# Attachment - B Bid Drawings

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29.	MON- K-2-15	Sectional Dimension of Existing Desk

## Implementing Schedule

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Rehabilitation Project of the 4th Power Plant in ULAANBAATAR,MONGOLIA(Phase-II) Implementing Schedule

	Unit No.	Capacitiy	Start-up Date
Boiler	#1	420t/h	30 - 8 - 1983
	#2	420t∕h	16 - 1 - 1984
	#3	420t∕h	9 - 12 - 1984
	#4	420t∕h	25 - 12 - 1985
	#5	420t∕h	27 - 12 - 1986
	#6	420t∕h	31 - 10 - 1987
	#7	420t∕h	7 - 2 - 1990
	#8	420t∕h	23 - 12 - 1991
Turbine generator	#1	80 MW	18 - 10 - 1983
	#2	100 MW	26 - 11 - 1984
	#3	100 MW	27 - 12 - 1985
	#4	100 MW	27 - 12 - 1986
	#5	80 MW	17 - 2 - 1990
	#6	80 MW	25 - 12 - 1991

Rehabilitation project of the 4th Power Plant in ULAANBAATAR, MONGOLIA (Phase-II)
Start-up Dates of Boiler and
Turbine/Generator
Druce No. MON. V. O. 02 August 20 '01

Manufacturer		ex-Soviet Union					
Туре		Indoor, radiant, single drum, natural circuation type					
Unit No.		#1 - #8					
1. 14 to 15 to	Boiler capacity	420 t/h(Superheater outlet)					
Boiler Steam Condition	Steam pressure	140 kgf/cm²(14MPa)(Superheater outlet)					
	Steam temperature	560 °C (Superheater outlet)					
Taraba Taraba	Description	Mongolian coal(Baganuur, Shivee-Ovoo)					
Fuel	Hight calorific value	3,500 kcal/kg-2,600 kcal/kg					
· 61 - 43	Superheater	Pendant type					
	Boiler fumace	Single furnace, water wall					
	Air heater	Tubular type					
	Coal burner(Numbers)	Corner firing(4×3 stages)					
Туре	ESP	Electrostatic type					
	Ash treatment system	Slurry ash with water circulation system					
	Coal pulverizer (Numbers)	Vertical bowl mill for #1~4 Boilers Horizontal tube mill for #5~8 Boilers					
	Pulverized coal firing system	Direct firing type for #1~4 Boiler Serni-direct storage bin type for #5~8 Boiler					
Ventilation sys	stem	Balanced draft.					

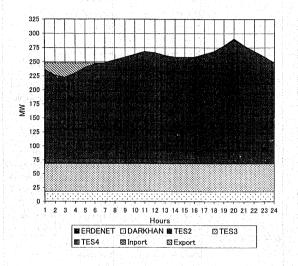
Rehabilitation Project of the 4th Power Plant	
in ULAANBAATAR, MONGOLIA (Phase-II)	
Main Specification of Boiler	

August.20 '01

Dwg. No. MON-K-0-03

Firing system	Type :	Semi-direct	
) Primary fan	Type :	Centrifugal	
	Flow rate :	130 × 10 <sup>3</sup> m <sup>3</sup> /h	
	Pressure :	737 kg/m²	
	Temperature :	75 ℃	
	Motor output :	630 kW/1500 rpm	
	Concentration of pulverized coal at the outlet :	44 g/m³ (measured	value)
2) Mill(Coal pulverizer)	Type :	Low-speed horizon	ital tube mill
	Flow rate of coal:	Maximum 55 t/h R	ated 41.6t/h
	Motor output :	1, 600 kW	
	Revolutions :	17. 2 rpm	
	Number :	2/unit	
3) Gas recirculation far	Unit No. :	#5#6	#7#8
	Туре :	Gentrifugal	Centrifugal
	Flow rate :	2, 500 m <sup>3</sup> /min	1, 900 m3/min
	Discharge pressure :	0. 04 kgf/cm <sup>2</sup>	0. 03 kgf/cm2
	Motor output :	400 kW	205 kW
	Revolutions :	1, 000 rpm	i, 000 rpm
	Number :	1/unit	2/unit
4) Raw coal feeder	Type :	Volumetric, belt	
	Flow rate of coal:	Max. 80 t/h	
	Motor output :	11. 8 kW	
	Revolutions :	300-1, 500 rpm	
	Windth/Langth:	1, 100/7, 000 mm	
	Number :	2/unit	

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	all an ac philips Belokaac	Rehabilitation Project of the 4th Power Plant in III.AANBAATAR MONGOLIA (Phase-II)
		in ULAANBAATAR, MONGOLIA (Phase-Π)  Main Specification of
		in ULAANBAATAR, MONGOLIA (Phase-II)

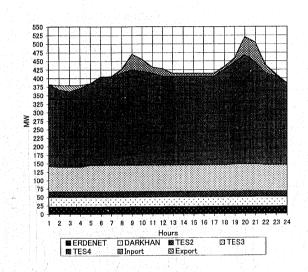


Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA (Phase-II)

Example of Daily Load Distribution Curve during Lower Electric Power Demands(Summer season)

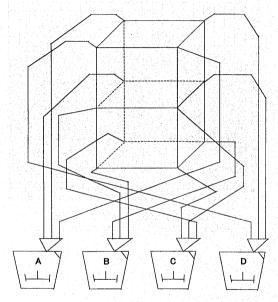
Dwg. No. MON-K-0-05

August.20 '01



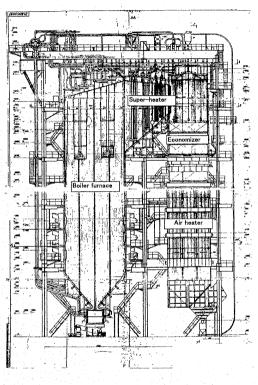
Rehabilitation Project of the 4th Power Plant in ULANNBATAR, MONGOLIA(PHASE-II) Example of Daily Load Distribution Curve during Higher Electric Power Demands(Winter season) DWK, No.MON-K-0-06 August.20 01

### Furnace



#### **Pulverizers**

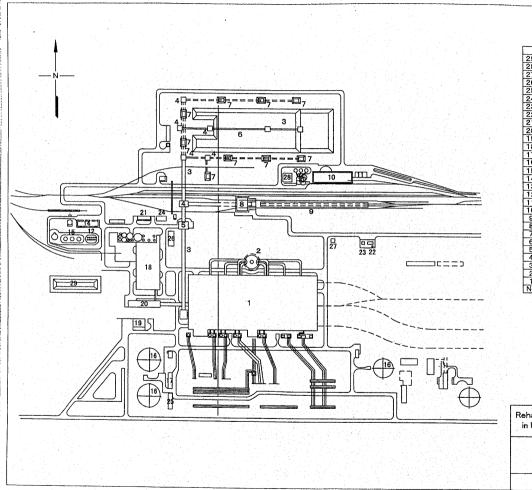
Rehabilitation Project of the 4th Power Plant in ULANBAATRA MONGOLIA(Phase-II). Connect of Pulverized Coal Pipes from Pulverizers to Burners Dwg, No. MON-K-0-07 | August20 01



Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA (Phase-II)

General Arrangement of Boiler

Dwg. No. MON-K-0-08 August 20 '01



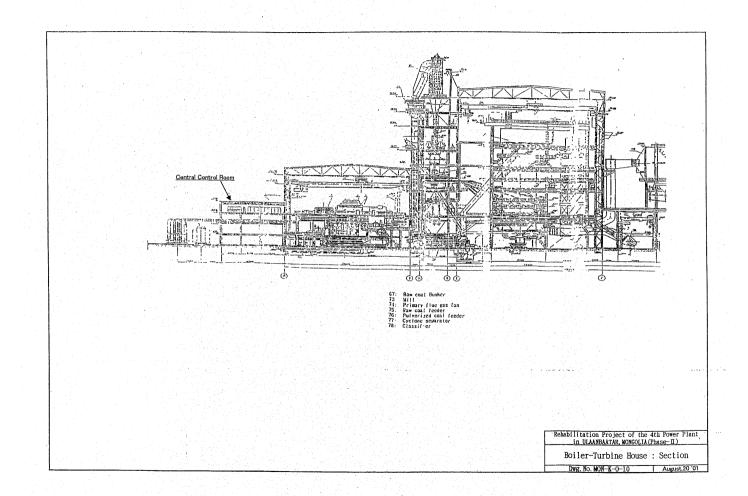
29.	Rain Water Settling Pond
28,	Coal Handling Facility Control Room
27.	Inspection Gate
26.	Ash Pound Water Treatment Facility
25.	Heating Water Distributing Room
24.	Hydrogen Oxygen and Nitrogen Receiver
23.	Carbide Storehouse
22.	Acctylene Storehouse
21.	Oxygen Storehouse
20.	Servisce Building-Canteen, Locker Room
19.	Engineer's Building
	Maintenance Building
17.	Cooling Water Pump Room
16.	Cooling Tower
15.	Heavy Oil Storage Tank
14.	Heavy Oil Pump House
13.	Wagon Inspection Facility
12.	Lubricationg Oil Warchouse
11.	Buildozer and Dust Cleaning Truck House
10.	Repair Shop
9.	Freezed Wagon Warming House
8.	Wagon Tumbling-Down
7.	Underground Coal Hopper
6.	Open Door Coal Storage Yard
5.	Crusher Room
4.	Conveyor Junction House
3.	Coal Conveyor
2.	Stack
1.	Boiler-Turbine House (Power House)
No.	Description

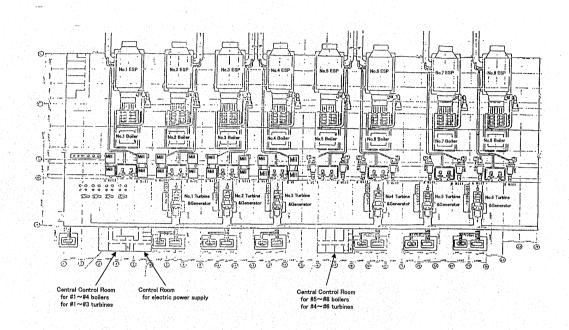
Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA(Phase-II)

General Layout

Dwg. No. MON-K-0-09

August 20 ' 01

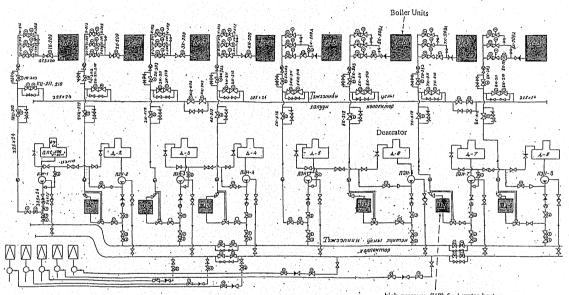




Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA (Phase-II)

Boiler-Turbine Layout

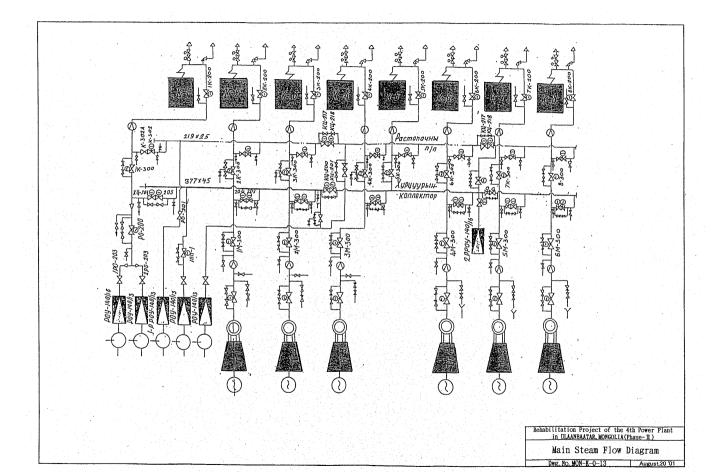
Dwg. No. MON-K-0-11 August.20 '01

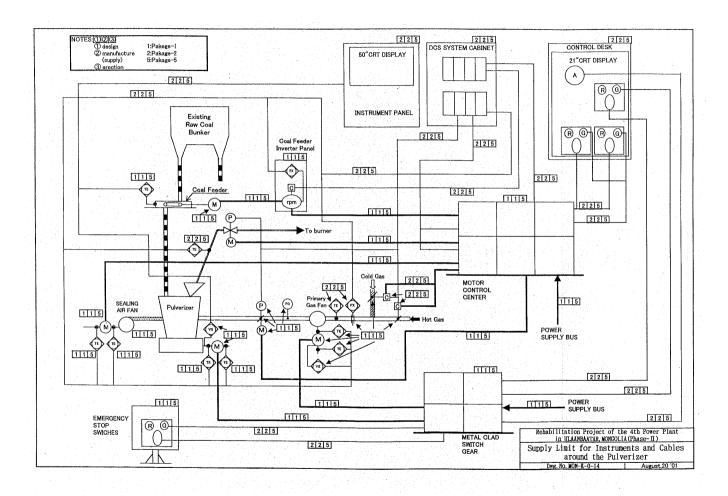


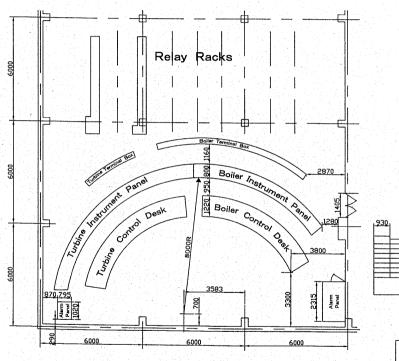
high pressure (HP) feed water heaters

Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA(Phase-II) Main Feedwater Flow Diagram

Dwg. No. MON-K-0-12 August.20 '01







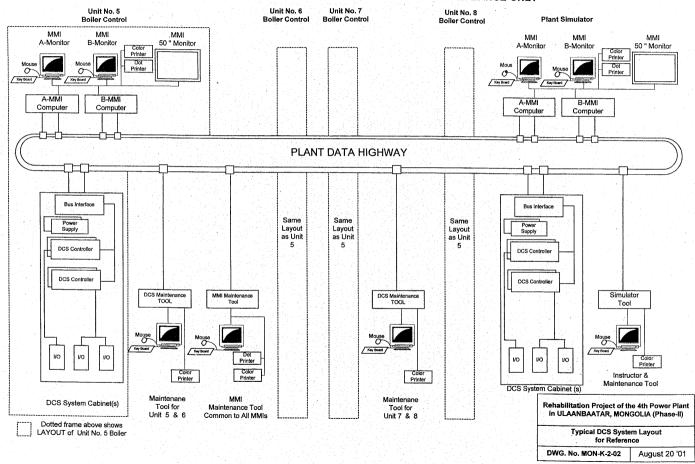
Rehabilitation Project of the 4th Power Plant in ULAANBAATAR,MONGOLIA(Phase-II)

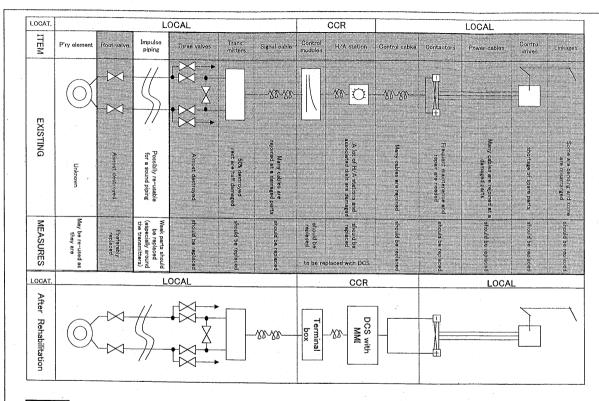
Panel and Control Desk Arrangement in the Existing CCR

Dwg. No. MON-K-2-01

August 20 ' 01

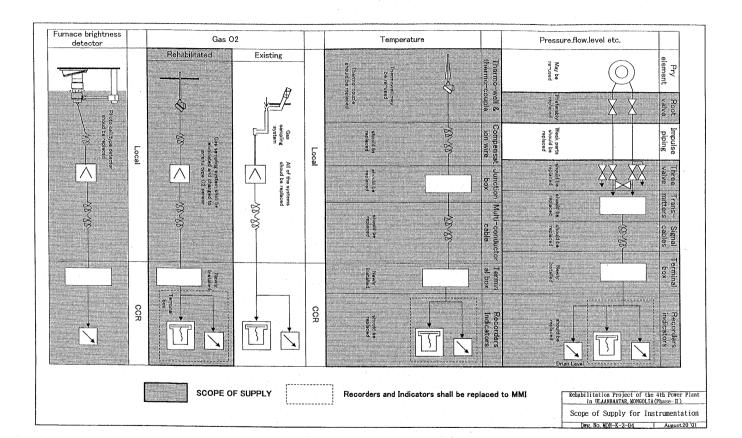
#### TYPICAL DCS SYSTEM LAYOUT FOR REFERNCE ONLY

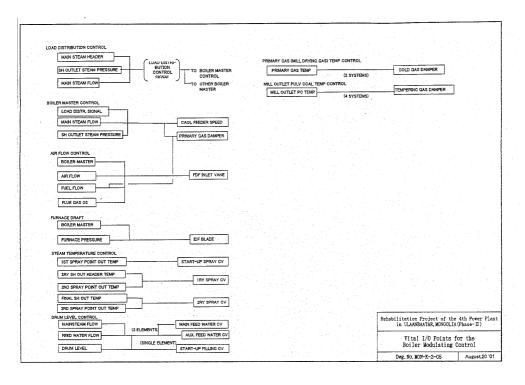


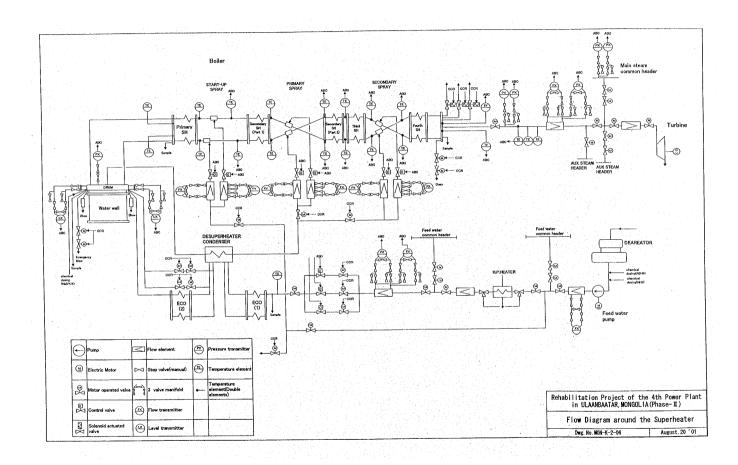


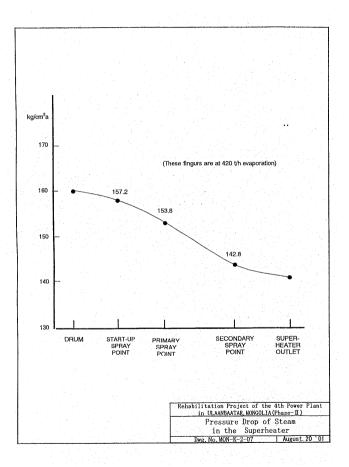
SCOPE OF SUPPLY

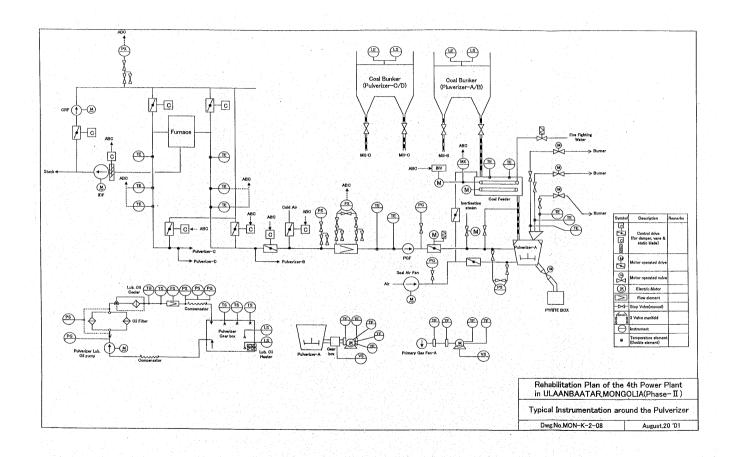
Rehabilitation Project of the 4th Power Plant in ULAMPBAATAR, MONGOLIA (Phase—II) Scope of Supply for Modulating Control System
Dmg, No. MON-K-2-O3 August.20 '01

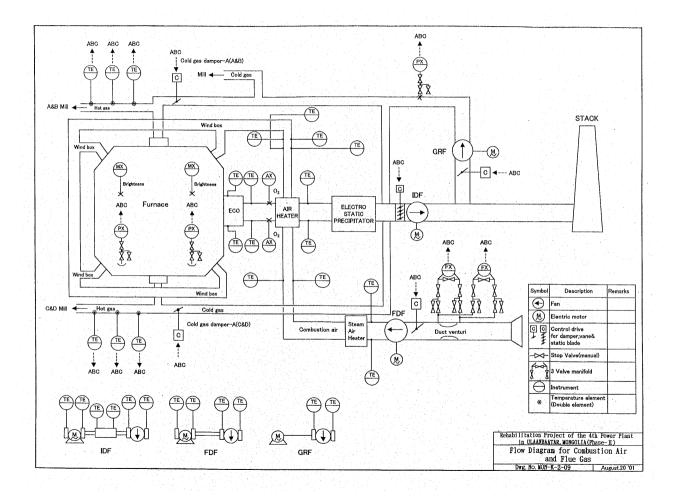


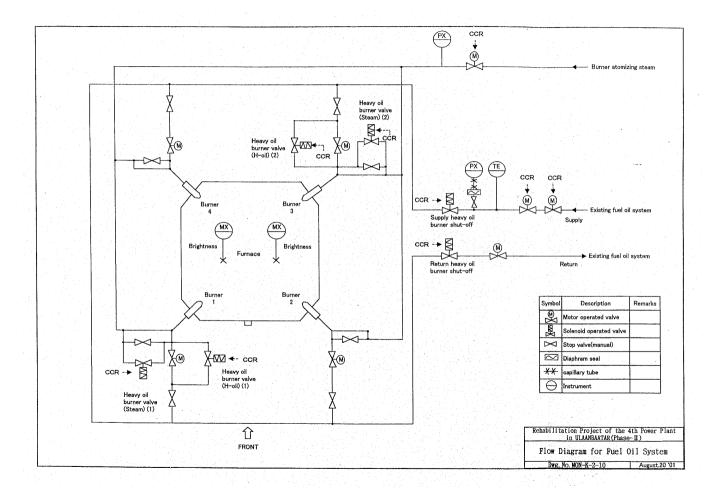


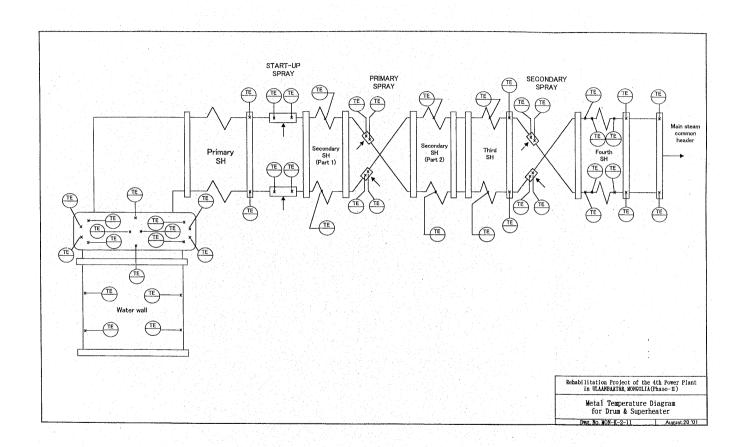


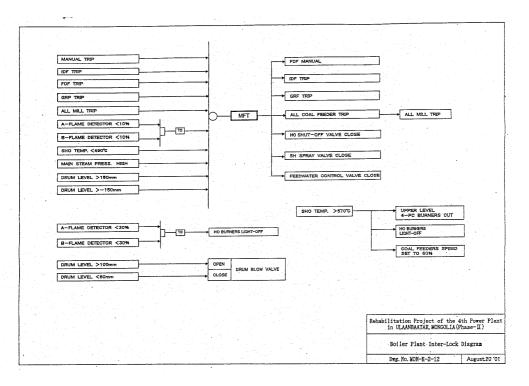


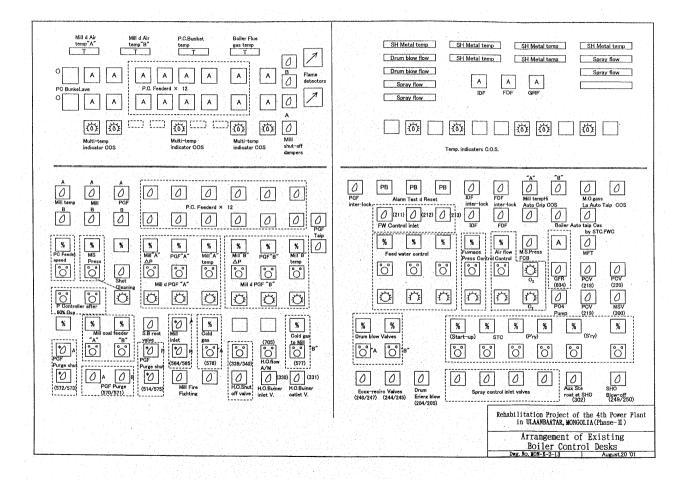


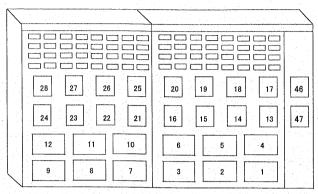




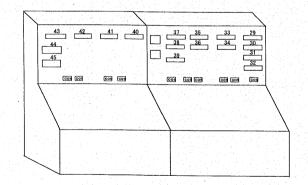








INSTRUNET PANEL



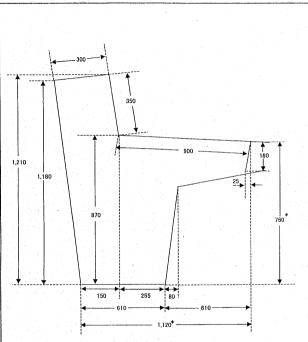
No	Inst.No.	Rorl	Moasuring Items
1	k-n 125	R.	Main steam flow
2	k-n 126	R	Feed water flow
3	k-n 27	R	Mill (A) outlet PC temp
4	k-n 3	R	SHO steam temp
5	k-n 46	·R	SHO steam press
6	k-n 145	R	Drum level
7	k-n 26	RRR	Mill (B) outlet PC temp
8	k-n 33	R	Bearing temp
9	k−n 31	R	Bearing temp
10	k-n 30	R	Bearing temp
111	k-n 161	R	Gas O <sub>2</sub>
12	k-n 160	R	Gas O <sub>2</sub>
13	k~n 47	ï	Drum press
14	k-n 86 h	l i	Mill (A) diff. Press.
15	k-n 83 h	l i	PGF (A) outlet draft
16	k-n 108 h	li.	PGF (A) inlet warm-up gas draft
117	k-n 2	l i	SHO steam temp
18	k-n 1	l i	SHO steam temp
19	k-n 147	i i	Drum level
20	k-n 146	1	Drum level
21	k-n 86 a	1	Mill (B) diff. Press.
22	k-n 83 a	1	PGF (B) outlet draft
23	k-n 108 a	-1	PGF (B) inlet warm-up gas draft
24	k-n 137	1	Air flow
25	k-n 136	1	PGF (A/B) suction PC flow
26	k-n 88	1 1	Mill (A/B) inlet gas draft
27	k-n 80	1 1 1	Furnace draft
28	k-n 79	1 1	Furnace draft
29	k-n 130		SH Primary spray flow (A)
30	k-n 131 k-n 132	1 !	SH Primary spray flow (B)
31	k-n 132 k-n 133	1 !	SH Secondary spray flow (A)
32	k-n 6		SH Secondary spray flow (B)
34	k-n 12	1	SH link pipe temp. Metal temp
35	k-n 10	1 1	SH header temp.
36	k-n 11		SH spray point outlet steam temp.
37	k-n 5	1 1	SH link pipe temp.
38	k-n 127	l i	Continuous blow flow (A)
39	k-n 128	l i	Continuous blow flow (B)
40	k-n 23	l i	Econ outlet gas temp. (A/B)
41	k-n 24	l i	PC fuel pipe temp. AH outlet gas temp.
42	k-n 28	i i	Mill (A/B) outlet PC temp.
43	k-n 25	1 1	Mill inlet gas temp. AH inlet gas temp.
44		l i	PC bin level
45	A1 <del>-</del>	1	PC bin level
46	k-n 45 a	1	Mill (A) temp.
47	k∽n 45b	1 1	Mill (B) temp.

Inst. No.: Instrument numbers now using in the power station R or I  $\,:\,$  R means recorder and Imeans indicator (There are another multi-point recorders for boiler metal temp. record installed on the relay rack behind the instrument panel.)

Rehabilitation Project of the 4th Power Plant in ULAANBAATAR, MONGOLIA(Phase-II)

Arrangement of Existing Boiler
Instrument Panels

DWW. No. MON-K-2-14 August 20'01



Note: Dimensions with asterisk(\*) shall be kept for new desks.

Rehabilitati in ULA	on Project of	the 4th OLJA(Pha	Power se-II)	Plant
Sectional	Dimension	of Cor	trol	Desk