

2<sup>nd</sup> Session: Measures to Address Climate Change in Developing Countries

**Keynote Speech**

**by Mr. Shinya EJIMA, Global Environment Department, JICA**

Distinguished guests, ladies and gentlemen,

It is my great pleasure to welcome all of you here on behalf of JICA, Japan International Cooperation Agency, at the opening of JICA secession. Please allow me say a few words on this occasion representing as a director of global environmental department: main department of addressing to climate change issues in JICA.

JICA is an executing agency of Japan's official development assistance. JICA has 26 offices and deployed many JICA related people in Africa region

JICA responded to drought, natural disaster, water and climate change related issues in Africa by fully utilizing experience and knowledge of JICA human resources in the field of Africa. For example, JICA quickly responded to crisis in the horn of the Africa providing emergency supplies and prepares middle and long term measures for crisis.

JICA is providing a wide range of assistance to mitigation and adaptation projects such as Energy, Forestry, Water Resources, Water Supply, Natural Disaster Prevention, Agriculture etc. These are crucial sectors for sustainable development in many developing countries. This shows how JICA is committed to help developing countries simultaneously tackle the two urgent challenges of

climate change and development.

Global environmental department is a core department of JICA for implementing Japan's "First-Start Financing" in the field of forestry, environmental management, water resources, and natural disaster prevention. As mentioned in other presentations, JICA assists many climate change related projects in Africa. Such assistance is based on needs in the field and not for discussion in the conference room. For example, JICA has been working with many African countries to reform CDM procedures for micro-scale energy projects over the past several years. This effort is not merely for exchange of views in climate conferences, but is targeted to solve actual problems on the ground – an on-going attempt in Zambia to register rural electrification and micro scale hydro power projects as CDM.

JICA approach to achieving a low carbon and climate resilient society can be summarized as follows:

1. Promoting integrated cooperation addressing climate change measures in development cooperation.
2. Aligning climate change and development based on the co-benefit and climate risk-based approach.
3. Realizing tangible development projects from the perspective of climate change mitigation and adaptation

JICA also emphasize:

1. Cross sector approach based on policy dialogue.
2. Utilize Japans' private cutting edge technology effectively
3. Promote globally conductive research

I hope this session will contribute to formulate direction of JICA support on climate change in Africa in terms of TICAD process through your ideas suggestions and discussion.

Finally, I convince that this seminar enhances relationship between you and JICA and, this strong tie promotes “Low carbon growth and sustainable development strategy in Africa”.

Thank you.



# JICA's Assistance to Africa and Climate Change Challenges



November 1, 2011

Ichiro Tambo/Ryuichi Kato/

Kei Yoshizawa

Africa Department, JICA  
operation Agency



## What is TICAD?

### **T**okyo **I**nternational **C**onference on **A**frican **D**evelopment (TICAD)

#### **1993:** Inception of TICAD

- International flow of ODA moved to former East bloc countries following the end of the Cold War
- Aid fatigue of the international community
- Japan and UN initiated an Open Forum to raise awareness and call on aid for African Development

#### **1998:** TICADII

#### **2003:** TICADIII

#### **2008:** TICADIV in Yokohama hosted by Japan, UN, WB

#### **2013:** TICADV to be hosted by Japan, UN, WB and AU as announced by Prime Minister Noda in UNGA Sept. 2011





# TICAD IV (Yokohama, May 28-30, 2008)

## Towards a Vibrant Africa: Continent of Hope and Opportunity



(Source: Kantei hp)

- 51 African countries represented  
(41 Head of States/Governments)
- 33 partner countries
- 77 regional / international organizations



3

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## Focus areas of the Yokohama Action Plan

### I Boosting Economic Growth

- 1) Infrastructure
- 2) Trade, Investment and Tourism
- 3) Agriculture and Rural Development



### II Ensuring Human Security

- 1) MDGs (Community Development, Education, Health)
- 1) Consolidation of Peace, Good Governance



### III Addressing Environmental Issues and Climate Change



### IV Broadening Partnership

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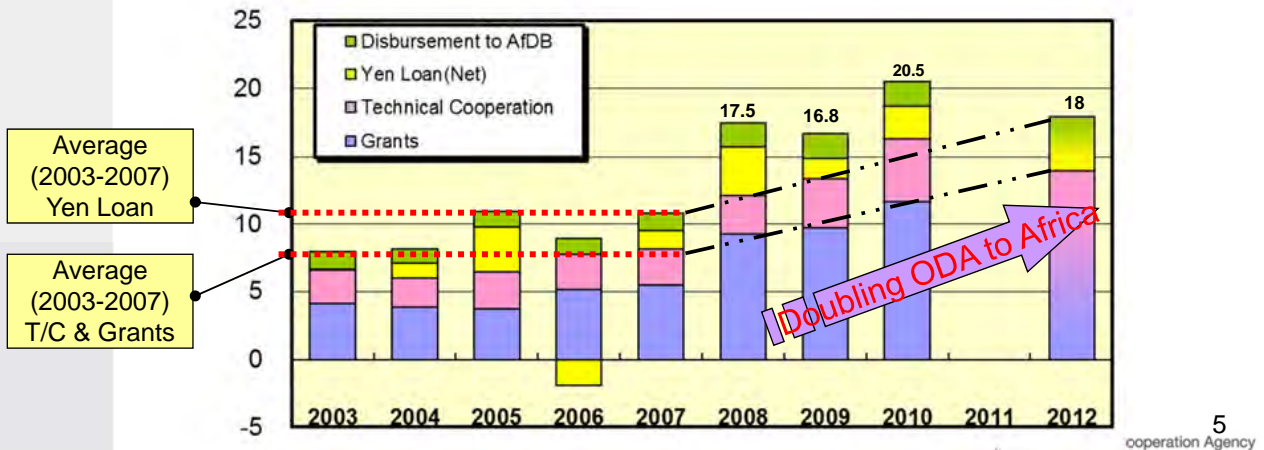
4



# Japan's commitment

*"Doubling total ODA to Africa by 2012"*

ODA by Modality	Average Annual Level (2003-2007)	Targeted Amount in 2012 (Cumulative)
Grants (Bilateral)	USD 0.7 billion	USD 1.4 billion
ODA loan (Net)	USD 80 million	Over USD 160 million
Disbursement to AfDB	USD 120 million	USD 240 million
<b>Total ODA to Africa</b>	<b>USD 0.9 billion</b>	<b>USD 1.8 billion</b>

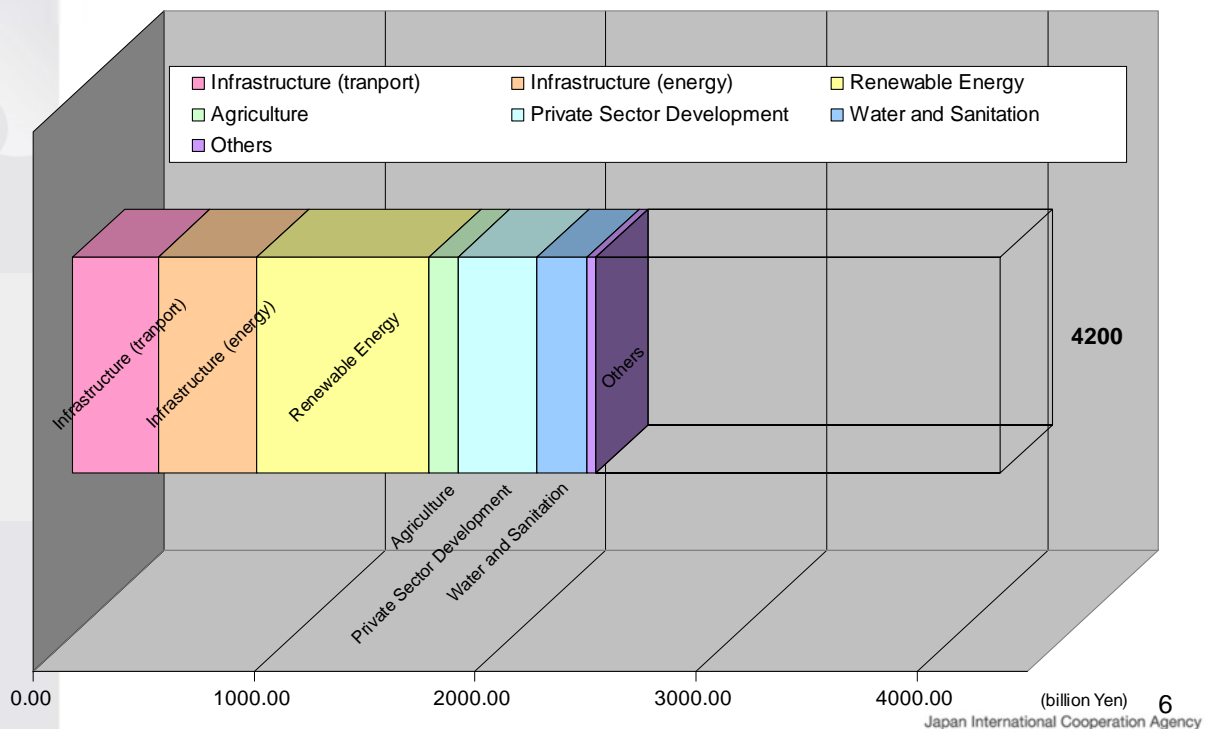


5

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## Progress on ODA Loan commitment up to \$4 bln (420 bln JPY) (As of 31 December 2010)

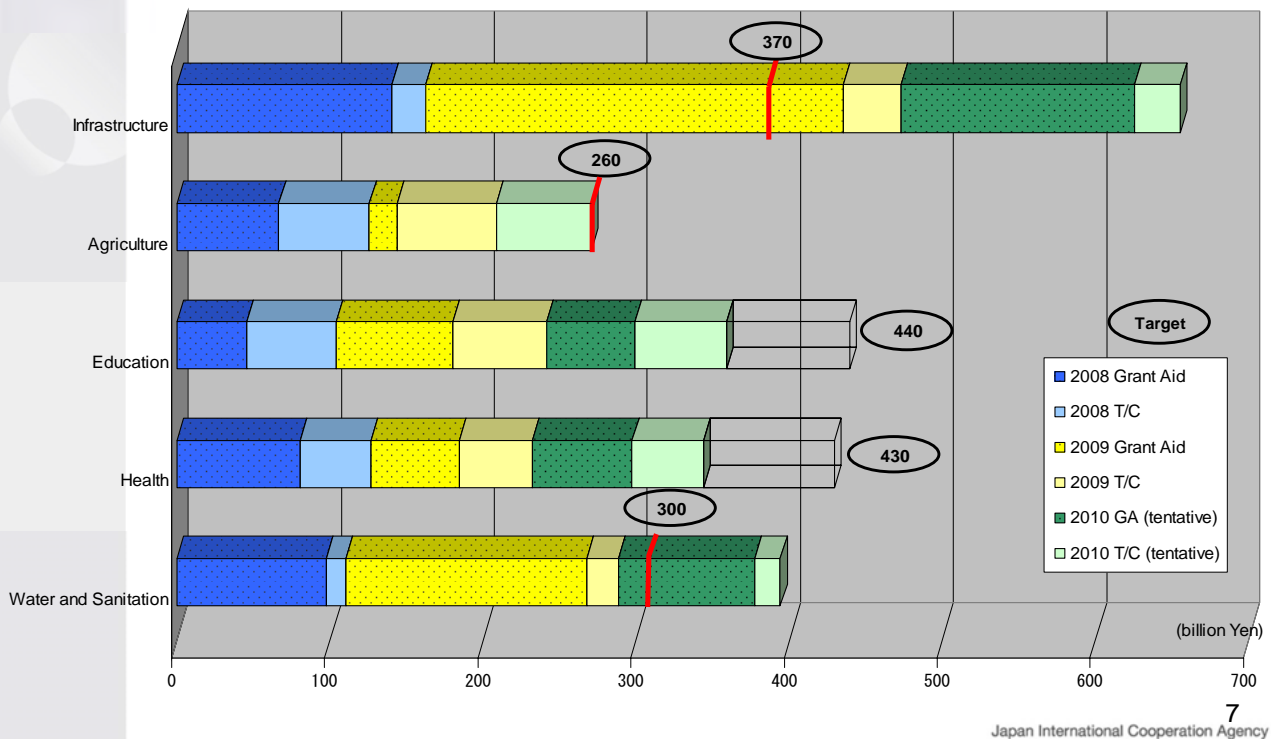


6

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## Progress status of grant aid & T/C by sector (As of 31 December 2010)



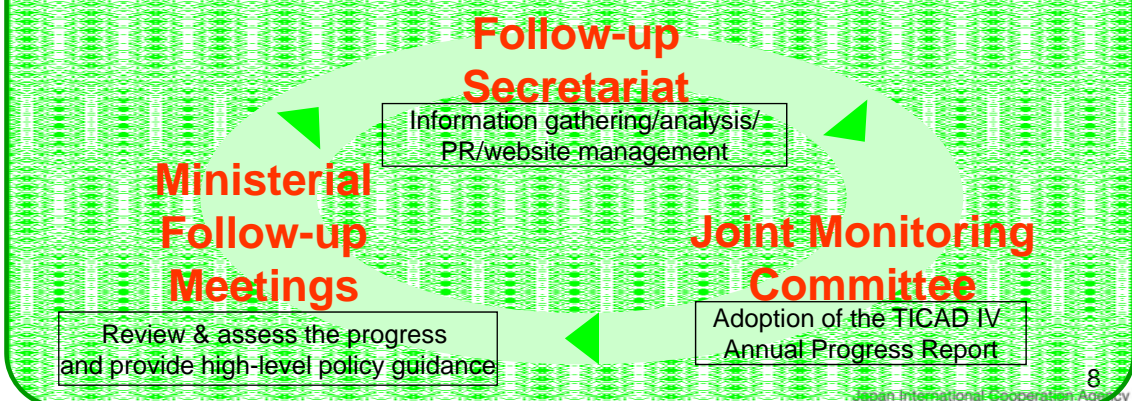
## Achievements of TICAD IV: creation of the follow-up mechanism

### 1. Yokohama Action Plan (YAP)

Concrete targets and shared responsibility for action among Africa and partners

### 2. TICAD Follow-up Mechanism

Transparent monitoring of the YAP implementation





## Ministerial Follow-up Meeting in Dakar in May 2011

- Ministerial F/U Meeting each year since 2009 to monitor progress of Yokohama Action Plan implementation.
- In May 2011, Foreign Minister of Japan confirmed the commitments made by Japan in TICADIV despite the Great East Japan Earthquake.
- Japan also proposed to formulate a “Low-Carbon Growth and Sustainable Development Strategy in Africa” toward TICADV in 2013.

- Overview of the Meeting

⇒ <http://www.mofa.go.jp/region/africa/ticad/min1105/overview.html>



## Overview of Yokohama Action Plan

### JICA Sector Strategy and Flagship Project of each pillar





# I Boosting Economic Growth



- ◆ Infrastructure
- ◆ Trade, Investment and Tourism
- ◆ Agriculture and rural development

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## Infrastructure: Transport (strategic priority)

### 1. International Corridor

- (1) Focus on regional infrastructure
- (2) Various modes of transport (ports, bridges, urban transport, railway) in addition to roads

### 2. One Stop Border Post: OSBP

- (1) Priority on key corridors
- (2) Flexible combination of 'hardware' (infrastructure) and 'software' (legislation, CD)

#### Commitments (as set in YAP)

Up to 4 bln USD ODA Loan  
w/special focus on  
infrastructure and agriculture

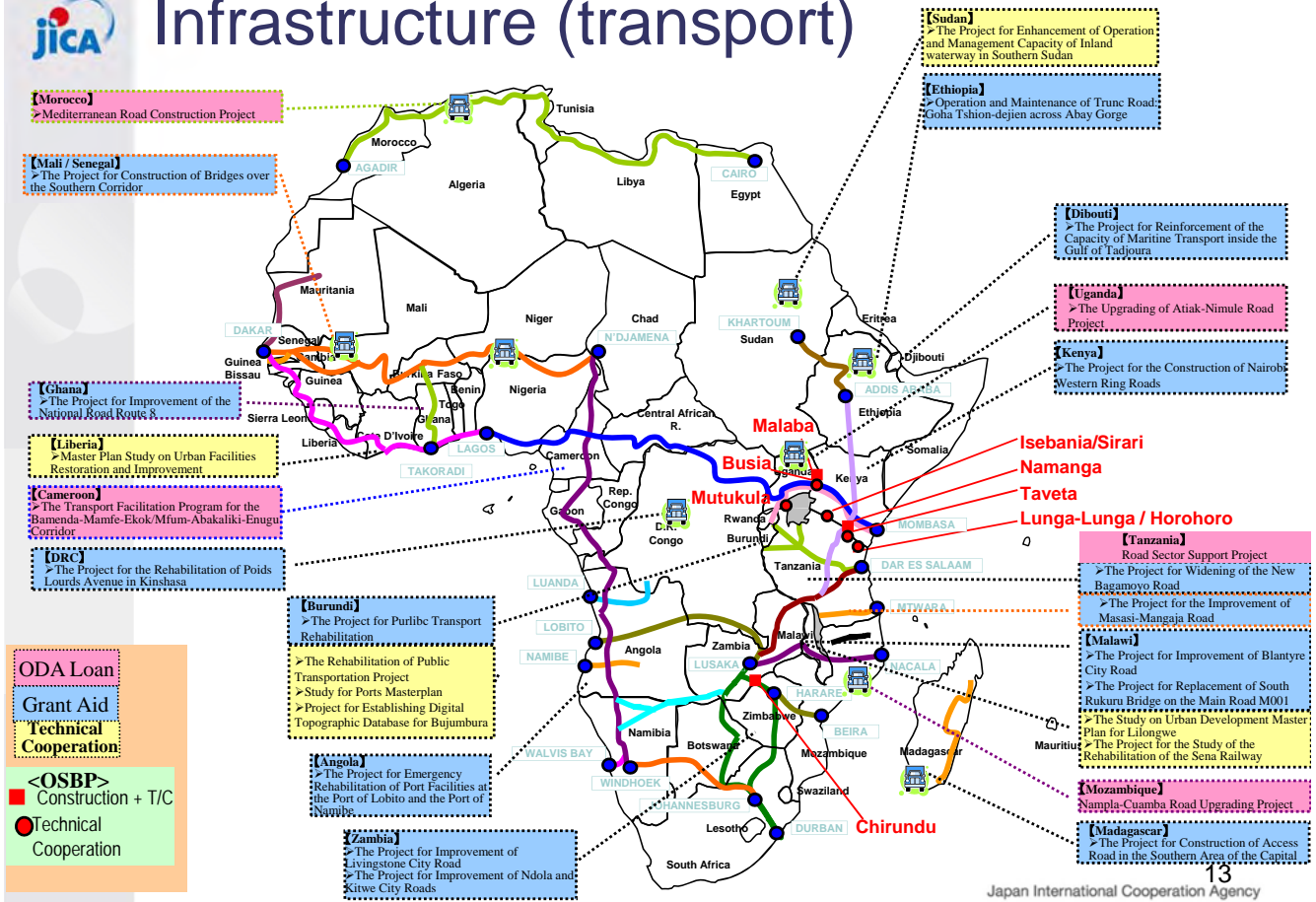
Grant Assistance and T/A  
37 bln JPY

Expand OSBP to  
14 points

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# Infrastructure (transport)



List of Projects Approved in JFY 2008-2010



# Infrastructure: Energy (strategic priority)

## 1. Sub-Sahara Africa

With focus on power pools, support development of power generation, transformation and distribution with necessary technical cooperation for maintenance etc.

## 2. Countries emerging from conflict

Extend technical cooperation to fulfill urgent power demand that contributes to stability and economic growth

## 3. Northern Africa

Focus on renewable energy, energy efficiency

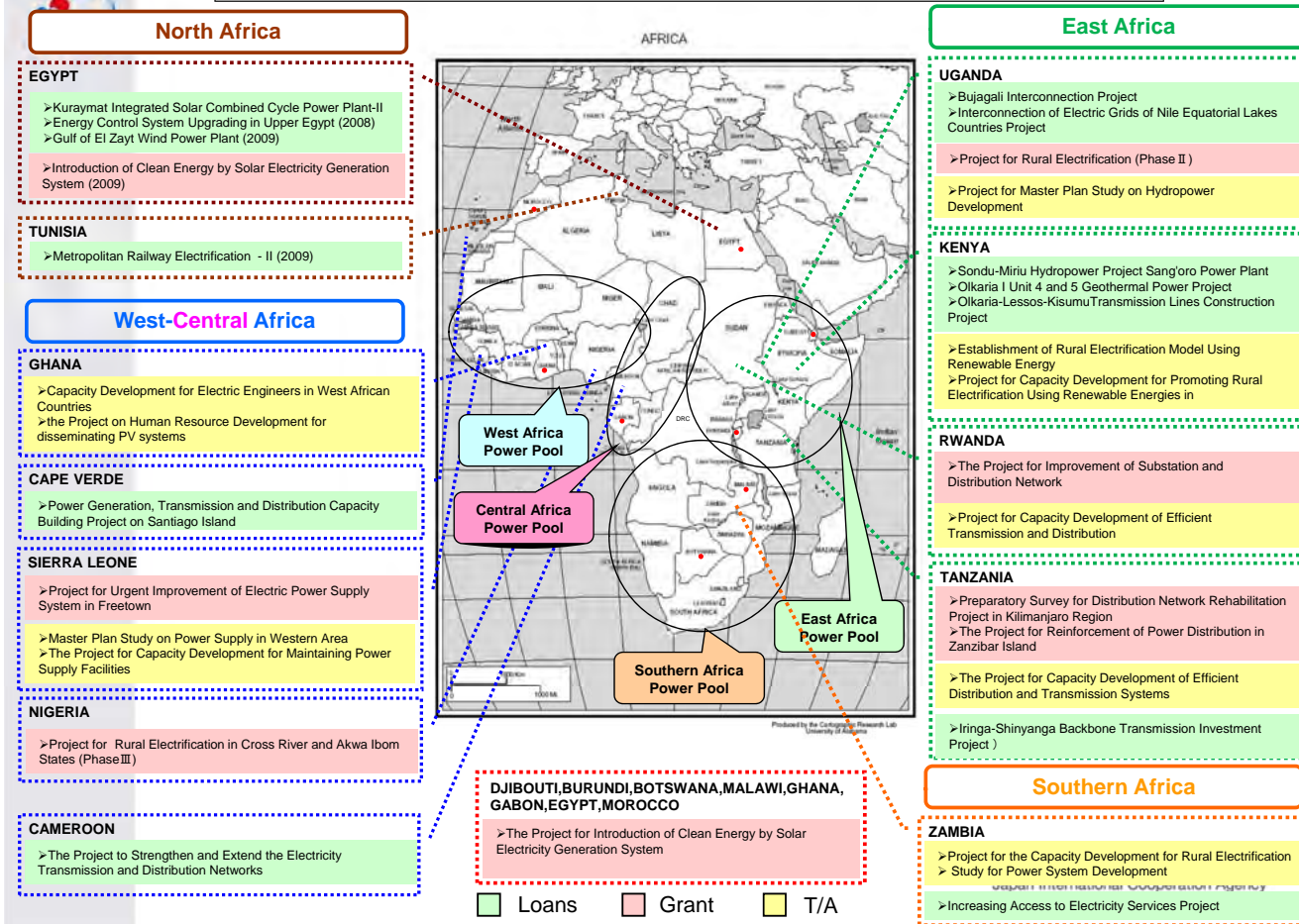
### Commitments (as set in YAP)

Up to 4 bln USD ODA Loan  
w/special focus on  
infrastructure and agriculture

Grant Assistance and T/A  
37 bln JPY

# Japan's Assistance for Energy Sector in Africa

Update; 2011.09.20



## Agriculture (Strategic Priority)

1. Collaboration with CAADP (Comprehensive Africa Agriculture Development Program)
2. Improve production capacity
  - (1) Establish CARD (Coalition for Africa Rice Development) to serve as a donor coordination platform
  - (2) Capacity building to expand innovative approaches including NERICA
3. Promote sustainable water resources management and land use

### Commitments (as set in YAP)

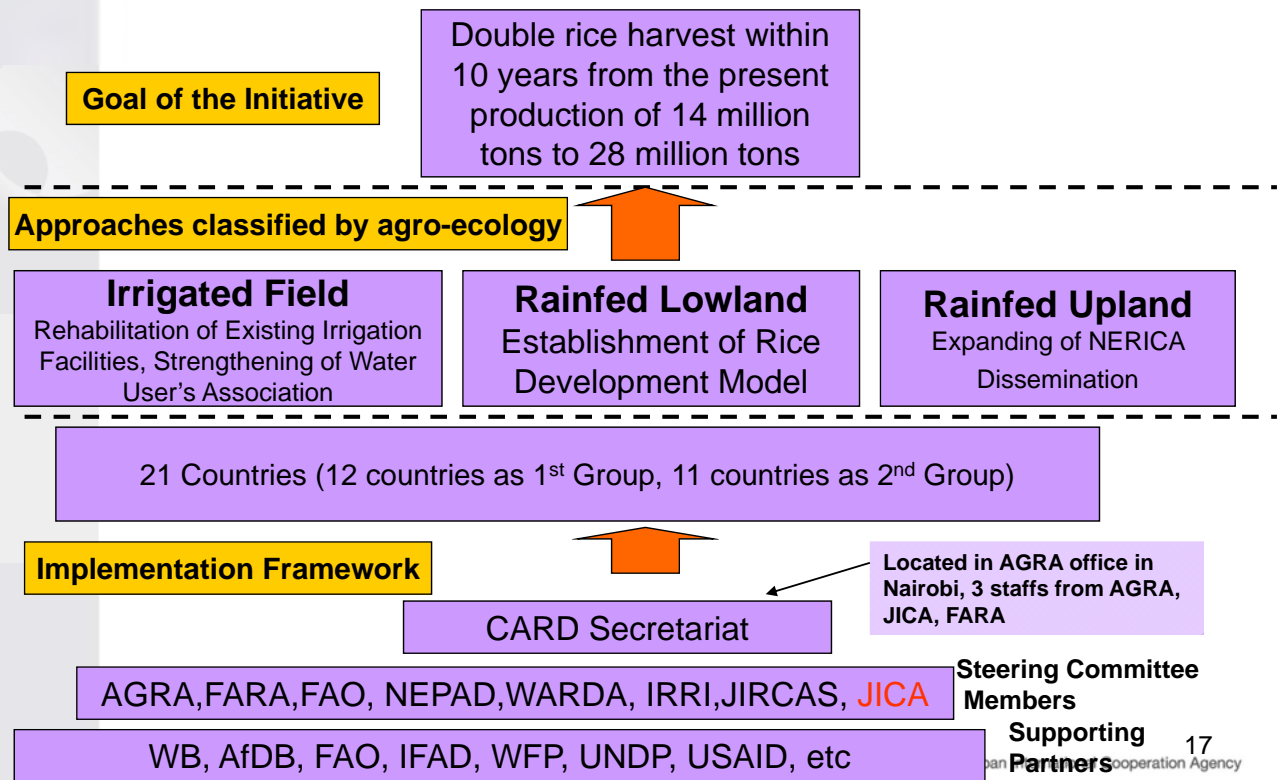
Grant Aid and T/A  
2.6 bln JPY

Development and rehabilitation of irrigation 100,000 ha

Capacity building for 50,000 agricultural leaders

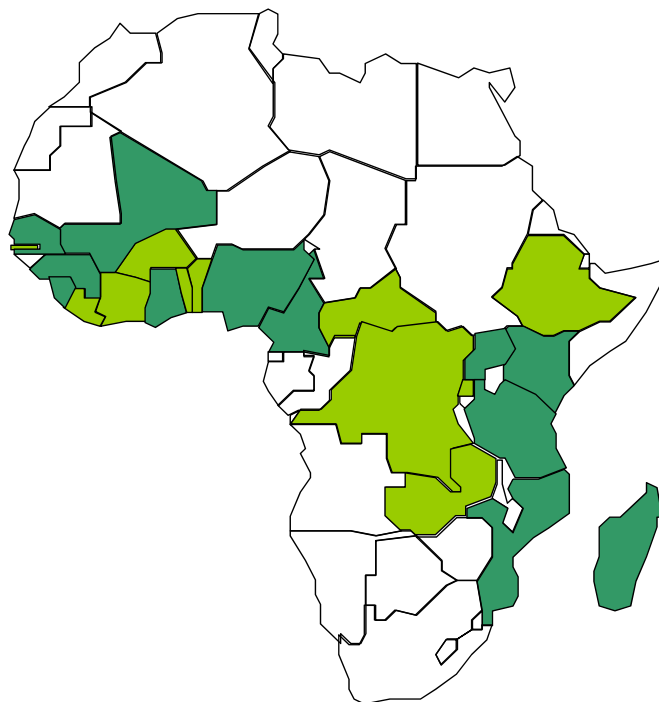


# Coalition for African Rice Development (CARD)



## CARD countries

- 【1<sup>st</sup> Group】**
- Cameroon
  - Ghana
  - Guinea
  - Kenya
  - Mali
  - Mozambique
  - Nigeria
  - Senegal
  - Sierra Leone
  - Tanzania
  - Uganda
  - Madagascar



- 【2<sup>nd</sup> Group】**
- Gambia
  - Liberia
  - Cote d'ivoire
  - Burkina Faso
  - Togo
  - Benin
  - CAR
  - DRC
  - Rwanda
  - Ethiopia
  - Zambia





## II Ensuring Human Security

- **Achieving the MDGs**
  - (1) **Community Development**
  - (2) **Education**
  - (3) **Health**
- **Consolidation of Peace, Good Governance**



## Education (Strategic Priority)

### 1. Basic Education

- (1) Expand access, improve quality, improve school management

### (2) TVET (Technical and vocational education and training)

- (3) Skilled labor force development
- (4) Human resource development in countries emerging from conflict (i.e. income generation)

### 3. Higher education

- (1) Establishment and human resource development through Egypt-Japan University of Science and Technology (E-JUST)
- (2) Science and technology

### Commitments (as set in YAP)

Grant Aid and T/A  
4.4 bln JPY

Expand  
'School for all'  
to 10,000 schools

Construct  
1,000 schools

Expand SMASE (Strengthening of  
Mathematics and Science in Education)  
for 100,000 teachers



# Achieving the MDGs: Education

**Support to the improvement of school management through Community Participation (School for all) Project / Niger**



- School management improvement

⇒ elected local community members to plan, manage and develop school activities in close consultation with local community + local government to monitor and evaluate



Improved community and parental awareness about schools, qualitative improvements in education, community empowerment



## Health (Strategic Priority)

### 1. Health System Strengthening

- (1) Improving quality and quantity of health related HR
- (2) Improving working environment and quality of service provided through 5S-TQM
- (3) Strengthening local health administration and community involvement

### 2. Maternal health

- (1) Establishing comprehensive and seamless maternal care system, including developing skilled midwives
- (2) Improving child health through immunization and nutrition control

### 3. Infectious disease

- (1) HIV/AIDS prevention and patient care improvement
- (2) Support to DOTS and prevention of superinfection (HIV/AIDS and TB)

#### Commitments (as set in YAP)

Grant Aid and T/C  
4.3 bln JPY

Train 100,000 health/  
medical workers

Improve 1,000  
Hospital/health centers

Save the lives of  
400,000 children



# Health System Strengthening in Tambacounda and Kedug, Senegal

	(Within Tambacounda Province)	At 2007 (base year)	2011 (indicators)
<b>Target</b>	MDG 4: under 5 mortality	200/1000 p.	→ <b>120 (down by 40%)</b>
	MDG 5: maternal mortality	800/100,000 birth	→ <b>To be reduced</b>
	MDG 5: delivery in the presence of health workers	27%	→ <b>35% (up by 30%)</b>
<b>Strategy</b>	MDG 6: HIV/AIDS infection rate	0.4%	→ <b>under 1.0%</b>

<b>① Improvement of Access</b> <ul style="list-style-type: none"> <li>Emergency obstetric care facilities</li> <li>Increase no. of health workers</li> <li>HIV/AIDS prevention</li> </ul>	<b>② Quality Improvement</b> <ul style="list-style-type: none"> <li>Support for normal delivery</li> <li>Continuous care for pregnant mothers.</li> </ul>	<b>③ Addressing health systems</b> <ul style="list-style-type: none"> <li>Increase no. of health posts</li> <li>Quality improvement of health service in provincial hospitals</li> <li>Training of health workers</li> </ul>	<b>④ Community based activities</b> <ul style="list-style-type: none"> <li>Advocacy activities</li> <li>Community empowerment</li> </ul>	<b>⑤ Role of the central govt.</b> <ul style="list-style-type: none"> <li>Policy development</li> <li>Output dissemination</li> </ul>
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Mother and child health ward, Tambacounda Province Health Center



Activities of 5S



Training of 5S



Existing Health Center (new center under construction through grant aid)



## Peacebuilding (Strategic Priority)

### 1. Reconstruction of social capital

Support return and reintegration of refugees and IDPs (basic social infrastructure, transport, electricity, IT network, health and education services, stable food supply)

### 2. Reconstruction of economic activities

Improve economic environment and enhance employment opportunities

### 3. Recovery of governance functions

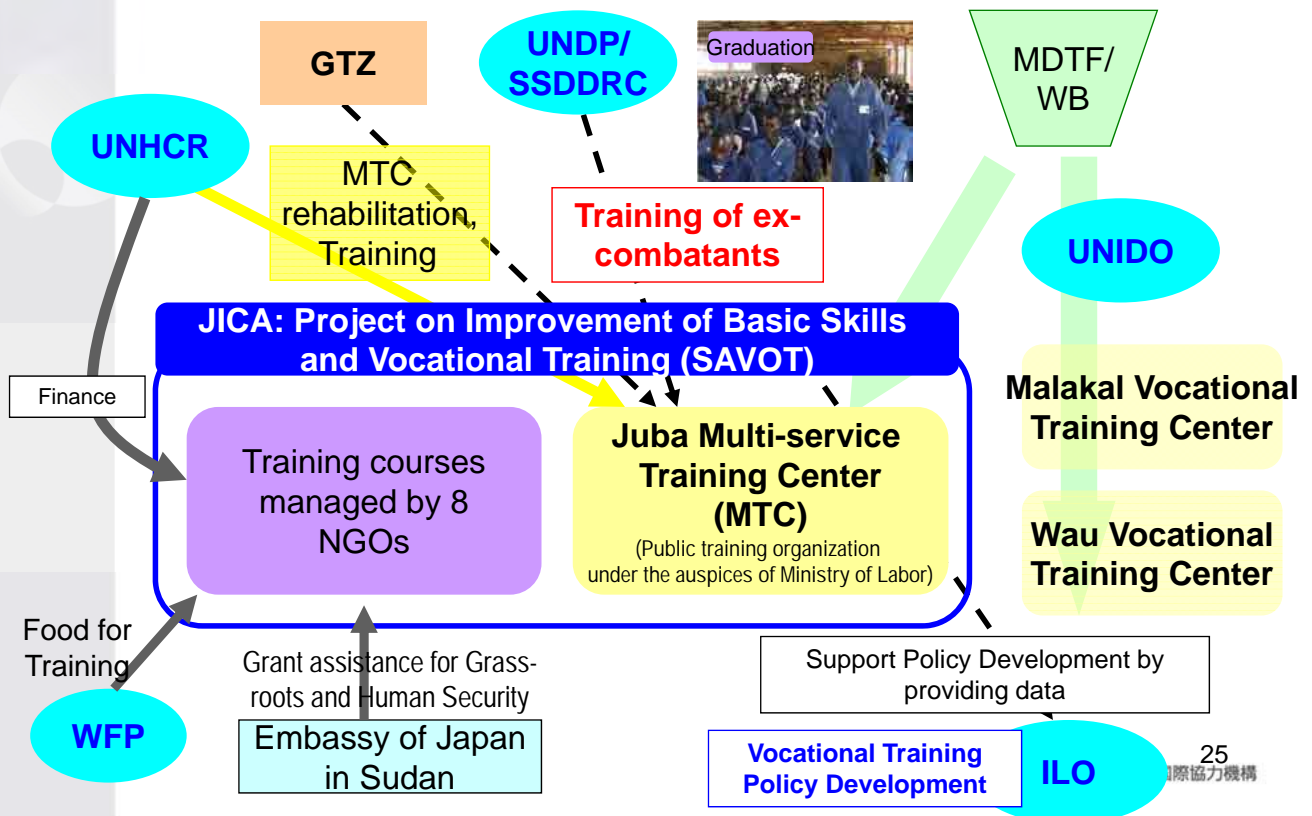
Election support, media improvement, legal, administrative and financial system improvement

### 4. Enhancing security

Security sector development, DDR, small arms, landmines and unexploded bombs issues



# Sudan: Project on Improvement of Basic Skills and Vocational Training (**SAVOT**)



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## Addressing Environmental Issues and Climate Change

JICA's actions in Africa since TICADIV and Challenges to be tackled toward TICADV





# Environmental/Climate Change issues in Yokohama Action Plan

Climate change is one of the four pillars of YAP, comprising of the following four sub-pillars;

## 1. Mitigation

- Support developing an effective framework beyond 2012
- Promote CDM and support DNA
- Support sustainable forest management in response to REDD

## 2. Adaptation

- Measures against natural disasters
- Measures to combat desertification

## 3. Water and Sanitation

- Effective water resources management
- Access to safe and sanitation facilities

## 4. Education for Sustainable Development (ESD)

27  
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## “Hatoyama Initiative” – a Major Japanese commitment on Climate Change

“Hatoyama Initiative” is a financial assistance to developing countries, including Africa, taking measures of mitigation, as well as those vulnerable to the negative impacts of climate change.

### Fast-Start Financing \$15billion up to 2012

ODA	OOF
Approx. US\$ 7.2billion Grant Aid Technical Cooperation ODA Loans Multilateral Funds	Approx. US\$7.8billion Closely cooperate with private sector by utilizing resources such as JBIC

28  
Agency



# 1.Mitigation

- “Climate Change ODA Loans”, with more favorable terms and conditions than those of standard ODA Loans, provided to the following projects;

Ex)

- Kenya: Olkaria Geothermal Power Plant
- Egypt: Gulf of El Zayt Wind Power Plant Project
- Kenya: Olkaria-Lessos-Kisumu Transmission Lines Construction Project
- Zambia: Increased Access to Electricity Services Project

29  
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## Kenya: Olkaria Geothermal Power Plant

- ODA Loan to Olkaria I Geothermal Power Plant to construct generation unit 4 & 5 (70MW each).
- The project aims to improve the demand-supply balance of energy in Kenya while promoting the use of renewable energy and reducing GHG emission



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## Zafarana (120MW) and Gulf El Zeyt (220MW) Wind Farms in Egypt with financial support by JICA



31  
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## Zambia: Increased Access to Electricity Services Project

- This project aims to extend the existing power grid for an additional 459 km in seven provinces and establish a small hydroelectric power plant with a capacity of 1.4 MW .
- It will contribute to reducing GHG and carbon emissions.



32  
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## 1.Mitigation (continued)

- Grant Aid projects financed in the framework of “Fast-Start Financing” as follows;

Ex)

- The Project for Introduction of Clean Energy by Solar Electricity Generation System (Burundi, Malawi, Ghana, Gabon, Egypt, Djibouti, Lesotho)
- Forest Preservation Programme (Kenya, Uganda, Ghana, Ethiopia, Cote d’Ivoire, DRC)

33  
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## Supporting Sustainable Forest Management

- Seminar on the Protection of Tropical Forests in the Congo Basin (February 2009)
- Establishment of Sustainable Livelihood Strategies and Natural Resource Management in Tropical Rain Forest (Cameroon)
  - Science and Technology Research (SATREPS) Project by JICA-Kyoto University partnership
- Conservation of biodiversity in tropical forest through sustainable coexistence between human and wild animals (Gabon)
  - SATREPS project by JICA-Yamaguchi Univ.-Chubu Gakuin Univ.-Kagoshima Univ. partnership



Nature Trail in National Park (Gabon)

34  
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## 2.Adaptation

- Measures against natural disasters
  - Measures to combat desertification
- Ex)
- Water Supply and Hygiene Improvement Project in Host Communities of Dadaab Refugee Camps (Kenya)
  - Community-Based Flood Disaster Management in the Nyando River Basin (Kenya)
  - Prediction of Climate Variations and its Application in the Southern African Region (South Africa)



Shore erosion in South Africa

35  
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## Community-based Flood Disaster management in the Nyando River Basin

- Nyando River Basin suffers from constant flood, which takes not only lives of people but also of economic opportunity, during rainy season. To make things worth, because of the climate change, the frequency has increased, the consequence always being significantly tougher on the poor.
- Recognizing that to materialize what community considers to be necessary for disaster prevention is the most effective means to protect people, JICA is engaged in the capacity building of the communities i.e. establishing Nyando River Forum, including flood management within its community development projects, drafting a master plan on disaster prevention.



Construction of bank protection works



Flood management training for evacuation

36  
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## Response to the Drought in the Horn of Africa

### 1. Humanitarian Response(Short-term)

- Emergency supplies to help refugees
- Ongoing projects to increase food production and provide safe-water

### 2. Investment in Drought resilience (Mid and long term)

- Disaster risk reduction measures in arid and semi-arid regions.
- Capacity Development for revitalizing the regional economy.

37  
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## Disaster Risk Management and Reduction

- In the Ministerial TICAD<sup>IV</sup> FU Meeting in Dakar, Japan announced a new initiative on disaster risk management by sharing experiences of the Great East Japan Earthquake.
- JICA invited 13 African government officials to “Disaster Risk Management Seminar” to visit affected areas of the earthquake and discuss future action plans for development with resilience.

38  
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## 3. Water and Sanitation

- Provide safe drinking water to 6.5 million people
- Capacity building of 5,000 water managers/users



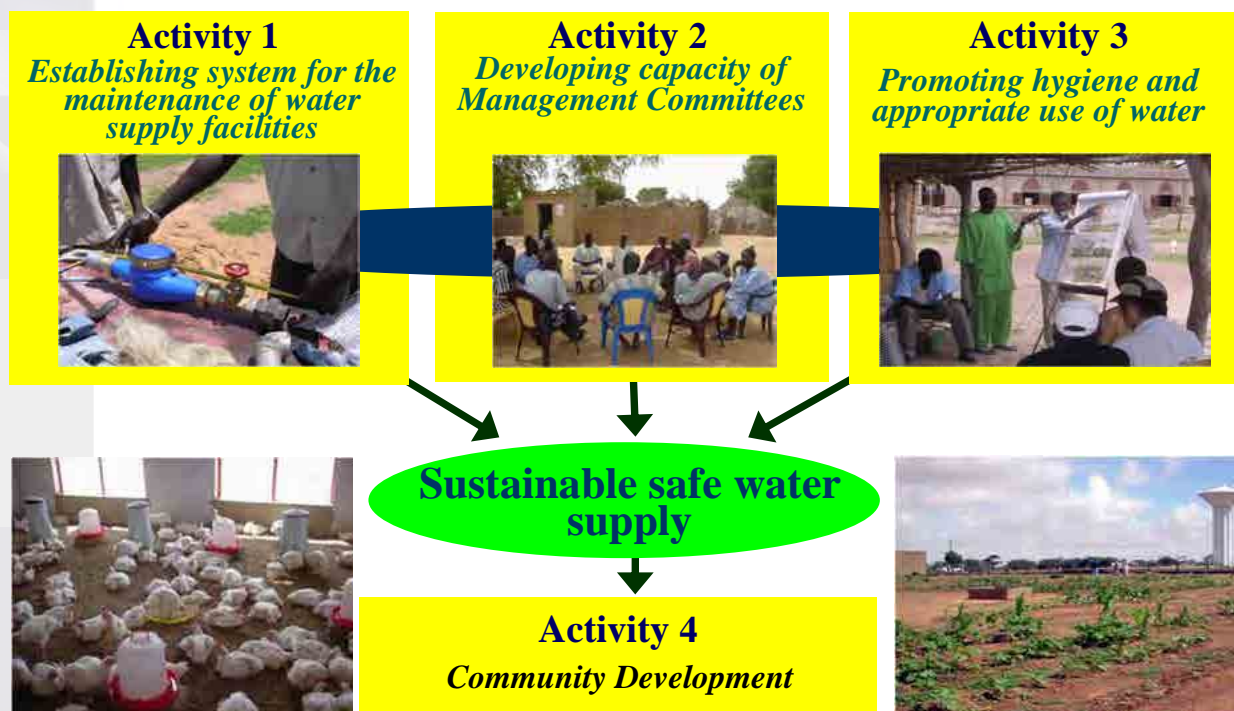
Ex)

- Loan: Rural Water Supply Project (Morocco)
- T/C: The Study on Rural Water Supply in Tabora Region (Tanzania)
- Grant: The Project for Rural Water Supply in Tigray Region (Ethiopia)



## Water and Sanitation

### Senegal: Safe Water and Support for Community Activities





## Toward TICADV

Next Agenda and Action Plan for Climate Change in Africa to be discussed through TICAD Process

Low-Carbon Growth and Sustainable Development Strategy in Africa to be incorporated into TICADV Agenda

Mainstreaming Climate Change Agenda in TICAD Process and International Development Agenda on African Development



## Toward TICADV (continued)

What's next? For discussion;

- Promoting Green Growth, Clean Energy Development, Efficient Energy Use
- Conservation of Forest, Reforestation, Forest Management
- Adapting Climate Change, Efficient Water Resource Use and Management
- Disaster Risk Management and Reduction, including Agricultural Development for Food Security



## Toward TICADV (continued)

- Climate Change Policy Capacity Building, i.e. MRV, CDM, NAPA/NAMA, meteorology, hydraulics, etc.
- Introducing Advanced Technology and Scientific Approach
- Mobilizing Financial Resources from Public/Private Sector
- Exploring Partnership with Aid Agencies, MDBs, Private Sector, Research Institutes etc.





Policy Dialogue on Climate Change in Africa  
October 31 – November 2, 2011  
Session 2: Measures to address climate change in developing countries

# Low-carbon and Climate Resilient Development in Africa

November 1, 2011

Masayuki KARASAWA (Mr.)  
Director, Office for Climate Change  
JICA Global Environment Department

1  
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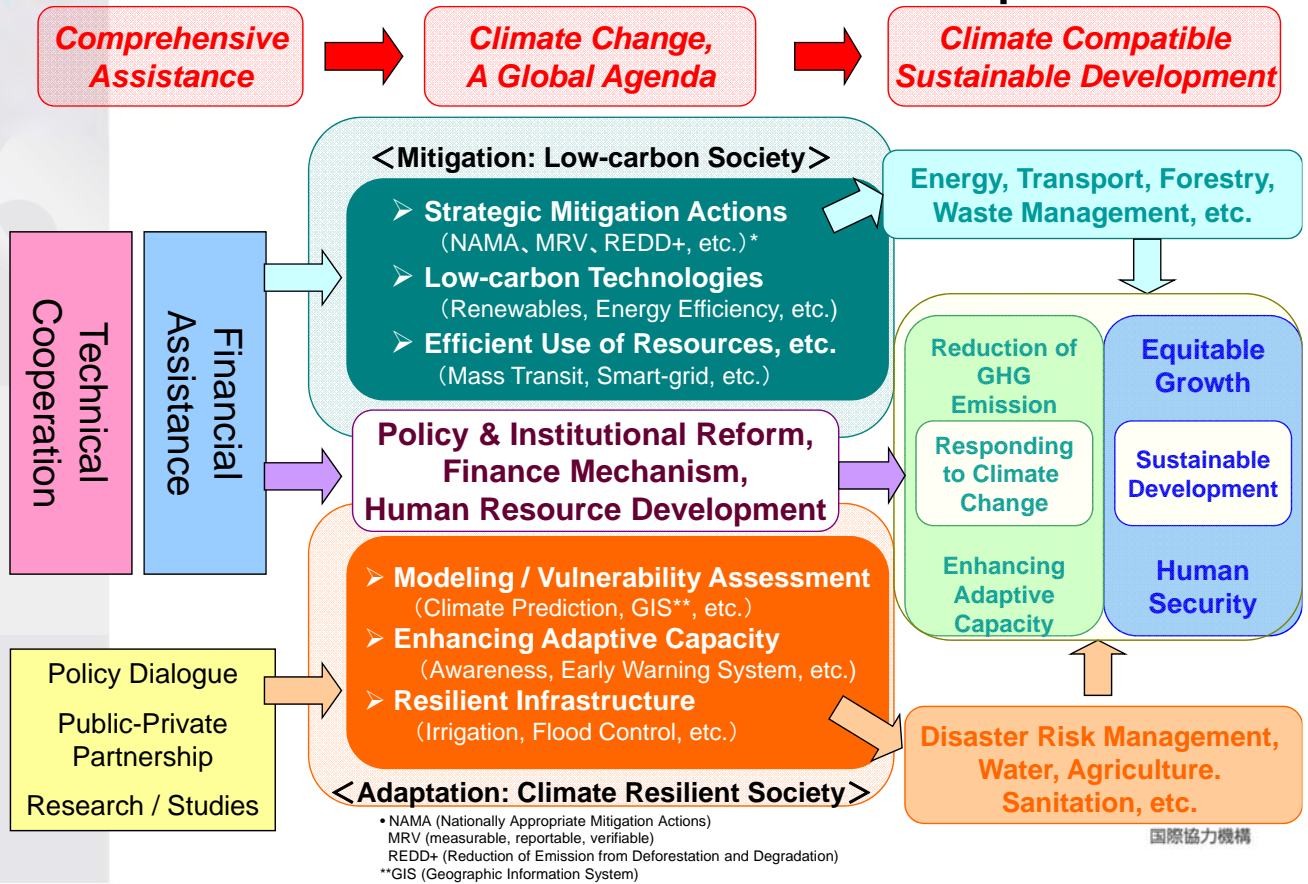
## Table of Contents

1. JICA's Approach: Development Cooperation for Low-carbon and Climate Resilient Development
2. Toward a Low-carbon Development
3. Toward a Climate Resilient Development

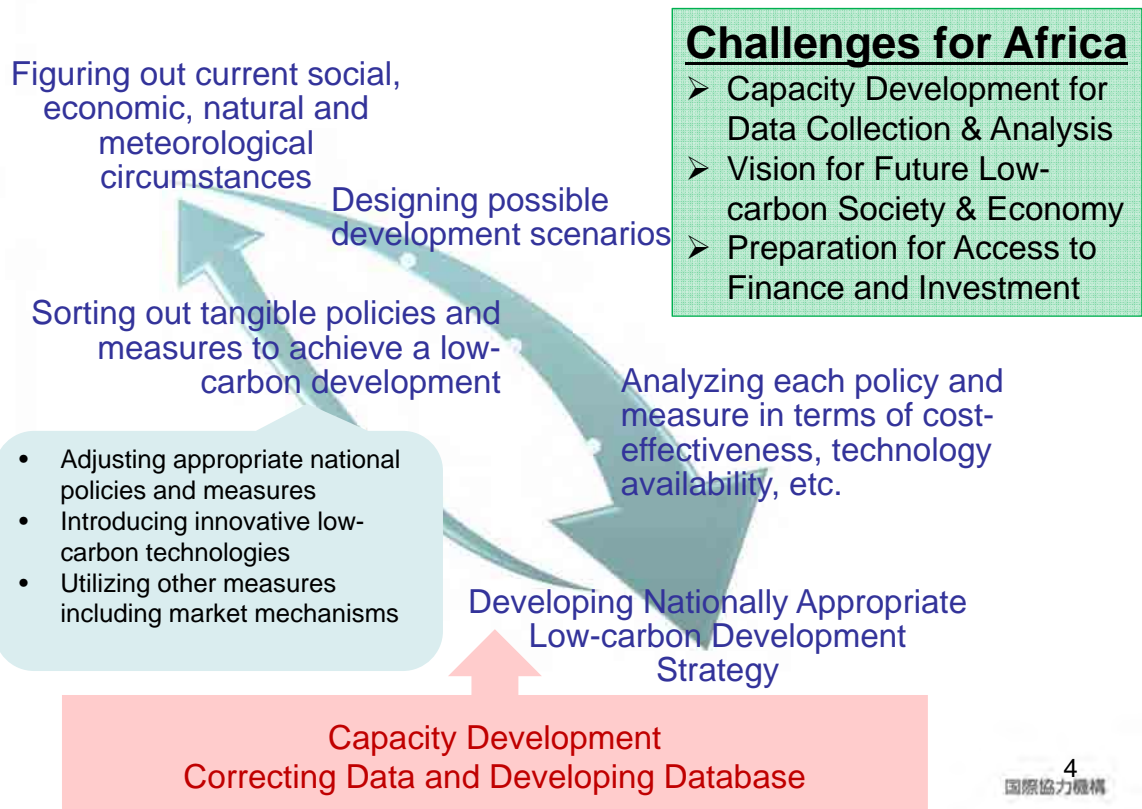
2  
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# 1. JICA's Approach: Development Cooperation for Low-carbon and Climate Resilient Development

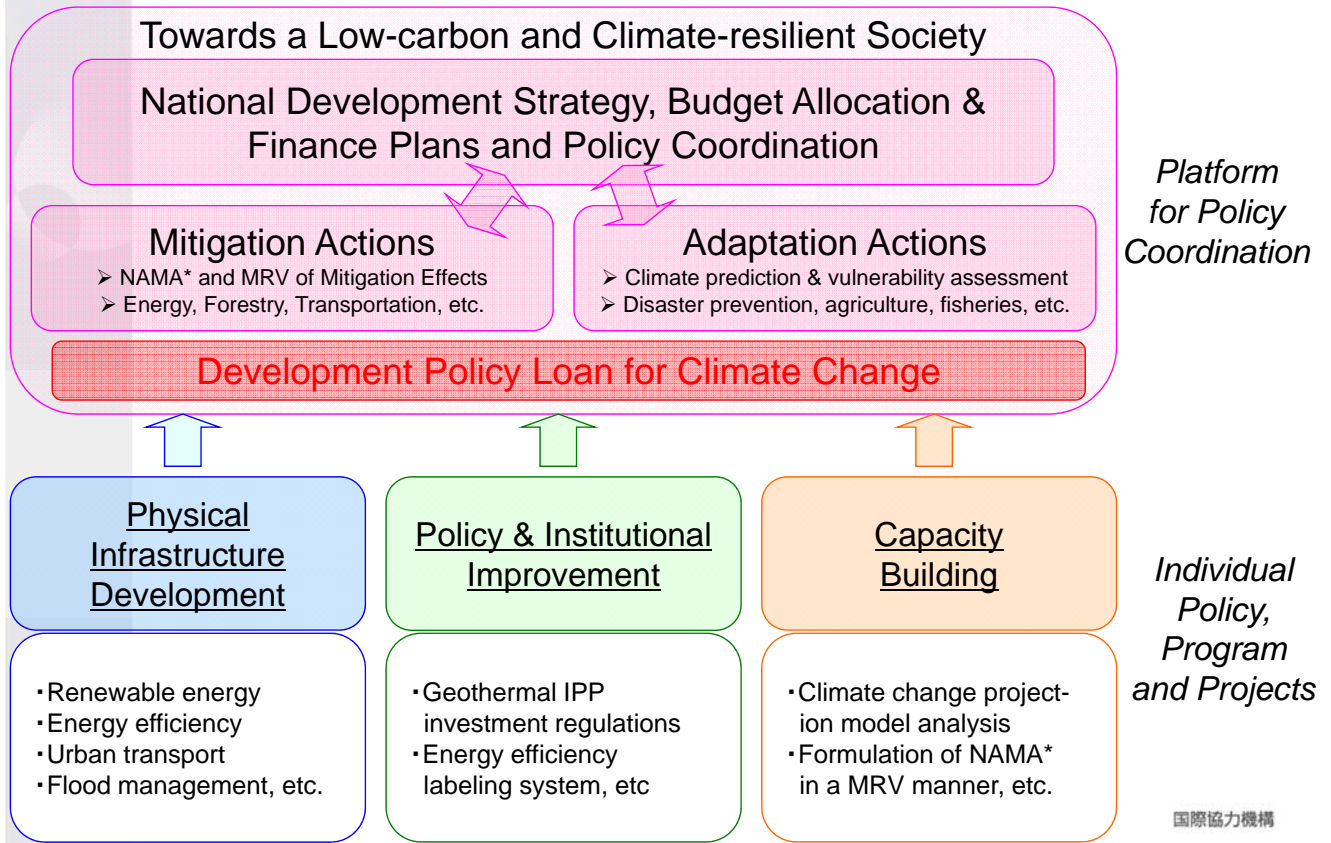


## 2. Toward a Low-carbon Development (1) Assistance for Achieving a Low-carbon Development





## Low-carbon and Climate-resilient Development Framework - Pioneering Examples from Indonesia and Vietnam -



## Malaysia-Japan Joint Research Project for Development of LSC Scenarios for Asian Regions (TA)

Science and Technology Research Partnership for Sustainable Development (SATREPS)

**Science & Technology Research**

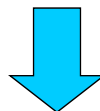
- To Address global issues through science & technology innovation by Japan's world-leading technology & soft power

+

**International Cooperation**

- Boosting self-reliant research & development capacity in developing countries through joint research by Official Development Assistance(ODA)

Research Members



Modeling Workshop

- **Develop methodology** of LCS Scenarios **suitable for Asian countries** in Malaysia as a showcase of rapid development regions in Asia
- **Incorporate research outputs into real planning** of regional/national development **to establish low carbon society** in Malaysia
- Diffuse project outcomes to other Asian countries through training in Malaysia **to enhance low carbon development in whole Asia**



## Outline of "Project of Capacity Development for Climate Change Strategies in Indonesia"



### 1. CURRENT STATUS

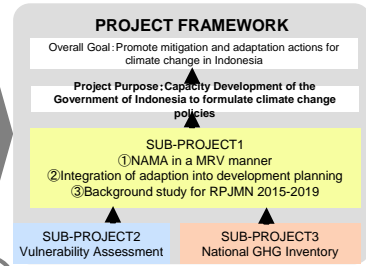
- Substantial GHG emissions, if including deforestation and peat land conversion
- Increase in GHG emissions due to economic development and population growth
- High vulnerability to climate change impacts, particularly among poor communities

### 2. THE EFFORTS BY THE GOVERNMENT OF INDONESIA

- National Action Plan on Climate Change; COP13 in Bali (2007)
- National Development Planning: Indonesia Responses to Climate Change ; Establishment of National Council on Climate Change (2008)
- Indonesia Climate Change Sectoral Roadmap ; Announcement of the commitment to 26% GHG emission reduction (2009)
- Association with the Copenhagen Accord (2010)

### 3. INDONESIA'S 26% GHG EMISSION REDUCTION

- < 7 Areas of Mitigation Actions >
- ① Sustainable Peat Land Management, ② Reduction in Rate of Deforestation and Land Degradation, ③ Development of Carbon Sequestration,
- ④ Promotion of Energy Efficiency, ⑤ Development of Alternative and Renewable Energy Sources, ⑥ Reduction in Solid and Liquid Waste,
- ⑦ Shifting to Low-Emission Transportation Mode



### PROJECT OUTLINE

- (1) Counterpart: National Development Planning Agency (BAPPENAS), The Agency for Meteorology Climatology and Geophysics (BMKG), Ministry of Environment (KLH), etc.
- (2) Area: Indonesia at the national level and pilot areas
- (3) Duration: 5 years from 2010
- (4) Project Budget: about 1.1 billion yen
- (5) Inputs: ① experts (chief advisor, vulnerability assessment, national GHG inventory, project coordinator) & consulting teams, ② training (long/short term), ③ local project cost, etc.

### CHIEF ADVISOR (JICA Senior Advisor)

#### SUB-PROJECT1

**Formulate NAMA in a MRV manner and Integrate adaption into development planning**

- Counterpart: BAPPENAS
- Sub-Project Outputs:
  - ① Capacity for formulating NAMA in a MRV manner
  - ② Capacity for integrating adaptation into development planning
  - ③ Background study for RPJMN 2015-2019 on low carbon development policy
    - Pilot sectors for NAMA: sector/sub-sectors relating to Energy Efficiency and Waste
    - Pilot Sites: to be determined

#### SUB-PROJECT2

**Vulnerability Assessment**

- Counterpart: BMKG
- Sub-project Outputs:
  - ① Capacity for climate change projection and verification (assessment of exposure)
  - ② Capacity for assessment of adaptive capacity
- Pilot Site: Bali
- Produce vulnerability assessment report, including vulnerability maps

#### SUB-PROJECT3

**Prepare national GHG Inventories**

- Counterpart: KLH
- Sub-project Outputs:
  - ① Capacity to periodically and systematically collect and compile data necessary for national GHG inventories
  - ② Accuracy and reliability of GHG inventories for each sector
  - ③ Institutional arrangement for preparing national GHG inventories
- Produce draft national GHG Inventory reports (2008 and 2010)

### 1. Integral Approach

Linkage with the Climate Change Program Loan

### 2. Flexible Approach

Set flexible TOR for 5-year project duration to be able to respond to the changing landscape of negotiation process on post-2012 framework.

### 3. Actively Share the outputs and lessons learned with International community

e.g.) UNFCCC/COP, academic societies

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	Sub-Project 1	Sub-Project 2	Sub-Project 3
<b>Stakeholders in Indonesia</b>	• BAPPENAS • KLH • local governments, etc.	• BMKG • KLH • relevant line ministries • local governments, etc.	• KLH • relevant line ministries • local governments, etc.
<b>Other donors</b>	• GTZ (NAMA/MRV) • EU (MRV), etc.	• GTZ (vulnerability assessment), etc.	• UNDP (national communication), etc.
<b>Inputs from Japan</b>	• long-term expert (JICA Senior Advisor) & consultant team • long- & short-term training, etc.	• long-term expert (Stockholm Environmental Institute) • long-term training (Ibaraki Univ.), etc.	• long-term expert (National Institute of Environmental Studies GHG Inventory Office) & consultant team, etc.

## 2. Toward a Low-carbon Development (2) Vision of a Low-carbon Community introducing Renewable Energy



### Solar



#### Basic Training for Introduction of Solar Power

- Introducing new technologies to administrative officials and engineers from developing countries through training in Japan

### Geothermal



#### Kenya: Olkaria 1 Unit 4 and 5 Geothermal Power Project

- Expanding the existing Olkaria 1 geothermal power plant by installation of power generator units 4 and 5, 140MW in total in Rift Valley province of Kenya

### Wind



#### Egypt: Gulf of El Zayt Wind Power Plant Project

- Constructing 220MW wind power plant contributing to achieve the Egyptian target to derive 12% of its total electricity generation from wind power by 2020

## Challenges for Africa

Integrating various modes of assistance for effective introduction of renewable energy

- Preparation of roadmap & action plan to promote renewable energy at national level
- Establishing standards, institutions and policies related to renewable energy
- Capacity building
- Financing tangible renewable energy projects



## 2. Toward a Low-carbon Development (3) Vision of a Low-carbon Community with Energy Efficiency and Conservation

Case in Vietnam

Legal, institutional & policy issues

Capacity Building

Strengthening environmental finance

Implementation of EEC actions by firms

**[ODA loan] Development Policy Loan for Climate Change (10 bil. JPY\*)**

■ Budget support for policy / institutional improvement (law and preferential policy measures for EEC, etc.)

**[Technical Cooperation] EEC Master Plan**

■ Preparation of Roadmap and Action Plan to Promote National Target Program for EEC, etc.

**[Technical Cooperation] Capacity Building of Viet Nam Development Bank (VDB)**

■ Strengthening environmental finance credit analysis

**[ODA loan] Energy Efficiency and Renewable Energy Promoting Project (4.68 bil. JPY\*)**

■ Finance for energy-saving devices, etc. thru Viet Nam Development Bank, offers EEC consulting services for firms

### Challenge for Africa

Identifying the bottleneck at various levels & applying the right mix of tools for assistance

\* Applied highly concessional term (Climate Change Japanese ODA loan)

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## 2. Toward a Low-carbon Development (4) Vision of a Low-carbon Community with Forest Conservation and REDD+

Achieving sustainable forest management by overcoming forest fires, illegal logging and inappropriate conversion of forest into farm land

Technical Cooperation: Support on Forest Resources Management through Leveraging Satellite Image Information

Removes the influence of clouds on satellite imagery and increases the frequency of the National Forest Inventory updates, through using data from PALSAR, on board the Japanese ALOS satellite and the US MODIS sensor



Expected outcomes include:

- Test estimation of carbon storage amount in forests (possible foundation for REDD+ MRV)
- Improved reliability of forest resource monitoring and assessment

### Challenges for Africa

Integrating various schemes of assistance for forest conservation and REDD+

- Steady implementation of ground-based activities
- Applying regional approach, as needed
- Ensuring open and transparent approaches including securing multi-stakeholder's participation
- Encouraging private sector's active involvement

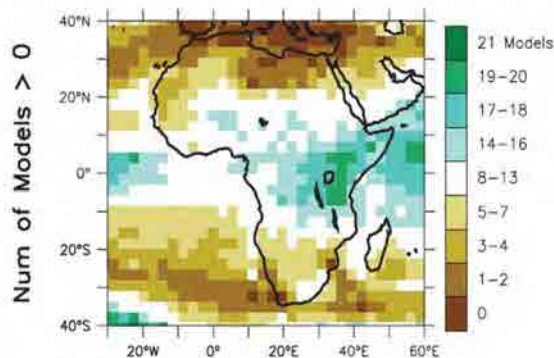
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### 3. Toward Resilient Development

#### (1) Large Uncertainties in Climate Change

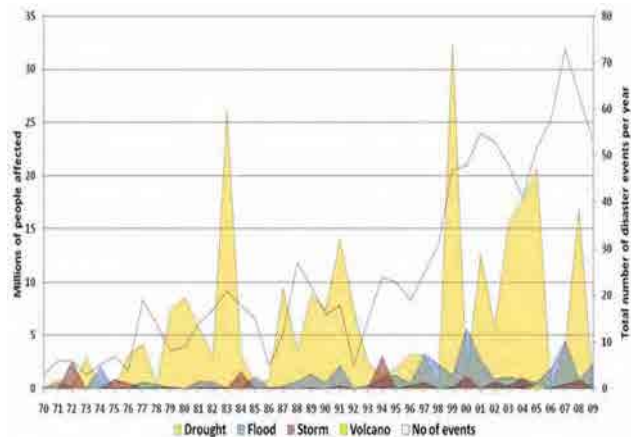
- Livelihood sources are highly dependent on rain-fed agriculture and natural resources in many African countries
- Whereas, there are large uncertainties in modeling future precipitation changes



Number of Models out of 21 that project increases in annual mean precipitation (Source: IPCC, AR4)

- Increased Trends of Extreme Weather  
“Future changes in precipitation extremes are very likely to be greater than changes in mean precipitation (IPCC, AR4)”

Ex) Recurrent Floods in the Sahel Region



Trends in Natural Disasters in Africa  
(Source: Report on the status of Disaster Risk Reduction In Sub-Saharan Africa, 2010/ GFDRR)

Japan International Cooperation Agency



### 3. Toward Resilient Development

#### (2) Vulnerability and Resilience

- Vulnerability is most commonly defined as ‘Exposure + Sensitivity – Adaptive Capacity’ (Adger, 2006)
- Vulnerability to climate change should be considered together with other environmental and social stresses (Smit and Wandel, 2006)

- Resilience refers to the ‘ability to absorb shock’ and ‘the ability to adjust or to shape change’ (Adger, 2006; Ensor and Berger, 2009)
- Resilience should not be seen as independent of vulnerability (Ensor and Berger, 2009)

- Observed climate change, present-day climate variability and future expectations of change are changing the course of development strategies (Adger et al, 2003)
- Adaptations are mainstreamed into other resource management, disaster preparedness and sustainable development programmes (Smit and Wandel, 2006)

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### 3. Toward Resilient Development (3) In Practice

#### Reducing Vulnerabilities

- Measures to mitigate vulnerabilities: present-day environmental and social stresses

*Close relationship with existent development programmes*

- ◆ Water supply and management
- ◆ Agricultural diversification
- ◆ Livelihood diversification
- ◆ Other basic development needs such as MDGs



#### Enhancing Disaster

#### Preparedness

- Need to adapt to multiple climate risks such as flood, drought, storm, etc.

*Climate change will likely increase the trends of extreme weather events*

#### ◆ Structural measures

-Infrastructure and 'hard' engineering options

#### ◆ Non-structural measures

-Early warning systems and other 'soft' adjustments such as land use planning

-Promotion of preventive measures by 'risk communication'



### Examples -Structural and Non-Structural Measures against Floods

#### Structural measures



(UPPER)  
Multi-purpose evacuation center  
(LOWER)  
Culvert



(UPPER)  
Borehole / Well  
(LOWER)  
Evacuation center



#### Non-structural measures



(UPPER)  
Disaster Education at school  
(LOWER)  
Participatory activity for hazard map







### 3. Toward Resilient Development (4) Toward Resilient Agriculture

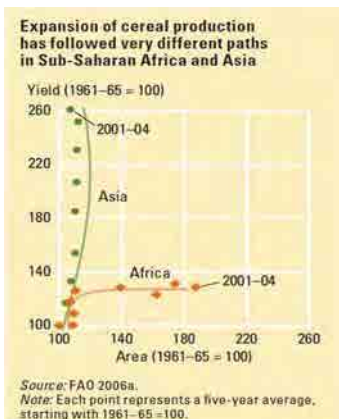
-In many African countries, economy and livelihood structures are highly dependent on rain-fed agriculture.

-Potentially very vulnerable to climate change and variability: food security could be threatened.



'Sub-Saharan Africa has a large untapped potential for irrigation' (WDR, 2008)

Only 4 percent of the total cultivated area is under irrigation, with a mere 4 million hectares added in the last 40 years, far less than in any other region



Asian Green Revolution is also called 'Seed-Fertilizer Revolution'

Development and diffusion of a series of fertilizer-responsive, short maturing, non-photoperiod sensitive, high-yielding modern varieties (MVs)

### Challenges

- Expansion of irrigated fields
- Exploitation of wet low-lands (that does not require large-scale investment)
- Agricultural diversification for minimizing risks
- Development of value chain and marketing
- Realization of higher agricultural productivity

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### ➤ Climate Finance Impact Tool (Climate-FIT)

JICA has prepared Climate Finance Impact Tool (JICA Climate-FIT), a reference document which contains the following components in order to facilitate consideration of policies and formulation of projects for assisting climate change related measures in developing countries.

- 1. Mitigation (25 sub-sectors)**  
Methodologies for MRV related to evaluation of GHG emission reduction
- 2. Adaptation (15 sub-sectors)**  
Concepts and guidelines for mainstreaming adaptation considerations into projects that contribute to reduction of vulnerability against climate change, and sustaining and increasing adaptive capacity and resilience



[http://www.jica.go.jp/english/operations/climate\\_change/index.html](http://www.jica.go.jp/english/operations/climate_change/index.html)



## Opportunity - Adding Value to Investment (Mitigation)

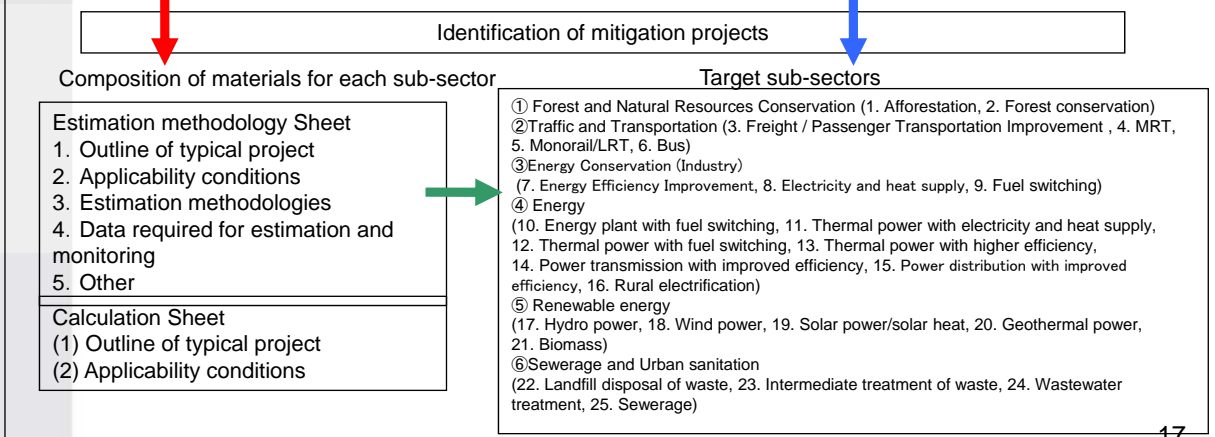
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  - ② Loan provided by other donors
- Methodologies of other certification bodies, etc.
  - ① Reviewed methodologies
  - ② Existing methodologies in each sub-sector

### Chapter 4 Estimation methodologies and Calculation Sheet for mitigation project



## Opportunity - Adding Value to Investment (Adaptation)

Steps, Considerations and Actions for Adaptation Projects		
	Evaluation Steps	Considerations and Actions
Step 1	1) Analysis of the Climate Trends from Past to Current and Risk Assessment	Identification of past and current conditions and changes with regard to climate parameters (weather, sea level, fire etc.) and impacts to each sector. Research shall be done by analyzing past data and interviewing stakeholders.
	2) Climate Risks and Changes	a) Identification of the weather condition after climate change. b) Identification of other socio-economic change variables
	3) Assessment of Sensitivity to Climate Change	a) Identification of past disasters b) Conditions of the facilities c) Sensitivity to the climate change
Step 2	4) Assessment of Adaptive Capacity to Climate Change	a) Adaptive Capacity to Climate Change b) Identification of other issues that can affect climate change
Step 3	5) Vulnerability Assessment	Identification of the vulnerability to climate change in the target area in consideration of factors in Step 1 and Step 2. Identification of variations of vulnerability within the target area (in case there are substantial differences)

### Sub-sectors Examined in "JICA Climate-FIT (Climate Finance Impact Tool)"

1. Water Resource	9. Disaster Prevention Information System
2. Irrigation and Drainage	10. Rural / Urban Development
3. Farmland Management Enhancement	11. Bridge, Road and Railway
4. Forest Preservation / Afforestation	12. Port and Airport
5. Ecosystem Integrity	13. Water Supply
6. Flood Control	14. Sewerage / Drainage
7. Coastal Protection	15. Medical / Health Care
8. Sediment-related Disaster Prevention	

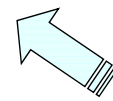
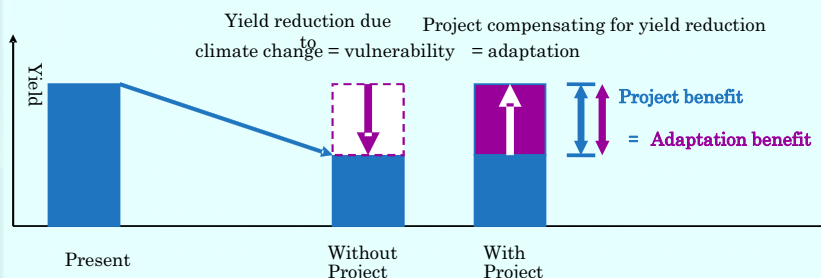
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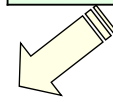
# Purpose of Adaptation Finance

## Adaptation Project

Projects formed to reduce the climate change vulnerability in the existing system such as projects to improve existing facility to cope with the increased vulnerability caused by the change of external forcing due to climate change.

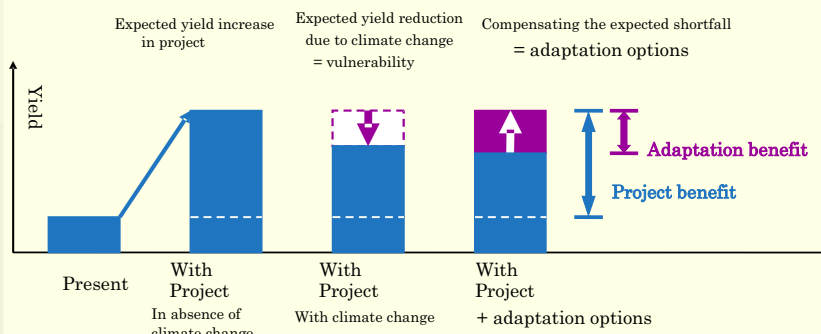


**Adaptation Finance**  
 Opportunities and challenges to promote investment that **minimize risks** and **maximize benefits** in the context of development and climate change



## Business-as-Usual Development with Adaptation Options

Projects which are not mainly aimed to reduce the vulnerability, but is designed to adapt to the impacts of the climate change in achieving its main objective, such as development and rehabilitation of infrastructure projects that are planned or designed with consideration to increasing external forcing stemming from climate change.



Japan International Cooperation Agency



Thank you for your attention.

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# JICA Climate Finance Impact Tool (JICA Climate-FIT) Draft Ver. 1.0

## <Outline of Mitigation Measures>

Web: [http://www.jica.go.jp/english/operations/climate\\_change/mitigation.html](http://www.jica.go.jp/english/operations/climate_change/mitigation.html)

Office for Climate Change  
JICA Global Environment Department  
PPT created by: Japan Weather Association  
2011/10/17 Ver.

1  
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## 1. Outline of the Study

2  
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# 1.1 Background and objective of the study

## (1) Background

- “Cancun Agreement”  
(16th Conference of the Parties (COP16) of the United Nations Framework Convention on Climate Change (UNFCCC))
- Support for **mitigation**

To conduct measurement, reporting and verification (MRV) for quantitative evaluations of greenhouse gas (GHG) emission reduction (sequestration)

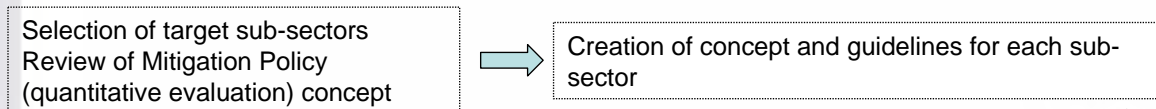
- Support for adaptation

To reduce vulnerability and improve/increase resistance and adaptability particularly in LDC, small island nations, Africa, and elsewhere

## (2) Objective

- Future JICA climate change **mitigation projects**
- Consideration of collaboration policy and compilation of estimation methodologies for quantitative evaluation to implement MRV for GHG emission reduction (sequestration) from inception stage of individual projects

\*This study does not intend to provide methodologies for estimating emission reduction credits such as for CDM, therefore, it does not take into account additionality (proof that projects couldn't have been implemented without CDM)



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# 1.2 Composition of the report

## Chapter 1 Outline of the Study

### Chapter 3 Basic concept and guidelines for quantitative evaluation of GHG emission reduction (sequestration) in mitigation

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## Chapter 4 Estimation methodologies and Calculation Sheet for mitigation project

### Identification of mitigation projects

#### Composition of materials for each sub-sector

- Estimation methodology Sheet
1. Outline of typical project
  2. Applicability conditions
  3. Estimation methodologies
  4. Data required for estimation and monitoring
  5. Other

- Calculation Sheet
- (1) Outline of typical project
  - (2) Applicability conditions

#### Target sub-sectors

- ① Forest and Natural Resources Conservation (1. Afforestation, 2. Forest conservation)
- ② Traffic and Transportation (3. Freight / Passenger Transportation Improvement, 4. MRT, 5. Monorail/LRT, 6. Bus)
- ③ Energy Conservation (Industry) (7. Energy Efficiency Improvement, 8. Electricity and heat supply, 9. Fuel switching)
- ④ Energy (10. Energy plant with fuel switching, 11. Thermal power with electricity and heat supply, 12. Thermal power with fuel switching, 13. Thermal power with higher efficiency, 14. Power transmission with improved efficiency, 15. Power distribution with improved efficiency, 16. Rural electrification)
- ⑤ Renewable energy (17. Hydro power, 18. Wind power, 19. Solar power/solar heat, 20. Geothermal power, 21. Biomass)
- ⑥ Sewerage and Urban sanitation (22. Landfill disposal of waste, 23. Intermediate treatment of waste, 24. Wastewater treatment, 25. Sewerage)

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## 2. Selection of Target Sub-sectors

5  
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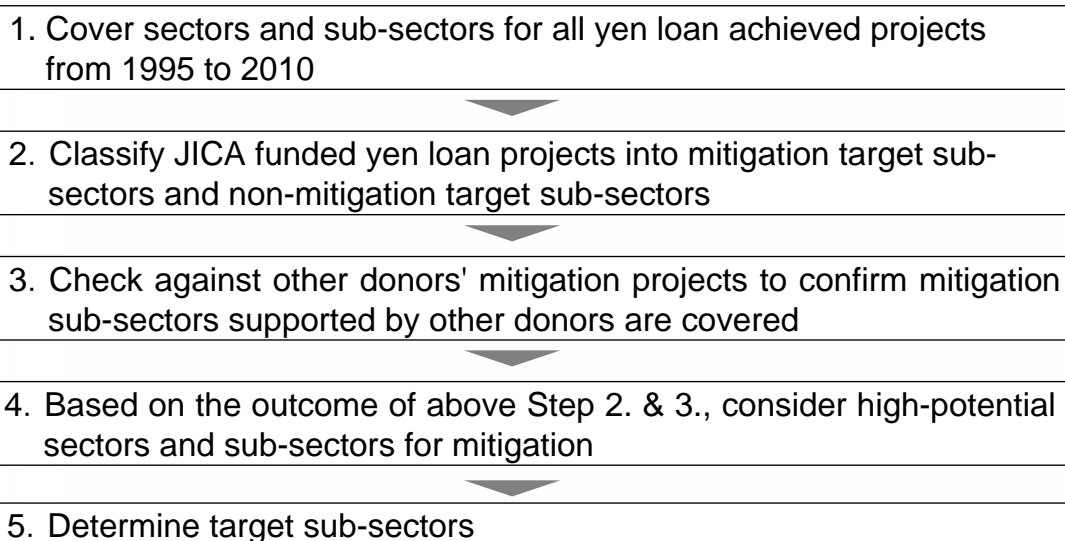


### 2.1 Determination of target sub-sectors

#### (1) Selection criteria for sub-sectors

- Previous loan aid achieved by JICA
- Potential for developing mitigation project

#### (2) Process of sub-sector selection



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## 2.1 Determination of target sub-sectors

### (3) Determination of sector and sub-sectors based on previous JICA loan aid

Extraction of sub-sectors and projects funded by yen loan projects (1,139 projects) between 1995 and 2010

Covered by Mitigation Policy			Not covered by Mitigation Policy				
Sector	Subsector (international yen loan field)	Applicable no.	Sector	Subsector (international yen loan field)	Applicable no.		
3 Forestry and natural environment conservation	01 Afforestation	37	1 Water resources	01 Suitable management of water resources	2		
	02 Forest preservation/slope protection/soil conservation	15		02 Water resources development/water resources facility revision	14		
	03 Mangrove preservation	0		03 Effective use of water resources	2		
	05 Conservation and study of ecosystem (biodiversity)	5		04 Improvement of water and sanitation	0		
	4 Disaster prevention	01 Forest disaster prevention	0	2 Agriculture and food	01 Cultivation control, irrigation association enhancement	13	
08 Countermeasures for sediment disasters (same as 0302)		0	02 Produce development and introduction		3		
6 Traffic and transportation	04 Railroads	0	04 Information system		0		
	001 Freight (new lines, two-track lines)	21	05 Animal husbandry		1		
	002 Passengers (new lines, two-track lines, four-track lines)	9	06 Fishing industry		4		
	003 MRT (city and suburban high-speed rail/underground railroad, elevated railroads)	46	07 Agricultural economy		1		
	004 Monorail/ST	2	08 Continuous agriculture construction		2		
	005 Railroad track repairs, switch to high standard, railroad bridge improvements	10	09 Maintenance/improvement of plantations		1		
	006 Rehabilitation of railroad cars and facilities	8	10 Irrigation and drainage		0		
	9 Mining and manufacturing industry	01 Manufacturing	4		3 Forestry and natural environment conservation	01 Lakesides/coast preservation and restoration	3
		02 Factories and plants	16	4 Disaster prevention		01 Coastal disaster prevention	3
		03 Mining industry	3			02 River disaster prevention (food control)	35
11 Energy		01 Energy conservation	2	03 Disaster relief		1	
	02 Centralized heat supply system with fuel conversion	26	04 Information system	1			
	03 Simultaneous heat distribution by thermal power generation	4	05 Personnel training, environment management ability	4			
	04 Fuel conversion of thermal power generation	12	06 Urban disaster prevention	0			
	05 Improved efficiency of thermal power generation	39	09 Land use control	0			
	06 Distribution of electricity	64	5 Urban community	01 Maintenance of rural regions	38		
	07 Hydro power generation (excluding small hydro power and pumping water)	41		02 Urban improvement (industrial parks)	2		
	08 Renewable energy	12					
	09 Project promoting rural electrification	17					
	10 Energy equipment (new establishment of natural gas pipelines)	2					
13 Public utilities	02 Urban sanitation (waste treatment)	16					
	03 Sewerage	52					
	04 Drainage	36					
Total			498				

Sector	Subsector (international yen loan field)	Applicable no.	
6 Transportation	01 Highways and bridges	154	
	02 Airports	35	
	03 Harbors	36	
	05 Navy	7	
	06 Other non-structural traffic management measures such as TDM, etc.	1	
7 Medical care and health	01 Distribution facilities	1	
	06 ICT	0	
	01 Improvement of basic countermeasure abilities	0	
	02 Countermeasures for high-risk areas	0	
	03 Heat-related countermeasures	0	
8 Construction	04 Malaria countermeasures	1	
	05 Water-borne infectious disease countermeasures	1	
	06 Medical treatment	15	
	01 Construction	31	
	02 Financial affairs/financing	28	
10 Administration	02 Environmental issues	81	
	03 Surveying/maps	1	
12 Human resources	04 General administration	5	
	05 Political system support	67	
13 Public utilities	06 Support for restoration/reconstruction	0	
	01 Education	42	
14 Commerce	02 Medical training	13	
	01 Tourism	7	
15 Communication broadcasting	01 Telecommunications	17	
	02 Broadcasting	11	
99 Other	01 Reconstruction	1	
	02 Poverty countermeasures	19	
		Total	793

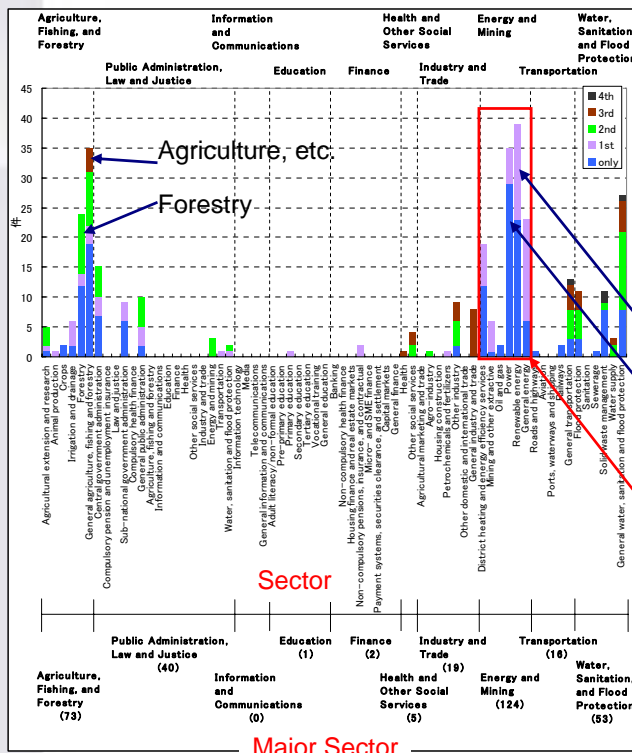
498 projects across 6 sectors (Forest and natural resources conservation, disaster prevention, transport, mining, energy, and public utilities) and 29 sub-sectors were classified into mitigation projects. On the other hand, 793 projects across 14 sectors and 52 sub-sectors were non-mitigation projects.



## 2.1 Determination of target sub-sectors

### (4) Trends on mitigation projects supported by other donors

#### ② The World Bank (193 mitigation projects classified by sectors)

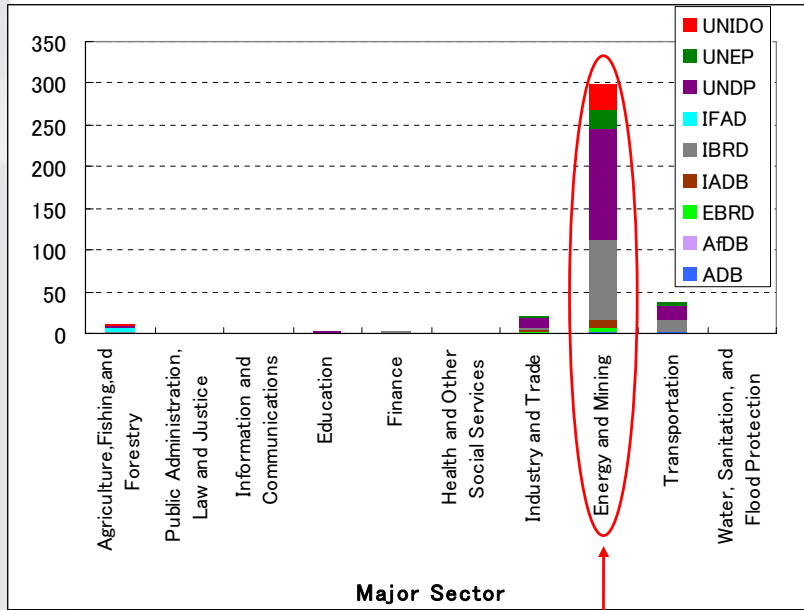




## 2.1 Determination of target sub-sectors

(4) Trends on mitigation projects supported by other donors

③ GEF (385 mitigation projects classified by donors and sectors)



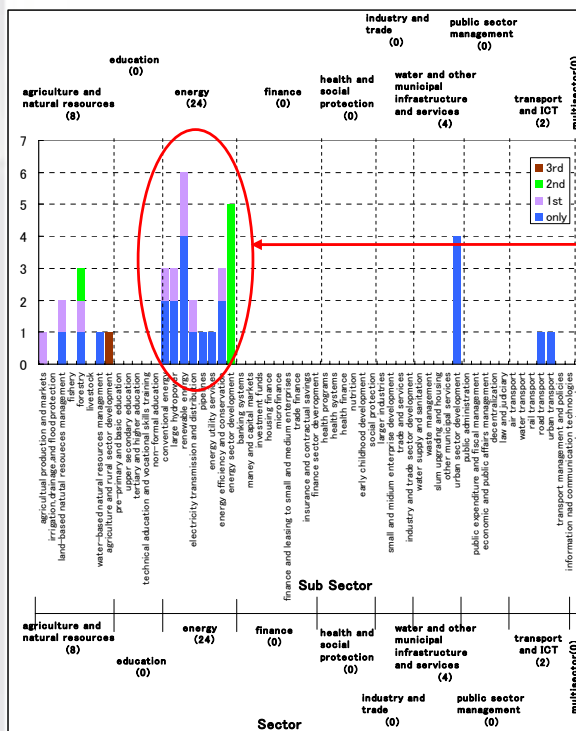
298 of 385 projects are energy related



## 2.1 Determination of target sub-sectors

(4) Trends on mitigation projects supported by other donors

④ ADB (38 loan funded projects classified by sectors)



Many energy-related projects





## 2.1 Determination of target sub-sectors

### (5) Results on determination of target sub-sectors

The following **6 sectors and 25 sub-sectors** were determined as target sectors

#### ・Sub-sector determined (1)

Sector	Sub-sector	Examples of Mitigation Policy
Forest/natural resource conservation	1. Afforestation	Afforestation, reforestation
	2. Forest conservation	Forest conservation
Transportation	3. Passenger/Freight transportation improvement	Passenger (a new railway, a double track railway, or a quadruple track railway) Freight (a new railway, double track railway) Improvement of rails, High standardization
	4. MRT (Mass Rapid Transit)	City and suburb rapid railway (Subway, Elevated railway)
	5. Monorail/LRT	Monorail and Light Rail Transits
	6. Bus (BRT, Trunk bus)	BRT, Trunk bus
Energy conservation (Industry)	7. Energy efficiency improvement in industrial facilities (energy efficiency)	Introduction of high efficiency facilities and technology
	8. Electricity and heat supply in industrial facilities	Effective utilization of waste heat and waste gas
	9. Fuel switching in industry facilities	Fuel switching from coal or petroleum to natural gas

11  
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## 2.1 Determination of target sub-sectors

#### ・Sub-sector determined (2)

Sector	Sub-sector	Examples of Mitigation Policy
Energy	10. Energy plant construction with fuel switching	Natural gas pipeline Natural gas supply system Intensive heat-supply facilities
	11. Thermal power with electricity and heat supply	Cogeneration (waste heat and waste gas use)
	12. Thermal power with fuel switching	Natural gas plants Natural gas pipeline Fuel switching from coal or petroleum to natural gas for existing thermal power plants
	13. Thermal power with high efficiency	Combined-cycle electric generation High efficient coal thermal power plants Thermal power plants improvement
	14. Power transmission with improved efficiency	Decreasing of electrical loss due to improved power transmission systems
	15. Power distribution with improved efficiency	Decreasing of electrical loss due to improved power distribution systems
	16. Rural electrification	Rural electrification project by renewable energy use
Renewable Energy	17. Hydro power	Small hydro power, river-runoff hydro power Reservoir hydro power (except for pumped and storage hydro power)
	18. Wind power	Wind power plants
	19. Photovoltaic power/Solar heat	Solar power plants
	20. Geothermal power	Geothermal plants
	21. Biomass	Power generation and heat supply using biomass
Sewerage and Urban sanitation	22. Landfill disposal of waste	Landfill LFG power generation
	23. Intermediate treatment of waste	Waste power plants, waste composition
	24. Wastewater treatment	Methane emission reduction by improving wastewater treatment
	25. Sewerage	Biomass generation and composting sewage sludge

12  
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## 2.2 Methodologies of other certification organizations, etc.

Existing methodologies and tools are reviewed in order to clarify the basic concept and guidelines to be provided under this survey.

### (1) Reviewed methodologies

This survey mainly reviews CDM methodologies. Other methodologies, including domestic and international Voluntary Emissions Trading methodologies, GHG emission reduction calculation manual or tool used by international organization for assistance to developing countries, and VER certification organization methodologies are also considered.

#### Target of existing GHG estimation methodologies

Survey Targets	
<b>CDM Methodology</b>	Approved methodologies, Approved consolidated methodologies, Small-scale CDM methodology, Afforestation/reforestation CDM Methodology, Approved consolidated afforestation/reforestation CDM methodology, Small-scale approved consolidated afforestation/reforestation CDM methodology
<b>Domestic Voluntary Emissions Trading methodologies</b>	J-VER (offset-credit) system (Ministry of the Environment, Japan)
	Domestic Credit System (Domestic emission certification system) (Ministry of Economy, Trade and Industry, Ministry of the Environment, Ministry of Agriculture, Forestry and Fisheries, Japan)
	J-MRV (Japan Finance Corporation, Japan Bank For International Cooperation)
<b>Manual or tool to estimate GHG emission reduction by international organization (Developing country support)</b>	WB, IFC, OECD, ADB, UNEP, GEF, GHG protocol, USAID, CIDA, GTZ, KFW, PROPARGO
<b>Methodology of VER Certification agency</b>	Gold Standard, VER+, CCB Standards, Green-c, VOS, CCX, CCAR, Plan Vivo, Social Carbon, NCOS

13  
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## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

The existing methodologies and tools are classified into each of the mitigation sub-sectors and served as basic data for discussion of this survey. Some of the applied methodologies in past projects are as follows.

#### ① Forest and natural resources conservation sector

Some of the methodologies of CDM and J-VER are applied in the forestry sector. Application of CDM to afforestation projects is limited. AR-AM0003 has the most applied numbers, with only 4 approved projects. On the other hand, there is progress in application of Japan's J-VER methodologies to domestic forest management projects. There are two methodologies on increase of CO2 sequestration through forest management activities, with 51 applications for one of the methodologies (Thinning Promotion R001).

#### Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	VCS	Domestic Credit System	J-MRV	J-VER
Afforestation	12	-	-	-	-
Forest conservation	-	Unknown	-	-	60

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011)  
 '0': there are methodologies but no applied cases. '-': there are no methodologies.

14  
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## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

#### ② Traffic and transportation sector

Some methodologies are currently available for CDM and J-VER in traffic and transportation sector. However, only CDM methodologies have been applied to actual project activities. There are only 6 projects including five modal shift projects and one bio-diesel production projects because of the geographically large project boundary and difficulties in estimating/verification/monitoring of GHG emission reductions effect.

#### Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	VCS	Domestic Credit System	J-MRV	J-VER
Freight/Passenger Transportation Improvement	2	-	-	-	-
MRT (Mass Rapid Transit)	0	-	-	-	-
Monorail, LRT	1	-	-	-	-
Bus (BRT, Trunk bus)	2(1)	-	-	-	-

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011)  
 '0': there are methodologies but no applied cases. '-': there are no methodologies.  
 there are methodologies in the sub-sectors other than above sub-sectors about J-VER

15  
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## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

#### ③ Energy conservation (Industry) sector

Energy conservation (Industry) sector has methodologies and actual application examples in the CDM, J-VER, Domestic Credit System and J-MRV. Domestic Credit System 001 is ranked highest at 248 applications in the sub-sector of energy efficiency improvement for industrial facilities. Also, the small-scale approved methodologies, AMS-II.D, ranked highest at 42 among other methodologies for the CDM. The CDM-approved consolidated methodology, ACM0012, ranked highest at 22 in cogeneration (supply of electricity and heat) for industrial facilities. Small-scale CDM methodology AMS-III.B and consolidated methodology ACM0003, both with 13 applications each, rank the highest among the methodologies in the sub-sector of fossil fuel switching measure for industrial facilities.

#### Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	VCS	Domestic Credit System	J-MRV	J-VER
Energy Efficiency Improvement	66	-	493	Unknown	5
Electricity and heat supply	46 (2)	-	8	Unknown	2
Fuel switching	77 (2)	-	1	-	13

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011)  
 '0': there are methodologies but no applied cases. '-': there are no methodologies.

16  
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## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

#### ④ Energy sector

The energy sector has methodologies and actual application examples in the CDM and VCS.

Projects under CDM-approved methodology AM0029 ranked highest at 31 in the sub-sector of plant supplying energy maintenance with fuel switching, targeting projects that supply natural gas originated electricity to a grid. Projects under CDM-approved consolidated methodology ACM0012 ranked second at 22 in the sub-sector of fossil fuel fired power plants for supplying electricity. Projects under CDM small-scale methodology MS-III.B ranked third at 13 in the sub-sector of fossil fuel-fired power plants for fuel switching. 10 projects have applied CDM small-scale methodology AMS-II.B in the sub-sector of fossil fuel-fired power plants for efficiency improvement, targeting projects that replace plants such as boilers in fossil fuel-fired power plants.

#### Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	J-MRV
Energy plant with fuel switching	36(1)	-
Thermal power with electricity and heat supply	23(1)	-
Thermal power with Fuel switching	14(1)	-
Thermal power with Higher efficiency	17	Unknown

Sub-Sector	CDM	J-MRV
Power transmission With improved efficiency	0	-
Power distribution With improved efficiency	0	-
Rural electrification	0	-

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011). 17  
 '0': there are methodologies but no applied cases. '-': there are no methodologies. 国際協力機構



## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

#### ⑤ Renewable energy sector

The renewable energy sector has some methodologies available with the CDM, J-VER, and Domestic Credit System. However, only the CDM and Domestic Credit System exhibit actual application examples. Most CDM methodologies fall into two sub-sectors. One group is categorized into hydro, wind, photovoltaic and geothermal. The other is biomass. Projects under approved consolidated methodology ACM0002 ranked highest at 900, while projects under small-scale approved methodology AMS-I.C ranked second at 846 in the sub-sector group of hydro, wind, photovoltaic and geothermal. These are all projects for grid-connected electricity generation from renewable sources. The above 2 methodologies account for about half of the current CDM approved projects. Bio-diesel production and use for transportation applications are referred separately in the fuel switching methodologies. Approved consolidated methodology for electricity generation with biomass residues under ACM0006 is here regarded as the highest ranking methodology with 93 application cases.

#### Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	VCS	Domestic Credit System	J-MRV	J-VER
Hydro, Wind, Photovoltaic power / solar heat, Geothermal power	1,864 (54)	-	21	Unknown	-
Biomass	93 (1)	-	-	-	-

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011). 18  
 '0': there are methodologies but no applied cases. '-': there are no methodologies. 国際協力機構





## 2.2 Methodologies of other certification organizations, etc.

### (2) Existing methodologies for targeted sub-sectors

#### ⑥ Sewerage and urban sanitation sector

**Sewerage and urban sanitation sector have methodologies, but only the CDM has actual application examples.** In the sub-sector of waste management, projects under approved consolidated methodology ACM0001 ranked highest at 129. These include the methodologies for landfill gas capture projects. In the 2 sub-sectors of treatment of wastewater and sewerage, 93 projects have applied small-scale approved methodology, targeting projects for methane recovery in wastewater treatment.

#### ▪ Applied number of methodologies for each sub-sectors

Sub-Sector	CDM	VCS	Domestic Credit System	J-MRV	J-VER
Landfill disposal of waste	187	-	-	-	-
Intermediate treatment of waste	38	-	-	-	-
Wastewater treatment	101 (5)	-	-	-	-
Sewerage	103 (5)	-	-	-	-

Note: Application number is indicated in the approved real ones. In ( ) indicate the number of cases pending projects. (as of March 31, 2011)  
 '0': there are methodologies but no applied cases. '-': there are no methodologies.



## 3. Basic Concept on Quantitative Evaluation of GHG Emission Reduction (Sequestration)



## 3.1 Quantitative evaluation of GHG emission reduction (sequestration) in mitigation

### (1) Mitigation against global warming

- Measure to prevent global warming and stabilize the concentration of greenhouse gas in the atmosphere by **reducing (sequestering) GHG emission, which cause global warming**
- Time-consuming process and challenges, however, it is a countermeasures toward fundamental solution.

- Examples:
- Efficient use of energy resources
  - Energy efficiency measures
  - Carbon capture and storage (CCS), and increase in absorption sources

### (2) Quantification of GHG in mitigation

Quantitative estimation of the effect of GHG emission reduction as a result of implementation of countermeasures (project)



## 3.2 Basic concept on GHG emission estimation

### (1) Transportation, energy, renewable energy, sewerage and urban sanitation sectors

- GHG emission reduction (ER<sub>y</sub>) is calculated by the difference between emission without project (Baseline emissions, BE<sub>y</sub>) and emission with implementation of the project (Project emissions, PE<sub>y</sub>).

$$ER_y = BE_y - PE_y$$

- ER<sub>y</sub> : GHG emission reduction results
- BE<sub>y</sub> : Emissions without project (Baseline emissions)
- PE<sub>y</sub> : Emissions with implementation of project (Project emissions)

#### • Baseline emissions

- GHG emission by continuation of current situation without project
- Activity level in the baseline is estimated based on the same amount of electricity generation or production output when the project has been implemented.

#### • Project emissions

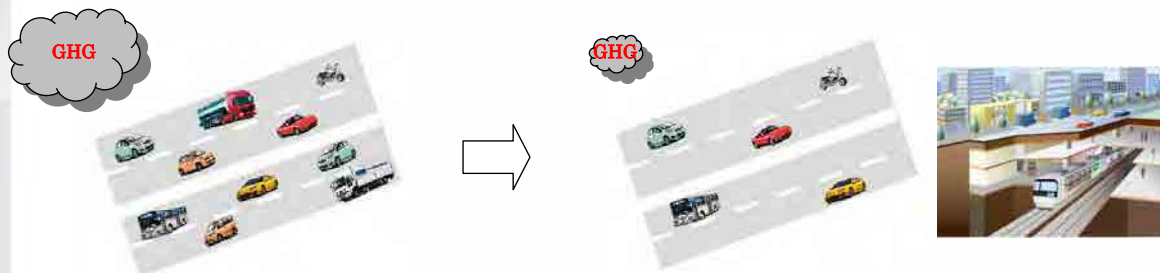
- GHG emission by implementation of the project
- Project emissions are basically smaller than baseline emissions
- For renewable energy, GHG emission from project implementation are regarded zero



## 3.2 Basic concept on GHG emission estimation

- Example of MRT project baseline emissions and project emissions

$BE_y$  : Baseline emissions (without implementing project)     $PE_y$  : Project emissions (with implementation of project)



- In case of development finance projects

↳ Support multiple small to medium sized sub-projects through intermediary financial institutions

- Taking into account data availability and workload, etc., estimation of GHG emission should adopt simplified method such as the methodologies presented in this study.



## 3.2 Basic concept on GHG emission estimation

### (2) Forestry and natural resources conservation sector

Trees grow by sequestering carbon dioxide from the atmosphere and fixing carbon through photosynthesis

= Afforested land is a sink of carbon dioxide (or carbon)

Net anthropogenic GHG removal by sinks:  $ER_{AR,y}$  by afforestation is calculated by deducting the increment (or decrement) of the amount of carbon stocks when afforestation is not carried out (baseline sequestration:  $\Delta C_{BSL,y}$ ) and GHG emission produced when implementing afforestation projects (project emissions:  $GHG_{PRJ,y}$ ) from the increment (or decrement due to thinning, harvest or lumbering, etc.) of carbon stocks on afforested land after project implementation over a fixed period (project sequestration:  $\Delta C_{PRJ,y}$ ).

$$ER_{AR,y} = \Delta C_{PRJ,y} - \Delta C_{BSL,y} - GHG_{PRJ,y}$$

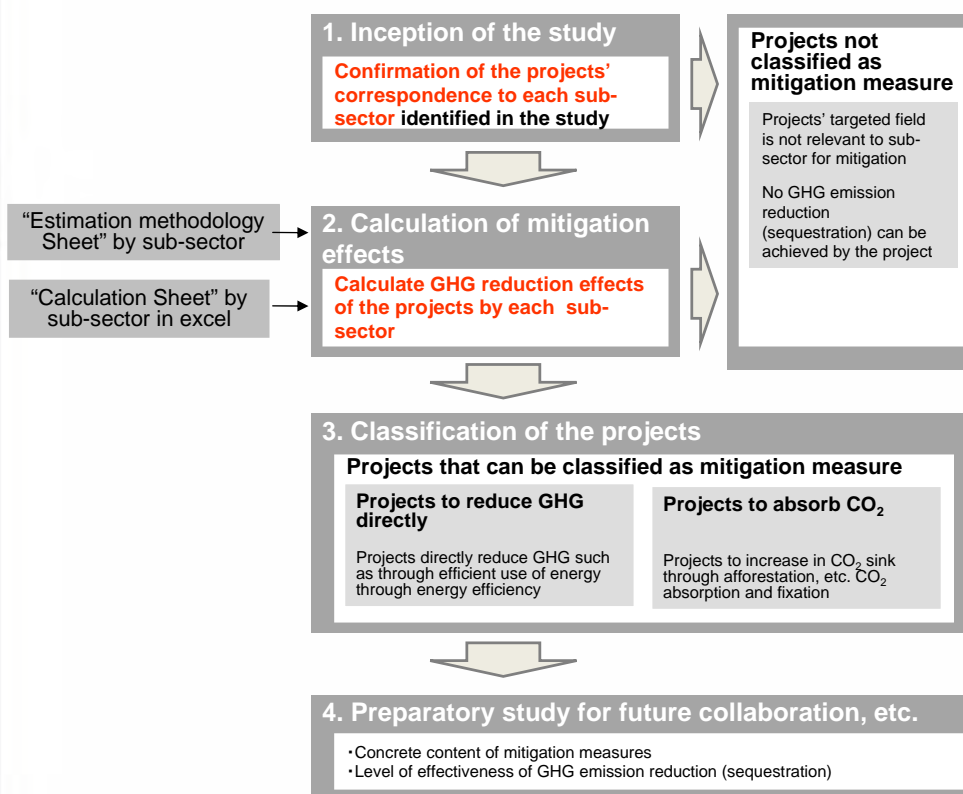
$ER_{AR,y}$  : Net anthropogenic GHG removal by sinks over  $y$  (years) of afforestation (t-CO<sub>2</sub>/y)  
 $\Delta C_{PRJ,y}$  : Annual GHG removal by sinks over  $y$  (years) of afforestation (t-CO<sub>2</sub>/y) (Project sequestration)  
 $\Delta C_{BSL,y}$  : Annual GHG removal by sinks over  $y$  (years) of no afforestation (t-CO<sub>2</sub>/y) (Baseline sequestration)  
 $GHG_{PRJ,y}$  : GHG emissions over  $y$  (years) of afforestation (t-CO<sub>2</sub>/y) (Project emissions)



# 4. Formulation Process of Mitigation Project and GHG Emission Reduction Estimation Methodologies by Sub-Sector



## 4.1 Formulation Process of Mitigation Project







## 4.2 Estimation Methodology for Each Sub-sector (Outline)

27  
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### (1) Forestry and Natural Resources Conservation Sector

1. Afforestation
2. Forest conservation

28  
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# 1. Afforestation

## (1) Outline of typical project

Enlarge CO<sub>2</sub> sequestration source by **carrying out afforestation on land that has not been afforested**, such as degraded lands, grasslands, agricultural land, etc.

## (2) Applicability conditions

**The land to be afforested must not fall under** the country's **definition of forest**.

After afforestation, forest work such as periodic thinning, etc. is to be carried out and **forests are to be continuously managed**.

## (3) Estimation methodology

Trees grow by sequestering carbon dioxide from the atmosphere through photosynthesis. Therefore, calculations are to be made by considering the afforested land as a sink of carbon dioxide (or carbon). Net anthropogenic GHG removal by sinks is calculated by deducting the **increment** (or decrement) of **the amount of carbon dioxide stock** when afforestation is not carried out (baseline sequestration) and **GHG emissions produced when implementing afforestation projects** (project emissions) from the **increment** (or decrement due to periodic thinning, harvest or lumbering, etc.) of **carbon dioxide stock on afforested land after project implementation** over a fixed period (project sequestration).

$$ER_{AR,y} = \Delta C_{PRJ,y} - \Delta C_{BSL,y} - GHG_{PRJ,y}$$

$ER_{AR,y}$  : Net anthropogenic GHG removal by sinks over year  $y$  of afforestation (t - CO<sub>2</sub>/y)

$\Delta C_{PRJ,y}$  : Annual GHG removal by sinks over year  $y$  of afforestation (t - CO<sub>2</sub>/y) (project sequestration)

$\Delta C_{BSL,y}$  : Annual GHG removal by sinks over year  $y$  of no afforestation (t - CO<sub>2</sub>/y) (baseline sequestration)

$GHG_{PRJ,y}$  : GHG emissions over year  $y$  of afforestation (t - CO<sub>2</sub>/y) (project emissions)



# 1. Afforestation

## (3) Estimation methodology

### ① Estimation of project sequestration



The **annual project sequestration** is estimated by the difference of **carbon dioxide stock on afforested land** at  $y$  (year) and previous year ( $y-1$  year). The amount of carbon dioxide stored is estimated by multiplying the biomass volume of (dry weight) of afforested trees by the afforestation area and carbon/CO<sub>2</sub> conversion factor.

### ② Estimation of baseline sequestration



If it is supposed that there is no afforestation, the same vegetation conditions continue from year to year, hence the baseline sequestration will be zero.

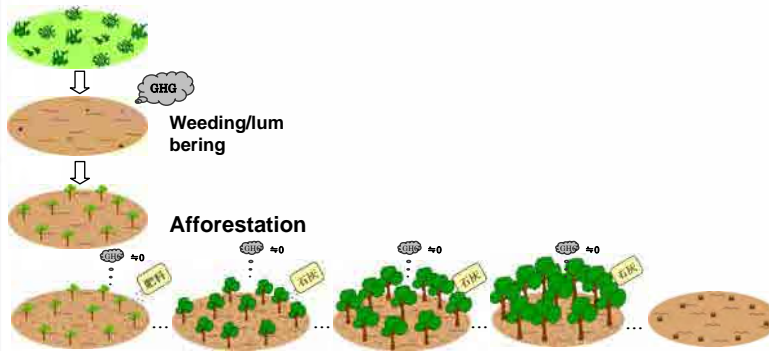
The **baseline removal by sinks** will be estimated by the difference of **carbon dioxide stock of the original vegetation on land to be afforested** at  $y$  (year) and previous year ( $y-1$  year). The amount of carbon dioxide stock is estimated by multiplying the biomass volume (dry weight) of grass, etc. by the area and carbon/CO<sub>2</sub> conversion factor.



# 1. Afforestation

## (3) Estimation methodology

### ③ Estimation of project emissions



Project emissions are estimated as sum of ① nitrous oxide ( $N_2O$ ) by fertilization and ② GHG emissions due to weeding of naturally growing grass and crops as part of preparation of the land for afforestation.



# 1. Afforestation

## (4) Other

### ① Project boundary

The scope of GHG estimation will cover the land to be afforested in the project.

### ② Leakage

When shifting humans and agricultural activities (farming/stock-farming) due to project implementation, there is a risk of the loss (leakage) of the carbon stock due to deforestation outside the boundary. However, while this estimation formula subjects grasslands and agricultural land to afforestation, **it does not cover projects where large numbers of farmers and related agricultural activities are shifted outside of the boundary, so leakage is regarded as being zero.** Still, if there is a risk of leakage from the effects of moving humans and agricultural activities (farming/stock-farming), leakage will be calculated by taking into account the farming area and number of livestock, etc. moved outside the boundary.

### ③ Monitoring

In loan-funded projects, normally only one post-audit is conducted after completion of the project. There is no need to monitor baseline sequestration in afforestation projects. As for other items (project sequestration and project emissions), monitoring will be carried out once the arrival of the afforestation project results can be confirmed, and estimations will be made after the project has been implemented. In addition to the **difficulty of ascertaining these post-audit implementation periods in afforestation projects**, further difficulty may be caused by the **enlargement of the area. Satellite imaging is useful in the resolution of these problems.**



## 2. Forest conservation

### (1) Outline of typical project

Reduction of GHG emissions (REDD) by **avoiding deforestation due to uncontrolled logging of natural woods, etc.** in developing countries.

### (2) Applicability conditions

**Forests must be managed continuously.**

### (3) Estimation methodology

Trees grow by sequestering carbon dioxide from the atmosphere and fixing carbon through photosynthesis, so forests can be considered as sinks of carbon dioxide (or carbon).

Reduction of net anthropogenic GHG emissions by the project is calculated by the increment of the **decreased amount of stored carbon dioxide** when measures are not taken for a fixed period (baseline emissions) and the **decreased amount of stored carbon dioxide** after the project has been implemented (project emissions).

$$ER_{REDD,y} = \Delta C_{BSL,y} - \Delta C_{PRJ,y}$$

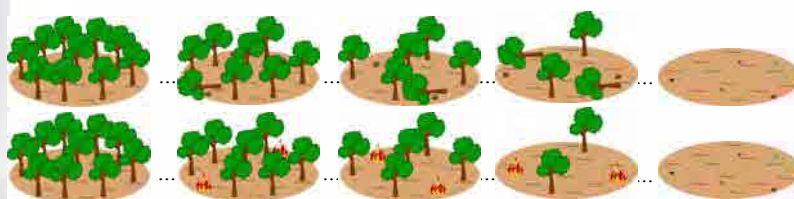
$ER_{REDD,y}$  : Net anthropogenic GHG reductions by REDD over  $y$  (years) (t-CO<sub>2</sub>/y)  
 $\Delta C_{BSL,y}$ : Annual GHG emissions over  $y$  (years) without REDD (t-CO<sub>2</sub>/y) (Baseline emissions)  
 $\Delta C_{PRJ,y}$ : Annual GHG emissions over  $y$  (years) with REDD (t-CO<sub>2</sub>/y) (Project emissions)



## 2. Forest conservation

### (3) Estimation methodology

#### ① Estimation of baseline emissions



This is estimated as the **difference between carbon dioxide sinks in forest** at  $y$  (year) and previous year ( $y-1$  year) **supposing that no REDD project is implemented**. The amount of carbon dioxide stock is estimated by multiplying the biomass volume (dry weight) of trees by the area (taking into account deforestation) and carbon/CO<sub>2</sub> conversion factor.

#### ② Estimation of project emissions



**Project emissions after implementation of the REDD project** will be estimated by the difference of **carbon dioxide stock in forest** at  $y$  (year) and previous year ( $y-1$  year). The amount of carbon dioxide stored is estimated by multiplying the biomass volume (dry weight) of trees by the forest area and carbon/CO<sub>2</sub> conversion factor.





## 2. Forest conservation

### (4) Other

#### ① Project boundary

The scope of GHG estimation will cover the **REDD region** within the project site.

#### ② Leakage

When shifting humans and agricultural activities (farming/stock-farming) due to project implementation, there is a risk of the loss (leakage) of the carbon stock due to deforestation outside the boundary. However, while this estimation formula subjects grasslands and agricultural land to afforestation, **it does not cover projects where large numbers of farmers and related agricultural activities are not shifted outside of the boundary, so leakage is regarded as being zero.** Still, if there is a risk of leakage from the effects of moving humans and agricultural activities (farming/stock-farming), leakage will be calculated by taking into account the farming area and number of livestock, etc. moved outside the boundary.

#### ③ Monitoring

In loan-funded projects, normally only one post-audit is conducted after completion of the project. There is no need to monitor baseline sequestration in afforestation projects. As for other items (project sequestration and project emissions), monitoring will be carried out once the arrival of the afforestation project results can be confirmed, and estimations will be made after the project has been implemented. In addition to the **difficulty of ascertaining these post-audit implementation periods in afforestation projects**, further difficulty may be caused by the **enlargement of the area. Satellite imaging is useful in the resolution of these problems.**



## (2) Traffic and Transportation Sector

### 3. Freight / Passenger Transportation Improvement

- Railway Passengers
- Railway Freight

### 4. MRT (Mass Rapid Transit)

### 5. Monorail/LRT

### 6. Bus (BRT/Trunk Bus)



### 3.1 Freight / Passenger Transportation Improvement (Railway Passengers )

#### (1) Outline of typical project

Introduction of **new lines, double line, and quadruple line** in passenger railroad to control green house gas (GHG) emission by promoting **modal shift** or **electrification** of existing transport facilities.

#### (2) Applicability conditions

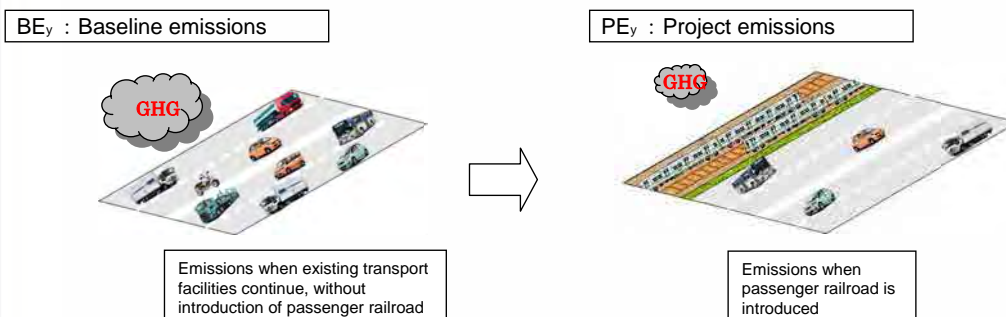
After project implementation, there will be a railroad infrastructure with **mass passenger transportation**. **Baseline** transportation facilities are road traffic such as buses, private vehicles, taxis, bikes, etc. **Railroad electrification projects** will also cover railroad (non-electrification) baseline transportation systems. Passenger trains will be **powered** by **electricity** or **internal-combustion engines**.



### 3.1 Freight / Passenger Transportation Improvement (Railway Passengers )

#### (3) Estimation methodology

GHG emission reduction by the introduction of new lines, double line, and quadruple line are estimated by the **difference between GHG emission** through continuation of existing **transport facilities (buses, private vehicles, taxis, bikes)** and GHG emission when there **has been a modal shift (project) to passenger railroad**. Alternatively, this will be estimated by the **difference of GHG emission in railroad without electrification (baseline) and railroad with electrification (project)**.



$$ER_y = BE_y - PE_y$$

ER<sub>y</sub>: GHG emission reduction by project implementation over year y (years) (t-CO<sub>2</sub>/y)

BE<sub>y</sub>: GHG emission by continuation of existing transport facilities over year y (years) (t-CO<sub>2</sub>/y)

PE<sub>y</sub>: GHG emission by a modal shift to passenger railroad (years) (t-CO<sub>2</sub>/y)



### 3.1 Freight / Passenger Transportation Improvement (Railway Passengers )

#### (3) Estimation methodology

##### ① Estimation of baseline emissions

###### (a) Road transport facilities

Assuming the same number of passengers in existing transportation facilities will be taken over by the railroad after project implementation, baseline emissions is calculated by multiplying **the number of passengers in each type of car** by **CO<sub>2</sub> emissions per passenger** prior to project implementation.

###### (b) Railroad without electrification (diesel/internal-combustion engine trains)

Estimated by multiplying the **annual total fuel consumption** of existing passenger trains (diesel/internal-combustion engine) by **CO<sub>2</sub> emission factor of fuel consumed**.

##### ② Estimation of project emissions

###### (a) Electric-powered (electric train or electric locomotives)

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of passenger trains (diesel/internal-combustion engine) after project implementation, by **CO<sub>2</sub> emission factor of electricity consumed**.

###### (b) Internal-combustion engines (diesel/internal combustion engine trains)

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of passenger trains (diesel/internal-combustion engine) after project implementation, by **CO<sub>2</sub> emission factor of fuel consumed**.

39  
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### 3.1 Freight / Passenger Transportation Improvement (Railway Passengers )

#### (4) Other

##### ① Project boundary

The scope of GHG estimation will cover the **area of passenger railroad services**.

##### ② Leakage

When considering Life Cycle Assessments (LCA) of passenger railroad, leakage may include GHG emission from energy consumption when producing/transporting raw materials for construction/manufacturing of railroad-related facilities, railroad cars, etc. However, these GHG emission are **not to take into account**.

40  
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## 3.2 Freight / Passenger Transportation Improvement (Railway Freight )

### (1) Outline of typical project

Introduction of **new lines, double line, and quadruple line** in (freight) railroad to control green house gas (GHG) by promoting **modal shift** or **electrification** of existing transport facilities.

### (2) Applicability Conditions

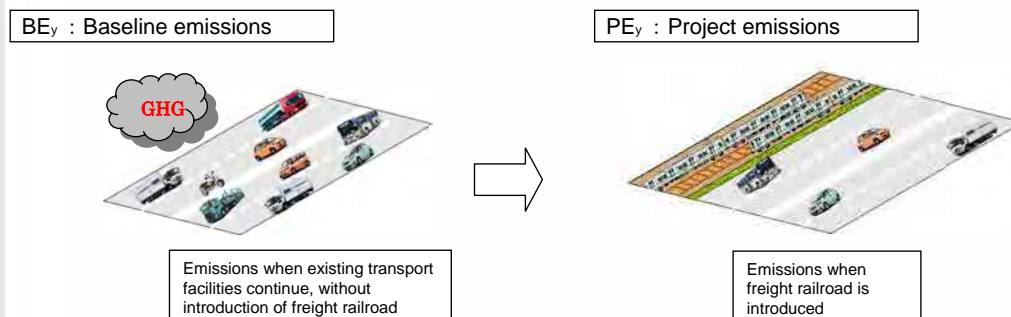
After project implementation, there will be a railroad infrastructure with **mass freight transportation**. **Baseline** transportation facilities are road traffic (trucks and ). **Railroad electrification projects** will also cover railroad (non-electrification) baseline transportation systems. Freight trains will be **powered** by **electricity** or **internal-combustion engines**.



## 3.2 Freight / Passenger Transportation Improvement (Railway Freight )

### (3) Estimation methodology

GHG emission reduction by the introduction of new lines, double line, and quadruple line are estimated by the **difference between GHG emission** through continuation of existing **transport facilities (trucks and trailers)** and GHG emission when there **has been a modal shift (project) to freight railroad**. Alternatively, this will be estimated by the **difference of GHG emission in railroad without electrification** (baseline) and **railroad with electrification** (project).



$$ER_y = BE_y - PE_y$$

ER<sub>y</sub>: GHG emission reduction by project implementation over year y (years) (t-CO<sub>2</sub>/y)

BE<sub>y</sub>: GHG emission by continuation of existing transport facilities over year y (years) (t-CO<sub>2</sub>/y)

PE<sub>y</sub>: GHG emission by a modal shift to freight railroad (years) (t-CO<sub>2</sub>/y)





## 3.2 Freight / Passenger Transportation Improvement (Railway Freight )

### (3) Estimation methodology

#### ① Estimation of baseline emissions

##### (a) Road transport facilities

Assuming the same amount of freight in existing transportation facilities will be taken over by the railroad after project implementation, baseline emissions is calculated by multiplying the **amount of freight in each type of car** by **CO<sub>2</sub> emissions per freight (ton)** prior to project implementation.

##### (b) Railroad without electrification (diesel/internal-combustion engine trains)

Estimated by multiplying the **annual total fuel consumption** of existing freight trains (diesel/internal-combustion engine) by **CO<sub>2</sub> emission factor of fuel consumed**.

#### ② Estimation of project emissions

##### (a) Electric-powered (railroad with electricity or electric locomotives)

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of freight trains (diesel/internal-combustion engine) after project implementation, by **CO<sub>2</sub> emission factor of electricity consumed**.

##### (b) Internal-combustion engines (diesel/internal combustion engine trains)

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of passenger freight (diesel/internal-combustion engine) after project implementation, by **CO<sub>2</sub> emission factor of fuel consumed**.

43  
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## 3.2 Freight / Passenger Transportation Improvement (Railway Freight )

### (4) Other

#### ① Project boundary

The scope of GHG estimation will cover the **area of freight railroad services**.

#### ② Leakage

When considering Life Cycle Assessments (LCA) of freight railroad, leakage may include GHG emission from energy consumption when producing/transporting raw materials for construction/manufacturing of railroad-related facilities, railroad cars, etc. However, these GHG emission are **not to take into account**.

44  
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## 4. MRT (Mass Rapid Transit)

### (1) Outline of typical project

Introduction of Mass Rapid Transit systems (**MRT**) to control green house gas (GHG) emission by promoting a **modal shift**.

### (2) Applicability conditions

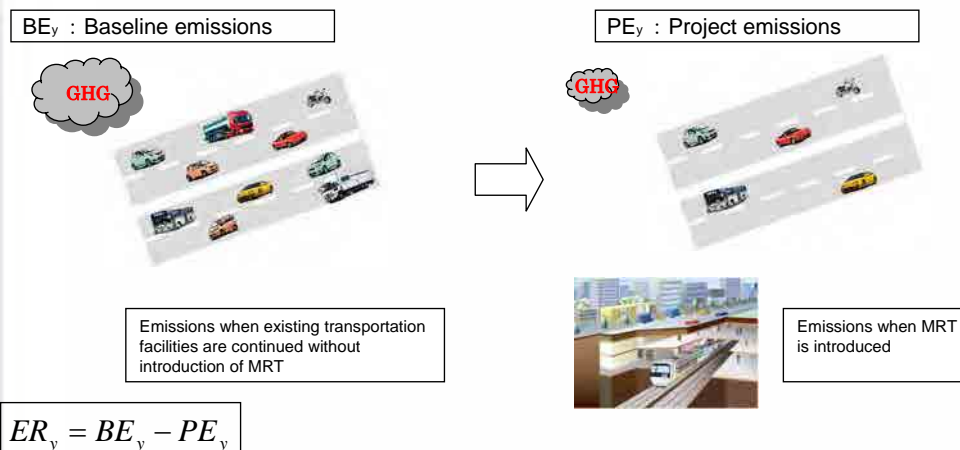
After project implementation, there will be a high-speed railroad (subway/elevated railroad) infrastructure linking cities and suburbs, and a system implementing **rapid passenger transit**. **Baseline** transportation facilities are **road traffic** such as buses, private, taxis, bikes, etc. High-speed railroad will be **powered** by **electricity**.



## 4. MRT (Mass Rapid Transit)

### (3) Estimation methodology

GHG emission reductions by the introduction of MRT are estimated by the **difference between GHG emissions** when existing **transportation facilities (buses, private vehicles, taxis, bikes)** continue (baseline) and GHG emissions when there **has been a modal shift (project)** to MRT.



ER<sub>y</sub>: GHG emission reduction by project implementation over year y (years) (t-CO<sub>2</sub>/y)

BE<sub>y</sub>: GHG emission by continuation of existing transport facilities over year y (years) (t-CO<sub>2</sub>/y)

PE<sub>y</sub>: GHG emission by a modal shift to MRT (years) (t-CO<sub>2</sub>/y)



## 4. MRT (Mass Rapid Transit)

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Assuming the same number of passengers in existing transportation facilities will be taken over by MRT after project implementation, baseline emissions is calculated by multiplying the **number of passenger in each type of car** by **CO<sub>2</sub> emissions per passenger** prior to project implementation.

#### ② Estimation of project emissions

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of MRT trains after project implementation, **by CO<sub>2</sub> emission factor of electricity consumed**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation will cover the **area MRT services**.

#### ② Leakage

When considering Life Cycle Assessments (LCA) of MRT, leakage may include GHG emission from energy consumption when procuring/transporting raw materials for construction/manufacturing of railroad-related facilities, railroad cars, etc. or during the construction and manufacturing. However, these GHG emission are **not to take into account**.



## 5. Monorail/LRT

### (1) Outline of typical project

Introduction of **monorail (a light/medium weight transportation system)** or **LRT (Light Rail Transit)** to control green house gas (GHG) emission by promoting a **modal shift**.

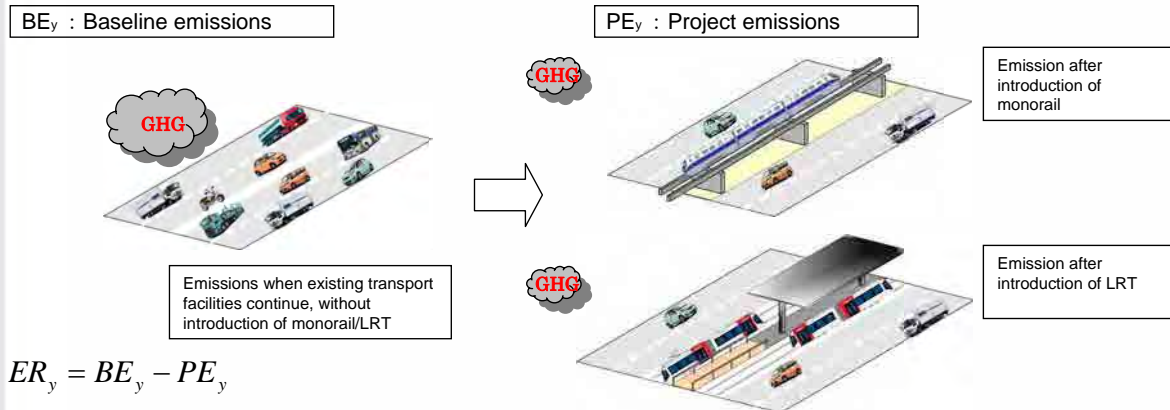
### (2) Applicability conditions

After project implementation, there will be a rail transit infrastructure linking cities and suburbs, and a system implementing effective transport of passengers. **Baseline** transportation facilities are **road traffic** such as buses, private vehicles, taxis, bikes, etc. Monorail/LRT will be **powered by electricity**.

## 5. Monorail/LRT

### (3) Estimation methodology

GHG emission reduction by the introduction of monorail/MRT are estimated by the **difference between GHG emission** through continuation of existing **transport facilities (buses, private vehicles, taxis, and bikes)** and GHG emission when there **has been a modal shift (project) to Monorail/LRT**.



ER<sub>y</sub>: GHG emission reduction by project implementation over year y (years) (t-CO<sub>2</sub>/y)

BE<sub>y</sub>: GHG emission by continuation of existing transport facilities over year y (years) (t-CO<sub>2</sub>/y)

PE<sub>y</sub>: GHG emission by a modal shift to Monorail/LRT (years) (t-CO<sub>2</sub>/y)

## 5. Monorail/LRT

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Assuming the same number of passengers in existing transportation facilities will be taken over by **Monorail/LRT** after project implementation, baseline emissions is calculated by multiplying the **number of passengers in each type of car** by **CO<sub>2</sub> emissions per passenger** prior to project implementation.

#### ② Estimation of project emissions

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of **Monorail/LRT** after project implementation, by **CO<sub>2</sub> emission factor of electricity consumed**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation will cover the **area of Monorail/LRT services**.

#### ② Leakage

When considering Life Cycle Assessments (LCA) of **Monorail/LRT**, leakage may include GHG emission from energy consumption when producing/transporting raw materials for railroad-related facilities, railroad cars, etc. or during the construction and manufacturing. However, these GHG emission are **not to take into account**.



## 6. BRT/Trunk Bus

### (1) Outline of typical project

Introduction of **BRT (a bus rapid transit system)** or **Trunk Bus** to control green house gas (GHG) emission by promoting a **modal shift**.

### (2) Applicability conditions

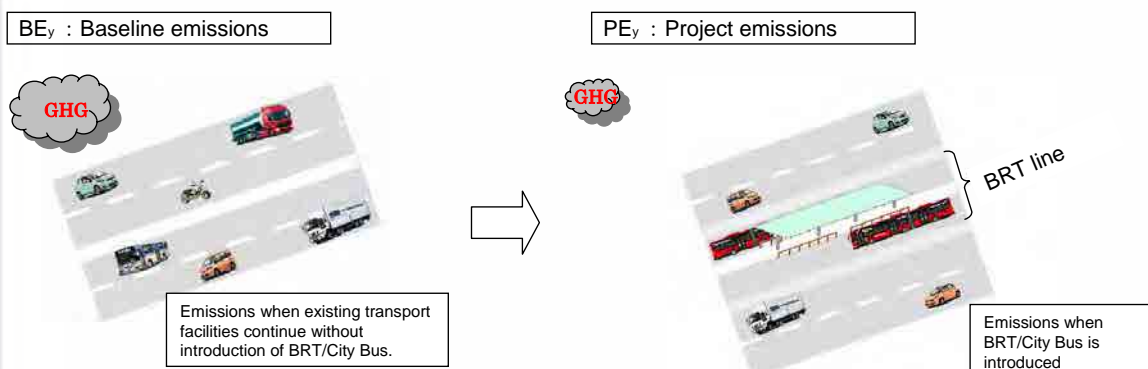
After project implementation, there will **bus lanes that are separated from existing transport facilities**, and a system implementing **effective transport of passengers**. **Baseline** transportation facilities are **road traffic** such as buses, private vehicles, taxis, bikes, etc. BRT/Trunk Bus will be **powered by internal-combustion engines (not electricity)**.



## 6. BRT/Trunk Bus

### (3) Estimation methodology

GHG emission reduction by the introduction of BRT/Trunk Bus are estimated by the **difference between GHG emission** through continuation of existing **transport facilities (buses, private vehicles, taxis, and bikes)** and GHG emission when there **has been a modal shift (project) to BRT/Trunk Bus**. Alternatively, this will be estimated by the **difference of GHG emission in railroad without electrification (baseline) and BRT/Trunk Bus (project)**.



$$ER_y = BE_y - PE_y$$

ER<sub>y</sub>: GHG emission reduction by project implementation over year y (years) (t-CO<sub>2</sub>/y)

BE<sub>y</sub>: GHG emission by continuation of existing transport facilities over year y (years) (t-CO<sub>2</sub>/y)

PE<sub>y</sub>: GHG emission by a modal shift to BRT/City Bus (years) (t-CO<sub>2</sub>/y)





## 6. BRT/Trunk Bus

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Assuming the same number of passengers in existing transportation facilities will be taken over by BRT/Trunk Bus after project implementation, baseline emissions is calculated by multiplying the **number of passengers in each type of car** by **CO<sub>2</sub> emissions per passenger** prior to project implementation.

#### ② Estimation of project emissions

Estimated by multiplying the amount of **annual total fuel consumption** (planned figure) of BRT/Trunk Bus) after project implementation, **by CO<sub>2</sub> emission factor of electricity consumed**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation will cover the **area of BRT/Trunk Bus services**.

#### ② Leakage

When considering Life Cycle Assessments (LCA) of BRT/Trunk Bus, leakage may include GHG emission from energy consumption when producing/transporting raw materials for railroad-related facilities, railroad cars, etc. or during the construction and manufacturing. However, these GHG emission are **not to take into account**.



### (3) Energy Conservation (Industry) Sector

7. Energy Efficiency Improvement

8. Cogeneration (Electricity and heat supply)

9. Fuel switching



# 7. Energy Efficiency Improvement

## (1) Outline of typical project

Energy efficiency through improvement of motors in industrial facilities, etc. Green house gas (GHG) emissions will be controlled by reduced fuel consumption.

## (2) Applicability conditions

For **newly built facilities**, implementation of the project in which **new industrial facilities use higher efficiency equipment than that of the existing facilities.**

For **existing facilities**, as a general rule, there must be **repairing or improving/updating of the equipment used in the facilities which consume the same type of fuel as was previously used.**

## (3) Estimation methodology

GHG emission reductions due to energy efficiency improvement in industrial facilities are estimated by taking the difference of emissions **after efficiency improvement** (project) from emissions when **efficiency of facilities is low** (baseline). Emissions are estimated by multiplying the amount of electricity consumed (for facilities using electricity) or the amount of fuel consumed (for facilities using fuel), by the respective CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)

BE<sub>y</sub> : GHG emissions over y (years) with low efficient facilities (t-CO<sub>2</sub>/y) (Baseline emissions)

PE<sub>y</sub> : GHG emissions over y (years) with efficiency improved facilities (t-CO<sub>2</sub>/y) (Project emissions)



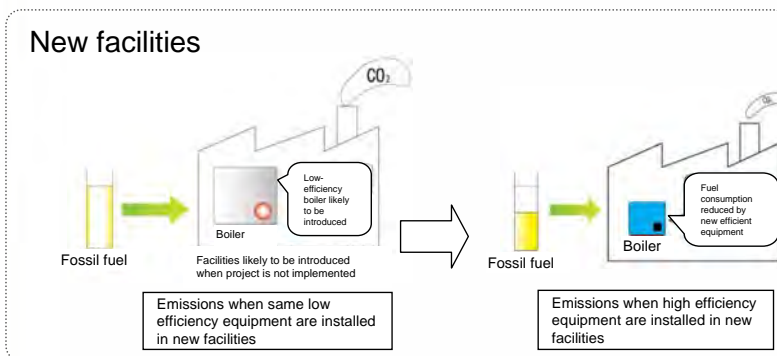
# 7. Energy Efficiency Improvement

## (3) Estimation methodology

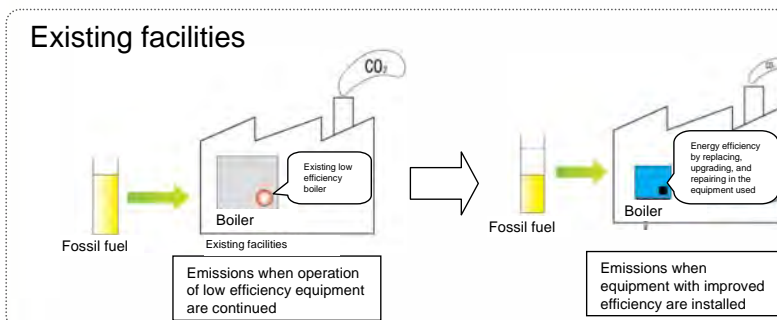
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

### New facilities



### Existing facilities





## 7. Energy Efficiency Improvement

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by **multiplying the amount of fuel/electricity used when equipment is not repaired/improved/updated**, by the respective **emission factor**.

For **newly built facilities** the **amount of fuel/electricity** shall be **based on the amount necessary for existing equipment/facilities to achieve the same production scale** (output, etc.) as new facilities.

#### ② Estimation of project emissions

Estimated by multiplying the amount of electricity and fuel used by facilities after project implementation in which their equipment has been repaired/improved/updated, by the respective emission factor.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

#### ② Leakage

Possible leakage in the energy efficiency improvement of industrial facilities may include CO<sub>2</sub> emissions from equipment manufacturing and equipment transportation/disposal, etc. However, these CO<sub>2</sub> emissions will **not be taken into account**.

57  
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## 8. Cogeneration (Electricity and heat supply)

### (1) Outline of typical project

**Collection and utilization of waste energy (waste heat, waste gas and waste pressure)** generated in **industrial facilities such as steel plants and cement factories, etc.** Green house gas (GHG) emissions will be directly controlled by reduced consumption of electricity and fuel.

### (2) Applicability conditions

Implementation of the project that aims to reduce GHG emissions through **introduction of new equipment or repair/improvement of existing equipment to collect and utilize waste energy** in the factories, etc.

The project must **use the waste energy to generate electricity and/or heat**.

58  
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## 8. Cogeneration (Electricity and heat supply)

### (3) Estimation methodology

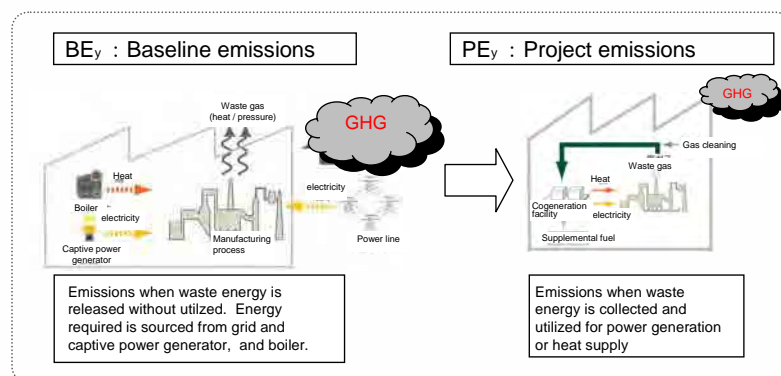
GHG reductions due to collection/utilization of waste energy generated in industrial facilities such as factories, etc. are estimated by taking the difference of **power and heat obtained when project is not implemented** (baseline) from **emissions after project implementation** (project). Emissions will be estimated in terms of the amount of power generation and heat utilized by collection/utilization of waste energy.

$$ER_y = BE_y - PE_y$$

$ER_y$  : GHG emission reductions by project implementation over y (years)

$BE_y$  : GHG emissions over y (years) without collection and utilization of waste energy (t-CO<sub>2</sub>/y) (Baseline emissions)

$PE_y$  : GHG emissions over y (years) with collection and utilization of waste energy (t-CO<sub>2</sub>/y) (Project emissions)



59  
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## 8. Cogeneration (Electricity and heat supply)

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by electricity, etc. consumed to gain electricity and heat after project implementation. Baseline emissions are estimated by multiplying the **power generation (MWh/y)** and **heat quantity (TJ/y)** from **collection and utilization of waste energy after project implementation**, by the respective **CO<sub>2</sub> emission factors**. The electricity emission factor for grid power and captive power generator are determined separately.

#### ② Estimation of project emissions

Estimated by multiplying the **amount of electricity and supplemental fuel used by facilities after project implementation**, by the respective **CO<sub>2</sub> emission factor**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

#### ② Leakage

Possible leakage of GHG emission reductions in the collection/use of waste energy in industrial facilities may include CO<sub>2</sub> emissions from manufacturing and transportation, etc. for building/updating facilities for collection/utilization of waste energy. However, these CO<sub>2</sub> emissions will **not be taken into account**.

60  
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## 9. Fuel switching

### (1) Outline of typical project

Conversion of the fuel used by newly built and existing industrial facilities from fuel with larger CO<sub>2</sub> emission factor (heavy oil, etc.) to fuel with smaller emission potentials (natural gas, etc.). As a result, green house gas (GHG) emissions will be controlled.

### (2) Applicability conditions

The implementation of the project must convert to fuel that has a smaller CO<sub>2</sub> emission factor than traditional fuel for both in newly built facilities and existing facilities.

### (3) Estimation methodology

GHG emission reductions due to fuel switching in industrial facilities are estimated by taking the difference of emissions when high CO<sub>2</sub> emission factor fuel is used (baseline) from emissions after fuel switching (project). Emissions will be estimated by multiplying the amount of fuel required to achieve the same amount of power generation after project implementation, by the CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without fuel switching (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with fuel switching (t-CO<sub>2</sub>/y) (Project emissions)



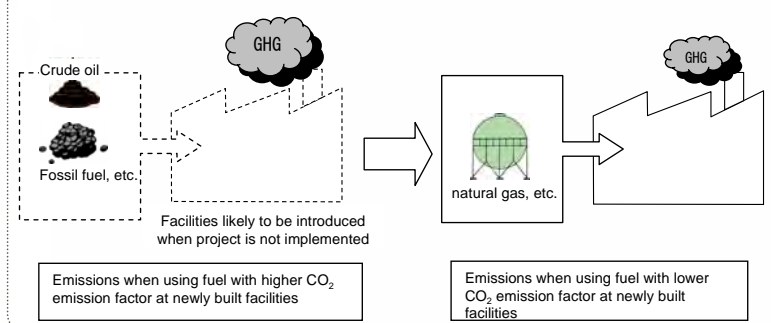
## 9. Fuel switching

### (3) Estimation methodology

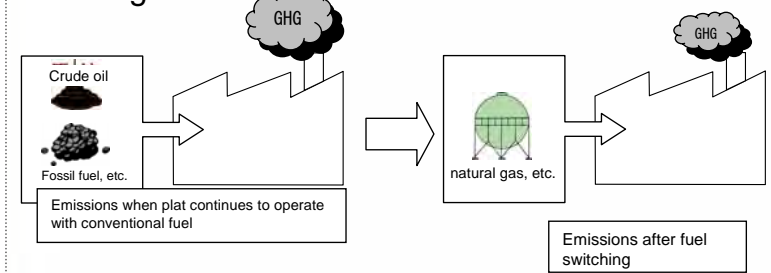
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

#### New facilities



#### Existing facilities







## 9. Fuel switching

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by **multiplying the amount of fuel used when fuel switching is not carried out**, by the respective emission factor.

For **newly built facilities**, estimations take the **amount of fuel required to achieve the same scale of production (output, etc.) after project implementation by the same fuel as was previously used**.

#### ② Estimation of project emissions

Estimated by multiplying the **amount of fuel used by facilities after project implementation in which improvements have been made by fuel switching**, by the respective **emission factor**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant industrial facilities (factories, etc.)** inside the project site.

#### ② Leakage

Possible leakage in fuel switching in industrial facilities may include CO<sub>2</sub> emissions from product manufacturing and equipment transportation, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.

**CH<sub>4</sub> leakage emissions for fuel production** after project implementation (including fuel transport/delivery of natural gas) will be **estimated** by referring to Table C-5 and C-6 in Annex. If these reach approximately 10-20% of project emissions it will be necessary to deduct from GHG reductions.

63  
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### (4) Energy Sector

10. Energy Plant Construction with Fuel Switching
11. Thermal Power with Electricity and Heat Supply
12. Thermal Power with Fuel Switching
13. Thermal Power with Higher Efficiency
14. Power Transmission with Improved Efficiency
15. Power Distribution with Improved Efficiency
16. Rural electrification

64  
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# 10. Energy Plant Construction with Fuel Switching

## (1) Outline of typical project

Conversion of the fuel used by newly built and existing concentrated heat supply facilities from fuel with larger CO<sub>2</sub> emission factor (heavy oil, etc.) to fuel with smaller emission potentials (natural gas, etc.). As a result, green house gas (GHG) emissions will be controlled.

## (2) Applicability Conditions

The implementation of the project must convert to fuel that has a smaller CO<sub>2</sub> emission factor than traditional fuel for both in newly built facilities and existing facilities.

## (3) Estimation methodology

GHG emission reductions due to fuel switching in industrial facilities are estimated by taking the difference of emissions when high CO<sub>2</sub> emission factor fuel is used (baseline) from emissions after fuel switching (project). Emissions will be estimated by multiplying the amount of fuel required to achieve the same amount of power generation after project implementation, by the CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without fuel switching (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with fuel switching (t-CO<sub>2</sub>/y) (Project emissions)



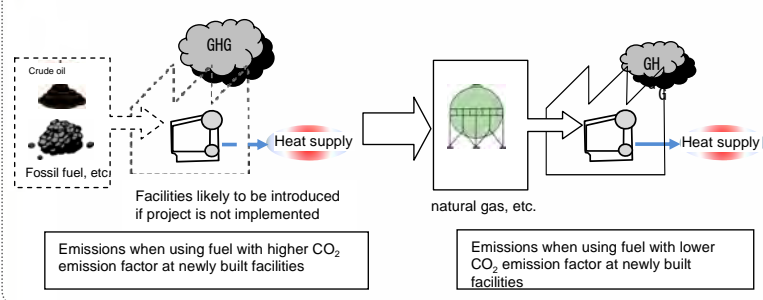
# 10. Energy Plant Construction with Fuel Switching

## (3) Estimation methodology

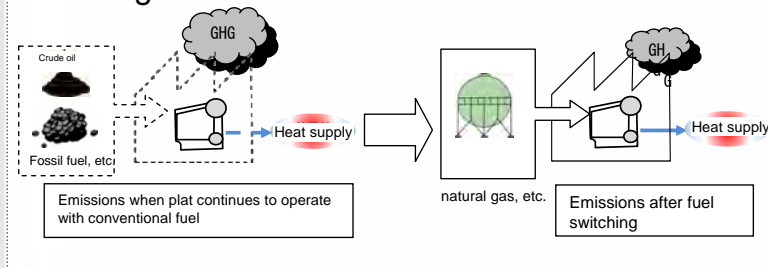
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

### New facilities



### Existing facilities





## 10. Energy Plant Construction with Fuel Switching

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by **multiplying the amount of fuel used when fuel switching is not carried out**, by the respective emission factor.

For **newly built facilities**, estimations take the **amount of fuel required to achieve the same scale of production (output, etc.) after project implementation by the same fuel as was previously used**.

#### ② Estimation of project emissions

Estimated by multiplying the **amount of fuel used by facilities after project implementation in which improvements have been made by fuel switching**, by the respective emission factor.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant industrial facilities (factories, etc.)** inside the project site.

#### ② Leakage

Possible leakage in fuel switching in industrial facilities may include CO<sub>2</sub> emissions from product manufacturing and equipment transportation, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.

**CH<sub>4</sub> leakage emissions** from **fuel production** (including fuel transport/delivery of natural gas) after project implementation will be **estimated** by referring to Table C-5 and C-6 in Annex. If these reach approximately 10-20% of project emissions it will be necessary to deduct from GHG reductions.

67  
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## 11. Thermal Power with Electricity and Heat Supply

### (1) Outline of typical project

**Collection and utilization of waste energy (waste heat, waste gas)** generated in **thermal power plants** (newly built combined cycle power plant, etc.). Green house gas (GHG) emissions will be directly reduced by less consumption of electricity and fuel.

### (2) Applicability conditions

Implementation of the project that aims to reduce GHG emissions through **introduction of new equipment or repairing/improving of existing equipment to collect and utilize waste energy** in thermal power plants.

The project must **use the waste energy to generate electricity and/or heat**.

68  
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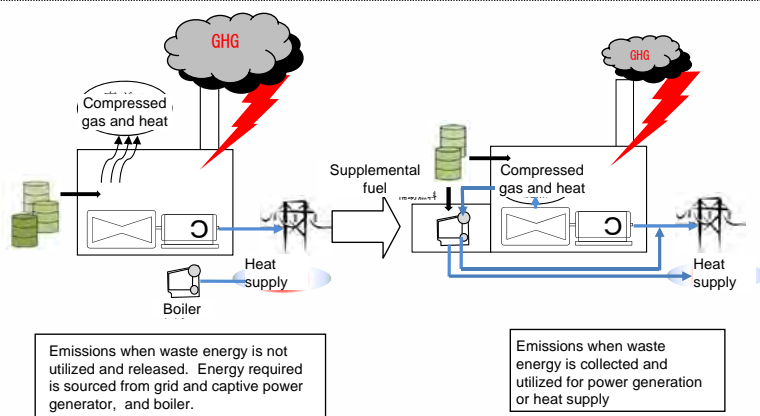
# 11. Thermal Power with Electricity and Heat Supply

## (3) Estimation methodology

GHG emission reductions due to collection/utilization of waste energy generated in thermal power plants are estimated by taking the difference of **power and heat obtained when project is not implemented** (baseline) from **emissions after project implementation** (project). Emissions will be estimated in terms of the amount of power generation and heat utilized by collection/utilization of waste energy.

$$ER_y = BE_y - PE_y$$

$ER_y$  : GHG emission reductions by project implementation over y (years)  
 $BE_y$  : GHG emissions over y (years) without collection and utilization of waste energy (t-CO<sub>2</sub>/y) (baseline emissions)  
 $PE_y$  : GHG emissions over y (years) with collection and utilization of waste energy (t-CO<sub>2</sub>/y) (project emissions)



# 11. Thermal Power with Electricity and Heat Supply

## (3) Estimation methodology

### ① Estimation of baseline emissions

Estimated by fuel, etc. consumed to gain electricity and heat after project implementation. Baseline emissions are estimated by multiplying **the power generation (MWh/y) and heat quantity (TJ/y) from collection and utilization of waste energy after project implementation**, by the respective **CO<sub>2</sub> emission factors**.

### ② Estimation of project emissions

Estimated by multiplying the **amount of electricity and supplemental fuel used by facilities after project implementation**, by the respective **CO<sub>2</sub> emission factor**.

## (4) Other

### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

### ② Leakage

Possible leakage of GHG emission reductions in the collection/use of waste energy in industrial facilities may include CO<sub>2</sub> emissions from manufacturing and transportation, etc. for building/updating facilities for collection/utilization of waste energy. However, these CO<sub>2</sub> emissions will **not be taken into account**.



## 12. Thermal Power with Fuel Switching

### (1) Outline of typical project

Conversion of the fuel used by newly built and existing thermal power plants from fuel with larger CO<sub>2</sub> emission factor (heavy oil, etc.) to fuel with smaller emission potentials (natural gas, etc.) . As a result, green house gas (GHG) emission will be controlled.

### (2) Applicability Conditions

The implementation of the project must convert to fuel that has a smaller CO<sub>2</sub> emission factor than traditional fuel for both in newly built facilities and existing facilities.

### (3) Estimation methodology

GHG emission reductions due to fuel switching in thermal power plants are estimated by taking the difference of emissions when high CO<sub>2</sub> emission factor fuel is used (baseline) from emissions after fuel switching (project). Emissions will be estimated by multiplying the amount of fuel required to achieve the same amount of power generation after project implementation, by the CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without fuel switching (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with fuel switching (t-CO<sub>2</sub>/y) (Project emissions)



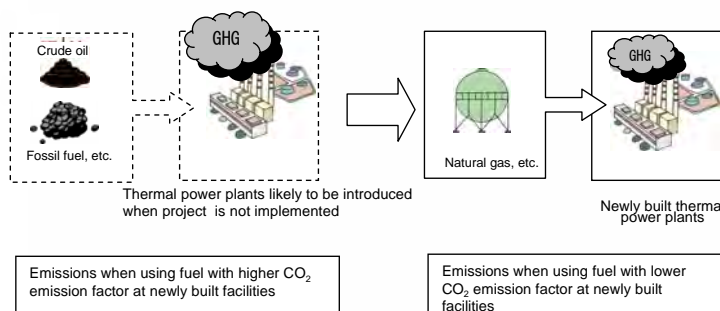
## 12. Thermal Power with Fuel Switching

### (3) Estimation methodology

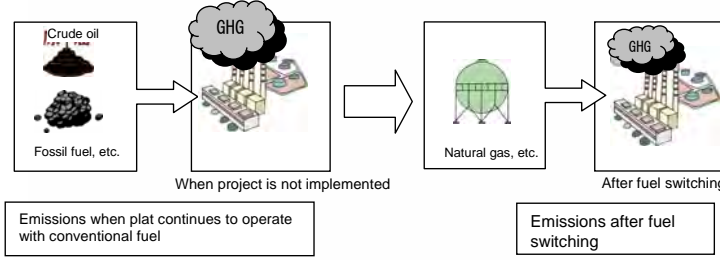
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

#### New facilities



#### Existing facilities







## 12. Thermal Power with Fuel Switching

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by **multiplying the amount of fuel used when fuel switching is not carried out**, by the respective emission factor.

For **newly built power plants**, estimations take the **amount of fuel required to achieve the same scale of production (output, etc.) after project implementation by the same fuel as was previously used**.

#### ② Estimation of project emissions

Estimated by multiplying the **amount of fuel used by power plants after project implementation in which improvements have been made by fuel switching**, by the respective emission factor.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power plants** inside the project site.

#### ② Leakage

Possible leakage in fuel switching in thermal power plants may include CO<sub>2</sub> emissions from product manufacturing and equipment transportation, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.

**CH<sub>4</sub> leakage emissions for fuel production** after project implementation (including fuel transport/delivery of natural gas) will be **estimated** by referring to Table C-5 and C-6 in Annex. If these reach approximately 10-20% of project emissions it will be necessary to deduct from GHG reductions.

73  
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## 13. Thermal Power with Higher Efficiency

### (1) Outline of typical project

**Introduction of newly built thermal power plants or upgrading of existing thermal power plants** (conversion to combined cycle power generation, upgrading/improvement to high efficiency thermal power plants, etc.). Green house gas (GHG) emissions will be controlled by reduced fuel consumption of thermal power plants.

### (2) Applicability conditions

For newly built facilities, implementation of the project will introduce new thermal power generators using **technology that has higher efficiency than the power generation technology in existing plants**.

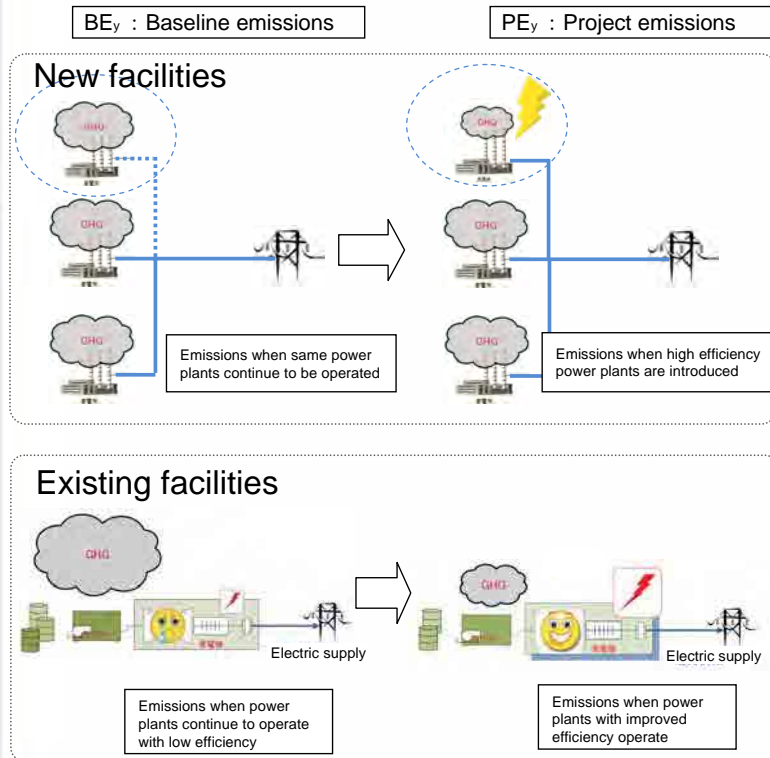
For **existing facilities**, as a general rule, the **equipment of thermal plants using the same fuel will be updated or repaired/improved**. Both newly built facilities and existing facilities will i) **be thermal power plants connected to power grids**, and ii) **will not be cogeneration facilities**.

74  
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# 13. Thermal Power with Higher Efficiency

## (3) Estimation methodology



# 13. Thermal Power with Higher Efficiency

## (3) Estimation methodology

GHG emission reductions due to higher efficiency thermal power generation is estimated by taking the difference of emissions when **power generation efficiency is low** (baseline) from emissions **after efficiency improvement** (project).

Emissions will be estimated by multiplying the power generation by the emission factor. The emission factor before and after project implementation will be taken from the power generation efficiency before and after project implementation, and this will be compared with the emissions generated when obtaining the same amount of power generation (after project implementation). For existing facilities, baseline emissions will be estimated using the actual emission factor values from power plants before improvement.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) with low efficient power generators (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with efficiency improvement of power generator (t-CO<sub>2</sub>/y) (Project emissions)

### ① Estimation of baseline emissions

Emissions produced to obtain the amount of power generation after project implementation are estimated by using **the CO<sub>2</sub> emission factor** from **power generation efficiency before improvement** when power generators are not be repaired, improved or updated.

### ② Estimation of project emissions

Emissions produced in power generation after project implementation are estimated by taking **the CO<sub>2</sub> emission factor** from **power generation efficiency after improvement** when power generators have been repaired, improved or updated.



## 13. Thermal Power with Higher Efficiency

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

#### ② Leakage

Possible leakage in efficiency improvement of thermal power plants may include CO<sub>2</sub> emissions from product manufacturing and equipment transportation/disposal, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.



## 14. Power Transmission with Improved Efficiency

### (1) Outline of typical project

**Reduction of power transmission loss and maintenance of high voltage substations**, etc. to control GHG emissions from power transmission loss at new and existing transmission lines/substations.

### (2) Applicability conditions

**Reduction of fuel consumption and power transmission loss** by updating power lines for less electricity loss, and repairing/improving high voltage substations.

### (3) Estimation methodology

GHG emission reductions due to efficiency improvement of transmission lines/substations will be estimated by taking the difference of emissions when there is a high amount of electricity loss from electric supply (baseline) from emissions after efficiency improvement (project).

Emissions will be estimated by multiplying the amount of electricity loss from electric supply, by the emission factor. Estimation will be made by **multiplying the respective amounts of electricity loss before and after project implementation, by the CO<sub>2</sub> emission factor**.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)

BE<sub>y</sub> : GHG emissions over y (years) without efficiency improvement of transmission line/substations (t-CO<sub>2</sub>/y)  
(Baseline emissions)

PE<sub>y</sub> : GHG emissions over y (years) with efficiency improvement of transmission lines/substations (t-CO<sub>2</sub>/y)  
(Project emissions)

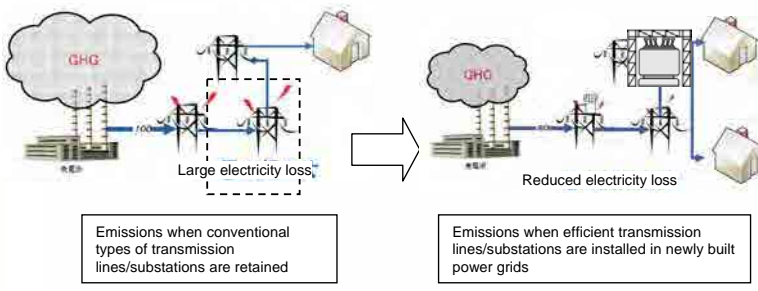
# 14. Power Transmission with Improved Efficiency

## (3) Estimation methodology

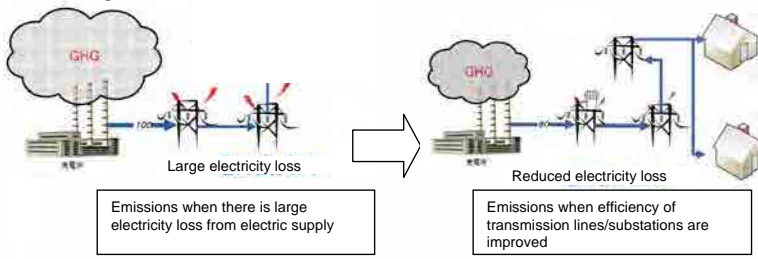
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

### New facilities



### Existing facilities



# 14. Power Transmission with Improved Efficiency

## (3) Estimation methodology

### ① Estimation of baseline emissions

Estimated by taking the **amount of electricity loss when transmission lines/substations are not improved** and multiplying the electricity loss when supplying the same electric energy after project implementation, by the respective CO<sub>2</sub> emission factor.

### ② Estimation of project emissions

Estimated by multiplying the **electricity loss in transmission lines/substations after project implementation in which efficiency has been improved**, by the respective CO<sub>2</sub> emission factor.

## (4) Other

### ① Project boundary

The scope of GHG estimation covers the **relevant transmission networks** inside the project site.

### ② Leakage

Possible leakage in efficiency improvement transmission networks may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.



# 15. Power Distribution with Improved Efficiency

## (1) Outline of typical project

Efficiency improvement of power distribution equipment and reduction of electricity distribution loss, etc. to control GHG emissions from power distribution loss at new and existing power distribution equipment.

## (2) Applicability Conditions

Reduction of fuel consumption and power distribution in comparison to conventional power distribution equipment by updating to service power lines and reduce electricity loss, and servicing/repairing/improving power distribution facilities.

## (3) Estimation methodology

GHG emission reductions due to efficiency improvement of power distribution equipment will be estimated by taking the difference of emissions when there is a high amount of electricity loss from power distribution baseline) and emissions after efficiency improvement (project). Emissions will be estimated by multiplying the amount of electricity loss from power distribution by the emission factor. An estimation will be made by multiplying the respective amounts of electricity loss before and after project implementation, by the CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without efficiency improvement of power distribution facilities (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with efficiency improvement of distribution facilities (t-CO<sub>2</sub>/y) (Project emissions)



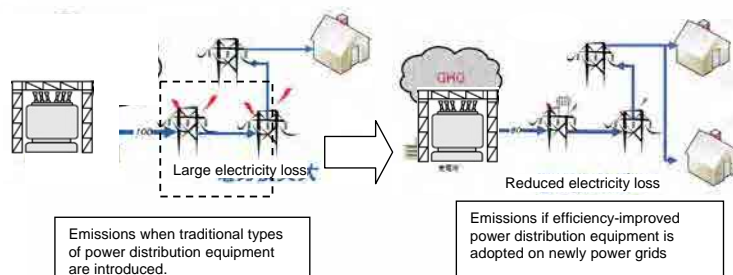
# 15. Power Distribution with Improved Efficiency

## (3) Estimation methodology

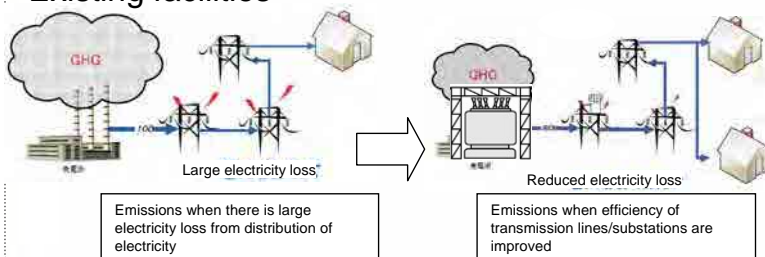
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

### New facilities



### Existing facilities







## 15. Power Distribution with Improved Efficiency

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Estimated by taking the **amount of electricity loss when power distribution facilities are not improved** and multiplying the electricity loss when supplying the same electric energy after project implementation, by the respective CO<sub>2</sub> emission factor.

#### ② Estimation of project emissions

Estimated by multiplying the **electricity loss in power distribution facilities after project implementation in which efficiency has been improved**, by the respective CO<sub>2</sub> emission factor.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power distribution networks** inside the project site.

#### ② Leakage

Possible leakage in efficiency improvement distribution networks may include CO<sub>2</sub> emissions from product manufacture and transportation of materials, etc. when updating equipment. However, these CO<sub>2</sub> emissions will **not be taken into account**.

83  
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## 16. Rural electrification

### (1) Outline of typical project

**Production of renewable energy that** by implementing a project that applies renewable energy in **areas that are not connected to electricity grids and which use diesel power generation/kerosene for lighting**. GHG emissions will be controlled by renewable energy which **does not produce GHG during power generation**.

### (2) Applicability Conditions

**Electrification of the regions not connected to electricity grids**. The project **uses renewable energy for electric supply** in standalone form (not connected to the grids or mini-grid).

### (3) Estimation methodology

GHG reductions due to rural electrification using renewable energy will be estimated by taking the difference of GHG emissions of the **traditional energy amount (baseline) to be replaced with renewable energy** and the results **after renewable energy connection** (project).

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)

BE<sub>y</sub> : GHG emissions over y (years) by continuation of power supply such as by diesel (t-CO<sub>2</sub>/y) (Baseline emissions)

PE<sub>y</sub> : GHG emissions over y (years) by rural electrification with renewable energy (t-CO<sub>2</sub>/y) (Project emissions)

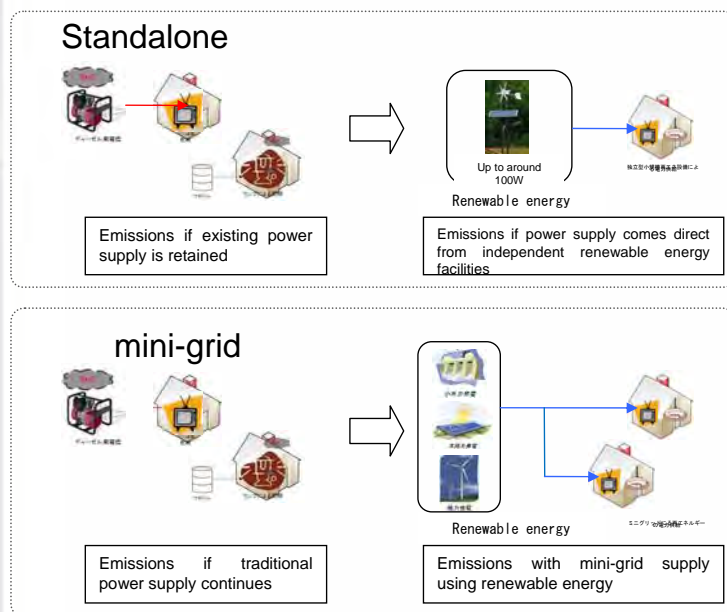
84  
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# 16. Rural electrification

## (3) Estimation methodology

BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions



# 16. Rural electrification

## (3) Estimation methodology

### ① Estimation of baseline emissions

If renewable energy facilities are not built, existing power distribution will continue. **GHG emissions are estimated from the fuel control amount**, since traditional fuel consumption will be controlled by switching to renewable energy. In non-electrified regions, the control fuels will be diesel oil and kerosene if, as assumed, power distribution is not carried out and diesel power generation and kerosene lighting are used.

### ② Estimation of project emissions

**GHG emissions** in power generation by renewable power after project implementation are considered **ZERO**.

## (4) Other

### ① Project boundary

The scope of GHG estimation covers **supply areas** and the **relevant power generation facilities** inside the project site.

### ② Leakage

Possible leakage in renewable energy may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction of renewable energy facilities. However, these CO<sub>2</sub> emissions will **not be taken into account**.



## (5) Renewable Energy Sector

- 17. Hydro power
- 18. Wind power
- 19. Solar power/Solar heat
  - Solar power
  - Solar heat
- 20. Geothermal power
- 21. Biomass

87  
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## 17. Hydro power

### (1) Outline of typical project

Contribute directly to GHG emissions reduction through **building hydro power generation facilities** by utilizing natural hydro resources to produce renewable energy that does not produce green house gas (GHG).

### (2) Applicability conditions

The project will cover **newly built or rehabilitated hydro power generation facilities**. Power generated can be supplied by **connecting to existing power grids or can be supplied independently without connecting to power grids**.

### (3) Estimation methodology

GHG reductions due to hydro power generation will be estimated by taking the difference of GHG emissions of the **energy generation by conventional power plant to be replaced by hydro power** (baseline) and the results **after operation of hydro power plants** (project). Hydro power generation facilities may be connected to power grids, standalone, or mini-grid.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) by conventional power plant (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) after operation of hydro power plants (t-CO<sub>2</sub>/y) (Project emissions)

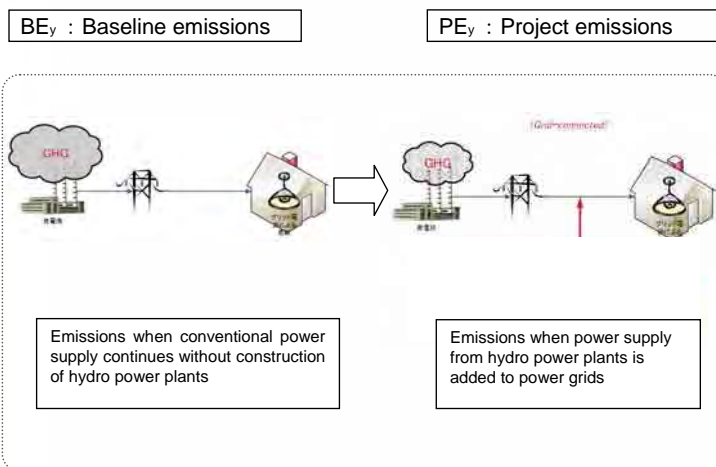
88  
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# 17. Hydro power

## (3) Estimation methodology

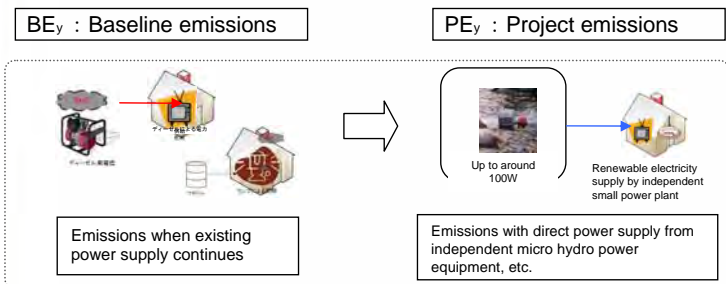
### Grid connected (newly built facilities)



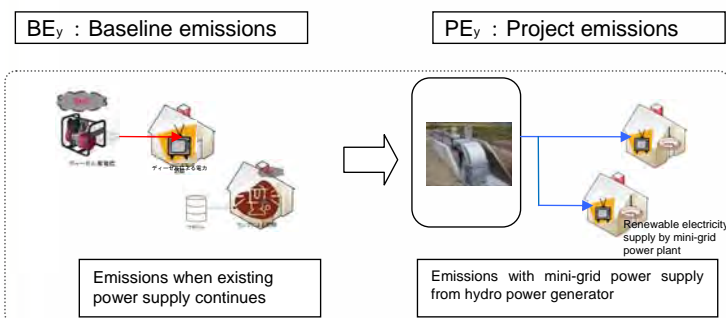
# 17. Hydro power

## (3) Estimation methodology

### Standalone



### mini-grid





## 17. Hydro power

### (3) Estimation methodology

#### ① Estimation of baseline emissions

##### Grid connected

If hydro power generation facilities are not built, conventional power supply will continue. **GHG emissions are estimated from fuel amount controlled**, since power supply from existing conventional facilities will be controlled by switching to hydro power generation.

Also, for existing hydro power generation facilities that have become less efficient due to aging, etc. power generation efficiency will increase through rehabilitation. **GHG emissions will be estimated from the fuel control amount**, since the power supply from existing conventional facilities will be controlled by improvement of hydro power plant rehabilitate.

##### Standalone/mini-grid

Standalone/mini-grid covers non-electrified regions. If hydro power generation facilities are not built, conventional power supply will continue. **GHG emissions are estimated from the fuel amount controlled**, since the fuel consumption of existing conventional power facilities will be controlled by switching to renewable energy through hydro power generation. In non-electrified regions, the fuels controlled will be diesel oil and kerosene which would have been used by diesel power generation and kerosene lighting.



## 17. Hydro power

### (3) Estimation methodology

#### ② Estimation of project emissions

**GHG emissions** in power generation by hydro power generation after project implementation are considered **ZERO**.

For **hydro power generation facilities with reservoirs**, methane may be emitted from the reservoirs. This will be accounted as baseline emissions, however will be negligible if comprising less than 1% of the baseline emissions.

#### (4) Other

##### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

##### ② Leakage

Possible leakage in hydro power plants may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction of hydro power generation facilities. However, these CO<sub>2</sub> emissions will **not be taken into account**.

Consumption of fuels (extraction, processing, transportation, etc.) are also not to be taken into account.





# 18. Wind power

## (1) Outline of typical project

Contribute directly to GHG emissions reduction through **building wind power generation facilities** by utilizing natural wind resources to produce renewable energy that does not produce green house gas (GHG).

## (2) Applicability conditions

The project will cover **newly built or rehabilitated wind power generation facilities**. Power generated can be supplied by **connecting to existing power grids** or can be supplied **independently without connecting to power grids**.

## (3) Estimation methodology

GHG reductions due to wind power generation will be estimated by taking the difference of GHG emissions of the **energy generation by conventional power plant to be replaced by wind power** (baseline) and the results **after operation of wind power plants** (project). Wind power generation facilities may be connected to power grids or standalone.

$$ER_y = BE_y - PE_y$$

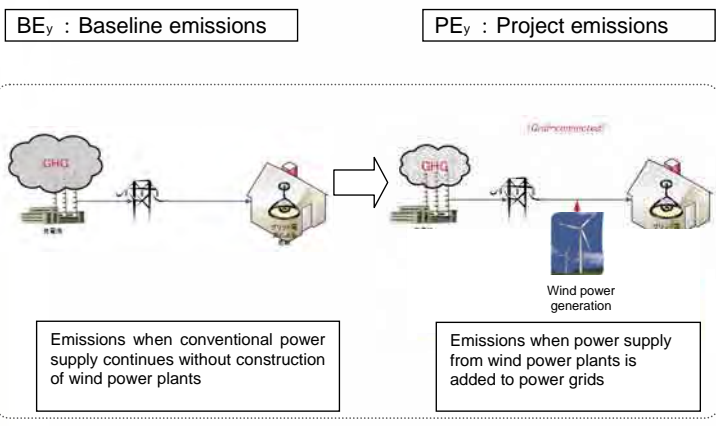
ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) by conventional power plant (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) after operation of wind power plants (t-CO<sub>2</sub>/y) (Project emissions)



# 18. Wind power

## (3) Estimation methodology

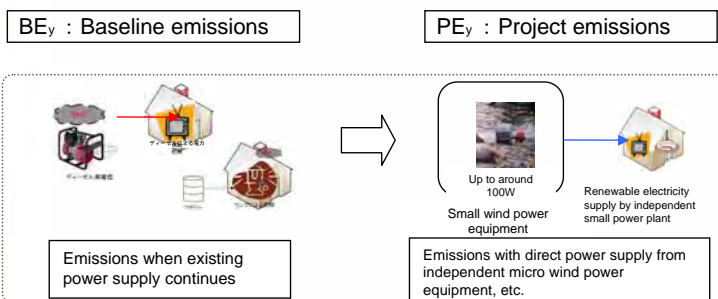
Grid connected (newly built facilities)



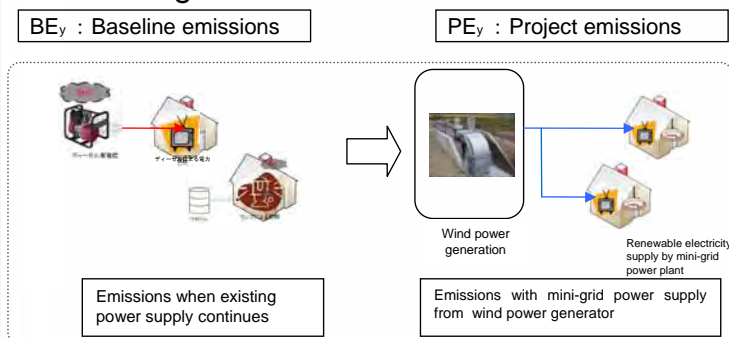
# 18. Wind power

## (3) Estimation methodology

### Standalone



### Mini-grid



# 18. Wind power

## (3) Estimation methodology

### ① Estimation of baseline emissions

If wind power generation facilities are not built, conventional power supply will continue. **GHG emissions are estimated from fuel amount controlled**, since power supply from existing conventional facilities will be controlled by switching to wind power generation.

Also, for existing wind power generation facilities that have become less efficient due to aging, etc. power generation efficiency will increase through rehabilitation. **GHG emissions will be estimated from the fuel control amount**, since the power supply from existing conventional facilities will be controlled by improvement of wind power plant rehabilitate.

### ② Estimation of project emissions

**GHG emissions** in power generation by wind power generation after project implementation are considered **ZERO**.

## (4) Other

### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

### ② Leakage

Possible leakage in wind power plants may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction of wind power generation facilities. However, these CO<sub>2</sub> emissions will **not be taken into account**.

Consumption of fuels (extraction, processing, transportation, etc.) are also not to be taken into account.



# 19-1. Solar power

## (1) Outline of typical project

Contribute directly to GHG emissions reduction through **building solar power generation facilities** by utilizing natural solar resources to produce renewable energy that does not produce green house gas (GHG).

## (2) Applicability conditions

The project will cover **newly built or rehabilitated solar power generation facilities**.  
**Power generated can be supplied by connecting to existing power grids or can be supplied independently without connecting to power grids.**

## (3) Estimation methodology

GHG reductions due to solar power generation will be estimated by taking the difference of GHG emissions of the **energy generation by conventional power plant to be replaced by solar power** (baseline) and the results **after operation of solar power plants** (project). Solar power generation facilities may be connected to power grids or standalone.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) by conventional power plant (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) after operation of solar power plants (t-CO<sub>2</sub>/y) (Project emissions)



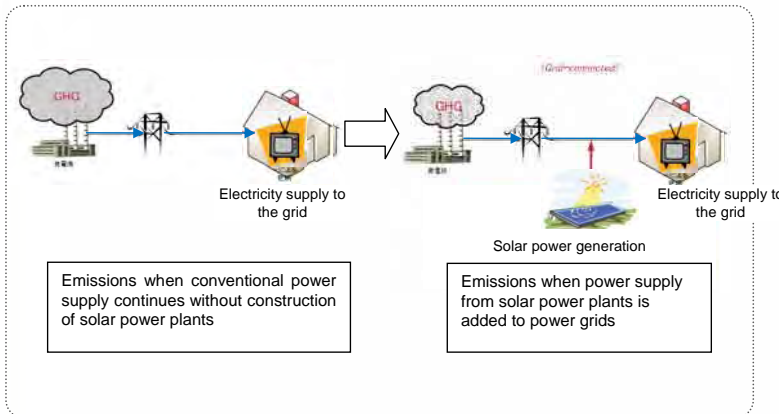
# 19-1. Solar power

## (3) Estimation methodology

### Grid connected (newly built facilities)

BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

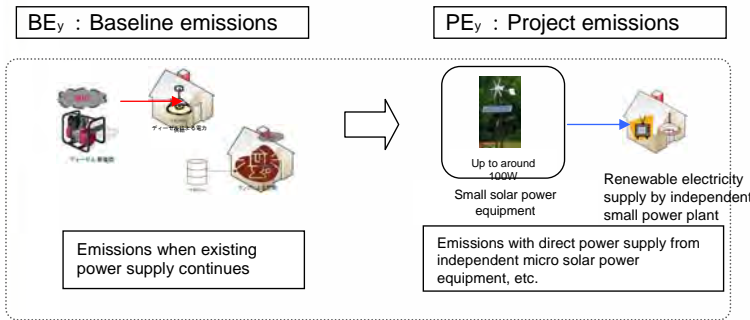




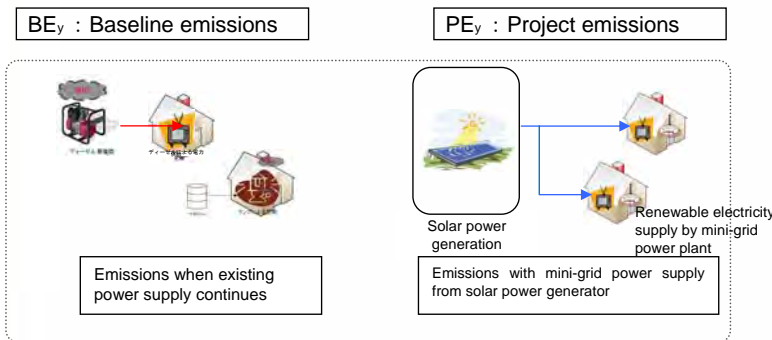
# 19-1. Solar power

## (3) Estimation methodology

### Standalone



### Mini-grid



# 19-1. Solar power

## (3) Estimation methodology

### ① Estimation of baseline emissions

If solar power generation facilities are not built, conventional power supply will continue. **GHG emissions are estimated from fuel amount controlled**, since power supply from existing conventional facilities will be controlled by switching to solar power generation.

Also, for existing solar power generation facilities that have become less efficient due to aging, etc. power generation efficiency will increase through rehabilitation. **GHG emissions will be estimated from the fuel control amount**, since the power supply from existing conventional facilities will be controlled by improvement of solar power plant rehabilitate.

### ② Estimation of project emissions

**GHG emissions** in power generation by solar power generation after project implementation are considered **ZERO**.

## (4) Other

### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

### ② Leakage

Possible leakage in solar power plants may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction of solar power generation facilities.

However, these CO<sub>2</sub> emissions will **not be taken into account**.

Consumption of fuels (extraction, processing, transportation, etc.) are also not to be taken into account.



## 19-2. Solar heat

### (1) Outline of typical project

Contribute directly to GHG emissions reduction through **building solar heat utilization facilities (Concentrating solar power generation, solar water heater, etc.)** by utilizing natural solar heat resources to produce renewable energy that does not produce green house gas (GHG).

### (2) Applicability conditions

The project will cover **generation of solar heat power or supply of hot water**.  
 Power generated can be supplied by **connecting to existing power grids**.  
**Hot water supply can be done** by **standalone solar water heater**.

### (3) Estimation methodology

GHG reductions due to solar heat utilization will be estimated by taking the difference of GHG emissions of the **energy generation by conventional power plant to be replaced by solar heat utilization** (baseline) and the results **after operation of solar heat utilization facilities** (project).

$$ER_y = BE_y - PE_y$$

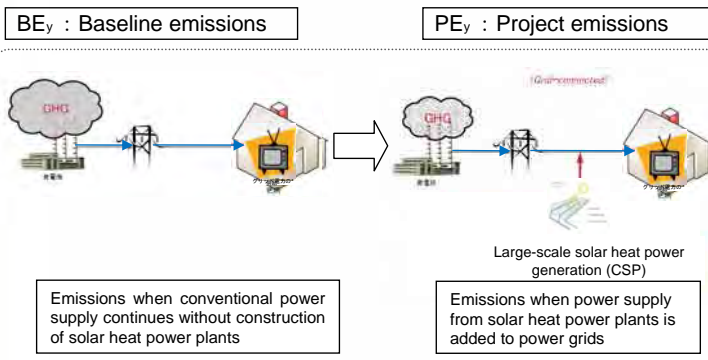
$ER_y$  : GHG emission reductions by project implementation over y (years)  
 $BE_y$  : GHG emissions over y (years) by conventional power plant (t-CO<sub>2</sub>/y) (Baseline emissions)  
 $PE_y$  : GHG emissions over y (years) after operation of solar heat utilization facilities (t-CO<sub>2</sub>/y) (Project emissions)



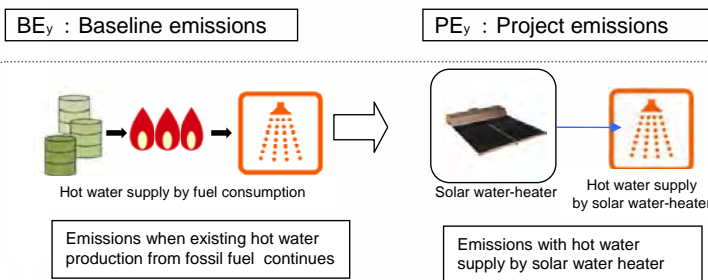
## 19-2. Solar heat

### (3) Estimation methodology

#### Grid connected (newly built facilities)



#### Standalone







## 19-2. Solar heat

### (3) Estimation methodology

#### ① Estimation of baseline emissions

##### Grid connected

If solar heat power generation facilities are not built, conventional power supply will continue. **GHG emissions are estimated from fuel amount controlled**, since power supply from existing conventional facilities will be controlled by switching to solar heat power generation.

##### Standalone (hot water supply)

If standalone solar water heater, etc. are not introduced, hot water supply by conventional electricity from grid will continue. **GHG emissions are estimated from the electricity amount controlled**, since the electricity consumption of in existing hot water supply facilities will be controlled by switching to hot water produced by standalone solar water heater.

#### ② Estimation of project emissions

**GHG emissions** in power generation by solar heat power generation and solar water heater after project implementation are considered **ZERO**.



## 19-2. Solar heat

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities and solar water heaters** inside the project site.

#### ② Leakage

Possible leakage in solar heat power generation and solar water heaters may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction/installation of solar heat power generation facilities and solar water heaters. However, these CO<sub>2</sub> emissions will **not be taken into account**.

Consumption of fuels (extraction, processing, transportation, etc.) are also not to be taken into account.



## 20. Geothermal power

### (1) Outline of typical project

Contribute directly to GHG emissions reduction through **building geothermal power generation facilities** by utilizing natural geothermal resources to produce renewable energy that does not produce green house gas (GHG).

### (2) Applicability conditions

The project will cover **newly built or rehabilitated geothermal power generation facilities**.  
Generated power can be supplied by **connecting to existing power grids**.

### (3) Estimation methodology

GHG reductions due to wind power generation will be estimated by taking the difference of GHG emissions of the **energy generation by conventional power plant to be replaced by geothermal power** (baseline) and the results **after operation of geothermal power plants** (project).

$$ER_y = BE_y - PE_y$$

$ER_y$  : GHG emission reductions by project implementation over y (years)  
 $BE_y$  : GHG emissions over y (years) by conventional power plant (t-CO<sub>2</sub>/y) (Baseline emissions)  
 $PE_y$  : GHG emissions over y (years) after operation of geothermal power plants (t-CO<sub>2</sub>/y) (Project emissions)



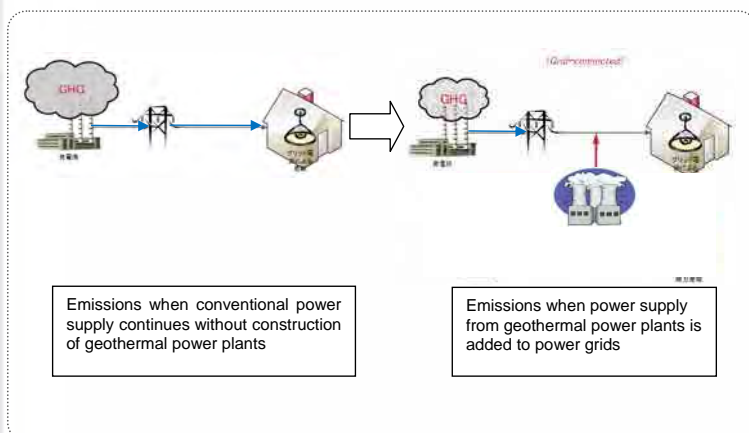
## 20. Geothermal power

### (3) Estimation methodology

Grid connected (newly built facility)

$BE_y$  : Baseline emissions

$PE_y$  : Project emissions



Emissions when conventional power supply continues without construction of geothermal power plants

Emissions when power supply from geothermal power plants is added to power grids



## 20. Geothermal power

### (3) Estimation methodology

#### ① Estimation of baseline emissions

If geothermal power generation facilities are not built, conventional power supply will continue.

**Emissions are estimated from fuel amount controlled**, since power supply from existing conventional facilities will be controlled by switching to geothermal power generation.

#### ② Estimation of project emissions

**GHG emissions** in power generation by geothermal power generation after project implementation are calculated by adding **GHG emissions due to steam release** and **CO<sub>2</sub> emission due to on site fossil fuel consumption**.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers the **relevant power generation facilities** inside the project site.

#### ② Leakage

Possible leakage in geothermal power plants may include CO<sub>2</sub> emissions from product manufacturing and transportation of materials, etc. relating to construction of geothermal power generation facilities. However, these CO<sub>2</sub> emissions will **not be taken into account**.

107  
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## 21. Biomass

### (1) Outline of typical project

By **generating electricity or supplying heat using biomass residue**, control the amount of electricity and fossil fuel consumption used in the power plants and factories, etc. directly reduce GHG emissions.

### (2) Applicability conditions

The biomass used in the project should be **by-products, residues, or wastes from agriculture and forestry activities**. It should not include domestic wastes or other type of wastes.

The project will cover **newly build facilities** or **fuel switch and rehabilitation** in existing facilities.

The biomass should be sourced within the project boundary.

The biomass should be **stored in aerobic condition** to minimize methane release and to prevent the risk of fire and explosion.

108  
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# 21. Biomass

## (3) Estimation methodology

GHG reductions due to biomass power generation or heat supply will be estimated by taking the difference of GHG emissions when **obtaining power generation and heat quantity after project implementation without using biomass residue** (baseline) and the emissions **after using biomass residue** (project).

The emissions will be estimated by multiplying the amount of fuel required to achieve the same amount of power generation after project implementation by the CO<sub>2</sub> emission factor.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without biomass residue utilization (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with biomass residue utilization (t-CO<sub>2</sub>/y) (Project emissions)



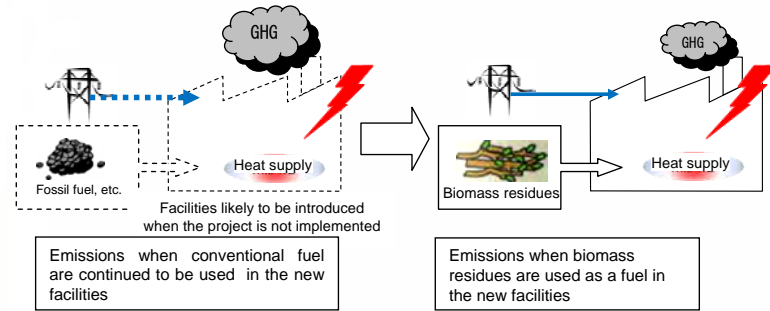
# 21. Biomass

## (3) Estimation methodology

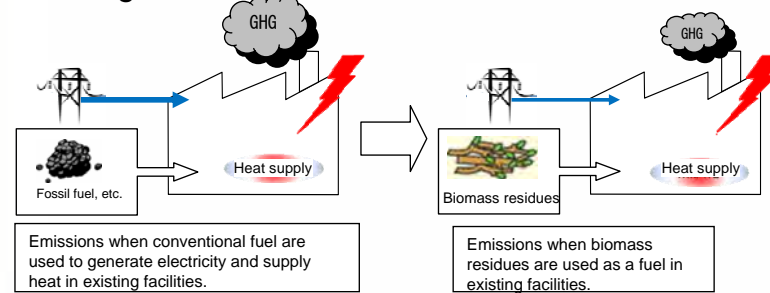
BE<sub>y</sub> : Baseline emissions

PE<sub>y</sub> : Project emissions

### Newly built facilities



### Existing facilities





## 21. Biomass

### (3) Estimation methodology

#### ① Estimation of baseline emissions

GHG emissions are estimated by electricity, etc. consumed to gain power and heat after project implementation when biomass residue are not used. Baseline emissions are estimated by multiplying the amount of fuel required to gain the power (MWh/y) and heat (TJ/y) from the same use of biomass residue after project implementation, by the respective CO<sub>2</sub> emission factors.

#### ② Estimation of project emissions

Estimated by multiplying the amount of fuel used in transportation for use of excess biomass and the amount of electricity and supplemental fuel used by facilities using this excess after project implementation, by the respective CO<sub>2</sub> emission factor.

111  
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## 21. Biomass

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers areas and locations where biomass residue are generated and the relevant power generation facilities inside the project site.

#### ② Leakage

Possible leakage in utilization of biomass residue in the power plants and factories, etc. may include CO<sub>2</sub> emissions from product manufacture and transportation of materials, etc. relating to construction of facilities for utilization of biomass residues. However, these CO<sub>2</sub> emissions will not be taken into account.

If newly grown crops in the plantation are used as biomass fuel rather than biomass residues, GHG emissions due to plantations (fertilisation, transportation, etc.) will be calculated as leakage and these must be deducted from GHG reductions.

112  
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## (6) Sewerage and Urban Sanitation Sector

- 22. Landfill disposal of waste
- 23. Intermediate treatment of waste
- 24. Wastewater treatment
- 25. Sewage

113  
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## 22. Landfill disposal of waste

### (1) Outline of typical project

To reduce green house gas (GHG) emissions by **collecting and utilizing (power generation and heat supply) landfill gas (LFG) produced from closed or in-use landfill waste disposal site.**

### (2) Applicability conditions

The project will be **LFG collection in anaerobic or semiaerobic landfill sites, etc.** The **captured LFG will be utilized to generate electricity/thermal energy.** Or the **CH<sub>4</sub> in LFG will be destroyed by flaring.** The project will be implemented in **closed or in-use landfill waste disposal site.**

### (3) Estimation methodology

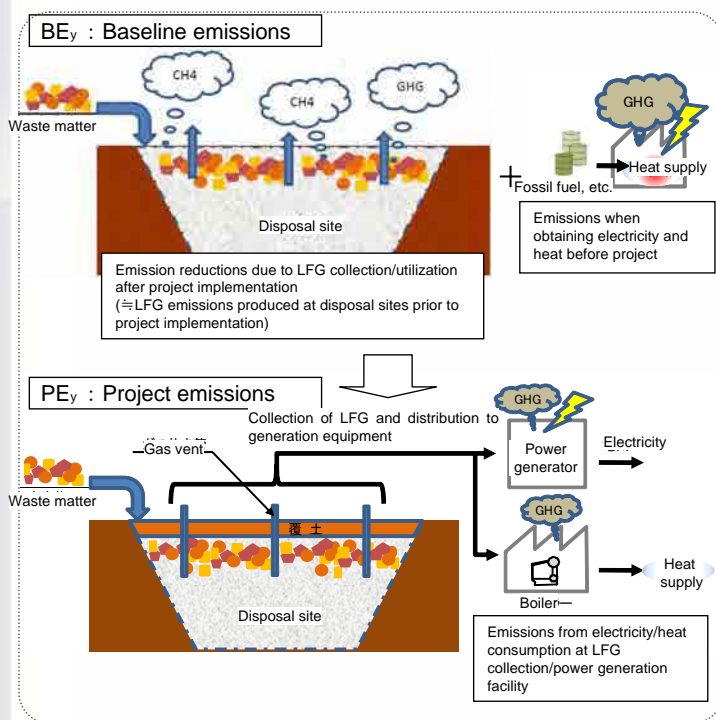
GHG emission reductions due to collection/utilization of LFG are estimated by taking the difference of emissions when **methane from LFG is released into the atmosphere** (baseline) and **emissions after collection/utilization of LFG** (project). Utilization in this context is for electricity generation. GHG emissions due to LFG will also be taken into account.

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without LFG collection and utilization (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with LFG collection and utilization (t-CO<sub>2</sub>/y) (Project emissions)

114  
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## 22. Landfill disposal of waste



## 22. Landfill disposal of waste

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Baseline emissions are taken as the **total amount of methane emissions in LFG emanating from the atmosphere when not collected**, and GHG emissions in **power generation** obtained after project implementation and **heat supply energy** produced by traditional methods.

#### ② Estimation of project emissions

GHG emissions are estimated by the consumption of electricity and fuel in LFG collection/power generation facilities, etc. after project implementation.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers **inside the project activity site where landfill gas is collected/destroyed/utilized**.

#### ② Leakage

When considering Life Cycle Assessments (LCA) of waste management, leakage may include GHG emission from energy consumption when producing/transporting raw materials for construction/manufacturing of power generation facilities, etc. However, these GHG emission are **not to take into account**.



## 23. Intermediate treatment of waste

### (1) Outline of typical project

When organic waste matter is disposed of by sanitary landfill it decays and produces methane. This project will reduce GHG emissions by **intermediate treatment such as methane power generation, incineration, composting, etc. without disposing newly generated waste matter to landfill site.**

### (2) Applicability Conditions

This project will cover **newly produced waste matter** (organic matter contained in newly produced domestic, commercial and municipal waste) **to be disposed by sanitary landfill** that will be treated by one or more of the methods such as **composting, gasification, anaerobic digestion, RDF treatment without incineration, thermal treatment, and incineration.**

### (3) Estimation methodology

GHG emission reductions due to intermediate treatment of waste (composting, anaerobic digestion, RDF treatment without incineration, thermal treatment, and incineration) are estimated by taking the difference of emissions when **methane from LFG is released into the atmosphere** (baseline) and **emissions after treatment of waste** (project)/

$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without intermediate treatment of waste (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with intermediate treatment of waste (t-CO<sub>2</sub>/y) (Project emissions)

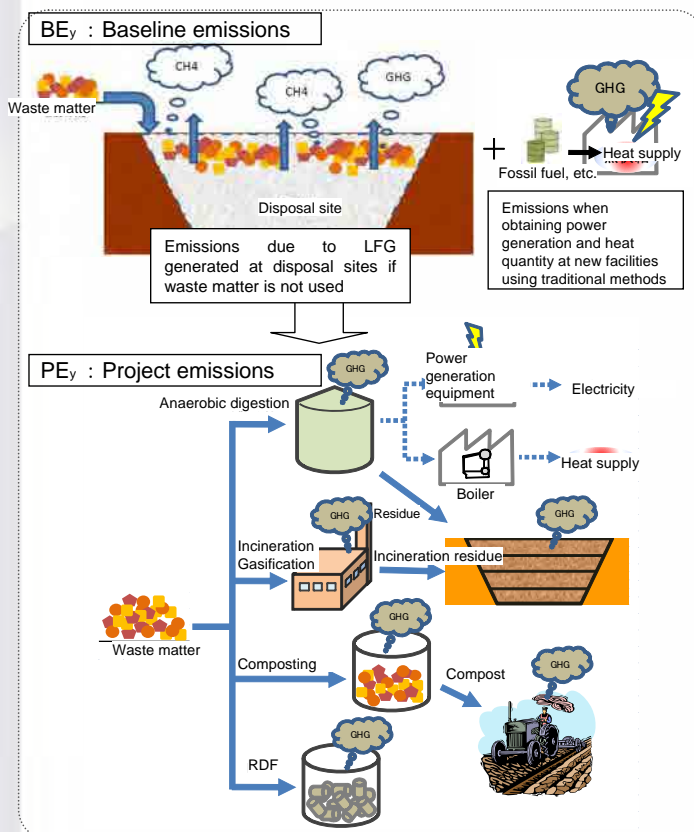
117

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## 23. Intermediate treatment of waste

### (3) Estimation methodology



118

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## 23. Intermediate treatment of waste

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Baseline emissions are estimated by the **total amount** of GHG emissions due to **methane generated from disposing of new waste matter in the landfill**, and GHG emissions (when there is power generation/heat supply after project implementation) from **power generation** and **heat supply obtained** by using the method in the baseline.

#### ② Estimation of project emissions

GHG emissions are estimated by the **consumption of electricity and fuel in waste treatment facilities**, etc. after project implementation.

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers **inside the project activity sites where waste matter is processed with intermediate treatment and is disposed of by sanitary landfill**.

#### ② Leakage

Possible leakage in waste treatment may include emissions from increased traffic, incineration residue and end-users of renewable biomass. However, these CO<sub>2</sub> emissions will **not be taken into account**.

**Emissions from anaerobic digestion, gasification, burning of RDF/renewable biomass, and final disposal of compost residue** will be **estimated** by referring to Table D-10 in Annex and deducted from GHG reductions.

119  
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## 24. Wastewater treatment

### (1) Outline of typical project

By improving domestic and industrial wastewater treatment, enhance sanitation environment, control CH<sub>4</sub> generated by wastewater and reduce GHG emissions. Also, it aims to **reduce GHG emissions by collecting/utilizing or destroying CH<sub>4</sub> produced in new/existing wastewater treatment facilities**.

### (2) Applicability conditions

This project will cover **wastewater and sludge** treatment systems that **prior to project implementation are in aerobic or anaerobic condition, or are not treated at all**. After project implementation, **wastewater and sludge** treatment systems will be in **aerobic or anaerobic circumstances**.

### (3) Estimation methodology

GHG emission reductions due to wastewater treatment are estimated by taking the difference of emissions when **wastewater treatment is not improved** (baseline) and **emissions after improvement of wastewater treatment** (project).

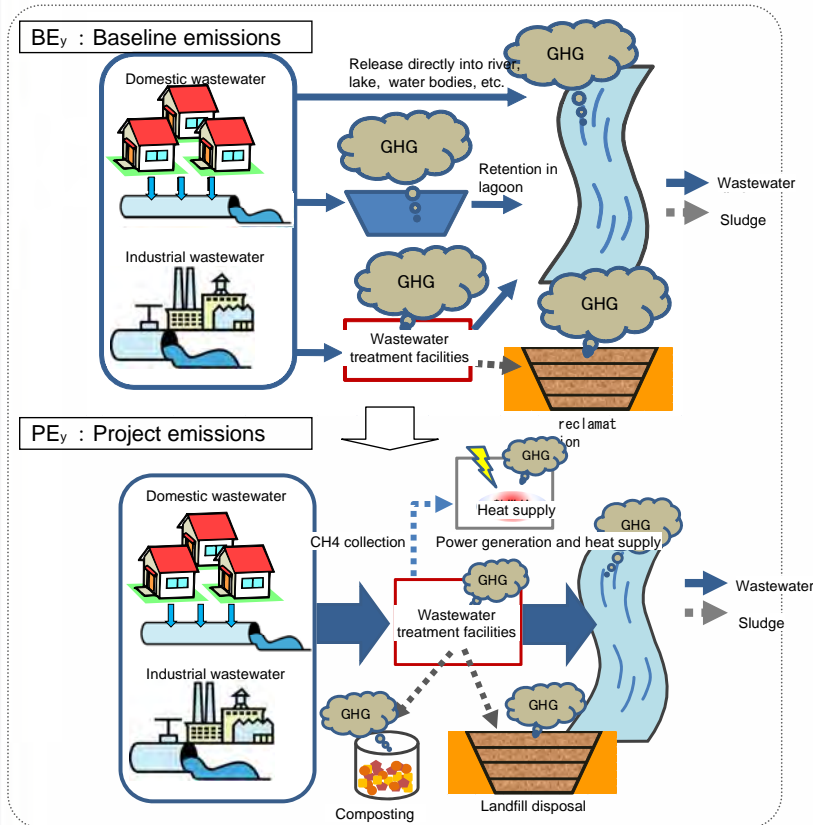
$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without wastewater treatment (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with wastewater treatment (t-CO<sub>2</sub>/y) (Project emissions)

120  
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## 24. Wastewater treatment

### (3) Estimation methodology



## 24. Wastewater treatment

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Baseline emissions will be estimated by the total amount of the following emissions:

- GHG emissions by the consumption of **electricity and fossil fuel** before project implementation
- GHG emissions by **wastewater treatment** before project implementation
- GHG emissions by **sludge treatment** before project implementation
- GHG emissions by **releasing of treated wastewater** into rivers, lakes and oceans before project implementation
- GHG emissions by **power generation and heat supply after project implementation** obtained by using the method in the baseline.

#### ② Estimation of project emissions

Project emissions will be estimated by the total amount of the following emissions:

- GHG emissions by the consumption of **electricity and fossil fuel** after project implementation
- GHG emissions by **wastewater treatment** after project implementation
- GHG emissions by **sludge treatment** after project implementation
- GHG emissions by **releasing of treated wastewater** into rivers, lakes and oceans after project implementation
- GHG emissions by **decay of sludge** after project implementation





## 24. Wastewater treatment

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers **inside the project activity sites where wastewater and sludge treatment take place.**

#### ② Leakage

Possible leakage in project implementation may include GHG emissions when transferring equipment from outside project boundary or moving existing equipment to other locations. However, these will **not be taken into account as leakage.**

123  
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## 25. Sewerage

### (1) Outline of typical project

To control CH<sub>4</sub> produced by the decay of sewage sludge and reduce green house gas (GHG) emissions by **biogas power generation and composting.**

### (2) Applicability conditions

**Prior to project implementation**, sewage sludge is decaying under anaerobic condition and **generating CH<sub>4</sub>.** **After project implementation**, sewage sludge will be **composted and utilized in aerobic condition.** It is assumed that there will be **no transfer of equipment** from outside the project boundary in the implementation of the project.

### (3) Estimation methodology

GHG emission reductions due to biogas power generation/composting of sewage sludge are estimated by taking the difference of emissions when **biogas power generation/composting of sewage sludge is not carried out** (baseline) **and emissions after implementation** (project).

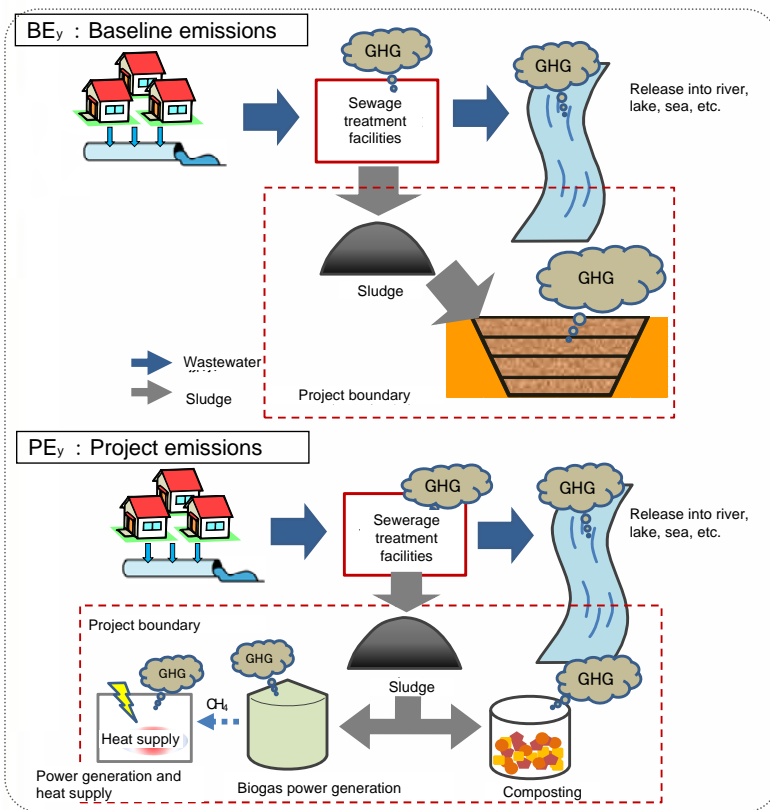
$$ER_y = BE_y - PE_y$$

ER<sub>y</sub> : GHG emission reductions by project implementation over y (years)  
 BE<sub>y</sub> : GHG emissions over y (years) without treatment of sludge for biogas power generation/composting (t-CO<sub>2</sub>/y) (Baseline emissions)  
 PE<sub>y</sub> : GHG emissions over y (years) with treatment of sludge for biogas power generation/composting (t-CO<sub>2</sub>/y) (Project emissions)

124  
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## 25. Sewerage

### (3) Estimation methodology



## 25. Sewerage

### (3) Estimation methodology

#### ① Estimation of baseline emissions

Baseline emissions will be estimated by the total amount of the following emissions:

- GHG emissions by **decay of sludge before project implementation**
- CO<sub>2</sub> emissions proportionate to **power generation and heat supply by CH<sub>4</sub> collection/utilization after project implementation**

#### ② Estimation of project emissions

Project emissions will be estimated by total amount of the following emissions:

- GHG emissions by the consumption of **electricity and fossil fuel** after project implementation
- GHG emissions by **composting of sludge** after project implementation

### (4) Other

#### ① Project boundary

The scope of GHG estimation covers **inside the project activity site where sludge is treated.**

#### ② Leakage

Possible leakage in project implementation may include GHG emissions when transferring equipment from outside project boundary or moving existing equipment to other locations. However, these will **not be taken into account as leakage.**



# JICA Climate Finance Impact Tool (JICA Climate-FIT) Draft Ver. 1.0

## <Outline of Adaptation Measures>

Web: [http://www.jica.go.jp/english/operations/climate\\_change/adaptation.html](http://www.jica.go.jp/english/operations/climate_change/adaptation.html)

Office for Climate Change  
JICA Global Environment Department  
This PTT was prepared by: Japan Weather Association  
2011/10/24 Ver.

1  
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## 1. Outline of the Study

2  
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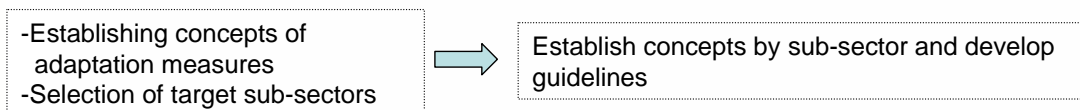
# 1.1 Background and objective of the study

## (1) Background

- “Cancun Agreement”  
(16th Conference of the Parties (COP16) of the United Nations Framework Convention on Climate Change (UNFCCC))
- Support for mitigation  
To conduct measurement, reporting and verification (MRV) for quantitative evaluations of greenhouse gas (GHG) emission reduction (sequestration)
- Support for **adaptation**  
To reduce vulnerability, maintain or increase adaptive capacity and resilience particularly in least developed countries (LDC), the Alliance of Small Island States (AOSIS), and Africa

## (2) Objective

- Future JICA climate change **adaptation projects**
  - Consideration of collaboration policy and compilation of estimation methodologies for quantitative evaluation to implement MRV for GHG emission reduction (sequestration) from inception stage of individual projects



# 1.2 Composition of the report

**Chapter 1 Outline of the Study**  
**Chapter 2 Review of the Existing Resources**

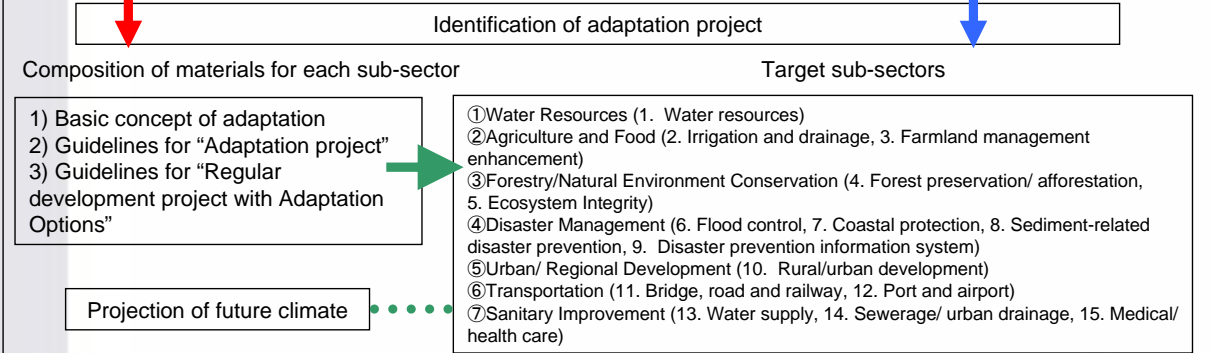
**Chapter 3 Basic concept of adaptation measures**

- The basic concept
- Vulnerability assessment
- Adaptation Project and BAU project with Adaptation Options
- Maladaptation
- Evaluation and monitoring adaptation effect
- Required data

**Chapter 4 Selection of target sub-sectors**

- Sub-sectors on general adaptation projects
- Previous loan aid achieved (Classify yen loan funded projects from 1995 to 2010)
- Integration of sub-sectors with classification of yen loan funded projects
- Loan provided by other donors
- Selection of target sub-sectors

**Chapter 5 Basic Concept and Guidelines for Adaptation Measures**





## 2. Concept of Adaptation Measures



### 2.1 Definition of terms

The terms "adaptation", "vulnerability", etc. have various definitions. The definitions applied in this study are as follows:

#### (1) Adaptation measures

Given that the adaptation projects covered in this study is subject to OECD adaptation marker, the definition of OECD is adopted.

Agency	Reference	Definition
OECD	Addendum on the Climate Change Adaptation Marker	Intends to reduce the vulnerability of human or natural systems to the impacts of climate change and climate-related risks, by maintaining or increasing adaptive capacity and resilience.

#### (2) Vulnerability

The term "vulnerability" is determined by several components comprising of climate change as an external force, and the sensitivity and adaptive capacity of systems. This study adopts the UNDP definition that is formulated based on the OECD definition.

Agency	Reference	Definition
UNDP	Mapping Climate Change Vulnerability and Impact Scenarios	"Vulnerability" = "exposure to climate hazards and perturbations" x "sensitivity" – "adaptive capacity"





## 2.1 Definition of terms

### (3) Adaptive capacity

Adaptive capacity is basically defined as the ability to reduce negative impacts by climate change. This study adopts the definition of OECD which includes the ability to take advantage of opportunities.

Agency	Reference	Definition
OECD	Integrating Climate Change Adaptation into Development Co-operation – Policy Guidance	<b>Adaptive capacity is a system's ability to adjust to climate change to moderate potential damage, to take advantage of opportunities or to cope with consequences.</b>

### (4) Maladaptation

The definition of Maladaptation by OECD is adopted.

Agency	Reference	Definition
OECD	Integrating Climate Change Adaptation into Development Co-operation – Policy Guidance	<b>Business-as-usual developments which, by overlooking climate change impacts, inadvertently increase exposure and vulnerability to climate change. Actions undertaken to adapt to climate impacts that do not succeed in reducing vulnerability but increase it instead.</b>



## 2.2 Vulnerability assessment

- **Purpose of adaptation = To reduce vulnerability** to climate change
- **Planning adaptation =** Necessary to identify and **evaluate vulnerability**
- To **evaluate vulnerability**, the following steps were established in reference to the UNDP guidebook (2010).

Steps and summary of vulnerability assessment in target sectors (Adaptation Project)

Step 1 Identification of the Hazards and Sensitivity to Climate Change	1) Assess past and present climate trends and risks
	2) Assess future exposure to climate hazards and changes a) Study future weather conditions after climate change b) Study other factors related to socioeconomic changes
	3) Assess sensitivity to future climate change a) Study past damage situation b) Study the counter measures taken c) Assess sensitivity to future climate change
Step 2 Determine Adaptive Capacity to Climate Change	4) Assess adaptive capacity, etc. to climate change a) Identify of adaptive capacity to climate change b) Identify factors exacerbating climate change impacts
Step3 Assessment of Vulnerability	5) Assess vulnerability Assessment of vulnerability to climate change in the target region in consideration of factors of Steps 1 and 2. Identification of differences in vulnerability within the target region, in case there are substantial differences.



## 2.3 Adaptation project and regular development project

### (1) Difference between Adaptation project and regular development project with adaptation option

Guidelines for adaptation measures was developed based on classification by "Adaptation project" and "Regular development project with Adaptation options." However, it is not realistic to draw a clear line between the two types, and there may be variations between them.

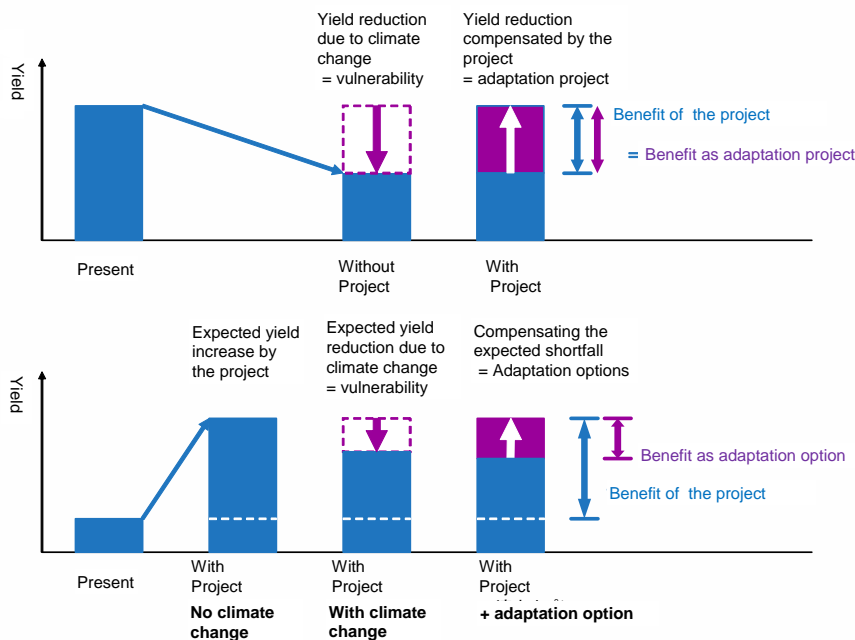
- Adaptation project  
The main objectives of the projects is adaptation.
- Regular development project with adaptation options  
Projects designed to adapt to the impacts of the climate change in achieving their main objectives

	Adaptation project	Regular development project with adaptation options
<b>Definition</b>	Projects formulated to reduce vulnerability in climate change in the existing system. E.g., projects to improve existing facility to adapt to the increased vulnerability caused by the change of external forces due to climate change.	Projects not mainly aiming to reduce the vulnerability, but is designed to adapt to the impacts of climate change in achieving their main objectives. E.g., infrastructure development/ rehabilitation projects that are planned or designed in consideration of increased external forces stemming from climate change.
<b>Example of projects</b>	<ul style="list-style-type: none"> <li>- Drainage of a glacial lake with the risk of collapse by global warming</li> <li>- Expansion of existing irrigation systems to address the crop damage caused by increased frequency and intensity of drought.</li> <li>- Disaster prevention project to strengthen resilience against potential hazards that might occur in association with inundation of roads due to increased flood risk by climate change.</li> </ul>	<ul style="list-style-type: none"> <li>- Mangrove afforestation project in consideration of the sea level rise to protect coastal areas and ecosystems.</li> <li>- Flood control project primarily aimed to contribute to economic development in consideration of external forces caused by increased frequency of extreme events and rainfall.</li> <li>- Road construction project which takes into account potential flood damage caused by climate change to design the route and related facilities.</li> </ul>



## 2.3 Adaptation project and regular development project

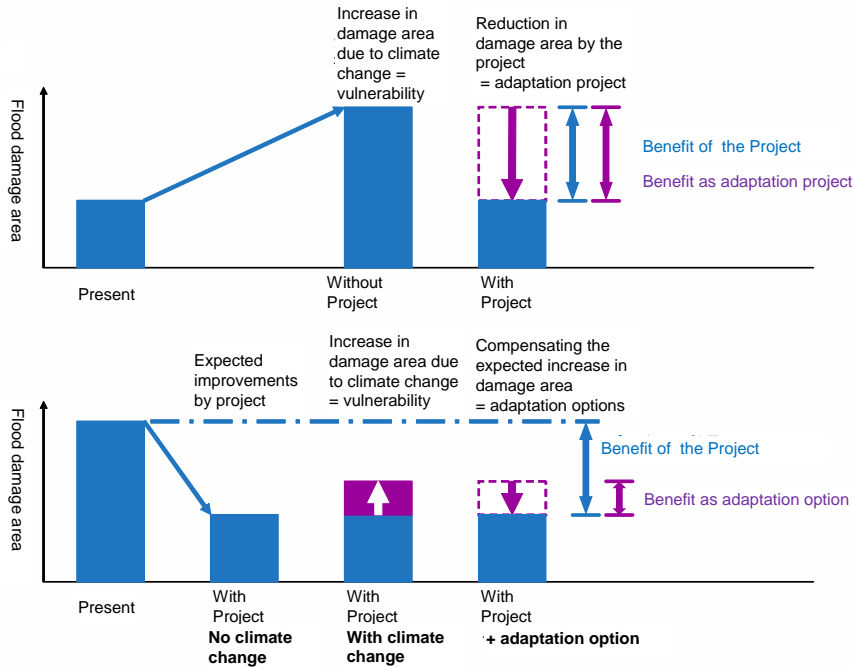
### (2) Example of differences between "Adaptation project" (above) and "Regular development project with adaptation options" (below) (Irrigation )





## 2.3 Adaptation project and regular development project

(3) Example of differences between “Adaptation project” (above) and “Regular development project with adaptation options” (below) (Flood control)



11  
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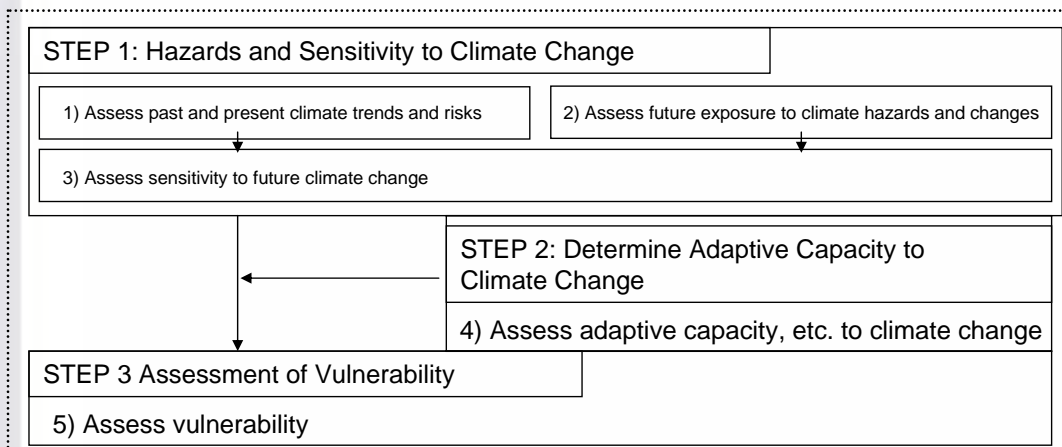


## 2.3 Adaptation project and regular development project

(4) Difference in framework of assessment

While “Adaptation project” evaluates vulnerability as specific as possible, “Regular development project with adaptation options” conducts the minimum level of such evaluation and only examines risks and changes related to climate change, namely, the change of external forces.

• Vulnerability assessment in “Adaptation project”



• Vulnerability assessment in “Regular development project with adaptation options”

Identify hazards and changes to climate change

12  
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## 2.4 Evaluation and monitoring of adaptation measures

Guidelines by sub-sector have been developed by summarizing basic concepts and vulnerability assessment methods, as well as assessment items in implementation of projects and evaluation indicators used in monitoring and reviewing.

### (1) Project evaluation methods and items

- Adaptation measures that bring benefits to the system under the present climate conditions.

It is possible to evaluate based on cost-benefit analysis (economic evaluation)

- Adaptation measures specialized in adapting to climate change
- When the effects of Adaptation Project differ from the benefits of regular development project

It is necessary to identify assessment items and indicators (quantitative/qualitative assessment) to evaluate changes in the system's sensitivity and adaptive capacity.

### (2) Monitoring / review indicators

- Use the same items and indicators shown in (1) above, if they are applicable
- If the same items and indicators in (1) above are not applicable,

“Alternative indicators” are needed to evaluate changes in sensitivity and adaptive capacity.

“Alternative indicators” should be examined for each suggested project.



## 3. Selection of Target Sub-sectors

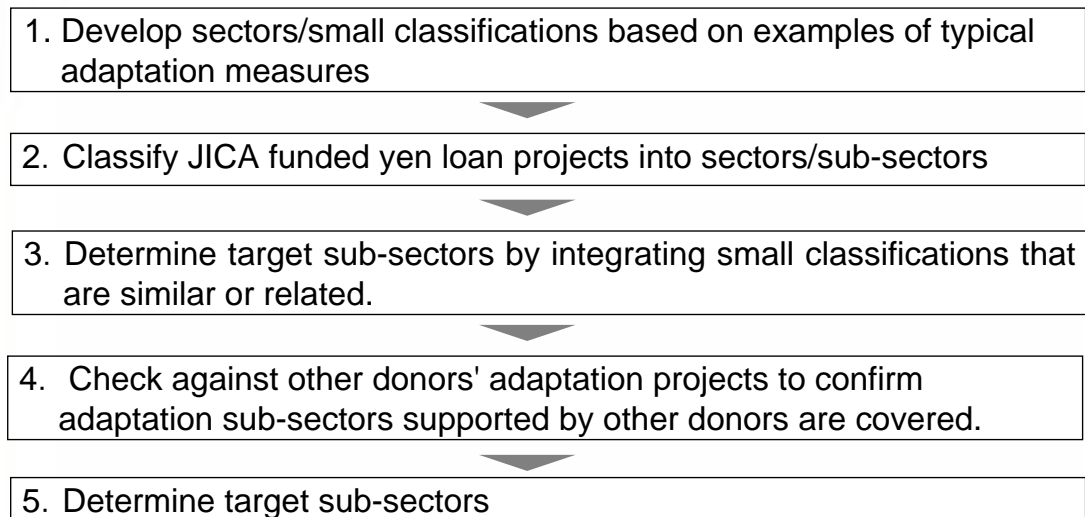


## 3.1 Selection of target sub-sectors

### (1) Selection criteria for sub-sectors

- Previous loan aid achieved by JICA (Including former JBIC)
- Potential for developing adaptation project

### (2) Process of sub-sector selection



## 3.1 Selection of target sub-sectors

### ① Development of sectors/small classifications based on examples of typical adaptation measures

In order to categorize sub-sectors covering all adaptation measures, examples of adaptation measures are extracted from the following documents a) to d).

Sectors/small classifications have been determined to include all adaptation measures extracted.

- a. JICA's Assistance for Adaptation to Climate Change, 2007
- b. IPCC AR4 WG II Technical Summary
- c. Reports by Ministry of the Environment Japan, Global Warming and Adaptation, 2009
- d. Principle on Climate Change Adaptation, Ministry of the Environment Japan, 2010.11

### ② Determination of sectors/small classifications based on the previous loan aid achieved by JICA

A total of 1,139 JICA loan projects from 1995 to 2010 were categorized into small classifications. New categories were created for those projects which did not fall into existing classifications. In addition, adaptation measures not described in any of the above a) to d) were allocated to one of the small classifications.





### 3.1 Selection of target sub-sectors

#### ③ Integration of small classifications into target sub-sectors

Sub-sectors identified through ① and ② that are similar or related were integrated into the following eight sectors and 20 sub-sectors.

Sector	Sub-sector	Sector	Sub-sector
Water resources	Water resources management	Urban-regional development	Rural community improvement
	Water resources development		Urban community improvement
	Water resources utilization	Transportation	Transportation infrastructure
Agriculture and Food	Irrigation and drainage	Sanitary Improvement	Water supply
	Enhancement of agricultural management (cultivation management, breed, irrigation association)		Sewerage and drainage
	Livestock and fisheries		Medical / health care
Forestry/ natural environment conservation	Forest preservation, afforestation (planting grass seeds)	Others	Village development, local community enhancement
	Ecosystem integrity		Development of human resources
Disaster management	Flood control		
	Coastal protection		
	Sediment-related disaster prevention		
	Information system		



### 3.2 Selection of target sub-sectors

#### ④ Analyses of other donors' trends (part 1)

GEF focuses on water resources, agriculture, government administration and human resources sectors.

Sector	Suggested sub-sector	World Bank		GEF		ADB	
		Sub-sector	#	Sub-sector	#	sub-sector	#
Water resources	Water resources management			Water resources management	8	Water resources management	3
	Water resources development			Water resources development	1	Water resources development	1
	Water resources utilization						
Agriculture and food	Irrigation and drainage	Irrigation and drainage	5				
	Farmland management enhancement (cultivation management, breed variety, irrigation association)			Farming management support	10	Farming management support	2
		R & D		12	Sustainable agriculture	2	
	Livestock and fishery	Livestock	3	Livestock	3		
		Agricultural administration		3			
	Agricultural processing		7	Large in number, but these may include mitigation measures		Other	1
Forestry / natural environment conservation	Forest preservation / afforestation (planting grass seeds)	Forest	47	Forest preservation / afforestation planting	1	Non-structural measures	
				Forest disaster prevention	1	Coastal conservation	3
	Ecosystem integrity				Human resources development and environmental management ability	24	Development of human resources, environmental management ability
Disaster prevention	Flood control	Flood control	6	Flood control	1		
	Coastal protection			Coastal protection	2		
	Landslide disaster prevention						
	Information system			Information system	4	Information system	1
						Land use management	1

Disaster prevention and government sectors tend to be stressed in ADB projects. Many non-structural measures, including educational activities and capacity building related to climate change are promoted.



## 3.2 Selection of target sub-sectors

### ④Analyses of other donors' trends (part 2)

GEF focuses on water resources, agriculture, government administration and human resources sectors.

Sector	Proposed sub-sector	World Bank		GEF		ADB	
		Sub-sector	#	Sub-sector	#	Sub-sector	#
Urban /regional development	Rural development						
	Urban development	Housing	1				
Transportation	Transport infrastructure	Transportation by ship, port	4	Large in number, but these may include mitigation measures		Ports and harbors	1
		Railway	4				
		Road	6				
	General transportation administration	General transportation	15				
		Transportation administration	5				
Sanitary improvement	Water supply	Water supply	3				
	Sewerage and drainage	Sewerage	2				
	Medical / health care improvement	Sanitation	1	Medical education		Medical education	
Other	Village development and enhancement of local communities						
	Human resources development	Primary education	1	Education	10	Non-structural measures	
		Vocational training	1				
Government				Environmental issues	13	Environmental issues	1
				General administration	1		
Energy				Renewable energy	1		
Finance		Finance	2				
Overall water management (water resources, sewage, flood control)		Overall water management	14				
		Government administration	1				

Disaster prevention and government sectors tend to be stressed in ADB projects. Many non-structural measures, including educational activities and capacity building related to climate change are promoted.



## 3.2 Selection of target sub-sectors

### (3) Result of the selection of target sub-sectors

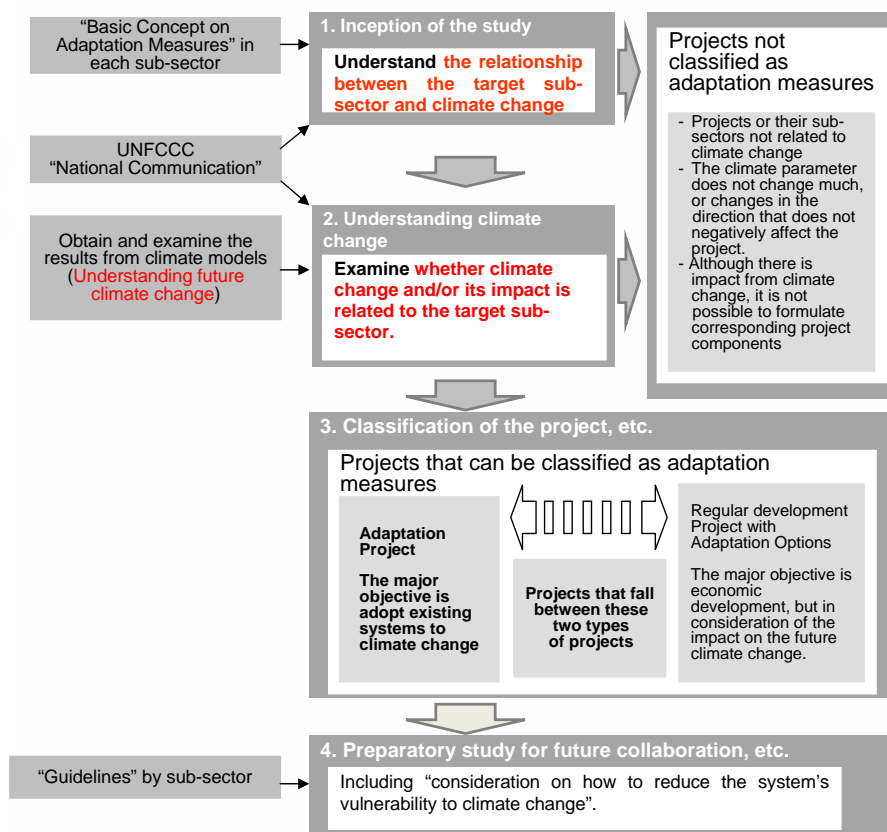
Based on the above consideration, potential adaptation measures were further assessed and the following 15 sub-sectors were selected as sub-sectors.

Sub-sector	Sub-sector
1. Water resources	9. Disaster prevention information system
2. Irrigation and drainage	10. Rural / urban development
3. Farmland management enhancement (cultivation management, breed variety, irrigation association )	11. Bridge, road and railway
4. Forest preservation/ afforestation	12. Port and airport
5. Ecosystem integrity (wetlands, etc.)	13. Water supply
6. Flood control	14. Sewerage / Urban Drainage
7. Coastal protection	15. Medical / health care
8. Sediment-related Disaster Prevention	



## 4. Basic Concept and Guidelines for Adaptation Measures

### 4.1 Formulation process for potential Adaptation project





## 4.2 Concept of adaptation measures by sub-sector (overview)

23  
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## 0. Understanding future climate change (Common to all sectors)

24  
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# 0. Understanding future climate change

## (1) Basic concept

<Future climate as basis for consideration of adaptation measures>

- Use the projection results of **assessment models adopted in each country's policies for climate change measures.**
- If no assessment model is established, prediction results from **IPCC Fourth Assessment Report (IPCC AR4)** shall be used.

Projection results are summarized in IPCC AR4; however, **it is preferable that the outputs are understood in further detail for application in projects.** In this section, **the approach to investigate adaptation measures for the assumed or particular project area is discussed in reference to outputs of the global climate model (GCM).** **This section also identifies methods to examines the necessity of adaptation measures in the potential projects and areas where they will be conducted.** As the IPCC Fifth Assessment Report will be issued in September 2014, the latest outputs should also be referred to and be used when it is available.

## (2) Overview of climate change projection

▼The following four factors need to be defined to project future climate change:

- 1) Scenarios
- 2) Projection model
- 3) Projection terms
- 4) Projection elements

Climate change projection employed in the **IPCC AR4** is based on respective scenarios in which **multiple models are used** for projecting future climate. It is also important to understand variance in outputs inherent to **climatic elements** and **grid sizes** selected for the **projection year**.



# 0. Understanding future climate change

## (2) Overview of climate change projection

### ① Scenarios

<Major Scenarios used in IPCC Fourth Assessment Report>

Category	Scenario	Major assumption
SRES Scenario	SRESA1B	A world of very rapid economic growth, world population, after reaching the peak in the middle of this century, turns downward. Rapid introduction of new and more efficient technology. Major underlying themes are economic and cultural convergence and capacity building, with a substantial reduction in regional differences in per capita income.
	SRESB1	A world with the same global population as in the A1 storyline but with rapid changes in economic structures toward a service and information economy, with reductions in materials intensity, and the introduction of clean and resource-efficient technologies.
	SRESA2	A very heterogeneous world. The major challenges include preservation of self-reliance and local identities. Fertility patterns across regions slowly converge and the global population continuously grows. Economic development is primarily regional-oriented, and per capita economic growth and technological changes are more fragmented and slower compared to other scenarios.
Non-SRES Scenario	1PTO2X (1% to double)	Experiments run with greenhouse gasses increasing from pre-industrial levels at a rate of 1% per year until the concentration has doubled and held constant thereafter.
	1PTO4X (1% to quadruple)	Experiments run with greenhouse gasses increasing from pre-industrial levels at a rate of 1% per year until the concentration has quadrupled and held constant thereafter.
	20C3M	Experiments run with greenhouse gasses increasing as observed through the 20th century.
	COMMIT	An idealized scenario in which the atmospheric burdens of greenhouse gasses are held fixed at AD2000 levels.
	PICTL	Experiments run with constant pre-industrial levels of greenhouse gasses.

※SRES Scenario=Special Report on Emissions Scenarios (IPCC, 2000)  
 A1B: Economic growth oriented and globalization. Emphasis on balanced energy mix.  
 A2: Emphasis on economic growth in regional-oriented society.  
 B1: Globalization with sustainable, environmentally-balanced society with smaller regional gaps.



# 0. Understanding future climate change

## (2) Overview of climate change projection

### ② Projection model

#### GCM (Global Climate Model)

- Various climatic elements are computed in the grid size of 0.3-4 degrees horizontally, and 16-56 layers vertically. GCM is further subdivided into AGCM for atmospheric circulation and OGCM for oceanic circulation. AOGCM, the combination of the two GCM types, is used since oceanic circulation has larger impacts on climate change.
- Since different climatic elements are used in various models, it is crucial to ensure that climatic elements required in the assumed or particular project are projected. Also, in case of using the outputs by project level, it should be noted that GCM outputs represent values of the grids that cover wider regions rather than values for specific areas.
- Because the output of GCM represents each region, it is important to **use a model applicable to the target country or region.** Since the projection also differs by model and depending on scenarios to be used, it is desirable to **use ensemble mean** when using the IPCC evaluation model.

#### RCM (Regional Climate Model)

- RCM is a model used to express climatic elements through computation in finer grids.
- Computation requires a high-end computer as well as enormous computation costs. It is recommended to use the existing RCM computation results if they are regionally available.
- As RCM outputs inherit uncertainties held in GCM as computational assumption, **errors systematically caused by topography should be considered in view of GCM-inherent uncertainties.**

27  
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# 0. Understanding future climate change

## (2) Overview of the climate change projection

### ③ Projection term

When the projection term is set in the assumed or particular project, appropriate climatic values should be set in consideration of the project amortization period or the service life of major structures and/ or systems to be built in the project. Generally, the mean value in 30 years is employed as the climatic value. However, 20 years is sometimes employed. It is appropriate to consider the projection term to set the climatic value in the range of 20-30 years.

<For a projection in a long-term perspective>

The projection accuracy of a climate model tends to be lower as the time goes since the initiation of the projection. Thus, when the projection requires a long-term perspective, it will be necessary to set up the climatic value **for a longer time span (e.g., 100 years) to formulate adaptation measures in consideration of the uncertainties of the climate model.**

<For a projection in a foreseeable term>

Gaps between a projection and the actual data are comparatively small in a global warming scenario during the term for 20-30 years. Thus the climatic value after 20-30 years should be set so that the detailed adaptation measures against potential impacts within a foreseeable can be considered, while envisaging long-term impacts.

### ④ Projection elements

A projection obtained from a climate model has many parameters, including those required for computation. Items typically required for project implementation are as follows:

- Specific humidity
- Precipitation
- Pressure at sea level
- Downwelling shortwave
- Temperature
- Temperature daily max
- Temperature daily min
- Eastward wind
- Northward wind

28  
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# 0.Understanding future climate change

## (3) Major tools and their characteristics

Climate model outputs hold extensive data. Various tools are provided to extract data on future climate change for the target region, scenario or term to easily view these outputs.

	Overview	Functions related to climate projection	Other functions
IPCC DDC Data Visualization Tool	This web-based display system, provided by Data Distribution Center of IPCC, enables to extract data from all GCM model outputs.	The following climatic elements can be displayed: ・Specific humidity ・Precipitation ・Pressure at sea level ・Downwelling shortwave ・Temperature ・Temperature daily max ・Temperature daily min ・Eastward wind ・Northward wind	
ci:grasp (The Climate Impacts: Global and Regional Adaptation Support Platform)	A web-based information display system for climate change projection developed by German Federal Ministry for Environment (BMU), Potsdam Institute for Climate Impact Research (PIK) and GTZ. This system features a user-friendly display of problems caused by climate change and the adaptation process to overcome such problems.	・Simulation results can be displayed on the map ・Enables to graphically display the changes in the specific location for different terms	・The climate elements and effects, as well as search results on adaptation project data can be overlaid on the map. ・The location to implement the adaptation project can be displayed on the map.
The WB Climate Change Portal	This portal site visualizing climate-related information using WEB-GIS, allows to display the location for implementing the climate change project, climate data, impact maps and socio-economic data (population).	Among GCMs used in the IPCC AR4, information summarizing 14 GCM outputs is provided, allowing to use such climate data as future climate, historical climate, weather observatory stations and climate data.	Allows to visualize agricultural impact data, malaria distribution, natural disasters, climate change projects, locations, budgets and other details of projects, impact map and socio-economic data.
Climate Wizard	This web-based system easily displays climate change status. It is particularly effective to display ensemble information for the 23 GCMs.	Various GCM output data on the map display system can be easily displayed, enlarged or moved on the web. Data can be visually shown on the map or GCM computation results can be displayed by clicking the location.	
SERVIR Viz!	The climate mapping tool is provided by the USAID, NASA, etc. Dataset of Meso-America and Africa are available as of May 2011.	Data are provided in an approximately 50 km grid size and temperature, and precipitation data for the reference period (1961-1990) are available. The model is based on AIBSRES scenario.	



# 0.Understanding future climate change

## (4) Sectors and relevant elements

The projection models provide outputs as various climatic elements such as temperature and precipitation. For formulating adaptation measures in a specific sub-sector, it is necessary to **extract key climatic elements which are highly relevant to the sub-sector**, as shown in the table below.

	Specific humidity	Precipitation	Pressure at sea level	Downwelling shortwave	Temperature	Temperature daily max	Temperature daily min	Wind velocity	Sea level rise
1. Water resources	xx	xx	-	xx	xx	xx	xx	xx	xx
2. Irrigation and drainage	xx	xx	-	xx	xx	xx	xx	xx	xx
3. Farmland management enhancement (cultivation management, breed variety, irrigation association)	x	xx	-	x	xx	x	x	x	-
4. Forest preservation / afforestation	x	xx	-	x	xx	x	x	-	xx
5. Ecosystem integrity (wetlands, etc.)	x	xx	-	x	xx	x	x	-	xx
6. Flood control	-	xx	-	-	-	-	-	-	xx
7. Coastal protection	-	xx	-	-	-	-	-	xx	xx
8. Sediment-related disaster prevention	-	xx	-	-	-	-	-	-	x
9. Disaster prevention information system	-	-	-	-	-	-	-	-	-
10. Rural / urban development	x	xx	-	x	xx	x	x	xx	xx
11. Bridge, road and railway	-	xx	-	-	x	-	-	xx	xx
12. Port and airport	-	xx	xx	-	xx	xx	x	xx	xx
13. Water supply	xx	xx	-	xx	xx	xx	xx	xx	xx
14. Sewerage / urban drainage	x	xx	-	x	x	x	x	-	xx
15. Medical / health care	-	x	-	-	x	x	x	-	x

Legend xx : closely related, need to consider as a reference  
 x : related or related but not possibly be reflected in planning  
 - : not related



# 1. Water Resources



## 1. Water resources

### (1) Concept of adaptation project in the water resources sub-sector

#### Basic concept

Maintain and improve the supply and demand of water against climate change impacts, such as the reduction or imbalance of water availability and the increase in water demand through appropriate development, management, and utilization of water resources.

#### Vulnerability

< Major climate change impacts >

- Reduction in precipitation, change of precipitation pattern, increase/ intensification/ prolongation of drought  
⇒ The reduction in surface stream water and groundwater will cause **shortage of water supply and water salinization.**
- Increase / intensification of precipitation, increase/ intensification of extreme climate phenomenon  
⇒ **Decrease in the active capacity of dam reservoirs** due to the increase in soil deposited in the reservoir. **Damage to water resources facility** by flood.
- Temperature rise  
⇒ **Change in the amount of meltwater and the time of the year when meltwater is available**
- Sea level rise  
⇒ **Salinization of surface water** due to the intrusion of saline water, **damage to seawater desalination plants** constructed in the coast



#### Adaptation measures

- Development, expansion and enhancement of surface water facilities
- Development, expansion and enhancement of groundwater resource facilities
- Development, expansion and enhancement of water conveyance facilities
- Development, expansion and enhancement of water treatment facilities
- Development of water management, water use coordination

#### Maladaptation

▽ Maladaptation in Adaptation measures

・ Additional water intake would bring about more serious influence to the other water use or area

▽ Maladaptation common in non-Adaptation measures

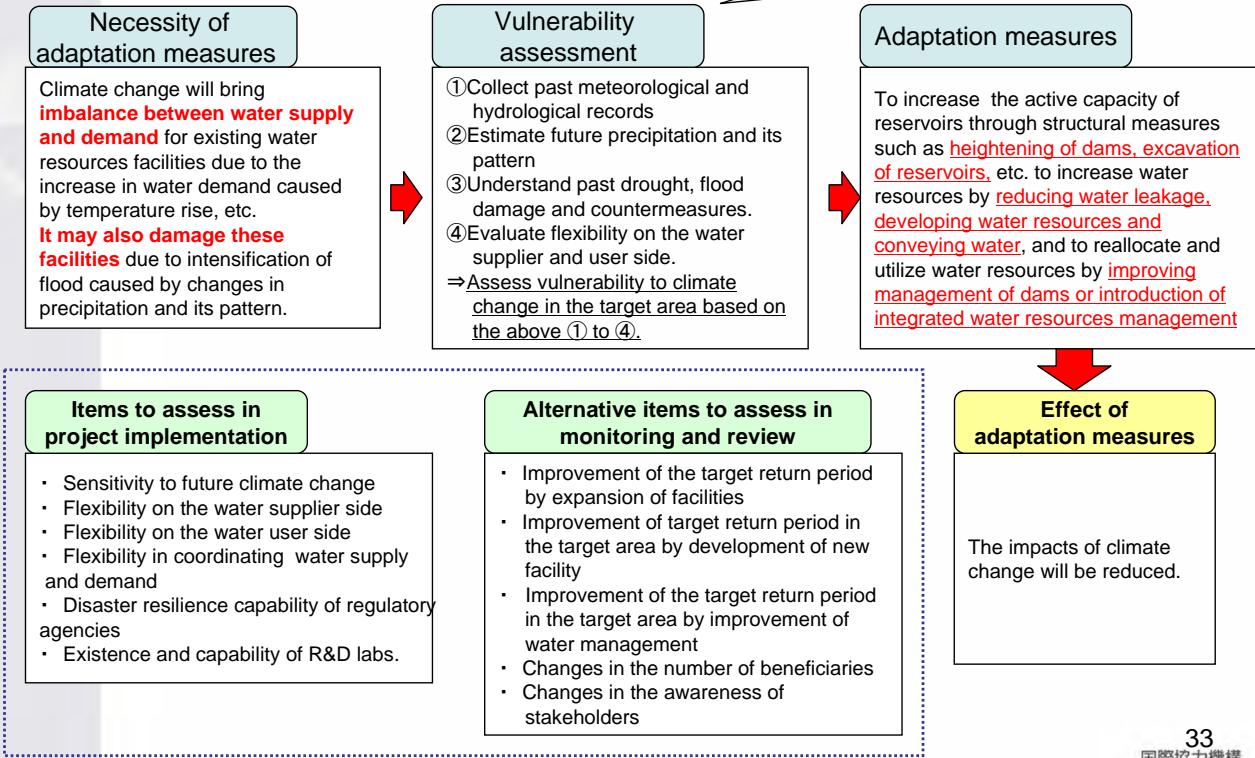
・ The change in future river runoff, and the water levels of rivers and groundwater would exceed the design capacity and affect the safety of facilities.



# 1. Water resources

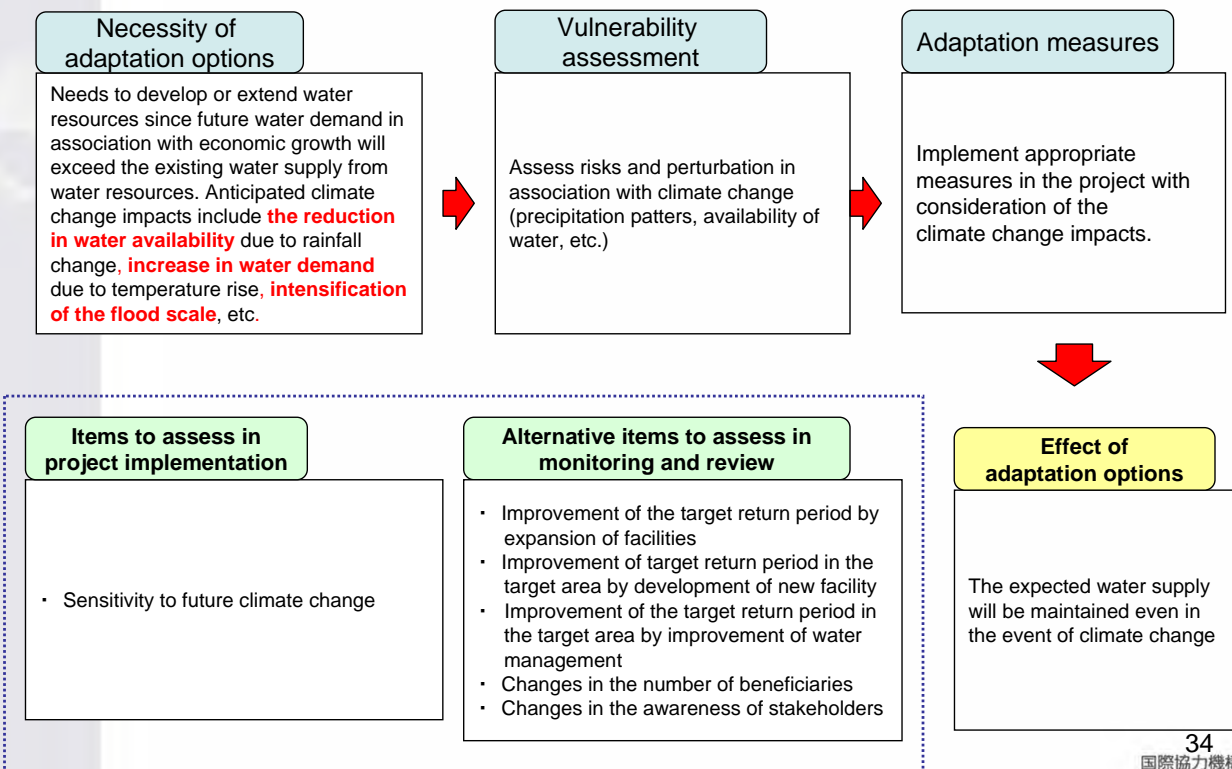
## (2) Guidelines for Adaptation Project

<Steps in vulnerability assessment> (Common to all adaptation projects)  
 ①Assess past and present climate trends and risks  
 ②Assess future exposure to climate hazards and perturbations  
 ③Assess Sensitivity to future climate change  
 ④Assess adaptive capacity to climate change  
 ⇒ vulnerability assessment



# 1. Water resources

## (3) Guidelines for Regular Development Project with Adaptation Options





## 2. Irrigation and Drainage



## 2. Irrigation and Drainage

### (1) Concept of Adaptation projects in the irrigation and drainage sub-sector

#### Basic concept

Secure and improve agricultural productivity against climate change impacts through the enhancement of water supply and drainage capacity.

#### Vulnerability

<Major climate change impacts>

Reduction in precipitation, change of precipitation pattern

⇒ **Crop damage and the decrease in irrigation water** due to water shortage

■ Increase / intensification of precipitation and extreme climate phenomenon.

⇒ **Flood damage on crops and structures, including reservoirs, intakes, and canals.**

■ Temperature rise

⇒ **Increase in water consumption, changes in the period and amount of meltwater availability**

■ Sea level rise

⇒ **Water salinization and poor drainage** due to seawater intrusion



#### Adaptation measures

■ Development/improvement of reservoirs

■ Installation of water saving irrigation systems

■ Development of drainage

■ Development/ improvement of irrigation and drainage facilities

■ Enhancement of water management

■ Development of participatory irrigation agriculture

#### Maladaptation

▽Maladaptation in Adaptation measures

•Water-related conflict with other water users occur in the event of changes in water sources or water intake positions

▽Maladaptation common in non-Adaptation measures

•Future climate change impact would cause insufficient capacity in the facility, consequently affecting its safety.

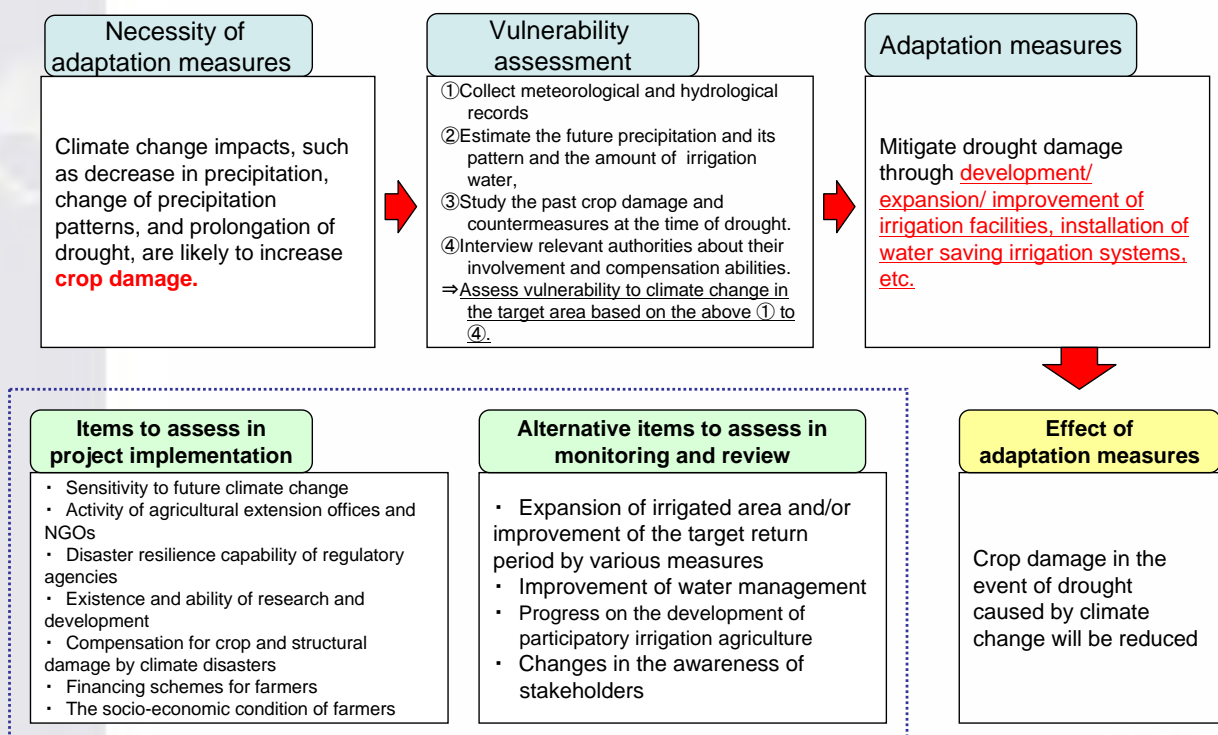
•Excessive water intake of groundwater would cause salt water intrusion, and water quality would become unsuitable for agricultural use.

• Drainage to outside area within the regions covered by the same drainage facility in the even of flooding would offset the effects of drainage.



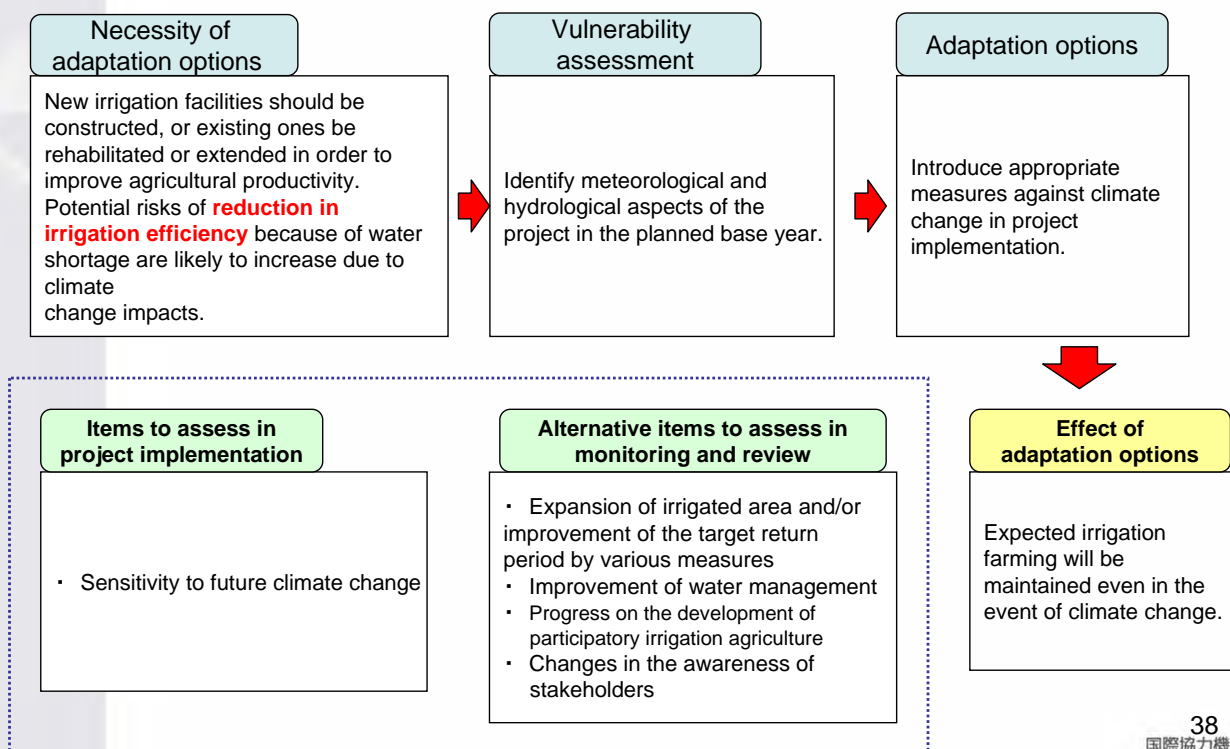
## 2. Irrigation and Drainage

### (2) Irrigation: Guidelines for Adaptation project



## 2. Irrigation and Drainage

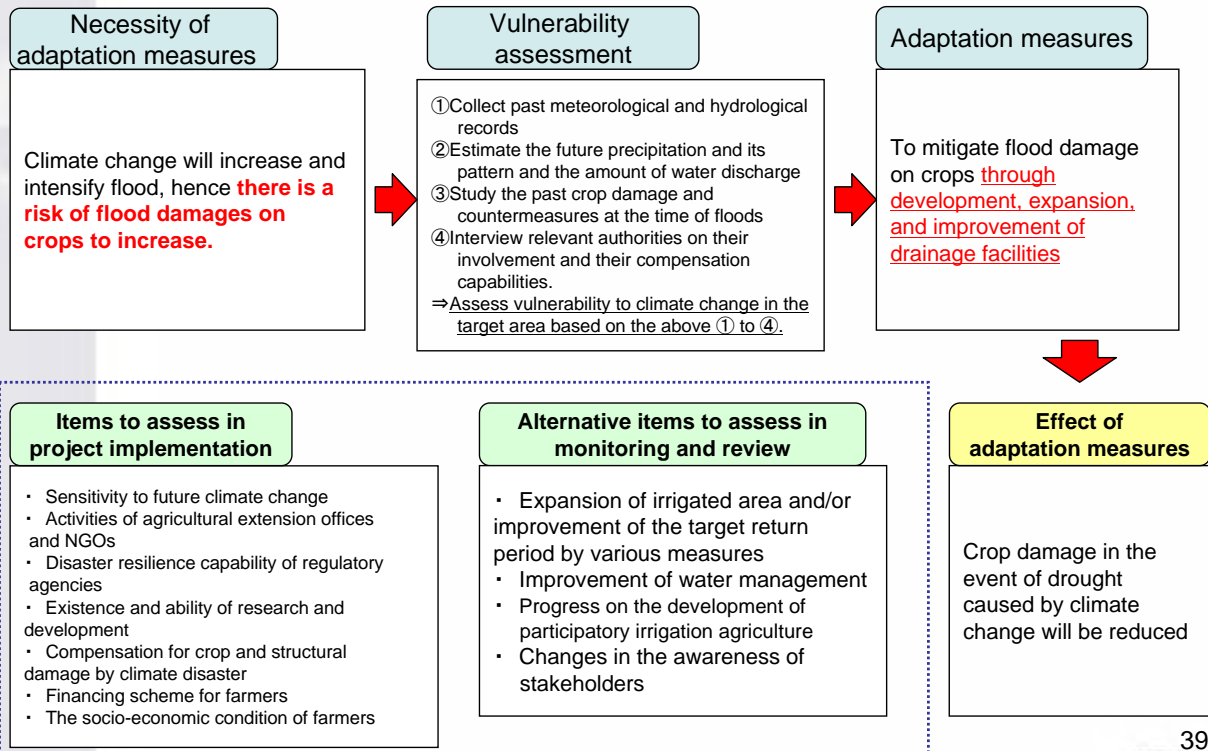
### (3) Irrigation: Guidelines for regular development project with Adaptation options





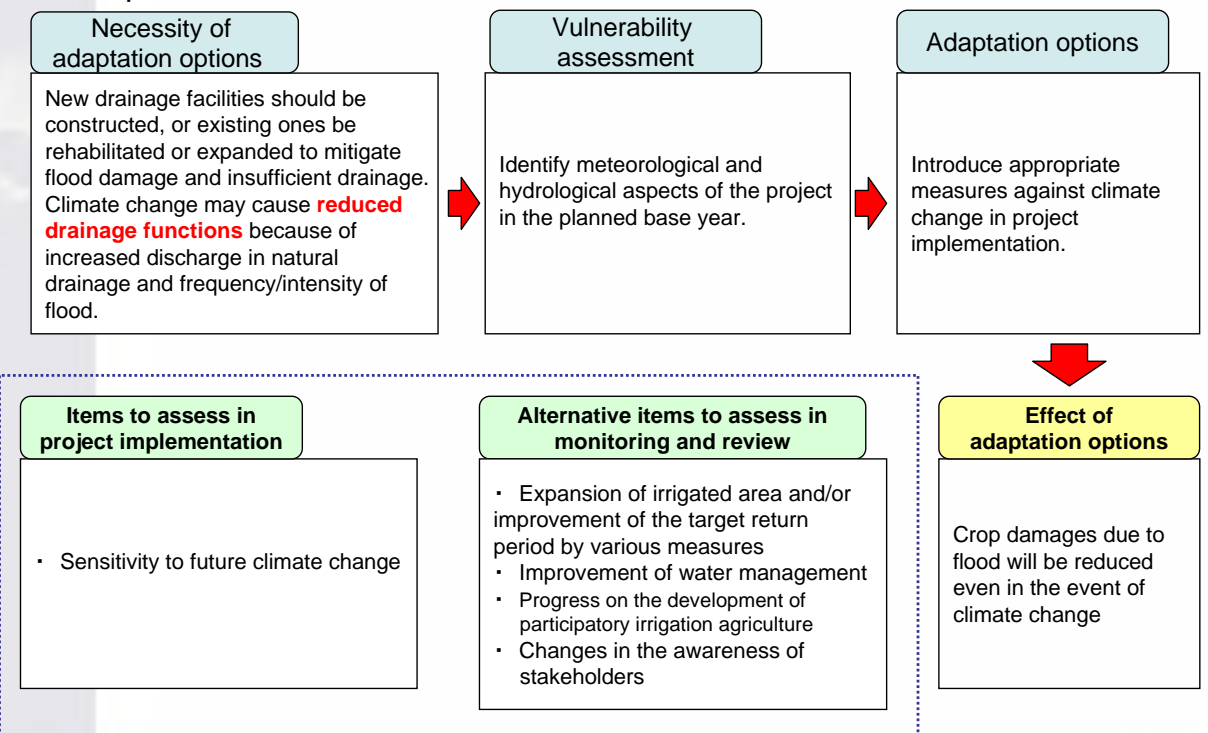
## 2. Irrigation and Drainage

### (4) Drainage: Guidelines for Adaptation project



## 2. Irrigation and Drainage

### (5) Drainage: Guidelines for regular development project with Adaptation options







# 3. Farmland Management Enhancement



## 3. Farmland Management Enhancement

### (1) Concept of Adaptation projects in the farmland management enhancement sub-sector

#### Basic concept

Reduce vulnerability of agriculture mainly through non-structural measures such as breeding, improvement of cultivation and post harvesting, and enhancement of farmers' organization.

#### Vulnerability

##### <Major climate change impacts>

- Reduction in precipitation, change of precipitation pattern  
⇒ **Insufficient growth** due to water shortage, devastated damage by drought.
- Increase / intensification of precipitation and extreme climate phenomenon.  
⇒ **Wind damage on crops and structures** and **salt damage** by tidal wave.
- Temperature rise  
⇒ **Crop damage** due to high temperature, **Increase in air conditioning cost in greenhouse cultivation**
- Sea level rise  
⇒ **Salt damage on agricultural field** due to seawater intrusion



#### Adaptation measures

- Improvement of cultivation and extension of agricultural knowledge and technology
- Improvement in breed varieties
- Strengthening of post harvesting
- Other agricultural support (strengthening farmers' organization and rural finance, etc.)

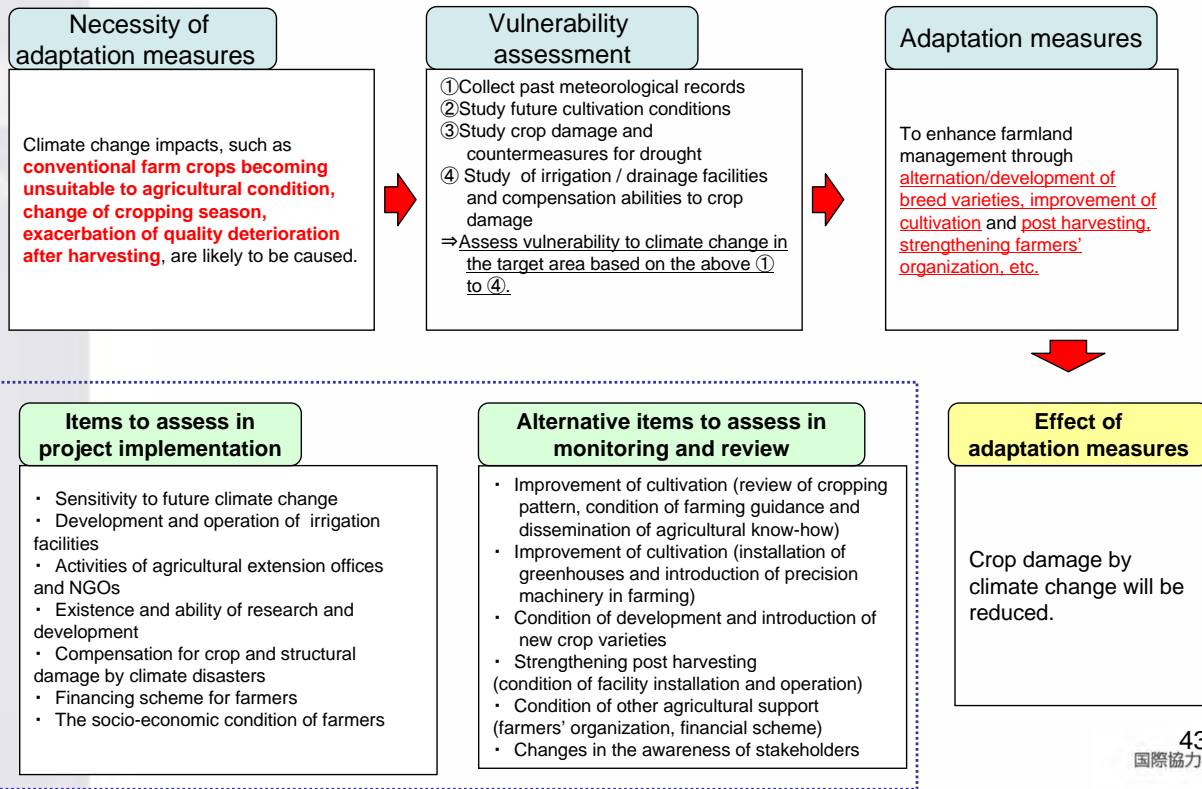
#### Maladaptation

- ▽Maladaptation in Adaptation measures
  - Increase in disease outbreak, insect damage, and alien species migration in association with breeding.
- ▽Maladaptation common in non-Adaptation measures
  - Change of agricultural conditions such as temperature, precipitation, water availability, etc.



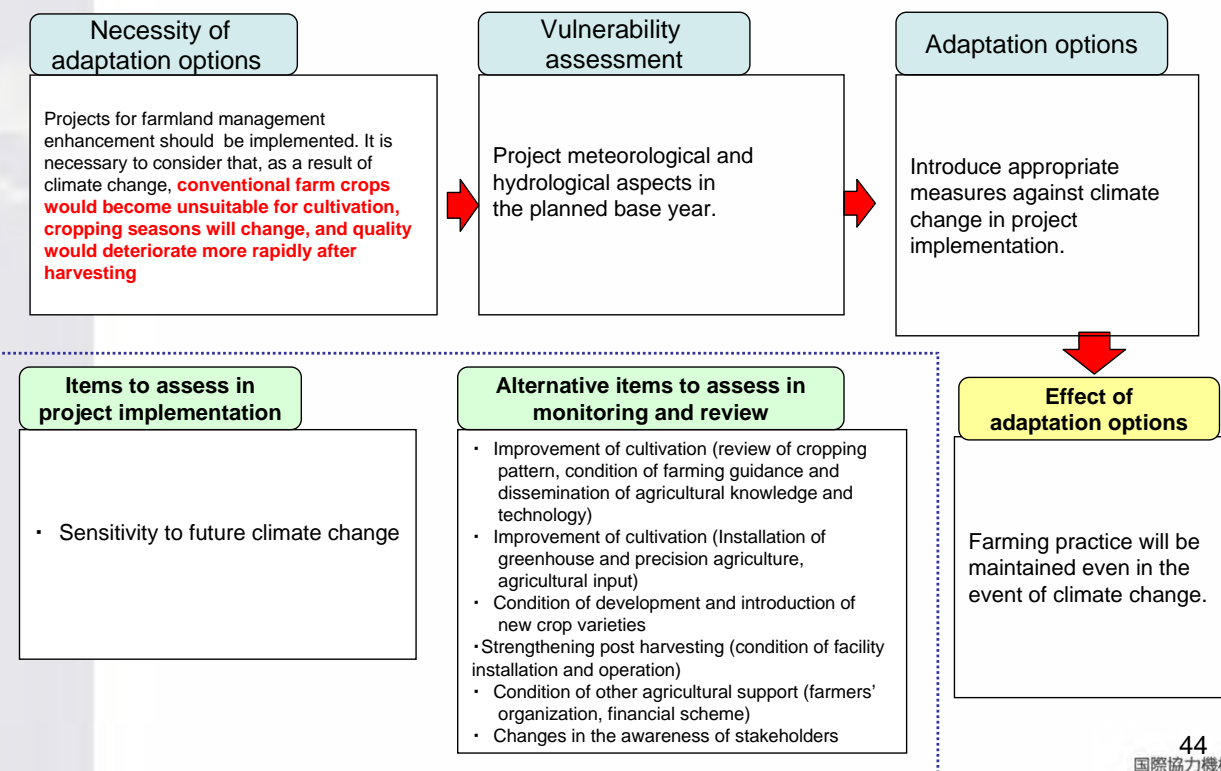
# 3. Farmland Management Enhancement

## (2) Guidelines for Adaptation project



# 3. Farmland Management Enhancement

## (3) Guidelines for regular development project with Adaptation options





## 4. Forest Preservation / Afforestation

45  
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## 4. Forest Preservation / Afforestation

### (1) Concept of Adaptation projects in the forest preservation/afforestation sub-sector

#### Basic concept

Mitigate forest vulnerability to climate change by strengthening forestry management, improving management facilities, and promoting systematic reforestation efforts. Human-induced impacts on forests should also be reduced.

#### Vulnerability

<Major climate change impacts>

- Reduction in precipitation, change of precipitation pattern, increase in drought frequency and severity  
⇒ Decrease in forest productivity and increase of **forest fire** due to reduction in water availability.
- Increase / intensification of precipitation and extreme climate phenomenon.  
⇒ **Decrease in forest stability** due to soil erosion, washout of forest floor due to **slope fairer**.
- Temperature rise  
⇒ **Decrease in available water** due to increase in evaporation and emergence of **new pest damage**.
- Sea level rise  
⇒ **Erosion of coastal forests** due to seawater intrusion



#### Adaptation measures

- Seedling and Gene management
- Forest fire countermeasures
- Pest control
- Afforestation management
- Promotion of forest succession
- Forestry product management
- Securing/conservation of non-wood forest resource

#### Maladaptation

▽Maladaptation in Adaptation measures

• If climate change (temperature, precipitation, extreme climate phenomena) and associated forest fire and pest damage are not considered in promoting reforestation and / or forestry management, forest vulnerability to climate change may increase. Sea level rise due to climate change may destroy coastal forests, causing the area to be unsuitable for forest growth.

▽Maladaptation common in non-Adaptation measures

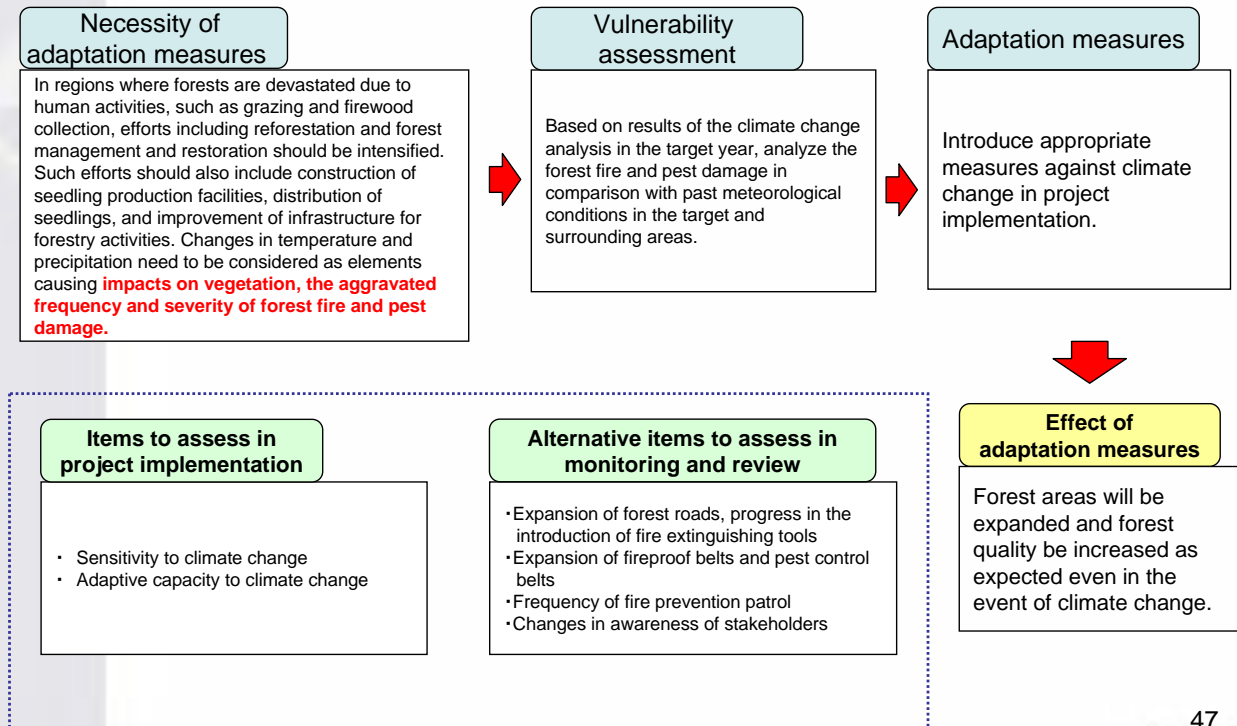
• Types and degrees of climate change impacts and forest growth in response to them may increase vulnerability to climate change.

46  
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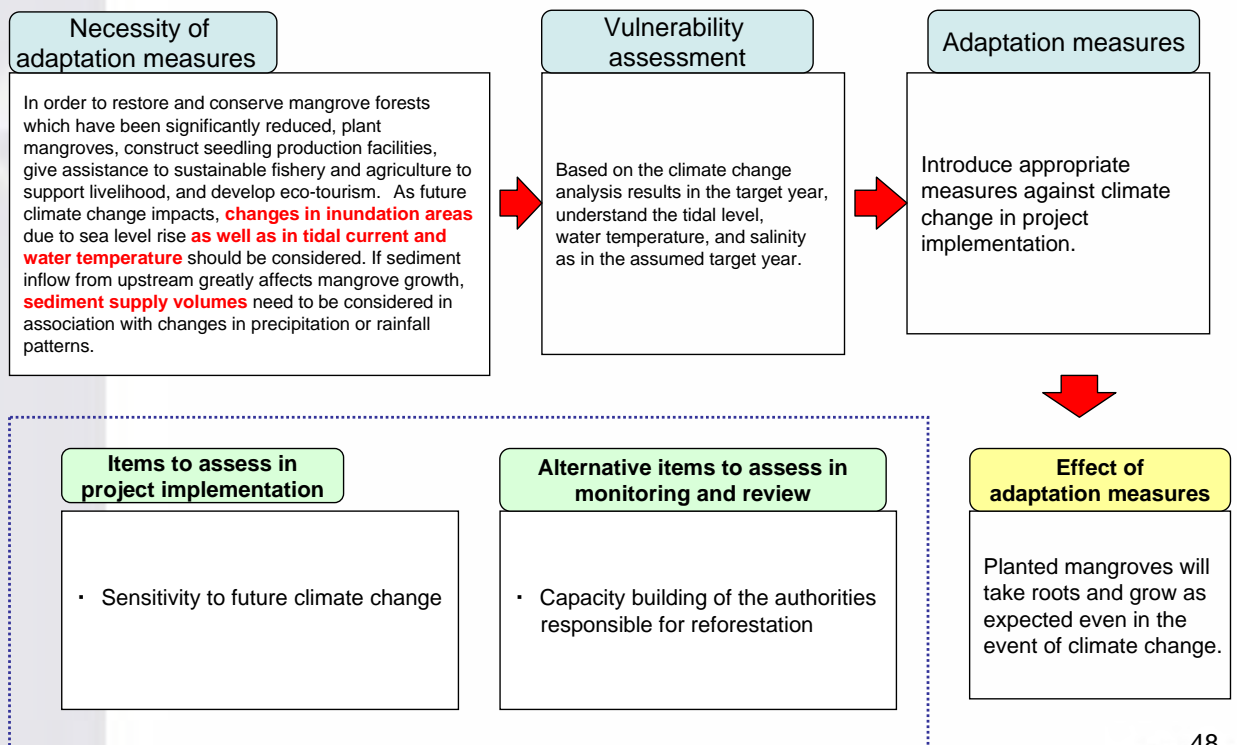
## 4. Forest preservation / Afforestation

### (2) Afforestation: Guidelines for regular development project with Adaptation options



## 4. Forest preservation / Afforestation

### (3) Mangrove afforestation: Guidelines for regular development project with Adaptation options





# 5. Ecosystem Integrity



# 5. Ecosystem Integrity

## (1) Concept of Adaptation project in the ecosystem integrity sub-sector

### Basic concept

Reduce human-induced impacts that negatively affect the ecosystem vulnerability to climate change to effectively preempt their negative results. Promoting recovery from impacts by disasters such as cyclones is also considered as one of the adaptation measures.

### Vulnerability

<Major climate change impacts>

- Desert: **Impacts on vegetation and growth of flora and fauna** in deserts in the winter rainfall zone.
- Grassland/ savanna: **Impacts on vegetation coverage, reduced vegetation volumes**
- Mediterranean ecosystem : **Desertification and fire**
- Tundra and the Arctic / Antarctic: **Shift to tundra vegetation and migration of species from southern areas.**
- Mountain region: **water shortage in the summer growth season and shrinkage of spatial distribution**
- Freshwater wetland, lakes, and rivers: **deteriorating water quality, change in sediment load inflow**
- Ocean and shallow sea area: **frequent coral reef bleaching, decrease in biodiversity in coastal and shelf sea areas, deterioration of water quality** due to reduction in carbonate ion concentration



### Adaptation measures

- Direct adaptation measures
  - Infrastructure improvement, securing water right
  - Establish corridors, restore / create habitats.
- Indirect adaptation measures
  - Mitigate stresses to factors other than climate change
  - Promote adaptive management

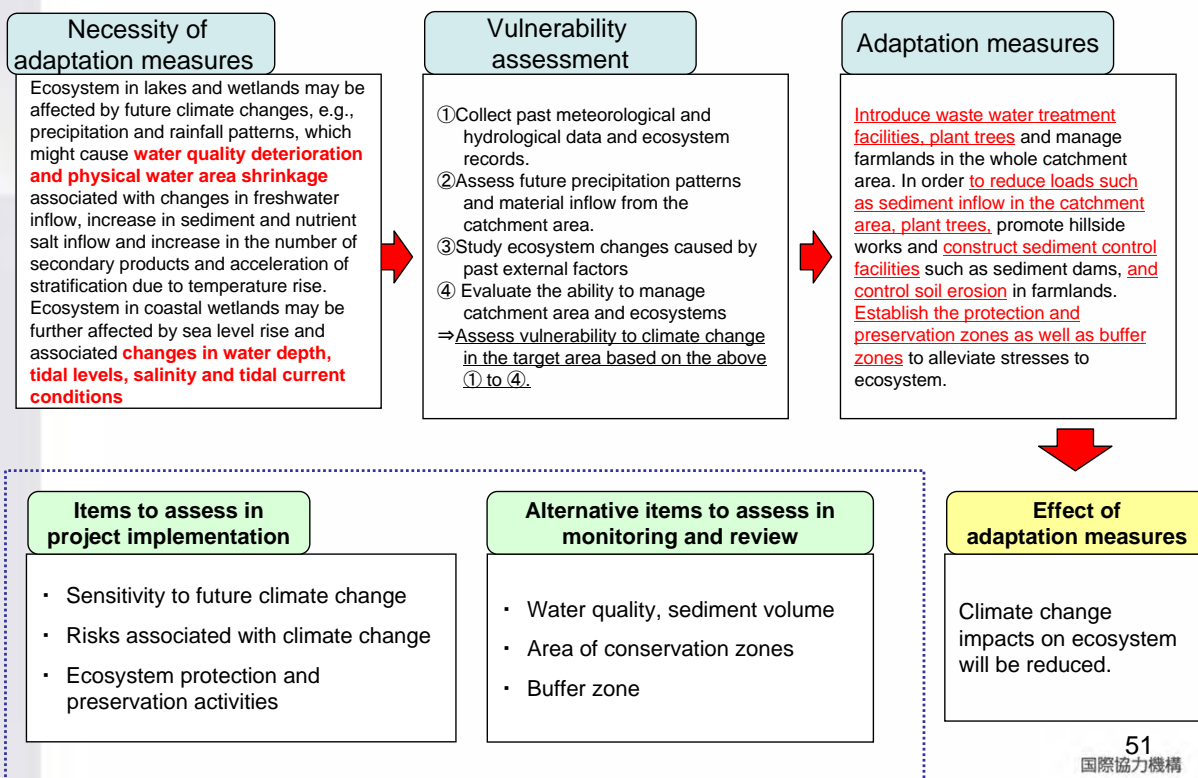
### Maladaptation

- ▽ Maladaptation in Adaptation measures
  - Infrastructure (seawall, breakwater, etc.) for conservation of coastal area may adversely affect ecosystem.
  - Promotion of eco-tourism may increase anthropogenic disturbance.
- ▽ Maladaptation common in non-Adaptation measures
  - Transplanting and moving individual organisms/plants from one place to another may cause unintended impacts on ecosystems.
  - Infrastructure (seawall, breakwater, etc.) for conservation of coastal area may adversely affect ecosystem.



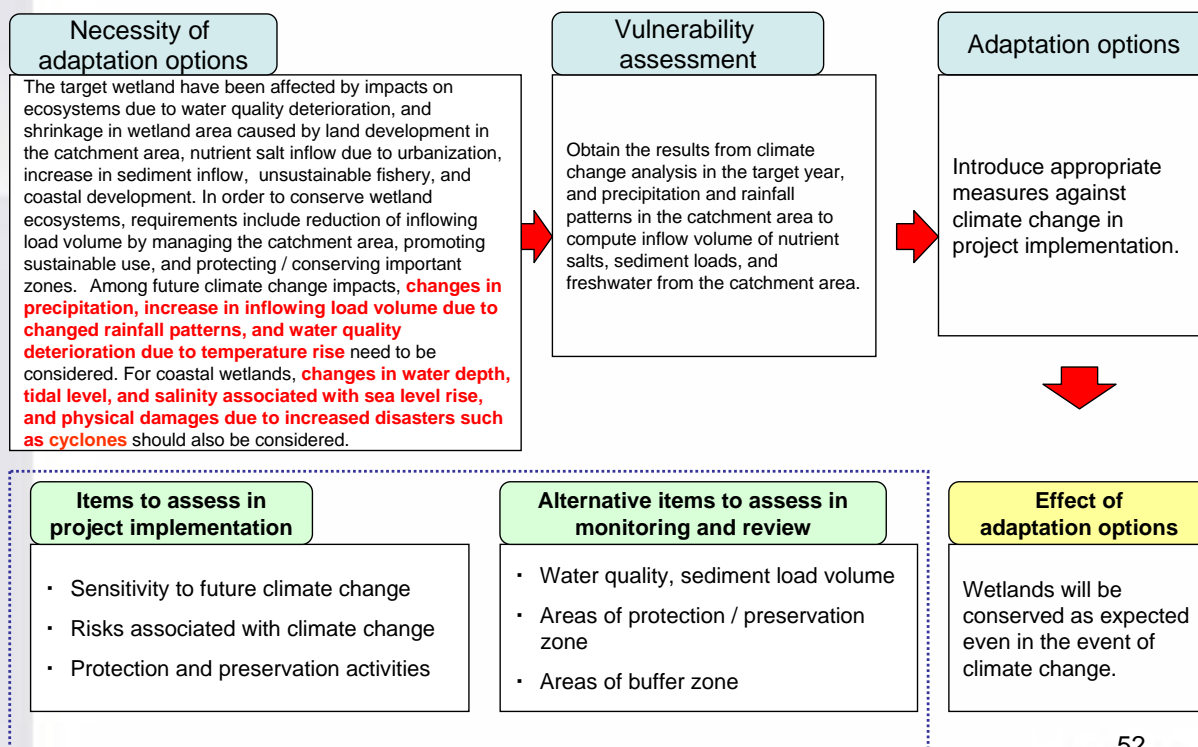
## 5. Ecosystem Integrity

### (2) Guidelines for Adaptation project



## 5. Ecosystem Integrity

### (3) Guidelines for regular development project with Adaptation options







# 6. Flood Control



# 6. Flood Control

## (1) Concept of adaptation projects in the flood control sub-sector

### Basic concept

Mitigate flood damage induced by climate change, through structural and non-structural measures.

### Vulnerability

<Major climate change impacts>

- Temperature rise  
⇒ **Increase of flood** due to glacier melting
- Increase/ intensification of precipitation and extreme events such as cyclones  
⇒ Increase of river flood, **collapse of dams** and **curtailed flood control function of facilities** due to sedimentation.
- Sea level rise  
⇒ **Expansion of inundated area**



### Adaptation measures

- Development / improvement of flood control facility
  - ・River improvement, control of river water outflow
- Evacuation and guidance on evacuation measures
  - ・Improvement of systems and preparation of hazard maps
- Cross-sectoral measures
  - ・Urban development and catchment area protection plans, etc.

### Maladaptation

▽Maladaptation in Adaptation measures

- ・The areas protected by river dikes seem to be safe. If more inhabitants are convinced that such areas are safe and decide to resettle in the dike-protected areas, risk of damage to persons and / or property due to dike failure would increase.
- ・The awareness of inhabitants on disaster prevention might be reduced due to the development of flood control facilities, and their responsiveness to possible future changes would weaken.

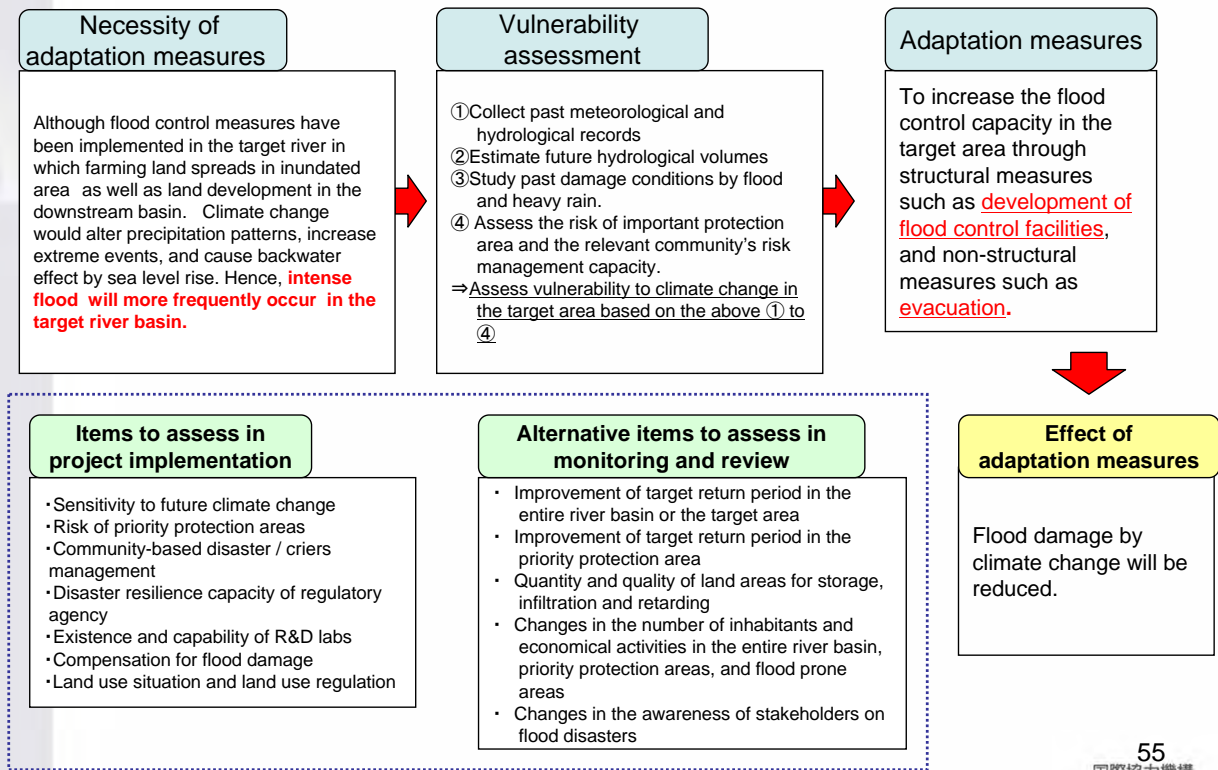
▽Maladaptation common in non-Adaptation measures

- ・Future change of river discharge, river and sea water level would cause insufficient facility capacity, which eventually might lead to flood damage.



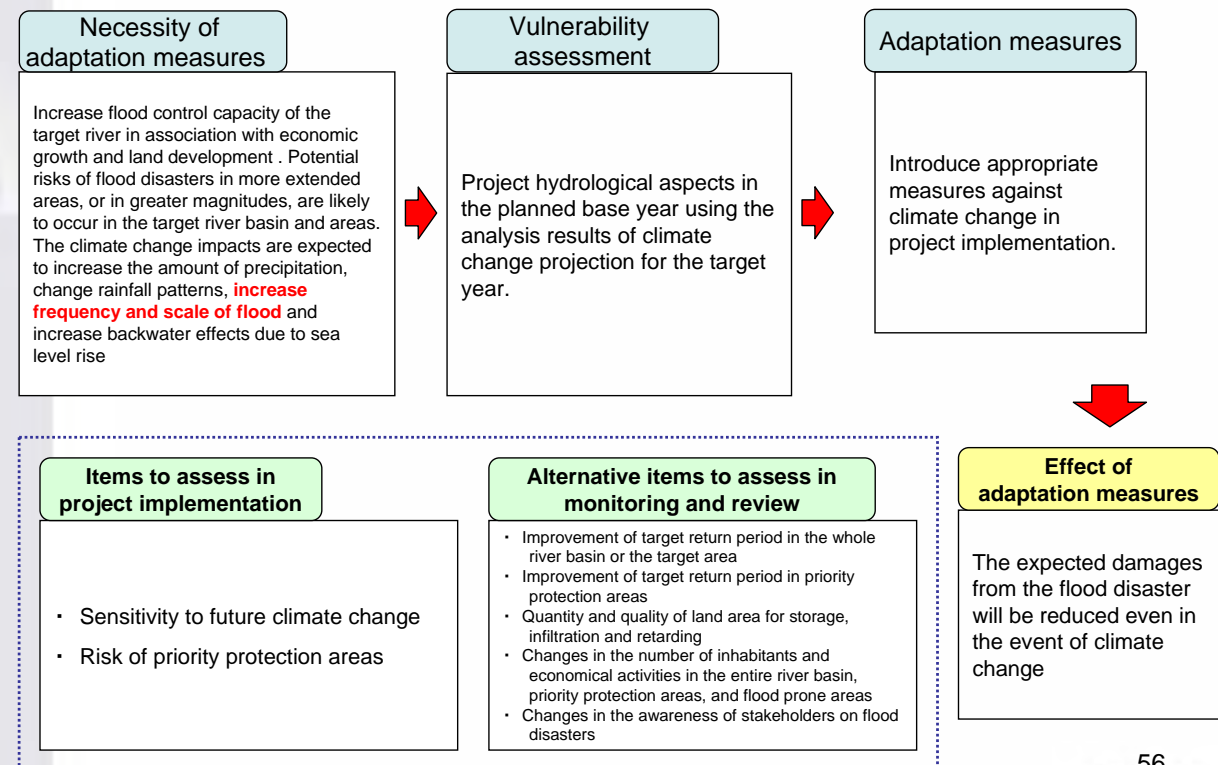
## 6. Flood Control

### (2) Guidelines for Adaptation project



## 6. Flood Control

### (3) Guidelines for regular development project with Adaptation options





# 7. Coastal Protection



# 7. Coastal Protection

## (1) Concept of adaptation projects in the coastal protection sub-sector

### Basic concept

Reduce vulnerability against coastal damage intensified by climate change primarily through technical measures

### Vulnerability

< Major climate change impacts >

- Sea level rise  
⇒ **Loss of land, prolonged inundation, decreasing overflow protection functions**
- Increase / intensification of typhoons and cyclones  
⇒ **Increase of inundation in the coastal land, decrease of the function of coastal protection structures**
- Sea temperature rise  
⇒ **Worsening coastal environment** due to coral bleaching and dying
- Change of ocean currents  
⇒ **Changing characteristics of sand beach** caused by sand drifts



### Adaptation measures

- Development / improvement of coastal structure
- Non-structural engineering (including environmental engineering)
  - Sandy shore restoration, afforestation of mangroves, conservation of coral reefs
- Non-structural measures for evacuation
  - Development of warning systems, preparation of hazard maps
- Cross-sectoral measures
  - Urban planning, land-use planning

### Maladaptation

▽ Maladaptation in Adaptation measures

- Due development of flood control facilities, rear of the coast are recognized safe area and promoting settling of inhabitants, which result in increase of damages in the event of disaster.
- Due development of flood control facilities, the awareness of inhabitants of disaster prevention might be reduced, and their responsiveness to possible future climate change would weaken.

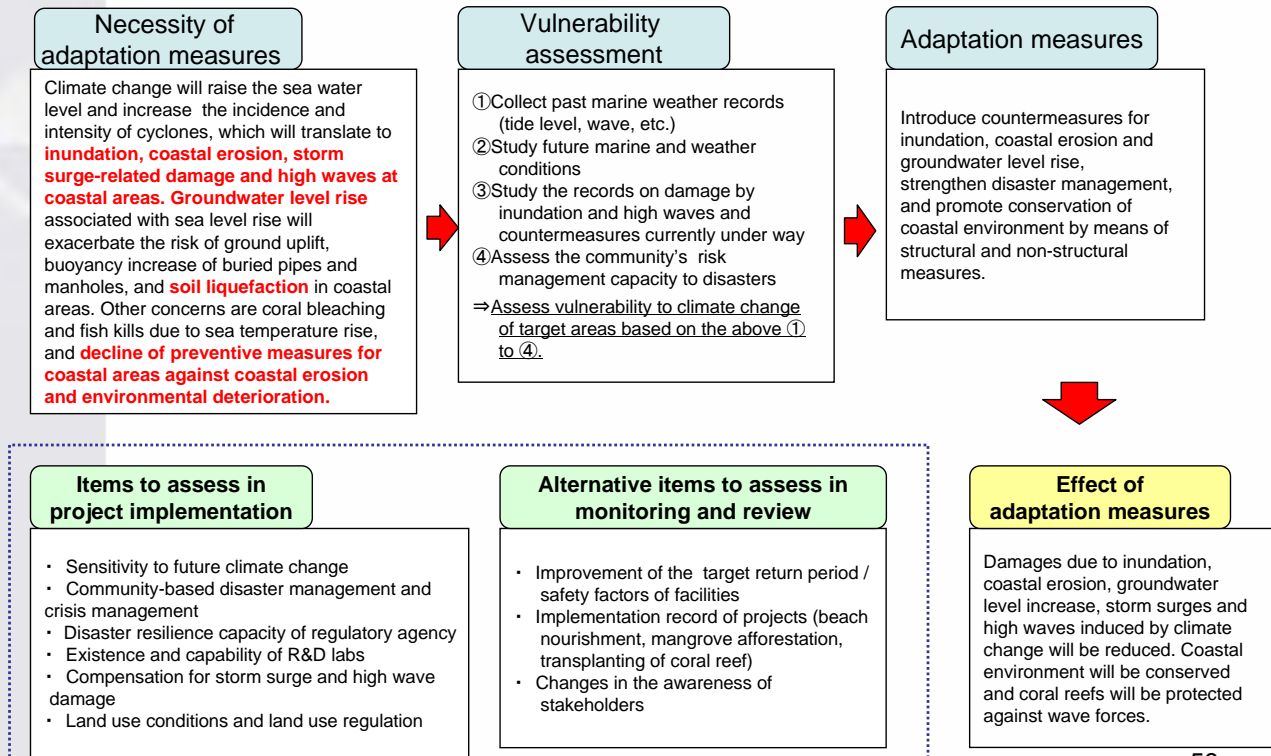
▽ Maladaptation common in non-Adaptation measures

- Future sea water level rise and higher velocity would cause inadequacy in facility height, tolerability and safety.
- Changes in coastal management will affect the different stakeholders, such as dredging industry, fishery processing industry, warehousing industry and logistics industry. Coordination amongst stakeholders is crucial.



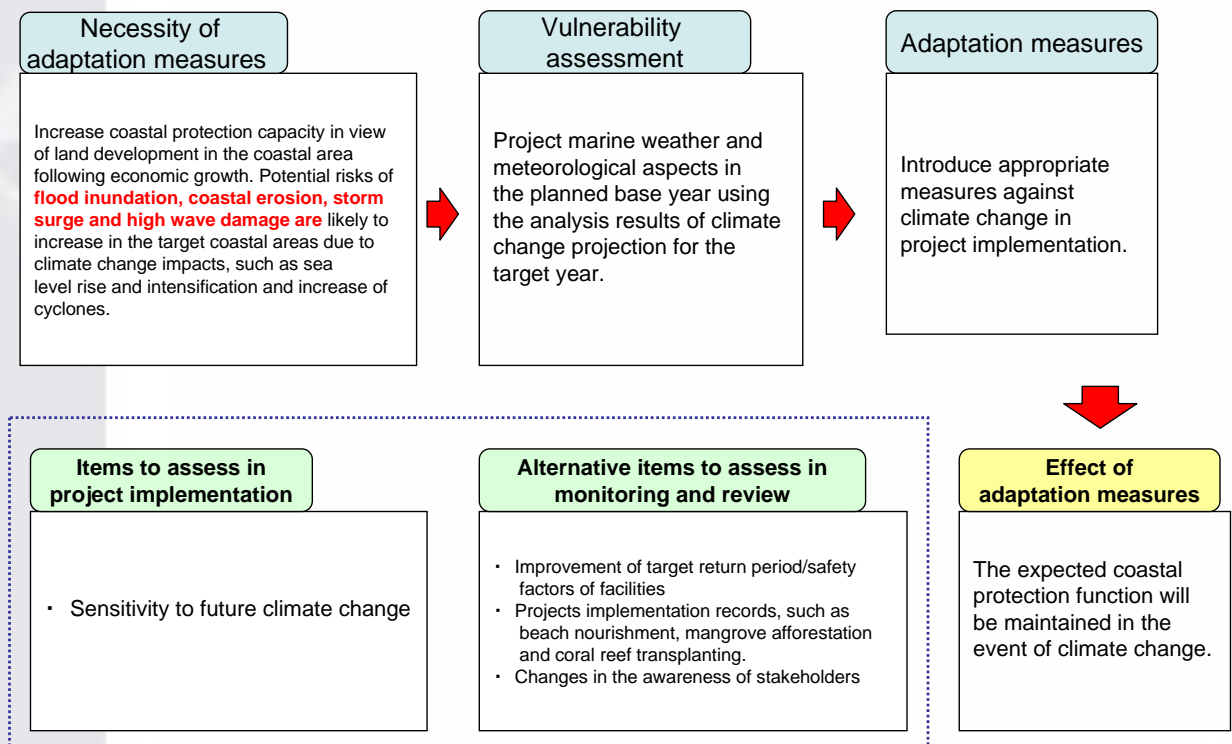
# 7. Coastal Protection

## (2) Guidelines for Adaptation project



# 7. Coastal Protection

## (3) Guidelines for regular development project with Adaptation options





# 8. Sediment-related Disaster Prevention



## 8. Sediment-related Disaster Prevention

### (1) Concept of Adaptation project in the sediment-related sub-sector

#### Basic concept

Reduce vulnerability against climate change through structural and non-structural measures.

#### Vulnerability

##### <Major climate change impacts>

Increase of precipitation, intensity / frequency of heavy rain and of extreme events (cyclones)  
 ⇒ **Increase of frequency and scale of debris flow by landslide, degrading water quality** due to the rise of groundwater level in the slope

- Temperature rise  
 ⇒ **Debris flow** due to outbreaks of glacial lakes
- Sea level rise  
 ⇒ **Land desolation** due to the reduction of drainage capacity



#### Adaptation measures

- Development/Improvement of sediment-related disaster prevention facilities
- Forecasting, early warning, and evacuation measures
- Cross-sectoral measures
  - Urban planning, watershed conservation, etc.
  - Crisis management planning, including that for earthquake disasters

#### Maladaptation

##### ▽Maladaptation in Adaptation measures

- Due to development of breakwater, inside breakwater are recognized safe area and promoting settling of inhabitants, which result in increase of damages in the event of disaster.
- Due to the development of sediment-related disaster prevention facilities, the awareness of inhabitants of disaster prevention might be reduced and their responsiveness to possible future climate change would weaken.
- The rise of groundwater level tends to invite farmland development and settlement of residents to slopes, which might intensify damage.

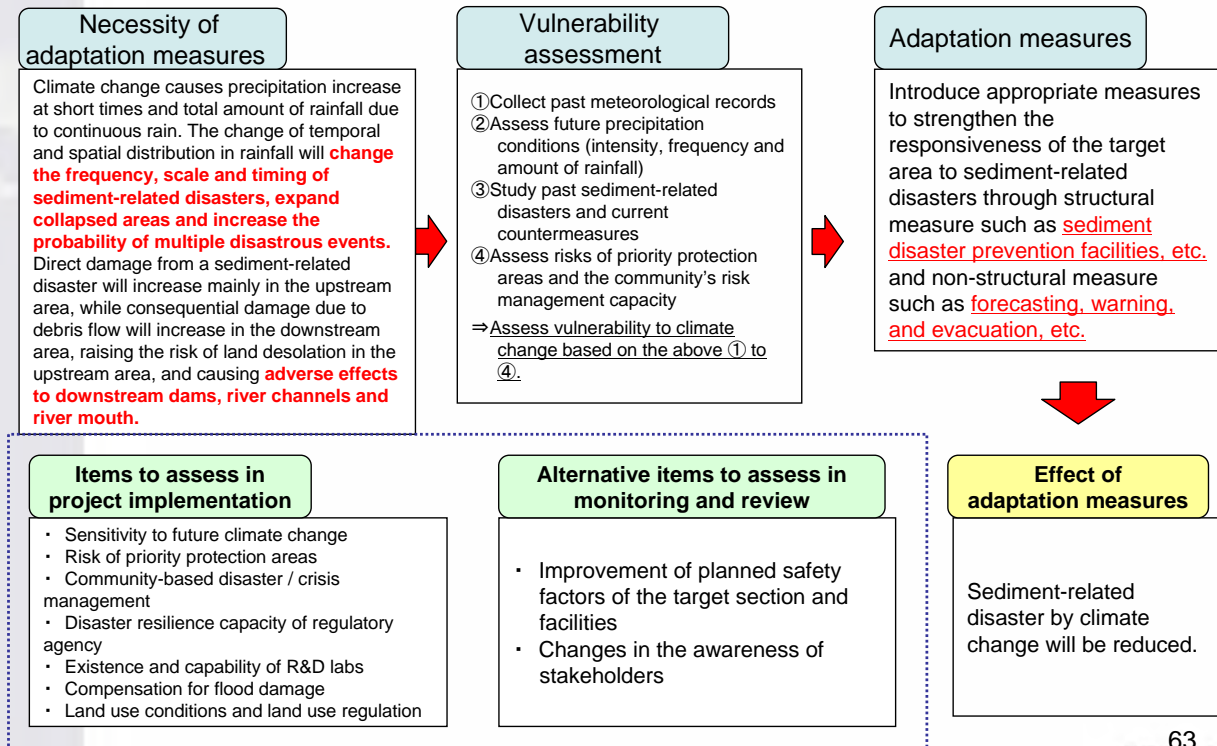
##### ▽Maladaptation common in non-Adaptation measures

- Intensification and increase of precipitation would exceed the design capacity of facilities, consequently causing collapse even in low risk areas.
- Farm land development and settlement tend to proceed at the slope collapsed area, where land clearing can be readily conducted for agricultural activities regardless of formal or informal ones. Consequently, such lands are usually vulnerable against massive water flow, which would potentially increase a risk of large-scale sediment-related disaster.



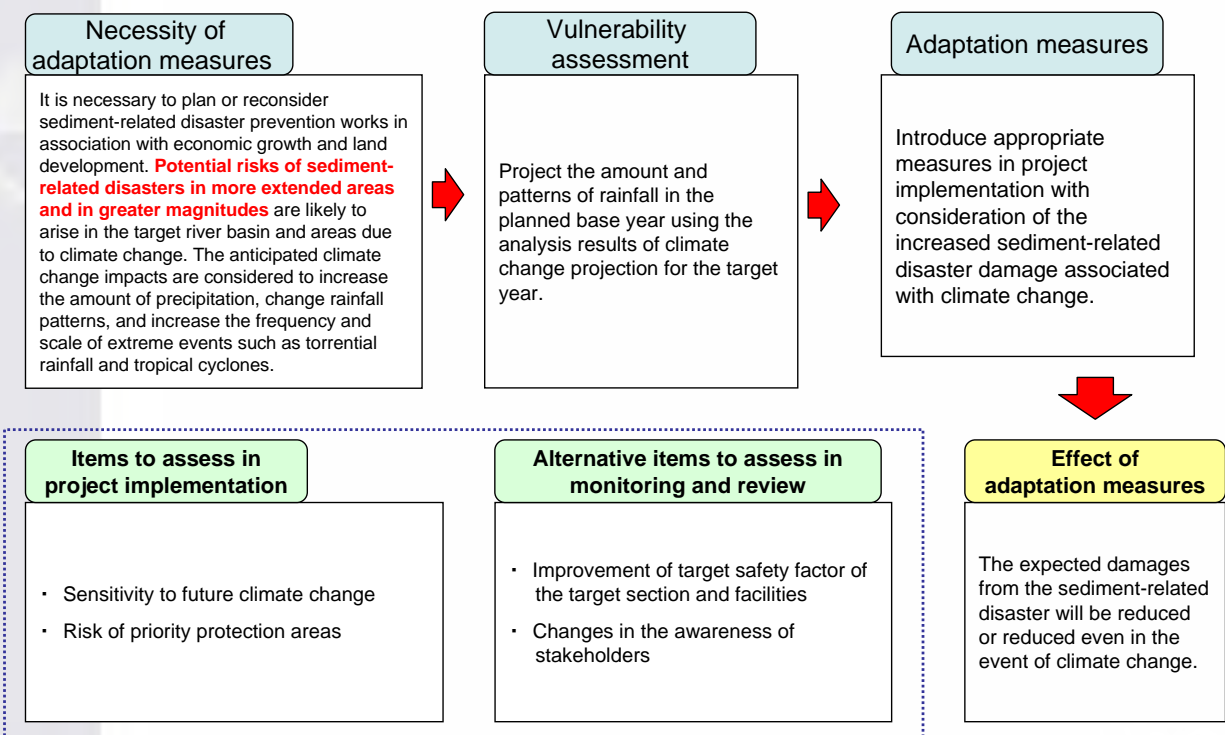
# 8. Sediment-related Disaster Prevention

## (2) Guidelines for Adaptation project



# 8. Sediment-related Disaster Prevention

## (3) Guidelines for regular development project with Adaptation options







# 9. Disaster Prevention Information System



# 9. Disaster Prevention Information System

## (1) Concept of Adaptation project in the disaster prevention information system sub-sector

### Basic concept

Reduce vulnerability to disasters from climate change by developing and effectively using observation systems for natural phenomena and early warning systems in order to prevent human suffering from increasing natural disaster risks.

### Vulnerability

<Major climate change impacts>

**The basis of disaster prevention information systems is the improvement of observation systems** of meteorology, hydrology, tide levels and slopes. The impacts of climate change are observation target itself. This sub-sector is very important to grasp change in the climate. **Therefore, impact on disaster information systems by climate change is not considered in this sub-sector.**



### Adaptation measures

- Development and improvement of meteorological observation systems
- Development and improvement of hydrological observation systems
- Development and improvement of tidal level observation systems

### Maladaptation

▽Maladaptation in Adaptation measures

•Although various observation systems, monitoring frameworks and early warning systems are established, extreme events due to climate change may damage the installed measurement instruments and the overall systems, leading to their malfunction.

▽Maladaptation common in non-Adaptation measures

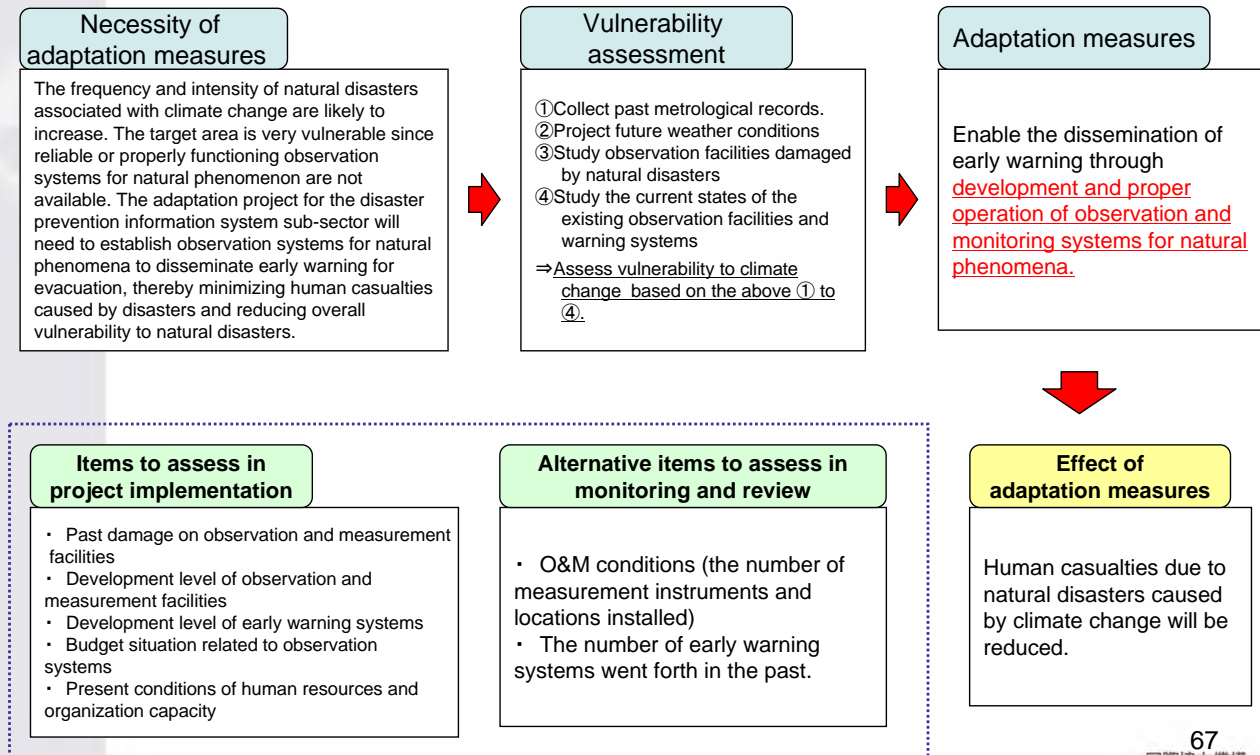
•The established systems may not be fully utilized because of lack of operational and institutional capacities of the organization in charge. This will potentially result in malfunction of the system particularly in emergency.

•Catastrophic disaster may attack an area that does not covered by the observation system.



# 9. Disaster Prevention Information System

## (2) Guidelines for Adaptations projects



# 10. Rural / Urban Development



# 10. Rural / Urban Development

## (1) Concept for Adaptation project in the rural / urban development sub-sector

### Basic concept

Reduce vulnerability to climate change through crosscutting and multi-sectoral approach aiming at rural development based on structural measures (e.g. development of small / medium-scale infrastructures) and non-structural measures (e.g. poverty alleviation and assistance in improvement living standards).

### Vulnerability

- <Major climate change impacts>
- Decrease in rainfall and change in rainfall patterns  
⇒ **Reduction in the amount of drinking water, poor agricultural productivity**, shortage of water for livestock.
  - Increase in rainfall amount and intensity, increase in frequency and intensity of extreme events  
⇒ **Damage to crops and agricultural / livestock facilities, isolation of certain areas**
  - Increase in frequency, intensity, and duration of drought  
⇒ **Disastrous crop failure for rain-fed agriculture**
  - Sea level rise  
⇒ **Damage to agricultural soil and domestic water**
  - Other  
⇒ **Pest damage and increase of the vector of infectious diseases**



### Adaptation measures

- Introduction of irrigation and drainage facilities
- Enhancement of farm management
- Development of hygiene management facilities
- Development of rural roads and bridges
- Rural Electrification
- Structural measures and rural disaster prevention facilities
- Non-structural measures for rural disaster prevention
  - Development of disaster warning systems
- Other rural assistance
  - Enhancement of community organizations, micro-credit

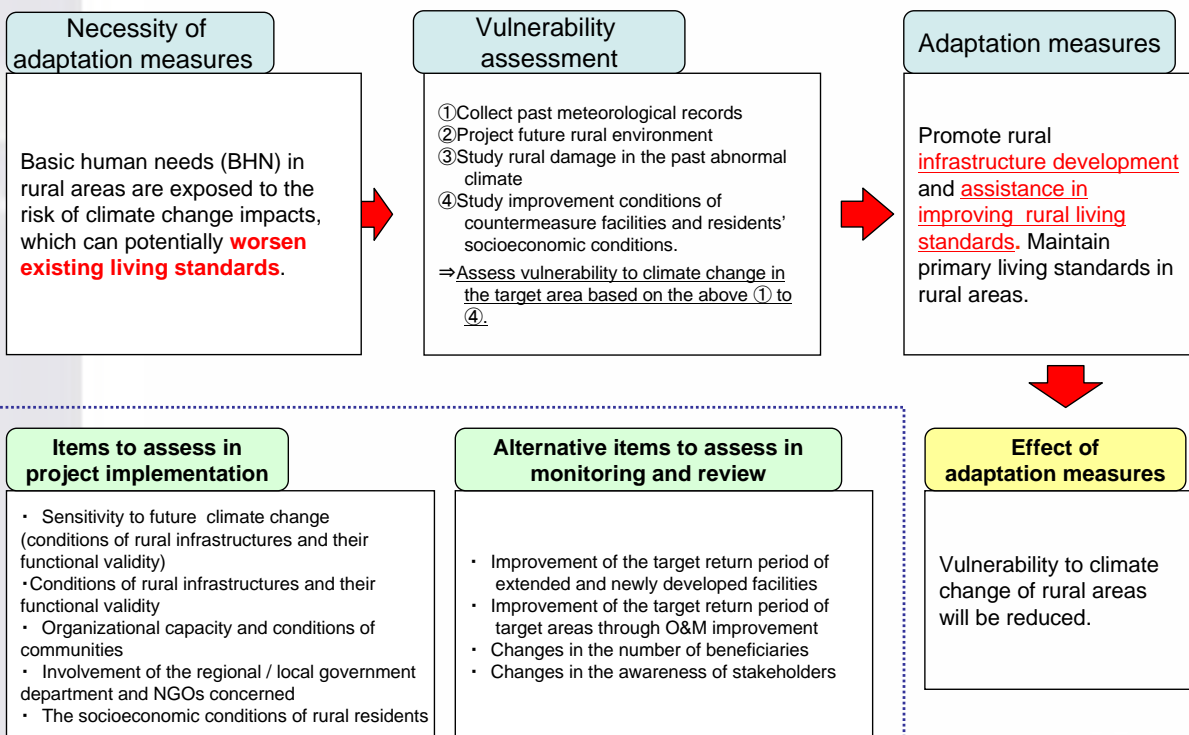
### Maladaptation

- ▽Maladaptation in Adaptation Measures
  - Project benefits may be unevenly distributed within the target areas. This might create regional gaps in beneficiaries, resulting in the increase of vulnerability to climate change for some residents.
- ▽Maladaptation common in non-Adaptation Measures
  - Project benefits may be distributed only to limited beneficiaries. This may create a regional gap within the target areas.



# 10. Rural / Urban Development

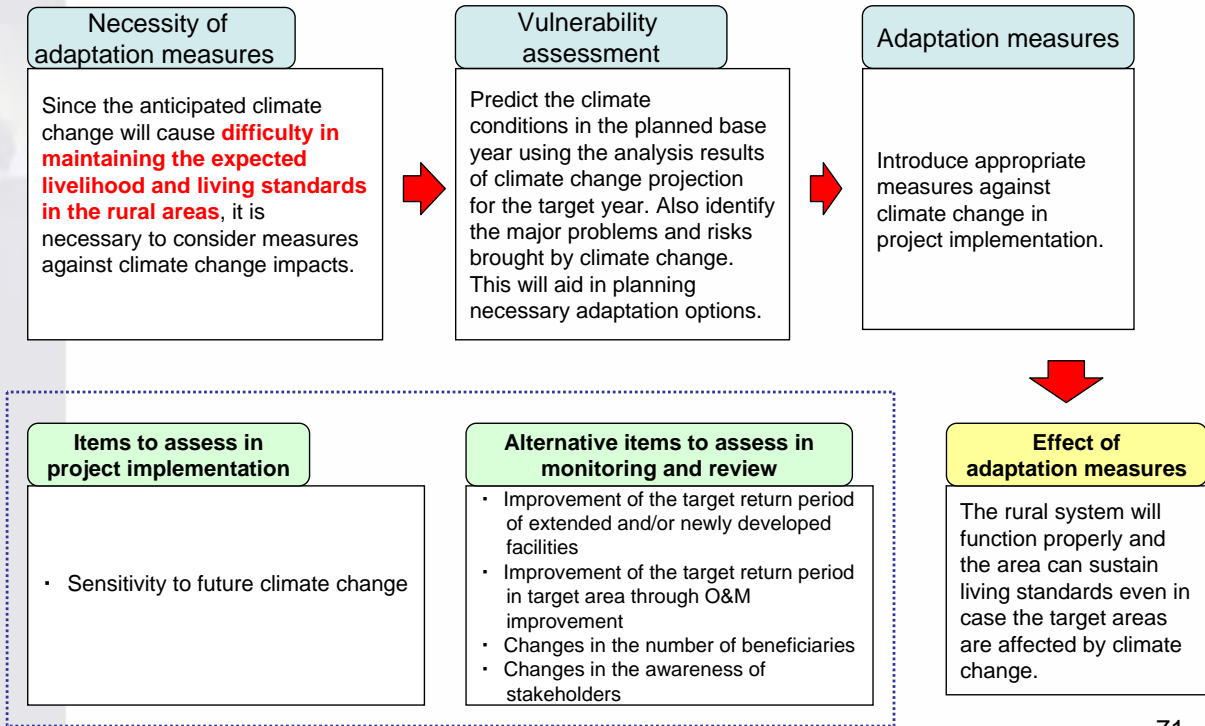
## (2) Rural development: Guidelines for Adaptation project





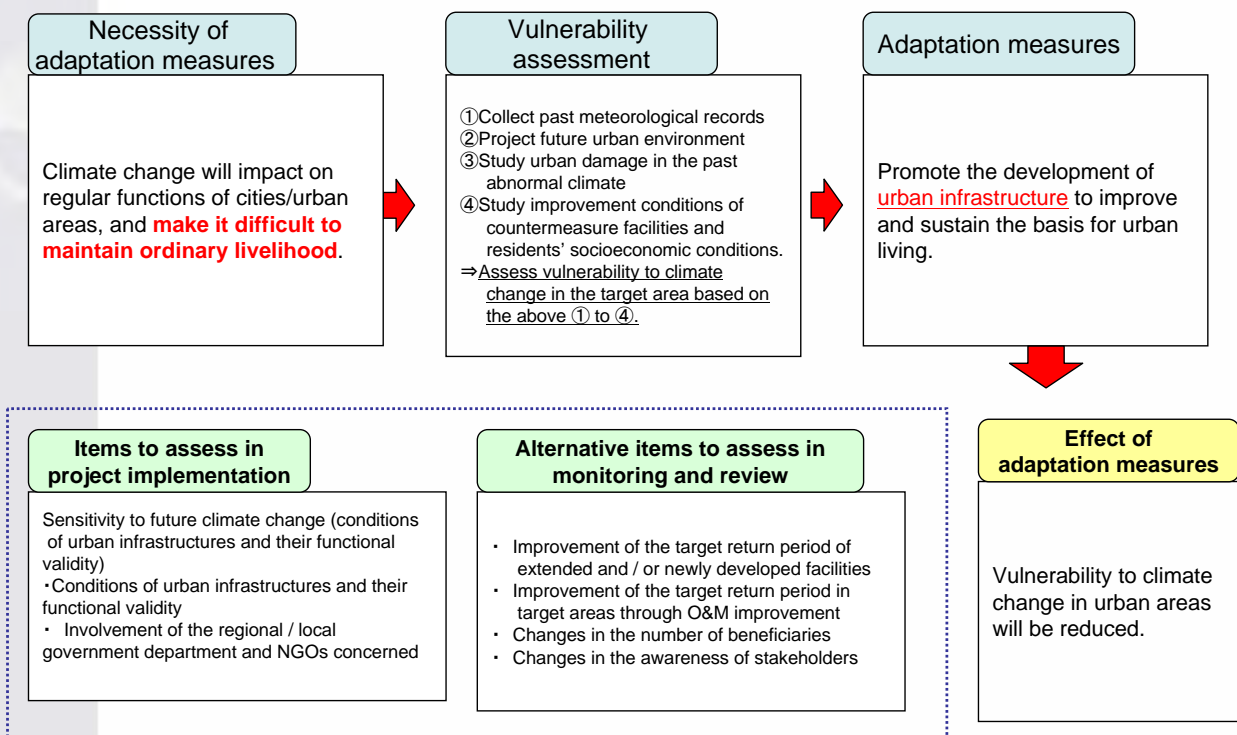
# 10. Rural / Urban Development

## (3) Rural development: Guidelines for regular development project with Adaptation options



# 10. Rural / Urban Development

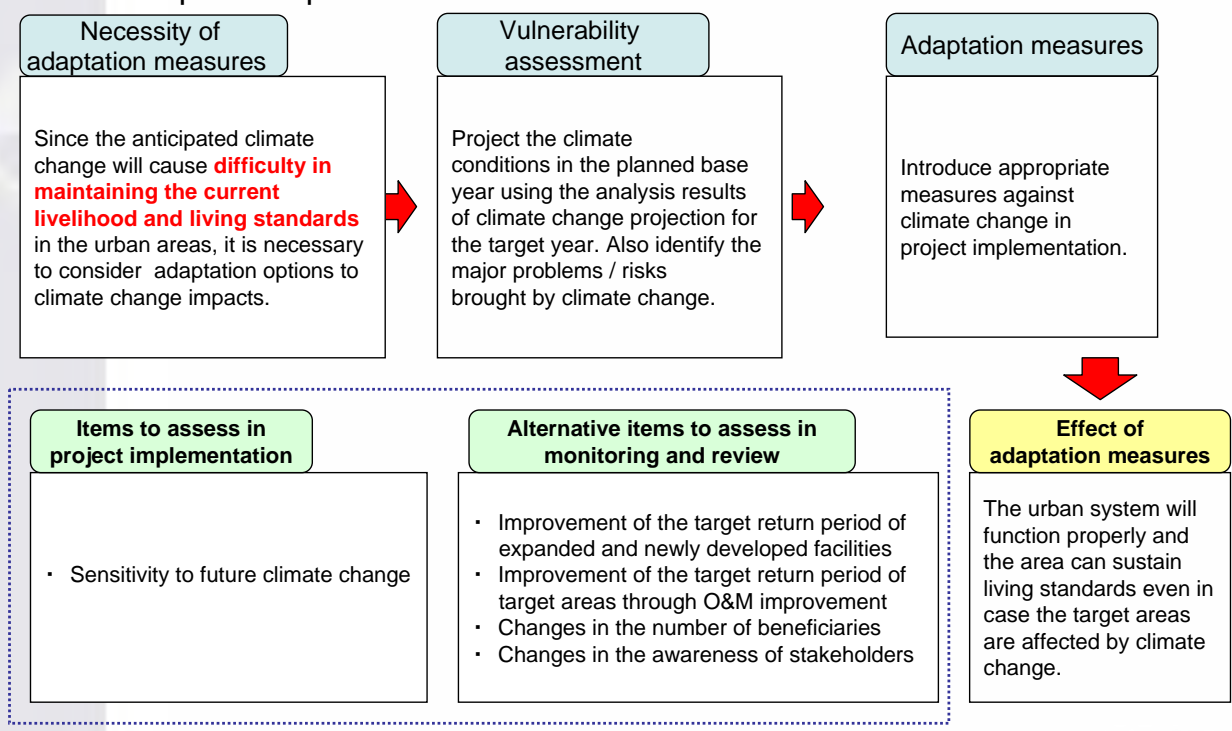
## (4) Urban development: Guidelines for Adaptation project





# 10. Rural / Urban Development

## (5) Urban development: Guidelines for regular development project with Adaptation options

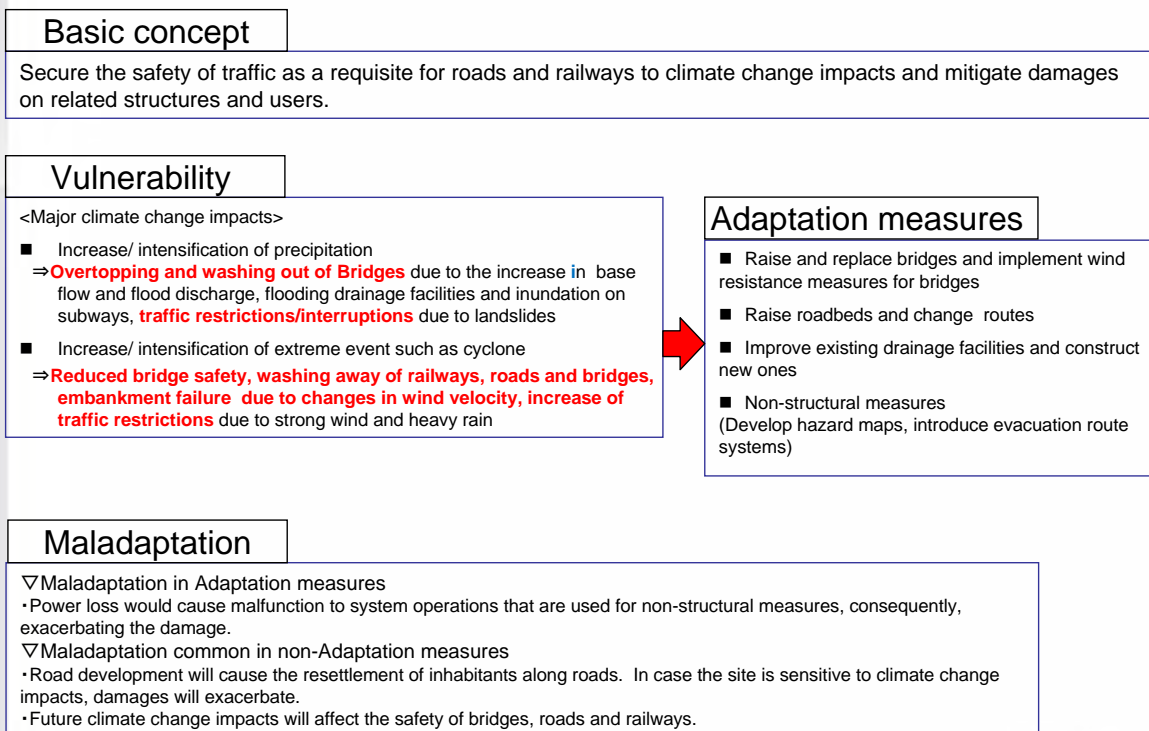


# 11. Bridge, Road and Railway



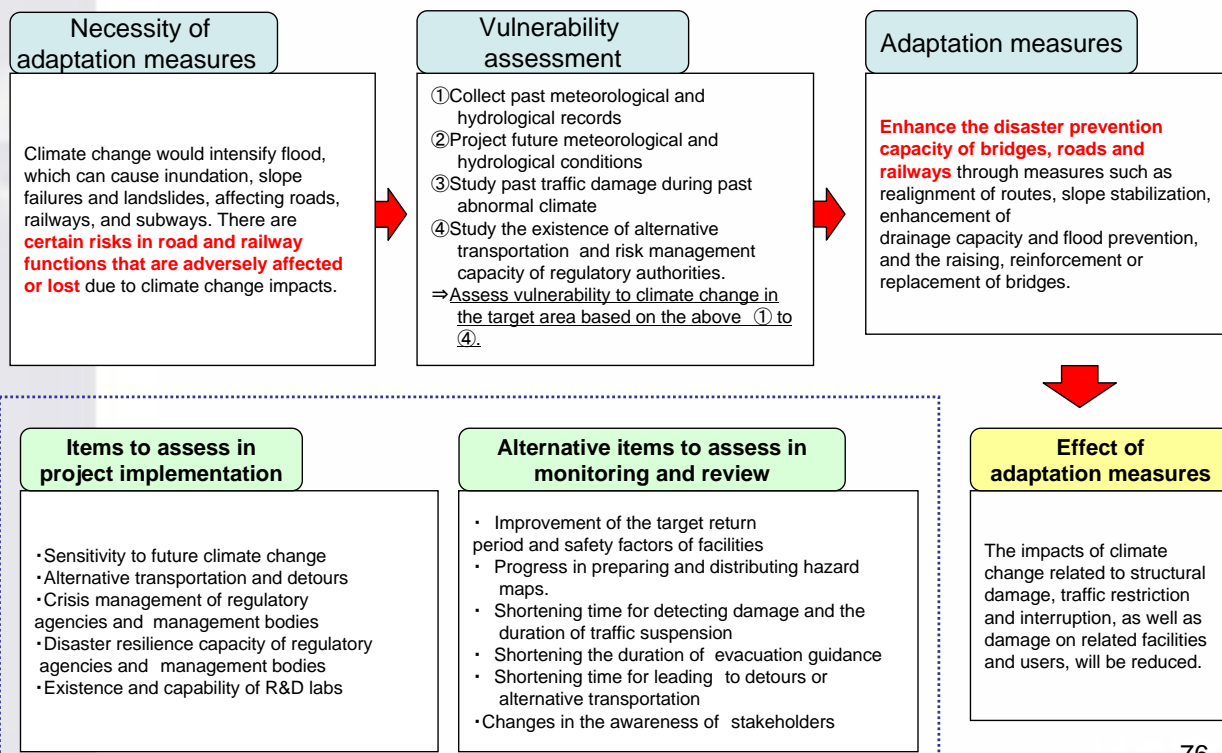
# 11. Bridge, Road and Railway

## (1) Concept for Adaptation project in the bridge, road and railway sub-sector



# 11. Bridge, Road and Railway

## (2) Guidelines for Adaptation project

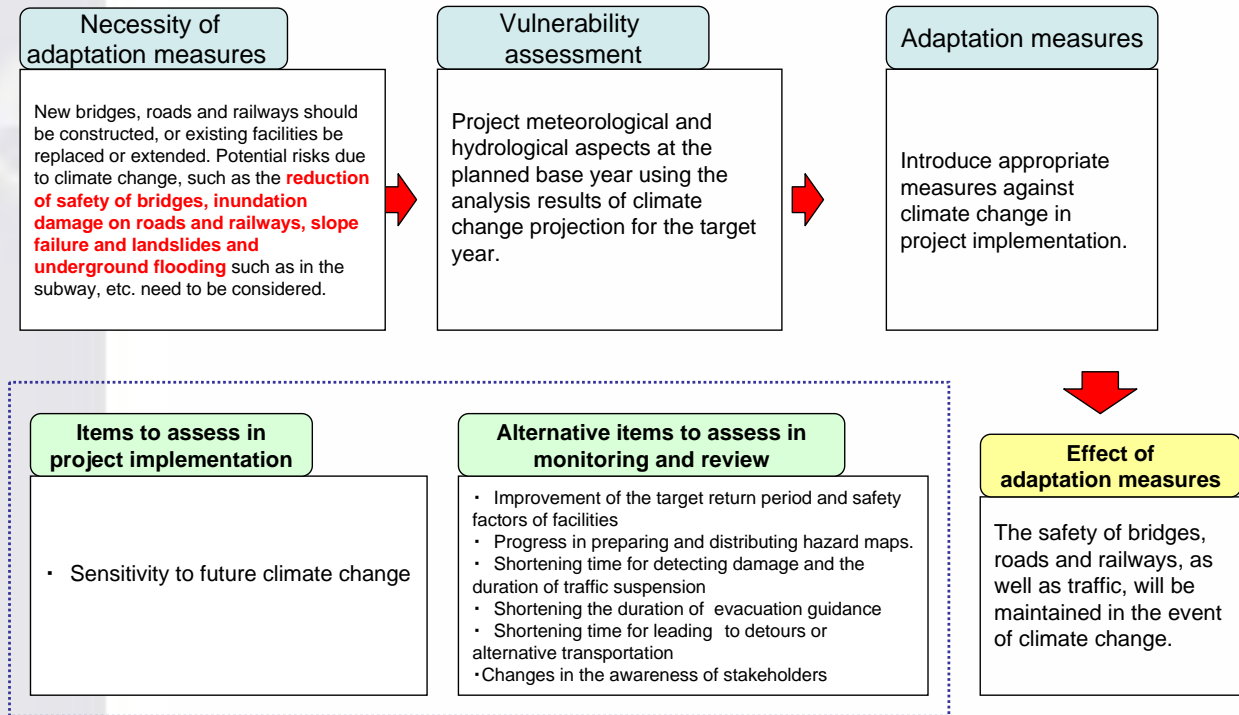






# 11. Bridge, Road and Railway

## (3) Guidelines for regular development project with Adaptation options



# 12. Port and Airport



# 12. Port and Airport

## (1) Concept for Adaptation projects in the port and airport sub-sector

### Basic concept

Maintain port functions by reducing vulnerability to climate change mainly through the development and improvement of structures.

### Vulnerability

- <Main climate change impacts>
- Sea level rise  
⇒ **Decreasing wave overtopping prevention function of breakwaters and sea walls, increasing risk of ground liquefaction**
  - Increasing wave height and increasing / intensifying cyclones  
⇒ **Increasing damage to structures by high waves**
  - Sea temperature rise  
⇒ **Worsening water quality** in enclosed water areas
  - Change of ocean current  
⇒ Changing characteristics of littoral drift **that will result in the burial of waterways**



### Adaptation measures

- Development / improvement of port structure
- Raising the ground level of facilities
- Non-structural measures
  - Improvement of cargo handling to mitigate materials and equipment loss due to storm surges and high waves.
  - Facilitation of water circulation in inside breakwaters to mitigate water quality degradation.
  - Securing alternative routes for logistics.

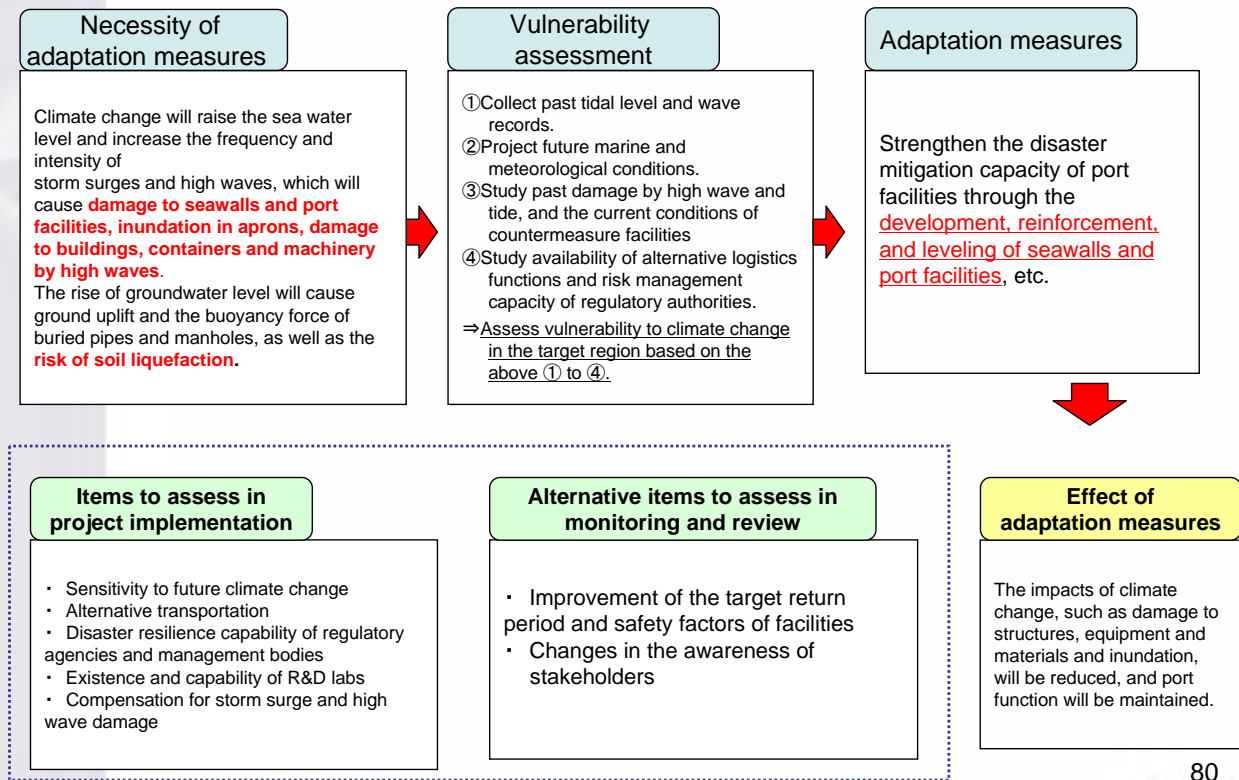
### Maladaptation

- ▽Maladaptation in Adaptation measures
  - None expected.
- ▽Maladaptation common in non-Adaptation measures
  - Future rise of the sea water level, increase in wind forces, etc. would cause shortages in the height and tolerance of structures, consequently affecting their safety.



# 12. Port and Airport

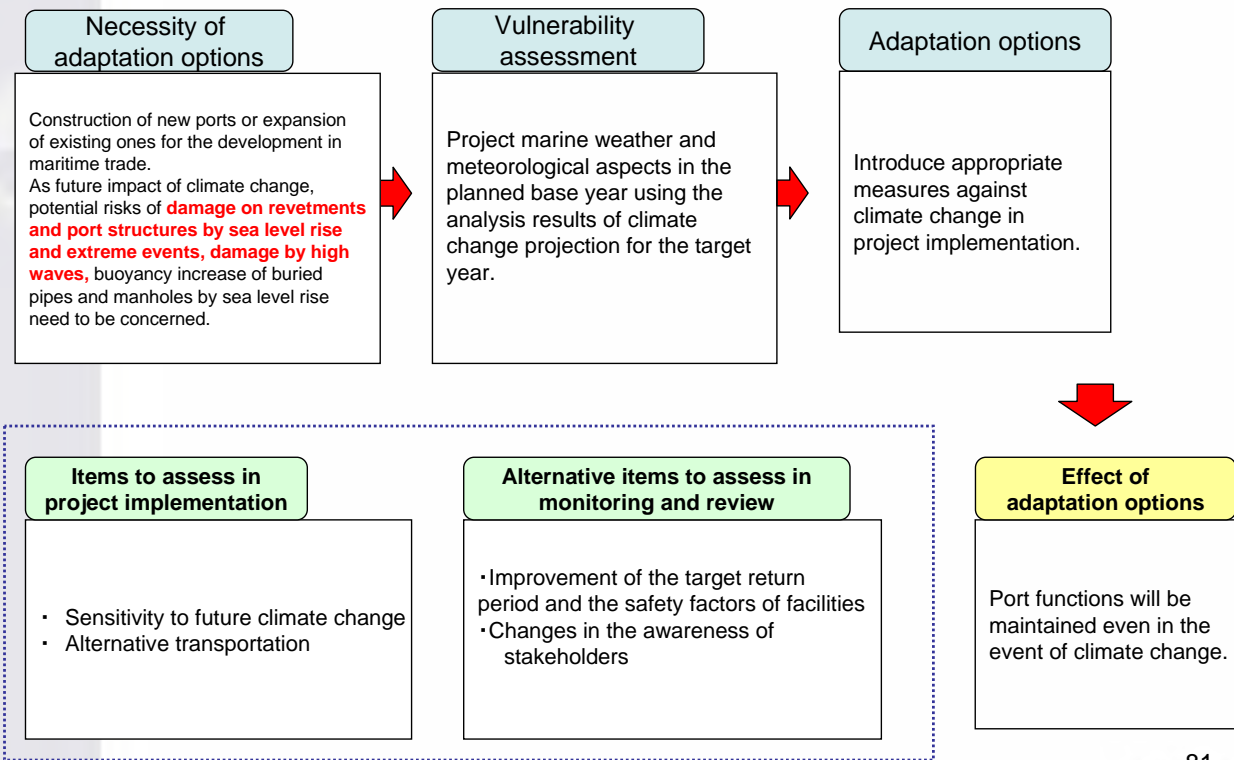
## (2) Guidelines for Adaptation projects





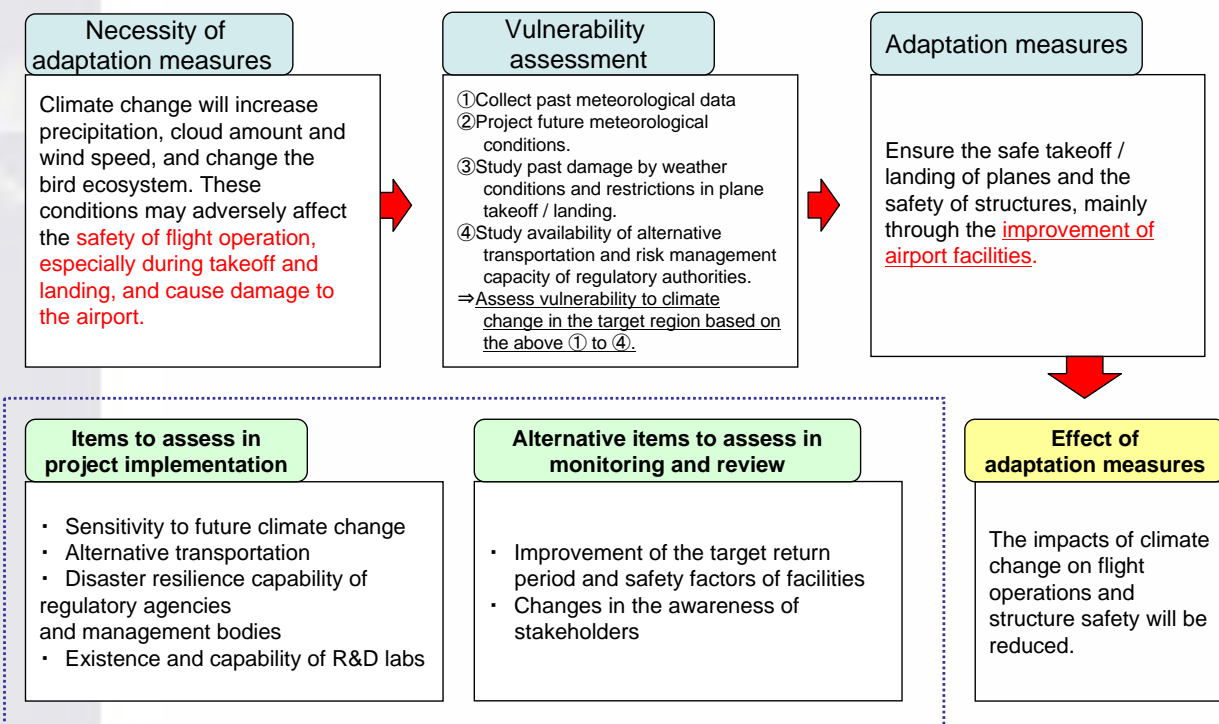
## 12. Port and Airport

### (3) Port: Guidelines for regular development project with Adaptation options



## 12. Port and Airport

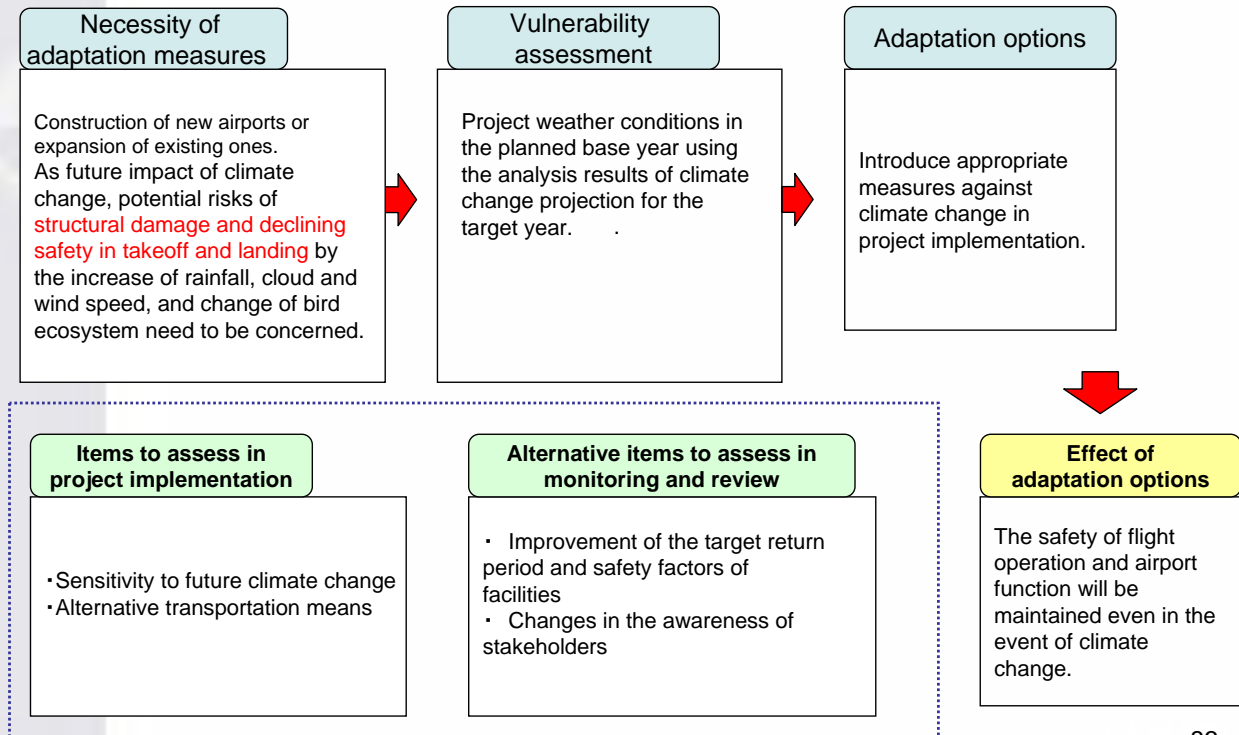
### (4) Airport: Guidelines for Adaptation project





## 12. Port and Airport

### (5) Airport: Regular development project with Adaptation options

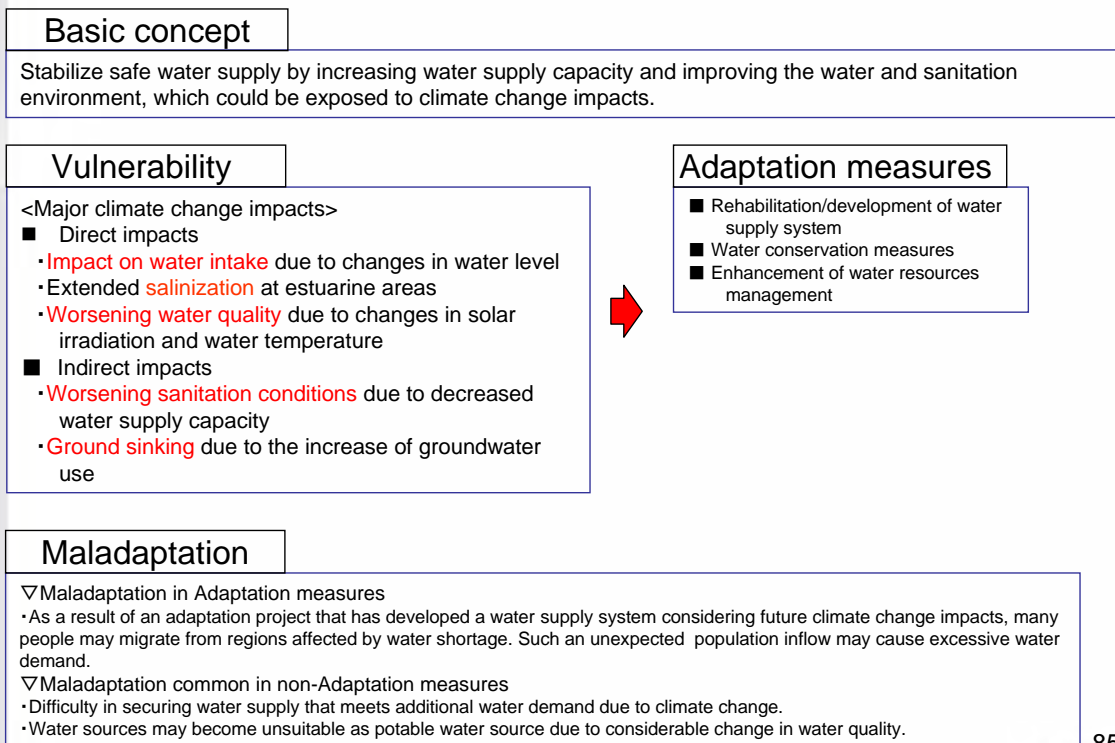


## 13. Water Supply



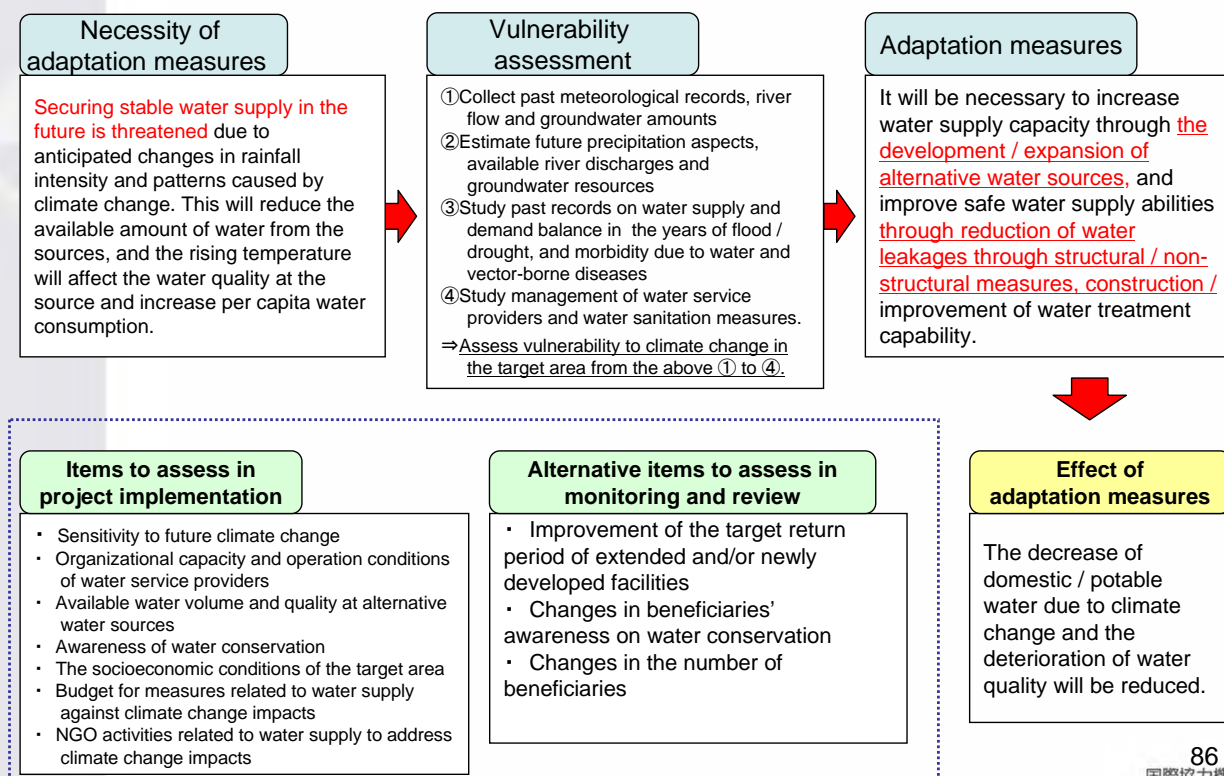
# 13. Water Supply

## (1) Concept of Adaptation project in the water supply sub-sector



# 13. Water supply

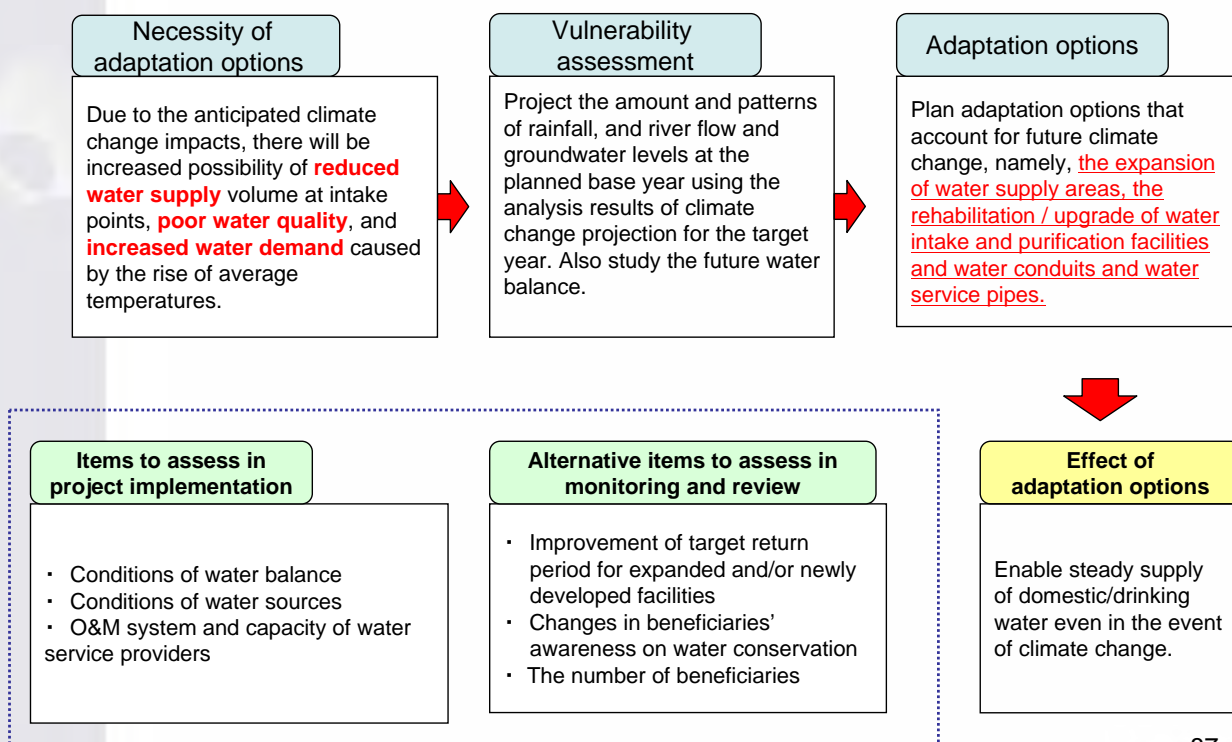
## (2) Guidelines for Adaptation project





# 13. Water supply

## (3) Guidelines for regular development project with Adaptation options



# 14. Sewerage / Urban Drainage





# 14. Sewerage / Urban Drainage

## (1) Concept for Adaptation projects in the sewerage / Urban drainage sub-sector

### Basic concept

Since the development and expansion of sewage systems are considered to be an adaptation project themselves, it is necessary to improve local living conditions, the social environment and hygiene conditions, which would deteriorate due to climate change.

### Vulnerability

- <Major climate change impacts>
- In case sewage treatment systems exist:
    - If they are combined sewage systems, the increased intensity of rainfall may cause **flooding of contaminated water and discharging untreated water.**
  - Impacts common to cases in which no sewage treatment system exists:
    - Retention and inundation by sewage and contaminated water will **worsen the hygienic environment** and potentially cause the **outbreak of water- and vector-borne diseases**



### Adaptation measures

- Rehabilitation and expansion of the existing and newly implemented sewage systems
- Educational activities to raise the awareness of local residents

### Maladaptation

- ▽Maladaptation in Adaptation measures
  - Climate change may not occur as projected, which may result in the excess or lack of facilities' capacity.
- ▽Maladaptation common in non-Adaptation measures
  - Sewage systems developed may not be fully utilized if many households cannot be connected to the system due to financial reasons.



# 14. Sewerage / Urban Drainage

## (2) Sewerage: Guidelines for Adaptation project

### Necessity of adaptation measures

The intensity and frequency of rainfall will increase, and temperature will rise due to climate change, causing **inundation and exacerbated hygienic conditions in urban areas**. If the area's sewage and urban drainage systems are insufficient or ineffective, it will potentially cause outbreaks of infectious diseases such as cholera, typhoid, and diarrhea.



### Vulnerability assessment

- ① Collect past meteorological data
  - ② Project future temperatures and precipitation patterns, as well as sanitary conditions
  - ③ Study worsening sanitary conditions, drainage and discharge of wastewater
  - ④ Study the existence of sewage facilities. If they do not exist, study the current measures against infectious diseases
- ⇒ Assess vulnerability to climate change in the target area based on the above ① to ④.



### Adaptation measures

Improve the hygiene and living conditions of the environment in the target area through the **development of sewage systems** (the installation of sewage treatment plants, sewage networks and pump stations, etc.).



### Items to assess in project implementation

- Sensitivity to future climate change
- Condition of preventive activities against infectious diseases
- Geographical distribution of existing medical institutions and healthcare centers
- Conditions and functions of existing sewage system

### Alternative items to assess in monitoring and review

- Improvement of the target return period of expanded and/or newly developed facilities
- Changes in the number of the patients of infectious diseases
- Changes in the number of beneficiaries
- Changes in beneficiaries' awareness on hygiene

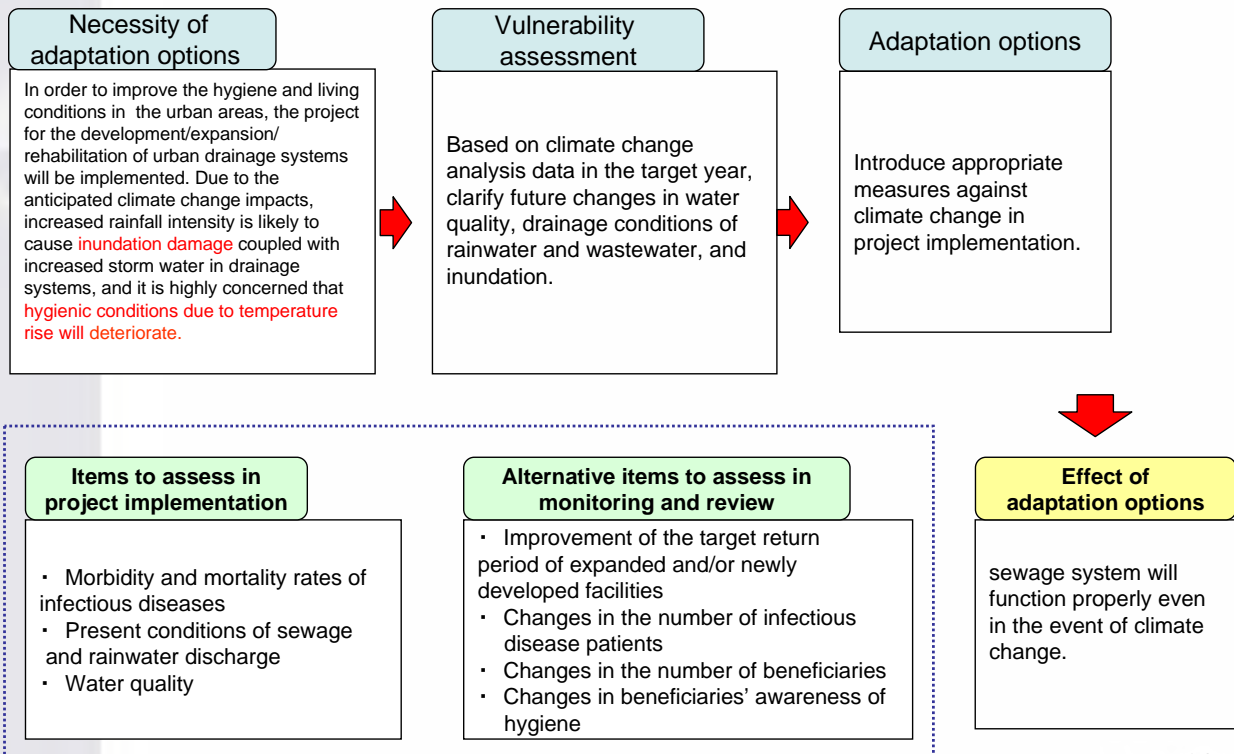
### Effect of adaptation measures

The risk of worsening hygiene and living conditions of the environment due to climate change, as well as the number of infectious disease patients, will be reduced.



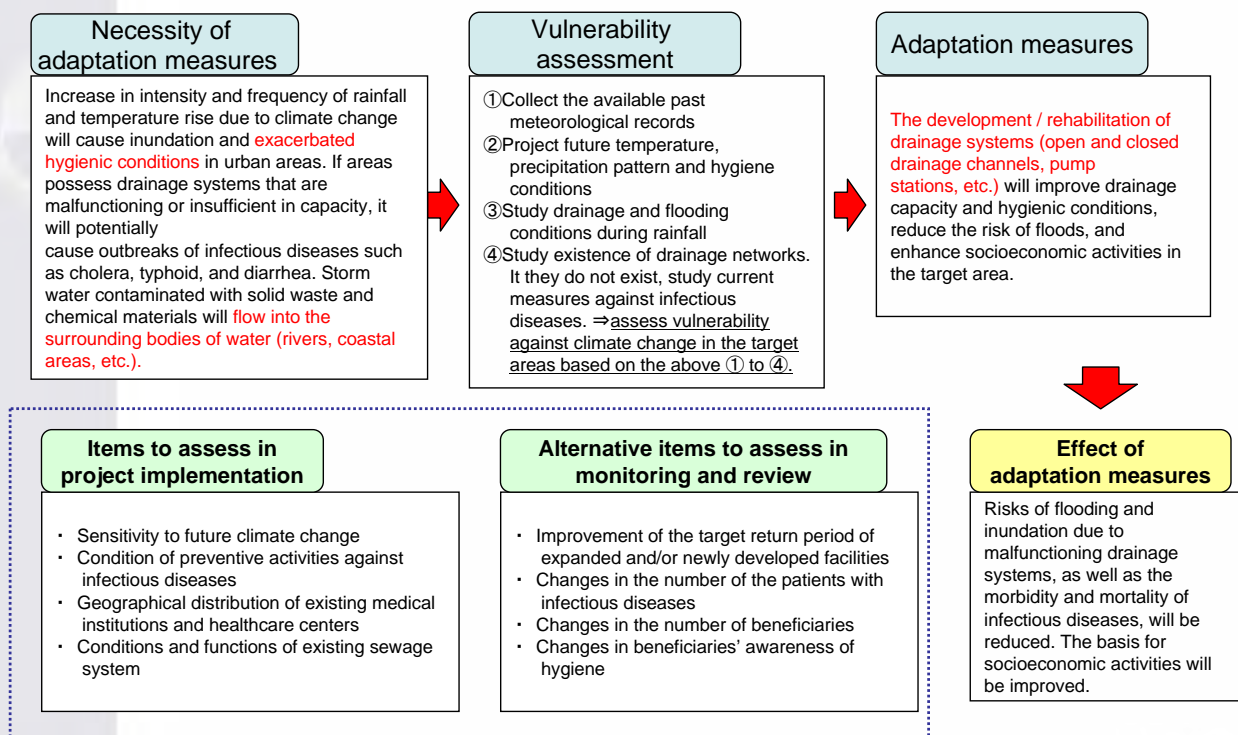
# 14. Sewerage / Urban Drainage

## (3) Sewerage: Guidelines for regular development project with Adaptation options



# 14. Sewerage / Urban Drainage

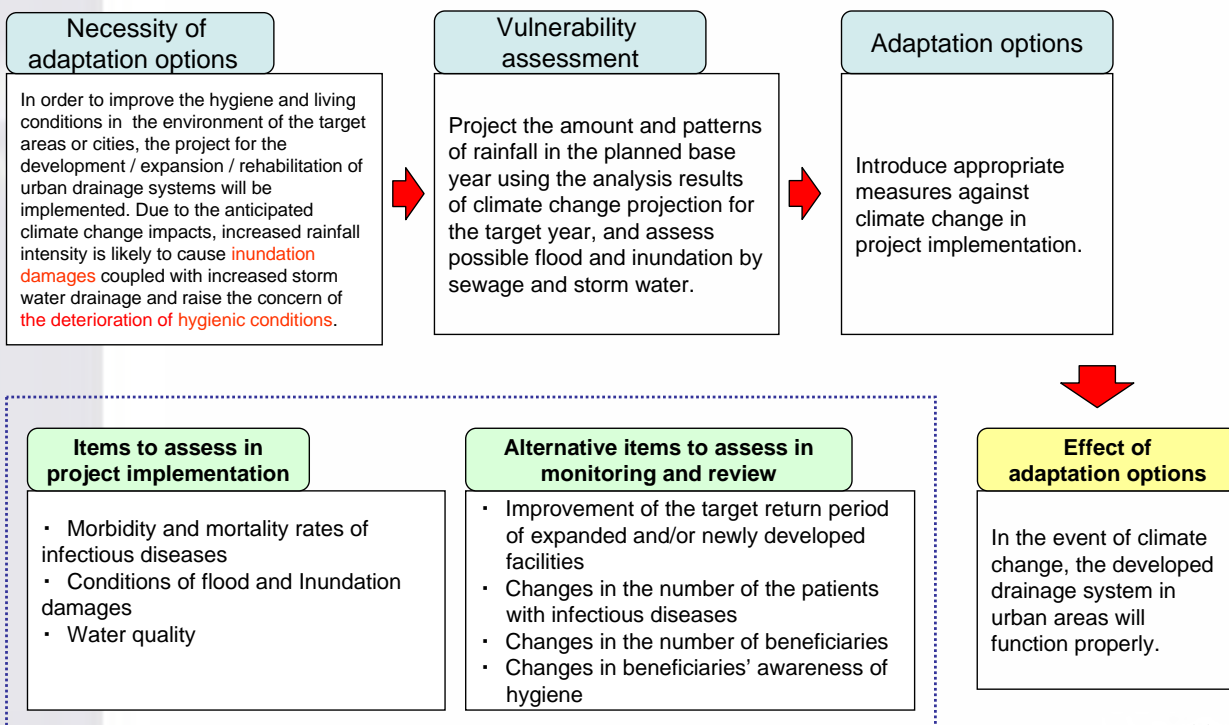
## (4) Drainage: Guidelines for Adaptation project





# 14. Sewerage / Urban Drainage

## (5) Drainage : Guidelines for regular development project with Adaptation options



# 15. Medical / Health Care



# 15. Medical / Health Care

## (1) Concept for Adaptation project in the medical/health care sub-sector

### Basic concept

Strengthen preventive and responsive actions against outbreaks of infectious diseases caused by climate change.

### Vulnerability

<Major climate change impacts>

- Air pollution
- Disaster
  - ⇒ Worsening of external injuries and nutrition conditions due to extreme climate phenomena
- Vector-borne diseases
  - ⇒ Enlargement of disease distribution area due to temperature rise and changes in precipitation
- Water-borne and food-borne diarrheal
  - ⇒ Promote proliferation of pathogens, and increase chances of transmission to humans



### Adaptation measures

- Development of hospital/medical facilities and the capacity strengthening of medical personnel
- Countermeasures for beneficiaries
- Improvement of hygienic conditions

### Maladaptation

▽Maladaptation in Adaptation measures

• It will be necessary to ensure that the strengthening of treatment system for infectious diseases will not lead to the negligence of other diseases or injuries in further.

▽Maladaptation common in non-Adaptation measures

• There is nothing particular under this condition.



# 15. Medical / Health Care

## (2) Guidelines for Adaptation project

### Necessity of adaptation measures

Temperature rise due to climate change is likely to shift or expand habitat areas of the vectors of infectious diseases. Climate-induced changes in locations and seasons may trigger an epidemic of infectious diseases, such as malaria and dengue fever. Flood, drought, and crop failure associated with change in rainfall intensities and patterns will increase risks of water- and food-borne diseases. Particularly in the areas with poor healthcare services and facilities as well as poor hygienic conditions, risks of exposure to these infectious diseases are considerably high, which will be exacerbated by climate change impacts.



### Vulnerability assessment

- ① Collect the available past meteorological records
- ② Project future temperature / precipitation patterns
- ③ Study the past morbidity and mortality of infectious disease
- ④ Study the potential risk of infectious diseases and the current public health measures. ⇒ Assess vulnerability to climate change in the target area based on the above ① to ④.



### Adaptation measures

The adaptation measures will strengthen preventive and responsive actions against infectious diseases and improve health conditions of people in the target areas by developing clinics or general hospitals, upgrading equipment, and strengthening capacity of healthcare personnel



### Items to assess in project implementation

- Sensitivity to future climate change
- Population shares of socially-vulnerable people
- Number of doctors per population
- Number of existing medical institutions / healthcare centers
- Conditions of preventive activities against infectious disease
- National / regional budgets for medical care and infectious diseases
- NGOs activities

### Alternative items to assess in monitoring and review

- Changes in budgets for disease prevention
- Number of patients

### Effect of adaptation measures

The framework for treatment will be strengthened for infectious disease patients who may increase in number due to climate change impacts. The preventive measures against these diseases will also be undertaken.



# 15. Medical / Health Care

## (3) Guidelines for regular development project with Adaptation options

