

Fig. 2-8(1) Dependence of Air Pollutant Concentration during the Short Term Field Survey on Atmospheric Stability

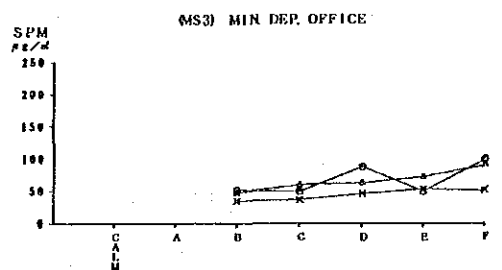
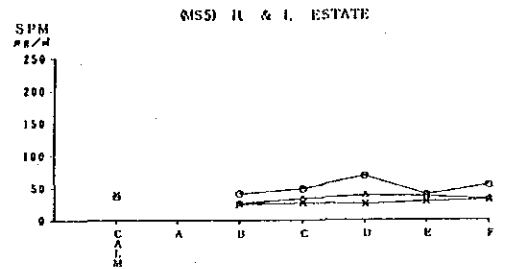
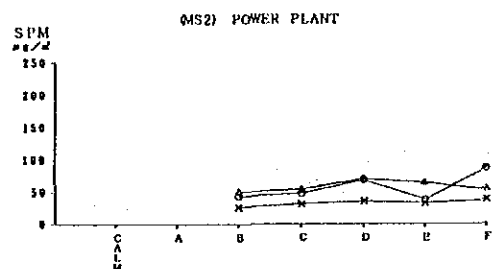
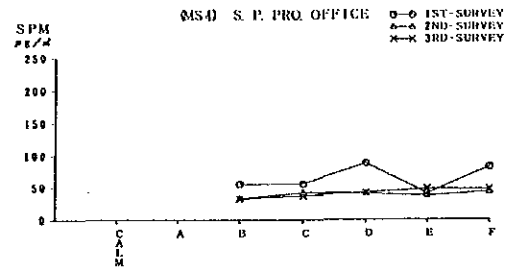
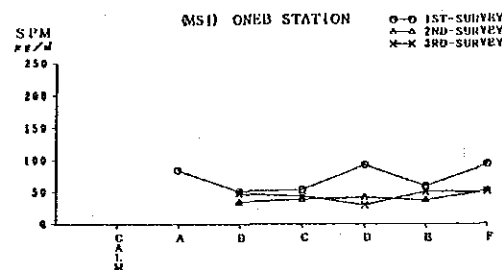
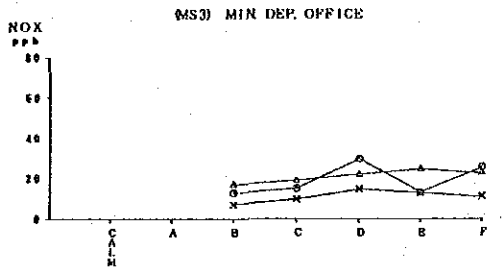
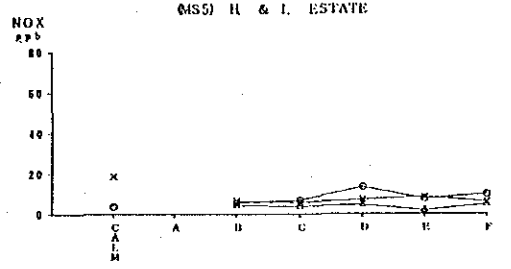
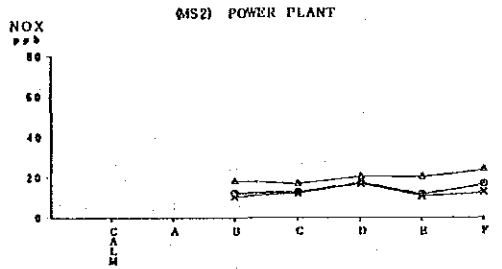
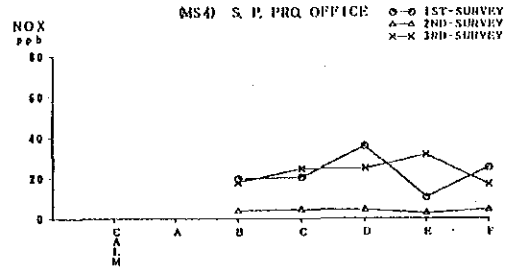
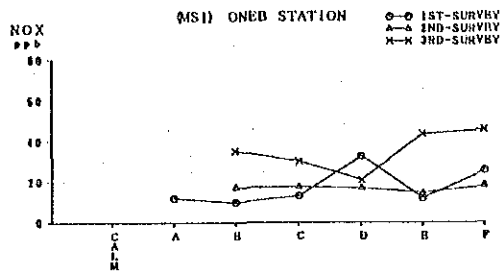


Fig. 2-8(2) Dependence of Air Pollutant Concentration during the Short Term Field Survey on Atmospheric Stability

3. Data Analysis of Chemical Components Contained in Particulate Matter

Another analytical study was done on the chemical components in particulate matter collected on filter papers by Low-volume and Andersen samplers. In case of the data analysis above where concentrations of chemical components are found less than the detection confidence level, 1/2 of such detection limit values are used in calculation.

3.1 Average Concentration of Chemical Components

Table 3-1 shows the average concentration of chemical components in each short term field survey. In this table, the figures marked “*” are those in which the number of nondetectable data is 50% or more. The data on Ag, Ba, Cs, La, Lu, Ni, and W are mostly less than the detection confidence level. Table 3-2 shows the names of top 10 chemical components which rank in high average concentration. The concentration of soil particle (Si, Ca, Al), sea-salt particle (Na, Cl), secondary particle (SO_4^{2-} and NH_4^+) and carbon are found relatively high.

Table 3-1(1) Average Concentrations of Chemical Components in Particulate Matter

Low-volume Sampler			Andersen Sampler (Fine+Coarse)					
Method of analysis	Components	(unit:ng/m ³)			(unit:ng/m ³)			
		First survey	Second survey	Third survey	First survey	Second survey	Third survey	
		Average	Geometric mean	Average	Geometric mean	Average	Geometric mean	
Instrument activation analysis	Ag	0.53*	0.39*	0.41*	0.48*	0.41*	0.37*	
	Al	1362.00	1289.657	630.00	1513.400	750.400	705.173	
	As	7.840	5.972	9.300	7.160	4.478	3.025	
	Ba	19.00*	17.972*	11.300*	26.000	11.100*	10.038*	
	Br	29.00*	27.146	12.440	26.500	14.280	13.945	
	Ca	1921.000	1855.848	1320.000	2084.500	1386.133	1268.133	
	Ce	2.480	2.407	1.540	2.654	1.408	1.372	
	Cl	1750.000	1635.348	1140.000	1984.000	3121.000	3072.950	
	Co	0.770	0.716	0.750	0.782	0.563	0.504	
	Cr	10.640	7.584	6.920	9.750	6.500	6.084	
	Cu	0.212	0.187	0.136	0.205	0.118	0.113	
		23.500*	21.237*	10.000*	22.500	14.200*	13.128*	
	Fe	2100.000	1809.948	1026.000	1892.000	996.200	739.466	
	Hf	0.062*	0.077*	0.047*	0.102*	0.074	0.080	
	K	1480.000	1422.981	750.000*	1312.000	848.000	835.850	
	La	1.030	0.880	0.516	0.843	0.455	0.740	
	Lu	0.018*	0.017*	0.01*	0.016*	0.011	0.009	
	Mg	626.000	529.070	418.000	828.000	602.000	583.708	
	Mn	116.800	82.631	60.000	104.520	56.124	47.930	
	Nb	1360.000	1329.956	992.000	1249.000	1960.000	1882.923	
X-ray fluorescence	Ni	17.000*	11.238*	13.000	8.100*	8.660*	6.860*	
	Sb	26.480	19.695	10.960	22.336	2.970	1.983	
	Sc	0.190	0.187	0.130	0.272	0.110	0.134	
	Se	0.662*	0.613*	0.650*	1.095	14.166	2.226	
	Sr	0.173	0.164	0.144	0.147	0.076	0.072	
	Tb	0.308	0.282	0.198	0.265	0.173	0.167	
	Th	114.600	109.483	51.600	102.600	60.200	53.915	
	Ti	15.080	11.988	10.880	13.620	20.700	19.872	
	V	0.560*	0.474*	1.140*	0.684	0.577	0.488*	
	W	1286.000	770.813	562.000	1217.800	669.400	228.136	
	Zn	1266.000	1108.813	838.333	1052.460	669.400	525.460	
X-ray fluorescence	Cd	2.000	1.783	1.100*	4.100*	3.500*	3.500*	
	Pb	628.000	344.544	346.000	624.000	107.000*	68.638*	
	S	1882.000	1794.742	842.000	2218.145	2216.000	2083.648	
	Si	6120.000	5997.875	2880.000	4240.000	2370.000	2284.952	
F P	Na*	1518.000	1477.559	1142.000	1188.000	1789.000	1700.241	
	K*	1210.000	1180.115	478.000	908.000	562.000	536.944	
A A S	Ca**	702.000	647.146	308.000	670.000	574.000	537.975	
	Mg**	100.000	80.600	64.000*	100.000*	190.000	171.601	
S P	NH ₄ *	136.000	107.565	86.000*	624.000	744.000	533.877	
I C	Cl*	970.000	823.724	846.000	1016.000	1740.000	1666.855	
	NH ₄ **	1014.000	945.198	383.000	1194.000	1908.000	1307.234	
Carbon analysis	Total C	8620.000	6254.551	3960.000	5082.000	5842.000	5110.184	
	Elem-C	22230.000	21786.293	10320.000	14144.613	14144.613	14144.613	
	14180.000	13913.012	7580.000	10200.000	9468.180	9468.180		
	8080.000	7817.617	2780.000	5186.667	4620.461	4620.461		

Note: * is marked when trace date are over 50%.
 FP : Flame photometry
 AAS : Atomic absorption spectrometry
 SP : Spectrophotometry
 IC : Ion chromatography

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Table 3-1(2) Average Concentrations of Chemical Components in Particulate Matter

Andersen Sampler (Fine)				Andersen Sampler (Coarse)					
Method of analysis	Component	First survey		Second survey		Third survey		Average of 3 seasons	
		Average	Geometric mean	Average	Geometric mean	Average	Geometric mean	Average	Geometric mean
Instrument activation analysis	Ag	0.28*	0.21*	0.26*	0.20*	0.22*	0.19*	0.19*	0.19*
	Al	91.40	88.96	70.40	105.28	88.13	86.52	689.47	830.73
	As	4.98	3.68	4.98	5.81	2.30	1.59	2.30	1.59
	Ba	8.00*	7.57*	4.30*	4.31*	5.73*	5.01*	7.70*	7.90*
	Br	19.20	16.42	10.00	6.80	12.50	10.63	4.30*	4.78
	Cd	104.00	84.93	64.00	81.03	87.13	76.07	1472.86	1498.96
	Ce	0.58	0.49	0.24*	0.21*	0.32	0.28	0.30	0.28
	Cl	374.00	304.53	402.00	361.96	387.23	324.46	1522.93	1846.574
	Co	0.22*	0.15*	0.24*	0.14*	0.22*	0.12*	0.33	0.42
	Cr	3.50	2.31	3.10	2.84	3.28	2.16	3.77	3.69
	Cs	0.07	0.05	0.04*	0.06*	0.06*	0.05*	0.06	0.05
	Cu	12.80	10.49	8.20*	6.52*	9.70*	7.68*	10.00*	8.96*
	Fe	366.00	288.11	196.20	288.08	288.08	174.46	688.11	912.567
	Hf	0.09*	0.07*	0.02*	0.02*	0.02*	0.02*	0.05	0.05
	K	792.00	783.47	482.00	564.00	636.67	584.32	484.00	424.308
	La	0.21	0.17	0.11*	0.16	0.15	0.11	0.36	0.46
	Lu	0.07*	0.07*	0.07*	0.07*	0.07*	0.07*	0.07*	0.07*
	Mg	120.00	108.87	160.00*	106.96*	135.33*	115.36*	529.703	533.803
	Mn	45.30	25.21	22.02*	15.074	21.21	14.975	27.800	31.361
	Nb	344.00	298.49	493.00	453.37	415.33	389.21	708.000	793.938
	Ni	3.90*	3.70*	3.10*	2.96*	3.10*	3.41*	2.70*	2.70*
	Ni	16.10	13.20	1.70	5.33	8.410	4.52	2.564	1.179
	Sb	0.01*	0.01*	0.01*	0.01*	0.01*	0.01*	0.01*	0.01*
	Sc	0.15	0.11	0.09	0.09	0.10	0.08	0.110	0.138
	Se	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02
	Sm	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02
	Ti	12.00*	11.46*	10.50*	11.60*	12.05*	11.21*	10.00*	10.00*
	Tl	8.76	6.42	15.320	6.93	7.940	6.507	3.520	3.874
V	0.24*	0.17*	0.23*	0.20*	0.23*	0.18*	0.27*	0.403	
W	889.30	447.19	344.40	280.14	459.86	249.314	122.054	344.333	
X-ray fluorescence	Cd	2.00*	1.50*	2.00*	2.00*	1.83*	1.81*	2.13*	2.12*
	Pb	368.00	223.45	59.00*	113.95	217.86	96.76	2.28*	2.28*
	S	1234.00	1212.32	102.00	1060.578	1102.00	1089.845	100.00*	128.00
	Si	180.00*	178.25*	150.00*	200.00*	176.56*	174.87*	1118.754	1038.107
								2248.31	2340.00
F P	Na*	380.00	367.23	386.00	324.879	376.00	351.382	662.357	879.320
	K*	728.00	718.65	414.00	212.964	466.667	388.331	91.173	143.333
A A S	Ca*	50.00*	50.00*	50.00*	64.60*	58.86*	54.45*	343.624	503.333
	Mg*	50.00*	50.00*	50.00*	50.00*	50.00*	50.00*	50.00*	50.00*
S P	NH ₄ *	574.00	563.51	694.00	182.267	509.333	346.552	50.00*	50.00*
I C	Cl-	164.00	113.847	180.00	115.053	157.333	123.025	749.154	1085.333
	NO ₃ -	220.00	203.215	188.00	141.487	183.333	174.896	287.771	794.000
	SO ₄ -	5700.00	3625.336	4160.00	1844.911	3290.667	2889.567	886.165	1335.333

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Table 3-2 Top Ten Average Concentrations of Chemical Components

(unit : ng/m³)

SEQ)	Low volume sampler	Andersen sampler			
		Fine (< 2.1μm)		Coarse (> 2.1μm)	
1)	C 15380	SO ₄ ²⁻ 3291	Si 2940	SO ₄ ²⁻ 4626	
2)	SO ₄ ²⁻ 5033	S 1102	Cl 1960	Si 3117	
3)	Si 3920	K 637	Ca 1621	Cl 2347	
4)	Cl 1719	NH ₄ ⁺ 509	SO ₄ ²⁻ 1335	S 2221	
5)	Na 1421	K ⁺ 467	S 1119	Ca 1708	
6)	Ca 1412	Zn 460	Cl ⁻ 1055	Na 1457	
7)	Na ⁺ 1359	Na 415	Na 1042	Na ⁺ 1314	
8)	Fe 1294	Cl 387	Al 951	Cl ⁻ 1213	
9)	S 1268	Na ⁺ 376	Na ⁺ 938	Fe 1201	
10)	K 975	Fe 288	Fe 913	K 1120	

Note) Carbon is measured by low volume sampler, but not measured by andersen sampler.

3.2 Spatial Distribution of Chemical Components

Fig. 3-1 shows the spatial distribution of the concentration of representative chemical components. These components are considered to be marker elements of the main emission sources. The marker elements are as follows: All results are shown in the APPENDIX.

Sc, Al, Ti	Soil
Na, Cl, Na ⁺	Sea-salt particle
Pb, Br	Gasoline automobile
V	Petroleum combustion
Mn, Cr, Fe	Steel mill
Zn, K	Wastes incineration and Glass industry
Ca, Si	Road dust
SO ₄ ²⁻ , NO ₃ ⁻	Secondary particle
Organic C	Diesel automobile

The spatial distribution of these components classified by main emission sources are as follows:

(1) Soil

The highest concentration of Sc, Al and Ti are measured at MS5 compared with other monitoring stations as the location of MS5 is surrounded by fields. The concentration of those at MS1 and MS4 also are relatively high, which may be due to the dust blown up from roads.

(2) Sea-salt particle

The concentration of Cl, Na and Na⁺ are relatively high at MS2, MS3 and MS4 located near Chao Phraya river, but their concentrations are low at MS1 and MS5 located in inland sites.

(3) Gasoline automobile

The concentration of Br is relatively high at MS1 and MS4 located near roads. It seems due to the influence of the exhaust gas from gasoline automobiles. But, the concentration of Pb at those monitoring stations are low contrary to our expectation in spite of Pb as well as Br being contained in the exhaust gas of gasoline automobiles. We cannot figure out the cause of the phenomenon. At MS5, the concentration of Pb is found to be extremely low.

(4) Petroleum combustion

V (Vanadium) is the marker element of petroleum combustion. The concentration of V is relatively high at MS2 and highest at MS3. The amount of V in fine particles is found always higher than that of coarse particles.

(5) Steel mill

The concentrations of Mn, Cr and Fe at MS3 are extremely higher than the concentration of those at other monitoring stations. This seems due to the influence of the electric arc furnace plant located near MS3.

(6) Wastes incineration and Glass industry

Zn and K are marker elements of incineration of the wastes and Glass industry. The concentration of Zn at MS3 is extremely high, but the concentrations of K maintains almost the same level in all monitoring stations.

(7) Road dust

Ca and Si are originated from road dust picked up by car transportation or from soil blown up by wind. The little differences of the concentration of those elements between the monitoring stations are found.

(8) Secondary particle

Generally, SO_4^{2-} and NO_3^- have their origin in secondary particles, and the regional difference of the concentration of SO_4^{2-} and NO_3^- are found not so clear because the reaction speed of " $\text{SO}_2 \rightarrow \text{SO}_4^{2-}$ " and " $\text{NO} \rightarrow \text{NO}_3^-$ " is slow. Therefore, the regional difference of NO_3^- is found not clearly in this study. But significant differences of SO_4^{2-} concentration between the stations were found. This is probably due to the reason that SO_4^{2-} also originates from sea-salt.

(9) Diesel automobile

The concentration of organic carbon is relatively high at MS1, MS3 and MS4. Diesel car and vessels are thought contributing to concentration at these monitoring stations.

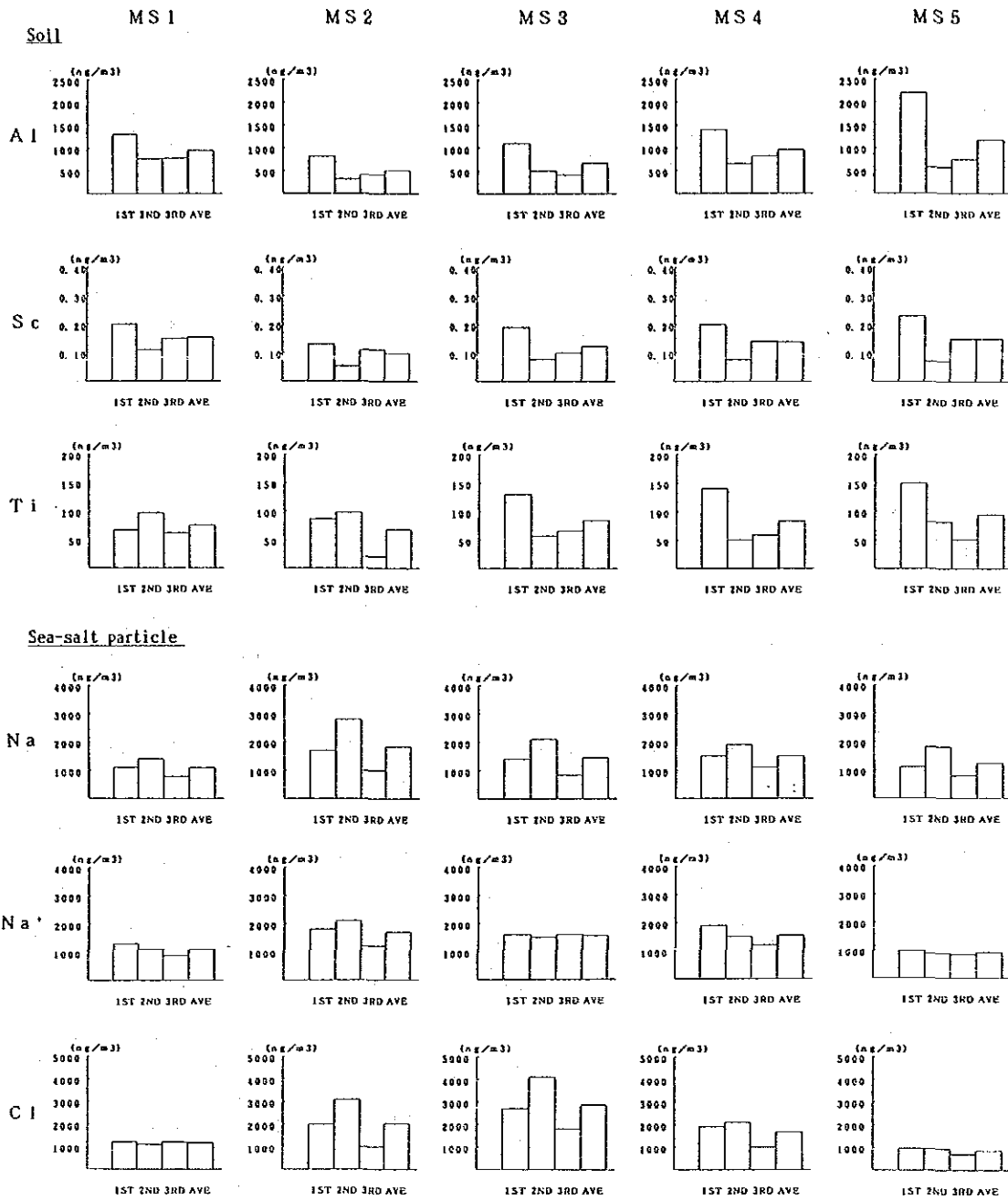


Fig. 3-1(1) Spatial Distribution of Chemical Components
(Low-Volume Sampler)

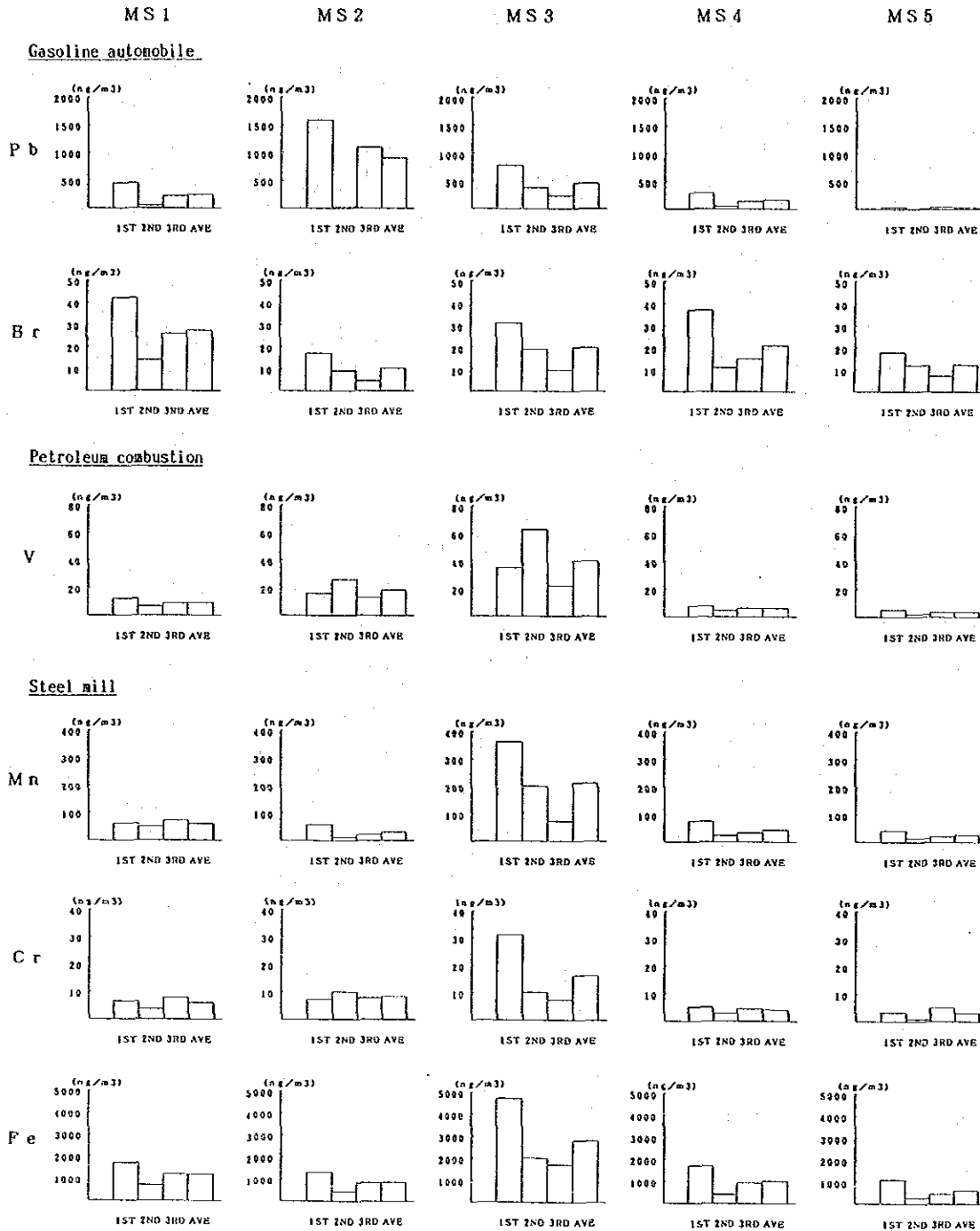


Fig. 3-1(2) Spatial Distribution of Chemical Components (Low-Volume Sampler)

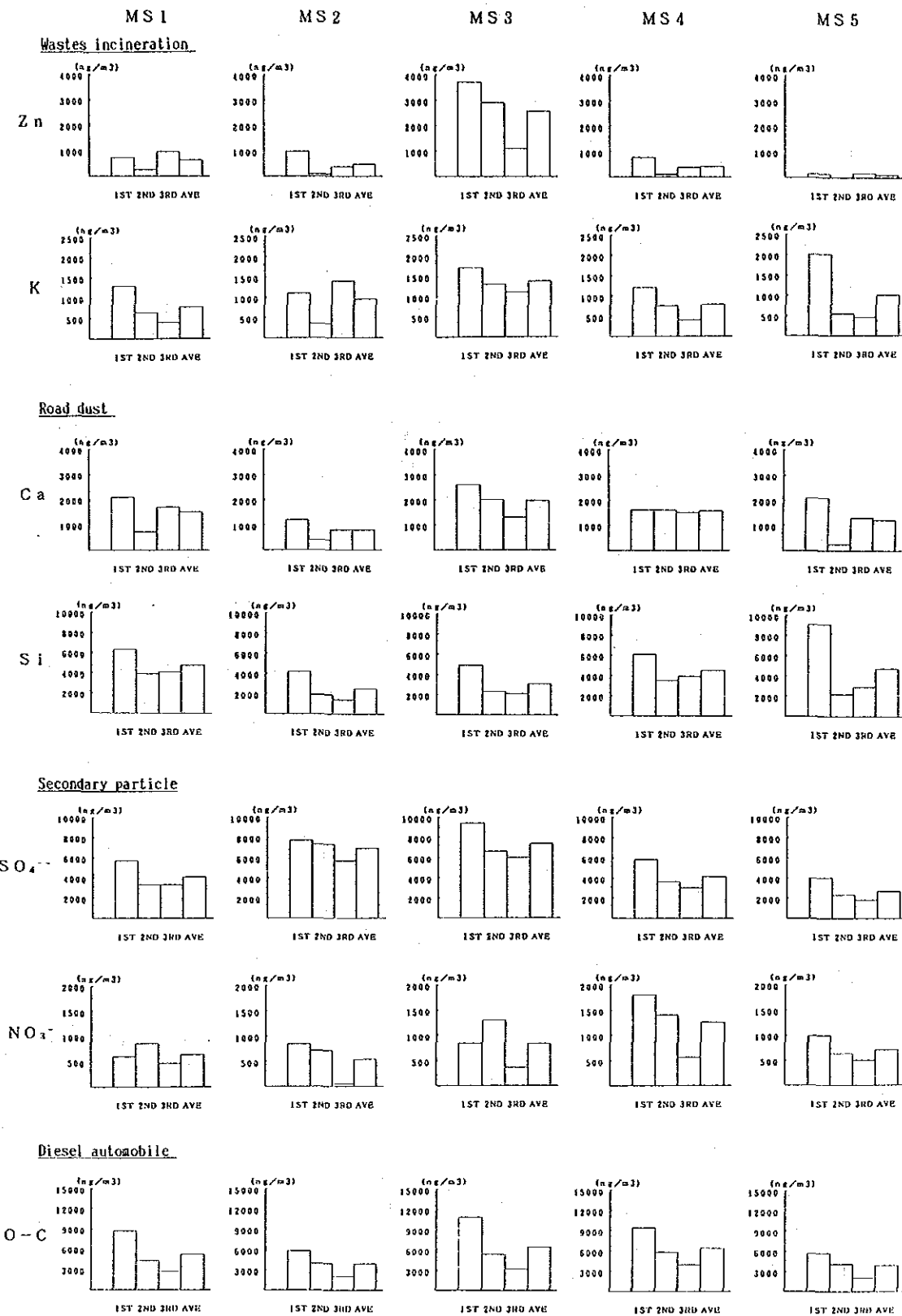


Fig. 3-1(3) Spatial Distribution of Chemical Components (Low-Volume Sampler)

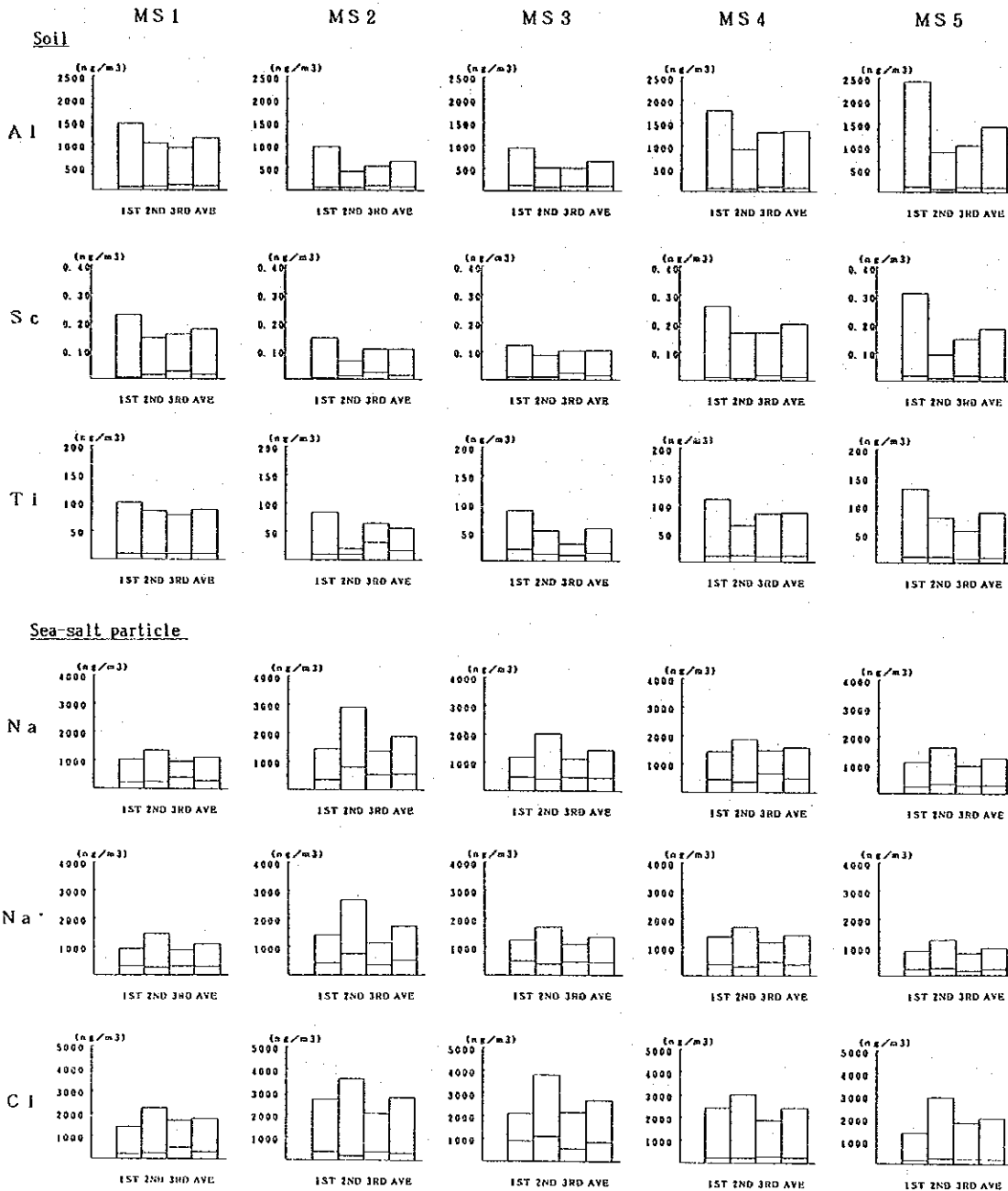
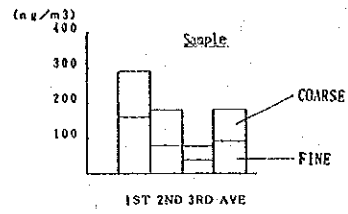


Fig. 3-1(4) Spatial Distribution of Chemical Components (Andersen Sampler)

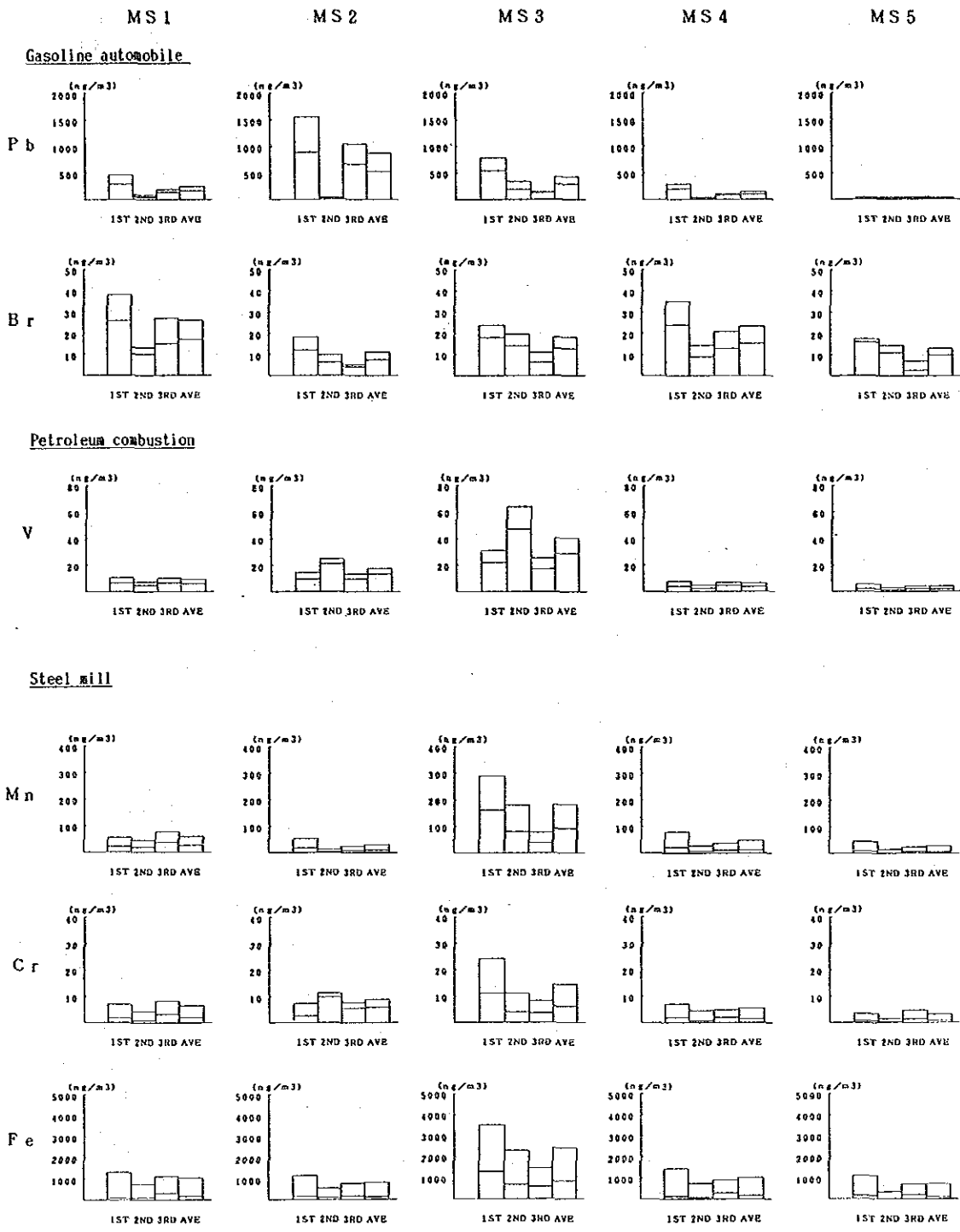


Fig. 3-1(5) Spatial Distribution of Chemical Components (Andersen Sampler)

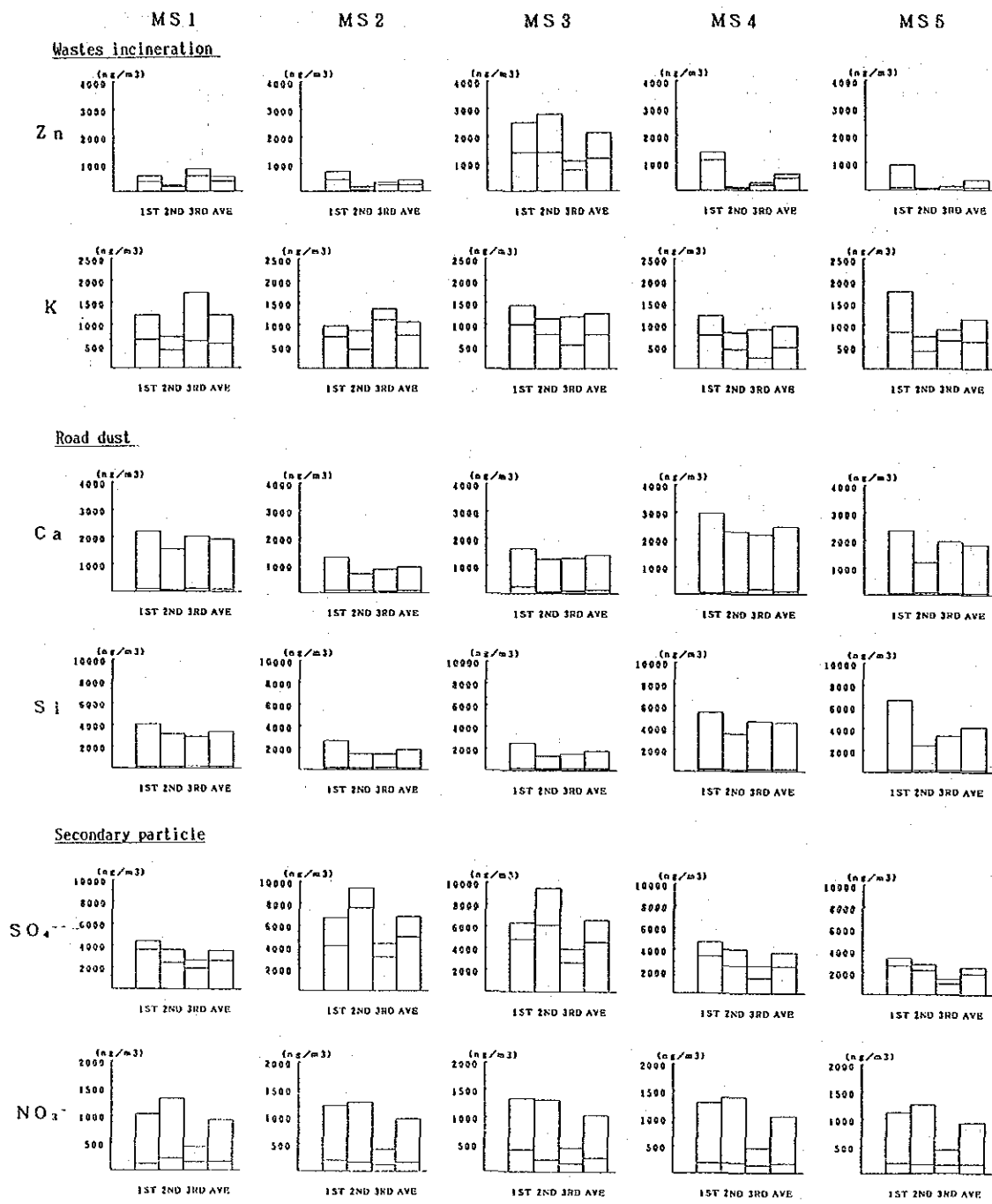


Fig. 3-1(6) Spatial Distribution of Chemical Components (Andersen Sampler)

3.3 Comparison of the Concentrations of Chemical Components between Monitoring Stations

This section discusses the comparison of the concentration of chemical components between MS5 having the lowest concentration of TSP and other monitoring stations.

Fig. 3-2 shows the results of the comparisons, and the X and Y axes are shown logarithmically because the chemical component concentrations vary in the broad range of $10^{-2} \sim 10^4$ ng/m³. These concentrations positioned above the 45° diagonal line, correspond to concentrations higher than those of MS5. The data smaller than the detection confidence level are excluded because of unreliable figures. The element concentration analyzed by fluorescence X-ray method has the symbol (*) attached to elemental ones.

Observed points through this comparative study are:

(1) MS1

The difference of concentration of each chemical component between MS1 and MS5 is relatively large, above all with respect to Pb, Zn, Sb, V, Mn. This trend is probably due to the effects of petroleum combustion, automobiles, steel mills, wastes incineration and the glass industry.

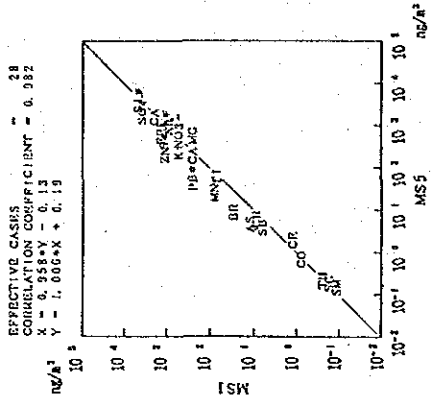
(2) MS2 and MS3

Since MS2 and MS3 locate in an industrial area, the concentrations of chemical components, are high except for the marker components of soil and secondary particles. It is thought that the high concentration of V is due to burning of petroleum, those of high Mn, Cr and Fe to steel mills, Na, Cl and Cl⁻ to sea-salt particles, and Zn and Sb to wastes incineration and glass industry, respectively.

(3) MS4

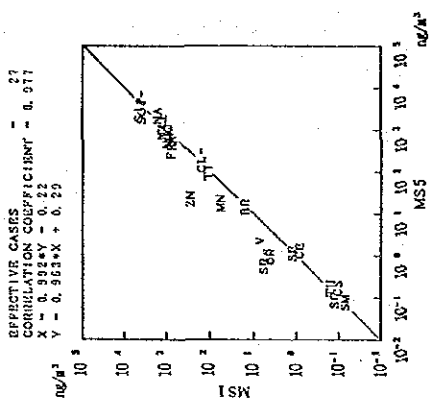
The concentrations of Pb, Zn, V, Sb and Cl⁻ are relatively high. But the concentrations of other components showed the same levels as those at MS5.

Third survey



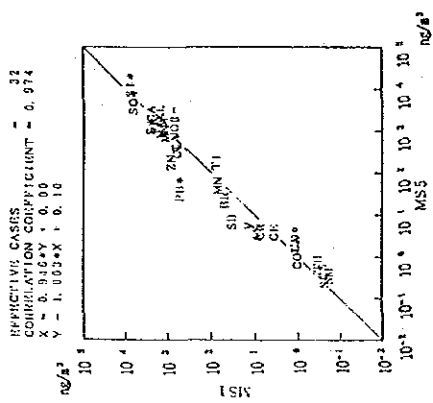
MSS-MSS1 (LOW VOL 3RD)

Second survey



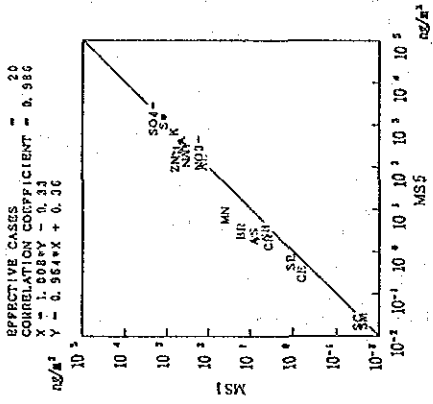
MSS-MSS1 (LOW VOL 2ND)

First survey



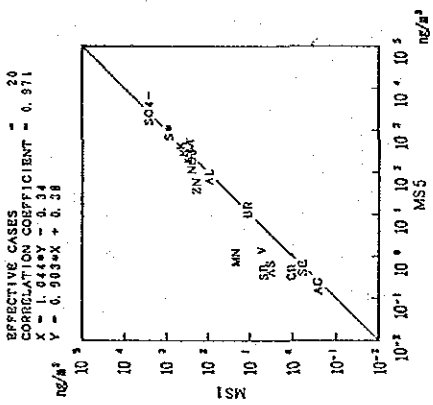
MSS-MSS1 (LOW VOL 1ST)

Third survey



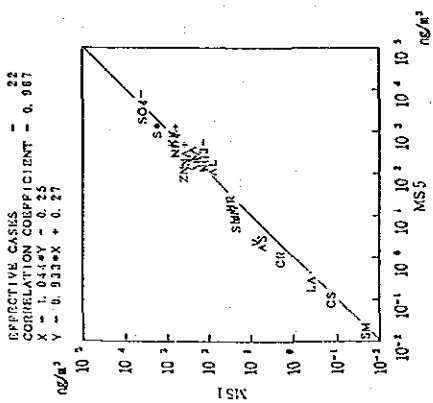
MSS-MSS1 (FINE 3RD)

Second survey



MSS-MSS1 (FINE 2ND)

First survey



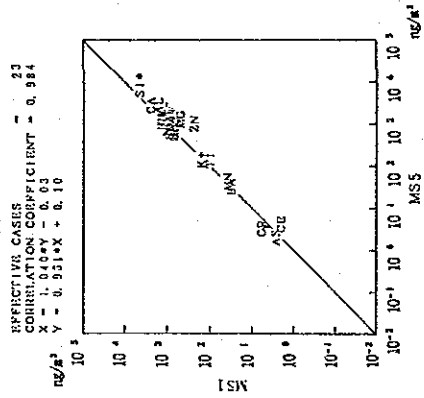
MSS-MSS1 (FINE 1ST)

Low volume sampler

Andersen sampler (Fine)

Fig. 3-2(1) Concentration of Chemical Components in MSS and MS1

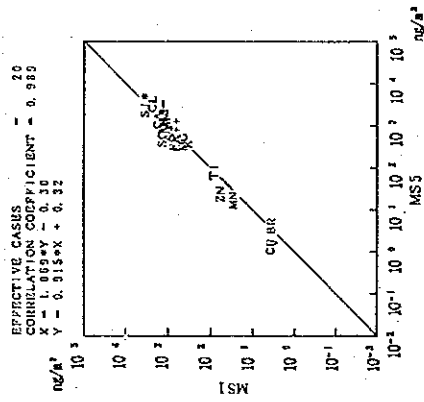
First survey



Andersen sampler (Coarse)

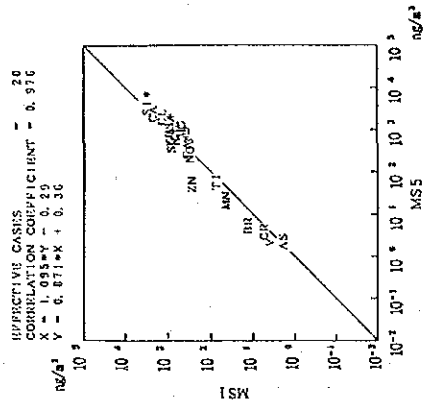
MS5-MS1 (COARSE 1ST)

Second survey

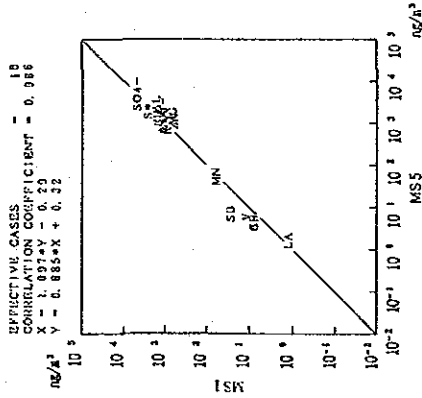


MS5-MS1 (COARSE 2ND)

Third survey

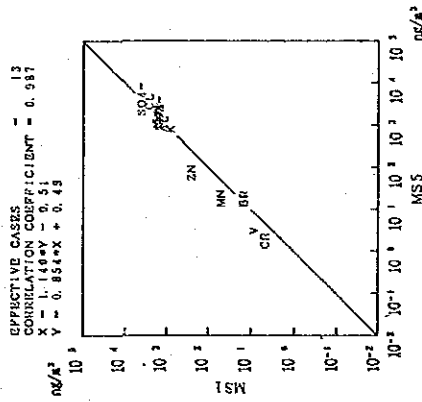


MS5-MS1 (COARSE 3RD)

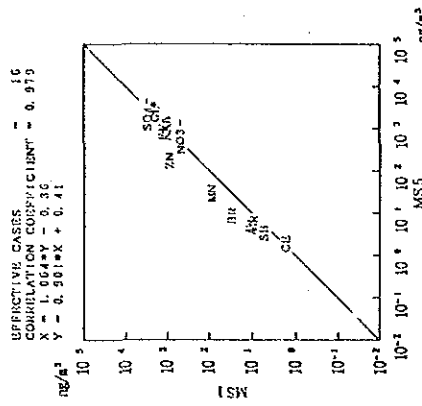


Andersen sampler (Fine+Coarse)

MS5-MS1 (FINE+COARSE 1ST)



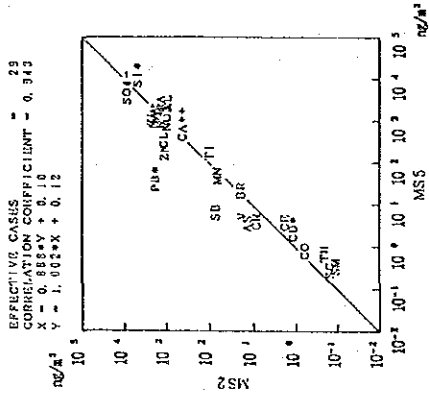
MS5-MS1 (FINE+COARSE 2ND)



MS5-MS1 (FINE+COARSE 3RD)

Fig. 3-2(2) Concentration of Chemical Components in MS5 and MS1

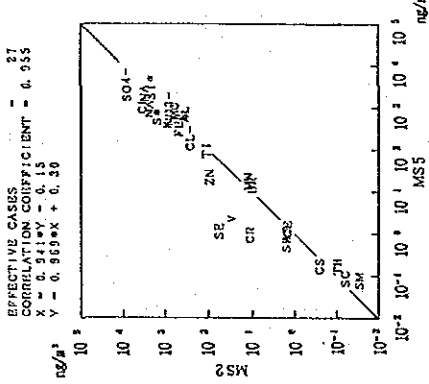
First survey



Low volume
sampler

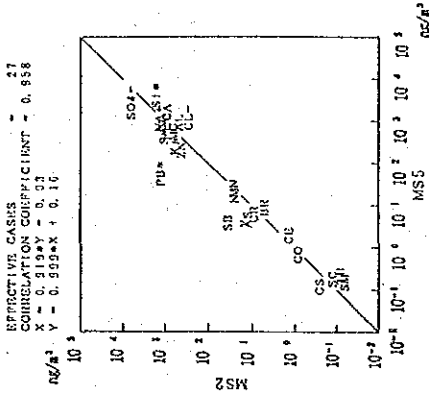
MSS-MSS2 (LOW VOL 1ST)

Second survey



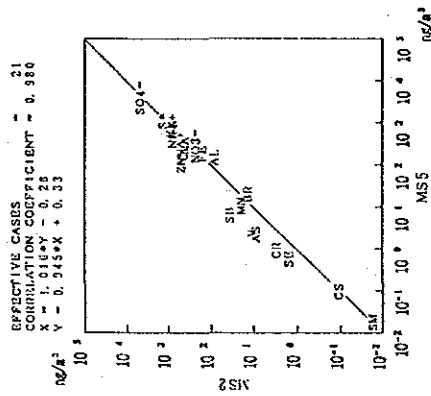
MSS-MSS2 (LOW VOL 2ND)

Third survey

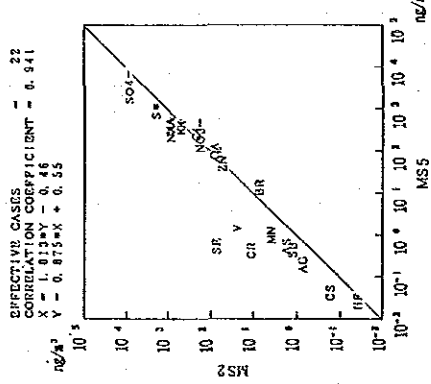


MSS-MSS2 (LOW VOL 3RD)

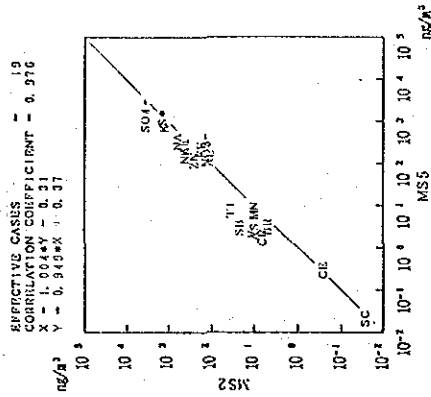
Andersen
sampler
(Fine)



MSS-MSS2 (FINE 1ST)



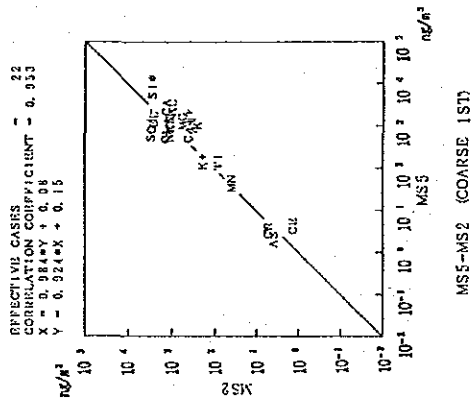
MSS-MSS2 (FINE 2ND)



MSS-MSS2 (FINE 3RD)

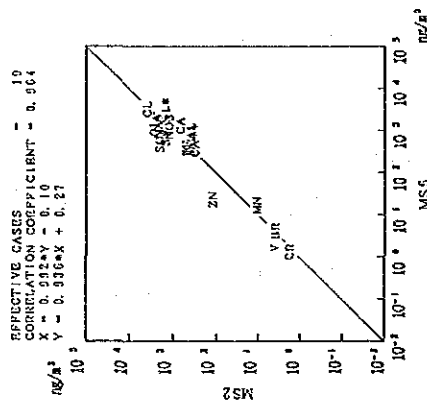
Fig. 3-2(3) Concentration of Chemical Components in MSS and MS2

First survey



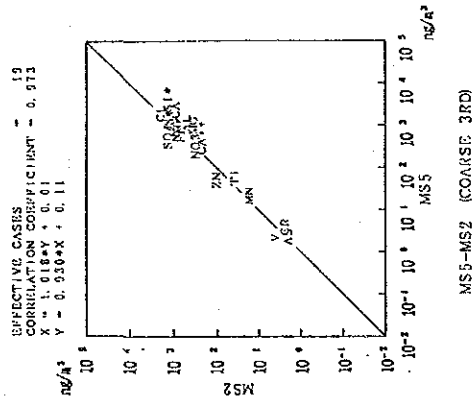
MSS-MS2 (COARSE 1ST)

Second survey



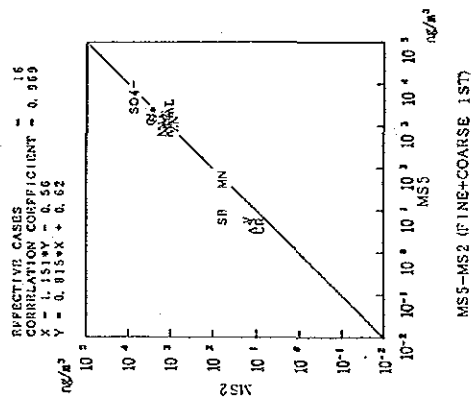
MSS-MS2 (COARSE 2ND)

Third survey

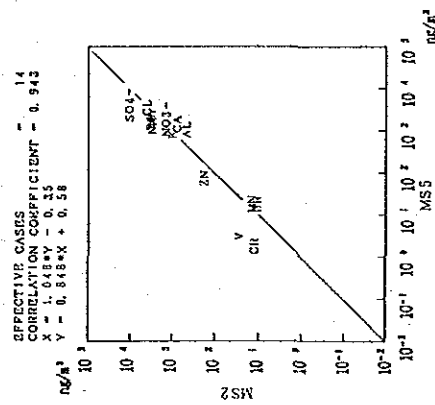


MSS-MS2 (COARSE 3RD)

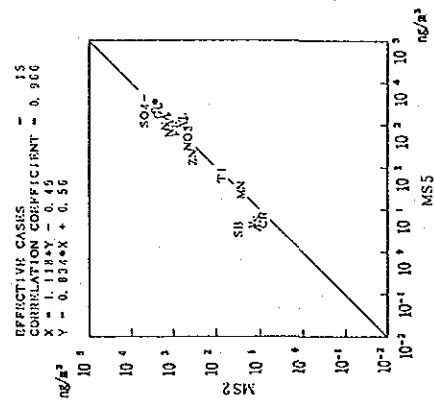
Andersen
sampler
(Finer/Coarse)



MSS-MS2 (FINE+COARSE 1ST)



MSS-MS2 (FINE+COARSE 2ND)



MSS-MS2 (FINE+COARSE 3RD)

Fig. 3-2(4) Concentration of Chemical Components in MS5 and MS2

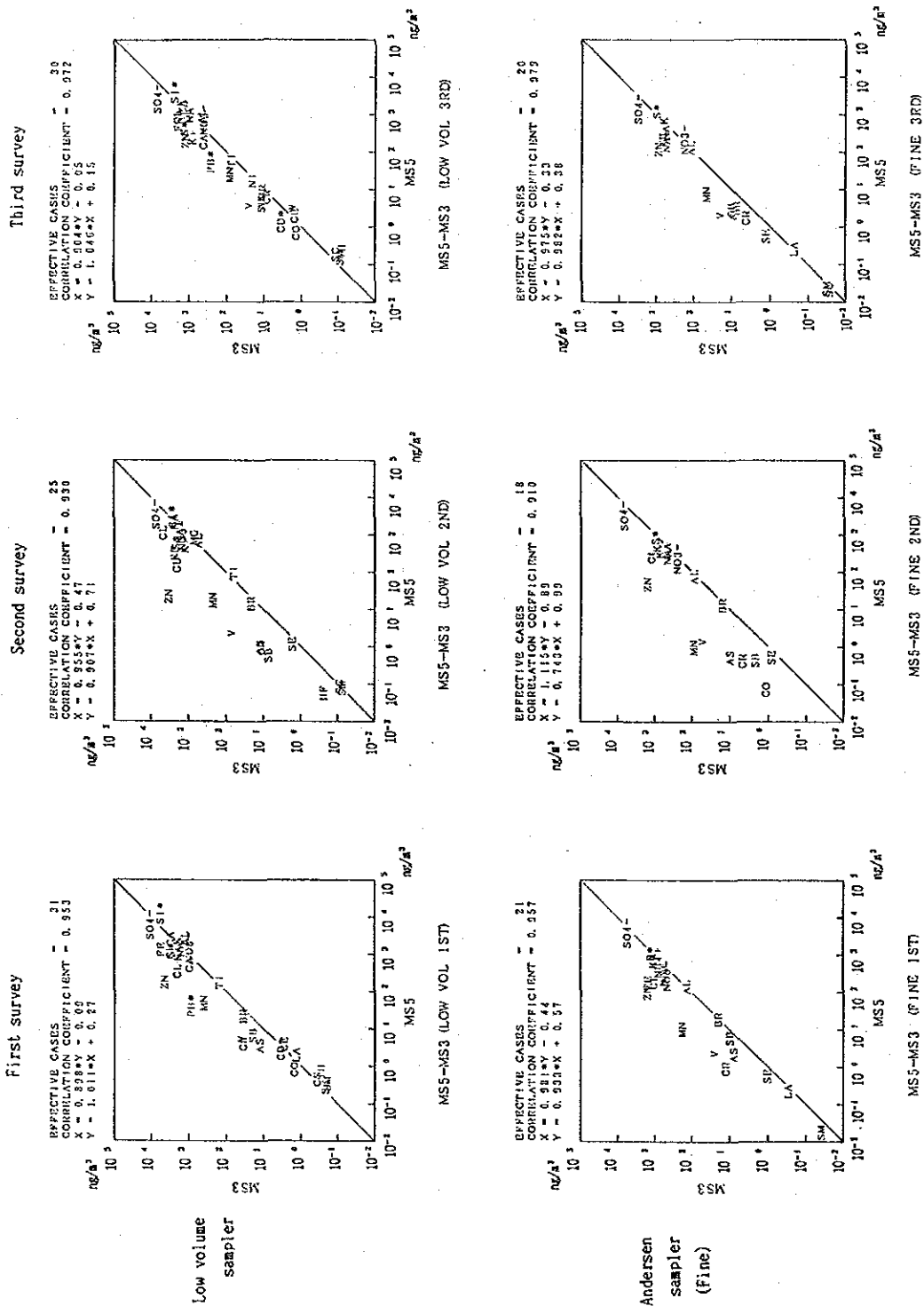
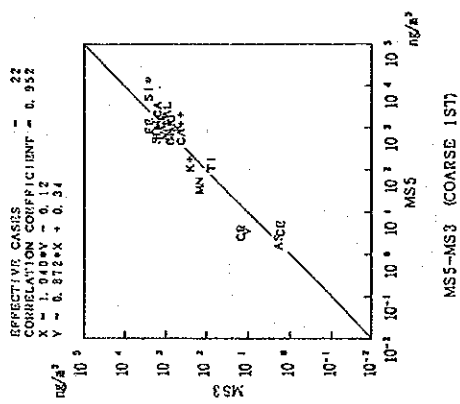
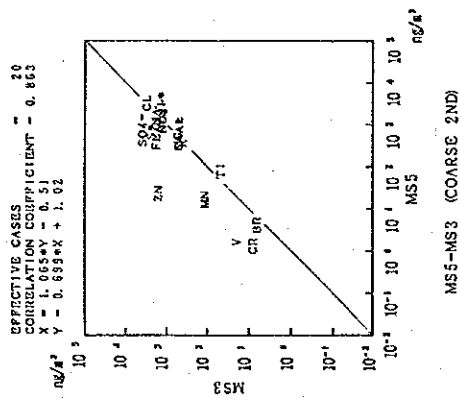


Fig. 3-2(5) Concentration of Chemical Components in MS5 and MS3

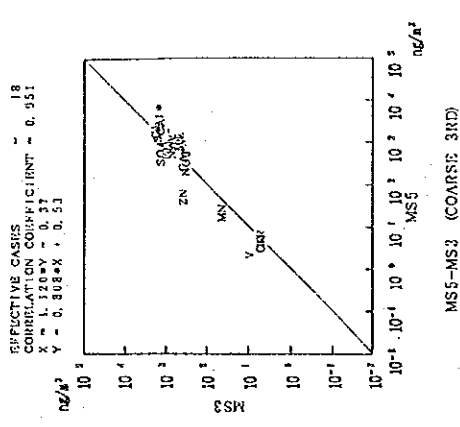
First survey



Second survey

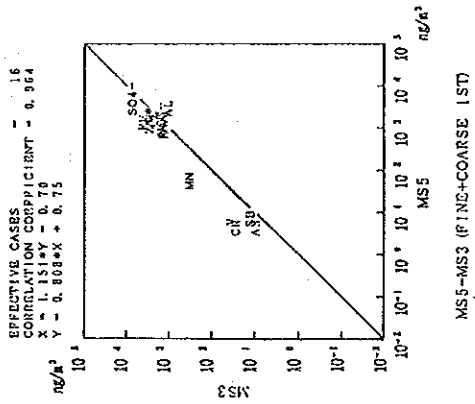


Third survey



Andersen
sampler
(Coarse)

MSS3 (COARSE 1ST)



Andersen
sampler
(Finer+Coarse)

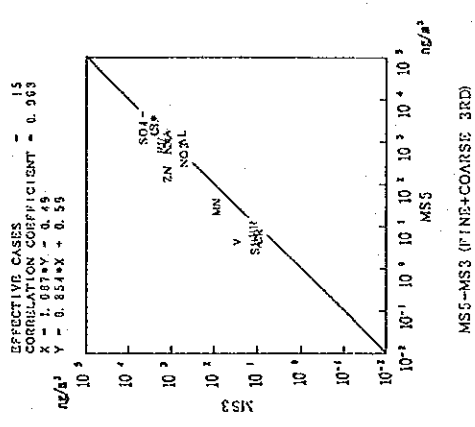
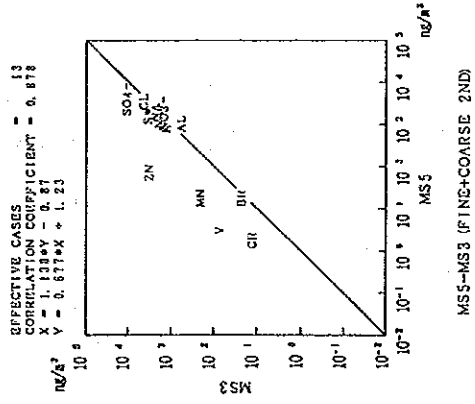
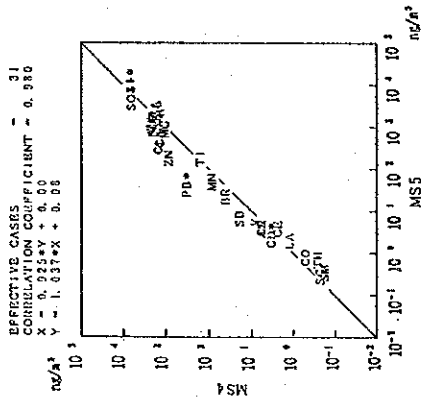


Fig. 3-2(6) Concentration of Chemical Components in MSS and MS3

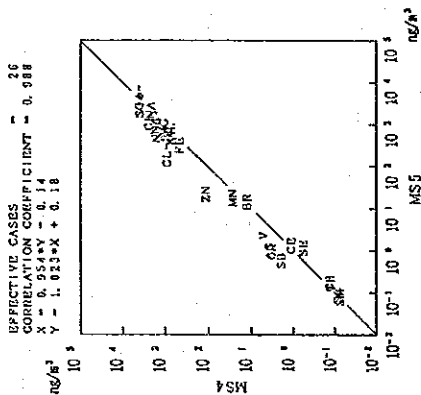
First survey



Low volume
sampler

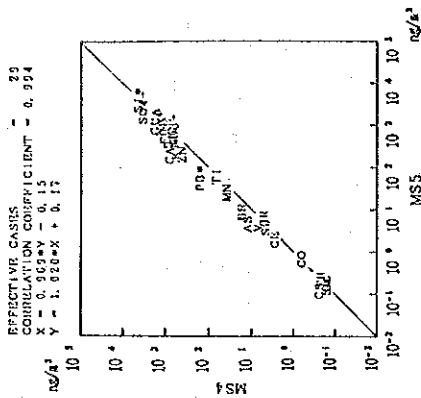
MS5-MS4 (LOW VOL. 1ST)

Second survey



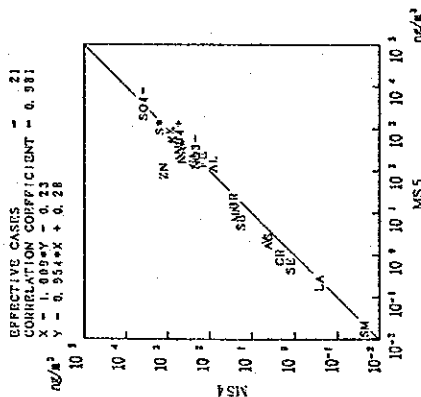
MS5-MS4 (LOW VOL. 2ND)

Third survey

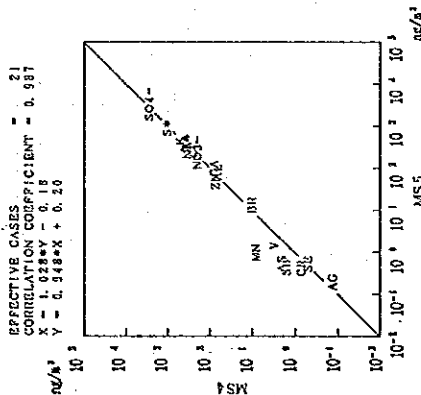


MS5-MS4 (LOW VOL. 3RD)

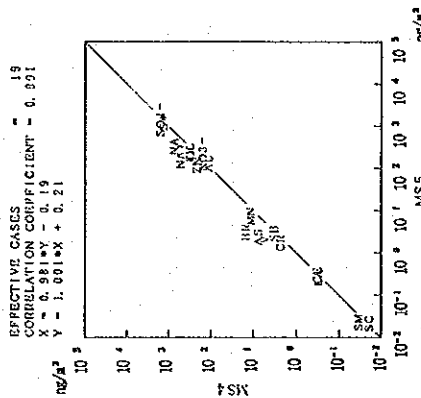
Andersen
sampler
(Fine)



MS5-MS4 (FINE 1ST)



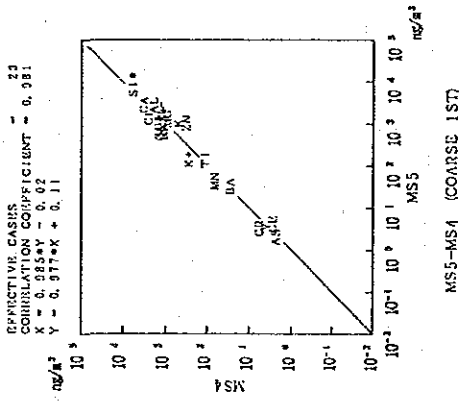
MS5-MS4 (FINE 2ND)



MS5-MS4 (FINE 3RD)

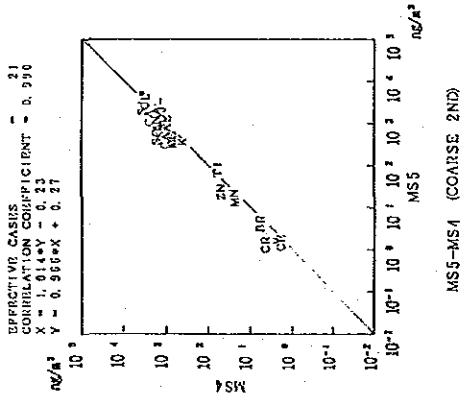
Fig. 3-2(7) Concentration of Chemical Components in MS5 and MS4

First survey



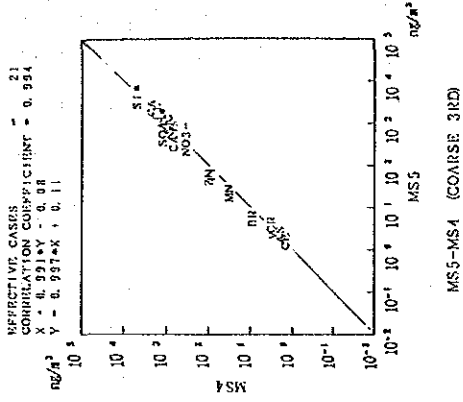
Andersen sampler (Coarse)

Second survey



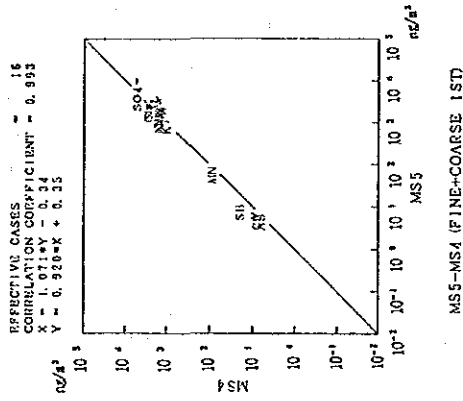
MS5-MS4 (COARSE 1ST)

Third survey

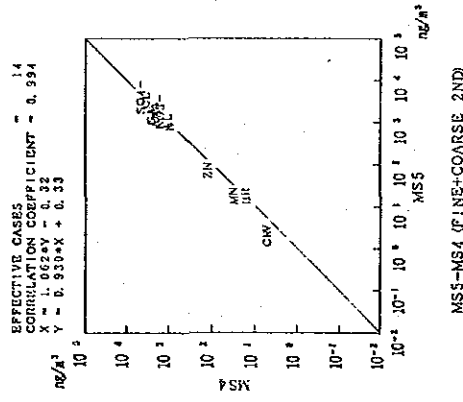


MS5-MS4 (COARSE 3RD)

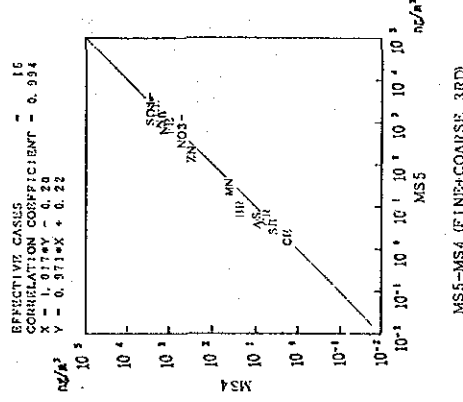
Andersen sampler (Fine/Coarse)



MS5-MS4 (FINE+COARSE 1ST)



MS5-MS4 (FINE+COARSE 2ND)



MS5-MS4 (FINE+COARSE 3RD)

Fig. 3-2(8) Concentration of Chemical Components in MS5 and MS4

3.4 Resemblance among the Monitoring Stations by Cluster Analysis Based on Correlation Coefficients of Chemical Components Concentration

The cluster analysis is sometimes instrumental for us to elucidate the regional resemblance among monitoring stations. Taken as a measure to represent the degree of regional resemblance in this study is the correlation coefficient calculated with respect to concentration of chemical components contained in total suspended particulate collected by Low-volume sampler and Andersen samplers among monitoring stations. As for TSP collected by Andersen sampler, the sample was divided into two parts, coarse and fine particle fractions and cluster analysis was done. The group averaging method were used as the solution methods for cluster analysis in this study. In order to avoid the effect by absolute value of each chemical component influencing the correlation coefficients, the data were normalized according to the equation (3-1). For the data which have values less than the detection minimum, a half value of such detection limit was assigned to them. Also, the chemical components having the value less than the detection minimum by more than 50% were excluded from the calculation.

$$Z_{ai} = \frac{X_{ai} - \bar{X}_\alpha}{S_\alpha} \dots\dots\dots (3-1)$$

where

- Z_{ai} ; normalized concentration value of component α at point i
- X_{ai} ; absolute value of component α at point i
- \bar{X}_α ; means of 5 points with respect to component α
- S_α ; standard deviation of 5 points with respect to component α

The correlation coefficient of chemical components concentration among regions and the results of cluster analysis are shown in Table 3-3 and Fig. 3-3 respectively. While admitting some difference coming from seasonal changes and types of dust meters, one can notice the following three clusterings to represent the regional difference.

- ① the region adjoining industrial areas represented by MS2 and MS3 stations
- ② the region apart from industrial areas represented by MS4 and MS5 stations
- ③ the region neighboring the urban area represented by MS1 position

Table 3-3 Correlation Coefficient of Chemical Components Concentration among Monitoring Stations

1st survey						1st survey						1st survey					
	MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5
MS1) ONEB STATION						MS1) ONEB STATION						MS1) ONEB STATION					
MS2) POWER PLANT	-0.33					MS2) POWER PLANT	-0.20					MS2) POWER PLANT	-0.41				
MS3) MIN. DEP. OFFICE	-0.23	0.08				MS3) MIN. DEP. OFFICE	-0.65	-0.31				MS3) MIN. DEP. OFFICE	-0.27	0.03			
MS4) S.P. PRO. OFFICE	-0.24	-0.16	-0.26			MS4) S.P. PRO. OFFICE	0.06	-0.26	-0.24			MS4) S.P. PRO. OFFICE	-0.05	-0.12	-0.54		
MS5) H. & I. ESTATE	0.07	-0.62	-0.51	-0.21		MS5) H. & I. ESTATE	-0.13	-0.43	0.03	-0.30		MS5) H. & I. ESTATE	-0.14	-0.65	-0.53	0.05	
2nd survey						2nd survey						2nd survey					
	MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5
MS1) ONEB STATION						MS1) ONEB STATION						MS1) ONEB STATION					
MS2) POWER PLANT	-0.56					MS2) POWER PLANT	-0.48					MS2) POWER PLANT	-0.74				
MS3) MIN. DEP. OFFICE	-0.38	-0.24				MS3) MIN. DEP. OFFICE	-0.02	-0.54				MS3) MIN. DEP. OFFICE	-0.40	0.08			
MS4) S.P. PRO. OFFICE	0.03	-0.45	-0.23			MS4) S.P. PRO. OFFICE	-0.21	-0.21	-0.38			MS4) S.P. PRO. OFFICE	0.22	-0.43	-0.64		
MS5) H. & I. ESTATE	0.45	-0.11	-0.69	-0.03		MS5) H. & I. ESTATE	-0.23	-0.16	-0.41	0.51		MS5) H. & I. ESTATE	0.52	-0.47	-0.62	0.30	
3rd survey						3rd survey						3rd survey					
	MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5
MS1) ONEB STATION						MS1) ONEB STATION						MS1) ONEB STATION					
MS2) POWER PLANT	-0.59					MS2) POWER PLANT	-0.38					MS2) POWER PLANT	-0.64				
MS3) MIN. DEP. OFFICE	-0.11	0.17				MS3) MIN. DEP. OFFICE	-0.14	-0.25				MS3) MIN. DEP. OFFICE	-0.13	0.13			
MS4) S.P. PRO. OFFICE	-0.06	-0.51	-0.58			MS4) S.P. PRO. OFFICE	-0.29	-0.37	-0.29			MS4) S.P. PRO. OFFICE	-0.13	-0.20	-0.67		
MS5) H. & I. ESTATE	-0.06	-0.37	-0.67	0.35		MS5) H. & I. ESTATE	0.10	-0.36	-0.38	-0.33		MS5) H. & I. ESTATE	-0.18	-0.36	-0.55	0.26	
All seasons						All seasons						All seasons					
	MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5		MS1	MS2	MS3	MS4	MS5
MS1) ONEB STATION						MS1) ONEB STATION						MS1) ONEB STATION					
MS2) POWER PLANT	-0.49					MS2) POWER PLANT	-0.35					MS2) POWER PLANT	-0.60				
MS3) MIN. DEP. OFFICE	-0.28	0.00				MS3) MIN. DEP. OFFICE	-0.32	-0.37				MS3) MIN. DEP. OFFICE	-0.25	0.03			
MS4) S.P. PRO. OFFICE	-0.03	-0.37	-0.39			MS4) S.P. PRO. OFFICE	-0.11	-0.31	-0.28			MS4) S.P. PRO. OFFICE	0.02	-0.27	-0.58		
MS5) H. & I. ESTATE	0.08	-0.41	-0.52	-0.01		MS5) H. & I. ESTATE	-0.09	-0.29	-0.23	-0.03		MS5) H. & I. ESTATE	0.06	-0.47	-0.56	0.14	

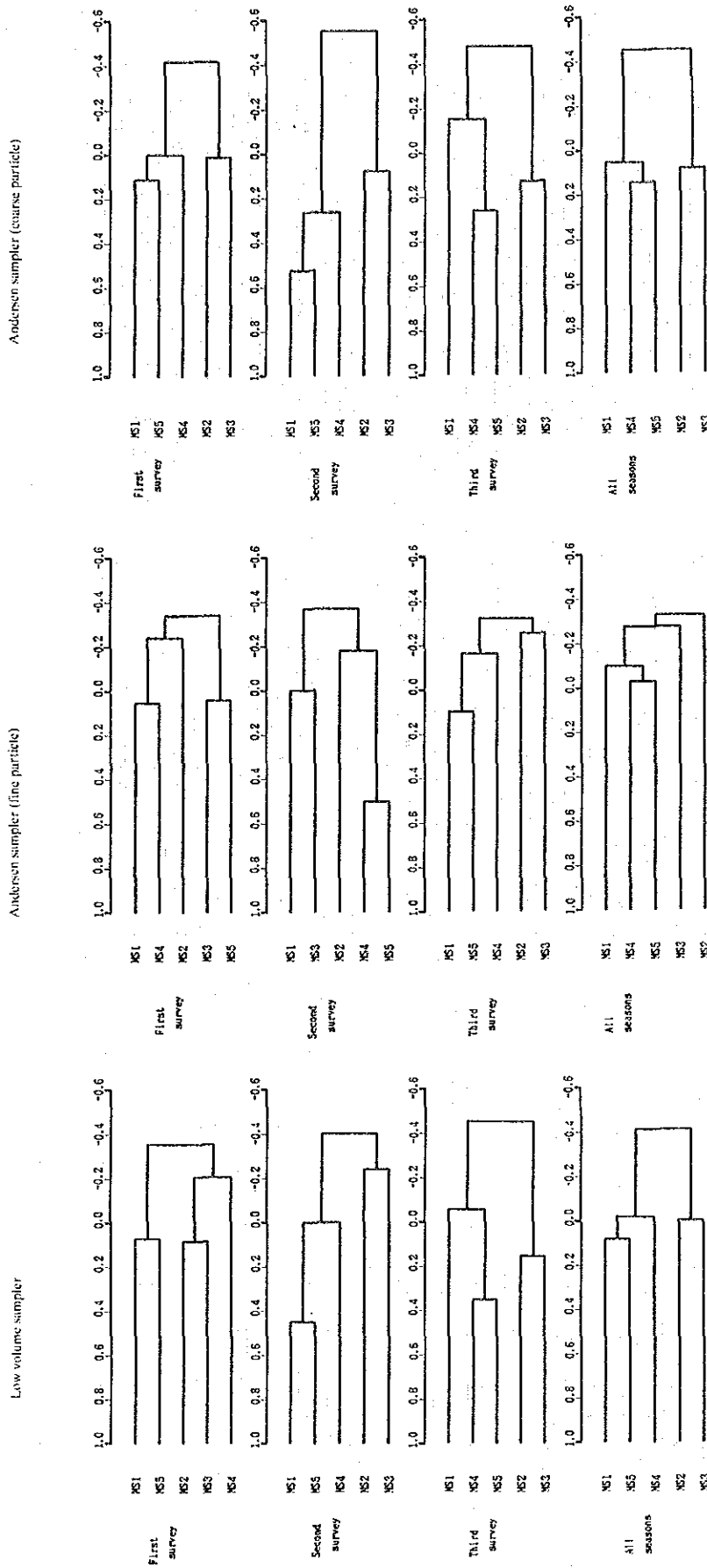


Fig. 3-3 Hierarchical Structure of Monitoring Station by the Cluster Analysis

3.5 The Relationships between Chemical Components

The relationships between chemical components were analyzed in this section. As it is difficult to analyze the relationship of all combinations of chemical components because of the number of combinations involved, the analytical study was limited to seven emission sources and the pairs of chemical components of each emission source are selected as shown in Table 3-4.

Table 3-4 Pair of Components for the Relationship Among Chemical Components

Soil	Sea-salt	Secondary particle	Petroleum combustion	Steel mill	Automobile	Others
Al-Sc	Cl ⁻ -Na	NH ₄ ⁺ -SO ₄ ²⁻	S-SO ₄ ²⁻	Cr-Mn	Pb-Br	E-C-Zn
Al-Ti	Cl ⁻ -Na	NH ₄ ⁺ -NO ₃ ⁻	V-SO ₄ ²⁻	Fe-Mn	Pb-E-C	O-C-Zn
Al-Si	SO ₄ ²⁻ -Cl	Na-NO ₃ ⁻	V-S	Fe-Cr	Pb-O-C	E-C-K
Al-Fe	SO ₄ ²⁻ -Na	SO ₄ ²⁻ -NO ₃ ⁻	V-elemental carbon	Ca-Mn	Br-E-C	O-C-K
Sc-Ti	Br-Cl		(V-E-C)	Ca-Cr	Br-O-C	Pb-As
Sc-Si	Br-Na		V-organic carbon		Br-SO ₄ ²⁻	Zn-K
Sc-Fe	Br-SO ₄ ²⁻		(V-O-C)		Br-NO ₃ ⁻	Zn-As
Si-Ti	Br-Cl ⁻				Br-K	Pb-Sb
Si-Fe					E-C-SO ₄ ²⁻	Zn-Sb
Fe-Ti					O-C-SO ₄ ²⁻	
Al-Ca						
Si-Ca						
Sc-Ca						
Ti-Ca						

The result of regression analysis among various chemical components concentration is summarized in Table 3-5, in which data are treated in two ways, one excluding those less than the detection limit and the other applying a half value of the detection limit value for such data smaller than the detection limit. The correlation coefficients diagram among chemical components concentration is exemplified in Fig. 3-4 and the rest is filed in Data Sheets.

Reviewing those analytical data, one can notice a significant correlation coefficient ($r \geq 0.8$) between two components listed below.

- Low-volume sampler case

Al-Sc, Al-Si, Sc-Si, S-SO₄²⁻, Br-E-C, Br-O-C, Cr-Mn, Fe-Mn, Fe-Cr, Pb-Sb

- Andersen sampler case (with respect to TSP)

Al-Sc, Al-Ti, Al-Si, Sc-Ti, Sc-Si, Si-Ca, Sc-Ca, Cl-Na, Cl⁻-Na, NH₄⁺-SO₄²⁻, Cr-Mn, Fe-Mn, Fe-Cr, Pb-Sb

- Andersen sampler case (fine particles only)

Al-Sc, NH₄⁺-SO₄²⁻, Fe-Mn, Ca-Mn, Pb-Sb

- Andersen sampler case (coarse particles only)

Al-Sc, Al-Ti, Al-Si, Sc-Ti, Sc-Si, Si-Ti, Si-Ca, Sc-Ca, Cl-Na, Cl⁻-Na, V-S, Cr-Mn, Fe-Mn, Fe-Cr, Pb-Sb

Above all, noteworthy is a significant correlation ($r \geq 0.9$) among those chemical component combinations of coarse particles in the Andersen sampler. The chemistry of such components is thought identical to those of soil and thus components like Al, Sc, Ti, Si or coarse particles have

their origin in soil of the ground.

The combination of Cl-Na or Cl^- -Na of coarse particles are found the same in a significant relationship and it is thought most likely that they exist in NaCl form as sea salt and in the coarse particle range.

Another high correlation found in combinations of Cr-Mn, Fe-Mn, Fe-Cr of coarse particles may be traced back to steel plant dust or it is thought contributory to the coarser size range of trapped dust.

The combination of Pb and Sb also shows a significant correlation and is thought attributable to the glass industry as an element source.

As for fine particle size, a significant correlation seen in NH_4^+ - SO_4^{--} suggests the existence of $(\text{NH}_4)_2\text{SO}_4$ salt as a secondary particle. But the NH_4NO_3 salt is less likely to exist since the regression coefficient is found to be 0.152. The reason to support this conclusion is that the NO_3^- ion generally exists as a nitric acid fume and reacts with NaCl of sea salt to form the NaNO_3 coarse particle. But in a cold climate, the nitric acid particle formed by heterogenous nucleus reaction neutralizes the NH_4^+ ion to form NH_4NO_3 fine particles¹⁰. Accordingly, it is thought that in the warm climate of Thailand, the correlation coefficient of NH_4^+ and NO_3^- remains small ($r=0.152$) and that of Na and NO_3^- remain comparatively larger ($r=0.680$) in the coarse particle size range.

Table 3-5(1) Results of Regression Analysis between Chemical Components

Chemical components X Y	Except for trace data					Adopted half value for trace data				
	a	b	r	n	p	a	b	r	n	p
Soil	9.77*10 ⁻⁴ 0.044 4.108 430.62 0.558 30.155 33016.926 9007.086 0.010 0.140 0.010 0.357 0.138 5640.391 4.846	0.050 48.22 820.07 33.16 -458.03 99.66 44.86 745.94 74.69 1071.18 1000.25 770.45 1240.36	0.885 0.675 0.979 0.250 0.489 0.863 0.445 0.560 0.263 0.327 0.516 0.198 0.322	15 13 15 15 13 15 15 13 15 13 13 13 11	0.885 0.688 0.979 0.250 0.534 0.445 0.583 0.263 0.363 0.581 0.612 0.679 0.271	15 15 15 15 15 15 15 15 15 15 15 15 15				
Sea salt	0.412 -0.073 0.303 0.093 9.216 -6.204 62.946 17.882	711.91 1484.41 193.15 950.33 1551.43 1533.26 3931.07 521.86	0.705 -0.077 0.660 0.363 0.106 -0.122 0.319 0.347	15 13 15 15 15 15 15 15	0.705 -0.077 0.660 0.363 0.106 -0.122 0.319 0.347	15 15 15 15 15 15 15 15				
Petroleum	2.789 90.335 24.224 64.686 35.180	1483.70 3642.46 885.27 9204.69 4645.36	0.841 0.663 0.593 0.263 0.215	15 15 15 15 15	0.841 0.663 0.593 0.263 0.215	15 15 15 15 15				
Secondary petroleum	3.149 1.476 0.232 0.036	5902.23 426.64 424.07 665.71	0.212 0.654 0.411 0.203	7 7 14 14	0.598 0.167 0.452 0.140	15 15 15 15				
Gasoline	0.002 2.477 1.030 298.739 191.073 11.008 16.197 0.329 0.463	17.85 9535.75 4965.72 4778.87 1719.31 8891.07 636.65 812.66 1677.36 2633.08	0.079 0.300 0.172 0.656 0.804 0.294 0.294 0.397 0.592 0.558	14 14 14 15 15 14 14 12 15 15	0.108 0.341 0.157 0.656 0.804 0.319 0.403 0.539 0.592 0.558	15 15 15 15 15 15 15 15 15 15				
Steel mill	11.640 0.079 0.006 0.118 0.108	-13.49 -28.19 0.15 -83.65 -4.26	0.892 0.947 0.891 0.658 0.658	15 15 15 13 13	0.892 0.947 0.891 0.658 0.658	15 15 15 15 15				
Others	0.153 0.210 0.050 0.074 0.005 0.188 0.002 0.034 0.002	-722.56 -247.88 574.41 691.04 5.50 941.51 5.21 1.22 11.42	0.555 0.517 0.402 0.106 0.459 0.593 0.322 0.155	15 15 12 12 12 14 14 14 15	0.555 0.517 0.453 0.542 0.669 0.461 0.593 0.395 0.155	15 15 15 15 15 15 15 15 15				

(Low volume sampler)

(Andersen sampler, Fine-Course)

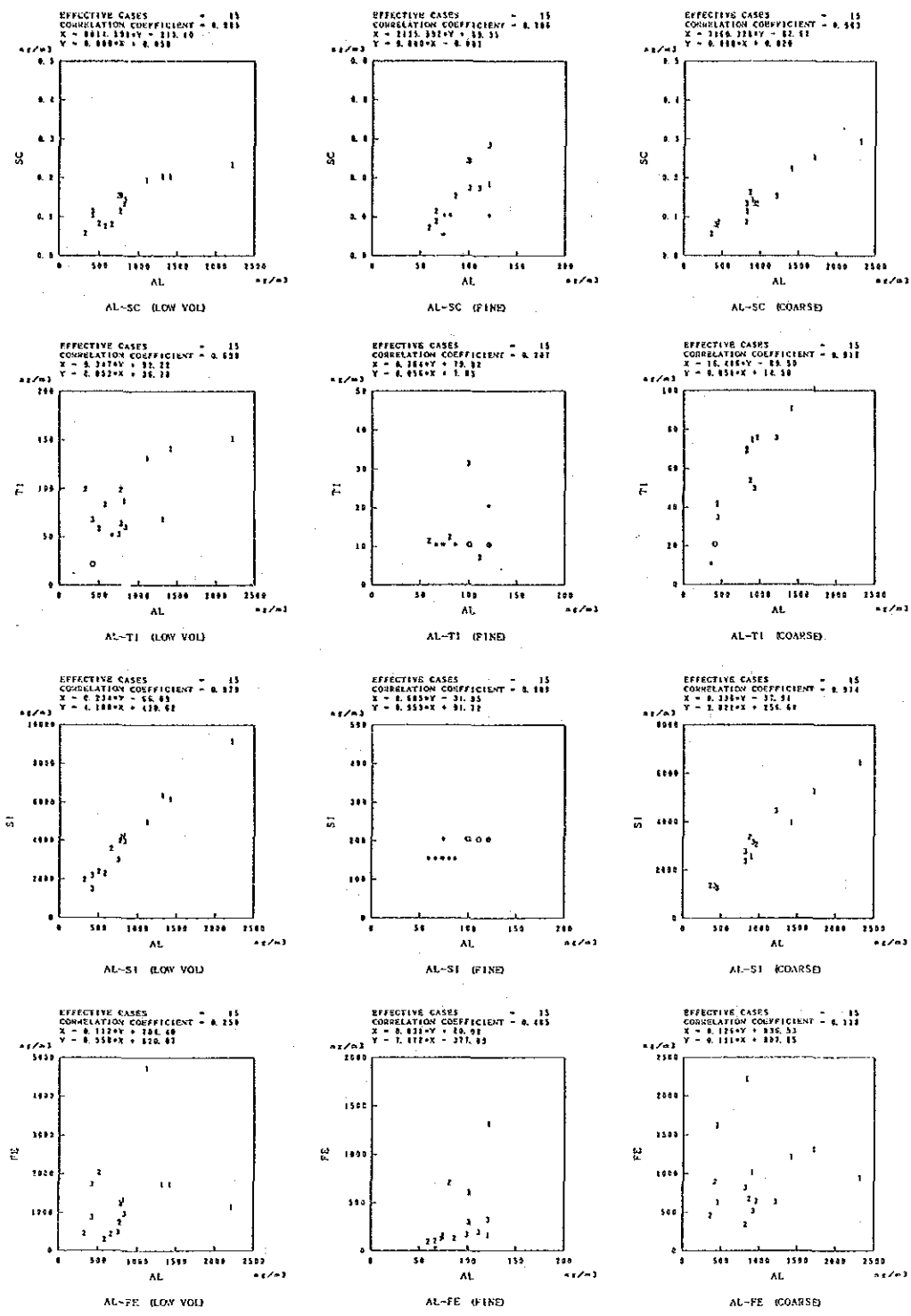
Note) in regression line, $Y = aX + b$,
 a : regression coefficient
 b : intercept
 r : correlation coefficient
 n : number of data

Table 3-5(2) Results of Regression Analysis between Chemical Components

Chemical components X, Y	Except for trace data					Adopted half value for trace data						
	a	b	r	n	d	a	b	r	n	d		
Soil	Al = Sc	2.52*10 ⁻⁴	-0.006	0.827	10	1.24*10 ⁻⁴	0.020	0.933	15	0.933		
	Al = Ti	0.082	8.09	0.174	4	0.043	25.65	0.933	13	0.918		
	Al = Si	0.953	91.72	0.806	15	2.821	256.68	0.974	15	0.974		
	Al = Fe	7.078	-335.47	0.448	14	0.111	807.15	0.118	15	0.118		
	Sc = Ti	1048.301	-0.44	0.701	3	311.631	-10.79	0.869	13	0.875		
	Sc = Si	15404.074	-60.64	0.687	9	2125.816	-2.77	0.947	12	0.947		
	Sc = Fe	—	—	—	0	1224.832	742.50	0.168	13	0.168		
	Si = Ti	—	—	—	0	0.014	26.15	0.017	13	0.017		
	Si = Fe	4.238	-455.32	0.222	15	0.010	884.57	0.029	13	0.029		
	Fe = Ti	-0.007	17.16	-0.185	4	0.006	64.93	0.129	13	0.129		
	Fe = Ca	1.758	-37.77	0.719	9	0.942	724.24	0.793	15	0.793		
	Si = Ca	—	—	—	0	0.354	580.64	0.862	15	0.862		
	Sc = Ca	1706.476	71.09	0.330	6	7856.237	517.93	0.884	15	0.884		
	Ti = Ca	—	—	—	1	15.884	610.31	0.639	13	0.732		
	Sea salt	Cl = Na	0.060	382.13	0.103	15	0.566	-66.60	0.932	15	0.932	
Cl = Na		-0.250	518.08	-0.203	11	0.808	188.81	0.956	15	0.956		
SO ₄ ²⁻ = Cl		0.063	181.50	0.402	15	0.439	1373.40	0.497	15	0.497		
SO ₄ ²⁻ = Na		0.042	278.06	0.460	15	0.284	682.12	0.530	15	0.530		
Br = Cl		3.617	342.12	0.088	15	-116.765	2801.63	-0.526	13	-0.526		
Br = Na		-6.782	500.11	-0.283	12	-64.979	1487.44	-0.464	13	-0.464		
Br = SO ₄ ²⁻		30.689	2907.06	0.116	15	-45.911	1892.91	-0.177	13	-0.222		
Br = Cl		5.461	130.89	0.282	11	-70.072	1574.35	-0.177	13	-0.177		
Petroleum		S = SO ₄ ²⁻	3.019	-36.23	0.485	15	1.524	-370.10	0.760	15	0.760	
		V = SO ₄ ²⁻	108.303	2134.71	0.741	15	146.252	631.37	0.740	15	0.740	
		V = S	0.841	1083.02	0.036	15	79.566	736.36	0.807	15	0.807	
		Secondary particle	NH ₄ ⁺ = SO ₄ ²⁻	5.110	543.59	0.978	12	—	—	—	0	—
			NH ₄ ⁺ = NO ₃ ⁻	0.065	169.98	0.152	12	0.608	160.69	0.680	15	0.680
Na = NO ₃ ⁻			-0.018	190.90	-0.043	15	0.193	536.09	0.402	15	0.402	
SO ₄ ²⁻ = NO ₃ ⁻			0.013	141.92	0.329	15	—	—	—	0	—	
Gasoline automobile	Pb = Br		-0.004	15.39	-0.146	10	-0.004	8.70	-0.221	7	-0.221	
	Br = SO ₄ ²⁻	30.689	2907.06	0.116	15	-45.911	1892.91	-0.177	13	-0.177		
	Br = NO ₃ ⁻	2.447	132.73	0.242	15	-26.551	987.25	-0.225	13	-0.225		
	Br = K	6.339	584.52	0.205	14	42.704	199.72	0.607	12	0.607		
	Steel mill	Cr = Mn	8.033	2.87	0.623	15	10.857	-7.11	0.930	15	0.930	
Fe = Mn		0.119	-5.22	0.952	14	0.064	-18.18	0.954	15	0.954		
Fe = Cr		0.006	1.73	0.608	14	0.065	-0.57	0.941	15	0.941		
Ca = Mn		0.701	-46.41	0.843	9	0.004	33.82	0.075	15	0.075		
Ca = Cr		0.035	-0.07	0.540	9	4.62*10 ⁻⁴	3.62	0.102	15	0.102		
Others	Pb = As	0.003	5.64	0.988	10	0.002	1.78	0.633	8	0.633		
	Zn = K	0.235	566.11	0.498	14	0.032	507.69	0.055	13	0.055		
	Zn = As	0.004	3.19	0.922	15	0.001	1.55	0.342	15	0.342		
	Pb = Sb	0.028	2.76	0.811	10	0.029	-0.81	0.555	8	0.555		
	Zn = Sb	0.003	7.10	0.151	15	0.001	3.21	0.055	14	0.055		

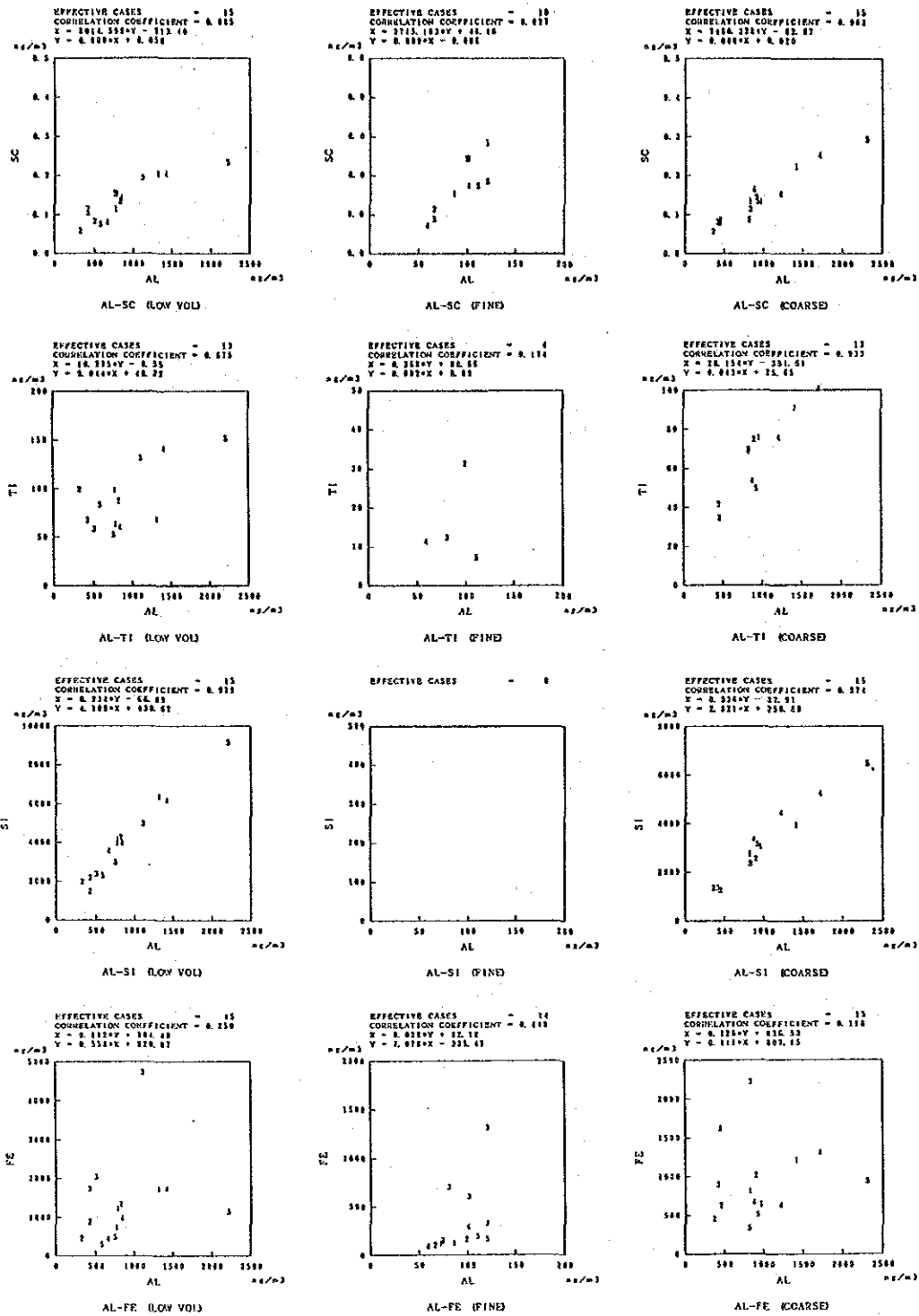
(Andersen sampler, Fire)

(Andersen sampler, Course)



Survey	Normal data	Trace data
1st survey	1	+
2nd survey	2	*
3rd survey	3	0

Fig. 3-4(1) An Example of Scatter Grams of Chemical Components for Variation of Seasons



Station	Normal data
MS1	1
MS2	2
MS3	3
MS4	4
MS5	5

Fig. 3-4(2) An Example of Scatter Grams of Chemical Components for Variation of Stations

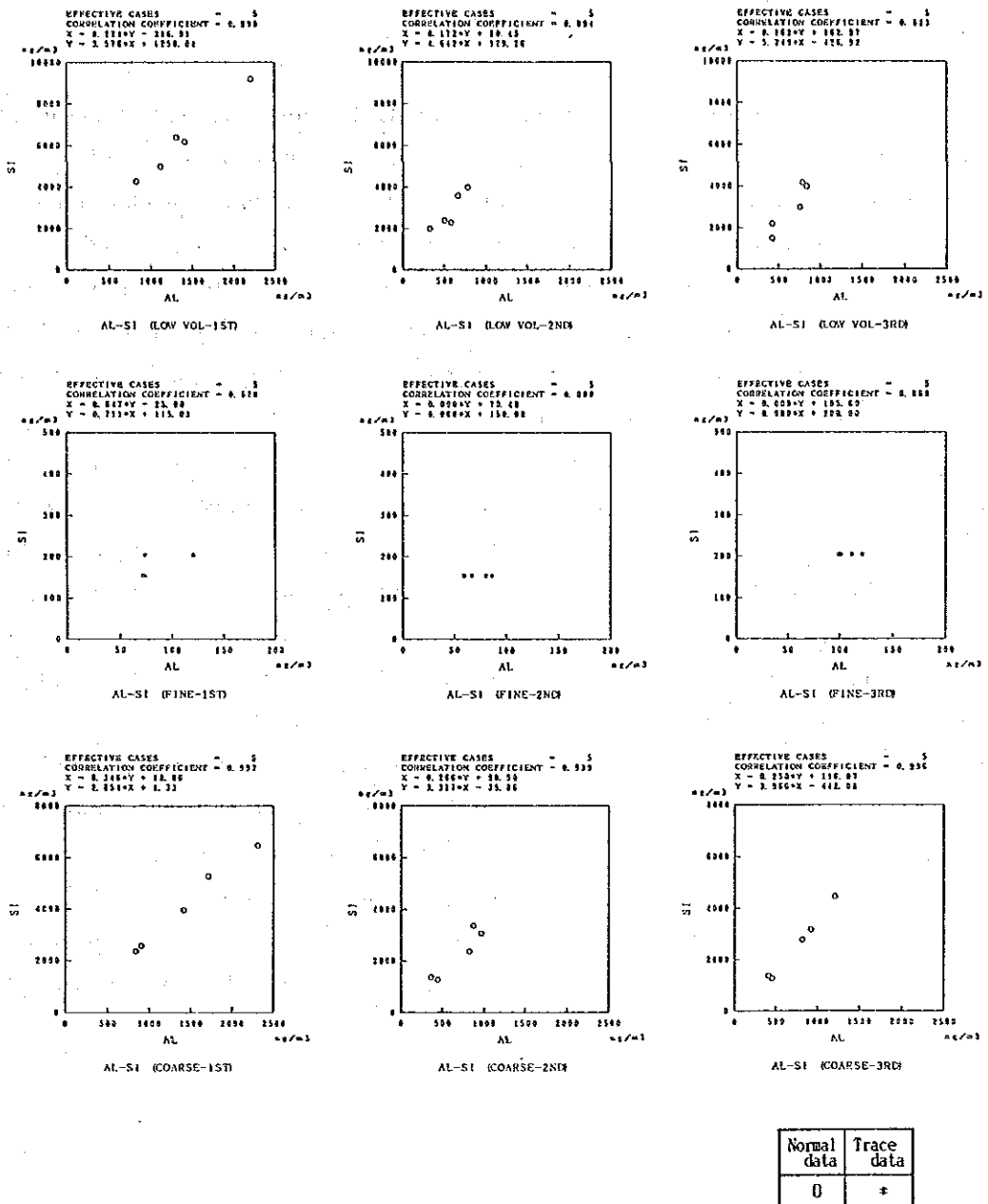


Fig. 3-4(3) An Example of Scatter Grams of Chemical Components for Comparison with Seasons

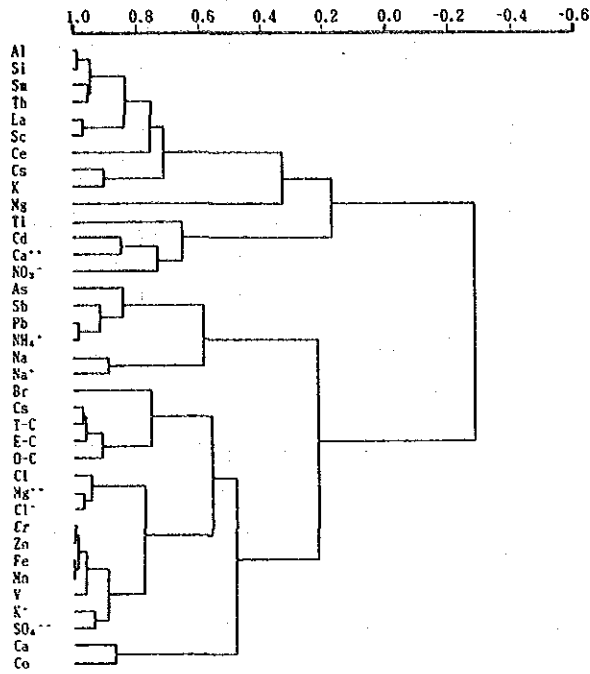
3.6 Resemblance among the Chemical Components by Cluster Analysis Based on Correlation Coefficients of Chemical Components Concentration

In order to check the similarity among chemical components, cluster analysis was done on their data obtained with respect to dust samples trapped by Low-volume sampler as well as Andersen sampler. As a measure to quantify the degree of similarity among variables, correlation coefficients among such chemical components concentration were calculated while setting the linkage distance approximated by the group average method. Data smaller than the detection limit value were thought to be equal to 1/2 of that detection limit. As for those chemical components in which more than 50 pct of the data drop below the detection minimum, they were excluded from analytical study. The result of cluster analysis is shown in Fig. 3-5.

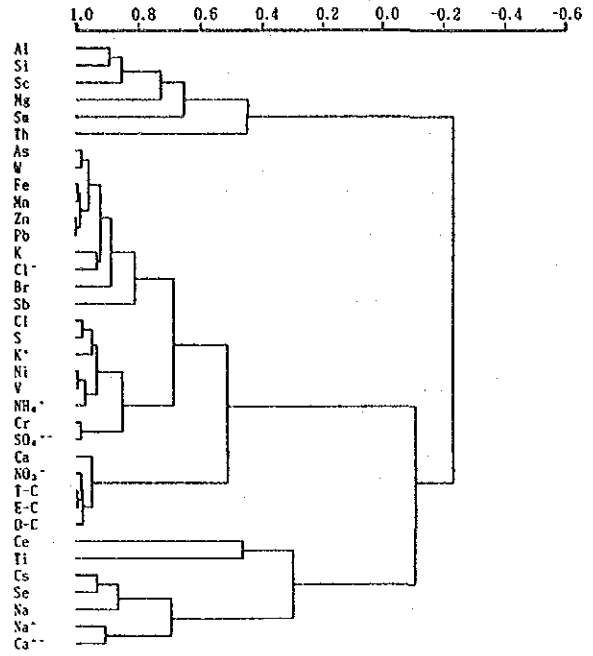
As for clustering analysis of all seasonal data by Low volume sampler, the chemical components are found classifiable into five groups. The first group of Al, Si, Th, Sm and Sc has a high value of similarity of 0.9 and with their origin in soil. The second of Sb and Pb is supposedly related to glass and nonferrous industries. The third of T-C, E-C, O-C neighboring with the Br, S group with a similarity of 0.8 to cover chemical components coming from Diesel and gasoline cars. The fourth of Ni and V having their origin in fuel oil combustion. And the fifth of Mn, Zn, Fe and Cr cluster having similarity of 0.8-0.9 originated in the industrial park with steel mills in it.

Thus the clustering analysis of chemical components found in dust sample trapped by Low-volume sampler gave the information on dust origins, namely ground soil, glass and nonferrous industries, automobiles, combustion fuel oil and steel plants. This information coupled with cluster analysis done on dust in two particle size ranges, fine and coarse, made it clear that the cluster of Na, Na⁺, Cl and Cl⁻ having similarity of over 0.9 indicates the existence of sea salt in a coarser range whereas that of NH₄⁺ and SO₄⁻ found in fine particles shows the existence of secondary particles.

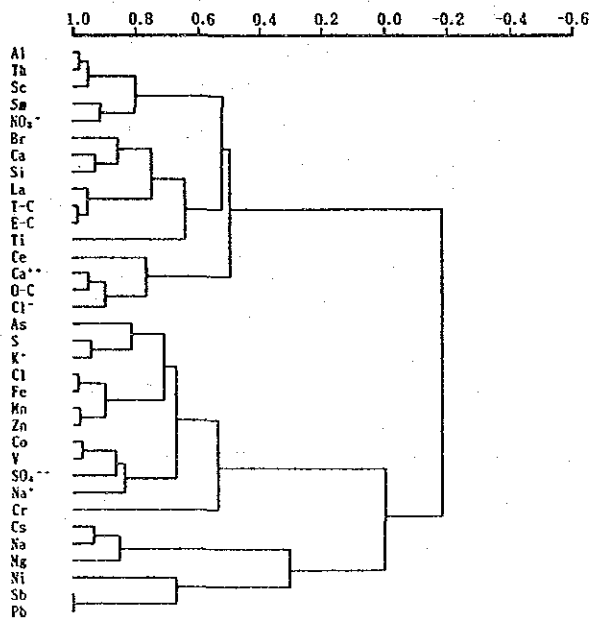
First survey



Second survey



Third survey



All seasons

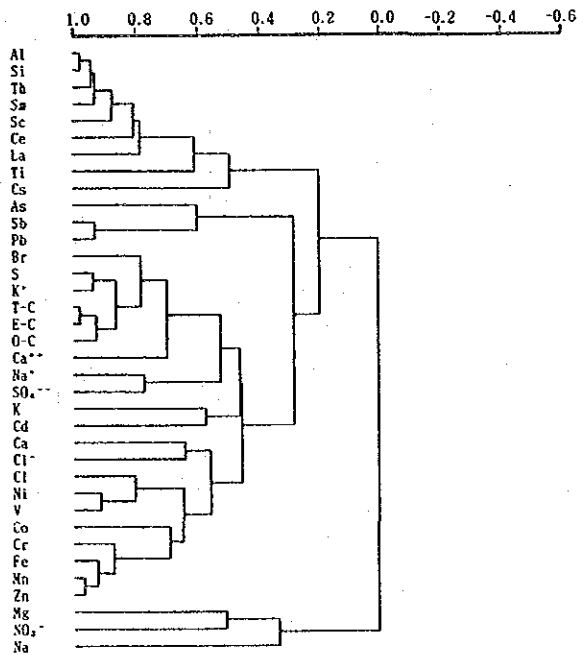
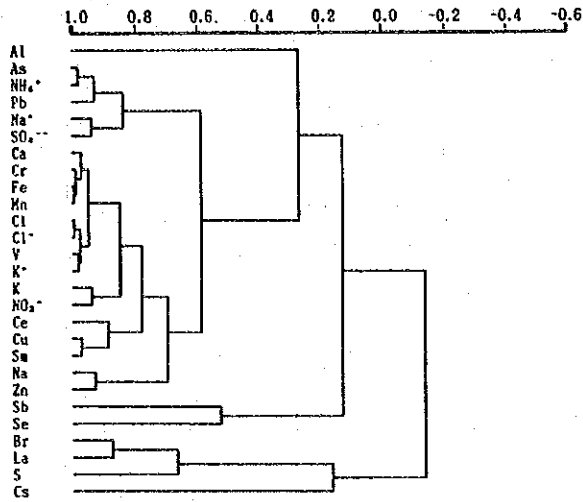
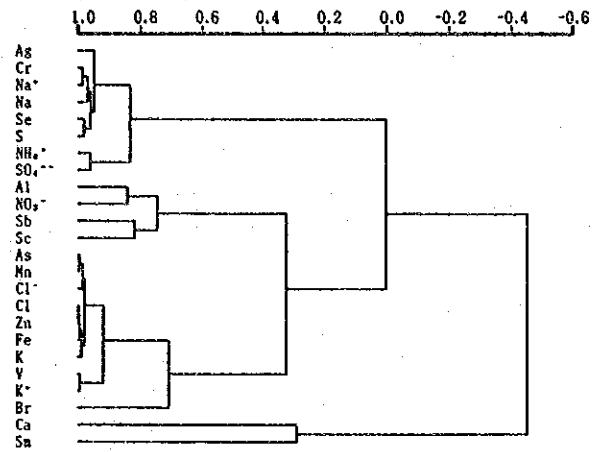


Fig. 3-5(1) Hierarchical Structure of Chemical Components by Cluster Analysis (Low Volume Sampler)

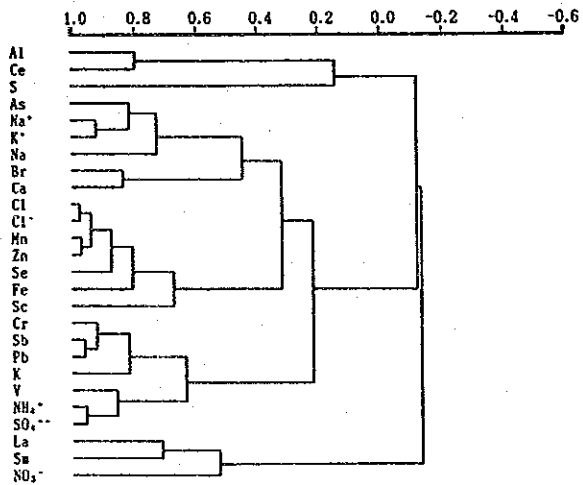
First survey



Second survey



Third survey



All seasons

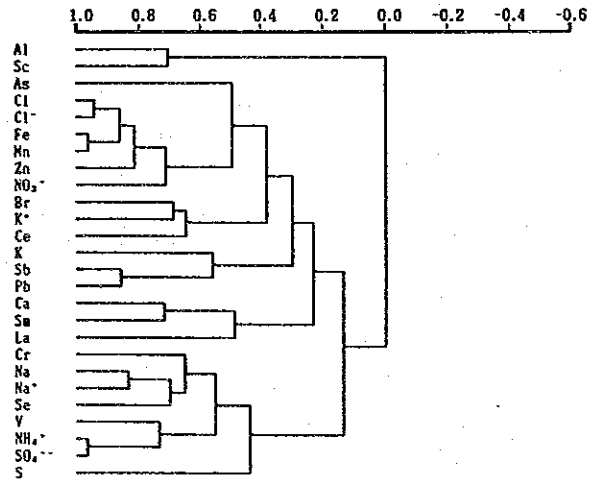
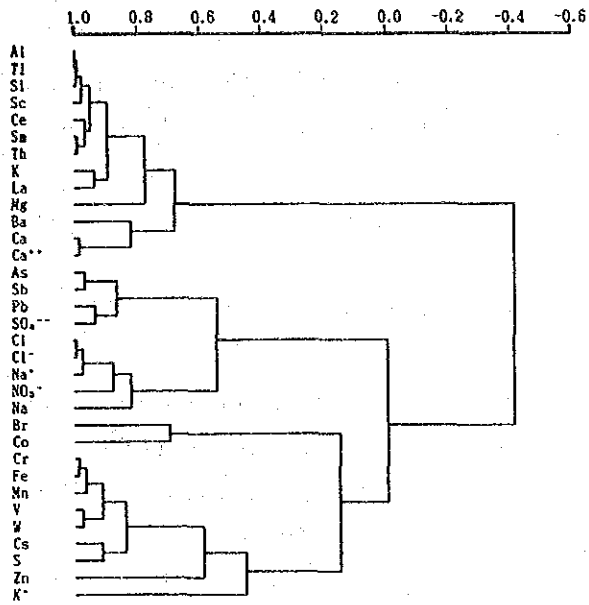
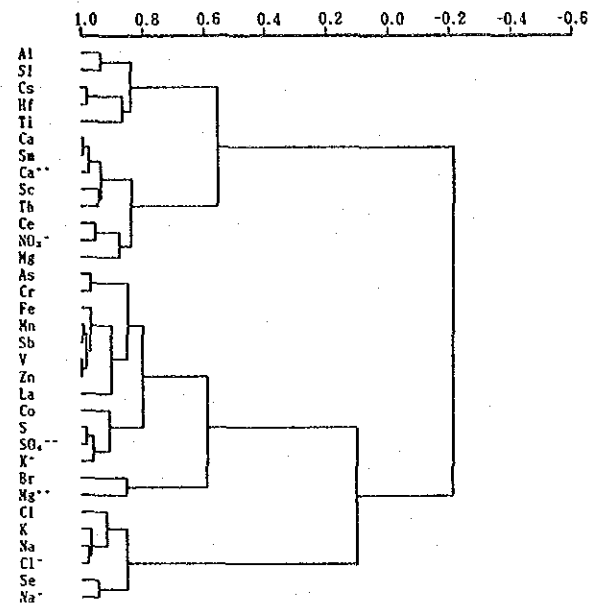


Fig. 3-5(2) Hierarchical Structure of Chemical Components by Cluster Analysis (Andersen Sampler, Fine Particle)

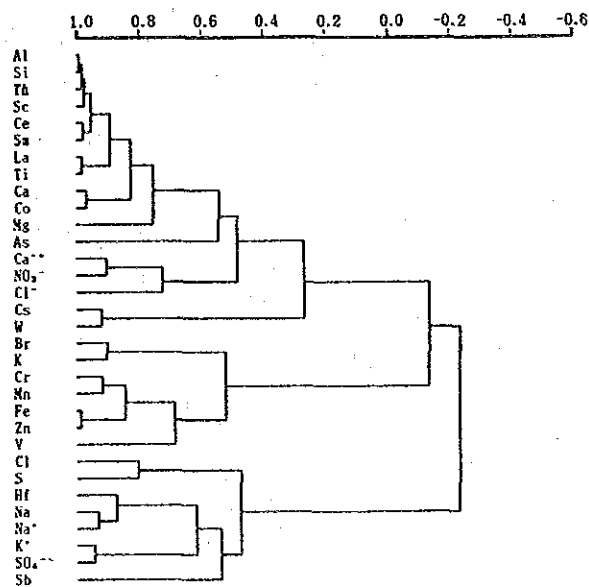
First survey



Second survey



Third survey



All seasons

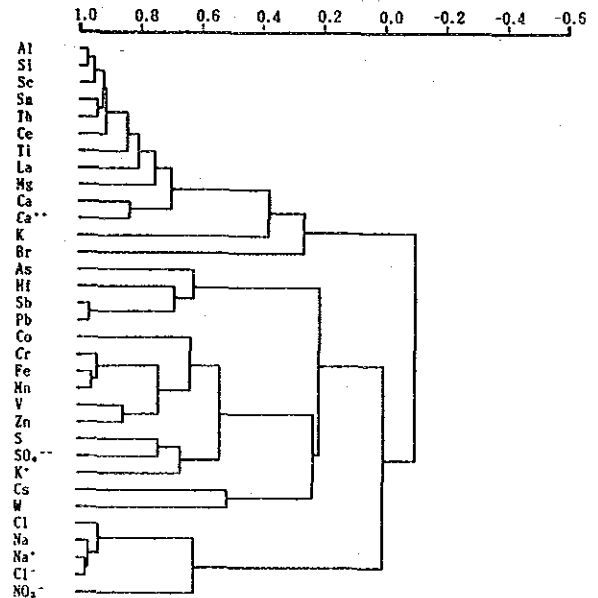


Fig. 3-5(3) Hierarchical Structure of Chemical Components by Cluster Analysis (Andersen Sampler, Coarse Particle)

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**PART IV ANALYTICAL STUDY ON CURRENT EMISSION VOLUME OF ATMOSPHERIC
POLLUTANTS (SO₂ and NO_x)**

1. Sources investigated

Among a number of jobs leading to a successful development of the environmental control management plan, of utmost importance is not only the estimation of pollutant emission volumes but the accuracy with which such emission volumes from sources in the specified district are monitored. The management plan requires a total simulation map to cover the whole specified area or pollutant sources within the area. Such environmental pollution maps developed were initially checked at several points such that the calculated values come in a good agreement with observed ones. Once insignificant differences confirmed, the proposed diffusion model, diffusion factors as well as emission volumes from sources were assumed practically applicable and were used to project the probable points where the pollutant concentrations are likely to reach the maximum or to such levels to exceed the national control standards. When highly polluted points are made known, say, in topographic maps developed, the next step is to evaluate the degree of contribution by each source to the situation and thereby to prepare the reduction plan against each pollution source. Same stepwise approaches were thought effective against sources expected in future as well.

This investigation covered the present and future SO₂ and NO_x emissions from all stationary sources, vehicles, ships and ferryboats in Samut Prakarn District. This part, however, discussed the analytical study result only about the present status (as of 1988) and left same analytical study for the future sources in the part VI.

2. SO₂ and NO_x emission volume from factories

2.1 Summary of survey

The estimation of SO₂ and NO_x emission volume from factories is mainly dependent on the survey by questionnaire. Small plants, however, not quite suitable for such data survey method were treated such that fuel consumption and emission volume are proportional to the number of employees and they can be calculated by multiplying the unit fuel consumption per person by the number of workforce. The items listed in the questionnaire are supposed to cover all informations required for calculation of atmospheric pollutant concentrations but there were quite a few questionnaire retrieved partially filled, which required additional make-up efforts through hearing and those described in the succeeding chapter. As for NO_x emission, measurement data were not available from the factories and so they were calculated by knowing such factors as fuel consumption and type, equipment, production amount, etc, based on a method applied in Japan.

2.2 Questionnaire survey

As stated above, variables to influence the pollutants from each stationary source is the amount and type of fuels used and thus upon consultation with ONEB the JICA contractor sent questionnaire to 577 factories of 2,456 in total which have smoke stacks in Samut Prakarn area. The list of

factories who reported back the information is shown in Table 2-1 and counts 208 in total. The plants listed in Table 2-2, with facility number zero (0) are those without any smoke stack and counts 11 in total.

Table 2-1 The number of factories from which questionnaire were retrieved

Name of county	Registered in master list	Questionnaire mail	Questionnaire return
1 Muang	974	185	63
2 Bang Plee	286	94	28
3 Phra Pradaeng	1196	298	117
TOTAL	2456	577	208

About a few of selected plants, the joint survey team of ONEB and Japanese staff visited them and confirmed the specifications and status data and for those in which some discrepancy be found followup actions were taken to make data consistency. The number of factories and facilities by county listed in Table 2-3 shows 59% of facilities in Phra Pradaeng. Table 2-4 summarizes the facilities by equipment type and shows 58% of facilities having the boiler in them.

The fuel type and consumption by facility type are shown in Table 2-5. It shows the type of fuel in use in Samut Prakarn area is mainly of fossil one, above all, fuel oil but others are also used such as firewood and rice chaff in boiler and drier furnace. Table 2-6 shows the type and consumption of fuel by business type, from which one can notice South Bangkok Power Plant being the largest consumer.

Table 2-2 (1) List of factory

Co. No.	Fact ory No.	Name of Factory	Registered Number	Area (sq. m)	Num. Empl. ovse	Num. Fact. Livv	Fuel Consu. (td/7)
1	56	THAI TEXTILE INDUSTRY CO., LTD.	22(2)-6/23	4000	1700	2	1580
1	57	THE PHIPATANAKIT TEXTILE CO., LTD.	22(2)-24/15	28000	1245	2	360
1	58	THAI TRICOT CO., LTD.	22(2)-4/13	7600	700	8	10,588
1	59	M & R MANUFACTURING CO., LTD.	46-3/15	17325	93	2	65
1	70	UNION GLASS CO., LTD.	55-2/17	4000	250	4	2470
1	71	ALUMON MANUFACTURING CO., LTD.	64(1)-1/19	4500	350	2	0
1	72	HITACHI CONSUMER PRODUCT (THAILAND) NATIONAL THAI CO., LTD.	71-1/15	40252	622	2	577
1	73	NATIONAL THAI CO., LTD.	72-1/13	48326	1500	6	545
1	74	TRON BURI AUTOMOTIVE ASSEMBLY	77(1)-1/15	52000	561	3	150
1	75	THE THAI KNITTING FACTORY CO., LTD.	24-1/15	3200	1007	0	0
1	1	TEPSASAM CO., LTD.	91-3/26	9600	16	0	0
1	2	PORN PAIROJ	9(1)-4/24	3200	3	0	0
1	3	SIAM ALGAE CO., LTD.	2(1)-1/21	51200	49	1	245
1	4	ASIAN CHEMICAL CO., LTD.	42-1/22	6800	75	1	414
1	5	SIAM AUTOMOTIVE INDUSTRY CO., LTD.	77(1)-1/20	88000	384	6	842
1	6	KLONG SIAM RICE CO., LTD.	9(1)-5/24	4800	6	1	179
1	7	PHATTANA FABRIC CO., LTD.	22(4)-1/24	5400	37	2	41
1	8	BANGKOK FIBRING NET CO., LTD.	26-3/18	24000	389	1	120
1	9	ETHANG RESIN CO., LTD.	42-2/25	64000	262	4	1470
1	10	BATA SHOE COMPANY OF THAILAND LTD.	33-3/23	28800	1302	2	408
1	11	THAI ACRYLIC CO., LTD.	22(1)-4/19	41500	150	2	1200
1	12	MICRO FIBER INDUSTRY CO., LTD.	55-2/20	83582	143	1	1360
1	13	SIAM PALBON RICE MILL	9(1)-24/15	3200	10	1	826
1	14	SIAM DAIKIN CO., LTD.	70-1/21	8800	50	1	22
1	15	STANDARD CANNED FOOD LTD. PART	4(4)-1/13	2200	30	1	180
1	16	THAI-WANGEE MANUFACTURING CO., LTD.	47(3)-1/22	32000	24	1	1
1	17	MUANG THONG INDUSTRY FACTORY	60-2/25	22400	196	3	443
1	18	THAI SONG SERM RICE MILL	9(1)-17/15	3200	2	1	11
1	19	SRI THAI POULTRY PROCESSING CO., LTD.	4(1)-1/24	44800	1000	2	538
1	20	SRI LAD WANGEE METAL WORKS	64(3)-2/23	400	41	1	20
1	21	SRISIAM RICE MILL CO., LTD.	9(1)-1/27	8000	7	1	93
1	22	KLONG BANGKOKRATH RICE MILL	9(1)-1/25	200	2	1	2
1	23	BANGKOK FEED MILL CO., LTD.	15(1)-1/18	68800	257	5	1000
1	24	SIAM YAMHA CO. LTD.	78(1)-1/21	91243	618	4	5000
1	25	THAI SHAMIT AUTOPART INDUSTRY	77(2)-5/24	75424	1166	1	203
1	26	BANGKOK DICTASTING & INJECTION	77(2)-5/24	15000	420	3	165
1	27	KHUI FIBER CEMENT CO., LTD.	58(1)-7/22	80000	639	0	0
1	28	THAI ARROW PRODUCT CO., LTD.	77(2)-5/27	34564	209	0	0
1	1	THAI STEEL BAR (Closed in Sep. 1988)	59-2/22	147200	491	4	2260
1	2	THANAKORN VEGETABLE OIL PRODUCT	8(1)-1/20	105500	226	2	5160
1	3	DUSIT TEXTILE CO., LTD.	22(2)-1/20	38823	772	1	951
1	4	THAI-SCOTT PAPER CO., LTD.	38(2)-1/14	28300	295	1	2130
1	5	ALINWOOD (THAILAND) CO., LTD.	13(2)-1/14	84800	372	4	21164
1	6	SIAM STEEL INDUSTRY CO., LTD.	59-6/19	19700	217	3	1623
1	7	GENERAL STANDARD STEEL WORK CO., LTD.	59-4/23	9500	148	2	792
1	8	BERMAN TEXTILE CO., LTD.	22(2)-2/14	62663	802	1	616
1	9	KAO INDIAN (THAILAND) CO., LTD.	47(1)-1/14	22400	330	4	583
1	10	SAHAVIRYA LIGHT GAUGE STEEL	59-6/27	37128	62	1	545
1	11	SALPAN THAI INDUSTRY	52(2)-2/16	2400	159	2	336
1	12	THAI CHIPBOARD CO., LTD.	34(3)-3/15	36572	169	2	501
1	13	CHAO PHRAYA CO., LTD.	9(16)-3/26	10000	91	2	2280
1	14	THAI UNION PAPER CO., LTD.	38(2)-1/15	80000	829	4	1261
1	15	TAITVAN	6(1)-1/18	2400	8	1	87

Co. No.	Fact ory No.	Name of Factory	Registered Number	Area (sq. m)	Num. Empl. ovse	Num. Fact. Livv	Fuel Consu. (td/7)
1	1	ADAMS (THAILAND) CO., LTD.	12(1)-1/13	6524	183	1	425
1	2	SIAM CHEMICAL INDUSTRY CO., LTD.	42-4/18	82200	110	4	722
1	6	GPC (THAILAND) CO., LTD.	4(3)-1/16	24000	91	2	912
1	7	BAVER THAI CO., LTD.	43-1/29	12100	126	1	45
1	8	SIAM STEEL SYNDICATE CO., LTD.	58-1/23	102400	311	2	88
1	9	PT-SIARWOOD CO., LTD.	62-3/27	1300	21	1	0
1	10	YOO HUAT RICE MILL (Closed)	9(1)-1/13	400	3	0	0
1	11	PAIRBOJ (TANG SANG HAD) CO., LTD.	13(2)-1/13	28300	179	0	0
1	12	THAI TEXTILE PRINTING (1980)	22(3)-2/25	95400	400	3	12000
1	13	WING GONG	51-1/18	200	8	1	24
1	14	THAI UNION FACTORY	15(2)-1/15	15000	17	1	100
1	15	THAI METAL WORK CO., LTD.	64(1)-1/22	4860	141	6	2384
1	16	CONSOLIDATED ELECTRIC CO., LTD.	70-2/20	15000	80	1	24
1	17	NESTLE (THAILAND) CO., LTD.	15(2)-1/14	9600	317	3	2240
1	18	SRI THAI PAKSUK FEEDMILL CO., LTD.	22(1)-1/22	7380	115	2	663
1	19	SOMTHORN PRINTING CO., LTD.	22(1)-1/20	119500	421	3	8434
1	20	LUCKYTEX (THAI) CO., LTD.	77(2)-1/17	32000	415	4	108
1	21	NIIPPON DENSO (THAILAND) CO., LTD.	22(2)-5/14	4000	70	1	1728
1	22	KONGKOL WEAVING CO., LTD.	32(2)-1/16	2712	36	1	0
1	23	RAMA FOAM INDUSTRIAL (Closed)	22(2)-9/16	13200	165	1	35
1	24	SIAM RUNG RUBEANG WEAVING	22(2)-14/15	3200	150	1	26
1	25	PHATTANAKHATHI WEAVING CO., LTD.	60-3/26	1600	18	1	2
1	27	VAROPANORN	74(5)-3/13	3780	235	5	1202
1	29	SIAM S.S. BATTERY CO., LTD.	7(2)-2/22	2400	60	1	52
1	30	SAHMITRAKARN INDUSTRY CO., LTD.	22(2)-2/21	9600	100	1	330
1	32	TANGPRASIT WEAVING	98-1/29	3200	150	1	438
1	33	RAMA LAUNDRY CO., LTD.	22(2)-5/19	6400	35	1	144
1	34	LIAN KI WEAVING LTD. PART	13(2)-4/13	112000	210	2	700
1	35	THAI TEPAROS FOOD PRODUCTS CO., LTD.	52(2)-1/19	24000	250	2	360
1	36	MAHAKIT THAI RUBBER FACTORY	38(2)-2/15	160000	120	1	3311
1	39	YIP YIN TUM CO., LTD.	52(1)-1/25	1404	12	1	59
1	40	PRACHAKIT RUBBER FACTORY	44-1/15	184000	957	4	4488
1	41	ASIA FIBER CO., LTD.	26-1/36	28800	400	2	232
1	42	THAI NYLON CO., LTD.	46(2)-1/19	970	4	1	10
1	44	THAI CHEMICAL PRODUCT CO., LTD.	74(5)-1/13	7695	188	8	402
1	45	YUASA BATTERY THAILAND CO., LTD.	64(2)-2/21	48000	201	4	144
1	46	V.K.K. ZIPPER (THAILAND) CO., LTD.	22(2)-9/21	8000	39	2	316
1	48	SUNG HENG LEE LTD. PART	22(2)-12/13	76800	900	3	407
1	49	PROXY BLANKET INDUSTRIAL CO., LTD.	9(2)-1/22	123000	95	4	945
1	51	FRIDENSHIP CORN STARCH CO., LTD.	42-2/18	6400	80	2	366
1	52	SIAM TEXTILE CHEMICAL CO., LTD.	74(2)-1/14	31080	268	1	981
1	53	SIAM INSULATION	38(2)-1/22	27230	384	2	9600
1	54	PHIEPS DOICE THAILAND CO., LTD.	5(5)-1/13	40000	435	8	1201
1	55	THAI DEVELOPMENT PAPER CO., LTD.	46-1/15	3004	60	1	98
1	56	THAI DAIRY INDUSTRY CO., LTD.	22(2)-10/17	14400	111	2	90
1	58	HARNER-LAMBERT (THAILAND) CO., LTD.	48(10)-1/22	15396	20	1	702
1	59	K. SINTHAI WEAVING & DYEING LTD. PART (Closed)	15(2)-4/20	11200	27	1	9
1	60	SHEUNG CHAONG CHEMICAL	52(1)-1/13	11200	27	1	9
1	61	JUMPOLEPHAND PAPER	47(2)-1/24	12000	82	3	1499
1	62	UNION TEXTILE INDUSTRIES CORP.	60-1/26	285	7	2	2
1	63	UNION CHUN HUAD CO., LTD.					
1	64	SIAM UNION SHAHMITR CO., LTD.					
1	65	ROKI PRODUCT CO., LTD.					

Table 2-2 (2) List of factory

Co um b _y	Co Fac ory No.	Name of Factory	Registered Number	Area (sq)	Num. Empl. oves	Num. Faci lites	Fuel Consm. (T/M)
16	SIAM TYRE CO., LTD.	51-3/13	10720	861	4	3316	
17	THAI CASTOR OIL INDUSTRY CO., LTD.	8(1)-2/22	10400	80	2	1749	
18	FOREST FRIESELAND (THAILAND)	5(2)-1/14	52800	250	4	877	
19	THAI BATTERY INDUSTRIAL CO., LTD.	74(2)-3/19	1453	49	2	37	
20	UNION COMMERCIAL DEVELOPMENT	52(2)-1/17	20000	100	1	208	
21	GIPFITT LABORATORIES (THAILAND)	13(2)-2/25	3200	76	1	1	
22	THAI ROONKAIT WOOD PRODUCT CO., LTD.	34(1)-2/23	1600	9	1	0	
23	SIAM INDUSTRIES CO., LTD.	50-1/13	9900	257	7	1814	
24	SAWA MOTORS (THAILAND) CO., LTD.	71(1)-6/15	11000	200	5	301	
25	NANBORN BLEACHING & DYEING FACTORY	22(2)-3/13	8000	111	3	300	
26	ALPHAREX INDUSTRY CO., LTD.	22(2)-5/18	11200	300	2	300	
27	PURAPROM WEAVER CO., LTD.	22(2)-4/21	7200	250	2	253	
28	NONYANG TYRE CO., LTD.	51-4/15	5640	192	1	144	
29	METAL BOX (THAILAND) CO., LTD.	84(1)-1/12	35588	555	14	1977	
30	SARONTHAI (S'P) CO., LTD.	22(2)-3/14	11200	60	2	144	
31	TEJNITHAI INDUSTRY LTD., PART	47(1)-3/16	2192	10	2	36	
32	CHAIYAPORN WEAVER LTD., PART	22(2)-9/23	8000	100	2	216	
33	PACIFIC PLASTICS (THAILAND)	44-1/21	96600	42	3	321	
34	LAFRING CORPORATION CO., LTD.	2(1)-1/18	20000	339	4	1100	
35	SIN SIAM FISHERY CO., LTD.	15(2)-3/15	8000	35	2	2478	
36	PEACE CANNING (1956) CO., LTD.	6(1)-1/15	1400	535	1	569	
37	THAI CHARRON	22(2)-8/15	4800	25	1	287	
38	SOONTHAI RUBBER INDUSTRY CO., LTD.	52(1)-2/15	6400	45	3	182	
39	CHEE SEM WEANG TEXTILE	22(2)-4/13	10540	100	2	104	
40	SANG THAI RUBBER CO., LTD.	52(1)-1/20	3750	76	1	144	
41	SIN LEE ROAD	6(2)-1/20	800	5	1	9	
42	TOKAI DYEING (THAILAND) CO., LTD.	22(2)-9/14	38800	1100	2	520	
43	MUI KOING PRINTING & DYEING LTD., PART	22(2)-1/25	5500	10	1	186	
44	NITREX INTERNATIONAL CO., LTD.	7(1)-1/19	8000	51	2	534	
45	T.S. FOOD	10(2)-1/21	4800	37	2	162	
46	SINSANENG CO., LTD.	22(2)-1/21	11300	43	6	336	
47	THAI PLASTIC AND CHEMICAL CO., LTD.	44-1/14	80000	365	4	784	
48	MIANG THAI STEEL CO., LTD.	59-1/14	28800	80	3	240	
49	THAI TIN PLATE MANUFACTURING	84(1(2))-2/16	65800	491	2	1564	
50	YAN S SIAM INDUSTRY CO., LTD.	52(1)-1/24	3300	80	3	144	
51	THE BANGKOK IRON AND STEEL WORKS	58-2/23	54400	471	4	5870	
52	RUBIA INDUSTRY CO., LTD.	47(1)-1/16	10426	505	2	1850	
53	SCI AMERICAN PHARMACEUTICALS	48-1/12	9120	73	1	8	
54	THAI CHUROD CO., LTD.	13(2)-1/12	44000	415	4	3456	
55	PRABURY LTD., PART	48(2)-1/16	1200	4	1	0	
56	SAHARAJ WEAVER FACTORY	22(2)-1/26	2400	180	1	324	
57	THAI EDIBLE OIL CO., LTD.	8(1)-4/15	18544	131	3	2574	
58	SINSANENG VEGETABLE OIL	8(1)-1/18		16	1	0	
59	CURTURIES TEXTILE CO., LTD.	22(2)-1/29	14400	600	4	2956	
60	PATTANAKIT INDUSTRY LTD., PART	22(2)-15/17	2400	70	1	72	
61	TIENG NGUAN ROAD WEAVER CO., LTD.	22(2)-2/19	40	40	1	147	
62	SINSANENG AGRICULTURAL PRODUCT	2(2)-2/24	1600	30	3	292	
63	THAI HERN PATANA CO., LTD.	53(1)-1/14	4800	93	2	33	
64	TOYOTA MOTOR THAILAND CO., LTD.	77(1)-1/18	87360	544	3	180	
65	KRIENG SIN RUBBER PRODUCT CO., LTD.	52(1)-1/15	3200	43	1	84	
66	POJAI INDUSTRIES CO., LTD.	22(2)-3/12	14200	90	1	165	
67	THAI PETROLEUM TRADING CO., LTD.	50(4)-1/26	11200	100	4	240	
68	FANCY TEXTILE MANUFACTURING CO., LTD.	22(2)-2/20	18000	110	2	510	

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Co um b _y	Co Fac ory No.	Name of Factory	Registered Number	Area (sq)	Num. Empl. oves	Num. Faci lites	Fuel Consm. (T/M)
69	THAI INDUSTRIES PROMOTION CO., LTD.	22(1)-1/22	60800	2100	2	1440	
70	SIAM BROTHER CO., LTD.	26-1/12	48000	1100	2	600	
71	LUCKATEX (THAILAND) LTD. HILL#1	22(2)-3/13	160000	2500	2	1748	
72	ORION PRINTING AND DYEING CO., LTD.	22(2)-2/23	17800	154	1	68	
73	THAI MANAPAN CO., LTD.	34(2)-2/15	128000	300	2	5601	
74	DRAGON THAI STEEL CO., LTD.	59-2/21	3000	50	2	278	
75	UNITED GRAIN CO., LTD.	2(1)-1/25	30000	36	4	480	
76	CHEERY FOOD INDUSTRY	13(2)-5/20	100	17	2	37	
77	CHAROEN APORN MATIANA WEAVER	22(2)-1/17	4800	60	1	109	
78	LIAN CHAI WEAVER	22(2)-1/24	12800	65	2	300	
79	THAI SONG SENG CO., LTD.	22(2)-15/17	24000	300	2	720	
80	YONG LEE WEAVER LTD., PART	22(2)-7/16	6400	57	1	44	
81	THAI DETERGENT CO., LTD.	47(1)-5/15	9600	20	1	23	
82	THAI PHRAN CO., LTD.	22(2)-1/15		124	2	1250	
83	NGUAN CHIEN FOOD INDUSTRY CO., LTD.	13(2)-5/28	7500	70	1	144	
84	SIRI TEXTILE CO., LTD.	22(2)-39/15	3200	80	1	120	
85	MOUSSE SANG TEXTILE LTD., PART	22(2)-2/13	3200	60	2	72	
86	WANGSE SIN INDUSTRY CO., LTD.	46-2/13	3200	30	1	72	
87	BHASTICARORN CORD INDUSTRY CO., LTD.	26-4/18	4000	500	2	641	
88	BIAN PHATHANA TEXTILE CO., LTD.	22(2)-40/13		61	0	0	
89	AUTILEX TEXTILE	22(2)-1/21	6400	50	1	41	
90	THAI NIM BLEACHING & DYEING FACTORY	22(2)-1/28	16000	60	1	441	
91	CHONG HA HANG LTD., PART	13(2)-2/12	8000	20	1	80	
92	WATTANA INDUSTRIES FACTORY LTD., PART	10(2)-1/13	3200	8	1	2	
93	THAI SULO & INDUSTRY CO., LTD.	2(1)-1/19	2848	58	2	120	
94	THAI NAIL WORKS CO., LTD.	64(2)-2/13	8000	89	2	360	
95	BANGKOK DRYING & SULO CO., LTD.	2(5)-2/12	38400	81	3	285	
96	THAI FISH SAUCE & CANNED FOOD	2(5)-2/27	21600	63	4	88	
97	SOUTH BANGKOK THERMAL PLANT	88	494000	1113	5	1994760	
98	THAI FISH SAUCE & CANNED FOOD	7(1)-1/18	9600	900	3	720	
99	SIAM SUN WARE WEAVING (1981)	24-2/27	72000	50	2	110	
100	SIAM SUN WARE WEAVING	22(2)-2/14		15	1	366	
101	YENJITTI INDUSTRY LTD., PART	8(1)-1/13	16800	30	3	268	
102	S. THAI SURI INDUSTRY CO., LTD.	32(2)-1/25	3200	35	1	20	
103	T.C. RUBBER INDUSTRY CO., LTD.	53(2)-2/16	1800	13	3	12	
104	JAUDED ESTER CO., LTD.	55-2/15	272000	1000	2	43800	
105	THAI ASARI GLASS CO., LTD.		1880	90	1	3	
106	AI-SYL	48(2)-2/19	8000	80	1	84	
107	SIAM FINE CHEMICAL CO., LTD.	22(1)-3/19	40000	651	1	24	
108	SONGCHAI SPINNING CO., LTD.	22(1)-4/15	124160	3755	2	1050	
109	THAI DURABLE TEXTILE CO., LTD.	22(2)-34/15	17200	1100	3	1081	
110	METRO SPINNING CO., LTD.	59-8/15	90000	600	5	6249	
111	BANGKOK STEEL INDUSTRY CO., LTD.	74(2)-3/15	62400	407	2	426	
112	BANGKOK ELECTRIC WIRE AND CABLE	77(2)-4/15	38400	400	9	1336	
113	N.K.K. SPRING (THAILAND) CO., LTD.	78(1)-2/15	22400	805	5	146	
114	THAI BICYCLE INDUSTRY CO., LTD.	78(1)-3/15	17800	1045	4	269	
115	THAI RONDA MANUFACTURING CO., LTD.	22(1)-3/15	80000	960	0	0	
116	SPINSANENG SPINNING CO., LTD.	59-3/20	14680	729	3	2532	
117	THAI PATHANA STEEL INDUSTRY CO., LTD.	59-1/17	33612	222	3	1090	

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Table 2-3 Number of factories and facilities by county

Name of county	Number of factories	Number of facilities
1 Muang	63	145
2 Bang Plee	28	47
3 Phra Pradaeng	117	278
TOTAL	208	470

Table 2-4 Number of facilities by equipment

Code	Name of facility type	Number of facilities
101	Boiler (for electric power)	5
103	" (other)	267
502	Metal fusion furnace (for aluminum smelting)	6
503	" " (for other smelting)	2
601	Metal rolling furnace (steel/continuous)	16
602	" " (steel/batch)	4
603	" " (aluminum/continuous)	2
607	Metal heat treatment furnace (steel/continuous)	5
608	" " (steel/batch)	3
611	" " (other/continuous)	3
612	" " (other/batch)	5
613	Metal forging furnace (steel/continuous)	1
702	Oil heating furnace (updraft)	2
703	" " (other)	6
915	Glass melting furnace (tank furnace)	5
918	Other melting furnace	2
1001	Reaction furnace (for inorganic chemicals)	1
1004	Direct heating furnace (for foodstuffs)	8
1105	Detergent drying furnace	1
1106	Other drying furnace	67
1201	Electric furnace (arc furnace for iron manufacture)	8
1202	" " (three-phase resistance for iron)	1
1205	" " (three-phase resistance for iron)	1
1209	" " (low frequency induction furnace)	1
1302	Waste incinerator (for domestic urban wastes/batch)	2
1303	" " (for industrial wastes/continuous)	1
1304	" " (for industrial wastes/batch)	3
1416	Fusion furnace (crucible furnace for lead)	2
1419	" " (crucible furnace for zinc)	1
1421	" " (other for zinc)	3
1423	Drying furnace (for lead)	3
1802	Activated carbon manufacturing reactor (other)	1
2501	Fusion furnace (for manufac.of lead storage battery)	10
2603	Reactor (for manufacture of lead pigment)	1
1	Diesel generator	3
8	Other	18
TOTAL		470

Table 2-5 Fuel type and consumption by facility type

fuel consumption (number of facilities)

Code	Name of facility type	Heavy Oil (kg)	Light Oil (kg)	Kerosene (kg)	Other liquid (kg)	Coal (ton)	Lumber (ton)	Paddy & Husk (ton)	Other solid (ton)	LNG (ton)	L.P.G. (ton)	Iron (ton)	Sulfide Ore (ton)	Nonferro Ore (ton)	Raw Coke (ton)	Other Raw (ton)	Domes. Wastes (ton)	Indus. Wastes (ton)	Electricity (MWH)	
0101	Boiler (for electric power)	324000 (1)								1285000 (5)										
0103	" (other)	151716 (224)	1504 (14)	30 (2)	35 (1)	7085 (3)	21979 (14)	8817 (5)	8580 (2)		887 (6)									
0502	Metal fusion f. (alum./smelt.)	226 (5)	20 (1)																	
0503	" (other/smelt.)	23 (2)																		
0601	Metal rolling f. (steel/cont.)	16363 (18)	51 (1)									11000 (3)								
0602	" (steel/batch)	28104 (4)																		
0603	" (alum./cont.)																			
0607	Metal heat tre.f. (steel/cont.)	955 (5)									769 (2)									0 (1)
0608	" (steel/batch)	156 (3)																		
0611	" (other/cont.)	1728 (3)																		
0612	" (other/batch)																			13053 (5)
0613	Metal forging f. (steel/cont.)	120 (1)																		
0702	Oil heating furnace (updraft)	844 (2)																		
0703	" (other)	528 (3)	3 (1)							330 (2)										
0915	Glass melting furnace (tank)	50100 (4)								1650 (1)										
0918	Other melting furnace						22 (2)													
1001	Reaction furnace (chemicals)													217 (1)						
1004	Direct heating furnace (food)	88 (4)	2 (1)	324 (3)																
1105	Detergent drying furnace		450 (1)																	
1106	Other drying furnace	6682 (17)	1503 (6)					1048 (1)			7041 (37)					0 (2)				18 (4)
1201	Electric furnace (arc furnace)	956 (2)													1800 (2)	115200 (3)				356384 (8)
1202	" (three-phase)														26080 (1)					23672 (1)
1205	" (three-phase)													900 (1)		34500 (1)				43560 (1)
1209	" (low frequ.)																			5168 (1)
1302	Waste inciner. (domest./batch)																			
1303	" (indust./cont.)																			
1304	" (indust./batch)		48 (2)																	
1416	Fusion furnace (crucible/lead)																			
1419	" (crucible/zinc)	240 (1)																		
1421	" (other/zinc)	86 (2)																		
1423	Drinking furnace (for lead)																			
1802	Activated carbon manu. reactor			288 (1)																
2501	Fusion f. (lead stor. battery)		11 (1)	122 (2)	71 (4)															
2503	Reactor (lead pigment)																			
0001	Diesel generator																			
0008	Other	130518 (309)	14702 (33)	16 (3)																
		560972 (309)	5078 (33)	765 (6)	106 (5)	7035 (3)	22001 (16)	9855 (7)	8583 (2)	1285200 (5)	11306 (65)	345610 (8)	217 (1)	930 (3)	1800 (2)	185580 (6)	18 (1)	158 (4)		3951 (3)
	TOTAL																			

Table 2-6 Consumption of fuel by business category

Code	Name of business category	fuel consumption (number of facilities)																	
		Heavy Oil (kt)	Light Oil (kt)	Heavy Oil (kt)	Other liquid (kt)	Coal (ton)	Lumber (ton)	Paddy & Husk (ton)	Other solid (ton)	LNG (ton)	LPG (ton)	Iron (ton)	Sulfur (ton)	Nonferrous (ton)	Raw Coke (ton)	Other Raw (ton)	Domestic Gas (ton)	Industrial Gas (ton)	Electricity (kWh)
1~21	Food industry	32233(76)	18(5)	613(4)		900(1)	4851(5)	8817(6)	8100(1)		56(5)							65(1)	
22~33	Textile industry	54777(95)	25(1)			1406(1)	2719(5)	490(1)			608(7)								0(1)
34~37	Wood industry	134(1)					14400(2)	1048(1)											1(1)
38~41	Pulp and Paper	23991(7)				4730(1)													
42~53	Chemical industry	23613(50)	76(2)		35(1)		31(4)			267(4)		217(1)					18(1)	92(3)	
54~58	Ceramic industry	50100(4)	1400(1)							2350(2)									
59	Iron and Steel	22127(30)	51(1)								345610(8)			1800(2)	177709(5)				423316(9)
60	Non-ferrous metal	2178(7)								70(4)			930(3)						9278(3)
61~83	Metal and Machine	7381(34)	28230(4)	152(4)	71(4)					1955(42)					7800(3)				12339(9)
84~99	Other manufactory	32443(2)							128520(5)										
TOTAL		560972(309)	5078(33)	765(6)	106(5)	7035(3)	22001(16)	9865(7)	8590(2)	128520(5)	11306(65)	345610(8)	217(1)	930(3)	1800(2)	185380(8)	18(1)	158(4)	451534(30)

2.3 Calculation of SO₂ and NO_x emission volume and exhaust gas volume based on the questionnaire survey data

2.3.1 Exhaust gas volume

The volume of exhaust gas from each plant was reported in the questionnaire. But for those not reported by questionnaire they were calculated by using the equation (2-1). If the calculated value is found exceeding 30 m/s in term of the stack exit velocity, it was thought erroneous. Taken as corrective actions are reexamination of reported data such as fuel consumption, stack geometry through additional hearing of the factory involved. The emission volume was calculated based on confirmed data. The residual oxygen content and wet exhaust gas factor are shown in Table 2-7 and Table 2-8 respectively. They are average figures in use in Japan.

$$\begin{aligned}
 \text{Exht. gas vol. (Nm}^3\text{/hr)} &= \text{Annual fuel consump. (liter/yr)} \times \text{Exhaust gas factor wet (Nm}^3\text{/liter)} \\
 &= \text{kg/yr} \times \text{Nm}^3\text{/kg} \\
 &= \text{Nm}^3\text{/yr} \times \text{Nm}^3\text{/Nm}^3 \\
 &\times \text{Working time (hr/yr)} \times \frac{21}{21 - \text{O}_2} \dots\dots\dots (2-1)
 \end{aligned}$$

The exhaust gas volume by each factory and each facility type is shown in Table 2-9 where the pattern (1) deals with consolidated data about each facility and the pattern (2), about the stack. Also included are SO₂, NO_x emission volume data calculated by the formula which will be mentioned later.

Table 2-7 Residual O₂ in flue gas by facility type
(mean value in Japan)

Code	Name of facility type	O ₂ (%)
0101	Boiler (for electric power)	5
0102	Boiler (for heating)	11
0103	Boiler (other)	7
0201	Gas generator	6
0202	Gas heater	10
0301~0305	Roasting furnace	10
0306~0308	Sintering furnace	16
0312~0314	Pellet calcination furnace	18
0401~0402	Blast furnace	2
0403~0404	Converter	6
0501~0506	Metal fusion furnace	14
0601~0606	Metal rolling furnace	9
0607~0612	Metal heat treatment furnace	10
0613~0618	Metal forging furnace	13
0701~0703	Oil heating furnace	7
0821	Combustion furnace	6
0901~0905	Cement calcination furnace	10
0906~0907	Brick calcination furnace	16
0909	Lime calcination furnace	10
0912~0913	Pottery calcination furnace	18
0914	Other calcination furnace	13
0915~0917	Glass melting furnace	13
1001~1002	Reaction furnace	6
1003~1004	Direct heating furnace	1
1101	Aggregate drying furnace	17
1102	Cement raw material drying furnace	17
1103	Brick raw material drying furnace	18
1104	Cast drying furnace	14
1106	Other drying furnace	15
1201~1212	Electric furnace	19
1301~1304	Waste incinerator	13
1401~1403	Roasting furnace (for copper, lead, zinc)	17
1407~1409	Blast furnace (for copper, lead, zinc)	3
1413~1421	Fusion furnace (for copper, lead, zinc)	18
1422~1424	Drying furnace (for copper, lead, zinc)	3
2801	Coke furnace	5
	average	10

[Source] Ministry of International Trade and Industry (MITI), "Manual of Ambient SO_x and NO_x Prediction Method in Comprehensive Environmental Assessment", 367p, IPCCJ (in Japanese), (1985).

Table 2-8 Fuel properties by fuel type
(mean value in Japan)

Fuel Classification	Sulfur Contents (%)	Specific Gravity	Gross Calorific Value	Base exhaust gas factor	
				wet	dry
11 A Heavy Oil	0.5059	0.8435	9225	9.91	8.9
12 B Heavy Oil	1.8883	0.9088	9625	10.45	9.3
13 C Heavy Oil	1.7983	0.9026	9767	10.60	9.5
14 Light Oil	0.3530	0.8286	9473	10.03	8.8
15 Kerosene	0.0333	0.7951	8826	9.65	8.4
16 Crude Oil	0.1000	0.8589	9289	9.96	8.749
18 Naphtha	0.0250	0.6800	9813	8.73	7.55
19 Other Liquid fuels	0.6000	0.8940	9298	8.09	6.92
21 General coal	0.5000	—	6389	7.79	7.21
22 Coke	0.6450	—	7020	7.36	7.22
23 Lumber	0.1000	—	3500	4.16	3.45
24 Charcoal	0.0630	—	3300	7.33	7.60
25 Paddy and husk	—	—	—	—	—
26 Other solid fuels	0.1000	—	3300	7.00	7.00
31 Coal gas	0.0200	—	4500	5.64	4.50
32 Coke furnace gas	0.0200	—	5200	5.72	4.50
33 Blast furnace gas	0.0030	—	800	2.04	1.46
34 LNG	0.0030	—	13253	17.11	14.228
35 LPG	0.0020	—	12145	12.96	11.029
36 Converter gas	0	—	1981	2.78	2.20
37 Refinery Off gas	0	—	10775	13.87	11.20
38 Other gaseous fuels	0	—	4662	5.83	4.587
41 Iron and iron ore	0.0410	—	0	0	0
42 Sulfide ore	47.0000	—	1500	0	0
43 Nonferrous metal ore	1.5910	—	0	0	0
44 Raw coal	0.5300	—	7500	8.05	7.458
45 Raw coke	0.5700	—	7000	7.36	7.22
46 Other raw materials	0	—	0	0	0
51 Pulp waste fluid	0.4630	—	3292	6.70	6.70
53 Domestic wastes	0.0300	—	1560	3.35	1.86
54 Industrial waste	0.1270	—	4000	3.35	1.86
55 Those other than 51-54	0	—	0	10.00	10.00
61 Electricity	—	—	—	—	—

[Source] Ministry of International Trade and Industry (MITI), "Manual of Ambient SO_x and NO_x Prediction Method in Comprehensive Environmental Assessment", 367p, IPCCJ (in Japanese), (1985).

Table 2-9 List of factory and facility

LIST OF FACILITY (PATTERN 1)

SEQ	CO TY	FAC UN TY	FAC ILI TY	BUSINE SS CAT EGOERY	FACI LITY TYPE	STAR TING Y&M	OPE. HOUR (H)	OPERATING TIME START-END	OPERA TING PERIOD	N A M E	FUEL SULFUR (X)	AND RAW MATERIAL GRAVITY (X)	TO BE USED CALORY (KCAL/)	RATING (/H)	NORMAL (/H)	ANNUAL (/Y)
1)	1	1	1	12(7)	103 65	4428	21:00-15:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	111	96	425	
2)	1	2	2	42	103 75	1675	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	240	402	
3)	1	2	2	42	103 75	8040	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	11158	-1	14	110	
4)	1	2	3	42	103 75	8040	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	11158	-1	19	150	
5)	1	2	4	42	103 81	1675	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	11158	-1	4	7	
6)	1	6	1	4(3)	103 73	3000	9:00-17:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	52	156	
7)	1	6	2	4(3)	103 79	7200	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	105	756	
8)	1	7	1	43	1304 86	1680	8:00-17:00	1-12	14 LIGHT OIL 54 INDUSTRI.WASTE	1.200 0.000	0.8660 -1.0000	10950* 4000*	38 90	25 50	47 92	
9)	1	8	1	59	601 86	7200	0:00-24:00	1-12	13 C HEAVY OIL 14 LIGHT OIL	2.500 1.800	0.9329 0.8660	10340 10950*	-1 -1	5 7	38 51	
10)	1	8	2	59	1201 87	7200	0:00-24:00	1-12	41 IRON 61 ELECTRICITY	0.000 0.000	-1.0000 -1.0000	0* 860*	-1 -1	12445 8320	89604 59904	
11)	1	9	1	60	1209 8404	7200	0:00-24:00	1-12	43 NONFERROUS ORE 61 ELECTRICITY	0.000 0.000	-1.0000 -1.0000	0* 860*	-1 -1	125 717	900 5160	
12)	1	12	1	22(3)	103 74	4800	8:20- 0:20	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	1250	6000	
13)	1	12	2	22(3)	103 74	4800	8:20- 0:20	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	1250	6000	
14)	1	12	3	22(3)	103 74	0	0:20- 8:20	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0	
15)	1	13	1	51	103 84	2000	8:00-17:00	1-12	14 LIGHT OIL	0.600	0.8650	10950*	-1	13	25	
16)	1	14	1	15(2)	103 84	1450	8:00-17:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	69	100	
17)	1	15	1	64(1)	502 75	8760	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	84	737	
18)	1	15	2	64(1)	502 88	8760	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	84	737	
19)	1	15	3	64(1)	603 75	8760	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	11158	-1	88	767	
20)	1	15	4	64(1)	612 88	8760	0:00-24:00	1-12	61 ELECTRICITY	0.000*	-1.0000	860*	-1	450	3942	
21)	1	15	5	64(1)	612 88	8760	0:00-24:00	1-12	61 ELECTRICITY	0.000*	-1.0000	860*	-1	450	3942	
22)	1	15	6	64(1)	612 88	8760	0:00-24:00	1-12	61 ELECTRICITY	0.000*	-1.0000	860*	-1	120	1051	
23)	1	16	1	70	1106 77	2400	8:00-17:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	8	20	
24)	1	17	1	5(3)	103 79	7200	0:00-24:00	1-12	13 C HEAVY OIL	1.950	0.9400	10295	590	300	2200	
25)	1	17	2	5(3)	103 84	0	0:00-24:00	1-12	13 C HEAVY OIL	1.950	0.9400	10295	-1	0	0	
26)	1	17	3	5(3)	1304 84	1500	9:00-15:00	1-12	54 INDUSTRI.WASTE	0.000	-1.0000	4000*	-1	44	66	
27)	1	18	1	15(2)	103 82	4800	7:30-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	75	70	336	
28)	1	18	2	15(2)	1106 84	800	8:00-17:00	10-12	35 LPG	0.002*	-1.0000	12145*	-1	70	56	
29)	1	19	1	22(4)	103 80	6240	8:00-24:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	100	63	390	
30)	1	19	2	22(4)	103 88	4368	8:00-20:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	100	63	273	
31)	1	20	1	22(1)	103 74	6912	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	1128	7800	
32)	1	20	2	22(1)	103 74	0	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0	
33)	1	20	3	22(1)	103 74	0	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0	
34)	1	20	4	22(1)	103 74	0	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0	
35)	1	20	5	22(1)	703 74	6912	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	38	264	
36)	1	20	6	22(1)	703 74	6912	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	10	66	
37)	1	20	7	22(1)	1106 74	6912	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	29	198	
38)	1	21	1	77(2)	103 74	1048	8:00-12:00	1-12	15 KEROSENE	0.033*	0.7951*	11100*	-1	6	6	
39)	1	21	2	77(2)	103 81	3930	6:00-21:00	1-12	15 KEROSENE	0.033*	0.7951*	11100*	-1	6	24	
40)	1	21	3	77(2)	502 88	3000	8:00-21:00	1-12	14 LIGHT OIL	0.600	0.8450	10950*	-1	7	20	
41)	1	21	4	77(2)	1106 -1	3000	8:00-21:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	18	52	
42)	1	22	1	22(2)	103 -1	3600	6:00-18:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	500	480	1728	
43)	1	23	1	52(2)	103 -1	0	8:00-17:00	1-12	23 LUMBER	0.100	-1.0000	3500	-1	0	0	
44)	1	24	1	22(2)	103 88	2080	8:00-17:00	1-12	13 C HEAVY OIL	2.920	0.9510	10513	-1	17	35	
45)	1	25	1	22(2)	103 83	2400	8:00-16:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	11	26	
46)	1	27	1	60	603 83	3840	8:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	1	2	
47)	1	29	1	74(5)	103 70	5760	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	44	38	315	
48)	1	29	2	74(5)	103 78	5760	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	44	38	315	
49)	1	29	3	74(5)	103 84	5760	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	44	38	315	
50)	1	29	4	74(5)	1423 70	8400	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	13	107	
51)	1	29	5	74(5)	1423 70	8400	0:00-24:00	1-12	35 LPG	0.002*	-1.0000	12145*	-1	13	107	
52)	1	30	1	7(2)	103 -1	4160	8:00-24:00	1-12	11 A HEAVY OIL	1.980*	0.9300*	10495*	-1	13	52	
53)	1	32	1	22(2)	103 87	7200	0:00-24:00	1-12	23 LUMBER	0.100*	-1.0000	3820	-1	120	865	
54)	1	33	1	98	103 88	5110	10:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	114	86	438	
55)	1	34	1	22(2)	103 82	2700	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	53	144	
56)	1	35	1	13(2)	103 85	1480	7:00-17:00	1-12	11 A HEAVY OIL	2.920	0.9500	10518	280	220	350	
57)	1	35	2	13(2)	103 85	1470	7:00-17:00	1-12	11 A HEAVY OIL	2.920	0.9500	10518	280	220	350	
58)	1	36	1	52(2)	103 81	2400	7:30-16:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	75	180	
59)	1	36	2	52(2)	103 82	2400	7:30-16:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	75	180	
60)	1	39	1	38(2)	103 83	8760	0:00-24:00	1-12	21 GENERAL COAL	3.000	-1.0000	6399*	-1	540	4730	
61)	1	40	1	52(1)	103 80	2360	8:00-17:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	30	25	59	
62)	1	41	1	44	103 -1	5460	0:00-24:00	1- 8	13 C HEAVY OIL	2.660	0.9764	10400	-1	125	684	
63)	1	41	2	44	103 -1	5460	0:00-24:00	1- 8	13 C HEAVY OIL	2.660	0.9764	10400	-1	125	684	
64)	1	41	3	44	103 -1	5460	0:00-24:00	1- 8	13 C HEAVY OIL	2.660	0.9764	10400	-1	125	684	
65)	1	41	4	44	103 8808	3300	0:00-24:00	8-12	13 C HEAVY OIL	2.660	0.9764	10400	-1	738	2636	

LIST OF FACILITY (PATTERN 1)

SE#	CD UN TY	FAC TOR TY	FAC ILI TY	BUSINE SS EGORY	FACI LITY TYPE	STAR TING Y&M	OPE. HOUR (H)	OPERATING TIME START-END	OPERA TING PERIOD	N A M E	FUEL SULFUR (%)	AND GRAVITY	RAW MATERIAL TO BE USED CALORY (KCAL/)	RATING (/H)	NORMAL (/H)	ANNUAL (/Y)
66)	1	42	1	26	103 76	4640	7:00-23:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	60	50	232	
67)	1	42	2	26	103 68	0	7:00-23:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	0	0	
68)	1	44	1	48(9)	103 71	800	8:00-16:00	8-12	11 A HEAVY OIL	2.160	0.9612	10461	15	12	10	
69)	1	45	1	74(5)	103 -1	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	36	258	
70)	1	45	2	74(5)	103 -1	0	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0	
71)	1	45	3	74(5)	2501 -1	7200	0:00-24:00	1-12	19 OTHER LIQUID	1.236	0.8866	10600	-1	2	16	
72)	1	45	4	74(5)	2501 -1	7200	0:00-24:00	1-12	19 OTHER LIQUID	1.236	0.8866	10600	-1	2	16	
73)	1	45	5	74(5)	2501 -1	7200	0:00-24:00	1-12	19 OTHER LIQUID	1.236	0.8866	10600	-1	2	16	
74)	1	45	6	74(5)	2501 -1	7200	0:00-24:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	8	56	
75)	1	45	7	74(5)	2501 -1	7200	0:00-24:00	1-12	19 OTHER LIQUID	1.236	0.8866	10600	-1	3	23	
76)	1	45	8	74(5)	2501 -1	3300	0:00-24:00	1-12	14 LIGHT OIL	1.200	0.8660	10950*	-1	3	11	
77)	1	46	1	64(2)	103 78	3600	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	15	54	
78)	1	46	2	64(2)	103 87	3600	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	19	68	
79)	1	46	3	64(2)	8 81	4500	6:30-21:30	1-12	35 LPG	0.002	-1.0000	11158	-1	4	18	
80)	1	46	4	64(2)	1421 80	56	8:30-17:00	1-12	35 LPG	0.002	-1.0000	11158	-1	4	0	
81)	1	46	1	22(2)	103 86	1320	7:00-16:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	120	158	
82)	1	46	2	22(2)	103 86	1320	7:00-16:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	120	158	
83)	1	49	1	22(2)	103 77	2482	5:30-22:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	88	218	
84)	1	49	2	22(2)	103 65	2482	5:30-22:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	29	71	
85)	1	49	3	22(2)	103 72	2482	5:30-22:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	48	118	
86)	1	51	1	9(2)	103 85	8472	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	34	25	214	
87)	1	51	2	9(2)	1106 80	8472	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	35	292	
88)	1	51	3	9(2)	1106 80	8472	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	17	147	
89)	1	51	4	9(2)	1106 87	8472	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	35	292	
90)	1	52	1	42	103 74	4480	8:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	50	30	134	
91)	1	52	2	42	703 85	750	8:30-14:00	1-12	14 LIGHT OIL	1.200	0.8660	10950*	-1	4	3	
92)	1	53	1	53(8)	103 83	4752	7:00-23:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	69	328	
93)	1	53	2	53(8)	103 86	832	7:00-23:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	46	38	
94)	1	54	1	74(2)	103 -1	7200	0:00-24:00	1-12	14 LIGHT OIL	0.560*	0.8300*	10950*	-1	145	1043	
95)	1	55	1	38(2)	103 8303	8400	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	10336	-1	571	4800	
96)	1	55	2	38(2)	103 8402	8400	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	10336	-1	571	4800	
97)	1	56	1	5(3)	103 72	0	7:00-3:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	0	0	
98)	1	56	2	5(3)	103 79	6000	7:00-3:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	200	1200	
99)	1	56	3	5(3)	8 -1	1240	8:00-17:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	0	0	
100)	1	56	4	5(3)	1304 -1	1240	8:00-17:00	1-12	14 LIGHT OIL	0.560*	0.8300*	10950*	-1	1	1	
101)	1	56	5	5(3)	8 65	7200	7:00-3:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	0	0	
102)	1	56	6	5(3)	8 65	7200	7:00-3:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	0	0	
103)	1	56	7	5(3)	8 65	7200	7:00-3:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	0	0	
104)	1	56	8	5(3)	8 65	7200	7:00-3:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	0	0	
105)	1	58	1	46	103 79	1960	8:00-16:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	63	50	98	
106)	1	59	1	22(2)	103 75	1800	8:00-20:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	25	45	
107)	1	59	2	22(2)	103 83	1800	8:00-20:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	25	45	
108)	1	61	1	15(2)	103 86	3600	0:00-24:00	1-10	25 PADDY & HUSK	0.000*	-1.0000	2600	-1	750	2700	
109)	1	63	1	52(1)	103 72	96	8:00-17:00	1-12	14 LIGHT OIL	0.560	0.8300*	10950*	-1	94	9	
110)	1	64	1	47(2)	103 83	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	217	180	1296	
111)	1	64	2	47(2)	103 74	6480	0:00-24:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	42	31	203	
112)	1	64	3	47(2)	103 72	0	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	-1	0	0	
113)	1	65	1	60	1416 82	270	0:00-24:00	1-12	43 NONFERROUS ORE	0.000	-1.0000	0*	-1	56	15	
									35 LPG	0.002	-1.0000	12145*	-1	3	1	
114)	1	65	2	60	1416 82	270	0:00-24:00	1-12	43 NONFERROUS ORE	0.000	-1.0000	0*	-1	56	15	
									35 LPG	0.002	-1.0000	12145*	-1	3	1	
115)	1	66	1	22(2)	103 87	3600	0:00-24:00	1-12	11 A HEAVY OIL	2.800	0.9383	10394	337	250	900	
116)	1	66	2	22(2)	103 88	3600	0:00-24:00	1-12	11 A HEAVY OIL	2.800	0.9383	10394	524	300	1080	
117)	1	67	1	22(2)	103 70	3600	0:00-24:00	1-12	11 A HEAVY OIL	3.000	0.9850	10000	54	50	180	
118)	1	67	2	22(2)	103 70	3600	0:00-24:00	1-12	11 A HEAVY OIL	3.000	0.9850	10000	54	50	180	
119)	1	68	1	22(3)	103 68	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	251	1810	
120)	1	68	2	22(3)	103 83	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	302	2172	
121)	1	68	3	22(3)	103 69	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	302	2172	
122)	1	68	4	22(3)	103 69	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	302	2172	
123)	1	68	5	22(3)	103 69	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	302	2172	
124)	1	68	6	22(3)	103 69	0	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	0	0	
125)	1	68	7	22(3)	103 69	0	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	0	0	
126)	1	68	8	22(3)	103 69	0	0:00-24:00	1-12	13 C HEAVY OIL	3.000	0.9561	10296	-1	0	0	
127)	1	69	1	46	103 60	1080	9:00-13:00	1-12	11 A HEAVY OIL	3.000	0.9850	10000	78	65	65	
128)	1	69	2	46	1302 60	192	14:00-16:00	1-12	54 INDUSTRI WASTE	0.127*	-1.0000	4000*	-1	0	0	
129)	1	70	1	55	915 79	8400	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900	-1	333	2800	
130)	1	70	2	55	915 84	8400	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900	-1	417	3500	
131)	1	70	3	55	8 79	8400	0:00-24:00	1-12	14 LIGHT OIL	1.500	0.9200	10950*	-1	167	1400	
132)	1	70	4	55	1106 79	8400	0:00-24:00	1-12	35 LPG	0.002	-1.0000	12145*	-1	83	700	
133)	1	71	1	64(1)	1106 60	4800	6:00-22:00	1-12	61 ELECTRICITY	0.000	-1.0000	860*	-1	2	9	
									46 OTHER RAW	0.000	-1.0000	0*	-1	0	0	
134)	1	71	2	64(1)	1106 60	4800	6:00-22:00	1-12	61 ELECTRICITY	0.000	-1.0000	860*	-1	2	9	
									46 OTHER RAW	0.000	-1.0000	0*	-1	0	0	
135)	1	72	1	71	103 8810	2000	8:00-16:00	1-12	35 LPG	0.002	-1.0000	11158	-1	141	282	
136)	1	72	2	71	103 8810	2000	8:00-16:00</									

LIST OF FACILITY (PATTERN 1)

SEQ	CO UN TY	FAC TOR TY	FAC ILLI TY	BUSINESS CAT EGO	FACI LITY TYPE	STAR TING Y&M	OPE. HOUR (H)	OPERATING TIME START-END	OPERA TING PERIOD	FUEL AND RAW MATERIAL TO BE USED	FUEL AND RAW MATERIAL TO BE USED			RATING (/H)	NORMAL (/H)	ANNUAL (/Y)
											N A M E	SULFUR (%)	GRAVITY (KCAL/)			
137)	1	73	1	72	2501	88	6048	0:00-24:00	1-12	35 LPG	0.002*-1.0000	11900	-1	3	15	
138)	1	73	2	72	2501	80	6048	0:00-24:00	1-12	35 LPG 15 KEROSENE	0.002*-1.0000 0.033+ 0.9900	11900 11056	-1	27	163	
139)	1	73	3	72	2501	80	4032	7:00-24:00	1-12	15 KEROSENE	0.033+ 0.9900	11056	-1	10	61	
140)	1	73	4	72	1423	84	6336	0:00-24:00	1-12	35 LPG	0.002*-1.0000	11900	-1	10	64	
141)	1	73	5	72	103	81	2304	8:00-17:00	1-12	14 LIGHT OIL	1.300 0.9200	10670	-1	11	26	
142)	1	73	6	72	103	85	2112	8:00-17:00	1-12	14 LIGHT OIL	1.300 0.9200	10670	60	60	127	
143)	1	74	1	77(1)	1106	79	4044	6:00-20:00	1-12	14 LIGHT OIL	1.200 0.8660	10950*	-1	14	56	
144)	1	74	2	77(1)	1106	79	4044	6:00-20:00	1-12	14 LIGHT OIL	1.200 0.8660	10950*	-1	14	56	
145)	1	74	3	77(1)	1106	79	4044	6:00-20:00	1-12	14 LIGHT OIL	1.200 0.8660	10950*	-1	14	56	
146)	2	3	1	2(1)	103	78	8760	0:00-24:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	38	28	245	
147)	2	4	1	42	103	80	3000	8:00-18:00	1-12	11 A HEAVY OIL	2.000 0.9408	10430	140	138	414	
148)	2	5	1	77(1)	1106	77	4224	8:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	27	112	
149)	2	5	2	77(1)	1106	77	4224	8:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	27	112	
150)	2	5	3	77(1)	1106	77	4224	8:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	27	112	
151)	2	5	4	77(1)	1106	77	2112	8:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	-1	18	37	
152)	2	5	5	77(1)	1106	77	2112	8:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	-1	70	149	
153)	2	5	6	77(1)	103	77	2640	8:00-20:00	1-12	12 B HEAVY OIL	2.500 0.9750	10000	-1	82	216	
154)	2	6	1	9(1)	103	85	960	8:00-16:00	1-12	25 PADDY & HUSK	0.000*-1.0000	3440	-1	542	520	
155)	2	7	1	22(4)	103	81	0	8:00-17:00	11- 4	11 A HEAVY OIL	2.000 0.9408	10430	-1	0	0	
156)	2	7	2	22(4)	103	87	1600	8:00-17:00	11- 4	11 A HEAVY OIL	2.000 0.9408	10430	31	26	41	
157)	2	8	1	26	103	-1	2400	8:00-17:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	65	50	120	
158)	2	9	1	42	103	81	0	7:00- 8:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	0	0	
159)	2	9	2	42	103	83	2640	7:00-15:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	93	245	
160)	2	9	3	42	103	84	2640	7:00-15:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	184	490	
161)	2	9	4	42	103	87	2640	7:00-15:00	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	278	735	
162)	2	10	1	33	103	77	3600	7:30-22:45	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	57	204	
163)	2	10	2	33	103	86	3600	7:30-22:45	1-12	11 A HEAVY OIL	1.280 0.9462	10000	-1	57	204	
164)	2	11	1	22(1)	103	75	4200	7:00-21:00	1-12	13 C HEAVY OIL	2.500 0.9529	10340	-1	143	600	
165)	2	11	2	22(1)	103	75	4200	7:00-21:00	1-12	13 C HEAVY OIL	2.500 0.9529	10340	-1	143	600	
166)	2	12	1	55	915	77	7854	0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	221	208	1650	
167)	2	13	1	9(1)	103	57	2400	8:00-16:00	1-12	25 PADDY & HUSK	0.000*-1.0000	3440	-1	1000	2400	
168)	2	14	1	70	103	82	2080	8:00-16:00	1-12	14 LIGHT OIL	1.500 0.9200	10950*	15	11	23	
169)	2	15	1	4(4)	103	85	1500	8:00-17:00	1-12	11 A HEAVY OIL	2.700 0.9358	10016	-1	120	180	
170)	2	16	1	47(3)	103	-1	1500	9:00-16:05	1-12	14 LIGHT OIL	0.460 0.8596	10950*	-1	1	1	
171)	2	17	1	60	103	82	7200	0:00-24:00	1-12	13 C HEAVY OIL	3.500 0.9950	9900	27	25	183	
172)	2	17	2	60	502	82	4320	0:00-24:00	1-12	13 C HEAVY OIL	3.500 0.9950	9900	54	42	181	
173)	2	17	3	60	8 82	4500	8:00-23:00	1-12	35 LPG	0.002*-1.0000	11158	-1	15	66		
174)	2	18	1	9(1)	1	-1	960	8:00-17:00	1-12	14 LIGHT OIL	0.660 0.8413	10950*	-1	13	12	
175)	2	19	1	4(1)	103	80	0	0:00-24:00	1-12	11 A HEAVY OIL	2.760 0.9358	10495*	-1	0	0	
176)	2	19	2	4(1)	103	80	7680	0:00-24:00	1-12	11 A HEAVY OIL	2.760 0.9358	10495*	-1	70	538	
177)	2	20	1	64(9)	503	87	870	10:30-13:30	1-12	12 B HEAVY OIL	1.500 0.9750	10000	-1	22	20	
178)	2	21	1	9(1)	103	85	1080	7:30-16:30	1-12	25 PADDY & HUSK	0.000*-1.0000	3440	-1	250	270	
179)	2	22	1	9(1)	1	81	720	8:00-11:00	1-12	14 LIGHT OIL	1.500 0.9200	10950*	-1	3	2	
180)	2	23	1	15(1)	103	86	7200	0:00-24:00	1-12	21 GENERAL COAL	4.000 -1.0000	3800	167	125	900	
181)	2	23	2	15(1)	103	82	1600	8:00-16:00	1-12	13 C HEAVY OIL	2.500 0.9529	9900	100	75	120	
182)	2	23	3	15(1)	103	74	0	8:00-16:00	1-12	13 C HEAVY OIL	2.500 0.9529	9900	-1	0	0	
183)	2	23	4	15(1)	1106	82	1600	8:00-16:00	1-12	11 A HEAVY OIL	2.000 0.9408	10000	-1	78	125	
184)	2	23	5	15(1)	1106	82	1600	8:00-16:00	1-12	11 A HEAVY OIL	2.000 0.9408	10000	-1	78	125	
185)	2	24	1	78(1)	1106	77	4368	6:00-22:00	1-12	35 LPG 14 LIGHT OIL	0.002*-1.0000 0.560+ 0.8500*	11158 10950*	-1 -1	233 102	1018 445	
186)	2	24	2	78(1)	1106	77	4368	6:00-22:00	1-12	35 LPG 14 LIGHT OIL	0.002*-1.0000 0.560+ 0.8500*	11158 10950*	-1 -1	233 102	1018 445	
187)	2	24	3	78(1)	1106	77	4368	6:00-22:00	1-12	35 LPG 14 LIGHT OIL	0.002*-1.0000 0.560+ 0.8500*	11158 10950*	-1 -1	233 102	1018 445	
188)	2	24	4	78(1)	8	77	4368	6:00-22:00	1-12	14 LIGHT OIL	1.200 0.8660	10950*	-1	16	70	
189)	2	25	1	77(2)	1106	81	2400	8:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	-1	72	173	
190)	2	26	1	77(2)	502	81	7200	0:00-24:00	1-12	11 A HEAVY OIL	3.000 0.9850	10000	-1	25	180	
191)	2	26	2	77(2)	1106	81	810	8:00-13:00	1-12	35 LPG	0.002*-1.0000	11158	-1	5	4	
192)	2	26	3	77(2)	8	81	7200	0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000	860*	-1	0	0	
193)	3	1	1	59	1201	6803	4864	0:00-24:00	1- 8	46 OTHER RAW 61 ELECTRICITY	0.000 -1.0000 0.000 -1.0000	0* 860*	13461 8297	11538 7111	57600 35500	
194)	3	1	2	59	1201	6803	4864	0:00-24:00	1- 8	46 OTHER RAW 41 ELECTRICITY	0.000 -1.0000 0.000 -1.0000	0* 860*	13461 8297	11538 7111	57600 35500	
195)	3	1	3	59	1201	7202	0	0:00-24:00	1- 8	46 OTHER RAW 61 ELECTRICITY	0.000 -1.0000 0.000 -1.0000	0* 860*	-1 -1	0 0	0 0	
196)	3	1	4	59	601	6803	4864	0:00-24:00	1- 8	13 C HEAVY OIL	0.000 -1.0000	860*	-1	0	0	
197)	3	2	1	8(1)	103	7706	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500 0.9529	10340	600	400	2880	
198)	3	2	2	8(1)	103	7706	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500 0.9529	10340	600	400	2880	
199)	3	3	1	22(2)	103	6506	8448	0:00-24:00	1-12	13 C HEAVY OIL	2.500 0.9529	10340	315	113	951	
200)	3	4	1	38(2)	103	8801	8520	0:00-24:00	1-12	13 C HEAVY OIL	2.660 0.9765	10400	271	250	2130	

LIST OF FACILITY (PATTERN 1)

SEQ	CD	FAC	FAC	BUSINE	FACI	STAR	OPE.	OPERATING	OPERA	-----FUEL AND RAW MATERIAL TO BE USED-----						
UN	TOR	ILLI	SS	CAT	LITY	TING	HOUR	TIME	TING	N A M E	SULFUR	GRAVITY	CALORY	RATING	NORMAL	ANNUAL
TY	TY	TY	EGORY	TYPE	Y&M	(H)	(H)	START-END	PERIOD		(X)	(/H)	(KCAL/)	(/H)	(/H)	(/Y)
201)	3	5	1	13(2)	103 7406	8040		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	3270	2600	20904
202)	3	5	2	13(2)	103 64	0		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	0	0
203)	3	5	3	13(2)	103 64	0		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	-1	0	0
204)	3	5	4	13(2)	1802 7502	8040		0:00-24:00	1-12	15 KEROSENE	0.033*	0.7951*	11000	72	36	289
205)	3	6	1	59	601 6812	2352		8:00-17:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	200	175	412
										41 IRON	0.000	-1.0000	0*	-1	1190	2800
206)	3	6	2	59	601 6812	2352		8:00-17:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	220	190	447
										41 IRON	0.000	-1.0000	0*	-1	1275	3000
207)	3	6	3	59	601 6812	2352		8:00-17:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	360	325	764
										41 IRON	0.000	-1.0000	0*	-1	2210	5200
208)	3	7	1	59	601 8707	2400		7:30-16:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	-1	220	528
209)	3	7	2	59	601 8707	2400		7:30-16:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400	-1	110	284
210)	3	8	1	22(2)	103 8801	8448		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	10495*	372	73	616
211)	3	9	1	47(1)	1001 68	7896		0:00-24:00	1-12	42 SULFIDE ORE	99.999	-1.0000	1500*	-1	28	217
212)	3	9	2	47(1)	103 68	7896		0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	21	17	132
213)	3	9	3	47(1)	103 68	1440		0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	21	17	24
214)	3	9	4	47(1)	1105 68	6000		0:00-24:00	1-12	14 LIGHT OIL	0.600	0.8450	10950*	83	75	450
215)	3	10	1	59	601 7801	2368		8:00-17:00	1-12	13 C HEAVY OIL	2.160	0.9612	10461	338	230	545
216)	3	11	1	52(2)	103 82	4800		8:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	38	180
217)	3	11	2	52(2)	103 87	4800		8:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	45	216
218)	3	12	1	34(3)	1106 68	8400		0:00-24:00	1-12	25 PADDY & HUSK	0.000	-1.0000	3500*	208	125	1048
219)	3	12	2	34(3)	1106 71	2160		7:15-19:15	1-12	11 A HEAVY OIL	1.280	0.9462	10000	110	62	154
220)	3	13	1	9(6)	103 82	6000		0:00-24:00	1-12	13 C HEAVY OIL	1.798	0.9306	10495	250	190	1140
221)	3	13	2	9(6)	103 83	6000		0:00-24:00	1-12	13 C HEAVY OIL	1.798	0.9306	10495	250	190	1140
222)	3	14	1	38(2)	103 6412	7920		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	558	516	4087
223)	3	14	2	38(2)	103 72	7920		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	558	516	4087
224)	3	14	3	38(2)	103 72	7920		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	558	516	4087
225)	3	14	4	38(2)	103 72	0		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0
226)	3	15	1	6(1)	103 -1	1800		8:00-14:00	1-12	23 LUMBER	0.100*	-1.0000	3500*	-1	133	240
										11 A HEAVY OIL	2.160	0.9612	10461	10	10	3
227)	3	16	1	51	103 63	4200		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	233	225	945
228)	3	16	2	51	103 63	4200		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	233	225	945
229)	3	16	3	51	103 68	2112		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	311	300	634
230)	3	16	4	51	103 80	2112		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	389	375	792
231)	3	17	1	8(1)	103 79	900		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900	300	216	194
232)	3	17	2	8(1)	103 85	7200		0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900	300	216	1555
233)	3	18	1	5(3)	103 68	3200		6:00-22:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	103	62	197
234)	3	18	2	5(3)	103 70	7200		0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	105	63	456
235)	3	18	3	5(3)	103 87	3200		6:00-22:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	85	51	164
236)	3	18	4	5(3)	103 89	0		0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	0	0
237)	3	19	1	74(5)	2501 8510	6240		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11805	8	5	31	
238)	3	19	2	74(5)	2603 7801	3744		0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000	860*	15	7	26	
239)	3	20	1	52(1)	103 73	7200		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	29	209
240)	3	21	1	13(2)	103 84	60		8:00-17:00	1-12	14 LIGHT OIL	0.600	0.8450	10950*	-1	7	1
241)	3	22	1	34(1)	8 -1	2496		8:00-17:00	1-12	61 ELECTRICITY	0.000*-1.0000	860*	-1	0	1	
242)	3	23	1	60	611 71	7200		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	100	80	576
243)	3	23	2	60	611 71	7200		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	100	80	576
244)	3	23	3	60	611 71	7200		0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	100	80	576
245)	3	23	4	60	612 83	4800		0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000	860*	-1	429	2059	
246)	3	23	5	60	612 83	4800		0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000	860*	-1	429	2059	
247)	3	23	6	60	1421 86	540		8:00-15:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	100	80	43
248)	3	23	7	60	1421 86	540		8:00-15:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	100	80	43
249)	3	24	1	77(1)	103 62	2096		7:00-16:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900	75	63	131
250)	3	24	2	77(1)	1106 62	2096		7:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	41	37	77	
251)	3	24	3	77(1)	1106 62	2096		7:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	41	37	77	
252)	3	24	4	77(1)	1106 72	2096		7:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	41	37	77	
253)	3	24	5	77(1)	1106 72	2096		7:00-16:00	1-12	35 LPG	0.002*-1.0000	11158	41	37	77	
254)	3	25	1	22(3)	103 64	960		8:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	-1	10	10
255)	3	25	2	22(3)	103 64	960		8:00-24:00	1-12	11 A HEAVY OIL	2.160	0.9612	10401	-1	15	15
256)	3	25	3	22(3)	103 -1	2880		8:00-24:00	1-12	23 LUMBER	0.100*-1.0000	3820	-1	250	720	
257)	3	26	1	22(2)	103 82	0		0:00-24:00	1-12	11 A HEAVY OIL	1.980*	0.9300*	10495*	-1	0	0
258)	3	26	2	22(2)	103 86	6000		0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	63	50	300
259)	3	27	1	22(2)	103 88	1500		8:00-16:00	1-12	23 LUMBER	0.100*-1.0000	3820	480	400	600	
260)	3	27	2	22(2)	103 87	300		8:00-16:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	80	24
261)	3	28	1	51	103 64	2400		7:00-17:00	1-12	11 A HEAVY OIL	3.000	0.9850	10000	-1	60	144
262)	3	29	1	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33	208	
263)	3	29	2	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33	208	
264)	3	29	3	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33	208	
265)	3	29	4	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33	208	
266)	3	29	5	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33	208	
267)	3	29	6	64(1)	1106 72	6336		0:00-24:00	1-12	35 LPG	0.002*-1.0000	11158	-1	33		

LIST OF FACILITY (PATTERN 1)

SEQ	CO UN TY	FAC TOR	FAC ILS	BUSI SS	FACI LITY	STAR TING	OPER. HOUR	OPERATING	OPERA TING	NAME	FUEL	RAW	MATERIAL	TO	BE USED	NORMAL	ANNUAL
	Y	Y	Y	EGORY	TYPE	YEM	(H)	START-END	TING PERIOD		SULFUR	GRAVITY	CALORY	CALORY	(/H)	(/H)	(/Y)
273	3	29	12	64(1)	1106	72	6336	0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000		860*		-1	0	0
274	3	29	13	64(1)	1106	72	6336	0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000		860*		-1	0	0
275	3	29	14	64(1)	1106	72	6336	0:00-24:00	1-12	61 ELECTRICITY	0.000*-1.0000		860*		-1	0	0
276	3	30	1	22(4)	103	-1	2400	8:00-17:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		90	60	144
277	3	30	2	22(4)	103	-1	0	8:00-17:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		-1	0	0
278	3	31	1	47(1)	103	-1	560	8:00-10:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495*		-1	32	18
279	3	31	2	47(1)	103	-1	560	8:00-10:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495*		-1	32	18
280	3	32	1	22(2)	103	80	2700	8:00-21:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495*		-1	40	108
281	3	32	2	22(2)	103	87	2700	8:00-21:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495*		-1	40	108
282	3	33	1	44	703	78	8400	0:00-24:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		50	38	319
283	3	33	2	44	1	78	12	1:00- 1:30	1-12	14 LIGHT OIL	1.200	0.8700	10950*		1	1	2
284	3	33	3	44	1302	78	490	14:00-16:00	1-12	53 DOMESTIC WASTE	0.030*-1.0000		1560*		-1	37	18
285	3	34	1	2(1)	103	75	5200	8:30- 7:30	1-12	11 A HEAVY OIL	3.000	0.9850	10000		60	56	291
286	3	34	2	2(1)	103	77	5200	8:30- 7:30	1-12	11 A HEAVY OIL	3.000	0.9850	10000		90	84	437
287	3	34	3	2(1)	1106	75	1440	8:30-24:00	8-12	11 A HEAVY OIL	3.000	0.9850	10000		110	103	149
288	3	34	4	2(1)	1106	75	1440	8:30-24:00	8-12	11 A HEAVY OIL	3.000	0.9850	10000		160	155	223
289	3	35	1	15(2)	103	88	0	8:00- 2:00	1-12	23 LUMBER	0.100*-1.0000		3820		-1	0	0
290	3	35	2	15(2)	103	87	5400	8:00- 2:00	1-12	25 PADDY & HUSK	0.000*-1.0000		2600		-1	0	0
										23 LUMBER	0.100*-1.0000		3820		-1	833	4498
										25 PADDY & HUSK	0.000*-1.0000		2600		-1	542	2927
291	3	35	1	6(1)	103	84	3900	4:00-16:00	1-12	13 C HEAVY OIL	2.920	0.9509	10495*		-1	140	369
292	3	37	1	22(3)	103	78	2610	8:00-15:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		120	110	287
293	3	38	1	52(1)	103	65	2400	8:00-16:00	1-12	14 LIGHT OIL	0.460	0.8596	10950*		400	80	192
294	3	38	2	52(1)	103	65	0	8:00-16:00	1-12	14 LIGHT OIL	0.460	0.8596	10950*		400	0	0
295	3	38	3	52(1)	103	65	0	8:00-16:00	1-12	14 LIGHT OIL	0.460	0.8596	10950*		400	0	0
296	3	39	1	22(2)	103	78	2080	8:00-16:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		30	19	39
297	3	39	2	22(2)	103	82	2080	16:00-24:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		38	32	65
298	3	40	1	52(1)	103	78	2560	8:00-16:30	1-12	13 C HEAVY OIL	2.500	0.9529	10340		-1	56	144
299	3	41	1	6(2)	103	78	1140	9:00-13:00	1-12	23 LUMBER	0.100*-1.0000		3820		-1	20	23
300	3	42	1	22(2)	103	71	6500	0:00-24:00	1-12	11 A HEAVY OIL	2.660	0.9764	10400		45	40	260
301	3	42	2	22(2)	103	71	6500	0:00-24:00	1-12	11 A HEAVY OIL	2.660	0.9764	10400		45	40	260
302	3	43	1	22(4)	103	82	2655	8:00-17:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		80	70	186
303	3	44	1	7(1)	103	76	936	7:00-10:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		120	100	94
304	3	44	2	7(1)	103	83	3520	9:00-19:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		125	125	440
305	3	45	1	10(2)	103	83	3168	8:00-17:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		56	51	162
306	3	45	2	10(2)	103	-1	0	8:00-17:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430		-1	0	0
307	3	46	1	22(2)	103	7907	1860	8:00-21:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		-1	65	120
308	3	46	2	22(2)	103	7907	1860	8:00-21:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		-1	65	120
309	3	46	3	22(2)	1106	7907	930	8:00-17:00	1-12	35 LPG	0.002*-1.0000		12145*		-1	21	20
310	3	46	4	22(2)	1106	7907	930	8:00-17:00	1-12	35 LPG	0.002*-1.0000		12145*		-1	21	20
311	3	46	5	22(2)	1106	7907	930	8:00-17:00	1-12	35 LPG	0.002*-1.0000		12145*		-1	21	20
312	3	46	6	22(2)	1106	7907	930	8:00-17:00	1-12	35 LPG	0.002*-1.0000		12145*		-1	21	20
313	3	47	1	44	103	85	8640	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400		450	410	3542
314	3	47	2	44	103	85	8640	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400		450	410	3542
315	3	47	3	44	103	-1	0	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400		450	0	0
316	3	47	4	44	103	-1	0	0:00-24:00	1-12	13 C HEAVY OIL	2.660	0.9764	10400		450	0	0
317	3	48	1	59	601	70	2400	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		160	100	240
318	3	48	2	59	601	71	0	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		-1	0	0
319	3	48	3	59	601	87	0	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		-1	0	0
320	3	49	1	64	103	73	3960	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		250	210	832
321	3	49	2	64	103	73	3960	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		250	210	832
322	3	50	1	52(1)	103	84	2400	8:00-16:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		40	30	72
323	3	50	2	52(1)	103	84	2400	8:00-16:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		40	30	72
324	3	50	3	52(1)	103	84	0	8:00-16:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340		-1	0	0
325	3	51	1	59	1201	77	5760	0:00-24:00	1- 8	41 IRON	0.000	-1.0000	0*		-1	7800	65006
										61 ELECTRICITY	0.000*-1.0000		860*		-1	12760	73500
										12 B HEAVY OIL	1.950	0.9370	9900		167	83	478
										45 RAW COKE	0.570*-1.0000		7000*		-1	156	900
326	3	51	2	59	1201	78	5760	0:00-24:00	3-12	41 IRON	0.000	-1.0000	0*		-1	7800	45000
										61 ELECTRICITY	0.000*-1.0000		860*		-1	12760	73500
										12 B HEAVY OIL	1.950	0.9370	9900		167	83	478
										45 RAW COKE	0.570*-1.0000		7000*		-1	156	900
327	3	51	3	59	601	69	4800	8:00-24:00	1-12	12 B HEAVY OIL	1.950	0.9370	9900		700	585	2808
328	3	51	4	59	601	80	3600	8:00-20:00	1-12	12 B HEAVY OIL	1.950	0.9370	9900		700	585	2106
329	3	52	1	47(1)	103	73	0	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		-1	0	0
330	3	52	2	47(1)	103	80	7200	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		400	257	1850
331	3	53	1	46	103	72	1600	8:00-16:00	1-12	14 LIGHT OIL	0.600	0.8450	10950*		-1	5	8
332	3	54	1	13(2)	103	69	2880	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900		400	300	864
333	3	54	2	13(2)	103	71	2880	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900		400	300	864
334	3	54	3	13(2)	103	71	2880	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900		400	300	864
335	3	54	4	13(2)	103	80	4320	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9900	9900		400	300	864
336	3	55	1	48(2)	103	-1	0	8:00-17:00	1-12	13 C HEAVY OIL	2.460*	0.9300*	10495*		-1	0	0
337	3	56	1	22(2)	103	81	4200	7:00-21:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461		-1	77	324
338	3	57	1	8(1)	103	77	6480	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000		29	29	188

LIST OF FACILITY (PATTERN 1)

SEQ#	CO UR TY	FAC TOR TY	FAC ILI TY	BUSINE S S	FACI CAT EGORY	STAR LIT Y	OPER. TING YEM	OPERATING TIME	OPERA ZONE	PERIOD	NA M E	FUEL SULFUR (%)	AND GRAVITY	RAW CALORY (KCAL/H)	MATERIAL TO BE USED RATING (/H)	NORMAL (/H)	ANNUAL (/Y)
339)	3	57	2	8(1)	103	77	0	0:00-24:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	-1	0	0
340)	3	57	3	8(1)	103	83	6480	0:00-24:00	1-12	26	OTHER SOLID	0.100*	-1.0000	3440	1458	1250	8100
341)	3	58	1	8(1)	103	-1	0	0:00-24:00	1-12	13	C HEAVY OIL	2.460*	0.9300*	10495*	-1	13	0
342)	3	59	1	22(2)	103	76	0	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	0	0
343)	3	59	2	22(2)	103	84	8448	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	250	2112
344)	3	59	3	22(2)	702	82	8448	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	50	422
345)	3	59	4	22(2)	702	86	8448	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	50	422
346)	3	60	1	22(2)	103	78	2700	8:00-17:00	1-12	11	A HEAVY OIL	2.160	0.9600	10461	-1	27	72
347)	3	61	1	22(2)	103	88	2400	7:30-15:00	1-12	23	LUMBER	0.100*	-1.0000	3500*	-1	175	420
348)	3	62	1	2(2)	1004	80	4500	8:00-23:00	1-12	15	KEROSENE	0.033*	0.7951*	11100*	27	24	108
349)	3	62	2	2(2)	1004	80	4500	8:00-23:00	1-12	15	KEROSENE	0.033*	0.7951*	11100*	27	24	108
350)	3	62	3	2(2)	1004	80	4500	8:00-23:00	1-12	15	KEROSENE	0.033*	0.7951*	11100*	27	24	108
351)	3	63	1	53(7)	103	71	2320	8:00-16:00	1-12	19	OTHER LIQUID	0.100	0.8569	10840	-1	15	35
352)	3	63	2	53(7)	1106	-1	0	8:00-16:00	1-12	35	LPG	0.002*	-1.0000	11158	-1	0	0
353)	3	64	1	77(1)	103	74	2750	7:30-20:00	1-12	11	A HEAVY OIL	1.290	0.9176	10542	-1	18	50
354)	3	64	2	77(1)	103	74	2750	7:30-20:00	1-12	11	A HEAVY OIL	1.290	0.9176	10542	-1	18	50
355)	3	64	3	77(1)	103	74	2750	7:30-20:00	1-12	11	A HEAVY OIL	1.290	0.9176	10542	-1	18	50
356)	3	65	1	52(1)	103	85	2400	7:00-17:00	1-12	11	A HEAVY OIL	2.460	0.9358	10560	-1	35	84
357)	3	66	1	22(4)	103	8401	4080	5:00-17:00	1-12	26	OTHER SOLID	0.000	-1.0000	3440	-1	200	480
358)	3	67	1	50(4)	703	83	2440	7:30-16:30	1-12	13	C HEAVY OIL	2.500	0.9529	10340	98	86	210
359)	3	67	2	50(4)	703	86	0	7:30-16:30	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	0	0
360)	3	67	3	50(4)	8	86	0	7:30-16:30	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	0	0
361)	3	67	4	50(4)	1303	86	90	7:30-16:30	1-12	54	INDUSTRI. WASTE	0.127*	-1.0000	4000*	-1	0	0
362)	3	68	1	22(2)	103	88	7200	0:00-24:00	1-12	11	A HEAVY OIL	2.760	0.9358	10495*	50	38	270
363)	3	68	2	22(2)	103	77	7200	0:00-24:00	1-12	11	A HEAVY OIL	2.760	0.9358	10495*	50	38	270
364)	3	69	1	22(1)	103	80	7200	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	100	720
365)	3	69	2	22(1)	103	82	7200	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	100	720
366)	3	70	1	26	103	83	4800	8:00-24:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	-1	83	400
367)	3	70	2	26	103	84	2400	0:00-8:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	-1	83	200
368)	3	71	1	22(2)	103	76	4200	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	208	874
369)	3	71	2	22(2)	103	76	4200	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	208	874
370)	3	72	1	22(3)	103	71	4800	7:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	17	14	68
371)	3	73	1	34(3)	103	77	7200	0:00-24:00	1-12	23	LUMBER	0.100*	-1.0000	3820	-1	750	5400
372)	3	73	2	34(3)	103	87	7200	0:00-24:00	1-12	23	LUMBER	0.100*	-1.0000	3820	-1	1250	9000
373)	3	74	1	59	602	84	2208	8:00-16:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	94	63	139
374)	3	74	2	59	602	84	2208	8:00-16:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	94	63	139
375)	3	75	1	2(1)	1106	80	2400	0:00-24:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	600	500	1200
376)	3	75	2	2(1)	1106	80	2400	0:00-24:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	600	500	1200
377)	3	75	3	2(1)	1106	84	2400	0:00-24:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	600	500	1200
378)	3	75	4	2(1)	1106	84	2400	0:00-24:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	600	500	1200
379)	3	76	1	13(2)	103	82	1095	8:00-11:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	45	34	37
380)	3	76	2	13(2)	103	86	0	8:00-11:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	-1	0	0
381)	3	77	1	22(2)	103	74	8448	0:00-24:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	17	13	109
382)	3	78	1	22(2)	103	81	6000	8:00-4:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	35	35	210
383)	3	78	2	22(2)	103	86	3000	8:00-17:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	30	30	90
384)	3	79	1	22(2)	103	85	5400	8:00-2:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	-1	133	720
385)	3	79	2	22(2)	103	84	0	8:00-2:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	-1	0	0
386)	3	80	1	22(2)	103	83	7200	0:00-24:00	1-12	23	LUMBER	0.000	-1.0000	3820	-1	16	114
387)	3	81	1	47(1)	103	78	4800	8:00-24:00	1-12	14	LIGHT OIL	0.460	0.8596	10950*	-1	5	24
388)	3	82	1	22(4)	103	84	3600	7:00-19:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	300	200	720
389)	3	82	2	22(4)	103	78	3600	7:00-19:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	300	150	540
390)	3	83	1	13(2)	103	85	3000	7:00-17:00	1-12	11	A HEAVY OIL	2.760	0.9358	10495*	-1	48	144
391)	3	84	1	22(2)	103	84	2700	9:00-18:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	-1	44	120
392)	3	85	1	22(2)	103	82	2700	8:00-17:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	-1	27	72
393)	3	85	2	22(2)	103	85	0	8:00-17:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	-1	6	0
394)	3	86	1	46	103	84	1800	8:00-14:00	1-12	11	A HEAVY OIL	2.000	0.9408	10430	-1	40	72
395)	3	87	1	26	103	75	7680	0:00-24:00	1-12	13	C HEAVY OIL	2.920	0.9509	10495*	-1	39	296
396)	3	87	2	26	103	76	7680	0:00-24:00	1-12	13	C HEAVY OIL	2.920	0.9509	10495*	-1	45	345
397)	3	89	1	22(2)	103	85	3000	8:00-18:00	1-12	11	A HEAVY OIL	2.160	0.9612	10461	-1	14	41
398)	3	90	1	22(3)	103	8805	2320	8:00-16:00	1-12	13	C HEAVY OIL	2.660	0.9764	10400	200	190	441
399)	3	91	1	13(2)	103	73	1600	7:00-15:00	1-12	11	A HEAVY OIL	1.280	0.9462	10000	65	50	80
400)	3	93	1	10(3)	1004	6607	300	9:00-15:00	10-6	14	LIGHT OIL	0.660	0.8413	10950*	-1	7	2
401)	3	94	1	2(1)	1106	86	480	8:00-17:00	9-12	11	A HEAVY OIL	2.000	0.9408	10480	250	125	60
402)	3	94	2	2(1)	1106	86	480	8:00-17:00	9-12	11	A HEAVY OIL	2.000	0.9408	10480	250	125	60
403)	3	95	1	64(5)	613	72	7200	0:00-24:00	1-12	13	C HEAVY OIL	2.500	0.9529	10340	-1	17	120

LIST OF FACILITY (PATTERN 1)

SEQ	CO UN TY	FAC TOR	FAC ILY	BUSINE S S C A T E G O R Y	FAC I L I T Y T Y P E	S T A R T I N G Y E A R	O P E R A T I N G H O U R (H)	O P E R A T I N G T I M E Z O N E	O P E R A T I N G S T A R T - E N D P E R I O D	F U E L N A M E	A N D S U L F U R (%)	R A W M A T E R I A L G R A V I T Y (KCAL/L)	T O B E U S E D R A T I N G (/ H)	N O R M A L (/ H)	A N N U A L (/ Y)	
404	3	95	2	64(5)	1419	72	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	33	240
405	3	96	1	2(5)	1106	78	270	8:00-17:00	8-11	11 A HEAVY OIL	1.280	0.9462	10000	139	139	37
406	3	96	2	2(5)	1106	78	270	8:00-17:00	8-11	11 A HEAVY OIL	1.280	0.9462	10000	139	139	37
407	3	96	3	2(5)	1106	87	810	8:00-17:00	8-11	11 A HEAVY OIL	1.280	0.9462	10000	260	260	211
408	3	97	1	2(5)	1004	81	3590	0:00-24:00	7-11	13 C HEAVY OIL	2.500	0.9529	10340	-1	6	22
409	3	97	2	2(5)	1004	83	3590	0:00-24:00	7-11	13 C HEAVY OIL	2.500	0.9529	10340	-1	6	22
410	3	97	3	2(5)	1004	84	3590	0:00-24:00	7-11	13 C HEAVY OIL	2.500	0.9529	10340	-1	6	22
411	3	97	4	2(5)	1004	85	3590	0:00-24:00	7-11	13 C HEAVY OIL	2.500	0.9529	10340	-1	6	22
412	3	98	1	88	101	7012	8400	0:00-24:00	1-12	34 LNG	0.000	-1.0000	13286	-1	24500	205800
413	3	98	2	88	101	7111	8400	0:00-24:00	1-12	34 LNG	0.000	-1.0000	13286	-1	24500	205800
414	3	98	3	88	101	7401	8400	0:00-24:00	1-12	34 LNG	0.000	-1.0000	13286	-1	45500	382200
415	3	98	4	88	101	7508	8400	0:00-24:00	1-12	34 LNG	0.000	-1.0000	13286	-1	45500	382200
416	3	98	5	88	101	7710	8400	0:00-24:00	1-12	34 LNG	0.000	-1.0000	13286	-1	45500	109200
										11 A HEAVY OIL	0.450	0.9000	10700	-1	54000	324000
417	3	99	1	7(1)	103	83	4800	6:00-24:00	1-12	13 C HEAVY OIL	2.920	0.9900	10513	-1	50	240
418	3	99	2	7(1)	103	85	4800	6:00-24:00	1-12	13 C HEAVY OIL	2.920	0.9900	10513	-1	50	240
419	3	99	3	7(1)	103	87	4800	6:00-24:00	1-12	13 C HEAVY OIL	2.920	0.9900	10513	-1	50	240
420	3	100	1	24	103	80	1098	9:00-15:00	1-12	11 A HEAVY OIL	2.000	0.9408	10430	134	100	110
421	3	100	2	24	1106	80	1098	9:00-15:00	1-12	61 ELECTRICITY	0.000	-1.0000	860	-1	0	0
422	3	101	1	22(3)	103	-1	7920	0:00-24:00	1-12	11 A HEAVY OIL	1.980	0.9300	10495	-1	50	396
423	3	102	1	8(1)	103	83	720	8:00-16:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495	-1	313	225
424	3	102	2	8(1)	103	80	720	8:00-16:00	1-12	23 LUMBER	0.100	-1.0000	3820	-1	125	90
425	3	102	3	8(1)	8	83	720	8:00-16:00	1-12	11 A HEAVY OIL	2.760	0.9358	10495	-1	13	9
426	3	103	1	52(2)	103	82	1400	9:00-16:30	1-12	11 A HEAVY OIL	1.280	0.9850	10000	21	14	20
427	3	104	1	53(8)	103	86	1200	8:00-12:00	1-12	23 LUMBER	0.100	-1.0000	3820	-1	8	9
428	3	104	2	53(8)	918	87	7200	0:00-24:00	1-12	23 LUMBER	0.100	-1.0000	3820	-1	2	11
429	3	104	3	53(8)	918	87	7200	0:00-24:00	1-12	23 LUMBER	0.100	-1.0000	3820	-1	2	11
430	3	105	1	55	915	71	8760	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	2083	1667	14600
431	3	105	2	55	915	71	8760	0:00-24:00	1-12	11 A HEAVY OIL	1.280	0.9462	10000	4167	3333	29200
432	3	106	1	64(8)	503	8712	2400	8:00-17:00	1-12	11 A HEAVY OIL	2.760	0.9558	10495	-1	1	3
433	3	107	1	48(3)	103	-1	1055	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	76	61	64
434	3	108	1	22(1)	103	86	2920	8:00-16:00	1-12	14 LIGHT OIL	1.200	0.8660	10950	-1	9	25
435	3	109	1	22(1)	103	80	3600	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	-1	167	600
436	3	109	2	22(1)	103	86	3600	0:00-24:00	1-12	13 C HEAVY OIL	3.500	0.9950	9900	-1	125	450
437	3	110	1	22(2)	103	73	0	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	0	0
438	3	110	2	22(2)	103	80	1440	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	75	108
439	3	110	3	22(2)	103	87	6744	0:00-24:00	1-12	21 GENERAL COAL	3.000	-1.0000	4400	-1	208	1405
440	3	111	1	59	1201	71	7200	0:00-24:00	1-12	61 ELECTRICITY	0.000	-1.0000	860	-1	10000	72000
441	3	111	2	59	1201	74	1296	0:00-24:00	1-12	41 IRON	0.000	-1.0000	0	-1	17200	123850
442	3	111	3	59	601	77	6000	0:00-24:00	1-12	61 ELECTRICITY	0.000	-1.0000	860	-1	5000	6480
										41 IRON	0.000	-1.0000	0	-1	8600	11150
442	3	111	3	59	601	77	6000	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	236	1417
										13 C HEAVY OIL	3.500	0.9900	9900	-1	236	1417
										13 C HEAVY OIL	3.500	0.9900	10495	-1	236	1417
443	3	111	4	59	103	85	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	38	333
										13 C HEAVY OIL	3.500	0.9900	9900	-1	38	333
										13 C HEAVY OIL	3.500	0.9900	10495	-1	38	333
444	3	111	5	59	8	85	7200	0:00-24:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	38	333
										13 C HEAVY OIL	3.500	0.9900	9900	-1	38	333
										13 C HEAVY OIL	3.500	0.9900	10495	-1	38	333
445	3	112	1	74(2)	502	73	2568	0:00-24:00	1-12	11 A HEAVY OIL	1.980	0.9300	10495	-1	166	426
446	3	112	2	74(2)	8	83	7200	0:00-24:00	1-12	46 OTHER RAW	0.000	-1.0000	0	-1	1083	7800
										61 ELECTRICITY	0.000	-1.0000	860	-1	550	3960
447	3	113	1	77(2)	607	63	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	160	339
448	3	113	2	77(2)	607	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	150	319
449	3	113	3	77(2)	607	63	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	40	85
450	3	113	4	77(2)	607	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	40	85
451	3	113	5	77(2)	607	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	60	127
										61 ELECTRICITY	0.000	-1.0000	860	-1	0	0
452	3	113	6	77(2)	608	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	40	84
453	3	113	7	77(2)	8	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	60	127
454	3	113	8	77(2)	8	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	40	85
455	3	113	9	77(2)	8	78	2120	8:00-17:00	1-12	11 A HEAVY OIL	2.160	0.9612	10461	-1	40	85
456	3	114	1	78(1)	608	87	1896	6:00-14:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	19	36
457	3	114	2	78(1)	608	87	1896	6:00-14:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	19	36
458	3	114	3	78(1)	103	87	1896	6:00-14:00	1-12	13 C HEAVY OIL	2.500	0.9529	10340	-1	13	24
459	3	114	4	78(1)	1106	87	1896	8:00-16:00	1-12	35 LPG	0.002	-1.0000	11158	-1	11	21
460	3	114	5	78(1)	1106	87	1896	8:00-16:00	1-12	35 LPG	0.002	-1.0000	11158	-1	11	21
461	3	115	1	78(1)	103	88	4160	6:55-23:00	1-12	35 LPG	0.002	-1.0000	11158	-1	14	56
462	3	115	2	78(1)	1106	78	4160	6:55-23:00	1-12	35 LPG	0.002	-1.0000	11158	-1	14	56
463	3	115	3	78(1)	1106	88	4160	6:55-23:00	1-12	35 LPG	0.002	-1.0000	11158	-1	14	56
464	3	115	4	78(1)	1106	88	4160	6:55-23:00	1-12	35 LPG	0.002	-1.0000	11158	-1	14	56
465	3	117	1	59	1205	85	7920	0:00								

LIST OF FACILITY (PATTERN 2)

SEQ	CD UN TY	FAC TOR Y	FAC ILI TY	OPER HOUR (H)	ANNUAL PRODUC. (TON/Y)	---EMITTED RATING (RM3/H)	GAS-NORMAL (RM3/H)	ANNUAL SOX (NM3/Y)	ANNUAL NOX (NM3/Y)	SHA NO	HEI PE (M)	DIA (M)	TEMP (°C)	STX WX	MY (N)	DX (N)	DY (M)
1)	1	1	1	4428	-1	-1	1526*	6177	927	1 B	15	0.5	215	22	23	120	960
2)	1	2	1	1675	-1	-1	3816*	6704	860	1 B	12	0.6	200	26	10	460	300
3)	1	2	2	8040	-1	-1	272*	2	194	2 B	12	0.4	200	26	10	460	300
4)	1	2	3	8040	-1	-1	369*	2	264	3 B	12	0.4	200	26	10	460	300
5)	1	2	4	1675	-1	-1	78*	0	12	4 B	12	0.6	200	26	10	460	300
6)	1	6	1	3000	-1	-1	827*	1323	320	1 B	12	0.3	200	26	11	600	40
7)	1	6	2	7200	-1	-1	1670*	6409	1553	2 B	12	0.3	200	26	11	600	40
8)	1	7	1	1680	-1	-1	1098*	342	55	1 B	26	0.7	150	28	11	20	180
9)	1	8	1	7200	-1	-1	216*	1177	188	1 B	25	1.5	100	21	14	40	820
10)	1	8	2	7200	72000	-1	42000*	0	12503	1 B	25	1.5	100	21	14	40	820
11)	1	9	1	7200	8600	-1	5017*	0	1493	1 B	5	9.9	-1	22	23	620	120
12)	1	12	1	4800	-1	-1	19875*	100054	12831	1 B	26	0.8	190	27	9	220	120
13)	1	12	2	4800	-1	-1	19875*	100054	12831	2 B	26	0.8	190	27	9	220	120
14)	1	12	3	0	-1	-1	0	0	0	3 B	26	0.8	-1	27	9	220	120
15)	1	13	1	2000	-1	-1	196*	89	33	1 A	20	0.3	-1	22	21	540	880
16)	1	14	1	1450	-1	-1	1097*	848	205	1 B	25	0.4	-1	22	12	240	560
17)	1	15	1	8760	-1	-1	2671*	12290	2452	1 B	12	1.6	80	34	8	500	200
18)	1	15	2	8760	-1	-1	2671*	12290	2452	2 B	12	1.3	80	34	8	500	200
19)	1	15	3	8760	-1	-1	1996*	11	915	3 B	12	0.6	80	34	8	500	200
20)	1	15	4	8760	-1	-1	0*	0	0	4 B	6	0.8	-1	34	8	500	200
21)	1	15	5	8760	-1	-1	0*	0	0	5 B	6	0.6	-1	34	8	500	200
22)	1	15	6	8760	-1	-1	0*	0	0	6 B	6	0.6	-1	34	8	500	200
23)	1	16	1	2400	-1	-1	363*	0	42	1 B	5	9.9	-1	28	19	120	180
24)	1	17	1	7200	-1	-1	4770*	28228	4621	1 A	20	0.9	250	23	21	240	860
25)	1	17	2	0	-1	-1	0	0	0	1 A	20	0.9	250	23	21	240	860
26)	1	17	3	1500	-1	-1	387*	0	0	2 A	3	0.6	-1	23	21	160	780
27)	1	18	1	4800	-1	-1	1113*	4426	716	1 B	16	0.5	-1	24	21	500	340
28)	1	18	2	800	-1	-1	3175*	1	116	2 B	5	9.9	-1	24	21	500	340
29)	1	19	1	4240	-1	-1	1002*	5688	851	1 B	18	0.5	-1	22	12	280	800
30)	1	19	2	4368	-1	-1	1002*	3968	596	2 A	16	0.6	-1	22	12	280	800
31)	1	20	1	6912	-1	-1	17935*	130071	16680	1 B	15	1.0	250	30	8	380	300
32)	1	20	2	0	-1	-1	0	0	0	1 B	15	1.0	250	30	8	380	300
33)	1	20	3	0	-1	-1	0	0	0	2 B	15	1.0	250	30	8	380	300
34)	1	20	4	0	-1	-1	0	0	0	3 B	15	1.0	250	30	8	380	300
35)	1	20	5	6912	-1	-1	739*	4	483	3 B	15	0.7	-1	30	8	380	300
36)	1	20	6	6912	-1	-1	194*	1	121	4 B	15	0.5	-1	30	8	380	300
37)	1	20	7	6912	-1	-1	1315*	3	411	5 B	12	0.4	-1	30	8	380	300
38)	1	21	1	1048	-1	-1	87*	1	5	1 A	7	0.3	-1	24	21	480	220
39)	1	21	2	3930	-1	-1	87*	4	21	2 A	7	0.3	-1	24	21	480	220
40)	1	21	3	3000	-1	-1	211*	71	34	3 A	7	0.3	-1	24	21	480	220
41)	1	21	4	3000	-1	-1	816*	1	108	4 A	7	0.4	-1	24	21	480	220
42)	1	22	1	13600	-1	-1	7632*	25114	3771	1 B	20	0.5	-1	22	13	860	640
43)	1	23	1	0	-1	-1	0	0	0	1 A	18	0.4	-1	25	20	260	460
44)	1	24	1	2080	-1	-1	270*	680	76	1 A	17	0.3	115	22	13	80	940
45)	1	25	1	2400	-1	-1	175*	342	55	1 B	6	0.5	-1	23	13	500	500
46)	1	27	1	13840	-1	-1	23*	0	3	1 B	5	0.3	-1	34	8	500	200
47)	1	29	1	5760	-1	-1	604*	2671	647	1 B	12	0.4	270	28	8	500	800
48)	1	29	2	5760	-1	-1	604*	2671	647	2 B	12	0.4	270	28	8	500	800
49)	1	29	3	5760	-1	-1	604*	2671	647	3 B	12	0.4	270	28	8	500	800
50)	1	29	4	8400	-1	-1	197*	1	372	4 B	15	0.8	-1	28	8	500	800
51)	1	29	5	8400	-1	-1	197*	1	372	4 B	15	0.8	-1	28	8	500	800
52)	1	30	1	4160	-1	-1	207*	670	110	1 B	9	0.3	-1	22	14	140	700
53)	1	32	1	7200	-1	-1	749*	605	214	1 A	12	0.5	-1	23	12	20	780
54)	1	33	1	5110	-1	-1	1367*	5769	933	1 A	12	0.3	-1	23	23	540	720
55)	1	34	1	2700	-1	-1	843*	2093	314	1 B	20	0.5	-1	22	14	880	460
56)	1	35	1	1480	-1	-1	3498*	6796	759	1 A	15	0.7	210	21	14	600	260
57)	1	35	2	1470	-1	-1	3498*	6796	759	2 A	15	0.7	210	21	14	600	260
58)	1	36	1	2400	-1	-1	1193*	1526	370	1 B	12	0.8	-1	22	13	120	720
59)	1	36	2	2400	-1	-1	1193*	1526	370	2 B	12	0.8	-1	22	13	120	720
60)	1	39	1	8760	-1	-1	6310*	99330	13417	1 B	15	0.5	-1	23	21	580	800
61)	1	40	1	2360	-1	-1	398*	984	126	1 A	14	0.4	-1	22	21	180	900
62)	1	41	1	5460	-1	-1	1988*	12435	1507	1 B	21	0.5	-1	26	11	640	160
63)	1	41	2	5460	-1	-1	1988*	12435	1507	2 B	21	0.7	-1	26	11	640	160
64)	1	41	3	5460	-1	-1	1988*	12435	1507	3 B	21	0.7	-1	26	11	640	160
65)	1	41	4	3300	-1	-1	11734*	44288	5369	4 B	21	0.8	-1	26	11	640	160
66)	1	42	1	4640	-1	-1	795*	1967	476	1 B	25	0.3	80	22	18	200	660
67)	1	42	2	0	-1	-1	0	0	0	2 B	25	0.3	80	22	18	200	660
68)	1	44	1	800	-1	-1	191*	145	22	1 B	12	0.4	-1	23	22	900	840

LIST OF FACILITY (PATTERN 2)

SEQ)	CO UN	FAC TOR Y	FAC ILI TY	OPE. HOUR	ANNUAL PRODU. (TON/Y)	---EMITTED GAS---		ANNUAL SOX (NMS/Y)	ANNUAL NOX (NMS/Y)	-----STACK DATA-----				
						RATING (NMS/H)	NORMAL (NMS/H)			SHA NO	HEI PE (M)	DIA (M)	TEM (°C)	MX
69)	1	45	1	7200	-1	-1	572*	4302	552	1 B	11 0.4	-1	24	12 420 880
70)	1	45	2	0	-1	-1	0	0	0	2 B	8 0.4	-1	24	12 420 880
71)	1	45	3	7200	-1	-1	26*	123	48	3 B	8 0.2	-1	24	12 420 880
72)	1	45	4	7200	-1	-1	26*	123	48	4 B	12 0.3	-1	24	12 420 880
73)	1	45	5	7200	-1	-1	26*	123	48	5 B	8 0.3	-1	24	12 420 880
74)	1	45	6	7200	-1	-1	167*	1	155	6 B	12 0.3	-1	24	12 420 880
75)	1	45	7	7200	-1	-1	39*	176	69	7 B	5 0.2	-1	24	12 420 880
76)	1	45	8	3300	-1	-1	49*	80	22	8 B	6 0.2	-1	24	12 420 880
77)	1	46	1	3600	-1	-1	239*	711	115	1 B	15 0.9	170	26	9 480 280
78)	1	46	2	3600	-1	-1	302*	896	145	2 B	15 0.4	170	26	9 480 280
79)	1	46	3	4500	-1	-1	109*	0	32	3 B	5 9.9	-1	26	9 480 280
80)	1	46	4	56	-1	-1	363*	0	0	4 B	10 0.4	-1	26	9 480 280
81)	1	48	1	1320	-1	-1	1908*	1340	324	1 B	15 0.5	-1	23	13 320 320
82)	1	48	2	1320	-1	-1	1908*	1340	324	2 B	15 0.5	-1	23	13 320 320
83)	1	49	1	2482	-1	-1	1399*	1848	448	1 B	20 0.3	-1	23	14 20 620
84)	1	49	2	2482	-1	-1	461*	602	146	2 B	20 0.3	-1	23	14 20 620
85)	1	49	3	2482	-1	-1	763*	1000	242	3 B	20 0.3	-1	23	14 20 620
86)	1	51	1	8472	-1	-1	398*	2819	456	1 B	15 0.6	165	38	6 480 720
87)	1	51	2	8472	-1	-1	1299*	3846	692	2 B	10 0.5	-1	38	6 480 720
88)	1	51	3	8472	-1	-1	631*	1936	348	2 B	10 0.5	-1	38	6 480 720
89)	1	51	4	8472	-1	-1	1299*	3846	692	2 B	10 0.5	-1	38	6 480 720
90)	1	52	1	4480	-1	-1	477*	2235	287	1 B	25 0.3	-1	22	14 60 320
91)	1	52	2	750	-1	-1	60*	22	3	2 B	15 0.2	-1	22	14 60 320
92)	1	53	1	4752	-1	-1	1097*	4767	716	1 B	21 0.7	-1	21	23 920 720
93)	1	53	2	832	-1	-1	731*	552	83	2 B	21 0.7	-1	21	23 920 720
94)	1	54	1	7200	-1	-1	2182*	3394	1370	1 B	9 0.3	-1	22	23 560 60
95)	1	55	1	8400	-1	-1	9079*	116424	10660	1 B	30 0.6	120	22	12 180 540
96)	1	55	2	8400	-1	-1	9079*	116424	10660	2 B	30 0.6	120	22	12 180 540
97)	1	56	1	0	-1	-1	0	0	0	1 B	6 0.6	-1	21	19 480 920
98)	1	56	2	6000	-1	-1	3180*	10174	2464	2 B	6 0.6	175	21	19 480 920
99)	1	56	3	1240	-1	-1	0*	0	0	3 B	6 0.6	-1	21	19 480 920
100)	1	56	4	1240	-1	-1	26*	3	0	4 B	6 0.3	-1	21	19 640 960
101)	1	56	5	7200	-1	-1	0*	0	0	5 B	4 0.3	-1	21	19 640 960
102)	1	56	6	7200	-1	-1	0*	0	0	6 B	4 0.3	-1	21	19 640 960
103)	1	56	7	7200	-1	-1	0*	0	0	7 B	5 0.3	-1	21	19 640 960
104)	1	56	8	7200	-1	-1	0*	0	0	7 B	5 0.3	-1	21	19 640 960
105)	1	58	1	1960	-1	-1	795*	1424	214	1 B	15 0.5	-1	22	23 160 940
106)	1	59	1	1800	-1	-1	398*	593	96	1 B	21 0.6	135	23	12 600 880
107)	1	59	2	1800	-1	-1	398*	593	96	2 B	21 0.6	135	23	12 600 880
108)	1	61	1	3600	-1	-1	4680*	0	454	1 A	18 0.5	-1	22	12 400 800
109)	1	63	1	96	-1	-1	1414*	35	12	1 B	15 0.5	-1	22	13 840 720
110)	1	64	1	7200	-1	-1	2842*	23562	2856	1 B	10 0.5	-1	23	21 600 940
111)	1	64	2	6480	-1	-1	493*	2949	443	2 B	6 0.3	-1	23	21 600 940
112)	1	64	3	0	-1	-1	0	0	0	3 B	15 0.8	-1	23	21 600 940
113)	1	65	1	270	-1	-1	272*	0	2	1 B	11 0.2	-1	22	22 620 20
114)	1	65	2	270	-1	-1	272*	0	2	1 B	11 0.2	-1	22	22 620 20
115)	1	66	1	3600	-1	-1	3975*	16552	1905	1 B	10 0.4	180	23	13 400 80
116)	1	66	2	3600	-1	-1	4770*	19862	2286	2 B	14 0.6	180	23	13 400 80
117)	1	67	1	3600	-1	-1	795*	3723	385	1 B	21 0.4	-1	25	15 460 620
118)	1	67	2	3600	-1	-1	795*	3723	385	2 B	21 0.4	-1	25	15 460 620
119)	1	68	1	7200	-1	-1	3991*	36341	3867	1 A	15 1.2	-1	25	9 720 760
120)	1	68	2	7200	-1	-1	4802*	43610	4640	2 A	20 1.5	-1	25	9 720 760
121)	1	68	3	7200	-1	-1	4802*	43610	4640	2 A	20 1.5	-1	25	9 720 760
122)	1	68	4	7200	-1	-1	4802*	43610	4640	2 A	20 1.5	-1	25	9 720 760
123)	1	68	5	7200	-1	-1	4802*	43610	4640	3 A	20 1.5	-1	25	9 720 760
124)	1	68	6	0	-1	-1	0	0	0	3 A	20 1.5	-1	25	9 720 760
125)	1	68	7	0	-1	-1	0	0	0	3 A	20 1.5	-1	25	9 720 760
126)	1	68	8	0	-1	-1	0	0	0	4 A	15 1.3	-1	25	9 720 760
127)	1	69	1	1000	-1	-1	1034*	1345	139	1 B	10 0.4	-1	21	19 520 820
128)	1	69	2	192	-1	-1	0*	0	0	2 B	15 0.4	-1	21	19 520 820
129)	1	70	1	8400	-1	-1	9266*	67914	34280	1 A	18 0.6	-1	25	15 500 760
130)	1	70	2	8400	-1	-1	11603*	84892	42850	2 A	18 0.6	-1	25	15 500 760
131)	1	70	3	8400	-1	-1	3518*	13524	2039	3 B	6 1.7	-1	25	15 520 900
132)	1	70	4	8400	-1	-1	3765*	10	1453	4 B	9 1.0	-1	25	15 520 900
133)	1	71	1	4800	-1	-1	0*	0	0	1 B	12 0.3	-1	22	24 440 440
134)	1	71	2	4800	-1	-1	0*	0	0	2 B	16 0.5	-1	22	24 440 440
135)	1	72	1	2000	-1	-1	2741*	4	496	1 B	13 0.6	-1	21	21 440 720
136)	1	72	2	2000	-1	-1	2741*	4	496	2 B	15 0.6	-1	21	21 440 720
137)	1	73	1	6048	-1	-1	63*	0	41	1 C	10 0.5	90	21	21 560 680
138)	1	73	2	6048	-1	-1	721*	16	545	2 C	10 0.2	90	21	21 560 680
139)	1	73	3	4632	-1	-1	156*	14	102	3 B	10 0.2	90	21	21 580 660
140)	1	73	4	6336	-1	-1	151*	1	218	4 C	10 0.2	60	21	21 580 660
141)	1	73	5	2304	-1	-1	165*	218	37	5 C	10 0.2	-1	21	21 480 480
142)	1	73	6	2112	-1	-1	903*	1063	180	6 A	15 0.3	-1	21	21 560 560
143)	1	74	1	4046	-1	-1	491*	407	84	1 B	8 0.4	-1	21	20 480 740

LIST OF FACILITY (PATTERN 2)

SEQ)	CD	FAC TOR TY Y	FAC ILLI TY	OPE. HOUR (H)	ANNUAL PRODUC. (TON/Y)	---EMITTED GAS---			ANNUAL SOX (NHMS/Y)	ANNUAL NOX (NHMS/Y)	---STACK DATA---			MX (H)	MY (H)	DX (H)	DY (H)
						RATING (NHMS/H)	NORMAL (NHMS/H)				SHA NO	HEI PE (M)	DIA (M)				
144)	1	74	2	4046	-1	-1	491*	407	84	2 B	8 0.4	-1	21	20	500	840	
145)	1	74	3	4046	-1	-1	491*	407	84	3 B	8 0.5	-1	21	20	500	840	
146)	2	3	1	8760	-1	-1	445*	2077	503	1 A	8 0.3	270	45	16	280	800	
147)	2	4	1	3000	-1	-1	2194*	5453	882	1 B	20 0.5	-1	30	19	500	40	
148)	2	5	1	4224	-1	-1	1225*	2	214	1 B	10 0.5	-1	42	18	820	720	
149)	2	5	2	4224	-1	-1	1225*	2	214	2 B	10 0.5	-1	42	18	820	720	
150)	2	5	3	4224	-1	-1	1225*	2	214	3 B	10 0.5	-1	42	18	880	860	
151)	2	5	4	2112	-1	-1	816*	1	71	4 B	10 0.5	-1	42	18	880	860	
152)	2	5	5	2112	-1	-1	3175*	2	284	5 B	10 0.5	-1	42	18	880	800	
153)	2	5	6	2640	-1	-1	1304*	3685	457	6 B	10 0.5	-1	42	18	800	800	
154)	2	6	1	960	-1	-1	3382*	0	116	1 A	30 1.1	-1	43	24	640	620	
155)	2	7	1	0	-1	-1	0	0	0	1 B	13 0.4	-1	34	18	600	420	
156)	2	7	2	1600	-1	-1	413*	540	87	2 B	13 0.5	-1	34	18	600	420	
157)	2	8	1	2400	-1	-1	795*	1017	246	1 B	12 0.5	-1	42	18	900	160	
158)	2	9	1	0	-1	-1	0	0	0	1 B	18 0.5	-1	44	18	520	120	
159)	2	9	2	2640	-1	-1	1479*	2077	503	2 B	15 0.5	-1	44	18	520	120	
160)	2	9	3	2640	-1	-1	2957*	4154	1006	3 B	15 0.5	-1	44	18	440	60	
161)	2	9	4	2640	-1	-1	4420*	6231	1509	4 B	15 0.5	-1	44	18	440	60	
162)	2	10	1	3600	-1	-1	906*	1730	419	1 B	12 0.2	-1	36	28	920	420	
163)	2	10	2	3600	-1	-1	906*	1730	419	2 B	12 0.4	-1	36	28	920	420	
164)	2	11	1	4200	-1	-1	2274*	10005	1283	1 A	25 0.8	-1	38	19	660	800	
165)	2	11	2	4200	-1	-1	2274*	10005	1283	2 A	25 0.8	-1	38	19	660	820	
166)	2	12	1	7854	-1	-1	7076*	23	13089	1 B	12 0.5	-1	35	25	80	20	
167)	2	13	1	2400	-1	-1	6240*	0	534	1 A	23 0.6	-1	45	15	20	920	
168)	2	14	1	2080	-1	-1	165*	222	33	1 B	5 0.5	-1	42	18	660	200	
169)	2	15	1	1500	-1	-1	1908*	3184	366	1 B	13 0.4	-1	29	25	320	260	
170)	2	16	1	1500	-1	-1	15*	3	1	1 B	10 0.3	175	30	24	80	40	
171)	2	17	1	7200	-1	-1	398*	4461	391	1 B	12 0.4	-1	41	18	540	140	
172)	2	17	2	4320	-1	-1	1336*	4432	602	2 A	27 0.6	-1	41	18	540	140	
173)	2	17	3	4500	-1	-1	408*	1	116	3 B	5 9.9	-1	41	18	540	140	
174)	2	18	1	960	-1	-1	304*	47	221	1 B	5 9.9	-1	49	18	460	320	
175)	2	19	1	0	-1	-1	0	0	0	1 B	6 0.8	250	35	24	460	400	
176)	2	19	2	7680	-1	-1	1113*	9727	1147	2 B	6 1.2	250	35	24	460	400	
177)	2	20	1	870	-1	-1	700*	205	59	1 A	10 0.5	-1	55	13	260	20	
178)	2	21	1	1080	-1	-1	1540*	0	60	1 A	31 0.9	-1	55	13	500	740	
179)	2	22	1	720	-1	-1	70*	19	40	1 C	5 0.1	-1	45	17	220	360	
180)	2	23	1	7200	-1	-1	1461*	25200	1516	1 A	19 1.1	200	42	18	500	760	
181)	2	23	2	1600	-1	-1	1193*	2001	246	2 B	20 0.8	200	42	18	500	760	
182)	2	23	3	0	-1	-1	0	0	0	3 B	20 0.8	-1	42	18	500	760	
183)	2	23	4	1600	-1	-1	2894*	1646	284	4 B	5 9.9	-1	42	18	500	760	
184)	2	23	5	1600	-1	-1	2894*	1646	284	4 B	5 9.9	-1	42	18	500	760	
185)	2	24	1	4368	-1	-1	14150*	1462	2579	1 B	5 9.9	-1	43	18	280	500	
186)	2	24	2	4368	-1	-1	14150*	1462	2579	1 B	5 9.9	-1	43	18	280	500	
187)	2	24	3	4368	-1	-1	14150*	1462	2579	1 B	5 9.9	-1	43	18	280	500	
188)	2	24	4	4368	-1	-1	337*	509	96	2 C	2 0.2	-1	43	18	280	500	
189)	2	25	1	2400	-1	-1	3266*	2	330	1 B	5 9.9	-1	37	20	860	60	
190)	2	26	1	7200	-1	-1	795*	3723	599	1 A	8 0.5	-1	34	20	40	40	
191)	2	26	2	810	-1	-1	227*	0	8	2 A	8 0.2	-1	34	20	40	40	
192)	2	26	3	7200	-1	-1	0*	0	0	3 B	5 9.9	-1	34	20	40	40	
193)	3	1	1	4864	23567	-1	21000	0	4092	1 A	21 9.9	40	17	22	880	920	
194)	3	1	2	4864	23567	-1	21000	0	4092	1 A	21 9.9	40	17	22	880	920	
195)	3	1	3	0	0	-1	0	0	0	1 A	21 9.9	40	17	22	880	920	
196)	3	1	4	4864	-1	-1	10685*	63867	6736	2 A	35 1.6	-1	17	22	880	920	
197)	3	2	1	7200	-1	-1	6360*	48026	6159	1 A	31 1.4	250	20	18	140	440	
198)	3	2	2	7200	-1	-1	6360*	48026	6159	1 A	31 1.4	250	20	18	140	440	
199)	3	3	1	8448	-1	-1	1797*	15859	2034	1 B	20 0.3	180	18	22	500	480	
200)	3	4	1	8520	-1	-1	3975*	38729	4695	1 B	20 0.6	-1	17	23	140	600	
201)	3	5	1	8040	-1	-1	41340*	275331	44519	1 A	34 1.4	250	14	22	380	620	
202)	3	5	2	0	-1	-1	0	0	0	2 A	24 0.8	250	14	22	380	620	
203)	3	5	3	0	-1	-1	0	0	0	3 A	24 1.4	250	14	22	380	620	
204)	3	5	4	8040	-1	-1	663*	53	15	4 A	25 1.4	240	14	22	420	540	
205)	3	6	1	2352	-1	-1	3246*	7490	988	1 B	24 0.4	250	18	17	20	360	
206)	3	6	2	2352	-1	-1	3525*	8127	1072	2 B	21 0.4	250	18	17	20	360	
207)	3	6	3	2352	-1	-1	6029*	13890	1832	3 B	23 0.8	250	18	17	20	360	
208)	3	7	1	2400	-1	-1	4081*	9599	1266	1 B	20 0.6	-1	16	18	720	120	
209)	3	7	2	2400	-1	-1	2041*	4800	635	2 B	20 0.6	-1	16	18	720	120	
210)	3	8	1	8448	-1	-1	1161*	14941	1389	1 B	15 0.6	180	18	22	640	820	
211)	3	9	1	7896	-1	-1	0*	0	0	1 B	5 9.9	-1	19	22	520	840	

LIST OF FACILITY (PATTERN 2)

SEQ	CD	FAC UN	FAC TOR	FAC ILLI	OPE HOUR	ANNUAL PRODUC. (TON/Y)	EMITTED GAS RATING (NH3/H)	AS NORMAL (NH3/H)	ANNUAL SOX (NH3/Y)	ANNUAL NOX (NH3/Y)	STACK DATA						
											SHA NO	HEI PE	DIA (M)	TEM (°C)	WX	MY	DX
2122	3	9	2	7896	-1	-1	270*	1119	271	2 B	13	0.2	30	19	22	520	840
2133	3	9	3	1440	-1	-1	270*	203	49	3 A	21	0.9	50	19	22	520	840
2147	3	9	4	6000	-1	-1	2633*	1597	518	4 A	16	0.4	350	19	22	520	840
2155	3	10	1	2368	-1	-1	4267*	7921	1294	1 B	16	0.4	250	18	18	160	100
2165	3	11	1	4800	-1	-1	604*	1526	370	1 B	15	0.5	-1	21	23	20	700
2177	3	11	2	4800	-1	-1	716*	1831	444	2 B	12	0.4	-1	21	23	20	700
2188	3	12	1	8400	-1	-1	1820*	0	258	1 B	12	0.6	145	13	21	620	960
2199	3	12	2	2160	-1	-1	2300*	1136	306	2 A	18	0.9	225	13	21	620	960
2209	3	13	1	6000	-1	-1	3021*	13352	2416	1 A	15	0.5	246	17	23	220	560
2211	3	13	2	6000	-1	-1	3021*	13352	2416	2 A	15	0.5	246	17	23	220	560
2223	3	14	1	7920	-1	-1	8204*	68154	8740	1 A	20	0.8	210	18	23	260	380
2233	3	14	2	7920	-1	-1	8204*	68154	8740	2 A	20	0.8	210	18	23	260	380
2243	3	14	3	7920	-1	-1	8204*	68154	8740	3 A	20	0.8	210	18	23	260	320
2255	3	14	4	0	-1	-1	0	0	0	1 A	20	0.8	210	18	23	260	380
2265	3	15	1	1800	-1	-1	989*	212	61	1 B	15	0.3	-1	14	22	780	600
2277	3	16	1	4200	-1	-1	3578*	23037	2020	1 B	15	0.6	200	19	23	60	80
2283	3	16	2	4200	-1	-1	3578*	23037	2020	2 B	15	0.6	200	19	23	60	80
2293	3	16	3	2112	-1	-1	4770*	15455	1355	3 B	15	0.6	200	19	23	60	80
2309	3	16	4	2112	-1	-1	5963*	19307	1693	4 B	15	0.6	200	19	23	60	80
2311	3	17	1	900	-1	-1	3434*	4705	413	1 A	21	0.5	276	18	27	20	200
2329	3	17	2	7200	-1	-1	3434*	37716	3308	2 A	20	0.5	270	18	27	20	200
2333	3	18	1	3200	-1	-1	986*	1670	405	1 B	15	0.5	210	19	22	940	180
2344	3	18	2	7200	-1	-1	1002*	3866	936	2 B	18	0.8	210	19	22	940	180
2355	3	18	3	3200	-1	-1	811*	1390	337	3 B	15	0.5	210	19	22	940	180
2369	3	18	4	0	-1	-1	0	0	0	4 B	19	0.5	-1	19	22	940	180
2377	3	19	1	6240	-1	-1	105*	0	84	1 A	11	0.6	-1	18	23	780	520
2389	3	19	2	3744	-1	-1	0*	0	0	1 A	11	0.6	-1	18	23	780	520
2399	3	20	1	7200	-1	-1	461*	3485	447	1 B	21	0.5	150	21	22	320	560
2409	3	21	1	60	-1	-1	105*	4	1	1 B	10	0.2	-1	20	21	820	780
2413	3	22	1	2496	-1	-1	0*	0	0	1 B	5	9.9	-1	20	21	540	920
2429	3	23	1	7200	-1	-1	1619*	7587	1542	1 A	12	0.6	-1	20	23	420	280
2435	3	23	2	7200	-1	-1	1619*	7587	1542	2 A	12	0.6	-1	20	23	420	280
2445	3	23	3	7200	-1	-1	1619*	7587	1542	3 A	12	0.6	-1	20	23	420	280
2455	3	23	4	4800	-1	-1	0*	0	0	4 B	14	0.6	-1	20	23	420	280
2465	3	23	5	4800	-1	-1	0*	0	0	4 B	14	0.6	-1	20	23	420	280
2475	3	23	6	540	-1	-1	5936*	566	98	5 B	5	9.9	-1	20	23	420	280
2483	3	23	7	540	-1	-1	5936*	566	98	5 B	5	9.9	-1	20	23	420	280
2493	3	24	1	2096	-1	-1	1002*	3177	279	1 A	7	0.4	-1	19	22	240	840
2509	3	24	2	2096	-1	-1	1678*	1	147	2 A	11	0.7	-1	19	22	240	840
2519	3	24	3	2096	-1	-1	1678*	1	147	3 A	11	0.7	-1	19	22	240	840
2529	3	24	4	2096	-1	-1	1678*	1	147	4 A	11	1.5	-1	19	22	240	840
2533	3	24	5	2096	-1	-1	1678*	1	147	5 A	11	0.7	-1	19	22	240	840
2545	3	25	1	960	-1	-1	159*	85	21	1 B	18	0.5	-1	20	23	560	560
2555	3	25	2	960	-1	-1	239*	218	33	2 B	18	1.0	-1	20	23	560	560
2565	3	25	3	2880	-1	-1	1560*	504	178	3 B	15	0.8	-1	20	23	560	560
2577	3	26	1	0	-1	-1	0	0	0	1 B	25	0.8	-1	16	19	660	400
2589	3	26	2	6000	-1	-1	795*	5003	642	2 B	25	0.8	100	16	19	660	400
2599	3	27	1	1500	-1	-1	2496*	420	148	1 A	25	0.5	-1	14	21	820	920
2609	3	27	2	300	-1	-1	1272*	349	52	2 A	25	0.4	-1	14	21	820	920
2613	3	28	1	2400	-1	-1	954*	2979	308	1 B	10	0.4	-1	14	22	400	160
2623	3	29	1	6336	-1	-1	1497*	3	397	1 B	16	0.5	40	19	22	860	240
2633	3	29	2	6336	-1	-1	1497*	3	397	2 B	18	0.5	40	19	22	860	240
2643	3	29	3	6336	-1	-1	1497*	3	397	3 B	18	0.7	45	19	22	860	240
2653	3	29	4	6336	-1	-1	1497*	3	397	4 B	18	0.7	45	19	22	860	240
2663	3	29	5	6336	-1	-1	1497*	3	397	5 B	18	0.7	45	19	22	860	240
2673	3	29	6	6336	-1	-1	1497*	3	397	6 B	18	0.7	45	19	22	860	240
2683	3	29	7	6336	-1	-1	1497*	3	397	7 B	18	0.7	45	19	22	860	240
2693	3	29	8	6336	-1	-1	1497*	3	397	8 B	18	0.7	45	19	22	860	240
2703	3	29	9	6336	-1	-1	0*	0	0	9 B	18	0.7	-1	19	22	880	260
2713	3	29	10	6336	-1	-1	0*	0	0	10 B	18	0.7	-1	19	22	880	260
2723	3	29	11	6336	-1	-1	0*	0	0	11 B	18	0.7	-1	19	22	880	260
2733	3	29	12	6336	-1	-1	0*	0	0	12 B	18	0.7	-1	19	22	880	260
2743	3	29	13	6336	-1	-1	0*	0	0	13 B	18	0.7	-1	19	22	880	260
2753	3	29	14	6336	-1	-1	0*	0	0	14 B	18	0.7	-1	19	22	880	260
2765	3	30	1	2400	-1	-1	954*	1221	296	1 A	24	1.0	-1	15	20	460	340
2777	3	30	2	0	-1	-1	0	0	0	2 A	15	1.0	-1	15	20	460	340
2789	3	31	1	560	-1	-1	509*	325	38	1 B	8	0.3	-1	14	20	740	500
2799	3	31	2	560	-1	-1	509*	325	38	2 B	8	0.3	-1	14	20	740	500
2809	3	32	1	2700	-1	-1	636*	1953	230	1 A	18	0.8	-1	18	14	500	760
2819	3	32	2	2700	-1	-1	636*	1953	230	2 B	12	1.1	-1	18	14	500	760
2829	3	33	1	8400	-1	-1	604*	4202	708	1 B	15	0.5	370	18	18	880	660
2839	3	33	2	12	-1	-1	23*	15	38	2 B	6	0.6	-1	18	18	880	660
2849	3	33	3	490	-1	-1	325*	4	16	3 B	13	0.5	-1	18	18	880	660
2859	3	34	1	5200	-1	-1	890*	6019	622	1 B	14	0.3	230	19	18	420	460
2869	3	34	2	5200	-1	-1	1336*	9039	934	2 B	14	0.5	230	19	18	420	460

LIST OF FACILITY (PATTERN 2)

SEQ#	CO UN TY	FAC TOR	FAC ILI TY	OPE HOUR (H)	ANNUAL PRODUC. (TON/Y)	---EMITTED GAS---		ANNUAL SOX (NMS/Y)	ANNUAL NOX (NMS/Y)	-----STACK DATA-----				HX	HY	DX (M)	DY (M)
						RATING (NMS/H)	NORMAL (NMS/H)			SHA NO	HEI PE (M)	DIA (M)	TEM (*C)				
287)	3	34	3	1440	-1	-1	3821*	3082	354	3 B	5	9.9	-1	19	18	420	460
288)	3	34	4	1440	-1	-1	5751*	4613	531	3 B	5	9.9	-1	19	18	420	460
289)	3	35	1	0	-1	-1	0	0	0	1 A	24	0.8	-1	20	16	320	620
290)	3	35	2	5400	-1	-1	8580*	3149	1603	2 A	24	0.8	-1	20	16	320	620
291)	3	36	1	3900	-1	-1	2226*	11059	1232	1 B	15	0.7	175	14	22	780	880
292)	3	37	1	2610	-1	-1	1749*	4786	614	1 B	25	0.8	-1	20	22	500	680
293)	3	38	1	2400	-1	-1	1204*	531	261	1 B	12	0.3	-1	19	22	860	40
294)	3	38	2	0	-1	-1	0	0	0	2 B	12	0.3	-1	19	22	860	40
295)	3	38	3	0	-1	-1	0	0	0	3 B	12	0.3	-1	19	22	860	40
296)	3	39	1	2080	-1	-1	302*	567	85	1 B	15	0.5	-1	14	21	620	980
297)	3	39	2	2080	-1	-1	509*	945	142	2 B	15	0.5	-1	14	21	620	980
298)	3	40	1	2560	-1	-1	890*	2401	308	1 A	15	0.6	-1	21	22	140	600
299)	3	41	1	1140	-1	-1	125*	16	6	1 A	10	0.3	-1	14	22	80	660
300)	3	42	1	6500	-1	-1	636*	4727	573	1 B	15	0.3	-1	20	22	300	800
301)	3	42	2	6500	-1	-1	636*	4727	573	2 B	15	0.3	-1	20	22	300	800
302)	3	43	1	2655	-1	-1	1113*	2450	396	1 A	8	0.3	-1	20	22	220	820
303)	3	44	1	936	-1	-1	1590*	1238	200	1 B	10	0.5	-1	19	21	540	840
304)	3	44	2	3520	-1	-1	1988*	5795	937	2 B	12	0.5	-1	19	21	540	840
305)	3	45	1	3168	-1	-1	811*	2134	345	1 B	14	0.5	-1	19	21	840	920
306)	3	45	2	0	-1	-1	0	0	0	2 B	14	0.5	-1	19	21	840	920
307)	3	46	1	1860	-1	-1	1034*	2001	257	1 B	15	0.5	150	17	18	180	680
308)	3	46	2	1860	-1	-1	1034*	2001	257	2 B	15	0.5	150	17	18	180	680
309)	3	46	3	930	-1	-1	953*	0	42	3 B	15	0.5	100	17	18	180	680
310)	3	46	4	930	-1	-1	953*	0	42	4 B	15	0.6	100	17	18	180	680
311)	3	46	5	930	-1	-1	953*	0	42	5 B	15	0.3	100	17	18	180	680
312)	3	46	6	930	-1	-1	953*	0	42	6 B	15	0.3	100	17	18	180	680
313)	3	47	1	8640	-1	-1	6519*	64396	7806	1 A	25	0.7	225	15	22	800	480
314)	3	47	2	8640	-1	-1	6519*	64396	7806	2 A	25	0.7	225	15	22	800	480
315)	3	47	3	0	-1	-1	0	0	0	3 B	12	0.7	225	15	22	800	480
316)	3	47	4	0	-1	-1	0	0	0	4 B	12	0.7	225	15	22	800	480
317)	3	48	1	2400	-1	-1	1855*	3488	570	1 B	10	0.4	-1	18	17	20	940
318)	3	48	2	0	-1	-1	0	0	0	2 B	10	0.4	-1	18	17	20	940
319)	3	48	3	0	-1	-1	0	0	0	3 B	10	0.4	-1	18	17	20	940
320)	3	49	1	3960	-1	-1	3339*	7054	1709	1 B	12	0.6	180	19	24	480	40
321)	3	49	2	3960	-1	-1	3339*	7054	1709	2 B	12	0.6	180	19	24	480	40
322)	3	50	1	2400	-1	-1	477*	1201	154	1 B	10	1.3	-1	16	19	200	860
323)	3	50	2	2400	-1	-1	477*	1201	154	2 B	10	1.3	-1	16	19	200	860
324)	3	50	3	0	-1	-1	0	0	0	3 B	10	1.3	-1	16	19	200	860
325)	3	51	1	3760	30000	-1	21294*	9705	5209	1 A	20	1.8	120	15	21	300	540
326)	3	51	2	3760	30000	-1	21294*	9705	5209	1 A	20	1.8	120	15	21	300	540
327)	3	51	3	4800	-1	-1	10852*	35914	6151	2 B	28	1.0	300	15	21	260	480
328)	3	51	4	3600	-1	-1	10852*	26936	4613	3 B	22	0.7	300	15	21	260	480
329)	3	52	1	0	-1	-1	0	0	0	1 B	14	0.5	155	16	23	360	360
330)	3	52	2	7200	-1	-1	4086*	15684	3799	2 B	14	0.7	215	16	23	360	360
331)	3	53	1	1400	-1	-1	75*	28	11	1 B	10	0.2	150	19	23	560	140
332)	3	54	1	2880	-1	-1	4770*	20956	1838	1 B	16	0.6	175	15	22	40	40
333)	3	54	2	2880	-1	-1	4770*	20956	1838	2 B	16	0.9	200	15	22	40	40
334)	3	54	3	2880	-1	-1	4770*	20956	1838	3 B	18	0.9	200	15	22	40	40
335)	3	54	4	4320	-1	-1	4770*	20956	1838	4 B	18	0.9	200	15	22	40	40
336)	3	55	1	0	-1	-1	0	0	0	1 A	10	0.5	-1	20	22	720	60
337)	3	56	1	4200	-1	-1	1224*	4709	707	1 A	20	0.3	-1	15	20	140	680
338)	3	57	1	6480	-1	-1	461*	1594	386	1 B	8	0.6	-1	19	23	560	740
339)	3	57	2	0	-1	-1	0	0	0	2 B	6	0.6	-1	19	23	560	740
340)	3	57	3	6480	-1	-1	13125*	5670	1802	3 B	15	0.8	-1	19	23	560	740
341)	3	58	1	0	-1	-1	0	0	0	1 A	10	0.5	-1	15	19	500	760
342)	3	59	1	0	-1	-1	0	0	0	1 B	10	0.5	230	14	22	420	500
343)	3	59	2	8448	-1	-1	3975*	35219	4516	2 B	10	0.7	170	14	22	420	500
344)	3	59	3	8448	-1	-1	795*	7037	880	3 B	10	0.5	-1	14	22	420	500
345)	3	59	4	8448	-1	-1	795*	7037	880	4 B	10	0.6	270	14	22	420	500
346)	3	60	1	2700	-1	-1	429*	1045	157	1 B	16	0.5	-1	17	18	240	460
347)	3	61	1	2400	-1	-1	1092*	294	95	1 A	18	0.6	-1	14	23	60	420
348)	3	62	1	4500	-1	-1	243*	20	106	1 B	5	9.9	-1	15	20	660	120
349)	3	62	2	4500	-1	-1	243*	20	106	1 B	5	9.9	-1	15	20	660	120
350)	3	62	3	4500	-1	-1	243*	20	106	1 B	5	9.9	-1	15	20	660	120
351)	3	63	1	2320	-1	-1	182*	21	71	1 B	18	0.5	-1	14	23	140	260
352)	3	63	2	0	-1	-1	0	0	0	2 B	5	9.9	-1	14	23	140	260
353)	3	64	1	2750	-1	-1	286*	414	105	1 B	12	0.3	-1	20	21	980	720
354)	3	64	2	2750	-1	-1	286*	414	105	2 B	12	0.3	-1	20	21	980	720
355)	3	64	3	2750	-1	-1	286*	414	105	3 B	12	0.3	-1	20	21	980	720
356)	3	65	1	2400	-1	-1	557*	1354	180	1 B	12	0.4	-1	14	22	280	960

LIST OF FACILITY (PATTERN 2)

SEQ)	CO UN TY	FAC TOR Y	FAC ILI TY	OPE. HOUR (H)	ANNUAL PRODUCT. (TON/Y)	--EMITTED GAS--		ANNUAL SO ₂ (NMS/Y)	ANNUAL NO _X (NMS/Y)	---STACK DATA---								
						RATING	NORMAL (NMS/H)			SHA NO	HEI PE (M)	DIA (M)	TEM (°C)	HX	HY	BX (H)	DY (M)	
357)	3	66	1	4080	-1	-1	2100*	0	107	1	B	18	0.5	-1	19	23	120	160
358)	3	67	1	2440	-1	-1	1367*	3502	468	1	B	20	1.2	-1	14	25	940	300
359)	3	67	2	0	-1	-1	0	0	0	2	B	20	0.8	-1	14	25	940	300
360)	3	67	3	0	-1	-1	0	0	0	3	B	20	0.8	-1	14	25	940	300
361)	3	67	4	90	-1	-1	0*	0	0	4	B	20	0.4	-1	14	25	940	300
362)	3	68	1	7200	-1	-1	604*	4882	576	1	A	14	0.5	-1	14	19	740	260
363)	3	68	2	7200	-1	-1	604*	4882	576	2	B	10	0.3	-1	14	19	740	260
364)	3	69	1	7200	-1	-1	1590*	12007	1540	1	B	16	0.9	-1	17	23	120	220
365)	3	69	2	7200	-1	-1	1590*	12007	1540	1	B	16	0.9	-1	17	23	120	220
366)	3	70	1	4800	-1	-1	1320*	5813	873	1	A	25	0.5	-1	14	22	160	520
367)	3	70	2	2400	-1	-1	1320*	2907	436	2	A	25	0.3	-1	14	22	160	520
368)	3	71	1	4200	-1	-1	3307*	14575	1869	1	B	16	0.6	180	13	24	440	60
369)	3	71	2	4200	-1	-1	3307*	14575	1869	2	B	16	0.6	180	13	24	440	60
370)	3	72	1	4800	-1	-1	223*	1134	145	1	A	10	0.8	-1	18	23	480	160
371)	3	73	1	7200	-1	-1	4680*	3780	1334	1	A	20	1.0	200	18	23	520	540
372)	3	73	2	7200	-1	-1	7600*	6300	2223	2	A	20	0.8	200	18	23	520	540
373)	3	74	1	2208	-1	-1	1169*	2318	383	1	B	25	0.4	-1	15	19	560	880
374)	3	74	2	2208	-1	-1	1169*	2318	383	2	B	25	0.4	-1	15	19	560	880
375)	3	75	1	2400	-1	-1	18550*	15805	2844	1	B	5	9.9	40	16	23	500	840
376)	3	75	2	2400	-1	-1	18550*	15805	2844	1	B	5	9.9	40	16	23	500	840
377)	3	75	3	2400	-1	-1	18550*	15805	2844	1	B	5	9.9	40	16	23	500	840
378)	3	75	4	2400	-1	-1	18550*	15805	2844	1	B	5	9.9	40	16	23	500	840
379)	3	76	1	1095	-1	-1	543*	314	76	1	A	12	0.5	-1	13	20	320	640
380)	3	76	2	0	-1	-1	0	0	0	2	B	12	0.5	-1	13	20	320	640
381)	3	77	1	8448	-1	-1	207*	1584	238	1	B	9	0.5	-1	14	20	60	160
382)	3	78	1	6000	-1	-1	557*	3052	458	1	A	15	0.3	-1	14	22	240	80
383)	3	78	2	3000	-1	-1	477*	1308	196	2	A	15	0.3	-1	14	22	240	80
384)	3	79	1	5400	-1	-1	2115*	9483	1533	1	B	18	0.6	-1	15	20	60	580
385)	3	79	2	0	-1	-1	0	0	0	2	B	15	0.5	-1	15	20	60	580
386)	3	80	1	7200	-1	-1	100*	0	28	1	B	15	0.5	-1	16	19	520	420
387)	3	81	1	4800	-1	-1	75*	66	33	1	B	7	0.2	-1	16	18	940	840
388)	3	82	1	3600	-1	-1	3180*	10464	1571	1	B	15	0.5	-1	20	23	480	140
389)	3	82	2	3600	-1	-1	2385*	7848	1178	2	B	15	0.5	-1	20	23	480	140
390)	3	83	1	3000	-1	-1	763*	2603	307	1	B	12	0.5	-1	14	22	40	800
391)	3	84	1	2700	-1	-1	700*	1744	262	1	B	11	0.5	80	15	20	460	440
392)	3	85	1	2700	-1	-1	429*	610	148	1	A	15	0.5	-1	14	22	320	700
393)	3	85	2	0	-1	-1	0	0	0	2	A	15	0.5	-1	14	22	320	700
394)	3	86	1	1800	-1	-1	636*	948	153	1	A	12	0.8	-1	20	22	500	140
395)	3	87	1	7680	-1	-1	620*	5753	641	1	A	12	0.5	80	14	22	480	620
396)	3	87	2	7680	-1	-1	716*	6706	747	2	A	12	0.6	90	14	22	480	620
397)	3	89	1	3000	-1	-1	223*	596	89	1	A	20	0.4	-1	13	21	760	640
398)	3	90	1	2320	-1	-1	3021*	8018	972	1	B	10	0.8	-1	14	20	840	300
399)	3	91	1	1600	-1	-1	795*	678	164	1	B	10	0.6	-1	19	23	560	720
400)	3	93	1	300	-1	-1	74*	8	2	1	A	2	0.2	-1	15	20	320	440
401)	3	94	1	480	-1	-1	4638*	790	143	1	C	30	0.8	-1	16	19	540	660
402)	3	94	2	480	-1	-1	4638*	790	143	2	C	30	0.8	-1	16	19	540	660
403)	3	95	1	7200	-1	-1	473*	2801	279	1	B	7	0.4	-1	15	20	720	860
404)	3	95	2	7200	-1	-1	2449*	4002	549	2	B	7	0.3	-1	15	20	720	860
405)	3	96	1	270	-1	-1	5157*	314	85	1	B	5	9.9	-1	16	19	480	960
406)	3	96	2	270	-1	-1	5157*	314	85	1	B	5	9.9	-1	16	19	480	960
407)	3	96	3	810	-1	-1	9646*	1789	482	1	B	5	9.9	-1	16	19	480	960
408)	3	97	1	3590	-1	-1	67*	367	47	1	B	5	9.9	45	17	27	600	240
409)	3	97	2	3590	-1	-1	67*	367	47	1	B	5	9.9	45	17	27	600	240
410)	3	97	3	3590	-1	-1	67*	367	47	1	B	5	9.9	45	17	27	600	240
411)	3	97	4	3590	-1	-1	67*	367	47	1	B	5	9.9	45	17	27	600	240
412)	3	98	1	8400	-1	-1	550193*	0	310364	1	A	76	3.4	140	17	19	840	740
413)	3	98	2	8400	-1	-1	550193*	0	310364	2	A	76	3.4	140	17	19	840	740
414)	3	98	3	8400	-1	-1	1021788*	0	576391	3	A	84	5.0	135	17	19	880	780
415)	3	98	4	8400	-1	-1	1021788*	0	576391	4	A	110	5.0	135	17	19	900	840
416)	3	98	5	8400	-1	-1	828564*	918539	1050318	5	A	110	5.0	150	17	19	920	880
417)	3	99	1	4800	-1	-1	795*	4857	542	1	B	30	0.5	-1	19	15	940	600
418)	3	99	2	4800	-1	-1	795*	4857	542	2	B	30	0.5	-1	19	15	940	600
419)	3	99	3	4800	-1	-1	795*	4857	542	3	B	30	0.5	-1	19	15	940	600
420)	3	100	1	1098	-1	-1	1590*	1449	234	1	A	20	0.6	-1	16	18	920	740
421)	3	100	2	1098	-1	-1	0*	0	0	2	B	6	0.4	-1	16	18	920	740
422)	3	101	1	7920	-1	-1	795*	5104	839	1	B	10	0.4	-1	16	18	900	960

LIST OF FACILITY (PATTERN 2)

SEQ)	CO UN	FAC TY	FAC TY	OPE. HOUR	ANNUAL PRODUC. (TON/Y)	---EMITTED RATING (NM3/H)	GAS-- NORMAL (NM3/H)	ANNUAL SOX (NM3/Y)	ANNUAL NOX (NM3/Y)	---STACK DATA---							
										SHA NO	HEI PE (M)	DIA (M)	TEM (°C)	HX	MY	DX (M)	DY (M)
423)	3	102	1	720	-1	-1	4977*	4068	480	1 B	13	0.5	-1	17	17	340	940
424)	3	102	2	720	-1	-1	780*	63	22	2 A	15	0.5	-1	17	17	340	940
425)	3	102	3	720	-1	-1	289*	163	19	3 B	12	0.2	-1	17	17	340	940
426)	3	103	1	1400	-1	-1	223*	177	43	1 B	15	0.3	-1	16	17	500	640
427)	3	104	1	1200	-1	-1	50*	6	2	1 A	12	1.0	-1	17	18	180	280
428)	3	104	2	7200	-1	-1	22*	8	3	2 A	12	1.0	-1	17	18	180	280
429)	3	104	3	7200	-1	-1	22*	8	3	3 A	12	1.0	-1	17	18	180	280
430)	3	105	1	8760	-1	-1	46384*	123778	172563	1 A	50	3.4	300	18	18	60	880
431)	3	105	2	8760	-1	-1	92741*	247556	345125	2 A	90	5.0	300	18	18	140	800
432)	3	106	1	2400	-1	-1	32*	55	9	1 B	15	0.4	-1	17	18	220	340
433)	3	107	1	1055	-1	-1	970*	930	140	1 B	10	0.5	-1	17	18	340	740
434)	3	108	1	2920	-1	-1	135*	182	34	1 B	8	0.3	-1	16	18	700	380
435)	3	109	1	3600	-1	-1	2655*	14626	1283	1 B	15	0.5	-1	16	20	360	120
436)	3	109	2	3600	-1	-1	1988*	10970	962	2 B	12	0.4	-1	16	20	360	120
437)	3	110	1	0	-1	-1	0	0	0	1 B	6	0.5	-1	16	19	900	500
438)	3	110	2	1440	-1	-1	1193*	1801	231	2 A	10	0.3	-1	16	19	900	500
439)	3	110	3	6744	-1	-1	2430*	29505	2740	3 A	32	1.0	-1	16	19	900	500
440)	3	111	1	7200	68800	-1	40133*	0	11947	1 A	30	1.5	-1	17	23	480	20
441)	3	111	2	1296	6200	-1	20093*	0	1077	1 A	30	1.5	-1	17	23	480	20
442)	3	111	3	6000	-1	-1	15133*	92368	10052	2 A	22	1.2	-1	17	23	460	60
443)	3	111	4	7200	-1	-1	1813*	21707	2171	3 A	20	0.6	-1	17	22	360	920
444)	3	111	5	7200	-1	-1	2538*	21707	2171	4 A	30	0.9	-1	17	22	420	900
445)	3	112	1	2568	-1	-1	5279*	5491	1404	1 B	20	0.5	-1	17	18	200	40
446)	3	112	2	7200	-1	-1	0*	0	0	2 B	5	9.9	-1	17	18	240	40
447)	3	113	1	2120	-1	-1	3238*	4927	930	1 B	14	0.8	-1	21	21	100	520
448)	3	113	2	2120	-1	-1	3035*	4636	875	2 B	14	0.8	-1	21	21	100	520
449)	3	113	3	2120	-1	-1	809*	1235	233	3 B	14	0.6	-1	21	21	100	460
450)	3	113	4	2120	-1	-1	809*	1235	233	4 B	14	0.6	-1	21	21	100	460
451)	3	113	5	2120	-1	-1	1214*	1846	348	5 B	14	0.6	-1	21	21	60	560
452)	3	113	6	2120	-1	-1	809*	1221	230	6 B	14	0.6	-1	21	21	60	560
453)	3	113	7	2120	-1	-1	1336*	1846	277	7 B	13	0.4	-1	21	21	100	580
454)	3	113	8	2120	-1	-1	890*	1235	185	8 B	13	0.4	-1	21	21	100	580
455)	3	113	9	2120	-1	-1	890*	1235	185	9 B	13	0.4	-1	21	21	60	600
456)	3	114	1	1896	-1	-1	384*	600	97	1 B	11	0.2	-1	19	23	500	260
457)	3	114	2	1896	-1	-1	384*	600	97	2 B	11	0.2	-1	19	23	500	260
458)	3	114	3	1896	-1	-1	207*	400	51	3 B	11	0.4	-1	19	23	500	260
459)	3	114	4	1896	-1	-1	499*	0	40	4 B	5	9.9	-1	19	23	500	260
460)	3	114	5	1896	-1	-1	499*	0	40	4 B	5	9.9	-1	19	23	500	260
461)	3	115	1	4160	-1	-1	272*	1	99	1 B	5	0.3	-1	20	21	960	440
462)	3	115	2	4160	-1	-1	635*	1	107	2 B	15	0.6	170	20	21	960	440
463)	3	115	3	4160	-1	-1	635*	1	107	3 B	15	0.6	80	20	21	960	440
464)	3	115	4	4160	-1	-1	635*	1	107	4 B	15	0.6	80	20	21	960	440
465)	3	117	1	7920	12000	-1	6364*	0	2084	1 A	25	1.5	-1	19	21	440	900
466)	3	117	2	3960	-1	-1	8348*	32398	5058	2 B	15	0.8	-1	19	21	300	700
467)	3	117	3	1500	-1	-1	9275*	13635	2129	3 B	30	0.6	-1	19	21	360	740
468)	3	118	1	6480	35310	-1	22886*	0	6132	1 A	25	1.0	-1	16	24	160	60
469)	3	118	2	1080	-1	-1	4638*	8648	1245	2 B	25	0.6	-1	16	24	180	140
470)	3	118	3	1080	-1	-1	4638*	8648	1245	2 B	25	0.6	-1	16	24	180	140

2.3.2 Calculation of SO₂ emission volume

The emission volume of SO₂ from each factory was calculated by the equation (2-2) shown below. The sulphur content of the heavy fuel oil and kerosene, if not specified by retrieved questionnaire, was thought equal to that of sample fuels in use in Thailand analyzed which is shown in Table 2-10. Likewise, the sulphur content of other fuel as well as its specific gravity was thought similar to the Japanese average shown in Table 2-8.

$$\begin{array}{l}
 \text{Solid fuel } Q_s = \text{Annual fuel consump.} \times \text{Sulphur content} \times 0.007 \\
 (\text{Nm}^3/\text{yr}) \qquad \qquad (\text{kg}/\text{yr}) \qquad \qquad \qquad (\%) \\
 \\
 \text{Liquid fuel } Q_s = \text{Annual fuel consump.} \times \text{S.G.} \times \text{Sulphur content} \times 0.007 \\
 (\text{Nm}^3/\text{yr}) \qquad \qquad \qquad (\text{liter}/\text{yr}) \qquad \qquad \qquad (\%) \\
 \\
 \text{Gaseous fuel } Q_s = \text{Annual fuel consump.} \times \text{Sulphur content} \times 0.01 \\
 (\text{Nm}^3/\text{yr}) \qquad \qquad \qquad (\text{Nm}^3/\text{yr}) \qquad \qquad \qquad (\%)
 \end{array} \quad \left. \vphantom{\begin{array}{l} \\ \\ \\ \end{array}} \right\} \text{--- (2-2)}$$

Table 2-10 Sulphur content of heavy fuel oil and diesel oil in use in Thailand

Fuel type	Sulphur content (%)
Heavy fuel oil No. 1, 2 *(A)	1.98 (value of No.1 class)
Heavy fuel oil No. 3, 4 *(B)	2.58 (value of No.4 class)
Heavy fuel oil No. 5, 6 *(C)	2.46 (Mean of No.5 (3.04%) and No.6 (1.88%))
Diesel oil	0.56 (mean of Shell (0.65%) and ESSO (0.46%))

Note : The *(A) to (C) is the symbol used in questionnaire.

The yearly SO₂ emission volume by each factory and by each facility was shown in Table 2-9, and that by county was shown in Table 2-11, which indicates characteristically that the emission volume of SO₂ from Phra Pradaeng area have much volume. The source distribution figure of SO₂ emission volume from stationary sources with the recovered questionnaire is shown in Fig. 2-1. And that by facility type in Table 2-12 indicates that the emission volume from boiler being significant. That by business category in Table 2-13 indicates that textile industry comes first and next is South Bangkok Thermal Plant. SO₂ emission volume by stack height in Table 2-14 indicates that the emission volume from the stacks in the range of the height from 10 to 40 m and those over 110 m being significant. When the top 20 largest of them are reviewed in Table 2-15, they mostly center around Phra Pradaeng area that has many factories.

Table 2-11 Emission volume by county

Name of county	Number of factories	Number of facilities	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
1 Muang	63	145	3992.28	523.84
2 Bang Plee	28	47	314.66	76.94
3 Phra Pradaeng	117	278	9341.63	7507.25
TOTAL	208	470	13648.57	8108.03

Table 2-12 Emission volume by facility type

Code	Name of facility type	Number of facilities	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
101	Boiler (for electric power)	5	2624.40	5798.93
103	" (other)	267	7787.58	730.20
502	Metal fusion f. (alumi/smelt.)	6	109.36	15.49
503	" " (other/smelt.)	2	0.74	0.14
601	Metal rolling f. (steel/cont.)	16	836.78	77.80
602	" " (steel/batch)	4	144.77	16.33
603	" " (alumi/cont.)	2	0.03	1.88
607	Metal heat tre.f. (steel/cont.)	5	39.66	5.38
608	" " (steel/batch)	3	6.92	0.87
611	" " (other/cont.)	3	65.03	9.50
612	" " (other/batch)	5	0.00	0.00
613	Metal forging f. (steel/cont.)	1	5.72	0.57
702	Oil heating furnace (updraft)	2	40.21	3.61
703	" " (other)	6	22.09	3.66
915	Glass melting furnace (tank)	5	1497.61	1248.38
918	Other melting furnace	2	0.04	0.01
1001	Reaction furnace (chemicals)	1	0.00	0.00
1004	Direct heating furnace (food)	8	4.38	1.04
1105	Detergent drying furnace	1	4.56	1.06
1106	Other drying furnace	67	270.38	65.39
1201	Electric furnace (arc furnace)	8	55.45	90.62
1202	" " (three-phase)	1	0.00	12.59
1205	" " (three-phase)	1	0.00	4.28
1209	" " (low frequ.)	1	0.00	3.07
1302	Waste inciner. (domest./batch)	2	0.01	0.03
1303	" " (indust./cont.)	1	0.00	0.00
1304	" " (indust./batch)	3	0.99	0.11
1416	Fusion furnace (crucible/lead)	2	0.00	0.01
1419	" " (crucible/zinc)	1	11.43	1.13
1421	" " (other/zinc)	3	3.24	0.40
1423	Drying furnace (for lead)	3	0.01	1.97
1802	Activated carbon manu. reactor	1	0.15	0.03
2501	Fusion f. (lead stor. battery)	10	1.88	2.39
2603	Reactor (lead pigment)	1	0.00	0.00
1	Diesel generator	3	0.23	0.61
8	Other	18	114.92	10.52
TOTAL		470	13648.57	8108.03

Table 2-13 Emission volume by business category

Code	Name of business category	Number of factories	Number of facilities	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
1~21	Food industry	49	102	2302.84	245.35
22~33	Textile industry	60	111	2774.97	250.49
34~37	Wood industry	3	5	32.05	8.46
38~41	Pulp and Paper	4	8	1643.91	134.82
42~53	Chemical industry	40	78	1151.50	107.98
54~58	Ceramic industry	4	7	1536.28	1255.55
59	Iron and Steel	11	32	1161.04	210.54
60	Non-ferrous metal	5	14	93.62	15.26
61~83	Metal and Machine	29	107	311.49	78.73
84~99	Other manufactory	3	6	2640.88	5800.85
	TOTAL	208	470	13648.57	8108.03

Code	Name of business category	Number of factories	Number of facilities	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
2	Agricultural products	7	21	267.36	32.37
4	Meat products	3	5	58.98	6.95
5	Dairy industry	3	15	129.52	18.00
6	Vegetable or fruits products	3	3	32.25	2.67
7	Fish products	3	6	63.64	5.90
8	Fat and vegetable oil	5	11	428.66	38.50
9	Grain, seed or root processing	11	11	112.05	16.41
10	Food products made from flour	2	3	6.12	0.71
12	Tea, coffee, cocoa, chocolate	1	1	17.65	1.90
13	Flavoring	8	15	1075.43	110.79
15	Confined livestock feeding	5	11	111.19	11.14
22	Textile industry	53	100	2691.91	241.27
24	Clothing materials processing	2	2	4.14	0.48
26	Rope, net or bag-net	4	7	69.04	7.02
33	Shoes	1	2	9.88	1.72
34	Wood industry	3	5	32.05	8.46
38	Pulp and paper industry	4	8	1643.91	134.82
42	Chemical industry	4	11	76.80	11.34
43	Fertilizer and pesticide	1	1	0.98	0.11
44	Plastic materials & synthetics	3	11	613.16	53.94
46	Pharmaceutical	4	5	10.70	1.06
47	Soap, cosmetic	6	13	130.96	16.53
48	Chemical products	4	3	3.07	0.33
50	Petroleum, lignite products	1	4	10.01	0.96
51	Mobile tyre	3	6	239.72	15.26
52	Rubber	11	17	50.79	6.65
53	Plastic products	3	7	15.32	1.80
55	Glass products	3	7	1536.28	1255.55
58	Non-metal products	1	0	0.0	0.0
59	Iron and steel basic industry	11	32	1161.04	210.54
60	Non-ferrous metal basic indus.	5	14	93.62	15.26
64	Metal products	8	32	133.12	27.92
70	Machines (not use electricity)	2	2	0.64	0.15
71	Machines (use electricity)	1	2	0.02	2.04
72	Machines (electric parts)	1	6	3.75	2.31
74	Electric equipment industry	5	18	62.36	13.32
77	Automobile industry	9	34	93.03	15.38
78	Motor-bicycle, bicycle	3	13	18.57	17.61
88	Electric power generation	1	5	2624.40	5798.93
91	Goods packaging	1	0	0.0	0.0
98	Washing of clothing materials	1	1	16.48	1.92
	TOTAL	208	470	13648.57	8108.03

Table 2-14 Emission volume by stack height

Actual stack height (m)	Number of stacks	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
0 ~ 9	56	424.57	77.48
10 ~ 19	214	3646.49	524.09
20 ~ 29	75	3751.89	424.60
30 ~ 39	16	2140.27	219.82
40 ~ 49	0	0.0	0.0
50 ~ 59	1	353.65	354.37
60 ~ 69	0	0.0	0.0
70 ~ 79	2	0.0	1274.71
80 ~ 89	1	0.0	1183.66
90 ~ 99	1	707.30	708.74
100 ~ 109	0	0.0	0.0
110 ~ 119	2	2624.40	3340.56
TOTAL	368	13648.57	8108.03

Table 2-15 The top 20 largest of emission volume for each factory (in order of SO₂ emission volume)

SEQ)	Country Code	Factory No.	Name of factory	Num. of facility	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
1)	3	98	SOUTH BANGKOK THERMAL PLANT	5	2624.40	5798.93
2)	3	105	THAI-ASAHI GLASS	2	1060.95	1063.11
3)	3	5	AJINOMOTO (THAILAND)	2	786.81	91.45
4)	1	55	THAI DEVELOPMENT PAPER	2	665.28	43.78
5)	1	68	THAI TRICOT	5	602.23	46.06
6)	3	14	THAI UNION PAPER	3	584.17	53.84
7)	1	12	THAI TEXTILE PRINTING	2	571.74	52.70
8)	1	70	UNION GLASS	4	475.26	165.56
9)	3	111	BANGKOK STEEL INDUSTRY	5	387.95	56.31
10)	1	20	LUCKYTEX (THAI)	4	371.65	36.34
11)	3	47	THAI PLASTIC AND CHEMICAL	2	367.97	32.06
12)	1	39	YIP YIN TUM	1	283.80	27.55
13)	3	2	THANAKORN VEGETABLE OIL	2	274.43	25.29
14)	3	54	THAI CHUROS	4	239.50	15.10
15)	3	51	THE BANGKOK IRON AND STEEL	4	235.03	43.50
16)	1	41	ASIA FIBER	4	233.13	20.31
17)	3	16	SIAM TYRE	4	230.96	14.56
18)	3	1	THAI STEEL BAR	3	182.48	30.64
19)	3	75	UNITED GRAIN	4	180.63	23.36
20)	3	59	CENTURIES TEXTILE	3	140.84	12.89

Rank	Emission volume SO ₂ (Nm ³ /d)	Number of mesh
□	0.0 ~ 1.0	43
▤	1.0 ~ 10.0	34
▥	10.0 ~ 100.0	15
▧	100.0 ~	1

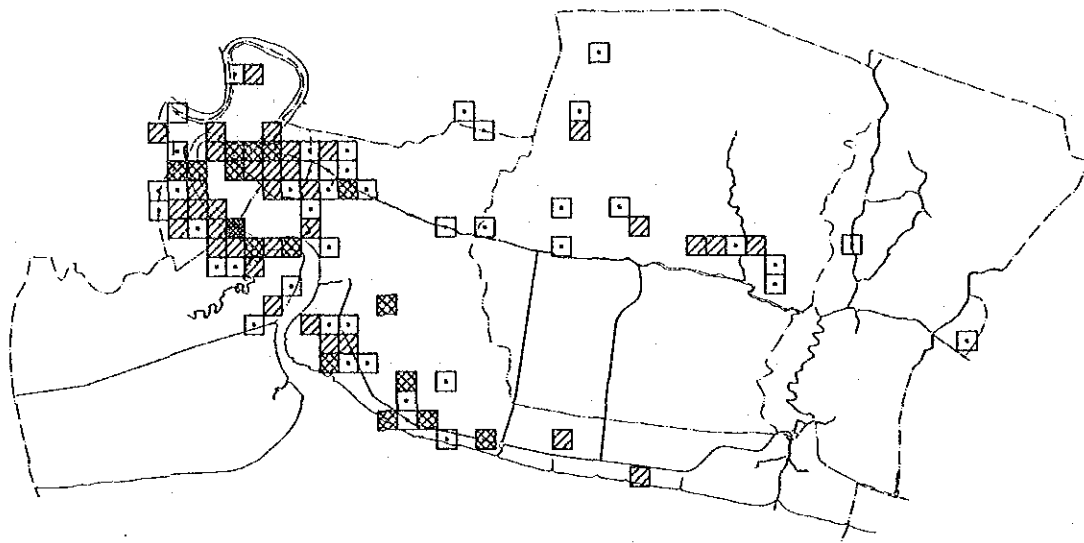


Fig. 2-1 Source distribution of SO₂ emission volume by stationary sources (point sources)

2.3.3 Calculation of NO_x emission volume

The NO_x emission volume of each facility except electric furnace and incinerator of non-and industrial wastes was calculated by the equation (2-3).

$$\begin{array}{r}
 \text{NO}_x \text{ emission vol.} \\
 (\text{kg/yr})
 \end{array}
 =
 \begin{array}{r}
 \text{Annual fuel consump.} \\
 (\text{liter/yr}) \\
 \text{kg/yr} \\
 \text{Nm}^3/\text{yr}
 \end{array}
 \times
 \begin{array}{r}
 \text{Thermal value} \\
 (\text{kcal/liter}) \\
 \text{kcal/kg} \\
 \text{kcal/Nm}^3
 \end{array}
 \times
 \begin{array}{r}
 \text{Emission factor} \times 10^{-8} \\
 (\text{kg}/10^8 \text{ kcal})
 \end{array}
 \dots\dots\dots (2-3)$$

Where

No_x emission factor per calorific value is shown in Table 2-16. The table was prepared by referring to following sources.

- ① Ministry of International Trade and Industry, "Manual of Ambient SO_x and NO_x Prediction Method in Comprehensive Environmental Assessment" (1982)
- ② Japan Environment Agency, "Report of Atmospheric Emission Survey by Exhausted Gas Factories" (1981)

When these two sources disagree in the value of emission factor by facility type and by fuel type, the whichever larger was selected (Please note star * marked ones).

As for NO_x emission volume for electric furnace and incinerator of wastes, the value was estimated by following formula (2-4) (2-5) respectively.

(1) Electric furnace

$$\text{NO}_x \text{ emission vol. (kg/yr)} = \text{Annual production (ton/yr)} \times \text{NO}_x \text{ emission factor (kg/t-product)} \quad (2-4)$$

where

NO_x emission factor per ton of product is 0.3566 (from the source ②)

(2) Incinerator for industrial wastes

$$\text{NO}_x \text{ emission vol. (kg/yr)} = \text{Annual production (ton/yr)} \times \text{NO}_x \text{ emission factor (kg/t-waste)} \quad (2-5)$$

where

NO_x emission factor per ton of waste is 1.859 (non-industrial waste)
1.226 (industrial waste)

The values were also taken from the source ②

The NO_x emission volumes by factory and by facility type was shown in Table 2-9, and NO_x emission volumes by county was shown in Table 2-11, those by facility in Table 2-12, those by business type in Table 2-13, those by stack height in Table 2-14 and those in increasing order in Table 2-17. The source distribution figure of NO_x emission volume from stationary sources with the recovered questionnaire is shown in Fig. 2-2.

Rank	Emission volume NO _x (Na ² /h)	Number of mesh
□	0.0 ~ 1.0	74
▨	1.0 ~ 10.0	19
▩	10.0 ~ 100.0	1
■	100.0 ~	1

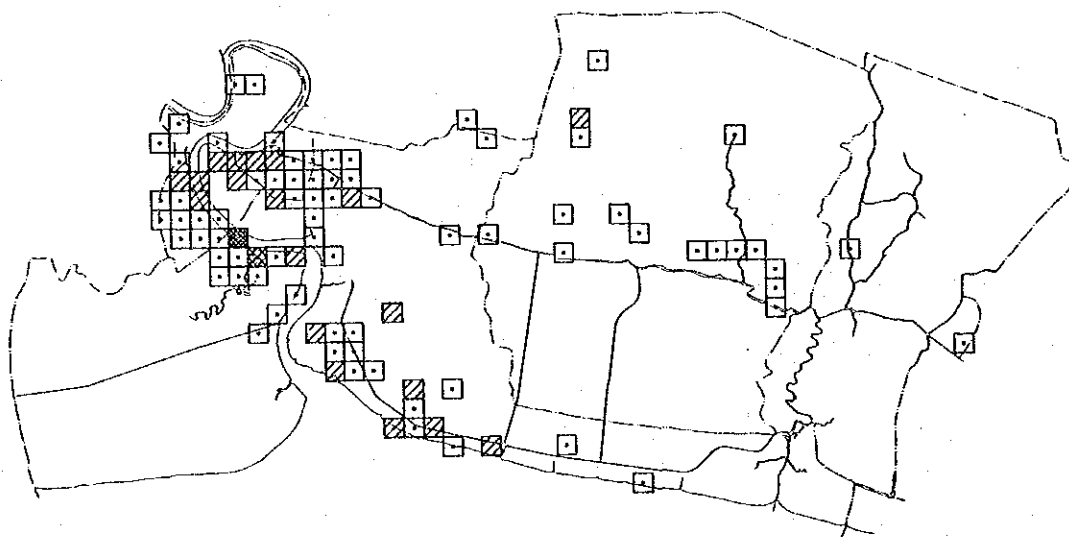


Fig. 2-2 Source distribution of NO_x emission volume by stationary sources (point sources)

Table 2-16 NO_x emission factor per carollific value

Name of facility type	Name of fuel	NO _x emission factor		Remark
		(g/10 ³ kcal)	(kg/10 ³ kcal)	
0101 Boiler (for electric power)	11-13 Heavy Oil	21.30	21.30	
	14 L.N.G.	23.31%	23.31%	
0102 Boiler (other)	11-13 Heavy Oil	44.51%	44.51%	Note 5)
	14 L.N.G.	46.35%	46.35%	
	15 Other liquid	10.07%	10.07%	
	16 Other solid	23.59%	23.59%	
	17 Other liquid	40.74%	40.74%	
	18 Other solid	33.00%	33.00%	
	19 Other liquid	33.28%	33.28%	
	20 Other solid	33.28%	33.28%	
	21 L.P.G.	30.80%	30.80%	
	22 L.P.G.	69.34%	69.34%	
	23 Light Oil	37.78%	37.78%	
	24 Heavy Oil	36.38%	36.38%	
	25 Heavy Oil	46.49%	46.49%	
	26 Light Oil	10.48%	10.48%	
	27 Heavy Oil	42.75%	42.75%	
28 L.P.G.	21.70%	21.70%		
0303 Metal fin. f. (steel/cont.)	L.P.G.	11.56%	11.56%	
	Heavy Oil	43.13%	43.13%	
0307 Metal fin. f. (steel/cont.)	L.P.G.	40.25%	40.25%	
	Heavy Oil	55.03%	55.03%	
0611 Metal forging f. (steel/cont.)	L.P.G.	39.36%	39.36%	
	Heavy Oil	43.44%	43.44%	
0703 (other)	L.P.G.	31.28%	31.28%	Note 2)
	Heavy Oil	22.30%	22.30%	
0915 Glass melting furnace (tank)	L.P.G.	25.35%	25.35%	Note 2)
	Heavy Oil	108.24%	108.24%	
0918 Other melting furnace	L.P.G.	31.28%	31.28%	Note 2)
	Heavy Oil	44.64%	44.64%	
1004 Direct heating furnace (roof)	L.P.G.	24.20%	24.20%	
	Heavy Oil	22.81%	22.81%	
1105 Indirect heating furnace	L.P.G.	19.87%	19.87%	Note 4)
	Heavy Oil	25.53%	25.53%	
1106 Other drying furnace	L.P.G.	46.87%	46.87%	Note 4)
	Heavy Oil	25.53%	25.53%	
1416 Fusion furnace (steel/iron/lead)	L.P.G.	25.24%	25.24%	Note 1)
	Heavy Oil	31.58%	31.58%	
1419 Fusion furnace (copper/zinc)	L.P.G.	46.62%	46.62%	Note 1)
	Heavy Oil	75.11%	75.11%	
1421 (other/zinc)	L.P.G.	25.24%	25.24%	Note 1)
	Heavy Oil	31.58%	31.58%	
1423 Drying furnace (for lead)	L.P.G.	46.62%	46.62%	Note 1)
	Heavy Oil	75.11%	75.11%	
1822 Activated carbon airm. reactor	L.P.G.	0.90%	0.90%	Note 5)
	Heavy Oil	1.24%	1.24%	
2501 Fusion f. (lead stor. battery)	L.P.G.	31.58%	31.58%	Note 5)
	Heavy Oil	21.79%	21.79%	
0001 Diesel generator	L.P.G.	39.55%	39.55%	Note 5)
	Heavy Oil	41.88%	41.88%	
0008 Other	L.P.G.	10.07%	10.07%	Note 5)
	Heavy Oil	21.30%	21.30%	

Source① Ministry of International Trade and Industry (MITI), "Manual of Method for SO_x and NO_x Emission Factor in Combustion Environmental Assessment", 20th, 1993 (in Japanese), (1382).

Source② Japan Env. Agency, "Report of atmospheric emission survey by exhaust gas free factories", 62p. (in Japanese), (188).

Note 1) fuel is applied.
 Note 2) ①② Average of facility type 701 and 702 is applied.
 Note 3) ① Fusion furnace for copper is applied.
 Note 4) ① Other drying furnace is applied.
 Note 5) ① Heavy Oil is applied.
 Note 6) ①② Boiler (other) is applied.

Table 2-17 The top 20 largest of emission volume for each factory (in order of NO_x emission volume)

SBR)	Cou- nty Code	Fac- tory No.	Name of factory	Num. of faci- lity	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
1)	3	98	SOUTH BANGKOK THERMAL PLANT	5	2624.40	5798.93
2)	3	105	THAI-ASHII GLASS	2	1060.95	1063.11
3)	1	70	UNION GLASS	4	475.25	165.56
4)	3	5	AJINOMOTO (THAILAND)	2	786.81	91.45
5)	3	111	BANGKOK STEEL INDUSTRY	5	387.95	56.31
6)	3	14	THAI UNION PAPER	3	584.17	53.84
7)	1	12	THAI TEXTILE PRINTING	2	571.74	52.70
8)	1	68	THAI TRICOT	5	602.23	46.06
9)	1	55	THAI DEVELOPMENT PAPER	2	665.28	43.78
10)	3	51	THE BANGKOK IRON AND STEEL	4	235.03	43.50
11)	1	20	LUCKYTEX (THAI)	4	371.65	36.34
12)	3	47	THAI PLASTIC AND CHEMICAL	2	357.97	32.06
13)	3	1	THAI STEEL BAR	3	182.48	30.64
14)	1	39	YIP YIN TUM	1	283.80	27.55
15)	2	12	MICRO FIBER INDUSTRY	1	0.07	26.88
16)	1	8	SIAM STEEL SYNDICATE	2	3.36	26.06
17)	3	2	THANAKORN VEGETABLE OIL	2	274.43	25.29
18)	3	75	UNITED GRAIN	4	180.63	23.36
19)	1	41	ASIA FIBER	4	233.13	20.31
20)	3	117	THAI PATHANA STEEL INDUSTRY	3	131.52	19.04

2.3.4 Exhaust gas Temperature

In order to calculate the effective height of the stack, the temperature of exhaust gas from each source has to be determined. Thus the temperature data reported in the questionnaire was referenced. But for those facilities missing them, the mean of reported data was employed. Table 2-18 summarizes the temperature data of various facilities.

Table 2-18 Temperature data by facility type

Code	Name of facility type	Number of all facilities	Operating facilities			
			all	Tem. blank	Tem. written	Ave. of temp. (°C)
101	Boiler (for electric power)	5	5	0	5	140
103	" (other)	267	228	149	79	189
502~503	Metal fusion furnace	8	8	6	2	80
601~603	Metal rolling furnace	22	20	12	8	223
607~612	Metal heat treatment furnace	16	16	16	0	—
613	Metal forging furnace	1	1	1	0	—
702~703	Oil heating furnace	8	7	5	2	320
915	Glass melting furnace (tank)	5	5	3	2	300
918	Other melting furnace	2	2	2	0	—
1001	Reaction furnace (chemicals)	1	1	1	0	—
1004	Direct heating furnace (food)	8	8	4	4	45
1105	Detergent drying furnace	1	1	0	1	350
1106	Other drying furnace	67	66	45	21	77
1201~1209	Electric furnace	11	10	5	5	84
1302~1304	Waste incinerator	6	6	5	1	150
1416~1421	Fusion furnace	6	6	6	0	—
1423	Drying furnace (for lead)	3	3	2	1	60
1802	Activated carbon manu. reactor	1	1	0	1	240
2501	Fusion f. (lead stor. battery)	10	10	7	3	90
2603	Reactor (lead pigment)	1	1	1	0	—
1	Diesel generator	3	3	3	0	—
8	Other	18	17	17	0	—
TOTAL		470	425	290	135	164

2.4 Emission volume of SO₂ and NO_x from factories without the questionnaire

2.4.1 Procedure of estimation for emission volume

However, there are 2,456 factories registered in Samut Prakarn prefecture, the questionnaire have been recovered only for 208 factories. Emission volume from factories without the questionnaire were estimated as a area source of 2 km×2 km, based on fuel consumption per employee for each category of industry, which were calculated from the master list of exhaust gas data and data of factories with the recovered questionnaire.

There are three methods for estimation of emission volume from factories without the questionnaire.

These methods are based on the following indices.

- ① Fuel consumption per employee
- ② Fuel consumption per area of factory
- ③ Fuel consumption per production amount

We reviewed these methods and adopted the first one finally, because there were no data about area of factory in the master list and production amount were not on the equal basis. To be concrete, fuel consumption per employee by business category were calculated from annual fuel consumption volume (heavy oil equivalent) and number of employee in each factory with the recovered questionnaire. Moreover, the figures of fuel consumption per employee (the unit consumption figures) were widely dispersed, we didn't adopt average value but medium value.

We estimated fuel consumption volume of each mesh for factories without the questionnaire as follows;

$$(\text{Unit consumption figure}) \times (\text{Number of employee in the master list})$$

Emission volume of SO_2 and NO_x of each mesh were calculated as follows;

$$(\text{Fuel consumption volume of each mesh}) \times (\text{Emission factor})$$

Procedure of estimation for emission volume in factories without the questionnaire are shown in Fig. 2-3.

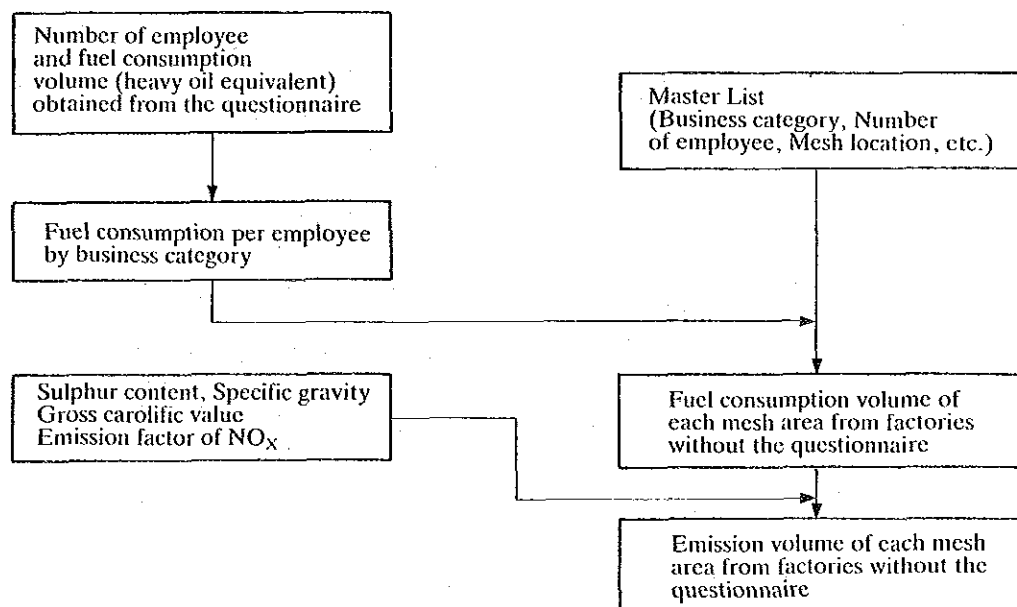


Fig. 2-3 Procedure of estimation for SO_2 and NO_x emission volume from factories without the questionnaire

2.4.2 Selection of factories to be investigated

Master List is rearranged to each category of industry in each district, the result is shown in Table 2-19. Table 2-20 shows relationship among the Table 2-19, questionnaire to have been sent (ONEB selected 577 factories) and questionnaire to have been recovered (208 factories). These

results are rearranged to major categories of industry in each district, finally and shown in Table 2-21. Thus, number of factories, whose questionnaire were not recovered, is 369 (recovered ratio is 36%) and calculation result of pollutant emission volume should be uncertain, unless some estimation method was introduced. However, all the questionnaires for factories with exhaust gas source and whose employee are over 500 persons are confirmed to be recovered, resurvey for factories with less than 500 employees should be necessary.

Therefore, ONEB extracted the factories with less than 500 employees from the Master List again and reconfirmed whether pollutant emission facilities are existing or not, by telephone calling or visiting to the factories. These results are shown in Table 2-22 and Table 2-23.

As a result, the followings are clarified;

- ① Among the factories without recovered questionnaire (369 factories), 167 factories were confirmed to have pollutant emission facilities.
- ② Among the factories without recovered questionnaire (369 factories), 130 factories were found that it is uncertain whether they had pollutant emission facilities.
- ③ Among the factories with questionnaire not to have been sent, 275 factories were discovered to have pollutant emission facilities.

Thus, 572 factories without recovered questionnaire should be subject to estimate emission volume. Other discovered items as a result of resurvey and concept of estimation are shown in Table 2-24.

Table 2-19 Number of factories by business category by master list

Name of business category	Code	County					
		1	2	3	Tot.		
Food Industry	2		3	21	30		
	3	1		1	2		
	4	2	4	1	7		
	5	3		4	7		
	6	1		7	8		
	7	12	3	4	19		
	8	2		15	17		
	9	8	43	25	76		
	10	8	2	10	20		
	11	3		3	6		
	12	4		3	7		
Textile Industry	22	66	6	157	229		
	23	4	1	8	13		
	24	7		15	22		
	25	1		1	2		
	26	1	3	10	14		
	27	3	2	4	9		
	28	19	7	11	37		
	29	135	1	1	137		
	30		1	1	2		
	31			2	2		
Wood Industry	34	44	17	40	101		
	35	17	2	10	29		
	36	10	4	8	22		
	37	17	4	16	37		
Pulp and Paper	38	4		4	8		
	39	2	1	10	13		
	40	8		5	13		
	41	14	1	14	29		
Chemical Industry	42	13	3	9	25		
	43	1		2	3		
	44	2	1	3	6		
	45	8	2	18	28		
	46	6	6	8	20		
	47	6	2	8	16		
	48	11	4	12	27		
	49			3	3		
	50		6	3	9		
	51	6		3	9		
	52	14	2	23	39		
53	34	6	53	93			
Ceramic Industry	54	2	1	3	6		
	55	2	2	9	13		
	56	2		1	3		
	57			1	1		
	58	11	9	13	33		
	Iron Steel	59	13	3	57	73	
		Non-ferro.	60	14	4	17	35
			61	4	3	5	12
	62		5	3	13	21	
	Metal and Machine	63	26	7	54	97	
		64	61	27	118	206	
65		70	11	62	143		
66		8	3	14	25		
67		8		19	27		
68		6	1	20	27		
69		2		1	3		
70		8	7	13	28		
71		7	3	8	18		
72		5	4	4	13		
73		2	2	4	8		
74		17	4	23	44		
75		18	7	4	29		
76		33	13	49	100		
77	12	10	24	46			
78	1	1	2	4			
79			1	1			
Other manufactory	81	1	2	1	4		
	82	3		1	4		
	83	8	5	9	22		
	84				0		
	85	1		3	4		
	86	1		1	2		
	87	5	2	10	17		
	88	10	2	1	13		
	89	2		1	3		
	90	3	3	24	30		
91	2	1	2	5			
92			4	4			
93				0			
94				0			
95				0			
96				0			
97				0			
98				0			
TOTAL		974	285	1195	2456		

Table 2-20 Number of factories by business category by each data

Name of business category	by master list		
	Co all de	mail	re- turn
2	30	9	7
3	1	6	3
4	7	6	3
5	8	7	3
6	8	3	3
7	19	10	5
8	19	16	9
9	16	6	2
10	20	6	2
11	3	1	3
12	42	21	18
13	42	23	5
14	16	23	5
15	25	23	5
20	3	1	1
21	1	1	1
22	22	64	53
23	13	2	2
24	22	2	2
25	1	4	4
26	14	4	4
27	9	1	1
28	37	1	1
29	26	2	2
30	137	2	2
31	2	2	2
32	16	1	1
33	16	1	1
34	101	80	3
35	29	2	2
36	22	18	2
37	37	8	4
38	8	8	4
39	13	2	2
40	13	2	2
41	29	2	2
42	25	7	4
43	3	3	1
44	6	4	3
45	28	4	4
46	20	4	4
47	15	15	6
48	27	7	1
50	3	3	3
51	13	8	3
52	23	23	11
53	53	3	3

Table 2-21 Number of factories by each data for each major business category

Code	Name of business category	by master list for each county				mail Tot.	re- turn Tot.
		all data					
		1	2	3	Tot.		
1~21	Food industry	83	65	134	282	154	49
22~33	Textile industry	257	26	217	500	72	60
34~37	Wood industry	88	27	74	189	100	3
38~41	Pulp and Paper	28	2	33	63	10	4
42~53	Chemical industry	101	26	146	273	81	40
54~58	Ceramic industry	17	12	27	56	21	4
59	Iron and Steel	13	3	57	73	54	11
60	Non-ferrous metal	14	4	17	35	32	5
61~83	Metal and Machine	308	106	434	848	48	29
84~99	Other manufactory	65	15	57	137	5	3
TOTAL		974	286	1196	2456	577	208

Table 2-22 Number of factories which may have facilities but no questionnaire for each county (employee less than 500)

Name of county	(1) closed	(2) (questionnaire mailed but not return)							(8) (ques. not mailed exist)
		(2) no facility	(3) no answer	(4) no information	(5) cannot contact	(6) facility unknown	(7) facility known	(8) total	
1 Muang	6	29	4	7	40	19	20	125	69
2 Rang Bo	1	1			23	3		28	3
2 Bang Plee		9	1	2	12	8	2	34	42
3 Phra Pradueng	16	4	2	4	28	43	44	141	134
3 Phra Sawat Jedee	2	4	2	1	4	19	9	41	27
TOTAL	25	47	9	14	107	92	75	369	275

Table 2-23 Number of factories which may have facilities but no questionnaire for each major business category (employee less than 500)

Name of business category	② (questionnaire mailed but not return)							total	① (ques. not mailed exist)
	(1) closed	(2) no facility	(3) not answer	(4) no information	(5) cannot contact	(6) facit. exist fuel unknown	(7) facit. exist fuel known		
1~21 Food industry	13	13	1	1	31	22	14	95	29
22~33 Textile industry				2		6	5	13	73
34~37 Wood industry	4	30		2	42	17	2	97	1
38~41 Pulp and Paper	1			2	1	1	1	6	3
42~53 Chemical industry	2	2	1	2	7	16	12	42	47
54~58 Ceramic industry	1	2	1	1	4	4	5	18	3
59 Iron and Steel	2		4		13	7	21	47	14
60 Non-ferrous metal			2	2	7	9	8	28	1
61~83 Metal and Machine	2			2	2	8	7	21	96
84~99 Other manufactory						2		2	8
TOTAL	25	47	9	14	107	92	75	369	275

Table 2-24 Methods for the estimation of emission volume

Mailed but not recovered Q.	(1) closed (2) no-facility	Not subjected to estimate
	(3) no-answer (4) no-information (5) cannot contact	Fuel consumption (Heavy Oil base) was estimated based on number of employee
	(6) facility exist and fuel type known but consumption unknown	Fuel consumption (Heavy Oil base) was estimated by using fuel consumption rate. After that these were converted to reported fuel type.
	(7) facility exist and fuel type and consumption known	Adopted reported data (fuel type and consumption)
not mailed but facility exist		Fuel consumption (Heavy Oil base) was estimated based on number of employee

2.4.3 To set up the fuel consumption rate by business category

As the indices of factory scale, it is used generally number of employee, area of factory, production amount and etc. To estimate the emission volume from factories without the questionnaire, we adopted the number of employee because that there were no data about area of factory in the master list and production amount were not on the equal basis.

Meanwhile, it became clear based on the returned questionnaire data that various kind of fuels was used in each factory. So, to calculate the fuel consumption per employee, it was multiplied various kind of fuel's consumption by the conversion coefficient (equivalent to heavy oil).

We adopted the conversion coefficients which is used generally in Japan and shown in Table 2-25. According to this table, 1 kℓ kerosene is equivalent to 0.9 kℓ heavy oil, and 1 ton lumber (gross calorific value 3500 kcal/kg) is equivalent to 0.35 kℓ heavy oil.

Based on the fuel consumption volume converted into heavy oil which was calculated from questionnaire data and the number of employee, we calculated the fuel consumption rate (per number of employee) by business category. But because of widely dispersive data, we didn't adopted average value but medium value. Fuel consumption rate per employee is shown in Table 2-26. Reviewing the result, the figures largely differ from ones available in Japan. This may be due to the small number of sample data. Thus the consumption data shown in Table 2-27 are applied in place of those in Table 2-26 as consolidated figures.

Table 2-25 The conversion coefficients equivalent to Heavy Oil

Fuel type	Conversion coefficient
Heavy Oil	1.0 (ℓ/ℓ)
Light Oil	0.95 (ℓ/ℓ)
Kerosene	0.9 (ℓ/ℓ)
General coal	0.7 (ℓ/kg)
Coke	0.8 (ℓ/kg)
Lumber	0.35 (ℓ/kg) Carolic Value=3,500 kcal/kg
LNG	1.3 (ℓ/kg)
LPG	1.2 (ℓ/kg)
Other fuel	Convert into Heavy Oil (Carolic Value=10,000 kcal/ℓ)
Material, Waste Electricity	Exclude from conversion

Table 2-26 Fuel consumption rate (heavy oil equivalent) per number of employee by business category

Code	Name of business category	Number of factories	Generator of fuel consumption per number of employee (unit : 0.01ℓ/year/person)	
			Median	Each value
1~21	Food industry	45	438	13333, 8260, 7083, 5689, 3610, 2983, 2505, 2441, 2270, 2186, 1829, 1688, 1002, 965, 973, 893, 833, 600, 588, 584, 550, 500, 438, 400, 389, 357, 352, 333, 327, 324, 276, 232, 218, 205, 203, 180, 140, 106, 105, 100, 87, 80, 54, 25, 1
22~33	Textile industry	56	137	3000, 2640, 2469, 2003, 1850, 1500, 1148, 1016, 810, 781, 735, 577, 493, 491, 462, 411, 368, 330, 270, 240, 240, 220, 216, 183, 182, 180, 160, 150, 123, 120, 116, 111, 107, 104, 103, 101, 100, 99, 82, 81, 77, 77, 69, 67, 58, 55, 47, 45, 44, 31, 30, 30, 28, 21, 17, 4
34~37	Wood industry	2	1065	1834, 236
38~41	Pulp and Paper	4	2058	2759, 2637, 1479, 722
42~53	Chemical industry	37	210	1840, 1828, 764, 656, 561, 552, 502, 492, 464, 458, 404, 366, 360, 351, 300, 250, 249, 240, 210, 209, 195, 194, 189, 180, 163, 144, 115, 92, 80, 75, 70, 57, 36, 35, 33, 11, 4
54~58	Ceramic industry	2	2397	3338, 1365
59	Iron and Steel	11	587	1963, 1246, 1042, 879, 748, 587, 556, 535, 486, 300, 28
60	Non-ferrous metal	4	128	706, 226, 29, 11
61~83	Metal and Machine	27	72	1698, 809, 407, 404, 370, 360, 339, 334, 231, 214, 105, 99, 76, 72, 63, 49, 44, 44, 33, 30, 28, 26, 26, 24, 18, 18, 6
84~89	Other manufactory	1	292	292

Table 2-27 Fuel consumption rate per number of employee used for estimation of fuel consumption

Name of business category	Generator of fuel consumption per number of employee (0.01 kt/year/person)
Food industry	438
Textile industry	155
Wood industry	
Pulp and Paper	250
Chemical industry	
Ceramic industry	
Iron and Steel	556
Non-ferrous metal	
Metal and Machine	72
Other manufactory	292

2.4.4 Estimation for the fuel consumption volume of each mesh area

We estimated the fuel consumption volume of each mesh area for factories registered in the master list and not reported by questionnaire but had emitting facility.

2.4.5 To set up the emission factor

To calculate the emission volume from factories without the questionnaire, we used as general rule the general value which was used in Japan as a data of sulphuric content, specific gravity, gross calorific value and emission factor of NO_x. However, we adopted the analytic result of fuel used in Thailand as the sulphur content of heavy oil and light oil.

2.4.6 Estimation for emission volume of SO₂ and NO_x

By multiplying the fuel consumption of each mesh area by emission factor, we presumed the emission volume of SO₂ and NO_x for each mesh area from factories without the questionnaire. Emission volume of SO₂ and NO_x is shown in Table 2-28, Table 2-29, respectively. The source distribution figure of SO₂ and NO_x emission volume from stationary sources without the questionnaire is shown in Fig. 2-4 and Fig. 2-5.

Table 2-28 SO₂ emission volume from factories without the questionnaire by business category in each county

Code	Name of business category	SO ₂ emission volume (ton/year)			
		Muang	Bang Plee	Phra Pradaeng	TOTAL
1~21	Food industry	358.0	152.2	282.0	792.2
22~33	Textile industry	169.7	49.7	250.1	469.5
34~37	Wood industry	25.9	8.5	21.2	55.6
38~41	Pulp and Paper	3.1	19.5	2.4	25.0
42~53	Chemical industry	193.1	113.7	191.3	498.1
54~58	Ceramic industry	48.4	4.5	622.9	675.8
59	Iron and Steel	171.4	164.9	991.3	1327.6
60	Non-ferrous metal	91.9	3.4	201.1	296.4
61~83	Metal and Machine	100.5	79.2	324.7	504.4
84~99	Other manufactory	8.8	20.9	6.8	36.5
TOTAL		1170.8	616.5	2893.8	4681.1

Table 2-29 NO_x emission volume from factories without the questionnaire by business category in each county

Code	Name of business category	NO _x emission volume (ton/year)			
		Muang	Bang Plee	Phra Pradaeng	TOTAL
1~21	Food industry	33.9	14.4	27.0	75.3
22~33	Textile industry	16.3	4.6	23.4	44.3
34~37	Wood industry	2.4	0.8	3.1	6.3
38~41	Pulp and Paper	0.3	1.8	0.4	2.5
42~53	Chemical industry	18.3	10.6	17.4	46.3
54~58	Ceramic industry	5.1	0.5	343.9	349.5
59	Iron and Steel	14.3	15.4	77.2	106.9
60	Non-ferrous metal	8.4	0.3	17.4	26.1
61~83	Metal and Machine	10.0	7.4	34.3	51.7
84~99	Other manufactory	0.8	2.0	0.6	3.4
	TOTAL	109.8	57.8	544.7	712.3

Rank	Emission volume SO ₂ (kg ² /H)	Number of mesh
□	0.0 ~ 0.1	108
▨	0.1 ~ 1.0	148
▩	1.0 ~ 3.0	32
■	3.0 ~	16

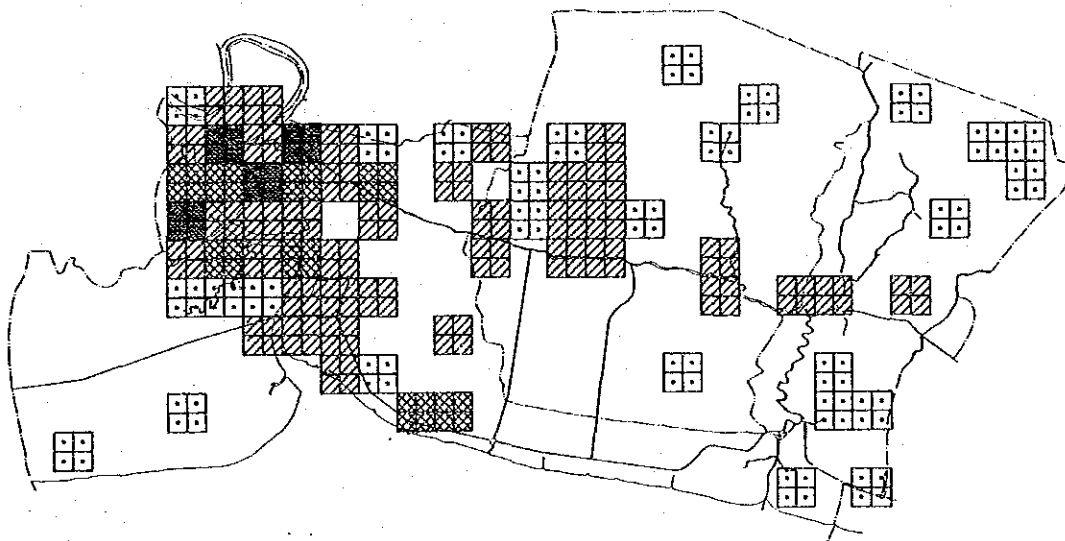


Fig. 2-4 Source distribution of SO₂ emission volume by stationary sources (area sources)

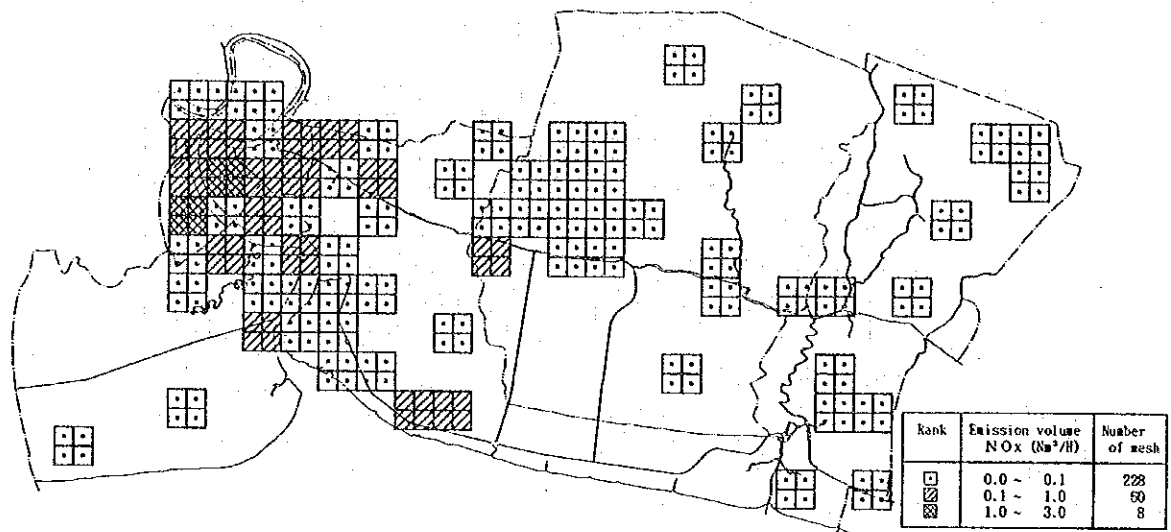


Fig. 2-5 Source distribution of NO_x emission volume by stationary sources (area sources)

2-5 Total emission volume of SO₂ and NO_x from stationary sources (point sources and area sources)

Total emission volume of SO₂ and NO_x from stationary sources located in Samut Prakarn prefecture was calculated by summing up those from factories with the recovered questionnaire (point sources) and without the questionnaire (area sources). The result is shown in Table 2-30 and the source distribution figure of SO₂ and NO_x emission volume from stationary sources is shown in Fig. 2-6 and Fig. 2-7.

From these table and figures it results in that emission volume of SO₂ from factories located in Samut Prakarn prefecture is 18,329.7 T/Y and those of NO_x is 8,820.5 T/Y, and emission volume of SO₂ and NO_x from Pra-Pradaeng in which many factories were located was conspicuous. And the number of factories with the recovered questionnaire was not so many (recovered rate; 27%), but emission volume of SO₂ and NO_x from these factories were 13,648.6 T/Y (74% of total SO_x) and 8,108 T/Y (92% of total NO_x) respectively.

As a result, it was clear that emission volume from large and middle class emission sources were occupied considerably large part of them from stationary sources.

Table 2-30 Emission volume of SO₂ and NO_x from factories located in Samut Prakarn prefecture

Source	Number of factories	SO ₂ emission volume (ton/year)	NO _x emission volume (ton/year)
Questionnaire return (point source)	208 (27%)	13649 (74%)	8108 (92%)
Questionnaire nothing (area source)	572 (73%)	4681 (26%)	712 (8%)
TOTAL	780 (100%)	18330 (100%)	8820 (100%)

Rank	Emission volume SO ₂ (kt ² /H)	Number of mesh
□	0.0 ~ 1.0	244
▨	1.0 ~ 10.0	63
▩	10.0 ~ 100.0	18
▧	100.0 ~	1

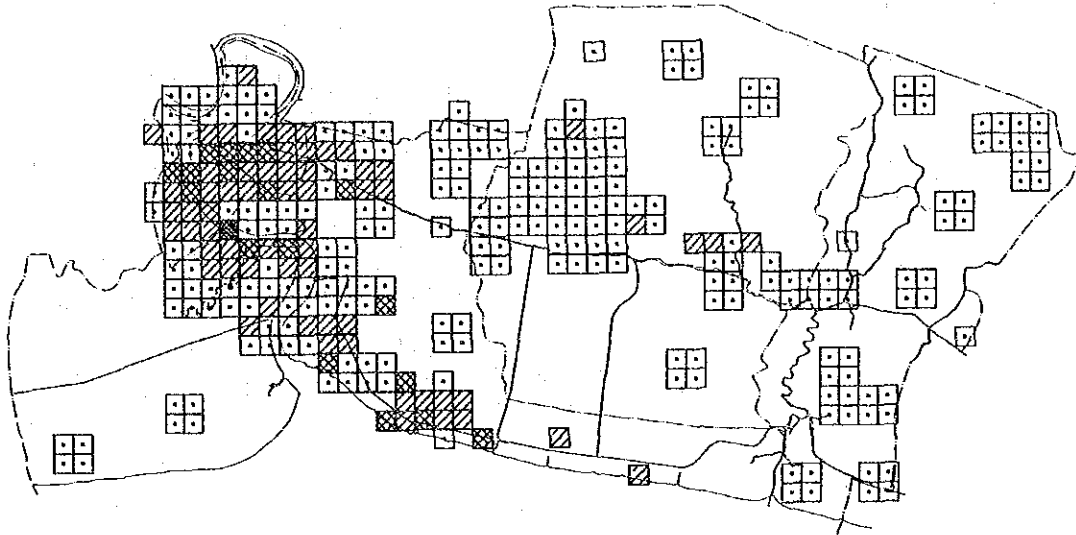


Fig. 2-6 Source distribution of SO₂ emission volume by stationary sources (total)

Rank	Emission volume NO _x (kt ² /H)	Number of mesh
□	0.0 ~ 1.0	288
▨	1.0 ~ 10.0	29
▩	10.0 ~ 100.0	1
▧	100.0 ~	1

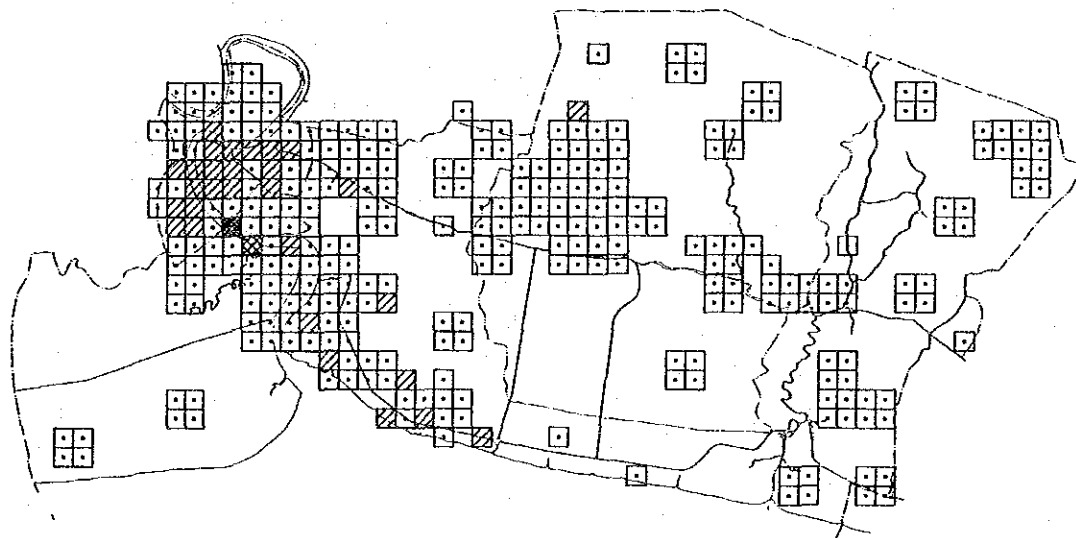


Fig. 2-7 Source distribution of NO_x emission volume by stationary sources (total)

3. Estimation of SO₂ and NO_x emission volume from roadways

3.1 Outline of the study

The SO₂ and NO_x emission factors separately set for varying types of vehicle and motorway were combined with actual traffic volumes investigated in this report, which then led to the estimation of emission volume of SO₂ as well as NO_x by daytime period and by type of motorways in Samut Prakarn district. In evaluation of exhaust emission volume, the trunk motorways as many as 31 and 243 km long in total were thought as line sources and other minor roadways as negligible sources. The NO_x emission factors of the car were not obtainable in Thailand and thus those of non regulated cars specified by Ministry of Construction, Japan were applied. As for SO₂ emission, the sulphur content of sample fuel was analyzed and the result obtained was referenced.

The following shows the work flow chosen for evaluation of emission volume exhausted from automobiles.

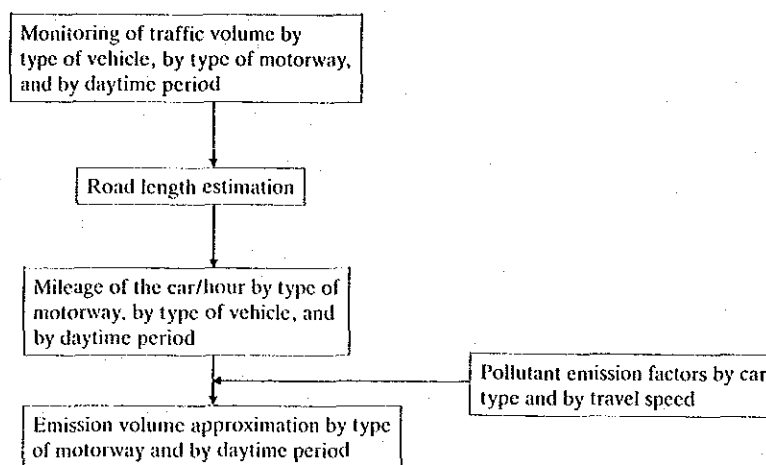


Fig. 3-1 Flow chart for estimation of SO₂ and NO_x emission volume from road way

3.2 Investigation of the traffic volume and drive speed

The traffic volume of Samut Prakarn district was monitored at nine points shown in Fig. 3-2 for 24 hours period. The types of vehicle subject to above survey are shown in Fig. 3-3 and consist of four groups (1) Diesel light vehicle (small truck equivalent), (2) Diesel heavy vehicle (regular size truck, passenger bus, special vehicle), (3) Gasoline car (regular car) and (4) Others (LPG driven car as well as motorcycle equivalent).

The traffic volume survey took place on January 13, 1988 at 4 points (during the first field survey period) and on July 13, 1988 at 5 points (during the third survey period). At MS-1 point, the additional survey was done for both periods in order to estimate the seasonal fluctuation.

The result of this effort is graphed in Fig. 3-4 which indicates the seasonal change of traffic volume is not significant. The traffic volume recorded during the survey periods is summarized in Table 3-1 and actual data at each survey point by type of vehicle and by daytime period in Table 3-2.

The Table 3-3 shows the drive speed of vehicles recorded during same survey period.

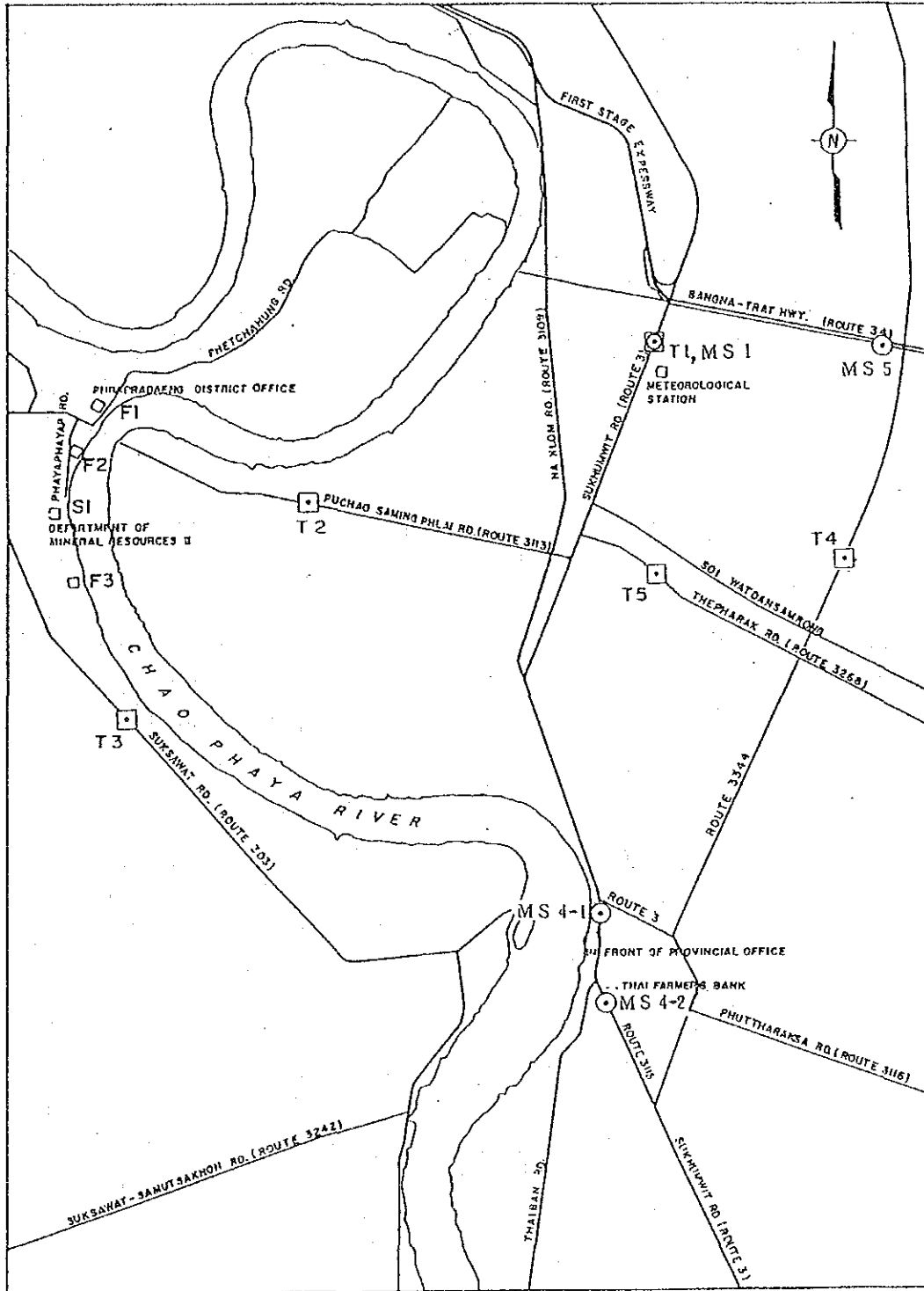


Fig. 3-2 Traffic survey points





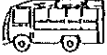
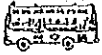







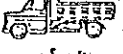
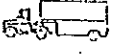



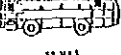










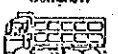



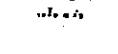





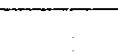
GASOLINE	LPG	GASOLINE	DIESEL LIGHT VEHICLES		DIESEL HEAVY VEHICLES		
			PICK UP TRUCK	MEDIUM BUS	HEAVY BUS	6 WHEELS TRUCK	10 WHEELS TRUCK AND OVER
MOTOR-CYCLE	TAXI	PASSENGER CARS					
							
							
							
							
							
							
							
							
							

Fig. 3-3 Types of vehicle subject to traffic survey

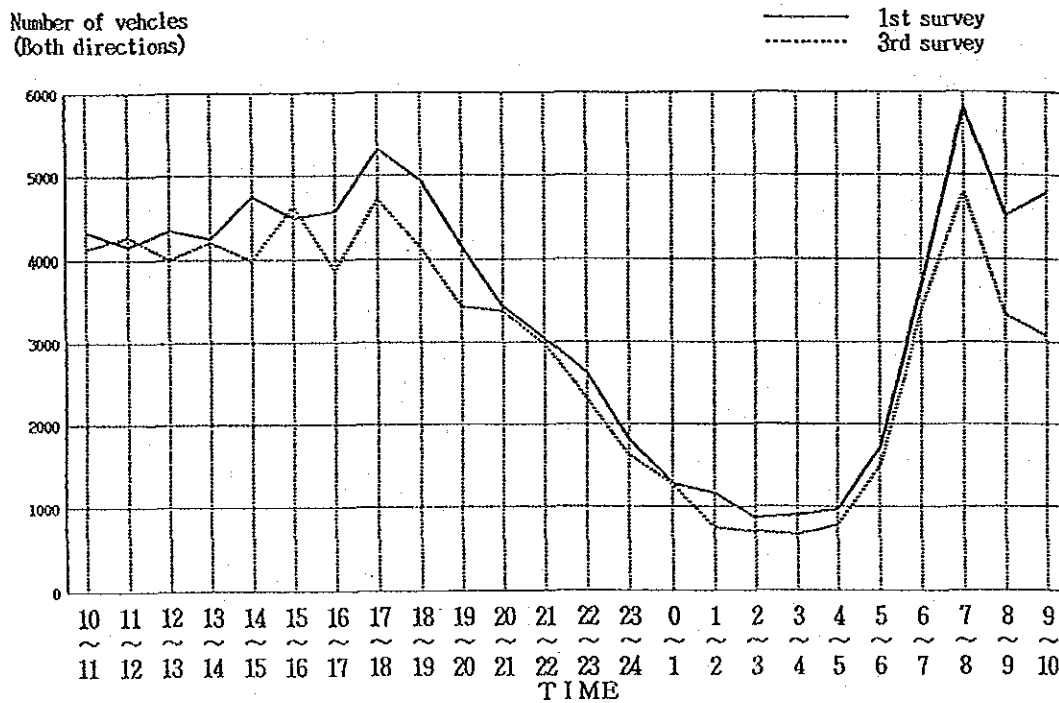


Fig. 3-4 (1) Comparison of traffic flow pattern at MS-1 between 1st and 3rd survey (Both directions)

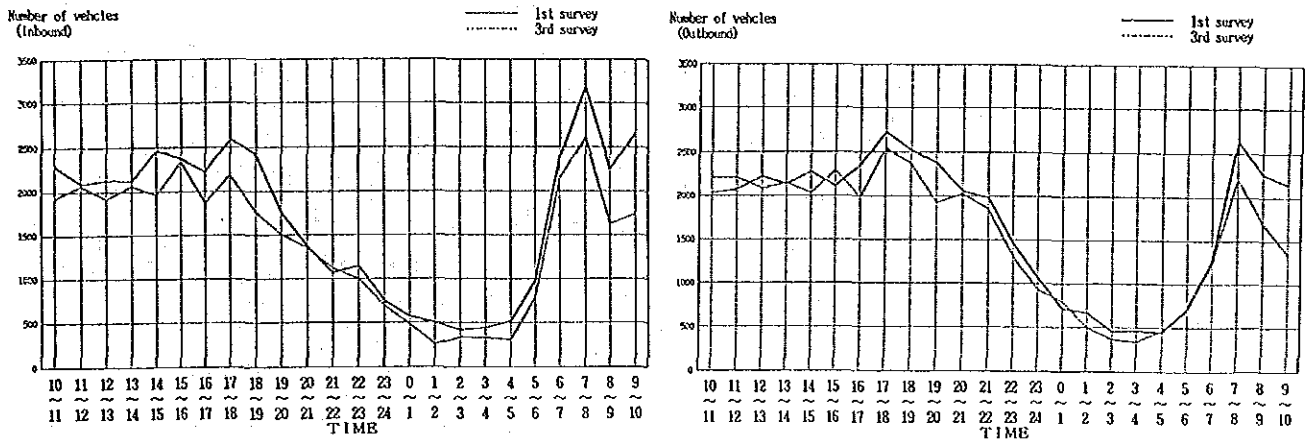


Fig. 3-4 (2) Comparison of traffic flow pattern at MS-1 between 1st and 3rd survey

Table 3-1 Summary of traffic survey

Survey	Station	Daily traffic flow volume for each vehicle type					Average speed (km/h)
		Diesel LV	Diesel HV	Gasoline	Others	Total	
First Survey (1988/1/13)	MS-1	17,487 (21.3)	13,901 (17.0)	24,653 (30.1)	25,881 (31.6)	81,922 (100%)	47
	MS-4-1	10,358 (29.7)	6,593 (18.9)	6,527 (18.8)	11,371 (32.6)	34,849 (100%)	45
	MS-4-2	4,985 (29.2)	1,532 (9.0)	2,956 (17.3)	7,581 (44.5)	17,054 (100%)	56
	MS-5	9,692 (30.4)	11,158 (35.0)	8,814 (27.7)	2,203 (6.9)	31,867 (100%)	65
Third Survey (1988/7/13)	T-1	15,284 (21.2)	12,727 (17.7)	21,328 (29.7)	22,610 (31.4)	71,949 (100%)	47
	T-2	9,129 (28.4)	7,848 (24.4)	5,307 (16.5)	9,853 (30.7)	32,137 (100%)	30
	T-3	13,186 (23.7)	12,280 (22.0)	12,839 (23.0)	17,414 (31.3)	55,719 (100%)	34
	T-4	10,176 (29.4)	5,007 (14.4)	12,135 (35.0)	7,342 (21.2)	34,660 (100%)	40
	T-5	7,739 (31.9)	3,578 (14.7)	5,896 (24.3)	7,054 (29.1)	24,267 (100%)	30

Note) L V = Light Vehicle H V = Heavy vehicle

Table 3-2 (1) Results of the traffic survey

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
	Station... NS1	Date... 1998/1/13-14	Direction... Both			
10:00~11:00	879	1,077	1,956	1,190	1,182	4,328
11:00~12:00	974	1,070	2,044	1,091	1,041	4,155
12:00~13:00	1,029	940	1,969	1,190	1,191	4,350
13:00~14:00	1,138	765	1,903	1,165	1,176	4,215
14:00~15:00	1,180	993	2,123	1,310	1,311	4,744
15:00~16:00	1,141	962	2,103	1,295	1,095	4,493
16:00~17:00	1,053	717	1,770	1,493	1,310	4,573
17:00~18:00	924	592	1,516	2,195	1,508	5,319
18:00~19:00	906	681	1,587	1,708	1,640	4,935
19:00~20:00	843	629	1,472	1,324	1,353	4,149
20:00~21:00	721	424	1,145	1,124	1,156	3,425
21:00~22:00	645	318	964	979	1,107	3,650
22:00~23:00	525	229	754	826	1,031	2,611
23:00~24:00	361	159	520	467	829	1,816
0:00~1:00	264	98	362	318	609	1,289
1:00~2:00	243	111	354	233	369	1,175
2:00~3:00	238	101	339	153	385	877
3:00~4:00	255	144	399	130	378	907
4:00~5:00	255	229	484	120	363	973
5:00~6:00	433	333	771	255	462	1,712
6:00~7:00	620	780	1,400	1,052	1,215	3,667
7:00~8:00	831	667	1,498	2,363	1,851	5,812
8:00~9:00	891	572	1,463	1,588	1,459	4,510
9:00~10:00	1,157	1,135	2,292	1,089	1,415	4,786
Total	17,487	13,901	31,388	24,633	25,891	81,922

Notes : LV = Light Vehicle HV = Heavy Vehicle

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
	Station... NS4-1	Date... 1998/1/13-14	Direction... Both			
10:00~11:00	690	317	997	399	601	1,997
11:00~12:00	612	350	962	405	532	2,015
12:00~13:00	523	358	889	443	636	1,968
13:00~14:00	591	356	927	358	590	1,875
14:00~15:00	428	656	1,084	405	611	2,166
15:00~16:00	440	644	1,084	421	670	2,175
16:00~17:00	417	693	1,100	477	637	2,274
17:00~18:00	669	382	1,071	483	867	2,425
18:00~19:00	605	374	980	434	742	2,156
19:00~20:00	511	270	781	310	661	1,752
20:00~21:00	447	250	697	288	532	1,517
21:00~22:00	315	179	495	220	362	1,077
22:00~23:00	165	66	261	139	314	714
23:00~24:00	149	55	204	89	273	566
0:00~1:00	172	30	202	58	221	481
1:00~2:00	165	18	184	63	144	391
2:00~3:00	187	19	206	13	143	352
3:00~4:00	214	16	230	15	123	363
4:00~5:00	234	57	271	52	169	472
5:00~6:00	322	181	503	62	241	813
6:00~7:00	428	333	761	133	238	1,132
7:00~8:00	789	304	1,084	445	716	2,245
8:00~9:00	618	372	990	455	662	2,107
9:00~10:00	626	355	981	374	440	1,795
Total	10,358	6,593	16,951	5,527	11,371	34,819

Notes : LV = Light Vehicle HV = Heavy Vehicle

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
	Station... NS1-2	Date... 1998/1/13-14	Direction... Both			
10:00~11:00	350	113	463	191	303	1,157
11:00~12:00	315	71	387	574	402	1,363
12:00~13:00	282	88	370	181	439	990
13:00~14:00	279	94	373	155	334	922
14:00~15:00	319	102	421	152	418	1,001
15:00~16:00	289	99	378	156	392	925
16:00~17:00	322	82	404	157	429	950
17:00~18:00	324	87	411	165	553	1,132
18:00~19:00	330	95	425	165	504	1,036
19:00~20:00	208	79	287	128	422	837
20:00~21:00	208	80	288	95	377	760
21:00~22:00	105	46	152	76	267	495
22:00~23:00	79	24	102	43	262	412
23:00~24:00	54	23	77	27	101	205
0:00~1:00	69	9	78	18	115	212
1:00~2:00	55	2	58	18	75	151
2:00~3:00	47	3	50	6	48	104
3:00~4:00	65	4	69	5	55	130
4:00~5:00	99	15	114	9	44	157
5:00~6:00	115	55	151	19	121	301
6:00~7:00	155	101	256	65	237	538
7:00~8:00	285	97	383	153	477	1,018
8:00~9:00	395	100	495	186	450	1,692
9:00~10:00	322	81	403	150	432	1,025
Total	4,585	1,532	6,517	2,956	7,531	17,054

Notes : LV = Light Vehicle HV = Heavy Vehicle

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
	Station... NS5	Date... 1998/1/13-14	Direction... Both			
10:00~11:00	639	722	1,352	638	142	2,132
11:00~12:00	725	656	1,622	577	126	2,325
12:00~13:00	563	721	1,284	550	93	1,927
13:00~14:00	542	749	1,291	576	93	1,960
14:00~15:00	643	610	1,253	576	59	1,929
15:00~16:00	652	756	1,408	638	132	2,178
16:00~17:00	625	690	1,315	654	139	2,108
17:00~18:00	585	644	1,229	840	202	2,271
18:00~19:00	561	417	978	580	139	1,697
19:00~20:00	514	419	933	392	100	1,425
20:00~21:00	425	412	837	291	81	1,209
21:00~22:00	288	288	576	239	71	885
22:00~23:00	245	289	534	227	52	823
23:00~24:00	288	252	470	140	52	692
0:00~1:00	149	244	393	92	40	525
1:00~2:00	138	197	335	66	35	437
2:00~3:00	107	168	255	45	17	357
3:00~4:00	162	291	403	53	10	365
4:00~5:00	109	257	376	43	20	439
5:00~6:00	148	334	482	53	28	563
6:00~7:00	282	446	728	173	63	964
7:00~8:00	372	437	809	364	205	1,379
8:00~9:00	440	438	878	428	115	1,421
9:00~10:00	638	531	1,159	579	137	1,885
Total	9,692	11,138	20,850	8,814	2,203	31,867

Notes : LV = Light Vehicle HV = Heavy Vehicle

Table 3-2 (2) Results of the traffic survey

Station...T1 Date...1988/7/13-14 Direction...Both

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
10:00~11:00	952	939	1,950	1,007	1,170	4,127
11:00~12:00	850	1,051	1,901	1,101	1,271	4,273
12:00~13:00	983	952	1,935	962	1,102	3,999
13:00~14:00	1,058	893	1,951	1,097	1,155	4,203
14:00~15:00	898	875	1,773	1,119	1,103	3,995
15:00~16:00	1,209	977	2,186	1,233	1,214	4,633
16:00~17:00	897	825	1,513	1,320	1,023	3,856
17:00~18:00	831	598	1,429	1,755	1,534	4,718
18:00~19:00	811	591	1,402	1,414	1,322	4,133
19:00~20:00	737	607	1,344	925	1,157	3,428
20:00~21:00	635	407	1,042	1,059	1,270	3,372
21:00~22:00	554	314	858	930	1,114	2,972
22:00~23:00	491	231	712	619	555	2,316
23:00~24:00	295	152	448	446	737	1,531
0:00~1:00	242	91	333	345	603	1,281
1:00~2:00	205	82	287	203	259	759
2:00~3:00	180	85	265	92	345	703
3:00~4:00	172	108	280	35	255	624
4:00~5:00	235	175	410	59	259	778
5:00~6:00	353	493	846	155	450	1,492
6:00~7:00	555	715	1,270	1,258	835	3,385
7:00~8:00	719	509	1,219	1,501	1,697	4,817
8:00~9:00	672	415	1,087	1,239	1,002	3,329
9:00~10:00	753	731	1,544	822	716	3,032
Total	15,284	12,727	28,011	21,328	22,810	71,949

Notes : LV = Light Vehicle HV = Heavy Vehicle

Station...T2 Date...1988/7/13-14 Direction...Both

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
10:00~11:00	625	636	1,261	344	542	2,147
11:00~12:00	462	654	1,116	308	564	1,929
12:00~13:00	581	583	1,144	292	493	1,929
13:00~14:00	532	554	1,086	325	517	1,929
14:00~15:00	535	607	1,192	332	447	1,971
15:00~16:00	665	689	1,363	343	607	2,313
16:00~17:00	622	545	1,168	373	561	2,102
17:00~18:00	600	388	968	260	635	1,833
18:00~19:00	510	330	840	374	421	1,635
19:00~20:00	376	235	611	205	864	1,660
20:00~21:00	395	170	565	140	538	1,243
21:00~22:00	198	126	324	138	273	735
22:00~23:00	122	135	257	167	289	713
23:00~24:00	83	92	175	123	293	591
0:00~1:00	50	28	78	147	150	375
1:00~2:00	37	44	81	54	72	207
2:00~3:00	28	24	52	37	73	152
3:00~4:00	71	57	128	16	45	189
4:00~5:00	119	92	211	15	51	277
5:00~6:00	188	160	348	59	105	463
6:00~7:00	529	415	944	144	355	1,443
7:00~8:00	586	353	949	455	934	2,338
8:00~9:00	603	370	973	417	513	1,958
9:00~10:00	592	541	1,123	267	445	1,836
Total	9,129	7,848	16,977	5,307	9,353	32,157

Notes : LV = Light Vehicle HV = Heavy Vehicle

Station...T3 Date...1988/7/13-14 Direction...Both

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
10:00~11:00	958	1,010	1,565	713	934	3,513
11:00~12:00	735	945	1,630	325	785	3,091
12:00~13:00	870	1,070	1,940	712	905	3,558
13:00~14:00	850	874	1,734	571	910	3,315
14:00~15:00	998	564	1,962	756	1,002	3,720
15:00~16:00	958	915	1,913	752	1,059	3,724
16:00~17:00	868	681	1,559	934	905	3,403
17:00~18:00	842	491	1,333	1,116	1,242	3,591
18:00~19:00	656	441	1,127	754	992	2,873
19:00~20:00	671	447	1,118	647	919	2,584
20:00~21:00	497	335	832	520	773	2,125
21:00~22:00	434	314	748	441	768	1,957
22:00~23:00	329	278	607	319	642	1,363
23:00~24:00	171	180	351	202	508	1,051
0:00~1:00	125	140	265	160	497	922
1:00~2:00	55	105	171	55	119	344
2:00~3:00	97	120	217	54	225	497
3:00~4:00	103	142	245	44	282	551
4:00~5:00	149	229	378	153	293	914
5:00~6:00	211	495	617	123	399	1,133
6:00~7:00	401	510	911	592	527	2,030
7:00~8:00	559	337	956	1,050	1,243	3,335
8:00~9:00	545	479	1,124	777	838	2,799
9:00~10:00	755	867	1,622	629	569	2,900
Total	13,185	12,280	25,455	12,839	17,414	55,719

Notes : LV = Light Vehicle HV = Heavy Vehicle

Station...T4 Date...1988/7/13-14 Direction...Both

Time	Diesel			Gasoline	Others	Total
	LV	HV	LV+HV			
10:00~11:00	724	413	1,137	677	374	2,183
11:00~12:00	647	377	1,024	500	272	1,756
12:00~13:00	689	477	1,165	607	351	2,123
13:00~14:00	650	387	1,037	617	395	2,049
14:00~15:00	711	441	1,152	656	437	2,245
15:00~16:00	759	452	1,211	738	418	2,367
16:00~17:00	781	317	1,098	925	455	2,477
17:00~18:00	814	191	1,005	1,217	679	2,501
18:00~19:00	658	148	806	851	529	2,196
19:00~20:00	454	191	645	552	368	1,565
20:00~21:00	359	121	480	392	282	1,144
21:00~22:00	222	107	329	329	248	906
22:00~23:00	160	69	229	208	182	519
23:00~24:00	94	45	139	124	119	382
0:00~1:00	50	28	78	83	49	210
1:00~2:00	64	39	103	45	32	180
2:00~3:00	45	37	83	43	20	145
3:00~4:00	49	58	107	35	27	150
4:00~5:00	48	42	90	33	39	162
5:00~6:00	91	120	211	103	127	441
6:00~7:00	255	222	518	651	359	1,559
7:00~8:00	572	147	719	1,250	817	2,796
8:00~9:00	555	159	715	847	453	2,015
9:00~10:00	683	439	1,122	610	312	2,044
Total	10,176	5,007	15,183	12,135	7,342	34,660

Notes : LV = Light Vehicle HV = Heavy Vehicle