#### CHAPTER VI GEOPHYSICAL SURVEY

#### 6.1 Purpose of Survey

Pre-Quaternary formations are widely developed on the El Tih Plateau and Quaternary deposits distribute in many wadis and El Qaa Plain. However, no geophysical survey has been made on the Pre-Quaternary formations. So far as the Quaternary deposits, WRRI conducted the geophysical survey in the northern area of El Qaa Plain and some wadis such as Wadi Sudr, Wadi Kid and so on.

Main prospective aquifers are occurred in both Pre-Quaternary formations and Quaternary deposits. Therefore, it is indispensable to clear the hydrogeological conditions of each formation.

Taking the characteristics of each formation into consideration, Transient Elector Magnetic (TEM) survey method was applied to the Quaternary deposits as shallow geophysical survey and Schlumberger method to the Pre-Quaternary formations as deep geophysical survey.

As the results of these surveys, geoelectrical sections and profiles were prepared in each area.

- 6.2 Electro-Magnetic Survey (TEM Method)
- 6.2.1 Survey Area

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Surveyed areas by this method were W. Feiran (1) Area, W. Feiran (2) Area, Tarfa Area, Oasis Feiran Area, W. Gharandal Area, W. Dahab Area, W. Zaghara Area, W. Watir Area, Umm Ahmed Spring and El Sawana Spring.

The location of the electro-magnetic survey (TEM) is shown Fig. 6.2.1-1. Surveyed area, number of profile and number of survey point are as follows:

Location	Profile	No. of Profile	No. of Survey Point
El Qaa Plain	A,B,C,S,T,U,V	7	202
Wadi Feiran		5	44
-Tarfa	D	(1)	(7)
-Oasis Feiran	E,F	(2)	(16)
-Mokattab	G	(1)	(11)
-Downstream-El Qaa	H	(1)	(10)
Wadi Gharandal	I,J	2	20
Wadi Zaghara	K,L	2	10
Wadi Dahab	М	1	20
Wadi Watir		3	12
-Wadi Khareiza	N	(1)	(4)
-Wadi El Hathy	0	(1)	(4)
-Sheikh Attia	Р	(1)	(4)
Wadi Zalaga		2	9
-Ain Umm Ahmed	Q	(1)	(4)
-El Sawana	R	(1)	(5)
Total		22	317

## 6.2.2 Survey Method

Electro-Magnetic Survey was performed applying transient electro-magnetic method (vertical sounding), using a Canadian equipment of type TEM57 transmitter and PROTEM57 digital receiver (Geonics Limited, Canada).

The TEM method (Transient electro-magnetic method) is a type of electrical prospecting based on resistivity, similar to the Schlumberger method generally used. With the TEM method apparent resistivity is measured as a function of time.

Basically the TEM method allows calculation of resistivity from the transient decay waveform of eddy current induced secondary magnetic fields, produced by the negative part of a pulsed transmitter current. The Central loop configuration (Transmitter Loop size is 100m square) is used in the survey.

The result of electro-magnetic survey were presented as resistivity-structure section. The optimum resistivity-structure model is obtained by applying inversion analysis to the curve matching method by INTERPEX TEMIXXL computer program for resistivity interpretation.

The parameters are supposed to satisfy a solution representing the geoelectric condition prevailing, but due to equivalency it may be possible that other solutions can be found because there is no geological information available.

Equipment used;

Transmitter	: GEONICS TEM57 With Generator
Motor Generator	: HONDA EX650
Transmitting Loop	: GEONICS 300 m x 300 m Loop
Receiver	: GEONICS Protem 57 Digital Receiver
Sensor	: GEONICS Low Frequency Coil, Horizontal Stand
Transceiver	: KENWOOD TH-42
GPS receiver	: MAGELLAN Meridian XL

# 6.2.3 Survey Results

1) El Qaa Plain

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The northern area of the plain from El Tur were surveyed by WRRI. The survey revealed the hydrogeological condition and the eventual sea water intrusion in the coastal aquifer in the El Tur area. As the results of these surveys, geoelectrical sections and profiles were prepared.

In addition to this survey, the electro-magnetic survey (TEM) was conducted by the Study Team. The main purpose of the survey is to clear the geological and hydrogeological conditions of Quaternary Deposits in the eastern and the southern part of the plain. The survey line were alfocated in NW-SE direction to supplement and to combine both data, while the survey lines by WRRI were placed in NE-SW direction, traversing the plain. Location map of electro-magnetic survey at El Qaa Plain is shown in Fig. 6.2.3-1.

Existing Data of geophysical study at El Qaa Plain Area can be summarized in Table 6.2.3-1 and is used for classification in the resistivity structure.

Summary of electro-magnetic survey result is shown in Table 6.2.3-2. Available Well Data around electro-magnetic survey line at El Qaa Plain is summarized in Table 6.2.3-3. Summary of Resistivity Logging Data is summarized in Table 6.2.3-4.

The examination of the resistivity structure section due to quantitative interpretation of TEM durve measured along Line A, B, C, S, T, U and V are summarized as follows.

- (1) Line A (Fig. 6.2.3-2)
  - i) From A003 to A013
    - An upper layer with high resistivity values ranging from 67 to 180 ohm-m.
    - An intermediate layer with a value of ranging from 30 to 123 ohm-m. It is supposed

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that the lower values of this layer corresponds to an aquifer of low salinity.

- At depth, a layer with resistivity values ranging from 7.4 to 16 ohm-m. It is supposed that this layer contains water of high salinity.
- In well RIWR7 (37-EB-P1), the water level at 24.17 mASL, which can correspond to the limit between the upper and intermediate layer.
- ii) From A014 to A018
  - An upper layer with high resistivity values ranging from 45 to 86 ohm-m. This layer contains some small part of low resistivity zone (6.4 to 29 ohm-m) at A014, 015.
  - An second layer with medium resistivity ranging from 11 to 30 ohm-m which is supposed to be an aquifer of low salinity.
  - An third layer with low resistivity values ranging from 3.7 to 7.0 ohm-m which is supposed to be an aquifer of high salinity.
  - At depth, a layer with medium resistivity values ranging from 11 to 44 ohm-m.

iii) From A018 to A020

- An upper layer with high resistivity values ranging from 80 to 132 ohm-m.
- The second layer with medium resistivity values ranging from 28 to 83 ohm-m which is supposed to be an aquifer of low salinity.
- The third layer with low resistivity values ranging from 2.8 to 5.4 ohm-m which is supposed to be an aquifer of high salinity.

iv) From A021 to A027

- An upper layer with high resistivity values ranging from 77 to 366 ohm-m.
- The second layer with medium resistivity values ranging from 6.6 to 34 ohm-m. It seems that this layer corresponds to an aquifer of low salinity or transition zone of the salt water intrusion.
- An layer with high resistivity values ranging from 76 to 176 ohm-m at depth from A025 to A027.

v) From A028 to A029

- An upper layer with high resistivity values ranging from 84 to 152 ohm-m.
- An intermediate layer with low resistivity values ranging from 9.3 to 27 ohm-m which is supposed to be an aquifer of high salinity.

- (2) Line B (Fig. 6.2.3-3)
  - i) From B001 to B009
    - An upper layer with high resistivity values ranging from 34 to 115 ohm-m.
    - An intermediate layer with medium resistivity values ranging from 11 to 25 ohm-m which is supposed to be an aquifer of low salinity.
    - At depth, a layer with low resistivity values ranging from 5.2 to 7.6 ohm-m and this layer is supposed to be an aquifer of high salinity.
    - In well QAA18 (37-EA-11), the water level at about 48 mASL, which can correspond to the limit between the upper and intermediate layer.
  - ii) From B010 to B019

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- An upper layer with high resistivity values ranging from 37 to 205 ohm-m.
- An intermediate layer with medium resistivity values ranging from 8.6 to 18 ohm-m is supposed to be an aquifer of low salinity.
- At depth, a layer with low resistivity values ranging from 4.2 to 6.4 ohm-m is supposed to be an aquifer of high salinity.
- At deeper part from B016 to B020, a layer with medium resistivity values ranging from 12 to 70 ohm-m.
- In well QAA17 (37-EA-I7), the water level at 29 mASL, the level can correspond to the limit between the upper and intermediate layer.

iii) From B020 to B029

- An upper layer with high resistivity values ranging from 62 to 130 ohm-m.
- An intermediate layer with medium resistivity values ranging from 11 to 42 ohm-m is supposed to be an aquifer of low salinity.
- At depth, a layer with low resistivity values ranging from 2.6 to 12 ohm-m is supposed to be an aquifer of high salinity.
- There is no intermediate layer with medium resistivity values between B022 and B023.
- According to the resistivity logging data of RIWR6/1(48-AB-P2) which is located at 900m southwest from B021, the water level at 19 mASL may correspond to the limit between the upper and intermediate layer.

### iv) From B030 to B039

- An upper layer with high resistivity values ranging from 37 to 124 ohm-m.
- An intermediate layer with medium resistivity values ranging from 11 to 32 ohm-m supposed to be an aquifer of low salinity.
- At depth, a layer with low resistivity values ranging from 4.5 to 9.8 ohm-m is supposed to be an aquifer of high salinity.
- There is no intermediate layer with medium resistivity values between B034 and B035.
- v) From B040 to B057
  - An resistivity discontinuity was recognized between B051 and B052.
  - From B040 to B051,

An upper layer with high resistivity values ranging from 43 to 191 ohm-m.

An intermediate layer with medium resistivity values ranging from 12 to 24 ohm-m and this layer is supposed to be an aquifer of low satinity.

At depth, a layer with low resistivity values ranging from 4.7 to 9.8 ohm-m is supposed to be an aquifer of high salinity.

- From B051 to B057

This region is dominated by high resistivity ranging from 42 to 140 ohm-m. No layer with low resistivity values are found in this region.

vi) From B058 to B077

- This region is dominated by high resistivity values ranging from 50 to 425 ohm-m. An layer with midge resistivity values ranging from 25 to 36 ohm-m is found at depth of B058, 059, 060. An intermediate layer with midge resistivity values ranging from 14 to 21 ohm-m is found at depth of B076, 077.

#### vii) From B078 to B097

- An upper layer with high resistivity values ranging from 49 to 153 ohm-m.
- An intermediate layer with midge resistivity values ranging from 22 to 74 ohm-m.
- At depth, a layer with high resistivity values ranging from 50 to 1309 ohm-m.

viii) From B098 to B099

- This region is dominated by high resistivity values ranging from 48 to 558 ohm-m.

No layer with low resistivity values are found in this region.

- (3) Line C (Fig. 6.2.3-4)
- i) From C001 to C009
  - An upper layer with midge resistivity values ranging from 13 to 64 ohm-m.
  - An intermediate layer with low resistivity values ranging from 5.1 to 9.4 ohm-m is supposed to be an aquifer of high salinity.
  - At depth, a layer with midge resistivity values ranging from 11 to 21 ohm-m.
- ii) From C010 to C019

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- An upper layer with relatively high resistivity values ranging from 21 to 66 ohm-m.
- An intermediate layer with midge resistivity values ranging from 12 to 33 ohm-m which is supposed to be an aquifer of low salinity is found between C011 and C014.
- An intermediate layer with low resistivity values ranging from 6.7 to 9.98 ohm-m which is supposed to be an aquifer of high salinity between C015 and C019.
- A layer with low resistivity values ranging from 4.2 to 8.2 ohm-m is found at depth between C010 to C012.
- A layer with high resistivity values ranging from 23 to 291 ohm-m is found at depth between C013 and C020.

iii) From C020 to C029

- An upper layer with relatively high resistivity values ranging from 18 to 51 ohm-m.
- The second layer with midge resistivity values ranging from 11 to 29 ohm-m is supposed to be an aquifer of low salinity.
- The third layer with low resistivity values ranging from 2.9 to 9.4 ohm-m is supposed to be an aquifer of high salinity.
- At depth, a layer with high resistivity values ranging from 23 to 265 ohm-m.

iv) From C030 to C034

- An upper layer with relatively high resistivity values ranging from 45 to 112 ohmm.
- An intermediate layer with low resistivity values ranging 5.1 to 13 ohm-m is supposed to be an aquifer of high salinity.
- At depth, a layer with high resistivity values ranging from 205 to 411 ohm-m.

- (4) Line S (Fig. 6.2.3-4)
  - A relatively high resistivity layer ranging from 4 to 58 ohm-m is lied from S001 to S012.
  - Under them lower resistivity layers are situated.
  - A layer of low resistivity ranging from 1 to 9 ohm-m is situated from S001 to S011.
  - This layer is supposed to be an aquifer of high salinity.

(5) Line T (Fig. 6.2.3-4)

- A intermediate or high resistivity layer ranging from 67 to 141 ohm-m covers on the surface from T001 to T008.
- Low resistivity layer ranging from 3 to 7 ohm-m is situated below near sea level from T001 to T006.
- This low resistivity layer is probably supposed to be an aquifer of high salinity.
- Low resistivity layer ranging from 10 to 15 ohm-m are situated from T004 and T005, from T007 to T008 above the sea level.
- These low resistivity layers are possibly supposed to be an aquifer of low salinity.
- (6) Line U (Fig. 6.2.3-4)
  - A intermediate or high resistivity layer ranging from 34 to 154 ohm-m covers on the surface from U001 to U012.
  - Low resistivity layer ranging from 3 to 7 ohm-m is situated near below the sea level from U001 to U008.
  - This low resistivity layer is probably supposed to be an aquifer of high satinity.
  - Low resistivity layer ranging from 12 to 14 ohm-m is situated above the sea level from U006 and U009.
  - These low resistivity layers are possibly supposed to be an aquifer of low salinity.

(7) Line V (Fig. 6.2.3-4)

- A intermediate or high resistivity layer ranging from 14 to 106 ohm-m covers on the surface from V001 to V008.
- Low resistivity layer ranging from 0.8 to 6 ohm-m is situated near below the sea level from V001 to V005.
- This low resistivity layer is probably supposed to be an aquifer of high salinity.

- Low resistivity layer ranging from 7 to 17 ohm-m is situated above the sea level from V006 and V008.
- These low resistivity layers are possibly supposed to be an aquifer of low salinity.
- (8) Resistivity Contour Map

Based on the results, resistivity contour maps were prepared at depths of 0 mASL,

- 50 mASL and -100 mASL (Fig. 6.2.3-5, 6 and 7).
- 2) Wadi Feiran Area

Five (5) survey lines were allocated in the wadi: Line D is at Tarfa, Line E, F and G at Oasis Feiran, Line G at Mokattab and Line H at the downstream of the wadi. Location of survey lines are shown in Fig. 6.2.3-8.

- (1) Tarfa (Line D: Fig. 6.2.3-9)
  - A high resistivity layer ranging from 173 to 870 ohm-m covers on the surface from D001 to D007.
  - A low resistivity layer ranging 9 to 48.72 ohm-m is situated at deeper part from D003 to D005.

This low resistivity layer is possibly supposed to be an aquifer of low salinity.

- A high resistivity layer ranging 111 to 4201 ohm-m is situated at deeper part from D001 to D002 and D6 to D7.
- A clear boundary between high resistivity layer and low resistivity layer which is possibly supposed to be an fissure zone is situated between D005 and D006.
- (2) Oasis Feiran
  - i) Line E (Fig. 6.2.3-9)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A low resistivity layer ranging from 17 to 54 ohm-m covers on the surface from E002 to E007.
- A high resistivity layer ranging 462 to 18604 ohm-m is situated at deeper part from E003 to E007.
- A low resistivity layer ranging 13 to 42 ohm-m is situated at E2 from upper to deeper part.

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- A low resistivity layer of 13 ohm-m is situated at deeper part of E002.
- This low resistivity layer is possibly supposed to be an aquifer of low salinity.
- A high resistivity layer ranging 111 to 561 ohm-m is situated at E1 from upper to deeper part.
- Clear vertical boundaries between high resistivity layer and low resistivity layer which are possibly supposed to be fissure zones are situated between E1 and E002, and between E002 and E003.
- ii) Line F (Fig. 6.2.3-9)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A intermediate resistivity layer ranging from 97 to 303 ohm-m covers on the surface from F004 to F9.
- A high resistivity layer ranging from 819 to 1062 ohm-m covers of the surface from to F001 to F003.
- A higher resistivity layer ranging 3956 to 9389 ohm-m is situated at deeper part from F001 to F002.
- A higher resistivity layer ranging 1697 to 650654 ohm-m is situated at deeper part from F004 to F009.
- A high resistivity layer of 1062 ohm-m is situated at F003 from surface to at level of 100 mASL.
- Clear horizontal boundaries between 1-st layer and 2-nd layer with higher resistivity which are possibly supposed to contain groundwater are situated between F1 and F002, and between F004 and F009.
- (3) W. Feiran (1) (Line G: Fig. 6.2.3-10)

Location of electro-magnetic survey line at W. Feiran (1) Area is shown in Fig.6.2.3-14.

- A intermediate resistivity layer ranging from 31 to 155 ohm-m covers on the surface from G001 to G011.
- 2-nd or 3-rd layers of low resistivity ranging from 6 to 9 ohm-m are situated from G008 to G011.
- These low resistivity layers are probably supposed to be an aquifer of low salinity.

- A low or intermediate resistivity layer ranging from 8 to 36 ohm-m is situated at deeper part from G6 to G7.
- This low or intermediate resistivity layer is possibly supposed to be an aquifer of low salinity.
- A higher resistivity layer ranging 2182 to 44614 ohm-m is situated at deeper part from G001 to G006.
- A clear horizontal boundaries between 1-st layer and 2-nd layer with higher resistivity which is possibly supposed to contain groundwater is situated between G001 and G005.
- Clear vertical boundaries between high resistivity layer and low resistivity layer which are possibly supposed to be fissure zones are situated between G005 and G006, and between G007 and G008.
- (4) Wadi Feiran (2) ( Line H : Fig. 6.2.3-10)

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Location of electro-magnetic survey line at W. Feiran (2) Area is shown in Fig.6.2.3-16.

- A intermediate resistivity layer ranging from 14 to 78 ohm-m covers on the surface from H001 to H005.
- A low resistivity layer ranging 2 to 9 ohm-m is situated at deeper part from H001 to H005.
- These low resistivity layer is probably supposed to be an aquifer.
- A low or intermediate resistivity layer ranging from 8 to 22 ohm-m covers on the surface from H006 to H010.
- 1-st layer of low resistivity ranging from 12 to 22 ohm-m is situated above 2-nd higher resistivity ranging from 61 to 89 ohm-m from H006 to H007.
- There is a clear horizontal boundary between 1-st layer of lower resistivity and 2-nd layer of higher resistivity, and this boundary is possibly supposed to contain groundwater.
- 2-nd or 3-rd layers of low resistivity ranging from 5 to 8 ohm-m are situated from H008 to H010.
- Clear horizontal boundaries between lower 2-nd layer and higher 3-rd layer or between lower 3-rd layer and higher 4-th layer, and these boundaries which are possibly supposed to contain groundwater are situated between H008 and H010.
- Clear vertical boundaries between high resistivity layer and low resistivity layer are

possibly supposed to be fissure zones, are situated between H002 and H003, and between H001 and H006, and between H007 and H008.

3) Wadi Gharandal Area

Location of electro-magnetic survey line at W. Gharandal Area is shown in Fig.6.2.3-11. Two (2) survey lines were allocated in the wadi.

- (1) Line I (Fig. 6.2.3-12)
  - A low or intermediate resistivity layer ranging from 13 to 49 ohm-m covers on the surface from 1001 to 1011.
  - Under them lower resistivity layer ranging from 1 to 17 ohm-m is situated.
  - This low resistivity layer is probably supposed to be an aquifer of high salinity.
- (2) Line J (Fig. 6.2.3-12)
  - A intermediate or high resistivity layer ranging from 20 to 187 ohm-m covers on the surface from J001 to J009.
  - A low resistivity layer ranging 2 to 9 ohm-m is situated at deeper part from J001 to J005.
  - These low resistivity layer is probably supposed to be an aquifer.
- 4) Wadi Watir Area

Location of electro-magnetic survey line at W. Watir Area is shown in Fig.6.2.3-13.

- (1) Line N (Fig. 6.2.3-14)
  - A low or intermediate resistivity layer ranging from 11 to 39 ohm-m covers on the surface from N001 to N004.
  - Under them a low resistivity layer ranging 4 to 7 ohm-m is situated at deeper part from N001 to N004.
  - These low resistivity layer is probably supposed to be an aquifer.

(2) Line O (Fig. 6.2.3-14)

- A low or intermediate resistivity layer ranging from 20 to 56 ohm-m covers on the surface from O001 to O004.
- Under them low resistivity layers of 5 and 9 ohm-m are situated at the O002 and O004 respectively.

- A low resistivity layer ranging 5 to 9 ohm-m is situated at deeper part from O001 to O004.
- These low resistivity layers are probably supposed to be an aquifer.
- (3) Line P (Fig. 6.2.3-14)
  - A intermediate or high resistivity layer ranging from 15 to 114 ohm-m covers on the surface from P001 to P004.
  - Under them low or intermediate resistivity layers ranging from 3 to 41 ohm-m are situated.
  - Low resistivity layers of 3 and 7 ohm-m are situated at deeper part of P001 and P003 respectively.
  - These low resistivity layers are probably supposed to be an aquifer.
- 5) Wadi Zalaga Area

Electro-magnetic survey lines in the wadi were allocated at Umm Ahmed Spring and El Sawana Spring Area as shown in Fig.6.2.3-13.

(1) Line Q (Fig. 6.2.3-15)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A intermediate or high resistivity layer ranging from 31 to 124 ohm-m covers on the surface from Q001 to Q004.
- Under them high resistivity layers ranging from 396 to 8787 ohm-m are situated except Q002.
- At Q002 relatively low resistivity layer of 36 ohm-m is situated between higher resistivity layers.
- This low resistivity layer is possibly supposed to be an aquifer.
- Clear horizontal boundaries are situated between lower 1-st layer and higher 2-nd layer or between lower 2-nd layer and higher 3-rd layer and these boundaries which are possibly supposed to contain groundwater are situated between Q001 and Q004.
- (2) Line R (Fig. 6.2.3-15)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A high resistivity 1-st layer ranging from 81 to 145 ohm-m covers on the surface from R001 to R005 on a higher resistivity 2-nd layer more than 483 ohm-m.
- It is possibly supposed that there is an aquifer near a clear horizontal boundary between 1-st layer and 2-nd layer.
- 6) Wadi Zaghara and Wadi Dahab Area

Location of electro-magnetic survey line at W. Zaghara and Wadi Dahab Area is shown in Fig. 6.2.3-16.

(1) Line K (Fig. 6.2.3-17)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A high resistivity layer ranging from 179 to 553 ohm-m covers on the surface from K003 to K004 on a higher resistivity layer more than 16017 ohm-m.
- A high resistivity layer more than 1044 ohm-m is lied thick over 200 m on the surface from K001 to K002 and K005 from H1 to H005.
- There is a clear boundary between the layer lower resistivity less than 1000 ohm-m and higher resistivity more than 1000 ohm-m, and this boundary is possibly supposed to be fissure zones which contain groundwater.
- (2) Line L (Fig. 6.2.3-17)

In this line received signal was decayed very early because Quaternary deposits were very thin and underlain by very high resistivity layer (Basement Rocks).

- A high resistivity 1-st layer ranging from 89 to 349 ohm-m covers on the surface from L001 to L005 on a higher resistivity 2-nd layer more than 20789 ohm-m.
- It is possibly supposed that there is an aquifer near a clear horizontal boundary between 1-st layer and 2-nd layer.
- (2) Line M (Fig. 6.2.3-17)

Location of electro-magnetic survey line at W. Dahab Area is shown in Fig.6.2.3-24.

- A intermediate or high resistivity layer ranging from 58 to 452 ohm-m covers on the surface from M001 to M020.
- 5 low resistivity layers ranging from 10 to 70 ohm-m are situated at M005, at point from M006 to M0010, at 0M012, at point from M013 to M015 and at point from

M017 to M018 down to at the depth of 200 m.

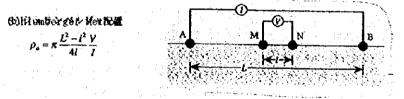
- These low resistivity layers are possibly supposed to be an aquifer of low salinity.
- 6.3 Deep Resistivity Survey (Schlumberger Method)
- 6.3.1 Survey Area

Deep Resistivity Survey was performed in the area where the Lower Cretaceous Sandstone underlay. Location of survey station is shown in Fig. 6.3.1-1.

6.3.2 Survey Method

The survey was performed applying vertical electric sounding(V.E.S) technique, using a Japanese equipment of type CH-8708A transmitter and EPR-121A recorder.

The distance between the electrode(AB/2) begins with 5 meters and expands till it up to 3000 meters aiming to explore a resistivity thick section to clarify the geoelectric and hydrogeological conditions prevailing within the studied area. Allocation and spacing of electrodes is as shown below.



AB/2(m)	5	7	10	15	20	30	50	70	100	150	200	300	500	700	1000	1500	2000	3000
MN/2(m)	1	1	1	1	1	1	1											
						5	5	5	5	5	5							
										30	30	30	30	30	30	30		
															50	50	50	50
Equipme	ntı	isec	ł;															

Tra	unsmitter	: DOWA CH-8708A Max Output 1200V, 15A
Мо	otor Generator	: ZMG-30, MODEL V465D, 400Hz, 115V, 30kVA
Vo	ltage Regulator	: VR-1
Per	n Recorder	: TOA EPR-121A, 2 pen, 0.5mV/7.5cm
Tra	insceiver	: KENWOOD TH-42
GP	S receiver	: MAGELLAN meridian XL

The optimum strata-structure model was inferred by repeating the curve matching method (forward analysis) in which the theoretical value of apparent resistivity calculated on an assumed strata model was compared with the measured value. The analysis program by Ushijima et al (1987) was used for the analysis. The calculation of theoretical value of apparent resistivity was based on the linear filter method.

#### 6.3.3 Survey Results

The electric survey was performed at 61 stations.

Location of survey station was determined GPS receiver.

Results of analysis in Schlumberger method are shown Table 6.3.3-1.

The data present resistivity structure of high-low-high strata in the study area.

Electric logging data of existing wells in the study area are not able to compare with observed data. Because the resistivity of well logging data showed very low resistivity less than 10 ohm-m and there was no resistivity difference from well head to the bottom from well head to the bottom.

It was inferred that electric logging has been carried out in porous or fractured formations filled with very low resistivity mud.

Resistivity of formation varies with water content of formation and salinity of formation water.

The survey area is very wide and water content of each formations and salinity of formation water varies in very wide range. Therefore resistivity of formations are not constant. Also resistivity of basement is not constant.

Resistivity of each formations can take very wide range. Then it is very difficult to identify formations arbitrarily by resistivity value.

But there is distinctive difference of resistivity between Lower Cretaceous sandstone regarded as an aquifer and under layers which includes Pre-Cretaceous basement rocks.

The former has low resistivity whereas the latter has relatively high resistivity.

Assuming that the deepest high resistivity layer presents sustaining layer which includes. Pre-Cretaceous basement rocks and low resistivity layer on the deepest high resistivity layer presents Lower Cretaceous aquifer, an elevation contour map was provided to present the top of the Precambrian Basement Rocks (Fig. 6.3.3-1).

Section	Layer	Resistivity (ohm-m)	estimation
Profile A	upper layer		loose sand and eroder surface layer
	intermediate layer	34 - 78	lower part of intermediate layer contains water of low salinity
	at depth	7 - 12	clay or an aquifer of fairly high salinity
Profile B	upper layer		loose sand and eroder surface layer
	second layer	90 - 300	limit between the second and third layer
	third layer	28 - 35	lower part of third layer contains water
	at depth	2 - 10	
Profile C	upper layer	239-918	eroded surface layer
	second layer	120 - 147	
	third layer	23 - 40	lower part of the third layer contains water
	at depth	2 - 15	
Profile D	upper layer		eroded surface layer (from 4 to 10m thick)
	second layer	10 - 142	A ANY CONTRACTOR AND A CONTRACTOR OF A CARACTER OF A CONTRACTOR OF
	third layer	7 - 37	limit between the third and fourth layer correspond to the water level
	fourth layer	17 - 100	contains water
	at depth	5 - 10	
Profile E	opper layer	100 - 1800	eroded surface layer
	intermediate layer	42 - 84	lower part of intermediate layer contains water of low salinity
	at depth	9 - 19	
Profile F	upper layer	340 - 1400	eroded surface layer
	intermediate layer	60 - 192	
	at depth		cray or an aquifer of fairly high salinity
Profile G	upper layer	80 - 205	· · · · · · · · · · · · · · · · · · ·
	intermediate layer in the west	2	low resistivity values correspond to an aquifer of high salinity affected by sea
	intermediate layer in the east	16 - 70	correspond to an aquifer of low salinity
	at depth	38 - 170	

Table 6.2.3-1 Summary of Existing Data (El Qaa Pl	ain)
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R.I.W.R. Sinai Water Resourcees Study Project, Geophysical Studies for Grounwater at El Qaa plain Area (1990)

Section	Station No.	Layer	Resistivity (ohm-m)	Estimation
1 ine A	3 - 13	upper	67 - 180	· · · · · · · · · · · · · · · · · · ·
		intermediate	30 - 123	lower values of this layer is supposed to be
				an aquifer of low salinity
		at depth		contains water of high salinity
	14 - 18	upper	45 - 86	
		second		supposed to be an aquifer of low salinity
		third	3,7 - 7.0	supposed to be an aquifer of high salinity
		at depth	11 - 44	
	18 - 20	upper	80 - 132	· · · · · · · · · · · · · · · · · · ·
		second		supposed to be an aquifer of low salinity
		third		supposed to be an aquifer of high salinity
	21 - 27	upper	77 - 366	
		concert.	(6.6) 12 - 34	supposed to be an aquifer of low satinity or
		second	(0.0) 12 * 34	transition
		third	25 - 27	at No.25 - 27
	28 - 29	upper	84 - 152	
		intermediate	9.3 - 27	higher part of this layer is supposed to be a
		intermediate	9.5 - 27	aquifer of low salinity
		at depth	41 - 95	
Line B	1-9	upper	34 - 115	
		intermediate	11 - 25	supposed to be an aquifer of low salinity
		at depth	5.2 - 7.6	supposed to be an aquifer of high salinity
	10 - 19	upper	37 - 205	
		intermediate	(8.6) 10 - 18	supposed to be an aquifer of low salinity
		at depth	4.2 - 6.4	supposed to be an aquifer of high salinity
	20 - 29	upper	62 - 130	
		intermediate	11 - 42	supposed to be an aquifer of low salinity
		at depth		supposed to be an aquifer of high salinity
	30 - 39	upper	37 - 124	
		intermediate		supposed to be an aquifer of low salinity
		at depth	4.5 - 9.8	supposed to be an aquifer of high satinity
	40 - 51	upper	43 - 191	
		intermediate	12 - 24	supposed to be an aquifer of low salinity
		at depth		supposed to be an aquifer of high salinity
				this region is dominated by high resistivity
	51 - 77	-	42 - 425	valures
	78 - 97	upper	49 - 153	
		intermediate	22 - 74	
		at depth	50 - 1309	
				this region is dominated by high registivity
	98 - 99	•	48 - 558	valures
Line C	1 - 9	upper	13 - 64	
1.11.12 C	· ·	intermediate		supposed to be an aquifer of high salinity
	1	at depth	11 - 21	
	10 - 19	upper	21 - 60	
				supposed to be an aquifer of low salinity
		intermediate	12 - 33	between No.11 and No. 14
		· · · · · · · · · · · · · · · · · · ·		supposed to be an aquifer of high salinity
		intermediate	6.7 - 9.93	between No.15 and No. 19
		at depth between No.10 and No.12	4.2 - 8.2	
		at depth between No.13 and No.19	23 - 29	
	20 - 29	upper	18-5	
		second		supposed to be an aquifer of low salinity
		third		4 supposed to be an aquifer of high salinity
	1	at depth	23-26	
	30 - 34		45 - 11	
	10000	upper intermediate		2 3 supposed to be an aquifer of high salinity
			and the second	
	1	at depth	205 - 41	L <u>í</u>

Table6.2.3-2 Summary of TEM Survey Result (El Qaa Plain)

(El Qaa Plain)
Well Data (
Available V
Table 6.2.3-3

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Ser. No.	Well Code No.	Well Name	Cordination	tion	Elevation	Drilled Depth	Water Level	Rem.
	(by JICA)		Lat.	Long.	(II)	BGL(m)	BGL(m)	
	137-EA-11	QAA18	283306	333035		200	66.23	1250m SW from TEM station B 2
~	2 37-EA-I7	QAA17	282902	333407	95	200	68.5	
m	37-EA-P1		283136	333501		1	102.12	750m SW from TEM station A 8
4	4 37-EA-P2	RUWR6/1	282429	333749	98.17		79.35	900m SW from TEM station B22
:	37-EA-16	RUWR6	282429	333745	98.975		•	900m SW from TEM station B2
9	647-AB-010	SP EL QAA2	282352	333734	84	350	63.06	2000m SW from TEM station B2
1	47-AB-012	SP EL	282255	333824	78	150	56.59	1800m SW from TEM station B25

Table6.2.3-4 Summary of Available Resistivity Logging Data (El Qaa Plain)

r γ

n) Description	wadi deposites	gravels	sand, gravels	sand	sand	sand	clay with little sand	fine sand	medium to coarse sand	sand - clay interclation	clay with sand
ong Normal (ohm-n		>100		50 - 100	30 - 50	25					2
1-m) Lo								180	280	150	25 - 55
ort Normal (ohn		60 20 - 60 10 - 20				<10 <		4			
Depth (m) · Sho	0-20	20 - 26	26 - 55	55 - 70	70 - 115	115 - 150	0-7	7-29	29 - 48	48 - 82	82 - 358
Well Name				or el CAA4			RIWR6				
Reformed Well Code (by JICA) Well Name Depth (m) Short Normal (ohm-m) Long Normal (ohm-m)				71-QV-/ 4					48-AB-J6		

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Table 6.2.3-5 Result of Analysis (TEM Method) (1/3)

SOUTH SINAL GOOUNDWATER RESOURCES STUDY IN THE ARAB REPUBLIC OF EGYPT

JULY, 19	54, 68
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<u>.</u>	5 26° 53 66 0 4 26° 53 11° 0		14	46 % 41 47	1721	4716 1014			5 U 5 U	15 # 51 V	- 121 A - 34 A			1193	193) K A	19 M 10 M	经复		
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		33 35 10 1	19	# G	1453	395.1	4,1		5.4		-903	- 76		(R) 83	46.54	11.6	<b>4</b> 75	243	
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# Table 6.2.3-5 Result of Analysis (TEM Method) (2/3)

SOUTH SINAL GROUND MATER RESOURCES STUDY IN THE ARAB REPUBLIC OF EGYPT

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SOUTH SINAL GROUNDWATER RESOURCES STUDY IN THE ARAB REPUBLIC OF EGYPT

#### Table 6.2.3-5 Result of Analysis (TEM Method) (3/3)

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SOUTH SINAI GROUNDWATER RESOURCES STUDY IN THE ARAB REPUBLIC OF EGYPT

 
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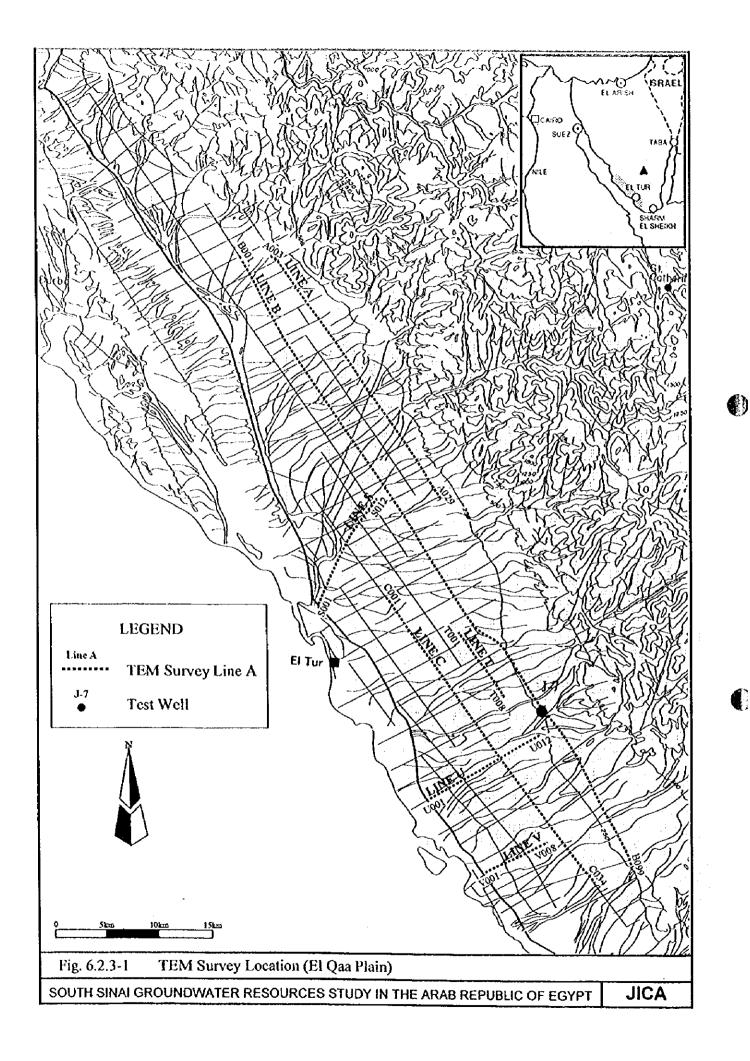
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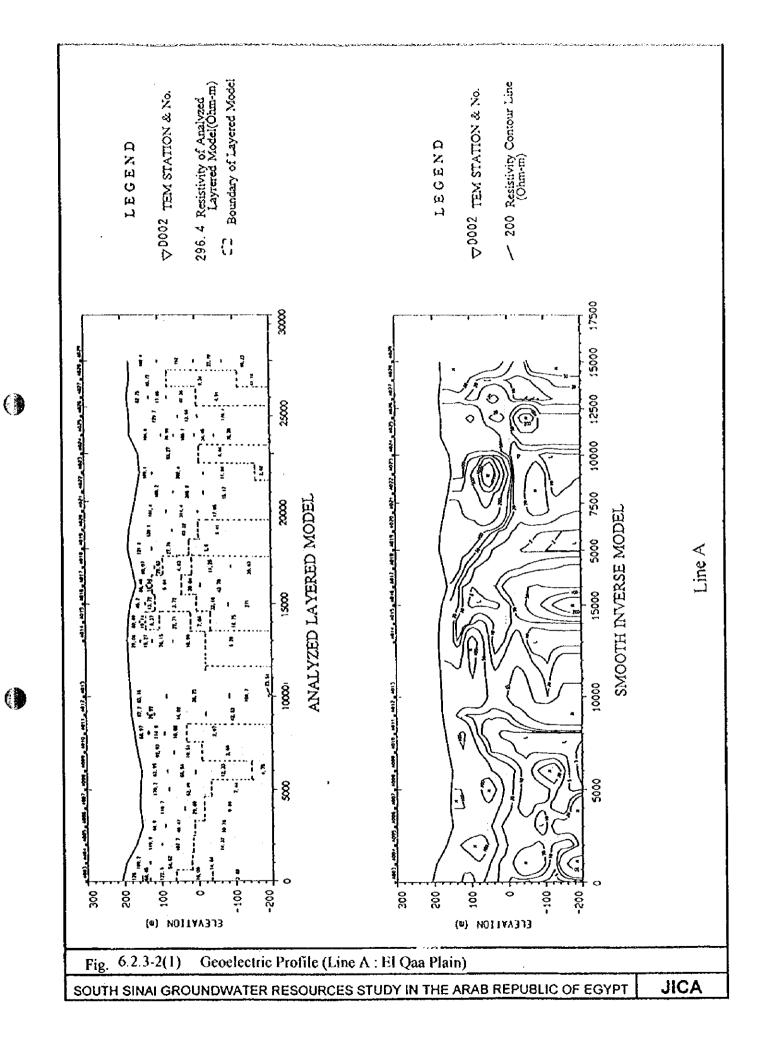
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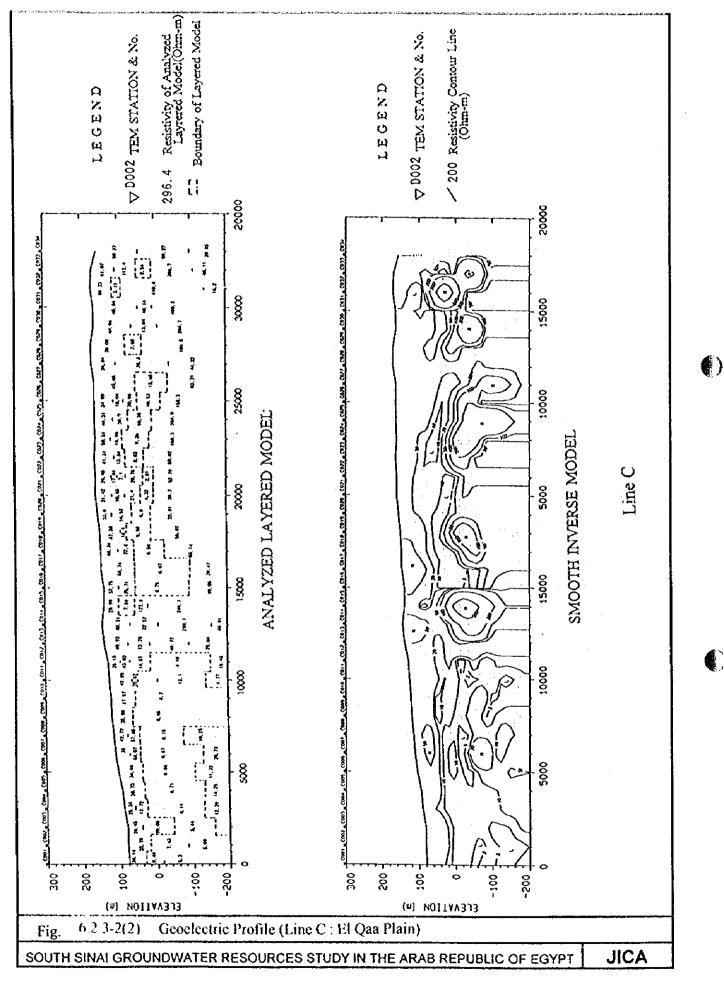
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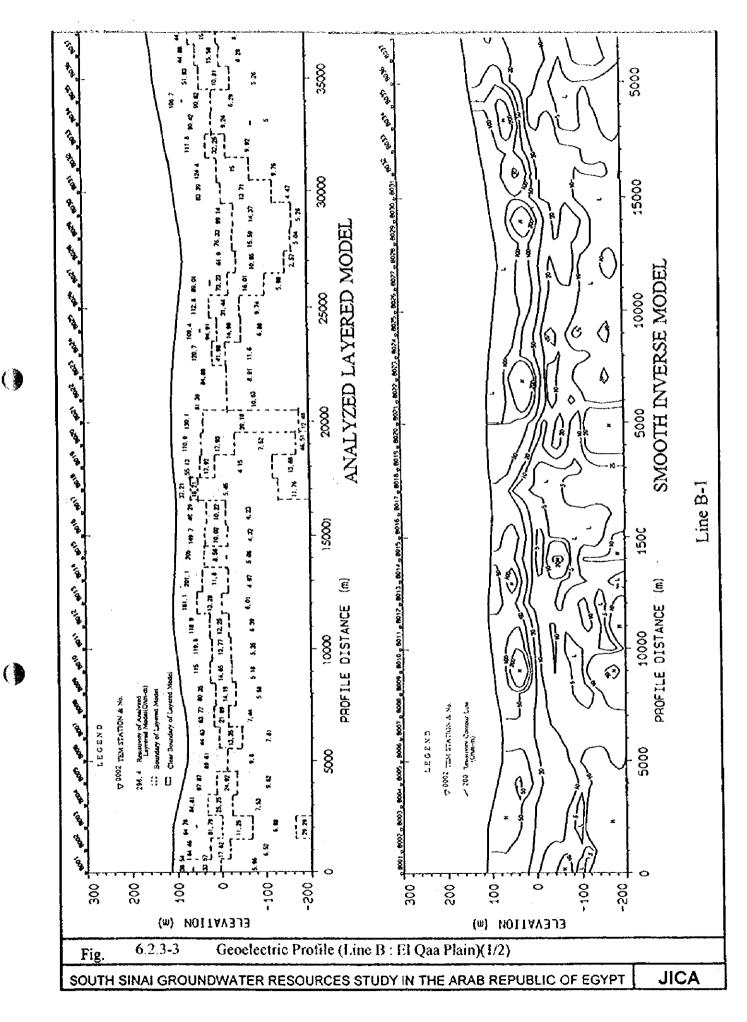
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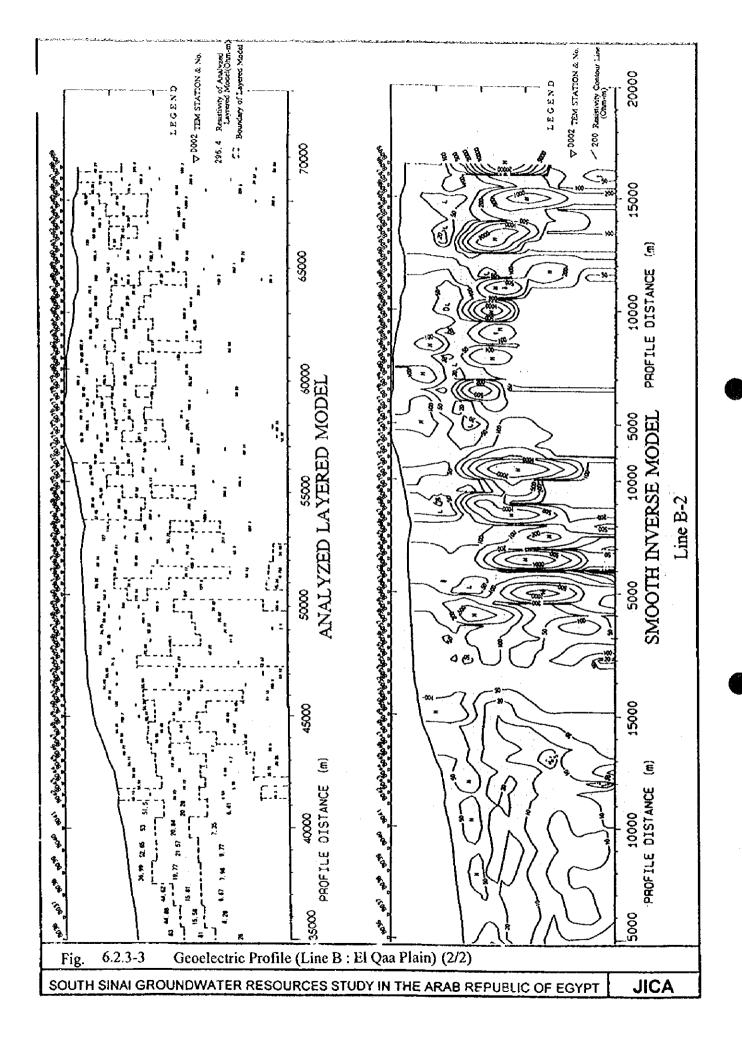


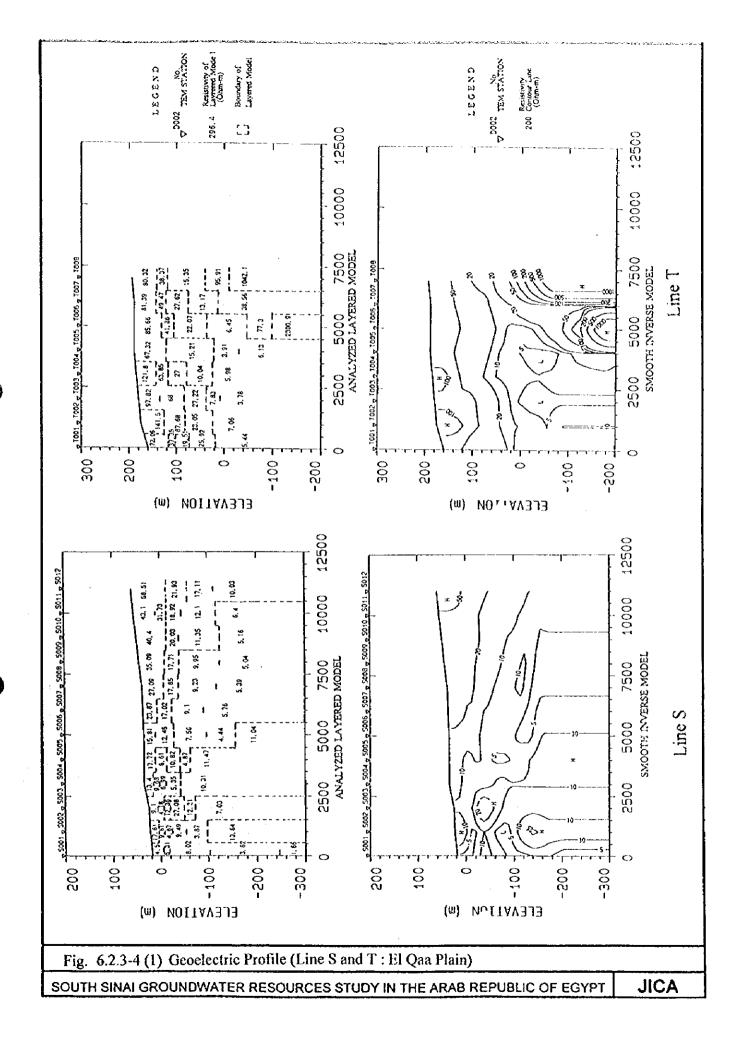


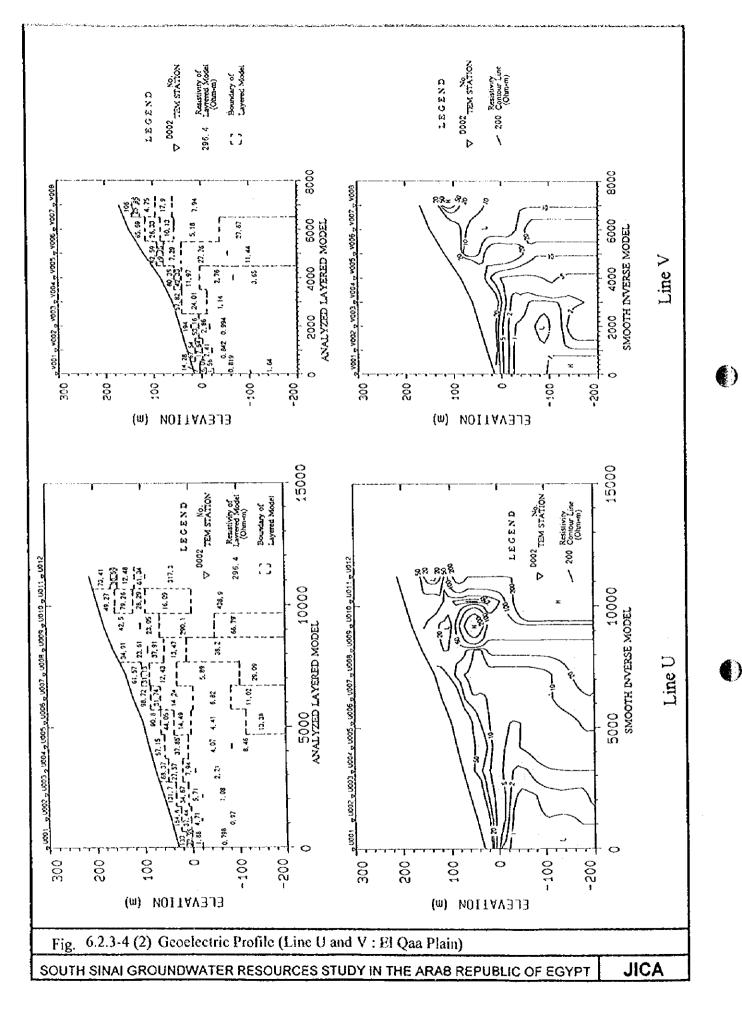


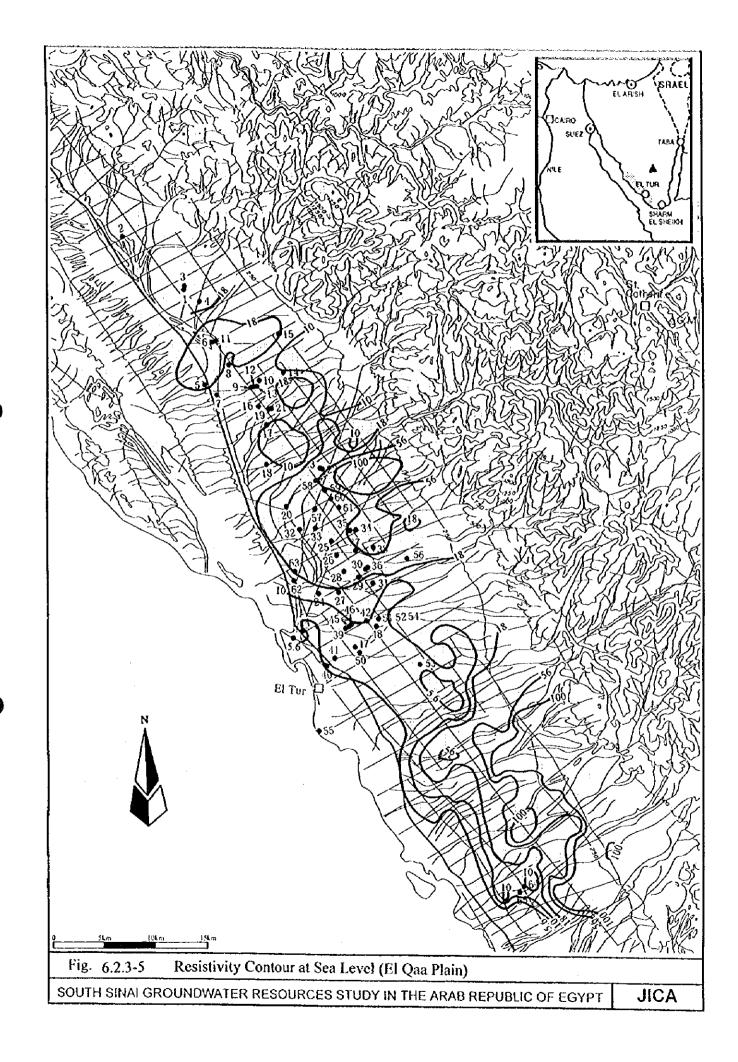
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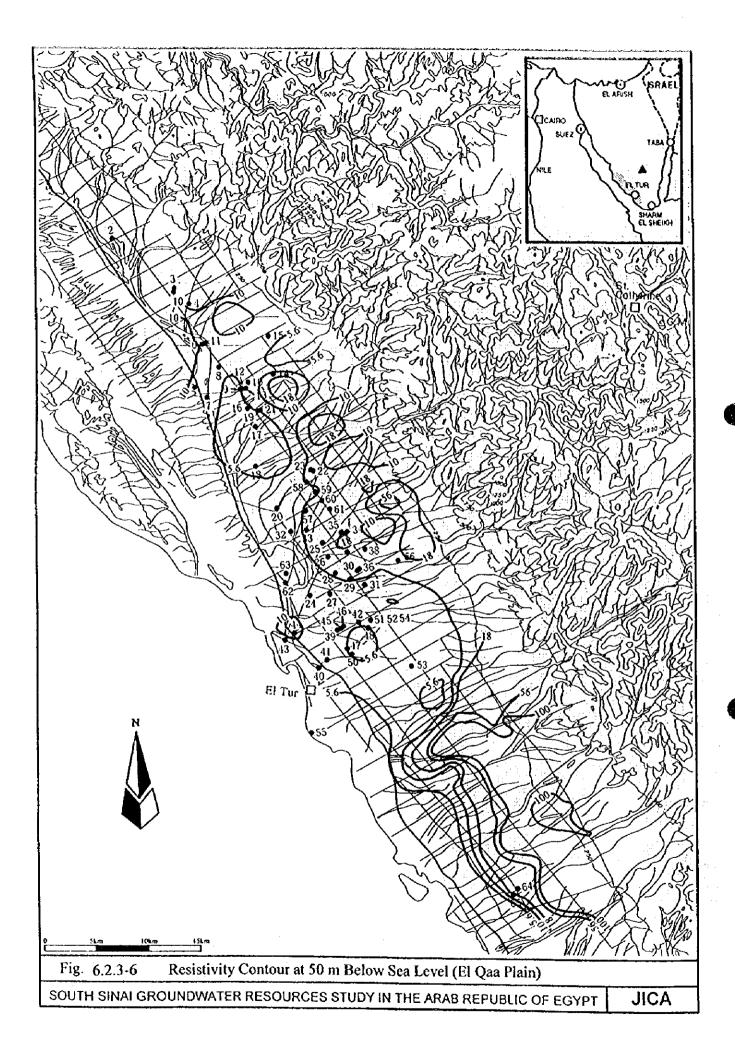
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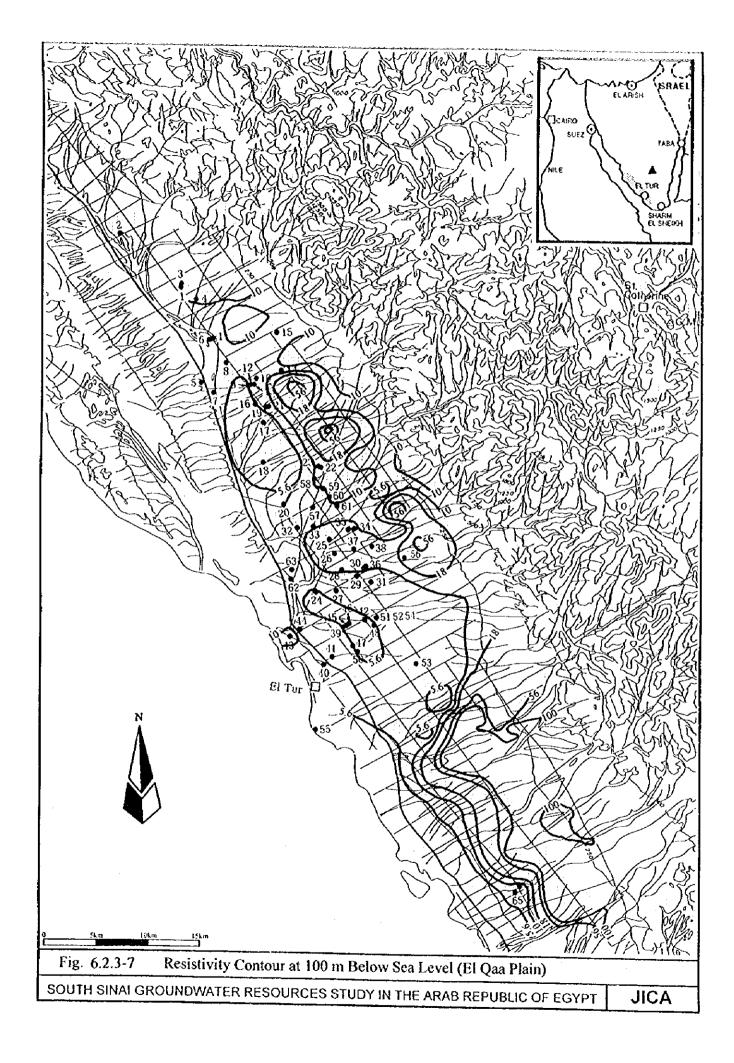


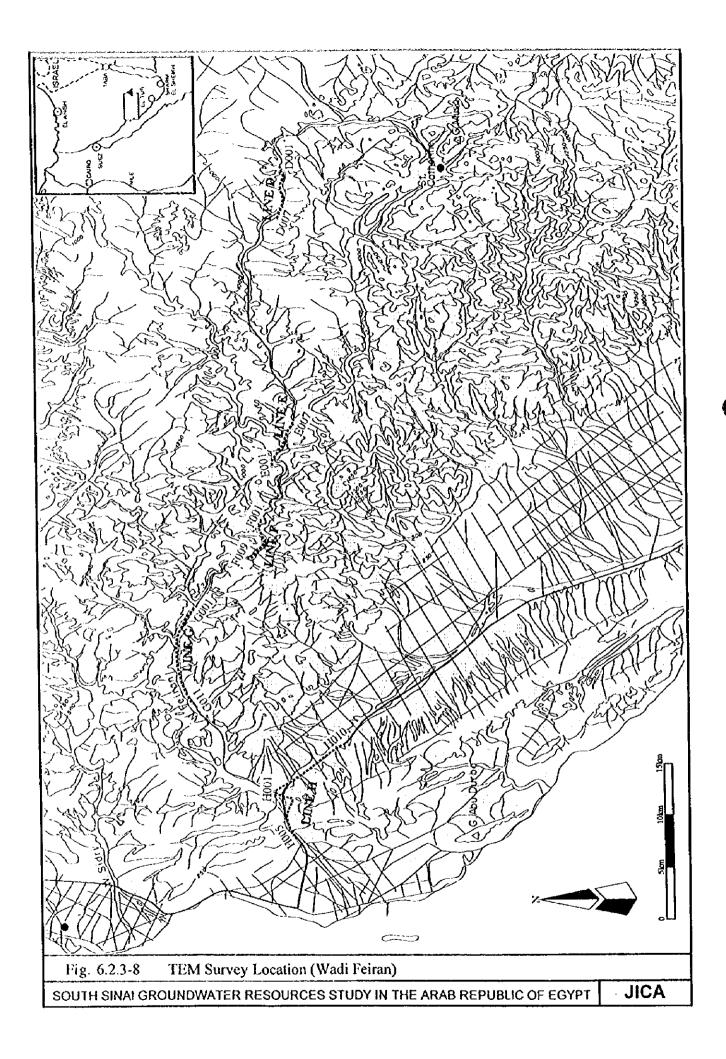


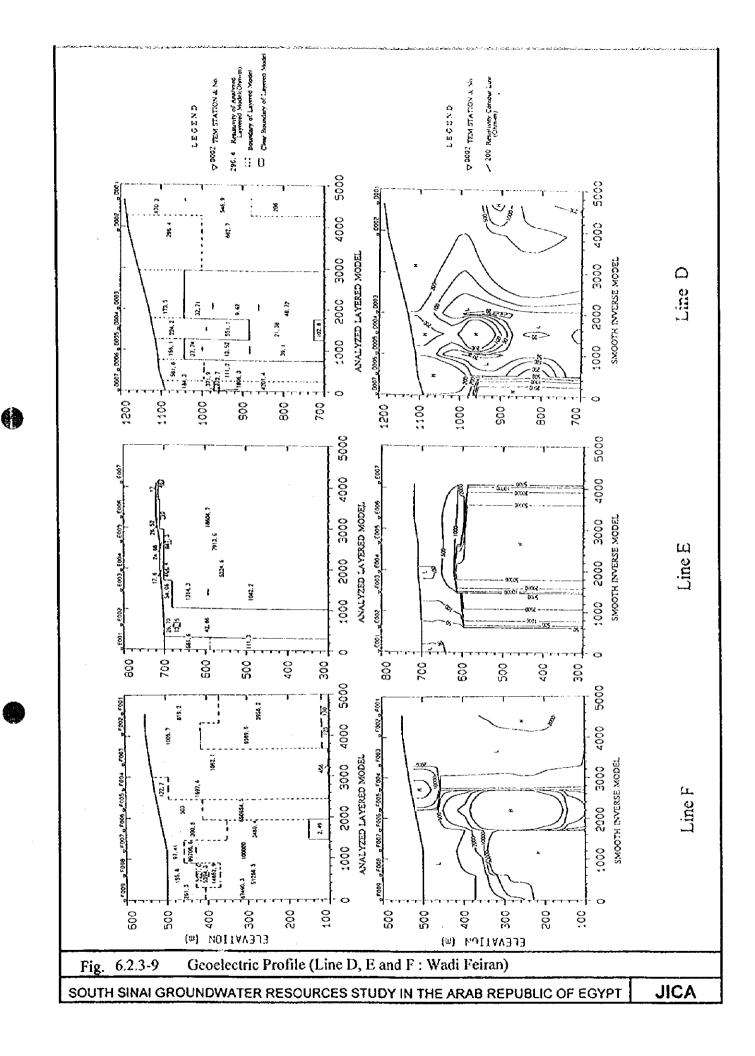


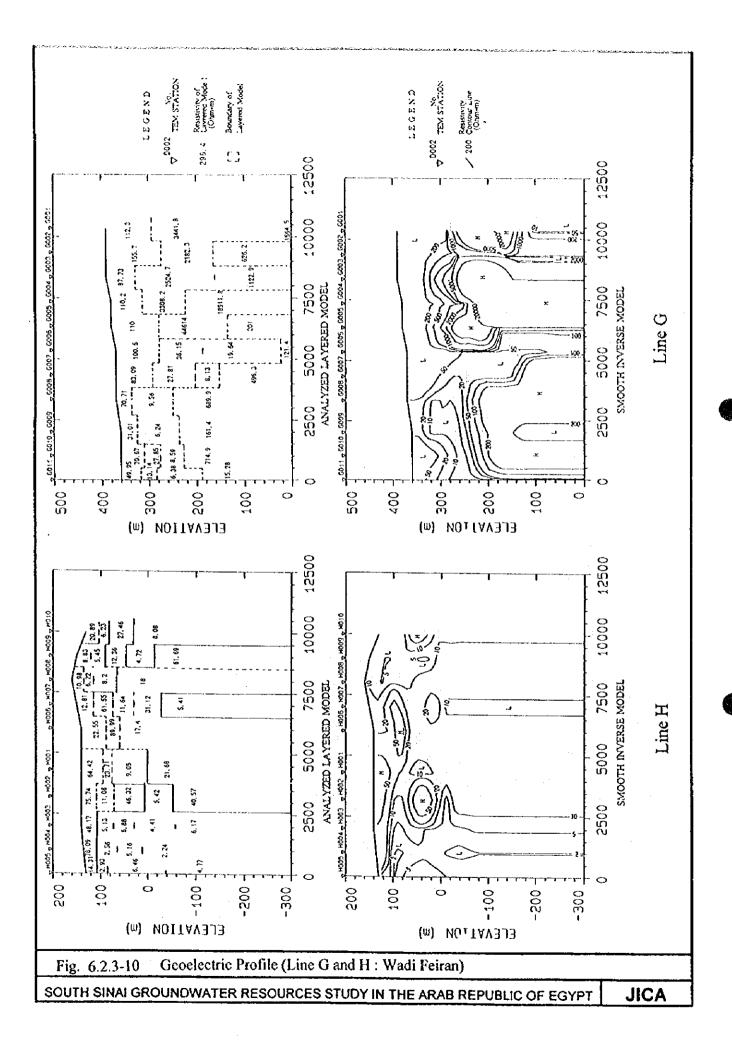


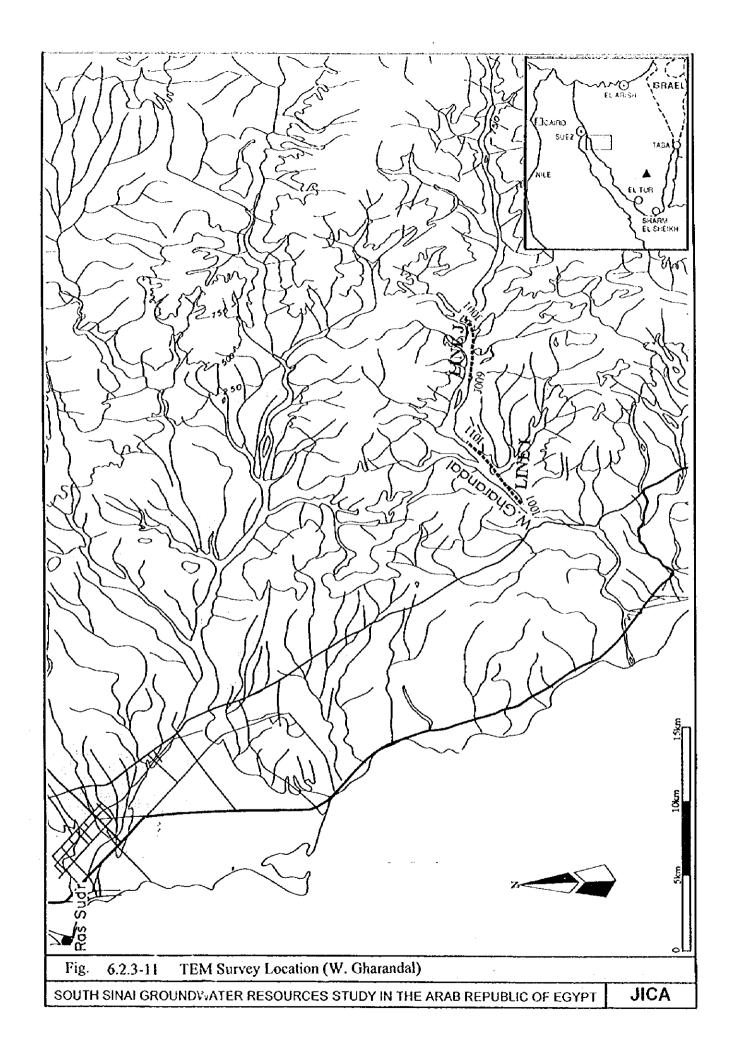


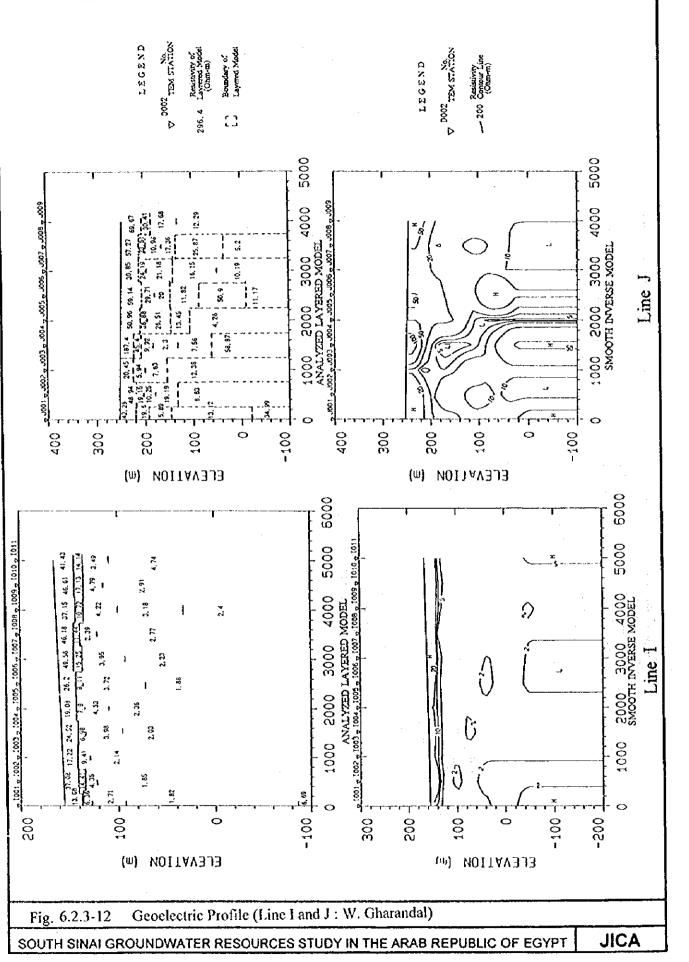


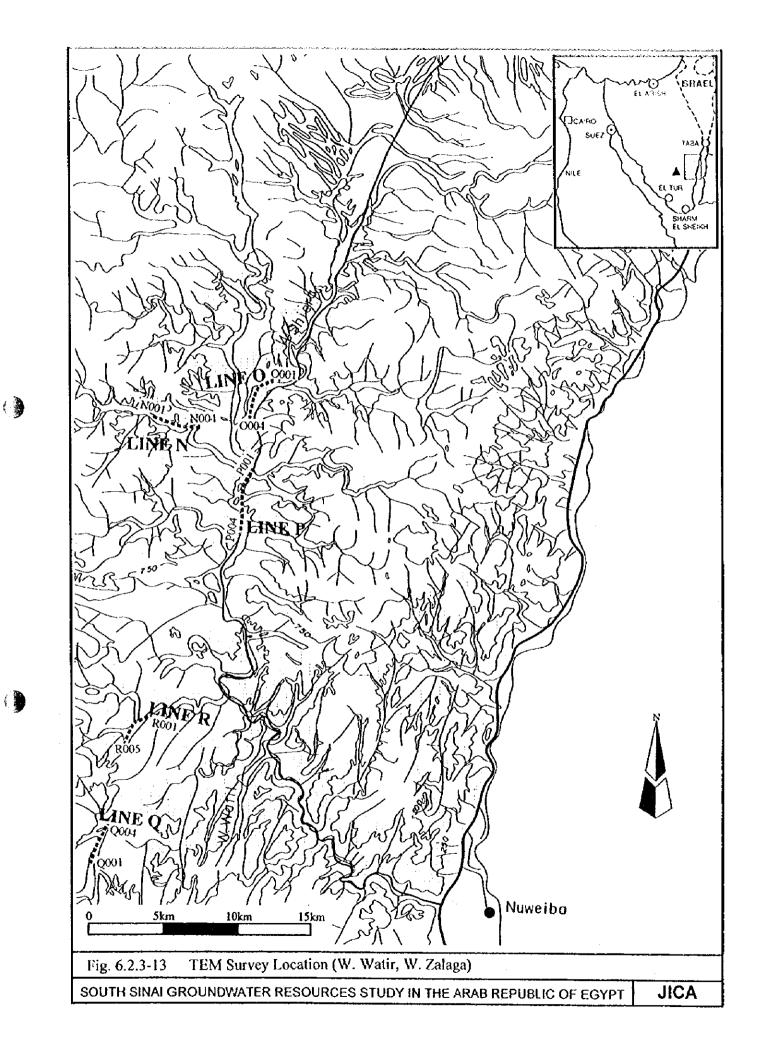




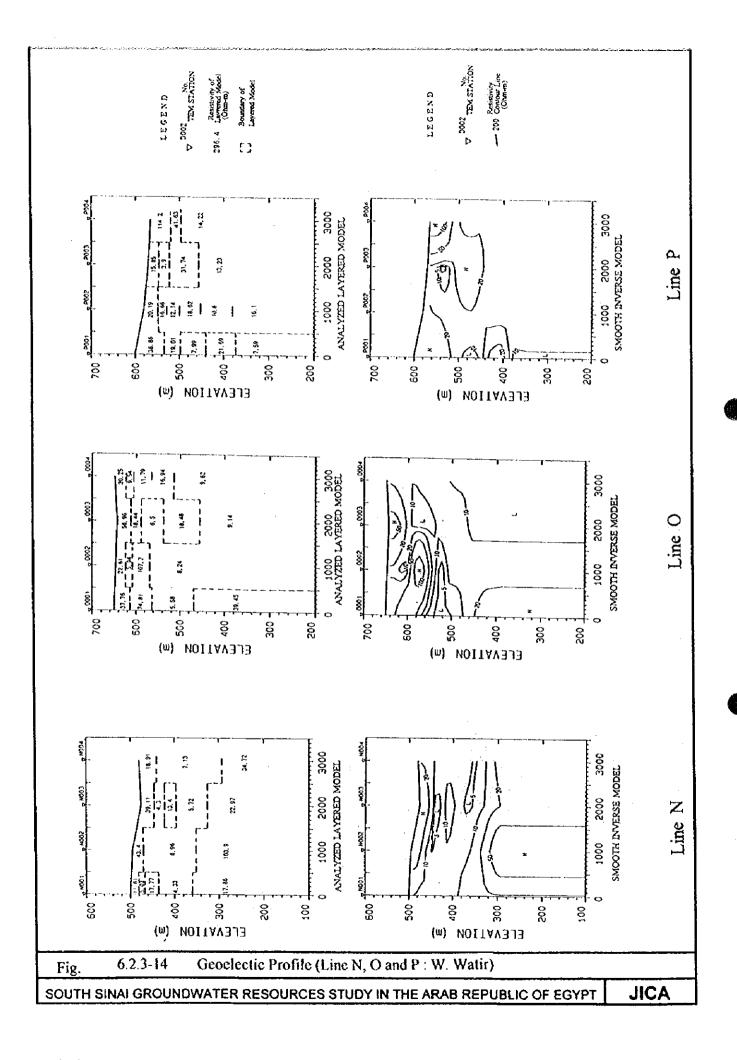


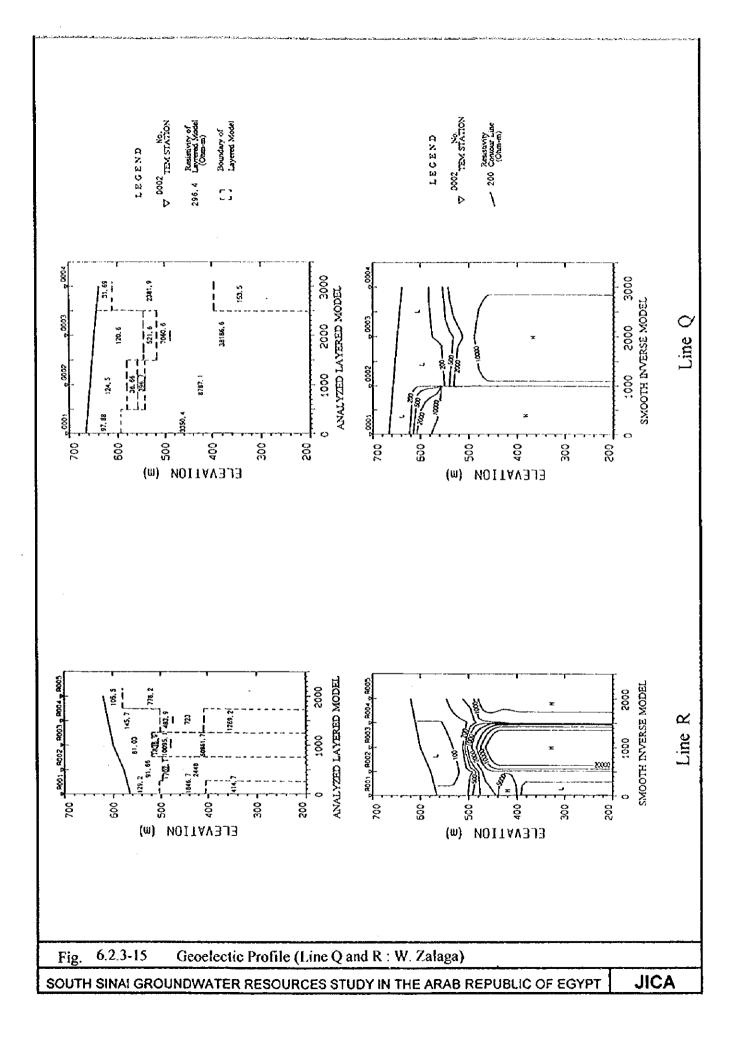


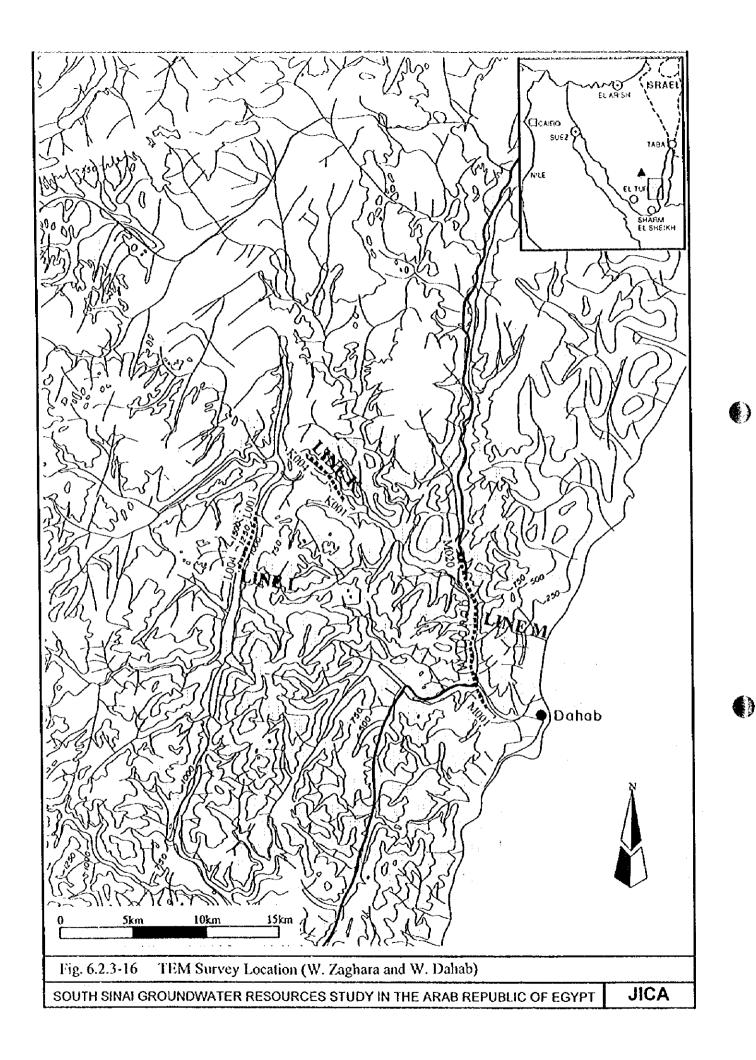


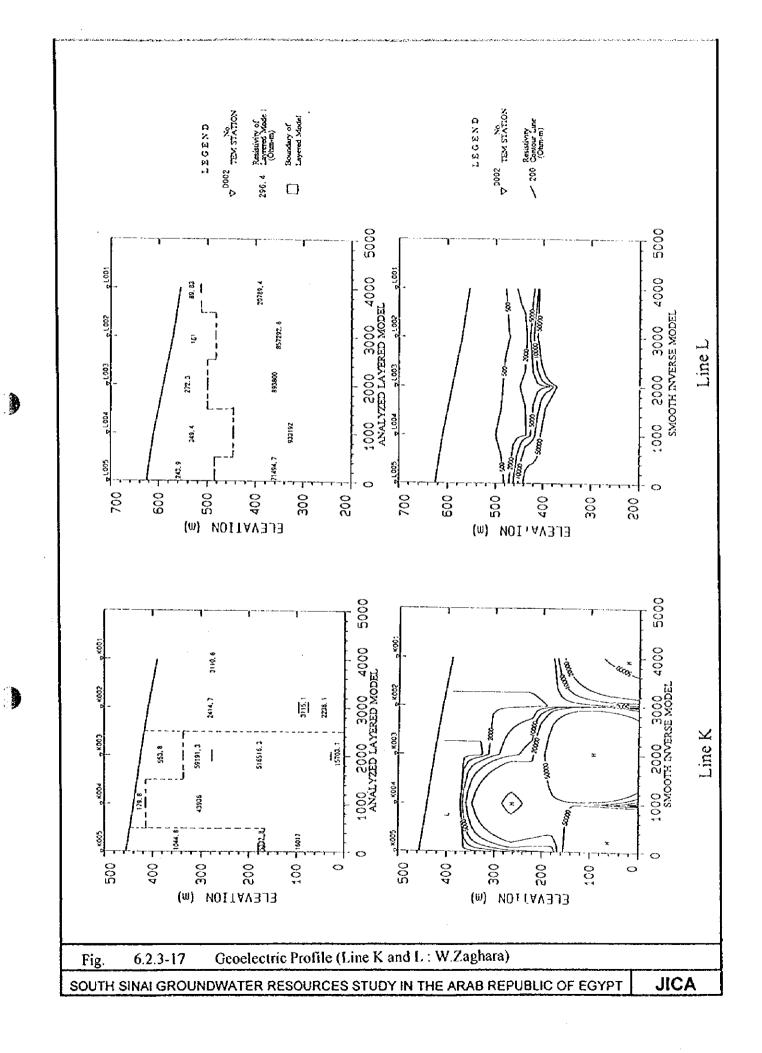


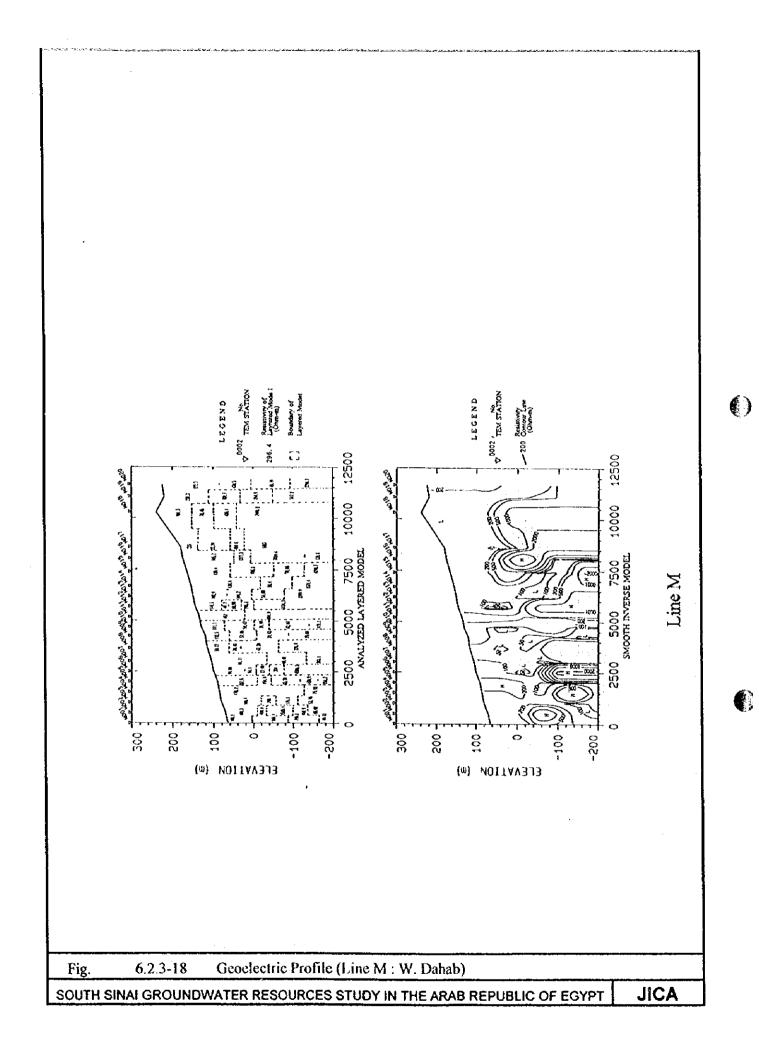
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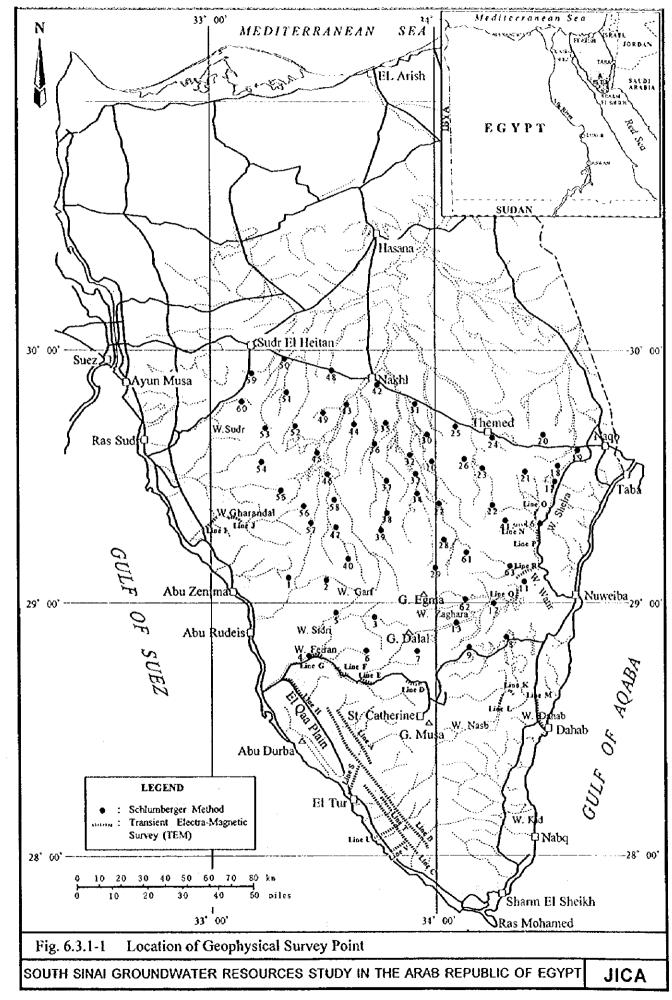


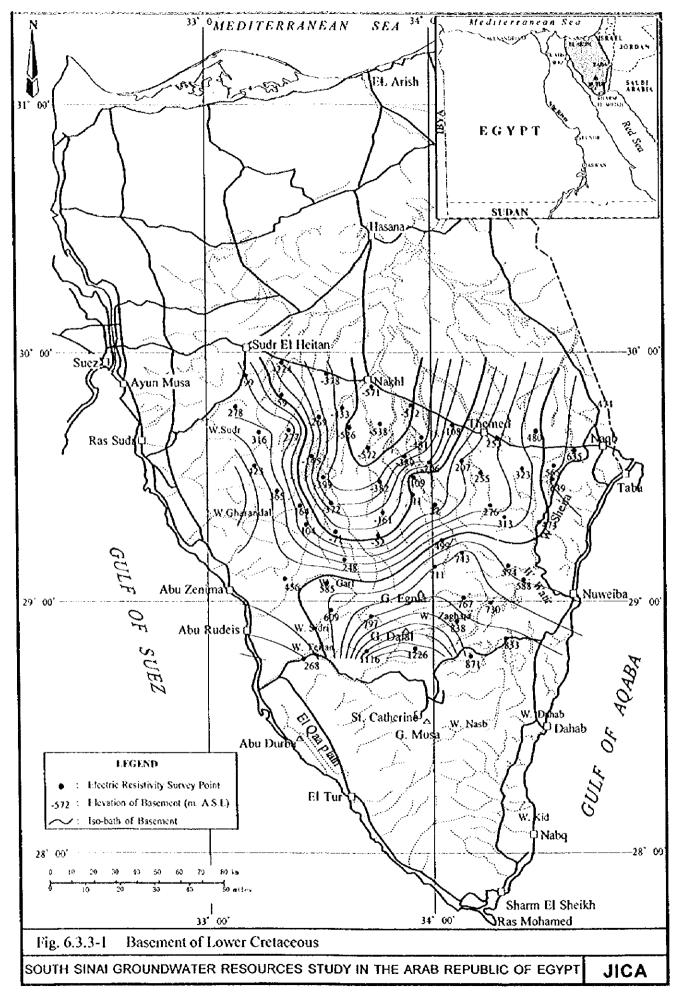












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# CHAPTER VH TEST WELL DRILLING AND PUMPING TEST

# 7.1 Location of Test Well

A total of seven (7) test wells have been drilled during a series of study. These wells include six (6) wells for Lower Cretaceous aquifer placed in El Tih Plateau and one (1) well for Quaternary aquifer in El Qaa Plain. Location map of these wells is shown in Fig.7.1-1. Other information, such as coordination and altitude are summarized as follows.

Well No.	Drilled Depth	Coordination	Altitude
(location)		(Lat./Long.)	(m:asl)
J-1	1,254m	29°42'31"N	520m
(South Nakhl)		33°39'08"E	
J-2	1,260m	29°34'35"N	657m
(South Themed)		34°01'43"E	· · · · · · · · · · · · · · · · · · ·
J-3	1,000m	29°33'53"N	544m
(North Malha)		33°32'15"E	
J-4	1,130m	29°26'21"N	775m
(South Themed)		34°02'56"E	
J-5	557m	29°20'18"N	740m
(Wadi Khareiza)		34°22'41"E	
J-6	900m	29°19'40"N	710m
(South Malha)		33°36'48"E	
3-7	250m	28°08'29"N	285m
(South El Qaa)		33°52'18"E	

#### 7.2 Methodology of Test Well Drilling

#### 7.2.1 Drilling Method and Procedure

Test wells were drilled by the rotary drilling method with a direct mud circulation system. The test wells were designed as a  $9-5/8" \ge 6-5/8"$  for the Lower Cretaccous aquifer wells of J-1, 2, 3, 4, 5 and 6, and 12"  $\ge 10"$  for a Quaternary aquifer well of J-7. Therefore, following procedures and specifications were applied.

1)	Drilling Procedure and Specification for the Well No. J-1, 2, 3, 4, 5 and 6
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Step_ No.	Work Description	Specific Requirements	
1	Drill a conductor hole to a depth of approximately 30m	Hole size: 26" (660.40 mm)	
2	Install a conductor pipe to the drilled depth.	Pipe size: 20" (508.00 mm OD)	
3	Seal the annular space between the wall of a drilled bore and the conductor pipe by cementing.		
4	Resume drilling of the borchole to the required depth.	Bit size: 8-1/2" (215.9 mm)	
5	Perform Well logging through the drilled borehole.	arough the Resistivity, SP, Temperature, Gammer Ray, Neutron, Caliper	
6	Reaming the hole from 8-1/2" to 12- 1/4" to the required depth	Bit size : 12-1/4" (311.2 mm)	
7	Install casing pipe to the drilled depth (750m and 950m as planned)	Casing size : 9-5/8" (244.5 mm ID)	
8	Make cement grout packing for the annular space between the borchole and casing pipe		
9	Resume drilling of the borehole to the required depth (up to the bottom of lower cretaceous sandstone : 1,000 m and 1,200 m as planned)		
10	Perform Well Logging through the drilled borehole	Resistivity, SP, Temperature, Gammer Ray, Neutron, Caliper	
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12	Install casing and screens pipe as determined.	Casing size: 6-5/8" (168.3 mm OD) Screen size: 6-5/8" (168.3 mm OD)	
13	Perform the development of a well by airlifting and/or surging, bailing etc.		
14	Carry out the pumping test by submersible pump.	Step draw down test, constant discharge test and time recovery test.	
15	Construct the well head facilities and install the water level recorder.		

#### 2) Drilling Procedure and Specification for the Well No. J-7

Step_ No.	Work Description	Specific Requirements
1	Drill a conductor hole to a depth of approximately 30m	Hole size: 26" (660.40 mm)
2	Install a conductor pipe to the drilled depth.	Pipe size: 20" (508.00 mm OD)
3	Seal the annular space between the wall of a drilled bore and the conductor pipe by cementing.	
4	Resume drilling of the borchole to the required depth. (up to the bottom of Quaternary deposit)	Bit size: 8-1/2" (215.9 mm)
5	Perform Well logging through the drilled borehole.	Resistivity, SP, Temperature, Gammer Ray, Neutron, Caliper
6	Reaming the hole from 8-1/2" to 17- 1/2" to the required depth	Bit size : 17-1/2"
7	Determine the position(s) of well screen through the instruction of the Engineer.	
8	Install casing pipe to the drilled depth	Casing size : 12" x 10"
		Screen size : 10"
9	Perform the development of a well by airlifting and/or surging, bailing etc.	
10	Carry out the pumping test by submersible pump.	Step draw down test, constant discharge test and time recovery test.
11	Construct the well head facilities	

## 7.2.2 Structural Design of Wells

The structure of borchole was determined considering the size of the permanent casing and screen pipes, and planned drilling depth. The standard design is shown in Fig.7.2.1-1. The borchole size was designed as 9-5/8" x 6-5/8" for the wells of J-1, 2,3,4,5 and 6, 12" x 10" for a well of J-7.

For future pumping use and periodical water level measurement, the well head and well cap were constructed as shown in Fig.7.2.1-2. The fence was built up around the well head as shown in Fig.7.2.1-3. After the construction of wellhead facilities, the water level recorders donated by JICA were installed as shown in Fig.7.2.1-2.

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# 7.2.3 Materials Used.

Particular materials were selected for test wells. The specifications of major materials are described hereunder.

# 1) Pipes

(1) Conductor Pipe

Outside Diameter	Wall Thickness	Use for
508.0 mm (20*)	8.0 mm	Surface Conductor

# (2) Casing Pipe

Outside Diameter	Joint	Use for
a) 9-5/8" (244.50mm)	S.R.T 8rd	Pump House
		(J-1, 2, 3, 4, 5 and 6)
b) 6-5/8" (168.30mm)	S.R.T 8rd	Borchole
		(J-1, 2, 3, 4, 5 and 6)
c) 12" (304.8mm)	S.R.T 8rd	Pump House (J-7)
d) 10" (254.00mm)	S.R.T 8rd	Borehole (J-7)

# (3) Screen Pipe

Following 2 kinds of casing pipe were provided.

Nominal size (inch)		:	6-5/8"
Screen outside diameter	(mm)	:	160.3mm
Effective unit length	(mm)	:	5,400
Overall unit length	(mm)	:	6,300
Materials	```	:	SUS304, stainless steel (AISI)
Opening ratio (%)		:	Not less than 12%
Joint		:	S.R.T 8rd

ii) for Quaternary Aquifer wells
 Nominal size (inch) : 10"
 Materials : Local material

# 2) Casing Materials

- (1) Centralisers
  - i) Sizes for suit: 20" API casing to 26" hole (for Conductor hole)
  - ii) Sizes for suit: 9-5/8" API casing to 12-1/4" hole (for Pump House)

- (2) Casing Cementing Shoes
  - i) Sizes for suit: 20" API casing round thread (for Conductor hole)
  - ii) Sizes for suit: 9-5/8" API casing round thread (for Pump House)
- (3) Cement Baskets
  - i) Sizes for suit : 20" API casing (for Conductor hole)
  - ii) Sizes for suit : 9-5/8" API casing (for Pump House)
- 7.2.4 Sampling and Analysis
  - 1) Micro Fossil Analysis

The cutting samples of each test wells have been collected every 4 meters basically and/or every change in the Upper Cretaceous formation. The washed residues of the samples were microscopically examined to define the fauna so that the ages have been determined.

2) Grain Size Analysis

The cutting samples of each test wells have been collected from the Lower Cretaceous Sandstone. The collected samples were tested sieve analysis based on the ASTM standard to obtain the grain size distribution.

Based on the grain size analysis, permeability was estimated by  $D_{20}$  (Effective particle diameter at 20 % passing) which is Creager's method. The relationship between  $D_{20}$  and permeability shows bellows;

D <sub>20</sub> (mm)	Permeability(K) (cm/sec)	Soil Classification
0.005	3.00 x 10 <sup>-6</sup>	Clay
0.01	1.05 x 10 <sup>-5</sup>	Silt
0.02	4.00 x 10 <sup>-5</sup>	
0.03	8.50 x 10 <sup>-5</sup>	
0.04	1.75 x 10 <sup>-4</sup>	
0.05	2.80 x 10 <sup>-4</sup>	
0.06	4.60 x 10 <sup>-4</sup>	Very Fine Sand
0.07	6.50 x 10 <sup>-4</sup>	
0.08	9.00 x 10 <sup>-4</sup>	
0.09	1.40 x 10 <sup>-3</sup>	
0.10	1.75 x 10 <sup>-3</sup>	
0.12	2.60 x 10 <sup>-3</sup>	Fine Sand
0.14	3.80 x 10 <sup>-3</sup>	
0.16	5.10 x 10 <sup>-3</sup>	
0.18	6.85 x 10 <sup>-3</sup>	
0.20	8.90 x 10 <sup>-3</sup>	
0.25	1.40 x 10 <sup>-2</sup>	
0.30	2.20 x 10 <sup>-2</sup>	Medium Sand
0.35	3.20 x 10 <sup>-2</sup>	
0.40	4.50 x 10 <sup>-2</sup>	
0.45	5.80 x 10 <sup>-2</sup>	
0.50	7.50 x 10 <sup>-2</sup>	
0.60	1.10 x 10 <sup>-1</sup>	Coarse Sand
0.70	1.60 x 10 <sup>-1</sup>	
0.80	2.15 x 10 <sup>-1</sup>	
0.90	2.80 x 10 <sup>-1</sup>	
1.00	3.60 x 10 <sup>-1</sup>	
2.00	1.80	Very Coarse Sand

3) Radio-active Isotope Analysis

The purpose of the analysis is to estimate the age of groundwater. A total of 6 samples from the test wells drilled were collected and analyzed. The most commonly used tracer isotopes are those which are a constituent of the water molecules (O-18 Deuterium and Tritium), and other isotopes (C-13 and C-14), which from dissolved compounds.

4) Water Quality

The purpose of the analysis is to obtain the groundwater quality. A total of 6 samples from the test wells drilled were collected and analyzed. The water samples taken from the test wells analyzed on the following items adopting Egyptian Standard for Drinking Water.

Concentration of Anion and Cation (mg/l)
 Anion (4 items): HCO<sub>3</sub><sup>-</sup>, CO<sub>3</sub><sup>2-</sup>, Cr, SO<sub>4</sub><sup>2-</sup>
 Cation (4 items): Ca<sup>2+</sup>, Mg<sup>2+</sup>, Na<sup>+</sup>, K<sup>+</sup>

- B Drinking water Standards Parameter
  - (i) Physical Properties Color (Platinum-Cobalt Units) Turbidity (NTU) Total Dissolved Solids (TDS: mg/l)
    (ii) Chemical Properties Nitrite (NO<sub>2</sub>) Iron (Fe) Manganese (Mn) Total Hardness (CaCO<sub>3</sub>) pH
    (iii)Bacterial Test Total Coliform (group/100ml) Bacteria (pcs./ml)
- 7.2.5 Pumping Test

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1) Upper Cretaceous Limestone Aquifer (Aquifer Test)

After drilling of pump house which is planned up to the bottom of Upper Cretaceous Limestone Layer, if the existence of fissure water have confirmed, the aquifer test was conducted.

The test was conduct by the airlifting method using 14 bar capacity of high-pressure compressor. Before start the aquifer test, static water level was measured. The test flow rate was measured as longer as possible. Recovery of the water level also measured immediately after completion of the air lifting.

2) Lower Cretaceous Sandstone Aquifer (Pumping Test)

Three (3) different kinds of pumping test; step draw down test, constant discharge test and recovery test were conducted for each wells.

(1) Pumping

Based on the casing size installed, following submersible pump was used for pumping.

1,500 lit./min. x 390m head

A pump was installed in the casing pipes through rising main and delivery pipes. A valve and flow meter were installed on the delivery pipe works.

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# (2) Method of Test

The each test was carried out by the standard method as mentioned below.

Item 1: Step draw down test

At least 3 steps, and each step was measured 120 minutes duration.

Item 2: Constant discharge test

24 hours' measurement was conducted as soon as the water levels have recovered its original static water level after the completion of the step draw down test.

Item 3: Time recovery test

The test starts immediately after completion of the Constant Discharge Test and carry out for a minimum period of 24 hours or until the water level recover the original static water level.

However, in order to meet the hydrogeological conditions at each well, discharge rate, test duration, the Hydrogeologist of the Study Team altered number of steps and time interval.

(3) Measurement

The static water level was measured just before the commencement of the any pumping test. Throughout the duration of each test, the water level was measured and recorded following observation time schedule listed below;

Time from start of pumping or pumping rate increase (minutes)		ncrease	Time interval between observations (minutes)
0	-	5	1/2
5	-	10	1
10	-	20	2
20	-	30	3
30	-	60	5
60	-	120	10
120	-	240	20
240	-	360	40
360 ai	nd long	ger	60

The flow of all water pumped from the well during pumping test was measured by both an Oriphis meter in the delivering pipe works and triangular weir. Discharge rate was recorded during the pumping test at intervals mentioned above.

- (4) Method of Analysis
  - i) Aquifer Constants

Aquifer constants necessary for the hydrogeological evaluation are transmissibility, storage coefficient and permeability. These aquifer constants were analyzed by using the results of constant discharge and recovery tests. Theis and Jacob's methods are applied for the analysis. The aquifer constants are given by the following formulas;

(i) Theis's Equation

Transmissibility (T) =  $Q \times W_{(u)}/4p \times s$ 

Where  $Q = pumping rate (m^3/day)$   $W_{(u)} = well function of "u"$ s = draw down (m) at matching point

Permeability (K) = T/L

Where T = transmissibility (m<sup>3</sup>/day/m) L = thickness of aquifer (m: total length of screen pipes)

(ii) Jacob's Equation

Transmissibility (T) =  $0.183 \times Q / \Delta s$ 

Where Q = pumping rate (m<sup>3</sup>/day)  $\Delta s$  = draw down on one "log cycle" (m)

Permeability (K) = T/L

Where T = transmissibility (m<sup>3</sup>/day/m) L = thickness of aquifer (m: total length of screen pipes)

# ii) Well Efficiency

Well efficiency are given by the following formula;

Well Efficiency (%)  $E_{w} = BQ / (BQ + CQ^{2})$ 

Where B = aquifer loss C = well loss Q = discharge rate (l/s)

iii) Radius of Influence

The Radius of Influence is given by the following formula after Theis Equation;

Radius of Influence (m)  $R = (4Ttu/S)^{0.5}$ 

s = (Q/4  $\pi$  T)W(u) Where Q = Discharge rate(m<sup>3</sup>/h) T = Transmissivity (m<sup>2</sup>/h) s = draw down(m)(0.001) S = Effective porosity(0.3) W(u) = Well function of Theis t = Time of pumping operation(h)

# 7.3 Result of Drilling and Test

The test well data for each well, lithological column, casing design and well logging are shown in Fig.7.3-1 to 7.3-7.

## 7.3.1 J-1 (Fig.7.3-1)

1) Lithology

The well was drilled up to 1,254m depth. Wadi deposit was observed at the depth from surface to 10 m. Based on the results of micro fossil analysis and lithology observed, following eight (8) major formations were classified.

Layer	Depth(m)	Lithology	Formation (age)
1 -	10-40	Limestone	Paleocene
2	40-180	Limestone, Limestone intercalated with Claystone	Maastrichtian
3	180-290	Claystone	Campanian
4	290-385	Limestone intercalated with Claystone	Coniacian-Santonian
5	385-520	Limestone, Chalky Limestone., Limestone intercalated with Shale	Turonian
6	520-865	Alternation of Limestone and Shale	Cenomanian
7	865-1,110	Sandstone, Shale	Lower Cretaceous
8	1,110-1,254	Sandstone, Shate	Jurassic

# 2) Well Logging

Layer Resistivity (Ω-m) Gamma		Spontaneous	us Temperature		
Shor	Short	Long	Ray(cps)	Potential(mv)	(°C)
1 1	2-5	1-2	-	-	25.2-25.9
2	1-10	1-3	2-51	906-992	25.9-26.6
3	6-23	1-12	17-109	949-1012	26.6-28.0
4	1-18	1-7	8-47	771-1018	28.0-28.4
5	5-133	2-297	2-45	882-1411	28.4-30.6
6	2-97	2-178	5-62	981-1089	30.6-37.1
7	27-99	45-96	3-56	1002-1190	37.1-48.2
8	31-69	51-109	5-112	-	47.7-52.4

## Results of well logging are as follows

#### 3) Determination of Casing Design

Casing design is determined as shown in Fig.7.3-8. Lower Cretaceous formation is composed mostly of sandstone, and minor intercalation of shale is observed in upper and lower part. The geophysical data indicate that the layer is promising aquifer, except shale intercalation which Gamma Ray shows high value. The length of screen and casing pipes including sand trap are 161.72 m and 43.45 m respectively.

4) Micro Fossil Analysis

A total of 50 subsurface samples of Upper Cretaceous formation were collected. These samples composed of chalky limestone, limestone, shale, clay, chalky limestone, and sandy shale. The results of fossil analysis are presented in Table 7.3.1-1. Based on the results of fossil analysis, following eight (8) Epoch/Age were confirmed.

Depth(m)	m) Thickness(m) Epoch/Age	
10-40	30	Paleocene
40-180	140	Maastrichtian
180-290	110	Campanian
290-385	95	Coniacian-Santonian
385-520	135	Turonian
520-865	345	Cenomanian
865-1110	245	Lower Cretaceous
1110-1254	>144	Cambrian

# 5) Grain Size Analysis

A total of 14 ditch samples were collected from the Lower Cretaceous formation. Collected samples are classified as fine sand. The distributions of permeability coefficient are shown in Table.7.3.1-2. The permeability coefficient estimated by D20 is 2.9x10-3 cm/sec. The samples collected from upper and lower part, however, no

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effective particle size at 20% passing was found. This is due cohesive soil condition of the samples.

# 6) Pumping Test

(1) Upper Cretaceous Limestone

An aquifer test was conducted by the airlifting. The tested depth of the formation is from 402m to 500m. The maximum discharge by the airlifting was 5.5 m<sup>3</sup>/h. Static water level was observed as 71.08m below the ground level. After discharge by airlifting, recovery test was conducted (see Fig.7.3.1). Transmissibility and Permeability were calculated as  $1.8 \times 10^{-2} \text{ m}^2/\text{min}$  and  $1.3 \times 10^{-4} \text{ cm/sec}$  respectively.

(2) Lower Cretaceous Sandstone

Three (3) different kinds of pumping test method; four (4) steps draw down test, constant discharge and recovery test were conducted by submersible pump. The results of analysis are shown in Fig.7.3.1-2.

Method	Transmissibility	Storage	Permeability
	T:(m²/min)	S	k(cm/sec)
Jacob	2.72 x 10 <sup>-1</sup>	1.77 x 10-8	2.8 x 10 <sup>-2</sup>
Recovery	-	· · · · · · · · · · · · · · · · · · ·	-
Theis	1.48 x 10 <sup>-1</sup>	•	1.52 x 10 <sup>-2</sup>

The aquifer constants calculated are summarized as follows;

The average of the transmissibility was calculated as  $2.07 \times 10^{-1} \text{ m}^2/\text{min}$ .

The formation loss and well loss are calculated as  $5.3 \times 10^{-2} \text{ day/m}^2$  and  $3 \times 10^{-7} \text{ day/m}^2$ , respectively. Well efficiency at a discharge rate of 800 m<sup>3</sup>/day is calculated as 95 %. No critical discharge was observed by the step draw down test.

Radius of Influence was given as follows;

 $R(m)=24.932t^{0.5}$  (Q=30m<sup>3</sup>/h)

t: time of pumping operation(hour)