Source	Loan Amount	Interest Rate	Repayment years	Notes
International Financing Agency	Bill. F.CFA 47.9 (Mill. US \$177.0)	10%	20 years	Foreign & Domestic parts
Bilateral Aid	Bill, F.CFA 47.9 (Mill, US \$177.0)	4%	30 years	Foreign & Domestic parts
Domestic Fund	Bill. F.CFA 16.9 (Mill. US \$62.5)	12%	15 years	15 % of total project cost

It is assumed that no loan is given for the land acquisition and compensation as well as taxes. Repayment method is assumed equal payment for the capital during repayment years and construction years.

### 2) Loan repayability

Table 8.4 presents an examination of loan repayability based on the above assumptions. It is noted that average electricity tariff is fixed at US \$0.183/kWh which prevails for LT/MT consumers at the level of 1991. As shown in the said table, annual balance of the revenue and expenditures of the Project would become surplus from the first commissioning year.

### 8.5 Overall Evaluation of the Project

As discussed in the preceding sections, the Project was assessed viable in both economic and financial terms. Furthermore, the Project would affect very little environmental and social impact.

The Memvé Elé hydro plant must be a very important project for Cameroon; its project cost, F.CFA 112.7 billion, occupies 19% of the government's annual budget and is equivalent to 180% of SONEL's annual revenue. Therefore, the project implementation requires careful promotion after close communications with related agencies and/or ministries in Cameroon as well as international financing bodies such as the World Bank.

As discussed in Chapter 5, the development scale and timing optimization concludes that the series development in the order of Nachtigal I, Memvé Elé 1, Nachtigal II, Memvé Elé 2, and Nachtigal III is the optimal concerning the maximum net benefit of the South Interconnection Network. This development option will make the hydropower resources concentrate in only the Sanaga basin. As understood from Fig. 8.1, the population concentrates on and along the existing transmission line route. When the Nachtigal Project is realized first, such the situation

8 - 8

will be accelerated by another power development in Sanaga river. Contrarily, development of the Ntem basin will result the other social development in the basin area.

Therefore, if distribution of the hydropower resources is sought, there still exists the possibility of Memvé Elé's precedent development in the South Interconnected Network. Transmission line route connecting to Edéa might be an alternative solution depending on the distribution of power demand in the future. Review of the development timing of the system as well as the transmission line route shall be made during further detailed design stage of the Memvé Elé Project.

	ltem	Gas-Turbine	Oil-fired Thermal	Remarks
. 1	Capital Cost			
	a) Plant Size (MW)	20	50	
	b) Construction Cost (US \$/kW)	1,000	1,500	Financial cost basis
	c) Economic Construction Cost (US \$/kW)	985	1,478	(b) x $(0.9 + 0.1 \times 0.85)$
	d) Construction Period (years)	2	5	
	e) Disbursement (%)		5/25/40/20/1	٥
	f) Commissioned Factor	1,090	1,269	i = 10% assumed
	g) Commissioned Cost (US \$/kW)	1,074	1,205	Cost at completion
	h) Life Time (years)	15	30	oost at completion
		÷ 10	10	
		0.1315	0.1061	
	j) Recovery Factor			
	k) Annual Capital Charge (US \$/kW)	141.2	199_0	
	I) O&M Cost (%)	2	2	
	(\$/kW/yr)	19.7	29.6	
	m) Total Fixed Cost (US \$/kW/year)	160.9	228.6	One Nete k-leve
	n) Adjustment Factor	1.148	1.198	See Note below
	o) kW Value (US \$/kW/year)	184.7	273.9	
2	Variable Cost (based on International Oil P	rice)		
	a) Fuel			and the second second
	і) Туре	Gas-Oil	MFO	Based on Crude Oil Price of US\$20/bbl.
	ii) Price (US \$/bbl)	32	19	
	iii) Specific gravity	0.84	0.99	
	iv) Calorific value (Kcal/kg)	10,800	11,000	
	v) Operation efficiency (%)	26.0	29.0	
	vi) Heat rate (Kcal/kWh)	3.308	2.965	
	vii) Fuel cost (US \$/kWh)	0.0734	0.0325	
	b) Variable O&M (US \$/kWh)	0.0030	0.0006	
	c) Total Variable Cost (US \$/kWh)	0.0764	0.0331	
	d) Adjustment Factor	1.007	1.028	See Note below
	e) kWh Value (US \$/kWh)	0.0769	0.0340	
2'	Variable Cost (based on Domestic Fuel Price	ce)		
	a') Fuel ii') Price (US\$/I)	0.658	0.391	US\$ 1 = F.CFA 270.6
	(F. CFA/I)	(178.0)	(105.7)	,
	b') Variable O&M (US \$/kWh)	0.0030	0.0006	
	c') Total Variable Cost (US \$/kWh)	0.2403	0.1071	
	d') Adjustment Factor	1.007	1.028	See Note below
	e') kWh Value (US \$/kWh)	0.242	0.110	OGG HANG NGIDA
	Note: Adjustment factor	. •		• •
	i) Station use (%)	4 .0	6.0	0.3
	ii) Transmmission line loss (%)	1.0	2.0	5.0
	iii) Forced outage (%)	7.0	7.0	0.5
	iv) Scheduled outage (%)	8.0	10.0	2.0
	v) Adjustment factors	·		
	- kW value	1.148	1.198	
	- kWh value	1.007	1.028	

# Table 8.1 Estimate of Alternative Thermal Power Cost(Hydro Benefit)

#### EIRR-\$\$\$.XLS

Table 8.2 Economic Cash Flow

Unit: Mill. US\$

			Table 6.2					Unit: Mill. US\$	
Year	Const-	Replace,	Total		Net Benefit		nt Value		
in	ruction	O&M	Cost	Benefit	(B - C)	Cost	Benefit	Notes	
order	Cost	Cost			l I				
1	9.137	0,000	9.137	0.000	-9.137	8.307	0.000	MVL-1 construction begins.	
2	45.686	0.000	45.686	0.000	-45.686	37.757	0.000		
3	91.372	0,000	91.372	0.000	-91.372	68.649	0.000		
4	121.829	0.000	121.829	45.511	-76.318	83.211	31.085		
5	36.549	0.000	36.549	68.267	31.718	22.694	42.389	MVL-1 complete (Thermal-1 put)	
6	0.000	3.273	3.273	39,934	36.661	1.847	22.541		
7	0.000	3.273	3.273	39.934	36.661	1.680	20.492	······	
8	0.000	3.273	3,273	39,934	36.661	1.527	18.629		
9	0.000	3.273	3.273	39.934	36.661	1.388	16.936		
10	56.040	3.273	59.313	85,445	26.133	22.868	32.943	MVL-2 construction begins.	
11	56.040	3.273	59.313	108.201	48.888	20.789	37.924	MVL-2 complete (Thermal-2 put)	
12	0.000	4.372	4.372	53.581	49.208	1.393	17.072	<u> </u>	
13	0.000	4,372	4.372	53.581	49.208	1.266	15.520		
14	0.000	4,372	4.372	53.581	49.208	1.151	14.109	······································	
15	0.000	4.372	4.372	53.581	49.208	1.047	12.827	······	
16	0.000	4.372	4.372	53,581	49.208	0.952	11.661	·	
	0.000	4.372	4.372	53.581	49.208	0.865	10.601		
17			4.372	53.581	49.208	0.303	9.637		
18	0.000	4.372	4.372	99.092	<u>49.208</u> 94.720	0.765	16.202		
19		4.372						(Thermal-1 replaced)	
20	0.000	4.372	4.372	121.848	117.475	0.650	18,112	(Thermai-Treplaced)	
21	0.000	4.372	4.372	53.581	49.208	0.591	7.240		
22	0.000	4.372	4.372	53.581	49.208	0.537	6.582		
23	0.000	4.372	4.372	53.581	49.208	0.488	5.984		
24	0.000	4.372	4.372	53.581	49.208	0.444	5.440		
:25	0.000	4.372	4.372	99.092	94.720	0.404	9.146		
26	0.000	4,372	4.372	121.848	117.475	0.367	10.224	(Thermal-2 replaced)	
27	0.000	4.372	4.372	53.581	49.208	0.334	4.087	·	
28	0.000	4.372	4.372	53.581	49.208	0.303	3.715		
29	0.000	4,372	4.372	53.581	49.208	0.276	3.378		
30	0.000	4,372	4.372	53.581	49.208	0.251	3.071		
31	0.000	4.372	4.372	53,581	49.208	0.228	2.791		
32	0.000	4.372	4.372	53.581	49.208	0.207	2,538		
33	0.000	4.372	4.372	53.581	49.208	0.188	2.307		
34	0.000	4.372	4.372	99.092	94.720	0.171	3.879	-	
35	0.000	4.372	4.372	121.848	117.475	0.156	4.336	(Thermal-1 replaced)	
36	0.000	4.372	4.372	53.581	49.208	0.141	1.733	· · · · · · · · · · · · · · · · · · ·	
37	0.000	4.372	4.372	53.581	49.208	0.129	1.576		
38	0.000	4.372	4.372	53.581	49.208	0,117	1.432		
39	0.000	4.372	4.372	53.581	49.208	0.106	1.302		
40	0.000	121.002	121.002	99.092	-21.910	2.674	2.189	G/E & Metal [MVL-1] replaced	
	0.000	4.372	4.372	121.848	117.475	0.088	2.109	(Thermal-2 replaced)	
41					49,208	0.088	0.978	(mennarz replaced)	
42	0.000	4.372	4.372	53.581					
43	0.000	4.372	4.372	53.581	49.208	0.073	0.889		
44	0.000	4.372	4.372	53.581	49,208	0.066	0.809		
45	0.000	4.372	4.372	53,581	49.208	0.060	0.735	OF A Malatin Martin Character 1	
46	0.000	40.343	40.343	53.581	13.237	0.503	0.668	G/E & Metal [MVL-2] replaced	
47	0.000	4.372	4.372	53.581	49.208	0.050	0.608		
48	0.000	4.372	4.372	53.581	49.208	0.045	0.552		
49	0.000	4.372	4.372	99.092	94.720	0.041	0.929		
50	0.000	4.372	4.372	121.848	117.475	0.037	1.038	(Thermal-1 replaced)	
51	0.000	4.372	4.372	53.581	49.208	0.034	0.415		
52	0.000	4.372	4.372	53.581	49.208	0.031	0.377		
53	0.000	4.372	4.372	53.581	49.208	0.028	0.343		
54	0.000	4.372	4.372	53.581	49.208	0.025	0.312	the second s	
55	0.000	97.823	97.823	53.581	-44.242	0.517	0.283	Civil [MVL-1] replaced	
حلد مشت م	Fotal economic				Total		443.014	······································	

Installed capacity = 201.2 MW in total Capital recovery factor = 0.1005 Annual cost = Mill. US \$29.087 B / C = 1.53 (Benefit-cost ratio) B - C = Mill. US \$153.686 Unit energy cost = 2.9 US¢/kWh Exchange rate: US \$1 = F.CFA270.6 Discount rate: 10.0% MVL-1: Memvé Elé 1, MVL-2: Memvé Elé 2

Hydro's 95% dependable power = 201.2 MW (4.3 hours/day basis) Alternative thermal capacity = 201.2 MW for MVL-1 and MVL-2 Alternative thermal cost = Mill. US \$113.779 Alternative thermal O&M cost = US \$22.60 /kW/year Primary energy value = US \$0.0769/kWh for Gas-turbine Secondary energy value = US \$0.0340/kWh for Oil-fired

#### FIRR-MVL.XLS

Table 8.3 Financial Cash Flow

Unit: Mill. US\$

	1.1	· · · · · · · · · · · · · · · · · · ·						
Year	Const-	Replace-	O&M	Total	Benefit	B-C	Present	the second design of the second s
in 🔤	ruction	ment	Cost	Cost			Cost	Benef
order	Cost	Cost						
1	9.137	0.000	0.000	9.137	0.000	-9.137	8.307	0.00
2	45.686	0.000	0.000	45.686	0.000	-45.686	37.757	0.00
3	91.372	0.000	0.000	91.372	0.000	-91.372	68.649	0.00
4	121.829	0.000	0.000	121.829	0.000	-121.829	83.211	0.00
5	36.549	0.000	0.000	36,549	0.000	-36.549	22.694	0.00
6	0.000	0.000	42.035	42.035	129.206	87.171	23.727	72,93
7	0.000	0.000	42.035	42.035	129.206	87.171	21.570	66.30
8	0.000	0.000	42.035	42.035	129.206	87,171	19.609	60.27
9	0.000	0.000	42.035	42.035	129.206	87.171	17.827	54.79
10	56.040	0.000	42.035	98.074	129.206	31.131	37.812	49.81
11	56.040	0.000	42.035	98.074	129.206	31.131	34.374	45.28
12	0.000	0.000	43.134	43.134	198.388	155.254	13.744	63.21
13	0.000	0.000	43.134	43.134	198.388	155.254	12.494	57.4
14	0.000	0.000	43.134	43.134	198.388	155.254	11.359	52.24
	0.000	0.000	43.134	43.134	198.388	155.254	10.326	47.49
15			And a set of the set o		198.388	155.254	9.387	43.1
16	0.000	0.000	43.134	43.134	198.388	155.254	8.534	39.2
17	0.000	0.000	43.134	43.134		155.254	7.758	35.6
18	0.000	0.000	43.134	43.134	198.388		7.053	32.4
19	0.000	0.000	43.134	43.134	198.388	155.254	6.412	29.4
20	0.000	0.000	43.134	43.134	198.388	155.254		29.4
	0.000	0.000	43.134	43.134	198.388	155.254	5.829	
22	0.000	0.000	43,134	43.134	198.388	155.254	5.299	24.3
23	0.000	0.000	43.134	43.134	198.388	155.254	4.817	22.1
-24	0.000	0.000	43.134	43.134	198.388	155.254	4.379	20.1
25	0.000	0.000	43,134	43.134	198.388	155.254	3.981	18.3
26	0.000	0.000	43.134	43.134	198.388	155.254	3.619	16.6
27	0.000	0.000	43.134	43,134	198.388	155.254	3.290	15.1
28	0.000	0.000	43.134	43.134	198.388	155.254	2.991	13.7
29	0.000	0.000	43.134	43.134	198.388	155.254	2.719	12.5
30	0.000	0.000	43.134	43.134	198.388	155.254	2.472	11.3
31	0.000	0.000	43.134	43.134	198.388	155.254	2.247	10.3
32	0.000	0.000	43.134	43.134	198.388	155.254	2.043	9.3
33	0.000	0.000	43.134	43.134	198.388	155.254	1.857	8.5
34	0.000	0.000	43.134	43.134	198.388	155.254	1.688	7.7
35	0.000	0.000	43.134	43.134	198.388	155.254	1.535	7.0
36	0.000	0.000	43.134	43.134	198.388	155.254	1.395	6.4
37	0.000	0.000	43.134	43.134	198,388	155.254	1.269	.5.8
38	0.000	0.000	43.134	43.134	198.388	155.254	1.153	5.3
39	0.000	0.000	43.134	43.134	198.388	155.254	1.048	4.8
		116.630	43.134	159.764	198,388	38.624	3.530	4.3
40	0.000			43.134	198.388	155.254	0.866	3.9
41	0.000	0.000	43.134	43.134	198.388	155.254	0.788	3.6
42	0.000	0.000	43.134			155.254	0.716	3.2
43	0.000	0.000	43.134	43.134	198.388	155.254	0.651	2.9
44	0.000	0.000	43.134	43.134	198.388			2.7
45	0.000	0.000	43.134	43.134	198,388	155.254	0.592	2.4
46	0.000	0.000	43.134	43.134	198.388	155.254		2.4
47	0.000	35.971	43.134	79.105	198.388	119.283	0.897	
48	0.000	0.000	43.134	43.134	198.388	155.254	0.445	2.0
49	0.000	0.000	43.134	43,134	198.388	155.254	0.404	1.8
50	0.000	0.000	43.134	43.134	198.388	155.254	0.367	1.6
51	0.000	0.000	43.134	.43.134	198.388	155.254	0.334	1.5
52	0.000	0.000	43.134	43.134	198.388	155.254	0.304	1.3
53	0.000	0.000	43.134	43.134	198.388	155.254	0.276	1.2
54	0.000	0.000	43.134	43.134	198.388	155.254	0.251	1.1
55	0.000	93.450	43.134	136.584	198.388	61.803	0.722	1.0
						Total	527.917	1,034.2

Note: Total financial cost = Mill. US \$416.652

Electricity tariff = 49.5 F.CFA/kWh US 1\$ = F. CFA270.6

Discount rate = 10.0%

O&M Cost consists of operation, maintenance and sub-transmission cost.

Sub-transmission cost is assumed 30% of annual revenue.

FIRR =

22.92%

## Table 8.4Loan Repayability<br/>(Summary)

Unit: Mill. US\$

		*****		(Summary)	/ ////////////////////////////////////		
Year in order	Repay- ment Cost	OMR Cost	Sub-trans- mission Cost	Total Expendit- ure	Annual Revenue	Balance	Cummulative Surplus
1							
2							
3					:		
4		· · · ·		i		<del></del>	
5							24.00
6	51.20	3.27	37.04	91.51	123.48	31.96	31.96 65.59
7	49.53	3.27	37.04	89.85	123.48 123.48	33.63 35.29	100.88
8	47.87	3.27 3.27	37.04 37.04	88.18 86.52	123.40	36.95	137.84
10	46.21 44.54	3.27	37.04	84.86	123.48	38.62	176.45
11	42.88	3.27	37.04	83.19	123.48	40.28	216.74
12	41.22	4.37	56.30	101.89	187.68	85,79	302.53
13	39.55	4.37	56.30	100.23	187.68	87.45	389.98
14	37.89	4.37	56.30	98.57	187.68	89,12	479.10
15	58.50	4.37	56.30	119.18	187.68	68.50	547.60
16	56.11	4.37	56.30	116.79	187.68	70.90	618.50
17	53.71	. 4.37	56.30	114.39	187.68	73.29	691.79
18	51.32	4.37	56,30	111.99	187.68	75.69	767.48
. 19	48.92	4.37	56.30	109.60	187.68	78.09	845.56
20	46.52	4.37	56.30	107.20	187.68	80.48	926.05
21	39.53	4.37	56.30	100.21	187.68	87.47	1,013.52
22	37.69	4.37	56.30	98.37	187.68	89.32	1,102.84
23	35.84	4.37	56.30	96.52	187.68	91.16	1 194.00
24	34.00	4.37	56.30	94.68	187.68	93.01	1,287.00
25	32.15	4.37	56.30	92.83	187.68	94.85	1,381.86
26	21.17	4.37	56.30 56.30	81.85 80.92	187.68 187.68	105.83 106.76	1,487.69 1,594.45
27	20.24	4.37	56.30	79.99	187.68	100.70	1,702.15
20	18.38	4.37	56.30	79.06	187.68	108.63	1,810.78
30	15.35	4.37	56.30	76.03	187.68	111.65	1,922.43
31	14.67	4.37	56.30	75.35	187.68	112.33	2,034.76
32	13.99	4.37	56.30	74.67	187.68	113.01	2,147.78
33	13.31	4.37	56.30	73.99	187.68	113.69	2,261,47
34	12.63	4.37	56.30	73.31	187.68	114.37	2,375.84
35	7.92	4.37	56.30	68.60	187.68	119.08	2,494.93
36	2.68	4.37	56.30	63.36	187.68	124.33	2,619.25
37	2.60	4.37	56.30	63.28	187.68	124.40	2,743.66
38	2.52	4.37	56.30	63.20	187.68	124.48	2,868.14
39	2.44	4.37	56.30	63.12	187.68	124.56	2,992.70
40	2.36	121.00	56,30	179.67	187.68	8,01	3,000.71
41	2.29	4.37	56.30	62,96	187.68	124.72	3,125.43
42	2,21	4.37	56.30	62.88	187.68	124.80	3,250.23
43	2.13 2.05	4.37	56.30 56.30	62.81	187.68 187.68	124.88 124.96	3,375.11 3,500.07
44	2.03	4.37	56.30	60.68	187.68	124.90	3,500.07
45		4.37	56.30	60.68	187.68	127.01	3,754.08
40		40.34	56.30	96.65	187.68	91.03	3,845.11
48		4.37	56.30	60.68	187.68	127.01	3,972.12
49	· · · · · · · · · · · · · · · · · · ·	4.37	56.30	60.68	187.68	127.01	4,099.13
50		4.37	56.30	60.68	187.68	127.01	4,226.13
51		4.37	56.30	60.68	187.68	127.01	4,353.14
52		4.37	56.30	60.68	187.68	127.01	4,480.14
53		4.37	56.30	60.68	187.68	127.01	4,607.15
54		4.37	56.30	60.68	187.68	127.01	4,734,15
55		97.82	56.30	154.13	187.68	33.56	4,767.71
56		4.37	56.30	60.67	187.68	127.01	4,894.72
57		4.37	56.30	60.67	187.68	127.01	5,021.73
58		4.37	56.30	60.67	187.68	127.01	5,148.73
59		4.37	56.30	60.67	187.68	127.01	5,275.74
60		4.37	56.30	60.67	187.68	127.01	5,402.75

Note: Exchange Rate: US \$1.00 = F. CFA270.6

OMR: Operation, maintenance and replacement Sub-transmission cost is assumed 30% of annual revenue.

#### REPAY1.XLS

# Table 8.4Loan Repayability(Repayment for International Financing Agency)

Unit: Mill. US\$

Year	<u> </u>		and the second s	ve Ele 1						/e Ele 2			Repay-
Tear	Loan	Disburse			Repaymen	•	Loon	Disburse			Repaymen		ment
					tepaymen				Cumm.		хераушен		Total
in	Capital	IDC	Cumm.			~	Capital	IDC					10191
order	Cost	Cost	Debt	Interest	rincipal	Total	Cost	Cost	Debt	Interest	rincipal	Total	
1	3.88	0.39	4.27										
2	19.42	2.37	26.06										
3	38.83	6.49	71.38										
4	51.78	12,32	135.47										
5	15.53	15.10	166.11										
6		16.61	182.72	18.27	9.14	27.41	[						27.41
		10.01						· · · · · · · · · · · · · · · · · · ·	:				26.49
7			173.58	17.36	9.14	26.49				·			
8			164.44	16.44	9.14	25.58							25.58
9.		<u> </u>	155.31	15.53	9,14	24.67		•					24.67
10			146.17	14.62	9.14	23.75	23.82	2.38	26.20	· · · ·			23.75
11	<b>.</b> .	·	137.04	13.70	9,14	22.84	23.82	5.00	55.02				22.84
12			127.90	12.79	9.14	21.93	0.00	5.50	60.52				21.93
13			118.77	11.88	9.14	21.01	0.00	6.05	66.57				21.01
14		· · · · · · · · · · · · · · · · · · ·	109.63	10.96	9.14	20.10	0.00	6.66	73.23	· · · ·			20.10
15	<b> </b>		100.49	10.05	9.14	19.19	0.00	7.32	80.55	8.06	4.03	12.08	31.27
16	<b> </b>		91.36	9.14		18.27	0.00	1.02	76.52	7.65	4.03	11.68	29.95
	<b>↓</b>				9.14								
17	[		82.22	8.22	9.14	17.36		Ļ	72.50	7.25	4.03	11.28	28.64
18			73.09	7.31	9.14	16.44			68.47	6.85	4.03	10.87	27.32
19			63.95	6.40	9.14	15.53			64.44	6.44	4.03	10.47	26.00
20			54.81	5.48	9.14	14.62		·	60.41	6.04	4.03	10.07	24.69
21			45.68	4.57	9,14	13.70			56.39	5.64	4.03	9.67	23.37
22			36.54	3.65	9.14	12.79			52.36	5.24	4.03	9.26	22.05
23		· · · · · · · · · · · ·	27.41	2.74	9.14	11.88			48.33	4.83	4.03	8.86	20.74
24	· · · · · · · · · · · · · · · · · · ·		18.27	1.83	9.14	10.96		· · ·	44.30	4,43	4.03	8.46	19.42
								<u> </u>					18.10
25		·	9.14	0.91	9.14	10.05			40.28	4.03	4.03	8.06	
26			0.00						36.25	3.62	4.03	7.65	7.65
27									32.22	3.22	4.03	7.25	7.25
28			* n.						28.19	2.82	4.03	6.85	6.85
29									24.17	2.42	4.03	6.44	6.44
30									20.14	2.01	4.03	6.04	6.04
31									16,11	1.61	4.03	5.64	5.64
32	<del></del>			i					12.08	1.21	4.03	5.24	5.24
33			· · · • · · · · · · · · · · · · · · · ·						8.06	0.81	4.03	4.83	4.83
	·												
34			<u> </u>		· · · · · · · · · · · · · · · · · · ·				4.03	0.40	4.03	4.43	4.43
35									0.00			· · · · · · · · · · · · · · · · · · ·	0.00
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Note: Interest Rate: 10.00% Repayment Years: 20 years Repayment starts 5 years after construction.

Loan Amount: Mill. US \$177.1

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#### REPAY2 XLS

# Table 8.4Loan Repayability(Repayment for Bylateral Aid)

Unit: Mill. US\$

					paymen		ylaterar	Miu)					Repay-
· · ·	Memve Ele 1 Loan Disbursement Repayment						Memve Ele 2 Loan Disbursement Repayment						
Year	and the second se		The second se	 	Repaymen	t				· · · ·	Repayment		ment Total
in in	Capital	IDC	Cumm.	Interact	ringingt	Total	Capital Cost	IDC Cost	Cumm. Debt	Interest	rincipal	Total	rutai
order	Cost 3.88	Cost 0.16	Debt 4.04	Interest	rincipal	Tulai	0051	0031	Lien	Interest	moipa	10(4)	
1	19.42	0.10	24.39								· · ·		
3	38.83	2.53	65,76										
4	51.78	4.70	122.23	·····	·								
5	15.53	5.51	143.28						· . :				
		5.73	149.01	5.96	4.97	10.93							10.93
6 7			144.04	5,76	4.97	10.73			<u>.</u>			<u> </u>	10.73
8			139.08	5.56	4.97	10.53							10.53
9			134.11	5.36	4.97	10.33		0.05					10.33
10	·		129.14	5.17	4.97	10.13	23.82	0.95	24.77	· · · · ·			10.13 9.93
11.			124.17	4.97	4.97	9.93	23.82	1.94	50.53		· · · · · · · · · · · · · · · · · · ·		9.93
12		ļ <u> </u>	119.21	4.77	4.97 4.97	<u>9.74</u> 9.54	0.00	2.02	52.55 54.65				9.54
13			114.24	4.57 4.37	4.97	9.34	0.00	2.10	56.84	· · · · ·			9.34
14 15			109.21	4.17	4.97	9.14	0.00	2.27	59.11	2.36	1.97	4.33	13.47
15			99.34	3.97	4.97	8.94	0.00	<b>Ba</b> , <b>4</b> , <b>f</b>	57.14	2.29	1.97	4.26	13.20
17	<u> </u>		94.37	3.77	4.97	8.74			55.17	2.21	1.97	4.18	12.92
18			89.41	3.58	4.97	8.54			53.20	2.13	1.97	4.10	12.64
19			84.44	3.38	4.97	8.34			51.23	2.05	1.97	4.02	12.36
20			79.47	3.18	4.97	8.15	· · ·		49.26	1.97	1,97	3.94	12.09
21			74.50	2.98	4.97	7.95			47.29	1.89	1.97	3.86	11.81
22			69.54	2.78	4.97	7.75			45.32	1.81	1.97	3.78	11.53
23			64.57	2.58	4.97	7.55	. <u>.</u>		43.35	1.73	1.97	3.70	11.25
: 24	· · · ·	·	59.60	2.38	4.97 4.97	7.35	÷		<u>41.38</u> 39.41	1.66 1.58	1.97	3.63	10.98 10.70
25			54.64 49.67	2.19	4.97	7,15 6.95	· .		37.44	1.50	1.97	3.47	10.42
20		· · · · · · · · · · · · · · · · · · ·	49.07	1.39	4.97	6.76			35,47	1.42	1.97	3.39	10.14
28	·		39.74	1.59	4.97	6.56			33.50	1.34	1.97	3.31	9.87
29			34.77	1.39	4.97	6.36			31.53	1.26	1.97	3.23	9.59
30			29.80	1.19	4.97	6.16			29.56	1.18	1.97	3.15	9.31
31	1		24.83	0.99	4.97	5.96			27.59	1.10	1.97	3.07	9.03
32			19.87	0.79	4.97	5.76			25.62	1.02	1.97	3.00	8.76
33			14.90	0.60	4.97	5.56	<u> </u>		23.65	0.95	1.97	2.92	8.48
34		2. 	9.93	0.40	4.97	5.36			21.67	0.87	1.97	2.84	8.20
35			4.97	0.20	4.97	5.17			<u>19.70</u> 17.73	0.79	1.97 1.97	2.76 2.68	7.92 2.68
36 37	·	···· -	0.00						15.76	0.63	1.97	2.60	2.60
38									13.79	0.05	1.97	2.52	2.52
39									11.82	0.00	1.97	2.44	2.44
40								· · · · · · · · · · · · · · · · · · ·	9.85	0.39	1.97	2.36	2.36
41							· · · · ·		7.88	0.32	1.97	2.29	2.29
42								•	5.91	0.24	1.97	2.21	2.21
43									3.94	0.16	1.97	2.13	213
44						· 			1.97	0.08	1.97	2.05	2.05
45				· ·				····.	0.00				0.00
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Loan Amount: Mill. US \$177.1

Note: Interest Rate: 4.00% Repayment Years: 30 years Repayment starts 5 years after construction.

### REPAYSUM.XLS

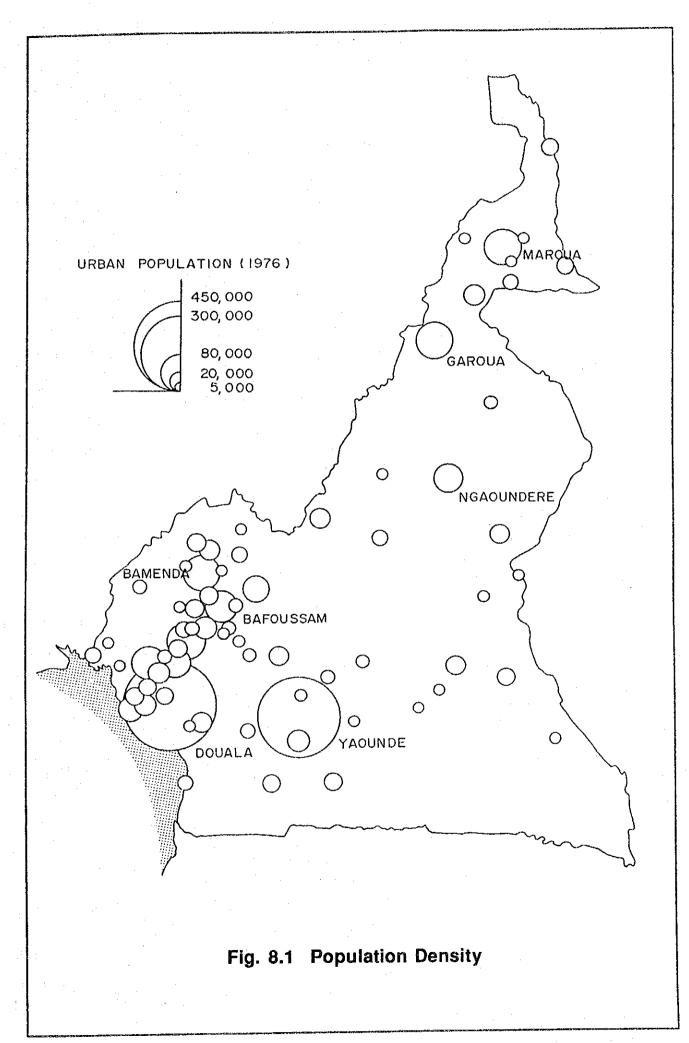
## Table 8.4Loan Repayability<br/>(Total Repayment)

Unit: Mill, US\$

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Year	Memve Ele 1					Memve Ele 2						Repay-	
	Loan	Disburse		f	Repaymen	t	Loan	Disburse			Repaymen	t	ment
in	Capital	IDC	Cumm.				Capital	IDC	Cumm.				Total
order	Cost	Cost	Debt	Interest	rincipal	Total	Cost	Cost	Debt	Interest	rincipal	Total	
1	9.14	0.71	9.85										
2	45.69	4.31	59.84					· · · ·					
3	91.37	11.79	163.01										
4	121.83	22.31	307.15										
5	36.55	27.20	370.90										
6		29.72	400.63	32.50	18.70	51.20			·				51.20
7		2.3.14	381.93	30.84	18.70	49.53							49.53
8			363.23	29.17	18.70	47.87							47.87
9		:	344.54	27.51	18.70	46.21							46.21
10			325.84	25.85	18.70	44.54	56.04	4.34	60.38				44.54
11			307.14	23.03	18.70	42.88	56.04	9.08	125.51				42.88
12			288.45	22.52	18.70	41.22		9.92	135.42				41.22
					18.70	39.55		10.84	146.26	·			39.55
13			269.75	20.86			ļ <i>~</i> .	11.85	158.11				37.89
14			251.06	19.19	18.70	37.89		12.96	171.07	14.19	8.09	22.28	58.50
15			232.36	17.53 15.87	18.70	36.22 34.56		12.30	162.98	13.46	8.09	21.55	56.11
16			213.66		18.70 18.70	34.56	<b> </b>		154.89	12.72	8.09	20.81	53.71
17			194.97	14.20					154.69	11.99	8.09	20.01	51.32
18			176.27	12.54	18.70	31.23		·	138.70	11.99	8.09	19.35	48.92
	ļ		157.58	10.88	18.70	29.57		Į	130.61	10.52	8.09	19.55	46.52
20	·		138.88	9.21	18.70	27.91			130.61	9.79	8.09	17.88	46.52 39.53
21	· · · · · · · · · · · · · · · · · · ·		120.18	7.55	14.10	21.65					8.09	17.15	37.69
22			106.08	6.44	14.10	20.54			114.43	3.06			35.84
23			91.98	5.32	14.10	19.43	· · · · · · · · · · · · · · · · · · ·		106.34	8.33	8.09	16.42	
24			77.88	4.21	14.10	18.31			98.24	7.59	8.09	15.68	34.00
25			63.77	3.10	14.10	17.20			90.15	6.86	8.09	14.95	32.15
26			49.67	1.99	4.97	6,95			82.06	6.13	.8.09	14.22	21.17
27			44.70	1.79	4.97	6.76			73.97	5.39	8.09	13.49	20.24
28			39.74	1.59	4.97	6.56			65.88	4.66	8.09	12.75	19.31
29			34.77	1.39	4.97	6.36			57.79	3.93	8.09	12.02	18.38
30			29.80	1.19	4.97	6.16			49.69	3.20	6.00	9.19	15.35
31			24.83	0.99	4.97	5.96	<u> </u>		43.70	2.71	6.00	8.71	14.67
32			19.87	0.79	4.97	5.76	ļ		37.70	2.23	6.00	8.23	13.99
33			14.90	0.60	4.97	5.56			31.70	1.75	6.00	7.75	13.31
34			9.93	0.40	4.97	5.36			25.70	1.27	6.00	7.27	12.63
35			4.97	0.20	4.97	5.17	·		19.70	0.79	1.97	2.76	7.92
36	· .								17.73	0.71	1.97	2.68	2.68
37									15.76	0.63	1.97	2.60	2.60
38						· ·			13.79	0.55	1.97	2.52	2.52
39						•			11.82	0.47	1.97	2.44	2.44
40									9.85	0.39	1.97	2.36	2.36
41				[					7.88	0.32	1.97	2.29	2.29
42		· · · ·							5.91	0.24	1.97	2.21	2.21
43									3.94	0.16	1.97	2.13	2.13
44									1.97	0.08	1.97	2.05	2.05
45			<u> </u>					[					
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Note: Loan Amount: Mill. US \$416.7



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