

# APPENDIX 1 MEMBER LIST OF THE STUDY TEAM

# 1. Member List of the Study Team

# First Field Survey

Name	Work Assignment	Position
Akira NIWA	Team Leader	Japan International Cooperation Agency
Masanobu MAYUSUMI	Planning Management	Japan International Cooperation Agency
Masatsugu KOMIYA	Chief Consultant / Distribution System Planning	Yachiyo Engineering Co., Ltd.
Kazunari NOGAMI	Deputy Chief Consultant/ Distribution System Design A	Yachiyo Engineering Co., Ltd.
Masayuki TAMAI	Distribution System Design B	Yachiyo Engineering Co., Ltd.
Takeshi OMURA	Social and Environmental Considerations	Yachiyo Engineering Co., Ltd.

## **Second Field Survey**

Name	Work Assignment	Position	
Toshinobu KATO	Team Leader	Japan International Cooperation Agency	
Masanobu MAYUSUMI	Planning Management	Japan International Cooperation Agenc	
Masatsugu KOMIYA	Chief Consultant / Distribution System Planning	Yachiyo Engineering Co., Ltd.	
Kazunari NOGAMI	Deputy Chief Consultant/ Distribution System Design A	Yachiyo Engineering Co., Ltd.	
Masayuki TAMAI	Distribution System Design B	Yachiyo Engineering Co., Ltd.	
Takeshi OMURA	Social and Environmental Considerations	Yachiyo Engineering Co., Ltd.	
Tatsuya KOBAYASHI	Procurement and Installation Plan/ Cost Estimation	Yachiyo Engineering Co., Ltd.	
Koji ODA	Coordinator/ Assistance for Distribution System Planning	Yachiyo Engineering Co., Ltd.	

# Third Field Survey

Name	Work Assignment	Position
Koichi KITO	Team Leader	Japan International Cooperation Agency
Masanobu MAYUSUMI	Planning Management	Japan International Cooperation Agency
Masatsugu KOMIYA	Chief Consultant / Distribution System Planning	Yachiyo Engineering Co., Ltd.
Kazunari NOGAMI	Deputy Chief Consultant/ Distribution System Design A	Yachiyo Engineering Co., Ltd.
Takeshi OMURA	Social and Environmental Considerations	Yachiyo Engineering Co., Ltd.

# APPENDIX 2 STUDY SCHEDULE

# **2. Study Schedule** (1) First Field Survey

		A day	000000	1 1104	Contents of Survey	1		
No.	Date	of the	Official mer	mbers JICA		members yec		Accommod
	Dute	week	Akira Niwa	Masanobu	A Group		roup	a-tion
				Mayusumi	Masatsugu Komiya Kazunari Nogami		Takeshi Omura	
1	20 Nov.	Sat.			Trip by air {Narita 12:30 → Frankfurt	16:45 by JL-407}		Frankfurt
2	21 Nov.	Sun.			Trip by air {Frankfurt 11:55 → Accra	17:30 by LH-566}		Accra
					- Courtesy call to JICA Ghana Office,	explanation of and	discussion on the	Accra
0	00.11				schedule of the field survey			
3	22 Nov.	Mon.			- Courtesy call to MOE, ECG and VR. on the schedule of the field survey	A-NED, explanatior	of and discussion	
					- Confirmation of upper level plan, price	ority of requested si	ite, rural	Accra
			electrification plan with MOE			110010		
4	23 Nov.	Tue.			<ul> <li>Confirmation of the requested conter rationale for request at ECG</li> </ul>	nts &	<ul> <li>Survey of environmental &amp;</li> </ul>	
					- Confirmation of the requested content	nts &	social	
					rationale for request at VRA-NED		considerations	
					Trip by car {Accra → Ho}			Но
5	24 Nov.	Wed.			- Meeting with ECG Volta Regional off	ice		
J	AT NOV.	weu.			- Site survey around Kpeve BSP			
					- Site survey around Kpando BSP			
					- Meeting with ECG Volta Regional off	ice		Accra
					- Site survey around Kpeve BSP			
6	25 Nov.	Thu.			- Confirmation of Regional Industries in Office	n Supply Area of EC	CG Vola Regional	
					Trip by car {Ho → Accra}			
					Trip by car {Accra → Sunyani}			Sunyani
7	26 Nov.	Fri.			- Site survey around Sunyani BSP			Daily alli
					- Confirmation of Regional Industries			
8	27 Nov.	Sat.	Trip from Narita	to Dubai	Trip by car {Sunyani → Accra} - Data sorting	Trip by car {Sunya	ıni → Wa}	Accra Wa
9	28 Nov.	Sun.	Trip from Dubai t	o Accra	- Data sorting	Trip by car $\{Wa \rightarrow$	Sunyani}	Accra
Ŭ	20.1011	- Curr	Countries call t	t- FOL 9 HGA	   Ghana Office, explanation/discussion of	- Data sorting	-:	Sunyani
10	29 Nov.	Mon.	the	.0 EOJ & JICA (	Ghana Onice, explanation/discussion of	Trip by car (Sullyan	III → Acciaj	Accra
			<ul> <li>Confirmation of</li> </ul>	rationale for req	uest at MOE、ECG & VRA-NED	- Data sorting		
			Trip by car {Accra	a → Ho}				Accra
			- Site survey arou					
11	30 Nov.	Tue.	Trip by car {Ho —	,			`	
			<ul> <li>Site survey arou</li> </ul>		istrict in the Eastern Region (the fifth gr	ant aid project in Ja	ipan),	İ
	l		recent cituation					l
			recent situation  - Discussion on a		th MOE、ECG & VRA-NED			Accra
12	1 Dec.	Wed.		ılternative plan wi	th MOE, ECG & VRA-NED			Accra
			<ul><li>Discussion on a</li><li>Discussion with</li></ul>	alternative plan wi other Donors	th MOE、ECG & VRA-NED es selection and alternative plan with MC	DE, ECG & VRA-NI	ED	Accra Accra
	1 Dec. 2 Dec.	Wed.	<ul><li>Discussion on a</li><li>Discussion with</li><li>Discussion on tl</li><li>Survey of environ</li></ul>	olternative plan wi other Donors he criteria for site onmental & social	es selection and alternative plan with MC	DE, ECG & VRA-NI	ED	Accra
			<ul> <li>Discussion on a</li> <li>Discussion with</li> <li>Discussion on tl</li> <li>Survey of environ</li> <li>Trip by car {Accra</li> </ul>	alternative plan wi tother Donors he criteria for site onmental & social a → Tamale}	es selection and alternative plan with MC considerations	DE, ECG & VRA-NI	ED	
13		Thu.	- Discussion on a - Discussion with - Discussion on the - Survey of environ Trip by car {Accra - Discussion with	alternative plan wi to ther Donors he criteria for site onmental & social a → Tamale} to VRA-NED Office	es selection and alternative plan with MC considerations	DE、ECG & VRA-NI	ED	Accra
13	2 Dec.		- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou	alternative plan wi to other Donors he criteria for site onmental & social a → Tamale} t VRA-NED Office und Tamale BSP	es selection and alternative plan with MC considerations	DE、ECG & VRA-NI	ED	Accra
13	2 Dec.	Thu.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou	ulternative plan wi tother Donors he criteria for site onmental & social ta → Tamale} to VRA-NED Office und Tamale BSP und Industries	es selection and alternative plan with MC considerations	DE、ECG & VRA-NI	ED	Accra Tamale
13 14	2 Dec.	Thu.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou	ulternative plan wi tother Donors he criteria for site onmental & social ta → Tamale} to VRA-NED Office und Tamale BSP und Industries	es selection and alternative plan with MC considerations	DE、ECG & VRA-NI	ED	Accra
12 13 14	2 Dec. 3 Dec.	Thu. Fri.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting	ulternative plan wi to ther Donors he criteria for sitt conmental & social a → Tamale} t VRA-NED Office and Tamale BSP und Industries ale → Accra}	es selection and alternative plan with MC considerations	DE、ECG & VRA-NI	ED	Accra Tamale
13 14 15	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama	ulternative plan wi to ther Donors he criteria for sitt conmental & social a → Tamale} t VRA-NED Office and Tamale BSP und Industries ale → Accra}	es selection and alternative plan with MC considerations e	DE、ECG & VRA-NI	ED	Accra Tamale Accra
13 14 15	2 Dec. 3 Dec.	Thu. Fri.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting	ulternative plan wi to ther Donors he criteria for sitt conmental & social a → Tamale} t VRA-NED Office and Tamale BSP und Industries ale → Accra}	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline	DE、ECG & VRA-NI	ED	Accra Tamale Accra
13 14	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting	ulternative plan wi to ther Donors he criteria for sitt conmental & social a → Tamale} t VRA-NED Office and Tamale BSP und Industries ale → Accra}	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans	DE、ECG & VRA-NI	ED	Accra Tamale Accra
13 14 15	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d	ulternative plan wi to other Donors he criteria for sitt onmental & social a → Tamale} t VRA-NED Office and Tamale BSP und Industries ale → Accra}	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline	DE, ECG & VRA-NI	ED	Accra Tamale Accra Accra
13 14 15	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d	ulternative plan with other Donors the criteria for site onmental & social a → Tamale} to VRA-NED Office and Industries tale → Accra}  g discussed	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side	DE, ECG & VRA-NI	ED	Accra Tamale Accra
13 14 15	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d - Discussion with - Discussion with	ulternative plan with other Donors he criteria for situonmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed to MOE & ECG	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side	DE, ECG & VRA-NI	ED	Accra Tamale Accra Accra
13 14 15	2 Dec. 3 Dec. 4 Dec.	Thu. Fri. Sat.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d	ulternative plan with other Donors he criteria for situonmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed to MOE & ECG	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  ED Priority Criteria	DE, ECG & VRA-NI	ED	Accra Tamale Accra Accra
13 14 15	2 Dec. 3 Dec. 4 Dec. 5 Dec.	Thu. Fri. Sat. Sun.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d - Discussion with - Discussion with	ulternative plan with other Donors he criteria for situonmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed to MOE & ECG	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  ED Priority Criteria Technical Outline	DE, ECG & VRA-NI	ED	Accra Tamale Accra Accra
13 14 15	2 Dec. 3 Dec. 4 Dec. 5 Dec.	Thu. Fri. Sat. Sun.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d - Discussion with - Discussion with	ulternative plan with other Donors he criteria for situonmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed to MOE & ECG	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  ED Priority Criteria	DE, ECG & VRA-NI	ED	Accra Tamale Accra Accra
13 14 15 16	2 Dec. 3 Dec. 4 Dec. 5 Dec.	Thu. Fri. Sat. Sun.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d - Discussion with - Discussion with Items to be d	ulternative plan wi to other Donors he criteria for site onmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed	es selection and alternative plan with MC considerations  e  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  ED Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side		ED	Accra Tamale Accra Accra
13 14	2 Dec. 3 Dec. 4 Dec. 5 Dec.	Thu. Fri. Sat. Sun.	- Discussion on a - Discussion with - Discussion on tl - Survey of enviro Trip by car {Accra - Discussion with - Site survey arou - Site survey arou Trip by car {Tama - Internal Meeting Items to be d - Discussion with - Discussion with Items to be d	ulternative plan wi to other Donors he criteria for site onmental & social a → Tamale} to VRA-NED Office und Tamale BSP und Industries ale → Accra} g discussed	Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side  ED Priority Criteria Technical Outline Alternative plans Obligations of Ghanaian side the result of field survey and technical is		ED	Accra  Accra  Accra  Accra

					Content	s of Survey			
N.T.	Б.	A day	Official men	nbers JICA		Consultant i	nembers yec		Accommod
No.	Date	of the week	Akira Niwa	Masanobu	A G	roup	B G	roup	a-tion
		week	Akira Niwa	Mayusumi	Masatsugu Komiya	Kazunari Nogami	Masayuki Tamai	Takeshi Omura	
20	9 Dec.	Thu.	- Signing on the M	I/D					Accra
20	J Dec.	mu.			MOE、ECG & VRA-N	ED			
			*	OJ & and JIC	A - Internal meeting				Accra
21	10 Dec.	Fri.	Ghana Office		<ul> <li>Preparation of me</li> </ul>	emorandum of the fi	rst field survey		
			- Trip from Accra	to London	- Preparation of pr	eliminary measures	for social and enviro	onment	
0.0	44.5		- Trip from Londo	n to Narita	- Preparation of me	emorandum of the fi	rst field survey		Accra
22	11 Dec.	Sat.			- Preparation of re	port for social and e	environment		
23	12 Dec.	Sun.				emorandum of the fir			Accra
20	12 Dec.	oun.			- Submission/ evol	anation of memoran	dum of the first field	I survey to MOF	Accra
					ECG & VRA-NE		adm of the mist here	survey to MOL,	710014
					- Submission/ expl	anation of report for	social and environ	ment	
					- Visiting to the re	lative agencies of G	EDAP and clarificat	ion of the contents	
24	13 Dec.	Mon.			for power genera	tion and distributior	sectors		
						peration and mainte	enance organization	with ECG &	
					VRA-NED				
					- Collection of sup				
						e first field survey r	eport		L.,
25	14 Dec.	Tue.			- Collection of sup				Accra
						e first field survey r	•	1 0.1	Δ.
					first field survey	MOE、ECG & VRA-	NED about memora	ndum of the	Accra
26	15 Dec.	Wed.				liminary measures s	for social and enviro	onment	
						e first field survey r			
					•	al for Memorandum	•	vev from MOE,	on Flight
					ECG & VRA-NE			,	
0.77	10 D	TD1			- Obtaining approv	al for preliminary m	easures for social a	nd environment	
27	16 Dec.	Thu.			- Report to MOE、	ECG & VRA-NED			
					- Report to EOJ &	JICA Ghana Office			
						→ Frankfurt 06:15+1			
28	17 Dec.	Fri.				urt 06:15 by LH-56			on Flight
20	11 000.	1 11.				ırt 20:25 → Narita	15:55+1 by JL-408}		
29	18 Dec.	Sat.			Trip by air {Narita	15:55 by JL-408}			
20	10 Dec.	Dat.							

#### [Abbreviations]

ECG : Electr Electricity Company of Ghana

EOJ : Embas Embassy of Japan

EPA : Environmental Protection Agency

GEDAP :Ghana Ghana Energy Development and Access Projectvironmental Protection Agency

JICA : Japan Japan International Cooperation Agency

MOE : Minist Ministory of Energy

VRA-NED : Volta Volta River Authority-Northen Electricity Department

(2) Second Field Survey

(2)	Second	d Fiel	d Survey					
		Λ .1	Official ma	mbers JICA		Contents of Survey  Consultant members yec		
No.	Date	A day of the	Official file		A Group	B Group	C Group	Accommo
		week	Toshinobu Kato	Masanobu Mayusumi	Masatsugu	Masayuki Tamai Tatsuya Kobayashi Takeshi Omura Koji i	•	-dation
		~	T : 1 : OI :	•	Komiya	, , ,	Oda Kazulian Nogal	
2	23 Jan. 24 Jan.	Sun. Mon.	Trip by air {Narit Trip by air {Duba			2:30 → Frankfurt 16:45 by JL-407} rt 12:05 → Accra 17:40 by LH-566}		Frankfurt Accra
2	24 Jan.	WIOII.	1 /			discussion on the schedule of the second field survey		Accia
3	25 Jan.	Tue.	- Courtesy call to	MOE, ECG and VI	RA-NED, explanation	he schedule of the second field survey n of and discussion on the schedule of the second field survey		Accra
4	26 Jan.	Wed.	- Explanation of f	irst field survey res irst field survey res irst field survey res	sult to VRA-NED	- Explanation of Questionnaire to VRA-NED  - Distribute Questionnaire to Local Contractors  - Meeting with Local Consultant		Accra
			- Explanation of a analysis with MO		esult of first internal	- Distribute Questionnaire to Local Contractors		
5	27 Jan.	Thu.	analysis with VR		esult of first internal DE	- Contract with Local Consultant		Accra
6	28 Jan.	Fri.	- Signing on the M Trip by air {Accra →	-		Trip by air {Accra → Sunyani}  - Explanation of and discussion on first internal analysis with VRA-NE  - Site survey around Sunyani BSP	D	Accra Sunyani
			Trip by air	Trip by air {Accra		· · · · · · · · · · · · · · · · · · ·		
7	29 Jan.	Sat.	{London} Trip by air {London → Narita}	- Site survey arou - Internal meeting				Sunyani
8	30 Jan.	Sun.	Trip by air {Narita}	- Site survey arou				Sunyani
9	31 Jan.	Mon.		Trip by air {Suny	ani→Accra} - Data sorting	- Site survey around Sunyani BSP		Accra Sunyani
10	1 Feb.	Tue.		- Report to EOJ &  Trip by air {Accra →		<ul> <li>Explanation of and discussion on Specification of Equipment of Suny</li> <li>Explanation of and discussion on Network Diagram of Sunyani BSP</li> <li>Explanation of and discussion on Single Line Diagram of Primary Sulsunyani BSP</li> </ul>		Accra Sunyani
				Frunkfurt} Trip by air	Trip by air {Accra	- Explanation of and discussion on General Layout of Primary Substati		
11	2 Feb.	Wed.		{Frunkfurt} Trip by air {Frunkfurt → Narita}	→ Sunyani}	a - Explanation of and discussion on Specification of Equipment of Sunyani BSP - Explanation of and discussion on Network Diagram of Sunyani BSP - Explanation of and discussion on Single Line Diagram of Primary Substation Sunyani BSP - Explanation of and discussion on General Layout of Primary Substation Sunyani BSP		Sunyani
12	3 Feb.	Thu.		Trip by air {Narita}	- Explanation of an - Explanation of an	discussion on Specification of Equipment of Sunyani BSP discussion on Network Diagram of Sunyani BSP discussion on Single Line Diagram of Primary Substation Sunyani BS discussion on General Layout of Primary Substation Sunyani BSP	P	Sunyani
						discussion on Equipment plan, Layout plan and Environmental Social nyani BSP with VRA-NED		Sunyani
14	5 Feb.	Sat.			- Internal meeting		Trip by air {Nar 12:30 → Frankfurt 16:45 JL-407}	Sunyani
15	6 Feb.	Sun.			- Additional survey	data sorting of Sunyani	Trip by air {Frankfurt 11:55 → Accra 16:45	Sunyani Accra
16	7 Feb.	Mon.			Trip by car {Sunyar	$i \rightarrow Tamale \}$	by LH-566} Trip by air {Acc → Tamale}	ra Tamale
17	8 Feb.	Tue.				discussion on result of first internal analysis with VRA-NED Tamale		Tamale
18	9 Feb.	Wed.			- Explanation of an	Tamale BSP discussion on Specification of Equipment of Tamale BSP discussion on Network Diagram of Tamale BSP discussion on Single Line Diagram of Primary Substation tamale BSP		Tamale
19	10 Feb.	Thu.			<ul> <li>Explanation of an</li> <li>Explanation of an</li> <li>Explanation of an</li> </ul>	discussion on General Layout of Primary Substation Tamale BSP discussion on Specification of Equipment of Tamale BSP discussion on Network Diagram of Tamale BSP discussion on Single Line Diagram of Primary Substation tamale BSP discussion on General Layout of Primary Substation Tamale BSP		Tamale
20	11 Feb.	Fri.				discussion on Equipment plan, Layout plan and Environmental Social	Consideration of Tamale	Tamale
21	12 Feb.	Sat.				data sorting of Tamale		Tamale
22	13 Feb. 14 Feb.	Sun. Mon.				morandum of the second field survey report morandum of the second field survey report		Tamale Tamale
24	15 Feb.	Tue.			- Preparation of Me	morandum of the second field survey report		Tamale
25	16 Feb.	Wed.				nation of Memorandum of the second field survey to VRA-NED		Tamale
26 27	17 Feb. 18 Feb.	Thu. Fri.				second field survey report second field survey report		Tamale Tamale
28	19 Feb.	Sat.			Trip by air {Tamale			Accra
					- Preparation of the	second field survey report		
29	20 Feb.	Sun.			•	second field survey report ver of Questionnaire from Local Contractors		Accra
30	21 Feb.	Mon.			_	nation of Memorandum of the second field survey to MOE		Accra
		<u> </u>			- Preparation of the	second field survey report		

						Content	s of Survey				
		A day	Official members JICA			Consultant members yec					A
No.	Date	of the		Masanobu			B G	roup		C Group	Accommo -dation
		week	Toshinobu Kato	Mayusumi	Masatsugu Komiya	Masayuki Tamai	Tatsuya Kobayashi	Takeshi Omura	Koji Oda	Kazunari Nogami	-uation
31	22 Feb.	Tue.			- Report to EOJ & JICA Ghana Office					Accra	
32	23 Feb.	Wed.			Trip by air {Accra 2	23:59 → London 06	:45+1 by BA-078}				on Flight
33	24 Feb.	Thu.	Trip by air {London 06:45 by BA-078}					on Flight			
33	24100.	Tiru.			Trip by air {Londor	rip by air {London 19:00 → Narita 16:05+1 by JL-402}					on riight
34	25 Feb.	Fri.			Trip by air {Narita	16:05 by JL-402}	·	·		•	

[Abbreviations]

ECG : Electricity Company of Ghana

EOJ : Embassy of Japan

EPA

Ghana Environmental Protection Agency
Ghana Energy Development and Access Projectvironmental Protection Agency
Japan International Cooperation Agency
Ministry of Energy GEDAP

JICA

MOE

VRA-NED Volta River Authority-Northern Electricity Department (3) Third Field Survey

Ò	nira Fiela	A day		Contents	of Survey		
No	Date	of the	Official members IICA	Official members JICA Consultant members yec			Accommo
•		week	Masanobu Mayusumi	Masatsugu Komiya	Kazunari Nogami	Takeshi Omura	-dation
1	21 May	Sat.	Trip by air { Narita 12:15→ Frankful	t 17:20 by JL-407}			Frankfurt
2	22 May	Sun.	Trip by air {Frankfurt14:25→Accra	18:50 by LH-566}			Accra
3	23 May	Mon.	- Courtesy call to JICA Ghana Office				Accra
			- Courtesy call to EOJ				
			- Courtesy call to MOE and VRA-NE	D			
4	24 May	Tue	- Courtesy call to MOFEP				Accra
			- Explanation of and discussion on D	raft Final Report and Technical Spec	ifications to VRA-NED		
			- Explanation of and discussion on En	nvironmental and Social Consideration	ons to VRA-NED		
5	25 May	Wed.	- Explanation of and discussion on M	D to VRA-NED			Accra
			- Review of Draft Final Report and To	echnical Specifications after discussi	on with VRA-NED		
6	26 May	Thu.	- Explanation of and discussion on D	raft Final Report and Technical Spec	ifications to VRA-NED		Accra
7	27 May	Fri.	- Signing on MD with VRA-NED				Accra
			- Courtesy call / Explanation of Surve	y Results to EOJ			
8	28 May	Sat.	Trip by air {Accra 22:45 → (London	)}	_		on Flight
9	29 May	Sun.	Trip by air { (Accra) → London 0	5:25 byBA078}			on Flight
			Trip by air { London 19:15→ (Narita	) }			
10	30 May	Mon.	Trip by air { (London) → Narita 15:	00 by JL402}			

**[Abbreviations]**ECG: Electricity Company of Ghana

EOJ EPA :Embassy of Japan :Environmental Protection Agency

GEDAP :Ghana Energy Development and Access Project JICA : Japan International Cooperation Agency

MD : Minutes of Discussion MOE :Ministry of Energy

MOFEP

: Ministry of Finance and Economic Planning :Volta River Authority - Northern Electricity Department :World Bank VRE-NED

WB

# APPENDIX 3 LIST OF PARTIES CONCERNED IN THE RECIPIENT COUNTRY

#### 3. List of Parties Concerned in the Recipient Country

#### **Ministry of Finance and Economic Planning (MOFEP)**

Mr. Yaw Okyere-Nyako Director of External Resource Mobilization-Birateral

#### **Ministry of Energy (MOE)**

Prof. Thomas Mba Akabzaa Chief Director

Mr. Okyere-Darko Ababio Ag. Chief Director

Mr. Joseph Amakyi Ag. Director of Power

Mr. E. D. Osafo Ag. Deputy Director of Power

Mr. Solomon Adjetey Deputy Director of Power

Mr. Wisdom Ahiataku-Togobo Director of Renewable Energy

Mr. Suleman Abubakan Electrical Engineer
Mr. Arthor Gracm Assistant Engineer

#### **Environmental Protection Agency (EPA)**

Mr. Larry Kotoe Assistant Officer in Environmental/Assessment Section

#### Ghana Grid Co. Ltd (GRIDCo), Head Office

Mr. Benjamin Ntsin Manager of Power System Planning

Mr. Benjamin Kwame Ahunu Senior Electrical Engineer

#### Electricity Company of Ghana (ECG), Head Office

Mr. Cephas Gakpo Ag. Managing Director
Mr. Julius Kwame Kpekpena Director of Engineering
Mr. Kwadwo Ayensu Obeng Div. Manager Planning

Mr. Godfred Meusah Sectional Manager / System Planning

Mr. Stephen Akuoku Economist

#### Electricity Company of Ghana (ECG), Volta Region

Ing. Delali K. Oklu Regional Engineer
Mr. Castro Dogbeda Ag. Regional Engineer

#### Electricity Company of Ghana (ECG), Western Region

Mr. Daniel Acqua-H Labi
Mr. Kwame Anyomedie
District Manager
Mr. Buane W.
District Engineer
Mr. Willian Fua
Project Officer
Mr. Mark Netty
Planning Advisor

Mr. Solomon Woolley Maintenance Engineer

Mr. Kingsley Appiah Assistant Electrical Engineer
Mr. Issahaku Seidu Assistant Electrical Engineer

#### Electricity Company of Ghana (ECG), Central Region

Mr. S. Techie-Menson District Manager

#### Electricity Company of Ghana (ECG) Tarkwa District Office

Mr. Emmanuel Akinie District Manager

#### Electricity Company of Ghana (ECG), Takoradi Substation (C)

Mr. Augustine Edwards Operator

#### Electricity Company of Ghana (ECG), Tarkwa BSP Substation

Mr. Charles K. Abraham Ag. District Engineer

#### Electricity Company of Ghana (ECG), Tema Training Center

Mr. Geoge Yaw Marfo Sectional Manager Technical

#### Volta River Authority (VRA), Head Office

Ing. I. Kirk Koffi Deputy Chief Executive

Ing. William E. Sam-Appiah Director, Engineering Services Dept.

Mr. Isaac Bedu Ag. Manager of Project

Mr. Randolph Essandoh Principal Electrical Engineer

#### Volta River Authority (VRA), Environment and Sustainable Development Department

Mr. P. O. Kwakye Director
Mr. E. M. K. Amekor Manager

Mr. Benjamin Arhin Sackey Environmental Officer

#### **Volta River Authority-Northern Electricity Department (VRA-NED)**

Ing. John Kwame Nuworklo

Mr. Nathaniel Baena

Ag. Director

Ing. Frank E. K. Akligo

Area Manager

Mr. Robert Ato Mensah Principal Planning Engineer

Mr. John Teiko Chief Engineer

Mr. J. Y. Asante Assistant Chief Manager
Mr. Tampuri Tayeb Assistant Electrical Engineer

#### Volta River Authority-Northern Electricity Department (VRA-NED), Tamale

Mr. Francis Babereyir Ag. Area Manager
Mr. Collins Osei-Antini District Supervisor
Mr. Gbemu Edmund Area Engineer

Mr. Musah Ziblim Assistant Chief Technician Engineer

#### Volta River Authority-Northern Electricity Department (VRA-NED), Sunyani

Mr. Noble Dormenu Area Manager
Mr. Edward Ayyee Aryeetey District Supervisor

Mr. J. A. Koranteng Assistant Chief Technician Engineer

#### Volta River Authority-Northern Electricity Department (VRA-NED), Techiman

Mr. Charles Kwashie Dzikunu Ag. Area Manager
Mr. Yamoah Area Engineer
Mr. Joseph Arizie District Supervisor

Mr. Hansen Electrical Maintenance

Mr. Albert Dzeaiku-Une Line Maintenance

#### Volta River Authority-Northern Electricity Department (VRA-NED), Atebubu

Mr. Ofori Oduro-F Station Supervisor

#### Volta River Authority-Northern Electricity Department (VRA-NED), Yeji

Mr. Bless Yao Fiagbedzi Station Supervisor

#### Volta River Authority (VRA) Akosombo Hydraulic Power Station

Mr. Akim Tijani Mghle Manager of Protection & Control, Hydro Generation Dept.

#### Tamale Municipal Assembly, Town & Country Planning Department

Mr. Zikiru Sulley Shittu Metro Director

#### **University of Development Studies (UDS)**

Mr. Kuname Ohene-Ampofo Facility Officer

#### **Tamale Polytechnic**

Mr. Yakabu Iddrisu Registrar

**Tamale Collage of Education** 

Alh. Yakubu Bukari Principal of School

**Baga-Baga Collage of Education** 

Mr. Issah Yakubu Vice President Administrator

**Tamale Vocational Training Institute** 

Mr. Daniel Nortei Master of School

**Grich Business Collage** 

Mrs. Gifty Opoku Head of School

**Ghana Institute of Language** 

Mr. Benjamin Gbeglo Head of School

**Tamale Senior High School (TAMASCO)** 

Mr. Eugene Bawah Assistant Head Master

**Tolon Senior High School** 

Ms. Alice D. Achana Head Master

**God Cares Community Hospital** 

Dr. Opoku Head of Hospital

Nyampala Health Centre

Ms. Mulika Fasasi Head of Centre

**Tolon Health Centre** 

Mr. Adam Ali Head of Centre

Sunyani Municipal Assembly, Town & Country Planning Department

Mr. Augustine Kusi Municipal Town Planning Officer

Sunyani Business Secondary School

Mr. Albert Lartey Assistant Head Master

**Catholic Technical Institute** 

Mr. Kaac Appiedu Vice Catholic Association

#### **Chiraa Senior High School**

Mr. L.V. Tawiah Assistant Head Master

Sunyani Regional Hospital (Ghana Health Service / GHS)

Mr. A. Asare-Bediako Head of Administration

Mr. Vincent J. E. Tawiah Head of Finance

**Nurse Training School Sunyani** 

Ms. Elisabeth Mensah Teacher

**Chiraa Health Centre** 

Ms. Maccella Tenzagh Superintendent

**Peki College of Education** 

Mr. J.N.M. Bakko Principal

Ms. Yoshiko Himeno Japan Overseas Cooperation Volunteers (JOCV)

Peki Governmental Hospital

Dr. Lawrence Yaw Kumi Doctor

Mr. Felix Korkor Accountant
Mr. Wisoom D. Adaku Pharmacy

Ms. Vincentia Hlorgbey Staff

Agona-Nkwanta Clinic

Ms. Gladys Kakraba Principal Enrolled Nurse

The World Bank Ghana Office

Mr. Sunil Mathranl Senior Energy Specialist

**Swiss State Secretariat for Economic Affaires** 

Mr. Seth Adjei Boye Programme Officer

Ms. Agatha Quayson Trade/Private Sector Development Specialist

**Agence Francaise Development** 

Mr. Bruno Leclerc Director

**Embassy of Japan in Ghana** 

Mr. Hisanobu Mochizuki Counselor, Deputy Head of Mission Embassy of Japan

Mr. Shinichi Honda First Secretary
Mr. Tsuyoshi Shigeta First Secretary

Mr. Hirofumi Kurata Second Secretary

#### JICA Ghana Office

Mr. Jiro Inamura Chief Representative
Mr. Kouichi Kitou Senior Representative

Mr. Sagara Fuyuki Representative

Ms. Okusa Maki Project Formulation Advisor

# APPENDIX 4 MINUTES OF DISCUSSIONS

#### Minutes of Discussions on the Preparatory Survey on the Project for Improvement of Power Distribution System in Ghana (First Field Survey)

In response to the request from the Government of the Republic of Ghana (hereinafter referred to as "Ghana"), the Government of Japan decided to conduct a Preparatory Survey (hereinaster referred to as "the Survey") on the Project for Improvement of Power Distribution System in Ghana (hereinafter referred to as "the Project") and entrusted the study to Japan International Cooperation Agency (hereinafter referred to as "JICA").

JICA sent to Ghana the Preparatory Survey Team (hereinafter referred to as "the Team"), which was headed by Dr. Akira Niwa, Senior Advisor, JICA, and the Team is scheduled to stay in the country from 21st November to 16th December, 2010.

The Team held discussions with the officials of authorities concerned of the Government of Ghana (hereinafter referred to as "the Ghanaian side"), and conducted a field survey.

In the course of the discussions, both the Ghanaian side and the Team (hereinafter referred to as "Both parties") have confirmed the main items described in the attachment.

Accra, Ghana, 9th December 2010

Dr. Akira Niwa Team Leader

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Preparatory Survey Team

Japan International Cooperation Agency

(Witness)

Mr. Yaw Okyere-Nyako

Director, ERM- Bilateral

Ministry of Finance and Economic Planning

The Republic of Ghana

Mr. Okyere-Darko Ababio

Ag. Chief Director

Ministry of Energy

The Republic of Ghana

Ing. I. Kirk Koffi

**Deputy Chief Executive** 

(Engineering & Operations)

Volta River Authority

The Republic of Ghana

Mr. Cephas Gakpo

Managing Director

**Electricity Company of Ghana** 

The Republic of Ghana

#### **ATTACHMENT**

#### 1. Objective of the Project

The objective of the Project is to improve the distribution system to provide reliable and stable electricity for the benefit of communities within the Project sites.

#### 2. Project Site

The Project Site will be identified through the Survey. The sites for the Survey presented by the Ghanaian side are as shown in Annex-1.

#### 3. Responsible and Implementing Organizations

- (1) The responsible organization is the Ministry of Energy (MOE).
- (2) The implementing organizations are Volta River Authority (VRA) and Electricity Company of Ghana (ECG)
- (3) The organization chart of MOE, VRA and ECG are shown in Annex-2, Annex-3 and Annex-4 respectively.

#### 4. Components Confirmed by Both parties

Both parties confirmed components for the Project proposed by Ghanaian side, which are shown in Annex-5.

JICA will assess the appropriateness of the components for Japan's Grant Aid and report the finding to the Government of Japan.

#### 5. Japan's Grant Aid Scheme

- (1) The Ghanaian side has understood the Japan's Grant Aid Scheme explained by the Team as described in Annex-6.
- (2) The Ghanaian side will take the necessary measures, as described in Annex-7, for smooth implementation of the Project as prerequisites for the Japan's Grant Aid to be implemented.

#### 6. Schedule of the Survey

The Team will continue the Survey in Ghana until December 16, 2010 and report the result to the Government of Japan. Based on the results of the Survey, JICA will send the next Preparatory Survey Team for Outline Design to Ghana subject to the approval of the Government of Japan.

#### 7. Environmental and Social Considerations

- (1) The Ghanaian side agreed to ensure access to the site and undertake expropriation if necessary in order to secure the Project sites.
- (2) The Ghanaian side agreed to conduct the required environmental works, and obtain approval on environmental clearance for implementation of the Project.
- (3) The Ghanaian side agreed to comply with the JICA Guidelines for Environmental and Social Consideration (hereinafter referred to as "JICA Guidelines") as well as Ghanaian laws and regulations, and requested to prepare Environmental Checklist and Monitoring Form which are designated by JICA Guidelines for an outline design.

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(4) The Ghanaian side agreed to secure funding for and execution of the above environmental matters in a schedule as required for smooth execution of the Project.

#### 8. Other Relevant Issues

#### (1) Status of the Survey

The Team explained that the purpose of the Survey is: to collect necessary information and data for 1) the evaluation of the relevance and appropriateness of the Project, 2) the identification of the priorities of the components of the Project, and 3) the identification of the issues to be cleared for the implementation of the Project.

Therefore, Project sites and components confirmed by Both parties would not necessarily be approved by the Government of Japan.

#### (2) Project organization

MOE shall organize related organizations for the implementation of the Project.

(3) Coordination among relevant agencies

The Team requested the Ghanaian side to ensure coordination among relevant donors and agencies for smooth implementation of the Project.

(4) Operation and Maintenance of the Facilities

The Team requested the Ghanaian side to secure proper operation and maintenance of the facilities provided under the Project.

(5) Counterpart Personnel

The Team requested the Ghanaian side that necessary number of counterpart personnel shall be assigned to the Team and necessary arrangements with related organizations shall be made during the Survey in Ghana.

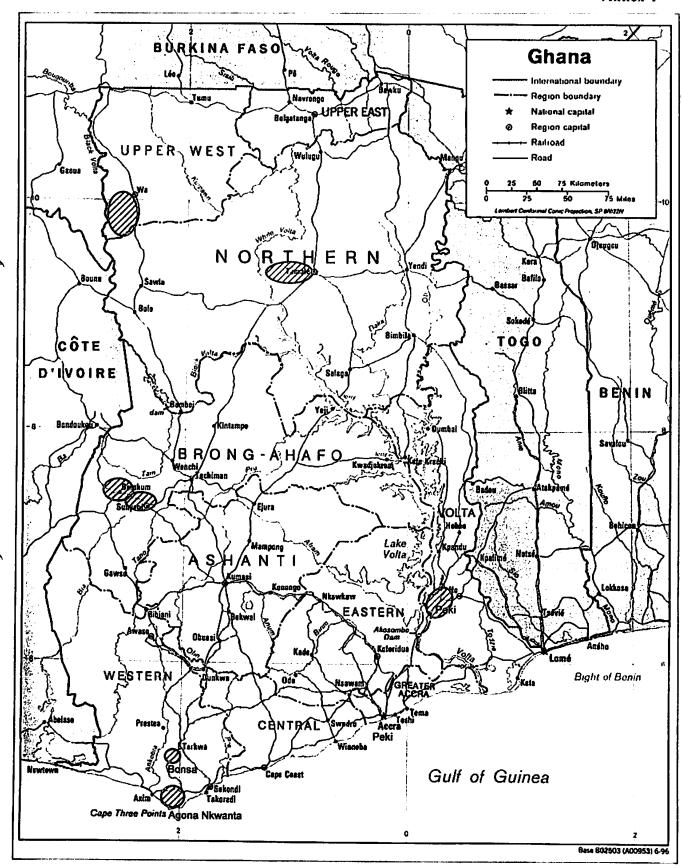
#### (6) Questionnaires

The Team requested the Ghanaian side that the answers to the questionnaires which the Team had already submitted to the Ghanaian side shall be given to the Team by December 15, 2010.

(End)

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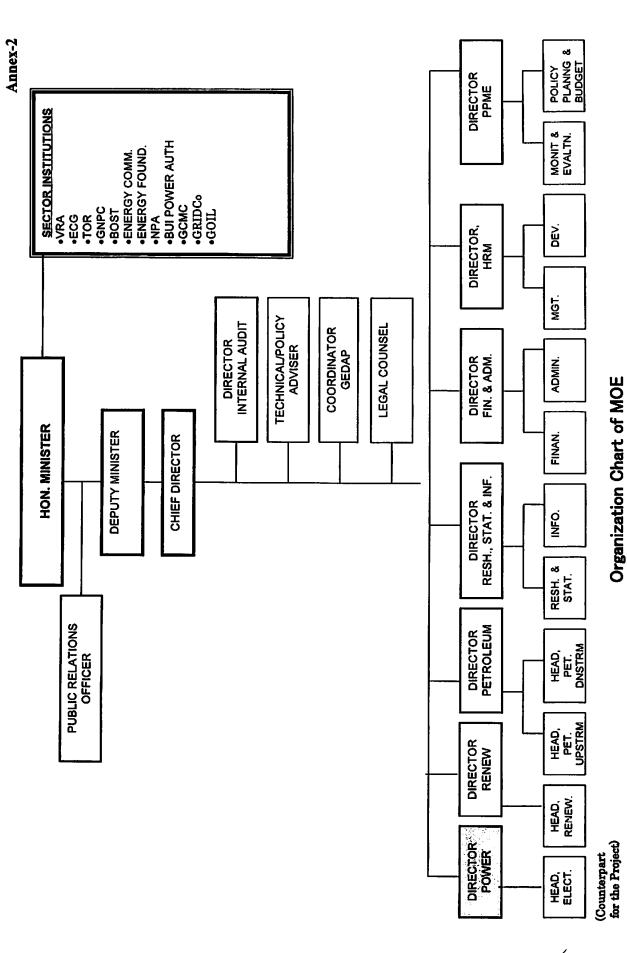
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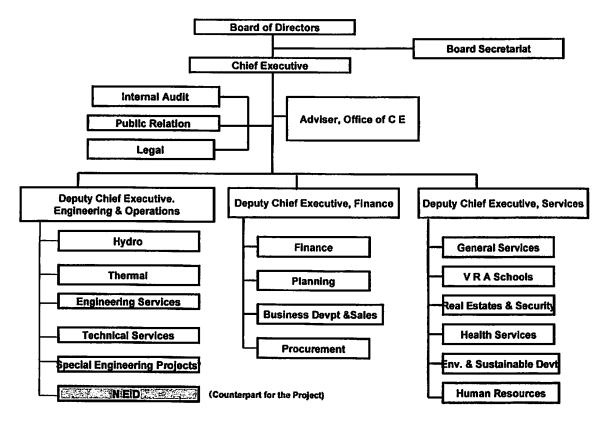


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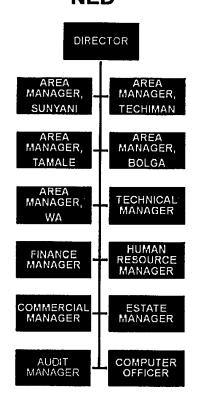
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#### **VRA**



#### **NED**

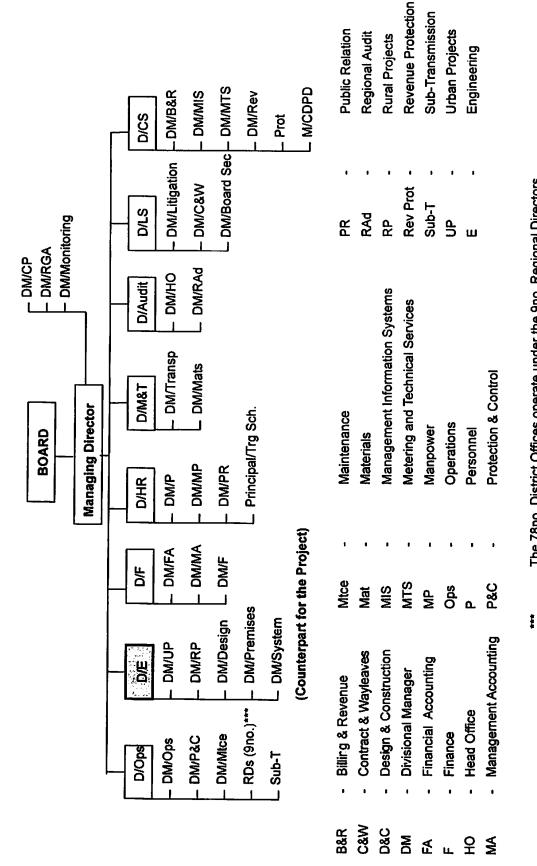


Organization Chart of VRA and NED

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The 78no. District Offices operate under the 9no. Regional Directors

Organization Chart of ECG

# Components for the Project proposed by the Ghanaian side

BSP	Primary Substation		Contents of the main components
Improv		l	ale distribution system in Northern Region]
			Construction of UDS Primary Substation
			1) Installation of a 34.5/11.5kV transformer (5MVA)
			2) Installation of 34.5kV switchgears
			3) Installation of 11.5kV switchgears
Tamale	Tamate	L	4) Installation of 11.5kV outgoing feeders
		(2)	Installation of a 34.5kV feeder line from Tamale BSP to UDS Primary Substaion
		<u></u>	1) Installation of a 34.5kV feeder line (Approx. 18km)
		100	Installation of a additional switchgear at Tamale BSP  1) Installation of a 34.5kV switchgear
Improve	ement of S	UDV	ani distribution system in Brong-Ahafo Region]
1			Construction of Kotokrom Primary Substation
			1) Installation of a 34.5/11.5kV transformer (5MVA)
			2) Installation of 34.5kV switchgears
			3) Installation of 11.5kV switchgears
Sunyani	Sunyani	L	4) Installation of 11.5kV outgoing feeders
		(2)	Installation of a 34.5kV feeder line from Sunyani BSP to Kotokrom Primary Substation
		ᆫ	1) Installation of a 34.5kV feeder line (Approx. 23km)
ļ		(3)	Installation of a additional switchgear at Sunyani BSP Substation
		بـــا	1) Installation of a 34.5kV switchgear
Improve	ement of D		kum distribution system in Brong-Ahafo Region
ŀ		۳	Construction of Berekum-II Primary Substation 1) Installation of a 34.5/11.5kV transformer (5MVA)
		Н	2) Installation of 34.5kV switchgears
I		Н	3) Installation of 11.5kV switchgears
Sunyani	Berekum	П	4) Installation of 11.5kV outgoing feeders
·		(2)	Installation of a 34.5kV feeder line from Sunyani BSP to Berekum-II Primary Substation
İ			1) Installation of a 34.5kV feeder line (Approx. 10km)
		(3)	Installation of a additional switchgear at Sunyani BSP
			1) Installation of a 34.5kV switchgear
Improve	ement of W	/a d	istribution system in Upper West Region]
		ω	Construction of Wechiau Primary Substation
		Н	1) Installation of a 34.5/11.5kV transformer (2MVA)
- 1		Н	2) Installation of 34.5kV switchgears
Sawia	Wa	H	3) Installation of a 11.5kV switchgear 4) Installation of a 11.5kV outgoing feeder
	•••	100	Installation of a 34.5kV feeder line from Charia to Wechiau Primary Substation
- 1		۳	1) Installation of a 34.5kV feeder line (Approx. 50km)
		(3)	Installation of 34.5kV load break switches at Charee Junciton
		М	1) Installation 34.5kV load break switches
Improve	ment of A	gon	
			a rikwanta distribution system in Western Region
		(1)	a Nkwanta distribution system in Western Region  Construction of Agona-Nkwanta Primary Substation
I		υ	Construction of Agena-Nkwanta Primary Substation  1) Installation of a 33/11kV transformer (10MVA)
I		(1)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/L1kV transformer (10MVA)  2) Installation of 33kV switchgears
Essiama	Western C	(1)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/11kV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears
Essiama	Western C	(i)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/11kV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV outgoing feeders
Essiama	Western C	(i)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/11kV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV outgoing feeders Installation of a 33kV feeder line from Essiamae BSP to Agona-Nkwanta Primary Substation
		(1)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/11kV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV cutgoing feeders Installation of a 33kV feeder line from Essiamae BSP to Agona-Nkwanta Primary Substation 11 Installation of a 33kV feeder line (Approx 1km)
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Improve	ment of Pe Kpeve Tsito	(1) (2) (1) (1) (2) (3)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/1 lkV transformer (10MVA)  2) Installation of 13kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV outgoing feeders Installation of a 33kV feeder line from Essiamae BSP to Agona-Nkwanta Primary Substation  1) Installation of a 33kV feeder line (Approx 1km)  Installation of a 33kV feeder line (Approx 1km)  Installation of a 11kV line (Approx. 5km)  Construction of Peki Primary Substation  1) Installation of a 33/1 lkV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV switchgears  4) Installation of a 33kV feeder line from Anum Bosso Junction to Peki Primary Substation  1) Installation of a 33kV feeder line (Approx. 12km)  Installation of 33kV voad break switches at Anum Bosso Junction  1) Installation of system in Western Region  Construction of Bonsa Primary Substation  1) Installation of Bonsa Primary Substation  1) Installation of Bonsa Primary Substation
Improve	ment of Pe Kpeve Tsito	(1) (2) (1) (1) (2) (3)	Construction of Agona-Nkwanta Primary Substation  1) Installation of a 33/1 lkV transformer (10MVA)  2) Installation of 13kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV outgoing feeders Installation of a 33kV feeder line from Essiamae BSP to Agona-Nkwanta Primary Substation  1) Installation of a 33kV feeder line (Approx 1km)  Installation of a 33kV feeder line (Approx 1km)  Installation of a 11kV line (Approx 5km)  Construction of Peki Primary Substation  1) Installation of a 33/1 lkV transformer (10MVA)  2) Installation of 33kV switchgears  3) Installation of 11kV switchgears  4) Installation of 11kV switchgears  4) Installation of a 33kV feeder line from Anum Bosso Junction to Peki Primary Substation  1) Installation of a 33kV feeder line (Approx 12km)  Installation of 33kV voad break switches at Anum Bosso Junction  1) Installation 33kV voad break switches  distribution system in Western Region  Construction of Bonsa Primary Substation

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#### JAPAN'S GRANT AID

The Government of Japan (hereinafter referred to as "the GOJ") is implementing the organizational reforms to improve the quality of ODA operations, and as a part of this realignment, a new JICA law was entered into effect on October 1, 2008. Based on this law and the decision of the GOJ, JICA has become the executing agency of the Grant Aid for General Projects, for Fisheries and for Cultural Cooperation, etc.

The Grant Aid is non-reimbursable fund provided to a recipient country to procure the facilities, equipment and services (engineering services and transportation of the products, etc.) for its economic and social development in accordance with the relevant laws and regulations of Japan. The Grant Aid is not supplied through the donation of materials as such.

#### 1. Grant Aid Procedures

The Japanese Grant Aid is supplied through following procedures:

- · Preparatory Survey
  - The Survey conducted by JICA
- ·Appraisal &Approval
  - -Appraisal by the GOJ and JICA, and Approval by the Japanese Cabinet
- ·Authority for Determining Implementation
  - -The Notes exchanged between the GOJ and a recipient country
- Grant Agreement (hereinafter referred to as "the G/A")
  - -Agreement concluded between JICA and a recipient country
- Implementation
  - -Implementation of the Project on the basis of the G/A

#### 2. Preparatory Survey

#### (1) Contents of the Survey

The aim of the preparatory Survey is to provide a basic document necessary for the appraisal of the Project made by the GOJ and JICA. The contents of the Survey are as follows:

- Confirmation of the background, objectives, and benefits of the Project and also institutional capacity of relevant agencies of the recipient country necessary for the implementation of the Project.
- Evaluation of the appropriateness of the Project to be implemented under the Grant Aid Scheme from a technical, financial, social and economic point of view.
- Confirmation of items agreed between both parties concerning the basic concept of the Project.

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- Preparation of an outline design of the Project.
- Estimation of costs of the Project.

The contents of the original request by the recipient country are not necessarily approved in their initial form as the contents of the Grant Aid project. The Outline Design of the Project is confirmed based on the guidelines of the Japan's Grant Aid scheme.

JICA requests the Government of the recipient country to take whatever measures necessary to achieve its self-reliance in the implementation of the Project. Such measures must be guaranteed even though they may fall outside of the jurisdiction of the organization of the recipient country which actually implements the Project. Therefore, the implementation of the Project is confirmed by all relevant organizations of the recipient country based on the Minutes of Discussions.

#### (2) Selection of Consultants

For smooth implementation of the Survey, JICA employs (a) registered consulting firm(s). JICA selects (a) firm(s) based on proposals submitted by interested firms.

#### (3) Result of the Survey

JICA reviews the Report on the results of the Survey and recommends the GOJ to appraise the implementation of the Project after confirming the appropriateness of the Project.

#### 3. Japan's Grant Aid Scheme

#### (1) The E/N and the G/A

After the Project is approved by the Cabinet of Japan, the Exchange of Notes(hereinafter referred to as "the E/N") will be singed between the GOJ and the Government of the recipient country to make a pledge for assistance, which is followed by the conclusion of the G/A between JICA and the Government of the recipient country to define the necessary articles to implement the Project, such as payment conditions, responsibilities of the Government of the recipient country, and procurement conditions.

#### (2) Selection of Consultants

In order to maintain technical consistency, the consulting firm(s) which conducted the Survey will be recommended by JICA to the recipient country to continue to work on the Project's implementation after the E/N and G/A.

#### (3) Eligible source country

Under the Japanese Grant Aid, in principle, Japanese products and services including transport or those of the recipient country are to be purchased. When JICA and the Government of the recipient country or its designated authority deem it necessary, the Grant Aid may be used for the purchase of the products or

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services of a third country. However, the prime contractors, namely, constructing and procurement firms, and the prime consulting firm are limited to "Japanese nationals".

#### (4) Necessity of "Verification"

The Government of the recipient country or its designated authority will conclude contracts denominated in Japanese yen with Japanese nationals. Those contracts shall be verified by JICA. This "Verification" is deemed necessary to fulfill accountability to Japanese taxpayers.

(5) Major undertakings to be taken by the Government of the Recipient Country

In the implementation of the Grant Aid Project, the recipient country is required to undertake such necessary measures as Annex.

#### (6) "Proper Use"

The Government of the recipient country is required to maintain and use properly and effectively the facilities constructed and the equipment purchased under the Grant Aid, to assign staff necessary for this operation and maintenance and to bear all the expenses other than those covered by the Grant Aid.

#### (7) "Export and Re-export"

The products purchased under the Grant Aid should not be exported or re-exported from the recipient country.

#### (8) Banking Arrangements (B/A)

- a) The Government of the recipient country or its designated authority should open an account under the name of the Government of the recipient country in a bank in Japan (hereinafter referred to as "the Bank"). JICA will execute the Grant Aid by making payments in Japanese yen to cover the obligations incurred by the Government of the recipient country or its designated authority under the Verified Contracts.
- b) The payments will be made when payment requests are presented by the Dank to JICA under an Authorization to Pay (A/P) issued by the Government of the recipient country or its designated authority.

#### (9) Authorization to Pay (A/P)

The Government of the recipient country should bear an advising commission of an Authorization to Pay and payment commissions paid to the Bank.

#### (10) Social and Environmental Considerations

A recipient country must carefully consider social and environmental impacts by the Project and must comply with the environmental regulations of the recipient country and JICA socio-environmental guidelines.

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Major undertakings to be taken by each Government

	Major undertakings to be taken by each Gover		To be covered
No.	ltems	To be covered by Grant Aid	by Recipient Side
1	to secure [a lot] /[lots] of land necessary for the implementation of the Project and to clear the [site]/[sites];		•
2	To construct the following facilities		
	1) The building	•	
	2) The gates and fences in and around the site		•
	3) The parking lot 4) The road within the site		
	5) The road outside the site	•	
3	To provide facilities for distribution of electricity, water supply and drainage and other incidental facilities necessary for the implementation of the Project outside the [site]/[sites]  1)Electricity		
	a. The distributing power line to the site	 	
	b. The drop wiring and internal wiring within the site	· · · · · · · · · · · · · · · · · · ·	•
		•	
	c. The main circuit breaker and transformer	•	
	2) Water Supply		
	a. The city water distribution main to the site		•
	b. The supply system within the site (receiving and elevated tanks)	•	
	3) Drainage		
	a. The city drainage main (for storm sewer and others to the site)		•
	<ul> <li>The drainage system (for toilet sewer, common waste, storm drainage and others) within the site</li> </ul>	•	
	4) Gas Supply		
	a. The city gas main to the site		•
	b. The gas supply system within the site	•	
	5) Telephone System		***************************************
	a. The telephone trunk line to the main distribution frame/panel (MDF) of the building		•
	b. The MDF and the extension after the frame/panel	•	
	6) Furniture and Equipment		
	a. General furniture		•
	b. Project equipment		
ļ	To ensure prompt unloading and customs clearance of the products at ports of		<del></del>
	disembarkation in the recipient country and to assist internal transportation of the products		
	1) Marine (Air) transportation of the Products from Japan		<del></del>
	to the recipient country		
	2) Tax exemption and custom clearance of the Products		•
- 1	at the port of disembarkation  3) Internal transportation from the port of disembarkation		
	to the project site	(●)	(●)
	To ensure that customs duties, internal taxes and other fiscal levies which may be imposed		
-	in the recipient country with respect to the purchase of the products and the services [ be ]		•
$\dashv$	exempted] / [be borne by the Authority without using the Grant]		<del></del>
ĺ	To accord Japanese nationals whose services may be required in connection with the supply of the products and the services such facilities as may be necessary for their entry		•
-	into the recipient country and stay therein for the performance of their work  To ensure that [the Facilities and the products]/[the Facilities]/ [the products] be		
	maintained and used properly and effectively for the implementation of the Project		•
	To bear all the expenses, other than those covered by the Grant, necessary for the implementation of the Project		•
L	To bear the following commissions paid to the Japanese bank for banking services based upon the B/A		
	1) Advising commission of A/P		•
	2) Payment commission		•
0	To give due environmental and social consideration in the implementation of the Project.		•

<sup>\*1</sup> B/A: Banking Arrangement, A/P: Authorization to pay) \*2 If the environmental screening category is C, No. 10 is unnecessary

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#### Minutes of Discussions on the Preparatory Survey on the Project for Improvement of Power Distribution System in Ghana (Second Field Survey)

In response to the request from the Government of the Republic of Ghana (hereinafter referred to as "Ghana"), Japan International Cooperation Agency (hereinafter referred to as "JICA"), in consultation with the Government of Japan, decided to conduct a Preparatory Survey (hereinafter referred to as "the Survey") on the Project for Improvement of Power Distribution System in Ghana (hereinafter referred to as "the Project").

JICA conducted a first field survey and through discussions and field survey, JICA examined the appropriateness of requested sites and components.

In order to explain the result of the first field survey and conduct further study, JICA sent a Second Preparatory Survey Team (hereinafter referred to as "the Team"), which was headed by Mr. Toshinobu Kato, Deputy Director General, Industrial Development Department of JICA, and the Team is scheduled to stay in the country from 25<sup>th</sup> January to 23<sup>rd</sup> February, 2011.

The Team held discussions with the officials of the Government of Ghana and relevant agencies (hereinafter referred to as "the Ghanaian side"), and conducted a field survey.

In the course of the discussions, both the Ghanaian side and the Team (hereinafter referred to as "Both parties") have confirmed the main items described in the attachment.

Accra, Ghana, 28th January 2011

Mr. Toshinobu Kato

Team Leader

Preparatory Survey Team

Joshinder Xalls

Japan International Cooperation Agency

(Witness)

Mr. Yaw Okyere-Nyako

Director, ERM- Bilateral

Ministry of Finance and Economic Planning

The Republic of Ghana

Mr. Ókyere-Darko Ababio

Ag. Chief Director

Ministry of Energy

The Republic of Ghana

Ing. I. Kirk Koffi

Deputy Chief Executive

(Engineering & Operations)

Volta River Authority

The Republic of Ghana

#### **ATTACHMENT**

#### 1. Objective of the Project

The objective of the Project is to improve the distribution system to provide reliable and stable electricity in the Project sites.

#### 2. Project Site

Through the result of the first field survey and discussions, both parties confirmed that the Project sites are selected as below and as shown in Annex-1.

- (1) Tamale in Northern Region
- (2) Sunyani in Brong-Ahafo Region

#### 3. Responsible and Implementing Organizations

- (1) The responsible organization is the Ministry of Energy (MOE).
- (2) The implementing organization is Volta River Authority (VRA).
- (3) The organization chart of MOE and VRA are shown in Annex-2 and Annex-3 respectively.

#### 4. Components Requested by the Government of Ghana

Both parties confirmed the following components for the Project to be studied and designed.

- (1) Improvement of Tamale distribution system in Northern Region
  - 1) Construction of UDS Primary Substation (34.5/11.5kV, 5MVA)
  - 2) Installation of a 34.5kV feeder line from Tamale BSP to UDS Primary Substation (Approx. 18km)
- (2) Improvement of Sunyani distribution system in Brong-Ahafo Region
  - 1) Construction of Kotokrom Primary Substation (34.5/11.5kV, 5MVA)
  - 2) Installation of a 34.5kV feeder line from Sunyani BSP to Kotokrom Primary Substation (Approx. 6km)

JICA will assess the appropriateness of the components for Japan's Grant Aid and report the finding to the Government of Japan.

#### 5. Japan's Grant Aid Scheme

- (1) The Ghanaian side has understood the Japan's Grant Aid Scheme explained by the Team as described in Annex-4.
- (2) The Ghanaian side will take the necessary measures, as described in Annex-5, for smooth implementation of the Project as prerequisites for the Japan's Grant Aid to be implemented.

#### 6. Schedule of the Survey

- (1) The Team will continue the Survey in Ghana until February 23<sup>rd</sup>, 2011.
- (2) JICA will prepare a Draft Final Report in English and send a mission around May 2011 to explain the contents of the Draft Final Report.

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(3) In case that the contents of the Draft Final Report are accepted in principle by the Government of Ghana, JICA will complete the Final Report and send it to the Government of Ghana around July 2011.

#### 7. Environmental and Social Considerations

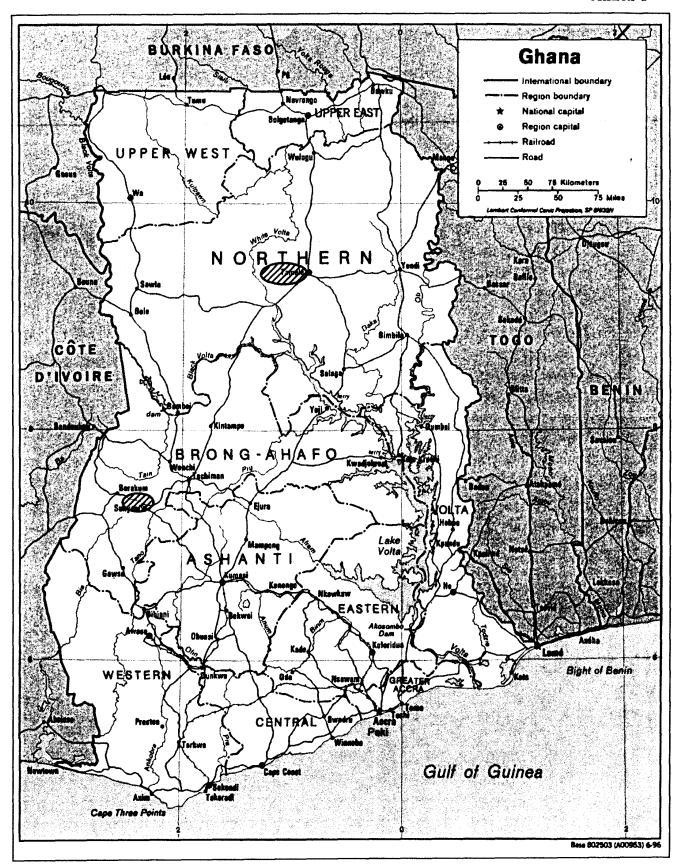
- (1) The Ghanaian side agreed to comply with the JICA Guidelines for Environmental and Social Consideration (hereinafter referred to as "JICA Guidelines") as well as Ghanaian laws and regulations, and is requested to prepare Environmental Checklist and Monitoring Form which are designated by JICA Guidelines for an outline design.
- (2) The Ghanaian side agreed to secure lands necessary for implementation of the Project by the beginning of May 2011.
- (3) The Ghanaian side agreed to conduct the required environmental works, and obtain approval on environmental clearance for implementation of the Project by the beginning of May 2011.
- (4) The Ghanaian side agreed to secure funding for and execution of the above environmental and social matters in a schedule as required for smooth execution of the Project.

#### 8. Other Relevant Issues

- (1) The Team requested the Ghanaian side that the answers to the questionnaires which the Team had already submitted to the Ghanaian side shall be given to the Team by February 14, 2011.
- (2) The Team requested the Ghanaian side that necessary number of counterpart personnel shall be assigned to the Team and necessary arrangements with related organizations shall be made during the Survey in Ghana.
- (3) MOE ensured that there is no overlap of similar support by other donor agencies for the Project.

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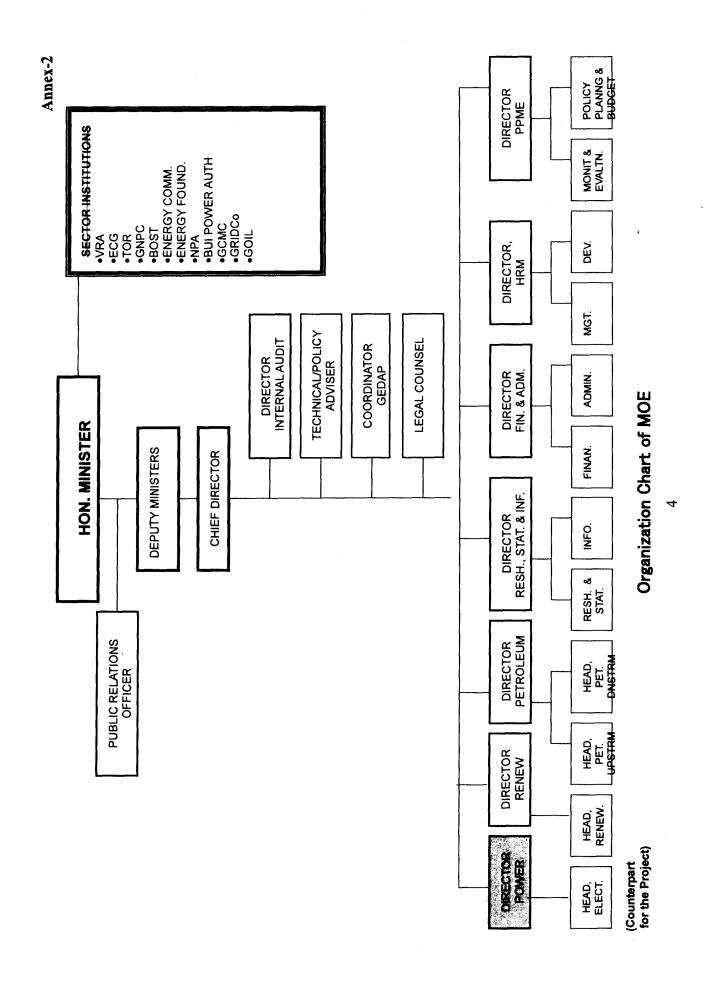




The Location Map for the Project sites

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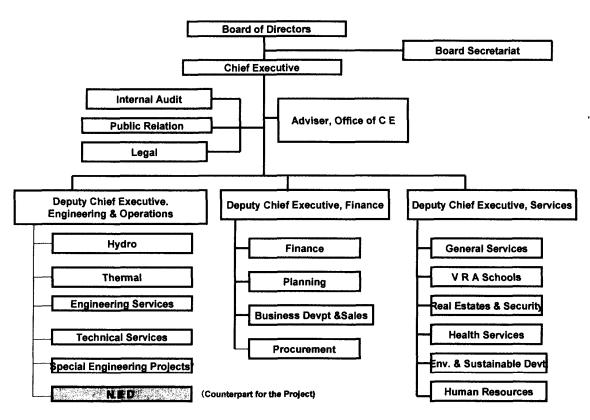


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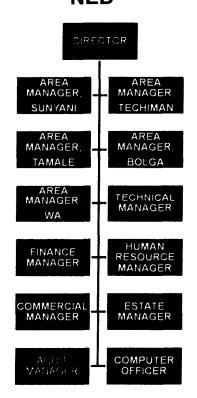
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Organization Chart of VRA and NED

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#### JAPAN'S GRANT AID

The Government of Japan (hereinafter referred to as "the GOJ") is implementing the organizational reforms to improve the quality of ODA operations, and as a part of this realignment, a new JICA law was entered into effect on October 1, 2008. Based on this law and the decision of the GOJ, JICA has become the executing agency of the Grant Aid for General Projects, for Fisheries and for Cultural Cooperation, etc.

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- ·Authority for Determining Implementation
  - -The Notes exchanged between the GOJ and a recipient country
- ·Grant Agreement (hereinafter referred to as "the G/A")
  - -Agreement concluded between JICA and a recipient country
- ·Implementation
  - -Implementation of the Project on the basis of the G/A

#### 2. Preparatory Survey

#### (1) Contents of the Survey

The aim of the preparatory Survey is to provide a basic document necessary for the appraisal of the Project made by the GOJ and JICA. The contents of the Survey are as follows:

- Confirmation of the background, objectives, and benefits of the Project and also institutional capacity of relevant agencies of the recipient country necessary for the implementation of the Project.
- Evaluation of the appropriateness of the Project to be implemented under the Grant Aid Scheme from a technical, financial, social and economic point of view.
- Confirmation of items agreed between both parties concerning the basic concept of the Project.

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- Preparation of an outline design of the Project.
- Estimation of costs of the Project.

The contents of the original request by the recipient country are not necessarily approved in their initial form as the contents of the Grant Aid project. The Outline Design of the Project is confirmed based on the guidelines of the Japan's Grant Aid scheme.

JICA requests the Government of the recipient country to take whatever measures necessary to achieve its self-reliance in the implementation of the Project. Such measures must be guaranteed even though they may fall outside of the jurisdiction of the organization of the recipient country which actually implements the Project. Therefore, the implementation of the Project is confirmed by all relevant organizations of the recipient country based on the Minutes of Discussions.

#### (2) Selection of Consultants

For smooth implementation of the Survey, JICA employs (a) registered consulting firm(s). JICA selects (a) firm(s) based on proposals submitted by interested firms.

#### (3) Result of the Survey

JICA reviews the Report on the results of the Survey and recommends the GOJ to appraise the implementation of the Project after confirming the appropriateness of the Project.

#### 3. Japan's Grant Aid Scheme

# (1) The E/N and the G/A

After the Project is approved by the Cabinet of Japan, the Exchange of Notes(hereinafter referred to as "the E/N") will be singed between the GOJ and the Government of the recipient country to make a pledge for assistance, which is followed by the conclusion of the G/A between JICA and the Government of the recipient country to define the necessary articles to implement the Project, such as payment conditions, responsibilities of the Government of the recipient country, and procurement conditions.

#### (2) Selection of Consultants

In order to maintain technical consistency, the consulting firm(s) which conducted the Survey will be recommended by JICA to the recipient country to continue to work on the Project's implementation after the E/N and G/A.

#### (3) Eligible source country

Under the Japanese Grant Aid, in principle, Japanese products and services including transport or those of the recipient country are to be purchased. When JICA and the Government of the recipient country or its designated authority deem it necessary, the Grant Aid may be used for the purchase of the products or

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services of a third country. However, the prime contractors, namely, constructing and procurement firms, and the prime consulting firm are limited to "Japanese nationals".

### (4) Necessity of "Verification"

The Government of the recipient country or its designated authority will conclude contracts denominated in Japanese yen with Japanese nationals. Those contracts shall be verified by JICA. This "Verification" is deemed necessary to fulfill accountability to Japanese taxpayers.

(5) Major undertakings to be taken by the Government of the Recipient Country

In the implementation of the Grant Aid Project, the recipient country is required to undertake such necessary measures as Annex.

#### (6) "Proper Use"

The Government of the recipient country is required to maintain and use properly and effectively the facilities constructed and the equipment purchased under the Grant Aid, to assign staff necessary for this operation and maintenance and to bear all the expenses other than those covered by the Grant Aid.

## (7) "Export and Re-export"

The products purchased under the Grant Aid should not be exported or re-exported from the recipient country.

# (8) Banking Arrangements (B/A)

- a) The Government of the recipient country or its designated authority should open an account under the name of the Government of the recipient country in a bank in Japan (hereinafter referred to as "the Bank"). JICA will execute the Grant Aid by making payments in Japanese yen to cover the obligations incurred by the Government of the recipient country or its designated authority under the Verified Contracts.
- b) The payments will be made when payment requests are presented by the Bank to JICA under an Authorization to Pay (A/P) issued by the Government of the recipient country or its designated authority.

## (9) Authorization to Pay (A/P)

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The Government of the recipient country should bear an advising commission of an Authorization to Pay and payment commissions paid to the Bank.

# (10) Social and Environmental Considerations

A recipient country must carefully consider social and environmental impacts by the Project and must comply with the environmental regulations of the recipient country and JICA socio-environmental guidelines.



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Major undertakings to be taken by each Government

No.	Items	To be covered by Grant Aid	To be covered by Recipient Side	
1	to secure [a lot] /[lots] of land necessary for the implementation of the Project and to clear the [site]/[sites];		•	
2	To construct the following facilities  1) The building	•		
	2) The gates and fences in and around the site	**************************************	•	
	3) The parking lot	•	***************************************	
	4) The road within the site	•	+	
	5) The road outside the site		•	
3	To provide facilities for distribution of electricity, water supply and drainage and other incidental facilities necessary for the implementation of the Project outside the [site]/[sites]			
1	1)Electricity			
	a. The distributing power line to the site		•	
	b. The drop wiring and internal wiring within the site	•		
i	c. The main circuit breaker and transformer	•	The second secon	
	2) Water Supply	***************************************	***************************************	
	a. The city water distribution main to the site		•	
	b. The supply system within the site (receiving and elevated tanks)	•		
	3) Drainage			
	a. The city drainage main (for storm sewer and others to the site)		•	
	b. The drainage system (for toilet sewer, common waste, storm drainage and others) within the site	•		
	4) Gas Supply	**************************************	######################################	
	a. The city gas main to the site		•	
	b. The gas supply system within the site	•	***************************************	
	5) Telephone System		#*************************************	
	a. The telephone trunk line to the main distribution frame/panel (MDF) of the building		•	
	b. The MDF and the extension after the frame/panel	•		
	6) Furniture and Equipment		***************************************	
	a. General furniture	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
-				
{	b. Project equipment	•	······································	
1	To ensure prompt unloading and customs clearance of the products at ports of disembarkation in the recipient country and to assist internal transportation of the products			
}	1) Marine (Air) transportation of the Products from Japan			
ŀ	to the recipient country	•		
Ì	2) Tax exemption and custom clearance of the Products			
	at the port of disembarkation		•	
ĺ	3) Internal transportation from the port of disembarkation	(●)	(●)	
	to the project site			
	To ensure that customs duties, internal taxes and other fiscal levies which may be imposed in the recipient country with respect to the purchase of the products and the services [be exempted] / [be borne by the Authority without using the Grant]		•	
	To accord Japanese nationals whose services may be required in connection with the			
	supply of the products and the services such facilities as may be necessary for their entry into the recipient country and stay therein for the performance of their work		•	
	To ensure that [the Facilities and the products]/[the Facilities]/ [the products] be maintained and used properly and effectively for the implementation of the Project		•	
	To bear all the expenses, other than those covered by the Grant, necessary for the implementation of the Project		•	
	To bear the following commissions paid to the Japanese bank for banking services based upon the B/A			
	1) Advising commission of A/P		•	
J.,	2) Payment commission		•	

<sup>\*1</sup> B/A: Banking Arrangement, A/P: Authorization to pay) \*2 If the environmental screening category is C, No. 10 is unnecessary

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# Minutes of Discussions on the Preparatory Survey on the Project for Improvement of Power Distribution System in Ghana (Third Field Survey)

In response to the request from the Government of the Republic of Ghana (hereinafter referred to as "Ghana"), Japan International Cooperation Agency (hereinafter referred to as "JICA"), in consultation with the Government of Japan, decided to conduct a Preparatory Survey (hereinafter referred to as "the Survey") on the Project for Improvement of Power Distribution System in Ghana (hereinafter referred to as "the Project").

In order to facilitate the implementation of the project preparation, JICA sent to Ghana the 3rd Preparatory Survey Team (hereinafter referred to as "the Team"), headed by Mr. Koichi Kito, Senior Representative of JICA Ghana office, from 22<sup>nd</sup> May to 28<sup>th</sup> May, 2011.

In the course of the discussions, both the Ghanaian side and the Team (hereinafter referred to as "Both parties") have confirmed the main items described in the attachment.

Accra, Ghana, 27th May, 2011

Mr. Koichi Kito

Team Leader

Preparatory Survey Team

Japan International Cooperation Agency

(Witness)

Mr. Yaw Okyere-Nyako Z Director, ERM- Bilateral

Ministry of Finance and Economic Planning

The Republic of Ghana

Prof. Thomas Mba Akabzaa

Chief Director
Ministry of Energy
The Republic of Ghana

Ing. I. Kirk Koffi

Deputy Chief Executive

(Engineering & Operations)

Volta River Authority

The Republic of Ghana

#### **ATTACHMENT**

# 1. Situation around the Project

The Team explained to the Ghanaian side that due to unexpected circumstances caused by earthquake in Japan, JICA cannot conclude discussions yet on the Project with the authorities concerned of the Government of Japan, therefore, it is also difficult to assume when and whether the cabinet approval for the project would be obtained.

However, in order to prepare for the appraisal by the Government of Japan, Both parties confirmed in principle the contents of a proposed Draft Final Report and agreed that the attached Draft Minutes of Discussions should be signed without major revisions after Draft Final Report is accepted by the authorities concerned of the Government of Japan.

## 2. Environmental and Social Considerations

- (1) The Ghanaian side agreed to secure lands necessary for implementation of the Project by the beginning of August 2011.
- (2) The Ghanaian side agreed to conduct the required environmental works, and obtain approval on environmental clearance for implementation of the Project by the beginning of August 2011.
- (3) The Ghanaian side agreed to secure funding for and execution of the above environmental and social matters in a schedule as required for smooth execution of the Project.

# 3. Confidentiality of the Project

Both parties agreed that all the information related to the Project including the estimated cost to be borne by the Ghanaian side for the Project should never be disclosed to any outside parties before the conclusion of all contracts for the Project.

(End)

## [List of Annex]

Annex-1: Draft Minute of Discussions for the Explanation on Draft Final Report

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# (Draft) Minutes of Discussions on the Preparatory Survey on the Project for Improvement of Power Distribution System in Ghana (Explanation on Draft Final Report)

In response to the request from the Government of the Republic of Ghana (hereinafter referred to as "Ghana"), Japan International Cooperation Agency (hereinafter referred to as "JICA"), in consultation with the Government of Japan, decided to conduct a Preparatory Survey (hereinafter referred to as "the Survey") on the Project for Improvement of Power Distribution System in Ghana (hereinafter referred to as "the Project").

In order to explain and to consult with the officials of the Government of Ghana and relevant agencies (hereinafter referred to as "the Ghanaian side") on the components of the Draft Final Report, JICA sent to Ghana the 4th Preparatory Survey Team (hereinafter referred to as "the Team"), headed by \*\*, from \*\* to \*\*.

In the course of the discussions, both the Ghanaian side and the Team (hereinafter referred to as "Both parties") have confirmed the main items described in the attachment.

Accra, Ghana, \*\*\*\*

Mr. Koichi Kito
Team Leader
Preparatory Survey Team
Japan International Cooperation Agency

Prof. Thomas Mba Akabzaa Chief Director Ministry of Energy The Republic of Ghana

(Witness)

Mr. Yaw Okyere-Nyako
Director, ERM- Bilateral
Ministry of Finance and Economic Planning
The Republic of Ghana

Ing. I. Kirk Koffi
Deputy Chief Executive
(Engineering & Operations)
Volta River Authority
The Republic of Ghana

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#### **ATTACHMENT**

## 1. Objective of the Project

The objective of the Project is to improve the distribution system to provide reliable and stable electricity in the Project sites.

# 2. Contents of the Draft Final Report

The Ghanaian side accepted in principle the contents of the Draft Final Report explained by the Team.

# 3. Components of the Project

The outline of the Project components selected through 1st and 2nd Preparatory Survey is shown in Annex-1. Annex-2 shows the location of project sites.

# 4. Responsible and Implementing Organizations

- (1) The responsible organization is the Ministry of Energy (MOE).
- (2) The implementing organization is Volta River Authority (VRA).
- (3) The organization chart of MOE and VRA are shown in Annex-3 and Annex-4 respectively.

## 5. Japan's Grant Aid Scheme

- (1) The Ghanaian side has understood the Japan's Grant Aid Scheme explained by the Team as described in Annex-5.
- (2) The Ghanaian side will take the necessary measures, as described in Annex-6, for smooth implementation of the Project as prerequisites for the Japan's Grant Aid to be implemented.

### 6. Project Cost

The Team explained that the estimated cost for the Project as described in Annex-7 contains procurement cost of equipment, transportation cost up to the Project site, installation cost and the Consultant fee.

The Ghanaian side understood that the estimated cost for the Project is not final and is subject to change as a result of further examination by the Government of Japan for the approval of the Grant Aid.

# 7. Confidentiality of the Project

Both parties agreed that all the information related to the Project including the outline design drawings, technical specifications, and estimated cost for the Project should never be duplicated or disclosed to any outside parties before the conclusion of all contracts for the Project.

## 8. Environmental and Social Considerations

- (1) The Ghanaian side agreed to comply with the JICA Guidelines for Environmental and Social Consideration (hereinafter referred to as "JICA Guidelines") as well as Ghanaian laws and regulations.
- (2) The environmental and social considerations including major impacts and mitigation measures

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- for the Project are summarized in the Environmental Checklist agreed in the Draft Final Report.
- (3) Monitoring for Environmental and Social considerations will be conducted by VRA in accordance with the Monitoring Plan for the Project agreed in the Draft Final Report. The results will be provided to JICA by filling in the Monitoring Form as described in Annex-8, as part of progress reports during the construction phase.
- (4) Both parties confirmed that lands necessary for implementation of the Project had been secured as described in Annex-9.
- (5) Both parties confirmed that Environmental Permission for the Project had been obtained as described in Annex-10.

### 9. Other Relevant Issues

- (1) The Team requested the Ghanaian side that necessary number of counterpart personnel shall be assigned to the Team and necessary arrangements with related organizations shall be made during the implementing stage in Ghana.
- (2) The Ghanaian side agreed that authorizations and permissions required for the construction works of the Project shall be obtained by the Ghanaian side.
- (3) The Ghanaian side agreed to undertake the following particular items out of general undertakings described in Annex-4.
  - 1) Securing of the necessary land for the new substations, 34.5 kV sub-transmission lines and 11.5 kV distribution lines
  - 2) Leveling, preparation, weeding and removal of obstacles at the construction sites
  - 3) Implementation of road work (Access roads to the project sites)
  - 4) Auxiliary works for the new substations (Water supply work, drainage work, telephone work, procurement of furniture)
  - 5) Tax exemption and custom clearance at the port of landing of the materials and equipment for the Project
  - 6) Exemption or payment of VAT on locally procured materials
  - 7) Payment of expenses not include in the grant aid
  - 8) Payment for commissions for banking arrangement

(End)

# [List of Annex]

Annex-1: Outline of the Project components

Annex-2: Project Sites

Annex-3: Organization Chart of MOE

Annex-4: Organization Chart of VRA

Annex-5: Japan's Grant Aid

Annex-6: Major Undertakings to be taken by Each Government

Annex-7: Estimated Project Cost (Confidential)

Annex-8: Monitoring Form

Annex-9: Lands Permission.

Annex-10: Environmental Permission

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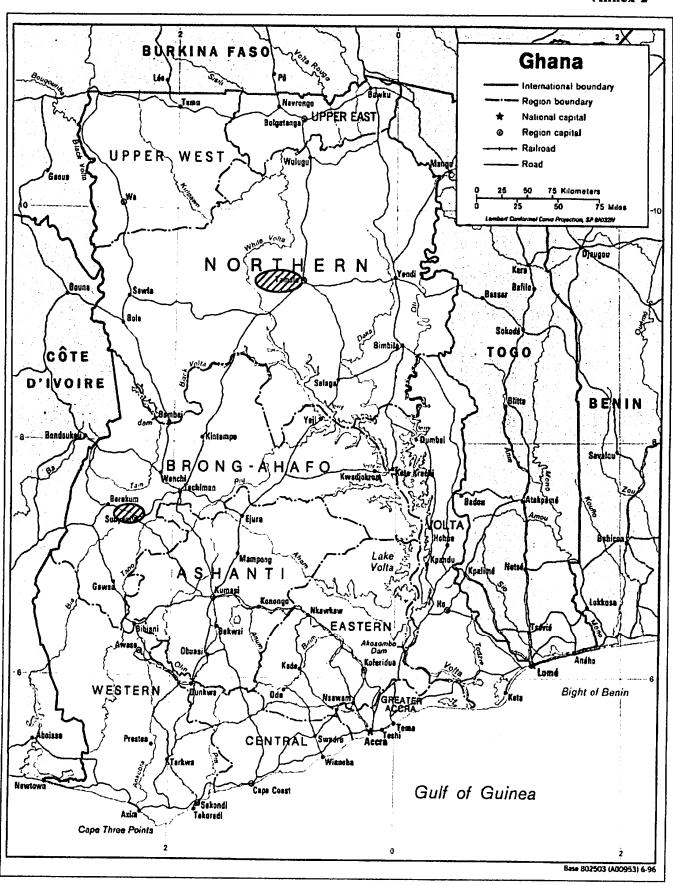
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# Component of the Project

j	Improvement of Distribution System	Improvement of Distribution System
Category	in Tamale Area	in Sunyani Area
	(Northern Region)	(Brong-Ahafo Region)
	Construction of UDS Primary Substation     (1) Transformer (34.5/11.5 kV, 7.5 MVA): 1 set     (2) 34.5 kV Switchgear Cubicle: 2 sets     (3) 11.5 kV Switchgear Cubicle: 5 sets     (4) Station transformer (11.5/0.43 kV, 100 kVA): 1 set     (5) Substation building (single story, floor area of some 260 m²)	Construction of Kotokrom Primary Substation     (1) Transformer (34.5/11.5 kV, 7.5 MVA): 1 set     (2) 34.5 kV Switchgear Cubicle: 2 sets     (3) 11.5 kV Switchgear Cubicle: 5 sets     (4) Station transformer (11.5/0.43 kV, 100 kVA): 1 set     (5) Substation building (single story, floor area of some 260 m²)
Procurement and Installation of Equipment	<ol> <li>34.5 kV Sub-transmission line (between Tamale BSP and the UDS Primary Substation): approx. 19 km (including underground section: approx 5 km)</li> <li>11.5 kV distribution lines (from new UDS Primary Substation to the existing distribution lines) (1) UDS feeder: approx. 0.2 km (2) Tolon feeder: approx. 0.7 km (3) Cheshegu feeder: approx. 0.3 km</li> <li>Extension 34.5 kV Switchgear at Tamale BSP: 3 sets</li> </ol>	<ol> <li>34.5 kV Sub-transmission line (between Sunyani BSP to new Kotokrom Primary Substation): approx. 8.5 km (including underground section: approx 0.5 km)</li> <li>11.5 kV distribution lines (from new Kotokrom Primary Substation to the existing distribution lines)         <ol> <li>Hospital feeder: approx. 4.3 km</li> <li>New Dormaa feeder: approx. 0.6 km</li> <li>Chiraa feeder: approx. 0.7 km</li> </ol> </li> <li>Extension 34.5 kV Switchgear at Sunyani BSP: 3 sets</li> </ol>
		5. Ring main unit (RMU): 1 set
Procurement	1. Testing Instruments	1. Testing Instruments
	(including Cable Failure Point Detector)	(including Cable Failure Point Detector)
of	2. Maintenance Tools	2. Maintenance Tools
Equipment	(including Aerial Platform Vehicle)	(including Aerial Platform Vehicle)
Equipment	3. Replacement Parts	3. Replacement Parts
and Other	4. Emergency Spare Parts	4. Emergency Spare Parts

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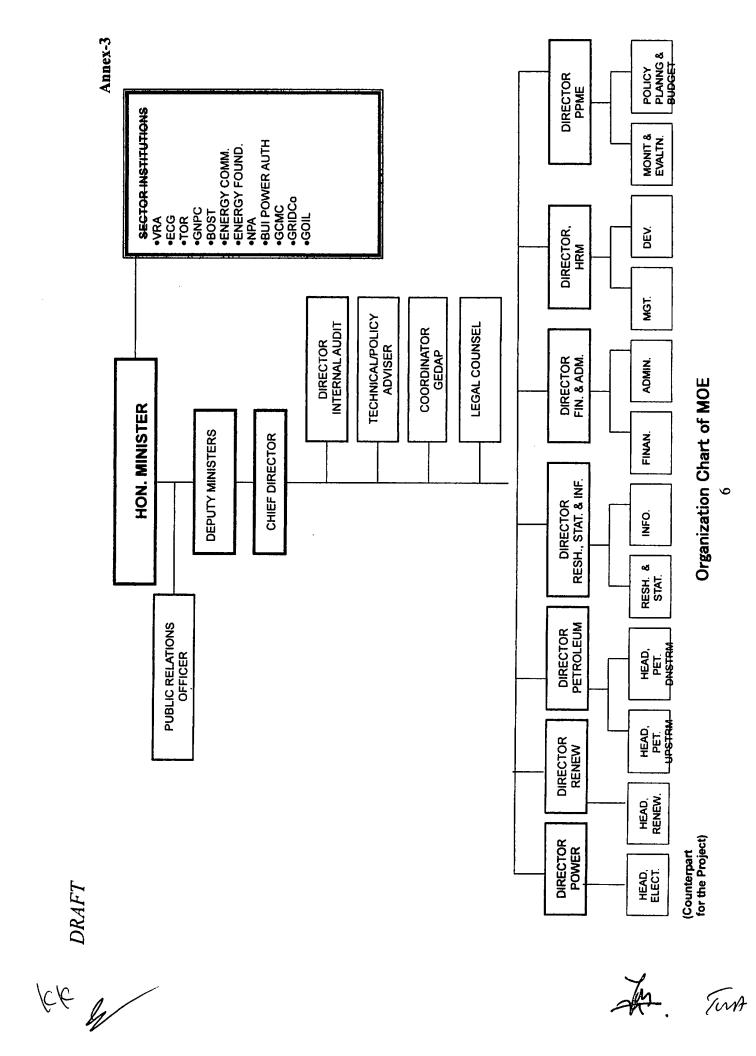


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The Location Map for the Project sites

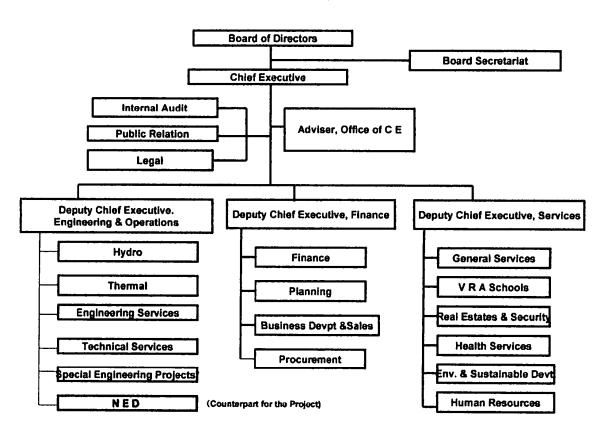
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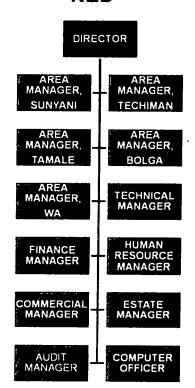


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# **VRA**



# **NED**



Organization Chart of VRA and NED

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### JAPAN'S GRANT AID

The Government of Japan (hereinafter referred to as "the GOJ") is implementing the organizational reforms to improve the quality of ODA operations, and as a part of this realignment, a new JICA law was entered into effect on October 1, 2008. Based on this law and the decision of the GOJ, JICA has become the executing agency of the Grant Aid for General Projects, for Fisheries and for Cultural Cooperation, etc.

The Grant Aid is non-reimbursable fund provided to a recipient country to procure the facilities, equipment and services (engineering services and transportation of the products, etc.) for its economic and social development in accordance with the relevant laws and regulations of Japan. The Grant Aid is not supplied through the donation of materials as such.

#### 1. Grant Aid Procedures

The Japanese Grant Aid is supplied through following procedures:

- · Preparatory Survey
  - The Survey conducted by JICA
- ·Appraisal &Approval
  - -Appraisal by the GOJ and JICA, and Approval by the Japanese Cabinet
- ·Authority for Determining Implementation
  - -The Notes exchanged between the GOJ and a recipient country
- ·Grant Agreement (hereinafter referred to as "the G/A")
  - -Agreement concluded between JICA and a recipient country
- ·Implementation
  - -Implementation of the Project on the basis of the G/A

## 2. Preparatory Survey

## (1) Contents of the Survey

The aim of the preparatory Survey is to provide a basic document necessary for the appraisal of the Project made by the GOJ and JICA. The contents of the Survey are as follows:

- Confirmation of the background, objectives, and benefits of the Project and also institutional capacity of relevant agencies of the recipient country necessary for the implementation of the Project.
- Evaluation of the appropriateness of the Project to be implemented under the Grant Aid Scheme from a technical, financial, social and economic point of view.
- Confirmation of items agreed between both parties concerning the basic concept of the Project.

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- Preparation of an outline design of the Project.
- Estimation of costs of the Project.

The contents of the original request by the recipient country are not necessarily approved in their initial form as the contents of the Grant Aid project. The Outline Design of the Project is confirmed based on the guidelines of the Japan's Grant Aid scheme.

JICA requests the Government of the recipient country to take whatever measures necessary to achieve its self-reliance in the implementation of the Project. Such measures must be guaranteed even though they may fall outside of the jurisdiction of the organization of the recipient country which actually implements the Project. Therefore, the implementation of the Project is confirmed by all relevant organizations of the recipient country based on the Minutes of Discussions.

#### (2) Selection of Consultants

For smooth implementation of the Survey, JICA employs (a) registered consulting firm(s). JICA selects (a) firm(s) based on proposals submitted by interested firms.

#### (3) Result of the Survey

JICA reviews the Report on the results of the Survey and recommends the GOJ to appraise the implementation of the Project after confirming the appropriateness of the Project.

#### 3. Japan's Grant Aid Scheme

#### (1) The E/N and the G/A

After the Project is approved by the Cabinet of Japan, the Exchange of Notes(hereinafter referred to as "the E/N") will be singed between the GOJ and the Government of the recipient country to make a pledge for assistance, which is followed by the conclusion of the G/A between JICA and the Government of the recipient country to define the necessary articles to implement the Project, such as payment conditions, responsibilities of the Government of the recipient country, and procurement conditions.

#### (2) Selection of Consultants

In order to maintain technical consistency, the consulting firm(s) which conducted the Survey will be recommended by JICA to the recipient country to continue to work on the Project's implementation after the E/N and G/A.

# (3) Eligible source country

Under the Japanese Grant Aid, in principle, Japanese products and services including transport or those of the recipient country are to be purchased. When JICA and the Government of the recipient country or its designated authority deem it necessary, the Grant Aid may be used for the purchase of the products or

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services of a third country. However, the prime contractors, namely, constructing and procurement firms, and the prime consulting firm are limited to "Japanese nationals".

#### (4) Necessity of "Verification"

The Government of the recipient country or its designated authority will conclude contracts denominated in Japanese yen with Japanese nationals. Those contracts shall be verified by JICA. This "Verification" is deemed necessary to fulfill accountability to Japanese taxpayers.

### (5) Major undertakings to be taken by the Government of the Recipient Country

In the implementation of the Grant Aid Project, the recipient country is required to undertake such necessary measures as Annex.

#### (6) "Proper Use"

The Government of the recipient country is required to maintain and use properly and effectively the facilities constructed and the equipment purchased under the Grant Aid, to assign staff necessary for this operation and maintenance and to bear all the expenses other than those covered by the Grant Aid.

#### (7) "Export and Re-export"

The products purchased under the Grant Aid should not be exported or re-exported from the recipient country.

## (8) Banking Arrangements (B/A)

- a) The Government of the recipient country or its designated authority should open an account under the name of the Government of the recipient country in a bank in Japan (hereinafter referred to as "the Bank"). JICA will execute the Grant Aid by making payments in Japanese yen to cover the obligations incurred by the Government of the recipient country or its designated authority under the Verified Contracts.
- b) The payments will be made when payment requests are presented by the Bank to JICA under an Authorization to Pay (A/P) issued by the Government of the recipient country or its designated authority.

### (9) Authorization to Pay (A/P)

The Government of the recipient country should bear an advising commission of an Authorization to Pay and payment commissions paid to the Bank.

#### (10) Social and Environmental Considerations

A recipient country must carefully consider social and environmental impacts by the Project and must comply with the environmental regulations of the recipient country and JICA socio-environmental guidelines.

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Annex-6

Major undertakings to be taken by each Government

No.	Items	To be covered by Grant Aid	To be covered by Recipient Side
I	to secure [a lot] /[lots] of land necessary for the implementation of the Project and to clear the [site]/[sites];		•
2	To construct the following facilities		
2	1) The building		
	2) The gates and fences in and around the site	•	
	3) The parking lot	•	•
	4) The road within the site		
	5) The road outside the site		
3	To provide facilities for distribution of electricity, water supply and drainage and other incidental facilities necessary for the implementation of the Project outside the [site]/[sites]  1)Electricity		
	a. The distributing power line to the site		
			•
	b. The drop wiring and internal wiring within the site	•	
	c. The main circuit breaker and transformer	•	
	2) Water Supply		
	a. The city water distribution main to the site		•
	b. The supply system within the site (receiving and elevated tanks)	•	
	3) Drainage		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
	a. The city drainage main (for storm sewer and others to the site)		
	b. The drainage system (for toilet sewer, common waste, storm drainage and others) within the site	•	
	4) Gas Supply		
	a. The city gas main to the site		
	b. The gas supply system within the site		
	5) Telephone System		
- }	a. The telephone trunk line to the main distribution frame/panel (MDF) of the building		
	b. The MDF and the extension after the frame/panel		•
ŀ		•	
-	6) Furniture and Equipment		
	a. General furniture		•
	b. Project equipment	•	-
	To ensure prompt unloading and customs clearance of the products at ports of		
	disembarkation in the recipient country and to assist internal transportation of the products		
- 1	1) Marine (Air) transportation of the Products from Japan		
	to the recipient country	•	
-	2) Tax exemption and custom clearance of the Products		_
ŀ	at the port of disembarkation		
	3) Internal transportation from the port of disembarkation to the project site	•	
-+			
	To ensure that customs duties, internal taxes and other fiscal levies which may be imposed in the recipient country with respect to the purchase of the products and the services [be		_
	exempted] / [be borne by the Authority without using the Grant]	j	•
_	To accord Japanese nationals whose services may be required in connection with the		
	supply of the products and the services such facilities as may be necessary for their entry into the recipient country and stay therein for the performance of their work		•
	To ensure that [the Facilities and the products]/[the Facilities]/ [the products] be		
	maintained and used properly and effectively for the implementation of the Project	}	•
	To bear all the expenses, other than those covered by the Grant, necessary for the implementation of the Project		•
L	To bear the following commissions paid to the Japanese bank for banking services based upon the B/A		The second secon
	1) Advising commission of A/P		
	2) Payment commission		•
	To give due environmental and social consideration in the implementation of the Project.		•

<sup>\*1</sup> B/A: Banking Arrangement, A/P: Authorization to pay) \*2 If the environmental screening category is C, No. 10 is unnecessary

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# **Project Cost Estimation (Confidential)**

The cost of the Project will be approximately JPY (to be determined) in total. The content of the project cost are shown separately for the Japanese borne portion and the Ghanaian side borne portion in accordance with the conditions in item (3) below.

This cost estimate is provisional and would be further examined by the Government of Japan for the approval of the Grant.

1. Cost to be borne by the Japanese side:

approximately JPY (to be determined)

Approximate Total cost for Japanese Portion

Cost Items	Approximate Cost (million JPY)
Equipment Procurement, Installation and Trainings	(to be determined)
Detailed Design & Consultant's Supervision	(to be determined)
Total	(to be determined)

2. Cost to be borne by the Ghanaian side:

GHC 764,400 (approximately JPY44.17 million)

The above cost includes bank commissions of GHC 35,200 (JPY2.03 million), which is amount of 0.1% of the total cost for Japanese portion.

- 3. Conditions for estimation
  - (1) Time of estimation: February, 2011
  - (2) Foreign exchange rates:

1US = JPY 84.46 1GHC = JPY 57.80IEURO = JPY112.73

(3) Others:

The above estimation was carried out in accordance with relevant rules and the guideline of the Japanese Grant Aid.

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# **Monitoring Forms**

No.	Date	Location	Method	Note	Frequency
	i				6 month
2					before th
3				-	works.
					Every
					Community
1					Just befor
2					the works.
3					Every
					1.0km

Monitoring Item: 2. Stalls moved in the Road Reserve - The stalls on the Project routes in the road reserve will be informed the installation schedule before the work starts and they will be moved if necessary.

No.	Location	Type of Stall	Condition	Reason	Frequency
1					Every
2					0.5km
3			· · · · · · · · · · · · · · · · · · ·	T	0.5km

Monitoring Item: 3. Trees felled - If the installation works affect on the trees on the Project routes, valuable trees (Mango, Shea Butter) and landmark trees

No.	Location	Type of Tree	Condition	Reason	Frequency
1					Every
2					0.5km
3					0.58111

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# Minutes of Discussions on the Preparatory Survey on the Project for Improvement of Power Distribution System in Ghana (Explanation on Draft Final Report)

In response to the request from the Government of the Republic of Ghana (hereinafter referred to as "Ghana"), Japan International Cooperation Agency (hereinafter referred to as "JICA"), in consultation with the Government of Japan, decided to conduct a Preparatory Survey (hereinafter referred to as "the Survey") on the Project for Improvement of Power Distribution System in Ghana (hereinafter referred to as "the Project").

In order to explain and to consult with the officials of the Government of Ghana and relevant agencies (hereinafter referred to as "the Ghanaian side") on the components of the Draft Final Report, JICA sent to Ghana the 4th Preparatory Survey Team (hereinafter referred to as "the Team"), headed by Mr. Koichi Kito, Senior Representative of JICA Ghana Office.

In the course of the discussions, both the Ghanaian side and the Team (hereinafter referred to as "Both parties") have confirmed the main items described in the attachment.

Accra, Ghana, 22<sup>nd</sup> August, 2011

Mr. Koichi Kito

Team Leader

**Preparatory Survey Team** 

Japan International Cooperation Agency

Prof. Thomas Mba Akabzaa

Chief Director

Ministry of Energy

The Republic of Ghana

(Witness)

Mr. Yaw Okyere-Nyako

Director, ERM- Bilateral

Ministry of Finance and Economic Planning

The Republic of Ghana

Mr. Kweku Awotwi

Chief Executive

Volta River Authority

The Republic of Ghana

#### **ATTACHMENT**

### 1. Objective of the Project

The objective of the Project is to improve the distribution system to provide reliable and stable electricity in the Project sites.

## 2. Contents of the Draft Final Report

The Ghanaian side accepted in principle the contents of the Draft Final Report explained by the Team.

### 3. Components of the Project

The outline of the Project components selected through 1st and 2nd Preparatory Survey is shown in Annex-1. Annex-2 shows the location of project sites.

## 4. Responsible and Implementing Organizations

- (1) The responsible organization is the Ministry of Energy (MOE).
- (2) The implementing organization is Volta River Authority (VRA). Northern Electricity Distribution Company (NEDCo), a subsidiary company of VRA, cooperates with VRA to implement the Project.
- (3) The organization chart of MOE and VRA are shown in Annex-3 and Annex-4 respectively.

# 5. Japan's Grant Aid Scheme

- (1) The Ghanaian side has understood the Japan's Grant Aid Scheme explained by the Team as described in Annex-5.
- (2) The Ghanaian side will take the necessary measures, as described in Annex-6, for smooth implementation of the Project as prerequisites for the Japan's Grant Aid to be implemented.

### 6. Project Cost

The Team explained that the estimated cost for the Project as described in Annex-7 contains procurement cost of equipment, transportation cost up to the Project site, installation cost and the Consultant fee.

The Ghanaian side understood that the estimated cost for the Project is not final and is subject to change as a result of further examination by the Government of Japan for the approval of the Grant Aid.

## 7. Confidentiality of the Project

Both parties agreed that all the information related to the Project including the outline design drawings, technical specifications, and estimated cost for the Project should never be duplicated or disclosed to any outside parties before the conclusion of all contracts for the Project.

### 8. Environmental and Social Considerations

(1) The Ghanaian side agreed to comply with the JICA Guidelines for Environmental and Social Consideration (hereinafter referred to as "JICA Guidelines") as well as Ghanaian laws and regulations.

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- (2) The environmental and social considerations including major impacts and mitigation measures for the Project are summarized in the Environmental Checklist agreed in the Draft Final Report.
- (3) Monitoring for Environmental and Social considerations will be conducted by VRA in accordance with the Monitoring Plan for the Project agreed in the Draft Final Report. The results will be provided to JICA by filling in the Monitoring Form as described in Annex-8, as part of progress reports during the construction phase.
- (4) Both parties confirmed that lands necessary for implementation of the Project will be secured by the end of August 2011.
- (5) Both parties confirmed that Environmental Permission for the Project will be obtained by the end of August 2011.

#### 9. Other Relevant Issues

- (1) The Team requested the Ghanaian side that necessary number of counterpart personnel shall be assigned to the Team and necessary arrangements with related organizations shall be made during the implementing stage in Ghana.
- (2) The Ghanaian side agreed that authorizations and permissions required for the construction works of the Project shall be obtained by the Ghanaian side.
- (3) The Ghanaian side agreed to undertake the following particular items in relation with general undertakings described in Annex-6.
  - 1) Securing of the necessary land for the new substations, 34.5 kV sub-transmission lines and 11.5 kV distribution lines
  - 2) Leveling, preparation, weeding and removal of obstacles at the construction sites
  - 3) Implementation of road work (Access roads to the project sites)
  - 4) Auxiliary works for the new substations (Water supply work, drainage work, telephone work, procurement of furniture)
  - 5) Tax exemption and custom clearance at the port of landing of the materials and equipment for the
  - 6) Exemption or payment of VAT on locally procured materials
  - 7) Payment of expenses not include in the grant aid
  - 8) Payment for commissions for banking arrangement
  - (4) Both sides recognized that NEDCo has been established on June 1, 2011 as a subsidiary distribution company of VRA, and that VRA remains to be the implementation organization of the Project with support of NEDCo.

(End)

## [List of Annex]

Annex-1: Outline of the Project components

Annex-2: Project Sites

Annex-3: Organization Chart of MOE

Annex-4: Organization Chart of VRA and NEDCo

Annex-5: Japan's Grant Aid

Annex-6: Major Undertakings to be taken by Each Government

Annex-7: Estimated Project Cost (Confidential)

Annex-8: Monitoring Form

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# Annex-1

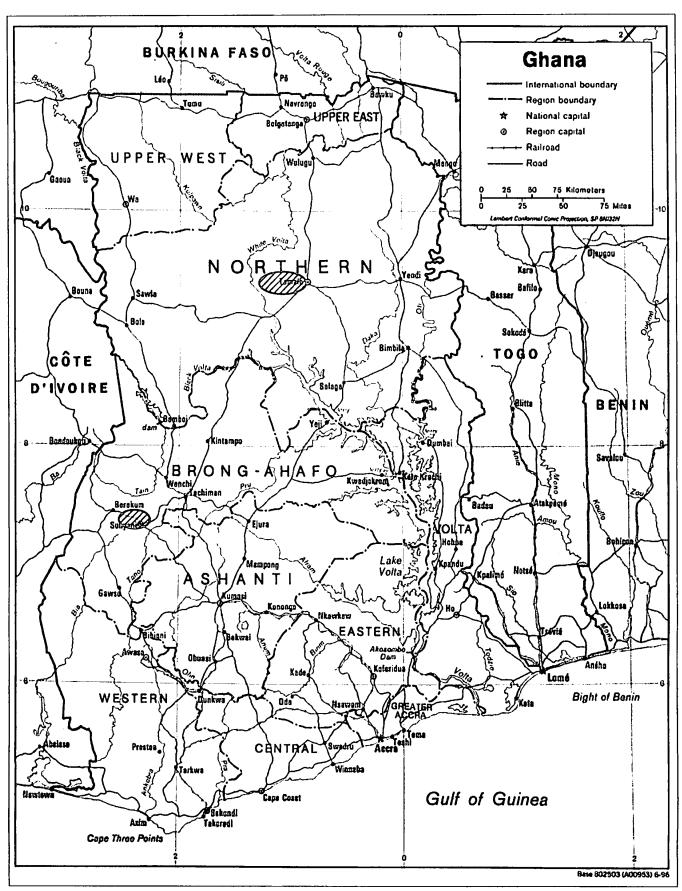
# **Component of the Project**

	Improvement of Distribution System	Improvement of Distribution System
Category	in Tamale Area	in Sunyani Area
Cutegory	(Northern Region)	(Brong-Ahafo Region)
	Construction of UDS Primary Substation     (1) Transformer (34.5/11.5 kV, 7.5 MVA): 1 set     (2) 34.5 kV Switchgear Cubicle: 2 sets     (3) 11.5 kV Switchgear Cubicle: 5 sets     (4) Station transformer (11.5/0.43 kV, 100 kVA): 1 set     (5) Substation building (single story, floor area of some 260 m²)	Construction of Kotokrom Primary Substation     (1) Transformer (34.5/11.5 kV, 7.5 MVA): 1 set     (2) 34.5 kV Switchgear Cubicle: 2 sets     (3) 11.5 kV Switchgear Cubicle: 5 sets     (4) Station transformer (11.5/0.43 kV, 100 kVA): 1 set     (5) Substation building (single story, floor area of some 260 m²)
Procurement and Installation of Equipment	<ol> <li>34.5 kV Sub-transmission line (between Tamale BSP and the UDS Primary Substation): approx. 19 km (including underground section: approx 5 km)</li> <li>11.5 kV distribution lines (from new UDS Primary Substation to the existing distribution lines) (1) UDS feeder: approx. 0.2 km (2) Tolon feeder: approx. 0.7 km (3) Cheshegu feeder: approx. 0.3 km</li> <li>Extension 34.5 kV Switchgear at Tamale BSP: 3 sets</li> </ol>	<ol> <li>34.5 kV Sub-transmission line (between Sunyani BSP to new Kotokrom Primary Substation): approx. 8.5 km (including underground section: approx 0.5 km)</li> <li>11.5 kV distribution lines (from new Kotokrom Primary Substation to the existing distribution lines)         <ol> <li>Hospital feeder: approx. 4.3 km</li> <li>New Dormaa feeder: approx. 0.6 km</li> <li>Chiraa feeder: approx. 0.7 km</li> </ol> </li> <li>Extension 34.5 kV Switchgear at Sunyani BSP: 3 sets</li> </ol>
		5. Ring main unit (RMU): 1 set
Procurement	Testing Instruments     (including Cable Failure Point Detector)	Testing Instruments     (including Cable Failure Point Detector)
of	2. Maintenance Tools (including Aerial Platform Vehicle)	2. Maintenance Tools (including Aerial Platform Vehicle)
Equipment	3. Replacement Parts	3. Replacement Parts
and Other	4. Emergency Spare Parts	4. Emergency Spare Parts

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The Location Map for the Project sites

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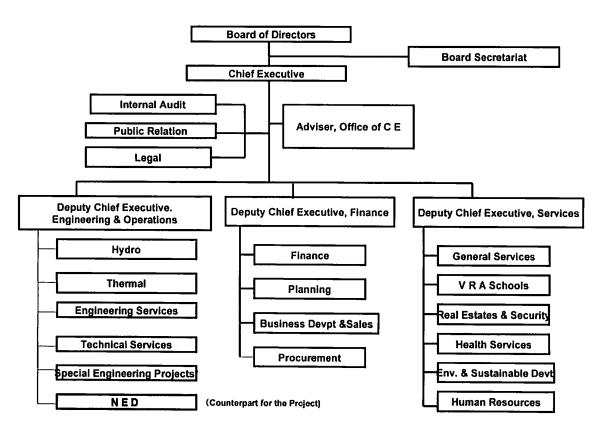
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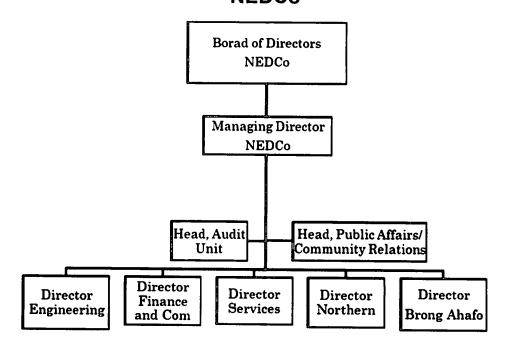
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# **VRA**



# **NEDCo**



Organization Chart of VRA and NEDCo

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### JAPAN'S GRANT AID

The Government of Japan (hereinafter referred to as "the GOJ") is implementing the organizational reforms to improve the quality of ODA operations, and as a part of this realignment, a new JICA law was entered into effect on October 1, 2008. Based on this law and the decision of the GOJ, JICA has become the executing agency of the Grant Aid for General Projects, for Fisheries and for Cultural Cooperation, etc.

The Grant Aid is non-reimbursable fund provided to a recipient country to procure the facilities, equipment and services (engineering services and transportation of the products, etc.) for its economic and social development in accordance with the relevant laws and regulations of Japan. The Grant Aid is not supplied through the donation of materials as such.

#### 1. Grant Aid Procedures

The Japanese Grant Aid is supplied through following procedures:

- ·Preparatory Survey
  - The Survey conducted by JICA
- ·Appraisal &Approval
  - -Appraisal by the GOJ and JICA, and Approval by the Japanese Cabinet
- ·Authority for Determining Implementation
  - -The Notes exchanged between the GOJ and a recipient country
- ·Grant Agreement (hereinafter referred to as "the G/A")
  - -Agreement concluded between JICA and a recipient country
- ·Implementation
  - -Implementation of the Project on the basis of the G/A

## 2. Preparatory Survey

### (1) Contents of the Survey

The aim of the preparatory Survey is to provide a basic document necessary for the appraisal of the Project made by the GOJ and JICA. The contents of the Survey are as follows:

- Confirmation of the background, objectives, and benefits of the Project and also institutional capacity of relevant agencies of the recipient country necessary for the implementation of the Project.
- Evaluation of the appropriateness of the Project to be implemented under the Grant Aid Scheme from a technical, financial, social and economic point of view.
- Confirmation of items agreed between both parties concerning the basic concept of the Project.

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- Preparation of an outline design of the Project.
- Estimation of costs of the Project.

The contents of the original request by the recipient country are not necessarily approved in their initial form as the contents of the Grant Aid project. The Outline Design of the Project is confirmed based on the guidelines of the Japan's Grant Aid scheme.

JICA requests the Government of the recipient country to take whatever measures necessary to achieve its self-reliance in the implementation of the Project. Such measures must be guaranteed even though they may fall outside of the jurisdiction of the organization of the recipient country which actually implements the Project. Therefore, the implementation of the Project is confirmed by all relevant organizations of the recipient country based on the Minutes of Discussions.

### (2) Selection of Consultants

For smooth implementation of the Survey, JICA employs (a) registered consulting firm(s). JICA selects (a) firm(s) based on proposals submitted by interested firms.

#### (3) Result of the Survey

JICA reviews the Report on the results of the Survey and recommends the GOJ to appraise the implementation of the Project after confirming the appropriateness of the Project.

## 3. Japan's Grant Aid Scheme

#### (1) The E/N and the G/A

After the Project is approved by the Cabinet of Japan, the Exchange of Notes(hereinafter referred to as "the E/N") will be singed between the GOJ and the Government of the recipient country to make a pledge for assistance, which is followed by the conclusion of the G/A between JICA and the Government of the recipient country to define the necessary articles to implement the Project, such as payment conditions, responsibilities of the Government of the recipient country, and procurement conditions.

#### (2) Selection of Consultants

In order to maintain technical consistency, the consulting firm(s) which conducted the Survey will be recommended by JICA to the recipient country to continue to work on the Project's implementation after the E/N and G/A.

#### (3) Eligible source country

Under the Japanese Grant Aid, in principle, Japanese products and services including transport or those of the recipient country are to be purchased. When JICA and the Government of the recipient country or its designated authority deem it necessary, the Grant Aid may be used for the purchase of the products or

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services of a third country. However, the prime contractors, namely, constructing and procurement firms, and the prime consulting firm are limited to "Japanese nationals".

### (4) Necessity of "Verification"

The Government of the recipient country or its designated authority will conclude contracts denominated in Japanese yen with Japanese nationals. Those contracts shall be verified by JICA. This "Verification" is deemed necessary to fulfill accountability to Japanese taxpayers.

# (5) Major undertakings to be taken by the Government of the Recipient Country

In the implementation of the Grant Aid Project, the recipient country is required to undertake such necessary measures as Annex.

### (6) "Proper Use"

The Government of the recipient country is required to maintain and use properly and effectively the facilities constructed and the equipment purchased under the Grant Aid, to assign staff necessary for this operation and maintenance and to bear all the expenses other than those covered by the Grant Aid.

#### (7) "Export and Re-export"

The products purchased under the Grant Aid should not be exported or re-exported from the recipient country.

## (8) Banking Arrangements (B/A)

- a) The Government of the recipient country or its designated authority should open an account under the name of the Government of the recipient country in a bank in Japan (hereinafter referred to as "the Bank"). JICA will execute the Grant Aid by making payments in Japanese yen to cover the obligations incurred by the Government of the recipient country or its designated authority under the Verified Contracts.
- b) The payments will be made when payment requests are presented by the Bank to JICA under an Authorization to Pay (A/P) issued by the Government of the recipient country or its designated authority.

#### (9) Authorization to Pay (A/P)

The Government of the recipient country should bear an advising commission of an Authorization to Pay and payment commissions paid to the Bank.

# (10) Social and Environmental Considerations

A recipient country must carefully consider social and environmental impacts by the Project and must comply with the environmental regulations of the recipient country and JICA socio-environmental guidelines.

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Major undertakings to be taken by each Government

No.	ltems	To be covered by Grant Aid	To be covered by Recipient Side
1	to secure [a lot] /[lots] of land necessary for the implementation of the Project and to clear the [site]/[sites];		•
2	To construct the following facilities		
	1) The building	•	
	2) The gates and fences in and around the site	A 11000 Per 1917	•
	3) The parking lot	•	
	4) The road within the site	•	
	5) The road outside the site		•
3	To provide facilities for distribution of electricity, water supply and drainage and other incidental facilities necessary for the implementation of the Project outside the [site]/[sites]		
	1)Electricity		1
	a. The distributing power line to the site		•
	b. The drop wiring and internal wiring within the site	•	· · · · · · ·
	c. The main circuit breaker and transformer		
			a commercial and a second
	2) Water Supply		
	a. The city water distribution main to the site		•
	b. The supply system within the site (receiving and elevated tanks)	•	
	3) Drainage		
	a. The city drainage main (for storm sewer and others to the site)		
	b. The drainage system (for toilet sewer, common waste, storm drainage and others) within the site	•	
	4) Gas Supply		
	a. The city gas main to the site	***	•
	b. The gas supply system within the site		<u> </u>
	5) Telephone System		
	L	And the state of t	
	a. The telephone trunk line to the main distribution frame/panel (MDF) of the building	<b>.</b>	•
	b. The MDF and the extension after the frame/panel	•	
	6) Furniture and Equipment		
	a. General furniture	.,,	•
	b. Project equipment	•	
4	To ensure prompt unloading and customs clearance of the products at ports of		
•	disembarkation in the recipient country and to assist internal transportation of the products		
	1) Marine (Air) transportation of the Products from Japan		
	to the recipient country	•	
	2) Tax exemption and custom clearance of the Products		
	at the port of disembarkation		•
	3) Internal transportation from the port of disembarkation		
	to the project site	•	
5	To ensure that customs duties, internal taxes and other fiscal levies which may be imposed in the recipient country with respect to the purchase of the products and the services [ be		•
	exempted] / [be borne by the Authority without using the Grant]		
6	To accord Japanese nationals whose services may be required in connection with the		
	supply of the products and the services such facilities as may be necessary for their entry		•
	into the recipient country and stay therein for the performance of their work		· · · · · · · · · · · · · · · · · · ·
7	To ensure that [the Facilities and the products]/[the Facilities]/ [the products] be		•
8	maintained and used properly and effectively for the implementation of the Project  To bear all the expenses, other than those covered by the Grant, necessary for the		
9	implementation of the Project		•
7	To bear the following commissions paid to the Japanese bank for banking services based upon the B/A		
	1) Advising commission of A/P	•	•
	2) Payment commission		•
10	To give due environmental and social consideration in the implementation of the Project.		•

<sup>\*1</sup> B/A: Banking Arrangement, A/P: Authorization to pay) \*2 If the environmental screening category is C, No. 10 is unnecessary

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# **Project Cost Estimation (Confidential)**

This page is closed due to the confidentiality

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# **Monitoring Forms**

No.	Date	Location	Method	Note	Frequency
1					6 months
2					before the
3	_				works,
					Every
					Community
1					Just before
2					the works,
3					Every

Monitoring Item: 2. Stalls moved in the Road Reserve

 The stalls on the Project routes in the road reserve will be informed the installation schedule before the work starts and they will be moved if necessary.

No.	Location	Type of Stall	Condition	Reason	Frequency
1					Every
2					0.5km
3					1
			•		-[

Monitoring Item: 3. Trees felled

- If the installation works affect on the trees on the Project routes, valuable trees (Mango, Shea Butter) and landmark trees will be left according to the communication with the local people along the Project routes

-	was de lete according to the communication with the local people along the Project routes.						
No.	Location	Type of Tree	Condition	Reason	Frequency		
1					Every		
2					0.5km		
3					— J.J.K.III		
			-				

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