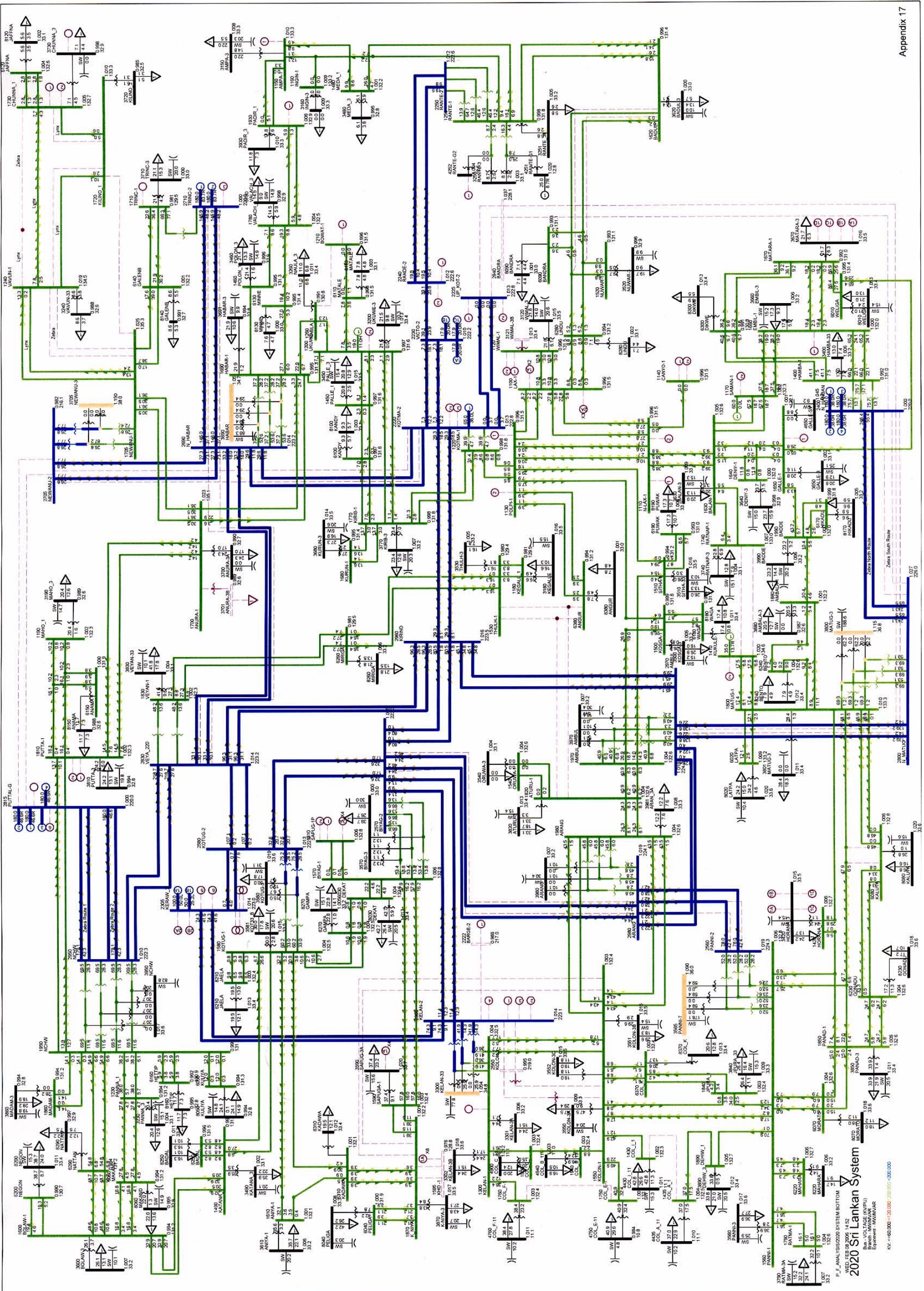


2020 Sri Lankan System  
P.E ANALYSIS/DAY PEAK  
WED FEB 24 2006 14:52  
MOSBATH  
Branch: MAWATHAR  
Equipment: MAWATHAR  
KV: 40.000-110.000-330.000





2020 Sri Lankan System  
P.L. ANALYSIS SYSTEM BOTTOM  
Bus VOLTAGE (KV) 110  
Equipment: MW/MVAR  
KV = 60.000 + 10.000 + 20.000 + 300.000



N-1 Checking based on 2020\_Night\_Peak

1. Branches and Tie Lines

Monitored Elements		Base Flow	Maximum Flow	Impact	Rate	%	Contingency	Countermeasures
1130 POLPI-1	132.00 6380 ANGUR	63.68	112.65	119.93	100	119.9%	OPEN LINE FROM BUS 1130 [POLPI-1 132.00] TO BUS 6380 [ANGUR 132.00] CKT 2	switching off lines: Thulhiriya - Anguruwella, Load redispacting with distribution lines
1130 POLPI-1	132.00 6380 ANGUR	63.68	112.65	119.93	100	119.9%	OPEN LINE FROM BUS 1130 [POLPI-1 132.00] TO BUS 6380 [ANGUR 132.00] CKT 1	switching off lines: Thulhiriya - Anguruwella, Load redispacting with distribution lines
2580 KOTUG-2	220.00 5581 KOTU-DUI	166.2		292.25	250	116.9%	OPEN Transformer Unit1	switching off lines: Kotugoda - Aniyakanda, Kotugoda - Kadawatta, Kotugoda - Gampaha
2580 KOTUG-2	220.00 5582 KOTU-DU2	166.2		292.25	250	116.9%	OPEN Transformer Unit2	switching off lines: Kotugoda - Aniyakanda, Kotugoda - Kadawatta, Kotugoda - Gampaha
1640 DENY-1	132.00 5641 DENY-T1	39.95	79.95	85.39	80	106.7%	OPEN LINE FROM BUS 1640 [DENY-1 132.00] TO BUS 5641 [DENY-T1 132.00] CKT 2	switching over is effective
1640 DENY-1	132.00 5642 DENY-T2	39.95	79.95	85.39	80	106.7%	OPEN LINE FROM BUS 1640 [DENY-1 132.00] TO BUS 5641 [DENY-T1 132.00] CKT 1	switching over is effective
1570 BIYAG-1	132.00 1590 SAPUGA-1	124.16	229.6	233.52	225	103.8%	OPEN LINE FROM BUS 1570 [BIYAG-1 132.00] TO BUS 1590 [SAPUGA-1 132.00] CKT 2	switching over is effective
1570 BIYAG-1	132.00 1590 SAPUGA-1	124.16	229.6	233.52	225	103.8%	OPEN LINE FROM BUS 1570 [BIYAG-1 132.00] TO BUS 1590 [SAPUGA-1 132.00] CKT 1	switching over is effective
1530 THULH-1	132.00 5531 THULH-T1	48.34	87.29	93.82	100	93.8%		-
1530 THULH-1	132.00 5532 THULH-T2	48.34	87.29	93.82	100	93.8%		-
2560 PANNI-2	220.00 2980 ARANG	173.62	332.97	345.29	375	92.1%		-
2560 PANNI-2	220.00 2980 ARANG	173.62	332.97	345.29	375	92.1%		-

2. Voltage  
220kV

Bus	Voltage	Contingency	Countermeasures
Nothing			
132kV			
1460 POLON_1	132.00	OPEN LINE FROM BUS 1460 [POLON_1 132.00] TO BUS 1690 [HABAR-1 132.00] CKT 1	Redispacting load with distribution lines
1710 TRINC-1	132.00	OPEN LINE FROM BUS 1710 [TRINC-1 132.00] TO BUS 2710 [TRINC-2 220.00] CKT 1	Starting operation of Trincomalee GT

## N-1 Checking based on 2020\_Day\_Peak

## 1. Branches and Tie Lines

Monitored Elements		Base Flow	Maximum Flow	Impact Rate	%	Contingency	Countermeasures
1830 VEYAN-1	132.00 2830 VEYA.220 220.00 1	88.38	182.86	182.86	150	121.9% OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 2830 [VEYA.220 220.00] CKT 2	Connecting lines: Polpitiya – Angulwella – Thulhiriya
1830 VEYAN-1	132.00 2830 VEYA.220 220.00 2	88.38	182.86	182.86	150	121.9% OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 2830 [VEYA.220 220.00] CKT 1	Connecting lines: Polpitiya – Angulwella – Thulhiriya
1570 BIYAG-1	132.00 1590 SAPUGA-1 132.00 1	106.94	197.69	197.45	165	119.7% OPEN LINE FROM BUS 1570 [BIYAG-1 132.00] TO BUS 1590 [SAPUGA-1 132.00] CKT 2	Switching off lines: Biyagama – Sapugaskanda, Connecting lines: Kolonnawa – Kelaniya
1570 BIYAG-1	132.00 1590 SAPUGA-1 132.00 2	106.94	197.69	197.45	165	119.7% OPEN LINE FROM BUS 1570 [BIYAG-1 132.00] TO BUS 1590 [SAPUGA-1 132.00] CKT 1	Switching off lines: Biyagama – Sapugaskanda, Connecting lines: Kolonnawa – Kelaniya
1260 NAULA.1	132.00 1690 HABAR-1 132.00 1	42.52	52.87	52.29	45	116.2% OPEN LINE FROM BUS 1200 [UKUWE-1 132.00] CKT 1 BUS 1690 [HABAR-1 132.00] CKT 1	Switching off lines: Naula – Habarana
2560 PANNI-2	220.00 2980 ARANG 220.00 1	153.93	295.39	303.63	275	110.4% OPEN LINE FROM BUS 2560 [PANNI-2 220.00] TO BUS 2980 [ARANG 220.00] CKT 2	Switching off Trformers: Pannipitiya
2560 PANNI-2	220.00 2980 ARANG 220.00 2	153.93	295.39	303.63	275	110.4% OPEN LINE FROM BUS 2560 [PANNI-2 220.00] TO BUS 2980 [ARANG 220.00] CKT 1	Switching off Trformers: Pannipitiya
1200 UKUWE-1	132.00 1690 HABAR-1 132.00 1	34.58	47.95	47.36	45	105.2%	Switching over is effective
1680 KURUN-1	132.00 1770 KIRIB-1 132.00 1	22.45	45.21	46.34	45	103.0%	Switching over is effective
1680 KURUN-1	132.00 1770 KIRIB-1 132.00 2	22.45	45.21	46.34	45	103.0%	Switching over is effective
1640 DENIY-1	132.00 5641 DENIY-T1 132.00 1	20	40.25	40.87	40	102.2%	Switching over is effective
1640 DENIY-1	132.00 5642 DENIY-T2 132.00 2	20	40.25	40.87	40	102.2%	Switching over is effective

2. Voltage  
220kV

Bus	Voltage	Contingency	Countermeasures
Nothing			
132kV			
Bus	Voltage	Contingency	Countermeasures
1180 KEGALL_1	132.00	0.8331 SINGLE 201 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 1	Connecting lines: Polpitiya – Angulwella – Thulhiriya
1530 THULH-1	132.00	0.8335 SINGLE 201 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 1	Connecting lines: Polpitiya – Angulwella – Thulhiriya
6260 MIRIGA	132.00	0.8399 SINGLE 201 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 1	Connecting lines: Polpitiya – Angulwella – Thulhiriya
1180 KEGALL_1	132.00	0.8331 SINGLE 202 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 2	Connecting lines: Polpitiya – Angulwella – Thulhiriya
1530 THULH-1	132.00	0.8335 SINGLE 202 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 2	Connecting lines: Polpitiya – Angulwella – Thulhiriya
6260 MIRIGA	132.00	0.8399 SINGLE 202 : OPEN LINE FROM BUS 1830 [VEYAN-1 132.00] TO BUS 6260 [MIRIGA 132.00] CKT 2	Connecting lines: Polpitiya – Angulwella – Thulhiriya