

表 1 発電機出力設定 (2015 年ピーク) (1/4)

Bus No.	Bus Name	Id	Code	Vsctd	Intervc	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
11000	KRCAK41-HYD 6.3000	1	-2	1	1	4	6.3	2.52	1.619	1.619	-0.939	7.68
11001	KRCAK42-HYD 6.3000	1	2	1	0	0	6.3	2.52	1.619	1.619	0.939	7.68
11002	KRCAK43-HYD 6.3000	1	-2	1	0	0	6.3	2.52	1.619	1.619	-0.939	7.68
11003	UBRUG41-HYD 6.3000	1	2	1	1	3	5.9	2.36	1.4532	1.52	3.885	7.38
11004	UBRUG42-HYD 6.3000	1	-2	1	0	0	5.9	2.36	1.52	1.52	-3.885	7.38
11005	UBRUG43-HYD 6.3000	1	2	1	0	0	5.9	2.36	1.52	1.52	-3.885	7.38
11006	SLAYA71-COA 23.000	1	2	1	1	371.5	400	160	124.4011	247.898	-30	470.59
11007	SLAYA72-COA 23.000	1	2	1	1	371.5	400	160	124.4011	247.898	-30	470.59
11008	SLAYA73-COA 23.000	1	2	1	1	371.5	400	160	124.4011	247.898	-30	470.59
11009	SLAYA74-COA 23.000	1	2	1	1	371.5	400	160	124.4011	247.898	-30	470.59
11010	SLAYA75-COA 23.000	1	2	1	1	575.2	600	240	188.3858	333.333	-220.412	705.88
11011	SLAYA76-COA 23.000	1	2	1	1	575.2	600	240	188.3858	333.333	-220.412	705.88
11012	SLAYA77-COA 23.000	1	2	1	1	575.2	600	240	188.3858	269.305	-220.412	705.88
11013	CLGON11-CC 11.000	1	2	1	1	117.6	240	96	67.0834	109.208	-57.882	300
11014	CLGON12-CC 11.000	1	2	1	1	117.6	240	96	67.0834	109.208	-57.882	300
11015	CLGON10-CC 11.000	1	2	1	1	127.4	260	104	72.6737	120.468	-63.46	325
11016	MKRNG11-CC 11.500	1	2	1	1	52.4	107	42.8	23.4862	45	-21	133.75
11017	MKRNG12-CC 11.500	1	2	1	1	52.4	107	42.8	23.4862	45	-21	133.75
11018	MKRNG13-CC 11.500	1	2	1	1	52.4	107	42.8	23.4862	45	-21	133.75
11019	MKRNG10-CC 18.000	1	2	1	1	90.6	185	74	0	0	-121.818	231.25
11020	MKRNGU1-OIL 11.500	1	-2	1	0	0	100	40	26.7014	32.5	-15	125
11021	MKRNGU2-OIL 11.500	1	-2	1	0	0	100	40	26.7014	32.5	-15	125
11022	MKRNGU3-OIL 11.500	1	-2	1	0	0	100	40	26.7014	32.5	-15	125
11023	MKRNGU1-NEW 18.000	1	2	1	1	98	200	80	43.949	115.714	-47.143	250
11024	MKRNGU2-NEW 18.000	1	2	1	1	98	200	80	43.949	115.714	-47.143	250
11025	PRIOK11-CC 15.750	1	2	1	1	63.7	130	52	36.1223	114.65	-38	162.5
11026	PRIOK12-CC 15.750	1	2	1	1	63.7	130	52	36.1223	114.65	-38	162.5
11027	PRIOK13-CC 15.750	1	-2	1	0	0	130	52	33.9232	170	-38	162.5
11028	PRIOK10-CC 18.000	1	2	1	1	98	200	80	55.5727	115.714	-47.143	250
11029	PRIOK31-CC 15.750	1	2	1	1	63.7	130	52	36.1223	113.631	-37.619	162.5
11030	PRIOK22-CC 15.750	1	2	1	1	63.7	130	52	36.1223	113.631	-37.619	162.5
11031	PRIOK23-CC 15.750	1	-2	1	0	0	130	52	33.9232	170	-38	162.5
11032	PRIOK20-CC 18.000	1	2	1	1	98	200	80	55.5727	112.353	-44.902	250
11033	PRIOKG1-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11040	PRIOKG2-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11041	PRIOKU3-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11042	PRIOKU4-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11043	SLKLM51-GEO 11.800	1	2	1	1	60	60	24	19.2049	23	-5	75
11044	SLKLM52-GEO 11.800	1	2	1	1	60	60	24	19.2049	23	-5	75
11045	SLKLM53-GEO 11.800	1	2	1	1	60	60	24	19.2049	23	-5	75
11046	SLKBR51-GEO 11.000	1	2	1	1	56.5	60	24	19.5615	23	-5	75
11047	SLKBR52-GEO 11.000	1	2	1	1	56.5	60	24	19.5615	23	-5	75
11048	SLKBR53-GEO 11.000	1	2	1	1	57	60	24	19.6084	23	-5	75
11049	LBUAN51-COA 11.000	1	2	1	1	300	300	120	101.1441	195.45	-110.206	352.94
11050	LBUAN52-COA 11.000	1	2	1	1	300	300	120	101.1441	195.45	-110.206	352.94
11052	SLAYA78-COA 23.000	1	2	1	1	625	625	250	200.5701	384.117	-203.766	735.29
11075	PRATU51-COA 18.000	1	2	1	1	350	350	140	81.2208	216.911	-40.814	411.76
11076	PRATU52-COA 18.000	1	2	1	1	350	350	140	81.2208	216.911	-40.814	411.76
11077	PRATU53-COA 18.000	1	2	1	1	350	350	140	81.2208	216.911	-40.814	411.76
11090	MKRNG20-CC-R18.000	1	2	1	1	95	194	77.6	42.6277	72.1	-127.743	242.5
11091	MKRNG21-CC-R11.500	1	2	1	1	122.5	250	100	54.9363	93	-37.2	312.5
11092	MKRNG22-CC-R11.500	1	2	1	1	122.5	250	100	54.9363	93	-37.2	312.5
12144	TNAGA51-COA 11.000	1	2	1	1	315	315	126	56.2743	236	-52.5	394
12145	TNAGA52-COA 11.000	1	2	1	1	315	315	126	56.2743	236	-52.5	394
12146	TNAGA53-COA 11.000	1	2	1	1	315	315	126	56.2743	236	-52.5	394
12147	PRIOK31-CC-E11.000	1	2	1	1	118.8	243	97	67.6814	90.4	-36.1	304
12148	PRIOK32-CC-E11.000	1	2	1	1	122.5	250	100	69.5921	93	-37.2	312.5
12149	PRIOK30-CC-E11.000	1	2	1	1	122.5	250	100	69.5921	93	-37.2	312.5
12280	CSLOK51-GEO 11.800	1	2	1	1	50	50	24	11.0859	19.2	-4.2	75
12289	CSLOK52-GEO 11.800	1	4	1	0	0	50	24	13.154	19.2	-4.2	75
12290	CSLOK53-GEO 11.800	1	4	1	0	0	50	24	13.154	19.2	-4.2	75
12301	TNAGA54-COA 11.000	1	4	1	0	0	315	126	156	195	116	371
21000	PRKAN41-HYD 6.0000	1	-2	1	1	1.25	2.49	0.996	0.652	0.652	-0.357	3.11
21001	PRKAN42-HYD 6.0000	1	2	1	1	1.25	2.49	0.996	0.652	0.652	-0.357	3.11
21002	PRKAN43-HYD 6.0000	1	-2	1	1	1.25	2.49	0.996	0.652	0.652	-0.357	3.11
21003	PRKAN44-HYD 6.0000	1	-2	1	1	1.25	2.49	0.996	0.652	0.652	-0.357	3.11
21008	CKLNG41-HYD 6.3000	1	-2	1	0	0	6.4	2.56	1.662	1.662	-0.932	8
21009	CKLNG42-HYD 6.3000	1	-2	1	0	0	6.4	2.56	1.662	1.662	-0.932	8
21010	CKLNG43-HYD 6.3000	1	-2	1	0	0	6.4	2.56	1.662	1.662	-0.932	8
21011	LMJAN41-HYD 6.3000	1	2	1	1	3	6.5	2.6	1.2428	1.665	-0.939	8.13
21012	LMJAN42-HYD 6.3000	1	-2	1	0	0	6.5	2.6	1.665	1.665	-0.939	8.13
21013	LMJAN43-HYD 6.3000	1	2	1	0	0	6.5	2.6	1.665	1.665	-0.939	8.13
21014	SRAG151-GAS 11.000	1	-2	1	0	0	20	8	15	15	-13.17	25
21015	SRAG152-GAS 11.000	1	2	1	0	0	20	8	14.9811	15	-13.17	25
21016	SRAG153-GAS 11.000	1	-2	1	0	0	20	8	15	15	-13.17	25

表2 発電機出力設定 (2015年ピーク) (2/4)

Bus No.	Bus Name	Id	Code	Ycbs	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21017	SRAIG154-GAS 11.000	1	2	1	0	0	20	8	14.9811	15	-13.17	25
21021	PLNGN41-HYD 30.000	1	2	1	1	1.3	4	1.6	0.7434	1.008	-0.57	5
21022	PLNGN42-HYD 30.000	1	2	1	0	0	4	1.6	1.008	1.008	0.57	5
21023	PLNGN43-HYD 30.000	1	2	1	0	0	4	1.6	1.008	1.008	-0.57	5
21024	PLNGN44-HYD 30.000	1	2	1	0	0	4	1.6	1.008	1.008	-0.57	5
21025	MTWR711-CC 16.000	1	2	1	1	71.5	146	58.4	54.2171	74.362	-17.66	182.5
21026	MTWR712-CC 16.000	1	2	1	1	71.5	146	58.4	54.2171	74.362	-17.66	182.5
21027	MTWR713-CC 16.000	1	2	1	1	71.5	146	58.4	54.2171	65	-20	182.5
21028	MTWR710-CC 16.000	1	2	1	1	109.7	224	89.6	81.667	81.667	-15	280
21029	MTWR721-CC 16.000	1	2	1	0	0	146	58.4	48.9074	65	-20	182.5
21030	MTWR722-CC 16.000	1	2	1	0	0	146	58.4	48.9074	65	-20	182.5
21031	MTWR723-CC 16.000	1	2	1	0	0	150	60	50.7473	65	-20	187.5
21032	MTWR720-CC 16.000	1	2	1	0	0	350	140	115.2	115.2	-62.2	437.5
21033	MTWR731-CC 11.000	1	2	1	1	71.5	146	58.4	54.2171	65	-20	182.5
21034	MTWR732-CC 11.000	1	2	1	1	71.5	146	58.4	54.2171	65	-20	182.5
21035	MTWR733-CC 11.000	1	2	1	1	71.5	146	58.4	54.2171	65	-20	182.5
21036	MTWR730-CC 16.000	1	2	1	0	0	350	140	115.2	115.2	62.2	437.5
21037	MTWR741-CC 11.000	1	2	1	0	0	146	58.4	48.9074	65	-20	182.5
21038	MTWR742-CC 11.000	1	2	1	0	0	146	58.4	48.9074	65	-20	182.5
21039	MTWR743-CC 11.000	1	2	1	0	0	146	58.4	48.9074	65	-20	182.5
21040	MTWR740-CC 16.000	1	2	1	0	0	350	140	115.2	115.2	-62.2	437.5
21041	MTWR751-CC 16.000	1	2	1	1	71.5	146	58.4	54.2171	72.04	-18.4	182.5
21042	MTWR750-CC 16.000	1	2	1	1	36.7	75	30	27.8490	31.857	-17.029	95.75
21043	DRJAT51-GEO 13.800	1	2	1	1	32	60	30	17.5945	23	-5	70
21044	DRJAT52-GEO 13.800	1	2	1	1	90.24	110	55	33.5711	42.2	-9.2	137.5
21045	DRJAT53-GEO 13.800	1	2	1	1	105.8	110	55	34.9028	42.2	-9.2	137.5
21046	CRATA71-HYD 16.500	1	2	1	1	98	126	50.4	42.733	42.733	-40	157.5
21047	CRATA72-HYD 16.500	1	2	1	1	98	126	50.4	42.733	42.733	-40	157.5
21048	CRATA73-HYD 16.500	1	2	1	0	0	126	50.4	42.733	42.733	-40	157.5
21049	CRATA74-HYD 16.500	1	2	1	0	0	126	50.4	42.733	42.733	-40	157.5
21050	CRATA75-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21051	CRATA76-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21052	CRATA77-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21053	CRATA78-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21054	SGLNG71-HYD 16.500	1	2	1	1	147	175	70	44.841	44.841	-115.234	218.75
21055	SGLNG72-HYD 16.500	1	2	1	1	147	175	70	44.841	44.841	-115.234	218.75
21056	SGLNG73-HYD 16.500	1	2	1	0	0	175	70	44.841	44.841	-115.234	218.75
21057	SGLNG74-HYD 16.500	1	2	1	0	0	175	70	49	49	-115.234	218.75
21058	WWNDU51-GEO 20.000	1	2	1	1	109.21	110	44	41.2105	42.2	-9.2	137.5
21059	WWNDU52-GEO 20.000	1	2	1	1	110	110	44	41.2889	42.2	-9.2	137.5
21060	LSTDO51-GAS 11.000	1	2	1	1	34	49	19.6	14.2783	19.987	-5.708	61.25
21061	LSTDO52-GAS 11.000	1	2	1	1	34	49	19.6	14.2783	19.987	-5.708	61.25
21062	LSTDO53-GAS 11.000	1	2	1	1	41	49	19.6	14.8077	19.987	-5.708	61.25
21063	LSTDO54-GAS 11.000	1	2	1	1	41	150	60	40.6992	61.292	-17.425	187.5
21065	JTLHR51-HYD 11.000	1	2	1	1	15	25	10	6.402	6.402	-3.62	31.25
21066	JTLHR52-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21067	JTLHR53-HYD 11.000	1	2	1	1	15	25	10	6.402	6.402	-3.62	31.25
21068	JTLHR54-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21069	JTLHR55-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21070	JTLHR56-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21071	KMJNG51-GEO 11.800	1	2	1	1	27.4	60	12	11.8566	15	-5	37.5
21072	KMJNG52-GEO 11.800	1	2	1	1	52.3	60	24	23.4905	25	-8	75
21073	KMJNG53-GEO 11.800	1	2	1	1	52.3	60	24	23.4905	25	-8	75
21074	KMJNG54-GEO 11.800	1	2	1	1	60	60	24	24.0928	25	-8	75
21076	IDMYU51 COA 11.000	1	2	1	1	330	330	200	115.0202	120	81.724	412
21077	IDMYU52 COA 11.000	1	2	1	1	330	330	200	103.2766	120	81.724	351
21078	IDMYU53 COA 11.000	1	2	1	1	330	330	200	103.2766	120	81.724	351
21080	CRBON21-COA 11.000	1	2	1	1	660	660	400	122.1247	365	-47	825
21082	PTUHA51-GEO 11.000	1	2	1	1	60	60	45	23	23	-5	65
21083	PTUHA52-GEO 11.000	1	2	1	1	60	60	45	23	23	-5	65
21084	PTUHA53-GEO 11.000	1	4	1	0	0	60	45	23	23	-5	65
21085	DRAJAT54-GEO 13.800	1	4	1	0	0	55	45	13.06	23	-2	60
21087	KRBDS51-GEO 13.800	1	4	1	0	0	30	5	11.298	15	-15	34
21088	KRBDS52-GEO 11.000	1	4	1	0	0	55	45	20.062	21.1	-4.6	60
21089	KRBDS53-GEO 11.000	1	4	1	0	0	55	45	20.062	21.1	-4.6	60
21094	WWNDU54-GEO 20.000	1	4	1	0	0	120	44	30.156	46	-10	137.5
21095	WWNDU53-GEO 20.000	1	4	1	0	0	120	44	30.156	46	-10	137.5
21096	KMJNG55-GEO 11.800	1	4	1	0	0	60	24	21.628	23	-5	75
21097	KMJNG56-GEO 11.800	1	4	1	0	0	40	12	15.3	15.3	-5	36
21100	TKPRU51-GEO 11.000	1	4	1	0	0	55	45	21.1	21.1	-4.6	60
21101	TKPRU52-GEO 11.000	1	4	1	0	0	55	45	21.1	21.1	-4.6	60
21102	CBUN41-GEO 11.800	1	2	1	1	10	10	5	3.8	3.8	-0.8	12
21103	RJMDL51-HYD 11.000	1	2	1	1	10	47	10	12.05	12.05	-15	48
21104	TPMAS51-GEO 11.000	1	4	1	0	0	45	15	17.3	17.3	-3.8	48
21105	CSKAN71-PS 23.000	1	4	1	0	0	760	150	101.438	101.438	-33.184	269



表3 発電機出力設定 (2015年ピーク) (3/4)

Bus No.	Bus Name	Id	Code	Volts	Instr	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21106	CSKAN72-PS 23.000	1	4	1	0	0	260	150	101.438	101.438	-23.184	269
21109	TKPRI53-GEO 11.000	1	4	1	0	0	55	45	31.1	31.1	-4.6	60
21301	CRBON22-COA 11.000	1	4	1	0	0	660	400	100.118	330	-150	825
22800	CRBON72-COA 23.000	1	4	1	0	0	1000	400	364.37	620	-367	1176
31000	GARNG51-HYD 6.3000	1	-2	1	0	0	13.2	5.28	3.378	3.378	1.91	16.5
31001	GARNG52-HYD 6.3000	1	4	1	0	0	13.2	5.28	2.735	3.378	-1.91	16.5
31002	KDMBO51-HYD 6.3000	1	-2	1	1	21	22.5	9	5.751	5.751	-3.265	28.13
31003	WLTNG51-HYD 6.3000	1	2	1	7	7.5	9	5.6	4.999	6.75	-1.294	11.25
31004	WLTNG52-HYD 6.3000	1	3	1	1	7.5	9	3.6	4.999	6.75	-1.8	11.25
31005	WNGR151-HYD 6.3000	1	-2	1	0	0	6	2.4	1.562	1.562	-0.878	7.5
31006	WNGR152-HYD 6.3000	1	-2	1	0	0	6	2.4	1.562	1.562	-0.878	7.5
31007	CLCAP51-OIL 11.000	1	-2	1	0	0	29	11.6	9.4	9.4	4.4	36.25
31008	CLCAP52-OIL 11.000	1	-2	1	0	0	26	10.4	8.5	8.5	-3.9	32.5
31009	DIENG51 GEO 11.000	1	2	1	1	45	60	24	19.6791	23	5	75
31010	TBROK1-OIL 11.500	1	-2	1	0	0	50	20	13.8085	16.3	-7.5	62.5
31011	TBROK510-CC 11.500	1	2	1	1	97.1	188	75.2	76.328	141	-123.794	735
31012	TBROK511-CC 11.500	1	-2	1	1	53.9	110	44	37.575	37.575	-20	137.5
31013	TBROK512-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31014	TBROK513-CC 11.500	1	2	1	0	0	110	44	30.3788	35	-20	137.5
31015	TBROK2-OIL 11.500	1	-2	1	0	0	50	20	13.8085	16.3	-7.5	62.5
31016	TBROK570-CC 11.500	1	2	1	1	97.1	188	75.2	76.328	141	-123.794	735
31017	TBROK521-CC 11.500	1	-2	1	1	53.9	110	44	38.433	38.433	-20	137.5
31018	TBROK522-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31019	TBROK523-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31020	TBROK3-OIL 11.500	1	-2	1	0	0	200	80	55.2341	65	-30	250
31021	MRICA51-HYD 13.800	1	-2	1	0	0	60.3	24.12	24	24	-23	75.38
31022	MRICA52-HYD 13.800	1	4	1	0	0	60.3	24.12	15.864	24	-23	75.38
31023	MRICA53-HYD 13.800	1	4	1	0	0	60.3	24.12	15.864	24	-23	75.38
31024	CLCAP51 COA 18.000	1	2	1	1	281	300	120	77.4521	125	-110.206	352.91
31025	CLCAP52 COA 18.000	1	2	1	1	281	300	120	77.4521	125	-110.206	352.91
31026	TJATIB71 COA 18.000	1	2	1	1	660	660	264	113.2063	328.571	200	776.47
31027	TJATIB72 COA 18.000	1	2	1	1	660	660	264	113.2063	328.571	-200	776.47
31028	JELOK41-HYD 30.000	1	-2	1	1	3.5	5.12	2.048	1.309	1.309	-3.371	6.4
31029	JELOK42-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	-3.371	6.4
31030	JELOK43-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	-3.371	6.4
31031	JELOK44-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	3.371	6.4
31032	KTNGR41-HYD 30.000	1	-2	1	0	0	3.52	1.408	0.909	0.909	-0.519	4.4
31033	KTNGR42-HYD 30.000	1	2	1	0	0	3.52	1.408	0.909	0.909	0.519	4.4
31034	TIMO41-HYD 30.000	1	-2	1	1	2.5	4	1.6	1.008	1.008	-0.57	5
31035	TIMO42-HYD 30.000	1	-2	1	0	0	4	1.6	1.008	1.008	-0.57	5
31036	TIMO43-HYD 30.000	1	-2	1	0	0	4	1.6	1.008	1.008	-0.57	5
31037	RMBNG51-COA 11.000	1	2	1	1	315	315	126	50.243	194.173	-122.948	393.75
31038	RMBNG52 COA 11.000	1	2	1	1	315	315	126	50.243	194.173	122.948	393.75
31039	TJATIB73 COA 18.000	1	2	1	1	660	660	264	113.2063	365	-47	776.47
31040	TJATIB74 COA 18.000	1	2	1	1	660	660	264	113.2063	365	-47	776.47
31041	DIENG52 GEO 11.000	1	2	1	1	60	60	24	20.9814	23	-5	75
31042	CLCAP71 COA 18.000	1	2	1	1	660	660	132	170.5557	365	-47	787
31043	DIENG53 GEO 11.000	1	2	1	1	60	60	24	20.9814	23	-5	75
31044	UNGRN51 GEO 11.000	1	2	1	1	55	55	24	17.5517	21.1	-4.6	75
31045	UNGRN52 GEO 11.000	1	2	1	1	29	29	11.6	8.6154	11.1	-2.4	36.25
32301	CLCAP72 COA 18.000	1	4	1	0	0	660	132	174.17	429	-165	787
41000	TLGNG51-HYD 6.0000	1	4	1	0	0	18	7.2	1.139	13.5	-2.588	22.5
41001	TLGNG52-HYD 6.0000	1	4	1	0	0	18	7.2	1.02	13.5	-2.588	22.5
42000	GRSIK511-CC 10.500	1	4	1	0	0	112.45	44.98	25.378	50.805	-27.179	140.56
42001	GRSIK512-CC 10.500	1	4	1	0	0	112.45	44.98	25.378	50.805	-27.179	140.56
42002	GRSIK513-CC 10.500	1	4	1	0	0	112.45	44.98	25.378	47.518	-25.47	140.56
42003	GRSIK721 CC 10.500	1	2	1	1	55.1	112.45	44.98	44.1451	47.518	-25.47	140.56
42004	GRSIK722-CC 10.500	1	2	1	1	55.1	112.45	44.98	44.1451	47.518	-25.47	140.56
42005	GRSIK723-CC 10.500	1	2	1	1	55.1	112.45	44.98	44.1451	47.518	-25.47	140.56
42006	GRSIK731-CC 10.500	1	-2	1	0	0	112.45	44.98	30.8353	37	-20	140.56
42007	GRSIK732-CC 10.500	1	2	1	1	55.1	112.45	44.98	37.6506	47.518	-25.47	140.56
42008	GRSIK733 CC 10.500	1	2	1	1	55.1	112.45	44.98	37.6506	47.518	-25.47	140.56
42009	GRATI711-CC 10.500	1	4	1	0	0	100.75	40.3	39.868	58.829	-28.452	125.94
42010	GRATI712 CC 10.500	1	4	1	0	0	100.75	40.3	39.868	58.829	28.452	125.94
42011	GRATI713-CC 10.500	1	4	1	0	0	100.75	40.3	39.868	58.829	-28.452	125.94
42012	GRATI721-CC 10.500	1	2	1	1	49.4	100.75	40.3	36.5366	64.603	-28.452	125.94
42013	GRATI722-CC 10.500	1	2	1	1	49.4	100.75	40.3	36.5366	64.603	-28.452	125.94
42014	GRATI723-CC 10.500	1	2	1	1	49.4	100.75	40.3	36.5366	64.603	-28.452	125.94
42015	GRSIKU51 OIL 11.000	1	1	1	0	0	100	40	23.2	32.5	-15	125
42016	GRSIKU52-OIL 11.000	1	4	1	0	0	100	40	23.2	32.5	-15	125
42019	MNDLN51 HYD 11.000	1	-2	1	1	2.73	5.8	2.32	1.462	1.462	0.878	7.25
42020	MNDLN52-HYD 11.000	1	-2	1	1	2.72	5.8	2.32	1.462	1.462	-0.878	7.25
42021	MNDLN53-HYD 11.000	1	-2	1	1	2.72	5.8	2.32	1.462	1.462	-0.878	7.25
42022	MNDLN54-HYD 11.000	1	-2	1	0	0	5.8	2.32	1.462	1.462	-0.878	7.25
42025	PERAK53-OIL 11.000	1	-3	1	0	0	50	20	16.3	16.3	-7.5	62.5

表4 発電機出力設定 (2015年ピーク) (4/4)

Bus No.	Bus Name	Id	Code	Voices	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
42026	PERAK54-OIL 11.000	1	-2	1	0	0	50	20	16.3	16.3	-7.5	62.5
42029	WLANG41-HYD 11.000	1	-2	1	0	0	27	10.8	11.246	11.246	-1.484	33.75
42030	WLANG42-HYD 11.000	1	-2	1	0	0	27	10.8	11.246	11.246	-1.484	33.75
42031	SGRUH42-HYD 11.000	1	-2	1	0	0	14.5	5.8	3.735	3.735	-2.124	18.13
42032	SGRUH41-HYD 11.000	1	-2	1	0	0	14.5	5.8	3.735	3.735	-2.124	18.13
42033	SIMAN41-HYD 11.000	1	-2	1	1	2.02	3.6	1.44	0.908	0.908	-0.516	4.5
42034	SIMAN42-HYD 11.000	1	-2	1	1	2.02	3.6	1.44	0.908	0.908	-0.516	4.5
42035	SIMAN43-HYD 11.000	1	-2	1	1	2.02	3.6	1.44	0.908	0.908	-0.516	4.5
42036	STAMIS1-HYD 11.000	1	-2	1	1	20.48	35	14	23.6391	26.25	-2.897	43.75
42037	STAMIS2-HYD 11.000	1	-2	1	0	0	35	14	20.5682	26.25	-2.897	43.75
42038	STAMIS3-HYD 11.000	1	-2	1	0	0	35	14	20.5682	26.25	-2.897	43.75
42039	SLRJO51-HYD 11.500	1	-2	1	1	2.04	4.18	1.792	1.16	1.16	-0.667	5.6
42040	GRSIRU53-OIL 15.000	1	-4	1	0	0	200	80	83.606	103.316	-48.274	250
42041	GRSIRG54-OIL 15.000	1	-4	1	0	0	200	80	83.606	103.316	-48.274	250
42042	GRSIR510-CC 15.750	1	-4	1	0	0	189	75.6	50.043	85.812	-42.391	236.25
42043	GRSIR720-CC 15.750	1	-2	1	1	92.6	189	75.6	46.474	70.88	-47.819	236.25
42044	GRSIR730-CC 15.750	1	-2	1	0	0	189	75.6	51.8272	62.2	-33.6	236.25
42045	GRAT1710-CC 15.750	1	-4	1	0	0	160	64	63.312	120	-36.276	200
42046	PITON71-COA 18.000	1	-2	1	1	370	400	160	59.0624	247.898	-19.379	470.59
42047	PITON72-COA 18.000	1	-2	1	1	370	400	160	59.0624	247.898	-19.379	470.59
42049	PITON75-COA 21.000	1	-2	1	1	610	610	244	94.632	332.482	-224.085	717.65
42050	PITON76-COA 21.000	1	-2	1	1	610	610	244	94.632	332.482	-224.085	717.65
42051	PITON77-COA 23.000	1	-2	1	1	615	615	246	95.4076	332.125	-225.922	723.53
42052	PITON78-COA 23.000	1	-2	1	1	615	615	246	95.4076	332.125	-225.922	723.53
42053	PITON79-COA 23.000	1	-2	1	1	650	650	260	100.5339	402.834	-338.779	764.71
42070	GRSIRG51-OIL 11.000	1	-4	1	0	0	20	8	15	15	-13.17	25
42071	GRSIRG52-OIL 11.000	1	-4	1	0	0	20	8	15	15	-13.17	25
42072	GRSIRG53-OIL 11.000	1	-4	1	0	0	20	8	15	15	-13.17	25
42073	PCTANS1-COA 18.000	1	-2	1	1	315	315	126	67.8368	194.173	-122.948	393.75
42074	PCTANS2-COA 18.000	1	-2	1	1	315	315	126	67.8368	194.173	-122.948	393.75
42079	GLTMR51-OIL 6.0000	1	-2	1	0	0	28	10	9.1	9.1	-4.2	100
42081	GLTMR52-OIL 6.0000	1	-2	1	0	0	28	10	9.1	9.1	-4.2	100
42116	PITON734-COA 23.000	1	-3	1	1	461.6	814.0	326	102.2782	465.471	-47.236	1018.8
42118	WILIS1-GEO 11.000	1	-4	1	0	0	55	22	7.305	21.1	-4.6	68
42120	TJWAR51-COA 18.000	1	-2	1	1	350	350	140	66.4467	170.829	-40.814	437.5
42121	WILIS2-GEO 11.000	1	-4	1	0	0	55	22	7.305	21.1	-4.6	68
42123	WILIS3-GEO 11.000	1	-4	1	0	0	55	22	7.305	21.1	-4.6	68
42124	IJEN51-GEO 11.000	1	-2	1	1	55	55	22	6.2921	21.1	-4.6	68
42125	IJEN52-GEO 11.000	1	-2	1	1	55	55	22	6.2921	21.1	-4.6	68
42126	TJWAR52-COA 18.000	1	-2	1	1	350	350	140	66.4467	170.829	-40.814	437.5
42127	IYANG51-GEO 11.000	1	-4	1	0	0	55	22	7.305	21.1	-4.6	68
42128	MDURA51-COA 11.000	1	-2	1	1	200	200	80	36.7125	123.9	-33.3	235.3
42129	MDURA52-COA 11.000	1	-2	1	1	200	200	80	36.7125	123.9	-33.3	235.3
42400	GRSIR740-CC 10.500	1	-2	1	1	122.5	250	100	61.9189	93	-37.2	312.5
42401	GRSIR741-CC 10.500	1	-2	1	1	122.5	250	100	61.9189	93	-37.2	312.5
42402	GRSIR742-CC 10.500	1	-2	1	1	122.5	250	100	61.9189	93	-37.2	312.5
51000	PSGRN51-DIE 6.3000	1	-2	1	0	0	12	4.8	0.594	5.126	-1.132	15
51001	PSGRN52-DIE 6.3000	1	-2	1	0	0	12	4.8	0.594	5.126	-1.132	15
51011	PSGRN53-DIE 20.000	1	-2	1	0	0	5	2	0.2475	3.75	-3.393	6.25
52002	CLKBW11 11.000	1	-2	1	1	130	130	52	6.5465	55.664	-12.098	162.5
52003	CLKBW12 11.000	1	-2	1	1	125	125	50	6.304	53.466	-11.636	156
52004	CLKBW13 11.000	1	-2	1	1	125	125	50	6.304	53.466	-11.636	156
52006	PMRON51-GAS 11.000	1	-2	1	0	0	49	19.6	-0.2077	16.436	-8.59	61.25
52008	PMRON52-GAS 11.000	1	-2	1	0	0	49	19.6	-0.2077	16.436	-8.59	61.25
52009	PSGRN51-GAS 11.500	1	-2	1	1	10.3	21	8.4	1.5887	8.58	-2.418	26.25
52010	PSGRN52-GAS 11.500	1	-2	1	1	9.8	20	8	1.5126	15	-13.17	25
52011	PSGRN53-GAS 11.500	1	-2	1	1	20.6	42	16.8	3.1774	17.16	-4.835	52.5
52012	PSGRN54-GAS 11.500	1	-2	1	1	20.6	42	16.8	3.1774	17.16	-4.835	52.5
52014	GLMKN51-GAS 16.000	1	-2	1	0	0	146	58.4	16.7102	60.548	-33.856	182.5
52020	BALIT51 11.000	1	-2	1	0	0	100	40	-2.7757	41.604	-9.234	125
52021	BALIT52 11.000	1	-2	1	0	0	100	40	7.871	41.604	9.234	125
52900	PMRON-BOO1 11.000	1	-2	1	1	22	45	18	0.8944	27.889	-16.531	52.94
52901	PMRON-BOO2 11.000	1	-2	1	1	22	45	18	0.8944	27.889	-16.531	52.94
52902	PMRON-BOO3 11.000	1	-4	1	1	0	45	18	14.046	27.889	16.531	52.94
52904	PSRAN-BOT 20.000	1	-2	1	1	24.5	50	20	3.7293	30.987	-18.368	58.82
52905	PSRAN-BOO1 11.000	1	-2	1	1	4.9	10	4	0.865	6.197	-3.674	11.76
52906	PSRAN-BOO2 11.000	1	-2	1	1	4.9	10	4	0.865	6.197	-3.674	11.76
52907	PSRAN-BOO3 11.000	1	-2	1	1	4.9	10	4	0.865	6.197	-3.674	11.76
52910	PSRAN-PEAKR120.000	1	-2	1	1	24.5	50	20	3.7293	30.987	-18.368	58.82
52911	PSRAN-PEAKR220.000	1	-2	1	1	24.5	50	20	3.7293	30.987	-18.368	58.82



表5 発電機出力設定 (2015年オフピーク) (1/4)

Bus No.	Bus Name	Id	Code	Volts	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
11000	KRCAK41-HYD 6.3000	1	2	1	1	4	6.3	2.52	-0.7374	1.619	-0.939	7.88
11001	KRCAK42-HYD 6.3000	1	2	1	1	4	6.3	2.52	-0.7374	1.619	-0.939	7.88
11002	KRCAK43-HYD 6.3000	1	2	1	0	0	6.3	2.52	1.619	1.619	-0.939	7.88
11003	UBRUG41-HYD 6.3000	1	2	1	1	5	5.9	2.36	-0.6226	1.52	-3.885	7.38
11004	UBRUG42-HYD 6.3000	1	2	1	0	0	5.9	2.36	1.52	1.52	-3.885	7.38
11005	UBRUG43-HYD 6.3000	1	2	1	0	0	5.9	2.36	1.52	1.52	-3.885	7.38
11006	SLAYA71 COA 23.000	1	2	1	1	279.9	400	160	43.0238	247.898	-30	470.59
11007	SLAYA72 COA 23.000	1	2	1	1	279.9	400	160	43.0238	247.898	-30	470.59
11008	SLAYA73 COA 23.000	1	2	1	1	279.9	400	160	43.0238	247.898	-30	470.59
11009	SLAYA74 COA 23.000	1	2	1	1	279.9	400	160	43.0238	247.898	-30	470.59
11010	SLAYA75 COA 23.000	1	2	1	1	433.3	600	240	65.522	333.333	-220.412	705.88
11011	SLAYA76 COA 23.000	1	2	1	1	433.3	600	240	65.522	333.333	-220.412	705.88
11012	SLAYA77 COA 23.000	1	2	1	1	433.3	600	240	65.522	269.305	-220.412	705.88
11013	CLGON11-CC 11.000	1	2	1	1	96	240	96	31.7951	109.208	-57.882	300
11014	CLGON12-CC 11.000	1	2	1	1	96	240	96	31.7951	109.208	57.882	300
11015	CLGON10-CC 11.000	1	2	1	1	104	260	104	34.4447	120.468	-63.46	325
11016	MKRNG11-CC 11.500	1	2	1	1	42.8	107	42.8	6.182	45	-21	133.75
11017	MKRNG12-CC 11.500	1	2	1	1	42.8	107	42.8	6.182	45	-21	133.75
11018	MKRNG13-CC 11.500	1	2	1	1	42.8	107	42.8	6.182	45	-21	133.75
11019	MKRNG10-CC 18.000	1	2	1	1	74	185	74	0	0	-121.818	231.25
11020	MKRNGU1 OIL 11.500	1	2	1	0	0	100	40	26.7014	32.5	15	125
11021	MKRNGU2 OIL 11.500	1	2	1	0	0	100	40	26.7014	32.5	-15	125
11022	MKRNGU3 OIL 11.500	1	2	1	0	0	100	40	26.7014	32.5	15	125
11023	MKRNGU1-NEW 18.000	1	2	1	1	80	200	80	11.7139	115.714	-47.143	250
11024	MKRNGU2-NEW 18.000	1	2	1	1	80	200	80	11.7139	115.714	-47.143	250
11025	PRIOK11-CC 15.750	1	2	1	1	52	130	52	3.7658	114.65	-38	162.5
11026	PRIOK12-CC 15.750	1	2	1	1	52	130	52	3.7658	114.65	-38	162.5
11027	PRIOK13-CC 15.750	1	2	1	0	0	130	52	33.9232	120	-38	162.5
11028	PRIOK10-CC 18.000	1	2	1	1	80	200	80	5.7936	115.714	-47.143	250
11029	PRIOK21-CC 15.750	1	2	1	1	52	130	52	3.7658	113.631	-37.619	162.5
11030	PRIOK22-CC 15.750	1	2	1	1	52	130	52	3.7658	113.631	-37.619	162.5
11031	PRIOK23-CC 15.750	1	2	1	0	0	130	52	33.9232	43	-15	162.5
11032	PRIOK26-CC 18.000	1	3	1	1	80	200	80	5.7936	112.353	-44.902	250
11033	PRIOKG1-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11040	PRIOKG3-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11041	PRIOKG4-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11042	PRIOKU4-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11043	SLKLM51-GEO 11.800	1	2	1	1	60	60	24	5.9411	23	-5	75
11044	SLKLM52-GEO 11.800	1	2	1	1	60	60	24	5.9411	23	-5	75
11045	SLKLM53-GEO 11.800	1	2	1	1	60	60	24	5.9411	23	-5	75
11046	SLKBR51-GEO 11.000	1	2	1	1	56.5	60	24	5.9012	23	-5	75
11047	SLKBR52-GEO 11.000	1	2	1	1	56.5	60	24	5.9012	23	-5	75
11048	SLKBR53-GEO 11.000	1	2	1	1	57	60	24	5.9471	23	5	75
11049	LBUAN51 COA 11.000	1	2	1	1	226	300	120	52.5675	195.45	-110.206	352.94
11050	LBUAN52 COA 11.000	1	2	1	1	226	300	120	52.5675	195.45	-110.206	352.94
11052	SLAYA78 COA 23.000	1	2	1	1	470.6	625	250	69.9094	364.117	-203.766	735.29
11075	PRATU51 COA 18.000	1	2	1	1	263.7	350	140	20.3975	216.911	-40.814	411.76
11076	PRATU52 COA 18.000	1	2	1	1	263.7	350	140	20.3975	216.911	-40.814	411.76
11077	PRATU53 COA 18.000	1	2	1	1	263.7	350	140	20.3975	216.911	58.3	411.76
11090	MKRNG20-CC-R18.000	1	2	1	1	77.6	194	77.6	11.3625	72.1	-127.745	242.5
11091	MKRNG21 CC R11.500	1	2	1	1	100	250	100	14.6424	93	37.2	312.5
11092	MKRNG22-CC-R11.500	1	2	1	1	100	250	100	14.6424	93	-37.2	312.5
12144	TNAGA51 COA 11.000	1	2	1	1	237.3	315	126	3.2637	236	52.5	394
12145	TNAGA52 COA 11.000	1	2	1	1	237.3	315	126	3.2637	236	-52.5	394
12146	TNAGA53 COA 11.000	1	2	1	1	237.3	315	126	3.2637	236	52.5	394
12147	PRIOK31-CC-E11.000	1	2	1	1	97	243	97	7.1271	90.4	-36.1	304
12148	PRIOK32 CC E11.000	1	2	1	1	100	250	100	7.3374	93	37.2	312.5
12149	PRIOK30-CC-E11.000	1	2	1	1	100	250	100	7.3374	93	-37.2	312.5
12288	CSLOK51 GEO 11.800	1	2	1	1	50	50	24	2.4117	19.2	4.2	75
12289	CSLOK52 GEO 11.800	1	4	1	1	0	50	24	13.154	19.2	-4.2	75
12290	CSLOK53 GEO 11.800	1	4	1	1	0	50	24	13.154	19.2	4.2	75
12301	TNAGA54 COA 11.000	1	4	1	0	0	315	126	156	195	-116	371
21000	PRKAN41-HYD 6.0000	1	2	1	1	1.3	2.49	0.996	-0.357	0.652	-0.357	3.11
21001	PRKAN42-HYD 6.0000	1	2	1	1	1.3	2.49	0.996	-0.357	0.652	-0.357	3.11
21002	PRKAN43-HYD 6.0000	1	2	1	1	1.3	2.49	0.996	-0.357	0.652	-0.357	3.11
21003	PRKAN44-HYD 6.0000	1	2	1	1	1.3	2.49	0.996	-0.357	0.652	-0.357	3.11
21008	CKLNG41-HYD 6.3000	1	2	1	1	3	6.4	2.56	0.932	1.662	0.932	8
21009	CKLNG42-HYD 6.3000	1	2	1	0	0	6.4	2.56	1.662	1.662	-0.932	8
21010	CKLNG43-HYD 6.3000	1	2	1	0	0	6.4	2.56	1.662	1.662	-0.932	8
21011	LMJAN41-HYD 6.3000	1	2	1	1	3	6.5	2.6	-0.939	1.665	-0.939	8.13
21012	LMJAN42-HYD 6.3000	1	2	1	0	0	6.5	2.6	1.665	1.665	0.939	8.13
21013	LMJAN43-HYD 6.3000	1	2	1	0	0	6.5	2.6	1.665	1.665	-0.939	8.13
21014	SRAGI51 GAS 11.000	1	2	1	1	8	20	8	-6.5735	15	-13.17	25
21015	SRAGI52 GAS 11.000	1	2	1	1	8	20	8	-6.5735	15	-13.17	25
21016	SRAGI53 GAS 11.000	1	2	1	1	8	20	8	-6.5735	15	-13.17	25

表 6 発電機出力設定 (2015 年オフピーク) (2/4)

Bus No	Bus Name	Id	Code	Verbal	inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21017	SRAG154-GAS 11.000	1	2	1	1	8	20	8	2.8366	15	13.17	25
21021	PLNGN41-HYD 30.000	1	-2	1	1	1.3	4	1.6	-0.57	1.008	-0.57	5
21022	PLNGN42-HYD 30.000	1	2	1	0	0	4	1.6	1.008	1.008	0.57	5
21023	PLNGN43-HYD 30.000	1	-2	1	0	0	4	1.6	1.008	1.008	-0.57	5
21024	PLNGN44-HYD 30.000	1	2	1	0	0	4	1.6	1.008	1.008	0.57	5
21025	MTWR711-CC 16.000	1	2	1	1	58.4	146	58.4	1.192	74.362	-11.66	182.5
21026	MTWR712-CC 16.000	1	2	1	1	58.4	146	58.4	1.192	74.362	17.66	182.5
21027	MTWR713-CC 16.000	1	2	1	1	58.4	146	58.4	1.192	65	-20	182.5
21028	MTWR710-CC 16.000	1	2	1	1	89.6	224	89.6	1.8288	81.667	15	280
21029	MTWR721-CC 16.000	1	-2	1	0	0	146	58.4	48.9074	65	-20	182.5
21030	MTWR722-CC 16.000	1	-2	1	0	0	146	58.4	48.9074	65	-20	182.5
21031	MTWR723-CC 16.000	1	-2	1	0	0	150	60	50.2473	65	-20	187.5
21032	MTWR720-CC 16.000	1	-2	1	0	0	350	140	115.2	115.2	62.2	437.5
21033	MTWR731-CC 11.000	1	2	1	1	58.4	146	58.4	1.192	65	-20	182.5
21034	MTWR732-CC 11.000	1	2	1	1	58.4	146	58.4	1.192	65	-20	182.5
21035	MTWR733-CC 11.000	1	2	1	1	58.4	146	58.4	1.192	65	-20	182.5
21036	MTWR730-CC 16.000	1	2	1	0	0	350	140	115.2	115.2	62.2	437.5
21037	MTWR741-CC 11.000	1	-2	1	0	0	146	58.4	48.9074	65	-20	182.5
21038	MTWR742-CC 11.000	1	-2	1	0	0	146	58.4	48.9074	65	-20	182.5
21039	MTWR743-CC 11.000	1	-2	1	0	0	146	58.4	48.9074	65	-20	182.5
21040	MTWR740-CC 16.000	1	-2	1	0	0	350	140	115.2	115.2	-62.2	437.5
21041	MTWR751-CC 16.000	1	2	1	1	58.4	146	58.4	1.192	77.04	-18.4	182.5
21042	MTWR750-CC 16.000	1	2	1	1	30	75	30	0.6123	31.857	-17.029	93.75
21043	DRJAT51-GEO 13.800	1	2	1	1	57	60	30	3.1508	73	-5	70
21044	DRJAT52-GEO 13.800	1	2	1	1	90.24	110	55	-3.7966	42.2	-9.2	137.5
21045	DRJAT53-GEO 13.800	1	2	1	1	105.8	110	55	6.5728	47.2	-9.2	137.5
21046	CRATA71-HYD 16.500	1	2	1	1	50	126	50.4	-0.9505	42.733	-40	157.5
21047	CRATA72-HYD 16.500	1	-2	1	0	0	126	50.4	42.733	42.733	-40	157.5
21048	CRATA73-HYD 16.500	1	2	1	0	0	126	50.4	42.733	42.733	-40	157.5
21049	CRATA74-HYD 16.500	1	-2	1	0	0	126	50.4	42.733	42.733	-40	157.5
21050	CRATA75-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21051	CRATA76-HYD 16.500	1	-2	1	0	0	126	50.4	40	40	-40	157.5
21052	CRATA77-HYD 16.500	1	2	1	0	0	126	50.4	40	40	-40	157.5
21053	CRATA78-HYD 16.500	1	-2	1	0	0	126	50.4	40	40	-40	157.5
21054	SGLNG71-HYD 16.500	1	2	1	1	60	175	70	12.3559	44.841	-115.234	218.75
21055	SGLNG72-HYD 16.500	1	-2	1	0	0	175	70	44.841	44.841	-115.234	218.75
21056	SGLNG73-HYD 16.500	1	2	1	0	0	175	70	44.841	44.841	-115.234	218.75
21057	SGLNG74-HYD 16.500	1	-2	1	0	0	175	70	49	49	-115.234	218.75
21058	WWNDU51-GEO 20.000	1	2	1	1	109.21	110	44	3.4437	42.2	9.2	137.5
21059	WWNDU52-GEO 20.000	1	2	1	1	110	110	44	3.5195	42.2	-9.2	137.5
21060	LSTDO51-GAS 11.000	1	2	1	1	19.6	49	19.6	-5.708	19.987	-5.708	61.25
21061	LSTDO52-GAS 11.000	1	-2	1	1	19.6	49	19.6	-5.708	19.987	-5.708	61.25
21062	LSTDO53-GAS 11.000	1	2	1	1	19.6	49	19.6	-5.708	19.987	-5.708	61.25
21063	LSTDO54-GAS 11.000	1	-2	1	1	41	150	60	-17.425	61.292	-17.425	187.5
21065	JTLHR31-HYD 11.000	1	2	1	1	19	25	10	1.0479	6.402	3.62	31.25
21066	JTLHR52-HYD 11.000	1	-2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21067	JTLHR53-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21068	JTLHR54-HYD 11.000	1	-2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21069	JTLHR55-HYD 11.000	1	2	1	0	0	25	10	6.402	6.402	3.62	31.25
21070	JTLHR56-HYD 11.000	1	-2	1	0	0	25	10	6.402	6.402	-3.62	31.25
21071	KMJNG51-GEO 11.800	1	2	1	1	27.4	30	12	2.4441	15	-5	37.5
21072	KMJNG52-GEO 11.800	1	-2	1	1	52.3	60	24	4.6723	25	-8	75
21073	KMJNG53-GEO 11.800	1	2	1	1	52.3	60	24	4.6723	25	-8	75
21074	KMJNG54-GEO 11.800	1	2	1	1	60	60	24	5.3144	25	-8	75
21076	IDMYU51-COA 11.000	1	2	1	1	248.6	330	200	5.7122	120	81.724	412
21077	IDMYU52-COA 11.000	1	2	1	1	248.6	330	200	7.7695	120	-81.724	351
21078	IDMYU53-COA 11.000	1	2	1	1	248.6	330	200	7.7695	120	81.724	351
21080	CRBON21-COA 11.000	1	2	1	1	497.2	660	400	-15.1653	365	-47	825
21082	PTUHA51-GEO 11.000	1	2	1	1	60	60	45	-1.7078	23	-5	65
21083	PTUHA52-GEO 11.000	1	2	1	1	60	60	45	-1.7078	23	-5	65
21084	PTUHA53-GEO 11.000	1	4	1	1	0	60	45	23	23	-5	65
21085	DRAJAT54-GEO 13.800	1	4	1	1	0	55	45	13.06	23	-3	60
21087	KRBDS51-GEO 13.800	1	4	1	1	0	30	5	11.298	15	-15	44
21088	KRBDS52-GEO 11.000	1	4	1	1	0	55	45	20.062	21.1	-4.6	60
21089	KRBDS53-GEO 11.000	1	4	1	1	0	55	45	20.062	21.1	-4.6	60
21094	WWNDU54-GEO 20.000	1	4	1	1	0	120	44	30.156	46	-10	137.5
21095	WWNDU53-GEO 20.000	1	4	1	1	0	120	44	30.156	46	-10	137.5
21096	KMJNG55-GEO 11.800	1	4	1	1	0	60	24	21.628	23	-5	75
21097	KMJNG56-GEO 11.800	1	4	1	1	0	40	12	15.3	15.3	-15	36
21100	TKPRU51-GEO 11.000	1	4	1	1	0	55	45	21.1	21.1	-4.6	60
21101	TKPRU52-GEO 11.000	1	4	1	1	0	55	45	21.1	21.1	-4.6	60
21102	CBUN41-GEO 11.800	1	2	1	1	10	10	5	1.1105	5.8	-0.8	12
21103	RJMDL51-HYD 11.000	1	2	1	1	10	47	10	-1.0887	12.05	-15	48
21104	TPMAS51-GEO 11.000	1	4	1	1	0	45	15	17.3	17.3	-3.8	48
21105	CSKAN71-PS 23.000	1	4	1	1	0	260	150	101.438	101.438	-23.184	269



表 7 発電機出力設定 (2015 年オフピーク) (3/4)

Bus No	Bus Name	Id	Code	Used	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21106	CSKAN72 PS 23.000	1	4	1	1	0	260	150	101.438	101.438	23.184	269
21109	TNPRU53-GEO 11.000	1	4	1	1	0	55	45	21.1	21.1	-4.6	60
21301	CRBON22 COA 11.000	1	4	1	0	0	660	400	100.118	330	150	825
22800	CRBON72-COA 23.000	1	4	1	0	0	1000	400	364.37	620	-367	1176
31000	GARNG51 HYD 6.3000	1	2	1	0	0	13.2	5.28	3.378	3.378	1.91	16.5
31001	GARNG52-HYD 6.3000	1	4	1	1	0	13.2	5.28	2.735	3.378	-1.91	16.5
31002	KDMBO51 HYD 6.3000	1	2	1	1	21	22.5	9	5.6062	5.751	3.265	28.13
31003	WLTNG51-HYD 6.3000	1	2	1	1	7.5	9	3.6	2.5323	6.75	-1.294	11.25
31004	WLTNG52 HYD 6.3000	1	2	1	0	7.5	9	3.6	4.999	6.75	-1.8	11.25
31005	WNGRI51-HYD 6.3000	1	-2	1	0	0	6	2.4	1.562	1.562	-0.878	7.5
31006	WNGRI52-HYD 6.3000	1	-2	1	0	0	6	2.4	1.562	1.562	-0.878	7.5
31007	CLCAP51-OIL 11.000	1	-2	1	0	0	29	11.6	9.4	9.4	-4.4	36.25
31008	CLCAP52 OIL 11.000	1	2	1	0	0	26	10.1	8.5	8.5	5.9	32.5
31009	DIENG51-GEO 11.000	1	2	1	1	45	60	24	8.1006	23	-5	75
31010	TBROK1 OIL 11.500	1	-2	1	0	0	50	20	13.8085	16.3	-7.5	62.5
31011	TBROK510-CC 11.500	1	2	1	1	75.2	188	75.2	33.6531	141	-123.794	235
31012	TBROK511 CC 11.500	1	2	1	1	44	110	44	19.6906	37.575	20	137.5
31013	TBROK512-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31014	TBROK513-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31015	TBROK2-OIL 11.500	1	-2	1	0	0	50	20	13.8085	16.3	-7.5	62.5
31016	TBROK520-CC 11.500	1	2	1	1	75.2	188	75.2	33.6531	141	-123.794	235
31017	TBROK521-CC 11.500	1	2	1	1	44	110	44	19.6906	38.433	-20	137.5
31018	TBROK522 CC 11.500	1	-2	1	0	0	110	44	30.3788	35	20	137.5
31019	TBROK523-CC 11.500	1	-2	1	0	0	110	44	30.3788	35	-20	137.5
31020	TBROK3-OIL 11.500	1	-2	1	0	0	200	80	55.2341	65	30	250
31021	MRICA51-HYD 13.800	1	-2	1	0	0	60.3	24.12	24	24	-23	75.38
31022	MRICA52 HYD 13.800	1	4	1	1	0	60.3	24.12	15.864	24	-23	75.38
31023	MRICA53-HYD 13.800	1	4	1	1	0	60.3	24.12	15.864	24	-23	75.38
31024	CLCAP51-COA 18.000	1	2	1	1	211.7	300	130	14.4214	125	-110.206	352.94
31025	CLCAP52-COA 18.000	1	2	1	1	211.7	300	130	14.4214	125	-110.206	352.94
31026	TJATIB71-COA18.000	1	2	1	1	497.2	660	264	-22.9647	328.571	-300	776.47
31027	TJATIB72-COA18.000	1	2	1	1	497.2	660	264	-22.9647	328.571	-300	776.47
31028	JELOK41-HYD 30.000	1	2	1	1	3.5	5.12	2.048	0.926	1.309	-3.371	6.4
31029	JELOK42-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	-3.371	6.4
31030	JELOK43-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	-3.371	6.4
31031	JELOK44-HYD 30.000	1	-2	1	0	0	5.12	2.048	1.309	1.309	-3.371	6.4
31032	KTNGR41-HYD 30.000	1	2	1	1	1.7	3.52	1.408	0.6008	0.909	-0.519	4.4
31033	KTNGR42-HYD 30.000	1	2	1	1	1.7	3.52	1.408	0.6008	0.909	-0.519	4.4
31034	TIMO41-HYD 30.000	1	2	1	1	3.5	4	1.6	0.7084	1.008	-0.57	5
31035	TIMO42-HYD 30.000	1	-2	1	0	0	4	1.6	1.008	1.008	-0.57	5
31036	TIMO43-HYD 30.000	1	-2	1	0	0	4	1.6	1.008	1.008	-0.57	5
31037	RMBNG51-COA 11.000	1	2	1	1	237.3	315	126	16.6721	194.173	-122.948	393.75
31038	RMBNG52 COA 11.000	1	2	1	1	237.3	315	126	16.6721	194.173	-122.948	393.75
31039	TJATIB73-COA18.000	1	2	1	1	497.2	660	264	-22.9647	365	-47	776.47
31040	TJATIB74-COA18.000	1	2	1	1	497.2	660	264	-22.9647	365	-47	776.47
31041	DIENG52-GEO 11.000	1	2	1	1	45.2	60	24	8.1152	23	-5	75
31042	CLCAP71 COA 18.000	1	2	1	1	497.2	660	132	46.3222	365	-47	787
31043	DIENG53-GEO 11.000	1	2	1	1	60	80	24	9.3785	23	-5	75
31044	UNGRN51 GEO 11.000	1	2	1	1	35	55	24	2.7153	21.1	-4.6	75
31045	UNGRN52-GEO 11.000	1	2	1	1	29	29	11.6	1.5358	11.1	-2.4	36.25
32301	CLCAP72 COA 18.000	1	4	1	1	0	660	132	174.17	429	165	787
41000	TLGNG51-HYD 6.0000	1	4	1	1	0	18	7.2	1.139	13.5	-2.588	22.5
41001	TLGNG52 HYD 6.0000	1	4	1	1	0	18	7.2	1.02	13.5	2.588	22.5
42000	GRSIK511-CC 10.500	1	4	1	1	0	112.45	44.98	25.378	50.805	-27.179	140.56
42001	GRSIK512-CC 10.500	1	4	1	1	0	112.45	44.98	25.378	50.805	-27.179	140.56
42002	GRSIK513-CC 10.500	1	4	1	1	0	112.45	44.98	25.378	47.518	-25.47	140.56
42003	GRSIK721-CC 10.500	1	2	1	1	45	112.45	44.98	16.3996	47.518	-25.47	140.56
42004	GRSIK722-CC 10.500	1	2	1	1	45	112.45	44.98	16.3996	47.518	-25.47	140.56
42005	GRSIK723-CC 10.500	1	2	1	1	45	112.45	44.98	16.3996	47.518	-25.47	140.56
42006	GRSIK731-CC 10.500	1	-2	1	0	0	112.45	44.98	30.8353	37	-20	140.56
42007	GRSIK732-CC 10.500	1	-2	1	1	45	112.45	44.98	2.6012	47.518	-25.47	140.56
42008	GRSIK733-CC 10.500	1	2	1	1	45	112.45	44.98	2.6012	47.518	-25.47	140.56
42009	GRATI711 CC 10.500	1	4	1	1	0	100.75	40.3	39.868	58.829	28.452	125.94
42010	GRATI712-CC 10.500	1	4	1	1	0	100.75	40.3	39.868	58.829	-28.452	125.94
42011	GRATI713-CC 10.500	1	4	1	1	0	100.75	40.3	39.868	58.829	28.452	125.94
42012	GRATI721-CC 10.500	1	2	1	1	40.3	100.75	40.3	8.6776	64.603	-28.452	125.94
42013	GRATI722 CC 10.500	1	2	1	1	40.3	100.75	40.3	8.6776	64.603	-28.452	125.94
42014	GRATI723-CC 10.500	1	2	1	1	40.3	100.75	40.3	8.6776	64.603	-28.452	125.94
42015	GRSIKU51 OIL 11.000	1	4	1	0	0	100	40	23.2	32.5	-15	125
42016	GRSIKU52-OIL 11.000	1	4	1	0	0	100	40	23.2	32.5	-15	125
42019	MNDLN51 HYD 11.000	1	2	1	1	3	5.8	2.32	0.142	1.462	-0.878	7.25
42020	MNDLN52-HYD 11.000	1	2	1	1	3	5.8	2.32	0.142	1.462	-0.878	7.25
42021	MNDLN53 HYD 11.000	1	2	1	1	3	5.8	2.32	0.142	1.462	-0.878	7.25
42022	MNDLN54-HYD 11.000	1	-2	1	0	0	5.8	2.32	1.462	1.462	-0.878	7.25
42025	PERAK53 OIL 11.000	1	-2	1	0	0	50	20	16.3	16.3	7.5	62.5

表 8 発電機出力設定 (2015 年オフピーク) (4/4)

Bus No	Bus Name	Id	Code	Vsset	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
42026	PERAK54-OIL 11.000	1	2	1	0	0	50	20	16.3	16.3	-7.5	62.5
42029	WLNIG41-HYD 11.000	1	2	1	1	10.9	27	10.8	4.4237	11.246	-1.484	33.75
42030	WLNIG42-HYD 11.000	1	2	1	0	0	27	10.8	11.246	11.246	1.484	33.75
42031	SGRUH42-HYD 11.000	1	-2	1	0	0	14.5	5.8	3.735	3.735	-2.124	18.13
42032	SGRUH41-HYD 11.000	1	2	1	0	0	14.5	5.8	3.735	3.735	2.124	18.13
42033	SIMAN41-HYD 11.000	1	2	1	1	2	3.6	1.44	0.1452	0.908	-0.516	4.5
42034	SIMAN42-HYD 11.000	1	2	1	1	2	3.6	1.44	0.1452	0.908	-0.516	4.5
42035	SIMAN43-HYD 11.000	1	2	1	1	2	3.6	1.44	0.1452	0.908	-0.516	4.5
42036	STAMIS1-HYD 11.000	1	2	1	1	20.5	35	14	5.6021	26.25	-2.897	43.75
42037	STAMIS2-HYD 11.000	1	-2	1	0	0	35	14	20.5682	26.25	-2.897	43.75
42038	STAMIS3-HYD 11.000	1	2	1	0	0	35	14	20.5682	26.25	-2.897	43.75
42039	SLRJO51-HYD 11.500	1	-2	1	1	2	4.48	1.792	1.16	1.16	-0.667	5.6
42040	GRSIK53 OIL 15.000	1	4	1	1	0	200	80	83.606	103.316	48.274	250
42041	GRSIK54-OIL 15.000	1	4	1	1	0	200	80	83.606	103.316	-48.274	250
42042	GRSIK510-CC 15.750	1	1	1	1	0	189	75.6	30.043	85.812	-42.391	236.25
42043	GRSIK720-CC 15.750	1	2	1	1	75.6	189	75.6	4.3707	79.88	-42.819	236.25
42044	GRSIK730-CC 15.750	1	2	1	0	0	189	75.6	51.8272	62.2	33.6	236.25
42045	GRATI710-CC 15.750	1	4	1	1	0	160	64	63.312	120	-36.276	200
42046	PITON71-COA 18.000	1	2	1	1	278.7	400	160	3.5886	247.898	-19.379	470.59
42047	PITON72-COA 18.000	1	-2	1	1	278.7	400	160	3.5886	247.898	-19.379	470.59
42049	PITON75-COA 21.000	1	2	1	1	459.5	610	244	8.0255	332.482	-224.085	717.65
42050	PITON76-COA 21.000	1	-2	1	1	459.5	610	244	8.0255	332.482	-224.085	717.65
42051	PITON77-COA 23.000	1	2	1	1	463.3	615	246	8.0939	332.125	-225.922	723.53
42052	PITON78-COA 23.000	1	-2	1	1	463.3	615	246	8.0939	332.125	-225.922	723.53
42053	PITON79-COA 23.000	1	2	1	1	489.7	650	260	8.5174	402.834	-238.779	764.71
42070	GRSIK51-OIL 11.000	1	4	1	1	0	20	8	15	15	-13.17	25
42071	GRSIK52-OIL 11.000	1	4	1	1	0	20	8	15	15	-13.17	25
42072	GRSIK53-OIL 11.000	1	4	1	1	0	20	8	15	15	-13.17	25
42073	PCTAN51-COA 18.000	1	2	1	1	237.3	315	126	10.0417	194.173	-122.948	393.75
42074	PCTAN52-COA 18.000	1	-2	1	1	237.3	315	126	10.0417	194.173	-122.948	393.75
42079	GLTMR51-OIL 6.0000	1	-2	1	0	0	28	10	9.1	9.1	-4.2	100
42081	GLTMR52-OIL 6.0000	1	-2	1	0	0	28	10	9.1	9.1	-4.2	100
42116	PITON734 COA23.000	1	3	1	1	604.6	814.0	326	7.8582	465.471	-47.236	1018.8
42118	WILIS1-GEO 11.000	1	4	1	1	0	55	22	7.305	21.1	-4.6	68
42120	TJWAR51 COA 18.000	1	2	1	1	263.7	350	140	5.8794	170.829	-40.814	437.5
42121	WILIS2-GEO 11.000	1	4	1	1	0	55	22	7.305	21.1	-4.6	68
42123	WILIS3-GEO 11.000	1	4	1	1	0	55	22	7.305	21.1	-4.6	68
42124	JEN51-GEO 11.000	1	2	1	1	55	55	22	-0.079	21.1	-4.6	68
42125	JEN52-GEO 11.000	1	2	1	1	55	55	22	0.079	21.1	-4.6	68
42126	TJWAR52-COA 18.000	1	2	1	1	263.7	350	140	5.8794	170.829	-40.814	437.5
42127	IYANG51-GEO 11.000	1	4	1	1	0	55	22	21.1	21.1	-4.6	68
42128	MDURA51-COA 11.000	1	2	1	1	150.7	200	80	8.2104	123.9	-33.3	235.3
42129	MDURA52 COA 11.000	1	-2	1	1	150.7	200	80	8.2104	123.9	-33.3	235.3
42400	GRSIK740-CC 10.500	1	2	1	1	100	250	100	5.7969	93	-37.2	312.5
42401	GRSIK741-CC 10.500	1	2	1	1	100	250	100	5.7969	93	37.2	312.5
42402	GRSIK742-CC 10.500	1	2	1	1	100	250	100	5.7969	93	-37.2	312.5
51000	PSGRN51 DIE 6.3000	1	2	1	0	0	12	4.8	0.594	5.126	-1.132	15
51001	PSGRN52-DIE 6.3000	1	-2	1	0	0	12	4.8	0.594	5.126	-1.132	15
51011	PSGRN53-DIE 20.000	1	-2	1	0	0	5	2	0.2475	3.75	3.292	6.25
52002	CLKBW11 11.000	1	2	1	1	97.9	130	52	-9.1851	55.664	-12.098	162.5
52003	CLKBW12 11.000	1	2	1	1	94.2	125	50	8.8021	53.466	11.636	156
52004	CLKBW13 11.000	1	-2	1	1	94.2	125	50	-8.6021	53.466	-11.636	156
52006	PMRON51 GAS 11.000	1	2	1	1	19.6	49	19.6	-4.4329	16.436	8.59	61.25
52008	PMRON52-GAS 11.000	1	2	1	1	19.6	49	19.6	-4.4329	16.436	-8.59	61.25
52009	PSGRN51-GAS 11.500	1	2	1	1	8.4	21	8.4	-1.8956	8.58	-2.418	26.25
52010	PSGRN52-GAS 11.500	1	2	1	1	8	20	8	-1.8053	15	-13.17	25
52011	PSGRN53-GAS 11.500	1	2	1	1	16.8	42	16.8	-3.7912	17.16	-4.835	52.5
52012	PSGRN54-GAS 11.500	1	2	1	1	16.8	42	16.8	-3.7912	17.16	-4.835	52.5
52014	GLMKN51-GAS 16.000	1	2	1	1	58.4	146	58.4	-5.4614	60.548	-33.856	182.5
52020	BALIT51 11.000	1	-3	1	0	0	100	40	-2.7757	41.604	-9.234	125
52021	BALIT52 11.000	1	-2	1	0	0	100	40	-7.871	41.604	-9.234	125
52900	PMRON-BOO1 11.000	1	2	1	1	18	45	18	-4.4914	27.889	-16.531	52.94
52901	PMRON-BOO2 11.000	1	-2	1	1	18	45	18	-4.4914	27.889	-16.531	52.94
52902	PMRON-BOO3 11.000	1	4	1	1	0	45	18	14.046	27.889	-16.531	52.94
52904	PSRAN-BOT 20.000	1	2	1	1	20	50	20	-4.4076	30.987	-18.368	58.82
52905	PSRAN-BOO1 11.000	1	2	1	1	4	10	4	-1.1111	6.197	-3.674	11.76
52906	PSRAN-BOO2 11.000	1	-2	1	1	4	10	4	-1.1111	6.197	-3.674	11.76
52907	PSRAN-BOO3 11.000	1	2	1	1	4	10	4	-1.1111	6.197	-3.674	11.76
52910	PSRAN-PEAKR120.000	1	2	1	1	20	50	20	-4.4076	30.987	-18.368	58.82
52911	PSRAN-PEAKR220.000	1	-2	1	1	20	50	20	-4.4076	30.987	-18.368	58.82



表9 負荷とSIL値の比較(2015年 SIL値を超過する箇所のみ記載)(1/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	Length	kV	SIL(MW)	Load (MW)	Rate of Load/SIL (%)		
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id										
14000	ASPEK4	70.000	14006	CLGS14	70.000	1	0.002224	0.00382	0.00007	0.5	70	13.54	13.9	102.7
14000	ASPEK4	70.000	14006	CLGS14	70.000	2	0.002224	0.00382	0.00007	0.5	70	13.54	13.9	102.7
14003	CBD4K4	70.000	14021	UBRUG4	70.000	1	0.043944	0.075864	0.00148	9.9	70	13.97	39.1	279.9
14003	CBD4K4	70.000	14021	UBRUG4	70.000	2	0.043944	0.075864	0.00148	9.9	70	13.97	39.1	279.9
14005	CIBNG4	70.000	14006	CLGS14	70.000	1	0.024763	0.045795	0.00078	5.67	70	13.05	13.9	106.5
14005	CIBNG4	70.000	14006	CLGS14	70.000	2	0.024763	0.045795	0.00078	5.67	70	13.05	13.9	106.5
14012	LBSTU4	70.000	14021	UBRUG4	70.000	1	0.127972	0.115079	0.00262	16.22	70	15.09	37.2	246.5
14012	LBSTU4	70.000	14021	UBRUG4	70.000	2	0.127972	0.115079	0.00262	16.22	70	15.09	37.2	246.5
15009	BGBRU5	150.00	15013	CBD4K5	150.00	1	0.005099	0.032752	0.0282	28.9	150	92.79	184.8	199.2
15009	BGBRU5	150.00	15039	ITP5	150.00	1	0.006818	0.03967	0.03415	35	150	92.78	186.3	200.8
15009	BGBRU5	150.00	15039	ITP5	150.00	2	0.006818	0.03967	0.03415	35	150	92.78	186.3	200.8
15009	BGBRU5	150.00	15086	SLKBR5	150.00	1	0.0102	0.065515	0.05641	57.81	150	92.79	204.7	220.6
15009	BGBRU5	150.00	15089	SNTUL5	150.00	1	0.002239	0.01966	0.00942	10.2	150	69.22	253.4	366.1
15009	BGBRU5	150.00	15089	SNTUL5	150.00	2	0.002239	0.01966	0.00942	10.2	150	69.22	253.4	366.1
15009	BGBRU5	150.00	15141	CIAW15	150.00	1	0.00072	0.00687	0.01118	8.4	150	127.57	187.5	147
15009	BGBRU5	150.00	15141	CIAW15	150.00	2	0.00072	0.00687	0.01118	8.4	150	127.57	187.5	147
15009	BGBRU5	150.00	25023	CNJUR5B	150.00	1	0.022507	0.078472	0.03029	45.54	150	62.13	125	201.2
15009	BGBRU5	150.00	25023	CNJUR5B	150.00	2	0.022507	0.078472	0.03029	45.54	150	62.13	125	201.2
15010	BKAS15A	150.00	15070	PGLNG5	150.00	1	0.000746	0.004871	0.0042	4.3	150	92.86	166.7	179.5
15010	BKAS15A	150.00	15070	PGLNG5	150.00	2	0.000746	0.004871	0.0042	4.3	150	92.86	166.7	179.5
15013	CBD4K5	150.00	15086	SLKBR5	150.00	1	0.008205	0.052698	0.04537	46.5	150	92.79	138.4	149.2
15013	CBD4K5	150.00	15114	PRATU5	150.00	1	0.01235	0.07933	0.0683	70	150	92.79	339	365.3
15013	CBD4K5	150.00	15114	PRATU5	150.00	2	0.01235	0.07933	0.0683	70	150	92.79	339	365.3
15013	CBD4K5	150.00	15141	CIAW15	150.00	1	0.00221	0.02102	0.0342	25.7	150	127.55	231.5	181.5
15013	CBD4K5	150.00	15141	CIAW15	150.00	2	0.00221	0.02102	0.0342	25.7	150	127.55	231.5	181.5
15014	CIBNG5	150.00	15088	SMCIB5	150.00	1	0.000725	0.004658	0.00401	4.11	150	92.78	123.7	133.3
15014	CIBNG5	150.00	15088	SMCIB5	150.00	2	0.000725	0.004658	0.00401	4.11	150	92.78	123.7	133.3
15014	CIBNG5	150.00	15089	SNTUL5	150.00	1	0.00272	0.02332	0.01117	12.1	150	69.21	219.4	317
15014	CIBNG5	150.00	15089	SNTUL5	150.00	2	0.00272	0.02332	0.01117	12.1	150	69.21	219.4	317
15015	CIPNG5	150.00	15880	CWANG5B	150.00	1	0.00061	0.003921	0.00338	3.46	150	92.85	95.3	102.6
15015	CIPNG5	150.00	15880	CWANG5B	150.00	2	0.00061	0.003921	0.00338	3.46	150	92.85	95.3	102.6
15018	CKUPA5A	150.00	15040	JTAKES5	150.00	1	0.00127	0.00816	0.00703	7.2	150	92.82	120.5	129.8
15018	CKUPA5A	150.00	15040	JTAKES5	150.00	2	0.00127	0.00816	0.00703	7.2	150	92.82	120.5	129.8
15018	CKUPA5A	150.00	15143	INAGA5-2	150.00	1	0.00942	0.04093	0.05653	50	150	117.52	144.9	123.3
15018	CKUPA5A	150.00	15143	INAGA5-2	150.00	2	0.00942	0.04093	0.05653	50	150	117.52	144.9	123.3
15020	CLGBR5	150.00	15023	CLGON-CC5	150.00	1	0.001491	0.012937	0.01817	16.9	150	118.51	180.6	152.4
15020	CLGBR5	150.00	15023	CLGON-CC5	150.00	2	0.001491	0.012937	0.01817	16.9	150	118.51	180.6	152.4
15020	CLGBR5	150.00	15052	KSTEL5	150.00	1	0.000723	0.004646	0.004	4.1	150	92.79	102.9	110.9
15020	CLGBR5	150.00	15052	KSTEL5	150.00	2	0.000723	0.004646	0.004	4.1	150	92.79	102.9	110.9
15020	CLGBR5	150.00	15092	SRANG5	150.00	1	0.0039	0.02547	0.02199	22.5	150	92.92	162.5	174.9
15020	CLGBR5	150.00	15092	SRANG5	150.00	2	0.0039	0.02547	0.02199	22.5	150	92.92	162.5	174.9
15025	CNKNG5	150.00	15097	TGBRU5	150.00	1	0.00098	0.01214	0.006	6.5	150	70.30	123.6	175.8
15025	CNKNG5	150.00	15097	TGBRU5	150.00	2	0.00098	0.01214	0.006	6.5	150	70.30	123.6	175.8
15027	CWGLM5	150.00	15066	DEPOK5	150.00	1	0.006123	0.04812	0.02559	28.7	150	72.92	85.7	117.5
15027	CWGLM5	150.00	15066	DEPOK5	150.00	2	0.006123	0.04812	0.02559	28.7	150	72.92	85.7	117.5
15028	CWGBR5	150.00	15031	DTIGA5	150.00	1	0.000301	0.002862	0.00466	3.5	150	127.60	211.5	165.7
15028	CWGBR5	150.00	15031	DTIGA5	150.00	2	0.000301	0.002862	0.00466	3.5	150	127.60	211.5	165.7
15031	DTIGA5	150.00	15063	MPANG5B	150.00	1	0.00048	0.00458	0.00745	5.6	150	127.54	131.6	103.2
15031	DTIGA5	150.00	15063	MPANG5B	150.00	2	0.00048	0.00458	0.00745	5.6	150	127.54	131.6	103.2
15039	ITP5	150.00	15088	SMCIB5	150.00	1	0.00173	0.01481	0.00711	7.7	150	69.29	141	203.5
15039	ITP5	150.00	15088	SMCIB5	150.00	2	0.00173	0.01481	0.00711	7.7	150	69.29	141	203.5
15041	JIRGN5	150.00	15126	IX	150.00	1	0.001041	0.006796	0.00587	6	150	92.94	120.3	129.4
15046	KDSP15	150.00	25066	MTWAR5	150.00	1	0.00188	0.00862	0.01077	10	150	111.78	176.8	158.2
15049	KMYRN5	150.00	15078	PKBR15	150.00	1	0.000794	0.0051	0.00439	4.5	150	92.78	92.9	100.1
15049	KMYRN5	150.00	15078	PKBR15	150.00	2	0.000794	0.0051	0.00439	4.5	150	92.78	92.9	100.1
15055	LKONG5	150.00	15198	LKONG5-NEW	150.00	1	0.00051	0.003285	0.00283	2.9	150	92.82	120.8	130.1
15055	LKONG5	150.00	15198	LKONG5-NEW	150.00	2	0.00051	0.003285	0.00283	2.9	150	92.82	120.8	130.1
15061	MNTUR5	150.00	15128	TX	150.00	1	0.000908	0.005924	0.00511	5.23	150	92.88	130.4	140.4
15068	PDKLP5A	150.00	15120	BKAS15B	150.00	1	0.001145	0.007476	0.00645	6.6	150	92.88	162.6	175.1
15068	PDKLP5A	150.00	15120	BKAS15B	150.00	2	0.001145	0.007476	0.00645	6.6	150	92.88	162.6	175.1
15068	PDKLP5A	150.00	15127	TX	150.00	1	0.001041	0.006796	0.00587	6	150	92.94	139	171.1
15068	PDKLP5A	150.00	15129	TX	150.00	1	0.000908	0.005924	0.00511	5.23	150	92.88	166.1	178.8
15070	PGLNG5	150.00	15071	PGSAN5	150.00	1	0.000855	0.005777	0.00499	5.1	150	92.94	101.7	109.4
15070	PGLNG5	150.00	15074	PLGDG5B	150.00	1	0.000746	0.004871	0.0042	4.3	150	92.86	160.1	172.4
15083	PTKNG5	150.00	15370	GNDUL5B	150.00	1	0.003263	0.021295	0.01838	18.8	150	92.90	157.1	169.1
15083	PTKNG5	150.00	15370	GNDUL5B	150.00	2	0.003263	0.021295	0.01838	18.8	150	92.90	157.1	169.1
15092	SRANG5	150.00	15905	IKIAT5	150.00	1	0.001067	0.006855	0.0059	6.05	150	92.77	110.1	118.7
15096	SRPNG5B	150.00	15124	BNTRO5B	150.00	1	0.00269	0.01952	0.01417	15.7	150	85.20	101	118.5
15097	TGBRU5	150.00	15143	INAGA5-2	150.00	1	0.00422	0.01834	0.02533	22.4	150	117.52	183.5	156.1
15097	TGBRU5	150.00	15143	INAGA5-2	150.00	2	0.00422	0.01834	0.02533	22.4	150	117.52	183.5	156.1
15100	INAGA5	150.00	15143	INAGA5-2	150.00	1	0.00094	0.00409	0.00565	5	150	117.53	140.3	119.4
15100	INAGA5	150.00	15143	INAGA5-2	150.00	2	0.00094	0.00409	0.00565	5	150	117.53	140.3	119.4
15103	MENESS	150.00	15104	LBUAN5	150.00	1	0.001168	0.005076	0.00701	6.2	150	117.52	129.5	110.2
15103	MENESS	150.00	15104	LBUAN5	150.00	2	0.001168	0.005076	0.00701	6.2	150	117.52	129.5	110.2
15103	MENESS	150.00	15902	CHSR15	150.00	1	0.00424	0.01842	0.02544	22.5	150	117.52	120	102.1
15104	LBUAN5	150.00	15105	SKET15	150.00	1	0.00406	0.02607	0.02244	23	150	92.78	170.2	183.5
15104	LBUAN5	150.00	15105	SKET15	150.00	2	0.00406	0.02607	0.02244	23	150	92.78	170.2	183.5
15105	SKET15	150.00	15142	RKBTG5	150.00	1	0.00641	0.02783	0.03844	34	150	117.53	132.4	112.7
15105	SKET15	150.00	15142	RKBTG5	150.00	2	0.00641	0.02783	0.03844	34	150	117.53	132.	



表 10 負荷と SIL 値の比較 (2015 年 SIL 値を超過する箇所のみ記載) (2/4)

Transmission Line				Id	Line R (pu)	Line X (pu)	Charging (pu)	Length	kV	SIL(MW)	Load (MW)	Rate of Load/SIL (%)		
From Bus Number	From Bus Name	To Bus Number	To Bus Name											
15106	BLRJA5-N	150.00	15140	LSTEL5	150.00	1	0.00245	0.01064	0.0147	13	150	117.54	131.5	111.9
15106	BLRJA5-N	150.00	15140	LSTEL5	150.00	2	0.00245	0.01064	0.0147	13	150	117.54	131.5	111.9
15112	LBSTU5	150.00	15113	UBRUG5	150.00	1	0.01235	0.07933	0.0683	70	150	92.79	167.2	180.2
15112	LBSTU5	150.00	15113	UBRUG5	150.00	2	0.01235	0.07933	0.0683	70	150	92.79	167.2	180.2
15113	LBSTU5	150.00	25023	CNJUR5B	150.00	1	0.00565	0.03627	0.03122	32	150	92.78	130.4	140.6
15113	LBSTU5	150.00	25023	CNJUR5B	150.00	2	0.00565	0.03627	0.03122	32	150	92.78	130.4	140.6
15113	UBRUG5	150.00	15114	PRATU5	150.00	1	0.0043	0.03025	0.02331	25	150	87.78	171.1	194.9
15113	UBRUG5	150.00	15114	PRATU5	150.00	2	0.0043	0.03025	0.02331	25	150	87.78	171.1	194.9
15126	TX	150.00	15130	JTWRG5	150.00	1	0.00212	0.0136	0.01171	12	150	92.79	120.5	129.9
15127	TX	150.00	15130	JTWRG5	150.00	1	0.00212	0.0136	0.01171	12	150	92.79	158.8	171.1
15128	TX	150.00	15130	JTWRG5	150.00	1	0.00212	0.0136	0.01171	12	150	92.79	130.6	140.7
15129	TX	150.00	15130	JTWRG5	150.00	1	0.00212	0.0136	0.01171	12	150	92.79	165.9	178.8
15167	TX	150.00	25066	MTWAR5	150.00	1	0.00188	0.00862	0.01077	10	150	111.78	174.1	155.8
15177	PSTEL5	150.00	151061	BLRJA5B-N	150.00	1	0.00377	0.01637	0.02261	20	150	117.52	135	114.9
15177	PSTEL5	150.00	151061	BLRJA5B-N	150.00	2	0.00377	0.01637	0.02261	20	150	117.52	135	114.9
22227	TX	150.00	25015	CGRLG5B	150.00	2	0.00186	0.00745	0.00644	6.6	150	92.97	107.3	115.4
22227	TX	150.00	25118	DKLOT5	150.00	1	0.00026	0.0017	0.00146	1.5	150	92.67	107.3	115.8
22228	TX	150.00	25000	BDSLNS	150.00	2	0.00186	0.00745	0.00644	6.6	150	92.97	157	169.9
22228	TX	150.00	25118	DKLOT5	150.00	1	0.00026	0.0017	0.00146	1.5	150	92.67	157	169.9
24001	ARJWN4B	70.000	24048	PLMNN4	70.000	1	0.01316	0.04008	0.00071	5	70	13.31	34.7	260.7
24001	ARJWN4B	70.000	24048	PLMNN4	70.000	2	0.01185	0.03607	0.00064	4.5	70	13.32	38.6	289.8
24001	ARJWN4B	70.000	24069	SRAGI7B	70.000	1	0.053087	0.157335	0.00305	20.5	70	13.92	36.7	263.6
24001	ARJWN4B	70.000	24069	SRAGI7B	70.000	2	0.053087	0.157335	0.00305	20.5	70	13.92	36.7	263.6
24006	BNJAR4	70.000	24046	PGDRN4	70.000	1	0.196194	0.338705	0.00659	44.2	70	13.95	17.3	124
24006	BNJAR4	70.000	24046	PGDRN4	70.000	2	0.196194	0.338705	0.00659	44.2	70	13.95	17.3	124
24014	CKRNG4	70.000	24029	JTBRG4B	70.000	1	0.173112	0.298857	0.00582	39	70	13.95	22.8	163.4
24014	CKRNG4	70.000	24029	JTBRG4B	70.000	2	0.173112	0.298857	0.00582	39	70	13.95	22.8	163.4
24014	CKRNG4	70.000	24068	SRAGI7A	70.000	1	0.007769	0.023025	0.00045	3	70	13.98	22.8	163.1
24014	CKRNG4	70.000	24068	SRAGI7A	70.000	2	0.007769	0.023025	0.00045	3	70	13.98	22.8	163.1
24022	IDMYU4	70.000	24029	JTBRG4B	70.000	1	0.066582	0.114945	0.00224	15	70	13.96	21.5	154
24022	IDMYU4	70.000	24029	JTBRG4B	70.000	2	0.066582	0.114945	0.00224	15	70	13.96	21.5	154
24024	IDRMA4	70.000	24056	PWKTA4A	70.000	1	0.017112	0.0521	0.00093	6.5	70	13.36	24.4	182.6
24024	IDRMA4	70.000	24056	PWKTA4A	70.000	2	0.017112	0.0521	0.00093	6.5	70	13.36	24.4	182.6
24038	LMJAN4	70.000	24062	SMDRA4	70.000	1	0.079898	0.137934	0.00269	18	70	13.96	16	114.6
24057	PWKTA4B	70.000	24901	SPFV14	70.000	1	0.028874	0.049579	0.00097	6.49	70	13.99	38.9	278.1
24067	SMDRA4	70.000	24064	SNTSA4	70.000	1	0.054908	0.094791	0.00185	12.37	70	13.97	26.7	187.5
25000	BDSLNS	150.00	25015	CGRLG5B	150.00	1	0.00372	0.01491	0.01288	13.2	150	92.94	162.4	174.7
25000	BDSLNS	150.00	25104	WWNDU5	150.00	1	0.00589	0.03781	0.03255	33.36	150	92.78	132.8	143.1
25000	BDSLNS	150.00	25104	WWNDU5	150.00	2	0.00589	0.03781	0.03255	33.36	150	92.78	132.8	143.1
25008	CBATU5A	150.00	25062	MKSRI5	150.00	1	0.000865	0.005553	0.00478	4.9	150	92.78	196.3	211.6
25008	CBATU5A	150.00	25062	MKSRI5	150.00	2	0.000865	0.005553	0.00478	4.9	150	92.78	196.3	211.6
25009	CBATU5B	150.00	25134	CLIP05	150.00	1	0.00203	0.01303	0.01122	11.5	150	92.79	264.2	284.7
25009	CBATU5B	150.00	25134	CLIP05	150.00	2	0.00203	0.01303	0.01122	11.5	150	92.79	264.2	284.7
25009	CBATU5B	150.00	25900	HNKOK5	150.00	2	0.00031	0.00199	0.00171	1.76	150	92.70	130.6	140.9
25009	CBATU5B	150.00	25900	HNKOK5	150.00	3	0.00031	0.00199	0.00171	1.76	150	92.70	130.6	140.9
25020	CKSKA5	150.00	25048	KMJNG5A	150.00	1	0.002685	0.017249	0.01485	15.22	150	92.79	111.3	120
25020	CKSKA5	150.00	25048	KMJNG5A	150.00	2	0.002685	0.017249	0.01485	15.22	150	92.79	111.3	120
25020	CKSKA5	150.00	25088	RCKSB5	150.00	1	0.003158	0.011011	0.00425	6.39	150	62.13	79.6	128.1
25020	CKSKA5	150.00	25088	RCKSB5	150.00	2	0.003158	0.011011	0.00425	6.39	150	62.13	79.6	128.1
25024	CRATA5	150.00	25072	PDLRG5	150.00	1	0.012434	0.039977	0.02614	33	150	80.86	189.2	234
25024	CRATA5	150.00	25072	PDLRG5	150.00	2	0.012434	0.039977	0.02614	33	150	80.86	189.2	234
25024	CRATA5	150.00	25084	PWKTA5	150.00	1	0.003105	0.019946	0.01717	17.6	150	92.78	105	113.2
25032	GARUT5	150.00	25100	TSMYA5	150.00	1	0.022933	0.069823	0.02626	40	150	61.33	67.4	109.9
25032	GARUT5	150.00	25100	TSMYA5	150.00	2	0.022933	0.069823	0.02626	40	150	61.33	67.4	109.9
25034	GDMKR5	150.00	25098	TMBUN5	150.00	1	0.001274	0.008182	0.00704	7.22	150	92.76	179.2	193.2
25034	GDMKR5	150.00	25098	TMBUN5	150.00	2	0.001274	0.008182	0.00704	7.22	150	92.76	179.2	193.2
25034	GDMKR5	150.00	25134	CLIP05	150.00	1	0.00203	0.01303	0.01122	11.5	150	92.79	247.8	267
25034	GDMKR5	150.00	25134	CLIP05	150.00	2	0.00203	0.01303	0.01122	11.5	150	92.79	247.8	267
25038	IDMYU5	150.00	25053	KSBRU5B	150.00	1	0.00754	0.03275	0.04522	40	150	117.51	313.9	267.1
25038	IDMYU5	150.00	25053	KSBRU5B	150.00	2	0.00754	0.03275	0.04522	40	150	117.51	313.9	267.1
25038	IDMYU5	150.00	25913	IDMLY5	150.00	1	0.00113	0.00491	0.00678	3	150	117.51	181.1	154.1
25038	IDMYU5	150.00	25913	IDMLY5	150.00	2	0.00113	0.00491	0.00678	3	150	117.51	181.1	154.1
25040	JBBKA5	150.00	25900	HNKOK5	150.00	2	0.002272	0.01459	0.01256	12.87	150	92.78	104.8	113
25040	JBBKA5	150.00	25900	HNKOK5	150.00	3	0.002272	0.01459	0.01256	12.87	150	92.78	104.8	113
25042	JTBRG5	150.00	25154	ARJWN5	150.00	1	0.00737	0.04731	0.04074	41.75	150	92.80	125.8	135.6
25042	JTBRG5	150.00	25154	ARJWN5	150.00	2	0.00737	0.04731	0.04074	41.75	150	92.80	125.8	135.6
25052	KSBRU5A	150.00	25064	MLIGL5	150.00	1	0.001182	0.007593	0.00654	6.7	150	92.81	108.3	116.7
25053	KSBRU5B	150.00	25901	TTJBR5	150.00	1	0.00229	0.01473	0.01268	13	150	92.78	112.6	121.4
25053	KSBRU5B	150.00	25901	TTJBR5	150.00	2	0.00229	0.01473	0.01268	13	150	92.78	112.6	121.4
25060	MDRCN5	150.00	25092	SRAGI5A	150.00	1	0.00214	0.013747	0.01184	12.13	150	92.81	218.1	235
25060	MDRCN5	150.00	25092	SRAGI5A	150.00	2	0.00214	0.013747	0.01184	12.13	150	92.81	218.1	235
25060	MDRCN5	150.00	25140	KDPTN5	150.00	1	0.00159	0.01022	0.0088	9.02	150	92.79	93.2	100.4
25060	MDRCN5	150.00	25140	KDPTN5	150.00	2	0.00159	0.01022	0.0088	9.02	150	92.79	93.2	100.4
25060	MDRCN5	150.00	25154	ARJWN5	150.00	1	0.00472	0.030315	0.0261	26.75	150	92.79	158.5	170.8
25060	MDRCN5	150.00	25154	ARJWN5	150.00	2	0.00472	0.030315	0.0261	26.75	150	92.79	158.5	170.8
25062	MKSRI5	150.00	25078	PNYNG5	150.00	1	0.000759	0.004873	0.0042	4.3	150	92.84	178.1	191.8
25062	MKSRI5	150.00	25078	PNYNG5	150.00	2	0.000759	0.004873	0.0042	4.3	150	92.84	178.1	191.8
25078	PNYNG5	150.00	25080	PRMYA5	150.00	1	0.001357	0.008715	0.0075	7.69	150	92.77	93.3	100.6
25090	SKMDI5	150.00	25913	IDMLY5	150.00	1	0.00716	0.03275	0.04092	38	150	111.78	120	107.4
25090	SKMDI5	150.00	25											



表 11 負荷と SIL 値の比較 (2015 年 SIL 値を超過する箇所のみ記載) (3/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	Length	kV	SIL(MW)	Load (MW)	Rate of Load/SIL (%)		
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id										
25093	SRAG5B	150.00	25114	CRBON5	150.00	1	0.00756	0.03285	0.04537	40.1	150	117.52	321.5	273.6
25093	SRAG5B	150.00	25114	CRBON5	150.00	2	0.00756	0.03285	0.04537	40.1	150	117.52	321.5	273.6
25102	UBRNG5	150.00	25106	RCKSB5-N	150.00	1	0.00397	0.0255	0.02195	22.5	150	92.78	111.2	119.9
25102	UBRNG5	150.00	25106	RCKSB5-N	150.00	2	0.00397	0.0255	0.02195	22.5	150	92.78	111.2	119.9
25102	UBRNG5	150.00	25106	RCKSB5-N	150.00	3	0.0032	0.02054	0.01768	18.1	150	92.78	138.1	148.9
27004	MDRCN7	500.00	37010	PMLNG7	500.00	1	0.00125	0.01595	1.024742	120	500	801.54	915.1	114.2
27004	MDRCN7	500.00	37010	PMLNG7	500.00	2	0.00125	0.01595	1.024742	120	500	801.54	915.1	114.2
35000	BAWEN5	150.00	35058	SCANG5	150.00	1	0.00548	0.03708	0.02888	31.1	150	88.25	103	116.7
35000	BAWEN5	150.00	35720	UNGRN5B	150.00	1	0.001461	0.009384	0.00808	8.28	150	92.79	109	117.5
35000	BAWEN5	150.00	35720	UNGRN5B	150.00	2	0.001461	0.009384	0.00808	8.28	150	92.79	109	117.5
35002	BMAYU5	150.00	35025	KLBKL5	150.00	1	0.01005	0.04136	0.03285	35.1	150	89.12	140.8	158
35002	BMAYU5	150.00	35025	KLBKL5	150.00	2	0.01005	0.04136	0.03285	35.1	150	89.12	140.8	158
35002	BMAYU5	150.00	35087	BLPLG5	150.00	1	0.00406	0.01669	0.01326	14.2	150	89.13	130.2	146.1
35002	BMAYU5	150.00	35087	BLPLG5	150.00	2	0.00406	0.01669	0.01326	14.2	150	89.13	130.2	146.1
35006	BRGN5	150.00	35017	JELOK5	150.00	1	0.004128	0.012568	0.00473	7.2	150	61.35	70.6	115.1
35006	BRGN5	150.00	35017	JELOK5	150.00	2	0.004128	0.012568	0.00473	7.2	150	61.35	70.6	115.1
35010	CLCAP5	150.00	35057	RWAL05	150.00	1	0.006307	0.025951	0.02061	22	150	89.12	168.4	189
35010	CLCAP5	150.00	35057	RWAL05	150.00	2	0.006307	0.025951	0.02061	22	150	89.12	168.4	189
35010	CLCAP5	150.00	35062	SNTRA5	150.00	1	0.003813	0.015689	0.01246	13.3	150	89.12	112.6	126.4
35010	CLCAP5	150.00	35062	SNTRA5	150.00	2	0.003813	0.015689	0.01246	13.3	150	89.12	112.6	126.4
35011	DIENG5	150.00	35012	GARNG5	150.00	1	0.00463	0.014533	0.00515	8.08	150	59.51	77.5	130.2
35011	DIENG5	150.00	35079	WSOBO5	150.00	1	0.01068	0.03352	0.01187	18.63	150	59.51	77.5	130.2
35012	GARNG5	150.00	35079	WSOBO5	150.00	2	0.006049	0.018987	0.00673	10.55	150	59.54	77.2	129.7
35017	JELOK5	150.00	35072	UNGRN5	150.00	1	0.007182	0.021208	0.0122	16.57	150	75.85	100	131.8
35017	JELOK5	150.00	35072	UNGRN5	150.00	2	0.007182	0.021208	0.0122	16.57	150	75.85	100	131.8
35018	JKULO5	150.00	35030	KUDUS5	150.00	1	0.002174	0.009447	0.01305	11.54	150	117.53	210.1	178.8
35018	JKULO5	150.00	35030	KUDUS5	150.00	2	0.002174	0.009447	0.01305	11.54	150	117.53	210.1	178.8
35018	JKULO5	150.00	35044	PATIS	150.00	1	0.00407	0.01768	0.02442	21.6	150	117.53	225.9	192.2
35018	JKULO5	150.00	35044	PATIS	150.00	2	0.00407	0.01768	0.02442	21.6	150	117.53	225.9	192.2
35021	KBSEN5	150.00	35087	BLPLG5	150.00	1	0.00406	0.01669	0.01326	14.2	150	89.13	118.1	132.5
35021	KBSEN5	150.00	35087	BLPLG5	150.00	2	0.00406	0.01669	0.01326	14.2	150	89.13	118.1	132.5
35025	KLBKL5	150.00	35057	RWAL05	150.00	1	0.004659	0.019173	0.01523	16.25	150	89.13	182	204.2
35025	KLBKL5	150.00	35057	RWAL05	150.00	2	0.004659	0.019173	0.01523	16.25	150	89.13	182	204.2
35026	KLSARI5	150.00	35068	TBROK5B	150.00	1	0.002423	0.010494	0.00754	8.45	150	84.76	104.9	123.8
35029	KPYAK5	150.00	35068	TBROK5B	150.00	1	0.00446	0.018353	0.01458	15.56	150	89.13	95.5	107.1
35032	LMNIS5	150.00	35062	SNTRA5	150.00	1	0.007638	0.00828	0.00293	4.6	150	59.49	73.9	124.2
35039	MSRAN5	150.00	35043	PALUR5	150.00	1	0.007109	0.022315	0.0079	12.4	150	59.50	88.8	149.2
35043	PALUR5	150.00	35063	SORU5	150.00	1	0.002185	0.009496	0.01311	11.6	150	117.50	140.7	119.7
35043	PALUR5	150.00	35063	SORU5	150.00	2	0.002185	0.009496	0.01311	11.6	150	117.50	140.7	119.7
35043	PALUR5	150.00	35064	SRGEN5	150.00	1	0.013301	0.04175	0.01479	23.2	150	59.52	67.6	113.6
35044	PATIS	150.00	35082	RMBNG5-2	150.00	1	0.01004	0.04363	0.06026	53.3	150	117.52	261.9	222.9
35044	PATIS	150.00	35082	RMBNG5-2	150.00	2	0.01004	0.04363	0.06026	53.3	150	117.52	261.9	222.9
35046	PDLAM5	150.00	35068	TBROK5B	150.00	1	0.001805	0.007429	0.0059	6.3	150	89.12	112.3	126.4
35046	PDLAM5	150.00	35068	TBROK5B	150.00	2	0.001805	0.007429	0.0059	6.3	150	89.12	112.3	126.4
35057	RWAL05	150.00	35062	SNTRA5	150.00	1	0.013214	0.040232	0.01513	23.05	150	61.32	63.2	103.1
35057	RWAL05	150.00	35062	SNTRA5	150.00	2	0.013214	0.040232	0.01513	23.05	150	61.32	63.2	103.1
35057	RWAL05	150.00	35902	START5	150.00	1	0.0085	0.0539	0.01223	18.9	150	47.63	58.2	122.2
35057	RWAL05	150.00	35902	START5	150.00	2	0.0085	0.0539	0.01223	18.9	150	47.63	58.2	122.2
35063	SORU5	150.00	35077	WNSRI5	150.00	1	0.000829	0.003792	0.00474	4.4	150	111.80	171.3	153.2
35063	SORU5	150.00	35077	WNSRI5	150.00	2	0.000829	0.003792	0.00474	4.4	150	111.80	171.3	153.2
35066	SYUNG5	150.00	35067	TBROK5A	150.00	1	0.003443	0.01417	0.01126	12.01	150	89.14	108.9	122.2
35066	SYUNG5	150.00	35067	TBROK5A	150.00	2	0.003443	0.01417	0.01126	12.01	150	89.14	108.9	122.2
35066	SYUNG5	150.00	35080	IJATI5	150.00	1	0.00121	0.01149	0.0187	14.1	150	127.57	130	101.9
35066	SYUNG5	150.00	35080	IJATI5	150.00	2	0.00121	0.01149	0.0187	14.1	150	127.57	130	101.9
35076	WNGRI5	150.00	35077	WNSRI5	150.00	1	0.005935	0.025787	0.03561	31.5	150	117.51	207.6	176.7
35076	WNGRI5	150.00	35077	WNSRI5	150.00	2	0.005935	0.025787	0.03561	31.5	150	117.51	207.6	176.7
35076	WNGRI5	150.00	35088	NTDRI5	150.00	1	0.002367	0.007066	0.01436	15.55	150	142.56	222.6	156.1
35076	WNGRI5	150.00	35088	NTDRI5	150.00	2	0.002367	0.007066	0.01436	15.55	150	142.56	222.6	156.1
35088	NTDRI5	150.00	45217	PCTAN5-2	150.00	1	0.007101	0.0212	0.04307	46.65	150	142.53	231.3	162.3
35088	NTDRI5	150.00	45217	PCTAN5-2	150.00	2	0.007101	0.0212	0.04307	46.65	150	142.53	231.3	162.3
37008	UNGRN7	500.00	37010	PMLNG7	500.00	1	0.00125	0.01595	1.024742	120	500	801.54	938.1	117
37008	UNGRN7	500.00	37010	PMLNG7	500.00	2	0.00125	0.01595	1.024742	120	500	801.54	938.1	117
42080	TX	150.00	45101	UJUNG5	150.00	2	0.00191	0.00774	0.00287	4.4	150	60.89	116.4	191.2
42083	TX	150.00	44207	GLTMR5B	150.00	1	0.00648	0.02033	0.0072	11.3	150	59.51	99.8	167.7
42084	TX	150.00	45007	BGKLN5	150.00	1	0.009345	0.028453	0.0107	16.3	150	61.32	116.7	190.3
42086	TX	150.00	45036	KJLAN5	150.00	2	0.00164	0.00667	0.00247	3.8	150	60.89	99.4	163.7
42099	TARIK4B	70.000	44045	SKTIH4	70.000	1	0.017755	0.030652	0.0006	4	70	13.99	14.4	102.9
42099	TARIK4B	70.000	44045	SKTIH4	70.000	2	0.017755	0.030652	0.0006	4	70	13.99	14.4	102.9
44004	BLBNG4-A	70.000	44056	TX	70.000	2	0.106512	0.136285	0.00593	27	70	20.86	29.4	140.9
44007	BNGIL4	70.000	44056	TX	70.000	1	0.051284	0.065609	0.00286	13	70	20.88	31.2	149.4
44007	BNGIL4	70.000	44057	TX	70.000	1	0.988183	1.04468	0.00066	21.1	70	2.51	5.3	210.9
44011	CBAGN4	70.000	44202	MNRJO4-B	70.000	1	0.037286	0.091577	0.00341	16.8	70	19.30	20.6	106.8
44017	KBAGN4	70.000	44033	PLHAN4	70.000	1	0.024413	0.056963	0.00234	11	70	20.27	27.7	136.7
44017	KBAGN4	70.000	44033	PLHAN4	70.000	2	0.024413	0.056963	0.00234	11	70	20.27	27.7	136.7
44017	KBAGN4	70.000	44041	SGRUH4	70.000	1	0.05612	0.147654	0.00483	25.7	70	18.09	41.3	228.3
44017	KBAGN4	70.000	44053	TUREN4	70.000	1	0.046294	0.1218	0.00399	21.2	70	18.10	45.6	251.9
44018	BNRAN4	70.000	44201	TAGNG4-B	70.000	1	0.064806	0.151211	0.00622	29.2	70	20.28	26.4	130.2
44018	BNRAN4	70.000	44201	TAGNG4-B	70.000	2	0.064806	0.151211	0.00622	29.2	70	20.28	26.4	130.2
44020	KTSNO4-A	70.000	44034	PLOSO4	70.000	1	0.055041	0.128426	0.00528	24.8	70			



表 12 負荷と SIL 値の比較 (2015 年 SIL 値を超過する箇所のみ記載) (4/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	Length	KV	SIL(MW)	Load (MW)	Rate of Load/SIL (%)
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id								
44029	MRCEN4 70.000	44302	MNRJ04-B 70.000	1	0.050824	0.118587	0.00488	22.9	70	20.29	20.8	101.5
44029	MRCEN4 70.000	44202	MNRJ04 B 70.000	2	0.050824	0.118587	0.00488	22.9	70	20.29	20.6	101.5
44047	TAGNG1 2A 70.000	44050	TGLEK1 70.000	1	0.132276	0.23542	0.00132	29.8	70	13.55	15	110.7
45002	BABAT3 150.00	45045	LMGAN5 150.00	1	0.011279	0.033428	0.01368	20	150	63.97	69.9	109.3
45002	BABAT3 150.00	45045	LMGAN5 150.00	2	0.011279	0.033428	0.01368	20	150	63.97	69.9	109.3
45002	BABAT5 150.00	45233	TJWAR5 150.00	1	0.00565	0.02456	0.03392	30	150	117.52	216.2	184
45002	BABAT5 150.00	45233	TJWAR5 150.00	2	0.00565	0.02456	0.03392	30	150	117.52	216.2	184
45005	BDRAN5 150.00	45102	WARU5 150.00	1	0.003813	0.015023	0.00591	8.8	150	62.72	70.3	112.1
45005	BDRAN5 150.00	45102	WARU5 150.00	2	0.003813	0.015023	0.00591	8.8	150	62.72	70.3	112.1
45006	BDWSO5 150.00	45093	STBDO5 150.00	1	0.015037	0.05924	0.02332	34.7	150	62.74	72.7	115.9
45006	BDWSO5 150.00	45093	STBDO5 150.00	2	0.015037	0.05924	0.02332	34.7	150	62.74	72.7	115.9
45007	BGKLN5 150.00	45071	GLTMR5 150.00	1	0.00404	0.0227	0.01444	16.3	150	79.48	111	139.7
45007	BGKLN5 150.00	45062	SAMPG5 150.00	1	0.01371	0.07702	0.04864	53.3	150	79.47	133.1	167.5
45007	BGKLN5 150.00	45082	SAMPG5 150.00	2	0.01371	0.07702	0.04864	53.3	150	79.47	133.1	167.5
45010	BLKDG3 150.00	45011	BNGIL5 150.00	1	0.009837	0.039952	0.01481	22.7	150	60.88	72.6	119.2
45011	BNGIL5 150.00	45019	GDWTN5-A 150.00	1	0.00728	0.028681	0.01129	16.8	150	62.74	80.9	128.9
45011	BNGIL5 150.00	45019	GDWTN5-A 150.00	2	0.00728	0.028681	0.01129	16.8	150	62.74	80.9	128.9
45011	BNGIL5 150.00	45047	BWANG5 150.00	1	0.009273	0.037664	0.01396	21.4	150	60.89	115.9	190.4
45011	BNGIL5 150.00	45073	PIER5 150.00	1	0.0009	0.00578	0.00498	5.1	150	92.82	121.7	131.1
45011	BNGIL5 150.00	45073	PIER5 150.00	2	0.0009	0.00578	0.00498	5.1	150	92.82	121.7	131.1
45014	BWNG5 150.00	45252	JEN5 150.00	1	0.01059	0.068	0.05854	60	150	92.78	108.7	117.2
45015	CERME5 150.00	45051	MNYAR5 150.00	1	0.001621	0.012743	0.00678	7.6	150	72.94	190.5	261.2
45015	CERME5 150.00	45051	MNYAR5 150.00	2	0.001621	0.012743	0.00678	7.6	150	72.94	190.5	261.2
45015	CERME5 150.00	45400	KRJAN5B 150.00	1	0.004373	0.034371	0.01878	20.5	150	72.93	260.6	357.3
45013	CERME5 150.00	45904	SSTEL3 150.00	1	0.0025	0.01962	0.01043	11.7	150	72.91	137.3	188.6
45016	DREJO5 150.00	45400	KRIAN5B 150.00	1	0.00248	0.01323	0.00923	10	150	83.53	100.4	120.2
45017	DRMGR5 150.00	45097	TNDE5 150.00	1	0.00192	0.011165	0.00281	4.5	150	50.17	52.8	105.2
45017	DRMGR5 150.00	45097	TNDE5 150.00	2	0.00192	0.011165	0.00281	4.5	150	50.17	52.8	105.2
45018	MLWNG5 150.00	45035	KEREK5 150.00	1	0.005076	0.015043	0.00616	9	150	63.99	67.3	105.2
45018	MLWNG5 150.00	45035	KEREK5 150.00	2	0.005076	0.015043	0.00616	9	150	63.99	67.3	105.2
45019	GDWTN5-A 150.00	45023	GRAT15 150.00	1	0.003264	0.020966	0.01805	18.2	150	92.79	127.2	137.1
45019	GDWTN5-A 150.00	45023	GRAT15 150.00	2	0.003264	0.020966	0.01805	18.2	150	92.79	127.2	137.1
45023	GRAT15 150.00	45073	PIER5 150.00	1	0.00603	0.0262	0.03618	32	150	117.51	166.3	141.5
45023	GRAT15 150.00	45073	PIER5 150.00	2	0.00603	0.0262	0.03618	32	150	117.51	166.3	141.5
45025	GR5IK5-B 150.00	45097	TNDE5 150.00	1	0.00197	0.01096	0.01421	13.8	150	113.87	156.4	137.4
45025	GR5IK5-B 150.00	45097	TNDE5 150.00	2	0.00197	0.01096	0.01421	13.8	150	113.87	156.4	137.4
45030	JYKTS5 150.00	45390	KDIRJ5-NB 150.00	1	0.0072	0.06168	0.02955	32	150	69.22	102.3	148.1
45034	BNRAN5 150.00	45049	MJNG5 150.00	1	0.01196	0.047119	0.01855	27.6	150	62.74	102.7	163.7
45034	BNRAN5 150.00	45049	MJNG5 150.00	2	0.01196	0.047119	0.01855	27.6	150	62.74	102.7	163.7
45034	BNRAN5 150.00	45059	KDIRJ5-N 150.00	1	0.00013	0.00271	0.00092	1	150	58.27	197.1	338.3
45034	BNRAN5 150.00	45059	KDIRJ5-N 150.00	2	0.00013	0.00271	0.00092	1	150	58.27	197.1	338.3
45035	KEREK5 150.00	45098	TUBAN5 150.00	1	0.007929	0.0235	0.00962	14.06	150	63.98	103.1	161.1
45035	KEREK5 150.00	45098	TUBAN5 150.00	2	0.007929	0.0235	0.00962	14.06	150	63.98	103.1	161.1
45037	KUTIM5 150.00	45400	KRIAN5B 150.00	1	0.001777	0.009558	0.00749	8.2	150	86.73	202	232.9
45037	KUTIM5 150.00	45904	SSTEL5 150.00	1	0.00318	0.0263	0.01265	14.9	150	69.35	165.2	238.2
45040	KRIAN5 150.00	45042	KRPLG5 150.00	1	0.001473	0.007845	0.00652	6.8	150	91.16	95.7	105
45040	KRIAN5 150.00	45042	KRPLG5 150.00	2	0.001473	0.007845	0.00652	6.8	150	91.16	95.7	105
45041	KRSNS 150.00	45074	PITON5 150.00	1	0.00506	0.02899	0.01884	20.4	150	83.55	168.1	201.2
45041	KRSNS 150.00	45074	PITON5 150.00	2	0.00506	0.02899	0.01884	20.4	150	83.55	168.1	201.2
45041	KRSNS 150.00	45078	PRBG05 150.00	1	0.00749	0.03996	0.02789	30.2	150	83.54	153.9	184.2
45041	KRSNS 150.00	45078	PRBG05 150.00	2	0.00749	0.03996	0.02789	30.2	150	83.54	153.9	184.2
45043	KTSN05 150.00	45590	KDIRJ5-NB 150.00	1	0.00897	0.05975	0.02863	31	150	69.22	106.5	153.9
45043	KTSN05 150.00	45084	SGMDU5-B 150.00	1	0.015904	0.047134	0.01929	28.2	150	63.97	97.5	152.4
45043	KTSN05 150.00	45084	SGMDU5-B 150.00	2	0.015904	0.047134	0.01929	28.2	150	63.97	97.5	152.4
45049	MJNG5 150.00	45089	SKITH5 150.00	1	0.009447	0.037217	0.01465	21.8	150	62.74	81.3	129.6
45049	MJNG5 150.00	45089	SKITH5 150.00	2	0.009447	0.037217	0.01465	21.8	150	62.74	81.3	129.6
45073	PIER5 150.00	45221	PSARI5 150.00	1	0.001057	0.00679	0.00585	5.99	150	92.82	117.5	121.2
45081	RNKUT5 150.00	45228	KLSRI5 150.00	2	0.00081	0.00521	0.00449	4.6	150	92.83	205.6	221.5
45081	RNKUT5 150.00	45228	KLSRI5 150.00	3	0.00081	0.00521	0.00449	4.6	150	92.83	205.6	221.5
45082	SAMPG5 150.00	45256	MDURA5 150.00	1	0.00132	0.01148	0.01613	15	150	118.53	199.5	168.3
45082	SAMPG5 150.00	45256	MDURA5 150.00	2	0.00132	0.01148	0.01613	15	150	118.53	199.5	168.3
45083	WNRJ05 150.00	45228	KLSRI5 150.00	2	0.00081	0.00521	0.00449	4.6	150	92.83	221.9	239
45083	WNRJ05 150.00	45228	KLSRI5 150.00	3	0.00081	0.00521	0.00449	4.6	150	92.83	221.9	239
45093	STBDO5 150.00	45740	PITON5B 150.00	1	0.01373	0.0733	0.05116	55.4	150	83.54	114.2	136.7
45093	STBDO5 150.00	45740	PITON5B 150.00	2	0.01373	0.0733	0.05116	55.4	150	83.54	114.2	136.7
45095	SWHAN5 150.00	45097	TNDE5 150.00	1	0.000693	0.003692	0.00307	3.2	150	91.19	99.4	109
45095	SWHAN5 150.00	45097	TNDE5 150.00	2	0.000693	0.003692	0.00307	3.2	150	91.19	99.4	109
45098	TUBAN5 150.00	45253	TJWAR5 150.00	1	0.00565	0.02456	0.03392	30	150	117.52	129.9	110.5
45098	TUBAN5 150.00	45253	TJWAR5 150.00	2	0.00565	0.02456	0.03392	30	150	117.52	129.9	110.5
47001	GRAT1 500.00	47007	PITON7 500.00	1	0.000772	0.009578	0.014319	87.86	500	977.04	1064.6	109
47001	GRAT1 500.00	47007	PITON7 500.00	2	0.000772	0.009578	0.014319	87.86	500	977.04	1064.6	109
55005	CLKBW5 150.00	55307	KAPALS-N 150.00	1	0.012236	0.053152	0.0734	64.89	150	117.51	123.7	105.3
55005	CLKBW5 150.00	55307	KAPALS-N 150.00	2	0.012236	0.053152	0.0734	64.89	150	117.51	123.7	105.3
55005	CLKBW3 150.00	55500	CLKBW IPP 150.00	1	0.00014	0.00061	0.00085	0.8	150	118.04	189.9	160.9
55005	CLKBW3 150.00	55500	CLKBW IPP 150.00	2	0.00014	0.00061	0.00085	0.8	150	118.04	189.9	160.9



表 13 発電機出力設定 (2021年) (1/5)

Bus No.	Bus Name	Id	Code	Velad	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
11000	KRCAK41-HYD 6.3000	1	2	1	1	4	6.3	2.52	1.594	1.594	-0.887	7.88
11001	KRCAK42-HYD 6.3000	1	2	1	1	0	6.3	2.52	1.594	1.594	-0.887	7.88
11002	KRCAK43-HYD 6.3000	1	2	1	1	0	6.3	2.52	1.594	1.594	-0.887	7.88
11003	UBRUG41-HYD 6.3000	1	2	1	1	3	5.9	2.36	1.493	1.493	-3.885	7.38
11004	UBRUG42-HYD 6.3000	1	2	1	1	0	5.9	2.36	1.493	1.493	-3.885	7.38
11005	UBRUG43-HYD 6.3000	1	2	1	1	0	5.9	2.36	1.493	1.493	-3.885	7.38
11006	SLAYA71-COA 23.000	1	2	1	1	160	400	160	51.0845	247.898	-30	470.59
11007	SLAYA72-COA 23.000	1	2	1	1	160	400	160	51.3812	247.898	-30	470.59
11008	SLAYA73-COA 23.000	1	2	1	1	160	400	160	54.3812	247.898	-30	470.59
11009	SLAYA74-COA 23.000	1	2	1	1	160	400	160	54.7408	247.898	-30	470.59
11010	SLAYA75-COA 23.000	1	2	1	1	240	600	240	82.1108	266.667	-220.412	705.88
11011	SLAYA76-COA 23.000	1	2	1	1	240	600	240	81.5713	266.667	-220.412	705.88
11012	SLAYA77-COA 23.000	1	2	1	1	240	600	240	81.5713	250	-220.412	705.88
11013	CLGON11-CC 11.000	1	2	1	1	96	240	96	69.1428	109.208	-57.882	300
11014	CLGON12-CC 11.000	1	2	1	1	96	240	96	69.1428	109.208	-57.882	300
11015	CLGON10-CC 11.000	1	2	1	1	104	260	104	69.4651	120.468	-63.46	325
11016	MKRNG11-CC 11.500	1	2	1	1	42.8	107	42.8	24.2637	45	-21	133.75
11017	MKRNG12-CC 11.500	1	2	1	0	42.8	107	42.8	24.727	45	-21	133.75
11018	MKRNG13-CC 11.500	1	2	1	0	42.8	107	42.8	24.727	45	-21	133.75
11019	MKRNG10-CC 18.000	1	2	1	1	74	185	74	0	0	-121.818	231.25
11020	MKRNGU1-OIL 11.500	1	2	1	0	0	100	40	75	32.5	-15	125
11021	MKRNGU2-OIL 11.500	1	2	1	0	0	100	40	75	32.5	-15	125
11022	MKRNGU3-OIL 11.500	1	2	1	0	0	100	40	75	32.5	-15	125
11023	MKRNGU4-OIL 18.000	1	4	1	1	0	200	80	87.964	65	-30	250
11024	MKRNGU5-OIL 18.000	1	4	1	1	0	200	80	87.964	65	-30	250
11025	PRIOK11-CC 15.750	1	2	1	1	52	130	52	61.2413	115.72	-38.4	162.5
11026	PRIOK12-CC 15.750	1	2	1	1	52	130	52	61.2413	115.72	-38.4	162.5
11027	PRIOK13-CC 15.750	1	2	1	0	0	130	52	35.181	120	-38.4	162.5
11028	PRIOK10-CC 18.000	1	2	1	1	80	200	80	86.2225	116.786	-47.857	230
11029	PRIOK21-CC 15.750	1	2	1	1	52	130	52	60.3928	114.905	-38.095	162.5
11030	PRIOK22-CC 15.750	1	2	1	1	52	130	52	60.3928	114.905	-38.095	162.5
11031	PRIOK23-CC 15.750	1	2	1	0	0	130	52	35.181	124	-15	162.5
11032	PRIOK20-CC 18.000	1	2	1	1	80	200	80	92.912	113.529	-15.686	230
11033	PRIOKG1-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11040	PRIOKG2-OIL 11.000	1	4	1	0	0	300	120	148.739	97.5	-110.206	352.94
11041	PRIOKU3-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11042	PRIOKU4-OIL 11.000	1	4	1	0	0	50	20	37.5	16.3	-7.5	62.5
11043	SLKLM51-GEO 11.800	1	2	1	1	44.448	60	24	17.278	23	-5	75
11044	SLKLM52-GEO 11.800	1	2	1	1	44.448	60	24	17.278	20	-5	75
11045	SLKLM53-GEO 11.800	1	2	1	1	44.448	60	24	17.278	23	-5	75
11046	SLKBR51-GEO 11.000	1	2	1	1	44.448	60	24	17.8576	23	-5	75
11047	SLKBR52-GEO 11.000	1	2	1	1	44.448	60	24	17.9566	23	-5	75
11048	SLKBR53-GEO 11.000	1	2	1	1	44.448	60	24	17.9566	23	-5	75
11049	LBUAN51-COA 11.000	1	2	1	1	120	300	120	90.9667	194.4	-110.206	352.94
11050	LBUAN52-COA 11.000	1	2	1	1	120	300	120	98.1787	194.4	-110.206	352.94
11052	SLAYA78-COA 23.000	1	2	1	1	250	625	250	91.9524	302.407	-158.853	735.20
11075	PRATU51-COA 18.000	1	2	1	1	350	350	140	86.0894	216.911	-56.668	411.76
11076	PRATU52-COA 18.000	1	2	1	1	350	350	140	86.0894	216.911	-56.668	411.76
11077	PRATU53-COA 18.000	1	2	1	1	350	350	140	86.0894	216.911	-58.3	411.76
11090	MKRNGU0-GAS 18.000	1	2	1	1	77.6	194	77.6	51.4429	72.1	-127.745	242.5
11091	MKRNGU1-GAS 11.500	1	2	1	1	100	250	100	66.2925	93	-37.2	312.5
11092	MKRNGU2-GAS 11.500	1	2	1	1	100	250	100	66.2925	93	-37.2	312.5
12144	TNAGA51-COA 11.000	1	2	1	1	315	315	126	75.5261	236	-51.054	394
12145	TNAGA52-COA 11.000	1	2	1	1	315	315	126	75.5261	236	-51.054	394
12146	TNAGA53-COA 11.000	1	2	1	1	315	315	126	75.5261	236	-51.054	394
12147	PRIOKG1-EKS 11.000	1	2	1	1	97	243	97	90.4	90.4	-36.1	304
12148	PRIOKG2-EKS 11.000	1	2	1	1	100	250	100	93	93	-37.2	312.5
12149	PRIOKG0-EKS 11.000	1	2	1	1	100	250	100	93	93	-37.2	312.5
12263	BNTEN71-COA 23.000	1	2	1	1	625	660	264	111.6614	278.353	-107.667	776.47
12288	CSLOK51-GEO 11.800	1	2	1	1	37.04	50	24	8.2555	19.2	-4.2	75
12289	CSLOK52-GEO 11.800	1	2	1	1	37.04	50	24	8.2555	19.2	-4.2	75
12290	CSLOK53-GEO 11.800	1	2	1	1	37.04	50	24	8.2555	19.2	-4.2	75
12292	RWDNO51-GEO 20.000	1	2	1	1	97.471	110	44	42.2	42.2	-9.2	137.5
12293	ENDUT51-GEO 20.000	1	2	1	1	48.737	55	24	25	25	-8	75
12301	TNAGA54-COA 11.000	1	2	1	1	315	315	126	72.9795	195	-116	371
13300	BKASI71-COA 23.000	1	2	1	1	1000	1000	400	233.0302	620	-367	1176
13301	BKASI72-COA 23.000	1	2	1	1	1000	1000	400	233.0302	620	-367	1176
13305	BIGRA71-COA 23.000	1	2	1	1	1000	1000	400	172.8059	620	-367	1176
13306	BIGRA72-COA 23.000	1	2	1	1	1000	1000	400	172.8059	620	-367	1176
21000	PRKAN41-HYD 6.0000	1	2	1	1	1.25	2.49	0.996	-0.2978	0.646	-0.338	3.11
21001	PRKAN42-HYD 6.0000	1	2	1	1	1.25	2.49	0.996	-0.2978	0.646	-0.338	3.11
21002	PRKAN43-HYD 6.0000	1	2	1	0	1.25	2.49	0.996	-0.338	0.646	-0.338	3.11
21003	PRKAN44-HYD 6.0000	1	2	1	0	1.25	2.49	0.996	-0.338	0.646	-0.338	3.11

表 14 発電機出力設定 (2021年) (2/5)

Bus No.	Bus Name	Id	Code	Vsheet	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21008	CKLNG41-HYD 6.3000	1	2	1	1	0	6.4	2.56	-0.875	1.641	-0.875	8
21009	CKLNG42-HYD 6.3000	1	2	1	0	0	6.4	2.56	1.315	1.641	-0.875	8
21010	CKLNG43-HYD 6.3000	1	2	1	0	0	6.4	2.56	1.315	1.641	-0.875	8
21011	LMJAN41-HYD 6.3000	1	2	1	1	3	6.5	2.6	-0.9	1.65	-0.9	8.13
21012	LMJAN42-HYD 6.3000	1	2	1	0	0	6.5	2.6	1.65	1.65	-0.9	8.13
21013	LMJAN43-HYD 6.3000	1	2	1	0	0	6.5	2.6	1.65	1.65	-0.9	8.13
21014	SRAG51-GAS 11.000	1	2	1	1	0	20	8	-0.5581	15	-13.17	25
21015	SRAG52-GAS 11.000	1	2	1	1	0	20	8	-0.6889	15	-13.17	25
21016	SRAG53-GAS 11.000	1	2	1	1	0	20	8	-0.5581	15	-13.17	25
21017	SRAG54-GAS 11.000	1	2	1	1	0	20	8	-0.6889	15	-13.17	25
21021	PLNGN41-HYD 30.000	1	2	1	1	1.3	4	1.6	-0.55	1	-0.55	5
21022	PLNGN42-HYD 30.000	1	2	1	1	0	4	1.6	-0.55	1	-0.55	5
21023	PLNGN43-HYD 30.000	1	2	1	1	0	4	1.6	-0.55	1	-0.55	5
21024	PLNGN44-HYD 30.000	1	2	1	1	0	4	1.6	-0.55	1	-0.55	5
21025	MTWR711-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	75.638	-17.34	182.5
21026	MTWR712-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	75.638	-17.34	182.5
21027	MTWR713-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	75.638	-17.34	182.5
21028	MTWR710-CC 16.000	1	2	1	1	89.6	224	89.6	50.1569	101.333	-15	280
21029	MTWR721-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	75.638	-17.34	182.5
21030	MTWR722-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	75.638	-17.34	182.5
21031	MTWR723-CC 16.000	1	2	1	1	60	150	60	33.5872	74.167	-17.917	187.5
21032	MTWR720-CC 16.000	1	2	1	1	140	350	140	78.3701	156.265	-83.577	437.5
21033	MTWR731-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21034	MTWR732-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21035	MTWR733-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21036	MTWR730-CC 16.000	1	2	1	0	0	350	140	44.991	115.2	-62.2	437.5
21037	MTWR741-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21038	MTWR742-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21039	MTWR743-CC 11.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21040	MTWR740-CC 16.000	1	2	1	0	0	350	140	44.991	115.2	-62.2	437.5
21041	MTWR751-CC 16.000	1	2	1	1	58.4	146	58.4	32.6915	76	-17.5	182.5
21042	MTWR750-CC 16.000	1	2	1	1	30	75	30	16.7936	33.289	-17.774	93.75
21043	DRJAT51-GEO 13.800	1	2	1	1	52	60	30	3.0305	23	-5	70
21044	DRJAT52-GEO 13.800	1	2	1	1	70	110	55	3.546	42.2	-9.2	137.5
21045	DRJAT53-GEO 13.800	1	2	1	1	105.8	110	55	6.3041	42.2	-9.2	137.5
21046	CRATA71-HYD 16.500	1	2	1	1	98	126	50.4	34.6593	43.419	-40	157.5
21047	CRATA72-HYD 16.500	1	2	1	1	98	126	50.4	34.6593	43.419	-40	157.5
21048	CRATA73-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-10	157.5
21049	CRATA74-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-40	157.5
21050	CRATA75-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-40	157.5
21051	CRATA76-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-40	157.5
21052	CRATA77-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-40	157.5
21053	CRATA78-HYD 16.500	1	2	1	0	0	126	50.4	25.217	43.419	-40	157.5
21054	SGLNG71-HYD 16.500	1	2	1	1	147	175	70	42.542	42.542	-115.234	218.75
21055	SGLNG72-HYD 16.500	1	2	1	1	147	175	70	42.542	42.542	-115.234	218.75
21056	SGLNG73-HYD 16.500	1	2	1	0	0	175	70	32.877	42.542	-115.234	218.75
21057	SGLNG74-HYD 16.500	1	2	1	0	0	175	70	32.877	42.542	-115.234	218.75
21058	WWNDU51-GEO 20.000	1	2	1	1	109.2	110	44	3.2395	42.2	-9.2	137.5
21059	WWNDU52-GEO 20.000	1	2	1	1	110	110	44	3.3162	42.2	-9.2	137.5
21060	LSTDO51-GAS 11.000	1	2	1	1	34	49	19.6	20.389	20.389	-5.35	61.25
21061	LSTDO52-GAS 11.000	1	2	1	1	34	49	19.6	20.389	20.389	-5.35	61.25
21062	LSTDO53-GAS 11.000	1	2	1	1	41	49	19.6	20.389	20.389	-5.35	61.25
21063	LSTDO54-GAS 11.000	1	2	1	1	150	150	60	62.56	62.56	-16.3	187.5
21065	JTLHR51-HYD 11.000	1	2	1	1	15	25	10	6.324	6.324	-3.44	31.25
21066	JTLHR52-HYD 11.000	1	2	1	1	0	25	10	6.324	6.324	-3.44	31.25
21067	JTLHR53-HYD 11.000	1	2	1	1	15	25	10	6.324	6.324	-3.44	31.25
21068	JTLHR54-HYD 11.000	1	2	1	1	0	25	10	6.324	6.324	-3.44	31.25
21069	JTLHR55-HYD 11.000	1	2	1	1	0	25	10	6.324	6.324	-3.44	31.25
21070	JTLHR56-HYD 11.000	1	2	1	1	0	25	10	6.324	6.324	-3.44	31.25
21071	KMJNG51-GEO 11.800	1	2	1	1	27.4	30	12	3.2727	15	-5	37.5
21072	KMJNG52-GEO 11.800	1	2	1	1	52.3	60	24	6.3289	25	-8	75
21073	KMJNG53-GEO 11.800	1	2	1	1	52.3	60	24	6.3289	25	-8	75
21074	KMJNG54-GEO 11.800	1	2	1	1	60	60	24	6.8916	25	-8	75
21076	IDMYU51-COA 11.000	1	2	1	1	200	330	200	92.8146	120	-100.047	412
21077	IDMYU52-COA 11.000	1	2	1	1	200	330	200	81.0002	120	-100.047	351
21078	IDMYU53-COA 11.000	1	2	1	1	200	330	200	81.0002	120	-100.047	351
21080	CRBON21-COA 11.000	1	2	1	1	660	660	400	106.3029	276.333	-107.667	825
21082	PTUHA51-GEO 11.000	1	2	1	1	46.579	60	45	21.5934	23	-5	65
21083	PTUHA52-GEO 11.000	1	2	1	1	46.579	60	45	21.5934	23	-5	65
21084	PTUHA53-GEO 11.000	1	2	1	1	46.579	60	45	21.5934	23	-5	65
21085	DRAJAT54-GEO13.800	1	2	1	1	46.579	55	45	2.7893	23	-2	60
21087	KRBD551-GEO 13.800	1	2	1	1	18.879	30	5	1.6408	15	-15	34
21088	KRBD552-GEO 11.000	1	2	1	1	46.579	55	45	3.9625	21.1	-4.6	60



表 15 発電機出力設定 (2021年) (3/5)

Bus No.	Bus Name	Id	Code	Volts	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
21089	KRBDS53-GEO 11.000	1	2	1	1	46.579	55	45	3.9625	21.1	-4.6	60
21094	WWINDU54-GEO20.000	1	2	1	1	75.515	120	44	0.5199	46	-10	137.5
21095	WWINDU53-GEO20.000	1	2	1	1	75.515	120	44	0.5199	46	-10	137.5
21096	KMING55-GEO 11.800	1	2	1	1	37.757	60	24	5.1352	23	-5	75
21097	KMING56-GEO 11.800	1	2	1	1	25.172	40	12	3.6602	15.3	-15	50
21100	TKPRU51-GEO 11.500	1	2	1	1	46.579	55	45	19.5539	21.1	-4.6	60
21101	TKPRU52-GEO 11.500	1	2	1	1	46.579	55	45	19.5539	21.1	-4.6	60
21102	CBUN141-GEO 11.800	1	2	1	1	6.293	10	5	3.8	3.8	-0.8	12
21103	RJMDL51-HYD 11.000	1	2	1	1	10	47	10	8.789	11.902	-15	48
21104	TPMAS51-GEO 11.000	1	2	1	1	28.318	45	15	7.1887	17.3	-3.8	48
21105	CSKAN71-PS 23.000	1	2	1	1	150	260	150	52.3922	104.992	-21.646	269
21106	CSKAN72-PS 23.000	1	2	1	1	0	260	150	47.2596	104.992	-21.646	269
21107	CSKAN73-PS 23.000	1	2	1	1	0	260	150	47.2596	104.992	-21.646	269
21108	CSKAN74-PS 23.000	1	2	1	1	0	260	150	47.2596	104.992	-21.646	269
21109	TKPRU53-GEO 11.000	1	2	1	1	46.579	55	45	19.2421	21.1	-4.6	60
21110	IDMYU71-COA 23.000	1	2	1	1	700	1000	700	62.5196	416.7	-166.7	1059
21111	IDMYU72-COA 23.000	1	2	1	1	700	1000	700	62.5196	416.7	-166.7	1059
21112	MTGENG71-PS 23.000	1	2	1	1	150	241	150	44.6978	102.41	-17.893	261
21113	MTGENG72-PS 23.000	1	2	1	1	0	241	150	39.4234	102.41	-17.893	261
21114	WWINDU54-GEO 20.000	1	2	1	1	31.465	50	20	0.2591	74.7	-29.9	56
21115	PPDYN51-HYD 11.000	1	2	1	1	34.611	55	15	13.2616	74.7	-29.9	47
21116	MTGENG73-PS 23.000	1	2	1	1	0	241	150	39.4234	102.41	-17.893	261
21117	MTGENG74-PS 23.000	1	2	1	1	0	241	150	39.4234	102.41	-17.893	261
21118	PPDYN52-HYD 11.000	1	2	1	1	34.611	55	15	13.2616	74.7	-29.9	47
21119	JABAR71-COA 23.000	1	4	1	0	930	1000	700	171.915	416.7	-166.7	1059
22800	CRBON72-COA 23.000	1	2	1	1	1000	1000	400	196.7057	620	-367	1176
22801	TJTA71-COA 23.000	1	2	1	1	264	660	264	0.3182	311.667	-84.333	776.47
22802	TJTA72-COA 23.000	1	2	1	1	264	660	264	0.3182	311.667	-84.333	776.47
31000	GARNG51-HYD 6.3000	1	2	1	1	0	13.2	5.28	1.7192	3.339	-1.827	16.5
31001	GARNG52-HYD 6.3000	1	2	1	1	0	13.2	5.28	1.7192	3.339	-1.827	16.5
31002	KDMBO51-HYD 6.3000	1	2	1	1	21	22.5	9	5.679	5.679	-3.102	28.13
31003	WLTNG51-HYD 6.3000	1	2	1	1	7.5	9	3.6	1.9858	6.75	-1.238	11.25
31004	WLTNG52-HYD 6.3000	1	2	1	0	7.5	9	3.6	6.75	6.75	-1.8	11.25
31005	WNGRI51-HYD 6.3000	1	2	1	1	0	6	2.4	1.5194	1.54	-0.827	7.5
31006	WNGRI52-HYD 6.3000	1	2	1	1	0	6	2.4	1.5194	1.54	-0.827	7.5
31007	CLCAP51-OIL 11.000	1	2	1	0	0	29	11.6	21.75	9.4	-4.4	36.25
31008	CLCAP52-OIL 11.000	1	2	1	0	0	26	10.4	19.5	8.5	-3.9	32.5
31009	DIENG51-GEO 11.000	1	2	1	1	45	60	24	6.5211	23	-5	75
31010	TBROK51-OIL 11.500	1	2	1	0	0	50	20	37.5	16.3	-7.5	62.5
31011	TBROK51-CC0 11.500	1	2	1	1	75.2	188	75.2	50.2392	116.51	-123.794	235
31012	TBROK51-CC1 11.500	1	2	1	1	44	110	44	29.3953	35	-20	137.5
31013	TBROK51-CC2 11.500	1	2	1	1	44	110	44	29.3953	68.17	-72.433	137.5
31014	TBROK51-CC3 11.500	1	2	1	1	44	110	44	29.3953	35	-20	137.5
31015	TBROK52-OIL 11.500	1	2	1	0	0	50	20	37.5	16.3	-7.5	62.5
31016	TBROK52-CC0 11.500	1	2	1	1	75.2	188	75.2	50.2392	116.51	-123.794	235
31017	TBROK52-CC1 11.500	1	2	1	1	44	110	44	29.3953	35	-20	137.5
31018	TBROK52-CC2 11.500	1	2	1	1	44	110	44	29.3953	35	-20	137.5
31019	TBROK52-CC3 11.500	1	2	1	1	44	110	44	29.3953	35	-20	137.5
31020	TBROK53-OIL 11.500	1	2	1	0	0	200	80	120	65	-30	250
31021	MRICA51-HYD 13.800	1	2	1	1	0	60.3	24.12	12.9582	24	-23	75.38
31022	MRICA52-HYD 13.800	1	2	1	1	0	60.3	24.12	12.9582	24	-23	75.38
31023	MRICA53-HYD 13.800	1	2	1	1	0	60.3	24.12	12.9582	24	-23	75.38
31024	CLCAP51-COA 18.000	1	2	1	1	281	300	120	33.2775	125	-110.266	352.94
31025	CLCAP52-COA 18.000	1	2	1	1	281	300	120	33.2775	125	-110.266	352.94
31026	TJATIB71-COA18.000	1	2	1	1	264	660	264	0.7134	375	-200	776.47
31027	TJATIB72-COA18.000	1	2	1	1	264	660	264	0.7134	375	-200	776.47
31028	JELOK41-HYD 30.000	1	2	1	1	3.5	5.12	2.048	1.296	1.296	-3.371	6.4
31029	JELOK42-HYD 30.000	1	2	1	1	0	5.12	2.048	1.296	1.296	-3.371	6.4
31030	JELOK43-HYD 30.000	1	2	1	1	0	5.12	2.048	1.296	1.296	-3.371	6.4
31031	JELOK44-HYD 30.000	1	2	1	1	0	5.12	2.048	1.296	1.296	-3.371	6.4
31032	KTNGR41-HYD 30.000	1	2	1	1	0	3.52	1.408	0.5829	0.894	-0.488	1.4
31033	KTNGR42-HYD 30.000	1	2	1	1	0	3.52	1.408	0.5829	0.894	-0.488	1.4
31034	TIMO41-HYD 30.000	1	2	1	1	2.5	1	1.6	1	1	-0.55	5
31035	TIMO42-HYD 30.000	1	2	1	1	0	4	1.6	1	1	-0.55	5
31036	TIMO43-HYD 30.000	1	2	1	1	0	4	1.6	1	1	-0.55	5
31037	RMBNG51-COA 11.000	1	2	1	1	315	315	126	57.722	194.75	-122.948	393.75
31038	RMBNG52-COA 11.000	1	2	1	1	315	315	126	57.722	194.75	-122.948	393.75
31039	TJATIB73-COA18.000	1	2	1	1	264	660	264	0.7134	278.333	-107.667	776.47
31040	TJATIB74-COA18.000	1	2	1	1	264	660	264	0.7134	278.333	-107.667	776.47
31041	DIENG51-GEO 11.000	1	2	1	1	37.757	60	24	6.0367	23	-5	75
31042	CLCAP71-COA 18.000	1	2	1	1	660	660	132	216.9094	278.333	-107.667	787
31043	DIENG53-GEO 11.000	1	2	1	1	37.757	60	24	6.0367	23	-5	75
31044	UNGRN51-GEO 11.000	1	2	1	1	34.611	55	24	11.0913	21.1	-4.6	75



表 16 発電機出力設定 (2021年) (4/5)

Bus No.	Bus Name	Id	Code	Used	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
31045	UNGRN52-GEO 11.000	1	2	1	1	18.240	29	11.6	5.4504	11.1	-2.4	38.25
31046	JTENG71-COA 23.000	1	2	1	1	950	950	380	51.0809	589	-349	1118
31047	UNGRN53-GEO 11.000	1	2	1	1	34.611	55	24	11.0913	21.1	-4.6	75
31048	BTRDN51-GEO 11.000	1	2	1	1	69.222	110	44	19.2248	42.2	-9.2	137.5
31049	BTRDN52-GEO 11.000	1	2	1	1	69.222	110	44	19.2248	42.2	-9.2	137.5
31050	GUCI51-GEO 11.000	1	2	1	1	34.611	55	24	8.6251	21.1	-4.6	75
31051	UNGRN54-GEO 11.000	1	2	1	1	34.611	55	24	11.0913	21.1	-4.6	75
31052	GUCI52-GEO 11.000	1	2	1	1	34.611	55	24	8.6251	21.1	-4.6	75
31053	JTENG72-COA 23.000	1	2	1	1	950	950	380	51.0809	589	-349	1118
31054	DIENG54-GEO 11.000	1	2	1	1	34.611	55	24	5.8528	21.1	-4.6	75
31055	DIENG55-GEO 11.000	1	2	1	1	34.611	55	24	5.8528	21.1	-4.6	75
31060	TJATIB75-COA 18.000	1	2	1	1	800	1000	400	25.6102	620	-367	1176
31061	TJATIB76-COA 18.000	1	2	1	1	1000	1000	400	44.043	620	-367	1176
32301	CLCAP73-COA 18.000	1	2	1	1	660	660	132	364.6318	409.03	-165	787
41000	TLGNG51-HYD 6.0000	1	4	1	0	0	18	7.2	1.139	13.5	-3.6	22.5
41001	TLGNG52-HYD 6.0000	1	4	1	0	0	18	7.2	1.02	13.5	-3.6	22.5
42000	GRSIK51-CC1 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42001	GRSIK51-CC2 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42002	GRSIK51-CC3 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42003	GRSIK72-CC1 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42004	GRSIK72-CC2 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42005	GRSIK72-CC3 10.500	1	2	1	1	44.98	112.45	44.98	24.1305	49.143	-28.287	140.56
42006	GRSIK73-CC1 10.500	1	2	1	0	0	112.45	44.98	15.46	37	-20	140.56
42007	GRSIK73-CC2 10.500	1	2	1	1	44.98	112.45	44.98	28.7151	49.143	-26.314	140.56
42008	GRSIK73-CC3 10.500	1	2	1	1	44.98	112.45	44.98	28.7151	49.143	-26.314	140.56
42009	GRATI71-CC1 10.500	1	2	1	1	40.3	100.75	40.3	11.2705	61.201	-29.746	125.94
42010	GRATI71-CC2 10.500	1	2	1	1	40.3	100.75	40.3	11.2705	61.201	-29.746	125.94
42011	GRATI71-CC3 10.500	1	2	1	1	40.3	100.75	40.3	11.2705	61.201	-29.746	125.94
42012	GRATI72-CC1 10.500	1	4	1	0	0	100.75	40.3	27.663	40	-10	125.94
42013	GRATI72-CC2 10.500	1	4	1	0	0	100.75	40.3	27.663	40	-10	125.94
42014	GRATI72-CC3 10.500	1	4	1	0	0	100.75	40.3	27.663	40	-10	125.94
42015	GRSIK51-OIL 11.000	1	4	1	0	0	100	40	23.2	32.5	-15	125
42016	GRSIK52-OIL 11.000	1	4	1	0	0	100	40	23.2	32.5	-15	125
42019	MNDLN51-HYD 11.000	1	2	1	1	2.73	5.8	2.32	-0.348	1.445	-0.838	7.25
42020	MNDLN52-HYD 11.000	1	2	1	1	2.72	5.8	2.32	-0.3485	1.445	-0.838	7.25
42021	MNDLN53-HYD 11.000	1	2	1	1	2.72	5.8	2.32	-0.3485	1.445	-0.838	7.25
42022	MNDLN54-HYD 11.000	1	2	1	1	0	5.8	2.32	-0.4093	1.445	-0.838	7.25
42025	PERAK53-OIL 11.000	1	2	1	0	0	50	20	37.5	16.3	-7.5	62.5
42026	PERAK54-OIL 11.000	1	2	1	0	0	50	20	37.5	16.3	-7.5	62.5
42029	WLNGL41-HYD 11.000	1	2	1	0	0	27	10.8	11.665	11.665	-1.364	33.75
42030	WLNGL42-HYD 11.000	1	2	1	0	0	27	10.8	11.665	11.665	-1.364	33.75
42031	SGRUH42-HYD 11.000	1	2	1	0	0	14.5	5.8	3.689	3.689	-2.026	18.13
42032	SGRUH41-HYD 11.000	1	2	1	0	0	14.5	5.8	3.689	3.689	-2.026	18.13
42033	SIMAN41-HYD 11.000	1	2	1	1	2.02	3.6	1.44	-0.1022	0.9	-0.5	4.5
42034	SIMAN42-HYD 11.000	1	2	1	1	2.02	3.6	1.44	-0.1022	0.9	-0.5	4.5
42035	SIMAN43-HYD 11.000	1	2	1	1	2.02	3.6	1.44	-0.1022	0.9	-0.5	4.5
42036	STAMIS1-HYD 11.000	1	2	1	1	20.48	35	14	21.0319	26.25	-2.55	43.75
42037	STAMIS2-HYD 11.000	1	2	1	1	0	35	14	20.422	26.25	-2.55	43.75
42038	STAMIS3-HYD 11.000	1	2	1	1	0	35	14	20.422	26.25	-2.55	43.75
42039	SLRJO51-HYD 11.500	1	2	1	1	2.04	4.48	1.792	1.143	1.143	-0.639	5.6
42040	GRSKG53-OIL 15.000	1	4	1	0	0	200	80	87.62	65	-30	250
42041	GRSKG54-OIL 15.000	1	4	1	0	0	200	80	87.62	65	-30	250
42042	GRSIK51-CC0 15.750	1	2	1	1	75.6	189	75.6	40.5579	89.32	-44.08	236.25
42043	GRSIK72-CC0 15.750	1	2	1	1	75.6	189	75.6	48.2637	82.558	-44.215	236.25
42044	GRSIK73-CC0 15.750	1	2	1	0	0	189	75.6	21.421	62.2	-33.6	236.25
42045	GRATI71-CC0 15.750	1	2	1	1	151.5	160	64	23.6268	120	-37.465	200
42046	PITON71-COA 18.000	1	2	1	1	370	400	160	78.2166	247.898	-22.828	470.59
42047	PITON72-COA 18.000	1	2	1	1	370	400	160	78.2166	247.898	-22.828	470.59
42049	PITON75-COA 21.000	1	2	1	1	610	610	244	123.8651	265.859	-224.085	717.65
42050	PITON76-COA 21.000	1	2	1	0	0	610	244	106.207	265.859	-224.085	717.65
42051	PITON77-COA 23.000	1	2	1	1	615	615	246	124.8802	265.436	-225.922	723.53
42052	PITON78-COA 23.000	1	2	1	1	615	615	246	124.8802	265.436	-225.922	723.53
42053	PITON79-COA 23.000	1	2	1	1	650	650	260	2.7007	402.834	-238.779	764.71
42070	GRSIK51-OIL11.000	1	2	1	1	8	20	8	8.0524	15	-13.17	25
42071	GRSIK52-OIL11.000	1	2	1	1	8	20	8	8.0524	15	-13.17	25
42072	GRSIK53-OIL11.000	1	2	1	1	8	20	8	8.0524	15	-13.17	25
42073	PCTAN51-COA 18.000	1	2	1	1	315	315	126	32.7523	194.75	-122.948	393.75
42074	PCTAN52-COA 18.000	1	2	1	1	315	315	126	32.7523	194.75	-122.948	393.75
42079	GLTMR51-OIL 6.0000	1	4	1	0	0	28	10	18	9.1	-4.2	100
42081	GLTMR52-OIL 6.0000	1	4	1	0	0	28	10	18	9.1	-4.2	100
42116	PITON734-COA23.000	1	3	1	1	617.2205	814.0001	326	153.6843	365.52	-117.26	1018.8
42118	WILIS1-GEO 11.000	1	2	1	1	34.611	55	22	3.1289	21.1	-4.6	68
42120	IJWAR51-COA 18.000	1	2	1	1	350	350	140	98.6485	115.8	-58.3	437.5



表 17 発電機出力設定 (2021年) (5/5)

Bus No.	Bus Name	Id	Code	Vrated	Inservice	Pgen	Pmax	Pmin	Qgen	Qmax	Qmin	Mbase
42121	WILIS52-GEO 11.000	1	2	1	1	34.611	55	22	3.1289	21.1	-4.6	68
42123	WILIS53-GEO 11.000	1	2	1	1	34.611	55	22	3.1289	21.1	-4.6	68
42124	IJENS1-GEO 11.000	1	2	1	1	34.611	55	22	7.2548	21.1	-4.6	68
42125	IJENS2-GEO 11.000	1	2	1	1	34.611	55	22	7.2548	21.1	-4.6	68
42126	IJWAR52-COA 18.000	1	2	1	1	350	350	140	98.6485	145.8	-58.3	437.5
42127	IYANG51-GEO 11.000	1	2	1	1	34.611	55	22	13.3105	21.1	-4.6	68
42128	MDURA51-COA 11.000	1	2	1	1	200	200	80	32.5075	123.9	-32.368	235.3
42129	MDURA52-COA11.000	1	2	1	1	200	200	80	32.5075	123.9	-32.368	235.3
42135	IYANG52-GEO 11.000	1	2	1	1	34.611	55	22	13.3105	21.1	-4.6	68
42136	IYANG53-GEO 11.000	1	2	1	1	34.611	55	22	13.3105	21.1	-4.6	68
42137	IYANG54-GEO 11.000	1	2	1	1	34.611	55	22	13.3105	21.1	-4.6	68
42138	IYANG55-GEO 11.000	1	2	1	1	34.611	55	22	13.3105	21.1	-4.6	68
42139	GRDLU71-HYD 11.000	1	2	1	0	0	250	100	62.26	62.26	-32	312.5
42140	GRDLU72-HYD 11.000	1	2	1	0	0	250	100	62.26	62.26	-32	312.5
42147	GRDLU73-HYD 11.000	1	2	1	0	0	250	100	62.26	62.26	-32	312.5
42148	GRDLU74-HYD 11.000	1	2	1	0	0	250	100	62.26	62.26	-32	312.5
42300	GRATI73-CC0 10.500	1	2	1	1	104	260	104	27.6276	161	-96	306
42301	GRATI73-CC1 10.500	1	2	1	1	98	245	98	26.0073	152	-90	288
42302	GRATI73-CC2 10.500	1	2	1	1	98	245	98	26.0073	152	-90	288
42400	GRSIK740-CC 10.500	1	2	1	1	100	250	100	64.3202	93	-37.2	312.5
42401	GRSIK741-CC 10.500	1	2	1	1	100	250	100	64.3202	93	-37.2	312.5
42402	GRSIK742-CC 10.500	1	2	1	1	100	250	100	64.3202	93	-37.2	312.5
51000	PSGRN51-DIE 6.3000	1	2	1	1	7.551	12	4.8	1.786	5.302	-1.087	15
51001	PSGRN52-DIE 6.3000	1	2	1	1	7.551	12	4.8	1.786	5.302	-1.087	15
51011	PSGRN53-DIE 20.000	1	2	1	0	3.924	5	2	0.155	3.75	-3.292	6.25
52002	CLKBW11 11.000	1	2	1	1	81.807	130	52	8.873	57.668	-11.576	162.5
52003	CLKBW12 11.000	1	2	1	1	78.661	125	50	8.5257	55.392	-11.132	156
52004	CLKBW13 11.000	1	2	1	1	78.661	125	50	8.5257	55.392	-11.132	156
52006	PMRON51-GAS 11.000	1	2	1	1	30.835	49	19.6	2.9941	16.627	-9.067	61.25
52008	PMRON52-GAS 11.000	1	2	1	1	30.835	49	19.6	2.9941	16.627	-9.067	61.25
52009	PSGRN51-GAS 11.500	1	2	1	1	13.215	21	8.4	3.1256	8.771	-2.25	26.25
52010	PSGRN52-GAS 11.500	1	2	1	1	12.586	20	8	2.9768	15	-13.17	25
52011	PSGRN53-GAS 11.500	1	2	1	1	26.43	42	16.8	6.2512	17.514	-4.525	52.5
52012	PSGRN54-GAS 11.500	1	2	1	1	26.43	42	16.8	6.2512	17.514	-4.525	52.5
52014	GLMNK51-GAS 16.000	1	2	1	1	91.876	146	58.4	32.3668	62.302	-34.996	182.5
52020	BALIT51 11.000	1	2	1	1	62.929	100	40	1.2731	42.948	-8.808	125
52021	BALIT52 11.000	1	2	1	1	62.929	100	40	1.2731	42.948	-8.808	125
52900	PMRON-BOO1 11.000	1	2	1	1	29.487	45	18	2.914	27.889	-16.531	52.94
52901	PMRON-BOO2 11.000	1	2	1	1	29.487	45	18	2.914	27.889	-16.531	52.94
52902	PMRON-BOO3 11.000	1	2	1	1	30	45	18	14.046	27.889	-16.531	52.94
52904	PSRAN-BOT 20.000	1	2	1	1	44.23	50	20	8.2933	30.987	-18.368	58.82
52905	PSRAN-BOO1 11.000	1	2	1	1	8.846	10	4	1.8722	6.197	-3.674	11.76
52906	PSRAN-BOO2 11.000	1	2	1	1	8.846	10	4	1.8722	6.197	-3.674	11.76
52907	PSRAN-BOO3 11.000	1	2	1	1	8.846	10	4	1.8722	6.197	-3.674	11.76
52910	PSRAN-PEAKR120.000	1	2	1	1	44.23	50	20	8.2933	30.987	-18.368	58.82
52911	PSRAN-PEAKR220.000	1	2	1	1	44.23	50	20	8.2933	30.987	-18.368	58.82



表 18 負荷と SIL 値の比較 (2021年 SIL 値を超過する箇所のみ記載) (1/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	SIL(MW)	Load (MW)	Rate of Load/SIL (%)
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id						
14003	CBD4K4 70.000	14021	UBRUG4 70.000	1	0.043944	0.075864	0.00148	13.96731697	15.4	110.3
14003	CBD4K4 70.000	14021	UBRUG4 70.000	2	0.043944	0.075864	0.00148	13.96731697	15.4	110.3
14005	CIBNG4 70.000	14006	CLGS4 70.000	1	0.024763	0.045795	0.00078	13.05083412	16.2	124.1
14005	CIBNG4 70.000	14006	CLGS4 70.000	2	0.024763	0.045795	0.00078	13.05083412	16.2	124.1
14005	CIBNG4 70.000	14025	GDRIA4 70.000	1	0.052378	0.090423	0.00176	13.95137069	18.2	130.5
14005	CIBNG4 70.000	14025	GDRIA4 70.000	2	0.052378	0.090423	0.00176	13.95137069	18.2	130.5
15005	ANGKE5A 150.00	15042	KARET5A 150.00	1	0.001488	0.006467	0.00893	117.5098573	241.8	205.8
15005	ANGKE5A 150.00	15042	KARET5A 150.00	2	0.001488	0.006467	0.00893	117.5098573	241.8	205.8
15009	BGBRU5 150.00	15089	SNTUL5 150.00	1	0.005041	0.017576	0.00678	62.10904121	71.5	115.1
15009	BGBRU5 150.00	15089	SNTUL5 150.00	2	0.005041	0.017576	0.00678	62.10904121	71.5	115.1
15009	BGBRU5 150.00	15156	KDBDK5 150.00	1	0.00094	0.00409	0.00565	117.5337438	175.3	149.1
15009	BGBRU5 150.00	15156	KDBDK5 150.00	2	0.00094	0.00409	0.00565	117.5337438	175.3	149.1
15010	BKAS15A 150.00	15064	MRNDA5 150.00	1	0.002431	0.010003	0.00795	89.14940109	176.7	198.2
15010	BKAS15A 150.00	25171	BKAS15-2 150.00	1	0.000377	0.002417	0.00208	92.76696372	133.5	143.9
15010	BKAS15A 150.00	25174	BKAS15-2 150.00	2	0.000377	0.002417	0.00208	92.76696372	133.5	143.9
15011	BLRJA5 150.00	15115	CKUPA5B 150.00	1	0.001994	0.053886	0.01103	45.24283209	135.7	299.9
15011	BLRJA5 150.00	15115	CKUPA5B 150.00	2	0.001994	0.053886	0.01103	45.24283209	135.7	299.9
15013	CBD4K5 150.00	15141	CIAW15 150.00	1	0.00221	0.02102	0.0342	127.554768	210.4	164.9
15013	CBD4K5 150.00	15141	CIAW15 150.00	2	0.00221	0.02102	0.0342	127.554768	210.4	164.9
15017	CKNDE5 150.00	15067	PCADM5 150.00	1	0.000578	0.003715	0.0032	92.81017255	99.8	107.5
15017	CKNDE5 150.00	15067	PCADM5 150.00	2	0.000578	0.003715	0.0032	92.81017255	99.8	107.5
15018	CKUPA5A 150.00	15108	LIPPO5 150.00	2	0.00124	0.01152	0.01394	110.0031565	146.8	133.5
15020	CLGBR5 150.00	15052	KSTEL5 150.00	1	0.000723	0.004646	0.004	92.78769642	114.1	123
15020	CLGBR5 150.00	15052	KSTEL5 150.00	2	0.000723	0.004646	0.004	92.78769642	114.1	123
15020	CLGBR5 150.00	15092	SRANG5 150.00	1	0.0039	0.02547	0.02199	92.9176339	229.1	246.6
15020	CLGBR5 150.00	15092	SRANG5 150.00	2	0.0039	0.02547	0.02199	92.9176339	229.1	246.6
15020	CLGBR5 150.00	15904	INPRO5 150.00	1	0.000463	0.002973	0.00256	92.7945624	133	143.3
15020	CLGBR5 150.00	15904	INPRO5 150.00	2	0.000463	0.002973	0.00256	92.7945624	133	143.3
15022	CKON5B 150.00	15907	SMTRKIEC5 150.00	1	0.00145	0.00519	0.00199	61.92169833	68.5	110.6
15025	CNKNG5 150.00	15098	TGRNG5 150.00	1	0.003204	0.015471	0.00632	63.91449268	70.4	110.1
15025	CNKNG5 150.00	15098	TGRNG5 150.00	2	0.003204	0.015471	0.00632	63.91449268	70.4	110.1
15028	CWGBR5 150.00	15031	DTIGA5 150.00	1	0.000301	0.002862	0.00466	127.6021946	193.3	151.5
15028	CWGBR5 150.00	15031	DTIGA5 150.00	2	0.000301	0.002862	0.00466	127.6021946	193.3	151.5
15033	DUKSB5B 150.00	15172	TX 150.00	1	0.00112	0.007305	0.0063	92.86673236	109.1	117.5
15033	DUKSB5B 150.00	15173	TX 150.00	1	0.001119	0.007306	0.00631	92.93404612	109	117.3
15043	KARET5B 150.00	15116	SMNGIB-1 150.00	1	0.00109	0.00351	0.0023	80.94878969	102.3	126.4
15043	KARET5B 150.00	15117	SMNGIB-2 150.00	2	0.00109	0.00351	0.0023	80.94878969	102.3	126.4
15048	KMBNG5 150.00	15164	ALAM5 150.00	1	0.000925	0.008645	0.01046	109.9976339	152.7	138.8
15066	DEPOK5 150.00	15203	DEPOK5-2 150.00	1	0.00106	0.0068	0.00585	92.75204136	97.4	105
15066	DEPOK5 150.00	15203	DEPOK5-2 150.00	2	0.00106	0.0068	0.00585	92.75204136	97.4	105
15068	PDKLP5A 150.00	15127	TX 150.00	1	0.001041	0.006796	0.00587	92.93779524	267.9	288.3
15068	PDKLP5A 150.00	15129	TX 150.00	1	0.000908	0.005924	0.00511	92.87587645	279.8	301.3
15071	PGSAN5 150.00	15073	PLGDG5A 150.00	1	0.000746	0.004871	0.0042	92.65719926	221.2	238.2
15071	PGSAN5 150.00	15075	PLMAS5 150.00	1	0.001323	0.0085	0.00732	92.79959432	226.5	244.1
15071	PGSAN5 150.00	15075	PLMAS5 150.00	2	0.001323	0.0085	0.00732	92.79959432	226.5	244.1
15073	PLGDG5A 150.00	15074	PLGDG5B 150.00	1	0.000043	0.000283	0.00024	92.08998518	96.8	105.1
15075	PLMAS5 150.00	15133	TX 150.00	1	0.000258	0.002453	0.00399	127.5374337	155	121.5
15075	PLMAS5 150.00	15134	TX 150.00	2	0.000258	0.002453	0.00399	127.5374337	155	121.5
15077	PLPNG5-40 150.00	15110	KLPGD5 150.00	1	0.00052	0.0034	0.00293	92.83128276	132.7	142.9
15077	PLPNG5-40 150.00	15110	KLPGD5 150.00	2	0.00052	0.0034	0.00293	92.83128276	132.7	142.9
15078	PRBRT5 150.00	15910	PELINDOB 150.00	1	0.0013	0.00565	0.0078	117.4959988	292.4	248.9
15078	PRBRT5 150.00	15910	PELINDOB 150.00	2	0.0013	0.00565	0.0078	117.4959988	292.4	248.9
15092	SRANG5 150.00	15905	IKIAT5 150.00	1	0.001067	0.006855	0.0059	92.77314433	167.4	180.4
15095	SRPNG5A 150.00	15255	TX 150.00	1	0.001345	0.00976	0.00709	85.23112262	190.7	223.7
15104	LBUAN5 150.00	15105	SKETI5 150.00	1	0.00406	0.02607	0.02241	92.77712507	118.8	128
15104	LBUAN5 150.00	15105	SKETI5 150.00	2	0.00406	0.02607	0.02241	92.77712507	118.8	128
15106	BLRJA5-N 150.00	15140	LSTEL5 150.00	1	0.00245	0.01064	0.0147	117.5405865	264.1	224.7
15106	BLRJA5-N 150.00	15140	LSTEL5 150.00	2	0.00245	0.01064	0.0147	117.5405865	264.1	224.7
15112	LBSTU5 150.00	25023	CNJUR5B 150.00	1	0.00565	0.03627	0.03122	92.77750124	121.5	131
15112	LBSTU5 150.00	25023	CNJUR5B 150.00	2	0.00565	0.03627	0.03122	92.77750124	121.5	131
15114	PRATU5 150.00	15220	CBD4K5-2 150.00	2	0.00706	0.04533	0.03903	92.79111987	344.8	371.6



表 19 負荷と SIL 値の比較 (2021年 SIL 値を超過する箇所のみ記載) (2/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	SIL(MW)	Load (MW)	Rate of Load/SIL (%)
From Bus Number	From Bus Name	To Bus Number	To Bus Name	ld						
15127	TX 150.00	15130	JTWRG5 150.00	1	0.00212	0.0136	0.01171	92.79167052	267	287.7
15129	TX 150.00	15130	JTWRG5 150.00	1	0.00212	0.0136	0.01171	92.79167052	279.1	300.8
15143	TNAGA5-2 150.00	15277	TNAGA5-2 150.00	1	0.00019	0.00082	0.00113	117.3903224	127.1	108.3
15143	TNAGA5-2 150.00	15277	TNAGA5-2 150.00	2	0.00019	0.00082	0.00113	117.3903224	127.1	108.3
15172	TX 150.00	15174	DMGOT5 150.00	1	0.00018	0.00113	0.00098	93.12661473	108.9	116.9
15173	TX 150.00	15174	DMGOT5 150.00	1	0.00018	0.00113	0.00098	93.12661473	108.9	116.9
15226	BOGORX7-HVDC500	17004	CIBNG7 500.00	1	0.000132	0.001635	0.156098	87.93915745	1598.7	1818
15226	BOGORX7-HVDC500	17005	CLGON7 500.00	1	0.000132	0.001635	0.156098	87.93915745	411.9	468.4
15226	BOGORX7-HVDC500	17008	DEPOK7 500.00	1	0.001186	0.014717	1.404884	87.93324449	279.8	318.2
15226	BOGORX7-HVDC500	17008	DEPOK7 500.00	2	0.001186	0.014717	1.404884	87.93324449	279.8	318.2
17300	BKASI-3 500.00	27009	MTWAR7 500.00	1	0.000088	0.00109	0.104066	977.1048792	1000	102.3
17300	BKASI-3 500.00	27009	MTWAR7 500.00	2	0.000088	0.00109	0.104066	977.1048792	1000	102.3
22226	TX 150.00	25110	CBBAT5-2 150.00	1	0.00212	0.01006	0.0041	63.84000877	70.1	109.8
22226	TX 150.00	25118	DKLOT5 150.00	1	0.00026	0.0017	0.00146	92.6727322	138.7	149.7
24001	ARJWN4B 70.000	24048	PLMNN4 70.000	1	0.01316	0.04008	0.00071	13.30960963	35.9	269.7
24001	ARJWN4B 70.000	24048	PLMNN4 70.000	2	0.01185	0.03607	0.00064	13.32038924	39.9	299.5
24006	BNJAR4 70.000	24046	PGDRN4 70.000	1	0.196194	0.338705	0.00659	13.94864121	16.9	121.2
24006	BNJAR4 70.000	24046	PGDRN4 70.000	2	0.196194	0.338705	0.00659	13.94864121	16.9	121.2
24038	LMJAN4 70.000	24062	SMDRA4 70.000	1	0.079898	0.137934	0.00269	13.96498504	29.9	214.1
24057	PWKTA4B 70.000	24901	SPFV14 70.000	1	0.028874	0.049579	0.00097	13.98739971	40.8	291.7
25000	BD5LN5 150.00	25015	CGRLG5B 150.00	1	0.00372	0.01491	0.01288	92.94351862	119.6	128.7
25003	BDUTR5B 150.00	25720	PDLRG5-B 150.00	1	0.007339	0.022343	0.0084	61.31530604	191.3	312
25003	BDUTR5B 150.00	25720	PDLRG5-B 150.00	2	0.007339	0.022343	0.0084	61.31530604	191.3	312
25008	CBATU5A 150.00	25062	MKSRI5 150.00	1	0.000865	0.005553	0.00478	92.77909065	244.6	263.6
25008	CBATU5A 150.00	25062	MKSRI5 150.00	2	0.000865	0.005553	0.00478	92.77909065	244.6	263.6
25009	CBATU5B 150.00	25134	CLIPO5 150.00	1	0.00203	0.01303	0.01122	92.79492404	106.3	114.6
25009	CBATU5B 150.00	25134	CLIPO5 150.00	2	0.00203	0.01303	0.01122	92.79492404	106.3	114.6
25009	CBATU5B 150.00	25190	JBBKA5-2 150.00	1	0.00306	0.01962	0.01689	92.78234041	128.5	138.5
25009	CBATU5B 150.00	25190	JBBKA5-2 150.00	2	0.00306	0.01962	0.01689	92.78234041	128.5	138.5
25015	CGRLG5B 150.00	25194	CGRLG5-2 150.00	1	0.001708	0.008046	0.00656	90.29462643	110.2	122
25015	CGRLG5B 150.00	25194	CGRLG5-2 150.00	2	0.001708	0.008046	0.00656	90.29462643	110.2	122
25017	CIKRG5B 150.00	25903	GNRJP5 150.00	1	0.00104	0.00669	0.00576	92.78936076	105	113.2
25017	CIKRG5B 150.00	25903	GNRJP5 150.00	2	0.00104	0.00669	0.00576	92.78936076	105	113.2
25020	CKSKA5 150.00	25088	RCKSB5 150.00	1	0.003158	0.011011	0.00425	62.12710026	127.7	205.5
25020	CKSKA5 150.00	25088	RCKSB5 150.00	2	0.003158	0.011011	0.00425	62.12710026	127.7	205.5
25024	CRATA5 150.00	25072	PDLRG5 150.00	1	0.012434	0.039977	0.02614	80.8625982	104.9	129.7
25024	CRATA5 150.00	25072	PDLRG5 150.00	2	0.012434	0.039977	0.02614	80.8625982	104.9	129.7
25038	IDMYU5 150.00	25913	IDMLY5 150.00	1	0.00113	0.00491	0.00678	117.5098037	220.4	187.6
25038	IDMYU5 150.00	25913	IDMLY5 150.00	2	0.00113	0.00491	0.00678	117.5098037	220.4	187.6
25042	JTBRG5 150.00	25158	CKRNG5 150.00	1	0.001172	0.00753	0.00648	92.76625297	98.8	106.5
25042	JTBRG5 150.00	25158	CKRNG5 150.00	2	0.001172	0.00753	0.00648	92.76625297	98.8	106.5
25052	KSBRU5A 150.00	25054	KTMKR5 150.00	1	0.00132	0.008477	0.0073	92.79836798	101.3	109.2
25052	KSBRU5A 150.00	25064	MLIGI5 150.00	1	0.001182	0.007593	0.00654	92.80730771	180.3	194.3
25053	KSBRU5B 150.00	25901	TTJBR5 150.00	1	0.00229	0.01473	0.01268	92.78083001	111.7	120.4
25053	KSBRU5B 150.00	25901	TTJBR5 150.00	2	0.00229	0.01473	0.01268	92.78083001	111.7	120.4
25054	KTMKR5 150.00	25080	PRMYA5 150.00	1	0.000902	0.005791	0.00499	92.82682372	100.5	108.3
25060	MDRCN5 150.00	25140	KDPTN5 150.00	1	0.00159	0.01022	0.0088	92.79314368	160.4	172.9
25060	MDRCN5 150.00	25140	KDPTN5 150.00	2	0.00159	0.01022	0.0088	92.79314368	160.4	172.9
25062	MKSRI5 150.00	25078	PNYNG5 150.00	1	0.000759	0.004873	0.0042	92.83814185	222.9	240.1
25062	MKSRI5 150.00	25078	PNYNG5 150.00	2	0.000759	0.004873	0.0042	92.83814185	222.9	240.1
25072	PDLRG5 150.00	25204	LGDA5-2 150.00	1	0.003153	0.009378	0.00357	61.69912341	71.8	116.4
25072	PDLRG5 150.00	25204	LGDA5-2 150.00	2	0.003153	0.009378	0.00357	61.69912341	71.8	116.4
25078	PNYNG5 150.00	25082	PRURI5 150.00	1	0.000796	0.005111	0.0044	92.78406545	93.8	101.1
25086	RCKEK5 150.00	25102	UBRNG5 150.00	1	0.00221	0.01417	0.0122	92.78867865	299.3	322.6
25098	TMBUN5 150.00	25200	PNCOL5-2 150.00	1	0.00203	0.01303	0.01122	92.79492404	128.3	138.3
25098	TMBUN5 150.00	25200	PNCOL5-2 150.00	2	0.00203	0.01303	0.01122	92.79492404	128.3	138.3
25140	KDPTN5 150.00	25202	PRKAN5 150.00	1	0.00147	0.009444	0.00813	92.78275921	100.6	108.4
25140	KDPTN5 150.00	25202	PRKAN5 150.00	2	0.00147	0.009444	0.00813	92.78275921	100.6	108.4
35003	BNTUL5 150.00	35013	GDEAN5 150.00	1	0.007023	0.022043	0.00781	59.52373391	76	127.7
35003	BNTUL5 150.00	35028	KNTGN5 150.00	1	0.011441	0.035912	0.01272	59.51463295	59.5	100
35010	CLCAP5 150.00	35057	RWALO5 150.00	1	0.006307	0.025951	0.02061	89.117285	162.8	182.7



表 20 負荷と SIL 値の比較 (2021年 SIL 値を超過する箇所のみ記載) (3/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	SIL(MW)	Load (MW)	Rate of Load/SIL (%)		
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id								
35010	CLCAP5	150.00	35057	RWALO5	150.00	2	0.006307	0.025951	0.02061	89.117285	162.8	182.7
35010	CLCAP5	150.00	35062	SNTRA5	150.00	1	0.003813	0.015689	0.01246	89.11717062	118.2	132.6
35010	CLCAP5	150.00	35062	SNTRA5	150.00	2	0.003813	0.015689	0.01246	89.11717062	118.2	132.6
35011	DIENG5	150.00	35012	GARNG5	150.00	1	0.00463	0.014533	0.00515	59.52864233	86.8	145.8
35011	DIENG5	150.00	35079	WSOBO5	150.00	1	0.01068	0.03352	0.01187	59.50772598	86.8	145.9
35012	GARNG5	150.00	35079	WSOBO5	150.00	2	0.006049	0.018987	0.00673	59.53595945	86.5	145.3
35016	JAJAR5	150.00	35085	TX6	150.00	1	0.003687	0.011224	0.00422	61.31721151	84.9	138.5
35018	JKULO5	150.00	35030	KUDUS5	150.00	1	0.002174	0.009447	0.01305	117.5325877	163.2	138.9
35018	JKULO5	150.00	35030	KUDUS5	150.00	2	0.002174	0.009447	0.01305	117.5325877	163.2	138.9
35026	KLSARI5	150.00	35029	KPYAK5	150.00	1	0.002038	0.008826	0.00634	84.75448073	91.2	107.6
35029	KPYAK5	150.00	35054	RDGRUT5	150.00	1	0.001202	0.003549	0.00204	75.81621235	78.7	103.8
35029	KPYAK5	150.00	35054	RDGRUT5	150.00	2	0.001202	0.003549	0.00204	75.81621235	78.7	103.8
35039	MSRAN5	150.00	35064	SRGEN5	150.00	1	0.006192	0.019435	0.00688	59.49794236	80	134.5
35043	PALUR5	150.00	35064	SRGEN5	150.00	1	0.013301	0.04175	0.01479	59.51903032	118.5	199.1
35048	PEDAN5	150.00	35077	WNSRI5	150.00	1	0.006633	0.020196	0.0076	61.34428588	95.1	155
35048	PEDAN5	150.00	35077	WNSRI5	150.00	2	0.006633	0.020196	0.0076	61.34428588	95.1	155
35057	RWALO5	150.00	35902	START5	150.00	1	0.0085	0.0539	0.01223	47.63419672	67	140.7
35057	RWALO5	150.00	35902	START5	150.00	2	0.0085	0.0539	0.01223	47.63419672	67	140.7
35064	SRGEN5	150.00	45055	NGAWI5	150.00	1	0.008929	0.028026	0.00998	59.52426828	93.7	157.4
35066	SYUNG5	150.00	35067	TBROK5A	150.00	1	0.003443	0.01417	0.01126	89.14238925	127.4	142.9
35066	SYUNG5	150.00	35067	TBROK5A	150.00	2	0.003443	0.01417	0.01126	89.14238925	127.4	142.9
35076	WNGRI5	150.00	35077	WNSRI5	150.00	1	0.005935	0.025787	0.03561	117.5129089	175.2	149.1
35076	WNGRI5	150.00	35077	WNSRI5	150.00	2	0.005935	0.025787	0.03561	117.5129089	175.2	149.1
42114	TX	150.00	45005	BDRAN5	150.00	2	0.006967	0.023796	0.00859	60.08203055	97.8	162.8
44007	BNGIL4	70.000	44035	PDAAN4	70.000	1	0.022194	0.051784	0.00213	20.28112327	25.5	125.7
44007	BNGIL4	70.000	44035	PDAAN4	70.000	2	0.022194	0.051784	0.00213	20.28112327	25.5	125.7
44007	BNGIL4	70.000	44056	TX	70.000	1	0.051284	0.065609	0.00286	20.8785968	55.5	265.8
44007	BNGIL4	70.000	44057	TX	70.000	1	0.988183	1.04468	0.00066	2.513508323	9	358.1
44017	KBAGN4	70.000	44033	PLHAN4	70.000	1	0.024413	0.056963	0.00234	20.26802829	36.1	178.1
44017	KBAGN4	70.000	44033	PLHAN4	70.000	2	0.024413	0.056963	0.00234	20.26802829	36.1	178.1
44017	KBAGN4	70.000	44041	SGRUH4	70.000	1	0.05612	0.147654	0.00483	18.08635109	61.1	337.8
44017	KBAGN4	70.000	44053	TUREN4	70.000	1	0.046294	0.1218	0.00399	18.09934272	71.6	395.6
44018	BNRAN4	70.000	44201	TAGNG4-B	70.000	1	0.064806	0.151211	0.00622	20.28166008	41	202.2
44018	BNRAN4	70.000	44201	TAGNG4-B	70.000	2	0.064806	0.151211	0.00622	20.28166008	41	202.2
44020	KTSNO4-A	70.000	44034	PLOSO4	70.000	1	0.055041	0.128426	0.00528	20.27638287	25.9	127.7
44020	KTSNO4-A	70.000	44034	PLOSO4	70.000	2	0.055041	0.128426	0.00528	20.27638287	25.9	127.7
44024	MNRJO4	70.000	44036	PNRGO4-A	70.000	1	0.066735	0.163023	0.00608	19.31200429	19.5	101
44047	TAGNG4-2A	70.000	44048	TAGNG4	70.000	1	0.14648	0.2607	0.00478	13.54077223	16.2	119.6
44047	TAGNG4-2A	70.000	44050	TGLEK4	70.000	1	0.132276	0.23542	0.00432	13.5462846	19.1	141
45002	BABAT5	150.00	45045	LMGAN5	150.00	1	0.011279	0.033428	0.01368	63.97169411	73.7	115.2
45002	BABAT5	150.00	45045	LMGAN5	150.00	2	0.011279	0.033428	0.01368	63.97169411	73.7	115.2
45007	BGKLN5	150.00	45021	GLTMR5	150.00	2	0.00404	0.0227	0.01434	79.48069336	89.2	112.2
45010	BLKDG5	150.00	45047	LWANG5	150.00	1	0.009057	0.036784	0.01364	60.89444943	69.2	113.6
45011	BNGIL5	150.00	45047	LWANG5	150.00	1	0.009273	0.037664	0.01396	60.88067915	194.6	319.6
45014	BWNGI5	150.00	45026	GTENG5	150.00	2	0.01469	0.059664	0.02212	60.88865465	139.4	228.9
45014	BWNGI5	150.00	45028	JMBER5	150.00	1	0.03575	0.1452	0.05383	60.88760363	66.6	109.4
45015	CERME5	150.00	45051	MNYAR5	150.00	1	0.001621	0.012743	0.00678	72.94222477	187.2	256.6
45015	CERME5	150.00	45051	MNYAR5	150.00	2	0.001621	0.012743	0.00678	72.94222477	187.2	256.6
45025	GRSIK5-B	150.00	45097	TNDES5	150.00	1	0.00197	0.01096	0.01421	113.8653963	235.3	206.6
45025	GRSIK5-B	150.00	45097	TNDES5	150.00	2	0.00197	0.01096	0.01421	113.8653963	235.3	206.6
45030	JYKTS5	150.00	45043	KTSNO5	150.00	1	0.000212	0.001432	0.00112	88.43771283	197.2	223
45034	BNRAN5	150.00	45049	MJGNG5	150.00	1	0.01196	0.047119	0.01855	62.74424886	106.5	169.7
45034	BNRAN5	150.00	45049	MJGNG5	150.00	2	0.01196	0.047119	0.01855	62.74424886	106.5	169.7
45037	KJTIM5	150.00	45904	SSTEL5	150.00	1	0.00318	0.0263	0.01265	69.35334117	167.6	241.7
45040	KRIAN5	150.00	45042	KRPLG5	150.00	1	0.001173	0.007845	0.00652	91.16482946	138.1	151.5
45040	KRIAN5	150.00	45042	KRPLG5	150.00	2	0.001173	0.007845	0.00652	91.16482946	138.1	151.5
45045	LMGAN5	150.00	45084	SGMDU5-B	150.00	1	0.015904	0.047134	0.01929	63.9733311	95.3	149
45045	LMGAN5	150.00	45084	SGMDU5-B	150.00	2	0.015904	0.047134	0.01929	63.9733311	95.3	149
45046	LMJNG5	150.00	45096	TGGUL5	150.00	2	0.014213	0.057728	0.0214	60.88546552	72.7	119.4
45049	MJGNG5	150.00	45089	SKTIH5	150.00	1	0.009447	0.037217	0.01465	62.74052249	74.6	118.9
45049	MJGNG5	150.00	45089	SKTIH5	150.00	2	0.009447	0.037217	0.01465	62.74052249	74.6	118.9



表 21 負荷と SIL 値の比較 (2021 年 SIL 値を超過する箇所のみ記載) (4/4)

Transmission Line					Line R (pu)	Line X (pu)	Charging (pu)	SIL(MW)	Load (MW)	Rate of Load/SIL (%)
From Bus Number	From Bus Name	To Bus Number	To Bus Name	Id						
45069	PAKIS5 150.00	45201	KBAGN5-B 150.00	2	0.002276	0.014619	0.01259	92.80129401	116.4	125.4
45069	PAKIS5 150.00	45201	KBAGN5-B 150.00	3	0.002276	0.014619	0.01259	92.80129401	116.4	125.4
45073	PIER5 150.00	45221	PSARI5 150.00	1	0.001057	0.00679	0.00585	92.8203167	178.1	191.9
45083	WNRJ05 150.00	45228	KLSRI5 150.00	2	0.00081	0.00521	0.00449	92.83341115	210.1	226.3
45083	WNRJ05 150.00	45228	KLSRI5 150.00	3	0.00081	0.00521	0.00449	92.83341115	210.1	226.3
45095	SWHAN5 150.00	45102	WARU5 150.00	2	0.002318	0.012344	0.01026	91.16869197	129	141.5
45095	SWHAN5 150.00	45220	SMGNG5 150.00	1	0.001159	0.006172	0.00513	91.16869197	129	141.5
47007	PITON7 500.00	47011	BNGIL7 500.00	2	0.000009	0.000109	0.010407	977.1236576	1015.8	104
47007	PITON7 500.00	47011	BNGIL7 500.00	3	0.000009	0.000109	0.010407	977.1236576	1015.8	104



## 用 語 集

用 語	英 語	意 味
正相電圧	positive phase voltage	三相不平衡電圧を対称座標法で正相分、逆相分及び零相分に分解したときの正相分の電圧
逆相電圧	negative phase voltage	三相不平衡電圧を対称座標法で正相分、逆相分及び零相分に分解したときの逆相分の電圧
サージ電圧	surge voltage	電気回路などに瞬間的に定常状態を超えて発生する大電圧
過電流	Over Current	定格を超える電流
不足電圧	Under Voltage	装置保護のための最低電圧レベル
不平衡	Unbalance	三相回路において、各相の電圧・周波数・位相差 ( $2/3\pi$ ) に、ずれが生じること
自動電圧調整器	AVR	定常運転時に同期機の電圧を一定に保持する機能によって、電圧上昇を抑制する装置
自動無効電力調整器	AQR	発電機の無効電力を、励磁電流の自動調整により制御する装置
負荷時タップチェンジャー	On-load Tap-changer	負荷時にタップを切り替え、2次電圧を変える装置
無負荷時タップチェンジャー	Off-load Tap-changer	無負荷時にタップを切り替え、2次電圧を変える装置
公称電圧 標準電圧	Nominal Voltage	そのシステムが基準としている電圧
テレメータ	Telemeter	遠隔地から伝送された測定量を計測・記録する装置
バンクダウン潮流	bank down power flow	変圧器を1次側から2次側に流れる潮流
連系線潮流	Interface Flow	連系線内の有効・無効電力の流れ
耐サージ性能	Surge Resistance	瞬間的に定常状態を超えた事象に対する耐性
速度調定率	Speed Regulation	調速機が正常に動いているときに、発電機の運転中に出力が変化したときの速度変化の度合い
ディグサイレント	Digsilent	電力系統解析ソフト
ELD 機能	Economic Load Dispatch Function	経済負荷配分機能
N-1 事故時	N-1 contingency	一回線事故時
LFC 機能	LFC function	負荷周波数制御機能

## ワークショップ及び研修セミナー資料







# AGENDA

## The Workshop on the Study on Power Supply Reliability Improvement in Jakarta

**Date:** 18, Apr 2013

**Venue:** Ambhara Hotel, Jl. Iskandarsyah Raya 1, Blok M 12160

**Attendants :** PLN, P3B, Indonesia Power, PJB

### Time table:

8:15 – 8:45	Registration	
8:45 – 9:00	Opening remarks	<b>Representative of JICA Indonesia PLN Head of System Planning Division Djoko Prasetyo</b>
9:00 – 9:20	Outlines	<b>Mr. Masaharu YOGO</b> Team Leader/Power Supply Planner
9:20 – 9:50	Study of the System of 2012	<b>Mr. Atsumasa SAKAI</b> Power System Operation Analyst
9:50 – 10:20	Study of the System of 2015	<b>Mr. Masaya OTSUKI</b> Power Supply System Planner
10:20 – 10:35	(Coffee break)	
10:35 – 11:05	Study of the System of 2021	<b>Mr. Masaharu YOGO</b> Team Leader/Power Supply Planner
11:05 – 11:35	Voltage & Frequency Control	<b>Mr. Hitoshi OMATA</b> Power Generation Facility Planner
11:35 – 12:05	Capacitor Installation	<b>Mr. Takashi WAKABAYASHI</b> <b>Mr. Eiji MATSUDA</b> Substation Facility Operation Planner
12:05 – 12:15	Q&A	
12:15 – 12:25	Closing Remarks	<b>PLN</b>
12:25 – 13:25	(Lunch)	





## Schedule of the Study

- 1<sup>st</sup> mission (Dec. 2012), 2<sup>nd</sup> (Jan.-Feb.2013) & 3<sup>rd</sup> (Apr. 2013)
- Review Power Supply and System Operation Plan
- Confirm the Current Situation of System Operation
- Develop Voltage Stabilization Plan

## Outlines of the Study

The Workshop  
on  
The Study on Power Supply Reliability  
Improvement in Jakarta  
Jakarta, April 18, 2013  
PT.PLN (Persero)  
Japan International Cooperation Agency (JICA)  
Tokyo Electric Power Company Inc.  
Nippon Koei Co., LTD



## Contents of Draft Final Report

- Chapter 1 Introduction
- Chapter 2 Laws and Regulations related to the Grid Operation in Indonesia
- Chapter 3 Current Voltage Control in Jakarta System
- Chapter 4 Current Jakarta System Model and Analysis
- Chapter 5 Modeling and Analysis of Jakarta system in the Near Future (Year 2015)
- Chapter 6 Analysis and Countermeasures of Voltage in the Future Jakarta System (in 2021)
- Chapter 7 Countermeasures against Low Voltage
- Chapter 8 Impact of the Blackout in the Economic and Industrial Activities in the Jakarta Metropolitan Area
- Chapter 9 Technical and Economic Comparison of Implementation of Countermeasures against Voltage Drops
- Chapter 10 Recommendations



## Recommendations - Installation of Shunt Capacitors

	Incremental (MVar)	Total (MVar)
Existing	950	950
On-going	475	1,425
Planned	1,070	2,495
Recommended additional shunt capacitors		
2015	1,445	3,940
(HVDC)	(1,800)	(5,740)
2021	315	6,055

- Selecting locations for shunt capacitors through **utilizing power cables** for spaces viewing the future system configuration
- Confirming **specifications of circuit breakers**
- Selecting shunt capacitors with **high endurable performance for electric surges**





## Recommendations - Voltage Control Scheme

- **Change rules** to make P3B possible to decide **tap positions of step-up transformers** including IPP
- **Study the effects of replacing large generators AQR to AVR**
  - for more contribution to voltage stability
- **Apply local voltage/ reactive power control scheme (Local VQC)** with speedy voltage recovery against disturbances
  - On/off switching of shunt reactors and tap changing according to demand fluctuation will be further required due to increase in number of shunt capacitors.
  - Prerequisite for Centralized control scheme (Central VQC) or PMU
    - ✓ Appropriate maintenance of online data and network data
    - ✓ Achieving an accurate state estimation in EMS
    - ✓ Completion of telecommunication facilities between a Control Center and power stations/ substations



## Recommendations - Data for System Monitoring

- Enhance network **data maintenance for SCADA** system on State Estimator and Security Analysis Function
  - State Estimator becomes not accurate while maintenance of network data is not sufficient. As a result, security analysis does not work well.
    - ✓ Parameters for the step-up transformers and transmission lines
  - SCADA online data seems to have some errors including missing data, error of positive/negative signs and the multiplying factor.
  - The maintenance of online data can offer more accurate state estimator results.
- P3B should allocate **more human resources and financial resources to maintain network data** and online data.



## Recommendations - Management of Facility and Analysis Data

- **Prepare a data book** of facilities including generators, transmission lines, transformers, the shunt reactor/capacitor, etc
- **Establish a work-flow for the appropriate maintenance of analysis data**
  - P3B Operation System Division should prepare a data book of facilities in order to manage facility data appropriately with Facility Management Division, Protective Relay Division and System Planning Division
    - ✓ Transmission lines, transformers, shunt reactor / capacitor, etc.
  - P3B should establish a work-flow so that analysis data can be modified based on the actual parameters when new and additional facilities start operations.



## Recommendations - Plan of Reactive Power Sources / Installation of Power Plants and Transmission Lines in around Jakarta

- Carry out annual periodical planning of reactive power sources and its review
- Promote to install **generators directly connected to Jakarta metropolitan area**
- Install **500 kV T/L Muara Tawar- Priok-Muara Karang- Duri Kosambi**, and 500 kV substations located on its route, 500 kV Duri Kosambi - Kembangan– Balaraja
  - They have a large impact on voltage maintenance.



## Menus of Countermeasures

<b>A</b>	<p>In addition to the existing and planned shunt capacitors in Java Bali system, the following shunt capacitors are to be installed:</p> <ul style="list-style-type: none"> <li>•By 2015, 1,445 MVar in Java system (Total in 2015: 3,940 MVar)</li> <li>•By 2021, Total: 6,055 MVar in Java system (Incremental amount from 2015 is 315 MVar excluding 1,800 MVar for Java-Sumatra 3,000 MW HVDC transmission line)</li> </ul>
<b>B</b>	Installation of Local VQC in addition to the countermeasure A
<b>C</b>	Installation of Central VQC in addition to the countermeasure A

## Technical Comparison among Menus

	A (Capacitors)	B (+ Local VQC)	C (+ Central VQC)
<b>Installation</b>			Requiring telecommunication JCC-ACC
<b>Operation</b>	<p>Operators have to control manually.</p> <p>System complication increases operation works.</p> <p>Quality of voltage or regulation response might be late depending on operators experience.</p>	<p>VQC can respond quickly to large disturbance.</p> <p>Setting values for substations/ power station has to be determined in coordination with each other.</p>	<p>Recovery from voltage fluctuation in large disturbance takes a certain extent of time (Control interval 30 sec. to 2 minutes).</p> <p>Setting values for substations/ power station has to be determined in coordination with each other.</p> <p>Possible to control considering of minimization of active power loss.</p> <p>Requiring central control state estimation has to be converged.</p> <p>Deficiency of telemetering or input data may cause inadequate control.</p>

## Rough Cost Estimation of Menus

Menus	A	B	C
Shunt Capacitors	38.0 million USD in 2015	38.0 million USD in 2015	38.0 million USD in 2015
	8.2 million USD in 2021	8.2 million USD in 2021	8.2 million USD in 2021
VQC		Local VQC 34.1 million USD	Central VQC 2.19 million USD
<b>Total</b>	<b>46.2 million USD</b>	<b>80.3 million USD</b>	<b>48.39 million USD</b>

## Benefits obtained by Improvement of Voltage

- Normal operation of power system user's electric machines and power generators and securing their long life time
- Avoiding a black-out caused by voltage collapse
- Transmission line loss reduction



- Only loss reduction is quantitatively evaluated
- 135 million USD saved by loss reduction
  - Evaluation period 15 years from 2015
  - Transmission line loss reduction : 84 MW at peak in 2015
  - Load Factor: 70%
  - Loss Factor: 0.52
  - Discount rate: 10%
  - 0.06 USD/kWh





JICA  
The Study on Power Supply Reliability  
Improvement in Jakarta

- Study of the System of 2012 -

Final Workshop

18<sup>th</sup> Apr. 2013

Tokyo Electric Power Company Inc.

Nippon Koei Co., LTD



Part 1: Review Current Status  
of Voltage Operation



## Agenda

---

- Review the Current Status of Voltage Operation
  - Voltage drop situation
  - Possible causes
  - Current countermeasures
- Assess the Margin to critical status
  - Modeling
  - PV Curve analysis
  - Finding



## Objective

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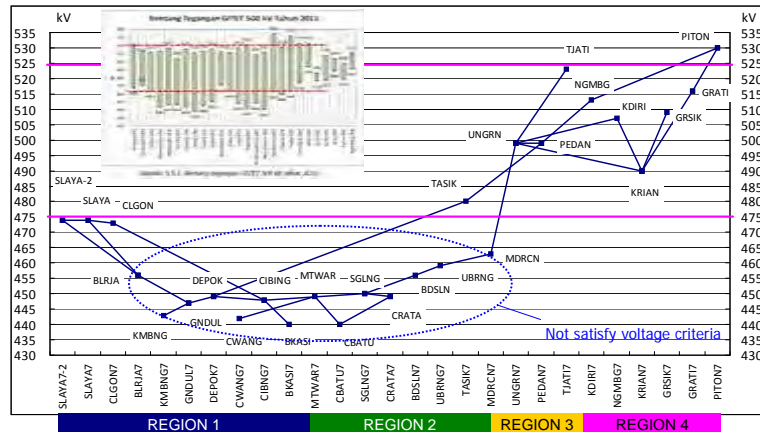
- To review the current situation of voltage operation of Java Bali System.
- To review the current countermeasures against low-voltage issue.





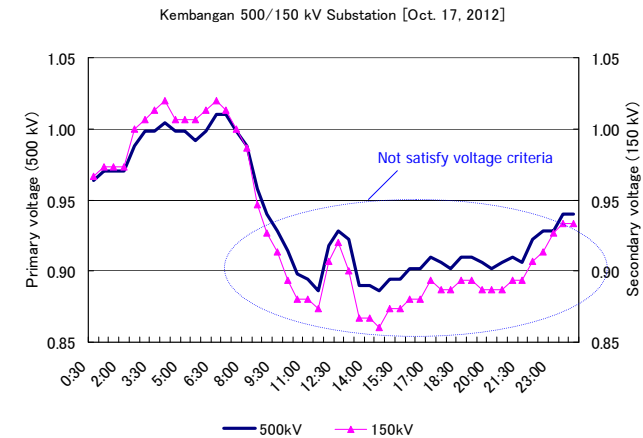
## Review Current Status of Voltage Operation (1)

- Geographical phase: Lower in the **west side** of the Java Bali System



## Review Current Status of Voltage Operation (2)

- Time phase: Lowest in the **afternoon**.



## Possible Causes of Voltage Drop

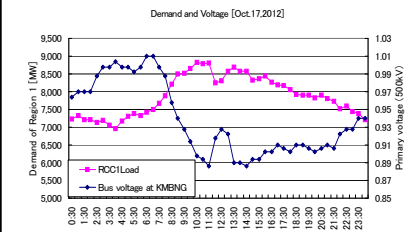
- Heavy Loading of Transmission Lines and Transformers**  
More than 80%-loaded transformers in Region 1.  
Correlation between Demand and Voltage in Region 1.
- Load of Low Power Factor**  
Weak correlation between voltage and power factor of load by Region 1's subsystem.
- Lack of Reactive Power Supplier**  
Shortage of shunt capacitors at substations.
- Insufficient voltage control**  
Operated at the limit: [1] Tap at substations, [2] Q supply at power stations.  
Manual (phone) dispatch command: tap position change at substations (excl. 150/20 kV Tr.), Q supply at power stations.  
Little coordination on voltage control between substations and power stations.



## CAUSE: a. Heavy Loading of Transmission Lines and Transformers

Loading during peak time	150/20V		500/150kV	
	Unit	MVA	Unit	MVA
0 << 20%	14	666	1	500
20% << 40%	44	2,430	1	250
40% << 60%	117	5,839	7	3,500
60% << 80%	197	9,727	12	6,000
80% << 100%	229	11,894	30	14,500
100% <	6	320	2	1,000
<b>Total</b>	<b>607</b>	<b>308,876</b>	<b>53</b>	<b>25,750</b>

### Performance of Transformers of Java Bali System (2012)



### Hourly shift of Voltage and Demand of Region 1 (Oct. 17, 2012)

- Majority of transformers are heavily loaded.
- Clear correlation between Voltage drop and Demand in Region 1.

=> Well correlation between voltage drop and heavy loading



## CAUSE: b. Load of Low Power Factor

REGION 1				REGION 2			
Subsystem	p.f. [%]	500kV [p.u.]	150kV [p.u.]	Subsystem	p.f. [%]	500kV [p.u.]	150kV [p.u.]
Suralaya	71	0.94	0.93	Cibatu	96	0.88	0.93
Cilegon	99	0.94	0.93	Cirata	97	0.89	0.99
Balaraja	94	0.88	0.81	Bandung Seltan	93	0.91	0.99
Kembangan	95	0.89	0.85	Mandirancan	93	0.92	0.95
Gandul	99	0.89	0.87	Tasikbaru	91	0.96	0.97
Depok	99	0.90	0.87	Total			
Bekasi	99	0.88	0.87				
Cawang	93	0.88	0.91				
Cibinong	95	0.90	0.88				
Total	97						

  :strongly correlated.  
  :weakly correlated.

### TOTAL

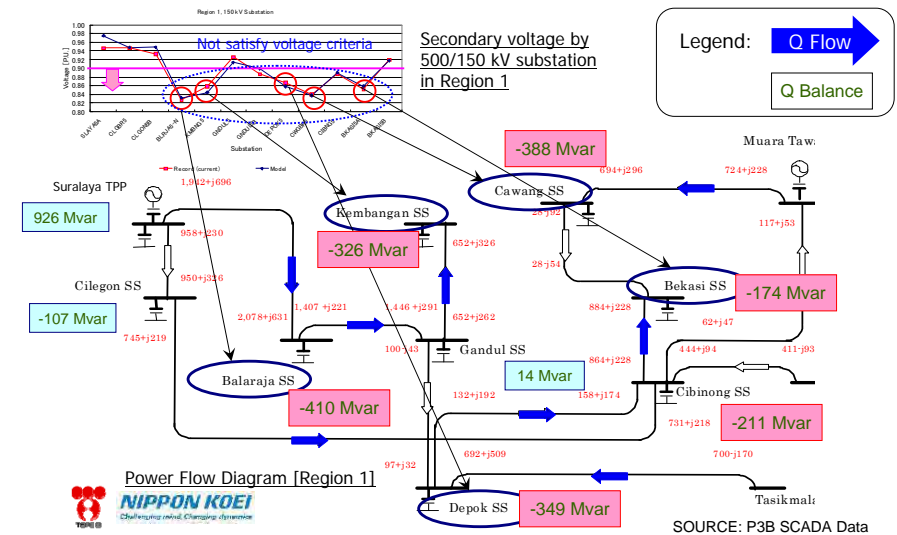
Region	P [MW]	Q [Mvar]	p.f. [%]
Region 1	8,178	1,996	97
Region 2	3,686	1,247	95
Region 3	2,463	1,037	92
Region 4	3,081	1,135	94
Region 5	468	168	94
Total	17,877	5,583	95

- Weak correlation between voltage and power factor of load.

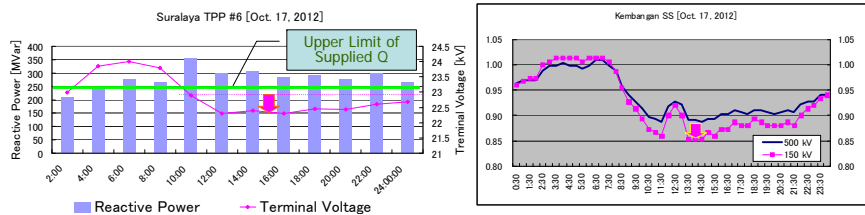


## CAUSE: c. Lack of Reactive Power Supplier

- Q balance and low voltage correlate well by subsystem.



## CAUSE: d. Insufficient Voltage Control



Terminal voltage v.s Q supply at Suralaya Power Station

Bus-bar voltage at 500/150 kV SS

- Almost upper limit: Supplied reactive power from power plants
- Operated almost at the limit: Tap position at substations.

## Summary: Possible causes

- Current low-voltage issue is mainly caused by,
  - Heavily loaded transformers during Jakarta peak time,
  - Shortage of reactive power suppliers, and
  - Similarly, limit of voltage control employing current measures.



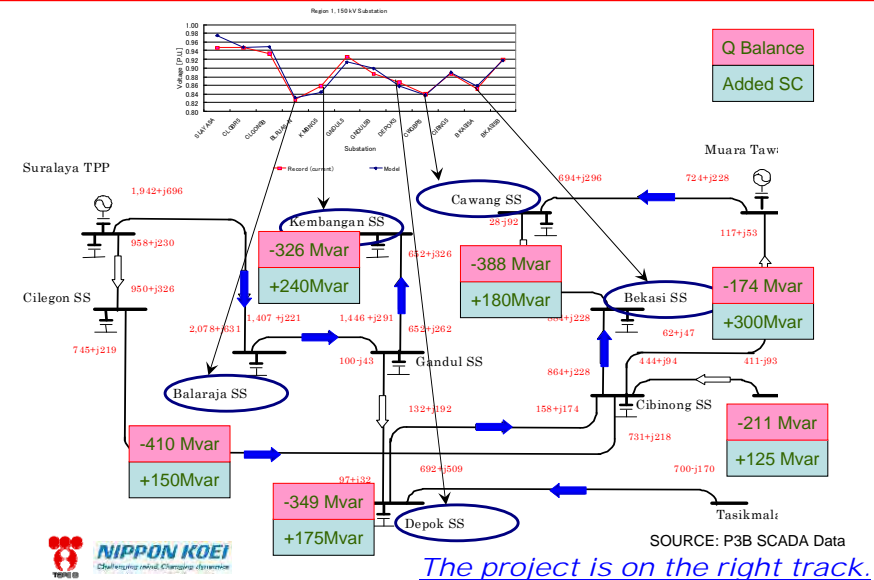


## Current Countermeasures

- Heavy Loading of Transmission Lines and Transformers**
  - => Short Term: Request to power stations to lower their output (e.g. TJJ B PS, Paiton PS).
  - => Long Term: Expand the capacity at substations.
- Load of Low Power Factor**
  - => Penalty paid by customers for not satisfying the aimed power factor of 0.85.
- Lack of Reactive Power Supplier**
  - => **Substations: The project to place shunt capacitors is under way.**
  - => Power stations: Discussion needs to be held between P3B JB and generation companies regarding the shift of tap positions of step-up transformers.
- Insufficient voltage control**
  - => Due to the limit of current facilities, few good measures.
  - => In future after installing more shunt capacitors, the activity of connecting/disconnecting SCs will be need to be implemented automatically.



## Project to place shunt capacitors (Region 1)



## Overview

- **Objective**
  - Assess how much margin is left for the current Java Bali System before reaching widespread blackout triggered by voltage collapse.
- **Methodology**
  1. Employ the power system model emulating the current Java Bali system.
  2. Conduct PV curve analysis under Jakarta peak demand in 2012 to examine the voltage stability and to calculate the upper limit of the power transfer to Jakarta metropolitan area limited by voltage stability.

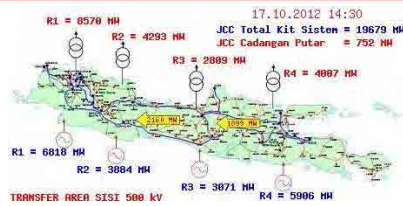
## Part 2: Margin to critical status



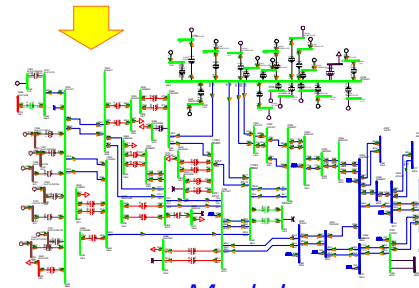
## Modeling (1)

### ● APPROACH

- Utilized the P3B's PSS/E model.
- Dataset: Updated the values with actual values as of the peak time based on the survey.
- OBJECTIVE: Emulate the condition recording the lowest voltage – during Jakarta Peak time (Oct. 17, 2012, 14:30).



Real data



Model

## Modeling (2)

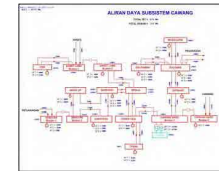
### ● Data update

- Entered actual values.
- Adjusted values to emulate the voltage status.



SCADA data

Component	Input item	Source
Generator	➤ Active power	SCADA data. Operation record.
	➤ Reactive power	
	➤ Terminal voltage	
Load	➤ Active power	SCADA data.
	➤ Reactive power	
Transmission line	➤ Line constants	PSS/E data. DigSilent.
	➤ Distance	
Transformer	➤ Capacity	PSS/E data. DigSilent.
	➤ Reactance	
	➤ Winding ratio	
Network topology	➤ Connection points	SCADA data. Operation record.
Reactive power supplier	➤ Capacity	P3B Study.



Operation record

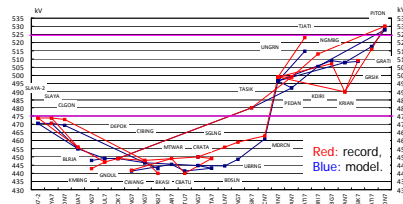


P3B study on SC

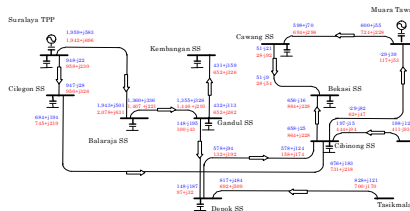
## Modeling (3)

### ● Result

- System voltage within +/- 1% of actual record in Region 1.
- Power flow (500 kV) of major sections within 10% range of actual value.



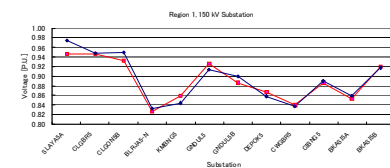
Voltage of Java Bali System (500kV)



Blue: Calculated values

Red: Actual record

Power flow of Region 1



Red: record, Blue: model.

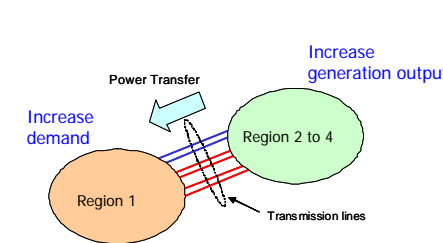
Voltage of Region 1 (150kV)

The model is confirmed to be valid.

## PV Curve Analysis

### ● In Theory,

- PV curve was drawn by simulating the increase in the load of Jakarta (load of Region1) from its peak power demand. In this case, the upper limit of Jakarta power demand was taken as an evaluating value by increasing the power outputs of the generators that are located in the region other than Jakarta area (Region 2, 3, 4, 5) among the operating generators.



Analyzed system

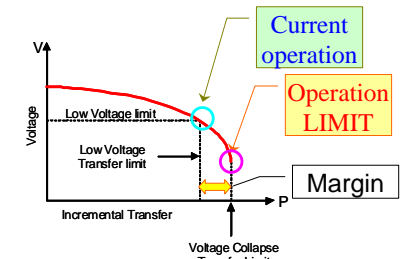


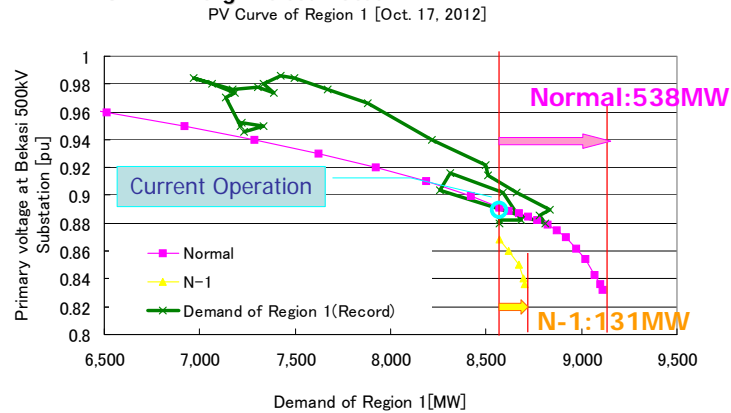
Image of PV Curve



## Assessment of Margin to Critical Status

### Result

- Normal time: 538MW margin is secured.
- N-1: 131 MW margin is estimated.



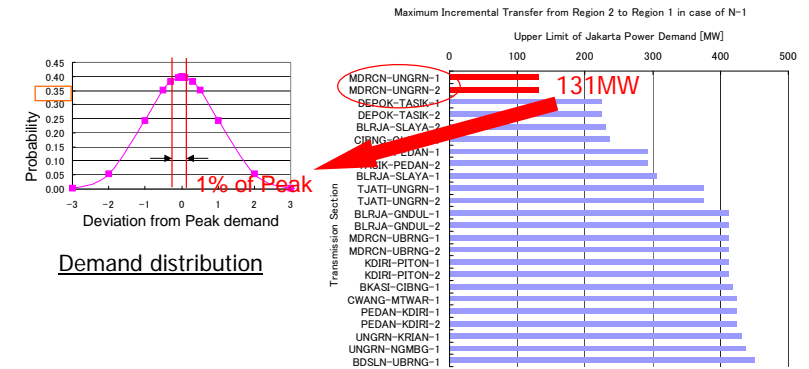
PV Curve of Region 1 [Oct. 17, 2012]

## Conclusion

- While Jakarta and the surrounding regions suffer low-voltage issue, its countermeasure – placing shunt capacitors – is now on right track: immediate & efficient effect is expected.
- Until the completion of the countermeasure, however, it is recommended to pay attention to the whole system in case of N-1 condition, during daily operation of Java Bali system.



## Assessment of Margin to Critical Status



### Finding

- In case of N-1 at the 500 kV line between R3 and R2 could cause the most critical situation to Jakarta Metropolitan Area, leaving only 1% of Jakarta's peak demand as demand margin. => **Urgent countermeasure is preferred.**



N-1 section vs. Upper limit

- Estimation of reactive power load based on measured P&Q values
- Study on required amount of additional shunt capacitors for west Java area in 2015
- Examination of the effect of additional shunt capacitors on system voltage, voltage stability and transmission loss
- Study on system voltage under off-peak demand with additional shunt capacitors

## JICA The Study on Power Supply Reliability Improvement in Jakarta

### - Study of the System of 2015 -

Final Workshop

18<sup>th</sup> Apr. 2013

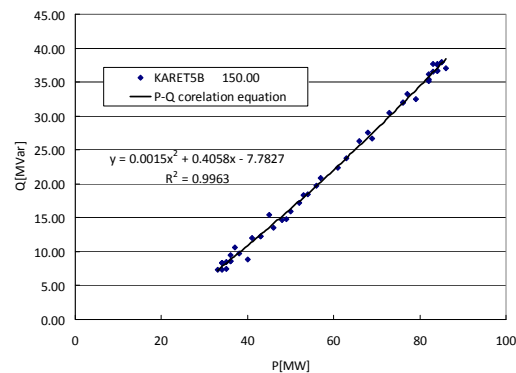
Tokyo Electric Power Company Inc.

Nippon Koei Co., LTD



## Estimation of Reactive Power Load

For the voltage analysis, it is important to precisely estimate the reactive power load. In this study, a quadratic regression analysis was performed using the P&Q values measured at 17th October 2012.

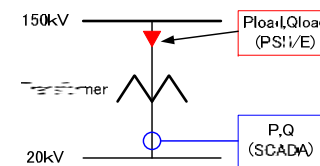


Example of P-Q correlation equation (KARETSB)



## Estimation of Reactive Power Load

In consideration of reactive power loss through transformer, reactive power is corrected using calculation below.



$$Q_{loss} \cong x_i \cdot (p^2 + q^2) \cdot P_0 [MVar]$$

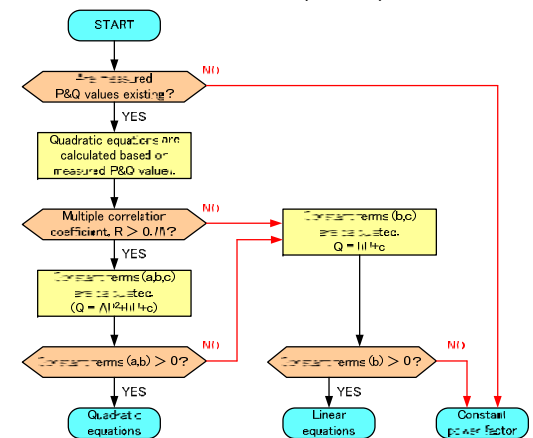
$$Q_{load} = Q_{loss} + Q$$

$$Q_{loss} \cong x_i \cdot (p^2 + q^2) \cdot P_0 [MVar]$$

(Assuming that V=1.0 pu)



P-Q correlation equations were calculated using quadratic equations, linear equations or constant power factor based on a flow chart and the calculated constant terms. (a and b)





## Condition of Analysis for Required Amount of Additional Shunt Capacitors in 2015 (1)

Total Load in Each Region under Jakarta Peak Demand in 2015

	Total	Region 1	Region 2	Region 3	Region 4	Region 5
Jakarta peak at 13:00	24,653	9,869	6,052	3,143	4,964	625

Generation Dispatching Scenario under Jakarta Peak Demand in 2015

Fuel type	Setting
Coal	Maximum output
Gas	Output is adjusted for demand-supply balance
LNG	Output is adjusted for demand-supply balance
Oil	Minimum output
Hydro	Output is set based on actual record on 17 Oct 2012. Following reservoir type hydro power plants were set based on information from P3B: <ul style="list-style-type: none"> <li>• Cirata: 2×98 MW</li> <li>• Saguling: 2×147 MW</li> <li>• Jatiluhur: 2×15 MW</li> </ul>
Geothermal	Maximum output

## Condition of Analysis for Required Amount of Additional Shunt Capacitors in 2015 (2)

Shunt reactors and shunt capacitors shown in tables below were assumed to be in-service in 2015. These tables were made based on P3B: "Program Peningkatan Kuakitas Tegangan" and analysis data (Digsilent data) received from P3B operation system division.

In service Shunt Capacitor in 2015

Area	Voltage [kV]	Unit size [MVar]	No. of units	Capacity [MVar]
Region 1	150	50	22	1,100
	150	25	15	375
	70	10	1	10
	20	20	11	220
Region 2	150	50	2	100
	150	25	2	50
	70	10	2	20
Region 3	150	25	3	75
Region 4	150	25	10	250
	150	10	5	50
	70	10	7	70
	150	25	7	175
Total				2,495

In-service Shunt Reactor in 2015

Area	Voltage [kV]	Unit size [MVar]	No. of units	Capacity [MVar]
Region 1	500	100	1	100
Region 2	500	100	2	200
Region 3	500	100	2	200
Region 4	500	100	2	200
		50	2	100
Total				800

## Condition of Analysis for Required Amount of Additional Shunt Capacitors in 2015 (3)

- As for **Region 1 and Region 2** including Jakarta area, required amount of additional shunt capacitors were studied in order to satisfy the voltage criteria **under normal and N-1 contingencies**.
- As for **Region 3, 4 and 5**, required amount of additional shunt capacitors were studied in order to satisfy the voltage criteria **only under normal condition** since Region 3, 4 and 5 are outside the scope of this study.
- Unit sizes of shunt capacitor shown in the table below were applied based on the unit sizes of existing minimum shunt capacitors for each nominal voltage.
- Further study of unit size selection is recommended in consideration of acceptable voltage deviation.

Voltage Criteria under Normal and Contingency Condition

Nominal voltage	Normal condition
500 kV	95% - 105%
150 kV	90% - 105%
70 kV	90% - 105%
20 kV	90% - 105%

Unit size of Additional Shunt Capacitor

Nominal voltage	Unit size [MVar]
150 kV	25
70 kV	10

Source: "PLN PLANNING AND OPERATION CRITERIA"

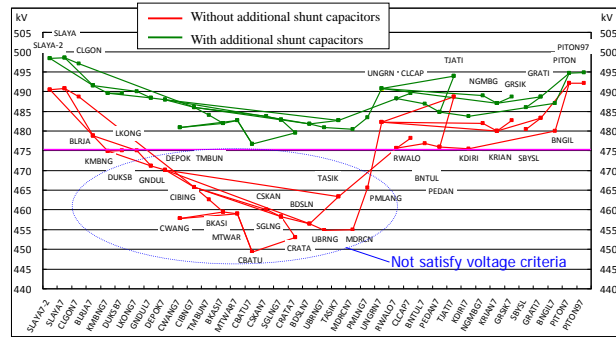
## Required Amount of Additional Shunt Capacitors in 2015

The list of required additional shunt capacitors for each Region under Jakarta peak demand in 2015 are shown below.

Area	kV	Unit size [MVar]	No. of units	Subtotal [MVar]	Total [MVar]
Region 1	150	25	7	175	245
	70	10	7	70	
Region 2	150	25	28	700	910
	70	10	21	210	
Region 3	150	25	1	25	25
Region 4	150	25	7	175	265
	70	10	9	90	
Grand total					1,445

## Voltage Profile of 500kV System in 2015

- System voltage is improved by additional shunt capacitors.
- All the 500kV system voltage with additional shunt capacitors satisfy the voltage criteria.



- In the case of no additional shunt capacitors, 500kV system voltages around Region 1 and Region 2 do not satisfy the voltage criteria.

## System Voltage at 150kV Network with and without Additional Shunt Capacitors

- For example, parts of the system voltages in Cibatu 150kV subsystem with or without additional shunt capacitors are shown below.
- The system voltages without additional shunt capacitors fall below 0.90pu and those with additional shunt capacitors are maintained above 0.90pu.

Bus Number	Bus Name	Without additional shunt capacitors		With additional shunt capacitors	
		Voltage [pu]	Voltage[kV]	Voltage [pu]	Voltage[kV]
25009	CBATU5B	0.8987	134.8	0.9832	147.5
25017	CIKRG5B	0.8697	130.5	0.9738	146.1
25034	GDMKR5	0.8648	129.7	0.9718	145.8
25058	LSTD05	0.8705	130.6	0.9743	146.1
25074	PNCOL5	0.8557	128.4	0.9735	146.0
25096	TLJMB5	0.8586	128.8	0.9370	140.6
25134	CLIPO5	0.8803	132.0	0.9763	146.4
25903	GNRJP5	0.8656	129.8	0.9712	145.7
25904	ALIQCKRG5	0.8631	129.5	0.9712	145.7
25905	SMTRCKRG5	0.8631	129.5	0.9712	145.7
15121	PDKLP5B	0.8538	128.1	0.9720	145.8

Not satisfy voltage criteria

Satisfy voltage criteria

## Reactive Power Balance in Each Region

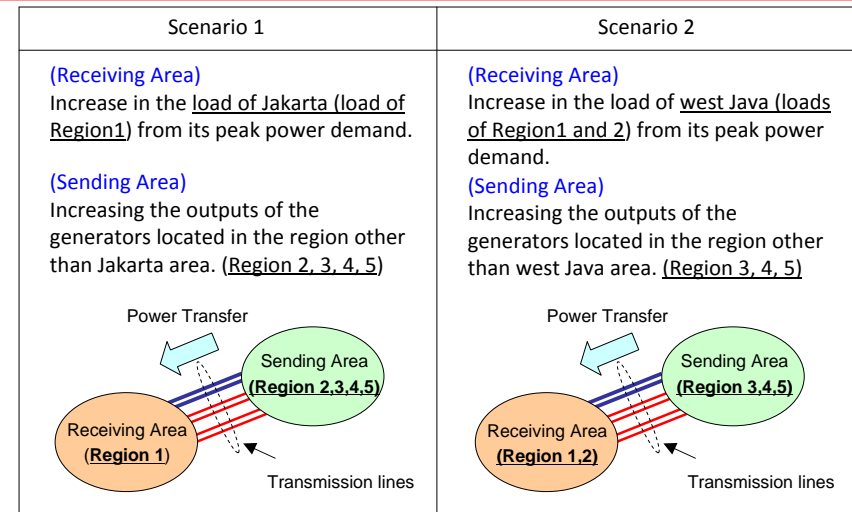
- Reactive power flows between Region 1 and Region 2 and between Region 2 and Region 3 are reduced since the reactive power balance in Region 2 was improved due to the additional shunt capacitors.



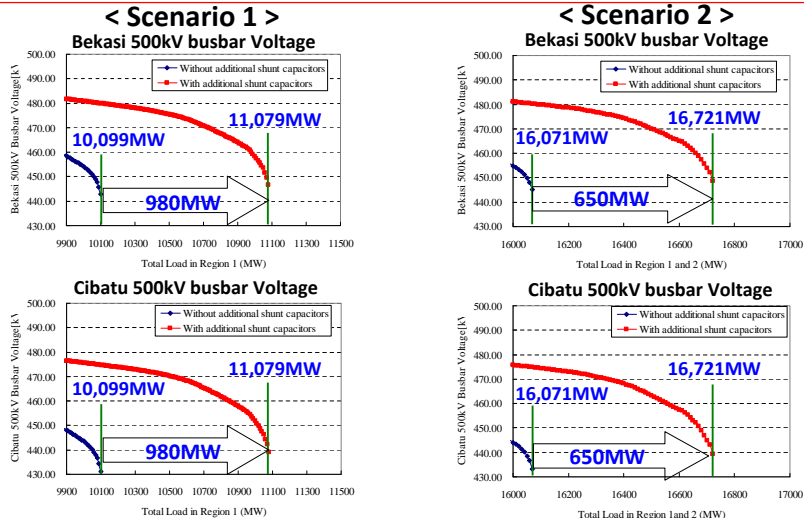
Reactive power flow is reduced

Reactive power balance is improved

## Condition of PV Analysis

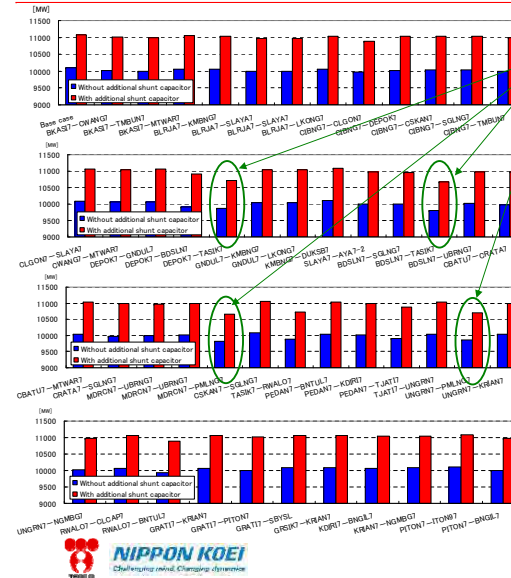


## PV Curves under Normal Condition



Scenario 2 is considered to be more severe condition than Scenario 1 since the incremental power transfer in Scenario 2 is smaller than that in Scenario 1.

## Upper limits of Power Demand under N-1 Contingencies in 500kV Transmission line (Scenario 1)

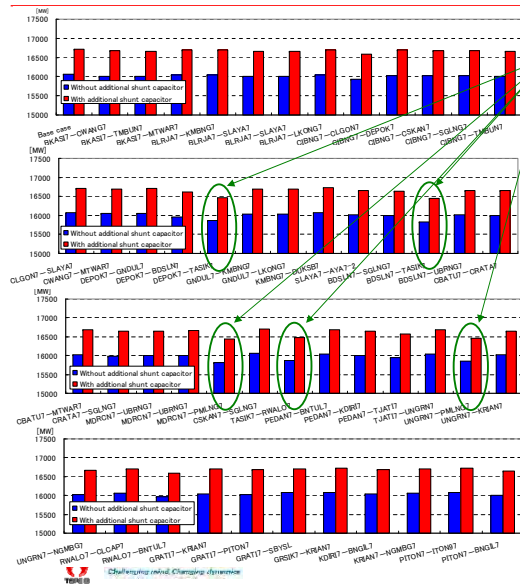


Severe contingencies

Limits of power demand without additional shunt capacitors under N-1 contingencies indicated by green circle are lower than the estimated Jakarta peak demand in 2015.

Upper limits of power demand are increased due to additional shunt capacitors and achieved estimated Jakarta peak demand in 2015 under all N-1 contingencies in 500kV transmission lines.

## Upper limits of Power Demand under N-1 Contingencies in 500kV Transmission line (Scenario 2)



Severe contingencies

Limits of power demand without additional shunt capacitors under N-1 contingencies indicated by green circle are lower than the estimated Jakarta peak demand in 2015.

Upper limits of power demand are increased due to additional shunt capacitors and achieved estimated Jakarta peak demand in 2015 under all N-1 contingencies in 500kV transmission lines.

## Severe Cases among N-1 Contingencies without Additional Shunt Capacitors

From	To	Jakarta Peak demand in 2015 [MW]		Transfer limit [MW]	
		Total load In Region 1	Total load In Region 1&2	Scenario 1 Total load in Region 1	Scenario 2 Total load in Region 1&2
Cibinong	Cilegon	9,869	15,921	9,969	15,931
Depok	Tasikmalaya			9,859	15,861
Bandung selatan	Tasikmalaya			9,799	15,821
Mandirancan	Pemalang			9,819	15,821
Tasikmalaya	Rawalo			9,879	15,871
Ungaran	Pemalang			9,869	15,861

It was confirmed that the limits of power demand under N-1 contingencies in above transmission lines were not achieve the demand estimated for Jakarta peak in 2015 in the case of no additional shunt capacitors.



# Voltage Stability Limit and Interconnection Power Flow

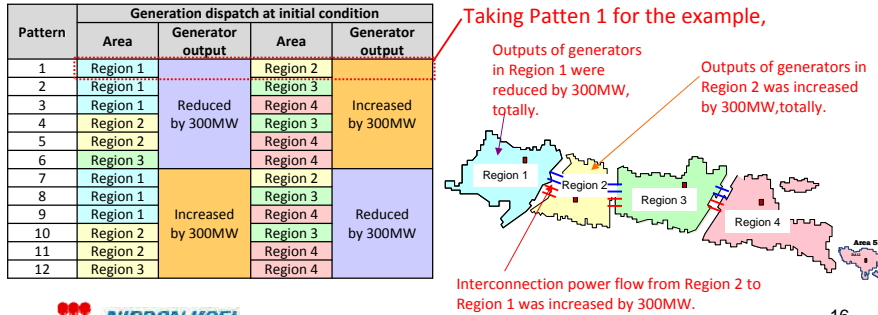
## (Objective)

To examine the relationship between voltage stability limits and interconnection power flow

## (Methodology)

Interconnection power flows under the initial condition and in the process of PV analysis were changed by different generation dispatching patterns and different load increasing scenarios.

## Different Pattern of Generator Dispatching under the Initial Condition



# Voltage Stability Limit and Interconnection Power Flow

## Scenarios for Increase in Load and Generation Output in the Process of PV Analysis

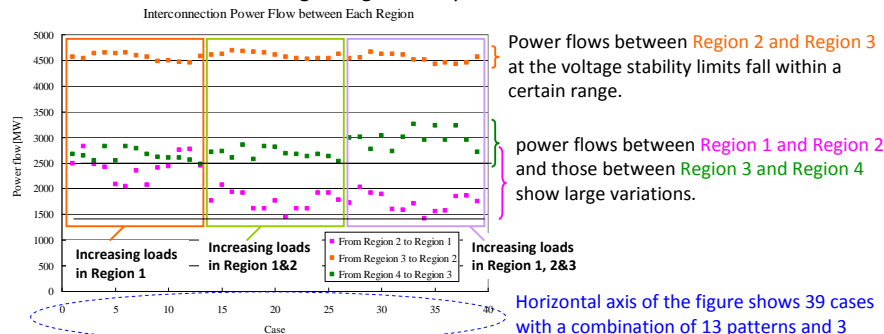
Scenario 1	Scenario 2	Scenario 3(for comparison)
<p><b>(Receiving Area)</b> Increase in the load of Jakarta (load of Region1) from its peak power demand.</p> <p><b>(Sending Area)</b> Increasing the outputs of the generators located in Region 2, 3, 4, 5</p>	<p><b>(Receiving Area)</b> Increase in the load of west Java (load of Region1&amp;2) from its peak power demand.</p> <p><b>(Sending Area)</b> Increasing the outputs of the generators located in Region 3, 4, 5</p>	<p><b>(Receiving Area)</b> Increase in the load Region1, 2 &amp;3 from its peak power demand.</p> <p><b>(Sending Area)</b> Increasing the outputs of the generators located in Region 4, 5</p>

- PV analysis performed under 39 cases with a combination of 13 patterns (base pattern and 12 patterns shown in the previous slide) and above 3 scenarios.



# Voltage Stability Limit and Interconnection Power Flow

- Power flows between Region 2 and Region 3 at the voltage stability limits fall within a certain range. On the other hand, power flows between Region 1 and Region 2 and those between Region 3 and Region 4 show large variations.
- Interconnection power flows between Region 2 and Region 3 show correlation with voltage stability limits.
- Consequently, monitoring power flow between Region 2 and Region 3 is considered to be effective for monitoring voltage stability.



# Transmission Loss Reduction due to Additional Shunt Capacitors

Transmission loss in Java-Bali system with and without additional shunt capacitors at Jakarta peak demand in 2015

	Amount of in-service shunt capacitors [MVar]	Transmission Losses [MW]
Without additional shunt capacitors	2,495	716.9
With additional shunt capacitors	3,940	632.9
Difference	1,445	84.0

Total transmission losses in Java-Bali system modeled in PSS/E file (including 500kV, 150kV and 70kV networks) were calculated. Transmission loss is reduced due to installation of additional shunt capacitors since system voltages are maintained at higher voltages and power factor are improved.



## Condition of Study on System Voltage under Off-peak Demand

Percentage of off-peak load (at 3:00) against Java-Bali peak load (19:00) is assumed to be 73%.

Percentage of Load in each Region under Off-peak Demand

	Total	Region 1	Region 2	Region 3	Region 4&5
Off peak at 3:00	100%	42.1%	21.2%	14.0%	22.7%

Active Power Load in Each Region under Off-peak Demand [MW]

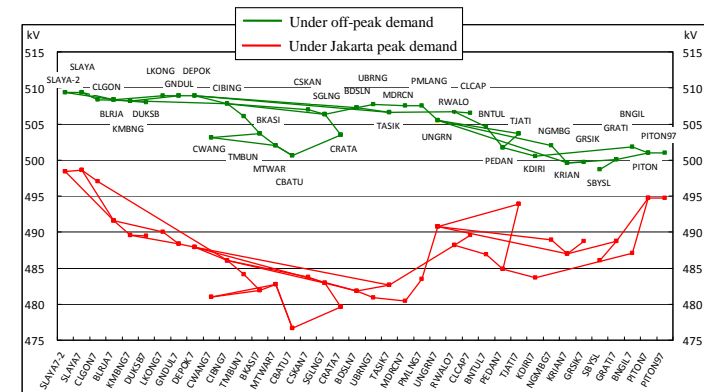
	Total	Region 1	Region 2	Region 3	Region 4	Region 5
Off peak at 3:00	19,454	8,190	4,124	2,724	3,922	494

Generation Dispatching Scenario under Off- peak Demand in 2015

Fuel type	Setting
Coal	Output is adjusted for demand-supply balance
Gas	Minimum output
LNG	Minimum output
Oil	Minimum output
Hydro	Output is set based on actual record on 17 Oct 2012. Following reservoir type hydro power plants were set based on information from P3B: Cirata: 1×50 MW, Saguling: 1×60 MW, Jatiluhur: 1×19 MW
Geothermal	Maximum output

## System Voltage under Off-peak Demand

500kV system voltages under off-peak demand are maintained appropriately, even if all additional shunt capacitors are in-service.



Voltage Profile at 500kV System under Jakarta Peak Demand and Off-peak Demand

## System Voltage under Off-peak Demand

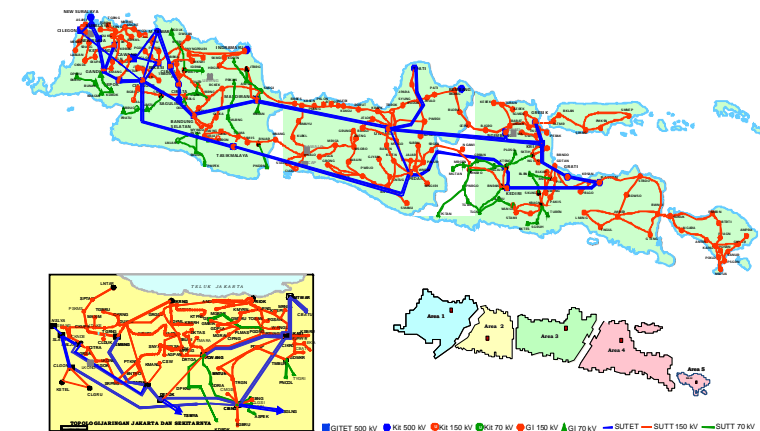
- Some voltages at 150kV and 70kV system exceed the acceptable range from 0.90pu to 1.05pu under normal or N-1 contingencies.
- In Jakarta and Java-Bali peak season in 2015, it is expected that the switching operations of amount of shunt capacitors shown in below table are necessary to maintain the system voltage appropriately.

Area	kV	Unit size [MVar]	No. of units	Total
Region 1	150	50	2	100
		25	1	25
	70	2	20	
Region 2	150	25	1	25
	70	10	11	110
Total			17	280

Shunt capacitors are necessary to be switched on to meet the increasing demand in the morning and to be switched off after peak demand.

## System Diagram in Java-Bali System

TOPOLOGI JARINGAN JAWA BALI



# Study of the System of 2021

The Workshop  
on  
The Study on Power Supply Reliability Improvement  
in Jakarta  
Jakarta, April 18, 2013  
PT.PLN (Persero)  
Japan International Cooperation Agency (JICA)  
Tokyo Electric Power Company Inc.  
Nippon Koei Co., LTD



# Active Load and Generator Output Settings

Jakarta Peak at 13:00	Total	Region 1	Region 2	Region 3	Region 4	Region 5
	36,700	14,674	9,062	4,812	7,217	935

Fuel type	Settings
Coal	Maximum output, if possible. Otherwise, Adjusted to the demand.
Gas	Output is adjusted for demand-supply balance
LNG	Output is adjusted for demand-supply balance
Oil	Minimum output
Hydro	Output is set based on actual record on 17 Oct 2012. Following reservoir type hydro power plants were set based on information from P3B: Cirata: 2 × 98 MW Saguling: 2 × 147 MW Jatiluhur: 2 × 15 MW
Geothermal	Maximum output

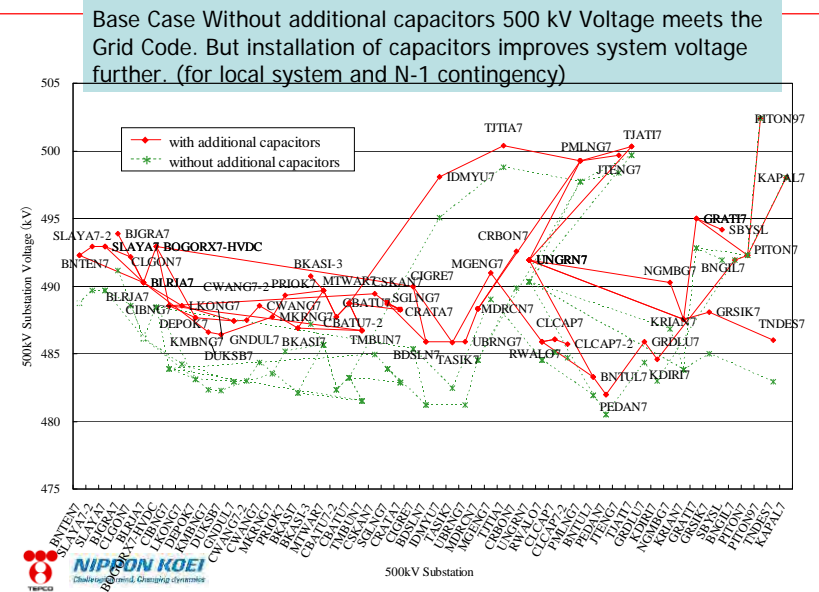


# Additional Shunt Capacitors in 2021

Type of Equipment	Installed Capacity	Notes
Capacitor	4,295 MVA	PLN/P3B's Existing, on-going, planned + HVDC1800MVar
Reactor	-800 MVA	
Capacitor	6,055 MVA	Involves 1800MVA of XBogor HVDC +
Reactor	-800 MVA	
Increment	1,760 MVA	1,445 MVar 2015 315 MVar 2021



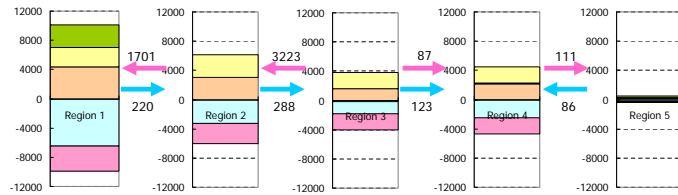
# Voltage Profile with / without Capacitors Installed in 2021



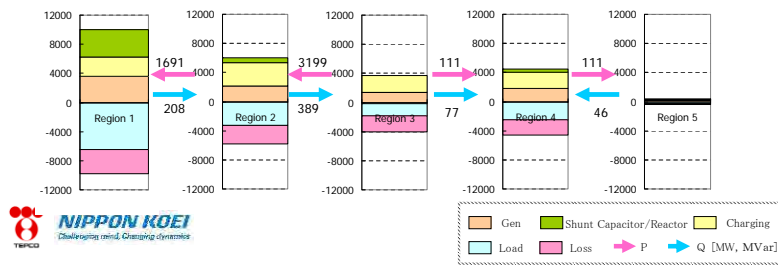


## Regional Balance of Reactive Power

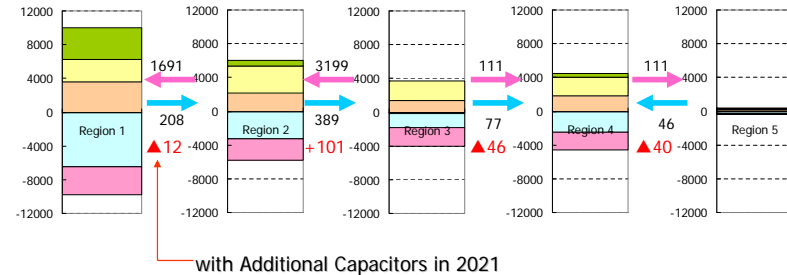
Regional Reactive Power Balance without Additional Capacitors in 2021



Regional Reactive Power Balance with Additional Capacitors in 2021



## Regional Balance of Reactive Power



with Additional Capacitors in 2021

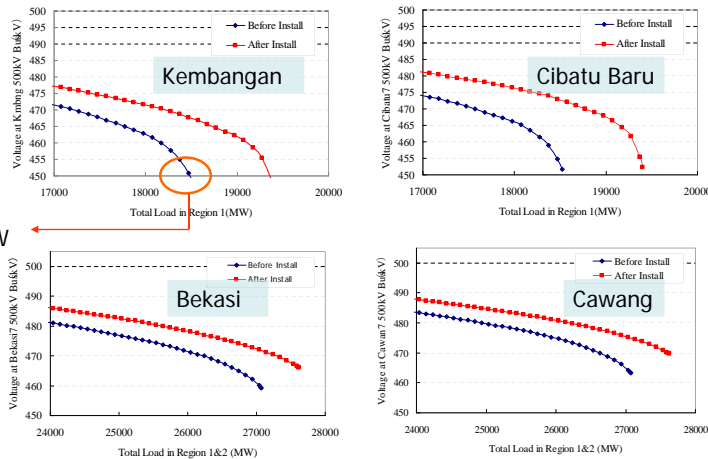
Because capacitors are installed to meet the Grid Code under N-1 contingency condition, reactive power is too much to balance under normal condition in Region 1 and 2.

Remaining reactive power of Region 1 and 2 **improve the voltage of Region 3** (no additional capacitors installed) under normal condition.

The capacitor banks are installed in effective point to raise the voltage to minimize the amount of capacitors.

## The Upper Limit of Jakarta demand Concerning to Voltage Stability

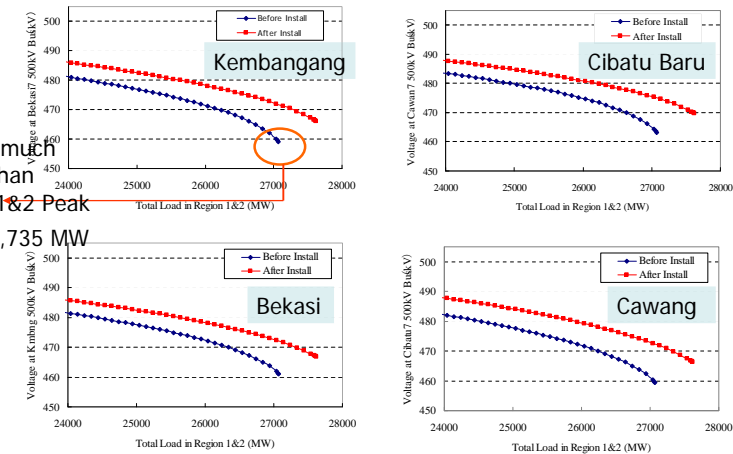
Already much higher than Region 1 Peak Load 14,674 MW



The Upper Limit of Jakarta Power Demand increases by 856MW or 6% of Region 1 demand (14,674MW).

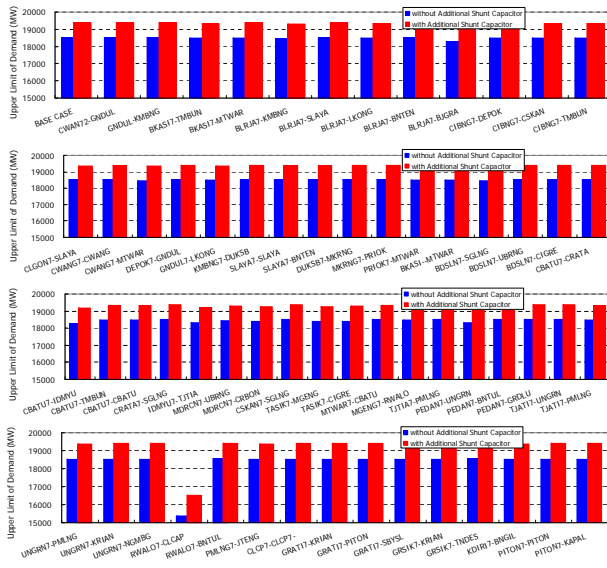
## The Upper Limit of Jakarta & Western Jawa demand Concerning to Voltage Stability

Already much higher than Region 1&2 Peak Load 23,735 MW



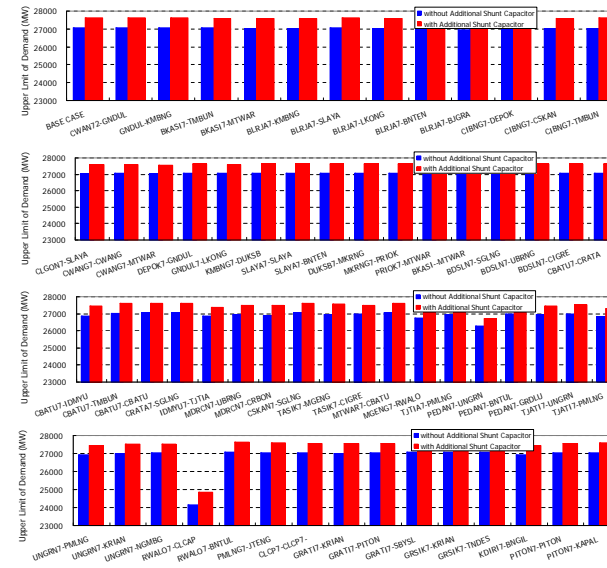
Installing the Capacitors makes the upper limit of Western Jawa power demand increase by 544MW or 2% of Region 1 and 2 demand (23,735MW).

## Validation of Scenario 1 under N-1 Contingency

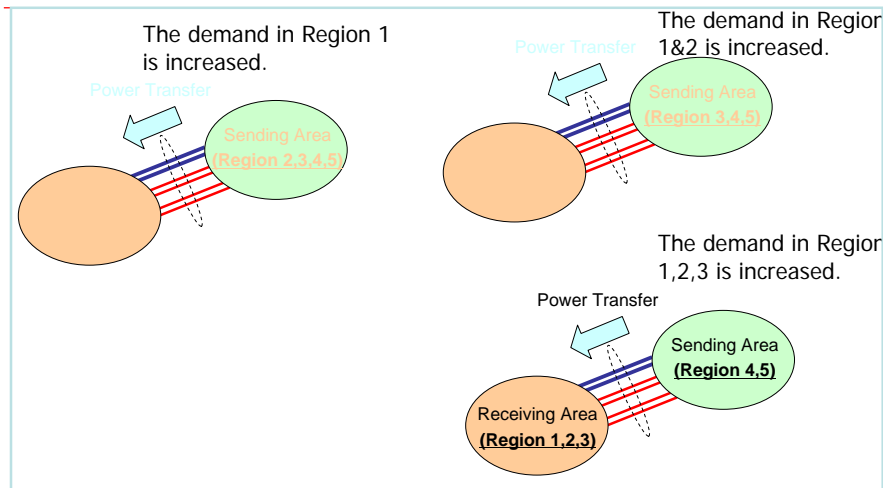


Under normal or N-1 contingency condition, installing the capacitors makes the upper limit of Jakarta Power Demand increases by 864MW or 6% of Region 1 demand (14,674MW)

## Validation of Scenario 2 under N-1 Contingency

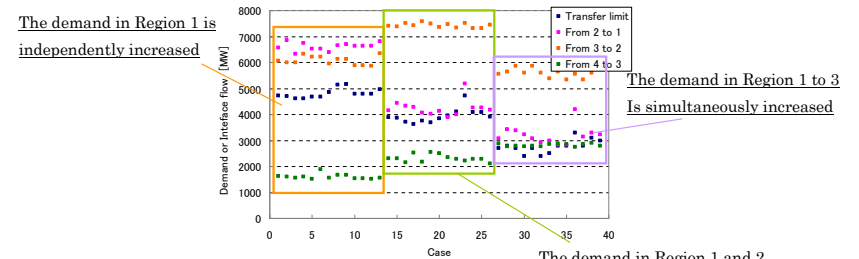


Under normal or N-1 contingency condition, installing the capacitors makes the upper limit of Jakarta and Western Java Power Demand increase by 544MW or 2.3% of demand in Region 1 and 2 (23,735MW).



+ Application of Various Initial Patterns of Generation and Demand

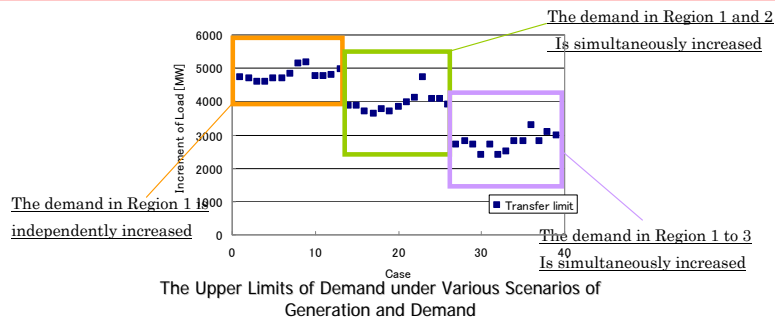
## Validation upon Voltage Stability Limit of Interface Flows between Two Regions



The Upper Limits of Interface Flow between Two Regions Applied Various Patterns of Generation and Demand

The upper limits under three scenarios of demand-increase differ from each other, but the upper limits under different setting of initial generation dispatching are almost the same.

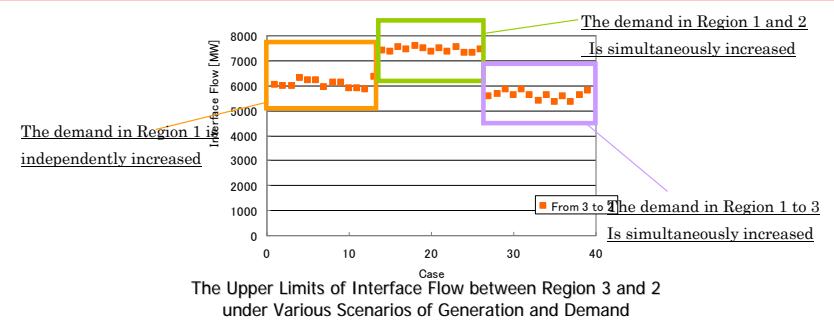
## Validation upon Voltage Stability Limit of Demand under Various Scenarios of Generation and Demand



When the demand in Region 1&2 increased, the increment of upper limit of demand becomes smaller than in case with increasing only Region 1. This means the demand of Region 2 has more influence over voltage limitation than in Region 1. For the same reason Region 3 has more influence on the voltage stability than Region 2.



## Validation upon Voltage Stability Limit of Interface Flow between Region 3 and 2



When the demand in Region 1,2,3 increase, upper limit of the demand in Region 1,2,3 becomes smaller than in case with increasing Region 1 & 2. So the demand in Region 3 has more influence.



## Effects of Main Power Generators in around Jakarta on Voltage Maintenance (Scenario 1)

	Power Reduction (MW)	Upper Limit of Jakarta Demand	Reduction from Base Case	Upper Limit Reduction (MW)/Power Reduction (MW)
Base Case	-	19,400.96	0	-
Without Banten TPP	625	19,179.71	▲ 221	▲ 0.35
Without Bekasi TPP	2,000	17,982.84	▲ 1,418	▲ 0.71
Without Lontar TPP	315	18,883.46	▲ 518	▲ 1.6
Without Upper Cisokan PSPP	150	19,299.09	▲ 102	▲ 0.68



## Effects of Main T/L in around Jakarta on Voltage Maintenance (Scenario 1)

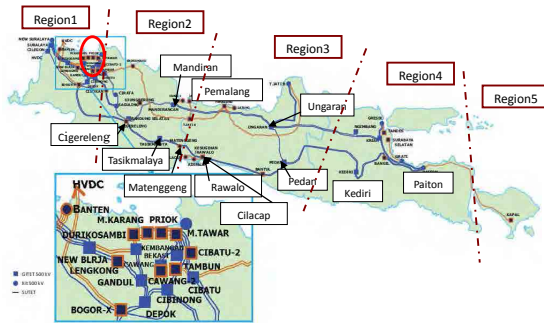
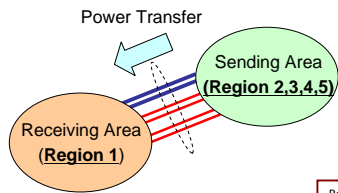
	Upper Limit of Jakarta Demand	Reduction from Base Case	Upper Limit Reduction (MW)/Power Reduction (MW)
Base Case	19,401	0	-
W/o 500 kV T/L Muara Tawar- Priok-Muara Karang - Duri Kosambi	18,336	▲ 1,064	-
W/o 500 kV Muara Tawar S/S & Priok S/S	18,405	▲ 996	-
W/o 500 kV T/L Muara Tawar - Priok	19,030	▲ 371	-
W/o 500 kV T/L Cawang – Gandul	19,347	▲ 54	-
W/o 500 kV T/L Cibatu – Tambun	19,240	▲ 161	-
W/o 500 kV T/L Duri Kosambi – Kembangan - Balaraja	18,928	▲ 473	-
W/o HVDC Smatra - Bogor (2,500 MW)	18,630	▲ 771	▲ 0.30825





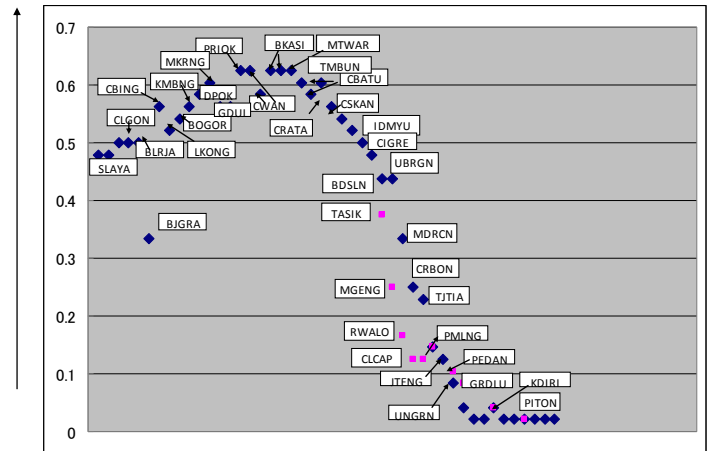
## Effect of Installation of Shunt Capacitor by Its Location

Scenario 1 in 2021



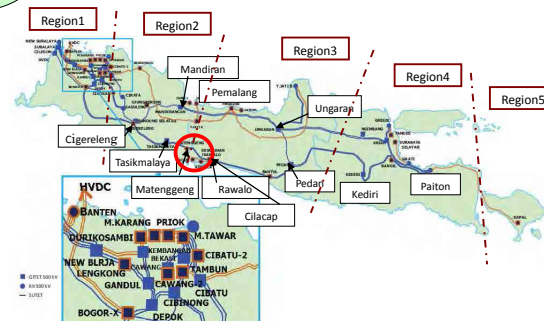
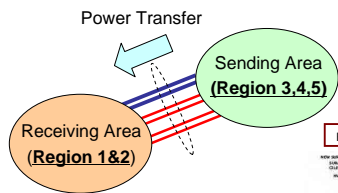
## Increase in Upper limit of Jakarta Demand (MW) per 1MVar Capacitor

Increase in Upper Limit (MW) per 1 Mvar Installation



## Effect of Installation of Shunt Capacitor by Its Location

Scenario 2 in 2021



Increase in Upper Limit (MW) per 1 Mvar Installation

