Table A6.1.5 - 2 Data of Planned Transformers by the End of 2015

Š.		Node		No. of	Rated	ated Voltage (kV)	(kV)	Rated C:	Rated Capacity (MVA)	\ \ \ \	Impe	Impedance Voltage / Mair (%)	1 Init (%)			F	107		
	(Hygh Voltage	(L)ow Voltage	(High Veltage (Linw Voltage (Middle Voltage	Chit	×		Σ	ェ	;- <u>-</u>		between	(base MVA) 100	100 MV	MVA base		lighest	Highest Lowest	S S	
54	VEYAN-I	VEYAN-3		-	132.0	33.0		94.5	94.5		규	10.00 (94.5)		10.58	=	5 0	15.0	2	T
23	RATMA-1	RATMA-3			132.0	33.0		189.0	189.0		H.L.	10.00 (189.0)	·	5,70		? ¢	0.61-	: :	
58	PANNI-1	PANNI-3		_	132.0	33.0		220.5	220.5		 7-#	10.00 (220.5)		4 54		2 6	0.51	2 2	
27	KOLON-1	KOLON-3		-	132.0	33.0		0.681	189.0		Ή.	10.00 (189.0)		5.29	I	20	0.2.	2 :	
28	AVISS-1	AVISS-3		_	132.0	33.0		94.5	94.5		H-L	10.00 (94.5)		10.58	Ξ.	20	0.51.	: :	
83	PANAD-	PANAD-3		-	132.0	33.0		126.0	126.0	,	H-L	10.00 (126.0)		7.94	1		15.0	2 :	
30	SRIJA-I	SRIJA-3		-	132.0	33.0		0.681	189.0		H-L	(0.681) 00:01	:	5.29		200	2 2	2 :	
31	KESBE-1	KESBE-3			132.0	33.0		189.0	0.68		:: ::	10.00 (189.0)	•	5.29	===	5.0	.15.0	2 :	
32	GALLE-1	CALLE-3		_	132.0	33.0		123.0	123.0		H-L	10.00 (123.0)	:	8.13	π	5.0	-15.0	: 1	
33	MATAR-I	MATAR-3		_	132.0	33.0		126.0	126.0		H.	10.00 (126.0)		7.94	r	5.0	-15.0	. 11	
¥.	N-GALL-1	N-CALL-3			132.0	33.0		126.0	126.0		H-L	10.00 (126.0)		7.94	Ι	5.0	-150		
35	800S-1	B00S-3		_	132.0	33.0	:	94.5	94.5	1	H-L	10.00 (94.5)		10.58	Ξ	5.0	-15.0		
8	THULH-1	THULH-3	:		132.0	33.0	:	126.0	126.0		H-L	10.00 (126.0)		7.94	Œ	5.0	-15.0	2	
37	RATNA-I	RATINA-3			132.0	33.0	:	126.0	126.0	_ <u>'</u>	H-L	10.00 (126.0)		7.94	æ	5.0	-15.0	2	
88	KEGAL-1	KEGAL-3			132.0	33.0	1	126.0	126.0		H-L	10.00 (126.0)		7.94	I	5.0	-15.0	. 1	
8	- 1	AGURU-3	:		132.0	33.0		94.5	94.5			10.00 (94.5)	-	10.58	×	5.0	-15.0	: 12	
6	;	EHELI-3	:		132.0	33.0	-	94.5	94.5			10.00 (94.5)		10.58	x	5.0	-15.0	2	
. ,	SUB-8-1	SUB-8-11			132.0	0.11	<u>:</u>	0.681	189.0			10.00 (189.0)		5.29	ı	5.0	-15.0	. 21	
		IMBULG-3		!	132.0	33.0		0.681	0.681	· · · · · · · · · · · · · · · · · · ·	H-L	10.00 (189.0)		5.29	· ::	5.0	-15.0	: 1	·
-	KATANA-1				132.0	33.0	; ; ;	126.0	126.0	<u>-</u>	H-L	10.00 (126.0)		7.94	I	5.0	-15.0		
	7			-:	132.0	33.0	<u>:</u> ;	189.0	189.0	<u>'</u>	H-L	10.00 (189.0)		5.29	I	5.0	-15.0	1	
		ANIYA-3			132.0	33.0		126.0	126.0			10.00 (126.0)		3.2	I	5.0	-150	2	
	<u>-</u> -	ANURA-3			132.0	33.6	:	94.5	\$4.5		H.L.	10.00 (94.5)	. — :	0.58	I	5.0	-15.0	2	
	<u>.</u> ;	MUTHR-3		-;	220.0	33.0	•	0.681	189.0	<u></u> :	i i	13.00 (189.0)		6.88	I	2.0	-15.0	11	
\$	KOLON-1	KOLON-3	:		132.0	33.0		189.0	189.0		ــ ب	(0.681) 00:01		5.29	2:	5.0	-15.0	1	
					:		:	:					÷						
					_	-		-			-				\dashv	-			_

Notes:

1) Sources; *: CEB's record, **: Name plate at the site, none: Assumed value
2) Shaded nodes; Not in operation

Table A6.1.5 - 3 Data of Planned Generators by the End of 2015

Node	Туре	No. of	Rated Voltage	Rated Capacity	Rated Output	Xd"
: -	!	Unit	(kV)	(MVA)	(MW)	(%)
modification fo	r the syste	em in <mark>201</mark>	5 year	<u>:</u>		
construction	:					
Mawella P/S	Cotal	:		706.00	600.00	
MAWEL-G	coal	2	11.0	353.00	300.00	16.0
nentation (Addi	tional Ca	pacity)	i		·	
		i I		353.00	300.00	
BOOS-G	c.c.	1	11.0	353.00	300.00	16.0
Trincomalee l	P/S Total	·	1	353.00	300.00	:
TRINC-G	coal	1	11.0	353.00	300.00	16.0
Muthragawel	i la P/S Tot	: al		353.00	300.00	· · · · · · · · · · · · · · · · · · ·
MUTHR-G		1	11.0	353.00	300.00	16.0
Kelanitissa P/	S Total	<u> </u>		353.00	300.00	
KELA-CCI	c. c.	1	11.0	353.00	300.00	16.0
Chunnakam I	P/S Total	•		82.00	70.00	
CHUNN-G	gas	1	11.0	82.00	70.00	16.0
Balangoda P/S	S Total			82.00	70.00	
BALAN-G		1	11.0	82.00	70.00	16.0
Athurugiriya	P/S Total			82.00	70.00	
ATHUR-G	·	1	11.0	82.00	70.00	16.0
ement			- · · · · · · · · · · · · · · · · · · ·			
non				i .		
	modification for construction Mawella P/S MAWEL-G mentation (Addingular Boosa P/S Total BOOS-G Trincomalee In TRINC-G Muthragawel MUTHR-G Kelanitissa P/KELA-CCI Chunnakam In CHUNN-G Balangoda P/S BALAN-G Athurugiriya ATHUR-G	modification for the systeconstruction Mawelia P/S Total MAWEL-G coal mentation (Additional Car Boosa P/S Total BOOS-G c. c. Trincomalee P/S Total TRINC-G coal Muthragawella P/S Total MUTHR-G c. c. Kelanitissa P/S Total KELA-CC1 c. c. Chunnakam P/S Total CHUNN-G gas Balangoda P/S Total BALAN-G Athurugiriya P/S Total ATHUR-G	modification for the system in 201 construction Mawella P/S Total MAWEL-G coal 2 mentation (Additional Capacity) Boosa P/S Total BOOS-G c, c. 1 Trincomalee P/S Total TRINC-G coal 1 Muthragawella P/S Total MUTHR-G c. c. 1 Kelanitissa P/S Total KELA-CC1 c. c. 1 Chunnakam P/S Total CHUNN-G gas i Balangoda P/S Total BALAN-G 1 Athurugiriya P/S Total ATHUR-G 1	Mawella P/S Total Mawella P/S Total MAWEL-G coal 2 11.0 mentation (Additional Capacity) Boosa P/S Total BOOS-G c. c. 1 11.0 Trincomalee P/S Total TRINC-G coal 1 11.0 Muthragawella P/S Total MUTHR-G c. c. 1 11.0 Kelanitissa P/S Total KELA-CC1 c. c. 1 11.0 Chunnakam P/S Total CHUNN-G gas i 11.0 Balangoda P/S Total BALAN-G 1 11.0 Athurugiriya P/S Total ATHUR-G 1 11.0	Unit (kV) (MVA)	Unit

Table A6.1.5 - 4

Data of Planned Reactive Power Sources by the End of 2015

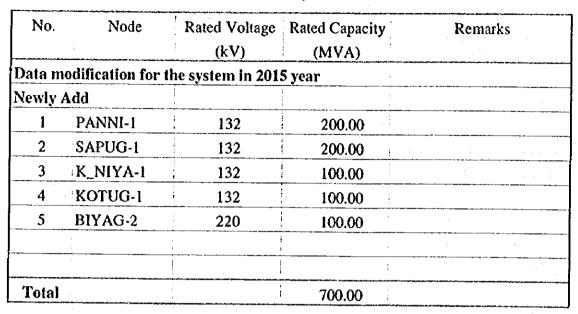




Table A6.1.5 - 5
Generator Output Schedule for 2015 System

No.	Node		Туре	Scheduled Output	Max Output .
	·		!	(MW)	(MW)
	•		· · · · · · · · · · · · · · · · · · ·		
1	LAX-G		hydro	45.00	50.00
2	:N-LAX-G		hydro	90.00	100.00
3	WIMAL-G		hydro	45.00	50.00
4	CANYO-G		hydro	54.00	60.00
5	POLPI-G		hydro	68.00	75.00
6	:UKUWE-G		hydro	34.00	38.00
7	BOWAT-G		hydro	36.00	40.00
8	VICTO-G		hydro	189.00	210.00
9	RANDE-G		hydro	110.00	122.00
10	(KOTMA-G)		hydro	121.00	134.00
11	KOTMA-G2		hydro	60.00	67.00
12	RANTE-G		hydro	44.00	49.00
13	SAMAN-G		hydro	108.00	120.00
14	'KUKULE-G		hydro	70.00	78.20
15	KELA-GT1		gas	14.00	18.00
16	KELA-GT2		gas	72.00	90.00
17	KELA-GT3		gas	82.00	102.60
18	KELA-GT4		gas	19.00	23.40
19	:KELA-CC1		c.c.	405.00	405.00
20	MUTHR-G		c.c.	405.00	405.00
21	N-GALL-G		gas	50.00	63.00
22	SAPU-GN1		diesel	29.00	36.00
23	SAPU-GN2		diesel	29.00	36.00
24	KHD-G		diesel	37.00	46.00
25	CHUNN-G		dg & gas	:	90.00
26	PUTTA-PG	*1)	steam	675.00	675.00
27	TRINC-G	<u> </u>	steam	972.00	1080.00
28	BOOS-G	··· ·	c. c.	540.00	540.00
29	MAWEL-G		steam	540.00	540.00
30	BALAN-G		235	50.00	63.00
31	ATHUR-G		gas	50.00	63.00
lydro t	otal			1074.00	1193.20
Therma	l total		:	4041.00	4276.00
fotal of	Generation			5115.00	5469.20

Notes:

^{*2)} Maximum output = Rated output, for hydro stations

Maximum output = Rated output x 0.9, for thermal stations

Total Demand	=	4944 (MW)
Maintenance	-	150 (MW)
Total Reserve	E	7.16 (%)
Spinning Res.	=	2.41 (%)
Hot Reserve	=	4.75 (%)
Net supply (MW) =		4961.55
(considering 3.0 % sy	stem lo	oss)

^{*1)} Slack node and one unit (150 MW) under maintenance

Table A6.2 - 1 Formula for Ranking Evaluation



1. Over Load Ranking

$$PI = \sum_{\ell=1}^{L} W\ell \left(\frac{P\ell}{\overline{P}\ell}\right)^{2}$$

Where:

 $W\ell = a real$, constant weighting coefficient on circuit ℓ

 $P\ell$ = real power flow on circuit ℓ

Pl = real power flow limit on circuit l

L = total number of circuits

2. Voltage Collapse Ranking

$$PI = \sum_{\ell=1}^{L} X\ell \ P\ell^2$$

Where:

 $X\ell = \text{reactance of circut } \ell$

 $Pt = \text{real power flow on circuit } \ell$

TABLE A6.2.1-1 Overload Ranking of 1995 System

28 Nov 1995 Evening Peak Load Note Rating 'B' is the evening rating for the overheadlines, Rating 'C' is the emergency rating.

		•		*						D > C T > 1	c 5 4	
		· *** BRA			RANKING			1.04 אכ	9 OF	RATIN	G-8 *1	
RANK	FRO	H BUS	KV		BUS	ΚV	10			RATB		PI 28.5
(1		0 KOTMA-1			KIRIB-1	132		79	45	100 100	140 140	26.6
(2		O UKUWE-1			HABAR-1	132		40	45	60	60	26.5
(3		0 KOTUG-3			KOTU-DU1			-40	60	60	60	26.5
(4		0 KOTUG-3			KOTU-DU2			-40	60 45	100	140	26.2
(5		0 POLPI-1			KOLON-1	132		47	45	100	140	26.2
(6		0 POLPI-1			KOLON-1	132		47	250	250	250	25.9
(7	•	o kotug-2			KOTU-DU2			101	250	250	250	25.9
•		0 KOTUG-2			KOTU-DU1			101 23	45	100	140	25.9
•		0 borbi-1			UKUWE-1	132		54	45	100	140	25.7
(10		0 BOTb1-1		2231	THULK-T1	132	2	54	45	100	140	25.7
(1		0 POLPI-1			THULH-T2	132		42	45	100	140	25.7
(17		O N-LAX-1			POLPI-1			42	45	100	140	25.7
(13		O N-LAX-1			POLPI-1	132		-61	250	250	250	25.7
(14		O KOTUG-1			KOTU-DU2			-61	250	250	250	25.7
(1:		O KOTUG-1			KOTU-DUI			15	45	100	140	25.6
(10		O HABAR-1			ANURA-1	132		-46	165	225	250	25.6
(1	-	O PANNI-1			BIYAG-1	132		-46	165	225	250	25.6
()		O PANNI-1			BIYAG-1	132 132		40	45	100	140	25.6
(1		0 LAX-1	132		POLPI-1	132		40	45	100	140	25.6
{ 21		0 LAX-1	132		POLPI-1 THULH-T2			-22	45	100	140	25.5
		O THULH-1			THULH-T1			-22	45	100	140	25.5
· .		O THULH-1			KOTUG-2	220		101	275	375	425	25.5
: -		O BIYAG-2			KOTUG-2	220		101	275	375	425	25.5
		0 BIYAG-2			KIRIB-1	132		-22	45	100	140	25.5
•		O ANURA-1			BIYAG-2	220	_	194	550	750	850	25.5
· .		0 KOTMA-2			BIYAG-5.	220		194	550	750	850	25.5
• -		O KOTMA-2			PANNI-1	132		35	45	100	140	25.4
		O KOLON-1			PANNI-1	132		35	45	100	140	25.4
		O KOLON-1			VICTO-2	220		-129	550	750	850	25.4
• -		O KOTMA-2 O KOTMA-2			VICTO-2	220		-129	550	750	850	25.4
	•	O SAMAN-1			BALAN-1	132		38	165	225	250	25.4
1 -		O SAMAN-1			BALAN-1	132		38	165	225	250	25.4
•		1 THULH-1			ORUWA-T1			31	45	100	140	25.4
1 1	5) 553	2 THULH-1	2 112		ORUWA-T2			31	45	100	140	25.4
		0 KOLON-1		5542	ORUWA-T2	132	2	-31	45	100	140	25.4
•		0 KOLON-		5541	ORUWA-T1	132	1	-30	45	100	140	25.4
•		O N-LAX-			BALAN-1	132		12	45	100	140	25.4
• •		O N-LAX-		1630	BALAN-1	132	2	12	45		140	25.4
•		O LAX-1	132	1120	WIMAL-1	132	1	-12	45		140	25.4
•		0 LAX-1	132	1120	WIMAL-1	132		-12	45		140	25.4
•		0 LAX-1	132		N-LAX-1	132		-10	45		140	25.4
	3) 110	0 LAX-1	132	1110	N-LAX-1	132		-10	45		140	25.4
	4) 168	O KURUN-	1 132		KIRIB-1	132		-9	45		140	25.4
	5) 168	O KURUN-			KIRIB-1	132		-9	45		140	25.4
{ 4		O FOLPI-			KOTMA-1	132		14	45		140	25.4
		O SAPUG-			BIYAG-1	132		8	45		140	25.4
(4		O SAPUG-			BIYAG-1	132		8	45		140	25.4
{ 4		O SAMAN-			EMBIL-1	132		. 6	105		160	25.4 25.4
(5	0) 11	O SAMAN-				132		6	105		160	
(5	1) 157	O BIYAG-	1 132	5571	BIYA-DU2	132	i	-65	250		250 250	25.4 25.4
		O BIYAG-		5570	BIYA-DU1	132	1	-65	250			25.4
		O SIYAG-			BIYA-DUZ			89	250		250 250	25.4
-		O BIYAG-			BIYA-DUL			89 - 24	250 60		230 60	25.4
•	5) 35	O BIYAG-	3 33.0		BIYA-DUI			-24 -24	60		60	25.4
-		O BIYAG-		22/1	BIYA-DUS	132	1	-24 -17	35		35	25.4
		O PANTE-		5251	RANT-DUI	132	1	-17	35		35	25.4
		O RANTE-			RANT-DU2 RANT-DU1			-5	10		10	25.4
	9) 325	O RANTE-	J JJ.U		RANT-DUZ			-5 -5	10		10	25.4
		O RANTE-			KOLON-1	132		5	57		225	25.4
•		O KELAN-			KOLON-1	132		5	57		225	25.4
		O KELAN-	_		BIYAG-1	132		-27	300		460	25.3
(6	ולג וכ	00 kelan-			BIYAG-1	132		-27	300		460	25.3
(6	4) T3	O VEDRU.	. 132	13.0	J I		~	- '				

TABLE A6.2.1-2 Voltage Collapse Ranking of 1995 System

TABLE A6.2.2-1 Overload Ranking of 2000 System

D POWER SYSTEM ANALYSIS FOR YEAR 2000 NIGHT PEAK CONDITIONS OVERLOAD RANKING OF CIRCUITS BASED ON EVENING (B) RATING (NOTE RATING AND FLOW FIGURES ARE GIVEN IN MVA. 'RATA' IS DAY TIME CYCLIC RATING 'RATB' IS EVENING CYCLIC RATING AND 'RATC' IS EMERGENCY SHORT TERM RATING. 'PI' IS A TPLAN CALCULATED INDEX) *** BRANCH RANKING BASED ON 1.00 OF RATING-B *** RANK FROM BUS ΚV TO BUS KV ID FLOW RATA RATE RATC 2240 RANDE-2 220 1 -97 550 24.6 750 850 220 2230 VICTO-2 2) 1630 BALAN-1 132 1655 N-GALL-1 132 1 47 40 80 20.4 \mathbf{n} 550 220 1 192 750 20.1 2570 BIYAG-2 850 3) 2220 KOTMA-2 220 4) 2220 KOTMA-2 220 2570 BIYAG-2 220 2 192 550 750 850 20.1 n (5502 AVIS-1T2 132 1 5) 1130 POLPI-1 45 100 140 132 45 п 40 6) 1630 BALAN-1 132 1640 DENIY-1 132 1 56 80 110 19.7 19.7 7) 1130 POLPI-1 132 1510 SITHA-1 132 1 50 45 100 140 5531 THULH-T1 132 1 100 140 19.6 1130 POLPI-1 132 54 45 0 8) 9) 1130 POLPI-1 132 5532 THULH-T2 132 2 54 45 100 19.6 П 5570 BIYA-DU1 132 1 60 10) 3570 BIYAG-3 33.0 -25 60 60 19.6 11) 3570 BIYAG-3 33.0 12) 3580 KOTUG-3 33.0 5571 BIYA-DU2 132 1 -25 60 60 19.6 60 5581 KOTU-DU1 220 1 -25 60 60 60 19.6 13) 3580 KOTUG-3 33.0 5582 KOTU-DU2 220 1 -25 60 60 60 19.6 -23 19.5 1620 BADUL-1 132 1 45 100 130 14) 1160 INGIN-1 132 54 5566 PANNI-D2 132 1 19.5 15) 2560 PANNI-2 220 250 250 250 16) 2560 PANNI-2 5565 PANNI-D1 132 1 54 250 250 250 19.5 220 1160 INGIN-1 132 1 45 100 140 19.5 17) 1150 AMPA-1 132 -21 2230 VICTO-2 220 1 550 750 850 19.5 18) 2220 KOTMA-2 220 -1372230 VICTO-2 850 19.5 -137 550 750 19) 2220 KOTMA-2 220 220 2 5566 PANNI-D2 132 1 -54 250 250 250 19.5 20) 1560 PANNI-1 132 5565 PANNI-D1 132 1 -54 250 250 250 19.5 21) 1560 PANNI-1 132 100 140 19.5 22) 1110 N-LAX-1 1130 PQLPI-1 132 1 46 45 132 1110 N-LAX-1 1130 POLPI-1 132 2 46 45 100 140 19.5 132 23) 10 5251 RANT-DU1 132 1 10 10 19.4 24) 3250 RANTE-3 33.0 -4 3250 RANTE-3 33.0 5252 RANT-DU2 132 1 -4 10 10 10 19.4 0 (251 1130 POLPI-1 44 45 100 140 19.4 132 1 1100 LAX-1 132 26) 100 1130 POLPI-1 132 2 44 45 140 19.4 27) 1100 LAX-1 132 2570 BIYAG-2 275 425 19.4 28) 2560 PANNI-2 220 1 -82 375 220 275 425 19.4 2570 BIYAG-2 375 2560 PANNI-2 220 220 2 -82 0 (29) 301 1310 SAPU-1P 132 1 34 45 100 140 19.4 132 1570 BIYAG-1 0 (34 45 100 140 19.4 1570 BIYAG-1 132 2 31) 1310 SAPU-1P 132 Ω 5502 AVIS-1T2 132 2 1550 KOLON-1 132 -30 45 100 140 19.4 0 (321 5532 THULR-T2 132 2 1530 THULH-1 -26 45 100 140 132 33) 100 140 34) 1530 THULH-1 132 5531 THULH-T1 132 1 -26 45 • 19.4 0 35) 1570 BIYAG-1 132 1590 SAPUG-1 132 1 79 165 225 255 19.3 0 (19.3 1590 SAPUG-1 132 2 79 165 225 255 1570 BIYAG-1 132 0 (36) 1580 KOTUG-1 5581 KOTU-DU1 220 1 -47 250 250 250 19.3 371 132 0 (5582 KOTU-DU2 220 1 250 250 250 19.3 -47 1580 KOTUG-1 38) 132 $\mathbf{\Omega}$ 19.3 1560 PANNI-1 132 1790 RATMA-1 132 1 30 45 100 140 391 0 (1560 PANNI-1 1790 RATMA-1 132 2 30 45 100 140 19.3 132 40) 100 140 1510 SITHA-1 132 5501 AVIS-1T1 132 1 33 45 19.3 41) Π (132 30 45 100 140 19.3 1110 N-LAX-1 1630 BALAN-1 132 1 0 (42) 1630 BALAN-1 140 19.3 132 2 30 45 100 1110 N-LAX-1 132 0 (43) 1655 N-GALL-1 132 1 -22 40 80 110 19.3 1650 GALLE-1 132 44) Ω 1655 N-GALL-1 132 2 -22 40 80 110 19.3 1650 GALLE-1 45) 132 19.3 220 2580 KOTUG-2 220 1 72 275 375 425 46) 2570 BIYAG-2 Π (72 2580 KOTUG-2 220 2 275 375 425 220 2570 BIYAG-2 47) 0 5561 PANAD-T1 132 1 26 150 200 230 19.3 48) 1560 PANNI-1 132 $\mathbf{0}$ 5562 PANAD-T2 132 2 1560 PANNI-1 200 230 19.3 132 26 150 0 (49) 40 19.3 1655 N-GALL-1 132 1 39 80 110 0 (50) 1640 DENIY-1 132 1550 KOLON-1 5501 AVIS-1T1 132 1 -30 100 140 19.3 132 D 51) 1770 KIRIB-1 132 1 25 45 100 140 19.3 1220 KOTMA-1 132 0 (52) 19.3 1220 KOTMA-1 1770 KIRIB-1 132 2 25 45 100 140 53) 132 D (1220 KOTMA-1 132 1 26 45 100 140 1130 POLPI-1 54) 132 n 100 140 19.3 55) 1130 POLPI-1 132 1220 KOTMA-1 132 2 26 45 132 1 57 225 19.3 1550 KOLON-1 45 170 56) 1300 KELAN-1 132 170 132 2 57 225 19.3 1300 KELAN-1 132 1550 KOLON-1 45 571 0 (2705 N ANUR-2 220 1 275 375 425 19.3 46 2220 KOTMA-2 220 O 58) 2705 N ANUR-2 220 2 375 19.3 46 275 425 59) 2220 KOTMA-2 220 Π (1780 VĀLAI-1 132 1 10 45 100 140 19.2 60) 1150 AMPA-1 132 D (5861 CHILL-T1 132 1 -16 45 100 140 19.2 1860 CHILL-1 132 0 (61) 5862 CHILL-T2 132 2 -16 45 100 140 19.2 62) 1860 CHILL-1 132 0 (165 1870 K_NIYA-1 132 1 56 225 255 19.2 63) 1595 KHD -1 132 1870 K_NIYA-1 132 2 1705 N_ANUR-1 132 1 64) 1595 KHD -1 132 56 165 225 255 19.2 0 (165 225 255 19.2 -45 65) 1700 ANURA-1 132

TABLE-A6.2.2-2 Voltage Collapse Ranking of 2000 System

TPLAN • INTERACTIVE TRANSMISSION PLANNING PROGRAM • 2000 NIGHT RAINY SEASON PEAK OPEN'AT AMPARA

	*** BRANCH	Volta	aga Col	llapse RA	NKING	3 BAS	SED ON	1.0	30 Ог	RATIN	IG-В ***
 RANK 	FROM BUS	ΚV		BUS	K₹	ID			RATB		PI
{ 1}	3570 BIYAG-3	33.0	5570	BIYA-DU1	132	1 .		60	60	60	2.07
{ 2}	3570 BIYAG-3	33.0	5571	BIYA-DU2	132	1	-25	60	60	60	2.07
(3)	1630 BALAN-1	132	1640	DENIY-1	132	1	56	40	80	110	2.05
(4)	1630 BALAN-1	132	1655	N-GALL-1	132	1	47	40	80	110	2.02
(5)	1640 DENIY-1	132	1655	N-GALL-1	132	1	39	40	80	110	2.00
(6)	1580 KOTUG-1	132	5581	KOTU-DU1	220	1	-47	250	250	250	1.99
(7)	1580 KOTUG-1	132	5582	KOTU-DU2	220	1	-47	250	250	250	1.99
(8)	1130 POLPI-1	132		THULH-T1			55	45	100	140	1.99
(9)	1130 POLPI-1	132		THULH-T2			55	45	100	140	1.99
(10)	1570 BIYAG-1	132		BIYA-DU2			-45	250	250	250	1.98
(11)	1570 BIYAG-1	132		BIYA-DU1			~45	250	250	250	1.98
(12)	1130 POLPI-1	132		SITHA-1	132		50	45	100	140	1.98
(13)	1130 POLPI-1	132		AVIS-1T2			45	45	100	140	1.97
(14)	2560 PANNI-2	220		PANNI-D1			54	250	250	250	1.97
	2560 PANNI-2	220		PANNI-D2			54	250	250	250	1.97
(16)	1250 RANTE-1	132		RANTE-2	550		-21	105	105	105	1.97
(17)	1705 N_ANUR-1			N_ANUR-2			-47	300	300	300	1.97
(18)	1705 N ANUR-			N_ANUR-2			-47	300	300	300	1.97
(19)	1250 RANTE-1	132		BADUL-1	132		34	45	100	140	1.96
(20)	1560 PANNI-1	132		PANNI-D2			-54	250	250	250	1.96
(21)	1560 PANNI-1	132		PANNI-D1			-54	250	250	250	1.96
(22)	2300 KELAN-2	220		KELAN-D2			29	150	150	150	1.96
(23)	2300 KELAN-2	220		KELAN-DI			29	150	150	150	1.96
(24)	1200 UKUWE-1 1110 N-LAX+1	132 132		HABAR-1	132		21	45	100	140	1.96
(26)	1110 N-LAX-1	132		BALAN-1	132 132	_	31	45	100	140	1.96
(27)	1560 PANNI-1	132		BALAN-1 PANAD-TŽ			31 26	45	100	140 230	1.96
(28)	1560 PANNI-1	132		PANAD-12			26	150	200		1.96
	1510 SITHA-1	132		AVIS-1T1			34	150 45	200	230	1.96
	1250 RANTE-1	132		BADUL-1	132		29	105	100 140	140 160	1.96 1.96
	1300 KELAN-1	132		KELAN-D2			-29	150	150	150	1.96
(32)	1300 KELAN-1	132		KELAN-DI			-29	150	150	150	1.96
(33)	1550 KOLON-1	132		AVIS-1T2			-31	45	100	140	1.96
	1550 KOLON-1	132		AVIS-1T1			-31	45	100	140	1.96
(35)	Y170 SAMAN-1	132		BALAN-1	132		38	165	225	250	1.96
(36)	1170 SAMAN-1	132		BALAN-1	132		38	165	225	250	1.96
(37)	1820 ATHUR-1	132		THULH-T1			-28	45	100	140	1.96
(38)	1820 ATHUR-1	132	5532	THULH-T2	132	2	-28	45	100	140	1.96
(39)	1530 THULH-1	132	5531	THULH-T1	132	1	-26	45	100	140	1.96
(40)	1530 THULH-1	132	5532	THULH-T2	132	2	-26	45	100	140	1.96
(41)	1700 ANURA-1	132	1810	PUTTA-1	132	1	14	45	100	140	1.96
(42)	1700 ANURA-1	132		PUTTA-1	132		14	45	100	140	1.96
(43)	1700 ANURA-1	132		KILIN-TI			7	45	100	140	1.95
(44)	1700 ANURA-1	132		KILIN-T2			7	45	100	140	1.95
(45)	1130 POLPI-1	132		KOTMA - 1	132			45	100	140	1.95
(46)	1130 POLPI-1	132		KOTMA-1	132			45	100	140	1.95
(47)	1170 SAMAN-1	132		EMBIL-1	132		. 22	105	140	160	1.95
(48) (49)	1170 SAMAN-1 1690 HABAR-1	132		EMBIL-1	132		5.5	105	140	160	1.95
(50)	1580 KOTUG-1	132 132		anura-1 Bolaw-1	132		-14	45	100	140	1.95
	1580 KOTUG-1	132		BOLAW-1	132		38	165	225	255	1.95
	1220 KOTHA-1	132		KIRIB-1	132 132	1	38	165	225	255	3.95
(53)	1220 KOTMA-1	132		KIRIB-1	132		28	45	100	140	1.95
(54)	1660 EMBIL-1	132					28	45	100	140	1.95
(55)	1660 EMBIL-1	132		MATAR-1 MATAR-1	132 132		· 17	45 45	100 100	140	1.95 1.95
(56)	1110 N-LAX-1	132		POLPI-1	132		47			140	
(57)	1110 N-LAX-1	132		POLPI-1	132		47	45 45	100 100	140 140	1.95
	1800 MATUG-1	132		PANAD-T1			-12	150	200	230	1.95
	1800 MATUG-1	132		ST-DANAP			-12	150	200	230	1.95
	1100 LAX-1	132		POLPI-1	132		45	45	100	140	1.95
(61)	1100 LAX-1	132		POLPI-1	132		45	45	100	140	1.95
(62)	1300 KELAN-1	132		KOLON-1	132		45	57	170	225	1.95
(63)	1300 KELAN-1	132		KOLON-1	132				170	225	1.95
	1850 PANAD-1	132		PANAD-T1			-14	45	100	140	1.95
	1850 PANAD-1	132		PAHAD-T2			-14	45	100	140	1.95
				· - .	'				-		

TABLE A6.2.3-1 Overload Ranking of 2005 System

O TPLAN * INTERACTIVE TRANSHISSION PLANNING PROGRAM * O POWER SYSTEM ANALYSIS FOR YEAR 2005 O NIGHT PEAK CONDITIONS / RAINY SEASON

Õ.													
Ō			*** BRA	NCH OV	/ERLOAD	RANKING					RATIN		
Õ	RANK	FROM	BUS	KV	TO	BUS	KV	10			RATB		PI
	(1)	2230	VICTO-2	2 2 2 0	2240	RANDE-2	220	1	- 92	550	750	850	29.6
O		1650	GALLE-1	1 132	3650	GALLE-3 3	33.0	1	32	60	60	60	28.0
Ō		1130	POLPI-1	1 1 3 2	5502	AVIS-1T2	132	1	53	45	100	140	26.8
	(4)	1130	POLPI-1	1 132	1510	SITHA-1	132	1	59	45	100	140	26.7
	(5)		KOTUG-3		5581	KOTU-DUI	220	1	32	60	60	60	26.7
	(6)		KOTUG-3			KOTU-DU2			~32	60	60	60	26.7
	(7)		KOTMA-2			BIYAG-2	220		179	\$50	750	850	26.6
	(8)		KOTMA-2			BIYAG-2	220		179	550	750	850	26.6
	(9)		MEDEGA-			BADUL-1	132		-29	45	100	130	26.6
			INGIN-			MEDEGA-1			-25	45	100	130	26.4
	(10)		AMPA-1			INGIN-1	132		-24	45	100	140	26.4
	(11)				-	SAPUG-1	132		117	165	225	255	26.4
	(12)		BIYAG-1				132		117	165	225	255	26.4
			BIYAG-1			SAPUG-1			60	45	100	140	26.4
	7		POLPI-			THULH-T1					100	140	26.4
	•		POLPI-			THULH-T2			60	45		250	26.3
O			PANNI-			PANNI-D2			-67	250	250		
O	(17)		PANNI -			PANNI-D1			-67	250	250	250	26.3
O	(18)		N-LAX-			BALAN-1	132		30	45	100	140	26.3
0	(19)	1110	N-LAX-			BALAN-1	132		30	45	100	140	26.3
0	(20)	2560	PANNI-2			PANNI-D2			67	250	250	250	26.3
0	(21)	2560	PANNI-2	2 220		PANNI-D1			67	250	250	250	26.3
0	(22)	1560	PANNI -	1 132		RATMA-I	132	1	38	45	100	140	26.3
0	(23)	1560	PANNI -	1 132		RATKA-1	132		38	45	100	140	26.3
0	(24)	1580	KOTUG-	1 132		KOTO-DOS			-62	250	250	250	26.2
0	(25)	1580	KOTUG-	1 132		KOTU-DU1	220	1	-62	250	250	250	26.2
	(26)	2220	KOTMA-2	2 220	2230	VICTO-2	550	ì	-150	550	750	850	26.2
	(27)	2220	KOTMA-2	2 220	2230	AICLO-5	220	2	-150	550	750	850	26.2
	(28)		PANNI-	2 220	2570	BIYAG-2	220	1	-112	275	375	425	26.2
	(29)		PANNI-		2570	BIYAG-2	220	2	-112	275	375	425	26.2
	(30)		N-LAX-		1130	POLPI-1	132	1	42	45	100	140	26.2
	(31)		N-LAX-		1130	POLPI-1	132	2	42	45	100	140	26.2
	(32)		KOLON-		2550	KOLON-2	220	1	-56	150	150	150	26.2
	(33)		KOLON-			KOLON-2	220	2	-56	150	150	150	26.2
			KOTHA-			KIRIB-1	132	1	35	45	100	140	26.2
	(35)		KOTMA-			KIRIB-1	132	2	35	45	100	140	26.2
	(36)		PUTTA-			N CHIL-2	220	1	149	1100	1500	1700	26.2
ő			PUTTA-			N_CHIT-S			149	1100	1500	1700	26.2
ē			MATUG-			HORAN-D2			17	150	200	230	26.2
Ö			HORAN-			HORAN-D2			-17	144	185	200	26.2
	(401		BALAN-			DENIY-1	132		35	40	80	110	25.2
	•		GALLE-			N-GALL-1			-26	40	80	110	26.2
			GALLE-			N-GALL-1		2	-26	40	80	110	26.2
0			KUKULE			MATUG-1	132	ĩ	40	144	185	200	26.2
	(43)		KUKULE			MATUG-1	132	2	40	144	185	200	26.2
Ö			KOLON-			AVIS-1T2			-32	45	100	140	26.2
0						AVIS-1T1			40	45	100	140	26.2
	(46)		SITHA-			HABAR-1	132	i	-14	45	100	140	26.2
	(47)		POLON-			N CHIL-2					1500		26.2
	(48)		VEYAN-		2003	N_CHIP-5	220	•				1700	26.2
Ö	(49)	2830	VEYAN-	2 220		N-GALL-1	122	1	23	40	80	110	26.2
O	(50)	1630	BALAN-	1 132			136	1		165	225	255	26.1
0			SAPUG-			KHD -1	132		73			255	26.1
0	{ 52}	1590	SAPUG-	1 132		KHD -1	132		73	165	225		
0	{ 53}	1240	VAVUNI	-1 132		KILIN-TI	132	1	22	45	100	140	26.1
O	(54)	1240	VAVUNI			KILIN-T2			. 22	45	100	140	26.1
O			UKUWE-			HABAR-1	132		20	45	100	140	26.1
O	(56)	1100	LAX-1	132		POLPI-1	132		40	45	100	140	26.1
0		1100	LAX-I	. 132		POLPI-1	132		40	45	100	140	26.1
0		1310	SAPU-1		1570	BIYAG-1	132		- 29	45	100	140	26.1
Õ	•	1310	SAPU-1	P 132		BIYAG-1	132		29	45	100	140	26.1
ŭ			DEHIWA		5891	DEHI-DU1	132	1	-44	250	250	250	26.1
Ö		1890	DEHIWA	-1 132	5892	DEHI-DU2	132	2	- 44	250		250	26.1
ŭ			MATUG-		5564	PANAD-D4	132	1	18	150	200	230	26.1
ŏ			PANAD-		5564	PANAD-D4	132	1	-10	45	100	140	26.1
Ö			AVISS-		5502	AVIS-1T2	132	2	-20	45	100	140	26.1
Ö	(651	1170	SAMAN-	1 132		EMBIL-1	132		33	105	140	160	26.1
_													

TABLE A6.2.3-2 Voltage Collapse Ranking of 2005 System

TABLE A6.2.4-1 Overload Ranking of 2010 System

1

621

63)

641

1350 MATAL-1

2300 KELAN-2

132

220

65) 2300 KELAN-2 220 5300 KELAN-D2 132 1

1690 HABAR-1

5301 KELAN-D1 132 1

132 1

: 13 -31

45

150

100

150

140

150

41.3

TABLE A6.2.4-2 Voltage Collapse Ranking of 2010 System

TPLAN * INTERACTIVE TRANSMISSION PLANNING PROGRAM * POWER SYSTEM ANALYSIS FOR YEAR 2010 RAINY SEASON NIGHT PEAK WITH SPLIT ON AMPARA

		**	* BRANCH	Volt	ana C	cllapse	DANKI	I NG	DAG	ED ON				n
	RANK	FRO	M BUS	KV	1	O BUS	KI		ID			RATS		19 19
(0 N_HABA-		271	5 TRINC-	P2 22	20 1	1			1500		
(O N_HABA-			5 TRINC-	P2 22	20 2	2			1500		
(5 PUTTA-P		286	5 N_CHIL	-2 22	0 1	l	251		1125		6.17
(4 5		5 PUTTA-P 0 N_HABA-		286	5 N CHIL	-2 22	0 2	2			1125		-
ì	6		0 N_HABA- 0 N_HABA-			0 WARIYA 0 WARIYA				161	1100	1500	1700	5.93
ì	7		VICTO-2			O RANDE-:		0 1		-77	550	1500 750		5.93
į			KOTHA-2		-	O BIYAG-		0 1		160	550	750	850 850	5.92 5.90
(9	2220	0 KOTMA-2	220		O BIYAG-		0 2		160	550	750	850	5.90
(BIYAG-1		557	1 BIYA-D	J2 13	2 1		-84	250	250	250	5.90
(11)		VEYAN-2			O WARIYA				-160		1500		5.90
(12)		VEYAN-2 KOTUG-2			O WARIYA				-160			1700	5.90
ì	14)	3580	KOTUG-2	220		3 KOTU-DI 3 KOTU-DI				82	250	250	250	5.89
ì			KOTUG-1			3 KOTU-DI				-26 -56	60	60	60	5.89
t	16)		HABAR-1	132		D ANURA-1		2 1		-56	250 45	250 100	250 140	5.86
(17)		GALLE-1			GALLE-3				41	60	60	60	5.85 5.84
-{	16)		BIYAG-1		5572	BIYA-DO	<i>J</i> 2 13.	2 1		-84	250	250	250	5.83
- (BIYAG-2		5572	S BIYA-DO		2 1		112	250	250	250	5.83
(20)	1135	N-POLP-1	132		AVISS-1		2 1		59	45	100	140	5.83
(211	2330	MATAL-2 MATAL-2	220 220		N HABA-				-95	275	375	125	5.83
ì	231	2135	N-POLP-2	220	2030	N HABA- VICTO-2		0 Z		-95 -115	275	375	425	5.83
ì	24)	2135	N-POLP-2	220		VICTO-2		02		-115	550 550	750 750	850 850	5.82
(25)		TRINC-PI			TRINC-F				-96	150	150	150	5.82 5.82
(26)	1715	TRINC-PI	132		TRINC-F	2 220	2		-96	150	150	150	5.82
(KOLON-2			KOLON-D				86	250	250	250	5.82
(KOLON-2			KOLON-D				86	250	250	250	5.82
- (301		ANURA-1		1710	TRINC-1	132	2 1		-45		100	140	5.82
(31)		ANURA-1 KILIN-1			TRINC-1 CHUNN-1				-45	45	100	140	5.82
ì				132		CHUNN-1		2 1		24 24	45 45	100 100	140	5.81
(33)	£830	VEYAN-2	220		N CHIL-				-139		1125	140	5.81 5.81
ſ	34)	2830	VEYAN-2	220		N CHIL-				-139		1125		5.81
•			N-POLP-1			SITHA-1				62	45	100	140	5.81
{			TRINC-1			KILIN-1				33	115	145	158	5.81
(TRINC-1 PANNI-2		1720	KILIN-1	132			33	115	145	158	5.81
ì			PANNI-2			PANNI-D PANNI-O				110	250	250	250	5.80
Ċ	40)	2560	PANNI-2	220		PANNI-D				110 110	250 250	250 250	250	5.80
(132		JUNC-1	132			67	45	100	250 140	5.80 5.80
ŧ	42)	1130		132	1380	JUNC-1	132	2		67	45	100	140	5.80
(43)	1865	N_CHIL-I	132	2865	N_CHIL-	2 220	1		-75		150	150	5.80
(N_CHIL-1			N_CHIF-				-75	150	150	150	5.80
(46)		N_CHIL-1			N_CHIL-	2 220	3		-75	150	150	150	5.80
ì			N-POLP-1 KOLON-1			N-BOLB-				-84	500	500	500	5.80
i			KOLON-1	132		KOLON-D				-86 -86	250 250	250 250	250	5.80
(49)	3570	BIYAG-3	33.0	5572	BIYA-DU	132	1		-00 -29	60	60	250 60	5.80 5.79
€	501	1600	BOLAW-1	132	1865	N_CHIL-	1 132	1		-47	45	100	140	5.79
(BOLAW-1	132	1865	N_CHIL-	1 132	2		-47	45	100	140	5.79
(800S-1 800S-1	132		BOOS-2	220			-72	150	150	150	5.79
({			GALLE-1	132 132		BOOS-2	220			-72	150	150	150	5.79
ì	55)	2270	PADUK-2	220	2560	GALLE-3 PANNI-2	220			26	32	32	32	5.79
ì	56)	2270	PADUK-2	220	2560	PANNI-2	220				550 550	750 750	850 850	5.79
(57)	2240	RANDE-2	220		RANTE-2	220				550	750	850	5.19 5.79
(RANTE-1	132	2250	RANTE-2	220		1.5		105	105	105	5.79
!	59)	2135	N-POLP-2	220	2270	PADUK-2	220	1			550	750	850	5.78
(N-POLP-2		2270	PADUK-2	220				550	750	850	5.78
((UKUWE-1 UKUWE-1	132 132		MATAL-1 MATAL-1	132			-45	45	100	140	5.78
ì			KOTUG-2	220		VEYAN-2	132 220				45 550	100	140	5.78
ì			KOTUG-2	550		VEYAN-2	220				550 550	750 750	850 8 50	5.78
(BOOS - 2	220		MATUG-2	220				550	750	850	5.78 5.78
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TABLE_A6.2.5-1 Overload Ranking of 2015 System

. 2015 RAINY SEASON NIGHT PEAK OPEN AT AMPARA AND ANNURADHAPURA

*** BRANCH	DANKING G	EV AUPDIA	n pagen	ON 1	00.0	IF RAT	ING-R	***
		BUS	KV ID			RATE		PI
D (1) 2690 N HABA-2		TRINC-P2				1500		73.1
D (2) 2690 N HABA-2	220 2715	TRINC-P2	220 2			1500		73.1
		HABAR-1	132 1	-67	45	100	140	72.1
		BIYA-DU1		205	250	250	250	71.5
		BIAY-DAS		205	250 60	250 60	250 60	71.5 71.5
D (6) 3570 BIYAG-3 3 D (7) 3570 BIYAG-3 3		BIYA-DUL BIYA-DU2		-50 -50	60	60	60	71.5
		RANDE-2	220 1	-66	550	750	850	71.3
•		KOLON-D1		148	250	250	250	71.2
		KOLON-D2		148	250	250	250	71.2
D (11) 1360 BOOS-1		BOOS-2	220 1	-163	150	150	150	71.2
		BOOS-2	220 2	-163	150	150	150	71.2
O (13) 1135 N-POLP-1		N-BOT5-5		-140	500	500 60	500 60	71.0 70.9
☐ (14) 3570 BIYAG-3 3 ☐ (15) 2260 MAWEL-2		BIYA-DU2 MAWEL-G		-50 -270	60 350	350	350	70.9
		MAWEL-G		-270	350	350	350	70.9
· · · · · · · · · · · · · · · · · · ·		RATMA-1	132 1	73	45	100	140	70.8
- 1 - 1 - 1 - 1 - 1		RATMA-1	132 2	73	45	100	140	70.8
	220 5571	BIYA-DU2	132 1	205	250	250	250	70.8
O (20) 2690 N_HABA-2		WARIYA-2				1500		70.7
D (21) 2690 N_HABA-2		WARIYA-2				1500		70.7
D (22) 3250 RANTE-3 3		RANT-DUI		-7 -1	10 10	10 10	10 10	70.7 70.7
D (23) 3250 RANTE-3 3 D (24) 2560 PANNI-2		PANT-DU2 PANNI-D1		185	250	250	250	70.6
_ · - · - · ·		PANNI-DI		185	250	250	250	70.6
		PANNI-D3		185	250	250	250	70.6
D (27) 1480 MEDEGA-1		BADUL-1	132 1	-28	45	100	130	70.6
		SAPUG-1	132 1	185	165	225	255	70.6
_ ,		SAPUG-1		185	165	225	255	70.6
		MATU-DU2		-86 -86	150 150	150 150	150 150	70.6 70.6
- ·• · ·		MATU-DUI WARIYA-2				1500		70.5
		WARIYA-2				1500		70.5
		HORAN-D2		61	150	200	230	70.5
	132 2830	VEYAN-2	220 1	-95	150	150	150	70.5
		VEYAN-2	220 2	-95	150	150	150	70.5
		VEYAN-2	220 3	-95	150	150	150	70.5
		HORAN-D2		61 -49	144	185 80	200 110	70.5 70.4
		N-GALL-1 N-GALL-1		-49	. 40	80	110	70.4
		PANAD-D4		75	150	200	230	70.4
_ · · · · · · ·		PANAD-D4		-74	106	140	158	70.4
		VEYAN-1	132 1	-71	165	225	255	70.3
		I-NAY3V	132 2	-71	165	225	255	70.3
- · · · · · · · · · · · · · · · · · · ·		KOTU-DU1		-96	250	250	250	70.3
- · · · · · · ·		KOTU-DU2		-96 -96	250 250	250 250	250 250	70.3 70.3
		KOTU-DU3 MEDEGA-1		-22	45	100	130	70.3
= · · · · ·		BIYAG-1	132 1	-156	165	225	255	70.3
- ·		BIYAG-1	132 2	-156	165	225	255	70.3
D (51) 1135 N-POLP-1		SITHA-1	132 1	72	45	100	140	70.3
		MATUG-2	220 1	214	550	750	850	70.2
·		MATUG-2	220 2	214	550	750	850	70.2
		JUNC-1		91	45	100	140	70.2 70.2
		JUNC-1 TRINC-P2	132 2	91 -127	45 150	100 150	140 150	70.2
D (56) 1715 TRINC-P1 D (57) 1715 TRINC-P1		TRINC-P2		-127	150	150	150	70.2
		BIYA-DU2		-155	250	250	250	70.2
		N CHIL-1		-50	45	100	140	70.2
		N_CHIL-1	132 2	-50	45	100	140	70.2
D (61) 1150 AMPA-1	_	INGIN-1	132 1	-19	45	100	140	70.2
_ · · · · · · · · · · · · · · · · · · ·		KESBE-DI		60	150	200	230	70.2
		KESBE-D2		-60	150	200	230 158	70.2 70.2
		KESBE-D1 KESBE-D2		-60 -60	115 115	145 145	158	70.2
D (65) 1260 KESBE-1	132 5262	いたついた。たち		00	413	437	150	

TABLE A6.2.5-2 Voltage Collapse Ranking of 2015 System

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Table A6.3 - 2 Power Supply Matrix of CEB's Areas - Grid Substations after Feeders' Rearrangement and Substation Addition in The Year 2001

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