APPENDIXES

Laying	y Year	Sabail	Yasamal	Nasimi	Narimanov	Nizami	Khatai	Total
6 kV	1900-10	4.51	0	0	0	0	0	4.52
system	1911-20	1.07	0	3.14	0	2.36	0	6.50
	1921-30	5.29	0.96	4.67	1.72	0	0	12.64
	1931-40	6.65	2.10	3,89	1.62	0	0	14.25
	1941-50	2.79	0	3.58	3.76	0	0	10.13
	1951-60	18.60	41.22	28.68	33.00	0	0	121.50
	1961-70	10.50	31.22	30.53	14.78	0	0.54	87.57
	1971-80	16.62	12.88	9.99	18.76	0.30	3.85	62.39
	1981-90	1.83	11.74	4.31	1.30	0	0.40	19.52
	1991-00	2,40	1.14	6.67	8.18	0	0.50	20.17
	Total	70.25	102.54	95.44	83.11	2.66	5.29	359.29
10 kV	1900-10	0	0	0	0	0	0	(
system	1911-20	0.26	0	0	0	0	0	0.20
	1921-30	0	0	0	0	0	0	(
	1931-40	0	0	0	0	0	1.2	1.20
	1941-50	0	1.05	0	0	0.41	0	1.40
	1951-60	0	0	0.13	3.36	4.11	1.22	8.82
	1961-70	0.34	7.47	13.60	10.05	36.92	1.00	69.39
	1971-80	20.53	36.89	26.43	19.20	23.43	63.44	189.91
	1981-90	20.24	37.96	7.78	6.04	18.87	36.03	126.63
	1991-00	7.95	20.51	1.77	4.62	14.22	15.41	64.47
	Total	49.32	103.87	49.71	42.97	97.95	118.30	462.12
6 kV	1900-10	4.51	0	0	0	0	0	4.57
+	1911-20	1.33	0	3.14	0	2.36	0	6.82
10 kV	1921-30	5.29	0.96	4.67	1.72	0	0	12.64
system	1931-40	6.65	2.10	3.89	1.62	0	1.2	15.4
	1941-50	2.79	1.05	3.58	3.76	0.41	0	11.59
	1951-60	18.60	41.22	28.81	36.36	4.11	1.22	130,32
	1961-70	10.84	38.69	44.13	24.83	36.92	1.54	156.90
	1971-80	37.15	49.77	36.42	37.96	23.73	67.29	252.30
	1981-90	22.07	49.77	12.09	7.34	18.87	36.43	146.20
	1991-00	10.35	21.69	8.44	12.80	14.22	15.91	84.64
	Total	119.57	206.41	145.15	126.08	100.61	123.59	821.4

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Appendix 2.2-1 The cable length by the laying year (km)

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	Fre	m	r	0	Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.	<u>.</u>	
No.	Network	Station	Network		Circuit	Vonage	JOHN	Туре	Size	Length	Length	Year	Priority	Remarks
110.	No,	No.	No.	No.	(CCT)	(kV)		-31		(m)	(cct m)		,	
(before]					<u> </u>									
1	i	1	1	628	1	6.0	2	СБ-6	3 x 95	486	486	1900	l	ACB6,3x150:50(73);CB10,3x150(75)
2	1	628	1	667	1	6.0	2	СБ-6	3 x 95	410	410	1900	I	ACB10,3x150:50(73),230(83)
3	1	667	88	1903	1	6.0	1	СБ-6	3 x 95	517	517	1900	I	ACB10,3x150:230(83)
4	1	i	88	1903	1	6.0	1	СБ-6	3 x 95	880	880	1910	I	CB10,3x150:148(75)
5	ł	2	2	129	1	6.0	2	CE-6	3 x 70	480	480	1910	I	CE-63x95:25(10),CE-63x95:430(10),
6	2	20	2	23	1	6.0		СБ-6	3 x 95	377	377	1910	I	
7	2	129	88	119	1	6.0	1	СБ-6	3 x 95	1,365	1,365	1910	Ì	ACE-6 3x185:520(59)
8	1	10	1	13	1	6.0	1	СБ-6	3 x 70	371	371	1912	I	ACB6,3x95:40()
9	1	10	1	32	1	6.0	1	СБ-6	3 x 70	364	364	1912	1	ACB6,3x95:40()
10	3	25	2	34	1	6.0	1	СБ-6	3 x 50	330	330	1913	1	ACB10,3x150;170(83)
11	2	23	2	129	1	6.0		СБ-б	3 x 95	1,203	1,203	1926	1	
12	1	1	1	2	2	6,0	1	СБ-6	3 x 95	760	1,520	1928	I	CE-10,3x150:140m(19)
13	1	1	1	354	1	6.0	2	СБ-6	3 x 95	392	392	1928	1	ACB-6,3x150:120m(61);92m(75)
14	1	354	88	1903	1	6.0	1	СЕ-6	3 x 95	644	644	1928	1	ACB10,3x150:120(61)
15	2	12	3	16	1	6.0	1	CE-6	3 x 50	370	370	1929	1	AAB10,3x185:0(88)
16	2	12	2	966	1	6.0		CB-6	3x50	421	421	1929	<u> </u>	
17	2	23	2	33	1	6.0		СБ-6	3 x 95	345	345	1929	I	· · · · · · · · · · · · · · · · · · ·
18	3	25	3	966	1	6.0	3	СБ-6	3 x 70	20	20	1929	I	ACE-10 3x150.50(13), CE 6 3x50.263(29), AAE-10 3x185.0(99)
19	2	33	2	348	1	6.0		СБ-6	3 x 95	120	120	1929	1	
20	2	20	2	53	1	6.0		СБ-6	3 x 70	252	252	1930	I	
21	5	60	5	98	1	6.0		СБ-6	3 x 95	260	260	1931	<u> </u>	
22	5	60	5	98	1	10.0		СБ-6	3 x 95	260	260	1931	I	
23	2	, 17	2	519	1	6.0	1	CE-6	3 x 95	1,322	1,322	1932	<u> </u>	ACE-10 3 x 185:100(80)
24	2	17	88	119	1	6.0	3	CE-6	3 x 95	1,455	1,455	1932	II	C5 + 3 + 45 200(2), A (5 + 3 + 15 0 + 25 + 25 + 10 + 15 0
25	2	23	2	519	1	6.0	1	CE-6	3 x 95	200	200	1932	<u> </u>	CE-10 3x150:100(80)
26 27	2	5	2	7	1	6.0 6.0	2	СБ-6 СБ-6	3 x 70 3 x 70	427 614	427 614	1933 1933	11 11	
27	2	3 6	2	129	1	6.0	Z	СБ-6	3 x 70	272	272	1933	 II	CE-6 3 x 70:220(60), ACE-63 x 185:325(60)
20	2	7	2	330	1	6.0	1	CE-6	3 x 70	272	250	1933	<u>n</u>	СБ-6 3x185:70(60)
30	2	22	2	330	1	6.0	1	CE-6	3 x 70	387	387	1933		CE-6 3x185:70(33)
31	2	22	2	23	1	6.0		СБ-6	3 x 150	282	282	1933	11	(5) (5) (5)
32	3	25	3	468	1	6.0	2	ACE-10	3 x 95	202	202	1933	11	ACB10,3x1855:35(75);3x150:50(83)
33	2	23	2	162	1	6.0	1	CE-6	3 x 95	285	285	1936	- <u>- 11</u>	ACE-10 3x185:25(80)
34	2	5	2	200	1	6.0	•	CE-6	3 x 70	367	367	1940	п	10051005120(00)
35	2	5	2	201	1	6.0		CE-6	3 x 70	230	230	1940	u u	<u> </u>
36	5	57	5	411	1	6.0	1	CE-6	3 x 95	795	795	1948		CE-6 3 x 185:350(49)
37	5	57	5	98	1	6.0		CE-6	3 x 95	394	394	1948	II	
38	5	49	5	77	1	6.0		CE-6	3 x 95	340	340	1949	11	
39	5	49	5	411	1	6.0		СБ-6	3 x 95	260	260	1949		
40	5	77	5	326	1	6.0	2	CE-6	3 x 95	290	290	1949	II	CE-6 3 x 70:150(49),ACE-6 3 x 150:320(60)
41	5	77	5	411	1	6.0		СБ-6	3 x 95	150	150	1949	11	
42	1	13	1	628	1	6.0	2	CE-6	3 x 70	115	115	1950	11	ACB10,3x150:50(73),15(91)
43	1	628	88	1903	I	6.0	L	CE-6	3 x 70	450	450	1950	11	ACB10,3x150:50(73)
44	2	8	2	329	1	6.0	2	СБ-6	3 x 70	855	855	1952	in	АСБ-6 3x185:115(61),ААБЛ-10 3x95:350(80)
45	2	291	2	743	1	6.0	3	CE-6	3 x 185	173	173	1952	ш	AC5-6 5x185:21(61) AC5-10 3x185:7(78) AC5-10 3x70:145(58)
46	2	573	2	743	1	6.0	2	СБ-6	3 x 185	567	567	1952	ш	CE-10 3 x 150:180(73),ACE-10 3 x 185:7(78)
47	2	6	2	462	1	6.0	1	СЕ-6	3 x 70	65	65	1954	m	ACE-6 3x185:30(64)
48	2	11	2	462	l	6.0	2	СБ-6	3 x 95	558	558	1954	m	ACE-6 3x185:30(64), CE-6 3x70:45(54)
49	2	11	2	573	1	6.0	2	СБ-6	3 x 95	329	329	1954	III	CE-10 3x150:125(73),CE-6 3x70:21(54)
50	2	4	2	7	1	6.0	1	ACE-6	3 x 95	483	483	1957	IV	ACE-6 3x185:113(60)
51	2	4	2	107	1	6.0	1	ACE-6	3 x 95	220	220	1957	IV	ACE-6 3x185:110(60)
52	2	9	2	301	1	6.0		АСБ-6	3 x 120	210	210	1957	IV	
53	1	103	1	453	1	6.0	2	СБ-6	3 x 95	415	415	1958	v	ACB6,3X150(175),3X185(200)
54	2	8	2	573	1	6.0	1	СЕ-6	3 x 185	340	340	1958	v	CE-6 3x150:180(74)
55	1	103	1	550	1	6.0	1	АСБ-6	3 x 150	385	385	1958	v	AAB10,3X185:190(70)
56	1	105	1	550	1	6.0	1	АСБ-6	3 x 150	350	350	1958	v	ACB10,3X185(190)
57	2	108	2	109	1	6.0	ļ	АСБ-6	3 x 95	245	245	1958	v	
58	2	200	2	291	1	6.0	1	ACE-6	3 x 70	145	145	1958	v	АСБ-6 3х185:21(61)
59	1	2	88	119	2	6.0	2	АСБ-6	3 x 185	205	410		VI	ACB6,3x120:200(59);ACB6,3x120:210(59)
60	2	5	2	11	1	6.0	ļ	АСБ-6	3 x 120	550	+	+	VI	
61	1	102	1	476	1	6.0	1	СБ-6	3 x 95	315			VI	ACB6,3X185:80(65)
62	1	105	1	247	1	6.0		ACE-6	3 x 120	300			VI	
63	2	107	2	109	1	6,0		ACE-6	3 x 95	300		+	VI	
64	5	179	2	321	1	6.0	I	СБ-6	3 x 185	645	645	1959	VI	СБ-6 3х95:210(60)

Appendix 2.3-1(1) 6kV & 10kV Underground Cables to be replaced under the M/P in Sabail

	Fa	หา	T	0	Num, Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		[
No.	Network	Station	Network	Station	Circuit			Туре	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No.	No,	(CCT)	(kV)				(m)	(cct•m)			
65	1	247	88	119	1	6.0		ACE-6	3 x 120	235	235	1959	VI	
66	5	320	5	500	1	6.0	2	ACE-6	3 x 185	728	728	1959	VI	AAIII5-10 3 x 150:115(73),ACE-10 3 x 185:33(67)
67	5	320	88	220	1	6.0	1	ACE-6	3 x 185	1,590	1,590	1959	٧I	СБ-6 3х95:940(0)
68	1	322	1	476	1	6.0	1	CE-6	3 x 95	135	135	1959	VI	ACB10,3X185:80(65)
69	1	2	2	17	1	6.0	2	АСБ-6	3 x 185	1,364	1,364	1959	VI	ACE-10 3x150-500(73)_ACE-10 3x185:814(76)
70	1	13	ł	667	1	6.0	2	СБ-б	3 x 70	305	305	1959	VI	ACB10,3x185:140(75),CB10,3x185:15(91)
71	2	23	88	119	1	6.0	3	CE-6	3 x 185	2,466	2,466	1959	٧ĩ	ACE-16 1+185.470(71),CE-6 0586(0) ACE-10 1+150-270(71)
72	2	41	2	321	1	6.0	2	CE-6	3 x 50	230	230	1959	VI	CE-6 3 x 185:435(59),CE-6 3x50:70(59)
73	2	4	2	108	1	6.0	L	CE-6	3 x 70	1,269	1,269	1960	VII	CE-6 3x50:219(60)
74	2	17	2	23	1	6.0		ACE-6	3 x 120	1,275	1,275	1960	VII	
75	1	101	1	102	ι	6.0		ACE-6	3 x 120	195	195	1960	VII	
76	1	101	1	453	1	6.0		ACE-6	3 x 120	530	530	1960	٧n	
77	5	179	4	527	1	6.0	1	СБ-6	3 x 50	422	422	1960	VII	СБ-6 3х95:342(60)
Subtota	l of befor	e 1960			79					38,209	39,174			
(with 2	or more j	oints cal	ole)											
78	5	147	5	326	I	6.0	3	AAE- 6	3 x 120	1,085	1,085	1962	VIII	CB-4 M85/57(72) AAB-10 M120/10(71) AAB-10 M1202/0(71)
79	2	66	5	L47	1	6.0	2	ACE-6	3 x 185	890	890	1962	VIII	AAE-10 3x185:110(91),AAE-10 3x185:130(72)
80	2	12	2	573	1	6.0	3	AC 5-10	3 x 150	432	432	1973	IX	C B -6 3x70:307(0), AA B -10 3x185:0(0),0 0:0(0)
81	2	162	2	519	1	6.0	3	AC 5-10	3 x 150	780	780	1973	IX	CONDITION BOOK & STANDORDER & STATEFORE & STAN
82	2	301	2	348	1	6.0	2	СБ-6	3 x 50	300	300	1976	IX	ACE-10 3x185:73(84),CE-6 3x185:45(76)
83	2	348	5	450	l	6.0	2	ACE-10	3 x 150	2,000	2,000	1980	х	CE-6 3x185:1460(89),ACE-10 3x185:120(89)
84	1	600	88	1907	4	10.0	2	ЦААШБ 10	3 x 185	2,125	8,500	1980	X	ACE-10 3x185:730(80), IACE-10 3x185:150(80)
Subtota	Subtotal of with 2 or more joints cable									7,612	13,987			1
Total					89					45,821	53,161			

Appendix 2.3-1(1) 6kV & 10kV Underground Cables to be replaced under the M/P in Sabail

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Appendix 2.3-1(2) 6kV & 10kV Underground Cables to be replaced under the M/P in Yasamal

	Fre		L	ò	Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		
No.	Network		Network		Circuit			Туре	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No.	No.	(CCT)	(kV)				(m)	(cct · m)			
efore	2	26	3	50	1	6.0	1	СБ-6	3 x 50	324	324	1928	I	CE-6 3 x 95:60(28)
2	2	26	2	348	1	6.0		СБ-6	3 x 95	184	184	1928	: 1	
3	2	26	3	28	1	6.0	1	СБ-6	3 x 70	215	215	1929	1	ACE-6 3 x 150:65(62)
4	3	28	3	35	1	6.0	2	СБ-6	3 x 70	235	235	1929	I	ACB6,3x150:65(62);ACB10,3x185:70(74)
5	3	19	3	27	1	6.0		ACE-6	3 x 70	300	300	1933	п	
6	3	19	3	468	1	6.0	1	ACE-6	3 x 70	165	165	1933	11	ACB10,3x185:35(75)
7	3	18	3	19	1	6.0		СБ-б	3 x 50	304	304	1935	11	
8	4	29	4	222	_ 1	6.0	1	C6-6	3 x 70	375	375	1935	<u>п</u>	AC6,3x150:242(59)
9	3	35	3	48	1	6.0		CE-6	3 x 50	395	395	1935	II	
10	3	18	3	85	1	6.0		CE-6	3 x 70	292	292	1936	<u>II</u>	
11 12	2	26 83	3	85 378	1	6.0 6.0	1	СБ-6 СБ-6	3 x 70 3 x 70	150 120	150 120	1936 1936	11 11	AC10,3x185:30(65)
12	17	- 03 748	4	911	1	10.0	2	АСБ-10	3 x 120	1,045	1,045	1950	11	ACE-10 3x150:940(75,98)
14	3	27	3	38	1	6.0	4	CE-6	3 x 95	462	462	1951	ш	ACD-10 54150.770 (15,70)
15	3	38	3	516	1	6.0		СБ-6	3 x 95	600	600	1951	III	
16	3	38	88	120	1	6.0	·······	СБ-6	3 x 95	1,313	1,313	1951	III	
17	4	99	3	603	1	6.0	2	CE-6	3 x 95	516	516	1952	ш	AAIIIE-10 3x 240:80(71), CE-10 3x 95:12(71
18	4	104	88	120	1	6.0		СБ-6	3 x 70	480	480	1952	III	
19	4	123	4	235	1	6.0	1	СБ- 6	3 x 50	270	270	1952	111	C6,3x70:200(68)
20	4	235	88	120	1	6.0	1	СБ-6	3 x 50	470	470	1952	III	СБ-6 3х70:200(68)
21	4	39	88	111	1	6,0	1	CE-6	3 x 95	590	590	1953	<u>III</u>	AC5-10 3x240:370(98)
22	4	104	. 4	383	1	6.0	1	CE-6	3 x 95	370	370	1953	<u> </u>	C6,3x70:190(58)
23 24	43	142 14	4	529 16	1	6.0 6.0	3	CE-6 CE-6	3 x 95 3 x 95	770 544	770 544	1953 1954	III III	CB6,3x95:85(54),254(58);ACB10,3x150:102(7)
25	4	30	4	206	1	6.0	2	СБ-6	3 x 120	485	485	1954		C6,3x185:145(54);AC10,3x150:20(68
26	4	39	4	206	$\frac{1}{1}$	6.0		CE-6	3 x 185	300	300	1954	ш	
27	3	131	88	120	1	6.0		СБ-б	3 x 50	1,700	1,700	1954	Ш	
28	4	132	4	296	1	6.0		СБ-6	3 x 95	440	440	1954	III	
29	4	132	4	423	1	6.0		СБ-6	3 x 95	140	140	1954	III	
30	4	134	4	472	1	6.0	1	СБ-б	3 x 95	546	546	1954	III	C6,3x150:75(64)
31	4	137	4	423	1	6.0	ì	СБ-б	3 x 95	272	272	1954	ш	AC6,3x185:12(63)
32	4	142	4	751	1	6.0	2	СБ-6	3 x 50	950	950	. 1954	III	C6,3x95:850(54);AC10,3x150:75(80)
33	3	27	3	551	1	6.0	1	CE-6	3 x 95	445	445	1955		ACE-10 3x150:135(69)
34 35	4	123	4	342 273	1	6.0 6.0	3	ACE-6 CE-6	3 x 185	806 558	806 558	1955	IV	AC6,3x95:171(60); AC6,3x150;230(68); AA6,3x240;73(68)
36	4	124 144	88	111	1	6.0	1	СБ-6	3 x 70 3 x 95	270	270	1955 1955	IV IV	C6,3x95:241(58);3x185:141(62) C6,3x150:150(66)
37	3	273	5	289	1	6.0	1	CE-6	3 x 70	134	134	1955	IV	C6,3x95:361(58)
38	4	277	9	233	1	6.0	4	CE-6	3 x 95	1,327	1,327	1955	IV	ACG41897(15)ACG4180734(5);AC30#13085(70);27(7)
39	4	288	4	385	I	6.0		АСБ-6	3 x 185	320	320	1955	IV	
40	4	288	4	641	1	6.0	2	АСБ-б	3 x 185	375	375	1955	IV	AC10,3x185:120(65);AC10,3x150:60(73)
41	5	289	3	516	t	6.0	3	СБ-6	3 x 70	1,040	1,040	1955	I۷	C6, 3x95;100(58);3x70:12(60);AC10,3x185;195
42	4	207	4	751	1	6.0	1	СЕ-6	3 x 95	385	385	1956	<u>IV</u>	AC10,3x50:75(80)
43	6	37	4	134	L.	6.0	1	АСБ-б	3 x 185	903	903	1957	IV	AC10,3x150:470(74)
44	3	85	2	301	1	6.0		ACE-6	3 x 185	360	360	1957	IV	
45	3	90	3	272	1	6.0		CE-6	3 x 95	525	525	1957	<u>v</u>	<u> </u>
46 47	4	114 118	4	216 131	1	6.0 6.0		СБ-6 СБ-6	3 x 95 3 x 70	150	150 370	1957	v v	<u> </u>
47	3	113	3	961	1	6.0	1	ACE-10	3 x 10 3 x 120	370 305	370	1957 1957	v	АСБ-10 3 х 120:5(95)
49	3	121	3	391	1	6.0	1	СБ-6	3 x 95	670	670	1957	v	AC6,3x185:170(63)
50	4	174	4	207	1	6.0	†	СБ-6	3 x 70	420	420	1957	v	
51	4	174	4	506	1	6.0	2	ACE-6	3 x 95	430	430	1957	v	AC6,3x185:163(62);AC10,3x150:150(69)
52	3	208	3	394	I	6.0		СБ-6	3 x 150	350	350		v	
53	4	222	4	783	1	6.0	1	СБ-6	3 x 95	230	230	1957	v	AC10,3x95;150(83)
54	3	14	3	121	1	6.0	1	C-6	3x70	281	281	1958	v	CB6,3x95:51(58)
55	4	29	4	135	1	6.0	ļ	СБ•6	3 x 50	315	315	+	v	<u> </u>
56	4	30	4	914	1	6.0	2	АСБ-10	3 x 150	470	470		<u>v</u>	AAE-10,3x95:50(95),ACE-10,3x150:20(68
57	3	90	3	477	1	6.0	1	CE-6	3 x 150	450	450		<u>v</u>	AAB10,3x150:0(65)
58	4	92	4	99	1	6.0	1	ACE-6	3 x 185	400	400	+	V	AAIII10,3x240:80(71)
59 60	3	118	3	299	1	6.0		CE-6	3 x 150	230	230		v v	· · · · · · · · · · · · · · · · · · ·
00 61	3	124	3	208	1	6.0 6.0	1	АСБ-6 СБ-6	3 x 185 3 x 95	570	570	1958 1958	v v	AC6,3x185:35(62)
62	4	131	4	137	 1	6.0	+ · ·	CB-6	3 x 95 3 x 50	375	f	· · · · · · · · · · · · · · · · · · ·	V V	(mc0,5x105.55(02)
	1 7					6.0	1	CE-6		115			v v	AC6,3x185:75(62)
63	4	216	4	j 383	1	1 0.0	1 1	LD-U	3 x 70	4 415	רנו ן	19.34	1 V	

Appendix 2.3-1(2) 6kV & 10kV Underground Cables to be replaced under the M/P in Yasamal

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	Fr		T		Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.	<u> </u>	1
NT.	ļ				i	vonage	1000	Туре	Size	Length	Length	Year	Priority	Remarks
No.	Network	Station	Network	Station	Circuit	435		I y I v	517.0	_	(cct'm)	1 Cal	Theaty	Techotes .
	No,	No.	No.	No,	(CCT)	(kV)		105 (0 t05	(m) 205		1958	v	ACC 20185-75/62
65	4	259	4	398	1	6.0	1	ACE-6	3 x 185	205	205		v	AC6,3x185:75(62)
66	3	272	3	297	1	6.0		АСБ-6	3 x 150	296	296	1958		
67	4	277	4	347	1	6.0	1	ACE-6	3 x 185	255	255	1958	v	AA10,3x185:75(70)
68	5	289	3	290	1	6.0		СБ-6	3 x 95	360	360	1958	v	
69	3	290	3	457	1	6.0	1	СБ-6	3 x 95	134	134	1958	v	AC6,3x150;46(64)
70	3	293	3	457	1	6.0	2	СБ-6	3 x 95	217	217	1958	v	Ac6,3x150:46(64);3x185:35(62)
71	3	299	3	477	1	6.0	1	СЕ-6	3 x 150	565	565	1958	v	AA10,3x150:290(65)
72	4	347	4	508	1	6.0	1	ACE-6	3 x 185	95	95	1958	v	AA10,3x150:430(66)
73	3	35	4	292	1	6.0		ACB-6	3x120	210	210	1959	VI	
74	4	83	4	292	1	6.0		ACE-6	3 x 185	285	285	1959	VI	
75	4	92	4	298	1	6.0	1	АСБ-6	3 x 150	107	107	1959	VI	AC6,3x185:70(58)
76	4	134	4	296	1	6.0	1	СБ-6	3 x 95	294	294	1959	VI	C6,3x185:120(54)
								СБ-6	3 x 95	323	323	1959	VI	C6,3x185:45(52)
77	4	136	4	137	1	6.0	1							
78	4	137	4	172	1	6,0	1	СБ-6	3 x 70	230	230	1959	VI	C6,3x185:50(52)
79	4	174	4	238	1	6.0		АСБ-б	3 x 185	240	240	1959	VI	
80	4	207	4	460	1	6.0	1	СБ-6	3 x 95	390	390	1959	VI	AC6,3x150:90(64)
81	4	235	4	238	1	6.0		АСБ-6	3 x 150	480	480	1959	VI	
82	2	361	88	119	1	6 .0	1	СБ-б	3 x 50	800	800	1959	VI	СБ-6 3х50:110(59)
83	4	460	88	120	1	6.0	1	СБ-6	3 x 95	214	214	1959	VI	AC6,3x150:90(64)
84	3	28	3	85	1	6.0		ACE-6	3 x 150	460	460	1960	VII	
85	3	28	3	260	1	6.0	1	АСБ-6	3 x 150	170	170	1960	VII	ACB6,3x185(60)
86	3	28	3	327	1	6,0		ACE-6	3 x 185	392	392	1960	VII	
87	4	114	4	139	1	6.0		АСБ-6	3 x 185	350	350	1960	VII	1
88	- 4	130	17	417	1	6.0		ACE-6	3 x 95	90	90	1960	VII	
				<u> </u>	· · · · · · · · · · · · · · · · · · ·	6.0	1	ACE-6	3 x 185	575	575	1960	VII	AA6,3x185:320(64)
89	4	139	88	120	1	· · · ·	1				250			7740,58185.520(04)
90	3	208	3	340	1	6.0		ACE-6	3 x 185	250		1960		
91	3	208	3	394	1	6.0		ACE-6	3 x 185	370	370	1,960	VII	
92	4	238	4	338	1	6.0		АСБ-6	3 x 185	367	367	1960	VII	
93	3	260	3	327	1	6.0		ACE-6	3 x 185	263	263	1960	VII	· · · · · · · · · · · · · · · · · · ·
94	4	288	4	438	1	6.0	2	СБ-6	3 x 95	470	470	1960	VII	AC6,3x185:340(63);AC6,3x95:80(64)
95	4	288	4	549	1	6.0	2	СЕ-6	3 x 95	610	610	1960	VII	AC10,3x150:135(74)&85(76)
96	4	298	88	120	1	6.0	2	ACE-6	3 x 185	720	720	1960	VII	AC6,3x185:320(64);AA10,3x185:330(89)
97	4	314	4	549	1	6.0	1	CE-6	3 x 95	285	285	1960	VII	AC10,3x150;135(60)
98	4	314	88	120	1	6.0	1	СБ-б	3 x 95	1,302	1,302	1960	VII	C6,3x95:385(60)
99	4	324	88	111	1	6.0	1	АСБ-б	3 x 185	565	566	1960	VII	C6,3x185:286(60)
100	3	327	3	498	$\frac{1}{1}$	6.0	1	ACE-6	3 x 185	240	240	1960	VII	AA10,3x150:130(65)
				417	1	6.0	3	ACE-6	3 x 95	1,390	1,390	1960	VII	AC6,3x185:15(68);AC10,3x185:15(72);450(7
101	17	341	9	· · · · · · · · · · · · · · · · · · ·	+									
102	4	342	4	385	<u> </u>	6.0	1	ACE-6	3 x 95	385	385	1960	VII	AC6,3x185:214(60)
103	3	351	3	394	1	6.0	2	АСБ-б	3 x 185	935	935	1960	VII	AC6,3x185:100(62);AA10,3x185:225(68)
Subtota	d of befor	re 1960			103					45,326	45,326			
with 2	or more j	joints ca	bie)		L								· .	· · · · · · · · · · · · · · · · · · ·
104	17	568	17	629	1	6.0	2	ACE-6	3 x 185	928	928	1961	VIII	AAE-10 3x150:600(69),ACE-10 3x150.(73)
105	3	118	2	413	1	6,0	3	ACE-6	3 x 70	250	250	1962	VIII	AA10.3x185:100(83):AAIII6,3x150:140(83)
106	3	297	2	413	1	6.0	2	ACE-6	3 x 70	1,450	1,450	1962	VIII	AAIII10,3x185:1100(75),AA10,3x185:100(8
107	9	130	9	418	1	6.0	2	ACE-6	3 x 185	654	654	1963	VIII	AII110,3x150:30(70);AC10,3x185:220(-
108	4	472	4	707	1	6.0	2	СБ-6	3 x 95	400	400	1964	IX	C6,3x150:75(64);AC10,3x185:45(77)
109	17	353	17	447	1	10.0	2	ACE-6	3 x 185	1,234	1,234	1964	IX	AAIIIE-10 3 x 145:557(78) AAIIIE-10 3x150:357(78)
110	17	266	17	687	1	10.0	3	ACE-6	3 x 120	830	830	1965	IX	ACE-6,3x120,160(69),3x120:300(63),ACE-10,3x120:10(91)
	+	352		700	1	10.0	4	ACE-6	3 x 185	340	340	1965	IX	A(3-6)#9 20(昭),AAE 10)교 및 정기속,ACE 10 1교 및 정기속,ACE 10 1세리 15(카)
111	17	+	17	-f		1	{····			· · · ·	655	1966	IX	ACE-10 3x185:15(68),CE-10 3x95:280(68
112	17	373	17	700	1	10.0	2	ACE-6	3 x 185	655	•	· · · · ·		
113	17	700	88	1910	2	10.0	2	AAUI6-10	3 x 185	1,470	2,940	1974	IX	ACE-10 3x185:90(75),ACE-10 3x185:15(77)
114	3	409	3	625	1	10.0	2	ACE-10	3 x 150	670	670	1975	IX	ACE-10 3x150:50(75),ACE-10 3x150:70(80)
Subtot	al of with	2 or mo	re joints (able	12		<u> </u>	· · ·		8,881	10,351			
(use 6k	V cable)					<u> </u>	ļ		L	i			L	
115	17	300	17	337	1	10.0		ACE-6	3 x 185	300	300	1963	х	
116	17	428	17	439	1	10.0	ļ	CE-6	3 x 95	250	250	1963	Х	
117	17	266	17	373	$\frac{1}{1}$	10.0	1	ACE 6	3 x 120	270	270	1961	x	1
117	17	300	17	352		10.0	<u> </u>	ACE-6	3 x 185	300	300	1961	x	
		-1					+ <u>.</u>	ACE-6		230	230	1965	x	ACE-10 3x120:80(91)
	17	469	17	687	1	10.0	1		3 x 120	+				DSD-10 3A120.00(71)
119		377	7	451	1	10.0	┢	ACE-6	3 x 95	150	150	1965	X	<u> </u>
120	7					1 100	1	ACE-6	3 x 120	234	234	1967	X	1
120 121	17	352	17	524	1	10.0		1000	34120	<u>}</u>	<u>+</u>			
120 121				524	7	10.0		ACD-0	3 × 120	1,734	1,734			

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	Fr			ò.	Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		ł
No.	Network		Network		Circuit			Туре	Size	Length	Length	Year	Priority	Remarks
	No,	No,	No.	No.	(CCT)	(kV)				(m)	(at'm)			
elore					· · · · · ·									
1	2	44	5	45	1	6,0		СБ-б	3 x 95	365	365	1911	1	
2	5	78	5	234	1	6,0	1	СБ-6	3 x 70	267	267	1911	I	СБ-6 3х70:360(31)
3	5	45	5	81	1	6.0	1	СБ-6	3 x 70	358	358	1912	1	СБ-6 3х95:125(58)
4	5	46	5	81	1	6,0	1	CE-6	3 x 70	429	429	1912	1	CE-6 3x95:125(58)
5	5	78	5	614	1	6.0		ACE-10	3 x 150	170	170	1912	I	
6	5	46	5	214	1	6.0	2	СЕ-6	3 x 95	587	587	1913	1	CE-6 3x70:153(72),AAE-10 3x150:15(72)
7	8	39	88	1915	2	6.0	1	ACE-10	3 x 240	1,180	2,360	1915	I	СБ-6 3х95:220(54)
8	5	71	5	3289	1	6.0	2	CE-6	3 x 70	961	961	1920	I	CE-6 3x185:430(67),CE-10 3x95:185(70)
9	3	47	88	117	1	6.0	1	СБ-б	3 x 50	662	662	1922	I	ACE-6 3x150:340(22)
10	3	48	88	117	1	6.0	1	ACE-10	3 x 150	450	450	1922	I	CE-6 3x50:100(22)
11	5	64	5	75	1	6.0	1	CE-10	3 x 95	599	599	1923	I	CE-10 3x95:250(70)
12	5	65	5	94	1	6.0	1	СЕ-6	3 x 95	400	400	1923	1	ACE-6 3x185:100(78)
13	5	65	88	220	1	6.0	1	CB-6	3 x 95	670	670	1923	I	CE-6 3x70:570(23)
14	5	75	5	94	Ĩ	6.0	2	CE-6	3 x 50	405	405	1923	i	CE-6 3x150:38(58),ACE-6 3x185:40(1
15	5	65	90	241	1	6.0	£	CB-6	3 x 70	250	250	1925	I I	CD-0 3X1 30.36(38),ACD-0 3X183.40(1
16	6	67	7	70	<u>'</u>	6,0	2	CE-6					1 I	CC 2-70-1 (0/5C) A 110 2-150-1 10/8
17	3	15	3	58	1 	6.0			3 x 95		540	1926	<u> </u>	C6,3x70:160(56);AA10,3x150:140(8
							1	CE-6	3 x 50	175	175	1927	I	CB6,3x70:61()
18	3	50	3	58	1	6.0	1	СБ-6	3 x 50	519	519	1928	1	CB6,3x95:70(53)
19	5	45	3	51	1	6.0		СБ-6	3 x 70	293	293	1931	<u> </u>	
20	3	50	3	51	1	6.0	1	СБ-6	3 x 50	340	340	1931	1	CB6,3x95:115(53)
21	6	67	6	526	1	6.0		СБ-6	3 x 95	317	317	1931	<u> </u>	
22	6	68	6	87	1	6.0		СБ-6	3 x 95	386	386	1931	1	
23	6	68	6	526	1	6.0		CE-6	3 x 95	315	315	1931	1	
24	6	87	6	390	1	6.0	1	СБ-6	3 x 95	415	415	1931	II	AC6,3x150:145(63)
25	6	89	6	390	1	6.0	1	СБ-б	3 x 95	375	375	1931	И	AC6,3x150:145(63)
26	3	15	3	47	1	6.0	1	СЕ-6	3 x 50	262	262	1935	11	CB6,3x70:50()
27	3	48	5	106	1	6.0	1	СБ-6	3 x 70	410	410	1935	11	ACE-10 3x185:200(77)
28	2	44	2	162	1	6.0	2	СБ-б	3 x 95	645	645	1936	Ш	AAE-10 3x185:25(80),CE-6 3x50:460
29	6	87	6	838	1	6.0	1	СБ-6	3 x 70	130	130	1938	II	AC10,3x185:30(87)
30	6	67	6	623	1	6.0	1	CE-6	3 x 50	230	230	1949	II .	AC10,3x150:135(73)
31	6	68	6	363	1	6.0	2	СБ-б	3 x 50	408	408	1949	11	AC10,3x95:150(61);3x185:195(61)
32	5	326	88	220	1	6.0	1	СБ-6	3 x 95	1,420	1,420	1949	II	ACE-6 3x150:320(62)
33	6	68	6	231	L	6.0	2	CE-6	3 x 95	662	662	1950	11	C6,3x185:480(50);AC6,3x185:75(66
34	6	170	6	226	1	6.0	1	СБ-6	3 x 95	387	387	1950	II II	AC6,3x95:213(64)
35	6	170	6	396	1	6.0	1	СБ-6	3 x 50	470	470	1950	11	C6,3x95:220(55)
36	5	76	5	79	1	6.0		СБ-6	3 x 70	341	341	1951		
37	5	173	5	225	1	6.0	1	CE-6	3 x 95	200	200	1951	111 111	ACE-6 3x185:350(62)
38	6	89	5	173	1	6.0	2	CE-6	3 x 95	570	570	1953	111	· · · · · · · · · · · · · · · · · · ·
39	5	138	88	113	1	6.0	÷ l	СБ-6 СБ-б	3 x 70	603	603	1953		CE-6 3x95:140(53), ACE-6 3x150:167(59)
40	6	231		390										АСБ-6 3х95:382(61)
			6		1	6.0	2	СБ-6	3 x 95	280	280	1953	III	AC6,3x150:75(53);AC6,3x185:135(6
41	5	52	5	214	1	6,0	1	CE-6	3 x 95	490	490	1954	III	ACE-10150:80(80)
42	6	67	5	71	1	6.0		СБ-б	3 x 95	476	476	1954	111	
43	6	86	6	150	1	6.0	2	СБ-6	3 x 70	65	65	1954	III	C6,3x95:180(54);AAIII,3x185:140(5
44	5	155	5	831	1	6.0		СБ-6	3 x 70	545	545	1954	III	
45	5	156	5	180	1	6,0	· · · ·	АСБ-6	3 x 120	495	495	1954	111	]
46	5	156	1	228	. 1	6.0	1	СЕ•6	3 x 70	335	335	1954	III	ACE-10 3x185:50(74)
47	5	228	5	831	1	6.0	1	CE-6	3 x 70	305	305	1954	III	ACE-6 3x185:130(77)
48	5	234	5	310	1	6.0	2	CE-6	3 x 70	300	300	1954	ш	СБ-6 3х95:400(55),СБ-6 3х185:100
49	6	422	88	96	1	6.0	3	СБ-6	3 x 95	473	473	1954	ш	AC6,3x150:117(62);56(63);AC10,3x185:50
50	5	71	5	310	1	6.0	1	CE-6	3 x 95	230	230	1955	IV	CE-6 3x183:100(59)
51	5	75	5	2.36	1	6.0	1	СБ-6	3 x 95	270	270	1955	IV	ACE-10 3x185:120(77)
52	5	76	1	228	1	6.0	1	СБ-6	3 x 70	270	270	1955	1V .	ACE-10 3x185:120(77)
53	6	86	88	96	1	6.0		СБ-6	3 x 95	200	200	1955	IV	· · · · · · · · · · · · · · · · · · ·
54	6	175	6	302	1	6.0	1	СБ-6	3 x 95	620	620	1955	IV	AC6,3x150:210(59)
55	6	175	88	96	1	6.0	2	OCE-35	3 x 95	584	584	1955	IV	C6,3x185:80(55);3x150:85(65)
56	6	177	6	396	1	6.0	1	CE-6	3 x 95	530	530	1955	17	C6,3x50.250(62)
57	4	189	9	232	1	6.0	<u>├</u>	ACE-6	3 x 93	510	····· · · · · · · · · · · · · · · · ·			
58	9	197	9	t	·					· · · · · · · · · · · · · · · · · · ·	510	1955	IV	4010 2-196 7/70
	- <del>{</del>	<del> </del>		594	1	6.0	1	CE-6	3 x 95	414	414	1955	IV	AC10,3x185:7(72)
59	9	197	9	823	1	6.0	1	СБ-6	3 x 95	230	230	1955	IV	AA10,3x185:100(85)
60	9	221	9	233	1	6.0	1	СБ-6	3 x 95	440	440	1955	IV	AAIII10,3x150:310(73)
61	6	256	6	302	<u> </u>	6.0	1	CE-6	3 x 95	275	275	1955	IV	AC6,3x150:230(59)
62	5	240	5	662	1	6.0	3	CE-6	3 x 150	696	696	1956	IV	AAE-10 J x 18592(68).ACE-10 J=240 104(74).ACE-6 3x 185 185
63	5	240	88	220	1	6.0	2	СЕ-6	3 x 150	510	510	1956	IV	AAE-10 3 x 185:93(68),ACE-10 3x150:105
	5	265	5	464	1	6,0	2	СБ-6	3 x 95	195	195	1956	IV	CE-6 3x70:55(56) ACE-10 3x150:50(8

# Appendix 2.3-1(3) 6kV & 10kV Underground Cables to be replaced under the M/P in Nasimi

Appendix 2.3-1(3) 6kV & 10kV Underground Cables to be replaced under the M/P in Nasimi
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	Fre	201	τ	`o	Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		
No.	Network		Network		Circuit	( Charles		Туре	Size	Length	Length	Year	Priority	Remarks
140.	No.	No.	No,	No.	(CCT)	(kV)		- ,,		(m)	(cct'm)			
65	5	154	4	783	1	6.0	2	CE-6	3 x 70	573	573	1957	v	C6.3x95:236(57);AC6.3x95:150(83)
66	5	154	5	155	1	6.0	1	ACE-6	3 x 185	580	580	1957	v	СБ-6 3х70:180(57)
67	5	158	5	224	1	6.0	1	CE-6	3 x 70	312	312	1957	v	ACE-6 3x150:12(87)
68	6	175	6	176	1	6.0		ACE-6	3 x 120	250	250	1957	v	
69	6	175	6	177	1	6.0		СБ-б	3 x 95	229	229	1957	v	
70	5	224	5	271	1	6.0	1	ACE-6	3 x 150	433	433	1957	v	ACE-6 3x150:55(87)
71	6	560	88	96	t	6.0	1	СБ-6	3 x 70	325	325	1957	v	AC10,3x185:85(69)
72	6	67	6	68	1	6.0		СБ-6	3 x 95	635	635	1958	v	
73	6	176	6	178	1	6.0	1	АСБ-6	3 x 95	280	280	1958	v	AC10,3x185:65(68)
74	9	183	9	188	1	6.0	4	ACE-10	3 x 120	650	650	1958	v	AAE 6, 1+45 370(58), 3+120 195(58), 3+55 3-5(58) AAE 10.3+120 :
75	9	188	9	395	1	6.0		ACE-6	3 x 95	160	160	1958	v	
76	5	234	5	492	I	6.0	3	ACE-6	3 x 185	439	439	1958	v	CE-6 7x185:74(68),ACE-10 3x150.160(73),CE-6 3x70:17
77	5	426	4	463	1	6.0	2	СБ-б	3 x 95	515	515	1958	v	AC6,3x150.90(58);AC10,3x150.515(
78	5	426	88	111	1	6.0	1	СБ-6	3 x 95	262	262	1958	v	ACE-6 3x150:90(63)
79	5	64	5	217	1	6.0	1	АСБ-б	3 x 185	632	632	1959	VI	CE-6 3x95:250(70)
80	5	93	5	532	1	6,0	t	ACE-6	3 x 150	120	120	1959	VI	АСБ-10 3x150:55(59)
81	S	173	5	309	t	6.0	1	ACE-6	3 x 185	790	790	1959	VI	AAIIIE-10 3x185:110(79)
82	5	180	5	309	1	6.0	1	ACE-6	3 x 120	290	290	1959	VI	ААШБ-6 3х120:110(70)
83	9	221	9	313	1	6.0		CE-6	3 x 95	425	425	1959	VII	[
84	5	240	S	532	1	6.0	1	ACE-6	3 x 150	340	340	1959	VII	ACE-6 3 x 185:55(60)
85	6	89	6	251	1	6.0	1	ACE-10	3 x 95	1,050	1,050	<b>196</b> 0	VII	AC10,3x185:70(60)
86	6	89	6	772	l	6.0	2	ACE-6	3 x 185	721	721	1960	VII	AC10,3x150:196(81);AA10,3x185:420(81)
87	6	89	88	96	1	6.0	1	С£-6	3 x 150	548	548	1960	VII	AC6.3x185:59(60)
88	9	151	9	203	1	6.0		СБ-6	3 x 95	550	550	1960	VII	
89	6	177	6	723	1	6.0	2	СБ-6	3 x 95	626	626	1960	VII	C6,3x185:350(60);AC10,3x240:110(
90	9	199	9	232	1	6.0		ACE-6	3 x 120	800	800	1960	VII	
91	9	203	9	233	1	6.0		ACE-6	3 x 95	600	600	1960	VII	ļ
92	9	203	9	313	1	6.0		СБ-6	3 x 95	270	270	1960	VIII	
93	9	203	9	336	1	6.0		ACE-6	3 x 95	110	110	1960		
94	5	223	5	2.25	1	<b>6</b> .0	1	ACE-10	3 x 120	250	250	1960	VIII	ACE-6 3x185:210(60)
95	6	323	6	478	1	6.0	2	ACE-6	3 x 240	615	615	1960		ACE-6 3x185:160(60), ACE-6 3x185:90(60
96	5	334	5	492	1	6.0	2	АСБ-б	3 x 185	112	112	1960	VIII	ACE-10 3x185:70(69), ACE-6 3x185:22(79
97	5	334	88	117	1	6.0	2	ACE-6	3 x 185	476	476	1960		ACE-10 3x185:21(79),ACE-10 3x185:435
98	6	345	6	522	1	6.0	2	ACE-10	3 x 185	285	285	1960		CE-6 3x185:145(60),CE-6 3x150:15(
99	6	345	9	835	1	6,0		CE-6	<u>3 x 95</u>	190	190	1960		
100	6	345	88	111	1	6.0	<u>-</u>	CE-6	3 x 95	290	290	1960	VIII	4(210.2-186-222(64)
101	9	380	9	470	1	6.0	1	ACE-6	3 x 185	562	562	1960 1960		AC10,3x185:222(64) AC10,3x185:222(64)
102	9	381	9	470	1	<b>6</b> .0	1	ACE-6	3 x 185	267	267 155	1960	VIII	AC10,5X185.222(04)
103	6	478	88	96	1	6.0		ACE-6 CE-6	3 x 240 3 x 185	155 410	410	1960	VIII	ACE-10 3x240:110(78)
104	6	522	6	723	1	6.0	1	CE-6		100	100	1960	VIII	ACB-10 3X240.110(78)
105	6 5	835 62	88 5	111 325	1	6.0 10,0		CE-0	3 x 95 3 x 185	100	130	1960	VIII	CE-6 3x95:80(60)
106	l of befor			323	1 107	10,0		CD-0	3 7 103	45,261	46,441	1900	····	CD-01/05/20(00)
	or more j	and the second s			107					40,404			<u> </u>	
107	5	228	5	309	1	6.0	2	ACE-6	3 x 185	500	500	1961	VIII	AAJJE-10 3x185:110(74), ACE-10 3x185:110
107	6	220	6	838	1	6.0	2	СБ-6	3 x 165	395	395	1961	VIII	CE-6 3x70:250(38),AAE-10 3x185:30(87)
109	5	94	5	553	1	6.0	2	ACE-6	3 x 185	1,270	1,270	1962	VIII	AAUE-10 3x185:429(78) AAE-10 3x185:130
110	9	434	9	440	1	10.0	2	CE-6	3 x 95	630	680	1963	IX	AC6,130(63);AC10,3x150:370(74)
111	9	434	9	740	1	10.0	2	ACE-6	3 x 150	290	290	1963	iX	ACE-10,3x150.60(78),ACE-10,3x150.50(
112	90	2060	88	95	2	6.0	2	AC5-10	3 x 185	1,595	3,190	1964	IX	ACE-10 3x185:1050(74),445(81)
112	4	189	88	111	1	6.0	3	СБ-6	3 x 150	1,380	1,380	1965	IX	AAE-10 3x185:730(67).ACE-6,3x150:150(65);220
114	6	150	6	231	1	6.0	2	АСБ-б	3 x 185	355	355	1966	IX	AAHH10,3x185:140(82),CE-6 3x70:130(54
115	9	434	9	740	1	10.0	2	ACE-10	3 x 120	220	220	1969	IX	ACE-10,3x150:30(78),ACE-10,3x150:50(
116	9	611	9	612	2	10.0	2	AAE-10	3 x 185	370	740	1969	IX	AA10,3x150:60(71);AC10,3x185:42(
117	5	24	5	234	1	10.0	2	AC5-10	3 x 185	475	475	1972	IX	ACE-10 3 x 185:10(85), ACE-10 3 x 185:190(
117	6	31	6	780	2	10.0	2	ACE-10	3 x 150	2,037	4,074	1977	x	ACE-10 3x185:100(83),ACE-10 3x240:73
110	5	93	5	94	1	6,0	2	CE-6	3 x 70	567	567	1978	x	CE-6 3x70:257(78),AAIIIE-10 3x185:40(7
120	5	81	5	450	1	6.0	2	ACE-10	3 x 150	840	840	1980	x	ACE-10 3x185:270(89),ACE-10 3x240.150
	al of with				17		<u> </u>			10,974	14,976		1	
	V cable)		- Josua -			t		<u> </u>	t	1			<u> </u>	
121	9	397	9	633	1	10.0	1	ACE-6	3 x 185	166	166	1962	x	AA10,3x185:116(74)
121	9	408	9	421	1	10.0		ACE-6	3 x 100	273	273	1963	x	
122	9	432	9	440	1	10.0		CE-6	3 x 95	275	275	1963	x	
123	9	209	9	440	1	10.0		AAE-6	3 x 185	250	250	1964	x	
124	9	209	. 9	449	1	10.0	1	ACE-6	3 x 103	230	230		X	
			1. Y	1 117	1 4	1 10.0	1	1 1000	1 0 4 1 40	1 40	L 470	1 1707	<u>,                                    </u>	

and a

#### Appendix 2.3-1(3) 6kV & 10kV Underground Cables to be replaced under the M/P in Nasimi

	Fr	m	To		Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss,		
No.	Network	Station	Network	Station	Circuit			Туре	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No.	No.	(CCT)	(kV)				(m)	(∝t•m)			
126	9	449	9	459	1	10.0		ACE-6	3 x 120	130	130	1964	X	
127	9	449	9	461	1	10.0		АСБ-б	3 x 150	300	300	1964	X	
lirero a	Ітого до используются 6КВ-ные кабель									23,572	31,576			
Total					165					79,807	92,993			

# Appendix 2.3-1(4) 6kV & 10kV Underground Cables to be replaced under the M/P in Narimanov

					<u></u>					<b>b</b>	<u></u>	Contraction		·····
	Fn	···	T		Num. Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.	n	Demode
No.	Network		Network		Circuit			Туре	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No,	No.	(CCT)	(kV)				(m)	(cct'm)			······
(before	T	70		701		60	3	СБ-6	3 x 50	500	1,000	1926	1	C6,3x70:80(56);3x95:60(32);3x150:50(76)
1	1	70 91	7	701 701	2	6.0 6.0	2	СБ-б	3 x 50	720	720	1926	1	C6,3x50:540(27);AC10,3x150:50(76)
2	7	91	7	262	1	6.0	- <u>Z</u>	СБ-6	3 x 70	645	645	1926	Л	(C0,5X50.54(27);AC10,5X150.00(70)
3	6	251	6	252	1	6.0		СБ-6	3 x 120	150	150	1936	п	CE-6,3x95;40(68)
4 5	7	127	7	756	1	6.0	1	СБ-б	3 x 50	365	365	1940	п	AAIII10,3x150:80(79)
	7			227		6.0	2	СБ-6	3 x 50	455	455	1940	II	AAIIII0,3x150:110(79);AC6,3x185:260()
6		756	<b>8</b> 8		1		2	СБ-6	3 x 30 3 x 185	455		1940	11	ACE-10 3x185:280(79), AAJIE-10 3x185:105(7
7	7	572	88	227	2	6.0	2	CE-0	3 x 105	392	392	1941	<u>и</u>	ACE-10 3x150:135(73), ACE 6 3x95:345(61
8	6	363	6	623	1	6.0				130	130	1949	П	ACI5-10 3X150:133(75), ACI5-6 3X55:545(61 AA10,3x185:30(81)
9	7	127	7	757	1	6.0	1	СБ-6 СБ-6	3 x 70 3 x 50	523	523	1950	п	AC6,3x50:43(58)
10	7	163 165	7	164 757	1	6.0 6.0	1	СБ-6	3 x 70	355	355	1950	III	AA10,3x185:30(81)
11			7	406	1	<u>6.0</u>	2	ACE-6	3 x 95	690		1950	п	AC6,3x95:385(58);3x185:175(62)
12	7	166 182	6	256	i	6.0	2	СБ-б	3 x 95	563	563	1950	111	C10,3x185:42(50);AC10,3x150:85(65
13			7			6.0	1	СБ-6	3 x 70	499	499	1950	ш	C6,3x95:105(57)
14	7	128		163 315	1	6.0	1	СБ-6	3 x 95	308	308	1952	111	C6,3x185:192(59)
15	6 6	211	6 6	390		6.0		CE-0	3 x 95	75	75	1953		C0,5X185.192(59)
16	7		· · · · · · · · · · · · · · · · · · ·	315	1	6.0	5	СБ-6	3 x 95	753	753	1955	ш	
17	· · · · · · · · · · · · · · · · · · ·	161	6		h		2	ACE-6		330	330	1954	IV	C541817(4),AC3041850(6),AC70,00(7),AC5-30,4150130
18	6	171	6	668	1	6.0			3 x 95	595	595	1954	IV	AC10,3x150;67(75);3x185:55(75)
19	6	171	6	488	1	6.0	2	CE-6	3 x 70	255	255	1954	IV	CE-6 3x95:95(54), AAEJI-10 3x185:340(89)
20	7	205	7	308	1	6.0	2	CE-6	3 x 70	415	415	1954	IV	C6,3x185:90(59);AC6,3x185:60(59)
21	7	74	7	262	1	6.0	2	CE-6	3 x 70		415	1955	IV	C6,3x95:22(55),AC10,3x150:125()
22	7	168	7	264	1	6.0	1	CE-6 CE-6	3 x 70	165 330	330	1955		C6,3x70:80()
23	9	185	6	488	1	6.0	1		3 x 95		783	1955	IV	AA10,3x120:230(89)
24	9	185	9	594	1	6.0	1	CE-6	3 x 95	783				AC10,3x185:4(72)
25	7	202	7	3312	. 1	6.0		CE-6	3 x 70	755	755	1955		CC 2.05 50/500 4 4 10 2. 185 100/00
26	7	219	1	312		6.0	2	CE-6	3 x 70	295	295	1955	1V	C6,3x95:50(59);AA10,3x185:100(90)
27	1	264	7	375	<u> </u>	6.0	2	CE-6	3 x 70	1,785	1,785	1955	IV	C6,3x95;125(59);AC6,3x185;420(61)
28	6	171	6	475	1	6.0	2	CE-6	3 x 95	243	243	1956	IV	AC6,3x185:73(65);AC10,3x185:110(75
29	7	202	6	267	I	6.0		CE-6	3 x 70	997	997	1956	IV	
30	6	268	6	458	1	6.0	1	CE-6	3 x 95	393	393	1956	IV	ACE-6 3x95:40(68)
31	7	308	7	503	1	6.0	3	CE-6	3 x 70	650	650	1956	IV	AC6,3x95:85(55);AA10,3x150:90(66);C6,3x70:145(6
32	6	455	6	458	1	6.0	1	СБ-6	3 x 95	367	367	1956	IV	AA10,3x150:180(72)
33	7	91	7	128	1	6.0		CE-6	3 x 95	505	505	1957	<u>v</u>	
34	6	140	6	317	<u> </u>	6.0	2	СБ-6	3 x 70	305	305	1957	V	C6,3x95:20(59);AC6,3x95:200(59)
35	6	140	6	560	1	6.0	1	CE-6	3 x 70	595	595	1957	V V	AC10,3x185:85(69)
36	6	194	6	317	1	6.0	1	CE-6	3 x 70	390	390	1957	<u>v</u>	АСБ-6 3х95:200(59)
37	7	202	6	343	1	6.0	3	CE-6	3 x 95	1,160	1,160	1957	<u>v</u>	AC6, 3x185:230(60); AA10, 3x150:00(66); AC10, 3x183:450(
38	7	202	88	227	1	6.0		CE-6	3 x 95	1,350	1,350	1957	V	
39	6	458	88	96	1	6.0	2	CE-6	3 x 150	1,138	1,138	1957	v	AC6,3x240:155(60):AC10,3x185:43(70
40	6	708	- 88	96	1	6.0	1	CE-6	3 x 150	690	690	1957	V	ACE-10 3x185:90(73)
41	7	74	7	701	1	6.0	2	CE-6	3 x 95	377	377	1958	VI	AC10,3x150:85(76);175(88)
42	7	91	1	152	1	6.0	· 1	СЕ-6	3 x 95	185	185	1958	VI	AC10,3x150:135(75)
43	7	152	7	572	1	6.0	2	СБ-6	3 x 95	400	400	1958	VI	AC10,3x150:200(74);150(75)
	7	163	7	663	<u>  1</u>	6.0	2	ACE-6	3 x 95	410	410	1958	VI	AC6,3x185:60(59);AA10,3x150:200(85
45	6	182	9	183	1	6.0	4	ACE-6	3 x 185	850	850	1958	VI	AAS 63008 \$500,6400 10 10 10 10 10 10 10 10 10 10 10 10 1
46	6	186	6	773	1	6.0	<u> </u>	ACE-10	3 x 95	360	360	1958	VI	AC6 2-185-110/62
47	6	187	6	254	1	6.0	1	ACE-6	3 x 95	660	660	1958	VI	AC6,3x185:410(63)
48	6	187	6	268	1	6.0		ACE-6	3 x 95	240	240	1958	VI	
49	6	190	6	374		6.0	<u> </u>	CE-6	3 x 70	430	430	1958	VI	4010 2-195-410/22
50	6	254	6	773		6.0	1	ACE-10	3 x 95	460	460	1958	VI	AC10,3x185:410(63)
51	7	264	7	406	<u> </u>	6.0	1	ACE-6	3 x 95	505	505	1958		AC6,3x185:175(62)
52	7	346	7	569	1	6.0	2	ACE-6	3 x 70	550	550	1958	VI	AC6,3x95:215(67) ; AC10,3x185:35(6
53	7	278	7	318	1	10.0	1	CE-6	3 x 50	204	204	1958	VI	C6,3x70:147(60),
54	7	278	7	377	1	10.0	2	CE-6	3 x 70	455	455	1958		AC6,3x185:110(60)AA10,3x185:165(6
55	7	294	7	319	1	10.0	1	CE-6	3 x 50	533	533	1958	VI	AC6,3x95:110(59)
56	7	318	7	319		10.0	2	CE-6	3 x 50	275	275	1958	VI	C6,3x70:145(60);AC6,3x95:110(59)
57	7	159	1	160	1	6.0	2	ACE-6	3 x 185	380	380	1959	VII	C10,3x185:80(59)AAIII10,3x185:160(
58	7	161	6	328	1	6.0	<u> </u>	ACE-6	3 x 185	350	350	1959	VII	AC10,3x185(74)
59	6	211	6	316	1	6.0	1	ACE-6	3 x 185	700	700	1959	VII	AA,3x150:87(66)
	7	282	7	387	1	6.0	1	СБ-6	3 x 185	800	800	1959	VII	AC6,3x185:300(62)
60			1 1	406	1	6.0	1	ACE-6	3 x 95	975	975	1959	VII	AC6,3x185:285(62)
	7	308	7			0.0	4							
60		308 316	6 .	328	1	6.0	1	ACE-6	3 x 185	210	210	1959	VII	AC10,3x185:45(88)
60 61	7					+	4	ACE-6 ACE-6 CE-6		210 430 390	210 430 390	1959 1959 1960		AC10,3x185:45(88) ACE-6 3x150:30(86),AAE-10 3x150:200(85

N. 1.44

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#### Appendix 2.3-1(4) 6kV & 10kV Underground Cables to be replaced under the M/P in Narimanov

	Fit		7	ò	Num, Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		T
No.	Network		Network	· · · · · · · · · · · · · · · · · · ·	Circuit	• onage	John	Туре	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No.	No.	(CCT)	(kV)		1312	OILC	(m)	(cct*m)	TCar	THOMY	Requarks
65	7	63	6	617	1	6.0	1	ACE-6	3 x 150	250	250	1960	VIII	AC6,3x150:60(86)
66	7	133	7	639		6.0	2	СБ-6	3 x 150	237	237	1960	VIII	AC6,3x185:30(62);AC10,3x185:115(74)
67	7	166	7	402	I	6.0	2	ACE-6	3 x 185	130	130	1960	VIII	AC6,3x150:25(62);AA10,3x120;40(89)
68	6	194	6	343	1	6.0		ACE-6	3 x 120	227	227	1960	VIII	1100,0000000000000000000000000000000000
69	7	205	7	287	1	6.0		ACE-6	3 x 120	325	325	1960	VIII	
70	6	213	6	374	1	6.0	2	ACE-6	3 x 95	1,536	1,536	1960	VIII	CE-6 3x70:320(58),ACE-6 3x150:16(61)
71	7	219	7	344	1	6.0		ACE-6	3 x 120	600	600	1960	VIII	
72	7	280	7	282	1	6.0		ACE-6	3 x 120	460	460	1960	VIII	
73	7	280	7	346	1	6.0	1	ACE-6	3 x 185	850	850	1960	VIII	AA10,3x185:450(95)
74	7	281	7	346	1	6.0	1	AA-10	3x185	450	450	1960	VIII	AA10,3x185:100()
75	7	282	7	284	1	6,0	1	СБ-6	3 x 50	480	480	1960	VIII	AC6,3x185:310(60)
76	7	284	88	227	1	6.0		АСБ-6	3x120	1,040	1,040	1960	VIII	
77	7	287	7	356	1	6.0	í	ACE-6	3 x 150	623	623	1960	VIII	AC6,3x185:218(61)
78	7	253	7	403	1	10.0	2	АСБ-6	3 x 150	215	215	1960	VIII	CE-10 3x150:50(67),ACE-10 3x150:180(80)
79	7	253	7	456	I	10.0	1	ACE-6	3 x 150	625	625	1960	VIII	ACE-10 3x150:180(80)
80	7	278	7	404	I	10.0	2	ACE-6	3 x 150	655	655	1960	VIII	AC10,3x150:385(69);C10,3x95:60(71)
81	7	286	7	339	1	10.0		ACE-10	3 x 120	400	400	1960	VIII	······································
Subtota	of befor	e 1960			83					42,401	43,456			
(with 2 d	or more jo	oints cab	le)											
82	7	350	7	356	1	6.0	2	ACE-10	3 x 185	381	381	1961	VIII	AC10,3x150:60(74);AA10,3x150:160(74)
83	7	365	7	402	1	6.0	3	ACE-6	3 x 150	508	508	1962	VIII	AC6, 3x185:365(62):AC10.3x185:70(75):AA10, 3x120:50(89)
84	7	392	7	618	1	10.0	2	AAE-10	3 x 185	595	595	1964	IX	AAIII10,3x185;45(76);AA10,3x185:220(73)
85	7	3 <b>92</b>	7	618	1	10.0	2	AAE-10	3 x 185	595	595	1964	IX	AAIII10,3x185:45(76);AA10,3x185:220(73)
86	6	431	6	537	1	6.0	2	ACE-6	3 x 185	402	402	1964	IX	AA10,3x150:175(67);3x185:75(67)
87	6	196	6	488	1	6.0	2	ACE-6	3 x 185	432	432	1965	1X	CE-6 3x3x150:250(66),ACE-6 3x95:170(58)
88	6	772	88	227	1	6.0	3	ACE-10	3 x 185	1,365	1,365	1965	IX	ACE-10 3:130103 (#),ACE-10 3:18 300(76),ACE-10 3:18 3:0(9)
89	7	70	6	515	1	6.0	2	ACE-6	3 x 150	200	200	1966	IX	AA10,3x185:160(65);105(75)
90	6	559	7	644	1	10.0	2	ACE-10	3 x 150	1,110	1,110	1973	IX	AAE-10.3 x 150:80(73), ACE-10 3x95:60(74)
91	7	366	7	644	1	10.0	2	CE-10	3 x 95	1,080	1,080	1974	IX	AC10,3x150:920(73);100(74)
Subtotal	of with 2	l or mor	: joints c	able	10					6,668	6,668		· - <b>·</b> - · - · - · - · - · · · · · · · · · ·	
(use 6kV	/ cable)													
92	7	311	7	333	1	10.0		ACE-6	3 x 120	430	430	1961	x	-
93	7	333	7	368	1	10.0		ACE-6	3 x 120	280	280	1961	x	
94	7	366	7	368	1	10.0		ACE-6	3 x 150	310	310	1961	x	
95	7	367	7	556	1	10,0	1	ACE-6	3 x 185	160	160	1961	x	AC6,3x150:1010(69)
96	7	367	7	404	1	10.0		ACE-6	3 x 120	316	316	1962	X	
97	7	392	7	456	1	10.0	1	АСБ-6	3 x 95	170	170	1962	x	AC10,3x185:40(76)
98	7	404	7	405	1	10.0		АСБ-6	3 x 120	316	316	1962	x	-
99	7	405	7	474	i	10.0	1	ACE-6	3 x 185	643	643	1962	х	AC10,3x185:276(65)
100	6	431	6	441	1	10.0	1	ACE-6	3 x 150	458	458	1964	х	ACE-6 3x185:338(64)
Subtota	l o <b>f use 6</b>	kV cable			9					3,083	3,083			···· · · ·
Total					102					52,152	53,207			

#### Appendix 2.3-1(5) 6kV & 10kV Underground Cables to be replaced under the M/P in Nizami

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	Fr	ാന	ĩ	0	Num, Of	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		1
No.	Network	Station	Network		Circuit			Type	Size	Length	Length	Year	Priority	Remarks
	No.	No.	No.	No.	(CCT)	(kV)		- )r**		(m)	(out m)			
(befpre		110.			(201)	(~)					<u>(</u>			
1	8	20	8	21	1	10.0		ACE-6	3 x 120	410	410	1948	п	
2	8	21	8	23	1	10.0		ACE-6	3 x 70	369	369	1953		<b>-</b>
3	8	21	8	31	1	10.0		ACE-6	3 x 120	225	225	1953	III	
4	8	31	8	32	$\frac{1}{1}$	10.0		ACE-6	3 x 120	225	225	1953	III	
5	8	32	а 8	32	1	10.0		ACE-6	3 x 120	460	460	1953	 m	
6	8	29	8	33	1	10.0		ACE-6	3 x 95	735	735	1955	11 1V	
7	8		8									1955	V	
		35		37		10.0		ACE-6	3 x 95	200	200	· · · · · · · · · · · · · · · · · · ·		
	8		8	27	1	10.0	1	CE-6	3 x 50	322	322	1958	VI	АС Б-10 3х150:62(77)
	8	29	8	41	1	10.0		ACE-6	3 x 70	770	770	1958	VI	
10	8	35	8	36	1	10.0		AC6-6	3 x 95	200	200	1958	VI	
11	8	2	8	7	2	10.0		АСБ-б	3 x 150	300	600	1960	VIII	
]	of befor				12					4,216	4,516			
l	er more j		<u></u>											
12	8	14	8	37	1	10.0	2	ACE-10	3 x 95	486	486	1961	VIII	АСБ-10 3x150:240(69),96(87)
13	8	66	8	75	1	10.0	2	ACE-10	3 x 185	480	480	1965	IX	ILACE-10 3x70:30(72), AAHE-10 3x95:150(71)
14	8	66	8	78	1	10.0	2	ACE-10	3 x 185	1,200	1,200	1965	IX	LAC B -10 3x70:30(72), AAIII 6 -10 3x95:150(71)
15	8	18	88	212	1	10.0	2	ACE-10	3 x 150	731	731	1971	IX	AC 5 -10 3x120:386(83);AAIIJ 5 - 10 3x120:75(95)
16	8	84	88	212	1	10.0	2	ACE-10	3 x 120	315	315	1989	X	AAE-10 3x185:120(89).AAE-10 3x120:75(95)
Subtota	of with	2 or mor	e joints e	able	5					3,212	3,212			
(use 6k)	/ cable)													
17	8	11	8	20	1	10.0		ACE-6	3 x 70	450	450	1963	х	
18	8	22	8	31	1	10.0		<b>А</b> СБ-б	3 x 70	140	140	1964	x	
19	8	22	8	52	1	10.0	I	ACE-6	3 x 70	190	190	1964	x	AAE-10 3x95:30(68)
20	8	52	8	56	1	10.0		ACE-6	3 x 70	400	400	1964	х	
21	8	53	8	55	1	10.0		ACE-6	3 x 70	730	730	1964	<u> </u>	· · · · · · · · · · · · · · · · · · ·
22	8	56	8	58	1	10.0		ACE-6	3 x 120	650	650	1964	X	
23	8	l	8	3	1	10.0	1	ACE-6	3 x 185	875	875	1965	X	AAE-10 3x185:400(32)
24	8	ι	8	16	1	10.0	1	ACE-6	3 x 185	435	435	1965	x	AAE-10 3x185:85(70)
25	8	4	8	5	1	10.0		ACE-6	3 x 150	255	255	1965	X	· · · · · · · · · · · · · · · · · · ·
26	8	5	8	6	1	10,0	1	АСБ-6	3 x 150	520	520	1965	x	AAU15-10 3x120:220(85)
27	8	5	8	76	1	10.0		ACE-6	3 x 150	150	150	1965	x	
28	8	11	8	17	1	10.0		СЕ•6	3 x 95	400	400	1965	X	
29	8	28	8	41	1	10.0		ACE-6	3 x 70	370	370	1965	x	· · · · · · · · · · · · · · · · · · ·
30	8	29	8	46	1	10.0		ACE-6	3 x 50	512	512	1965	x	
31	8	76	8	77	1	10.0		ACE-6	3 x 120	573	573	1965	<u>x</u>	
32	8	77	8	78	1	10.0		ACE-6	3 x 185	360	360	1965	x	
33	8	8	8	31	1	10.0		ACE-6	3 x 70	350	350	1967	x	
	of use 6			~~	17					7,360	7,360	1707		
Total					34					14,788	15,088			
	L		L	·						1.497.000	10,000			· · · · · · · · · · · · · · · · · · ·

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Appendix 2.3-1(6) 6kV & 10kV Underground Cables to be replaced under the M/P in Khatal

	Fre	жn	T	ò	Num, Ol	Voltage	Joint	Cable	Cable	Route	Cable	Commiss.		
No.	Network	Station	Network	Station	Cincuit			Туре	Size	Length	Longth	Year	Priority	Remarks
	No.	No.	No,	No.	(CCT)	(kV)				(m)	(cct·m)			
(before	1960)													
1	13	291	88	1902	1	10.0	3	ACE-10	3 x 120	1,200	1,200	1936	II	AAF-10.34185236(75).AAF-10.34150305(25).AAF-10.34120/44(56)
2	13	318	13	319	2	10.0		АСБ-10	3 x 95	610	1,220	1958	VI	
Subtota	l of befor	c 1960			3					1,810	2,420			
(with 2	or more j	oints cab	nle)											
3	13	290	13	291	1	10.0	2	AAE-10	3 x 150	360	360	1975	IX	AAU16-10 3x150:310(79)
4	13	333	88	1902	1	10.0	2	ACE-10	3 x 240	1,770	1,770	1976	IX	ACE-10 3 x 240:150(86),ACE-10 3 x 185:1,620(76)
5	13	200	13	202	t	10.0	2	ACE-10	3 x 185	600	600	1977	x	AAE-10 3x185:90(82),ACE-10:70(82)
6	13	202	88	1902	1	10.0	2	АСБ-10	3 x 185	1,840	1,840	1977	х	ACE-10 3x185:90(82), ACE-10 3x95:70(82)
Subtota	l of with 2	2 or mor	e joints c	able	4					4,570	4,570			
Total					7					6,380	6,990			

T	Tr.station		Transformers		Primary	Туре	Num.	Circuit	Comms.	Network	Comms.	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
	1	(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	
1	5	2	400+630	1,030	6.0	KP	7	3	1940	2	1933	I
2	6	1	630	630	6.0	KB	4	1	1938	2	1933	1
3	7	2	250+400	650	6.0	KP	8	3	1937	2	1933	I
4	8	2	400+630	1,030	6.0	KO	6	3	1948	2	1952	I
5	17	2	400+630	1,030	6,0	KP	6	2	1953	2	1932	I
6	20	1	400	400	6,0	КВ	5	1	1939	2	1910	I
7	23	2	400	800	6,0	KB	8	4	1934	2	1910	1
8	33	2	320+630	950	6,0	КР	5	1	1930	2	1929	I
9	34	2	630	1,260	6.0	ко	6	5	1955	3	1913	I
10	41	1	400	400	6.0	KB	5	2	1928	2	1959	I
11	60	1	400	400	6.0	KO	2	0	1937	5	1931	I
12	101	1	400	400	6.0	KO	4	2	1950	1	1960	11
$\frac{12}{13}$	129		400	0	6.0	KB	4	2	1932	2	1910	I
$\frac{13}{14}$	200	2	630	1,260	6.0	KO	6	3	1939	2	1940	<u>п</u>
15	393	1	630	630	6.0	KO	4	1	1962	1	1962	<u></u>
15	2	1	630	630	6.0	KO	7	6	1920	1	1910	11
	10	<u>1</u>	320	320	6.0	KO	4	2	1964	1	1912	1
17 18	32	4	3x320+560	1,520	6.0	KO	6	5	1940	1	1912	П
						KB	4	3	1940	1	1912	П
19	354	1	320	320	6.0	KB	5	1	1961	2	1928	П
20	348	2	630	1,260	6.0	KB	3	1	1902	2	1920	
21	53	1	315	315	6.0	KB		0	1938	5	1930	
22	98	0	-	0	6.0	1	1		1934	5	1931	<u>m</u>
23	60	2	400+630	1,030	10.0	KO	7	4	1937	5	1931	<u> </u>
24	98	2	400	800	10.0	KB	6	2			1931	 Ш
25	519	1	630	630	6.0	KO	7	2	1966	2		
26	22		400	400	6.0	KB	4	0	1966	2	1933	III
27	201	1	320	320	6.0	KO	3	0	1937	2	1940	111
28	57	2	630	1,260	6.0	KO	4	4	1948	5	1948	111
29	411	2	400+320	720	6.0	KB	6	4	1952	5	1948	<u> </u>
30	49	2	320	640	6.0	KB	2	0	1952	5	1949	<u> </u>
31	77	2	320	640	6.0	KB	6	4	1952	5	1949	Ш
32	291	1	630	630	6.0	KB	4	3	1961	2	1952	IV
33	462	1	400	400	6.0	PMT	2	0	1964	2	1954	IV
34	11	2	400+630	1,030	6.0	KB	5	2	1955	2	1954	IV
35	236	2	560+630	1,190	6.0	KB	5	3	1950	5	1955	V
36	4	1	400	400	6.0	KP	4	0	1960	2	1957	VI
37	107	1	400	400	6.0	PMT	3	0	1960	2	1957	VI
38	301	2	630	1,260	6.0	ко	7	2	1964	2	1957	VI
39	103	1	400	400	6.0	PMT	4	1	1959	1	1958	VII
40	453	1	320	320	6.0	KO	4	2	1964	1	1958	VII
41	550	1	320	320	6.0	KO	4	1	1970	1	1958	VII
42	105	1	400	. 400	6.0	KB	4	2	1958	1	1958	VII
43	321	2	400+630	1,030	6.0	ко	6	2	1958	2	1959	
44	102	1	320	320	6.0	КО	3	1	1958	1	1959	
45	476	1	320	320	6.0	КО	4	1	1965	1	1959	VIII
46	247	1	320	320	6.0	KO	5	2	1953	1	1959	VIII
47	179	1	400	400	6.0	KB	4	1	1960	5	1959	Vill
48	320	• • 0		0	6.0	KB	3	1	1957	5	1959	VIII
49	322	1	250	250	6,0	PMT	3	0	1959	1	1959	VIII
50	325	1	630	630	10.0	KB	4	2	1962	5	1960	IX
Total		69	+	31,695	1		233	97				

# Appendix 2.3-2(1) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Sabail

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	Tr.station		Transformers		Primary	Туре	Num.	Circuit	Comms,	Network	Comms.	
No.	No,	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
		(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	
1	18	1	400	400	6.0	KB	3	1	1940	3	1935	1
2	19	1	630	630	6.0	КО	4	3	1940	3	1933	I
3	26	1	630	630	6.0	KB	6	3	1935	2	1928	I
4	27	2	400+630	1,030	6.0	KP	8	3	1939	3	1933	I
5	29	2	630	1,260	6.0	KB	5	3	1930	4	1935	I
6	. 35	1	400	400	6,0	KP	4	2	1935	3	1929	I
7	38	2	630	1260	6,0	KO	5	2	1938	3	1951	I
8	39	2	320	640	6.0	KO	6	2	1946	4	1953	I
9	104	1	630	630	6.0	KO	3	1	1949	4	1952	II
10	114	1	630	630	6.0	КО	3	1	1956	4	1957	11
11	132	1	1,000	1000	6.0	KO	4	2	1951	4	1954	II
12	222	2	400+630	1,030	6.0	KO	7	4	1956	4	1935	11
13	16	1	630	630	6.0	KP	3	1	1942	3	1929	III
14	28	2	400+630	1,030	6.0	KP	8	4	1961	3	1929	111
15	85	1	630	630	6.0	KO	8	6	1936	3	1936	III
16	83	2	320	640	6.0	KO	6	2	1966	4	1936	III
17	378	1	630	630	6.0	KB	4	1	1936	4	1936	
18	99	2	630	1,260	6.0	КО	6	2	1946	4	1950	IV
19	123	2	630+400	1030	6.0	KO	6	2	1968	4	1952	
20	235	1	630	630	6.0	KO	4	1	1956	4	1952	IV
21	383	1	320	320	6.0	KB	4	2	1958	4	1952	IV
22	529	1	320	320	6.0	KO	4	3	1953	4	1953	
23	14	1	320	320	6.0	KO	4	1	1958	3	1955	IV
24	30	3	2x560+630	1,750	6.0	KO	7	2	1968	4	1954	IV
25	206	1	400	400	6.0	KB	4	1	1954	4	1954	v
26	296	1	630	630	6.0	PMT	3	. 0	1957	4	1954	v
27	423	1	400	400	6.0	PMT	3	0	1963	4	1954	v
28	134	1	630	630	6.0	ко	5	2	1940	4	1954	····v
29	472	1	630	630	6.0	ко	4	1	1965	4	1954	v
30	137	1	560	560	6.0	KO	5	2	1954	4	1954	v
31	551	2	400	800	6.0	KO	6	2	1969	3	1955	<u>v</u>
32	342	1	1,000	1,000	6,0	KO	4	2	1962	4	1955	v
33	124	3	320+2x400	1,120	6.0	KB	7	5	1962	3	1955	v
34	273	1	400	400	6.0	KB	4	1	1956	3	1955	<u>v</u>
35	144	2	250+560	810	6.0	KB	4	2	1950	4	1955	<u>v</u>
36	289	1	560	560	6.0	KO	4	<u> </u>	1958	3	1955	
37	277	1	250	250	6.0	КО	4	2	1958	4	1955	<u>v</u>
38	288	2	400	800	6.0	KO	8	5	1962	4	1955	
39	385	1	400	400	6.0	KO	4		1962	4	1955	
40	207	1	320	320	6.0		4					
40	90	1	320	320	6.0	KO KO	4	<u>1</u>	1954 1951	4	<u>1956</u> 1957	<u></u> VI
42	272	1	630	630	6.0	KO	4	2	1951			
43	212	1	560	560	6.0	KO	4	0	1962	3	1957	
4.5	118	1	320	320	6.0	KO	4 6	5		4	1957	
45	110	2	320+400	720	6.0	KO	6	3	1960 1956	3	1957	
46	391	1	1,000	1000	6.0	KO	5	2	1956	3	1957	
40	174	1	320	320	6.0	KO	5		1963		1957	
47	506	2	320	<u> </u>	6.0	KB KO	5 6	1	· · · · · · · · · · · · · · · · · · ·	4	1957	VI VI
40	208	2	560+630	1190	6.0	KO	7	2	1966	4 3	1957	
50	394	6	x320+2x56	2400	6.0	KO KO		4	1958		1957	VI
51	135	1	x320+2x30 630	630			13	8	1962	3	1957	
52	477	1	320	320	6.0 6.0	PMT KO	3	0	1958	4	1958	
52	92	Contract of Section Contraction				KO	4	2	1965	3	1958	
	292	1	630	630	6.0	KB	3	0	1956	4	1958	
54		1	630	630	6.0	KO	4	3	1958	3	1958	VII
55	398	2	630	1260	6.0	PMT	. 6	3	1962	4	1958	VII
56	297	1	400	400	6.0	KO	6	4	1962	3	1958	VII
57	347	1	320	320	6.0	КО	4	0	1966	4	1958	VII
58 59	290	1	400	400	6.0	KB	4	2	1958	3	1958	VII
50	457	1	560	560	6.0	КО	4	1	1964	3	1958	VII

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Appendix 2.3-2(2) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Yasamat

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	Tr.station		Transformers		Primary	Турс	Num.	Circuit	Comms.	Network	Commis.	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
		(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	
60	508	1	400	400	6.0	КО	4	1	1966	4	1958	VII
61	292	1	320	320	6.0	KB	6	3	1969	4	1959	VIII
62	298	1	560	560	6.0	KO	4	2	1961	4	1959	IX
63	136	1	630	630	6.0	KP	4	2	1954	4	1959	ÎX
64	172	1	320	320	6.0	KB	4	1	1953	4	1959	IX
65	238	1	320	320	6.0	KO	4	2	1956	4	1959	IX
66	460	2	180	360	6.0	KO	6	2	1968	4	1959	IX
67	361	4	x400+2x18	1160	6.0	KB	6	0	1961	2	1959	IX
68	260	1	320	320	6.0	KB	4	2	1958	3	1960	IX
69	327	3	2x560+630	1,750	6.0	КО	8	5	1959	3	1960	IX
70	139	1	320	320	6.0	KO	4	2	1956	4	1960	IX
71	130	2	630	1260	6.0	KO	12	10	1950	9	1960	IX
72	417	1	320	320	6.0	KP	4	1	1968	9	1960	IX
73	340	3	2x320+560	1200	6.0	KO	8	5	1967	3	1960	IX
74	338	1	630	630	6.0	KO	4	1	1959	4	1960	IX
75	314	1	560	560	6.0	PMT	4	1	1956	4	1960	IX
76	324	2	1000	2000	6.0	KB	7	3	1960	4	1960	IX
77	498	2	400	800	6.0	KO	6	2	1967	3	1960	IX
78	341	3	2x320+750	1390	6.0	KB	7	6	1962	17	1960	IX
79	351	4	320	1,280	6.0	KO	14	8	1961	3	1960	IX
Total		120		57,590			413	183		·		

Appendix 2.3-2(2) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Yasamal

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	Tr.station		Transformers		Primary	Туре	Num.	Circuit	Comms.	Network	Comms,	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
110.	110.	(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	
1	15	1	400	400	6.0	KO	3	1	1941	3	1927	I
2	44	2	320+630	950	6.0	KP	4	1	1938	2	1911	<u>i</u>
2 3	47	2	400+630	1,030	6.0	KB	4	2	1935	3	1922	<u> </u>
4	47	2	320+630	950	6.0	KB	6	3	1935	3	1922	I
5	50	1	630	630	6.0	KP	4	2	1953	3	1928	I
6	58	<u> </u>	630	630	10	KO	4	1	1927		1927	<u> </u>
7	68	2	400+630	1030	6.0	KO	9	4	1930	6	1931	I
8	93	1	315	315	6.0	KO	4	2	1936	5	1959	
9	175	2	400	800	6.0	KO	6	4	1952	6	1955	I
10	302	2	400+630	1030	6.0	KO	6	2	1952	6	1955	11
10	45	1	630	630	6.0	KP	4	4	1905	5	1935	1
12	43 81	2	400+320	720	6.0	KB	6	3	1950	5	1911	П
12	214	1	320	320	6.0	KO	4	1	1932	5	1912	11
13	71	1	400	400	6.0	KB	5	2	1947	5	1913	II
14	64	4	2x630+400	1660	6.0	KO	19	12	1901	5	1920	II
15	65	1	400	400	6.0	KO	6		1970	5	1923	II
10	75	2	320+630	950	6.0	KO KP	6	2	1901	5	1923	Π
			400			KB	12	6	1928	6	1925	
18	51	2	400+630	800 1030	6.0 6.0	KB KP	4	2	1928	3	1920	- II - III
19									1900		1931	
20	<u>87</u> 89	2	630 630	630	6.0	KO KO	4	2	1933	6 6	1931	 
21			the second se	1260 630	6.0		3	6	1980	6	1931	
22	526	1	630		6.0	KB		0			1931	
23	326	1	320	320	6.0	KO	5	3	1959	5		111
24	170	1	320	320	6.0	KO	4	1	1949	6	1950	IV
25	226	1	320	320	6.0	KB	3	0	1939	6	1950	IV
26	231	2	560	1120	6.0	KO	6	2	1964	6	1950	IV IV
27	256	1	400	400	6.0	KO	4	1	1966	6	1950	IV
28	79	1	630	630	6.0	KB	4	1	1940	5	1951	IV
29	173	1	630	630	6.0	KO	4	3	1949	5	1951	IV
30	225	1	400	400	6.0	KP	4	2	1938	5	1951	IV
31	138	1	630	630	6.0	KO	4	3	1958	5	1953	IV
32	86	1	400	400	6.0	KO	10	4	1964	6	1954	V
33	155	1	630	630	6.0	KO	4	2	1954	5	1954	V
34	156	1	320	320	6.0	KP	4	1	1954	5	1954	V
35	180	1	320	320	6.0	KO	4	1	1958	5	1954	V
36	310	1	320	320	6.0	KO	4	2	1959	5	1954	V
37	177	1	320	320	6.0	KO	4	1	1957	6	1955	<u>VI</u>
38	189	1	630	630	6.0	PMT	1	0	1956	4	1955	VI
39	197	1	560	560	6.0	ко	4	0	1957	9	1955	VI
40	221	2	630	1260	6.0	KP	6	5	1956	9	1955	VI
41	232	2	630+560	1190	6.0	KO	5	3	1960	9	1955	VI
42	233	2	320	640	6.0	KO	5	3	1960	9.	1955	VI
43	240	2	320	640	6.0	KO	6	3	1944	5	1956	VI
44	265	1	630	630	6.0	KB	4	2	1965	5	1956	VI
45	154	1	630	630	6.0	KO	6	4	1959	5	1957	VII
46	158	1	630	630	6.0	KO	4	1	1948	5	1957	VII
47	176	1	320	320	6.0	KP	5	1	1958	6	1957	VI
48	271	1	630	630	6.0	KO	6	4	1948	5	1957	VII
49	178	1	320	320	6.0	KB	4	1	1958	6	1958	
50	183	1	630	630	6.0	ко	4	2	1957	9	1958	
51	188	2	320+630	950	6.0	ко	5	3	1960	9	1958	VIII
52	426	1	320	320	6.0	ко	7	3	1963	5	1958	
53	463	1	630	630	6.0	ко	4	1	1968	4	1958	
		1	630+320	950	6.0	KO	9	3	1967	5	1958	VIII
54	492	2		1								
55	217	2	320	640	6.0	KB	7	6	1960	5	1959	IX
55 56	217 313		320 320	640 320	6.0 6.0	KB KO	7 4	6 2	1960 1962	5 9	1959 1959	IX IX
55 56 57	217 313 532	2	320 320 320	640 320 320		KO KO	4				1959 1959	
55 56	217 313	2 1	320 320	640 320	6.0	КО	4	2	1962	9	1959	IX

Appendix 2.3-2(3) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Nasimi

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	Tr.station		Transformers		Primary	Туре	Num.	Circuit	Comms.	Network	Comnis.	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
		(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	
60	203	2	320	640	6.0	KP	8	5	1960	9	1960	Х
61	323	1	400	400	6.0	KO	4	1	1960	6	1960	X
62	334	2	400+630	1,030	6.0	KO	4	1	1960	5	1960	x
63	336	1	630	630	6.0	KO	5	2	1962	9	1960	х
64	345	2	20	40	6.0	KO	13	8	1960	5	1960	Х
65	380	2	320	640	6.0	KO	6	2	1962	9	1960	Х
66	381	2	630	1,260	6.0	KO	6	2	1960	9	1960	X
67	470	1	630	630	6.0	KO	4	1	1964	9	1960	Х
68	478	1	320	320	6.0	KP	4	3	1950	6	1960	Х
69	522	1	320	320	6.0	KO	4	1	1967	6	1960	X
Total	1	97		44,165			368	173				

Appendix 2.3-2(3) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Nasimi

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ALC: NO

·1	Tr.station		Transformers		Primary	Туре	Num.	Circuit	Comms.	Network	Comms.	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
		(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St	1.100	UG Cables	rnonty
1	211	1	400	400	6.0	KO	4	3	1960	6	1953	11
2	212	1	320	320	6.0	KO	4	2	1960		1755	II II
$-\frac{2}{3}$	70	1	630	630	6.0	KO	5	2	1925	7	1926	II II
4	91	2	400+630	1030	6.0	KO	9	5	1923	7	1926	
5	127	2	180+320	500	6.0	KO	7	2	1927	7	1926	
- 5	572		400+630							I		111
7	363	2		1030	6.0	KO	6	3	1967	7	1941	<u> </u>
	$\frac{303}{163}$	1	400 630	400	6.0	KO	4	2	1963	6	1949	Ш
		1	1	630	6.0	KB	4	3	1956	7	1950	IV
9	165	1	400	400	6.0	КР	4	2	1940	7	1950	IV
10	166	1	320	320	6.0	KO	4	1	1950	7	1950	<u>IV</u>
11	406	2	320+630	950	6.0	KO	6	2	1962	7	1950	IV
12	182	2	320	640	6.0	KP	6	2	1960	6	1950	IV
13	488	1	400	400	6.0	KO	5	2	1965	9	1954	v
14	205	2	400+630	1,030	6.0	KO	6	2	1952	7	1954	V
15	308	2	180+630	810	6.0	KO	4	1	1960	7	1954	V
16	168	1	630	630	6.0	KP	4	2	1949	7	1955	V
17	185	1	320	320	6.0	KO	4	3	1957	9	1955	V
18	202	2	630	1260	6.0	KO	17	10	1945	7	1955	VI
19	268	1	400	400	6.0	KO	4	1	1950	6	1956	VI
20	458	1	320	320	6.0	KO	5	2	1967	6	1956	VI
21	503	1	320	320	6.0	PMT	4	1	1966	7	1956	VI
22	140	1	320	320	6.0	KP	4	2	1960	6	1957	VII
23	317	1	630	630	6.0	KO	4	1	1960	6	1957	VII
24	194	1	630	630	6.0	KO	4	2	1960	6	1957	VII
25	343	1	630	630	6.0	KO	4	2	1961	6	1957	VII
26	152	1	630	630	6.0	PMT	3	0	1958	7	1958	VII
27	186		320	320	6.0	KO	4	2	1959	6	1958	VII
28	187	1	630	630	6.0	KO	4	2	1959	6	1958	VIII
29	254	2	560	1,120	6.0	KO	6	3	1964	6	1958	VIII
30	190	1	320	320	6.0	KO	3	1	1957	6	1958	VIII
31	374	1	320	320	6.0	KO	4	2	1961	6	1958	VIII
32	278	1	315	315	10.0	KB	4	2	1959	7	1958	VIII
33	318	1	315	315	10.0	KB	3	0	1960	7	1958	VIII
34	377	2	315+400	715	10.0	ко	6	2	1959	7	1958	VIII
35	294	1	630	630	10.0	KB	4	2	1958	7	1958	VIII
36	319	2	250	500	10.0	KO	6	2	1958	7	1958	VIII
37	160	2	400	800	6.0	KB	5	1	1960	6	1959	IX
38	316	1	320	320	6.0	KO	4	2	1960	6	1959	IX
39	282	2	400+630	1030	6.0	KO	6	3	1950	7	1959	IX
40	387	2	400+630	1030	6.0	KO	7	2	1960	7	1959	IX
41	63	1	320	320	6.0	KO	4	2	1960	7	1960	<u>X</u>
42	133	1	630	630	6.0	KO	4	2	1958	7	1960	X
43	402	2	320	640	6.0	KO	7	2	1964	7	1960	X
44	287	1	630	630	6.0	KO	4	2	1946	7	1960	<u>X</u>
45	213	1	560	560	6.0	KO	4	1	1956	6	1960	X
46	280	2	400+630	1030	6.0	KO	6	4	1940	7	1960	X
47	281	1	400	400	6.0	KO	1	1	1953	7	1960	<u>X</u>
48	284	1	630	630	6.0	KP DV (T	3	0	1943	7	1960	X
49	356	1	400	400	6.0	PMT	4	2	1962	7	1960	<u>X</u>
50	403	2	630	1260	10.0	KO	6	2	1967	7	1960	X
51	456	2	400	800	10.0	KO	4	1	1951	7	1960	X
52	404	2	400+630	1,030	10.0	KO	6	2	1964	7	1960	X
53	286	2	630+400	1,030	10.0	KO	7	2	1954	7	1960	X
54	339	2	400+630	1030	10.0	ко	6	1	1959	7	1960	X
Total		75	l	34,335	L	L <u></u>	267	110				

# Appendix 2.3-2(4) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Narimanov

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	Tr.station		Transformers	5	Primary	Туре	Num.	Circuit	Comms.	Network	Comms.	
No.	No.	Unit	Unit Cap.	Total Cap.	Voltage	of	of Panel	Breaker	Year of	Area	Year of	Priority
		(nos)	(kVA)	(kVA)	(kV)	Station	(nos)	(nos)	Tr. St		UG Cables	· · · · · · · · · · · · · · · · · · ·
1	20	1	400	400	10.0	KO	7	4	1950	8	1948	
2	21	1	400	400	10.0	KO	6	3	1950	8	1948	111
3	31	1	400	400	10.0	КО	5	3	1962	8	1953	IV
4	32	2	400	800	10.0	KO	6	2	1958	8	1953	IV
5	33	2	630	1,260	10.0	KO	6	1	1958	8	1953	IV
6	29	2	630	1,260	10.0	KO	8	5	1953	8	1955	VI
7	35	1	320	320	10.0	KO	6	3	1963	8	1957	VII
8	27	1	400	400	10.0	KO	4	2	1958	8	1958	VIII
9	41	1	630	630	10.0	KO	4	2	1956	8	1958	VIII
10	36	1	400	400	10.0	ко	6	3	1958	8	1958	VIII
Total		13		6,270			58	28				

Appendix 2.3-2(5) 6kV & 10kV Transformer Stations to be rehabilitated under the M/P in Khatai

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s related
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Transforme
Appendix 3.5-1

No.Tr.TransiNo.StationUnitNo.1No.No.No.1No.1No.(nos)(kVA)1 $4$ (b)1 $400$ 2 $5$ 2 $400$ 3 $6$ 1 $2$ $250$ 47(c)2 $250$ 5112 $400$ 6172 $400$ 7 $21$ 2 $1000$ 8 $22$ 1 $400$ 9721 $400$ 101071 $400$ 11 $108$ (d)1 $630$ 12 $109$ 2 $400$ 13 $330$ 2 $400$ 14 $462$ 1 $400$	Transformers           Vo.1         No.2           Vo.1         No.2           Vo.1         No.2           400         630           630         630           400         630           400         630           400         630           400         1,000           400         1,000           400         1,000	Total (kVA) (kVA) 400 1,030 1,030 1,030 1,030 2,000 2,000	Prim.           Volt           (kV)           (kV)           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0           6.0	Type of Station KP KP KB KB KB KB KB KB	Commis. Year 1960 1940 1938 1937 1935	Pri- ority (a) 36 36 34 34 34	U U
Station         Unit         No.           No.         (nos)         (KN)           4 (b)         1         1           5         5         2           6         1         2           11         2         1           7(c)         2         1,           17         2         1,           21         2         1,           21         2         1,           22         1         2           17         2         1,           22         1         1           107         1         1           108 (d)         1         1           108 (d)         2         330           330         2         1		Total (kVA) 400 1,030 630 630 1,030 1,030 2,000 2,000	Volt (KV) 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	of Station KP KB KB KB KB KB KB	Year 1960 1940 1938 1938 1937	ority (a) 36 34 34 34	
No.         (nos)         (k1)           4 (b)         1         5         2           5         5         2         5         5           6         1         1         2         1           7 (c)         2         1,1         2         1,1           17         2         1,1         2         1,1           21         21         2         1,1         2           72         1         22         1,1         1           72         1         2         1         1           107         1         1         1         1           108 (d)         1         1         108         2         333           333         2         333         2         462         1	-T-	(kVA) 400 1,030 630 1,030 1,030 1,030 2,000 400	(KV) 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	Station KP KB KB KB KB KB KB KB	1960 1940 1938 1937 1937	36 (a) 37 (a) 38 (a) 39 (a) 36 (a)	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1, 1	400 1,030 630 650 1,030 1,030 1,030 400	6.0 6.0 6.0 6.0 6.0 6.0 6.0	XB XB XB XB XB	1960 1940 1938 1937 1937	36 34 3 2 1 36 36	
5         2           6         1           6         1           11         2           11         2           11         2           11         2           12         1           21         2           17         2           21         2           17         2           17         1           22         1           107         1           108 (d)         1           108         2           330         2           330         2	1	1,030 630 650 650 1,030 1,030 2,000 2,000	6.0 6.0 6.0 6.0 6.0 6.0	X X X X X	1940 1938 1937 1937	34 3 2 1	
6         1           7(c)         2           11         2           11         2           11         2           17         2           17         2           17         2           17         2           17         2           17         2           21         2           22         1           22         1           107         1           108 (d)         1           109         2           330         2           330         2		630 650 1,030 1,030 2,000 2,000	6.0 6.0 10.0 6.0	KB KG KB	1938 1937 1955	34 m 2	
7(c)         2           11         2           17         2           17         2           21         2           21         2           22         1           22         1           107         1           108 (d)         1           109         2           330         2           330         2	1,	650 1,030 1,030 2,000 400	6.0 6.0 6.0 6.0	24 22 23 23	1937 1955	34 3	
11         2           17         2           17         2           21         2           22         1           22         1           72         1           107         1           108 (d)         1           109         2           330         2           330         2		1,030 1,030 2,000 400	6.0 10.0 6.0	52 tz 52	1955	34	
17         2           21         2           21         2           1         2           72         1           107         1           108 (d)         1           109         2           330         2           462         1	1,	1,030 2,000 400	6.0 6.0	53 ES			
21         2         1,           22         1         22         1           72         1         107         1         108 (a)         1           108 (a)         1         109         2         330         2         330         2           330         2         1         462         1         1         1         1		2,000 400	10.0 6.0	KB	1953	5	
22 1 72 1 107 1 108 (d) 1 109 2 330 2 462 1		400	6.0		1989		
72         1           107         1           108 (d)         1           109         2           330         2           462         1	9	001		5	1966	26	
107         1           108 (d)         1           109         2           330         2           462         1		3	6.0	PMT (e)	1976		
108 (d)         1           109         2           330         2           462         1	Q	400	6.0	PMT	1960	37	
109         2           330         2           462         1	0	630	6.0	Ł	1988		
330 2 462 1	0 400	800	6.0	KO	1997		
462 1	0 630	1,030	6.0	KO	1991		
	0	400	6.0	PMT	1964		
15 519 2 630	0 630	1,260	6.0	KO	1966	25	_
16 1042 1 160	0	160	6.0	PMT	1999		
17 1063 1 630	0	630	6.0	PMT	2000		
							ļ
Total 25		12,880					

Equipment to be installed in the Plan	nstalled II	n the Plai	E							
Transformers	ormers		Num	Number of MV Switchgear Panels	V Switc	hgear Pa	mels	LVP	LV Paneis	Type
No.1	No.2	Total	පී	LBS	Bus	Ы	Τr.	with	with	of
(kVA)	(kVA)	(kVA)	Feeder	Feeder	Tie			2-CB	1-CB	Trans.
400	400	800	1	3	1	1	2	1	1	Dry
630	630	1,260	4	2	1	2	7	1	+- <b>1</b>	Dry
630		630	1	ť	1	<del>1</del> 1	н		1	Dry
630	630	1,260	6	2	1	2	2	1	1	Dry
630	630	1,260	ε	2	1	2	7	1	1	Dry
630	630	1,260	2	4	1	2	2	1	1	Dry
1,000	1,000	2,000	6	£	1	2	2	1	1	Dry
400		400		2			1		1	Dry
400		400								Dry
400		400								Dry
630	630	1,260		2			8	<b>1</b> -4		DI
400	400	800	4	1	1	2	2	7	1	Oil
630	630	1,260	٦	3	1	1	2	1	1	lio
630		630								Dry
630	630	1,260	5	2	1	2	2	1	1	oil
400		400								Dry
630		630								Dry
		15,910	33	29	10	17	22	10	ณ	

(a) Figure in coloum of "Priority" is a number (priority) indicated in Appendix II.3.3-2(1) for the Master Plan.
(b) No. 4 station building will be newly constructed.
(c) Old No. 7 station building will be abandoned and existing new building will be used.
(d) Number of transformer will be increased to 2 units due to modification of inside wall.
(e) MV switchgear(LBSs) and LVDB of PMT type transformer stations is not counted here, because those are mounted in transformer cubicle.
(f) Molded dry type transformers for No.6 & No.22 transformer stations will be enclosed in the cubicle with proper ventilation system.

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	Existi	DO MV E	Distributic	Existing MV Distribution Lines related to Upgrading	ated to U	baradina					Distri	oution L	nes to b	ve rehab	Distribution Lines to be rehabilitated in the Plan	the Plan		
	From	T To	Circuit	Rated	Cable	Route	Cable (	Commiss.	Pri-			From	To	Circuit	Rated	Route	Length	Cable
No.	S/S	S/S	1	Voltage	Size	Length	Length	Year	ority	Rehabilitation	°Z	S/S	S/S		Voltage	Length	for	Length
	No.		<u>§</u>	of Cable		(m) (b)	(cct·m)		(a)			No.	No.	5	of Cable	(n)	Erection	(oct-m)
-	-	4		6 <b>k</b> V	3 x 95	1,380	1,380	1973		Reconnected to other T.S	1	4	17	7	10 kV	278	278	556
6	4	~	1	6 kV	3 x 95	483	483	1957	50	Replaced with 10 kV cables	2	4	107	1	10 kV	235	235	235
m	4	107		6 kV	3 x 95	220	220	1957	51	Replaced with 10 kV cables	3	4	109	1	10 kV	556		556
4	4	108		6 kV	3 x 70	1,269	1,269			Replaced with 10 kV cables	4	5	7	6	10 kV	342	342	<b>8</b> 8 8
S	ŝ	2	1	6 kV	3 x 70	427	427	E	26	Replaced with 10 kV cables	5	5	17	2	10 kV	605	605	1,210
6	S	129	+-4	6 kV	3 x 70	614	614		27	Abandonment	9	5	600	2	10 kV	610	610	1,220
F	S	200	1	6 kV	3 x 70	367	367	1940	34	Abandonment	2	6	7	2	10 kV	396	396	792
8	ß	201		6 kV	3 x 70	230	230		<b>[</b>	Abandonment	œ	6	11	1	$10 \mathrm{kV}$	396		396
6	S	1	1	6 kV	3 x 120	550	550	1959	8	Replaced with 10 kV cables	σ	9	462	I	10 kV	70	70	70
9	0	-		6 kV	3 x 70	272	272	l	28	Replaced with 10 kV cables	10	6	11	0	10 kV	487	487	974
11	9	462		6 kV	3 x 70	65	65	1954		Replaced with 10 kV cables	11	7	330	2	10-KV	150	150	300
12	2	330	1	6 kV	3 x 70	250	250	1933	29	Replaced with 10 kV cables	12	11	72	1	10 kV	75	75	75
13	11	462		6 kV	3 x 95	558	558		48	Replaced with 10 kV cables	13	11	462	1	10 kV	326	326	326
17	11	573		6 kV	3 x 95	329	329	1954	49	Abandonment	14	21	519	2	10 kV	599	599	1,198
13	11		1	6 kV	3 x 185	70	70	1984		Replaced with 10 kV cables	15	52	330	н Т	10 kV	414	414	414
16	2	330	1	6 kV	3 x 70	387	387	Į	30	Replaced with 10 kV cables	16	22	519	1	10 kV	433	433	433
17	8			6 kV	3 x 150	282	282		31	Abandonment(partially)	17	107	109	1	10 kV	321	321	321
18	23		1	6 kV	3 x 95	200	200			Abandonment	18	108	109	1	10 kV	262	262	262
19	107	109	1	6 kV	3 x 95	300	300	1959	63	Replaced with 10 kV cables	19	108	519	1	10 kV	118	118	118
20	108	109		6 kV	3 x 95	245	245		57	Replaced with 10 kV cables	8	103	519		10 kV	380		380
21	108		1	6 <b>k</b> V	3 x 185	110	110	1964		Replaced with 10 kV cables	21	330	519	Ч	10 kV	847		847
5	109	1063	1	10 kV	3 x 150	300	300	2000		Remained unchange	Subtotal	tal		27		6,673	5,721	10,140
53	162	519	1	10 kV	3 x 150	780	780	1973	81	Abandonment	22	109	1063	-4	10 kV	139	0 (c)	139
24	519		1	10 kV	3 x 95	160	160	2000		Remained unchange	53	519	1042	1	10 kV	139	0(0)	139
											Subtotal	tal		2		278		278
	Total	-	24			9,848	9,848				Total			29		6,951	5,721	10,418
Remarks	: ×4													ĺ				

Appendix 3.5-2 Underground cables lines related to voltage augmentation (phase I)

Remarks :

(a) Figure in coloum of "Priority" is a number (priority) indicated in Appendix II.3.3-1(1) for the Master Plan.
(b) Route length of line to be rehabilitated indicated in the above table is measured on the map of scale 1/5000 with allowance.
(c) Existing power cable for "No.109 - No.1063" and "No.519 - No.1042" will be used.

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Existir	Existing Facilities	ties								Equipm	Equipment to be installed in the Plan	nstalled ir	the Plai								Γ
	Tr.		Transformers	ormers		Prim.	Type	Commis.	Pri-		Transfé	Transformers			Number of MV Switchgear Panels	V Switch	igear Pai	nels	LV Panels	nels	Tvne
No.	Station	Unit	No.1	No.2	Total	Volt	of	Year	ority	Unit	No.1	No.2	Total	8	LBS	Bus	PT	Ľ.	with	with	of
	No.	(nos)	(kVA)	(KVA)	(kVA)	(kV)	Station	-	(3)	(nos)	(kVA)	(kVA)	(kVA)	Feeder Feeder	Feeder	Tie			2-CB		Trans.
1	8	7	<del>8</del>	630	1,030	6.0	KO	1948	4	2	630	630	1,260	m	2		7	7		+	15
2	12	2	630	630	1,260	6.0	КO	1988		2	630	630	1,260	e	4		12	5			liö
m	16	1	630	-	630	6.0	KP	1942	16 (c)	1	630		630	7	2		10	-4		4	đ
4	20	1	<del>4</del> 8		400	6.0	KB	1939	6	1	630		630		ε	<b>1</b>				-	A D
S	53	2	400	8	800	6.0	KB	1934	7	2	630	630	1,260	10	2	1	14	5	<b></b>		Å
9	25	3	630	2x630	1,890	6.0	КO	1983	s	2	1,000	1,000	1,890	S	2		5	2		+-1	ĪÖ
~	33 (b)	1	400 64		400	6.0	£	1930	8	1	400	<u>+</u> -	400	2	12	-	10	m			D N
∞	34	2	630	630	1,260	6.0	KO	1955	6	2	630	630	1,260	4	2		10	6	+-1	F-4	iö
6	44	7	320	630	950	6.0	ţ	1938	2 (ď)	2	630	630	1,260	12	5	1	10	64	ы	+	2 D
9	45	1	630		630	6.0	£	1953	11 (d)	2	630	630	1,260	m	5	1	7	5			A D
Ξ	53		315	-	315	6.0	KB	1938	21	7	400		406 004		2			1			, v D
12	129	0			0	6.0	KB	1932	13	0			0	m	7						
Ð	162	17	315	400	715	6.0	КB	1980		2	630	630	1,260	e	7	7	10	2			A L
4	291	-1	630		630	6.0	Ð	1961	14	-1	630		630	5	2		6	1			л. С
15	348	8	630	630	1,260	6.0	KB	1962	32	6	630	630	1,260	6	4	++	1	10			N L L
16	573	1	250	630	880	6.0	Ko	1973	8	2	630	630	1,260	4	12	-	7	12			īö
17	944		400		400	6.0	PMT (e)	1997		1	630		630	   							Drv D
<b>1</b> 8	966	7	40		400	6.0	TMG			1	400		400								E
To to t	+	Ę	_		13 040																
T OT		14			10,000					17			16,950	69	37	12	27	53	9	15	
Remarks :													-				-				

Appendix 3.5-3 Transformer stations to be rehabilitated (phase II)

(a) Figure in coloum of "Priority" is a number (priority) indicated in Appendix II.3.3-2(1) for the Master Plan.
(b) No. 33 has 1 transformer owned by BEN and another 2 by customer.
(c) Priority of Yaasmal district in the master Plan.
(d) Priority of Nationi district in the Master Plan.
(e) MV switchgaar(LBSs) and LVDB is not counted here, because they are mounted in transformer cubicle.
(f) Molded dry type transformers for No.20, No.53 & No.162 transformer stations will be enclosed in the cubicle with proper ventilation sysytem.

ALC: N

Existi	na MV Dis	stribution	1 Lines su	Existing MV Distribution Lines subject to Rehabilitation	lehabilitat	tion				Distribution Lines to be rehabilitated	on Lines	to be reh	abilitated	71			
	From	To	Circuit	Rated	Cable	Route	Cable	Commiss.	Pri-		From	To	Circuit		Route	Length	Cable
ź	S/S	S/S		Volt	Size	Length	Length	Year	ority	No.	S/S	S/S		Volt	Length	for	Length
	°N N	No.	(CCI)	of Cable		(q) (m)	(cct·m)		(B		No.	No.	(cci)	of Cable	(II)	Erection	(oct·m)
-	8	573		6 <u>k</u> V	3 x 185	340	340	1958	54	1	80	573	2	10 kV	300	300	600
101	12	16		6 kV	3 x 50	370	370	1929	15	2	12	16	1	10 kV	503		503
m	12	573	1	6 kV	3 x 70	432	432		80	ε	12	25	7	10 kV	589		589
4	12	996		6 kV	3 x 50	441	441	 	16	4	12	573	2	10 kV	353	353	706
<u> </u> ~	20	23		6 kV	3 x 95	377	377	1910	9	Ś	12	944	1	10 kV	235	235	235
o l	20	53	<b>P1</b>	6 kV	3×70	252	252	1930	20	6	12	966	7	10 kV	300	300	300
5	23	119	-	6 kV	3 x 185	2,466	2,466	L	71	7	16	944		10 kV	300	300	300
<b>x</b>	23	129		6 kV	3 x 95	1,203	1,203		11	∞	20	23	1	10 kV	460	460	460
0	23	162		6 kV	3 x 95	285	285	1936	33	6	20	53	2	10 kV	321	321	642
10	23	33		6 kV	3 x 95	345	345		17	10	23	33	2	10 kV	417	417	834
1	52	34	1	6 kV	3 x 50	330	330	1913	10	11	23	162	2	10 kV	407	407	814
12	25	996		6 kV	3 x 70	128	441	1929	18	12	33	119	2	10 kV	2,211	2,211	4,422
<u></u>	33	348		6 <b>k</b> V	3 x 95	120	120	1929	19	13	52	34	2	10 kV	428	428	856
4	4	45		6 kV	3 x 95	365	365	1911	1 (c)	14	25	996	1	10 kV	289	289	289
5	44	162		6 kV	3 x 95	645	645	1936	28 (c)	15	33	348	2	10 kV	235	235	470
16	129	119		6 kV	3 x 95	1,365	1,365	1910	7	16	44	45	2	10 kV	407	407	814
17	291	743		6 kV	3 x 185	173	173	1952	45	17	44	162	6	10 kV	674	674	1,348
18	573	743		6 kV	3 x 185	567	567	1952	46	18	129	119	3	10 kV	1,033	1,033	2,066
										19	291	573	2	10 kV	973	973	1,946
	Total		18			10,204	10,517			Total			31		10,435	9,341	18,194
															_		
Remarke .	be .																

Appendix 3.5-4 6 kV underground cables lines to be rehabilitated (phase II)

Remarks :

(a) Figure in coloum of "Priority" is a number (priority) indicated in Appendix II.3.3-1(1) for the Master Plan.
(b) Route length of line to be rehabilitated indicated in the above table is measured on the map of scale 1/5000 with allowance.
(c) Priority of Nasimi district in the Master Plan.

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Appendix 3,7-1	Major Facilities to be	procured
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Items	Unit	Phase I	Phase II	Total	
A. Transformer Stations					
A.1 MV Cubicles					
a.1.1 Outgoing feeder (SF6 CB 630 A)	set	33	54	87	
a.1.2 Incoming feeder (SF6 LBS 630 A)	set	37	42	79	
a.1.3 Bus coupler (SF6 LBS 2000 A)	set	9	16	25	
a.1.4 PT cubicles	set	17	30	47	
a.1.5 Transformer circuit cubicle					
(a) SF6 LBS 200A w/fuse for 400kVA trans.	set	5	5	10	
(b) SF6 LBS 200 A w/fuse for 630kVA trans.	set	15	21	36	
(c) SF6 LBS 200 A w/fuse for 1,000kVA trans.	set	2	2	4	
A.2 Distribution Transformers (10/0.4-0.23 kV))					
a.2.1 Oil filled type					
(a) 400 kVA	set	4	1	- 5	
(b) 630 kVA	set	12	14	26	
(c) 1,000 kVA	set		2	2	
a.2.2 Molded dry type					
(a) 400 kVA	set	1	3	4	
(b) 630 kVA	set	3	4	7	
(c) 1,000 kVA	set	2 .		2	
A.3 Low Voltage Distribution Board (LVDB)		<u></u>	-		
a.3.1 1,800 A capacity with 4 feeders of 400 A and 4					
feeders of 250 A	set	12	15	27	
a.3.2 1,600 A capacity with 4 feeders of 400 A and 4					
feeders of 250 A, with bus-tie circuit breaker	set	11	10	21	
A.4 Package Type Transformer Station		[ ]			
(a) Transformer station with 400 kVA transformer	set	3	1	4	
(b) Transformer station with 630 kVA transformer	set	2	1	3	
B. Power Cable					
B.1 MV XLPE Underground Cable					
(a) 3x240 sq.mm	km	10.6	18.2	29	
(b) 3x150 sq.mm	km	-	-	0	
B.2 LV Cables					
b.2.1 LV XLPE underground cables					
(a) $3x240 + 1x95$	km	9.2	9.8	19.0	
(b) 3x150 +1x70	km	18.1	18.7	36.8	
b.2.2 ABC cable on wall					
(a) 3x150+1x70	km	10.8	11.2	22.0	
(b) 3x70+1x70	km	7.2	7.5	14.7	
B.3 Wall Mounted Fuse Switch Box		· · · · · · · · · · · · · · · · · · ·			
Main fuse of 400 A with 1x400+4x250 fuse switches	set	37	39	76	
C. Temporary Facilities for Erection					
(a) SF6 LBS 630 A cubicle	set	15		15	
(b) Transformer, 630 kVA	set	4		4	

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