

Appendix 14.1 Financial and Economic Analysis

Appendix 14.1

Table 14.1-1 - Construction Costs				
No.	Item	Y (000)	Y/S	\$ (000)
1	EMU Finishing Shop	144720	120	1206.0
2	Electrical Apparatus Shop	28800	120	240.0
3	EMU Repair Shop	115200	120	960.0
4	Carbody Painting Shop	77760	120	648.0
5	Carbody Cleaning Shop	16200	120	135.0
6	Electric Loco Finishing Shop	17280	120	144.0
	Sub-Total:	399960	120	3333.0
7	Pavement etc.	45750	120	381.3
8	Rails	19120	120	159.3
9	Sleepers	5310	120	44.3
10	Pointwork	15360	120	128.0
11	Trackbed	7200	120	60.0
12	Inspection Pit	17880	120	149.0
13	Steel for Pit	4420	120	36.8
14	Pavement for Rail Crossing	4800	120	40.0
15	Transformer for EMU	16340	120	136.2
16	Electric Loco Catenary	450	120	3.8
17	EMU Catenary	1350	120	11.3
	Sub-Total:	137980	120	1149.8
18	Adjustment 14/3 +10,000	10000	120	83.3
	Total for Jack Method:	547940	120	4566.2
19	Additional Cost for Crane Method	57600	120	480.0
	Total for Crane Method:	605540	120	5046.2

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Table 14.1-2 - Facilities Costs						
No.	Item	¥ (000) (Foreign)	¥ (000) (Local)	¥ (000) (Total)	1/\$	\$ (000)
1	Carbody Cleaning Shop	115000	4900	119900	120	999.2
2	Carbody Painting Shop	750400	21100	771500	120	6429.2
3	EMU Finishing Shop	135100	6000	141100	120	1175.8
4	Electric Loco Finishing Shop	88850	3850	92700	120	772.5
5	EMU Repair Shop	330190	17460	347650	120	2897.1
5a	(Of which, Replacement of Old Equipment)	8600	990	9590	120	79.9
6	Electric Loco Repair Shop	478040	7790	485830	120	4048.6
6a	(Of which, Replacement of Old Equipment)	338940	6470	345410	120	2878.4
7	Bogie Shop	442860	18750	461610	120	3846.8
7a	(Of which, Replacement of Old Equipment)	308800	13080	321880	120	2682.3
8	Wheelset Shop	1081300	44330	1125630	120	9380.3
8a	(Of which, Replacement of Old Equipment)	1030300	42480	1072780	120	8939.8
9	Electric Rotating Machine Shop	817360	26570	843930	120	7032.8
9a	(Of which, Replacement of Old Equipment)	514110	17820	531930	120	4432.8
10	Electric Apparatus Shop	475410	9610	485020	120	4041.8
10a	(Of which, Replacement of Old Equipment)	36960	640	37600	120	313.3
11	Transport/Power Supply Shops	417130	38550	455680	120	3797.3
11a	(Of which, Replacement of Old Equipment)	136000	1900	137900	120	1149.2
12	Adjustment 14/3 -10,000	-10000		-10000	120	-83.3
	Total for Jack Method:	5121640	198910	5320550	120	44337.9
	<i>(Of which, Replacement of Old Equipment)</i>	<i>2373710</i>	<i>83380</i>	<i>2457090</i>	<i>120</i>	<i>20475.8</i>
	Total for Jack Method, Excluding Replacement:	2747930	115530	2863460	120	23862.2
13	Additional Cost for Crane Method	2900	4500	7500	120	62.5
	Total for Crane Method:	5124540	203510	5328050	120	44400.4
	<i>(Of which, Replacement of Old Equipment)</i>	<i>2373710</i>	<i>83380</i>	<i>2457090</i>	<i>120</i>	<i>20475.8</i>
	Total for Crane Method, Excluding Replacement:	2750830	120130	2870960	120	23924.7

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Table 14.1-3 - Uzheldorresdimash - Fuel/Energy Costs 1996								
			Unit	Volume	Unit Price	Total Sum (000)		
Electricity	Lighting	Industrial	kWh (000)	625	2.61	1631		
		Non-Industrial	kWh (000)	647	2.61	1689		
		Total	kWh (000)	1172	2.61	3320		
	Ovens		kWh (000)	4800	2.61	12528		
	Equipment		kWh (000)	13418	2.61	35021		
	Grand Total		kWh (000)	19490	2.61	50869	50869	
Steam	Industrial		2 Kcal	41595	583.36	24265		
	Heating	Industrial	2 Kcal	10000	583.36	5834		
		Non-Industrial	2 Kcal	1198	583.36	699		
	Other		2 Kcal	12530	583.36	7310		
	Grand Total		2 Kcal	65323	583.36	38107	38107	
Water Heating	Industrial		2 Kcal	25470	583.36	14858		
	Non-Industrial		2 Kcal	2010	583.36	1173		
	Grand Total		2 Kcal	27480	583.36	16031	16031	
Compressed Air	Industrial		Cu. M (000)	55564	301	16723		
	DL and Coaches		Cu. M (000)	618.8	301	186		
	Non-Industrial		Cu. M (000)	264	301	79		
	Grand Total		Cu. M (000)	56446.8	301	16990	16990	
Natural Gas	Industrial		Cu. M (000)	16804	2.22	37303		
	DL and Coaches		Cu. M (000)	190.8	2.22	424		
	Non-Industrial		Cu. M (000)	127	2.22	282		
	Grand Total		Cu. M (000)	17121.8	2.22	38010	38010	
Water	Social Needs		Cu. M (000)	195.4	6.4	1251		
	Technical Needs		Cu. M (000)	538.5	6.4	3446		
	Grand Total		Cu. M (000)	733.9	6.4	4697	4697	
Black Oil		Tonnes	1800	1.739	3130	3130		
Diesel Fuel	Locomotives		Tonnes	712	9.268	6599		
	Other		Tonnes	132	9.268	1223		
	Grand Total		Tonnes	844	9.268	7822	7822	
Coke	DL and Coach Repair		Tonnes	173	3.5	61		
	Shoe Manufacture		Tonnes	721	3.5	2524		
	Grand Total		Tonnes	738.3	3.5	2584	2584	
Oxygen	Industrial		Cu. M	318984	0.01	3190		
	Non-Industrial		Cu. M	12406	0.01	124		
	Grand Total		Cu. M	331390	0.01	3314	3314	
Grand Total						Sum (000)	Sum/S	\$ (000)
						181555	100	1816
					Total less Diesel:	173731	100	1737
				New Workload at 5%:	8697	100	87	

Table 14.1.5 - Maintenance Savings (Large Locomotive Fleet)

Year	Number of Locomotives		No. of ELs	Cost of ELs		Cost of ELs		Total Savings		Total Savings		Total Savings EL NTP and NTP
	EL	NTP		Per Locomotive	Per EL	Per Locomotive	Per EL	Per Locomotive	Per Locomotive	Per EL		
1997	1	124	64	0	140	0	140	0	0	0	0	0
1998	2	171	74	0	140	0	140	0	0	0	0	0
1999	3	211	90	0	140	0	140	0	0	0	0	0
2000	4	249	102	0	140	0	140	0	0	0	0	0
2001	5	284	113	0	140	0	140	0	0	0	0	0
2002	6	322	124	34	140	167	156	167	167	167	172	332
2003	7	359	137	65	140	180	156	180	180	180	192	372
2004	8	398	149	96	140	198	156	198	198	198	210	410
2005	9	435	161	127	140	213	156	213	213	213	228	458
2006	10	473	173	158	140	228	156	228	228	228	246	504
2007	11	509	184	189	140	244	156	244	244	244	264	550
2008	12	546	194	219	140	259	156	259	259	259	282	600
2009	13	581	208	249	140	274	156	274	274	274	300	650
2010	14	616	220	279	140	289	156	289	289	289	318	700
2011	15	652	230	309	140	304	156	304	304	304	330	750
2012	16	689	240	339	140	319	156	319	319	319	348	800
2013	17	724	250	369	140	334	156	334	334	334	366	850
2014	18	759	260	399	140	349	156	349	349	349	384	900
2015	19	794	270	429	140	364	156	364	364	364	402	950
2016	20	829	280	459	140	379	156	379	379	379	420	1000
2017	21	864	290	489	140	394	156	394	394	394	438	1050
2018	22	899	300	519	140	409	156	409	409	409	456	1100
2019	23	934	310	549	140	424	156	424	424	424	474	1150
2020	24	969	320	579	140	439	156	439	439	439	492	1200
2021	25	1004	330	609	140	454	156	454	454	454	510	1250
2022	26	1039	340	639	140	469	156	469	469	469	528	1300
2023	27	1074	350	669	140	484	156	484	484	484	546	1350
2024	28	1109	360	699	140	499	156	499	499	499	564	1400
2025	29	1144	370	729	140	514	156	514	514	514	582	1450
2026	30	1179	380	759	140	529	156	529	529	529	600	1500

Table A.3.5a - Maintenance Savings (Random Locomotive Fleet)

Year	Number of Overhaul in the		No. of R.R.	Cost of Overhaul (\$ mil)	Cost of Fuel (\$ mil)	Cost of Maintenance (\$ mil)	Total Savings (\$ mil)	Cost of Fuel (\$ mil)	Cost of Maintenance (\$ mil)	Total Savings (\$ mil)	Cost of Fuel (\$ mil)	Cost of Maintenance (\$ mil)	Total Savings (\$ mil)
	Locomotives	Trains											
1997	1	138	64	0	0	140	0	0	0	0	140	0	0
1998	2	138	76	0	0	140	0	0	0	0	140	0	0
1999	2	178	90	0	0	140	0	0	0	0	140	0	0
2000	4	178	104	0	0	140	0	0	0	0	140	0	0
2001	5	219	112	0	0	140	0	0	0	0	140	0	0
2002	6	238	124	0	0	140	0	0	0	0	140	0	0
2003	7	258	137	0	0	140	0	0	0	0	140	0	0
2004	8	279	149	0	0	140	0	0	0	0	140	0	0
2005	9	299	161	0	0	140	0	0	0	0	140	0	0
2006	10	319	173	0	0	140	0	0	0	0	140	0	0
2007	11	340	186	0	0	140	0	0	0	0	140	0	0
2008	12	360	198	0	0	140	0	0	0	0	140	0	0
2009	13	380	208	0	0	140	0	0	0	0	140	0	0
2010	14	400	220	0	0	140	0	0	0	0	140	0	0
2011	15	420	230	0	0	140	0	0	0	0	140	0	0
2012	16	440	240	0	0	140	0	0	0	0	140	0	0
2013	17	460	250	0	0	140	0	0	0	0	140	0	0
2014	18	480	260	0	0	140	0	0	0	0	140	0	0
2015	19	500	270	0	0	140	0	0	0	0	140	0	0
2016	20	520	280	0	0	140	0	0	0	0	140	0	0
2017	21	540	290	0	0	140	0	0	0	0	140	0	0
2018	22	560	300	0	0	140	0	0	0	0	140	0	0
2019	23	580	310	0	0	140	0	0	0	0	140	0	0
2020	24	600	320	0	0	140	0	0	0	0	140	0	0
2021	25	620	330	0	0	140	0	0	0	0	140	0	0
2022	26	640	340	0	0	140	0	0	0	0	140	0	0
2023	27	660	350	0	0	140	0	0	0	0	140	0	0
2024	28	680	360	0	0	140	0	0	0	0	140	0	0
2025	29	700	370	0	0	140	0	0	0	0	140	0	0
2026	30	720	380	0	0	140	0	0	0	0	140	0	0

Appendix 14.1

Table 14.1.6 - Locomotive Savings (Large Locomotive Fleet)															
Year	El. Sections	No. of EL Overhaul in Uth. (Expenditure)	Of which XPF	Of which XPF	Days Lost Per Foreign Overhaul	Total Days Lost	Additional El. Sections Needed (Total)	No. of New El. Sections Needed (Per Assum)	Cost of New El. El. Section (\$000)	Total El. Savings (\$000)	Savings In Extra XPF (\$000)	Savings In Extra XPF (\$000)	Savings In Extra XPF (\$000)		
														El. Section (\$000)	El. Section (\$000)
1997	1	128	23	52	44	1012	2.8	1875	5128.6	323	26.0	323	26.0		
1998	2	175	9	15	44	1384	3.5	1875	5396.7	41.0	45.7	41.0	45.7		
1999	3	212	35	18	44	1556	4.3	1875	5671	49.7	55.4	49.7	55.4		
2000	4	240	42	21	44	1828	5.0	1875	5967	58.4	64.8	58.4	64.8		
2001	5	286	48	24	44	2100	5.8	1875	6267	67.1	74.8	67.1	74.8		
2002	6	323	54	27	44	2371	6.5	1875	6567	75.8	84.5	75.8	84.5		
2003	7	360	60	30	44	2643	7.2	1875	6867	84.5	94.1	84.5	94.1		
2004	8	388	66	33	44	2915	8.0	1875	7167	93.2	103.3	93.2	103.3		
2005	9	435	72	36	44	3187	8.7	1875	7467	101.9	113.5	101.9	113.5		
2006	10	472	79	39	44	3459	9.5	1875	7767	110.6	124.2	110.6	124.2		
2007	11	509	85	42	44	3731	10.2	1875	8067	119.3	135.9	119.3	135.9		
2008	12	546	91	45	44	4003	11.0	1875	8367	127.9	148.6	127.9	148.6		
2009	13	583	97	49	44	4275	11.7	1875	8667	136.8	161.9	136.8	161.9		
2010	14	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2011	15	630	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2012	16	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2013	17	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2014	18	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2015	19	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2016	20	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2017	21	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2018	22	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2019	23	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2020	24	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2021	25	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2022	26	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2023	27	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2024	28	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2025	29	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
2026	30	620	103	52	44	4547	12.5	1875	8967	145.3	176.9	145.3	176.9		
											(1)			Calculated as (70% x \$2500) - (30% x \$240)	

Appendix 14.1

Table 14.1-6 (Continued) - Locomotive Savings (Large Locomotive Fleet)														
Year	EMU Cars	No of EMU (M-17) Overhaul in Yr. (Per year cycle)	Of which M2A	Of which M2Z	Days Lost Per Overhaul	Total Days Lost	Additional EMU (M-17) Needed (Total)	No of New EMU (M-17) Needed (Per Annum)	Cost of New EMU (M-17) (\$200)	EMU Savings (\$200)	Total Savings in Extra M2Z (\$200)	Savings in Extra M2Z (\$200)	Total Savings in Extra M2Z (\$200)	Total EMU and EMU Savings (\$200)
1987	66	6	3	3	3	44	242	0.66	0.66	900	107.1	6.0	6.0	5876.5
1988	78	6	3	3	3	44	285	0.78	0.78	900	107.1	7.1	7.1	1405.4
1989	90	7	4	3	4	44	309	0.90	0.12	900	107.1	8.2	8.9	1656.0
1990	102	8	4	4	4	44	372	1.02	0.12	900	107.1	9.3	10.0	1666.6
2001	113	9	5	4	5	44	416	1.14	0.12	900	107.1	10.3	11.2	1667.3
2002	125	10	5	5	5	44	459	1.26	0.12	900	107.1	11.4	12.4	1687.9
2003	137	11	6	5	6	44	503	1.38	0.12	900	107.1	12.5	13.5	1708.5
2004	149	12	6	6	6	44	546	1.50	0.12	900	107.1	13.6	14.7	1729.2
2005	161	13	7	6	7	44	589	1.62	0.12	900	107.1	14.7	15.9	1749.8
2006	173	14	7	7	7	44	632	1.74	0.12	900	107.1	15.8	17.1	1770.4
2007	184	15	8	7	8	44	676	1.86	0.12	900	107.1	16.8	18.2	1791.0
2008	196	16	8	8	8	44	720	1.97	0.12	900	107.1	17.9	19.4	1811.7
2009	208	17	9	8	9	44	763	2.09	0.12	900	107.1	19.0	20.6	1832.5
2010	220	18	9	9	9	44	807	2.21	0.12	900	107.1	20.1	21.7	1853.2
2011	230	18	9	9	9	44	850	2.21	0.00	900	0.0	20.1	21.7	1874.0
2012	230	18	9	9	9	44	893	2.21	0.00	900	0.0	20.1	21.7	1894.8
2013	230	18	9	9	9	44	937	2.21	0.00	900	0.0	20.1	21.7	1915.6
2014	230	18	9	9	9	44	980	2.21	0.00	900	0.0	20.1	21.7	1936.4
2015	230	18	9	9	9	44	1024	2.21	0.00	900	0.0	20.1	21.7	1957.2
2016	230	18	9	9	9	44	1067	2.21	0.00	900	0.0	20.1	21.7	1978.0
2017	230	18	9	9	9	44	1111	2.21	0.00	900	0.0	20.1	21.7	1998.8
2018	230	18	9	9	9	44	1154	2.21	0.00	900	0.0	20.1	21.7	2019.6
2019	230	18	9	9	9	44	1198	2.21	0.00	900	0.0	20.1	21.7	2040.4
2020	230	18	9	9	9	44	1241	2.21	0.00	900	0.0	20.1	21.7	2061.2
2021	230	18	9	9	9	44	1285	2.21	0.00	900	0.0	20.1	21.7	2082.0
2022	230	18	9	9	9	44	1328	2.21	0.00	900	0.0	20.1	21.7	2102.8
2023	230	18	9	9	9	44	1372	2.21	0.00	900	0.0	20.1	21.7	2123.6
2024	230	18	9	9	9	44	1415	2.21	0.00	900	0.0	20.1	21.7	2144.4
2025	230	18	9	9	9	44	1459	2.21	0.00	900	0.0	20.1	21.7	2165.2
2026	230	18	9	9	9	44	1502	2.21	0.00	900	0.0	20.1	21.7	2186.0
Total:													5940.2	

Year	No of EL		Days Lost Per Foreign Overhaul	Additional EL Sections Needed (Total)	No of New EL Sections Needed (Per Annum)	Cost of New EL Section (\$000)	Total EL Savings (\$000)	Savings In Extra XPR (\$000)	Savings In Extra XPR (\$000)
	EL Sections (Foreign only)	Overhaul in Use							
1997	1	138	25	12	2.8	1012	5192.6	32.3	36.0
1998	2	158	20	13	3.2	1160	759.2	37.1	41.3
1999	3	178	30	15	3.6	1308	759.2	41.8	46.0
2000	4	198	35	17	4.0	1455	759.2	46.5	51.8
2001	5	219	36	18	4.4	1600	759.2	51.2	57.1
2002	6	239	40	20	4.8	1751	759.2	56.0	62.4
2003	7	259	43	22	5.2	1899	759.2	60.7	67.0
2004	8	279	47	23	5.6	2047	759.2	65.4	72.0
2005	9	299	50	25	6.0	2194	759.2	70.1	77.2
2006	10	319	53	27	6.4	2342	759.2	74.9	82.4
2007	11	340	57	28	6.8	2490	759.2	79.6	87.7
2008	12	360	60	30	7.2	2638	759.2	84.3	93.0
2009	13	380	63	32	7.6	2786	759.2	89.0	98.2
2010	14	400	67	33	8.0	2933	759.2	93.8	104.5
2011	15	400	67	33	8.0	2933	0.0	93.8	104.5
2012	16	400	67	33	8.0	2933	0.0	93.8	104.5
2013	17	400	67	33	8.0	2933	0.0	93.8	104.5
2014	18	400	67	33	8.0	2933	0.0	93.8	104.5
2015	19	400	67	33	8.0	2933	0.0	93.8	104.5
2016	20	400	67	33	8.0	2933	0.0	93.8	104.5
2017	21	400	67	33	8.0	2933	0.0	93.8	104.5
2018	22	400	67	33	8.0	2933	0.0	93.8	104.5
2019	23	400	67	33	8.0	2933	0.0	93.8	104.5
2020	24	400	67	33	8.0	2933	0.0	93.8	104.5
2021	25	400	67	33	8.0	2933	0.0	93.8	104.5
2022	26	400	67	33	8.0	2933	0.0	93.8	104.5
2023	27	400	67	33	8.0	2933	0.0	93.8	104.5
2024	28	400	67	33	8.0	2933	0.0	93.8	104.5
2025	29	400	67	33	8.0	2933	0.0	93.8	104.5
2026	30	400	67	33	8.0	2933	0.0	93.8	104.5

(1) Calculated as $(70\% \times \$32000) = (\$22400)$

Table 14.1.6a (Continued) - Locomotive Savings (Medium Locomotive Fleet)													
Year	EMU Cars	No of EMU (M-17) Overhead in 100 (8-year cycle)	Days Lost	Days Lost Per Foreign Overhaul	Days Lost	Additional EMU (M-17) Needed (Per Assum)	No of New EMU (M-17) Needed (Per Assum)	Cost of New EMU (M-17) (\$000)	Total EMU Savings (\$000)		Savings in EMU (\$000)		Total Savings in EMU and EMU Savings
									EMU Savings (\$000)	EMU Savings (\$000)	EMU Savings (\$000)	EMU Savings (\$000)	
1997	66	6	2	44	242	0.66	0.66	900	596.7	0.0	0.0	6.5	596.5
1998	78	6	3	44	285	0.78	0.78	900	107.1	7.1	7.1	7.7	99.5
1999	90	7	4	44	329	0.90	0.90	900	107.1	3.2	3.2	8.0	97.1
2000	102	8	4	44	373	1.02	1.02	900	107.1	9.3	10.0	10.0	94.0
2001	115	9	5	44	416	1.14	1.14	900	107.1	10.3	11.2	11.2	96.2
2002	129	10	5	44	459	1.26	1.26	900	107.1	11.4	12.4	12.4	108.5
2003	137	11	6	44	503	1.38	1.38	900	107.1	12.5	13.5	13.5	108.2
2004	149	12	6	44	546	1.50	1.50	900	107.1	13.6	14.7	14.7	107.2
2005	161	13	7	44	589	1.62	1.62	900	107.1	14.7	15.9	15.9	106.2
2006	173	14	7	44	633	1.73	1.73	900	107.1	15.8	17.1	17.1	105.7
2007	184	15	8	44	676	1.85	1.85	900	107.1	16.8	18.2	18.2	106.0
2008	196	16	8	44	720	1.97	1.97	900	107.1	17.9	19.4	19.4	106.0
2009	208	17	9	44	763	2.09	2.09	900	107.1	19.0	20.6	20.6	104.1
2010	220	18	9	44	807	2.21	2.21	900	107.1	20.1	21.7	21.7	106.4
2011	230	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2012	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2013	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2014	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2015	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2016	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2017	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2018	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2019	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2020	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2021	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2022	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2023	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2024	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2025	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
2026	220	18	9	44	807	2.21	2.21	900	0.0	20.1	21.7	21.7	240.0
Total:													2516.0

Table 14.1-7 - Maintenance Savings (Large Locomotive Fleet)

Year	EL Section	Number of Locomotives in Use	No of EL	Cost of EL, KPI, Ushah EL, KPI (\$000)	Cost of EL, KPI (\$000)	Savings per EL, KPI (\$000)	Total Savings EL, KPI (\$000)	Cost of EL, KPI, Ushah EL, KPI (\$000)	Savings per EL, KPI, Ushah EL, KPI (\$000)	Total Savings EL, KPI, Ushah EL, KPI (\$000)	Total Savings EL, KPI and KPI (\$000)
1997	1	138	66	0	140	112	0	156	125	31	0
1998	2	175	78	0	140	112	0	156	125	31	0
1999	3	212	90	0	140	112	0	156	125	31	0
2000	4	249	102	0	140	112	0	156	125	31	0
2001	5	286	113	0	140	112	0	156	125	31	0
2002	6	322	125	54	140	112	27	156	125	31	835
2003	7	360	137	60	140	112	30	156	125	31	931
2004	8	398	149	66	140	112	33	156	125	31	1027
2005	9	435	161	72	140	112	36	156	125	31	1123
2006	10	472	173	79	140	112	39	156	125	31	1219
2007	11	509	184	85	140	112	42	156	125	31	1314
2008	12	546	196	91	140	112	45	156	125	31	1410
2009	13	583	208	97	140	112	49	156	125	31	1506
2010	14	620	220	103	140	112	52	156	125	31	1602
2011	15	620	220	103	140	112	52	156	125	31	1602
2012	16	620	220	103	140	112	52	156	125	31	1602
2013	17	620	220	103	140	112	52	156	125	31	1602
2014	18	620	220	103	140	112	52	156	125	31	1602
2015	19	620	220	103	140	112	52	156	125	31	1602
2016	20	620	220	103	140	112	52	156	125	31	1602
2017	21	620	220	103	140	112	52	156	125	31	1602
2018	22	620	220	103	140	112	52	156	125	31	1602
2019	23	620	220	103	140	112	52	156	125	31	1602
2020	24	620	220	103	140	112	52	156	125	31	1602
2021	25	620	220	103	140	112	52	156	125	31	1602
2022	26	620	220	103	140	112	52	156	125	31	1602
2023	27	620	220	103	140	112	52	156	125	31	1602
2024	28	620	220	103	140	112	52	156	125	31	1602
2025	29	620	220	103	140	112	52	156	125	31	1602
2026	30	620	220	103	140	112	52	156	125	31	1602

Table 14.1-7 (Continued) - Maintenance Savings (Large Locomotive Fleet)

Year	No. of EMU (1M+1T) Overhaul in Year	Of which NPT	Of which NPT	Cost of Foreign EMU NPT (\$000)	Cost of Urbek EMU NPT (\$000)	Savings per EMU NPT (\$000)	Total Savings EMU NPT (\$000)	Foreign EMU NPT (\$000)	Cost of Urbek EMU NPT (\$000)	Savings per EMU NPT (\$000)	Total Savings EMU NPT (\$000)	Total Savings EMU NPT and NPT (\$000)	Add Back Staff Costs (\$000)	Add Back Spare Parts (\$000)	Total Savings (\$000)
1997	0	0	0	109	87	22	0	118	94	24	0	0	0	0	0
1998	0	0	0	109	87	22	0	118	94	24	0	0	0	0	0
1999	0	0	0	109	87	22	0	118	94	24	0	0	0	0	0
2000	0	0	0	109	87	22	0	118	94	24	0	0	0	0	0
2001	0	0	0	109	87	22	0	118	94	24	0	0	0	7992	7992
2002	10	5	5	109	87	22	115	118	94	24	125	240	251	251	2081
2003	11	6	6	109	87	22	126	118	94	24	137	263	279	279	2314
2004	12	6	6	109	87	22	137	118	94	24	149	285	307	307	2547
2005	13	7	7	109	87	22	147	118	94	24	161	308	335	335	2780
2006	14	7	7	109	87	22	158	118	94	24	173	331	363	363	3013
2007	15	8	8	109	87	22	169	118	94	24	184	354	391	391	3246
2008	16	8	8	109	87	22	180	118	94	24	196	376	419	419	3479
2009	17	9	9	109	87	22	191	118	94	24	208	399	447	447	3712
2010	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2011	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2012	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2013	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2014	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2015	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2016	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2017	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2018	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2019	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2020	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2021	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2022	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2023	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2024	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2025	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
2026	18	9	9	109	87	22	202	118	94	24	220	422	475	475	3945
															98218
															Total:

Table 14.17a - Maintenance Savings (Medium Locomotive Piece)

Year	Number of Production Units/Year	Number of Overhaul in 10h Maintenance	No of EL Overhaul in 10h	Cost of Overhaul KPI (\$000)	Cost of Foreign EL KPI (\$000)	Cost of Unblock EL KPI (\$000)	Savings per EL KPI (\$000)	Total Savings EL KPI (\$000)	Cost of Foreign EL KPI (\$000)	Cost of Unblock EL KPI (\$000)	Savings per EL KPI (\$000)	Total Savings EL KPI (\$000)	Total Savings EL KPI and KPI (\$000)
1997	138	66	0	0	140	112	28	0	156	125	31	0	0
1998	158	78	0	0	140	112	28	0	156	125	31	0	0
1999	178	90	0	0	140	112	28	0	156	125	31	0	0
2000	198	102	0	0	140	112	28	0	156	125	31	0	0
2001	219	113	0	0	140	112	28	0	156	125	31	0	0
2002	239	125	20	20	140	112	28	597	156	125	31	617	1174
2003	259	137	43	22	140	112	28	604	156	125	31	669	1275
2004	279	149	47	23	140	112	28	631	156	125	31	721	1372
2005	299	161	52	25	140	112	28	698	156	125	31	775	1471
2006	319	173	53	27	140	112	28	745	156	125	31	825	1570
2007	340	184	57	28	140	112	28	792	156	125	31	877	1669
2008	360	196	60	30	140	112	28	839	156	125	31	929	1768
2009	380	208	63	32	140	112	28	886	156	125	31	981	1868
2010	400	220	67	33	140	112	28	933	156	125	31	1033	1967
2011	420	232	67	33	140	112	28	933	156	125	31	1033	1967
2012	440	244	67	33	140	112	28	933	156	125	31	1033	1967
2013	460	256	67	33	140	112	28	933	156	125	31	1033	1967
2014	480	268	67	33	140	112	28	933	156	125	31	1033	1967
2015	500	280	67	33	140	112	28	933	156	125	31	1033	1967
2016	520	292	67	33	140	112	28	933	156	125	31	1033	1967
2017	540	304	67	33	140	112	28	933	156	125	31	1033	1967
2018	560	316	67	33	140	112	28	933	156	125	31	1033	1967
2019	580	328	67	33	140	112	28	933	156	125	31	1033	1967
2020	600	340	67	33	140	112	28	933	156	125	31	1033	1967
2021	620	352	67	33	140	112	28	933	156	125	31	1033	1967
2022	640	364	67	33	140	112	28	933	156	125	31	1033	1967
2023	660	376	67	33	140	112	28	933	156	125	31	1033	1967
2024	680	388	67	33	140	112	28	933	156	125	31	1033	1967
2025	700	400	67	33	140	112	28	933	156	125	31	1033	1967
2026	720	412	67	33	140	112	28	933	156	125	31	1033	1967

Table A.1.7a (Continued) - Maintenance Savings (Medium Locomotive Fleet)

Year	No of BDU (MFD) Overhaul in Use (Approximate)	OC (MFD)	OC (MFD)	Foreign BDU MFD	Cost of Foreign BDU MFD (\$000)	Cost of U.S. BDU MFD (\$000)	Savings per BDU MFD (\$000)	Total Savings BDU MFD (\$000)	Cost of Foreign BDU MFD (\$000)	U.S. BDU MFD (\$000)	Cost of Foreign BDU MFD (\$000)	Savings per BDU MFD (\$000)	Total Savings BDU MFD (\$000)	Add Back Staff Costs (Table A.1.7a)	Add Back Source Costs	Total Savings PL/PMU MFD (\$000)
1997	0	0	0	109	0	87	22	0	118	94	24	0	0	0	0	0
1998	0	0	0	109	0	87	22	0	118	94	24	0	0	0	0	0
1999	0	0	0	109	0	87	22	0	118	94	24	0	0	0	0	0
2000	0	0	0	109	0	87	22	0	118	94	24	0	0	0	0	0
2001	0	0	0	109	0	87	22	0	118	94	24	0	0	0	0	0
2002	10	5	5	109	22	87	22	115	118	94	24	125	240	196	7992	7992
2003	11	6	6	109	22	87	22	126	118	94	24	137	263	213	1610	1610
2004	12	6	6	109	22	87	22	137	118	94	24	149	285	230	1749	1749
2005	13	7	7	109	22	87	22	147	118	94	24	161	308	247	1887	1887
2006	14	7	7	109	22	87	22	158	118	94	24	173	331	264	2026	2026
2007	15	8	8	109	22	87	22	169	118	94	24	184	354	281	2165	2165
2008	16	8	8	109	22	87	22	180	118	94	24	196	376	298	2304	2304
2009	17	9	9	109	22	87	22	191	118	94	24	208	399	315	2442	2442
2010	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2581	2581
2011	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2012	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2013	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2014	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2015	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2016	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2017	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2018	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2019	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2020	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2021	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2022	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2023	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2024	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2025	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
2026	18	9	9	109	22	87	22	202	118	94	24	220	422	332	2720	2720
Total:																70993

Appendix 14.1

Table 14.1-8 - Case 1: Full Equipment Renewal With Jack Method (Large Locomotive Fleet) - \$000											
Year	Construction	Facilities	Professional Fees	Contingency	Spare Parts	Staff	Shop Maintenance	Running Costs	Total	Total (\$V) 12.00%	Total (\$V) (Cumulative)
			10.00%	5.00%			5.00%				
1997										0.0	0.0
1998										0.0	0.0
1999										0.0	0.0
2000	2283.1	22169.0	2445.2	1344.9					28242.1	20102.2	20102.2
2001	2283.1	22169.0	2445.2	1344.9	7992.0				36234.1	23027.4	43129.6
2002			0.0	0.0		250.9	2216.9	87	2554.7	1449.6	44579.2
2003			0.0	0.0		278.9	2216.9	87	2582.6	1308.4	45887.6
2004			0.0	0.0		306.8	2216.9	87	2610.6	1180.9	47068.5
2005			0.0	0.0		334.8	2216.9	87	2638.5	1065.7	48134.2
2006			0.0	0.0		362.7	2216.9	87	2666.5	961.6	49095.7
2007			0.0	0.0		390.7	2216.9	87	2694.4	867.5	49903.3
2008			0.0	0.0		418.6	2216.9	87	2722.4	782.6	50745.9
2009			0.0	0.0		446.6	2216.9	87	2750.3	705.9	51451.8
2010			0.0	0.0		474.5	2216.9	87	2778.3	636.7	52088.5
2011			0.0	0.0		474.5	2216.9	87	2778.3	568.5	52657.0
2012			0.0	0.0		474.5	2216.9	87	2778.3	507.6	53164.6
2013			0.0	0.0		474.5	2216.9	87	2778.3	453.2	53617.8
2014			0.0	0.0		474.5	2216.9	87	2778.3	404.6	54022.4
2015			0.0	0.0		474.5	2216.9	87	2778.3	361.3	54383.7
2016			0.0	0.0		474.5	2216.9	87	2778.3	322.6	54706.3
2017			0.0	0.0		474.5	2216.9	87	2778.3	288.0	54994.3
2018			0.0	0.0		474.5	2216.9	87	2778.3	257.2	55251.4
2019			0.0	0.0		474.5	2216.9	87	2778.3	229.6	55481.0
2020			0.0	0.0		474.5	2216.9	87	2778.3	205.0	55686.1
2021			0.0	0.0		474.5	2216.9	87	2778.3	183.0	55869.1
2022			0.0	0.0		474.5	2216.9	87	2778.3	163.4	56032.5
2023			0.0	0.0		474.5	2216.9	87	2778.3	145.9	56178.4
2024			0.0	0.0		474.5	2216.9	87	2778.3	130.3	56308.7
2025			0.0	0.0		474.5	2216.9	87	2778.3	116.3	56425.0
2026			0.0	0.0		474.5	2216.9	87	2778.3	103.9	56528.9
Total	4566.2	44337.9	4590.4	2689.7	7992.0	10856.4	55422.4	2171.7	132926.7	56528.9	56528.9
Source Table	14.1-1	14.1-2			14.1-4			14.1-3			

Appendix 14.1

Table 14.1-8 (Continued) - Case 1: Full Equipment Renewal With Jack Method (Large Locomotive Fleet) - \$000									
Year	Maintenance		EL and EC		Total 12.00%	Total (PV) (Cumulative)	Total NPV (Cumulative)	Total NPV (Cumulative)	Total NPV (Cumulative)
	Savings	Costs	Savings	Costs					
1997	0.0	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3
1998	0.0	1603.4	1603.4	1433.4	7309.7	1433.4	1433.4	7309.7	7309.7
1999	0.0	1626.0	1626.0	1206.3	8603.9	1206.3	1206.3	8603.9	8603.9
2000	0.0	1646.6	1646.6	1172.1	9778.0	1172.1	1172.1	9778.0	-10324.2
2001	7992.0	1667.3	9659.3	6138.6	15916.6	15916.6	-16888.8	-27213.0	-27213.0
2002	4025.6	1687.9	5713.5	3242.0	19158.6	19158.6	1792.4	-25420.6	-25420.6
2003	4471.7	1708.3	6186.2	3134.1	22322.7	22322.7	1823.7	-23594.9	-23594.9
2004	4929.7	1729.2	6658.9	3012.1	25304.9	25304.9	1831.3	-21763.6	-21763.6
2005	5381.8	1749.8	7131.5	2880.3	28185.2	28185.2	1814.7	-19949.0	-19949.0
2006	5833.8	1770.4	7604.2	2742.2	30927.4	30927.4	1780.6	-18168.4	-18168.4
2007	6283.9	1791.0	8076.9	2600.3	33827.9	33827.9	1733.0	-16433.4	-16433.4
2008	6737.9	1811.7	8549.6	2457.8	35985.7	35985.7	1675.2	-14760.2	-14760.2
2009	7190.0	1832.3	9022.2	2315.8	38201.5	38201.5	1609.8	-13150.3	-13150.3
2010	7642.0	1852.9	9494.9	2176.0	40477.5	40477.5	1539.3	-11611.0	-11611.0
2011	7642.0	349.1	7991.1	1635.1	42112.6	42112.6	1066.6	-10344.4	-10344.4
2012	7642.0	349.1	7991.1	1459.9	43572.5	43572.5	952.4	-9992.0	-9992.0
2013	7642.0	349.1	7991.1	1303.5	44876.1	44876.1	850.3	-8741.7	-8741.7
2014	7642.0	349.1	7991.1	1163.9	46039.9	46039.9	759.2	-7982.5	-7982.5
2015	7642.0	349.1	7991.1	1039.2	47079.1	47079.1	677.9	-7304.6	-7304.6
2016	7642.0	349.1	7991.1	927.8	48006.9	48006.9	603.2	-6699.4	-6699.4
2017	7642.0	349.1	7991.1	828.4	48835.3	48835.3	540.4	-6159.0	-6159.0
2018	7642.0	349.1	7991.1	739.7	49574.9	49574.9	482.5	-5676.5	-5676.5
2019	7642.0	349.1	7991.1	660.4	50235.3	50235.3	430.8	-5245.7	-5245.7
2020	7642.0	349.1	7991.1	589.6	50825.0	50825.0	384.6	-4861.1	-4861.1
2021	7642.0	349.1	7991.1	526.5	51351.5	51351.5	343.4	-4517.6	-4517.6
2022	7642.0	349.1	7991.1	470.1	51821.5	51821.5	306.6	-4211.0	-4211.0
2023	7642.0	349.1	7991.1	419.7	52241.2	52241.2	273.8	-3937.2	-3937.2
2024	7642.0	349.1	7991.1	374.7	52616.0	52616.0	244.4	-3692.8	-3692.8
2025	7642.0	349.1	7991.1	334.6	52950.5	52950.5	218.3	-3474.5	-3474.5
2026	7642.0	349.1	7991.1	298.7	53249.3	53249.3	194.9	-3279.6	-3279.6
	182765.5	31940.3	216708.8	53249.3	53249.3	53249.3	-3279.6	-3279.6	-3279.6

Source Table 14.1-5 14.1-6

Appendix 14.1

Table 14.1-8a - Case 1a: Full Equipment Renewal With Jack Method (Medium Locomotive Fleet) - \$000												
Year	Construction	Facilities	Professional Fees	Contingency	Initial Spare Parts	Staff	Shop Maintenance	Running Costs	Total	Total (PV) 12.00%	Total (PV) 12.00%	Total (PV) (Cumulative)
	10.00%		5.00%				5.00%					
1997			0						0.0	0.0	0.0	0.0
1998			0						0.0	0.0	0.0	0.0
1999			0						0.0	0.0	0.0	0.0
2000	2283.1	22169.0	2445.2	1344.9					28242.1	20102.2	20102.2	20102.2
2001	2283.1	22169.0	2445.2	1344.9	7992.0				36234.1	23027.4	43129.6	43129.6
2002			0.0	0.0	0.0	195.9	2216.9	87	2499.7	1418.4	44548.0	44548.0
2003			0.0	0.0	0.0	212.9	2216.9	87	2516.6	1275.0	45823.0	45823.0
2004			0.0	0.0	0.0	229.8	2216.9	87	2533.6	1146.1	46969.0	46969.0
2005			0.0	0.0	0.0	246.8	2216.9	87	2550.5	1030.1	47999.1	47999.1
2006			0.0	0.0	0.0	263.7	2216.9	87	2567.5	925.9	48925.0	48925.0
2007			0.0	0.0	0.0	280.7	2216.9	87	2584.4	832.1	49757.1	49757.1
2008			0.0	0.0	0.0	297.6	2216.9	87	2601.4	747.8	50504.9	50504.9
2009			0.0	0.0	0.0	314.6	2216.9	87	2618.3	672.1	51177.0	51177.0
2010			0.0	0.0	0.0	331.5	2216.9	87	2635.3	603.9	51780.9	51780.9
2011			0.0	0.0	0.0	331.5	2216.9	87	2635.3	539.2	52300.2	52300.2
2012			0.0	0.0	0.0	331.5	2216.9	87	2635.3	481.5	52801.6	52801.6
2013			0.0	0.0	0.0	331.5	2216.9	87	2635.3	429.9	53231.5	53231.5
2014			0.0	0.0	0.0	331.5	2216.9	87	2635.3	383.8	53615.3	53615.3
2015			0.0	0.0	0.0	331.5	2216.9	87	2635.3	342.7	53958.0	53958.0
2016			0.0	0.0	0.0	331.5	2216.9	87	2635.3	306.0	54264.0	54264.0
2017			0.0	0.0	0.0	331.5	2216.9	87	2635.3	273.2	54537.1	54537.1
2018			0.0	0.0	0.0	331.5	2216.9	87	2635.3	243.9	54781.1	54781.1
2019			0.0	0.0	0.0	331.5	2216.9	87	2635.3	217.8	54998.9	54998.9
2020			0.0	0.0	0.0	331.5	2216.9	87	2635.3	194.5	55193.3	55193.3
2021			0.0	0.0	0.0	331.5	2216.9	87	2635.3	173.6	55366.9	55366.9
2022			0.0	0.0	0.0	331.5	2216.9	87	2635.3	155.0	55521.9	55521.9
2023			0.0	0.0	0.0	331.5	2216.9	87	2635.3	138.4	55660.3	55660.3
2024			0.0	0.0	0.0	331.5	2216.9	87	2635.3	123.6	55783.9	55783.9
2025			0.0	0.0	0.0	331.5	2216.9	87	2635.3	110.3	55894.3	55894.3
2026			0.0	0.0	0.0	331.5	2216.9	87	2635.3	98.5	55992.8	55992.8
Total	4566.2	44337.9	4890.4	2689.7	7992.0	7677.4	56422.4	2171.7	129747.7	55992.8	55992.8	55992.8
Source Table	14.1-1	14.1-2			14.1-4a				14.1-3			

Appendix 14.1

Table 14.1-8a (Continued) - Case 1a: Full Equipment Renewal With Jack Method (Medium Locomotive Fleet) - \$000									
Year	Maintenance Savings	EL and EC Savings	Total	Total (PV) 12.00%	Total (PV) (Cumulative)	Total NPV (Cumulative)	Total NPV (Cumulative)		
1997	0.0	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3		
1998	0.0	959.5	959.5	856.7	6733.0	856.7	6733.0		
1999	0.0	971.7	971.7	774.7	7507.6	774.7	7507.6		
2000	0.0	984.0	984.0	700.4	8208.0		-19401.8		
2001	7992.0	996.2	8988.2	5712.2	13920.2		-17315.3		
2002	3096.3	1008.5	4104.7	2329.1	16249.3		910.8		
2003	3362.4	1020.7	4383.1	2220.6	18469.9		945.6		
2004	3628.6	1032.9	4661.6	2108.6	20578.6		962.6		
2005	3894.8	1045.2	4940.0	1995.2	22573.8		965.1		
2006	4161.0	1057.4	5218.4	1881.8	24455.6		955.9		
2007	4427.1	1069.6	5496.8	1769.8	26225.4		937.7		
2008	4693.3	1081.9	5775.2	1660.2	27885.6		912.4		
2009	4959.5	1094.1	6053.6	1553.8	29439.4		881.8		
2010	5225.7	1106.4	6332.0	1451.1	30890.6		847.2		
2011	5225.7	240.0	5465.7	1118.4	32009.0		579.2		
2012	5225.7	240.0	5465.7	998.6	33007.5		517.1		
2013	5225.7	240.0	5465.7	891.6	33899.1		461.7		
2014	5225.7	240.0	5465.7	796.1	34695.1		412.2		
2015	5225.7	240.0	5465.7	710.8	35405.9		368.1		
2016	5225.7	240.0	5465.7	634.6	36040.5		328.6		
2017	5225.7	240.0	5465.7	566.6	36607.1		292.4		
2018	5225.7	240.0	5465.7	505.9	37113.0		262.0		
2019	5225.7	240.0	5465.7	451.7	37564.7		233.9		
2020	5225.7	240.0	5465.7	403.3	37968.0		208.9		
2021	5225.7	240.0	5465.7	360.1	38328.1		186.5		
2022	5225.7	240.0	5465.7	321.5	38649.6		166.5		
2023	5225.7	240.0	5465.7	287.1	38936.7		148.7		
2024	5225.7	240.0	5465.7	256.3	39193.0		132.7		
2025	5225.7	240.0	5465.7	228.8	39421.9		118.5		
2026	5225.7	240.0	5465.7	204.3	39626.2		105.8		
	129051.5	23145.0	152196.5	39626.2	39626.2		-16366.6		
Source Table:	14.1-5a		14.1-6a						

Appendix 14.1

Table 14.1- 9 - Case 2: Partial Equipment Renewal With Jack Method (Large Locomotive Fleet) - \$000											
Year	Construction	Facilities	Professional Fees	Contingency	Initial Spare Parts	Staff	Shop Maintenance	Running Costs	Total	Total (PV) 12.09%	Total (PV) (Cumulative)
			10.00%	5.00%			5.00%				
1997						0			0.0	0.0	0.0
1998						0			0.0	0.0	0.0
1999						0			0.0	0.0	0.0
2000	2283.1	11931.1	1421.4	781.8		0			16417.4	11685.6	11685.6
2001	2283.1	11931.1	1421.4	781.8	7992.0	0			24409.4	15512.6	27198.1
2002			0.0	0.0	0.0	250.9	1193.1	87	1530.9	868.7	28066.8
2003			0.0	0.0	0.0	278.9	1193.1	87	1558.8	789.8	28856.6
2004			0.0	0.0	0.0	306.8	1193.1	87	1586.8	717.8	29574.3
2005			0.0	0.0	0.0	334.8	1193.1	87	1614.7	652.2	30226.5
2006			0.0	0.0	0.0	362.7	1193.1	87	1642.7	592.4	30818.9
2007			0.0	0.0	0.0	390.7	1193.1	87	1670.6	537.9	31356.8
2008			0.0	0.0	0.0	418.6	1193.1	87	1698.6	488.3	31845.1
2009			0.0	0.0	0.0	446.6	1193.1	87	1726.5	443.2	32288.2
2010			0.0	0.0	0.0	474.5	1193.1	87	1754.5	402.1	32690.3
2011			0.0	0.0	0.0	474.5	1193.1	87	1754.5	359.0	33049.3
2012			0.0	0.0	0.0	474.5	1193.1	87	1754.5	320.5	33369.8
2013			0.0	0.0	0.0	474.5	1193.1	87	1754.5	286.2	33656.0
2014			0.0	0.0	0.0	474.5	1193.1	87	1754.5	255.5	33911.6
2015			0.0	0.0	0.0	474.5	1193.1	87	1754.5	228.2	34139.7
2016			0.0	0.0	0.0	474.5	1193.1	87	1754.5	203.7	34343.4
2017			0.0	0.0	0.0	474.5	1193.1	87	1754.5	181.9	34525.3
2018			0.0	0.0	0.0	474.5	1193.1	87	1754.5	162.4	34687.7
2019			0.0	0.0	0.0	474.5	1193.1	87	1754.5	148.0	34832.7
2020			0.0	0.0	0.0	474.5	1193.1	87	1754.5	129.5	34962.2
2021			0.0	0.0	0.0	474.5	1193.1	87	1754.5	115.6	35077.7
2022			0.0	0.0	0.0	474.5	1193.1	87	1754.5	103.2	35180.9
2023			0.0	0.0	0.0	474.5	1193.1	87	1754.5	92.1	35273.1
2024			0.0	0.0	0.0	474.5	1193.1	87	1754.5	82.3	35355.4
2025			0.0	0.0	0.0	474.5	1193.1	87	1754.5	73.5	35428.8
2026			0.0	0.0	0.0	474.5	1193.1	87	1754.5	65.6	35494.4
Total:	4566.2	23862.2	2842.8	1563.6	7992.0	10856.4	29827.7	2171.7	83682.5	35494.4	35494.4
Source Table:	14.1-1	14.1-2				14.1-4			14.1-3		

Appendix 14.1

Table 14.1-9 (Continued) - Case 2: Partial Equipment Renewal With Jack Method (Large Locomotive Fleet) - \$000									
Year	Maintenance		EL and EC		Total	Total (PV) 12.00%	Total (PV) (Cumulative)	Total NPV	Total NPV (Cumulative)
	Savings		Savings						
1997	0.0	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3	5876.3
1998	0.0	1605.4	1605.4	1433.4	7309.7	7309.7	1433.4	7309.7	7309.7
1999	0.0	1626.0	1626.0	1296.3	8605.9	8605.9	1296.3	8605.9	8605.9
2000	0.0	1646.6	1646.6	1172.1	9778.0	9778.0	-10513.5	-1907.6	-1907.6
2001	7992.0	1667.3	9659.3	6138.6	15916.6	15916.6	-9373.9	-11281.5	-11281.5
2002	2080.9	1687.9	3768.8	2138.5	18055.1	18055.1	1269.9	-10011.7	-10011.7
2003	2313.9	1708.5	4022.4	2037.9	20093.0	20093.0	1248.1	-8763.6	-8763.6
2004	2546.8	1729.2	4276.0	1934.2	22027.2	22027.2	1216.4	-7547.1	-7547.1
2005	2779.8	1749.8	4529.5	1829.4	23856.6	23856.6	1177.2	-6369.9	-6369.9
2006	3012.7	1770.4	4783.1	1724.8	25581.5	25581.5	1132.5	-5237.4	-5237.4
2007	3245.7	1791.0	5036.7	1621.7	27203.1	27203.1	1083.8	-4153.6	-4153.6
2008	3478.6	1811.7	5290.3	1520.8	28724.0	28724.0	1032.5	-3121.1	-3121.1
2009	3711.6	1832.3	5543.8	1423.0	30146.9	30146.9	979.8	-2141.3	-2141.3
2010	3944.5	1852.9	5797.4	1328.6	31475.5	31475.5	926.5	-1214.8	-1214.8
2011	3944.5	349.1	4293.6	878.6	32354.1	32354.1	519.5	-695.2	-695.2
2012	3944.5	349.1	4293.6	784.4	33138.5	33138.5	463.9	-231.3	-231.3
2013	3944.5	349.1	4293.6	700.4	33838.9	33838.9	414.2	182.8	182.8
2014	3944.5	349.1	4293.6	625.3	34464.2	34464.2	369.8	552.7	552.7
2015	3944.5	349.1	4293.6	558.3	35022.6	35022.6	330.2	882.8	882.8
2016	3944.5	349.1	4293.6	498.5	35521.1	35521.1	294.8	1177.6	1177.6
2017	3944.5	349.1	4293.6	445.1	35966.2	35966.2	263.2	1440.9	1440.9
2018	3944.5	349.1	4293.6	397.4	36363.6	36363.6	235.0	1675.9	1675.9
2019	3944.5	349.1	4293.6	354.8	36718.4	36718.4	209.8	1885.7	1885.7
2020	3944.5	349.1	4293.6	316.8	37035.2	37035.2	187.4	2073.1	2073.1
2021	3944.5	349.1	4293.6	282.9	37318.1	37318.1	167.3	2240.3	2240.3
2022	3944.5	349.1	4293.6	252.6	37570.7	37570.7	149.4	2389.7	2389.7
2023	3944.5	349.1	4293.6	225.5	37796.2	37796.2	133.4	2523.1	2523.1
2024	3944.5	349.1	4293.6	201.3	37997.5	37997.5	119.1	2642.1	2642.1
2025	3944.5	349.1	4293.6	179.8	38177.3	38177.3	106.3	2748.4	2748.4
2026	3944.5	349.1	4293.6	160.5	38337.8	38337.8	94.9	2843.4	2843.4
	98218.4	33940.3	132158.8	38337.8	38337.8	38337.8	2843.4	2843.4	2843.4

Source Table: 14.1-7 14.1-6

Appendix 14.1

Table 14.1-9a - Case 2a: Partial Equipment Renewal With Jack Method (Medium Locomotive Fleet) - \$000												
Year	Construction	Facilities	Professional Fees	Contingency	Spare Parts	Initial	Staff	Shop Maintenance	Running Costs	Total	Total (PV)	Total (PV) Cumulative
			10.00%	5.00%				5.00%			12.00%	
1997								0		0.0	0.0	0.0
1998								0		0.0	0.0	0.0
1999								0		0.0	0.0	0.0
2000	2283.1	11931.1	1421.4	781.8	0					16417.4	11685.6	11685.6
2001	2283.1	11931.1	1421.4	781.8	7992.0					24409.4	15512.6	27198.1
2002			0.0	0.0	0.0	195.9	1193.1	87	1475.9	837.5	28035.6	28035.6
2003			0.0	0.0	0.0	212.9	1193.1	87	1492.8	756.3	28791.9	28791.9
2004			0.0	0.0	0.0	229.8	1193.1	87	1509.8	682.9	29474.9	29474.9
2005			0.0	0.0	0.0	246.8	1193.1	87	1526.7	616.6	30091.5	30091.5
2006			0.0	0.0	0.0	263.7	1193.1	87	1543.7	556.7	30648.1	30648.1
2007			0.0	0.0	0.0	280.7	1193.1	87	1560.6	502.5	31150.6	31150.6
2008			0.0	0.0	0.0	297.6	1193.1	87	1577.6	453.5	31604.1	31604.1
2009			0.0	0.0	0.0	314.6	1193.1	87	1594.5	409.3	32013.4	32013.4
2010			0.0	0.0	0.0	331.5	1193.1	87	1611.5	369.3	32382.7	32382.7
2011			0.0	0.0	0.0	331.5	1193.1	87	1611.5	329.7	32712.5	32712.5
2012			0.0	0.0	0.0	331.5	1193.1	87	1611.5	294.4	33006.9	33006.9
2013			0.0	0.0	0.0	331.5	1193.1	87	1611.5	262.9	33269.7	33269.7
2014			0.0	0.0	0.0	331.5	1193.1	87	1611.5	234.7	33504.4	33504.4
2015			0.0	0.0	0.0	331.5	1193.1	87	1611.5	209.6	33714.0	33714.0
2016			0.0	0.0	0.0	331.5	1193.1	87	1611.5	187.1	33901.1	33901.1
2017			0.0	0.0	0.0	331.5	1193.1	87	1611.5	167.1	34068.2	34068.2
2018			0.0	0.0	0.0	331.5	1193.1	87	1611.5	149.2	34217.3	34217.3
2019			0.0	0.0	0.0	331.5	1193.1	87	1611.5	133.2	34350.5	34350.5
2020			0.0	0.0	0.0	331.5	1193.1	87	1611.5	118.9	34469.4	34469.4
2021			0.0	0.0	0.0	331.5	1193.1	87	1611.5	106.2	34575.6	34575.6
2022			0.0	0.0	0.0	331.5	1193.1	87	1611.5	94.8	34670.4	34670.4
2023			0.0	0.0	0.0	331.5	1193.1	87	1611.5	84.6	34755.0	34755.0
2024			0.0	0.0	0.0	331.5	1193.1	87	1611.5	75.6	34830.6	34830.6
2025			0.0	0.0	0.0	331.5	1193.1	87	1611.5	67.5	34898.0	34898.0
2026			0.0	0.0	0.0	331.5	1193.1	87	1611.5	60.2	34958.3	34958.3
Total:	4566.2	23862.2	2842.8	1563.6	7992.0	7677.4	29827.7	2171.7	80503.5	34958.3	34958.3	34958.3
Source Table:	14.1-1	14.1-2				14.1-4a			14.1-3			

Appendix 14.1

Table 14.1-9a (Continued) - Case 2a: Partial Equipment Renewal With Jack Method (Medium Locomotive Fleet) - \$000						
Year	Maintenance EL and EC Savings	Total	Total (PV) \$000 (Cumulative)	Total NPV (Cumulative)	Total NPV (Cumulative)	Total NPV (Cumulative)
1997	0.0	5876.3	5876.3	5876.3	5876.3	5876.3
1998	0.0	959.5	856.7	6733.0	856.7	6733.0
1999	0.0	971.7	774.7	7507.6	774.7	7507.6
2000	0.0	984.0	700.4	8208.0	-10985.2	-3477.6
2001	7992.0	996.2	8988.2	5712.2	13920.2	-9800.4
2002	1609.9	1008.5	2618.3	1485.7	15405.9	648.3
2003	1748.6	1020.7	2769.3	1403.0	16808.9	646.7
2004	1887.4	1032.9	2920.3	1321.0	18129.9	638.0
2005	2026.1	1045.2	3071.3	1240.4	19370.3	623.8
2006	2164.9	1057.4	3222.3	1162.0	20532.3	605.3
2007	2303.6	1069.6	3373.2	1086.1	21618.4	583.6
2008	2442.3	1081.9	3524.2	1013.1	22631.5	559.6
2009	2581.1	1094.1	3675.2	943.3	23574.9	534.1
2010	2719.8	1106.4	3826.2	876.9	24451.7	507.6
2011	2719.8	240.0	2959.9	605.6	25057.4	275.9
2012	2719.8	240.0	2959.9	540.8	25598.2	246.3
2013	2719.8	240.0	2959.9	482.8	26081.0	220.0
2014	2719.8	240.0	2959.9	431.1	26512.1	196.4
2015	2719.8	240.0	2959.9	384.9	26897.0	175.3
2016	2719.8	240.0	2959.9	343.7	27240.6	156.6
2017	2719.8	240.0	2959.9	306.8	27547.5	139.8
2018	2719.8	240.0	2959.9	274.0	27821.4	124.8
2019	2719.8	240.0	2959.9	244.6	28066.0	111.4
2020	2719.8	240.0	2959.9	218.4	28284.4	99.5
2021	2719.8	240.0	2959.9	195.0	28479.5	88.8
2022	2719.8	240.0	2959.9	174.1	28653.6	79.3
2023	2719.8	240.0	2959.9	155.5	28809.0	70.8
2024	2719.8	240.0	2959.9	138.8	28947.8	63.2
2025	2719.8	240.0	2959.9	123.9	29071.7	56.5
2026	2719.8	240.0	2959.9	110.6	29182.4	50.4
	70993.1	23145.0	94138.1	29182.4	29182.4	-5775.9
Source Ta	14.1-5a	14.1-6a				

Appendix 14.1

Table 14.1-10 - Sensitivity Analysis (\$000 F)						
	Discount Rate	ENPV Base	Benefit to Cost Ratio	ENPV Costs + 10%	ENPV Benefits - 10%	ENPV Costs + 10% Benefits - 10%
Case 1	12.00%	-3279.6	0.94	-8932.5	-8604.6	-14257.5
Case 1a	12.00%	-166366.6	0.71	-21965.9	-20329.2	-25928.5
Case 2	12.00%	2843.4	1.08	-706.1	-990.4	-4539.9
Case 2a	12.00%	-5775.9	0.83	-9271.7	-8694.1	-12190.0

Table 14.1-11 - Sensitivity Analysis (\$000 F)						
	Discount Rate	ENPV Base	Benefit to Cost Ratio	ENPV Costs + 10%	ENPV Benefits - 10%	ENPV Costs + 10% Benefits - 10%
Case 1	12.00%	-4405.1	0.92	-10170.5	-9730.0	-15495.4
Case 1a	12.00%	-17177.2	0.70	-22857.5	-21139.8	-26820.1
Case 2	12.00%	1717.9	1.05	-1944.1	-2115.9	-577.8
Case 2a	12.00%	-6586.5	0.82	-10163.3	-9504.7	-13081.6

Appendix 14.2-1 Atmospheric Dispersion

Appendix 14.2-1 Atmospheric Dispersion

1. Factors Affecting Dispersion of Air Pollutants

The factors that affect the transport, dilution, and dispersion of air pollutants can generally be categorized in terms of the emission point characteristics, the nature of the pollutant material, meteorological conditions, and effects of terrain and anthropogenic structures.

1.1 Source characteristics

Most industrial effluents are discharged vertically into the open air through a stack or duct. As the contaminated gas stream leaves the discharge point, the plume tends to expand and mix with the ambient air. Horizontal air movement will tend to bend the discharge plume toward the downwind direction. At some point between 300 and 3,000 m downwind, the effluent plume will level off. While the effluent plume is rising, bending, and beginning to move in a horizontal direction, the gaseous effluents are being diluted by larger and larger volumes of ambient air, they are eventually dispersed toward the ground.

The plume rise is affected by both the upward inertia of the discharge gas stream and by its buoyancy. The vertical inertia is related to the exit gas velocity and mass. The plume's buoyancy is related to the exit gas mass relative to the surrounding air mass. Increasing the exit velocity or the exit gas temperature will generally increase the plume rise. The plume rise, together with the physical stack height, is called the effective stack height.

The additional rise of the plume above the discharge point as the plume bends and levels off is a factor in the resultant downwind ground level concentrations. The higher the plume rises initially, the greater distance there is for diluting the contaminated gases as they expand and mix downward.

For a specific discharge height and a specific set of plume dilution conditions, the ground level concentration is proportional to the amount of contaminant materials discharged from the stack outlet for a specific period of time. Thus, when all other conditions are constant, an increase in the pollutant discharge rate will cause a proportional increase in the downwind ground level concentrations.

1.2 Downwind distance

The greater the distance between the point of discharge and a ground level receptor downwind, the greater will be the volume of air available for diluting the contaminant discharge before it reaches the receptor.

1.3 Wind speed and direction

The wind direction determines the direction in which the contaminated gas stream will move across local terrain. Wind speed affects the plume rise and the rate of mixing or dilution of the contaminated gases as they leave the discharge point. An increase in wind speed will decrease the plume rise by bending the plume over more rapidly. The decrease in plume rise tends to increase the pollutant's ground level concentration. On the other hand, an increase in wind speed will increase the rate of dilution of the effluent plume, tending to lower the downwind concentrations. Under different conditions, one or the other of the two wind speed effects becomes the predominant effect. These effects, in turn, affect the distance downwind of the source at which the maximum ground level concentration will occur.

1.4 Stability

The turbulence of the atmosphere follows no other factor in power of dilution. The more unstable the atmosphere, the greater the diluting power. Inversions that are not ground based, but begin at some height above the stack exit, act as a lid to restrict vertical dilution.

2. Dispersion Modeling

2.1 General considerations and use of models

A dispersion model is a mathematical description of the meteorological transport and dispersion process that is quantified in terms of source and meteorological parameters during a particular time. The resultant numerical calculations yield estimates of concentrations of the particular pollutant for specific locations and times.

2.2 Basic point source Gaussian dispersion model.

The basic Gaussian diffusion equation assumes that atmospheric stability is uniform throughout the layer into which the contaminated gas stream is discharged.

The model assumes that turbulent diffusion is a random activity and hence the dilution of contaminated gas stream in both the horizontal and vertical direction can be described by the Gaussian or normal equation.

The model further assumes that the contaminated gas stream is released into the atmosphere at a

distance above ground level that is equal to the physical stack height plus the plume rise. The model assumes that the contaminated gas stream is released into the atmosphere at a distance above ground level that is equal to the physical stack height plus the plume rise.

The model assumes that the degree of dilution of the effluent plume is inversely proportional to the wind speed (u).

The model also assumes that pollutant material that reaches ground level is totally reflected back into the atmosphere like a beam of light striking a mirror at an angle. Mathematically, this ground reflection is accounted for by assuming a virtual or imaginary source located at a distance of $-H$ with respect to ground level, and emitting an imaginary plume with the same source strength as the real source being modeled. The same general idea can be used to establish other boundary layer conditions for the equations, such as limiting horizontal or vertical mixing.

2.3 The model

The model equation in the form presented by D.B. Turner is selected. It gives the ground level concentration (χ) of pollutant at a point (coordinates x and y) downwind from a stack with an effective height (H). The standard deviation of the plume in the horizontal and vertical directions is designated by s_y and s_z , respectively. The standard deviations are function of the downward distance from the source and the stability of the atmosphere. The equation is as follows:

$$\chi(x, y, 0, H) = \frac{Q}{(\pi s_y s_z u)} \{ \exp[-0.5(y/s_y)^2] \} \{ \exp[-0.5(H/s_z)^2] \} \quad (2-1)$$

where

$\chi(x, y, 0, H)$: downwind concentration at ground level, g/m^3

Q : emission rate of pollutants, g/s

s_y and s_z : plume standard deviation, m

u : wind speed, m/s

x, y, z , and H : distances, m

\exp : exponential e such that terms in brackets immediately following are powers of e , where

$$e = 2.7182$$

The value for the effective stack height is the sum of the physical stack height (h) and the plume rise ΔH :

$$H = h + \Delta H \quad (2-2)$$

ΔH may be computed from Holland's formula as follows:

$$\Delta H = (v_s d/u) [1.5 + (2.68 \times 10^{-2} (P)(T_s - T_a) d/T_s)] \quad (2-3)$$

where

- v_s : stack velocity, m/s
- d : stack diameter
- u : wind speed, m/s
- P : pressure
- T_s : stack temperature, K
- T_a : air temperature, K

The values of s_y and s_z depend upon the turbulent structure or stability of the atmosphere. Figure 1 and Figure 2 of Appendix 14.2-1 provide graphical relationships between the downwind distance x in kilometers and values of s_y and s_z in meters. The curves on the two figures are labeled "A" through "F". The label "A" refers to very unstable atmospheric conditions, "B" to unstable atmospheric conditions, "C" to slightly unstable to neutral condition, "D" to stable conditions, "E" to stable atmospheric conditions, and "F" to very stable atmospheric conditions. Each of these stability parameters represents an averaging time of approximately 3 to 15 min.

Other averaging times may be approximated by multiplying by empirical constants, for example, 0.36 for 24 hours. Turner presented a table and discussion that allows an estimate of stability based on wind speed and the conditions of solar radiation. This is given in the following Table.

Table 1 Key to stability categories

Surface Wind speed (at 10 m) (m/s)	Day			Night	
	Incoming solar radiation Strong	Moderate	Slight	Thinly overcast or $\geq 4/8$ Low cloud	$\leq 3/8$ cloud
<2	A	A-B	B		
2-3	A-B	B	C	E	F
3-5	B	B-C	C	D	E
5-6	C	C-D	D	D	D
>6	C	D	D	D	D

3. Example

Using the Eq. 2-1, the ground level concentration is calculated for the cupola and the section of cutting metals (in Table 8.7 of Appendix 5-1). The results are shown in Tables 2 to 7 of Appendix 14.2-1 for the cupola and in Tables 8 to 13 of Appendix 14.2-1 for the section of cutting metals.

4. Standards

WHO Air Quality Guidelines, U.S. National Ambient Air Quality Standards and German Ambient Air Quality Standards and Smog Alarm Values are shown in Table 14, Table 15 and Table 16 of Appendix 14.2-1, respectively.

Reference

1. M.L.Davis, D.C. Cornwell, "Introduction to Environmental Engineering", 1991, McGraw-Hill International Edition
2. D.B. Turner, "Workbook of Atmospheric Dispersion Estimation", 1967, U.S. Department of Health, Education and Welfare, Public Health Service, National Center for Air Pollution Control, Publication No. 999-AP-26
3. G. Baumbach, "Air Quality Control", 1996, Springer

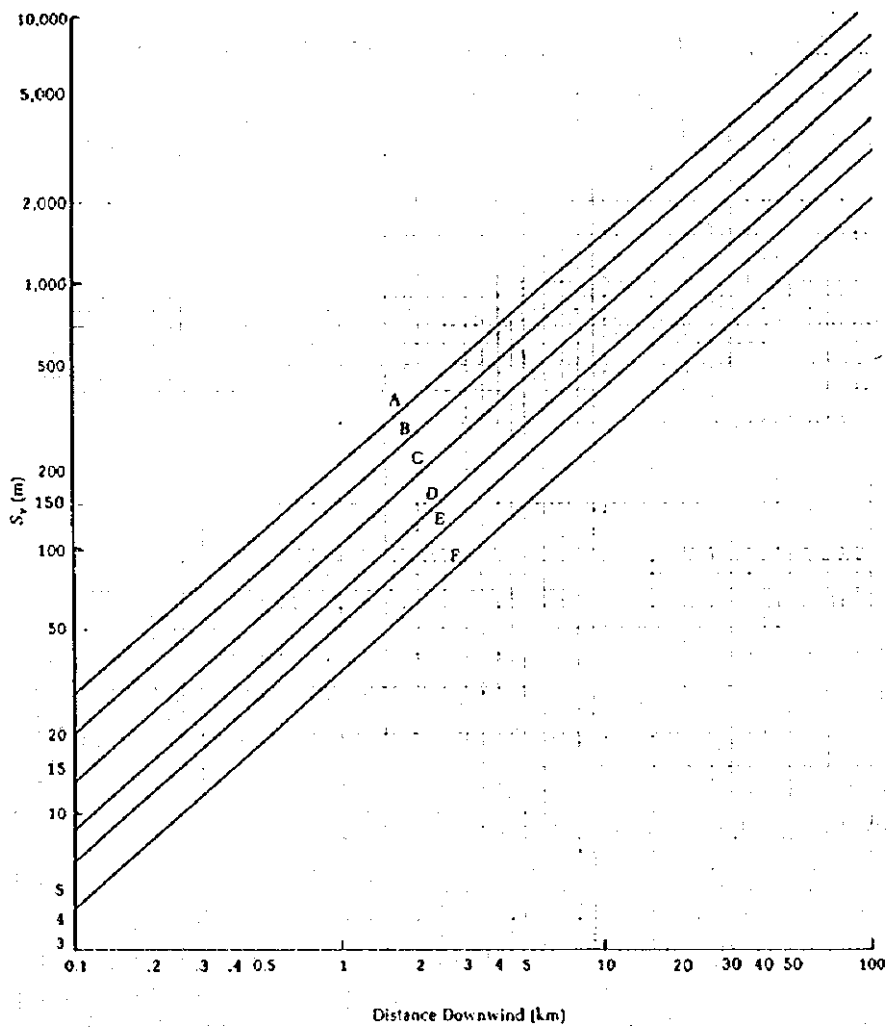


Fig. 1 Horizontal dispersion coefficient
 (Source: Turner, Workbook of Atmospheric Dispersion Estimates)

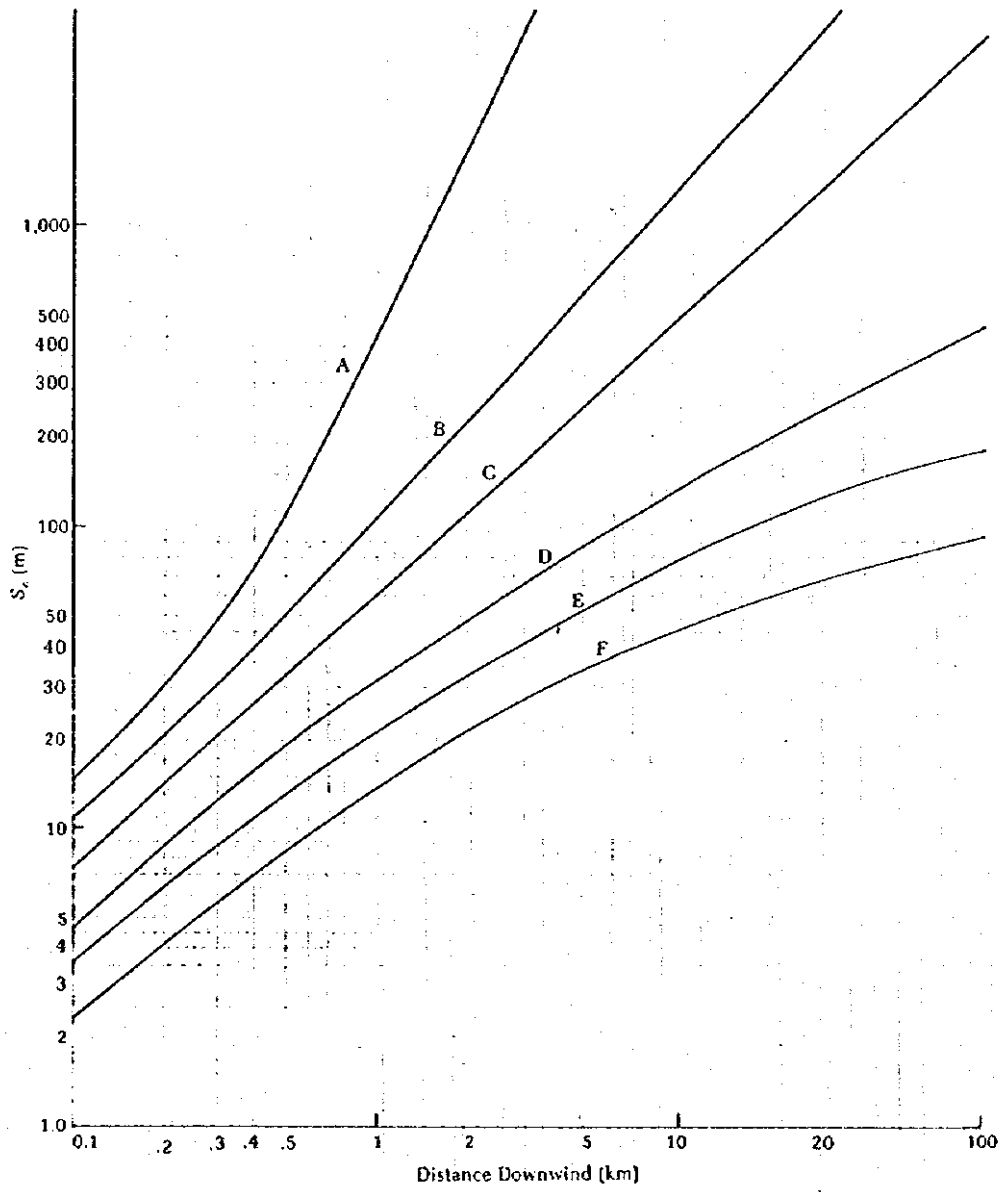


Fig. 2 Vertical dispersion coefficient
 (Source: Turner, Workbook of Atmospheric Dispersion Estimates)

Table 2 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Cupola

y, m	x(wind direction), m									
	100	150	200	250	300	350	400	450	500	
0	0.0000	0.0000	0.0001	0.0020	0.0185	0.0404	0.0761	0.1205	0.1424	
50	0.0000	0.0000	0.0001	0.0011	0.0118	0.0288	0.0585	0.0976	0.1193	
100	0.0000	0.0000	0.0000	0.0002	0.0031	0.0105	0.0266	0.0518	0.0701	
150	0.0000	0.0000	0.0000	0.0000	0.0003	0.0020	0.0072	0.0181	0.0289	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0011	0.0041	0.0084	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0006	0.0017	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0002	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter
 height 18 m
 diameter 3.5 m
 emission rate 6.04 g/s
 stack velocity 1.4 m/s
 temperature 973 ° K

atmosphere parameter
 pressure 100 kPa
 wind speed 0.5 m/s
 temperature 298 ° K
 stability category B
 y: horizontal perpendicular direction to wind direction

Table 3 Ground Level Concentration of Carbon monoxide (mg/m³) from a Cupola

y, m	x(wind direction) , m									
	100	150	200	250	300	350	400	450	500	
0	0.0294	0.1307	0.2488	0.2696	0.2803	0.2528	0.2239	0.1944	0.1726	
50	0.0013	0.0296	0.0998	0.1493	0.1796	0.1807	0.1722	0.1574	0.1445	
100	0.0000	0.0003	0.0065	0.0254	0.0473	0.0660	0.0783	0.0836	0.0850	
150	0.0000	0.0000	0.0001	0.0013	0.0051	0.0123	0.0211	0.0291	0.0350	
200	0.0000	0.0000	0.0000	0.0000	0.0002	0.0012	0.0034	0.0067	0.0101	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0003	0.0010	0.0021	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0003	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 18 m

diameter 3.5 m

emission rate 6.04 g/s

stack velocity 1.4 m/s

temperature 973 ° K

atmosphere parameter

pressure 100 kPa

wind speed 2 m/s

temperature 298 ° K

stability category B

y: horizontal perpendicular direction to wind direction

Table 4 Ground Level Concentration of Carbon Monoxide (mg/m³) from a Cupola

y, m	x(wind direction), m									
	100	150	200	250	300	350	400	450	500	
0	0.1576	0.2249	0.2321	0.1960	0.1654	0.1372	0.1131	0.0928	0.0801	
50	0.0069	0.0509	0.0932	0.1086	0.1060	0.0980	0.0870	0.0751	0.0671	
100	0.0000	0.0006	0.0060	0.0185	0.0279	0.0358	0.0396	0.0399	0.0395	
150	0.0000	0.0000	0.0001	0.0010	0.0030	0.0067	0.0106	0.0139	0.0163	
200	0.0000	0.0000	0.0000	0.0000	0.0001	0.0006	0.0017	0.0032	0.0047	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0005	0.0010	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter
 height 18 m
 diameter 3.5 m
 emission rate 6.04 g/s
 stack velocity 1.4 m/s
 temperature 973 ° K

atmosphere parameter
 pressure 100 kPa
 wind speed 5 m/s
 temperature 298 ° K
 stability category B
 y: horizontal perpendicular direction to wind direction

Table 5 Ground Level Concentration of Carbon Monoxide (mg/m³) from a Cupola

y, m	x(wind direction), m										
	0	50	100	150	200	250	300	350	400	450	500
0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

stack parameter

height 18 m
 diameter 3.5 m
 emission rate 6.04 g/s
 stack velocity 1.4 m/s
 temperature 973 ° K

atmosphere parameter

pressure 100 kPa
 wind speed 0.5 m/s
 temperature 298 ° K
 stability category D
 y: horizontal perpendicular direction to wind direction

Table 6 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Cupoia

y, m	x(wind direction) , m									
	100	150	200	250	300	350	400	450	500	
0	0.0000	0.0000	0.0008	0.0126	0.0489	0.0701	0.1088	0.1482	0.1927	
50	0.0000	0.0000	0.0000	0.0006	0.0046	0.0118	0.0271	0.0470	0.0773	
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0004	0.0015	0.0050	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 18 m
 diameter 3.5 m
 emission rate 6.04 g/s
 stack velocity 1.4 m/s
 temperature 973 ° K

atmosphere parameter

pressure 100 kPa
 wind speed 2 m/s
 temperature 298 ° K
 stability category D
 y: horizontal perpendicular direction to wind direction

Table 7 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Cupola

y, m	x(wind direction) , m									
	100	150	200	250	300	350	400	450	500	
0	0.0000	0.0046	0.0375	0.1106	0.1783	0.1886	0.2060	0.2159	0.2169	
50	0.0000	0.0000	0.0005	0.0049	0.0168	0.0318	0.0514	0.0685	0.0871	
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0008	0.0022	0.0056	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 18 m

diameter 3.5 m

emission rate 6.04 g/s

stack velocity 1.4 m/s

temperature 973 ° K

atmosphere parameter:

pressure

wind speed

temperature

stability category D

y: horizontal perpendicular direction to wind direction

100 kPa

5 m/s

298 ° K

Table 8 Ground Level Concentration of Carbon Monoxide (mg/m³) from a Section of Cutting Metals

y, m	x(wind direction), m									
	100	150	200	250	300	350	400	450	500	
0	0.0218	0.0142	0.0096	0.0069	0.0050	0.0039	0.0031	0.0024	0.0021	
50	0.0010	0.0032	0.0039	0.0038	0.0032	0.0028	0.0024	0.0020	0.0017	
100	0.0000	0.0000	0.0002	0.0006	0.0008	0.0010	0.0011	0.0010	0.0010	
150	0.0000	0.0000	0.0000	0.0000	0.0001	0.0002	0.0003	0.0004	0.0004	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 4 m

diameter 5.6 m

emission rate 0.014 g/s

stack velocity 0.5 m/s

temperature 298 ° K

atmosphere parameter

pressure 100 kPa

wind speed 0.5 m/s

temperature 298 ° K

stability category B

y: horizontal perpendicular direction to wind direction

Table 9 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Section of Cutting Metals

y, m	x(wind direction) , m									
	100	150	200	250	300	350	400	450	500	
0	0.0082	0.0045	0.0028	0.0019	0.0013	0.0010	0.0008	0.0006	0.0005	
50	0.0004	0.0010	0.0011	0.0010	0.0009	0.0007	0.0006	0.0005	0.0004	
100	0.0000	0.0000	0.0001	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter
 height 4 m
 diameter 5.6 m
 emission rate 0.014 g/s
 stack velocity 0.5 m/s
 temperature 298 ° K

atmosphere parameter
 pressure 100 kPa
 wind speed 2 m/s
 temperature 298 ° K
 stability category B
 y: horizontal perpendicular direction to wind direction

Table 10 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Section of Cutting Metals

y, m	x(wind direction) , m									
	100	150	200	250	300	350	400	450	500	
0	0.0034	0.0018	0.0011	0.0008	0.0005	0.0004	0.0003	0.0003	0.0002	0.0002
50	0.0002	0.0004	0.0004	0.0004	0.0003	0.0003	0.0002	0.0002	0.0002	0.0002
100	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

stack parameter

height 4 m

diameter 5.6 m

emission rate 0.014 g/s

stack velocity 0.5 m/s

temperature 298 ° K

atmosphere parameter

pressure 100 kPa

wind speed 5 m/s

temperature 298 ° K

stability category B

y: horizontal perpendicular direction to wind direction

Table 11 Ground Level Concentration of Carbon Monoxide (mg/m^3) from a Section of Cutting Metals

y, m	x(wind direction) . m									
	100	150	200	250	300	350	400	450	500	
0	0.0065	0.0204	0.0223	0.0215	0.0189	0.0162	0.0139	0.0122	0.0103	
50	0.0000	0.0000	0.0003	0.0009	0.0018	0.0027	0.0035	0.0039	0.0041	
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0003	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 4 m

diameter 5.6 m

emission rate 0.014 g/s

stack velocity 0.5 m/s

temperature 298 ° K

atmosphere parameter

pressure 100 kPa

wind speed 0.5 m/s

temperature 298 ° K

stability category D

y: horizontal perpendicular direction to wind direction

Table 12 Ground Level Concentration of Carbon Monoxide (mg/m³) from a Section of Cutting Metals

y, m	x(wind direction), m									
	100	150	200	250	300	350	400	450	500	
0	0.0227	0.0168	0.0116	0.0087	0.0067	0.0055	0.0044	0.0037	0.0030	
50	0.0000	0.0000	0.0002	0.0004	0.0006	0.0009	0.0011	0.0012	0.0012	
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter	atmosphere parameter
height 4 m	pressure 100 kPa
diameter 5.6 m	wind speed 2 m/s
emission rate 0.014 g/s	temperature 298 ° K
stack velocity 0.5 m/s	stability category D
temperature 298 ° K	y: horizontal perpendicular direction to wind direction

Table 13 Ground Level Concentration of Carbon Monoxide (mg/m³) from a Section of Cutting metals

y, m	x(wind direction) . m									
	100	150	200	250	300	350	400	450	500	
0	0.0124	0.0077	0.0051	0.0037	0.0028	0.0023	0.0018	0.0015	0.0012	
50	0.0000	0.0000	0.0001	0.0002	0.0003	0.0004	0.0005	0.0005	0.0005	
100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
150	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
350	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
400	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

stack parameter

height 4 m

diameter 5.6 m

emission rate 0.014 g/s

stack velocity 0.5 m/s

temperature 298 ° K

atmosphere parameter

pressure

wind speed

temperature

stability category

y: horizontal perpendicular direction to wind direction

100 kPa

5 m/s

298 ° K

D

Table 14 List of WHO Air Quality Guidelines for Individual Substances

Substance	Time-weighted average	Averaging time ¹⁾	Carcinogenic risk	Site of tumor
Arsenic			4×10^{-3}	lung
Benzene			4×10^{-8}	blood, leukemia
Asbestos			10^{-6} - 10^{-5} ²⁾ 10^{-3} - 10^{-4} ²⁾	lung cancer ³⁾ mesothelioma
Cadmium	1-5 ng/m ³ 10-20 ng/m ³	1 year (rural area)		
Carbon disulfide	100 µg/m ³	24 h		
Carbon monoxide	100 mg/m ³ 60 mg/m ³ 30 mg/m ³ 10 mg/m ³	15 min ⁴⁾		
		30 min ⁴⁾		
		1h ⁴⁾		
		8h ⁴⁾		
Chromium			4×10^{-2}	lung
Formaldehyde	100 µg/m ³	30 min		
Hydrogen sulfide	150 µg/m ³	24 h		
Lead	0.5-1.0 µg/m ³	1 year		
Mercury	1 µg/m ³ ⁵⁾	1 year		
Nitrogen dioxide	400 µg/m ³	1 h		
	150 µg/m ³	24 h		
Ozone	150-200 µg/m ³	1 h		
	100-120 µg/m ³	8 h		
Polynuclear aromatic hydrocarbons			9×10^{-2}	lung
Sulfur dioxide	500 µg/m ³	10 min		
	350 µg/m ³	1 h		
Toluene	8 mg/m ³	24 h		
Vinyl chloride			1×10^{-6}	liver and other sites

(Source: Air quality guidelines for Europe. Copenhagen: World Health Organization, Regional Office for Europe. WHO regional publications, European series No.23, ISBN 92-890-1114-9)

- 1) Cancer risk estimates for lifetime exposure to a concentration of 1 µg/m³
- 2) Cancer risk estimates for lifetime exposure to a fiber concentration of 500 fibers/m³ (fiber measured by optical methods)
- 3) Lung cancer in a population with 30% smokers
- 4) Exposure at these concentrations should be for no longer than the indicated times and should not repeated within 8 hours
- 5) The guideline value is given only for indoor air pollution; no guidance is given on outdoor concentration (via deposition and entry into the food chain) that might be of indirect relevance

Table 15 U.S. National Ambient Air Quality Standards*

Substance	Concentration	Averaging time
Carbon monoxide	40 mg/m ³	1 h
	10 mg/m ³	8 h
Lead	1.5 µg/m ³	1 year
Nitrogen dioxide	100 µg/m ³	1 year
Ozone	235 µg/m ³	1 h (daily max.) ¹⁾
Particulate matter	150 µg/m ³	24 h ¹⁾
	50 µg/m ³	1 year
Sulfur dioxide	1300 µg/m ³	3 h ¹⁾
	365 µg/m ³	24 h ¹⁾
	80 µg/m ³	1 year

(Source: Measuring Air Quality, The Pollutant Standards Index, EPA-451/K-94-001, U.S. Environmental Protection Agency, Office of Air Quality Planning and Standards, Research Triangle Park, NC, 1994)

Belonging to the 189 hazardous air pollutants (HAPs) identified in the U.S. Clean Air Act Amendments of 1990 (vol. 42 sec. 7412(b) (2), 1990) with several effects

1) Not to be exceeded more than once per year

Table 16 German Ambient Air Quality Standards and Smog alarm Values

Substance	Ambient air quality standards		Smog alarm values	
	Concentration	Averaging time	Concentration	Averaging time
Benzene	10 µg/m ³	1 year		
Carbon monoxide			30 mg/m ³ ¹⁾	3 h
			45 mg/m ³ ²⁾	3 h
			60 mg/m ³ ³⁾	3 h
Nitrogen dioxide	200 µg/m ³	98% of all 1 h values over 1 year	0.6 mg/m ³ ¹⁾	3 h
			1.0 mg/m ³ ²⁾	3 h
			1.4 mg/m ³ ³⁾	3 h
Ozone	110 µg/m ³	8 h	180 µg/m ³ ¹⁾	1 h
			240 µg/m ³ ²⁾	1 h
Total suspended particulate matter (TSM)	300 µg/m ³	95% of all 24 h values over 1 year		
	150 µg/m ³	1 year aver. of 24 h values		
Sulfur dioxide	80 µg/m ³ ⁴⁾	1 year aver. of 24 h values	0.6 mg/m ³ ¹⁾	3 h
	120 µg/m ³ ⁵⁾		1.2 mg/m ³ ²⁾	3 h
	130 µg/m ³ ⁶⁾		1.8 mg/m ³ ³⁾	3 h
	180 µg/m ³ ⁷⁾	98% of all 24 h values		
	250 µg/m ³ ⁸⁾	98% of all 24 h values of 1 year		
	350 µg/m ³ ⁹⁾			
Sum of SO ₂ + 2xTSM			1.1 mg/m ³ ¹⁾	24 h
			1.4 mg/m ³ ²⁾	24 h

(Source: G. Baumbach, Air Quality Control (1996), Springer)

1) Early warning 2) First alarm degree 3) Second degree

4) with >150 µg/m³ TSM, (average of 24 h values of 1 year)

5) with ≤150 µg/m³ TSM, (average of 24 h values of 1 year)

6) with >200 µg/m³ TSM, (average of 24 h values in winter)

7) with >200 µg/m³ TSM, (average of 24 h values in winter)

8) with >350 µg/m³ TSM, (98% of all 24 h values over 1 year)

9) with >350 µg/m³ TSM, (98% of 24 h values over 1 year)

Appendix 14.2-2 Construction Noise

Appendix 14.2-2 Construction Noise

1. Construction Noise

The range of noise levels found for 19 common types of construction equipment is shown in Table 1 of Appendix 14.2-2 (source: Report to the President and Congress on Noise, 1972).

It is difficult, at best, to quantify the annoyance that results from construction noise. The following generalizations appear to hold:

- 1) Single house construction in suburban communities will generate sporadic complaints if the boundary line eight-hour L_{eq} exceeds 70 dBA.
- 2) Major excavation and construction in a normal suburban community will generate threats of legal action if the boundary line eight-hour L_{eq} exceeds 85 dBA.

2. Transmission of Noise Outdoors

2.1 Inverse Square Law

If a sphere of radius δ vibrates with a uniform radial expansion and contraction, sound waves radiate uniformly from its surface. If the sphere is placed such that no sound waves are reflected back in the direction of the source, and if the product $\kappa\delta$, where κ is the wave number, is much less than 1, then the noise intensity at any radial distance r from the sphere is inversely proportional to the square of distance, that is;

$$I = W/(4\pi r^2) \quad (2-1)$$

where

I : noise intensity, watts/m²

W : noise power of source, watts

This is the inverse square law. It explains that portion of the reduction of noise intensity with distance that is due to wave divergence. If we measure noise power level (L_w , re: 10^{-12} W) rather than noise power, we can rewrite Eq. 2-1 in terms of noise pressure level;

$$L_p \cong L_w - 20 \log r - 11 \quad (2-2)$$

where

- L_p : noise pressure level, dB re: 20 μ Pa
- L_w : noise power level, dB re: 10^{-12} W
- r : distance between source and receiver, m
- 11: decibel transform $\cong 10 \log(4\pi) = 10.99$

For a source located on or near a hard, flat surface, Eq.2-2 is:

$$L_p \cong L_w - 20 \log r - 8 - A_e \quad (2-3)$$

The 3 dB addition is made because the measurement is made over a hemisphere instead of a sphere. With the exception of the last term (A_e), it is the modified inverse square law. The A_e term is the excess attenuation beyond wave divergence. It is caused by environmental conditions and has units of dB.

The A_e term may be further divided into six terms as follows:

A_{e1} : effect of the difference in value of ρc from 400 mks rays when the ambient temperature and barometric pressure differ appreciably from values that make $\rho c = 400$, for example, 38.9°C and 101.325 kPa. Units are dB.

A_{e2} : attenuation by absorption in the air, dB

A_{e3} : attenuation by rain, sleet, snow, or fog, dB

A_{e4} : attenuation by barriers, dB

A_{e5} : attenuation by grass, shrubbery, and trees, dB

A_{e6} : attenuation and fluctuation owing to wind and temperature gradients, to atmospheric turbulence, and to the characteristics of the ground, dB

The effect of the difference in ρc from 400 mks rays can be calculated by first computing the change in density (ρ) due to temperature and pressure changes. The effect of temperature changes on the speed of noise (c) can be calculated using the following equation:

$$c = 20.05 (T)^{0.5}$$

$$\rho = PM/(RT)$$

where

P: absolute pressure, kPa

M: molecular mass (gram moles)

T: absolute temperature, K

R: universal gas constant, 8.3143 J/K · mole

The total attenuation, A_{e1} , is then computed as follows:

$$A_{e1} = 10 \log (\rho c / 400) \quad (2-4)$$

Results of laboratory tests of the effects of temperature and humidity on attenuation of noise, A_{e2} , in the frequency range of 125 to 12,500 Hz, for temperature between -10 and 30°C, and for relative humidity between 10 and 90 percent have been published by the Society of Automotive Engineers. For a temperature of 20°C, the following formula may be used:

$$A_{e2} = 7.4 \times 10^{-8} f^2 r / \phi \quad (2-5)$$

where

- f: geometric mean frequency of band, Hz
- r: distance between source and receiver, m
- ϕ : relative humidity, %

For other temperature ($20 \pm 10^\circ\text{C}$), an approximate solution may be used:

$$A'_{e2} = A_{e2} / (1 + (\beta)(\Delta T)(f)) \quad (2-6)$$

where

- A_{e2} : attenuation at 20°C and $\phi = 50$ percent from Eq. 5-8, dB
- β : 4×10^{-6} for T in °C
- ΔT : $T - 20$ °C
- T: temperature, °C

The excess attenuation due to rain, mist, fog, hail, sleet, and snow have not been studied extensively, A_{e3} is on the order of 0.5 dB/1,000 m in fog and generally is taken to be zero for conservative estimates.

The attenuation due to barriers (A_{e4}) is a complex function of the path length and the wavelength of the noise.

The absorption data for grass, shrubbery, and trees (A_{e5}) are not easy to generalize. Attenuation ranges from 0 to 30 dB/100 m.

The effects of wind and stability (A_{es}) are treated separately for upwind and downwind receptors

2.2 Noise power level unknown

Data on the noise power level (L_w) of many noise sources are not readily available. On the other hand, data on the noise pressure level (L_{p0}) at some given distance and angle frequently are available.

An alternative equation to Eq. 2-3 makes use of existing measurements. It is given as follows;

$$L_{p2} = L_{p1} - 20 \log (r_2 / r_1) - A_e \quad (2-7)$$

L_{p1} : the measured SPL at angle θ and distance r_1 from source, dB

L_{p2} : the desired SPL at angle θ and distance r_2 from source, dB

r_1, r_2 : distance from source to measurement L_{p1} and L_{p2} , respectively

A_e : attenuation for the distance $r_2 - r_1$, dB

Using Eq.2-7 and $A_e = 0$, noise levels from various types of construction equipment at different distance are calculated as shown in Table 1 of Appendix 14.2-2.

Reference

M.L.Davis, and D.A. Comwell, Introduction to Environmental Engineering 2nd ed., 1991, McGraw-Hill

Table 1 Range of Noise Level from Various Type of Construction Equipment at Different Distances

Equipment	Noise level (dBA) at 15m		Noise level (dBA) at 30m		Noise level (dBA) at 50m		Noise level (dBA) at 100m	
	minimum	maximum	minimum	maximum	minimum	maximum	minimum	maximum
Compactors	72	74	66	68	62	64	56	58
Front loaders	72	84	66	78	62	74	56	68
Backhoes	72	93	66	87	62	83	56	77
Tractors	77	96	71	90	67	86	61	80
Scrapers	80	93	74	87	70	83	64	77
Pavers	87	88.5	81	82	77	78	71	72
Trucks	82	93	76	87	72	83	66	77
Concrete mixers	75	87	69	81	65	77	59	71
Concrete pumps	80	83	74	77	70	73	64	67
Crane (movable)	76	87	70	81	66	77	60	71
Crane (Derrick)	87	89	81	83	77	79	71	73
Pumps	69	71	63	65	59	61	53	55
Generators	72	82	66	76	62	72	56	66
Compressors	75	87	69	81	65	77	59	71
Pneumatic wrenches	83	89	77	83	73	79	67	73
Jackhammer and Rock Drills	81	98	75	92	71	88	65	82
Impact pile drivers	95	106	89	100	85	96	79	90

Appendix 14.2-3 Traffic Noise

Appendix 14.2-3 Traffic Noise

1. Traffic Noise Model

The US National Cooperative Highway Research Program has developed a series of documents (NCHRP 117, NCHRP 144, and NCHRP 174) that provide design guidance for the prediction and control of highway noise. These documents have been used widely because of their simplicity and relatively high success in making accurate noise predictions. The NCHRP 174 procedure is the last revision in the series. It contains a four-step procedure for the prediction and control of highway noise. The objective of the "short method" is to obtain a quick and gross (always overpredicting) prediction of the expected noise levels.

During the construction of electric locomotive repair workshop the most perturbed place by the construction traffic is indicated in Fig.1 of Appendix 14.2-3, the street between the main gate of the Tashkent Repair Workshop and a main road. In this case, the following prediction may be permitted:

- a) The street is straight;
- b) The main traffic is trucks which this construction need.
- c) Noise is supposed to be unshield.

In this case, the "short method" can be further simplified.

2. Methodology

The initial step in using the short method consists of defining an infinite straight-line approximation to this street.

Once the approximate roadway has been chosen, the following parameters must be computed or estimated:

- (a) the traffic parameters, which include the speed and volume of each class of vehicles;
- (b) the propagation characteristics, which describe the location of the receiver relative to the roadway;

These parameters are used in two operations. First, the traffic and propagation parameters are combined in the L_{10} nomograph (Figure 2 of Appendix 14.2-3) to determine, for each type of source, the observer unshielded L_{10} level at the observer.

3. Procedure

The step-by-step procedures necessary to calculate noise levels by the short method are presented in the following numbered paragraphs.

(1) Observer identification: On a route map of convenient scale, identify all observer locations at which analysis is desired.

(2) Roadway approximation: Approximate the roadway alignment by a straight, infinite line. The procedure is as follows: Determine and measure the nearest perpendicular distance, D_C , between the roadway centerline and observer.

(3) Traffic parameters: Determine the vehicle operating conditions by using the traffic parameters at the roadway point nearest the observer (if these parameters vary along the roadway). The procedure is as follows:

- a. Determine the automobile volume (vph) and average speed (km/h).
- b. Determine the medium truck volume (vph) and average speed (km/h).
- c. Determine the heavy truck volume (vph) and average speed (km/h).
- d. If the automobile and medium truck speeds are the same, multiply the medium truck volume by ten and add to the automobile volume.

(4) Unshielded L_{10} level at observer location: Determine the unshielded L_{10} level at the observer location for all three traffic sources (automobiles, medium trucks, and heavy trucks) using the L_{10} nomograph (Figure 2 of Appendix 14.2-3). Note that if the automobile and medium truck speeds are equal, these two sources may be evaluated together using the combined volume, V_C , and average speed, S_A or S_M .

- a. Automobiles (and medium trucks): Using the vehicle volume, V_A (this corresponds to V_C , the combined auto and medium truck volumes, when the speeds of these two populations are equal), and the average speed, S_A (or S_M), enter the L_{10} nomograph and determine the unshielded L_{10} noise level at the observer as follows:
 - Draw a straight line from the left pivot point through an average speed point on the automobile speed scale. Extend the straight line to turn line A. The intersection is marked A1.
 - Draw a second straight line from the intersection point A1 to an automobile volume point on the volume scale on the far right of the figure. The intersection of this straight line with turn line B is marked B1.

- Draw a third straight line from point BI to the point on the Dc scale. The intersection of this third line with the L_{10} scale gives the predicted A-weighted L_{10} level at the observer in Fig.2 of Appendix 14.2-3.

b. Medium trucks: Using the vehicle volume, V_M , multiplied by 10, and the average speed, S_M , enter the L_{10} nomograph and determine the unshielded L_{10} noise level at the observer.

c. Heavy trucks: Using the vehicle volume, V_T , and the average speed, S_T , enter the L_{10} nomograph and determine the unshielded L_{10} noise level at the observer.

(5) Total L_{10} level at observer: Determine the total L_{10} noise level at the observer. This is done by logarithmically adding (decibel addition) the contributions from automobiles, medium trucks, and heavy trucks.

If the main traffic is heavy truck (Table 1 of Appendix 14.2-3) or medium truck (Table 2 of Appendix 14.2-3) under various conditions, the unshielded L_{10} noise level at the observer is obtained with the nomograph (Fig.2 of Appendix 14.2-3).

Reference

1. M.L Davis, and D.A. Cornwell, "Introduction to Environmental Engineering 2nd ed.", 1991, McGraw-Hill

L_{10} NOMOGRAPH

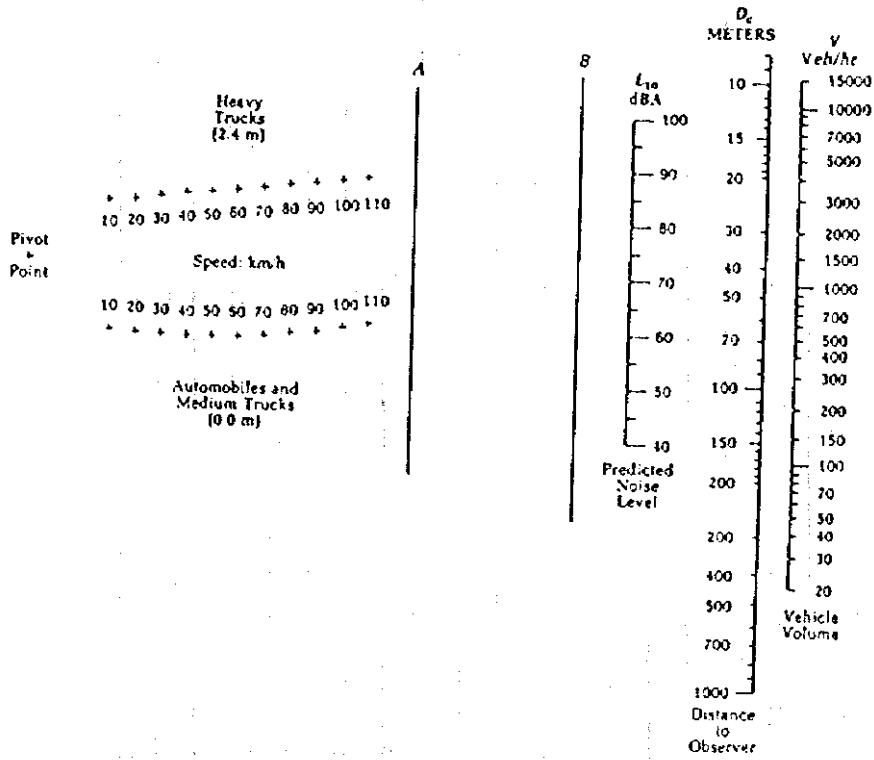


Fig. 2 L_{10} Nomograph (Source: NCHRP 174, 1976)

Table 1 L₁₀ Noise Level (dBA) (Heavy Truck)

Heavy Truck av. Speed (km/h)	vehicle volume (v/h)	Distance (Dc)							
		10m	20m	30m	50m	100m	150m	200m	
10	10	82	77	75	71	67	65	62	
10	20	85	80	77	74	69	67	64	
10	30	88	82	80	77	72	70	67	
10	50	90	85	82	79	74	72	69	
20	10	77	72	68	64	61	58	56	
20	20	80	75	72	68	63	61	59	
20	30	81	76	74	70	66	63	61	
20	50	83	78	76	72	68	65	63	
30	10	75	70	66	63	59	57	54	
30	20	78	73	71	68	63	60	57	
30	30	80	75	72	69	64	62	60	
30	50	82	77	74	70	66	64	62	
40	10	73	68	65	62	58	55	53	
40	20	75	70	68	65	60	58	55	
40	30	78	73	70	66	62	59	57	
40	50	80	75	72	69	64	62	60	

Table 2 L₁₀ Noise Level(dBA) (Medium Truck)

Medium Truck		Distance (Dc)									
av. Speed (km/h)	vehicle volume (v/h)	10m	20m	30m	50m	100m	150m	200m			
		L ₁₀ Noise Level(dBA) (Medium Truck)									
10	10	45	41	<40	<40	<40	<40	<40	<40	<40	<40
10	20	50	45	42	<40	<40	<40	<40	<40	<40	<40
10	30	51	46	43	40	<40	<40	<40	<40	<40	<40
10	50	53	48	46	42	<40	<40	<40	<40	<40	<40
10	100	56	51	48	45	40	<40	<40	<40	<40	<40
20	10	52	47	43	40	<40	<40	<40	<40	<40	<40
20	20	55	49	46	43	<40	<40	<40	<40	<40	<40
20	30	56	51	48	45	40	<40	<40	<40	<40	<40
20	50	58	53	50	47	42	40	<40	<40	<40	<40
20	100	61	56	53	50	46	43	41	<40	<40	<40
30	10	55	50	47	43	<40	<40	<40	<40	<40	<40
30	20	58	53	50	47	42	40	<40	<40	<40	<40
30	30	60	55	52	48	43	41	<40	<40	<40	<40
30	50	62	57	55	51	46	43	41	<40	<40	<40
30	100	65	60	57	53	49	46	44	<40	<40	<40
40	10	57	52	49	46	41	<40	<40	<40	<40	<40
40	20	60	55	52	48	43	41	<40	<40	<40	<40
40	30	62	57	55	51	46	43	41	<40	<40	<40
40	50	65	60	57	53	49	46	44	<40	<40	<40
40	100	67	62	59	56	51	48	46	<40	<40	<40