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A. Ranga Reddy District

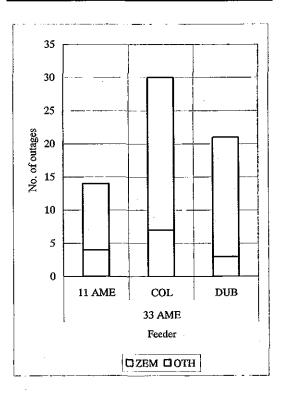
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Summary of Outages (HKOT)

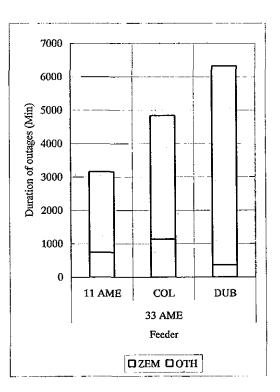
Total number of outages

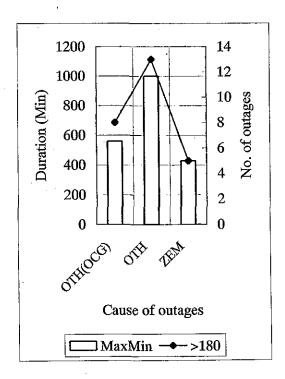
33 kV SS	11 kV feeder	ZEM	ОТН
AME	AME	4	10
	COL	7	23
	DUB	3.	18



Total duration of outages (Min)

33 kV SS	11 kV feeder	ZEM	OTH
AME	AME	745	2413
	COL	1140	3705
	DUB	365	5965





Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in HKOT system

	OTH(OCG)	OTH	ZEM
MaxMin	560	1000	430
>180	8	13	5

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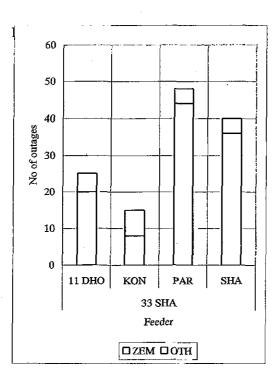
Code of Substation : HRAM

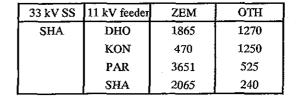
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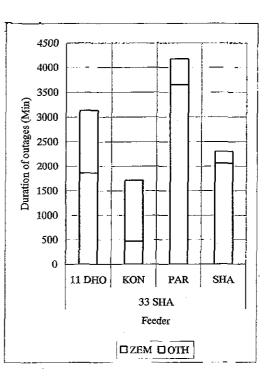
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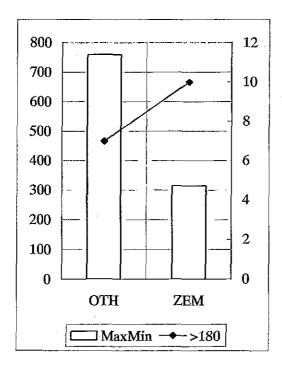
Total number of outages

33 kV SS	11 kV feeder	ZEM	OTH
SHA	DHO	20	5
	KON	8	7
	PAR	44	4
	SHA	36	4









Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in HRAM system

	OTH	ZEM
MaxMin	760	315
>180	7	10

Total duration of outages (Min)

Code of Substation : MRAM

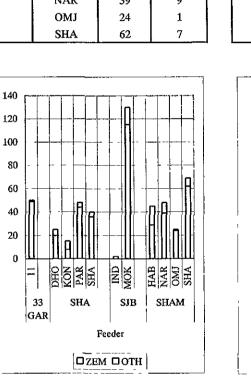
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Summary of Outages (MRAM)

Total number of outages

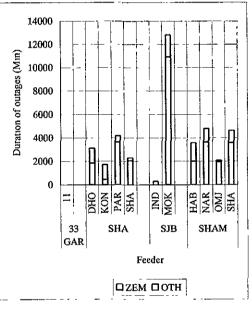
Total duration of outages (Min)

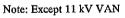
33 kV SS	11 kV feeder	ZEM	OTH
GAR	VAN	49	1
SHA	DHO	20	5
	KON	8	7
	PAR	44	4
	SHA	36	4
SJB	IND	2	
	мок	115	15
SHAM	HAB	29	16
	NAR	39	9
	ОМЈ	24	1
	SHA	62	7



No of outages

33 kV SS	11 kV feeder	ZEM	OTH
GAR	VAN	I	-
SHA	DHO	1865	1270
	KON	470	1250
	PAR	3651	525
	SHA	2065	240
SJB	IND	295	
	мок	10907	1909
SHAM	НАВ	1999	1583
	NAR	3644	1148
	ОМЈ	1962	120
	SHA	3591	1046



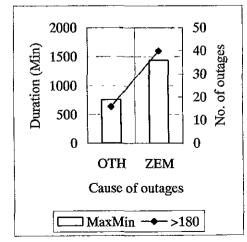


Maximum duration/event (MaxMin) and Number of outages more than

180 minutes (>180) in MRAM system 761

		ZEIVI
MaxMin	760	1440
>180	16	40

Note Except 11 kV VAN



Code of Substation : MSAD

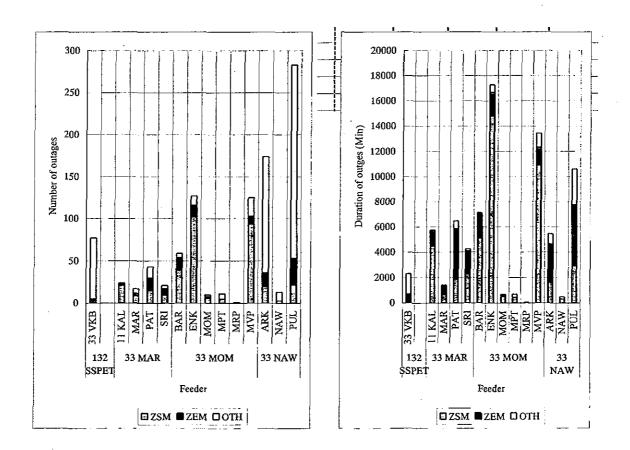
(MSAD)
Interruption
Summary of

Remarks																							-																		
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	ΠĽ	2,299	\$ 755	1.403	6,468	4,254	17,880	7,123	17,296	676	675	45	13,435	39,250	5,453	490	10,588	16,531																							
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Feeder/equipment troubled	s Name	VKB	KAL	MAR	PAT	SRI		BAR	ENK	MOM	MPT	MRP	MVP		ARK	NAW	PUL]	
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Substation	Name	SSPET	MAR					MOM					 		NAW																										
Subs		132	13					33							33																										

Total number of outage	s
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Total duration of outages (Min)

Substation	Feeder	ZSM	ZEM	ОТН	1	Substation	Feeder	ZSM	ZEM	ОТН
132 SSPET	33 VKB		5	72	1	132 SSPET	33 VKB		699.6	1599
33 MAR	11 KAL	21	3			33 MAR	11 KAL	4,495	1,260	
	MAR	. 9	3	5	J	ļ	MAR	665	660	78
	PAT	15	15	13			PAT	1,895	3,965	608
	SRI	10	7	4			SRI	2,285	1,840	129
33 MOM	BAR	39	15	5		33 MOM	BAR	5,090	1,968	65
	ENK	102	14	11]		ENK	14,818	1,868	610
	мом	6	2	2	ĺ		MOM	516	115	45
	мрт	5		6			МРТ	435		240
]	MRP	1					MRP	45		
	MVP	94	9	22			MVP	10,925	1,405	1,105
33 NAW	ARK	20	16	138		33 NAW	ARK	1,610	3,008	835
	NAW	3		10			NAW	325		165
	PUL	22	31	230			PUL	2,925	4,832	2,831

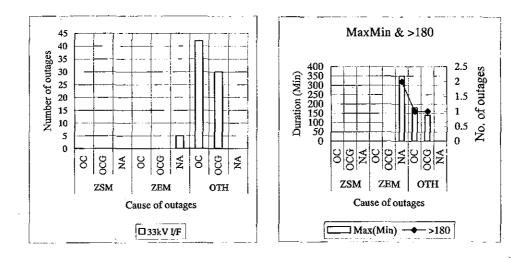


- 13 -

33 kV

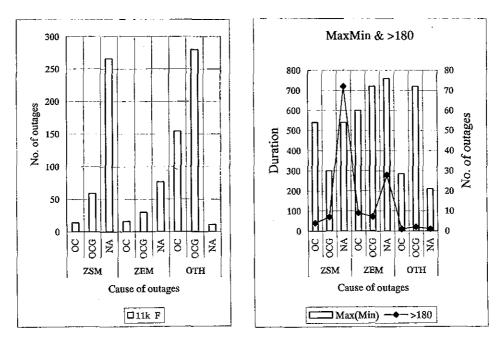
Total n	umber	of outag	es
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33 kV	Т	ZSM			ZEM			OTH	
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Incoming feeder			1			5	42	30	
MaxMin & >180						•			-
33 kV	T	ZSM			ZEM			OTH	
	OC	ZSM OCG	NA	OČ	ZEM	ŇA	oc	OTH OCG	NA
	OC			OC			OC 180	OCG	



11 kV

11 kV		ZSM			ZEM			OTH	
	OC	OCG	NA	OC	OCG	NA	0C	OCG	NA
Feeders	14	59	266	16		77	154	280	11
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MaxMin & >180)								
MaxMin & >180 11 kV)	ZSM			ZEM			OTH	
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Code of Substation : RBAN

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Summary of Outages (RBAN) (2/5)

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Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

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Summary of Outages (RBAN) (3/5)

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Summary of Outages (RBAN) (4/5)

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Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

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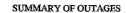
Summary of Outages (RBAN) (5/5)

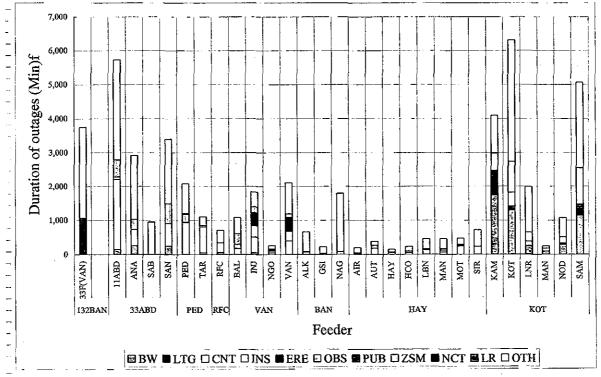
Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

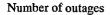
TORM DEW LFG C/C DES OBS FUB WOK ZAM NT UL OBS FUB 33ABD 11ABD 2 0 20 0 0 0 0 0 0 0 0 0 0 12 0 27 42 33ABD 11ABD 2 0 20 1 8 0	No. of out	ages					YOFOUT							
33ABD JJABD 2 0 29 1 8 0 0 0 0 82 122 ANA 3 0 8 0 4 0 0 0 0 27 42 SAB 0 1 0 0 0 0 0 0 27 42 SAN 3 0 7 0 8 0 0 0 0 10 32 57 PED ED 1 0 13 0 2 0 0 0 0 16 33 VAN 0 0 7 6 0 0 0 0 13 0 0 0 0 0 13 0 0 0 0 13 0 <	132BAN	33E(VAN)												
FED SAN TAR 3 0 7 0 8 0 0 0 0 2 2 4 RC R 2 0 13 0 2 0 <th< td=""><td></td><td>11ABD ANA</td><td>2</td><td>0</td><td>29 8</td><td>1</td><td>8</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>82 27</td><td>122 42</td></th<>		11ABD ANA	2	0	29 8	1	8	0	0	0	0	0	82 27	122 42
VAN BAL 0 0 3 1 6 0 1 1 0 <td></td> <td>SAN PED TAR</td> <td>3</td> <td>0 . 0 0</td> <td>7 19 13</td> <td>0 0 0</td> <td>8 4 2</td> <td>0 0 0</td> <td>0 0 0</td> <td>0 0 0</td> <td>0 1 0</td> <td>0 0 0</td> <td>29 32 16</td> <td>47 57 33</td>		SAN PED TAR	3	0 . 0 0	7 19 13	0 0 0	8 4 2	0 0 0	0 0 0	0 0 0	0 1 0	0 0 0	29 32 16	47 57 33
BAN ALK 0 0 14 1 3 0 1 0 0 0 356 55 HAY AR 0 0 31 0		BAL INJ NGO	1 0	0 0 0	3 8 1	1 7 1	6 3 0	0 0 0	0 0 0	. 0 0 0	0 0 0	0 0 0	9 7 4	19 31 7
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160 140 140 140 140 140 140 140 14	кот	KOT LNR MAN NOD SAM	33 8 3 15 40	8 0 1 2	0 0 0 0	24 5 2 0 0	0 0 0 0 0	0 0 1 2	0 0 0 0	21 5 0 8 24	0 0 0 0 0	0 0 0 0	76 21 23 87	162 39 7 48 155
Son 120 100 100 100 100 100 100 100	16	50									-			}
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40 20 0 132BAN 33Abb PED RFC VAN BAN HAY KOT Feeder	Number of	io											·	
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	···•·	<u> </u>	BBV	v ■LTC						IZSM ■]			[H]	

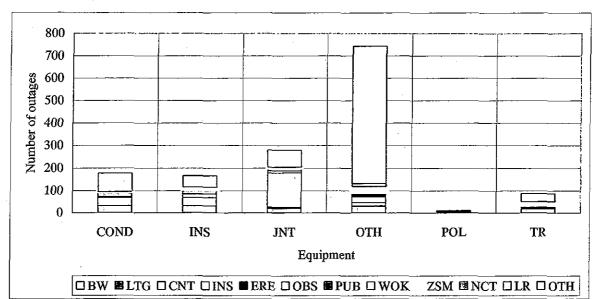
SUMMARY OF OUTAGES

VAN) () ABD 150 NA 260 AB () AB () AAN 250 ED 15 AR 50 FC 60 AL 00 GO 00 AN 00 LK 00 JR 00 UT 00		0 2,060 470 950 660 928 759 285 175 460 45 460 72 37 88 32	70 0 0 0 0 0 120 340 60	0 0 0 0 0 0 0 370 60 400 0 0 0 0 0	510 550 590 240 42 0 315 175 0 115 9 0 0 115	0 0 0 0 0 0 0 0 0 0		0 0 0 0 20 0 0 0 0 0 0 0 0 0 0 0 0	1,068 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,678 2,940 1,890 0 1,900 881 257 365 470 440 100 915 576 189	3,74 5,73 2,92 95 3,40 2,08 1,10 71 1,08 1,83 26 2,11 66 22
NA 260 AB 0 AN 250 ED 15 AR 50 FC 60 AL 0 NJ 50 GO 0 AN 0 LK 0 AG 0 JR 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	470 950 660 928 759 285 175 460 450 72 37 88	0 0 0 120 340 60 280 2	0 0 0 0 370 60 400 0 0 0	300 0 590 240 42 0 315 175 0 115 9	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 20 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	1,890 0 1,900 881 257 365 470 440 100 915 576	2,92 95 3,40 2,08 1,10 71 1,08 1,83 20 2,11 60
NA 260 AB 0 AN 250 ED 15 AR 50 FC 60 AL 0 NJ 50 GO 0 AN 0 LK 0 AG 0 JR 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	470 950 660 928 759 285 175 460 450 72 37 88	0 0 0 120 340 60 280 2	0 0 0 0 370 60 400 0 0 0	300 0 590 240 42 0 315 175 0 115 9	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 20 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	1,890 0 1,900 881 257 365 470 440 100 915 576	2,9 9, 3,44 2,03 1,16 77 1,08 1,8 20 2,1 6
AB O AN 250 ED 15 AR 50 FC 60 AL 0 NJ 50 GO 0 AN 0 SI 0 AG 0 JR 0	0 0 0 0 0 0 0 0 0 0	950 660 928 759 285 175 460 45 45 400 72 37 88	0 0 0 120 340 60 280 2 2	0 0 0 0 370 60 400 0 0 0	0 590 240 42 0 315 175 0 115 9	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	20 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 1,900 881 257 365 470 440 100 915 576	9 3,4 2,0 1,1 7 1,0 1,8 2 2,1 6
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ED 15 AR 50 FC 60 AL 0 GO 0 AN 0 LK 0 SJ 0 AG 0 JR 0		928 759 285 175 460 45 400 72 37 88	0 0 120 340 60 280 2	0 0 370 60 400 0 0	240 42 0 315 175 0 115 9	0 0 0 0 0 0 0	0 0 0 0 0 0 0	20 0 0 0 0 0 0 0	0 0 0 0 0 0 0	881 257 365 470 440 100 915 576	2,0 1,1 7 1,0 1,8 2 2,1 6
AR 50 FC 60 AL 0 NJ 50 GO 0 AN 0 LK 0 SJ 0 JR 0	0 0 0 0 0 0	759 285 175 460 45 400 72 37 88	0 120 340 60 280 2	0 0 370 60 400 0 0	42 0 315 175 0 115 9 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	257 365 470 440 100 915 576	1,1 7 1,0 1,8 2 2,1 6
FC 60 AL 0 NU 50 GO 0 AN 0 LK 0 SSI 0 AG 0 JR 0	0 0 0 0 0	285 175 460 45 400 72 37 88	0 120 340 60 280 2 2 0	0 370 60 400 0 0	0 315 175 0 115 9 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	365 470 440 100 915 576	7 1,0 1,8 2 2,1 6
AL 0 NJ 50 GO 0 AN 0 LK 0 SJ 0 AG 0 JR 0	0 0 0 0 0	175 460 45 400 72 37 88	120 340 60 280 2	0 370 60 400 0 0	315 175 0 115 9 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	470 440 100 915 576	1,0 1,8 2 2,1 6
NJ 50 GO 0 AN 0 LK 0 SJ 0 AG 0 JR 0	0 0 0 0	460 45 400 72 37 88	340 60 280 2	370 60 400 0 0	175 0 115 9 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	440 100 915 576	1,8 2 2,1 6
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	0	32	-			VI VI	0	0	0	1,710	1,7
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υλ μ το	0	182	0	0	87	0	0	0	0	113	3
AY C	0	51	2	0	16	0	0	0	0	79	1
co o	0	54	0	0	45	0	0	0	0	129	2
BN O	0	138	12	0	10	0	0	0	.0	293	4
AN O	0			o	40	0	0	0	0	293	4
от от	0	240	20	0	33	0	0	ol	0,	175	4
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			415	0	0			0	0		6,3
NR 240	0			0	0	0		ot	0		1,9
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		8,402			2,537			20	1,068		50,4
	N 0 T 0 M 1,750 T 1,300 R 240 N 95 D 290 M 1,148	N 0 0 T 0 0 0 M 1,750 435 435 T 1,300 105 30 R 240 0 0 N 95 0 0 D 290 15 4 4 1,148 25 25	N 0 0 78 T 0 0 240 4 0 0 238 M 1,750 435 0 T 1,300 105 0 R 240 0 0 N 95 0 0 D 290 15 0 M 1,148 25 0	N 0 0 78 48 T 0 0 240 20 L 0 0 238 0 M 1,750 435 0 0 T 1,300 105 0 415 R 240 0 0 140 N 95 0 0 90 D 290 15 0 0 M 1,48 25 0 0	N 0 0 78 48 0 T 0 9 240 20 0 L 0 6 238 0 0 M 1,750 435 0 0 95 T 1,300 105 0 415 0 R 240 0 0 145 0 N 95 0 0 90 0 D 290 15 0 0 0 M 25 0 0 155 0	N 0 0 78 48 0 40 T 0 9 240 20 0 33 L 0 0 238 0 0 0 M 1,750 435 0 0 95 0 T 1,300 105 0 415 0 0 R 240 0 0 140 0 0 N 95 0 0 90 0 0 D 290 15 0 0 0 0 A 1,148 25 0 0 155 0	N 0 0 78 48 0 40 0 T 0 0 240 20 0 33 0 L 0 0 238 0 0 0 0 M 1,750 435 0 0 95 0 190 T 1,300 105 0 415 0 0 0 R 240 0 0 1415 0 0 0 N 95 0 0 90 0 0 0 D 220 15 0 0 0 20 M 1,148 25 0 0 155 0 135	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$



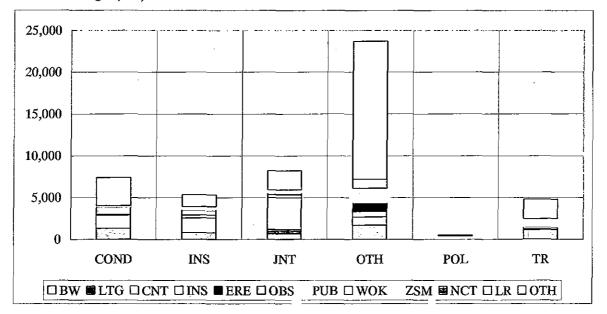






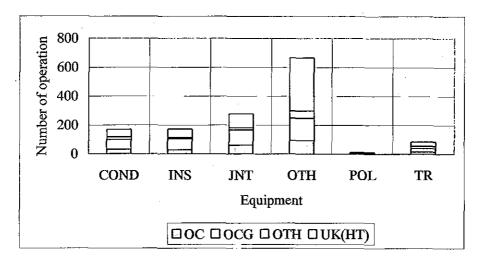
	BW	LTG	CNT	INS	ERE	OBS	PUB	WOK	ZSM	NCT	LR	OTH	TTL
COND	32	0	36	4	0	20	0	0	3	0	0	82	177
INS	32	0	38	15	0	18	0	0	13	0	0	50	166
JNT	21	5	153	9	0	9	0	1	7	0	0	75	280
OTH	31	. 2	14	26	11	6	0	0	29	1	12	611	743
POL	0	0	1	2	0	2	4	0	0	0	0	2	11
TR	19	5	5	0	0	4	0	0	19	0	0	36	88

Duration of outages (Min)



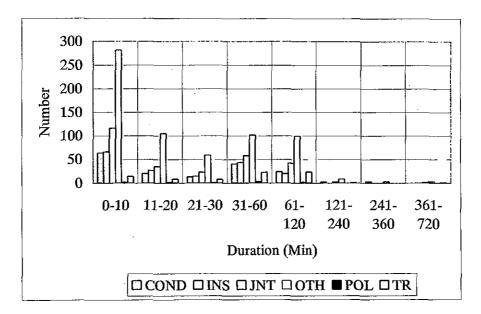
	BW	LTG	CNT	INS	ERE	OBS	PUB	WOK	ZSM	NCT	LR	OTH	TTL
COND	1,325	0	1,566	_55	0	1,062	0	0	30	0	0	3,355	7,393
INS	830	0	1,725	339	0	748	0	0	300	- 0	0	1,376	5,318
JNT	700	490	3,795	335	0	309	0	2	325	0	0	2,292	8,248
OTH	1,700	10	966	650	950	208	0	0	1,630	20	_1,068	16,528	23,730
POL	0	0	60	105	0	25	200	0	0	0	0	100	490
TR	1,163	80	200	0	0	185	145	0	680	0	0	2,342	4,795

	COND	INS	JNT	OTH	POL	TR
OC	32	29	62	- 94	2	18
OCG	69	77	106	155	5	23
OTH	17	8	14	51	0	15
UK(HT)	52	59	98	367	4	30



Distribution of outage time as per equipment

Duration(Min)	COND	INS	JNT	OTH	POL	TR
0-10	64	66	116	282	2	14
11-20	21	27	35	105	2	. 9
21-30	13	15	23	59	1	8
31-60	41	44	58	102	4	23
61-120	24	20	42	100	2	24
121-240	2	0	2	9	· 0	1
241-360	3	0	0	3	0	0
361-720	0	0	1	3	0	1
721-1440	0	0	0	0	0	0
>1440	0	0	0	0	0	0



Code of Substation : RCHA

(RCHA)
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Summ

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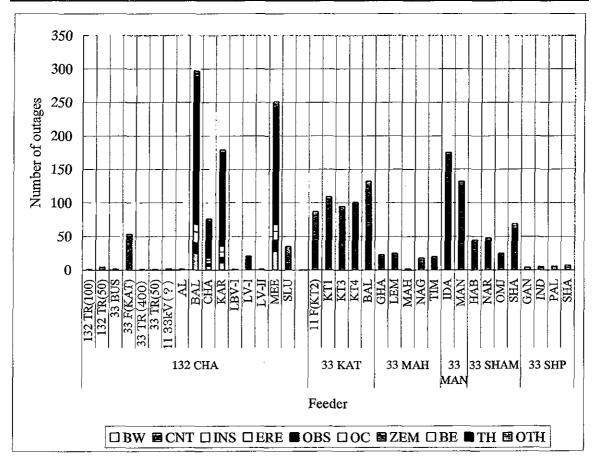
Tonno no	record/equipment updated	Transfer					K,	NUMBER OF LICENUPLION	T TRUE I										DULA	Duration of Interruption (Min)	Dicitrupu	(INTRA) UC					INCIDENTS
se Vo	Voltage Name	Equipment	Ē	BW	LTG CNT		INS ER	E OB	S 00	WOK	ERE OBS OC WOK ZSM ZEM	3M BE	E TH	HIO	Ē	BW	LTG CNT	SNI LIN	S E	ERE OBS	S 0	OC WOK 2SM		ZEM E	BE TH	HIO I	_
CHA I	IН	1	Γ		t-	÷		 	 	†	╞╌	ł	÷	-	18		<u> </u>		┟┅	 	+	<u> </u>		┢╌	ļ	[8
+		-	4	<u> </u>	†	+			ļ	†		 	 .	4	11	<u> </u>	<u> </u>		 	 				 .		7	1
CHA 3	33 BUS		-		†		<u> </u>	ļ	ļ		-				75		+				 	 	ļ				5
ļ.			54		†		<u> </u>		ļ	<u> </u>	 	- 		46	4,054		<u> </u>							1,236		2,81	8
	TR(400)		-		 			 	ļ	†	 	╞			531	İ	<u>+-</u> -		<u> </u>	 			1	531	+	, 	
	TR(50)		1		†	+			ļ						24						 		+				24
	11 33kV(?	^	5	 	+				101				<u> </u>		13				+		13			<u> </u>			
	AL				†	<u> </u>			 		<u> </u>	- 		<u> </u>	N.						5			<u></u>		 	
	BAL		297	25	†	16	16	11 220					┼╤	8	5,185	832	+	83	4	426 3.798	8			<u> </u>	m	▼ 	13
	CHA		76		1	4	4	1	4					4	863	1		18	1	16 5	546			+			75
	KAR		179	Γ	+	×	∞	9 138	100		 			1 4	2,554				47	101	E		+			5 183	3
	LBV-I		-		†				=						5				1		1					I	
	LV-I		21		†	5			17	†				6	134		•+	16		=	117			••			10
	I-V-II		1				H		ļ						5				5							 	
	MEE		251	78	+	17		10 173	E C					18	2,606	254	+	1	Į	701 1,101		2	<u> </u>			2	57
	SLU		35	=		S	5		ļ					8	386	63		40	11	10						317	7
		Ш	926			<u>+</u>						 			16,526				 				<u> </u>				
		1 1							ļ				ļ													 	
KAT 1	11 F(KT2)	HIO	87									43		4	2,547								1,	1,085		1,462	5
	KT1		109									22		57	2,456									992		1,464	4 OTH incl. OCG
	KT3		95									35		60	2,319									975		1,34	1,344 OTH incl. OCG
	KT4		101						ļ			55	 	46	2,553								- `	216		1,33	1,337 OTH incl. 0CG
	BAL		132									69		63	4,151								5	2,004		2,14	2,147 OTH incl. OCG
		È	524		+										14,026												
MAH 1	11 GHA		23									7		16	2,583									22		1,1	1,713 OTH incl. 0CG
	LEM		25									19		6	2,115	_							-	1,065		1,050 c	0 OTH incl. OCG
-	MAH		2											7	270	4										270	0
	NAG		18									10		∞	2,007								1	1,027		980	0
	MIT		20									6		11	2,480								1	1,020		1,46	1,460 OTH incl. 0CG
		Ë	88	+		+									9,455												
	+		110	Ţ	†			_						1 7 7	100	Ť	-+-			-+				100			
MAN					-+-									1 1	10,83,4								<u>-</u> بر	5,8/5		1,0201	1,020 0TH incl. 0CG
-	WWW		701		+				-			5		S	K/C'C		-	-				_	Ĩ	600		7,7	
+			à												+/+(71												
SHAM 1	11 HAB		45		+	+	+	+	<u>_</u>	+	1	30	+	16	5.582				+	+			+	1.999		3.583	100
	NAR		48		+				ļ.			39		0	4,192				<u> </u>				e.	3.044		1.14	00
	IMO		25		+				ļ.,			24			2,082		+				 			1,962		120	0
	SHA		69		†			 	 			62	ļ	-	4,637								en	3,591		1,046	9
		TIL	187		 			 							16,493												
SHP	11 GAN		4									4			215				{				-	215			
	ł		ŝ						}			4			468					•				348		120	0
	PAL		9			+						5			800									000			
	SHA											4		m	2,155									310		1,845	5 OTH incl. OCG
		Ē	22												3,638												
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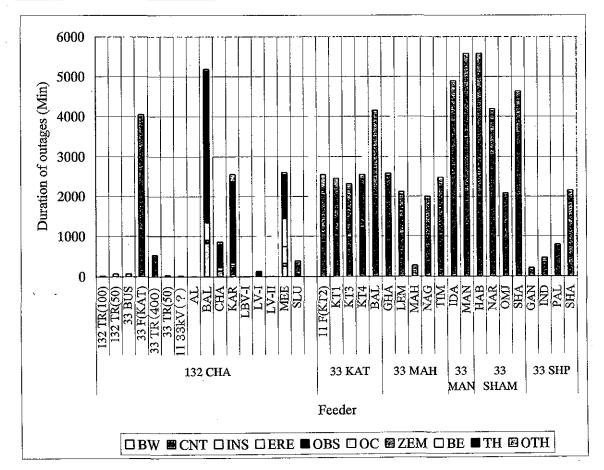
Substation	Feeder/equip.	BW	CNT	INS	ERE	OBS	0C	ZEM	BE	ТН	OTH
132 CHA	132 TR(100) 132 TR(50)		1								
	132 TR(50)]	i	j	Ì					i	
	33 BUS									-	
	33 F(KAT)							8		•	4
	33 TR (400)	Ī						- 1		Ĩ	
	33 TR(50)	Ĩ									
	11 33KV(?)				1	2.					
	AL.				-	1				1	
	BAL	25	16	16	m	220			1		
	CHA	6	- 41	- 4	41	54				1	
	KAR		8		- 9	138				I	
	LBV-I	·····				1					
	LV-I	-	2			17					
	LV-II			- 1						T	
	MEE	28	17	13		173	-1			ī	
	SLU	<u>n</u>	5	2	1						2
	11 F(K12)							43	———		4
	KT1				ł			52			5
	KT3			·		·		35			6
								55			4
	BAL		{			{			ł		6
33 MAH	GHA			·		····		7		 	1
·	LEM				- 1			16			
- · · · ·	ман					î					· -
	NAG			i		i		10	- - i		
	TIM	-						- 9			1
33 MAN	IDA -				— ì					;	11
	MAN					-					- 9
33 SHAM	НАВ										1
	NAR			i	į		i			——-i	
	——————————————————————————————————————							24			
	SHA					~		62		ł	
33 SHP	GAN			j	j	j	j	- 4	;	Ť	
	IND							4		1	
	PAL	<u> </u> ^			Ī		·	. 6			
	SHA	— i		i	— i		i	4	i	Ť	

Number of Outages (RCHA)



Substation		BW	CNT	INS	ERE	OBS	OC	ZEM	BE	ТН	OTH
132 CHA	132 TR(100)	1				1	i		1	- 1	18
•	132 TR(50)	i i	— · · · i	ĵ	İ	Ĩ	i	î	· · · · · · · ·	j	71
	33 BUS						į			·	. 75
	33 F(KAT)						1	1236			2818
	33 TR(400)			<u> </u>		1	Ĩ	531		l	
	33 TR(50)					1				· · · · · ·	24
	11 33kv(?)	i	i	Î		13				. 1	
	AL	1	1	1		5		1	-		
	BAC	832	83	1	426	3798			3	į	43
	CHA	135	18	73	16	546	1			1	75
	KAR	66	174	47	52	2027	į	1		5	183
	LBV-I					2					
	LV-1					î17			1	i	10
			1	5		·]		i			
	MEE	254	77	409	-701	1101	5	-	1	2	57
	SLU	2	40	17	10						317
33 KAT	11 F(KT2)										1462
	KII –							992			1464
	KI3			i		i		975		1	1344
	КТ4	·						1216			1337
	BAL			į				2004			2147
33 MAH	GHA	··i		i	-	i	[870	i	i	1713
	LEM				- i			1065			1050
	MAH										270
	NAG		1			i	- 1	1027		1	980
	ТІМ				- 1			1020			1460
33 MAN	JDA -		i		i		1	3875		i	1020
	MAN	1	i		· · · · · · · · · · · · · · · · · · ·			1865			3714
33 SHAM	HAB		[<u> </u>			3583
	NAR	1	1	i	- 1	i	î	3044	i	i	1148
	ОМЈ			1	I			1962		1	120
	SHA							3591			1046
33 SHP	GAN		i	ĺ	——i	i	į	215	i i	i	
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	PAL						-	800			
	SHA		- i			İ	i	- 310j	i	i	1845

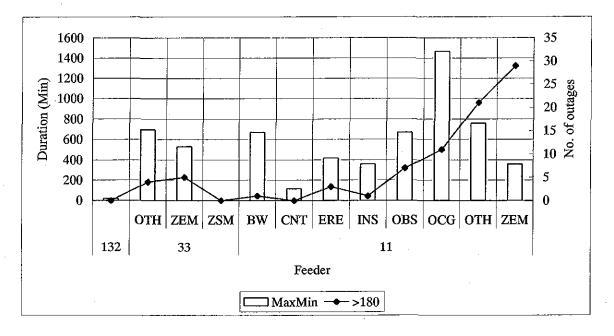
Duration of Outages (RCHA)





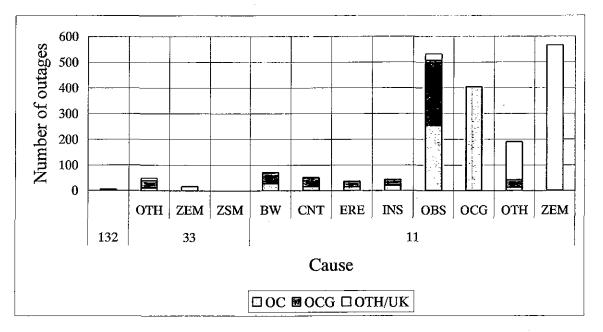
Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180)

	132kV		33kV					11	kV				
		OTH	ZEM	ZSM	BW	CNT	ERE	INS	OBS	OCG	OTH	ZEM	
MaxMin	20	696	531	0	670	116	420	360	670	1465	760	360	
>180	0	4	5	0	1	0	3	1	7	11	21	29	



Number of protective device operations as per cause of interruption

	132kV		33kV					11	kV			
		OTH	ZEM	ZSM	BW	CNT	ERE	INS	OBS	OCG	ОТН	ZEM
OC	. 0	12	0	0	28	16	15	21	254	404	13	0
OCG	0	28	0	0	42	34	20	23	253	0	30	2
OTH/UK	5	8	17	0	2	2	2	0	25	0	148	563



Code of Substation : RDHA

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	отн		634				989			10	2			541			10	220	2/7	2,573			595	907	124	1 85			202	8			150	CCO'T		120	224	120	1,900					240	1,974		<u>11</u>	1,860
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	ZEM	40					190			202	ŝ									6,900					12.7	2				1,995			2005	CU5,2					3,105					8			7,935 1,295	3,735 2,454
	ZSM	6	ß		1	3	8					100	201	1,906		Ĩ	1	T		2,165	1		1		4	€			1			1	000	R	1		1	660	345			210			1,265		7,935	3,735
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Duration of Interruption (Min)	ERE OBS OC WOK ZSM																																															
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	INS					1																																										
	BW LTG CNT						<u> </u>	1																					1																			
	LTG																	Ι																														Ι
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	OTH		84				126			5	:		5	10	1	•	n	-	T		Ì	Ţ	•	-	• •	, 	Ì	-		2		•		1		-		۴	38				('n	6	,	9	6
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sr/equipmer						F(PAR)				F(PRA)		F(SHA)				XXX		ALU				HTC		GUD				20	3			KOT				BUS(SS)		В.				SHE	ST∆	5	MER		NHO '	PUD
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Summary of Outages (RDHA) (1/2)

- 31 -

Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

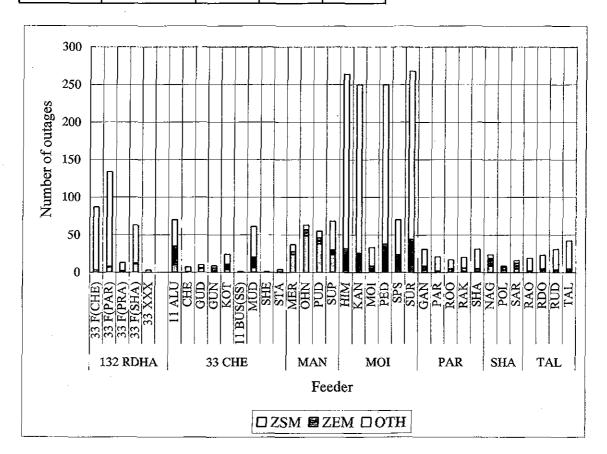
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	OTH	100	3	32,269	31,775	2,742	Ţ	28,990	4,845	31,180		274	141		67	150		402	206	CC7	8	4	RI I	6	8		154	178								
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	BE																						_						 			<u> </u>				<u> </u>
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tion (M	10M																							<u> </u>					 							
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	HTO		8	232 35	224 34	24		212 33	46	224 35		33	19		12	2	1	26		- -		-+	n	11	18		27	37	-	+						+
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troubled	Equipmen																																			
Feeder/equipment troubled	Name Equipment			MH	KAN	IOW		PED	SPS	SUR		GAN	PAR		ROO	74.4	151	SHA		DAU	PoL		XK XK	RAO	RDO		Ð	1	 							T
Feeder/e	Voltage	11	╉	п				┝┼				Ħ	+-			+	+			+				Ξ	+-	Ħ									+	+
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Substation	Voltage Name	╏┤		33								33				T			ł	8			╎	8	1		Ì									+

Summary of Outages (RDHA) (2/2)

- 32 -

Substation	Feeder/equip.	ZSM	ZEM	OTH
132 RDHA	33 F(CHE)	3	1	84
	33 F(PAR)	7	, -	126
	33 F(PRA)		2	11
	33 F(SHA)	1 11	1	51
	33 X.X.X			3
33 CHE	11 ALU	10	25	35
	CHE]	1	6
	GUD	5	1	4
	GUN		6	3
	KOT	4	7	13
	11 BUS(SS)			1
	MUD	6	14	41
	SHE	1		
	STA	[1	3
MAN	MER	24	4	ğ
	OHN	49	8	6
	PUD	38	8	ÿ
	SUP	24	6	38
MOI	нім	2.	32	232
	KAN		26	224
	MOI		~0 9	24
	PED		38	212
	SPS		24	46
	SUR		44	224
PAR	GAN	3	6	22
	PAR	Ĩ	2	19
	ROO		5	12
	RAK	1	5	14
	SHA	ĩ	4	26
SHA	NAG	9	10	5
	POL	3	5	ı,
	SAR	5	้ะ	3
ľAL	RAO	ĩ	1	17
·	RDO		3	18
	RUD	2 2	2	27
	TAL	2	3	37

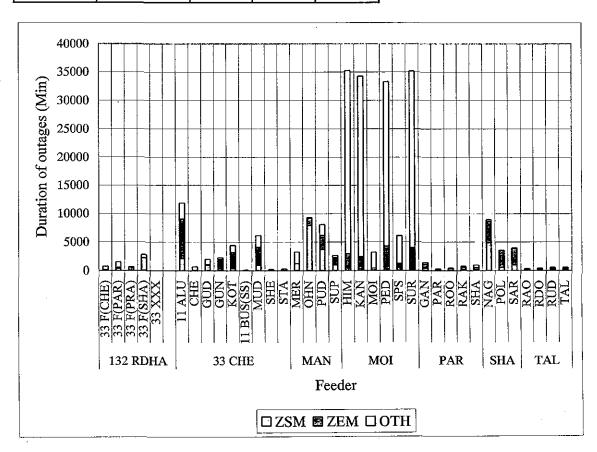
Number of Outages (RDHA)



Substation	Feeder/equip.	ZSM	ZEM	OTH
132 RDHA	33 F(CHE)	90	40	634
	33 F(PAR)	345	190	989
	33 F(PRA)		585	97
	33 F(SHA)	2263		541
	33 XXX			10
33 СНЕ	11 ALU	2165	6900	2848
	CHE		120	595
	GUD	945	175	905
	GUN		1995	295
	кот	390	2805	1205
	11 BUS(SS)			120
	MUD	1005	3105	2020
	SHE	210		
	STA	•	60	240
MAN	MER	1265		1974
1	OHN	7935	1295	112
	PUD	3735	2454	1860
	SUP	1057	1260	335
моі	HIM		2974	32269
	KAN		2458	31775
	MOI		449	2742
	PED		4310	28990
•	SPS		1265	4845
	SUR		3988	31180
PAR	GAN	440	720	274
	PAR		120	141
	ROO		364	67
	RAK	180	425	159
	SHA	120	420	402
SHA	NAG	4910	3740	295
	POL	580	2965	30
	SAR	1040	2795	120
TAL	RAO	160	60	64
	RDO	180	120	99
1	RUD	240	180	154
	TAL	180	210	178

Duration of Outages (RDHA)

Unit : Minutes

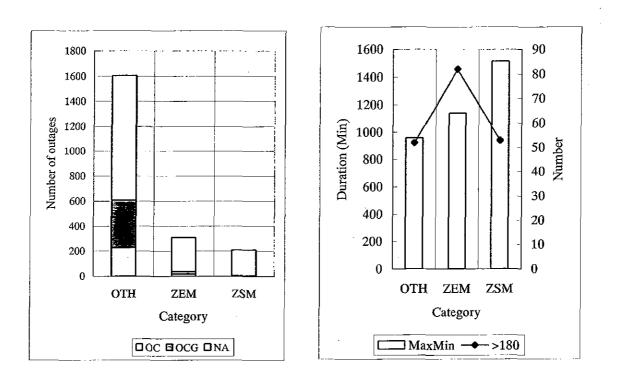


Number of protective device operations as per categories

	OTH	ZEM	ZSM
OC	230	18	4
OCG	380	19	0
NA	995	274	206

Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in RDHA system

	OTH	ZEM	ZSM
MaxMin	960	1140	1515
>180	52	82	53



- 35 -

Code of Substation : RIBR

Remarks	1																						}										ļ																		
ſ	HLO	180	1051	700'T	750						823	53				-	801	594	128				413	160		 -		36	006	9	,				520	100	 				350	510	120		ļ					 	Ţ
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(ii)	K ZSM		+-														+-										-+	†		+		+								}				 		 	<u>†</u>		+	 	ļ
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Duration of Interruption (Min)	OBS P		-	-		10	6	-		-		-+				•													-			96						128						 	8						
Duratio	INS ERE OBS PUB WOK ZSM ZEM			+	754	<u></u>	-						3/8	_	-		-			919					564						404											80		784			 			 	1
	NI IN	-	-			r 	+			-		1	48	-						6					5			ļ			4												 	120 7							
	BW LTG CNT					-		•	+					-+	••••	+										 					128						280							140		<u> </u>					ļ
	TTL BW	180	22	12	36	48	101		201 220	23	202		470	3	2	0.9		1 00	27	919	160		13	60	64	1,137	 	36	00	13	32	96	1,624		20	100	80	28	28		50	06	20	04	8	48					
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Substation	Voltage Name	BOD														DAN		T						·									Ì	1	RK 19K																
Subs	Voltage	33														33					T													6	ŝ				T												

Summary of Outages (RIBR) (1/5)

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(Min)	/OK ZSM ZEM										010																													·											
Duration of Interruption (Min)				717																	68					160			80					68		132				408									168		
	BW LTG CNT INS					263: 287			 		851							514		••••		l	84 216					414							412							1,219						128			 - -
	Έ	48		49 897			180 180	1,935	 3 146	0 851	1.761	180 180	1001 TOOT	4) T (2)		30 310	1	214	1,159		20 408	6 160	300	868		12 280		414	8	814			• 1	29 419	412	132;	1,611		48	92 1,620	5 252	1,219	3,139		7 69 1			128	168	1,005	
	HLO			4	7				 												7	1												7						6	2					7					
ion	ERE OBS PUB WOK ZSM ZEM								 		14																																								
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	INS					14 32				 	205	, ,						3					4 16			••••		33			+		••••		33							76						œ			
	TTL BW LTG CNT	4		/0	24	46	4	135	 13	 0	64	T T		R	10	32		3	106		24	16	20	60		20	8	33	80	69			8	33	33	12	90		4	116	25	76	221			25	16	8	80	64:	
Feeder/equipment troubled	Name Equipment	RAP ITR	11110	HIO	JNT	INS	COND	THL	 SHE OTH		SNI	COND			DAC INTU	INT		S	TLI.		GUD OTH	INT	SNI	TTL		KAN OTH	JNT	SNI	COND	111		MUC TR	POL	OTH	SNI	COND	TTL		- 1	HIO	JNT	SNI	TIT	1 1	PUL TR	OTH	JNT	INS	COND	Ë	
Feeder/	Voltage	11	+						11 SH	╀						;	-			-	11 GU				-	11 KA					-+	11 MC			_			+							11 PU						
Substation	Voltage Name	33 IBR	╈												22 VAN	+																				_															

Summary of Outages (RIBR) (2/5)

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$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	COND TTL MAL OTH	44	36		00	935	415		520		
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Summary of Outages (RIBR) (3/5)

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Summary of Outages (RIBR) (4/5)

- 40 -

Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

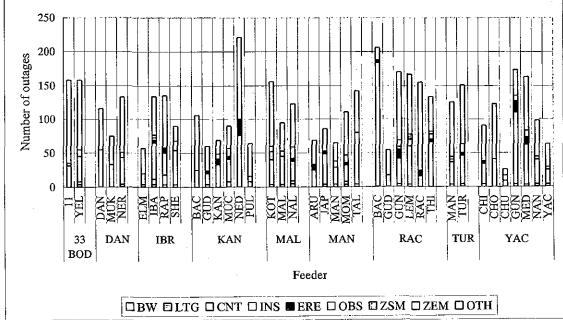
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Summary of Outages (RIBR) (5/5)

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		BW	LTG	CNT	INS	ERE	OBS	ZSM	ZEM	OTH	TTL
33. ROD	II ROD	0	U	U	31	0	4	0	0	123	1.
	YEL	4	0	4	37	0	10	0	0	103	1
DAN	DAN					0	0		0	61	1
DAIN	MUK		0	0	33		0	0	- 0	42	-
	NER		4	0	39				0	82	1
	- THER									02	
IBR	ELM	0			0		16	0		37	
	IBA			8	53		4		- 4	57	1
	RAP			14	32	8	0				ī
	SHE	4	0:		50		0		14	22	
KAN	BAC			0	25	0	0			81	
	— ແບຍ —			4	16	4	0		0		
	KAN			0	33	- 8				20	
	MUC		- 0	0	33	4		O		-33	
·	NED	0	0	0	76	24	0		U	121	2
	- PUL	0		0i	8	0	8			48	
	.										
MAL	KOT-		0		36	0	12		8	96	
	MAL		0	0	41	0	-8		0	42	
	NAL.	5	- U	4	29	4	17	0	. 0	64]
											•
MAN	ARU	0		σ	25	8	0	0	0	36	
	JAP	0		0	45	4	0		0	- 33	
	MAN	0	- 01	4	25	0	0		9	27	
	MOM	0	- 4	4	24		12	0	0	64	j
	TAL	0	0	4	76	0	0	0	0	62	. 1
RAC	BAC	——————————————————————————————————————	0			4	0		o	18	
KAU	GUD	U	0	0	104	4 0	· 0	0	0	37	
	GUD	0	01	4	38	13			10	101	
	TEM		0		56	13	10			89	
	RAC -				16	8				131	
	THI		0		66	4	8		4		
	1m	0				4			÷	51	
TUR	MAN				33	0	4	<u> </u>	- 4	82	j
101	TUR	4	0	0	42			0	13	88	
			°								
YAC	— снг	· · · · · · · · · · · · · · · · · · ·			30	4	0			53	
	Сно				41					82	· _]
	CHU		0						Ŭ		
	-GUN-		0		106	17	Ő				
	MED	0	0	3	59		10	0			
	- NAN	4	Ű	0		0		0	0	54	
	YAC	4	Ŭ			U			0	34	
		53	20	60	1,576	136	171	8	74	2,314	4,4

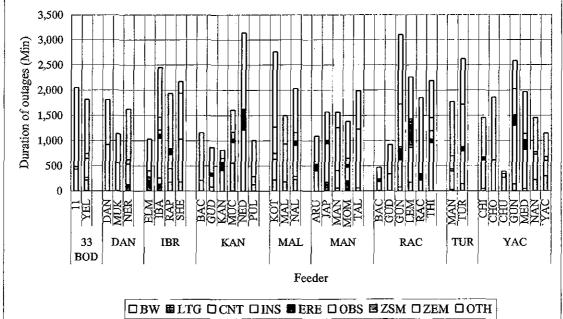
Number of Outages (RIBR)



- 42 -

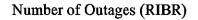
		BW	LIG .		ПАР	EKE	. 092	23M	ZEM	UIH	- IIL
33 BOD	TT BOD	01	0	0	436				0	1,564	
	YEL	220	0	48	378	0	100	0	0	1,072	1,8
DAN	DAN		0	i		0	0	0			1.8
	MUK	0	Ū	- 0	564	Ŭ					
	NER		128	0	404	Ŭ					1,6
- IBR	ELM	0	280	0				0	0	620	1,0
	IBA	0	140	120	784			0	260	980	2,2
	RAP	180	0	263	287				0	1,093	1,9
	SHE	180	0	0	851	0	0	0	910	231	2,
KAN	BAC	0			214		o			945	
	GUD	0	0	84:	216						
	KAN	;		0				0			
	MUC	560			412	- 68	132	<u>0</u>			- 1,0
	NED	0	0		1,219					1,512	3,
	PUL	- 0		——	128	0	168		- 0	709	- 1,
							100		5710		
MAL	KOT	220	0	0	415	0	- 120	0	520	1,487	2,
	MAL	180	0	0	754	0		0		563	1,4
	NAL	225	0	68	616	80	1/0			- 870	- 2,1
MAN	ARU		0	0	404	136	o			551	
	JAP -				764		0	0		557	1,3
	MAN	0	0	60	348	0	0	— 0	855	303	1,
	MOM	0	180	20	276	51	132	0		721	
	TAL	0	- 0	60	1,169	0	0	0	0	761	1,9
RAC	BAC		0	0	184	56	0	o		- 234	
MIC	GUD			0	343		Ŭ		0	578	
	GUN		0		537	- 221	40		850	1,374	3,1
	LEM	- 180	0		685	0	50	520		823	2,2
	RAC				214	136	0			1,500	-,-
	THI			—— ŏ	960	- 68	168		- 260	734	2,1
TUR	MAN	0	0		370	- 0	40	0	260 845	1,074	1,7
	TOR	144	0	0	652	80		0		900	2,0
YAC	- сні		0	- 44	564		—	0		776	1,4
	СНО	0	—	0	621	0	0	0	0	1,240	- 1,8
	СНО		0	U	270	- 0	80	0	U		3
	GUN	140	- 0		1,164	206	- 0	0	520	553	2,5
	MED	- 0	0	45	781	187	129	0	- 0	827	1,9
	NAN	220	0	0	508	0	48	0	0	675	1,4
	YAC	300	0	0	299	U	84		0	461	1,1
		2,749	908	926	20,124	2,253	1,897	520	5,280	29,891	64,5

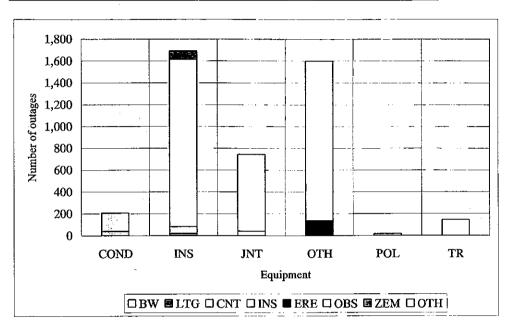
Duration of Outages (RIBR)



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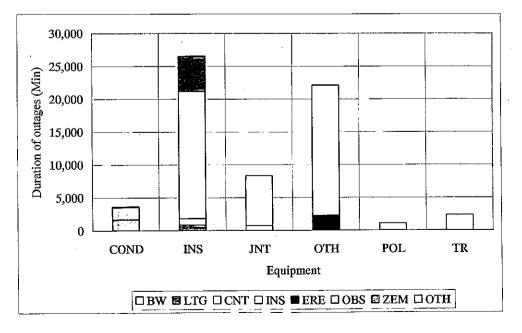
	BW	LTG	CNT	INS	ERE	OBS	ZEM	OTH	TTL
COND	37	0	0	0	0	171	0	0	208
INS	0	20	60	1,535	0	0	74	4	1,693
JNT	0	0	0	41	0	0	0	702	743
OTH	0	0	0	0	136	0	0	1,464	1,608
POL	16	0	0	0	0	0	0	0	16
TR	0	0	0	0	0	0	0	144	144



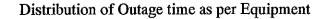


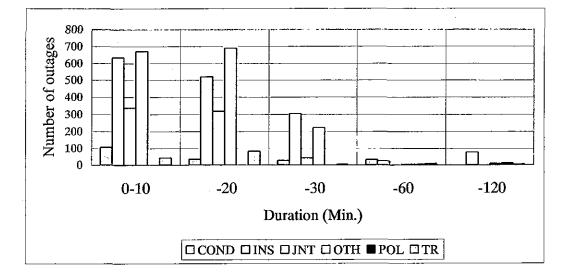
Duration of outages

			Durau		Julago				
	BW	LTG	CNT	INS	ERE	OBS	ZEM	OTH	TTL
COND	1,669	0	0	0	0	1,897	0	72	3,638
INS	0	908	926	19,370	0	0	5,280	60	26,544
JNT	0	0	0	754	0	0	0	7,555	8,309
OTH	0	0	0	0	2,253	0	0	19,861	22,634
POL	1,080	0	0	0	0	0	0	0	1,080
TR	0	0	0	0	0	0	0	2,343	2,343



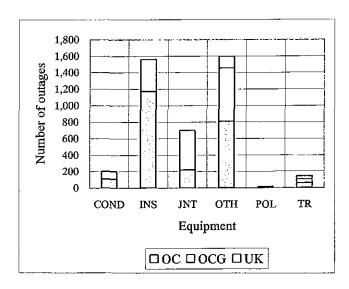
Duration (COND	INS	JNT	OTH	POL	TR	TTL
0-10	108	635	340	672	0	43	1,798
-20	36	521	319	690	0	83	1,649
-30	27	304	42	224	0	.4	601
-60	32	24	0	4	4	9	73
-120	0	- 78	0	8	12	4	102
TTL	203	1,562	701	1,598	16	143	4,223





Record of 11 kV protective relay operation

1		~~~	****	manx
	OC	OCG	UK	TTL
COND	111	92	0	203
INS	1,174	388	0	1,562
JNT	220	481	0	701
OTH	812	645	141	1,598
POL	0	16	0	16
TR	61	46	36	143
TTL	2,378	1,668	177	4,223



Code of Substation : RPUT

Remarks			1		ĺ														Ì																											
	HIO	369		704		345	1 010	1,010		117		011	071		101	494	96F	7/7				3	35	9			162	208	156										 							
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	OC 0CG ZSM ZEM			1 740	7		21.7 1	CTO'T		31	3	3	¢7		C SC	3	ş	5		!	8	3	ملحده	1,020			8	ອ	22						ĺ				 							
Ê	ZSM	315	135	1.675	370	5.8	1010	0161							201		3 5				₹ \$	3		2 <u>6</u> 0			8	421	8	 						ļ			 			<u> </u>	<u> </u>	ļ		
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	TTL B	684	35	603	20	1.180	4 743	321		620	14	352	200	2	1.128	15	433			00	090	20		3	<u> </u>		252	53	999	1,277									 							
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-	TTL BW LTG CNT INS	6	5	1	61	2	6	301		0	0	41	0	1	4	10	32			6	- 5		5 3	5 1	77		1	2	5	5									 	•	 					
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troubled	Equipment		TR	ET O	f	OTH		Ē					, EE					TITI.							111					Ĩ										1					-	
Feeder/equipment troubled	Name }	CHW	Mod	MOQ	PUT	PUT	SAL		h	BSP	DMA	PLP	+		BRP	DSP	MLP	+	1	KIII	MAN	pi t	5110	32			NAN	FGDL	SKP						-+	+			 -+							+
Feeder/t									┝	=	-	+	+	$\left \right $			+-			1	+-	$\left \right $		-	┝	+	+					_			+		+		 - -				-			
цо 1	Voltage Name Voltage	tPUT							┝	DMA		+	┝		DSP	-				PI IT	+				-	+	SVC.						-				-		-							
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Summary oy Outages (RPUT)

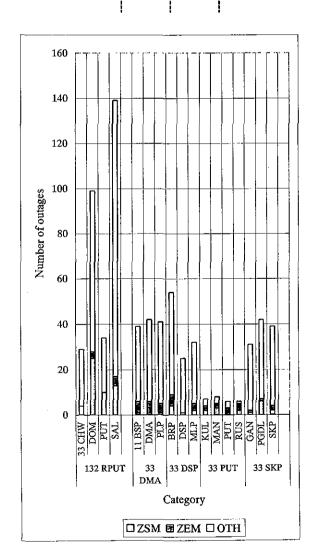
- 47 -

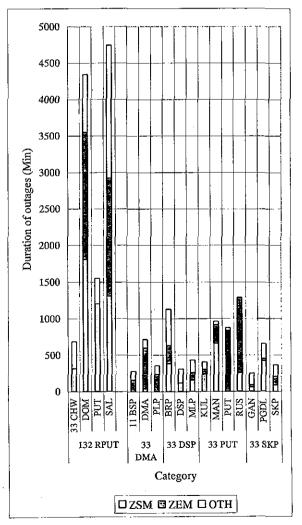
Number of Outages

Duration of Outages

		ZSM	ZEM	ОТН
132 RPUT	33 CHW	4		25
	DOM	25	3	71
	PUT	10		24
	SAL	13	4	122
33 DMA	11 BSP		6	33
	DMA		6	36
	PLP		5	36
33 DSP	BRP	4	5	45
	DSP	1		24
	MLP	2	3	27
33 PUT	KUL	2	2	3
	MAN	3	2	3
	PUT		3	3
	RUS	2	3	1
33 SKP	GAN	1	1	29
	PGDL	6	1	35
	SKP	2	2	35

		ZSM	ZEM	ОТН
132 RPUT	33 CHW	315		369
	DOM	1810	1740	794
	PUT	1205		345
	SAL	1310	1615	1818
33 DMA	11 BSP		162	· 117
	DMA		600	116
	PLP		237	116
33 DSP	BRP	384	250	494
	DSP	120		190
	MLP	160	101	172
33 PUT	KUL	240	68	100
	MAN	660	255	45
	PUT		840	35
	RUS	260	1020	10
33 SKP	GAN	60	30	162
	PGDL	421	30	208
	SKP	90	120	156



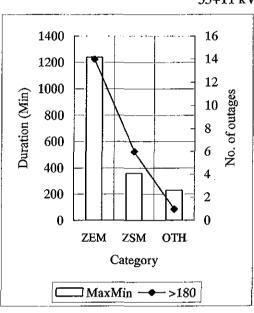


Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in RPUT system

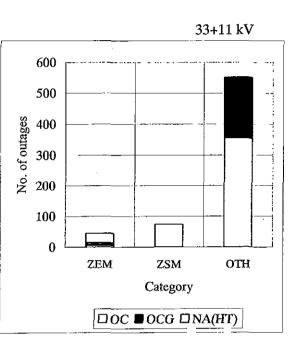
	ZEM	ZSM	OTH
MaxMin	1240	360	230
>180	14	6	1

Number of protective device operations as per categories

	ZEM	ZSM	OTH
OC	5	1	356
OCG	10	0	196
NA(HT)	30	73	0



33+11 kV



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Code of Substation : RSHI

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Feeder/equipment troubled	Name		HIM	POL		UV2	IAI	MAN	NPA	L V D	HS	-		MI1	MI2	MSO	PED		+	Ū	SHA	SIV	đđn									Ī															
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Substation	Voltage Name	33 1				33	+-	┢	+		╀	1-		33					-	33	-	-	_			-	┢		+	+	+	+			+	-				-						-	-
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Summary of Outages (RSHI)

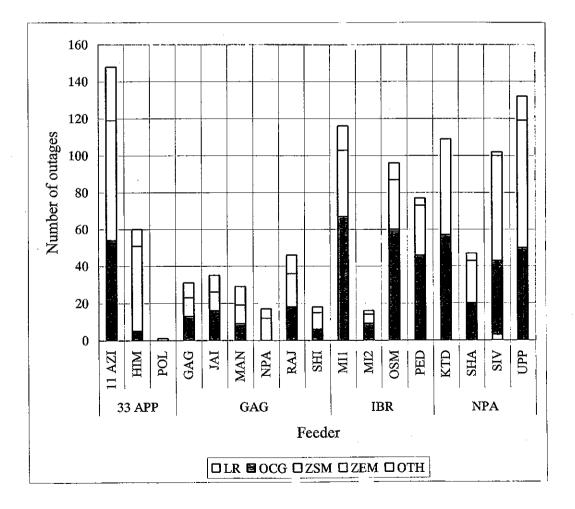
- 51 -

Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

9e i.

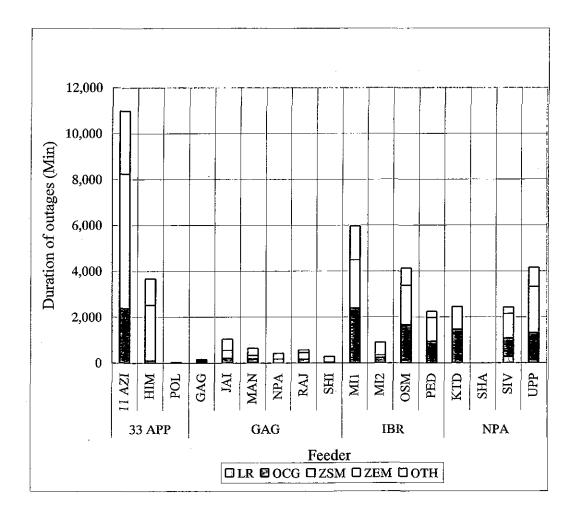
Substation	Feeder	LR	OCG	ZSM	ZEM	OTH
33 APP	11 AZI	1	54		65	29
	HIM		5		46	9
	POL				1	
GAG	GAG		13	10		8
	JAI		16	10		9
	MAN		9	10		10
	NPA				12	5
	RAJ		18		18	10
	SHI		6		9	3
IBR	MI1		67		36	13
	MI2		9		5	2
	OSM		59	1	27	9
	PED		46		27	4
NPA	KTD		57		52	
	SHA		20		23	4
	SIV	3	40		57	2
	UPP		50		69	13

Number of Outages (RSHI)



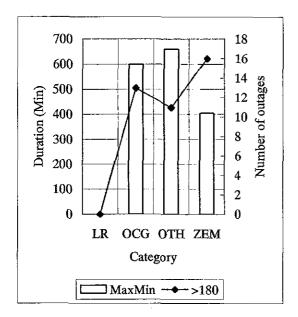
Duration of or	itages (Min)					Unit : Mi
Substation	Feeder	LR	OCG	ZSM	ZEM	OTH
33 APP	11 AZI		2,385		5,849	2,743
	ШМ		95		2,425	1,145
	POL				30	
GAG	GAG		72	`	43	35
	JAI		192		362	479
	MAN		176		155	305
	NPA				169	250
	RAJ		163		282	120
	SHI		43		220	13
IBR	MI1		2,391		2,089	1,475
	MI2		239	·	105	557
	OSM	- · · ·	1,634	35	1,705	750
	PED		932		1,039	265
NPA	KTD		1,464		992	
	SHA		0	<u></u>	0	0
	\$IV	270	802		1,076	281
	UPP		1,312		2,004	835

Duration of Outages (RSHI)



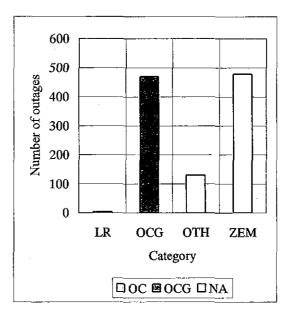
Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in RSHI system

	LR	OCG	OTH	ZEM
MaxMin	-	600	660	405
>180	-	13	11	16



Number of protective device operations as per categories

	LR	OCG	OTH	ZEM
OC	0	0	0	0
OCG	0	469	0	0
NA	3	0	130	478



- 54 -

Code of Substation : RTAN

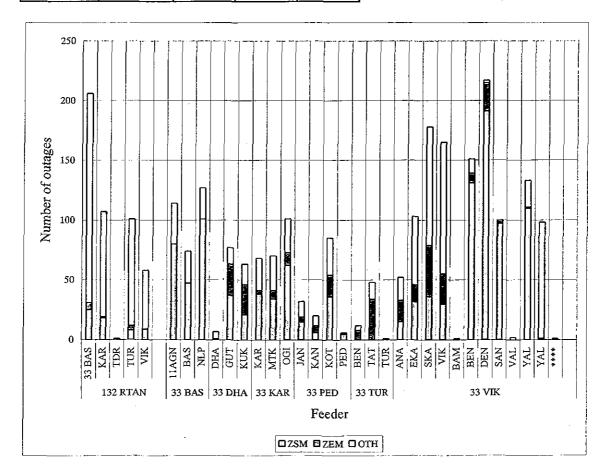
Remarks	OTH	4,327	2,687	10	1,609	675			2,585	170	717			28	446	286 RTANIS26 neglected			245	435	260		124	87	299	130		45	169			401	526	1,244	875		130 +DEN	25		15 +BEN,DEG,SAG	96	395 +SAG,DEN,Ohers	5				_
	TH C																						 					 		+				+										+			
	ZEM BE		230		405											10,360		ļ			1,830				4,514			 1,820	6,531			2.175		1			2,355	0 12,605	1,945		180	760		+			
Min)	K ZSM	4,055	3,220		1,070	3,175			5,420	2,588	13,134			30	4,965	3,885			2,923	4,555	5,750	 	 1,485	585	4,015	30		 		60		1.875	4.085	2,772	3,069		7,312	18,340	9,210		8,433					-	-
ruption ()	OC WOK																						 					 		+																	-
Duration of Interruption (Min)	ERE OBS		•																				 					 					· • • • •											+			
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	TTL BV		6,137	10	3,084	3,850	21,903		\$,005	2,758	14,051	24,814		58	15,863	14,531	30,452		4,111	381	840	19,332	 2,894	3,357	828	430	15,509	 1,865	6,700	<u>9</u>	,625	4 451	7.761	899	6,034	110	161	30,970	11,155	15	8,709	1,155	5	92,061			
-	T HIO	175 8,		1	89 33	_	33		_		26 14	24,		9		17 14,	30	[29 7,		19	13 2,	83		-	15,	4	14 6	_	∞		5				12		11	2	22 8		1	32		+	
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	ERE OBS OC WOK ZSM ZEM	25	18		~	<u></u>			8	47	101			-	37	21			38	34	62		 15	9	36	5		 		1		1	12	198	30	=	131	191	66		110						
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Feeder/equipment troubled			KAR	Ě	Ĕ	ХĶ			NGA	BAS	NLP			DHA	GUT	KUK			XAR	MTK	190		IAN	KAN	KOT	PED		BEN	TAT	Ĕ		ANA	БКА	SKA SKA	VIK	BAM	BEN	DEN	SAN	TAL	X AL	+ TAY					
Feed	Voltage Name Voltage	8			_	_	_	-	=					11									 H				_	11				+	┿╸						_					_		4	
Substation	ge Name	RTAN	T-			-		+	BAS	_				DHA		_			KAR				PED					TUR.			_	VIIA	╈	-						-	-					+	
Su	Volta	132							R					33					E				33					33				5													_		•

Summary of Outages (RTAN)

Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

Substation	Feeder	ZSM	ZEM	OTH
132 RTAN	33 BAS	25	6	17:
	KAR	18	1	8
·····	TDR			
	TUR	8	4	8
	VIK	9		4
33 BAS	<u>11AGN</u>	80		3
	BAS	47		2
	<u>NI</u> P	101		2
33 DHA	DHA	1		
_	GUT	37	26	1
	KUK	21	25	1
33 KAR	KAR	38	3	2
	MTK	34	7	2
	OGI	62	11	2
33 PED	JAN	15	4	1
	KAN	6	6	1
	KOT	36	18	3
	PED	5		
33 TUR	BEN		8	
	TAT		34	1
	TUR	1	ļ	
33 VIK	ANA	15	18	1
	EKA	32	14	5
_	SKA	36	43	99
	VIK	30	25	110
	BAM	1		
	BEN	131	8	12
	DEN	191	24	2
	SAN	97	3	
	VAL			2
	YAL	110	1	22
	YAL		1	97
	****			1

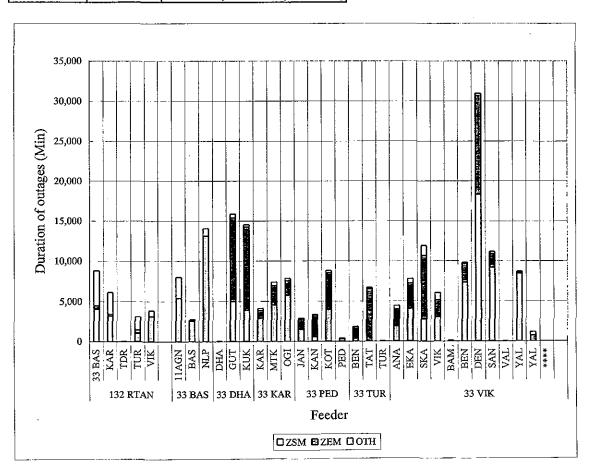
Number of Outages (RTAN)



- 57 -

Substation	Feeder	ZSM	ZEM	OTH
132 RTAN	33 BAS	4,055	440	4,327
	KAR	3,220	230	2,687
	TDR			10
	TUR	1,070	405	1,609
	VIK	3,175		675
33 BAS	11AGN	5,420		2,585
	BAS	2,588		170
	NLP	13,134		917
33 DHA	DHA	30		28
	GUT	4,965	10,452	446
	KUK	3,885	10,360	286
33 KAR	KAR	2,923	943	245
	MTK	4,555	2,391	435
	OGI	5,750	1,830	260
33 PED	JAN	1,485	1,285	124
	KAN	585	2,685	
	KOT	4,015	4,514	299
	PED	300		130
33 TUR	BEN		1,820	45
	TAT		6,531	169
	TUR	60		
33 VIK	ANA	1,875	2,175	401
	EKA	4,085	3,150	526
	SKA	2,775	7,880	1,244
	VIK	3,069	2,090	875
	BAM	110		
	BEN	7,312	2,355	130
	DEN	18,340	12,605	25
	SAN	9,210	1,945	
	VAL			15
	YAL	8,433	180	96
	YAL		760	395
	****			5

Duration of Outages (RTAN)



Number of protective device operations as per categories

Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in RTAN system

ZSM

1,080

167

ZEM

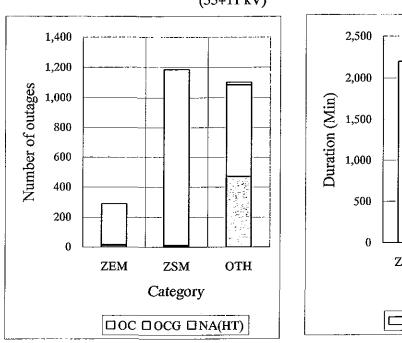
2,200

114

MaxMIn

>180

	ZEM	ZSM	OTH
ŐČ	11	9	473
OCG	7	2	612
NA(HT)	272	1,176	17



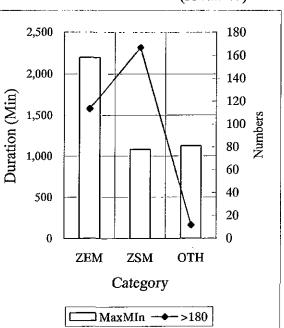
(33+11 kV)

(33+11 kV)

OTH

1,125

12



Code of Substation : ROTH

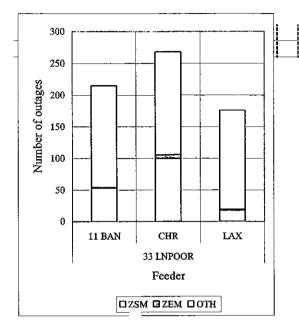
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	MSZ	5,060	8,536	20 20	<u>}</u>	<u> </u>	<u> </u>	+	╞╸			+			+			<u> </u>	†	+	+-	-+				-+-		+							<u></u> ⊦			}										<u> </u>	
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Turnin a	>	=																														:																	
L	Name	LNPOOR			-				-		1				T	+										+	1		1							1			1							1	1		
	<u>e</u>	33		┥	-		-					┝	╉				+	+					-		┢				-	+				┥	-		+	+	+		+			-			+		
3	2	ч,								İ				1										<u> </u>																•					ļ	1		_	

Summary of Outgaes (ROTH)

- 61 -

Number of Outages (ROTH)

Substation	Feeder	ZSM	ZEM	OTH
33 LNPOOR	11 BAN	53	1	161
	CHR	100	6	162
	LAX	18	1	157



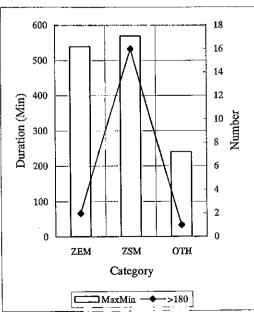
12000 (III) 10000 8000 50 6000 4000 2000 0 11 BAN CHR LAX 33 LNPOOR

Feeder

DZSM DZEM DOTH

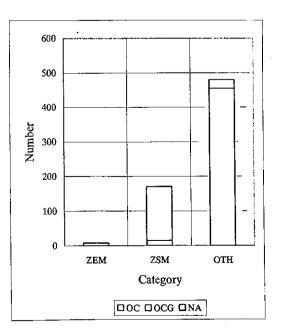
Maximum duration/event (MaxMin) and Number of outages more than 180 minutes (>180) in ROTH system

	ZEM	ZSM	OTH
MaxMin	540	570	240
>180	2	16	1



Number of protective device operations as per categories

	ZEM	ZSM	OTH
OC	0	0	0
OCG	0	15	455
NA	8	156	25



Duration of Outages (ROTH)

Substation	Feeder	ZSM	ZEM	OTH
33 LNPOOR	11 BAN	5060	15	1192
	CHR	8536	1165	1100
	LAX	708	60	841

B. Medak District

Code of Substation : MAL (MKAN)

			-						33	kV Incom	ing								
Y	м		E/L	,		O/L	,		L/R	_		L/C]	Interrup	tion		ſotal	Remarks
		Nos.	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos.	Du	ration	Nos	Duration	
	<u> </u>		Total	Max./event		Total	Max./event		Total	Max/event		Total	Max./event	L	Total	Max./event		(Total)	
2	4													15	508	315	15	508	
	5													2	15	8	2	15	
	6													2	8		2	8	
	7													32	<u>3,</u> 384	120	32	3,384	
	8													36	3,946		36	3,946	
	9													33	4,093	180	33	4,093	
	10									İ		_		60	8,260	210	60	8,260	_
	11													58	7,320	150	58	7,320	
	12			1										61	7,225	125	61	7,225	
3	1													57	6,850	125	57	6,850	
	2													55	6,565	125	55	6,565	
	3													33	3,680	180	33	3,680	
T.	ГL	0	0		0	0		0	0		0	0		444	51,854		444	51,854	

Summary of Outages (33/11 kV Malkapur)

							_		1	1 kV MA	L			_					
Y	м		E/L		_	0/L			L/R			L/C			B/D		1	Fotal	Remarks
		Nos	Dur	ation	Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Duration	
			Total	Max./event		Total	Max./event		Total	Max /c+ent		Total	Max./event		Total	Max./event	L	(Total)	
2	4	8	44	7	0	0	0	30	10,500	360	1	240	240	- 0	0	0	39	10,784	
	5	17	85	5	3	15	5	31	11,160			0	0	0 2	0	0	51	11,260	
	6	12	60	5	8	40	5	30	10,320	360	4	770	300	2	180	120	56	11,370	
	7	12	60	5	4	20	5	31	10,980	540	0	0	0	0	0	0	47	11,060	
	8	10	50	5	6	30	5	15	4,740	360	3	9	300	1	360	360	35	5,189	
	9	14	65	8	5	25	5	13	3,780	360	1	180	180	0	0	0	33		
	10	10	50	5	_ 7	35	5	30	8,580	420	0	0	0	0	0	0	47	8,665	
	11	8	40	5	3	15	5	30	7,080	420	2	350	240	0	0	0	43	7,485	
	12	4	20	5	2	10	5	30	7,200	300	0	0	0	1	60	60	37	7,290	
3	1	15	75	5	4	20	5	30	7,560	360	1	60	60	0	0	0	50	7,715	
	2	7	35	6	5	25	5	27	7,080		1	_180	180	0	0		40	7,320	
	3	10	50	5	4	20	5	31	9,300		0	0	0	1	60	60	46	9,430	
T	[L]	127	634		51	255		328	98,280		13	1,789		5	660		524	101,618	

						-			1	l1 kV MU	N	_							
Y	М		E/L			O/L	,		L/R			L/C	_		B/D		1	Total	Remarks
		Nos	Duc	ation	Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Duration	
			Total	Max./event		Total	Max./event	_	Total	Max/event		Total	Max./event		Total	Max./event		(Total)	
2	4	22	125	8	0	0	0	29	9,960	j <u>3</u> 60	6	1,380	540	2	245	180	59	11,710	
	5	30	150	5	1	5	5	29	10,440	360	1	300	300	2	240	180	63	11,135	
	6	31	155	5	9	45	5	30	10,260	360	4	340	180	4	1,260	600	78	12,060	
	7	31	70	10	9	50	8	31	9,240	540	1	360	360	0	0	0	72	9,720	
	8	22	110	5	6	30	5	14	4,140	360	10	1,140	300	1	540	540	53	5,960	
	9	13	65	5	11	55	5	14	1,620		13	2,580	360	1	60	60	. 52	4,380	
	10	11	55	5	7	35	5	30	7,680	540	0	0	0	1	60			7,830	
	11	11	55	5	8	40	5	30	7,740	420	4	_300	120	1	60	60	54	8,195	
	12	13	75	5	_ 7	40	10	30	7,020			180	180	0	0	0	51	7,315	
3	1	16	80	5	4	20	5	30	7,620	360	0	0	0	0	0	0	50	7,720	
	2	10	50	5	5	25	5	27	6,780			420	240	3	180	120	48		
	3	10	50	5	5	25	5	31	9,780	420	0	0	0	0	0	0	<u> </u>		
T	L.	220	1,040	:	72	370		325	92,280		43	7,000	í (15	2,645		675	0	

									1	1 kV TWI	N				_				
Y	м		E/L	_		O/L			L/R			ĽĮC]		B/D	,		Fotal	Remarks
		Nos.	Du	ration	Nos.	Du	ration	Nos	Du	таиол	Nos.	Du	ration	Nos.	Du	ration	Nos	Duration	
			Total	Max./event		Total	Max/event		Total	Max./cvent		Total	Max./event		Total	Max./event		(Total)	
2	4																0	0	
	5									Í	[]					1	0	0	
	6																0	0	
	- 7																0	0	
	8															1	0	0	
	9																0	0	
	10																0	0	
	11					_				ļ		_					0	0	
	12	0	0	0	1	5	5	0	0	0	1	60	60	0	0	0	2	65	
_3	_1	3	15	5	2	10	5	1	120	120	0	0	0	0	0				
	2	2	10	5	0	0	0	0	0	0	1	60	60	1	120	120	4	190	
	3	19	90	8	7	35	5	0	0	0	0	0	0	1	120	120	_27	245	
Ť	Γ L	24	115		10	50		1	120		2	120		2	240		39	645	

Note) Unit of duration = Minute

									1	1 kV KO	r								
Ÿ	М		E/L			O/L	·		L/R			L/C	;		B/D		1	Fotal	Remarks
		Nos.	Du	ation	Nos.	Du	Duration		Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max./eyent		Total	Max./event		Total	Max./event		(Total)	
2	4	-			-			30	5,400	180	0	0	0	0	0	0	30	5,400	
	5	-			-			31	6,180	360	1	120	120	1	360	360	32	6,660	
	6	-		[-			6	1,800	300	2	120	60	4	1,020	480	12	2,940	
	7	-			_			17	2,940	300	1	300	300	2	420	240	20	3,660	
	8	-						15	1,800	120	0	0	0	3	660	360	18	2,460	
	9	1	5	5	0	0	0	0	0	0	0	0	0	0	0	0	1	5	
	10	0	0	0	0	0	0	0	0	0	2	120	60	0	0	0	2	120	
	11	l -			-			0	0	0	2	300	180	0	0	0	2	300	
	12	0	0	0	1	5	5	16	3,660	300	1	60	60	0	0	0	18	3,725	
3	1	4	20	5	5	25	5	31	7,740	420	1	60	60	0	0	0	41	7,845	
	2	7	35	5	3	15	5	27	7,080	300	1	120	120	1	300	300	39	7,550	
	3	16	80	5	2	10	5	31	9,900	420	2	540	300	1	60	60	52	10,590	
T	ΓL	28	140		11	55		204	46,500		13	1,740		12	2,820		268	51,255	

Summary of Outages (33/ 11 kV Malkapur)

Note) Unit of duration = Minute

Number of Outages													
	E/L	0/L	L/R	L/C	B/D								
33kV I/F	0	0	444	0	0								
MAL	127	51	328	13	5								
MUN	220	72	325	43	15								
TWN	24	10	1	2	2								
KOT	28	11	204	13	12								

800

700

600

500

400

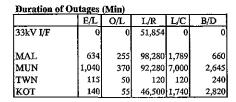
300

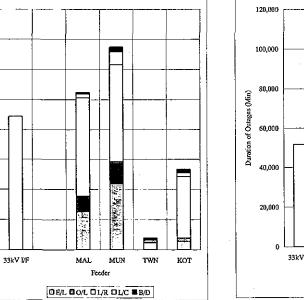
200

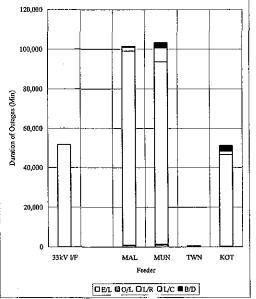
100

Ð

Number of Outages







Code of Substation : KON (MKAN)

						_			33	3 kV Inco	ming			_					
Y	М		E/L	,		O/L	•		L/R			L/C		I	nterrupt	ion	1	otal	Remarks
		Nos.	Du	iration	Nos.	Du	ration	Nos.	 Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event	[Total	Max./cvcn1		Total	Max./eveni		Total	Max./event		Total	Max./event		(Total)	
_2	4													5	489	315	5	489	
	5													5	128	59	5	128	
	6			j										6	35	17	6	35	
	7	_		l		_								18	3,494	255	18	3,494	-
	8					_								17	3,309	247	17	3,309	
	9			1										19	4,119	360	19	4,119	
	10												ľ –	30	7,739	360	30	7,739	
	11		[Ĩ							30	7,177	240	30	7,177	
	12													30	7,170	265	30	7,170	
_3	1			I										58	7,062	263	- 58	7,062	
	2						ļ							54	6,256	267	54	6,256	
	3													7	262	120	7	262	
Ť	ΓL	0	0		0	0		0	0		0	0		279	47,240		279	47,240	

Summary of Outages

(33/11 kV Kondapur)

									1	1 <u>1 k</u> V K()N								
Y	M		E/L			O/L			L/R			L/C			B/D		ĩ	otal	Remarks
		Nos.	Dur	ation	Nos.	Dur	ation	Nos.	Dura	tion	Nos.	Du	ation	Nos.	Dur	ation	Nos.	Duration	
		ſ	Total	Max,/event		Total	Max./even1		Total	Max./event	[Total	Max./event		Total	Max./event		(Total)	
2	4	17	399	185	6	30	5	0	0	0	2	480	420	2	480	420	27	1,389	
	5	14	231	47	0	0	0	0	0	0	7	1,380	420	1	180	180	22	1,791	
	6	9	107	34	4	40	15	0	5,100	360	6	780	180	1	360	360	20	6,387	
	7	5	30	10	0	0	0	0	0	0	0	0	0	0	0	0	5	30	
	8	9	74	10	2	10	5	15	4,320	360	1	60	60	0	0	0	27	4,464	
	9	5	25	5	3	40	25	13	3,600	360	4	300	120	0	0	0	25	3,965	
	10	6	47	15	5	45	20	29	7,980	420	0	0	0	1	120	120	41	8,192	
	11	1	5	5	2	20	15	30	7,380	420	0	0	0	0	0	0	33	7,405	
	12	3	20	10	2	10	5	16	3,420	300	0	0	0	0	0	0	21	3,450	
3	1	20	100	5	2	10	5	0	0	0	3	83	36	0	0	0	25	193	_
	2	10	46	5	3	15	5	0	0	0	4	340	145	1	300	300	18	701	
	3	22	110	5	9	45	5	57	7,560	120	4	405	225	0	0	0	92	8,120	
T	TL	121	1,194	336	38	265	105	160	39,360	2,340	31	3,828	1,606	6	1,440	1,380	356	5,767	

—										11 kV TI	R								
Y	М		E/L			O/L			L/R			L/C			B/D		ר	otal	Remarks
		Nos.	Du	ration	Nos.	Dur	ation	Nos.	Dura	ation	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max /even1		Total	Max,/even1		Total	Max./event		(Total)	-
$\boxed{2}$	4																0	0	
	5															ł	0	0	
	6				_												0	0	_
	7	2	10	5	1	40	40	29	10,020	420	0	0	0	0	0	0	32	10,070	
	8	10	83	15	1	5	5	14	4,380	360	2	180	120	2	300	180	29	4,948	
	9	4	35	22	2	35	25	13	3,600	360	3	540	240	1	60	60	23	4,270	
	10	5	38	. 15	6	62	20	30	8,100	660	0	0	0	0	0	0	41	8,200	_
	11	1	5	5	3	25	15	30	420	420	1	180	180	0	0	0	35		
	12	4	25	10	2	10	5	0	6,900	300	0	0	0	0	0	0	6	6,935	
_3	1	-	-	-	-	-	-	31	7,500	300	0	0	0	0	0	0	31	7,500	
	2	- 1	-	-	-	-	-	27	7,320	300	4	675	190	0	0	0	31	7,995	
	3	-	-	-	-	<u> </u>	-	31	13,140	540	2	230	190	0	0	0	33	13,370	_
T	г	26	196		15	177		205	61,380		12	1,805		3	360		261	63,918	_

						_				11 kV M.	AR								
Y	м		E/L			O/L			L/R			L/C			B/D		I	otal	Remarks
		Nos.	Dura	ation	Nos.	Dur	ation	Nos.	Duration		Nos.	Dur	ation	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max,/event		Total	Max/event		Total	Max./event		Total	Max./event		(Total)	
2	4	15	542	215	3	15	ĩ	0	9,480	540	3	165	85	1	240	240	22	10,442	
	5	15	227	47	0	0	0	31	11,160	360	ˈ 1(60	60	2	420	240	49	11,867	
	6	12	91	20	4	35	10	30	10,800	360	2	180	120	1	60	60	49	· · ·	
	7	5	30	10	4	60	40	31	11,400	540	1	60	60	3	360	120	44	11,910	
	8	6	75	15	2	10	5	16	4,680	360	2	180	120	· 0	0	0	26	4,945	
	9	6	45	22	3	40	25	13	3,600	260	1	240	240	1	60	60	24	3,985	
	10	3	23	15	2	10	5	29	7,980	540	1	180	180	1	180	180	36		_
	11	4	20	5	1	5	5	30	7,680	420	0	0	0	1	240	240	36	7,945	
	12	5	45	20	2	25	20	30	7,020	300	0	0	0	0	0	0	37	7,090	
3	1	15	75	8	2	10	5	30	7,620	300	6	175	50	0	0	0	53	7,880	
_	2	8	40	5	3	15	5	27	7,320	300	2	345	265	0	0	0	40	7,720	
	3	. 21	105	5	7	35	5	31	13,740	540	1	65	65	1	120	120	61	14,065	
T	'n	115	1.318		33	260		298	102,480		20	1,650		11	1,680		477	0	1

Note) Unit of duration = Minute

	Ì									11 kV G.	AN	_							
Y	M		E/L			O/L			L/R			L/C			B/D		1	Fotal	Remarks
		Nos.	Dur	ation	Nos.	Du	ration	Nos.	Dur	ation	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max/event))	Total	Max/event		Total	Max/event	<u> </u>	Total	Max Jevent		(Total)	
2	4	15	126	15	5	30	10	29	13,500	600	1	400	400	0	1,020	660	50	15,076	-
	5	14	190	47	0	0	0	30	10,200	360	0	0	0	4	1,500	540	48	11,890	
	6	6	80	30	3	30	10	28	9,840	360	3	300	180	2	1,500	960	42	11,750	
· _	7	3	20	10	3	55	40	31	11,700	540	0	0	0	0	0	0	37	11,775	
	8	7	72	15	2	10	5	16	4,680	360	2	180	120	0	0	0	27	4,942	
	9	6	47	22	3	40	25	13	3,420	360	6	1,080	360	1	360	360	29	4,947	
	10	4	28	15	2	10	5	29	8,100	540	1	180	180	0	0	0	36	8,318	
	11	3	20	10	1	5	5	30	128	420	0	0	0	0	0	0	34	153	
	12	5	45	20	1	5	5	30	7,200	300	0	0	0	0	0	0	36	7,250	
3	1	-		-	-	-	-	30	7,620	300	2	450	330	0	0	0	32	8,070	
	2	-	-	-	-	-	-	27	7,080	300	1	360	360	0	0	0	28	7,440	
	3	-		-	-	-		31	13,740	540	0	0	0	0	0	0	31	13,740	
T	LL I	63	628		20	185		324	97,208		16	2,950		7	4,380		430	105,351	

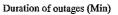
Summary of Outages (33/11 kV

(33/ 11 kV Kondapur)

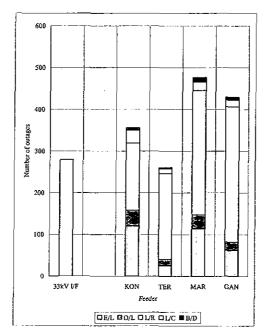
Note) Unit of duration = Minute

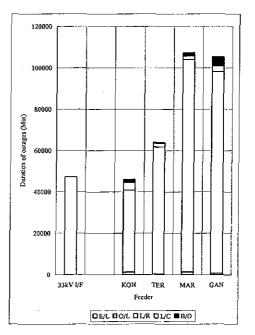
Number of outages

	E/L	O/L	L/R	L/C	B/D
33kV I/F	0	0	279	0	0
KON	121	38	160	31	6
TER	26	15	205	12	3
MAR	115	33	298	20	11
GAN	63	20	324	16	7



	E/L	O/L	L/R	L/C	B/D
33kV I/F	0	0	47240	0	0
KON	1,194	265	39,360	3,828	1,440
TER	196	177			
MAR	1,318	260	102,480	1,650	1,680
GAN	628	185	97208	2950	4380





Code of Substation : BOR (MNAR)

									33	kV Incor	ning								
Y	М		E/L			0/1			L/R			Ē/C		[Interrup	tion	1	Fotal	Remarks
		Nos.	Du	ration	Nos.	Du	ration	Nos,	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	MaxJevent		Total	Max./event		Total	Max./event		(Total)	
2	4													60	6,103		60	6,103	
	5	L											_	42	3,554	_	42	3,554	
	6												Í	32	1,537		32	1,537	
	7													94	9,228		94	9,228	
	8						_							34	2,853		34	2,853	
	9													43	4,326		43	4,326	
	10													93	9,388		93	9,388	_
_	11													66	<u>7,290 7</u>		66	7,290	
	12													70	8,642		70	8,642	
3	1													58	8,430		58	8,430	
	2													60	6,506		60	6,506	
	3			L										27	2,605		27	2,605	
T	FL	0	0		0	0		0	0		0	0		679	70,462		679	70,462	

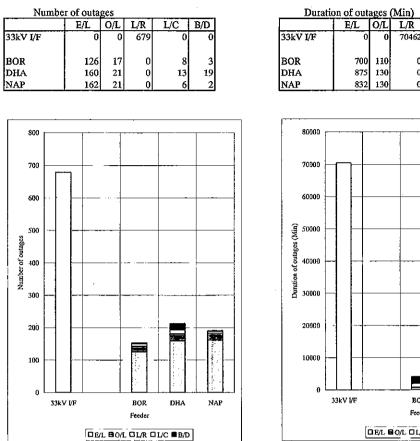
Summary of Outages (33/11 kV Borancha)

										1 kV BO	R								
Y	М		E/L			O/I			L/R			L/C			B/D		1	fotal	Remarks
		Nos.	Du	ation	Nos.	Du	ration	Nos.	Du	Iration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	1
			Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		(Total)	
2				 						ļ			ļ				0	0	
	5																0		
	6	17	85	5	2	10	5				4	625	240	3	2,160	1,140	26	2,880	
	7	11	55	5	0	0	0				2	480		0	0	0	13	535	
	8	19	95	5	1	5	5				1	30	<u>30</u>	0	0	0	21	130	
	9	8	45	10	2	15	10				0	0	0	0	0	- 0	10	60	
	10	11	75	20	4	30	10				0	0	0	0	0	0	15	105	
	11	8	45	10	2	20	10				1	30	30	0	0	0	11	95	
	12	10	50	5	1	5	5				0	0	0	0	0	0	11	55	
3	1	9	70	25	0	0	0				0	0	0	0	0	0	9	70	
	2	14	70	5	3	15	5				0	0	0	0	0	Û	17	85	
	3	19	110	20	2	10	5				0	0	0	0	0	0	21	120	
T)	ΓĹ.	126	700		17	110		0	0		8	1,165		3	2,160		154	4,135	

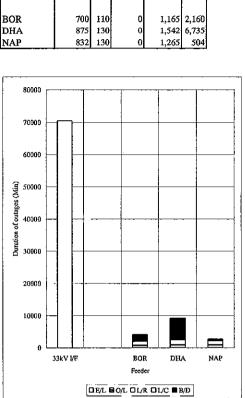
										11 kV DH	A		-						
Y	м	_	E/L			O/L	,		L/R			Ū/C		Γ—	B/D		1	otal	Remarks
		Nos.	Dur	ation	Nos.	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	1
			Total	Max./event		Total	Max./event		Total	Max/event	1 [Total	Max., even1	Lí	Total	Max./event		(Total)	· ·
2	4	10	55	10	1	5	5			}	0	0	0	2	1,200	780	13	1,260	
	5	26	130	5	1	5	5				2	240	120	2	660	360	31	1,035	
	6	17	85	5	2	10	5				2	245	180	2	685	495	23	1,025	
	7	11	55	5	0	0	0				1	120	120	5	2,625	780	17		
	8	19	95	5	3	15	5				2	99	69	6	1,380	360	30	1,589	
	9	8	45	10	2	15	10				- 5	808	225	0	0	0	15	868	
	10	10	70		4	30	10				0	0	0	1	165	165	15	265	
	11	8	45			20	10				1	30	30	0	0	0	11	95	
	12	10	50	5	1	5	5				0	0	0	0	0	0	11	55	
3	1	9	65	25	0	0	0				0	0	0	0	0	0	9	65	
	2	14	70	5	3	15	5				0	0	0	0	0	0	<u>17</u>	85	
	3	18	110	20	2	10	5			_	0	0	0	1	20	20	21	140	
T	rL	160	875		21	130		0	0		13	1,542		19	6.735		213	0	

							_		_	11 kV NA	P			_					
Y	м		E/L			O/L			L/R			Ξųc			B/D)		otal	Remarks
		Nos,	Dur	ation	Nos.	Du	ration	Nos.	Du	iration	Nos.	Du	ration	Nos.	Dat	ration	Nos.	Duration	
			Total	Max./eveni		Total	Max./event		Total	Max/event] [Total	Max./event	L [Total	Max./event		(Total)	
2	4	10	55	10	1	5	5				0	0	0	0	Ö	0	11	6 0	[
	5	27	135	5	1	5	5				2	960	480	1	240	240	31	1,340	
	6	17	85	5	2	10	5				2	245	180	1	264	264	22	604	
	7	11	55	5	0	0	0				0	0	0	0	0	0	11	55	
	8	19	95	5	3	15	5				1	30	30	0	0	0	23	140	
	9	8	45	10	2	15	10				0	0	0	0	0	0	10	60	
	10	10	80	20	4	- 30	10				0	0	0	0	0	0	14	110	
]	11	8	45	10	2	20	10				1	30	30	0	0	0	11	95	l
	12	10	50	5	1	5	5				0	0	0	0	0	0	11	55	
3	1	9	7	25	0	0	0				0	0	0	0	0	0	9	7	
	2	14	70	รั	3	15	5				0	0	0	0	0	0	17	85	
	3	19	110	20	2	10	5				0	0	0	0	0	0	21	120	
T	rl 1	162	832		21	130		0	0	1	6	1.265		2	504		191	2.731	

Note) Unit of duration = Minute



Summary of Outages (33/11 kV Borancha)



n 70462 B/D

0

L/C

- 72 -

Code of Substation : POO (MNAR)

	l									33 kV In	comin	ıg							
Y	M		E/L	,		O/L			L/F			L/C]		Interrup	tion	T	otal	Remarks
		Nos.	Du	ration	Nos.	Du	ration	Nos.	Dı	iration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./even1		Total	Max./event		Total	Max/ovent		Total	Max./event		(Total)	í
2	4													52	6,495		52	6,495	
	5													36	2,387		36	2,387	
	6													21	1,185		21	1,185	
	7												_	92	9,543		92	9,543	
	8													29	2,640		29	2,640	
	9													45	5,080		. 45	5,080	
	10													69	8,694		69	8,694	
	11													65	7,418		65	7,418	
	12					l I								59	7,502		59	7,502	
3	1					ľ								56	8,848		56	8,848	
	2]	1							51	6,198		51	6,198	
	3													24	2,585		24	2,585	
T	ΓL	0	0		0	0		0	0		0	• 0		599	68,575		599	68,575	

Summary of Outages (33/11 kV Poosalpahad)

										11 kV	MAN								
Y	M		E/L			0/L			L/F	<u>۲</u>	-	L/C			B/D		T	otal	Remarks
		Nos.	Du	ration	Nos,	Du	ration	Nos.	Dı	iration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./cvcnt		Total	Max./event		Total	Max./even1		Total	Max./event		Total	Max./event		(Total)	
2	4	18	194	58	13	69	10				1	135	135	2	540	420	34	938	
	5	22	115	8	10	50	5				10	3,480	780	2	670	300	44	4,315	
	6	31	155	5	3	15	5				19	2,929	550	10	4,455	1,440	63	7,554	
	7	14	68	5	2	10	5				10	1,698	315	1	125	125	27	1,901	
	8	10	168	65	5	40	10				14	1,937	695	5	2,200	750	34	4,345	
	9	15	100	15	13	66	10				10	1,715	255	4	850	365	42	2,731	
	10	39	208	11	16	105	15				9	2,245	515	7	_1,960	680	71	4,518	
	11	42	217	8	13	56	7				1	325	325	4	410	220	60	1,008	
	12	26	1,561	450	18	82	6				4	755	345	10	950	305	58	3,348	
3	1	21	93	5	6	28	5				7	1,230	235	0	0	0	34	1,351	
	2	13	64	5	5	20	5				0	0	0	0	0	0	18	84	
	3	17	85	8	4	18	5				8			4	524	205	33	1,736	
T.	L	268	3,028		108	559		0	0		93	17,558		49	12,684		518	33,829	

										11 kV	SHA								
Y	М		Ē/L			0/L			Ľ/R	2		L/C	2		B/D		T	otal	Remarks
		Nos.	Dur	ation	Nos,	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./even1		Total	Max,/event		Total	Max./event		Total	Max./event		Total	Max./even1		(Total)	
2	4	32	138	5	12	60	5				0	· 0	0	3	1,080	540	47	1,278	
	5	11	705	220	10	47	5				7	2,460	660	9	1,620	420	37	4,832	
	6	14	70	5	0	0	0				18	5,098	525	7	4,195	1,440	39	9,363	
	7	14	70	5	2	10	5				10	2,135	300	2	215	185	28	2,430	
. –	8	5	64	25	1	45	45				10	2,050	480	7	1,055	300	23	3,214	
	9	10	55	10	9	55	10				9	1,870	495	3	630	260	31	2,610	
	10	25	123	5	11	128	38				5	670	225	3	880	660	44	1,801	
	11	19	85	6	10	51	10				5	1,184	310	2	185	145	36	1,505	1
	12	10	179	125	6	56	16				9	1,295	330	2	345	310	27	1,875	
3	1	13	62	5	2	10	5				6	1,920	735	1	5	5	22	1,997	
	_2	8	40	5	4	19	5				3	400	175	0	0	0	15	459	
	3	12	55	5	4	14	14				7	1,135	300	1	600	600	24	1,804	
T	ΓL.	173	1,646		71	495		0	0		89	20,217		40	10,810		373	33,168	

					_					11 kV	GUD								
Y	м		E/L			0/L			L/F	2		L/C	2		B/D		T	otal	Remarks
		Nos.	Du	ration	Nos,	Ðι	iration	Nos.	Du	ration	Nos.		ration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max./event		Total	Max,/event		Total	Max./even1		(Total)	
2	4																· 0	0	
	5																0	0	
_	6											-					0	0	
	7																0	0	
	8																0	0	
	9			1			1										0	0	
	10																0	0	
	11						1										0	0	
	12																0	0	
3	1					[0	. 0	
	2																0	0	
	3	11	- 58	3 5	1	5	5				3	530	255	6	2,700	990	21	3,293	
T	ΓL	11	58	3	1	5		- 0	0		3	530		6	2,700		21	3,293	

Note) Unit of duration = Minute

Duration of outages (Min)

O

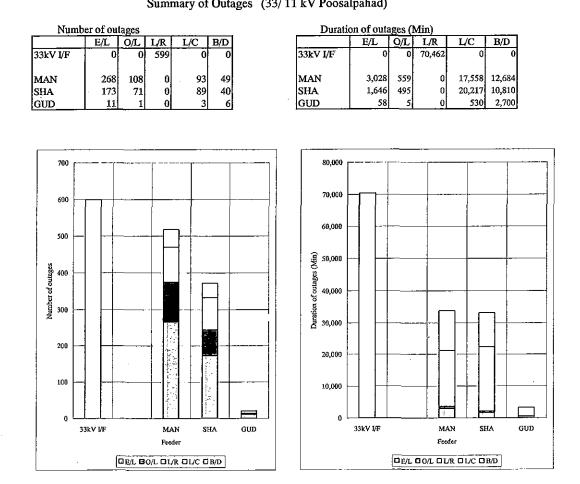
O/L

L/R

L/C

B/D

E/L



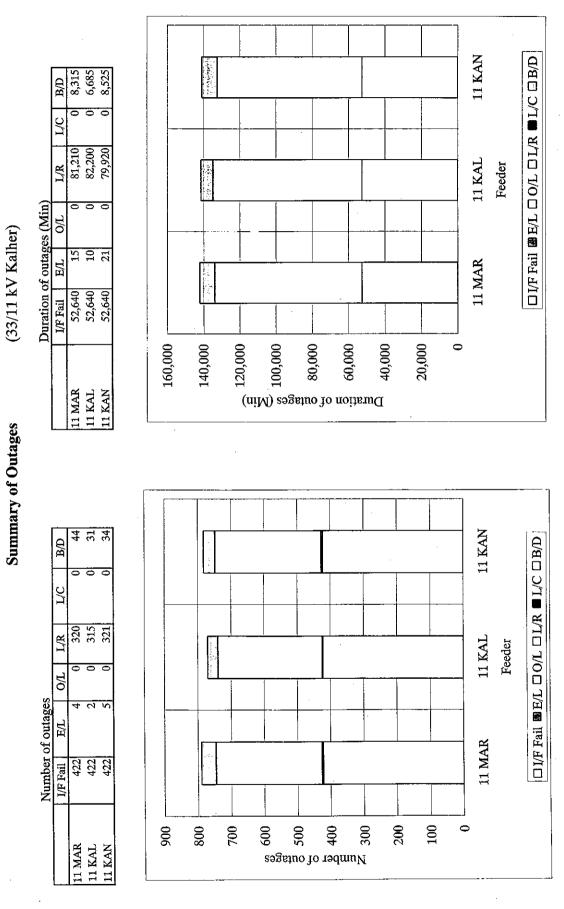
Summary of Outages (33/11 kV Poosalpahad)

L/C B/D

Code of Substation : KAL (MNAR)

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$
I/C Failure E/L Dutation Nos. E/L Dutation Nos. Dutation 70n1 Max/event Total 70n1 Max/event Total 70n1 Max/event Total 70n1 Max/event Total 735 360 1 2 735 360 1 2 5,250 180 0 0 0 5,250 180 0 0 0 0 5,250 180 0 0 0 0 0 5,250 180 0 0 0 0 0 0 5,250 180 0 0 0 0 0 0 735 300 0 0 0 0 0 0 735 300 0 0 0 0 0 0 0 735 300 0 0
I/C Failure Nos. Duration Nos. Total Max.location 735 5.001 735 360 735 360 735 360 735 360 735 360 735 360 735 360 735 346 7335 240 7335 240 7335 140 7335 140 7335 240 7335 140 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 7335 240 735 30
JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JC Failu JOIA JC Failu JC Failu JC Failu JOIA JOIA JOIA JOIA JC Failu JOIA JOIA JOIA JOIA JC Failu JOIA JOIA <thjoia< th=""> JOIA</thjoia<>

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Reference 1. Analyzed Results of Operating (Outages) Data of Distribution Lines

- 78 **-**

Code of Substation : MSAD (MSAD)

									Incon	ning (132	kV)				_				
Y	М		E/L			0/L	,		L/R			L/	C	1	Internip	tion	1	lotal	Remarks
		Nos	Du	ration	Nos	Du	ration	Nos.	Du	ration	Nos	D	uration	Nos	Du	ration	Nos	Duration	
			Total	Max./event		Total	Max /event		Total	Max /event		Total	Max./event		Total	Max./event		(Total)	
2	_4																		
_	5																		
_	6			ĺ			<u> </u>									F		1	
	7											_		1	10	10	1	10	P.S.M.L
	8												_	1	117	120	1	117	Jog, Koh,
	9																		Mun
	10														_				
	11										:				_] .			·
	12														_				
3	1													1	65	65	1	65	Koh
	2			_			1					_							
	3																		
T	ΓL	0	0		0	0		0	0		0	0		3	192		3	192	

Summary of Outages (132/33/11 kV Sadasivpet)

Г									33	KV F(JOC	3)								
Y	М		E/L			0/L			L/R			L/	C		B/D)	1	fotal	Remarks
Í		Nos	Du	ration	Nos,	Du	ration	Nos	Du	ration	Nos	D	uration	Nos	Du	ration	Nos	Duration	
			Tota]	Max/event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max /eveni		(Total)	
2	4	0	0	0	0	0	0	3	310	135	0	0	0	0	0	0	3	310	
	5	4	30	10	0	0	0	3	630	130	2	345	225	2	835	770	11	1,840	
	6	3	85	55	4	251	251	1	45	45	3	456	381	0	0	0	11	837	
	7	3	25	15		30	30	35	5,415	240	0	0	0	0	0	0	39	5,470	
	8	5	60		i	100	15	15	1,930	120	0	0	0	0	0	0	29	2,090	
	9	2	20	15	0	0	0	17	1,195	180	2	315	265	0	0	0	21	1,530	
	10	4	30	10	0	0	0	18	1,900	120	1	240	240	0	0	0	23	2,170	
	11	0				0		2	240	120	0	0	0	0	0	0	2	240	
	12	2				0	0	5	600	120	0	0	0	0	0	0	7	620	
3	1	1	20				· · · · · · · · · · · · · · · · · · ·	3	360	120	0	0	0	0	0	0	4	380	
	2	1	15				·	8						· · · ·	0	0			
	3	2	40	20				3					· · · · · · · · ·		0	0			
T.	ГL	27	345		<u>1</u> 9	496		113	13,765		8	####		2	835		169	16,797	

Г				_					33	kV F(KOI	H)								
Y	м		E/L			O/L			L/R			L/	Ĉ		B/D		1	otal	Remarks
		Nos	Du	ration	Nos	Du	ration	Nos.	Du	ration	Nos	D	uration	Nos	Du	ration	Nos	Duration	
L			Total	Max /event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		(Total)	-
2	4	0	0	0	0	0	0	1	55	55	0	0	0	0	0	0	1	55	
	5	3	65	30	0	0	0	7	610	155	0	0	0	0	0	0	10	675	
L	_6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	7	7	70	20	0	0	0	10	1,307	177	0	0	0	0	0	0	17	1,377	
	8	12	140	25	0	0	0	0	0	_0	1	####	1,290	1	745	745	14	2,175	
	9	5	55	20	0	0	0	16	2,110	195	1	80	80	0	0	0	22	2,245	
L	10	2	25	10	1	10	10	33	3,700	155	1	360	360	0	0	0	37	4,095	
	11	1	10	10	0	0	0	17	1,860	120	0	0	0	0	0	0	18	1,870	
	12	1	10	10	0	0	0	5	600	120	1	40	40	0	0	0	7	650	
3	1	2	25	20	1	47	47	7	840	120	0	0	0	0	0	0	10	912	
	2	2	20	10	1	180	180	10	1,020	120	0	0	0	0	0	0	13	1,220	
	3	3	55	35				4	450	180	0	0	0	0	0	0	7	505	
Т	ГL	38	475		3	237		110	12,552		4	####		1	745		156	15,779	

							<u></u>		33 1	V F(MR	r)					<u> </u>			
Y	М		E/I			0/L			L/R			L/	С		B/D	j	ງ	l'otal	Remarks
		Nos	Du	ration	Nos	Du	ration	Nos	Du	ration	Nos	Dı	iration	Nos	Du	ration	Nos	Duration	
			Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		(Total)	
2	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	5	2	80	60	0	0	0	0	0	0	0	0	0	1	545	545	3	625	
	6	0	0	. 0	0	0	0	0	0	0	1	30	30	0	0	0	1	30	
	7	0	0	- 0	_0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	8	0	0	0	0	0	0	0	0	0	3	625	530	0	0	0	3	625	
	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	10	0	0	0	0	0	0	10	1,150	120	0	0	0	0	0	· ·		1,150	
	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	12	1	5	5	0	0	0	0	0	0	0	0				0	1	5	
3	1	1	10	10	0	0	0	0	0	0	_	335	335				2		
	2	1	10	10	0	0	0	Ő	0	0	0	-		0			-	10	ļ
	3	0	0	0	0	0	0	0	0	0	0	0	0	1	35			35	
Т	ΓL	5	105	1	0	0		10	1,150		5	990	<u>i .</u>	2	580		22	2,825	

									<u>33 k</u>	V F(P.S.N	1.L)								
Y	м		E/L	,		O/L	,		L/R	1		L/	С		B/D	•	1	lotal 🛛	Remarks
		Nos.	Du	ration	Nos.	Du	ration	Nos.	Du	ration	Nos.	D	uration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		(Total)	
2	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	5	0	0	0	1	50	50	0	0	0	0	0	0	0	0	0	1	50	
	6	1	20	20	0	0	0	0	0	0	0	0	0	0	- 0	. 0	1	20	
	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	9	0	0	Ö	0	0	0	0	0	0	0	· 0	0	0	0	0	0	0	
	10	1	5	5	0	0	0	14	960	360	0	0	0	0	0	0	15	965	
	11	1	20	20	1	5	5	0	0	0	0	0	0	0	0	0	2	25	
	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	1	1	10	10	0	0	0	0	0	0	0	0	0	0	0	0	1	10	
	2	0	0	0	0	0	0	0	0	0	2	130	95	0	0	0	2	130	
	3	2	20	15	0	0	0	0	0	0	0	0	0	_ 0	Ó	0	2	20	
Υ	TL	6	75		2	55		14	960		2	130		0	. 0		24	1.220	

Summary of Outages (132/33/11 kV Sadasivpet)

	ł								33 1	kV F(MA	N)						-		
Y	м		E/I	_		O/L	,		L/R			Ľ/	Ċ	_	B/D)]	Total	Remarks
		Nos.	Dı	iration	Nos.	Du	ration	Nos.	Du	ration	Nos.	D	uration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max./event][Total	Max./event		Total	Max./event		(Total)	
2	4	1	10	10	0	0	0	0	0	0	0	0	0	0	0	Ó	1	10	
	5	4	65	30	0	0	0	0	0	0	0	0	0	. 2	750	510	6	815	
	6	2	20	15	0	0	0	0	0	0	1	15	240	1	240	240	4	275	
	7	12	175	40	2	80	50	0	0	0	0	0	0	0	0	0	14	255	
	8	8	93	40	4	50	20	0	0	0	1	117			0	0	13	260	
	9	5	- 40	10	0	0	0	0	0	0	1	265	265	0	0	0	6	305	
	10	7	95	25	1	70	70	12	1,395	120	1	360	360	0	0	0	21	1,920	
	11	6	45	15	0	0	. 0	0	0	0	1	10	10	0			7	55	
	12	4	30	10	1	5	5	0	0	0	1	255	255				6	290	
3	1	6	75	20	1	10	10	0	0	. 0	0	0	0	0	0	0	7	85	
	2	0	0	0	0	÷ 0	0	0	0	0	0	0	0	0	0	0	0	0	
	3	0	0	0	2	45	60	0	0	0	0	0	0	0	0	0	2	45	
T	rL	55	648		11	260		12	1,395		6	1,022		3	990		87	4,315	

									331	kV F(MU	N)								
Y	М		E/L	, 		0/L			L/R	1		L/	c		B/D		1	Total	Remarks
		Nos.	Du	ration	Nos.	Đu	ration	Nos.	Du	ration	Nos.	D	uration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		Total	Max./event		(Total)	
2	4	0	0	0	0	0	0	4	440	140	0	_ 0	0	0	0	0	4	440	
	5	2	25	15	2	90	45	5	430	120	0	0	0	0	0	0	9	545	
	6	2	35	25	5	95	55	0	0	0	1	150	150	0	0	0	8	280	
	7	4	30	10	3	35	15	6	865	185	0	0	0	0	0	0	13	930	
	8	7	56	15	2	25	15	2	225	120	0	0	0	1	120	120	12	426	
	9	1	15	15	2	20	15	12	1,165	120	0	0	0	0	0	0	15	1,200	
	10	2	30	25	0	0	0	15	1,765	120	1	360	360	0	0	0	18	2,155	
	11	0	0	0	0	0	0	2	240	120	0	0	0	0	0	0	2	240	
	12	1	10	10	1	10	10	4	480	120	0	0	0	0	00	0	_6	500	
3	1	0	0	0	1	10	10	5	610	130	0	0	0	0	0	.0	6	620	
	2	1	10	10	2	25	15	4	300	120	6	272	95	1	140	140	14	747	
	3	3	20	10	3	25	15	2	780	660	3	165	85	1	100	100	12	1,090	
T	ΓL]	23	231		21	335		61	7,300		11	947		3	360		119	9,173	

									33	kV F(VII	K)								
Y	М		E/L			O/L	,		L/R			L/	с		B/D)	נן	Total 🛛	Remarks
		Nos.	Dı	iration	Nos.	Du	ration	Nos.	Du	ration	Nos.	D	uration	Nos.	Du	ration	Nos.	Duration	
			Total	Max./event		Total	Max./event		Total	Max /event		Total	Max./event		Total	Max./event		(Total)	
2	4	1	20	20	0	0	0	2	240	120	0	0	0	0	0	0	3	260	
	5	5	85	40	15	300	55	3	305	125	0	0	0	0	0	0	23	690	
	6	8	198	50	9	115	20	1	75	75	0	0	0	3	670	230	21	1,058	
	7	2	30	20	2	35	20	13	1,640	205	3	390	140	0	0	0	20	2,095	
	8	3	75	40	6	85	20	10	1,080	120	0	0	0	0	0	0	19	1,240	
	9	6	425	375	1	55	55	17	1,945	180	2	465	385	0	0	0	26	2,890	
	10	1	25	25	3	100	65	9	985	155	0	0	0	0	0	0	13	1,110	•
	11	1	10	10	0	0	0	7	840	120	0	0	0	0	- 0	0	8	850	
	12	0	0	0	0	0	0	2	240	120	0	0	0	0	0	0	2	240	
3	1	2	20	15	1	15	15	6	720	120	0	0	0	0	0	0	9	755	
	2	1	15	15	1	180	180	8	840	. 120	3	390	290	0	0	0	13	1,425	
	3	2	35	20	4	48	20	4	375	180	0	0	0	0	0	0	10	458	
T.	ΓL	32	938		42	933		82	9,285		8	####		3	670		167	13,071	

Note) Unit of duration = Minute

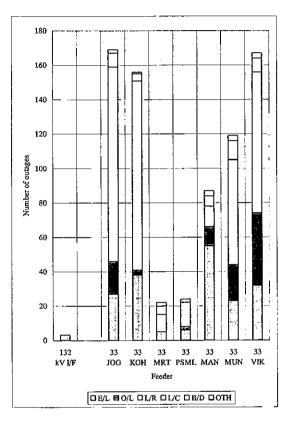
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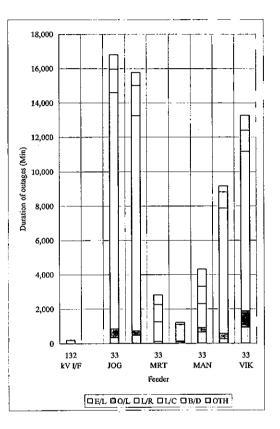
	E/L	O/L	L/R	L/C	B/D	OTH
132 kV I/F	0	0	0	0	0	3
33 JOG	27	19	113	8	2	
33 KOH	38	3	110	4	1	
33 MRT	5	0	10	5	2	
33 PSML	6	2	14	2	0	
33 MAN	55	11	12	6	3	
33 MUN	23	21	61	11	3	
33 VIK	32	42	82	8	3	

Number of outages

Duration of outages (Min)

	E/L	O/L	L/R	L/C	B/D	OTH
132 kV I/F	0	0	0	0	0	192
33 JOG	345	496	13,765	1,356	835	
33 KOH	475	237	12,552	1,770	745	
33 MRT	105	0	1,150	990	580	
33 PSML	75	55	960	130	0	
33 MAN	648	260	1,395	1,022	990	
33 MUN	231	335	7,300	947	360	
33 VIK	938	933	9,285	1,245	870	





(132/33/11 kV Sadasivnet)

Summary of Outages

X	М	I/C Failure	┢		E/L		<u>1/0</u>		Y 7 7	I.R. F(SAU)	-	J/1			C a	ſ	F	1010	£
	Nos.	Duration		os.	Duration	Nos.	, 	Duration	No5.	Duration	Nos		rion	Noc	Duration	ion	T IN	Total	Remarks
.	, ,	Total Max/cvent	/cvcmt	ļĔ	Total Max/cvent		Ē	Max./event		Total Max/cvent			Total Max./cvent		Total 1	Max./event	ŝ	(Totel)	
4	.	120	<u>8</u>		S					4,070			95	J	109	109	82	4,965	O/L includes Others
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		8	ম							0		F	105	0	ō	0	26	395	
		480	210							0			20	L	ö		27	837	
		552	140							0		[100	I	10		14	707	
6	7	560	370							240			0	L.,	ľ	ł	10	575	
10		1,975	195							1,565	L		50	1			6	4 600	
11	8	292	65							2,640			35	1 I	Ë		43	3 0.45	
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	÷	205	155	6		22	8 114	50	47	5.600	120 10		200		223	222	17	4 9 90 A	
_	2	4,739							1	23,275	35	1,817		1	332		467	31.726	
						ļ			11 K	11 kV F(BUD)				ļ					
ΥW	ы	I/C Failure			E/L	_	0/L			L/R	_	L/C	ľ		D/H		F	- lete	Demorton
Ż	Nos.	Duration	2	los.	Duration	Nos.	ā	Duration	NOS	Duration	ž	Duration	tion 1	Noc	Duration				DOLLARKS
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		584		5			4	30	0	0			0	Ġ	e		14	e e	
ç		592	_	4			65	15	°	0			50	-	370	370	19	117	
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		50		2 25		15	0	0	Ö	0	0 2	210	135	8	ō		Ŷ	255	
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		225]	155	3			30	15	0	0			340	ö	0	0	17	903	
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\perp	-	5921	370											0	õ	0	15	653	
	Ę	2,150	360				- 1							0	0	Ö	25	2,980	
	з іс	292	3	- 1			1				ļ			2	1,470	1,345	21	2,328	
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $		ĺ	[140	25	ļ				11,820		5							6,210	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		ĺ		1	65	25		1			13,560		67							1,710	
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5068i 116i ####i 171i 2.896i 459i 107.880i 24j2.005i 19i 4.575i Number of outages Interior of outages $116i$ $111i$ $121i$ 2432 $233i$ $237i$ Number of outages $116i$ $111i$ $111i$ $111i$ $111i$ $247i$ $107i$ $11iiiiiiiiii 111iiiiiiiii 111iiiiiii 111iiii 112i 237i 112i 110iiiiiiiiiiiiiiiiiiiiii 110iiiiiiiiiiiii 110iiiiiiiiiiii 111iiiiiii 112iiii 232iiiiiiiiiiiii 110iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii$	1				45	15					9,645		5				;0	0 8		.585	
Number of outages Duration of outages (Min) Ir Fail E/L O/L L/R 1272 137 223 352 2232 772 43 87 2233 349 $1/214$ 771 116 $1/1$ $4/576$ $1/991$ $1/214$ 771 116 $1/1$ $4/576$ $1/991$ $1/214$ 771 116 $1/1$ $4/576$ $1/204$ $1/214$ 771 116 $1/1$ $4/590$ $2/661$ $1/214$ 771 116 $1/1$ $4/590$ $2/671$ $2/996$ $1/07/800$ 00000 00000 00000 00000 00000 00000 00000		71 5.(068	116	#####		171	2		459	107,880		24]2	2,005	15		15	86		1,501	
63 98 42 2 16 11 71 116 171 4876 1005 535 195 1,480 63 27 126 6 26 7 4,876 209 1,640 7200 1,640 7201 1,650 71 116 1771 459 24 19 1,480 7201 1,640 7201 1,650 11 NAN 5,068 2,077 2,886 107,880 2,007 2,005 11 14,000 110,000 140,000 140,000 140,000 140,000 140,000 140,000 11 100,000 0<	1.1.1	AD 042	I/F Fail	· E/L 43	<u> </u>	L/R 228	L/C 35						11 SAI	5						0 332	
63 27 126 62 7 71 110 171 459 24 15 11 171 1540 720 1,650 11 171 506 2077 2,866 2,007 11 10,000 110,000 110,000 14,000 2,005 11 100,000 100,000 100,000 100,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		BUD	- 53			2							11 BU		6 1,095					2,385	
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MSL II

OIF Fail BEAL DOAL OLA BLAC DB/D

Feeder

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300 200 100 0 Feeder

40,000 20,000 Code of Substation : NIZ (MSAD)

		Remarks																	Remarks															
		Total	Duration	(Total)	865	1,440	110	1,275	525	3,335	2,690	3,020	1,745	590	1,205	285	17,085		Total	Duration	(Total)	1,490	1,175	1,805	1,460	1,130	1,830	4,240	1,340	3,820	5,470	3,355	1,920	29,035
		T	Nos		22	26	11	19	13	39	37	34	20	12	25	11	269		L	Nos		20	21	21	16	28	25	36	20	40	47	43	23	340
			Duration	Max./event						645										Duration	Total Max /event	60		60	240		500	600				120	150	
		B/D	Dui	Total						645							645		B/D	Dui	Total	60		80	240		500	1,050				120	150	2,200
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(33/11 kV Nizampur Substation)	11 kV F(NIZ)	L/R	Nos. Duration	Total Max./event													0	11 kV F(VEN)	L/R	Nos. Duration	Total Max./event													0 0
Summary of Outages			Nos. Duration 1	Total Max /event													0			Nos Duration 1	Total Max./event													0 0
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		E/L + 0/L	Duration	Total Max/event	80	90	90	165	100	135	70	30	25	25	115	105	1,030		E/L + 0/L	Duration	Total Max /event	220	100	75	55	140	80	35]	50	65	100	90	125	1,135
		B/	Nos		11	15	10	8	11	19	11	5	4	4	12	6	119		E/	Nos.		7	16	10	3	16	15	5	6	12	13	10	13	129
		ıre	Duration	Max./event	165	145	20	140	125	525	130	125	120	120	180	125			пe	Duration	Max /event	155	780	245	155	130	270	360	150	145	380	135	100	
		I/C Failure	Dur	Total	700	580	20	920	125	2,320		2,525	1,320	385	870	180	11,840		I/C Failure	Dur	Total	890	870	525			-	2,440	1,230	2,750	L	1,590	160	143 16,740
			Nos.		6	5 6	5		3	17	0 20	24	2 11	4		3	113			Nos		4 9		6 4		8 10	6	0	1 10	2 23		2 17	3 2	143
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	L									L		ι.					L						t	L		<u> </u>	1						<u> </u>	

Note) Unit of duration = Minute

- 86 -

645 2,200 B/D 8.960 3,570 11 VEN Ę Feeder (33/11 kV Nizampur Substation) 1,030 1,135 I/F Fail E/L+OL **JIN II** Duration of outages (Min) 11,84016,74030,000 25,000 (Min) segent of outsides (Min) 35,000 10,000 5,000 0 11 NEN 11 VEN Summary of Outages 11 VEN CI/F Fail CE/L+OL CI CI/R CI/C CB/D Ľ B/D 36 57 L/C Feeder L/R IO+I/3 119 129 ZIN IT I/F Fail 113 143 Number of outages 350 300 Number of outages 0 400 250 150 100 50 11 NIZ 11 VEN

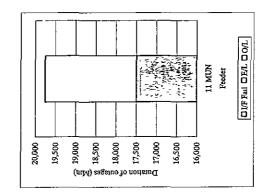
- 87 -

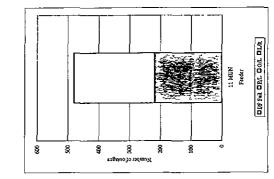
Code of Substation : MUN (MSAD)

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	Remarks															
	Total	Duration	(Total)	2.481	1110	698	1 700	1 058	1.644	3 309	3.253	2.487	265	640	111	19,757
	Ē	Nos		63	6	45	45	46	000	51	39	37	18	6	30	481
	B/D	Duration	Total Max/event										-			0
		Nos.	1				+			 	 			+ .		0
		5	lax /event													
	I/C	Duration	Total Max /event		+					 -						ö
		Nos	J	 	 		<u></u> 			 .		 -	}	 		0
		ion	/ax/event													-
11 kV F(MUN)	L/R	Duration	Total Max/event					}		 				 		0
11 KV		Nos.	I	•				+ -		-	 		 			Ö
		Duration	Total Max/event							5						
	0/L	Dur	Total	·	 -			} 		S						5
		Nos.								1						1
		Duration	Total Max/event	15	10	40	06	97	10	45	10	10	10	30	120	
	B/L	Du	Total	155	167	278	260	373	135	225	63			144	281	2,248
		Nos.		24	23	27	24	36	19	23	11	14	15	22	22	260
	e	tion	Max./event	175	195	22	150	140	410	360	180	155	140	203	110	
	I/C Failure	Duration	Total	2,326	943	420	1,539	685	1,509	3,079	3,190	2,405	180	798	430	17,504
		Nos.		38	16	18	21	10	19	27	28	23	3	6	8	220
	Z			4	Ś	6	7	80	6	10	11	12	1	3	3	TIL
	⊁			2									3			H



Duration of outages (Min)	IF Fail E/L O/L L/R L/C B/D	v 17,504 2,248 5	
		11 MUN	





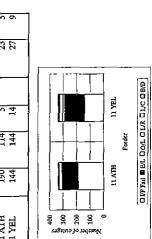
- 89 -

(33/11 kV Munipally)

Summary of Outages

Code of Substation : CHA (MOTH)

	Remarks	_		Some data missing														Remarks					,													
	Total	Duration	(Total)	0	0 20			1,8					3,895		4,206	27,681		Total	Duration	(Total)				2,858									Ľ			
	Ř	Nos		87	5 2	2,	10	39	0	61	32	28	51	47	53	337		Ĕ	Nos		62	1	Ē	34	61	58	52	19	16	22	50	23	338			
		Ę	Max./cvent				3 ; 3 ;	120		270	•	õ	0	525	105			ŀ		x /event	240	0	0	840	0	0	420	0	0	0	8	510				
	B/D		T otal Ma		-		20	120		270		0	0	525	105	1,100		B/D	Duration	Total Max /event	570	0	ö	840	0	8	675	0	ō	0	100	590	2,775			
		Nos	-	-+			÷	╡			-	0	6	F	1	77			Nos	L		0	0			0	71	0	0	0	F	101	6			+
	-		ur/cycnt	+	285	200	9	210	-	3,	5	-	9	175	0				-		240	85	135	180	0	140	90	60	0	0	30	09			1 /0	╀
	Ę	Duration	101at Max/cvcnt	-	255	100	202	568		102	5	-	8	440	0	2,942		L/C	Duration	Total Max./event	470	85	155	325	8	590	150	60	0	10	35	105	1,975			4.1
		so Sol					-	2		7	5	-	8	4					Nos	J	4	Ţ	5	S	-	7	é	=	0	ð	5	7		1		
thmakur		tion	Max/cvent												-		Yellam		from	Total Max/cvent															TIR Rail ET. OULAGES LIMIN	۰.
11 kV F(ATH) Athmakur	S,	Duration	I DIAL MAX/CVCH			+-		-		-+-		1		•		0		S	Duration	Total 1			•		•••					****		}	ö			ţ
KVF(A		SoN				Í										0	11 kV F(YEL)		Nos							_	_			ļ			ö			TTOTA 1 1
		Duration	Max/cvclit		- V-									15			Π		Duration	Total Max/event				5 5				ł								
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	-	ső Z		+			77	2						45					Nos	ų				10					ł				-		0/H	00
		Duration	MAX JOYC																Duration	Max./ev]									1/C	ľ
					30	ł	ľ		- 1		- I			10 155				E/L	Á	H			- 1	12 90									-		1/R	V
	_	ž		-	4					Ì						114			Nos							_				_			14	3670	15	L
	arce	Trate New January	THINNELL		170	Í		CCT	ĺ	1	1	130		165				ure	Duration	Total Max/event			60								195			Number of outsides	EL.	L
1	I/C Failure			-	1.	640	1	0/0		01/ ° 10	CI 67 1	26 2,930	2, 3,770	1 3,715	30 3,845	90 22,433		I/C Failure		Total	- 1			15 1,598	5	12 1,693	8 2,123		10 1,505	- Į	- 1	15 1,850	44 14,956	Munuh	I/F Parl	101
		Nos		7 4				6						ल ल		<u>6</u>		Ļ	Nos	_	4		5								67		14			11 4771
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Duration of outsides (Min)

DIFFail DEAL DOAL DLAR DL/C DB/D

Feeder

11 YEL

11 ATH

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