(2) Financial Internal Rate of Return (FIRR)

The cost flow and the flow of income from sales based on the above construction cost and the other premises are described in Table 12.4-2. The FIRR is 11.79%. It is concluded from this FIRR, that this Project is financially sound.

12.5 Calculation of Debt Service Ratio

(1) Loan reimbursement schedule

The Loan Reimbursement Schedule based on the fund procurement conditions in Clause 12.3.2 is described in Tables 12.5-5 through 12.5-12.

The construction as the basic factor for the loan calculation, including the interest during the construction and the escalation, is described in Tables 12.5-1 and 12.5-2. These costs are to be recovered as the depreciation.

(2) Profit and loss statement and cash flow

The profit and loss statement and cash flow are described in Tables 12.5-13 and 12.5-14 respectively.

(3) Debt service ratio

The debt service ratio calculation result is described in Table 12.5-15. The average debt service ratio in FY 2029 is 4.48. This 4.48 is an acceptable value.

12.6 Revision of Electricity Fee

The calculations show that this Project is financially sound. But to be more attractive Project, it is necessary to revise the current electricity fee equivalent to the escalation rate of local currency.

galang langgang dikerbalan Lagging nawaja Laggi

Table 12.4-1 Construction Cost for Financial Analysis (1987) and the construction Cost for Financial Analysis

													(Million Baht
		ransmission			ribution Subst			communica	tion	D	stribution Sys	stem	Total
	Total	Value	Construction	Total	Value .	Construction	Total	Value	Construction	Total	Value	Construction	Construction
FY	Construction	Added	Cost	Construction	Added	Coet	Construction	Added	Cost	Construction	Added	- : Cost	Cost for
. [Cost	Tax	Analysis	Cost	Tax	Analysis	Cost	Tax	Analysis	Cost	. Tax	Analysis	Analysis
	A	8	C=A-B	D	. Е	F=D-E	Ģ	н	I≈G+H	J.	7. K 1.7	→ L=J+K	C+F+I+L
1996	0.00	0.00		1,431.21	81.47	1,349.74	0,00	0.00		958.63	54.57	904.06	2,253.80
1997	701.20		661.28	3,136.11	178.54	2,957.57	73.69	4.33	69.37	2,619.59	149.22	2,470.37	6,158,59
1998	592.24	33.67	558.58	2,261.69	128.80	2,132.89	60.82	3.57	57.25	1,952.31	111.21	1,841.10	4,589,82
1999	997.60			2,564.93	145.96	2,418.97	51.48	3.02	.48.45	2,420.66	137.83	2,282.84	5.691.07
2000	2,901.10			3,819.14	217.31	3,601.83	77.21	4.53	72.68	4,552,94	259.37	4,293.57	10,703.78
2001	341.37	19.45	321.92	2,582.48	147.05	2,435.43	73.69	4.33	69.37	2,007.76	114.42		
2002	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00		
2003	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2005	0.00	0.00	0.00	3,909.26	222.53	3,686.73	0.00	0.00	0.00	2,618.43			
2006	8.261.94	470.96	7,790.98	5,863.90	333,79	5,530.11	169.60	9.95	159.64	9.575,10			22,510.14
2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
2009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00
2010	0.00	0.00	0.00	2,680,64	152.58	2,528,06	0.00	0.00		1.795.50	t :	1,693.30	4,221.36
2011	1,348.36	76.77	1,271.59	4,020.95	228.87	3,792.08	96,52	5.66		3 661.02			8,607.03
2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00
2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00			0.00
2015	0.00	0.00	0.00	2,258.53	128.52	2.130.01	0.00	0.00		1,512,77	86.08	1.426.68	3.556.69
2016	2,058.60	117.37	1,941.23	3,387.79	192,76	3 195 03	76.61	4.50		3,699,31	210.74	3,488.57	8,696.94
1			• 7	37.		٥, .٥٥.٥٥	1 9.0 1	-1.00	74,11	; O, OOO; O	210.74	3,400.37	0,050.94
Total	17,202,42	980.33	16,222.09	37.916.63	2.158.18	35,758.45	679.61	39.89	639.72	37 374 00	2 128 80	35,245,11	97 965 27

Table 12.4-2: Calculation of FIRR: (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4)

f i					Cost			Be	nefit	
L	No.	FY	Construction	O & M	Energy Purchase	Total	PV	Energy Sales	PV	NPV
22%	. 1	1996	2,253.80	0.00		2,253.80	2,016.06		0.00	(2,016.0
- 1	- 2	1997	6,158.59	0.00	.	6,158,59	4,927.86		0.00	(4,927.
ŀ	3	1998	4,589.82	252.76	3,745.26	8,587.84	6,146.81	4,555,61	3,260,71	(2,886,
1	4	1999	5,691.07	433.27	7,789.50	13,913.84	8,908.44	9,422.10	6,032.57	(2,875.
1	5	2000	10,703.78	601.95	12,009.28	23,315.01	13,353.00	14,505.69	8,307.72	(5,045.
	6	2001	4,720.06	961.43	16,809.76	22,491.25	11,522.46	20,200.64	10,348.96	(1,173.
- 1	7	2002	0.00	1,238.59	20,968.60	22,207.19	10,176,86	25,166.13	11,532.85	1,355.
- {	. 8	2003	0.00	1,238.59	25,022.70	26,261.29	10,765.27	30,006,57	12,300.57	1,535
1	9	2004	0.00	1,238.59	29,260.09	30,498.68	11,183.52	35,065.84	12,858.25	1,674.
1	10		6,156.11	1,238.59	33,578.94	40,973.63	13,439.74	40,222.38	13,193.32	(246.
- (11	2006	22,510.14	1,238.59	37,956.72	61,705.45	18,104.99	45,457.07	13,337.56	(4,767.
- (12	2007	0.00	2,245.60	42,398.88	44,644.48	11,717.40	50,761.24	13,322.81	1,605.
- 1	13	2008	0.00	2,245,60	46,897.77	49,143.37	11,537.64	56,133.14	13,178.67	1,641.
- 1	. 14	2009	0.00	2,245.60	51,453.39	53,698.99	11,277.35	61,572.77	12,930.92	1,653.
i	. 15		4,221.36	2,245.60	56,064.28	62,531,24	11,746.99	67,078.41	12,601.21	854.
[16	2011	8,607.03	2,245.60	60,748.42	71,601.05	12,031.99	72,653.51	12,208.85	176.
ľ	17	2012	0.00	2,718.87	64,645.66	67,364.53	10,126.00	77,306.38	11,620.42	1,494,
	18		0.00	2,718.87	68,544.36	71,263,22	9,582.10	81,960,98	11,020.53	1,438.
- 1	19	2014	0.00	2,718.87	72,441.60	75,160.47	9,040.10	86,613.85	10,417.69	1,377.
- }	20	2015	3,556.69	2,718.87	76,338.84	82,614.40	8,888.50	91,266.72	9,819,40	930.
- 1	. 21	2016	8,696.94	2,718.87	80,278.86	91,694.66	8,824.81	95,921.32	9,231.59	406.
	22	2017		3,163.88	80,278.86	83,442.74	7,183.54	95,921,32	8,257.81	1,074.
. 1	23			3,163.88	80,278.86	83,442.74	6,425.80	95,921.32	7,386.75	960.
	24			3,163.88	80,278.86	83,442.74	5,747.99	95,921.32	6,607.58	859.
i	25	2020		3,163.88	80,278.86	83,442.74	5,141.67	95,921.32	5,910.59	768.
1	26	2021		3,163.88	80,278.86	83,442.74	4,599.31	95,921.32	5,287.12	687.
	27	2022		3,163.88	80,278.86	83,442.74	4,114.16	95,921.32	4,729.42	615.
- 1	28	2023	Page 1991	3,163.88	80,278.86	83,442,74	3,680,19	95,921.32	4,230.55	550.
	29	2024		3,163.88	80,278.86	83,442.74	3,291,99	95,921.32	3,784.30	492.
l	30	2025	gar ek jak	3,163.88	80,278.86	83,442.74	2,944.74	95,921.32	3,385.12	440.
ļ	31	2026		3,163.88	80,278.86	83,442.74	2,634.12	95,921.32	3,028.05	393.
j	32	2027		3,163.88	80,278.86	83,442.74	2,356.27	95,921,32	2,708.64	352.
- 1	33	2028		3,163.88	80,278.86	83,442.74	2,107.72	95,921.32	2,422.92	315.
	34	2029		3,163.88	80,278.86	83,442.74	1,885.39	95,921.32	2,167.35	281.
]		I	07 005 07	74.005.4						
L		Total	87,865.37	74,390.14	1,850,578.07	<u>2,012,838.58</u>	<u> 267,430.79 </u>	2,212,847.51	267,430.79	O.

Table 12.5-1 Construction Cost divided into Foreign and Local Currency Portion

÷.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1.		Table 1											 -	(WHITELE CHEEK)
- 		Construction	Cost for			Construction	Cost for		. (Construction	Cost for			Construction			Yotal
1		Subtansmet	ucin 1 inis		100	Substat	bon	1.1		Telecommu	nication :			Distribution	System	ببب	Const Cost
	Total	Foreign	Local	Local Vat	Total	Formon	Local	Local Val	Total	Foreign	Local	Local Vat	Total	Foreign	Local	Local Vat	3+0+0+6
FY	(a)+(b)	(a)	(b)	(c)	(d)+(e)	(d)	(e)	e e	(a)+(b)	(9)	(h)	_0_	(0+(k)	0	(k)		o+h+j+k
1995	0.00	0.00	0.00	0.00	1.431.21	809.83	621.38	81.47	, 0.00	0.00	0.00	0.00	958.63	542.42	416.20	54.57	2,389.84
1997	701.20	338.96	362.24	39.92	2.146.81	1,214,74	932 07	122.20	73 69	43.04	30.65	4.33	1 956 96	1,069 50	887,46	111.48	4,878.66
1997	701.20			"	3.578.02				73 69				2,915 58				7 268 49
1997	0.00	0 00	0.00	0.00	989 30	613 13	376.17	56.34	0.00	0.00	0 00	0.00	662 63	410.68	251.96	37.74	1,651.93
1998	592 24	187.24	405.00	33 67	1 483 95	919.70	564 25	84 50	60.82	35 52	25.30	3.57	1 431 38	765 22	666.15	81.54	3,568.39
1990	592 24	101,2	405.00	~ 0	2,473,25				60.82			1	2,094 01	15.5		11	5,220.33
1998	0.00	0 00	0.00	0.00	777 74	499.17	278.57	44.30	0.00	0.00	0.00	0.00	520.93	334.34	186.59	29.67	1;298.67
	997.60	484 19	513.41	56.79	1 166 60	748.77	417.83		51,48	30 10	21.38	3.02	1.484 06	845.99	638 07	84.56	3,699.73
1999		404 19	313.91	30.19	1 944 34		-,,,,,,,		51.48				2,004 99				4,998 40
	997.60	0.00	0.00	0.00	1,398,33	827.84	570.49	79.52	0.00	0.00	0.00	0.00	936.60	554.49	382.11	53.26	2,334.93
1999	0.00				2.097.49	1,241,76	855.73	1		45,14	32 07	4 53	3,399 78	2,074.81	1,324.97	193.71	8,475,58
2000	2,901.10	1,810 75	1,090.35	165.40	3.495.82	1,241,70	600.73	""	77 21	1		10.77	4 336 38				10,810,51
·	2,901 10	2.22		202	1,721,65	1.011.85	709.80	98.03		0.00	0.00	0.00	1,153.16	677,74	475.42	65.66	2,874.81
2000	0.00	0.00	0.00	0.00			1.064.71	147.05		43.04	30 65		2,007.76	1,177,35	830,40	114 42	5,005,30
2001	341.37	196 96	144.42	19,45	2,582.48	1,517,77	1,004.71	147.03	73.69	1		,,20	3,160 92				7,880.11
	341.37			ļ	4,304 13		4 400 50	222.53	 	0.00	0.00	0.00	2,618,43	1,616.05	1.002.38	149.05	6,527,69
2005	0.00	,	0.00		3,909.26	2,412.73	1,496.53		1		70 57	1		5,878,76		545.69	23,870.54
2006	.8,261.94	5,058 75	3,203.19	470.96	5,863.90	3,619.10	2,244.60	333.79			,,03/	3.33	12,193.52	0,0.0	0,000	,	30,398 22
	8,261.94				9,773,16	ļ			169 60	0.00	0.00	0.00	1,795.50	1.026.98	768.52	102.20	4.476.14
2010	0.00	0.00	0.00		2,680.64	1,533.26	1,147.38	1 .	1					2.035.99	1		9.126.85
2011	1,348 36	683.35	665.00	76.77	4,020.95	2,299.90	1,721.05	228.87		56.43	40.09	5.66		2,000.00	1,020.03	1 200.01	13,602,98
	1,348.36	1			6,701.59	<u> </u>		ļ	96.52	l —			5,456.51	893.98	618.78	86.08	3,771.30
2015	0.00	0.00	0.00	0.00	2,258.53	1,334.70	923.83	1.			1		1,512.77			210.74	
2015	2,058.60	1,273.02	785.58	117.37	3,387,79	2,002.06	1,385.73	192.76		44.70	31.90	4.50	3,699.31	2,223.60	1,475.71	210.74	12,993,60
Talent is	2,058,60				5,646.32			ļ	76.61	<u> </u>	-	1	5,212.07		 	 	12,393,00
- a - a			-	1		4.4		1000									02 472 55
Tot≢	17,202 42	10 033 23	7,169,19	980.33	37,916,63	22,606.31	15,310,32	2,158.18	679.61	397.01	282.60	39.89	37 374 00	22,127.91	1 15,246.08	2 128 89	93,172.65

Table 12.5-2 Calculation of Interest during Construction

		ruction Cost wit before Escalat			ruction Cost v Tafter Escala			interest during Construction		Finan	cing for Const	ruction
FY	Foreign	Local b-c+	Total	Foreign	Local	Total	Foreign	Local	Total	Foreign	Local	Grand Total
000	a+d+g+j	e-f+h-i+k-i 901.54	2,253,80	1,382.01	940.93	2,322.94	48.37	61.16	109.53	1,430.38	1,002.09	2,432.4
996	1,352.25	1,934,49		2,784.85	2,107.74		194.21	259.32	453.53	2,979.06	2.367.07	5,346.1
997	2,666.24	1,934.49	6.854.53	2,704.00	2,107.74	7.215.53	70-1.2		563.07			7,778.6
007	4 002 94	534.05	1,557.86	1,069.34	580.09	1,649,43	37.43	37.71	75.13	1,106.77	617.79	1,724.5
997	1,023.81		1.00	2,036.39	1,658.93	1	146.13	183.24		2,182.51	1,842.17	4,024.6
1998	1,907.68	1,457.44	4.922.98	2,030.33	1,000.50	5,344.74	1-10.10	. 45.3	404.50		கட் நாகி	5,749.2
	000.54	204.48		889.75	441.88	1,331.63	31.14	28.72	59.86	920.89	470.60	1,391.5
998	833.51	391.18		2,300.84	1,634.97	3,935.81	142.81		306.53	2,443.66	1,798,69	4,242.3
1999	2,109.05	1,379.67	3,488.92 4,713.62	2,300.04	1,004.57	5,267.45	, 12.0	100// 2	366.39	_,		5,633.8
2000	1,382.33	819.82	2,202.15	1.508.05	972.93	2,480,97	52.78	63.24	116.02	1,560,83	1,036,17	2,597.0
1999			7,992.65		1.0		307.41	352.11	659 52	6,074.46	3,823.33	9,897.7
2000	5,172.47		10.194.80	3,731.03	J, 17 1.22	11,719.24			775.54			12,494.7
2000	1 689 59	1.021.53		1,883,60	1.262.77	3,146.57	65.93	82.08	148.01	1,949.74	1,344.85	3,294.5
2000	2.935.12	1877-177-13	4,720.06	3,344.50		1	248.92			3,593,42	2,611.92	6,205.3
2001	2,833.12	1,704.33	7,431.18	3,544.50	2,200.01	8,789.44			710.49			9,499.9
2005	4.028.78	2 127 33	6,156.11	5.008.20	3,242.55		175.29	210.77	386.05	5,183,49	3,453.32	8,636.8
2005	14,655.65					31,052.87	1,002.25	1,229,71	2,231.96	19,621.61	13,663.22	33,284.8
2000	14,000.00	7,004.43	28.666.24		12, 100.0	39,303.63			2,618.01			41,921.6
2010	2,560,24	1 661 12	4.221.36		3.189.42		124.20	207.31	331.51	3,672.69	3,396.73	7,069.4
2011	5,075,68		8,607.03			14,284.45	500.03	875.79	1,375.82	7,689.70	7,970.57	15,660.2
2011	3,073.00	3,331.55	12.828.39			21,022,37	1.5		1,707.33			22,729.7
2015	2.228.68	1 328 01	3,556.69		3,170,67		120.54	206.09	326.63	3,564.57		
2015	5,543,38		8,696.94			16,515.92	547.50	916.66	1,464,16	9,302.24	8,677.85	
2010	0,040.00	3,700.00	12,253,63			23,130.62		12 1 4 <u>3 2</u>	1,790,80		1.	24,921.4
			transfer at a		1. 1. 1. 1. 1.	Table 1 1	Α.	8	1 3 4 5 5 5 5	1000	0 /	
Total	55,164, <u>46</u>	32 700 91	87 865 37	69 531 07	52 261 94	121,793.01	3.744.95	5.191.19	8,936,13	73,276,01	57,453.13	130,729

Escalation

Foreign Currency Portion : Local Currency Portion:

5.0%

Interest Rate

Foreign Currency Portion 7.0% Local Currency Portion: 13.0%

(899.40)

JASA, Ball

Table 12 5-3 Operation and Maintenance Cost

			Tetsion Line			Distributor	Substimon			Telecomo	unic abon						A COLUMN
	Co	nstruction C	C11	Operation	Ç	onstruction Co		Operation	Com	Pucton Cor					n facilities		1 out
FY	≠ Fout VAT		i	and	without VAT		<u> </u>	and	without VAT	TO COL	<u> </u>	Operation		ombucton Co	<u>**</u>	Operation	Operation
	- ∞4	Esculution	Total	Mantenance	#P-0	Estalation	Total	Membersence	and	Escalation	Total	And Mainténance	methous VAT			****	
	Import Duty			Cost	Import Duty			Cost	Import Duty		104	Cost	md	Exception	Total	primary marc o	Varianenç
1996	0.00	0.00	0.00	0.00	1,279.77	39.87	1.319.64	0.00	0.00	0.00	0.00	0.00	Import Duty			Cou	Cost
1997	626.51	43.30	669.81	0.00	2.801.65	174 38	2,976,03	0.00	52.18	2 69	54 88	000	857.19	1	883 90	0 00	0.0
1998	534 47	66.29	600.76	20.09	2.015.45	181.62	2 197 07	134 44	43.06	3 38	46 44	2 20	2,331.14	147.51	2,478 74	0 00	0.0
1999	891.33	127.94	1,019.27	38.78	2,296 87	286.10	2,582.97	234.02	35.50	3.88	40 38	4 11	1,736.78		1,905 09	109 47	266 2
2000	2,566 04	398.23	2,964.27	70.65	3,423,12	559 03	3.982.15	318.47	54.76	7.38	62.14	584			2,439.83	194 14	4710
2001	303.17	61.08	364.25	161 93	2.303.73	459.62	2.763.35	473 65	52.18	8 56	60.74	8 49	4,048 22	646 12	4,694,34	280 33	675
2002	0.00	0.00	0 00	178.24	0.00	0.00	0.00	671.36	0.00	0.00	0 00		1,781.06	354 50	2,135.56	467 57	1,131.6
2003	0.00	0 00	0.00	184,16	0.00	0.00	0.00	693 64	0.00	0 00	0 00	11 16	0.00	0.00	0.00	616 36	1,477.1
2004	0.00	0.00	0.00	190.29	0.00	0.00	0.00	716.65	0.00	0 00	0 00	11.47	0 00	0.00	0.00	635 79	1,526.0
2005	000	0.00	0.00	196.61	3,494.63	1.207.72	4,702 35	740.43	0.00	0 00	: 0 00	11 79	0 00	0.00	0 00	657.90	1,576 6
2006	7,315.39	2,829,55	10,144,94	203.15	5.241.95	2.030.27	7.272.22	765.00	120.04			12 11	2,340 71	808.93	3 149 64	679 72	1,628.8
2007	0.00	0.00	0.00	514 25	0.00	0.00	0.00	1.269.37	0.00	38.94	158 98	12 45	8,491.32	-,	11,772.51	702 25	1,682.8
2008	0.00	0.00	0.00	531.34	0.00	0.00	0.00	1.311.49	0.00	0 00	0 00	19.16	0.00	0.00	0.00	1,322.42	3,125.1
2009	0.00	0.00	0.00	549.01	0 00	0.00	0.00	1.355 01	0.00	0 00	0 00	19.69	0.00	0.00	0.00	1,366.26	3,228.7
2010	0.00	0.00	0.00	567,26	2,397,54	1,456,73	3.854 27	1,399,97		0 00	0.00	20.24	0.00	0 00	0.00	1,411.55	3,335.8
2011	1,203.61	866,68	2,070.29	586 12	3,596.32	2,379.23	5.975 55		0 00	0.00	0.00	20.80	1,605.87	975.72	2,581,59	1,458.35	3,446.3
2012	0.00	0.00	0.00	567.71	0.00	0.00	0.00	1,446,42	68.45	34.96	103.41	21.38	3,260.85	2,197.53	5,458.38	1,506.70	3,560.6
2013	0.00	0.00	0 00	689.91	0.00	0.00	0.00	1,887,61	0.00	0 00	0.00	26.11	0.00	0.00	0.00	1,878.25	4,459,6
2014	0.00	0.00	0.00	712.84	0.00	0.00	0.00	1,950.25	0.00	0.00	0.00	26.84	0.00	0.00	0.00	1,940.52	4,607.5
2015	0.00	0.00	0.00	736,54	2.024.18	1.773 65	3,797.83	2,014.96	0.00	0.00	. 0.00	27.58	0.00	0.00	0.00	2,004.85	4,750.2
2016	1,820,70	1.617.87	3,438.57	761.02	3.036.28	2,853,17	5,889,45	2.081.82	0.00	0.00	0.00	28.35	1,355.80	1,187.99	2,543.79	2,071.32	4.918.0
2017			0,100.0.	889.48	3,030.20	2,003.17	2,009.43	2,150.90	54.17	39.37	93.54	29,14	3,289,50	3,021.08	6,310.57	2,139.99	5.081.0
2018				919.04			- '	2,609.76	4 4 7 2		- '	33 69				2,565,11	6.098.0
2019				949.60	See. 3			2,696.36			14.5	34.63		100	[2,650.15	6,300.1
2020				981.16				2,785.83				35.59		l Py	[2,738.01	6,509,0
2021		. 1		1,013.78				2,878.27	2. 2.5	1.00		36,59			1, 4, 147	2,828.78	6,724,8
2022		: 1	1 .	1,013.78	1. 1		۱ ۱	2 973 77			1	37.60			- 1	2,922.56	6,947.7
2023		-: :-!	100	1,082,30	1.0			3,072.45	11			38,65				3.019.45	7.178.0
2024]					1	-11	3,174,40	1 -		. [39.72	4			3,119.55	7.415.9
2025				1,118.28				3,279.73	3.7		100	40,83				3,222,98	7.661.82
026				1,155.46	7 2 E	i		3,388.56				41,97				3,329.83	7,915.8
027	[25 4	1,193.87			10.0	3,501.00	18.11			43.13		1.		3,440.22	8 178 22
028	[e ; [1,233.55			·	3,617.17				44.33			ona , I	3,554.27	8.449.33
029				1,274.56				3,737.20				45.57		- 1		3,672,10	8,729,43
.420	· .]	, 1		1.316.93			- 1	3,861.21			1.	46.84	5 : . [}	[3,793,84	9,018,82
otal	15 261 22	5 040 00					- 1			: 1	7.	. 1			.]	-,,,,,,,,,	3,010,02
Aint I	15,261,22	6.0 IO.931	Z1, Z12, 16	21,735.39	33,911.49	13,401.39	47,312.88	63, 191, 16	481.34	139.17	620.50	838.07	22.250.22	13,095.61	46 363 04	52,301.59	

Table 12.5-4 Energy Purchase and Sales

		T	Energy Purchas	- uronase and	Jaies			1
		Incremental	Purchase Price	T		Energy sales	·	
	FY	Energy	of MEA	Purchase	Incremental Energy	Sales Price	Sales	
		A	B	Bant 5-0.5	without Street Lighting	of MEA	Baht	
	- 15 -	GWh		F=DxE	D		F≖DxE	
die.	1998	 	Baht/kWh	Million Baht	GWh	Baht/kWh	Million Baht	51.5
	1999	1 :	1.6083	4,335.61	2,612	2.0194	1	6 98.
	2000	1.0	1.6887	9,468.19	5,401	2.1203		
	2001	8,644	1.7731	15,327.23	8,316	2.2263		
Ť		12,099	1.8618	22,526,69	11,580	2.3377	The second second second	
	2002	15,093	1.9549	29,504.92	14,427	2.4545	35,411.27	
	2003	18,011	2.0526	36,969.93	17,202	2.5773	44,333.37	
	2004	21,061	2.1553	45,392.00	20,102	2.7061	54,398.63	
	2005	24,170	2.2630	54,696.55	23,058	2.8414	65,518.02	
-	2006	27,321	2.3762	64,918.87	26,059	2.9835		
	2007	30,518	2.4950	76,142.30	29,100	3.1327	91,159.89	
	2008	33,756	2.6197	88,432.75	32,179	3.2893	105,847.40	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	2009	1 1 1 1 7 7 7 1	2,7507	101,874.20	35,297	3.4538	121,909,88	
Ì	2010	40,354	2.8883	116,553,62	38,454	3.6265	139,451.19	
١	2011	43,726	3.0327	132,606,18	41,650	3.8078	158,593,50	
	2012	46,531	3.1843	148,169.04	44,317	3.9982	177,187.63	
	2013	49,337	3.3435	164,960,17	46,985	4.1981	197,248.87	
	2014	52,143	3.5107	183,056,32	49,653	4,4080	218,868.88	la di Maria di Anglia di Maria
	2015	54,948	3.6862	202,549.68	52,320	4.6284	242,157.77	
	2016	57,784	3.8705	223,653,89	54,988	4.8598	267,233.21	在2000年6月
	2017	57,784	4.0641	234,836.59	54,988	5.1028	280,594.87	
1	2018	57,784	4.2673	246,578.42	54,988	5,3580	294,624.62	
١	2019	57,784	4.4806	258,907.34	54,988	5.6259	309,355.85	
	2020	57,784	4.7047	271,852.70	54 988	5.9072	324,823.64	
1	2021	57,784	4,9399	285,445.34	54,988	6.2025	341,064.82	
ľ	2022	57,784	5.1869	299,717.61	54,988	6.5126	(1) 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	KE bawan dalah di
	2023	57,784	5.4462	314,703,49	54,988	6.8383	358,118.06	and the second of the second o
1	2024	57,784	5.7185	330,438.66	54,988	11, 11, 11, 11, 11, 11, 11, 11, 11, 11,	376,023.97	
١	2025	57,784	6,0045	346,960.59	54,988	7.1802	394,825.16	
	2026	57,784	6.3047	364,308.62	54,988	7.5392	414,566,42	
1	2027	57,784	6,6199	382,524.05	54,988 54,988	7.9162	435,294.74	
	2028	57,784	6.9509	401,650.26		8.3120	457,059.48	
	2029	57,784	7.2985	421,732.77	54,988	8.7276	479,912.45	
ľ		97,704	7.2363	721,/32.//	54,988	9.1639	503,908.08	
1	Total	1,332,022		5 990 704 50	8 000 C		253	
۲	- Otesi	1,002,022		5,880,794.56	1,268,544		7,029,549.13	

Table 12.5-5 Repayment Schedule of Debt (Loan Supplied 1996 - 1997)

ry T		ing for Constn.	iction i	R	epayment of Fo	reign Currency			Repayment of L	CONTRACTOR	
	Foreign	Local	Total	Interest	Principal	Total	Balance	Interest	Principal	Total	Balance
1996	1,430.38	1,002.09	2,432.47								0.000.4
1997	2,979.06	2,367.07	5,346,13				4,409,44				3,369.10
1998			1 7 7	308.66	107.56				- 1		3,105.0
1999	i i	. [7,445	301.13	115.09	416,22	4,186.79				2,806.6
2000				293.08	123,14	416.22	4,063.65	364.86			2,469.4
2001			14 - E	284.46	131.76	416.22	3,931.88	321.02			2,088.3
2002		14 A		275.23	140.99	416.22	3,790.89	271.48		,	1,657.7
				265,36	150.86	416.22	3,640.04	215.51	486.58		1,171.
				254.80	161.42	416.22	3,478,62	152.25	549.84	702.09	621.
				243,50	172.72	416.22	3,305.90	80.77	621.32	702.09	0.
	- 1			231,41	184.81	416.22	3,121.10	i i	l l	1	
	.]				197,74	416.22	2 923.35]		
					211.59	416.22	2,711.77	ļ	1		5.00
	,		٠,			416.22	2,485.37	ì		i	
						416,22	2,243.13			:1	
	:	:			r	416.22	1,983.93		ļ 1		
		i i					1.706.58		ľ		
				1			1,409,82	·			
			;							1	. 11
					1						er e
	1	1.	1		1		388,99	. 1			
					1						
2011				~					1		
1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	998 999 0000 0001 0002 0003 0004 0005 0006 0007 0008 0009 0011 0012 0017 0017 0017 0017 0017 0017	998 999 0000 0001 0002 0003 0004 0006 0007 0008 0008 0001 0010 0011 0012 0012 0013	998 999 900 9001 9002 9003 9004 9006 9006 9007 9008 9009 9010 9011 9012 9013 9014 9016 9016	998 999 9000 9001 9002 9003 9004 9006 9007 9008 9009 9010 9011 9012 9013 9014 9016 9016 9017	998 308.66 999 301.13 1000 293.08 1001 284.46 1002 275.23 2003 265.36 2004 254.80 2006 243.50 2006 231.41 2007 218.48 2009 189.82 2010 173.98 2010 173.98 2011 157.02 2012 138.87 2014 96.69 2015 76.46 2016 52.68	9986 308.66 107.56 9999 301,13 115.09 9000 293.08 123.14 1001 284.46 131.76 1002 275.23 140.99 2003 265.36 150.86 2004 254.80 161.42 2005 231.51 184.81 2007 218.48 197.72 2008 204.63 211.59 2009 189.82 226.40 2010 173.98 242.24 2011 157.02 259.20 2012 138.87 277.34 2013 119.46 296.76 2014 96.69 317.53 2015 76.46 339.76 2016 52.68 363.54 2017 27.23 388.99	9986 308.66 107.56 416.22 999 301.13 115.09 416.22 9000 293.08 123.14 416.22 9001 284.46 131.76 416.22 9002 275.23 140.99 416.22 9003 265.36 150.86 416.22 9004 254.80 161.42 416.22 9005 243.50 172.72 416.22 9006 231.41 184.81 416.22 9007 218.48 197.74 416.22 9009 189.82 226.40 416.22 9010 173.98 242.24 416.22 2011 157.02 259.20 416.22 2012 138.87 277.34 416.22 2013 119.46 296.76 416.22 2014 96.69 317.53 416.22 2015 76.46 339.76 416.22 2016 52.68 363.54 416.22	998 308.66 107.56 416.22 4,301.88 998 301.13 115.09 416.22 4,186.79 1000 293.06 123.14 416.22 4,063.65 2011 275.23 140.99 416.22 3,931.88 1002 275.23 140.99 416.22 3,790.89 1003 265.36 150.86 416.22 3,640.04 254.80 161.42 416.22 3,478.62 243.50 172.72 416.22 3,478.62 243.50 172.72 416.22 3,121.10 1000 218.48 197.74 416.22 2,923.35 2006 231.41 184.81 416.22 2,923.35 2006 231.41 184.81 416.22 2,243.35 2006 218.48 197.74 416.22 2,923.35 2006 221.39 2416.22 2,243.35 173.98 242.24 416.22 2,248.57 2010 157.02 259.20 416.22 2,248.13 157.02 259.20 416.22 1,963.93 2014 296.76 416.22 1,963.63 2014 296.76 416.22 1,092.29 2014 2015 76.46 339.76 416.22 752.53 2016 27.23 388.99 416.22 388.99 2017 27.23 388.99 416.22 388.99 2017 27.23 388.99 416.22 30.00 27.23 200.00 27.23 288.99 416.22 388.99 2017 27.23 288.99 416.22 388.99 2017 27.23 388.99 416.22 0.00 27.23 288.99 2017 27.23 288.99 2017 27.23 288.99 2017 27.23 288.99 2016 27.23 288.99 2017 27.23 28	986 306.66 107.56 416.22 4,301.88 437.99 996 301.13 115.09 416.22 4,106.79 403.66 1000 293.06 123.14 416.22 4,063.65 364.86 2011 275.23 140.99 416.22 3,790.69 271.48 2003 226.36 150.86 416.22 3,640.04 215.51 2004 226.36 150.86 416.22 3,476.62 152.25 243.50 172.72 416.22 3,476.62 152.25 2005 221.41 184.81 416.22 3,306.90 80.77 2006 218.48 197.74 416.22 3,211.10 2006 221.48 197.74 416.22 2,211.10 2009 204.63 211.59 416.22 2,711.77 2009 242.24 416.22 2,485.37 2010 157.02 259.20 416.22 2,485.37 2011 138.87 277.34 416.22 2,243.13 197.65 2012 138.87 277.34 416.22 1,706.58 2014 2015 76.46 339.76 416.22 752.53 2016 277.23 388.99 416.22 388.99 2017 277.23 388.99 416.22 0.000 277.23 388.99 416.22 388.99 2017 277.23 388.99 416.22 0.000 277.23 389.99 416.22 0.000 277.23 277	308.66 107.56 416.22 4,301.88 437.99 264.10 301.13 115.09 416.22 4,186.79 403.66 298.43 293.08 123.14 416.22 4,063.65 364.86 337.23 284.46 131.76 416.22 3,931.88 321.02 287.523 140.99 416.22 3,790.89 271.48 430.60 2063 265.36 150.86 416.22 3,640.04 215.51 486.58 254.80 161.42 416.22 3,478.62 152.25 549.84 2005 231.41 184.81 416.22 3,305.90 80.77 621.32 201.60 218.48 197.74 416.22 2,923.35 2006 218.48 197.74 416.22 2,223.35 2009 189.82 226.40 416.22 2,711.77 2009 173.98 242.24 416.22 2,243.13 12011 138.87 277.34 416.22 2,243.13 12011 138.87 277.34 416.22 1,706.58 2012 198.89 277.38 416.22 1,706.58 2014 266.99 317.53 416.22 1,092.29 2014 2015 52.68 363.54 416.22 388.99 2000	308.66 107.56 416.22 4,301.88 437.99 264.10 702.09 998 301.13 115.09 416.22 4,186.79 403.66 298.43 702.09 1000 293.06 123.14 416.22 4,063.65 364.86 337.23 702.09 1001 284.46 131.76 416.22 3,931.88 321.02 381.07 702.09 1002 275.23 140.99 416.22 3,790.89 271.48 430.60 702.09 1003 265.36 150.86 416.22 3,640.04 215.51 486.58 702.09 1004 254.80 161.42 416.22 3,478.62 152.25 549.84 702.09 1005 231.41 184.81 416.22 3,05.90 80.77 621.32 702.09 1006 231.41 184.81 416.22 2,923.35 2006 1007 218.48 197.74 416.22 2,923.35 2009 1157.02 259.20 416.22 2,711.77 189.82 226.40 416.22 2,711.77 189.82 226.40 416.22 2,248.37 173.98 242.24 416.22 2,248.37 173.98 242.24 416.22 1,963.93 175.3 416.22 1,963.93 119.46 296.76 416.22 1,963.93 119.46 296.76 416.22 1,092.29 119

Table 12.5-6 Repayment Schedule of Debt (Loan Supplied 1997 - 1998)

- 1		Fran	cino for Constn	uction	R	epayment of Fo	reign Currency	C		repayment of	Local Currency	
6	FY	Foreign	Local	Total	Interest	Principal	Total	Balance	Interest	Principal	Total	Balance
	1997	1,106.77	617.79	1,724.56								
्र हो।	1998	2.182.51	1,842,17	4.024.68		_ 10		3,289.28			2.5	2,459.9
1	1999			Carrier Car	230.25	80.24	310.48	3,209.05	319.80	192.83	512.62	2,267.
2	2000	a big 📑	grand a	200	224.63	85,85	310.48	3,123.20	294.73	217.90	512.62	2,049.
. ã	2001	H 545. 5	1.00	5.25,8	218.62	91,86	310.48	3,031.33	266,40	246.22	512.62	1,803.
4	2002	d., 44.	1,500	du grania	212.19	98,29	310.48	2,933.04	234.39	278.23	512.62	1,524.
5	2003	a di si	1.00	246 (10.0)	205,31	105,17	310.48	2,827.87	198.22	314.40	512.62	1,210.
6	2004	de a la	19,734		197,95	112.53	310.48	2,715.34	157.35	355.27	512.62	856.
7	2005	ata ta L	1.05		190.07	120,41	310.48	2,594,93	111.16	401.46	512.62	453.
a	2006				181.64	128.84	310.48	2,466.08	58.97	453,65	512.62	0.
9	2007			1.5	172.63	137.86	310.48	2,328.23				
10	2008				162.98	147.51	310.48	2,180.72			1 .	
11	2009				152.65	157.83	310.48	2,022.88		ı	1 1	
12	2010				141.60		310.48	1,854.00				
13	2011				129.78	180.71	310.48	1,673.29		to the		
14	2012			•	117.13	193.35	310.48	1,479.94			1	100
15	2013		l		103.60		310.48			i	1:-	m41 + 21
16	2014		1		89.11	221.37	310.48	1,051.68				
17	2015		1	. !	73.62	236.87	310,48	814.81		-	1 :	1 .
18	2016				57.04	253,45	310.48	561.36				
19	2017		i ·]	39.30	271.19	310.48					1 1
20	2018		 		20.31	290,17	310.48	0.00		. 1	1	
20	2010				20.01	[!	1.
	Total	3,289.28	2,459.96	5,749.24	2,920,42	3,289.28	6.209.70		1.641.03	2,459.96	4 100.99	100
	, our	J,203.20	2,744.50	<u> </u>	, 1,010,72							
						a e te t	7 - 1 - 1	441.4				

. []	1.00	Finan	cing for Constr	uction	R	epsyment of Fo	reign Currenc				Local Currency	
No:	FY	Foreign	Local	Total	Interest	Principal	Total	Balance	Interest	Principal	Total	Balance
	1998	920.89	470.60	1,391.50					물원 하당하다			
4	1999	2,443.66	1,798.69	4,242.34				3,364,55				2,269,29
1	2000	Market 1	3.1	3.5.3.5	235.52	82.07	317.59	3,282.48		177.88	472.89	2,091.41
.2	2001	\$55.5		08-936-6	229.77	87.82	317.59	3,194.66	271.88	201.01	472.89	1,890.40
:3	2002	3 3 H 1 1			223.63	93.96	317.59	3,100.70	245.75	227.14	472.89	1,663.26
4	2003	46/44/0LD	jakte.		217.05	100.54	317.59	3,000.16	216.22	256.67	472.89	1,406.60
. 5	2004	ner dudit	sume stam	54 1800	210.01	107.58	317.59	2,892.58	182.86	290.03	472.89	1,116.57
6	2006	भा बेद्धा है।	有性性 為物	43 (1997)	202.48	115.11	317.59	2,777.47	145.15	: 327.74	472.89	788.83
7	2006	4.0	lasis in the	\$1.75 E	194.42	123.17	317.59	2,654.30	102.55	370.34	472.89	418.49
. 8	2007		机线线电影图像	el 5047	185.80	131.79	317.59	2,522.52	54.40	418.49	472.89	0.00
9	2008		A 100 A		176.58	141.01	317.59	2,381.50				Albana Pro-
10	2009				166.71	150.88	317.59	2,230.62			i	11.14
11	2010		1. 1.		156.14	181.45	317.59	2,069.17]			
12	2011			1	144.84	172.75	317.59	1,896.42	1.0		1	
13	2012				132.75	184.84	317.59	1,711.58				
14			· .		119.81	197,78	317.59	1,513.80		i .		3 - 4 - 4 - 4 - 1
15	1 77				105.97	211.62	317.59	1,302.18				
16	1				91.15	226.44	317.59	1,075.74				
17	2016				75.30	242.29	317.59	833.46)			
18					58.34	259.25	317.59	574.21		1.0		
19					40.19	277.40	317.59	296.81				
20		1			20.78	296.81	317.59	0.00			300 m	
				1		11	ali v "vy"				E de la	
٠.٠	Total	3 384 55	2,269.29	5,633,64	2,987,25	3,364,55	6.351.80		1,513.83	2,269.29	3,783.12	

Table 12.5-8 Repayment Schedule of Debt (Loan Supplied 1999 - 2000)

		Finan	cina for Constr	uction	F	epayment of F	oreign Currenc	Y		Repayment of t		Million Baht)
No	FY	Foreign	Local	Total	Interest	Principal	Total	Balance	Interest	Principal	Total	Balance
	1999	1,560.83	1,036.17	2,597.00								
	2000	6,074.46	3,823.33	9,897.78				7,635,29				4,859.49
1	2001				534,47	186,25	720.72	7,449.04	631.73	380.92	1,012.65	
- 2	2002	.	44.44		521.43	199.28	720.72	7,249.75	582.21	430.44	1,012.65	
3	2003	100			507.48	213.23	720.72	7,036.52	526.26	486.40	1,012.65	
. 4	2004			·	492.56	228.16	720.72	6,808.36	463.03	549.63	1,012.65	
. 5	2005		*		476.59	. 244.13	720,72	6,564.23	391.57	621.08	1,012.65	
. 6	2006				459.50	261.22	720.72	6,303.01	310.83	701.82	1,012.65	
. 7	2007				441.21	279,51	720.72	6,023.50	219,60	793.06	1,012.65	
8	2008		1. 1.		421.65	299.07	720.72	5,724.43	116.50	896,15	1,012.65	0.00
. 9	2009	1		i	400,71	320.01	720,72	5,404.42	:		.,	
10	2010	1		1	378.31	342.41	720.72	5,062.01	i i	<u>'</u>		
11	2011			:	354.34	366.38	720.72	4,695,64			. 1	
12	2012	- 1			328.69	392.02	720.72	4,303,62				11
13	2013	- 1			301.25	419.46	720.72	3,884.15		- 1		
14	2014				271.89	448.83	720.72	3,435.33	- 1	- 1		
15	2015		- 1	· .	240.47	480.24	720,72	2,955.08		1		100
16	2016	j	- 1	1	206.86	513,86	720.72	2,441.22	1			1. 1.
17	2017				170,89	549.83	720.72	1,891.39	:	[
18	2018		-		132.40	588.32	720.72	1,303.07	- 1	- 1	:1	
19	2019	- 1	1	1	91.21	629.50	720.72	673.57		:1		
20	2020		- 1		47.15	673.57	720.72	0.00		- 1	1	
- 1	1											17.7
1	Total	7,635.29	4,859.49	12,494.78	6,779.05	7,635.29	14,414.34		3 241.74	4,859,49	8,101.23	

Table 12.5-9 Repayment Schedule of Debt (Loan Supplied 2000 - 2001)

		Finan	ong for Constr	uction	F	Repayment of F	oreign Currenc	Y		Repayment of		<u> Million Baht</u>
No.	. EY.	Foreign	Local	Total	Interes	Principal	Total	Balance	Interest	Principal	Total	Balance
1	2000	1,949.74	1,344.85	3,294.59					and the second	V		
	2001	3,593.42	2,611,92	6,205.34				5,543.16				3,956.7
1	2002				388.02	135.21	523.23	5,407,94	514.38	310.16	824.54	3,646,6
2	2003	1144	N 4.	1 1	378.56	144.68	523,23	5,263.26	474.06		824.54	3,296.1
3	2004	garant, I		2.2	368.43	154.81	523.23	5,108.46	428,50		824.54	2,900.0
- 4	2005	13.94	5 4 6		357.59	165.64	523.23	4.942.82	377,01	447.53		2,452.5
. 5	2006			100	346.00	- 177.24	523.23	4,765.58	318.83			1,946.8
6	2007				333.59	: 189,64	523.23	4.575.93				1,375.4
. 7	2008		12		320,32	202.92	523.23	4,373.01	178.80		824.54	729.6
- 8	2009				306.11	217.12	523.23	4,155,89	94.86		824.54	0.0
9	2010		1		290.91	232.32	523.23	3,923,57	. 77		32 0	0.0
10	2011		- 1		274.65	248,59	523.23	3,674.98	-			
11	2012	· · · · · · · · · · · · · · · · · · ·		1	257.25	265.99	523.23	3,409.00				
12	2013			- 1	238.63	284.61	523.23	3,124.39				
13	2014				218.71	304.53	523.23	2,819,86				
. 14	2015	- 1	. :. 1		197.39	325.84	523.23	2,494.02	1			oranda (j. 1800.) Oranda (j. 1800.)
15	2016			- 1	174.58			2,145.37				
16	2017			. [150.18		523.23	1 772.31		100		
- 17	2018				124.06		523.23	1,373.13		4.7		
18	2019				96.12	427.12	523.23	946.02				Assets and
19	2020	Ì	·		66.22	457.01	523.23	489.00	-			
20	2021	,			34.23	489.00	523.23	0.00				
- [- 1	111			-10.10	0.00				1000
	Total	5,543,16	3,956,77	9,499,93	4 921 54	5,543.16	10 464 70		2,639.54	0.000.00	6,596.31	

Table 12.5-10 Repayment Schedule of Debt (Loan Supplied 2005 - 2006)

		Finan	cing for Comstr	vertices.								Villion Bahl
No.	FY	Foreign	Local			repayment of F				Repayment of		
~	2005	5,183.49		Total	interest	Principal	Total	Batance	interest	Principal	Total	Balarice
- 1	2006		7	8,636.81	1 4 5 5 6				19 FOX 1 C	and the		anta i s
		19,621,61	13,663,22	33,284.83				24,805,10	ger over Sing	Section 1		17,116.5
	2007			7.00	1,736.36		2,341.43	24,200.03	2,225.15	1,341.71	3,566.86	15,774.8
2	2006		3 - 1-1	36.144	1,694.00		2,341.43	23,552.60	2,050.73	1,516.13	3,566.86	14,258.7
3	2009		6 8 NET	411 T	1,648.68		2,341.43	22,859.86	1,853.63	1,713.23		12,545.4
4	2010	33. A.	10.00	25.5%	1,600.19		2,341.43	22 118 63	1,630,91	1,935.95		10,609.5
5	2011				1,548.30	793.12	2,341.43	21,325.50	1,379.24	2,187.62		8,421.9
6	2012	n Mari	i s	144	1,492.79	848.64	2,341.43	20,476.86	1,094.85	2,472.01		5,949,8
7	2013			5.62	1,433.38	908.05	2,341.43	19,568.82	773.49	2,793.37		3,156.5
8	2014	4.5 (2)	3 1 2		1,369.82	971.61	2,341.43	18,597.21	410.35		3,566.86	
9	2015		1		1,301.80	1,039.62	2,341.43	17,557.59				
10	2016				1,229.03	1,112.39	2,341.43	16.445.19			1.3	
11	2017				1,151.16	1,190.26	2,341,43	15,254.93			100	i i natawa 1900 i Wanasa ini kata
12	2018	` .			1,067.85	1,273.58	2,341,43	13,981.35	: !		300	
13	2019	i	· ·		978.69	1,362,73		12,618.62				
14	2020				883.30	1,458.12		11,160.50	200	150		atticle tool
15	2021	1			781.23			9,600.31		1		
16	2022		. 1		672.02	1,669,40	2,341.43		147			
17	2023				555.16		2,341,43		4.0			3. 3.
18	2024		[430.12	1,911.30	2,341.43		110	- 1		
19	2025	. [,	296.33	2,045.09	2,341.43					1964 A 1974
20	2026		1 1 1 1		153.18		2,341.43					
7 7		[-,		U.				national participation
	Total	24 805 10	17 116 54	41 921 64	22 023 42	24,805,10	46 929 61	100 mm 1 2 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1	44 440 24	17.116.54	امريمه مم	

Table 12.5-11 Repayment Schedule of Debt (Loan Supplied 2010 - 2011)

Repayment of Local Currency Repayment of Foreign Currency Financing for Construction. Total Local Total Principal Foreign No 3,672.69 3,396.73 7.069,42 2011 7,689.70 7,970.57 15,660.27 11,085.23 10,788,67 1.072.53 891.05 2,368.80 10.476.26 795 37 277 16 2012 1,072.53 1,361,91 1,006.88 2,368.80 9,469,38 296.56 775.97 2013 317.32 1,072.53 10,471.34 1,231.02 1,137.78 2.368.80 8.331.60 755.21 3 2014 7 045 91 1,072.53 10,131.81 1,083.11 1,285.69 2,368,80 732.99 339,54 2015 5.593.09 2,368.80 709,23 363,30 1,072.53 9,768.51 915.97 1,452.83 5 2016 2,368,80 3,951.39 388,73 1,072.53 9,379.77 727.10 1.641.69 683.80 6 2017 2,368.80 2 096.28 1 855 11 656.58 415.95 1 072.53 8,963.83 513.68 2018 2,368.80 0.00 272.52 2,096.28 627,47 445.06 1 072.53 8,518.76 8 2019 8.042.55 9 596,31 476.22 1,072.53 2020 7,533.00 562.98 509.55 1.072.53 10 2021 1 072.53 6.987.78 527.31 545.22 11 2022 1,072.53 6,404.39 583.38 489.14 12 2023 5.780.17 1.072.53 448.31 624.22 13 2024 1.072.53 5,112.25 667.92 2025 404.61 14 4.397.58 714.67 1.072.53 357.86 15 2026 3,632.88 764.70 1.072.53 307.83 16 2027 1,072.53 2,814.66 254.30 818.23 17 2028 1,072,53 1,939,15 197.03 875.50 18 2029 1,072.53 1,002.36 135.74 936,79 19 2030 70.17 1,072.53 0.00 1,002.36 20 2031 11,367,30 22,729,70 10,088,20 11,362,39 21,450.59 583.06

Table 12.5-12 Repayment Schedule of Debt (Loan Supplied 2015 - 2016)

		the course	36, 77,	1 150		<u> </u>						visition Danti
		Financing for Construction		Repayment of Foreign Currency				Repayment of Local Currency				
No.	FY	Foreign	Local	Total	Interest	Principal	Total	Balance	Interest	Principal	Total	Balarice
	2015	3.564.57	3,376.76	6,941.33		. 34					14.74	
- 1	2016	9,302,24		17,980,09		1.50 (1.41)	4 g 5	12,866.81	<u> </u>	3 3 3	3 7 3	12,054.61
1	2017		1.0		900.68	313.86	1,214.54	12,552.95	1,567.10	944.92	2,512.02	
2	2018		1 N M		878.71	335.83	1,214.54	12,217,12	1,444.26	1,067.76	2,512.02	10,041.93
3	2019	1.4 0.1	A	- /	855.20	359,34	1,214.54	11,857.78	1,305,45	1,206.57	2,512.02	: 8,835.36
الم	2020			1 1	830.04	384.49	1,214.54	11,473.29	1,148.60	1,363.42	2,512.02	7,471.93
5	2021	. :			803.13		1,214.54		971.35	1,540.67	2,512.02	5,931.26
6	2022		1 87,1		774.33	*	1,214.54	10,621.68	771.06	1,740.96	2,512.02	4,190.31
7	2023				743.52	1	1,214.54		544.74	1,967.28	2,512.02	2,223.03
8	2024				710.55				288.99	2,223.03	2,512.02	0.00
· q	2025				675.27	1	1,214.54					
10	2026	a signa in a	. '		637.52	1					200	
11	2027				597.13		1,214,54		10 to			Last 1
12	2028			19.7	553.91		1,214.54	7,252.36	A. 76 (4.7)			
13	2029				507.66			6,545,49			an e ligger e	17 999 4
14	2030				458.18	4 5 4						
15	2031	s. 5 (1)	[E.J. 14]		405.24							
16	7 - 7 1 1			13.373	348.59				14 1			
17	2033		48.N. 3	1	287.97					100		
18	2034	la ka	5.5 4 4 30	100 100 100	223.11	991.42				1		
19	2035			1	153.71	1.4	3					
20	2036			la a il m	79.46					4 4 4		
- 20	~~~			las de la	1 ,0.30	',						14.17.
	Total	12 866 81	12.054.61	24 921 42	11 423 91	12 866 81	24,290,72	1	8,041,56	12,054.61	20,096.17	

(Million Babe)

Cally Table (act) Type (acc) Table

Table 12,5-13 Statement of Profit and Loss

					- <u>-</u>				(Million Baht)
	İ			T	Expenses	<u> </u>		Financial	
	FY		0 & M	Energy			Business	Cost	Net
		Revenue	Cost	Purchase	Depreciation	Total	Profit	(Interest)	Profit
	1998	6.072.00	В	С	D	E#B+C+D	F=A-E	G	H=F-G
:	1999	5,273.68				,	318.30	746.65	-428 35
•	2000		1 1				898.46	1,254.83	-356 37
	2000	18,513.35			1, 3, 3, 5		1,639 84	1,707 82	-67.99
	F :	27,070.78			.,			2,758 36	-764.84
	2002	35,411.27	1,477.11	29,504.92	, , , , , , ,		2,558.48	3,468.73	910.24
	2003	44,333 37		36,969.93			3,966 63	3,204.03	762 60
	2004	54,398.63				-,	5,559 25	2,907 73	2,651.52
•	2005	65,518 02		54,696.55		58,196.17	7,321.85	2,575.91	4,745.94
	2006	77,747 02	1,682,85	64,918,87		68,472.47	9,274.55	2,204.16	7,070.39
	2007	91,159.89	.,.,	76,142.30		83,043.77	8,116.12	5,840.30	
	2008	105,847,40		88,432.75	3,776.27	95,437.81	10,409.60		5,083.42
	2009	121,909,88		101,874.20	3,776 27	108,986,28	12,923.60	4,813.17	8,110,43
	2010	139,451.19	3,446.38	116,553.62	3,776.27	123,776.27	15,674.92	4,372 04	11,302.87
ı	2011	158,593.50	3,560.62	132,606.18	3,776.27	139,943.07	18,650.43	3,988.17	14,662.26
	2012	177,187.63	4,459.68	148,169.04	4,809.44	157,438.16	19,749.47	5,835.45	13,914.02
	2013	197,248,87	4,607.51	164,960,17	4,809,44	174,377.12	22,871.76	5,227.50	17,644.26
	2014	218,868.88	4,760.23	183,056.32	4,809.44		26,242.89	4,550.76	21,692.14
.	2015	242,157.77	4,918.02	202,549.68	4,809.44	212,277,14	29,880.63	3,797.00	26,083.63
.	2016	267,233,21	5,081.05	223,653,89	4,809,44	233,544.38	33,688.83	3,420.68	30,268.15
٠.	2017	280,594,87	6,098.04	234,836,59	5,942.23	246,876.86	33,718.01	5,475.76	28,242.25
	2018	294,624.62	6,300.18	246,578.42	5,942.23	258,820,83	35,803.78	4,878.04	30,925.74
- 1	2019	309,355.85	6,509.03	258,907.34	5,942.23	271,358.60	37,997.25	4,247.44	33,749,81
	2020	324,823,64	6,724.80	271,852,70	5,588.66	284,166.16	40,657.48	3,571.63	37,085,85
- [2021	341,064.82	6,947.72	285,445,34	5,327.33	297,720.39	43,344,43	3,152.93	40,191,51
	2022	358,118.06	7,178.03	299,717.61	5,071.25	311,966.89	46,151.18	2,744.73	43,406.45
	2023	376,023,97	7,415.98	314,703.49	4,503.30	326,622.77	49,401.19	2,332.57	47 068 63
	2024	394,825.16	7,661.82	330,438.66	4,071,49	342,171.97	52,653.19	1,877.97	50,775,22
	2025	414,566.42	7,915.81	346,960.59	4,071.49	358,947,89	55,618.53	1,376.21	54,242.32
	2026	435,294.74	8,178,22	364,308,62	4,071.49	376,558.33	58,736.41	1,148.55	57,587,86
٠.	2027	457,059.48	8,449.33	382,524,05	4,071.49	395,044.87	62,014.61	904.96	61 109.65
• •	2028	479,912.45	8,729.43	401,650.26	4,071,49	414,451.17	65,461.28	808.21	64,653.07
	2029	503,908.08	9,018.82	421,732.77	2,165.96	432,917.54	70,990.53	704.69	70,285,84
							2,000.00	7.03	70,200.04
<u>L</u>	Total	7,029,549.13	148,066.20	5,880,794.56	116,401.35	6,145,262.11	884,287.02	101,223,19	783,063.84
 .: .			Area (a. 19 17) An Area (a. 1917)					.51,220,131	. 30.003.841
Ĥ,	-5					sang terlejak	N1 - 1		
. ·	Т	able 12,5-14	Cash Flow	tij tij titusk					
			and the second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4.		and the second	1.0	A 100 CO.

		Cast	n Inflow	14 14 14		Cash Outflow		D-I	(Million Bat ance
FY	Financing	Net Profit	Depreciation	Total	Investment	Repayment	Total	Total	Accumulate
996	0.000.04					of Principal			
997	2,322.94			2,322,94	2,432.47	112	2,432.47	-109.53	109.5
997	6,542.02		17 174	6,542.02	7,070.69	Electrical Control	7,070.69		638.2
	5,026.95	-428.35	353.57	4,952.17	5,416.18	371.66	5,787.84		-1,473,8
999	6,416.79	-356. 3 7	614,90	6,675.32	6,839.34	686.58			
000	12,384.84	-67.99	870.99		13,192.37	1,024.07	14,216.44		
001	5,642.86	-764.84	1,438.93		6,205.34	1,706.90			-4,948.
002		-910.24	1,870.74		1.56	2,344.31	2,344.31		6,332
003	- 1	762.60	1,870,74	2,633.35		2,609.01	2,609.01		6,307.
004		2,651.52	1,870,74	4,522.27		2,905.31	2,905.31		
005	8,250.75	4,745.94	1,870.74	14,867.44	8,636,81	3,237.13	11,873.94		4,690
006	31,052.87	7,070.39	1,870.74	39,994.01	33,284.83	2,906.79	36,191,62		-1,697.
007		2,275.82	3,776.27	6,052.09	,	4,666,31	4,666,31		2,105
800		5,083.42	3,776.27	8,859.69		4,707,54		1,385.78	
009	1	8,110.43	3,776.27	11,886,70		4,207.90	4,207.90		7,642.
010	6,737.91	11,302.87	3 776.27	21,817.06	7,069,42	3,824.49			15,321.
011	14 284.45	14,662,26	3,776.27	32,722.98	15,660,27	4 208.36	10,893.91		26,244.
012	- 1	13,914.02	4,809,44	18,723,47	10,000.27		19,868.63		39,099
013	- 1	17,644.26	4,809,44	22,453,70		5,802.41	5,802.41	12,921.06	52,020
014		21,692.14	4.809.44	26,501.58		6,410.36	6,410.36		68,063.0
015	6,614.70	26,083,63	4,809,44	37,507.77	0.044.00	7,087.10	7,087.10	19,414,48	87,478
016	16,515.92	30,268.15	4,809,44		6,941.33	4,274.00	11,215,33	26,292,44	113,770
017		28,242.25	5,942.23	51,593.52	17,980.09	4,650.32	22,630.40	28,963,11	142,733
018		30,925,74	5,942.23	34,184,48		6,321.79	6,321.79		170,596
019		33,749,81		36,867.98		6,503.29	6,503.29		200,961.0
020		37,085.85	5,942.23	39,692,04	·	6,823.41	6,823.41	32,868.63	233,829.0
021	· [.		5,588.66	42,674.51		4,812.83	4,812.83	37,861.68	271,691.
022		40,191.51	5,327.33	45,518,84		4,510.82	4,510.82	41,008.02	312,699.3
023	J.	43,406.45	5,071.25	48 477 70		4,395.78	4,395.78	44,081.91	356,781.2
		47,068.63	4,503.30	51,571.93		4,807.95	4,807.95	46 763 99	403,545.2
224	Į	50,775.22	4,071.49	54,846.71	1	5,262.54	5,262.54	49,584.17	453,129.4
25		54,242.32	4,071.49	58,313,81	. 1	3,252.28	3,252.28	55,061,53	508,190.9
226		57,587.86	4,071.49	61,659.35	i	3,479.94	3,479.94	58,179,41	566,370.3
27	. 1	61,109.65	4,071.49	65,181,14		1,382.11	1,382.11	63,799.03	630,169.4
28	I	64,653.07	4,071.49	68,724.56		1,478,85	1,478.85	67.245.70	697,415.
129	f	70,285.84	2,165.96	72,451.80	and the second	1,582.37	1,582.37	70,869.43	768,284,5
- 1		. " 1					1,002.07	. 0,005.43	, 00, 264, 2
tal	121,793.01	783,063.84	116,401,35	1,021,258,20	130,729.15	122,244,51	252,973.65	768,284,54	

^{*} Note: Investment including interest during construction

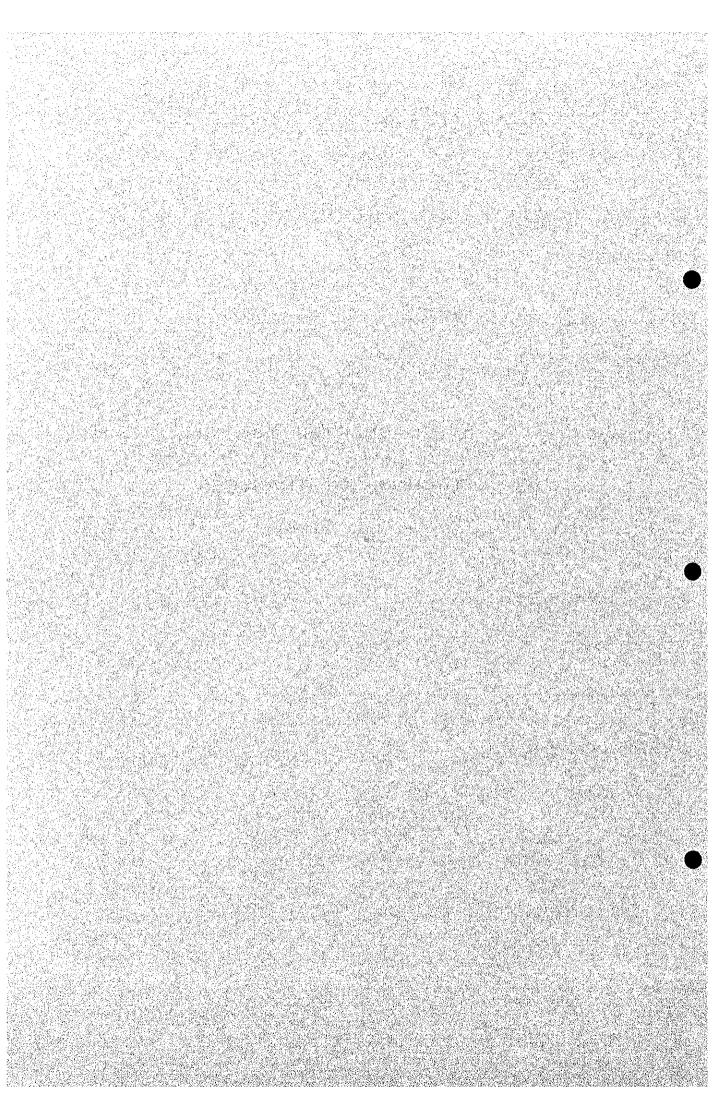
Table 12.5-15 Calculation of Debt Service Ratio

(Million Baht)

	· · · · · · · · · · · · · · · · · · ·							1,	Villion Baht)
_			nd Procured		Payment of Debt				Debt
FY	Business	Depreciation	Total	Accumulated	Interest	Principal	Total	Accumulated	Service
	Profit	·		(A)				(B)	Ratio(A/B)
1996									
1997						•			
1998	318.30	353.57	671.87	671.87	746.65	371.66	1,118.31	1,118.31	0.60
1999	898.46	614.90	1,513.36	2,185.24	1,254.83	686.58	1,941.42	3,059,72	0.71
2000	:1,639.84	870.99	2,510.82	4,696.06	1,707.82	1,024.07	2,731.90	5,791.62	0.81
2001	1,993.53	1,438.93	3,432.46	8,128.52	2,758.36	1,706.90	4,465.27	10,256.89	0.79
2002	2,558.48	1,870.74	4,429.23	12,557.75	3,468.73	2,344.31	5,813.04	16,069.93	0.78
2003	3,966.63	1,870.74	5,837.38	18,395.13	3,204.03	2,609.01	5,813.04	21,882.97	0.84
2004	5,559.25	1,870.74	7,430.00	25,825.13	2,907.73	2,905.31	5,813.04	27,696.01	0.93
2005	7,321.85	1,870.74	9,192.59	35,017.72	2,575.91	3,237.13	5,813.04	33,509.05	1.05
2006	9,274.55	1,870.74	11,145.30	46,163.02	2,204.16	2,906.79	5,110.95	38,620.00	1,20
2007	8,116.12	3,776.27	11,892.40	58,055.41	5,840,30	4,666.31	10,506.61	49,126.61	1.18
2008	10,409.60	3,776.27	14,185,87	72,241.29	5,326,18	4,707.54	10,033.72	59,160.34	1.22
2009	12,923.60	3,776.27	16,699.87	88,941.16	4,813,17	4,207.90	9,021.07	68,181.41	1.30
2010	15,674.92	3,776.27	19,451.19	108,392.35	4,372.04	3,824.49	8,196.53	76,377.94	1.42
2011	18,650.43	3,776.27	22,426.70	130,819.05	3,988.17	4,208.36	8,196.53	84,574.47	1.55
2012	19,749.47	4,809.44	24,558.91	155,377.97	5,835,45	5,802.41	11,637.86	96,212.33	1.61
2013	22,871.76	4,809.44	27,681.20	183,059.17	5,227.50	6,410.36	11,637.86	107,850.19	1.70
2014	26,242.89	4,809.44	31,052.33	214,111.50	4,550.76	7,087.10	11,637.86	119,488.04	1.79
2015	29,880.63	4,809.44	34,690.07	248,801.57	3,797.00	4,274.00	8,071.00	127,559,04	1.95
2016	33,688.83	4,809.44	38,498.27	287,299.84	3,420.68	4,650.32	8,071.00	135,630.04	2.12
2017	33,718.01	5,942.23	39,660.25	326,960.09		6,321.79	11,797.55	147,427.59	2.22
2018	35,803.78	5,942.23	41,746.02	368,706.11	4,878.04	6,503.29	11,381.33	158,808.92	2.32
2019	37,997.25	5,942.23	43,939.48	412,645.59	4,247.44	6,823.41	11,070.85	169,879.77	2.43
2020	40,657.48	5,588.66	46,246.14	458,891.73	3,571.63	4,812.83	8,384.46	178,264.24	2.57
2021	43,344.43	5,327.33	48,671.76	507,563.49	3,152.93	4,510.82	7,663.75	-185,927.98	2.73
2022	46,151.18	5,071.25	51,222.42	558,785.92	2,744.73	4,395.78	7,140.51	193,068.49	2.89
2023	49,401.19	4,503.30	53,904.50	612,690.42	2,332.57	4,807.95	7,140.51	200,209.00	3.06
2024	52,653.19	4,071.49	56,724.68	669,415.10	1,877.97	5,262.54	7,140.51	207,349.52	3.23
2025	55,618.53	4,071.49	59,690.02	729,105.12	1,376.21	3,252.28	4,628.49	211,978.01	3.44
2026	58,736.41	4,071.49	62,807.90	791,913.02	1,148.55	3,479.94	4,628.49	216,606.50	3.66
2027	62,014.61	4,071.49	66,086.10	857,999.11	904.96	1,382.11	2,287.07	218,893.56	3.92
2028	65,461.28	4,071.49	69,532.77	927,531.88		1,478.85	2,287.07	221,180.63	4.19
2029	70,990.53	2,165.96	73,156.49	1,000,688.37	704.69	1,582.37	2,287.07	223,467.69	4.48
2					1				
Total	884,287.02	116,401.35	1,000,688.37		101,223.19	122,244.51	223,467.69		

CHAPTER 13

TECHNOLOGY TRANSFER



CHAPTER 13 TECHNOLOGY TRANSFER

(1) Provision of Equipment

At the time of the Second Field Investigation, the Study Team purchased a personal computer in Bangkok and used it for reproducing the results of system analysis carried out at the Home Office Work as well as for carrying out analysis on the modified case of the system conditions at the MEA's office. In addition, technology transfer was carried out by using the personal computer at the time of the Third Field Investigation. Incidentally, this computer was provided by JICA to MEA on October 3, 1995 after completion of the Third Field Investigation.

The personal computer, software, etc. purchased are as follows:

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Computer COMPAQ 486DX4-100 RAN 16 MB Laser Printer LASER HP JET 4V	1 set
Lacor Printer LASER HD JET AV	
POSCI LITTLET PUREY III, 951 44	1 set
Software MS EXCEL 5 THAI EDITION MS WORD 6 THAI EDITION	1 set 1 set

(2) Training for Counterpart

For technology transfer related to this Study, training was carried out by executing joint work, lectures and field investigation in Japan, and data and information required for the system planning and design of facilities were collected.

The following two trainees in total, one at the expense of JICA and another at the expense of MEA took part in this training program.

(a) Trainees

1) Name : Mr. Nipon CHIRATAWEEWOOT (at the expense of JICA)

Period: June 20 to July 19, 1995 (30 days)

2) Name : Mr. Napadol PUTARUNGSI (at the expense of MEA)

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Period: June 25 to July 19, 1995 (25 days)

(b) Contents of Training

- 1) Lecture (related to TEPCO power system)
 - Method of load forecasting.
 - Power distribution system planning.
 - Substation design.
 - Design and construction of underground transmission line.

2) Joint work (related to the Study)

- System planning and analysis.
 - Planning of distribution facilities.
 - Planning of protective relay and telecommunication facilities.

3) Field investigation and means and control of the second
- Interconnecting 500 kV Transmission Line between Honsyu and Shikoku of EPDC (three-day trip).
- Underground Transmission Line Takanawa Tunnel, and 275 kV Takanawa Substation (underground type) of TEPCO.
- Yaesu Automatic Control & Maintenance Office and Minamikobikicho Substation (underground type distribution substation) of TEPCO.
- Central Load Dispatching Office and Research and Development Centers of TEPCO.
- Futtsu Thermal Power Station and New Energy Park of TEPCO.
- Distribution Automation System (Shibuya Branch of TEPCO), and nearby distribution system facilities.
- DC substation (Hikifune Substation of Tobu Railway Co.,).
- TOSHIBA Hamakawasaki Works (GIS and gas transformer).
- Common utility tunnel (Ginza District).

(3) Seminar

In order that the significance and contents of this Study could be recognized widely by the relevant officials of the Government of Thailand including the MEA staff, seminars were held as explained below. Incidentally, the seminars were held twice during the Second and Third Field Investigation with the contents being as presented below.

(a) First Seminar

1) Period

- Date : May 25, 1995

- Time : 8:30-16:30

- Place : Conference Room in MEA Head Office

- No. of participants: 85

2) Contents

- Progress and achievement of the Study.

- History of TEPCO's power distribution system development.

- TEPCO power system planning and fundamental design of facilities.

- Construction of underground transmission line facilities of TEPCO.

- Environmental impact assessment.

(b) Second Seminar

1) Period

- Date : September 28, 1995

- Time : 8:30-16:30

- Place : Conference Room in MEA Head Office

- No. of participants: 80

2) Contents

- Outline of the Study.

- Power distribution system plan.

- Power system analysis.

- Subtransmission line design.

- Substation design and underground substation.

- Study on distribution system of model districts.

- Telecommunication facilities plan.

- Reliability improvement countermeasures for protective relay system.

- Future environmental countermeasures.



CHAPTER 14

FUTURE STUDIES

CHAPTER 14 FUTURE STUDIES

It is required to execute future studies on the basis of this report, and steadily promote this plan to ensure smooth and undisturbed electric power supply in the metropolitan area of Thailand. The items for future studies are as described belows:

(1) Implementation of this plan

The Study has been carried out from a global point of view on the improvement and expansion of the metropolitan power distribution system. It is necessary, therefore, to study this plan in detail in advance to the actual implementation. When better alternatives are found, it is advisable that the plan will be reviewed on each occasion taking long range views into consideration.

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(2) Review of this plan was a produced with the contract of th

This is a feasibility study, prepared basing itself on the results of initial basic desk study carried out taking into account the present situation. This plan, therefore, has to be reviewed as required whenever there is any change in the power supply, social environment, basic assumptions and so forth.

Furthermore, terminal stations which supply power to the MEA's distribution area are connected to the 230 kV EGAT's transmission network, based on the latest Power Development Plan (PDP). Therefore, if there is any change in the EGAT's system, this plan has to be reviewed accordingly.

(3) Study plan of distribution system

At present, MEA is promoting use of insulated wire instead of bare wire in its 24 kV and 12 kV primary line systems. This will contribute greatly to eliminating faults judging from the past experience in Japan. At the same time, countermeasures for preventing burn-out of line due to lightning surge should also be steadily promoted together with the use of insulated wire.

Next, appropriate countermeasures should be taken in view of system configuration by installing line switches on the 24 kV and 12 kV primary

line systems to improve the reliability at the time of fault in distribution substation as well as of fault in primary line. At the same time, research should be carried out for introducing the distribution automation system including automatic and remote control of line switches for the purpose of realizing automatic separation of a section of distribution line in fault and early restoration in sound section. In addition, introduction of underground primary line systems should also be systematically promoted in the high load density areas.

To ensure the reliability of integrated power distribution system as mentioned above, it would be of an urgent necessity to execute feasibility study for the 24 kV and 12 kV primary line systems subsequent to implementation of this plan.

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(4) Arrangement for site survey

The topographic maps of the line routes, longitudinal sections should be prepared urgently as required for formulation of work execution plan and calculation of the volume of work, by executing site survey for selecting the locations of subtransmission lines and substations under this plan.

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(5) Procurement of fund for this plan

The fund procurement plan for the work will be formulated by preparing a fund plan for each category of work schedule and a cash flow plan by each fiscal year for this plan at the same time. Meanwhile, the fund procurement plan should be formulated taking into account allocation of local fund and loan from third countries.

(6) Work schedule for this plan

The work schedule for this plan should be so formulated as to average the work volume per each fiscal year and match the best timing for power demand. It is preferable, therefore, to start preparatory actions one or two years before commencement of the corresponding work in anticipation of the necessity of a long time period for procurement of fund, field survey, detailed design and negotiations for land acquisition for the respective work categories.

The factor of the first that was the constant of the second

(7) Establishment of organization for work execution

Expansion of scope of work and reinforcements of the existing sector in charge of land acquisition should be performed to acquire the land timely for proceeding the power distribution facilities construction just as planned. In addition, establishment of new organization in charge of implementing an important substation/subtransmission line construction project, like a comprehensive construction center, is recommended to promote the construction work intensively.

(8) Mechanization of operation and maintenance

To maintain the power distribution system facilities under this plan, it is essential to realize modernization of protective relay system and telecommunication facilities, mobilization of transportation of equipment and materials for patrol inspections, mechanization of maintenance work, modification of work method, and so forth as promptly as possible.

(9) Effective utilization of underground space

Power cable of MEA is buried as an independent work separately from the other buried works (water supply, sewage and other system) in a same section, an environmental problem can be raised due repetition of road excavation. To avoid such a problem, therefore, Common Duct plans are under feasibility study for several routes in central part of Bangkok. In any case, early implementation of such project is desired also for effective utilization of underground space for common uses.

Also it will become essential to adopt underground substation in the overpopulated center area of Bangkok in future. Since the ground is soft and the groundwater level is high in the area, the design and execution of civil, architectural and structural work for underground room will require extensive and high level know-how and technology.

It is recommended to construct a pilot scale underground substation in as early period as possible and accumulate data and information to contribute for dissemination of such an underground type substation in future.

(10)Training of MEA's engineers

In consideration of the necessity to prior advance training of technical experts as the staff in charge of executing management of this plan, it is essential to let these engineers take part positively in the Colombo Plan and other expert training programs of JICA to transfer technical knowledge to the engineers.

Moreover, training of the MEA's maintenance and management staff should also be provided at the same time to sustain maintenance of the power distribution system facilities under this plan.

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