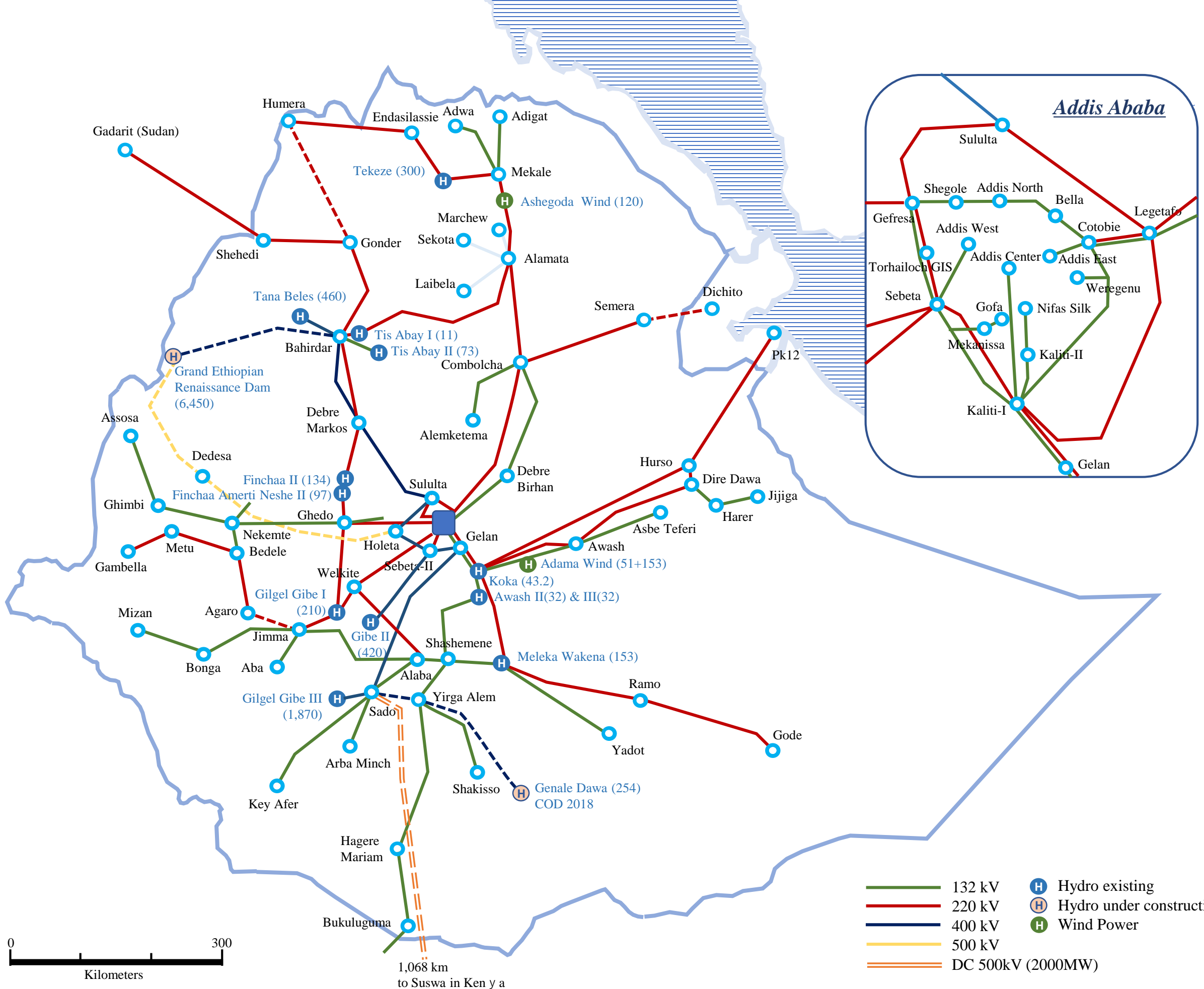


## **APPENDIX-4**

# **PROFILE DRAWINGS AND TOWER SCHEDULE**

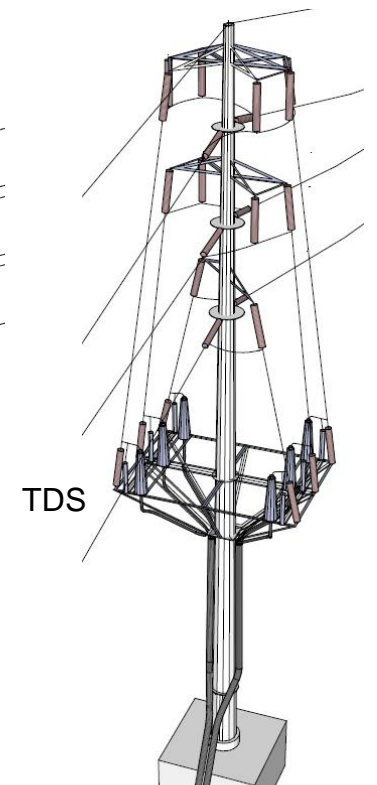
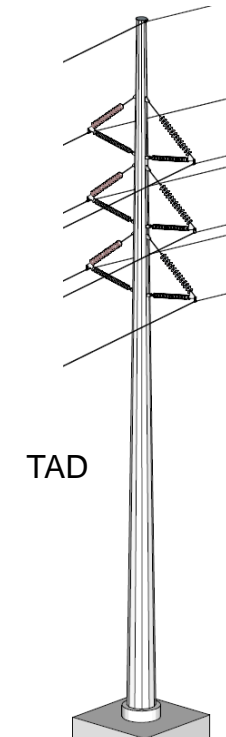
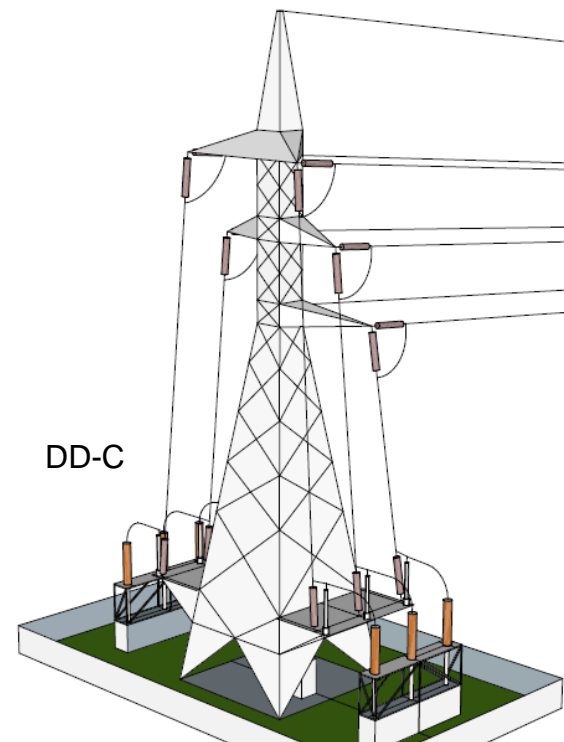
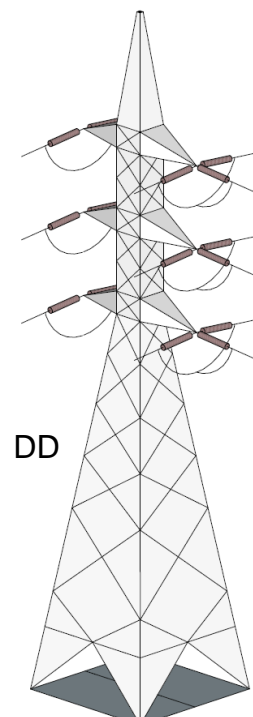
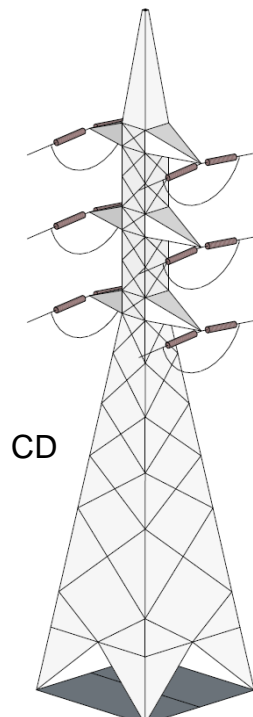
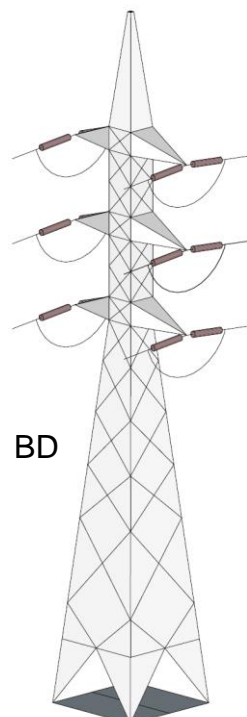
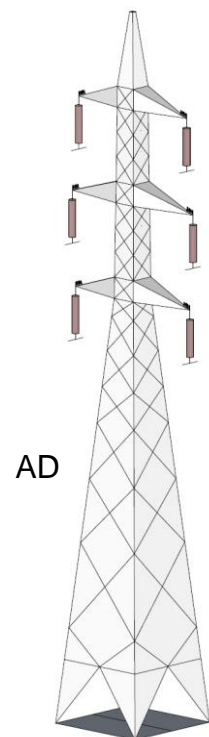




# Tower Type

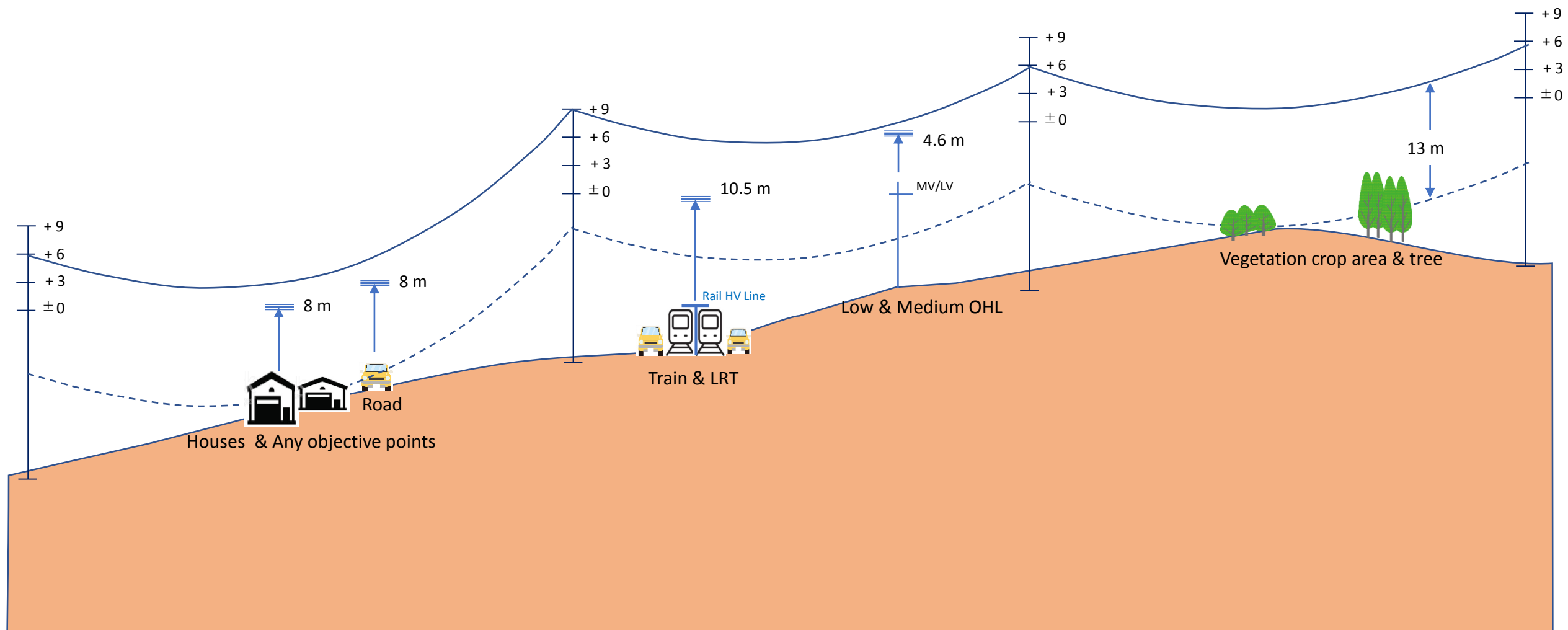
Remarks 2cct : Double Circuit and 1cct : Single Circuit

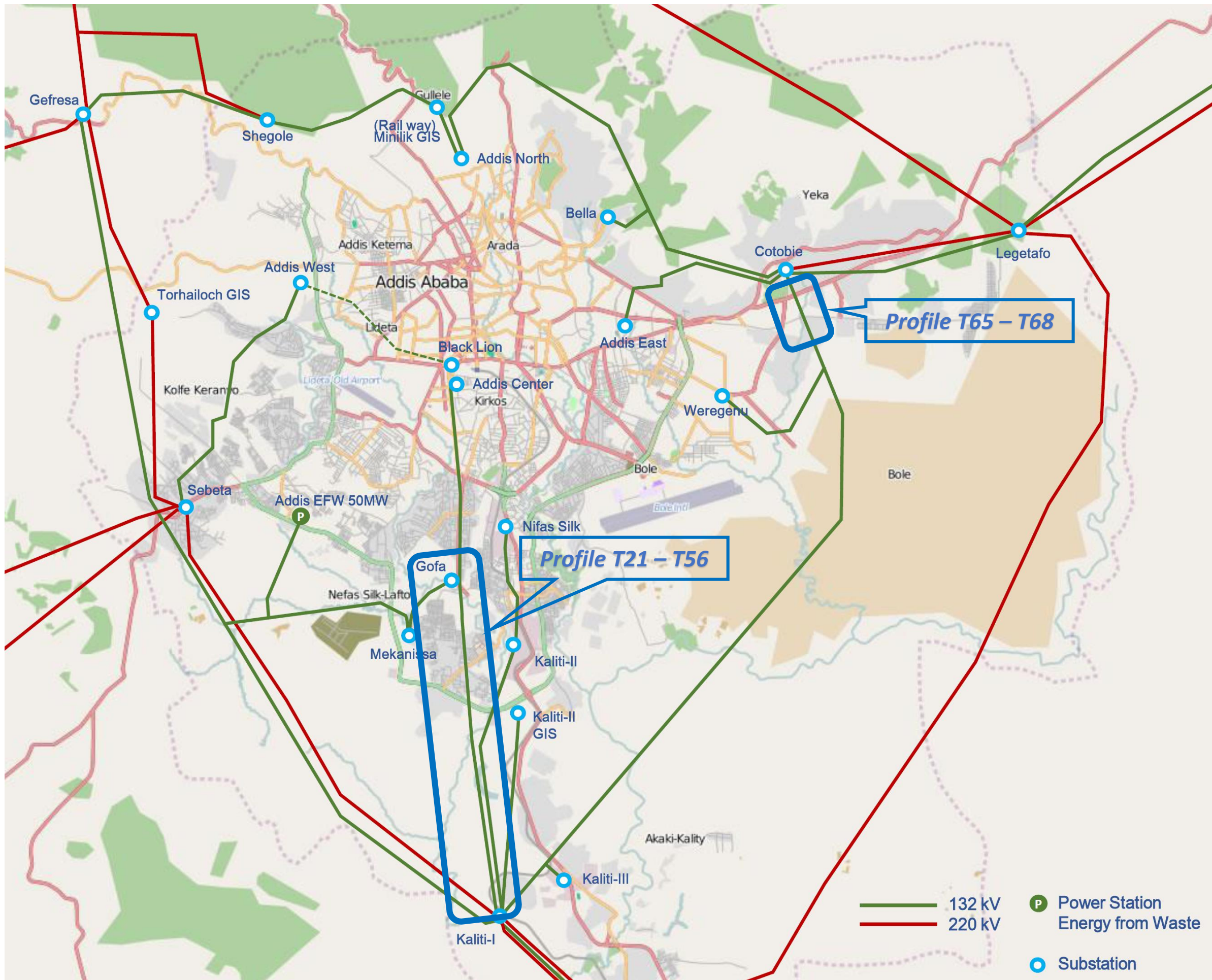
Code		Tower Type		
AD	2 cct Lattice Tower	Suspension	00° - 02°	
BD	2 cct Lattice Tower	Tension	00° - 30°	
CD	2 cct Lattice Tower	Tension	00° - 60°	No.53 as a section tower
DD	2 cct Lattice Tower	Dead End		T-Connection (1cct) to Gofa
DD-G	2 cct Lattice Tower	Dead End		At Kality Substation
DD-C	2 cct Lattice Tower	Dead End		Cable Termination Tower
TAD	2 cct Tubular Tower	Suspension	00° - 02°	
TDS	1 cct Tubular Tower	Tension		Cable Termination Tower



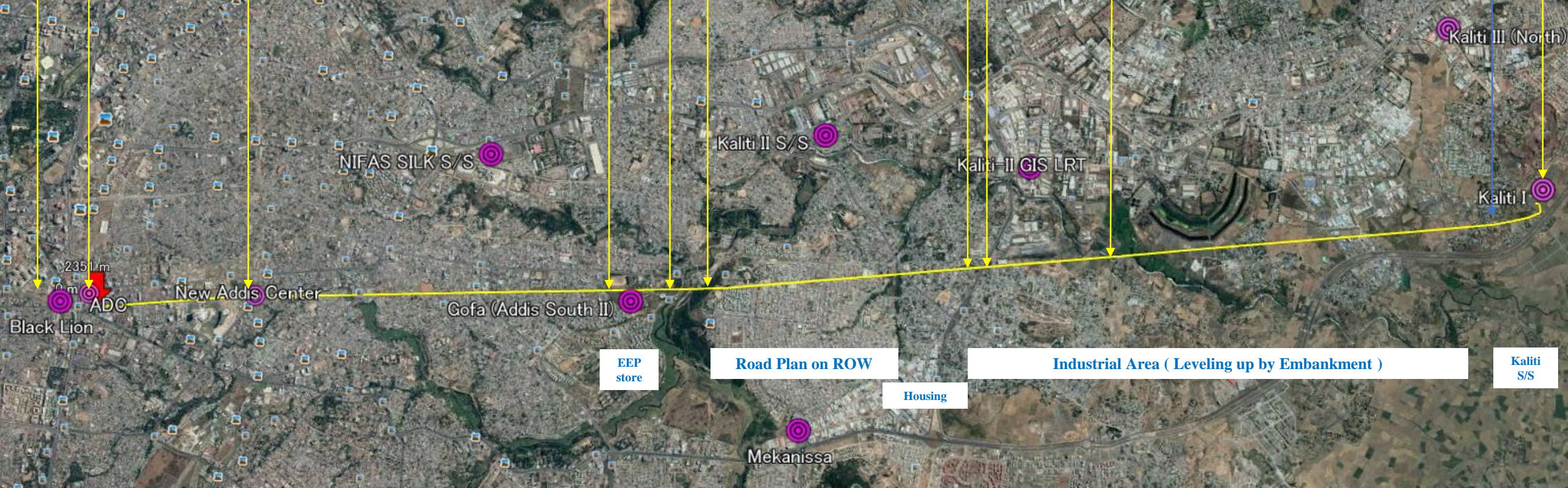
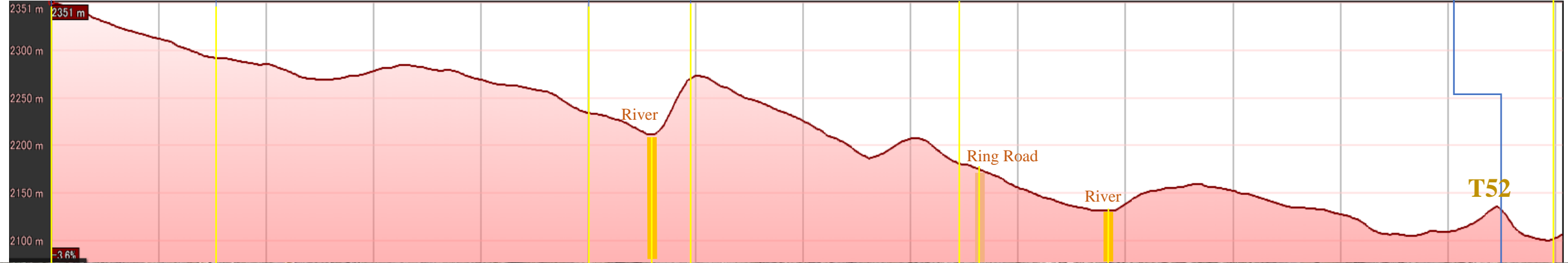
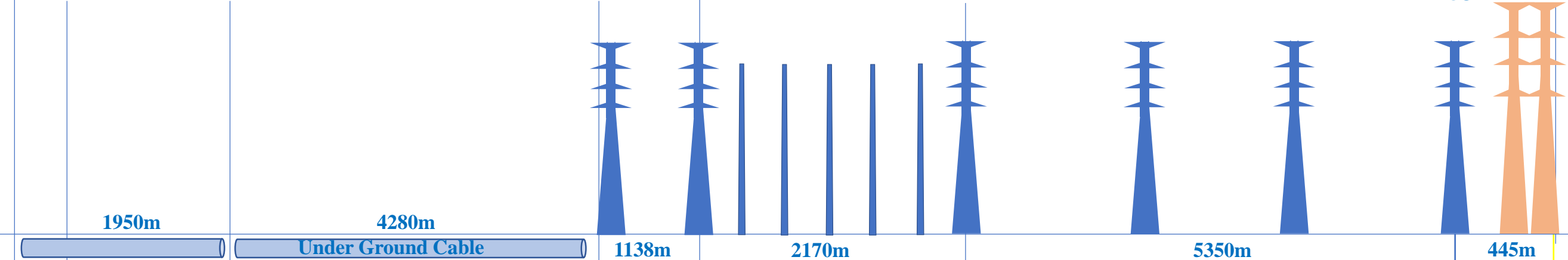
# Clearance Requirement Directive on Clearance of Overhead Electric Lines, and Quality of Supply No. EEA/1/2005

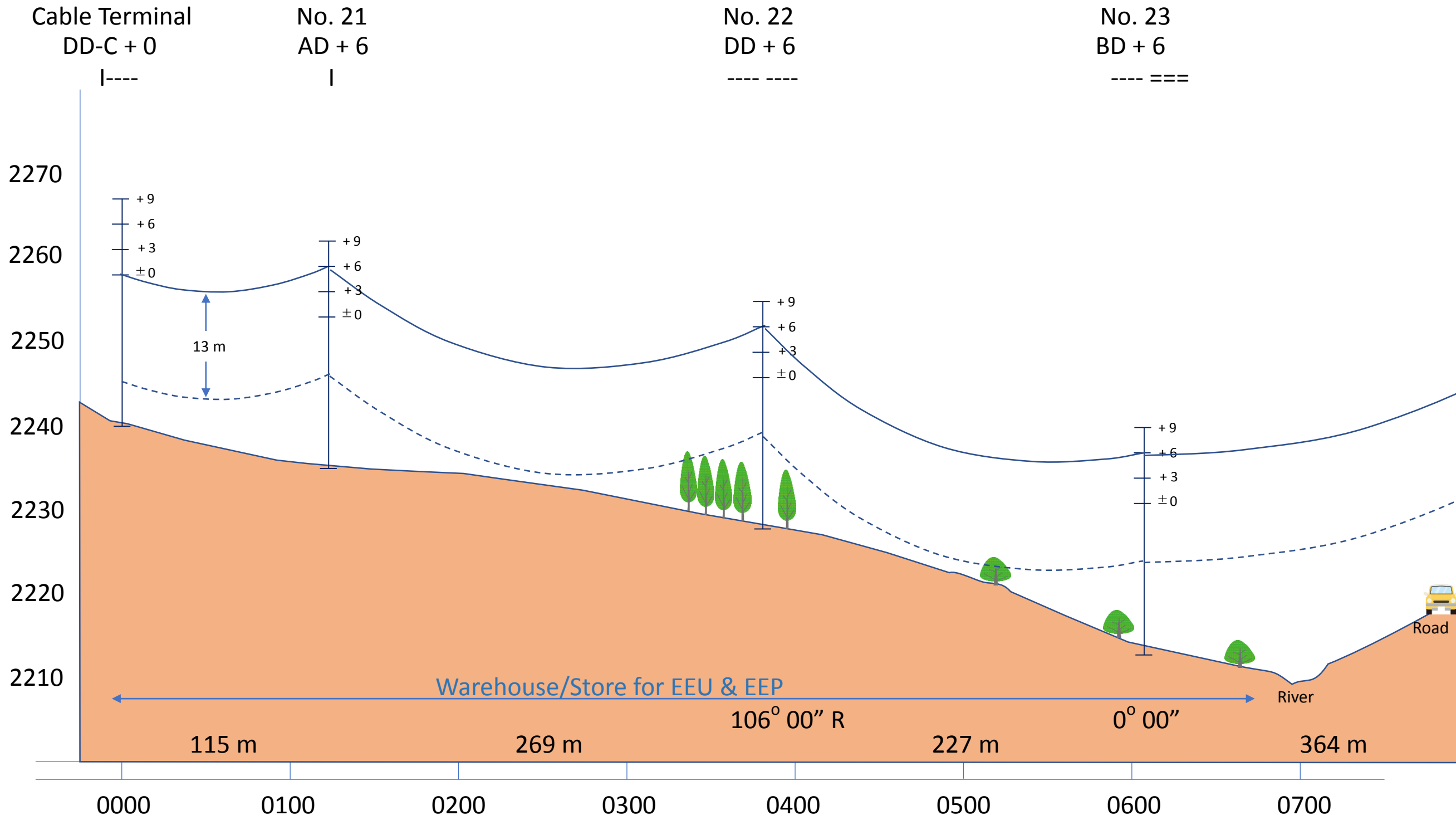
Clearance	Objects
8 meters	Vehicle accessible road and any other objective points
10.5 meters	Railway and tramway
13 meters	Vegetation where may be planted by tree, crop and vegetation
4.6 meters	Any other overhead line including communication line



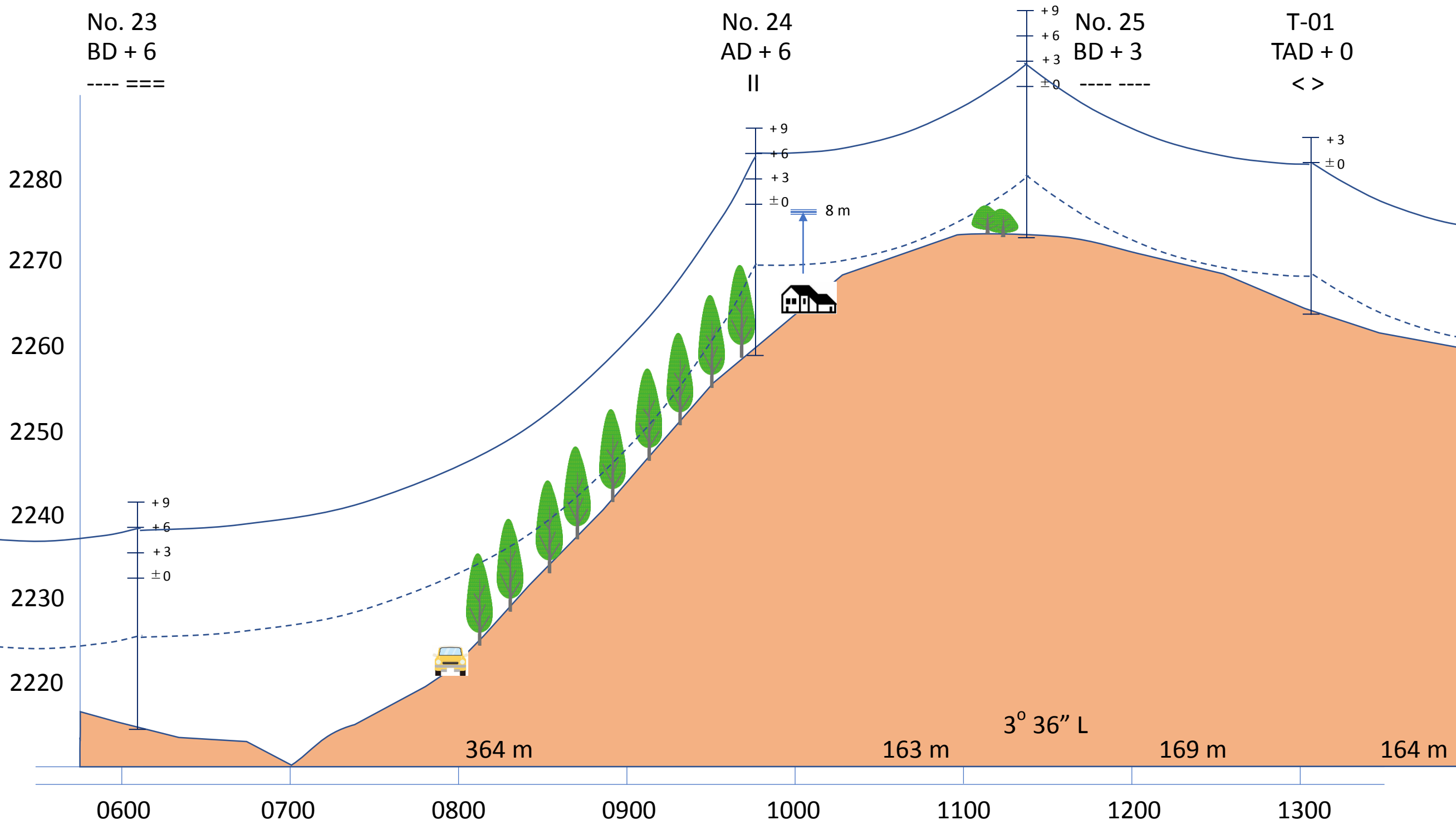


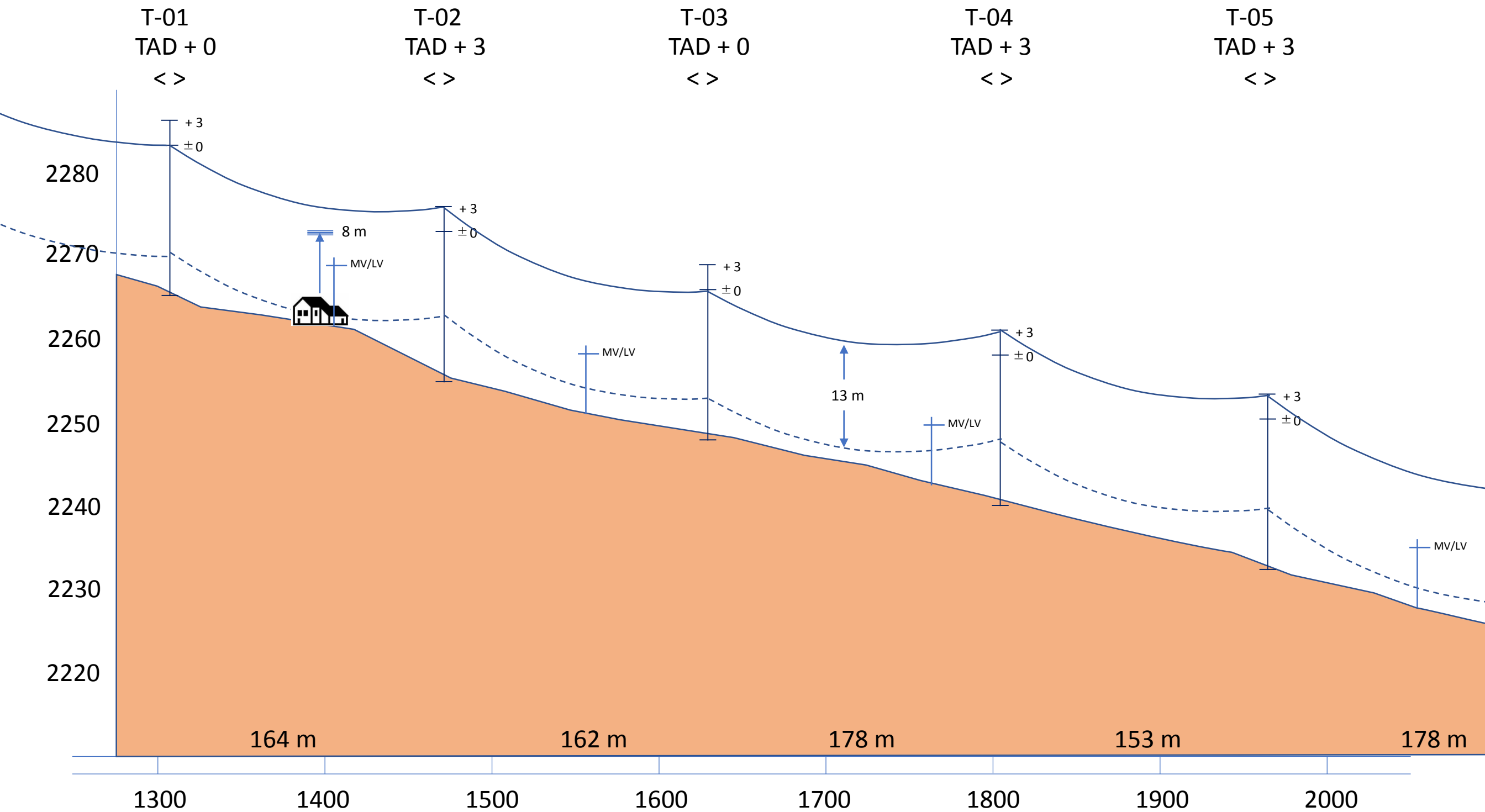
# Black Lion ADC

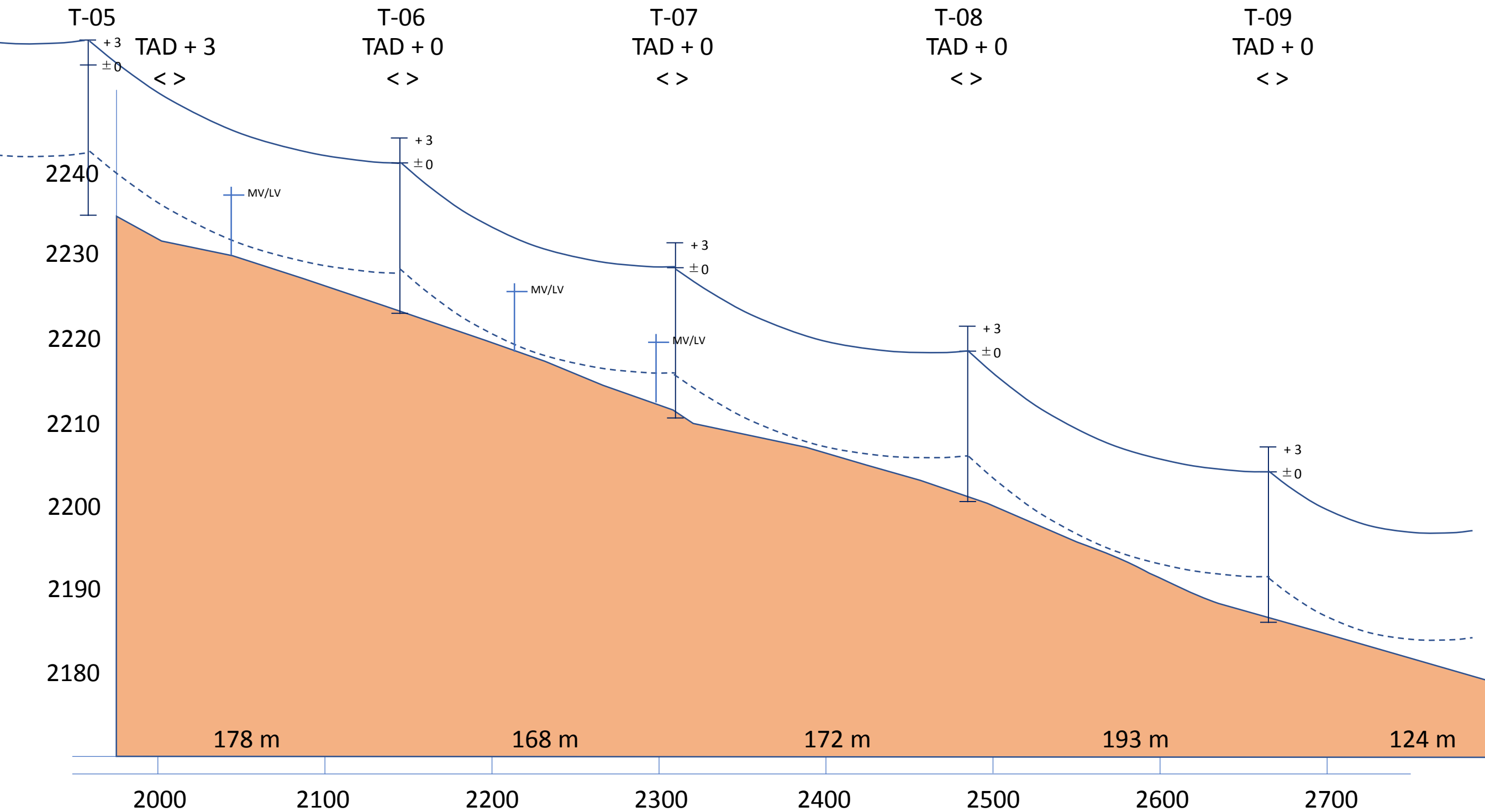


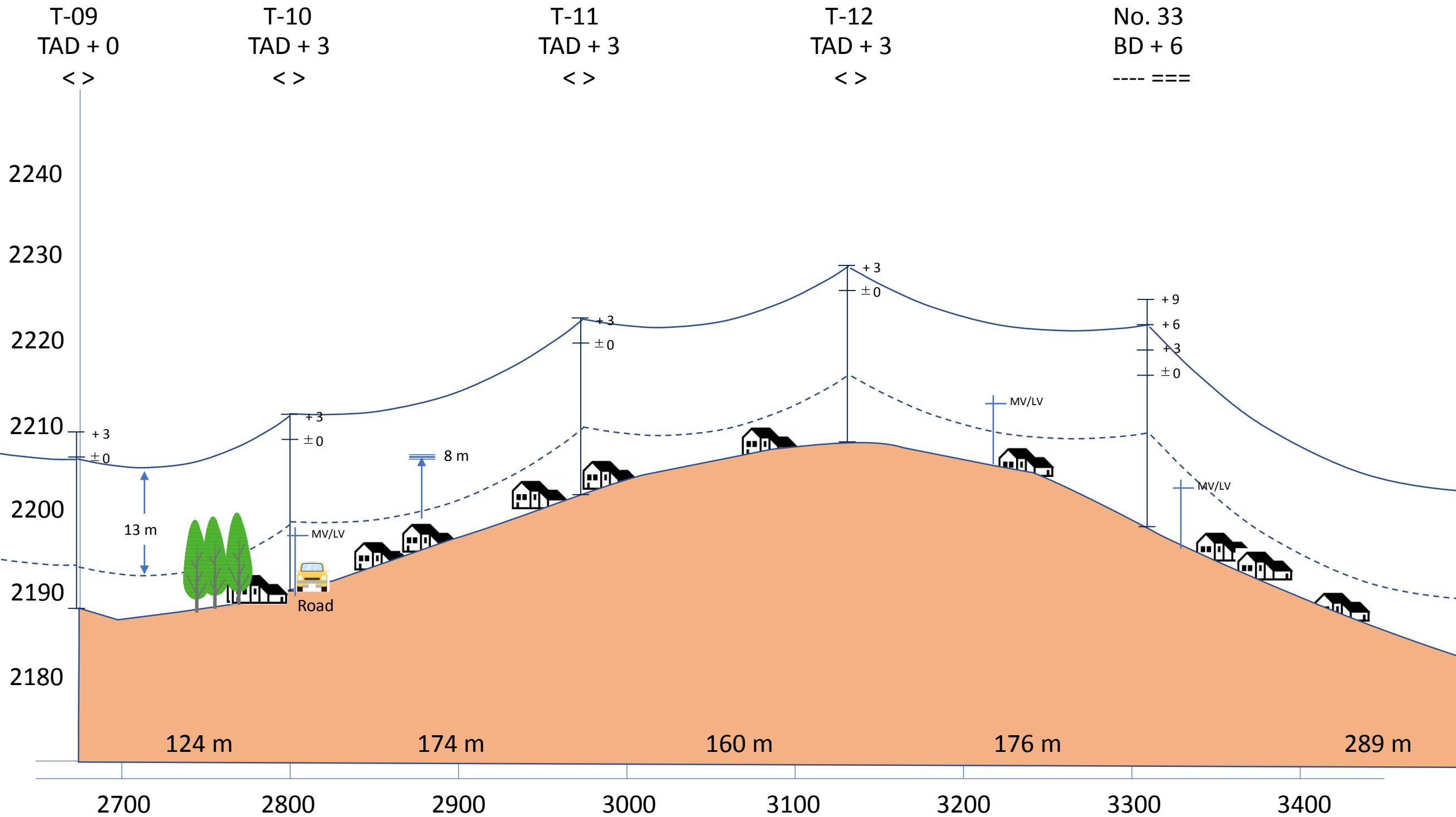


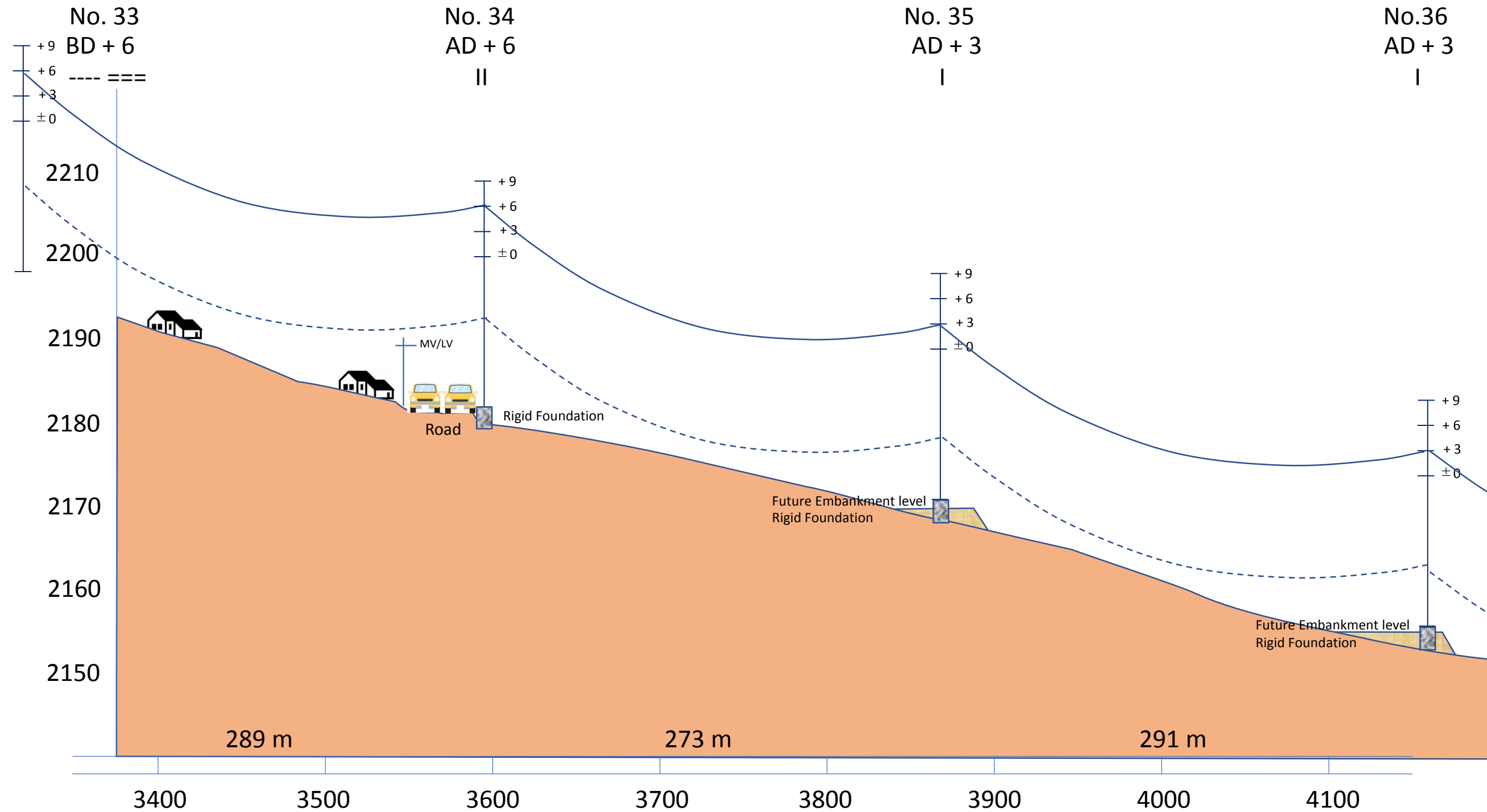


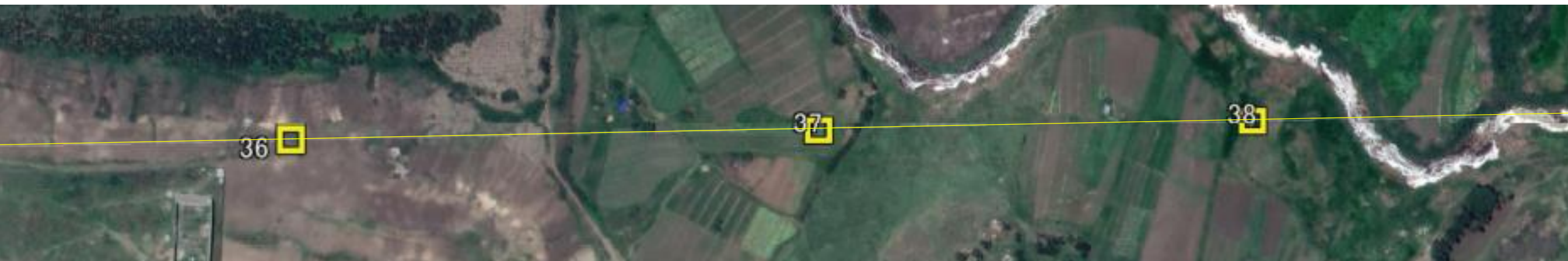
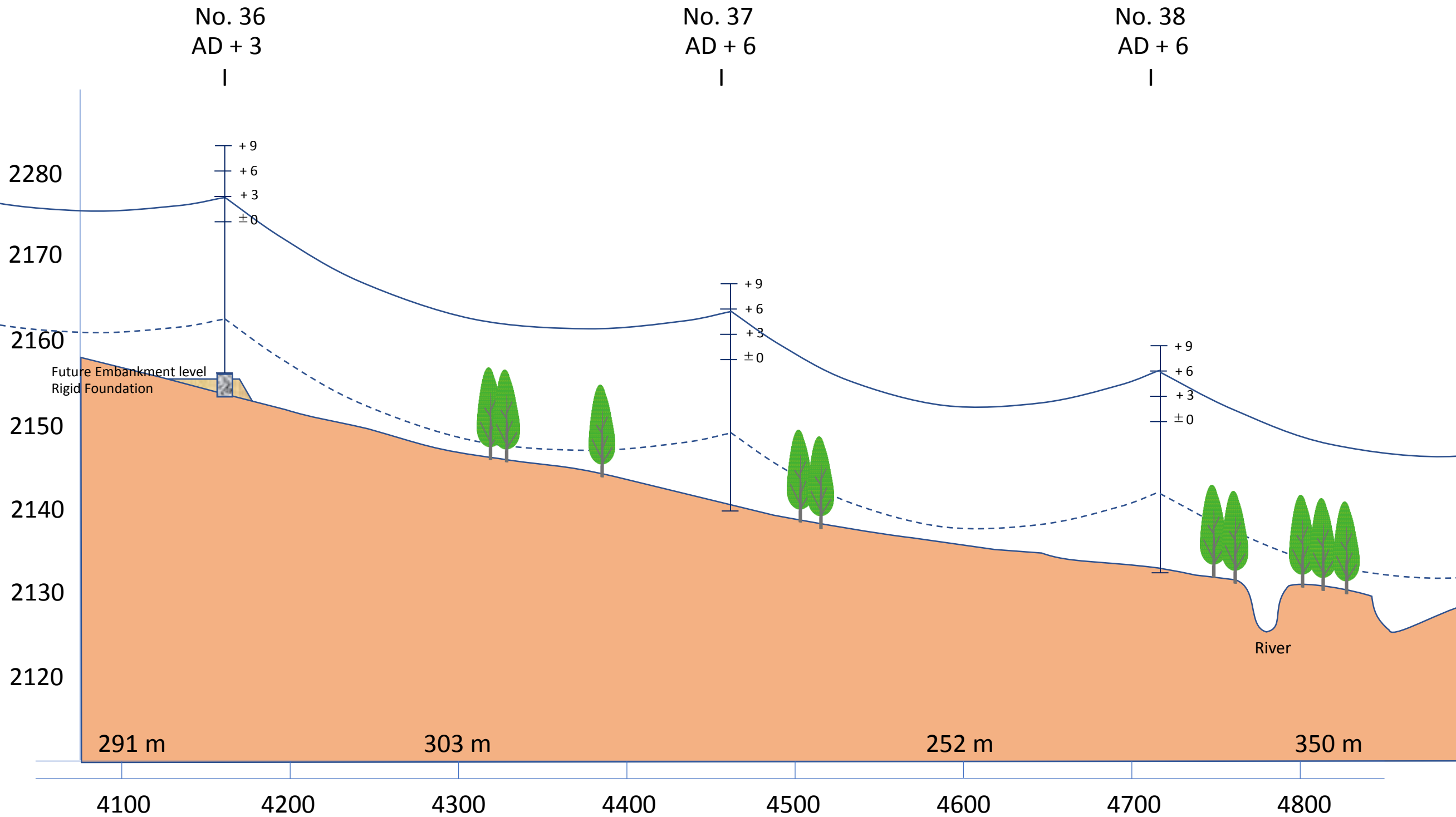










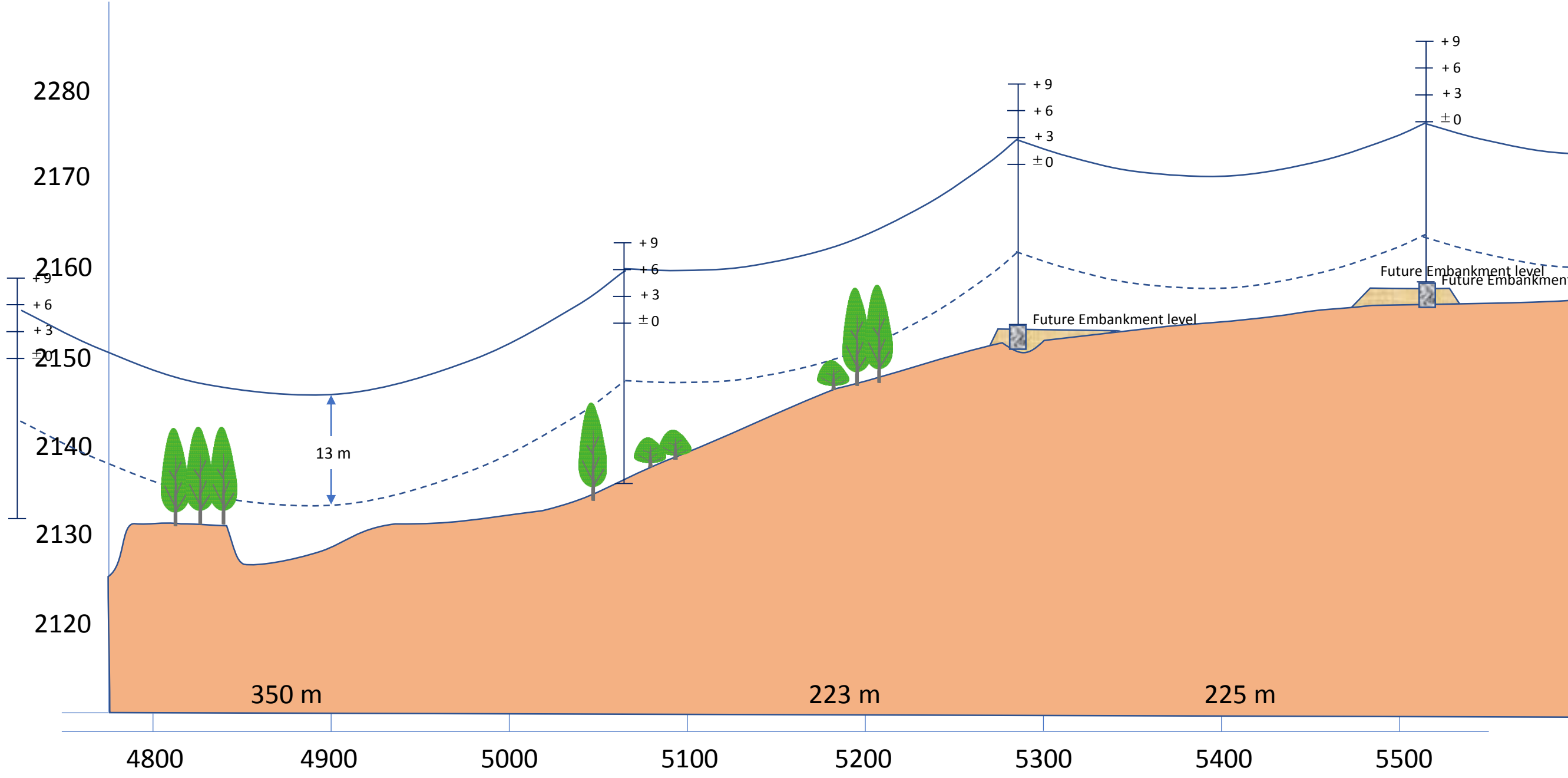


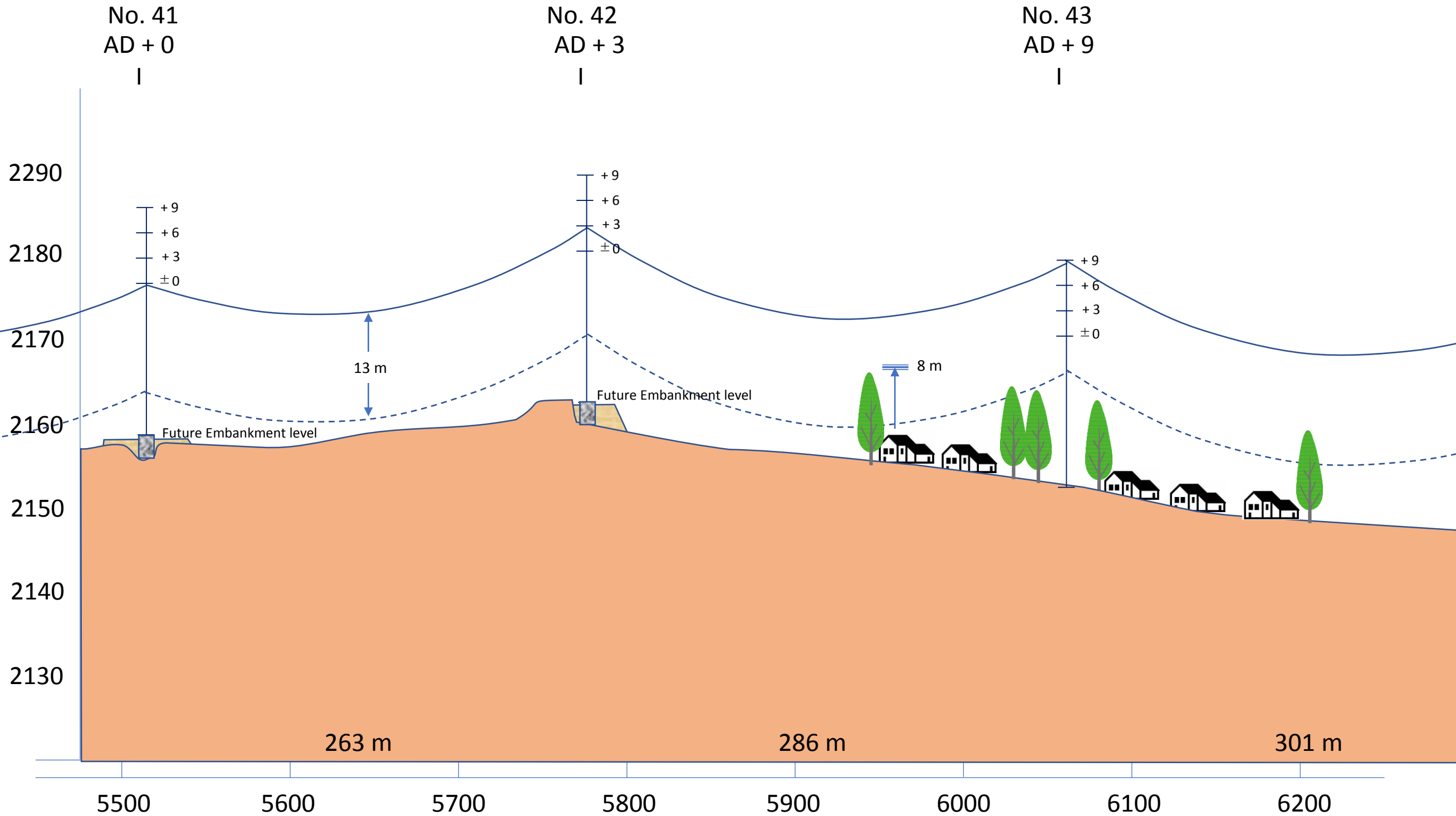
No. 38  
AD + 6  
I

No. 39  
AD + 6  
I

No. 40  
AD + 3  
I

No. 41  
AD + 0  
I



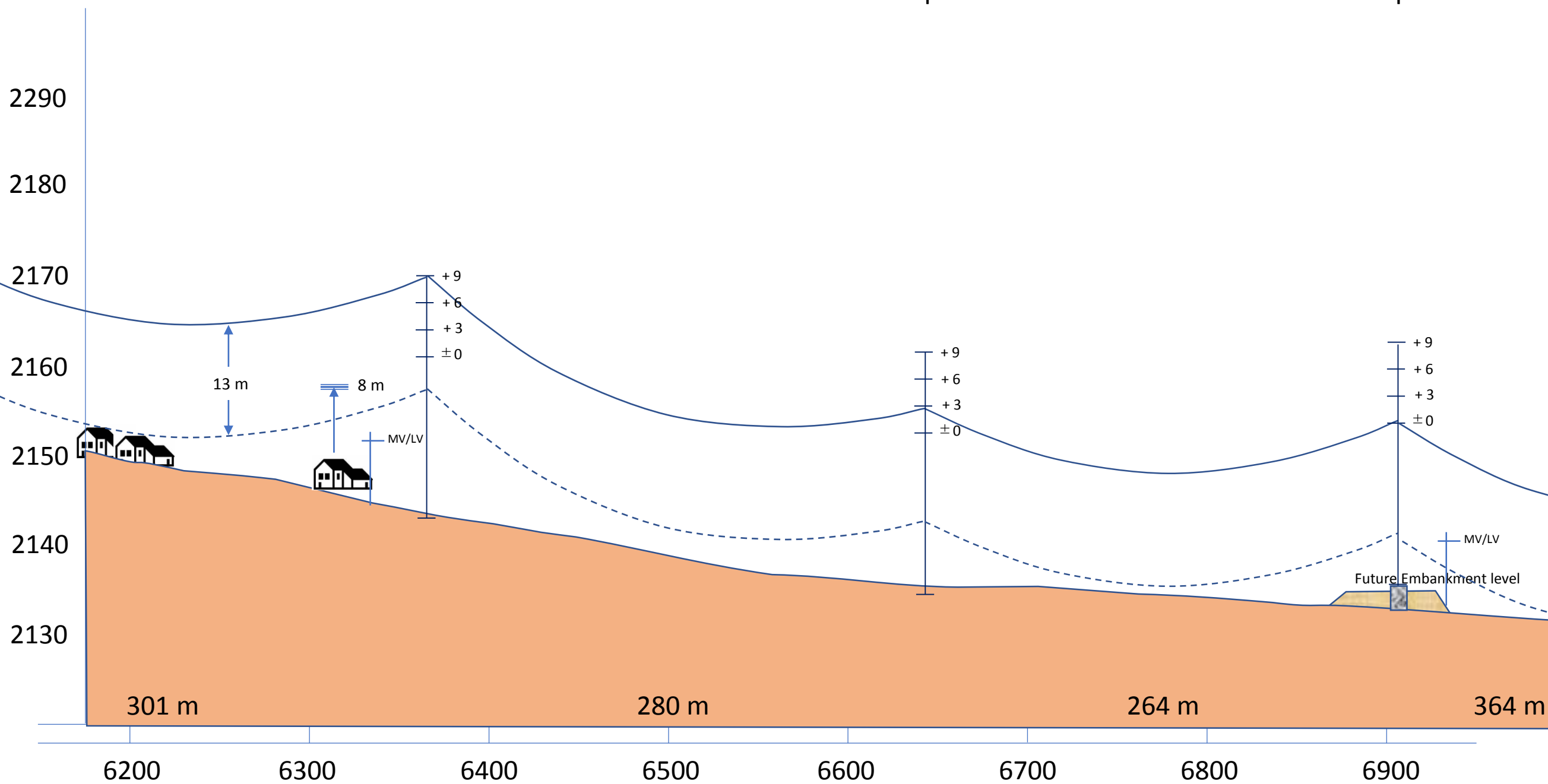




No. 44  
BD + 9

No. 45  
AD + 3

No. 46  
AD + 0

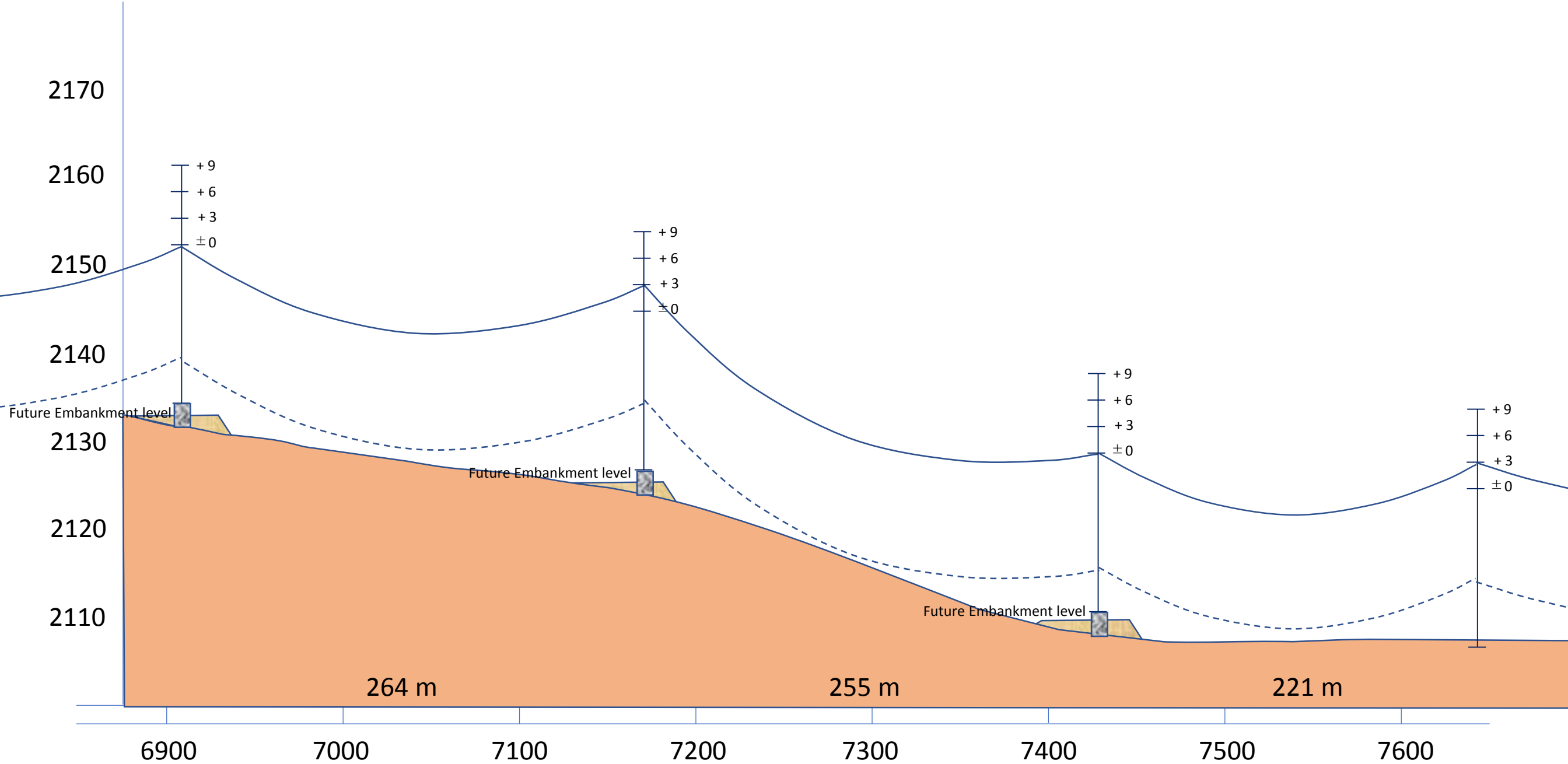


No. 46  
AD + 0  
|

No. 47  
AD + 3  
|

No. 48  
AD + 0  
|

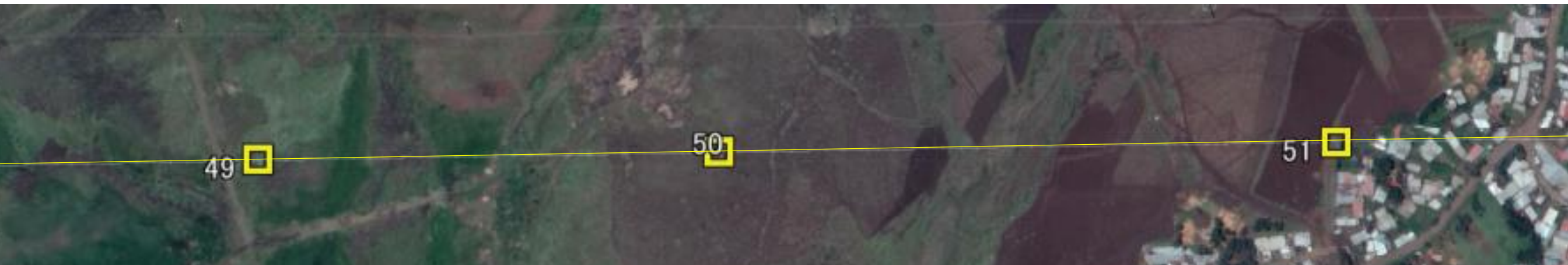
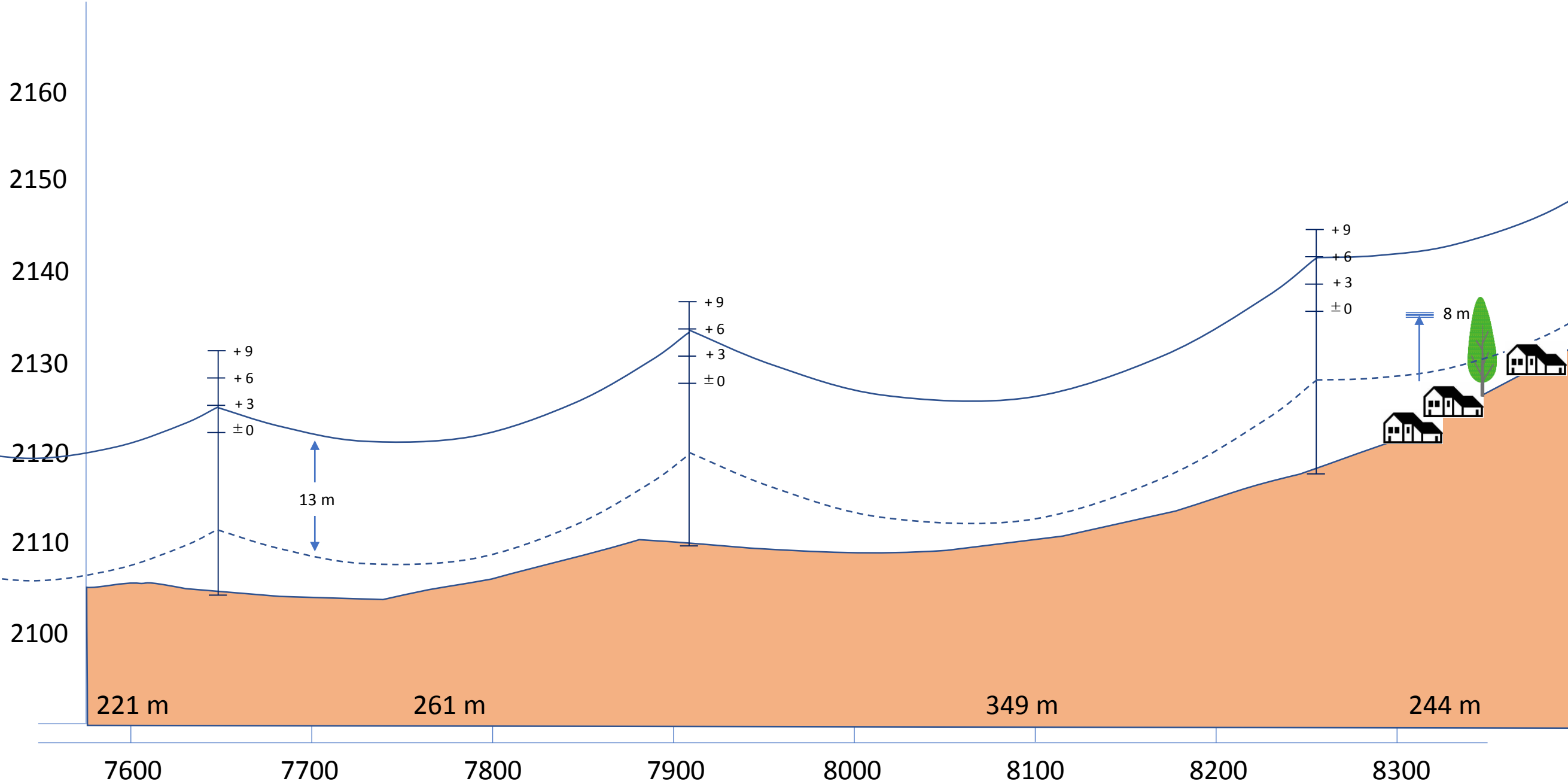
No. 49  
AD + 3  
|

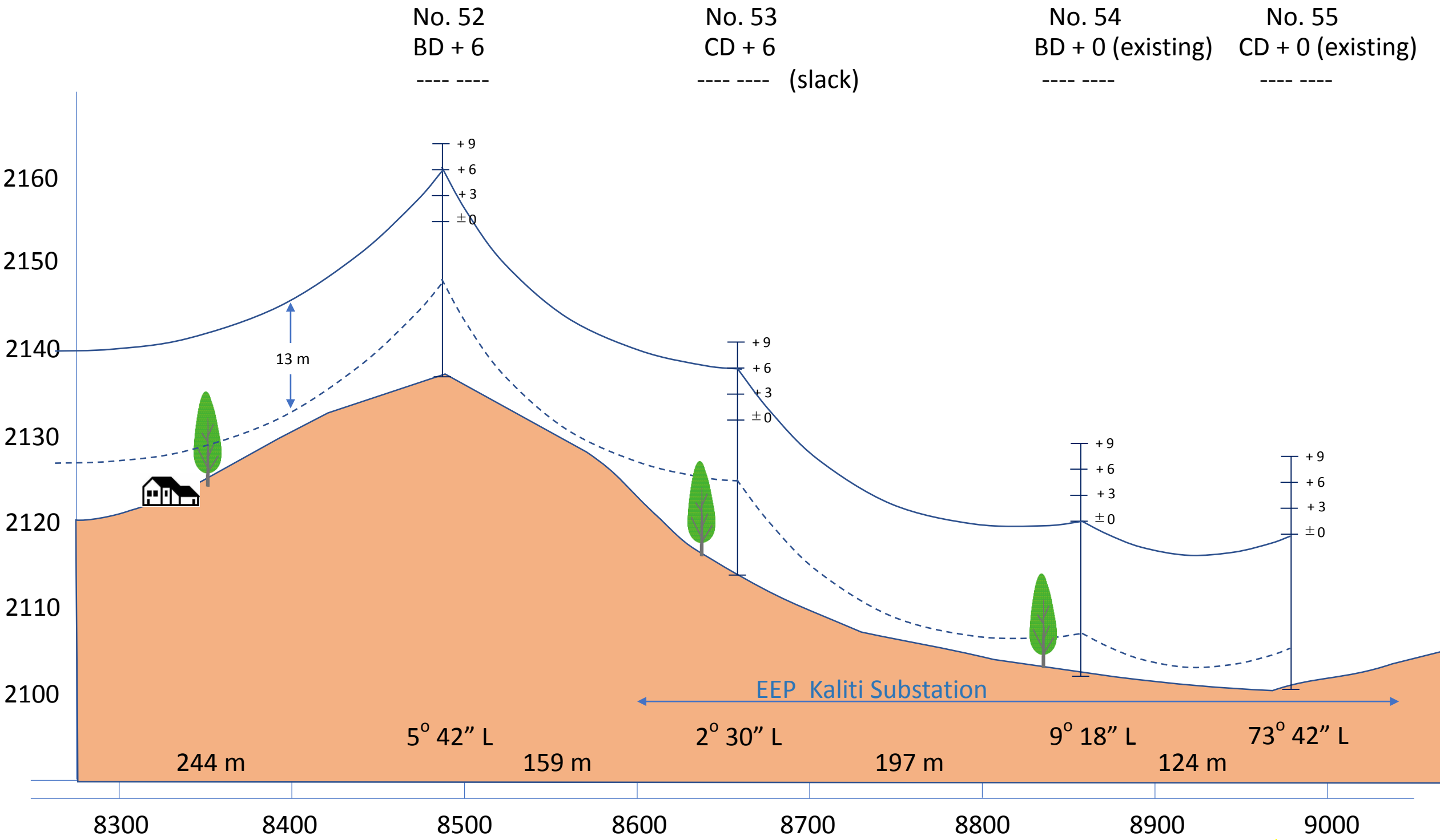


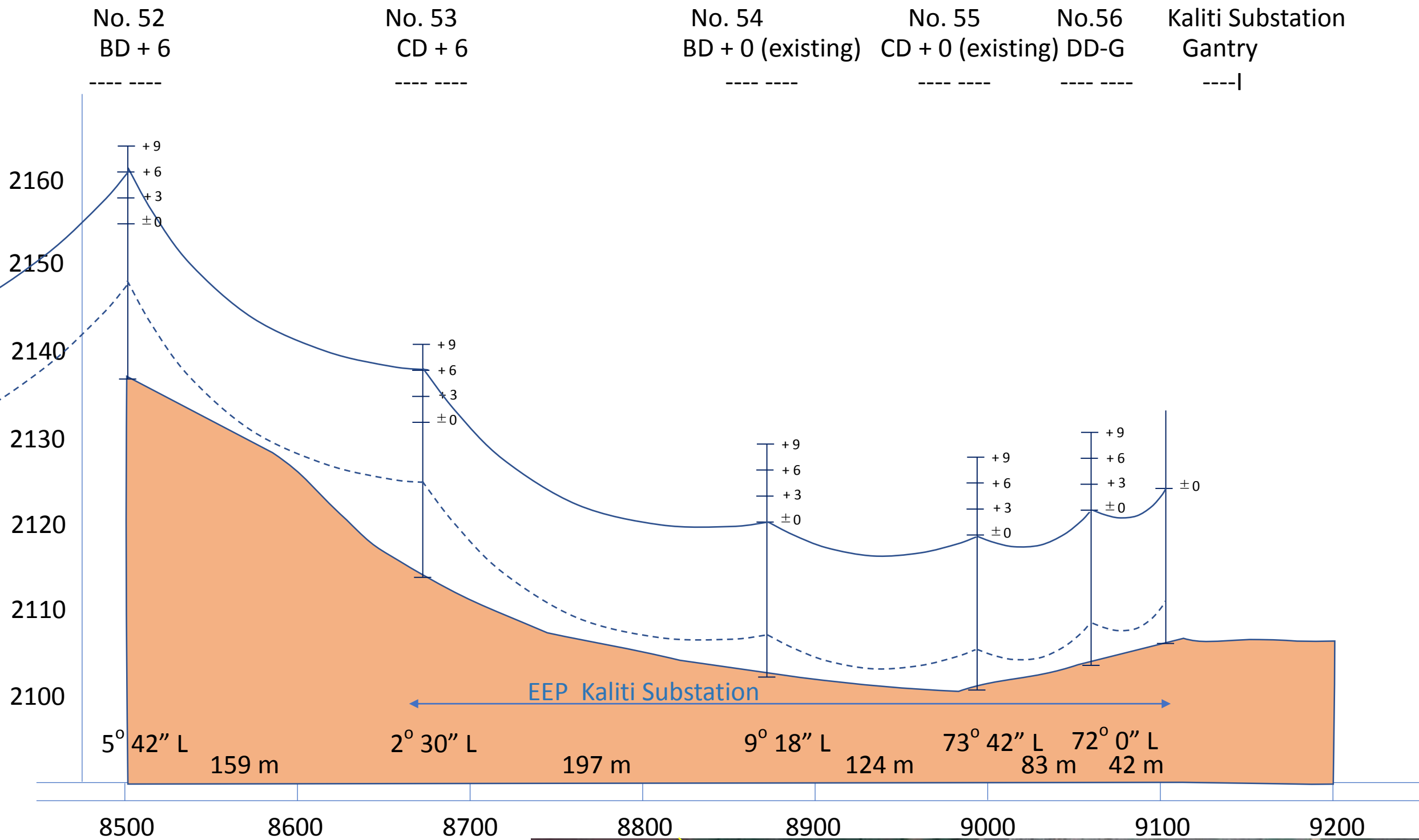
No. 49  
AD + 3  
|

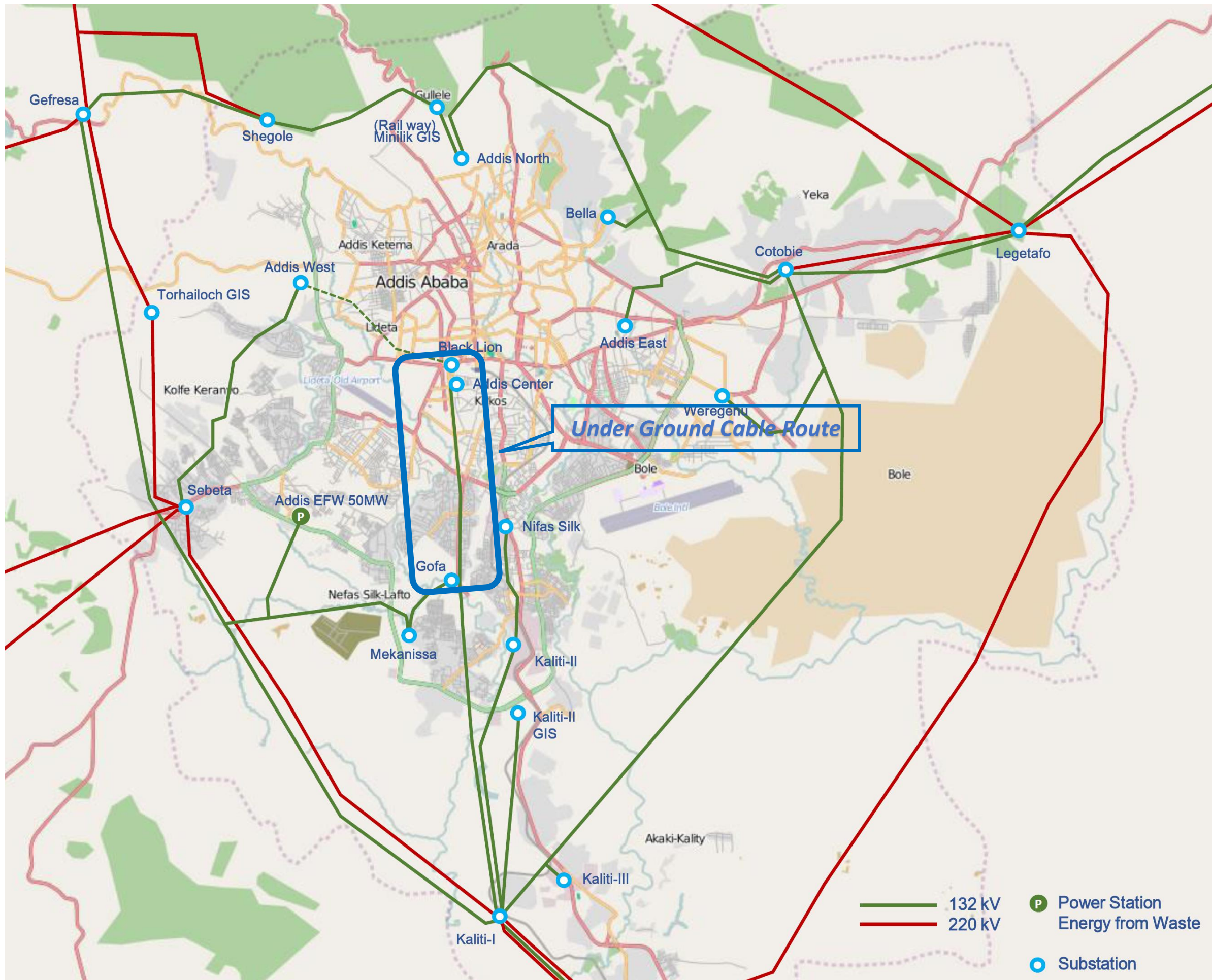
No. 50  
AD + 6  
|

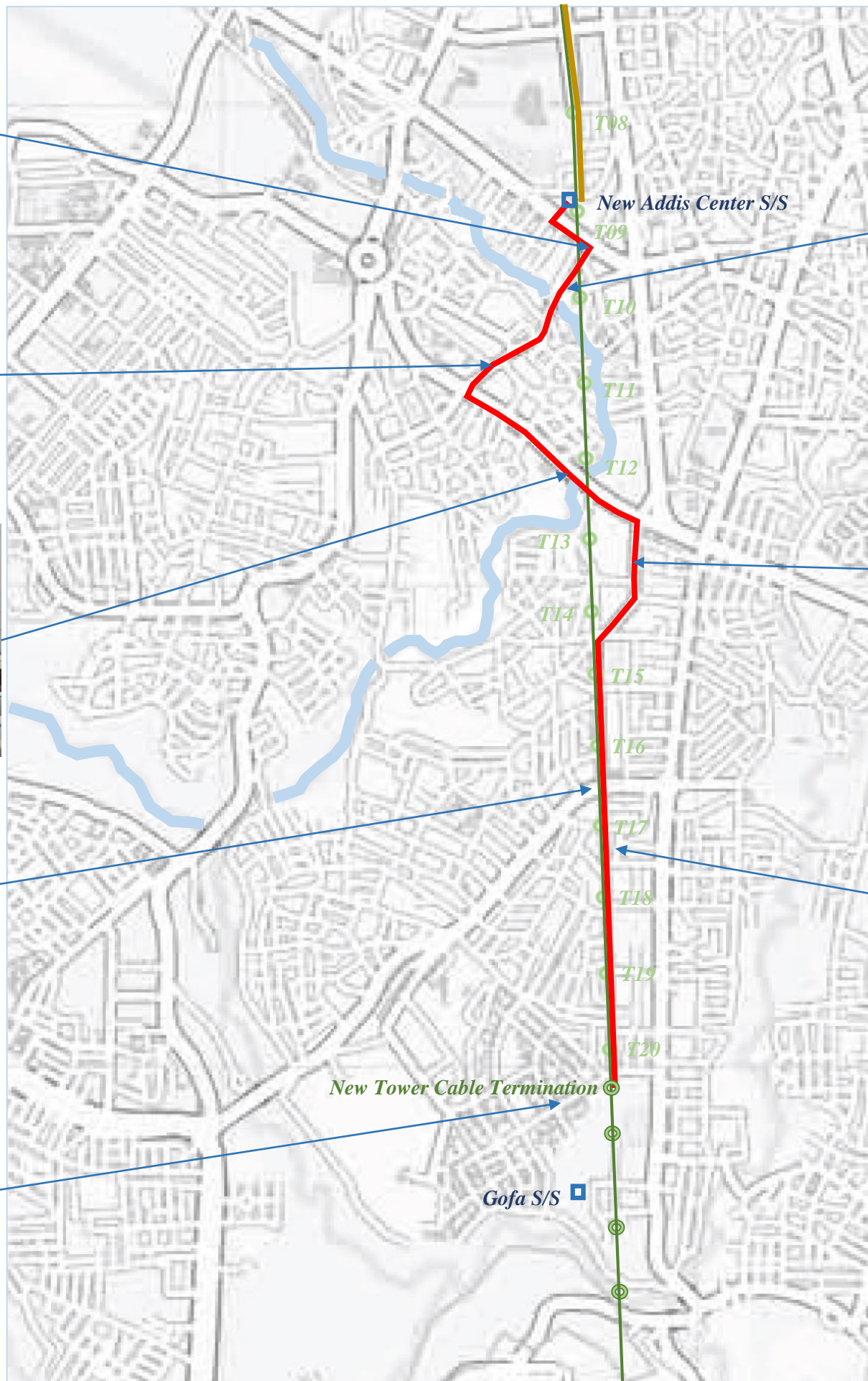
No. 51  
AD + 6  
|





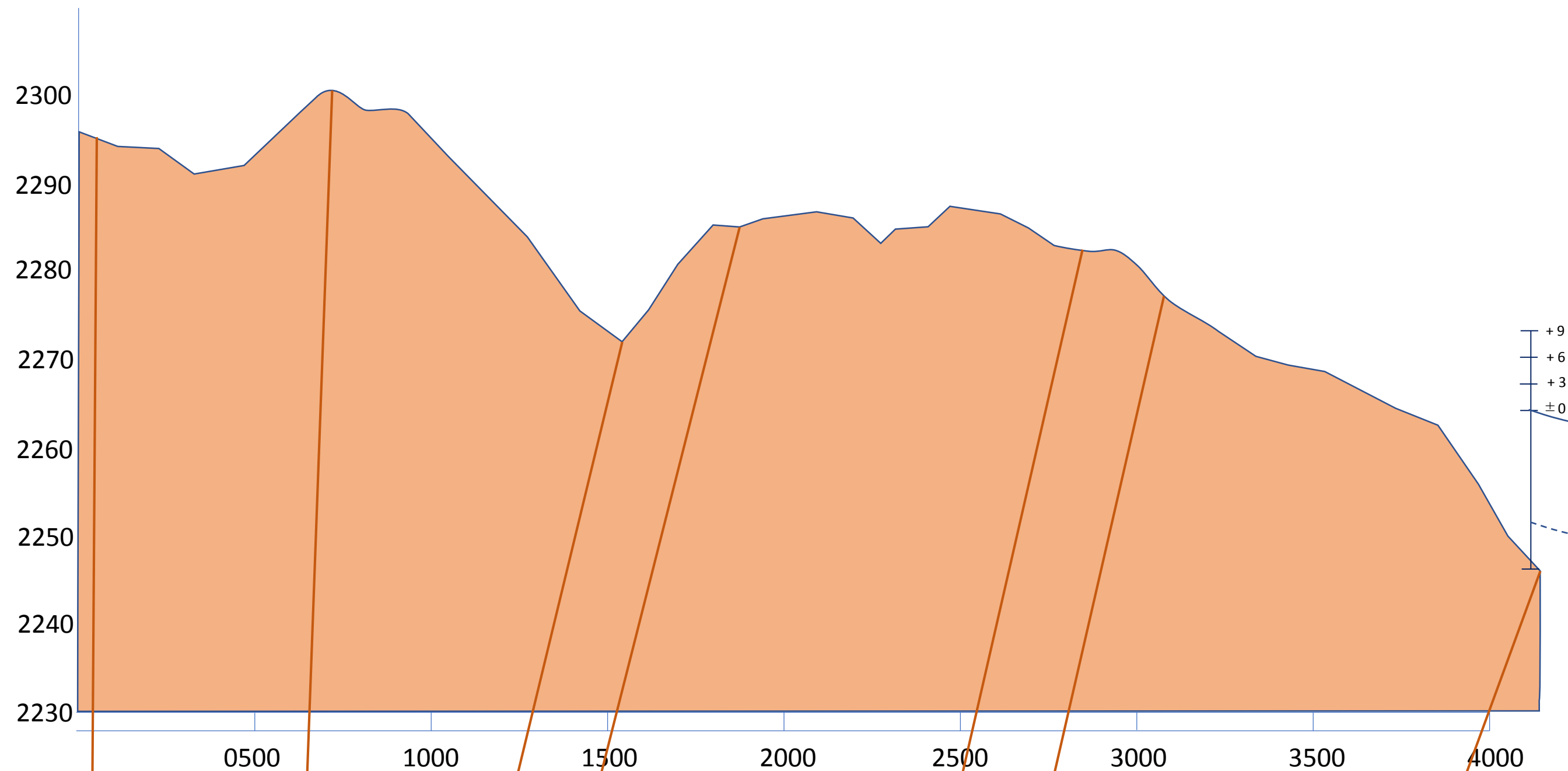




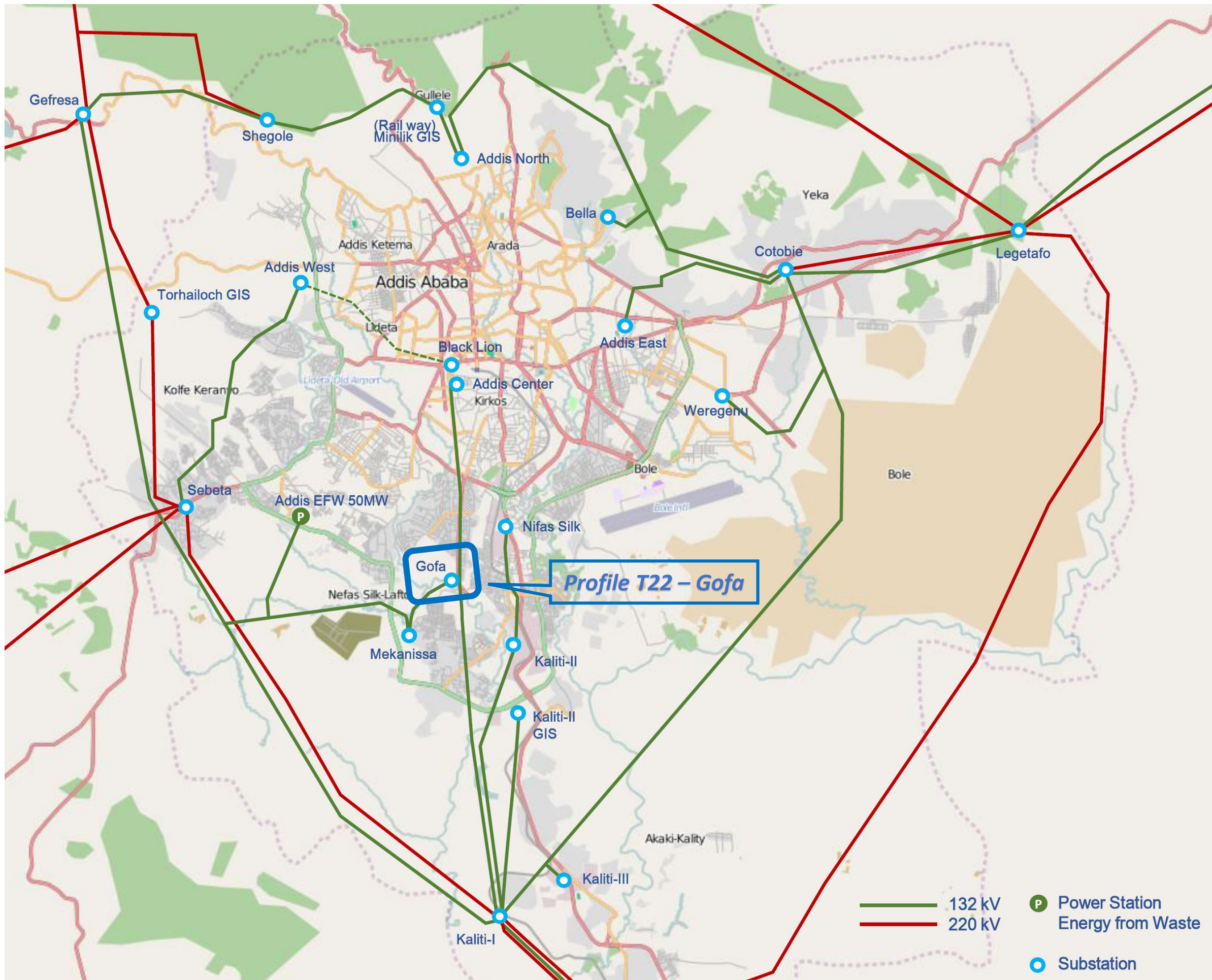


- *Underground Cable ( New ADC – Gofa )*
- *Underground Cable ( Black Lion – New ADC )*
- *Existing Transmission Line ( ADC – Kaliti-I )*
- *River*

Under Ground Cable Route : New Addis Center S/S to Cable Termination Tower at Gofa S/S







**Profile T22 - Gofa**

- 132 kV
- 220 kV
- P Power Station Energy from Waste
- Substation

No. 22  
DD + 6

No. 22A  
DD + 0

New Gantry in Gofa S/S

2cct Dead-End Tower  
To Gofa S/S

T-Connection to Gafa Substation

2270

2260

2250

2240

2230

2220

2210

+9  
+6  
+3  
±0

+9  
+6  
+3  
±0

±0

13 m

Warehouse/Store & Gofa Substation

106° 00" R

36° 06" R

163 m

42 m

0000

0100

0200

0300

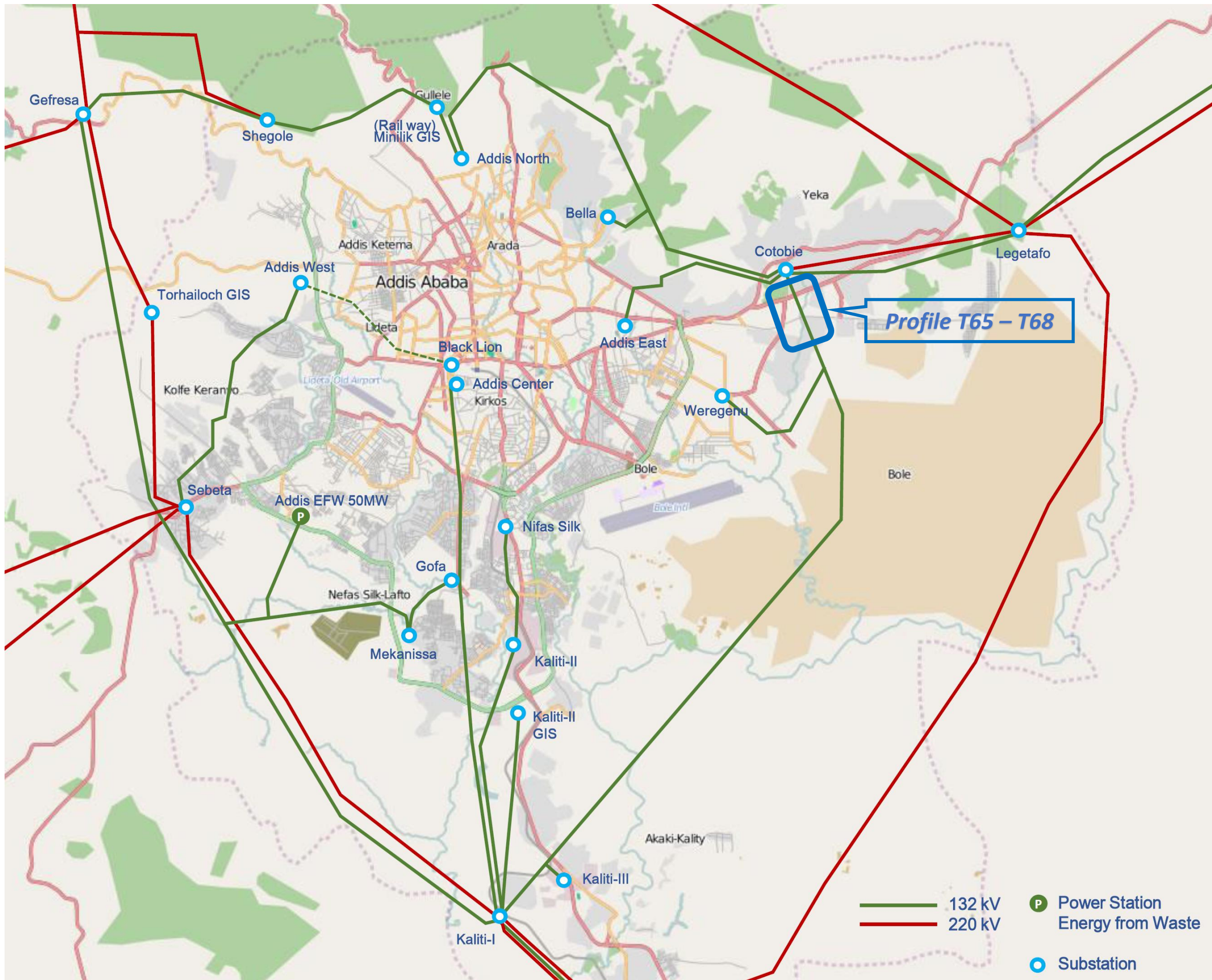
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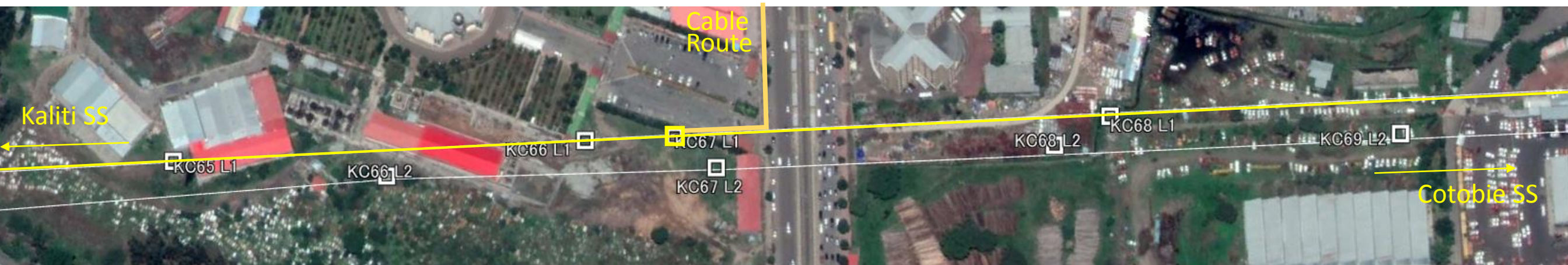
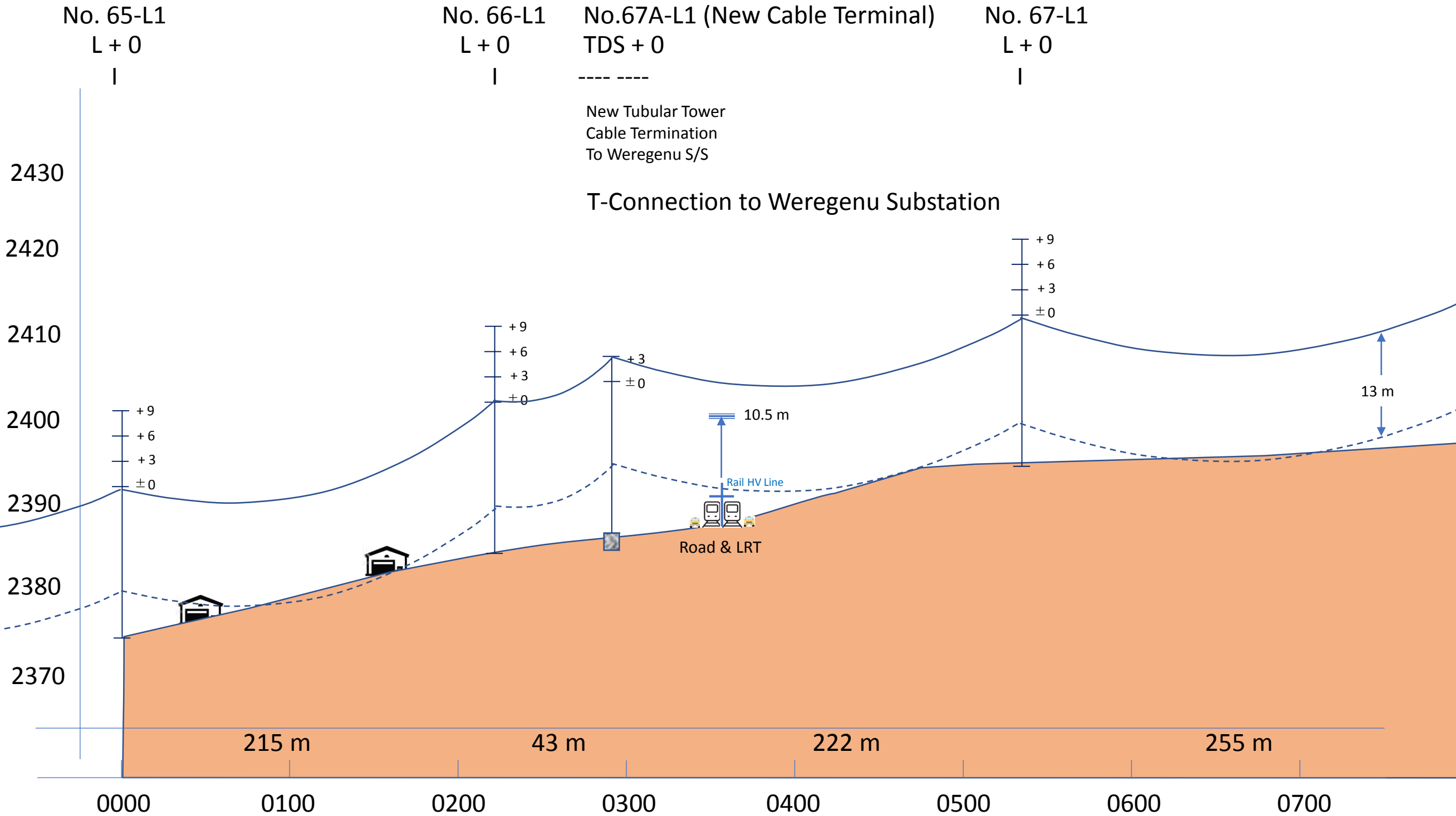
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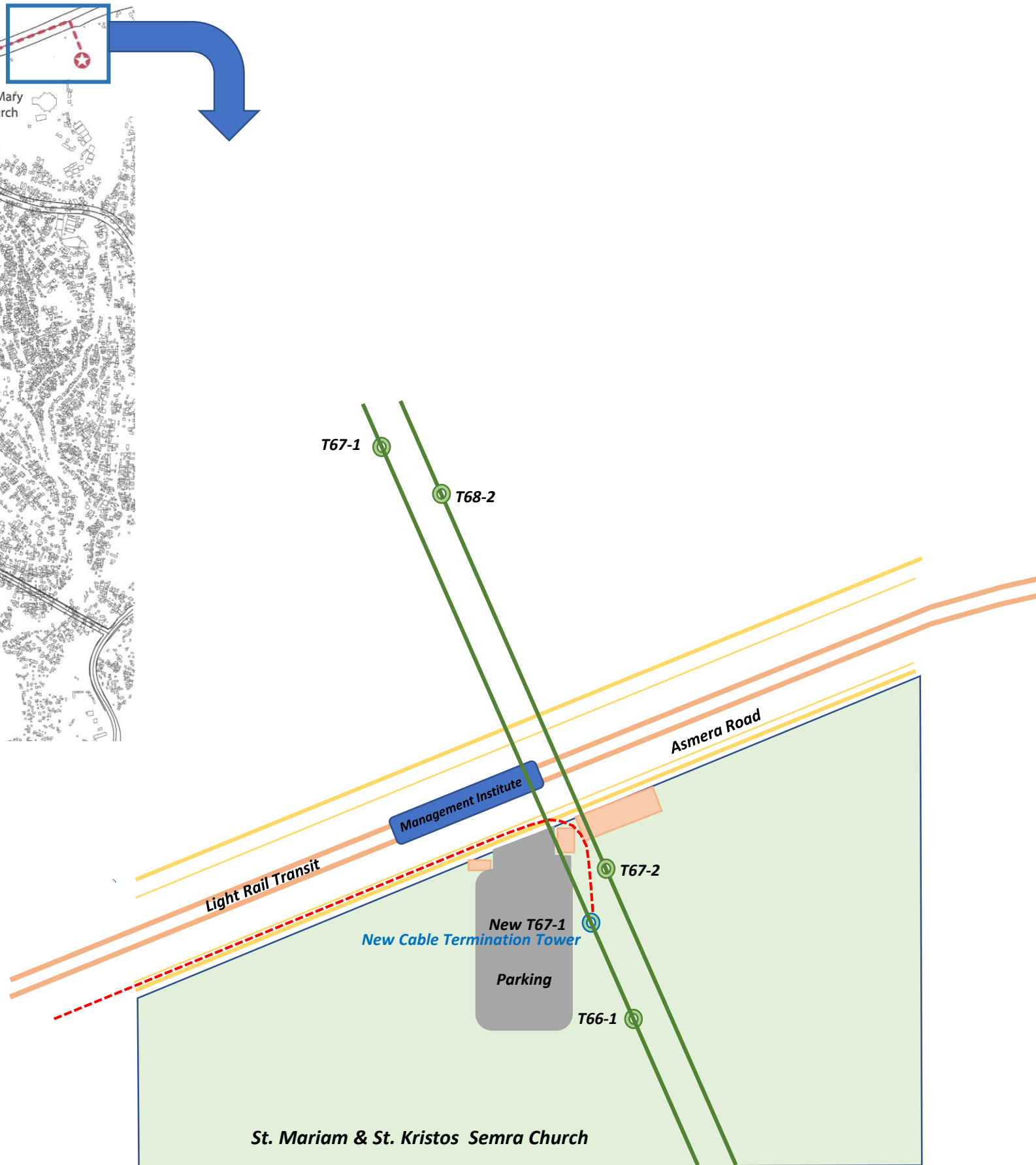
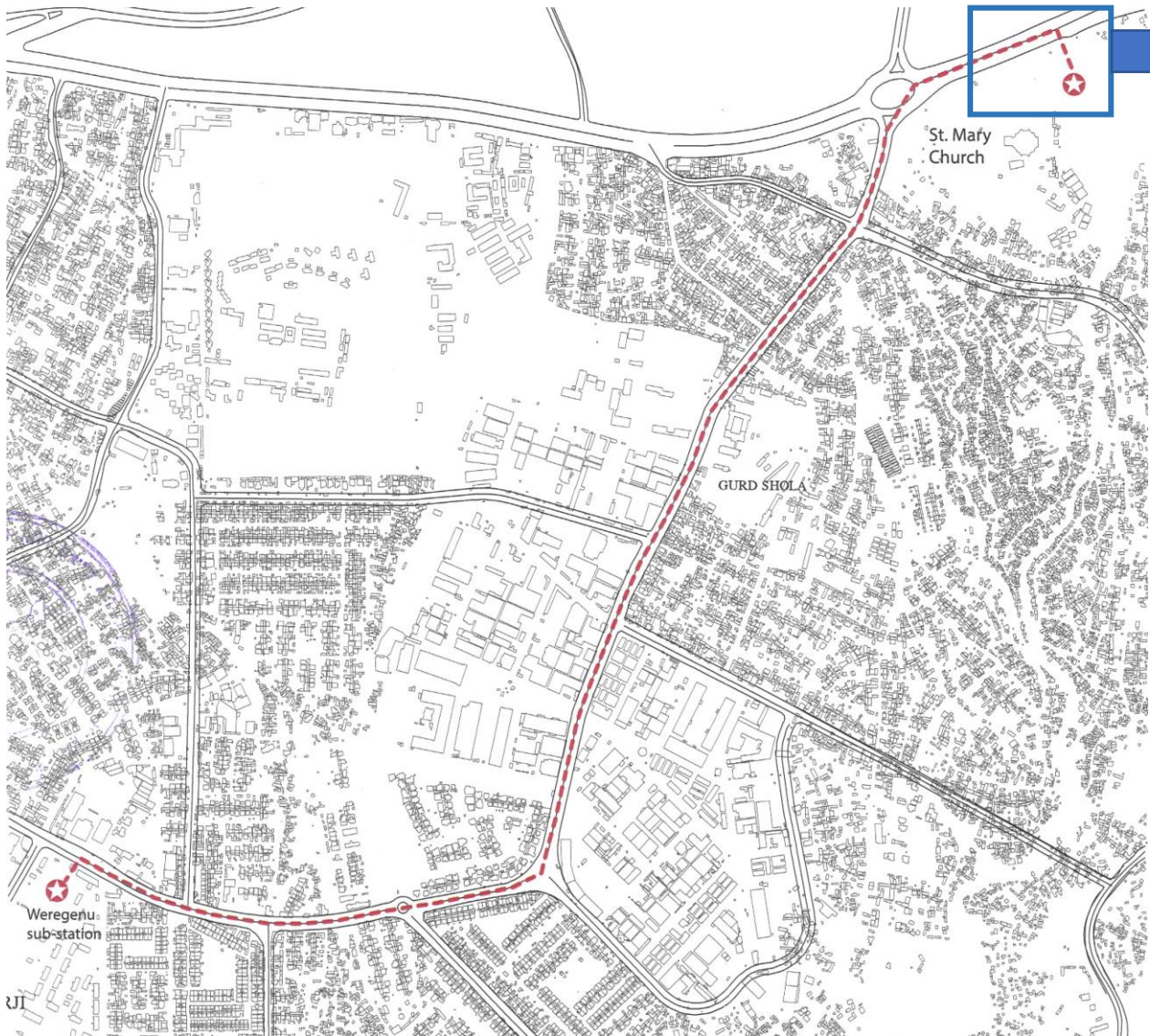
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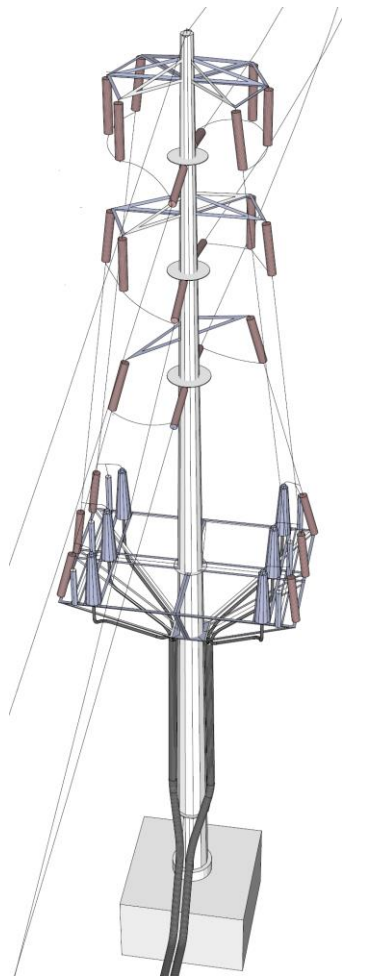
0700











# Tower Schedule 1/3 : (T21 Cable Termination to Kaliti Substation )

IP No.	Section	Survey Number		Crossings	Tower Type	Deviation	Foundation	Span (m)	Total Distance (m)	Elevation (m)	Cooridation 37 P	
											X	Y
1	Lattice	New Cable Terminal		Cable Terminal Tower	NDS-C + 0			114.5	115	2,242	472196.35 m E	991011.49 m N
2	Lattice	No.21		inside EEP/EEU warehouse	AD + 6			269.2	384	2,237	472200.00 mE	990897.00 mN
3	Lattice	No.22		inside EEP/EEU warehouse	DD + 6			227.2	611	2,230	472210.00 mE	990628.00 mN
4	Lattice	No.23		inside EEP/EEU warehouse	BD + 6			364.2	975	2,217	472220.00 mE	990401.00 mN
5	Lattice	No.24			AD + 6			163.1	1,138	2,259	472233.00 mE	990037.00 mN
6	Lattice	No.25		Keep same foundation size	BD + 3	3 ° 36 L		168.9	1,307	2,275	472239.00 mE	989874.00 mN
7	Tubular		T-01	Tubular tower at new position	TAD + 0			163.9	1,471	2,266	472256.00 mE	989706.00 mN
8	Tubular		T-02		TAD + 3			161.8	1,633	2,258	472273.00 mE	989543.00 mN
9	Tubular		T-03		TAD + 0			177.9	1,811	2,251	472289.00 mE	989382.00 mN
10	Tubular		T-04		TAD + 3			152.8	1,964	2,242	472307.00 mE	989205.00 mN
11	Tubular		T-05		TAD + 3			177.9	2,141	2,235	472323.00 mE	989053.00 mN
12	Tubular		T-06		TAD + 0			167.9	2,309	2,226	472341.00 mE	988876.00 mN
13	Tubular		T-07		TAD + 0			171.9	2,481	2,214	472358.00 mE	988709.00 mN
14	Tubular		T-08		TAD + 0			192.9	2,674	2,205	472376.00 mE	988538.00 mN
15	Tubular		T-09		TAD + 0			123.6	2,798	2,190	472395.00 mE	988346.00 mN
16	Tubular	No.31	T-10		TAD + 3			174.0	2,972	2,193	472407.00 mE	988223.00 mN
17	Tubular		T-11		TAD + 3			159.8	3,132	2,204	472426.00 mE	988050.00 mN
18	Tubular		T-12	Tubular tower at new position	TAD + 3			175.8	3,307	2,210	472442.00 mE	987891.00 mN
19	Lattice	No.33			BD + 6			288.6	3,596	2,220	472459.00 mE	987716.00 mN
20	Lattice	No.34			AD + 6		+3m Rigid Foundation	273.4	3,869	2,182	472489.00 mE	987429.00 mN
21	Lattice	No.35			AD + 3		+3m Rigid Foundation	290.6	4,160	2,170	472517.00 mE	987157.00 mN
22	Lattice	No.36			AD + 3		+3m Rigid Foundation	302.5	4,462	2,156	472547.00 mE	986868.00 mN
23	Lattice	No.37			AD + 6			252.3	4,715	2,143	472577.00 mE	986567.00 mN
24	Lattice	No.38			AD + 6			349.8	5,065	2,136	472603.00 mE	986316.00 mN
25	Lattice	No.39			AD + 6			223.2	5,288	2,140	472638.00 mE	985968.00 mN
26	Lattice	No.40			AD + 3		+3m Rigid Foundation	225.2	5,513	2,155	472661.00 mE	985746.00 mN
27	Lattice	No.41			AD + 0		+3m Rigid Foundation	263.4	5,776	2,159	472684.00 mE	985522.00 mN
28	Lattice	No.42			AD + 3		+3m Rigid Foundation	285.5	6,062	2,162	472711.00 mE	985260.00 mN
29	Lattice	No.43			AD + 9			300.5	6,362	2,155	472740.00 mE	984976.00 mN
30	Lattice	No.44			BD + 9			279.5	6,642	2,146	472770.00 mE	984677.00 mN
31	Lattice	No.45			AD + 3			264.4	6,906	2,138	472799.00 mE	984399.00 mN
32	Lattice	No.46			AD + 0		+3m Rigid Foundation	264.4	7,171	2,135	472826.00 mE	984136.00 mN
33	Lattice	No.47			AD + 3		+3m Rigid Foundation	254.7	7,425	2,127	472853.00 mE	983873.00 mN
34	Lattice	No.48			AD + 0		+3m Rigid Foundation	220.9	7,646	2,110	472882.00 mE	983620.00 mN
35	Lattice	No.49			AD + 3			261.3	7,908	2,108	472902.00 mE	983400.00 mN
36	Lattice	No.50			AD + 6			348.8	8,256	2,112	472928.00 mE	983140.00 mN
37	Lattice	No.51			AD + 6			244.3	8,501	2,120	472963.00 mE	982793.00 mN
38	Lattice	No.52			BD + 6	5 ° 42 L		159.2	8,660	2,139	472988.00 mE	982550.00 mN
39	Lattice	No.53		Hold unbalanced tension	CD + 6	2 ° 30 L		196.9	8,857	2,116	473020.00 mE	982394.00 mN
40	Existing	No.54		In the Kaliti substation (slack span)	(Existing)	9 ° 18 L		124.1	8,981	2,105	473068.00 mE	982203.00 mN
41	Existing	No.55		In the Kaliti substation (slack span)	(Existing)	73 ° 42 L		82.6	9,063	2,103	473117.00 mE	982089.00 mN
42	Lattice	No.56 (No54)		In the Kaliti substation (slack span)	DD-G + 0	72 ° 0 L		41.8	9,105	2,107	473199.00 mE	982099.00 mN
		Kaliti SS								2,109		



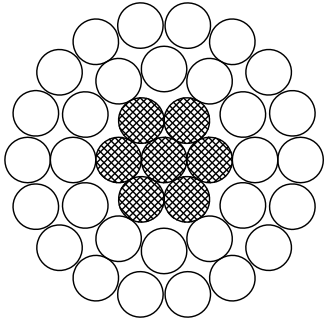
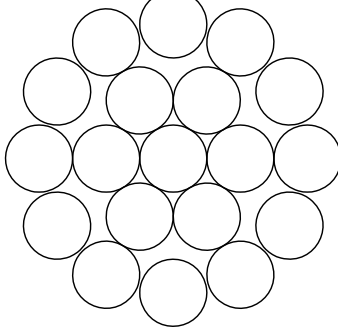
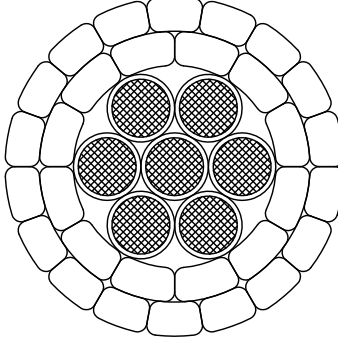




## **APPENDIX-5**

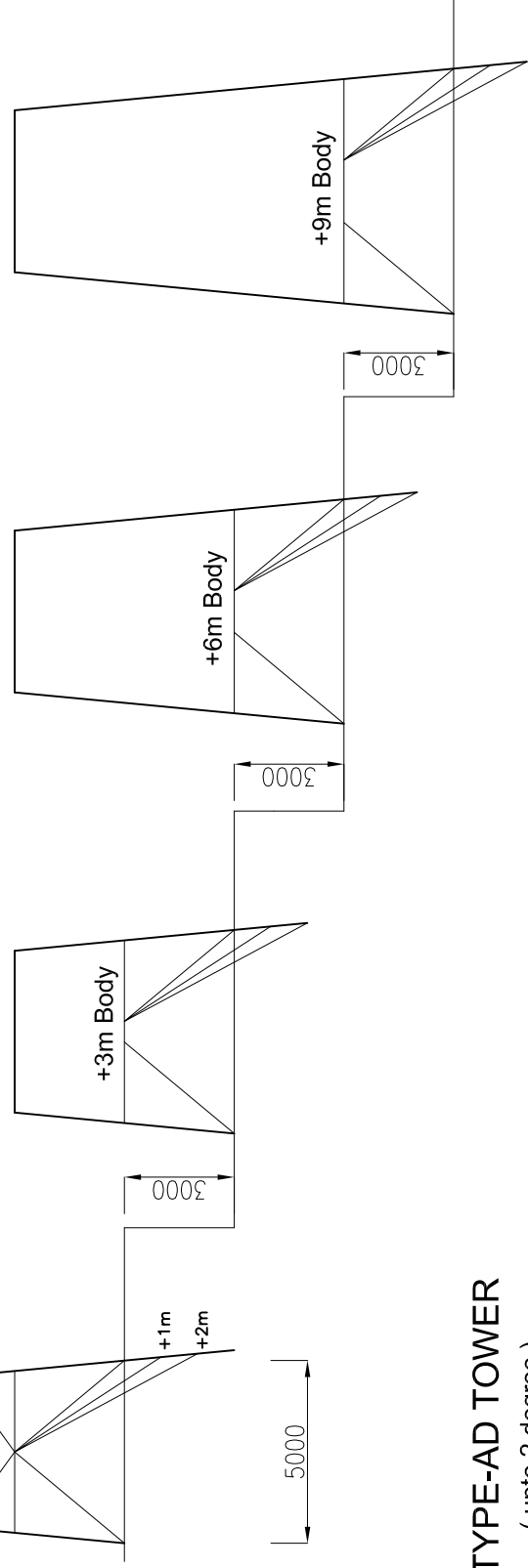
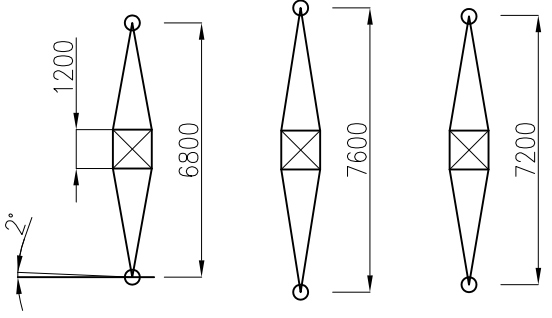
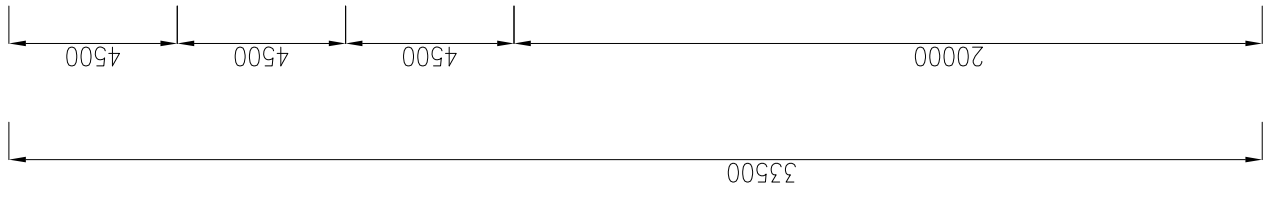
# **CONDUCTOR, TOWER AND FOUNDATION DESIGN**



## Comparison for Specification of Conductors

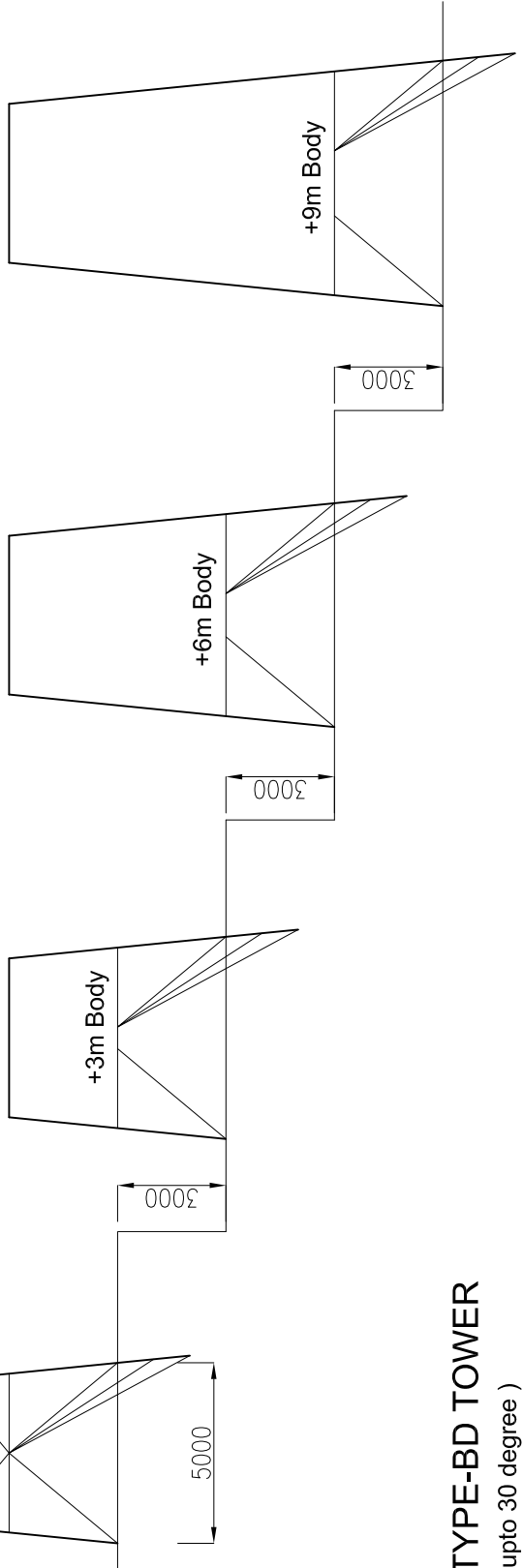
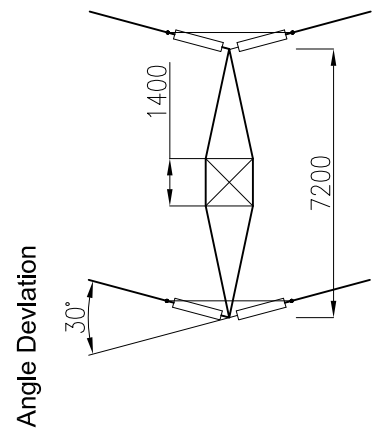
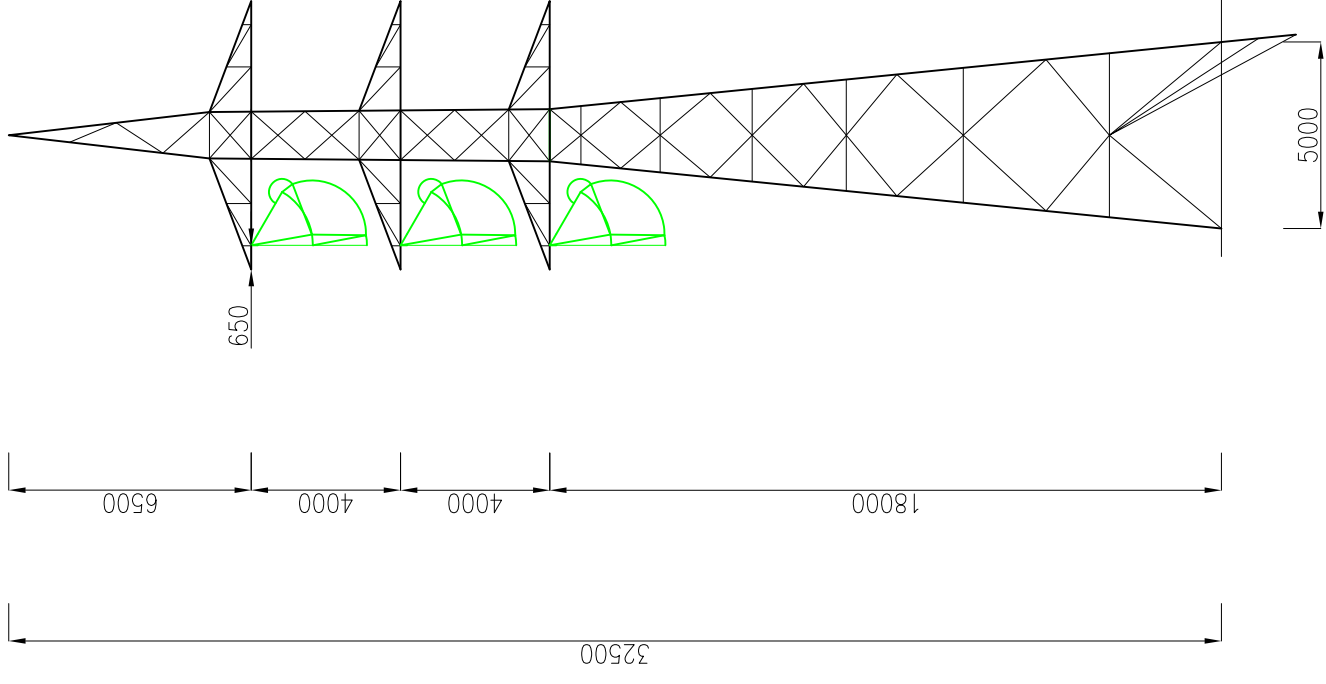
Description		Unit	Tiger ACSR166	ASH/AAAC 180	Invar XTACIR 210
Construction	Aluminum	No. /mm	30 / 2.36 mm	19 / 3.48 mm	16 / 2.5 + 12 / 2.6 mm
	Steel Core		7 / 2.36 mm		
Diameter		mm	16.52 mm	17.40 mm	17.60 mm
Cross Section Area	Aluminum	mm <sup>2</sup>	131.20 mm <sup>2</sup>	180.7 mm <sup>2</sup>	142.4 mm <sup>2</sup>
	Core		30.62 mm <sup>2</sup>	63.3 mm <sup>2</sup>	63.3 mm <sup>2</sup>
	Total		161.82 mm <sup>2</sup>	180.7 mm <sup>2</sup>	209.7 mm <sup>2</sup>
Nominal Weight		kg/km	602 kg/km	497 kg/km	872 kg/km
Ultimate Tensile Strength		kN	58.0 kN	50.6 kN	81.1 kN
DC Resistant at 20°C		Ω/km	0.2202 ohm/km	0.1830 ohm/km	0.191 ohm/km
Elastic Modulus		GPa	82.0 GPa	68.0 GPa	90.8.0 GPa
Thermal Expansion coefficient		1 / °C	0.000019	0.000023	0.0000126
Continuous Allowable Temperature		°C	90 °C	90 °C	230 °C
Short Time Allowable Temperature			120 °C (400 hrs)	120 °C (400 hrs)	290 °C (400 hrs)
Continuous Current Capacity at continuous allowable temperature		A	490 A	510 A	1,000 A
Cross Section		—			

OWNER		DATE		DRAWN		CHKD		APP'D			
 <b>ETHIOPIAN ELECTRIC POWER</b>	 ETHIOPIA ELECTRIC POWER	 <b>NEWJEC</b>	ETHIOPIA ELECTRIC POWER CONSULTANT	PROJECT ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT						TITLE <b>Over Head Transmission Line</b> Detailed Specification of Conductor	
DWG SIZE:	DATE:	DRAWN:	CHECKED:	APPROVED:							
A3	17-04-06	Nagassegi	Suzuki	K.Yogi							
SCALE:	DRAWING NO.:	SHEET:	REV.:								
AS SHOWN	DHTL-003	1 of 1	/0								



**TYPE-AD TOWER**  
( upto 2 degree )


REV	DESCRIPTION	DATE	DRWN	CHKD	APP'D	OWNER				10
						<b>ETHIOPIAN ELECTRIC POWER</b> ETHIOPIA ELECTRIC POWER CONSULTANT				9
						<b>NEWJEC Inc.</b> CONSULTANT				8
						PROJECT: ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT TITLE: <b>Transmission Line</b> Tower Configuration AD type				7
DWG SIZE: A3		DATE: 18-07-20	DRWN: Nagaseki	CHECKED: Suzuki	APPROVED: K.Yogi					6
SCALE: No Scale		DRAWING NO.: DHTL-001	SHEET: 1 of 1	REV:					5	




**TYPE-BD TOWER**  
( upto 30 degree )

1	2	3	4	5	6	7	8	9	10
A	B	C	D	E	F	G	H	I	J
M	I	L	K	J	I	H	G	F	E
N									

REV.	DESCRIPTION	DATE	DRWN	CHKD	APP'D

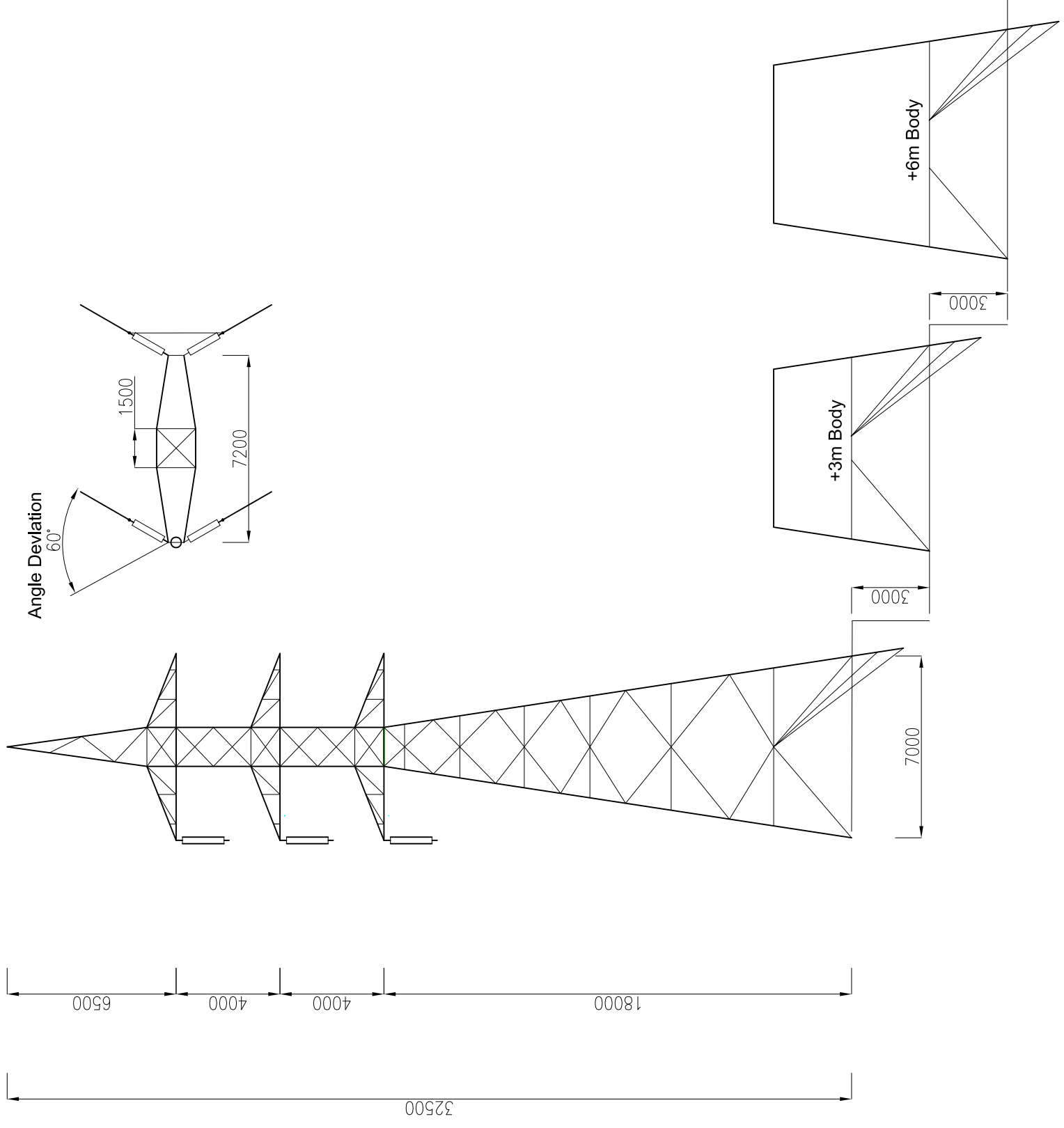
OWNER  
 **ETHIOPIAN ELECTRIC POWER**

CONSULTANT  
 **NEWJEC Inc.**

PROJECT  
**ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT**

TITLE  
**Transmission Line**  
 Tower Configuration BD type

DWG. SIZE:	DATE	DRWN	CHECKED	APPROVED
A3	18-07-20	Nagassegi	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-002	1 of 1		



**TYPE-CD TOWER**  
( upto 60 degree & Section )

REV	DESCRIPTION	DATE	DRWN	CHKD	APP'D

OWNER



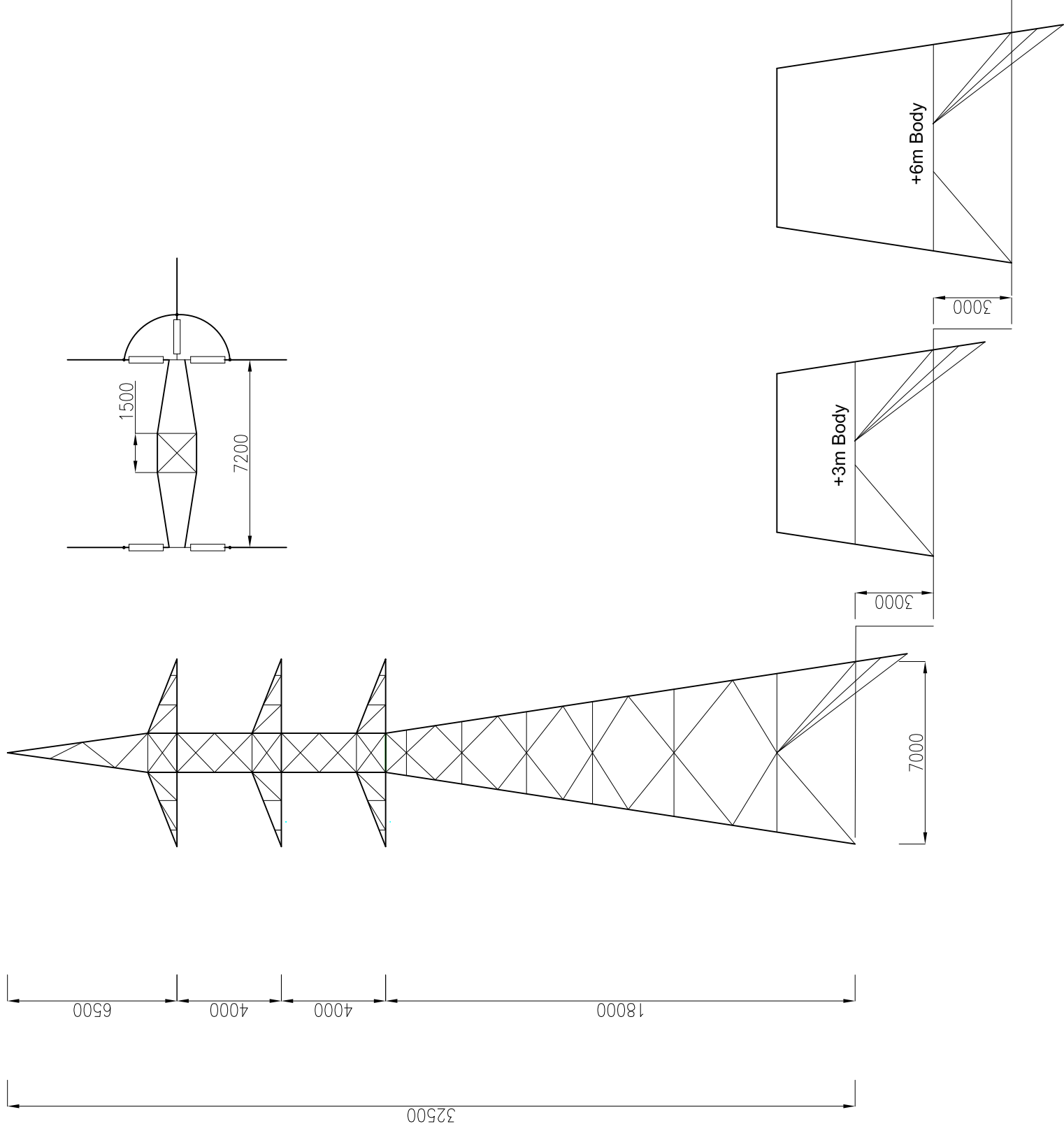
ETHIOPIA ELECTRIC POWER  
CONSULTANT



PROJECT  
ADDIS ABABA TRANSMISSION AND  
DISTRIBUTION SYSTEM REHABILITATION  
AND UPGRADING PROJECT

TITLE  
**Transmission Line**  
Tower Configuration CD type

DWG SIZE:	DATE	DRWN	CHECKED	APPROVED
A3	18-07-20	Nagassegi	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-003	1 of 1		



**TYPE-DD TOWER**  
( Deadend 1 cct : T-connection )

REV	DESCRIPTION	DATE	DRWN	CHKD	APP'D

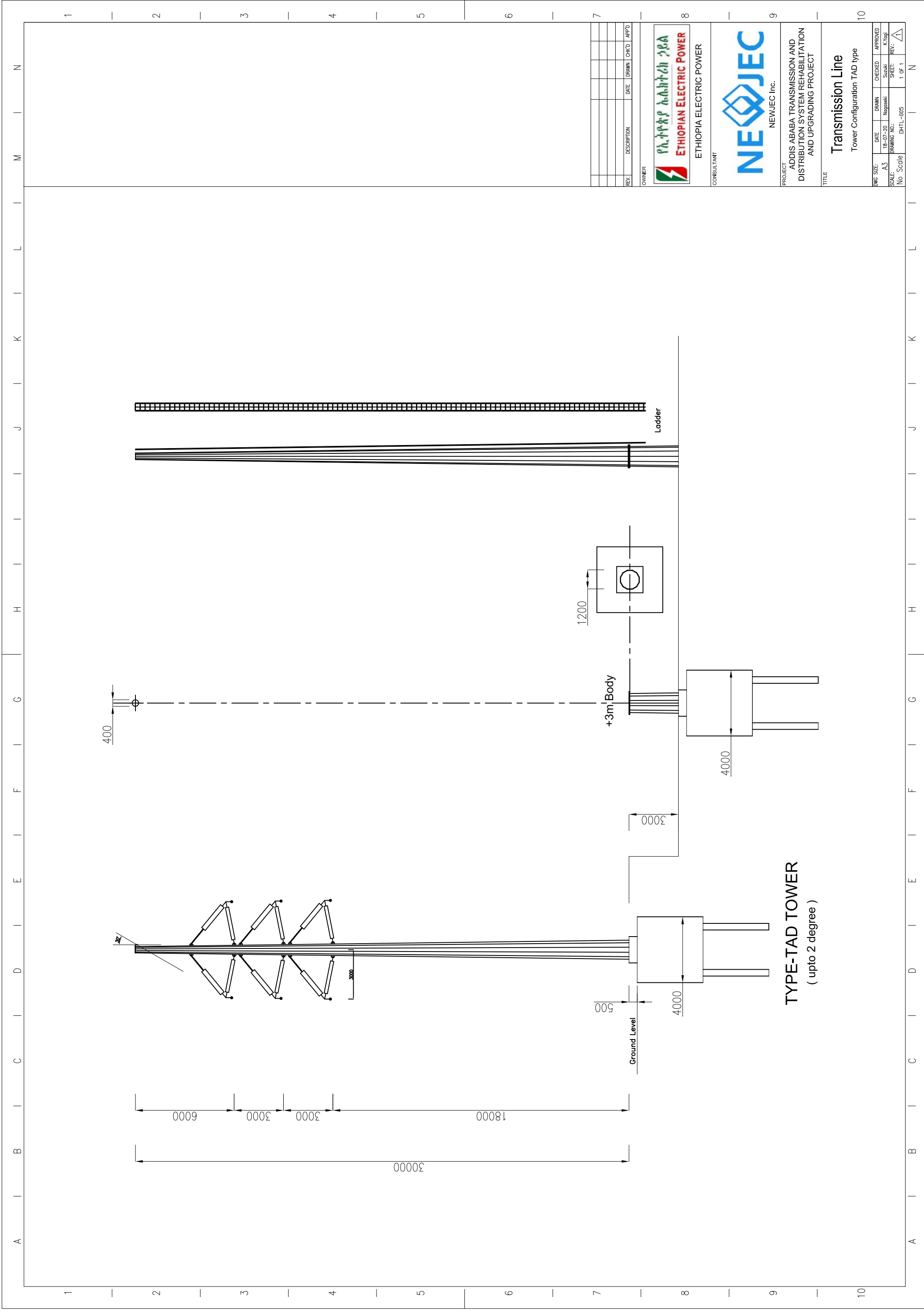
OWNER  
 **ETHIOPIAN ELECTRIC POWER**  
 ETHIOPIA ELECTRIC POWER

CONSULTANT  
 **NEWJEC Inc.**

PROJECT  
 ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT

TITLE  
**Transmission Line**  
 Tower Configuration DD type

DWG SIZE:	DATE:	DRWN:	CHECKED:	APPROVED:
A3	18-07-20	Mogesse	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-004	1 OF 1	/	



**TYPE-TAD TOWER**  
( upto 2 degree )

REV	DESCRIPTION	DATE	DRWN	CHKD	APP'D

OWNER



ETHIOPIA ELECTRIC POWER  
CONSULTANT

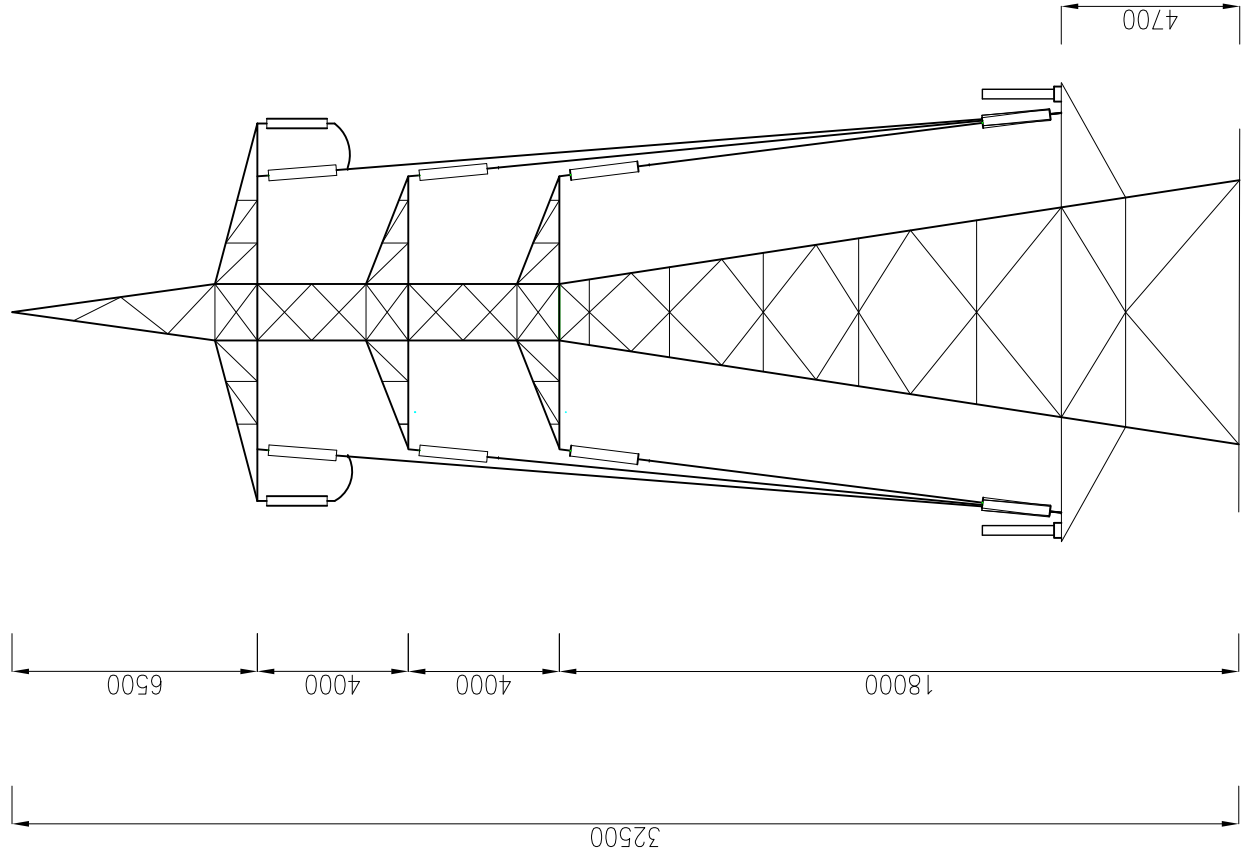


PROJECT  
ADDIS ABABA TRANSMISSION AND  
DISTRIBUTION SYSTEM REHABILITATION  
AND UPGRADING PROJECT

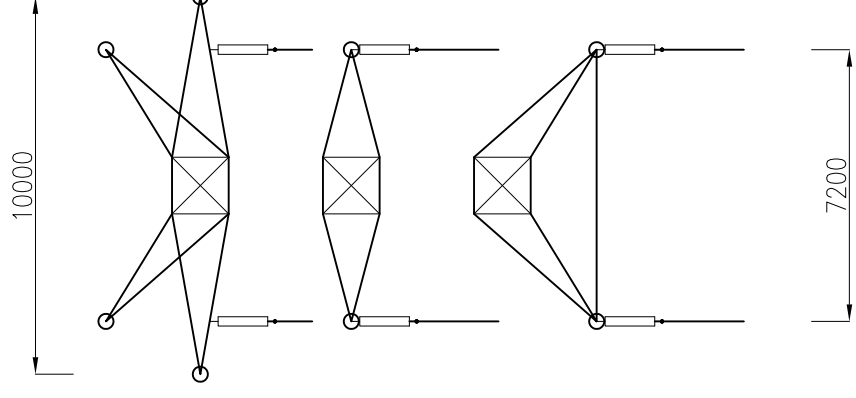
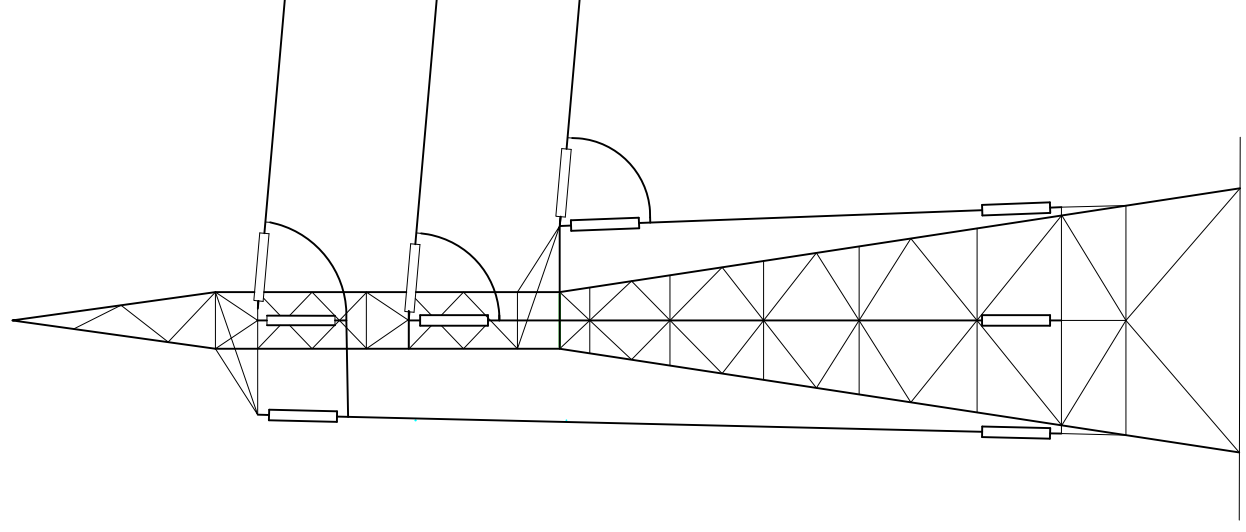
TITLE  
**Transmission Line**  
Tower Configuration TAD type

DWG SIZE:	DATE:	DRWN:	CHECKED:	APPROVED:
A3	18-07-20	Nagassegi	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-005	1 of 1		





**TYPE-DD-C TOWER**  
( Deadend Cable Termination)



REV.	DESCRIPTION	DATE	DRWN	CHKD	APP'D

OWNER



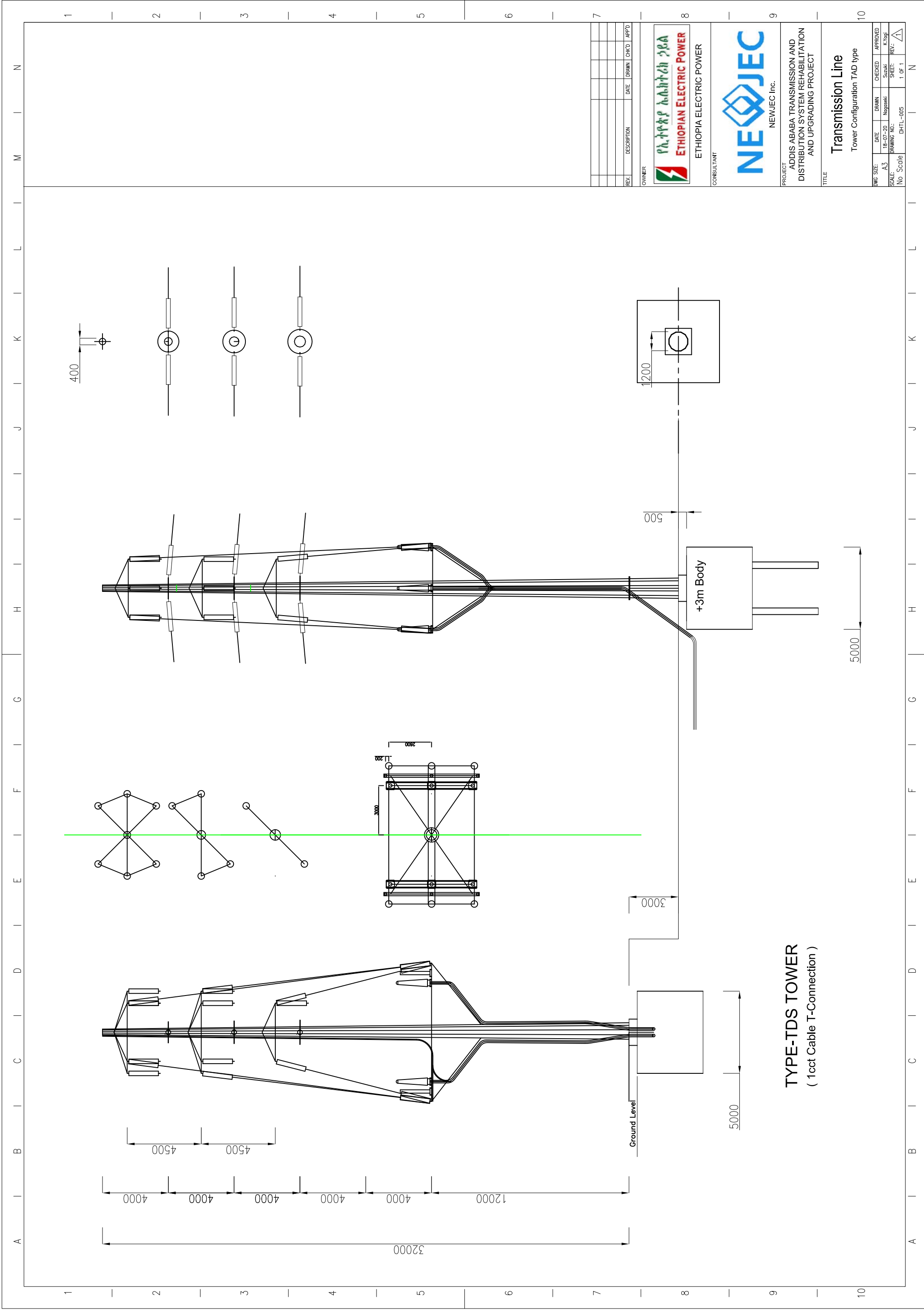
CONSULTANT



PROJECT  
ADDIS ABABA TRANSMISSION AND  
DISTRIBUTION SYSTEM REHABILITATION  
AND UPGRADING PROJECT

TITLE  
**Transmission Line**  
Tower Configuration DD-C type

DWG SIZE:	DATE	DRWN	CHECKED	APPROVED
A3	18-07-20	Nagasseki	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-005	1 of 1		



REV	DESCRIPTION	DATE	DRWN	CHKD	APP'D

OWNER  
**የኢትዮጵያ ኤሌክትሪክ ኃይል**  
**ETHIOPIAN ELECTRIC POWER**  
 ETHIOPIA ELECTRIC POWER

CONSULTANT  
**NEWJEC**  
 NEWJEC Inc.

PROJECT  
 ADDIS ABABA TRANSMISSION AND  
 DISTRIBUTION SYSTEM REHABILITATION  
 AND UPGRADING PROJECT

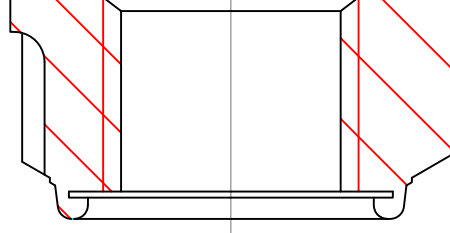
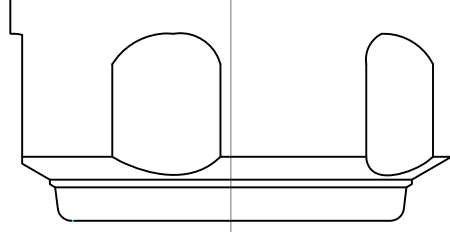
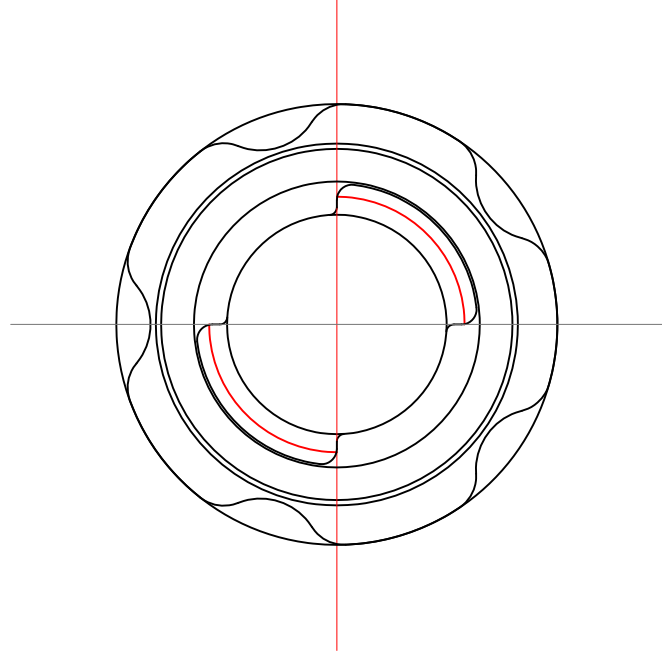
TITLE  
**Transmission Line**  
 Tower Configuration TAD type

DWG SIZE	DATE	DRWN	CHECKED	APPROVED
A3	18-07-20	Nagasseki	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-005	1 OF 1		

# Anti-Theft Nut

Nut shall have anti-theft function with locking device.

Nut shall be tighten and removed by special tool only.



REV.	DESCRIPTION	DATE	DRAWN	CHK'D	APP'D

OWNER



ETHIOPIA ELECTRIC POWER

CONSULTANT



PROJECT

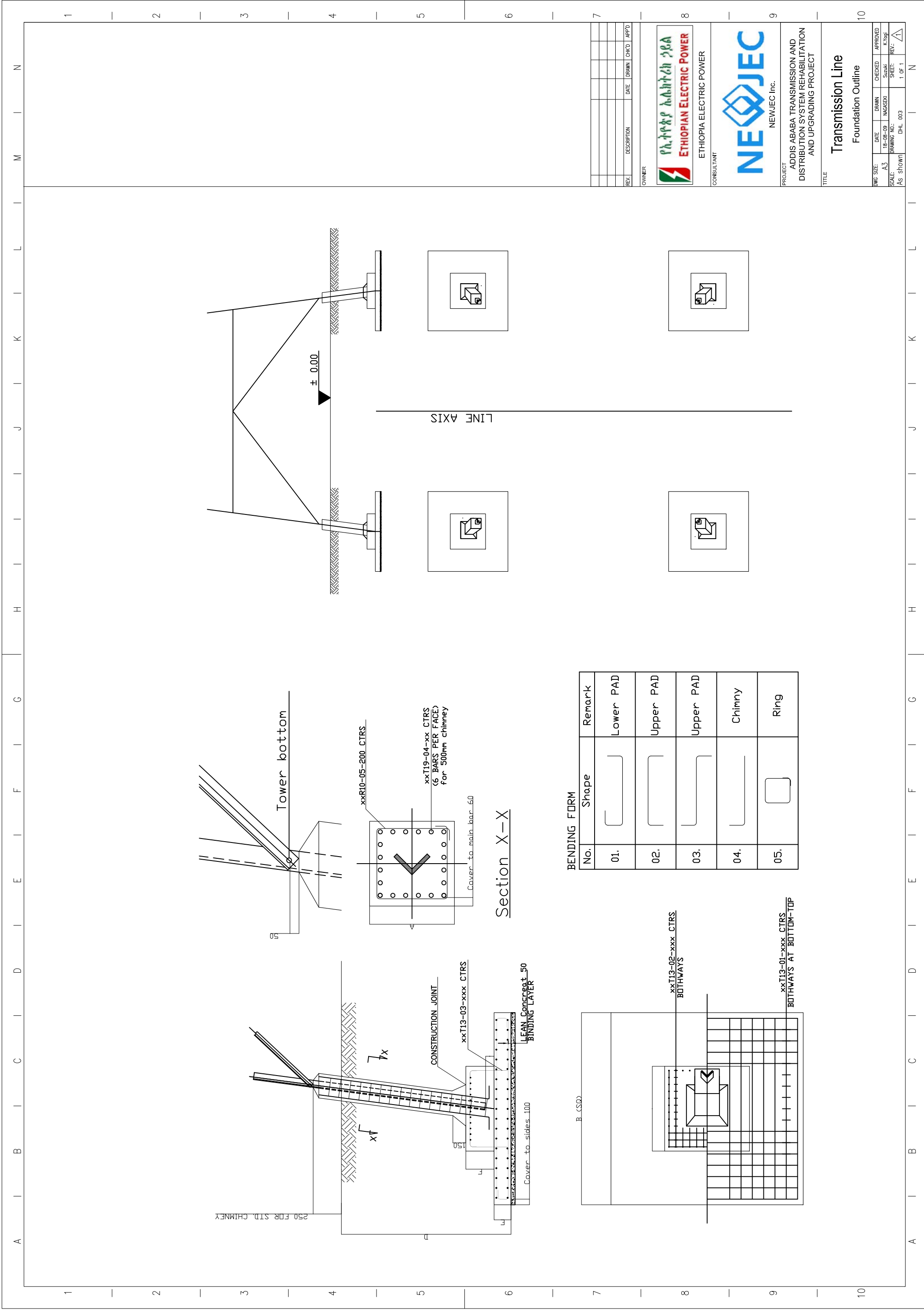
ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT

TITLE

Transmission Line

Unit-theft Nut

DWG SIZE:	DATE	DRAWN	CHECKED	APPROVED
A3	18-07-20	Noggeakal	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-005	1 OF 1		



**BENDING FORM**

No.	Shape	Remark
01.		Lower PAD
02.		Upper PAD
03.		Upper PAD
04.		Chimney
05.		Ring

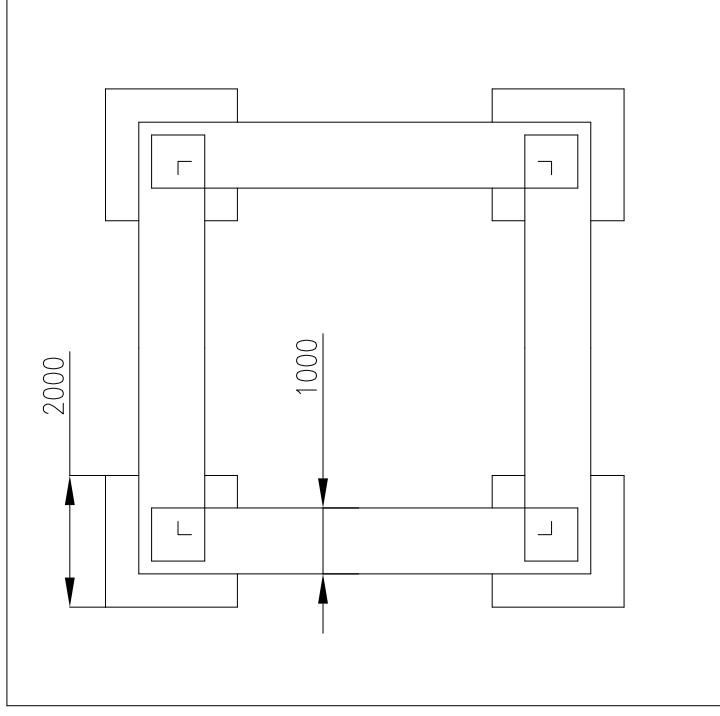
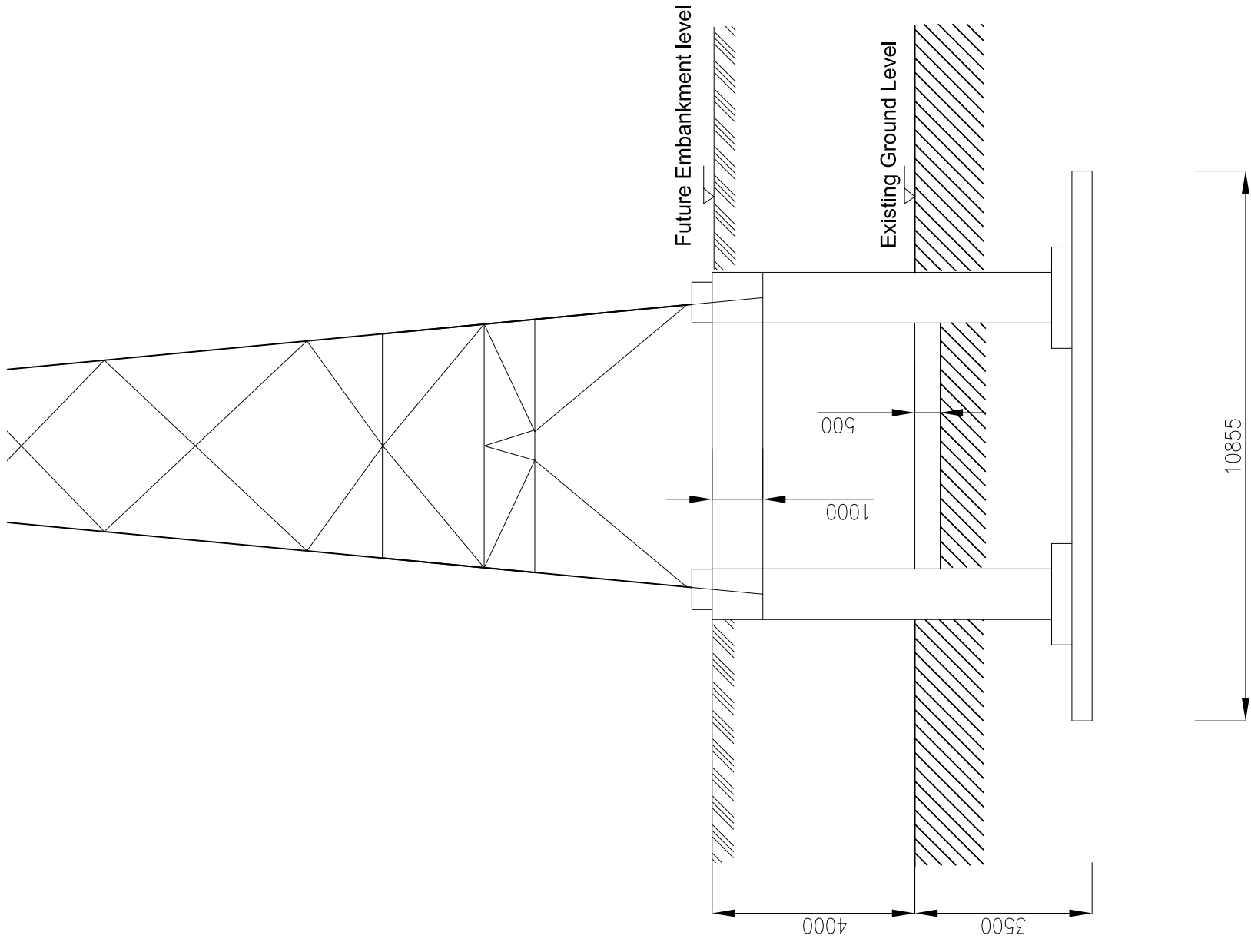
REV.	DESCRIPTION	DATE	DRWN	CHKD	APP'D

OWNER  
 ETHIOPIAN ELECTRIC POWER  
 ETHIOPIA ELECTRIC POWER  
 CONSULTANT  
 NEWJEC Inc.  
 PROJECT  
 ADDIS ABABA TRANSMISSION AND DISTRIBUTION SYSTEM REHABILITATION AND UPGRADING PROJECT  
 TITLE  
 Transmission Line  
 Foundation Outline

DWG SIZE:	DATE:	DRWN:	CHECKED:	APPROVED:
A3	18-08-09	MG/ASEKI	Suzuki	K.Yog
SCALE:	DRAWING NO.:	DHL 003	SHEET:	REV.:
AS SHOWN	1 OF 1			

***132kV Overhead Transmission Line  
Recommended Design Parameter for Foundation***

No.	Tower Type	A	B	C	E	F	D	M200 Concrete	M50 Concrete	Total Rebars
		Chimney	Base Pad	Upper Pad	Base thick	Upper Pad thick	Depth	[m3]	Lean Concrete [m3]	[kg]
<b><i>Foundation 2cct Tower</i></b>										
1	AD (LD)	0.6	3.6	2.0	0.4	0.4	3.5	32.5	5.2	4,340
2	AD (Rigid)	1.0	10.9	2.0	0.4	0.4	3.5	103.4	11.8	13,209
3	BD (MD)	0.8	4.0	2.0	0.6	0.5	3.5	55.1	6.4	5,780
4	CC (ND)	0.8	4.5	3.0	0.6	0.5	3.5	75.3	8.1	7,530
5	DD (ND dead-end)	1.0	6.0	3.0	0.6	0.6	3.5	121.2	14.4	12,580
6	TAD (Mono-Tubular)	Dia. 1.8	4.0	-	4.0	-	4.0	65.3	1.6	1,611
<b><i>Foundation 1cct Tower</i></b>										
7	TDS (Mono-Tubular)	Dia. 1.8	5.0	-	5.0	-	4.0	101.3	2.5	2,425



# Rigid Foundation

## T34, T35, T36, T40, T41, T42, T46, T47 and T48

REV.	DESCRIPTION	DATE	DRWN	CHKD	APP'D



OWNER  
ETHIOPIA ELECTRIC POWER



PROJECT  
ADDIS ABABA TRANSMISSION AND  
DISTRIBUTION SYSTEM REHABILITATION  
AND UPGRADING PROJECT

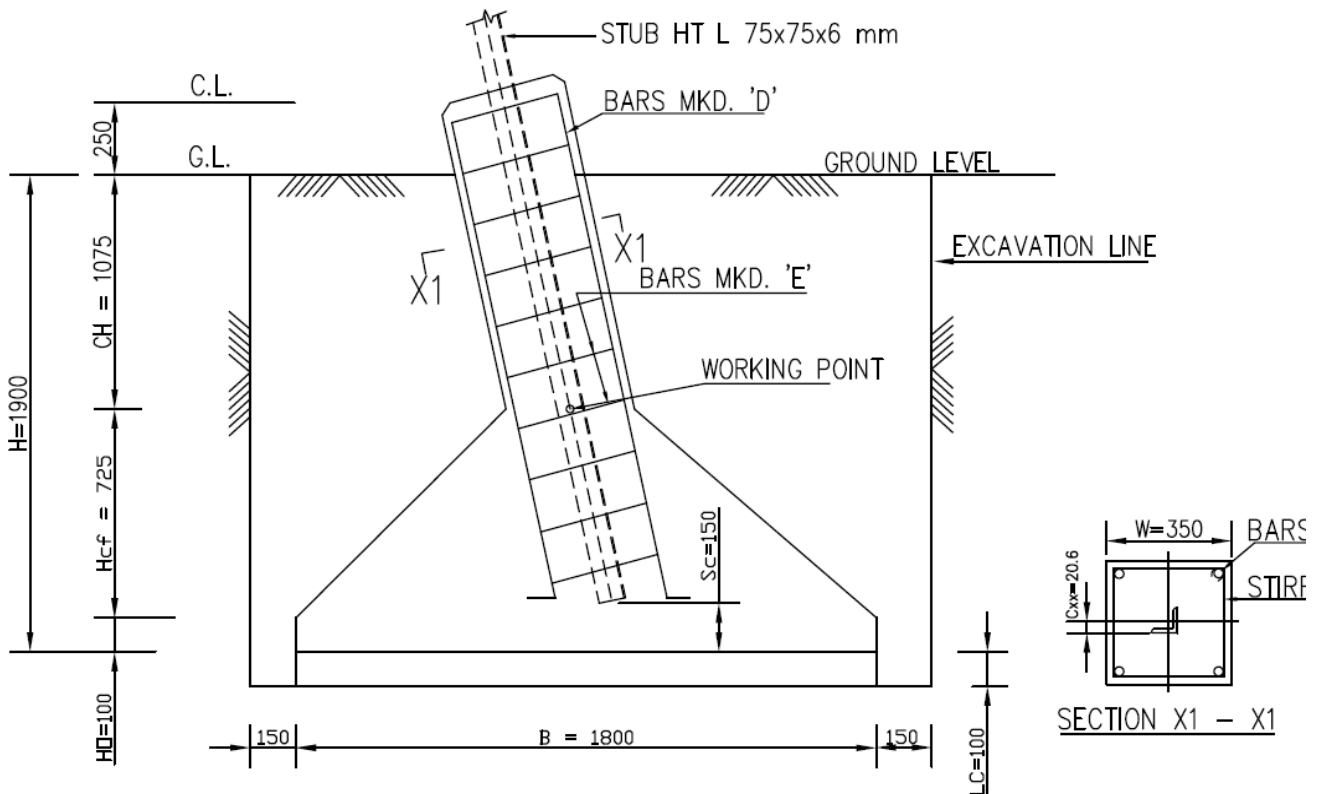
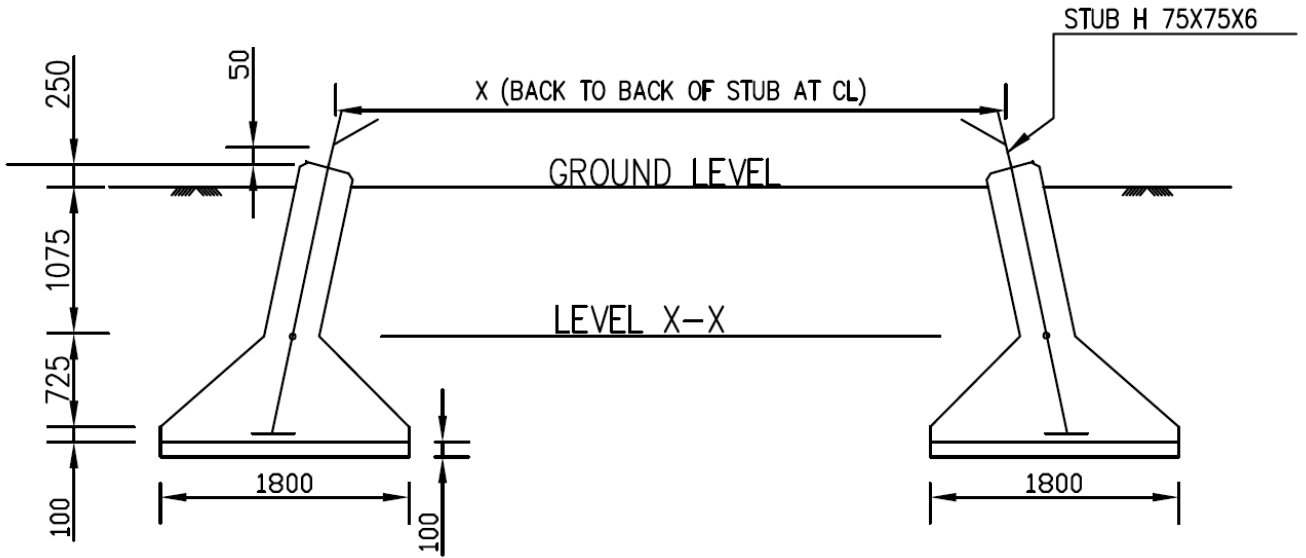
TITLE  
**Transmission Line**  
Rigid Foundation

DWG SIZE:	DATE:	DRWN:	CHECKED:	APPROVED:
A3	18-07-20	Nagasseki	Suzuki	K.Yogi
SCALE:	DRAWING NO.:	SHEET:	REV.:	
No Scale	DHTL-006	1 OF 1		

# 132kV Ictt Overhead Transmission Line

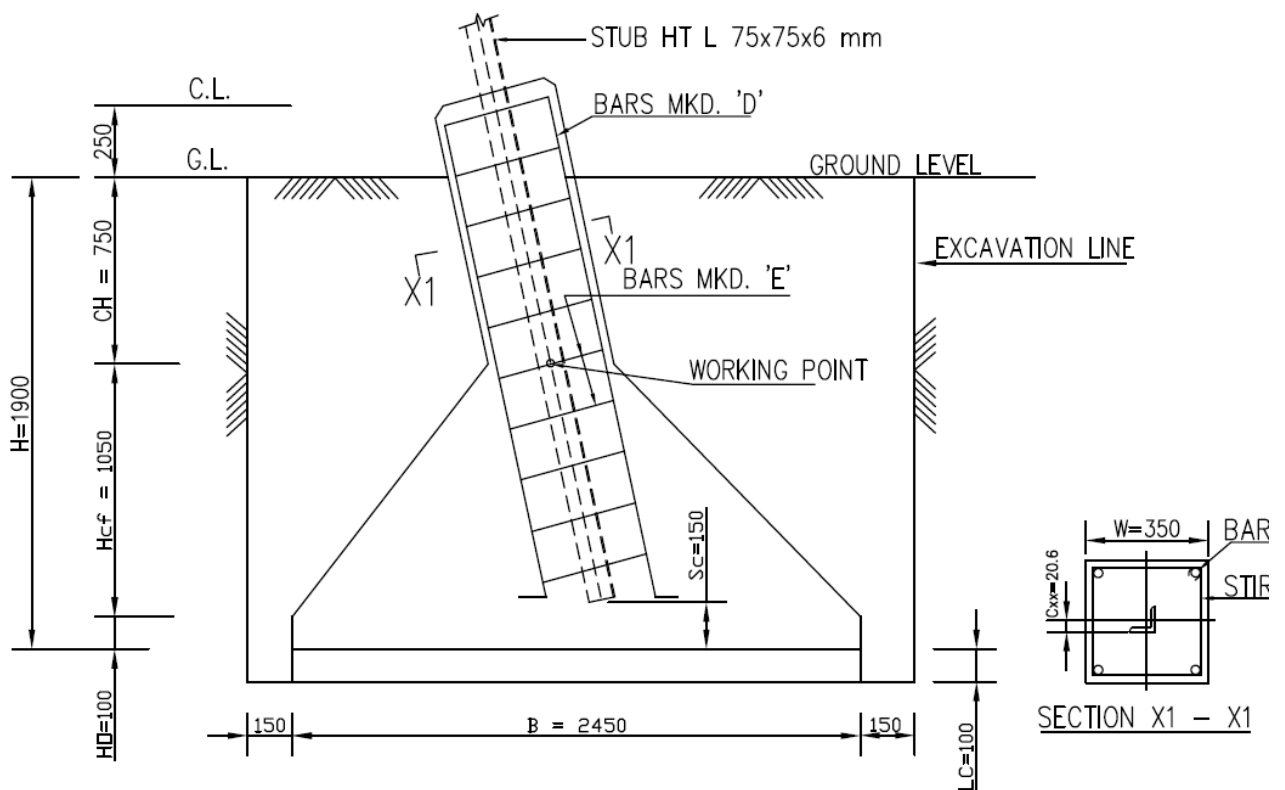
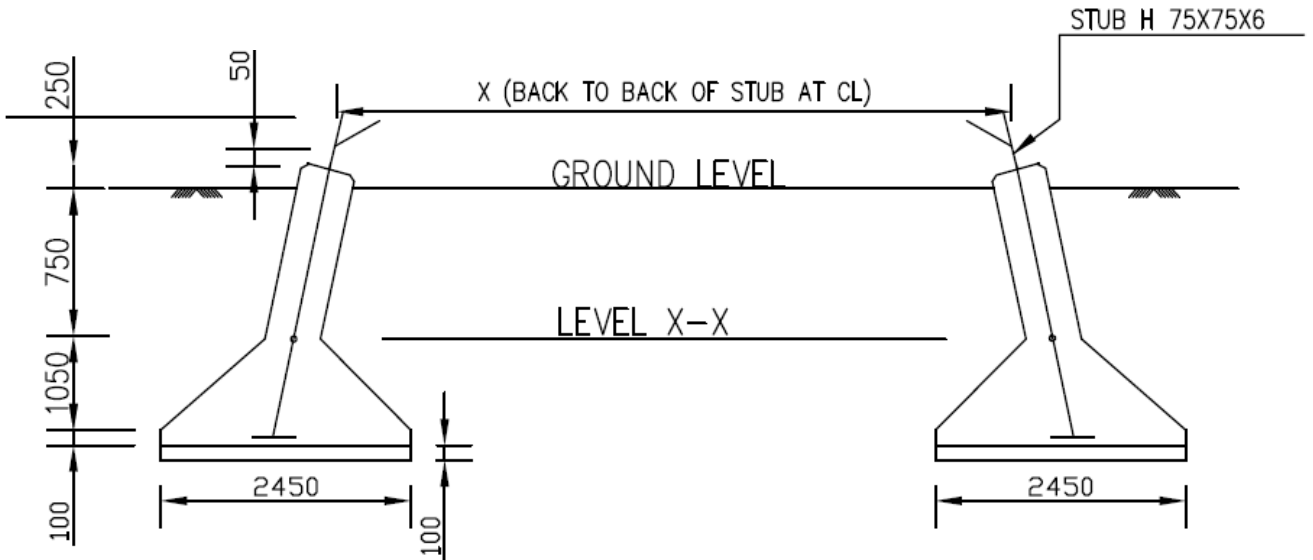
## Existing Foundation Design L type (A type) Suspension Tower

Type of Soil	Good Soil
Soil Unit Weight	1,600 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	30 °



**132kV Ictt Overhead Transmission Line**  
**Existing Foundation Design L type (A type) Suspension Tower**

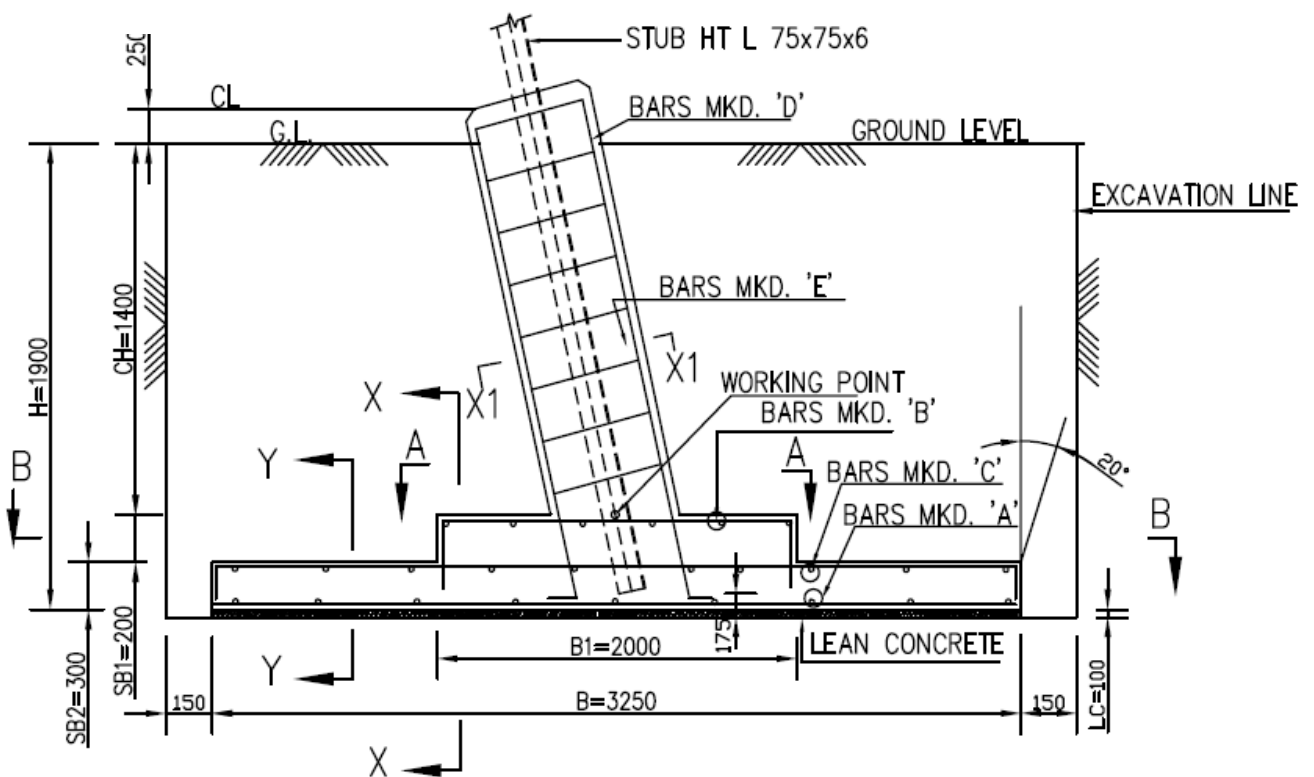
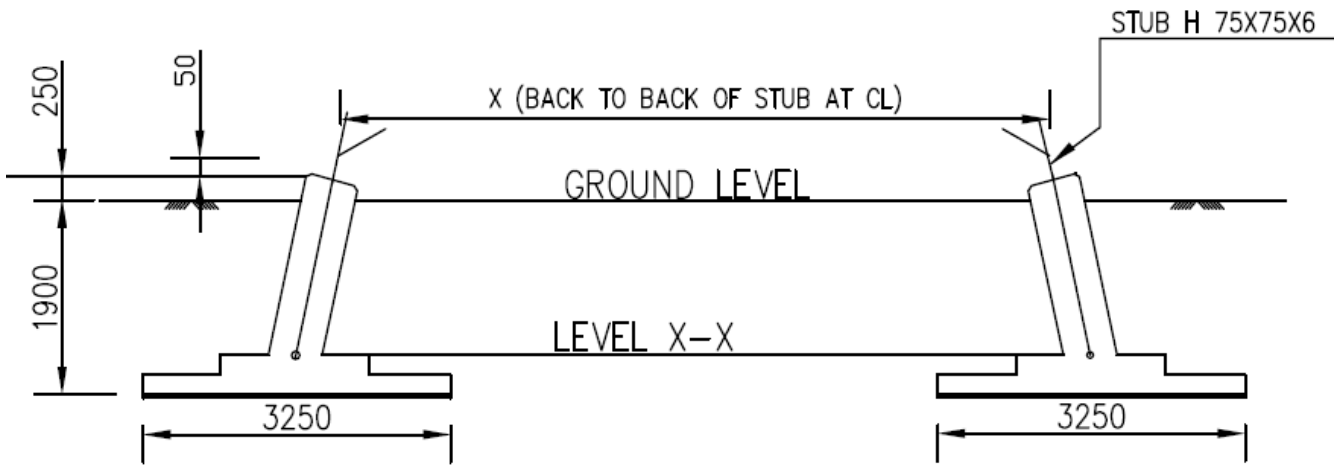
Type of Soil	Poor Soil
Soil Unit Weight	1,400 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	20 °





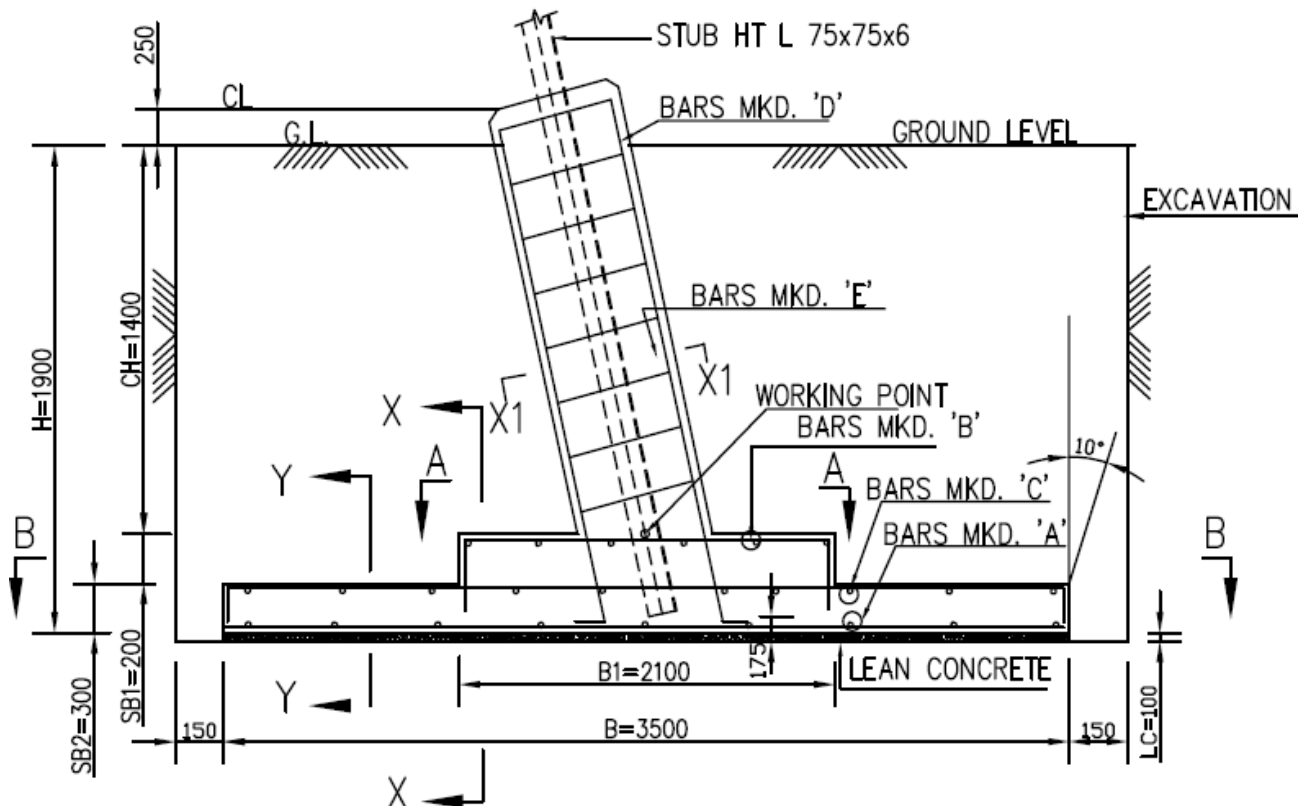
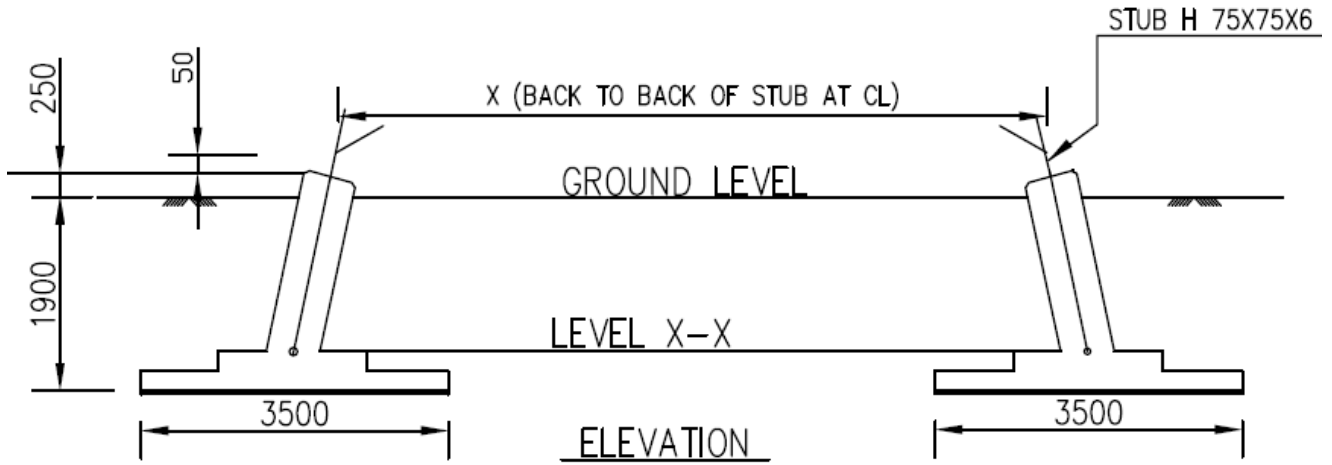
**132kV Iccat Overhead Transmission Line**  
**Existing Foundation Design L type (A type) Suspension Tower**

Type of Soil	Submerged Good Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	20 °



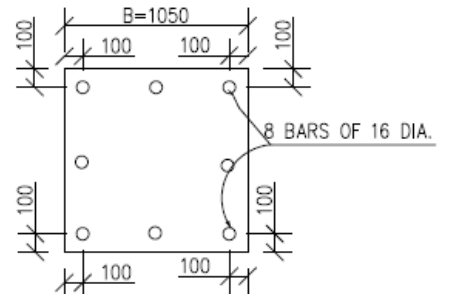
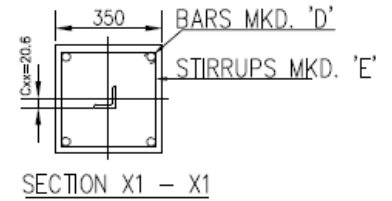
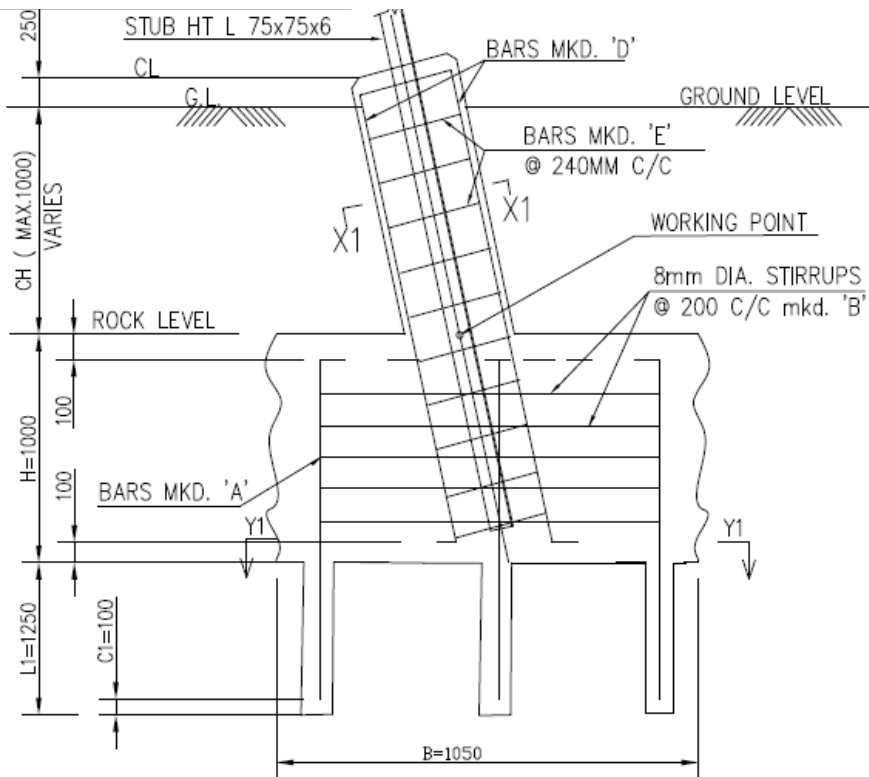
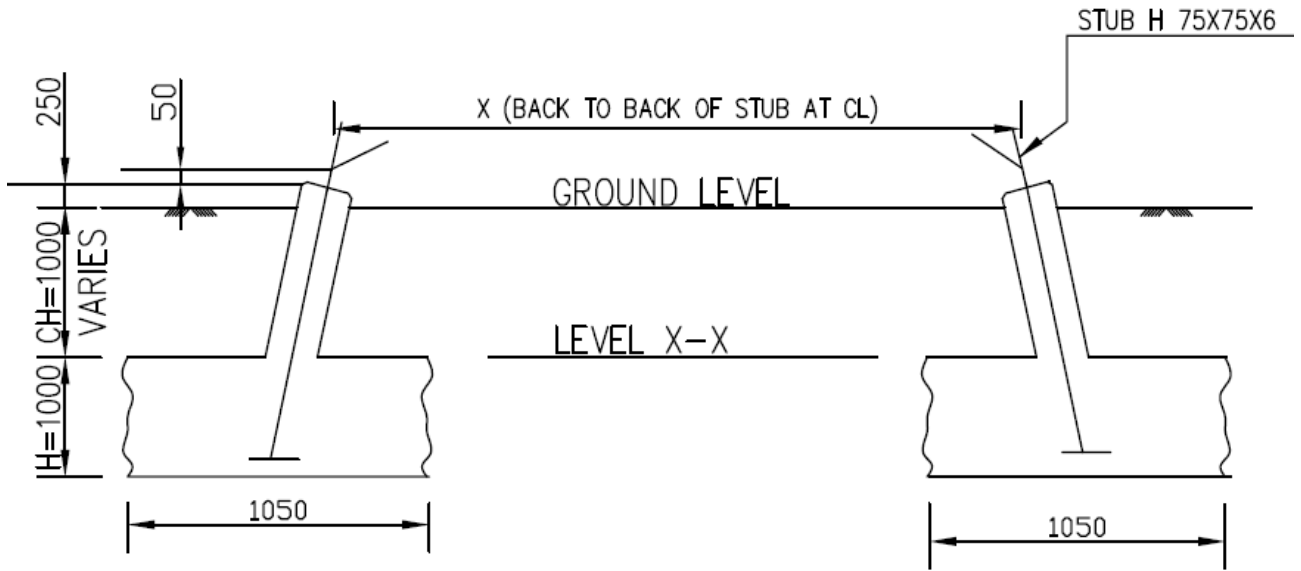
**132kV Ictt Overhead Transmission Line**  
**Existing Foundation Design L type (A type) Suspension Tower**

Type of Soil	Submerged Poor Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	10°



# 132kV Ictt Overhead Transmission Line Existing Foundation Design L type (A type) Suspension Tower

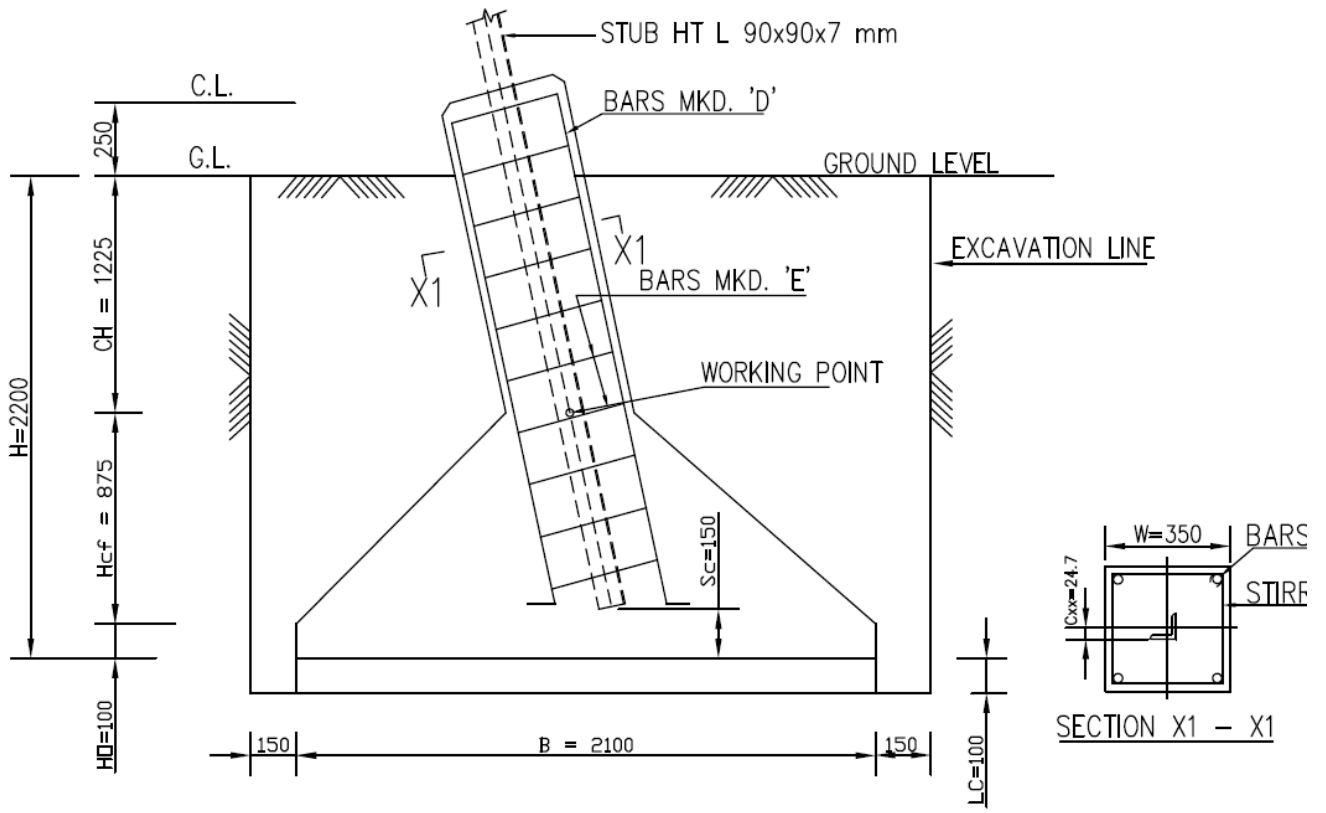
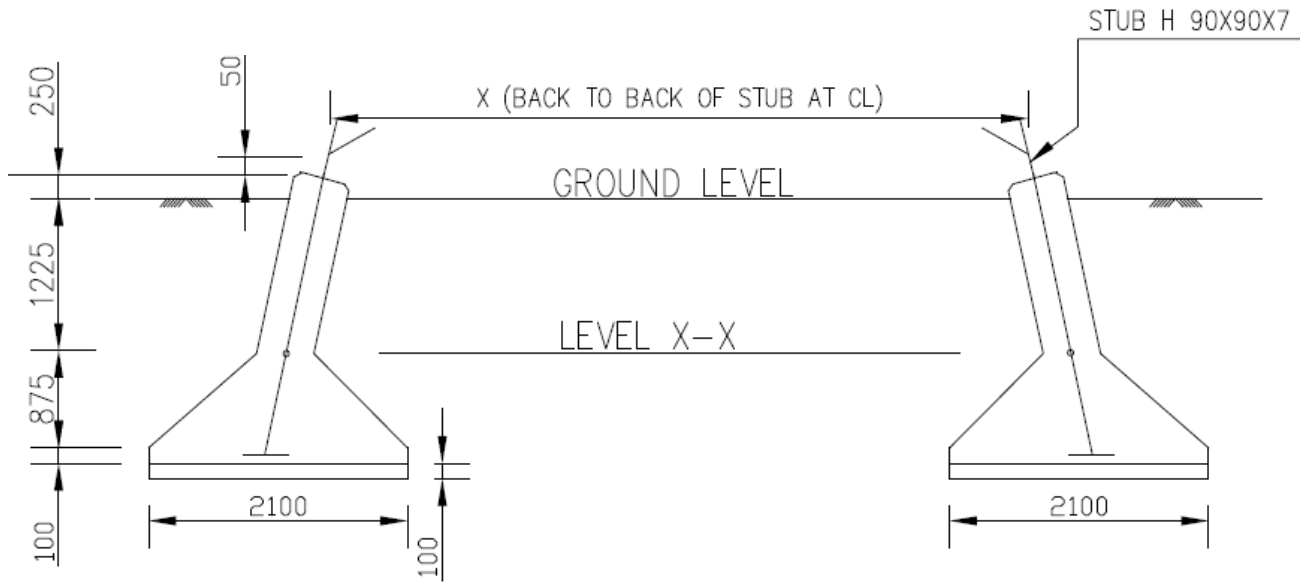
Type of Soil      Rock Foundation



EXCAVATION PLAN DETAIL				
STRUCTURES	X	J	K	C.G. OF STUB
	B.T + 1.0M/2.0M/3.0M/4.0M LE			
B.T+1.0M LE	4886	5096	7206	20.6
B.T+2.0M LE	5080	5290	7481	20.6
B.T+3.0M LE	5274	5484	7755	20.6
B.T+4.0M LE	5468	5678	8029	20.6

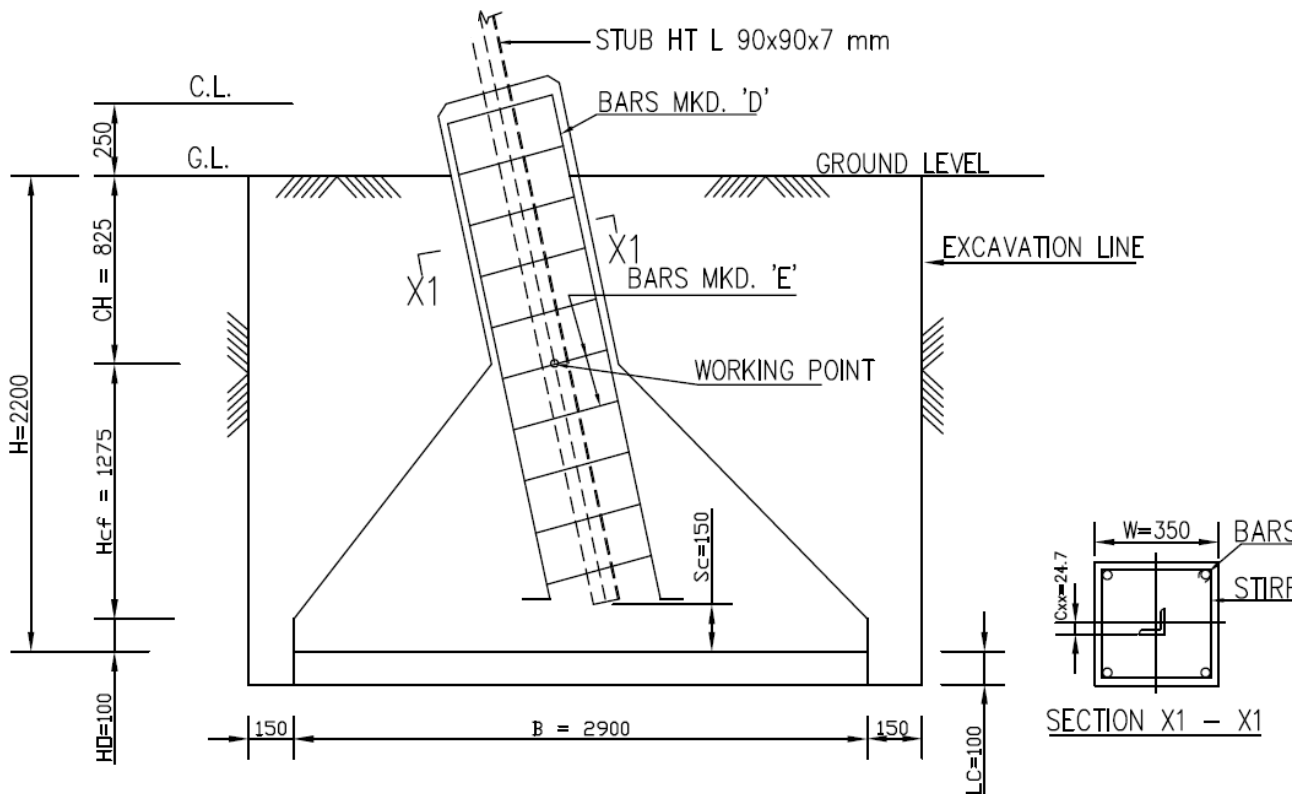
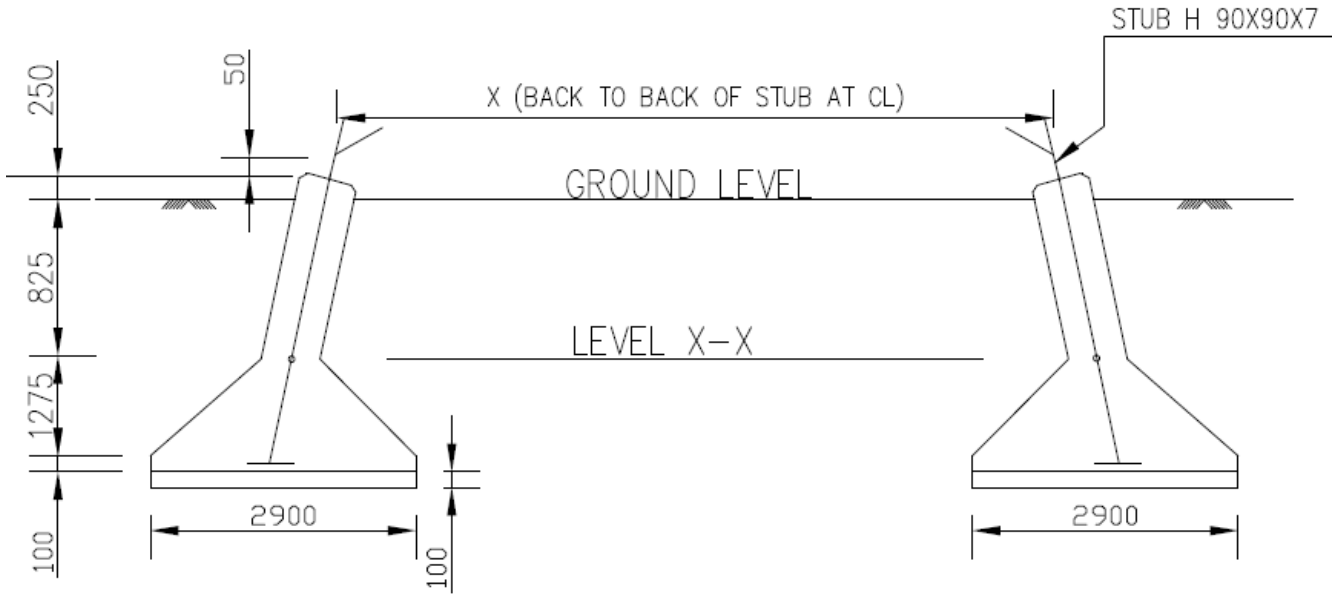
**132kV Ictt Overhead Transmission Line**  
**Existing Foundation Design M type (B type) Tension Tower**

Type of Soil	Good Soil
Soil Unit Weight	1,600 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	30 °



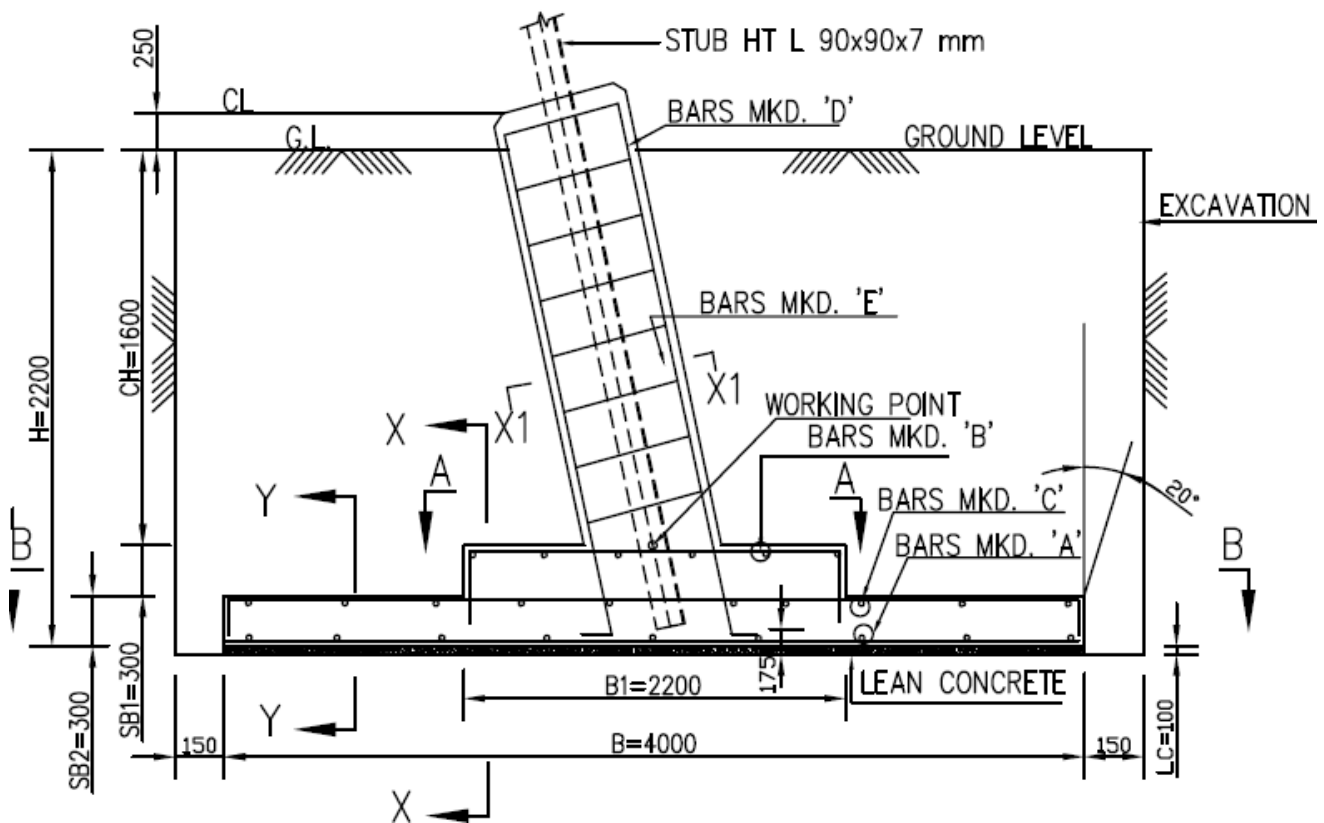
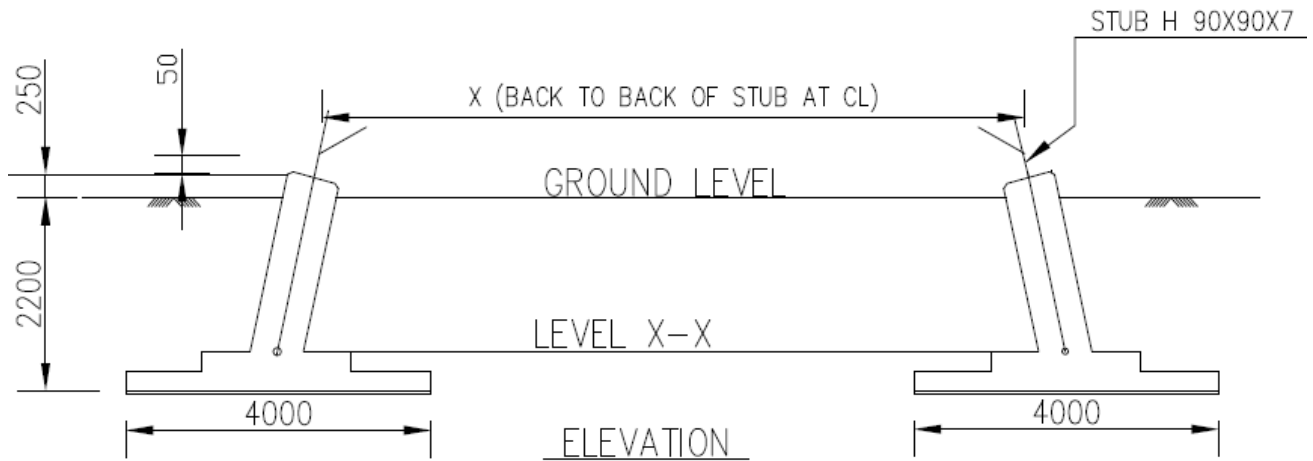
**132kV Icdt Overhead Transmission Line**  
**Existing Foundation Design M type (B type) Tension Tower**

Type of Soil	Poor Soil
Soil Unit Weight	1,400 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	20 °



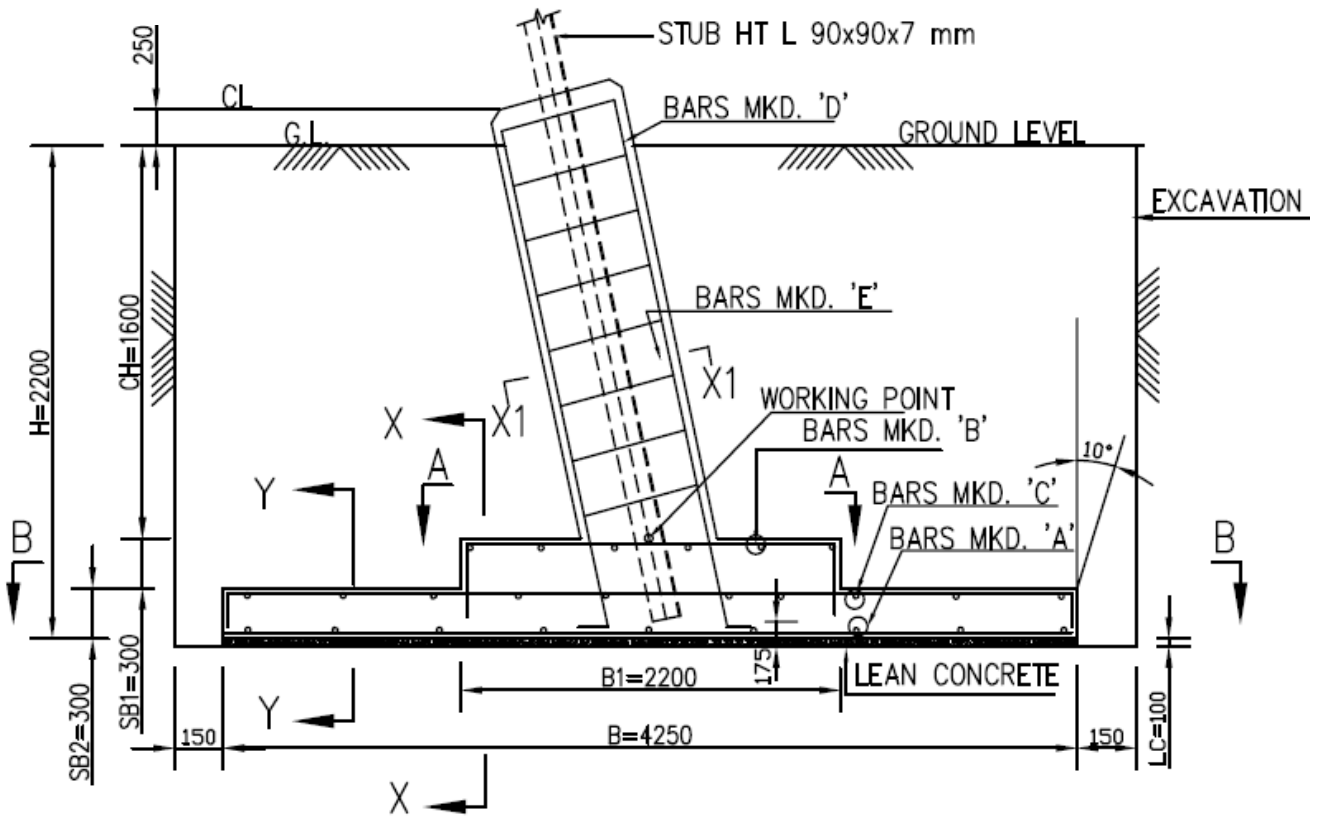
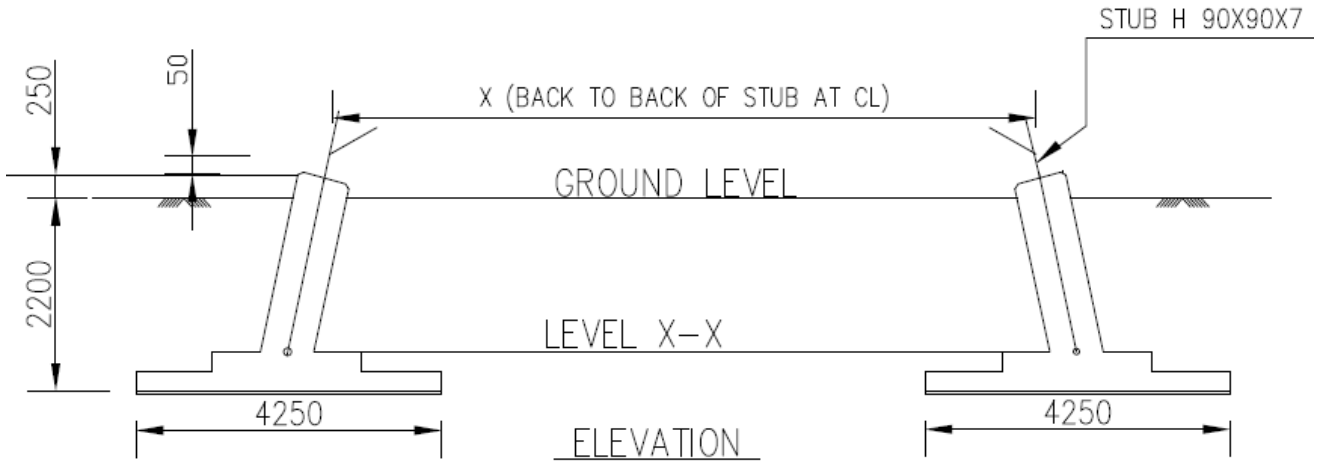
**132kV Icct Overhead Transmission Line**  
**Existing Foundation Design M type (B type) Tension Tower**

Type of Soil	Submerged Good Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	20°



**132kV Icdt Overhead Transmission Line**  
**Existing Foundation Design M type (B type) Tension Tower**

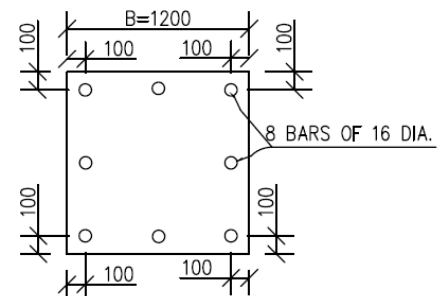
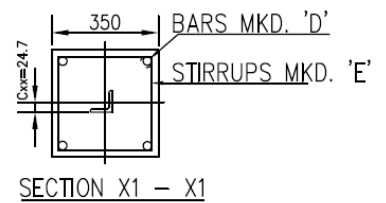
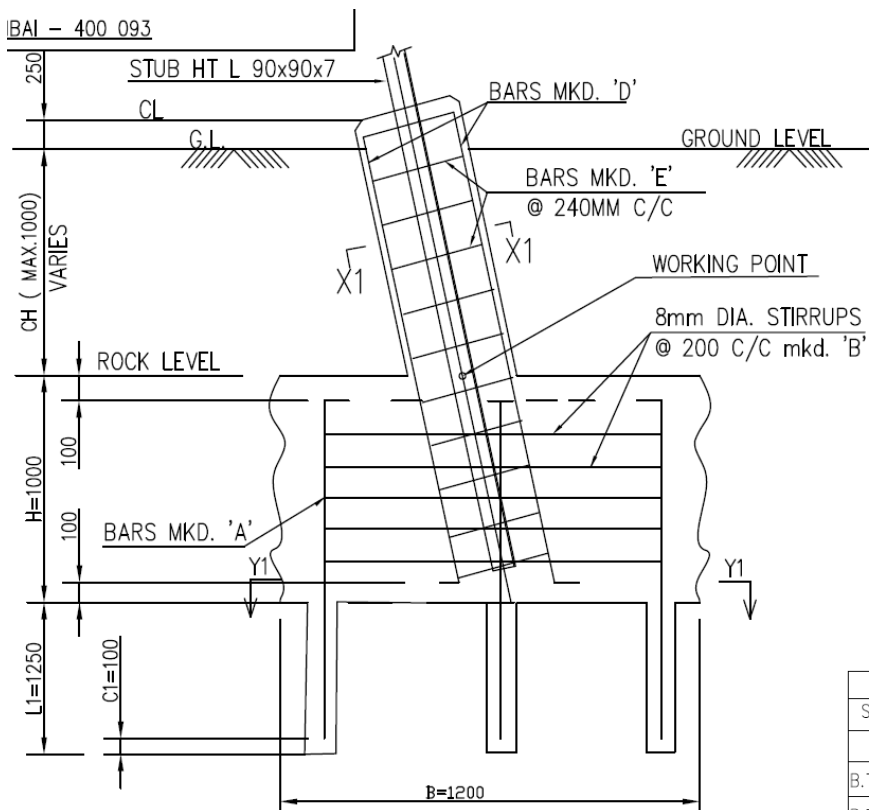
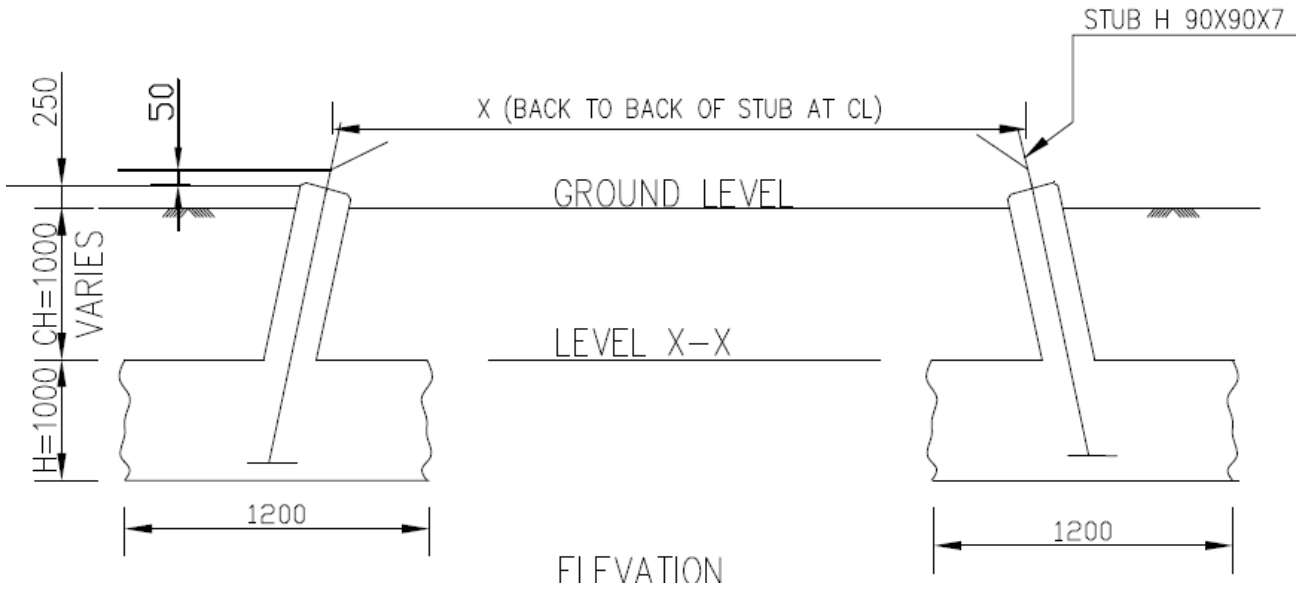
Type of Soil	Submerged Poor Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	10°



# 132kV Iccr Overhead Transmission Line

## Existing Foundation Design M type (B type) Tension Tower

Type of Soil      Rock Foundation

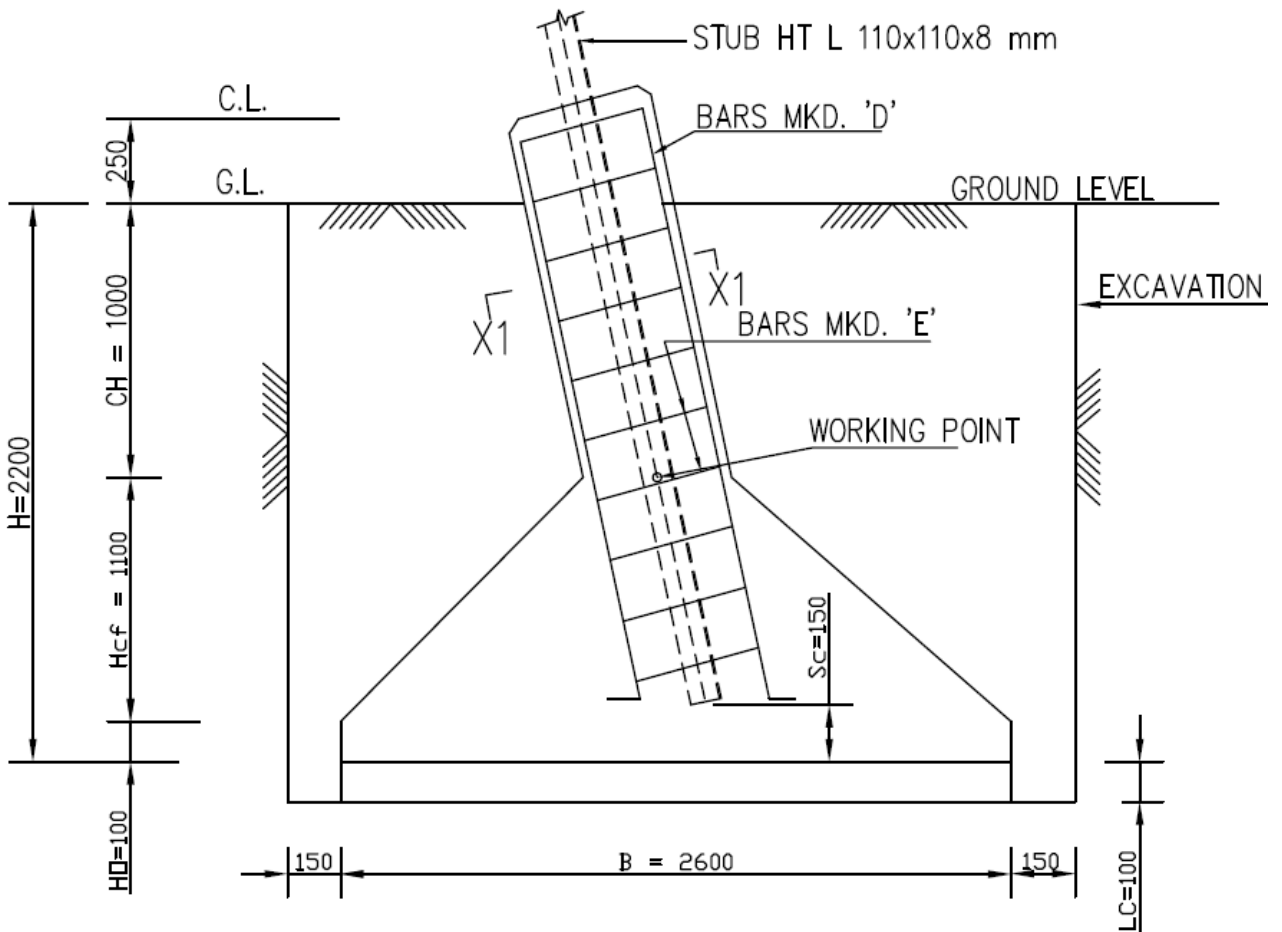
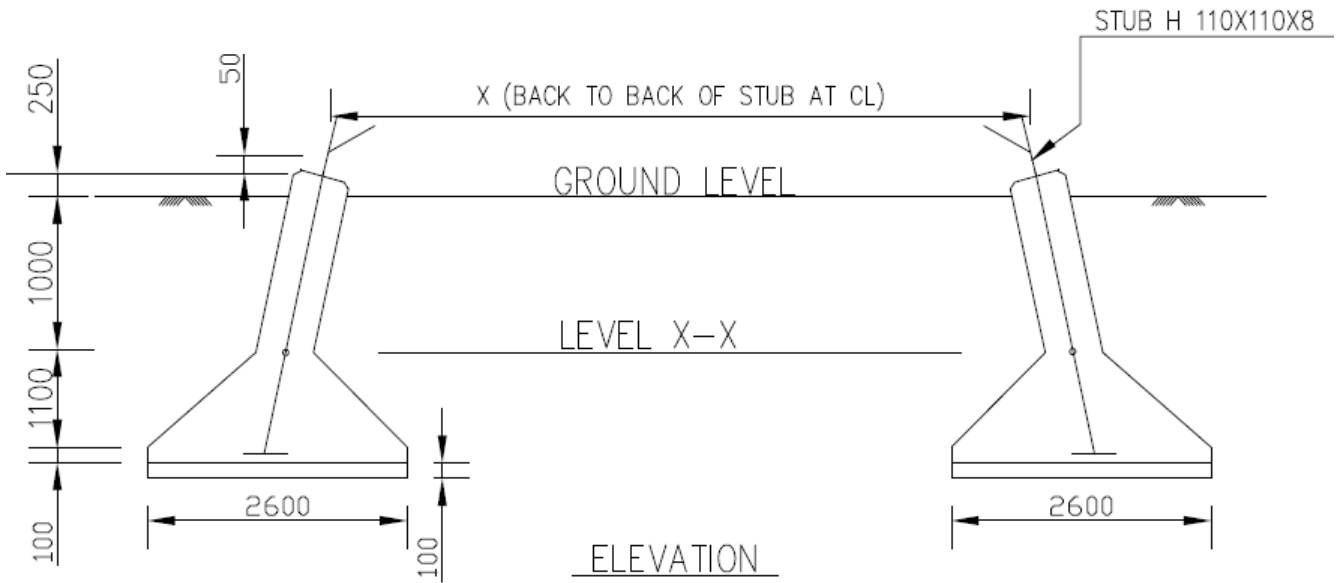


EXCAVATION PLAN DETAIL				
STRUCTURES	X	J	K	C.G. OF STUB
	B.T + 1.0M/2.0M/3.0M/4.0M L.E			
B.T+1.0M L.E	4906	5248	7422	24.7
B.T+2.0M L.E	5112	5455	7714	24.7
B.T+3.0M L.E	5319	5661	8006	24.7
B.T+4.0M L.E	5525	5867	8297	24.7



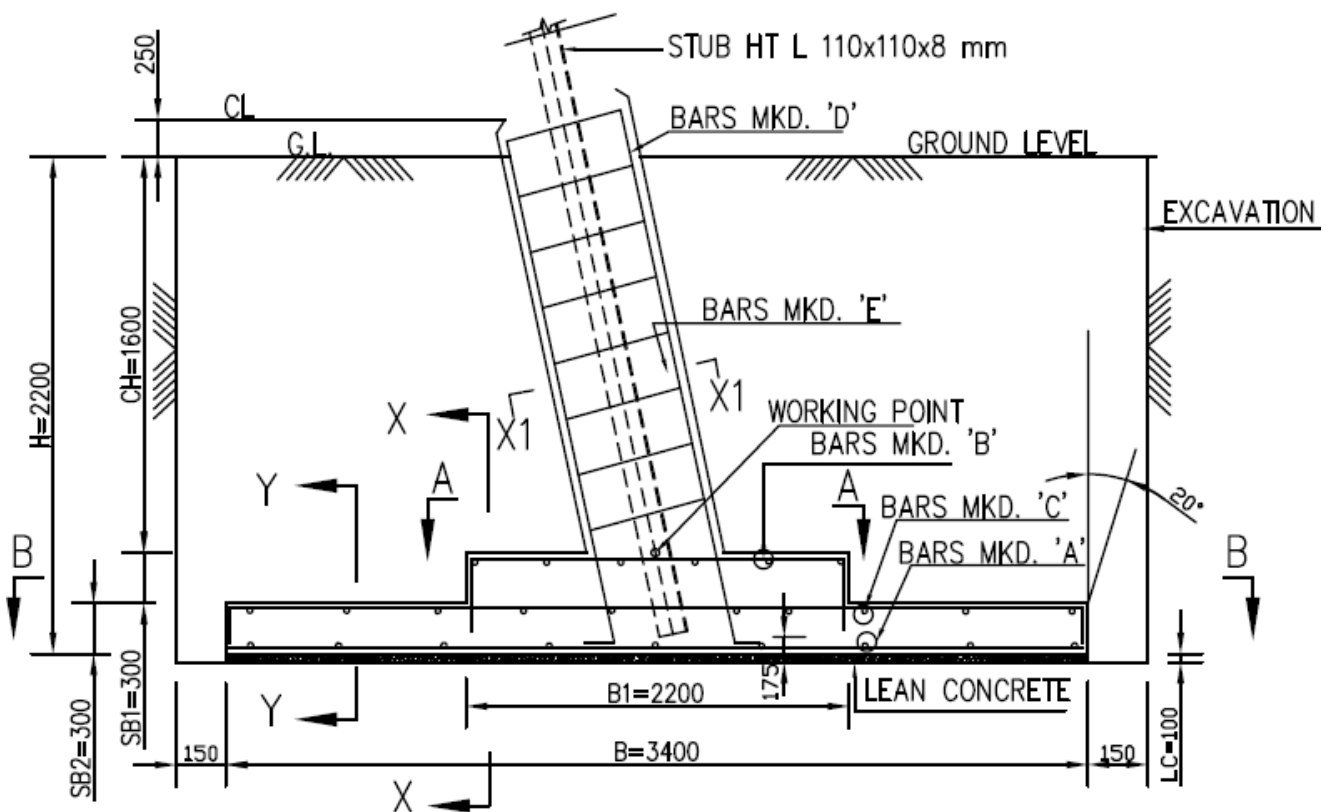
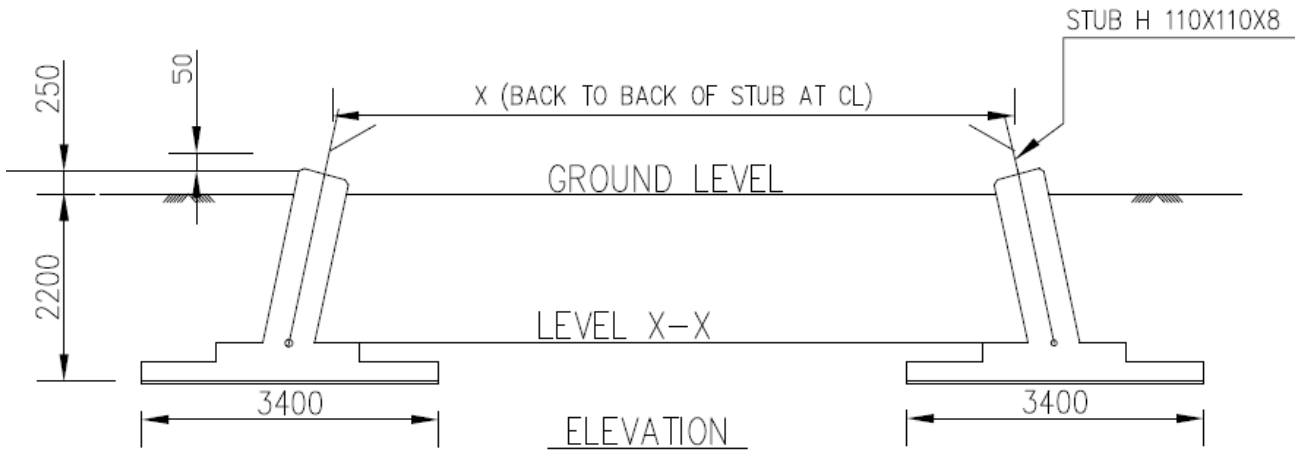
**132kV Ictt Overhead Transmission Line**  
**Existing Foundation Design N type (C type) Tension Tower**

Type of Soil	Good Soil
Soil Unit Weight	1,600 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	30 °



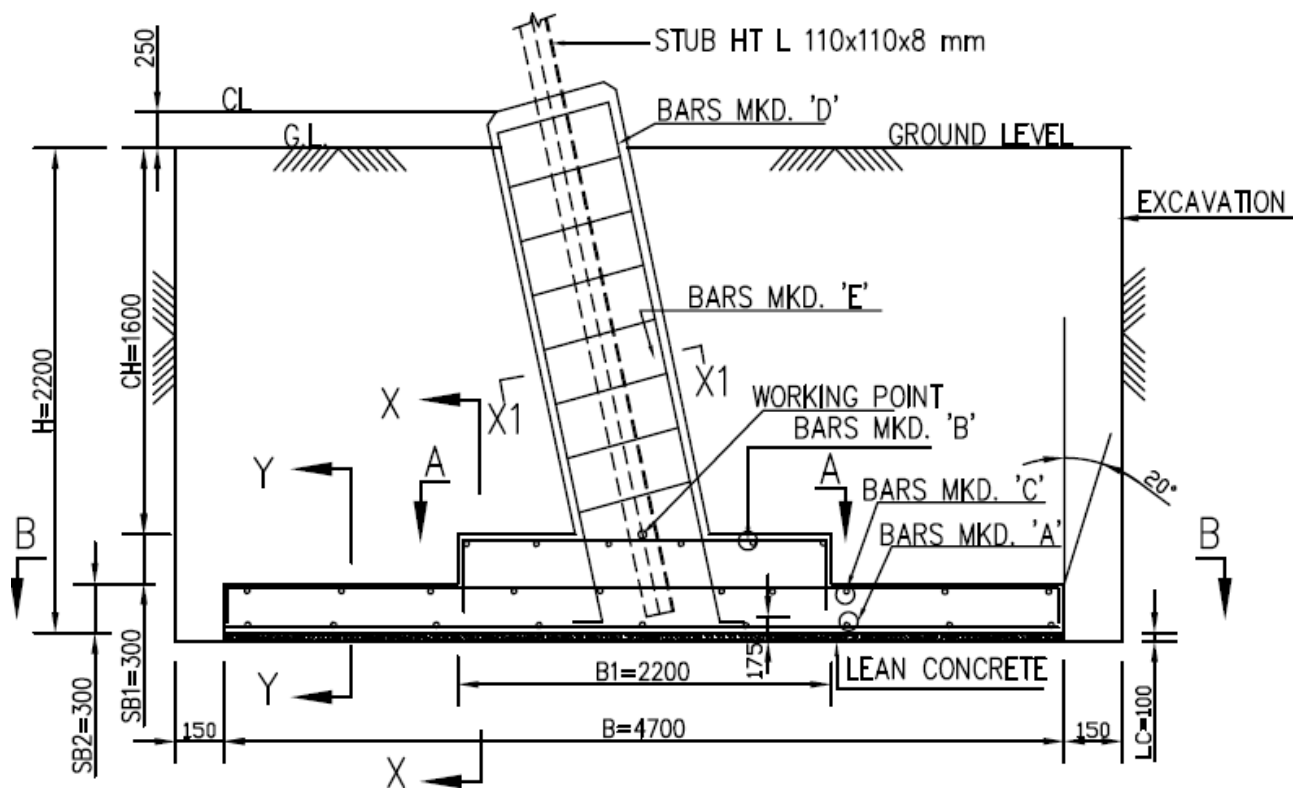
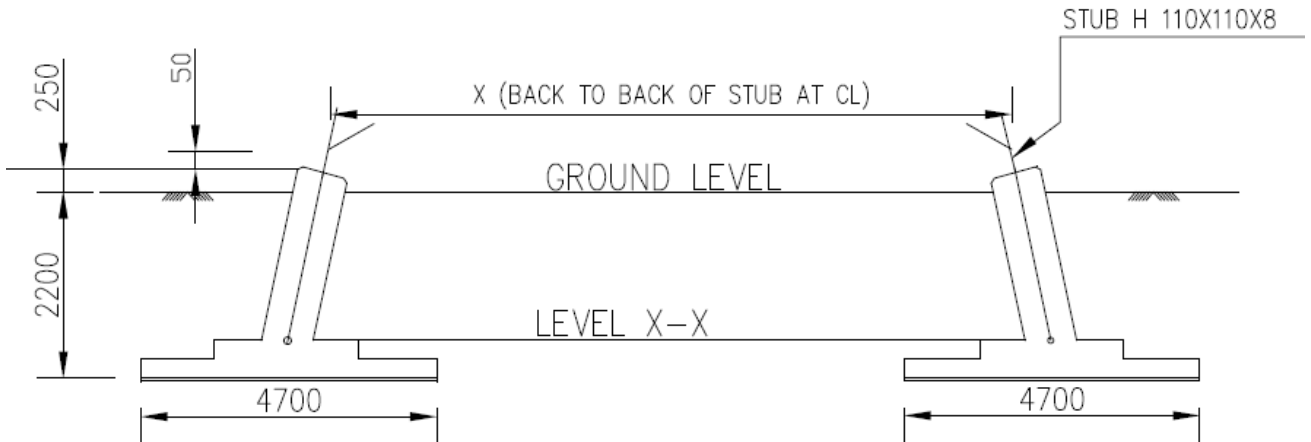
**132kV Icct Overhead Transmission Line**  
**Existing Foundation Design N type (C type) Tension Tower**

Type of Soil	Poor Soil
Soil Unit Weight	1,400 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	20 °



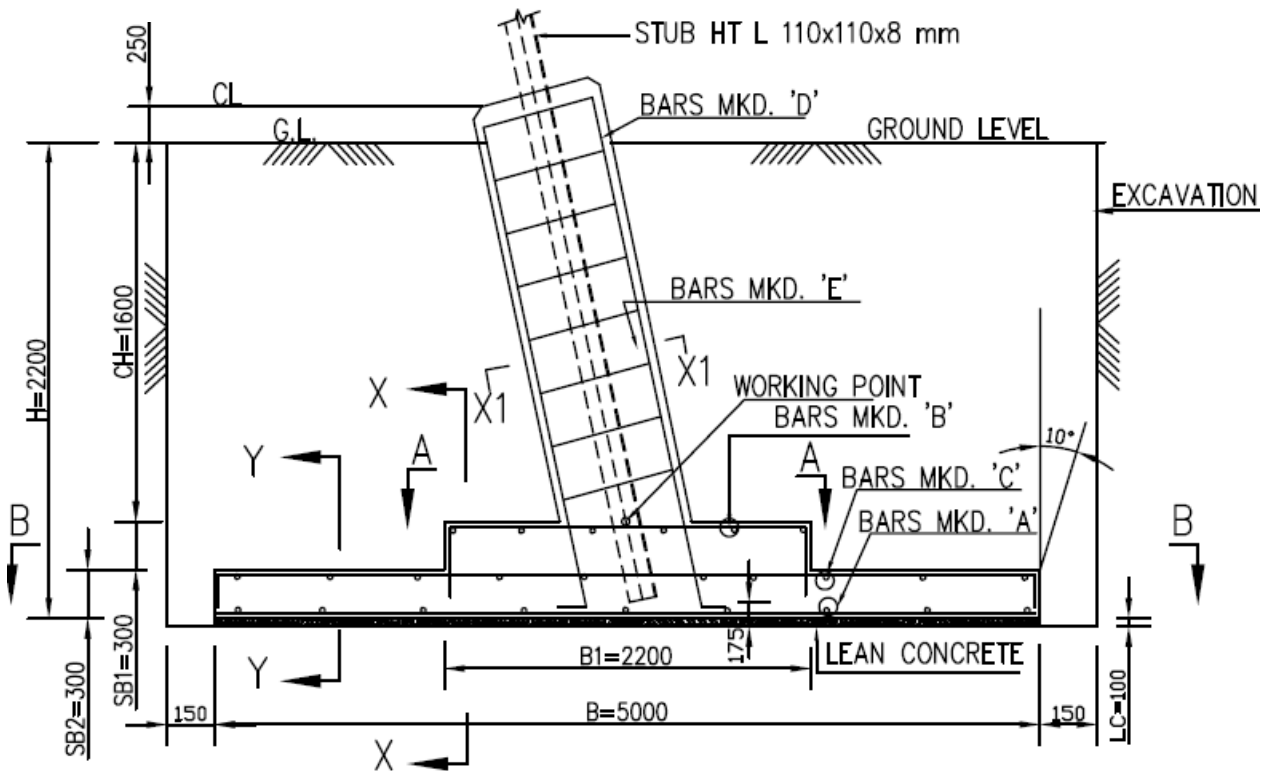
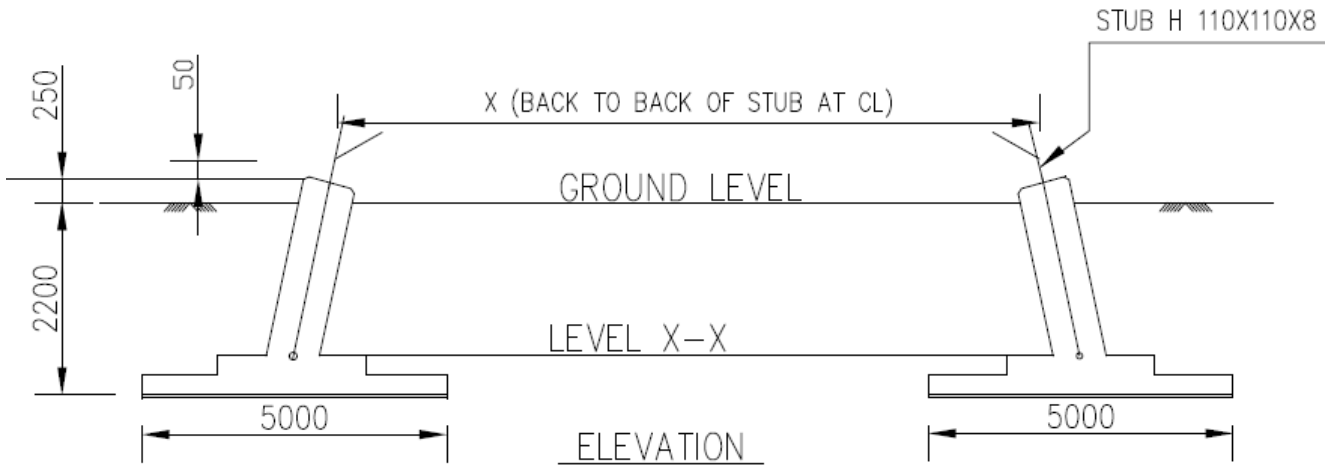
**132kV Iccat Overhead Transmission Line**  
**Existing Foundation Design N type (C type) Tension Tower**

Type of Soil	Submerged Good Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	200 kN/m <sup>2</sup>
Angle of Repose	20 °



**132kV Icdt Overhead Transmission Line**  
**Existing Foundation Design N type (C type) Tension Tower**

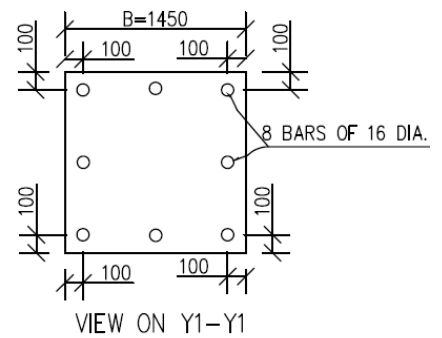
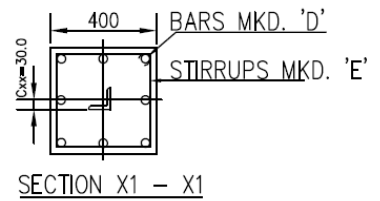
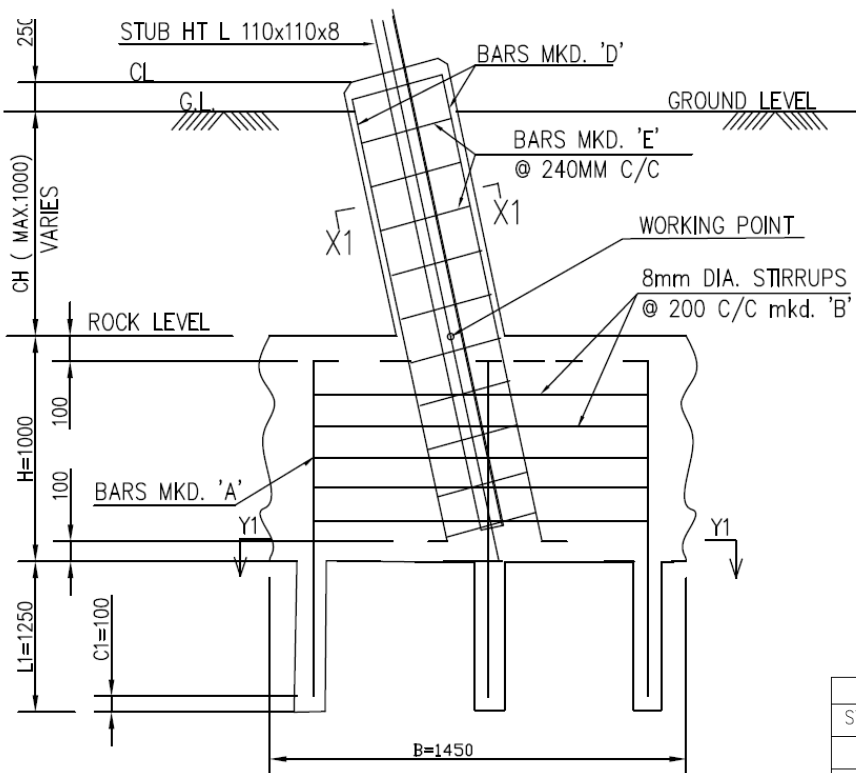
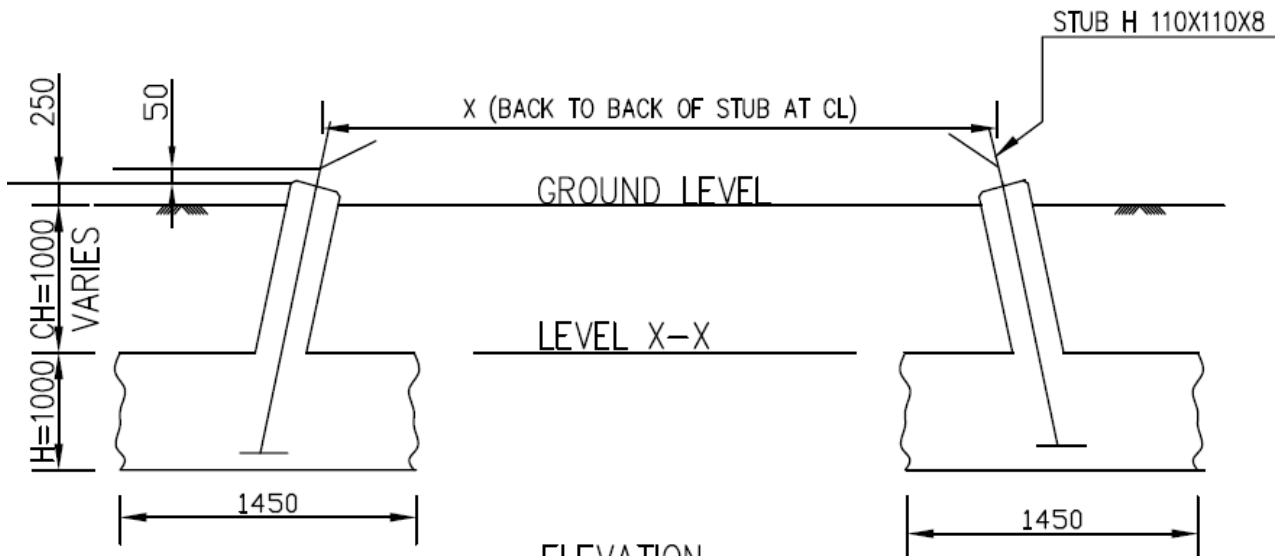
Type of Soil	Submerged Poor Soil
Soil Unit Weight	800 kg/m <sup>3</sup>
Safe Bearing Capacity	100 kN/m <sup>2</sup>
Angle of Repose	10°



# 132kV Icdt Overhead Transmission Line

## Existing Foundation Design N type (C type) Tension Tower

Type of Soil      Rock Foundation



EXCAVATION PLAN DETAIL				
STRUCTURES	X	J	K	C.G. OF STUB
	B.T + 1.0M/2.0M/3.0M/4.0M LE			
B.T+1.0M L.E	6679	7006	9909	30.0
B.T+2.0M L.E	6978	7305	10331	30.0
B.T+3.0M L.E	7276	7604	10754	30.0
B.T+4.0M L.E	7575	7903	11176	30.0

## ***132kV Overhead Transmission Line Recommended Design Parameter for Tower***

### **Lattice Tower Type in 132kV 2cct Transmission Line**

Tower Type	LD	MD	ND	ND
	AA	BB	CC	DD
Deviation Angle	0°-2°	0°-30°	0°-60°	60°-90°
Insulator Strings	Suspension	Tension	Tension	Dead End
Basic Span	350 m	350 m	350 m	350 m
Wind Span	450 m	450 m	450 m	450 m
Weight Span	700 m	700 m	1500 m	700 m
Uplift	- 175m	- 400 m	- 400 m	- 350 m

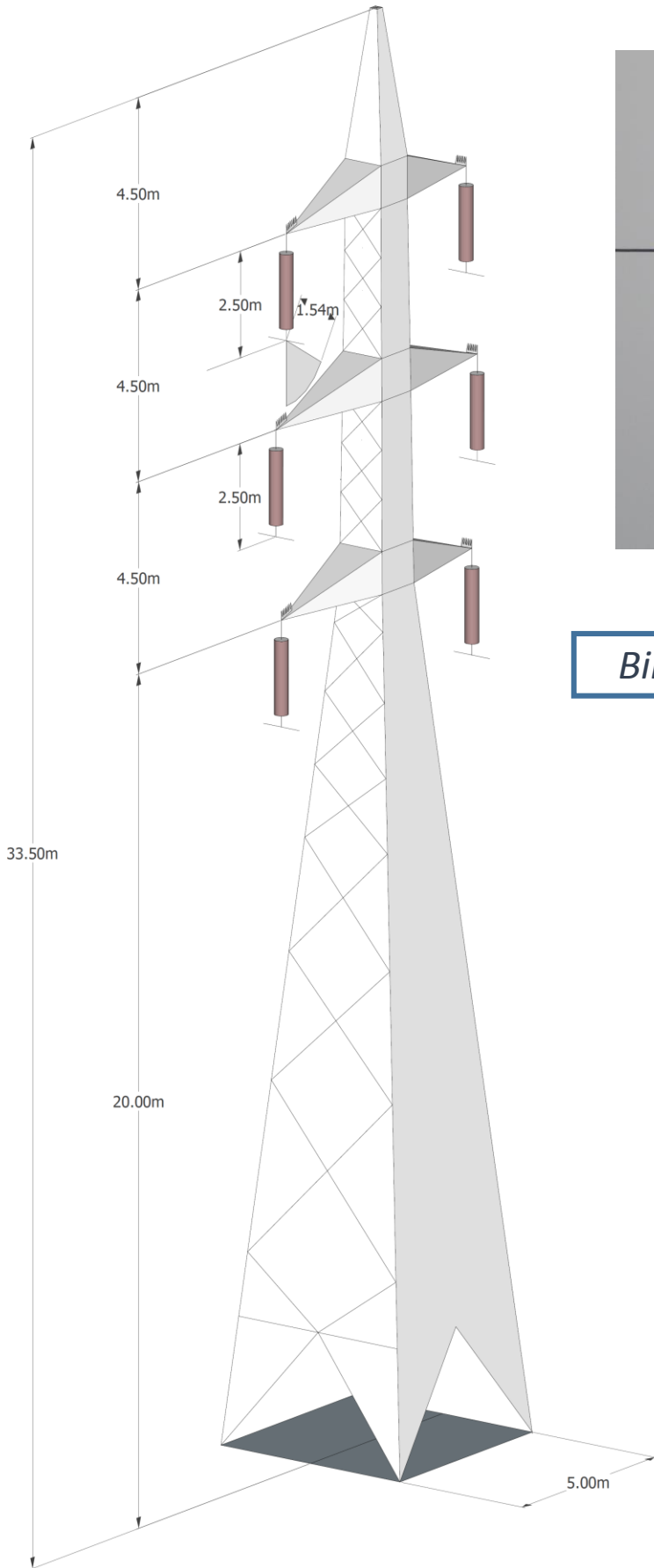
### **Tubular Monopole Tower Type in 132kV Transmission Line**

Tower Type	Tubular 2cct (TAD)		Tubular 1cct (TDS)	
	AA-Mono		D-Mono	
Deviation Angle	0°-2°		0°-5°	
Insulator Strings	Suspension		Tension	
Basic Span	160 m		250 m	
Wind Span	180 m		250 m	
Weight Span	250 m		350 m	
Uplift	N/A		N/A	

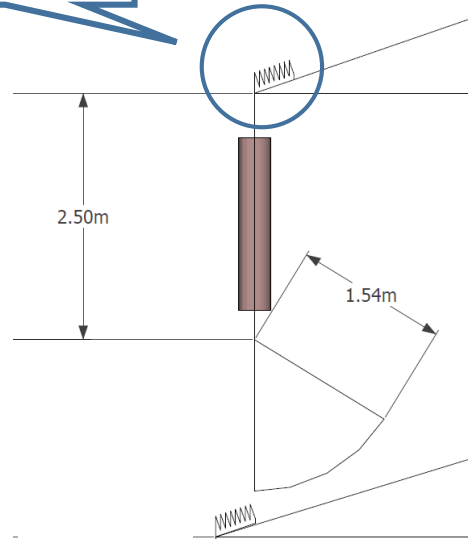
#### **Monopole (Tubular) Tower**

Monopoles shall be a constant taper and either circular or polygonal. Polygonal section shall have a minimum of 12 faces.

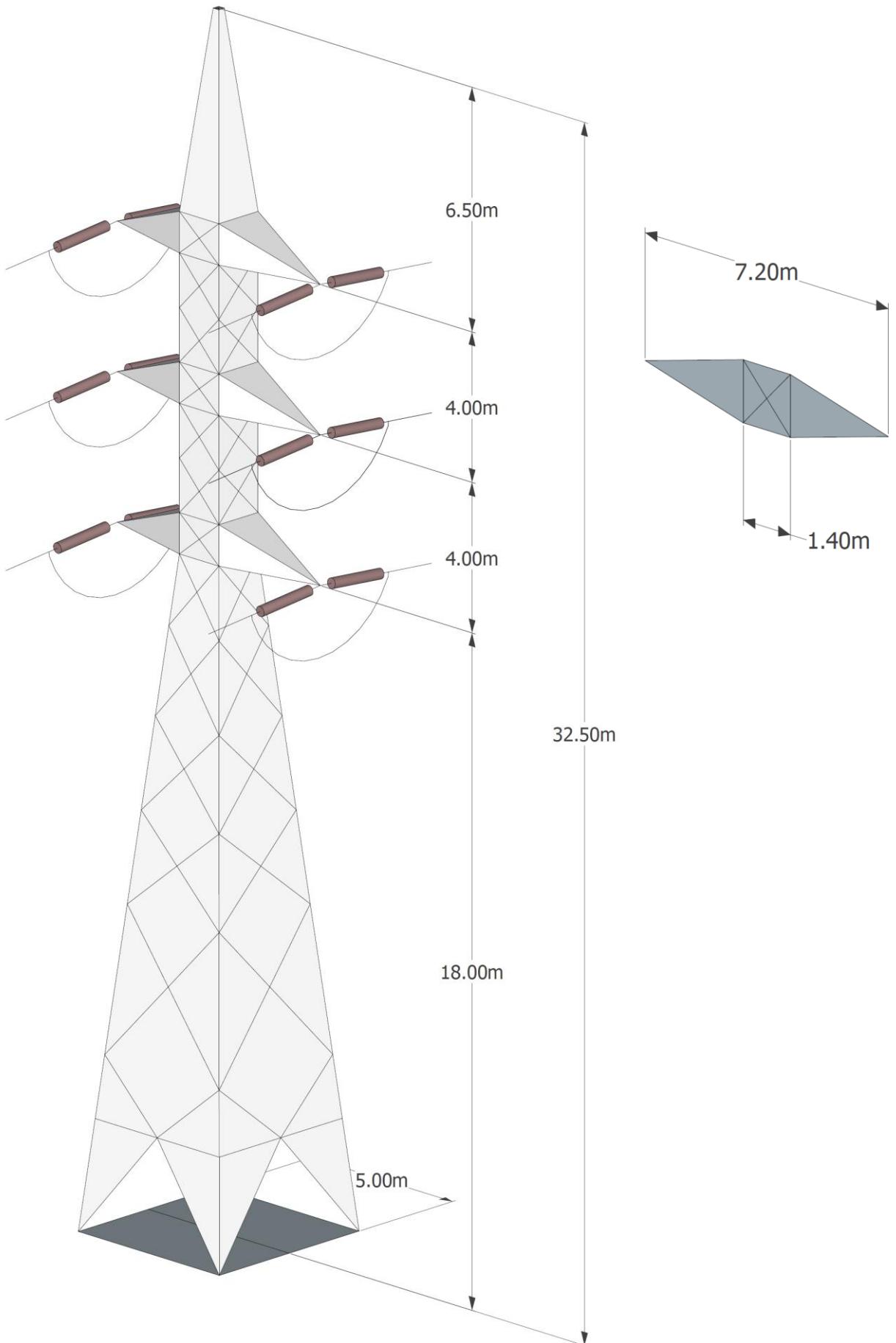
# 132kV Overhead Transmission Line Sketch up for Tower Configuration – AD Type ( Suspension Double Circuit )



Bird Guard



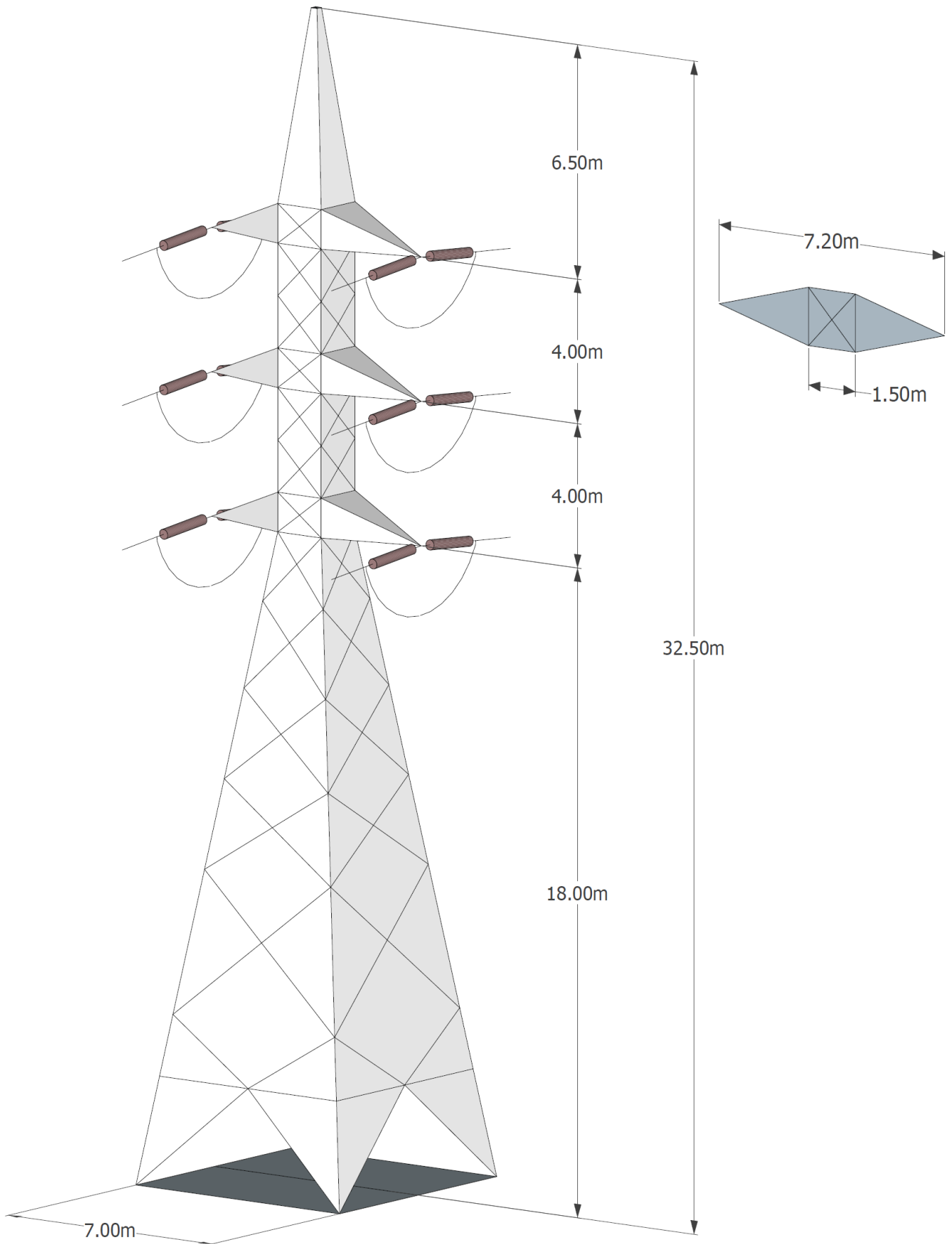
**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – BD Type ( Tension Double Circuit )**





# 132kV Overhead Transmission Line

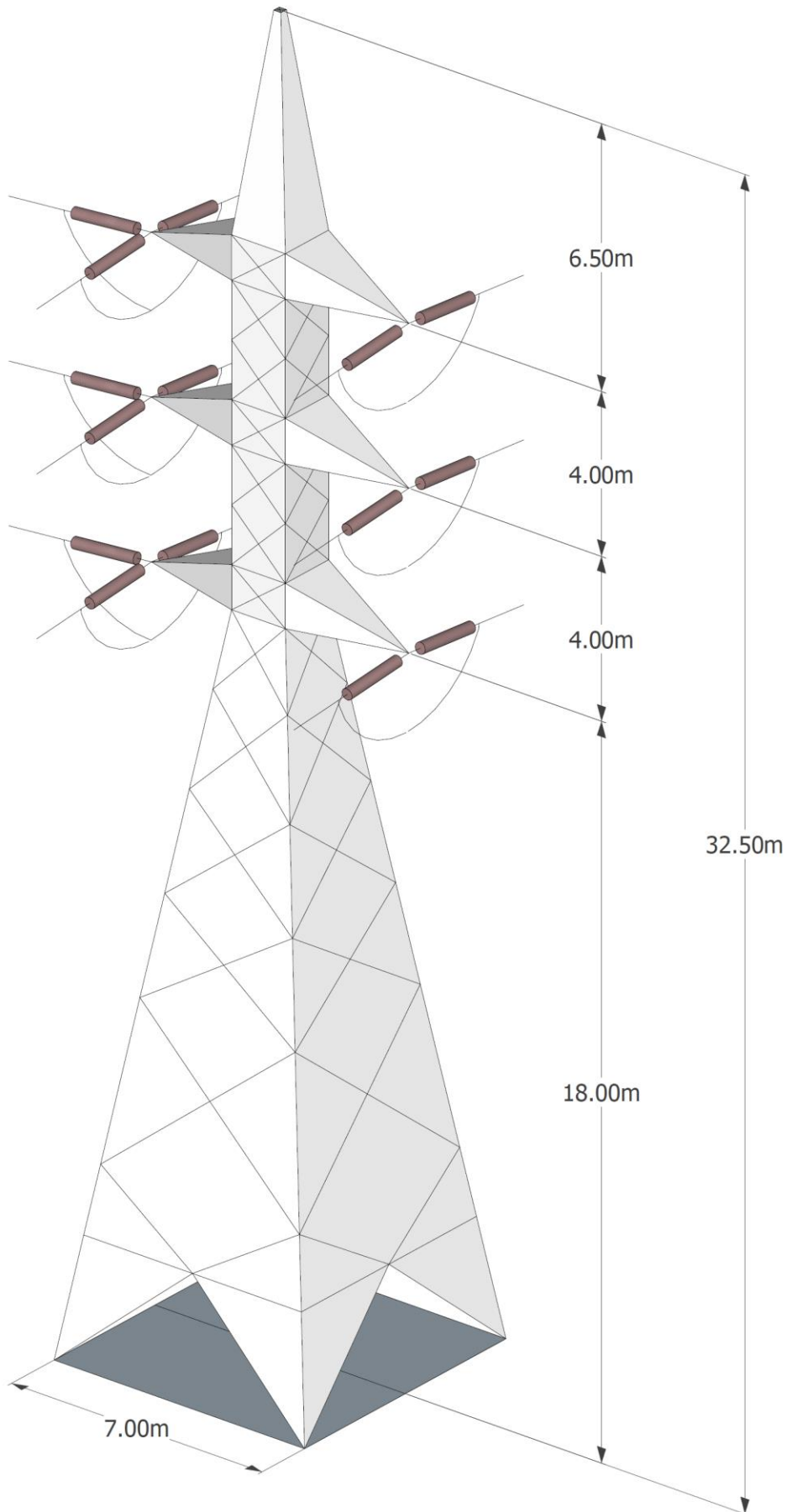
## Sketch up for Tower Configuration – CD Type ( Tension Double Circuit )



T-53 CD as Section Tower

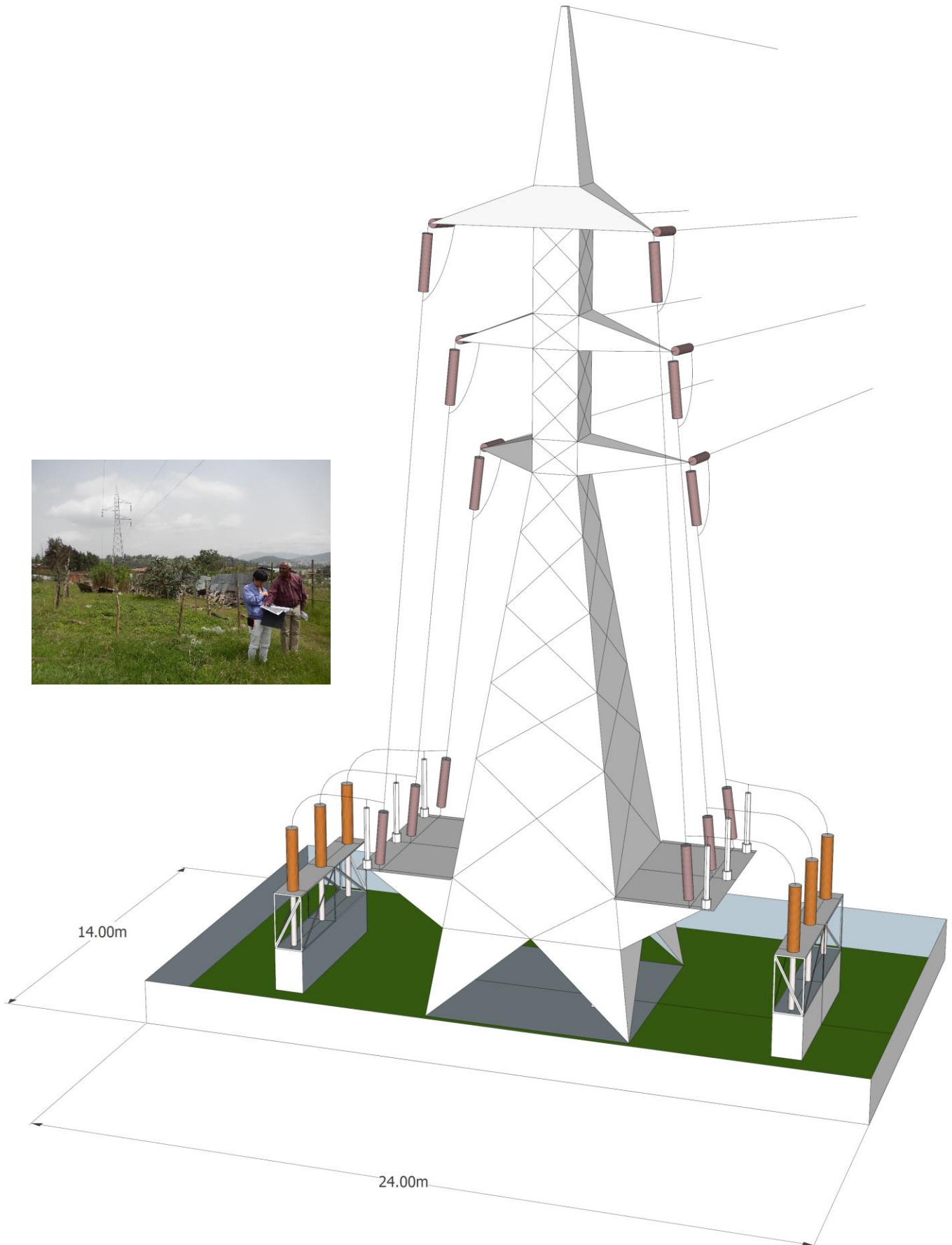
Side T52 will be full tension and Side T-54 will be slack span

**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – DD Type ( Tension Double Circuit )**



**T-22 DD as Branch Tower to Gofa Substation**

*132kV Overhead Transmission Line  
Sketch up for Tower Configuration – DD-C Type ( Tension Double Circuit )*

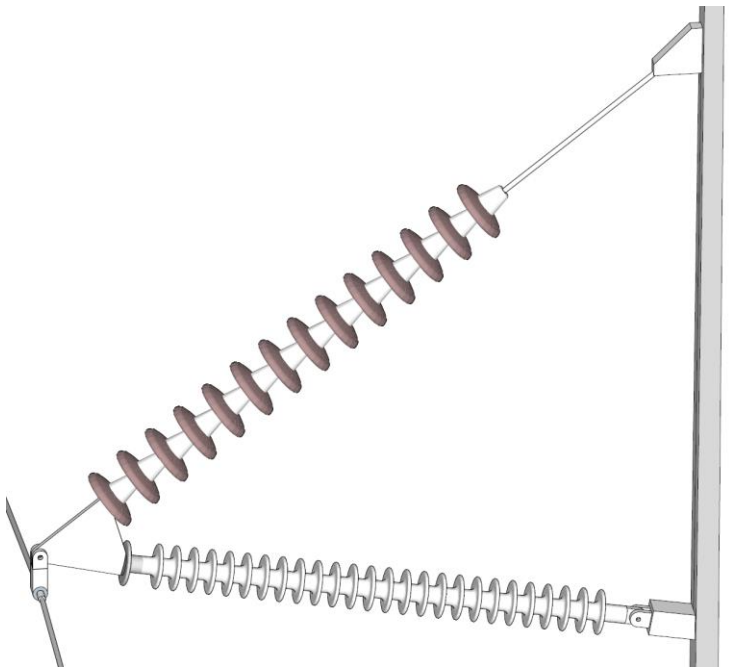
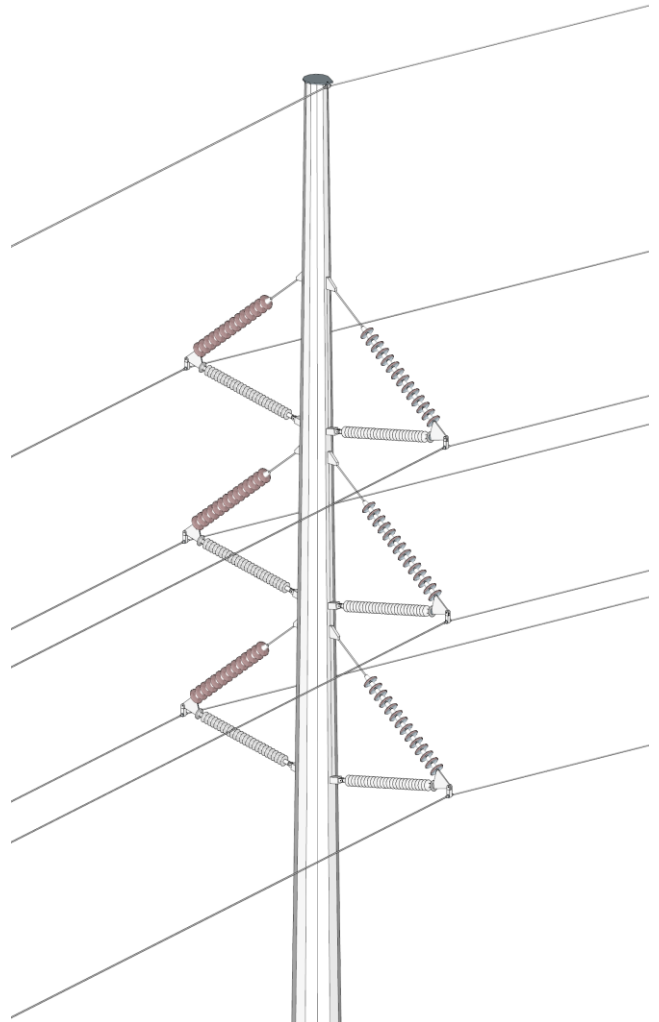


T-21 Under ground termination tower at EEP/EEU Warehouse Store.

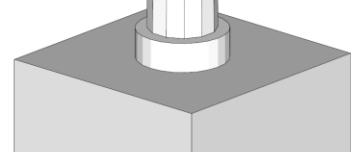
**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – Monopole Tubular Tower ( 2cct )**



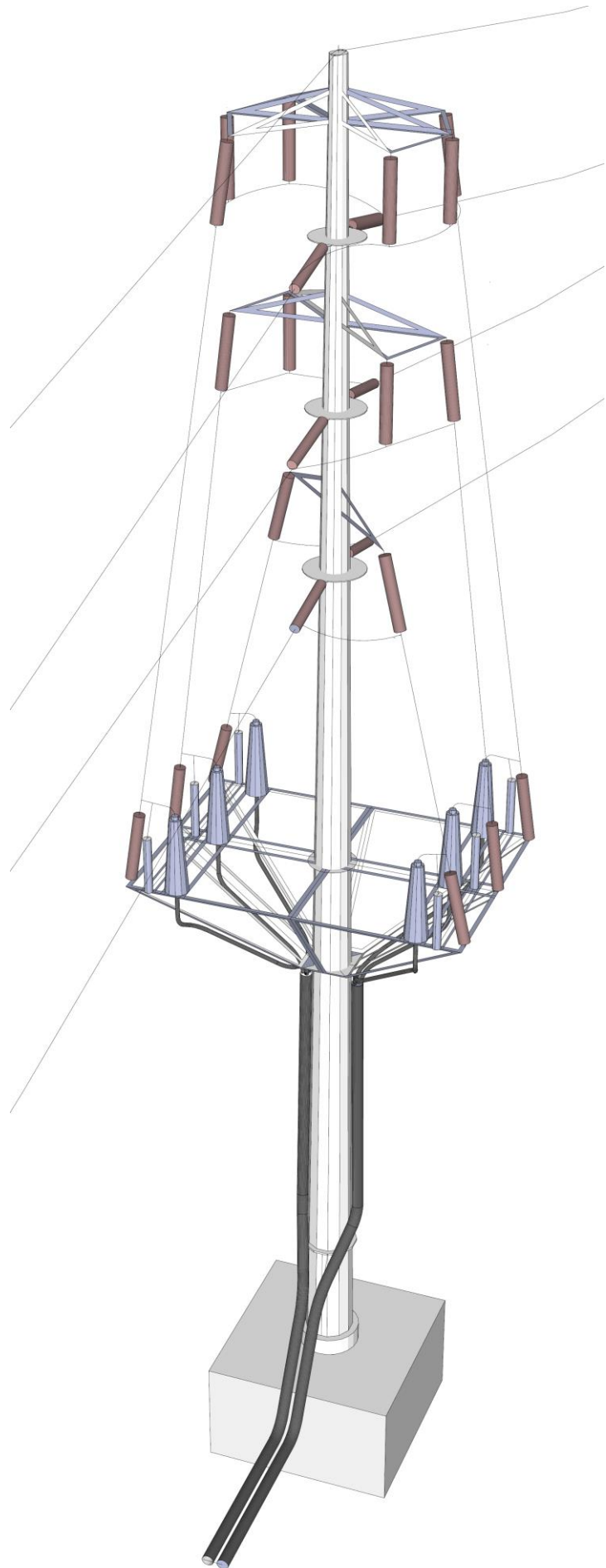
T25 – T 33 : New road will be constructed.  
132kV monopole tubular tower will be set  
on median strip of new road.



Blaced Post Insulators to keep ROW as 6 meters



***132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Monopole Tubular Tower ( 1cct )***

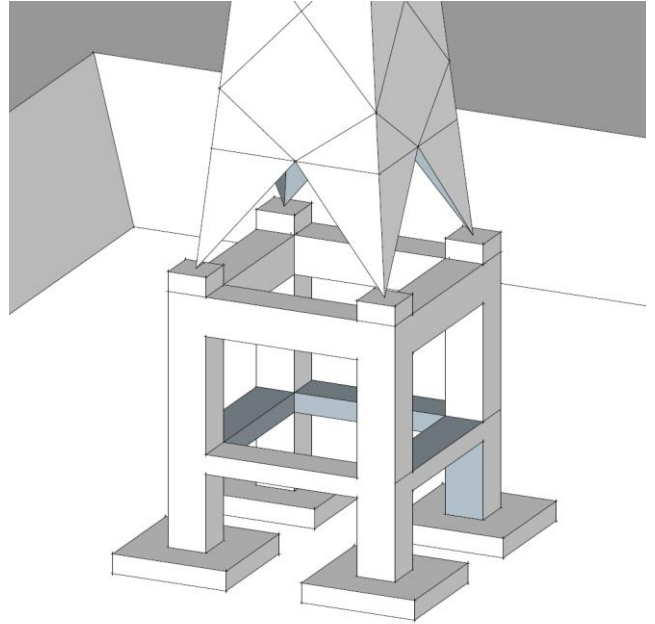


**Cable Termination at T67 (Kaliti – Cotobie)  
Span will cross at LRT station “Management Institute”**

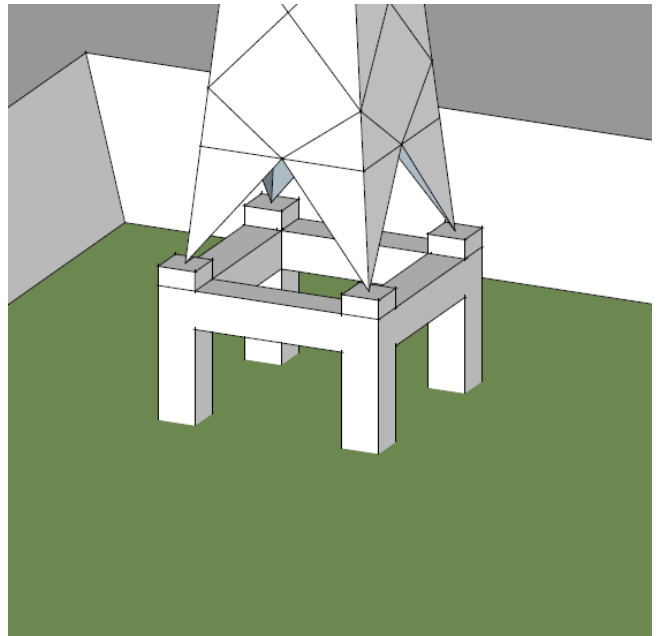


# 132kV Overhead Transmission Line Sketch up for Tower Configuration – Foundation (Rigid Foundation)

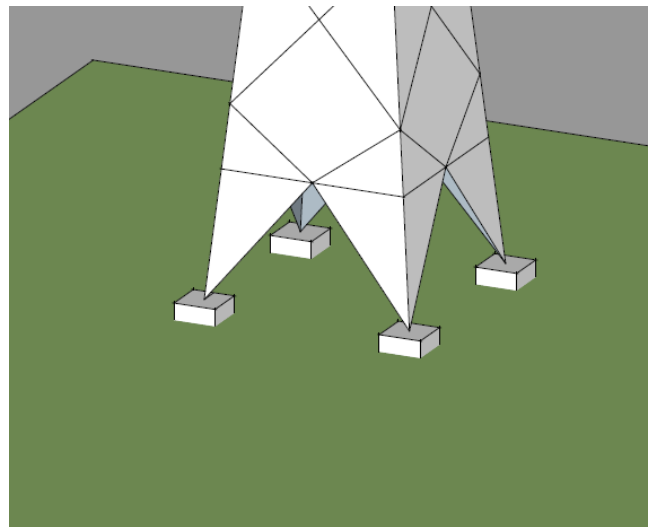
Current Condition at T36



After Construction



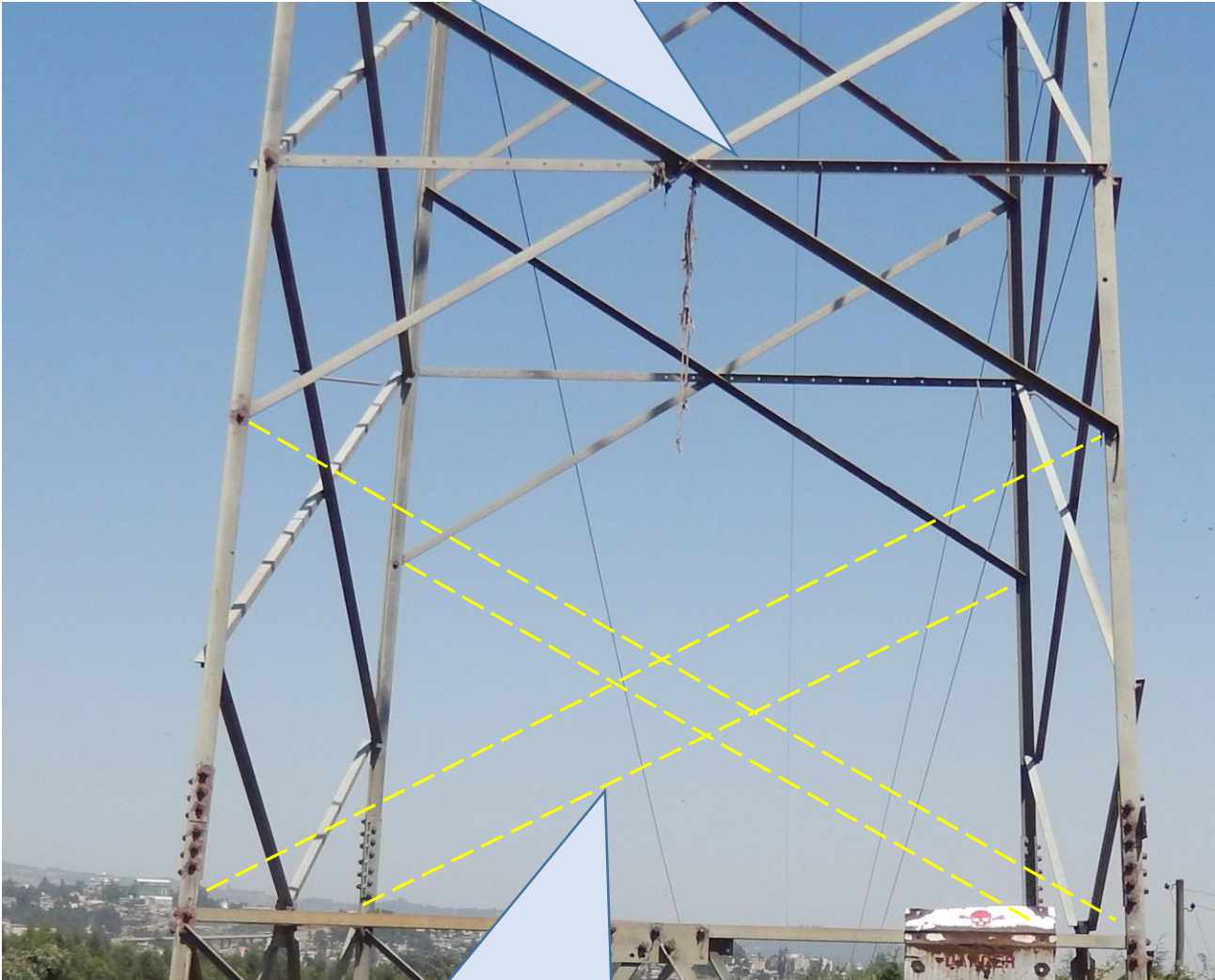
After Embankment works



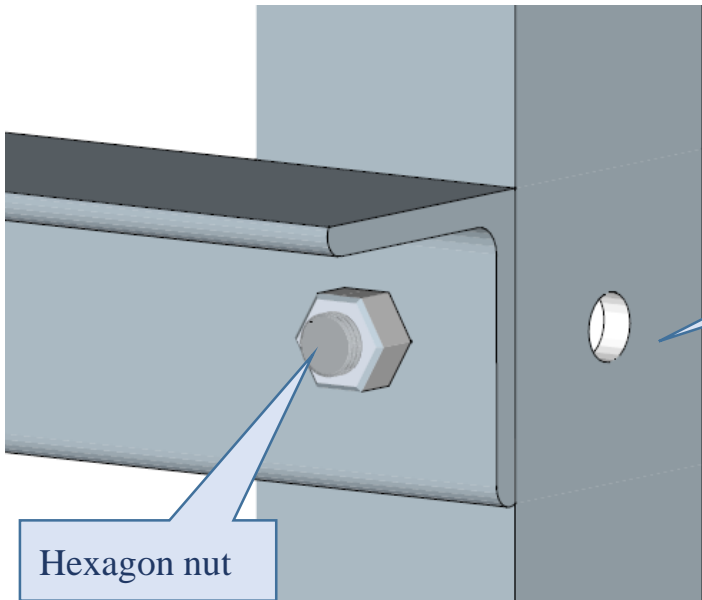
# 132kV Overhead Transmission Line

## Sketch up for Tower Configuration – Stolen Steels members from towers

Over 50 bolts & nuts were stolen from this tower



4 main brace steels with bolts & nuts were stolen.

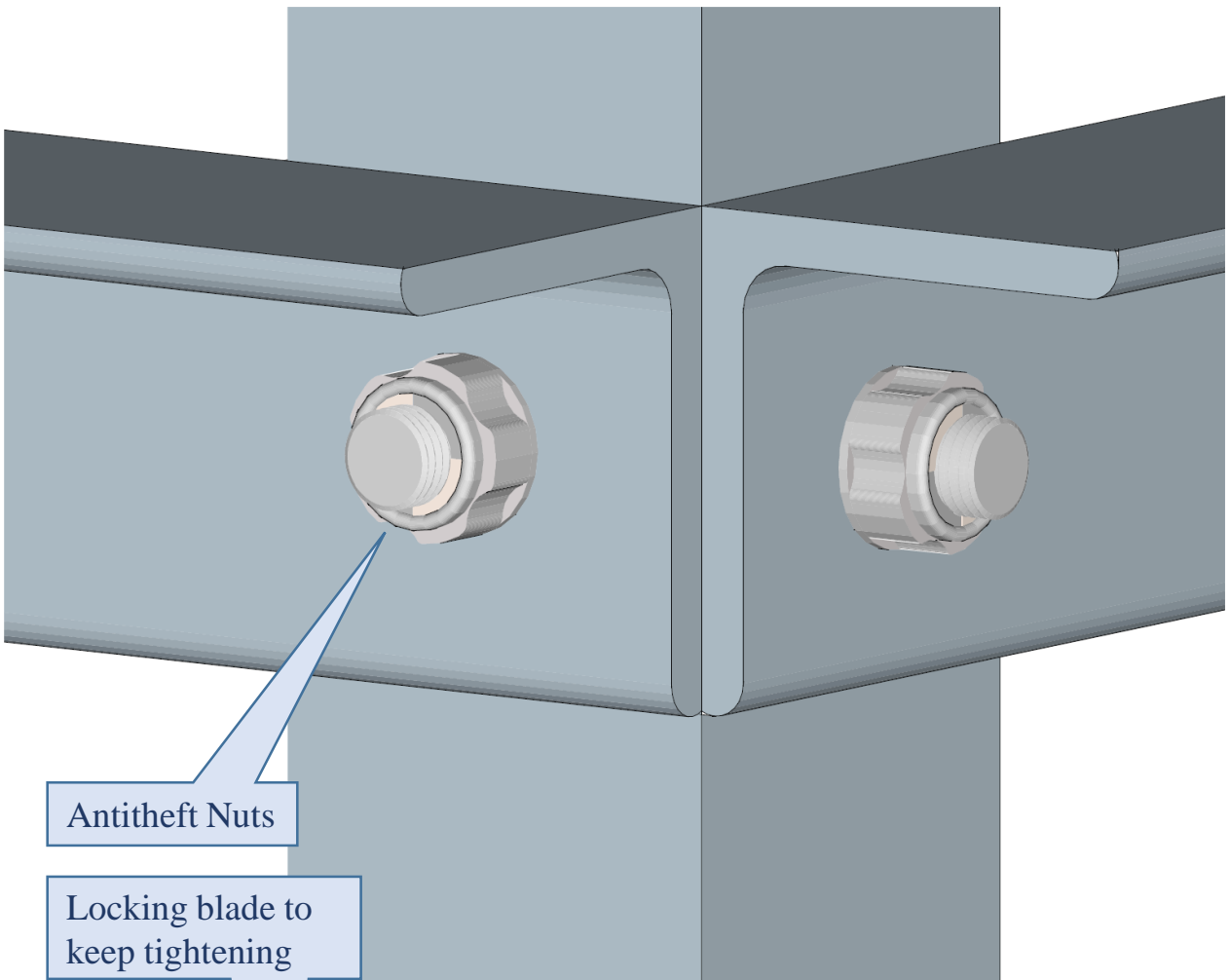


Hexagon nut

Hexagon Nuts were welded, but were forced to remove from tower by ordinary spanner.

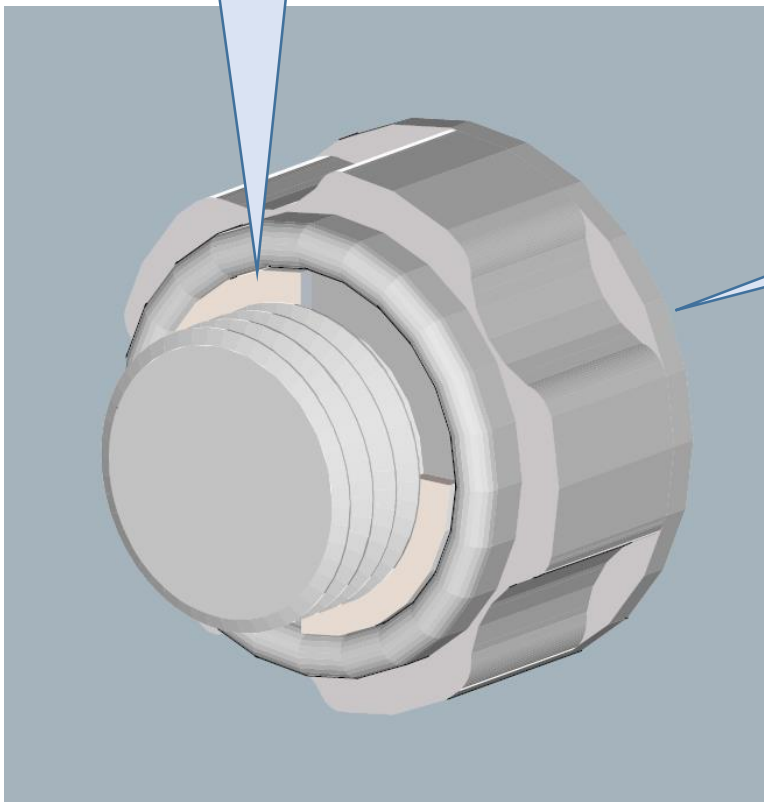


*132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Stolen Steels members from towers*



Antitheft Nuts

Locking blade to keep tightening



Only special tool can be applied for tightening and removing, ordinary spanner can not remove this nut.





## ***132kV Overhead Transmission Line Recommended Design Parameter for Tower***

### **Lattice Tower Type in 132kV 2cct Transmission Line**

Tower Type	LD	MD	ND	ND
	AA	BB	CC	DD
Deviation Angle	0°-2°	0°-30°	0°-60°	60°-90°
Insulator Strings	Suspension	Tension	Tension	Dead End
Basic Span	350 m	350 m	350 m	350 m
Wind Span	450 m	450 m	450 m	450 m
Weight Span	700 m	700 m	1500 m	700 m
Uplift	- 175m	- 400 m	- 400 m	- 350 m

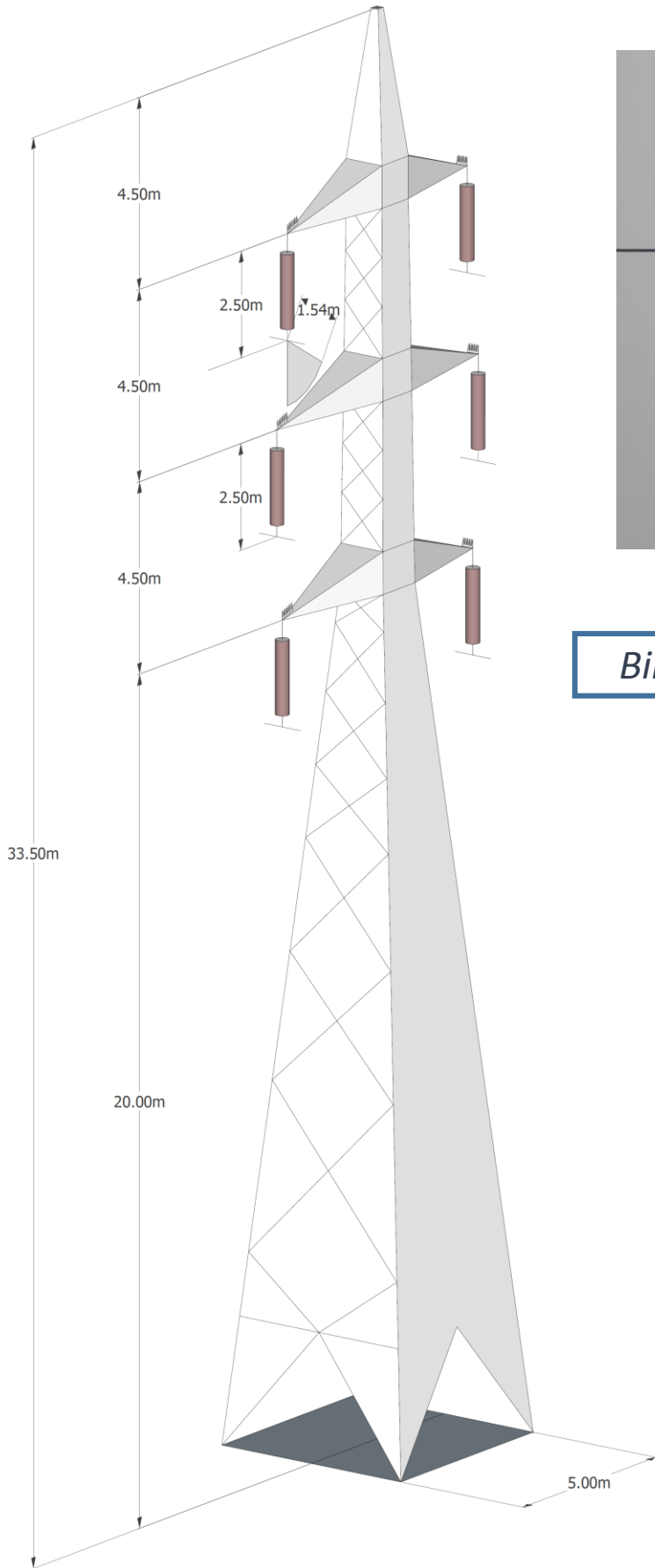
### **Tubular Monopole Tower Type in 132kV Transmission Line**

Tower Type	Tubular 2cct (TAD)		Tubular 1cct (TDS)	
	AA-Mono		D-Mono	
Deviation Angle	0°-2°		0°-5°	
Insulator Strings	Suspension		Tension	
Basic Span	160 m		250 m	
Wind Span	180 m		250 m	
Weight Span	250 m		350 m	
Uplift	N/A		N/A	

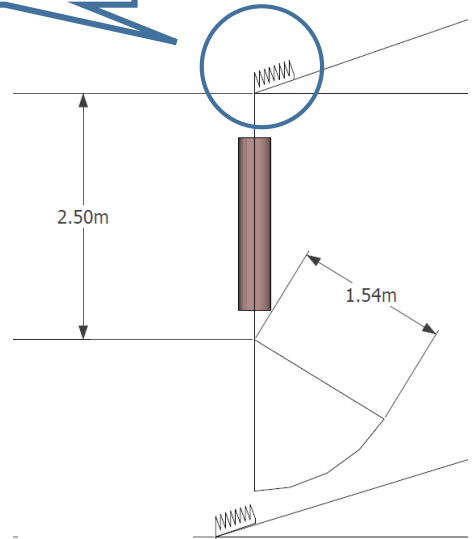
#### **Monopole (Tubular) Tower**

Monopoles shall be a constant taper and either circular or polygonal. Polygonal section shall have a minimum of 12 faces.

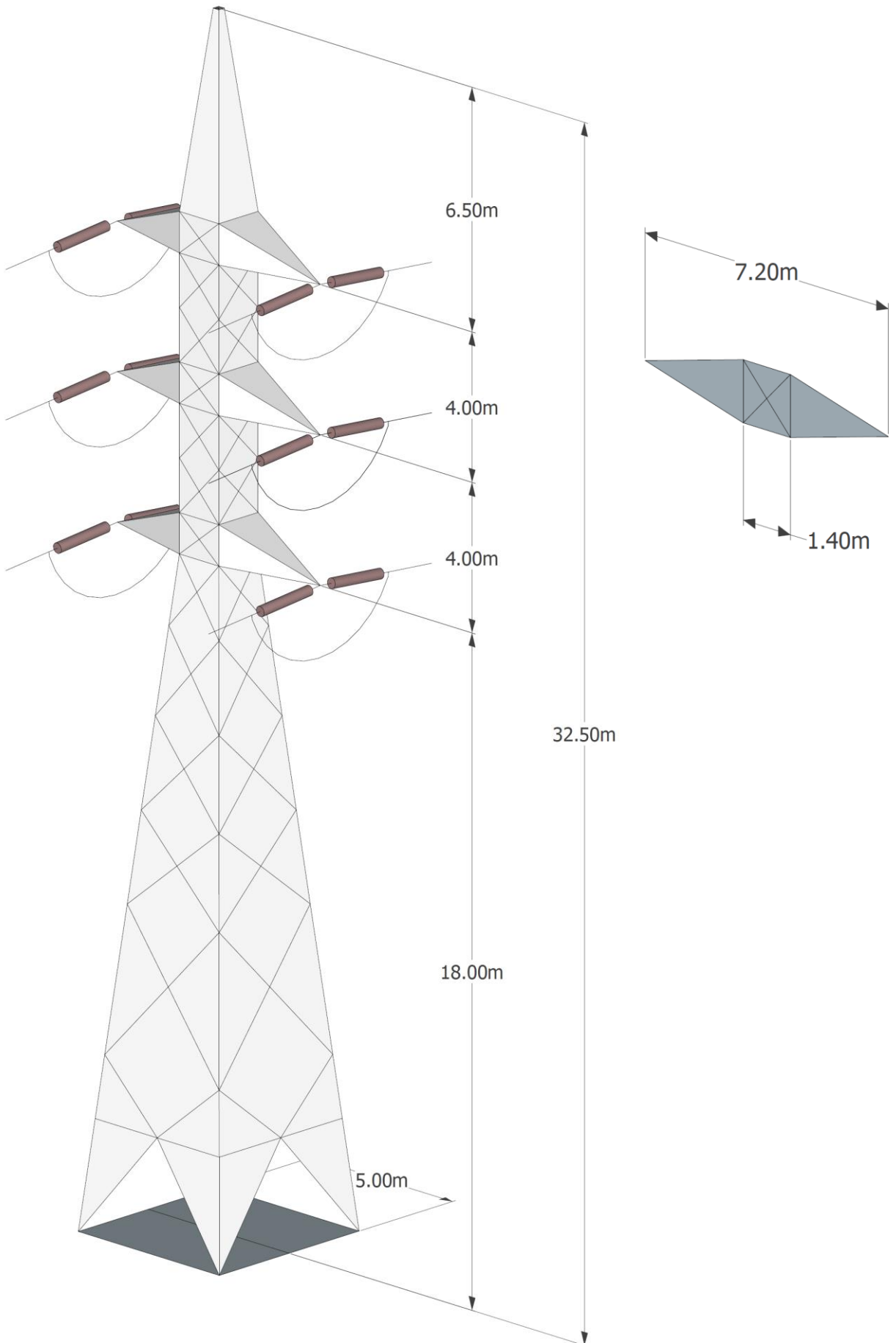
# 132kV Overhead Transmission Line Sketch up for Tower Configuration – AD Type ( Suspension Double Circuit )



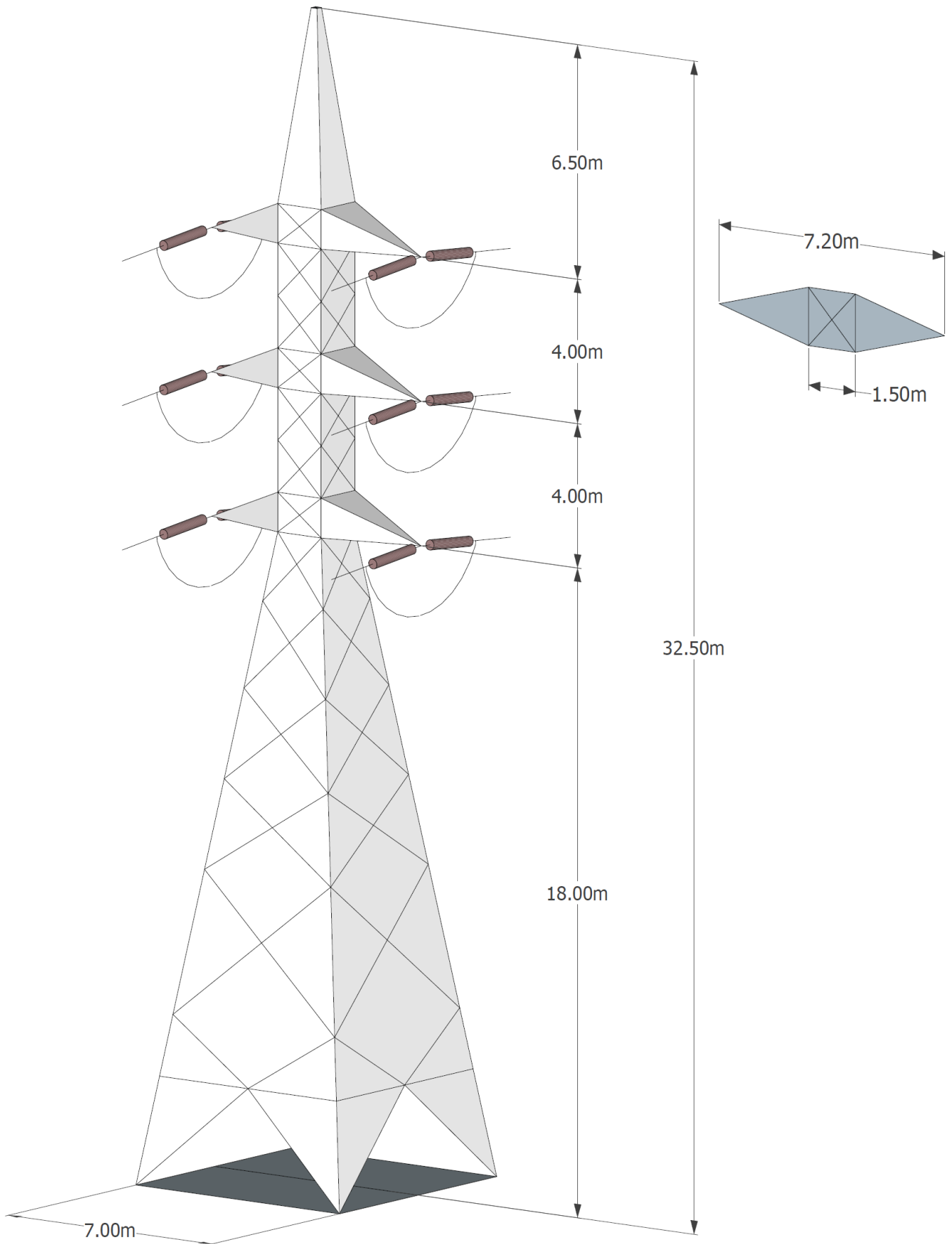
**Bird Guard**



**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – BD Type ( Tension Double Circuit )**

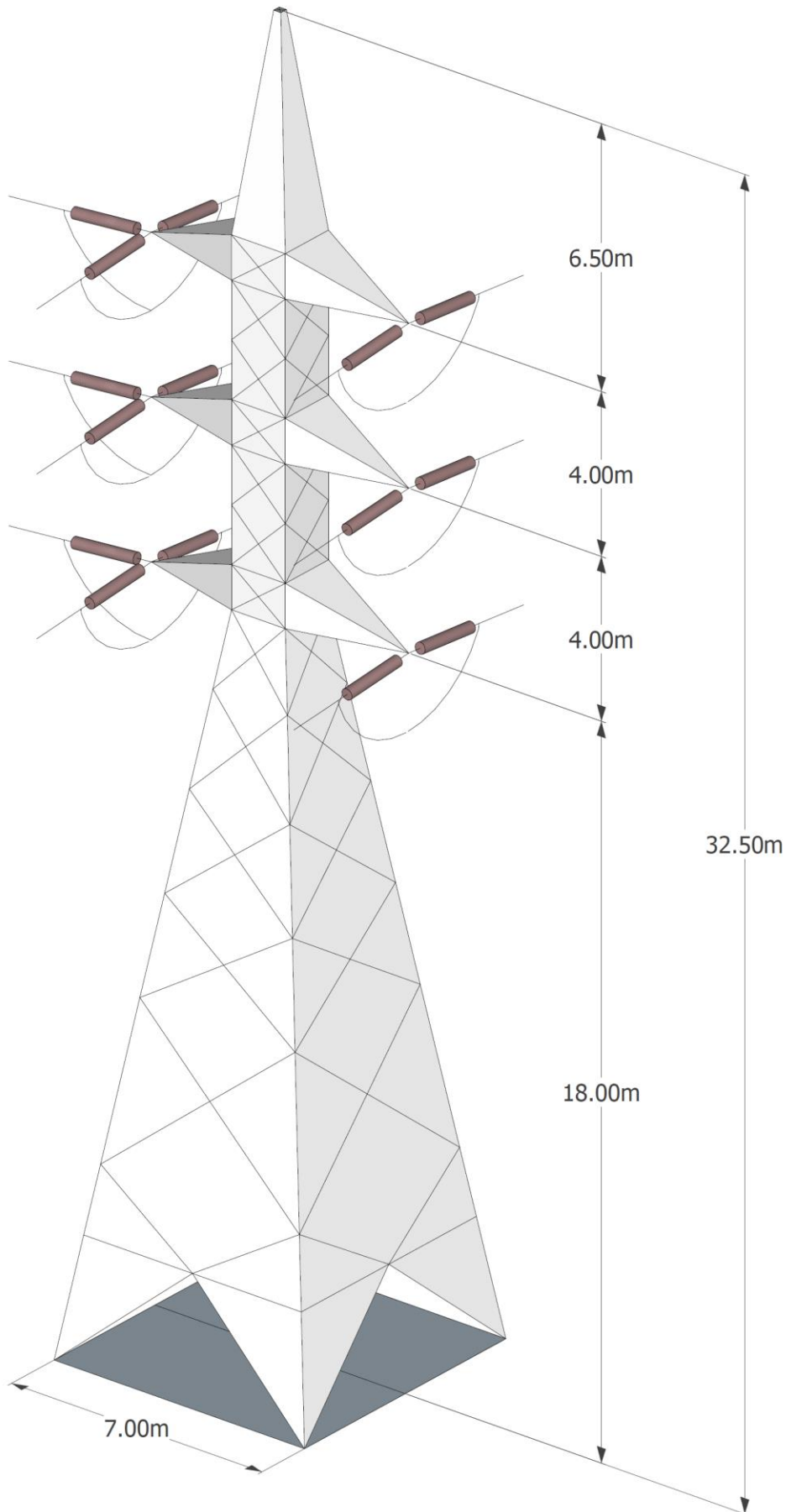


**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – CD Type ( Tension Double Circuit )**



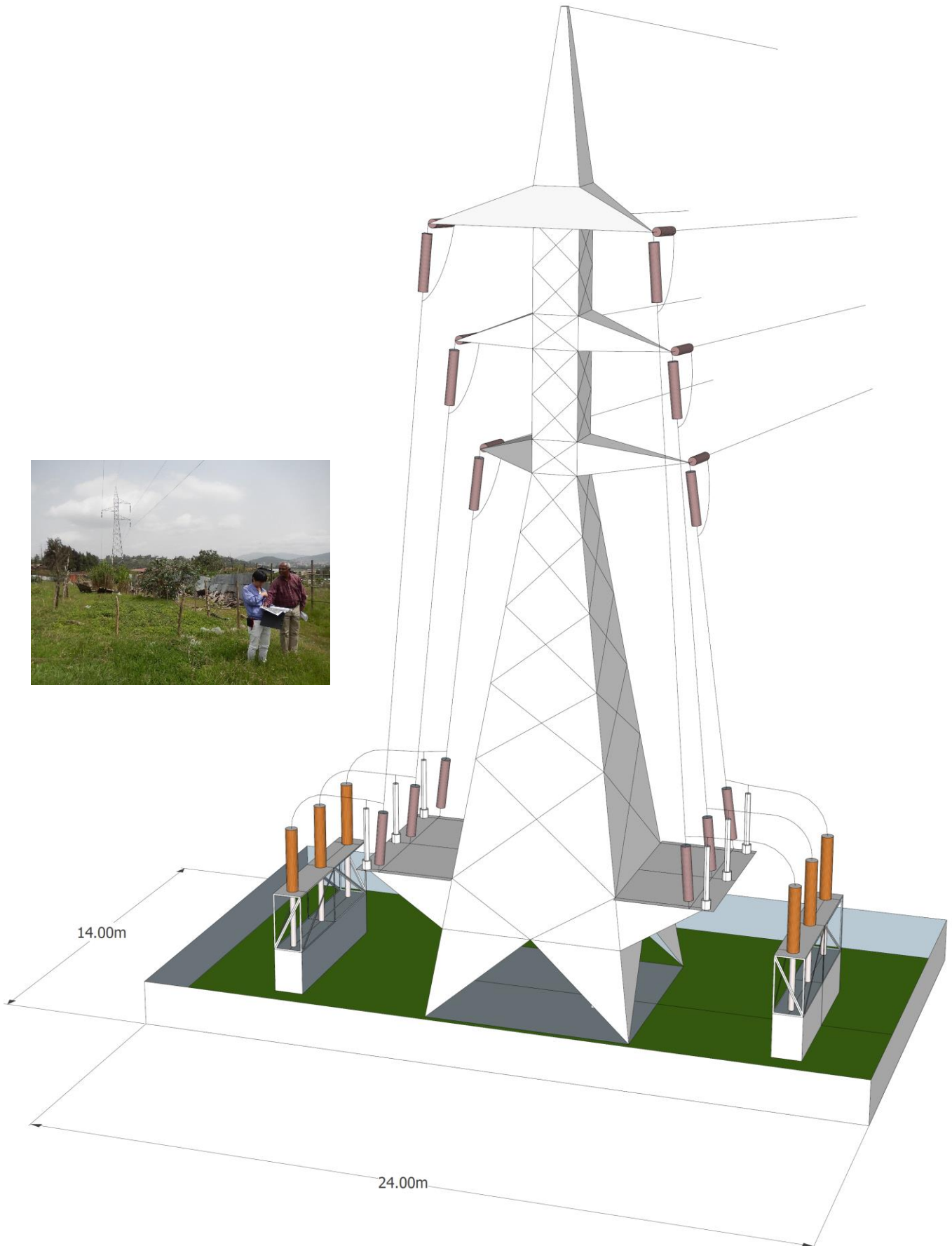
**T-53 CD as Section Tower**  
**Side T52 will be full tension and Side of T-54 will be slack span**

**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – DD Type ( Tension Double Circuit )**



**T-22 DD as Branch Tower to Gofa Substation**

**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – DD-C Type ( Tension Double Circuit )**

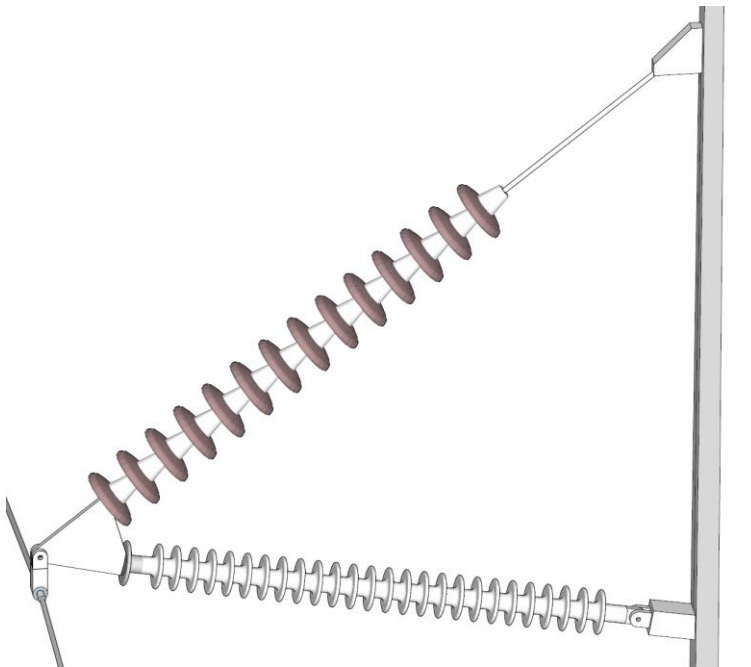
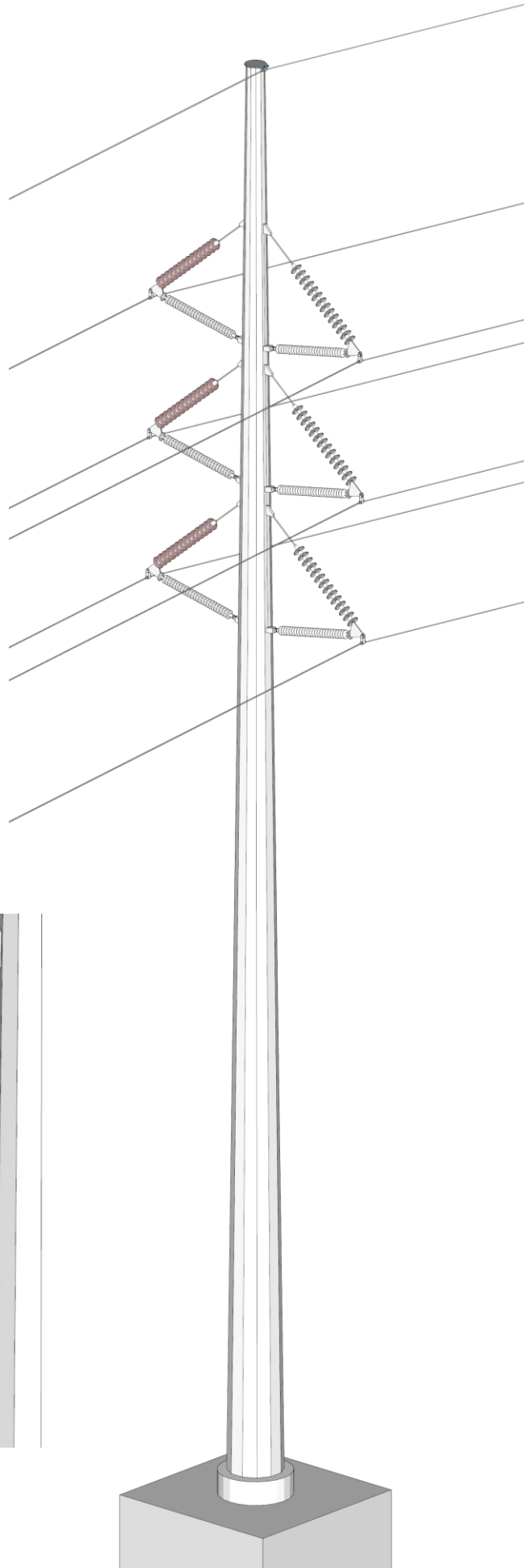


T-21 Under ground termination tower at EEP/EEU Warehouse Store.

**132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Monopole Tubular Tower ( 2cct )**

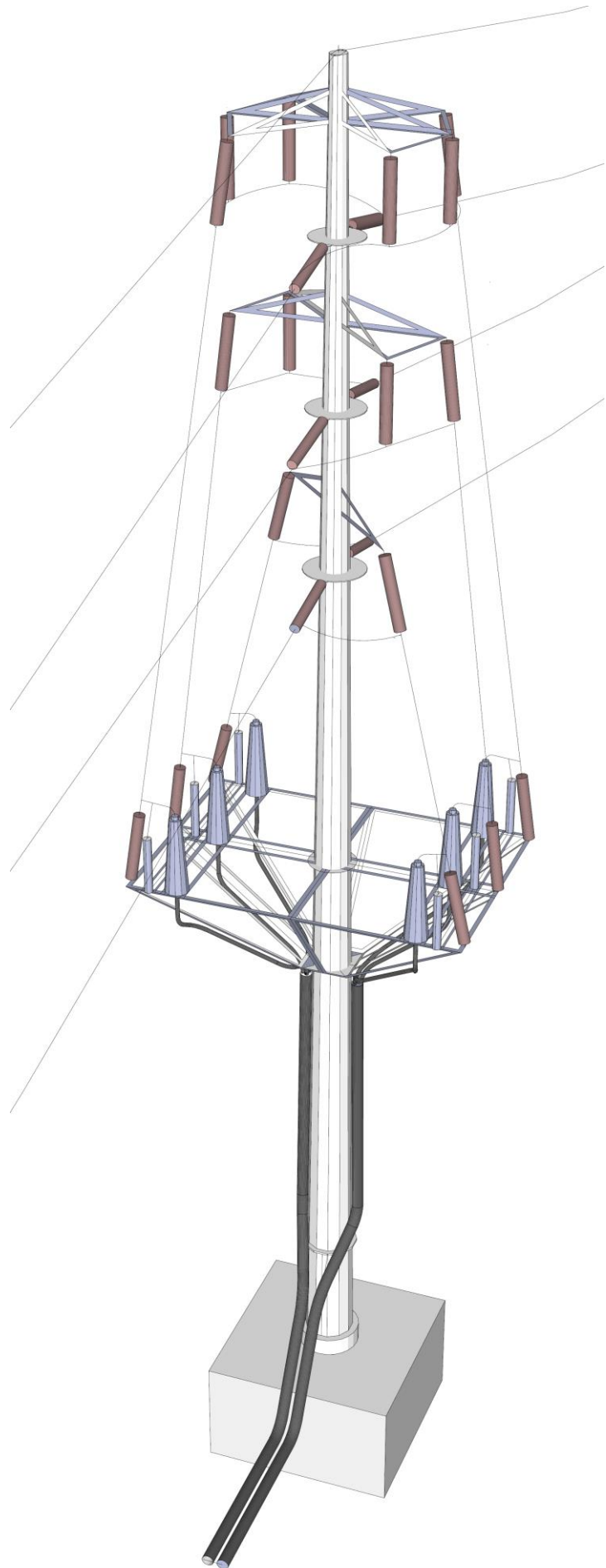


T25 – T 33 : New road will be constructed.  
132kV monopole tubular tower will be set  
on the median strip of the new road.



Braced Post Insulators to keep ROW as 6 meters

***132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Monopole Tubular Tower ( 1cct )***



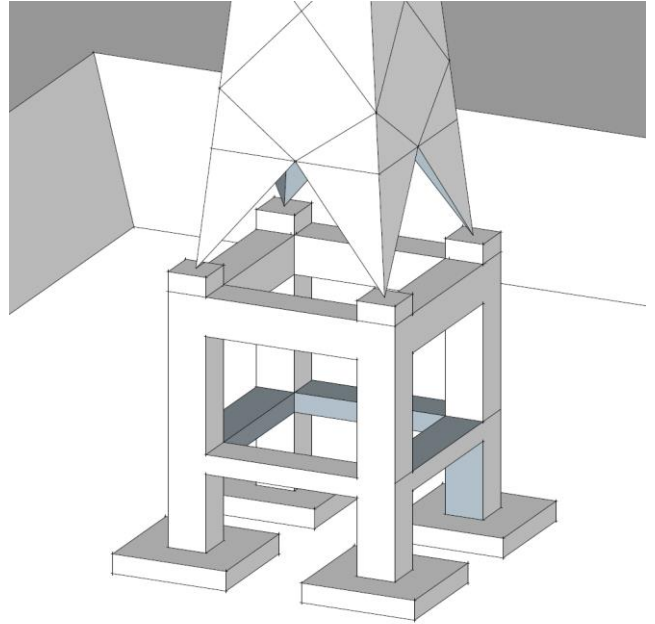
**Cable Termination at T67 (Kaliti – Cotobie)  
Span will cross at LRT station “Management Institute”**



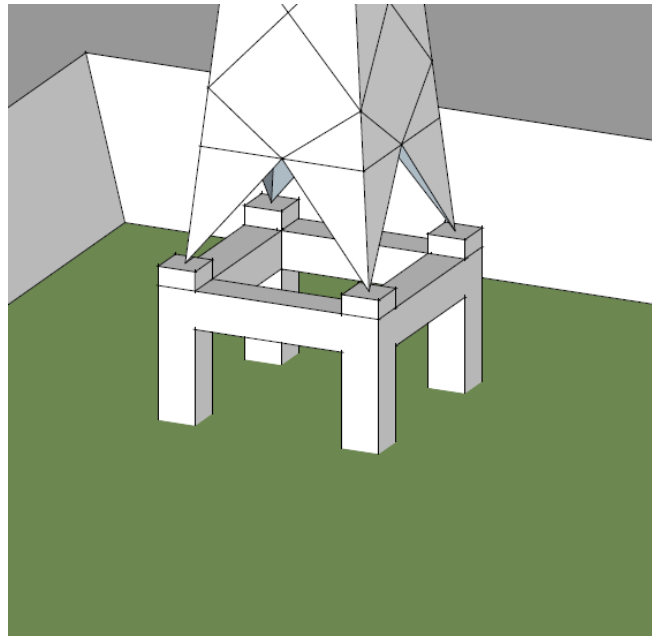


**132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Foundation (Rigid Foundation)**

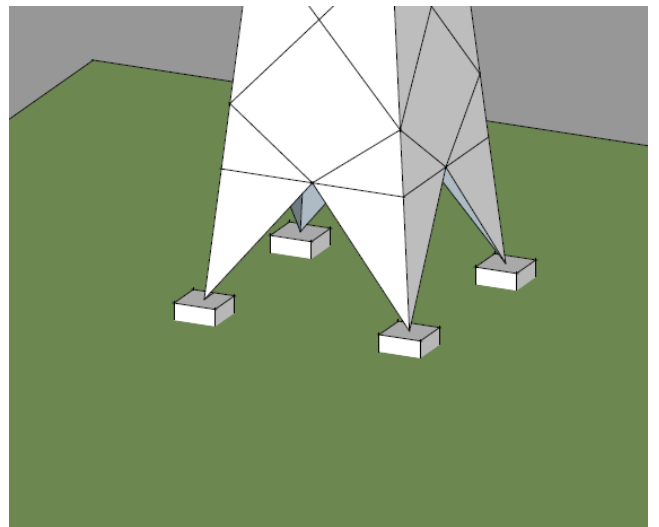
Current Condition at T36



After Construction



After Embankment works

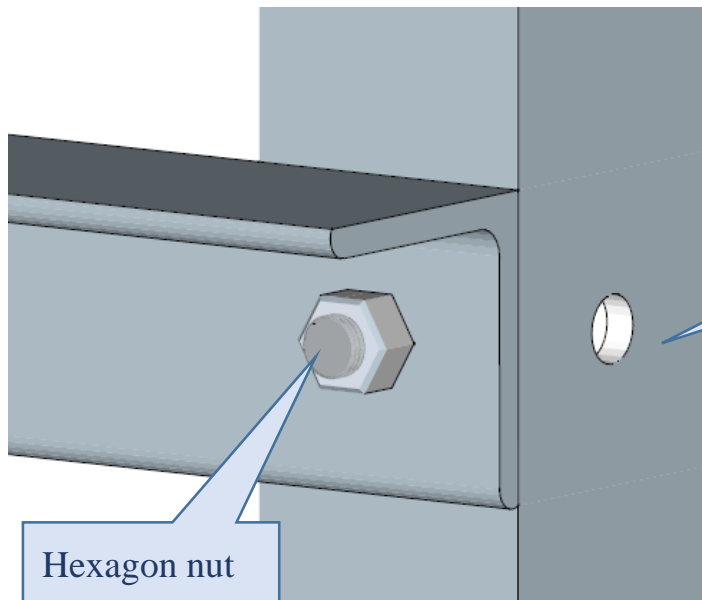


**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – Stolen Steels members from towers**

Over 50 bolts & nuts were stolen from this tower



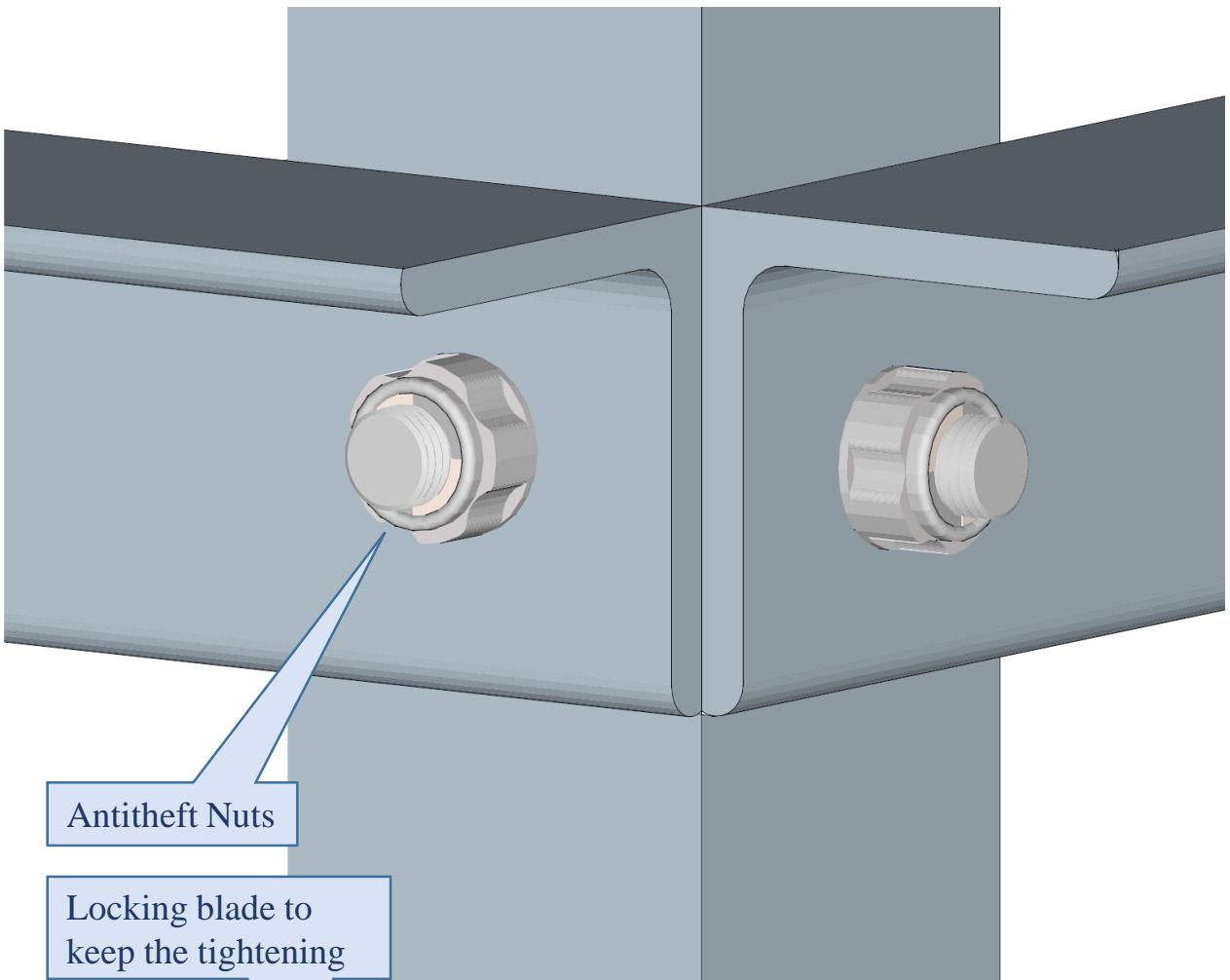
4 main brace steels with bolts & nuts were stolen.



Hexagon nut

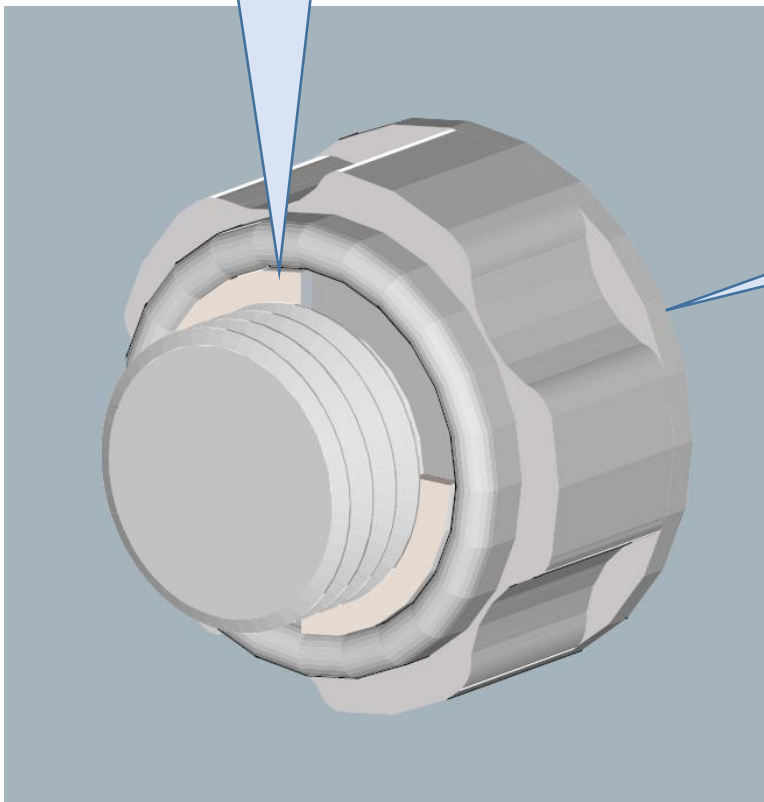
Hexagon Nuts were welded, but were forcefully removed from tower by ordinary spanner.





Antitheft Nuts

Locking blade to keep the tightening



Only special tool can be applied for tightening and removing, ordinary spanners can not remove this nut.



## ***132kV Overhead Transmission Line Recommended Design Parameter for Tower***

### **Lattice Tower Type in 132kV 2cct Transmission Line**

Tower Type	LD	MD	ND	ND
	AA	BB	CC	DD
Deviation Angle	0°-2°	0°-30°	0°-60°	60°-90°
Insulator Strings	Suspension	Tension	Tension	Dead End
Basic Span	350 m	350 m	350 m	350 m
Wind Span	450 m	450 m	450 m	450 m
Weight Span	700 m	700 m	1500 m	700 m
Uplift	- 175m	- 400 m	- 400 m	- 350 m

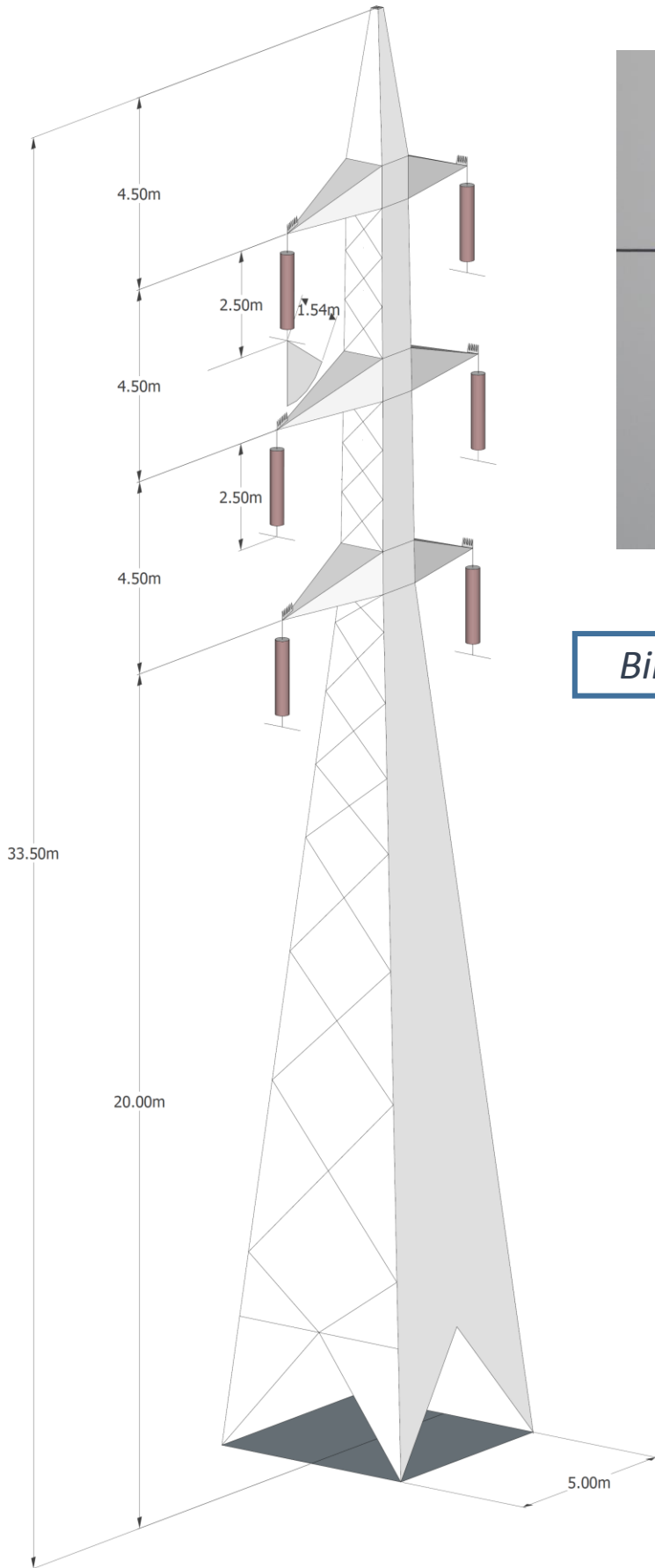
### **Tubular Monopole Tower Type in 132kV Transmission Line**

Tower Type	Tubular 2cct (TAD)		Tubular 1cct (TDS)	
	AA-Mono		D-Mono	
Deviation Angle	0°-2°		0°-5°	
Insulator Strings	Suspension		Tension	
Basic Span	160 m		250 m	
Wind Span	180 m		250 m	
Weight Span	250 m		350 m	
Uplift	N/A		N/A	

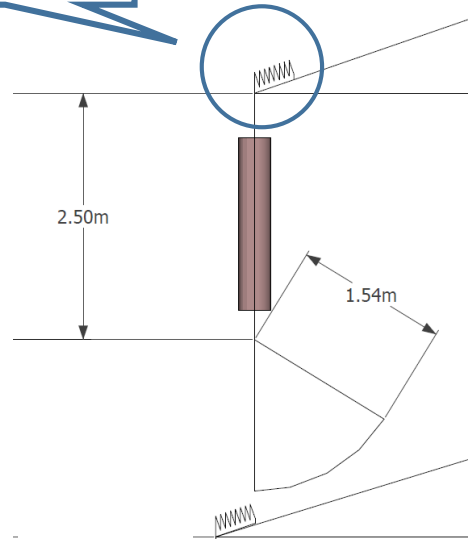
#### **Monopole (Tubular) Tower**

Monopoles shall be a constant taper and either circular or polygonal. Polygonal section shall have a minimum of 12 faces.

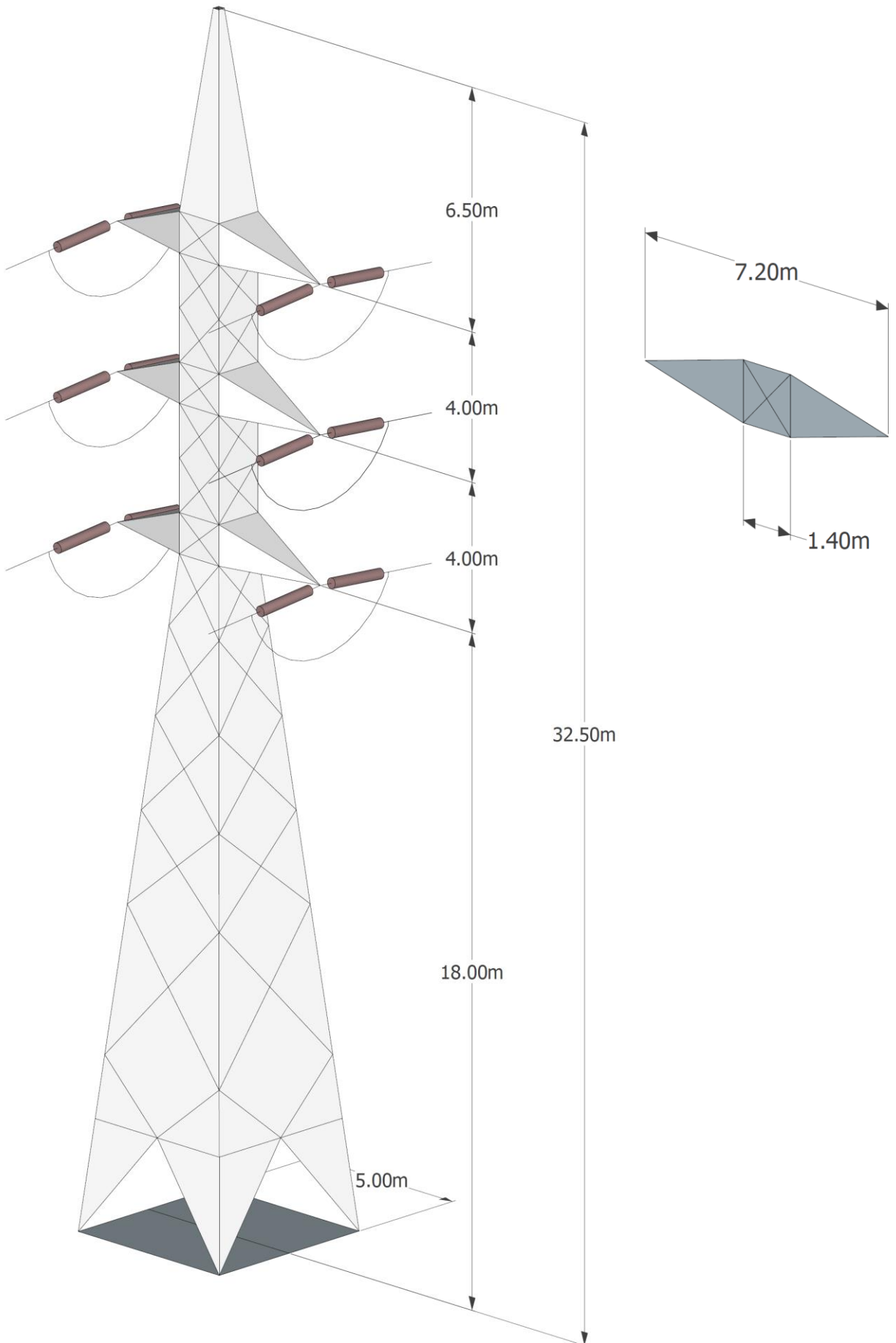
# 132kV Overhead Transmission Line Sketch up for Tower Configuration – AD Type ( Suspension Double Circuit )



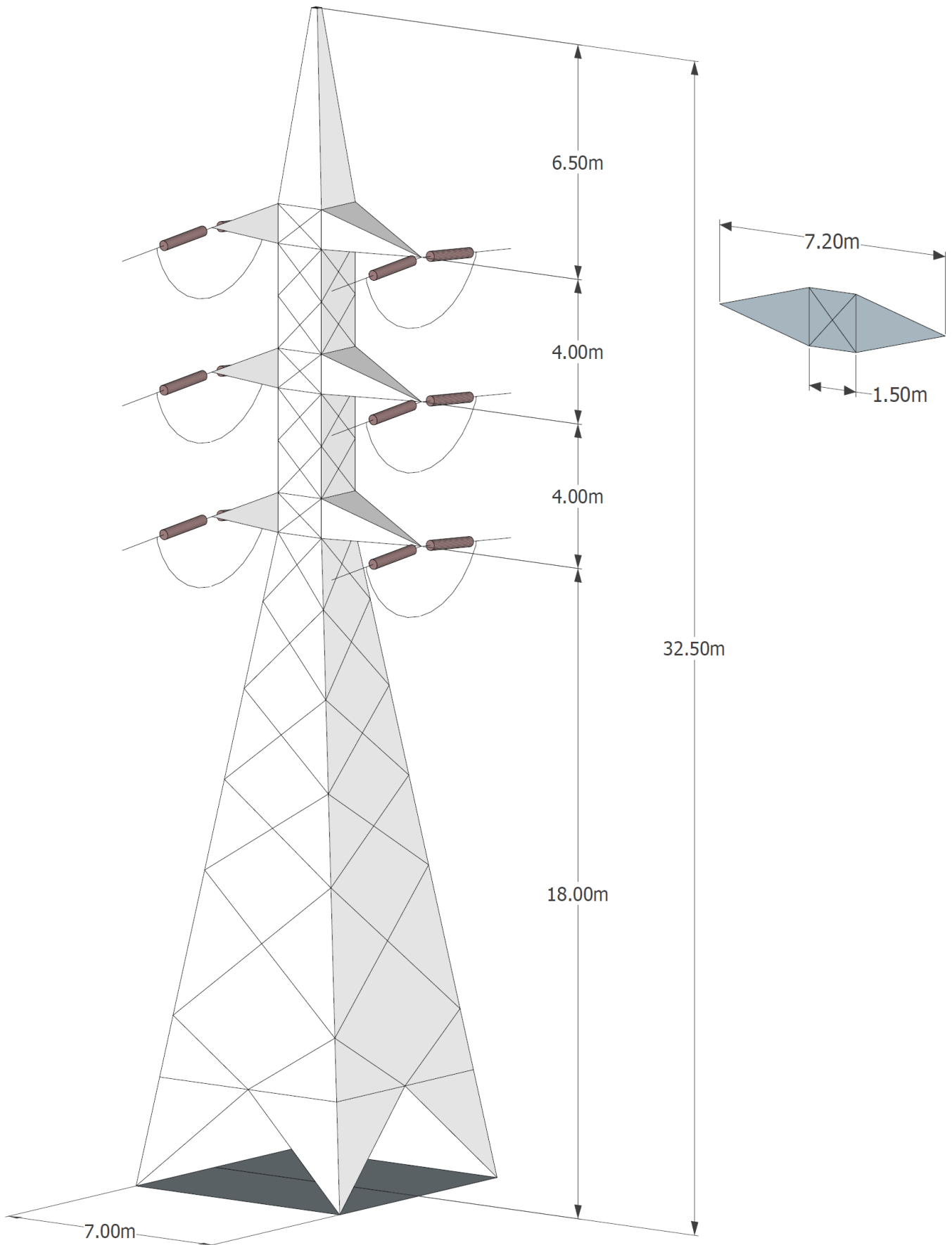
Bird Guard



**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – BD Type ( Tension Double Circuit )**

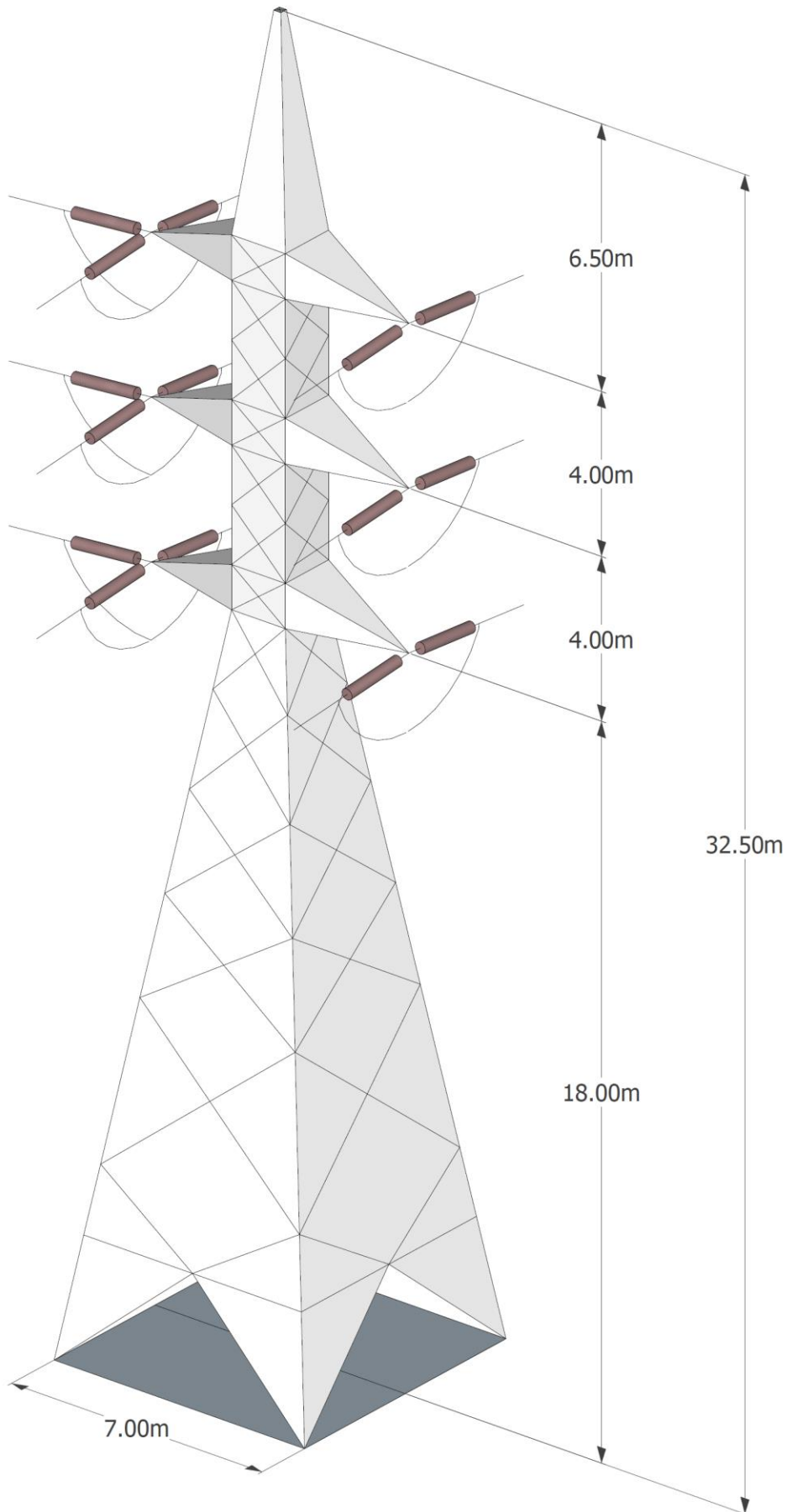


**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – CD Type ( Tension Double Circuit )**



**T-53 CD as Section Tower**  
**Side T52 will be full tension and Side of T-54 will be slack span**

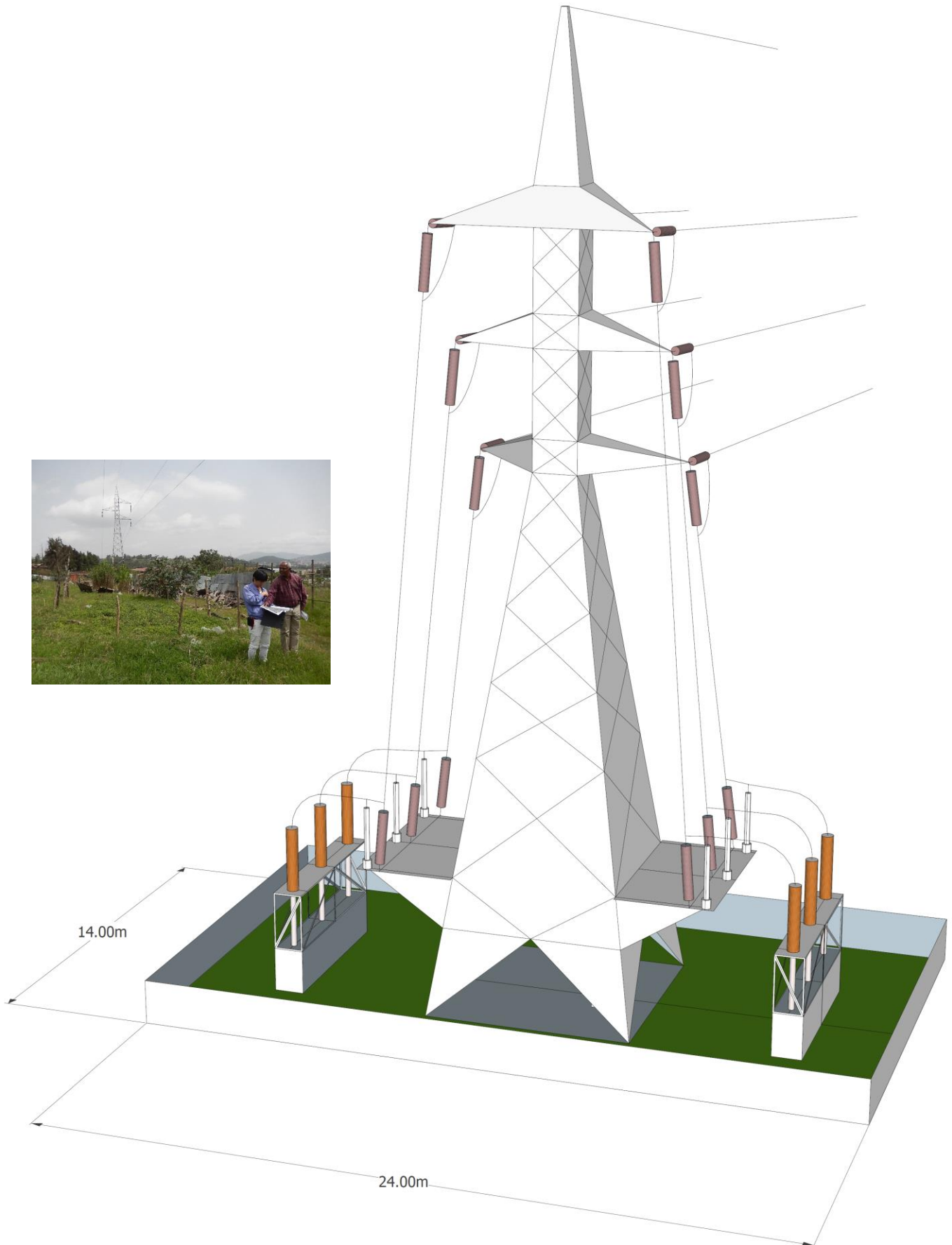
**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – DD Type ( Tension Double Circuit )**



**T-22 DD as Branch Tower to Gofa Substation**



**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – DD-C Type ( Tension Double Circuit )**

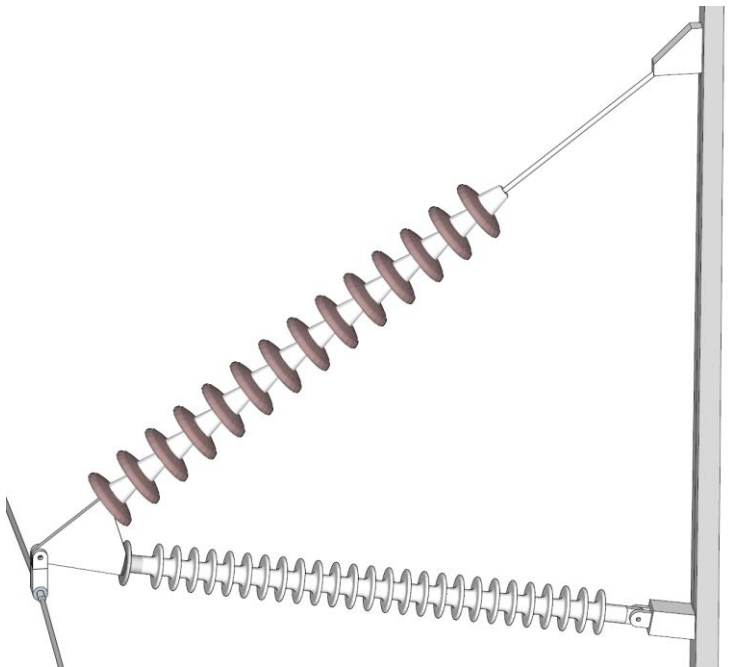
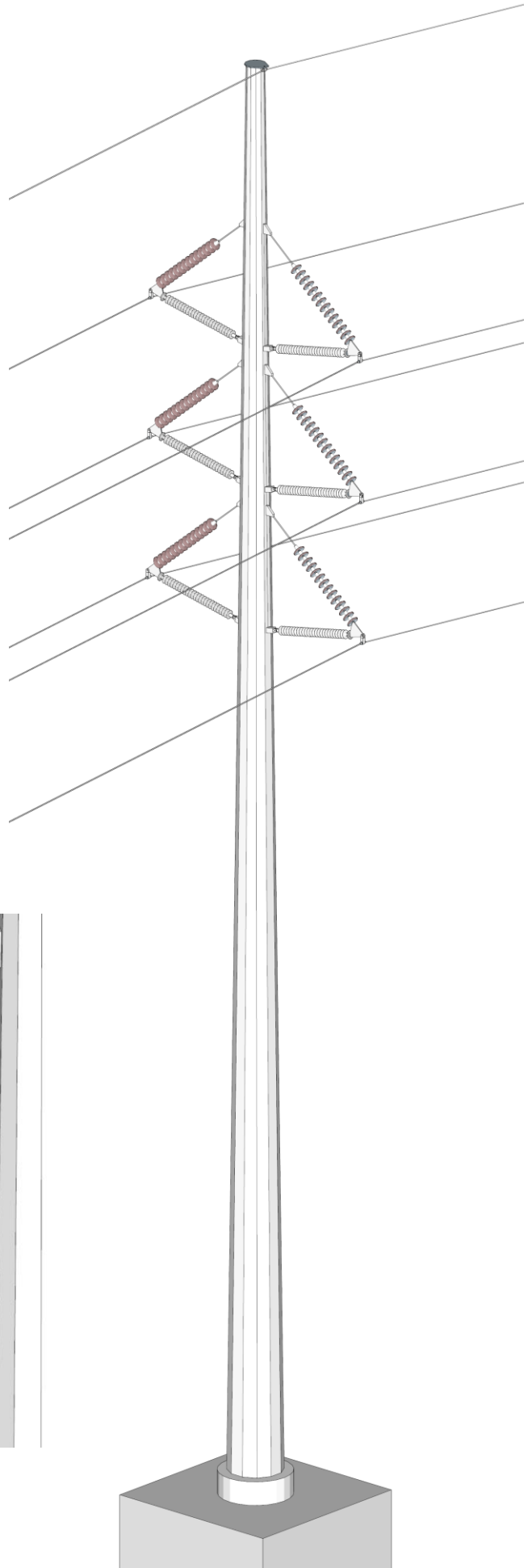


T-21 Under ground termination tower at EEP/EEU Warehouse Store.

**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – Monopole Tubular Tower ( 2cct )**

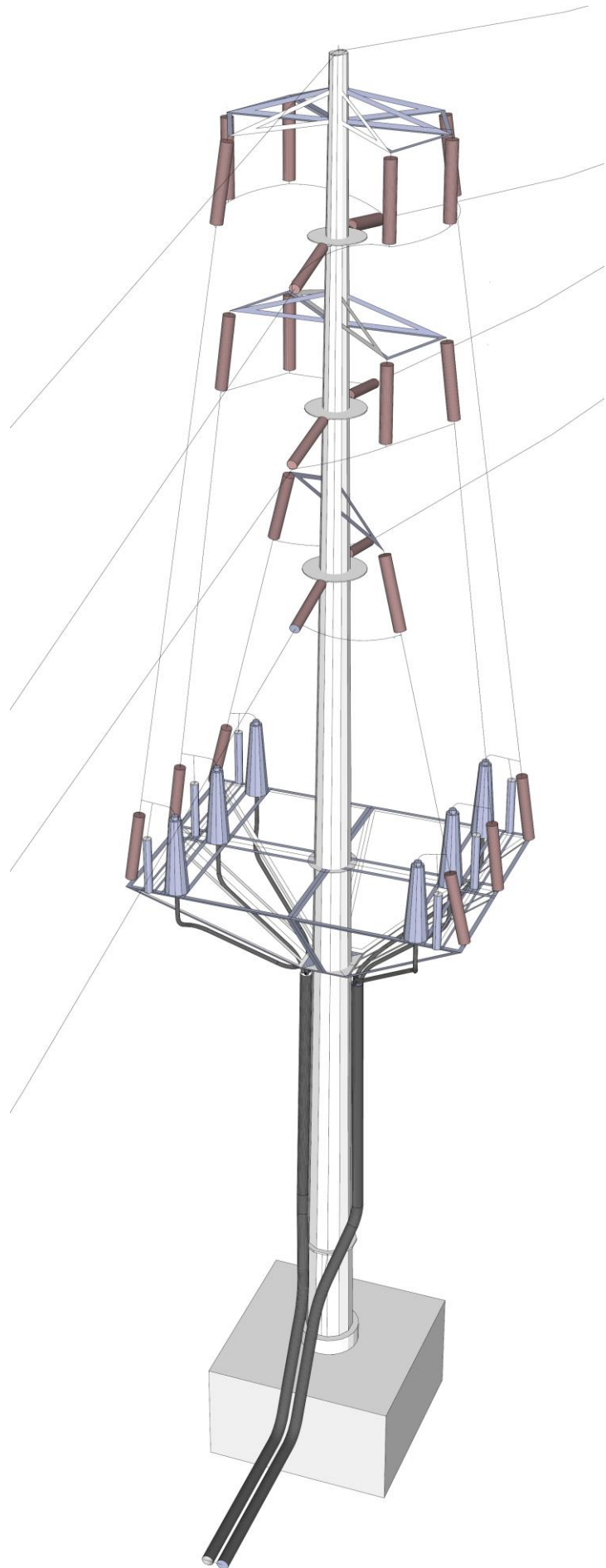


T25 – T 33 : New road will be constructed.  
132kV monopole tubular tower will be set  
on the median strip of the new road.



Braced Post Insulators to keep ROW as 6 meters

***132kV Overhead Transmission Line  
Sketch up for Tower Configuration – Monopole Tubular Tower ( 1cct )***

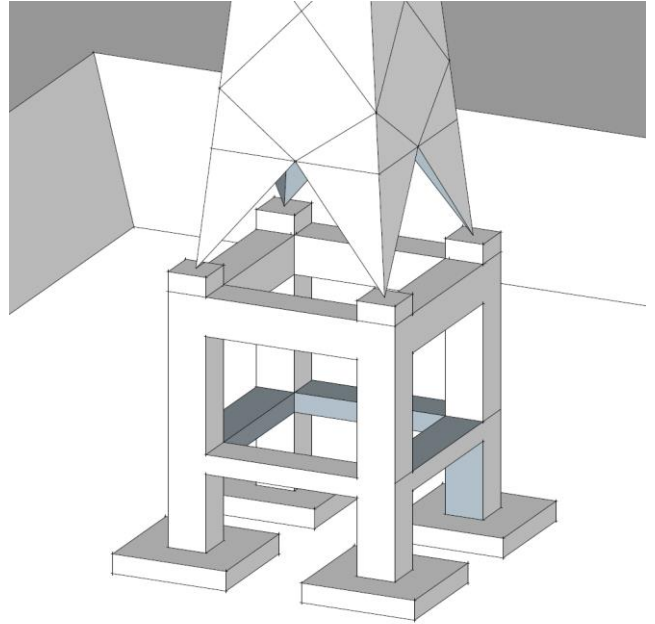


**Cable Termination at T67 (Kaliti – Cotobie)  
Span will cross at LRT station “Management Institute”**

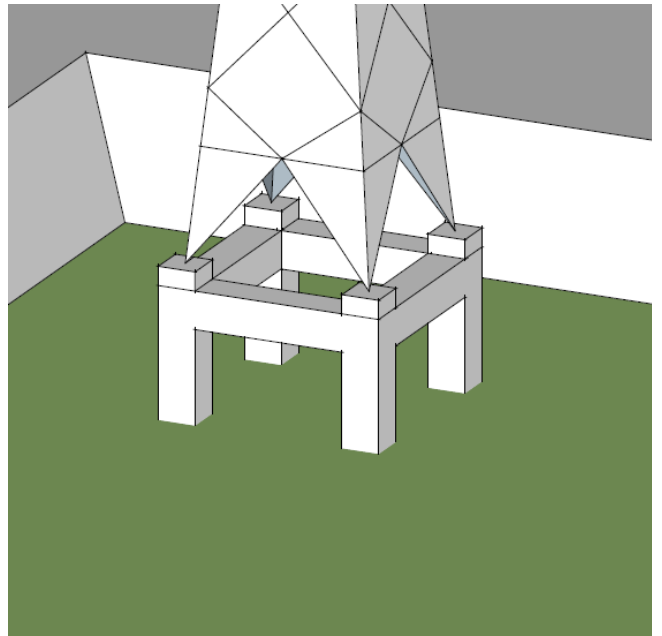


# 132kV Overhead Transmission Line Sketch up for Tower Configuration – Foundation (Rigid Foundation)

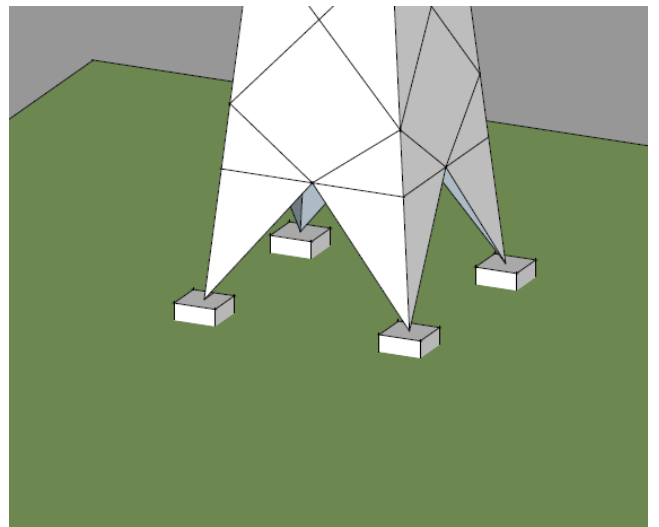
Current Condition at T36



After Construction



After Embankment works

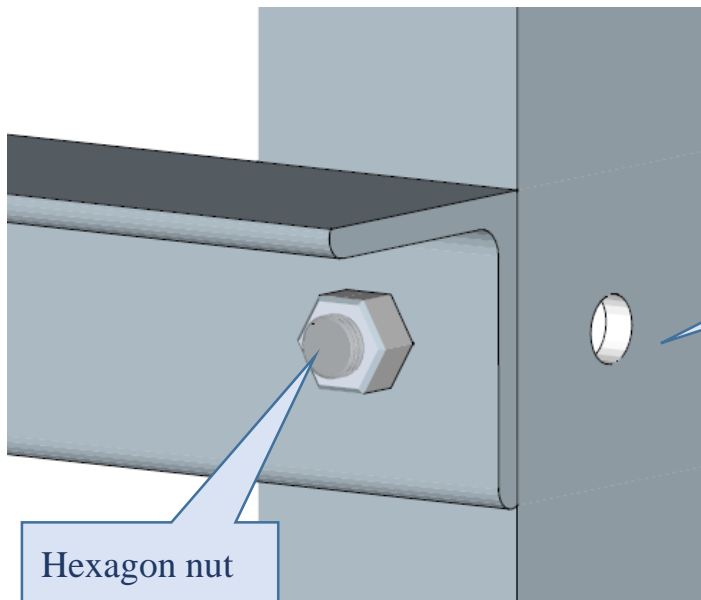


**132kV Overhead Transmission Line**  
**Sketch up for Tower Configuration – Stolen Steels members from towers**

Over 50 bolts & nuts were stolen from this tower



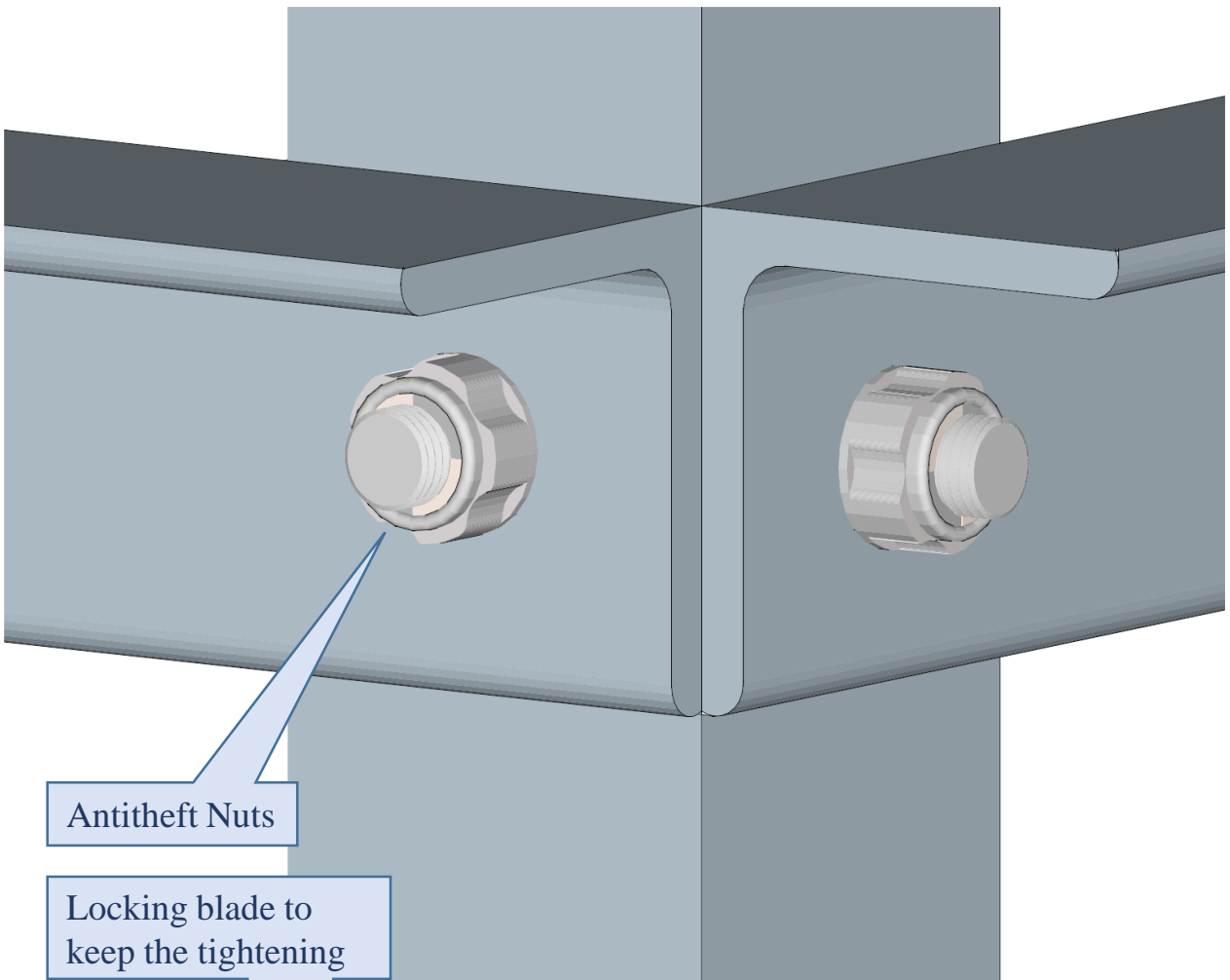
4 main brace steels with bolts & nuts were stolen.



Hexagon nut

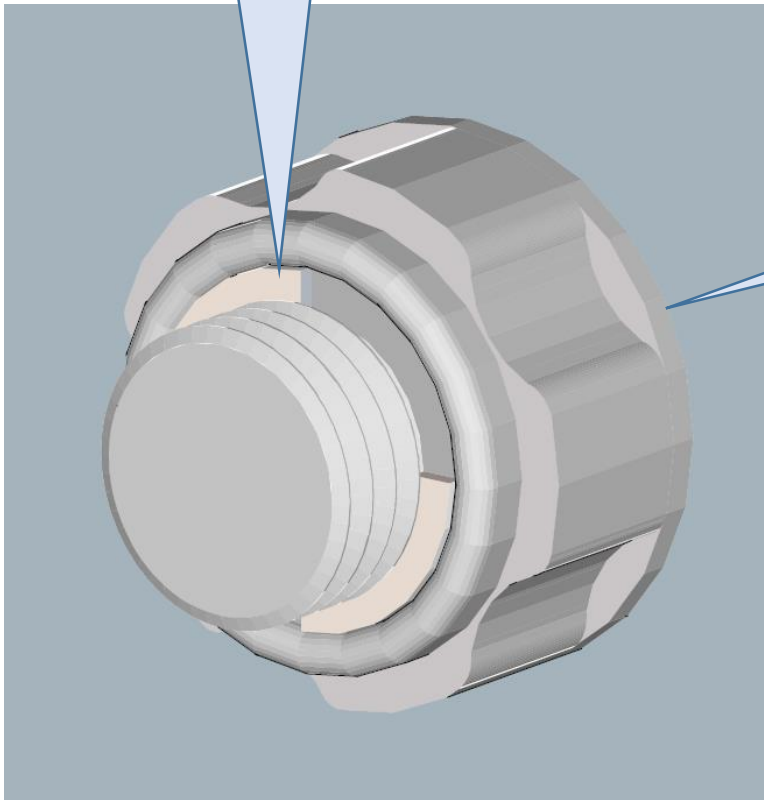
Hexagon Nuts were welded, but were forcefully removed from tower by ordinary spanner.



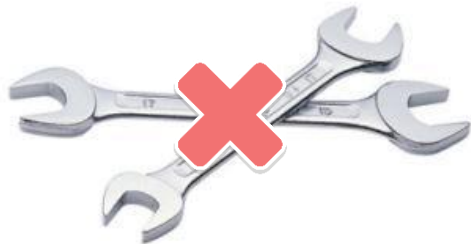


Antitheft Nuts

Locking blade to keep the tightening

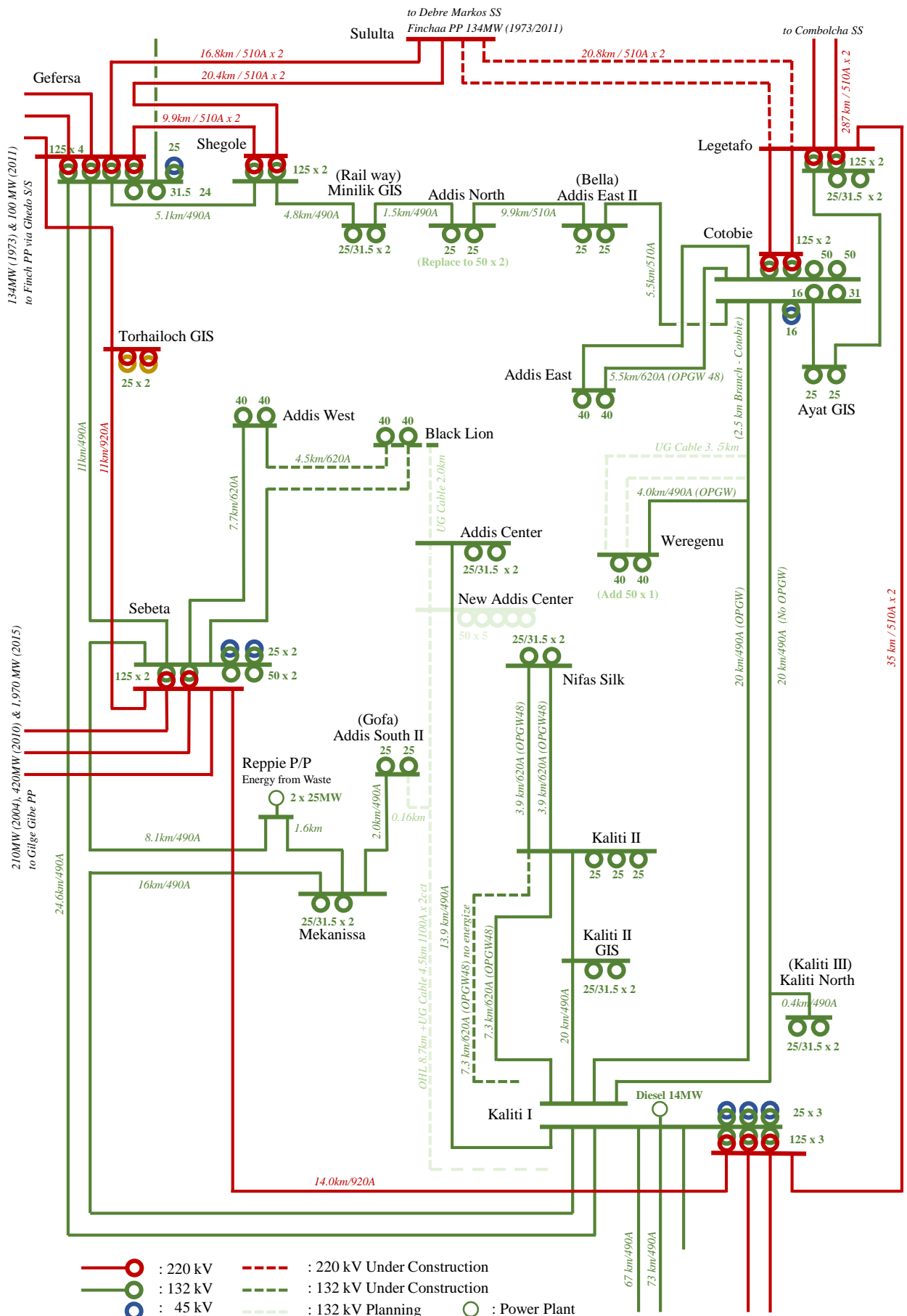


Only special tool can be applied for tightening and removing, ordinary spanners can not remove this nut.



## **APPENDIX-6**

# **ADDIS ABABA TRANSMISSION NETWORKS**



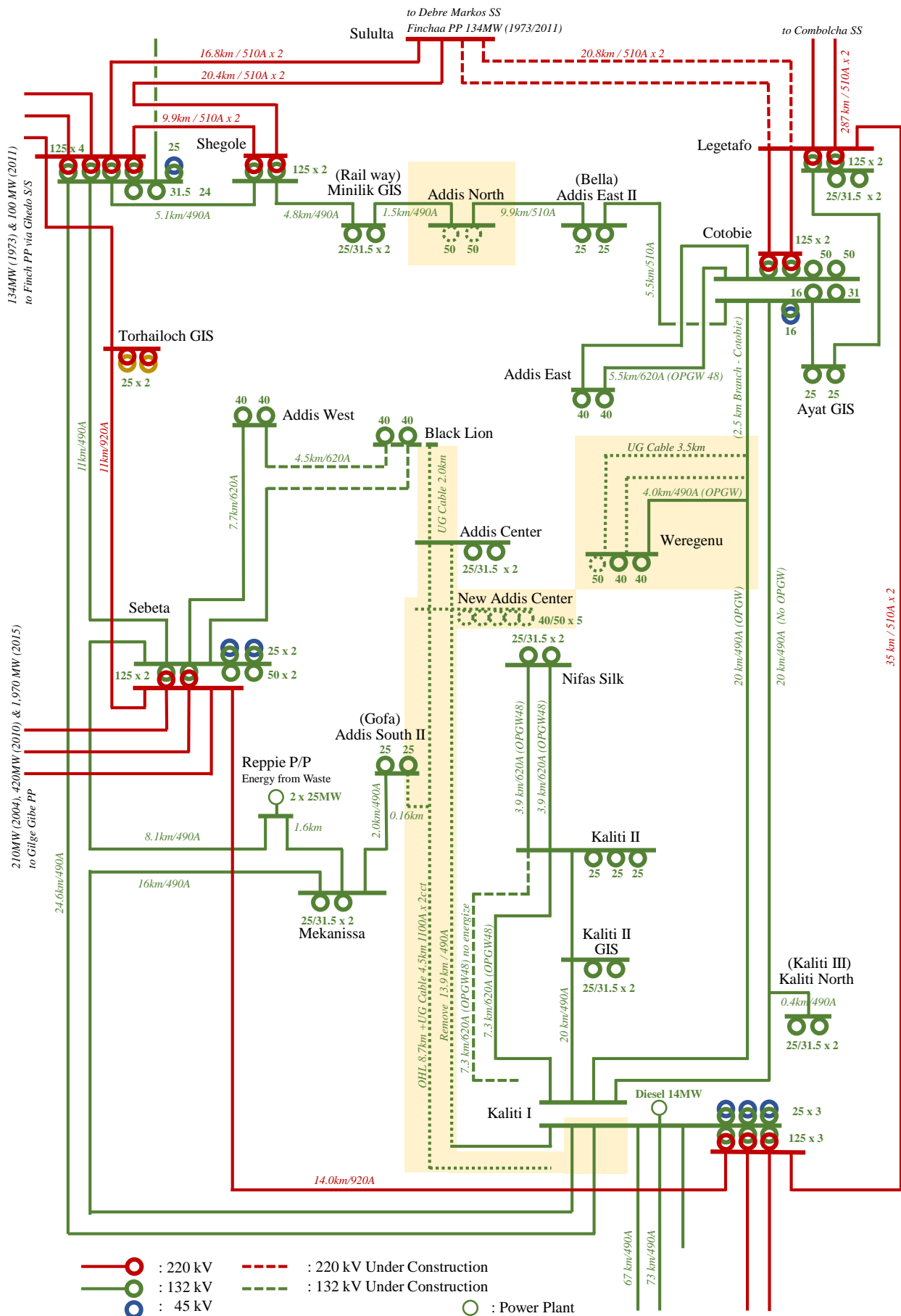
- : 220 kV
- : 132 kV
- : 45 kV
- - -○- - - : 220 kV Under Construction
- - -○- - - : 132 kV Under Construction
- - -○- - - : 132 kV Planning
- : Power Plant

Conductor's Thermal Capacity  
 490A : ACSR 166 (Tiger 131mm<sup>2</sup>) or ACSR 176 (Ostrich 152mm<sup>2</sup>)  
 510A : ASH/AAAC 180 (181.6mm<sup>2</sup>)  
 620A : ACSR 240/30 (Flicker 241.6mm<sup>2</sup>)  
 920A : ACSR 494 (Mallard 403mm<sup>2</sup>)

## ADDIS ABABA Transmission Network (2018)

*to Koka PP 42MW (1960) & Awash 2x32MW (1970) via Gelan S/S*



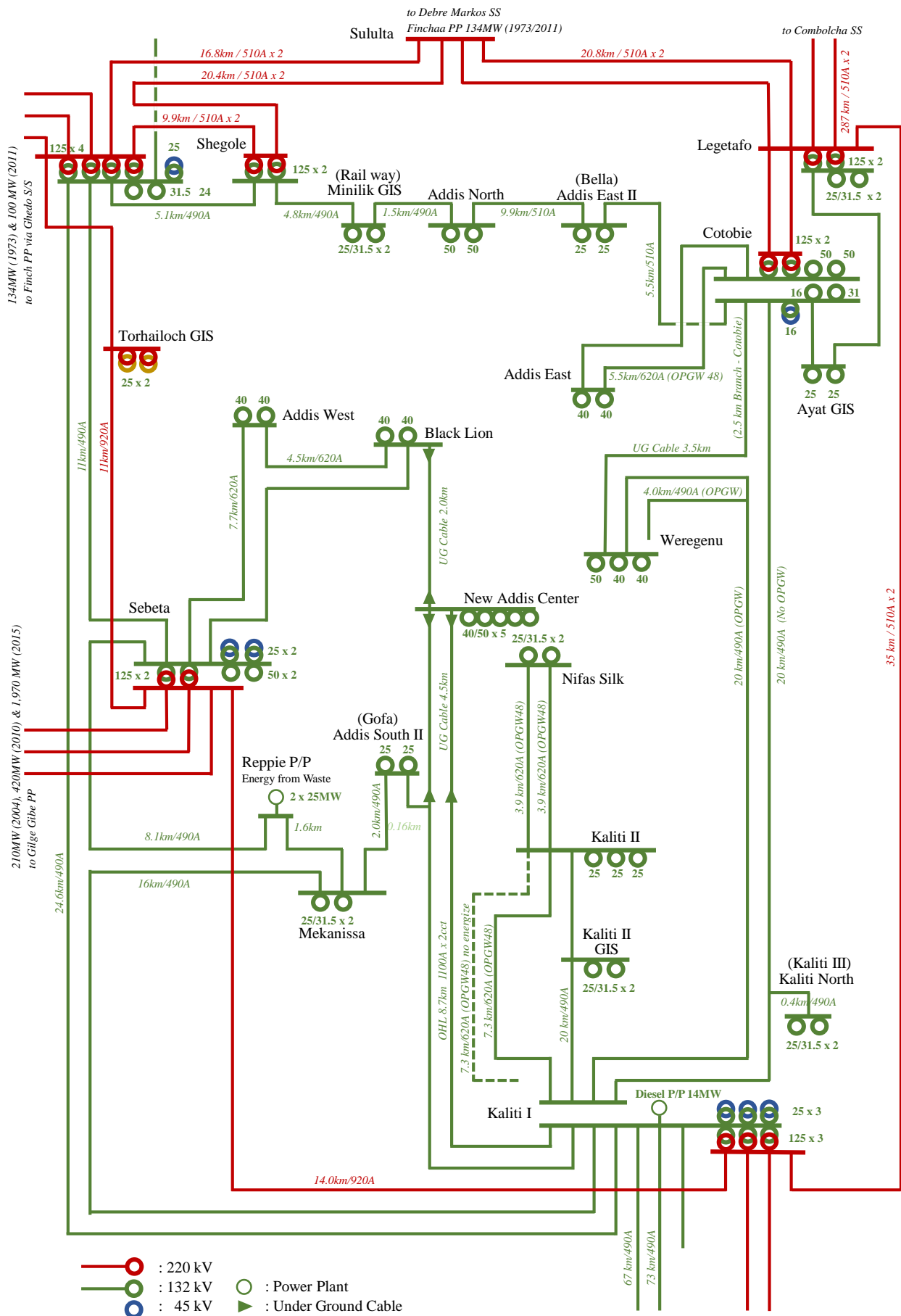


- : 220 kV
- : 132 kV
- : 45 kV
- - - : 220 kV Under Construction
- - - : 132 kV Under Construction
- : Power Plant

Conductor's Thermal Capacity  
 490A: ACSR 166 (Tiger 131mm<sup>2</sup>) or ACSR 176 (Ostrich 152mm<sup>2</sup>)  
 510A: ASH/AAAC 180 (181.6mm<sup>2</sup>)  
 620A: ACSR 240/30 (Flicker 241.6mm<sup>2</sup>)  
 920A: ACSR 494 (Mallard 403mm<sup>2</sup>)

to Gelan SS  
 Koka PP 42MW (1960) & Awash 2x32MW (1970)

## ADDIS ABABA Transmission Network Scope of Rehabilitation and Upgrading Project

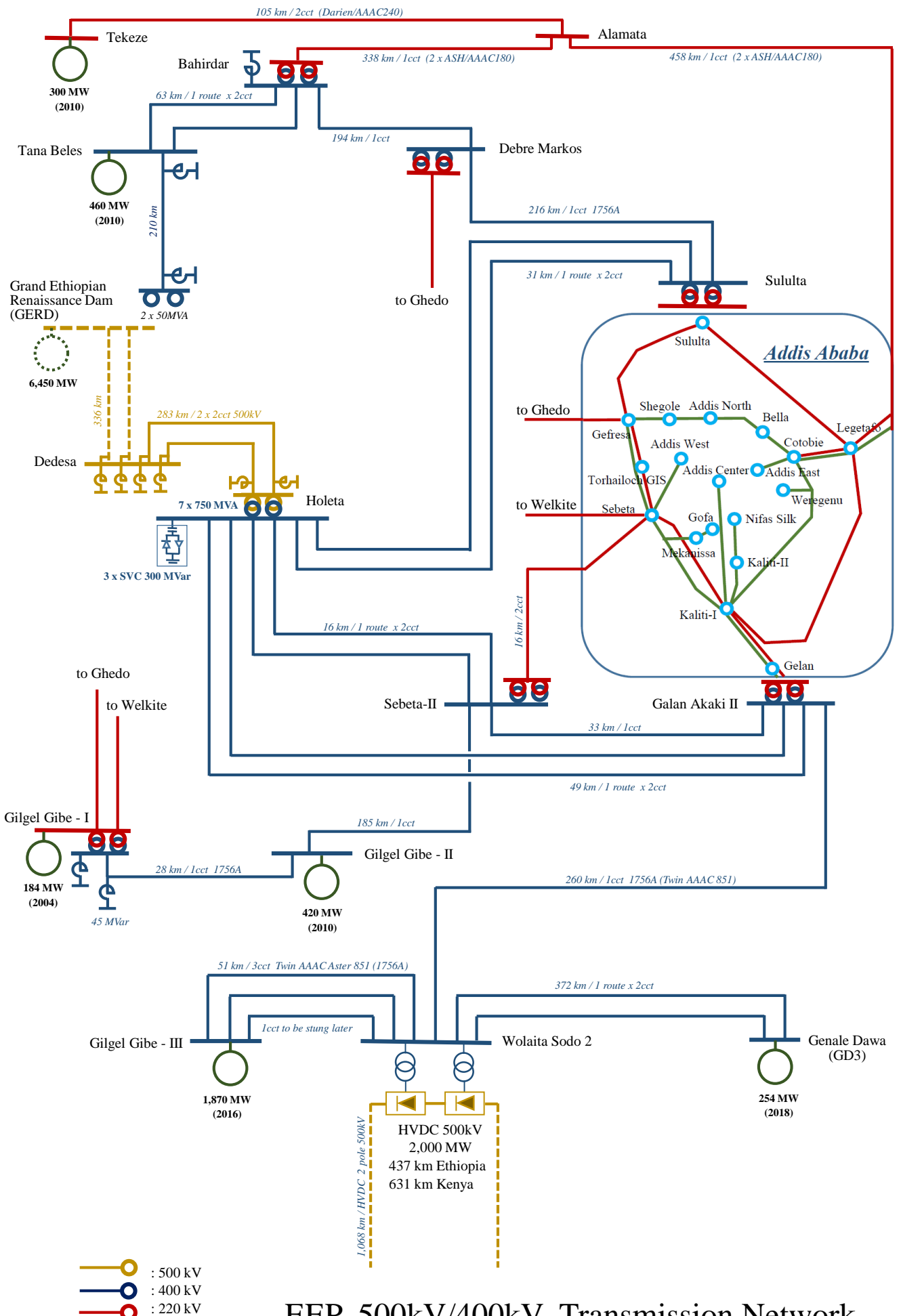


- : 220 kV
- : 132 kV
- : 45 kV
- : Power Plant
- ▶ : Under Ground Cable

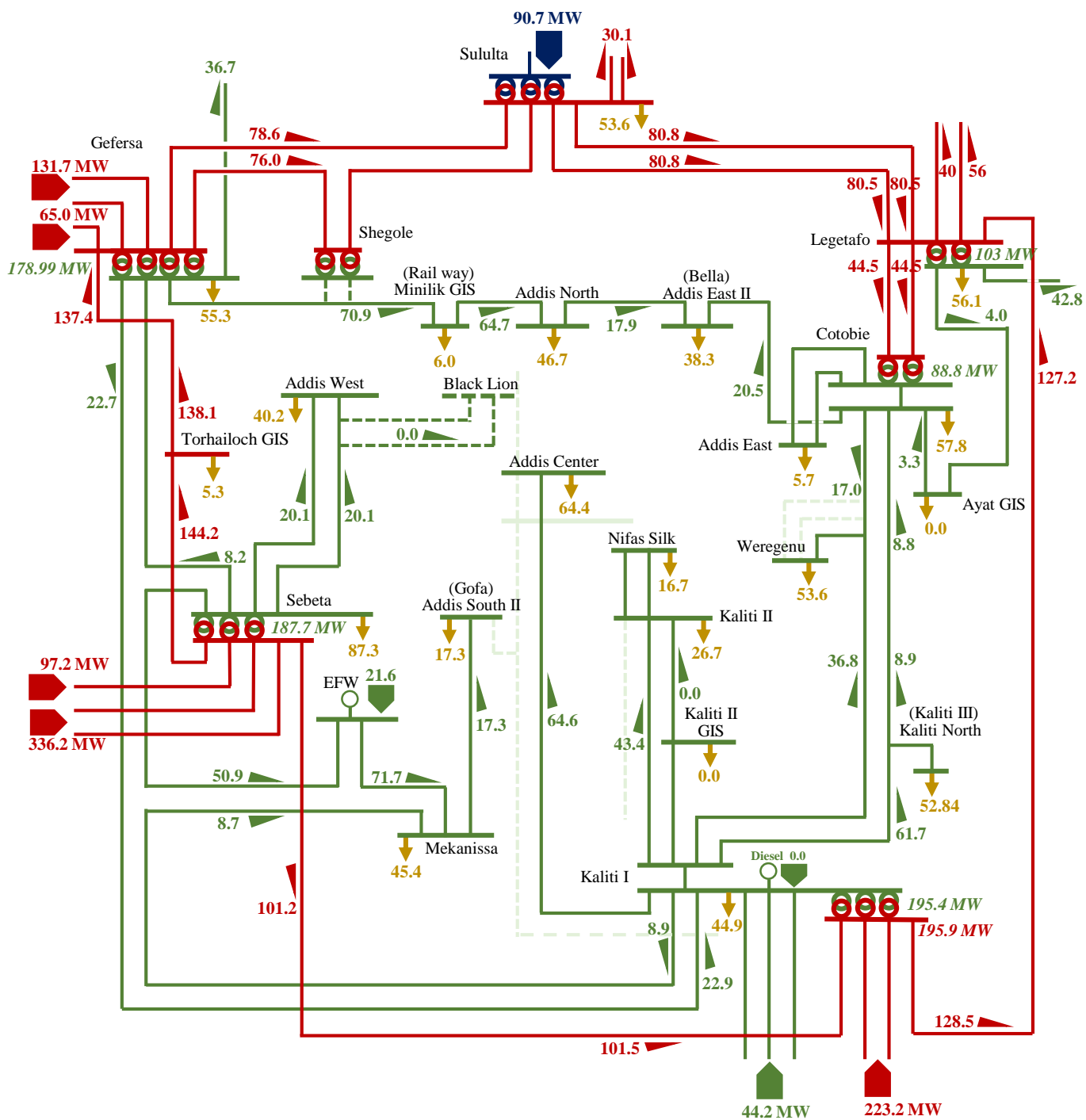
Conductor's Thermal Capacity  
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 510A : ASH/AAAC 180 (181.6mm<sup>2</sup>)  
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 920A : ACSR 494 (Mallard 403mm<sup>2</sup>)

to Gelan SS  
 Koka PP 42MW (1960) & Awash 2x32MW (1970)

## ADDIS ABABA Transmission Network (Expected at 2020)



**EEP 500kV/400kV Transmission Network**  
(Including Under Construction)



- ADDIS ABABA Transmission Network (2017)
- : 400 kV
  - : 220 kV
  - : 132 kV
  - - - : 220 kV Under Construction
  - - - : 132 kV Under Construction
  - · · : 132 kV Planning
  - : Power Plant

図 3.1-4 アジスアベバ系統計画 (2018年末)

## Detailed facilities of existing 132kV Transmission Line in Addis Ababa

Name of Section	Nos of Circuit	Length	Thermal Capacity	Tower Structure Type
<b>Existing Transmission Line Under Operation</b>				
Kaliti – I to Addis Center	1 cct	13.9 km	490 A	Lattice
Kaliti – I to Kaliti – II (via GIS)	1 cct	6.8 km	490 A	Lattice
Kaliti – I to Kaliti – II 2 <sup>nd</sup> route	2 cct	7.3 km	620 A	Tubular&Lattice
Kaliti – I to Nifas Silk	2 cct	3.9 km	620 A	Tubular
Kaliti – I to Mekanissa	1 cct	16 km	490 A	Lattice
Mekanissa to Sebeta	1 cct	8.1 km	490 A	Lattice
Mekanissa/Sebeta PI to Addice EFW (Energy from Waste)	2 cct	2.6 km	490 A	Lattice
Mekanissa to Kality South II (Gofa)	1 cct	2.0 km	490 A	Lattice
Kaliti - I to Cotobie (via Weregenu )	1 cct	20.0 km	490 A	Lattice
Weregenu to T62 T Branch tower	1 cct	4.0 km	490 A	Lattice
Kaliti - I to Cotobie (via Kaliti III )	1 cct	20.0 km	490 A	Lattice
Kaliti III to T-Branch	1 cct	0.6 km	490 A	Lattice
Cotobie to Addis East	2 cct	5.5 km	620 A	Tubular
Cotobie to Addis East II (Bella)	1 cct	5.5 km	490 A	Lattice
Addis East II (Bella) to Addis North	1 cct	9.9 km	490 A	Lattice
Addis North to Mimilik GIS (Railway)	1 cct	1.5 km	490 A	Lattice
Mimilik GIS (Railway) to Shegole	1 cct	4.8 km	490 A	Lattice
Shegole to Gefersa	1 cct	5.1 km	490 A	Lattice
Gefersa to Sebeta	1 cct	11.0 km	490 A	Lattice
Gefersa to Kaliti-I	1 cct	24.6 km	490 A	Lattice
Sebeta to Addis West	2 cct	7.7 km	620 A	Tubular
<b>Plan and under construction</b>				
Addis West to Black Lion	2 cct	4.0 km	620 A	Tubular
		185 km		

## Ethiopian Electric Power Existing Power Plants Installed Capacity (2017)

[MW]

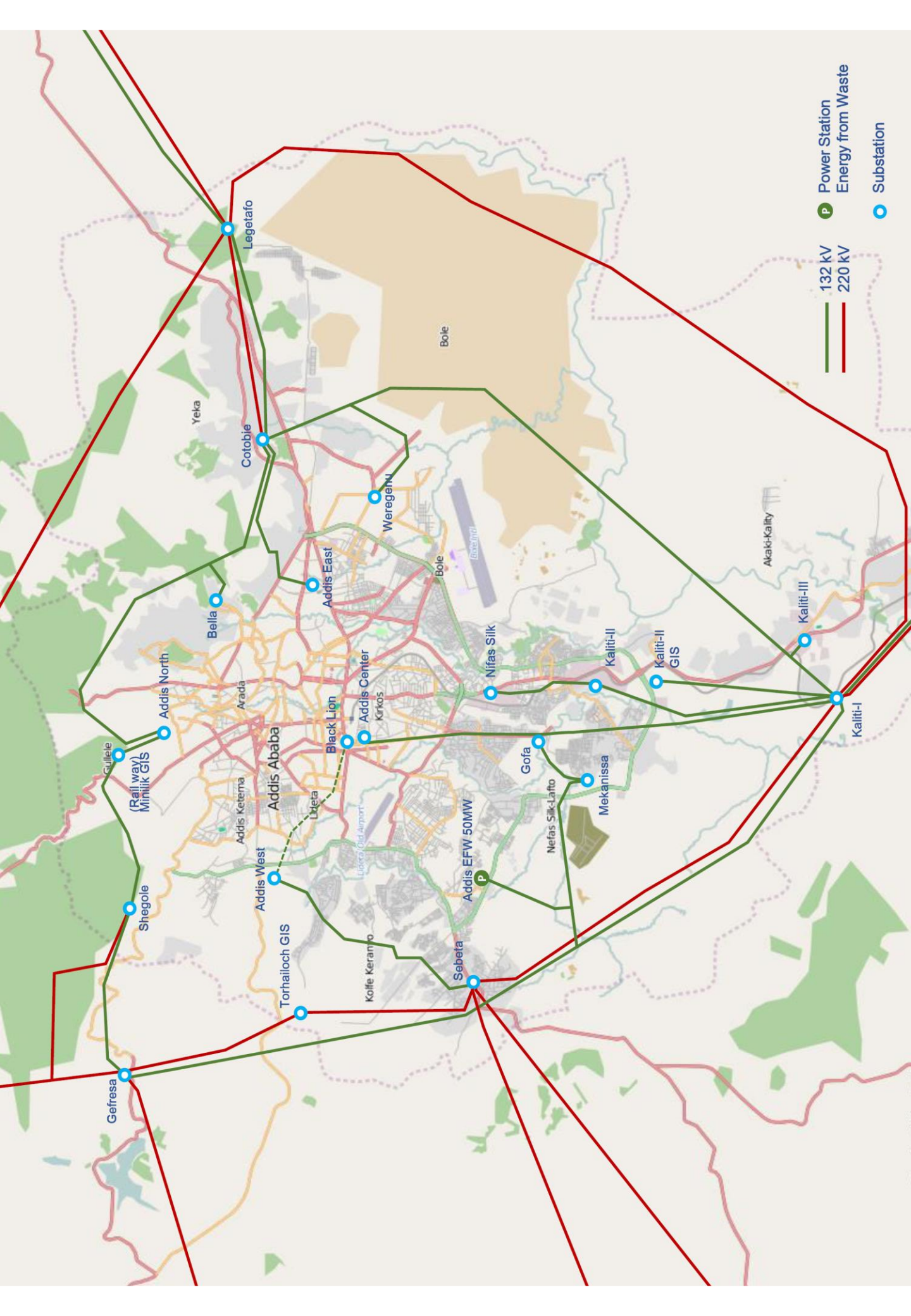
No	Power Plant	Hydro	Diesel	Geothermal	Wind	Total	COD
1	Koka (Awash I)	43.2				43.2	1960
2	Awash II	32.0				32.0	1966
3	Awash III	32.0				32.0	1971
4	Finchaa	134.0				134.0	1973/2003
5	Meleka Wakena	153.0				153.0	1988
6	Tis Abay I	11.4				11.4	1964
7	Tis Abay II	73.0				73.0	2001
8	Gilgei Gibe	184.0				184.0	2004
9	Aluttu Langano			7.3		7.3	1999
10	Kaliti		14.0			14.0	2004
11	Dire Dwa		38.0			38.0	2004
12	Awash 7 Killo		35.0			35.0	2004
13	Tekeze	300.0				300.0	2009
14	Gilget Gibe II	420.0				420.0	2010
15	Tana Beles	460.0				460.0	2010
16	Fincha Amerti Neshi	97.0				97.0	2011
17	Ashegoda ( 120 wind turbine)				120.0	120.0	2012
18	Adama I ( 51 wind turbine)				51.0	51.0	2010
19	Adama II ( 102 wind turbine)				153.0	153.0	2015
20	Gibe III	1,870.0				1,870.0	2015
21	Small diesels		56.0			56.0	
		3,809.6	143.0	7.3	324.0	4,283.9	

22	Genal Dewa (GD3)	254.0				254.0	2018
23	Ground Renaissance (GERD)	6,450.0				6,450.0	

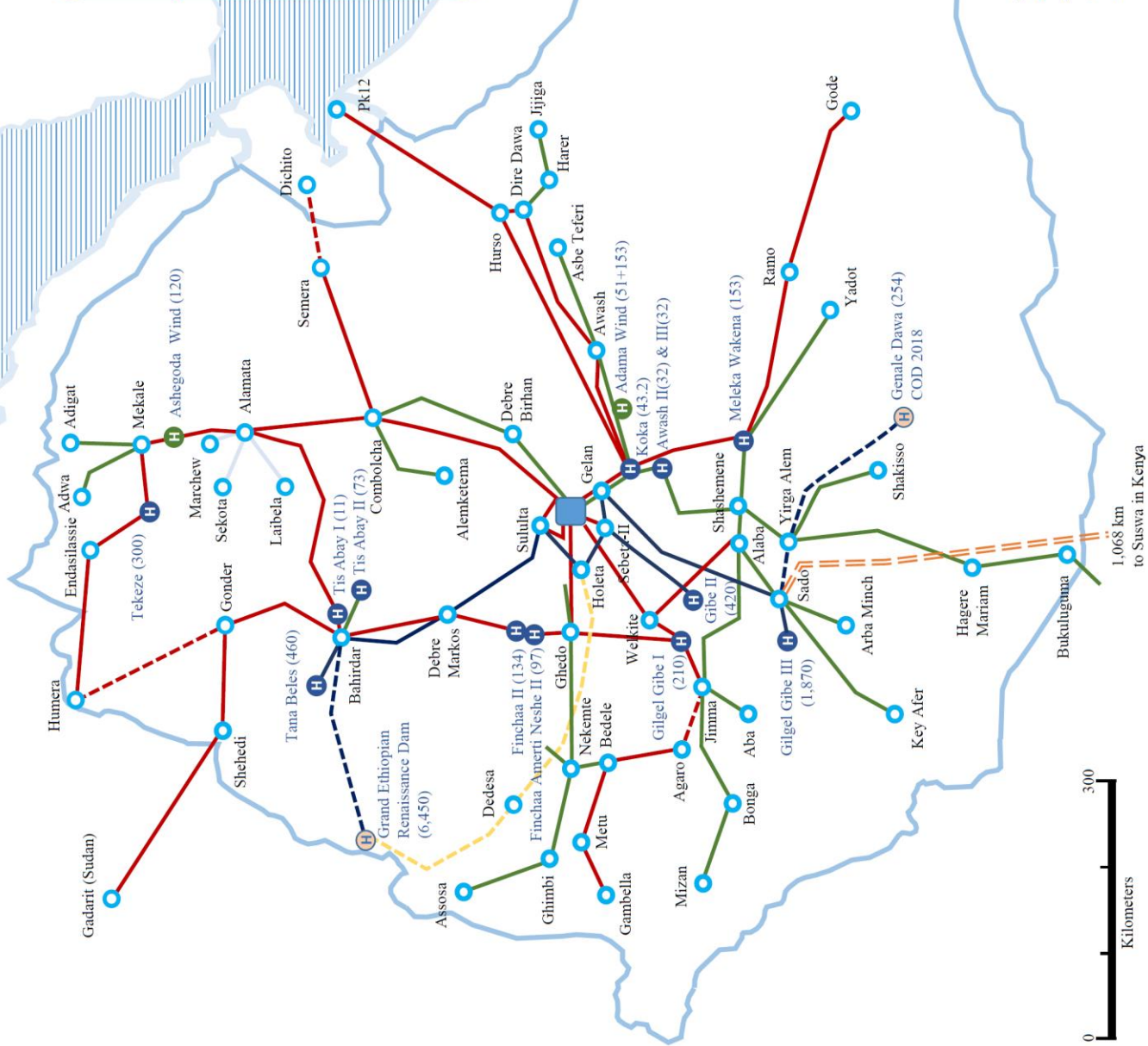
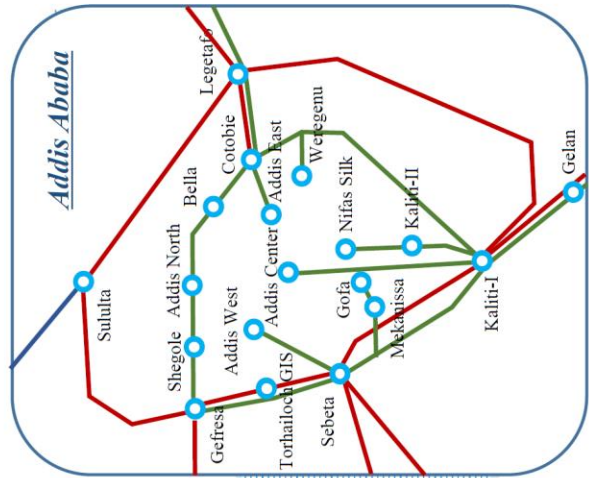
## Generation Planning (Committed Plants)

[MW]

Power Plant	Install Capacity	Capacity in Dry	2014	2015	2016	2017	2018	2019
Existing Power Plant								
Hydro			3,810	3,810	3,810	3,810	3,810	3,810
Diesel			143	143	143	143	143	143
Geothermal			7	7	7	7	7	7
Wind			324	324	324	324	324	324
Hydro Under Construction								
Genal Dawa III	254	254				253	253	253
Grand Renaissance First Phase	500	500					413	413
Grand Renaissance Second Phase	5,500	5,500						4,544
Biomass Planning								
Bio committed 120MW				60	60	60	60	60
Bio committed 137.5MW				60	60	60	60	60
Others Under Construction								
Addis Ababa Energy from Waste				25	25	25	25	25
Generations for Sugar Factories			26	254	354	434	434	434
			4,310	4,683	4,783	5,116	5,529	10,073







- 132 kV
- 220 kV
- 400 kV
- 500 kV
- DC 500kV (2000MW)
- Hydro existing
- Hydro under construction
- Wind Power

# ETHIOPIA



The boundaries and names shown and the designations used on this map do not imply official endorsement or acceptance by the United Nations.

## **APPENDIX-7**

# **UNDERGROUND CABLE**



S1-1  
ALL

Black Lion

Lideta

Kirkos

Site 1-1

NEW ADC

Kera

Google Earth

Image © 2018 DigitalGlobe  
© 2018 Google

1 km



Site 1-2

New ADC

Tower

GOFA

S1-2  
ALL

Addis Ababa  
Addis Ababa

Google Earth

Image © 2018 DigitalGlobe  
© 2018 Google

1 km





Site 2

Legend

Weregenu

Google Earth

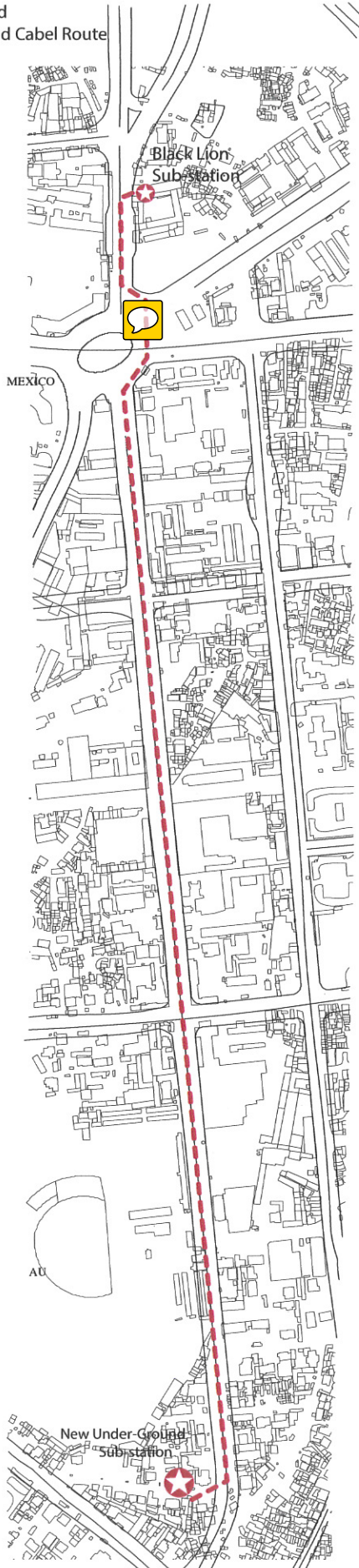
Image © 2018 DigitalGlobe  
© 2018 Google

1 km

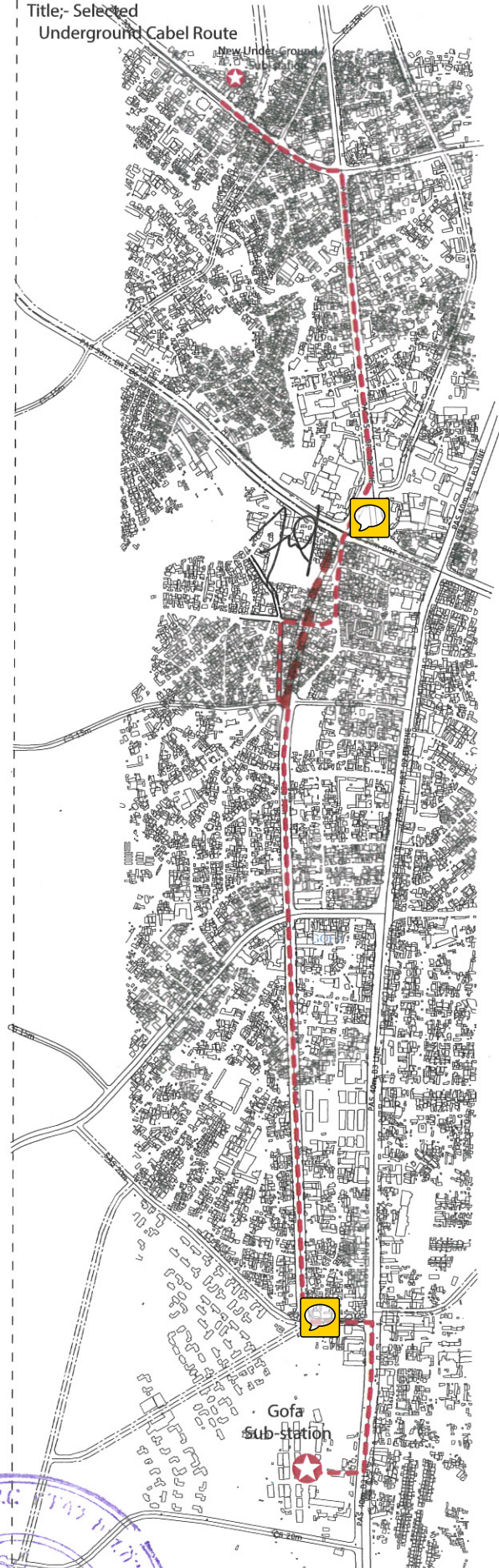




Title;- Selected  
Underground Cabel Route

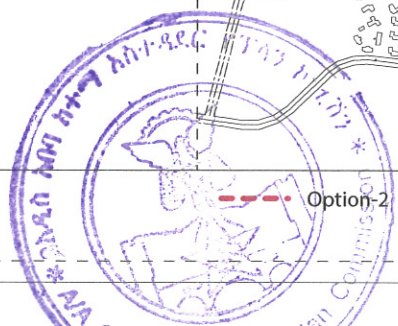


Title;- Selected  
Underground Cabel Route



መግለጫ  
- - - - - Option-1    ☆ Sub-Station

- - - - - Option-2    ☆ Sub-Station



79  
11/9/10

Scale:- to fit

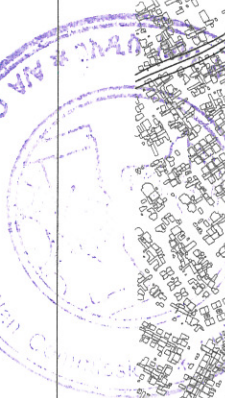
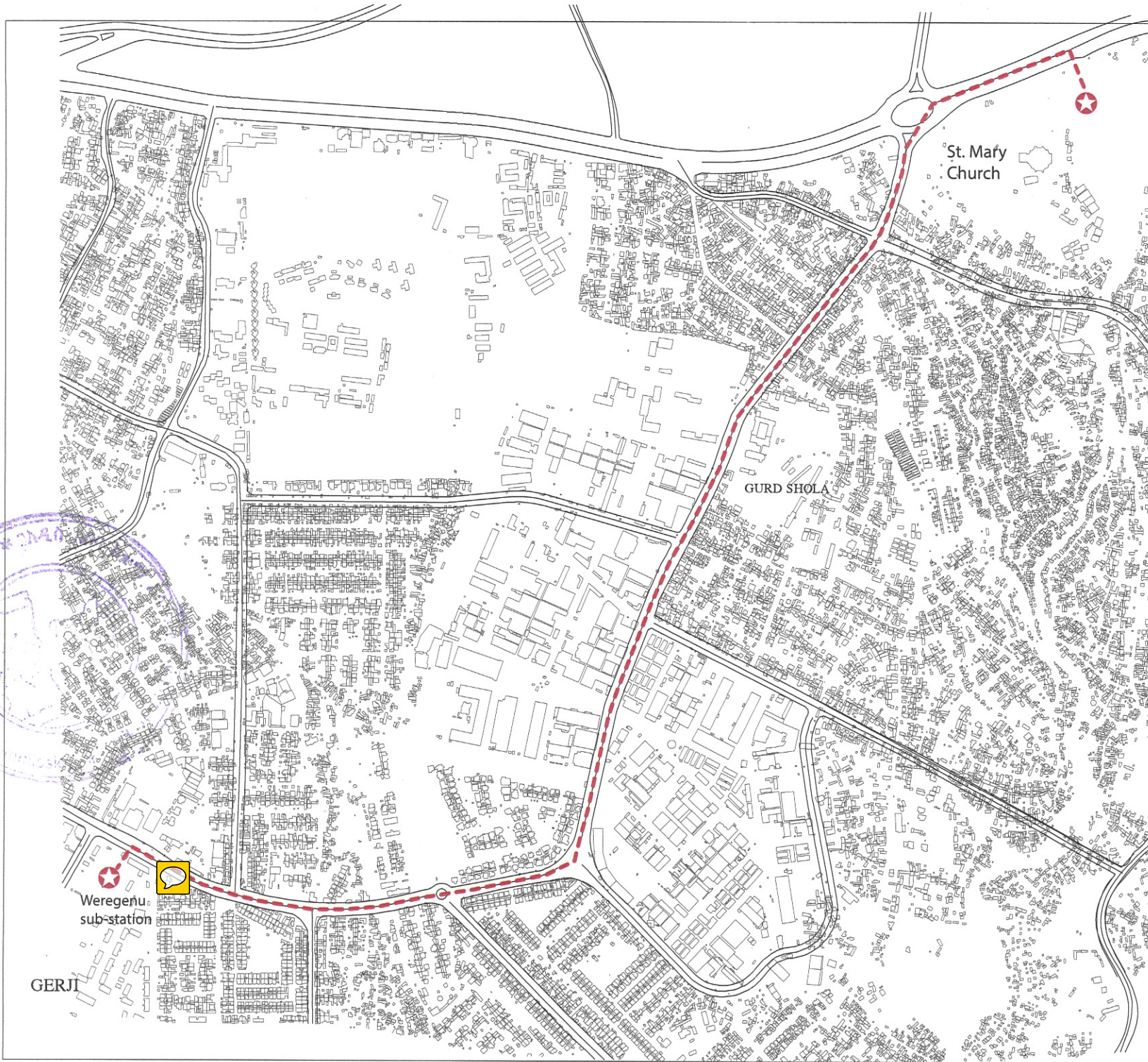


Title:- Selected  
Underground Cabel Route

መግለጫ

--- Option-1or 2

★ Sub-Station



14/9/10

Date-08/09/2010

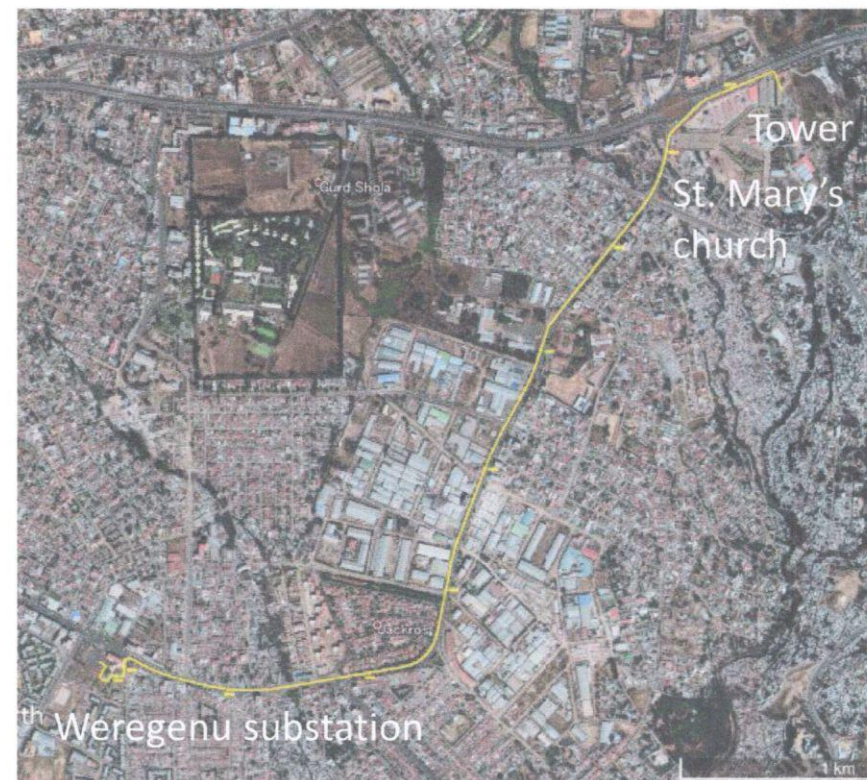
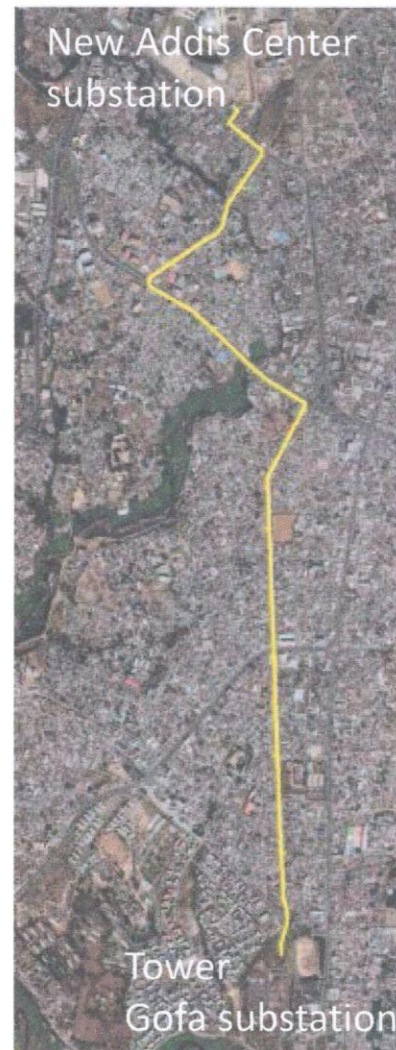
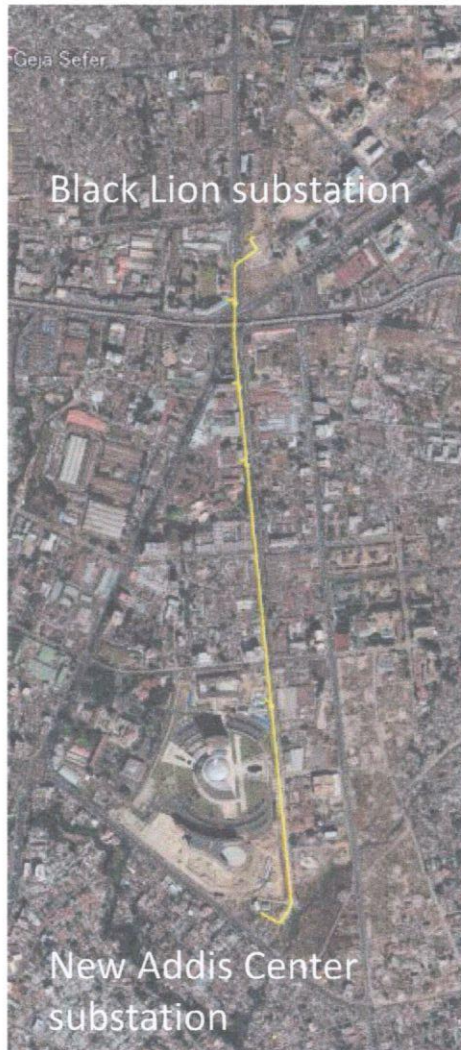
Scale:- to fit





## Preparatory Survey on Addis Ababa Transmission and Distribution System

Ethiopia Electric Power agrees with the underground cable routes proposed by JICA survey team as the results of the preparatory survey. JICA survey team will prepare the final report based on them.



Ethiopian Electric Power

Project Manager

AS (19) 06 (18)

JICA survey team

Team Leader

山崎一郎  
KYAGI.

# Preparatory Survey on Addis Ababa Transmission and Distribution System

June 2018

Ethiopia Electric Power agrees with the demarcations for the work related to the median strip which are proposed by JICA survey team.

Items	Ethiopian side	Contractor side
Remove obstacles and all trees prior to the installation work of conduit system	✓	
Demolish existing median strips		✓
Recover median strip by a pavement, post the installation work of the conduit system		✓
Restore the median strips structure as the original		✓

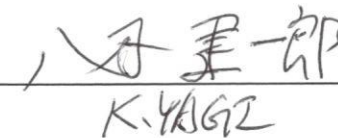
Ethiopian Electric Power

Project Manager

  
15/06/18

JICA survey team

Team Leader

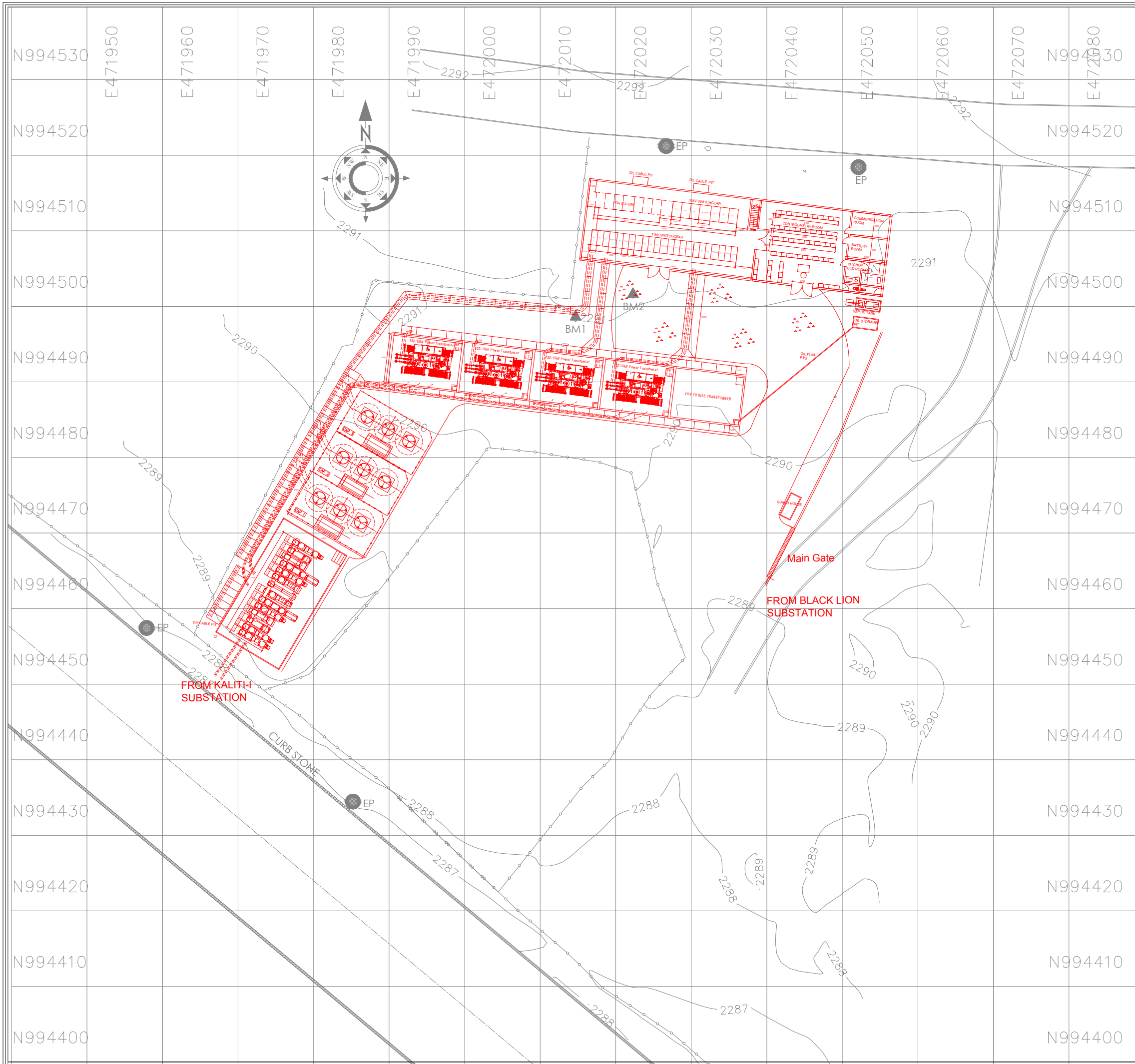
  
K. YAGIZ



## **APPENDIX-8**

# **E TOPOGRAPHIC DRAWINGS OF SUBSTATION**





**LEGEND**

- MAJOR CONTOUR ————
- MINOR CONTOUR ————
- ASPHALT ROAD ————
- BENCHMARK ————▲
- ELECTRIC POLE ————●
- EXISTING HOUSE ————□
- FENCE ————
- CURB STONE ————
- ACCESS ROAD ————

**NOTE**  
Coordinate System  
WGS 84

**CLIENT:**  
**NEWJEC Inc**

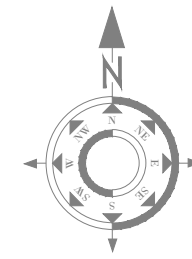
**PROJECT:**  
Addis Ababa Transmission and Distribution  
System Rehabilitation and Upgrading Project

<b>DRAWING TITLE:</b>	<b>STATUS:</b>
Topographic Map of Project Area Addis Center	FINAL

<b>DRAWING NUMBER:</b>	<b>SCALE:</b>	<b>DATE:</b>
DN AC-1-3	1:500	JUNE 2018

<b>DESIGNED BY:</b>	MS Consultancy
<b>CAD BY:</b>	MS Consultancy
<b>CHECKED BY:</b>	MS Consultancy
<b>APPROVED BY:</b>	MS Consultancy

**CONSULTANT:**



LEGEND	
Major Contour	
Minor Contour	
Walk Way	
Retaining Wall	
Current Transformer	
Fence	
Bench Mark	
Electric Pole	
Houses	
Boundary	
Gantry Tower	
Box	
Lighting A-resistor	
Insulator	
Voltage Transformer	
Breaker	
Disconnecter	
Rail	
High Voltage transformer	
Side Cabinet	
Cable Duct	
Access Road	

**NOTE**  
Coordinate System  
WGS 84

**CLIENT:**  
NEWJEC Inc

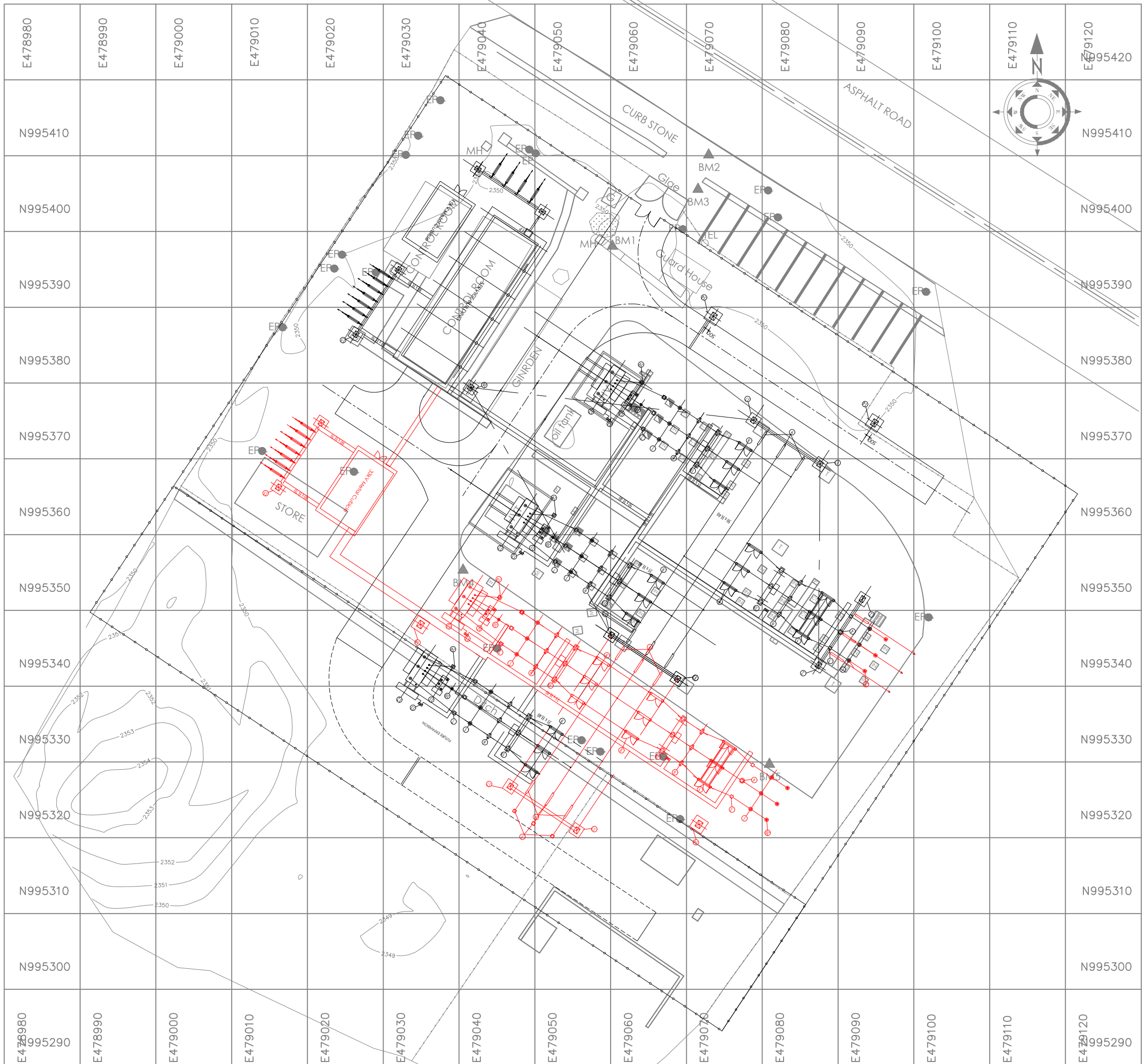
**PROJECT:**  
Addis Ababa Transmission and Distribution System Rehabilitation and Upgrading Project

<b>DRAWING TITLE:</b> Topographic Map of Project Area Addis North	<b>STATUS:</b> FINAL
---	-------------------------

<b>DRAWING NUMBER:</b> DN AN -1-4	<b>SCALE:</b> 1:500	<b>DATE:</b> JUNE 2018
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<b>DESIGNED BY:</b>	MS Consultancy
<b>CAD BY:</b>	MS Consultancy
<b>CHECKED BY:</b>	MS Consultancy
<b>APPROVED BY:</b>	MS Consultancy

**CONSULTANT:**



**LEGEND**

Major Contour	.....
Minor Contour	.....
Curb Stone	—————
Manhole	M
Current Transformer	CT
Fence	—————
Bench Mark	▲
Electric Pole	●
Houses	□
Boundary	.....
Gantry Tower	G
Insulator	N
Tower	T
Breaker	■
Disconnecter	□
High Voltage Transformer	HVT
Cable Duct	====
Ex.Footings	□
Asphalt Road	—————

Coordinate System  
WGS 84

**CLIENT:**  
NEWJEC Inc

**PROJECT:**  
Addis Ababa Transmission and Distribution  
System Rehabilitation and Upgrading Project

<b>DRAWING TITLE:</b> <i>Topographic Map of Project Area Wereganu</i>	<b>STATUS:</b> FINAL
--	-------------------------

<b>DRAWING NUMBER:</b> DN WE -1	<b>SCALE:</b> 1:500	<b>DATE:</b> JULY 2018
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<b>DESIGNED BY:</b>	MS Consultancy
<b>CAD BY:</b>	MS Consultancy
<b>CHECKED BY:</b>	MS Consultancy
<b>APPROVED BY:</b>	MS Consultancy







LEGEND	
Major Contour	
Minor Contour	
Road	
Cable Duct	
Fence	
Bench Mark	
Electric Pole	
Houses	
Boundary	
Gantry Tower	
Current Transformer	
Voltag Transfer	
Arrester	
Wave Traper	
Breaker	
Disconnect	
Basebar	
Disconnect	
Marsheling	
Kiosk	

**NOTE**  
Coordinate System  
WGS 84

**CLIENT:**  
NEWJEC Inc

**PROJECT:**  
Addis Ababa Transmission and Distribution  
System Rehabilitation and Upgrading Project

<b>DRAWING TITLE:</b> <i>Topographic Map of Project Area Kality</i>	<b>STATUS:</b> FINAL
--	-------------------------

<b>DRAWING NUMBER:</b> DN KA-2/2	<b>SCALE:</b> 1:1000	<b>DATE:</b> JUNE 2018
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<b>DESIGNED BY:</b>	MS Consultancy
<b>CAD BY:</b>	MS Consultancy
<b>CHECKED BY:</b>	MS Consultancy
<b>APPROVED BY:</b>	MS Consultancy

**CONSULTANT:**