

12.8 CONTENTS OF SUPPORTING REPORT (FINAL REPORTS ON PHASE II STUDY)

FEASIBILITY STUDY ON THE NAM NGIEP-I HYDROELECTRIC POWER PROJECT (Phase II) IN THE LAO PEOPLE'S DEMOCRATIC REPUBLIC

FINAL REPORT

VOLUME 3 : SUPPORTING REPORT

TABLE OF CONTENTS

ABBREVIATIONS

1.	RESETTLEMENT AREA POTENTIAL SURVEY	
1.1	General	1 - 1
1.2	Results of Field Survey	1 - 3
1.3	Information on Development Plan in Bolikhamsay Province.....	1 - 13
1.4	Comparison and Conclusion.....	1 - 14
2.	GEOLOGICAL INVESTIGATION	
2.1	Summary of Investigation	1 - 1
2.2	Scope of Work.....	1 - 4
2.3	Method of Investigation	1 - 4
2.4	Schedule/Progress of Investigation	1 - 6
2.5	Implementation of Investigation.....	1 - 8
2.6	Conclusion.....	1 - 12
2.7	Annex (Factual Report on Seismic Refraction Prospecting).....	1 - 14
2.8	Drawings.....	-
3.	STUDY ON THAILAND POWER SECTOR MARKET OUTLOOK (1997-2016)	
3.1	Introduction	2 - 1/1
3.2	Overall Energy Situation	2 - 2/1
3.3	Electricity Supply and Demand.....	2 - 3/1
3.4	Structure and Regulation of the Power Sector	2 - 4/1
3.5	EGAT Power Development Plan.....	2 - 5/1
3.6	Private Power Generation and International Power Purchase.....	2 - 6/1
3.7	Privatization and Restructuring of Power Sector	2 - 7/1
3.8	Suggestion for Promotion of the Nam Ngiep-I HEPP.....	2 - 8/1

12.9 CONTENTS OF MAIN REPORT (FINAL REPORTS ON PHASE I STUDY)

FEASIBILITY STUDY ON THE NAM NGIEP-I HYDROELECTRIC POWER PROJECT IN THE LAO PEOPLE'S DEMOCRATIC REPUBLIC

FINAL REPORT

COMPOSITION OF REPORTS

Volume 1	Main Report	
Volume 2	Executive Summary	
Volume 3	Supporting Report (I)	: First Environmental Impact Assessment Report
Volume 4	Supporting Report (II)	: Preliminary Environmental Management Plan
Volume 5	Supporting Report (III)	: Preliminary Resettlement Plan
Volume 6	Supporting Report (IV)	: Sub-Contractor's Field Investigation Report
Volume 7	Supporting Report (V)	: Records during Field Investigations

Front Cover Photos		
Downstream Scenery of the Nam Ngiep River	Site Workshop under the Lao & Japanese National Flags	Vegetable Gardens along lower banks of the Nam Ngiep River
Hmong's National Costume at Site Workshop	Ceremony "Bassii" at General Workshop	Site Workshop at Thaviang Sub-district

VOLUME 1 : MAIN REPORT

TABLE OF CONTENTS

Preface	
Letter of Transmittal	
Location of Project Area	
Main Abbreviation	
	Page
SUMMARY	S - 1
1. INTRODUCTION	
3.9 Conclusions and Recommendations.....	1 - 1
3.10 Background of Study.....	1 - 2
3.11 Purpose of Study	1 - 3
3.12 Work Progress of Study	1 - 4
3.13 Composition of Study Reports	1 - 7
2. GEOPHYSICAL SURVEY	
2.1 General	2 - 1
2.2 GPS Survey in Proposed Reservoir.....	2 - 2
2.2.1 General	2 - 2

2.2.2	GPS Survey	2 - 4
2.2.3	Ground Leveling Survey	2 - 5
2.2.4	Level Differences between GPS Survey & Read on Maps	2 - 6
2.3	Ground Survey at Thaviang Sub-District	2 - 6
2.3.1	General	2 - 6
2.3.2	Preparatory Works	2 - 7
2.3.3	Field Survey Works	2 - 7
2.3.4	Result of Field Survey	2 - 8
3.	GEOLOGICAL SURVEY	
3.1	General	3 - 1
3.1.1	Geological Data Collection	3 - 1
3.1.2	Geological Structures of Indochina	3 - 1
3.1.3	Geological Structures of Nam Ngiep Basin	3 - 4
3.2	Geology around Proposed Reservoir	3 - 5
3.2.1	Upstream Area of Reservoir	3 - 5
3.2.2	Downstream Area of Reservoir	3 - 5
3.3	Geology at Dam Site	3 - 6
3.3.1	General	3 - 6
3.3.2	Geological Distribution	3 - 6
3.3.3	Geological Structure	3 - 13
3.3.4	Lithology	3 - 13
3.3.5	Strength and Water Tightness of Dam Foundation Rocks	3 - 15
3.3.6	Geology around Re-Regulating Weir Site	3 - 15
3.4	Seismicity	3 - 16
3.5	Construction Material	3 - 16
3.5.1	Strength of Rock	3 - 16
3.5.2	Quarry Sites	3 - 17
3.5.3	Fill Material	3 - 19
4.	METEOROLOGICAL & HYDROLOGICAL SURVEY	
4.1	General	4 - 1
4.2	Meteorological & Hydrological Observation	4 - 1
4.2.1	General	4 - 1
4.2.2	Installation of Meteorological Observation Equipment	4 - 3
4.2.3	Installation of Hydrological Observation Equipment	4 - 5
4.3	Collection of Meteorological & Hydrological Data	4 - 8
4.3.1	General	4 - 8
4.3.2	Meteorological Data	4 - 8
4.3.3	Hydrological Data	4 - 11
4.4	Evaluation of Meteorological & Hydrological Data	4 - 16
4.4.1	Meteorological Data	4 - 16
4.4.2	Hydrological Data	4 - 17
4.5	Review and Evaluation on Long-term Monthly Mean Inflow at Dam Site	4 - 19
4.5.1	Review of Previous Hydrological Studies	4 - 19
4.5.2	Review Results on Monthly Mean Inflows Estimates	4 - 22
4.5.3	Preliminary Evaluation	4 - 24
4.6	Review on Flood Discharge	4 - 25
4.6.1	Estimate at Pre-F/S	4 - 25
4.6.2	Review on Estimate	4 - 25

5.	POWER MARKET SURVEY	
5.1	General	5 - 1
5.2	Power Market in Greater Mekong Sub-Region	5 - 1
5.3	Power Market in Lao PDR.....	5 - 2
5.3.1	General	5 - 2
5.3.2	IPP Governmental Agencies	5 - 3
5.3.3	Forecast of Electricity Demand in Lao PDR.....	5 - 3
5.3.4	Candidate Projects for Power Export from Lao PDR	5 - 7
5.3.5	Transmission System Development	5 - 9
5.3.6	Impact of Asian Financial Crisis.....	5 - 13
5.4	Power Market in Thailand	5 - 13
5.4.1	Potential of Power Resources in Thailand	5 - 13
5.4.2	Forecast of Electricity Demand in Thailand	5 - 14
5.4.3	Power Import Plan of Thailand	5 - 19
5.4.4	Reassessment of Economic Growth in the Wake of Currency Crisis	5 - 20
5.5	Power Market in Vietnam	5 - 22
5.5.1	General	5 - 22
5.5.2	Structure of Power Sector	5 - 24
5.5.3	Potential of Power Resources in Vietnam.....	5 - 24
5.5.4	Power Development Program in Vietnam	5 - 26
5.5.5	Power Import Plan of Vietnam	5 - 30
5.6	IPP Business Approach	5 - 32
5.6.1	IPPs in Thailand	5 - 32
5.6.2	IPPs in Vietnam.....	5 - 34
5.6.3	New IPP Business Approach after Economic Crisis.....	5 - 36
6.	HYDROPOWER PLAN	
6.1	General	6 - 1
6.2	Reservoir Operation	6 - 1
6.2.1	Purpose of Reservoir Operation Study.....	6 - 1
6.2.2	Conditions for Determination of Optimum Reservoir Operation Model	6 - 2
6.2.3	Simulation of Reservoir Operation	6 - 3
6.2.4	Computation of Power Output	6 - 3
6.3	Study of Hydropower Plan.....	6 - 4
6.3.1	Basic Considerations for Project Power Development	6 - 4
6.3.2	Confirmation of Basic Parameters	6 - 5
6.3.3	Comparative Dam Scheme and Layout.....	6 - 15
6.3.4	Run-of-River Type Alternative and Development Scale	6 - 19
6.4	Construction Cost Estimate & Economic Evaluation of Environmental Impacts	6 - 20
6.4.1	Conditions for Project Cost Estimate	6 - 20
6.4.2	Estimate of Construction Work Quantities	6 - 20
6.4.3	Estimate of Construction Unit Prices	6 - 21
6.4.4	Cost Estimate other than Direct Construction Cost	6 - 21
6.4.5	Economical Evaluation of Natural and Social Environmental Impacts	6 - 23
6.5	Economic and Financial Evaluation Criteria	6 - 32
6.5.1	Approach to Project Economic and Financial Evaluation	6 - 32
6.5.2	Parameters for Project Evaluation.....	6 - 32
6.5.3	Valuation of Cost	6 - 33
6.5.4	Valuation of Benefits	6 - 33

6.6	Economic Evaluation	6 - 34
6.6.1	General	6 - 34
6.6.2	Parameters for Economic Analysis	6 - 35
6.6.3	Economic Analysis Using Avoided Cost	6 - 35
6.6.4	Risk Analysis	6 - 36
6.7	Financial Evaluation	6 - 36
6.7.1	General	6 - 36
6.7.2	Assumptions for Financial Analysis	6 - 37
6.7.3	Benefits Assumed for Financial Analysis	6 - 39
6.7.4	Financial Evaluation of FSL.320m Alternative	6 - 39
6.7.5	Financial Evaluation of FSL.360m Alternative	6 - 41
6.7.6	Sensitivity Analysis for Both Alternatives	6 - 41
6.7.7	Conclusions	6 - 42
7.	SUMMARY OF FIRST EIA REPORT	
7.1	General	7 - 1
7.2	Institutional and Legal Framework	7 - 1
7.2.1	Government Institutions	7 - 1
7.2.2	Policy and Legal Context	7 - 2
7.3	Baseline Information on Present Conditions	7 - 3
7.3.1	Typology of Project Area	7 - 3
7.3.2	Landscape, Geology, Minerals and Soils	7 - 3
7.3.3	Climate and Hydrology	7 - 3
7.3.4	Water Quality	7 - 5
7.3.5	Aquatic Ecology and Fisheries	7 - 8
7.3.6	Vegetation and Wildlife	7 - 10
7.4	Impact Analysis and Mitigation Measures	7 - 19
7.4.1	Environmental Impacts Screening	7 - 19
7.4.2	Impacts During Construction Phase	7 - 19
7.4.3	Impacts During Filling Phase	7 - 22
7.4.4	Impacts During Operation Phase in Inundation Zone	7 - 27
7.4.5	Impacts During Operation Phase in Downstream Area	7 - 36
7.4.6	Environmental Comparison between Alternatives	7 - 43
7.4.7	Conclusions	7 - 43
7.5	Environmental Management and Monitoring Plan (EMP)	7 - 47
7.5.1	Objectives of the Plan	7 - 47
7.5.2	Institutional Organization and Responsibilities	7 - 47
7.5.3	Environmental Measures and Estimated Cost	7 - 48
7.5.4	Implementation Schedule of Environmental Measures	7 - 48
7.6	Summary of Preliminary Resettlement Plan (PRP)	7 - 53
7.6.1	Proposed Reservoir Area	7 - 53
7.6.2	Resettlement Impacts of Reservoir Inundation	7 - 56
7.6.3	Development of Draft RAP and Final RAP	7 - 61
7.6.4	Resettlement Action Plan (RAP)	7 - 64
7.6.5	Nam Ngum Watershed Management planning	7 - 68
7.6.6	Conclusions	7 - 71
8.	PRELIMINARY DESIGN	
8.1	General	8 - 1
8.2	Overall Project Layout	8 - 2

8.2.1	General Layout.....	8 - 2
8.2.2	Temporary Facilities	8 - 2
8.2.3	Construction Access Road	8 - 2
8.3	Preliminary Design of Major Structures	8 - 7
8.3.1	Design Flood Discharges	8 - 7
8.3.2	Reservoir Operation Levels.....	8 - 7
8.3.3	Main Dam.....	8 - 8
8.3.4	Spillway.....	8 - 13
8.3.5	Outlet Works	8 - 16
8.3.6	Intake Structure and Power Waterway.....	8 - 16
8.3.7	Power Station	8 - 17
8.3.8	Re-Regulation Facilities.....	8 - 22
9.	GENERAL PROJECT EVALUATION	
9.1	General	9 - 1
9.2	General Project Evaluation Results.....	9 - 1
9.2.1	Definition of Evaluation Criteria	9 - 1
9.2.2	General Project Evaluation by Study Team	9 - 2
9.2.3	Natural Environment Evaluation Results.....	9 - 3
9.2.4	Social Environment Evaluation Results.....	9 - 4
9.2.5	Economic Evaluation Results	9 - 5
9.2.6	Financial Evaluation Results.....	9 - 6
9.2.7	Technical Evaluation.....	9 - 6
9.2.8	Evaluation Results on EAC & General/Site Workshops	9 - 8
9.2.9	Evaluation Results on Mekong River Basin Development Plans	9 - 9
10.	PROJECT IMPLEMENTATION	
10.1	Feasibility Study for Next Stage	10 - 1
10.1.1	General	10 - 1
10.1.2	Field Investigation.....	10 - 1
10.1.3	F/S Grade Design Works	10 - 2
10.2	Project Implementation Schedule	10 - 3
10.2.1	Implementation Procedure	10 - 3
10.2.2	Procurement Plan	10 - 5
10.2.3	Construct Package.....	10 - 8
11.	RECORDS ON WORK PROCESS	
11.1	Environmental Assessment Committee (EAC).....	11 - 1
11.1.1	Background and AIM of EAC	11 - 1
11.1.2	Execution of 1st EAC Meeting	11 - 2
11.1.3	Execution of 2nd EAC Meeting.....	11 - 5
11.1.4	Execution of 3rd EAC Meeting.....	11 - 9
11.2	General Workshop	11 - 13
11.2.1	General	11 - 13
11.2.2	1st General Workshop.....	11 - 13
11.2.3	2nd General Workshop	11 - 18
11.2.4	3rd General Workshop.....	11 - 23
11.3	Site Workshop.....	11 - 28
11.3.1	Background and Subjects.....	11 - 28
11.3.2	1st Site Workshop	11 - 28

11.3.3	2nd Site Workshop	11 - 30
11.3.4	3rd Site Workshop.....	11 - 32
11.4	EIA Survey by Sub-Contractor	11 - 37
11.4.1	Work Items of EIA Survey	11 - 37
11.4.2	Bidding Procedure of the Works.....	11 - 37
11.4.3	Supervision of the Works.....	11 - 39
11.5	Transfer of Knowledge to Counterparts.....	11 - 42
11.5.1	General	11 - 42
11.5.2	Natural and Social Environmental Survey.....	11 - 42
11.5.3	Geophysical Survey	11 - 42
11.5.4	Geological Survey.....	11 - 43
11.5.5	Hydrological Survey	11 - 44
11.5.6	JICA Counterpart Training	11 - 44
11.6	Site Photographs.....	11 - 45
11.7	JICA Study Team Members	11 - 50
11.8	Contents of Supporting Reports	11 - 53

LIST OF TABLES

Table 1.1	Salient Features of Recommended Scheme in Pre-F/S	1 - 3
Table 1.2	Submitted Study Reports	1 - 6
Table 1.3	Composition of Study Reports	1 - 7
Table 2.2.1	Feature of Geophysical Survey	2 - 2
Table 2.2.2	Comparison between Execution Plan and Actual Works.....	2 - 4
Table 2.2.3	Given Points for GPS Survey.....	2 - 4
Table 2.2.4	Base Points of GPS Survey	2 - 4
Table 2.2.5	River Water Levels Observed	2 - 4
Table 2.2.6	Time Schedule of GPS Survey.....	2 - 4
Table 2.2.7	Villages Selected for Ground Leveling Survey.....	2 - 5
Table 2.2.8	Time Schedule for Ground Leveling Survey.....	2 - 6
Table 2.2.9	Discrepancy of Elevations between Survey Result & Existing Map	2 - 6
Table 2.3.1	Work Schedule of Geophysical Survey.....	2 - 7
Table 3.1.1	Geological Data Collection	3 - 1
Table 3.5.1	Result of Franklin Test made in Pre-F/S	3 - 17
Table 4.2.1	Newly Installed Hydrological Observation Stations	4 - 3
Table 4.2.2	Rainfall Observation Data measured by the Study Team	4 - 4
Table 4.2.3	Total Length of Installed Water-Level Staff	4 - 5
Table 4.2.4	Result of Discharge Measurement.....	4 - 6
Table 4.3.1	Collected Meteorological and Hydrological Data.....	4 - 7
Table 4.3.2	List of Observation Station.....	4 - 11
Table 4.3.3	Watershed Areas of Major Hydrological Sites.....	4 - 11
Table 4.3.4	Difference of the Watershed Area at Muangmai Station	4 - 14
Table 4.4.1	Mean Annual Basin Precipitation in Nam Ngiep at B.Muangmai	4 - 16
Table 4.4.2	Min. W.L. Difference between Pakxan and B.Muangmai(1988-1993)	4 - 17
Table 4.4.3	Number of Discharge Measurements	4 - 18
Table 4.4.4	Comparison of Mean Annual Precipitation & Runoff at B.Muangmai.	4 - 19
Table 4.5.1	Hydrological Date of Nam Ngiep Dam Site.....	4 - 20
Table 4.5.2	Estimated Mean Annual Precipitation and B.Muangmai (1962-1991).	4 - 21
Table 4.5.3	Estimated Mean Annual Runoff at Dam Site (1966-1995)	4 - 21

Table 4.5.4	Comparison of Catchment Area at Dam Site and B.Muangmai	4 - 22
Table 4.5.5	Estimated Mean Annual Precipitation and Runoff at Dam Site.....	4 - 23
Table 4.5.6	Estimated Mean Annual Precipitation and Runoff at B.Muangmai.....	4 - 23
Table 4.5.7	Comparison of Estimated Annual Average Runoff at B.Muangmai.....	4 - 23
Table 4.5.8	Adapted Catchment Area at Dam Site and B.Muangmai.....	4 - 24
Table 4.6.1	Probable Floods at Major Points in Nam Ngiep Basin.....	4 - 25
Table 5.3.1	Energy Generation and Trade Balance in Lao PDR.....	5 - 6
Table 5.3.2	Energy Consumption Forecast in Lao PDR up to 2010	5 - 7
Table 5.3.3	Present IPP Projects in Lao PDR.....	5 - 8
Table 5.3.4	Comparison between Gener. Cost in Thai & Proposed Tariff of Lao ..	5 - 9
Table 5.3.5	Connecting S.S for Export Power to Thai from Existing P.S in Lao ...	5 - 10
Table 5.4.1	Existing Power Plants in Thailand	5 - 14
Table 5.4.2	Peak Demand Under PDP 99-01	5 - 17
Table 5.4.3	EGAT Averaged Generation Requirements.....	5 - 17
Table 5.4.4	EGAT Generation Requirements	5 - 18
Table 5.4.5	Power Capacity Increase in Thailand (1999-2011).....	5 - 20
Table 5.4.6	Key Economical Indicators in Thailand.....	5 - 22
Table 5.5.1	Electricity Generating by Region in 1996	5 - 26
Table 5.5.2	Vietnam's Existing Power Generation Facilities in 1999	5 - 27
Table 5.5.3	Electricity Demand for 1995-1999	5 - 27
Table 5.5.4	Transmission and Distribution Facilities.....	5 - 29
Table 5.5.5	Electricity Generation Demand Forecasts (2000-2020).....	5 - 29
Table 5.5.6	GDP Growth under the 3 Growth Scenarios	5 - 29
Table 5.5.7	New Generating Source Capacity by 2020	5 - 30
Table 5.6.1	IPPs in Vientiane (as of end 1999)	5 - 35
Table 6.2.1	Input and Output Data for Reservoir Operation	6 - 3
Table 6.3.1	Division of Nam Ngiep River Slopes.....	6 - 5
Table 6.3.2	Topographic Conditions at 3-Alternative Dam Sites	6 - 5
Table 6.3.3	Modification of Storage Capacity based on Survey at Thaviang.....	6 - 7
Table 6.3.4	Estimate of Sediment Volume.....	6 - 7
Table 6.3.5	States of Inundation at Respective Elevation	6 - 9
Table 6.3.6	Electricity Price(Tariff) of Nam Ngum 1 HEPP	6 - 14
Table 6.3.7	Monthly Discharge on the Nam Ngiep Rive at Damsite.....	6 - 15
Table 6.3.8	Configuration of Dam Type Alternatives (1st Phase)	6 - 16
Table 6.3.9	1st Economic Comparison of Alternative Dam Type Schemes	6 - 16
Table 6.3.10	2nd Economic Comparison of Alternative Dam Type Schemes.....	6 - 17
Table 6.3.11	3rd Economic Comparison of Alternative Dam Type Schemes	6 - 18
Table 6.3.12	Configuration of Run-of-River Type Alternatives	6 - 19
Table 6.3.13	Economic Comparison of Alternative Run-of-River Type Schemes ...	6 - 19
Table 6.4.1	Construction Work Quantities.....	6 - 20
Table 6.4.2	Contract Unit Prices of Major Civil Works at Various ICB Projects....	6 - 21
Table 6.4.3	Assumed Power Losses of Hydropower Plant	6 - 22
Table 6.4.4	Collateral Solutions for Quantitatively Evaluated Impacts.....	6 - 22
Table 6.4.5	Interpretation for Specific Benefits out of Income from Electricity	6 - 24
Table 6.4.6	Project Features for Alternative FSLs.....	6 - 25
Table 6.4.7	Hydraulic Characteristics & Structural Dimensions	6 - 26
Table 6.4.8	Construction Work Quantities.....	6 - 27
Table 6.4.9	Construction Cost (1/2)	6 - 28
Table 6.4.10	Construction Cost (2/2)	6 - 29
Table 6.4.11	Construction Cost and Annual Costs of Alternative Thermal Plant.....	6 - 30

Table 6.4.12	Hydropower Potential at Different FSLs.....	6 - 31
Table 6.6.1	Parameters for Economic Analysis	6 - 35
Table 6.6.2	Assumed Power Losses for Thermal Power Plant	6 - 36
Table 6.6.3	Results of Risk Analysis.....	6 - 36
Table 6.7.1	Project Cost Disbursement Schedule.....	6 - 37
Table 6.7.2	Working Capital	6 - 37
Table 6.7.3	Power Generation and Sales Schedule(GWh/year)	6 - 37
Table 6.7.4	Financing Terms.....	6 - 38
Table 6.7.5	Initial Assumptions in Financial Analysis.....	6 - 38
Table 6.7.6	Primary Levelised Energy Tariff at Current Price	6 - 39
Table 6.7.7	Tariff Comparison	6 - 39
Table 6.7.8	Disbursement of Project Cost	6 - 40
Table 6.7.9	Results of Sensitivity Analysis.....	6 - 41
Table 7.3.1	Average Monthly Rainfall Average in Project Area	7 - 5
Table 7.3.2	River Flow at Dam Site	7 - 5
Table 7.3.3	Results of Water Quality Monitoring	7 - 8
Table 7.3.4	Distribution of Biodiversity.....	7 - 9
Table 7.3.5	Degradation of Land Systems	7 - 14
Table 7.3.6	Mammals and Reptiles observed having Conservation Significance....	7 - 18
Table 7.4.1	Summary of Impacts in Downstream Area and Construction Zones	7 - 20
Table 7.4.2	Summary of Impacts in Inundation Zone and Catchment Area	7 - 21
Table 7.4.3	Change in Flow during Filling with 20 m ³ /s Riparian Release	7 - 22
Table 7.4.4	Distribution of Land Use in Inundation Zone	7 - 23
Table 7.4.5	Estimated Biomass in Reservoir Area.....	7 - 26
Table 7.4.6	Potential Maximum Reduction of Biomass in Reservoir Area	7 - 26
Table 7.4.7	Distribution of Maximum Draw-Down in Reservoir.....	7 - 31
Table 7.4.8	Availability of Draw-Down Area.....	7 - 31
Table 7.4.9	Comparison of Alternatives.....	7 - 44
Table 7.5.1	Environmental Measures and Estimated Cost (1/2)	7 - 50
Table 7.5.2	Environmental Measures and Estimated Cost (2/2)	7 - 51
Table 7.5.3	Implementation Schedule of Environmental Measures.....	7 - 52
Table 7.6.1	Numbers of HH & Population in Reservoir Area & D/D of Dam	7 - 59
Table 7.6.2	Preliminary Construction and Resettlement Task Schedule	7 - 62
Table 7.6.3	Cost Estimate of Preparatory PRP Studies.....	7 - 63
Table 7.6.4	Preliminary Summary of Resettlement Cost	7 - 68
Table 8.1.1	Final Salient Features of Promising Scheme.....	8 - 1
Table 8.2.1	Existing Road Conditions between Pakxan and Dam Site.....	8 - 7
Table 8.3.1	Flood Discharge at Dam Site.....	8 - 7
Table 8.3.2	Reservoir Water Levels for each Alternative	8 - 8
Table 8.3.3	Partial List of CFRD H>100m after 1980	8 - 10
Table 8.3.4	Instrumentation for Main Dam.....	8 - 12
Table 8.3.5	Major Dimension of River Diversion Tunnel	8 - 13
Table 8.3.6	Major Dimensions of Intake and Headrace Tunnel.....	8 - 17
Table 8.3.7	Major Dimensions of Power Station	8 - 18
Table 8.3.8	Preliminary Sizing for Nam Ngiep-I Powerhouse.....	8 - 19
Table 9.2.1	Definition of Evaluation Criteria.....	9 - 2
Table 9.2.2	General Evaluation Results by Study Team.....	9 - 2
Table 9.2.3	Economic Comparison of Alternative Dam Type Schemes.....	9 - 5
Table 9.2.4	Results of Financial Evaluation.....	9 - 6
Table 9.2.5	Typical Dam Project of CFRD	9 - 7

Table 9.2.6	Major Dam Features	9 - 7
Table 9.2.7	Technical Comparison among Alternatives	9 - 7
Table 9.2.8	Major Opinion at EAC and General/Site Workshops	9 - 8
Table 10.1	Implementation Schedule in Four Stages	10 - 3
Table 10.2	Time Schedule for Pre-Construction Activities	10 - 4
Table 10.3	Construction time Schedule for Major Works.....	10 - 5
Table 10.4	Contents of Field Survey before Detailed Design	10 - 6
Table 11.1.1	List of EAC Members and Advisor.....	11 - 2
Table 11.1.2	Attendance List of 1st Environmental Assessment Committee	11 - 3
Table 11.1.3	Execution Programs of 1st Environmental Assessment Committee	11 - 3
Table 11.1.4	Attendance List of 2nd Environmental Assessment Committee.....	11 - 6
Table 11.1.5	Execution Programs of 2nd Environmental Assessment Committee....	11 - 6
Table 11.1.6	Attendance List of 3rd Environmental Assessment Committee.....	11 - 10
Table 11.1.7	Execution Programs of 3rd Environmental Assessment Committee ...	11 - 10
Table 11.2.1	Outline of the 1st General Workshop.....	11 - 14
Table 11.2.2	Outline of the 2nd General Workshop.....	11 - 19
Table 11.2.3	Outline of the 3rd General Workshop.....	11 - 24
Table 11.3.1	Places for 1st Site Workshop.....	11 - 29
Table 11.3.2	Preparatory Schedule for 1st Site Workshop.....	11 - 29
Table 11.3.3	Preparatory Schedule for 2nd Site Workshop	11 - 31
Table 11.3.4	Sites for the 3rd Site Workshop.....	11 - 34
Table 11.3.5	Preparatory Schedule for 3rd Site Workshop	11 - 34
Table 11.7.1	Description of Work for Team Members by Position	11 - 50
Table 11.7.2	Executed Staffing Schedule.....	11 - 52

LIST OF FIGURES

Figure 1.1	Project General Layout.....	1 - 8
Figure 1.2	Overall Work Flow.....	1 - 9
Figure 2.2.1	Survey Area Map.....	2 - 3
Figure 2.3.1	Inundation Area Map of Cultivation Land at FSL.320m	2 - 9
Figure 2.3.2	Inundation Area Map of Cultivation Land at FSL.360m	2 - 10
Figure 3.1.1	Geological Map of Indochina	3 - 2
Figure 3.1.2	Geological Map in Nam Ngiep Basin	3 - 3
Figure 3.3.1	Geological Map at Dam Site	3 - 7
Figure 3.3.2	Geological Plan at Dam Site.....	3 - 8
Figure 3.3.3	Geological Profile along Dam Axis	3 - 9
Figure 3.3.4	Geological Profile along River Diversion Tunnel	3 - 10
Figure 3.3.5	Geological Profile along Spillway Cuteway	3 - 11
Figure 3.3.6	Geological Profile along Headrace Tunnel	3 - 12
Figure 3.3.7	Sketch of Conglomerate Cliff.....	3 - 14
Figure 3.5.1	Prospective Sites for Quarry.....	3 - 18
Figure 4.2.1	Hydro-Meteorological Observation Gauge Stations	4 - 2
Figure 4.2.2	Rainfall Observation Data measured by Study Team	4 - 4
Figure 4.2.3	H-Q Relation Curves	4 - 7
Figure 4.2.4	Rainfall & Water Level Dam measured by Study Team.....	4 - 8
Figure 4.3.1	Monthly Rainfall Average (mm) at Muangmai Rain-Gauge Station	4 - 10
Figure 4.3.2	Topographic Map of Watershed Area of Nam Ngiep Basin	4 - 12
Figure 4.3.3	Watershed Areas of Major Hydrological Sites.....	4 - 13

Figure 4.3.4	Daily Discharge Fluctuation at Muangmai (1988-1993).....	4 - 15
Figure 5.3.1	Organization Chart of Principal GOL Agencies involved in IPP.....	5 - 4
Figure 5.3.2	IPP Project Implementation Process in Lao PDR	5 - 5
Figure 5.3.3	Future National Grid Line of Lao PDR for 500kV Power Export	5 - 11
Figure 5.3.4	Tentative Route of 500kV Line (B.Nabong S.S & Pakxan G.S)	5 - 12
Figure 5.4.1	Monthly Trends in Peak Demand (FY1997-FY1999).....	5 - 15
Figure 5.4.2	Daily Load Curves on Peak Day for Past 10 years in Thailand	5 - 16
Figure 5.4.3	Comparison of 3 Scenarios and Actual Demand for Monthly Peak	5 - 19
Figure 5.5.1	Characteristics of Vietnam's Power System	5 - 26
Figure 5.5.2	Location Map of Existing Power Station and T/L System.....	5 - 28
Figure 6.3.1	Alternative Dam Sites on Nam Ngiep River	6 - 6
Figure 6.3.2	Area-Capacity Curve of Nam Ngiep Reservoir.....	6 - 8
Figure 6.3.3	Topographic Limitation for FSL	6 - 10
Figure 6.3.4	Reservoir Profile at Different FSL	6 - 11
Figure 6.3.5	Rural Electrification Plan	6 - 13
Figure 6.3.6	Duration Curve for 30Years at Damsite.....	6 - 14
Figure 6.3.7	Results of 1st Economic Comparison.....	6 - 16
Figure 6.3.8	Results of 2nd Economic Comparison	6 - 18
Figure 6.7.1	Revenue Components of FSL.320m Alternative.....	6 - 41
Figure 7.3.1	Typology of Project Area	7 - 4
Figure 7.3.2	Total/Controlled Nam Ngiep Catchment.....	7 - 6
Figure 7.3.3	Location of Water Sampling	7 - 7
Figure 7.3.4	Land System in Nam Ngiep Catchment	7 - 12
Figure 7.3.5	Land Cover in Nam Ngiep Catchment	7 - 13
Figure 7.3.6	Potential for Development in Catchment Area	7 - 15
Figure 7.3.7	Areas of Special Interest for Wildlife.....	7 - 17
Figure 7.4.1	Land Use in Reservoir Area (FSL.360m).....	7 - 24
Figure 7.4.2	Land Use in Reservoir Area (FSL.320m).....	7 - 25
Figure 7.4.3	Intensity of Water Quality Problems	7 - 28
Figure 7.4.4	Draw-Down Areas (FSL.360m)	7 - 29
Figure 7.4.5	Draw-Down Areas (FSL.320m)	7 - 30
Figure 7.4.6	Vollenweider Phosphorus Model	7 - 33
Figure 7.4.7	Variation of Thermocline Level (FSL.360m)	7 - 34
Figure 7.4.8	Variation of Thermocline Level (FSL.320m)	7 - 35
Figure 7.4.9	Change in Flow at Dam Site (in m ³ /s).....	7 - 37
Figure 7.4.10	Change in Flow at Dam Site (in %).....	7 - 38
Figure 7.4.11	Change in Flow at Muangmai (in m ³ /s)	7 - 39
Figure 7.4.12	Change in Flow at Muangmai (in %)	7 - 40
Figure 7.4.13	Change in Flow at Mekong Confluence (in m ³ /s).....	7 - 41
Figure 7.4.14	Change in Flow at Mekong Confluence (in %).....	7 - 42
Figure 7.4.15	Hydropower Efficiency Ratios with Inund. Area & Reset. People	7 - 45
Figure 7.5.1	Tentative Possible Organization Diagram.....	7 - 49
Figure 7.6.1	Boundary Orientation Map.....	7 - 54
Figure 7.6.2	Planned Road Upgrading Map in Xaysomboon.....	7 - 55
Figure 7.6.3	Reservoir Area Overview Map.....	7 - 57
Figure 7.6.4	Downstream Villages Overview Map	7 - 58
Figure 7.6.5	Land Use in the Thaviang Sub-District.....	7 - 60
Figure 7.6.6	Potential Resettlement Sites	7 - 65
Figure 8.2.1	Dam Site Layout Plan (FSL.EL.320m)	8 - 3
Figure 8.2.2	Dam Site Layout Plan (FSL.EL.360m)	8 - 4

Figure 8.2.3	Temporary Facilities and Access Road	8 - 5
Figure 8.2.4	Route of Access Road to Dam Site	8 - 6
Figure 8.3.1	Typical Dam Section and Profile along Dam Axis (FSL.EL320m).....	8 - 9
Figure 8.3.2	River Diversion Tunnel, Profile (FSL.EL.320m).....	8 - 14
Figure 8.3.3	Spillway, Profile (FSL.EL.320m)	8 - 15
Figure 8.3.4	Intake and Headrace Tunnel, Profile (FSL.EL.320m)	8 - 17
Figure 8.3.5	Powerhouse, Profile and Section (FSL.EL.320m)	8 - 20
Figure 8.3.6	Tentative Operation Rule of Re-regulation Pond.....	8 - 23
Figure 8.3.7	Re-regulation Dam	8 - 24
Figure 8.3.8	Area and Storage Curves of Re-regulation Pond	8 - 25
Figure 9.2.1	Results of Economic Comparison	9 - 5
Figure 9.2.2	Financial Evaluation (FSL.320m)	9 - 6
Figure 10.1	Tentative Work Schedule for 2nd Survey Stage	10 - 1
Figure 10.2	Time Schedule for Pre-Construction Stage	10 - 5
Figure 10.3	Tentative Construction Time Schedule	10 - 9