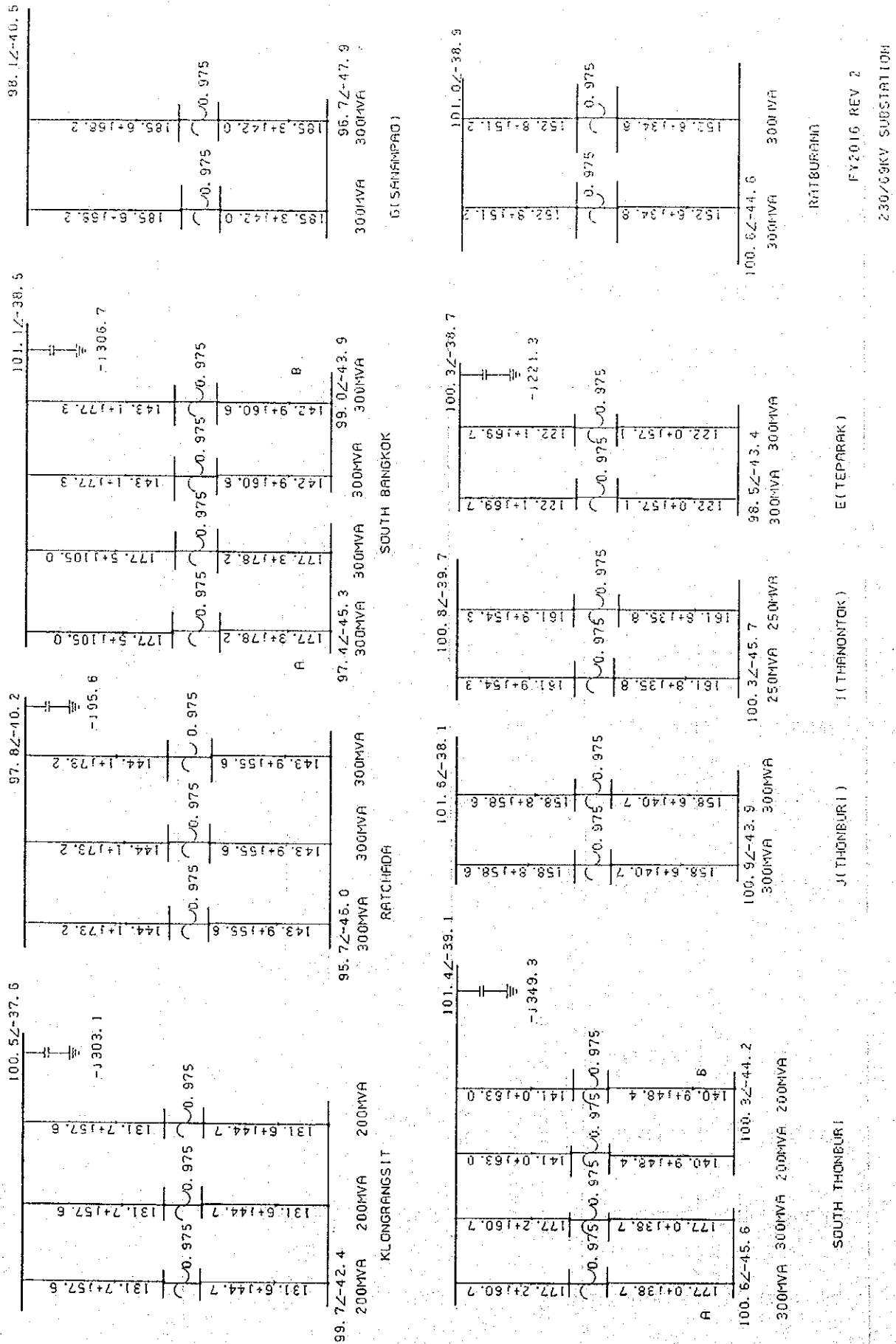


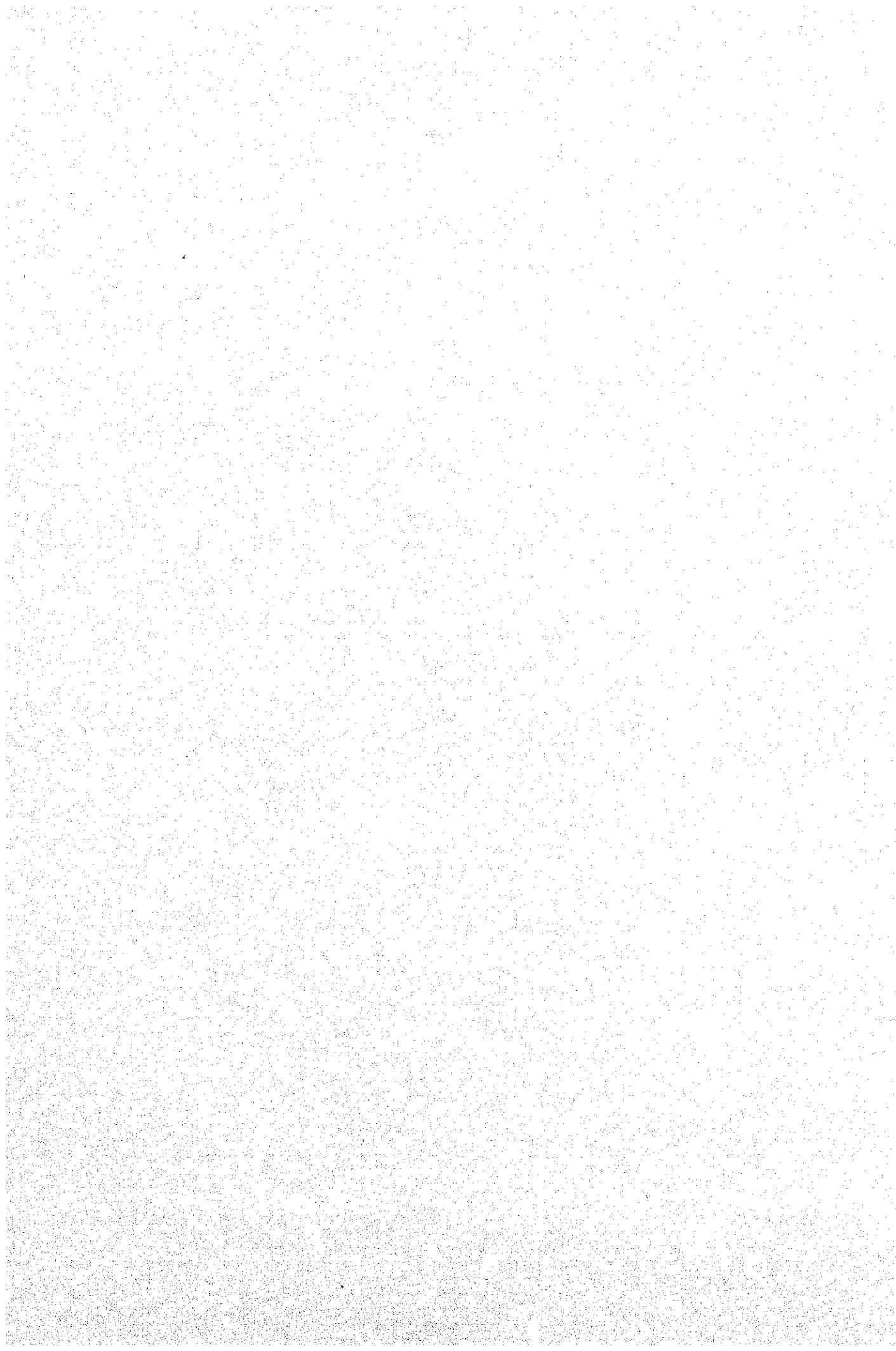
(b) 230/ 69kV Terminal Station
Result of Load Flow Study in FY 2016's System

P+JQ [% at 100 MVA Base] VZ0 [%Zde0]

TOTAL LOSS 844.02 LOSS 6034.98

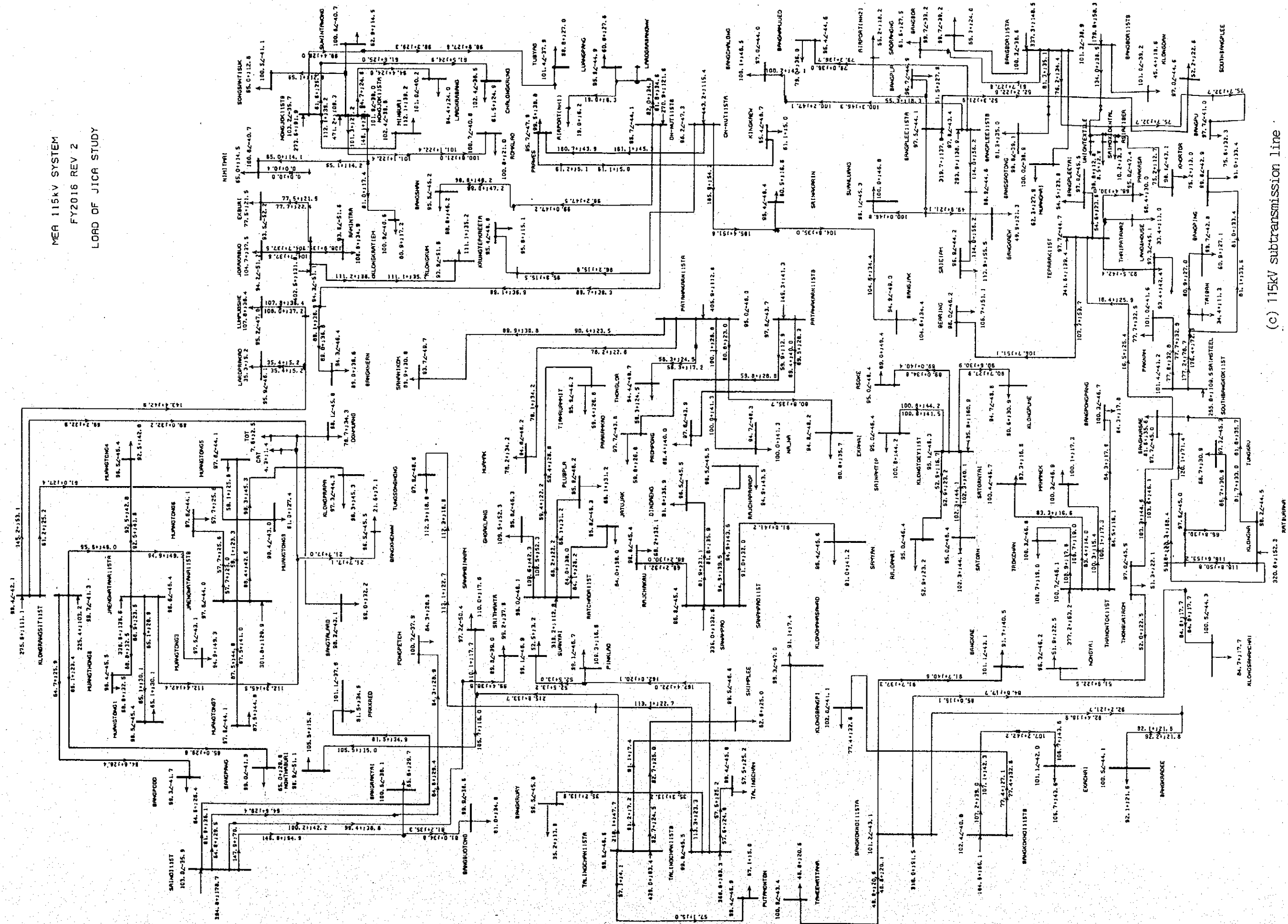


(b) 230/ 69kV Terminal Station (cont'd)
Fig.7.3-1 Result of Load Flow Study in FY 2016's System



MVA Base]	VZθ	[%∠deg]
TOTAL PLOSS	844.02	QLOSS 6034.98

ME 115KV SYSTEM
FY2016 REV 2
LOAD OF JICA STUD



(c) 115kV subtransmission line

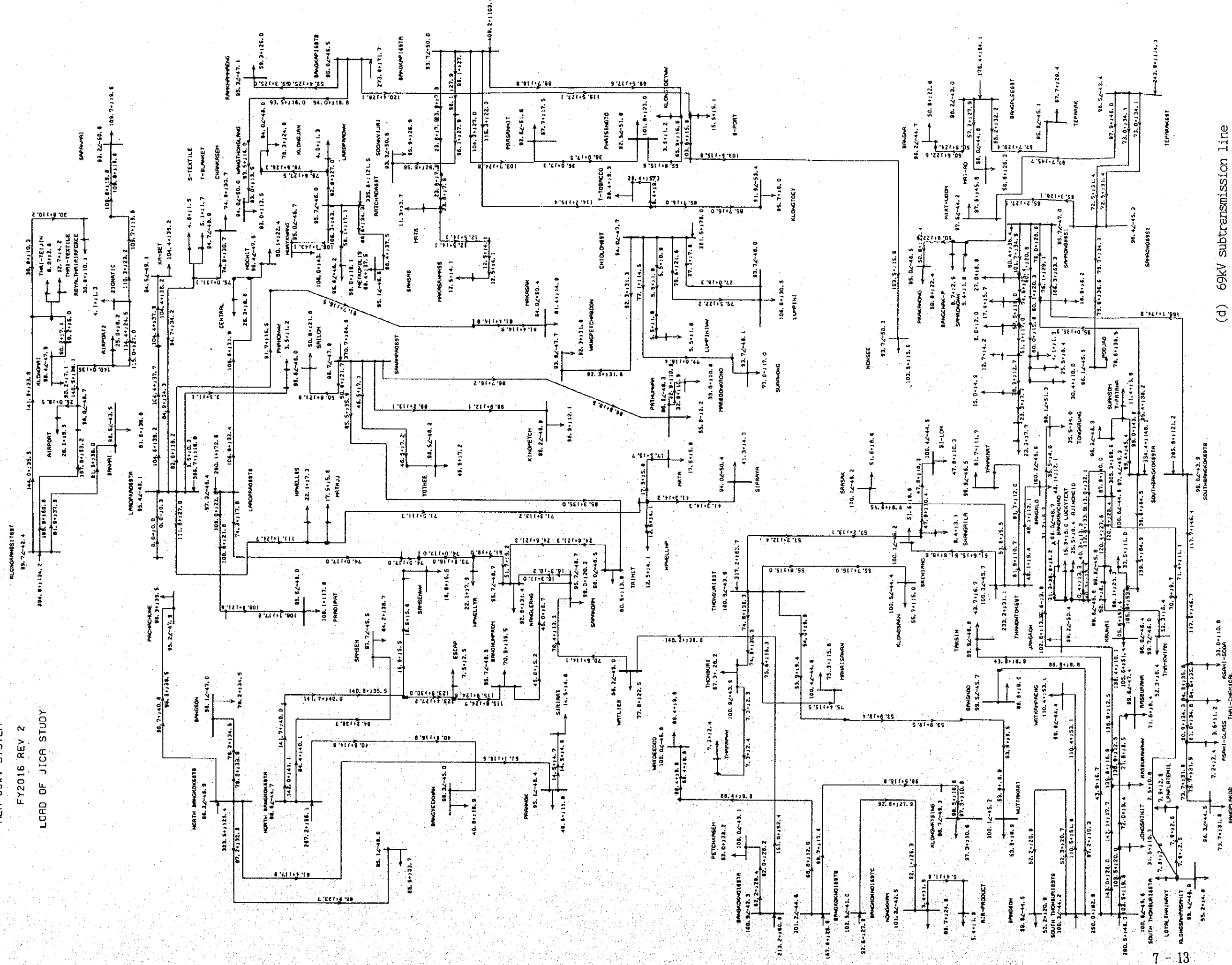
[The page contains extremely faint, illegible text that appears to be a list or index of names and dates. The text is too light to transcribe accurately.]

P+JQ [% at 100 MVA Base] V/B [%/deg]
TOTAL LOSS 844.02 LOSS 6034.98

MEA 69kV SYSTEM

FY2016 REV 2

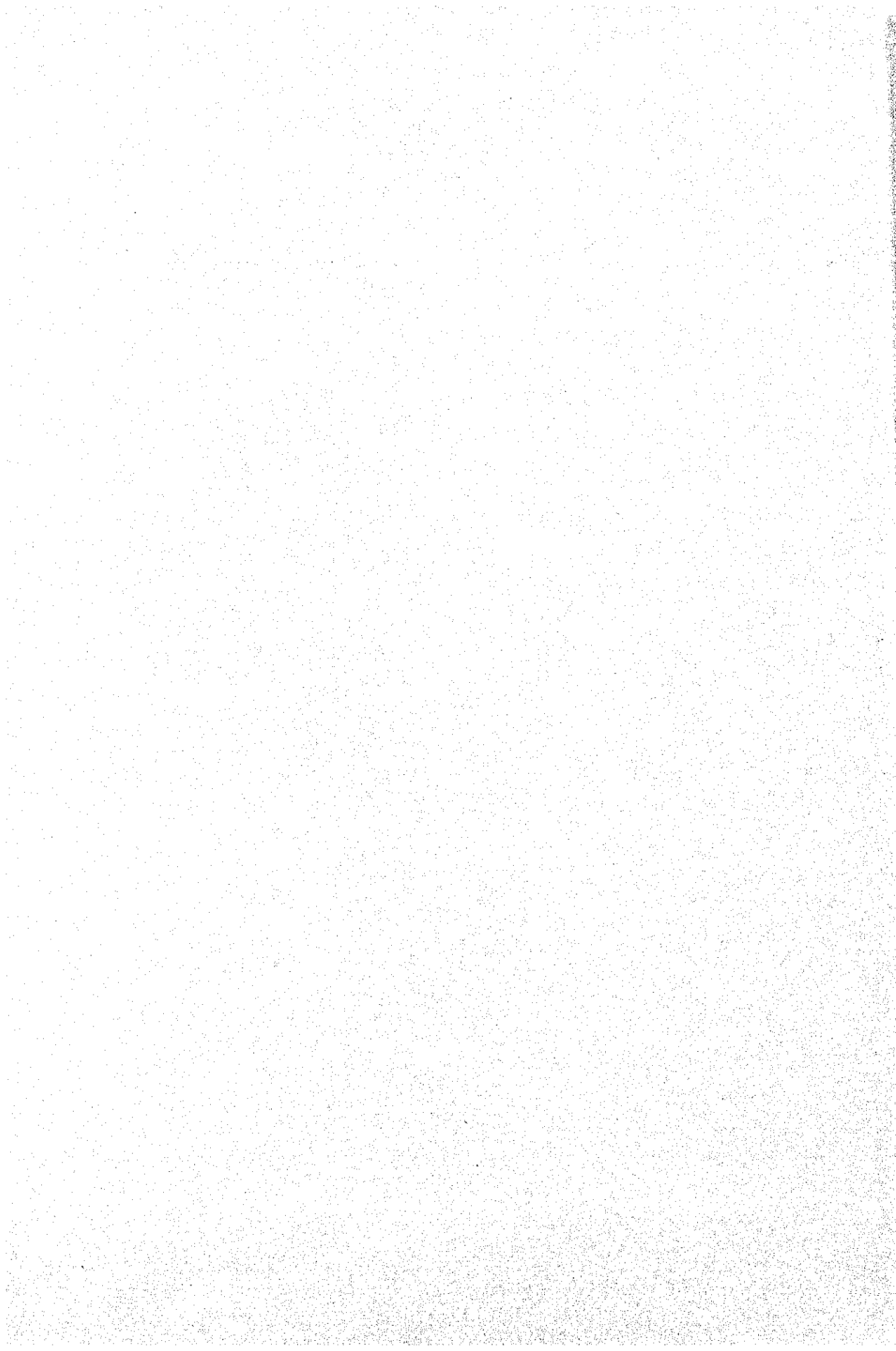
LOAD OF JICA STUDY



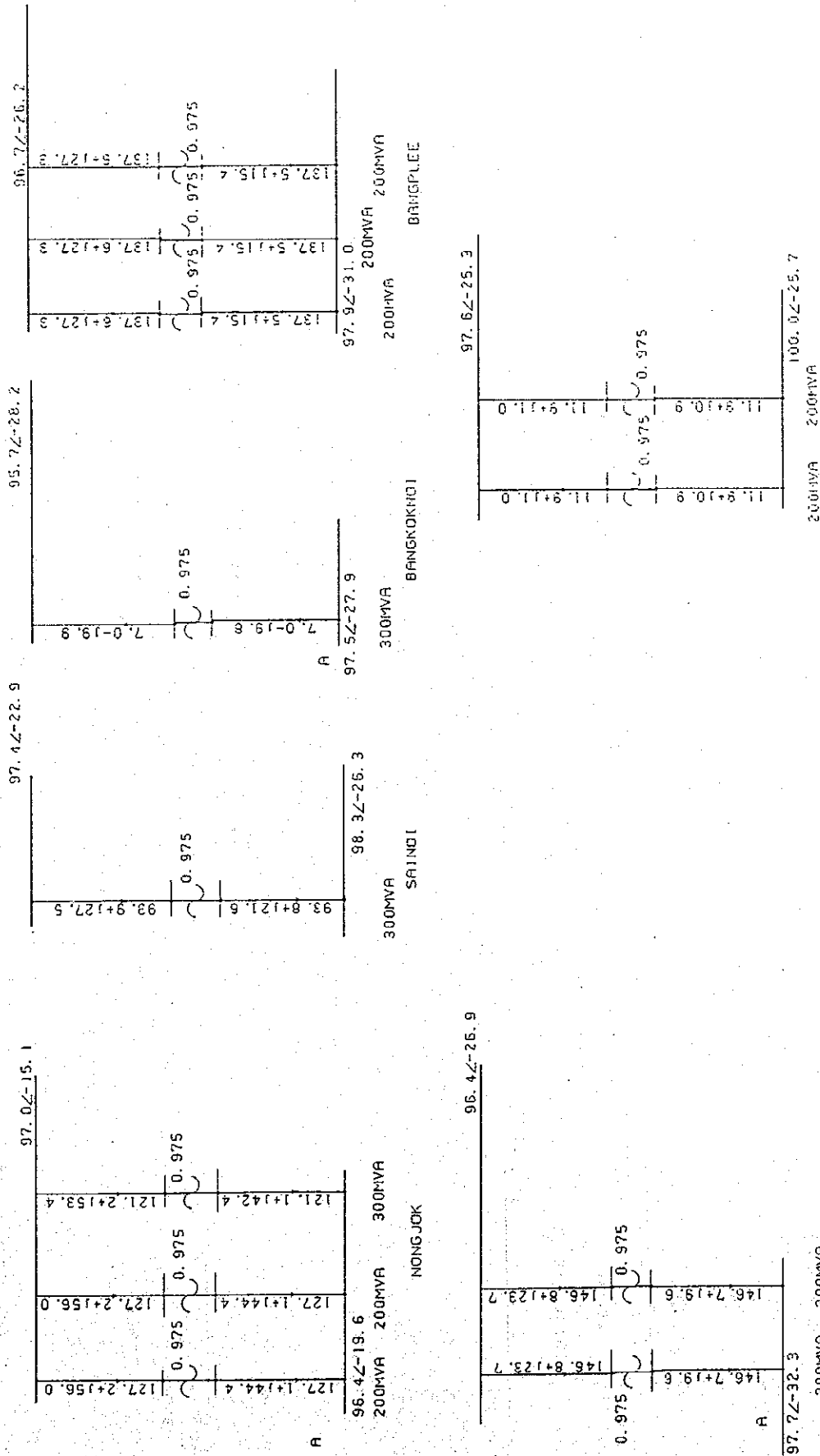
(d) 69kV subtransmission line

Fig.7.3-1 Result of Load Flow Study in FY 2016's System

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P+jQ [% at 100 MVA Base] V $\angle\theta$ [% $\angle\text{deg}$]
TOTAL LOSS 297.15 QLOSS 837.45

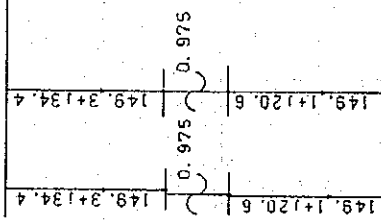


(a) 230/115kV Terminal Station

Fig.7.3-2 Result of Load Flow Study in FY 1997's System

P+jQ [% at 100 MVA Base] VZθ [%/deg]
 TOTAL PLOSS 297.15 QLOSS 837.45

97.9/-26.3

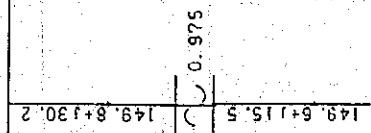


98.6/-31.4

200MVA 200MVA

SOUTH BANGKOK

97.0/-26.4



98.0/-31.8

300MVA

E (TEPARAK)

FY1997 REV 1
 230/115KV SUBSTATION

(a) 230/115KV Terminal Station (cont'd)

Fig.7.3-2 Result of Load Flow Study in FY 1997's System

P+JQ [% at 100 MVA Base] V_{∠θ} [%∠deg]
TOTAL LOSS 297.15 QLOSS 837.45

95.42-27.7

95.22-28.4

95.72-28.2

BANGKOKNOI				NORTH BANGKOK				BANGKAPI			
95.12-33.4				95.52-34.1				97.12-32.9			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
130.3+136.6	130.3+136.6	130.5+149.9	88.9+131.2	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	129.0+14.4	129.1+116.1	149.5+16.3	149.5+16.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975
A				B				C			
95.72-31.7				94.82-38.0				96.82-33.7			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
130.3+136.6	130.3+136.6	130.5+149.9	88.9+131.2	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	129.0+14.4	129.1+116.1	149.5+16.3	149.5+16.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975
B				C				A			
95.72-31.7				95.52-31.7				97.12-32.9			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
130.3+136.6	130.3+136.6	130.5+149.9	88.9+131.2	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	129.0+14.4	129.1+116.1	149.5+16.3	149.5+16.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975

95.22-28.4

96.72-26.2

BANGKAPI				BANGKAPI				BANGKAPI			
95.52-34.1				95.52-34.1				95.52-34.1			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975
A				B				C			
95.52-34.1				95.52-34.1				95.52-34.1			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975
B				C				A			
95.52-34.1				95.52-34.1				95.52-34.1			
200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA	200MVA
141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3	141.6+123.9	141.6+123.9	141.8+138.8	228.4+119.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975

BANGKAPI

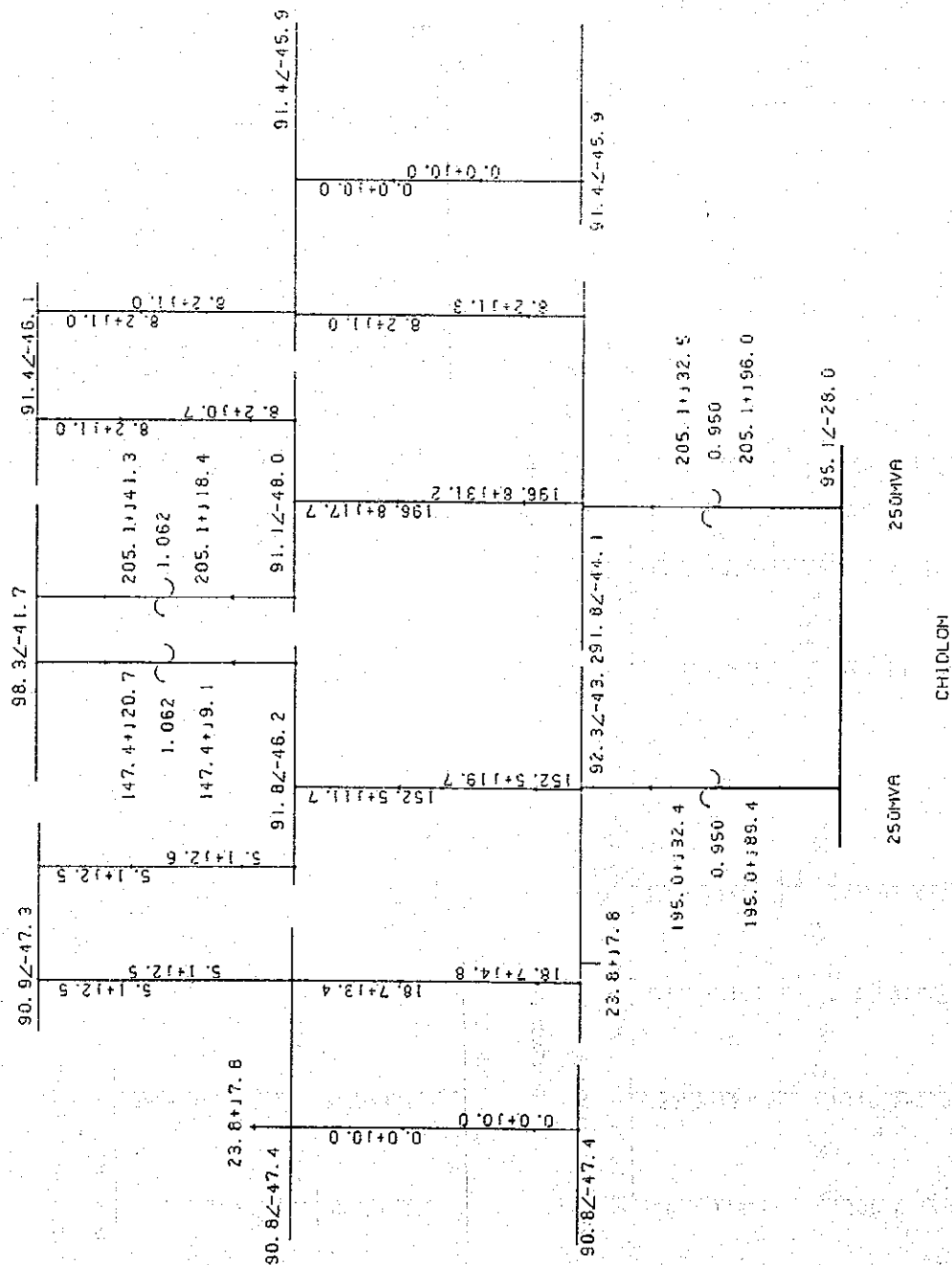
FY1997 REV 1

230/69KV SUBSTATION

(b) 230/ 69kV Terminal Station

Fig.7.3-2 Result of Load Flow Study in FY 1997's System

P+jQ [% at 100 MVA Base] VZ0 [%Zdeg]
 TOTAL LOSS 297.15 QLOSS 837.45

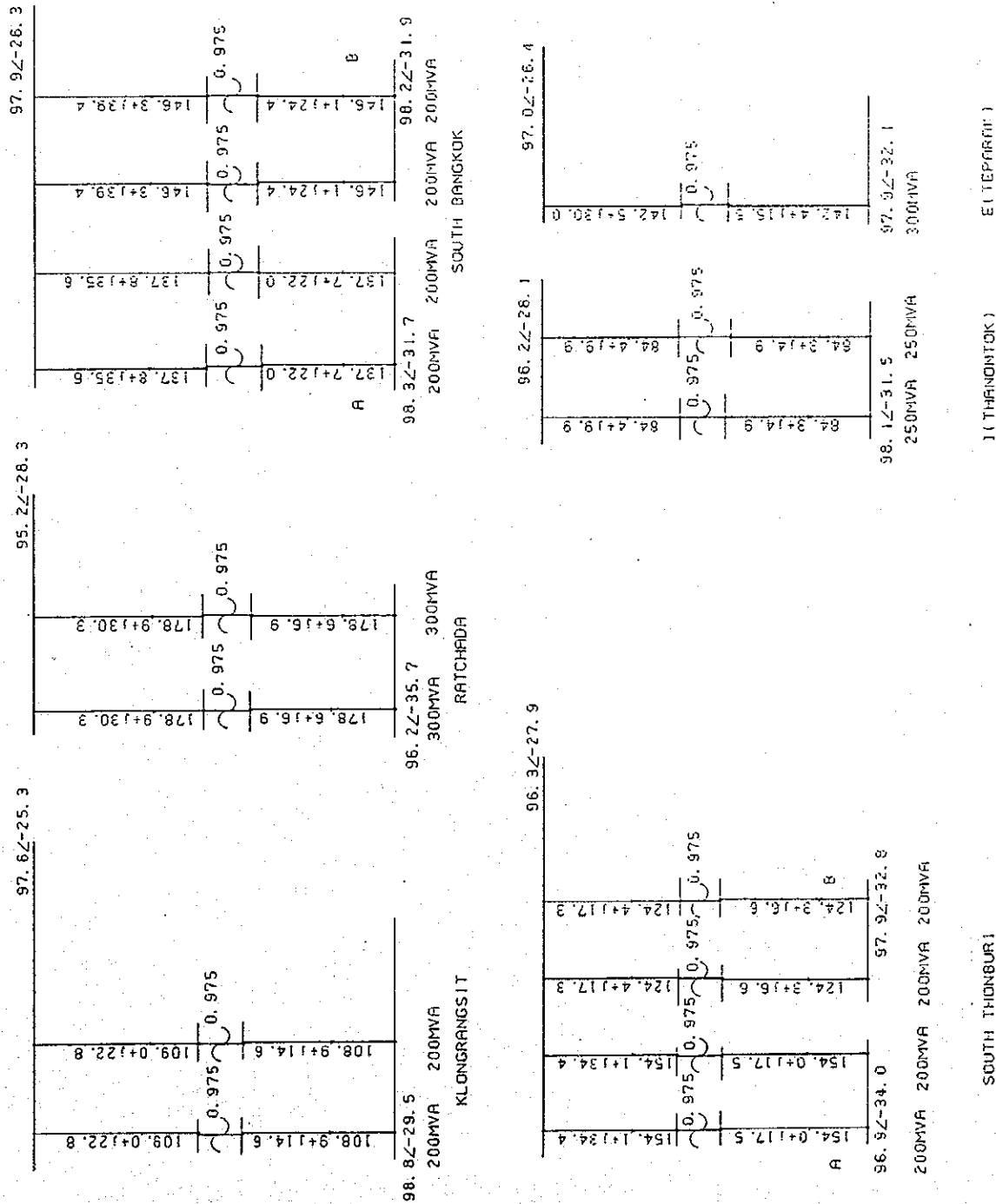


FY1997 REV 1
 230/69KV SUBSTATION

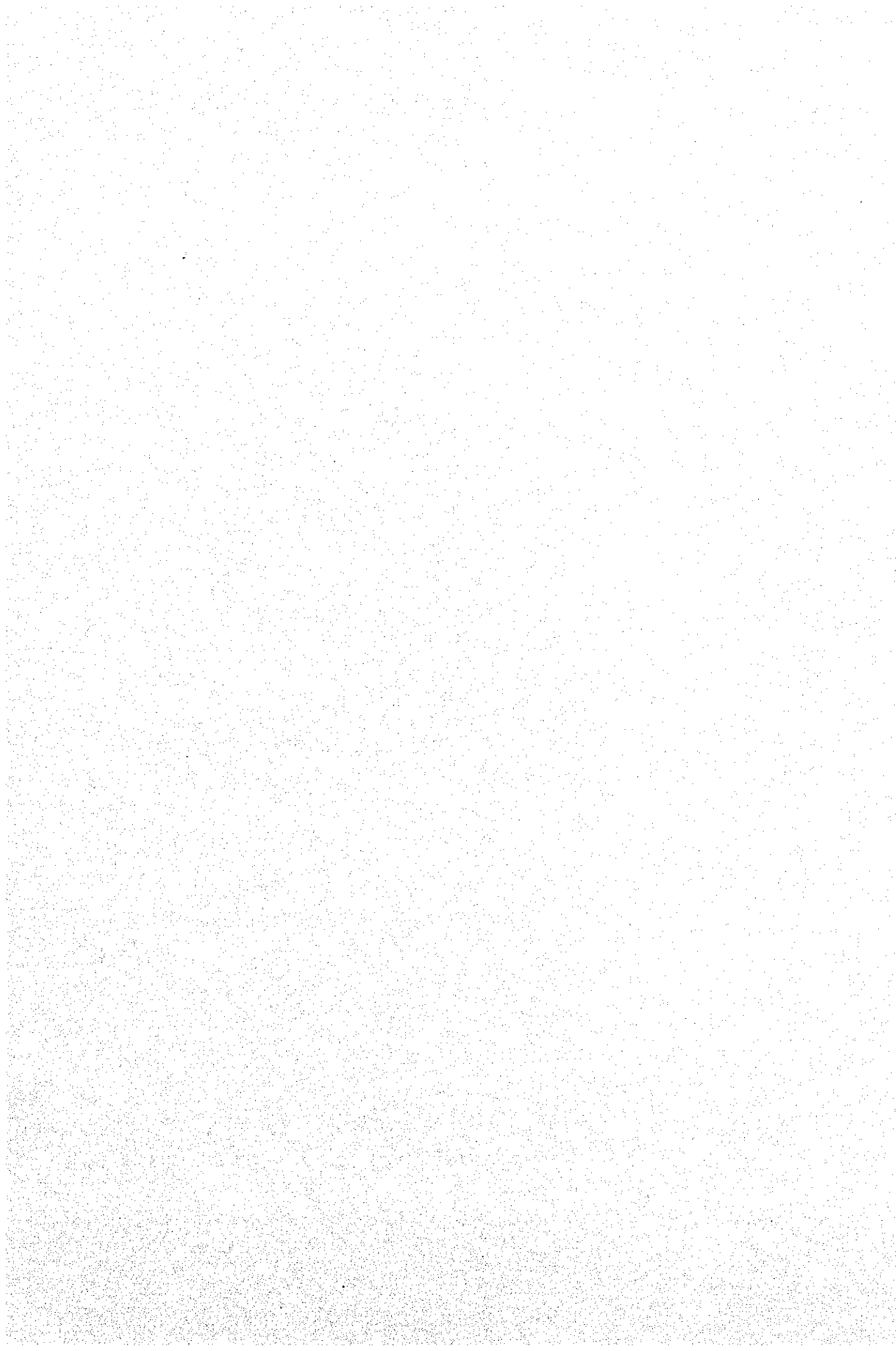
(b) 230/ 69kV Terminal Station (cont'd)

Fig.7.3-2 Result of Load Flow Study in FY 1997's System

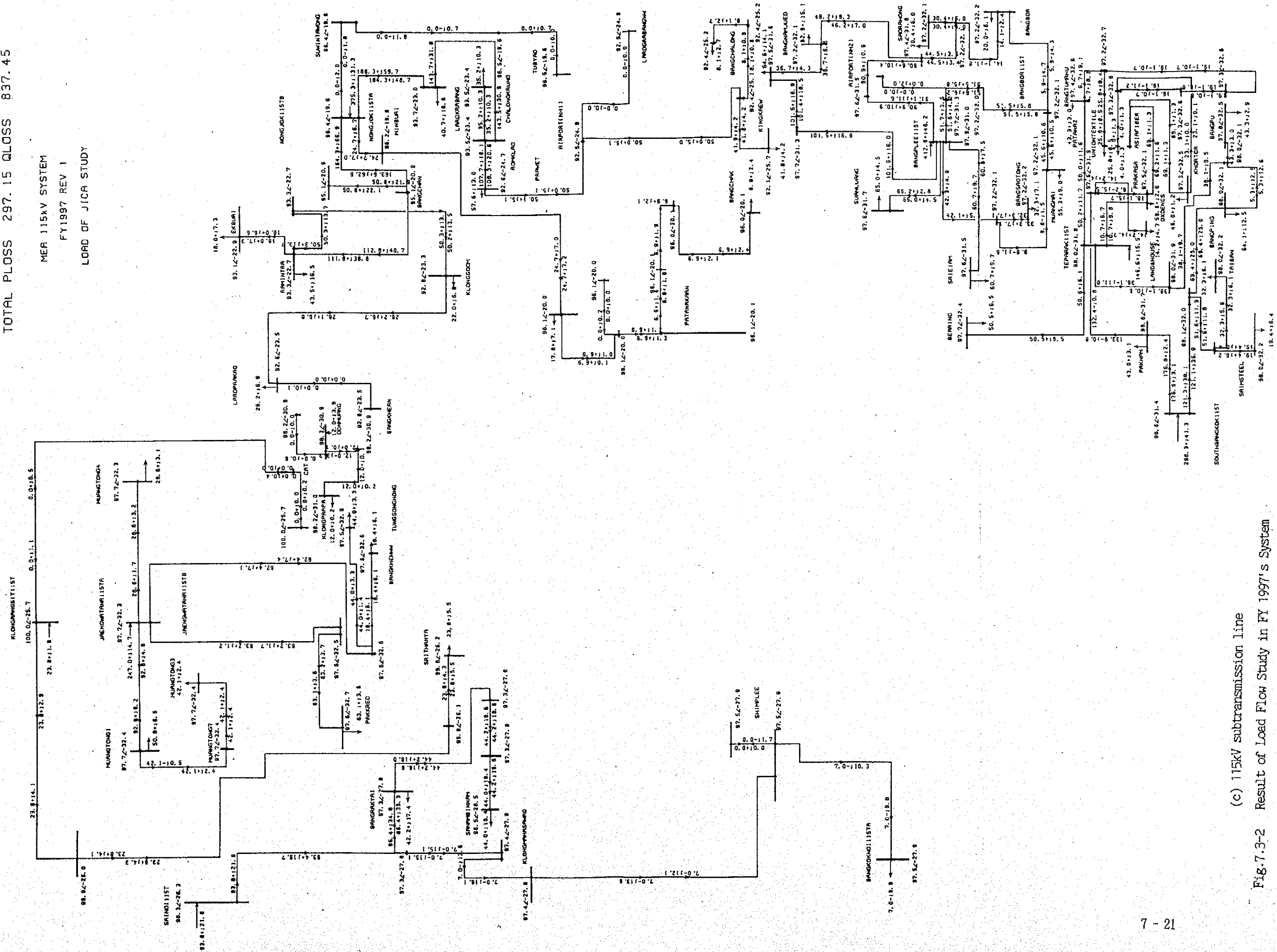
P+jQ [% at 100 MVA Base] V_{L0} [%/deg]
TOTAL LOSS 297.15 QLOSS 837.45



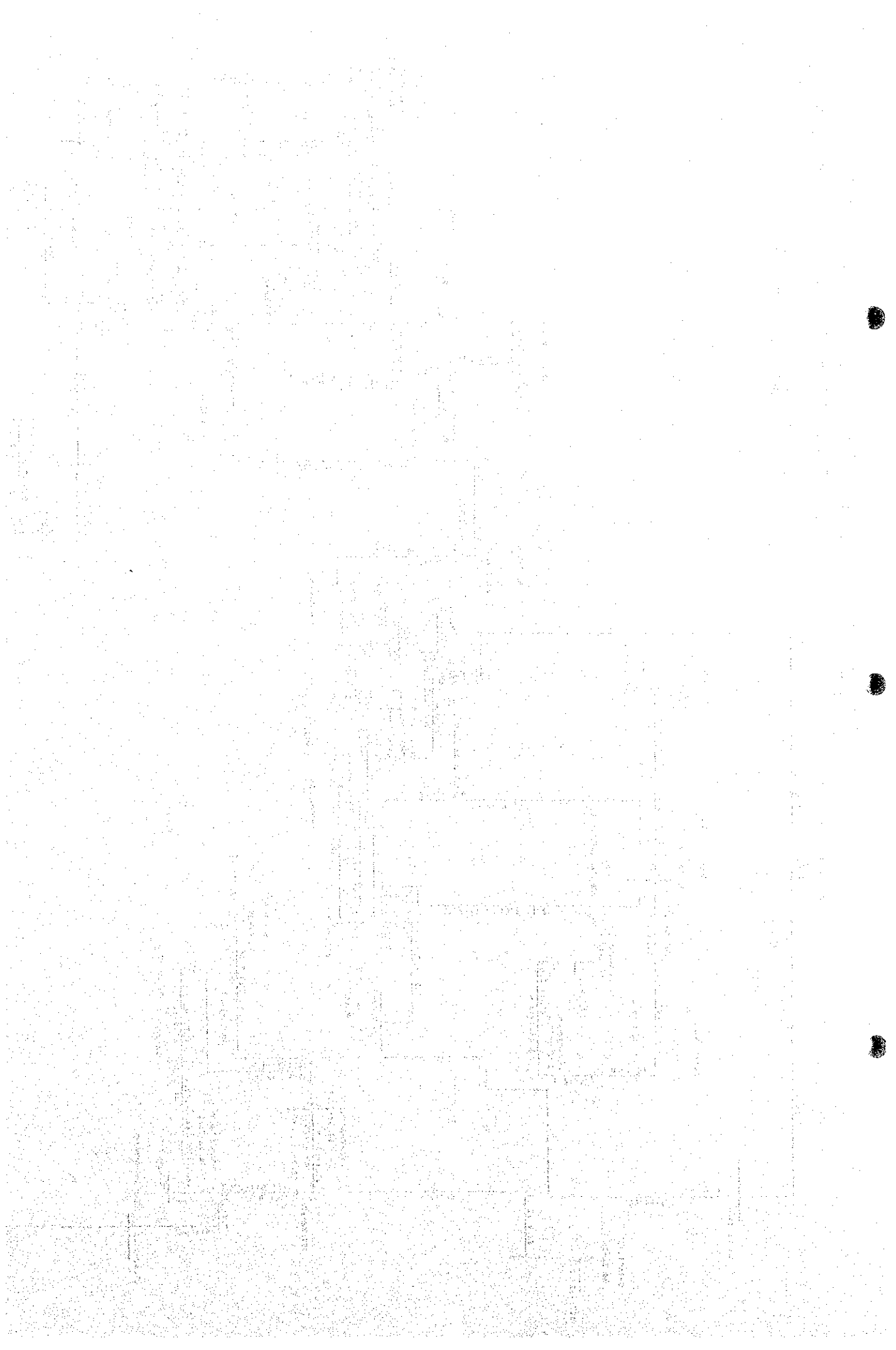
(b) 230/ 69kV Terminal Station (cont'd)
Fig.7-3-2 Result of Load Flow Study in FY 1997's System



MVA Base]	VZθ	[°/deg]
TOTAL PLOSS	297.15	GLASS 837.45



(c) 115kV subtransmission line

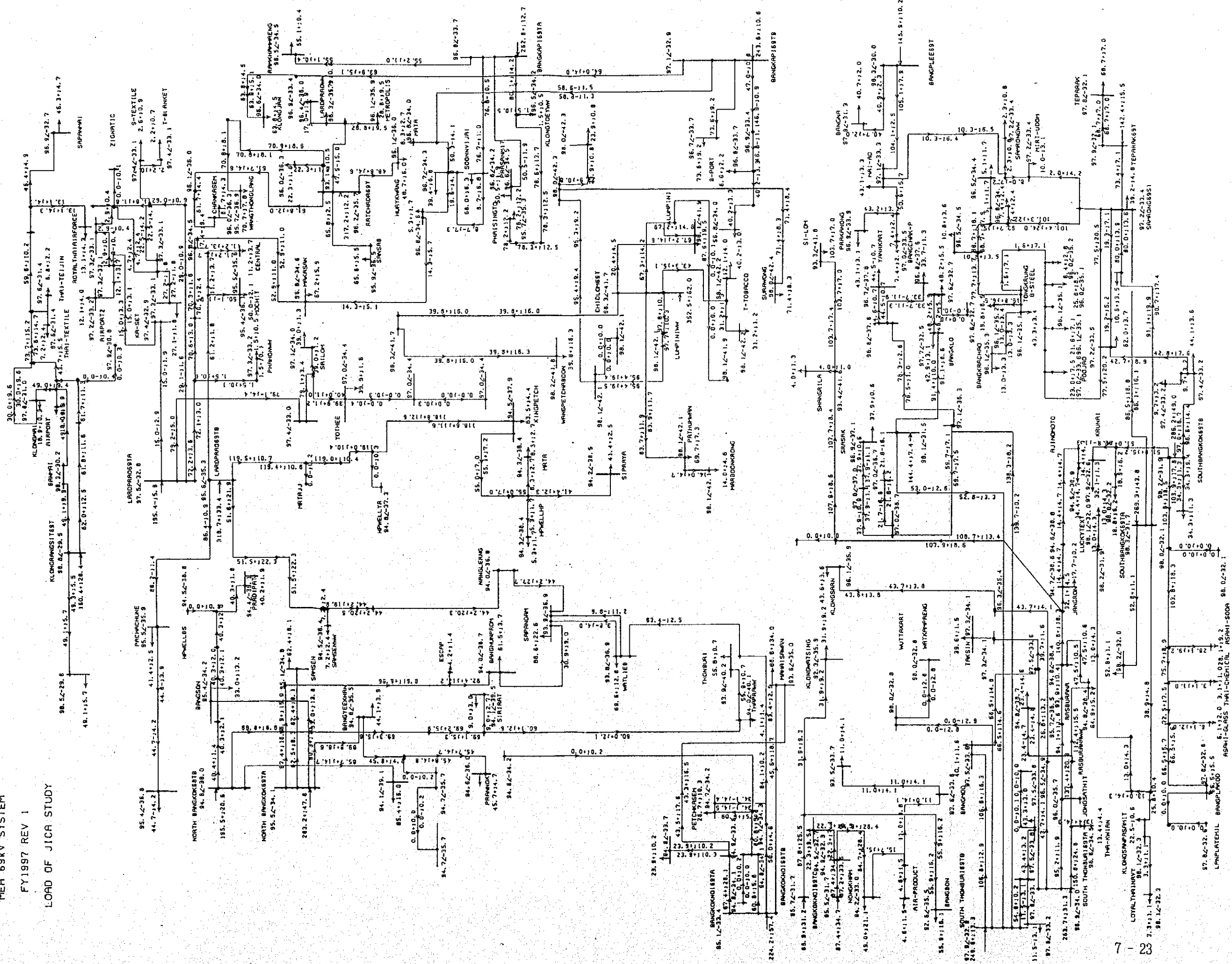


MVA Base]	VZ θ	[% \angle deg]
TOTAL PLOSS	297.15	QLOSS 837.45

MEA 69kV SYSTEM

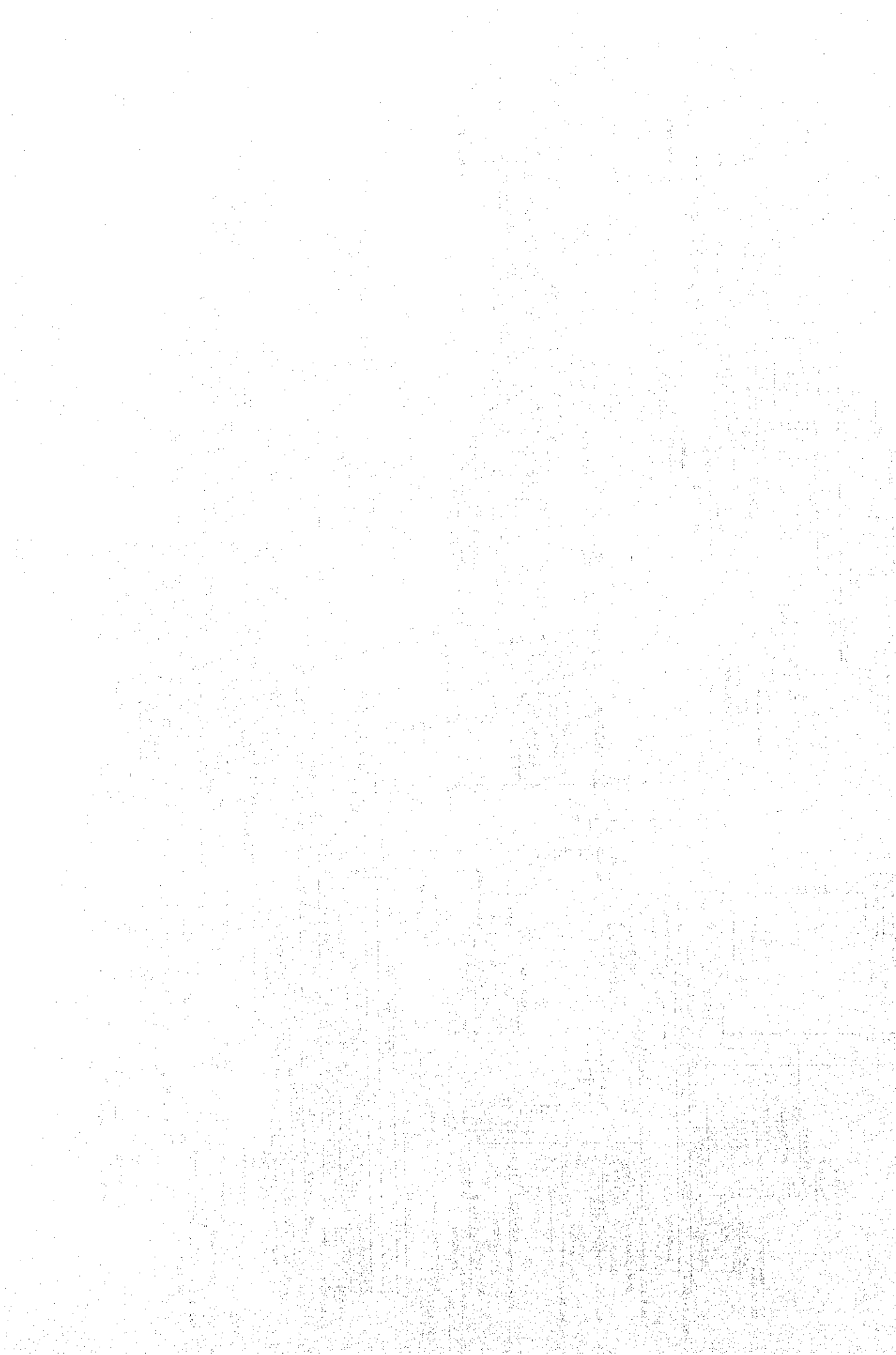
FY1997 REV 1

LOAD OF JICA STUDY



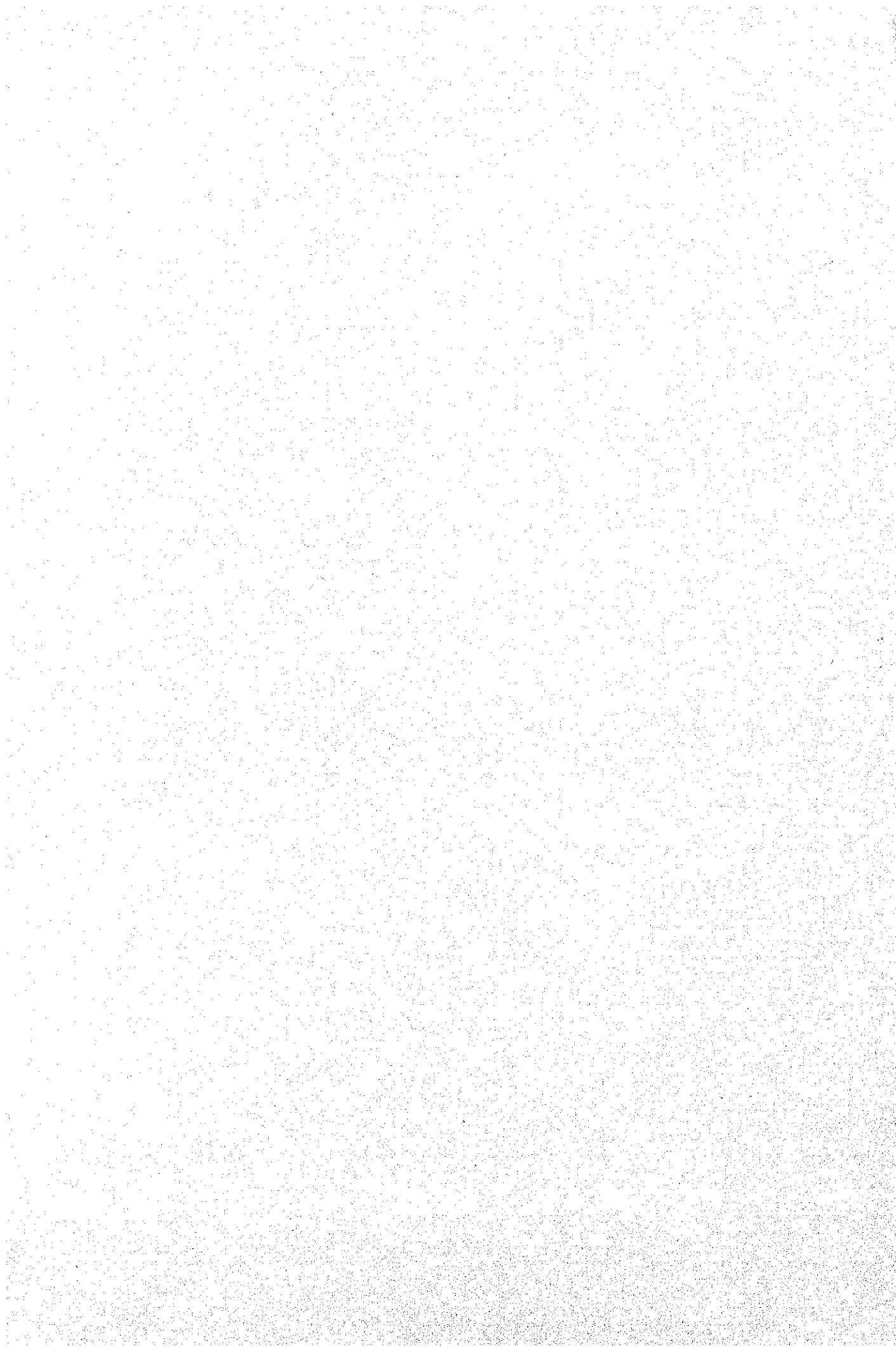
(d) 69kV subtransmission line

Fig. 7.3-2 Result of Load Flow Study in FY 1997's System

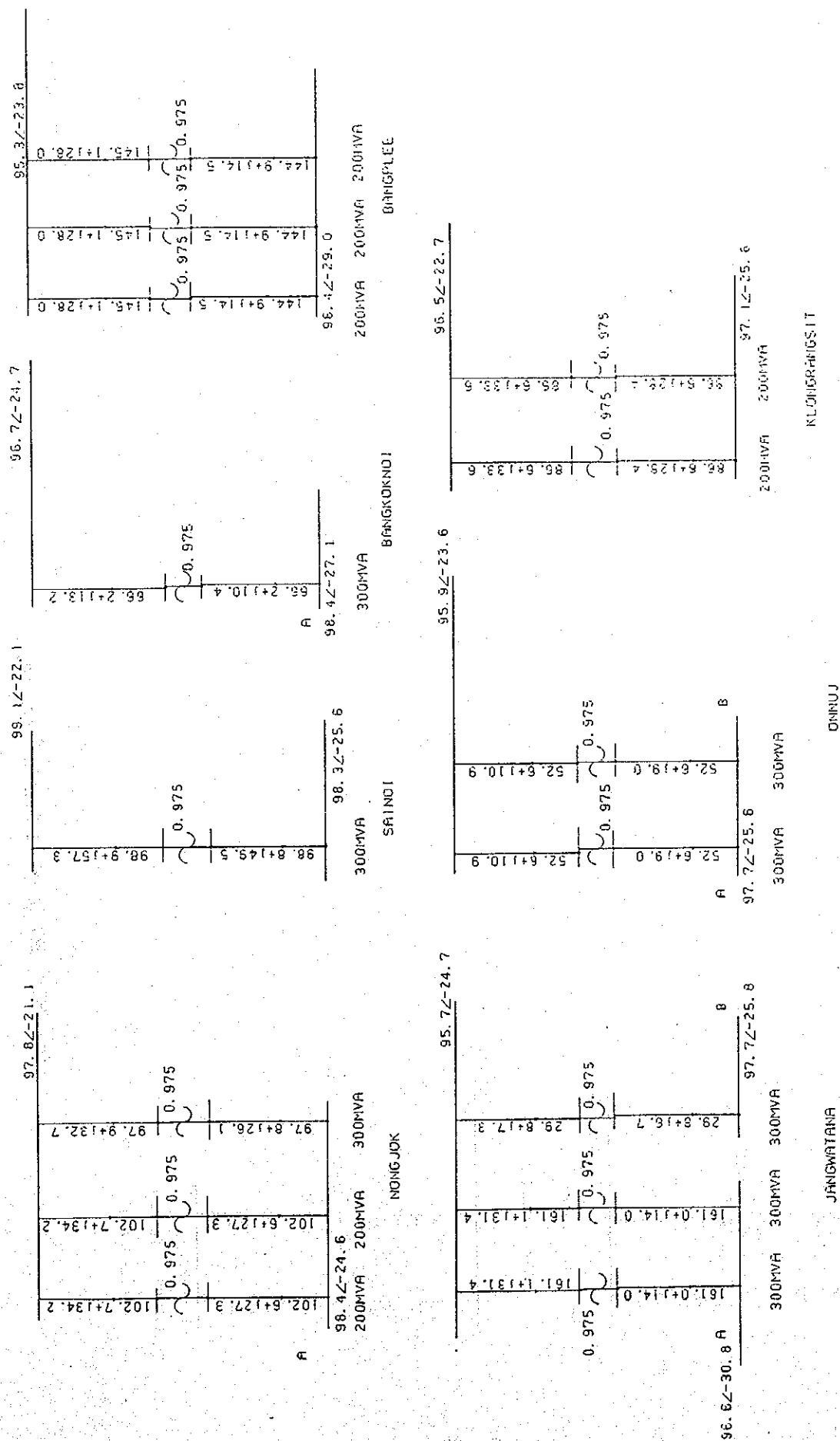


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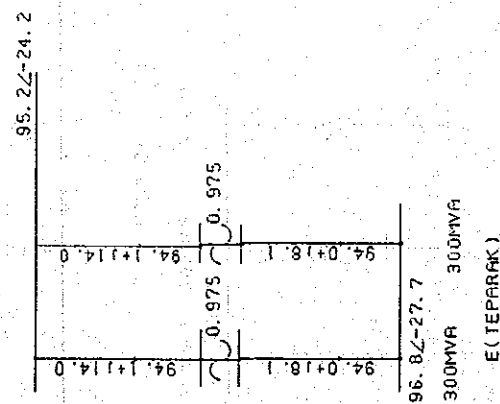
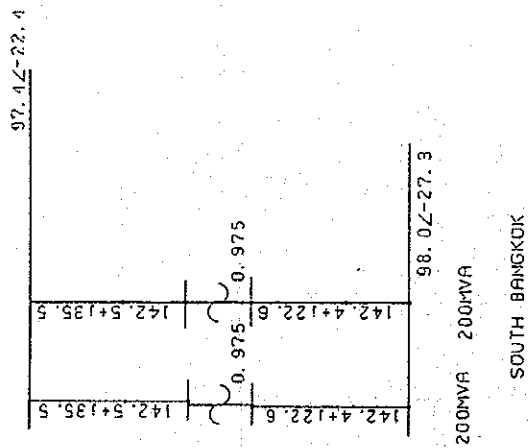
base] $V_{\angle\theta}$ [%/deg]
TOTAL LOSS 289.20 LOSS 730.18



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(a) 230/115kV Terminal Station

P+jQ [% at 100 MVA Base] VZ0 [%Zdex]
TOTAL PLOSS 289.20 QLOSS 730.18



FY1998 REV 1
230/115KV SUBSTATION

(a) 230/115kV Terminal Station (cont'd)

Fig.7.3-3 Result of Load Flow Study in FY 1998's System

P+jQ [% at 100 MVA base] VZB [%/deg]
TOTAL PLOSS 289.20 QLOSS 730.18

95.52-25.8				95.22-24.9			
NORTH BANGKOK				BANGKAP1			
95.62-32.0				95.92-30.2			
154.7+19.9	0.975	154.7+19.9	0.975	129.9+18.1	0.975	129.9+18.1	0.975
154.8+126.9	0.975	154.8+126.9	0.975	130.0+130.5	0.975	130.0+130.5	0.975
220.0+113.7	0.975	220.3+149.7	0.975	150.9+127.3	0.975	150.9+127.3	0.975
95.82-35.0				95.12-31.1			
285MVA				200MVA			
95.72-27.7				95.12-31.1			
200MVA				200MVA			
96.72-24.7				95.12-31.1			
200MVA				200MVA			
97.82-30.9				95.12-31.1			
200MVA				200MVA			
98.92-27.5				95.12-31.1			
200MVA				200MVA			
99.72-27.7				95.12-31.1			
200MVA				200MVA			

95.32-23.8				95.12-25.9			
BANGKOKNO1				BANGKAP1			
96.82-27.5				96.32-32.5			
200MVA				200MVA			
97.02-32.0				96.32-32.5			
200MVA				200MVA			
97.12-31.6				96.32-32.5			
200MVA				200MVA			
97.12-31.6				96.32-32.5			
200MVA				200MVA			
97.12-31.6				96.32-32.5			
200MVA				200MVA			
97.12-31.6				96.32-32.5			
200MVA				200MVA			

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(b) 230/69kV Terminal Station

F1998 REV 1
230/69kV SUBSTATION

Fig.7.3-3 Result of Load Flow Study in FY 1998's System

[illegible]

96. 72-24. 3		95. 22-24. 2	
156. 0+14. 6	0. 975	125. 9+13. 0	0. 975
156. 2+13. 7	0. 975	126. 0+124. 8	0. 975
203. 3+129. 9	0. 975		
203. 0+11. 6	0. 975		
203. 0+11. 6	0. 975		
203. 0+11. 6	0. 975		
97. 52-30. 4	98. 02-32. 2	96. 72-24. 3	95. 22-24. 2
200MVA 200MVA 200MVA 200MVA	200MVA 200MVA 200MVA 200MVA	200MVA 250MVA 250MVA 250MVA	300MVA 300MVA 300MVA 300MVA

(b) 230/ 69kV Terminal Station (cont'd)

Fig.7.3-3 Result of Load Flow Study in FY 1998's System

P+jQ [% at 100 MVA base] V $\angle\theta$ [% \angle deg]
 TOTAL LOSS 289.20 LOSS 730.18

90.8 \angle -42.9	24.7 \angle 18.1	90.8 \angle -41.3	123.7 \angle 39.5 1.062	185.2 \angle 44.6 1.062	7.4 \angle 11.3	91.2 \angle -41.5	7.4 \angle 11.3	7.4 \angle 11.3	91.3 \angle -41.4
0.0+j0.0	18.4+j3.0	130.1+j29.7	6.4-j10.1	6.4-j10.1	177.7+j24.9	185.2 \angle 37.3 0.950	185.2 \angle 25.6	0.0+j0.0	0.0+j0.0
0.0+j0.0	24.7 \angle 18.1	91.6 \angle -38.891.7 \angle -39.7	173.1 \angle 41.0 0.950	173.1 \angle 87.8	177.7+j24.9	185.2 \angle 37.3 0.950	185.2 \angle 25.6	0.0+j0.0	0.0+j0.0
0.0+j0.0	24.7 \angle 18.1	91.6 \angle -38.891.7 \angle -39.7	173.1 \angle 41.0 0.950	173.1 \angle 87.8	177.7+j24.9	185.2 \angle 37.3 0.950	185.2 \angle 25.6	0.0+j0.0	0.0+j0.0

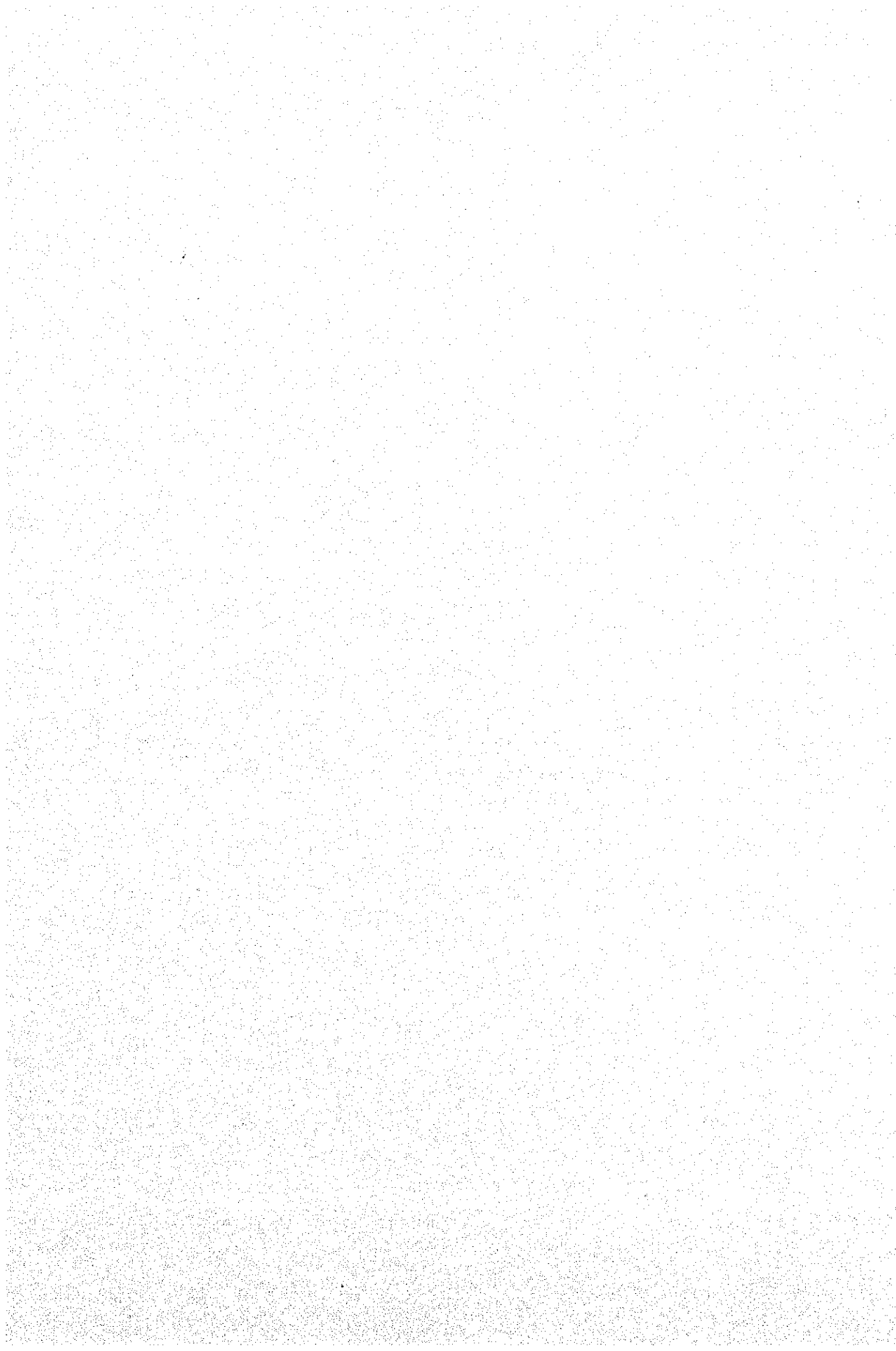
250MVA 250MVA

CHIDLOM

(b) 230/69kV Terminal Station (cont'd)

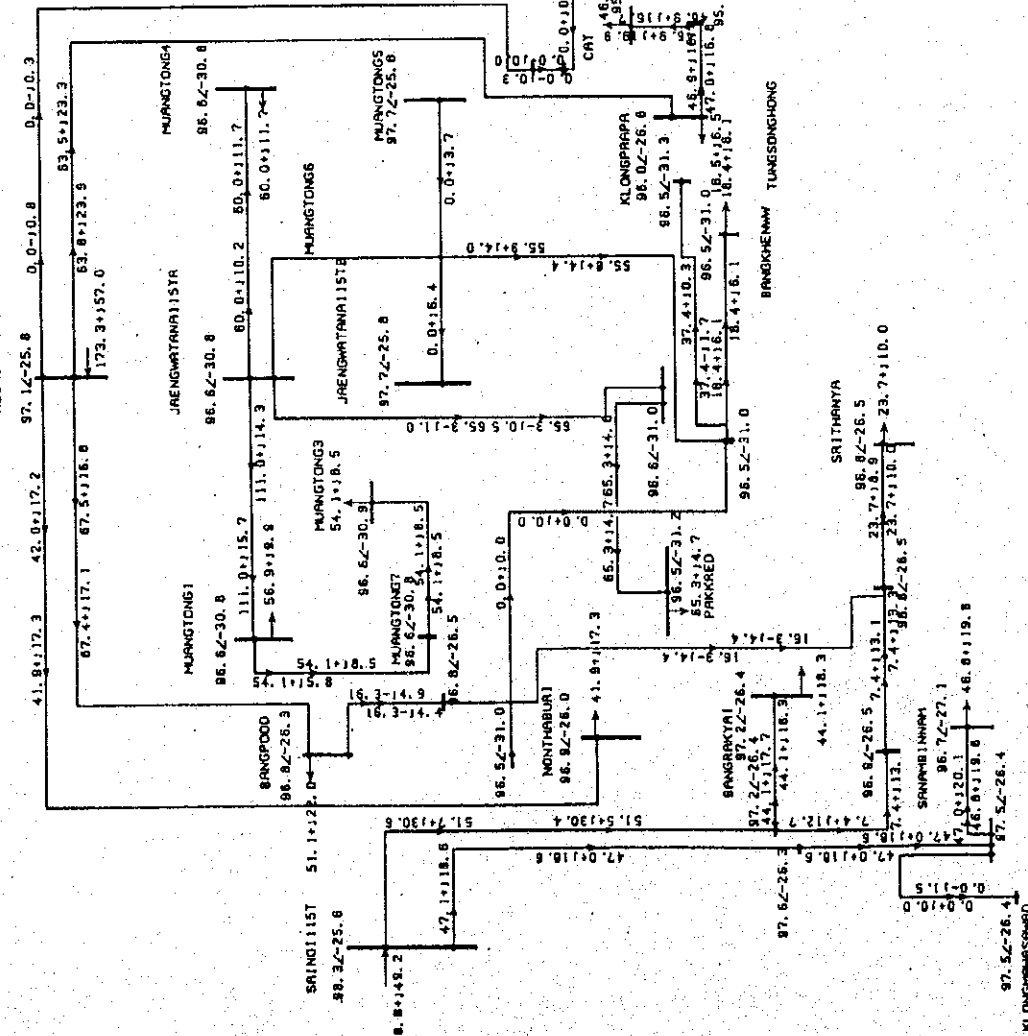
F 1996 REV 1
 230/69KV SUBSTATION

Fig.7.3-3 Result of Load Flow Study in FY 1998's System



P+jQ [% at 100 MVA Base] V $\angle\theta$ [% $\angle\deg$]
TOTAL LOSS 289.05 QLOSS 737.89

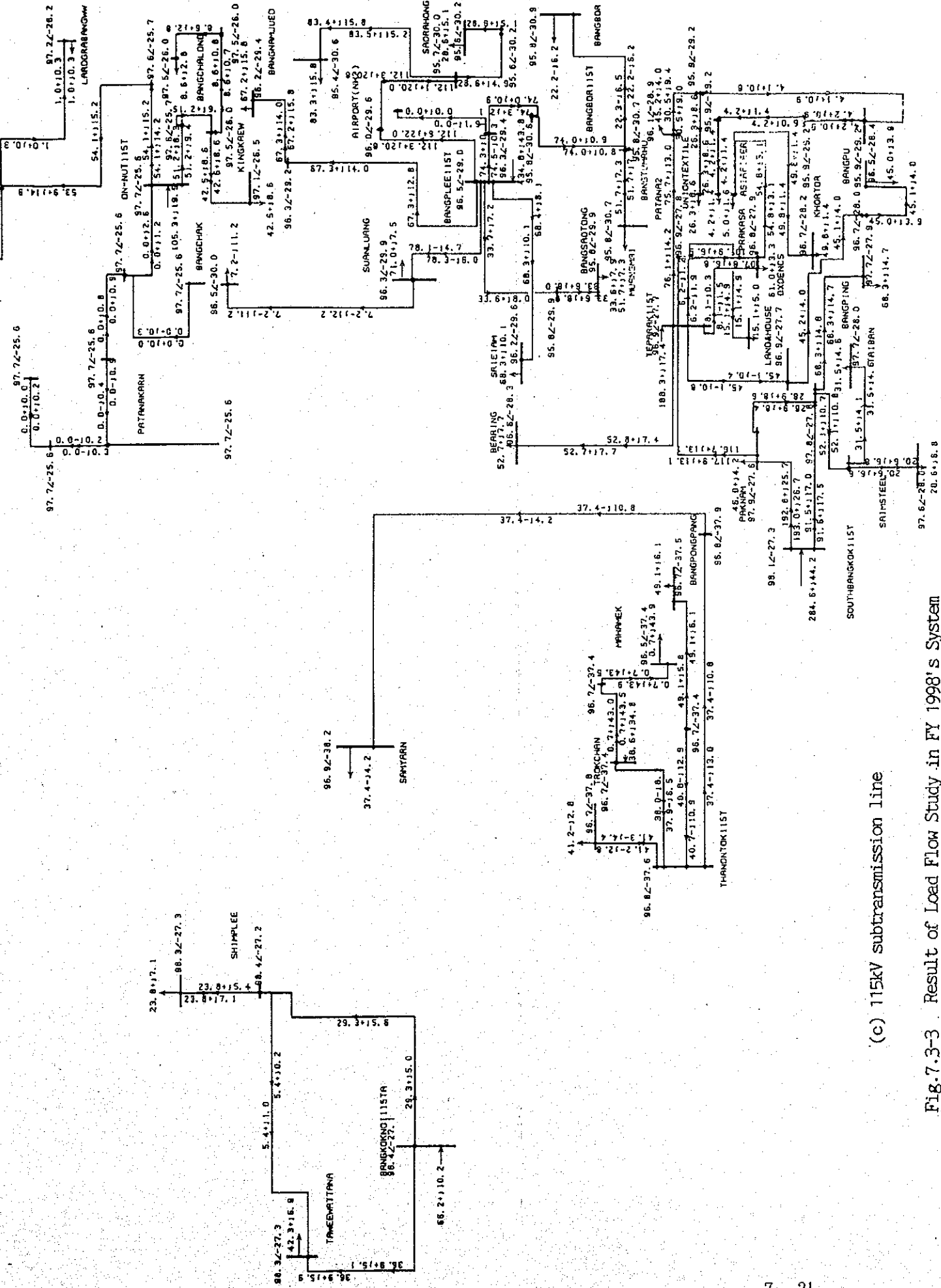
KLONGRANGS1115T



MEA 115kV SYSTEM

FY1998 REV 1

LOAD OF JICA STUDY



(c) 115kV subtransmission line

Fig.7.3-3 Result of Load Flow Study in FY 1998's System

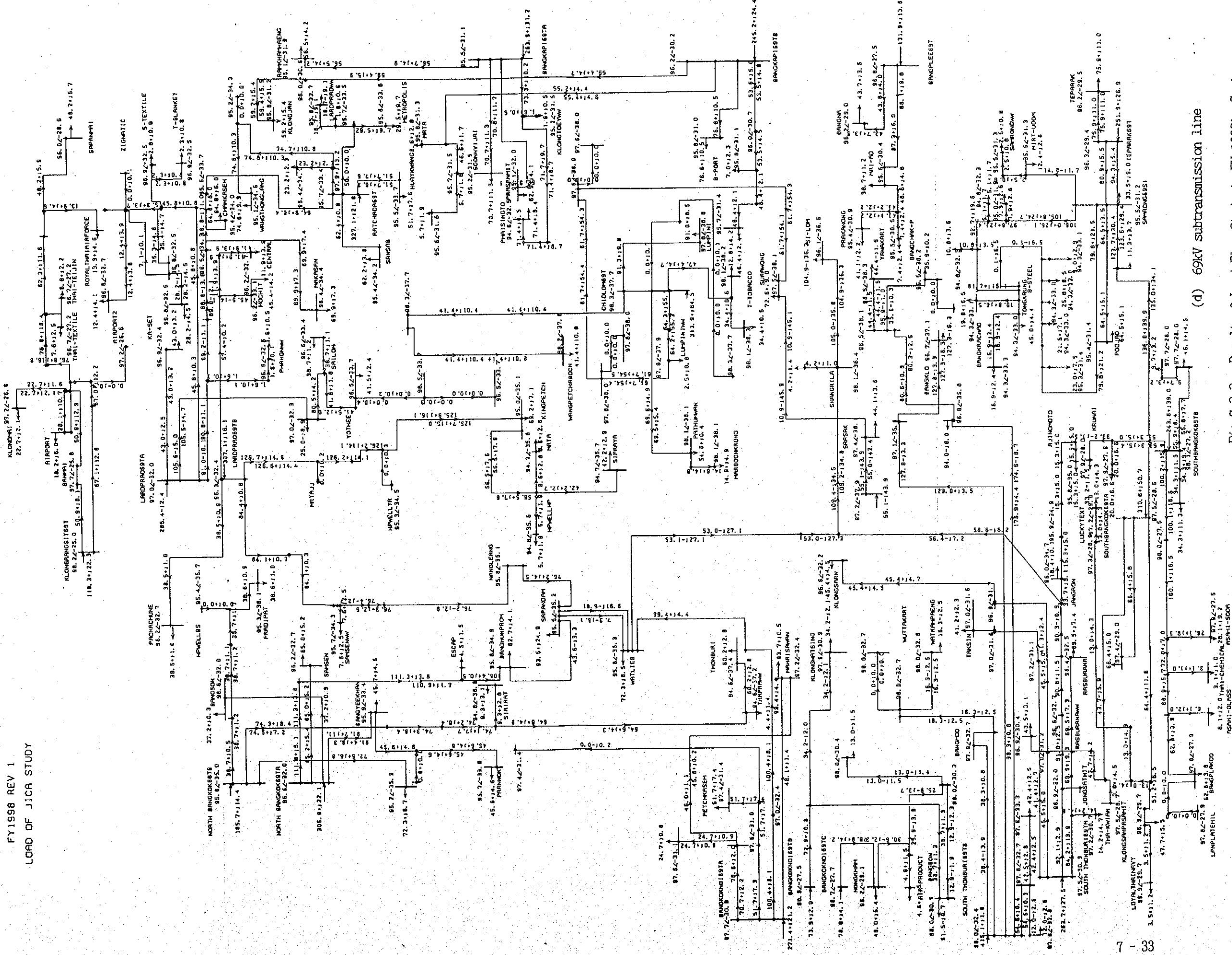
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P+jQ [% at 100 MVA Base] V/θ [%/deg]
TOTAL LOSS 289.05 QLOSS 737.89

MEA 69kV SYSTEM

FY1998 REV 1

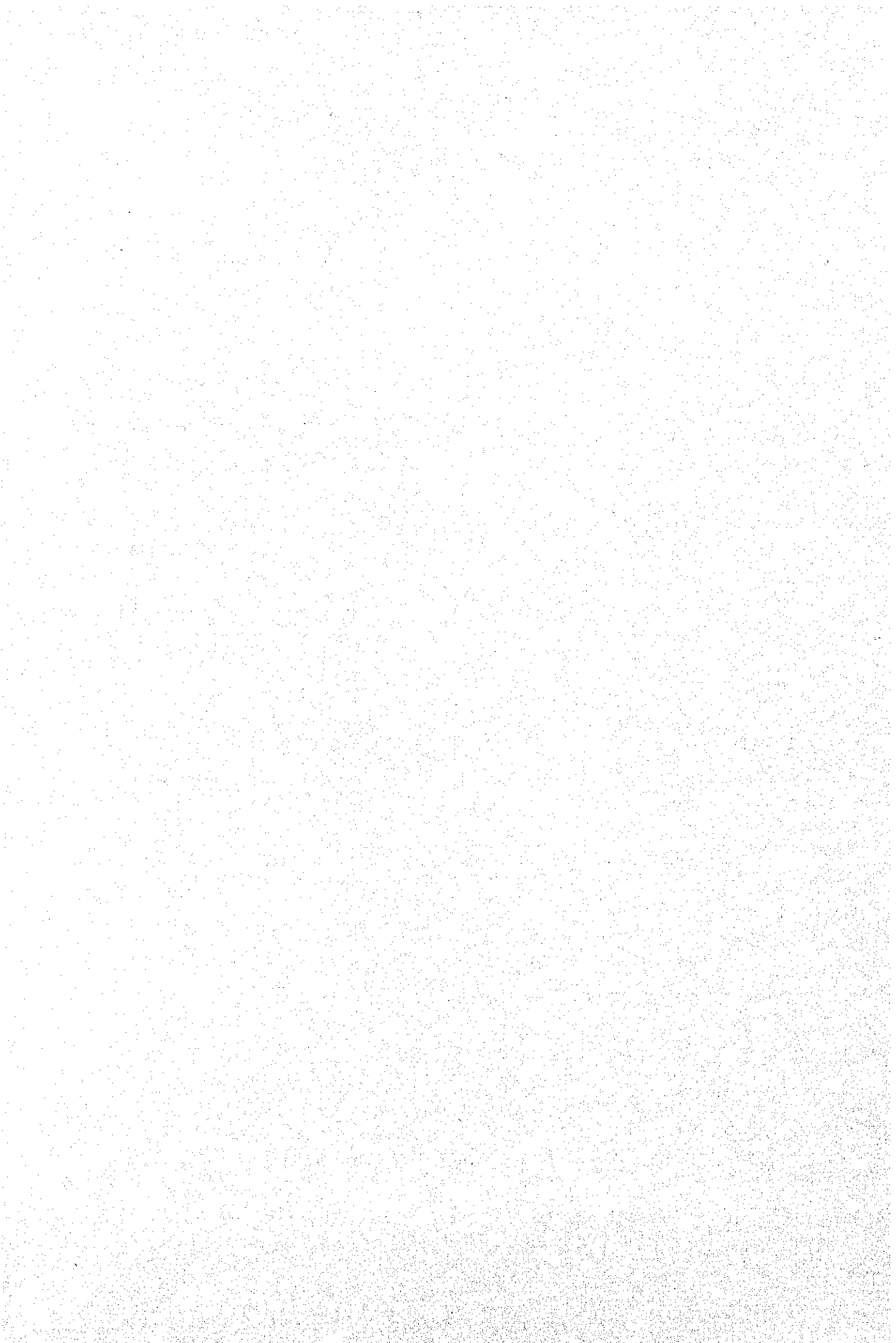
LOAD OF JICA STUDY



(d) 69kV subtransmission line

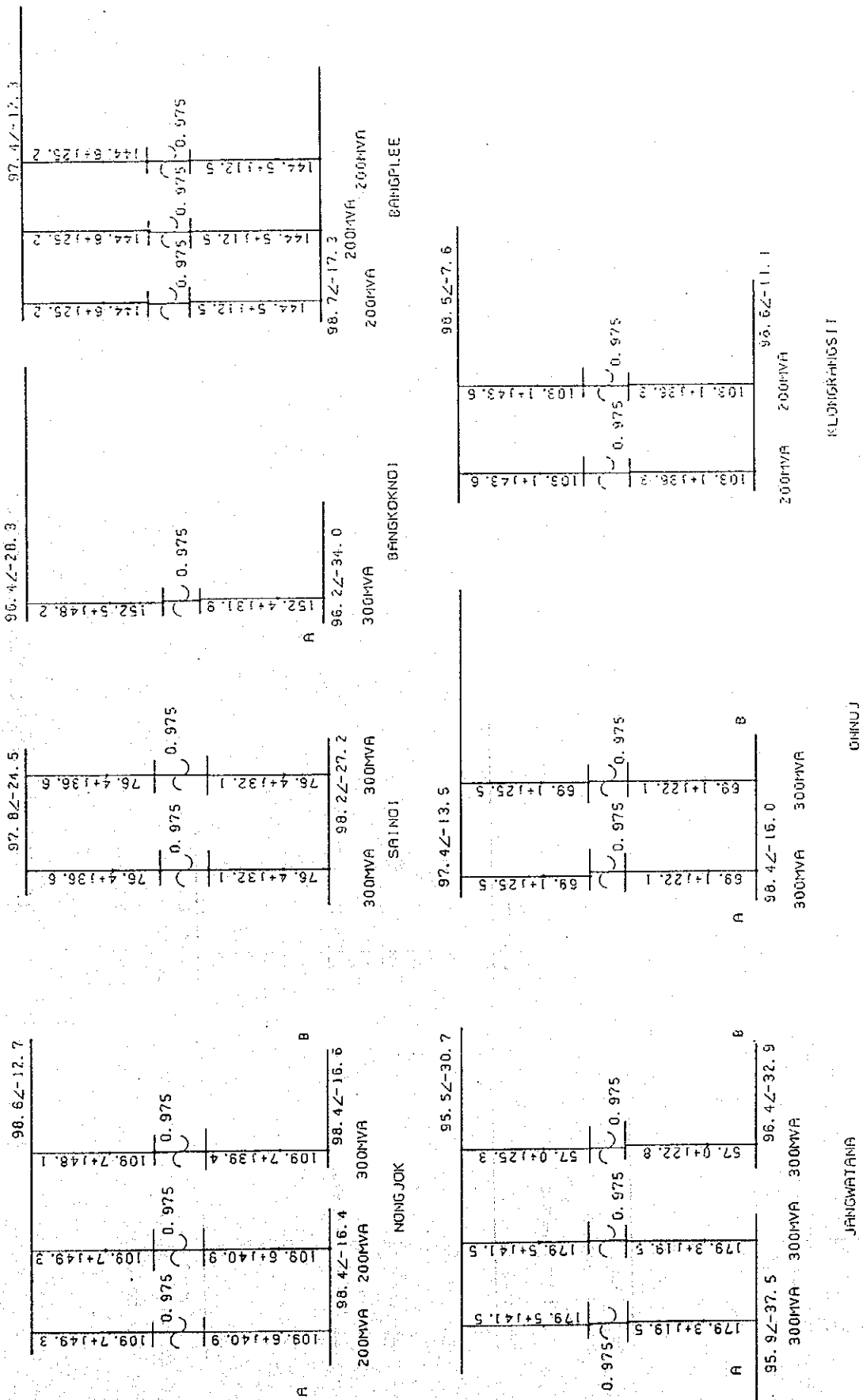
Fig.7.3-3 Result of Load Flow Study in FY 1998's System

[The page contains extremely faint, illegible text, likely bleed-through from the reverse side. The text is organized into several paragraphs, but the characters are too light to transcribe accurately.]



P+JQ [% at 100 MVA base] VLO [%/deg]

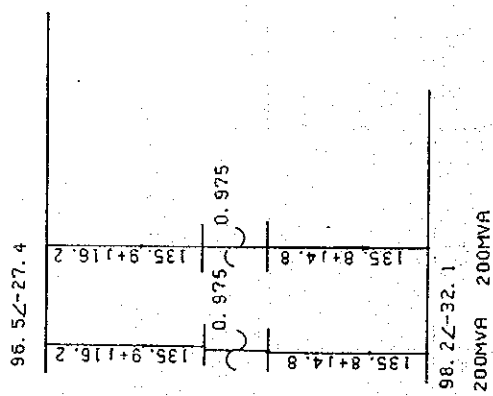
TOTAL LOSS 292.05 QLOSS 766.47



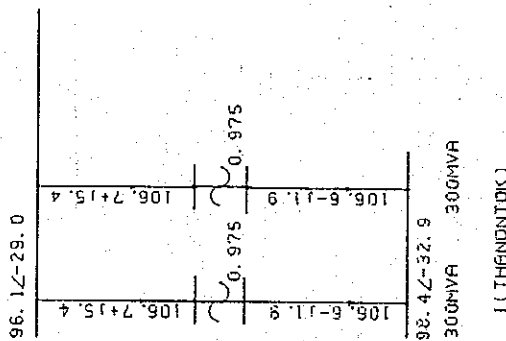
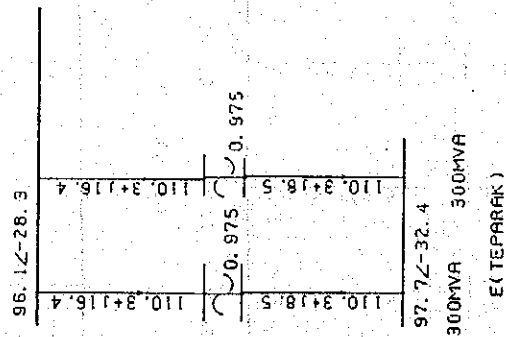
(a) 230/115kV Terminal Station

Fig.7.3-4 Result of Load Flow Study in FY 1999's System

P+jQ [% at 100 MVA Base] V $\angle\theta$ [% \angle deg]
 TOTAL PLOSS 292.05 QLOSS 766.47



SOUTH BANGKOK



FY1999 REV 1
 230/115KV SUBSTATION

(a) 230/115kV Terminal Station (cont'd)

Fig.7.3-4 Result of Load Flow Study in FY 1999's System

MVFA base	VZ0 [%deg]
TOTAL LOSS	292.05 QUSS 766.47

96. 42-28. 3		95. 12-32. 6		95. 92-14. 6	
A		B		A	
98. 22-34. 4	98. 62-31. 1	97. 22-38. 2	96. 42-42. 9	98. 52-19. 8	98. 42-20. 7
200MVA	200MVA	200MVA	285MVA	200MVA	200MVA
157. 4+10. 8	73. 4+11. 1	139. 4-13. 1	249. 1-18. 6	136. 0+15. 3	157. 3+15. 0
0. 975	0. 975	0. 975	0. 975	0. 975	0. 975
157. 6+117. 8	73. 5+14. 8	139. 6+110. 5	249. 6+136. 7	136. 1+117. 9	157. 4+121. 9
0. 975	0. 975	0. 975	0. 975	0. 975	0. 975
B		C			
98. 22-34. 4	98. 62-31. 1	98. 62-31. 1	98. 62-31. 3		
200MVA	200MVA	200MVA	200MVA		
157. 4+10. 8	73. 4+11. 1	78. 3+11. 5			
0. 975	0. 975	0. 975			
157. 6+117. 8	73. 5+14. 8	78. 3+15. 7			
0. 975	0. 975	0. 975			

97.4/-12.3		97.12/-16.1		95.22/-32.1	
98.8+18.5	0.975	98.8+18.5	0.975	155.8-15.1	0.975
98.8+15.1	0.975	98.8+15.1	0.975	160.0+112.7	0.975
98.8+18.5	0.975	98.8+18.5	0.975	145.9-17.2	0.975
98.8+15.1	0.975	98.8+15.1	0.975	145.9-17.2	0.975
98.8+18.5	0.975	98.8+18.5	0.975	146.0+17.6	0.975
98.8+15.1	0.975	98.8+15.1	0.975	160.0+112.7	0.975
98.8+18.5	0.975	98.8+18.5	0.975	155.8-15.1	0.975
98.8+15.1	0.975	98.8+15.1	0.975	160.0+112.7	0.975

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F1999 REV 1

001 JUL 30 1967

(b) 230/ 69kV Terminal Station

Fig. 7.3-4 Result of Load Flow Study in FY 1999's System

96. 3Z-28. 5		96. 1Z-28. 3		96. 1Z-29. 0		97. 3Z-34. 0	
154. 0+12. 4	0. 975	149. 8-15. 2	0. 975	149. 8-15. 2	0. 975	141. 2+19. 6	0. 975
154. 1+18. 7	0. 975	149. 9+10. 6	0. 975	149. 9+10. 6	0. 975	141. 4+123. 9	0. 975
54. 4+12. 2	0. 975						
54. 4+12. 2	0. 975						
54. 4+14. 3	0. 975						
54. 4+12. 2	0. 975						
54. 4+14. 3	0. 975						

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(b) 230/ 69kV Terminal Station (cont'd)

Fig.7.3-4 Result of Load Flow Study in FY 1999's System

P+JQ [% at 100 MVA] VZ0 [%Zdeg]
 TOTAL PLOSS 292.05 QLOSS 766.47

90.8Z-31.9	98.3Z-26.7	90.6Z-30.6	90.7Z-30.5
6.9-10.9 6.9-11.0	118.7+146.1 1.062 118.7+137.6	181.4+160.8 1.062 181.4+141.6	7.3+11.9 7.3+11.7 7.3+12.1
90.8Z-32.0	90.5Z-30.3	90.0Z-32.3	90.7Z-30.5
0.0+10.0 0.0+10.0	125.6+142.9 125.6+136.9	174.1+151.3 174.1+140.0	0.0+10.0 0.0+10.0
90.8Z-32.0	91.7Z-27.891.4Z-28.8	90.7Z-30.5	90.7Z-30.5
25.5+18.4 189.6+154.5 0.950 189.6+101.4	181.4+153.4 0.950 181.4+106.6	56.7Z-14.8	

250MVA 250MVA

CHIDLOM

F/1999 REV 1
 230/69KV SUBSTATION

(b) 230/ 69kV Terminal Station (cont'd)

Fig.7.3-4 Result of Load Flow Study in FY 1999's System

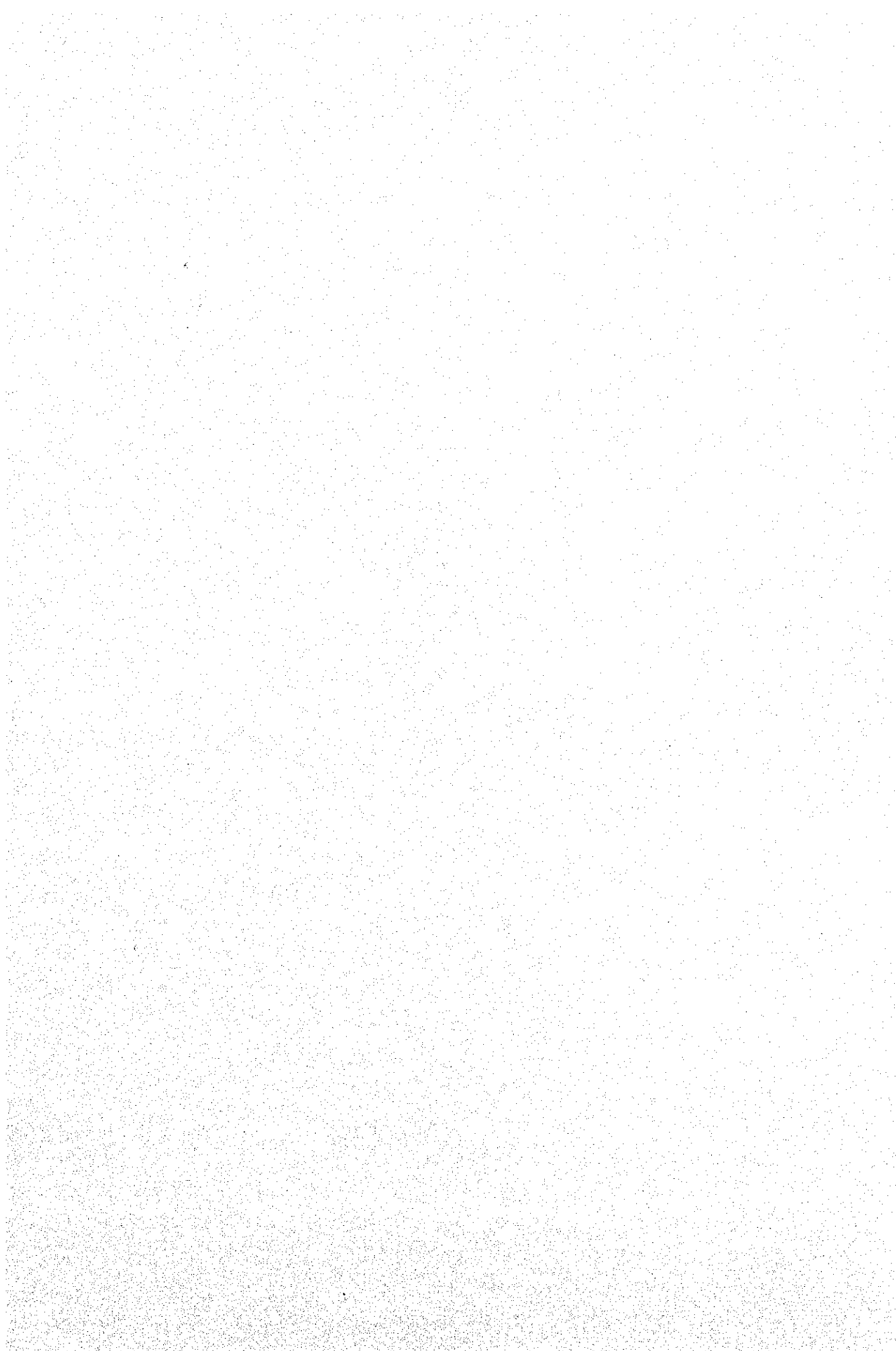




Fig. 7.3-4 Result of Load Flow Study in FY 1999's System

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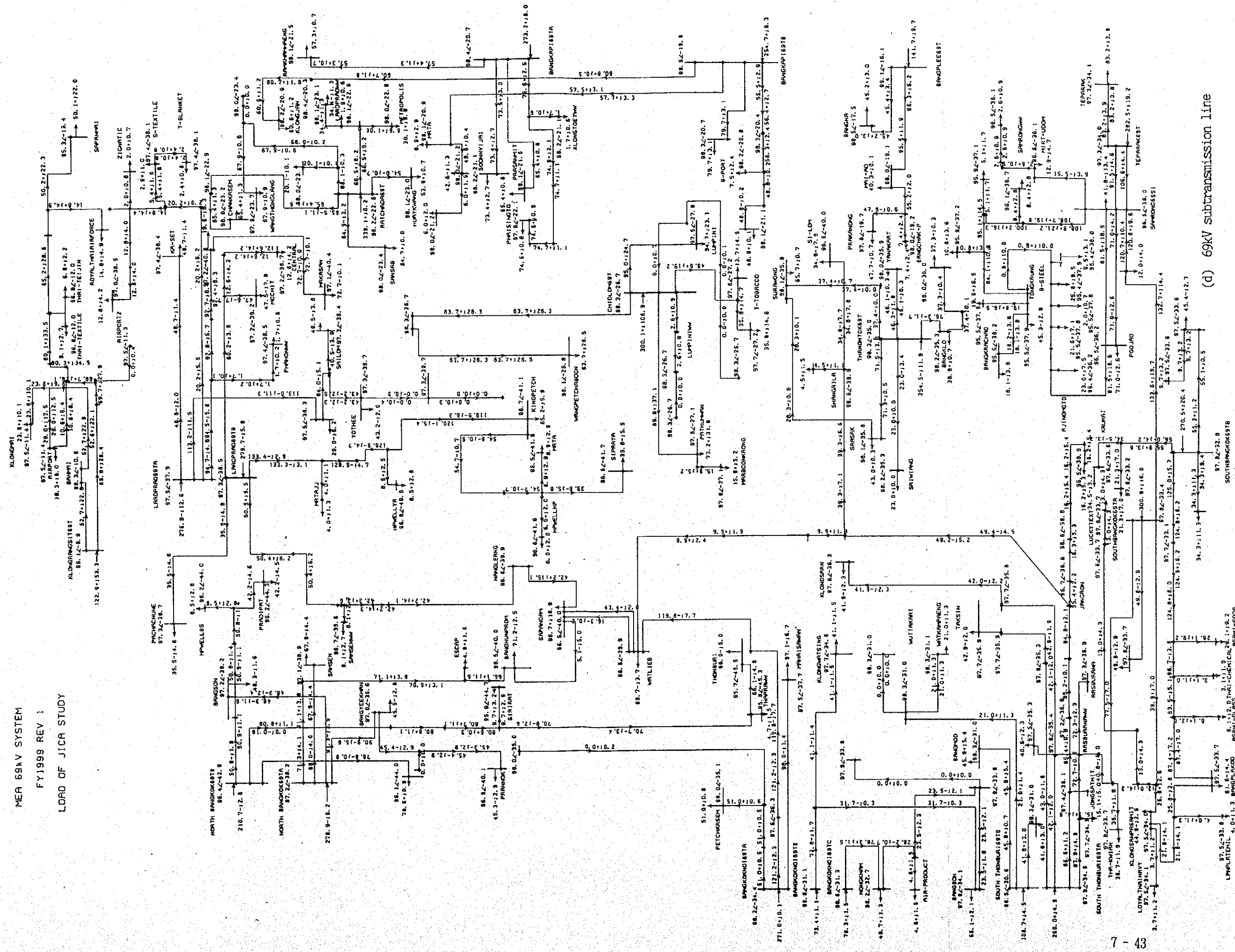
P+jQ [% at 100 MVA Base] V/B [%/deg]

TOTAL LOSS 292.05 QLOSS 766.47

MEA 69kV SYSTEM

FY1999 REV 1

LOAD OF JICA STUDY



(d) 69kV subtransmission line

Fig.7-3-4 Result of Load Flow Study in FY 1999's System



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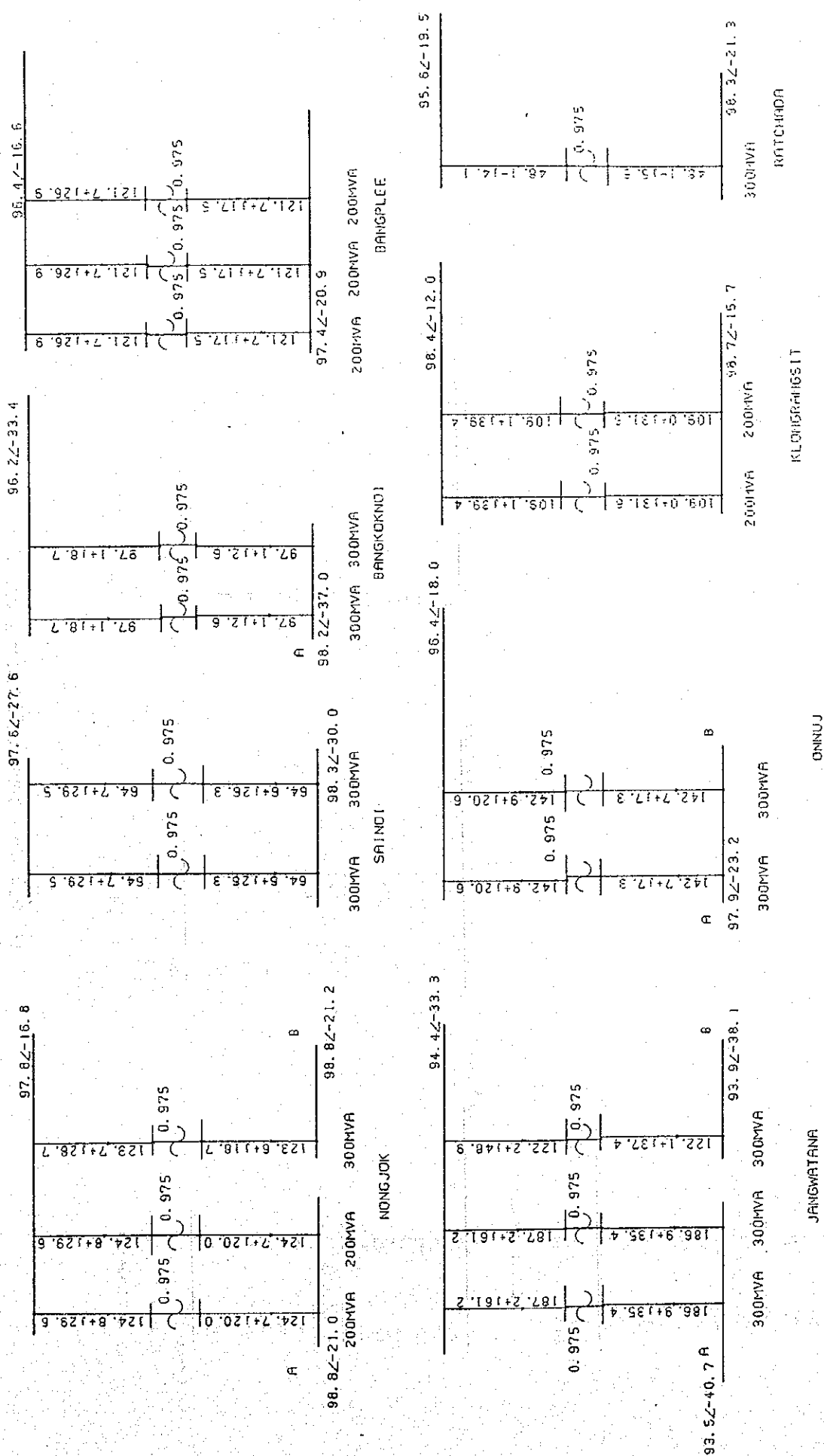
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MVP Base	VZ0	[%deg]
TOTAL PLOSS	329.81	GLOSS 1155.14



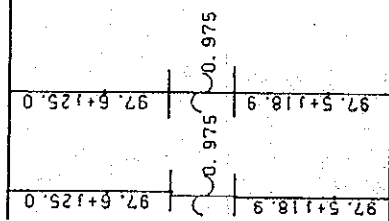
(a) 230/115kV Terminal Station

FY2000 REV 1
220/115KV SUBSTATION

Fig. 7.3-5 Result of Load Flow Study in FY 2000's System

P+jQ [% at 100 MVA Base] V_Lθ [%/deg]
TOTAL PLOSS 329.81 QLOSS 1155.44

96.82-32.8

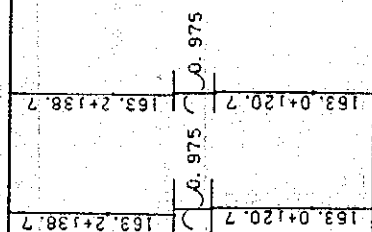


98.02-36.2

200MVA 200MVA

SOUTH BANGKOK

96.12-34.0

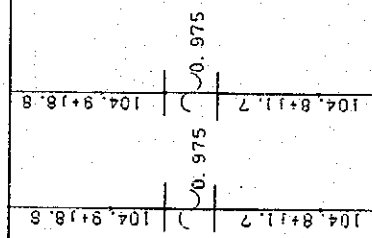


96.62-40.1

300MVA 300MVA

E (TEPARAK)

96.02-34.3

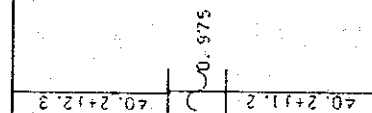


98.12-38.2

300MVA 300MVA

I (THANONTOK)

93.92-34.6



96.12-36.1

300MVA

G (SARAIKPAO)

FY2000 REV 1

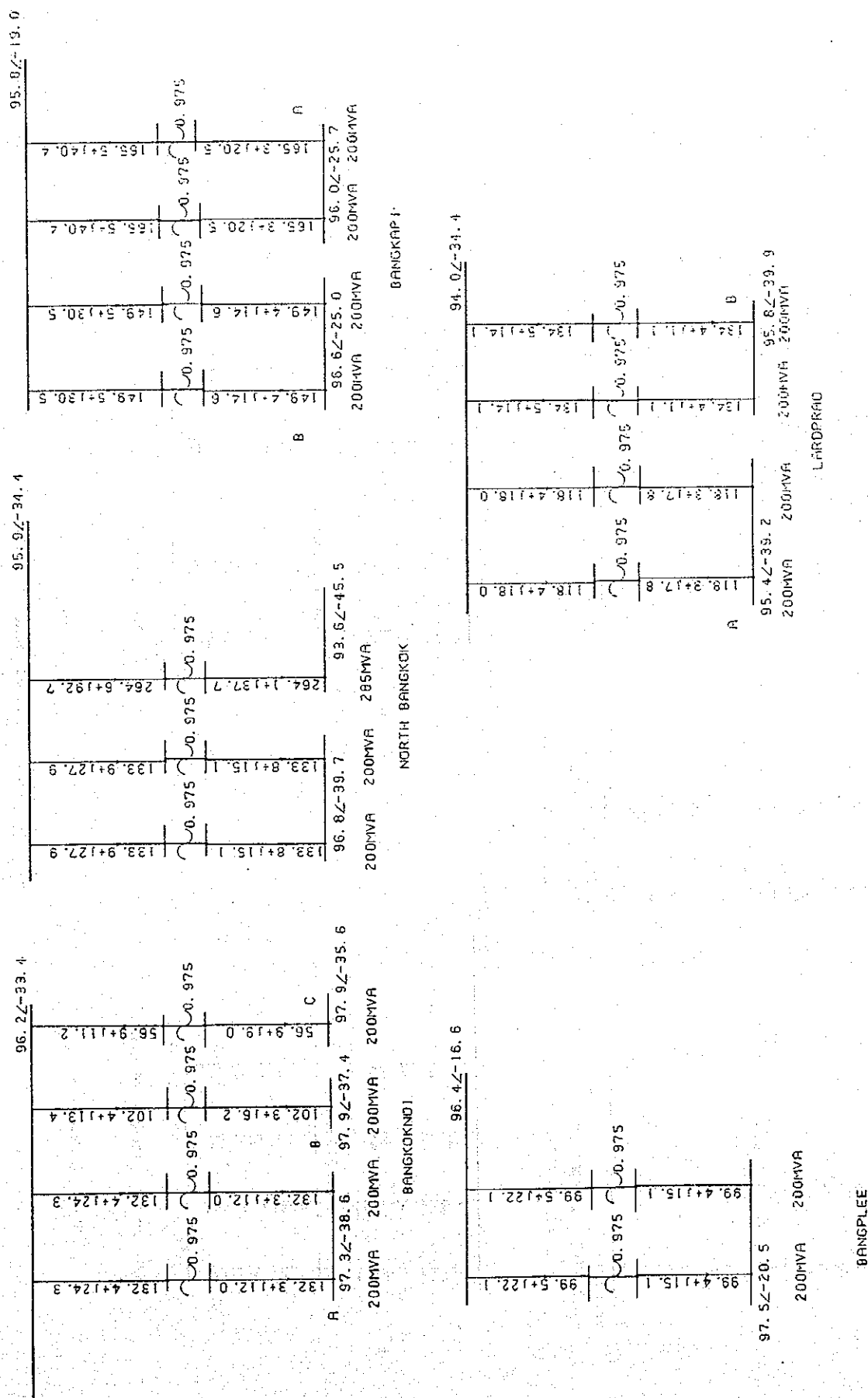
230/115KV SUBSTATION

(a) 230/115kV Terminal Station (cont'd)

Fig.7.3-5 Result of Load Flow Study in FY 2000's System

P+jQ [% at 100 MVA base] V_{L0} [%/deg]

TOTAL PLOSS 329.81 GLOSS 155.14



(b) 230/ 69kV Terminal Station.

Fig. 7.3-5 Result of Load Flow Study in FY 2000's System

P+jQ [% at 100 MVA Base] VZ0 [%de8]
TOTAL PLOSS 329.81 QLOSS 1155.44

98.42-12.0		95.62-19.5		96.82-32.8		93.92-34.6	
200MVA	200MVA	300MVA	300MVA	200MVA	200MVA	300MVA	300MVA
68.6+129.4	68.6+133.1	189.9+18.3	190.2+134.7	167.0+120.8	167.2+140.6	167.1+114.9	167.3+136.3
0.975	0.975	0.975	0.975	0.975	0.975	0.975	0.975
68.6+129.4	68.6+133.1	189.9+18.3	190.2+134.7	167.0+120.8	167.2+140.6	167.1+114.9	167.3+136.3
98.82-14.6	96.42-27.3	RATCHADA		97.22-39.4	97.12-38.3	G(SRIHIMPAD)	
200MVA	300MVA	300MVA		200MVA	200MVA	300MVA	
68.6+129.4	189.9+18.3	189.9+18.3		167.0+120.8	167.2+140.6	167.1+114.9	
0.975	0.975	0.975		0.975	0.975	0.975	
68.6+129.4	189.9+18.3	189.9+18.3		167.0+120.8	167.2+140.6	167.1+114.9	
98.82-14.6	96.42-27.3	RATCHADA		97.22-39.4	97.12-38.3	G(SRIHIMPAD)	
200MVA	300MVA	300MVA		200MVA	200MVA	300MVA	
68.6+129.4	189.9+18.3	189.9+18.3		167.0+120.8	167.2+140.6	167.1+114.9	
0.975	0.975	0.975		0.975	0.975	0.975	
68.6+129.4	189.9+18.3	189.9+18.3		167.0+120.8	167.2+140.6	167.1+114.9	

96.22-33.8		96.02-34.3		96.12-34.0	
200MVA	200MVA	250MVA	250MVA	300MVA	300MVA
139.6+133.6	139.6+133.6	151.8+10.7	151.8+10.7	155.1+125.9	155.1+125.9
0.975	0.975	0.975	0.975	0.975	0.975
139.6+133.6	139.6+133.6	151.8+10.7	151.8+10.7	155.1+125.9	155.1+125.9
96.82-39.4	97.72-40.5	96.12-40.3		96.12-40.3	
200MVA	250MVA	300MVA		300MVA	
139.6+133.6	151.8+10.7	155.1+125.9		155.1+125.9	
0.975	0.975	0.975		0.975	
139.6+133.6	151.8+10.7	155.1+125.9		155.1+125.9	
96.82-39.4	97.72-40.5	96.12-40.3		96.12-40.3	
200MVA	250MVA	300MVA		300MVA	
139.6+133.6	151.8+10.7	155.1+125.9		155.1+125.9	
0.975	0.975	0.975		0.975	
139.6+133.6	151.8+10.7	155.1+125.9		155.1+125.9	

(b) 230/ 69kV Terminal Station (cont'd)

SOUTH THONBURI

I (THANONTOK) E (TEPARAK)

FY2000 REV 1

230/69KV SUBSTATION

Fig.7.3-5 Result of Load Flow Study in FY 2000's System

Base	VZO [%/deg]
TOTAL LOSS	329.81 GLOSS 1155.41

[illegible]

250mVA

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230/E9KV SUBSTATION

Fig. 7.3-5 Result of Load Flow Study in FY 2000's System

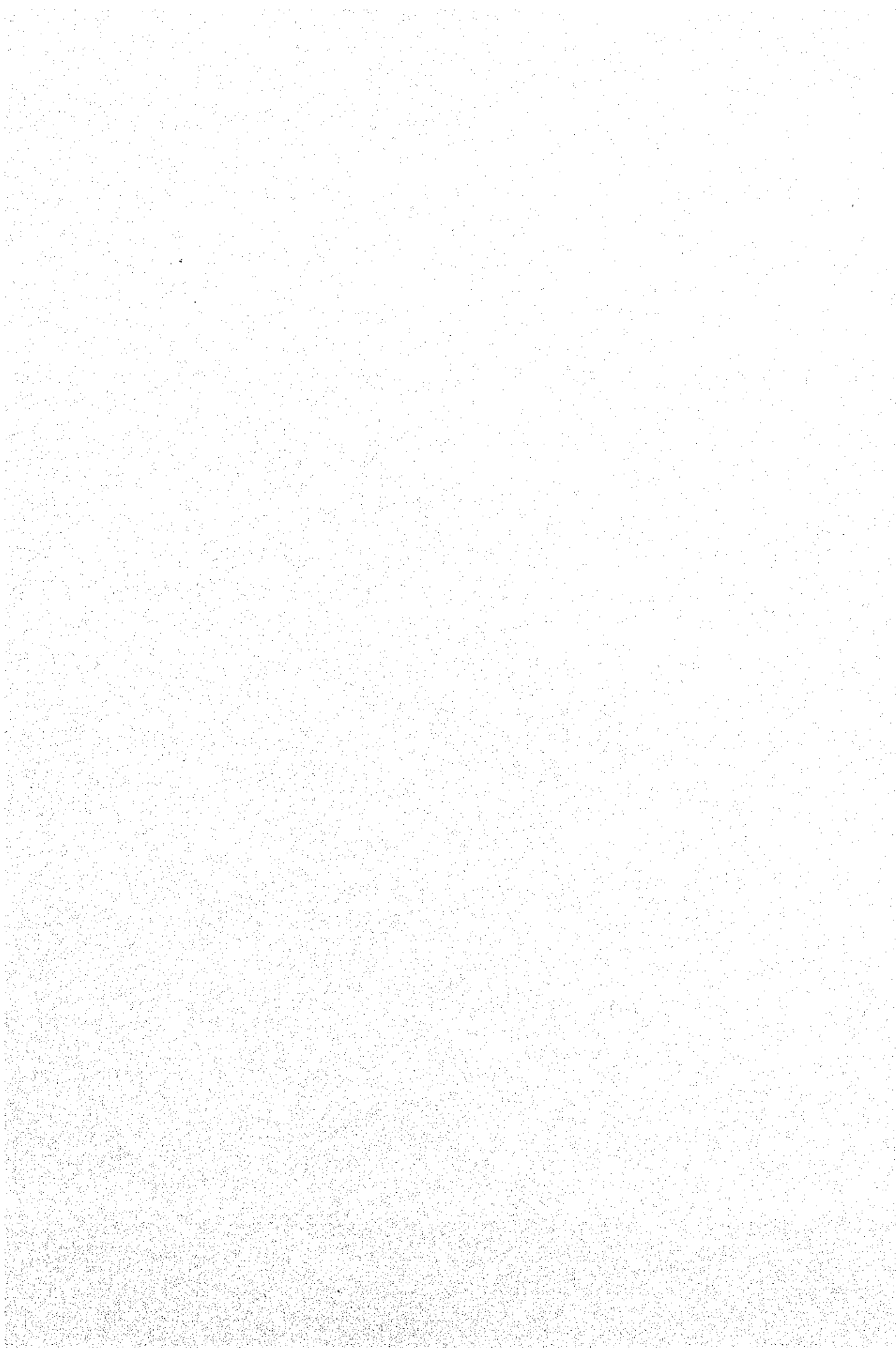
1. The first part of the document discusses the importance of maintaining accurate records of all transactions and the role of the accounting department in ensuring the integrity of the financial statements. It also highlights the need for regular audits and the importance of transparency in financial reporting.

2. The second part of the document focuses on the implementation of internal controls to prevent fraud and ensure the accuracy of financial data. It outlines the key components of a robust internal control system, including segregation of duties, authorization procedures, and regular monitoring and evaluation.

3. The third part of the document addresses the challenges faced by organizations in managing their financial resources effectively. It discusses the importance of budgeting, forecasting, and cost management, and provides practical advice on how to overcome common financial management challenges.

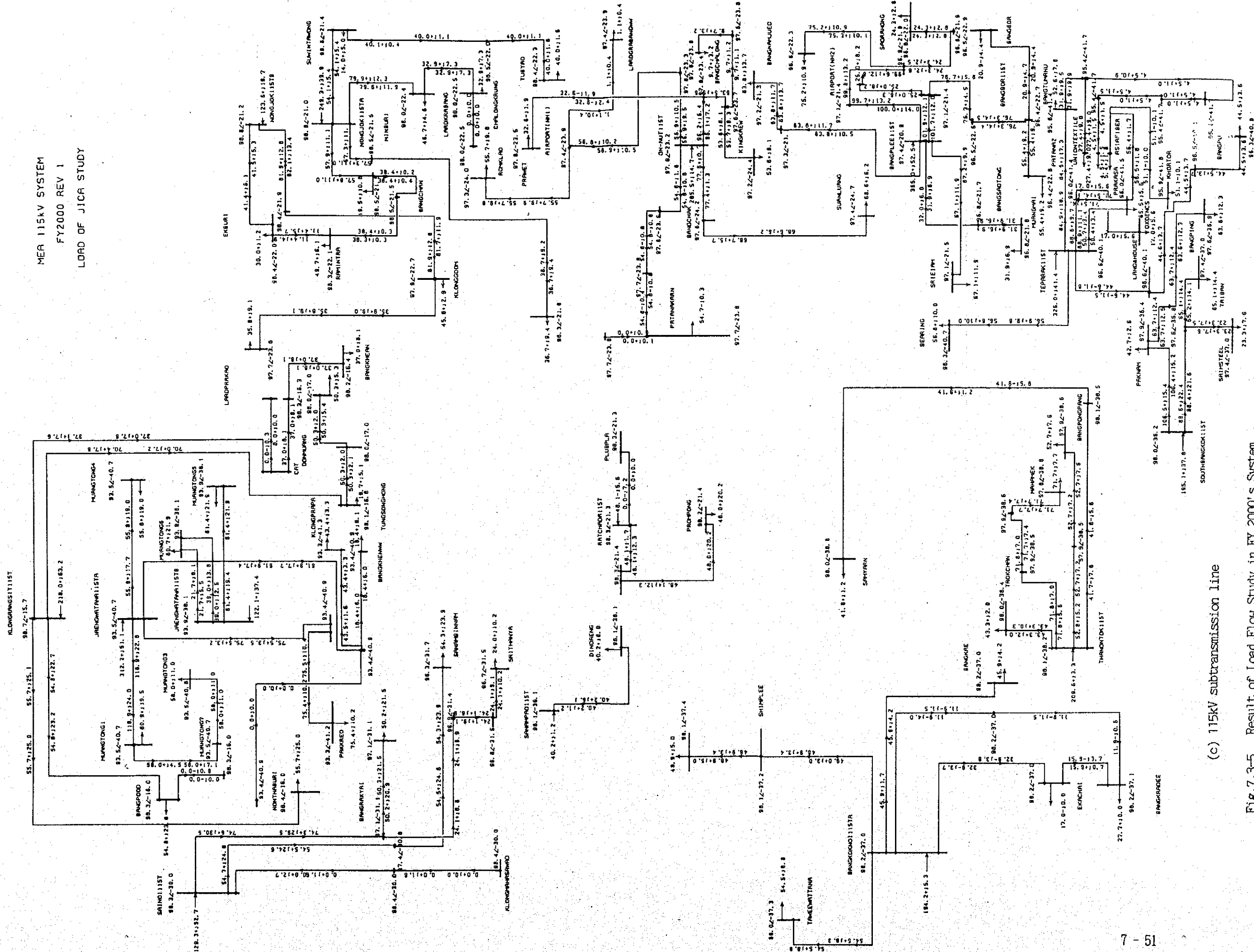
4. The fourth part of the document explores the role of technology in modern accounting and finance. It discusses the benefits of using accounting software and the importance of staying up-to-date with the latest technological advancements in the field.

5. The fifth part of the document concludes by emphasizing the importance of continuous learning and professional development for accounting and finance professionals. It encourages individuals to stay current in their knowledge and skills to ensure they are equipped to handle the evolving demands of the industry.



P+jQ [% at 100 MVA Base] V∠θ [%deg]
TOTAL LOSS 329.81 QLOSS 1155.44

MEA 115KV SYSTEM
FY2000 REV 1
LOAD OF JICA STUDY



(c) 115kV subtransmission line

Fig.7.3-5 Result of Load Flow Study in FY 2000's System

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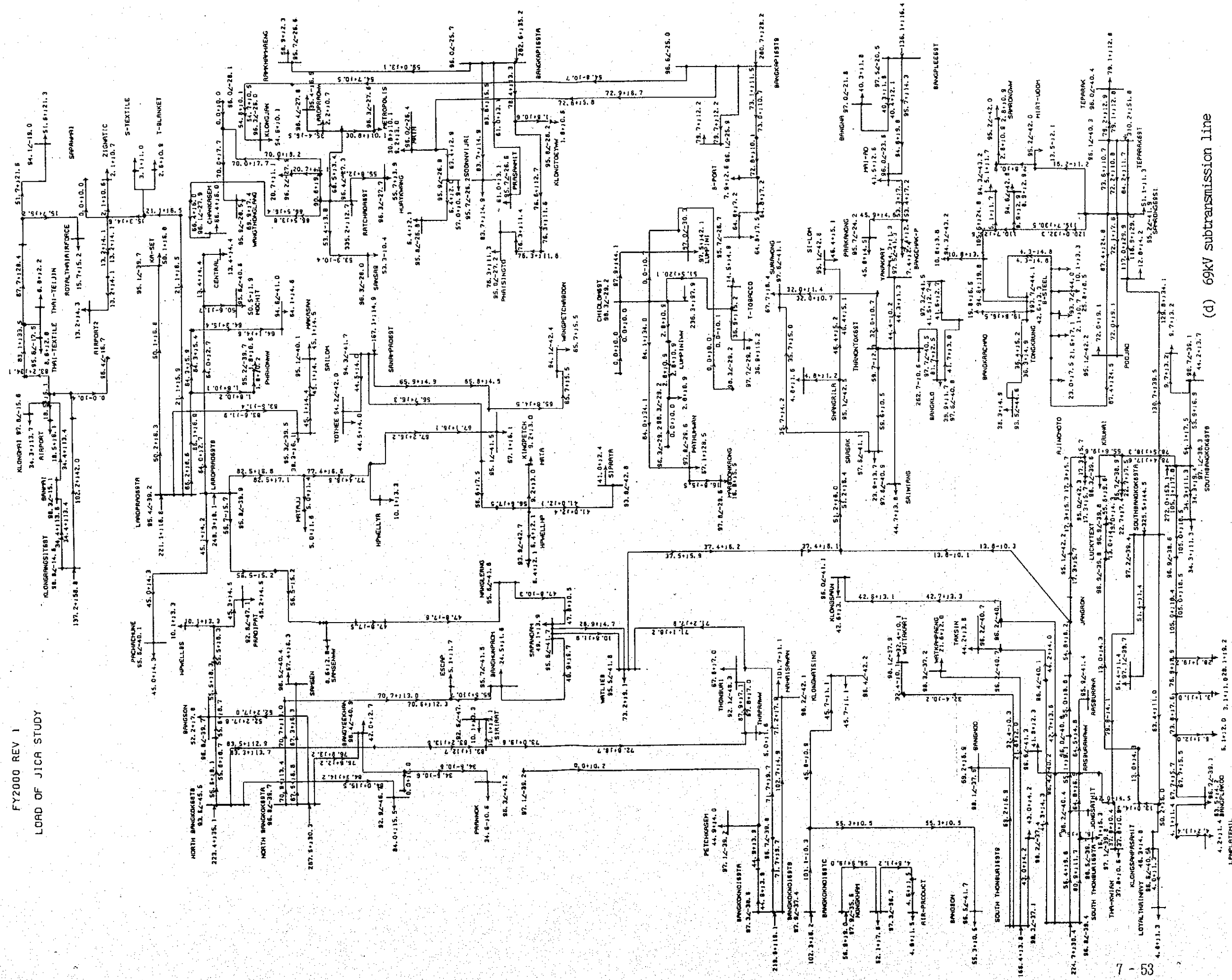
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P+jQ [% at 100 MVA Base] V/θ [%/deg]
TOTAL PLOSS 329.81 QLOSS 1155.44

MEA 69kV SYSTEM

FY2000 REV 1

LOAD OF JICA STUDY



(d) 69kV subtransmission line

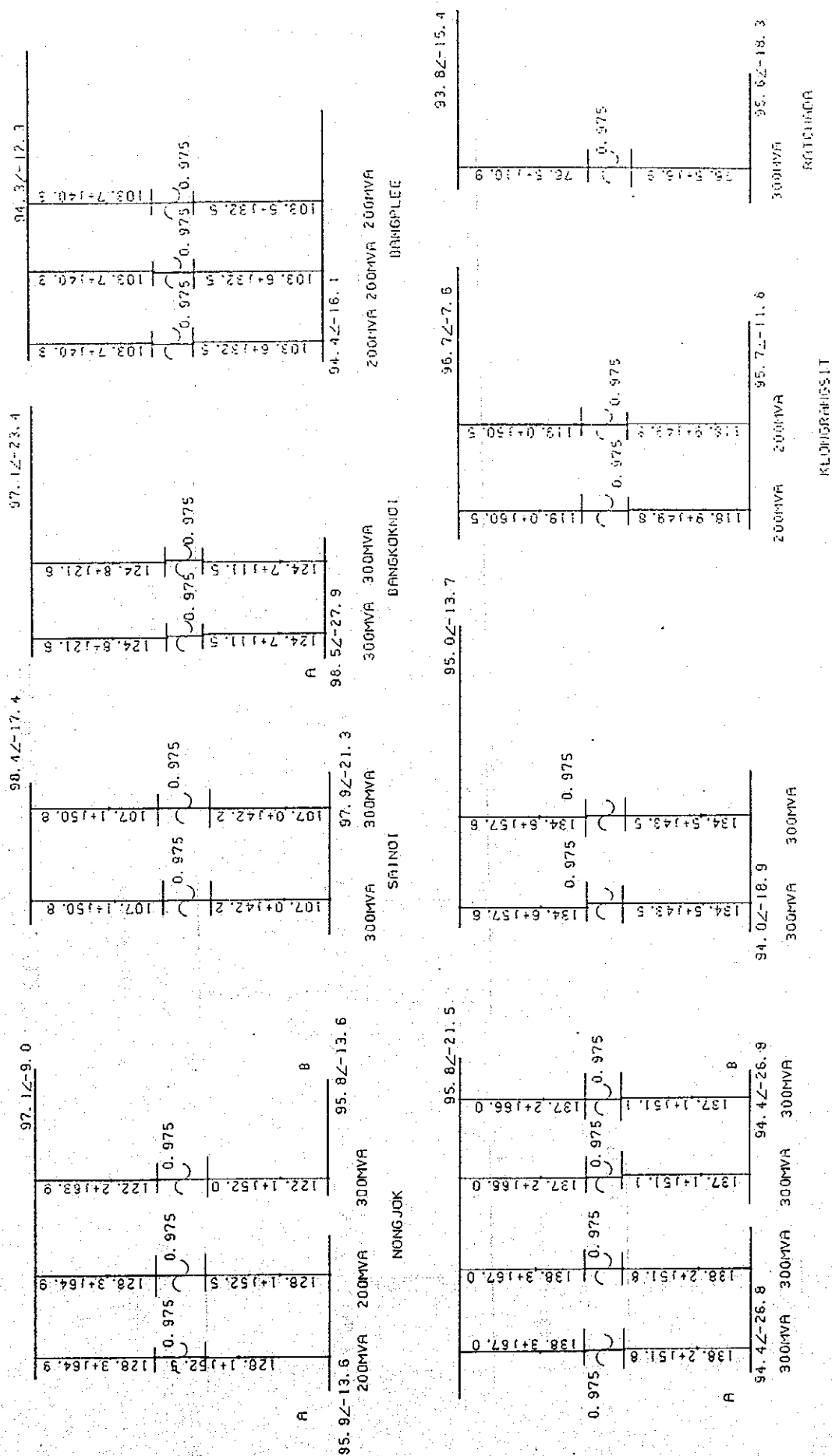
Fig.7.3-5 Result of Load Flow Study in FY 2000's System

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P+jQ [% at 100 MVA Base] VZ0 [%Zjag]
TOTAL LOSS 311.94 QLOSS 934.20



FY2001 REV 2
230/115KV SUBSTATION

(a) 230/115kV Terminal Station

Fig.7.3-6 Result of Load Flow Study in FY 2001's System

P+JQ [% at 100 MVA Base] VZ0 [%Zdeg]
TOTAL PLOSS 311.94 QLOSS 931.20

99. 12-23. 6

102.5+123.0	0.975	102.5+123.0
102.6+129.5	0.975	102.6+129.5

100. 12-27. 0

200MVA 200MVA

SOUTH BANGKOK

98. 42-24. 7

169.8+149.1	0.975	169.8+130.0
169.8+149.1	0.975	169.8+130.0

98. 32-30. 8

300MVA 300MVA

E (TEPRAK)

97. 32-24. 7

133.7+125.7	0.975	133.6+114.1
133.7+125.7	0.975	133.6+114.1

98. 52-29. 6

300MVA 300MVA

I (THANONTOK)

95. 62-22. 7

45.4-11.2	0.975	45.4-12.6
45.4-11.2	0.975	45.4-12.6

98. 22-24. 3

300MVA

G (SANGHAPRO)

94. 92-8. 4

100.3-147.2	0.975	100.3-139.1
100.3-147.2	0.975	100.3-139.1

94. 52-12. 3

300MVA

D (BANGKOK)

F (200) REV 2

230/115KV SUBSTATION

(a) 230/115kV Terminal Station (cont'd)

Fig.7.3-6 Result of Load Flow Study in FY 2001's System

P+jQ [% at 100 MVA Base] VZ0 [%/deg]

TOTAL PLOSS 311.94 QLOSS 934.20

94.22-14.8

96.22-22.8

97.12-23.4

144.4+j38.7	144.4+j38.7	144.4+j38.7	144.4+j38.7	144.4+j38.7	144.4+j38.7
0.975	0.975	0.975	0.975	0.975	0.975
165.8+j29.0	165.8+j29.0	165.8+j29.0	165.8+j29.0	165.8+j29.0	165.8+j29.0
0.975	0.975	0.975	0.975	0.975	0.975
155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0
0.975	0.975	0.975	0.975	0.975	0.975
155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0	155.8+j29.0
0.975	0.975	0.975	0.975	0.975	0.975
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B

A

BANGKAFI

152.1+j16.1	152.1+j16.1	152.1+j16.1	152.1+j16.1	152.1+j16.1	152.1+j16.1
0.975	0.975	0.975	0.975	0.975	0.975
135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0
0.975	0.975	0.975	0.975	0.975	0.975
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135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0	135.8+j17.0

NORTH BANGKOK

119.8+j15.0	119.8+j15.0	119.8+j15.0	119.8+j15.0	119.8+j15.0	119.8+j15.0
0.975	0.975	0.975	0.975	0.975	0.975
108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9
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108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9
0.975	0.975	0.975	0.975	0.975	0.975
108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9	108.7+j18.9

A

C

BANGKOKNOI

94.32-12.3

95.72-22.4

96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5
0.975	0.975	0.975	0.975	0.975	0.975
96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5
0.975	0.975	0.975	0.975	0.975	0.975
96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5
0.975	0.975	0.975	0.975	0.975	0.975
96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5
0.975	0.975	0.975	0.975	0.975	0.975
96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5	96.0+j30.5

94.32-16.3

95.72-22.4

97.32-27.0

98.62-25.9

99.92-24.8

101.22-23.7

102.52-22.6

103.82-21.5

105.12-20.4

106.42-19.3

107.72-18.2

109.02-17.1

110.32-16.0

111.62-14.9

112.92-13.8

114.22-12.7

115.52-11.6

116.82-10.5

118.12-9.4

119.42-8.3

120.72-7.2

122.02-6.1

123.32-5.0

124.62-3.9

125.92-2.8

127.22-1.7

128.52-0.6

129.82-0.5

131.12-0.4

132.42-0.3

133.72-0.2

135.02-0.1

136.32-0.0

137.62-0.0

138.92-0.0

140.22-0.0

141.52-0.0

142.82-0.0

144.12-0.0

145.42-0.0

146.72-0.0

148.02-0.0

149.32-0.0

150.62-0.0

151.92-0.0

153.22-0.0

154.52-0.0

155.82-0.0

157.12-0.0

158.42-0.0

159.72-0.0

161.02-0.0

162.32-0.0

163.62-0.0

164.92-0.0

166.22-0.0

167.52-0.0

168.82-0.0

170.12-0.0

171.42-0.0

172.72-0.0

174.02-0.0

175.32-0.0

176.62-0.0

177.92-0.0

179.22-0.0

180.52-0.0

181.82-0.0

183.12-0.0

184.42-0.0

185.72-0.0

187.02-0.0

188.32-0.0

189.62-0.0

190.92-0.0

192.22-0.0

193.52-0.0

194.82-0.0

196.12-0.0

197.42-0.0

198.72-0.0

200.02-0.0

201.32-0.0

202.62-0.0

203.92-0.0

205.22-0.0

206.52-0.0

207.82-0.0

209.12-0.0

210.42-0.0

211.72-0.0

213.02-0.0

214.32-0.0

215.62-0.0

216.92-0.0

218.22-0.0

219.52-0.0

220.82-0.0

222.12-0.0

223.42-0.0

224.72-0.0

226.02-0.0

227.32-0.0

228.62-0.0

229.92-0.0

231.22-0.0

232.52-0.0

233.82-0.0

235.12-0.0

236.42-0.0

237.72-0.0

239.02-0.0

240.32-0.0

241.62-0.0

242.92-0.0

244.22-0.0

245.52-0.0

246.82-0.0

248.12-0.0

249.42-0.0

250.72-0.0

252.02-0.0

253.32-0.0

254.62-0.0

255.92-0.0

257.22-0.0

258.52-0.0

259.82-0.0

261.12-0.0

262.42-0.0

263.72-0.0

265.02-0.0

266.32-0.0

267.62-0.0

268.92-0.0

270.22-0.0

271.52-0.0

272.82-0.0

274.12-0.0

275.42-0.0

276.72-0.0

278.02-0.0

BANGKOP

LHROPKAO

95.72-22.4

97.32-27.0

98.62-25.9

99.92-24.8

101.22-23.7

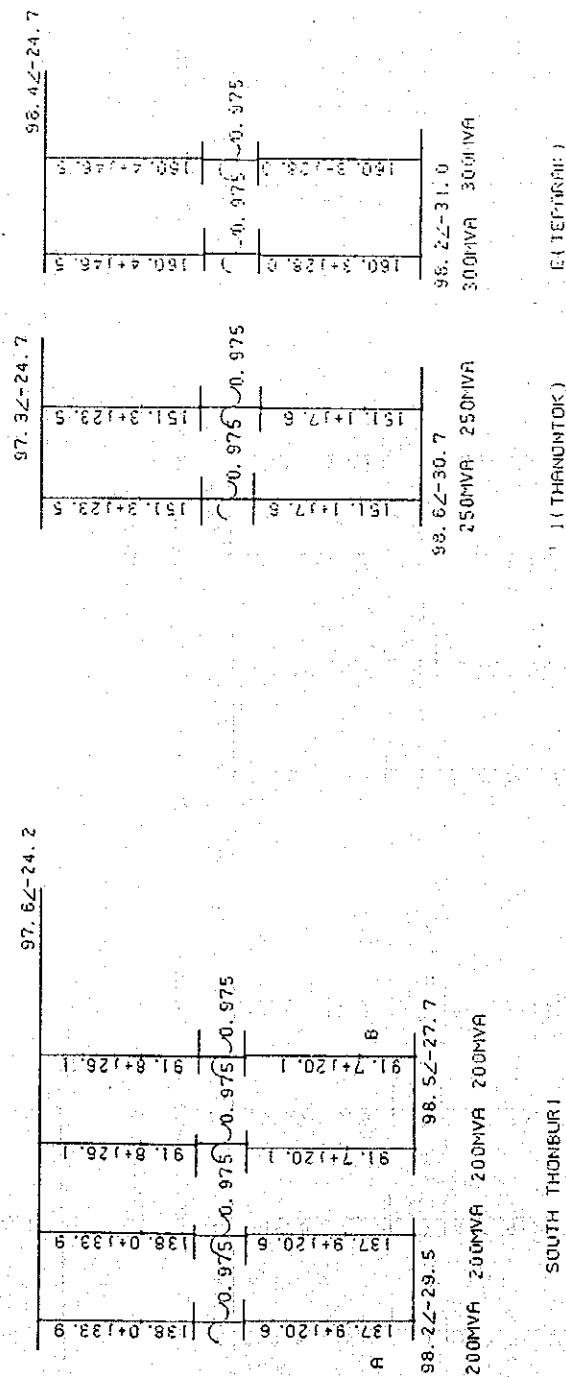
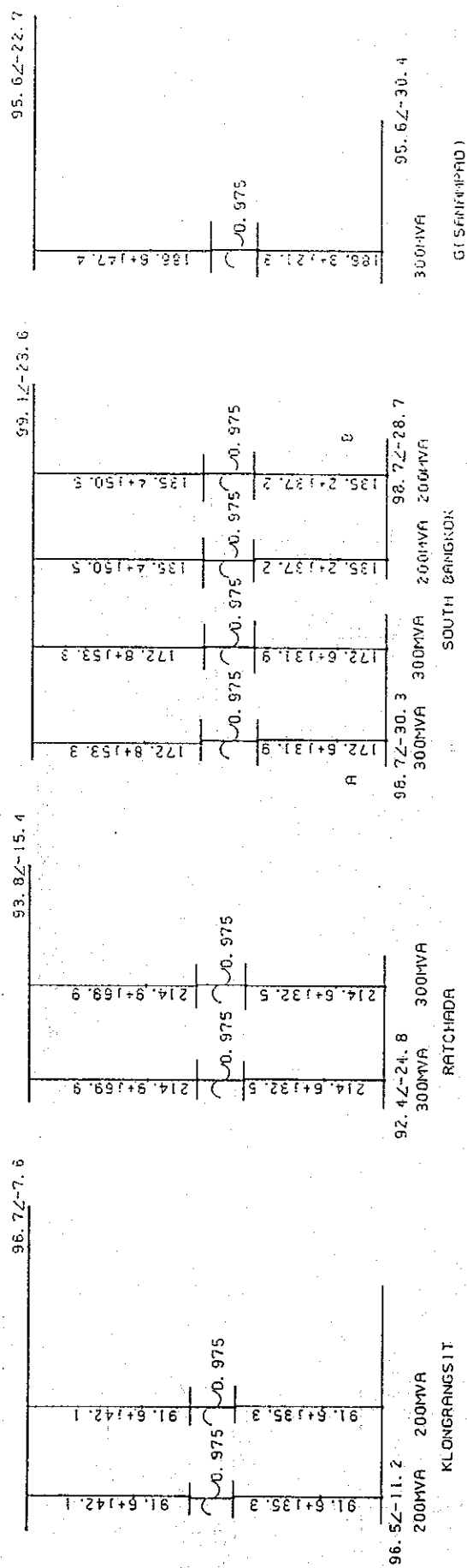
102.52-22.6

103.82-21.5

(b) 230/ 69KV Terminal Station

FIGURE 1 REV 2
230/69KV SUBSTATION

Fig.7.3-6 Result of Load Flow Study in FY 2001's System



(b) 230/ 69kV Terminal Station (cont'd)

FIGURE 1 REV 2
230/69KV SUBSTATION

MVA base	VZN (%/deg)
TOTAL LOSS	31.94 LOSS 934.20

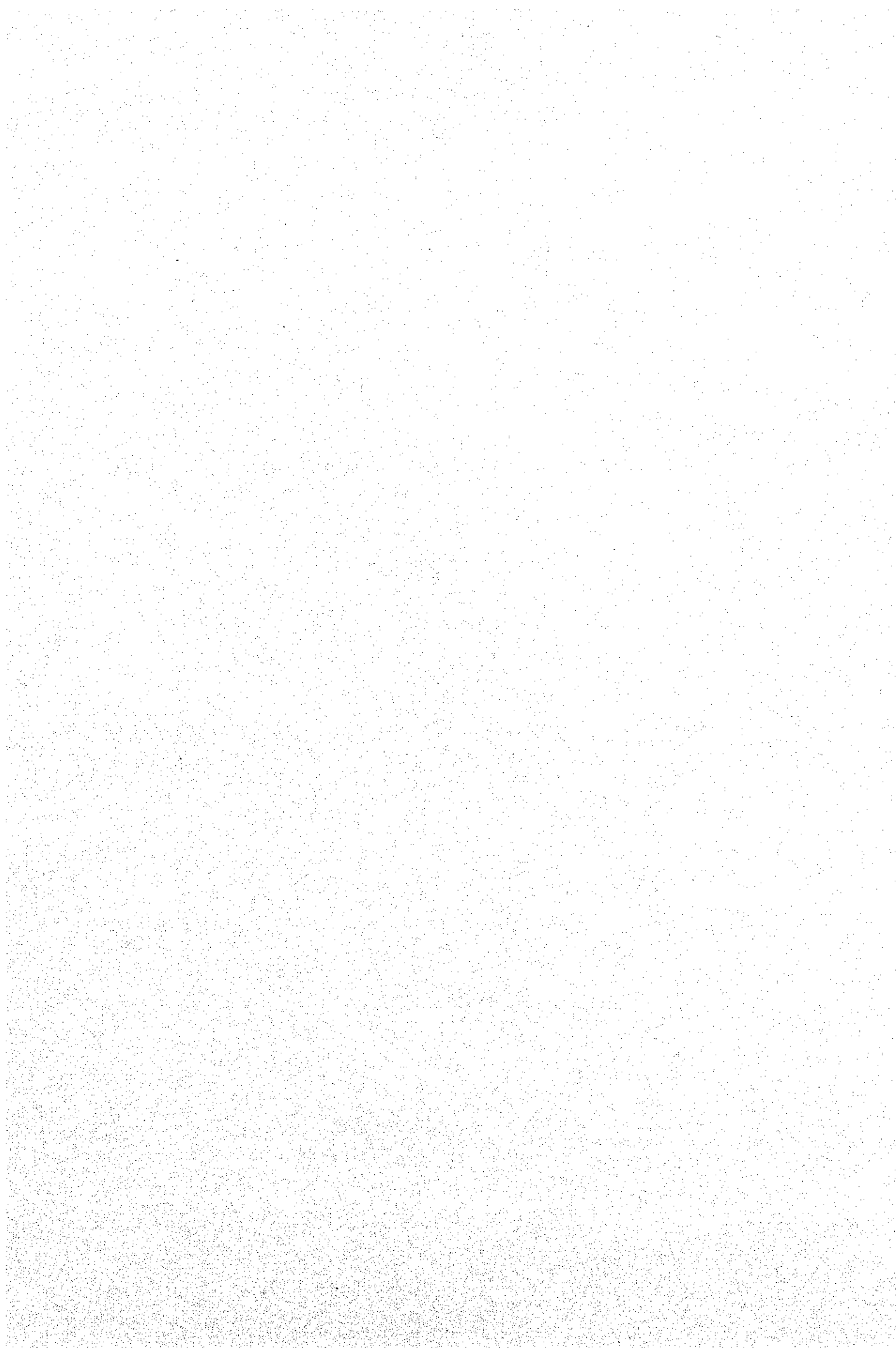
91. 02-30. 0	98. 32-25. 3	91. 22-28. 6	91. 32-28. 5
9. 0+17. 2	85. 4+137. 4	6. 1+11. 3	6. 1+11. 3
9. 0-10. 8	1. 062	6. 1+11. 1	0. 0+10. 0
5. 0-10. 5	85. 4+132. 9	90. 82-30. 0	0. 0+10. 0
18. 1+11. 7	90. 82-27. 9	146. 4+135. 2	0. 0+10. 0
18. 1+13. 0	94. 3+125. 1	6. 1+11. 3	0. 0+10. 0
27. 0+18. 9	94. 3+126. 4	152. 5+136. 6	0. 0+10. 0
0. 0+10. 0	91. 82-26. 091. 82-27. 1	0. 950	0. 0+10. 0
0. 0+10. 0	139. 4+140. 3	152. 5+172. 9	0. 0+10. 0
0. 0+10. 0	0. 950	94. 02-15. 0	0. 0+10. 0
0. 0+10. 0	139. 4+171. 4		0. 0+10. 0

2501VA

Environ Biol Fish (2015) 98:1191–1201

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Fig.7.3-6 Result of Load Flow Study in FY 2001's System



P+jQ [% at 100 MVA Base] V/LB [%/deg]
TOTAL LOSS 311.94 QLOSS 934.20

MEA 115kV SYSTEM
FY2001 REV 2
LOAD OF JICA STUDY

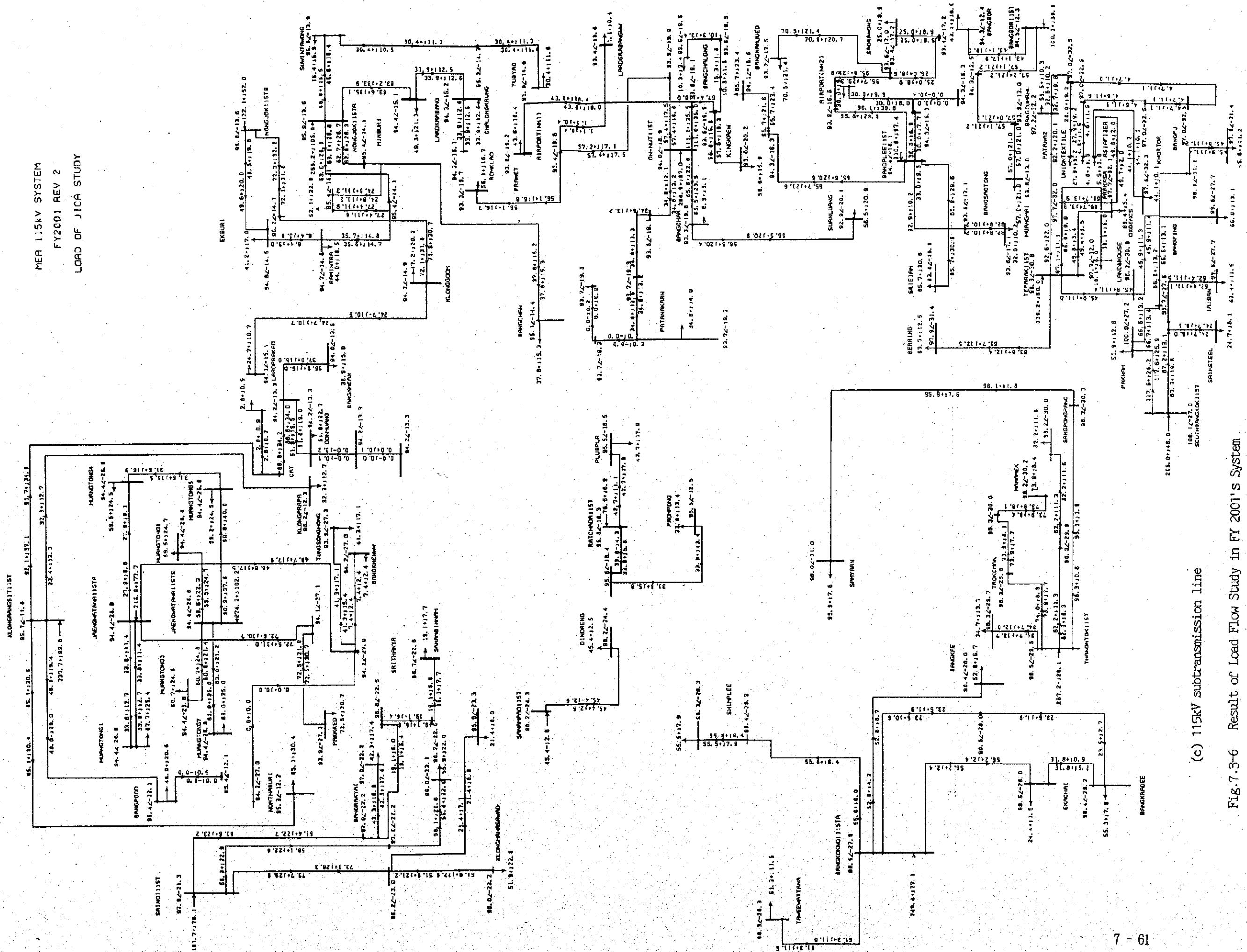
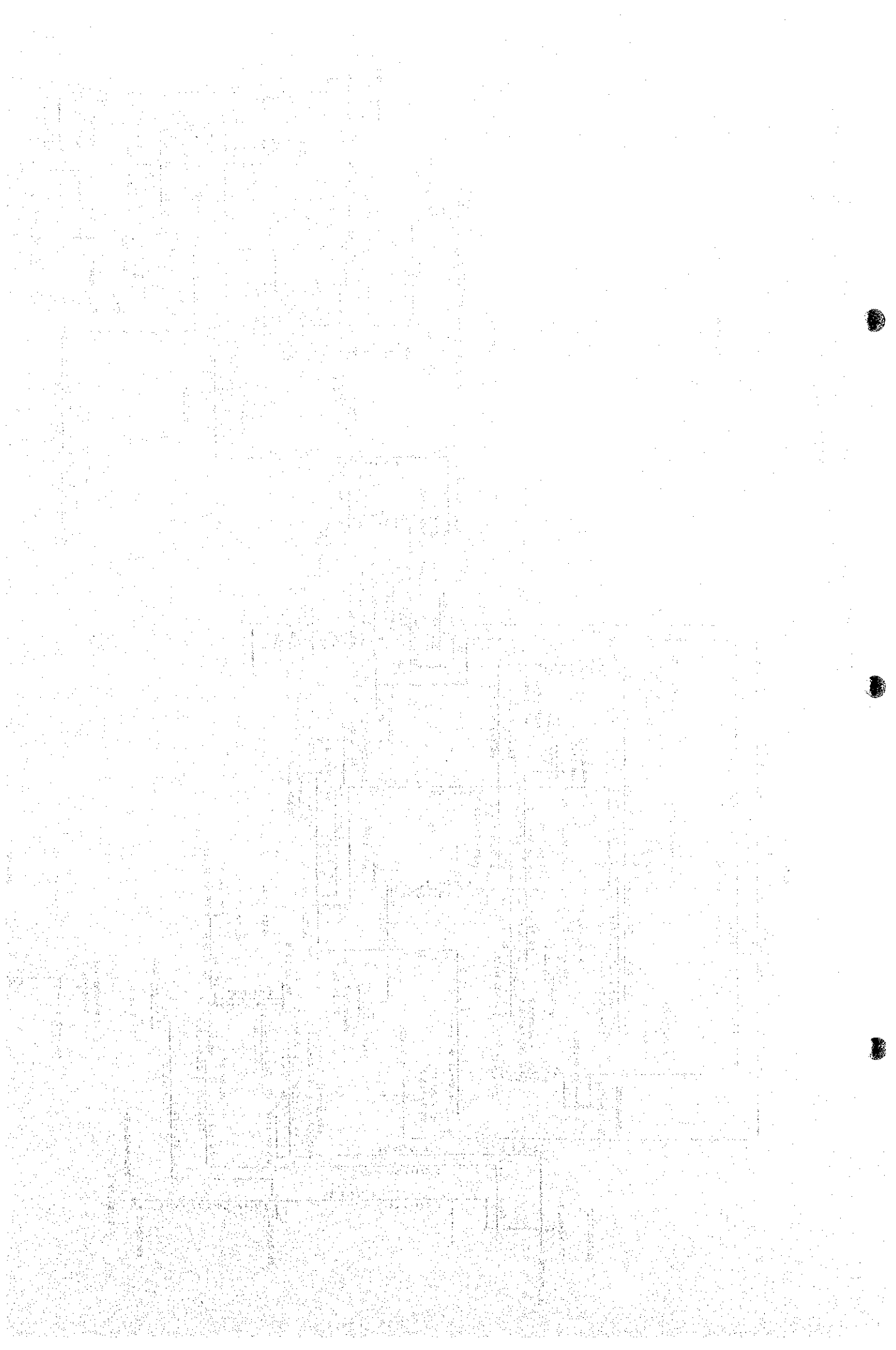


Fig.7.3-6 Result of Load Flow Study in FY 2001's System

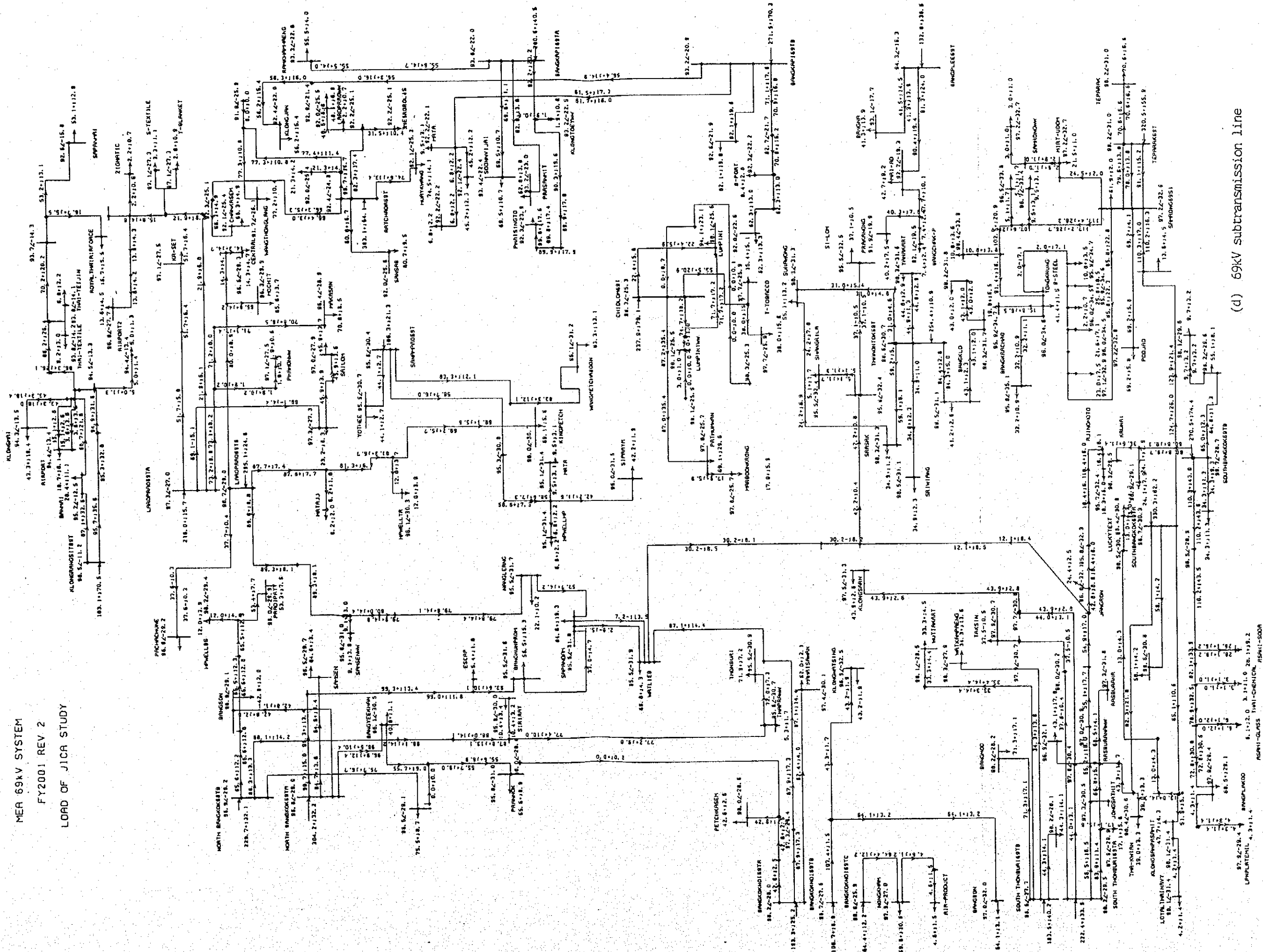


P+jQ [% at 100 MVA Base] VZB [%/deg]
TOTAL LOSS 311.94 QLOSS 934.20

ME 69kV SYSTEM

FY2001 REV 2

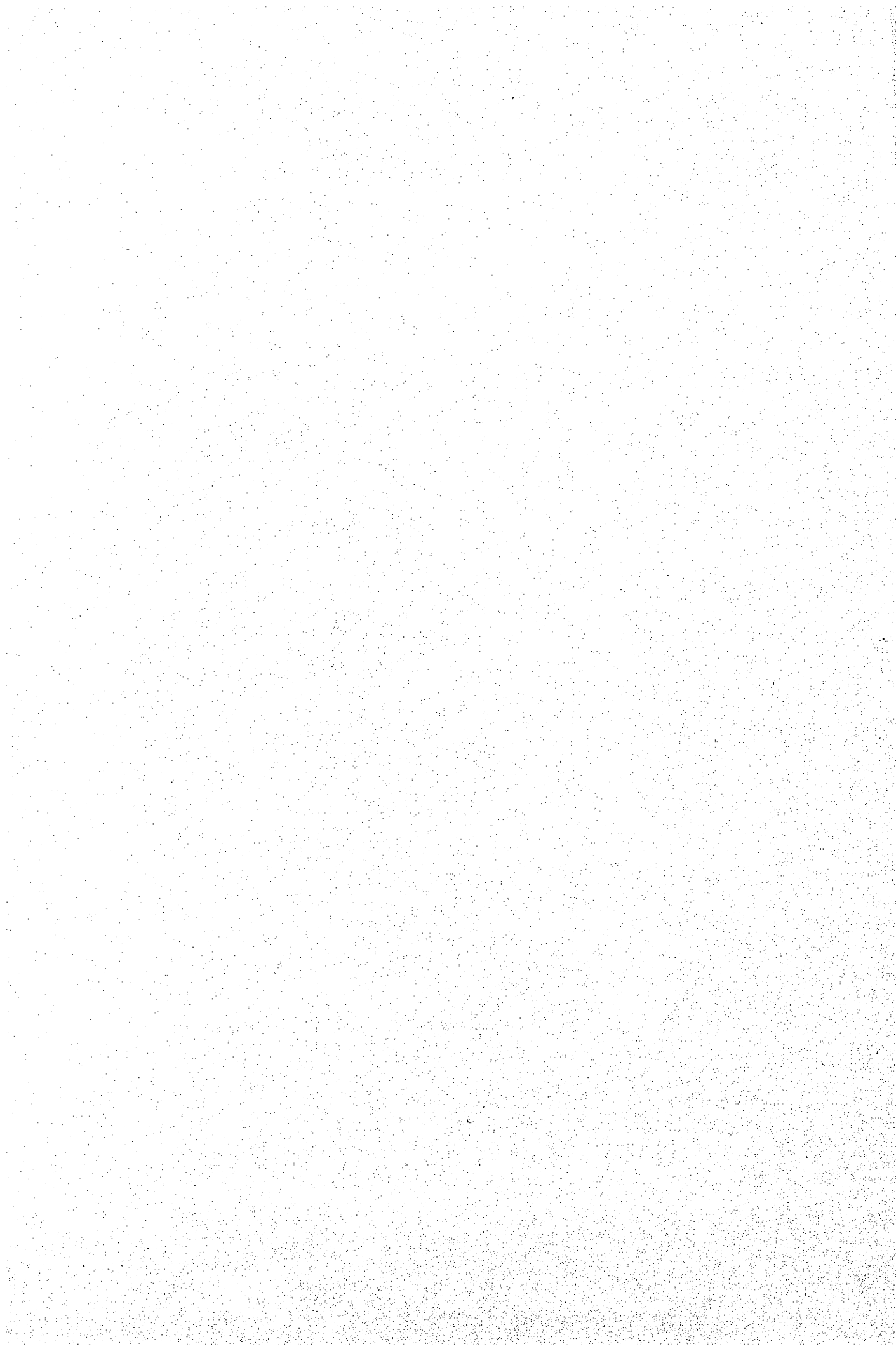
LOAD OF JICA STUDY



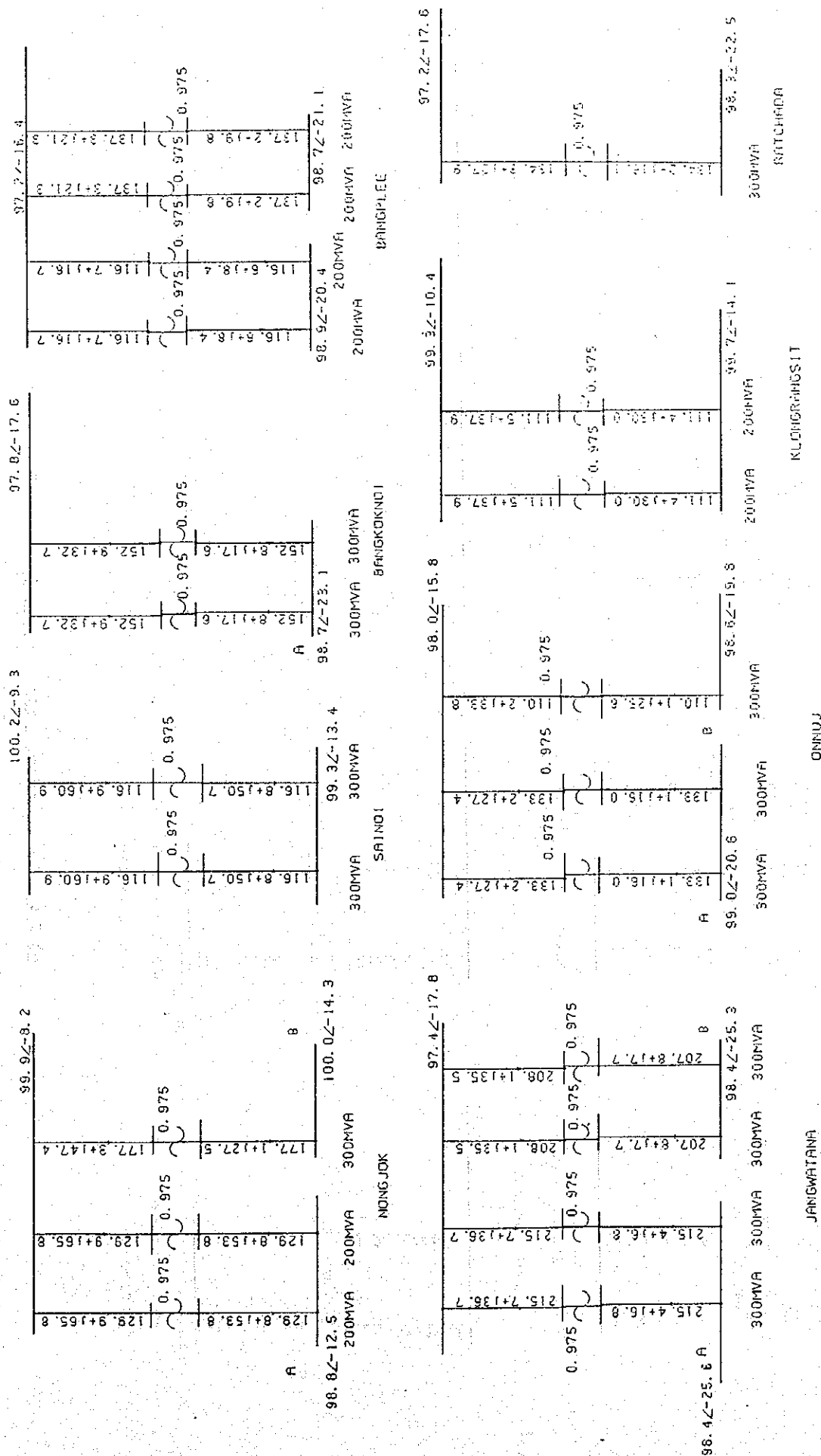
(d) 69kV subtransmission line

Fig.7.3-6 Result of Load Flow Study in FY 2001's System

[The page contains extremely faint, illegible text, likely bleed-through from the reverse side. The text is organized into several paragraphs, but the characters are too light to transcribe accurately.]

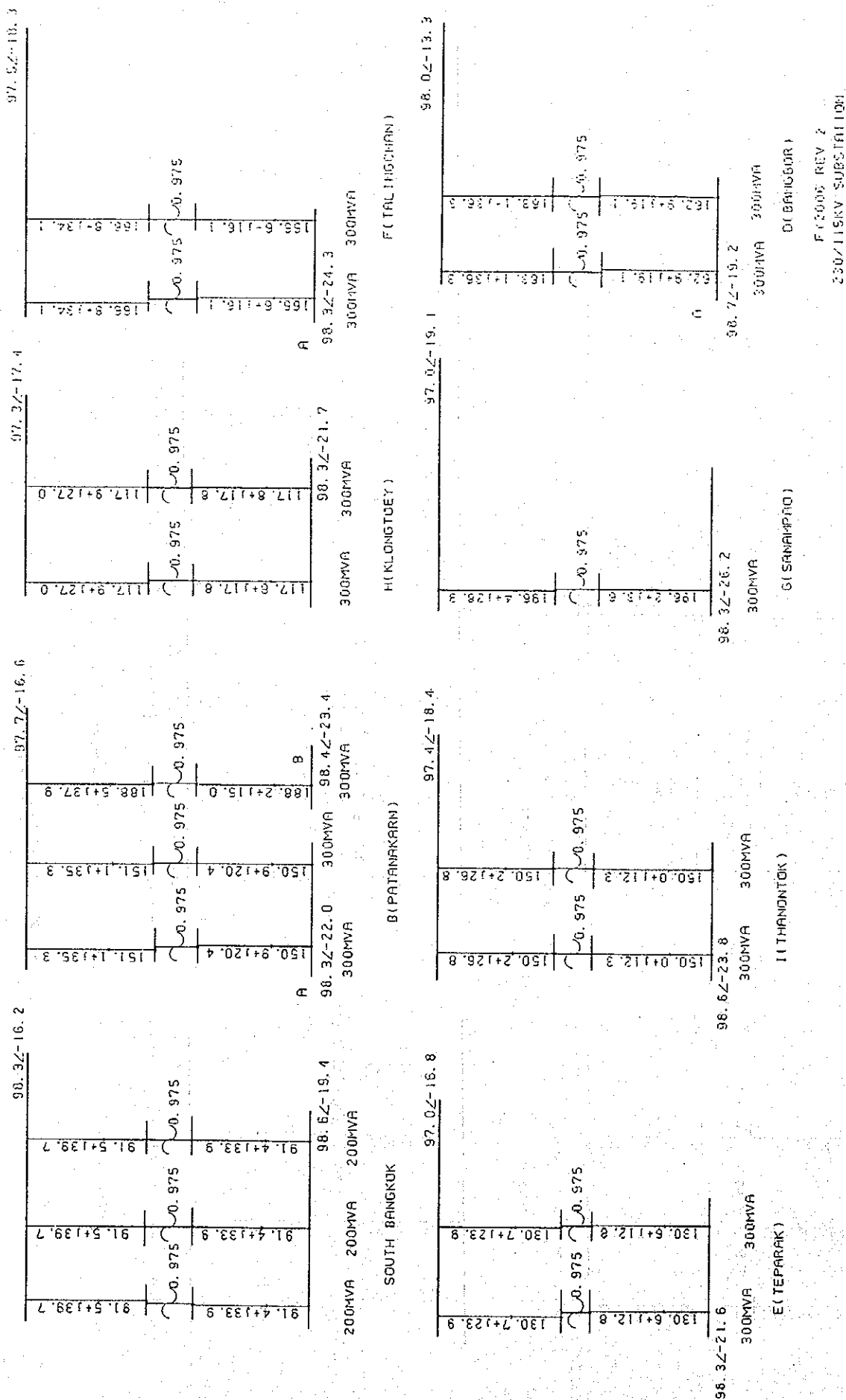


P+JQ [% at 100 MV Base] VZB [%Zde8]
TOTAL PLOSS 4427.38 QLOSS*****



(a) 230/115kV Terminal Station

Fig.7.3-7 Result of Load Flow Study in FY 2006's System



(a) 230/115kV Terminal Station (cont'd)

P+JQ [% at 100 MV Base] VZ0 [%Zdeg]
TOTAL LOSS 4127.38 LOSS.....

97.02-17.6			97.42-18.5			97.52-17.1		
A	98.92-21.5	200MVA	103.7+116.5	0.975	103.7+123.9	0.975	103.7+123.9	0.975
	99.02-23.0	200MVA	141.1+112.3	0.975	141.2+125.9	0.975	141.2+125.9	0.975
B	98.92-21.5	200MVA	103.7+116.5	0.975	103.7+123.9	0.975	103.7+123.9	0.975
	99.02-23.0	200MVA	141.1+112.3	0.975	141.2+125.9	0.975	141.2+125.9	0.975
C	98.92-21.5	200MVA	103.7+116.5	0.975	103.7+123.9	0.975	103.7+123.9	0.975
	99.02-23.0	200MVA	141.1+112.3	0.975	141.2+125.9	0.975	141.2+125.9	0.975
98.42-22.9			98.42-23.6			98.52-21.7		
A	114.5+115.8	200MVA	114.5+115.8	0.975	114.5+124.9	0.975	118.8+19.5	0.975
	114.5+115.8	200MVA	114.5+115.8	0.975	114.5+124.9	0.975	118.8+19.5	0.975
B	133.9+114.9	300MVA	133.9+114.9	0.975	134.0+127.3	0.975	133.9+114.9	0.975
	133.9+114.9	300MVA	133.9+114.9	0.975	134.0+127.3	0.975	133.9+114.9	0.975
C	133.9+114.9	300MVA	133.9+114.9	0.975	134.0+127.3	0.975	133.9+114.9	0.975
	133.9+114.9	300MVA	133.9+114.9	0.975	134.0+127.3	0.975	133.9+114.9	0.975
98.52-23.8			98.52-23.8			98.52-23.8		
A	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975
	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975
B	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975
	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975
C	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975
	159.2+19.6	300MVA	159.2+19.6	0.975	159.2+19.6	0.975	159.2+19.6	0.975

BANGKOKP1

NORTH BANGKOK

BANGKOKNO1

97.22-16.4			97.42-17.3			97.12-18.7		
A	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
B	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
C	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
	98.92-20.2	200MVA	99.7+17.2	0.975	99.7+17.2	0.975	153.6+130.4	0.975
98.72-23.2			98.72-25.1			98.02-24.6		
A	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975
	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975
B	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975
	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975
C	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975
	149.7+18.9	250MVA	149.7+18.9	0.975	149.7+18.9	0.975	153.6+130.4	0.975

BANGPLEE

CHIDLOM

LARDPRAO

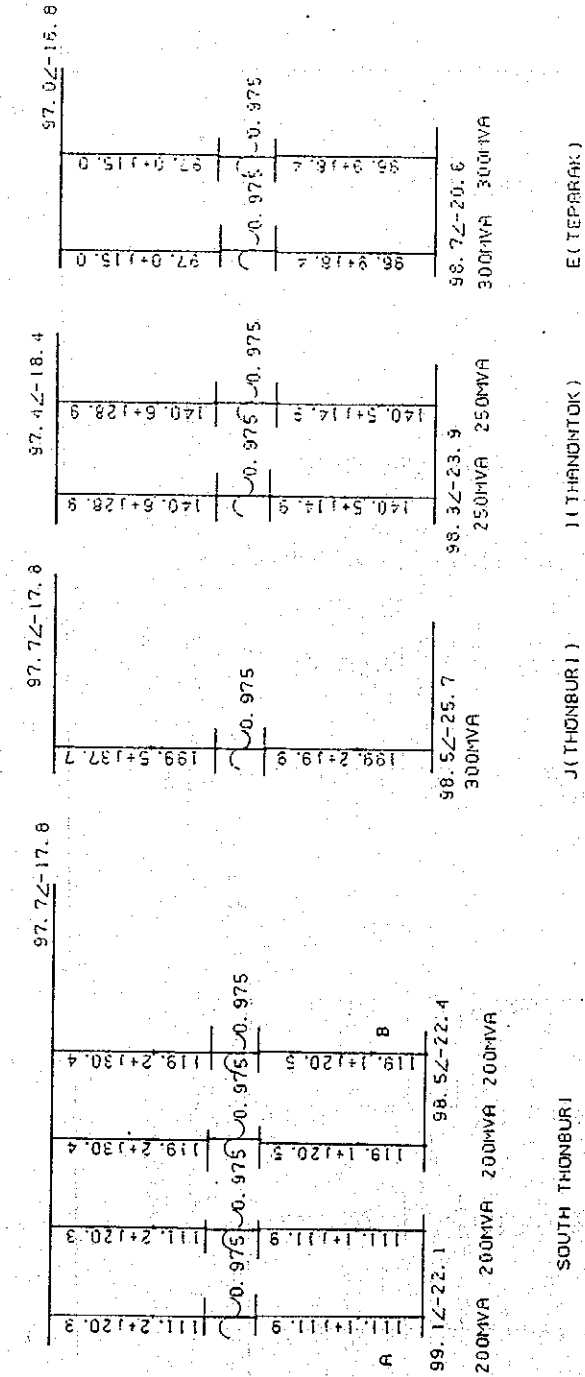
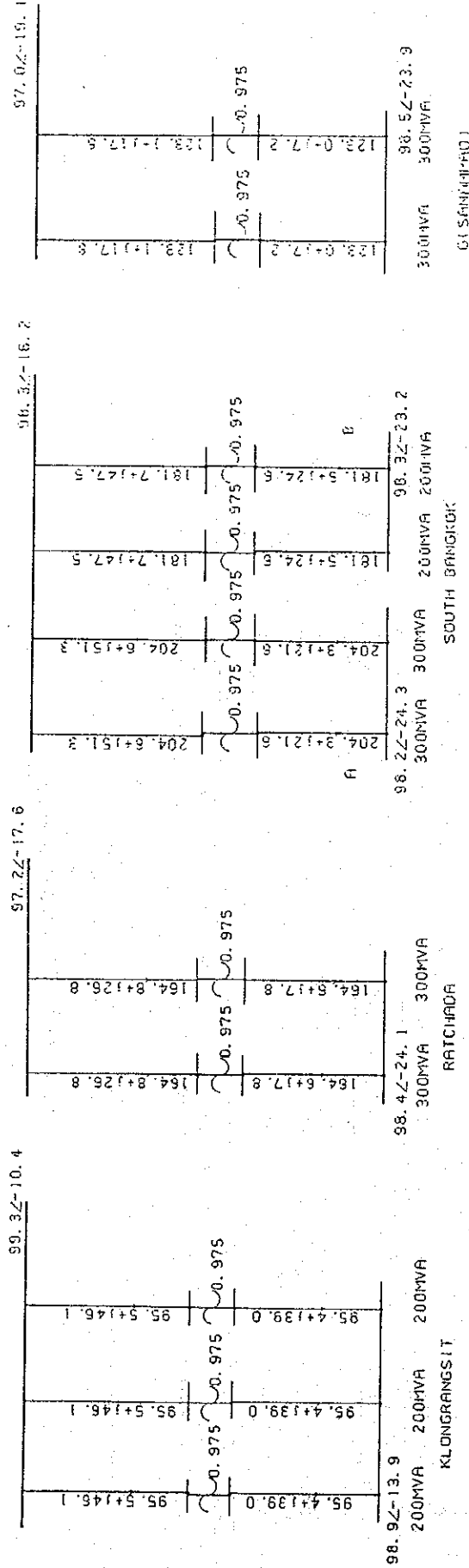
(b) 230/ 69kV Terminal Station

F12006 REV 2
230/69kV SUBSTATION

Fig.7.3-7 Result of Load Flow Study in FY 2006's System

P+Q [% at 100 MVA Base] V_{∠θ} [%∠deg]

TOTAL LOSS 4427.38 QLOSS.....



F 2006 REV 2
230/69KV SUBSTATION

(b) 230/69kV Terminal Station (cont'd)

Fig.7.3-7 Result of Load Flow Study in FY 2006's System

