

CHAPTER 4 WATER RESOURCES DEVELOPMENT PLAN

4.1 Development Scenario

The integrated water resources development master plan for the Cañete River basin covers multifarious sectoral development plans, domestic and industrial (D&I) water supply, irrigation, hydroelectric power and other water uses for both areas inside and outside the river basin. Water demand outside the Cañete River basin includes the D/I water conveyance to the south of Lima metropolitan area and the water diversion to the Concón-Topará irrigation project located south of the river basin.

The master plan will be formulated for three development scenarios.

Scenario-1 : First priority on the D/I water supply, in particular, high weight on the water conveyance to the south of Lima metropolitan area .

Scenario-2 : High weight on the irrigation (agriculture) development,

Scenario-3 : Equal weight on the D/I water supply and, the irrigation (agriculture) development.

Scenario-1 aims to achieve a policy to provide sufficient domestic and industrial water to the population in the Cañete River and the Lima metropolitan area for the national and regional social welfare and sanitation. Scenario-2 aims to achieve a policy to maximize the region's economic account by agricultural development and to increase job opportunity and per capita income for poverty alleviation in the Study area. Scenario-3 aims to achieve a policy to develop the water resources to the maximum extend in order to fulfil both requirements of Scenario-1 and Scenario-2.

In these scenarios hydroelectric power generation is treated as in-stream water use while D/I and irrigation water use is treated as consumptive water use.

4.2 Water Balance Analysis

4.2.1 Analysis Cases and Assumed Conditions

(1) Analysis Model and Calculation Cases

Water demand and supply balance analysis was done by the use of HEC-5 mathematical model (from Hydrology Engineering Center, USA). Simulation of the reservoir operation to fulfill the deficit (balance of demand and available discharge) and to determine the reservoir storage capacity of prospective dam projects was also performed by the use of HEC-5. The basin model for the water balance analysis and the reservoir operation are illustrated in Figure 4.2.1. The balance point was assumed at the Socsi station. Alternative dam sites and alternative route of water conveyance are shown in Figure 4.2.2.

Cases of analysis for water demand and supply balance analysis are shown in Table 4.2.1 and Table 4.2.2. The cases without structural measures demonstrate amount of deficit in case if future water demand increases and if no water source facilities are not constructed at all. The cases with structural measures determine the necessary storage capacity if prospective dams are constructed to reduce expected deficit depending on the conditions.

(2) Water Demand and Discharge Data

Present and future water demand for water supply and irrigation was estimated on monthly basis (refer to Chapter 3). Monthly discharge record at five stations (Tanta, Aguas Calientes, Tinto de Alis, Chavin, and Socsi) from January 1986 to December 1997 (12 years) were compiled from the daily discharge and were used for the natural inflow of the water demand and supply balance analysis. Missing data were interpolated from other stations based on a correlation analysis.

(3) Analysis Cases and Assumed Conditions

Water demand and supply balance were analyzed for the following conditions:

1) Without structural measures

Natural flow condition without flow regulation is assumed at the Socsi station. Present (1999) and future water demand (2030) were projected for two sectors, domestic and industrial water supply and irrigation for both inside and outside the Cañete Rive basin.

2) With structural measures

The same natural flow and future water demand were assumed, but flow regulation were provided by single operation or combined operation of prospective 4 reservoirs, Morro de Arica, Paucalcocha, Auco and San Jeronimo shown in Section 4.2.2. The future water demand was adjusted with seasonal variation depending on case. The active storage capacity of the three reservoirs (Morro de Arica, Auco, San Jeronimo) was changed from low dams to high dams depending on the quantity of water demand (see Section 4.2.2 (1)). Reservoir operation rule was also adjusted depending on case.

3) Water conveyance to Lima

Two cases of amount of water conveyance are considered: L5 ($5 \text{ m}^3/\text{s}$) and L10 ($10 \text{ m}^3/\text{s}$). In 1999 SEDAPAL had a water right of $5 \text{ m}^3/\text{s}$ in the upper reach, but it intended to find out a possibility to increase the right up to $10 \text{ m}^3/\text{s}$ in order to meet the increasing future water demand.

4) River maintenance flow

At present river maintenance flow is not considered in the Cañete River Basin. The Study assumes two cases of the river maintenance flow at the river month: $1.0 \text{ m}^3/\text{s}$ and $4.3 \text{ m}^3/\text{s}$, Q 99% (refer to Section 4.3.1 (5)).

Assumed conditions for main cases of analysis are summarized below.

Without Structural Measures

Case 1: Present Condition

- a) Discharge; natural condition
- b) D/I Water Supply Demand; 1999 domestic water in Cañete River basin (CB)
- c) Irrigation Water Demand; 1999 Cañete valley irrigation water (CV)

Case 2-5: Water Demand in 2030 Without Structural Measures (Dams)

- a) Discharge; natural condition
- b) D/I Water Supply Demand; combination of 2030 domestic water in Cañete River basin (CB = average $1.09 - 3.37 \text{ m}^3/\text{s}$) and Conveyance to Lima (L10 = average $10.0 \text{ m}^3/\text{s}$ or L5 = average $5.0 \text{ m}^3/\text{s}$)
- c) Irrigation Water Demand; combination of 2030 Cañete valley (Valle de Cañete) irrigation water (CV = average $10.79 \text{ m}^3/\text{s}$), 2030 irrigation water in Alto Imperial (Pampas Altas de Imperial) plain (CLC = average $0.96 \text{ m}^3/\text{s}$) and Concón-Topará (Pampas de Concón-Toppará y Chinchá Alta) irrigation water (CTP = average $11.14 \text{ m}^3/\text{s}$)
- d) Minimum River Maintenance Flow; $4.3 \text{ m}^3/\text{s}$ or $1.0 \text{ m}^3/\text{s}$

With Structural Measures

Case W1-W12 and Other Cases: Water Demand in 2030 With Structural Measures (Dams)

- a) Discharge; regulated by dams
- b) D/I Water Supply Demand; combination of 2030 domestic water in Cañete River basin (CB = average $1.09 - 1.59 \text{ m}^3/\text{s}$ and $3.37 \text{ m}^3/\text{s}$) and Conveyance to Lima (L10 = average $10.0 \text{ m}^3/\text{s}$ or L5 = average $5.0 \text{ m}^3/\text{s}$)
- c) Irrigation Water Demand; combination of 2030 Cañete valley irrigation water (CV = average $10.79 \text{ m}^3/\text{s}$), 2030 irrigation water in Alto Imperial plain (CLC = average $0.96 \text{ m}^3/\text{s}$) and Concón-Topará irrigation water (CTP = average $11.14 \text{ m}^3/\text{s}$)

The total annual average water demand varies from $21.17 \text{ m}^3/\text{s}$ (667.7 MCM) to $35.8 \text{ m}^3/\text{s}$ (1,129.9 MCM).

4.2.2 Alternative Dams

(1) Development Scale of Alternative Dams

High case and low case are planned for each of Morro de Arica dam, Auco dam, and San Jeronimo dam. Assumed full supply level and active storage volume is shown below. Single operation or multiple operation of the foregoing scales is considered as alternatives.

Name of Dam	Alternative Storage Capacity			
	Low Dam		High Dam	
	FSL (m, asl)	Active Storage (MCM)	FSL (m, asl)	Active Storage (MCM)
Morro de Arica	2,987	175 ~ 205	2,997 ~ 3,006	210 ~ 245
Paucarcocha	4,259	55	-	-
Auco	2,100	167	2,113 ~ 2,150	200 ~ 353
San Jeronimo	1,150	132	1,180 ~ 1,200	200 ~ 360

(2) Assumed Reservoir Operation

Outflow from the reservoirs is assumed to be the same as the water demand at Sosci station for the cases without suffix, such as W01 or W02.

Regulation Conditions for the cases with suffix “a” such as W01a or W02a, El Platanal Hydropower requirement is assumed to be a power plant factor of 60%.

4.2.3 Results of Water Balance Analysis and Storage Capacity

(1) Results of Analysis

The results of water demand and supply balance analysis are shown in Tables 4.2.1 and 4.2.2 for the cases without structural measures and with structural measures.

(2) Without Structural Measures

1) Existing condition in 1999

At present water shortages have been experienced during drought years in particular in December1991- December1992 period mainly due to the existing irrigation water use. The amount of deficit is estimated at about 28 MCM in November-December 1992 period. (Refer to Without-1)

2) Deficit for the case, the Maximum Water Demand in 2030 Without Dams

If all the 2030 future water demand is withdrawn at or downstream of the Sosci Station of the Cañete River, the annual maximum deficit is estimated at about 455 MCM in April 1992-January 1993 period. The cumulative total deficit in July 1991-January1993 period is about 836 MCM. In short a regulation water volume of 836 MCM is required to fulfill all the water demand. The composition of the future water demand is 2030 CB, L10, CV,

CLC and CTP. The total annual average water demand is 1,129.9 MCM (35.8 m³/s). (Refer to Without-5)

(3) With Structural Measures

Scenario-1

1) Assessment of dams for water conveyance to Lima

Either of Morro de Arica dam (MDA 205 MCM), High San Jeronimo dam (H-SJ 200 MCM) or High Auco dam (H-AC 200 MCM) is able to provide raw water supply to Lima 5 m³/s. Paucarcocha dam (PC 55 MCM) is required in addition to High Morro de Arica dam (H-MDA 245 MCM) if water conveyance to Lima is increased to 10 m³/s.

High San Jeronimo dam (H-SJ 250 MCM) or High Auco dam (H-AC 250 MCM) is also able to provide 10 m³/s to Lima. However, combination of H-MDA (245MCM) and PC (55 MCM) is more efficient in terms of development efficiency (construction cost per unit active storage capacity).

Scenario-2

2) Assessment of Morro de Arica dam and Concón-Topará irrigation project (El Platanal Project)

MDA (175 MCM) attains the highest development efficiency, but it does not fulfill the requirement of water demand.

Case 2.1 (WMP2mf1), combination of H-MDA (245 MCM) and PC (55 MCM) fulfills the water demand, and it is also assessed to be most efficient among the following combination of dams:

- 1) Morro de Arica dam (MDA) with active storage 175 MCM only,
- 2) MDA (175 MCM) and Paucarcocha dam (PC; active storage 55 MCM),
- 3) High Morro de Arica dam (H-MDA; active storage 205 MCM) and PC (55 MCM),
- 4) High Morro de Arica dam (H-MDA; active storage 245 MCM) and PC (55 MCM).

Scenario-3

3) Maximum supply capacity of 3 potential dams

The maximum total 2030 water demand, 1,129.9 MCM (35.8 m³/s) can not be supplied by even all three potential dams. The total active storage capacity of three dams is 660 MCM: i.e., Morro de Arica dam (245 MCM), High Auco dam (353 MCM), and Low San Jeronimo dam (132 MCM). (Refer to W01 and W02.)

The best combination of 2 dams is H-MDA (245 MCM) and H-SJ (300 MCM): i.e., total active storage of 545 MCM. This combination has a

sufficient capacity for the total water demand of 1,049.3 MCM (monthly average 33.27 m³/s) with a minor risk of failure (deficit 20 MCM for 2/12 and 1 MCM for 3/12) (Refer to WMP4mf3.)

The most efficient combination in terms of cost is H-MDA (245 MCM) and PC (55 MCM).

4) Comparison of Auco dam and San Jeronimo dam

Efficiency of Auco dam and San Jeeronimo dam is almost equal if operated independently. However, San Jeronimo site is more efficient than Auco site if operated together with Morro de Arica because San Jeronimo site is able to regulate more runoff from the remaining catchment downstream of Morro de Arica.

(4) Drought Level

The largest deficit was identified in November 1992-January 1993 period in most cases during the 12-year simulation period. The second largest deficit was identified in 1987-1988 or 1990-1991 drought period. The 1992-1993 draught is evaluated as the most severe drought recorded during 66 years since 1926 in Toma Imperial- Socsi area. Drought level was approximately assessed by the frequency analysis as follows:

Drought Period	Approximate Recurrence Interval
1992-1993	1/66
1957-1958, 1990-1991	1/20 – 1/10
1987-1988	1/10 – 1/7
1976-1977, 1991-1992, 1995-1996	1/5

Note: The result is tentative and subject to further analysis, in PHASE II Study.

4.3 Water Resources Sectoral Development Plan

4.3.1 Alternative Water Resources Development Plans

(1) Alternative Scenarios

Alternative plans for water source facilities were formulated for the three scenarios established in Section 4.1. Selected seven cases of alternatives are shown in Table 4.3.1). All scenarios provide the water demand inside the Cañete River basin first and conveyance of water toward users outside the basin is secondary. The demand inside the Cañete River basin includes the D/I water supply (CB), Cañete valley irrigation water (CV), irrigation water in Alto Imperial plain (CLC) and the minimum river maintenance flow (Mp or Mf). The demand outside the basin includes the Concón-Topará irrigation water (CTP or CTP5) and the water conveyance to Lima (L10 or L5).

Alternative dams are either of Paucarcocha dam (PC), Morro de Arica dam (original; MDA or High; H-MDA), Auco dam (High; H-AC or Low; L-AC) or San Jeronimo dam (High; H-SJ or Low; L-SJ) or combination of these depending on the quantity of water demand and deficit of water balance.

The results of water demand and supply balance (refer to Section 4.2) indicate that single operation of Morro de Arica dam, High Auco dam or High San Jeronimo dam, or combination of Morro de Arica dam and Paucarcocha dam is prospective for Scenario-1. Morro de Arica dam with Paucarcocha dam is prospective for Scenario-2. In short, El Platanal project composed of hydroelectric power generation and CTP irrigation is promising with some adjustment of irrigation area, active storage capacity, and reservoir operation rule. Combination of High Morro de Arica and High San Jeronimo is the possible maximum development scale that is technically justifiable. However it cannot fulfill totally all the requirement of Scenario-3 due to shortage and seasonal fluctuation of the annual runoff of the Cañete River basin.

(2) Guarantee Level

Requirement of reliability to supply water varies in different water sectors. A rule generally accepted in Peru is summarized as follows:

Sector	Guarantee Level/ Reliability (%) or Return Period
Hydroelectric power	95% or once in 20 years
D/I Water Supply	90% or once in 10 years
Irrigation	80-90% or 1 in 5 years – once in 10 years

The same guarantee level of 90% (1/10) or 80% (1/5) is applied to alternative study depending on the sectoral water requirement.

(3) Minimum River Maintenance Flow

Provision of the minimum river maintenance flow ($M_p = 1.03 \text{ m}^3/\text{s}$ or $M_f = 4.3 \text{ m}^3/\text{s}$) is treated as one of the water demand alternatives.

(4) Alternative Cases for Scenarios

Scenario-1 refers to the D/I water supply sectoral plan (Section 4.3.3), while Scenario-2 refers to the agricultural development sectoral plan (Section 4.3.4). Scenario-3 refers to both requirement of the D/I water supply and the agricultural development. Hydroelectric power development sectoral plan (Section 4.3.5) is also considered in these scenarios.

Project component of alternative scenarios, such as cases, water demand sector, combination of dams, hydropower stations are summarized in Table 4.3.1.

Project system diagrams are illustrated in Figure 4.3.1 for Scenario-1 (Case 1.1), Figure 4.3.2 for Scenario-2 (Case 2.1), Figure 4.3.3 for Case 3.1 of Scenario-3 and Figure 4.3.4 for Case 3.3 of Scenario-3.

Integrated water resources development plan is described in Chapter 7 as a tandem of the selected water resources development plan (D/I water supply, Irrigation and Hydroelectric power) and water resources management plan.

(5) Water Utilization Ratio

The water utilization ratio, which is a ratio of the mean annual water demand to the mean annual runoff, will dramatically increase from 27.3% in 1999 (existing condition) to the maximum of 75.8% in the Cañete River basin depending on the alternative cases:

Annual mean	MCM/year	Water utilization ratio %
Runoff	1,385	-
1) 1999 Water Demand	378.5	27.3
2) Case 1.1 water demand	667.7	48.2
3) Case 2.1 water demand	861.4	62.2
3) Case 3.1 water demand	1,049.3	75.8
4) Case 3.3 water demand	915.1	66.1

The water resources development ratio, which is a ratio of total active storage capacity of dams to the mean annual runoff, will also increase from null in 1999 to the maximum of 37.9 depending on alternative cases:

Annual mean	Active storage (MCM)	Development ratio %
Runoff	1,385	-
1) 1999	0	0
2) Case 1.1 MDA	205	14.8
3) Case 2.1 MDA + PC	300	21.7
3) Case 3.1 H-MDA	525	37.9
4) Case 3.3 H-MDA + H-SJ	300 (+ groundwater 94.6)	21.7 (+ 6.8)

4.3.2 Screening Criteria

The Study Team proposes the screening criteria as set out below for the master plan formulation and selection of priority projects for the feasibility study. The criteria deal with legal priority of water use (including water right), national and regional policy, cost and benefit, clearance of EIA and policy of sustainable development.

(1) Legal Priority of Water Use

The first regional priority is given to the water uses inside the Cañete River basin: districts in Yauyos Province (2-34) and Cañete Province (35-43) (refer to Figure 3.1.1 (1/2) Provincial Map per District). Among the areas outside the Cañete River basin the highest priority is given to the southern part of Lima Metropolitan area. Legal priority of water use sector is No. 1 domestic water supply (portable water), No. 2 animal breeding and livestock, No. 3 agriculture (irrigation), No. 4 hydroelectric power and industrial water supply including mining, No. 5 others (navigation, tourism, etc.) (Refer to General Water Law 1969). Concept of the minimum river maintenance flow is introduced for (5) sustainable development of the region (refer to Sustainable Development at the end of this Section). Regional and sector priority is assumed as follows:

Priority	Region	Water Use Sector
1	Inside the Cañete River basin	Minimum river maintenance flow
2		Domestic water supply (portable water) Ref-1
3		Animal breeding and livestock
4		Agriculture (Irrigation)
5		Hydro-electric power, industry and mining
6		Others (navigation, tourism)
7	Outside the Cañete River basin	Domestic water supply
8		Animal breeding and livestock
9		Agriculture (Irrigation)
10		Hydro-electric power, industry and mining
11		Others (navigation, tourism)

Ref-1: Article 27, Chapter 1 General Provisions, Title III As for the Water Uses, General Water Law 1969

The existing water right prevails over any water concession not approved by the authority concerned regardless the regional and sectoral priority.

(2) National and Regional Policy

National and regional development and conservation policy with respect to problems, needs and urgency shall be concretely clarified.

(3) Cost and Benefit

- 1) In the maser plan study initial screening of potential projects is to be done by comparison of direct construction cost (base cost).
- 2) Any selected project shall be economically and financially justifiable.
- 3) Higher IRR and net benefit has higher priority.
- 4) The minimum IRR and the discount rate adopted (12%) is described in Section 5.2.

- (4) Clearance of EIA
 - 1) Natural and social environmental impacts and or constraints shall be clarified at least.
 - 2) IEE (Initial Environmental Examination) criteria shall be applied.

(5) Policy of Sustainable Development

Policy of sustainable development of water resources shall be applied.

As a part of sustainable development policy, provision of the minimum river maintenance flow is recommended with the following schedule:

- 1) The minimum river maintenance flow is assumed at $1.0 \text{ m}^3/\text{s}$ at the river mouth of the Cañete River: i.e., it is treated as the existing condition in 1999 in the Study.
- 2) Any new water resources development shall guarantee the essential river maintenance flow and existing riparian water uses and water right downstream of the project site, in particular water conveyance to anywhere outside the Cañete River basin after the year 2000.

The essential river maintenance flow is required to sustain the ecology of the river basin.

Amount of the essential river maintenance flow (Mf) shall be at least the smallest 362-day draught discharge (99% daily mean discharge, Q_{99}) of the latest 10-year discharge record. For example it is about $4.3 \text{ m}^3/\text{s}$ at the Socsi station ($5,890 \text{ km}^2$).

According to the river law (1997) and the technical standard (1997) in Japan, requirement of the minimum river maintenance flow is the smallest 355-day draught discharge (97% daily discharge, Q_{97}) of the latest 10-year discharge record (or the 3rd of 30-year record). It is about 5.2 m^3 at the Socsi station.

The minimum river maintenance flow during the high flow season (4 months; December – March) will be also required for the tourism (boat) in Lunahuana area. It is reported at $30 \text{ m}^3/\text{s}$ by the resident concerned. It corresponds to 26% daily mean discharge or 92% monthly mean discharge at Socsi. The daily mean discharge at Socsi station is as follows:

Duration in %	Duration in Days	Discharge m ³ /s	
		Daily Mean	Monthly Mean, Ref-2
10	37	137.9	6
25	92	55.5	9
50	183	17.5	1
75	274	10.5	1
90	329	8.5	3

Notes: Ref-2 = Page 34, Section II.2.3, Informe General, Estudio de Prefactibilidad de la Cuenca del Rio Cañete para Fines de Abastecimiento de Agua para Ciudad de Lima, SEDAPAL, Junio de 1995. The daily mean discharge is obtained from the daily discharge duration curve of Sosci station in 1986-1997 period.

4.3.3 Domestic and Industrial (D/I) Water Supply Sectoral Plan

In order to formulate D/I Water Supply Sectoral Plan service area has been divided as follows:

- Inside the Cañete River basin which includes districts in Yauyos Province (2-6, 12-14, 20-34), Cañete Province (35-43) and Huarochiri Province (1) (refer to Figure 3.1.1 (1/2)).
- Outside the Cañete River basin which includes water conveyance to the South of Lima composed by districts in Lima Province (51-60), Cañete Province (44-50) and Chincha Province (68) (refer to Figure 3.1.1 (1/2, 2/2)).

(1) Water Supply Projects

Based on the water conveyance system (5 m³/s of raw water to Lima South Cone), present situation of water supply systems in the service area and topographic conditions, water supply projects are proposed region by region as summarized in the table below (see Figure 4.3.5).

Proposed Water Supply Regional Project

W/S System	Av. Daily Water Demand (m ³ /s)	Max. Daily Water Demand (m ³ /s)	Water Treatment Plant Capacity (m ³ /s)
Lima South Cone	5.00	5.75	6.04
Chilca-Asia	0.48	0.55	0.58
Quilmana	0.10	0.11	0.12
Imperial-San Vicente	0.77	0.88	0.92
Pampas Concón-Topará	0.15	0.17	0.18
Upper and Middle Cañete River Basin	0.07	0.08	0.08
Total	6.57	7.54	7.92

Note: In above table Average Daily Water Demand as year 2030

- Lima South Cone Water Supply Regional Project includes the following districts: Pucusana, Santa Maria, San Bartolo, Punta Negra, Punta Hermosa, Lurin, Pachacamac, Villa Maria del Triunfo, Villa El Salvador and San Juan de Miraflores. A water treatment plant will be located at Flor de Nieve site at

elevation 200 m.a.s.l. Service population in the planning horizon of 2030 is 1,747,327.

- Chilca-Asia Water Supply Regional Project includes the following districts: Chilca, Santa Cruz de Flores, San Antonio, Mala and Asia. A water treatment plant will be located at Mala. Population to be served in the planning horizon of 2030 is 117,688.
- Quilmana Water Supply Project for Quilmana district. A water treatment plant will be located at Quilmana. Service population in the planning horizon of 2030 is 30,726.
- Imperial-San Vicente Water Supply Regional Project includes the following districts: San Vicente de Cañete, Nuevo Imperial, Imperial, San Luis and Cerro Azul. A water treatment plant will be located close to the Nuevo Imperial Intake at Socsi. Service population in the planning horizon of 2030 is 186,061.
- Pampas Concón-Topará Water Supply Project includes the following districts: San Vicente de Cañete y Grocio Prado. A water treatment plant will be located in between Palo and Quebrada Topara. Service population in the horizon of 2030 is 34,748.
- Upper and Middle Cañete River Basin Water Supply Project includes the small individual water supply projects. Among them the more important is existing one at Lunahuana. Service population in the planning horizon of 2030 is 36,175.

(2) Expansion Plan

1) Water supply expansion plan excluding Lima South Cone

These are small systems at present which have groundwater as a main water source. The basic proposal is that such water supply systems be independent on the Cañete River water conveyance to Lima South Cone. Regional authorities have their own improvement and rehabilitation programs which principally plans to expand water supply systems step by step to meet with the growth of the demand. In other words, once water demand exceeds available water source, then expansion is made.

Tentative expansion plan is shown below:

Expansion Plan (tentative)

Project	Operation Year	Water Source	W. T. Plant Capacity (m ³ /s) Stage I	W. T. Plant Capacity (m ³ /s) Stage II
Chilca-Asia	2021 2026	Cañete / Groundwater	0.25	0.50
Quilmana	2021 2026	Cañete / Groundwater	0.06	0.10
Imperial-S. Vicente	2021 2026	Cañete / Groundwater	0.50	0.80
Pampas Concón-Topará	2021 2026	Cañete / Groundwater	0.10	0.15
Upper & Middle Cañete Basin	2021 2026	Cañete / Groundwater	0.04	0.08

- (3) Water Supply to Lima South Cone (Cañete Scheme vs. Mantaro-Carispaccha Scheme)

SEDAPAL Master Plan

1) Background

As the main result of SEDAPAL M/P, four (4) alternatives (1, 1a, 2 and 3) were considered and evaluated in order to meet water demand of Lima & Callao metropolitan area up to year 2030, in which Alternative 1a (Cañete) and 2 (Mantaro-Carispaccha) are assumed to convey 5 m³/s.

Alternatives 1a and 2 have common project components to be implemented up to 2030, if Mantaro-Carispaccha and Cañete projects are excluded. Figures 4.3.6 and 4.3.7 show above two alternatives.

2) Balance between demand and supply up to year 2030

Relationships between water demand, water source and plant treatment capacity are shown in Tables 4.3.2 and 4.3.3 for low water period (Winter) as foreseen by SEDAPAL M/P.

Water availability during the low water period are summarized below for both alternative 1a and 2.

Existing water source

	Alternative 1a (Cañete)	Alternative 2 (Mantaro-Carispaccha)
Rimac River:	13.01 m ³ /s	13.01 m ³ /s
Yuracmayo reservoir	1.78	1.78
Lurín River:	0.08	0.08
Wells:	7.86	7.86 ^(*)
Total:	22.73 m ³ /s	22.73 m ³ /s

^(*) Maximum annual exploitable production.

Future water source

Year Schedule	Water Source	Discharge (m ³ /s)	
		Alternative 1a	Alternative 2
2000	Marca III	3.0 m ³ /s	3.0 m ³ /s
2002	Chillon River Development (Under tendering for BOT) ^(**)	0.71 m ³ /s	0.71 m ³ /s
2003	Lurin New Wells	0.3 m ³ /s	0.3 m ³ /s
2003 – 2004	Marca II	6.5 m ³ /s	6.5 m ³ /s
2011 / 2014	Huascacocha	2.5 m ³ /s	2.5 m ³ /s
2022 / 2026	Mantaro (Carispaccha)	-----	2.94/5.00m ³ /s
2022 / 2026	Cañete	2.5/5.0 m ³ /s	-----

Water sources up to year 2021 are same in both alternatives, new water of 5 m³/s will be required from the Alternative 1a or 2.

3) Water production up to year 2021

Table 4.3.4 presents the capacities of water sources for both alternatives (Alternative 2 and 1a) categorized into river basin and status of implementation.

Table 4.3.5 presents the capacities of water treatments plants to be completed by year 2005.

Table 4.3.6 presents water demand prediction up to year 2030 prepared by use of the data in the SEDAPAL M/P.

By comparing above tables, it is said that water demand will be satisfied until year 2015 by either alternative water source development plan, but La Atarjea ^(***) water treatment plant should be in operation with full design capacity up to 20 m³/s.

Figure 4.3.5 shows water demand and supply balance for the period 1998 – 2030 taking into consideration ongoing projects.

4) Preliminary assessment of water sources development alternatives.

The economic evaluation at net present value which includes total investment cost as well as operation and maintenance costs shows that Alternative 2 is more recommendable than alternative 1a. Cost of surface water development, raw water conveyance, water treatment plant, conveyance of drinking water, reservoirs, main and secondary distribution network pipes and domiciliary connections, are included within the total investment cost. The marginal cost also named “incremental cost” which is

(**) Chillón River: 0.5 – 1.9m³/s
 Jacaybamba Reservoir: 1.2 – 0.1 m³/s
 Wells: 0.3 – 0 m³/s

(***) La Atarjea is the SEDAPAL water treatment plant with current water production of 15.72 m³/s

the average cost of one cubic meter of drinking water was calculated as US\$0.52/m³ for Alternative 1a and US\$ 0.50/m³ for Alternative 2.

Taking further into consideration technical, environmental and social aspects, the Master Plan concludes that Alternative 2 is the one which has minimum implementation cost and less negative environmental impact and consequently recommended for implementation. (see Table 4.3.7).

Current status of implementation

5) Tentative list of alternative water source development plan after year 2015

SEDAPAL is speeding up the project implementation. For example, MARCA III project to convey 3.1 m³/s to the Rimac River was commissioned on October 1999, and the construction of Huachipa Water Treatment Plant Stage I (Q=5 m³/s) as well as Ramal Norte Conveyance (Q=5 m³/s, D = 1.6 m) and part of Ramal Sur Conveyance (Q=5 m³/s, D = 1.8 m), (see Figure 4.3.5), have been scheduled to start in year 2001 and to be commissioned in year 2005. This project has been committed for loan by OECF. Also Chillón River Development project is at present under BOT procedure. Referring to such accelerated situation a new demand supply balance is worked out as in Table 4.3.8 and Figure 4.3.10, which aims to define alternatives to meet and cope with increasing water demand.

In conclusion it can be stated that Huascacocha Project (Q=2.5 m³/s) should be under operation in year 2016, either Mantaro or Cañete Project (Q=2.5 m³/s) in year 2021 and year 2026, besides there is another alternative that either Mantaro or Cañete for a discharge of 5 m³/s in year 2021 should be in operation. Table below shows the summary.

Alternative	Operation Year	Surface Water Source		Water Production Capacity	
		Source	Q (m ³ /s)	Water Treatment Plant	Q (m ³ /s)
2 ^a	2016	Huascacocha	2.50	Chillón Stage II	2.50
	2021	Mantaro-Carispaccha	5.00	Huachipa Stage II	5.00
2a.1	2016	Huascacocha	2.50	Chillon Stage II	2.50
	2021	Mantaro-Carispaccha	2.50	Huachipa Stage II	7.50 ^(*)
	2026	Mantaro-Carispaccha	2.50	Huachipa Stage III	10.00
1a.1	2016	Huascacocha	2.50	Chillón Stage II	2.50
	2021	Cañete	5.00	Flor de Nieve	5.00
1a.2	2016	Huascacocha	2.50	Chillón Stage II	2.50
	2021	Cañete	2.50	Flor de Nieve Stage I	2.50
	2026	Cañete	2.50	Flor de Nieve Stage II	5.00

^(*) Stage I for 5m³/s is scheduled to be commissioned in 2005 having as surface water source Marca III and Marca II Projects.

Comments by JICA Study team to the SEDAPAL M/P

6) Development of surface water source

Regarding Mantaro–Carispaccha water transfer project, SEDAPAL M/P did not assess following fundamental issues:

- The reliability of the annual mean discharge ($5 \text{ m}^3/\text{s}$) to be diverted from Mantaro upper catchment area to Marcapomacocha reservoir.
- How Marca III water transfer project already commissioned affects the above annual mean discharge to be diverted from Mantaro - Carispaccha. Current water diversion from Corsucancho River is $0.65 \text{ m}^3/\text{s}$ and from Casacancha River is $1.35 \text{ m}^3/\text{s}$ and both of them belong to Marca III scheme as well as to Mantaro- Carispaccha water transfer project.
- How Mantaro-Carispaccha water transfer will affect the potential for generating electricity on Mantaro Hydropower Station (under operation). Gain /Loss balance among increase electricity generation on Rimac River, decrease electricity generation on Mantaro River and energy required for pumping up from Carispaccha reservoir to Marcapomacocha reservoir has to be carried out.
- Losses between upper part of Rimac River and La Atarjea Water Treatment Plant Intake has been considered by SEDAPAL M/P to be 5%, however measurements of discharge conducted by SEDAPAL itself lead to assess that losses are in the range of 25%, if this fact is confirmed then shortage of raw water will take place in the future.
- SEDAPAL M/P did not consider relocation of Marcapomacocha village with a population of 1,756 in 1981 and 1,301 in 1993 which is required for construction of Marcapomacocha new dam. This relocation constitute a big negative environmental issue
- Rimac River is very contaminated due to heavy metals, intensive agriculture development and sewerage outflow, then in some extend fresh water from Rimac River basin is required as agent diluent. This fresh water to be used as diluent instead to use it as source of drinking water has to be replaced for another surface source and Cañete River is an alternative for this purpose.

7) Development of groundwater source

- Lurin new wells ($0.30 \text{ m}^3/\text{s}$) to be developed in 2002 for Lima South Cone are not reliable from view point of water quality besides nearby in Punta Hermosa salt water has contaminated the aquifer.
- There are evidences that Lima aquifer due to overdraft salt water has moved inland and contaminated it.
- Then as a general policy is better to think in develop surface water rather than groundwater. Under this circumstances Cañete River is an alternative for Lima South Cone.

- 8) Water demand and water production
 - Both water demand and water production have been well assessed however uncertainty remains regarding reduction in consumption due to introduction of water meters. Experience in other countries shows that reduction in consumption following the implementation of meters is usually only temporary.

Recommendation

As discussed above, estimates of available water in the SEDAPAL M/P, in particular along the Rimac River and comparison results between the Cañete and Mantaro-Carispaccha schemes may have some uncertainty. If amount of water is less than that expected in the M/P by $5 \text{ m}^3/\text{s}$, input of new water (by Mantaro-Carispaccha or Cañete) would be required in around 2010, rather early time ahead to the timing planned in the M/P (2022). Further, the Cañete scheme may have cost advantage compared with the Mantaro-Carispaccha scheme, depending on dam cost allocation among multipurpose sectors as presented in Section 5.2. It is therefore recommended to carry out feasibility study of the Cañete water conveyance plan in PHASE II.

4.3.4 Agricultural Development Sectoral Plan

(1) Agricultural Development Plan

There is no national plan for agricultural and irrigation development plan. The study on agricultural development plan was conducted by INADE. In the process of crop selection and formulation of cropping patterns, the physical conditions of the Study area, the general crop selection criteria and the current policies are carefully considered under the following concepts and conditions (Source: Hidrologia Valle de Cañete, INADE, June 1990).

- a) Adaptability of the crop to soil and agro-climatic conditions of the area and its ability to perform optimally under irrigation.
- b) Expected level of technology and the experience of the farmers.
- c) Practically in terms of the available labor force.
- d) Market potential and price prospect for the agricultural products.
- e) Optimization of the use of the supplied water resource.
- f) Generation of the maximum benefits to the farmers, to the region and country as a whole.

The proposed cropping pattern, developed after due consideration of the matters stated above, is summarized below and presented in Table 4.3.9 (1) to (3).

Cropping pattern in the Valle de Cañete

<u>Crops</u>	<u>Base crops</u>	<u>Rotation crops</u>	(Unit: ha) <u>Total</u>
Cotton	10,726	-	10,726
Starchy maize and potato	2,745	1,373	4,118
Yellow maize (feed) and starchy maize	1,965	1,965	3,930
Yellow maize (feed)	1,965	1,965	1,965
Cotton (in the submerged area)	1,811	-	1,811
Horticulture	868	868	868
Citrus	819	819	819
Orchard (apple, grape, etc.)	1,710	1,710	1,710
Pasture (alfalfa, etc.)	667	667	667
Starchy maize	776	-	776
Total	24,052	9,367	27,390

Cropping pattern in the Pampas de Concón-Topará y Chíncha Alta

<u>Crops</u>	<u>Base crops</u>	<u>Rotation crops</u>	(Unit: ha) <u>Total</u>
Cotton	5,400	-	5,400
Starchy maize and potato	3,510	3,510	7,020
Yellow maize (feed) and potato	2,700	2,700	5,400
Horticulture and potato	2,700	2,700	5,400
Citrus	540	540	540
Horticulture	2,700	2,700	2,700
Orchard (apple, grape, etc.)	2,700	2,700	2,700
Pasture (alfalfa, etc.)	6,750	6,750	6,750
Total	27,000	21,600	35,910

Cropping pattern in the Pampas Altas de Imperial

<u>Crops</u>	<u>Base crops</u>	<u>Rotation crops</u>	(Unit: ha) <u>Total</u>
Cotton	300	-	300
Starchy maize and sweet potato	280	280	560
Horticulture and sweet potato	320	320	640
Orchard (citrus, apple, etc.)	210	210	210
Forest	1,365	1,365	1,365
Total	2,475	2,175	3,075

(2) Irrigation Development Plan

1) Valle de Cañete (see location in Figure 4.3.11)

As discussed in Section 3.2.4, a considerable loss of water is observed due to the deteriorated intake structures and canals. To cope with this situation, the OECF (now JBIC) of Japan and the World Bank financed for the rehabilitation and improvement of the existing agricultural lands in Peru in 1996 and a budget has been allocated for the four sub-projects of (i) Nuevo Imperial, (ii) Viejo Imperial, (iii) Palo Herbay, (iv) Maria Angola y San Miguel, which consist of construction/improvement of intake structures,

main and lateral canals, water distribution structures as well as installation of water measuring devices.

In order to control fluctuating river discharge to meet the seasonal agricultural water demand and to maximize irrigation efficiency (furrow irrigation should be practiced only daytime), it is indispensable to regulate water by impounding it in reservoirs and/or in farm ponds. In the Valle de Cañete, there are several natural lagoons. At least, it is possible to store water with a volume of 42.6 MCM by creating reservoirs by means of damming up water in the three lagoons of Paucarcocha, Piscococha and Pariachata.

Development of drainage system is essential in the Valle de Cañete, because it is observed that consecutive loss of land is progressing due to inundation and/or salinization, which have been caused by over-irrigation with saline water and little rainfalls. The depth of drains for desalinization should be more than 2 m with an interval of less than 100 m. The total length of the drains to be constructed is estimated at 78.9 km. It is a common practice to use pumps to drain such water thus collected.

2) Pampas de Concón-Topará y Chíncha Alta (see location in Figure 4.3.11)

It is possible to develop the lower basins at the left bank of the Cañete River and at the right bank of the Quebrada Topará as an irrigated agricultural land using the river water of the Cañete River. The intake structure may be located at about 10 km upstream of Luahuana. For the maximum conveyance efficiency, the main canal with a length of 58.38 km will consist of reinforced concrete channel and tunnel, aqueduct, box culvert, etc. The secondary and tertiary distribution networks may require another approx. 360 km of either concrete lined channels or pressure vessels (pipelines).

Mechanical water saving irrigation is proposed to be practiced from the main and the secondary canals. In this regard, electric pumping stations will be installed at the canals so as to boost water to the pipelines, which will be connected to irrigation equipment such as sprinkler and drip. Furthermore, in order to raise application efficiency, land grading will be performed where the topography is undulating.

In view of the existing poor soil condition and little vegetation in the area, it is proposed to improve the soil and to plant trees for protection against the wind under the project. Farm roads will be constructed for the transportation of farming inputs and outputs. For the proper management of the irrigation system, some offices will be build in the area. Any transportation and office equipment necessary for the operation and maintenance of the facilities will be purchased under the project.

However, it should be noted that the preparation of the drainage system will be postponed to the next stage.

3) Pampas Altas de Imperial

According to the alternative study on the D/I water conveyance route to the Lima metropolitan area between the mountain side and the sea side, the former alternative has been selected (see Section 5.1). In this case, it is possible to irrigate 2,475 ha of lands by means of gravity from the said D/I water conveyance canals at the point at 48 km from the intake (Zuñiga), where outlet facilities are to be installed. A concrete regulating pond with a capacity of approx. 200 m³ will be constructed to receive the water released from the outlet of the canals. The total length of the main and lateral canals lined with concrete will be approx. 56 km, and the length of irrigation ditches will be 150 km. In order to cope with the seasonal agricultural water demand and to maximize efficiency of furrow irrigation, which is practiced only daytime, it is proposed to construct a regulating reservoir with a capacity of 8.3 MCM by means of damming up water in Mollococha lagoon. It is noted, however, no development of drainage system is proposed at this stage.

4.3.5 Hydroelectric Power Sectoral Plan

(1) Background

Several studies were carried out on Cañete river basin aimed at regulation and development of water resources including hydroelectric power development. Among those important ones are the following:

- In year 1955, La Panadile Peruana S.A., ordered by Compañía Peruana de Irrigación, made a study on evaluation of several alternatives for seasonal regulation and/or water transfer from Mantaro river basin in order that the agricultural demands of Cañete Valley and requirements for extension of agricultural frontier in Concón-Topará pampas were met.
- In year 1956, Electricité de France as part of the National Electrification Plan in Cañete river basin identified and recommended the development and equipping of El Platanal Hydropower Station, including schemes of daily and seasonal regulation.
- In year 1966, Motor Columbus made the study “Hydropower Development in Cañete River Valley” ordered by Empresas Eléctricas Asociadas. Integrated development of hydropower resources in the basin were put forward in such study, based on two hydropower schemes (Yauyos and El Platanal Hydropower Stations) and regulation works in lakes located at the upper part of basin and water transfer works in lakes located in Mantaro River basin.

- In year 1978, Lahmeyer Salzgitter Consortium, as part of Evaluation of National Hydropower Potential studied hydropower potential of Cañete River basin and evaluated several alternatives of hydropower development made up groups of stations in cascade.
- In years 1985-1986, the association of Motor Columbus, ElectroWatt, Cesel, MotLima and Ipesa, ordered by Electroperú S.A. carried out the feasibility study of El Platanal Hydropower Station, taking into account seasonal regulation of lakes located in upper part of Cañete River basin.
- In year 1995, CyA Consultores SRL, ordered by SEDAPAL made the “Feasibility Study of Cañete River basin for Water Supply to Lima city” where diversion of water in excess to Lima city after being met requirements of agricultural and local urban uses was proposed, considering facilities plan of El Platanal Hydropower Station.
- Finally Cementos Lima within the framework of Electrical Concession law has been developing in last years the integrated project in Cañete River basin “El Platanal Hydropower Station and Irrigation of Uncultivated Lands Concón-Topará” which includes two seasonal regulation dams, two hydropower stations and impounding works and diversion of waters to Concón-Topará pampas.

(2) Hydropower Potential in the Basin

Cañete River has rather high potential of hydropower, indicating specific hydropower capacity at a value of 3,42 MW/km, which is one of the highest among those in the Pacific watershed in Peru, as shown in Table 4.3.10.

Stretches of specific hydropower potential capacity higher than 10 MW/km are located between the elevation 2,650 and 825 masl, as shown in Table 4.3.10.

Small scale hydropower development with use of water head at rapid is possible in many places along the mid-stream.

Large scale hydropower development potential site is shown in Figure 4.3.12.

- 1) El Platanal hydropower scheme is being promoted by Cementos Lima and deemed to be the best development, comprising two storage dams (Paucarcocha and Morro de Arica) with 50 MW power capacity attached to the Morro de Arica dam and 220 MW run-off-river type power station in the downstream reach (intake dam at Capillucas and power station at El Platanal), utilizing a 600 m high head yielded by river bent and a steep slope of river stretch.
- 2) If storage dam is constructed at Auco and/or San Jeronimo for the purpose to regulate runoff for D/I water and irrigation uses, power station would be able to be attached to the dam, with capacity of about 50 MW. Another possible

power development is assumed at Paruco located between Morro de Arica and Auco dam, which would yield power of about 50 MW.

(3) Evaluation of El Platanal Hydropower Project

The most promising El Platanal hydropower project was evaluated within the framework of the SIN (National Interconnected System).

The Project is being promoted by Cementos Lima with main features as listed below:

- Total installed power : 270 MW (Morro de Arica 50 MW plus El Platanal 220 MW)
- Total peak power : 270 MW
- Energy in the System (Hydrology - Average Year) : 1,502 GWh
- Energy in system (Hydrology - Dry Year) : 821 GWh
- Construction years : 4
- Start-up year (with the minimum lead time) : 2004

Evaluation was made with adoption of a model of economical dispatching program (PDE). Assumptions and procedure are as explained below:

- Year 2001 is assumed to be the initial year for technical-economical analysis
- Two alternatives for expansion plan of the SIN are prepared; they are “WITH Project”, and “WITHOUT Project”, either of which makes a supply-demand balance of the system with similar reserve margins (see Table 4.3.12).
- Demand data, existing hydropower and thermal station data, investment data and date of starting-up of new power stations of each alternative of expansion plan are entered.
- Flows of operation expenditures are determined for the following cases:
 - Expansion plan WITHOUT project in case hydrocondition of average year (probability of 85%)
 - Expansion plan WITH project in case hydrocondition of average year
 - Expansion Plan WITHOUT project in case hydrocondition of dry year (probability of 15%)
 - Expansion Plan WITH project in case hydrocondition of dry year
- Present Net Value as of 2001 of investment costs and costs of operation and maintenance for different discount rates are calculated. Assuming the cost of the WITHOUT project as benefit and the cost of WITH project as cost, economic indicators are calculated as shown on Table 4.3.13. Economic internal rate of return (EIRR) is estimated at 16% and net benefit is valued at 73 million US dollars, therefore the project is deemed economically feasible.

Table 4.2.1 Water Balance Without and With Structural Measures
(Simulation period of 12 years: 1986-1997)

Balance Analysis Case	Annual Demand (MCM)	Deficit Year (MCM)			Paucarcocha (MCM)	Morro de Arica (MCM)	Auco (MCM)	San Jeronimo (MCM)	Combination of Water Demand					
		1/12 Deficit	2/12 Deficit	3/12 Deficit					CB	CV	CLC	CTP	L	M
Without Structural Measures														
Case1	378.50	28.00	15.90	11.00	No	No	No	No	Y	Y	N	N	N	N
Case2	403.20	32.70	18.50	10.90	No	No	No	No	Y	Y	N	N	N	N
Case3	813.50	245.20	225.80	180.80	No	No	No	No	Y	Y	Y	Y	N	N
Case4	971.70	337.70	329.90	266.10	No	No	No	No	Y	Y	Y	Y	5	N
Case5	1129.70	448.40	438.70	382.80	No	No	No	No	Y	Y	Y	Y	10	N
With Structural Measures														
W16amf	867.54	172.08	10.21	9.51	No	High	No	Low	Y	Y	Y	N	10	4.3
W02	1129.75	298.11	77.16	62.65	No	Low	High	Low	Y	Y	Y	Y	10	N
W04	971.71	107.75	20.71	14.23	No	Low	High	Low	Y	Y	Y	Y	5	N
W02a	894.24	301.68	98.39	9.31	No	Low	High	No	Y	Y	Y	10	5	N
W02amp	925.76	324.03	93.78	20.04	No	Low	High	No	Y	Y	Y	10	5	1.0
W03amp	925.76	68.40	0.29	0.16	No	Low	Low	High	Y	Y	Y	10	5	1.0
W15amf	872.31	0.52	0.26	0.18	No	Low	Low	High	Y	Y	Y	5	5	4.3
W15amf-m1	872.36	6.97	0.00	0.00	No	Low	Low	High	Y	Y	Y	5	5	4.3
W15amf-m	1030.48	182.76	35.23	0.00	No	Low	Low	High	Y	Y	Y	10	5	4.3
W01	1129.75	298.11	87.64	70.94	No	Low	Low	Low	Y	Y	Y	Y	10	N
W03	971.71	139.66	20.71	15.53	No	Low	Low	Low	Y	Y	Y	Y	5	N
W05	626.67	0.00	0.00	0.00	No	Low	Low	Low	Y	Y	Y	5	N	N
W06	784.70	6.09	0.00	0.00	No	Low	Low	Low	Y	Y	Y	10	N	N
W07	622.65	0.00	0.00	0.00	No	Low	Low	Low	Y	Y	Y	N	5	N
W08	780.68	3.34	0.00	0.00	No	Low	Low	Low	Y	Y	Y	N	10	N
W01a	894.24	116.74	0.29	0.10	No	Low	Low	Low	Y	Y	Y	10	5	N
W09	720.99	172.42	137.45	89.89	No	Low	No	No	Y	Y	N	10	N	N
W09a	736.02	195.00	100.91	76.72	No	Low	No	No	Y	Y	Y	10	N	N
W09amp	767.54	215.73	109.69	86.78	No	Low	No	No	Y	Y	Y	10	N	1.0
W09amf	714.10	180.58	95.15	71.28	No	Low	No	No	Y	Y	Y	5	N	4.3
W11	780.68	0.00	0.00	0.00	No	No	High	Low	Y	Y	Y	N	10	N
W10	780.68	0.00	0.00	0.00	No	No	High	No	Y	Y	Y	N	10	N
W14amf	867.54	106.01	0.10	0.05	No	No	Low	High	Y	Y	Y	N	10	4.3
W13amf	709.51	0.03	0.00	0.00	No	No	No	High	Y	Y	Y	N	5	4.3
W12	780.68	92.07	74.81	53.37	No	No	No	Low	Y	Y	Y	N	10	N
W13amp	604.92	0.31	0.23	0.21	No	No	No	Low	Y	Y	Y	N	5	1.0
W16amf1	867.54	172.08	50.05	30.48	No	Low	No	Low	Y	Y	Y	N	10	4.3
W17amf	857.10	140.28	90.46	5.47	No	Low	No	Low	Y	Y	N	10	N	4.3
W17amp	752.51	68.51	54.46	0.00	No	Low	No	Low	Y	Y	N	10	N	1.0
W18amp	752.51	134.94	119.78	36.16	No	Low	No	Low	Y	Y	N	10	N	1.0

Table 4.2.2 Water Balance With Structural Measures
(Simulation period of 33 years, monthly data : 1965 - 1997)

Balance Analysis Case	Scenario/ Case	Annual Demand (MCM)	Deficit Year (MCM)			Paucarcocha (MCM)	Morro de Arica (MCM)	Auco (MCM)	San Jeronimo (MCM)	Combination of Water Demand					
			1/12 Deficit	2/12 Deficit	3/12 Deficit					CB	CV	CLC	CTP	L	M
WMP1mp	Case 1.1	757.37	50.59	8.92	5.97	55	205	No	No	Y	Y	N	Y	N	1.0
WMmf		667.70	0.00	0.00	0.00	No	205	No	No	Y	Y	N	N	5	4.3
WMP1mf1		861.44	142.42	24.10	2.33	55	205	No	No	Y	Y	N	Y	N	4.3
WMP2mp1	Case 2.1	757.37	2.10	1.66	1.47	55	245	No	No	Y	Y	N	Y	N	1.0
WMP2mf1		861.44	126.07	1.89	1.77	55	245	No	No	Y	Y	N	Y	N	4.3
WMP3mf2		843.42	108.04	0.00	0.00	55	245	No	No	Y	Y	N	5	5	4.3
WMP3mp	Case 3.2	757.37	0.00	0.00	0.00	55	205	No	130	Y	Y	N	Y	N	1.0
WMP3mp1		766.67	0.00	0.00	0.00	55	205	No	130	Y	Y	Y	10	N	1.0
WMP3mp2		802.72	7.61	1.61	0.00	55	205	No	130	Y	Y	Y	Y	N	1.0
WMP3mf1		870.74	40.96	6.27	0.00	55	205	No	130	Y	Y	Y	10	N	4.3
WMP3mf3		906.79	92.65	10.45	9.75	55	205	No	130	Y	Y	Y	Y	N	4.3
WMP3mf4		1028.42	268.42	59.18	51.42	55	205	No	130	Y	Y	Y	10	5	4.3
WMP4mf1		1028.42	258.35	50.96	38.92	55	245	No	130	Y	Y	Y	10	5	4.3
WMP4mf2	Case 3.1	1028.42	178.40	19.66	8.14	55	245	No	200	Y	Y	Y	10	5	4.3
WMP4mf3		1049.30	130.00	20.00	2.30	No	245	No	280	Y	Y	Y	10	5	4.3
WMJ1mp		757.37	0.00	0.00	0.00	No	205	No	130	Y	Y	N	Y	N	1.0
WMJ1mp1	Case 1.2(AC)	766.67	5.09	0.00	0.00	No	205	No	130	Y	Y	Y	10	N	1.0
WMJ1mp2		802.72	30.32	1.61	0.00	No	205	No	130	Y	Y	Y	Y	N	1.0
WMJ1mf1		870.74	69.35	18.32	6.27	No	205	No	130	Y	Y	Y	10	N	4.3
WMJ1mf2		906.79	122.20	24.23	10.45	No	205	No	130	Y	Y	Y	Y	N	4.3
W10A1		855.55	170.58	0.00	0.00	No	No	250	No	Y	Y	Y	N	10	4.3
W10A2	Case 1.2(SJ)	866.10	132.42	1.31	0.88	No	No	300	No	Y	Y	Y	N	10	4.3
W10A3		866.10	79.41	1.31	0.88	No	No	353	No	Y	Y	Y	N	10	4.3
W10S1		855.55	142.26	0.00	0.00	No	No	No	250	Y	Y	Y	N	10	4.3
W10S2		866.10	104.11	0.00	0.00	No	No	No	300	Y	Y	Y	N	10	4.3
W10S3		866.10	44.11	0.00	0.00	No	No	No	360	Y	Y	Y	N	10	4.3
W10M		866.10	188.36	5.74	1.50	No	245	No	No	Y	Y	Y	N	10	4.3
W10PM		Case 1.2(MD-P)	855.55	129.14	0.00	0.00	55	245	No	No	Y	Y	Y	N	10

Notes

CB: D/I water in Canete basin, L: Lima D/I water supply, CV: Canete Valley Irrigation, CLC: Alto Imperial Irrigation, CTP: Concon-Topara Irrigation, M: Maintenance flow
No: without dam, N: no demand, Y: full demand, 5: a half demand

Table 4.3.1 Water Resources Development Scenarios and Alternative Cases

	Scenario-1		Scenario-2		Scenario-3		
	Case 1.1 *	Case 1.2	Case 2.1 *	Case 2.2	Case 3.1 *	Case 3.2	Case 3.3 *
Water Demand:							
1)D/I Water Supply	CB+L5	CB+L10	CB	CB	CB+L5	CB+L5	CB+L5
2)Irrigation Demand	CV	CV+CLC	CV+CTP	CV+CTP5	CV+CLC+CTP	CV+CTP5	CV+CTP
3)Maintenance Flow	Mf4.3	Mf4.3	Mf4.3	Mf4.3	Mf4.3	Mf4.3	Mp1.0
4)Total Demand (MCM)	667.7	855.55	861.4	685.73	1049.28	843.41	915.05
Dam: Active Storage							
1)Morro de Arica (MCM)	205	245	245	205	245	245	245
2)Paucarcocha (MCM)	Not Applicabl	55	55	Not Applicabl	Not Applicabl	55	55
3)Capillucas (MCM)	2.8	2.8	2.8	2.8	2.8	2.8	2.8
4)San Jeronimo (MCM)	Not Applicabl	Not Applicabl	Not Applicabl	Not Applicabl	280	Not Applicabl	Not Applicabl
Power Station:							
1)Morro de Arica (MW)	46	50	50	46	50	50	50
2)El. Platanal (MW)	200	220	220	200	220	220	220
3)San Jeronimo (MW)	Not Applicabl	Not Applicabl	Not Applicabl	Not Applicabl	Not Applicabl	Not Applicabl	Not Applicabl
New Ground Water							3m ³ /s (94.6MCM)
Water Conveyance	L5=5m ³ /s	L10=10m ³ /s	Not Applicabl	Not Applicabl	L5=5m ³ /s	L5=5m ³ /s	L5=5m ³ /s
Irrigation Facilitie	Not Applicabl	Not Applicabl	CTP Full Scal	CTP Half Scal	CTP Full Scal	CTP Half Scal	CTP Full Scal

Notes

*: The selected scale for respective scenarios.

CB: D/I Water in Canete River Basin (34.22MCM), L5: Lima D/I Water Supply 5m³/s (157.68MCM), L10: Lima D/I Water Supply 10 m³/s (315.3

CV: Canete Valley Irrigation (340.20MCM), CLC: Alto Imperial Irrigation (30.17MCM), CTP: Concon-Topara Irrigation (Full Scale 351.41MC

CTP5: Concon-Topara Irrigation (Half Scale 175.71MCM)

Mf4.3: Maintenance Flow 4.3m³/s (135.60MCM), Mp1.0: Maintenance Flow 1.0m³/s (31.54MCM)

Table 4.3.2 Alternative 1a. Demand and Supply Balance (*)

Year	1998	2000	2001	2002	2003	2005	2006	2007	2008	2010	2011	2012	2013	2015	2016	2017	2018	2020	2021	2022	2023	2025	2026	2027	2028	2030
Cañete River Water Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.50	2.50	2.50	5.00	5.00	5.00	5.00
Huascacocha Reservoir	-	-	-	-	-	-	-	-	-	-	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Chillón River Development	-	-	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71
Marca II	-	-	-	-	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78
Marca III	-	-	-	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09
Yuracmayo	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78
Lurín River 90%	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Rimac River 90%	10.22	11.12	11.72	12.22	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01
Lurín River New Wells	-	-	-	-	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
Wells	11.51	9.74	8.85	7.46	6.08	5.30	5.17	5.13	5.09	5.01	2.27	2.72	3.17	4.09	4.54	4.99	5.44	6.36	6.85	4.84	5.34	6.35	4.37	4.89	5.41	6.49
Total Sources	23.59	22.72	22.53	26.73	32.22	31.44	31.31	31.27	31.23	31.15	31.52	31.97	32.42	33.34	33.79	34.24	34.69	35.61	36.10	36.59	37.09	38.10	38.62	39.14	39.66	40.74
Lima South Plant Stage 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.50	2.50	2.50	2.50
Lima South Plant Stage 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Chillon Plant Stage 2	-	-	-	-	-	-	-	-	-	-	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80
Chillon Plant Stage 1	-	-	-	-	-	-	0.10	0.10	0.10	0.10	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Huachipa Plant Stage 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Huachipa Plant Stage 1	-	-	-	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
W/S upper Rimac	-	-	-	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Atarjea Plant	12.00	12.90	13.50	14.00	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50
Lurín River New Wells	-	-	-	-	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
Wells	11.51	9.74	8.85	7.46	6.08	5.30	5.17	5.13	5.09	5.01	2.27	2.72	3.17	4.09	4.54	4.99	5.44	6.36	6.85	4.84	5.34	6.35	4.37	4.89	5.41	6.49
Total Drinking Water Supply	23.51	22.64	22.35	23.46	31.88	31.10	31.07	31.03	30.99	30.91	31.37	31.82	32.27	33.19	33.64	34.09	34.54	35.46	35.95	36.44	36.94	37.95	38.47	38.99	39.51	40.59
Water Demand 100% cov. + UNW	27.45	24.80	24.08	26.16	31.62	31.10	31.07	31.03	30.99	30.91	31.37	31.82	32.27	33.19	33.64	34.09	34.54	35.46	35.95	36.44	36.94	37.95	38.47	38.99	39.51	40.59
Superavit(Deficit) of Drinking Water	(3.94)	(2.16)	(1.73)	(2.7)	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(*) Numbers to make this table were taken from "Master Plan of Drinking Water and sewerage Systems of Lima and Callao", SEDAPAL 1998.

Table 4.3.3 Alternative 2. Demand and Supply Balance (*)

Year	1998	1999	2000	2002	2003	2004	2005	2006	2007	2008	2009	2011	2012	2013	2014	2015	2016	2017	2019	2020	2021	2022	2023	2024	2025	2026	2028	2029	2030
Mantaro (Carispacha) Water Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.94	2.94	2.94	2.94	5.00	5.00	5.00	5.00
Huascacocha Reservoir	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Chillón River Development	-	-	-	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71
Marca II	-	-	-	-	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78	5.78
Marca III	-	-	-	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09	5.09
Yuracmayo	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78
Lurín River 90%	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Rimac River 90%	10.22	10.52	11.12	12.22	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01
Lurín River New Wells	-	-	-	-	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
Wells	11.30	10.20	9.10	7.00	5.11	4.69	4.59	4.55	4.52	4.48	4.44	4.85	5.31	5.76	3.63	4.09	4.54	4.99	5.90	6.36	6.85	4.14	4.64	5.14	5.65	4.17	5.21	5.75	6.29
Total Sources	23.38	22.58	22.08	26.88	31.86	31.44	31.34	31.30	31.27	31.23	31.19	31.60	32.06	32.51	32.88	33.34	33.79	34.24	35.15	35.61	36.10	36.33	36.83	37.33	37.84	38.42	39.46	40.00	40.54
Huachipa Plant Stage 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.00	2.00	2.00	2.00
Huachipa Plant Stage 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20
Lima South Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chillon Plant Stage 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80	1.80
Chillon Plant Stage 1	-	-	-	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Huachipa Plant Stage 1	-	-	-	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
W/S upper Rimac	-	-	-	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
Atarjea Plant	12.00	12.30	12.90	14.00	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50	16.50
Lurín River New Wells	-	-	-	-	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
Wells	11.30	10.20	9.10	7.00	5.11	4.69	4.59	4.55	4.52	4.48	4.44	4.85	5.31	5.76	3.63	4.09	4.54	4.99	5.90	6.36	6.85	4.14	4.64	5.14	5.65	4.17	5.21	5.75	6.29
Total Drinking Water Supply	23.30	22.50	22.00	23.71	31.62	31.20	31.10	31.06	31.03	30.99	30.95	31.36	31.82	32.27	32.73	33.19	33.64	34.09	35.00	35.46	35.95	36.44	36.94	37.44	37.95	38.47	39.51	40.05	40.59
Water Demand 100% cov. + UNW	27.45	26.09	24.80	26.16	31.62	31.20	31.10	31.07	31.03	30.99	30.95	31.37	31.82	32.27	32.73	33.19	33.64	34.09	35.00	35.46	35.95	36.44	36.94	37.44	37.95	38.47	39.51	40.05	40.59
Superavit(Deficit) of Drinking Water	(4.15)	(3.59)	(2.80)	(2.45)	0.00	0.00	0.00	(0.01)	0.00	0.00	0.00	(0.01)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(*) Numbers to make this table were taken from "Master Plan of Drinking Water and sewerage Systems of Lima and Callao", SEDAPAL 1998.

Table 4.3.4 Proposed Water Sources Development Projects for Alternatives 1a and 2 up to Year 2030

(m³/s)

	Alternative 2	Alternative 1a	Status
Rimac Basin			
Rimac River	13.01	13.01	Operated
Yuracmayo dam	1.78	1.78	Operated
Marca III	10.87	10.87	Under Construction
Marca II			Consultants Selection
Mantaro-Carispacha	5.00	-	To be operated in 2022
Cañete	-	5.00	To be operated in 2022
Sub Total	30.66	30.66	
Chillón Basin			
Chillón River	0.61	0.61	To be operated in 2002
Chillón Recharge/Extraction	0.10	0.10	To be operated in 2000
Huascacocha dam	2.50	2.50	To be Operated in 2014
Sub Total	3.21	3.21	
Lurin Basin			
Lurin River	0.08	0.08	Operated
New Wells	0.30	0.30	To be Operated in 2003
Sub Total	0.38	0.38	
Wells	6.49	6.49	Operated
Sub Total	6.49	6.49	
Total	40.74	40.74	

Table 4.3.5 Water Production Capacity (2005)

	Alternative 2	Alternative 1a	Status
Rimac Basin			
Atarjea Plant	20.00	20.00	Operated
Huachipa Plant *1	5.00	5.00	Operated
Sub Total	25.00	25.00	
Chillón Basin			
Chillón River *2	0.61	0.61	On-going
Wells *3	1.00	1.00	On-going
Sub total	1.61	1.61	
Lurin Basin			
Lurin River	0.08	0.08	Operated
New Wells	0.30	0.30	2003
Sub Total	0.38	0.38	
Wells	6.49	6.49	Operated
Sub Total	6.49	6.49	
Total	33.48	33.48	
2005 Avg. Daily Demand	29.67	29.67	OK
2015 Avg. Daily Demand	33.05	33.05	OK
2030 Avg. Daily Demand	40.68	40.68	NO

Notes: *1 Already Committed for Supervision and Construction by OECF

*2 Invitation for concession project was issued. Capacity is limited by river flow

*3 Included in the Chillón project. Total capacity of facilities is 1.3 m³/sec.

Table 4.3.6 Water Demand in Metropolitan Lima

Year	Consumption m ³ /s	Service Coverage %	Actual Consumption m ³ /s	Efficiency Ratio %	Avg. Daily Demand m ³ /s	Adjusted Avg. Daily Demand m ³ /s
1998	24.502	88.000	21.562	66.870	32.244	32.29
1999	21.914	88.000	19.284	66.870	28.839	30.05
2000	20.548	88.000	18.082	66.870	27.041	27.80
2001	20.168	89.400	18.030	67.496	26.713	28.17
2002	20.493	90.800	18.608	68.122	27.315	28.55
2003	20.872	92.200	19.244	68.748	27.992	28.92
2004	21.253	93.600	19.893	69.374	28.675	29.30
2005	21.635	95.000	20.553	70.000	29.362	29.67
2006	22.004	95.460	21.005	71.000	29.585	29.86
2007	22.374	95.920	21.461	72.000	29.807	30.06
2008	22.744	96.380	21.921	73.000	30.028	30.25
2009	23.114	96.840	22.384	74.000	30.248	30.45
2010	23.485	97.300	22.851	75.000	30.468	30.64
2011	23.841	97.360	23.212	75.000	30.949	31.12
2012	24.198	97.420	23.574	75.000	31.432	31.60
2013	24.556	97.480	23.937	75.000	31.916	32.09
2014	24.915	97.540	24.302	75.000	32.403	32.57
2015	25.275	97.600	24.668	75.000	32.891	33.05
2016	25.635	97.680	25.040	75.000	33.387	33.55
2017	25.997	97.760	25.415	75.000	33.886	34.05
2018	26.361	97.840	25.792	75.000	34.389	34.54
2019	26.727	97.920	26.171	75.000	34.895	35.04
2020	27.093	98.000	26.551	75.000	35.402	35.54
2021	27.469	98.000	26.920	75.000	35.893	36.04
2022	27.844	98.000	27.287	75.000	36.383	36.54
2023	28.226	98.000	27.661	75.000	36.882	37.05
2024	28.610	98.000	28.038	75.000	37.384	37.55
2025	29.000	98.000	28.420	75.000	37.893	38.05
2026	29.391	98.000	28.803	75.000	38.404	38.58
2027	29.789	98.000	29.193	75.000	38.924	39.10
2028	30.190	98.000	29.586	75.000	39.448	39.63
2029	30.598	98.000	29.986	75.000	39.981	40.15
2030	31.013	98.000	30.393	75.000	40.524	40.68

Table 4.3.7 Assessment Matrix

Criteria	Alternative 1a	Alternative 2
Technical		
Viability	B	B
Technology	B	B
Maintenance	C	B
Operation	B	C
Guarantee	C	A
Construction	B	B
Control	B	B
Flexibility	C	A
Environmental		
Effects	C	B
Vulnerability	C	B
Social		
Social	C	B
Economic-Financial		
Investment	C	A
Net Present Value	C	A
Overall Assessment	C	A

A = Favorable, B = Indifferent, C = Unfavorable

Table 4.3.8 Demand and Supply Balance After Year 2015
(m³/s)

Operation Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Item																
Avg. Daily Demand	33.05	33.55	34.05	34.54	35.04	35.54	36.04	36.54	37.05	37.55	38.05	38.58	39.10	39.63	40.15	40.68
Total Sources up to Year 2015 (*)and after	33.24	35.74	35.74	35.74	35.74	35.74	38.24	38.24	38.24	38.24	38.24	40.74	40.74	40.74	40.74	40.74
New Surface Sources																
Huascacocha		2.50														
Mantaro-Carispacha Stage I or Cañete Stage I							2.50									
Mantaro-Carispacha Stage II or Cañete Stage II											2.50					
Superavit (Deficit)	0.19	2.19	1.69	1.20	0.70	0.20	2.20	1.70	1.19	0.69	0.19	2.16	1.64	1.11	0.59	0.06
New Treatment Plant																
Chillón		2.50														
Huachipa Stage II or Flor de Nieve Stage I							2.50									
Huachipa Stage II or Flor de Nieve Stage II											2.50					

(*) Rimac River Basin : 13.01 m³/s
 Yuracmayo Reservoir : 1.78 m³/s
 Marca II + Marca III : 10.87 m³/s
 Chillón Development : 0.71 m³/s (0.61 + 0.10)
 Lurín : 0.38 m³/s
 Wells : 6.49 m³/s

Total : 33.24 m³/s

Table 4.3.9 (1)

**PROPOSED CROPPING PATTERN
FOR THE VALLE DE CAÑETE (24,052 HA)**

CROP ha	LAND AREA ha	CROP AREA ha	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SET.	OCT.	NOV.	DEC.		
1 Cotton	10,726	10,726	Cotton					Cotton								
2 Starchy maize / Potato	2,745	4,118	Starchy			Potato					Starchy					
3 Yellow maize for feed / Starchy maize	1,965	3,930	Yellow	Starchy								Yellow maize for				
4 Yellow maize for feed	1,965	1,965	Chala Corn				Chala Corn									
5 Cotton in the submerged area	1,811	1,811	Cotton					Cotton								
6 Horticulture	868	868	Horticulture													
7 Citrus	819	819	Citrus													
8 Fruit trees (apple, grape, etc)	1,710	1,710	Fruit trees													
9 Pasture (alfalfa, etc)	667	667	Pasture (alfalfa)													
10 Starchy maize	776	776	Starchy													
Total	24,052	27,390														

**IRRIGATION WATER DEMAND AFTER IMPLEMENTING
THE IMPROVEMENT PROJECT OF THE VALLE DE CAÑETE (24,052 HA)**

Crops	Area (ha)	(Unit : MCM)												Annual
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	
Cotton	10,726	27.93	29.41	25.55	14.85					5.62	9.66	18.02	25.91	156.95
Starchy maize	1,373	3.56	3.74	2.57							0.82	1.49	2.76	14.94
Potato	2,745				2.11	2.40	3.05	3.11	3.02	0.51				14.20
Yellow maize for feed	1,965	5.00									1.20	2.99	4.81	14.00
Starchy maize	1,965		1.93	2.22	3.10	3.03	2.49	2.23	2.06	0.85				17.91
Yellow maize for feed	1,965	2.11	4.36	4.73	3.47			0.74	1.82	2.89	1.66			21.78
Cotton in the submerged area	1,811	4.72	4.97	4.11	2.51					0.95	1.63	3.04	3.40	25.33
Horticulture	868	0.84	1.81	1.99	1.28	0.51	0.84	0.94	0.70	0.48	1.19	1.82	1.43	13.83
Citrus	819	1.31	1.39	1.22	1.21	0.85	0.69	0.67	0.70	0.80	0.86	1.21	1.25	12.16
Fruit trees (apple, grape, etc)	1,710	2.54	2.68	2.35	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	2.41	24.30
Pasture (alfalfa, etc.)	667	1.40	1.48	1.30	1.19	0.83	0.68	0.61	0.65	0.79	0.94	1.19	1.33	12.39
Starchy maize	776	1.98	2.12	1.45	0.59	0.68	0.86	0.88	0.85	0.14	0.47	0.83	1.56	12.41
Total	27,390	51.39	53.89	47.49	32.10	10.09	10.40	10.97	11.59	14.82	20.22	32.38	44.86	340.20

Note : Irrigation efficiency is estimated at 50%.

Table 4.3.9 (2)

**PROPOSED CROPPING PATTERN FOR
THE PAMPAS DE CONCON - TOPARA AND CHINCHA ALTA (27,000 HA)**

CROP ha	LAND AREA ha	CROP AREA ha	JAN.	FEB.	MAR.	APR.	MAY.	JUN.	JUL.	AUG.	SET.	OCT.	NOV.	DEC.
1 Cotton	5,400	5,400	Cotton					Cotton						
2 Starchy maize / Potato	3,510	7,020	Starchy maize			Potato					Starchy maize			
3 Yellow Maize for feed / Potato	2,700	5,400	Yellow	Potato					Yellow maize for					
4 Horticulture / Potato	2,700	5,400	Horticulture			Potato					Horticulture			
5 Citrus	540	540	Citrus											
6 Horticulture	2,700	2,700	Horticulture				Horticulture				Horticulture			
7 Orchard (apple, grape, etc.)	2,700	2,700	Orchard											
8 Asparagus	3,000	3,000	Asparagus											
9 Pasture (alfalfa, etc.)	3,750	3,750	Pasture (alfalfa, etc.)											
Total	27,000	35,910												

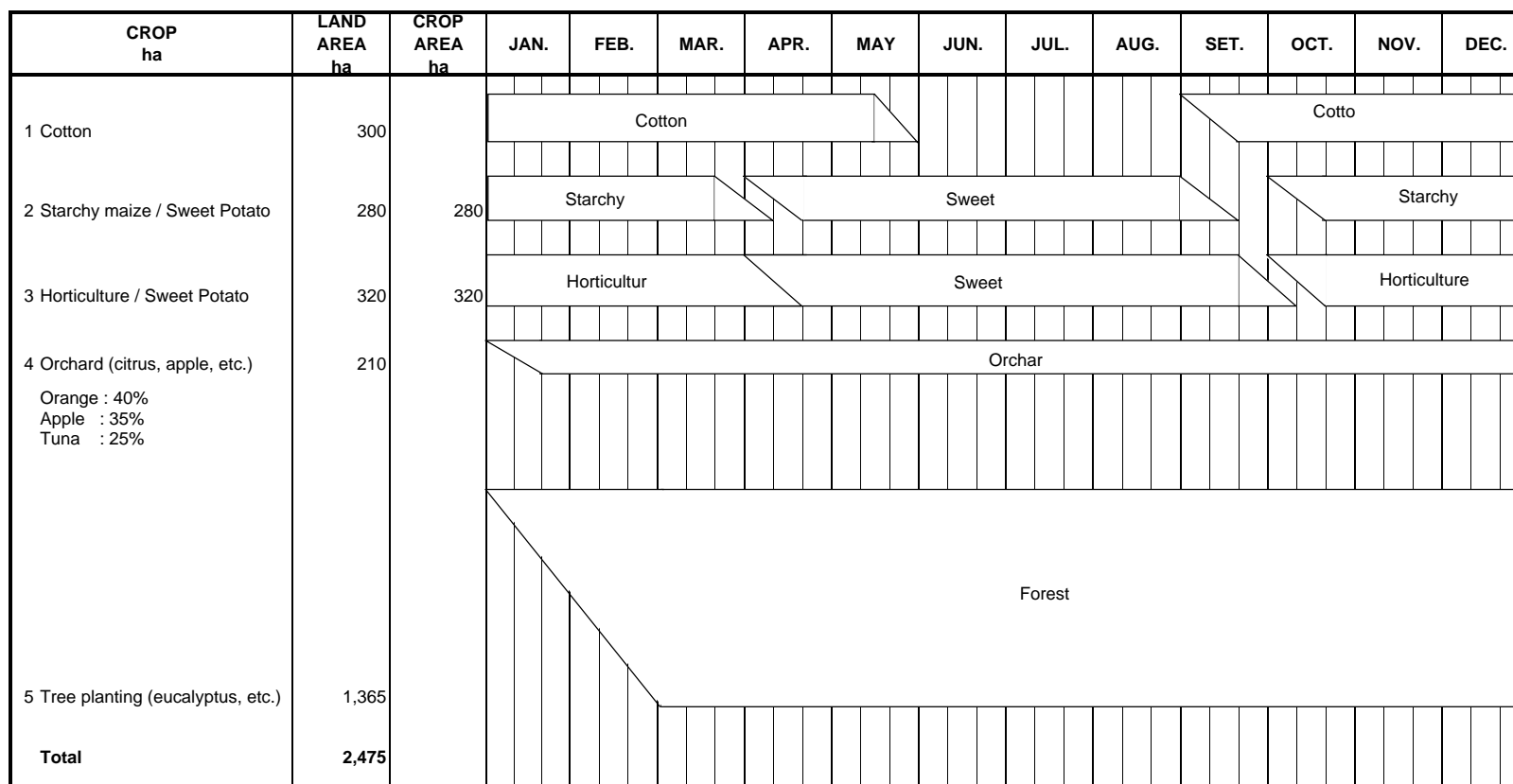
**IRRIGATION WATER DEMAND AFTER IMPLEMENTING THE PROJECT OF
THE PAMPAS DE CONCON - TOPARA Y CHINCHA ALTA (27,000 HA)**

Crops	Area (ha)	IRRIGATION WATER DEMAND (MCM)												Annual
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	
Cotton	5,400	11.72	12.34	10.16	6.24					2.36	4.06	7.56	10.87	65.31
Starchy maize	3,510	3.00	7.60	5.47							1.75	3.18	5.87	26.87
Potato	3,510				2.25	2.56	3.25	3.31	3.22	0.54				15.13
Yellow maize for feed	2,700	5.72	0.93								1.38	3.42	5.51	16.96
Potato	2,700				2.09	2.25	2.64	2.54	1.92					11.44
Horticulture	2,700	2.19	4.73	5.15						1.23	3.09	4.72	3.71	24.82
Potato	2,700				2.09	2.24	2.60	2.50	1.92					11.35
Citrus	540	0.72	0.76	0.71	0.66	0.46	0.38	0.36	0.38	0.44	0.54	0.66	0.69	6.76
Horticulture	2,700	2.19	4.69	5.15	3.31	1.31	2.17	2.43	1.80	1.23	3.09	4.72	3.71	35.80
Orchard (apple, grape, etc.)	2,700	3.35	3.52	3.09	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36	3.17	32.01
Asparagus	3,000	5.26	5.55	4.88	4.47	3.12	2.56	2.29	2.43	2.97	3.64	4.47	5.00	46.64
Pasture (alfalfa, etc.)	3,750	6.58	6.94	6.09	5.59	3.90	3.21	2.87	3.04	3.71	4.56	5.59	6.24	58.32
Total	35,910	40.73	47.06	40.70	29.06	18.20	19.17	18.66	17.07	14.84	24.47	36.68	44.77	351.41

Note : Irrigation efficiency is estimated at 60%.

Table 4.3.9 (3)

**PROPOSED CROPPING PATTERN
FOR THE PAMPAS DE ALTAS DE IMPERIAL (2,475 HA)**



4-35

**IRRIGATION WATER DEMAND AFTER IMPLEMENTING THE PROJECT
OF THE PAMPAS DE ALTAS DE IMPERIAL (2,475 HA)**

Crops	Area (ha)	(Unit : MCM)												
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Annual
Cotton	300	0.75	0.79	0.66	0.40					0.15	0.26	0.49	0.70	4.20
Starchy maize	280	0.70	0.73	0.51							0.16	0.29	0.54	2.93
Sweet potato	280				0.21	0.34	0.30	0.31	0.30	0.05				1.51
Horticulture	320	0.30	0.64	0.70						0.17	0.42	0.65	0.51	3.39
Sweet Potato	320				0.29	0.31	0.36	0.35	0.26					1.57
Orchard (citrus, apple, etc.)	210	0.32	0.34	0.30	0.29	0.21	0.17	0.16	0.17	0.20	0.24	0.29	0.20	2.89
Planting trees (eucalyptus,	1,365	1.48	1.56	1.37	1.36	0.82	0.78	0.75	0.79	0.90	1.10	1.36	1.41	13.68
Total	3,075	3.55	4.06	3.54	2.55	1.68	1.61	1.57	1.52	1.47	2.18	3.08	3.36	30.17

Note : Irrigation efficiency is estimated at 52%.

Table 4.3.10
Hydropower Potential Capacity of Rivers
Part of Pacific Watershed in Peru

N°	River	Watershed Area (KM ²)	Theoretical Potencial Capacity (MW)	Specific Potencial Capacity (MW/KM)
1	ZARUMILLA	817.00	17	0.13
2	TUMBES	2729.00	278	1.18
3	CHIRA	11564.00	722	0.70
4	PIURA	10476.00	209	0.29
5	CASCAJAL	4147.00	21	0.07
6	OLMOS	965.00	22	0.24
7	MOTUPE	1951.00	61	0.26
8	LA LECHE	1578.00	107	0.71
9	CHANCAY - LAMBAYEQUE	4906.00	531	1.34
10	ZANA	2080.00	125	0.74
11	CHAMAN	1248.00	19	0.19
12	JETEQUEPEQUE	4257.00	695	1.70
13	CHICAMA	4454.00	443	0.98
14	MOCHE	2161.00	278	0.91
15	VIRU	1967.00	151	0.67
16	CHAO	1443.00	82	0.51
17	SANTA	12479.00	4953	4.34
18	LACRAMARCA	685.00	9	0.13
19	NEPENA	1885.00	87	0.33
20	CASMA	3064.00	207	0.68
21	CULEBRAS	671.00	16	0.15
22	HUARMEY	2354.00	169	0.88
23	FORTALEZA	2342.00	114	0.41
24	PATIVILCA	4908.00	1675	3.26
25	SUPE	1078.00	78	0.68
26	HUAURA	4483.00	1062	2.95
27	CHANCAY - HUARAL	3382.00	576	2.37
28	CHILLON	2321.00	332	1.57
29	RIMAC	3134.00	887	2.98
30	LURIN	1600.00	176	1.06
31	CHILCA	798.00	29	0.30
32	MALA	2522.00	527	2.23
33	OMAS	1741.00	82	0.81
34	CAÑETE	5981.00	1927	3.42
35	TOPARA	489.00	24	0.40
36	SAN JUAN	5333.00	774	2.50
37	PISCO	4054.00	872	2.50
38	ICA	7366.00	458	1.35
39	GRANDE	10522.00	424	0.38
40	ACARI	4082.00	660	1.95
41	YAUCA	4589.00	298	0.83
42	CHALA	1284.00	42	0.26
43	CHAPARRA	1387.00	67	0.48
44	ATICO	1425.00	32	0.21
45	CARAVEL I	2009.00	75	0.38
46	OCONA	15908.00	3248	2.27
47	MAJES - CAMANA	17141.00	2910	2.80
48	QUILCA O CHILI	13254.00	1030	1.17
49	TAMBO	12697.00	1508	1.64
50	OSMORE	3595.00	164	0.51
51	LOCUMBA	5316.00	97	0.25
52	SAMA	4809.00	83	0.30
53	CAPLINA	1629.00	54	0.43
Sub-Total Pacific Watershed: Theoretical Potencial Capacity = 29256.5 MW				

SOURCE: "Evaluación del Potencial Hidroeléctrico Nacional"
(Asesment of National Hidropower Potencial Capacity)
Consortio LAHMEYER - SALZGITTER, 1979

NOTE: Specific Theoretical Potencial Capacity is obtained by dividing
Theoretical Potencial by total length of Main River and this tributaries.

Table 4.3.11
Hydropower Potential Cañete River

Stretch	Length (KM.)	Altitude (masl)	Discharge (m3/s)	Affluent (m3/s)	Length Difference (km)	Altitude Difference (m)	Slope %	Mean Discharge (m3/s)	Theoretical Potential Capacity (MW)	Specific Potential Capacity (MW/KM)
1	222.0	4429.0	0.4	0.0						
2	210.0	4250.0	2.6	0.0	12.0	179.0	1.49	1.50	2.63	0.22
3	200.0	4150.0	5.1	0.0	10.0	100.0	1.00	3.85	3.77	0.38
4	190.0	3970.0	6.9	0.0	10.0	180.0	1.80	6.00	10.58	1.06
5	180.0	3830.0	8.4	0.0	10.0	140.0	1.40	7.65	10.50	1.05
6	170.0	3620.0	10.3	0.0	10.0	210.0	2.10	9.35	19.24	1.92
7	159.0	3230.0	11.6	1.7	11.0	390.0	3.55	10.95	41.85	3.80
8	155.0	3140.0	13.3	6.3	4.0	90.0	2.25	13.30	11.73	2.93
9	149.0	2935.0	20.1	2.7	6.0	205.0	3.42	19.85	39.88	6.65
10	140.0	2729.0	24.0	0.0	9.0	206.0	2.29	23.40	47.24	5.25
11	135.0	2650.0	24.3	5.7	5.0	79.0	1.58	24.15	18.70	3.74
12	130.0	2425.0	30.3	0.0	5.0	225.0	4.50	30.15	66.48	13.30
13	120.0	2190.0	32.6	0.0	10.0	235.0	2.35	31.45	72.43	7.24
14	110.0	1950.0	33.6	1.7	10.0	240.0	2.40	33.10	77.85	7.79
15	102.0	1700.0	35.5	3.6	8.0	250.0	3.13	35.40	86.73	10.84
16	96.0	1620.0	39.4	0.0	6.0	80.0	1.33	39.25	30.77	5.13
17	86.0	1420.0	40.1	0.0	10.0	200.0	2.00	39.75	77.91	7.79
18	86.0	1420.0	40.1	0.0	10.0	70.0	0.70	40.25	27.61	2.76
19	76.0	1350.0	40.4	2.6	1.0	60.0	6.00	43.00	25.28	25.28
20	75.0	1290.0	43.0	7.4	6.0	110.0	1.83	50.40	54.33	9.06
21	69.0	1180.0	50.4	5.2	6.0	110.0	1.83	50.40	54.33	9.06
22	60.0	825.0	55.2	0.0	9.0	355.0	3.94	55.40	192.74	21.42
23	60.0	825.0	55.2	0.0	20.0	350.0	1.75	54.90	188.31	9.42
24	40.0	475.0	54.6	0.0	12.0	135.0	1.13	54.70	72.37	6.03
25	28.0	340.0	54.8	0.0	3.0	40.0	1.33	54.80	21.48	7.16
26	25.0	300.0	54.8	0.0	3.0	40.0	1.33	54.80	21.48	7.16
27	25.0	300.0	54.8	0.0	25.0	300.0	1.20	54.85	161.26	6.45
28	0.0	0.0	54.9	0.0						

Source : "Evaluación del potencial hidroeléctrico Nacional" (Assessment of National Hydropower Potential Capacity).
Consortio Lahmeyer - Salzgitter, 1979

Note : The theoretical potential capacity of each stretch is obtained by multiplying the mean discharge by the altitude difference and by the gravity acceleration (9.8 m3/s). This value is obtained by dividing by 1,000 so as to be converted into Megawatts

Specific potential capacity of each stretch is obtained by dividing theoretical potential capacity by length difference.

The lengths in kilometers have been measured from outlet from Cañete river into sea.

Table 4.3.12

**National Interconnected System
Expansion Plan**

Years	Demand	with Project	Supply (MW)	Reserve (%)	without Project	Supply (MW)	Reserve (%)
2001	2905	Chimay - 142 MW Restart Macchu Picchu (Pelton) : 75 MW Ilo II (Nº 2) : 125 MW	4393	51.2	Chimay : 142 MW Restart Macchu Picchu (Pelton) : 75 MW Ilo II (Nº 2) : 125 MW	4393	51.2
2002	3165	Restart Macchu Picchu (Francis) : 66 MW Yuncan : 130 MW	4589	45.0	Restart Macchu Picchu (Francis) : 66 MW Yuncan : 130 MW	4589	45.0
2003	3357		4589	36.7		4589	36.7
2004	3625	El Platanal : 270 MW Santa Rosa and Ventanilla conversion to Natural Gas Camisea : 300 MW	5159	42.3	Camisea : 300 MW Santa Rosa and Ventanilla conversion to Natural Gas	4889	34.9
2005	3767		5159	37.0	Camisea : 300 MW	5189	37.7
2006	3955		5159	30.4		5189	31.2
2007	4074		5159	26.6		5189	27.4
2008	4174		5159	23.6		5189	24.3
2009	4295	Camisea : 150 MW	5309	23.6		5189	20.8
2010	4415		5309	20.2		5189	17.5
2011	4604		5309	15.3	Camisea : 300 MW	5489	19.2
2012	4788	Camisea : 300 MW	5609	17.1	Camisea : 150 MW	5639	17.8
2013	4979	Camisea : 150 MW	5759	15.7	Camisea : 150 MW	5789	16.3
2014	5178	Camisea : 300 MW	6059	17.0	Camisea : 300 MW	6089	17.6
2015	5386	Camisea : 150 MW	6209	15.3	Camisea : 150 MW	6239	15.8

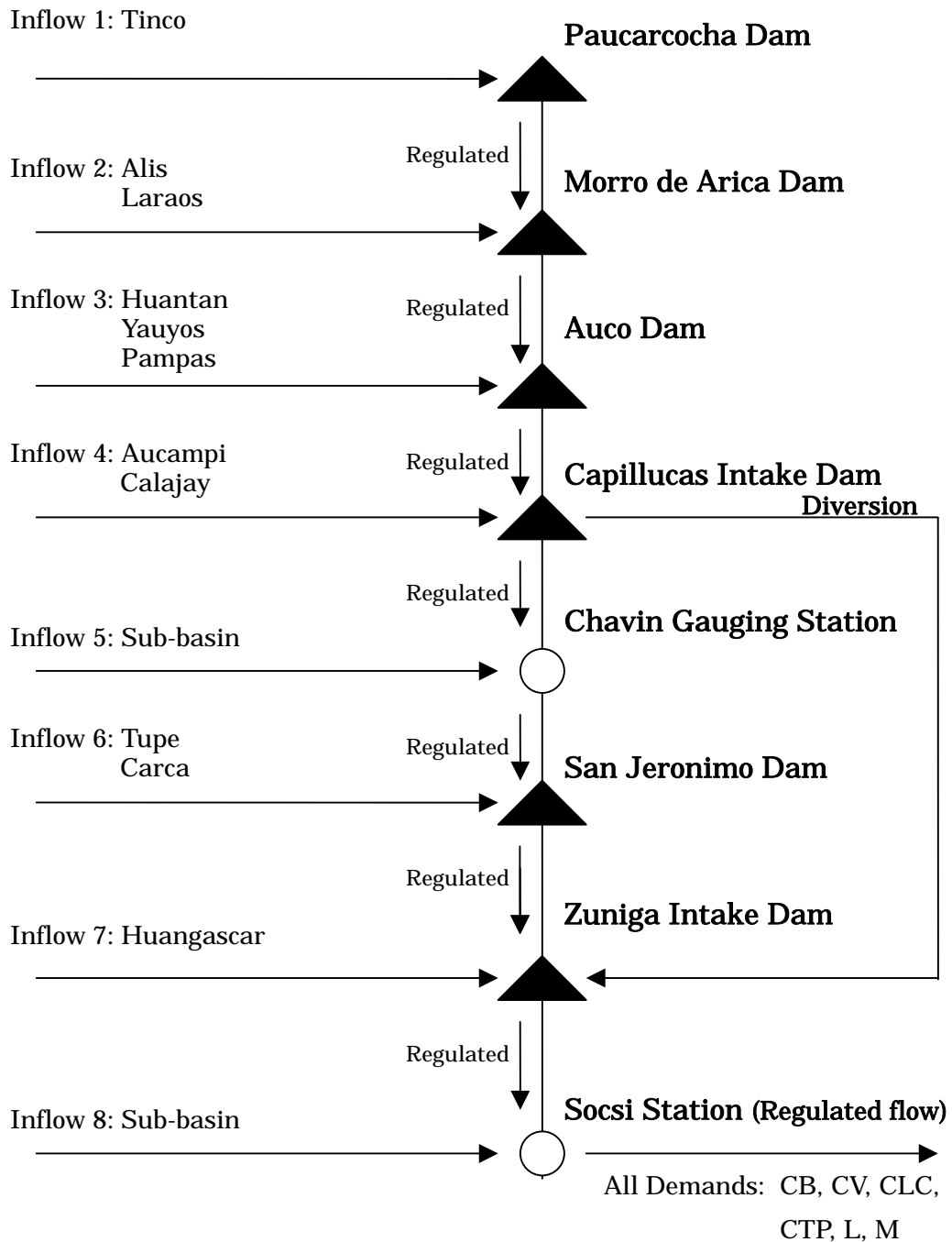
Note: From the year 2016, supply and demand are considered constant for economical evaluation in PDE model.



Table 4.3.13

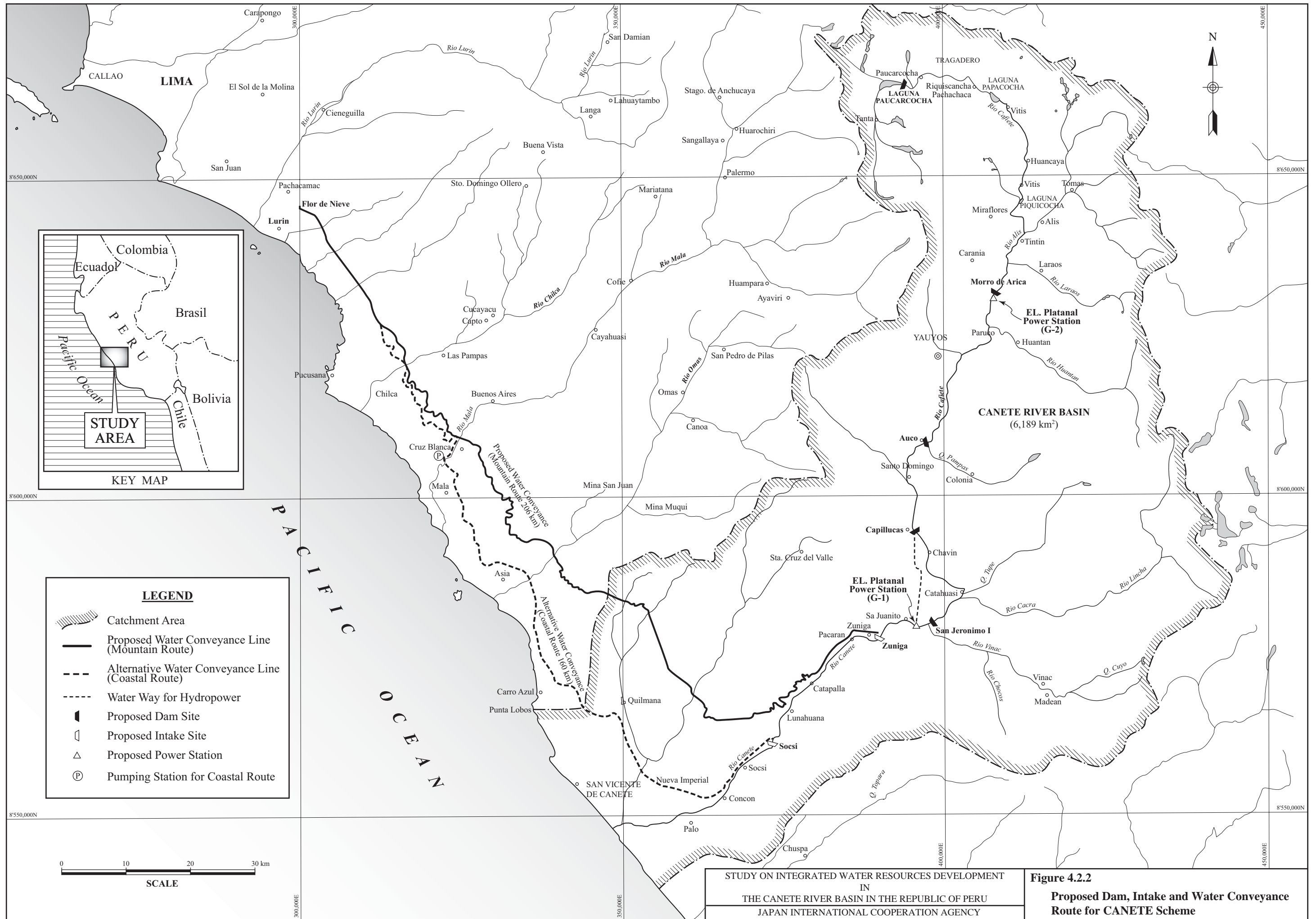
**Net Present Value
Millions of Dollars**

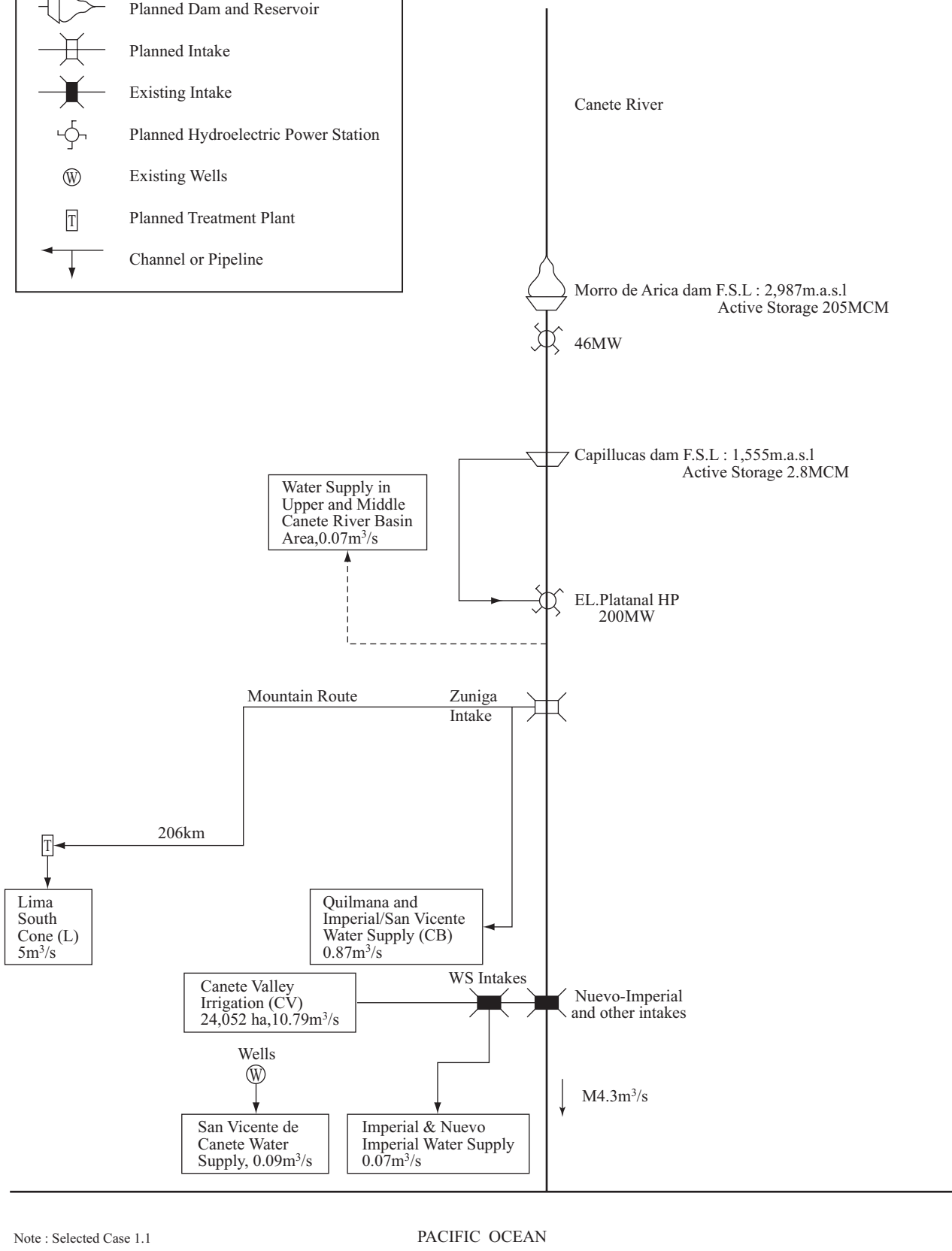
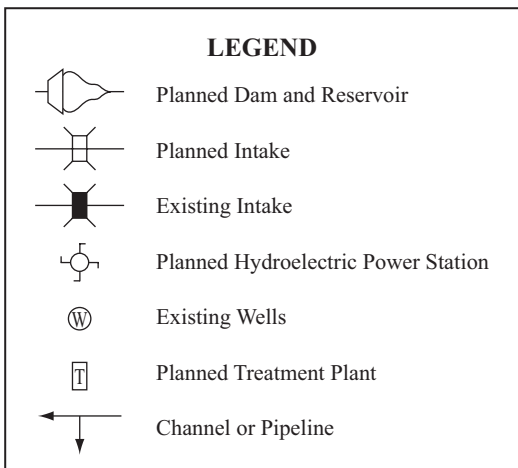
Updating Rate	Benefits			Costs			Economic Indicator	
	Alternative without Project			Alternative with Project			Present Net Cost	Cost-Benefit Rate
	Investment Costs	O & M Costs	Total	Investment Costs	O & M Costs	Total		
8	933.63	4,630.98	5,564.61	1,028.24	4,314.06	5,342.30	222.30	1.042
9	866.84	4,050.61	4,917.46	971.84	3,772.00	4,743.84	173.61	1.037
10	810.87	3,579.85	4,390.72	924.32	3,332.61	4,256.93	133.79	1.031
11	763.42	3,193.30	3,956.72	883.82	2,972.08	3,855.90	100.82	1.026
12	722.78	2,872.28	3,595.06	848.95	2,672.89	3,521.83	73.23	1.021
13	687.62	2,602.85	3,290.47	818.61	2,421.97	3,240.59	49.88	1.015
14	656.91	2,374.53	3,031.44	791.98	2,209.51	3,001.49	29.95	1.010

Internal Economic Rate of Return : 15.85%



	Reservoir	CB: 2030 domestic water in Cañete river basin
	Control Point	CV: 2030 Cañete valley irrigation water
		CLC: 2030 irrigation water in Alto Imperial plain in Cañete
		CTP: Planned Concon Topara irrigation water
		L: Conveyance to Lima
		M: Maintenance flow





Note : Selected Case 1.1

PACIFIC OCEAN

Figure 4.3.1
Project System Diagram for Scenario-1

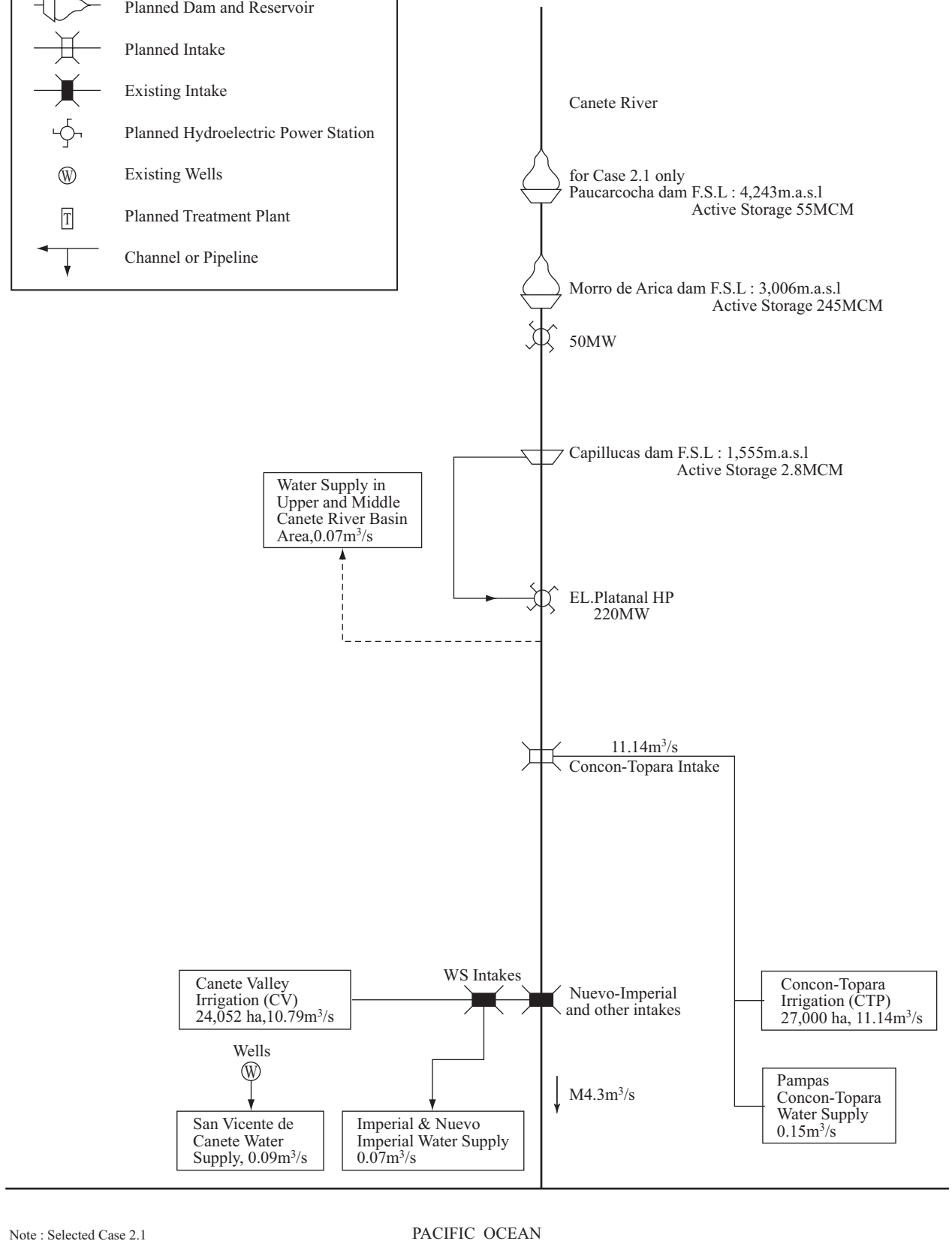
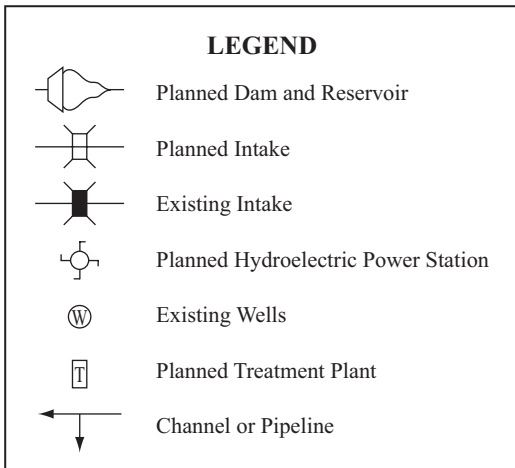
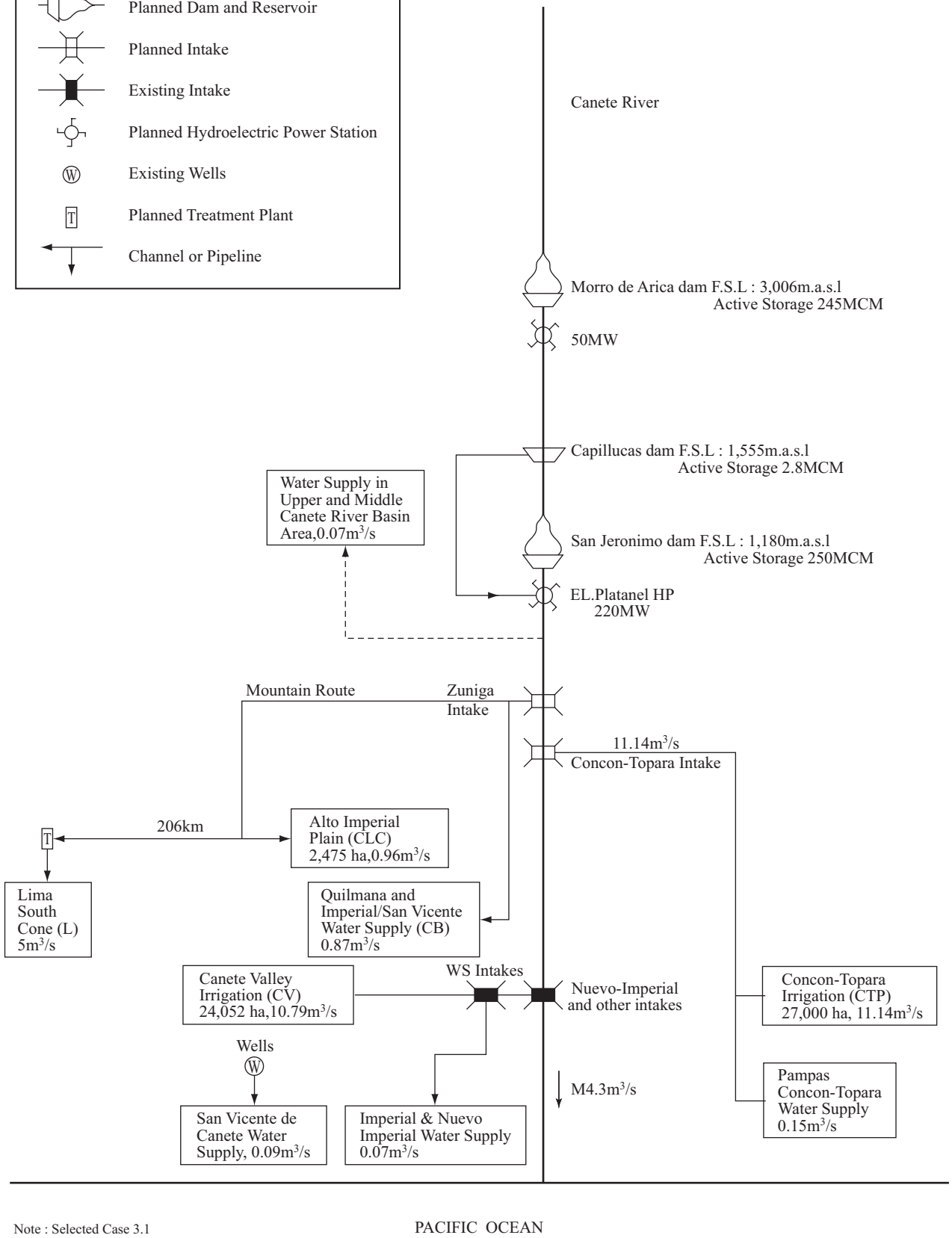
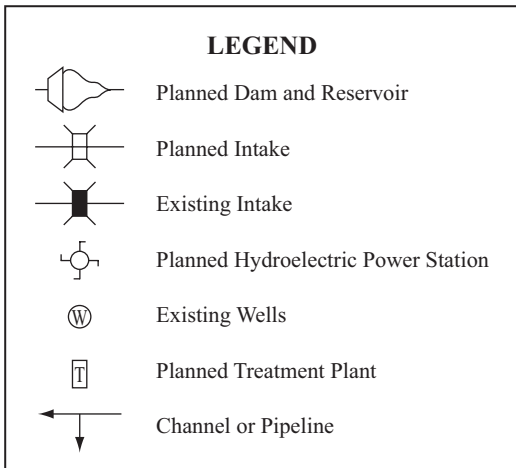


Figure 4.3.2

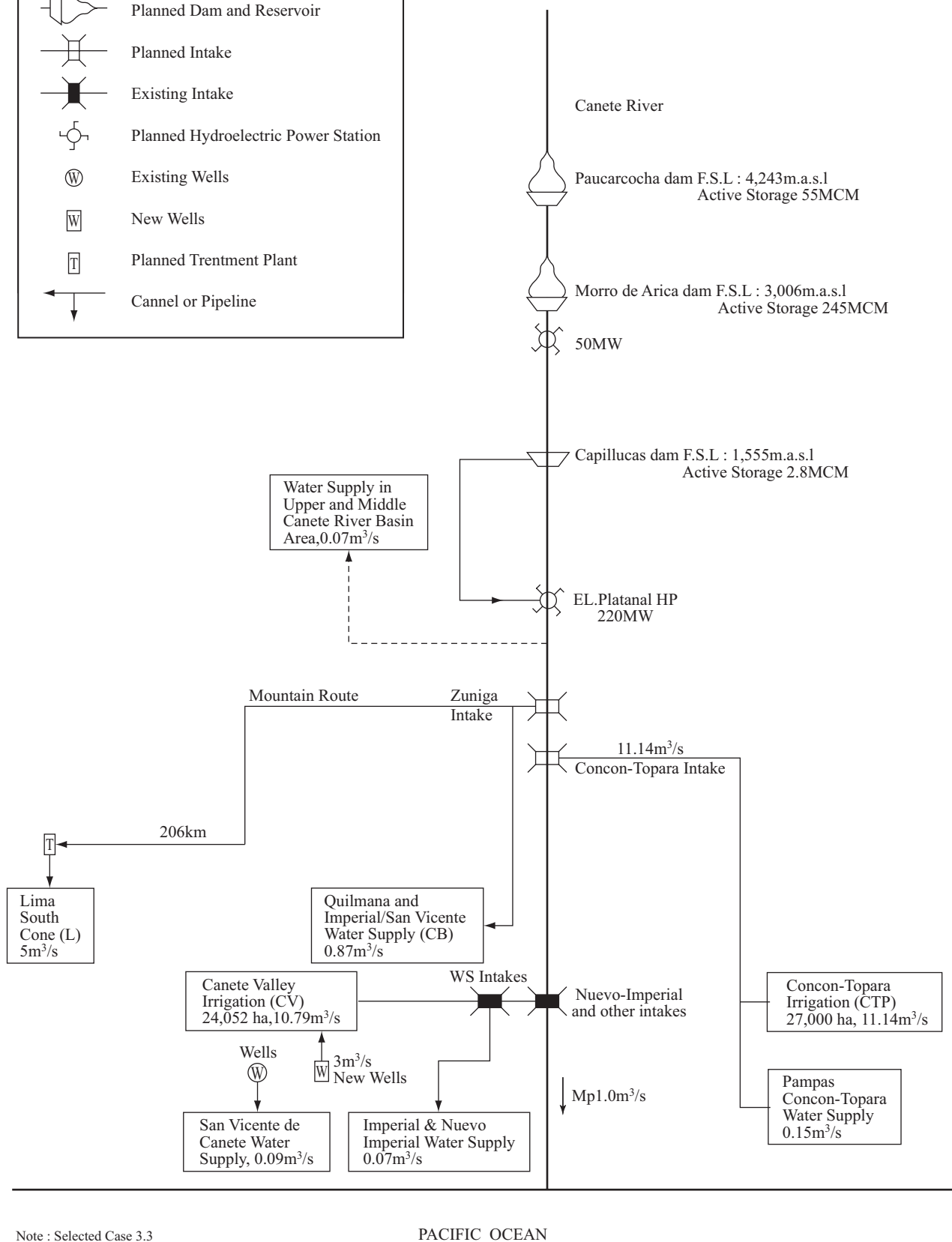
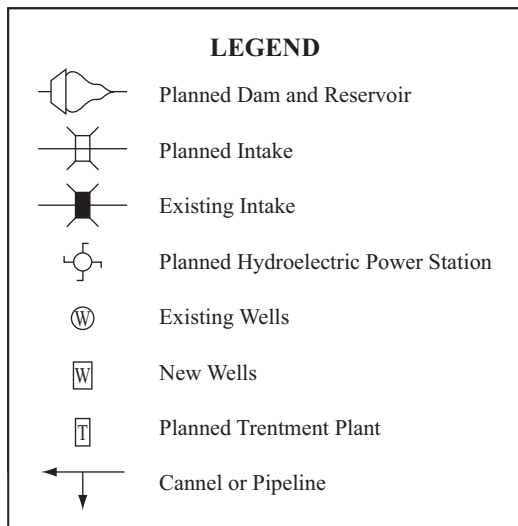
Project System Diagram for Scenario-2



Note : Selected Case 3.1

Figure 4.3.3

Project System Diagram for Scenario-3, Case 3.1



Note : Selected Case 3.3

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Figure 4.3.4

Project System Diagram for Scenario-3, Case 3.3

Figure 4.3.5

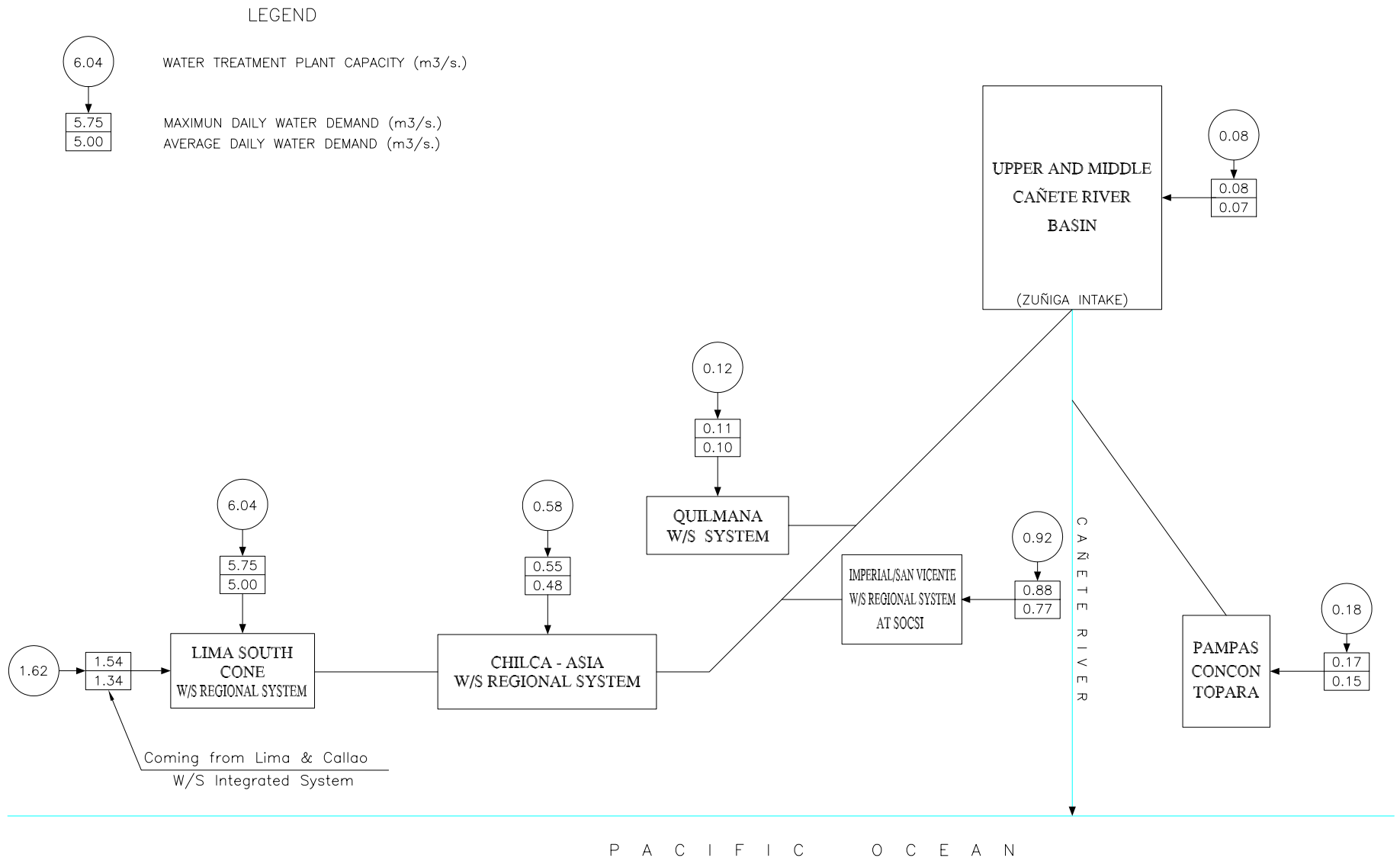
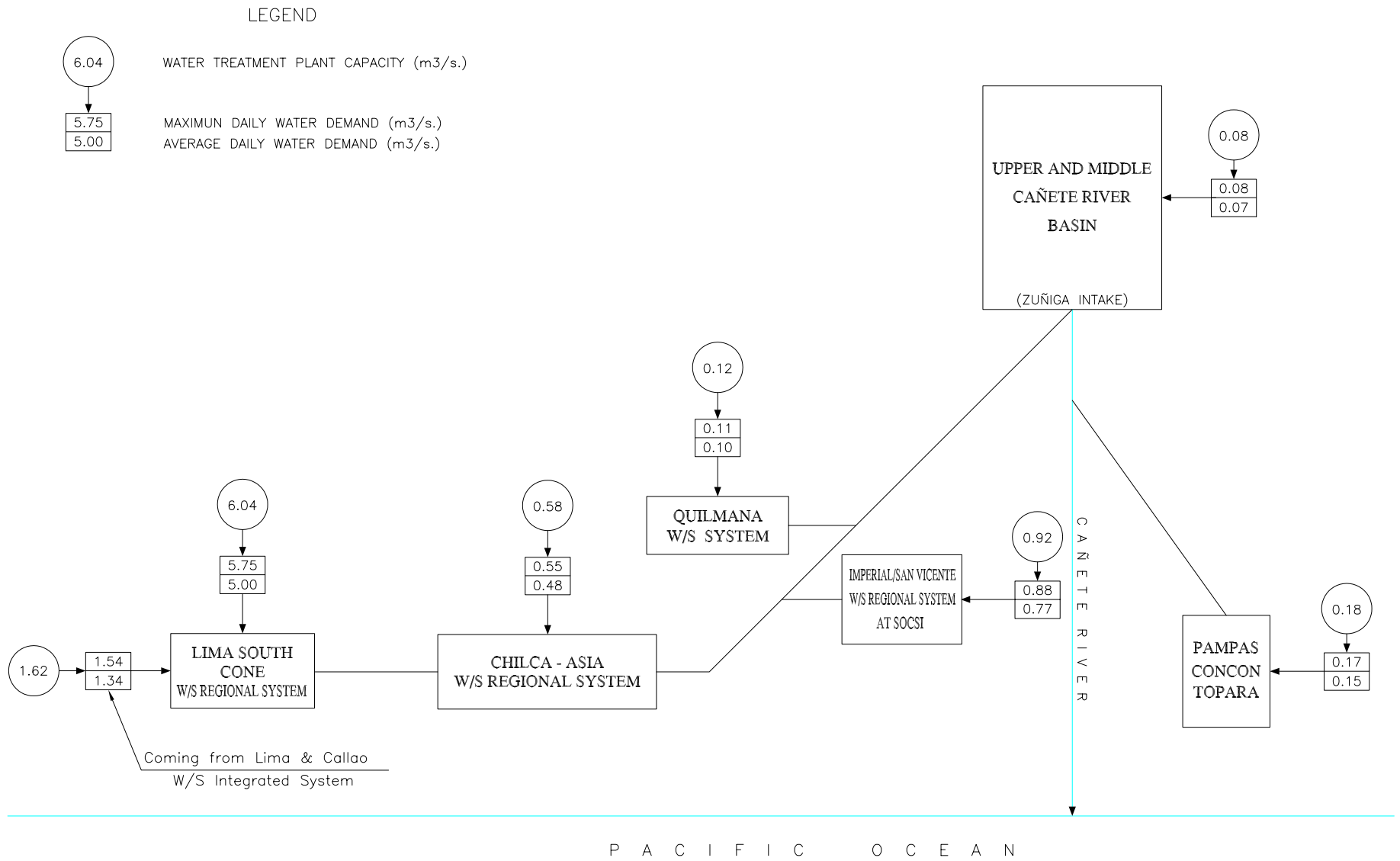
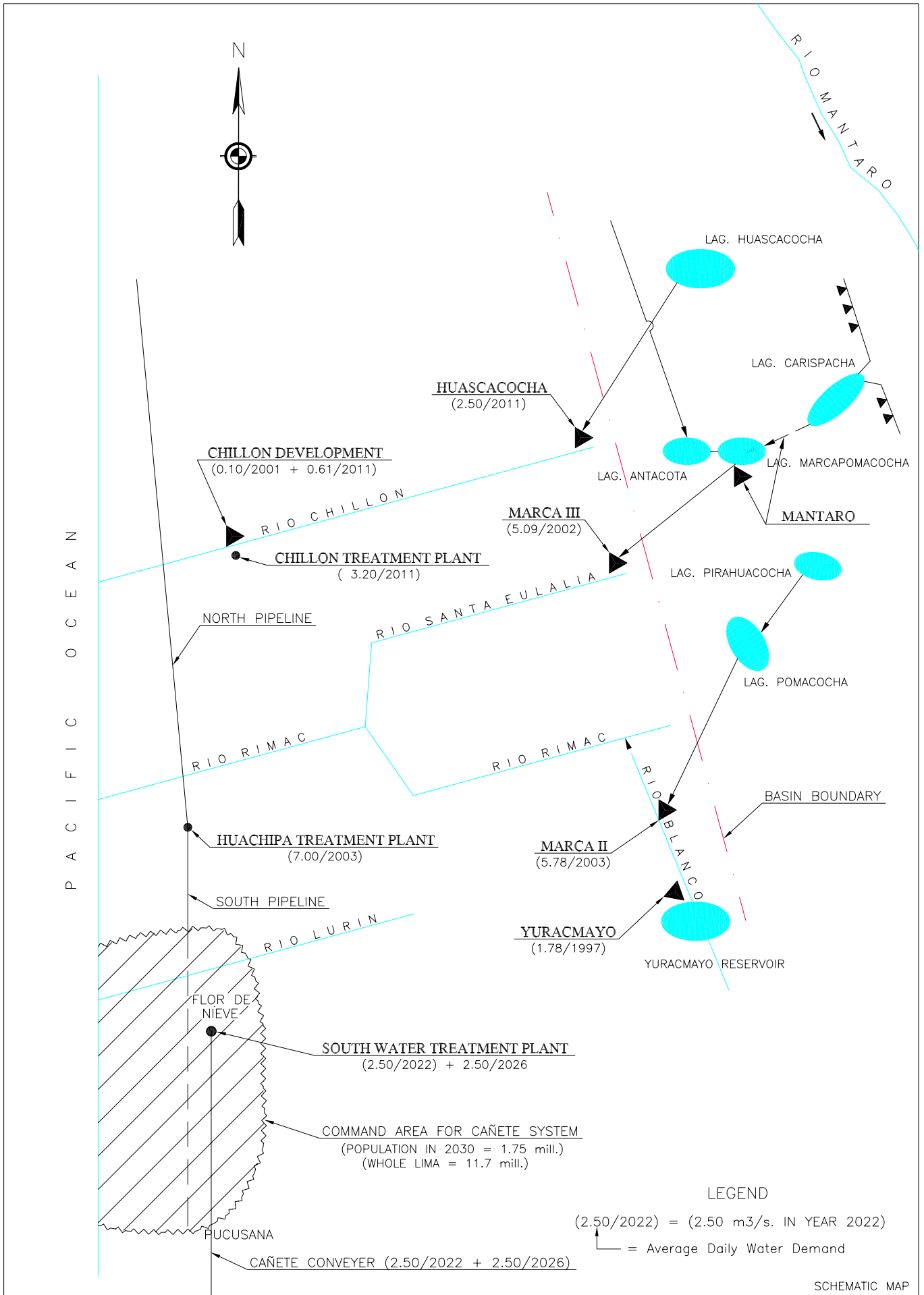


Figure 4.3.5





SCHMATIC MAP

STUDY ON INTEGRATED WATER RESOURCES DEVELOPMENT
 IN
 THE CAÑETE RIVER BASIN IN THE REPUBLIC OF PERU
 JAPAN INTERNATIONAL COOPERATION AGENCY

Fig. 4.3.6
 SELECTED CASE (ALT.1a) FOR NEW WATER SUPPLY SYSTEM
 AND KEY TREATMENT PLANT
 (SEDAPAL MASTER PLAN)

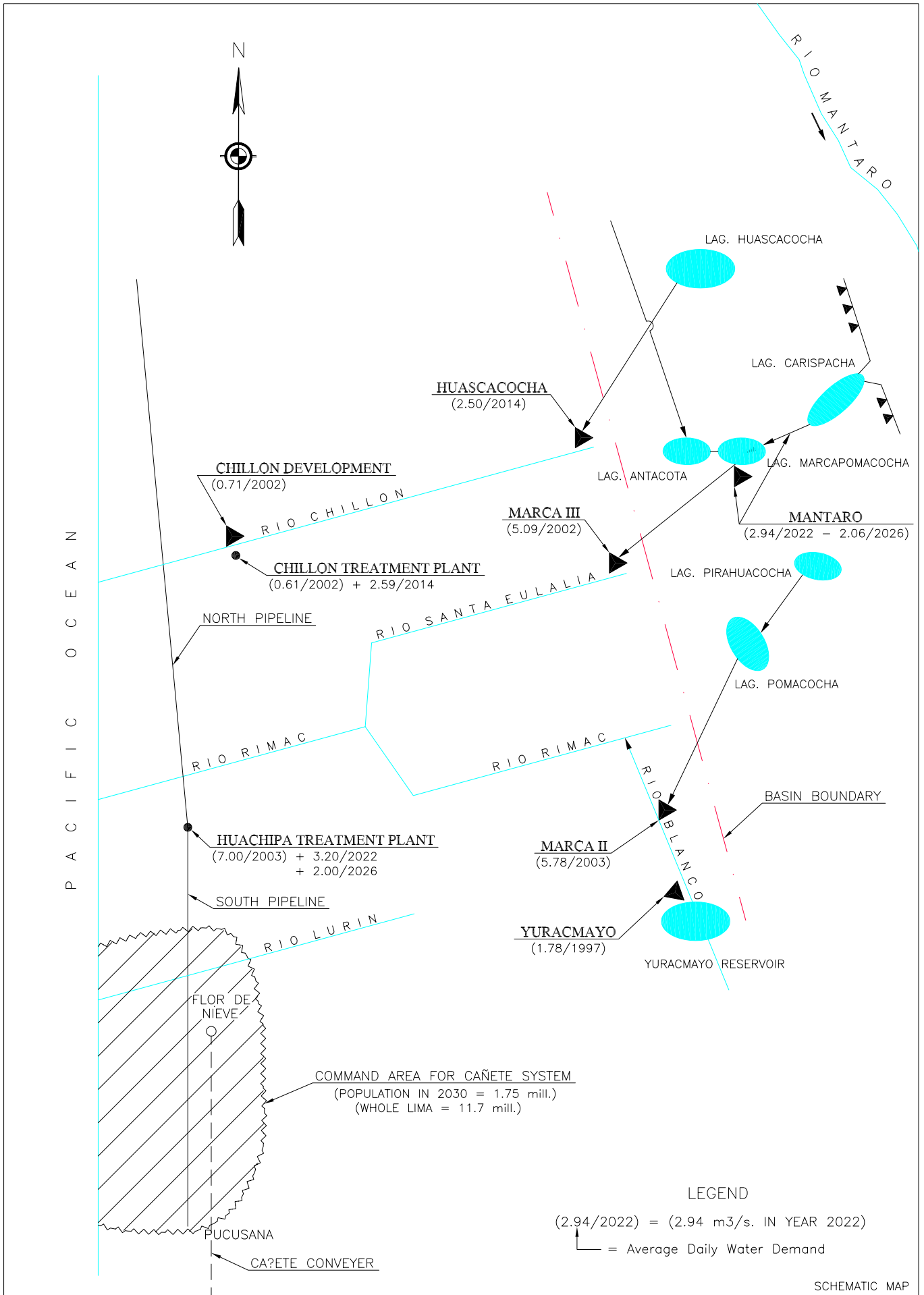


Fig. 4.3.7
 SELECTED CASE (ALT.2) FOR NEW WATER SUPPLY SYSTEM
 AND KEY TREATMENT PLANT
 (SEDAPAL MASTER PLAN)