

Table of Contents

Conclusions and Recommendations

Conclusions.....	1
Recommendations.....	7

Chapter 1 Introduction

1.1 Background of the Study	1-1
1.2 Purpose of the Study.....	1-2
1.3 Schedule of the Study	1-2
1.4 Scope of the Study	1-7
1.4.1 Preparatory Work in Japan.....	1-7
1.4.2 1st Work in Sri Lanka	1-7
1.4.3 1st Work in Japan.....	1-7
1.4.4 2nd Work in Sri Lanka.....	1-7
1.4.5 2nd Work in Japan	1-7
1.4.6 3rd Work in Sri Lanka.....	1-7
1.4.7 3rd Work in Japan	1-8
1.4.8 4th Work in Sri Lanka.....	1-8
1.4.9 4th Work in Japan	1-8
1.5 Surveys under Subletting.....	1-8
1.5.1 Survey on Environmental and Social Considerations.....	1-8
1.5.2 Topographic Survey	1-10
1.6 Record on Dispatch of Study Team and Submission of Report.....	1-10
1.7 CEB and Study Team.....	1-11
1.7.1 CEB	1-11
1.7.2 JICA Study Team	1-12

Chapter 2 General Information of Sri Lanka

2.1 Geography	2-1
2.2 Climate	2-2
2.3 Government	2-3
2.4 Population.....	2-6
2.4.1 Census Population	2-6
2.4.2 Labor Force.....	2-7
2.4.3 Ethnic Group and Religion	2-8
2.5 Macro-economy.....	2-10
2.5.1 National Accounts.....	2-11
2.5.2 External Trade and Balance of Payment.....	2-14
2.5.3 Government Finance.....	2-16
2.5.4 External Debt and Outstanding.....	2-17

2.5.5	Price Index and Exchange Rates.....	2-19
2.5.6	Transportation and Telecommunications	2-20
Chapter 3 Power Sector Survey		
3.1	Organization	3-1
3.2	Existing Power Plant	3-3
3.3	Existing Transmission Line and Substations	3-7
3.4	Actual Results of Power Supply and Demand.....	3-10
3.4.1	Power Demand.....	3-10
3.4.2	Power Supply.....	3-15
3.5	Electricity Tariff.....	3-17
3.6	Financial Situation of CEB.....	3-20
3.7	Review of Structure of Power Sector	3-21
Chapter 4 Power Development Plan		
4.1	Load Demand Forecast.....	4-1
4.1.1	Load Demand Forecast by CEB	4-1
4.1.2	Load Demand Forecast by Study Team	4-6
4.1.3	Load Demand Forecast by CEB and Study Team.....	4-11
4.1.4	Revise of Load Demand Forecast by CEB	4-15
4.2	Development Plan.....	4-15
4.2.1	Generation Expansion Plan by CEB	4-15
4.2.2	Justification Observed Based on the Power Development Plan	4-17
Chapter 5 Meteorology and Hydrology		
5.1	General	5-1
5.2	Meteorology and Discharge Measurement in the Project Area	5-4
5.3	Water Resources Development of the Mahaweli River.....	5-10
5.4	Discharge at Project Site.....	5-13
5.5	Sedimentation	5-16
Chapter 6 Optimization of the Development Plan		
6.1	Comparison Study of Alternative Options.....	6-1
6.1.1	Alternative Options.....	6-1
6.1.2	Comparison Method	6-4
6.1.3	Peak Duration	6-6
6.1.4	Scale of Expansion	6-10
6.1.5	Definition of Components of Each Option	6-12
6.1.6	Power Generation Simulation.....	6-21
6.1.7	Geological Conditions	6-29
6.1.8	Construction Planning	6-30
6.1.9	Environmental and Social Considerations	6-33

6.1.10	Benefit and Cost Analysis (B/C Analysis)	6-33
6.1.11	Study Using WASP-IV	6-41
6.1.12	Result of Comparative Study	6-48
6.2	Optimization of Expansion Plan	6-48
6.2.1	Number of Units and Unit Capacity	6-49
6.2.2	Normal Intake Water Level	6-55
6.2.3	Operation Priority between the Existing and Expansion Units	6-58
6.2.4	Optimal Expansion Plan	6-59
6.2.5	Maximum Possible Power Generation	6-60
Chapter 7 Geology		
7.1	Outline of the Geology of the Project Area	7-1
7.2	Outline of the Site Geology of the Three Alternative Options	7-1
7.3	Site Geology of the Basic Option	7-3
7.3.1	Waterway	7-4
7.3.2	Powerhouse	7-19
7.4	Construction Material	7-20
Chapter 8 Environmental Impact Survey		
8.1	Laws, Guidelines, and Procedures of Sri Lanka	8-1
8.1.1	Adapted EIA Category	8-1
8.1.2	EIA Procedure	8-1
8.1.3	Related Organizations	8-4
8.2	JICA Guidelines for Environmental and Social Considerations	8-4
8.3	Survey on Environmental and Social Considerations in Comparison Study of Alternative Options	8-4
8.3.1	Compared Options	8-4
8.3.2	Impact Assessment	8-6
8.3.3	Results of Comparison	8-11
8.4	Survey on Environmental and Social Considerations for Optimal Option	8-12
8.4.1	Study Plan	8-12
8.4.2	Survey Results	8-17
8.4.3	Impact Assessment	8-37
8.4.4	Mitigation Measures	8-48
8.4.5	Monitoring Plan	8-51
Chapter 9 Basic Design		
9.1	General	9-1
9.2	Maximum Allowable Vibration due to Blasting against Existing Structures	9-3
9.2.1	Characteristics of Vibration due to Blasting	9-3
9.2.2	Damages of Blasting Vibration to Concrete Structures	9-5
9.2.3	Damages against Rock Slopes	9-6

9.2.4	Maximum Allowable Vibration Velocity for Existing Underground Structures	9-7
9.2.5	Maximum Allowable Vibration Velocity for the Victoria Hydropower Expansion Project	9-9
9.3	Waterway	9-10
9.3.1	Route Setup.....	9-10
9.3.2	Headrace	9-13
9.3.3	Penstock.....	9-16
9.3.4	Surge Tank	9-23
9.3.5	After-bay	9-30
9.3.6	Access Adit Plug Concrete	9-30
9.4	Hydromechanical Equipment	9-32
9.4.1	Steel Penstock	9-32
9.4.2	Portal Valve.....	9-32
9.4.3	Outlet Gate.....	9-32
9.4.4	Access Manhole.....	9-33
9.5	Power Station.....	9-33
9.5.1	Civil Structures	9-33
9.5.2	Electromechanical Equipment	9-38
9.6	Annual Energy	9-47
9.6.1	Installed Capacity and Annual Energy Based on Basic Design.....	9-47
9.6.2	Additional Energy Calculations for Project Evaluation.....	9-48
9.7	Power System Analysis	9-53
9.7.1	Conditions of Power System Analysis.....	9-53
9.7.2	Conclusion of Power System Analysis	9-53
9.8	Drawings.....	9-55

Chapter 10 Construction Plan and Cost for Construction

10.1	General	10-1
10.1.1	Access to the Site.....	10-1
10.1.2	Temporary Power Supply during Construction	10-1
10.1.3	Concrete Aggregates.....	10-1
10.1.4	Spoil Bank	10-3
10.1.5	Temporary Facility Area	10-6
10.1.6	Improvement of Access Road.....	10-8
10.2	Construction Plan and Schedule	10-9
10.2.1	Basic Conditions	10-9
10.2.2	Construction Plan and Schedule	10-9
10.3	Construction Cost	10-17
10.3.1	Basic Criteria for Cost Estimate	10-17
10.3.2	Components of Construction Cost.....	10-19
10.3.3	Project Construction Cost.....	10-19
10.3.4	Disbursement Schedule	10-21

10.4	Implementation Plan for Project	10-24
10.4.1	Implementation Schedule	10-24
10.4.2	Comparison of Implementation Process	10-27
Chapter 11 Economic and Financial Evaluation		
11.1	Economic Evaluation.....	11-1
11.1.1	Methodology.....	11-1
11.1.2	Economic Costs of the Project.....	11-2
11.1.3	Economic Benefit of the Project.....	11-4
11.1.4	Economic Evaluation.....	11-9
11.1.5	Sensitivity Analysis	11-11
11.2	Financial Evaluation	11-13
11.2.1	Methodology.....	11-13
11.2.2	Financial Cost and Benefit of the Project	11-14
11.2.3	Financial Evaluation	11-16
11.2.4	Sensitivity Analysis	11-18
11.3	Cash Flow Analysis	11-18
11.3.1	Assumptions for Analysis	11-18
11.3.2	Evaluation for Cash Flow Analysis	11-19
11.3.3	General Evaluation	11-23
Chapter 12 Suggestions to Implement the Project		
12.1	Matters to Be Confirmed before Implementation of the Project	12-1
12.1.1	Confirmation of Supply-Demand Balance of Base Demand.....	12-1
12.1.2	Confirmation of Review Result of Water-Use Plan on the Mahaweli River	12-2
12.2	Items to Consider for CDM Application	12-2
12.3	Proposal on Investigations and Design.....	12-3
12.3.1	Geological Investigations	12-3
12.3.2	Environmental Investigations	12-5
12.3.3	Items on Design	12-5
12.3.4	Investigations for Existing Structures.....	12-5
12.4	Proposal on Monitoring of Water Table Variation	12-6