国名	シリア・アラブ共和国
	Syrian Arab Republic

一般指標

政体	共和制（軍事政権下における）	*1	首都	ダマスカス	*1
元首	President Hafiz al-ASAD	*1	主要都市名	ﾊﾗﾌﾞ、ﾋﾑｽ、ﾗﾀｷｱ	*1
独立年月日	1946年4月17日	*1	経済活動可人口	4,000 千人 （ 1995 年）	*4
人種(部族)構成	ｱﾗﾌﾞ人90.3%、ｱﾙﾒﾆｱ人、ｸﾙﾄﾞ人	*1	義務教育年数	6 年間 （ 1997 年）	*5
			初等教育就学率	93.0 % （ 1994 年）	*5
言語・公用語	ｱﾗﾋﾞｱ語	*1	初等教育終了率	% （ 年）	*6
宗教	ｽﾝﾆ回教74%、他回教16%、ｷﾘｽﾄ教	*1	識字率	70.8 % （ 1995 年）	*7
国連加盟	1945年10月	*2	人口密度	84.81人/Km^2 （ 1996 年）	*1
世銀加盟	1961年11月	*3	人口増加率	3.4 % （ 1996 年）	*1
ＩＭＦ加盟		*3	平均寿命	平均67.13 男65.94 女68.38	*1
面積	185.18 千Km^2	*1	5歳児未満死亡率	34/1000（ 1996 年）	*7
人口	15,608.648千人（ 1996 年）	*1	カロリー供給量	3,295.0 cal/日/人（ 1995 年）	*7

経済指標

通貨単位	シリア・ポンド	*1	貿易量	（ 1997 年）	*8
為替(1US$)	1US$=11.23 （1998年06月）	*8	輸入	5,380.0 百万ﾄﾞﾙ	*8
会計年度	1月～12月	*1	輸出	3,916.0 百万ﾄﾞﾙ	*8
国家予算	（1995年）	*9	輸入カバー率	月 （ 年）	*10
歳入	11,670.6 百万ドル	*9	主要輸出品目	石油、農産物、繊維 （ 1994 年）	*1
歳出	12,646.5 百万ドル	*9	主要輸入品目	食品、機械、金属製品、繊維 （ 1994 年）	*1
国際収支	311.00 百万ドル（ 1997年）	*9	日本への輸出	37.2 百万ﾄﾞﾙ（ 1997 年）	*11
ODA受取額	225.00 百万ドル（ 1996年）	*7	日本からの輸入	195.1 百万ﾄﾞﾙ（ 1997 年）	*11
国内総生産(GDP)	16,783.00 百万ドル（ 1995年）	*4			
一人当たり GNP	1,120.0 ドル （1995年）	*4	外貨準備総額	百万ﾄﾞﾙ（ ）	*8
GDP産業別構成	農業 % （ 年）	*4	対外債務残高	254.0百万ﾄﾞﾙ（ 1996 年）	*10
	鉱工業 % （ 年）		対外債務返済率	3.8 % （ 1996 年）	*10
	ｻｰﾋﾞｽ業 % （ 年）		インフレ率	10.0 % （ 1995 年）	*7
産業別雇用	農業 33.0 % （1990年）	*7			
	鉱工業 24.0 % （1990年）				
	ｻｰﾋﾞｽ業43.0 % （1990年）		国家開発計画		*12
経済成長率	7.4 % （1995年）	*4			

気象（1961～1990年平均） 場所：Damascus （標高 720 m）

月	1	2	3	4	5	6	7	8	9	10	11	12	平均 / 計	
最高気温	12.0	14.0	18.0	24.0	29.0	33.0	36.0	37.0	33.0	27.0	19.0	13.0	24.6 ℃	*13
最低気温	2.0	4.0	6.0	9.0	13.0	16.0	18.0	18.0	16.0	12.0	8.0	4.0	10.5 ℃	*13
平均気温	6.2	8.0	11.2	15.7	20.4	24.6	26.6	26.2	23.3	18.5	12.3	7.5	16.7 ℃	*14
降水量	43	43	8	13	3	0	0	0	18	10	41	41	220 mm	*13
雨期乾期						乾	乾	乾	乾	乾				

*1 CIA World Fact Book 1997-1998
*2 Member States of United Nations
*3 The World Bank Public Information Center, International Financial Statistics Yearbook 1998
*4 World Development Report 1997
*5 UNESCO Statistical Yearbook 1997
*6 Status and Trends 1997
*7 Human Development Report 1998
*8 International Financial Statistics August 1998
*9 International Financial Statistics Yearbook 1997
*10 Global Development Finance 1998
*11 世界の国一覧表 1998年版
*12 最新世界各国要覧 98年版
*13 The Times Book World Weather Guide,Update Edition
*14 理科年表，国立天文台(1997)

国名	シリア・アラブ共和国
	Syrian Arab Republic

*15

我が国におけるODAの実績 （資金協力は約束ベース、単位：億円）

項目＼年度	1993	1994	1995	1996
技術協力	2,892.93	3,087.67	3,256.28	3,461.48
無償資金協力	2,244.22	2,456.48	2,796.65	2,606.79
有償資金協力	3,939.97	4,352.21	3,878.11	3,025.02
総額	9,077.12	9,896.36	9,931.04	9,093.29

*15

当該国に対する我が国ODAの実績

項目＼年度	1993	1994	1995	1996
技術協力	5.60	8.57	14.63	19.38
無償資金協力	3.05	16.53	17.60	12.64
有償資金協力	67.60	304.93	90.03	2.84
総額	76.25	330.03	122.26	34.86

*16

OECD諸国の経済協力実績 （支出純額、単位：百万ドル）

	贈与 (1)	有償資金協力 (2)	政府開発援助 (ODA) (1)+(2)=(3)	その他政府資金及び民間資金 (4)	経済協力総額 (3)+(4)
二国間援助	63.50	6.70	70.20		70.20
（主要供与国）					
1.日本	32.00	2.90	34.90		34.90
2.ドイツ	13.50	5.50	19.00		19.00
3.フランス	14.10	-1.00	13.10		13.10
4.スウェーデン	2.00	0.00	2.00		2.00
多国間援助	47.20	9.40	56.60		56.60
（主要援助機関）					
1. UNRWA					
2. CEC					
その他	4.70	93.80	98.50		98.50
合計	115.40	109.90	225.30		225.30

*17

援助受入れ窓口機関	
技術	関係各省庁→総理府企画庁→企画大臣
無償	
協力隊	

*15 Japan's ODA Annual Report 1997
*16 Geographical Distribution of Financial Flows to Aid Recipients 1992-1996
*17 国別協力情報(JICA)

1964年 - 2003年のエネルギー需要の傾向と予測

Year	Installed MW	Production peak GWh	Capacity GWh	Demand GWh	Population Inhabitants	kWh/Capita	Load Shedding
1964	0	0	0	370	5154	72	
1965	171	0	0	415	5325	78	
1966	180	0	0	443	5500	81	
1967	175	0	0	450	5680	79	
1968	173	0	0	498	5866	85	
1969	264	0	0	593	6059	98	
1970	267	174	174	777	6257	124	
1971	164	175	175	914	6467	141	
1972	285	190	190	1051	6684	157	
1973	274	192	192	1010	6908	146	
1974	675	255	255	1132	7140	159	
1975	755	292	292	1353	7380	183	
1976	984	302	302	1628	7627	213	
1977	1134	390	390	2009	7883	255	
1978	1502	511	511	2440	8148	299	
1979	1673	635	635	3114	8421	370	
1980	1715	770	770	3637	8704	418	
1981	1710	876	876	4378	9046	484	
1982	1875	1090	1090	5515	9298	572	
1983	2040	1132	1132	6219	9611	647	
1984	2047	1318	1318	6855	9934	690	
1985	2047	1355	1420	8132	10267	792	292
1986	2047	1294	1460	8747	10612	824	953
1987	2556	1430	1550	9034	10969	824	787
1988	3074	1648	1650	9485	11338	837	128
1989	3194	1870	1980	10597	11719	904	436
1990	3268	1928	1986	11475	12116	947	140
1991	3268	2028	2032	12331	12529	984	249
1992	3243	1982	2405	13339	12958	1029	940
1993	3443	2032	2578	13917	13393	1039	1521
1994	3843	2470	2600	14953	13844	1080	253
1995	5008	2740	2740	16500	14315	1153	
1996	5543	3004	3004	17800	14795	1203	
1997	6638	3295	3295	19300	15290	1262	
1998	7238	3614	3614	20900	15583	1323	
1999	7238	3963	3963	22600	16082	1384	
2000	7238	4350	4350	24500	16,596	1452	
2001	7238	4619	4619	26300	17,128	1508	
2002	7238	4917	4917	28000	17,675	1554	
2003	7238	5234	5234	29800	18,241	1601	

Source: PEEGT

発電所設備容量、出力および確定発電能力

	Name of Power Station		Type of Unit	Year of Comm.	Installed Cap. (MW)	Capabil (MW)	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
1	Gas Turbine	1	GT	1975/76	280		-	-	-	-	-	-	-	-	-	-	-
2	Hydro		HT	-	21	-	-										
3	Thawra	1		1074/76/77	800	450	450	450	450	450	450	450	450	450	450	450	450
4	Katine		ST	1969	30	24	24	24	-								
		2	ST	1969	30	24	24	24	-								
		3	ST	1969	30	17	17	17	-								
		4	ST	1981	64	55	55	55	55	55	55	55	55	55	55	55	55
5	Mehardeh		ST	1979	150	135	135	135	135	135	135	135	135	135	135	135	135
		2	ST	1979	150	134	134	134	134	134	134	134	134	134	134	134	134
		3	ST	1987	165	156	156	156	156	156	156	156	156	156	156	156	156
		4	ST	1988	165	157	157	157	157	157	157	157	157	157	157	157	157
		1	ST	1987	30	30	30	30	30	30	30	30	30	30	30	30	30
6	Banias		ST	1982	170	150	150	150	150	150	150	150	150	150	150	150	150
		2	ST	1983	170	150	150	150	150	150	150	150	150	150	150	150	150
		3	ST	1989	170	160	160	160	160	160	160	160	160	160	160	160	160
		4	ST	1989	170	160	160	160	160	160	160	160	160	160	160	160	160
		1	ST	1989	30	30	30	30	30	30	30	30	30	30	30	30	30
7	Baeth		HT	1988	75	19	19	19	19	19	19	19	19	19	19	19	19
8	Swedieh	1	GT	1988/89	175	150	150	150	150	150	150	150	150	150	150	150	150
9	Thaytm	1	GT	1989/90	105	90	90	90	90	90	90	90	90	90	90	90	90
10	Ref. Homs	1	ST		64	57	57	57	57	57	57	57	57	57	57	57	57
11	Ref. Banias	1	ST		48	42	42	42	42	42	42	42	42	42	42	42	42
12	Swedieh (SPC)	1	GT		120	-	-	-	-	-	-	-	-	-	-	-	-
13	Tishren		ST	1993	200	200	200	200	200	200	200	200	200	200	200	200	200
		2	ST	1994	200	200	-	200	200	200	200	200	200	200	200	200	200
		3	GT	1994	100	100	-	100	100	100	100	100	100	100	100	100	100
		4	GT	1994	100	100	-	100	100	100	100	100	100	100	100	100	100
14	Al Naareye		GT	1995	100	100	-	100	100	100	100	100	100	100	100	100	100
		2	GT	1995	100	100	-	100	100	100	100	100	100	100	100	100	100
		3	GT	1995	100	100	-	100	100	100	100	100	100	100	100	100	100
15	Jandar CC		GT	1994	100	100	-	100	100	100	100	100	100	100	100	100	100
		2	GT	1994	100	100	-	100	100	100	100	100	100	100	100	100	100
		3	GT	1995	100	100	-	-	100	100	100	100	100	100	100	100	100
		4	GT	1995	100	100	-	-	100	100	100	100	100	100	100	100	100
		5	ST	1995	100	100	-	-	100	100	100	100	100	100	100	100	100
		6	ST	1995	100	100	-	-	100	100	100	100	100	100	100	100	100
16	Tishren Dam		HT	1977	105	100	-	-	-	-	100	100	100	100	100	100	100
		2	HT	1977	105	100	-	-	-	-	100	100	100	100	100	100	100
		3	HT	1977	105	100	-	-	-	-	100	100	100	100	100	100	100
		4	HT	1977	105	100	-	-	-	-	100	100	100	100	100	100	100
		5	HT	1988	105	100	-	-	-	-	-	100	100	100	100	100	100
		6	HT	1988	105	100	-	-	-	-	-	100	100	100	100	100	100
17	Al Zara (*)		ST	1998	300	300	-	-	-	-	-	300	300	300	300	300	300
		2	ST	1999	300	300	-	-	-	-	-	-	300	300	300	300	300
18	Zezon		GT	1996	100	100	-	-	-	100	100	100	100	100	100	100	100
		2	GT	1996	100	100	-	-	-	100	100	100	100	100	100	100	100
		3	GT	1996	100	100	-	-	-	100	100	100	100	100	100	100	100
19	Aleppo		ST	1977	200	200	-	-	-	-	200	200	200	200	200	200	200
		2	ST	1977	200	200	-	-	-	-	200	200	200	200	200	200	200
		3	ST	1977	200	200	-	-	-	-	200	200	200	200	200	200	200
		4	ST	1998	200	200	-	-	-	-	-	200	200	200	200	200	200
		5	ST	1998	200	200	-	-	-	-	-	200	200	200	200	200	200
Total (Capability) ....A					6941	6190	2390	3290	3625	3925	4925	5825	6125	6125	6125	6125	6125
Generating unit to be deducted from the capacity (B=a+b+c)						600	390	460	460	460	460	600	600	600	600	600	600
a. Biggest unit					300	300	200	200	200	200	200	300	300	300	300	300	300
b. Second biggest unit					200	200	160	160	160	160	160	200	200	200	200	200	200
c. One gas turbine unit					100	100	30	100	100	100	100	100	100	100	100	100	100
Firm capacity ..... (C = A - B)						5590	2000	2830	3165	3455	4465	5225	5525	5525	5525	6525	5525
Installed capacity					6941		2991	3891	4291	4591	5591	6491	6791	6791	6791	6791	6791

Source: MOE/PEEGT

(*) The number of units and the capacity will be changed to 3 x 200 MW

BOILER PALNT

RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
I. Boiler pressure part	1. Steam drum	1) Open manhole and visually inspect for indications of corrosion, deposits on the internal surfaces and examine for tightness and integrity of the drum internals.				
		a) Disassembling drum internals.	○			Dye penetrant and/or magnetic particle technique shall be used in major overhaul and further investigation on suspective part.
		b) Without disassembling drum internals.		○	○	
		2) Remove dust and sludge from drum inside.	○	○	○	
		3) Check damage on glass of water level gauge.	○			
		4) Inspect visually for any indication of corrosion, crack or damage on U-bolt.	○	○		
		5) Replace the manhole gaskets.	○	○	○	
	2. Furnace wall	1) Set scaffold inside the furnace and check scale deposit on fireside of tube, crack on weld, corrosion, deformation swelling of tube for;				
		a) Burner zone and bottom			○	Inspect the critical area
		b) Total furnace	○	○		

資料 5-B-1 ボイラおよびその付属装置

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	2. (continued)	2) Check integrity of castable refractories.				*Note : Annual sampling and analysis will be useful for diagnostics on operating conditions such as cycle water chemistry, condenser leak etc.
		a) Burner part, furnace bottom			○	
		b) Total furnace	○	○		
		3) Sample water wall tube for analysis. Location shall be recommended by the boiler manufacturer. Analysis shall be made by their Laboratory.	○	○	See note*	
	3. Superheater and Reheater	1) Inspect visually external surface of tubes, spacer metals and supports for erosion or wastage. Corrosion, crack in weld, deform or swell for;				Dye penetrant and/or magnetic particle technique shall be used in major overhaul and further investigation on suspective part.
		a) The part easily accessible from manhole opening.			○	
		b) Pre-selected area in the most vulnerable areas.		○		
		c) Complete area with setting scaffolding.	○			
		2) Inspect visually for any indication of erosion/drain attack due to soot blowing.	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	3. (continued)	3) Measurement of tube dimension				
		a) Outer diameter	○	○	○	
		b) Wall thickness	○			
	4. Economizer	1) Inspect visually external surface of tubes and supports for erosion, corrosion, crack in weld, deform for;				
		a) The part easily accessible form manhole opening.			○	
		b) Suspected areas:		○		
		c) Complete area	○			
		2) Measurement of tube dimension				
		a) Outer diameter	○	○		
		b) Wall thickness	○			
	5. Headers	1) Inspect visually for indication of corrosion and abnormal deposits by cutting the	○	○		If furnace bottom header is found to be much

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		inspection cap.				contaminated, other headers shall be subject to investigation.
	5. (continued)	2) Inspect visually outside the headers for crack in weld, corrosion.	○	(Uninsulated header only)		Dye penetrant and/or magnetic particle technique shall be used for major overhaul and further investigation on suspective part.
	6. Connecting pipe	1) Inspect visually the exterior of welding joint for crack on selected area.		○		
		2) Same as above but with Dye penetrant and/or magnetic particle technique.	○			
	7. De-superheater	1) External : Inspect visually on seal weld of support and positioning screws for cracks.	○	○		Dye penetrant and/or magnetic particle technique shall be used as necessary.
		2) Internal : Disassemble the de-superheater spray nozzle for erosion, cracks and inspection the liner for erosion or deformation.	○			

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	8. Hanger and Hanger rod	1) Read the movement (displacement) of spring.	○	○		
		2) Where two or more hangers are used for supporting a section of pipe or header, check the load distribution on each hanger.	○	○		
		3) Confirm the bolts are fastened correctly.	○			
		4) Inspect visually for any indication of crack on hanger rod or lug.	○			Dye penetrant and/or magnetic particle technique should be used as necessary.
	9. Hydrostatic Test	Apply hydrostatic test when the pressure parts repair were conducted.	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
Ⅱ. Burner	1. Burner register nozzle	1) Check extent of damage on nozzle	○	○	○	
	2. Wind box	1) Check on crack	○			
	3. Wind box damper	1) Adjustment of damper for proper indication and smooth operation.	○	○	○	
		2) Check on damage and deformation of blade.	○			
	4. Oil atomizer	1) Check and confirm that the distance between atomizer tip and diffuser is as provided in the Instruction Manual.	○			
		2) Check extent of damage on diffuser.	○	○	○	
		3) Measurement of atomizer gun length and hydraulic pressure test if necessary.	○	○	○	
		4) Check the integrity of contacting surface				

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		condition on stationary and removable unions. Visual	○	○	○	
	4. (continued)	5) Check the integrity of shoulder bolt and threaded hole on stationary union. Visual	○	○	○	
		6) Check the integrity of gasket surface.	○	○	○	
	5. Burner tilt mechanism	1) Check smooth operation through its range while the nozzles are being observed from inside the furnace.	○	○		
	6. Oil gun retract cylinder	1) Check on proper function and integrity.	○	○	○	
	7. Pilot igniter	1) Check igniter horn for damage	○	○		
		2) Check integrity of igniter, spark plug, atomizer, flame detecting rod and clean up the same.	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	8. Burner valve	1) Check and lapping on inner valve if necessary.	○	○		
Ⅲ. Buckstay and casing	1. Buckstay	1) Check visually on bolts and leveler for damage.	○			
	2. Casing	1) Examine outer casing visually for evidence of leakage. If any evidence of leakage or questionable area is found remove outer casing and inspect surface of panel on crack, deformation, damage, etc.	○	○	○	
		2) Inspect the roof and header enclosures for any indication of crack, deterioration of insulation/refractories.	○	○	○	
		3) Inspect the casing, seals, support steel within the dead air space beneath the sloping furnace bottom.	○	○	○	
Ⅳ. Ducts and Dampers	1. Duct	1) Inspect visually exterior of ducts for any evidence of leakage, damage on insulation and lagging.	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		2) Inspect visually interior of ducts including expansion joint for any evidence of corrosion, erosion, crack, etc.	○	○	○	
		3) Inspect visually crack on hanger/lug	○	○		
	2. Damper	1) Confirm smooth operation for full span.	○	○	○	Visual inspection on bearing shall be made, if smooth operation is hindered.
		2) Check the clearance of blade	○	○		
V. Boiler Safety Valves and Power Control Valve		1) Safety valve setting	○	○	○	
		2) Disassemble and check for crack, erosion, deformation, damage on various parts. Lapping disc and seat	○	○	○	
VI. Boiler Auxiliaries	1. EDF, GRF,	1) Inspect on casing and impeller for any indication of oil/grease leakage, damage on shaft seal, corrosion, abrasion, crack, etc.	○	○	○	Annual replacement of lubricant is recommended.
		2) Confirm integrity of fastening bolt	○	○	○	
		3) Check clearance between the inlet cone and wheel shroud.	○		○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		4) Inspect bearing for any indication of damage	○	○		
	2. Air heater	1) Weight measurement for pre-selected cold end elements in two sectors.	○	○	○	
	2. (continued)	2) Inspect visually, heating elements for ash deposit and any indication of drain attack by soot blowing.	○	○	○	
		3) Inspect visually for any indication of corrosion, crack, damage on soot blowing lance and water washing lance.	○	○	○	
		4) Inspect visually for any indication of damage crack, abrasion on seal plate, bearing, rotor, etc.	○	○	○	
		5) Measure clearance on seal plates,	○	○	○	
		6) Inspect visually any indication of abnormality on gear box and air motor	○	○		
		8) Inspect visually any indication of gas leak.	○	○	○	
	3. Steam air heater	1) Inspect visually element tube for any	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		indication of corrosion, wear and leakage.				
	4. Miscellaneous fans	Inspect on casing and impeller for any indication of oil/grease leakage, damage on shaft seal, corrosion, abrasion, crack, etc.	○			
	5. Fuel oil pump	1) Alignment check	○	○		
		2) Inspect casing and impeller visually for any indication of wear, corrosion, erosion, crack.	○	○		
		3) Inspect visually integrity of packing, seal and bearing.	○	○		
	6. Fuel oil heater	1) Inspect all flange for any indication of leak and deterioration on gasket.	○			
		2) Heating element tube shall be withdrawn and inspect visually for indication of corrosion, erosion and wear on tubes and tube plate.	○			
		3) hydraulic test	○			

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		4) Overhaul on relief valves	○			
	7. Fuel oil strainer	1) Inspect strainer mesh for any indication of damage.	○	○	○	
	8. Soot blower	1) Check effectiveness of cleaning and any tube erosion from soot blowing operation during the internal furnace inspection.	○	○	○	
		2) Investigate nozzle, lance, seal head valve and spring therein, bearing chain, gland packing, seal packing for any indication of erosion, corrosion, wear, crack, damage, etc.	○	○	○	
Ⅶ. Control and Instrument	1. Burner management system	1) Check functional module by card tester on functions.	○	○	○	
		2) Check operation of voltage relay and power supply interlock as well as calibration on voltmeters of power supply unit.	○	○		
		3) Check cabinet for dust and dirt for	○	○		

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		cleaning.				
		5) Performance check on solenoid valves, limit switch.	○	○	○	
		6) Internal check on local junction box.	○	○		
	2. Control drive	1) Check for proper operation for full stroke	○	○	○	
		2) Inspect visually control drive including linkage pin for any indication of wear and abrasion.	○	○	○	
		3) Confirm limit switch and contractor for proper settings.	○	○	○	
	3. Control valves	1) Performance check	○	○	○	
		2) Inspect for any indication of erosion, wear and leakage.	○	○		
	4. Control element	1) Calibrate on pressure switch, temperature switch, vibration switch, transmitter and	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		controller.				
	5. Boiler M.F.T. and Annuciator Check-out	It is advisable to conduct the Boiler M.F.T. and Annuciator Check-out after completion of overhaul of the control system.	○	○	○	
Ⅷ. OTHERS	1. Turbine bypass valve system	- Turbine bypass valves				
		1) Disassemble and check for crack, erosion, deformation, damage on various parts.	○	○	○	
		2) Functional check	○	○	○	
		- Oil unit				
		1) Inspect oil pump	○	○	○	
		2) Replace lub. oil	○	○	○	
		3) Perform oil flushing	○	○	○	
		4) Inspect electrical & instrument parts	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
		5) Functional check	○	○	○	
	2. Emergency diesel generator	1) Clean filters	○	○	○	
		2) Replace lub. oil	○	○	○	
		3) Inspect & clean the various parts	○	*	*	* Depending on operation time
		4) Replace the parts	○	*	*	
		5) Inspect & test the protection system	○	○	○	
	2. (continued)	6) Perform functional check	○	○	○	
	3. Air compressor Air dryer	1) Clean air filters	○	○	○	- Depending on operation time
		2) Replace lub. oil	○	○	○	
		3) Inspect & clean the various parts	○	○	○	
		4) Replace the parts	○	○	○	
		5) Inspect & test the protection system	○	○	○	
		6) Perform functional check	○	○	○	

BOILER PLANT

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	4. Fire fighting system	1) Inspect for crack, damage on whole system	○	○	○	
		2) Replace lub. oil	○	○	○	
		3) Inspect electrical & instrument parts	○	○	○	
		4) Check protection & ANN system	○	○	○	
		5) Perform functional check	○	○	○	
		6) Perform spray test	○	○	○	
	5. Plant water system	1) Inspect internal parts - No foreign material - No loosen bolt & nut - No broken strainer	○	○	○	
		2) Make-up activated carbon, resin, etc.	○	○	○	
		3) Replace lub. oil	○	○	○	
		4) Inspect bearing, mech. seal, etc. of pump & blower	○	○	○	
		5) Check control system	○	○	○	
		6) Perform operational check after overhaul	-	-	-	

TURBINE PLANT　　RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
1. Steam turbine	1. Turbine casings	1)Disassembly of HP & LP outer casings 2)Disassembly of HP inner casing 3)Deformation check, etc.	○ ○ ○			
	2. Turbine rotors	1)Overhaul of HP & LP turbine rotors 2)Inspection of blades 3)Inspection of clearance (Rotor setting) 4)Investigation of status of deterioration, etc.	○ ○ ○ ○			
Main turbine	3. Blade rings	1)Check of the condition of each part	○			
	4. Dummy & Gland rings	1)Check of the condition of each part	○			
	5. Bolts for high temperature zone	1)Deterioration check	○			
	6. Bearings	1)Inspection of thrust bearing 2)Inspection of journal bearing	○ ○	○ ○		
	7. Turning gear device	1)Visual inspection 2)Overhaul inspection	○ ○	○		
	8. Insulation	1)Thickness and layer	○			
Main Steam Valves	1. Main stop valves	1)Disassembly of each portion 2)Overhaul of servomotor	○ ○	○		
	2. Governing valves	1)Disassembly of each portion 2)Overhaul of servomotor	○ ○	○		
	3. Reheat stop valves	1)Disassembly of each portion 2)Overhaul of servomotor	○ ○	○		
	4. Interceptor valves	1)Disassembly of each portion 2)Overhaul of servomotor	○ ○	○		
Control oil system	1. Governor control block including load limiter, main governor, etc.	1)Overhaul 2)Cleaning and retouching	○			
	2. Main stop valve controller		○			

RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL/INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
	3. Protective device		○	○		
	4. EH converters for MSV and GV		○			
	5. Multiple orifice block		○	○		
	6. HP oil relief valve		○			
	7. Main oil pump and governor impeller		○			
	8. Air pilot valve		○	○		
Turbine auxiliaries	1. Oil reservoir	1)Inspection of inner parts 2)Overhaul of accessories	○ ○	○ ○		
	2. Oil cooler	1)Cleaning of inner pipes 2)Overhaul of tube bundle	○ ○	○		
	3. Oil conditioner	1)Cleaning and inspection	○	○	○	
2. Heat exchangers	1. Condenser	1)Cleaning of tubes 2)Water leakage check 3)Inspection of water chamber	○ ○ ○	○ ○ ○	○ ○ ○	
	2. Air ejectors	1)Cleaning of tubes 2)Inspection of nozzle	○ ○	○ ○		
	3. Gland steam condenser	1)Cleaning of tubes and water chamber 2)Inspection of motor and fans	○ ○	○ ○		
	4. Feed water heaters	1)Cleaning of tubes 2)Inspection of water chamber	○ ○	○		
	5. Deaerator and storage tank	1)Inspection and cleaning	○	○		
3. Instruments	1. Control valves	1)Inspection and adjustment	○	○	○	
	2. Instrument system	1)Inspection and adjustment	○	○		
	3. Turbomaster					

RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL/INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
4. Piping	1 Feed water piping	1)Appearance check of paint and lining 2)Deformation check of piping	○ ○	○ ○		
	2. Main steam piping	1)Appearance check of insulation 2)Appearance check of pipe supports 3)Deformation check of piping	○ ○ ○	○ ○ ○		
5. Feed water system	1. Boiler feed water pumps	1)Inspection of inner parts 2)Check of alignment and coupling 3)Overhaul of oil cooler and oil pump	○ ○ ○	○ ○ ○		
	2. Hydraulic coupling for BFP	1)Analysis of sample oil 2)Inspection of inner parts 3)Alignment check	○ ○ ○	○ ○ ○	○	
	3. Boiler feed booster pump	1)Inspection of inner parts 2)Check of alignment and coupling	○ ○	○ ○		
	4. Condensate pumps	1)Inspection of inner parts 2)Check of alignment and coupling	○ ○	○ ○		
	5. Water fill-up pump	1)Overhaul and inspection	○			
	6. Heater drain pump	1)Overhaul and inspection	○	○		
	7. Water treatment plant					
	8. Chemical injection equipment					
6. Circulating water system	1. Circulating water pumps	1)Inspection of inner parts and casing 2)Check of alignment and coupling	○ ○	○ ○		
	2. Screen wash pump					
	3. Ferrous sulphate injection system	1)Overhaul and inspection of injection pump	○			
	4. Hypochlorite injection system	1)Overhaul and inspection of injection pump	○			
	5. Ball cleaning system	1)Overhaul and inspection of ball re-circulation pump	○			

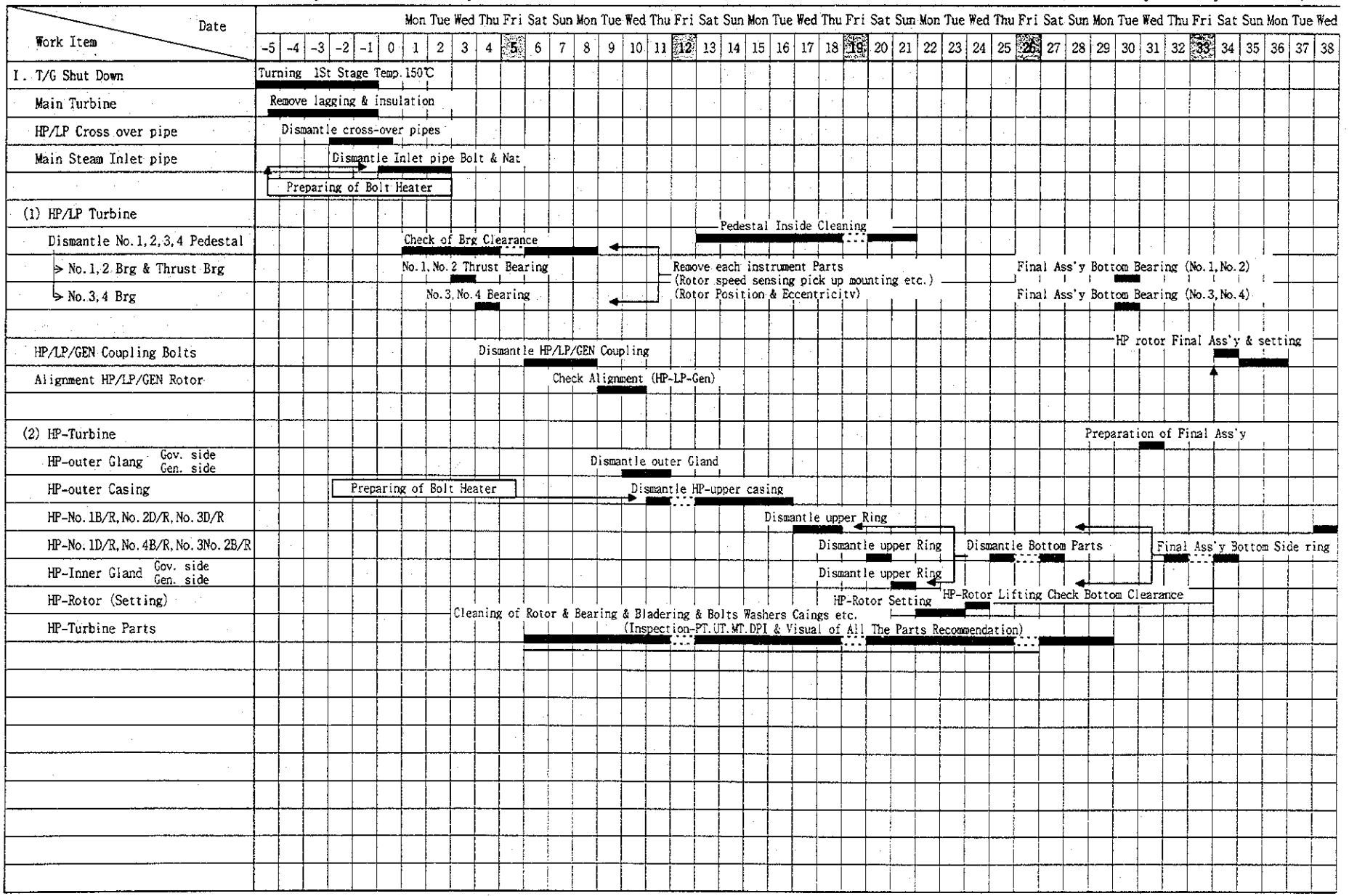
RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
7. Closed circuit cooling water system	1. Cooling water pumps	1) Inspection of inner parts 2) Check of alignment and coupling	○ ○			
	2. Cooling water coolers	3) Cleaning of tubes 4) Water leakage check 5) Inspection of water chamber	○ ○ ○	○ ○ ○	○ ○ ○	
	3. Seal oil cooler					
	4. Generator H_2 coolers					
	5. Exciter air cooler					
8. Air system	1. Instrument air compressor					
	2. Service air compressor					
9. Unit Auxiliary	1. Traveling screens					
	2. Bar screens					
	3. Overhead crane					

BANIAS SYRIAN

Major Overhaul / Inspection Time Schedule of Unit #3 Turbin

(1week 1day Holiday Schedule)



資料5-B-3 メジャーオーバーホールインスペクション タイムスケジュール

RECOMMENDED OVERHAUL INSPECTION WORKS

EQUIPMENT		OVERHAUL / INSPECTION	CATEGORY OF OVERHAUL			REMARKS
			MAJOR	MINOR	SIMPLE	
7. Closed circuit cooling water system	1. Cooling water pumps	1) Inspection of inner parts 2) Check of alignment and coupling	○ ○			
	2. Cooling water coolers	3) Cleaning of tubes 4) Water leakage check 5) Inspection of water chamber	○ ○ ○	○ ○ ○	○ ○ ○	
	3. Seal oil cooler					
	4. Generator H_2 coolers					
	5. Exciter air cooler					
8. Air system	1. Instrument air compressor					
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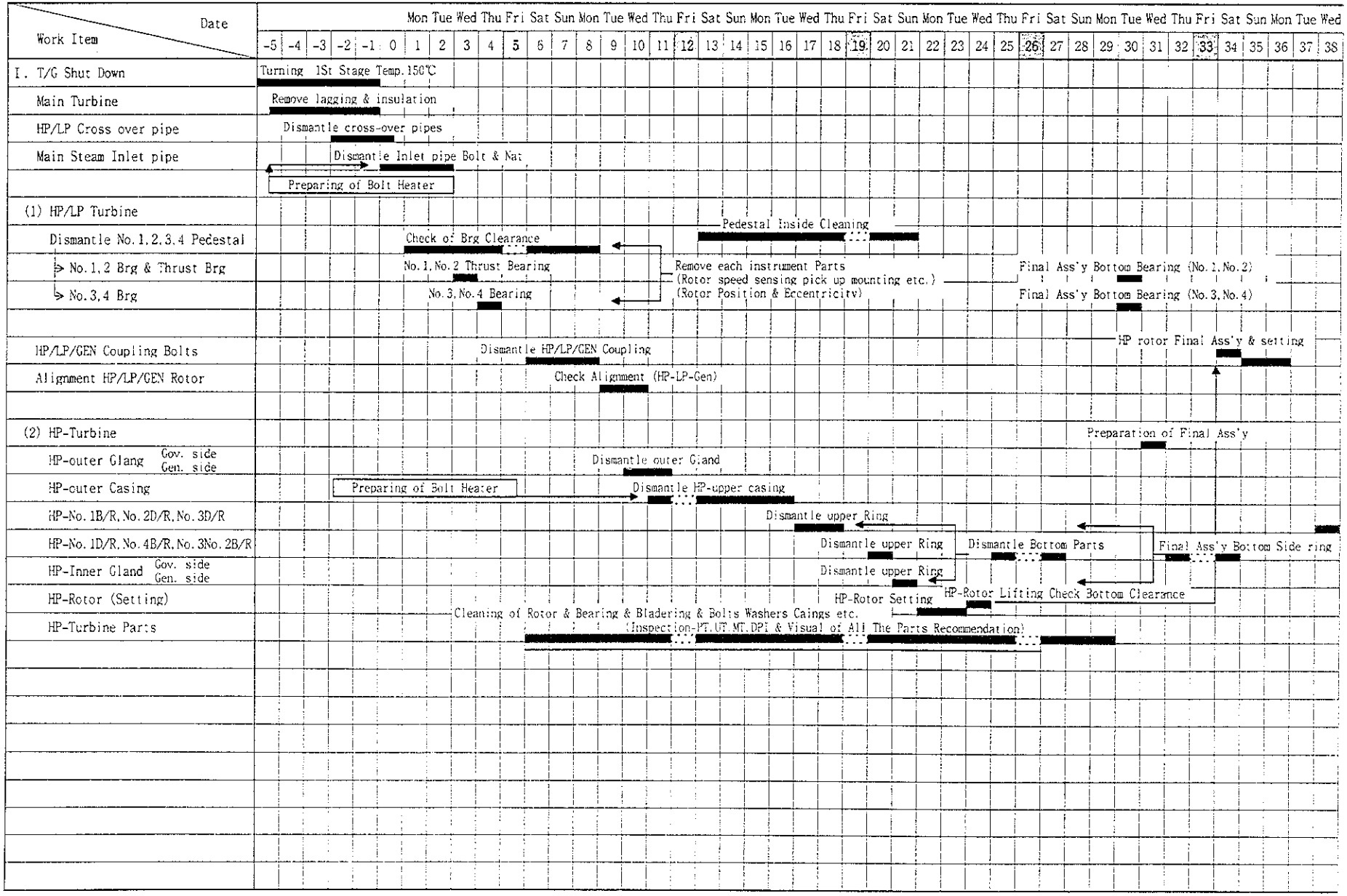
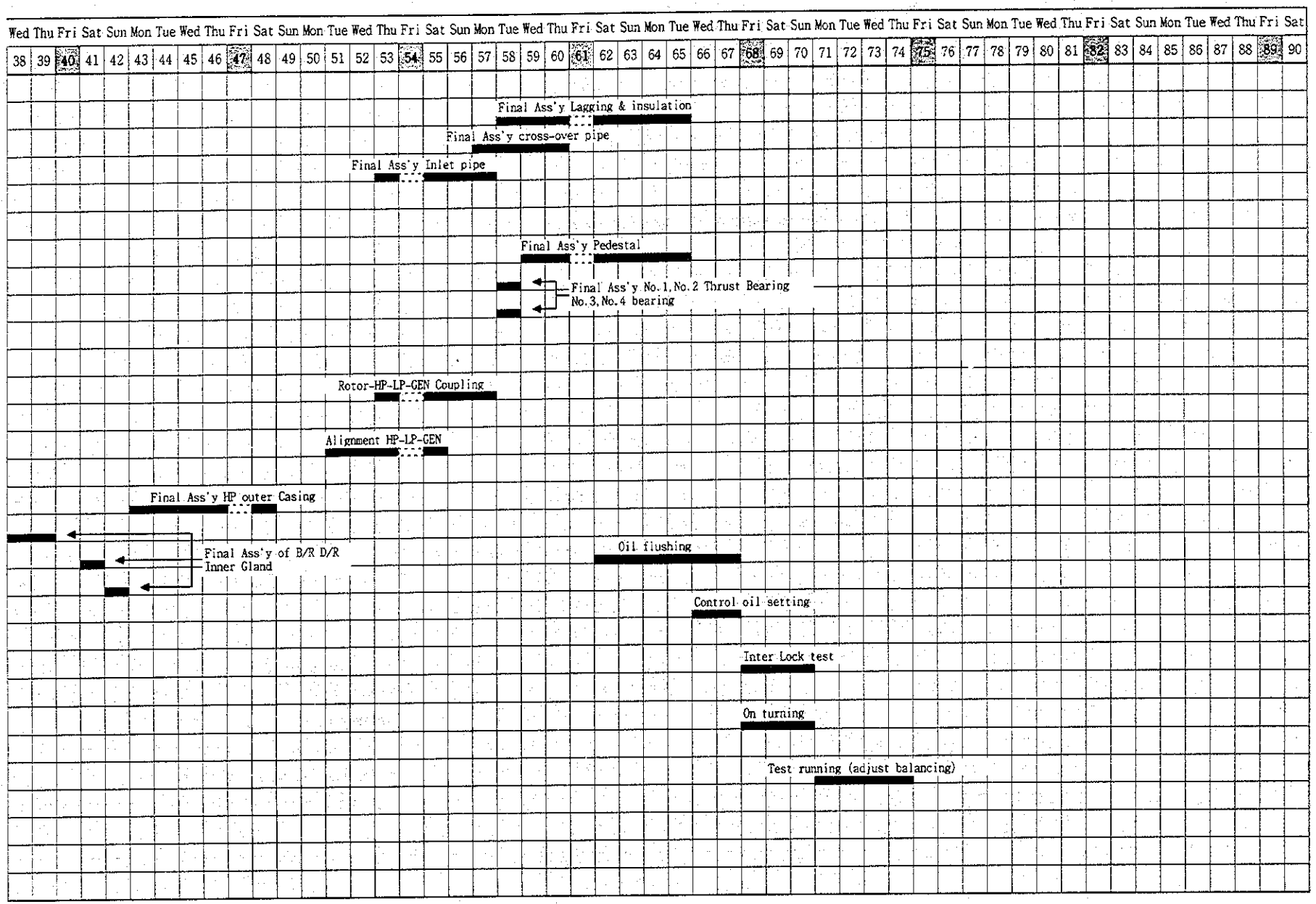
BANIAS SYRIAN

Major Overhaul / Inspection Time Schedule of Unit #3 Turbin (1week 1day Holiday Schedule)



資料 5-B-3 メジャーオーバーホールインスペクション タイムスケジュール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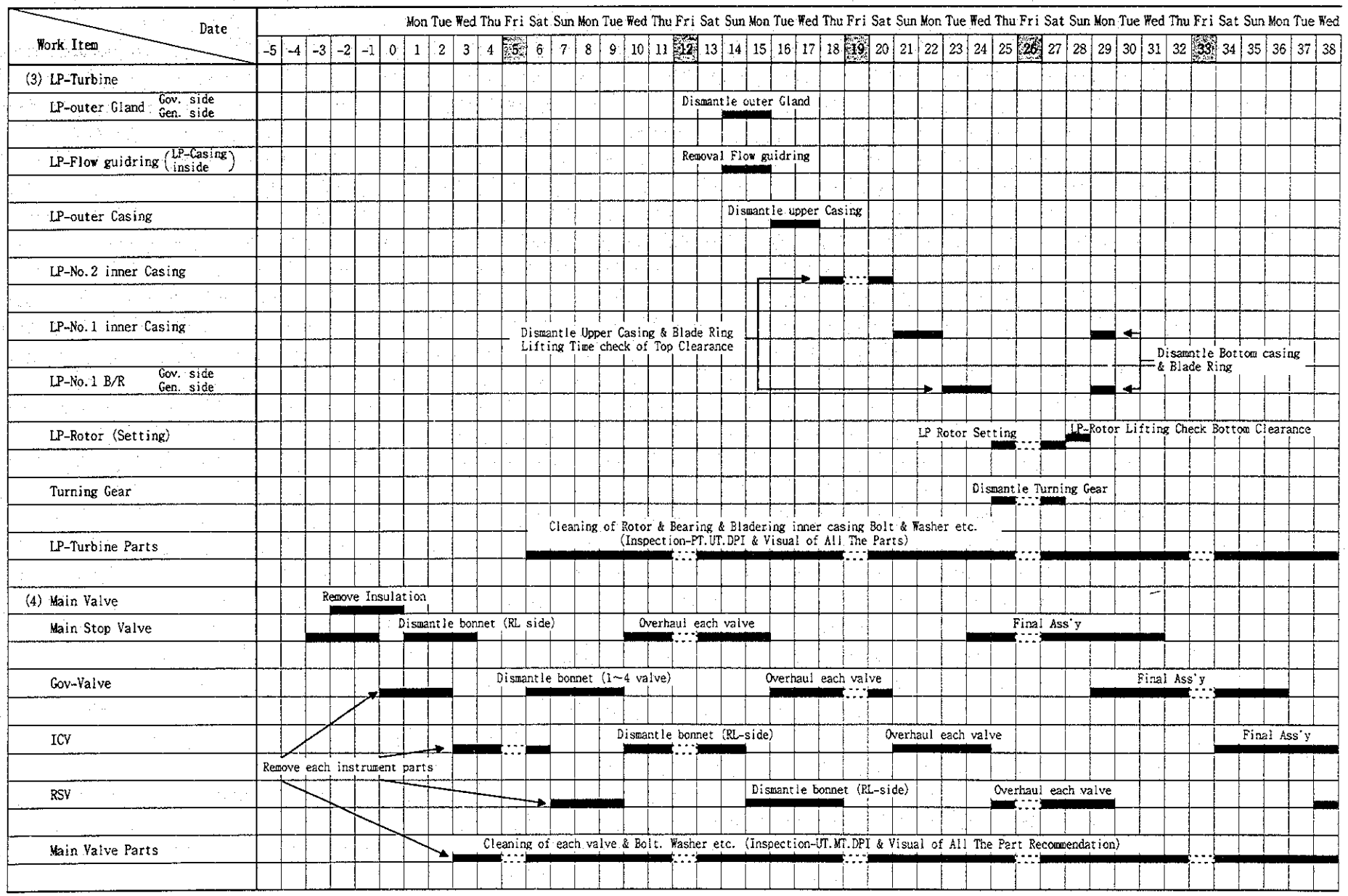
Final Ass'y Lagging & insulation
Final Ass'y cross-over pipe
Final Ass'y Inlet pipe
Final Ass'y Pedestal
Final Ass'y No.1, No.2 Thrust Bearing
No.3, No.4 bearing
Rotor-HP-LP-GEN Coupling
Alignment HP-LP-GEN
Final Ass'y HP outer Casing
Final Ass'y of B/R D/R
Inner Gland
Oil flushing
Control oil setting
Inter Lock test
On turning
Test running (adjust balancing)


Work Item
Date
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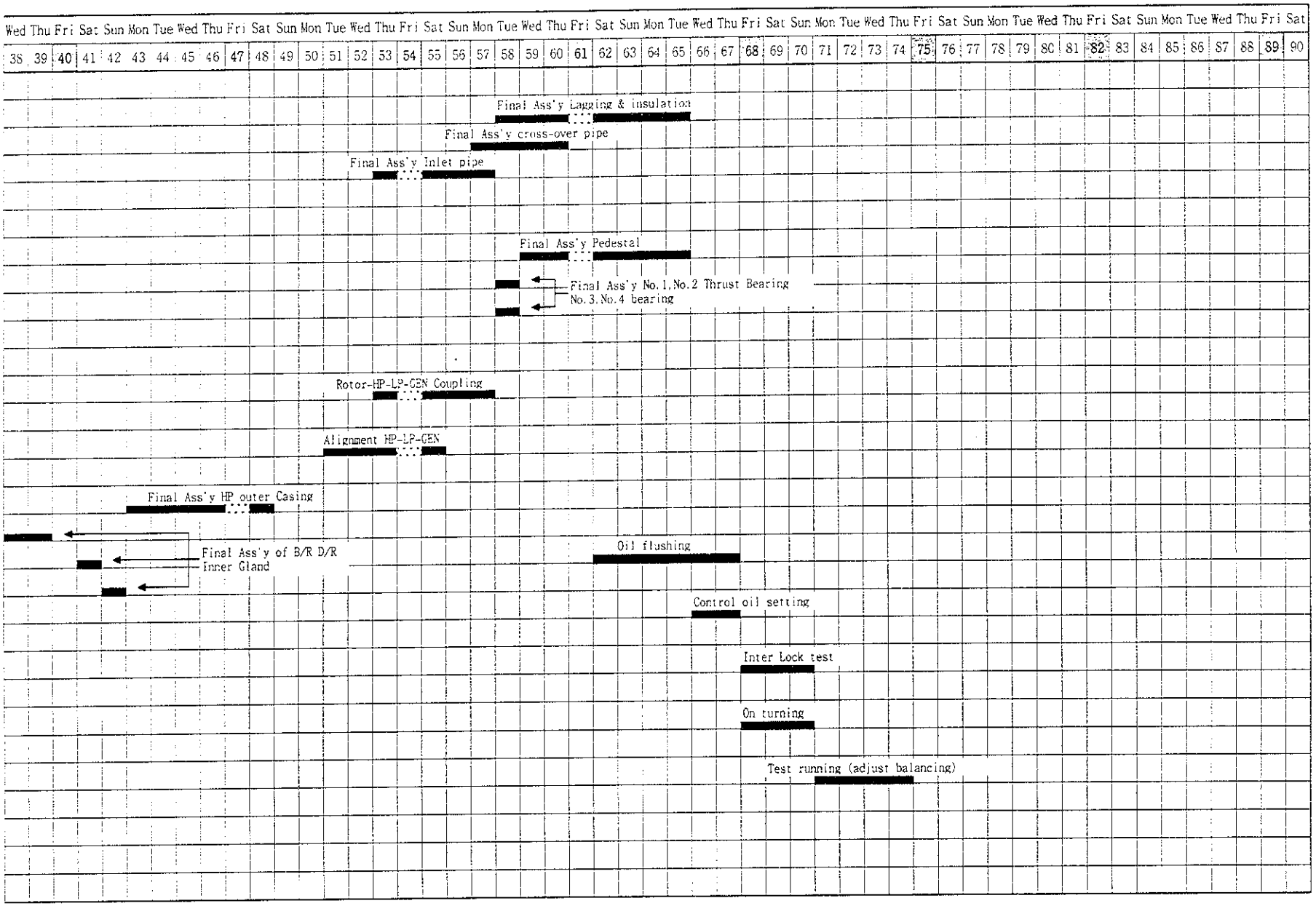
(3) LP-Turbine
LP-outer Gland Gov. side Gen. side
Dismantle outer Gland
LP-Flow guidring (LP-Casing inside)
Removal Flow guidring
LP-outer Casing
Dismantle upper Casing
LP-No.2 inner Casing
LP-No.1 inner Casing
Dismantle Upper Casing & Blade Ring
Lifting Time check of Top Clearance
Disamntle Bottom casing & Blade Ring
LP-No.1 B/R Gov. side Gen. side
LP-Rotor (Setting)
LP Rotor Setting
LP-Rotor Lifting Check Bottom Clearance
Turning Gear
Dismantle Turning Gear
LP-Turbine Parts
Cleaning of Rotor & Bearing & Bladering inner casing Bolt & Washer etc.
(Inspection-PT.UT.DPI & Visual of All The Parts)
(4) Main Valve
Remove Insulation
Main Stop Valve
Dismantle bonnet (RL side)
Overhaul each valve
Final Ass'y
Gov-Valve
Dismantle bonnet (1~4 valve)
Overhaul each valve
Final Ass'y
ICV
Dismantle bonnet (RL-side)
Overhaul each valve
Final Ass'y
Remove each instrument parts
RSV
Dismantle bonnet (RL-side)
Overhaul each valve
Main Valve Parts
Cleaning of each valve & Bolt. Washer etc. (Inspection-UT.MT.DPI & Visual of All The Part Recommendation)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Final Ass'y cross-over pipe
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No.3, No.4 bearing
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Final Ass'y of B/R D/R
Inner Gland
Oil flushing
Control oil setting
Inter Lock test
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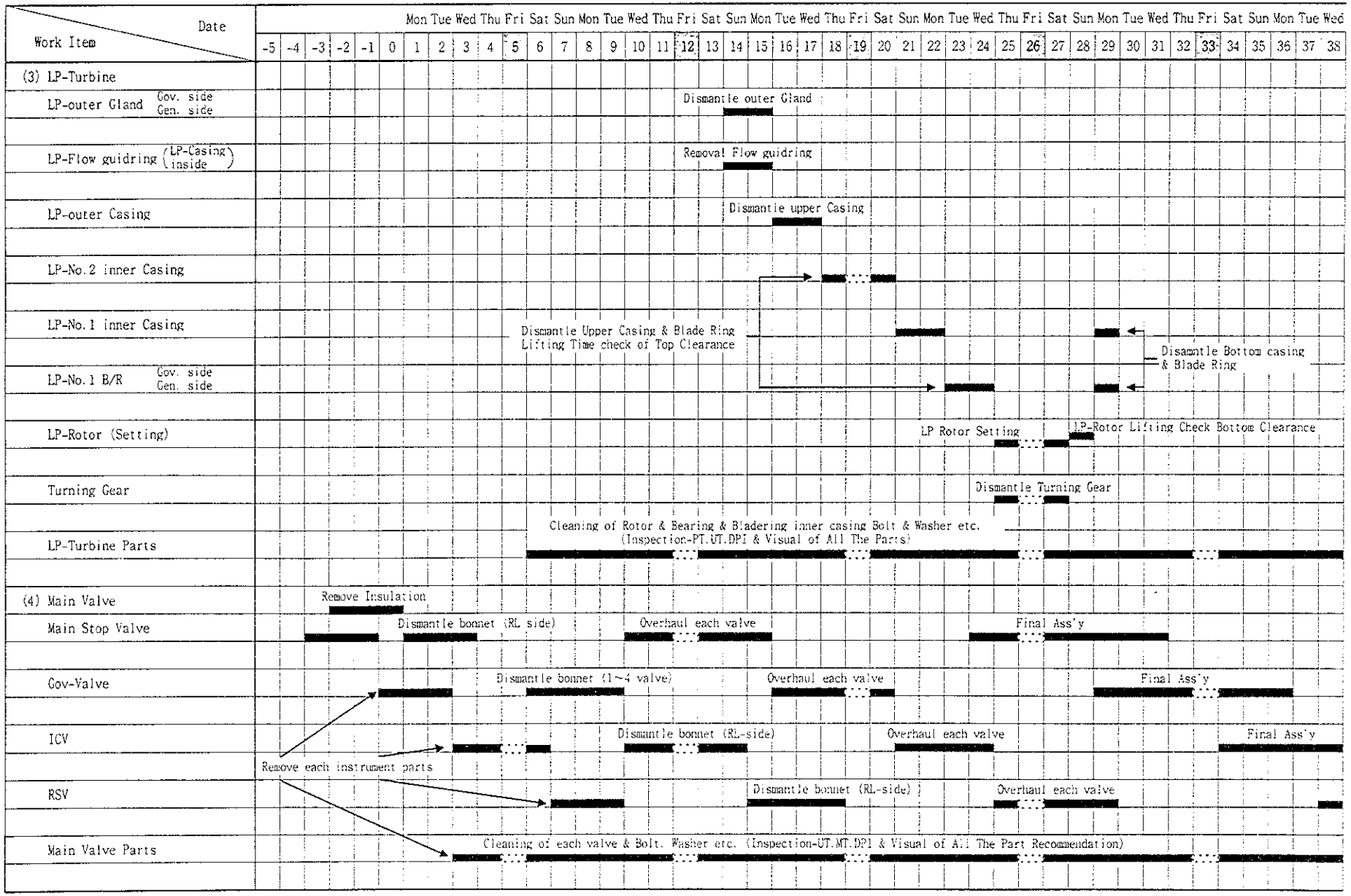
Test running (adjust balancing)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Date
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-5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
(3) LP-Turbine
LP-outer Gland Gov. side Gen. side
Dismantle outer Gland
LP-Flow guidring (LP-Casing inside)
Removal Flow guidring
LP-outer Casing
Dismantle upper Casing
LP-No.2 inner Casing
LP-No.1 inner Casing
Dismantle Upper Casing & Blade Ring
Lifting Time check of Top Clearance
Disamntle Bottom casing & Blade Ring
LP-No.1 B/R Gov. side Gen. side
LP-Rotor (Setting)
LP Rotor Setting
LP-Rotor Lifting Check Bottom Clearance
Turning Gear
Dismantle Turning Gear
Cleaning of Rotor & Bearing & Bladering inner casing Bolt & Washer etc.
(Inspection-PT.UT.DPI & Visual of All The Parts)
LP-Turbine Parts
(4) Main Valve
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Main Stop Valve
Dismantle bonnet (RL side)
Overhaul each valve
Final Ass'y
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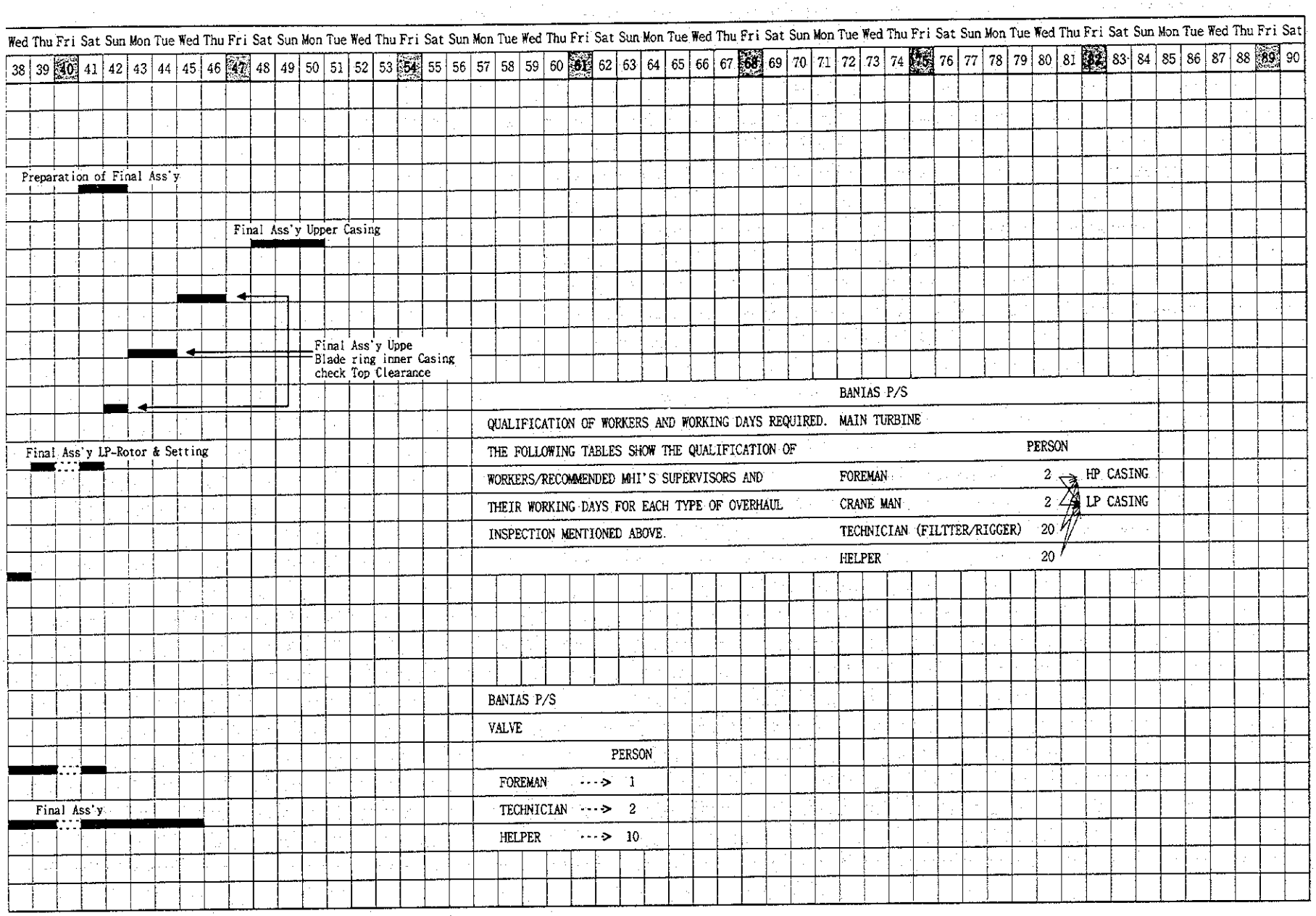
Dismantle bonnet (1~4 valve)
Overhaul each valve
Final Ass'y
ICV
Dismantle bonnet (RL-side)
Overhaul each valve
Final Ass'y
Remove each instrument parts
RSV
Dismantle bonnet (RL-side)
Overhaul each valve
Main Valve Parts
Cleaning of each valve & Bolt, Washer etc. (Inspection-UT.MT.DPI & Visual of All The Part Recommendation)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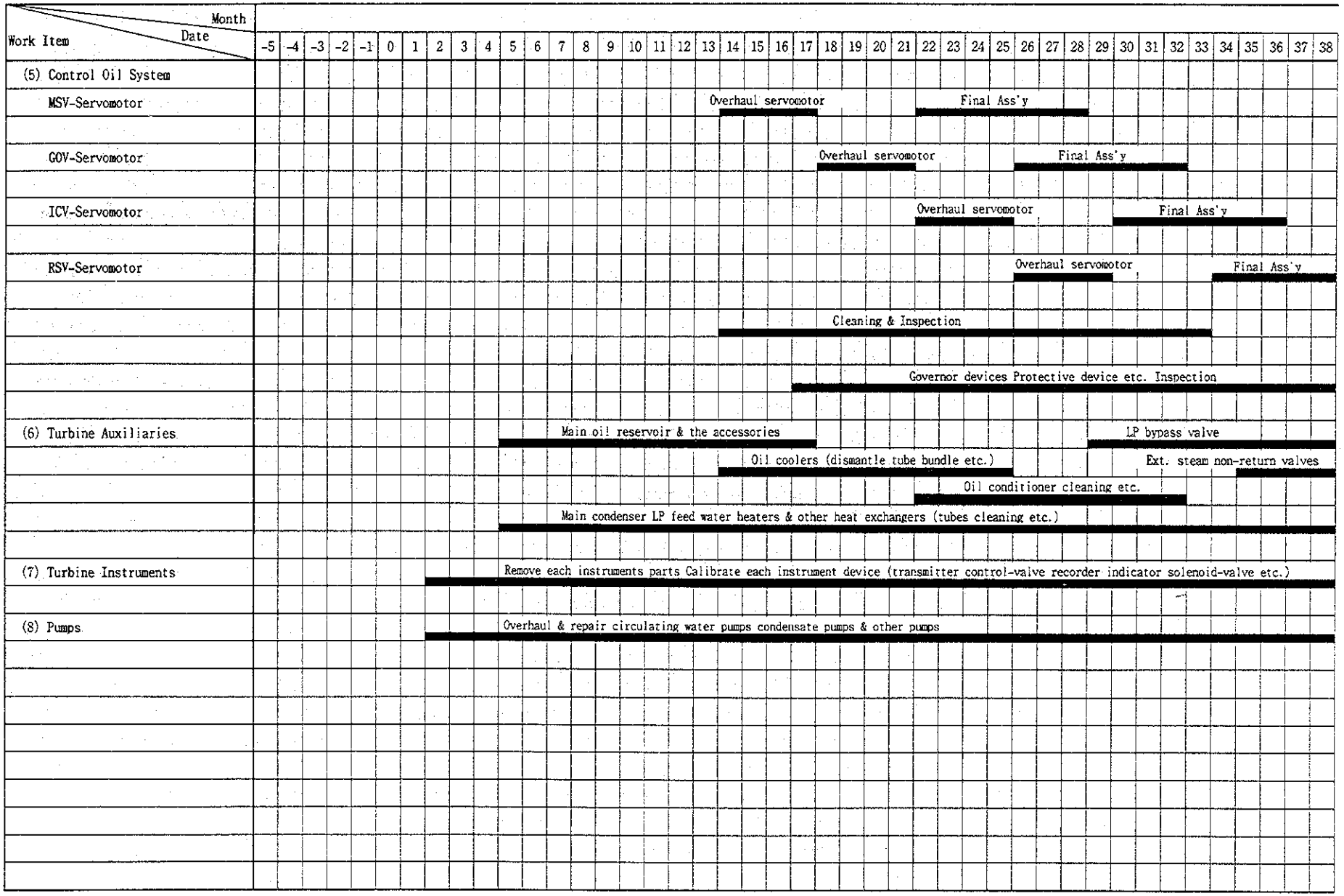
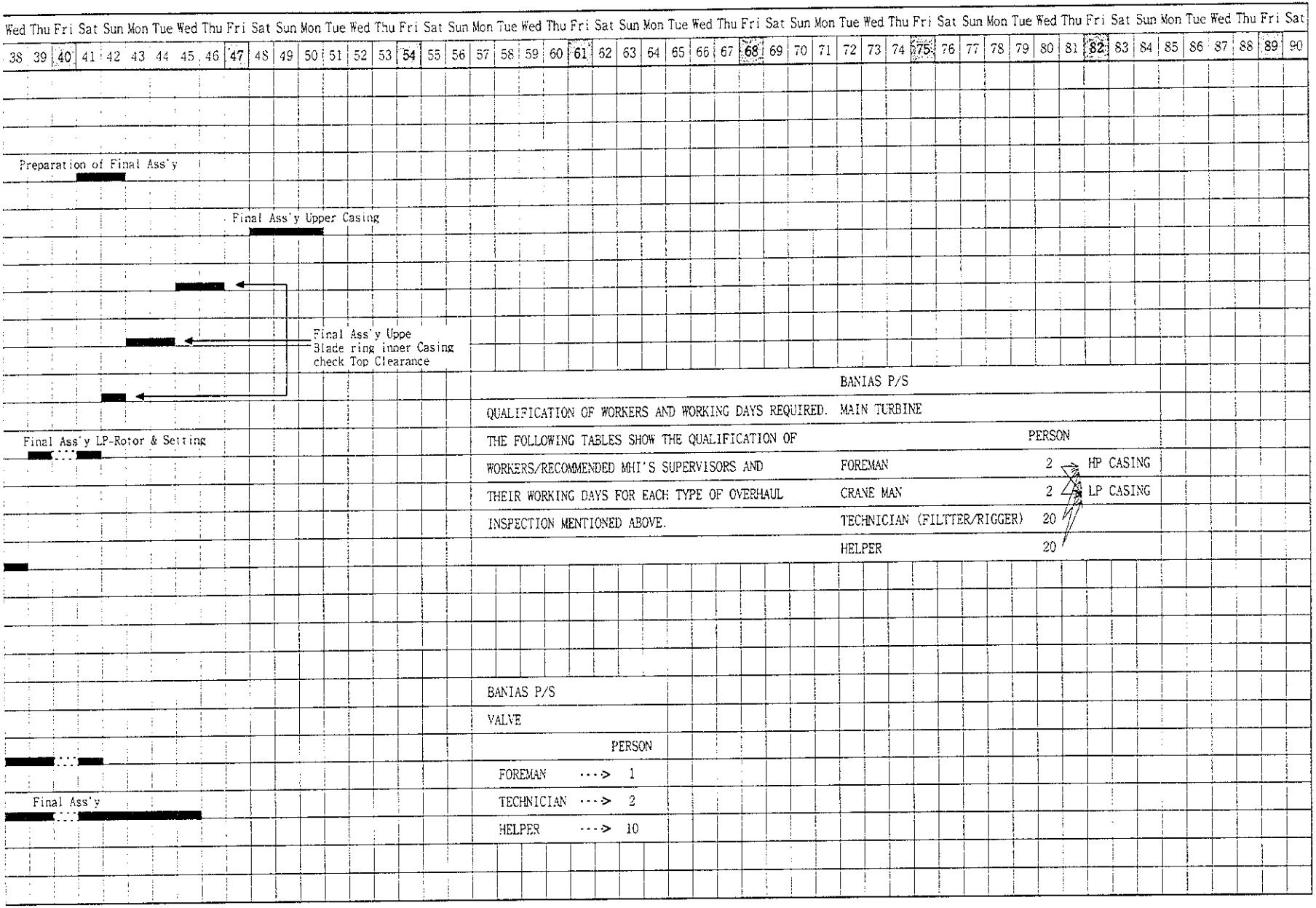
Preparation of Final Ass'y
Final Ass'y Upper Casing
Final Ass'y Uppe
Blade ring inner Casing
check Top Clearance
Final Ass'y LP-Rotor & Setting
Final Ass'y
BANIAS P/S
QUALIFICATION OF WORKERS AND WORKING DAYS REQUIRED. MAIN TURBINE
THE FOLLOWING TABLES SHOW THE QUALIFICATION OF
WORKERS/RECOMMENDED MHI'S SUPERVISORS AND
THEIR WORKING DAYS FOR EACH TYPE OF OVERHAUL
INSPECTION MENTIONED ABOVE.
PERSON
FOREMAN 2
CRANE MAN 2
TECHNICIAN (FILTTER/RIGGER) 20
HELPER 20
HP CASING
LP CASING
BANIAS P/S
VALVE
PERSON
FOREMAN ---> 1
TECHNICIAN ---> 2
HELPER ---> 10


Month
Date
Work Item
-5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
(5) Control Oil System
MSV-Servomotor
Overhaul servomotor
Final Ass'y
GOV-Servomotor
Overhaul servomotor
Final Ass'y
ICV-Servomotor
Overhaul servomotor
Final Ass'y
RSV-Servomotor
Overhaul servomotor
Final Ass'y
Cleaning & Inspection
Governor devices Protective device etc. Inspection
(6) Turbine Auxiliaries
Main oil reservoir & the accessories
LP bypass valve
Oil coolers (dismantle tube bundle etc.)
Ext. steam non-return valves
Oil conditioner cleaning etc.
Main condenser LP feed water heaters & other heat exchangers (tubes cleaning etc.)
(7) Turbine Instruments
Remove each instruments parts Calibrate each instrument device (transmitter control-valve recorder indicator solenoid-valve etc.)
(8) Pumps
Overhaul & repair circulating water pumps condensate pumps & other pumps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Preparation of Final Ass'y
Final Ass'y Upper Casing
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Blade ring inner Casing
check Top Clearance
Final Ass'y LP-Rotor & Setting
Final Ass'y
BANIAS P/S
QUALIFICATION OF WORKERS AND WORKING DAYS REQUIRED. MAIN TURBINE
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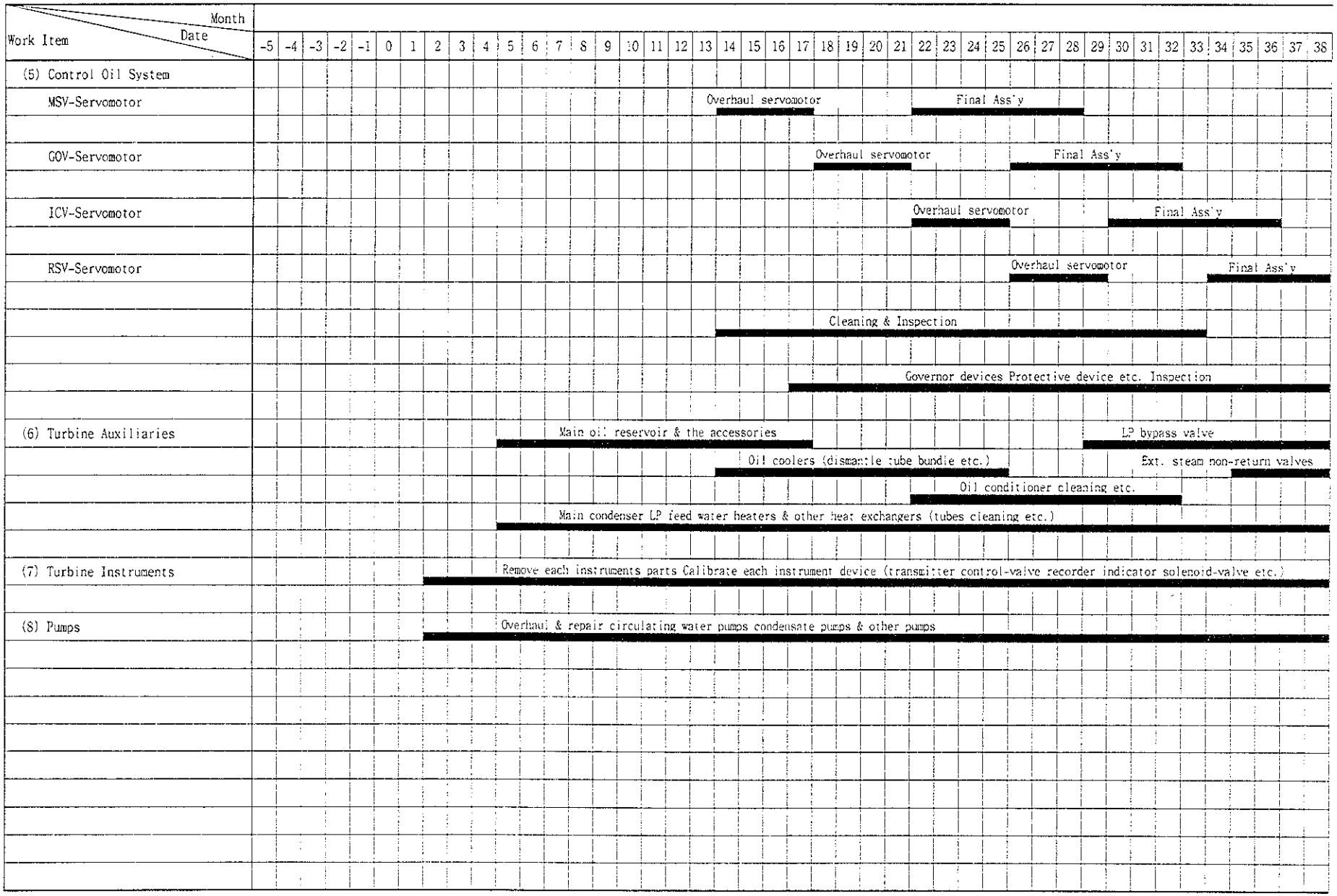
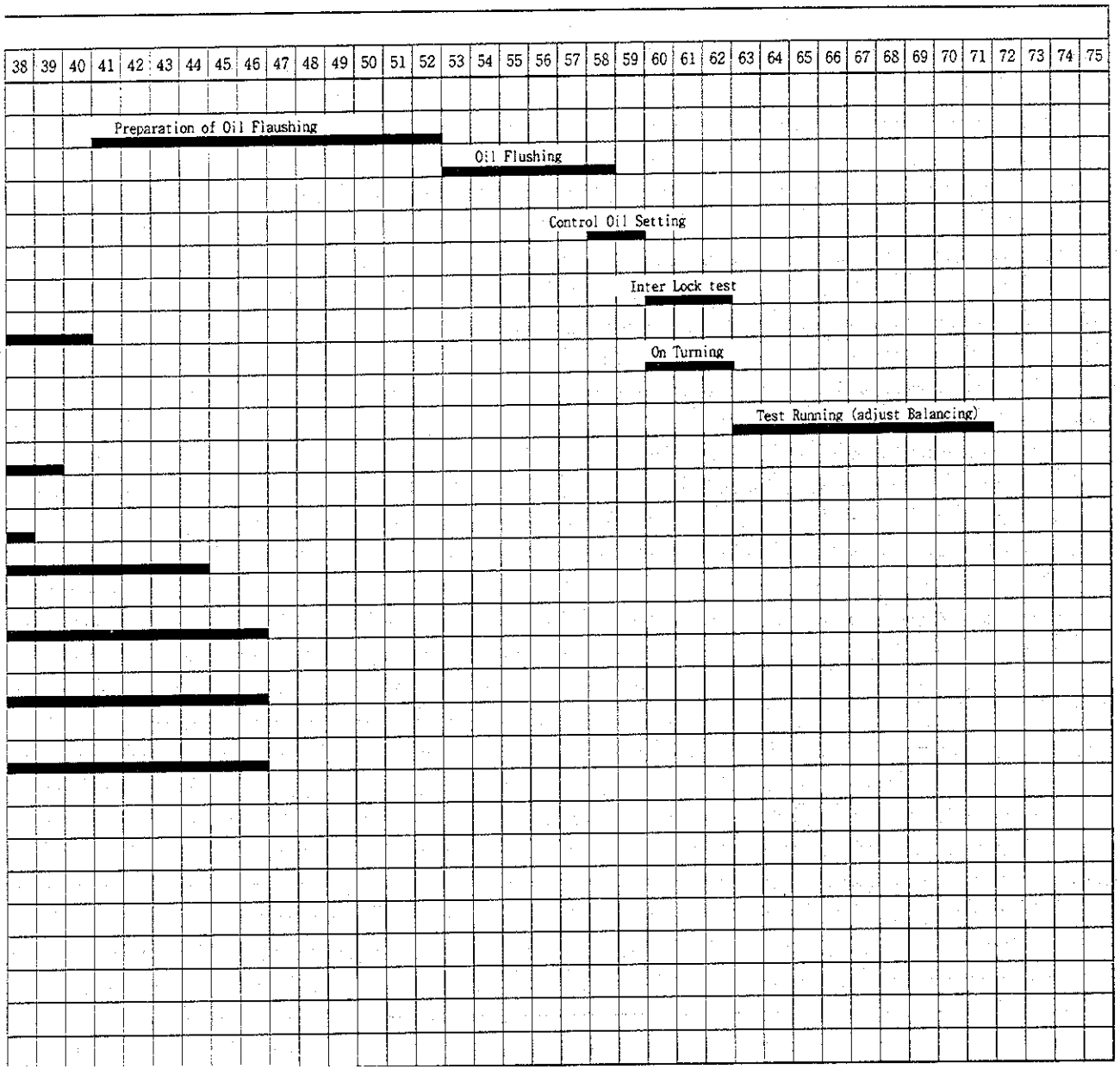
THEIR WORKING DAYS FOR EACH TYPE OF OVERHAUL
INSPECTION MENTIONED ABOVE.
PERSON
FOREMAN 2
CRANE MAN 2
TECHNICIAN (FILTTER/RIGGER) 20
HELPER 20
HP CASING
LP CASING
BANIAS P/S
VALVE
PERSON
FOREMAN ---> 1
TECHNICIAN ---> 2
HELPER ---> 10


Month
Date
Work Item
-5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
(5) Control Oil System
MSV-Servomotor
Overhaul servomotor
Final Ass'y
GOV-Servomotor
Overhaul servomotor
Final Ass'y
ICV-Servomotor
Overhaul servomotor
Final Ass'y
RSV-Servomotor
Overhaul servomotor
Final Ass'y
Cleaning & Inspection
Governor devices Protective device etc. Inspection
(6) Turbine Auxiliaries
Main oil reservoir & the accessories
LP bypass valve
Oil coolers (dismantle tube bundle etc.)
Ext. steam non-return valves
Oil conditioner cleaning etc.
Main condenser LP feed water heaters & other heat exchangers (tubes cleaning etc.)
(7) Turbine Instruments
Remove each instruments parts Calibrate each instrument device (transmitter control-valve recorder indicator solenoid-valve etc.)
(8) Pumps
Overhaul & repair circulating water pumps condensate pumps & other pumps


38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75
Preparation of Oil Flaushing
Oil Flushing
Control Oil Setting
Inter Lock test
On Turning
Test Running (adjust Balancing)

資料 5-B-4 オーバーホールスケジュール

工　程　表
TIME SCHEDULE

製造指図書番号 ORDER SHEET NO.	注文主・向先 OWNER·DESTINATION	工事名称 NAME OF WORK	型式・項目 TYPE·PRINCIPAL ITEM	数量 QUANTITY	年　月　日	承認 APPROVAL	担当 CHARACTER
	PEECT BANIAS P/S UNIT No. 3,4	OVERHAUL SCHEDULE (PLANNING)					

DATE: 1 – 100

KEY SCHEDUL: SHUT-DOWN & COOL-DOWN; INTERLOCK TEST; FAN TEST; PRE-BOILER CLEAN-UP

NO.	ITEM
1	MAIN STEAM DRUM
-1	DISASSEMBLING OF SEPARATOR
-2	CHECK OF WELDING LINE
-3	CLEANING OF DRUM INTERNAL
-4	RESTORATION OF SEPARATOR
-5	CHECK OF WATER LEVEL GAUGE
-6	REPLACEMENT OF MANHOLE GASKETS
2	FURNACE
-1	SCAFFOLDING (ASSEMBLING / DISASSEMBLING)
-2	CLEANING OF FURNACE
-3	TUBE SAMPLING
-4	MEASUREMENT OF TUBE DIMENSION
-5	REPAIR OF CASTABLES
3	SH, RH, ECO ELEMENTS
-1	CLEANING OF ELEMENTS
-2	VISUAL INSPECTION
-3	MEASUREMENT OF TUBE DIMENSION
4	BOTTOM HEADER INSPECTION
-1	CUTTING OF INSPECTION NOZZLES
-2	INSPECTION OF HEADER INTERIOR
-3	RESTORATION OF INSPECTION NOZZLES
5	DESUPERHEATER
-1	DISASSEMBLING OF INSPECTION PLUG
-2	VISUAL INSPECTION
-3	RESTORATION
6	HANGER & HANGER ROD
-1	VISUAL INSPECTION
-2	POSITION CHECK & CORRECTION
7	BURNER
-1	CHECK OF BURNER RESISTER NOZZLES
-2	CHECK OF OIL ATOMIZER
-3	INSPECTION OF BURNER DAMPERS
-4	CHECK OF BURNER TILD FUNCTION
8	BURNER GUN
-1	CLEANING OF TIPS
9	ENCLOSURE
-1	OUTER CASING OBSERVATION
-2	ROOF ENCLOSURE
-3	BOTTOM ENCLOSURE
10	BUCKSTAY
-1	VISUAL INSPECTION
11	AIR & FLUE GAS DUCT
-1	VISUAL INSPECTION
-2	CLEANING OF DUCT INTERIOR
12	DAMPER
-1	CHECK OF BLADE CLEARANCE
-2	FUNCTIONAL CHECK
13	SAFETY VALVE
-1	INSTALLATION OF PLUG FOR HYDRO. TEST
-2	DISASSEMBLING
-3	LAPPING OF DISK & SEAT
-4	RESTORATION
-5	POPPING TEST

配布先 DISTRIBUTION

LEGE NO:
◇ :BILER HYDROSTATIC TEST
○ :BILER FIRING
◇ :TURBINE START-UP
○ :SYNCHRONIZATION

工程表番号 TIME SCHEDULE NO. -1/3 改訂 REV.

工　程　表
TIME SCHEDULE

製造指図書番号 ORDER SHEET NO.	注文主・向先 OWNER・DESTINATION	工事名称 NAME OF WORK	型式・項目 TYPE・PRINCIPAL ITEM	数量 QUANTITY	年 月 日	承認 APPROVAL	担当 CHARACTER
	PEECT BANIAS P/S UNIT No. 3,4	OVERHAUL SCHEDULE (PLANNING)					

NO.	ITEM
	KEY SCHEDUL
14	AIR PREHEATER
-1	CLEANING
-2	VISUAL INSPECTION OF ELEMENTS
-3	INSPECTION OF SPEED REDUCTIONG GEAR
-4	REPLACEMENT OF LUBRICANT OIL
-5	CLEARANCE CHECK OF EACH PARTS
-6	CHECK OF OIL CIRCULATING SYSTEM
15	STEAM AIR HEATER
-1	CLEANING OF ELEMENTS
-2	VISUAL INSPECTION
16	FORCED DRAFT FAN
-1	CLEANING OF EACH PARTS
-2	ISPECTION OF CASING & IMPELLER
-3	INSPECTION OF BEARING METAL
-4	REPLACEMENT OF LUBRICANT OIL
-5	ALIGNMENT OF MOTOR & FAN
17	GAS RECIRCULATION FAN
-1	CLEANING OF EACH PARTS
-2	INSPECTION OF CASING & IMPELLER
-3	INSPECTION OF BEARING METAL
-4	REPLACEMENT OF LUBRICANT OIL
-5	ALIGNMENT OF MOTOR & FAN
-6	CHECK OF TURNING GEAR
18	MISCELLANEOUS FANS
-1	CLEANING OF EACH PARTS
-2	INSPECTION OF CASING & IMPELLER
-3	INSPECTION OF BEARING METAL
19	FUEL OIL PUMP
-1	INSPECTION OF RECH. SEAL BEARING
-2	CLEANING OF SUCTION STRAINERS
-3	ALIGNMENT OF MOTOR & PUMP
20	GAS OIL PUMP
-1	INSPECTION OF RECH. SEAL BEARING
-2	CLEANING OF SUCTION STRAINERS
-3	ALIGNMENT OF MOTOR & PUMP
21	IGNITOR
-1	DISASSEMBLING
-2	VISUAL INSPECTION
-3	CLEANING
-4	MEGGERLING OF SPARK ROD
-5	RESTORATION & SPARK TEST
22	SOOT BLOWER
-1	CHECKING OF HEAD VALVE
-2	REPLACEMENT OF LUBRICANT OIL
-3	MEASUREMENT OF DISTANCE
-4	FUNCTIONAL CHECK
23	TURBINE BYPASS VALVE SYSTEM
-1	INSPECTION OF OIL UNIT
-2	CHECKING OF HP/LP TURBINE BYPASS VALVE
24	CHEMICAL DOSING SYSTEM
-1	INSPECTION OF PUMP BEARING
-2	REPLACEMENT OF LUBRICANT OIL
-3	CHECKING OF PUMP STROKE CONTROLLER
25	STEAM CONVERTER
-1	INSPECTION OF FW TANK INTERIOR
-2	DISASSEMBLING OF SAFETY VALVE
-3	INSPECTION OF DEA. & HEAT EXCANGER
-4	CHECKING OF PUMP BEARING

配布先 DISTRIBUTION

控

LEGE NO:
◇ :BILER HYDROSTATIC TEST
○ :BILER FIRING
◇ :TURBINE START-UP
○ :SYNCHRONIZATION

工程表番号 TIME SCHEDULE NO. -2/3

改訂 REV.

工　程　表
TIME SCHEDULE

製造指図書番号 ORDER SHEET NO.	注文主・向先 OWNER·DESTINATION	工事名称 NAME OF WORK	型式・要目 TYPE·PRINCIPAL ITEM	数量 QUANTITY	年　月　日 補数名	承認 APPROVAL	担当 CHARACTER
	PEEGT BANIAS P/S UNIT No. 3,4	OVERHAUL SCHEDULE (PLANNING)					

DATE: 1–100

NO.	ITEM
	KEY SCHEDUL — SHUT-DOWN & COOL-DOWN; INTERLOCK TEST; FAN TEST; PRE-BOILER CLEAN-UP
26	EMERGENCY DIESEL GENERATOR
-1	CLEANING OF FILTER
-2	REPLACEMENT OF LUBRICANT OIL
-3	INSPECTION
-4	REPLACEMENT OF PARTS
-5	TESTING AND ADJUSTMENT
27	AIR COMPRESSOR & AIR DRYER
-1	CLEANING OF AIR FILTER
-2	REPLACEMENT OF PARTS
-3	REPLACEMENT OF LUBRICANT OIL
-4	FUNCTIONAL CHECK
28	FIRE FIGHTING SYSTEM
-1	VISUAL INSPECTION
-2	REPLACEMENT OF LUBRICANT OIL
-3	FUNTION TEST
-4	SPRAY TEST
29	PRETREATMENT SYSTEM
-1	INSPECTION OF CLARFIRE, SAND FILTERS & ACTIVATED CARBON FILTERS
-2	M MAKE-UP OF SAND & ACTIVATED CARBON
-3	C CHECKING OF PUMP BEARING
30	DEMINERALIZATION SYSTEM
-1	INSPECTION OF FAN EXCANGERS & DEGASIFIRES
-2	MAKE-UP OF RESIN
-3	CHECKING OF PUMP & BLOWER BEARING
31	WASTE WATER TREATMENT PLANT
-1	VISUAL INSPECTION
-2	CHECKING OF PUMP & BLOWER BEARING
32	ABC SYSTEM
-1	CLEANING
-2	CHECKING OG POWER SUPPLY
-3	CALIBRATION
-4	FUNCTIONAL CHECK
-5	OPERATIONAL CHECK
33	BMS SYSTEM
-1	CLEANING
-2	CHECKING OG POWER SUPPLY
-3	MODULE CHECK
-4	CHECK & CALIBRATION OF LOCAL EQUIPMENT
-5	FUNCTIONAL CHECK
-6	OPERATIONAL CHECK
34	CONTROL DRIVE
-1	CLEANING
-2	VISUAL INSPECTION
-3	LUBRICATION OF DRIVE SHAFT
-4	ADJUSTMENT AND CALIBRATION OF POSITIONER AND DRIVE
-5	FUNCTIONAL CHECK
35	CONTROL VALVE
-1	CLEANING
-2	VISUAL INSPECTION
-3	ADJUSTMENT AND CALIBRATION
-4	FUNCTIONAL CHECK
36	LOCAL INSTRUMENT
-1	CLEANING
-2	VISUAL INSPECTION
-3	CALIBRATION

配布先 DISTRIBUTION

控

LEGE NO:
◇ :BILER HYDROSTATIC TEST
○ :BILER FIRING
◇ :TURBINE START-UP
○ :SYNCHRONIZATION

工程表番号 TIME SCHEDULE NO. -3/3 　改訂 REV.