

b) Case-B

The results are shown in below and more detailed information are shown in Table 18.4-3, Table 18.4-6 and Table 18.4-7.

Case	DSC	FIRR	Levelized Financial Generation Cost *	FIRR for BOT Period (25 years)
Base	0.93	-6.58%	63.06 \$/MWh	10.33%
Case 1	0.85	-13.31%	67.64 \$/MWh	8.84%
Case 2	0.86	-12.06%	66.90 \$/MWh	9.07%

* with 10 % discount rate for the project life time (50 years)

Although DSC and FIRR have slightly improved in comparison with those of the preceding two(2) project, the both indicators are still less than feasible conditions. FIRR for the BOT period has just cleared 10% for the base case. The parameters which would satisfy the feasible condition for the base case seem to be still unrealistic. Therefore, the project to be implemented by BOT method is deemed to be difficult from the financial viewpoint.

Parameters	Values	DSC	FIRR	Generation Cost	FIRR (BOT)
Construction Cost	281.56 M.US\$ (35% less)	1.52	14.92%	42.79 \$/MWh	20.34%
Exporting Power Tariff Escalation	1.0% to 10.0%	1.51	10.67%	79.79 \$/MWh	21.27%
Interest Rate	not reach feasible	-	-	-	-

18.4.2 Xe Namnoy (Midstream)

(1) Basic Conditions of Xe Namnoy (Midstream)

The project consists of following characteristics:

- Installed Capacity 238 MW
- Firm Capacity 230 MW
- Salable Energy 936.3 GWh
- Construction Cost 281.81 M.US\$

More detailed conditions are shown in Table 18.4-8.

(2) Results of Financial Analysis and Sensitivity Test

a) Case-A

The results are shown in below and more detailed information are shown in **Table 18.4-9, Table 18.4-11 and Table 18.4-12.**

Case	DSC	FIRR	Levelized Financial Generation Cost *
Base	2.12	43.45%	39.86 \$/MWh
Case 1	1.84	38.75%	44.71 \$/MWh
Case 2	1.88	39.46%	43.92 \$/MWh

* with 10 % discount rate for the project life time (50 years)

DSC and FIRR indicate the most highest values among the three (3) project sites (four plans). The project is expected excellent return.

b) Case-B

The results are shown in below and more detailed information are shown in **Table 18.4-10, Table 18.4-13 and Table 18.4-14.**

Case	DSC	FIRR	Levelized Financial Generation Cost *	FIRR for BOT Period (25 years)
Base	1.11	2.76%	54.80 \$/MWh	13.60%
Case 1	0.97	-3.73%	60.83 \$/MWh	11.15%
Case 2	0.99	-2.62%	59.86 \$/MWh	11.51%

* with 10 % discount rate for the project life time (50 years)

Although DSC and FIRR indicate the highest performance among the all, the both indicators are still less than feasible conditions. The parameters satisfying the feasible condition as described below seem boundary between the probability and the unrealistic values for the base case. Therefore it seems to be difficult to conclude whether the BOT method is feasible or not under the proposed conditions by MIH.

Parameters	Values	DSC	FIRR	Generation Cost	FIRR (BOT)
Construction Cost	211.36 M.US\$ (25% less)	1.55	15.37%	42.39 \$/MWh	20.61%
Exporting Power Tariff Escalation	1.0% to 7.0%	1.53	12.19%	61.39 \$/MWh	20.83%
Interest Rate	10.0% to 1.75%	1.50	2.12%	42.65 \$/MWh	13.39%

**Table 18.4-1 Basic Conditions for Xe Namnoy
(Midstream + Downstream)**

Items	Value and Conditions	Remarks
Installed Capacity	305 MW	
Firm Capacity	296 MW	Peak 8 Hours
Generation Energy	1,384 GWh	Annual Average Energy
Plant Available Factor	97.373 %	
Sending-end Energy (Salable Energy)	1,231.8 GWh	G.Energy x {1- (St.Use + T/D Loss)}
Construction Cost including Associated T/L	433.22 M.US\$ F/C: 367.09 M.US\$ L/C: 66.13 M.US\$ 1,420.39 \$/kW	subject to price escalation F/C: 2.8 % L/C: 4.5 %
Construction Period	5 years *	including Preparatory Works

* F/C: 8.55, 15.28, 27.93, 30.94, 17.30 (%)

L/C: 14.19, 17.45, 26.27, 27.56, 14.53 (%)

Table 18.4-2 Financial Analysis (1/4) Summary of Financial Analysis

Site Name Xe Namnoy (M+D)			Financial Indeces		
Case: - A (Base)			Averaged Debt Service Coverage		
Construction Cost 1,420.39 US\$/kW			1.75		
Equity Share			Financial Internal Rate of Return		
Debt / Equity	Lao PDR	Private S.	37.28%		
	100.0%	0.0%	FIRR Calculation Period		
Debt / Equity	Debt	Equity	25 years		
	90.0%	10.0%	BOT Period		
Installed Capacity 305.0 MW			BOT Period .. Years		
Generation Energy 1,384.0 GWh			FIRR for the BOT Period -		
Sending-end Energy 1,231.8 GWh			General Inflation		
Construction Cost			Foreign 2.80%	Domestic 4.50%	
Before Price Escalation 433.22 M.US\$					
After Price Escalation 540.27 M.US\$			Financial Conditions		
Financial Budget 617.96 M.US\$			Interest Rate for IDC 6.00%		
			Interest after Operation 6.00%		
			Repayment Period 25 yr		
			Graced Period 5 yr		
			Government Own finance 10.00%		
Financial Items Lao PDR Private S.			Income Statement M.US\$		
Own Finance 54.02 0.00			Sales Revenue 4,161.65		
Loan Amount 486.25 0.00			Operating Expense 2,882.59		
IDC 77.69 0.00			Financial Expense 350.11		
Royalty - 0.00			Net Income before Tax 928.95		
Total 617.96 0.00			Income Tax (181.62)		
Export/Domestic Ratio for Salable Energy			Net Income 747.33		
Export 100.0%					
Domestic 0.0%					
Initial Power Tariff at year 0					
Export 52.41 US\$/MWh			To the Government M.US\$		
Domestic 34.33 US\$/MWh			Royalty 0		
Power Tariff Escalation			Income Tax 181.616		
Export 1.00%			Interest Payment to Equity -		
Domestic 1.00%			Net Income 181.616		
Increase of Domestic Demand 2.00%					
Royalty for Construction Period 0.00%					
Royalty from Operation onwards 0.00%					
			Financial Generation Cost in Year 0 for the project life time 46.51		
			10.0% Discount Rate \$/MWh		

Table 18.4-2 Financial Analysis (2/4) Construction Disbursement and Loan Amount

Case: A (Base)									
Dam Site:	Xe Namnoy (M+D)	Equity Proportions	Price Escalation per annum		Finance Condition		Total Construction Cost (M.USS\$)		
Installed	305.00 MW	Lao PDR	100.0%	F/C Portion	2.8%	IDC	6.00 %	LAO PDR	PRV SCT
Generation Energy	1,384.0 GWh	Private	0.0%	U/C Portion	4.5%	Interest Rate	6.00 %	Own Finance	54.02
Sel. Energy (GWh)	1,231.8	Debt/Equity Ratio	90.0%			Repayment Period	25 years	Principal Loan	486.25
Project Cost	1420.39 \$/Kw	Debt	90.0%			Graced Period	5 years	IDC	77.69
F/C	367.09 M.USS	Equity	10.0%					Total	617.96
U/C	66.13 M.USS	Royalty for Construction	0.0%	Exporting Ratio	100.0%			Equity / Royalty Fee	0.00
Total	433.22 M.USS	Royalty from Operation	0.0%	Exp. Price (\$/MWh)	52.410				
			Dom. Price (\$/MWh)	34.330					

Year	Disbursement before Escalation for F/C M.USS	Price Index for L/C for F/C M.USS	Disbursement after Escalation for L/C for F/C M.USS	Total Disburse Lao PDR M.USS	Finance Proportion PRV.SCT M.USS	Own Finance Portion Inc. Equity financed by Loan Lao PDR M.USS	Loan Portion PRV.SCT M.USS	IDC		Royalty Fee M.USS
								PRV.SCT M.USS	Lao PDR M.USS	
-10	0.00	1.0000	1.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-9	0.00	1.0280	1.0450	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-8	0.00	1.0568	1.0920	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-7	0.00	1.0864	1.1412	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-6	0.00	1.1168	1.1925	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-5	31.39	9.38	1.1481	1.2462	36.04	11.69	47.73	0.00	4.77	0.00
-4	56.09	11.54	1.1852	1.3023	66.20	15.03	81.23	0.00	8.12	0.00
-3	102.53	17.37	1.2133	1.3609	124.40	23.64	148.04	0.00	14.80	0.00
-2	113.58	18.23	1.2472	1.4221	141.66	25.92	167.58	-0.00	16.76	0.00
-1	63.50	9.61	1.2821	1.4861	81.41	14.28	95.69	0.00	9.57	0.00
0	0.00	0.00	1.3180	1.5530	0.00	0.00	0.00	0.00	0.00	0.00
Sum	367.09	66.13	449.71	90.56	540.27	0.00	54.02	0.00	486.25	0.00
									77.69	0.00

Table 18.4.2 Financial Analysis (3/4) Income Statement

Case: A (Base)		Xe Namnoy (M+D)		Exporting Ratio		100.0% Exp. Price (\$/MWh)		52.41 O/M cost		1.5% of T. Dist.		20.0% Initial F.A. (M.USS)		617.96			
Dem Site:	Xe Namnoy	Install Capacity:	305 MW	Domestic Use:	0.0%	Dom. Price (\$/MWh)	34.33	Fuel Cost:	0.00 \$/MWh <th>Life Time (Years)</th> <td>50</td> <th>Initial Dep. (M.USS)</th> <td>100.0%</td> <th>Life from Operation</th> <td>0.0%</td> <th>Initial Tax</th> <td>20.0%</td>	Life Time (Years)	50	Initial Dep. (M.USS)	100.0%	Life from Operation	0.0%	Initial Tax	20.0%
Generation Energy	1384.0 GWh	Increase of D.Use	2.0%	Exp. Escalation	1.00%	P Repay.	19.45 MUS\$ pa	Private	0.0%	F/C Escalation	2.8%	L/C Escalation	4.5%	Dividend	2.5%	Equiv. Escalation	3.1%
Sensible Energy	1231.8 GWh	Financial Condition	Dom. Escalation	Interest Rate (%)	6	Repayment P. (yr)	25	(not considered)									
Construction Cost	423.22 M.USS																

Year	Selling Revenue		Selling Price		Sales		O/M Cost	Royalty	Y.Start Fixed Asset	Depreciation	Y.End Fixed Asset	Net Operation Income	Principal Repayment	Cum. of P.Repayment	Interest Payment	Income before Tax	Income after Tax	Net Income	Current Asset in Cash	Debt Service Ratio	Export Price DSC1.5 \$/MWh	
	Domestic	Export	Domestic	Export	Domestic	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	
0	1231.8	0.0	52.41	34.33	64.56	8.10	0.00	617.96	12.36	905.80	44.10	19.45	28.01	16.00	16.00	56.46	1.19	64.37				
1	1231.8	0.0	52.83	34.67	65.20	8.47	0.00	624.37	12.74	611.83	43.98	19.45	38.80	26.84	17.15	56.73	1.23	63.24				
2	1231.8	0.0	53.48	35.02	65.85	8.85	0.00	630.59	13.14	617.45	43.86	19.45	58.35	25.67	18.19	57.00	1.26	62.13				
3	1231.8	0.0	54.00	35.37	66.52	9.25	0.00	636.59	13.54	623.05	43.73	19.45	77.80	24.51	19.22	57.27	1.30	61.04				
4	1231.8	0.0	54.54	35.72	67.18	9.68	0.00	642.36	13.96	628.40	43.58	19.45	97.25	23.34	20.22	57.52	1.34	59.95				
5	1231.8	0.0	55.08	36.08	67.85	10.10	0.00	647.88	14.40	633.48	43.35	19.45	116.70	22.17	21.18	4.24	16.94	57.75	1.39	58.88		
6	1231.8	0.0	55.63	36.44	68.53	10.55	0.00	653.12	14.84	638.28	43.14	19.45	136.15	21.01	22.13	4.43	17.70	57.98	1.43	57.83		
7	1231.8	0.0	56.19	36.81	69.21	11.03	0.00	658.07	15.30	642.77	42.88	19.45	155.80	19.84	23.04	4.61	18.43	58.18	1.48	56.80		
8	1231.8	0.0	56.75	37.18	69.90	11.52	0.00	662.70	15.78	646.92	42.80	19.45	175.05	18.67	23.93	4.79	19.14	58.38	1.53	55.77		
9	1231.8	0.0	57.32	37.55	70.61	12.04	0.00	668.97	16.27	650.70	42.30	19.45	194.50	17.51	24.79	4.96	19.83	58.57	1.58	54.78		
10	1231.8	0.0	57.88	37.92	71.31	12.58	0.00	670.87	16.77	664.10	41.95	19.45	213.95	16.34	25.61	5.12	20.49	58.72	1.64	53.80		
11	1231.8	0.0	58.47	38.30	72.02	13.15	0.00	674.38	17.28	667.09	41.58	19.45	233.40	15.17	26.41	5.28	21.13	58.87	1.70	52.83		
12	1231.8	0.0	59.06	38.68	72.75	13.74	0.00	677.46	17.83	659.63	41.18	19.45	252.85	14.00	27.18	5.44	21.74	59.07	1.76	51.88		
13	1231.8	0.0	59.65	39.07	73.48	14.36	0.00	680.08	18.38	661.70	40.74	19.45	272.30	12.84	27.90	5.58	22.32	59.12	1.83	50.88		
14	1231.8	0.0	60.25	39.46	74.22	15.01	0.00	682.21	18.95	663.26	40.26	19.45	291.75	11.67	28.56	5.72	22.87	59.21	1.90	50.08		
15	1231.8	0.0	60.85	39.86	74.96	15.68	0.00	683.82	19.54	664.28	39.74	19.45	311.20	10.50	29.24	5.85	23.39	59.28	1.98	49.20		
16	1231.8	0.0	61.46	40.26	75.71	16.39	0.00	684.87	20.14	664.73	39.19	19.45	330.85	9.34	29.84	5.97	23.87	59.32	2.06	48.36		
17	1231.8	0.0	62.07	40.68	76.46	17.13	0.00	685.34	20.77	664.57	38.56	19.45	350.10	8.17	30.39	6.08	24.31	59.33	2.15	47.54		
18	1231.8	0.0	62.68	41.08	77.22	17.90	0.00	685.17	21.41	663.76	37.91	19.45	369.55	7.00	30.91	6.18	24.73	59.32	2.24	46.74		
19	1231.8	0.0	63.32	41.47	78.00	18.70	0.00	684.34	22.08	662.26	37.22	19.45	389.00	5.84	31.38	6.28	25.10	59.30	2.34	45.88		
20	1231.8	0.0	63.95	41.88	78.77	19.54	0.00	682.79	22.78	660.03	36.47	19.45	408.45	4.67	31.80	6.38	25.44	59.23	2.46	45.23		
21	1231.8	0.0	64.59	42.31	79.56	20.42	0.00	680.49	23.47	657.02	35.87	19.45	427.90	3.50	32.17	6.43	25.74	58.14	2.58	44.52		
22	1231.8	0.0	65.23	42.73	80.35	21.34	0.00	677.39	24.19	653.20	34.82	19.45	447.36	2.33	32.49	6.50	25.98	58.01	2.71	43.85		
23	1231.8	0.0	65.89	43.18	81.16	22.30	0.00	673.45	24.94	648.51	33.92	19.45	466.80	1.17	32.75	6.55	26.20	58.96	2.85	43.21		
24	1231.8	0.0	66.54	43.59	81.96	23.31	0.00	668.61	25.72	642.88	32.93	19.45	486.25	0.00	32.93	6.59	26.34	58.85	3.02	42.61		
Sum.												1466.58	0	1416.85	0	1279.08	486.25	350.11	928.85	181.616	747.334	2715.07

Note: Net Operation Income = Sales Revenue - O/M Cost - Royalty - Depreciation

Income before Tax = Net Operation Income - Interest Payment

Current Asset in Cash = Net Operation Income + Depreciation + Interest Payment

The year 25 onwards are not printed in the above table intentionally.

Average DSC for Repayment

Period

Table 18.4-2 Financial Analysis (4/4) Financial Internal Rate of Return

Case: - A (Base)

Dam Site:	Xe Namnoy (M+D)	Equity Proportions		Total construction Cost (M.US\$)				Discount Rate	10.0%
		Lao PDR	100.0%	Finance Items	LAO PDR	PRV SCT	Total		
Install Capacity	305 MW			Own Finance	54.02	0	54.02	B(benefit)	593.89
Generation Energy	1384 GWh	Private	0.0%	Principal Loan	486.25	0	486.25	C(cost)	264.27
		Loyalty from Operator	0.0%	IDC	77.69	0	77.69	B/C	2.25
Construction Cost	433.22 M.US\$	Lao PDR	100.0%	Total	617.96	0	617.96	FIRR for the Year	24
		Private	0.0%	Equity / Royalty Fee	0	0	-	FIRR	37.28%

(Unit M.US\$)

Year	Own Finance	IDC	Principal Repay.	Interest Payment	Royalty	Total Cost	Net Income after Tax	Depreciation + Interest	Total Income	NPV Convert Index	Net Present Value		NPV Cumulative	Balance
											Cost	Benefit		
-10	0.00	0.00			0.00	0.00			0.00	2.5937	0.00	0.00	0.00	0.00
-9	0.00	0.00			0.00	0.00			0.00	2.3579	0.00	0.00	0.00	0.00
-8	0.00	0.00			0.00	0.00			0.00	2.1436	0.00	0.00	0.00	0.00
-7	0.00	0.00			0.00	0.00			0.00	1.9487	0.00	0.00	0.00	0.00
-6	0.00	0.00			0.00	0.00			0.00	1.7716	0.00	0.00	0.00	0.00
-5	4.77	2.58			0.00	4.77			0.00	1.6105	7.68	0.00	7.68	0.00
-4	8.12	6.96			0.00	8.12			0.00	1.4641	11.89	0.00	19.57	0.00
-3	14.80	14.96			0.00	14.80			0.00	1.3310	19.70	0.00	39.27	0.00
-2	16.76	24.01			0.00	16.76			0.00	1.2100	20.28	0.00	59.55	0.00
-1	9.57	29.18			0.00	9.57			0.00	1.1000	10.53	0.00	70.08	0.00
0			19.45	28.01	19.45	16.09	40.37	56.46	1.0000	19.45	56.46	89.53	56.46	37.01
1			19.45	26.84	19.45	17.15	39.58	56.73	0.9091	17.68	51.57	107.21	108.03	37.28
2			19.45	25.67	19.45	18.19	38.81	57.00	0.8264	16.07	47.10	123.28	155.13	37.55
3			19.45	24.51	19.45	19.22	38.05	57.27	0.7513	14.61	43.03	137.89	198.16	37.82
4			19.45	23.34	19.45	20.22	37.30	57.52	0.6830	13.28	39.29	151.17	237.45	38.07
5			19.45	22.17	19.45	16.94	36.57	53.51	0.6209	12.08	33.22	163.25	270.87	34.06
6			19.45	21.01	19.45	17.70	35.85	53.55	0.5645	10.98	30.23	174.23	300.90	34.10
7			19.45	19.84	19.45	18.43	35.14	53.57	0.5132	9.96	27.49	184.21	328.39	34.12
8			19.45	18.67	19.45	19.14	34.45	53.59	0.4665	9.07	25.00	193.26	353.39	34.14
9			19.45	17.51	19.45	19.83	33.78	53.61	0.4241	8.25	22.74	201.53	376.13	34.16
10			19.45	16.34	19.45	20.49	33.11	53.60	0.3865	7.50	20.66	209.03	396.79	34.15
11			19.45	15.17	19.45	21.13	32.46	53.59	0.3505	6.82	18.78	215.85	415.57	34.14
12			19.45	14.00	19.45	21.74	31.83	53.57	0.3186	6.20	17.07	222.05	432.64	34.12
13			19.45	12.84	19.45	22.32	31.22	53.54	0.2897	5.63	15.51	227.68	448.15	34.09
14			19.45	11.67	19.45	22.87	30.82	53.49	0.2633	5.12	14.08	232.80	462.23	34.04
15			19.45	10.50	19.45	23.39	30.04	53.43	0.2394	4.66	12.79	237.46	475.02	33.98
16			19.45	9.34	19.45	23.87	29.48	53.35	0.2176	4.23	11.61	241.69	486.63	33.90
17			19.45	8.17	19.45	24.31	28.94	53.26	0.1978	3.85	10.53	245.54	497.16	33.80
18			19.45	7.00	19.45	24.73	28.41	53.14	0.1799	3.50	9.56	249.04	506.72	33.69
19			19.45	5.84	19.45	25.10	27.92	53.02	0.1635	3.18	8.67	252.22	515.39	33.57
20			19.45	4.67	19.45	25.44	27.43	52.87	0.1486	2.89	7.86	255.11	523.25	33.42
21			19.45	3.50	19.45	25.74	26.97	52.71	0.1351	2.63	7.12	257.74	530.37	33.26
22			19.45	2.33	19.45	25.99	26.92	52.51	0.1228	2.39	6.45	260.13	536.82	33.06
23			19.45	1.17	19.45	26.20	26.11	52.31	0.1117	2.17	5.84	262.30	542.66	32.86
24			19.45	0.00	19.45	26.34	25.72	52.06	0.1015	1.97	5.28	264.27	547.94	32.61
25					0.00	25.54	26.51	52.05	0.0923	0.00	4.80	264.27	552.74	32.05
26					0.00	24.67	27.34	52.01	0.0839	0.00	4.36	264.27	557.10	32.01
27					0.00	23.74	28.18	51.92	0.0763	0.00	3.96	264.27	561.06	31.92
28					0.00	22.76	29.06	51.82	0.0693	0.00	3.59	264.27	564.65	31.82
29					0.00	21.72	29.96	51.68	0.0630	0.00	3.26	264.27	567.91	31.68
30					0.00	20.62	30.89	51.51	0.0573	0.00	2.95	264.27	570.86	31.51
31					0.00	19.46	31.84	51.30	0.0521	0.00	2.67	264.27	573.53	31.30
32					0.00	18.22	32.83	51.05	0.0474	0.00	2.42	264.27	575.95	31.05
33					0.00	16.93	33.85	50.78	0.0431	0.00	2.19	264.27	578.14	50.78
34					0.00	15.56	34.90	50.46	0.0391	0.00	1.97	264.27	580.11	50.46
35					0.00	14.12	35.98	50.10	0.0356	0.00	1.78	264.27	581.89	50.10
36					0.00	12.60	37.09	49.69	0.0323	0.00	1.60	264.27	583.49	49.69
37					0.00	11.00	38.24	49.24	0.0294	0.00	1.45	264.27	584.94	49.24
38					0.00	9.30	39.43	48.73	0.0267	0.00	1.30	264.27	586.24	48.73
39					0.00	7.53	40.65	48.18	0.0243	0.00	1.17	264.27	587.41	48.18
40					0.00	5.66	41.91	47.57	0.0221	0.00	1.05	264.27	588.46	47.57
41					0.00	3.69	43.21	46.90	0.0201	0.00	0.94	264.27	589.40	46.90
42					0.00	1.62	44.55	46.17	0.0183	0.00	0.84	264.27	590.24	46.17
43					0.00	-0.68	45.93	45.25	0.0166	0.00	0.75	264.27	590.99	45.25
44					0.00	-3.55	47.36	43.81	0.0151	0.00	0.66	264.27	591.85	43.81
45					0.00	-6.54	48.82	42.28	0.0137	0.00	0.58	264.27	592.23	42.28
46					0.00	-9.69	50.34	40.65	0.0125	0.00	0.51	264.27	592.74	40.65
47					0.00	-13.00	51.90	38.90	0.0113	0.00	0.44	264.27	593.18	38.90
48					0.00	-16.45	53.51	37.06	0.0103	0.00	0.38	264.27	593.56	37.06
49					0.00	-20.09	55.16	35.07	0.0094	0.00	0.33	264.27	593.89	35.07

Note: Financial Generation Cost (FGC) is calculated as below.

FGC=NPV(Own Finance + IDC + Royalty + O/M Cost + Prc Repayment + Interest Payment)

/ NPV(Generation Energy)

Total cost does not include IDC and Interest Payment for the purpose of FIRR calculation.

Financial Generation Cost in Year 0 at

10.0% discount rate

\$/MWh

Table 18.4-3 Financial Analysis (1/4) Summary of Financial Analysis

Site Name Xe Namnoy (M+D)			Financial Indeces			
Case: - B (Base)			Averaged Debt Service Coverage 0.93			
Construction Cost 1,420.39 US\$/kW			Financial Internal Rate of Return -6.58%			
Equity Share Lao PDR Private S. 25.0% 75.0%			FIRR Calculation Period 10 years			
Debt / Equity Debt Equity 70.0% 30.0%			BOT Period 25 Years			
Installed Capacity 305.0 MW			FIRR for the BOT Period 10.33%			
Generation Energy 1,384.0 GWh			General Inflation Foreign 2.80%			
Sending-end Energy 1,231.8 GWh			Domestic 4.50%			
Construction Cost			Financial Conditions			
Before Price Escalation 433.22 M.US\$			Interest Rate for IDC 10.00%			
After Price Escalation 540.27 M.US\$			Interest after Operation 10.00%			
Financial Budget 640.98 M.US\$			Repayment Period 10 yr			
Financial Items Lao PDR Private S.			Grace Period 5 yr			
Own Finance 40.52 121.56			Government Own finance 0.00%			
Loan Amount 94.55 283.64			Income Statement M.US\$			
IDC 25.19 75.52			Sales Revenue 4,161.65			
Royalty - 0.00			Operating Expense 3,352.31			
Total 160.26 480.72			Financial Expense 170.19			
Export/ Domestic Ratio for Salable Energy						
Export 100.0%						
Domestic 0.0%						
Initial Power Tariff at year 0						
Export 52.41 US\$/MWh						
Domestic 34.33 US\$/MWh						
Power Tariff Escalation						
Export 1.00%						
Domestic 1.00%						
Increase of Domestic Demand 2.00%						
Royalty for Construction Period 0.00%						
Royalty from Operation onwards 10.00%						
To the Government M.US\$						
Royalty 416.23						
Income Tax 152.828						
Interest Payment to Equity -						
Net Income 569.058						
Financial Generation Cost in Year 0 for the project life time 63.06						
10.0% Discount Rate \$/MWh						

Table 18.4-3 Financial Analysis (2/4) Construction Disbursement and Loan Amount

Case: - B (Base)		Xe Namroy (M+D)		Equity Proportions		Price Escalation per annum		Finance Condition		Total Construction Cost (M.U.S\$)		
Dam Site:		Lao PDR	F/C Portion	25.0%	4.5%	IDC	10.00 %	10.00 %	10 years	LAO PDR	PRV SCT	Total
Installed	305.00 MW	Private	L/C Portion	75.0%	Interest Rate	4.5%	Repayment Period	10 years	Own Finance	40.52	121.56	162.08
Generation Energy	1,384.0 Gwh	Debt/Equity Ratio			Grace Period	5 years			Principal Loan	94.55	283.64	378.19
Saleable Energy	1,231.8 Gwh	Debt	70.0%		LAO Own Finance	0.00 %			IDC	25.19	75.52	100.71
Project Cost	1420.39 \$/Kw	Equity	30.0%	Exporting Ratio					Total	160.26	480.72	640.98
F/C	367.09 M.U.S\$	Royalty for Construction	0.0%	Exp. Price (\$/MWh)	52.410				Equity / Royalty Fee	40.52	0.00	-
L/C	66.13 M.U.S\$	Royalty from Operation	10.0%	Dom. Price (\$/MMWh)	34.330							
Total	433.22 M.U.S\$											

Year	Disbursement before Escalation for FIC	Price Index for L/C	Disbursement after Escalation for FIC	Total Disbursements	Finance Proportion		Own Finance Portion		Loan Portion		Cumulative		Royalty Fee	
					Lao PDR		PRV SCT		Lao PDR		PRV SCT			
					M.U.S\$	M.U.S\$	M.U.S\$	M.U.S\$	M.U.S\$	M.U.S\$	M.U.S\$	M.U.S\$		
-10	0.00	0.00	1.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-9	0.00	0.00	1.0280	1.0450	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-8	0.00	0.00	1.0568	1.0920	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-7	0.00	0.00	1.0864	1.1412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-6	0.00	0.00	1.1168	1.1925	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-5	31.39	9.38	1.1481	1.2462	36.04	11.69	47.73	11.93	35.80	0.00	3.58	10.74	8.35	
-4	56.09	11.54	1.1802	1.3023	66.20	15.03	81.23	20.31	60.92	0.00	6.09	18.28	14.22	
-3	102.53	17.37	1.2138	1.3609	124.40	23.64	148.04	37.01	111.03	0.00	11.10	33.31	25.91	
-2	113.58	18.23	1.2472	1.4221	141.66	25.92	167.58	41.90	125.68	0.00	12.57	37.70	29.33	
-1	63.50	9.61	1.2821	1.4861	81.41	14.28	95.69	23.92	71.77	0.00	7.18	21.53	16.74	
0	0.00	0.00	1.3180	1.5530	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sum.	367.09	66.13			449.71	90.56	540.27	135.07	405.20	0.00	40.52	121.56	94.55	

Table 18.4-3 Financial Analysis (3/4) Income Statement

3 Financial Analysis (3/4) Income Statement

Note: Net Operation Income = Sales Revenue - O/M Cost - Royalty - Depreciation

Income before Tax = Net Operation Income - Interest Payment

→ Austria's Not-Committee becomes a Denomination

WICHEN AUSGEHEND IN GEGENSTÄNDEN = WELT UNTERSTÖTZT MIT SEINER KUNSTSCHÖPFGEIST

Year 25 onwards are not printed in the above table intentionally.

Carrying Basis = Current Asset in Cash / (Principal Repay + Interest Payment)

Average DSC for Repayment Period

Table 18.4-3 Financial Analysis (4/4) Financial Internal Rate of Return

Case: - B (Base)

Dam Site:	Xe Namnoy (M+D)	Equity Proportions	Total construction Cost (M.US\$)				Discount Rate	10.0%
			Finance Items	LAO PDR	PRV SCT	Total		
Install Capacity	305 MW	Lao PDR	25.0%	40.52	121.56	162.08	Discounted to Year	0
Generation Energy	1384 GWh	Private	75.0%	Own Finance			B(benefit)	514.27
				Principal Loan	94.55	283.64	C(cost)	465.87
		Royalty from Operation	10.0%	IDC	25.19	75.52	B/C	1.10
Construction Cost	433.22 M.US\$	Lao PDR	25.0%	Total	160.26	480.72	FIRR for the Year	9
		Private	75.0%	Equity / Royalty Fee	40.52	0	FIRR	-6.58%

Year	Own Finance	IDC	Principal Repay.	Interest Payment	Royalty	Total Cost	Net Income after Tax	Depreciation + Interest	Total Income	NPV Convert Index	(Unit M.US\$)			Balance
											Cost	Benefit	NPV Cumulative	
-10	0.00	0.00			0.00	0.00			0.00	2.5937	0.00	0.00	0.00	0.00
-9	0.00	0.00			0.00	0.00			0.00	2.3579	0.00	0.00	0.00	0.00
-8	0.00	0.00			0.00	0.00			0.00	2.1436	0.00	0.00	0.00	0.00
-7	0.00	0.00			0.00	0.00			0.00	1.9487	0.00	0.00	0.00	0.00
-6	0.00	0.00			0.00	0.00			0.00	1.7718	0.00	0.00	0.00	0.00
-5	14.32	3.35			0.00	14.32			0.00	1.6105	23.06	0.00	23.06	0.00
-4	24.37	9.03			0.00	24.37			0.00	1.4641	35.88	0.00	58.74	0.00
-3	44.41	19.39			0.00	44.41			0.00	1.3310	59.11	0.00	117.85	0.00
-2	50.27	31.12			0.00	50.27			0.00	1.2100	60.83	0.00	178.68	0.00
-1	28.71	37.82			0.00	26.71			0.00	1.1000	31.58	0.00	210.26	0.00
0														
1					37.82	34.04	37.82	3.14	46.86	50.00	1.0000	37.82	50.00	248.08
2					37.82	30.26	37.82	6.73	43.48	50.21	0.9091	34.38	45.65	282.46
3					37.82	26.47	37.82	10.31	40.10	50.41	0.8264	31.25	41.66	313.71
4					37.82	22.69	37.82	13.88	36.74	50.62	0.7513	28.41	38.03	342.12
5					37.82	18.91	37.82	17.41	33.39	50.80	0.6830	25.83	34.70	367.95
6					37.82	15.13	37.82	16.72	30.05	46.78	0.6209	23.48	29.05	391.43
7					37.82	11.35	37.82	19.50	26.75	46.25	0.5645	21.35	26.11	412.78
8					37.82	7.56	37.82	22.26	23.43	45.69	0.5132	19.41	23.45	432.19
9					37.82	3.78	37.82	24.99	20.15	45.14	0.4665	17.64	21.06	449.83
10					37.82	0.00	37.82	27.71	16.87	44.58	0.4241	16.04	18.91	465.87
11														
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Sum	162.06	100.71	378.20	170.19	0.00	540.28	486.29	1659.69	2145.98		465.87	514.27		1605.70

Note: Financial Generation Cost (FGC) is calculated as below.

$$\text{FGC} = \text{NPV}(\text{Own Finance} + \text{IDC} + \text{Royalty} + \text{O/M Cost} + \text{Prc Repayment} + \text{Interest Payment}) / \text{NPV}(\text{Generation Energy})$$

Total Cost does not include IDC and Interest Payment for the purpose of FIRR calculation.

Table 18.4-4 Financial Analysis

Summary of Financial Analysis

Site Name	Xe Namnoy (M+D)	
Case: - A (Case 1: Allocated T/L system)		
Construction Cost	1,533.28 US\$/kW	
Equity Share	Lao PDR	Private S.
	100.0%	0.0%
Debt / Equity	Debt	Equity
	90.0%	10.0%
Installed Capacity	305.0	MW
Generation Energy	1,384.0	GWh
Sending-end Energy	1,231.8	GWh
Construction Cost		
Before Price Escalation	467.65	M.US\$
After Price Escalation	583.01	M.US\$
Financial Budget	666.82	M.US\$
Financial Items	Lao PDR	Private S.
Own Finance	58.30	0.00
Loan Amount	524.71	0.00
IDC	83.81	0.00
Royalty	-	0.00
Total	666.82	0.00
Export/Domestic Ratio for Salable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41	US\$/MWh
Domestic	34.33	US\$/MWh
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	0.00%	
Financial Indeices		
Averaged Debt Service Coverage		1.59
Financial Internal Rate of Return		34.12%
FIRR Calculation Period		25 years
BOT Period		-- Years
FIRR for the BOT Period		-
General Inflation		
Foreign		2.80%
Domestic		4.50%
Financial Conditions		
Interest Rate for IDC		6.00%
Interest after Operation		6.00%
Repayment Period		25 yr
Grace Period		5 yr
Government Own finance		10.00%
Income Statement		
Sales Revenue		4,161.65
Operating Expense		3,110.55
Financial Expense		377.77
Net Income before Tax		673.33
Income Tax		(148.33)
Net Income		525.00
To the Government		
Royalty		0
Income Tax		148.33
Interest Payment to Equity		-
Net Income		148.33
Financial Generation Cost in Year 0 for the project life time		50.19
10.0% Discount Rate		\$/MWh

Table 18.4-5 Financial Analysis

Summary of Financial Analysis

Site Name	Xe Namnoy (M+D)	
Case: - A (Case 2: Independent T/L)		
Construction Cost	1,515.08 US\$/kW	
Equity Share	Lao PDR	Private S.
	100.0%	0.0%
Debt / Equity	Debt	Equity
	90.0%	10.0%
Installed Capacity	305.0	MW
Generation Energy	1,384.0	GWh
Sending-end Energy	1,231.8	GWh
Construction Cost		
Before Price Escalation	462.10	M.US\$
After Price Escalation	576.13	M.US\$
Financial Budget	658.96	M.US\$
Financial Items	Lao PDR	Private S.
Own Finance	57.61	0.00
Loan Amount	518.52	0.00
IDC	82.83	0.00
Royalty		0.00
Total	658.96	0.00
Export/Domestic Ratio for Salable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41	US\$/MWh
Domestic	34.33	US\$/MWh
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	0.00%	
Financial Indexes		
Averaged Debt Service Coverage		1.61
Financial Internal Rate of Return		34.62%
FIRR Calculation Period		25 years
BOT Period		-- Years
FIRR for the BOT Period		-
General Inflation		
Foreign		2.80%
Domestic		4.50%
Financial Conditions		
Interest Rate for IDC		6.00%
Interest after Operation		6.00%
Repayment Period		25 yr
Grace Period		5 yr
Government Own finance		10.00%
Income Statement		M.US\$
Sales Revenue		4,161.65
Operating Expense		3,073.86
Financial Expense		373.35
Net Income before Tax		714.44
Income Tax		(153.47)
Net Income		560.97
To the Government		M.US\$
Royalty		0
Income Tax		153.468
Interest Payment to Equity		-
Net Income		153.468
Financial Generation Cost in Year 0 for the project life time		49.6
10.0% Discount Rate		\$/MWh

Table 18.4-6 Financial Analysis

Summary of Financial Analysis

Site Name Xe Namnoy (M+D)			Financial Indeces	
Case: - B (Case 1: Allocated T/L system)			Averaged Debt Service Coverage 0.85	
Construction Cost 1,533.28 US\$/kW			Financial Internal Rate of Return -13.31%	
Equity Share			FIRR Calculation Period 10 years	
Debt / Equity	Lao PDR	Private S.		
	25.0%	75.0%		
Debt / Equity	Debt	Equity		
	70.0%	30.0%		
Installed Capacity	305.0	MW	General Inflation	
Generation Energy	1,384.0	GWh	Foreign 2.80%	
Sending-end Energy	1,231.8	GWh	Domestic 4.50%	
Construction Cost			Financial Conditions	
Before Price Escalation	467.65	M.US\$	Interest Rate for IDC 10.00%	
After Price Escalation	583.01	M.US\$	Interest after Operation 10.00%	
Financial Budget	691.65	M.US\$	Repayment Period 10 yr	
Financial Items			Graced Period 5 yr	
Own Finance	43.74	131.18	Government Own finance 0.00%	
Loan Amount	102.03	306.06	Income Statement M.US\$	
IDC	27.16	81.48	Sales Revenue 4,161.65	
Royalty	-	0.00	Operating Expense 3,584.55	
Total	172.93	518.72	Financial Expense 183.64	
Export/Domestic Ratio for Salable Energy			Net Income before Tax 393.46	
Export	100.0%		Income Tax (128.10)	
Domestic	0.0%		Net Income 265.36	
Initial Power Tariff at year 0			To the Government M.US\$	
Export	52.41	US\$/MWh	Royalty 416.23	
Domestic	34.33	US\$/MWh	Income Tax 128.1	
Power Tariff Escalation			Interest Payment to Equity -	
Export	1.00%		Net Income 544.33	
Domestic	1.00%			
Increase of Domestic Demand	2.00%			
Royalty for Construction Period	0.00%			
Royalty from Operation onwards	10.00%			
			Financial Generation Cost in Year 0 for the project life time 67.64	
			10.0% Discount Rate \$/MWh	

Table 18.4-7 Financial Analysis

Summary of Financial Analysis

Site Name			Financial Indeces																						
Xe Namnoy (M+D)																									
Case: - B (Case 2: Independent T/L)																									
Construction Cost	1,515.08	US\$/kW	Averaged Debt Service Coverage	0.86																					
<table border="1"> <tr> <td>Equity Share</td> <td>Lao PDR</td> <td>Private S.</td> </tr> <tr> <td></td> <td>25.0%</td> <td>75.0%</td> </tr> <tr> <td>Debt / Equity</td> <td>Debt</td> <td>Equity</td> </tr> <tr> <td></td> <td>70.0%</td> <td>30.0%</td> </tr> </table>			Equity Share	Lao PDR	Private S.		25.0%	75.0%	Debt / Equity	Debt	Equity		70.0%	30.0%	Financial Internal Rate of Return	-12.06%									
Equity Share	Lao PDR	Private S.																							
	25.0%	75.0%																							
Debt / Equity	Debt	Equity																							
	70.0%	30.0%																							
<table border="1"> <tr> <td>Installed Capacity</td> <td>305.0</td> <td>MW</td> </tr> <tr> <td>Generation Energy</td> <td>1,384.0</td> <td>GWh</td> </tr> <tr> <td>Sending-end Energy</td> <td>1,231.8</td> <td>GWh</td> </tr> <tr> <td>Construction Cost</td> <td></td> <td></td> </tr> <tr> <td>Before Price Escalation</td> <td>462.10</td> <td>M.US\$</td> </tr> <tr> <td>After Price Escalation</td> <td>576.13</td> <td>M.US\$</td> </tr> <tr> <td>Financial Budget</td> <td>683.49</td> <td>M.US\$</td> </tr> </table>			Installed Capacity	305.0	MW	Generation Energy	1,384.0	GWh	Sending-end Energy	1,231.8	GWh	Construction Cost			Before Price Escalation	462.10	M.US\$	After Price Escalation	576.13	M.US\$	Financial Budget	683.49	M.US\$	FIRR Calculation Period	10 years
Installed Capacity	305.0	MW																							
Generation Energy	1,384.0	GWh																							
Sending-end Energy	1,231.8	GWh																							
Construction Cost																									
Before Price Escalation	462.10	M.US\$																							
After Price Escalation	576.13	M.US\$																							
Financial Budget	683.49	M.US\$																							
<table border="1"> <tr> <td>Financial Items</td> <td>Lao PDR</td> <td>Private S.</td> </tr> <tr> <td>Own Finance</td> <td>43.22</td> <td>129.65</td> </tr> <tr> <td>Loan Amount</td> <td>100.82</td> <td>302.44</td> </tr> <tr> <td>IDC</td> <td>28.85</td> <td>80.51</td> </tr> <tr> <td>Royalty</td> <td></td> <td>0.00</td> </tr> <tr> <td>Total</td> <td>170.89</td> <td>512.60</td> </tr> </table>			Financial Items	Lao PDR	Private S.	Own Finance	43.22	129.65	Loan Amount	100.82	302.44	IDC	28.85	80.51	Royalty		0.00	Total	170.89	512.60	BOT Period	25 Years			
Financial Items	Lao PDR	Private S.																							
Own Finance	43.22	129.65																							
Loan Amount	100.82	302.44																							
IDC	28.85	80.51																							
Royalty		0.00																							
Total	170.89	512.60																							
Export/Domestic Ratio for Salable Energy			General Inflation																						
<table border="1"> <tr> <td>Export</td> <td>100.0%</td> </tr> <tr> <td>Domestic</td> <td>0.0%</td> </tr> </table>			Export	100.0%	Domestic	0.0%	Foreign	2.80%																	
Export	100.0%																								
Domestic	0.0%																								
<table border="1"> <tr> <td>Initial Power Tariff at year 0</td> <td></td> </tr> <tr> <td>Export</td> <td>52.41 US\$/MWh</td> </tr> <tr> <td>Domestic</td> <td>34.33 US\$/MWh</td> </tr> </table>			Initial Power Tariff at year 0		Export	52.41 US\$/MWh	Domestic	34.33 US\$/MWh	Domestic	4.50%															
Initial Power Tariff at year 0																									
Export	52.41 US\$/MWh																								
Domestic	34.33 US\$/MWh																								
Power Tariff Escalation			Financial Conditions																						
<table border="1"> <tr> <td>Export</td> <td>1.00%</td> </tr> <tr> <td>Domestic</td> <td>1.00%</td> </tr> </table>			Export	1.00%	Domestic	1.00%	Interest Rate for IDC	10.00%																	
Export	1.00%																								
Domestic	1.00%																								
Increase of Domestic Demand			Interest after Operation	10.00%																					
Royalty for Construction Period			Repayment Period	10 yr																					
Royalty from Operation onwards			Graced Period	5 yr																					
			Government Own finance	0.00%																					
<table border="1"> <tr> <th>Income Statement</th> <th>M.US\$</th> </tr> <tr> <td>Sales Revenue</td> <td>4,161.65</td> </tr> <tr> <td>Operating Expense</td> <td>3,547.14</td> </tr> <tr> <td>Financial Expense</td> <td>181.45</td> </tr> <tr> <td>Net Income before Tax</td> <td>433.06</td> </tr> <tr> <td>Income Tax</td> <td>(131.80)</td> </tr> <tr> <td>Net Income</td> <td>301.26</td> </tr> </table>					Income Statement	M.US\$	Sales Revenue	4,161.65	Operating Expense	3,547.14	Financial Expense	181.45	Net Income before Tax	433.06	Income Tax	(131.80)	Net Income	301.26							
Income Statement	M.US\$																								
Sales Revenue	4,161.65																								
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Financial Expense	181.45																								
Net Income before Tax	433.06																								
Income Tax	(131.80)																								
Net Income	301.26																								
<table border="1"> <tr> <th>To the Government</th> <th>M.US\$</th> </tr> <tr> <td>Royalty</td> <td>416.23</td> </tr> <tr> <td>Income Tax</td> <td>131.8</td> </tr> <tr> <td>Interest Payment to Equity</td> <td></td> </tr> <tr> <td>Net Income</td> <td>548.03</td> </tr> </table>					To the Government	M.US\$	Royalty	416.23	Income Tax	131.8	Interest Payment to Equity		Net Income	548.03											
To the Government	M.US\$																								
Royalty	416.23																								
Income Tax	131.8																								
Interest Payment to Equity																									
Net Income	548.03																								
<table border="1"> <tr> <td>Financial Generation Cost in Year 0 for the project life time</td> <td>66.90</td> </tr> <tr> <td>10.0% Discount Rate</td> <td>\$/MWh</td> </tr> </table>					Financial Generation Cost in Year 0 for the project life time	66.90	10.0% Discount Rate	\$/MWh																	
Financial Generation Cost in Year 0 for the project life time	66.90																								
10.0% Discount Rate	\$/MWh																								

**Table 18.4-8 Basic Conditions for Xe Namnoy
(Midstream)**

Items	Value and Conditions	Remarks
Installed Capacity	238 MW	
Firm Capacity	230 MW	Peak 8 Hours
Generation Energy	1,052 GWh	Annual Average Energy
Plant Available Factor	97.373 %	
Sending-end Energy (Salable Energy)	936.3 GWh	G.Energy x {1- (St.Use + T/D Loss)}
Construction Cost including Associated T/L	281.81 M.US\$ F/C: 237.58 M.US\$ L/C: 44.23 M.US\$ 1,184.0 \$/kW	subject to price escalation F/C: 2.8 % L/C: 4.5 %
Construction Period	5 years *	including Preparatory Works

* F/C: 9.05, 15.57, 27.13, 31.29, 16.96 (%)

L/C: 16.40, 18.06, 25.10, 26.60, 13.84 (%)

Table 18.4-9 Financial Analysis (1/4) Summary of Financial Analysis

Site Name	Xe Namnoy (Mid)	
Case: - A (Base)		
Construction Cost	1,184.08 US\$/kW	
Equity Share	Lao PDR	Private S.
	100.0%	0.0%
Debt / Equity	Debt	Equity
	90.0%	10.0%
Installed Capacity	238.0	MW
Generation Energy	1,052.0	GWh
Sending-end Energy	936.3	GWh
Construction Cost		
Before Price Escalation	281.81	M.US\$
After Price Escalation	351.31	M.US\$
Financial Budget	402.31	M.US\$
Financial Items		
Own Finance	Lao PDR	Private S.
	35.14	0.00
Loan Amount	316.17	-0.00
	51.00	0.00
Royalty	-	0.00
	402.31	-0.00
Export/Domestic Ratio for Salable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41	US\$/MWh
Domestic	34.33	US\$/MWh
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	0.00%	
Financial Indexes		
Averaged Debt Service Coverage		2.12
Financial Internal Rate of Return		43.45%
FIRR Calculation Period		25 years
BOT Period		- Years
FIRR for the BOT Period		-
General Inflation		
Foreign		2.80%
Domestic		4.50%
Financial Conditions		
Interest Rate for IDC		6.00%
Interest after Operation		6.00%
Repayment Period		25 yr
Grace Period		5 yr
Government Own finance		
Income Statement		M.US\$
Sales Revenue		3,163.32
Operating Expense		1,875.43
Financial Expense		227.58
Net Income before Tax		1,060.31
Income Tax		(193.33)
Net Income		866.98
To the Government		
M.US\$		
Royalty		0
Income Tax		193.328
Interest Payment to Equity		-
Net Income		193.328
Financial Generation Cost in Year 0 for the project life time		
\$/MWh		39.86
10.0% Discount Rate		

Table 18.4-9 Financial Analysis (2/4) Construction Disbursement and Loan Amount

Case - A (Base)		Xe Namnoy (Mid)		Equity Proportions		Price Escalation per annum		Finance Condition		Total Construction Cost (M US\$)		
Dam Site:		Lao PDR	MW	FIC Portion	100.0%	IDC	6.00 %	Interest Rate	6.00 %	LAO PDR	PRV SCT	Total
Installed	238.00	Private	GWh	L/C Portion	0.0%			Repayment Period	25 years	Own Finance	35.14	0.00
Generation Energy	1,052.0	Debt/Equity Ratio	GWh		4.5%			Graced Period	5 years	Principal Loan	316.17	-0.00
Salable Energy	936.3	Debt			90.0%			LAO Own Finance	10.00 %	IDC	51.00	0.00
Project Cost	1184.08	Equity	\$/kW		10.0%			Total		Total	402.31	-0.00
F/C	237.58	Royalty for Construction	M US\$		0.0%			Equity / Royalty Fee		Equity / Royalty Fee	0.00	0.00
L/C	44.23	Royalty from Operation	M US\$		0.0%						-	
Total	281.81											

Year	Disbursement before Escalation			Disbursement after Escalation			Total Disburse			Own Finance Portion			Loan Cumulative			IDC			Royalty Fee				
	for F/C			for L/C			for F/C			Lao PDR			PRV SCT			Lao PDR			PRV SCT				
	for F/C M.USS	for L/C M.USS	Price Index M.USS	for F/C M.USS	for L/C M.USS	for F/C M.USS	for F/C M.USS	for L/C M.USS	for F/C M.USS	for L/C M.USS	for F/C M.USS	for L/C M.USS	Inc. Equity financed by Loan M.USS	PRV.SCT Lao Equity M.USS	Lao PDR M.USS								
-10	0.00	0.00	1.0000	0.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-9	0.00	0.00	1.0280	1.0450	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-8	0.00	0.00	1.0568	1.0920	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-7	0.00	0.00	1.0864	1.1412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-6	0.00	0.00	1.1168	1.1925	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-5	21.50	7.25	1.1481	1.2462	24.68	9.03	33.71	33.71	0.00	3.37	0.00	0.00	0.00	30.34	0.00	0.00	0.00	0.00	0.00	0.00	1.82	0.00	0.00
-4	36.99	7.99	1.1802	1.3023	43.66	10.41	54.07	54.07	-0.00	5.41	0.00	0.00	0.00	48.66	-0.00	79.00	-0.00	0.00	0.00	0.00	4.74	0.00	0.00
-3	64.46	11.10	1.2133	1.3809	78.21	15.11	93.32	93.32	0.00	9.33	0.00	0.00	0.00	83.99	0.00	162.99	-0.00	0.00	0.00	0.00	9.78	0.00	0.00
-2	74.34	11.77	1.2472	1.4221	92.72	16.74	109.46	109.46	0.00	10.95	0.00	0.00	0.00	98.51	0.00	261.50	-0.00	0.00	0.00	0.00	15.69	0.00	0.00
-1	40.29	6.12	1.2821	1.4861	51.66	9.09	60.75	60.75	0.00	6.08	0.00	0.00	0.00	54.67	0.00	316.17	-0.00	0.00	0.00	0.00	18.97	0.00	0.00
0	0.00	0.00	1.3180	1.5530	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sum	237.58	44.23			290.93	60.38	351.31	351.31	-0.00	35.14	0.00	0.00	0.00	316.17	-0.00						51.00	0.00	0.00

Table 18.4-9 Financial Analysis (4/4) Financial Internal Rate of Return

Case: - A (Base)

Dam Site:	Xe Namnoy (Mld)	Equity Proportions		Total construction Cost (M.US\$)				Discount Rate	10.0%
		Lao PDR	100.0%	Finance Items	LAO PDR	PRV SCT	Total		
Install Capacity	238 MW	Private	0.0%	Own Finance	35.14	0	35.14	B(benefit)	460.74
Generation Energy	1052 GWh			Principal Loan	316.17	-0.00	316.17	C(cost)	171.98
		Royalty from Operatio	0.0%	IDC	51.00	0.00	51.00	B/C	2.68
Construction Cost	281.81 M.US\$	Lao PDR	100.0%	Total	402.31	-0.00	402.31	FIRR for the Year	24
		Private	0.0%	Equity / Royalty Fee	0	0	-	FIRR	43.45%

Year	(Unit M.US\$)										Balance B - C before Discount	
	Own Finance	IDC	Principa l Repay.	Interest Payment	Royalty	Total Cost	Net Income after Tax	Deprecia tion + Interest	Total Income	NPV Convert Index	Net Present Value	
-10	0.00	0.00			0.00	0.00		0.00	2.5937	0.00	0.00	0.00
-9	0.00	0.00			0.00	0.00		0.00	2.3579	0.00	0.00	0.00
-8	0.00	0.00			0.00	0.00		0.00	2.1436	0.00	0.00	0.00
-7	0.00	0.00			0.00	0.00		0.00	1.9487	0.00	0.00	0.00
-6	0.00	0.00			0.00	0.00		0.00	1.7716	0.00	0.00	0.00
-5	3.37	1.82			0.00	3.37		0.00	1.6105	5.43	0.00	5.43
-4	5.41	4.74			0.00	5.41		0.00	1.4641	7.92	0.00	13.35
-3	9.33	9.78			0.00	9.33		0.00	1.3310	12.42	0.00	25.77
-2	10.95	15.69			0.00	10.95		0.00	1.2100	13.25	0.00	39.02
-1	6.08	18.97			0.00	6.08		0.00	1.1000	6.69	0.00	45.71
0			12.65	18.21		12.65	17.54	26.26	43.80	1.0000	12.65	43.80
1			12.65	17.45		12.65	18.30	25.75	44.05	0.9091	11.50	83.85
2			12.65	16.69		12.65	19.06	25.24	44.30	0.8264	10.45	120.46
3			12.65	15.93		12.65	19.80	24.75	44.55	0.7513	9.50	153.93
4			12.65	15.18		12.65	20.52	24.27	44.79	0.6830	8.64	184.52
5			12.65	14.42		12.65	16.97	23.79	40.76	0.6209	7.85	232.89
6			12.65	13.66		12.65	17.53	23.32	40.85	0.5645	7.14	209.83
7			12.65	12.90		12.65	18.06	22.86	40.92	0.5132	6.49	119.93
8			12.65	12.14		12.65	18.59	22.41	41.00	0.4665	5.90	253.89
9			12.65	11.38		12.65	19.10	21.97	41.07	0.4241	5.36	273.02
10			12.65	10.62		12.65	19.58	21.54	41.12	0.3855	4.88	290.44
11			12.65	9.86		12.65	20.06	21.12	41.18	0.3505	4.43	306.29
12			12.65	9.10		12.65	20.52	20.71	41.23	0.3186	4.03	320.72
13			12.65	8.34		12.65	20.96	20.31	41.27	0.2897	3.66	333.86
14			12.65	7.59		12.65	21.38	19.93	41.31	0.2633	3.33	345.82
15			12.65	6.83		12.65	21.78	19.55	41.33	0.2394	3.03	356.70
16			12.65	6.07		12.65	22.16	19.18	41.34	0.2176	2.75	366.59
17			12.65	5.31		12.65	22.52	18.83	41.35	0.1978	2.50	375.59
18			12.65	4.55		12.65	22.86	18.49	41.35	0.1799	2.28	383.77
19			12.65	3.79		12.65	23.18	18.15	41.34	0.1635	2.07	392.21
20			12.65	3.03		12.65	23.46	17.85	41.31	0.1496	1.88	39.60
21			12.65	2.27		12.65	23.73	17.54	41.27	0.1351	1.71	40.11
22			12.65	1.51		12.65	23.94	17.26	41.20	0.1228	1.55	40.66
23			12.65	0.75		12.65	24.16	16.99	41.15	0.1117	1.41	41.20
24			12.65	0.00		12.65	24.32	16.74	41.06	0.1015	1.28	41.74
25						0.00	23.86	17.26	41.12	0.0923	1.07	42.32
26						0.00	23.38	17.79	41.17	0.0839	0.90	42.87
27						0.00	22.84	18.35	41.19	0.0763	0.74	43.41
28						0.00	22.29	18.91	41.20	0.0693	0.58	43.96
29						0.00	21.67	19.50	41.17	0.0630	0.43	44.51
30						0.00	21.04	20.10	41.14	0.0573	0.28	45.06
31						0.00	20.37	20.73	41.10	0.0521	0.14	45.61
32						0.00	19.64	21.37	41.01	0.0474	0.94	46.16
33						0.00	18.87	22.03	40.90	0.0431	1.76	46.71
34						0.00	18.06	22.72	40.73	0.0391	1.59	47.26
35						0.00	17.19	23.42	40.61	0.0356	1.45	47.81
36						0.00	16.29	24.15	40.44	0.0323	1.31	48.36
37						0.00	15.34	24.89	40.23	0.0294	1.18	48.91
38						0.00	14.30	25.67	39.97	0.0267	1.07	49.46
39						0.00	13.24	26.46	39.70	0.0243	0.96	49.91
40						0.00	12.10	27.28	39.38	0.0221	0.87	49.36
41						0.00	10.90	28.13	39.03	0.0201	0.78	49.81
42						0.00	9.65	29.00	38.65	0.0183	0.71	49.36
43						0.00	8.32	29.90	38.22	0.0166	0.63	48.91
44						0.00	6.93	30.82	37.75	0.0151	0.57	48.46
45						0.00	5.45	31.78	37.23	0.0137	0.51	47.91
46						0.00	3.90	32.77	36.67	0.0125	0.46	47.36
47						0.00	2.27	33.78	36.05	0.0113	0.41	46.81
48						0.00	0.56	34.83	35.39	0.0103	0.36	46.36
49						0.00	-1.55	35.90	34.35	0.0094	0.32	46.91
Sum	35.14	51.00	316.25	227.58	0.00	351.39	866.99	1162.36	2029.35	171.98	460.74	1677.96

Note: Financial Generation Cost (FGC) is calculated as below.

FGC=NPV/(Own Finance + IDC + Royalty + O/M Cost + Prc Repayment + Interest Payment)

/ NPV(Generation Energy)

Total Cost does not include IDC and Interest Payment for the purpose of FIRR calculation.

Financial Generation Cost in Year 0 at

10.0% discount rate

39.84

\$MWh

Table 18.4-10 Financial Analysis (1/4) Summary of Financial Analysis

Site Name	Xe Namnoy (Mid)	
Case: - B (Base)		
Construction Cost	1,184.08 US\$/kW	
Equity Share	Lao PDR	Private S.
	25.0%	75.0%
Debt / Equity	Debt	Equity
	70.0%	30.0%
Installed Capacity	238.0	MW
Generation Energy	1,052.0	GWh
Sending-end Energy	936.3	GWh
Construction Cost		
Before Price Escalation	281.81	M.US\$
After Price Escalation	351.31	M.US\$
Financial Budget	417.43	M.US\$
Financial Items	Lao PDR	Private S.
Own Finance	26.36	79.05
Loan Amount	61.48	184.42
IDC	16.54	49.58
Royalty	-	0.00
Total	104.38	313.05
Export/Domestic Ratio for Salable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41	US\$/MWh
Domestic	34.33	US\$/MWh
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	10.00%	
Financial Indices		
Averaged Debt Service Coverage		
Financial Internal Rate of Return		
FIRR Calculation Period		
BOT Period		
FIRR for the BOT Period		
General Inflation		
Foreign		
Domestic		
Financial Conditions		
Interest Rate for IDC		
Interest after Operation		
Repayment Period		
Graced Period		
Government Own finance		
Income Statement		
Sales Revenue		
Operating Expense		
Financial Expense		
Net Income before Tax		
Income Tax		
Net Income		
To the Government		
Royalty		
Income Tax		
Interest Payment to Equity		
Net Income		
Financial Generation Cost in Year 0 for the project life time		
10.0% Discount Rate		

Table 18.4-10 Financial Analysis (2/4) Construction Disbursement and Loan Amount

Case: - B (Base)		Xe Namnoy (Mid)		Equity Proportions		Price Escalation per annum		Finance Condition		Total Construction Cost (M.USS\$)	
Dam Site:		Lao PDR		F/C Portion	2.8%	IDC	10.00 %	Finance Items	LAO PDR	PRV SCT	Total
Installed Generation Energy	238.00 MW	Private		75.0% L/C Portion	4.5%	Interest Rate	10.00 %	Own Finance	26.36	79.05	105.41
Salable Energy	1,052.0 GWh	Debt/Equity Ratio				Repayment Period	10 years	Principal Loan	61.48	184.42	245.90
Project Cost	1,184.08 \$/Kw	Debt		70.0%		Graced Period	5 years	IDC	16.54	49.58	66.12
FIC	237.58 M.USS	Equity		30.0%	Exporting Ratio	100.0%	LAO Own Finance	Total	104.38	313.05	417.43
LIC	44.23 M.USS	Royalty for Construction		0.0%	Exp. Price (\$/MWh)	52.410		Equity / Royalty Fee	26.36	0.00	-
Total	281.81 M.USS	Royalty from Operation		10.0%	Dam. Price (\$/MWh)	34.330					

Year	Disbursement before Escalation		Price Index		Disbursement after Escalation		Total Disburse		Finance Proportion		Own Finance Portion		Loan Portion		Loan Cumulative		IDC		Royalty Fee		
	for F/C		for L/C		for F/C		for L/C		Lao PDR		PRV SCT		Lao PDR		PRV SCT		Lao PDR		PRV SCT		
	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	M.USS	
-10	0.00	0.00	1.0000	1.0000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-9	0.00	0.00	1.0280	1.0450	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-8	0.00	0.00	1.0568	1.0920	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-7	0.00	0.00	1.0864	1.1412	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-6	0.00	0.00	1.1158	1.1925	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-5	21.50	7.25	1.1481	1.2462	24.68	9.03	33.71	8.43	25.23	0.00	2.53	7.58	5.90	17.70	5.90	17.70	5.90	17.70	5.90	17.70	5.90
-4	36.99	7.99	1.1802	1.3023	43.66	10.41	54.07	13.52	40.55	0.00	4.06	12.17	9.46	28.38	15.36	46.08	15.36	46.08	15.36	46.08	15.36
-3	64.46	11.10	1.2133	1.3609	78.21	15.11	93.32	23.33	69.99	0.00	7.00	21.00	16.33	48.99	31.69	95.07	31.69	95.07	31.69	95.07	31.69
-2	74.34	11.77	1.2472	1.4221	92.72	16.74	109.46	27.37	82.09	0.00	8.21	24.63	19.16	57.46	50.85	152.53	50.85	152.53	50.85	152.53	50.85
-1	40.29	6.12	1.2821	1.4861	51.66	9.09	60.75	15.19	45.56	0.00	4.56	13.67	10.63	31.89	61.48	184.42	61.48	184.42	61.48	184.42	61.48
0	0.00	0.00	1.3180	1.5830	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sum	237.58	44.23			290.93	60.38	351.31	87.84	263.47	0.00	26.36	79.05	61.48	263.47	61.48	49.58	61.48	49.58	61.48	49.58	61.48

Table 18.4-10 Financial Analysis (3/4) Income Statement

Case: - B (Base)		Xe Nângny (Mid)		Exporting Ratio		100.0% Export Price (\$/MWh)		52.41 OM cost		1.5% of T. Disb		Incom Tax		20.0% Initial F.A. (M.USS\$)		417.43	
Dam Site:		Xe Nângny (Mid)		Domestic Use		0.0% Dom. Price (\$/MWh)		34.33 Fuel Cost		0.00 \$/MWh		Revenue from Operation		10.0% Life Time (Years)		50	
Initial Dam Capacity:		238 MW		Increase of D. Use		2.0% Exp. Escalation		1.00% Dom. Escalation		Lao PDR		25.0% Initial Dep. (M.USS\$)		8.35		8.35	
Generation Energy		1052.0 GWh		Financial Condition		1.00% P Repay.		24.59 MUSS pa		Private		75.0% FIC Escalation		2.8%		2.8%	
Salable Energy		936.3 GWh		Interest Rate (%)		10		Dividend		2.5%		LC Escalation		4.5%		4.5%	
Construction Cost		281.81 MUSS		Repayment P. (yr)		10		(not considered)		Equity Escalation		3.1%		3.1%		3.1%	

Year	Selling Revenue			Sales			Royalty			Depreciation			Net Income before Tax			Interest Payment			Income Tax			Current Asset in Cash			Debt Service Ratio			Export Price DSC=1.5 \$/MWh						
	Sellable Energy		Selling Price	Domestic Export GWh	OM Cost	Revenue M\$	M\$	M\$	M\$	Y Start Fixed Asset	Y End Fixed Asset	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$						
	Domestic Export GWh	\$/MWh	\$/MWh																															
0	936.3	0.0	52.41	34.33	49.07	5.27	4.91	417.43	8.35	408.08	30.54	24.59	22.13	8.41	38.89	0.83	85.72																	
1	936.3	0.0	52.83	34.87	49.56	5.51	4.96	421.76	8.61	413.15	30.48	24.59	48.18	19.67	10.81	39.09	0.88	82.09																
2	936.3	0.0	53.48	35.02	50.05	5.75	5.01	425.86	8.87	417.09	30.42	24.59	73.77	17.21	13.21	39.29	0.94	78.48																
3	936.3	0.0	54.00	35.37	50.56	6.01	5.06	430.02	9.15	420.87	30.34	24.59	98.36	14.75	15.59	39.48	1.00	74.85																
4	936.3	0.0	54.54	35.72	51.07	6.28	5.11	433.92	9.43	424.49	30.25	24.59	122.95	12.30	17.95	39.68	1.08	71.26																
5	936.3	0.0	55.08	36.08	51.57	6.57	5.16	437.65	9.73	427.92	30.11	24.58	147.54	9.84	20.27	4.05	18.22	39.84	1.16	67.69														
6	936.3	0.0	55.63	36.44	52.09	6.88	5.21	441.19	10.03	431.16	29.99	24.59	172.13	7.38	22.61	4.52	18.09	40.02	1.25	64.11														
7	936.3	0.0	56.19	36.81	52.61	7.17	5.26	444.55	10.34	434.19	29.84	24.59	198.72	4.92	24.92	4.98	19.94	40.18	1.36	60.55														
8	936.3	0.0	56.75	37.18	53.14	7.48	5.31	447.65	10.66	436.98	29.68	24.59	221.31	2.48	27.22	5.44	21.78	40.34	1.49	57.01														
9	936.3	0.0	57.32	37.55	53.67	7.83	5.37	450.54	10.99	439.55	29.48	24.59	245.90	0.00	28.48	5.90	23.58	40.47	1.65	53.49														
10	936.3	0.0	57.88	37.92	54.20	8.18	5.42	453.18	11.33	441.85	29.27	0.00	245.90	0.00	29.27	5.95	23.42	40.60	0.00	0.00														
11	936.3	0.0	58.47	38.30	54.75	8.55	5.48	455.55	11.88	443.87	29.04	0.00	245.90	0.00	29.04	5.81	23.23	40.72	0.00	0.00														
12	936.3	0.0	59.06	38.88	55.30	8.94	5.53	457.63	12.04	445.59	28.79	0.00	245.90	0.00	28.79	5.76	23.03	40.83	0.00	0.00														
13	936.3	0.0	59.65	39.07	55.85	9.34	5.59	459.40	12.42	448.98	28.50	0.00	245.90	0.00	28.50	5.70	22.80	40.92	0.00	0.00														
14	936.3	0.0	60.25	39.48	56.41	9.76	5.64	460.84	12.80	448.04	28.21	0.00	245.90	0.00	28.21	5.64	22.57	41.01	0.00	0.00														
15	936.3	0.0	60.85	39.88	56.97	10.20	5.70	461.93	13.20	448.73	27.87	0.00	245.90	0.00	27.87	5.57	22.30	41.07	0.00	0.00														
16	936.3	0.0	61.48	40.28	57.54	10.66	5.75	462.84	13.61	449.03	27.52	0.00	245.90	0.00	27.52	5.50	22.02	41.13	0.00	0.00														
17	936.3	0.0	62.07	40.88	58.12	11.14	5.81	463.85	14.03	448.92	27.14	0.00	245.90	0.00	27.14	5.43	21.71	41.17	0.00	0.00														
18	936.3	0.0	62.68	41.08	58.70	11.64	5.87	462.84	14.48	448.38	26.73	0.00	245.90	0.00	26.73	5.35	21.38	41.19	0.00	0.00														
19	936.3	0.0	63.32	41.47	59.29	12.16	5.93	462.28	14.91	447.37	26.29	0.00	245.90	0.00	26.29	5.26	21.03	41.20	0.00	0.00														
20	936.3	0.0	63.95	41.89	59.88	12.71	5.98	461.24	15.37	447.87	25.81	0.00	245.90	0.00	25.81	5.16	20.95	41.18	0.00	0.00														
21	936.3	0.0	64.58	42.31	60.48	13.28	6.05	458.89	15.85	443.84	25.30	0.00	245.90	0.00	25.30	5.08	20.24	41.15	0.00	0.00														
22	936.3	0.0	65.23	42.73	61.07	13.88	6.11	457.80	16.34	441.26	24.74	0.00	245.90	0.00	24.74	4.95	19.79	41.08	0.00	0.00														
23	936.3	0.0	65.88	43.16	61.68	14.50	6.17	454.94	16.85	438.09	24.17	0.00	245.90	0.00	24.17	4.83	19.34	41.02	0.00	0.00														
24	936.3	0.0	66.54	43.59	62.30	15.16	6.23	451.87	17.37	434.30	23.54	0.00	245.90	0.00	23.54	4.71	18.83	40.91	0.00	0.00														
					</																													

Note: Net Contribution Margin = Sales Revenue - OM Cost - Royalty - Depreciation

Income before Tax > Net Operating Income Interest Payments

Income before tax = Net operating income + interest payment

Current Asset in Cash = Net Operation Income + Depreciation - Debt

The same 25 compounds are not present in the above two *independently*.

Table 18.4-10 Financial Analysis (4/4) Financial Internal Rate of Return

Case: - B (Base)

Dam Site:	Xe Namnoy (Mld)	Equity Proportions	Total construction Cost (M.USS)				Discount Rate	10.0%
			Finance Items	LAO PDR	PRV SCT	Total		
Install Capacity	238 MW	Lao PDR	25.0%	Own Finance	26.36	79.05	105.41	0
Generation Energy	1052 GWh	Private	75.0%	Principal Loan	61.48	184.42	245.9	401.6
		Royalty from Operation	10.0%	IDC	16.54	49.58	66.12	303.29
Construction Cost	281.81 M.USS	Lao PDR	25.0%	Total	104.38	313.05	417.43	1.32
		Private	75.0%	Equity / Royalty Fee	26.36	0	-	FIRR for the Year
								9
								FIRR
								2.76%

(Unit M.USS)

Year	Own Finance	IDC	Principal Repay.	Interest Payment	Royalty	Total Cost	Net Income after Tax	Depreciation + Interest	Total Income	NPV Convert Index	Net Present Value		NPV Cumulative	Balance
											Cost	Benefit		
-10	0.00	0.00			0.00	0.00			0.00	2.5937	0.00	0.00	0.00	0.00
-9	0.00	0.00			0.00	0.00			0.00	2.3579	0.00	0.00	0.00	0.00
-8	0.00	0.00			0.00	0.00			0.00	2.1436	0.00	0.00	0.00	0.00
-7	0.00	0.00			0.00	0.00			0.00	1.9487	0.00	0.00	0.00	0.00
-6	0.00	0.00			0.00	0.00			0.00	1.7716	0.00	0.00	0.00	0.00
-5	10.11	2.36			0.00	10.11			0.00	1.6105	16.28	0.00	16.28	-10.11
-4	16.23	6.15			0.00	16.23			0.00	1.4641	23.76	0.00	40.04	-16.23
-3	28.00	12.68			0.00	28.00			0.00	1.3310	37.27	0.00	77.31	-28.00
-2	32.84	20.34			0.00	32.84			0.00	1.2100	39.74	0.00	117.05	-32.84
-1	18.23	24.59			0.00	18.23			0.00	1.1000	20.05	0.00	137.10	-18.23
0			24.59	22.13	24.59	8.41	30.48	38.89	1.0000	24.59	38.89	161.69	38.89	14.30
1			24.59	19.67	24.59	10.81	28.28	39.09	0.9091	22.35	35.54	184.04	74.43	14.50
2			24.59	17.21	24.59	13.21	26.08	39.29	0.8264	20.32	32.47	204.36	106.90	14.70
3			24.59	14.75	24.59	15.59	23.90	39.49	0.7513	18.47	29.67	222.83	136.57	14.90
4			24.59	12.30	24.59	17.95	21.73	39.68	0.6830	16.79	27.10	239.62	163.67	15.09
5			24.59	9.84	24.59	16.22	19.57	35.79	0.6209	15.27	22.22	254.89	185.89	11.20
6			24.59	7.38	24.59	18.09	17.41	35.50	0.5645	13.88	20.04	268.77	205.93	10.91
7			24.59	4.92	24.59	19.94	15.26	35.20	0.5132	12.62	18.06	281.39	223.99	10.61
8			24.59	2.46	24.59	21.78	13.12	34.90	0.4665	11.47	16.28	292.86	240.27	10.31
9			24.59	0.00	24.59	23.58	10.99	34.57	0.4241	10.43	14.66	303.29	254.93	9.96
10			0.00	0.00	0.00	23.42	11.33	34.75	0.3855	0.00	13.40	303.29	268.33	34.75
11			0.00	0.00	0.00	23.23	11.68	34.91	0.3505	0.00	12.24	303.29	280.57	34.91
12			0.00	0.00	0.00	23.03	12.04	35.07	0.3186	0.00	11.17	303.29	291.74	35.07
13			0.00	0.00	0.00	22.80	12.42	35.22	0.2897	0.00	10.20	303.29	301.94	35.22
14			0.00	0.00	0.00	22.57	12.80	35.37	0.2633	0.00	9.31	303.29	311.25	35.37
15			0.00	0.00	0.00	22.30	13.20	35.50	0.2394	0.00	8.50	303.29	319.75	35.50
16			0.00	0.00	0.00	22.02	13.61	35.63	0.2176	0.00	7.75	303.29	327.50	35.63
17			0.00	0.00	0.00	21.71	14.03	35.74	0.1978	0.00	7.07	303.29	334.57	35.74
18			0.00	0.00	0.00	21.38	14.46	35.84	0.1799	0.00	6.45	303.29	341.02	35.84
19			0.00	0.00	0.00	21.03	14.91	35.94	0.1635	0.00	5.88	303.29	346.90	35.94
20			0.00	0.00	0.00	20.65	15.37	36.02	0.1486	0.00	5.35	303.29	352.25	36.02
21			0.00	0.00	0.00	20.24	15.85	36.09	0.1351	0.00	4.88	303.29	357.13	36.09
22			0.00	0.00	0.00	19.79	16.34	36.13	0.1228	0.00	4.44	303.29	361.57	36.13
23			0.00	0.00	0.00	19.34	16.85	36.19	0.1117	0.00	4.04	303.29	365.61	36.19
24			0.00	0.00	0.00	18.83	17.37	36.20	0.1015	0.00	3.67	303.29	369.28	36.20
25			0.00	0.00	0.00	18.31	17.91	36.22	0.0923	0.00	3.34	303.29	372.62	36.22
26			0.00	0.00	0.00	17.75	18.47	36.22	0.0839	0.00	3.04	303.29	375.66	36.22
27			0.00	0.00	0.00	17.15	19.04	36.19	0.0763	0.00	2.76	303.29	378.42	36.19
28			0.00	0.00	0.00	16.53	19.63	36.16	0.0693	0.00	2.51	303.29	380.93	36.16
29			0.00	0.00	0.00	15.84	20.24	36.08	0.0630	0.00	2.27	303.29	383.20	36.08
30			0.00	0.00	0.00	15.14	20.86	36.00	0.0573	0.00	2.06	303.29	385.26	36.00
31			0.00	0.00	0.00	14.40	21.51	35.91	0.0521	0.00	1.87	303.29	387.13	35.91
32			0.00	0.00	0.00	13.59	22.18	35.77	0.0474	0.00	1.70	303.29	388.83	35.77
33			0.00	0.00	0.00	12.75	22.87	35.62	0.0431	0.00	1.54	303.29	390.37	35.62
34			0.00	0.00	0.00	11.87	23.57	35.44	0.0391	0.00	1.39	303.29	391.76	35.44
35			0.00	0.00	0.00	10.93	24.30	35.23	0.0356	0.00	1.25	303.29	393.01	35.23
36			0.00	0.00	0.00	9.94	25.06	35.00	0.0323	0.00	1.13	303.29	394.14	35.00
37			0.00	0.00	0.00	8.90	25.84	34.74	0.0294	0.00	1.02	303.29	395.16	34.74
38			0.00	0.00	0.00	7.80	26.64	34.44	0.0267	0.00	0.92	303.29	396.08	34.44
39			0.00	0.00	0.00	6.66	27.46	34.12	0.0243	0.00	0.83	303.29	396.91	34.12
40			0.00	0.00	0.00	5.43	28.31	33.74	0.0221	0.00	0.75	303.29	397.66	33.74
41			0.00	0.00	0.00	4.15	29.19	33.34	0.0201	0.00	0.67	303.29	398.33	33.34
42			0.00	0.00	0.00	2.81	30.10	32.91	0.0183	0.00	0.60	303.29	398.93	32.91
43			0.00	0.00	0.00	1.39	31.03	32.42	0.0166	0.00	0.54	303.29	399.47	32.42
44			0.00	0.00	0.00	-0.11	31.99	31.88	0.0151	0.00	0.48	303.29	399.95	31.88
45			0.00	0.00	0.00	-2.07	32.96	30.91	0.0137	0.00	0.42	303.29	400.37	30.91
46			0.00	0.00	0.00	-4.12	34.00	29.88	0.0125	0.00	0.37	303.29	400.74	29.88
47			0.00	0.00	0.00	-6.27	35.06	28.79	0.0113	0.00	0.33	303.29	401.07	28.79
48			0.00	0.00	0.00	-8.52	36.14	27.62	0.0103	0.00	0.28	303.29	401.35	27.62
49			0.00	0.00	0.00	-10.90	37.26	26.36	0.0094	0.00	0.25	303.29	401.60	26.36
Sum	105.41	66.12	245.90	110.66	0.00	351.31	667.27	1080.72	1747.99	303.29	401.60		1396.68	

Note: Financial Generation Cost (FGC) is calculated as below.

$$FGC = NPV(\text{Own Finance} + IDC + \text{Royalty} + O\text{M Cost} + \text{Pro Repayment} + \text{Interest Payment})$$

$$/ NPV(\text{Generation Energy})$$

Total Cost does not include IDC and Interest Payment for the purpose of FIRR calculation.

Financial Generation Cost in Year 0 at 10.0% discount rate \$/MWh

Table 18.4-11 Financial Analysis

Summary of Financial Analysis

Site Name Xe Namnoy (Mid)			Financial Indeces																			
Case: - A (Case 1: Allocated T/L system)			Averaged Debt Service Coverage																			
Construction Cost 1,328.74 US\$/kW			1.84																			
Equity Share			Financial Internal Rate of Return																			
	Lao PDR	Private S.	38.75%																			
	100.0%	0.0%	FIRR Calculation Period																			
Debt / Equity			25 years																			
	Debt	Equity	BOT Period																			
	90.0%	10.0%	Years																			
Installed Capacity 238.0 MW			FIRR for the BOT Period																			
Generation Energy 1,052.0 GWh			General Inflation																			
Sending-end Energy 936.3 GWh			Foreign	2.80%																		
Construction Cost				Domestic																		
Before Price Escalation 316.24 M.US\$			Financial Conditions																			
After Price Escalation 394.03 M.US\$			Interest Rate for IDC																			
Financial Budget 451.22 M.US\$			6.00%																			
<table border="1"> <thead> <tr> <th>Financial Items</th> <th>Lao PDR</th> <th>Private S.</th> </tr> </thead> <tbody> <tr> <td>Own Finance</td> <td>39.40</td> <td>0.00</td> </tr> <tr> <td>Loan Amount</td> <td>354.63</td> <td>0.00</td> </tr> <tr> <td>IDC</td> <td>57.19</td> <td>0.00</td> </tr> <tr> <td>Royalty</td> <td>-</td> <td>0.00</td> </tr> <tr> <td>Total</td> <td>451.22</td> <td>0.00</td> </tr> </tbody> </table>			Financial Items	Lao PDR	Private S.	Own Finance	39.40	0.00	Loan Amount	354.63	0.00	IDC	57.19	0.00	Royalty	-	0.00	Total	451.22	0.00	Interest after Operation	
Financial Items	Lao PDR	Private S.																				
Own Finance	39.40	0.00																				
Loan Amount	354.63	0.00																				
IDC	57.19	0.00																				
Royalty	-	0.00																				
Total	451.22	0.00																				
Export/Domestic Ratio for Salable Energy			6.00%																			
Export 100.0%			Repayment Period																			
Domestic 0.0%			25 yr																			
Initial Power Tariff at year 0			Graced Period																			
Export 52.41 US\$/MWh			5 yr																			
Domestic 34.33 US\$/MWh			Government Own finance																			
Power Tariff Escalation			10.00%																			
Export 1.00%			<table border="1"> <thead> <tr> <th>Income Statement</th> <th>M.US\$</th> </tr> </thead> <tbody> <tr> <td>Sales Revenue</td> <td>3,163.32</td> </tr> <tr> <td>Operating Expense</td> <td>2,103.57</td> </tr> <tr> <td>Financial Expense</td> <td>255.00</td> </tr> <tr> <td>Net Income before Tax</td> <td>804.75</td> </tr> <tr> <td>Income Tax</td> <td>(152.14)</td> </tr> <tr> <td>Net Income</td> <td>652.61</td> </tr> </tbody> </table>		Income Statement	M.US\$	Sales Revenue	3,163.32	Operating Expense	2,103.57	Financial Expense	255.00	Net Income before Tax	804.75	Income Tax	(152.14)	Net Income	652.61				
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To the Government	M.US\$																					
Royalty	0																					
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Net Income	152.14																					
Royalty for Construction Period 0.00%																						
Royalty from Operation onwards 0.00%			<table border="1"> <thead> <tr> <th>Financial Generation Cost in Year 0 for the project life time</th> <th>44.71</th> </tr> <tr> <th>10.0% Discount Rate</th> <th>\$/MWh</th> </tr> </thead> </table>		Financial Generation Cost in Year 0 for the project life time	44.71	10.0% Discount Rate	\$/MWh														
Financial Generation Cost in Year 0 for the project life time	44.71																					
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Table 18.4-12 Financial Analysis

Summary of Financial Analysis

Site Name	Xe Namnoy (Mid)																			
Case: - A (Case 2: Independent T/L)																				
Construction Cost		1,305.46 US\$/kW																		
Equity Share	Lao PDR	Private S.																		
	100.0%	0.0%																		
Debt / Equity	Debt	Equity																		
	90.0%	10.0%																		
Installed Capacity	238.0	MW																		
Generation Energy	1,052.0	GWh																		
Sending-end Energy	936.3	GWh																		
Construction Cost																				
Before Price Escalation	310.70	M.US\$																		
After Price Escalation	387.14	M.US\$																		
Financial Budget	443.33	M..US\$																		
<table border="1"> <thead> <tr> <th>Financial Items</th> <th>Lao PDR</th> <th>Private S.</th> </tr> </thead> <tbody> <tr> <td>Own Finance</td> <td>38.72</td> <td>0.00</td> </tr> <tr> <td>Loan Amount</td> <td>348.42</td> <td>-0.00</td> </tr> <tr> <td>IDC</td> <td>56.19</td> <td>0.00</td> </tr> <tr> <td>Royalty</td> <td></td> <td>0.00</td> </tr> <tr> <td>Total</td> <td>443.33</td> <td>-0.00</td> </tr> </tbody> </table>			Financial Items	Lao PDR	Private S.	Own Finance	38.72	0.00	Loan Amount	348.42	-0.00	IDC	56.19	0.00	Royalty		0.00	Total	443.33	-0.00
Financial Items	Lao PDR	Private S.																		
Own Finance	38.72	0.00																		
Loan Amount	348.42	-0.00																		
IDC	56.19	0.00																		
Royalty		0.00																		
Total	443.33	-0.00																		
Export/Domestic Ratio for Salable Energy																				
Export	100.0%																			
Domestic	0.0%																			
Initial Power Tariff at year 0																				
Export	52.41	US\$/MWh																		
Domestic	34.33	US\$/MWh																		
Power Tariff Escalation																				
Export	1.00%																			
Domestic	1.00%																			
Increase of Domestic Demand	2.00%																			
Royalty for Construction Period	0.00%																			
Royalty from Operation onwards	0.00%																			
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To the Government	M.US\$																			
Royalty	0																			
Income Tax	158.254																			
Interest Payment to Equity	-																			
Net Income	158.254																			
<table border="1"> <thead> <tr> <th>Financial Generation Cost in Year 0 for the project life time</th> <th>43.92</th> </tr> <tr> <th>10.0% Discount Rate</th> <th>\$/MWh</th> </tr> </thead> </table>			Financial Generation Cost in Year 0 for the project life time	43.92	10.0% Discount Rate	\$/MWh														
Financial Generation Cost in Year 0 for the project life time	43.92																			
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<table border="1"> <thead> <tr> <th>Financial Indexes</th> <th></th> </tr> </thead> <tbody> <tr> <td>Averaged Debt Service Coverage</td> <td>1.88</td> </tr> <tr> <td>Financial Internal Rate of Return</td> <td>39.46%</td> </tr> <tr> <td>FIRR Calculation Period</td> <td>25 years</td> </tr> </tbody> </table>			Financial Indexes		Averaged Debt Service Coverage	1.88	Financial Internal Rate of Return	39.46%	FIRR Calculation Period	25 years										
Financial Indexes																				
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<table border="1"> <thead> <tr> <th>FIRR for the BOT Period</th> <th>-</th> </tr> </thead> </table>			FIRR for the BOT Period	-																
FIRR for the BOT Period	-																			
<table border="1"> <thead> <tr> <th>General Inflation</th> <th></th> </tr> </thead> </table>			General Inflation																	
General Inflation																				
Foreign	2.80%																			
Domestic	4.50%																			
<table border="1"> <thead> <tr> <th>Financial Conditions</th> <th></th> </tr> </thead> </table>			Financial Conditions																	
Financial Conditions																				
Interest Rate for IDC	6.00%																			
Interest after Operation	6.00%																			
Repayment Period	25 yr																			
Graced Period	5 yr																			
Government Own finance	10.00%																			
<table border="1"> <thead> <tr> <th>Income Statement</th> <th>M.US\$</th> </tr> </thead> </table>			Income Statement	M.US\$																
Income Statement	M.US\$																			
Sales Revenue	3,163.32																			
Operating Expense	2,066.77																			
Financial Expense	250.80																			
Net Income before Tax	845.75																			
Income Tax	(158.25)																			
Net Income	687.50																			

Table 18.4-13 Financial Analysis

Summary of Financial Analysis

Site Name	Xe Namnoy (Mid)	
Case: - B (Case 1: Allocated T/L system)		
Construction Cost	1,328.74 US\$/kW	
Equity Share	Lao PDR	Private S.
	25.0%	75.0%
Debt / Equity	Debt	Equity
	70.0%	30.0%
Installed Capacity	238.0 MW	
Generation Energy	1,052.0 GWh	
Sending-end Energy	936.3 GWh	
Construction Cost		
Before Price Escalation	316.24 M.US\$	
After Price Escalation	394.03 M.US\$	
Financial Budget	468.16 M.US\$	
Financial Items	Lao PDR	Private S.
	Own Finance	29.56
	Loan Amount	68.96
	IDC	18.53
	Royalty	0.00
Total	117.05	351.11
Export/Domestic Ratio for Salable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41 US\$/MWh	
Domestic	34.33 US\$/MWh	
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	10.00%	
Financial Indeces		
Averaged Debt Service Coverage		0.97
Financial Internal Rate of Return		-3.73%
FIRR Calculation Period		10 years
BOT Period		25 Years
FIRR for the BOT Period		11.15%
General Inflation		
Foreign		2.80%
Domestic		4.50%
Financial Conditions		
Interest Rate for IDC		10.00%
Interest after Operation		10.00%
Repayment Period		10 yr
Grace Period		5 yr
Government Own finance		0.00%
Income Statement		
Sales Revenue		3,163.32
Operating Expense		2,459.28
Financial Expense		124.11
Net Income before Tax		579.93
Income Tax		(126.71)
Net Income		453.22
To the Government		
Royalty		316.35
Income Tax		126.706
Interest Payment to Equity		-
Net Income		443.056
Financial Generation Cost in Year 0 for the project life time		
10.0% Discount Rate		60.83 \$/MWh

Table 18.4-14 Financial Analysis

Summary of Financial Analysis

Site Name	Xe Namnoy (Mid)	
Case: - B (Case 2: Independent T/L)		
Construction Cost		1,305.46 US\$/kW
Equity Share	Lao PDR	Private S.
	25.0%	75.0%
Debt / Equity	Debt	Equity
	70.0%	30.0%
Installed Capacity	238.0 MW	
Generation Energy	1,052.0 GWh	
Sending-end Energy	936.3 GWh	
Construction Cost		
Before Price Escalation	310.70 M.US\$	
After Price Escalation	387.14 M.US\$	
Financial Budget	459.97 M.US\$	
Financial Items	Lao PDR	Private S.
Own Finance	29.05	87.10
Loan Amount	67.75	203.24
IDC	18.21	54.62
Royalty	-	0.00
Total	115.01	344.96
Export/Domestic Ratio for Saleable Energy		
Export	100.0%	
Domestic	0.0%	
Initial Power Tariff at year 0		
Export	52.41 US\$/MWh	
Domestic	34.33 US\$/MWh	
Power Tariff Escalation		
Export	1.00%	
Domestic	1.00%	
Increase of Domestic Demand	2.00%	
Royalty for Construction Period	0.00%	
Royalty from Operation onwards	10.00%	
Financial Generation Cost in Year 0 for the project life time		59.86
10.0% Discount Rate		\$/MWh
Financial Indeces		
Averaged Debt Service Coverage		0.99
Financial Internal Rate of Return		-2.62%
FIRR Calculation Period		10 years
BOT Period		26 Years
FIRR for the BOT Period		11.51%
General Inflation		
Foreign		2.80%
Domestic		4.50%
Financial Conditions		
Interest Rate for IDC		10.00%
Interest after Operation		10.00%
Repayment Period		10 yr
Grace Period		5 yr
Government Own finance		0.00%
Income Statement		
Sales Revenue		3,163.32
Operating Expense		2,421.75
Financial Expense		121.95
Net Income before Tax		619.62
Income Tax		(131.41)
Net Income		488.21
To the Government		
Royalty		316.35
Income Tax		131.408
Interest Payment to Equity		-
Net Income		447.758

19. Further Investigations

19. Further Investigations

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Fig. 19.3-2	Location of Geological Investigation for Feasibility Study in the Vicinity of Xe Kaman No. 1 Dam Site
Fig. 19.3-3	Location of Geological Investigation for Feasibility Study in the Vicinity of Xe Namnoy Midstream Dam Site
Fig. 19.3-4	Location of Geological Investigation for Feasibility Study along Waterway of Xe Namnoy Midstream Project

19. Further Investigations

19.1 Meteorology and Hydrology

(1) Observation of Meteorology

At the observation stations in and around the Se Kong basin, it is necessary continuous observation of the data such as rain, temperature, humidity, wind velocity, wind direction and etc. Especially, observation of hourly rainfall is important.

(2) Observation of River Discharge

River discharge gauging stations in the Se Kong basin are very few. At present, there are gauging stations located at Sekong Town (Se Kong river), Attapu Town (Se Kong river), B. Fangdeng (Xe Kaman river) and B. Latsasin (Xe Namnoy river). It is necessary continuous observation at the gauging station with maintain the equipment.

It is important that the observation is not only the water level but also the velocity and the river cross section which are measured periodically.

19.2 Topographic Maps

On the Pre-feasibility Study, topographic maps 1/10,000 scale were prepared in the area of dam site and a part of reservoir for the three projects by aerial photogrammetry. The following topographic maps will be required to carry out on the Feasibility Study in future.

(1) Dam Sites

Topographic maps 1/1,000 scale will be required at the vicinity of dam site including the area of waterway, powerhouse.

(2) Reservoir Area

On the Pre-feasibility Study, all reservoir areas of the three projects were taken aerial photographs, but the topographic maps are only prepared a part of the reservoir areas. Therefore, preparation of the maps covered the remaining areas and related areas will be required.

19.3 Geological Survey

(1) Geological Investigations

To grasp geological condition, it is recommended that the following geological investigations be carried out on the Feasibility Study Stage.

a) Se Kong No.4 Project (Fig. 19.3-1)

<u>Location</u>	<u>Seismic prospecting</u>	<u>Test pit</u>	<u>Core drilling</u>
Dam axis	-	-	$4 \times 100 = 400$ m
Waterway	-	-	$3 \times 30 = 90$ m
Spillway	-	-	$1 \times 30 = 30$ m
Quarry site	-	-	$1 \times 50 = 50$ m
		-	$1 \times 100 = 100$ m
Aggregate site	1.5 km	$5 \times 5 = 25$ m	$5 \times 10 = 50$ m
Borrow area	1.5 km	$5 \times 10 = 50$ m	$5 \times 10 = 50$ m
Total	3.0 km	75 m	20 holes 770 m

- Quarry site is planned at the right bank 1.5 km upstream.
- Aggregate site is planned at the river bed 2, 3 km upstream.
- Borrow areas are planned at the left bank 1 km downstream and 2.5 km upstream.

b) Xe Kaman No.1 Project (Fig. 19.3-2)

<u>Location</u>	<u>Seismic prospecting</u>	<u>Test pit</u>	<u>Core drilling</u>
Dam axis	-	-	$3 \times 100 = 300$ m
Waterway	-	-	$2 \times 30 = 60$ m $1 \times 50 = 50$ m
Dam right bank	-	-	$1 \times 50 = 50$ m
Quarry site	-	-	$1 \times 100 = 100$ m
Aggregate site	2.0 km	$5 \times 5 = 25$ m	$5 \times 10 = 50$ m
Total	2.0 km	25 m	13 holes 610 m

- Quarry site is planned at the right bank 1.5 km upstream.
- Aggregate site is planned at the river bed 2-3 km upstream.

c) Xe Namnoy Project (Fig. 19.3-3, -4)

c-1) Midstream Project

<u>Location</u>	<u>Seismic prospecting</u>	<u>Test pit</u>	<u>Core drilling</u>	
Dam axis	—	—	$3 \times 30 =$	90 m
Xe Pian dam	—	—	$2 \times 50 =$	100 m
Waterway	—	—	$1 \times 60 =$	60 m
Penstock & powerhouse	1.5 km	—	$4 \times 10 =$	40 m
Quarry site	—	—	$1 \times 50 =$	50 m
Borrow area	1.0 km	$10 \times 5 = 50$ m	$2 \times 150 =$	300 m
Total	2.5 km	50 m	19 holes	800 m

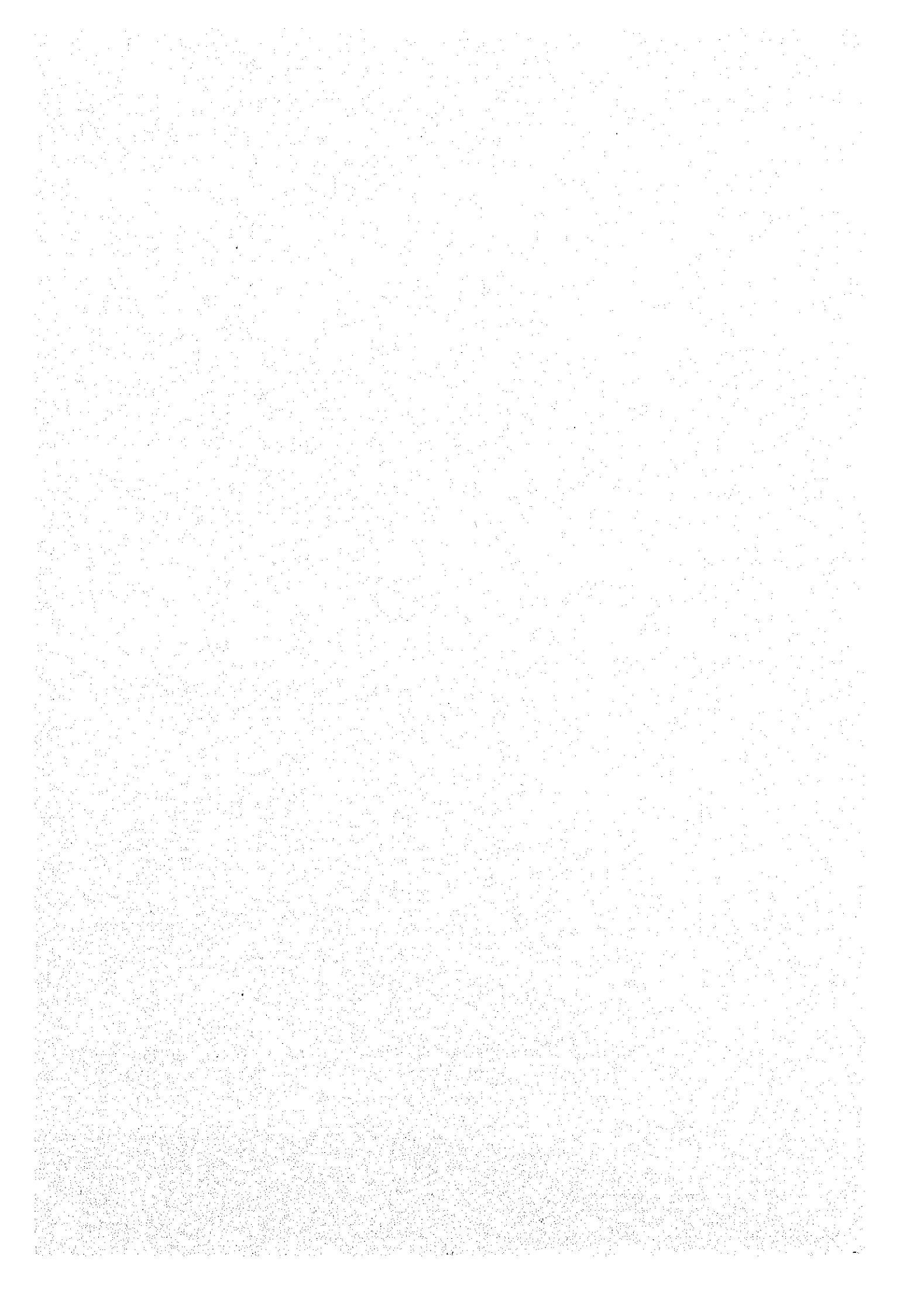
c-2) Downstream Project

<u>Location</u>	<u>Seismic prospecting</u>	<u>Test pit</u>	<u>Core drilling</u>	
Dam axis	—	—	$3 \times 30 =$	90 m
Waterway & powerhouse	—	—	$1 \times 80 =$	80 m
		—	$1 \times 50 =$	50 m
		—	$1 \times 20 =$	20 m
Total			6 holes	240 m

(2) Geological Mapping

On the Feasibility Study Stage, it is required to prepare the geological maps of the area such as reservoir, dam site, waterway, powerhouse, quarry site and etc., referring the results of the geological investigations.

Especially, for Xe Namnoy Midstream Project, more detailed study related watertightness at the vicinity of the dam site where basalt lava is distributed will be required.



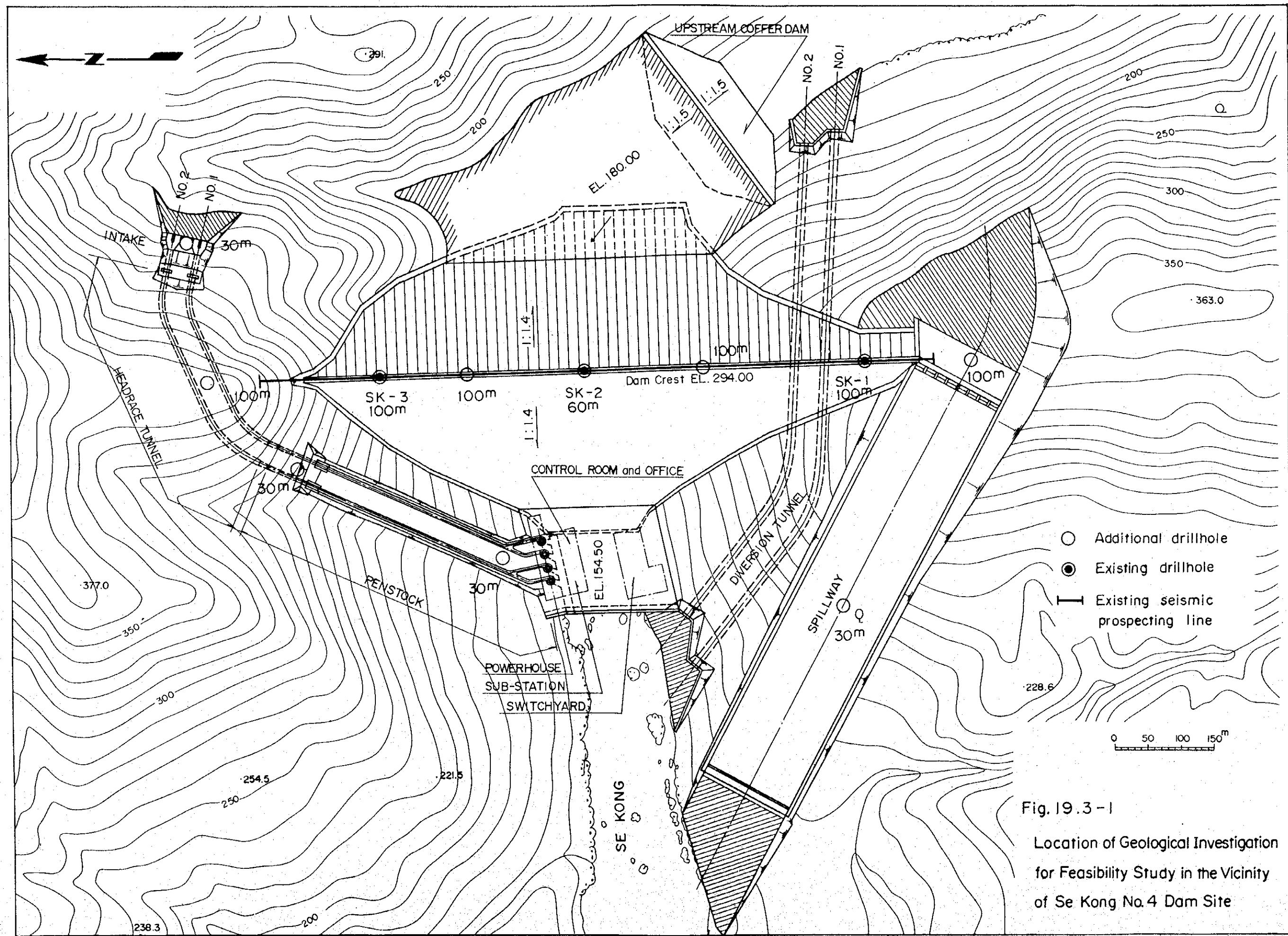
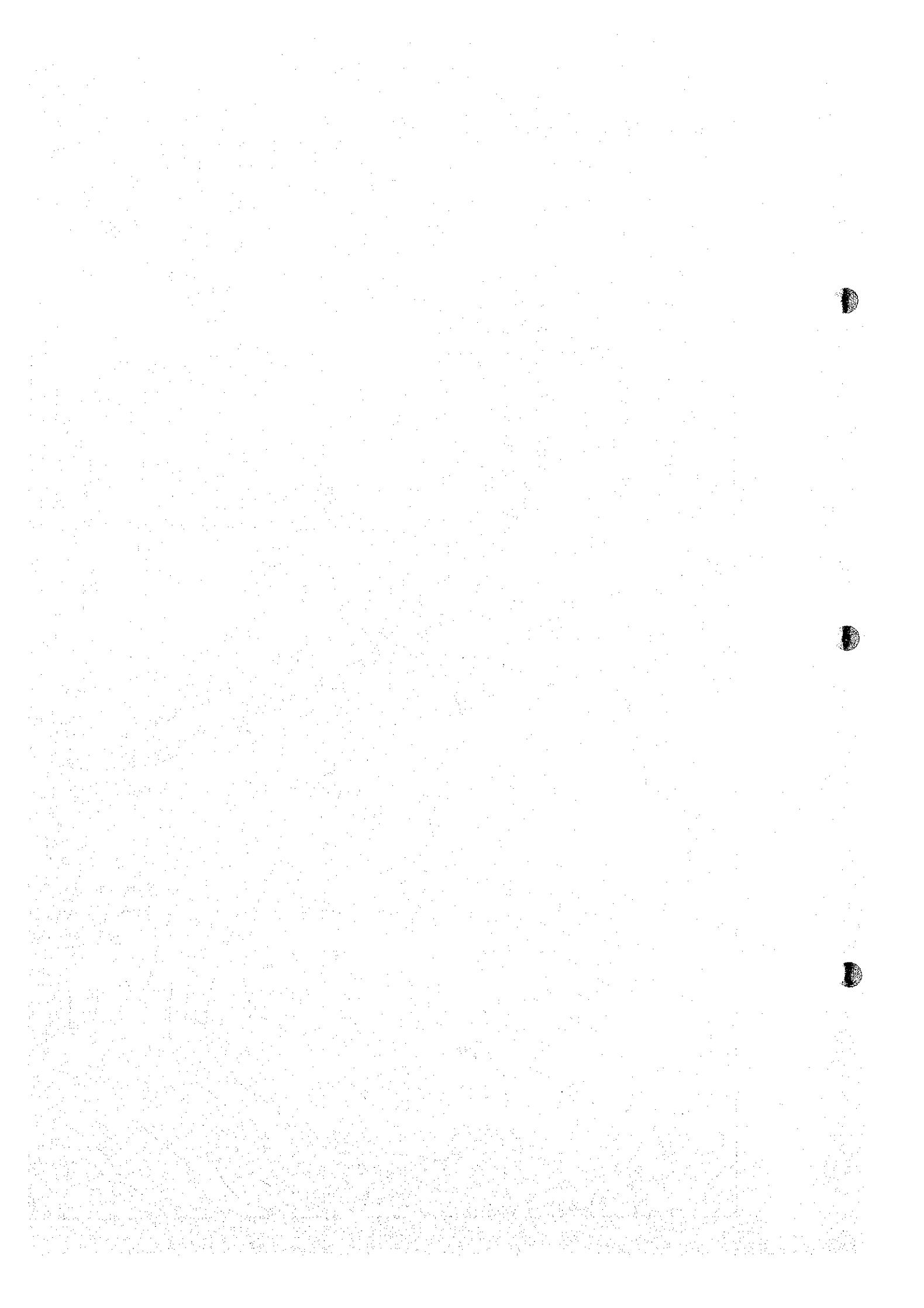


Fig. 19.3-1
Location of Geological Investigation
for Feasibility Study in the Vicinity
of Se Kong No. 4 Dam Site





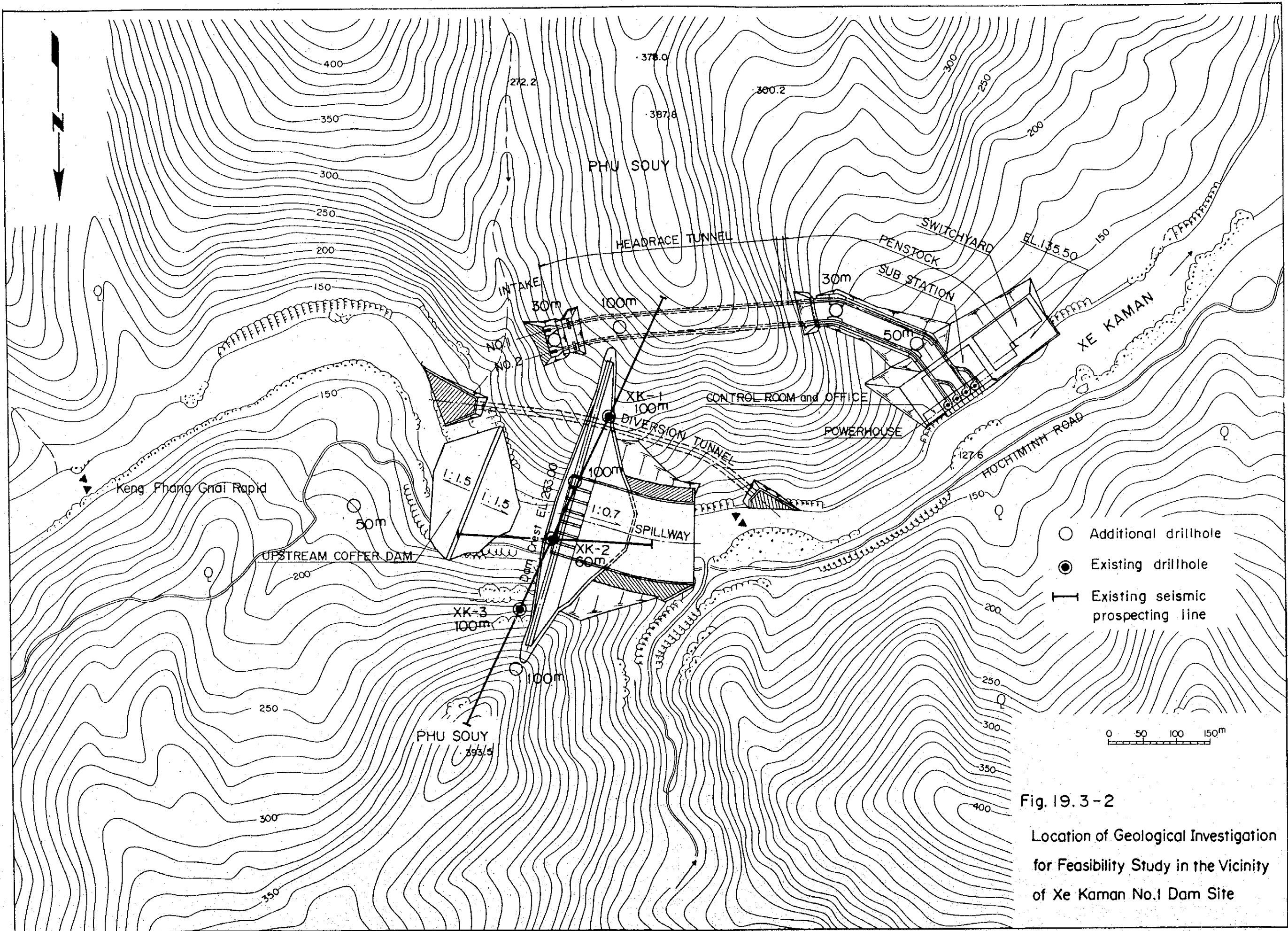
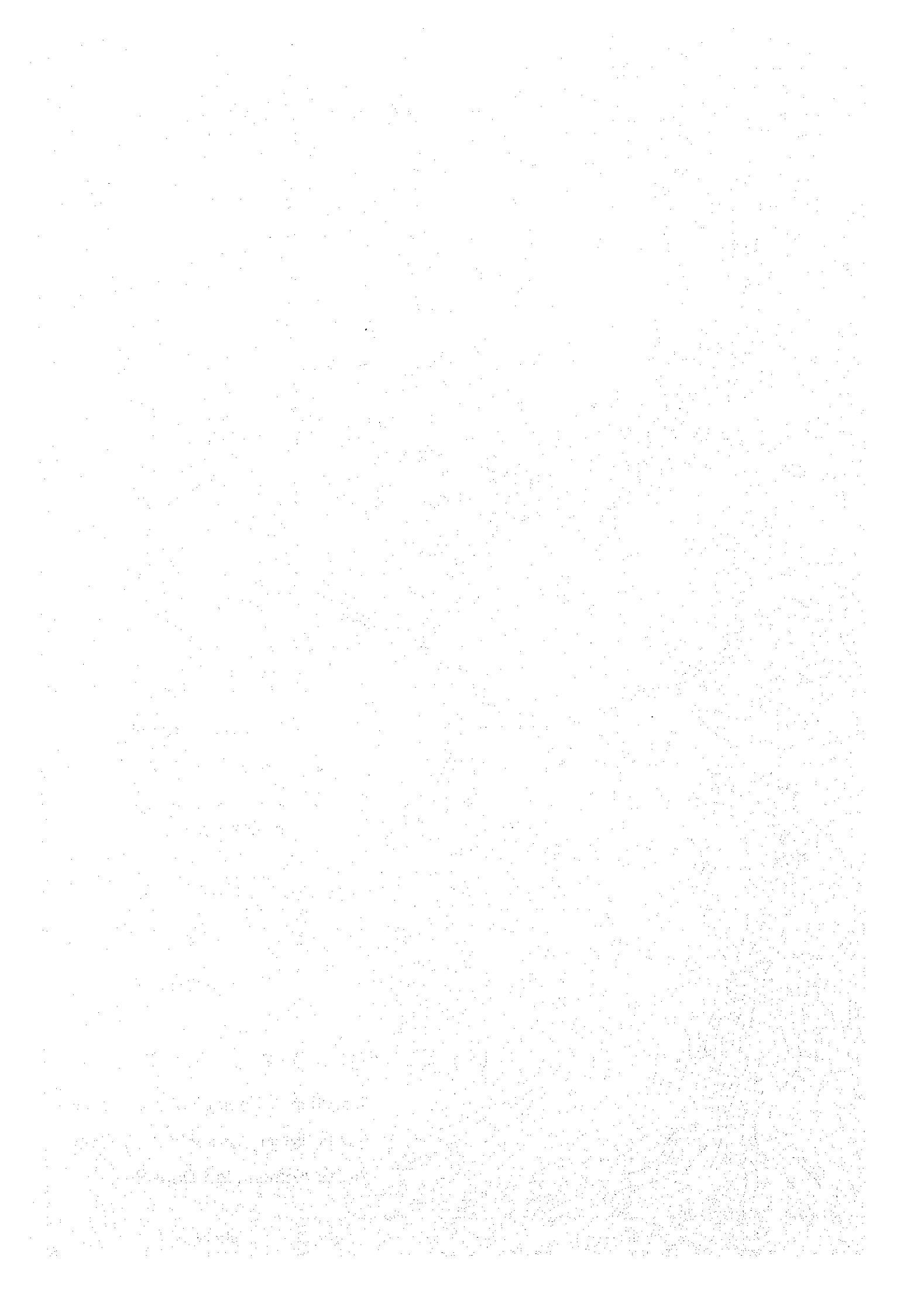
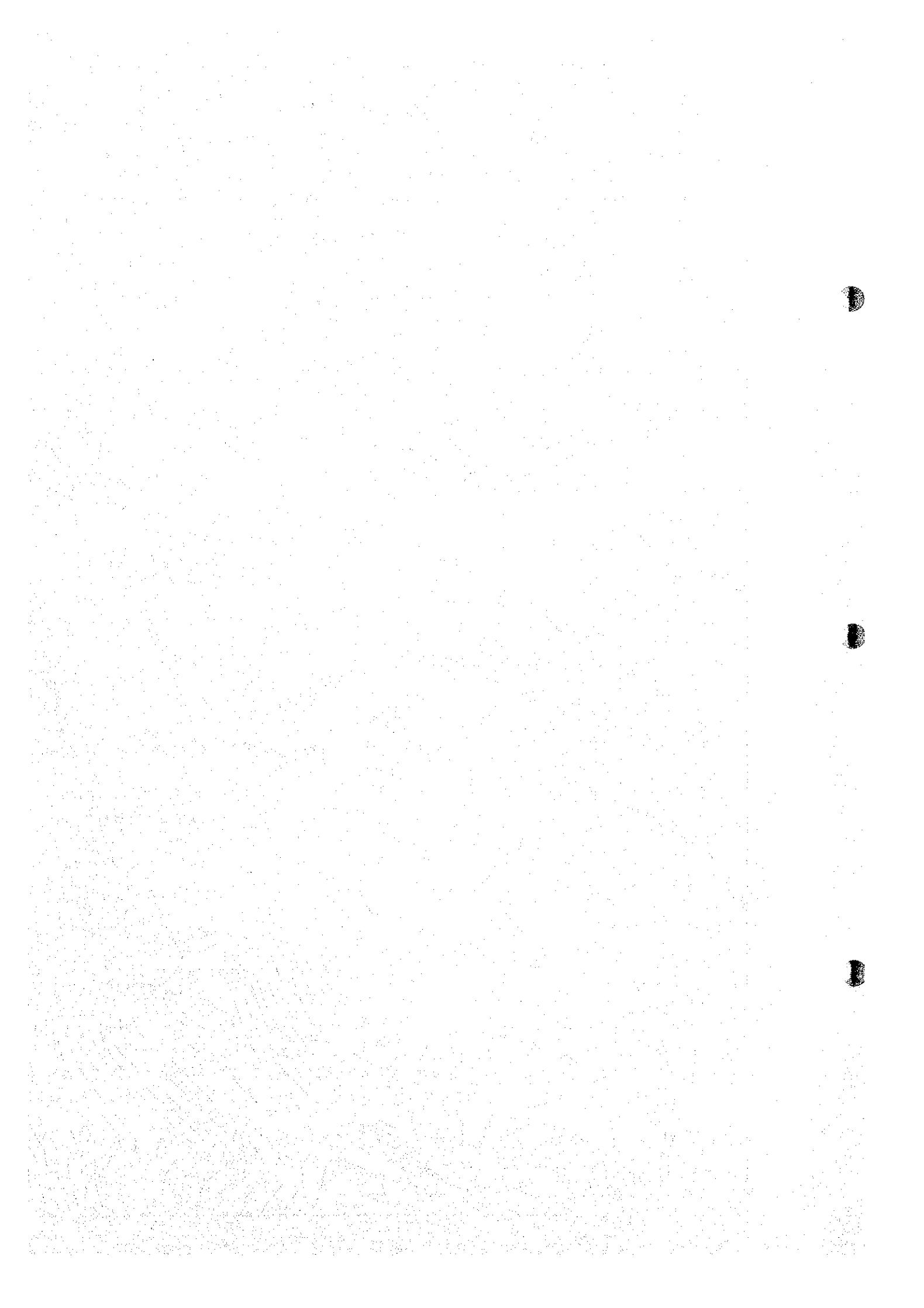


Fig. 19.3-2
Location of Geological Investigation
for Feasibility Study in the Vicinity
of Xe Kaman No.1 Dam Site





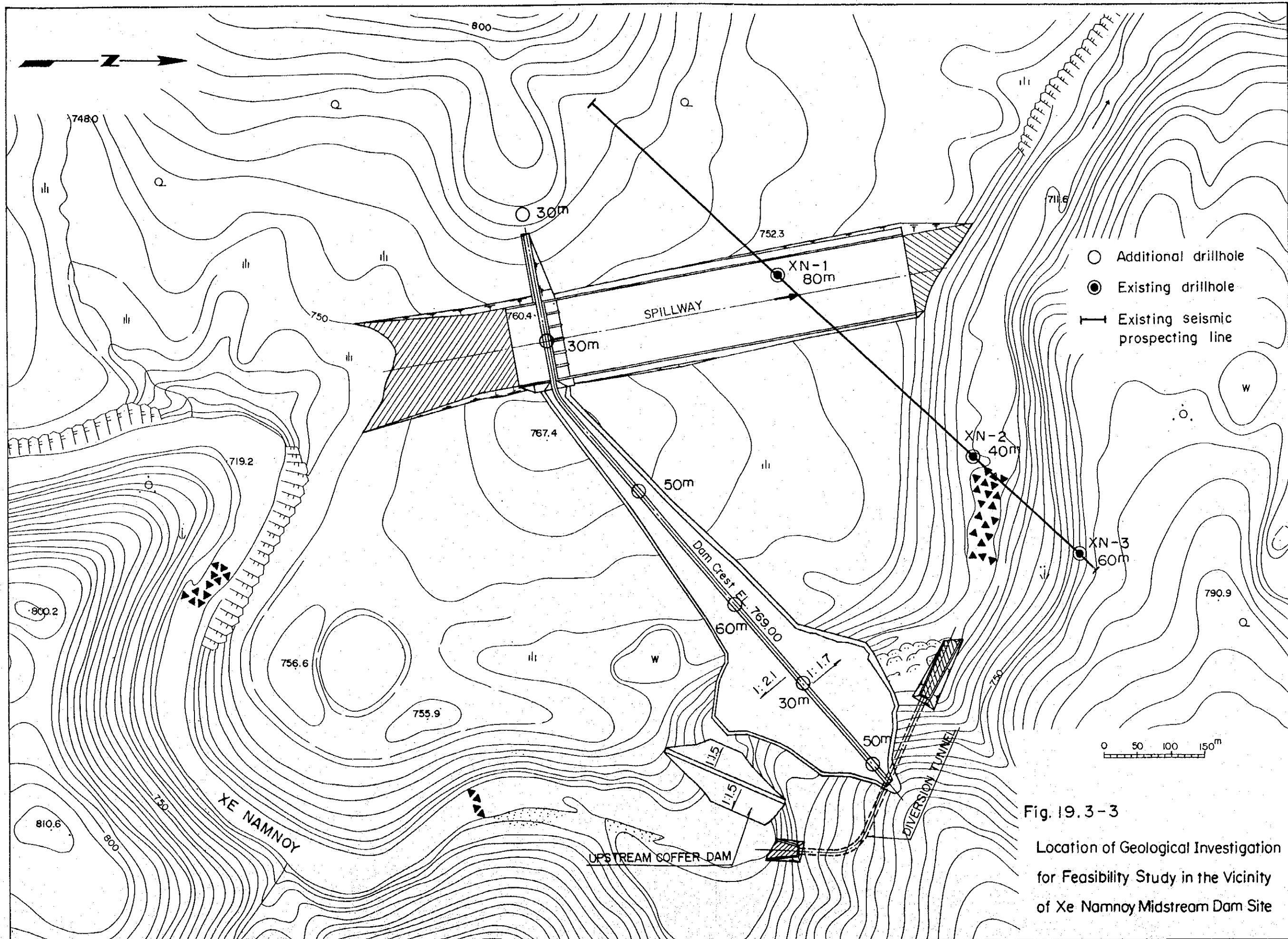
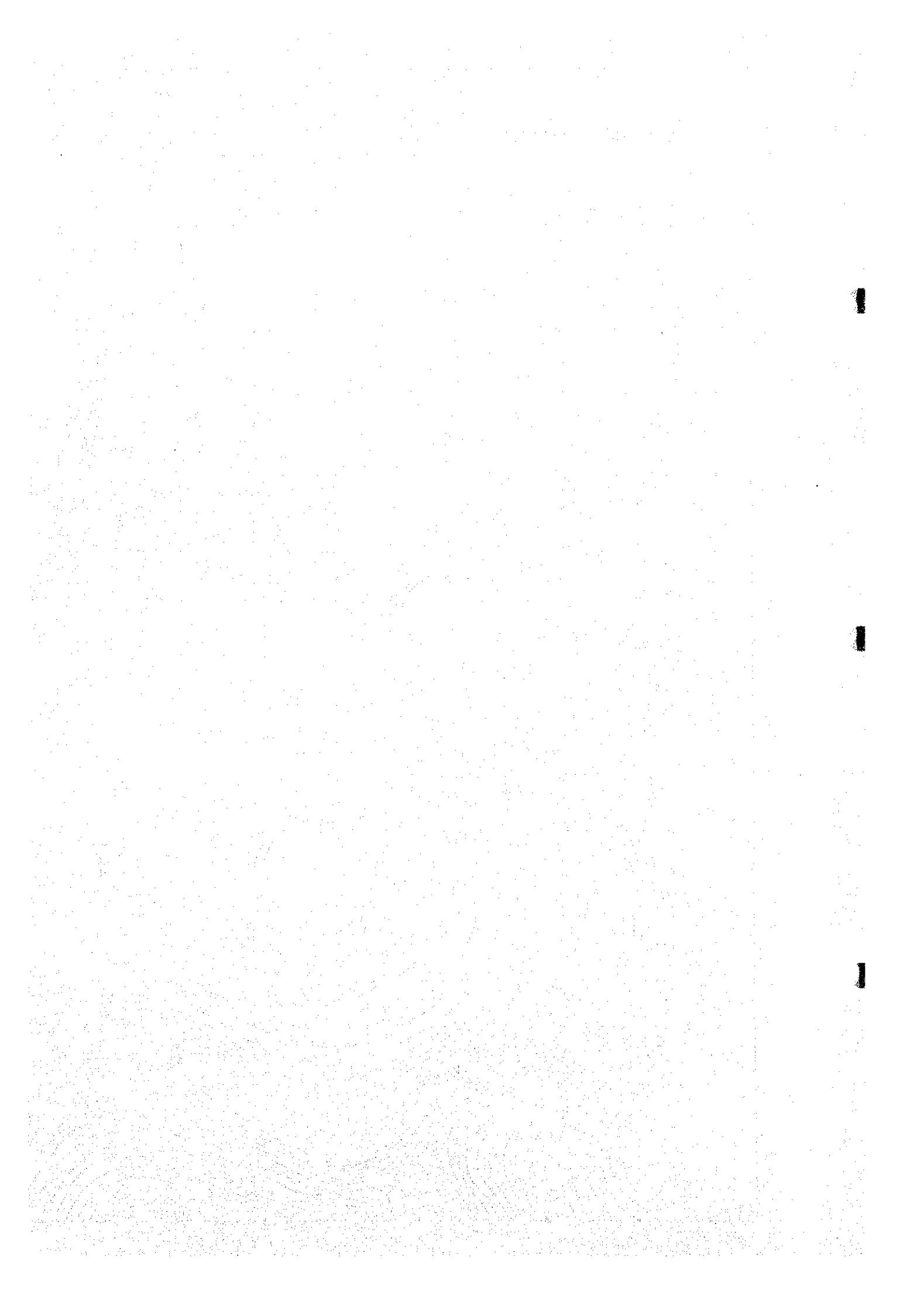
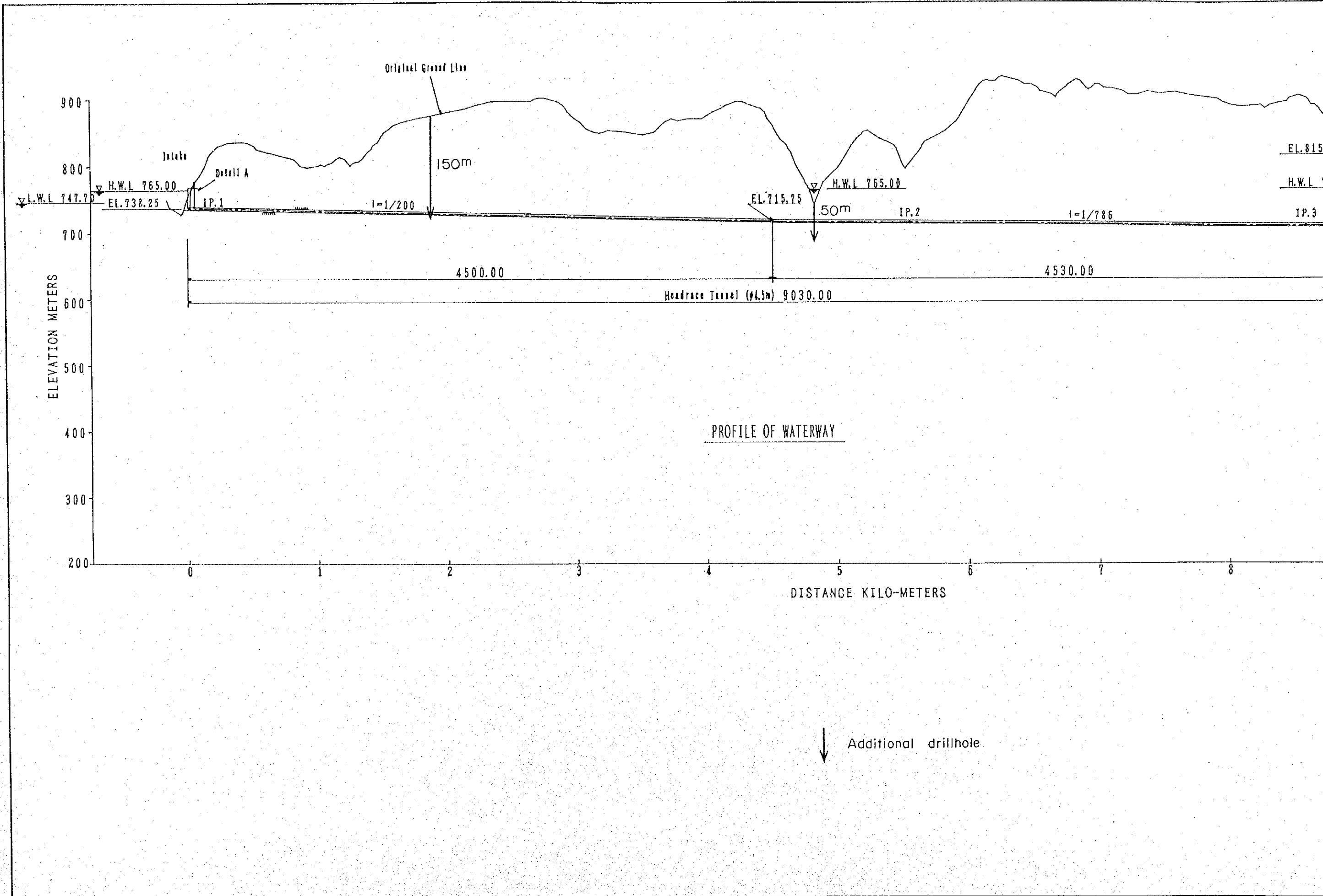


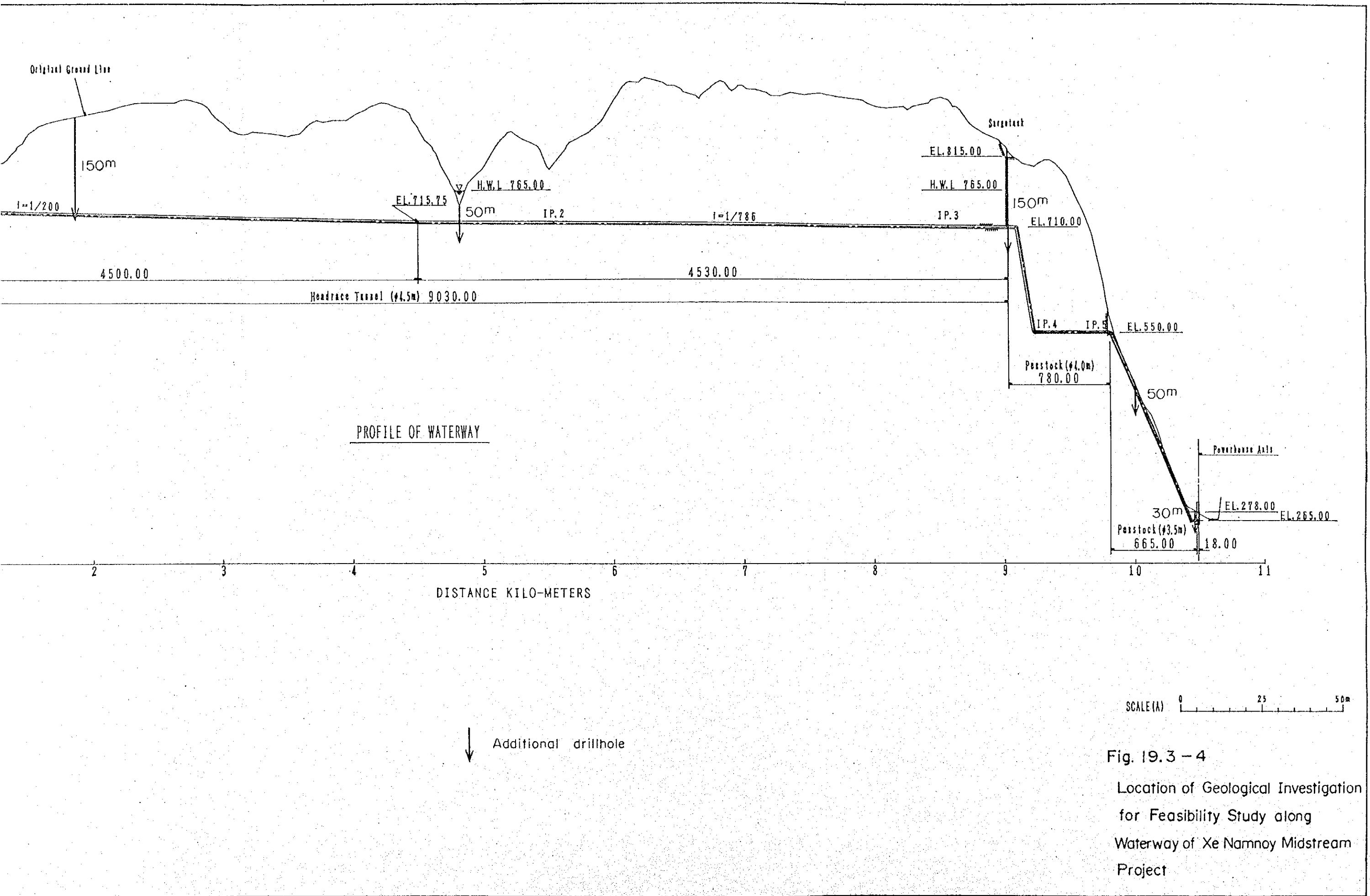
Fig. 19.3-3

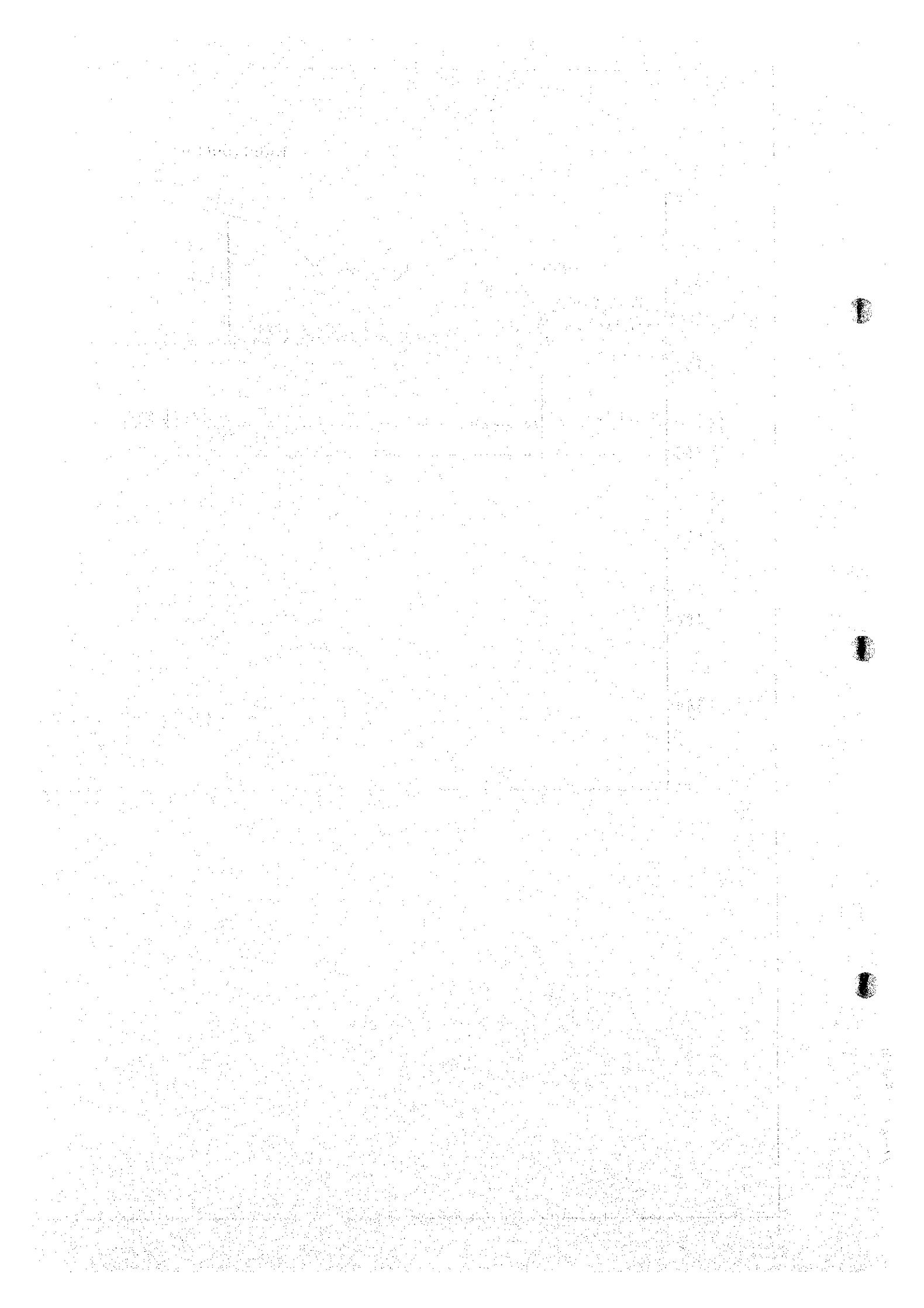
**Location of Geological Investigation
for Feasibility Study in the Vicinity
of Xe Nammoy Midstream Dam Site**

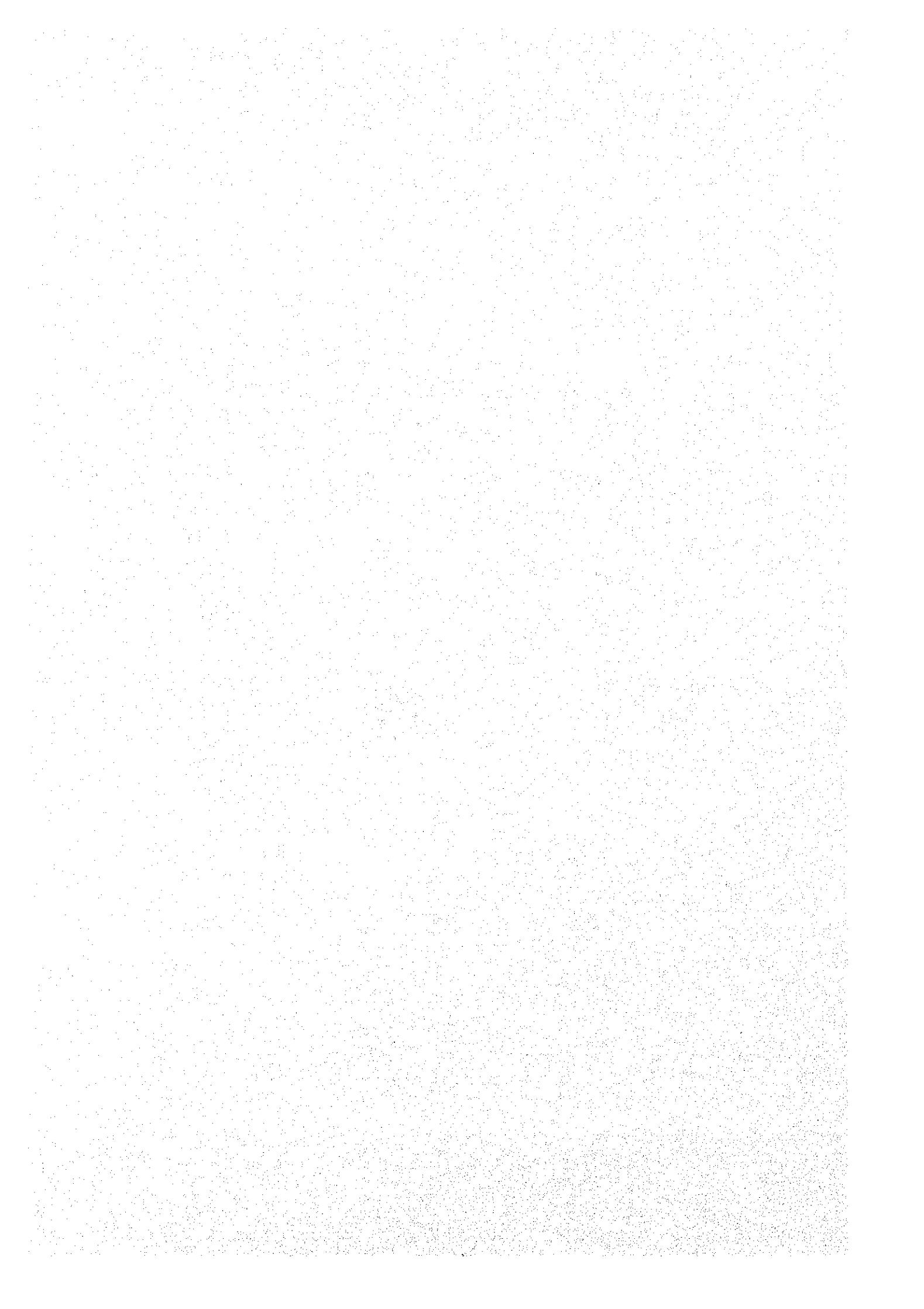








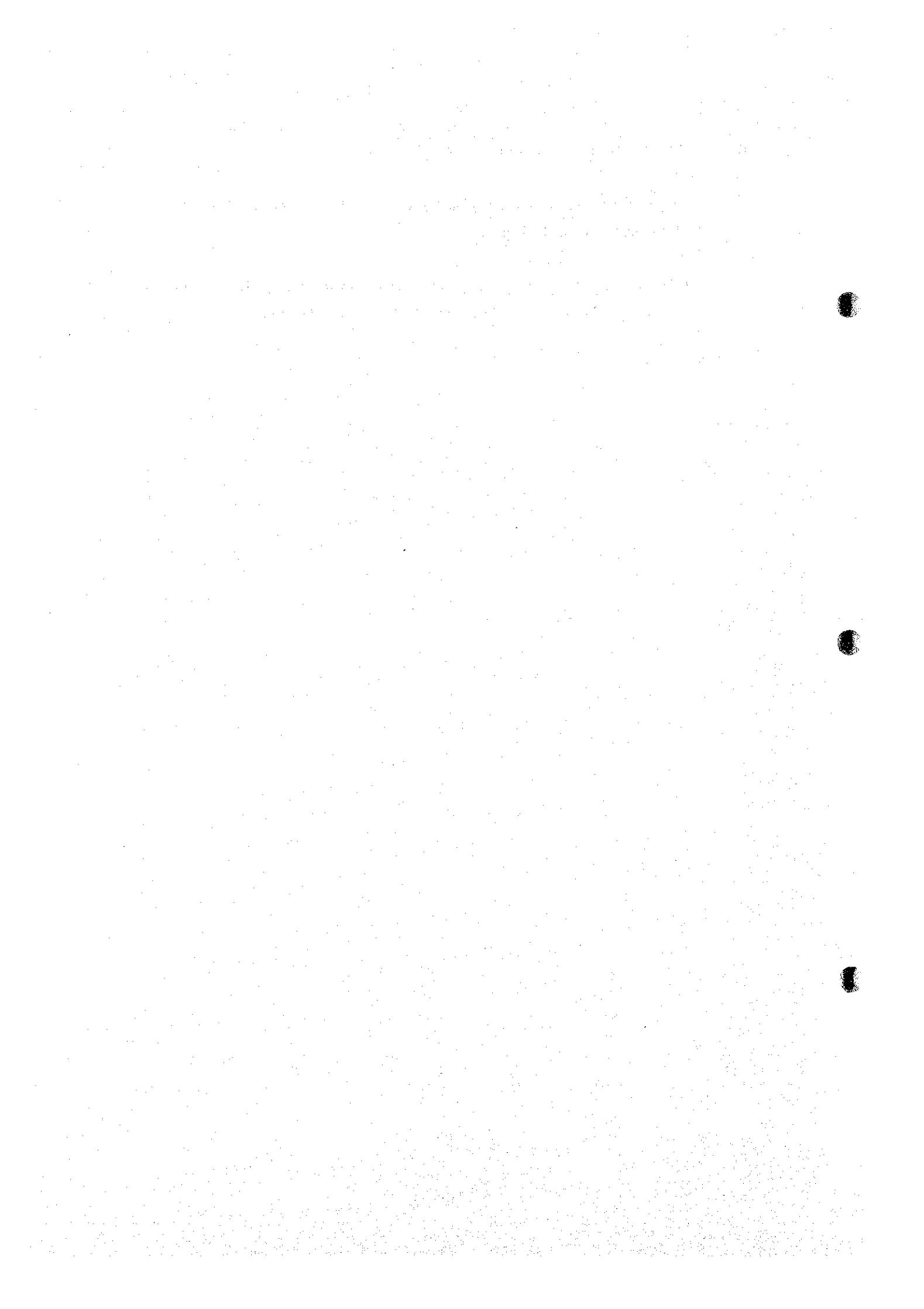


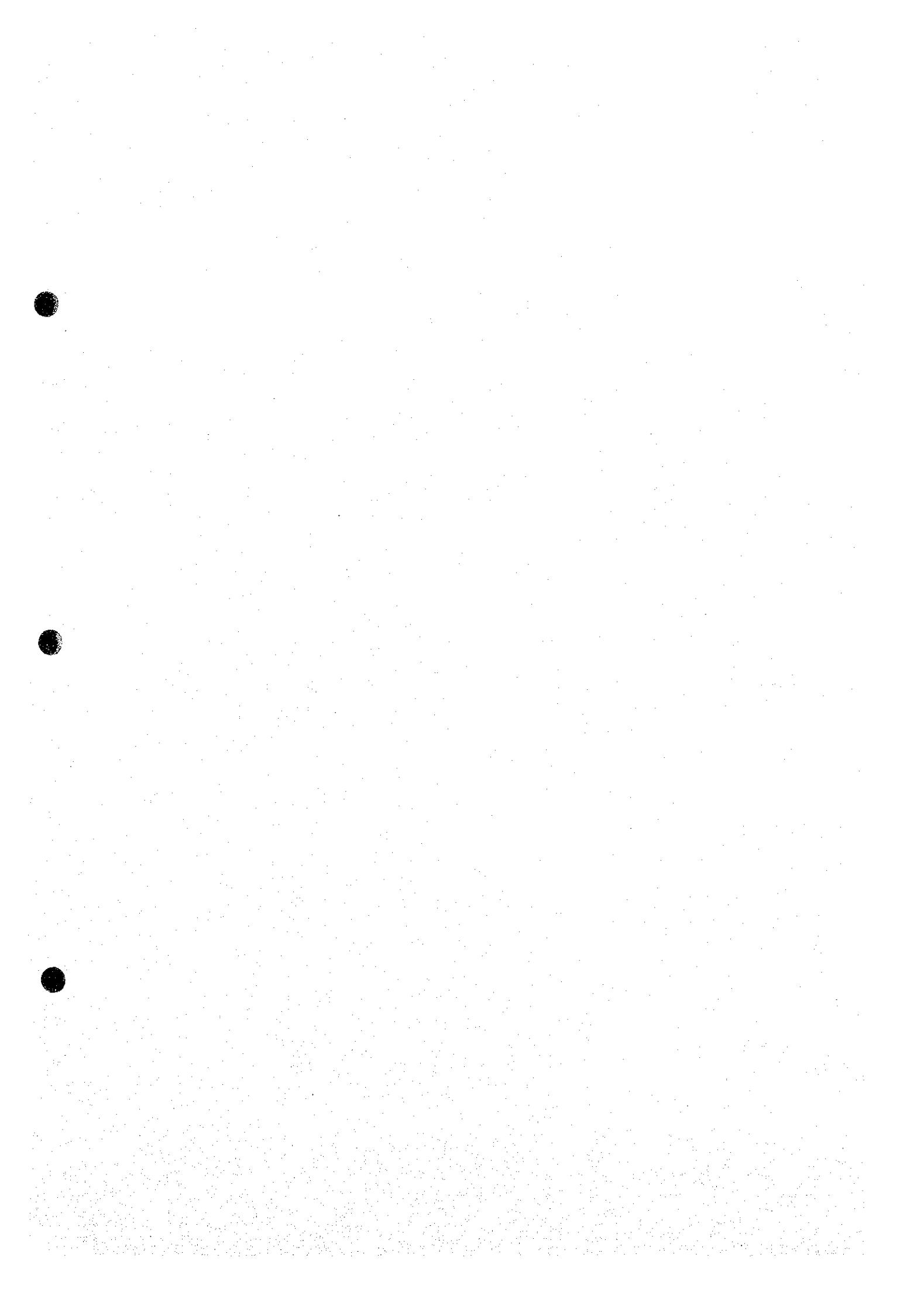


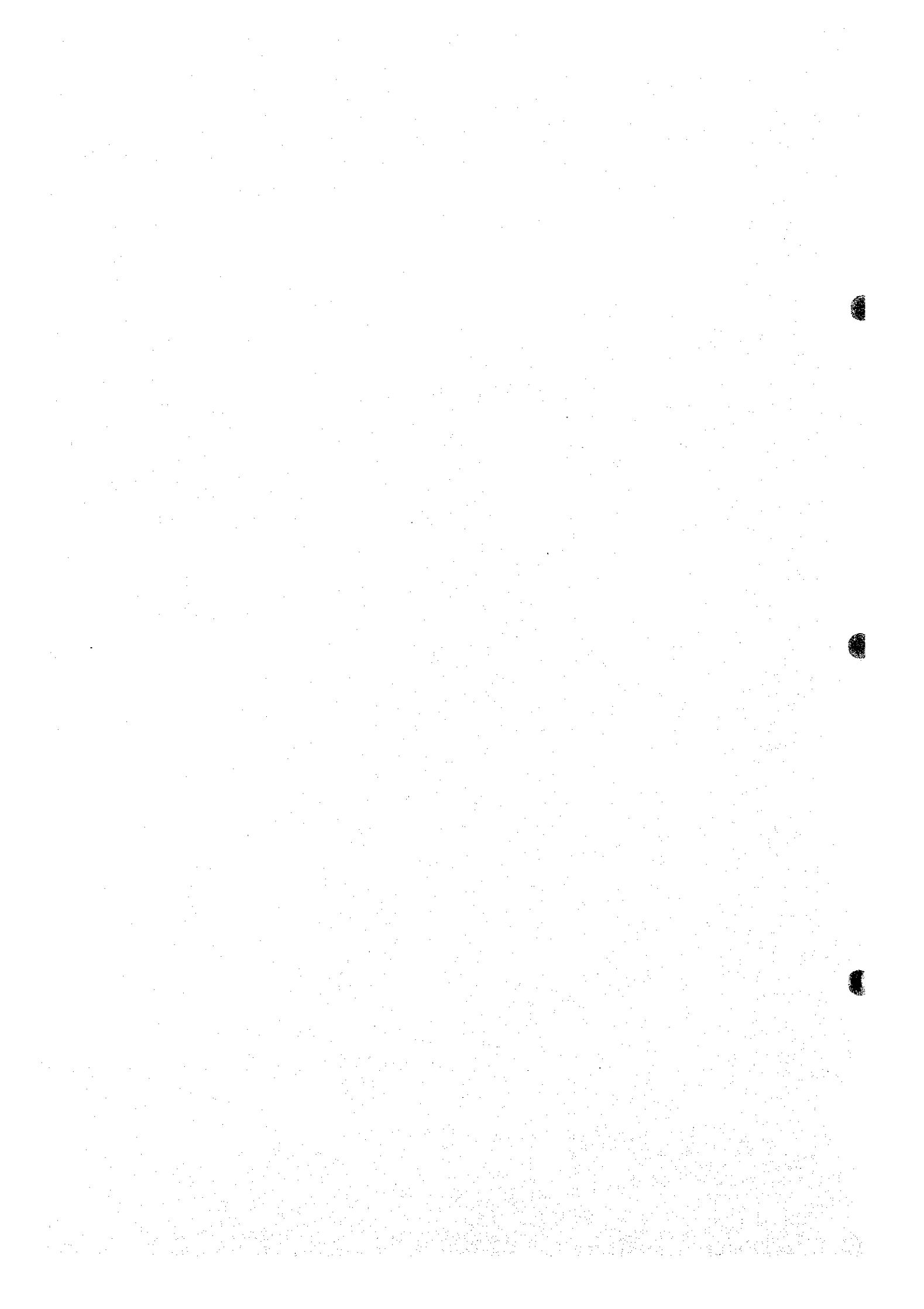
19.4 Survey on Environmental Impact and Compensation

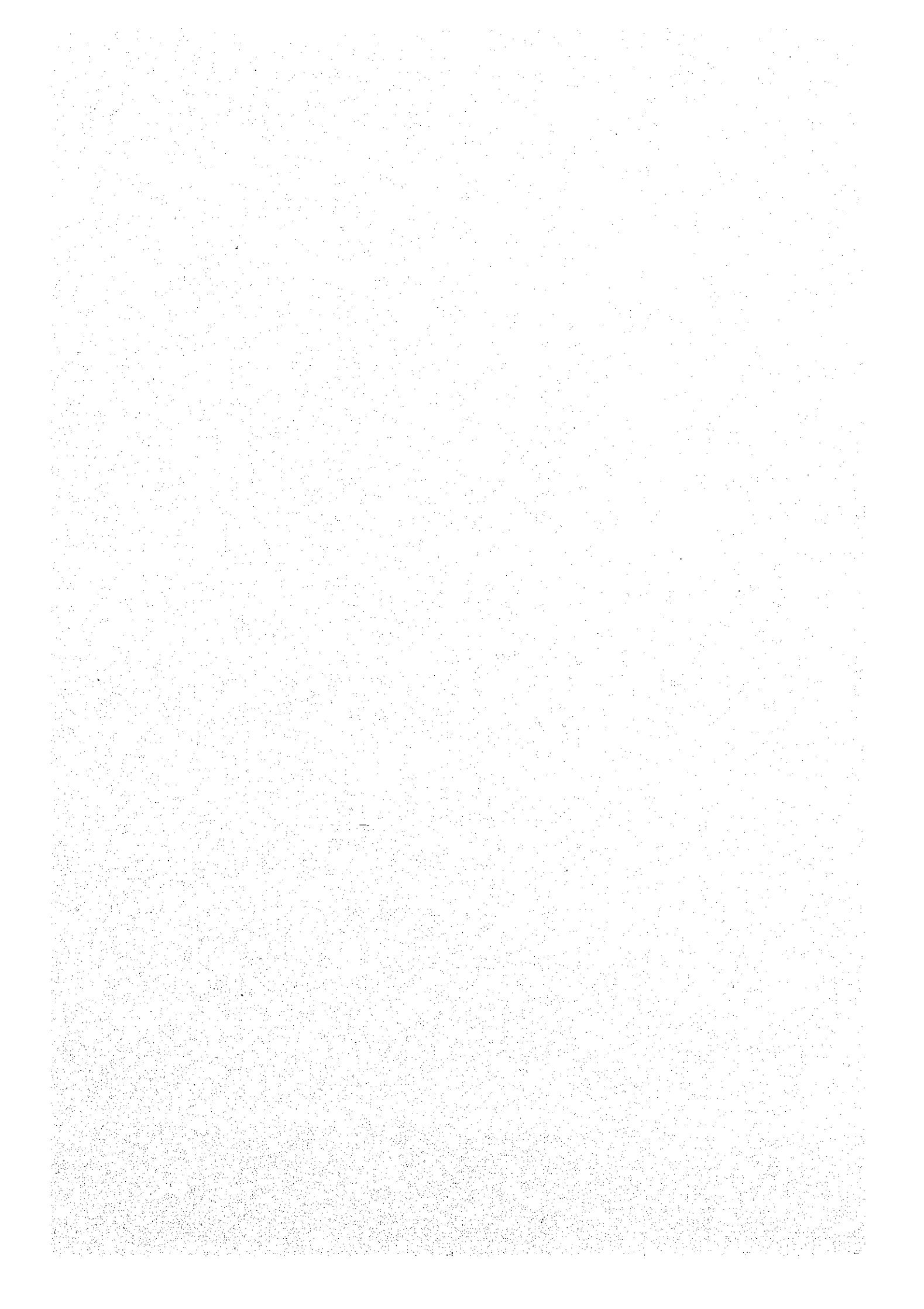
Only preliminary survey on environmental impact and compensation was carried out in the Pre-feasibility Study Stage.

It is required that the more detailed survey and study on natural/social environmental impact and compensation will be carried out on the Feasibility Study Stage.









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