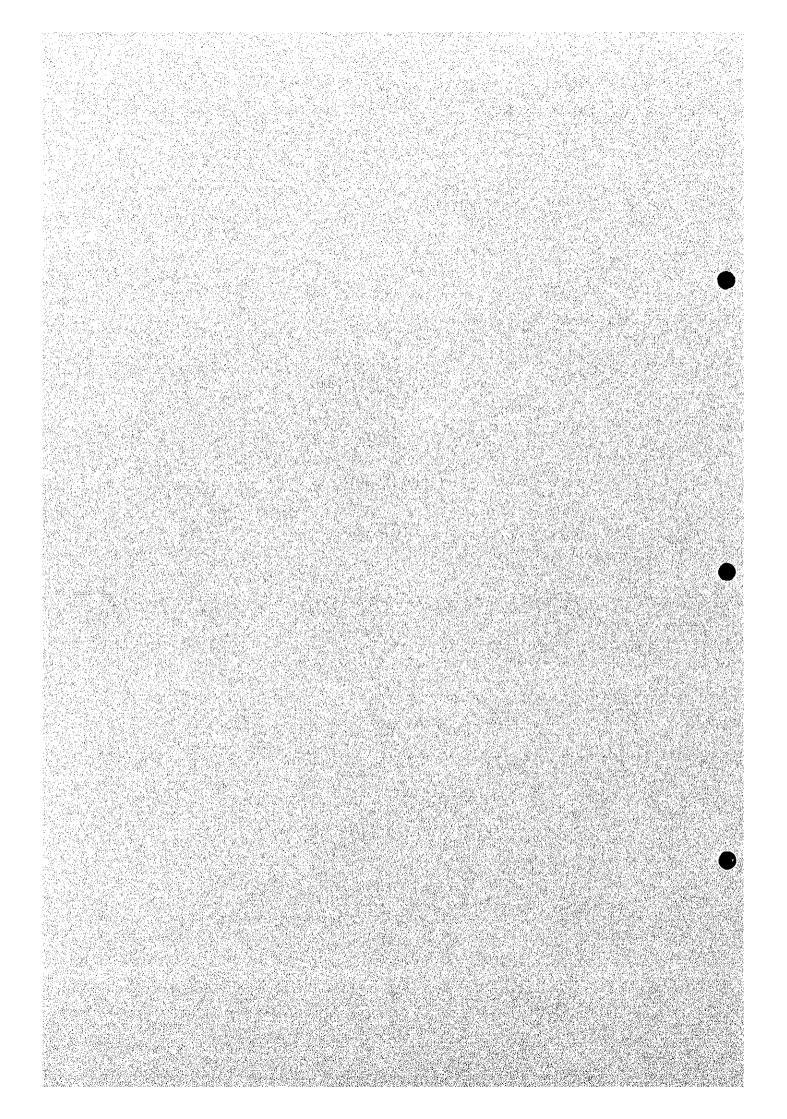
APPENDIX

for

CHAPTER 6

(6.3-4)



(1/21)

Appendix 6.3-4. Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

A AND A		Charles of the Section of		The state of the s	A CONTRACTOR OF THE PARTY OF TH		the second second		-				5001			
Mo A88	B Substation	Vol tage	40.6	Brok description	9661	2	coincident nen-	-conoci	Hilization	Bank	Bank-configuration	Ş	Capacity	coincident	non-coine)	utilization
		£						_	tor (%)				(XAX)	(44)	(107.1)	factor (%)
5	Ranohon	61-68	×	40	400	120	59.67	77. 66	1.49	×	··· •	×	120	1		60.3
30	3.7%	P2-59	×		×	-		0.00	0.0	, ×		×	0	0.00		0.0
E	N Bangchalong	115-24	× -	09	×	83	32.04	41.70	69.5	× 2	- 69	×	120			69.3
	30%	69-12	×		×	80	38.41	49.98	62.3	× 2	-0	*	08			16.2
		69-21	× 	60	×	95	21. 93	28.51	17.6	×	69	×	09	22.00	28. 55	17.6
4 E.A	A Bungkhaen	115-24	× 	69	×	28	22. 38	29.13	÷8. 6	×	69	×	09		35. 23	38. 7
. 5 BR		69-12	ς. ×	40	×	120	64. 58	81.05	10.1	X	0	×	120			55.5
₩.	L Bangklo	69-12	× .	2	× ;	&	38. 55	50.18	62.7	× ×	G (×. ×	-		21.80	62.0
2	O Reputhole no.i	69-2:1 60-19	× ×	ur.	× ×	, OF	18.05	23.49	58.7	×	2 0	×	9			60.1
	19.0	. F. 69	×		×	40	19.08	24.83	62. 1	× -	- 60	×	99			38.9
30 B	C Bangkrachao	69-12	× 2	e la contrata	×	20	6.34	8. 25	41.3	5		×		j		44.6
		69-24	×		×	0		0.00	0 0	×		×				0.0
.	Pour Bangao A	69-12	× :	(9)	×	S C	39.40	51.28	04.1	× ×	3	××	2	CD 07	76.00 0.00	0 C
SE VI	Roncens	66-19	× ×	07	× ×	9 9	14.02	18.25	15.6	×		×				0.0
<u>ئە</u>	955	69-24	× -		×	Q	21.04	27.38	58	×	40	×	38 80			
18	Sangnam i ued	115-24	×	2	09 ×	140	71.44	95.98	66.4	× -	20	2 × 6	0 140			
2 B	100	115-24	× 2		×	120	69. 22	60.06	75.1	2 ×	90	×	120	-		
13 BK	227	69-12	×		×	120	57.74	75. 15	6.2.8	×	(40)	×	120			
		69-24	×	T. A. J.	×	0		0.00	0.0	×		×				
1	P Bengplee	69-24	× .	8	×	120	59. 54	77.49	ۍ ت	× :	3	: * ;				x
413	7	715-Z4	x ;		×	9 0	20 00	98 63	1	ί×	40	< ×	9		-	-
2	A DESTRIBUTED OF	21.60	< >	90	< ×	? &	20 52	26.71	4 5	× ×	; G	:. x	38			
		15.24	• ×	3	x	3 =	3	0.0	0	×		×				
OR 91	D Bangpood	69-24	× ×	9	×	120	52. 76	68.67	57.2	×		×)	-		1 .
10	•	115-24	.		×	0		0. 00	0.0	2 ×	60	×	120	1	ï	:
17 BU	W Bangpu	115-24	2 ×	40	×	80	51.05	66.44	- 83	×	9	×	38			
	1	115-23	×		×	120	39.35	51.22	12. 7	×	26 S	×	120			
	T	115 24	- 1		×	G 8	28 69	37.34	2 29	× ;	2 5	×,	4			
20 114	IY Bangyeekhan	69-12	× >	9	× >	3 5	34. 29	2 c	2 0 0	× ,×	9 9	××				71. 1
16	CG Challonskings	115-24	× ×	69	×	9	29. 30	38.1:	63.6	×	99	×	91			19.0
L	100	69-12	×		×	. 08	38. 20	49. 72	62 2	× 7,	.	×	8			
	П	69 24	· 1	80	×	8	15.99	20.8	31.7	×	SE :	×	9			
ස ස	.	230 -15 230 -15	× ;	8	x)	00 °	20.33	15.59	(C) C	× >	ි රි	××	091		S6 19	- 10
M FC	Boomens	61-69	×			0		0.00	0.0	×		×				
<u>; </u>	7 %	: 3 : 65	×	40	09 ×	0:-	14, 80	85	4-7	× 7	02	09 × 1				
		115-24			×	c		0.00	0.0	. ×	;	×	0			
25 AX	K Illusykwang	69-24	2 ×	99	×	120	16.71	60.80	50.7	× 2	99	×	120			
		69-12	×	(40)	×	120	50.61	65.87	54.9	×	(40)	x	120	:		68 1
		69-24	x		×	0		0.00	0.0	×		×				0.0
(1) IZ	J Klongjan	69-12	×			8		0.00	6.9	×		* *				0.0
	- T	P2-59	×	40 2	2	091	69. 29	90. 18	26.1	× :	9	4 ×	0 160			31.8
28	N Klongmai	23 - 23	× >	ę	x >	P. F	16.60	0; (0) 21 -79	÷ ;	× ×	9	× ×	~ §		W. W.	2 19
- 1	11.	61 05	<u> </u>	9	(×	9	60 m	36 11	6 8	×	9	(10) × 1				70.2
ઝ 진	A. is longsanauchan	91.60	c ;			•			; ;	•	:					

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

			:													
Q.	ABB Substation	Voltage			1998	90							1999			
			Bank configuration	guration	Cupaci	2	coincident non	-coinciut	utilization	Bank c	Bank configuration		Capaci ():	coincident	non-coinci u	otilization
		(XY)			(MYA	\sim L	(4)	(VVA) fa	ctor (1)				(4/3)	(A)	(NYA)	ictor (1)
	BB Bangbon	69-12	:	× 0,		120	51.51	66.83		5 ×	01.	×	8	31. 15	10.36	50.5
		69-24	×	×		0	0.00	0.00	0.0	× 	40	×	9	23.98	31.04	77. 6
2	IN Bangchalong	115-21	3 × 2	× 09		120	67. 21	87. 15	72. 6	2 ×		×	. 120	61.90	80.21	8.8
. :		69-12		×		98	29.00	37. 61	17.0	2 ×	0,	×	. 08	31.66	11.92	56. 2
		12-69	×	× 09		60	23.49	30, 16	50.8	×	£	×	89	21.00	31.10	51.8
	KA Bringkhaen	115-24	×	× 09		60	28. 2.1	36. 62	61.0	× 2	99	×	120	33.05	12. 82	35. 7
ic	BR Bungkhunpron	- 69~15	×	×		120	62.70	81.30	67.8	3 ×	-10	×	120	71. 23	92.29	76.9
9	BL Bungklo	69-12				0	17.00	22 01	ig ig	× -	우	×	유	17.00	22.03	55. 1
_	1	89-2:				10	20.29	26.31	65.8	×	0	×	01	21.78	28. 22	70.6
I	BO Bangkok noi	69-12		×		= :	56	25.86		× :	≘ ;	×	9 8	20. 17	26. 11	63.3
•		69-21	×			20 20	22.00	28. 53	17.5	× 2	09	× :	26	99 82	30.66	51.1
•	DL Bangkrached	21-69	××	× × ≅		. · ·	9 6	97.78	d c	× ×	2	. ×	: 197 : :	9 9	8 92 0 0	200
ō	DW Bangwod	- 69 - 69	2 × (40)			\$08	38.31	19.68	62.1	2 ×	(40)	×	06	25. 85	33.49	9 11
i	7	69-24	×			0	0.00	0.00	0.0	× -	6 5	x	99	20,00	25.91	13.2
=	BG Bangna	21-69	×	×		0	00.0	0.00	0.0	×		×	0	0.00	00.00	0.0
		69-2:1		× 01		80	43.65	56.60	70.8	×	10	×	80	15.16	58. 52	73.2
; 1	8J Rungnam jucd	115-21	×	20 2 ×	99	1.10	83.34	108 07	77.2	×	20 2	09 ×	140	85.16	110.31	78.8
25		115-24	×	× 09		120	68.26	88.51	73.8	X	8	×	120	F8. 32	88.53	73.8
2	BK Bangplakod	69-12	()			130	52. 82	91 F2	97.9	×	E	× :	120	61.57	79. 78	66.5
-	oo	7 60 03				0 100	20 20	00 00	0 0	× >	69	× >	n cer	0.00	70 97	2 6
<u>.</u>	De participate	115.91	· ·	< > •	100	3 6	2 2	03. 63	9 6	< > •	8	·	8	00.00		0.00
1	PC Reportments	69-17		×		S	19.12	24.79	62.0	×		×		8 0	00 0	0 0
300	7	69.24		:		: 2	30.00	38.90	84	.		: x		00.0	0.00	
		115-24	×	×		0	0.00	0 00	9.0	× 2	09	×	120	51.12	66.21	55.2
91	BD Bungpood	69-21		×		0	0.00	0.00	0.0	×	100	×	6	00.00	00.00	0.0
		115-24		× 09		120	51:11	66.28	55.2	2 ×	99	×	120	53. 15	68.87	57. 1
F	BU Bungou	115-21	× 2	* 40		8	45.04	58.40	73.0	× 2	9	x	80	.15.03	58.35	72. 9
· -	$\neg T$	115-24				120	14, 08	57. 16	17.6	2 ×	60	X	120	18.81	63.28	52.7
10		115-21				2	33.59	43, 55	72. 6	× -	25	×	09	34. 94	15.27	75.5
8	BY Bangycekhan	E3 12	×	40 X		2 9	21.70	28. 14	70-1	× ;	₽ \$	×	\$ \$	21.30	27. 60	0.69
16	CE Phallowskings	10.91				2 5	20 70	31.15	4 99	,	200	< >	0 9	01 12	31.33	10.5
	1	69 12				8	31.67	11. 07	513	×	9	×	9	65 91	21.50	1000
25.4	- T	12 99				22	33.13	42.96	11.6	× -	29	Ç.	2 2	68.89	63.23	53.2
E3	CL Chidles	230 12	2 × 5	× 05		100	49. 45	61. 12	64.1	2 ×	20	x	100	30.95	66.03	66.0
_		69 24	×	×		0	0.00	0.00	0.0	×		×	0	0.00	0.00	0.0
2	DR Donmucing	69 12	×	×		•	3	S	0.0	×		×	0	0.00	0.00	0.0
		69-24	×			0 ;	0.0	0.00	0 0	×		×	0	90.00	00:00	0.0
<u>. 11-</u>	-	13.21	×			621	16, 34	h(). 8 /	54. 7	× ~	09	×	120	80	63. 21	52.7
		69 24	×			120.	51.67	67.00	20.00	×	3	×	120	53.91	68.83	58.2
S,	AF KINKBOLCH	21-69	×		The second secon	0.7)		83. 66	<u>.</u>	×	(1 6)	* · · · · · · · · · · · · · · · · · · ·	120	65. 16	81. 13	70. 1
	Т	12.69	×	×		n c	6.98	00 5	0 0	×		×	0	0.00	0 0	e e
17	kJ. JAlonkjan	27 E	1	•		0	8 a	0.00	9	×			0 :	0.00	0.00	0.6
_[:	7	60 10		× > 00	Ĉ.	à	23. 27	78.47	98.0	× :	7 01	Se x	991	52.99	68. 65	12.9
9	NA PROBLEM	21 50	X X	××		- Q	u. uu 22. 69	u. 00	0.0	× ×	O P	× ×	₽ 9	0.00	00 00	0 11
23	SC Klengsanunchai	69 12		-	(40)	8	42.42	55.01	8.8	×	9	×	9	15. 45	20.15	50.1
14.	4.5	% .														.

Fig. Configuration Cupacity Configuration Confi	Configuration	Carrier	Carry Carr	Continuation	Continuation Chancity Continuation Chancity Continuation Chancity Continuation Chancity Continuation Chancity Continuation Chancity Chancit
	12. (AVA) 12. (AVA) 13. (AVA) 14. (AVA) 14. (AVA) 15. (AVA) 16. (A	Control Other Ot	Control Utilization Bank Control Utilization Control Utilization Control Utilization Control C	Control Cont	Controlling

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

-																		
~ ₽	ABB Substation	Yoltuge									1							
		<u>E</u>	8	ount contrigutation	<u>.</u>	,	3	(XI)	(XYA)	factor (v)	<u> </u>	COLUMN TROLINA		3	(WX)	(AA)	(WA)	factor (%)
		69-24	×		×		0		0.00	0.0	×		×		0		0.00	0.0
		115-24	×		×		.0		0.00	0.0	×		×		0	0.00	0.00	0.0
30	KS Klongsanpasamit	69-12	× 2	20	×	99	8	39. 95	52.00	65.0	× 2	20	×	0	.08	11.95	58.33	72.9
=	IN Vicosessim	69-24	××		×		2 0		0.00	0 0	××		××		5 6	00.0	00 0	0 0
	7	89-24	× ×	10	: ж		80	13. 23	56.27	70.3	× 2	10	×		· 2	13.61	36.39	70.7
35	KT Klongtoey	21-69	2 ×	- 40	×		08	39. 29	51.14	63.9	* 2	00	×		08	31.19	81 01	50.8
2	FC Linnowateing	69-24	××	(AB)	×		2 2	99.39	38 95	17.8	×××	(46)	×		0 8	31 85	00.00	0.0
		69-24	×		×				0.00	0.0	×) (1)	Ċ×		9	0.00	. 6 . 6	- C.
E	Kij krjunari	69-12	×	40		(40)	08	39. 65	51.61	64.5	- ·	40	×	(40)	8	32. 07	11.61	32.0
155	LK Lardolakao	69-24	× ×	æ	×		9	24.88	32.38	3 2	* ×	9	×		9	28 1. 90	26 5 26 5 27 5 28 5 28 5 28 5 28 5 28 5 28 5 28 5 28	0.0
		69-12	× ~		×	1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	9	26. 93	35.05	97.6	۶- ۲	<u></u>	×		88	11 11	97.61	72.0
	Т	69-21	×		×	74 g	0		0.00	0.0	×		×		0	0.00	0. 00	0.0
5	LN Lumpini	69-12	4 X >	\$	××		99	82.39	111.14		×. >	\$	×		160	87.55	113.61	71.0
F	MN Kahaisaran	61-69.	××	La la	×		- €	16.00	0. us	0.0%	×	QF	×		0 8	17 57	99 80	0 00
		69.21	1.3		×		3 33	20.14	26. 21	43.7	× ×	. 8	(×	1	3 33	23. 75	30.82	21.5
e E	MK Mahanck	69-12	× 7			(40)	120	54. 16	70.49	38.7	× 2	\$	× -	(40)	120	65. 73	85.30	71.1
e :		115-24			×		5		0.00	0.0	×		×		0	0.00	0.00	0.0
<u>-</u>	XX Tel ad	69-12	x >	90	× ×		8 -	39. 64	51.59	in c - - - - - - - - - -	× ×	₽	××		2	43.11	33, 94	6.69
	NS Makasan	21-59	××	9	×		2 8	53.14	69. 16	86 3	×	U#	× -	Can	120	U. U.	0. 00	D 10 62
,	100	12-69		?	×		3 -		00	0.0	×	}	· ×)	3 0	00.0	0.00	0.0
		115-24	× ?		×		120	52.90	68.85	57.4	× 2	99	×		120	50.76	65. 87	54.9
<u>-</u>	MC Mochit	69-12	× .	9	x	(40)	120	44.52	57.95	68.3	× 2	0;	×	(40)	120	19. 99	6.1, 87	54.1
	1	72-69	- 1		×		٥	40 41	0.00	0.0	×,		×			0.00	8	0.0
¥ ¥	We August 10	72-511	×	3 5	×		021	29.62	19.7	5-1-0	× ?	2 2	×		120	33.33	71. 78	59.8
1_	Al Marca	11374A 69-12	* ×	3	×		8 8	14.79	19.20	187	× ×	3 G	×		2	50. 67	65. 13	7
20. e	44.5	69-24	× ×		C:X-		120	2 2	22.36	- 85 - 85	- ~	09	×		120	3 E	30, 30	25.3
<u> </u>	- I	115-24	×		×		0		0.00	0.0	×		×		0	0.00	0.00	0.0
4	NR Nongkhas	2 -5 28 -2	× ' :	\$ 8	×		9.	22.00	23.63	71.6	× -	9	×		Q.	21.05	31.21	78.0
89	NR Monthaburi	69-12	× ×	20	×	0,	8 8	48.81	63.53	32. b	×	20	×	e.	80	00 62	32. 11	79.5
100	17.5	115-12			×		0		0.00	0.0	×.	ا بر	×	<u> </u>	6	0.00	0.00	9 9
- 2 - 5		115-21	- 11		×		0		0.00	0.0	×		×		0	0.00	0.00	0.0
5	M. North Bangkok	27 -5	x :	2:	×		2 3	5. 19 19 19	17.83	9 7	×		×		0	0.00	0.00	6 0
	Professor	61-03	x >	40	× >		0.2	30 96	12.22	18.5	×	40	×		120	32.94	42, 75	35. 6
1133	- 3	69.24	٠.;	2 2	(x		2 2	35.50	6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	- 70	< ×		× ×		>	95 6 6 6	00.0	⇒ 6
		115-19	×		×		; =	}			< >	9	()		> 5	00.00	60.00) t
		115-24	· ×		×		• -		8 8	9 0	< ×	2 5	< >		2	23.40	20 E2	-
51 PN	Paknes	115-24	2 ×	01	×		28	18.81	63.53	1 62	×	9	×	1	5	19 06	17. 11.	5.03
52	1	21-69	1 . 1		× 84	22.4	8 8	41.76	58 25	68.7	×	9	×	1 66	818	50 63	5 0	77 =
		69.2.	×		×		0		00.0	0.0	. *	:	×		• = •	3 8	3 6	. 0
53	Pl Phuisingto	69-12	×		×		- 40	20.86	27. 15	6.1.9	×	01	×		2	18. 13	23.92	59.8
		89-21	×	\$	x		120	18.00	62.47	52. 1	×	90	x		120	59. 79	77. 59	61.7
A STATE OF THE PARTY OF THE PAR	かい タモ ままいしむがめる					·.·												

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan. Planning Year = 1997 - 2001)

					700					1				1999			
Substation Vo	Voltage	, 400.00		1 -	1998 Camacity		coincident no	m-coinci	utilization	es e	Bank configuration	ration		Capacity	cnincident	non-coinci	utilization
	(Kr.)	Some County	Cont. Cont. Kurat. Co.		(AVA)		ا ا	(MA)	factor (V)	1				(47.4)	٤	5	factor
9	69-21	×		×		. 0	0:00	0.00			99 ×	: x . :		\$ °	26. 22	33.97	36.5 5
	115-24	- 1		×		0	0.00	0.00		,		-		2 8			
Klongsanpasanit 6	69-12	× :	20	× >	40	& -	47. 72 0. 00	51.88 0.00	2 7	2 7.7)	₹ × ×	× × -	⊋	8 0	0.00		
- 4	12-69	× ×		¢ ×	and the second	0	0.00	0.00	12		×	×		0	:		
1	69-21	× ×	2	×		80	.15. 36	58.85	2	2	¢ ×	*		8			
9	69-12	1 ×	9	×		Q# :	***	18.72	¥.		우 9 × >	× >	,	목 ^및		7 50 Sc	13.0
	69-21	. 1	무	×		9 8	20.02	25.53	ii) (s			S			
,)	69-12	× ~	(2 2	×		≘ °	07.45	44.33		•				3		- 1 - 1	
1	12-69	×		١.	7017	9	30 00	42.05	ir	-	07 ×	×	(P) ×	8			
	21-69	× > ~	₹	ک د ×	40/	2 6	3 2	8		•	1.		1	0			
	7-50	>	93	\		2	25.08	32.52	ıñ	1.2	09 ×	×		9			
	69-12	× ×	9	×		8	33. 56	43.52	ъò	1.4	(01) ×	X	. ,	9			
	69-21	- 3		×		O	0.00	0.00		0.0	×	^		9			
	89-12	×	40	×		091	91.04	118. 65		 8. E.	₽ ×			160	94. 68		
	69-24	×		×	The second second second	0	0.00	0.00		0.0	×			2 6			
	69-12	2 ×	9	: x (2	18.07	23.43		3 3	× ;	^ ?	¥ .	æ 5			
	69-24	. 1		×		99	24.70	60 22		7 44	00 ×	,	(10)	120			
	69-12	×	\$	x :	(-0+)	2. °	200	26.92			; < ×	-		! ~			
1	115-21	11.				8	26.71	20 02		6 8 6	er ×			28			
	21-60	× >	2	k ×		2 -	6.0	00		0.0	×	^		9			
	60-12	×°	9		(40)	120	16.69	90.65		5.5	OF X	1	((10) ×	120			
<u>. 7</u>	12-59			×		0	0.00	0.00		0.0	×					-	
-	115.24	2 ×	99	×		120	15.97	-19-65	*	9.7	2 <u>4</u>		×	120			
1.50 1.00 1.00 1.00 1.00 1.00 1.00 1.00	69-12	5 ×	9		(40)	120	45.41	58.88	٠.	3 1	×	_ :	() X	120			
	12-69	- 1		×		0	9 00	0.00	1	0 0	×		×	1901			
1	115-21	- [20	×		021 1	51.69	57.03		2 6	× >			1.91		ŀ	
	115-24	1	S .	×		120	36.36	73.73		2 -	× ×		× ×	JP			
	21-69	× ×	<u> </u>	××	;	120	24.57	3.8		6.6	. ×			321			
	15-24		3	: ×	 	9	8	0.0		0.0	×		×				
	69-12	×		×		0	0.00	0.00		0.0	×		×	•			
	69-24	× 2	99	×		120	17.99	62.23		51.9	× 20		×	120	19 71	9 00 00	53. 7
	69-12	×	:	×		0	0.00	0.00		0	× :	:	×				
	115-12	×	Ç	* *	\$- - - - -	: 	21.58	27.98			? ?		x >	9, 08			
\dagger	115-24	× ;	09	×,			20. 35	00 40		0 0	×		×	2			
World Bankkok	21-60	ķ . ;	•	(:)			3 5	3 2		9 0	×	_	×	120			
	61-24	ı	2	×		0	90.00	0.0		0.0	×		×	0			
1	20.94	× ×		: ×		• ; =	9 6	8 8		0.0	×		×	_			_
	115 12	× ×	ę	×		 -	20.60	26.71		9.8	×		×	0-			_
	115-24	×	8	×		120	44.66	57.91		8.3	× 80		x	121			
	115-24	× 2	40	×		8 0	45.98	59. 62		1.5	×		×	æ			
	21-69	× -	40	× ~	22.4	84.8	51.66	66.99		1 0.6	무 ×	c»	* 25.	æ. '			~ -
	69 2.1	×		×		0	0.00	0.00		0.0	×		×				
() ()	89 · 12	×	2	×		-		94.86		6 63	×	•	×	÷			_
						2 ;		00 -4-7					: 1	190	13	100	٠.

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

											-							
Q	ARB Substation	Yoltage										. :	:	20				
			Benk	Bank configuration	8	ত্র `	÷.,	coincident	coinci	utilization		Bunk configuration	ucion :	Capacity		cornerdent ne	HOM-COSMCS L	utilization Cosmo (4)
		E					(F)	(M)	(383)	Tactor (V)		1			,,,	1	25.00	actor (%)
		69-21	×	8	×		3	27.00	2 3	zġ (x >	2	× ;		2 0	ZR -12	55. 55 50. 50 50. 50	7.00
-1	Т	115-24	ı		×			00.00	0.00	3 1			× ;	2	9	00.0	00.0	0.4
ន	KS Klongsanpasamit	69-12	×	20	× :	2	86	45.26	36.36	ų c	× >	92	× >	0.	2 C	6 . 50 - 50 - 50 - 50 - 50 - 50 - 50 - 50 -	0.00	1.1.
_		69-24			×			0.00	00 0	o c			< ×		5	00.00	90 0	2 6
	AN Alongsarn	21.60	* ×	. Q V	: ×		- - - -	42.39		69	×	10	×) (S	13.86	36. 7.1	70.9
32	KT Klongtoey	L	ļ	9	×		8	14.89	19.30	48		3. 1.	×		O	0.00	0.00	0.0
	· .	69-24	× -	10	×		. OF	22.00	28. 52	Ţ,	3 × 2	9	×		80	38.00	19, 16	61.5
33	W Klongwatsing	69-12	×	(01)	×		98	45.70	59.23	≓.	×		×		.	0.00	0.00	0.0
1	·	69-21	×		×		-	0.00	0.00	6)	2	69	×		120	13.20	55.88	:16. 8
ਲ	KU Krunai	69-12	× -	40		(1 0)	8	35. 57	16. 10		-	₽	×	()	8	38. 63	47.39	59.2
		69-21	×		×		0	00.0	0.00	0.0	× -	, B	×		9	0 00	0.90	9.0
G %	1P Lardbran	13-13	* ×	(40)	×		8 9	15, 45	20, 03	18	× ~	9	×		8	30.67	38.68	19.6
47.3		69-24	×	66	×		: 23	20.50	26. 57	-44	1	09	×		.09	18.36	23. 75	39.6
37	LN Lumpini	21-69	×	40	×		091	97.52	126. 40	79.	×	01*	×		- 00	22. 38	28.95	72.4
		69-24	×		×		0	0.00	0.00	0.	0 2 ×	9	×	60	97	71. 70	92. 76	66.3
88	MN Mahaisawan	21-69	×	Q	×		9	14.47	18.76	9	× .		×		9	S - 5	00 :	0.0
	. 1	69-21	- 1	:	×	0	8	35.82	47. 73	47.	× 2	⊋	×	99	01-	52.0.1	80.27	51.3
8	W. Mahanek	69-1 ₂	× :	9	× ;	(40)	120	71, 70		2)	, c	5	×>		2 6	3 c	00.00	0.0
	7	12-51	1	9			3 8	0, 00	53.75	. K7	, ×	00	< ×		001	0 00	00.00	23.
7		69-24	< ×	3	< ×		9 0	0.00	0.00	ė	× ×	9	×		2 08	42, 71	55.26	69. 1
17	MS Makasan	69-12	2 ×	40	×	(40)	120	64.09	83.07	69	2 × 2 ×	01	×		08	41.99	54.33	67.9
1.74		69-24			×		c	0.00	0.00	9.	- ×	60	×		90	28.85	37.33	62.2
42	VB Minburi	115-24	× 2	60	×	1	120	40.08	51.95	13.	3 × ×	. 09	×		120	52. 13	67. 1.1	56.2
ç	MC Mochit	69-12	× >	ę	× >	(40)	150	50.50	65.46	9 %	X X	우 ·	× ×	<u></u>	120	65. 63	16.38	70.8
77	VC Meanment	115-21	< ×	9	×		120	55.37	71.77	59	× 2	99	×		120	57.04	73.80	61.3
12	1.	115-21	- 1		×		120	60.85	78.87	65.	7 2 ×	. 09	×		120	67.66	87. 53	72.9
		69-12		(40)	×	:	â	17.00	22. 04	55.	× -	(61)	×		.00	16.99	21: 98	55.0
		69-21	× 7	29	×		120	39:36	51.79		× 2 - 2	3	×		120	28. 16	34. 13	30.4
7	77	115-24	×		×		0	0.00	0.00	0.	×		×		0	0, 00	0.00	0.0
_ C	Nii Nongkhue	69-12	× ;	•	×		0	0.00	0.00	ರ 9	× ×	ç	× >		0 2	0.00	9 ; 8 ;	0 :
X.	NP (Konthaburi	61.09	× ×	70	××	1	07	00.026	00.00	0.0	× ×	6	×		071	0.00	00 0	7 10
10	1.1	115-12	×	9	×		· e	11.61	24.77	1	×		×		•	0.00	0.0	0.0
Y Y Y		115-24	×	90	×		90	36. 56	47.39	79.	× 2	80	×	.	120	65.05	81.16	70.1
61	NK North Bangkok	-69-12	*		×			00-00	0.00	ð	×		×			0.00	0.00	0.0
	1	69 -2.1	×	40	×		120	40.70	52. 75	#	×	10	×		120	11. 92	51.21	15.2
ន	PC Pakkred	69-12	*		×	1	0	0.00	0.00	0.0	×		×		0	0 00	00.0	0.0
		69-21	×		×		c	0.00	0.00	d	×		×		-	0.00	00.0	0.0
		112 15			×		0 (60 G	90 c		×		×		0	8	90.5	0 0
والاندو	Т	115-21	×	29	×		200	75. 13	97 77	35	×	2	×		081	72, 15	93.73	52.
		115-24	× 2		×		œ	12.67	55.31	.69	2	26	×		120	50.89	55. 81	51.9
 23	Petchkases	2 2 2	* :	₹	÷	- 72		- 68.95 - 68.95	58.14	90 C	× :	- : :	x :		: ∞	23.71	33.30	FF 1
. 1	Т	2 60		1.	×		-	U. 00	10 0	n in	× :	3	×		2	16.81	21.19	31.3
3	r i rreussangera	71 - 60 03 21 - 60 03	× ×	2 2	к · >		2 5	11, 13 50 11	67 - 77 76 61	22.0	× ×	5	× ×		> <u>a</u>	00 .00 35 00	B 11 11	D 11
14 00 000				***								5			1		61 4013	1000

Q	887	Substation	Yoltage	Bank	Mank configuration	ioi	Capacit		coincident no	non-coinci	utilization	Bunk Amak	k configuration	tion	Capacity		coincident	5	utilization
			(Kr)				(MAY)		(i)	(NAY)	factor (%)	- 1			YAA)	اند	(4.)	(NYA)	factor
3	2	Poojao	69.12	x ;	40	× ×		120	63 12	82 15	m €	××	-	× ×	:	0.50	26 19 00 00	21 .08 0 U	
15	ž	Prachachaen	21-69	×	40			, 2	38 35	18.81	1. 29	2 X	0	×		2	41.37	53.69	
			69-24					0		0.00	0.0	×		×		0	0.00	0.00	0.0
26	K	Prukanong	59-12	×	9	×		08	42.86	55.78	69. 7	×	- 00	* *	1	08	## ## ## ## ## ## ## ## ## ## ## ## ##	33.9	
	•		69-24					G		0 0	0.0	×,		×		0	60 6	30.00	0.0
21	ã.	Prakasa	115-24	× 2	9	×	09	9	67.15	87.40	62. 1	2	1	×	92	9	59.61	SE 11	
8	22	Prannok	89-12	× ev,	\$	×		80	41.09	53.48	6.99	× ~	₽:	x .		& _^	ið . 57 :	39.31	
			69-24	×		×		-		0.00	0.0			×		ا	0.00	0.00	
Š	1/2	PD Prapradacng	69-12	X ea	9	×	\$4 - - - -	<u>92</u>	28 20	75, 75		x ۳		x		150	52. 79	58. 51.	
			69-24	×		×		٥		8	0.0			×			00.00	00 00	
2	ā	Prasantit	69-12	×	 	×		120	61. 15	95.53	66.3	x m	♀	x ,		120		65. 17	
			69-24	- 1		×		٥		0.00	0.0			×			00.00	00.00	
19	Ē	Prathuman	69-12	X G	9	x .		120	2. 3.	84.73	70.6	ж .: гэ	04	×		2 '	_	≙ 5	
			69-24			×		-		9.00	0.0			×		-	0.00	00 00	
62	EX.	Ramintra	115-24	x 2	09	×		120	40.57	52.80	4:0	× 2	8	×		22	43.51	56, 50	
3	2	Rankhanhaeng	69-12					•	4. 1 4. 1	0.00	0.0			x		.	0.00	00.00	
			59-24	×	9	×	09	2	52. 12	67.84	48.5		<u>0</u>	×	90	=	55.06	74: 15	
19	EN.	Rasburana	89-12	×	9	x		120	60.12	78. 25	65.2	× ⇔	₽	×		120	61.83	91. Te	
			69-24	×		×		0		0.00	0.0	×		×	***	٥	0.00	0.00	
65	RK	Romkino	115-24	× 2	60	×		120	55. 73	72.54	60.5	×	2	×		120	57.60	74, 73	
99)HC	Rungpracha	69-12	x		×		0	Accompany to the second	0.00	0.0	*	10	X		0	00.00	0.00	1.7
			P3-69	х e	5	×		180	65.00	84.60	47.0	×	98	×		<u>8</u>	85.44	110.88	
19	NS:	Suilon	59-12	2 ×	40	×		08	45. 29	58.95	13.7	x -2	\$	x 		. 80	38.96	50.56	
			69-24	×		×		5		0.00	0.0	×		×			0.00	0.00	
89	š	Saarong	69-12	× ~	9	×		€	20.00	26.03	32.5	× .	9	X .,		8	19. 15	24.85	
1.00			69-24	× 	9	×		99	19, 19	24.98	41.6	× -	0.9	×		99	20.00	25. 95	
69	S	Sunscn	21-59	×	49	×		021	39. 22	17.08	5.1.3	×.	9	x		021	62. 36	80.92	
			69-24	×		×		0		0.00	0.0	×		×			0.00	0.00	
70	8	Sansab	21-59	×	•	×			16.44	21.40	53.5	×	2	x ;		<u></u>	19.92	25. 85	
			69-24	×	9	×		2	38.95	50. 70	63. (×	0,	×		8	45.69	29. 23	
71	S	Sapandam	69-12	×	9	×		9	85.96	111.88	6.69	×	40	×		160	88.59	11.96	
72	क्र	Sapunmai	69-12	×		×		0		0.00	0.0	Χ.		×		0	0.00	00.00	
			. 12-59	× 2	29	×		120	51. 70	67. 29	56.1	× 2	909	×		120	16.3	60. 10	
73	ઝ	Silon	69-12	X.	49	×		&	42.44	55. 24	1 .69	×	무	×		80	37.73	.18. 94	
1.00			69 - 24	×		×		0		0.00	0.0	×		×		0	0.00	0.00	
74	SΥ	Sipraya	21.59	×	Q	×		80	41.06	53. 14	8.99	× ~	40	×		œ	11.35	53. 66	
			69-24	×		×		0		0.00	0.0	×		×		C	0.00	9, 09	
75	NS-	Sxxvijai	21-59	×	40	×		0	16. 95	22.06	55.2	×	₽;	×		<u></u>	22. 56	29. 28	
100			69-24	2 ×	69	×		120	43. 43	56. 53	17.1	×	99	×		120	15. 39	58.90	
76	S	South Bungkok	69 12	× 7	20	×		40	14.51	14.98	37.3	×	20	x		으	12.16	15. 78	
			69 24	x		×		0	1	0.00	0.0	×		×		c	0.00	9. 00	
77	LS	South Thomburi	69-12	×	(40)	×	:	98	39. 38	52.04	65. 1	×	(DF) ·	×		8	1.1.27	57. 15	
			69-24	×		×		0		0.00	0.0	×		×		0	0.00	0, 00	
78	YA	Srithanya	21-69	×	(40)	×		40	20.61	26.83	1.19	× 1	(01)	x		01	23.81	30, 90	
			115-12	×		×		0		0.00	0.0	×		×		0	0.00	0.00	
			115.24	×		×	,	0		0.00	0.0			×		c	0.00	0.00	
12	S		, ,	Ι.					:										
	9		7 50	X	9	×		.	<u></u>	5	6.19	×	-	×	:	2	50	57.21	

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

			_						-								
		(<u>k</u>				(MLV)	(m)	(WA) fu	setor (%)				(47.1)			(KL)	actor ()
<u>.</u>	PJ Poojao	69-12	:	×		120		83.58	69.7	×	9	: *	:	. 021	70.96	91.91	
		69-21	×	` x .		0	0.00	0.00	0.0	×		×		0	9.00	0.00	
25	Pruchachuen	21-69	2 ×	40 ×		.80	38.51	19.93	62.1	×.	3	×		08	35, 16	15. 95	
- 		69-24	×	×		0	0.00	0.00	0.0	×		×		6	0.00	0.00	
ig.	PK Prukanong	69-12				9 9	20.43	S 5		× >	우 : 5	××	\$ \$ \$	<u>.</u>	23.48	30, 12	,
	Den Den	12-6-	× >	×	52	100	80 707	10 02	- 11 80 15	×	2 S	< ×	Ę,	1.10	63 53	20 00	- "
- 1	-	60-19				0.5	20,10	50 11	23.0	× 6	9	×			15 21	12.01	1
	- Trampos	21-60	< ×	< ×		8 =	6.00	0.00	. c	: : ×	?	: (} -	0.00	00.0	
ą	Ph Principleone	60~19	· ·	V 01		190	68 75	\$6.04	71.7	×	g.	×			JQ 76	81 13	"
	٠.	21 50	< ×	* ×		2	30	00.00	0	: ×		X	:		00	0.00	,
g	Pa Prasana) i	69-12		×		. 8	-11.79	51.19	67.7	× ~	9	×			41.00	53 13	E. S.
	1 1	69-21	: ×			3 =	21.08	27.34	. S.		2 2	×		. :	21.38	31.39	, i-
19	PX Prothumean	69-12	×			120	51.38	70.77	59.0	×	9	×		1	73. 17	91.81	-
		69-2:1	×	×		0	0.00	0, 00	0.0	×		x			9	0.00	
29	KT Rasintra	115-24	2 ×	× 09		120	45.36	58.82	10.61	× 2	09	×		:	16. 26	59.94	מו
- 11	RII Rankhamhaeng	21-69		×		0	0.00	0.00	0.0	×	-:	×	\ \.	ļ.,,	0.00	0.00	
		69-24	× 2	40 1 ×	90	140	56.53	73.30	52.4	× 2	9	×	60		57, 30	71.25	
盂	RN Kasburuna	69-12		X 07		120	69.52	90. 15	75. 1	×	Q+	×			72, 30	93. 68	
4	┪	69-24	×			0	0.00	0.00	0.0	×		×			0.00	0.00	
- 1		115-24	× ~	× 20		120	59:43	77.06	64.2	2 ×	90	×			62.38	80.80	9
99	RC Rungpracha	69-12	×	×		-	0.00	0.00	0.0	×	i Ti	×			0.00	0.00	
	Т	69-24	×			081	72.33	93. 79	52. 1	- 1	9	×			18.59	101.83	in
ē	St. Serior	27-12	× :	¥)		3	38.7	50.20	8.78	x >	2	× 3		⊋ °	10.01	52, 53	9
14.		12-69	×			9 8	0.00	0.40	n n	×		×		- 	0.00	30 ;	
8	ok Sourcong	21-12	× >	× >		08 UB	11 00	11.26	6.00	× ×	2 9	××			90 % 00 %	13. 33 20. 03	რ ბ
69	Secon	69-12				120	65.05	81.35	E 0.7	×	CF CF	×			67.87	87.01	ò i-
11.2	у.	69-24	×			3 -	0.00	0.00	0 0	×	? .	: : ×		:	S 50	00 0	3 6
70	SS Sensub	69-12	× T	40. ×		40	20.71	26.86	67.1	×	- 40	×			21.54	27.91	9
		69-21	2 ×			80	11.52	53.84	67.3	×	-10	×			13.18	55. 95	133
	* .	69-12	×	40. ×		160	93.52	121.27	75.8	×	-10	×			96: 72	125. 32	2
22	SP Supunsai	69-12				0	6 .00	0.00	0.0	×		×			0.00	0.00	
- 1		12-69	×			120	.18. 16	62. 45	52.0	× 2	- 60	×		-	50, 09	61.90	.0
F	St. Sylvae	69 - 12		×		80	SS .	46.02	57.5	сч ×	?	×	·	08	31.80	60.63	io.
Ġ.		12-69	×			0 \$	0.00	0.00	0.0	×		×		-	0.0	00.0	
Z	Si Sipraya	27.50	× :	× :		2	12.21	51.73	989	× :	2	×		:	39.79	31.36	9
-	cv Charting	2. Kg	× ;			0	00 00	00.00	0 0	× >	2	× :			00 00	00 00	
13	1.	50.91	< ×	< × ≥ ⊊		120	17.95	50. 13 61. 99	6 4		2 5	· ' '	•		21. 32 50 th	£4.12	- 6
7.6	SK South Benefick	69-17				70	12.65	16.40	A1.0	× ×	30				36.10	10 22	
1000		69.24	×			. •	0.00	00.0	c	×	3	: ×		2 =	2 0	3 8	•
77	ST South Thomburi	69 12	2 × (40)	×		68	H. 30	57.43	71,8	×	(10)	×			21.78	28 99	
		69 21				0	0.00	00 0	0.0	× -	2	×		90	26.09	33.8	. 16
78	YA Srithanya	69-12	(0t) × 1	×		9	23.69	30.72	76.8	×		×			0.00	0.00	
		115-12	×	×		•	0.00	00.00	0.0	×	(1 0	×		9	20, 38	26. 1	.
		115-24	×	×		.0	0.00	0.00	0.0	×		×			0.00	0.00	0 0
<u>5</u> 2	SO Shanson	21-69	2	×		80	46. 14	59.83	7.1.8	× 2	01	×		33	15.37	38.78	12
		69 24	×	×		O	0. no	0.00	0.0	×		×		0	0.00	0.00	

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

ABB Substation PK Prachachuen PK Prakanong PP Prapradeong PP Prapradeong PP Prapradeong PP Prapradeong PR Rainitra RT Rainitra ST Sallon ST Sallon ST Sallon	(VY) (VY) (VY) (S) 12 69-12 69-24 69-24 115-24 69-24	δ × × × × × × × × × × × × × × × × × × ×		((v)) (Cuparcity) (X X X X X X X X X X X X X X X X X X X	Coinci ((xx) (20 (20 (20 (20 (20 (20 (20 (20 (20 (20	C C C C C C C C C C C C C C C C C C C	1 attilizati 1 attor 1 attor	8 0 0 0 9 2 6 17 0 0 6 10 0 10 0 0 0 0	Bank configuration X	<u>s</u>	Capacity (WX) (WX) 0 120 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(vr) (vr) (vr) (vr) (vr) (vr) (vr) (vr)	(VYX) fa (VYX) fa (VX) fa (factor (V) 6.0 71.6 71.6 65.0 65.3 65.3 62.6 62.6
		ା 🛪 🏡 🚧 ଲାଧାର୍ଲ୍ଲ ଓ । ପର ପର ପର ପର ପର ପର	40 40 40 40 40 40 40 40 40 40 40 40 40 4	09	70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(W)	lactor (x x x x x x x x x x x x x x x x x x x	(WYX) 0 120 190 190 140 0 120 0 120 0 120 0 120 0 120 0 0 120 0 0 0 0 0 0 0 0 0 0 0 0 0	•	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		E								× × × × × × × × × × × × × × ×			99.17 0.00 1.8 68 0.00 52.00 6.00 6.00 16.11 73.16	0.000 0.000
		, ~ - ~ - ~ - ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		& & & & & & & & & & & & & & & & & & &						* * * * * * * * * * * * *			89, 17 0.00 18, 68 52, 00 52, 00 6, 00 16, 11 75, 16	71.16 18. 0.0 6.5.1 6.5.
		0 0 0 mm 0 0 mm 0 m								× × × × × × × × × × × × ×			0.00 0.00 83.50 83.55 0.00 15.11	65 65 63 63 63 63 63 63 63
				& x x x x x x x x x x x x x x x x x x x						× × × × × × × × × ×		37. 63 0. 00 0. 00 0. 00 35. 61	18.68 0.00 52.00 88.55 0.00 16.11	65. 5.1. 5.1. 5.1. 5.1. 5.1. 6.2.
				09						× × × × × × × × ×		0.00 0.00 35.61 58.09	52.00 88.55 0.00 16.11 75.16	9 (2) 0 (2) 0 (2) 0 (2) 0 (3) 0 (4)
등 등 등에 보았다. 기계 및 공자를 보면 하는 이 자를 때 가게 됐다. 그 가는 모든				09						* * * * * * * * * *		.10. 19 68. 1-1 0. 00 33. 6-1 58. 09	52.00 88.55 0.00 16.11 75.16	1
				09						x x x x x x x x x		68. 1.1 0. 00 33. 6.1 58. 09	88.55 0.00 16.41 75.16	2 0 12 8 C
				3						x x x x x x x	80 80 120 0 0 0	35. 6.1 58. 09	0.00 15.11 75.16	0.25
				6						×××××	80 120 0 0 0 120 120	35.61	16, 11 75, 16	68 0
				66					× × × × × × × × × × ×	x x x x x	120	58.09	75, 16	0.0
				8						××××	0 021			·0
			40 40 40 40 40 60	09					x x x x x x x x x	* * x	120	0.00	0.00	
			40 40 40 40 60 60	09						×××	021	0.00	0.00	6
			1 00 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	09					2 2 2 2 2 4 2 × × ×	× ×	O.	62.83	81. 29	<u>.</u>
			00 00 09	99					2 2 2 2 x x x x	×	!	23 81	30.81	(± 1)
		l'alla de la company de la	09	09					2 2 2 2		80	15. 32	58.63	F :
			09 09 1 07	99					× × ×	×	120	11, 02	56.85	7
			40 60 60 60				444		2 2 ×	*	0	0.0	00 °C	6 ;
			9 99		- 45 				₽. ×	×	140	33. 43	11.13	7
		1 1	9 9	x .	٠.					×	021	66. FI	26.00	
** P. 37 - P. 77 - P. 3			60	×					×	×	00.	00.00	01.00	9
11 3/2 1 1 1/2 1 1 1 1			2	×	120 55		***	60. 1 2 >	× 20	×	023	30.03	75. 27	
			9	×	0			0 1	×	* · ·	001	00.00	07.50	7.7
77.	21-69 15-09			×	180 81			200.0	2 5	×	Ů.	15.86	59.34	17-
		×)	9	× >	200	1			·	×	\$. [©]	0.60	0.00	0
:	69-24	< ×	70	« ×	40 12			41.5	×	×	0		0.00	Ċ
1	2: -68 -24	× ×	2	: ×	120 38	- 1		41.3	09 x	×	180		80.10	7
SN Samsen	69-12	× ×	40	×	120 67			72.8 2	유 x	×	08		53.32	99 1
4.1	69-24	×		×	0 0.			0.0	0.9 X	×	-10		30. 20	C.
SS Sunsab	69-12		40	x	40 20			8.19	유 ·	× :	· 07 · · · · · · · · · · · · · · · · · ·	:	0) 12 12	2 6
	69-24	× 2	40	×	33			54.0	O S	× ;	001		100 13	53
SD Sapandan	21-69	×	40	×	160 98			6.87	x :	,	001		0 00	
SP Sapannai	69-12			×	- ;			10.0	 	× >	120		2 15 2 15 3 60 3 15	י וה
	69.24	-	20 5	× :	120 31			33. (27.	(x	×	80		18.00	36
- Si 13	21.69	× >	₽ .	 × ×	00				· ·	×	a	-	0.00	•
CV Cincuts	4	×	40	×	01 08	10.98 53		66.4	e e	×	01		27.20	89
1.	69.2			×	0			0.0	× 10	×	Oř ·		27. 12	158
SY Soonsijai	21 69	×	40	×	40 23			77.0	⊋ ×	×	9		29.69	
	69-24	× 2	60	×	120 60			6.1.8	× 80	×	021		62,50	100
SK South Bangkok	ok 69 12	×	20	×	17			55.2	×	×	- .		90.9	
		×		×	7 ()		-	-), X	×	06		2 2	100
ST South Thomburi		×		x .	0			•	x :	× >	061		50 30	10
- 1	69-24	×	20	×	120 5			7	ne × >	· ×	0.71		00.0	0
YA Srithanya	69 12	x		x .	- 3			-	£	: (, >	9	61 61	21.71	', 2 <u>2</u>
	115 12	× -	(40)		ລົ ອ•ິ			n		< ×		0.0	0, 00	C
	+			1	000		57 30		×	×	0	11.00	0.00	9
S) Sumson	21.69	×	40	· · · · · · · · · · · · · · · · · · ·	o na	:		•	£	, x	120	100	71.30	39

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

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	(KY)	on william	, X	<u>;</u>		÷	ry (AVA)	ictor (V)				(NY)	(4k)	(KA)	factor (3)
Surawong	69-12	×	× 07	:	120	60.74	79.06	62.9	3 X	-10	×	120	:		
	69-24	×	×		c		0.00	0.0	×		×)			ď
Taksin	69-12	1 ×	× 01	*	9	18.68	21.31	60.8	× _	Q	×	0#			999
	89-24	×	40 ×		\$	16.00	20.83	52 1	×	ç	×	9	19,00	21.66	61.6
Teparak	69-24	× 2	× - 0	90	9	2	100.92	72. 1	2 ×	9	S ×				63
Thancotok	69-12	× ;	× :		⊋ °	83 	37.24	음 ·	× >	우.	× .;	- -			78.9
hare	03-5-				9	00 F	00 10	21.5	< >	9	,	3			0.0
i Inguoui	77-89	×. ×	x x		2 2	00 tr	27.75 28.08	- 53	< ×	9	< ×	2 6		45. 13. 23. 13.	5 6
Tongkung	69-12	×			28	11. 63	31.15	67.7	×	9	×	98			8 2
	69-24	4.3	•				06 130	0.0		٠	.×	-		:	
Vangpetchaboon	21-69	2 ×	0.0		80	55. 60	73.67	92.1	. 2	ę	×	8			1.6
	69-24	×	×		0		0.00	0 0	, ×,		×	0	-	1	0
Fang thong lang	59-12				Ç		9.00	0.0	× .		×	0		0.00	•
	69-24	1			180	64. 73	81.25	16.8	×	8	×	180			51
Tatlieb	69-12	×	40 ×		120	64.34	83.74	8 69	3 ×	-04	×	120			.53
Yothee	21-69	× ~	× ÷		8	34. 63	45.07	56.3	X evi	유	x :	8.			<u>.</u>
	69-24	×			0		0.00	0.0	×		×	0			0
Bangkac	69-12	× ,	× •	٠	-	22. 49	29. 27	13.2	×	유	*	9			
	113-12	1	×				9 9	<u>.</u>	×		×	0		0.00	S
	67-611				a .		00.0	0.0	×		×	0			C
Depth & South	21.60	× >	x (M)	:	⊋ €	JZ. 00	41.65		× ×	(-	; × >	28. °		94 -	EG 4
Bearing	69-24		99		2	44.05	57.33	3 15	×		, ×				5 6
	115-24	: x				· .	9.00		×	.09	×	120			5 <u>16</u>
Еконці	69-12		× (40)		0)-	30.31	39.45	98. C	× 2	(40)	×	8			.66
	69-24	× ;	X ;	 	-		8 8	0.0	× -	2	×	96	: :		5
Filtrans	13-61	× ×	× ×		5	00.81	90.00	0.0	× >	S	× ,	0 5			e e
Managerik	60.10	1			8	10.00	20.03	1 40	< ;	00	×	00	-	-	200
	69-24	< ×	< × ≩		?		6.00 0.00	0.0	× ×	0.00	××		22, 28	28.91	0.0
	115-24	×	×		c		0.00	0.0	×		×				i di
Intamara	12-69	× 2	x 29	`	120	36. 03	46.90	39. 1		60	×	120			13.4
Jangron	69-12	i i	× (09)	1 2 4	ş	16.33	21.25	53.	×	(01)	×	0)		22.91	57. 6
	12-69	×	×		9 5	91 64	00.0	0.0	×		×	C		0.00	Ö
Vinghor	115.9.1	< >			190	40.40	26. 00	0,70	× 7	70	× :	021	66 C)	39. 58	19.7
Flongwhasawad	115-24	1.			120	41.20	53.69	19. 3	× ×	90	< ×	021	11 83	82.15	13. 2
Lardkrubang	115-24				120	31.98	41.62	34. 7		90	×	120	10 65	7. 65	0 13
Tunngthong 3	115-24	1. I			60	3.1.00	44. 25	73.8	1	09	×	120	12.06	51.58	15
Nonsec	69-12) × 2	× (01)		80	30.69	38.94	19.9	× 2	(10)	×	08	33.67	(3.69	46 16
	69-24	×	×		0		0.00	0.0	×		×	0	0.00	00.00	0.0
Pradiput	21-69	ر 2 × 3	×		80	37.76	19. 15	61.4	2 × .((10)	×	80	16. 22	52.20	53
	69-24	×	×		C		0.00	0.0	×		×	C	0.00	0.00	c
Naimatip	69-13	×		- 12 - 12 - 13 - 13	6		0.0	0.0	.:	(10)	×	9 40	18. 23	23.66	1.65
	12-69	×	x G		운 '	36. 54	47.56	eri eri	× -	2	.· ×	8	22.00	28.33	11
ab course	17-511				5	00 00	00 00	0.0	×		×	0	00 0	0.00	0 0
	21 .60	× >	(40) ×	* '	₽	77.707	26 32	20.00	×		×	0	2	. OU 9:	0 0
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Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

Control Cont							444								1000				
Market M	- 100	Substation	Yo. tage	Bank c	configuration		Lapacity	coincident			tig.	Bank cor	ıfixuration		Capacit		٠		utilization
Marchenite Mar			(rr)				(37.3)	(XX)	(A)	factor	3				(XI,Y)				actor (
Mathematical Math	2.0	Suravong	21-69	3 ··×	- 10	×	120	72.(81	. 26 . 57	×	Q	×		120	55.71	85. 11	
The control of the	je G		69-21	x		×	0	ď	.	00	0.0	×		×		9	00 0	P(5	
The properties Physical Street Physical St		100	69-12	×	0)	x	9	6		5	62.3	×		×		: . : : :	8 6	90 ::	
The continue	- 1		69-21	×	9		9	22		53	7.3	× :		× ;		90	16.00	107.00	6 1-
The property Sept.	. 1	P Tepatrak	69-21	×	10		9	e e	1	24	20.0	x 2	Ę 5	x >		0.0	2 2	58 10	
The control	100	T Thursnick	69-12	× >	₽ •	1	2 -			9.6	2 0	< ×	,	; : ×		20	8 9	0.00	0.0
The property The	- 15	Transferred to the second seco	61-03 60-19	410	07	(x	8	38.		96	90.09	2 ×	00	×	1 1	98	36. 54	(7.34	59
The continue Conti			69-21		209	×		23.1		15	50.2	×	90	×		09	29. 18	38.20	53
The interpretation control of the	1		21-69	×	9	×	98	1		ë	72.9		000	×		.08	15. 29	58.68	E .
The foreign chalology Shift Shif			72-69	×	4.	×	C	ď		00	0.0	×		×		0	0.00	0.00	
Transferrent branch Spiral Spiral		1	69-12		40	×	98	11.		3	67. 1	× .	9	×		120	55 55 55 55	82.31 00.00	8
Table September Table		\neg	69-21	×		×	0	6		8 8	0 c	×		×			0 0	00.0	
Marche Str. Str.		1	2 E		5	x >	180	3 7		3 %	• t−	(X	93	· ×		. 081	67.86	87, 93	18
T. Colone Sight 2	1	া	20-13	1	9	×	120	72.	: [70	20	×	40	×		120	69. 65	90: 22	12
Marchene Marchene		Yothee	21-69	× ~	9	×	98	1	: . : : :	1.8	67.3	× 2	40	×		80	£3 8	33.93	
86 Includes 15-71 1.5. 40 X 40 2.16 3.19 T 75.9 T X 0 0.00			99-24	×		×	0	0		00	0.0	×		×			0 00	8	
115-21	100		69-12	×	, ·	×	40	21.		97	75 15	×		×		0	90 0	9 9	
Exercise Egg Egg Exercise Egg Egg Exercise Egg Egg Exercise Egg Exe			115-12	X		×	•		· [: 1		.	×	(<u>a</u>	×			: E8: 3	: ::::::::::::::::::::::::::::::::::::	`
Exemination Egg-12 2 × (40) X Fig. Eq. Egg. Egg.			115-24	×	- 1	x	0	9		8	0 0	×		×		0	00 60	00 70	- -
13 Contributed 15 Contri			69-12		2	×	≈ •				7 00	: * > 	(de)	× >		2 8	2 6	30.50	- 17
Company Comp	6		2-89			× ×		i		8	0 0	×	2	×	:	0	00.00	60 °C	
Exercise Colore	78	C. Joeannik	115-24	•	. 6	۲×	120	: S		. ee	57.0	×	90	×		120	55.04	71.32)C
Fig. 2 February Fig. 3 Fig. 3 February Fig. 3 Fig. 3 February Fig. 3			69-12	×	(Q E)	×	9	21.		. 28	70.7	×	(40)	×		07	22. 68	29, 39	1-4
15-24 X			69-21		60	×	120	<u></u>		. 02	59. 2	× 2	8	×	:	021	56.97	73.82	4.0
Fig.			115-24	×		×	0	6		00	0.0	×		×		0	9. 90	9.9	0.0
Internation			115-24	× 1	60	x	09	20.		- 63	45.4	×	60	×		90	21.36	27.68	7
115-21	1		- 69-12	×		: : : X *		•			0.0	×		× :			96 6	0. 00 50 50	
H Diamera 69-12 2 × 60 × 120 41.71 54.09 45.1 2 × 60 × 120 43.37 41.71 54.09 45.1 2 × 60 × 10 41.31 41.3			69-24	× :	:	× :	\$	ឌ		5		× ×	2	x x		· ·	2 6	- 60 - 60 - 60 - 60	
Mathematical Residence 15-24 1 × (40) 18,39 23,85 58,6 1 × (40) 14,39 19,13 Mathematical Residence 15-24 2 × 60 × 120 12	خلك		113-61	× 6	s	« ×	120	5		56	15	× ~	90	×		120	43.37	56.20	3
No. Control 115-21 No. No.	خا	Isavion	69-12	×	1	×	04	8	1	. 85	59.6	×	(46)	×		02	19, 13	21.79	62.0
Kingkack 115-24 2 × 60	<u> </u>		1.2-69	×		×	0	0		00	0.0	×		×		0	0.00	0.03	
Kingkack 115-21 2 × 60		. 1	115-24		99	×	120			.54	53.8	. l	99	×		E .	35.57	72.00	60. 0
Kichgenshistared 115-24 2 × 60		. • 1	115-24		20	×	120		•	11	15.9	× 2	2 S	×		DZ.	10 00	15 21	2.7
15-24 2 × 60	_		115-24	-11	29	× ;	021			00.4	2 0	× ×	2 2	×		120	11. 10	57. 62	, I
NS National Columbia No. 113-74 No.	4	T	12-01	ŀ	00	< >	021			30	2 10 25	×	69	×		120	36.31	72.96	9
Production E8-21 1 × E60 x E0 20,10 28,08 13,4 1 × E0 x E0 26,10 27,00 28,00 E2,60 2 × (40) x 80 12,17 17 18,00 19,00 10			12-51	× ×	(10)	×	01			. 18	51.2	×	(10)	×		40	11. 23	14. 35	36. 1
PP Prodition 68-12 bit Material 2 x (40) x 80 42.17 bit Material SA Satisfamilia 69-12 bit Material x x 0 0.00 bit Material 0.00 bit Material 0.00 bit Material x 0 0.00 bit Material x <th< th=""><th></th><th></th><th>69 -2.1</th><th>×</th><th>99</th><th>×</th><th>6</th><th></th><th></th><th>90</th><th>ξ.</th><th>×</th><th>90</th><th>×</th><th></th><th>.09</th><th>26. 10</th><th>33, 82</th><th>ī</th></th<>			69 -2.1	×	99	×	6			90	ξ.	×	90	×		.09	26. 10	33, 82	ī
SA. Sainmelle 69-12 x x x x x x 0 0.00 0.00 0.00 x x 0 0.00 0.00 x 0 0.00 0.00 x 0 0.00 0.00 x 120 0.00 0.00 0.00 x x 0 0.00 0.00 SB. Shrumbingan 69-21 x x x x x 0 0.00		1	69-12		(01)	×	98	38		. 04	62. 6	×	(40)	×		. 08	-12, 17	51.61	:
SA. Saindwilp 69-12 x x 0 0.00 0.00 0.00 x 0 0.00 SS. Saindwilp 69:24 2 x 60 x 120 48.81 1 SS. Saindwilp integral 69:24 x x 0 0.00 0.00 0.00 0.00 0.00 SS. Saindwilp integral 69:21 x x x x 0 0.00			69-24			×	0	0		. 00	0.0	×		×		0	9, 00	0.00	
Shrumbirmum Sg-24 2 × 60 × 120 46.11 60.17 50.2 2 × 60 × 120 48.81 15.24 × × 0 0.00 0.00 × × 0 0.00 0.00 SS Shrumbirmum Sg-12 × × × × 0 0.00 0.00 × × × 0 0.00 0.00 × × × 0 0.00 0.00 × × × 0 0.00 0.00 × × ×	1.	T	21-69	×		×	0	0	:	. 00	0.0	×	. 1	×		0	0.00	. 0.00	
15-24 X X X X X X X X X			69.24		2	×	120			. 17	30.2	× 2	93	×	 	120	48.81	63. 25	25
SGS Surrambination (1.69-12)	: ::		115-24	×		×	0	ď		00	0.0	×		×		0	0.00	n 00	
			-69-12	* :		×	0	3	1		0.0	×		×		•	2 6	000	
	<u> </u>		F2 69	×		×	0	0		1. 00	0 0	x		×		-	3	6.00	

Statement Stat	٥	ABB	Substation	Yol tage	Bank configuration	2000 Capacity	y coincident	non-coinci	utilization	- Bank	Bank configuration	ion	Capaci			nou corner	ő
17 Thingened 25 25 25 25 25 25 25 2				(ET)		~	3	8	factor				YAR)	- 1:	- 1	(8.3)	- 1
The control	8		Surawong	69-12	97 × ×		i			دی سد	÷ 8	××		92 130	23. 51	8 6	36. T. 12.
The figure 1972 2 × 0 1 × 0 1	8			69-12	×					٠	9	×)		0 6	0.00	ej ē	8 9
The bear control Sept.	83		enerak	12-69	00 E					2 2	ę	× ×	09	06 1	70.60	91.	9 =
The following Color Colo	æ	7.77	Panontok	69-12	40 T					٠	ua	×>		0 6	00.00	00.0	8 8
The following Sign The Sign The Sign Sign The Sign T	0	1	Peroposit	60-19	×××					9 6	UT.	×		98	19.45	2 17	3 8
The region of the control of the c	5	45.		69-21	39 × ×					٠.	60	×		209	29. 45	; æ	: =
10 Carpitrophisms 6872 2 × 40 1 × (10) 10 6571 6571 6572 71.0 2 × 40 × 40	82	1 1	Tongkung	69-12	D# ×							×		0	0.00	0.00	9
Transportane Tran	8	.		69-21	× :					2	ę.	××		80	11.40	53.	9
Transferregione 1891 2	8	7	rangpe Lena boom	69-21	⊋ × ×					"	09	< ×		180	83.28	10.	2 10
Marchine 66-12 3 × 60 × 190 68-10 33-1 3 × 60 × 100 30-1	22		fang thong lang	69-12	×							×		0	0.00	00.00	8
Table Tabl			401100	59-21	22 S					es E	99 5	××		180	77. 22	8	<u>وا يو</u>
Baneface 59-21 X		Т	at lee	21-60	9 P						2	« >		08	79 00	20.	2 15
115-21 2	<u> </u>			2-69	i :		of F			•	}	< ×		3 0	000		2 2
Marchen 115-21 2 × (40) × 80	8		kangkac	69-12								×		0	0.00	9.	모
Market M	9			115-12	× (40)		: :				((9)	* *.		0+	22. 52	. 29.	= :
	ē		Coston	69-19	(GF)					-	3	×		09	12 06	35	∾l <u>⊊</u>
R. Euring 69-24 X		7		69-21) 99 ×					2	8	: ×		120	2.80	ig.	2 12
El Elasaci 69-21 1 × 60 × 60 120 56.81 73.67 76.2 1 × 60 ×	92	5. 1.	. ;	69-24	×		1			×		×		6 .	0.00	00.00	₽
115-21	1	Т		115-24	9 (5) ×					× 2	90	× :		150	63.69	82. 1	ہ اے
Ekbari 115-21 2	3	7/3	Kanat	71-69	() 5 × ×)				69 5	× ×		n 120	19. 94	8.08	> ⊩
Eth Buric [15-24] 2 X 50 X 12-30 38.88 32-4 2 X 60 X Bit, Inclusion 65-24 X 40 0.00 0.00 0.00 0.00 X X IN Inclusion 66-24 X 0.00 0.00 0.00 0.00 X				115-24	×					.×		×		0	6.00	0 0	. 🚓
Manual M	6	ΤТ	kburi	115-21	× 60		. :			× 7	0.9	×		120	11.20	53.3	
Harmon E9-24 1 × 40	8		Lizarak .	69-12			· ·	1		*		×		0	00 0	9.0	오
	test test Visi			69-24 115-34	9					× >	2	××		8	21.32	27.3	90 g
Manufacture 69-24 X X X X X X X X X	\$	1	ntamara	12 69	09 ×					× 2	93	×		120	16. 02	19.0	- اد
KO Khotor 69-24 × 60 0.0 0.0 0.0 0.0 ×	_ ′	_	angron	69-12	(40)			1	1.2	-	(40)	×		2	21. 41	31.5	00
Kingkace 115-24 2 × 60		_		69-24								×		0	0.00	0.0	
II Kingkace II II II II II II II			hotor	115-21	× 60					۳,	90	×		180	71.51	96, 10	
III Kinorgalibasusad 115-24 2 × 60	66		ingkace	115-21	09 ×					~	99	×		120	56. 79	73. 17	r~
B. Landkribbong 15-24 2 × 60			longwahasawad	115.24	× 60				51.5	2	8	×		120	51.92	67. 17	r-
Maintiflows 3 115-24	=	1	ardkrabang	115.21	09 ×						9	×		120	19. 27	63, 7.1	-1
11 12 13 10 14 17 19 19 14 17 19 19 14 19 14 19 14 19 14 19 14 19 14 19 14 19 19	20	- 1	turng thong 3	115 24	92°		1 2 2			2	60	×		120	60.74	78.58	·
PP: Prodipat 69-12 X (40) X 80 45.24 59.63 73.3 1 X (40) X X X X X X X X X	3	40.	CHSCC	27 09	(A)(A)				:	c	5	x >		= 6	90 c		2 9
St. Suinmakip 69-21 × × · · · · · · · · · · · · · · · · ·	ä		rad inst	50.12	× (40)					×	(10)	< ×		100	20.05	-60	و اءِ
St. Suinmakip 69-12 X X X X X X X X X	•			2-59) : ×					· ×) U	×		2 2	31.07	9 5	. 5
88. Sizuarabinoum 69-12 × × 60 × × 120 61.81 84.00 70.0 × × × × 0 0 0.00 0.00 × × × × × × ×	501	100	uiaumilip	69-12			0.00		0.0			×	4.4	0	0.00	00 7	≘ا∍
115-21 X X X X X X X X X				89-2:	99 ×		20 6.1.81		70.0	×.	0.9	×		180	62, 29	80	<u>5.</u>
38. Seriambinous conservations of management of the conservation o				115 24			0 0 0		0.0	×		×		=	0, 00	9.0	≘
	901		JUNE DI SILVE	69-12	The second of the second	and the second of the second	.O		C. C.			1000					

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

Age Carron	align for	Bank	Rank configuration			coincident n		ंह	Bank co	Bank configuration		Capacity (400)	coincident n	non-coinci	utilization
															fuctor (8)
	(<u>a</u>					(34)	(XYA) factor	(\$)							
	115-12	×	(40)	×		20.49	26.57	66. 1		(10)	: X	-	23, 05	29.87	13
	115-24	×		×	99	26.32	34, 13	56.9	×	0.9	×	90	29. 63	38.39	8.L.
Saorahong	115-24	×	90	×	9	28. 57	37. 04	61.7	×	22	×	90	31.36	.10. 63	9
South Bangpice	115-24	2 ×	99	x	120	45.24	58.66	48.9	× 2	69	×	120	19, 91	63, 55	53. (
Srician	115-24	× 2	90	×	120	58.32	88.59	73.8	×	8	×	120	66.67	86.39	72.0
Sumpluang	89-24			×	9	0.00	0.00	0.0	× :		×	0 9	0.00	0.00	ő
	115-24	- 1	90	×	189	70.98	92. Bit	21.1	4	20 33	×	180	65.84	89. 60	œ.
Surasak	69-12	× ;	<u> </u>	×	8 5	. 65 .	51.19 0.00		× >	()	×	2 5	00 6	25. 12	69. 7
Tolkan	115-94	× >	53	× >	O VY	31 18	10.83	68.0	\ -	99	« ×	9	36 18	00.00	9 2
ra i Dali	13-61	1	00	< :	001	01.00	00.01	0 9	,	2	· ·	261	20.70	00 -00	Ó
Thomburing	60-19	× >	200	× ×	021	12 53	23. 14 58. 4.4	70 K	×	(J.)	« ×	07	30.34	19.69	ין מי הי
and the same	115-21	< ×	3	· ×	S =	8 6	0.00		: : : X		×	3 0	00.0	3 6	9 0
Tungsonghong	69-24	×		×	0	0.00	0.00	0.0	×		×	6	0.00	0,00	0.0
	115-24	×	09	×	120	37, 39	48.48	10.4	×	90	×	120	38.89	50.39	42.0
Yenarkart	69-12	2 ×	(40)	×	80	44.39	57.56	72.0	×	(46)	×	8	16. 13	59.77	74.7
Frank A. Carl	69-24	×		×	5	0.00	0.00	0.0	x		×	0	0.00	00.00	0.0
Bangbor	115-24	2 ×	80	×	120	22. 23	28.83	24.0	× 2	90	×	120	23. 12	29, 96	25. 6
Bangjak	89-12	×		×	0	00.00	0.00	0.0	×		×	0	00.0	0.00	0.0
	115-12	×	(40)	×	₽	16. 93	21.95	54.9	×	(95)	×	9	18.11	23. 51	58.8
	115-24	×		×	0	0.00	0, 00	0.0	×		×	0	0.00	0.00	0.0
KD Bangkradee	69-12	×	(0)	×	40	12.00	15.58	38. 9	×		×	0	00.0	00.00	0.0
	115-24	×		×	ē	0.00	0.00	0.0	× 2	60	×	120	19, 74	25. 58	21.3
Bangshan	115-24	× 2	. 60	×	120	26.35	34.17	28.5	×	£	×	120	35. 61	46, 14	38.5
Bannai	69-24	×		×	0	0.00	0.00	0 0	×		×	6	0.00	0.00	0.0
Dindaeng	69-12	×	(40)	×	40	18.85	24. 44	61.1	× —	(9)	×	9	19. 61	25. 41	63.3
	115-12	×		×	•	0.0	0.00	0 0	××		× >	0	. 6	99.00	0.0
	12-611	× ;	(87)	× >	0	2 5	16.95	n 67	× >		× >	5 6	0.00	00.00	3.0
ckacreit	27-80	× ×	9	××	3 5	3 8	6 6 6 6	- C	< ×	99	к .×	٠ <u>د</u>	9 12	20.5	3.0
Chouklang	69-24	× ×	90	×	120	18. 71	24. 26	20.2	×	09	×	120	31.36	44. 32	37. 1
The state of the second of	115-24	×		×	0	0.00	0.00	0.0	×		×	0	0.00	0.00	0.0
	115-54	2 ×	90	×	120	59. 19	77.14	64.3	2 ×	9	×	120	59.87	77. 58	6.1.7
Jatujak	69-12	× ×	95	×	8	25.00	32.42	40.5	× 2	(40)	×	2	29.00	37. 38	17.0
	89-24	×		×	0 (900	0.00	0.0	×		×		0.00	0.00	0.0
	113.24	×	2012	× :	0	00.00	00.00) j	×		× :	9	DE 10	0.00	0 0
Mascri Comments	7 . 60	× >	(a) 5	× .>	€ 5	10. 10	30 GE	e 10	< >	2	x .)	⊃ ç.	B 6	90 G	3 ° °
Klonekus	145-24	×	£ £	×	9	33.12	12.95	71.6	× ×	9	×	120	10. 93	005	18.0
Klongorace	115-21	×	60	×	9	16. 18	21.37	35.6	×	09	×	09	19 17	21.80	+
Wife udos	69.12	× -	9	×	QF	12.36	16.03	10.	×	S	×	9	12.85	18 65	9 13
	69-24	×		×	•	0.00		0.0	×		×	•	90 o	3	0
Numer thomas 4	115-21	2 ×	- 20	×	120	60.09	77.80	61.8	2 ×	90	×	120	59, 10	76.97	1.0
Nusngthong 5	115-24	×		×	0	0.00	0.00	0.0	2 ×	90	×	120	57.00	73.86	61.6
Musing thong 6	115-24	×		×	0	0.00	0.00	0.0	×		×	0	0.00	0.00	0.0
Musmytheny 7	115-21	×		×	0	0.00	0.00	0.0	×		×	0	0.00	0.00	0.0
Kungterng	69-12	×		×	0	0.00	0.00	0.0	×		×	0	0.00	. n. 00	0.0
Patamakarn	115.24	x		×	0	0.00	0-00	0.0	×		*	59	11.36	18.61	31.0
Plubpla	115-24	×		×	0	0.00	0.00	0.0	×		×		0.00	0, 00	0

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

107 RG Saorahong 107 RG Saorahong 108 South Burgplice 109 SG Santhung 110 SG Santhung 111 R Surasak 112 TW Taiban 113 TW Taiban 114 TW Taiban 115 TW Taiban 115 TW Taiban 116 TW Taiban 116 TW Taiban 117 TW Taiban 117 TW Taiban 118 TW Taiba					60 (60 (70) (70) (70) (70) (70) (70) (70) (70	Obicident non (NF) 23, 75 30, 51 24, 30 52, 61 67, 06	(W3) factor 30.78 38.55 88.19	utilization (4) (actor (4) 77.0 85.9 52.5	Bunk co	Bunk configuration	***	Capacity co		(VY) fa (VY) fa 9.00 72.31 32.37 76.77	factor (V)
55 80 82 S2			(40) (40) (40) (40) (40) (40) (40) (40)				78 50 50	77.0 55.9 52.5	× × ×	09	* × ×	- I	(WF) 0.00 55.89). 00 1. 31 7. 37	
28 28 28 28 28 28 28 28 28 28 28 28 28 2		××××××××××××××××××××××××××××××××××××××		* * * * * * * * * * * * * * * * * * * *		23, 75 30, 51 24, 30 52, 61 67, 06 0, 60	30.78 39.55 31.50 68.19	55.9 52.5	× × ×	60 60	* *	120	0.00	0.00 72.31 32.37 76.77	60.3
25 28 28 28 28 28 28 28 28 28 28 28 28 28		* * * * * * * * * * * * * * * * * * * *		××××××××××××××××××××××××××××××××××××××		30, 51 24, 30 52, 61 67, 06 0, 00	39, 55 31, 50 68, 19	52.5	× ×	09 5	×	120	22.89	72. 31 32. 37 76. 77	60.3
58 58 58 58 58 58 58 58 58 58 58 58 58 5		× × × × × × × × × × × × × × × × × × ×		× × × × × × × × × × × × × × × × × ×		21.30 52.61 67.06 0.00	31.50	52.5	×	5				32.37	
88 32 24 57 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18		××××××××××××××××××××××××××××××××××××××		* * * * * * * * * * * * * * * * * * *		52. 61 67. 06 0. 60	68.19			PO.	×	200	25. 02	76. 77	51.0
38. 20. 17. 17. 17. 17. 17. 17. 18. 18.		× × × × × × × × × × × × × × × × × × ×		* * * * * * * * * * * * * * * * *		67.06		56.8	×	69	*	120	59.31		61.0
S & E L E E X 92		x x x x x x x x x x x x x x x x x x x		* * * * * * * * * * * * * * * * * * * *		0.00	-86. 92	72.1	×	29	×	180	85.68	110.85	9.19
		× × × × × × × × × × × × × × × × × × ×		× × × × × × × × × × × × ×	1 1 1		00.00	0.0	×		*	•	0.00	06 0	0.0
		x x x x x x x x x x x x x x x x x x x		× × × × × × × × × × × × ×		68.61	88.91	19.4	×	6	×	180	56.47	73.0%	10.6
		* * * * * * * * * * * * * * * * * * *		× × × × × × × × × × ×		23.88	30.95	38.1	×		× :	-	0.00	00 ;	⇔
		× × × × × × × × × × × × × × × ×		* * * * * * * * * *		000	0.00	0.0	× 2		×	021	34. 90	5 13	37. 5
		××××××××××××××××××××××××××××××××××××××		× × × × × × × × ×	7	65. 13	81.12	70. 5	1	8	×	120	62.39	80 72	8. 3
E 2 9 H		× × × × × × × × × × × × × ×		× × × × × × × ×	,	54.47	70.60	58.8	×	8	×	120	61.26	79. 26	
E X 9		$\times \times $		× × × × × ×	0	41. 82	54.21	67.8	X C1	(10)	*	8	43.08	55.74	2.69
M. M.		$\times \times $		× × × × × ×		0.00	0.00	0.0	×		*	0	00.00	9.00	0.0
77 38 17		x x x x x x x x x		× × × × ×		0.00	0.00	0.0	×		×	0	00.00	0.00	0.0
W 88		× × × × × × × ×		x		43.44	56.31	46. 9	× 2	- 09	× **	120	11.26	53.38	11.5
\$ \$		× × × × × ×		x x x x	. 80	44.31	57.44	71.8	×		×	6	0.00	:	0.0
E II		× × × × ×			0	0.00	0.00	0.0	. ×		×	120	4.1.8!	57: 98	
#		x x x x >			120	41.81	54, 19	. 15.2	× 2	99	×	120	13.07	55. 72	16.4
		× × × >		- : '	0	0. 00	0.00	0.0	×		×	0	0.00	0.00	0.0
我们在数据数据		×××		The second and second Control of	0	17. 73	22. 98	57.5	×	(00)	×	9	13.02	16.85	[2]
		7.	8		60	18.60	24.11	10.2	×	3	×	09	19. 16	21.79	17
119 KD Bangkradge		ı.		×	0	0.00	0.00	0.0	×	7. A 4. A 4.		0	0.00	0.00	0
			26	×	120	27.72	35, 93	29.9	×	. 69	x	120	35. 28	15.61	38.
120 Bill Bungshan	115-21		26	×	120	35. 68	47.54	39.6	× 2	60	×	120	37.78	.13. 88	.10.
F	69-54	×		×	0	0.00	0.00	0.0	2 ×	69	× ·	120	28:39	36. 73	30.6
122 DD Dindacng	69-13	×	: '	×	0	0.00	00.00	0.0	×		×	0	0.00	0.00	ئ
	115-12	× ~	(40)	×	80	10.20	52.11	65. 1	×	(40)	×	08	45.40	38. 74	
	115-24	×		×	c	0. 00	0.00	0.0	×		×	0	0.00	0.00	6.0
123 EKachai	21-69	×		×	0.0	0.00	0.00	0.0	×		×	0	0.00	00.0	0.0
	115-24	×	99	×	09	17.00	22. 04	36. 7	×	99	: : :	120	21.35	31.50	26.
124 CK Chouklang		× 7	8	×	120	35.39	45.87	38. 2	×.	60	x	120	18. 15	62.68	32.
	115-24	×	-	×	0	0.00	0.00	0.0	×			0	0.00	0.00	ë
125 JF Jangwatana	115-24	. 2	09	×	120	61.67	79.93	6R. 6	×	90	×	120	59. 52	77.01	61.
125 Jf Jatujag	69-12	x 2	(40)	- 1	80	38. 29	.19. 63	62.0	×		X	0	00 '0	0.00	
	69-24	×		×	0	0. 00	0.00	0.0	× ∾	· 09	x X	120	23, 16	29, 96	25.0
5	115-24	×		×	0	0.00	0.00	0.0	×		×	0	0.00	9.00	ei .
127 KE Kaset	69-12	×		×	.	0.03	0.00	0.0	×		×	0	0. 00	0.00	ā
10 m	69-24	. [90	×	120	50. 1:1	64. 99	51.2	×	9	×	120	51.65	66. 82	33
128 KG Klongkun		× 2	29	×	120	15. 78	59.34	19. 5	×	()9	×	120	47.15	61.00	30.1
KI	115-24	×	90	×	60	19.71	25. 55	42.6	× 7	. 60	×	120	32.30	11. 79	3
130 NU Nitrudos		× -	ş	×	2	13.46	17:45	13 6	× 	Q.	×	<u>ē</u>	21. 53	27.85	69.6
	F2-69	×		×	0	00.00		0.0	×		×	0	0.00		0.0
131 M.I. Kuangthong I		- 1	35	×	120	55.82	72.35	60.3	×	9	×	120	59 30	76.98	61.2
132 NS Kuang thong 5		2 ×	90)	×	120	61.35	79.52	SS 3	×	æ	×	021	59 19	76. 58	63.8
133 YG Kuangthong 6	ig 6 115-24	× 22	90	×	120	50. 72	78.70	65.6	× ~	09	×	120-	59 51	77.03	61.2
13.1 M7 Nusing Chong 7	g 7 115-24	×		×	0	00 0	0.00	0.0	× 2	60	×	120	63.01	81.52	67.
135 N. Nanglerng	21-69	×		*	U	0.00	0.00	0.0	×	S ,	×	90	14.19	57.17	71.5
136 TA Patanakam		× .	99	×	80	18. 25	23. 66	39. 1	×	90	×	120	31 80	15. 02	37.5
137 Pl. Plubpla	115-24	× .		×	0	0.00	0.00	0.0	7 ×	92	×	120	12, 70	55. 25	18.0

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

No ABB Substation	Yoltage			1996						1997			
		Bank configuration	guration	Capaci ty	coincident m	non-coinci	utilization	Bank configuration		£:	coincident m	non coinci u	utilization
	(KY)			(MYA)	(MI)	(MYA)	factor (%)		`	(1/4)	(a)	- 1	factor (1)
<u>.</u>	115-2:1	×	×	0		0.00	0.0	×	×		0.00	0.00	6.0
139 RP Prompong	115-21	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0 0
	115-24	×	×	0		00.0	0.0	1	×	0	0.00	00.0	0.0
141 YN Samyarn	115-12	.×	×	0		0.00	0.0	(95) ×	×	≘	23.88	30, 99	5.77
	115-24	×	×	0		0.00	0.0	×	×		0.00	0.00	0.0
- 1	115-24	×	×	0		0. 00	0.0	×	×	o	0-00	0.00	0.0
	115-24	×	×	0		0.00	0.0	X	×	0	0.00	00.00	0.0
114 SF Sriwlang	69-12	×	×	0		0.00	0.0	×	×.	0	0.00	0.00	0.0
	69-24	×	×	0		0.00	0.0	X	×	0	00.00	0.00	0.0
145 YI Suanyai	115-24	×	×	0		G. D0	0.0	×	×	0	0.00	0.00	0.0
146 FF Surintaxong	115-2:1	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
1.17 Tl Thu-kwian	21-69	×	*	0		0.00	0.0	X	x	0	00.00	00.00	0.0
	69-24	×	×	0		0.00	0.0	.	×	0	0.00	0.00	0.0
1.18 TC Trokchan	115-12	×	×	0		0, 00	0.0	1 × (40)	×	9 .	21.80	28.30	7.07
	115-24	×	×	0		0.00	0.0	x	×	0	00.0	0-00	0.0
1.19 TY Tubyao	115-24	×	×	0		0.00	0.0	×	×	0	0,00	0.00	0.0
150 FK Fatkanpaong	21-69	×	×	0		0.00	0.0	×	×	0	00:00	0.00	0.0
	69-24			0		0.00	0.0	×	×	0	0.00	0.00	0.0
151 FR Futtakart	69-12	×	×	0		0.00	0.0	×	×	9	0.00	0.00	0.0
	69-24	×	×	0		0.00	0.0	X	x	0	000	0.00	0.0
152 AK Asoke	115-24	×	×	0		00.00	0.0	×	× -	0	0.00	0.00	0.0
153 BT Bangbuotong	115-24	×	×	. 9.		0.00	0.0	×	×	0	0.00	0.00	0.0
[54 Banghuasac	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
	115-24	×	×	0		0.00	0.0	×	×		0.00	0.00	0.0
156 PY Bangpleevai	115-24	×	×	0		0.00	0.0	×	×	0	0.00	00.0	0.0
157 TD Bangtalard	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0,00	0.0
30	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
NB.	115-24	×	×	0		0.00	0.0	×	×	. 0	0.00	0.00	0.0
1	115-24	×	×	0		0.00	0.0	×	×	c	000	0.00	0.0
<i>-</i> 3-1	115-24	×	×	0		0.00	0.0	×	×	0	0.00	00.0	0.0
ĭ.	115-24	×	×	0		0.00	0.0	×	×	0	0.00	00.00	0.0
Ľ	115-24	×	×	0		0.00	0 0	×	×	0	0.00	0.00	0.0
. 8N	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
6X	115-24	×	×	0		0.00	0.6	X		0 0	0. O0	0.00	0.0
굺	115-24	×	×	0		0.00	0.0	×	×	0	00.00	0,00	0.0
. 8.3	115-24	×	×	0		0.00	0.0	X	×	0	0 0	0.00	0.0
ďN	115-24	×	×	9		0.00	0 0	×	×	0	0 00	g. 00	0.0
č	115-24	×	×	0		0.00	0.0	×	×	0	0.00	00.00	0.0
E	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
ř	115.24	×	×	0		0.00	0.0	×	×	0	9	0 00	0.0
Ş	115-24	×	×	0		0.00	0.0	×	*	0	0 00	0, 00	0.0
z	115-21	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
1 20	69-24	×	×	6		0.00	0.0	×	×	0	0.00	0.00	0.0
ઢ	115-21	×	×	0		0.00	0.0	×	×	0	0.00	0, 00	0.4
દ	115-24	×	×	P	*	0.00	0.0	×	×			0.00	0.0
¥¥	15-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.0
s	115-21	×	×	0		0.00	0.0	×	×	6	0, 00	0.00	0.0
5	115-24	×	x	0		0.00	0.0	X	*	6	0.00	0, 00	0.0
180 LG Tuangpang	H5 24	×	×	O .		9. 00	0.01	×	×		9.00	0.00	0.0

, S	ABB Substation	on Voltage							o the		1989	e tabination	100100-00	ot ilization
		(23)	Bank configuration	uration	(WA)	COINCIDENL NON	(XVA)	factor (V)	New York	Contractor	(V.Y.)			factor (V)
238	Pf Prases	115-21	×	×	0	0.00	0.00	0.0	×	x	.0	0.00	0.00	
Ü.,		135-24	×	×	0	0.00	0.00	0.0	×	×	0	0.00	0, 00	0.0
	27,	115-21	×	×	0	0.00	0.00	0.0			0		0.00	0
171	YN Sunyarn	115-12	2 × (40)		8	37.35	8	60.6	. ×	× (10)	0 8	11.79	10-38	72.6
1		115-24	×	×	0	0000	00 00	0.0	× ,	×			0.00	9 6
-1	- 1.	12-51			D	70.00	0.00	= u		5	9		30.65	ę
- 1	ा	115-24	09 ×		99	23.84	30.91	20.0	x 2		26		06 60	è
∃	Sf Sriviang	69-12	×	x -2		8 6	9 6	3 c	× ×	× ×			0.00	0 C
14	YI C. C. Control	1.6-21	×××	× ×		0.0	0.00	0.0	×	×	0		0. 00	0.7
17		115-24	×	×	0	0.00	0.00	0.0	×	×	0	4.4	0.00	0.0
100	1.5	69-12	×	×	0	0.00	0.00	0.0	. x	× × (01)			47.57	66
		69-24	×	×	0	0.00	0.00	0.0			Đ.		0. 00	
2	TC Trokchan	115-12	2 × (40)		8	41.24	53.47	8.99	×	(10) × · · · · · · · · · · · · · · · · · ·	26		51.43	8 ·
		115-24	×	×	0	0.00	0.00	0 0	×		0		0.00	0 0
119	TY Tubywo	115-24	1 × 60	×	90	17.74	23 00	38.3	×		26		26. 13	7
8	W Falkampaeng	69-12	2 × -		40	18.32	21.16	52.9	×	×	9 .		27.17	6.6
77.		69-24	×	×	0	0.00	65. 6	0.0	×	×	0		80 0	
5	FR Fullakart	69-15 1-69-15	*	×	•	8 6 6 6	8 6	3 0	× ×	* >		90 0	00 0	
	S 12	17-69	×,	×	D 6	00.0	0.00	000	,	××			00.00	
7	AA ASOKC	115-94	< >	×	, 0	000	0 0	0.6	×	×	0	0.00	0.00	
2	g ey.	115-21	×	×	0	0.00	0.00	0.0	×	×	0		0,00	
100	1	115-24	×	×	0	0.00	0.00	0.0	×	X	0		00.0	
1		115-24	×	×	0	0.00	0.00	0.0	×	×	0	00 0	0.00	
IST	TD Bungtalard	115-24	×	×	0.	00.00	0 00	0.0	×	×	0	0.00	0.00	
158	JB Jorakabuo	115-24	×	×	0	00.0	0.00	0.0	x	×	0	0.00	0.00	
3.7	KB Klongbangpi	115-24	×	×	0	0.00	0.8	0.0	×	×	0		0 00	
1 5	П	115-24	×	×	9	0.00	8 8	0 0	× 2	κ,	2		00.0	
191	Lit. N. IONGDORG	13-24	× >	× >	2	0.00	8 0	0 0	×	×		0.00	0.00	
4	T	-	×	×	0	0.00	0.00	0.0	×	×	0	0.00	0.00	
1	13.5		×	×	0	0.00	0.00	0.0	×	×	0	0.00	0.00	
- 163	18 Kuangthong 9	115-24	×	×	0	00:00	0.00	0.0	×	×	0	0.00	0.00	
	X. Praraekao	нз-511	×	×	0	0.00	0.00	0.0	×	×	0	0.00	0.00	
18	RJ Rajchaprarep		×	×	c	0.00	0 00	0.0	×	×	0	0.00	0.00	
		115-24	×	×	0	0.00	0. DO	0.0	×	×	o o	00 00	0.00	
	Oil Sananikon	115-24	×	×	0	0, 00	0.00	0.0	×	×	0	0.00	0 00	
	1	115-24	×	×		0.00	0.00	0.0	×	×	0	20 0	00 00	
21	18 Srinakarın	115-24	×	×	e	0.00	0.00	0.0	×	×	0	00 00	00.00	
172	П	115-24	×	×	8	0.00	0.00	0 0	×	×	0	0.00	9.00	
	П.	115-24	×	×	0	00 00	0 00	9.0	×	×	0	0.00	00.0	
ىك		69.24	×	×	= •	20 6	3	- i	×	×		45.00	20.50	
٠.	1	115-24	×	×	= -	0.00	8 8	9	×	× ,	0	00.00	0, 00	
نا بن		115.24	×	×	-	0.00	8 8	0.0	×	×	7	00 0	00 0	
1		115-24	×	×	3	0,00	8 3	0.0	× ,	×,		00 00	06 5	
.: 1	П		×	×	=	0.00	3	5	×	×	7	Q. 90	0.00	
					•	45			,	,	-	00.0	65.0	

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

No ABB	Substation	Voltage			2	2000							2001			
		2	Bank configuration		C	.	coincident no	nom_coinci uti (XVA) fac	utilization factor (%)	Bank o	Bank configuration		Capacity or (WA)	coincident no (VS)	non-coinci	utilization factor (%)
138 PW P	Prawes	115-24	2 × 60	×		120	32. 63	29	i I	2 ×	90	×	120	13.61	56. 12	1
139 RP P	Prospong	115-21		×		120	48.04	62. 27	51.9	2 ×	69	×	120	35, 75	16.25	38. 5
S	Sainoi	115-21	×	×		0	0.00	0.00	0.0	1	90	×	126	22.36	28.93	21.1
111	Somyarn	115-12	2 × (40)	× :		80	11.57	53.88	67. 4	X &	(10)	×.	08	12.50	54.99	58. 7
		12-51	×	×		c	0.00	0.00	0.0	- [×	0	0.00	0.00	0.0
7	Malom	12-24	×			9	0 00	0 00	0.0		2	×	120	53. 35	69. 02	57. 5
≥	Shimplee	115-21	×			13()	18.92	63. 1.	52. 8	. 1	99	×	120	55.5	71.85	59.9
s 3	Sriviang	69-12	2 × (-6)			& 9	4.70	57. 9.1	72. 4	× :		× :	08 °	31.88	: :: :: :: : : :	36. 4
5		69-24	×	× :			0.00	0.00	0 0			×	0	0.00	0.00	0.0
	Sustain 1	113-24	×			9 5	60.0	0.00	0 :	1	99	×	027	21.36	27. 64	23.0
	Marintarcog	13-21	x			120	14.00	18. 15	15.	-11	. 09	×	021	16.36	21. 17	17.6
47.7	Ina-krian	27 - F	(0f) × Z	×:.)		3 °	37.81	.g. 0]	61.3	× ;	(9)	×	08°	38 82	50.39	63.0
L COURT CONTROL	Troketan	115-19	× × •			2 8	0.00	0.00	70.0	×××	(10)	× >	9 6	0.00	0. 10	0.0
2		115-24	×	×		3 =	5 5	00 0	. e	: ×	\	· ×	2 -	34-15	7 6	3.90
11	Tubyrac	115-24	1 × 60			90	20.00	25.92	13.2	× 2	99	×	120	30.36	39.28	32.7
150 WK F	Таткамраспу	69-12	1 × 40	. 4		0,5	21.60	28.00	70.0	×		×	Q	0.00		0.0
		69-24	×			o	0.00		0.0	× 2		×	120	31.25		36.9
151 WK	Y ut takart	69-12	1 × (40)			9	17.00	22. 04	::	×		×	0	0: 00	00.0	0.0
		69-24	1 × 60	×		60	15, 35	19.90	33. 2	×	69	×	120	33, 32	13.11	35.9
ΛĶ	/soke	115-24	×	×		0	0.00	0.00	0.0	×		x	. 0	00.0	0.00	0.0
Ħ	Bangbuotong	115-24	×	×		0	0.00	0.00	0.0	X		×	.0	0.00	0.00	0.0
惡	Bunghensae	115-24	×	×		0	0. 00	0.00	0.0	x			0	0.00	0.00	0.0
81	Bangkacn	115-24	×	×		0	0.00	0.00	0.0	×		×	0	00.00	0.00	0.0
<u>₩</u>	Bangpleevai	115-24	×	×		6	0, 00	0.00	0.0	x		· ·	0	0.00	. 00.00	0.0
₽	Bangtalard	115-24	×	×		0	00:00	g. 00	0.0	×		:x	.0	0.00	0.00	0.0
13	forakabuo	115-24	×	×.		0	0.00	0.00	0.0	×		×		00.00	0.00	0.0
2	Vicingbangpi	115-24	×	×		o	0.00	0. 00	0.0	×		×	0	0 00	0.00	0.0
1	klongma	115-24	×	×		0	0.00	0.00	0 0	×		×	0	00.00	0.00	0.0
ا ق	A longpune	115-24	×	×		9	0.00	0.00	0.0	x		×	0	0.00	00.00	0.0
X	krungtepkreeta	115-24	×	×		6	0.00	0.00	0.0	×		×	0	n 00	0. 00	0.0
5 5	Land & Rouse	115-24	×	×		0	0.00	0.00	0 0	×		x	¢	0.00	00.0	0.0
Z .	mangthony 8	125-24	×	×			0.00	0.60	0.0	×		×	0	0.00	00 e	0.0
2	Ausngthong 9	115-24	×	×		С,	0.00	0.00	0.0	×		×	0	00 0	00.00	0 0
1400	rraraman	12-c+1	×	×		5	9.00	0.00	0 0	×		×	0	0.00	0.00	0.0
2 4	Act Company	113-64	x >	x >		3	0.00	0.48	0 0	×		×	0	0.00	00 0	0.0
3	Section Post	6 11	x 3				00.00	0.00	0.0	× .		×		0 00	0.00	0 0
ક	Songsunikon	115.94	×			, ,	00.0	0 00	9 6	,		x >	0	9 6	00.00	0 0
11	Srinakarin	115-24	×	×		0	UO 0	90 0	0 0	>		4	٥	2 2	00.00	2 6
U.	Thonylor	115-24	×	×			00 0	00.0	2	· >			⇒ €	01.00	00.0	0.0
Ē	Tunakan	115.94	>	,		V	00 0	00 0	0.00					C 10	0. 00	
٤	Virthondord	76.00	< >	()		-	00 0	0.00	0 6	×		×	0	00 0	00.00	0.0
?	acute and	2 21.				,	4.00	0.00	17 D	×	4 4 4	×	9	0.00	0.00	0.0
5 8	Partition and a	19.01	×	×			6.00	0 00		×		×	0	9, 00	0.00	0,0
3	Ningpeing	12:51	×	×			00.0	0.00	0.0	×		×	0	0.00	00.0	0.0
5	Sangpia	115 24	×	×			9.0	0 00	0.0	×		×	0	0.00	00.0	0.0
3 1	K tanggan	115.24	×	×		٥	0.00	0.00	0.0	×	.	×	0	0, 00	0.00	0.0
٤	A HONEGT a Cram	12.51	×	×			0.00	0.00	0 .0	×		×	0	0.00	0.00	0.0
nr nr	Sussing	15.24	×	×			0.00	0.00	0.0	×		×	C	0.00	0, 68	0.0
			· · · · · · · · · · · · · · · · · · ·		を 投資に付い											

5	388	Substation	Voltage			1996						1897			-
				Bank configuration	8	Capacity	coincident non-coinci	non-coinci	utilization	Bank co	Bank configuration	Capaci ty	coincident non-coinci		utilization
=	S	umenyshe	(KV)	×	×	(WA) 0	(E)	(MVA) 0.00	factor (%)	×	×	(KA)	0.00	0.00	factor (4)
+	Z	Nimi tmai	115-21	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.
183	W	Nongyui	115-24	×	×	0		00.00	0.0	x	×	0	0.00	0.00	O
181	11	Pinklao	115-24	×	×	0		00.00	0.0	×	×	0	0.00	0.00	0.0
22	Æ	185 Ph Pongpetch	115-24	×	×	0		00.00	0.0	×	×	0	0, 00	0.00	0.1
98	Z Z	PT Puttamenton	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.
181	8	Rajchakru	115-24	×	×	0		00.00	0.0	×	×	0	0.00	0.00	0
8	188 RR R	Rajdamri	115-24	×	×	0		00.00	0.0	×	×	0	00.00	0.00	Q.
189	189 AT Satorntai	atorntai	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0
28	=	Talingchan	115-24	×	×	0		0.00	0.0	×	×	0	0.00	0.00	0.
161	_	TN Transcommit	115-24	×	×	0		0.00	0.0	×	×	0	0.00	. 0.00	Ö
192	192 RX T	Trimit	69-12	×	×	0		0, 00	0.0	×	×	0	0.00	0.00	0.

- [1. 1809	0.9100			27.1	130	2. 1308	
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eris Notae		. :						
		٠.				tion		
	Factor	Factor			Bunk	Number of Substation	q/a	
	ersity.	eer Faci			sber of	aber of	tio	
ia G Sept.	Ā	P.	7	Ę	2	7	2	
			1)		A.S.	14. J 4. J	

Appendix 6.3-4 Load and Installed Capacity of Distribution Substations (JICA Study Team Plan, Planning Year = 1997 - 2001)

Ş	. ABB	Substation	Yoltage			1998						6661			
				Bank configuration	Ų	Capacity	coincident non-coinci	nxn-coinci	utilization	Bank c	Bunk configuration	Capacity	connendent	coincident new coinci	utilization
			(xr)			(MA)	(MT)	(MA)	factor (%)			(AW)	(A)	(MAX)	(A) Lotton
=	3	Lumpagshe	115-24	×		Đ	0.00	0.00	0.0	×	×	0	0.00	00 0	0.0
183	- - -	Nimitmai	115-24	×		. 0	0.00	0.00	0.0	×	×	0	0.00	0.00	6
83	A.	Nongyai	115-24	×		0	0.00	0.00	0.0	×	×	0	0.00	8 6	e c
181		Pink lao	115-24	×		0	0. 00	00.00	0.0	×	×	0	0.00	0. 00	0 0
185	Ē.	Pongoctch	115-24	×		Đ	00.00	0.00	0.0	×	×	0	0.00	0.00	0 0
186	Z.	Puttamonton	115-24	×		. 0	0.00	0.00	0.0	x	×	0	0.00	0.00	6
187	æ	Rajchukru	115-24	×		0	0.00	0.00	0.0	×	×	0	0.00	0.00	e c
188	2	Rajdamri	115-24	×		Û	0.00	00.00	0.0	×	×	0	0.00		0 0
189	AT.	Satorntai	115-24	×		0	0.00	0.00	0.0	×	×	0	0,00		0 0
130	įį.	Talingchan	115-24	×		0	0.00	0.00	0.0	×	×	0	0.00	0.00	0
<u>=</u>	7	Tiamroammit	115-24	×		0	0.00	0.00	0.0	×	×	0	0.00	0.00	0
192	EX.	Trimit	69-12	×		D	0.00	0.00	0.0	×	×	0	00.0	0.00	C
		Total				13, 585	6, 171, 46	6, 171, 46 8, 002, 55	58.9	٠		14, 425	6, 828, 59	8, 586, 21	10

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0.9110	
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y Factor ctor f Bank f Substation	
Diversity Power Fac Mumber of Number of	

Appendix 6.3-4. Load and Installed Capacity of Distribution Substations (JICA Study Team Plan. Planning Year = 1997 - 2001)

	utilization factor (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0 0	0.0	0.0	0.0	
٠	con-coinci util	8	0.00	0.00	0.00	0.00	0,00	0.00	9.00	0.00	0,00	0.00	0.09	
	coincident non-	8	0.00	0.00	0.00	0. 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	٠.
			0		0	0	0 -	0	0	0	0	. 0	0	. •
2001	Capaci ty (WA)													
		×	×	×	×	×	×	×	×	×	×	×	×	
	Bank configuration													1.
	Bink o	×	×	×	×	×	×	×	×	×	×	×	×	
	factor (V)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0. 00	
	non-coinci (MYA)							5						
	coincident (NY)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5000	Capucity (AYA)	D	0	0	0	0	0	0	0	0	0	0	0	
	ration	×	×	×	×	×	×	×	×	×	×	×	×	
	Bunk configuration	×	×	×	×	×	×	×	×	×	×	×	×	
			4.	-			5 A S			3. 3.		2.00		
Voitage	(£	115-24	115-21	115-24	115-24	115-24	115-24	115-24	115-24	115-24	115-24	115-24	69-15	
Substation		she	ni		C	tch	naton	kru	ri,	tai	chan	ammit .		
		Lumpagsho	182 NI Nimitmui	Norman	184 IL Pinklao	Pil Pongpetch	PT Puttamonton	Rajchakru	Rajdamri	Satorntai	Talingchan	Tiagruammit	Trimit	
No ABB		S	N	VN +681	11	185 PY	186 PT	ON.	188 RR	189 AT	196 TL	191 TX	192 RY	

1. 1825		3.11	121	2, 2583
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	.:			
1. 1821	•	3.8	Ξ	2, 2083
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y Factor ctor		f Bank	Substa	9/e .
Diversity Factor Power Factor		Mumber o	4	Patio
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APPENDIX

for

CHAPTER 9

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10, 225 m 11, 250 m 12, 325 m 13, 400 m 14, 625 m 15, 850 m 17, 125 m 19, 825 m 21, 250 m 22, 725 m 24, 200 m 2, 725 m 3, 200 m 3, 825 m 4, 450 m 5, 125 m 6, 625 m 7, 450 m 8, 325 m 1,400 m 1,825 m 2,250 m 400 m 625 m Length of UG Cable No of Feeder Model of Feeder Rising Point (In case of 200m mesh) Appendix 9.3-1

79

Supply Area of Substation (In case of 200m mesh)

Density		Supply Are	a (so.km)			Supply Re	ach (ke)		Total Feeder Length (km)					
(MVA/sq. km)	3×40	4×40	3×60	3×80	3×40	4 × 40	3×60	3×80	3×40	4×40	3×60	3×80		
1 5	96.00	128. 00	144.00	192.00	5. 53	6.38	6.77	7.82	940.60	1, 267, 14	1,416.00	1, 912, 18		
2	48.00	64.00	72.00	96.00	3. 91	4.51	4.79	5.53	471. 12	624.00	712.76	940. 60		
3	32.00	42. 67	48.00	64.00	3. 19	3.69	3.91	4.51	316.78	418.06	471.12	624.00		
4	24.00	32. 00	36.00	48.00	2.76	3, 19	3. 39	3.91	235. 15	316.78	348.00	471. 12		
5	19. 20	25.60	28. 80	38. 40	2.47	2. 85	3.03	3, 50	184. 03	252. 98				
6	16.00	21. 33	24. 00	32.00	2. 26	2.61	2. 76	3. 19	152.00	212. 45	279. 06 235. 15	371.81		
7	13. 71	18. 29	20. 57	27. 43	2.09	2.41	2.56	2.95	133. 30	179. 62		316.78		
8	12.00	16.00	18.00	24.00	1.95	2.26	2.39				199.56	272.34		
9	10.67	14. 22	16.00	21. 33	1.84	2.20	2. 35	2.76	117.78	152.00	178. 19	235. 15		
10	9. 60	12. 80	14. 40	19. 20	1.75			2,61	104.53	135. 75	152.00	212. 45		
15	6. 40	8, 53	9. 60	12. 80	1.43	2.02	2. 14	2.47	92, 95	121. 64	136.61	184.03		
20	4. 80	6. 40	7. 20			1.65	1. 75	2. 02	60. 72	81.78	92. 95	121. 64		
25				9. 60	1. 24	1.43	1.51	1.75	43. 82	60. 72	69. 77	92. 95		
	3. 84	5. 12	5. 76	7. 68	1.11	1. 28	1 35	1.56	35. 27	49. 78	52. 80	72. 05		
30	3. 20	4. 27	4. 80	6. 40	1.01	1. 17	1. 24	1.43	28. 62	41.33	43. 82	60. 72		
35	2. 74	3.66	4.11	5. 49	0.93	1.08	1.14	1.32	26.48	34. 44	40. 55	51.55		
40	2.40	3. 20	3.60	4. 80	0.87	1.01	1.07	1.24	21.69	28. 62	34. 15	43. 82		
45	2 13	2. 84	3. 20	4. 27	0.82	0, 95	1.01	1.17	20. 43	26. 96	28. 62	41.33		
50	1. 92	2.56	2. 88	3. 84	0.78	0.90	0.96	1.11	16. 63	22. 40	27. 15	35. 27		
55	1. 75	2. 33	2. 62	3. 49	0.75	0.86	0.91	1.05	15. 87	21. 37	25. 90	33. 63		
60	1.60	2, 13	2, 40	3. 20	0.71	0.82	0.87	1.01	15. 18	20.43	21.69	28- 62		
65	1.48	1. 97	2. 22	2. 95	0.69	0, 79	0.84	0.97	14.60	19. 65	20.86	27. 48		
70	1. 37	1. 83	2, 06	2. 74	0.66	0.76	0.81	0.93	11.70	16. 23	20.09	26.48		
. 75	1. 28	1.71	1. 92	2.56	0.64	0.74	0.78	0.90	11. 31	15. 69	16.63	22. 40		
80	1. 20	1.60	1.80	2. 40	0.62	0.71	0.76	0.87	10. 95	15. 18	16.10	21.69		
85	1.13	1.51	1, 69	2.26	0.60	0.69	0.73	0.85	10.63	14. 75	15. 60	21.05		
90	1.07	1, 42	1.60	2. 13	0.58	0.67	0.71	0.82	10.34	11. 92	15. 18	20. 43		
95	1.01	1. 35	1. 52	2, 02	0.57	0. 65	0.69	0.80	10.05	11. 62	14. 79	19. 90		
100	0.96	1. 28	1. 44	1.92	0.55	0.64	0.68	0.78	7. 84	11. 31	12.00	16.63		
105	0.91	1, 22	1. 37	1. 83	0.54	0.62	0.66	0.76	7. 63	11.05	11.70	16. 23		
110	0. 87	1.16	1.31	1.75	0.53	0.61	0.65	0.75	7.46	10.77	11.45	15. 87		
115	0.83	1.11	1. 25	1. 67	0.52	0.60	0.63	0.73	7. 29	10.54	11. 18	15.51		
120	0.80	1. 07	1. 20	. : 1.60	0.50	0.58	0. 62	0.71	7. 16	10. 34	10. 95	15. 18		
125	0.77	1.02	1. 15	1.54	0.49	0.57	0.61	0.70	7.02	10. 10	10. 72	14:89		
130	0.74	0.98	1.11	1.48	0.48	0.56	0.59	0.69	6.88	7. 92	10.54	14.60		
135	0.71	0.95	1. 07	1. 42	0.48	0.55	0.58	0.67	6. 74	7. 80	10. 34	11.92		
140	0. 69	0.91	1.03	1. 37	0.47	0.54	0.57	0.66	6. 65	7. 63	10.15	11.70		
145	0.66	0.88	0.99	1. 32	0.46	0.53	0.56	0.65	6.50	7, 50	7. 96	11.49		
150	0. 64	0.85	0.96	1. 28	0.45	0.52	0.55	0.64	4. 80	7. 38	7. 84	11. 31		
155	0.62	0.83	0.93	1. 24	0.44	0.51	0.54	0.63	4. 72	7. 29	7.71	11. 14		
160	0.60	0.80	0.90	1.20	0.44	0.50	0.54	0.62	4. 65	7. 16	7. 59	10.95		
165	0.58	0.78	0.87	1.16	0.43	0.50	0.53	0.61	4. 57	7. 07	7.46	10. 33		
170	0.56	0.75	1	1. 13		0.49	0.52	0.60	4. 49	6. 93	7.38	10. 77		
175	0.55		0. 82	1. 10		0.48	0.51	0.59	4, 45	6. 84	7. 24	10. 63		
180	0.53	0.71	0.80	1.07	0.41	0.48	0.50	0.58	4. 37	6. 74	7. 16	10. 49		
185	0.52	0.69	0.78	1, 04	0.41	0.47	0.50	0.57	4. 33	6. 65	7. 07	10. 34		
190	0.51	0. 67	0.76	1.01	0.40	0.46	0.49	0.57	4. 28	6. 55	44.			
195	0.49	0.66	0.74	0.98	0.40	0.46	0.48	0.56	1.0	7 - 7	6. 97	10.05		
200	0.48	0.64	0.72	0.96	0.39	0.45	0.48		4. 20	6.50	6. 88 6. 70	7. 92		
205	0.47	0.62	0.70	0. 94	0.39	0.45	0.47	0.55	4. 16	4. 80	6.79	7.84		
210	0.46	0. 62	0.70	0. 94	0.39	0.45	1.7	0.55	4. 11	4. 72	6. 69	7.76		
215	0.45	0.60	0.67				0.47	0.54	4. 07	4. 69	6. 65	7. 63		
220				0.89	0.38	0.44	0.46	0.53	4.02	4. 65	6. 55	7. 55		
t I	0.44	0.58	0.65	0.87	0.37	0.43	0.46	0.53	3.98	4, 57	6. 45	7.46		
225	0.43	0.57	0.64	0. 85	0.37	0.43	0.45	0.52	3. 93	4. 53	4. 80	7. 38		
230	0.42	0.56	0.63	0.83	0.38	0.42	0.45	0. 52	3. 89	4. 49	4. 76	7. 29		
235	0.41	0.54	0.61	0.82	0.36	0.42	0.44	0.51	3. 84	4, 41	4. 69	7. 24		
240	0.40	of Radius	0.60	0.80	0.36	0.41	0.44	0.50	3. 79	4. 37	4. 65	7. 16		

Supply Reach : Length of Radius

Feeder Length: Road of 200m Mesh

Cost of Model Case (In case of 200m mesh)

•						. '							1												
kVA Cost	(Raht/kVA)	734.2	597. 1	573.0	820. 4	636.3	599. 0	897. 6	585. 2	586. 5	957.9	598. 4	612. 1	620.3	502. 7	577. 6	681.2	525.7	603.8	686. 7	511.9	502.0	761. 6	532. 5	
	Total (70.480		55, 010	105.010	81.450	76, 670	129, 260	84. 270	84, 460	183, 910	_	117, 530	59, 550	48.260	55, 450	87, 190	57. 290	77, 280	98.880	73, 720	72, 290	146.220	102, 240	
(Thousand Baht)	Overhead	31,540	33.510	35, 370	43, 720	46, 450	49,030	46.370	49. 270	52, 000	62, 470	66, 370	70, 060	31, 970	33, 950	35, 810	44, 330	47, 060	49, 640	47, 010	49.910	52, 650	63, 330	67, 240	
ابد	UG Cable	20, 300	7, 740	4.640	36, 430	13, 570	7, 640	53, 060	13, 570	9, 960	84, 150	21, 730	17, 470	12, 670	3. 600	4.640	22, 970	5.940	7, 640	29. 500	7.740	4.640	53, 060	13, 570 9, 960	
Ī	Feeder GIS	18, 640		15, 000	24.860	21. 430	20,000	29, 830	21, 430	22, 500	37, 290	26, 790	30,000	14.910	10, 710	15, 000	19, 890	14, 290	20, 000	22, 370	16.070	15, 000	29, 830	21, 430	
	Overhead F (Baht/m)	2, 880	3.060	3, 230	2, 880	3, 060	3, 230	2.880	3, 060	3, 230	2, 880	3.060	3. 230	2. 920	3, 100	3, 270	2, 920	3, 100	3, 270	2, 920	3, 100	3, 270	2, 520	3, 100	
Unit Cost	UG Cable (Baht/m)	3.960	4. 240	5, 460	3, 960	4, 240	5, 460	3, 960	4, 240	5, 460	3, 960		5.460	3,960	4, 240	5, 460	3, 960	4, 240	5, 460	3, 960	4.240	5, 460	3,960	4, 240	alek, meg kafta di Historiak digi
	Feeder 618 (thousand Baht)		12, 500	17, 500	8. 700	12, 500	17, 500	8, 700	12, 500	17, 500	8, 700	12,500	17.500	8, 700	12, 500	17, 500	8, 700	12, 500	17, 500	8, 700	12, 500	17, 500	8, 700	12, 500	
Overhead	Length F (km) (the		10.95	10.95	15. 18	15. 18	15. 18	16. 10	16. 10	16. 10	21.69	21.69	21.69	10.95	10.95	10.95	15. 18	15. 18	15. 18	16. 10	16. 10	16.10	21. 69	21.69	e jegova i se jegova i se
4)	Length I	5, 125	1,825	850	9, 200	3, 200	1, 400	13, 400	3, 200	1, 825	21, 250	5, 125	3, 200	3, 200	850	850	5, 800	1,400	1, 400	7, 450	1.825	850	13, 400	3, 200	
of Feeders U	(ckt)	5 = 15	6 = e	9 = 2	5 = 20	3 = 12	8 = 2	8 = 24	12 4 = 12	3 = 9	: 10 = 30	5 = 1	4 = 12	. 4 = 12	2 = 6	2 = 6	4 = 16	8 = 2	8 = 2	. 6 = 18	6 = 6	9 = 2	. 8 = 24	3 = 12	
Š	Voltage (kV)	12 3 ×	24 3 ×	36 3 ×	12 4 ×	24 4 ×	36 4 ×	12 3 ×		36 3 ×	12 3×	د ه	36 3	12 3 ×	24 3 ×	36 3×	12 4 ×	24 4 ×	36 4 ×		24 3 ×	36 3 ×		24 36 35 ××	
Maximum	Loading 1	70	96			128		+(c)	144			761			96	100	7	128		- 10 - 10	144			192	
Capaci ty	(WAY)		120			160			180			240			120			160	: i		180		ř,	240	
Bank	ConductorConfigulation (sq. mm)		3×40			4×40			3×60			3×80			3×40			4×40			3×60			3×80	
Size of	Conductor(185												240						

Appendix 9.3-2

Determining transformer capacity

Maximum power demand is assumed and network transformer capacity determined using the following equation:

It is necessary that in the event power to one circuit is cut off, power supply to the load be maintained continuously, without load restriction, using the remaining transformers in overload operation.

Transformer capacity (kVA) =
$$\frac{P}{N-1} \times \frac{100}{\alpha}$$

P: Maximum power demand (kVA)

N: Number of receiving circuits (ckt)

 α : Allowable transformer overload ratio (%)

Example

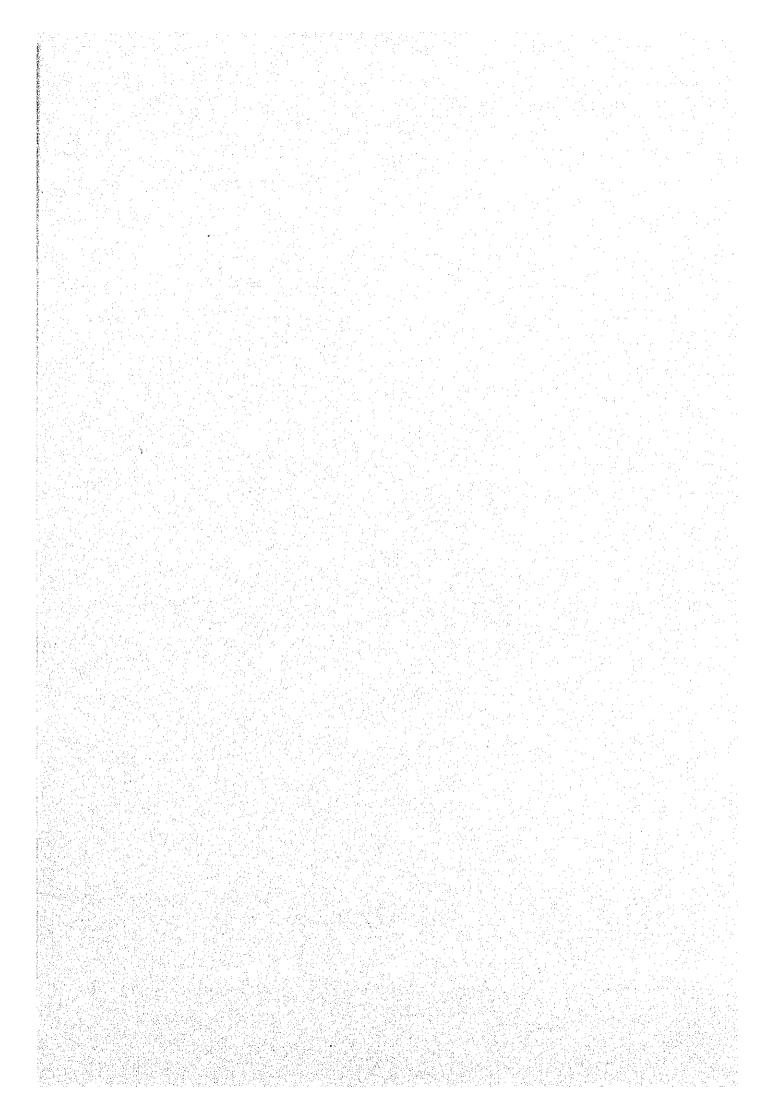
Maximum power demand: 3,300 kVA

Number of receiving circuits: 3 ckt

Allowable transformer overload ratio: 130 %

Transformer capacity =
$$\frac{3,300}{3-1} \times \frac{100}{130} = 1,270 \text{ kVA}$$

In consideration of the future load increase as well as the standard rating of a transformer, the network transformer capacity should be 1,500 kVA.



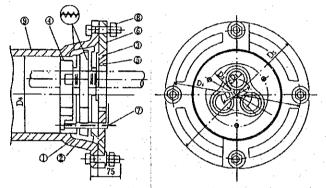
1. Countermeasure for protecting regular network transformer from flooding

Since the entire manhole is predicted to be inundated, the regular network transformer is of a construction having a water tightness sufficient to withstand the water pressure at a water depth of 5 m so as to make the transformer free from inflow of water into its internal parts.

2. Countermeasure for protecting the manhole from flooding

To prevent inflow of water to manhole from the portion of duct as a countermeasure for protecting the manhole from flooding, a duct manhole water-proofing device and cut-off cover are applied.

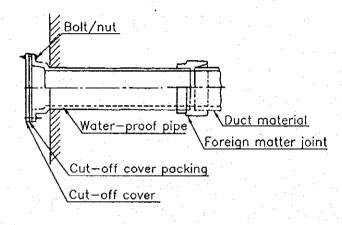
Duct manhole water-proofing device

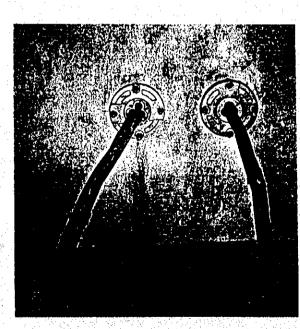


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	·
No	Designations
1	Packing
2	Waterproof admixture
3	Support fitting I
4	Support fitting II
⑤	Center fitting
6	Clamp metal
7	Support bolt
8	Clamp bolt
9	Waterproof cast iron pipe

Cut-off cover





Application example of duct manhole water-proofing device.

3. Countermeasure for drainage from manhole

The following equipment and devices are installed for draining puddles collected in manhole:

(1) Submarine pump

Capacity : 0.75 kW Pipe diameter: 50 mm

Pump capacity : 200 liter/min Total head : 10 m or over

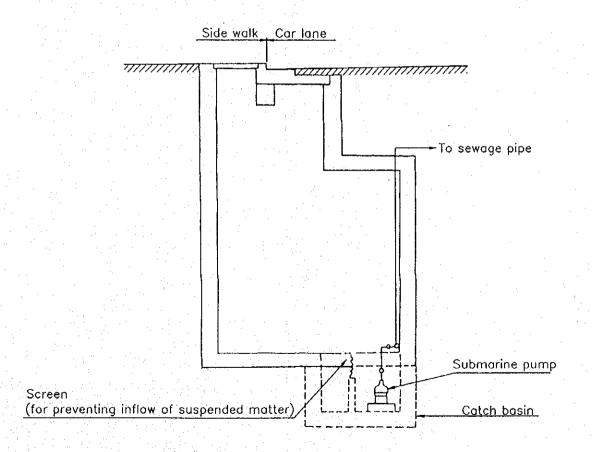
The submarine pump should be designed to enable manual operation and automatic operation according to the water level relay.

(2) Catch basin

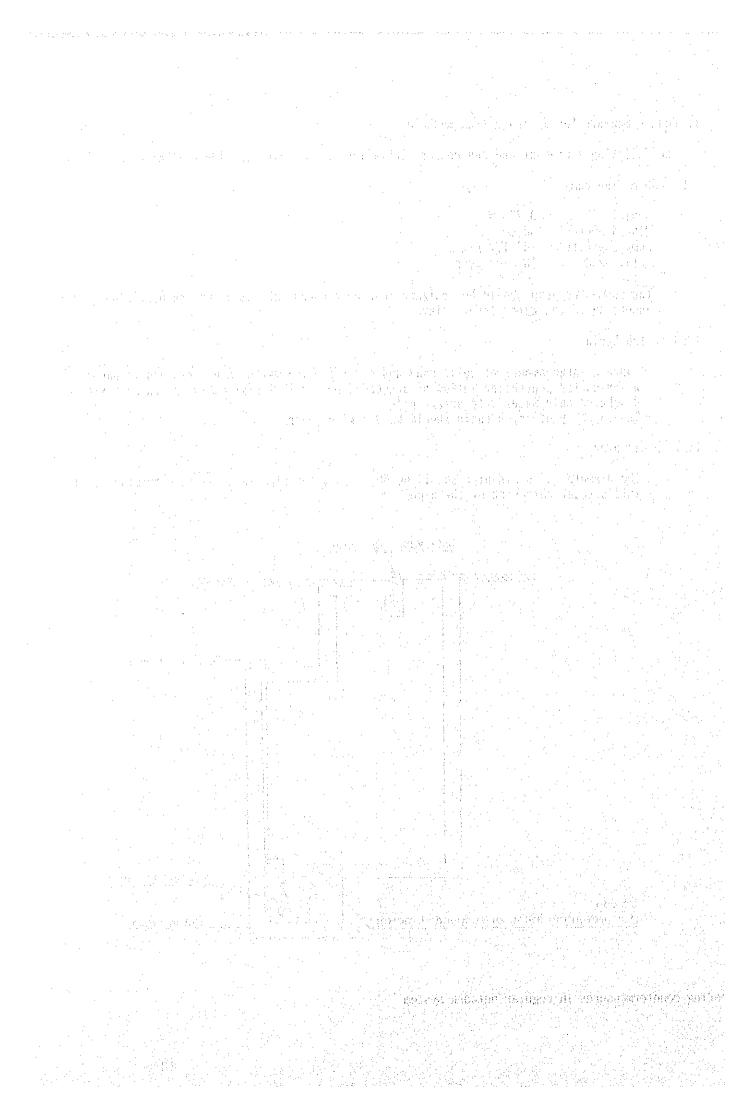
- · Since a large amount of soil, sand and other foreign matter are contained in puddles, a screen for preventing inflow of suspended matter is installed in the catch basin to discharge only water into sewage pipe.
- The capacity of catch basin should be 0.2 m³ or over.

(3) Drain pipe

• The diameter of drain pipe should be 50 mm, and the pipe material be determined taking into account corrosion of the pipe.



Appendix 9.3-3 Examples of water-proofing countermeasures in regular network system



akan da kaliber ya kaban sa ining disenti samban sa ining manadike sa sa ining talah da ining sa ining sa ini Salah sa ining manadike sa ining sa ining talah sa manadiki pada kanadike sa ining sa ining sa ining sa sa sa Jang sa ang agama di sa ining talah sa ining talah sa ining talah sa ining sa sa ining talah sa ining talah sa

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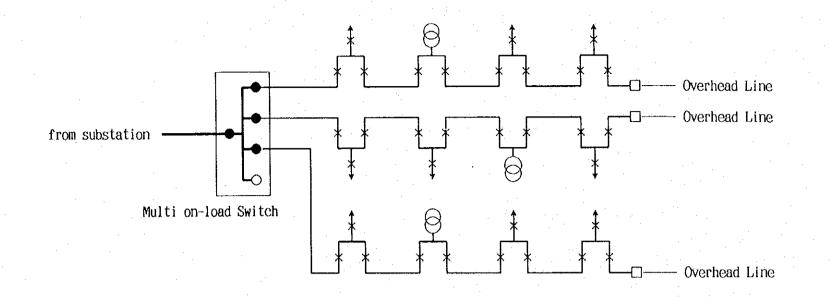
ng gangahan 1848. Si Kibipagah

tikur adamsi dasa terdijik

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Habba desifi This trouble to

建自用的设置。因此的自由的



---: Underground Cable

---: Overhead Line

• : Normally Close

O : Normally Open

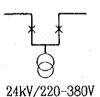
☐ : Interconnecting Switch

× : Disconnecting Switch



To Customer

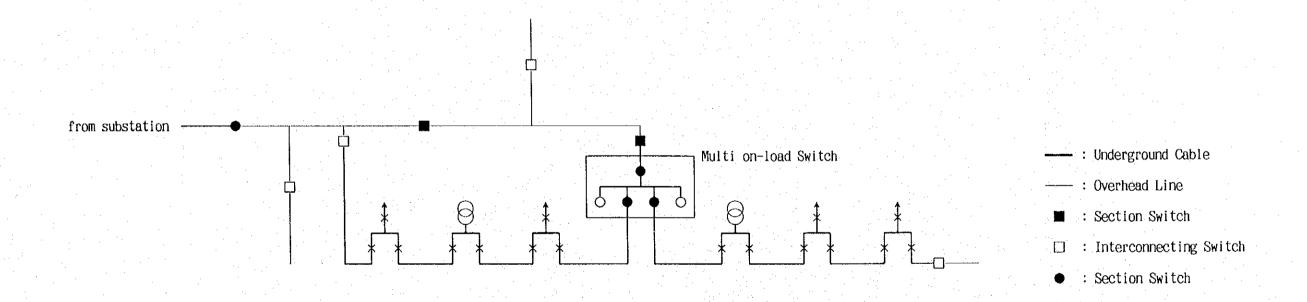
π -shaped Branch Box for 24kV Customer



Z4KY/ZZU-30UV

Pad-mounted Transformer

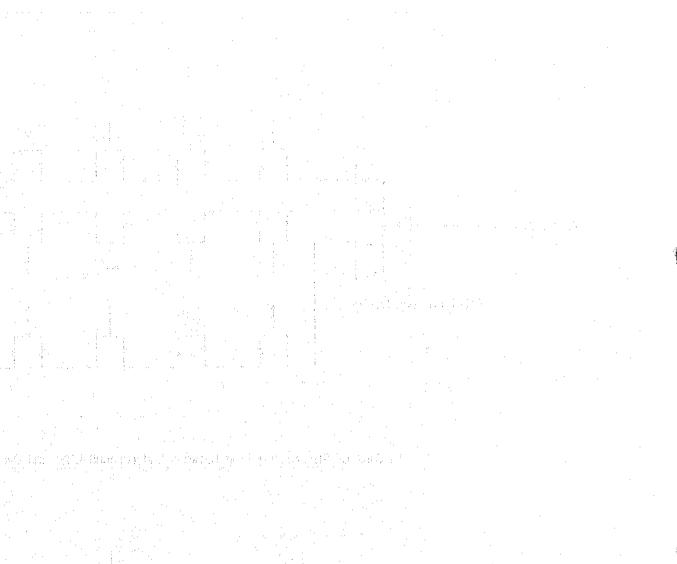
In Case of Interconnecting between Underground Line and Overhead Line (3-division 3-linkage system)



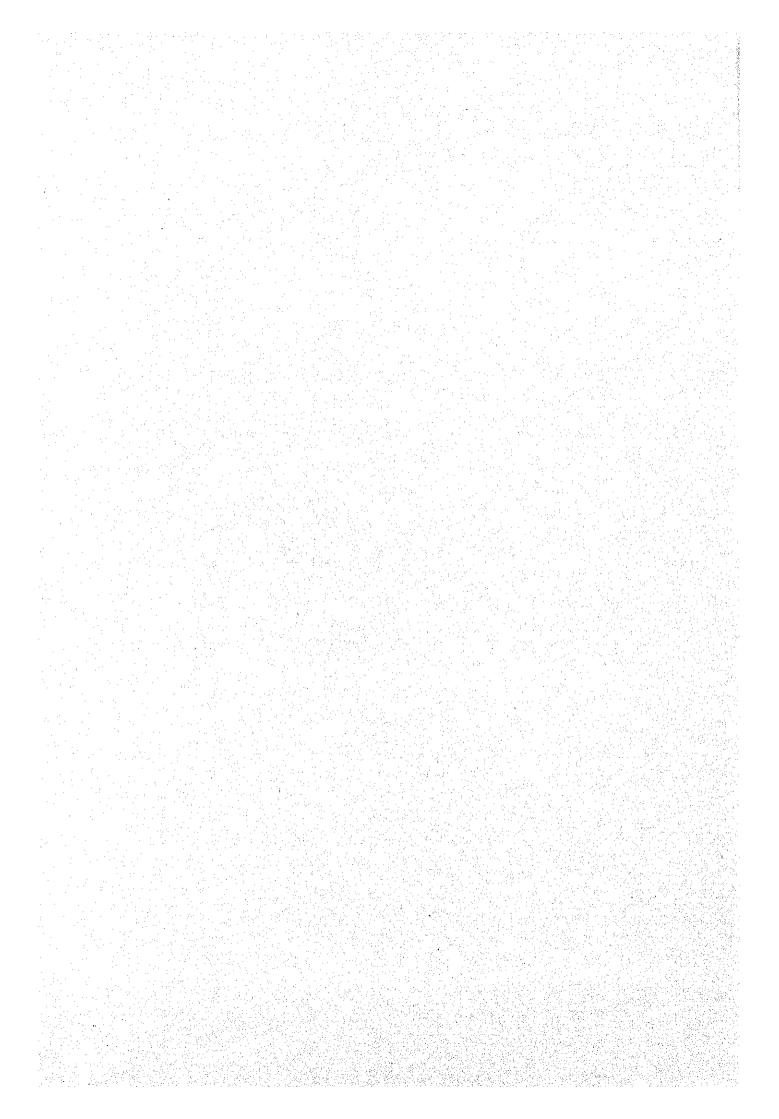
In Case of Mixture with Underground Line and Overhead Line (3-division 3-linkage system)

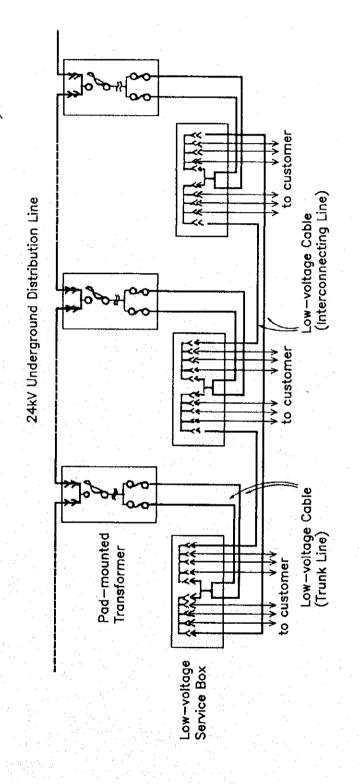
Appendix 9.3-4 Example of Basic Configuration as Mixture with Underground Line and Overhead Line

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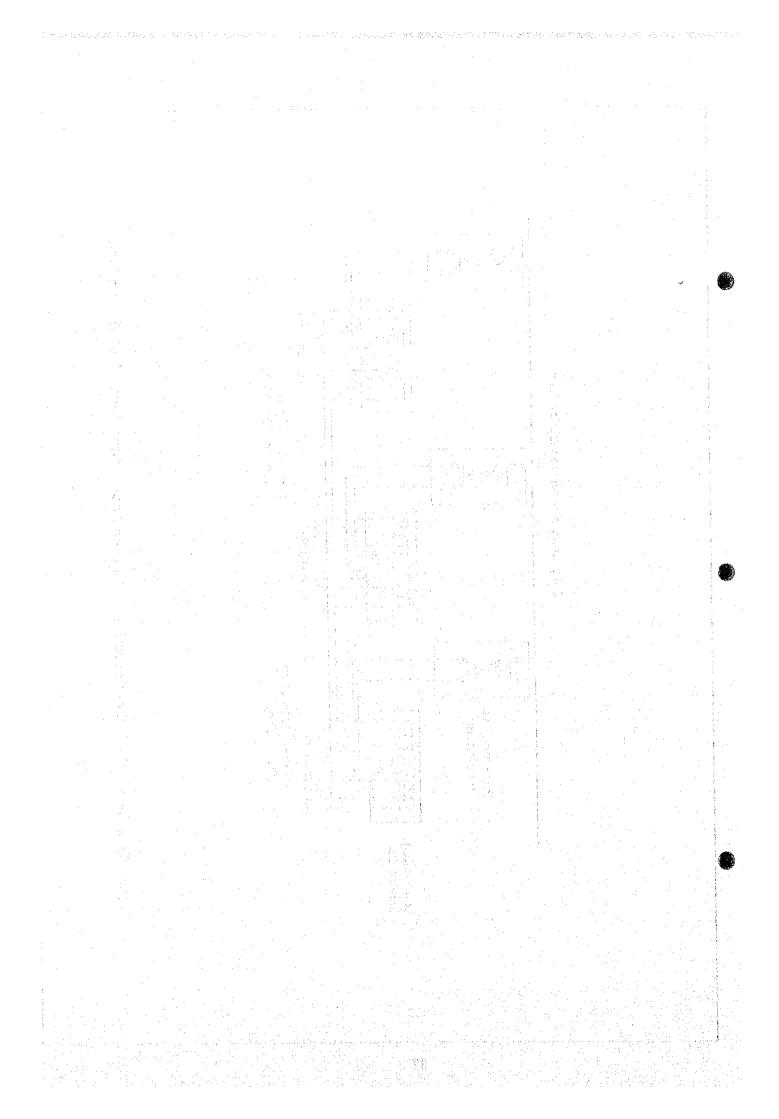


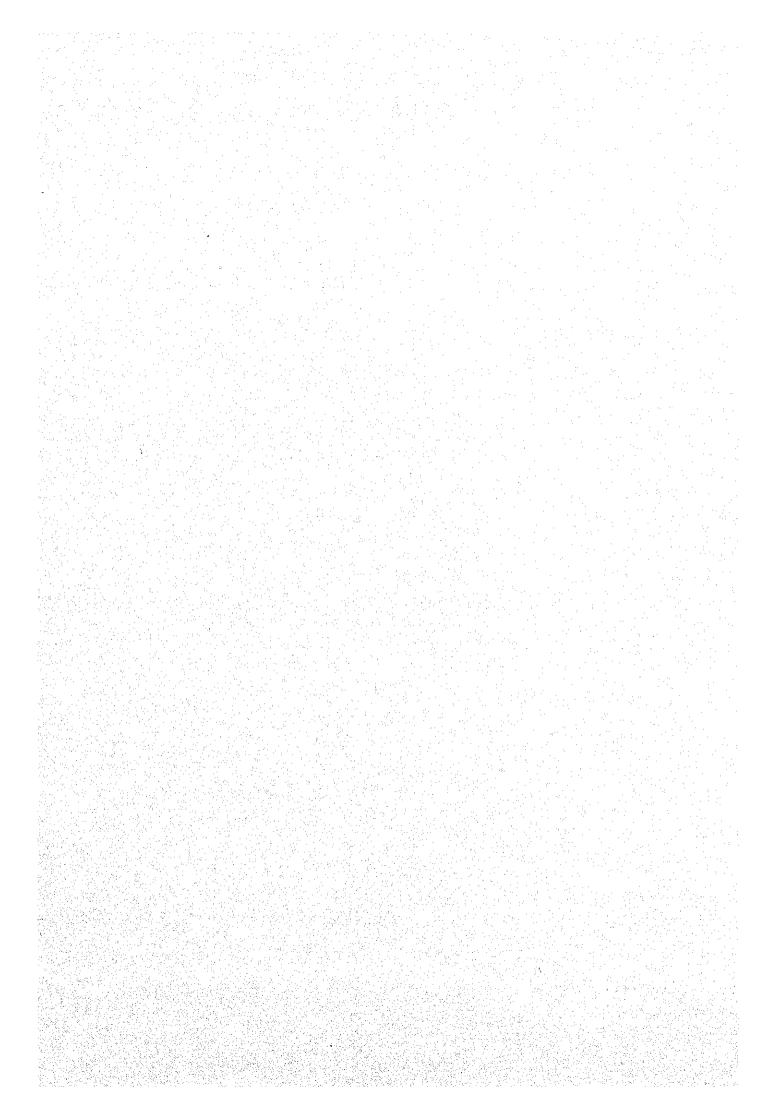
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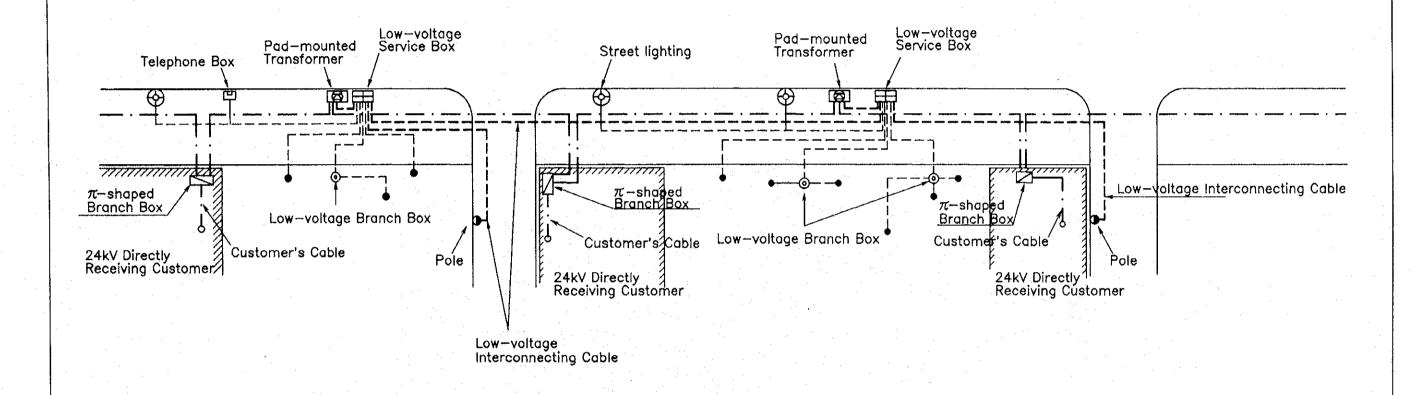




Appendix 9.3-5 Basic Configuration of Low-voltage Underground Distribution Line



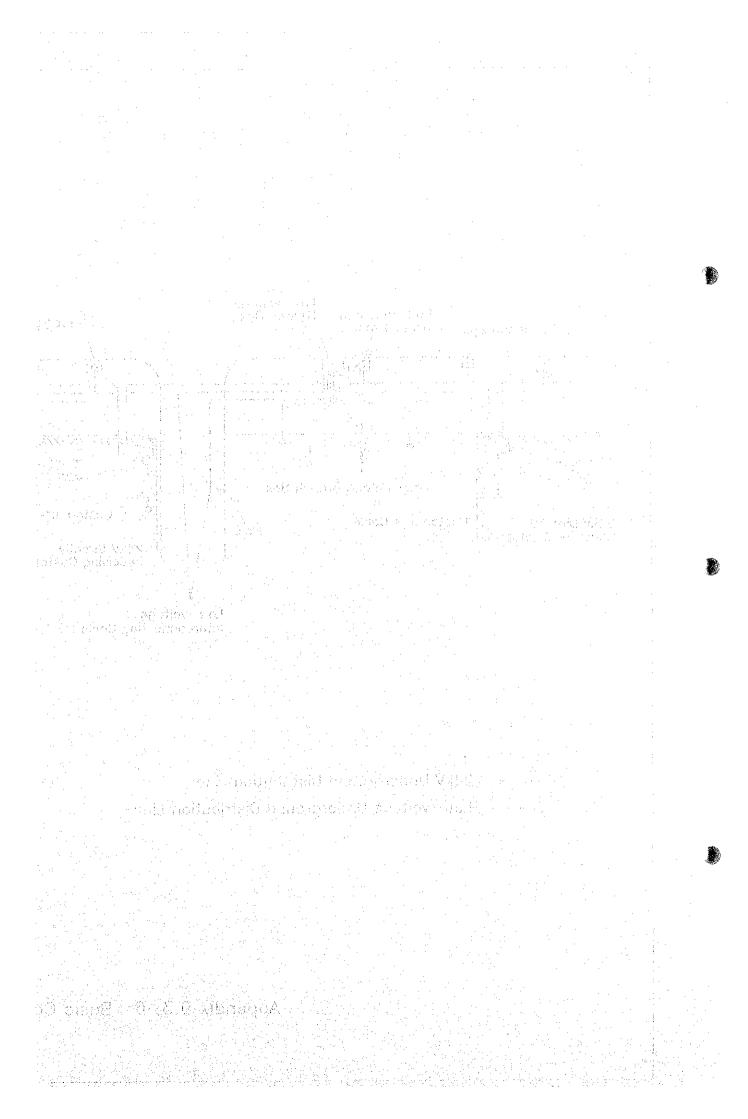


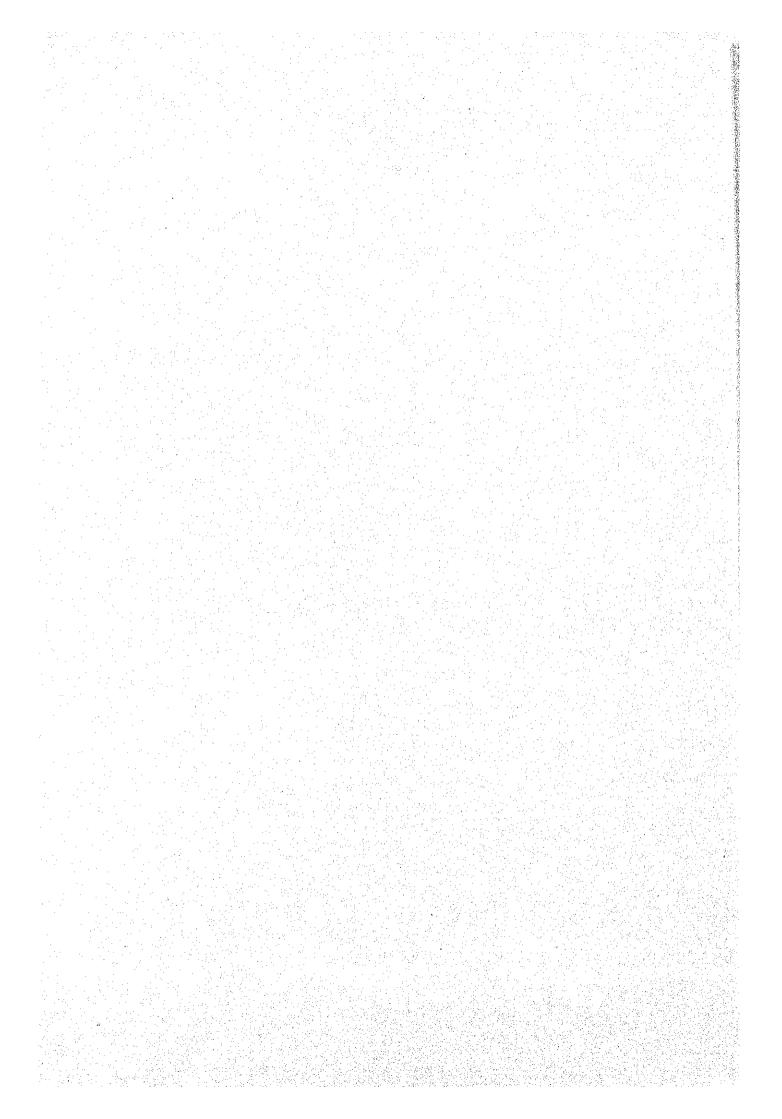


- — 24kV Underground Distribution Line
- --- Low-voltage Underground Distribution Line

Appendix 9.3-6 Basic Combination of Underground Distribution Facilities

Light of Linday States Andrew Sport by help





Appendix 9.3-7

Time-delay Fault Detecting System

The time-delay fault detecting system designed to function in collaboration with the reclosing system in the substation is a kind of the time relay, which functions with time for detecting and eliminating the faulty section of the distribution line, and used in combination with the automatic switches installed on the distribution line.

Outline of Fault Detection

When the fault has occurred in the distribution line, the fault is detected by the relay in the substation to cause the circuit breaker for the distribution feeder line to be tripped, thereby the power supply is discontinued.

Then, after 60 seconds, the circuit breaker will be closed to resume the power supply.

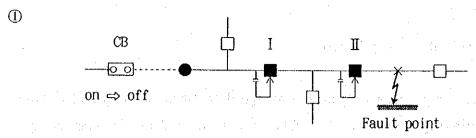
When the power supply is resumed, the time-delay fault detector causes the automatic switches to be closed sequentially based on the X-time interval (time interval for closing).

When the power is supplied to the faulty section, the relay of the substation detects the fault again to cause the circuit breaker to be retripped.

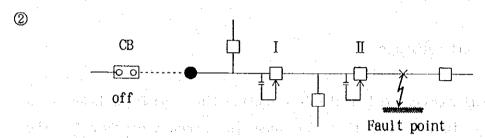
At this point, the time-delay fault detector set to Y-time interval(time interval for detection) is closed and locked in order to prevent it from causing the automatic switch to be closed again.

Then, the circuit breaker will be closed again after 60 seconds from the retripping to energize all the sound sections preceding the faulty section which will be separated.

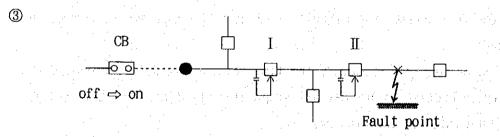
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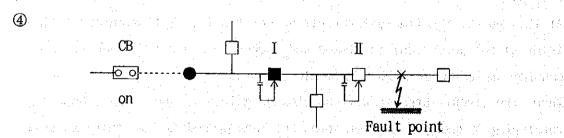
When the fault has occurred, the relay will be actuated to open the circuit breaker.



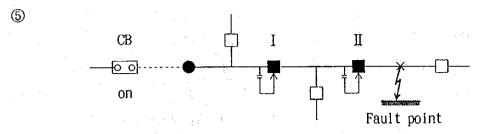
All the fault detecting relays are opened.



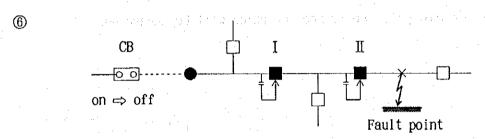
After 60 seconds, the power supply until automatic switch(I) will be resumed by reclosing the circuit breaker.



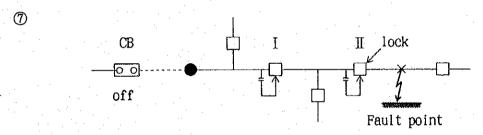
After 7 seconds, the automatic switch (I) is closed and the power supply is resumed until automatic switch (I).



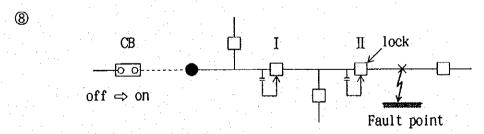
After 7 seconds, the automatic switch (II) is closed and the power supply to the faulty point is resumed.



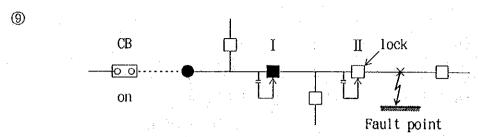
The relay is actuated to trip the circuit breaker.



All the fault detecting relays are opened, and the automatic switch(${\rm I\hspace{-.1em}I}$) is locked.



After 60 seconds, the power supply until automatic switch (I) will be resumed by reclosing the circuit breaker.



After 7 seconds, the automatic switch (I) is closed and the power supply is resumed until automatic switch (I).

The automatic switch (Π) is left opened, and the power supply to all the sound sections preceding the faulty section which will be separated.

- ① Porcelain insulator
- ② Upper plate
- 3 Leading conductor
- 4 Shielding cover
- (5) Fixing plate
- 6 Oil reservoir
- ⑦ Condenser corn
- Reinforced insulation
- Support

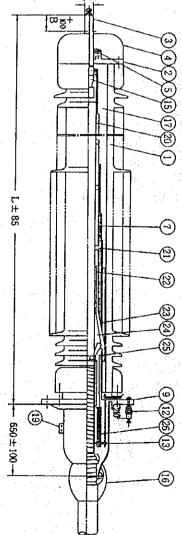
- 10 Lower metal
- ① Flange
- ② Supporting insulator
- (3) Protective casing
- (4) Sealing metal
- (13) Sealing mold
- 16 Water proof tape
- 10 Insulating oil
- (8) Shielding

- 19 Barth terminal
- 20 Insulator
- ② Spacer
- ② Spacer
- 2 Epoxy resin support
- Stress relief corn
- 25 Pressing pipe
- 26 Spring Unit

Wet type

(E)

Dry type



Appendix 9.5-1 Terminal Joint for 230kV XLPE cable