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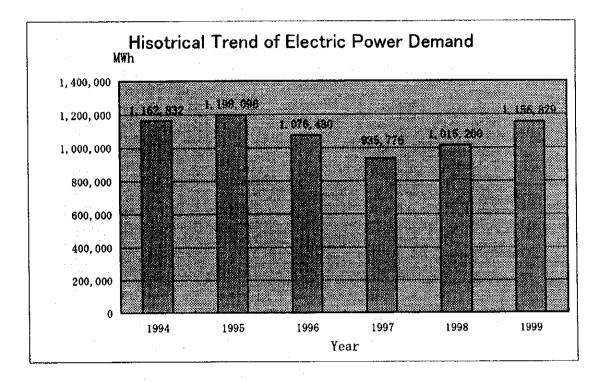
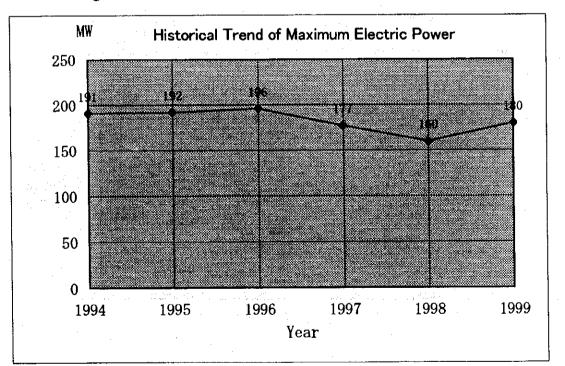


Figure H.1.1 Historical Trend of Electric Power Demand

Figure H.1.2 Historical Trend of Maximum Electric Power



Supporting Report

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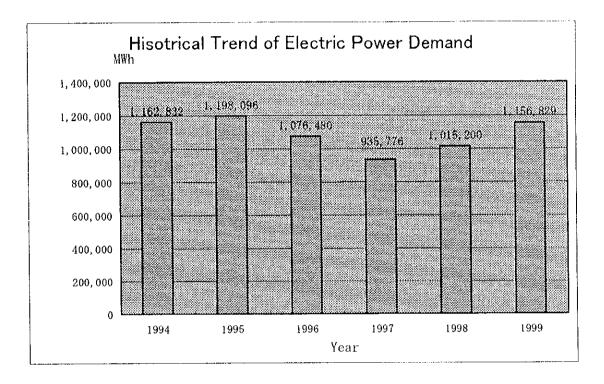
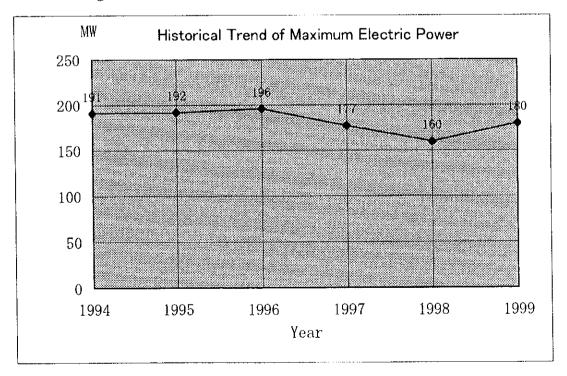


Figure H.1.1 Historical Trend of Electric Power Demand

Figure H.1.2 Historical Trend of Maximum Electric Power



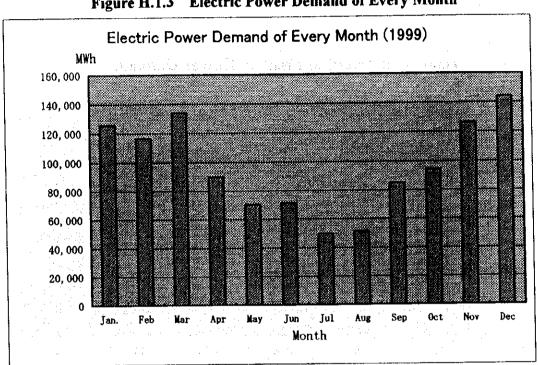
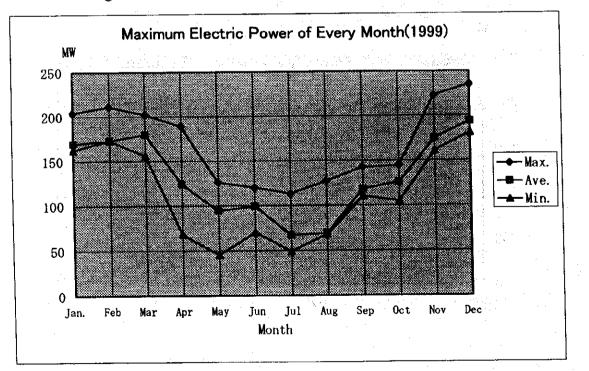


Figure H.1.3 Electric Power Demand of Every Month

Figure H.1.4 Maximum Electric Power of Every Month



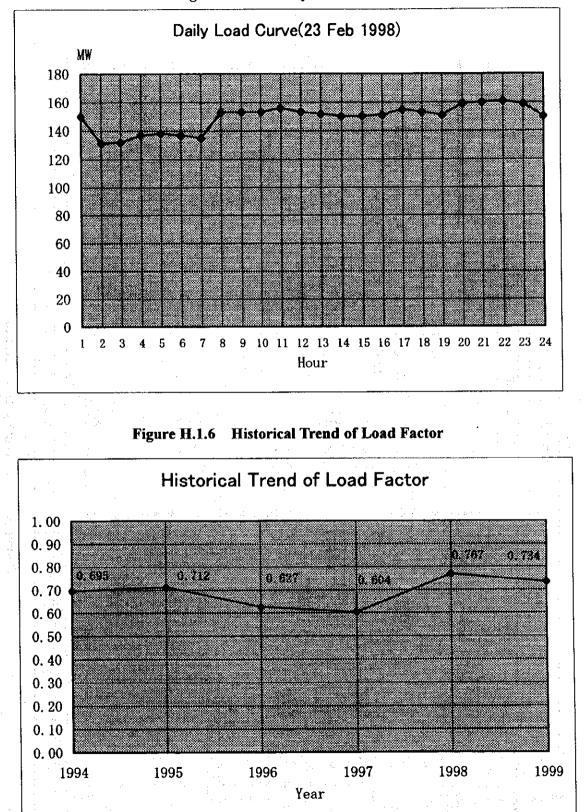


Figure H.1.5 Daily Load Curve

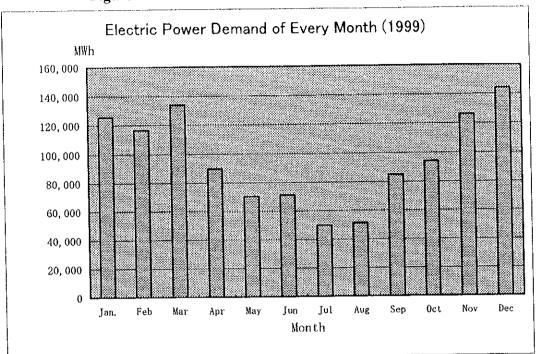
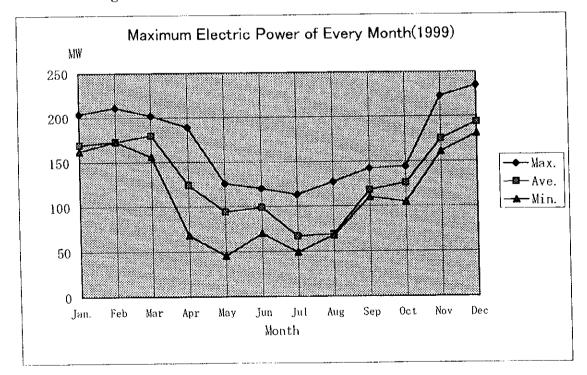


Figure H.1.3 Electric Power Demand of Every Month

Figure H.1.4 Maximum Electric Power of Every Month



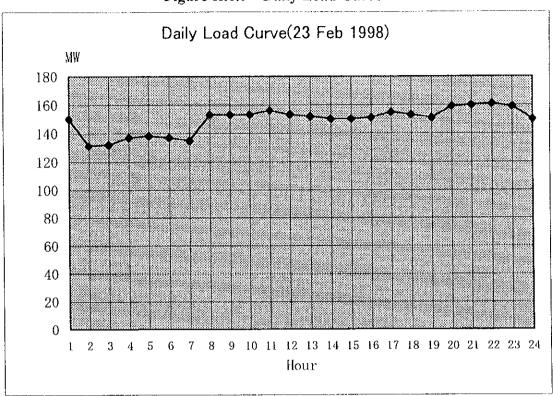
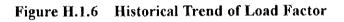
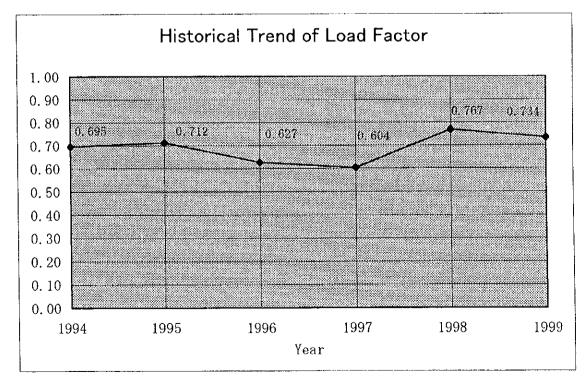


Figure H.1.5 Daily Load Curve





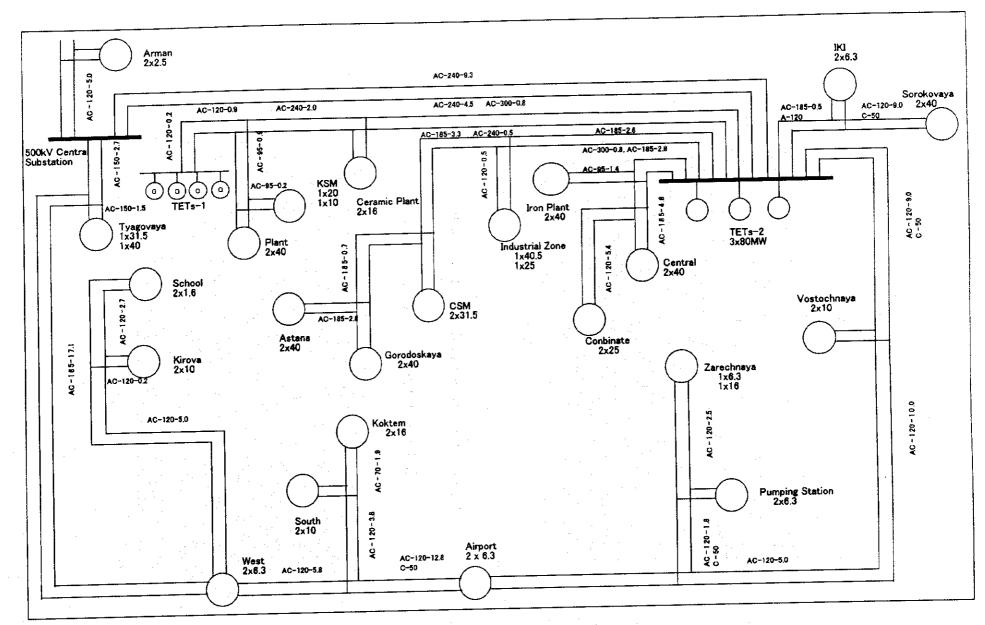
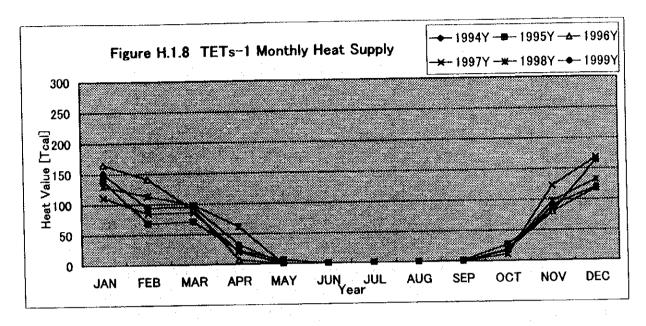
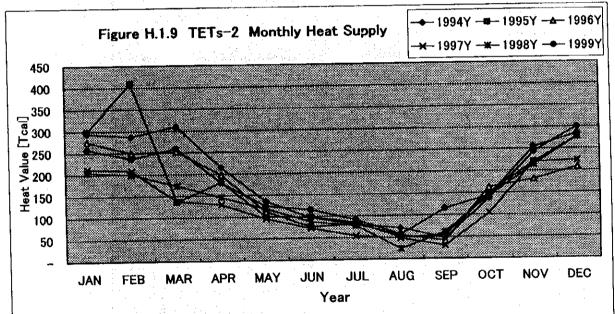
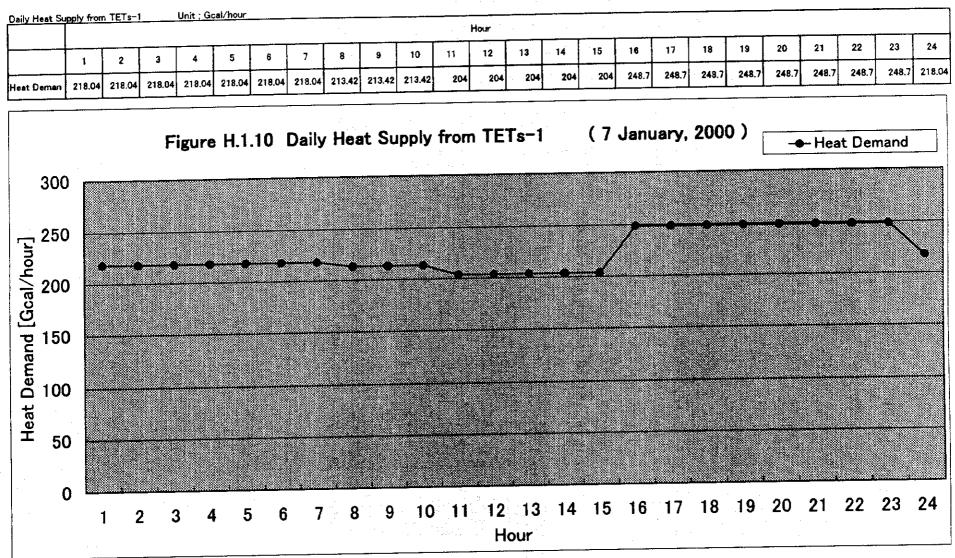


Figure H.1.7 Power System Diagram







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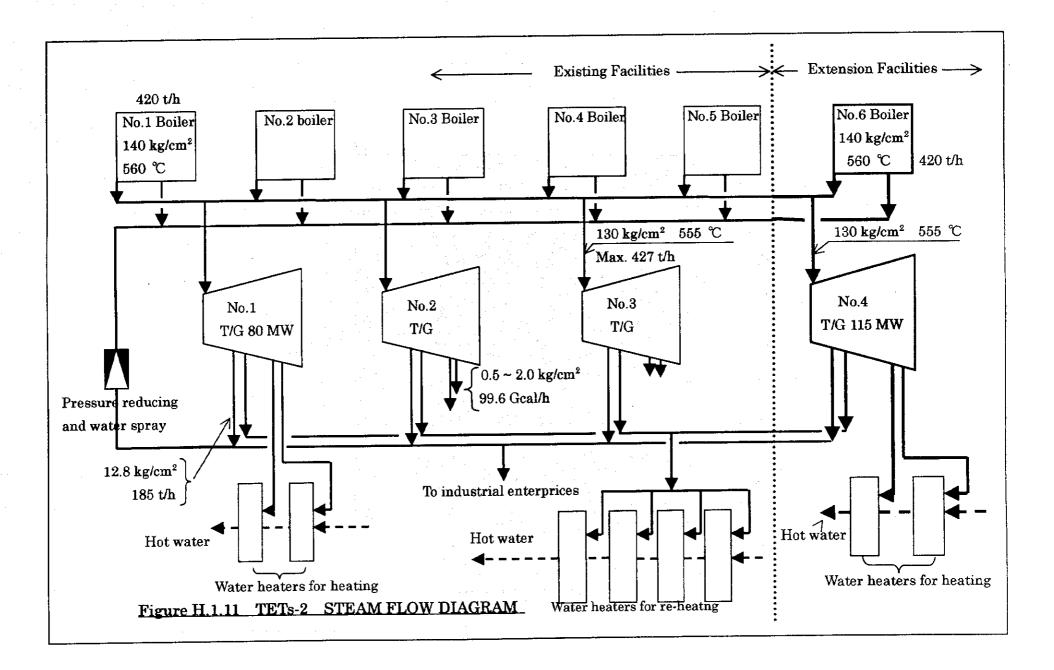


Figure H.2.1	Maximum	Electric	Power	Demand	Forecast
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	2000	2005	2010	2015	2020	2025	2030
Macro. Econo. Index	188	291	381	439	470	501	527
Macro, Population	181	247	328	427	536	622	706
Microscopic	226	295	362	425	485	530	570

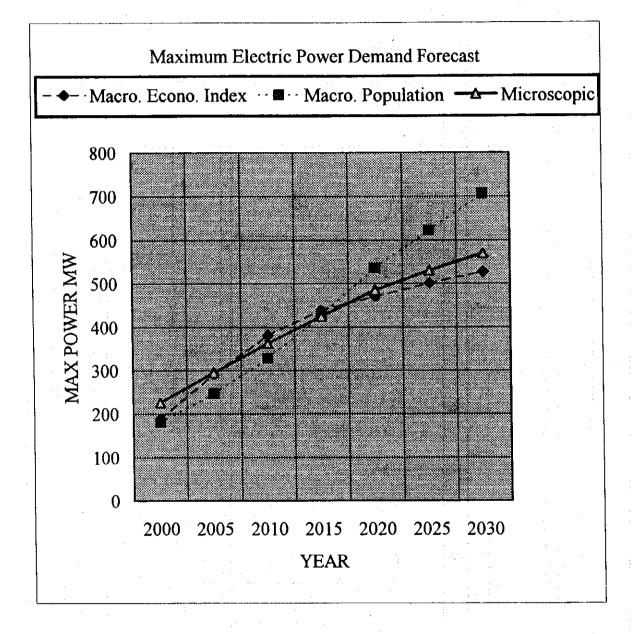
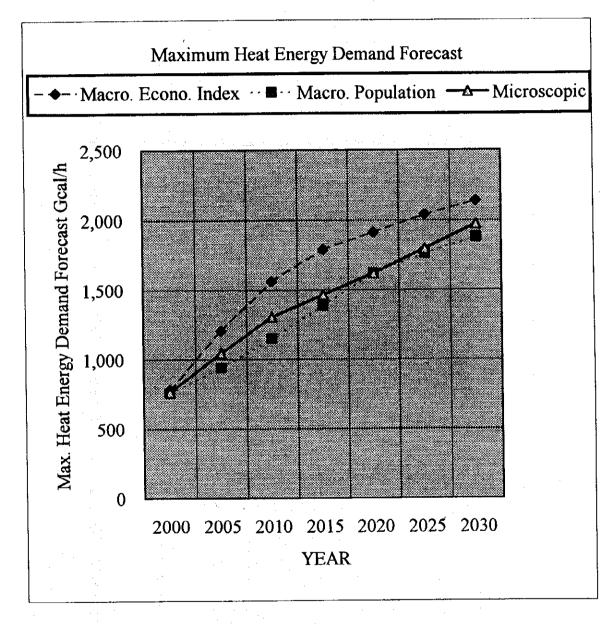


Figure H.2.2 Maximum Heat Energy Demand Forecast Unit: Gcal/Hour

	2000	2005	2010	2015	2020	2025	2030
Macro. Econo. Index	783	1,203	1,562	1,790	1,913	2,037	2,140
Macro. Population	757	940	1,151	1,386	1,621	1,762	1,879
Microscopic	764	1,045	1,306	1,465	1,619	1,797	1,974



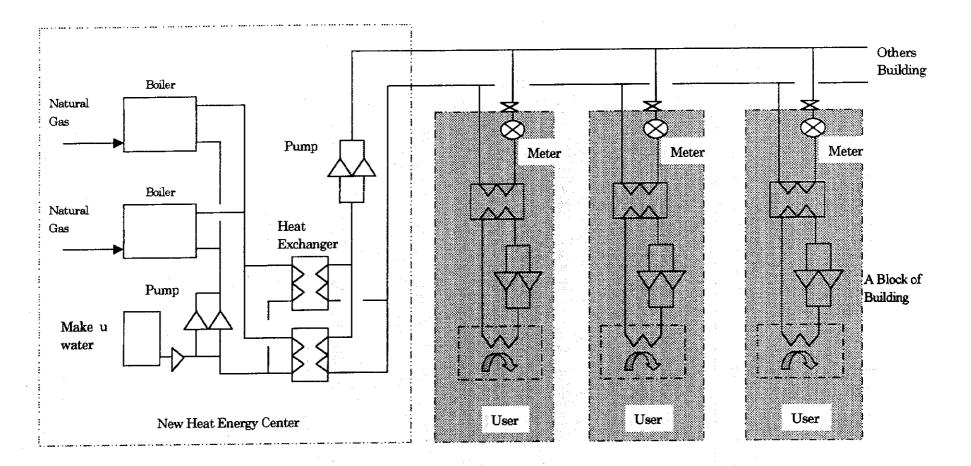


Figure H.2.3 New Heat Energy Center on the Left Bank of Ishim River and Building Users

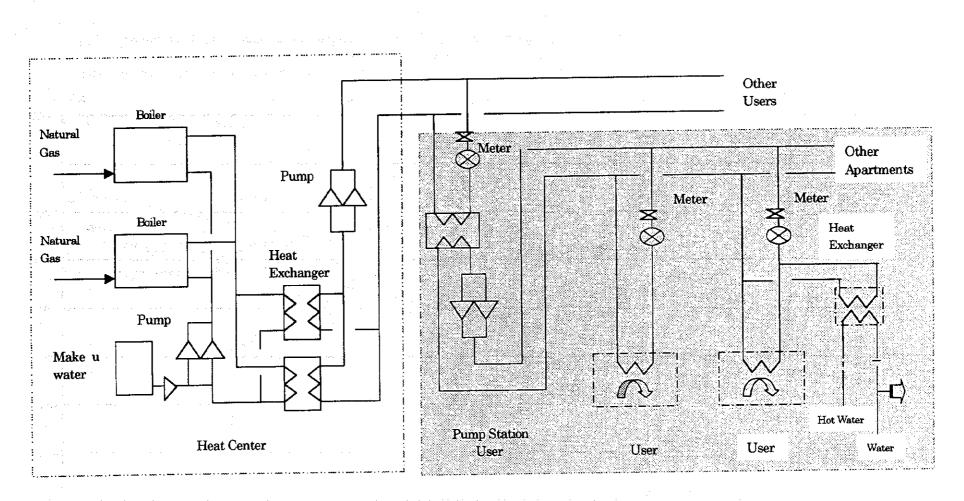


Figure H.2.4 New Heat Energy Center on the Left Bank of Ishim River and Users of Apartment Houses

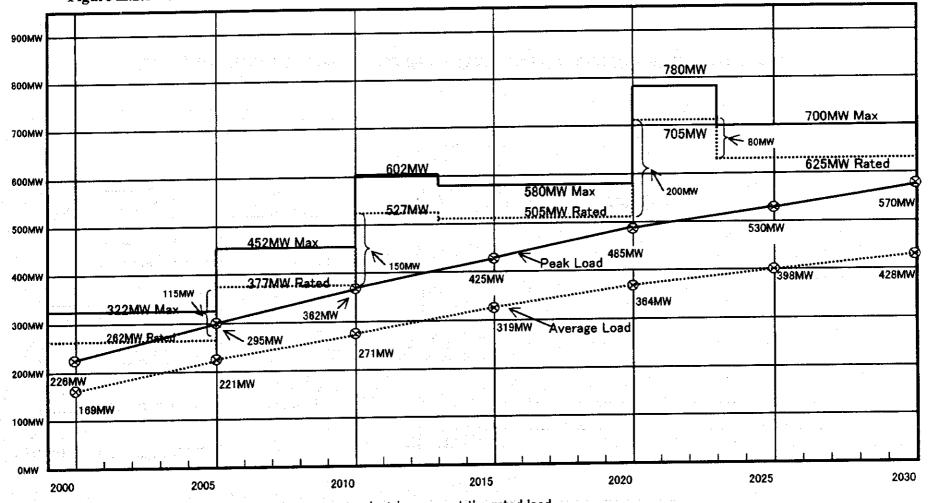


Figure H.2.5 Electric Power Demand Forecast and Installation Plan of Electric Power and Heat Energy Generating Plants

Note: At present, it is not expected to generate electric power at the rated load. Lack of electric power at the peak must be compensated by KEGOC 500 kV line especially by the commercial operation of new 115 MW plant in 2006.

2000	2005	201	0	2015	2020	2025	20
				1887 0-1/		1825b Gcal/h	
		1447 Gcal/h		— 1667 Gcal/	1535 Gcal/h	1525 Gcal/h	1645 gral/h 1500
	1272gcal/h	1291 Gcal/h	136 136	7 Gcat/h	1235 Gcal/h		1345 Gcai/h
	972 Gcal/h	1147 Gcsl/h			- • - • - • - • - • - • - • - • - •	1164 Gcal/h	1266 G
					n an taist air an taiste Na Staiste an taiste an taiste		
		nand both right banks of Ishim River		→Heat demand of ri	ght bank of Ishim River	Legends Installed Cap	acity
						Installed Capacity without oil fired hot water boilers (300 Gcal	
						Peak Load Fo	precast
2000	Note: TETs-1 and	TETs-2 supply heat er	nergy	2015 both right and left	banks of Ishim River up	2025 to 2009, however they or the areas on the left	supply heat energy

Figure H.2.6 Heat Energy Demand Forecast and Installation Plan of Electric Power and Heat Energy Generating Plants Gcal/h

