Chapter 14 Financial Analysis

Chapter 14. Financial Analysis

14.1 Method of Analysis

The financial analysis for the Stage II Project was made by the methods stated hereunder.

(1) Repayment Schedule

Conditions of fund raising have been set up in both foreign and domestic currency portions for a total of four (4) cases comprised of the Principal Case and three (3) other cases to work out the repayment schedule. Uniform payment of interest and principal after a lapse of a grace period was adopted for repayment of loan proceeds.

(2) Profit and Loss Statement

Calculations were made on sales income of electricity and the operating expense of operation and maintenance, administration, fuel and depreciation thereby obtaining the profit. Thus the amount of the net profit was obtained by deduction of the financial expense from the profit incurred each year.

(3) Cash Flow

Cash flow sheets were prepared in order to know moving and balance of funds.

(4) Cost of Salable Energy Price to Obtain Financial Equalizing
Discount Rate of 15%

Calculations were made to find a cost of salable energy price to ensure a financial equalizing discount rate of 15%, which is the same as the social discount rate determined in the Philippines, to equalize the cumulative present value of the benefit gained from sales of energy with that of the cost incurred from operation and maintenance of the power plant throughout its service life.

14.2 Conditions of Financial Analysis

(1) Loan Conditions

The loan conditions used in the financial analysis are as given hereunder.

Principal Case (International Financing Agency A)

Loan in Foreign Currency

: 6.33% per annum Interest Rate Commitment Charge: 0.75% per annum

Loan Term : 20 years (from loan agreement date)

Grace Period 7 years Repayment Period: 13 years

Reference Case 1 (Bilateral Official Financing Agency)

Loan in Foreign Currency

: 2.70% per annum Interest Rate

Service Fee : 0.1% of total loan amount

: 30 years (from loan agreement date) Loan Term

Grace Period : 10 years

Repayment Period: 20 years

Reference Case 2 (International Financing Agency B)

Loan in Foreign Currency

Interest Rate : 7.75% per annum Commitment Charge: 0.75% per annum

: 20 years (from loan agreement date) Loan Term

Grace Period 7 years : Repayment Period: 13 years

Reference Case 3 (Export-Import Bank)

Loan in Foreign Currency

Interest Rate : 7.3% per annum Commitment Charge: 0.5% per annum

: 14 years (from loan agreement date) Loan Term

Grace Period 7 years Repayment Period: 7 years In working out funding programs in the local currency portion, an interest rate of 20% per annum was applied commonly to local funds in the four (4) cases. The loans in the local currency portion are to be repaid in 10 years from the start of commercial operation of the power plant. Other than the above, the exchange rate is to be US\$1.00 = P22.50.

(2) Generation of Operating Income and Operating Expenses

The commissioning of Unit 3 and Unit 4 of the Stage II Project is to be materialized in January and July 1990, respectively. It is, however, assumed that the operating income and operating cost are to be generated in 1998 and subsequent years in this financial analysis. Related costs effective as of January 1990 were used for the analysis.

(3) Salable Energy Price of Operating Income

An average billing rate of P1.1678/kWh applied to the Luzon Grid as a whole as of January 1990 was used, which was suggested by NAPOCOR.

(4) Fuel Cost

According to data provided by NAPOCOR, the price of coal at land amounts to US\$54.58/tonnage on the condition of 11,160 (BTU/LB.) = 6,200 Kcal/kg. Based on the figure stated herein, the fuel cost is calculated to be 0.0197 (\$/kWh).

(5) Operation and Maintenance and Administration Cost

By reference to data furnished by NAPOCOR, a figure of US\$2.406 Million per year was used as Operation and Maintenance (OM) including expenditure to cope with deterioration of the equipment and appropriate expenses for its repair, etc. and Administration Cost in this study. The OM Cost on a yearly basis represents 1.2% of the construction cost amounting to US\$141.50 Million used in Chapter 13 whereas the Administration

Cost per year accounts for 0.5% of such construction cost. Thus, an amount of US\$2.406 Million per year was summed up as the OM and Administration Costs.

(6) Depreciation

The yearly amount of depreciation was calculated according to a straight line method on assumption that the service life of the pumped storage plant is 50 years with a residual value of zero. The depreciation components are the construction cost with interest during construction and financial expenses; commitment charges or service fee.

(7) Operating Income (Revenue from Sales of Electricity)

The billing rate of electricity effective as of January 1990 is Pl.1678/kWh (= US\$0.0519/kWh). It is assumed that 438.4 GWh of electricity is to be salable per year on assumption that the station service ratio is 6%, transmission loss rate 2%. The unit price of electricity per kWh is multiplied by energy generation of each year. In this way the revenue from sales of energy amounted to US\$22.752 Millions (= US\$0.0519 x 438.4 GWh).

14.3 Repayment Schedule, Profit and Loss, and Cash Flow

The calculation results of the repayment schedule, profit and loss, and cash flow for each of the four (4) cases are as shown in the following tables.

Principal Case (In case of International Financing Agency A)

Table 14-1 Repayment Schedule

Table 14-2 Profit and Loss Statement

Table 14-3 Cash Flow Sheet

Reference Case 1 (In case of Bilateral Official Financing Agency)

Table 14-4 Repayment Schedule

Table 14-5 Profit and Loss Statement

Table 14-6 Cash Flow Sheet

Reference Case 2 (In case of International Financing Agency B)

Table 14-7 Repayment Schedule

Table 14-8 Profit and Loss Statement

Table 14-9 Cash Flow Sheet

Reference Case 3 (In case of Exim Bank)

Table 14-10 Repayment Schedule

Table 14-11 Profit and Loss Statement

Table 14-12 Cash Flow Sheet

Table 14-1 Repayment Schedule (Principal Case)

F.C. L.C.

Interest Rate 0.0633 0.20
Repsyment Period 13 10
Grace Period 7 7 7
Capital Recovery Factor 0.115147 0.238522

(USSM)	ä	Outstanding Balance	45.886 44.118 41.997 39.452 36.397 32.732 23.055 16.721 9.121 0.000	271.926
	E L.C. Portion	Interest & Principal	10.945 10.945 10.945 10.945 10.945 10.945 10.945	109.448
	Repayment of	Principal	1.768 2.121 2.542 3.054 3.054 5.278 6.334 7.601 9.121	45.886
-		Interest	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	700.00
		Outstanding Balance	96.125 91.141 85.842 80.207 74.215 67.845 67.845 61.071 29.407 29.407 29.407 20.200 10.410 0.000	676.479
	F.C. Portion	Interest & Principal	11.069 11.069 11.069 11.069 11.069 11.069 11.069 11.069	143.891
	οĘ	Principal	4,984 5.29 5.29 5.29 5.29 7.203 7.659 8.659 9.207 9.790	96.125
	Repayment	Commitment Charge	0.360 0.717 0.712 0.642 0.537 0.337 0.031	3.356
		Interest	0.018 0.054 0.369 1.108 1.108 5.037 5.077 5.077 5.077 5.077 5.077 5.077 5.077 1.279 0.659	4/-/09
	Cost	Total	0.572 0.572 12.964 24.833 39.387 18.128 18.128	142.011
	Construction	L.C.	3.583 0.010.860 112.643 4.643 4.643	45,885
	Cons	P.C.	0.572 0.572 9.380 113.973 26.744 31.485 13.485	96.125
		Year	1992 1993 1994 1995 1996 1996 1999 2000 2000 2000 2000 2000 2000 2000	rotal
		ģ	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Ä

Table 14-2 Profit and Loss Statement (Principal Case)

-		£		
	Net Profit		1, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	74,045
	Interest		15, 26, 2 14, 593 11, 957 11, 977 10, 841 9, 532 6, 269 4, 234 1, 861 1, 279 0, 659	111.329
accial Expense	Comitment Charge	0.360 0.717 0.712 0.642 0.537 0.337 0.051		3.356
Fig	Interest during Construction	0.018 0.054 0.728 0.728 2.911 6.550 11.070		28.962
	Profit		20000000000000000000000000000000000000	185.374
	Total		9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	952.203
Expense	Depreciation	·		174.329
Operating Expense	Fue1			657.596
	CM & AD		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	120.278
	Operating Income			1137.577
		1991 1992 1993 1994 1995 1996	2000 2000 2000 2000 2000 2000 2000 200	- 2
	ě	146466		

Table 14-3 Cash Flow Sheet (Principal Case)

No. Year Construction 1991 0.572 1992 0.572 1994 26.833 1995 39.387 1995 39.387 1995 39.387 1996 45.584 1997 45.584 1998 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 3 2000 4 2001 5 2012 6 2023 7 2024 8 2025 9 2026 9 2036 1 2038 1 2038 1 2038 2 2030 2 2030 2 2030 3 2030 4 2 2041 4 2 2041 4 2 2041 4 2 2041 4 2 2041 4 2 2041 4 2 2041 4 2 2041 4 2 2041 5 2042 6 2042 7 2042 7 2042 7 2042 7 2042 7 2042 7 2042 7 2042 7 2043 7 2042 7 2042 7 2042 7 2043 7 2042	Net Profit -0.379 -0.379 -1.444 -1.553 -1.553 -1.154 -11.554 -10.126 -9.260 -9.260 -7.133 -5.825 -7.133	Deprecication 3.487 3.487 3.487 3.487	Total 0.193	Construction Cost 0.572	Principal	Total 0.572	Yearly -0.379	Cumulative -0.379
1992 0.572 1992 12.964 1994 24.383 1995 25.383 1995 45.554 1999 2000 2001 2001 2002 2006 2006 2001 2003 2009 2006 2000 2001 2001 2012 2012 2012 2013 2013 2013 2024 2025 2025 2026 2027 2028 2028 2029 2029 2020 2029 2020 2020 2020 20	-0.339 -0.771 -1.440 -1.440 -1.403 -1.1407 -1.1407 -1.156 -1.0.186	3.487	0.193	0.572		0.572	-0.379	-0.379
1992 0.572 1993 12.964 1994 24.833 1995 13.97 1998 1999 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1999 18.128 1000 18.12	-0.771 -0.771 -0.771 -0.7037 -0.7037 -0.7037 -0.7037 -0.126 -0.12	3,487 3,487 3,487 3,487	000				120 0-	400
1995 24,833 1995 39,387 1996 45,554 1999 18,128 1999 2000 2000 2000 200	-11.554 -11.554 -11.554 -10.126 -9.260 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20 -9.20	3,487 3,487 3,487 3,487		0.572		0.572	4	2011
1995 39.387 1996 45.554 1997 16.128 1999 2001 2000 2001 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2010 2010 2010	-7.087 -7.087 -7.682 -7.682 -10.126 -9.260 -9.260 -9.260 -7.133 -5.825 -5.825 -7.133	3,487 3,487 3,487 3,487	21.280	24-833		24.833	-1.940	-2.590
1995 15.254 1997 15.254 1999 2000 2001 2001 2002 2003 2006 2006 2006 2006 2007 2011 2012 2013 2018 2019 2018 2019 2019 2019 2020 2020 2020 20	-11.407 -11.554 -10.126 -9.260 -9.260 -9.260 -7.113 -5.825 -5.825 -5.825 -5.825 -7.133 -5.825 -7.133	3,487 3,487 3,487 3,487	32.300	39.387		39.387	-7.087	-13.230
1998 1999 2000 2000 2000 2000 2000 2000 2000	11.554 -10.885 -10.126 -9.260 -9.260 -9.260 -9.260 -9.260 -9.260 -9.270	3,487 3,487 3,487	34.148	45.554		45.554	-11.407	-24.637
2000 2001 2000 2000 2000 2000 2000 2000	10.885	3,487	-8.068		6.752	6-752	-14.819	861 27-
2000 2000 2000 2000 2000 2000 2000 200	10.126 19.260 17.133 15.825 12.825 13.33	3,487	-7.399		7.421	7.421	-14.819	-61.957
2001 2005 2006 2007 2007 2008 2008 2010 2011 2011 2011 2012 2012	1, 250 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	3.487	-6.639		8.180	8.180	-14.819	-76.776
2004 2006 2006 2006 2008 2010 2011 2011 2011 2011 2012 2013 2013	5,825		-5.773		9-0-6	9.046	-14.819	-91,596
2005 2006 2006 2007 2008 2008 2010 2011 2011 2011 2012 2013 2022 2023 2024 2033 2034 2035 2036 2037 2038 2038 2039 2039 2039 2039 2039 2039 2039 2039	24,52		70/ 0		10.036	950.01	678.41-	-106-415
2005 2006 2006 2006 2006 2010 2011 2011 2011	17. 4. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	183	10.04		11.1/2	2/1.11	618.41	-121.234
2007 2008 2008 2009 2010 2010 2011 2010 2011 2010 2011 2012 2020 2		3.487	0.827		13.003	13.003	018.71	150.051
2007 2008 2008 2010 2011 2011 2011 2011 2011		3.683	246		15.724	15 744	17, 819	1,65,692
2008 2010 2011 2011 2011 2011 2011 2011	-0.526	3.487	2.960		17.780	17.780	618.41-	-180.511
2005 2010 2011 2011 2015 2015 2018 2018 2020 2020 2020 2020 2020 2020	1.846	3.487	5.333		9.207	9.207	-3.875	-184.386
2010 2011 2011 2011 2011 2012 2013 2022 2022	2.429	3.487	5.915		9.790	9.790	-3.875	-188.260
2011 2013 2013 2014 2016 2017 2018 2018 2020 2020 2020 2020 2020 2020	3.049	3.487	6.535		10.410	017.01	-3.875	-192.135
2012 2015 2016 2017 2018 2018 2020 2020 2022 2022 2023 2023 2030 2031 2030 2031 2030 2031 2030 2031 2030 2031 2030 2031 2030 2030	3.707	3.487	7.194				7-194	184.941
2015 2016 2017 2018 2019 2020 2020 2020 2020 2020 2020 2030 203	707.	797.0	701 2				7.194	170 553
2015 2017 2018 2020 2020 2020 2020 2020 2020 2030 203	,,,,	100	7 10%				701.7	162 350
2015 2019 2019 2020 2020 2021 2022 2023 2024 2025 2025 2026 2030 2030 2030 2030 2030 2030 2040 2040	3,707	3,487	7.194				7-194	-156.165
2017 2018 2018 2020 2020 2021 2022 2023 2024 2031 2031 2032 2033 2034 2034 2042 2042 2042 2042	3.707	3.487	7.194				7.194	-148.971
2018 2022 2022 2023 2023 2024 2025 2035 2036 2036 2036 2037 2038 2038 2038 2038 2038 2038 2038 2038	3.707	3.487	7.194				7-194	-141.777
20019 20020 20020 20020 20020 20020 20030 20030 20030 20030 20030 20030 20030 20030 20030 20040	3.707	3.487	7.194				7-194	-134.582
2022 2022 2022 2023 2023 2023 2033 2034 2035 2035 2035 2035 2035 2036 2037 2038 2038 2038 2038 2038 2038 2038 2038	3.707	3.487	7-194				7.194	-127.388
2022 2023 2023 2023 2023 2023 2033 2034 2035 2035 2035 2035 2035 2036 2037 2038 2042 2042 2042 2042 2042 2042 2042 204	3.707	3.487	7 194				7.194	-113.000
2022 2026 2026 2027 2029 2030 2030 2030 2030 2030 2030 2030	3.707	3.487	7.194				7.194	-105.806
2022 2022 2023 2023 2033 2033 2034 2035 2035 2036 2036 2037 2036 2037 2038 2038 2047 2047 2047 2047 2047 2047 2047 2047	3.707	3.487	7.194	٠			7.194	-98.612
2026 2027 2027 2028 2031 2035 2035 2036 2036 2036 2046 2047 2047 2047 2047 2047 2047 2047 2047	3 707	3,487	7 194				7,194	-91.418
2023 2033 2033 2033 2035 2035 2035 2036 2038 2040 2040 2040 2040 2040 2040 2040 204	2 707	700.0	7 194				701.7	-04.224
2023 2030 2031 2032 2033 2035 2035 2036 2042 2042 2042 2042 2043 2042 2043 2042 2043	3.707	3,487	7,194				7.134	-69.836
2029 2031 2031 2035 2035 2036 2037 2040 2040 2040 2040 2040 2040 2040 204	3.707	3.487	7.194				7.194	-62.642
2035 2035 2035 2035 2036 2038 2040 2040 2040 2040 2040	3.707	3.487	7.194				7.194	877.55-
2032 2033 2034 2037 2037 2038 2040 2041 2041	20.70	107	7.194				7.194	146.234
2033 2034 2035 2035 2035 2038 2040 2041 2042 2043	3,707	3,487	7.194				7.194	-33.866
2034 2035 2036 2037 2040 2041 2042 2042 2043	3.707	3.487	7,194				7.194	-26.672
2035 2036 2038 2040 2041 2042 2042 2043	3.707	3.487	7,194				7-194	-19.478
2037 2038 2038 2040 2041 2041 2042	3.707	3.487	7.194				7.194	12.283
	2.70	7,597	7 194				761-1	2,009
	707	7.487	761 .		-		7.194	9.299
	3.707	3.487	7.194				7.194	16,493
	3.707	3.487	7.194				7.194	23.687
	3.707	3.487	7.194				7.194	30.881
	707	707 6	7.194			-	1,194	70.07
	707.	787 6	701 2				761-2	52.463
	3.707	3,487	7.194				7.194	59.657
49 2046 50 2047	3.707	3.487	7,194				7.194	66.851 74.045
1 8	41 792	200 761	159.06"	110 631	142 011	384 031	74.045	
**************************************	74.64	,,,,,,,,,,	***************************************		******	******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-

Table 14-4 Repayment Schedule (Red. Case 1)

F.C.
Interest Rate 0.027
Repayment Period 20
Grace Period 10
Capital Recovery Factor 0.065365

													(E\$\$A)
	-	Constr	Construction Cos	ost		Repay	Repayment of F.C. Portion	Portion			Repayment o	of L.C. Portion	
No.	Year	F.C.	1.c.	Total	Interest	Service Fee	Principal	Interest & Principal	Outstanding Balance	Interest	Principal	Interest & Principal	Outstanding Balance
			0	0.572	0.008	960.0				0			
61	1992		0	0.572	0.023					0			
<u>ო</u>	<u> </u>		3,583	12,964	0.158					0.358			
4	1994		10.860	24.833	0.473					1.803			
·		<u> </u>	12.643	39.387	1.022					4.153			
ø		٠.,	14.156	45.554	1.807					6.833			
	1997	13.485	4.643	18.128	1.298				0 0	4.589			i di
									20.163				45.000
	1998				2,595			2.595	96.125	9.177	1.768	10.945	44.118
	1999				202			2,595	96.125	8.824	2.121	576-01	41.997
	2000				202			2,595	96.125	996.8	2,545	576 U.	39.452
` ~					1 0		007 6		767 60	000	700	70	705 75
-					260.7		0.000	60700	72.457	1.040	1000	0.040	00.00
<u> </u>					2,470		3.787	507.0	200	677-	0000	0.00	24.154
۵	_				2,394		3.890	687-0	24.700	0.740	4.548	245.01	28.333
7					2.289		3,995	6.283	80.765	2.667	5.278	10.945	23.055
∞					2.181	-	4.103	6.283	76,663	119.4	6.334	10.945	16.721
Φ.					2.070		4.213	6.283	72.449	3.344	7.601	10.945	9.121
2	2007	<u>.</u>			1.956		4.327	6.283	68.122	1.824	9.121	10.945	000.0
Ξ	-	• .			1.839		4.444	6.283	63.678				
12		:			1.719		4.564	6.283	59.114				
13	.				1.596		4.687	6.283	54 427			•	
14		:			1.470		4.814	6.283	49-614				
15					1.340		4.944	6.283	74.670				
9.					1.206		5.077	6.283	39.593				
17					1.069		5.214	6.283	34,379				
87					0.928		5.355	6.283	29.023				
13	_				0.784		5.500	6.283	23.524				
20					0.635		5.648	6.283	17.876				
21	2018				0.483		5.801	6.283	12.075				
22					0.326		5.957	6.283	6.118			-	
23	2020				0.165		6.118	6.283	0000				
F	 a 10 E	46 125	45 886	142.011	37. 326	960.0	96.175	133.651	1286.312	63.562	45.886	109.448	271.926
}			300	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	À								

Table 14-5 Profit and Loss Statement (Ref. Case 1)

(M \$SA)

	resc Net Profit			773 -7.871 -7.816 2955 -7.516 9956 -7.516 9957 -7.516 14.4 -7.516 15.517 16.5 -7.36 17.56 18.501 19.501
Semadya zavaliniya	oc Interest	960.0		11.773 11.473 10.995 10.995 10.485 9.775 8.740 6.795 11.896 11.89
	ring Fee			
Constructes Construct		Q Q Q W W W W	_	1, 901 1, 901
	cal			18. 850 18. 850
	ation Total		-	
Depreciation				
Fuel	-		_	13.152 13
ON & NO				24444444444444444444444444444444444444
Income				22.752 22
j	┰	2 1992 2 1992 4 1995 6 1996 7 1995		1 1998 1 1998 1 2000 1 2000 1 2000 1 2000 1 2000 1 2000 1 2000 1 2000 1 2000 1 3 2000 1 3 2000 1 4 2 2000 1 5 2000 1 6 2000 1 7 2000 1 8 2000 1 9 20

Table 14-6 Cash Flow Sheet (Ref. Case 1)

-		,				_		_				_														_						_		-			_	-		_				_			
Balance	Cumulative	-0.104	-0.643	-2.918	-16.734	-28.967	-35.313	-41.659	16. 103	-71.761	-81,795	-91.829	-101.863	-111.897	-110.075	-109.164	-108.253	-107.342	-105.432	-105,521	-103.699	-102.788	-101.877	-100.056	-92.862	-85.668	-78.474	-64.085	-56.891	-49.697	-42.503	-28.135	-20.921	-13.727	-6.533	7,855	15.049	22.243	36.631	43.826	51,020	58.214	72.602	79.796	781 76 066-98		
Ba	Yearly	-0.104	-0.516	-2.275	18.640	-6.346	-6.346	-6.346	-10.034	-10.034	-10.034	-10.034	-10.034	-10.034	0.911	0.911	0.911	0.911	116.0	0.911	0.911	0.911	0.911	0.911	7.194	7,194	7.194	761 7	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7,194	7,194	7, 194	7.194	7.194	7, 194	7-194	7-194	7.194	707 70	74.104
	Total	0.572	12.964	24.833	45,554	1,768	2,121	2.545	5.742	8.288	9.273	10.436	11,814	13.448	795.7	4.687	4.814	4.944	5.077	5.355	5.500	5.648	5 801	6.118) •																					100 704	170.407
Cash Outflow	Principal					1.768	2.121	2.545	7 7.42	8.288	9.273	10.436	11.814	13.448	795.77	4.687	4.814	4.944	5.077	5.355	5,500	5.648	5.801	6,118	,																						147.011
	Construction	0.572	12.964	24.833	45.554	2704																																									142.011
	Total	0.468	12.448	22.558	36.914	-4.578	-4.225	-3.801	13.292	-1.746	-0.761	0.402	1.780	3.414	2,475	5,598	5.725	5.854	5.988	9.125 6.266	6.410	6.559	6.711	7,029	7,194	7.194	7.194	7.194	7-194	7.194	7.194	761.	7.194	7.194	7.194	761.7	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	378.205
Inflow	Depreciention				• • • •	3, 293	3.293	3.293	3, 293	3, 293	3.293	3, 293	3.293	3, 293	2.003	3, 293	3,293	3.293	3,293	3, 293	3.293	3, 293	3, 293	3, 293	3.293	3, 293	3.293	3,293	3.293	3.293	3.293	3 293	3.293	3.293	3,293	3.293	3,293	3.293	3.293	3,293	3.293	3.293	2.293	3,293	3.293	3.293	164.631
Cash Inf	Net Profit	-0.104	-0.516	-2.275	049,81	-7.871	-7.518	-7.093	15, 284	-5.038	-4.054	-2.890	-1.513	0.128	2 182	2,305	2.432	2,562	2.695	2.832	3.118	3.266	3.419	3.736	3,901	3.901	3.901	3.901	3.901	3,901	3,901	100 6	3.901	3.901	3.901	3.901	3.901	3,901	3.901	3,901	3.901	3,901	3.901	3,901	106.6	3.901	71.564
	Construction	0.572	12.964	24.833	45.554	071.01																																					-				
	Year	1991	1993	1994	1996	1998	1999	2000	2001	2003	2007	2002	2006	2007	2000	2010	2011	2012	2013	2014	2016	2017	2018	2019	2021	2022	2023	2024	2026	2027	2028	2029	2031	2032	2033	2034	2036	2037	2038	2040	2041	2042	2043	2044	2046	2047	Total
	No	~ ~	· ~	.	יי אס גי	╁	4	m.	4 v	· (c	^	ത	σ.	<u> </u>	2 :	: =	14	7.	91	<u>~</u> ~	19	20	21	27	57.	25	26	C1 C	7 6	30	2.5	7 6	34	33	36	2	3 8	0,7	- 5	7 4	717	\$	7,6	7 7	64	2	ដ

Table 14-7 Repayment Schedule (Ref. Case 2)

F.C. L.C.
Interest Rate 0.0775 0.2
Repayment Period 13 10
Grace Period 7 7 7
Capital Recovery Factor 0.124787 0.238522

(MSSD)	Outstanding						45.886	44.118	41.997	39.452	36.397	32.732	28,333	23.055	16.721	9-121	00000						-									271.926
Repayment of L.C. Portion	Interest & Principal							10.945	10.945	10.945	10-945	10.945	10.945	10.945	10.945	10.945	10.945															109.448
Repayment o	Principal							1.768	2.121	2.545	3.054	3.665	4.398	5.278	6.334	109-1	9-121															45.886
	Interest	0	0 K	1.803	4.153	6.833	4.589	9.177	8.524	8 399	7.890	7-279	6.546	5.667	4.611	3.344	1.824															63.562
	Outstanding						96.125	91,579	86.582	81.404	75.718	69 • 591	62.989	55,875	48.211	39.952	31.053	21.464	11.132	000.0												675.650
. Portion	Interest & Principal							11.995	11.995	11.995	11.995	11.995	11.995	11.995	11.995	11.995	11.995	11.995	11.995	11,995												155.937
ment of F.C.	Principal							975 7	4.898	5.277	5.686	6.127	6.602	7.114	7.665	8.259	8.899	9.589	10.332	11.132												96.125
Repayment	Commitment Charge	0-360	0-717	0.642	0.537	0.337	0.051																									3.356
	Interest	0.022	0.056	1.357	2.935	5.188	3.725	7.450	7.097	6.718	6.309	5.868	5.393	4.882	4.330	3.736	3.096	2.407	1.663	0.863												59.813
Cost	Total	0.572	12.964	24.833	39.387	45.554	18.128	:																:								142.011
oction C	L.C.	0.0	3,583	10,860	12.643	14.156	4.643																									45.886
Construction	F.C.	0.572	9.380				13.485												_													96.125
	No. Year		3 1993	1994	1995	1996	1997	1 1998					6 2003				0 2007			<u></u>	14 2011	<u>. </u>							_			Total
	ž		- m	- 7	٠,	Ψ.			.,,	**1	7	٠,			~	•	Ξ	<u>-</u> i	4	H	<u>ۃ</u>	ï	<u> </u>	-	Ã	<u> </u>	Ñ	~	~	74	1	Fi

Table 14-8 Profit and Loss Statement (Ref. Case 2)

Net Profit		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	59.481
Interest		16.627 15.921 11.946 11.946 11.946 10.946 10.981 10.863 10.863	123.375
Charge	0.360 0.717 0.712 0.642 0.537 0.337		3.356
Interest during Construction	0.022 0.066 0.810 3.160 7.088 12.021 8.313		187 12
Profit			3.657
Total		19,090 19,000 19,000 19,000 19,000	19.094
Depreciation			3.537
В с 1		13.15.2 13.	13.152
ON & MO			2,406
Operating Income		22.22.22.22.22.22.22.22.22.22.22.22.22.	22.752
Year	1991 1992 1993 1994 1996 1996	1998 1999 2000 2000 2000 2000 2000 2000 2000	0 2047
	Uperating ON 6 AD Fuel Depreciation Total Froit Interest Commitment Net Interest Net Construction	Operating OH 6 AD Fuel Depreciation Total Interest Committeent Construction Charge Interest Construction	1994 1995

Table 14-9 Cash Flow Sheet (Ref. Case 2)

r	- 	ı -		
Balance (USS M)	Cumulative	-0.383 -1.166 -2.689 -6.490 -14.115 -26.473	-50.583 -66.329 -82.075 -197.821 -113.567 -129.313 -156.364 -176.506 -197.206 -197.206 -197.206 -197.311 -177.207 -177.2	
Ba1	Yearly	-0.383 -0.783 -1.523 -3.802 -7.625 -12.357	115.746 115	59.481
	Total	0.572 0.572 12.964 24.833 39.387 45.554 18.128	6.313 7.019 7.019 8.741 11.000 12.392 13.999 13.859 10.332 11.132	284.021
Cash Outflow	Principal		6.313 7.619 7.823 8.741 11.000 12.392 15.859 18.620 9.589 10.332	142.011
	Gonstruction Cost	0.572 0.572 12.964 24.833 39.387 45.584 18.128		142.011
	Total	0.189 -0.211 11.441 21.032 31.762 33.197 9.764		343.502
100	Deprecication			176.848
Cash Inflow	Net Profit	-0.383 -0.783 -1.523 -3.802 -7.625 -12.357 -8.364	1111 1111	24.644
	Construction Cost	0.572 0.572 12.964 24.833 39.387 45.554		•
	Year	1991 1992 1993 1995 1995 1996	1998 1999 2000 2000 2000 2000 2000 2000 2000	
	ž	~~~~~		Total
				_

Table 14-10 Repayment Schedule (Ref. Case 3)

(nssn)		Outstanding Balance	45.886 44.987 41.997 39.452 36.397 36.397 36.397 36.397 9.121 0.000	076
(US	ton		45.886 44.118 41.997 39.452 38.397 38.393 23.055 16.721 9.121 9.121	6110
	f L.C. Portion	Interest & Principal	10.945 10.945 10.945 10.945 10.945 10.945 10.945 10.945	107.440
	Repayment of	Principal	2.768 2.545 3.054 3.054 5.278 6.334 7.601 9.121	47.000
		Interest	0.358 1.803 4.153 4.153 4.153 4.153 7.899 7.279 6.546 6.546 6.546 6.546 7.661 1.824 1.824	705*50
		Outstanding Balance	96.125 85.119 73.309 60.637 47.041 32.451 16.797 0.000	515.55
	F.C. Portion	Interest & Principal	18.023 18.023 18.023 18.023 18.023 18.023 18.023	120-103
	of.	Principal	11.006 11.810 12.672 13.597 15.589 16.797	671-06
	Repayment	Commitment Charge	0.240 0.475 0.475 0.358 0.034 0.034	2-23/
	-	Interest		30-038
	38.5	Total	0.572 0.572 12.964 12.964 3.5.387 4.5.387 4.5.387 1.8.128	142.011
	Construction Cost	r.c.	10.860 10.860 14.643 14.643 14.643 14.643 14.643	42.000
	Constr	. C. 3	0.572 0.572 1.3.973 1.3.484 1.3.484 1.3.484 1.3.485	671.06
		Year	1991 1992 1993 1994 1995 1999 1999 2000 2000 2000 2000 2000 2000	al
		S.	12222222222222222222222222222222222222	Total

Table 14-11 Profit and Loss Statement (Ref. Case 3)

	Nec Profit		117.4 19.888	94.042
	Interest	,	16.194 15.031 12.317 10.713 10.713 4.613 3.344 1.824	93.600
ancial Expense	Commitment Charge	0.240 0.478 0.475 0.428 0.358 0.224		2.237
F1n	Interest during Construction	0.021 0.063 0.784 2.913 5.116 10.452		27.812
1	Profit		1.733 1.733	187.643
	Total		18.999 18.999	949.935
Expense	Depreciation			172.060
Operating Expense	Fuel		13.152 13	657.596
	ON & AD		21127777777777777777777777777777777777	120.278
	Operacing Income		22.752 22	1137.577
	Year	1991 1992 1994 1996 1995 1995	1998 2000 2000 2000 2000 2000 2001 2003 2005 2010 2011 2011 2011 2011 2011 2011	1 7
	g 2	1004000	- 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	٢

Table 14-12 Cash Flow Sheet (Ref. Case 3)

1	-																									_																			_	\neg
(M \$SD)	Balance	Cumulative	-0.261	-2.061	-11.876	-22.553	-51,824	-95.372	-117,146	-138,920			-189,969	-193.720	-185,526	-172,138	-164,944	-157.750	-150.556	-143,362	-128.974	-121,779	-114,585	-107.391	-93.003	-85.809	-78.615	-64.227	-57,033	-49.639	-35,451	-28,257	-21,053	-6.674	0,520	7.714	22, 102	29,296	36,490	50,878	58.072	72.256	79,654	86,848		
	Ba	Yearly	-0.261	-1,259	-6.474	-10.676	-21.774	-21.774	-21.774	-21.774	-21,774		-3.751	-3,751	7.194	7.194	7,194	7,194	7.194	7.194	7.194	7.194	7.194	7,194	7, 194	7-194	7.194	7.194	7,194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7.194	7,194	7, 194	7,194	7.194	7.194	7.194		94.042
		Total	0.572	12.964	39.387	45.554	12.774	15.217	16,651	18.255	20.053	22,075	7,601	9.121																																284.021
	Cash Outflow	Principal			·		12.774	15.217	16,651	18.255	20.053	22.075	7.601	9.121	•							_																	_				***************************************			142.011
	ŀ	Construction	0.572	12.964	39, 387	45.554																																								142.011
		Total	0.311	11,704	32.913	34.878	000.6-	-6.557	-5.123	-3.519	-1.721	0.301	3.850	5.370	7.194	7.194	7, 194	7.194	7,194	7.194	7.194	7-194	7.194	7.194	7.194	7.194	7, 194	7.194	7.194	7, 194	7.194	7.194	7.194	7.194	7.194	7.194	7. 194	7.194	7, 194	7.194	7, 194	7, 194	7.194	7.194	1.194	378.064
	No	Deprecication	-		•		3.441	1.44.	3.441	3.441	3.441	1.441	3.441	3.441	3.441	3,441	3.441	3.441	3.441	3.441	3,441	3,441	3.441	3.441	3.441	3.441	3.441	3.441	3.441	3.441	3.441	3.441	3.441	3,441	3.441	3.441	3.441	3.441	3.441	3.441	3,441	3.441	3.441	3.441	3.441	172.060
	Cash Inflow	Net Profit	-0.261	-1.259	15.041	-10.676	-12.441		-8.564	-6.961	-5.162	-3.140	0.409	1.929	3.753	3,753	3,753	3.753	3,753	3,753	3.753	3.753	3.753	3.753	3.753	3.753	3.753	3,753	3,753	3.753	3,753	3.753	3,753	3,753	3.753	3,753	3,753	3.753	3,753	3,753	3,753	3.753	3,753	3.753	3.753	63.993
		Construction	0.572	12.964	39.387	45.554			2.																							-														!
ŀ	_L ;	Year	1991	1993	1995	1996	1998	2000	2001	2002	2003	2004	2006	2007	2008	2010	2011	2012	2013	2014	2016	2017	2018	2019	2021	2022	2023	2025	2026	2027	2029	2030	2031	2033	2034	2035	2037	2038	2039	2041	2042	2043	2045	2046	2047	al.
İ	;	i g	~	r) .	4 N	40	r	4 60	4	'n	·0 1	~ 0	9 00	0.	= :	3 5	7	15	9		0 0	20	2.1	22	2 7	25	9 10	3 22	53	30	3 8	33	4 4	1 6	3,	80 f	36 70 70	4.1	47 4	1 4	45	97	- 60 tr t	63	50	Total

14.3.1 Cash Flow and Balance of Inflow and Outflow

Principal Case

As for the yearly balance of inflow and outflow, this Case shows deficits consecutively for 13 years from the commencement year of operation (1998), going into the black in the 14th year. As far as the cumulative balance is concerned, the Case provided figures in the red for 39 years from the 1st operation year, turning into the black in the 40th year. It gains a total sum of US\$74.045 Million in the black for 50 years.

Reference Case 1

As for the yearly balance of inflow and outflow, red figures continue for 9 years from the commencement year of operation (1998), going into the black in the 10th year. As for the cumulative balance, red figures continue consequtively for 36 years. A total sum of US\$94.184 Millions in the black in the accumulated balance is gained for 50 years.

· Reference Case 2

As for the yearly balance of inflow and outflow, red figures continue consecutively for 13 years from the commencement year of operation (1998), turning into the black in the 14th year. The cumulative balance goes into the black in the 42nd year, gaining a total sum of US\$59.481 Millions for 50 years.

Reference Case 3

As for the yearly balance of inflow and outflow, red figures continue for 8 years, turning into the black in the 9th year. The cumulative balance turns into the black in the 37th year, showing a total sum of US\$94.062 Millions in the black for 50 years.

14.3.2 Rate of Return of the Stage II Project

The ratios between fixed assets in operation and operating income (Profit) are as shown in the following table.

Table 14-13 Rate of Return

(%)

Period Item	10 Yrs Average	20 Yrs Average	30 Yrs Average	40 Yrs Average	50 Yrs Average
Principal Case	2.363	2.658	3.038	3.545	4.253
Reference Case 1	2.604	2.962	3.385	3.950	4.740
Reference Case 2	2.298	2.585	2.954	3.447	4.136
Reference Case 3	2.423	2.726	3.116	3.635	4.362

As seen from the above table, Reference Case 1 is the most profitable. After Reference Case 1, priority could be given to the order of Reference Case 3, Principal Case, and Reference Case 2. Refer to Tables 14-14, 14-15, 14-16 and 14-17 for details.

Table 14-14 Rate of Return (Principal Case)

		4	verage Net	Fixed Assets	in Operati	lon	Pı	rofit	D
No.	Year	Beginning	Depre-	Ending	Average	Accomulative	Yearly	Accumulative	Rate of Return
		Balance	ciation	Balance	Yearly	Average	10011)	Profit	(%)
1	1998	174.329	3.487	170.842	172,586	172.586	3,707	3.707	·
2	1999	170.842	3.487	167.356	169.099	341.685	3.707	7.415	
3	2000	167.356	3.487	163.869	165.613	507.298	3,707	11.122	
4	2001	163.869	3.487	160.383	162.126	669.424	3.707	14.830	
5		160.383	3.487	156.896	158.639	828.063	3.707	18.537	
6	2002	156.896	3.487	153.410	155.153	983.216	3.707	22.245	
7	2004	153.410	3.487	149.923	151.666	1134.882	3.707	25.952	
8	1.0		3.487	146.436	148,180	1283.062	3.707	29,660	4.35
9	2005	149.923 146.436	3.487	142.950	144.693	1427.755	3,707	33.367	
- 1	2006			139.463	141.207	1568.962	3.707	37.075	2.363
10	2007	142.950	3.487	135.977	137.720	1706.682	3.707	40.782	2.303
11	2008	139.463	3.487			1840.915	3,707	44.490	
12	2009	135.977	3.487	132.490	134.233		3.707	48.197	
13	2010	132.490	3.487	129.004	130.747	1971.662		51.905	
14	2011	129.004	3.487	125.517	127.260	2098.922	3,707		
15	2012	125.517	3.487	122.030	123.774	2222.696	3.707	55.612	
16	2013	122.030	3.487	118.544	120.287	2342.983	3.707	59.320	
17	2014	118.544	3.487	115.057	116.800	2459.783	3.707	63.027	
18	2015	115.057	3.487	111.571	113.314	2573.097	3.707	66.735	
9	2016	111.571	3.487	108.084	109.827	2682.924	3.707	70.442	
20	2017	108.084	3.487	104.597	106.341	2789.265	3.707	74.150	2.658
21	2018	104.597	3.487	101.111	102.854	2892.119	3.707	77.857	
22	2019	101.111	3.487	97.624	99.368	2991.487	3.707	81.565	
23	2020	97.624	3.487	94.138	95.881	3087.368	3.707	85.272	
4	2021	94.138	3.487	90.651	92.394	3179.762	3,707	88.980	
25	2022	90.651	3.487	87.165	88.908	3268.670	3.707	92.687	
26	2023	87.165	3.487	83.678	85.421	3354.091	3.707	96.394	-
27	2024	83.678	3.487	80.191	81.935	3436.026	3,707	100.102	
28	2025	80,191	3.487	76.705	78,448	3514.474	3.707	103.809	
29	2026	76.705	3.487	73.218	74.962	3589.436	3.707	107.517	
30	2027	73.218	3.487	69.732	71.475	3660.911	3.707	111.224	3.038
31	2028	69.732	3.487	66.245	67.988	3728.899	3.707	114.932	
32	2029	66.245	3.487	62.758	64.502	3793.401	3.707	118.639	
33	2030	62.758	3.487	59.272	61.015	3854.416	3.707	122.347	
34	2031	59.272	3.487	55.785	57.529	3911.944	3.707	126.054	
35	2032	55.785	3,487	52,299	54.042	3965.986	3.707	129.762	
36	2033	52.299	3.487	48.812	50.555	4016.542	3,707	133.469	
37	2034	48.812	3,487	45.326	47.069	4063.611	3,707	137.177	
8	2035	45.326	3.487	41.839	43.582	4107.193	3,707	140.884	
39	2036	41,839	3.487	38.352	40.096	4147.289	3.707	144.592	
0	2037	38.352	3.487	34.866	36.609	4183.898	3.707	148.299	3.545
i	2038	34.866	3.487	31.379	33,123	4217.020	3.707	152.007	
2	2039	31.379	3.487	27.893	29.636	4246.656	3.707	155.714	
3	2040	27.893	3.487	24.406	26.149	4272.806	3.707	159.422	
4	2041	24.406	3.487	20,919	22.663	4295.468	3.707	163.129	
5	2042	20.919	3.487	17,433	19,176	4314.645	3.707	166.837	*
6	2043	17.433	3.487	13.946	15.690	4330,334	3.707	170.544	
7	2044	13.946	3.487	10.460	12.203	4342.537	3.707	174.252	
8	2045	10.460	3,487	6.973	8.716	4351.254	3.707	177.959	
9	2046	6.973	3.487	3.487	5.230	4356.484	3.707	181.667	
10	2047	3.487	3.467	0.000	1.743	4358.227	3.707	185.374	4.253
	otal	4445.391	174.329	4271.062	4358.227		185,374		

Table 14-15 Rate of Return (Principal Case)

(US\$M) Average Net Fixed Assets in Operation Profit Rate of No. Year Ending Accumulative Average Beginning. Depre-Accumulative Yearly Return Balance Yearly Average Profit (%) Balance ciation 1998 161.338 162,985 162.985 3.901 3.901 164.631 3,293 1999 161.338 158.046 159.692 322.677 7.803 2 3:293 3.901 2000 158.046 3.293 154.753 156.400 479.076 3.901 11.704 151.461 632.183 3.293 2001 154.753 153.107 3.901 15.606 2002 151.461 148.168 149.814 781.998 3.901 19.507 3.293 2003 148.168 3.293 144.875 146.522 928.519 3.901 23.409 7 2004 144.875 3.293 141.583 143.229 1071.748 3.901 27.310 8 2005 141.583 3,293 138.290 139.936 1211.685 3.901 31.212 134.997 9 2006 138-290 3.293 136.644 1348.329 3.901 35.113 2007 134.997 10 3.293 131.705 133.351 1481.680 3.901 39.014 2.604 2008 131.705 3.293 128.412 130.059 1611.738 42.916 11 3.901 12 2009 128.412 3.293 125.120 126.766 1738.504 3.901 46.817 2010 125.120 3,293 121.827 123,473 1861.978 3.901 50.719 13 2011 121.827 3.293 118.534 1982.158 14 120.181 3.901 54.620 2012 118.534 3.293 115.242 2099.046 58.522 15 116.888 3.901 2013 115.242 3.293 111,949 113.595 2212.642 3.901 62.423 16 17 2014 111.949 3.293 108,657 110.303 2322.945 3.901 66.324 18 2015 108.657 3.293 105.364 107.010 2429.955 3.901 70.226 19 20 2016 105.364 102.071 2533.672 3.293 103.718 3.901 74.127 2017 3.293 98.779 2634.097 102.071 100.425 3.901 78.029 2.962 21 2018 98.779 95.486 97.132 2731.230 3.293 3.901 81.930 22 2019 95.486 3.293 92.193 93.840 2825.069 3.901 85.832 23 2020 3.901 92.193 3.293 88.901 90.547 2915.617 89.733 24 2021 88.901 3.293 85.608 87.254 3002.871 3.901 93.635 25 2022 85.608 3,293 82.316 83.962 3086.833 3.901 97.536 26 2023 82.316 3.293 79.023 80.669 3167.502 3.901 101.437 27 2024 79.023 3.293 75.730 77.377 3244.879 3.901 105.339 2025 72,438 3318.963 109.240 28 75.730 3,293 74.084 3.901 2026 69.145 3389.754 29 72.438 3.293 70.791 113.142 3.901 2027 3457.253 30 69.145 3.293 65.852 67.499 3.901 117.043 3.385 31 3.293 64.206 2028 65.852 62.560 3521.459 3.901 120.945 32 2029 62.560 3.293 59.267 60.914 3582,372 3.901 124.846 33 2030 59.267 3.293 55.975 3639.993 128.748 57.621 3.901 34 2031 55,975 3.293 52.682 54.328 3694.322 3,901 132.649 35 2032 52.682 3.293 49.389 51.036 3745.357 3.901 136.550 36 2033 49.389 3.293 46.097 47.743 3793.100 3.901 140.452 42.804 39.511 37 2034 46.097 3.293 44.450 3837.551 3.901 144.353 2035 3878.708 148.255 38 42.804 3.293 41.158 3.901 3916.574 2036 3.293 3.901 39 39,511 36.219 37.865 34.573 152,156 36.219 32.926 40 2037 3.293 3951.146 3.901 156.058 3.950 3982.426 41 2038 32.926 3.293 29.634 31.280 3.901 159.959 42 3.293 27.987 4010.413 3.901 2039 29.634 26.341 163.860 43 2040 26.341 3.293 23.048 24.695 4035.108 3.901 167.762 44 2041 23.048 3.293 19.756 21.402 4056.510 3.901 171.663 45 2042 19.756 3.293 16.463 18.109 4074.619 3.901 175.565 4089.436 46 2043 16.463 3.293 13,170 14.817 3.901 179,466 4100.960 3.901 47 2044 13.170 3.293 9.878 11.524 183.368 2045 3,293 6.585 3.293 8.232 3.901 187.269 48 9.878 4109.192 4.939 6.585 4114.131 3.901 191.171 49 2046 3.293 50 2047 3.293 3.293 0.000 1.646 4115.777 3.901 195.072 4.740 4198.092 4033,461 4115,777 195-072 Tota1 164.631

Table 14-16 Rate of Return (Principal Case 2)

(US\$M) Profit Average Net Fixed Assets in Operation Rate of No. Year Accumulative Return (%) Ending Accumulative Yearly Depre-Average Beginning Yearly Average Balance Balance ciation 173.311 175.079 175.079 3.657 3.657 1998 176.848 1 3.657 7.314 2 1999 173.311 3.537 169.774 171:542 346.621 3,657 10.971 168.005 514,627 2000 169.774 3.537 166.237 3 679.095 3.657 14.628 162,700 164.468 2001 166.237 3.537 160.931 840.026 3.657 18.286 3.537 3.537 159,163 5 2002 162.700 157.394 997.421 3.657 21.943 155.626 6 2003 159.163 153.857 1151.278 3.657 25.600 3.537 152.089 155.626 7 2004 3.537 150.320 1301.598 3.657 29.257 152.089 148.552 8 2005 3.657 3.537 145.015 146.784 1448, 382 32.914 9 2006 148.552 3.657 2,298 36.571 10 2007 145.015 3.537 141.478 143.247 1591.629 3.657 40.228 11 2008 141.478 3.537 137.941 139.710 1731.338 1867.511 3.657 43.885 3.537 12 2009 137.941 134.404 136.173 2000.146 3.657 47.542 130.867 132.636 13 2010 134.404 3.657 51.200 3.537 129.099 2129.245 130.867 127,330 14 2011 2254.807 3.657 54.857 127.330 3.537 123.793 125.562 15 2012 122.025 2376.832 3.657 58.514 2013 123.793 3.537 120.256 16 116.719 120.256 3.537 118.488 2495.320 3.657 62,171 2014 17 113.182 114.951 2610.271 3.657 65.828 116.719 3.537 2015 18 3.657 69.485 3.537 109.646 111.414 2721.685 2016 113.182 19 3.657 73.142 2.585 107.877 2829,562 2017 109.646 3.537 106.109 20 2933.902 3.657 76.799 104.340 21 2018 106.109 3.537 102.572 3.657 80.456 100.803 3034.705 99.035 22 2019 102.572 3.537 3.657 84.114 95.498 97.266 3131.971 99.035 3.537 23 2020 3225.700 3.657 87.771 95.498 3.537 91.961 93.729 24 2021 91.961 3.537 88.424 90.192 3315.893 3.657 91.428 25 2022 95.085 98.742 3.537 84.887 86.655 3402.548 3.657 2023 88.424 26 3.537 81.350 83.118 3485,666 3.657 2024 84.887 27 102.399 81.350 3.657 3.537 77,813 79.581 3565.248 28 2025 3641.292 3.657 106.056 29 2026 77.813 3.537 74.276 76.044 2.954 72.508 3713.800 3.657 109.713 3.537 30 2027 74.276 70.739 113.370 3,657 67.202 58.971 3782.770 31 2028 70.739 67.202 63.665 3.537 65.434 3848,204 3.657 117.028 63.665 32 2029 61.897 3910.101 3.657 120.685 3.537 60.128 2030 33 60.128 3.537 56.591 58.360 3968.460 3.657 124.342 34 2031 3.537 53.054 54 823 4023.283 3.657 127.999 35 2032 56.591 131.656 2033 53.054 3.537 49.517 51.286 4074.569 3.657 36 3.657 135.313 49.517 3,537 45.980 47.749 4122.318 37 2034 44.212 4166.530 3.657 138.970 38 2035 45.980 3.537 42.443 4207.205 3.657 142.627 38.906 40.675 39 2036 42.443 3.537 146.284 3.447 37.138 4244.343 3.657 35.370 3.537 40 2037 38,906 3.537 3.657 149.941 31.833 33.601 4277.944 35.370 41 2038 3.537 30.064 4308.008 3.657 153.599 28.296 31.833 42 2039 2040 28,296 3.537 24,759 26.527 4334.535 3.657 157,256 43 160.913 24.759 3.537 21.222 22.990 4357.525 3.657 2041 44 4376.978 3.657 164,570 21.222 3,537 17.685 19.453 45 2042 15.916 4392.895 3.657 168.227 46 2043 17.685 3.537 14.148 3.657 171,884 4405.274 12,379 47 2044 14.148 3.537 10.611 8.842 4414.116 3,657 175.541 3.537 48 2045 10.611 7.074 3.657 179.198 5.305 4419.422 3.537 49 2046 7.074 3.657 182.855 4.136 3.537 0.000 1.768 4421.190 3.537 50 2047 4421.190 182.855 4332.766 176.848 Total 4509.614

Table 14-17 Rate of Return (Reference Case 3)

(US\$M) Average Net Fixed Assets in Operation Profit Rate of No. Year Depre-Ending Average Accumulative Accumulative Beginning Yearly Return (%) Balance ciation Balance Yearly Average Profit 172,060 3.441 168.619 170,340 170.340 3.753 1 1998 3.753 165,178 166.899 337,238 3.753 168,619 3.441 7.506 2, 1999 11.259 2000 165,178 3.441 161.737 163.457 500.696 3.753 3 4 2001 161.737 3.441 158,296 160.016 660.712 3.753 15.011 3.441 154.854 817.287 3.753 2002 158.296 156.575 18.764 6 2003 154.854 3.441 151.413 153.134 970.421 3.753 22.517 7 2004 151.413 3.441 147.972 149.693 1120.113 3.753 26.270 8 2005 147.972 3.441 144.531 146,251 1266.365 3.753 30.023 3.441 2006 9 141.090 144.531 142.810 1409.175 3.753 33.776 3.441 10 2007 141.090 137.648 139,369 1548.544 3.753 2.423 37.529 2008 3.441 134.207 3.753 137.648 135,928 1684.472 11 41.281 2009 134.207 3.441 130.766 3.753 132.487 1816.958 45.034 12 13 2010 130.766 3.441 127.325 129.045 1946.004 3.753 48.787 2071.608 14 2011 127.325 3.441 123.884 125.604 3.753 52.540 15 2012 123.884 3,441 120.442 122.163 2193.771 3.753 56.293 16 2013 120.442 3.441 117.001 118.722 2312.492 3.753 60.046 17 2014 117.001 3.441 113.560 115.280 2427.773 3.753 63.799 18 2015 113.560 3,441 110.119 111.839 2539,612 3.753 67.551 3.441 19 2016 110,119 106,677 108.398 2648.010 3.753 71.304 3.441 20 2017 106.677 103.236 104.957 2752.967 3.753 75.057 2.726 21 2018 103.236 3.441 99.795 101.516 3.753 78.810 2854.483 22 2019 99.795 3.441 96.354 98.074 2952.557 3.753 82.563 23 2020 96.354 3,441 92,913 94.633 3047.190 3.753 86.316 24 2021 92.913 3.441 89.471 91.192 3138.382 3.753 90.068 25 2022 89.471 3.441 86.930 87.751 3226.133 3.753 93.821 26 2023 86.030 3.441 82.589 84.310 3310,443 3.753 97.574 3.441 27 2024 82.589 79.148 80.868 3391.311 3.753 101.327 75.707 28 2025 7.441 79.148 77,427 3468.738 3.753 105,080 75.707 29 2026 3,441 3542.724 72.265 73.986 3.753 108.833 30 2027 72.265 3.441 68.824 70.545 3613.269 3.753 112.586 3.116 31 2028 68,824 3.441 65.383 67.104 3680.373 3.753 116.338 32 3.441 61.942 3.753 2029 65.383 63.662 3744.035 120.091 33 2030 61.942 3,441 58.501 60.221 3804.256 3.753 123.844 34 2031 58.501 3.441 55.059 56.780 3861.036 3.753 127.597 35 2032 55.059 3.441 51.618 53.339 3914.375 3.753 131.350 36 2033 51,618 3.441 48.177 49.898 3964,272 3.753 135.103 37 2034 48.177 3-441 3.753 44.736 46,456 4010.729 138,856 38 2035 3.441 44.736 41.295 43.015 4053.744 142,608 39 41.295 3.441 37.853 3.753 2036 39.574 4093.318 146.361 40 2037 37.853 3.441 34.412 36.133 4129.451 3.753 150.114 3.635 41 3.441 30.971 3.753 2038 34.412 32.691 4162.142 153.867 42 2039 30.971 3.441 27.530 29.250 3.753 157.620 4191.392 43 2040 27.530 3.441 24.088 25.809 4217.201 3.753 161.373 44 2041 24.088 3,441 20.647 22.368 4239.569 3.753 165.126 3.441 45 2042 20.647 17,206 18.927 4258,496 3.753 168.878 46 2043 17,206 3.441 3.753 172-631 13.765 15.485 4273.981 47 2044 13,765 3,441 3,753 10.324 12,044 4286,025 176,384 48 2045 10.324 3.441 6.882 3.753 8.603 4294.629 180.137 49 2046 6.882 3.441 4299.790 3.753 3,441 5.162 183.890 2047 3.441 3.441 0.000 1.721 4301.511 3.753 187.643 4.362 Total 4387.541 172,060 4215.481 4301.510 187.643

14.4 Unit Price of Electricity to Obtain an FIRR of 15%

In the Study the income and cost of each year is assumed to be constant for 50 years from the commencement of operation of the Stage II Project. The figures of the construction cost, OM cost and fuel cost were converted into the cumulative present values thereof at the beginning of the year of 1991 when work for the Stage II Project is expected to commence. As a result, the cumulative present value of "Cost" amounted to US\$114.70 Millions. The unit price of electricity per kWh in case of 450 GWh available at the generation end amounted to P2.13584 as given in Table 14-18 so that the cumulative present value of "Benefit" can be equalized with that of "Cost".

Table 14-18 Unit Price of Electricity Viewed from FIRR

P2.13584/kWh

(US\$M)

37	Year	Operating		Cost	(USŞM) Present value Dis. rate: 15%			
No.	ieat	Income	Con. Cost	O/M & Fuel	Total	Benefit	Cost	
1	1991		0.57		0.57		0.53	
$\hat{2}$	1992		0.57		0.57		0.46	
	3 1993		12.91		12.91		9.10	
4			24.75		24.75		15.18	
	1995		39.12		39.12		20.86	
5 6	1996		45.45		45.45		21.07	
7	1997		18.13		18.13		7.57	
1	1998	42.72		14.87	14.87			
2	1999	42.72		14.87	14.87			
3	2000	42.72		14.87	14.87			
4	2001	42.72		14.87	14.87			
- 5	2002	42.72		14.87	14.87		•	
6	2003	42.72		14.87	14.87]		
7	2004	42.72		14.87	14.87			
8	2005	42.72		14.87	14.87			
9	2006	42.72		14.87	14.87	*	*	
10	2007	42.72		14.87	14.87	*114.70	*39.93	
•		•		•	•			
٠	•	•		• .	•			
•	•	10.70		1, 67	14.07			
49	2046	42.72		14.87	14.87			
50	2047	42.72		14.87	14.87			
Tot	al	2,135.84	141.50	743.50	885.00	114.70 114.70		
			Benefit-Co	st	**************************************	0		

^{*} Since the amount of the operating income and the cost are assumed to be constant consecutively during the entire service life of 50 years from the commencement year of operation, the "Cumulative Present Value Conversion Factor" obtained from the following equation was multiplied by each amount of the "Operating Tucome" and "Cost" covering the 50 years.

$$\frac{(1+r)^{50}-1}{r(1+r)^{50}}$$
 × $\frac{1}{(1+r)^{6.5}}$

r = discount rate

B/C and B-C in reference cases are described below.

In case of P2.10 B/C = 0.98 B-C = -1.92 US\$M

In case of P2.20 B/C = 1.03

B-C = +3.45 US\$M



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		K	HHI				2	2	3	Brownish to grayish 44.60 return water.
5-1		Ü	TIIITI			7				744.60
1 1	١,	.	WIII							
6-1	A.	all	ł()	1	1			1	1	
[<u>*</u>		N]		Face flow was observed at 47.65 m depth, discharge of 47.65 0.14 liffsec.
]		H		ļ]			1		at 47.65 m depth,
']		╢					3	2	3	discharge of
8 اسائساساسا	N 1	H				十	Ť	<u> </u>	Ť	47.65 0.14 littsec.
8-7	Brecan	Ш	rihii	1	•	1				
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9-3 4	QA.	الإد		73]		
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4		H	ИИ		ſ					
6-3		Y)	ИИ					- 4		
uli T	Δ.	N	HHI		1		3	2	2	
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9-1	1	W	WW.			11	- 1			
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80	4 4	牊			_		\exists	≟	븨	51.95
:		Ø					1	1	t	b driller's note 4
		M	17	core loss			1	١,,		stick), 2 (substick), 3 (piece), 4 (frequent), 5 grain ~ 5 (solt)
		· Ł		RQD			j j (tr			~ 5 (soil)
				•						

Kalayaan Stage 2	PROJECT		G. ST2-1 (SHEET 4 OF	4 1						
LOCATION	DI		35 m COMMENCED 4-04-90 m COMPLETED 5-05-90							
ELEVATION		EPTH OF OVERBURDEN ENGTH OF ROCK DRILLING		VAPOCOR						
ANGLE FROM HOLIZONTAL			m LOGGED BY _	E PAÑA						
BEARING OF ANGLE HOLE	SSOE C		²	•						
	OBS	SERVATION OF CORE	WATER TABLE	_ 8						
CORE CORE RECOVERY CEMENTA TION OF SING OF SING	PESS FESS	2	WATER PRESSURE TEST	OEPTH ELEVATION						
CORE CORE RECOVERY CEMENTA. TION KIND OF BRIT COSING	COLOR WEATHER ING HARD. NESS CORE	DESCRIPTION	LEAKAGE OF DRILLING WATER	F. E. E. E.						
Om 0 → 100		1	LUGEON	40 Om m						
4 2000	1	1//-								
		YdCanic Brecga;								
	224	TYME WELL COMENICAL		իուժանականում						
2-	 	medium grained clasts, and coarse -62.90 sandy tuff-		E 2						
2 4 6	223	clasts, and coarse								
3 3	1122	62.90 Sondy tuff		E-3						
Breeding Street		mahix.								
olcaric Breccia	223	ed.s								
9 10		6440		5						
Yolcanic Yolcanic Cairy	2	1								
3	\$ 222	65:15		Ē 6						
	[3]	1								
	4			E-7						
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	222									
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5-3	1 1 1			E-5						
				-6						
6-3										
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7-				E						
7		* 4		<u> </u>						
				E-9						
E o		> draffer's note 4								
	1 1 1	stick), 2(substick), 3(piece), 4(fragment), 5 grain								
KN care toss	•	~ 5 (soli)		:						
R00	I (fresh) ~ 5 (d	lecamposed)								

BEA	RIN	G O	ANG	E HOLE						'; [·····			- - 	
DEPTH	ROCK NAME	507	CORE	CEMENTA. TION KIND OF BIT CASING	COLOR	WEATHER ING			DESCRIPTION	WA	TER TAB	SURE TI			
Qm		100	0 - 100 11111111111111111111111111111111		-		-	-	Concrete with mixture	ÎТ	ÎT	30	30	40 Om	_
	23	ø							us of sand and gravel					السام	
		Δ		>	Ι,									undhu	
2		00		NN -	grayist									£ 5	
3.1		٨			gray									E 3	
չ Լուսի					<u> </u>	4	3	#	3.35 Volcanie Breccia;	1	7				
4-11		ΔΔ		<u> </u>	*				Clasts and medium	<i>Y/Y</i>				E-4	İ
5-6 5-7		Δ				3	3	3	medium grained clasts and medium ses to coarse grained sandy tuff makix.	YX.				1 1 1 5	ĺ
, Լոոյես				1	*				sandy tuff metux.	Y				1	
6-		ል ል			Ì	3	i i	1	Brownish gray	X	$A \perp$			E 6	
بباستاسير	-				-	<u> </u>		-	16.60 return water	Y/	41			E 7	
		۵			*					W				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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uhu	184				-	-	-	 -	11.40					F	
o santantantantantantan	<i>alcoric</i>	Δ			*	2	3	2	/2.40					2	
3-1	INC													3	
سبليد		ΔΔ			ž										
4-7						2	3	2	14.45					<u> </u> ["	
2 السيدار		Δ.			*		1	}	1		1/	A		5	
بسلين		1		<u> </u>	-	2	3	2	15. Encountered fue	1		M			
6-1		00							15. Encountered fue flowing at 15.63 - 17.05 m depth discharge = 1.3 lit/min	M	XX	\mathcal{A}			
7-1		: .	HHIII		"		3	3	discharge = 1.3 lit/min	1	11	11		E-7	l
ահա		Δ			1		-	Ť	17.45	X	7				
8-															
9		4 4			2					1				F 9	
20 5		Δ												20	
<u> </u>	<u></u>			j	4,	1	1	1	▶ doller's note €	-					
				core loss			١.		stick), 2 (substick), 3 (piece), 4 (fragment), 5 grai ~ 5 (soli)	IR.					

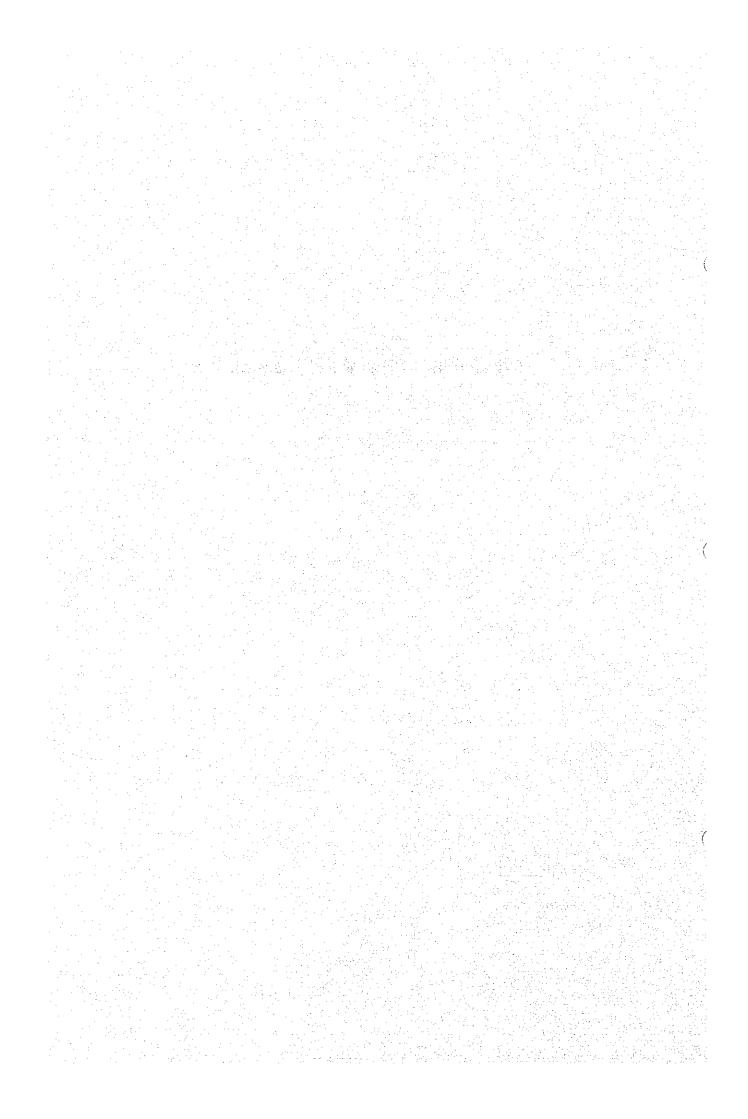
Kalayaan S	tage 2 PROJEC	T HOLE N	10. 572-2 (SHEET 2 OF 3)
LOCATION		DEPTH OF HOLE	m COMMENCED 3 _ 5 _ 90
COORDINATE	<u>m</u>	DEPTH OF OVERBURDEN LENGTH OF ROCK DRILLING	m COMPLETED
	LIZONTAL 90 .		m DRILLED BY <u>NAPOCOR</u> m LOGGED BY <u>P.E. PAÑA</u>
BEARING OF ANGI	-		- 27
Tw J	T.:	OBSERVATION OF CORE	
DEPTH ROCK NAME L O G CORE	CEMENT, TION TION OF BIT CASING COLOR COLOR TING	S	WATER TABLE
DER L	CEMENT TON KIND O BIT CASING COLOR COLOR HARD.	OCOUNTY OESCRIPTION	WATER PRESSURE TEST
2 0m 0 → 100			LUGEON # 20 40 20m #
	1 1 1	3 2 20.45	
		Yolcanic Breccia; very well cemented, medium	// <u> </u>
		grained clasts and	
	monde	grained clasts and coarse grained aandy. tuff markix. Graysh when water	
	n ())	Grayish refun water	
3 4	7 3	3 2 13.45	
Bucca.			
ואוואווא וי וד ו	1 1 1		
5- 2 A WH			/
Volcanic Volcanic	.		
67 3 DA	2 3	2	
		16.45	
7			
	"		
			7 E.
*]	3 3	2 29.45	
30-E-0E	J	Lapilli Tull; brownish	30
	songe	orange, Sul cemented	
المالم م		Lapilli Tuy; brownish orange, Veil cemented Brownish to grayish refurn water.	<i>[</i>]
	himord	Brownish to grayish	
2- A·		1 1 1	
	7/2	2 32.50	47777777
3- Δ·Δ			/////// [3]
4-1	*		
13/2			
51 KL	3 3	3	///////f°
3 3 4.0		35.56	
apilli.			
8 44			
4.4	3 3	4 38.60	
9- 4	3		-9
	7. inhi		
		d inters note €	//
	11	1 (stick), 2 (substick), 3 (piece), 4 (fragment), 5 grain	
M EA	core loss 1 ((hard) ~ 5 (soit)	
<u></u>	RQD I (fresh)	~ \$ (decomposed)	

K	alac	(aar	1 5/07	e 2	PRO	DJE	CT		HOLE	No. S	72-	2_	(SHEE	r 3	OF 3	
									PTH OF HOLE		m	CO.	ММЕ	NCE	D 3 -5	_90
		ION					<u>n</u>		PTH OF OVERBURDEN		m	ÇO	MPL	ETED	4-7	- 90
				IZONTAL					NGTH OF ROCK DRILLING		m	DRI	LLE	YB C	NAPOC	2013
				E HOLE			_					LOC	3GE) RA	PE.	<u>OBNA</u>
,	~~~~	7)	1.	1				RE RECOVERY	 _	ő					
Ĕ	NAME	υ	CORE	A PO P	α.	a R			- Jone	w	ATER	TABLE	-	-W-	<u>*</u>	ELEVATION
ОЕРТИ	Š Š	0 3	CORE	CEMENTA TION KIND OF BIT CASING	COLOR	WEATHER	HARD.	AND S	DESCRIPTION	1		PRESS			оєнти	r F v.
4: 0m			0 → 100	<u> </u>	~	_ ≥	<u> </u>	-5			AXAG		GE ON	NG WAT	ER 40 ≪0m	
¥ 0/11	-	A	าเหาเห็							ѷл	ΖŰ	- T-	Ϋ́	30	10 200	
			WW		7.50	{					AL.	1		-		Ì
1 1					grass sh	2	3	2.	•					-	1	.
	-	ΔΔ	114						41.65	17	4	╅	\vdash		1 TE 1	
			WW.						Volcanic Breccia; grayish very wed cemented, meding grained class and coarse grained sandy fuff.	, [E ²	
3 -		Δ	KKI!		1,				very well comented, medium			1		[E ₃	
		}		,			·		gramed class and coarse	1				ļ	3	,
4-3			(MM)	٠]			ĺ	grained sandy tuff.						E 4	
=		48	KK.	İ		2	3	3	44.70					- {		
5-	. 8	- 1							74 .70	1	//	1	17		5	
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6-4	5		ЖЖ	ĺ	=	ĺ	. [//	\mathbb{Z}	VX		-6	Í
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7-	5.		ЖЖ							V_{ℓ}	X	4/	//		1 1 1 1 1 1 1 1	
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			1	dre foss Qð	1	l (fre:		rd) - 5 i (deco	(soli) mposed)							
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Kalayaan Si	age 2 PI	ROJEC	r	Control of the Contro		-3 (SHEET	/ OF	2)	5 90
LOCATION			DE		. 20 _m		ICED _1	5-03	3-90
				PTH OF OVERBURDEN	m	DRILLED	8Y ./	APO	COR
COORDINATE	IZONTAL	90 .	TO	TAL LENGTH OF CORE	m				
BEARING OF ANGL				RE RECOVERY					
	1	The state of the s		RVATION OF CORE	WATER	TABLE	-1A	-	ğ
DEPTH ROCK NAME LOG CORE	CEMENTA TION KIND OF BIT CASING	a E	ESS ING	DESCRIPTION	1	PRESSURE TE	ST	OLPTH	ELEVATION
20 20 7 20 A	CEN AND SER	WEATHER ING	NESS CORE CUTTING	DESCRIPTION	LEAKAG	SE OF DRILLIN	S WATER	السا	<u>.</u>
om 0 - 100					0 /0	LUGEON	<u>.:0 </u>	o Om	m 🔻
	+	1							1
	, bit			Bacalt : maddigh amus		.		E,	
	x31.78			Basalt; reddish gray					
2 2		13	3 5	Noted to hacke-				2	- :
=		3	,	to gray and perpention of the state of the with the 3.00 core axis.	}				
3-] /		<u>, 2 -</u>	3 5	3.00 core A45.	alt			H3	
		arr		Grayich return water.				E 4	
4 "	1	£		water				Ē,	
Basalt		\$ 2 2	2 3	rub ('	I		1	E 5	
2 2	 	6		<i>3.</i> ₽5 .					
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,]	;	2		•				E-7	:
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Andradandundundundundundundundundundundundundun									
9-3 7 (10)				1.46				F9	
4.6	3	2		Tuff; baked, reddish orange				E- 10	
10 mm 10 mm		5		orange				E	
 	3	3 3		10.45				E -	
1- 4		+++++		11.15			XX	Ę.	
2 44	count			Volcanic Breccia;		XXX	YX	2	
	3	1		medium to coarse dists	VXX	XXX	XX	<u></u>	
3_ 4	> 5	۱ ا		of porphyritic basalt	YXX	NXX	XX	3	
		3 3		and coarse grained sandy tuff matrix	Y X A	/X	XX	ا بل	
4-18-4	8	233	3 3	14.20	144	$\angle XX$	14/	[-4	
Oreccia	2	2			VV				· [
5- 6		de		Brownish to grayish	VV			E."	
		<u> </u>		Brownish to grayish refurn water.	VXX	711		_ R	
Volcani	4	<u>{</u>		age Hamman	YX	$A \sqcup I$		Ē.	* 1
7 44	1	3 .			YXX			7	1
Volcanical	 	3 3	7 3	17.25	KXX		+	E .	
	{				VXX			E-8	
*]]]]				YXX			Ē-	
]			į ·	YXX			E-9	
	1 1				YXX			F ,,) }
20 4			لبلب	> driller's note ◀	<u> </u>	<u> </u>		<u> </u>	·
		1	٠ أ ن	tick), 2 (substick), 3 (piece), 4 (fragment), 5 grain					
13 K	- care loss		I (hard) -				·		
<u> </u>	- 800	1 (fres	sh) ~ 5 (de	composed)					

Kalayaan Stage 2	PROJECT	HOLE N	0. ST2-3 (SHEET 2. OF 2.)
LOCATION		· · · · · · · · · · · · · · · · · · ·	22 m COMMENCED 4-19-30
ELEVATION			m COMPLETED <u>5-03-90</u>
ANGLE FROM HOLIZONTAI		LENGTH OF ROCK DRILLING TOTAL LENGTH OF CORE	
BEARING OF ANGLE HOLE			m LOGGED BY P. E. PANA.
		OBSERVATION OF CORE	
DEPTH COCK NAME LOG CORE CORE RECOVERY CEMENTA. TION KIND ON KIND ON R			WATER TABLE
DEPTH DOCK NAM LOG G CORE CORE RECOVER' TION KIND OF BIT	COLOR WEATHER ING HARD. NESS	DESCRIPTION	LEAKAGE OF DRILLING WATER
0 - 100	3 -	U	LUGEON m
2 0m A 2011 NO	1 3 3	3 20.30m	7/7/7
		 	
'-		Yolcanic Breccia;	
AAI		medium grained class	/
		medium grained clast and coarse sandy tuff makix	
3-3			
<u> </u>	3 3	4 23.35	
4 4 4			High 4 Hugh 5 Hugh 6
Cain Cain		Brownish to grayish refur water.	
9 4 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	2		
3 1 1 1 3	3		
anic Breccia	3 3	2 26.40	
Wearing Breaking Walnushing Breaking Breaking Breaking Breaking Breaking Breaking Bitt		26.40	
7-13 1414		NAME OF THE PROPERTY OF THE PR	## 7 ## 7 ## 8 ## 8 ## 9 ## 9
		H. C. A. C. C. C. C. C. C. C. C. C. C. C. C. C.	
** La			
9-	3 3	2 29.45	
30-	3 3	2 30.20	
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2-			-2
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3_			
- T		1	
4			
			
\$- 1			
8-1			
7			
		- -	
- The state of the			
, Till			
	إلجليل		
	1. 1. 1	b driller's note 4 F (stick) 7 (substick) 3 (piece) 4 (fragment) 5 grain	•
Cove loss	1 (6)	ing) 2 (soli)	·
<u> </u>	•	5 (decomposed)	

	,	
		•
- 물 하셨다는 항상으로 가득하는 사람들은 그는 그 사는 그는 것		
그렇게, 그는 작성으로 보면서 그런 이 등을 들으면 하나 되는 이 안 살		
Appendix 2 Results of Blast	ina Test	
Appoint A Itouris of Digs	mið í car	
그는 경화 경험으로 보내가 보고 말하는 회에 하면 되다고		
그렇게 되어왔는 회사는 밤 없는 그는 말이 나가 있다.		
나는 얼마를 하는 것이 없는 사람들이 되는 것이 되었다.		
그런 한 네트워스 그런 김성화 본 이 회사 등이 되어 있다.		
그런데 돌은 동생이다. 나이트리 얼마님은 그림으로 그 모든		
그들은 경우 여러 하는데 그는 그 사이트리다는 것이다.		
- 회원 대통령 제가 불일인 사람들이 하는 경험 경기 하는 것		
그렇게 되는 다른 내가 하고 있었다는 그래에 되었으며 하다.		
그래 하는 가입을 하는 생각 부인 그렇게 하는 다음이었다.		
는 하는 사람들이 하는 것으로 가장하는 것으로 되었다. 그런 그는 그 사람들이 되었다. 그는 그는 그는 그를 가장하는 것으로 되었다. 그는 그를 가장하는 것으로 되었다. 그는 그를 가장하는 것으로 보다 되었다. 그는 그를 보고 있다. 그는 그를 가장하는 것으로 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그는 그를 보고 있다. 그를		
도 보고 있습니다. 그런 경기에 보고 있습니다. 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런 그는 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런 그런		
그릇, 그는 이 아이는 아이는 아이는 아이는 아이는 아이는 아이는 아이는 아이는		
- 생활(교육) 기를 가고하는 글 전 모든 이 등 하는 이 수이는 말로 다		
그 사용하는 사람은 이 이름 나이나를 나라 하는데 걸린 것이 들었다.		



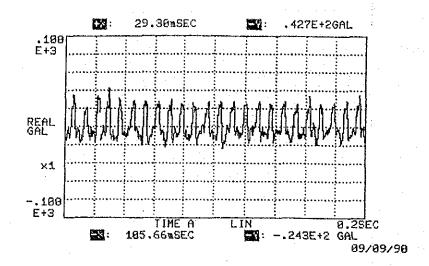
MEASURING RESULTS OF BLASTING TESTS

Case-No,	Weight (g)	Drill Depth (m)	Dis. (m)	Heas. Point No,	Accelera- tion(α) (gal=cm/s2)	Frequen- cies(f) (Hertz)	Velocity (V=α/2πf) (kine=cm/s)	K
Case-A (Explosive)	750	1. 30	54 54 67 63 63	No. 1-H No. 1-V No. 2-H No. 3-H No. 3-V	43 22 32 35 15	120 120 120 120 120	0.06 0.03 0.04 0.05 0.02	201. 5 103. 1 230. 8 223. 2 95. 7
Case-B (Explosive)	1,200	1.30	56 56 69 64 64	No, 1-H No, 1-V No, 2-H No, 3-H No, 3-V	220 49 52 55 55	120 120 120 120 120	0.29 0.06 0.07 0.07 0.07	810.3 180.5 290.8 264.6 264.6
Case-E (Explosive)	1,800	1.30	34 34 48 46 46	No, 1-H No, 1-V No, 2-H No, 3-H No, 3-V	59 209 205 220 272	. 120 120 120 120 120 120	0. 08 0. 28 0. 27 0. 29 0. 36	61. 1 216. 6 423. 3 417. 2 515. 9
Case-F (Explosive)	2,100	1,50	43 43 56 53	No, 1-H No, 1-V No, 2-H No, 3-H No, 3-V	70 67 80 251 164	80 25 25 110 80	0. 14 0. 43 0. 51 0. 36 0. 33	157.0 480.9 973.9 622.1 558.9
Case-I (Calmmite)	25,560	1.50				Hore effec	tively	
Case-J (Calmmite)	64,440	1.50				Effectivel	У	

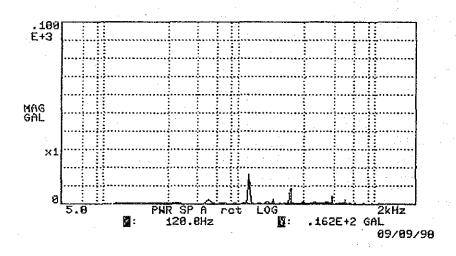
	No, 1-H	43	60	0.11	
	No, 1-V	40	60	0.11	
Generating	No, 2-H	36	30	0.19	ļ
	No, 3-H	33	105	0.05	
	No. 3-V	61	105	0,09	

	No, 1-H	7	120	0.01	
	No, 1-V	21	120	0.03	
Non Generating	No, 2-H	21	120	0.03	
	No, 3-H	22	120	0.03	
	No. 3-V	23	120	0.03	

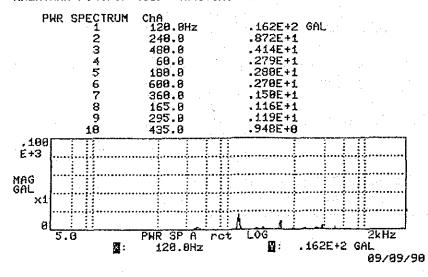
Heasuring point No.1; Power house's wall No.2; Switch contorol box No.3; Generator room -H; Horizontal component -V; Vertical component

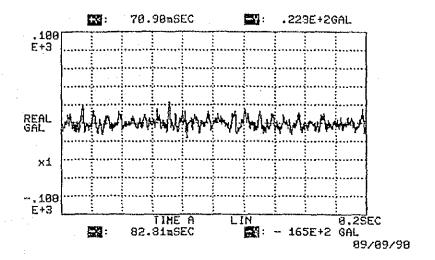


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-1H

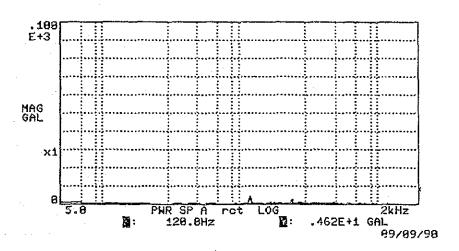


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-1H

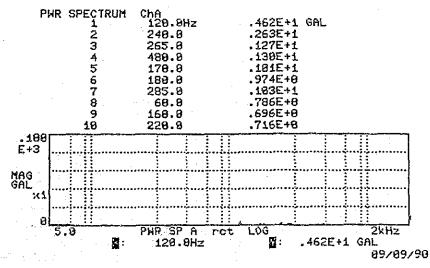


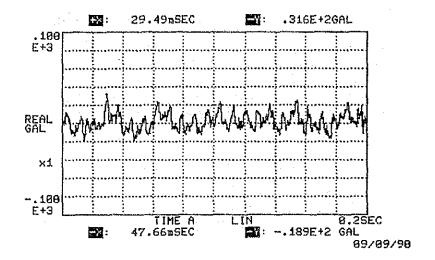


KALAYAAN F.S.P.P (II) BLASTING TEST CASE-A NO.-1V

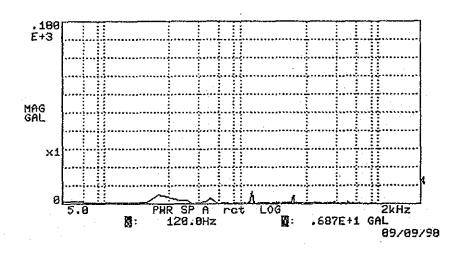


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-1V

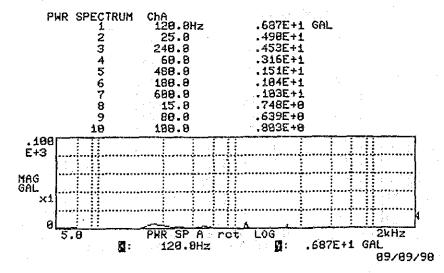




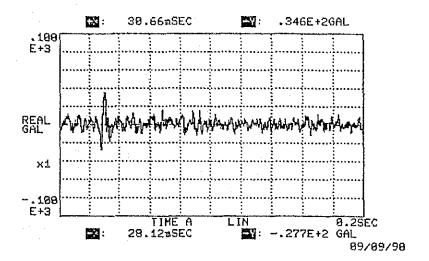
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-2H



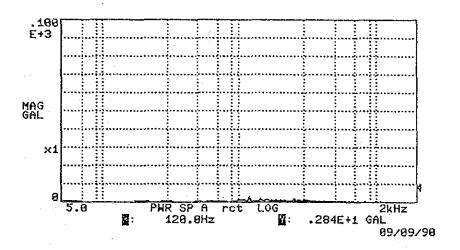
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-2H



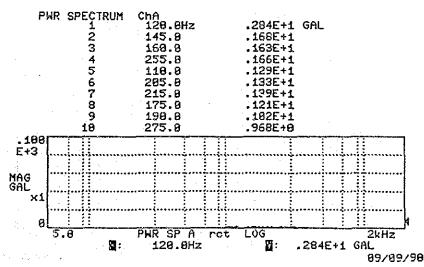
A 2 - 4

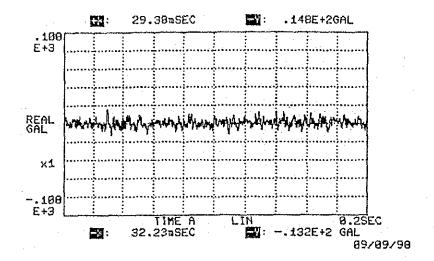


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A HE-.OM

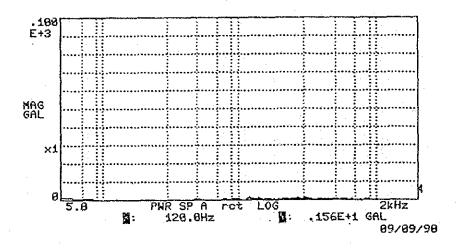


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A HO.-3H .284E+1 GAL

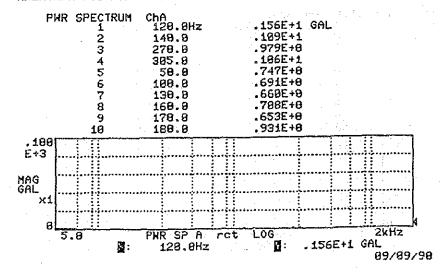




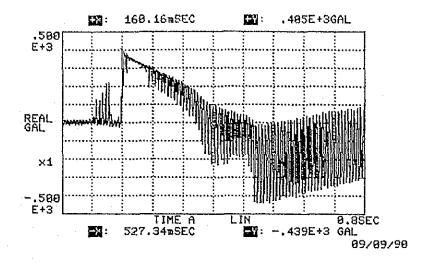
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-3V



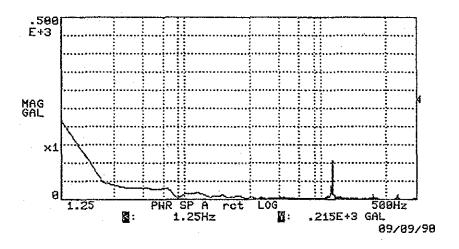
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-A NO.-3V



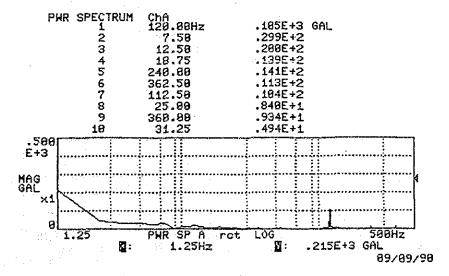
A2 - 6

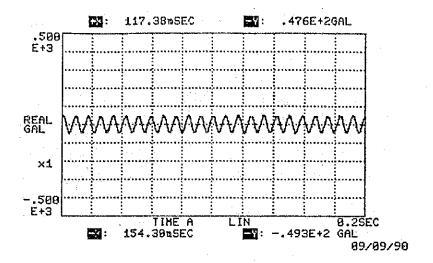


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-1H

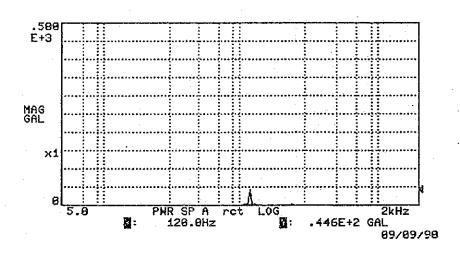


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-1H

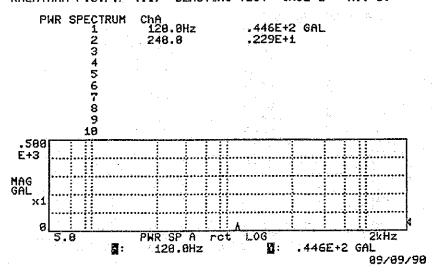


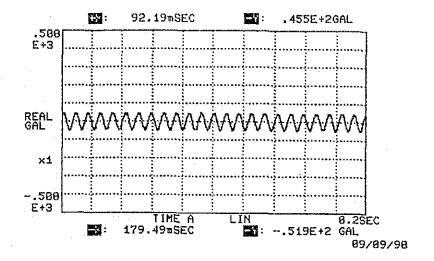


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-1V

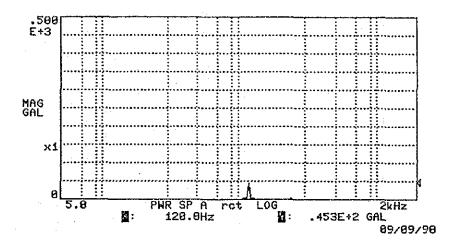


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-1V

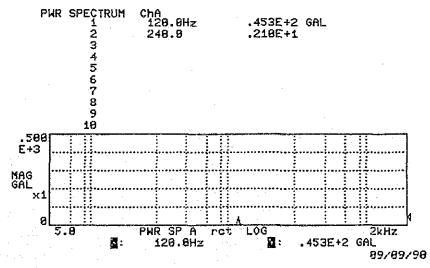


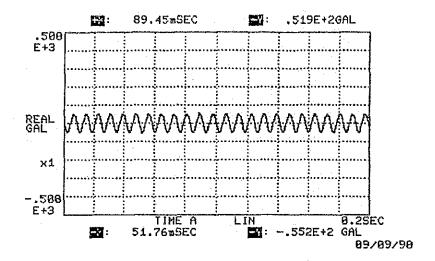


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-2H

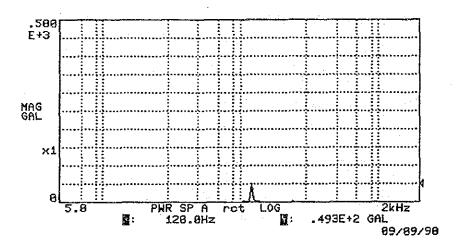


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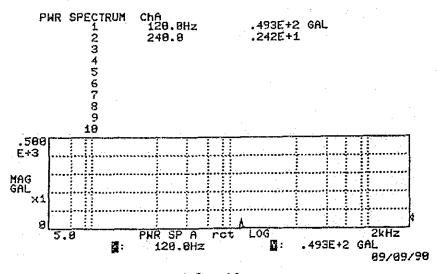




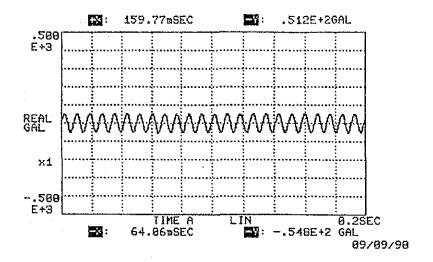
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-3H



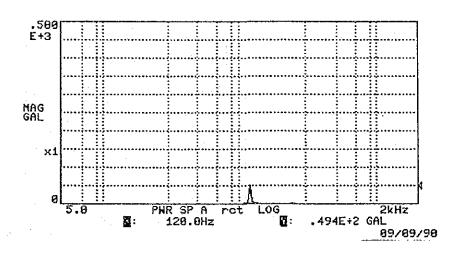
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-3H



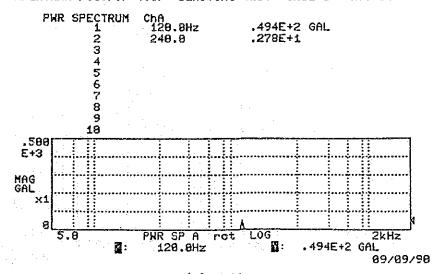
A 2 - 10



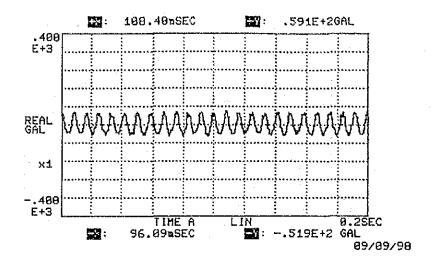
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-3V



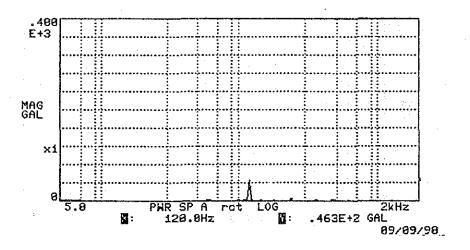
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-B NO.-3V



A 2 - 11

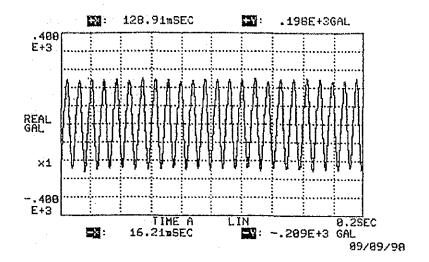


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-1H

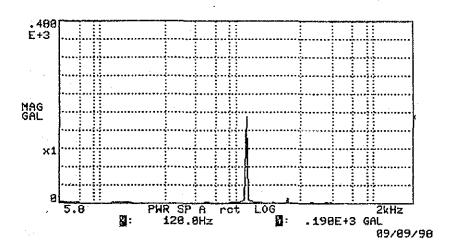


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-1H PHR SPECTRUM ChA 128.8Hz 240.8 .463E+2 GAL .599E+1 123456789 10 328E+1 488.9 688.9 277E+1 68.9 108.9 188.8 222E+1 132E+1 129E+1 360.9 .488 E+3 MAG GAL ×1 8 2kHz PWR SP A rct 120.0Hz ŭ. .463E+2 GAL 89/89/98

A 2 - 12

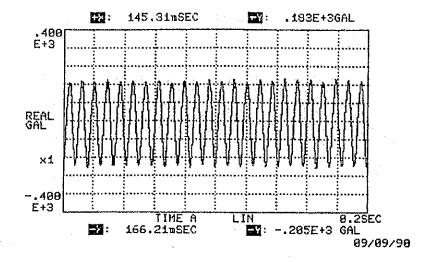


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-1V

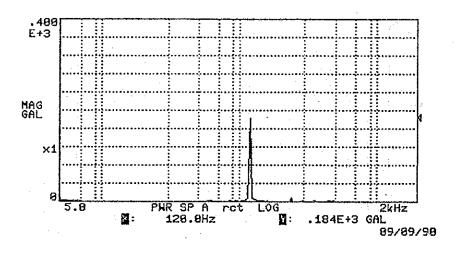


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E PHR SPECTRUM 1 2 3 4 5 6 7 ChA 120.8Hz 240.8 .190E+3 GAL .986E+1 368.8 .134E+1 15.8 60.0 211E+1 .130E+1 185.8 .148E+1 468.8 .192E+1 480.8 9 10 .488 E+3 MAG GAL PHR SP A rct 120.0Hz **1**: .198E+3 GAL × 09/09/90

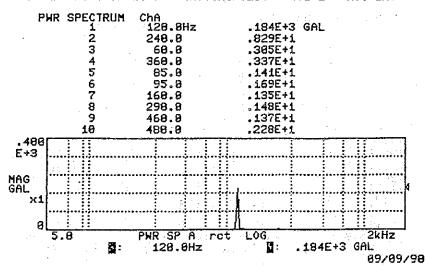
A2 - 13



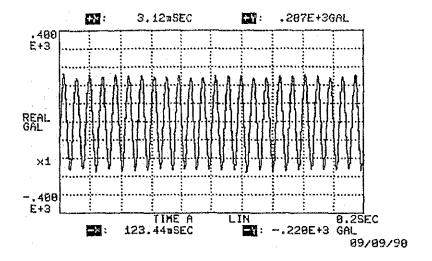
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-2H



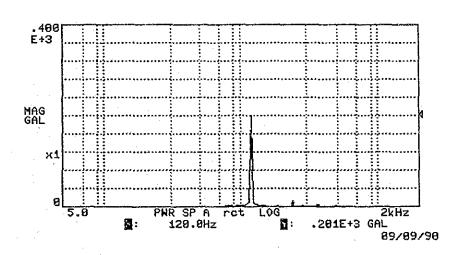
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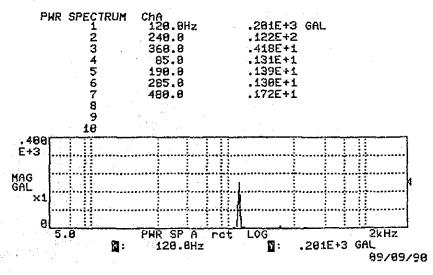
A 2 - 14



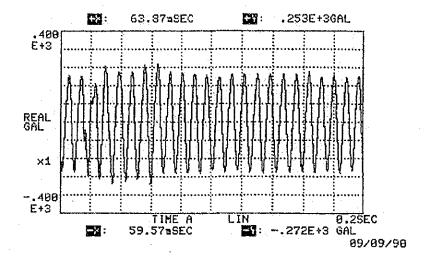
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-3H



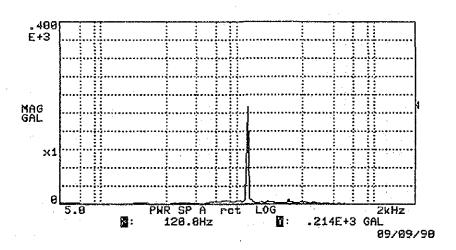
KALAYAAN P.S.P.F (II) BLASTING TEST CASE-E NO.-3H



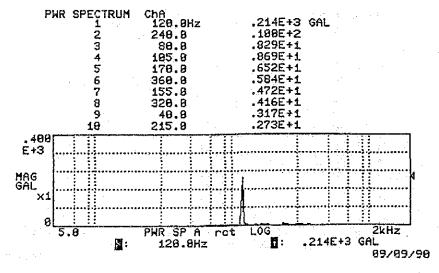
A 2 - 15

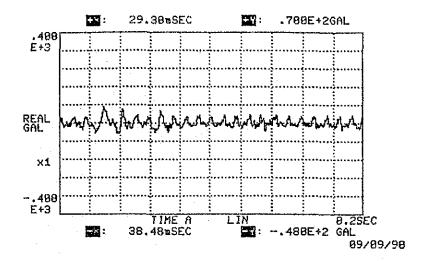


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-3V

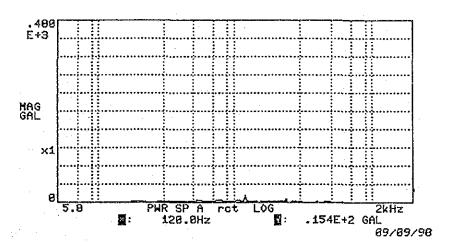


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-E NO.-3V

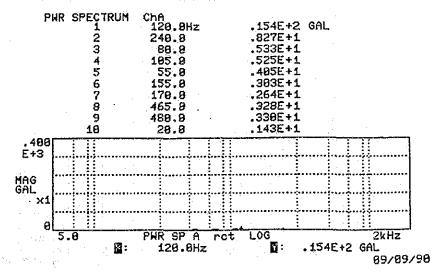


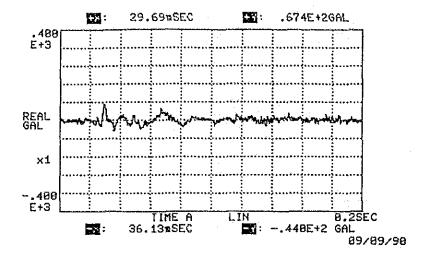


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-1H

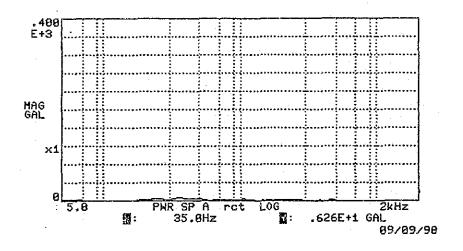


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-1H

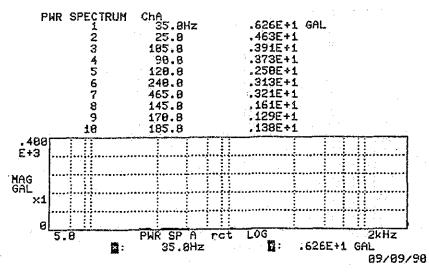




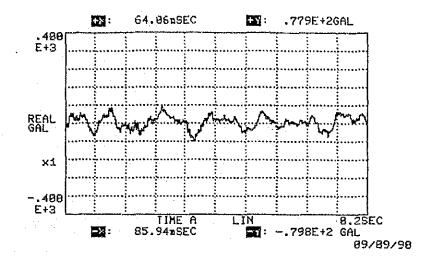
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-1V



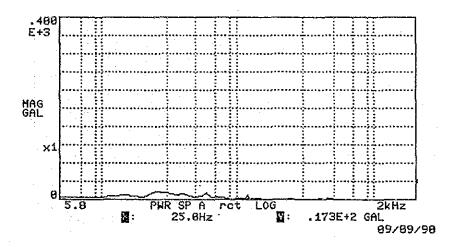
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-1V



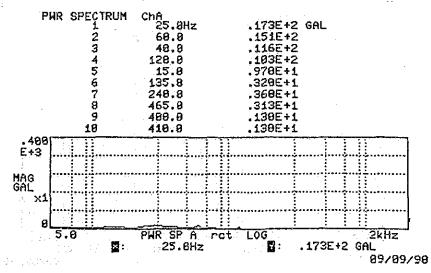
A 2 - 18



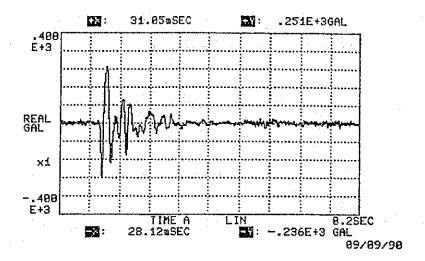
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-2H



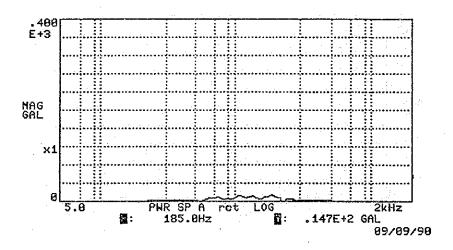
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-2H



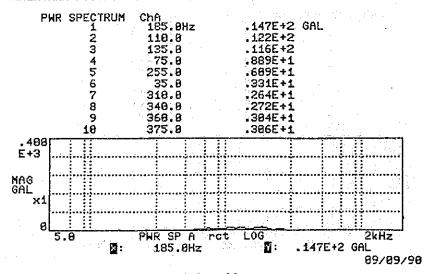
A 2 - 19



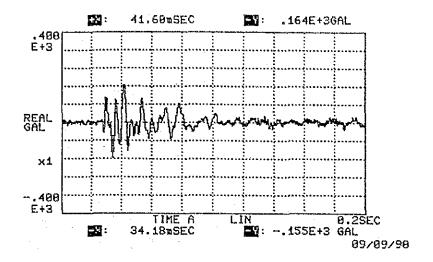
KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-3H



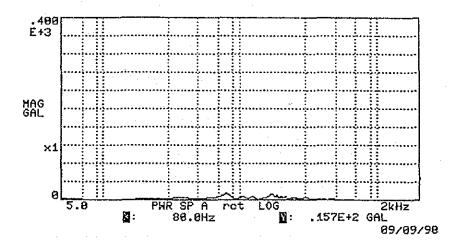
KALAYAAN P.S.P.P (11) BLASTING TEST CASE-F NO.-3H



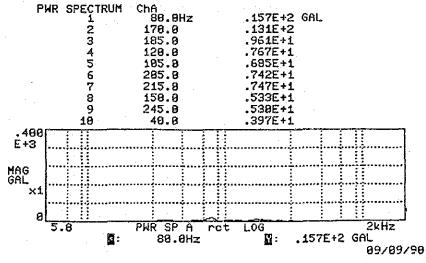
A 2 - 20



KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-3V

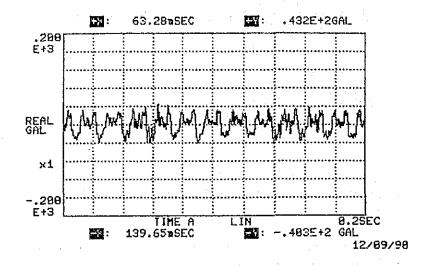


KALAYAAN P.S.P.P (II) BLASTING TEST CASE-F NO.-3V

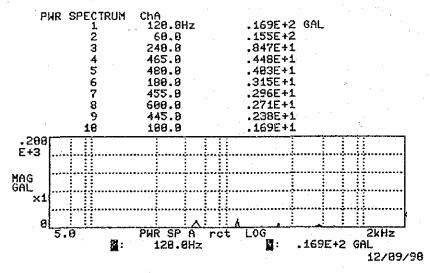


A 2 - 21

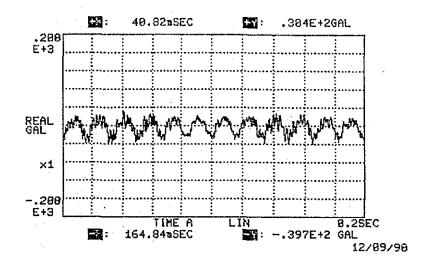
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-1H



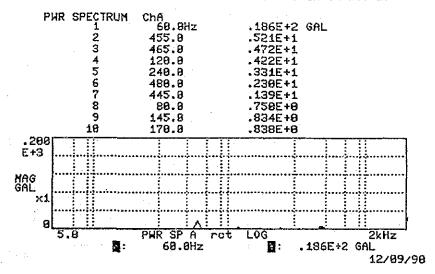
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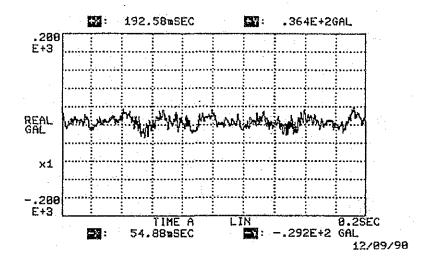
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-1V



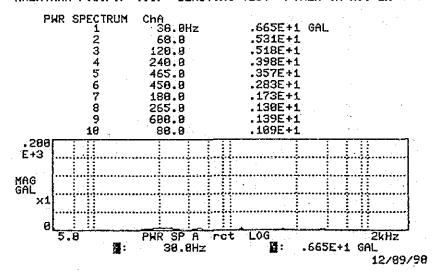
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-IV



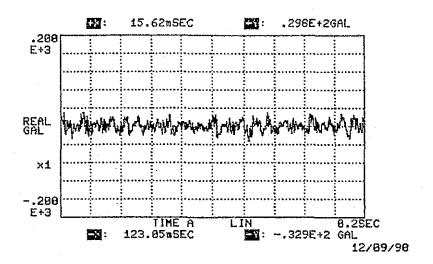
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-2H



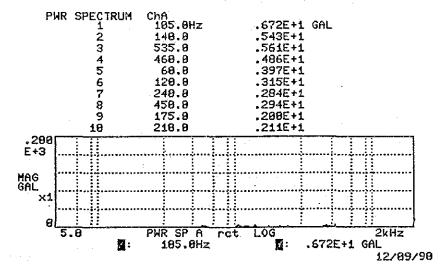
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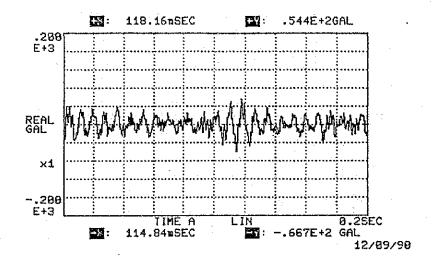
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-3H



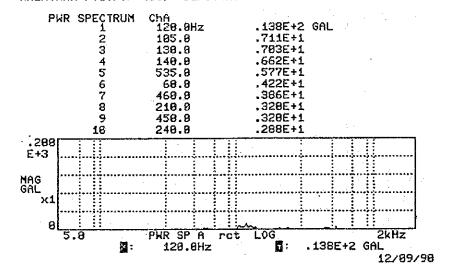
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-3H



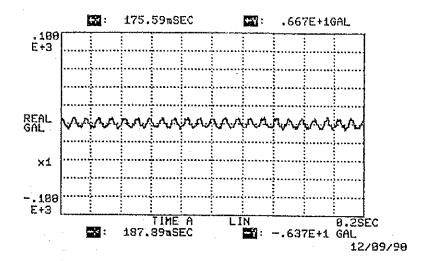
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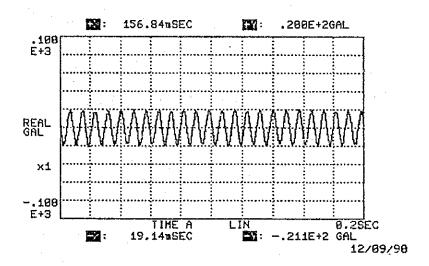
KALAYAAN P.S.P.P (II) BLASTING TEST POWER ON NO.-3V



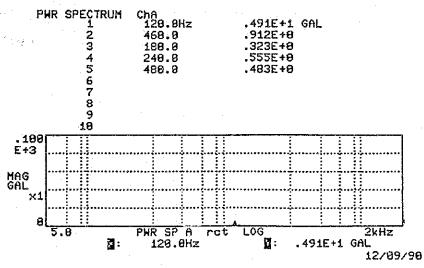
KALAYAAN P.S.P.P (II) BLASTING TEST POHER OFF NO.-1H



KALAYAAN P.S.P.P (II) BLASTING TEST POHER OFF NO.-1V

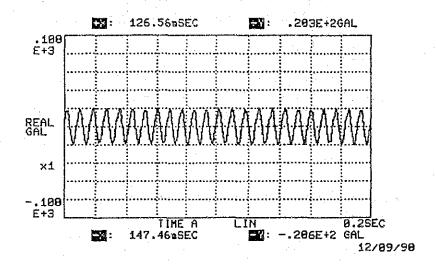


KALAYAAN P.S.P.P (II) BLASTING TEST POHER OFF NO.-1H

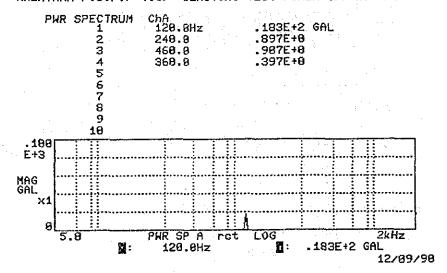


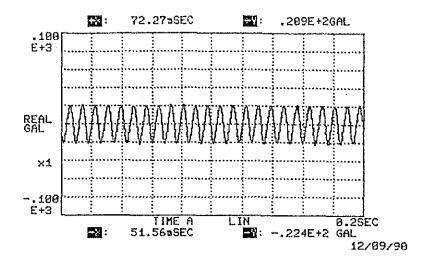
A 2 - 27

KALAYAAN P.S.P.P (II) BLASTING TEST POWER OFF NO.-2H

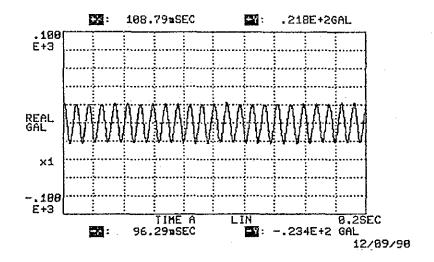


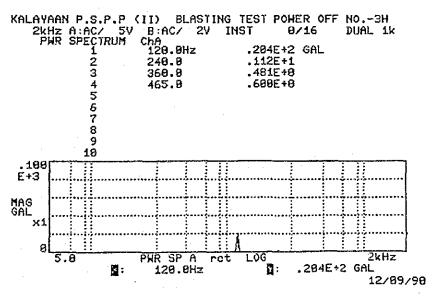
KALAYAAN P.S.P.P (II) BLASTING TEST POHER OFF NO.-2H



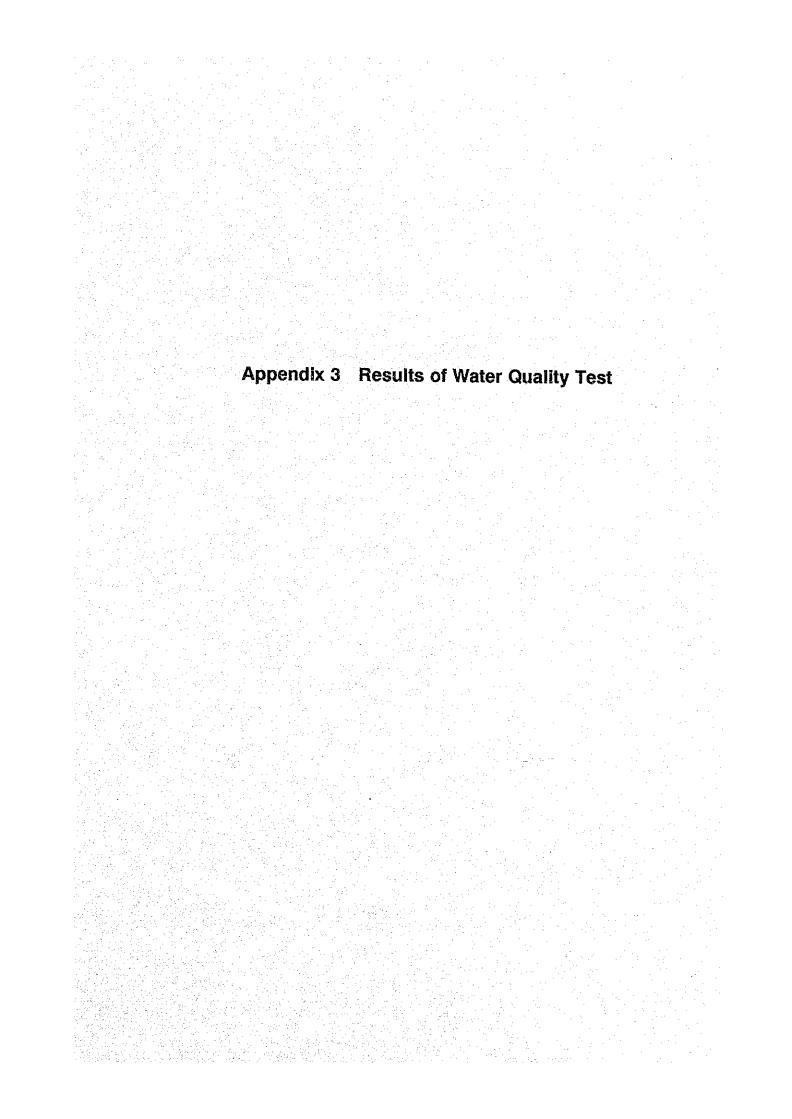


KALAYAAN P.S.P.P (II) BLASTING TEST POWER OFF NO.-3V





A2 - 29



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그는 그는 그는 이렇게 그 그는 그는 말이 이렇게 가고 가고 가는 그릇을 하고 밝혔다면 그렇다 했다.	- 1
그는 그는 그는 그는 그는 사람이 얼룩 그리겠다면 그렇게 하고 있다면 되었다면 다 살았다.	s. s.
	d.
그 그는 그는 이 어머니는 그는 사람들은 사회를 가는 사람들이 가장 보면 함께 가장 되었다. 독립	
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그렇는 것은 그가는 물이 하셨다면서 이 생각하면 바로 보고 있다. 이 것으로 살아보다면	
그렇지는 모든 그리고 그렇게 하는 그 생물을 가지 말을 하지만 하고 있었다. 그들을 피로	
어디 어린 어린 그는 나이를 하는 것이 나는 사람들이 얼굴 없었다면 되었다.	
그 수 있다는 하는데 이번 이번 그는 사람들이 되는 물만 하는 것은 것이라고 있다. 나는	
하고 그는 일하는 사람들은 물건이 되었다면 하는 사람들이 되었다면 하고 생각을 보냈다.	
그는 병원들이 가게 되는 이 그리고 말라면 말라를 빼고 하지만 하는 모양을 하지만 그리고 된다. 말라고 보는	
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근걸 전에 관위되는 하는 아무희 아무리는 이 생활이다. 이 글로움이 하고 있습니다. 유학에 다	1
그 하는데 보는 계속에 가게 되었다. 그 나는 하는 사람들이 바쁜 것은 아니라 되었다.	
	·
아이들 어느 아이는 그가 아니다면 그렇게 하셨다고 모르는 것을 살고 있었다. 아이들로	
	. 54
그는 어느, 그는 그는 그는 그는 그래요요. 그리 화면 이 그를 보는 것으로 모르고 그를 모습하고 말했다.	-:
그리는 그는 그는 그리고 있는 이 이 되는 것 같아. 그들은 그리고 한 글로 가는 등록한 속을 받았다고	
	, a
그는 한경에는 이 보이가 아니라 한다. 하고 말이 먹는 하나는 이용하는 목도 유럽하면 되었다. 전투	
그런 이번에 되는 것이 되는 아이를 받을 것 같다. 얼마를 모으는 모르는 말이 얼마를 맞을 것 같다.	
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그 전에 가는 이 그리고 있다. 그 시간에 가는 사람들은 사람들은 아니라 살림에 살림을 살림을 받았다. 나를	
	- 4 - 5-
그리를 하는 사람들이 많은 마음을 다 하는 일반에 가는 것이 되었다. 그는 사람들이 얼마나 되었다.	
그 아내는 사람들이 가는 하는 사람들은 그리고 가장 중을 만든 주도가 하는 것은 사람들이 살아왔다.	
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Results of field Survey (Water Quality)

Water Quality

Some kinds of water quarity tests were carried out at Inatake, caliraya Reservoir and Tailrace.

The results were as follows.

		Jan. 22	23	24	25
Intake	CONDUCT.(us/cm)	176.1	195.0	161.6	
	D.O. (ppm)	8.4	8.2	8.2	
	TEMP. (° c)	29.0	27.0	27.5	X
	P.H.	6.4	6.7	6.9	
	TURB. (ppm)	150	200	100	
Caliraya	CONDUCT.(us/cm)	106.8			82.7
Reservoir	D.O. (ppm)				5.5
	TEMP. (° c)		X	X	24.5
	P.H.				6.6
	TURB. (ppm)				110
Tailrace	CONDUCT.(us/cm)	119.9	199.9	231.0	165.3
	D.O. (ppm)		6.1	6.8	8.2
	TEMP. (° c)		30.5	26.5	27.0
	P.H.		6.6	6.9	7.5
	TURB. (ppm)	<u></u>	240	230	100

