

◆ Appendix 2 Sample Output of Energy Demand Forecast Model ◆

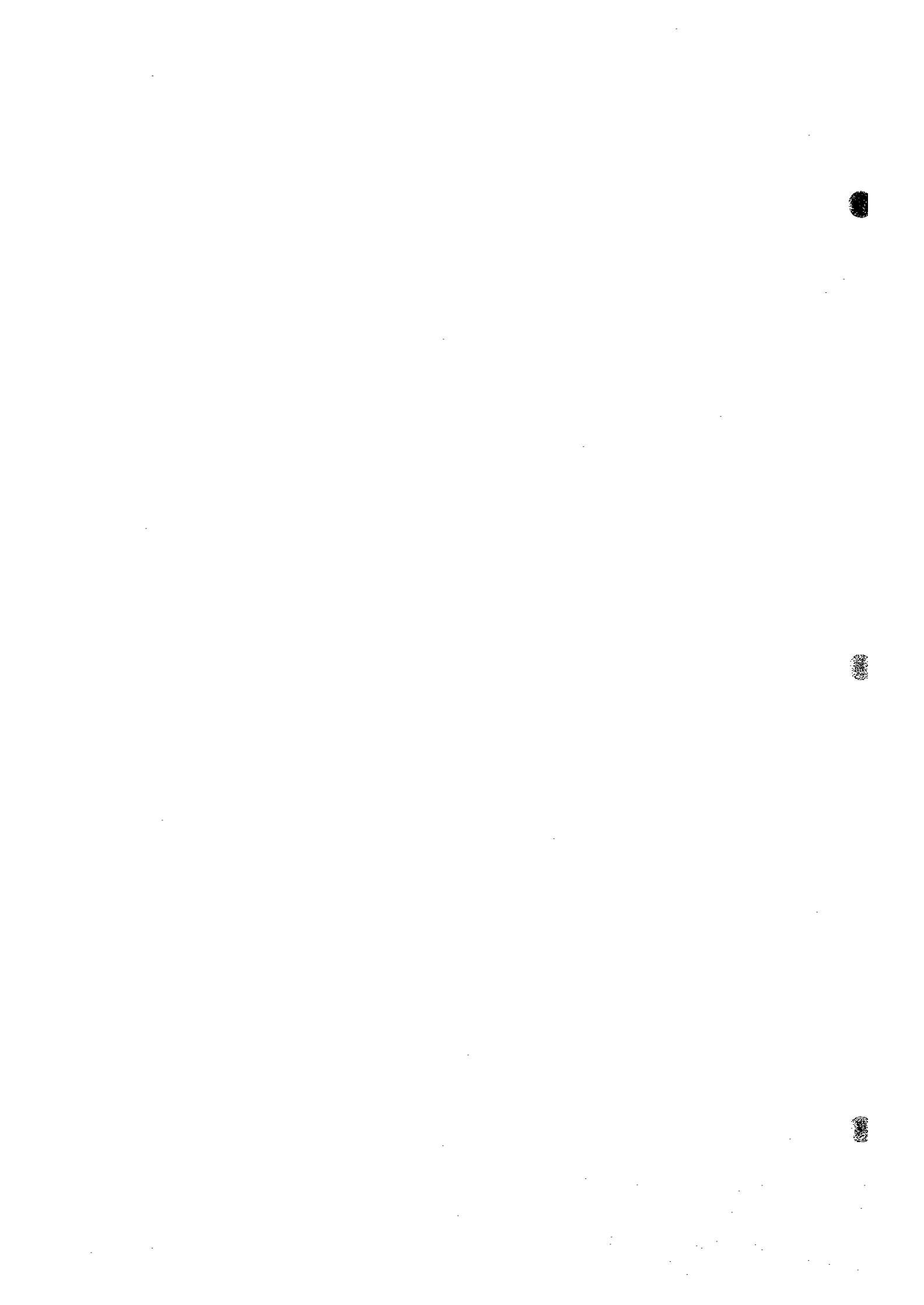


Table with columns: 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2010/2009, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021. Rows contain numerical data points for various years.



2022	2023	2024	2025	2025/2010	1995/1995	2000/1995	2010/2000	2020/2000	2025/2010	2025/1995
1,487	1,497	1,512	1,527	1.01	1.2	1.1	1.1	1.0	1.0	1.0
247	248	252	254	1.01	1.2	1.1	1.1	1.0	1.0	1.0
35,331	34,673	33,900	33,300	0.95	2.7	3.0	3.0	2.0	2.0	2.5
126,820	128,394	129,999	131,605	1.03	3.0	4.0	4.0	3.0	3.0	3.7
2,873	2,853	2,833	2,813	0.98	3.0	4.0	4.0	3.0	3.0	3.7
64,749	65,581	66,413	67,245	1.04	3.0	4.0	4.0	3.0	3.0	3.7
59,199	59,988	60,749	61,510	1.03	3.0	4.0	4.0	3.0	3.0	3.7
2,668	2,842	2,615	2,589	0.97	1.1	1.0	1.0	1.0	1.0	1.0
79,365	82,365	84,836	87,307	1.09	3.0	4.0	4.0	3.0	3.0	3.7
213,677	218,155	213,269	222,119	1.04	3.0	4.0	4.0	3.0	3.0	3.7
86,734	87,698	85,652	88,627	1.01	3.0	4.0	4.0	3.0	3.0	3.7
43,097	44,300	45,722	47,085	1.09	3.0	4.0	4.0	3.0	3.0	3.7
175,404	177,248	179,021	180,812	1.04	3.0	4.0	4.0	3.0	3.0	3.7
753,837	773,658	784,084	794,528	1.05	4.7	4.8	4.8	4.7	4.7	4.8
52	52	52	52	1.00	3.4	0.7	0.3	0.3	0.3	0.4
55,169	59,813	64,256	70,355	1.26	10.3	10.4	10.4	9.4	9.4	10.1
285,331	293,415	305,695	317,715	1.11	17.2	18.3	19.5	17.4	17.4	18.5
3,770	3,930	4,097	4,273	1.13	8.1	8.9	9.7	8.2	8.2	8.9
137,754	155,084	174,640	195,678	1.42	17.9	18.3	19.0	12.5	12.5	13.2
123,827	139,381	155,958	178,784	1.45	18.8	18.7	19.5	12.5	12.5	13.2
27,928	31,421	35,391	39,845	1.43	15.6	15.6	16.6	12.5	12.5	13.2
56,841	61,999	67,873	74,315	1.33	18.1	18.3	19.5	15.4	15.4	16.1
181,192	178,441	184,159	191,481	1.07	18.5	18.1	19.5	15.4	15.4	16.1
127,187	140,845	155,327	171,888	1.35	18.8	18.7	19.5	15.4	15.4	16.1
179,582	191,790	211,862	234,293	1.31	18.0	18.0	19.0	15.4	15.4	16.1
131,692	144,150	157,808	172,785	1.31	15.7	16.4	17.2	15.4	15.4	16.1
186,690	182,847	213,653	249,502	1.33	15.7	16.4	17.2	15.4	15.4	16.1
801,592	921,826	1,068,427	1,242,953	1.54	15.8	16.8	18.8	15.7	15.7	17.1
115,724	124,483	135,277	149,211	1.29	12.3	12.4	13.5	9.4	9.4	9.9
555,716	1,045,109	1,144,704	1,252,170	2.25	15.3	12.8	9.7	5.5	5.5	10.2
489.0	510.6	532.5	555.3	1.13	8.3	7.0	4.2	4.2	4.2	4.1
11,280	11,311	12,179	12,658	1.12	-0.1	4.0	4.0	4.0	4.0	4.0
54,155	58,226	63,038	68,020	1.26	8.1	5.5	5.5	7.8	7.8	6.6
769	769	769	769	1.00	-1.7	4.0	0.0	0.0	0.0	0.7
28,116	30,365	32,785	35,418	1.26	10.4	5.0	5.5	8.0	8.0	6.7
25,282	27,291	29,474	31,822	1.26	8.1	5.5	6.0	8.0	8.0	6.5
5,696	6,152	6,644	7,165	1.26	6.7	4.0	4.0	8.0	8.0	6.0
11,581	12,138	12,746	13,383	1.16	9.0	5.0	5.0	5.0	5.0	5.0
22,900	24,545	26,272	28,085	1.23	8.5	6.5	6.5	6.0	6.0	6.2
25,059	27,517	29,188	30,918	1.23	7.6	6.5	6.5	6.0	6.0	6.2
65,426	67,550	69,603	72,191	1.10	7.0	6.5	6.5	6.0	6.0	6.2
38,879	39,228	39,684	40,147	1.03	6.7	5.0	5.0	5.0	5.0	5.0
171,851	180,443	188,367	198,624	1.15	6.5	5.4	5.3	5.2	5.2	5.3
121,212	124,172	126,591	129,670	1.06	8.7	5.0	5.0	5.0	5.0	5.0
198,085	204,315	214,958	225,484	1.11	6.1	5.4	5.3	5.1	5.1	5.2
131,641	136,852	142,297	147,701	1.12	4.8	4.2	4.1	4.1	4.1	4.1
318	338	358	380	1.20	2.7	7.2	7.2	5.1	5.1	6.7
427	455	485	517	1.21	0.0	6.4	7.7	5.5	5.5	6.9
268	271	275	279	1.03	3.3	3.3	4.2	4.3	4.3	4.4
494	493	484	476	0.96	8.8	7.7	6.6	6.6	6.6	6.3
427	453	483	517	1.21	3.4	8.2	8.2	6.6	6.6	6.5
2,193	2,323	2,453	2,772	1.26	7.8	9.1	9.1	9.1	9.1	9.1
145	147	150	153	1.07	-1.7	1.9	1.9	1.9	1.9	1.9
184	189	194	199	1.08	-2.2	-0.5	1.0	3.7	3.7	2.1
289	314	341	369	1.28	3.7	0.5	1.8	4.8	4.8	3.1
222	246	271	298	1.34	-2.6	1.4	2.4	2.9	2.9	2.5
153	159	165	172	1.10	4.8	2.9	4.0	4.0	4.0	3.8
355	385	415	445	1.27	1.3	3.5	3.6	3.8	3.8	3.7
24,785	21,824	22,315	24,081	0.88	14.2	5.0	5.0	5.0	5.0	5.0
583.6	619.3	650.3	682.8	1.16	14.2	5.0	5.0	5.0	5.0	5.0
138,123	148,180	161,137	174,077	1.25	14.8	12.4	8.0	7.9	7.9	8.7
369	369	369	369	1.00	14.1	12.3	7.7	8.0	8.0	8.5
148,086	161,105	174,101	188,174	1.27	14.1	12.3	7.7	8.0	8.0	8.5
-1,500	-1,500	-1,500	-1,500	1.00	-1,500	-1,500	-1,500	-1,500	-1,500	-1,500

-9.170	-13.125	-11.155	-12.297						
29.130	29.207	30.259	31.248	31.6	5.0	3.0	3.6	3.5	3.9
0	0	0	0						
30.432	31.542	32.694	33.897	35.87	5.5	4.9	3.3	3.7	3.7
-2.239	-2.335	-2.435	-2.539	-4.3					
2.226.6	2.468.2	2.708.2	2.976.9	10.0	13.3	10.0	19.0	10.0	10.0
6.2	6.3	6.4	6.5	2.0	7.4	2.0	2.0	2.0	2.0
34.2	34.5	34.8	35.3	2.0	1.5	2.0	2.0	2.0	2.4
640.5	674.1	709.5	746.8	5.3	4.7	8.9	5.3	5.3	5.6
465.8	482.5	502.9	524.7	6.1	8.1	6.8	4.1	4.1	4.5
467.9	485.3	504.2	527.0	4.0	7.2	6.7	4.1	4.0	4.5
557.553	556.233	637.040	630.007	8.6	14.9	12.5	8.4	8.5	9.5
63.159	69.806	37.054	104.284	7.9	16.2	12.4	8.0	7.9	8.7
277.716	305.155	335.436	358.351	6.6	19.4	14.3	10.0	9.6	10.5
222.741	245.815	271.354	299.543	10.1	19.5	15.5	10.7	10.1	11.2
54.975	59.373	64.132	69.243	7.8	19.4	11.7	8.0	7.9	8.6
571.442	741.506	815.055	955.071	10.9	16.3	14.5	10.7	10.0	10.9
735.322	605.457	884.138	869.687	10.0	16.7	14.4	10.6	10.0	10.9
113.376	116.729	119.625	122.516	4.2	6.1	5.1	4.9	4.2	4.6
15.372	17.583	18.210	18.772	3.8	7.3	5.9	3.5	3.5	3.3
55.683	50.753	65.001	66.438	5.2	10.2	6.8	5.5	5.2	5.5
45.482	48.128	50.958	53.951	5.7	10.3	1.9	0.2	5.5	5.2
11.227	11.623	12.043	12.477	3.6	10.2	4.4	3.6	3.6	3.7
137.044	145.178	153.813	162.988	5.9	7.8	7.0	6.2	5.5	6.0
150.204	157.806	165.027	174.208	5.6	7.7	6.9	6.1	5.8	6.0
20.695	23.470	25.329	29.257	16.1	21.5	20.7	136.8	16.1	16.0
155.065	204.915	214.358	225.494	3.3	6.1	5.4	5.3	5.1	5.2
6.1	6.1	6.2	6.3	0.4	4.9	0.6	0.4	0.4	0.4
4.9	4.9	5.0	5.1	0.5	3.9	1.3	0.8	0.8	0.2
10.8	11.5	12.2	13.0	0.4	202.4	200.1	10.4		
2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
1.089	1.089	1.089	1.089						
1.010	1.010	1.010	1.010						
1.045	1.045	1.045	1.045						
1.090	1.090	1.090	1.090						
1.040	1.040	1.040	1.040						
0.820	0.820	0.820	0.820						
0.150	0.150	0.150	0.150						
0.360	0.360	0.360	0.360						
0.740	0.740	0.740	0.740						
0.098	0.098	0.098	0.098						
0.220	0.220	0.220	0.220						
40.7	42.3	44.0	45.7	6.0	4.7	3.0	3.0	4.0	3.5
1.577	1.615	1.654	1.694	2.4	7.4	1.8	3.8	2.4	2.1
38.2	40.3	42.6	44.5	5.3	1.5	6.7	4.7	5.0	5.5
19.7	20.5	22.0	23.2	3.8	1.1	4.7	4.7	3.8	3.8
9.1	8.6	10.2	10.7	5.6	-0.9	6.7	4.7	5.0	5.1
44.3	47.5	49.3	52.7	5.0	-1.6	4.7	4.7	5.5	5.1
283.5	278.7	290.3	309.5	4.4	7.4	3.8	3.8	4.4	4.1
35.372	37.335	39.408	41.585	5.5	1.5	6.7	4.7	5.5	5.5
19.570	20.614	21.758	22.960	5.6	1.1	4.7	4.7	5.6	5.1
12.559	13.256	13.992	14.688	3.5	-0.9	4.7	4.7	5.5	5.1
9.517	10.045	10.605	11.181	5.6	-2.4	4.7	4.7	5.6	5.1
41.485	40.766	46.135	48.359	5.6	-1.6	4.7	4.7	5.6	5.1
4.295	4.435	4.602	4.888	3.4	7.4	3.8	3.8	4.4	4.1
42.1	44.5	46.9	49.5	5.6	1.5	8.2	4.7	5.6	5.7

Table with multiple columns and rows of numerical data, possibly representing a financial or statistical report. The data is organized into several distinct sections across the page.

23.0	24.3	26.6	27.0	5.6	1.1	7.0	4.7	5.6	5.2
17.2	18.2	19.2	30.2	15.6	3.9	10.2	4.7	3.6	6.0
9.3	9.8	10.4	11.0	0.6	-2.4	4.9	4.7	5.6	5.2
46.1	46.7	51.4	54.2	8.8	-1.6	4.9	4.7	5.6	5.2
3.766	4.382	4.105	4.286	4.4	5.4	3.7	3.8	4.4	4.1
38.394	41.158	45.443	45.854	5.6	1.5	8.2	4.7	5.6	5.7
29.749	24.011	25.344	26.751	5.8	1.1	7.0	4.7	5.6	5.5
16.559	17.077	18.447	18.471	0.6	-0.9	10.2	4.7	5.6	6.0
10.709	10.748	10.815	11.415	5.6	-2.4	4.9	4.7	5.6	5.2
42.039	45.079	47.581	50.222	5.8	-1.6	4.8	4.7	5.6	5.2
6.074	6.242	6.691	6.932	2.4	5.4	3.7	3.8	4.4	4.1
2.4	2.5	2.5	2.5	0.8	0.8	0.8	0.8	1.1	1.0
1.7	1.7	1.7	1.7	0.8	0.8	0.8	0.8	0.9	0.9
1.7	1.7	1.7	1.7	0.8	0.8	0.8	0.8	1.1	1.2
3.0	3.1	3.1	3.2	0.3	3.1	1.1	1.1	1.3	1.2
3.9	4.0	4.0	4.1	0.3	2.9	1.4	1.4	1.5	1.5
26.257	28.554	28.882	28.189	1.4	0.8	0.9	0.9	1.1	1.0
19.891	20.975	20.432	20.432	0.3	0.2	0.3	0.3	0.3	0.3
35.319	35.788	35.284	35.747	0.3	0.1	0.1	0.1	0.3	0.2
45.280	45.993	46.717	47.462	0.3	-2.9	1.4	1.4	1.6	1.5
367.222	392.708	418.741	445.394	7.3	5.8	4.6	7.0	7.1	6.6
490.800	490.800	490.800	490.800	0.0	0.1	1.4	1.3	4.0	5.3
71.316	73.831	77.487	81.285	3.1	2.0	4.0	3.3	3.1	2.6
9.500	9.975	10.469	10.992	0.3	5.8	3.0	3.2	3.0	2.6
13.214	13.874	14.568	15.297	0.3	4.9	3.6	3.0	3.0	2.5
8.545	8.972	9.417	9.878	0.3	4.3	4.7	3.3	3.1	2.5
0	0	0	0	0	0	0	0	0	0
13.020	14.164	15.398	16.731	2.3	2.4	4.1	1.9	2.8	0.1
381.244	385.738	420.480	453.669	38.4	8.1	8.7	8.3	8.4	8.3
36.827	38.732	42.866	46.959	3.3	8.7	8.3	11.8	10.1	10.1
244.222	203.482	284.285	305.707	8.4	27.7	7.5	6.9	8.4	7.7
2.832.387	3.688.701	3.387.741	3.672.912	7.0	18.0	3.3	3.9	7.9	8.4
0	0	0	0	0	0	0	0	0	0
13.150	14.305	15.552	16.898	0.8	2.4	4.1	1.9	2.8	0.1
548.795	374.143	403.661	435.524	4.4	5.1	6.7	5.3	8.4	8.4
39.774	42.910	46.286	49.950	3.8	8.3	8.3	11.8	10.1	10.1
151.418	183.359	176.247	190.158	0.3	27.7	7.5	6.9	8.4	7.7
1.500	1.500	1.500	1.500	0.3	-11.5	0.2	0.0	0.0	0.0
552.636	538.217	643.256	654.029	7.3	7.7	7.3	3.9	7.9	7.5
0.5	0.5	0.5	0.5	0.3	1.4	1.4	1.4	1.0	1.0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
66.021	72.915	80.579	88.939	10.5	13.5	14.2	11.7	10.5	11.5
369	300	300	300	0.2	-4.4	-12.7	0.0	0.0	-2.2
65.391	73.215	80.829	89.239	0.3	10.0	11.6	11.4	10.4	10.9
0	0	0	0	0	0.0	1.0	1.0	1.0	1.0
289.286	302.623	315.028	328.290	0.3	3.2	4.9	5.5	3.9	4.6
215.849	222.905	228.985	234.070	2.3	3.1	3.9	1.3	2.8	2.9
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

	C	0	F	F	0	0	0	0			
	312,407	246,813	240,228	362,993	-2,318	0.2	4.9	5.5	3.3	4.0	
	218,008	225,195	231,263	255,380	1,183,533	5.5	5.5	1.5	1.5	2.3	2.3
	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0
	530,415	551,988	571,512	588,763	62,376	9.3	5.3	3.6	3.5	3.3	3.2
	0.5	0	0	0	0.5	1.0	1.0	1.0	1.0	1.0	1.0
	46	37	50	24	25	-4.8	-10.0	-26.0	-20.0	-12.7	-12.7
	28	22	22	18	20	-13.3	-12.3	-20.0	-20.0	-18.3	-18.3
	81,560	81,722	81,854	81,954	2.4	30.4	7.1	3.8	2.4	3.8	3.8
	1,560,306	1,594,950	1,625,824	1,664,900	3,338	8.8	-20.0	-20.0	-20.0	-20.0	-20.0
	48	33	31	25	20	9.1	7.7	7.0	3.3	3.3	3.3
	11	11	8	7	9	-4.5	-10.0	-20.0	-20.0	-15.4	-15.4
	88,665	88,760	88,402	88,522	2.4	-13.3	-12.3	-20.0	-20.0	-18.3	-18.3
	88,147	88,310	88,442	88,555	2.4	30.4	7.1	3.8	2.4	3.8	3.8
	0.3	0.3	0.3	0.3	0.3	-6.8	-20.0	-20.0	-20.0	-20.0	-20.0
	5,626,108	7,112,747	6,625,698	7,079,488	3,754	2.4	2.5	2.1	2.4	2.5	2.5
	93,218	99,404	105,074	113,271	7,252	10.8	8.2	7.8	6.4	7.2	7.2
	5,918,328	6,912,151	6,795,713	7,192,740	2,241	9.6	7.6	7.3	5.4	7.1	7.1
	675.7	722.6	758.9	821.1	56.4	10.8	8.2	7.8	6.4	7.2	7.2
	63.0	63.0	63.0	63.0	0.0	1.3	1.1	0.3	0.3	0.3	0.3
	1213	1284	1381	1474	674	8.9	7.4	7.3	6.4	6.3	6.3
	13.0	13.0	13.0	13.0	0.0	-2.8	-2.5	-1.5	0.0	-0.3	-0.3
	6,658,676	7,141,085	7,020,274	8,137,320	3,844	10.3	7.9	7.6	6.4	7.1	7.1
	130,000	130,000	130,000	130,000	0.0	1.6	-0.7	0.0	0.0	-0.1	-0.1
	100,000	100,000	100,000	100,000	0.0	-1.1	0.0	0.0	0.0	-0.2	-0.2
	4,284,782	3,837,505	3,424,207	3,247,645	1,674	14.7	10.5	9.0	7.9	5.1	5.1
	1,867,900	2,745,000	3,613,900	4,485,000	2,777.6	-1.0	10.0	3.8	27.5	17.0	17.0
	313,884	329,683	345,157	363,475	15.0	3.6	5.0	5.0	5.0	5.0	5.0
	0.1908	0.1908	0.1908	0.1908	0.0	-0.5	0.0	0.0	0.0	0.0	0.0
	0.9100	0.9100	0.9100	0.9100	0.0	-0.5	0.1	0.0	0.0	0.0	0.0
	0.2150	0.2150	0.2150	0.2150	0.0	-0.5	0.0	0.0	0.0	0.0	0.0
	0.7400	0.7400	0.7400	0.7400	0.0	0.1	0.0	0.0	0.0	0.0	0.0
	2.7532	2.7532	2.7532	2.7532	0.0	-0.1	0.0	-2.4	0.0	-0.8	-0.8
	16.330	14.626	13.650	11.616	1,014	6.0	10.6	9.0	0.0	0.9	0.9
	31,000	31,000	31,000	31,000	0.0	-0.5	0.0	0.0	0.0	-0.1	-0.1
	858,721	865,800	718,915	640,008	77.8	14.3	10.7	9.0	0.0	0.9	0.9
	1,382,748	2,030,486	2,678,726	3,328,566	2,746	-0.9	10.0	5.8	27.8	17.0	17.0
	674,012	670,668	366,906	1,015,291	5,516	5.7	14.2	2.4	5.0	5.0	5.0
	15,484	15,211	13,572	12,081	1,393	6.0	11.3	9.0	0.0	0.9	0.9
	28,760	28,760	28,760	28,760	0.0	-2.4	0.0	0.0	0.0	-0.4	-0.4
	650,792	670,568	680,265	614,407	65.9	14.3	10.7	9.0	0.0	0.9	0.9
	500,893	1,250,500	1,450,010	2,063,719	2,716	-0.9	10.0	5.8	27.8	17.0	17.0
	140,322	147,238	156,699	162,445	5.0	3.3	14.2	2.4	5.0	5.0	5.0
	1,957,790	2,224,718	2,543,102	2,681,408	3,526	10.7	9.5	7.2	0.0	0.0	0.0
	293,266	302,692	315,025	306,280	3,950	9.2	4.9	5.5	5.0	4.5	4.5
	245,196	251,595	257,443	262,967	2,241	7.5	2.8	1.3	0.0	-0.1	-0.1
	31,046	31,097	31,090	31,074	1.4	2.3	10.3	2.3	0.0	0.1	0.1
	1,250,965	1,195,592	1,138,499	1,093,077	4,513	2.3	8.0	3.0	0.0	0.0	0.0
	179,518	185,988	199,204	211,585	1,167	2.3	8.0	3.0	0.0	0.0	0.0
	1,678,448	2,234,993	2,962,995	3,613,673	2,246	-1.6	13.9	-3.5	-20.0	-20.0	-20.0
	35	26	22	18	20	-12.8	-12.8	-20.0	-20.0	-18.3	-18.3
	107,466	107,466	107,466	107,466	0.0	3.3	14.2	7.2	0.0	0.0	0.0
	871,037	900,863	960,396	1,015,251	5,214	-0.3	12.8	0.0	0.0	0.0	0.0
	130,000	130,000	130,000	130,000	0.0	1.6	0.7	0.0	0.0	0.0	0.0

325	Energy Consumption (TOE)	37,519	41,214	45,725	51,253	57,185	63,935	68,869	73,276	78,033	85,963	90,675	91,887	101,118	102,839	115,210	4.9
326	Gasoline (Consumption)	36,851	40,578	44,784	49,843	55,165	60,505	64,338	67,843	71,838	78,033	82,545	83,149	90,457	92,148	104,184	5.5
327	Diesel (Consumption)	10,536	20,734	22,201	22,252	20,341	21,638	24,748	43,210	24,930	26,005	44,639	41,731	40,230	39,450	38,413	2.2
328	Kerosene (Consumption)	51,634	60,338	66,851	69,844	65,645	116,508	136,631	129,187	135,731	172,845	175,436	203,539	245,151	294,299	268,077	13.3
329	Fuel Oil (Consumption)	2,741	3,433	6,754	12,515	11,514	24,345	27,770	32,712	34,724	35,371	36,336	41,023	47,538	50,233	51,395	8.0
330	LPG (Consumption)	22,358	22,851	22,637	23,610	24,130	24,739	25,770	26,472	28,117	28,810	29,113	29,553	29,843	29,390	29,135	8.3
331	Coal (Consumption)	19,457	17,316	16,331	14,259	14,770	14,855	14,272	8,565	9,045	5,551	4,940	2,800	2,168	2,200	2,215	1.4
332	Fuel Wood (Consumption)	1,950	1,401	1,469	1,635	2,210	2,270	1,850	1,480	1,460	1,110	962	698	489	452	421	1.2
333	Charcoal (Consumption)	62,734	27,224	29,450	28,635	25,261	27,471	28,843	30,571	27,832	29,477	31,582	30,571	31,582	30,571	31,582	14.2
334	Bagasse (For National Grid)	3,491	2,443	12,021	8,374	1,301	6,493	9,727	8,918	11,553	11,100	11,100	11,100	11,100	11,100	11,100	0.7
335	E. Hydro (Consumption)	245,192	269,037	297,120	341,842	374,533	418,350	458,532	494,180	503,021	522,045	553,812	553,812	610,248	695,872	738,337	7.1
336	Total Inland Energy Consumption (TOE)	337															
338	Energy for bunkers (PRT)	36,085	46,323	63,536	71,349	82,295	88,530	93,785	90,081	98,780	101,888	133,860	133,860	142,138	145,000	152,253	5.2
339	E. Diesel	16,600	20,777	24,104	25,074	21,190	23,385	19,270	20,804	25,535	34,567	21,413	21,847	22,724	22,724	22,724	2.0
340	E. Fuel	55,323	57,406	77,539	119,939	121,090	138,964	136,234	146,269	124,584	122,555	120,232	122,607	125,039	127,991	130,143	2.9
341	Jet Fuel																
342																	
343	Energy for bunkers (TOE)	36,456	47,332	64,173	72,668	82,927	88,216	93,919	90,582	97,144	102,937	135,300	135,300	143,931	146,453	153,719	5.3
344	Diesel	18,816	19,349	23,140	24,071	20,342	19,522	18,301	32,452	24,243	25,184	20,562	20,562	21,821	22,257	22,702	2.0
345	Fuel	57,542	70,102	80,641	124,487	125,840	144,211	141,704	152,224	128,546	127,457	125,041	125,041	127,542	130,033	132,655	2.9
346	Jet Fuel																
347	Total energy demand including bunkers (TOE)	364,006	406,503	455,054	562,889	603,543	641,914	653,756	599,317	692,953	705,574	837,715	837,715	933,469	1,042,396	1,100,614	5.6
348																	
349																	
350	Bagasse Production and Utilization (PRT)	1,316,934	1,642,703	1,716,553	1,572,831	1,622,668	1,576,932	1,543,273	1,625,479	1,562,287	1,424,144	1,639,810	1,639,810	1,600,000	1,600,000	1,600,000	6.5
351	Bagasse Production	426,045	170,772	185,310	180,242	102,882	179,571	179,020	191,070	172,700	184,232	137,839	137,839	321,412	347,383	385,382	14.2
352	Electricity	1,144,203	1,471,931	1,531,243	1,392,589	1,479,421	1,364,253	1,364,253	1,434,409	1,389,587	1,239,912	1,472,421	1,472,421	1,278,588	1,252,617	1,214,618	5.4
353	Bagasse Remaining for Sugar Manufacturing	246,719	262,329	274,049	251,653	259,059	252,659	248,924	266,077	249,803	227,833	262,570	262,570	256,000	256,000	256,000	0.5
354																	
355	Bagasse Production and Utilization (TOE)	12,213	14,886	15,837	15,501	15,722	14,927	15,395	16,492	14,852	15,344	16,319	16,319	16,319	16,319	16,319	0.3
356	Electricity	330,500	248,147	250,713	230,152	253,331	237,232	231,528	243,645	235,111	212,919	245,394	245,394	202,374	200,223	137,539	4.5
357	Bagasse for Sugar Manufacturing and Remaining																
358																	
359																	

1.5.21.0	121.545	128.478	136.000	144.100	152.880	162.205	172.419	183.270	190.064	197.233	205.395	213.382	219.890	229.441	238.390	246.437	257.488	267.760	277.171	289.851	301.55
156.196	155.198	150.090	155.080	160.167	165.281	170.433	176.676	180.993	186.346	191.754	197.928	203.984	209.928	215.913	223.281	229.870	236.870	243.100	249.560	256.300	263.500
26.742	37.443	36.402	35.971	34.974	34.371	33.945	33.604	33.331	33.113	32.938	32.795	32.687	32.608	32.549	32.499	32.457	32.422	32.393	32.369	32.349	32.330
286.027	318.045	355.150	381.671	429.719	485.009	501.732	540.165	560.809	626.378	668.750	708.711	751.436	797.805	851.615	1.05.907	1.184.693	1.295.302	1.590.421	1.761.592		
56.395	36.916	63.552	67.560	71.449	74.480	80.848	84.066	87.401	90.911	94.534	98.278	102.147	106.134	110.234	114.450	118.772	123.202	127.736	132.374	137.106	141.932
1.192	1.434	1.147	72.441	77.45	32.10	37.203	32.542	38.013	103.734	109.734	114.180	124.147	129.728	135.743	142.244	149.252	156.813	164.972	173.776	183.276	193.45
1.427	397	376	362	350	340	332	325	316	313	310	309	307	305	304	303	302	302	302	301	301	301
61.384	50.367	52.866	55.530	58.267	61.222	64.293	67.487	70.872	74.416	78.137	82.043	86.146	90.453	94.975	99.724	104.710	109.946	115.443	121.215	127.276	133.64
11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180	11.180
765.080	809.854	867.129	905.923	967.817	1.047.441	1.109.562	1.174.591	1.242.943	1.310.205	1.381.185	1.451.527	1.528.443	1.613.839	1.727.867	1.827.839	1.939.357	2.043.051	2.163.412	2.283.105	2.419.196	2.764.27
152.852	155.288	158.404	161.572	164.803	168.089	171.481	174.891	178.289	181.936	185.595	189.307	193.003	196.894	200.894	204.912	208.912	213.191	217.454	221.803	226.240	230.76
23.848	24.121	24.604	25.085	25.558	26.110	26.632	27.134	27.703	28.262	28.827	29.382	29.932	30.532	31.203	31.828	32.484	33.113	33.776	34.451	35.140	35.84
32.749	135.401	138.129	140.871	143.660	146.502	149.493	152.483	155.503	158.644	161.816	165.058	168.354	171.721	175.155	178.658	182.232	185.876	189.594	193.385	197.253	201.19
153.715	155.851	158.298	163.183	166.451	169.790	173.176	176.659	180.172	183.776	187.451	191.200	195.024	198.925	202.903	206.951	211.100	215.220	219.629	224.022	228.572	233.07
22.079	21.198	24.270	24.173	24.314	24.503	24.736	25.007	25.299	25.597	25.897	26.198	26.492	26.782	27.068	27.347	27.624	27.892	28.154	28.415	28.675	28.935
205.229	140.058	143.817	147.630	151.500	155.430	159.420	163.470	167.580	171.750	175.980	180.280	184.650	189.090	193.600	198.180	202.830	207.550	212.340	217.190	222.100	227.070
1.100.914	1.138.878	1.194.370	1.260.108	1.328.278	1.394.712	1.460.777	1.528.891	1.611.175	1.686.102	1.764.600	1.845.847	1.928.947	2.013.932	2.100.843	2.190.710	2.282.584	2.376.504	2.472.504	2.570.604	2.670.804	2.773.204
1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000	1.600.000
883.051	874.797	890.337	897.084	907.471	922.638	940.189	960.838	984.265	1.014.686	1.052.393	1.098.590	1.154.570	1.220.530	1.296.774	1.384.604	1.484.324	1.596.324	1.720.924	1.858.524	2.009.524	2.175.524
1.216.349	1.285.202	1.289.459	1.292.819	1.295.580	1.297.982	1.300.231	1.302.470	1.304.709	1.306.948	1.309.187	1.311.426	1.313.665	1.315.904	1.318.143	1.320.382	1.322.621	1.324.860	1.327.100	1.329.339	1.331.578	1.333.817
256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000	256.000
81.384	50.367	52.866	55.530	58.267	61.222	64.293	67.487	70.872	74.416	78.137	82.043	86.146	90.453	94.975	99.724	104.710	109.946	115.443	121.215	127.276	133.64
194.116	205.633	203.113	206.479	197.953	194.178	191.117	188.303	185.126	181.584	177.869	173.993	169.854	165.547	161.053	156.276	151.230	146.054	140.587	134.785	128.724	122.35

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312.67	326.83	340.228	352.383	3.3	3.2	4.0	5.5	2.9	1.8
241.61	254.212	266.918	284.991	2.2	7.2	3.3	1.3	2.2	2.2
32.83	32.273	32.271	32.265	0.1	3.5	-2.8	-1.6	-0.1	-1.1
1.216.527	1,141,711	1,093,918	1,029,509	-38.1	12.5	0.3	2.9	3.3	8.1
193.873	204,085	215,227	227,410	8.3	23.5	3.0	3.2	2.8	3.1
1,008.113	1,422,280	1,837,057	2,252,577	22.8	5.6	3.5	3.4	22.3	13.2
301	301	301	300	-0.3	-12.8	-13.4	-20.0	-20.9	-13.2
140.222	147,338	154,708	162,440	5.0	3.3	15.2	-2.9	-0.3	-2.2
11.180	11,180	11,180	11,180	0.0	3.3	14.2	2.4	3.0	3.2
3,156.373	3,545,309	3,944,810	4,353,793	28.0	1.5	-0.7	3.0	0.0	-0.1
					2.5	7.1	5.3	8.0	7.1
235.850	240.087	244.829	249.787	2.0	14.0	2.6	2.0	2.0	2.1
35.510	37,291	38,037	38,798	2.0	0.9	2.0	2.0	2.0	2.0
205.222	202.827	212.513	217,794	2.0	8.1	2.0	2.0	2.0	2.0
237.723	242.438	247.338	252.285	2.0					
35.097	35,739	36,515	37,246	2.0					
213.431	217,100	222,054	228,435	2.6	8.1	2.0	2.0	2.0	2.0
3,643.241	4,042,197	4,450,817	4,869,819	7.0	8.9	5.5	4.6	7.0	6.1
1,600.000	1,600,000	1,600,000	1,600,000	0.0	0.8	-0.5	0.0	0.0	-0.1
372.012	370,833	368,305	1,015,281	5.0	3.3	14.2	2.4	5.0	5.6
722,988	678,137	633,094	584,745	-4.2	0.5	-3.4	-0.9	-4.2	-3.0
255.000	255,000	255,000	255,000	0.0	3.8	-0.5	0.0	0.0	-0.1
132,222	127,033	124,705	122,440	-2.0	3.3	29.8	2.4	5.0	7.8
113,678	108,383	101,795	95,569	-6.2	0.6	-4.5	-0.9	-4.2	-3.2

◆ *Appendix 3 Sample Form for Energy Audit* ◆

Appendix 3 Sample Form for Energy Audit

MONTHLY REPORT FOR ENERGY USE

Company and Factory Name :
 Manager Energy Controller :

Name of Facilities :
 Design Capacity :

Summary of Operation :
 Operation Capacity :
 Operation Factor :

Energy Consumed :

	Design	Normal	Current	Ope. Hrs.	Mon. Cons.
FACILITIES					
Fuel (Kg/Hr)					
Fuel oil					
LPG					
Coal					
Elec. Power(Kwh)					
Driver					
Heating					
Lighting					
Steam (Kg/Hr)					
Heating					
Driver					
Heat Media (Kcal/Hr)					

Specific Item : (Data shall be filled for each equipment specified)

(a) Combustion Equipment (Steam boiler and other heater) :

- Fuel Consumption :
- Thermal Efficiency :
- Evaluation by comparing with design efficiency :

(b) Electric Motor :

- Power Consumption :
- Evaluation comparing design and operating conditions :

(c) Indirect Heater (by steam, heating media, etc.) :

- Heat transferred :
- Evaluation comparing design and operating conditions :

(d) Steam Turbine (for driver):

- Steam Consumption:
- Evaluation comparing standered value and operating conditions :

(e) Steam turbine - Alternator :

- Steam Rate : (inlet, extracted, exhaust or condensate)
- Power Generated :
- Efficiency :
- Evaluation by comparing stadard value and operating conditions :

Plan to Improve Energy Efficiency :

Attachment :

- * Operation Record
- * Simplified Flow Scheme (showing equipment specified as above)

Attachment - 1 for Monthly Report

DAILY OPERATION RECORD

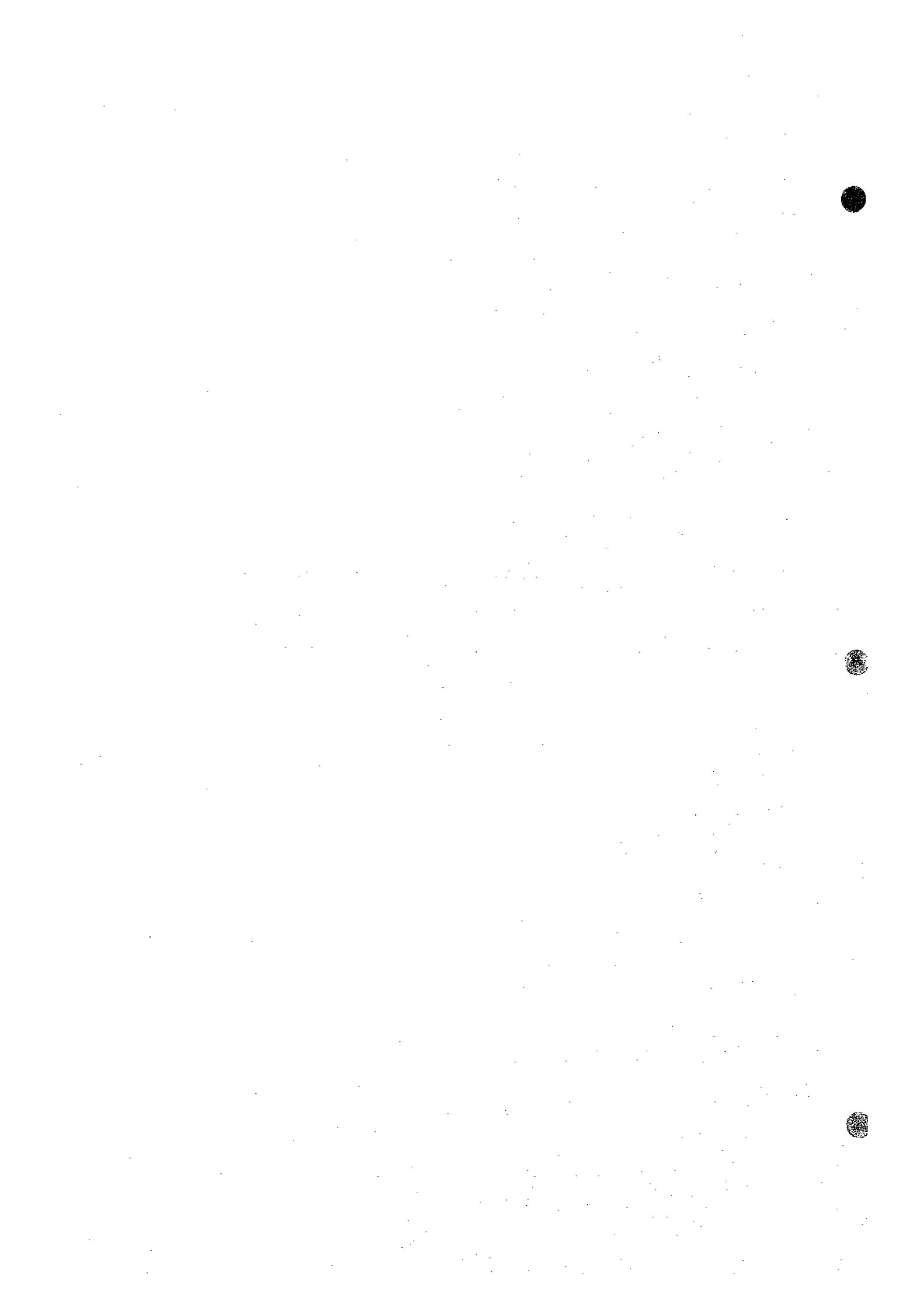
(1) Whole Factory

	Standard				
Fuel (Kg/Hr)					
Fuel Oil					
LPG					
Coal					
Elec. Power(Kwh)					
Purchased					
Generated					
Consumed					
Loss					
Elec. for Lighting					
Steam (Kg/Hr)					
Generated(HP)					
(MP)					
(LP)					
to Power Generator					
from Power Generator					
extract					
exhaust					
condensate					
Power Gener. Eff.					
Boiler(for power gen.)					
Fuel consump.					
O2 in flue gas					
Flue gas temp.					
Boiler Eff.					

(2) Production / Process Facilities

	Standard				
Combustion Equip.					
Fuel cons.(Kg/Hr)					
O2 Cont. in flue gas					
Flue gas temp.					
Cold side fluid					
flow rate					
in/out temp.					
Heater Eff.					
Electric Motor					
Ampare					
Power factor					
Power cons.(Kwh)					
Indirect Heater					
Heating Media.					
Flow rate(Kg/Hr)					
Temp.(in/out)					
Cold side fluid					
Flow rate(Kg/Hr)					
Temp.(in/out)					
Heat transferred					
Steam Turbine					
Steam cons.(kg/hr)					
Press. (in/out)					
Temp.(in/out)					

◆ **Appendix 4 Supplement Technical Information** ◆



Appendix 4 Supplement Technical Information

A. WIND POWER

1. Wind Power

(1) Potential of Wind Power Generation

- 1) We estimated potential of wind power generation shown as Table A4.1
This estimation is based on UNDP and we select the type of wind turbine is MICON in Denmark (capacity is 600kW).
Main specification is shown as Figure A4.1.
- 2) Case study of Wind Power Generation in Mauritius is given in Table A4.2.
Figure A4.2 shows Annual production toward Mean wind speed.

(2) Situation of Wind Power Generation

- 1) Installed capacity
Table A4.3 shows development of wind power generation of IEA major countries.
- 2) Trend of wind power turbine
Table A4.4 shows big turbine in the world.
- 3) Operation record on Japan
Table A4.5-6 show operation record of Miyakojima wind power station and Tappi wind park.

2. Subsidy System for Photovoltaic Power Generation in Japan

MITI (Ministry of International Trade and Industry) operates the subsidy system to introduce photovoltaic Power Generation.

In fiscal 1994, number of scope was 700, subsidiary rate was half of cost of equipment (including installation cost) and subsidy was upper 900,000YEN per 1kW.

3. Waste Power Generation in Japan

In Japan, practical power generation in a waste incineration facility was started in 1965.

Initially, the calorific value of waste was low at 1,500 to 2,000 kcal/kg. the power generation efficiency was also low at 5-10%. For these reasons, the power generated was used only for the station service.

Recently, however, as it now contains more plastic and paper, the calorific value of waste has increased to 2,500 to 3,000kcal/kg. The power generation efficiency has also increased to 15% to 20%.

Accordingly, the utility companies now purchase excess power from waste plants.

As of the end of fiscal 1994, a total of 390MW of power was generated by approximately 1,900 waste incineration plants.

4. Demand and installed capacity in the other countries

Table A4.7 shows demand and installed capacity in the other countries.

Table A4.1 POTENTIAL OF WIND POWER GENERATION

Mauritius				
Site	Mean Speed m/s	Mean Speed (at 40m height) m/s	Annual Average Generation Power GWh/year	Utilization %
Grand Basin	5.10	6.8	1.60	30.4
Bois Cheri	3.70	5.0	0.74	14.1
Gris Gris	6.07	8.2	2.20	41.9
St Felix	4.10	5.5	0.85	16.2
Bel Ombre	6.00	8.1	2.10	40.0
Union Park	3.40	4.6		
Grand Port	5.60	7.5	1.80	34.2
Palmar	4.60	6.2	1.20	22.8
St Antonie	5.30	7.1	1.70	32.3
M.G.I. (Moka)	4.10	5.5	0.90	17.1
Bigara	5.00	6.7	1.40	26.6
Rodrigues				
Site	Mean Speed m/s	Mean Speed (at 40m height) m/s	Annual Average Generation Power GWh/year	Utilization %
Batarand	4.90	6.6	1.30	24.7
Anse Quitar	5.90	7.9	1.80	34.2
Roche Bon Dieu	5.10	6.8	1.60	30.4
Rivere Coco	4.90	6.6	1.30	24.7



Main Specifications

Type:

3-bladed, stallregulated, grid-connected, up-wind turbine.

Generator type:

Asynchronous, 3-phase, 2-speed (1000/1500 rpm.).

Nominal Rating:

600 kW.

Nominal Voltage:

690 V.

Frequency:

50 Hz or 60 Hz.

Cut-in wind speed:

3.5 m/s.

Cut-out wind speed:

25 m/s.

Survival wind speed:

69 m/s.

Rotor revolutions:

27/18 rpm.

Rotor Diameter:

43.0 m.

Swept rotor-area:

1452 m².

Hub height:

40 m or 46 m.

Tower:

Painted, 24-edged, conical, tubular steel tower.

Brake system:

Fail safe disc brake and blade tip brakes.

Control system:

Selfdiagnostic
Computer Control.

Weights:

Tower: 40 t.
Nacelle: 19 t.
Rotor: 13 t.

Under usual reserve for changes.

Figure A4.1 MAIN SPECIFICATION OF WIND TURBINE

Table A4.2 CASE STUDY OF WIND POWER GENERATION IN MAURITIUS

1. Location	Gris Gris
2. Data	
1) Mean Wind Speed	8.2m/s (at 40m height)
2) Annual Production	2.2×10^6 kWh/year/unit
3) Area	1km ²
4) Number of Unit	25
5) Output	600kW/unit x 25 units = 15MW
6) Construction Cost	30×10^3 Rs/kW
3. Generation Cost	
1) Total Construction Cost	450 Million Rs
2) Annual Expenditure Rate	0.15 p.u.
3) Annual Production	55×10^6 kWh
$450 \times 0.15 \times 10^6 \text{Rs} / 55 \times 10^6 \text{ kWh} = \underline{1.23 \text{Rs/kWh}}$	

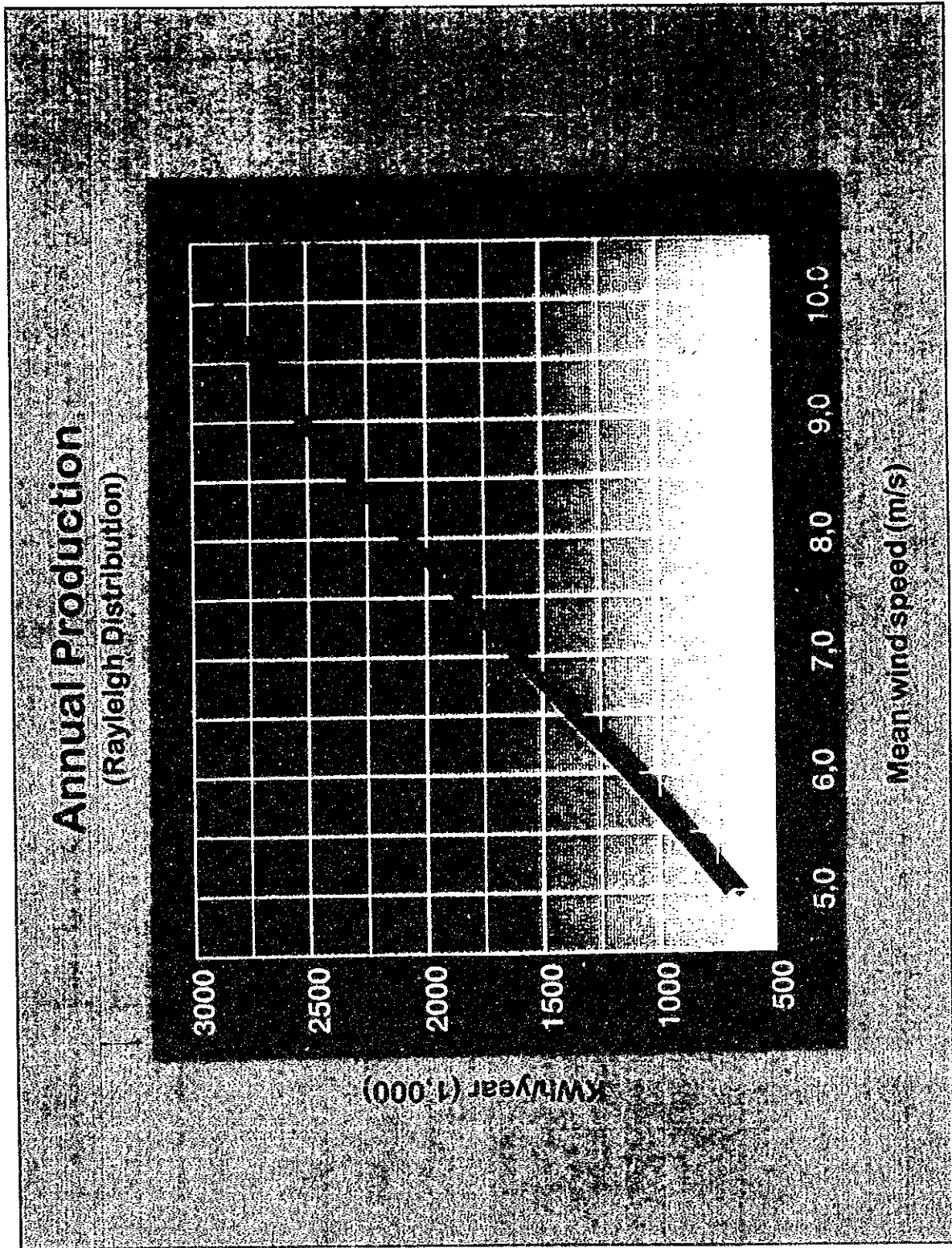


Figure A4.2 ANNUAL PRODUCTION TOWARD MEAN WIND SPEED

Table A4.3 WIND POWER GENERATION IN THE WORLD

as of Dec.,1995

Country	Output (MW)		Main sites & Output (MW)
	Dec.,1994	Dec.,1995	
U.S.A.	1,630	1,770	California Altamont Pass 667
			California Tehachapi 643
			California San Gorgonia Pass 225
Germany	643	1,137	Schleswig Holstein Region 7
			Ostfriesland Region 7
			Wilhelmshaven 5
Denmark	540	630	Kappel 9.6
			Vindeby Off-Shore Plant 3.7
India	120	550	
Netherland	153	250	North Holland 40
			Sexbirum Regin 40
			Maasvlakte 12
U.K.	147	193	Cornwall 16
			Burgur Hill 4
Spain	72	126	
Sweden	40	67	
China	25	36	
Greece	27	28	
Italy	22	23	
Canada	23	21	
Japan	5	10	
Others	52	56	
Total	3,499	4,897	140% up

Source:IEA

Table A4.4 MAJOR WIND TURBINE IN THE WORLD

Country	Equipment		Type	Number	Specification				Annual Average Power Generation			Operation Record		Commissioning
	Manufacture	Model			Number of Blade	Diameter of Rotor (m)	Wind Velocity (m/s)	Output (kW)	5m/s	6.5m/s	8.0m/s	Operating Hours (h)	Total Generation (MWh)	
Canada	Shawinigan	EOLE	P	1	2	61.0	23.0	4,000	3,990	7,105	9,230	480	360	3/88
	Indal Technol	6100	C	2	2	24.4	18.2	522	297	602	1,064	3,000	300	3/88
Denmark	DWT(Blade)	NIBE-A	P	1	3	40.0	13.0	630	1,000	1,000	1,313	6,146	1,313	3/88
	DWT(Blade)	NIBE-B	P	1	3	40.0	13.0	630	1,300	1,300	14,597	17,800	4,744	3/88
	DWT	WINDANE 40	C	5	3	40.0	15.0	750	947	1,861	2,693			3/86
	DWT(Blade)	2MW	P	1	3	60.0	15.0	2,000	4,500	4,500				3/88
Italy	Aeritalia	GAMMA 60	P	0	2	60.0	13.3	1,500	4,300	4,300				3/88
	M.A.N.	WKA60	P	0	3	60.0	12.2	1,200			2,400			10/87
Germany	M.A.N.	GROWLAN	P	1	2	100.0	12.0	3,000				350		3/88
	MBB	MONOPT.50	C	3	1	56.0	11.0	610			2,000			6/88
Netherlands	MBB	MONOPT.50	P	1	1			5,000						8/88
	Stork-FDD	NEWEC5 45	P	1	2	45.0	13.9	1,000			2,300			10/87
Spain	Asinel.M.A.N.	AWEC 60	P	0	3	60.0	12.2	1,200						8/88
	KMWAB	WTS-75	P	1	2	75.0	12.5	2,000	4,082	6,989	8,821	11,258	13,185	2/88
Sweden	Kariskrona-varvet AB	WTS-3	P	1	2	78.0	14.0	3,000	4,883	8,703	11,158	12,732	18,541	8/88
	WEG	LS-1	P	1	2	60.0	17.0	3,000	1,695	4,319	7,371			10/87
U.K.	WEG	LS-2	P	0	2	70.0		2,400						10/87
	Howden	750kW	P	1	3	45.0		750						1/86
U.S.A.	Howden	1MW	P	0	3	55.0		1,000						
	Boeing	MOD-2	P	4	2	91.4	12.3	2,500	5,171	8,740	10,929	14,400	18,000	1/88
	Boeing	MOD-2(PG&E)	P	1	2	91.4	12.3	2,500	5,171	8,740	10,929	9,198	15,165	8/88
	Boeing	MOD-5B	P	1	2	99.0	20.5	3,200	6,112	10,623	14,128	4,510	4,996	8/88
	Hami. Standard	WTS-4	P	1	2	78.0	15.0	4,000	4,954	9,919	14,221	4,100	8,000	8/87
	Westinghouse	WWG 0600	C	14	2	43.0	13.0	600	935	1,766	2,447	143,800	34,560	8/88

Table A4.5 OPERATION RECORD OF MIYAKOJIMA WIND POWER STATION

1993	No.1		No.2	
	Generation (kWh)	Utilization (%)	Generation (kWh)	Utilization (%)
4	47,940	26.6	47,580	26.4
5	26,640	14.3	24,830	13.3
6	46,350	25.8	47,480	26.4
7	16,860	9.1	22,740	12.2
8	36,050	19.4	34,450	18.5
9	21,690	12.1	24,070	13.4
10	28,270	15.2	83,860	45.1
11	61,220	34.0	64,760	36.0
12	96,980	52.1	101,030	54.3
1	57,430	30.9	60,730	32.7
2	61,390	36.5	62,840	37.4
3	63,790	34.3	67,760	36.4
Total	564,610	25.8	642,130	29.3

1994	No.1		No.2	
	Generation (kWh)	Utilization (%)	Generation (kWh)	Utilization (%)
4	27,280	15.2	28,150	15.6
5	38,950	20.9	39,970	21.5
6	39,220	21.8	38,890	21.6
7	20,290	10.9	23,520	12.6
8	36,750	19.8	40,170	21.6
9	50,250	27.9	52,110	29.0
10	32,530	44.4	84,700	45.5
11	51,840	28.8	59,090	32.8
12	80,850	43.5	78,780	42.4
1	82,100	44.1	84,400	45.4
2	71,260	42.4	75,160	44.7
3	66,460	35.7	68,530	36.8
Total	647,780	29.6	673,470	30.8

1995	No.1		No.2	
	Generation (kWh)	Utilization (%)	Generation (kWh)	Utilization (%)
4	48,570	27.0	49,460	27.5
5	41,890	22.5	43,900	23.6
6	57,420	31.9	56,070	31.2
7	40,980	22.0	42,620	22.9
8	18,990	10.2	20,470	11.0
9	40,290	22.4	41,700	23.2
10	62,280	33.5	67,250	36.2
11	68,910	38.3	77,640	43.1
12	56,450	30.3	79,190	42.6
1	68,420	36.8	72,500	39.0
2	78,850	45.3	79,180	45.5
3	33,490	18.0	38,600	20.8
Total	616,540	28.2	668,580	30.5

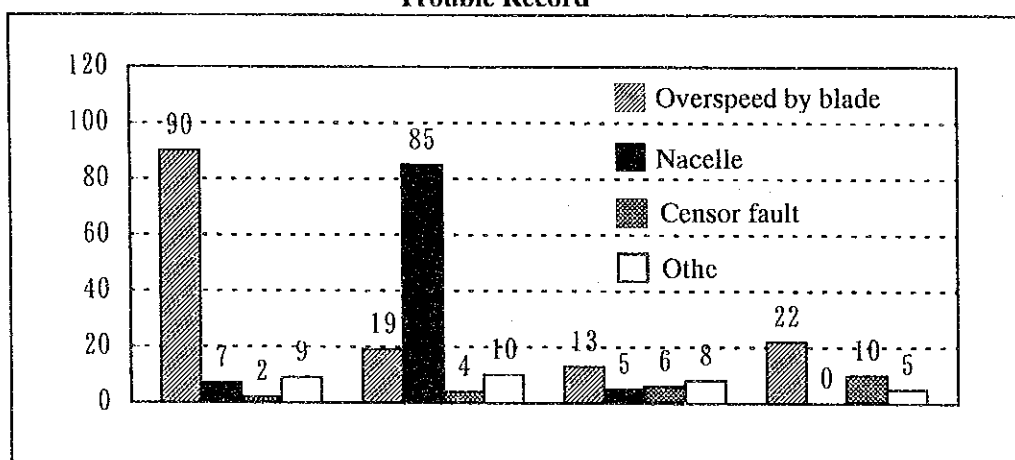
1996	No.1		No.2	
	Generation (kWh)	Utilization (%)	Generation (kWh)	Utilization (%)
4	68,910	38.3	70,990	39.4
5	55,210	29.7	57,550	30.9
6	45,050	25.0	42,320	23.5
7	33,050	17.8	32,770	17.6
8	21,180	11.4	20,570	11.1
9	57,750	32.1	56,960	31.6
10	59,840	32.2	51,740	27.8
11				
12				
1				
2				
3				
Total	340,990	26.6	332,900	25.9

Table A4.6 OPERATION RECORD OF TAPPI WIND PARK

1. Performance

	No.1~5	No.6~10	NEDO
Installation date	1991.10	1995.9	1996.10
Commissioning	1992.4	1995.1	1996.10
Number of units	5	5	1
Type of rotor	upwind	Horizontal shaf propeller	Horizontal shaf propeller
Orientation	upwind	upwind	upwind
Rated power	275kW	300kW	500kW
Hub Height	30m	30m	38m
Rotor Diameter	28m	29m	38.5m
Rotational speed	43rpm	43rpm	32rpm
Cut in wind speed	5.5m/s	5.5m/s	5.5m/s
Rated wind speed	13.0m/s	14.5m/s	12.5m/s
Cut out wind speed	24.0m/s	24.0m/s	24m/s
Power control	full span blade pitch	full span blade pitch	full span blade pitch

Trouble Record



2. Operation record of No.1 - No.5 from 1992 - 1995

	1992	1993	1994	1995	Average
Mean wind speed (m/s)	6.1	6.7	6.0	6.8	6.4
Generation (MWh)	2,290	2,880	2,290	2,950	2,600
Utilization factor (%)	19.1	24.0	19.0	24.5	21.7
Availability (%)	85.7	88.3	86.4	97.3	89.4
Standby time rate (%)	38.1	30.8	37.7	40.6	36.8
Operation time rate (%)	47.6	57.6	48.7	56.6	52.6
O/M time rate (%)	2.0	3.8	5.1	0.9	3.0
Breakdown time rate (%)	2.4	1.7	4.1	0.4	2.2
Other breakdown time rate (%)	9.9	6.1	4.4	1.4	5.4

3. Operation record of No.1 - No.10 in 1996

		1996												Total	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average	
No.1 {	Mean wind speed (m/s)	9.9	8.0	7.6	6.8	6.2	6.0	6.0	6.1	4.8	6.0	8.4	7.5	6.9	
	Generation (MWh)	471.0	347.2	338.8	282.7	214.9	168.2	213.2	182.2	107.0	185.6	343.3	328.3	3182.4	
	Utilization factor (%)	46.0	36.3	33.1	28.6	21.0	17.0	20.8	17.8	10.8	18.1	34.7	32.1	26.4	
	Operation time rate (%)	77.3	74.8	66.2	61.8	57.4	62.8	59.4	54.8	39.8	49.8	67.1	62.2	61.1	
No.5	Availability (%)	99.5	100	100	95.7	97.9	100	100	100	100	96.9	94.1	95.6	98.3	
	No.6 {	Mean wind speed (m/s)	10.7	9.6	9.5	10.2	9.0	8.4	9.5	7.7	6.3	7.6	9.2	8.9	8.9
		Generation (MWh)	539.2	430.3	459.0	510.2	379.1	332.6	463.5	295.0	185.6	266.9	407.6	424.9	4687.6
		Utilization factor (%)	47.8	41.2	41.1	47.2	34.0	30.8	41.5	26.4	17.2	23.9	37.7	38.1	35.6
Operation time rate (%)		80.0	80.5	76.9	80.0	70.0	80.1	78.0	73.2	55.3	58.4	69.4	70.8	72.7	
No.10	Availability (%)	100	100	100	100	91.3	100	100	100	99.2	92.1	92.4	94.9	97.5	

4. Utilization factor of each unit

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
No.1	52.5	56.1	50.9	48.1	34.0	27.4	33.9	25.6	18.8	29.4	46.2	49.5	39.4
No.2	53.4	45.8	37.2	30.9	26.3	19.2	21.0	19.9	13.1	19.6	40.7	37.6	30.4
No.3	50.4	36.6	30.1	19.7	14.7	9.5	8.9	10.8	7.2	15.1	36.3	32.0	22.6
No.4	43.6	26.5	27.9	25.5	16.8	14.9	20.3	17.2	8.2	15.9	30.6	25.6	22.7
No.5	45.1	16.5	19.5	18.6	13.2	13.9	20.1	15.6	6.8	10.7	19.7	15.8	16.7
No.6	45.1	40.5	40.6	49.6	36.7	33.7	43.4	29.2	18.7	25.2	32.4	38.1	36.1
No.7	31.9	28.1	32.7	44.3	25.8	30.0	40.7	26.3	14.0	16.8	30.7	27.7	29.1
No.8	54.7	43.8	40.6	42.7	33.2	27.2	38.6	26.1	16.2	22.8	39.8	38.2	35.3
No.9	42.6	35.6	38.0	46.0	35.1	31.1	43.2	25.1	16.2	21.8	37.9	33.2	33.8
No.10	64.5	58.1	53.7	53.6	39.1	31.9	41.8	25.5	20.9	32.9	47.9	53.1	43.6
No.1-5(Average)	46.0	36.3	33.1	28.6	21.0	17.0	20.8	17.8	10.8	18.1	34.7	32.1	26.4
No.6-10(Average)	47.8	41.2	41.1	47.2	34.0	30.8	41.5	26.4	17.2	23.9	37.7	38.1	35.6
No.1-10(Average)	46.9	38.7	37.1	37.8	27.5	23.9	31.2	22.1	14.0	21.0	36.2	35.1	31.0

5. Generation Cost

	1992		1993		1994		1995		1996-1		1996-12	
	No.1 - No.5		No.1 - No.5		No.1 - No.5		No.1 - No.10		No.1 - No.10		NEDO	
Construction cost	174,900,000 (yen/unit)		174,900,000		174,900,000		174,900,000		174,900,000		185,500,000	
(a) O&M Cost	5,280,000 (yen/unit)		5,280,000		5,280,000		5,280,000		3,000,000		3,000,000	
(b) O&M Cost	11.5 (yen/kWh)		9.2		11.5		8.9		4.7		3.2	
(c) O&M Cost / Construction cost	3.0 (%)		3.0		3.0		3.0		1.7		1.6	
Expenditure rate / year	0.102 (%)		0.102		0.102		0.102		0.102		0.102	
Interest rate	8 (%)		8		8		8		8		8	
Durable period	20 (year)		20		20		20		20		20	
Average generation per annum	458,680 (kWh/unit)		576,840		458,220		590,640		636,480		937,520	
Generation cost	50.3 (Yen/kWh)		40.0		50.4		39.1		32.7		23.4	

TableA4.7 DEMAND AND INSTALLED CAPACITY IN OTHER COUNTRIES**1. Taiwan**

Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1973	4,582	3,134	1.46
1974	4,842	3,452	1.40
1975	5,889	3,765	1.56
1976	6,538	4,302	1.52
1977	7,800	4,818	1.62
1978	8,537	5,630	1.52
1979	9,092	6,070	1.50
1980	10,066	6,703	1.50
1981	11,288	6,797	1.66

2. Thailand

Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1980	3,831	2,379	1.61
1981	4,453	2,561	1.74
1982	4,892	2,823	1.73
1983	5,591	3,200	1.75
1984	6,809	3,545	1.92
1985	7,450	3,826	1.95
1986	7,539	4,202	1.79
1987	7,761	4,842	1.60
1988	7,774	5,414	1.44
1989	8,151	6,208	1.31

3. Indonesia

Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1986	6,889	3,403	2.02
1987	8,041	3,890	2.07
1988	9,477	4,497	2.11
1989	10,098	5,167	1.95
1990	10,130	5,897	1.72
1991	10,208	6,167	1.66
1992	12,081	6,415	1.88
1993	15,111	7,122	2.12

4. Israel

Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1986	4,061	2,820	1.44
1987	4,061	3,240	1.25
1988	4,061	3,510	1.16
1989	4,926	3,760	1.31
1990	5,066	3,800	1.33
1991	5,886	4,540	1.30
1992	5,886	5,010	1.17
1993	6,116	5,090	1.20
1994	6,346	5,490	1.16
1995	6,920	5,600	1.24

5. Central America

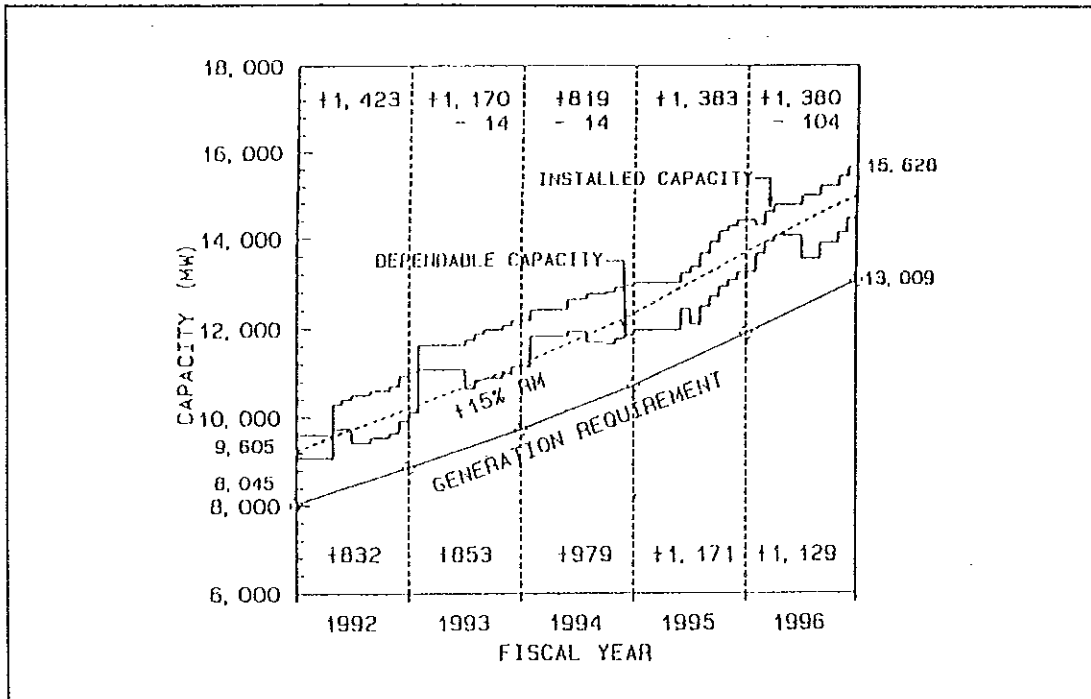
Country	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
Guatemala	836	495	1.69
El Salvador	650	447	1.45
Honduras	525	377	1.39
Nicaragua	363	271	1.34
Costa Rica	1,006	717	1.40

6. Okinawa in Japan

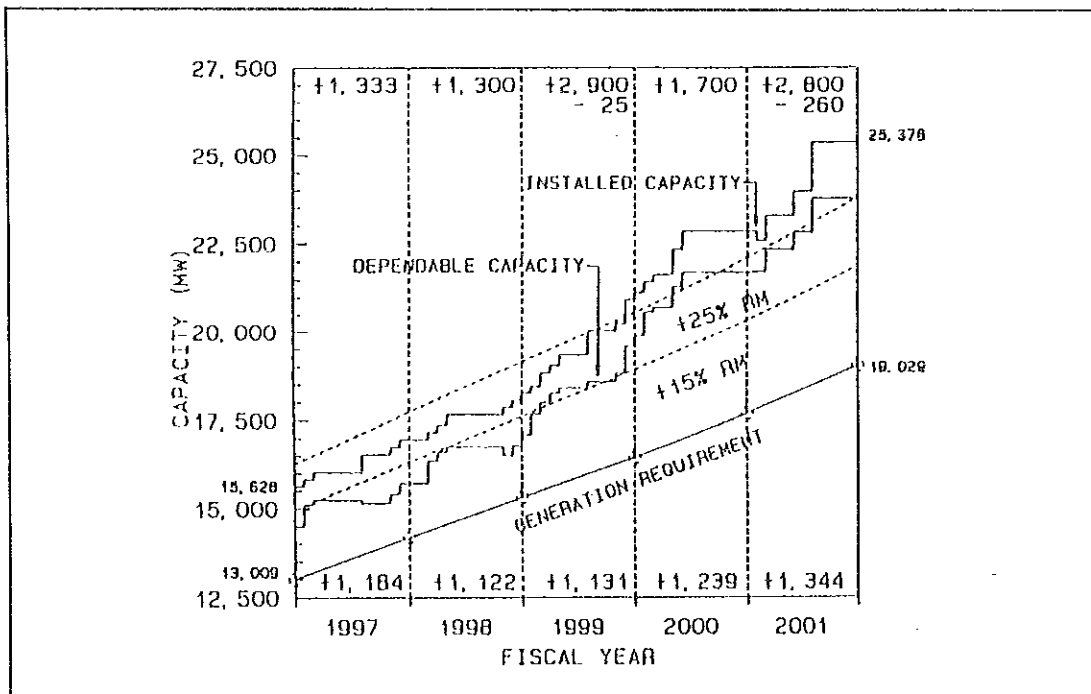
Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1996	1,630	1,280	1.27

7. Mauritius

Year	Installed capacity(MW)	Peak demand (MW)	I.C/P.D
1990	297	131	2.27
1991	320	147	2.18
1992	332	156	2.13
1993	339	170	1.99
1994	339	187	1.81
1995	364	201	1.81
1996	393	217	1.81
1997	421	232	1.81
1998	421	249	1.69
1999	440	271	1.62
2000	465	288	1.61
2001	469	315	1.49
2002	494	344	1.44
2003	525	372	1.41



INSTALLED CAPACITY AND PEAK GENERATION PROFILE IN THE 7TH PLAN



INSTALLED CAPACITY AND PEAK GENERATION PROFILE IN THE 8TH PLAN

B. CO-GENERATION

CO-GENERATION PROJECTS IN JAPAN

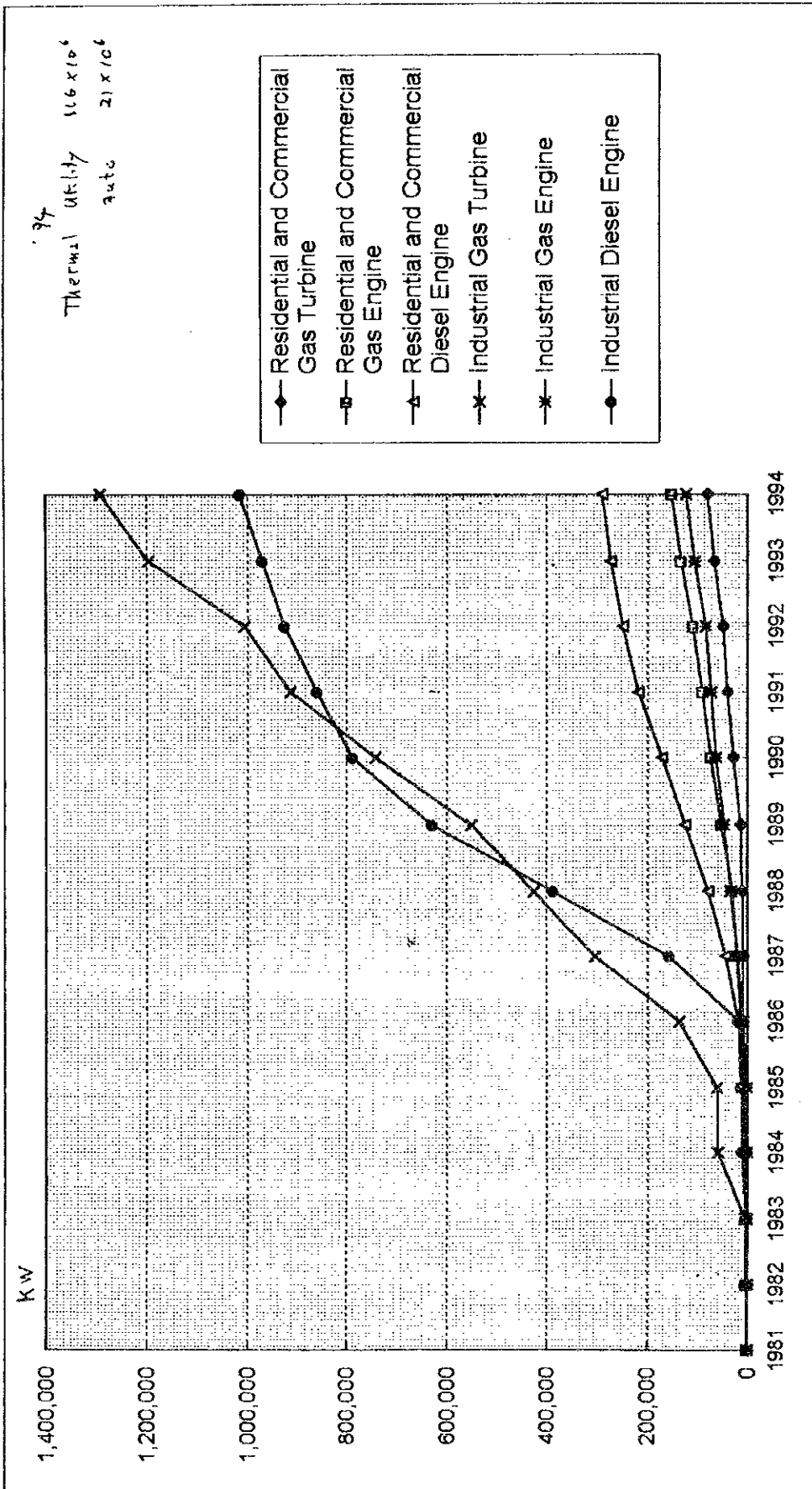
E: ELECTRICITY C:COOLING W:HOT WATER H:HEATING

GT: GAS TURBINE E:GAS ENGINE DE:DIESEL ENGINE

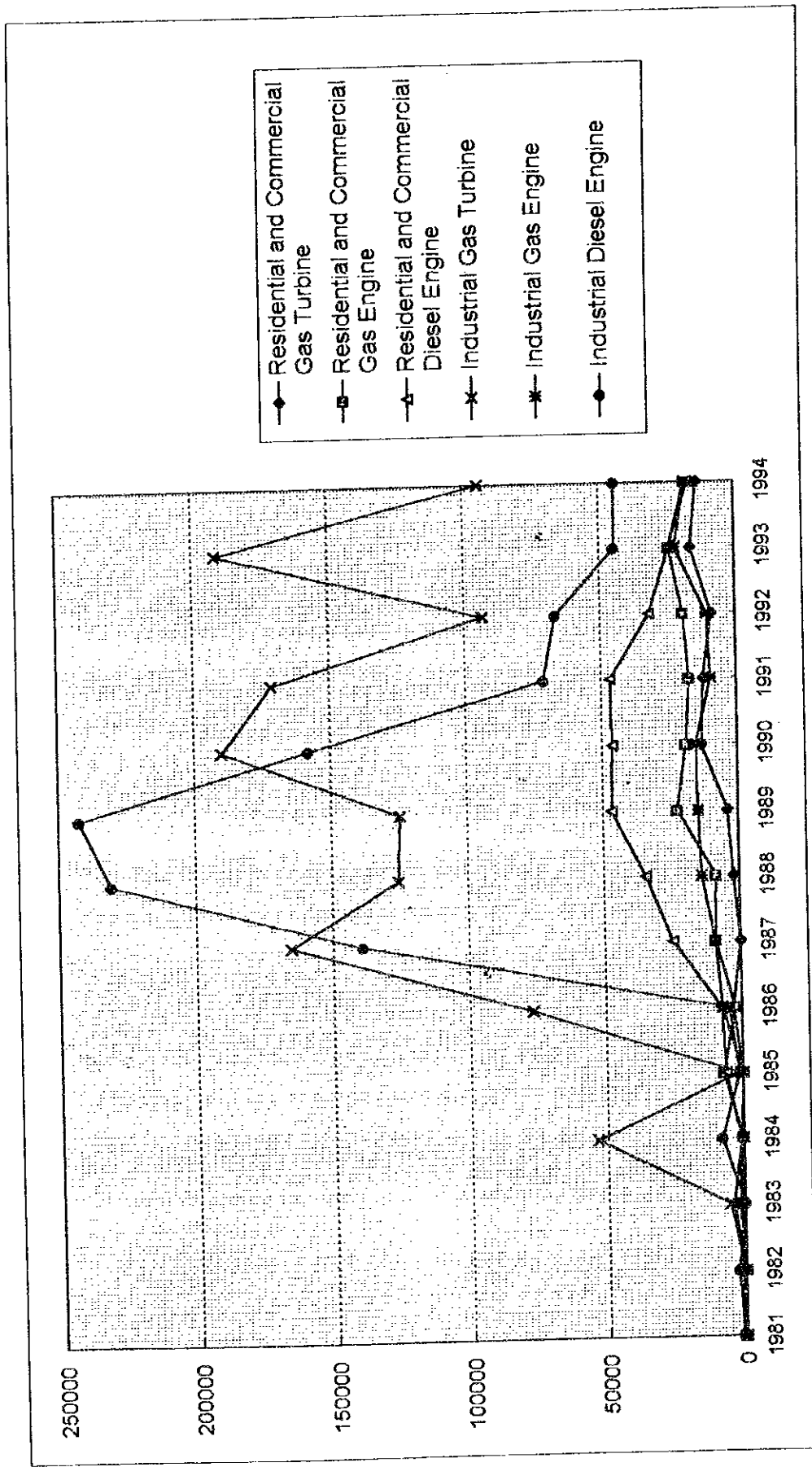
Time Completion	Type of Owner	Type	Engine	KW
Commercial				
(1) 1986 June	Computer Center Town Gas Company	E.H.C.	G.E	1,100 x 3
(2) 1986 March	Commercial Building	E.H.	G.E	2,178
(3) 1986 February	Hotel (Central)	E.H.C.W	D.E (F.O.A)	600
(4) 1985 December	Research Center	E.C.H.	D.E (F.O.A)	96
(5) 1985 June	Hotel (North)	E.H.W	D.E	400 x 2
(6) 1984 February	Hotel (Okinawa)	E.H.C.W	G.T (Kerosene)	400
(7) 1983 December	Office Building of Town Gas Co.	E.H.C.W	G.T (Town Gas)	1,000 x 2

GENERAL STATISTICS

Engine Type	Number of Project	Total Cap (x 10 ³ kwh)		Average Cap kwg/project
Gas Turbine	Commercial	36	86	2,381
Gas Turbine	Industry	201	1,522	2,573
Gas Engine	Commercial	513	168	328
Gas Engine	Industry	202	130	648
Diesel Engine	Commercial	656	333	507
Diesel Engine	Industry	477	1,203	2,522



DEVELOPMENT OF CO-GENERATION PROJECTS IN JAPAN



DEVELOPMENT OF CO-GENERATION PROJECTS IN JAPAN

CHARACTERISTIC OF CO-GENERATION BY TYPE OF ENGINE

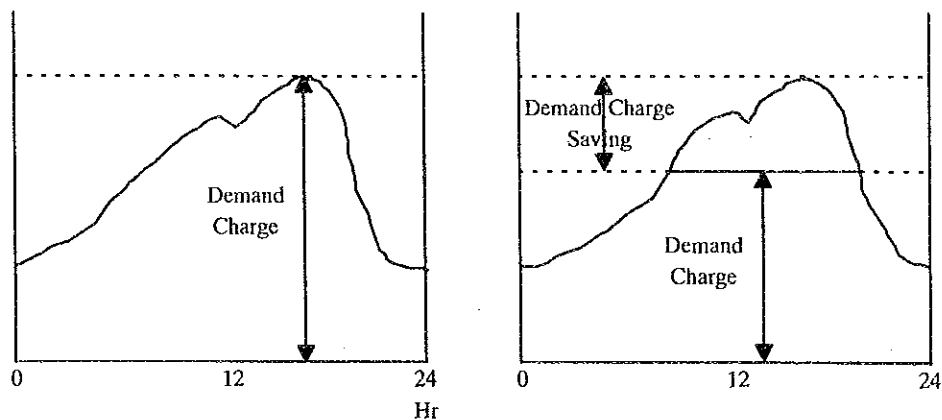
	Diesel Engine	Gas Engine	Gas Turbine
Adequate Size (kw)	15 - 10,000	20 - 5,000	1,000 - 230,000
Power Gene Efficiency (%)	30 - 45	28 - 38	25 - 40
Overall Efficiency (%)	40 - 70	60 - 80	60 - 85
Fuel	Gas oil Fuel oil	Natural Gas LPG	Gas Oil Kerosene Natural Gas
Temp of Engine (°C)	350 - 450	400 - 500	500 - 600
Exhaust			

Gas Turbine suitable to heat load oriented system, Diesel/Gas Engine suitable to electricity oriented system any case. The heat requirement through the day is to be significant for economy improvement.

Viability Depend

- * Demand Charge V.S. Energy Charge
- * Tariff (Energy Charge) during peak time
- * Cost of Fuel for hot water or steam
- * Cost of energy for air cooling

ELECTRICITY DEMAND



C. BIO-COAL

DESCRIPTION

1. Features of Bio-Coal

(1) Little smoke generation

The smoke generation rate of Bio-Coal is reduced to 1/5 to 1/10 of the rate of the unblended coal. The combustion of wood fibre or other Biomass with a low ignition temperature present between the coal particles, creates the phenomenon that no volatile matters in coal remain unburnt at a low temperature zone (200 to 400°C) and thus emission smoke will not occur. Since each Bio-Coal briquette has been formed by high compressive force, during combustion, briquettes will not disintegrate to cause separation of coal particles and wood fibre.

(2) Good ignitability and burning quality

The Bio-Coal has a low ignition temperature because of the blended wood fibre, and will burn evenly at low combustion rates.

(3) No clinker produced

Since wood fibre is present between coal particles, clinkering is prevented by wood ash. The ash will pass like

sand gravitationally through a fire grate, thus causing no impediment to combustion. No clinker generation means that there is less unburnt coal contained in clinker, thus leaving almost no unburnt residue.

Moreover, disposal of ash is easy.

(4) Less SO_x in the flue gases

Since the Bio-Coal has been formed by high compressive force with a desulfurizing agent such as Ca (OH)₂ dispersed between coal particles, catalytic reaction between the sulfur content and desulfurizing agent is achieved effectively during combustion, thus leading to the fixation of 60% to 80% of sulfur in the coal.

2. Features of Production Process

(1) The production flow is simple and high in safety

As a technique for making coal smokeless, the dry distillation (carbonization) process has conventionally been used. The Bio-Coal process can eliminate such complicated operations as may be

required in the dry distillation process and causes no problems such as disposal of tar and other by-products.

Moreover, The Bio-Coal process involves no danger because it is not performed at high temperatures.

(2) Briquetting by high compressive force

Since the coal particles, biomass materials and desulfurizing agent are subjected to briquetting by high compressive force, they are bound strongly to each other, with the result that separation does not occur even during combustion.

Though a binder may be added depending on the coal grades, the addition rate of such binder can be reduced due to the briquetting by high compressive force.

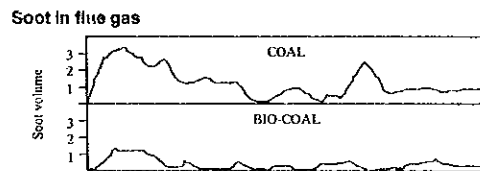
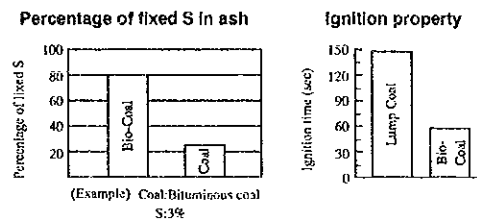
(3) A variety of coal grades and biomass materials can be used as raw materials.

A wide variety of coal grades ranging from low grade coal such as brown coal and lignite to bituminous coal and anthracite can be used.

As for the biomass materials, waste wood, bagasse, peat pulp etc, can be used.

3. Applications of Bio-Coal

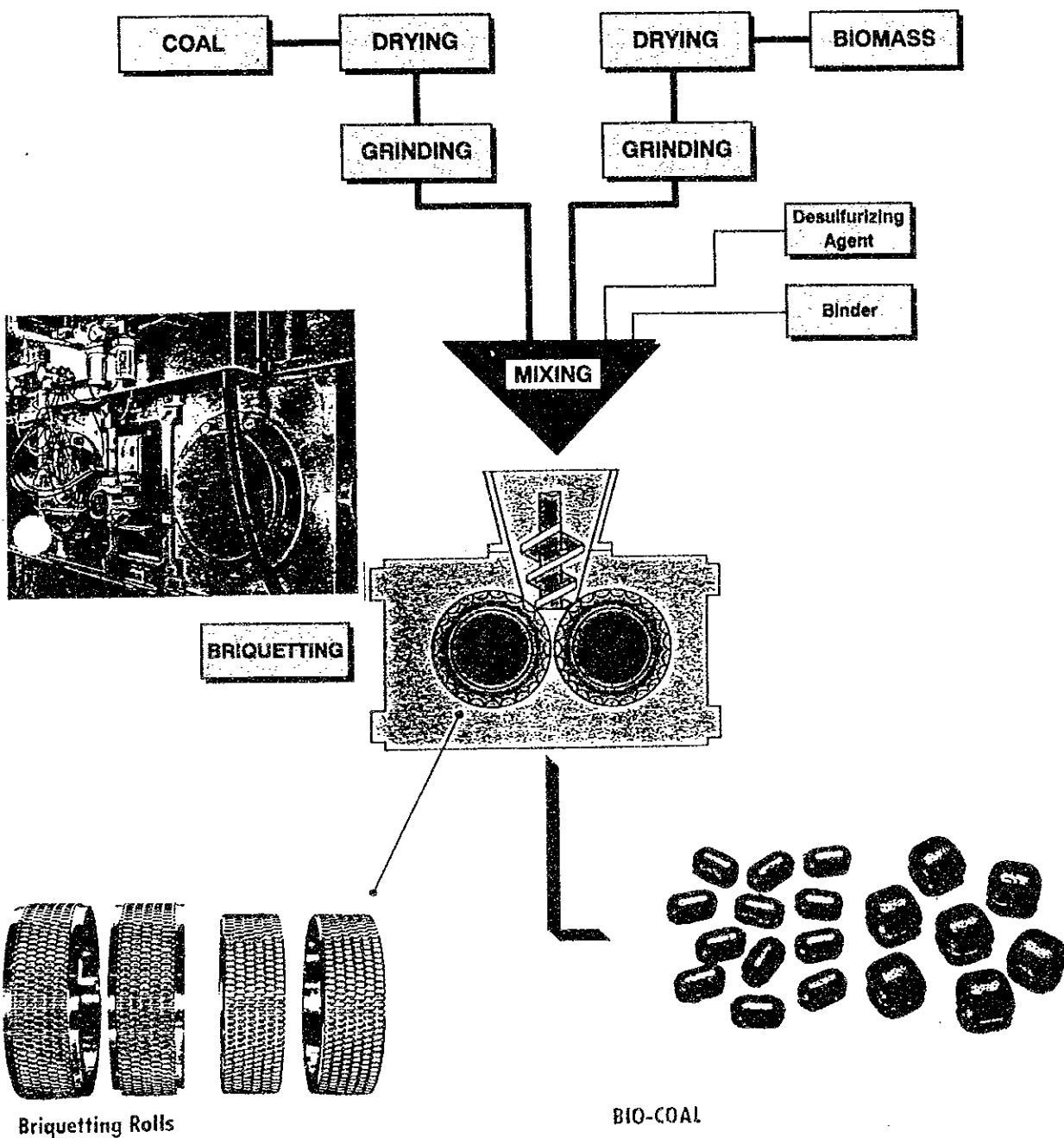
The Bio-coal is suitable as a domestic clean burning fuel for stove, boiler or cooking, as well as industrial applications : such as greenhouse boilers, and boilers for office, apartment or institutions.



BIO-COAL

The New Clean Burning Fuel by the New Production Process

Bio-Coal is produced by mixing biomass materials (vegetable matter) such as wood fibre or bagasse with coal in a ratio of 10% to 25% and briquetting the mixture with a high compressive force. Depending on the coal grades, a small amount of binder and desulfurizing agent may be required.



Appendix 5 Case Study in the Philippines
Successful Privatization of
Power Generation Business

Appendix 5 Case Study in the Philippines Successful Privatization of Power Generation Business

The country experienced persistent and extensive power failure in 1989 through 1991 due to the shortage of generation capacity, seriously affecting people's life and industrial activity. The government decided to mobilize private investment, including large-scale international investment, by using the built-operate-transfer (BOT) approach. Between 1991 and 1994, it successfully add 3,000MW of new capacities which represented 33% of the country's total generation capacity. Notably, 96% of the new facilities were built by private investment. To ensure smooth implementation of BOT-based construction projects, the government amended laws and regulations as follows.

1) Executive Order No.215, July 1987

It clearly defines responsibility of National Power Corporation (NPC) for nationwide power transmission and allows private investment in the following types of electricity production, with well-defined conditions:

- (a) Cogeneration
 - (b) Power generation in line with NPC's development plan
 - (c) Private power generation capacity with planned sales of surplus electricity
 - (d) Power generation outside NPC's grid
-
- Electricity production by private enterprises is governed by rules and regulations established by NPC.
 - The rules and regulations are decided by Office of Energy Affairs (Department of Energy) in consultation with affected private organizations, including the following:
 - (a) Qualification of private power generation operator
 - (b) Licensing procedures
 - (c) Obligations of private operator (energy efficiency, technical reliability, penalty)
 - (d) Conditions of electricity purchase, transmission and distribution
 - (e) Other requirements for enactment of the law

At the same time, existing laws and regulations conflicting the new law have been repealed.

2) Executive Order No.215: Energy Regulations No.1-95 "Implementing Rules and Regulations

As regulations to enforce the previous order, it was issued by Department Energy in January 1995 to allow entry of private enterprises to the power generation business.

The general outline is as follows:

Part I GENERAL PROVISIONS OF THE RULES AND REGULATION

- Article I Statement of Policy, Scope and Definition of Term
- Article II Jurisdiction of the DOE, NAPOCOR, NEA and ERB
- Article III Qualification of A Private Sector Generation Facility and a Private Sector Generator
- Article IV General Procedures for Applying for Accreditation as A Private Sector Generation Facility
- Article V Right of NAPOCOR & Others on the Design and Operation of the Private Sector Generation Facility
- Article VI Obligation of Concerned Parties
- Article VII Purchase of Power
- Article VIII Rates of Sales
- Article IX Operating Standards, Environmental Concerns and Other Matters

Part II SPECIFIC PROVISIONS FOR COGENERATION AND RENEWABLE

- Article I Definition of Cogeneration and Renewable Power Production Facilities
- Article II Qualification RRPPPFs and Cogeneration Facilities
- Article IV Procedurs for Applying for Accreditation as Cogene-RRPPPF
- Article V Obligation of NAPCOCOR And Owner of Qualified Cogene, RRPPPF
Rates for Purchase

Part III SPECIFIC PROVISIONS ON BLOCK POWER PRODUCTION FACILITIES

- Article I Definition and Qualification of A Block Power Production facility as A Qualified PSGF
- Article II Procedures for Applying for Accreditation as A Block Power Production Facility
- Article III Obligation of NAPOCOR and Owners of Block Power Production Facilities
- Article IV Rates for Purchases and Sales
- Article V Operating Procedures and Environmental Concerns

**Part IV SPECIFIC PROVISION ON ELECTRIC-UTILITY-OWNED
GENERATION FACILITY**

Article I Qualification as A Private Sector Generation Facility

Article II Procedures for Applying for Accreditation as A Private Sector
Generation Facility

Article III NAPOCOR's Relationship

Part V OTHER PROVISIONS

3) Other BOT-related laws and regulations

(a) Executive Order on Omnibus Investment (Executive Order 226)

This sets forth government incentives for private investors under the BOT system (covering investment projects desirable for the government, not limited to power generation). A variety of incentives are granted to domestic and foreign investment in any of the areas approved by Board of Investment; namely tax exemption, lowered tariff rates on imported capital goods, double deduction of labor cost, and employment of expatriate workers.

(b) Foreign Investment Act (Republic Act No.7042)

Power generation projects by private enterprises are granted pioneer status to guarantee six-year tax exemption, non-tariff imports of capital goods, tax exemption on locally produced goods, guarantee of fund transfer to foreign countries, and authorized employment of expatriate workers.

(c) Department of Energy Act (Republic Act No.7638)

The act authorizes the establishment of DOE as a government agency to prepare, integrate, coordinate government activities related to energy development, utilization, distribution, and conservation, and to manage all projects. DOE was established in 1992 and has contributed greatly to early realization of privatization of power generation business.

Extraction from Republic Act No-7638 (Department of Energy Act 1992)

Power and Functions - The Department of Energy shall have the following powers and functions:

- a. Formulate policies for the planning and implementation of a comprehensive

program for the efficient supply and economical use of energy consistent with the approved national economic plan and with the policies on environmental protection and conservation and maintenance of ecological balance, and provide a mechanism for the integration, rationalization, and coordination of the various energy programs of the Government;

- b. Develop and update the existing Philippine energy program which shall provide for an integrated and comprehensive exploration, development, utilization, distribution, and conservation of energy resources, with preferential bias for environment friendly, indigenous, and low-cost sources of energy. The program shall include a policy direction towards the privatization of government agencies related to energy, deregulation of the power and energy industry, and reduction of dependency on oil-fired plants. Said program shall be updated within nine (9) months from the effectivity of this Act and submitted to Congress within ten (10) days from its completion and not later than the fifteenth day of September every year thereafter;
- c. Establish and administer programs for the exploration, transportation, marketing, distribution, utilization, conservation, stockpiling, and storage of energy resources of all forms, whether conventional or nonconventional;
- d. Exercise supervision and control over all government activities relative to energy projects in order to attain the goals embodied in Section 2 of this Act;
- e. Regulate private sector activities relative to energy projects as provided for under existing laws: *Provided*, That the Department shall endeavor to provide for an environment conducive to free and active private sector participation and investment in all energy activities;

(d) BOT Act (Republic Act No.6957)

The act enables the use of various innovative mechanisms for participation of the

private sector in infrastructure projects which serve the national interest.
These mechanisms include BOO, BLT, BTO, and CAO, in addition to BOT.

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