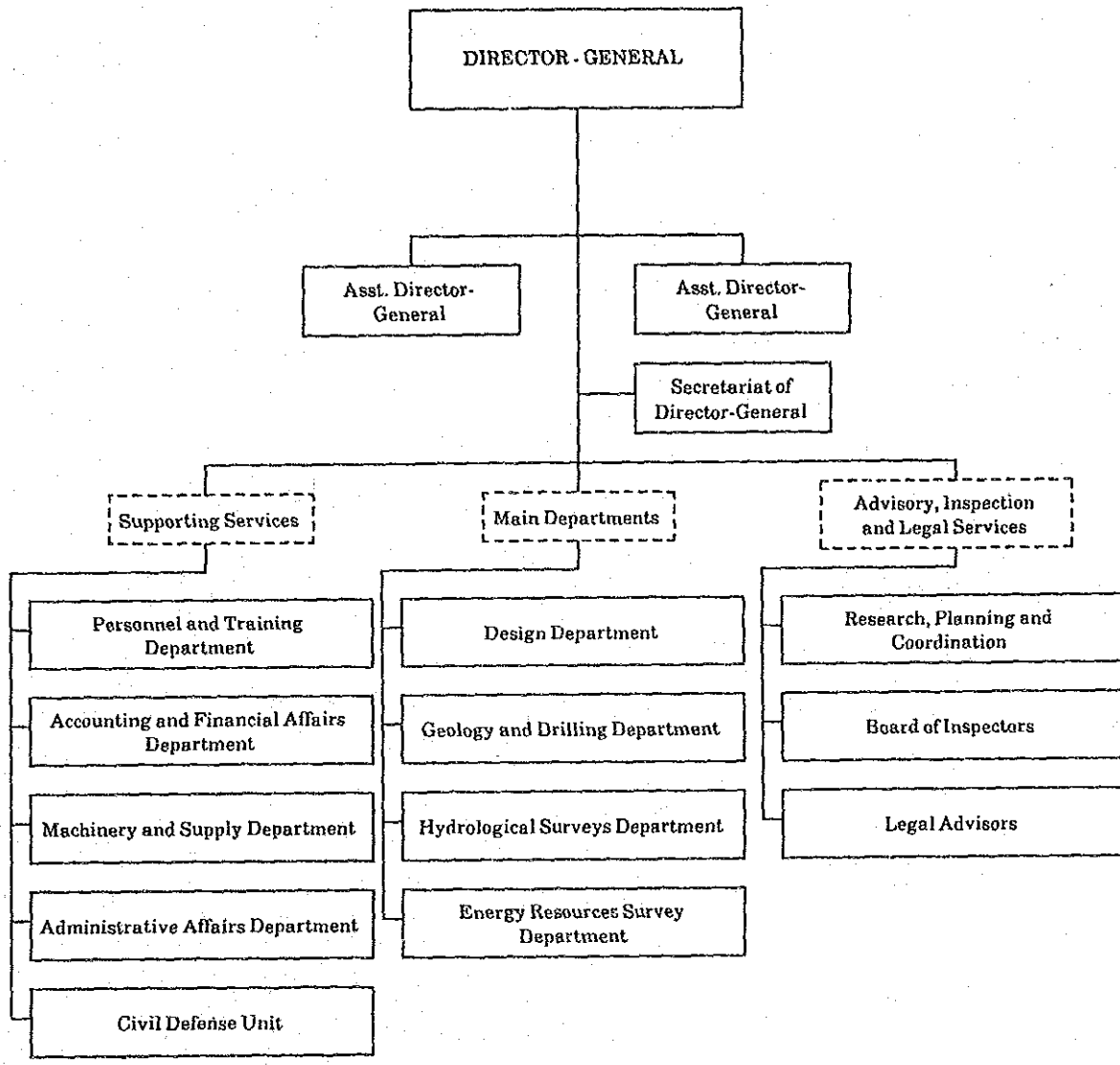

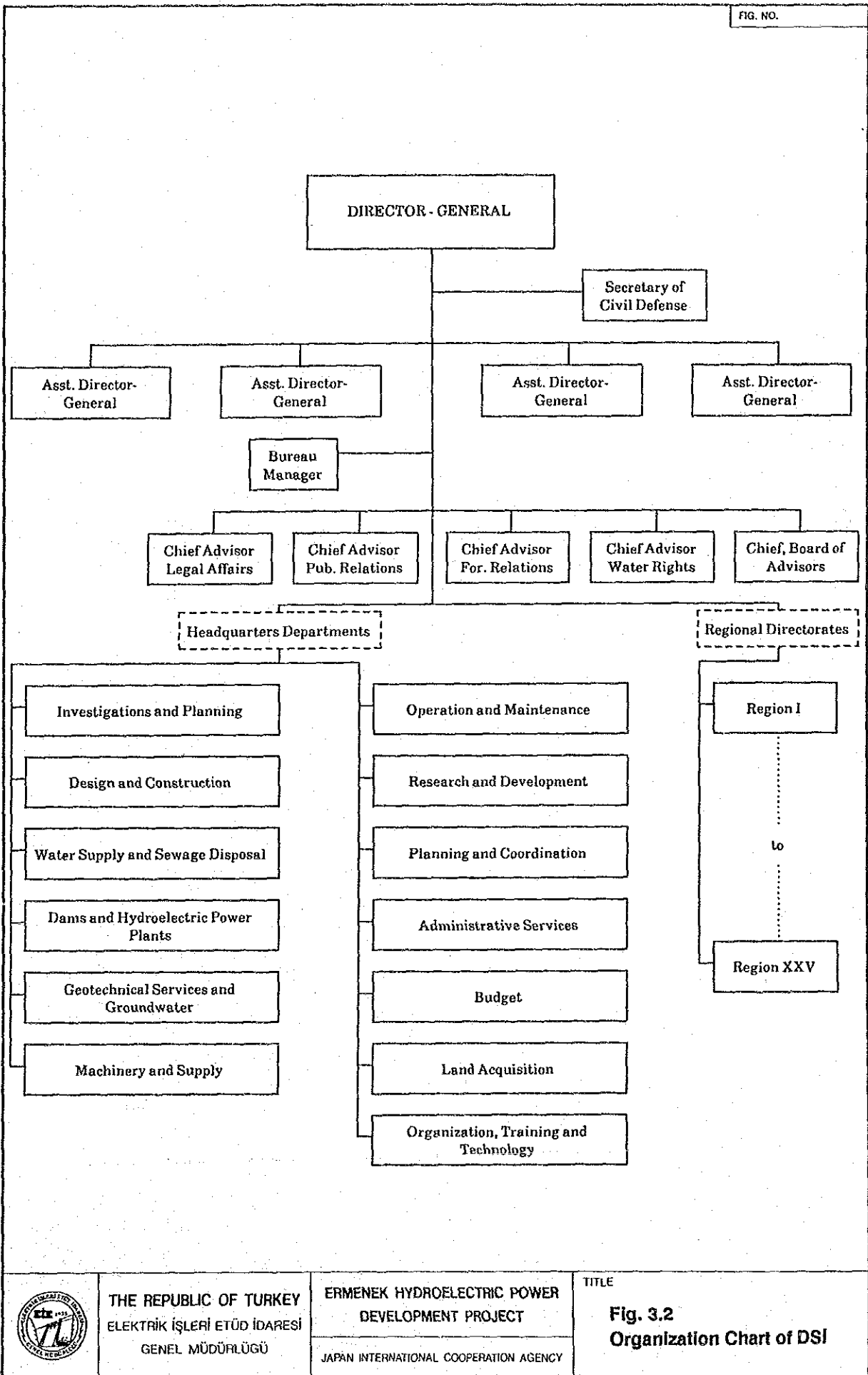


Actual progress

Fig. 1.4 Work Records of Additional Detailed Investigation



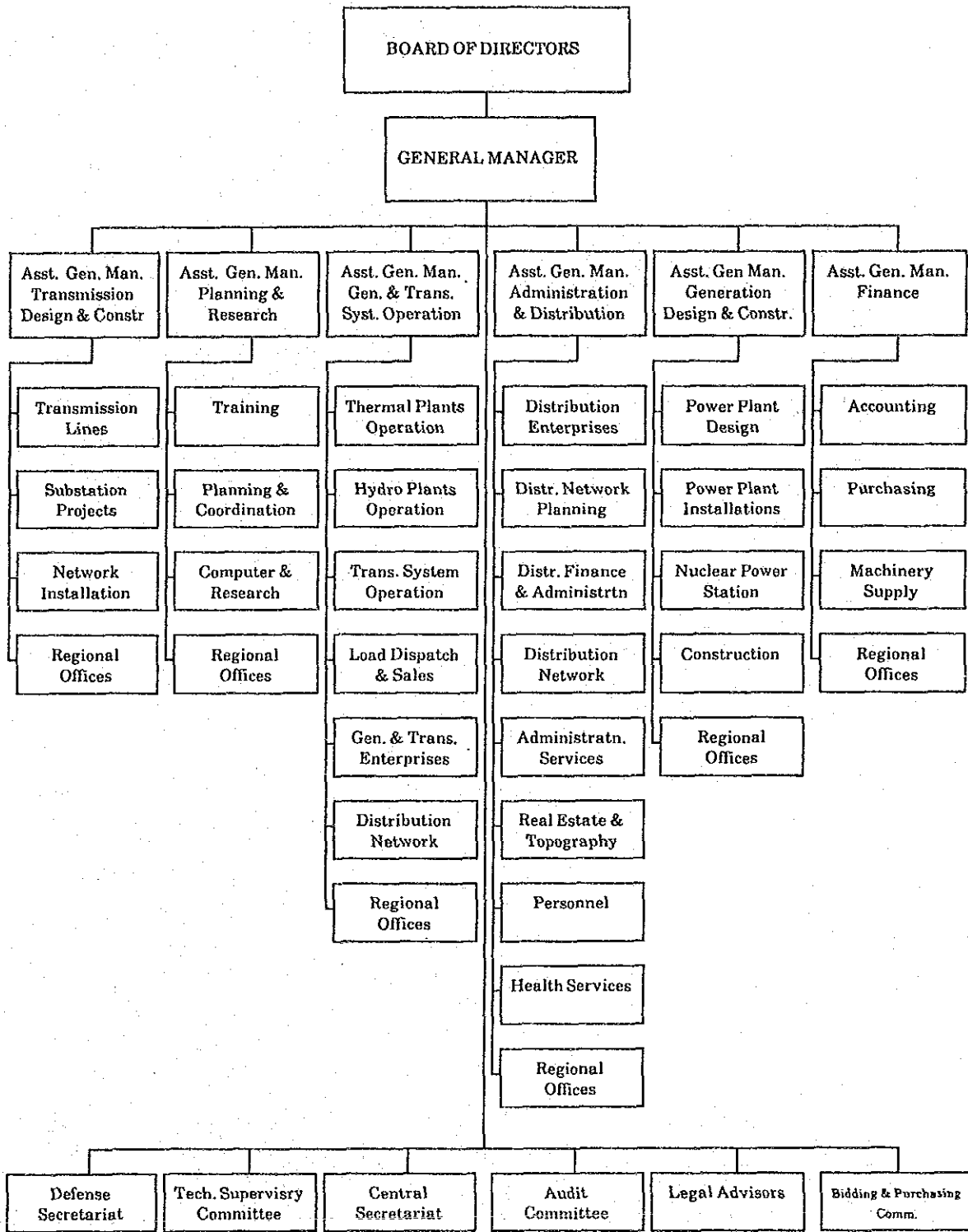
	THE REPUBLIC OF TURKEY ELEKTRİK İŞLERİ ETÜD İDARESİ GENEL MÜDÜRLÜĞÜ	ERMENEK HYDROELECTRIC POWER DEVELOPMENT PROJECT	TITLE Fig. 3.1 Organization Chart of EIE
		JAPAN INTERNATIONAL COOPERATION AGENCY	



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Fig. 3.2
Organization Chart of DSI



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**Fig. 3.3
Organization Chart of TEK**

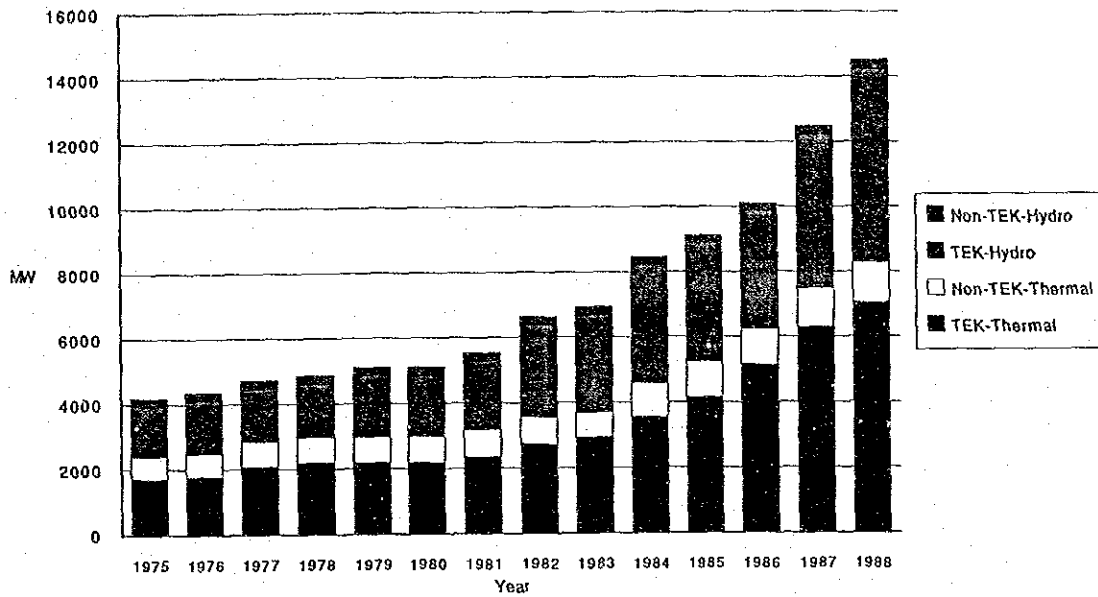


Fig. 3.4 Development of Installed Capacity

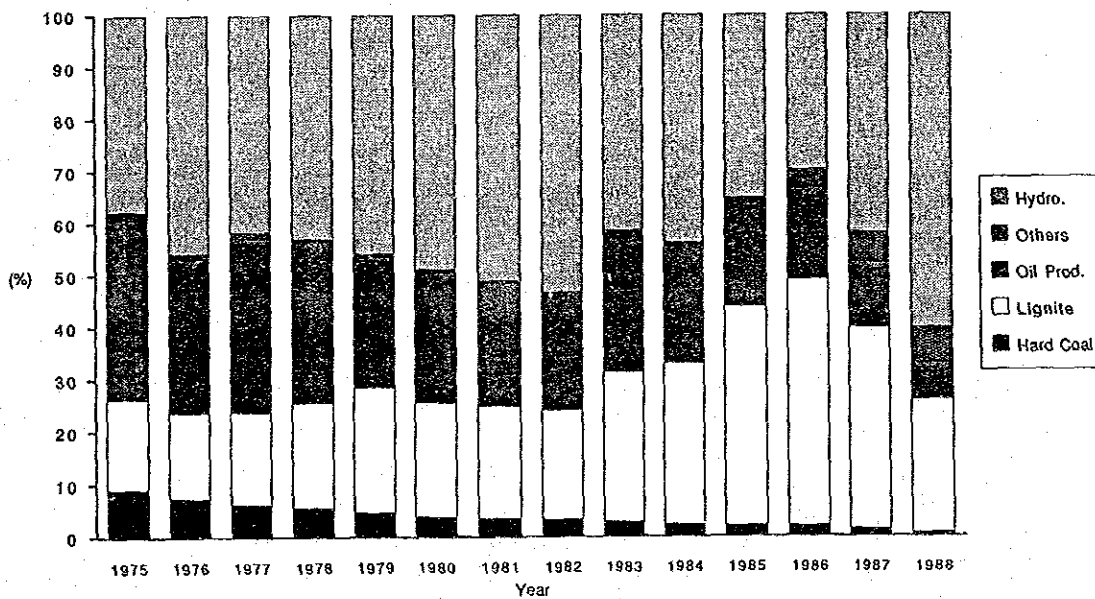


Fig. 3.5 Distribution of Electrical Energy Sources of Turkey by Primary Energy Sources



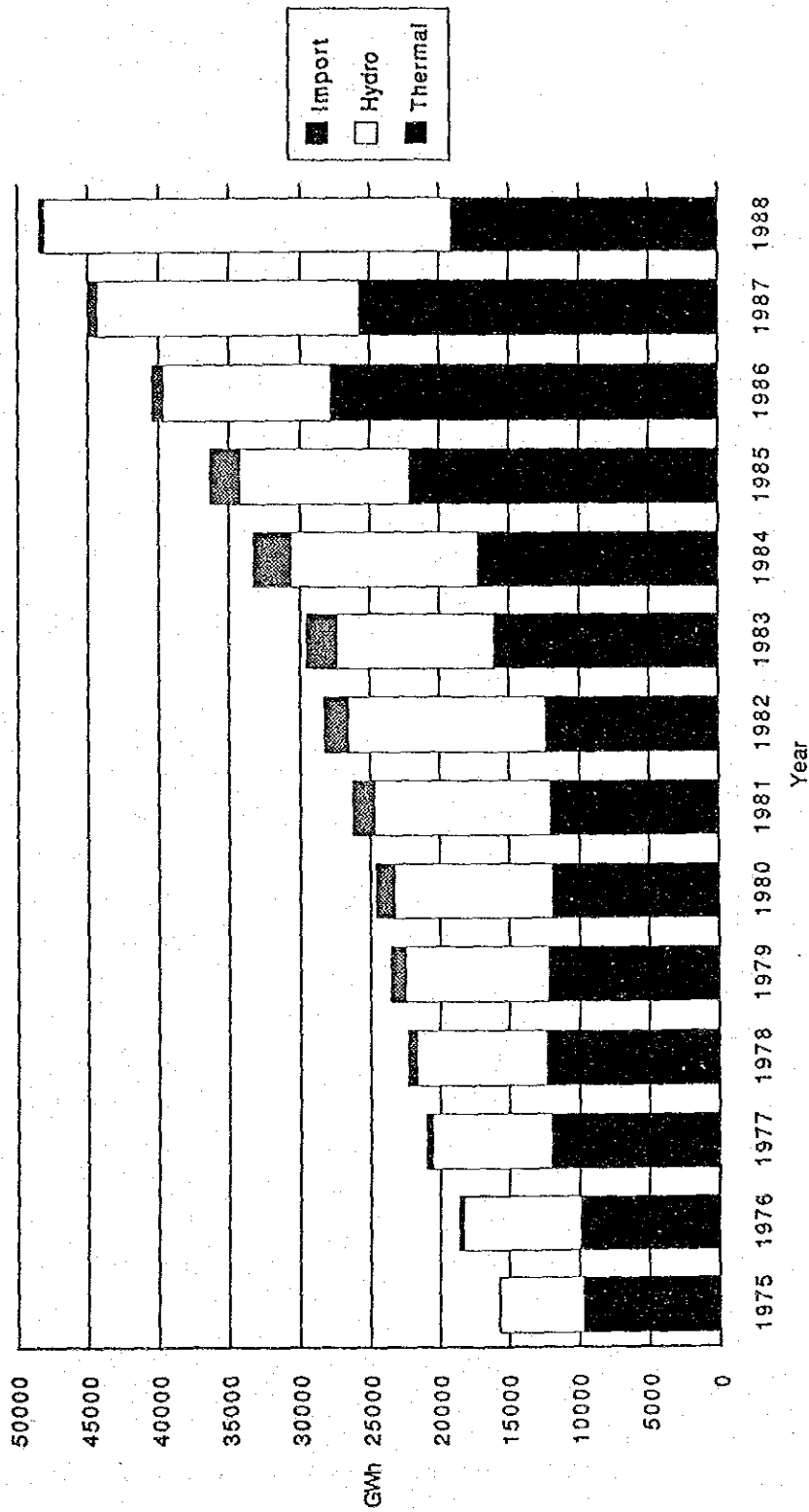
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Figs. 3.4 & 3.5



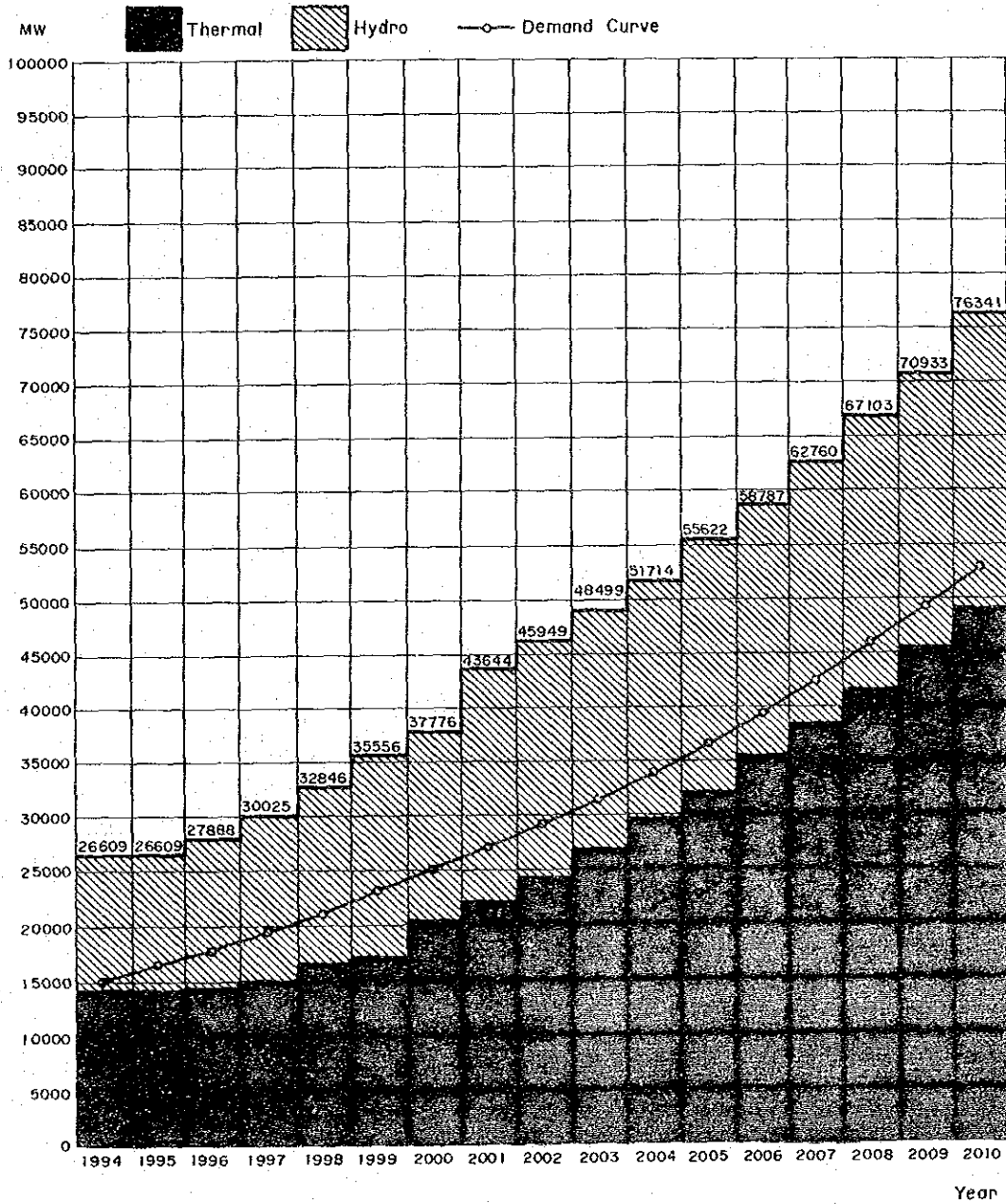
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Fig. 3.6
Turkey's Development
of Energy Generation



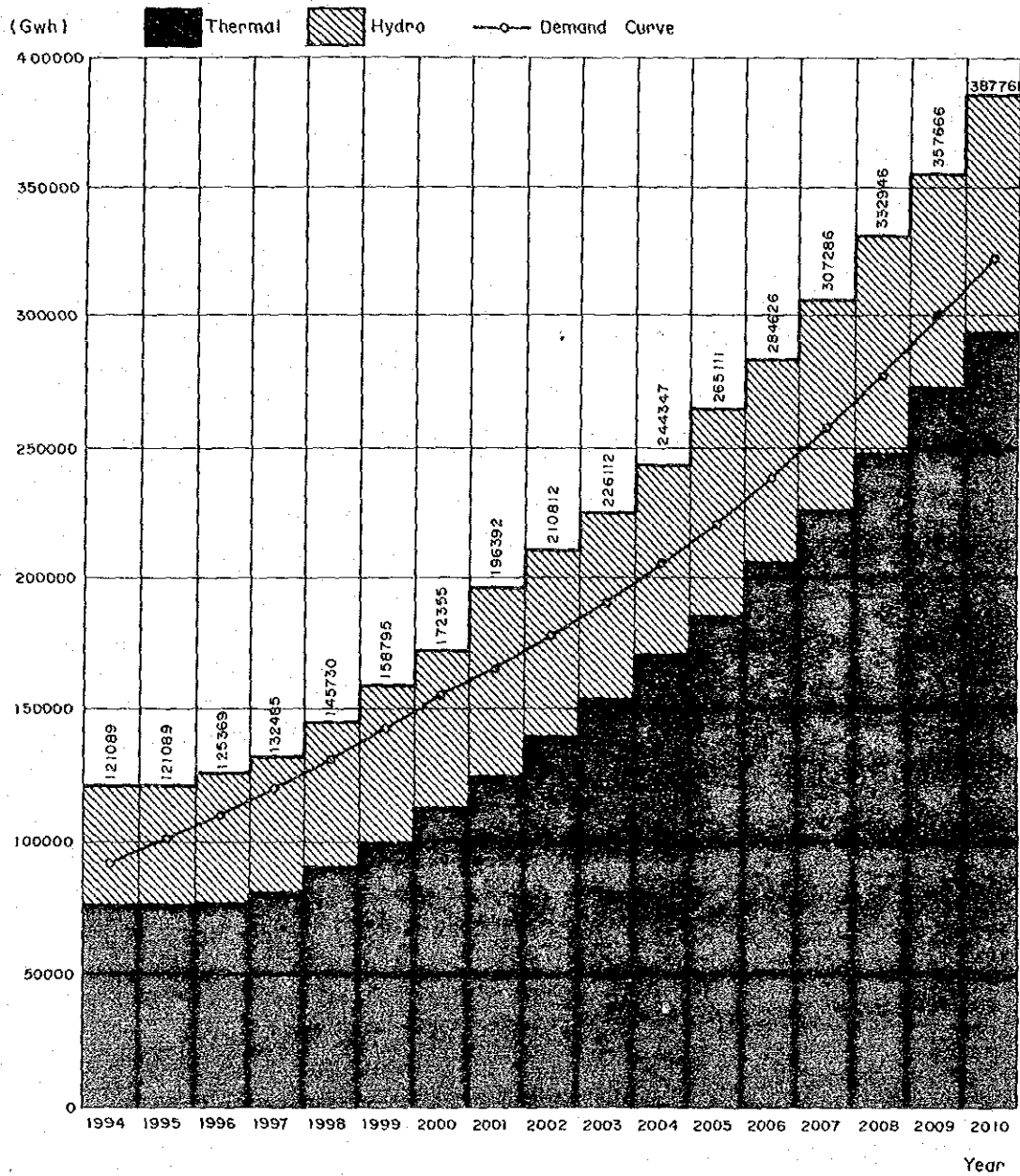
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Fig. 3.7
Forecasted Peak Demand
and Supply Plan



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Fig. 3.8
Forecasted Peak Demand
and Supply Plan

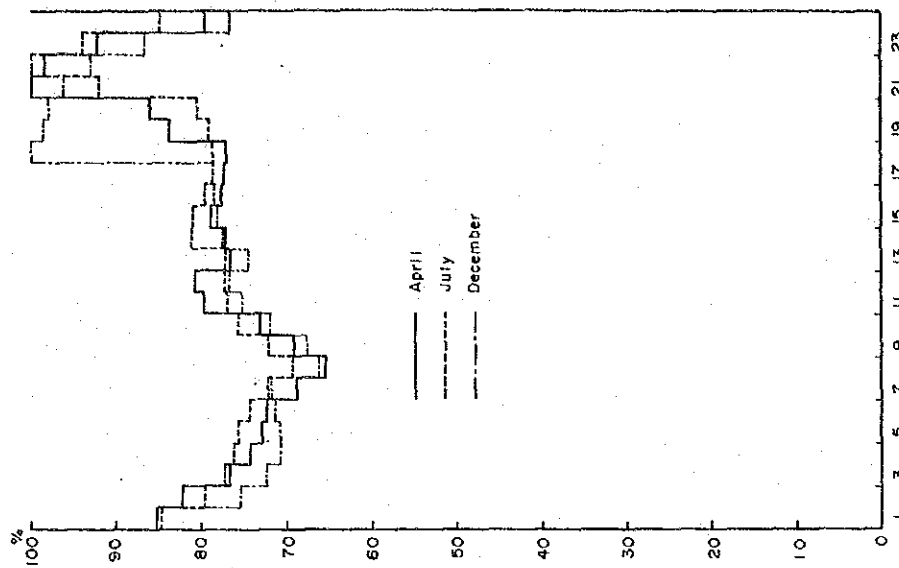


Fig. 3.10 Daily Load Curves of Sunday (2000)

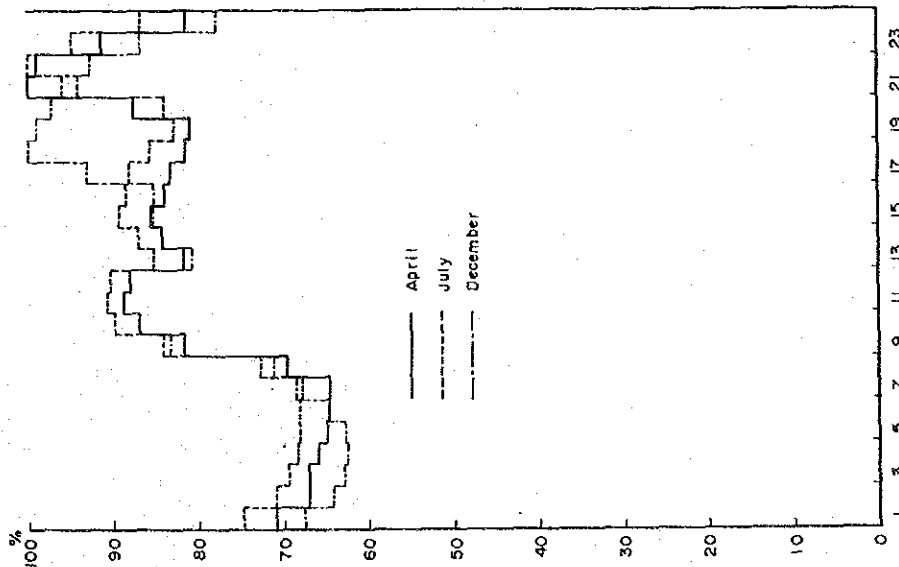


Fig. 3.9 Daily Load Curves of Weekday (2000)



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Fig. 3.9 & 3.10

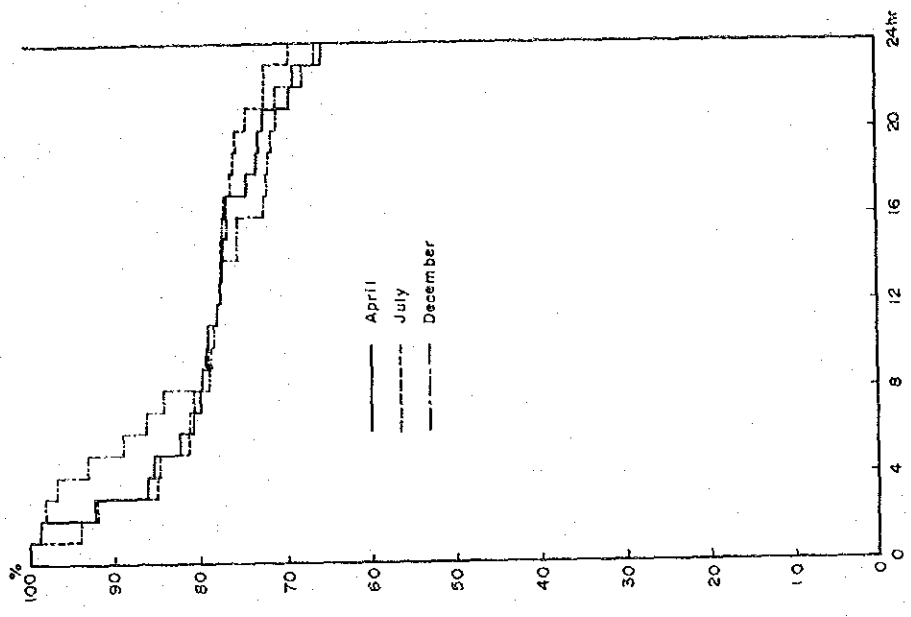


Fig. 3.12 Daily Load Duration Curves of Sunday (2000)

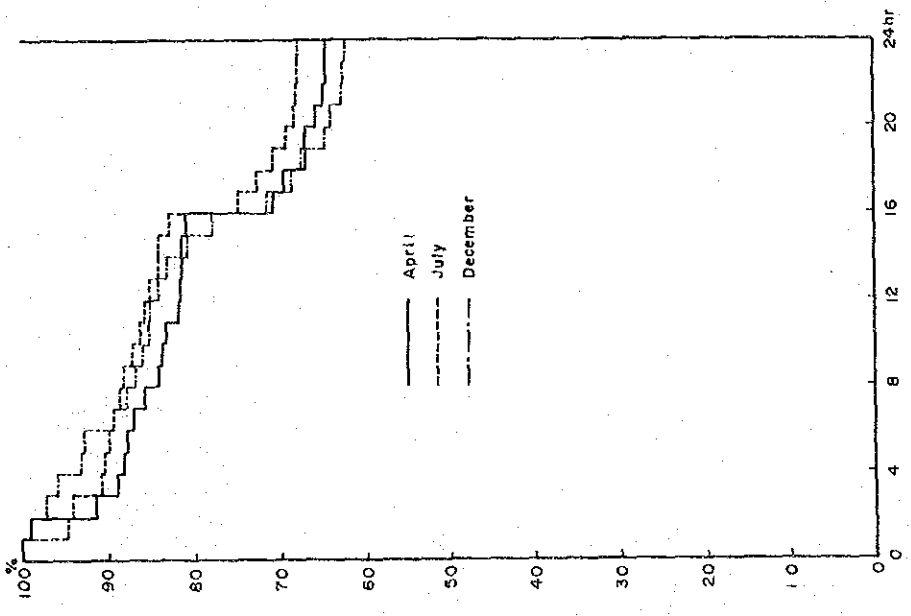

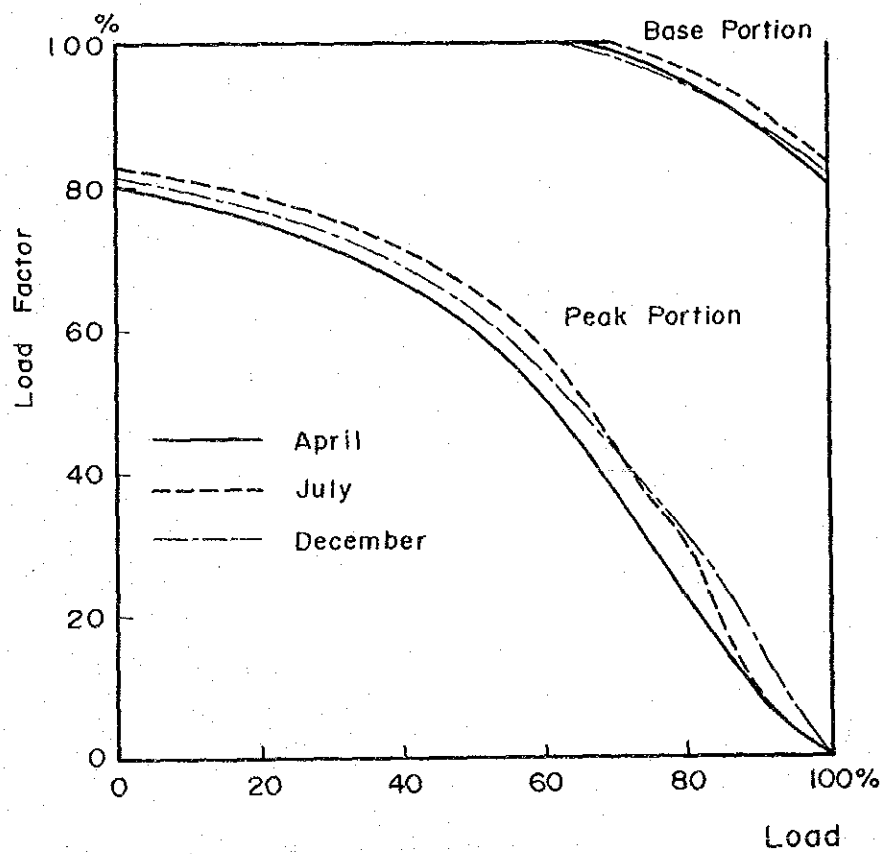
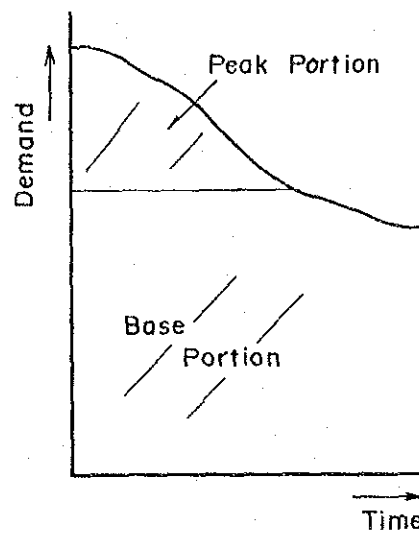


Fig. 3.11 Daily Load Duration Curves of Weekday (2000)

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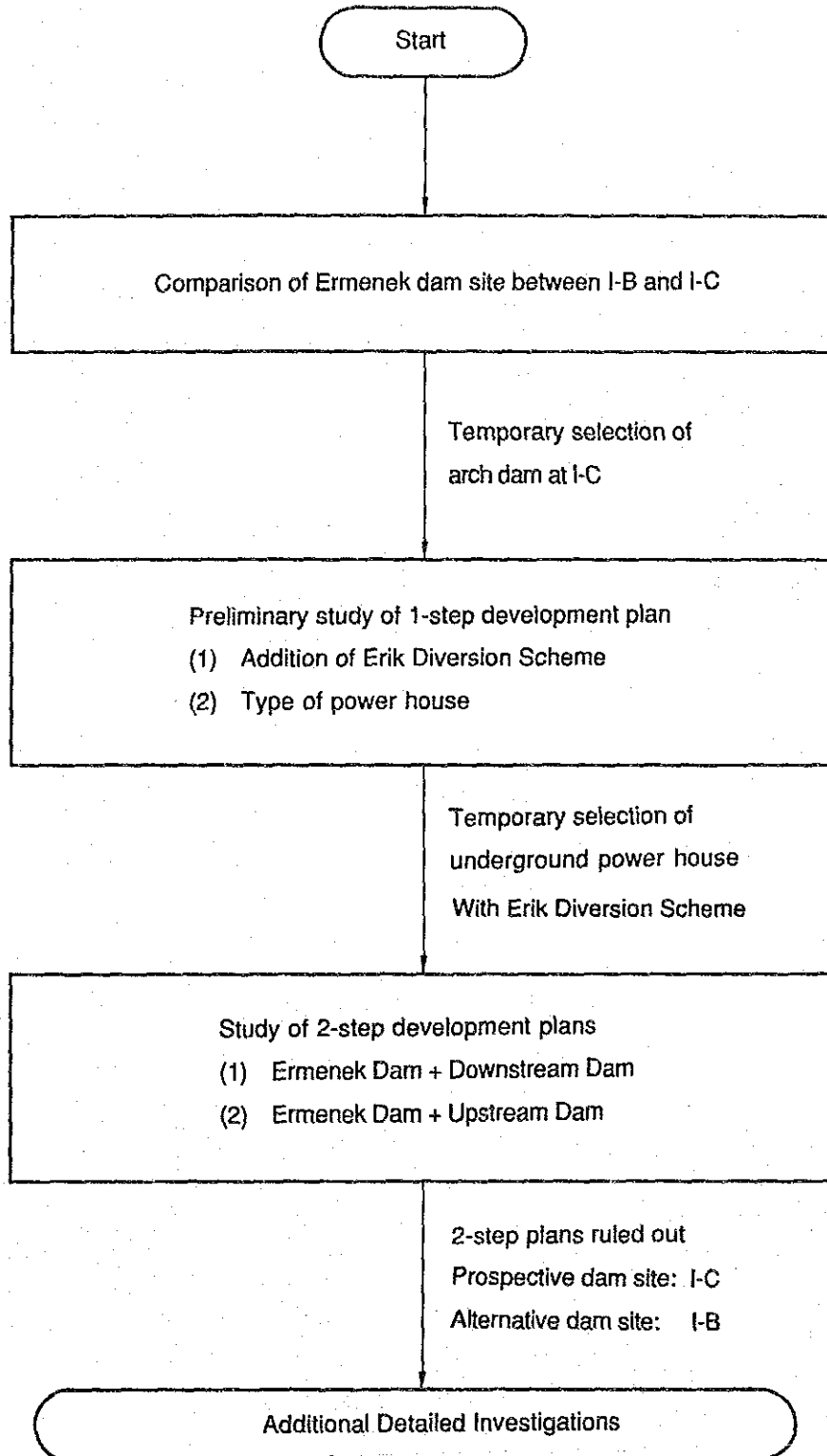



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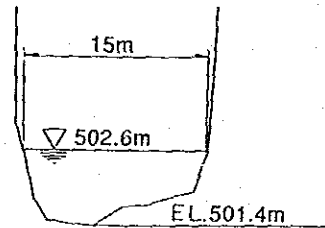
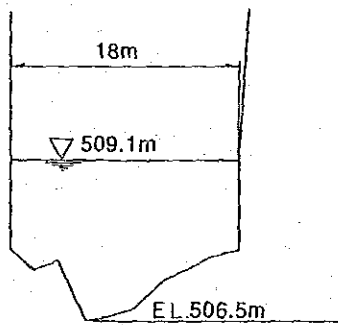
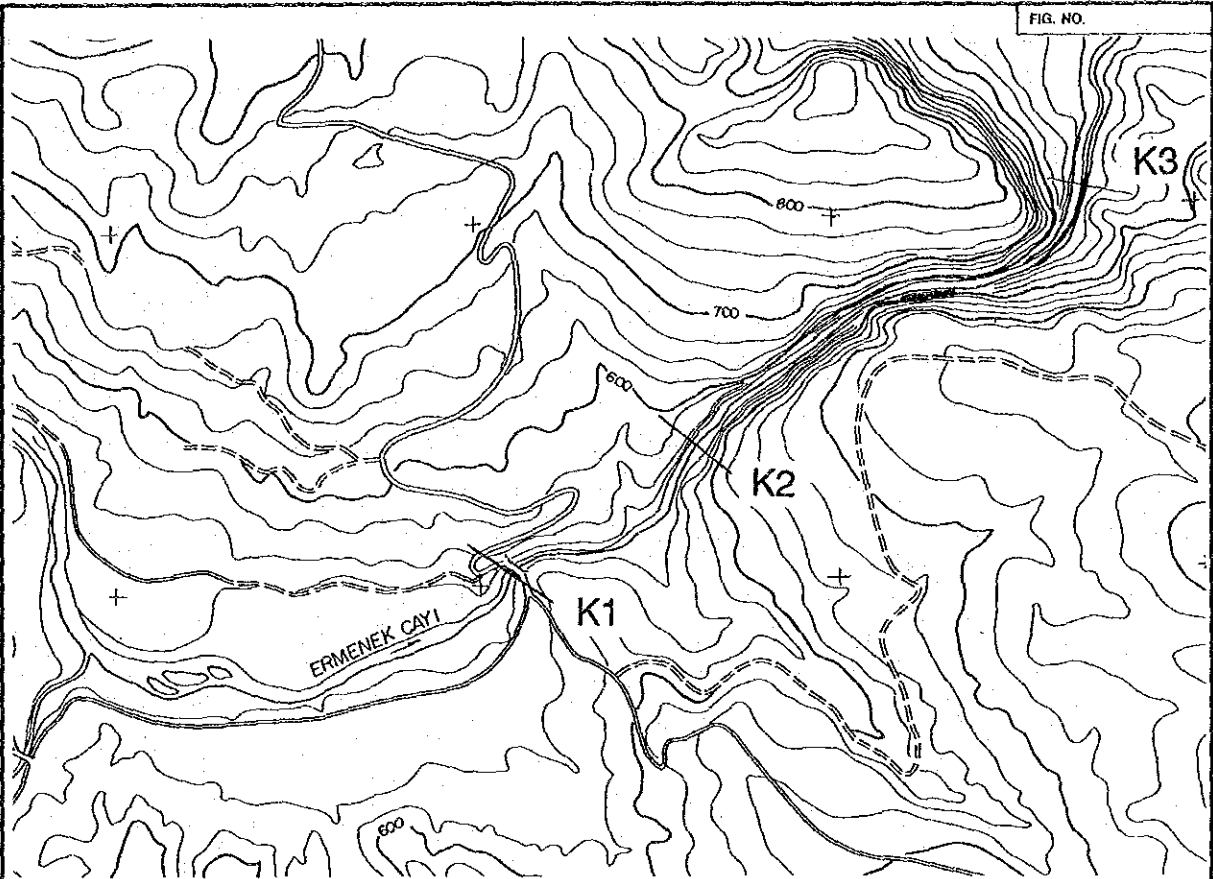
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TITLE **Fig. 3.13**
Load Factor of Peak
and Base Portions
(Weekday, 2000)

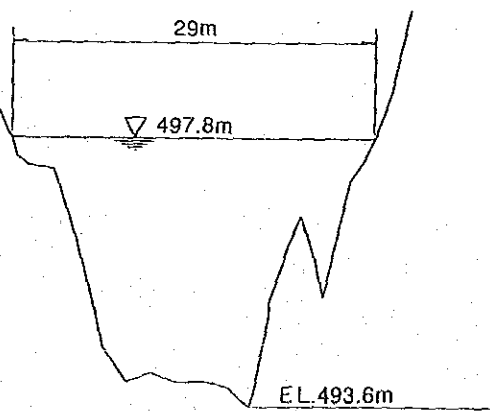


	THE REPUBLIC OF TURKEY ELEKTRİK İŞLERİ ETÜD İDARESİ GENEL MÜDÜRLÜĞÜ	ERMENEK HYDROELECTRIC POWER DEVELOPMENT PROJECT JAPAN INTERNATIONAL COOPERATION AGENCY	TITLE Fig. 4.1 Flow Chart of Preliminary Study



Section K1

Section K2



Section K3



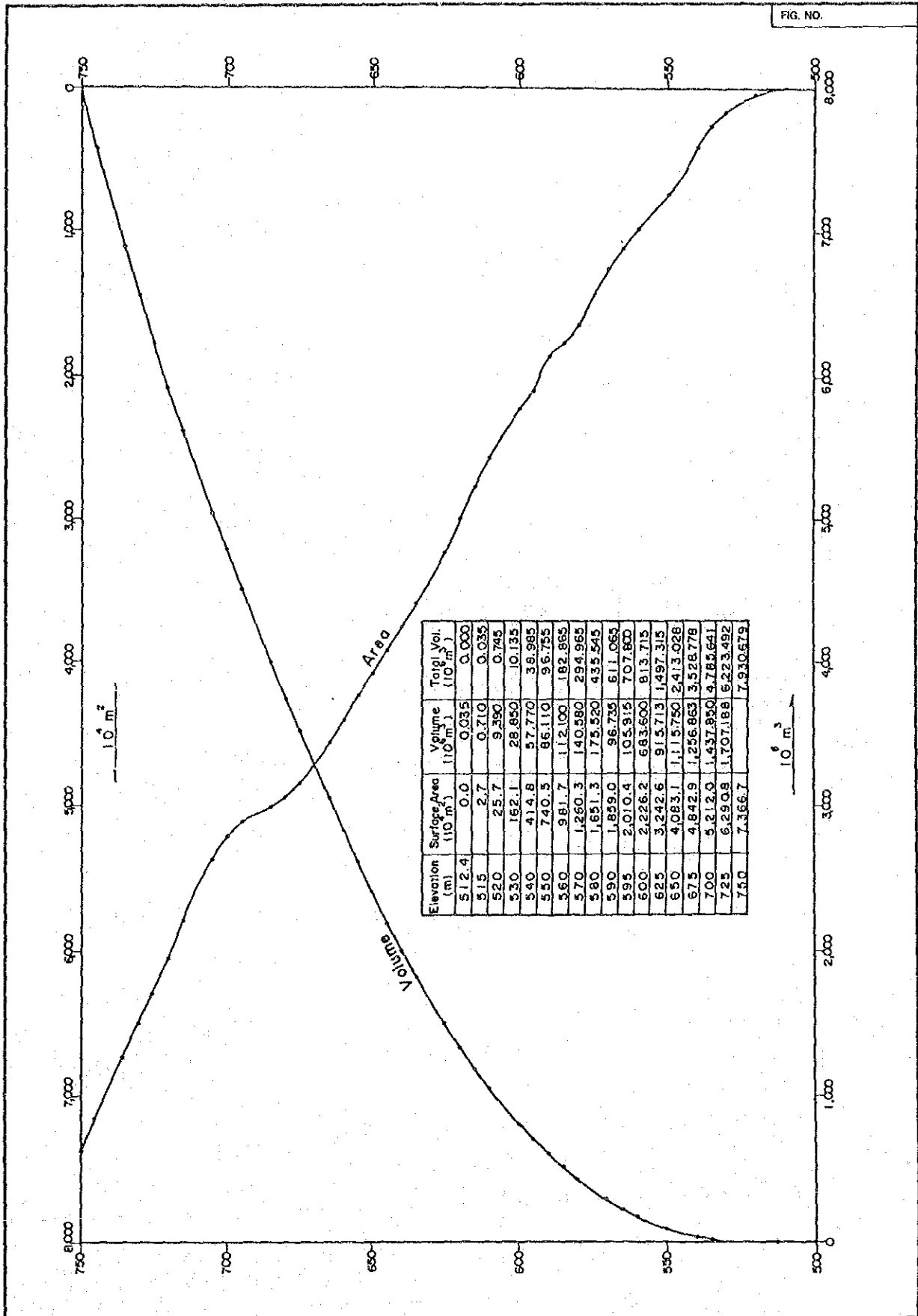
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TITLE

Fig. 5.1
Sections of Ermenek River
in the Görmel Gorge

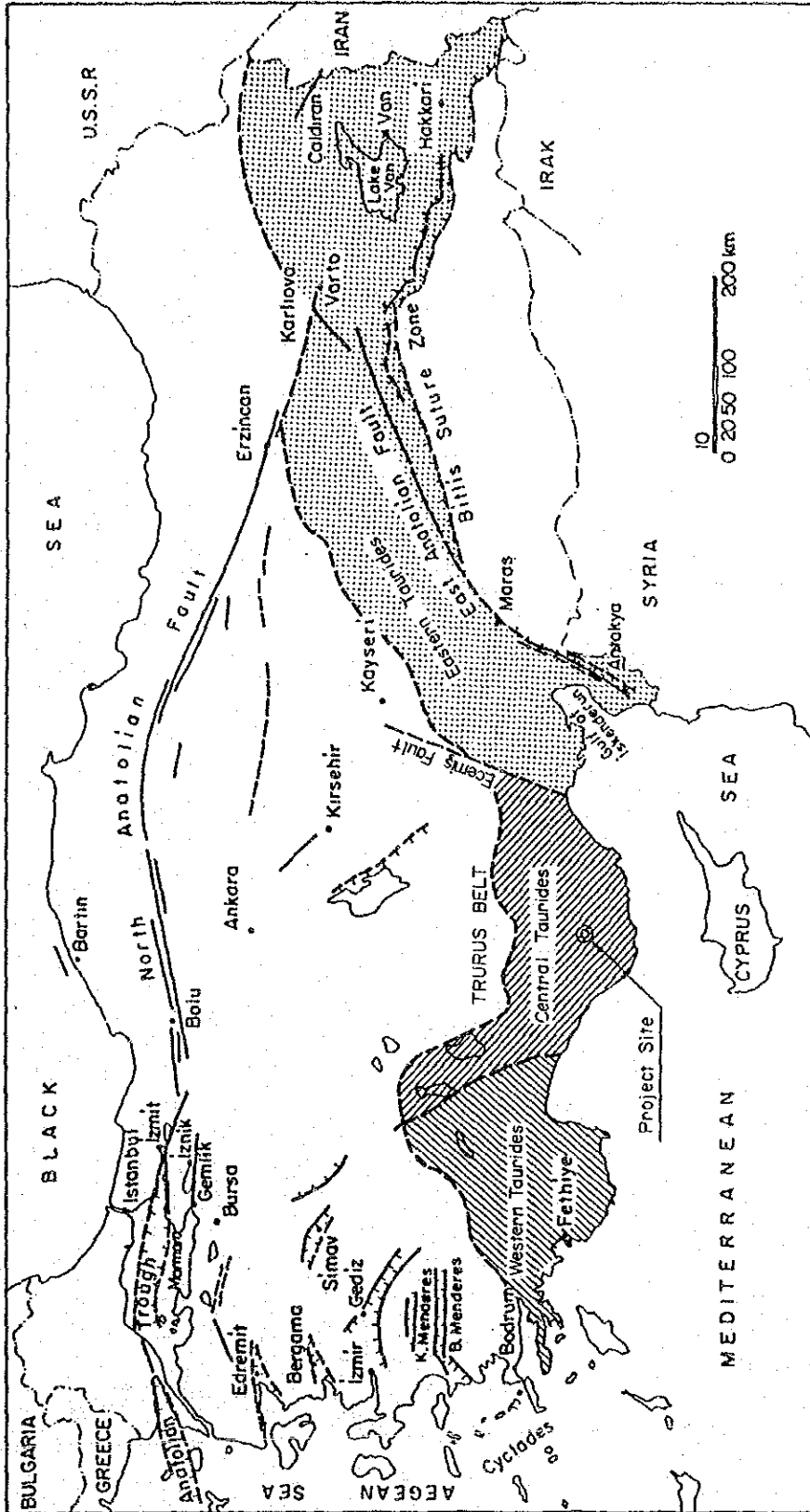


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TITLE **Fig. 5.2**
Surface Area
and Capacity Curves
of Ermenek Reservoir



Source: Reference Nos. 17 and 19

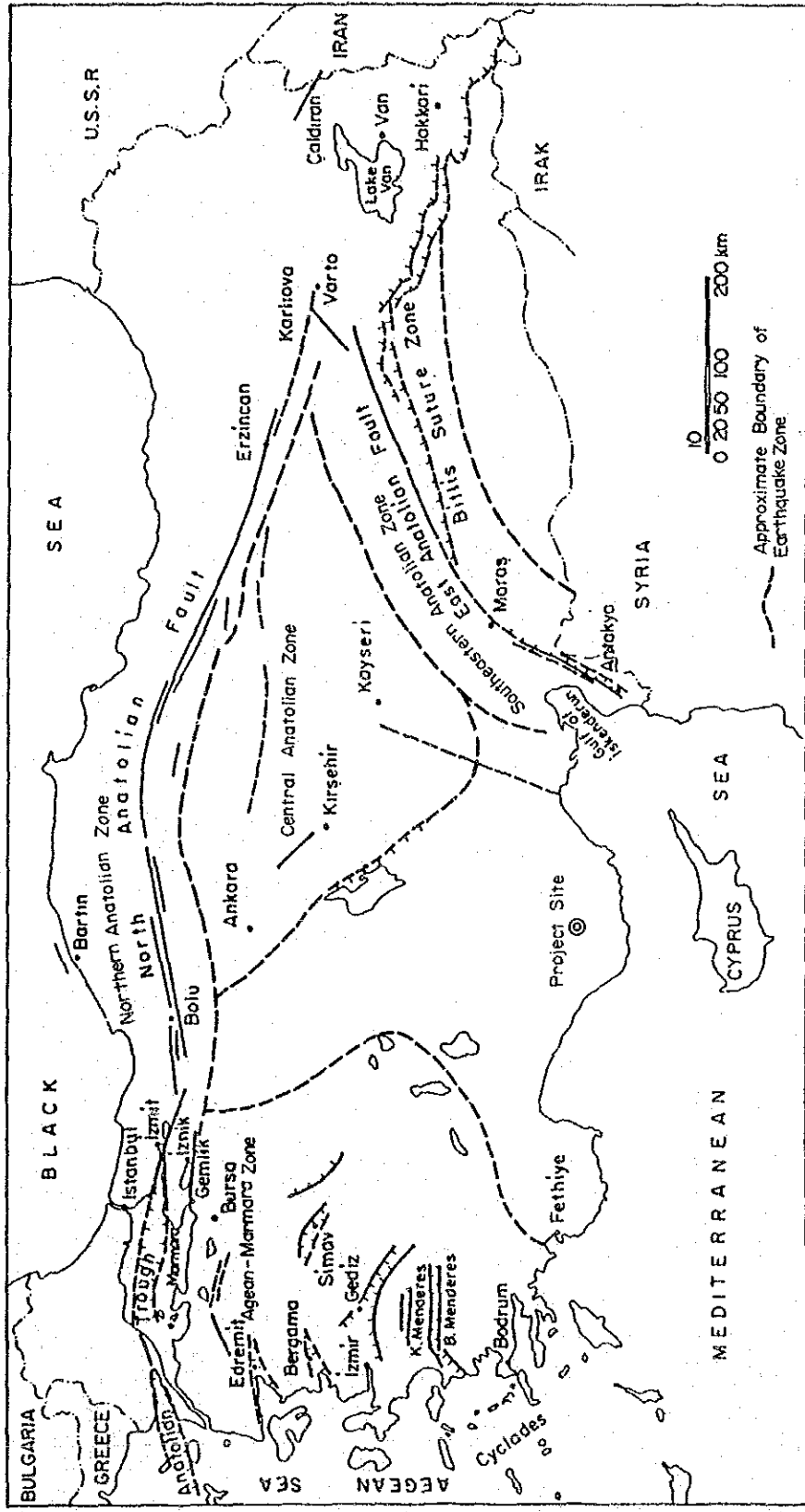


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TITLİ Fig. 5.3
The Broad Geographical
Subdivision
of the Taurus Belt



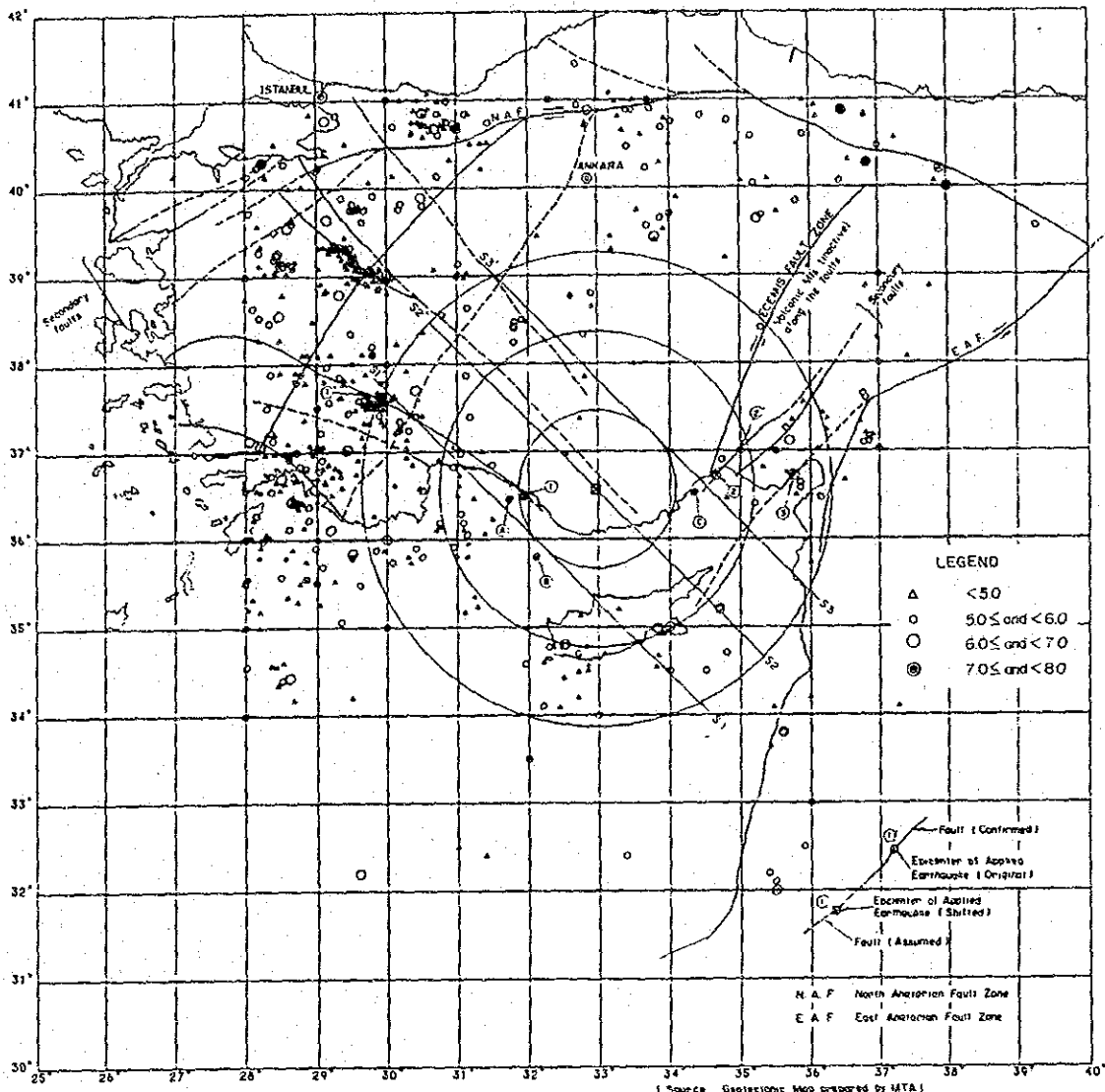
Source: Reference Nos. 18 and 19



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Fig. 5.4
Geotectonic Map
of Anatolian Peninsula



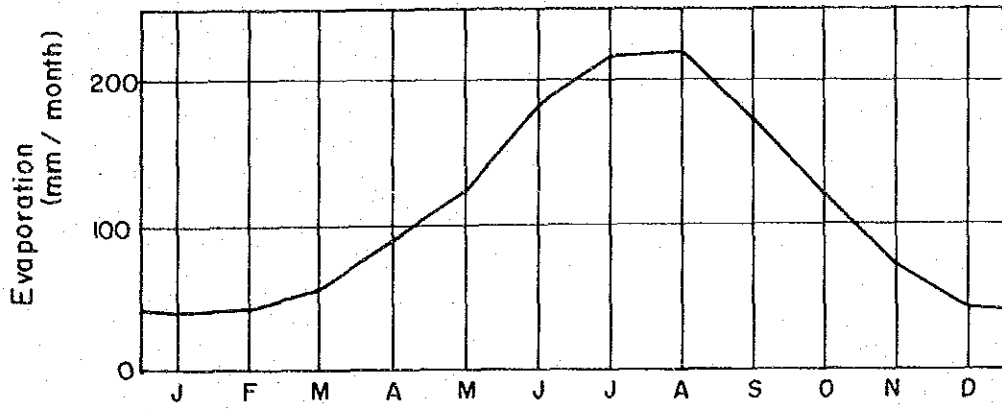
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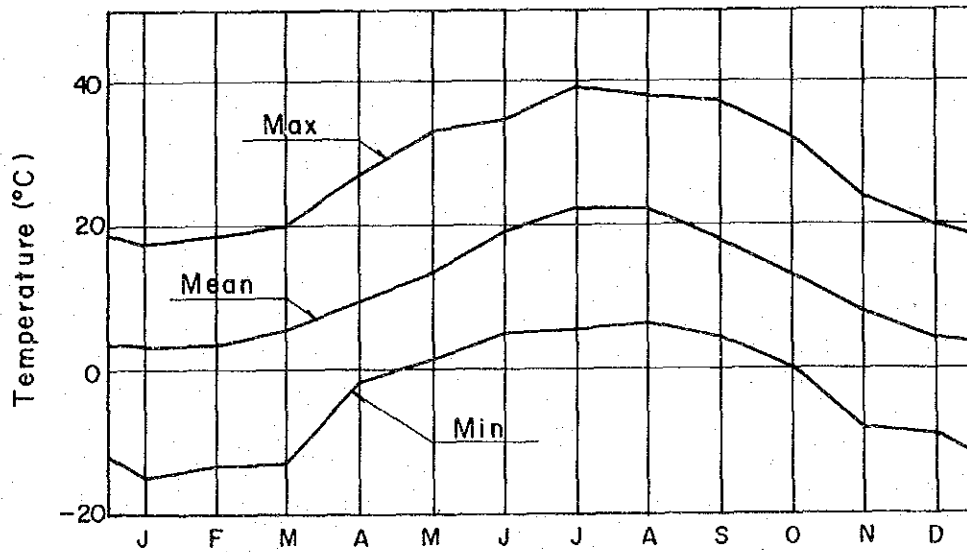
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Fig. 5.5
Epicenters
Around Project Site



Estimated Mean Evaporation from Reservoir at Ermenek



Max., Mean and Min. Temperature at Ermenek.

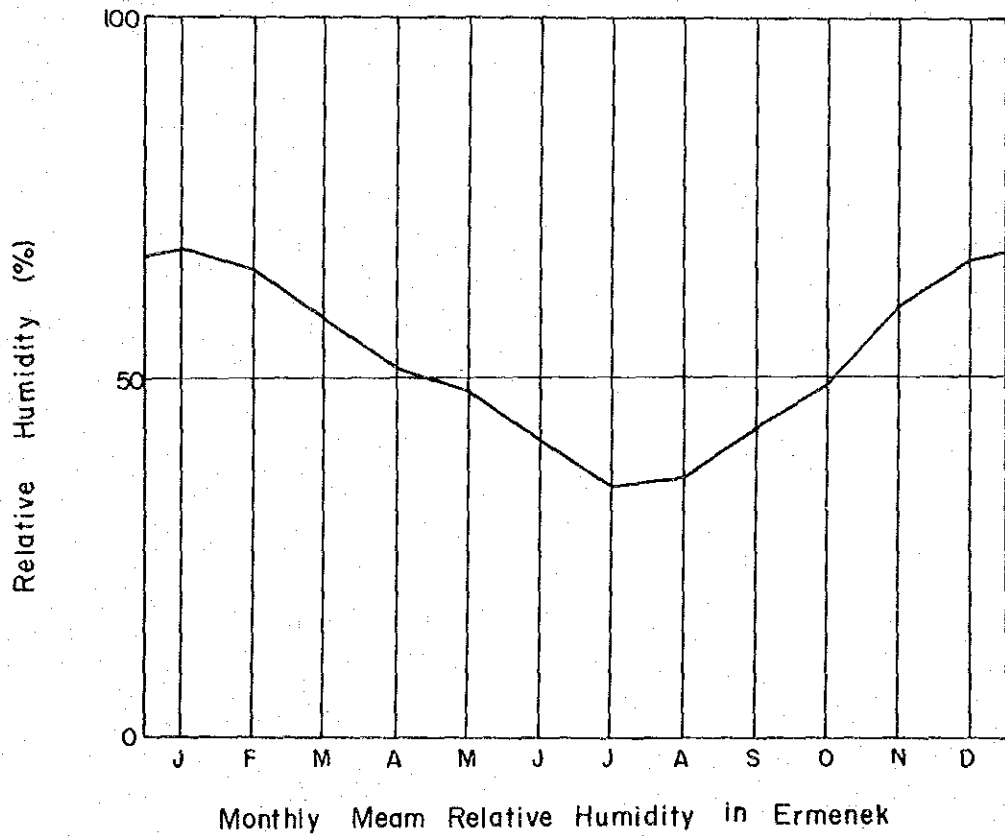
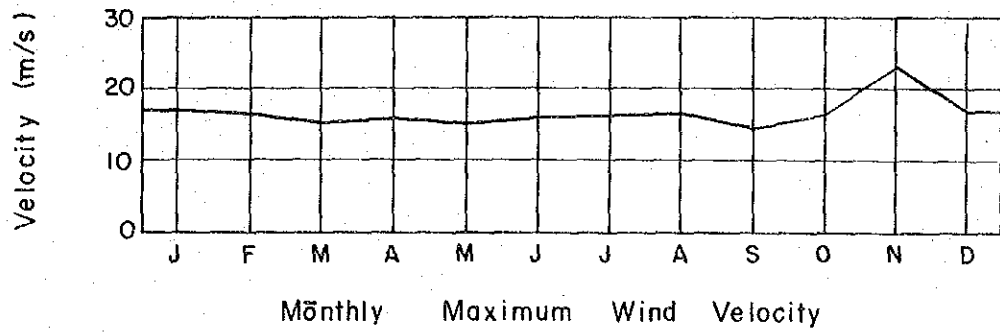



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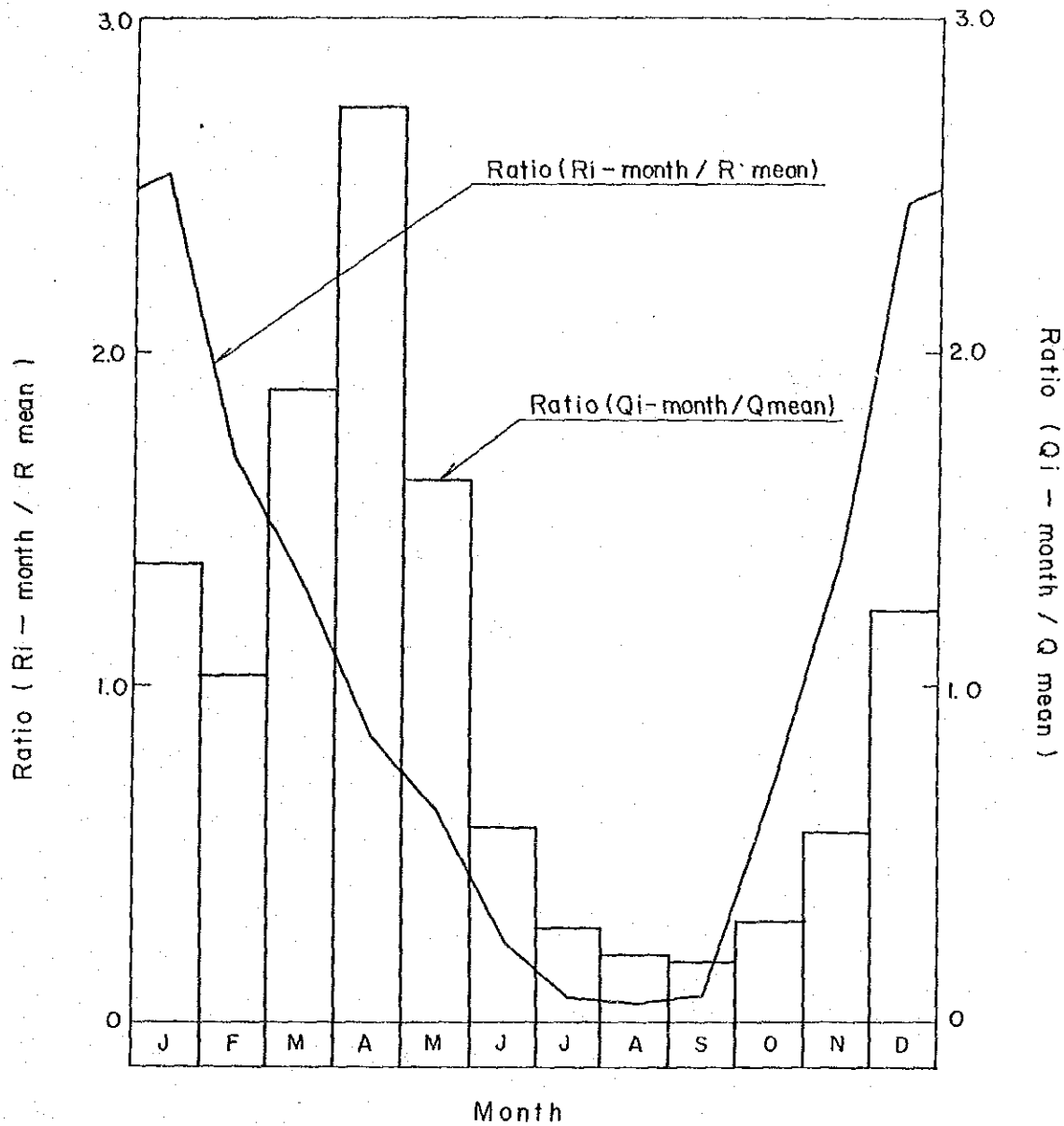
ERMENEK HYDROELECTRIC POWER
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TITLE **Fig. 5.6**
Climatic Features
of the Göksu Basin
(1/2)



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N. B. Ri - month = average value of monthly mean rainfalls of Goktepe, Ermenek and Kazanci (1965~1987)

Qi - month = monthly mean runoff at 17~14 (1965~1987)

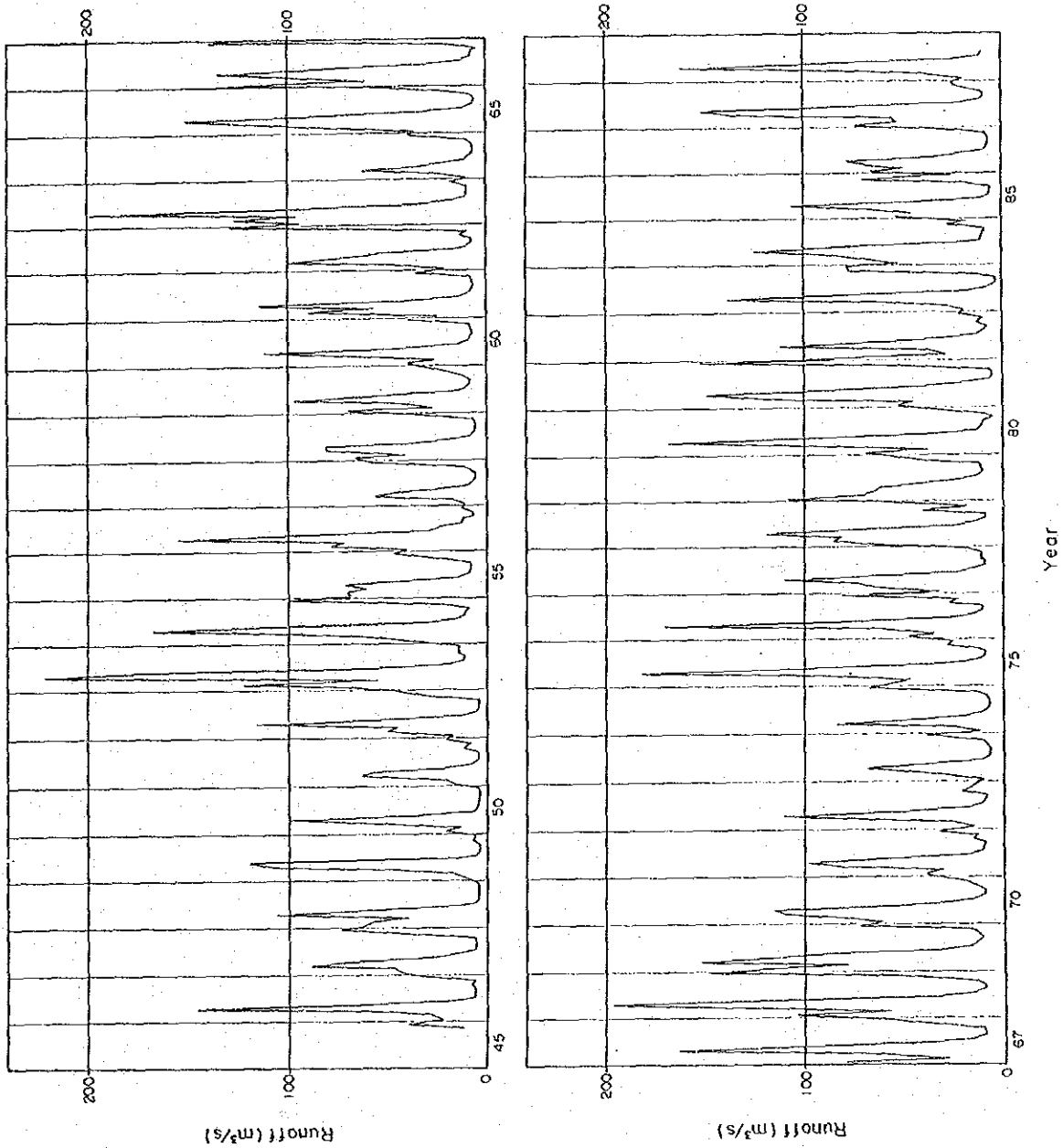


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TITLE **Fig. 5.8**
Monthly Precipitation
and Runoff Patterns
of the Ermenek Basin



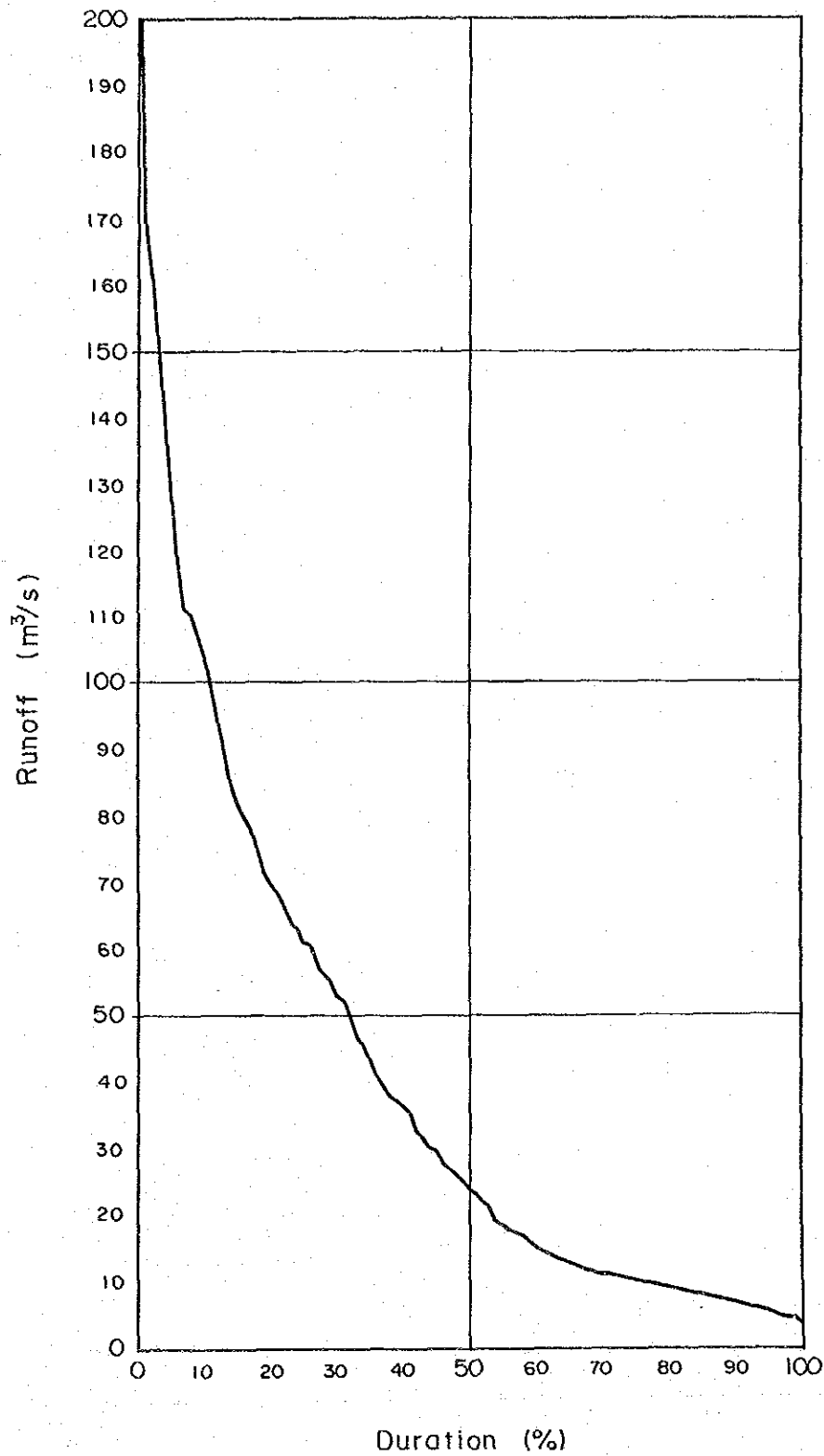
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Fig. 5.9
Estimated Monthly Inflow
Series

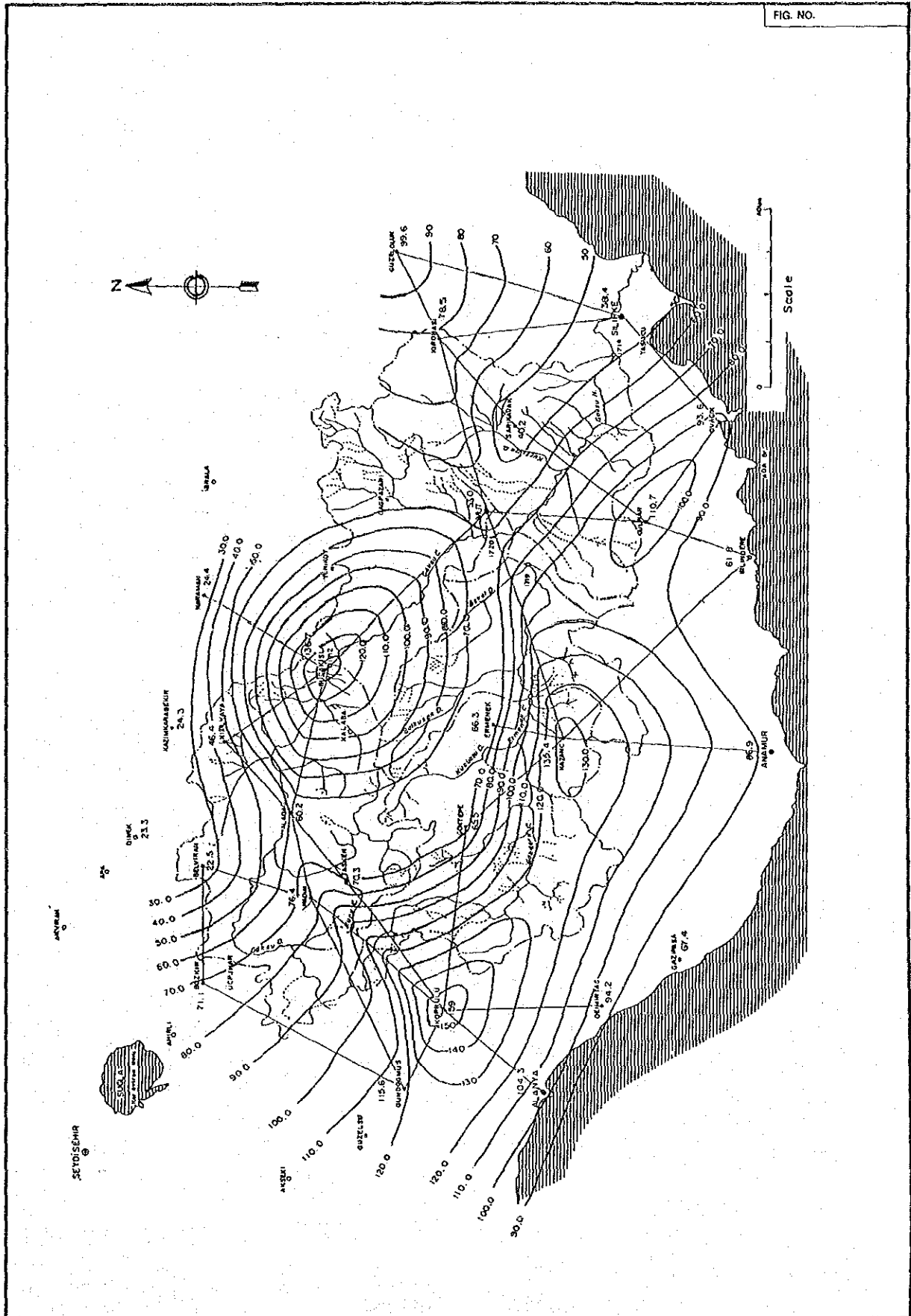



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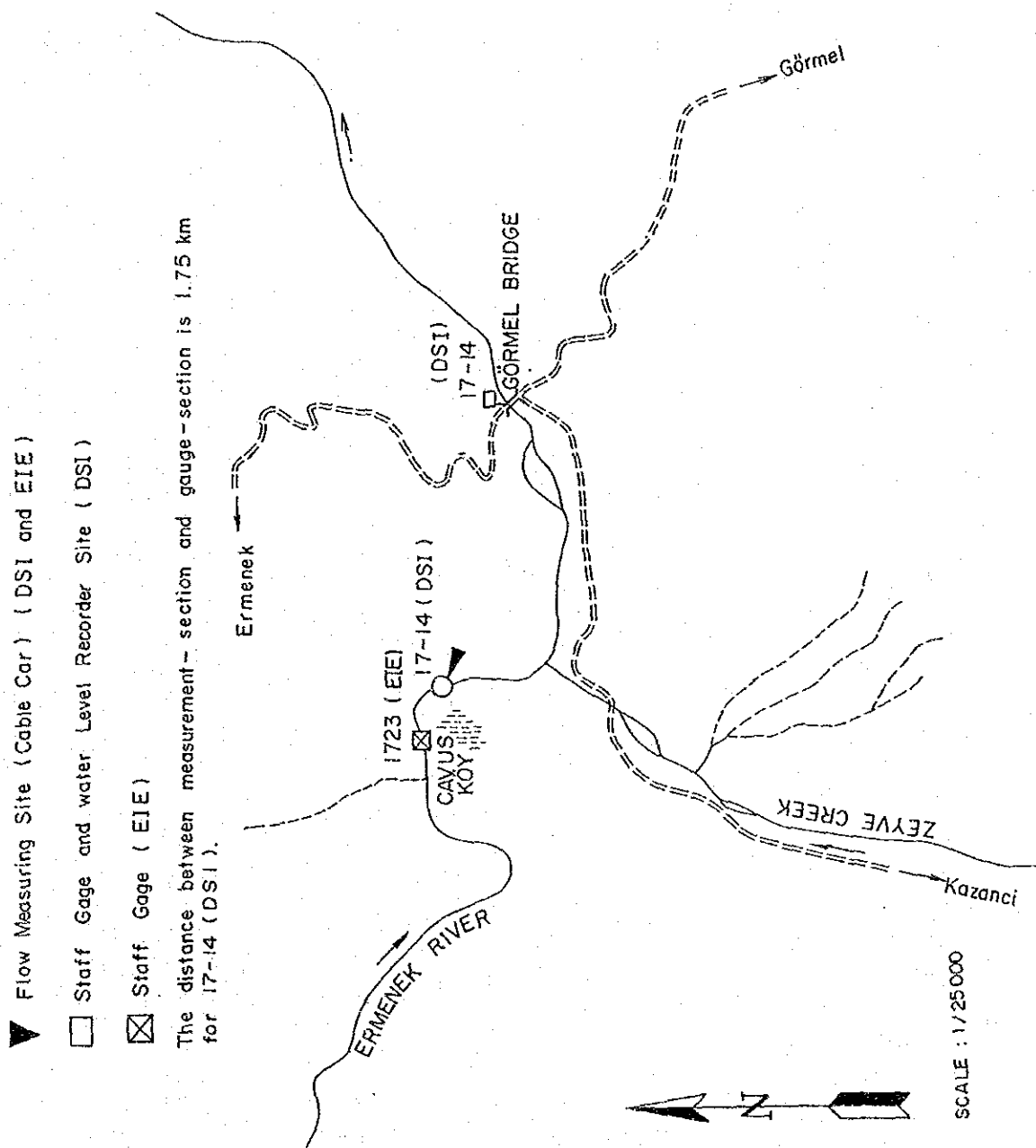
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TITLE **Fig. 5.10**
Duration Curve of
Estimated Monthly Runoff
at Station 17-14



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		JAPAN INTERNATIONAL COOPERATION AGENCY	

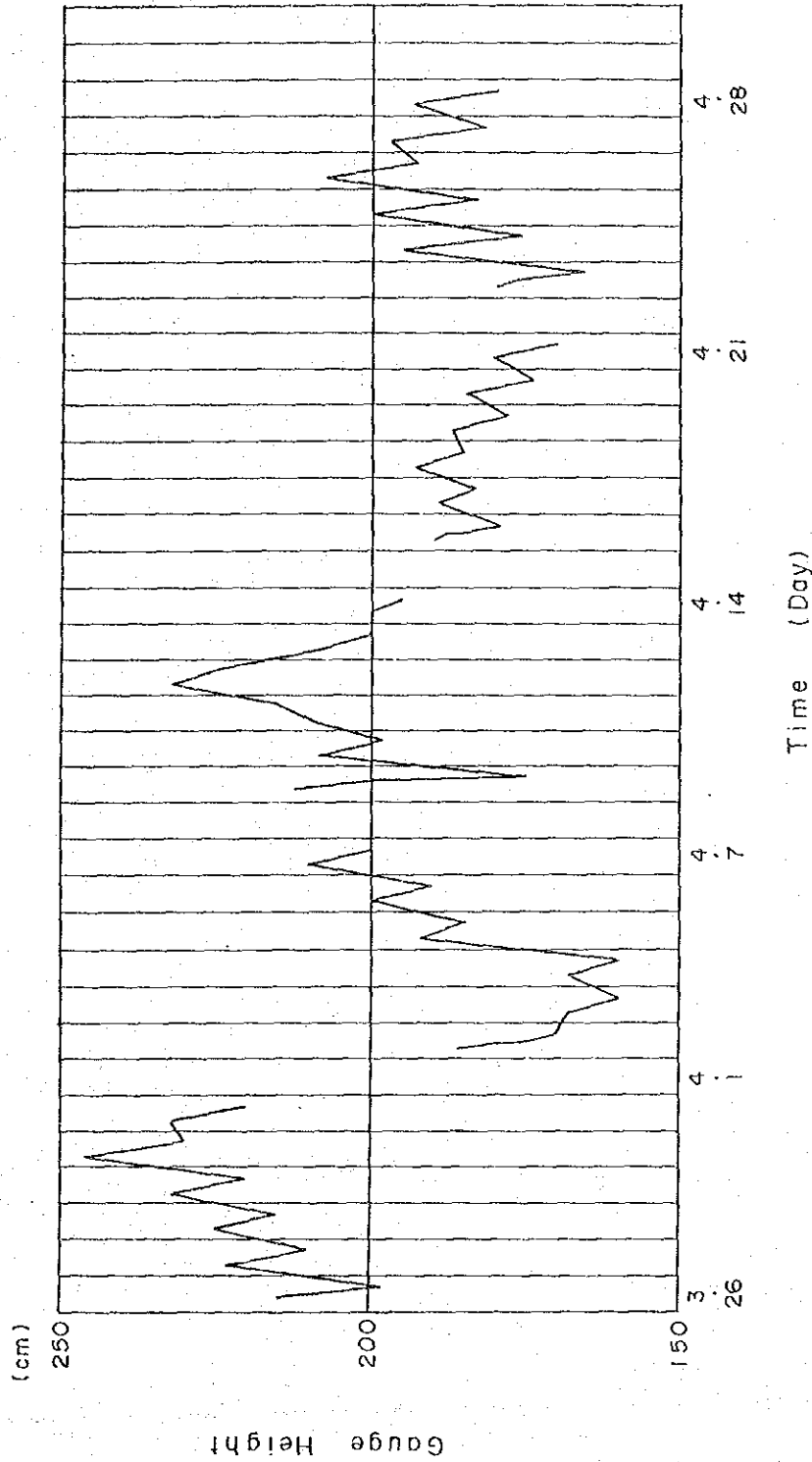


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TITLE **Fig. 5.12**
Location of Stream
Gauging Stations
Around the Dam Site

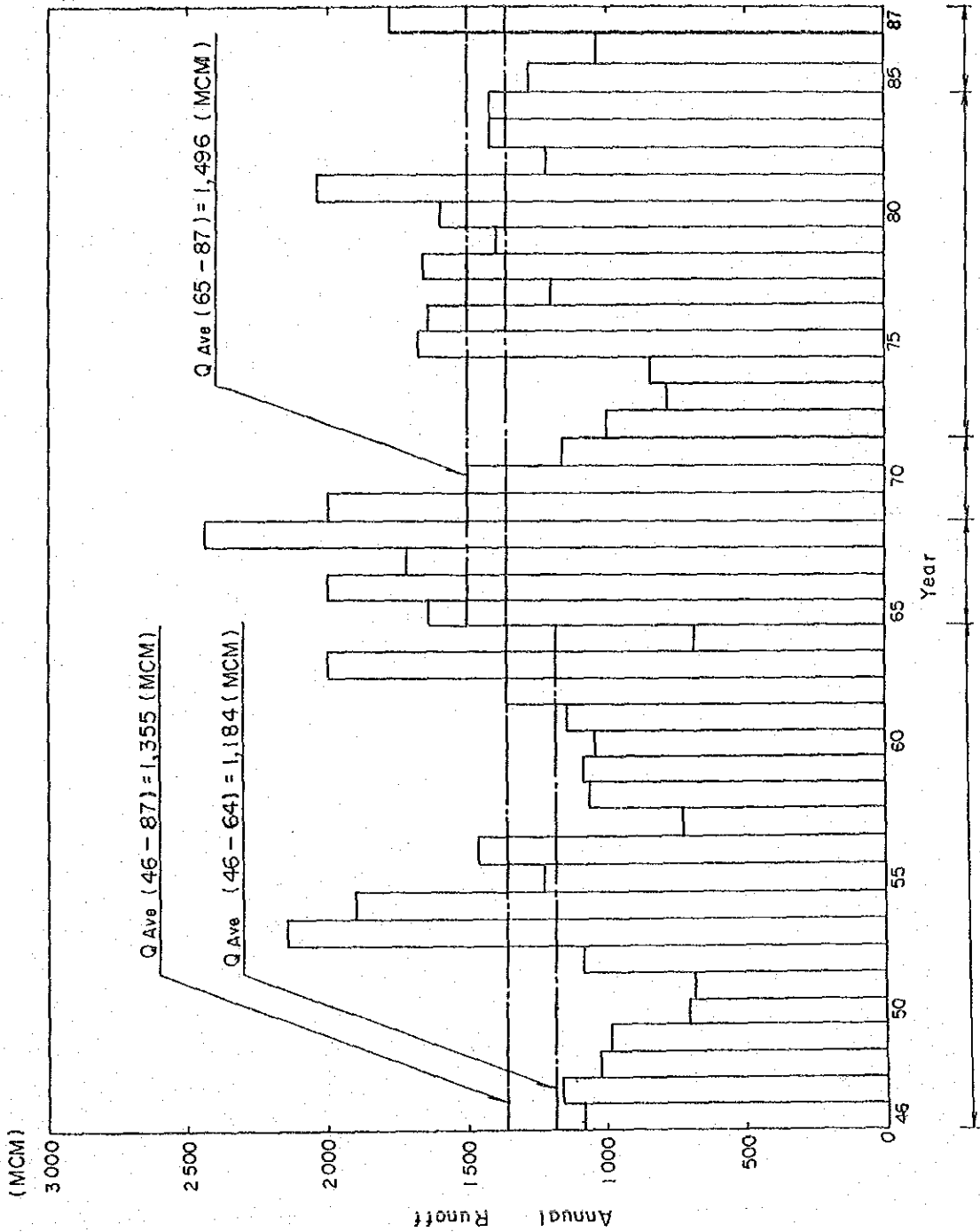


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TITLE **Fig. 5.13**
Water Level Fluctuation
in the Snow-melting
Period



Data source St. No. 1703 (Extrapolated) 17-14 1719 17-14 1723



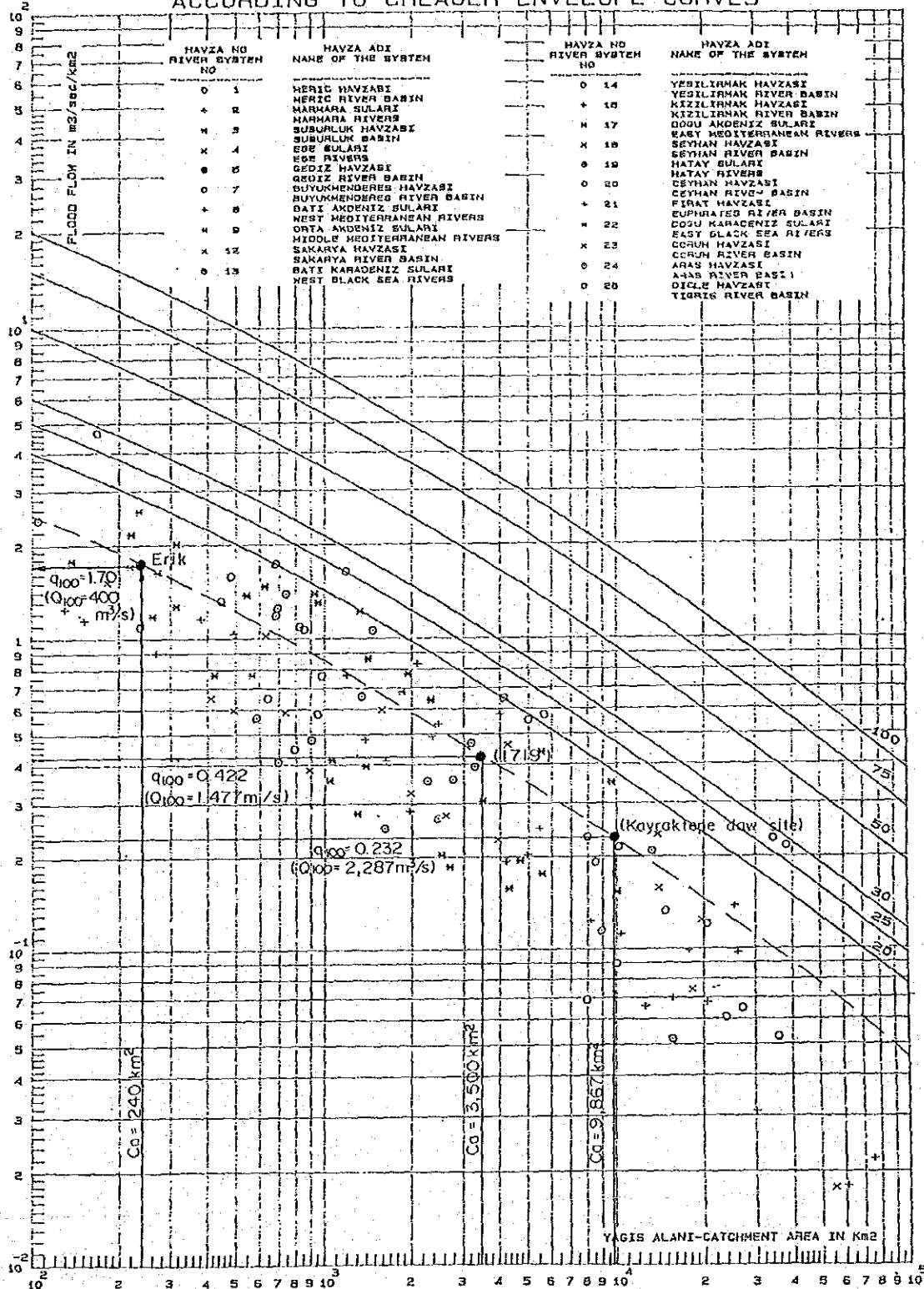
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TITLE **Fig. 5.14**
Estimated Annual Inflow Series
of Ermenek Reservoir

RECORDED MAXIMUM FLOOD FLOWS AT SOME HYDROMETRIC STATIONS IN TURKEY ACCORDING TO CREAGER ENVELOPE CURVES



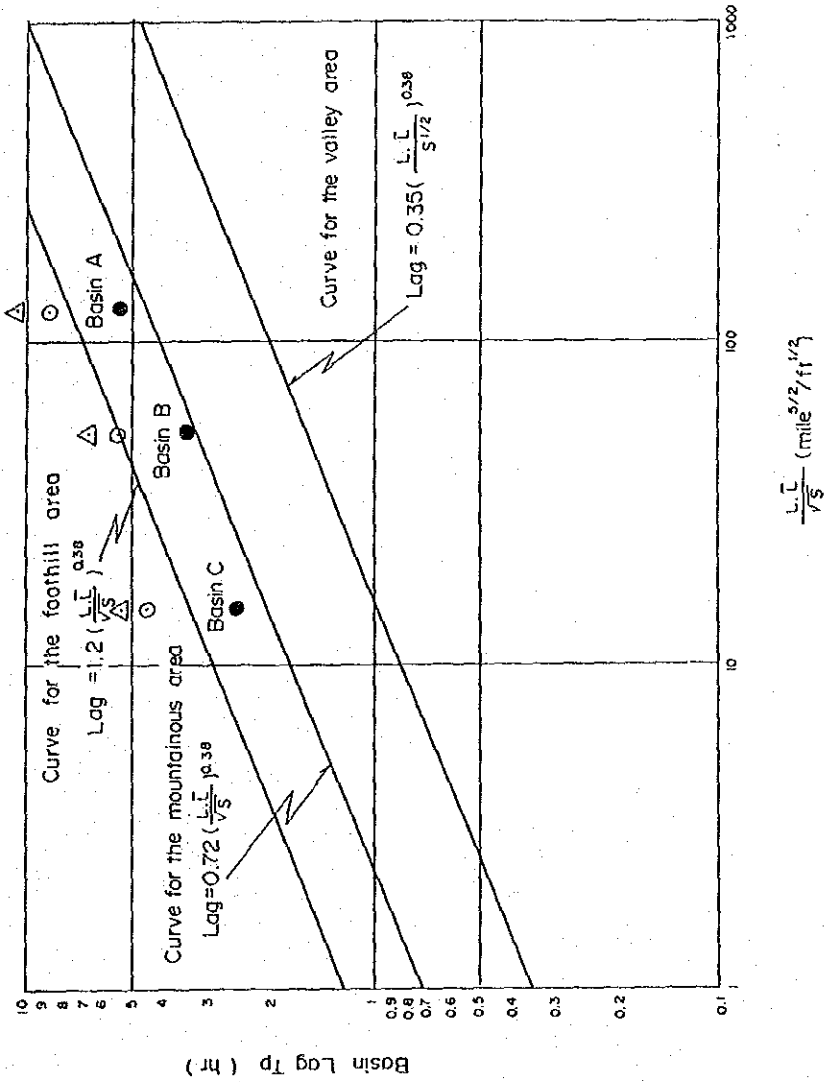
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Fig. 5.15
Maximum Floods
Recorded in Turkey



Legend

● Seyhan

● Göksu

△ Feb. 1975

○ Jan. 1971



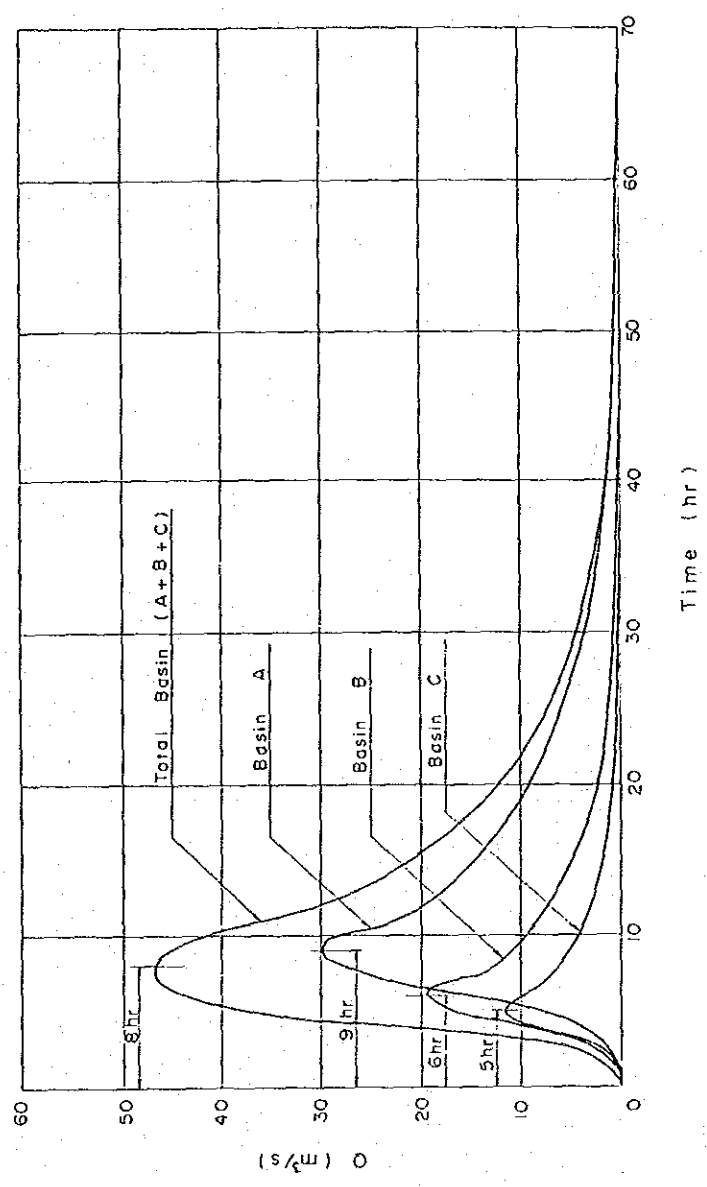
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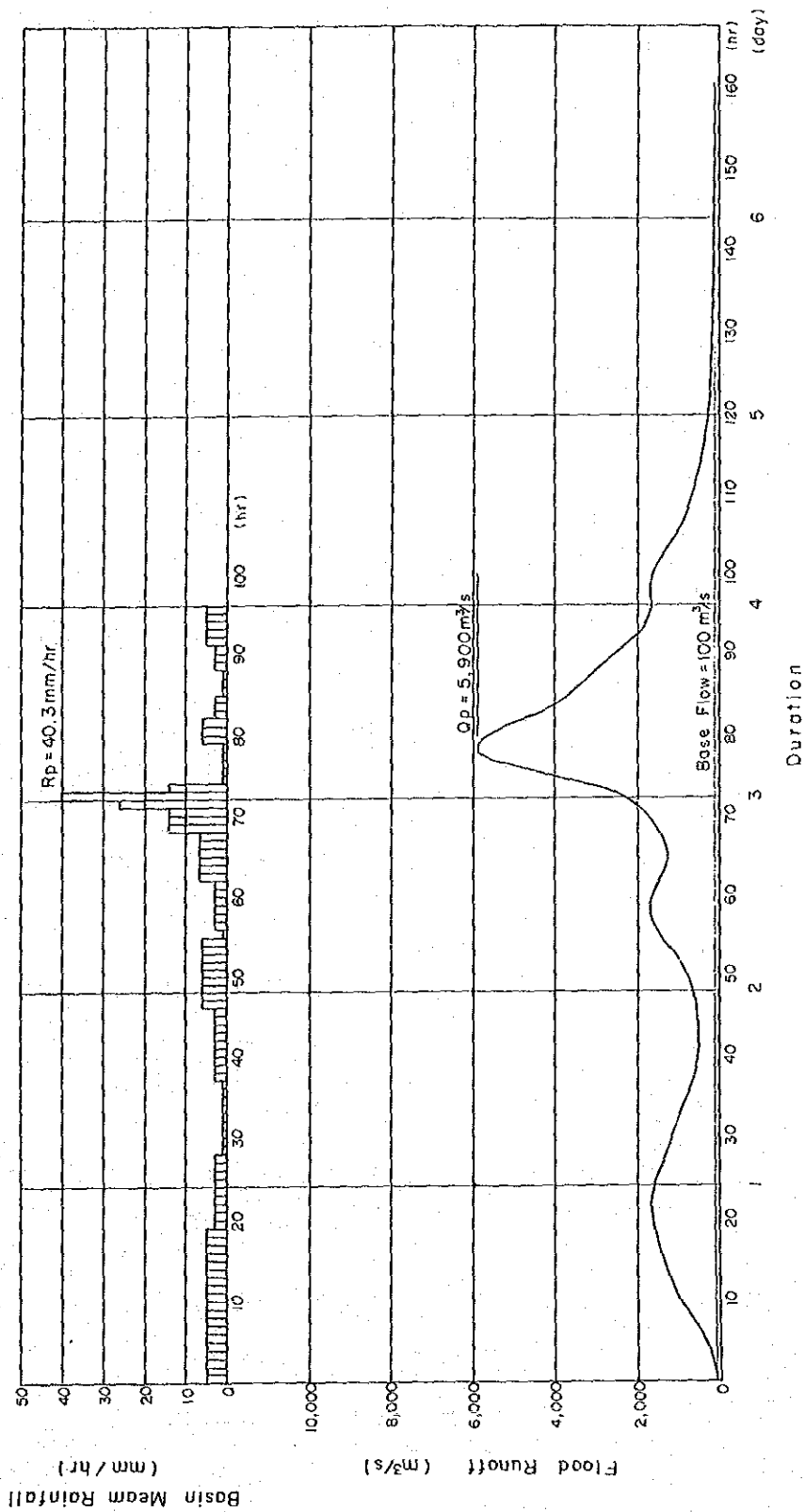
Fig. 5.16
Estimated Lag Times
of the Ermenek Basin



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Fig. 5.17
Estimated Unitgraphs
of the Ermenek River



Note: $R_{cross} = 2.0 \text{ mm/hr}$



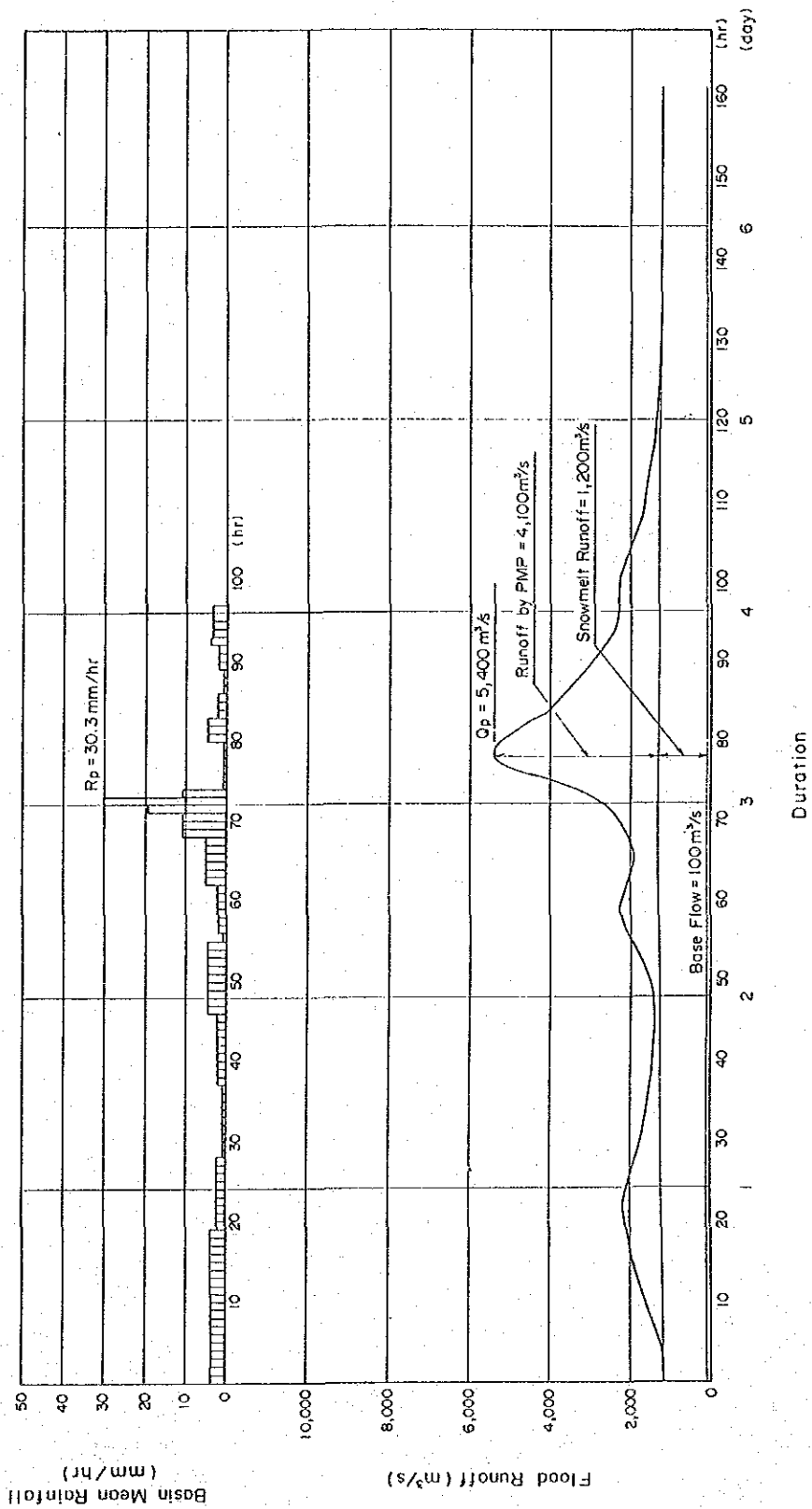
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Fig. 5.18
Probable Maximum Flood
for January



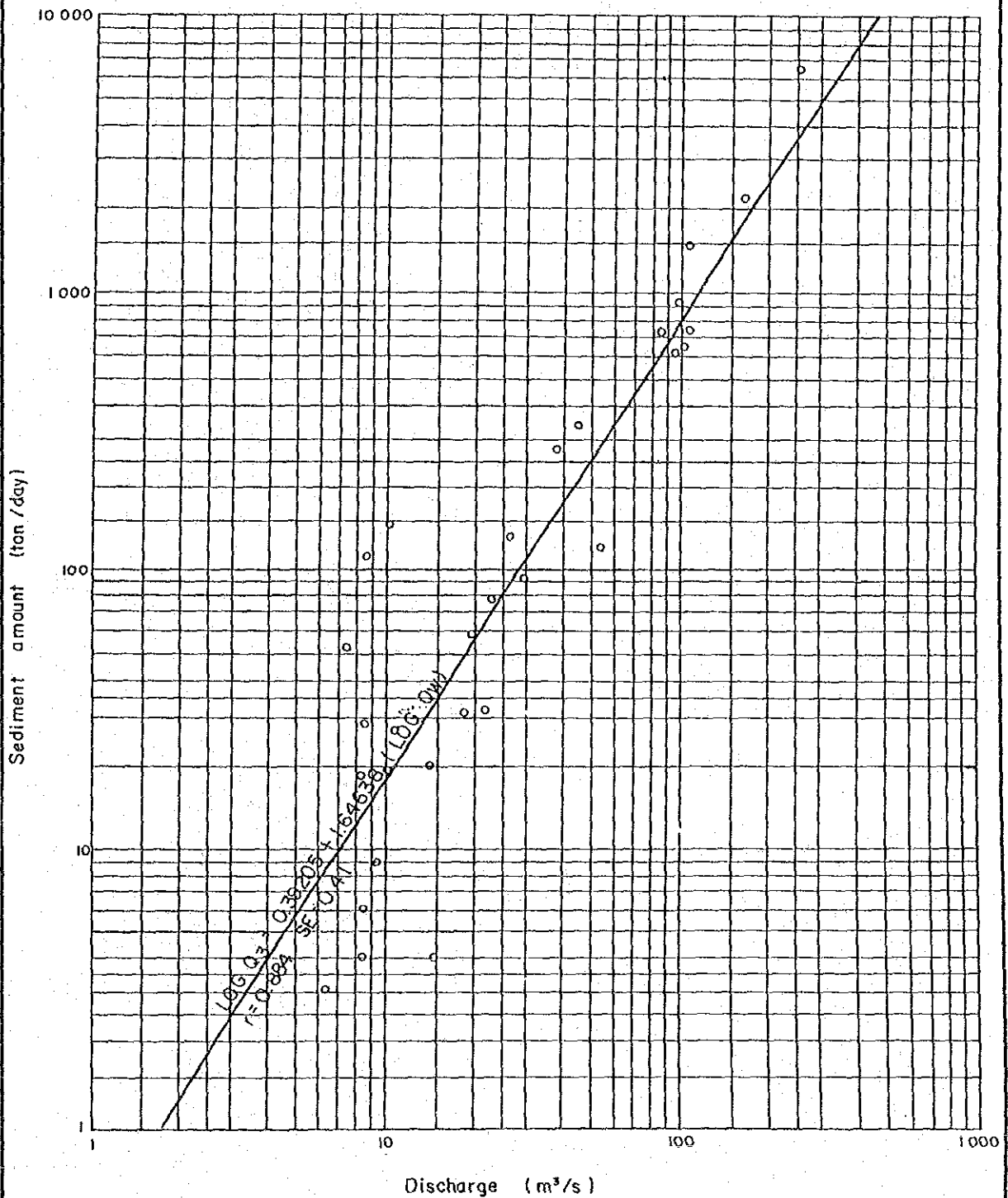
Note : R_{Loss} = 2.0 mm/hr



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TITLE
**Fig. 5.19
Probable Maximum Flood
for April**

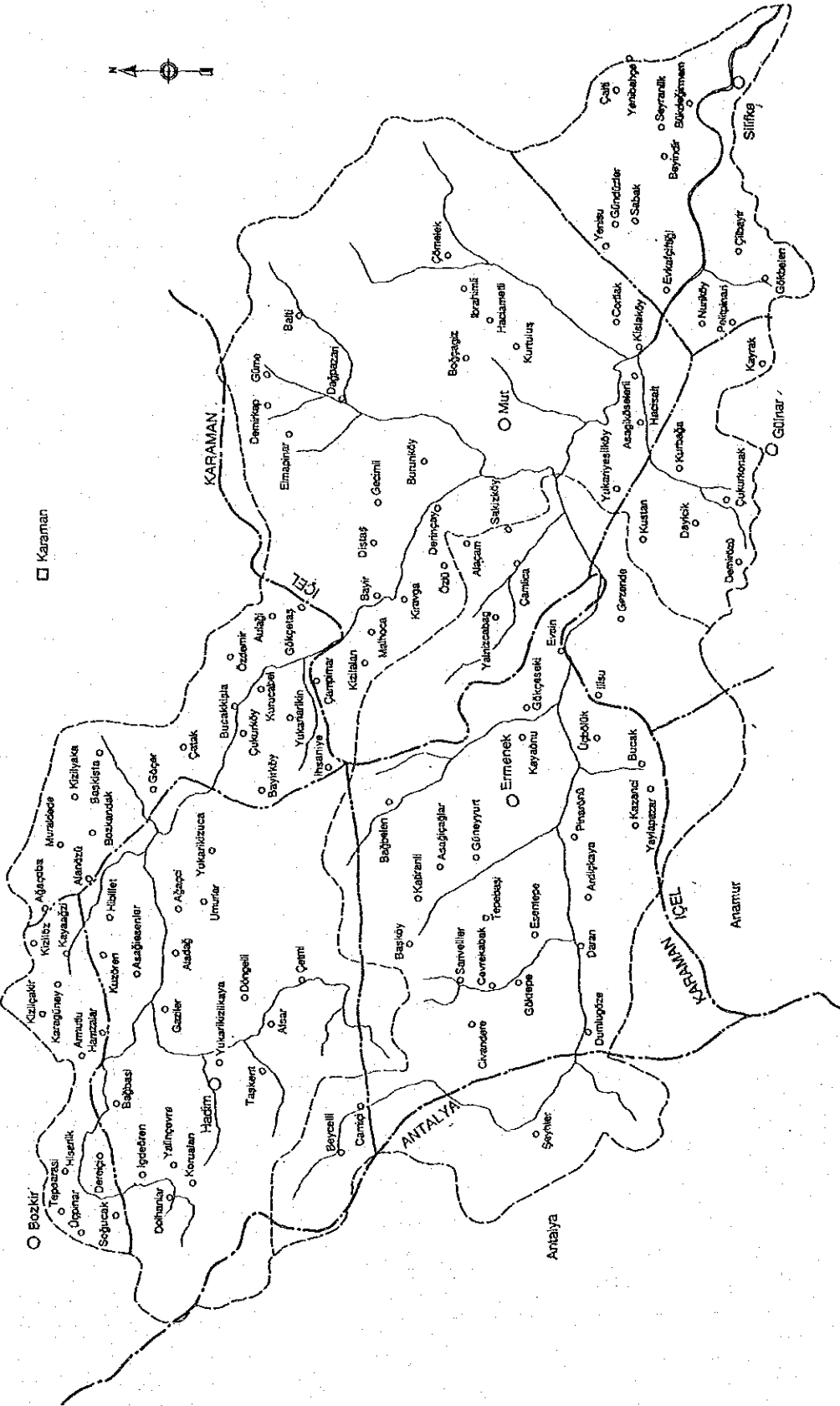


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TITLE
Fig. 5.20
Rating Curve
of Suspended Sediment
Load



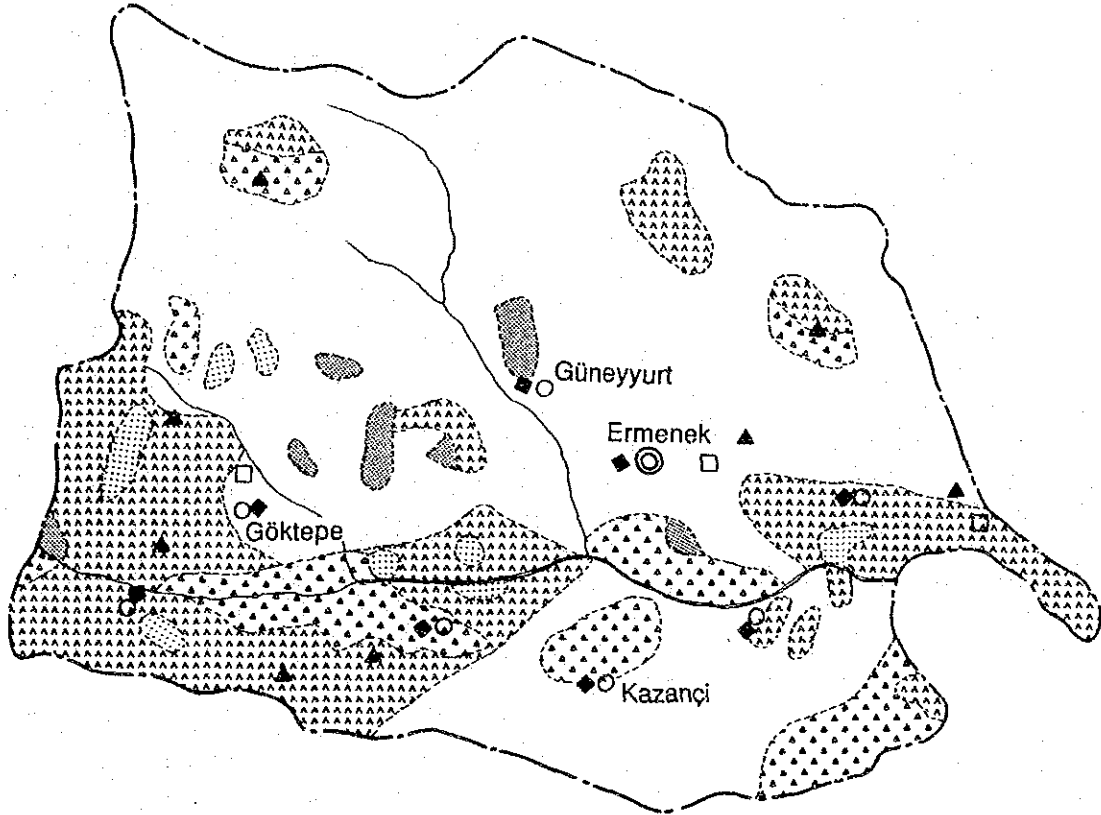
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






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Fig. 5.21
Administrative Division
of the Project Provinces



-  Grove forest
-  Degraded grove forest
-  Village where tree cutting is allowed
-  Village where tree cutting is not allowed
-  Off-forest depot
-  Fire tower
-  Protection center

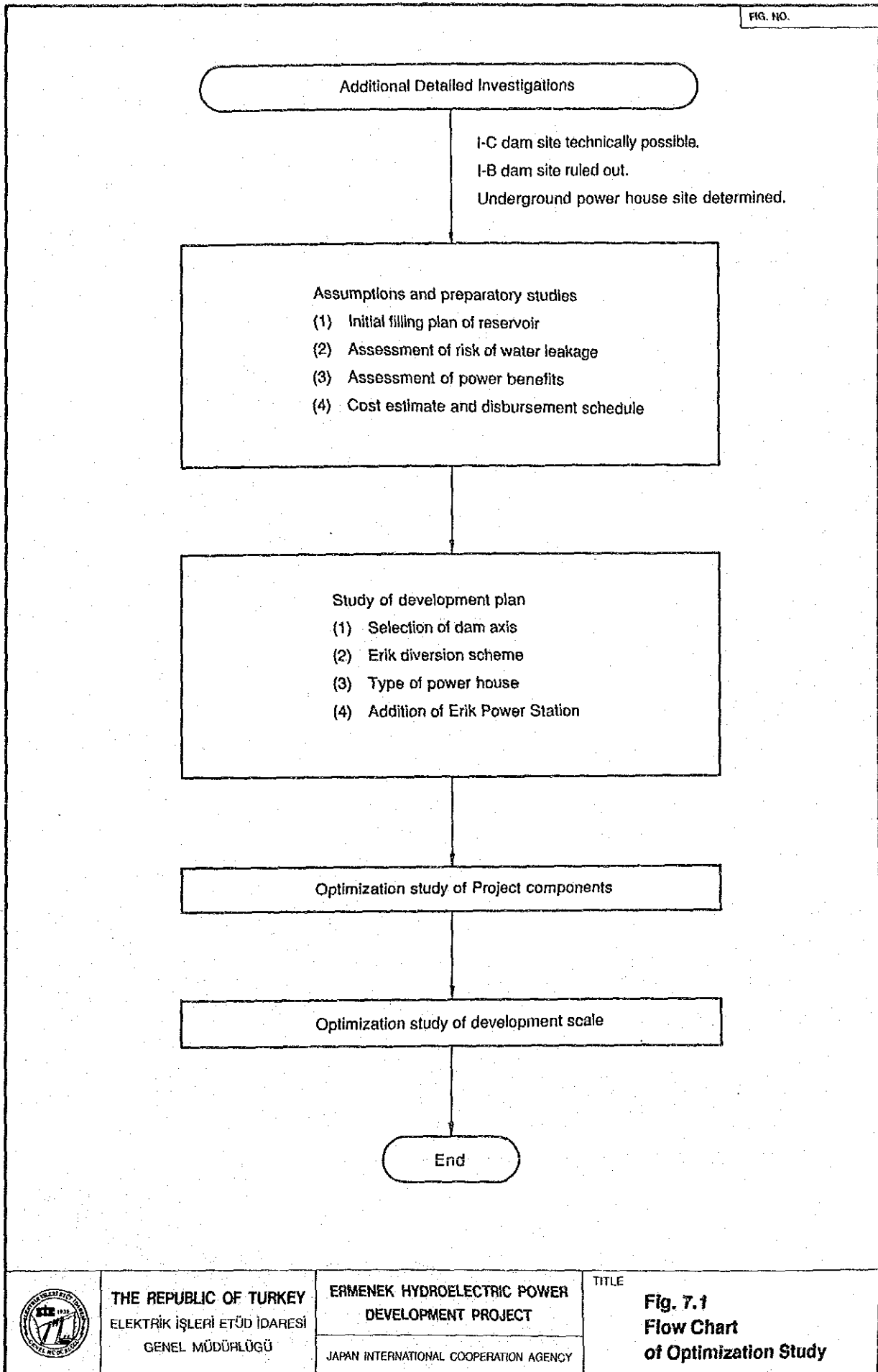


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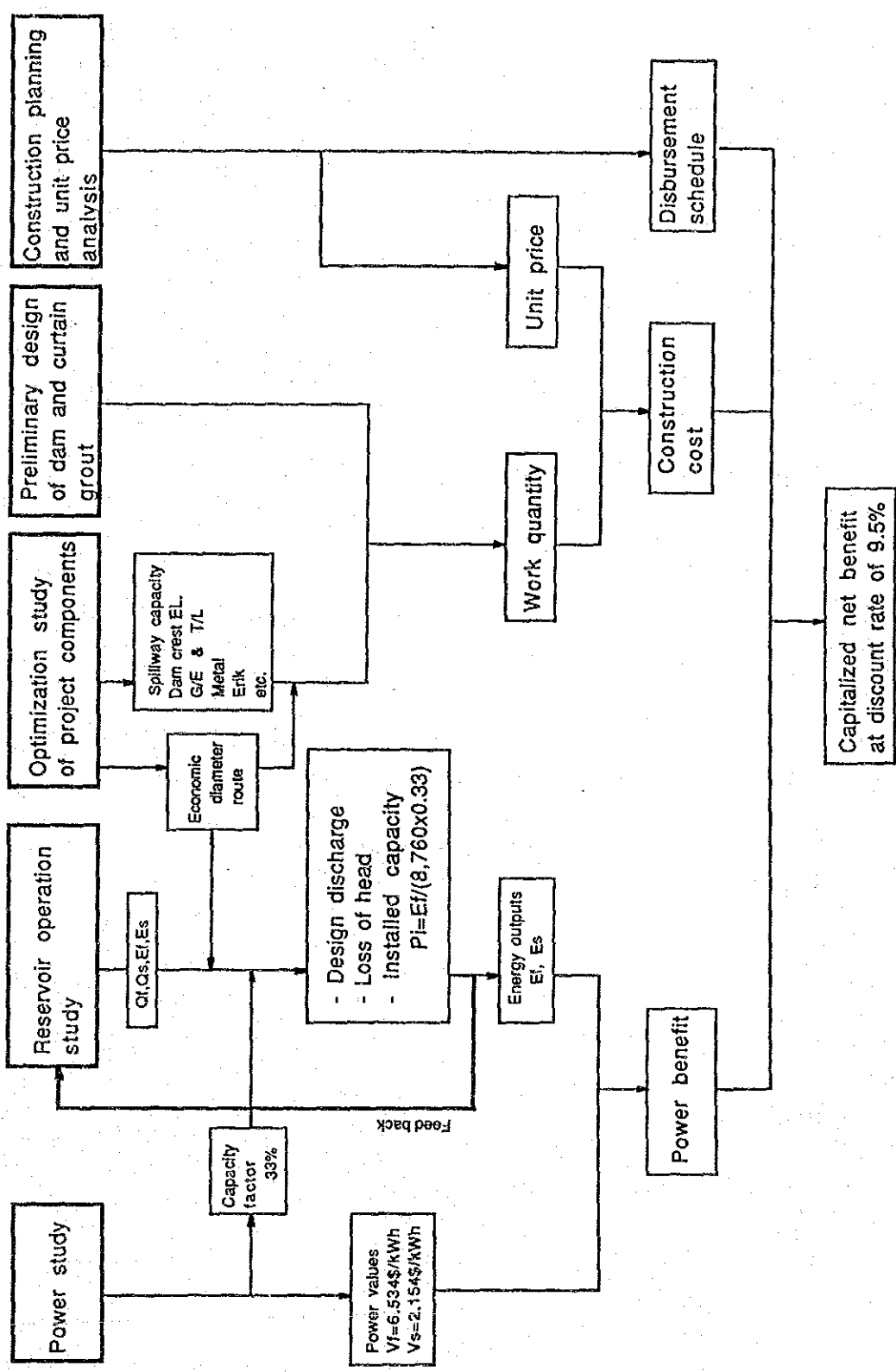
TITLE **Fig. 5.22**
Forest Areas
and Related Facilities
in Ermenek District



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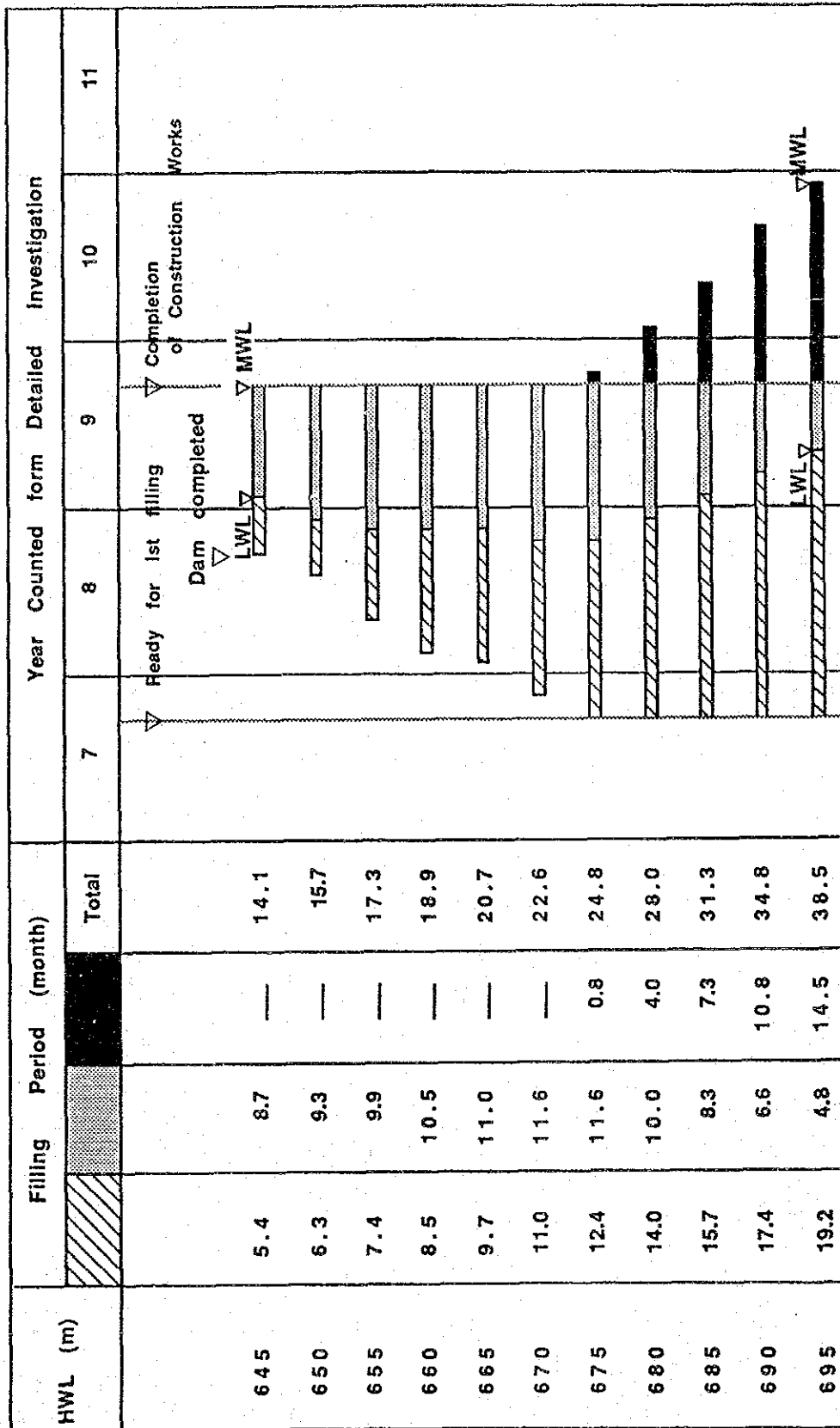
TITLE
Fig. 7.1
Flow Chart
of Optimization Study



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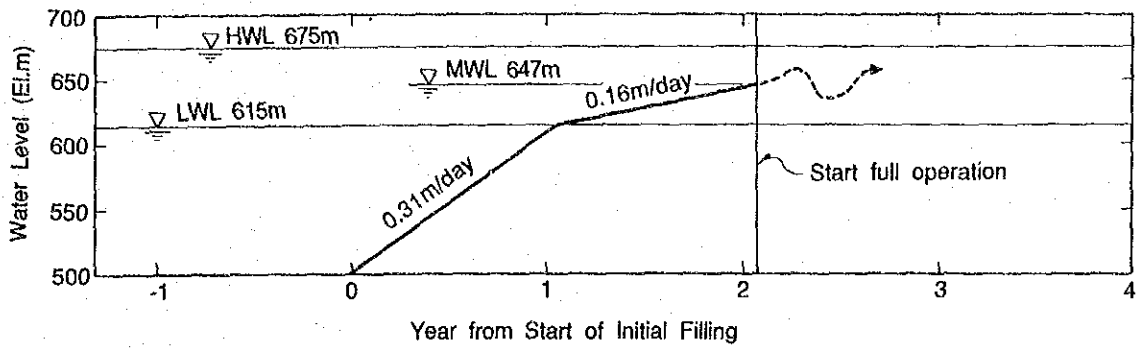
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Fig. 7.2
Calculation Procedure
of Net Benefit



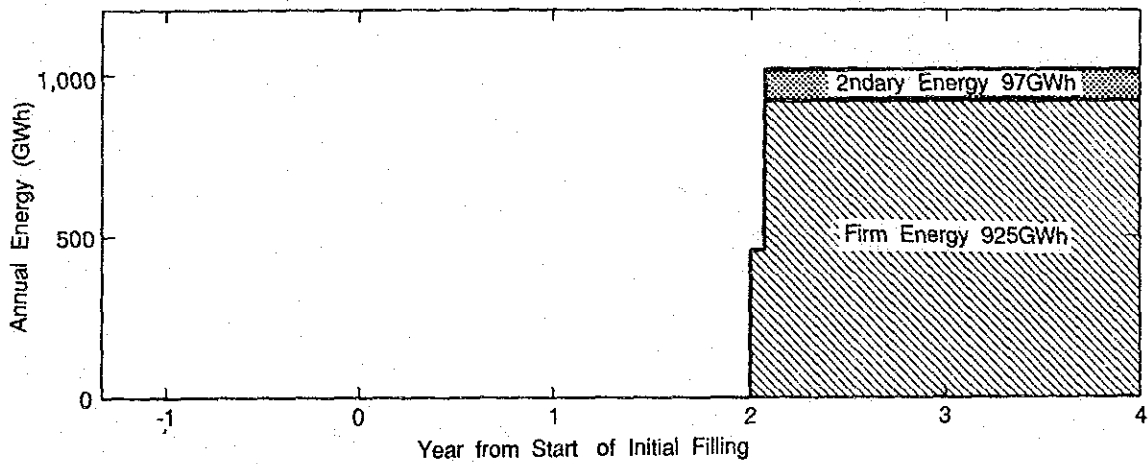
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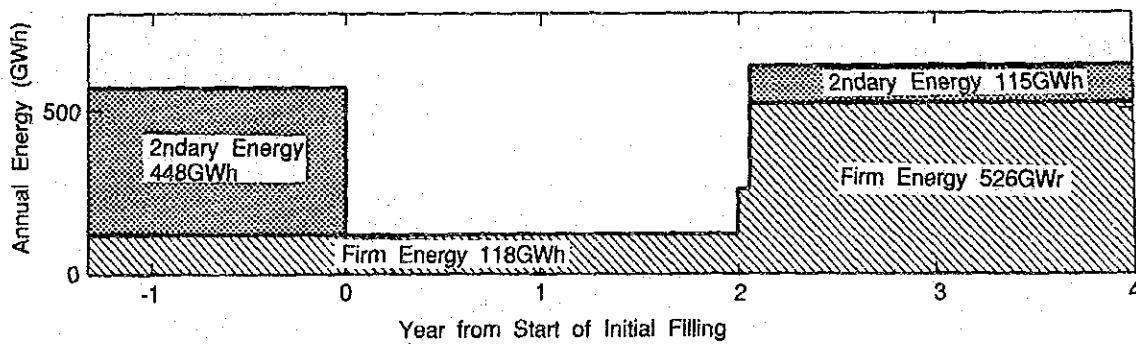
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Fig. 7.3
Initial Filling Period
by Alternative HWL



Water Level Rising Speed of Ermenek Reservoir



Energy Generation of Ermenek Power Station



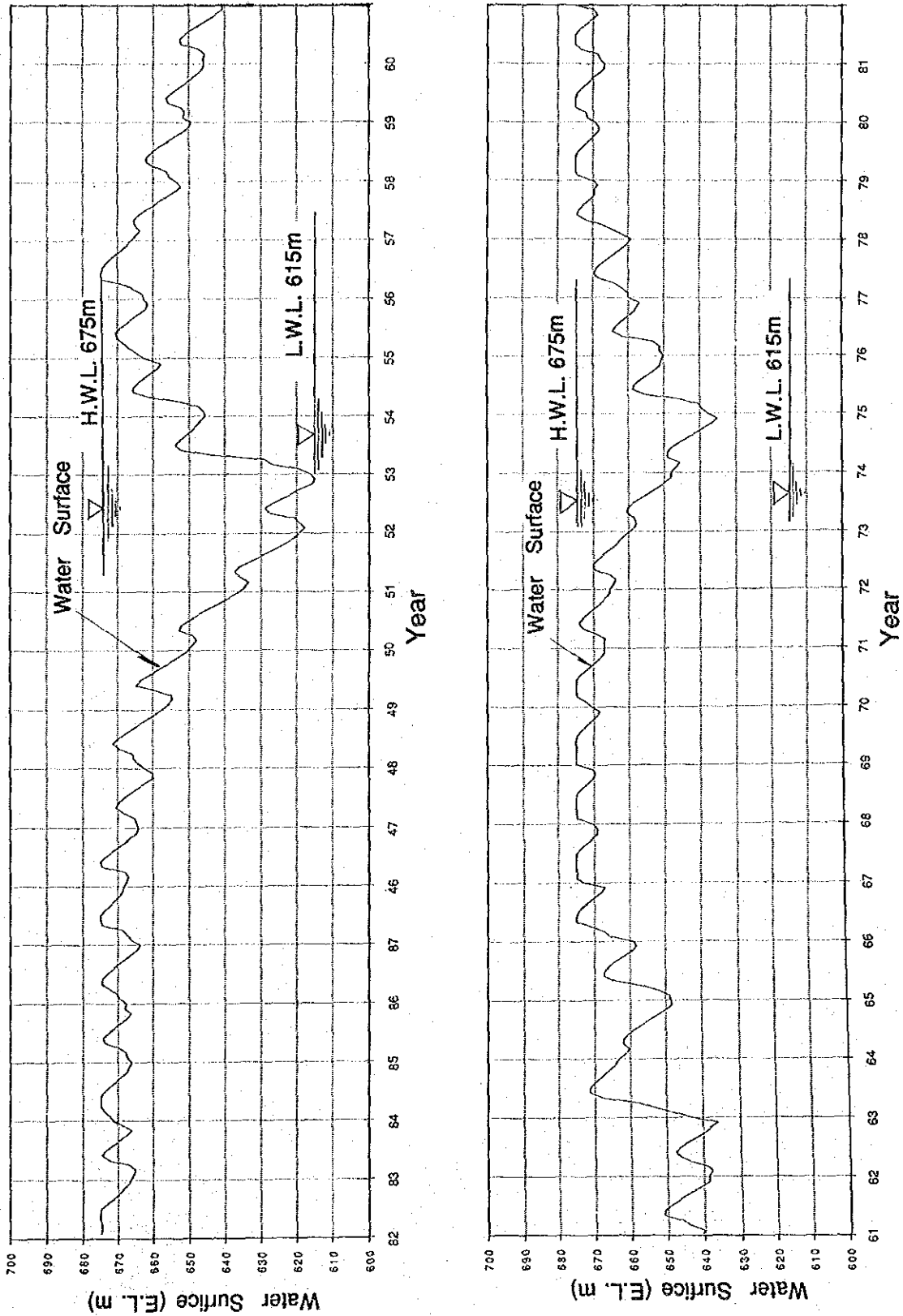
Energy Generation of Gezende Power Station



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TITLE **Fig. 7.4**
Initial Filling Plan
of Proposed Ermenek
Reservoir



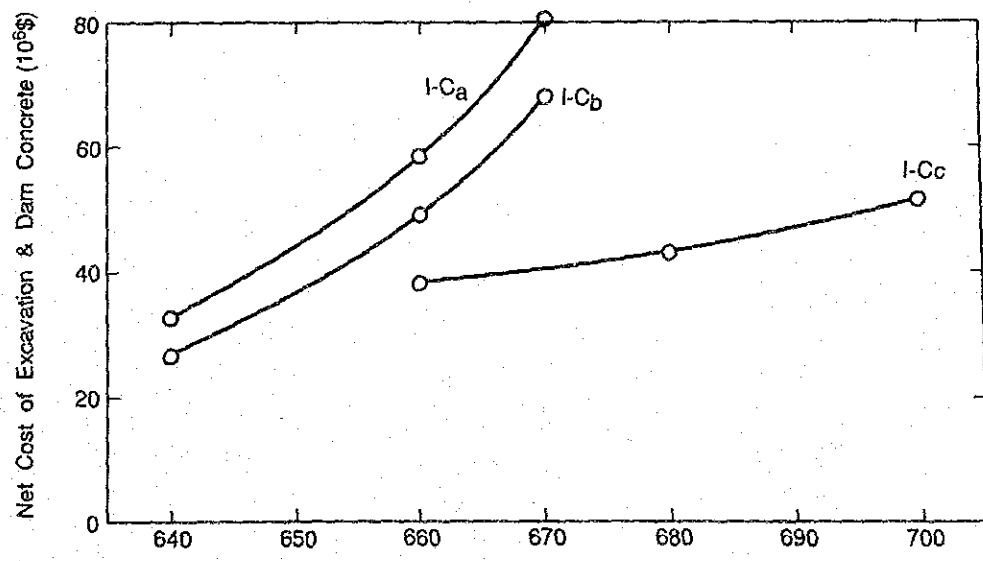
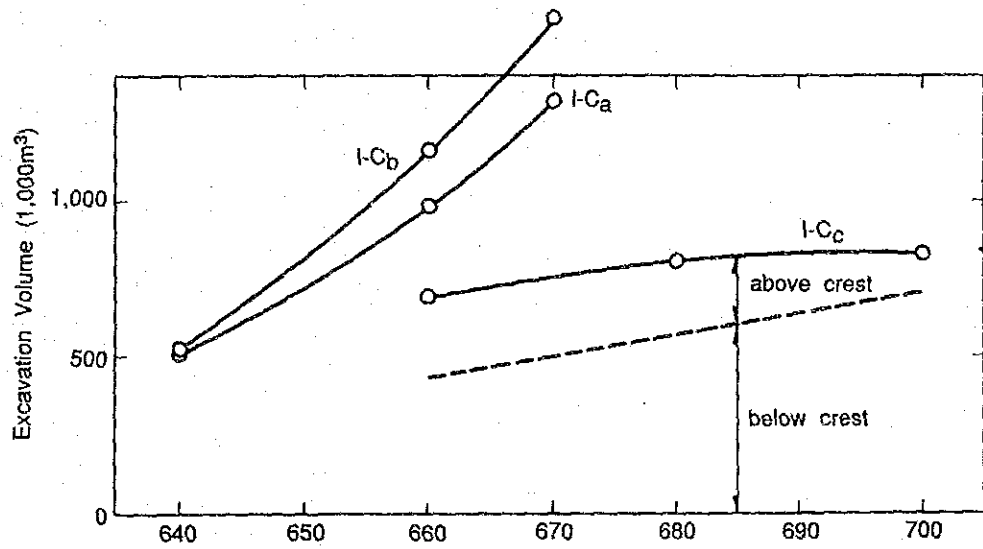
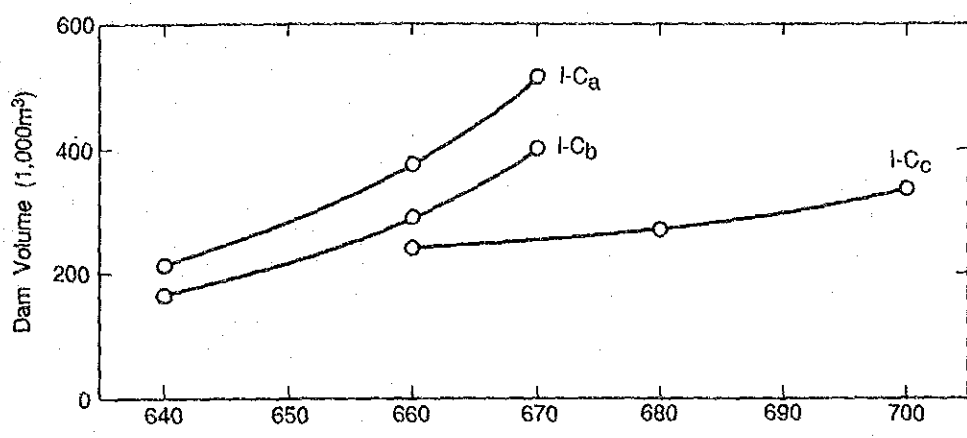
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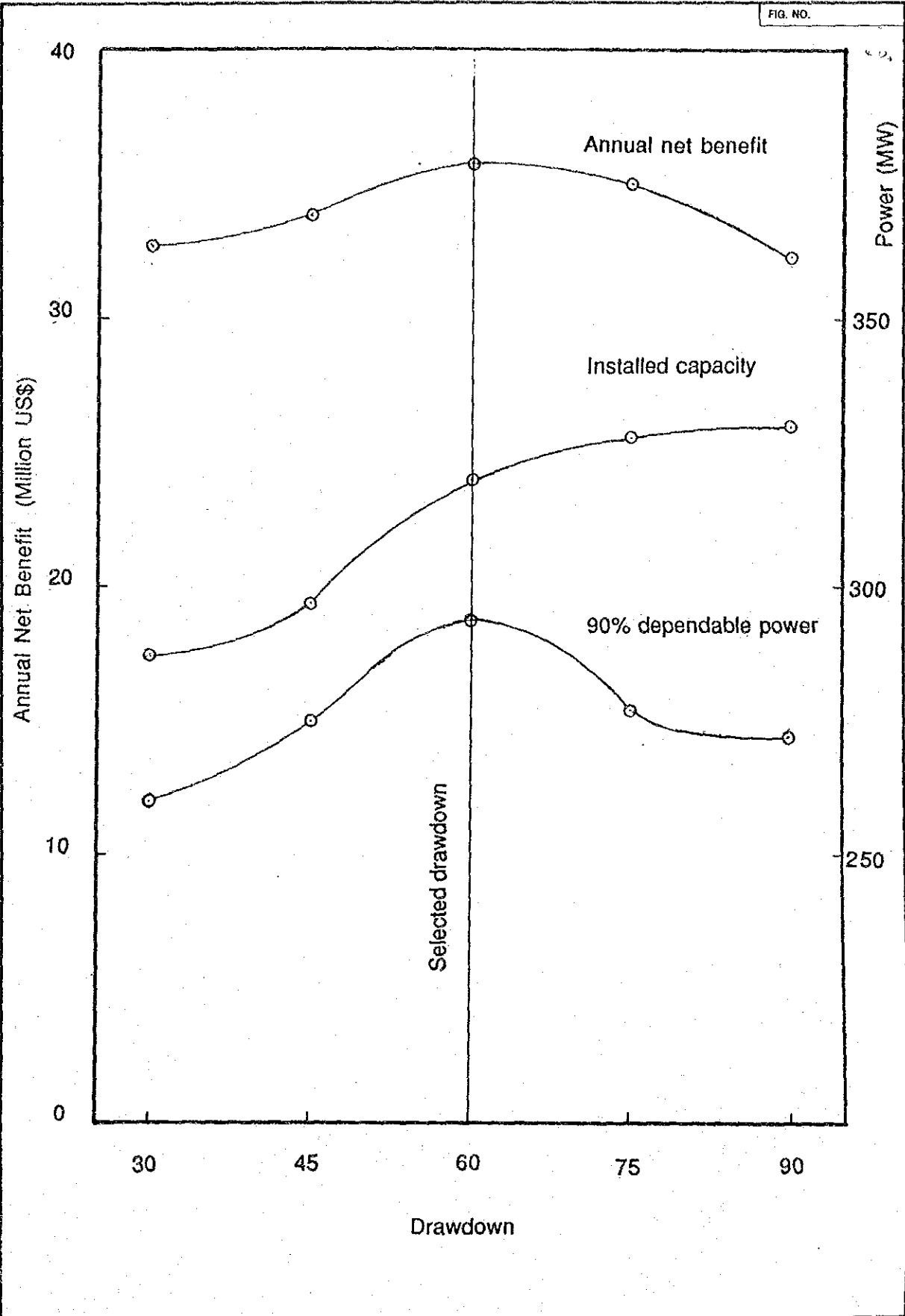
Fig. 7.5
Simulated Operation
of Proposed Ermenek
Reservoir




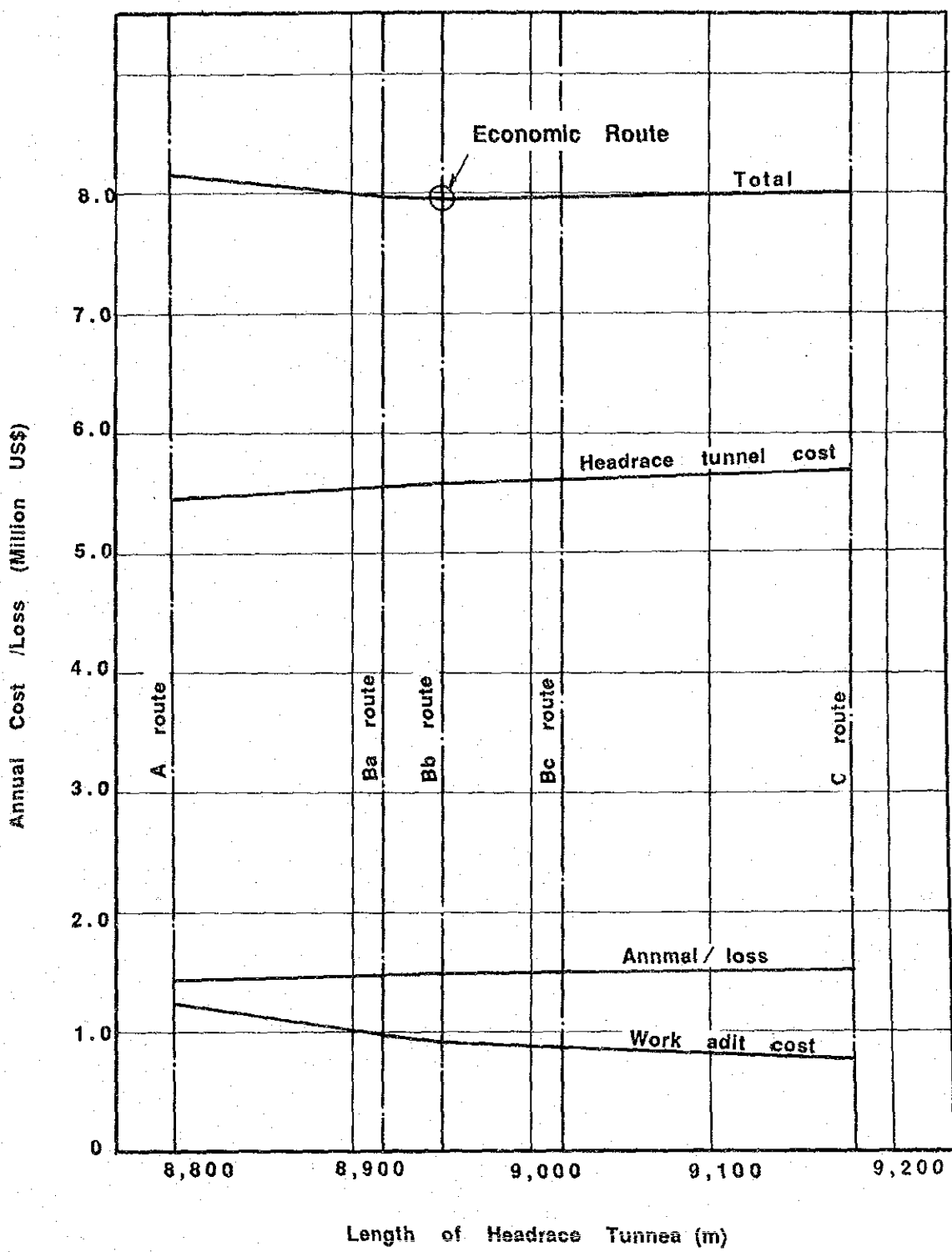
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Dam Volume, Excavation
Volume, and Construction
Cost Curves for 3 Axes
in the Görmel Gorge



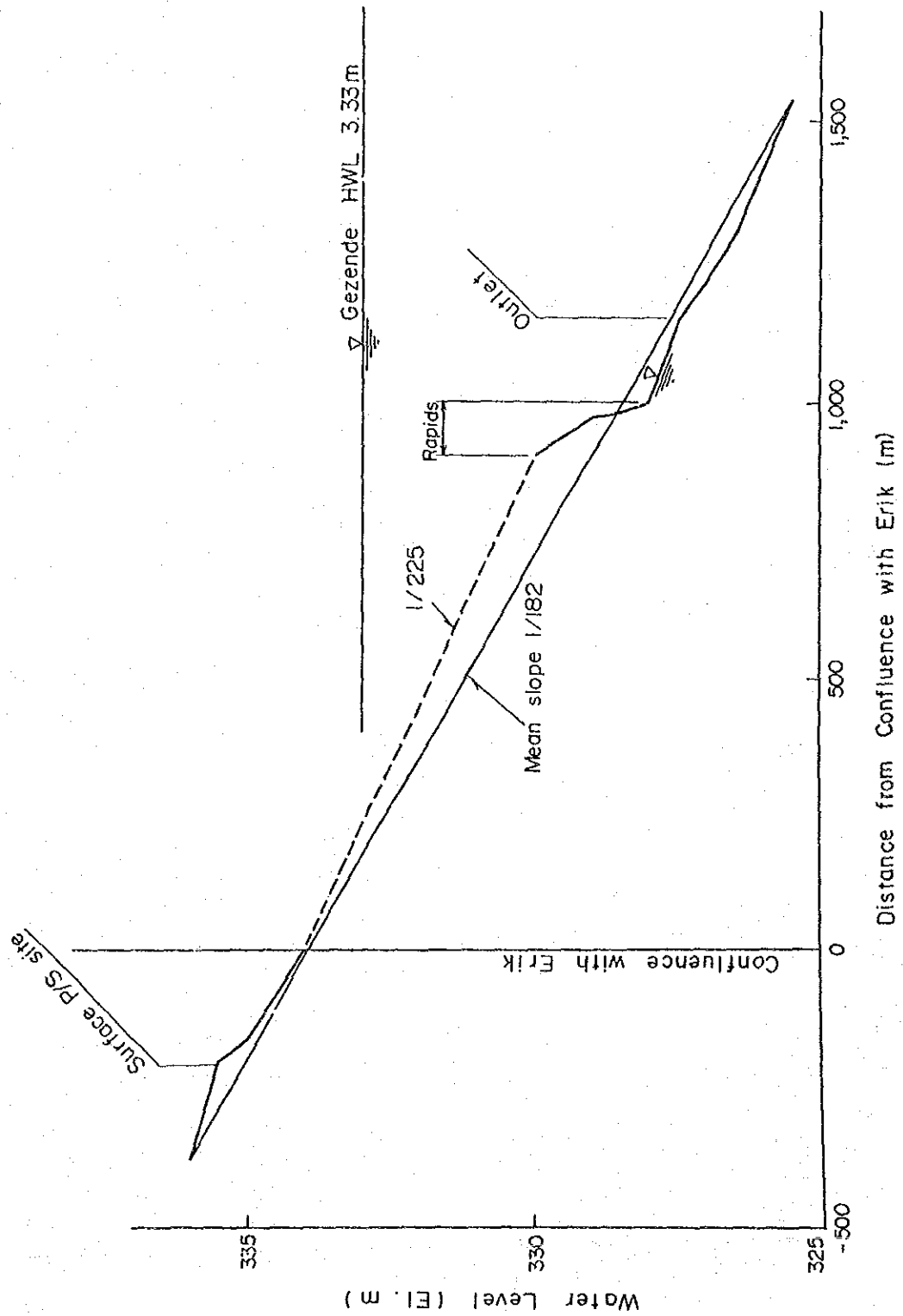
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		JAPAN INTERNATIONAL COOPERATION AGENCY	Optimum Drawdown of Reservoir



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**Fig. 7.8
Optimum Route
of Headrace Tunnel**



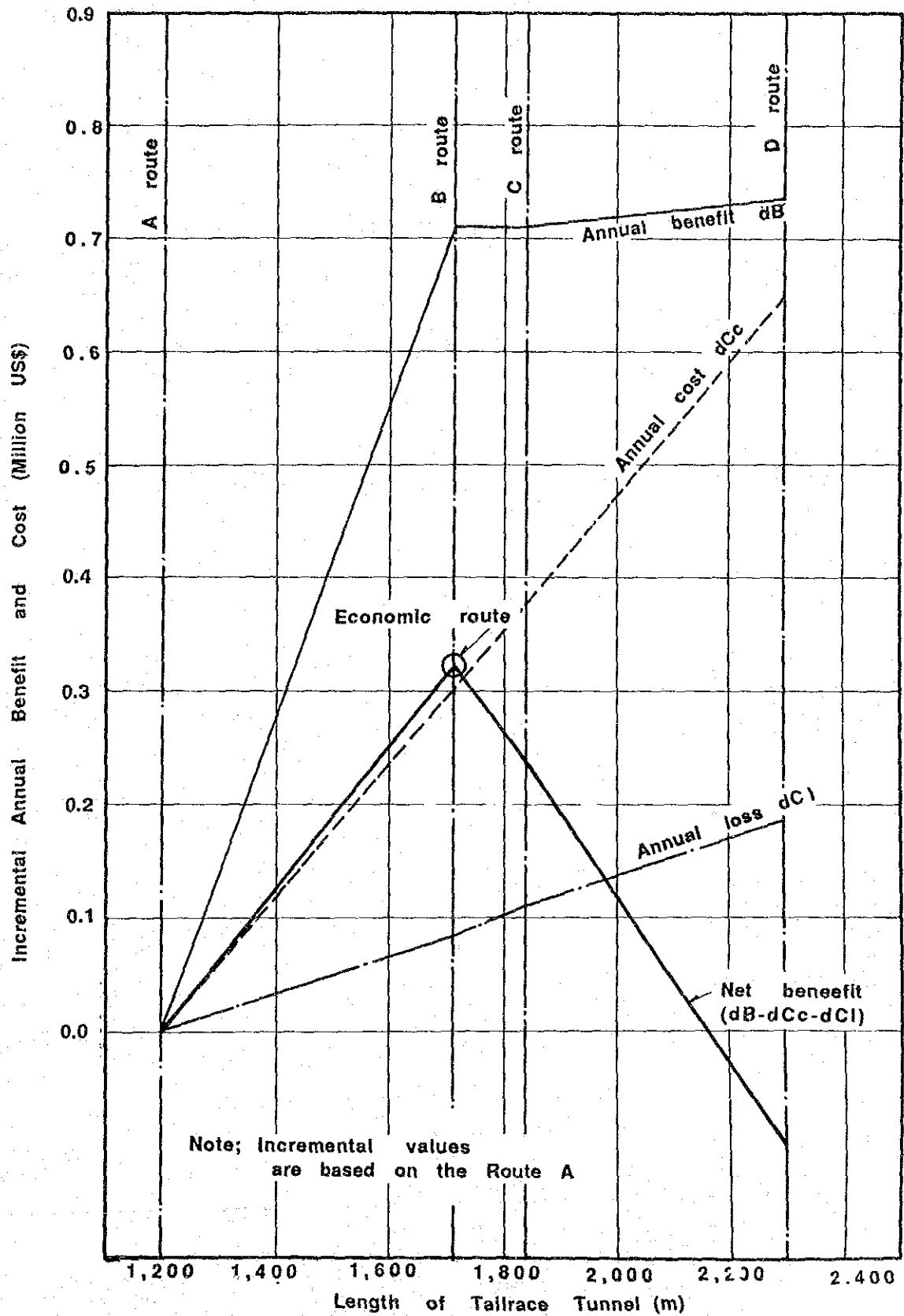
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Fig. 7.9
River Profile
Around Tailrace Outlet

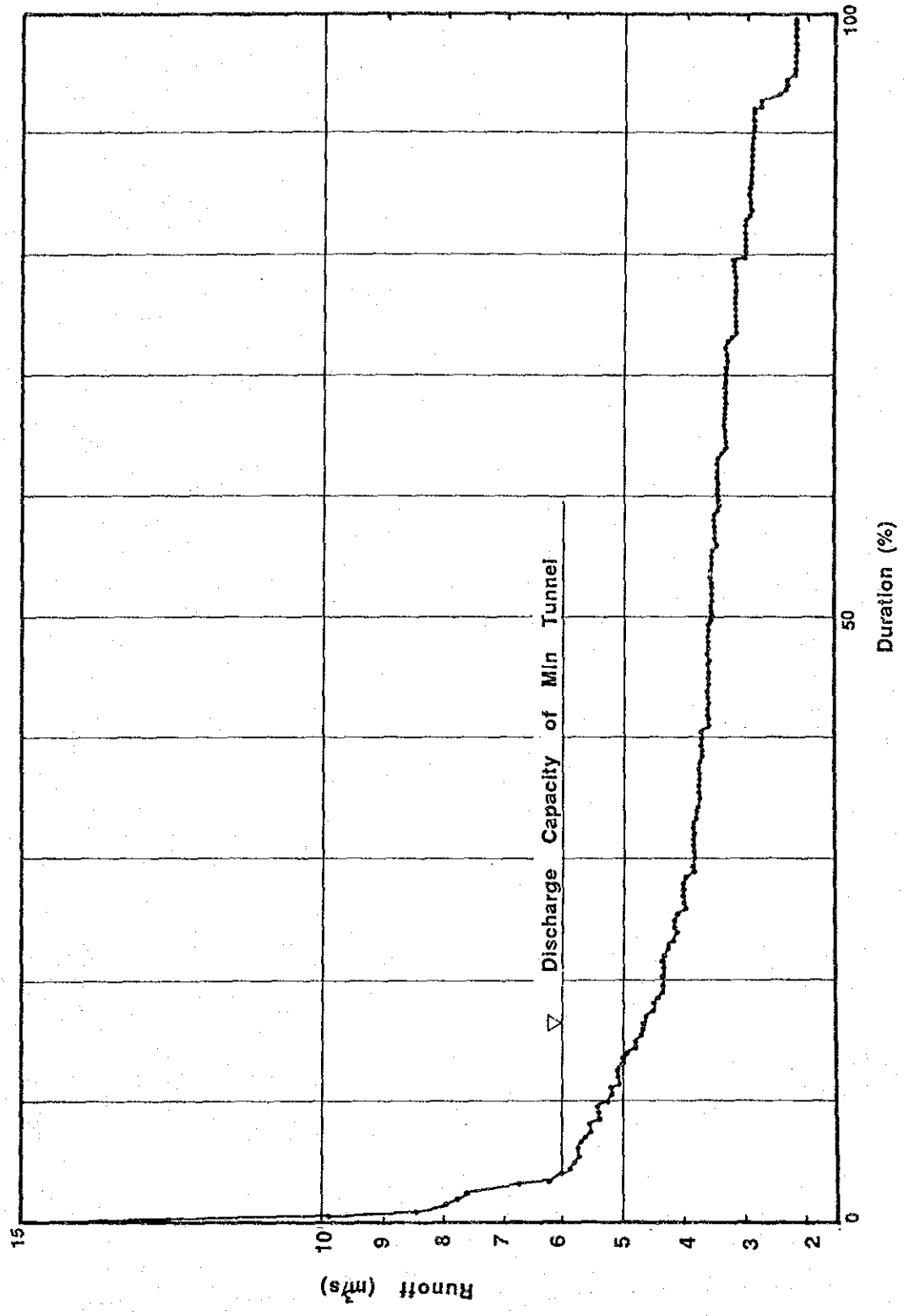



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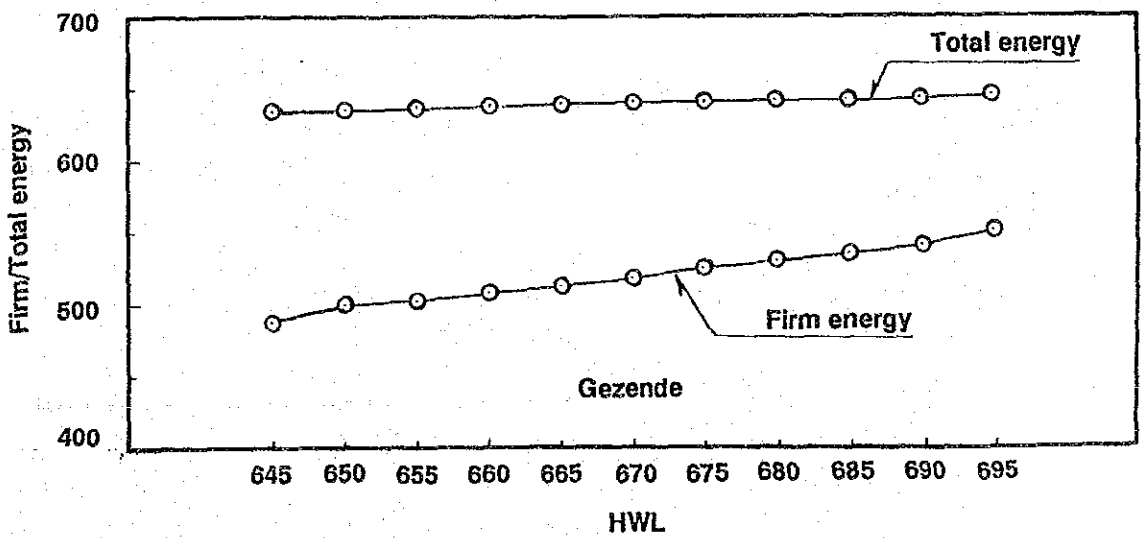
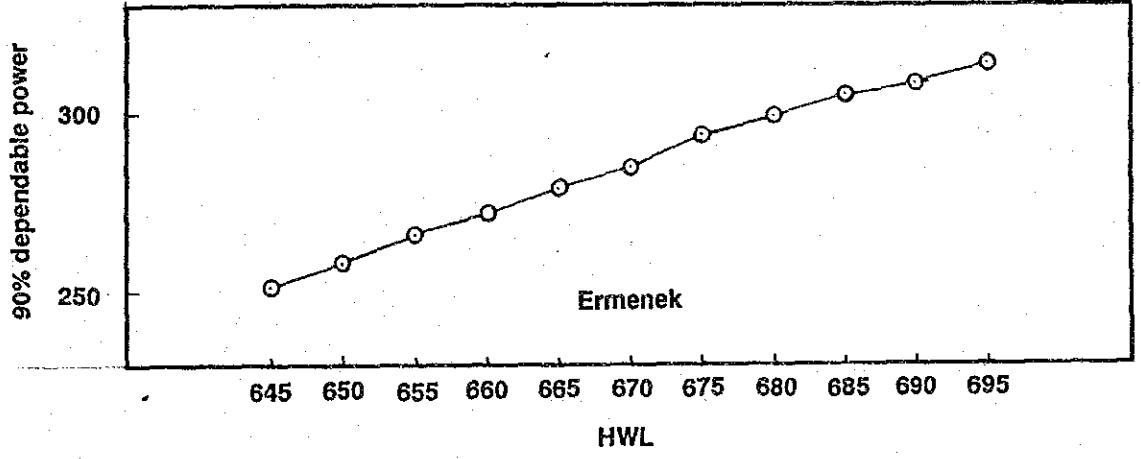
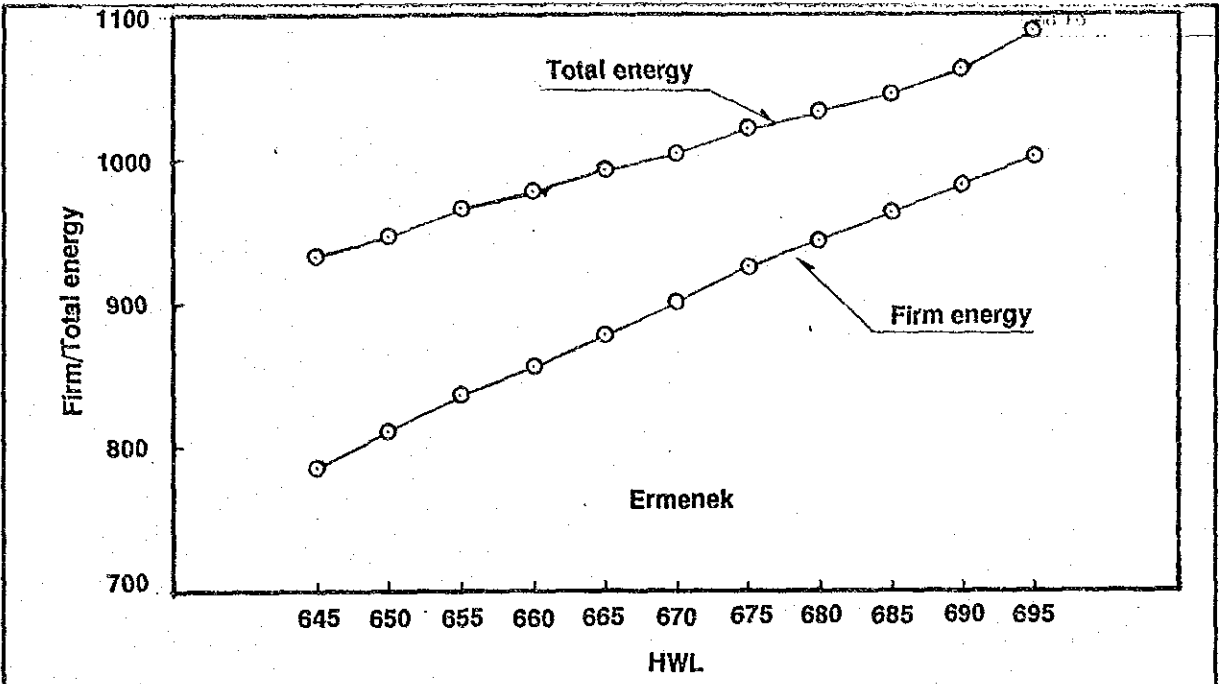
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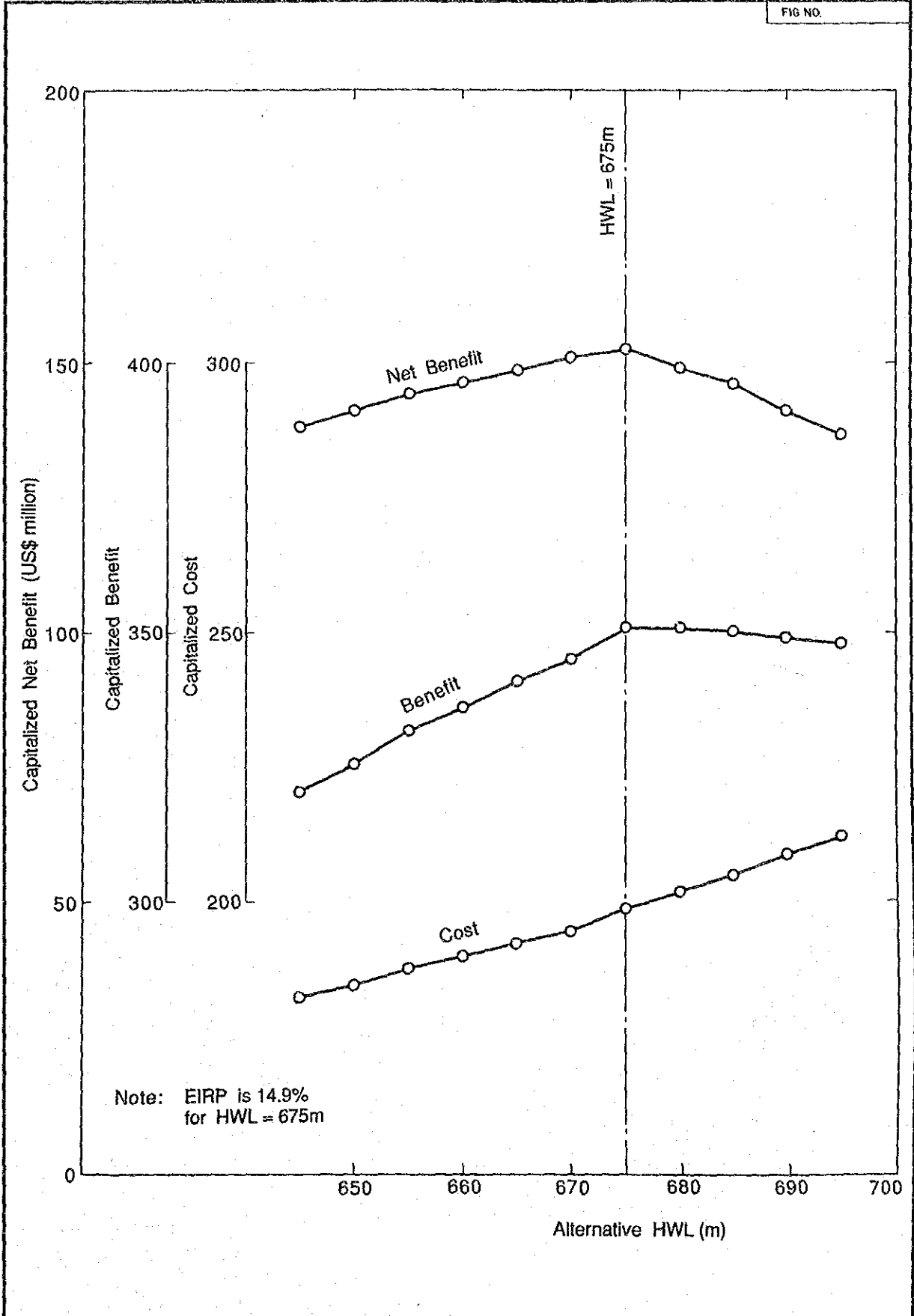
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Fig. 7.10
Optimum Location
of Tailrace Outlet




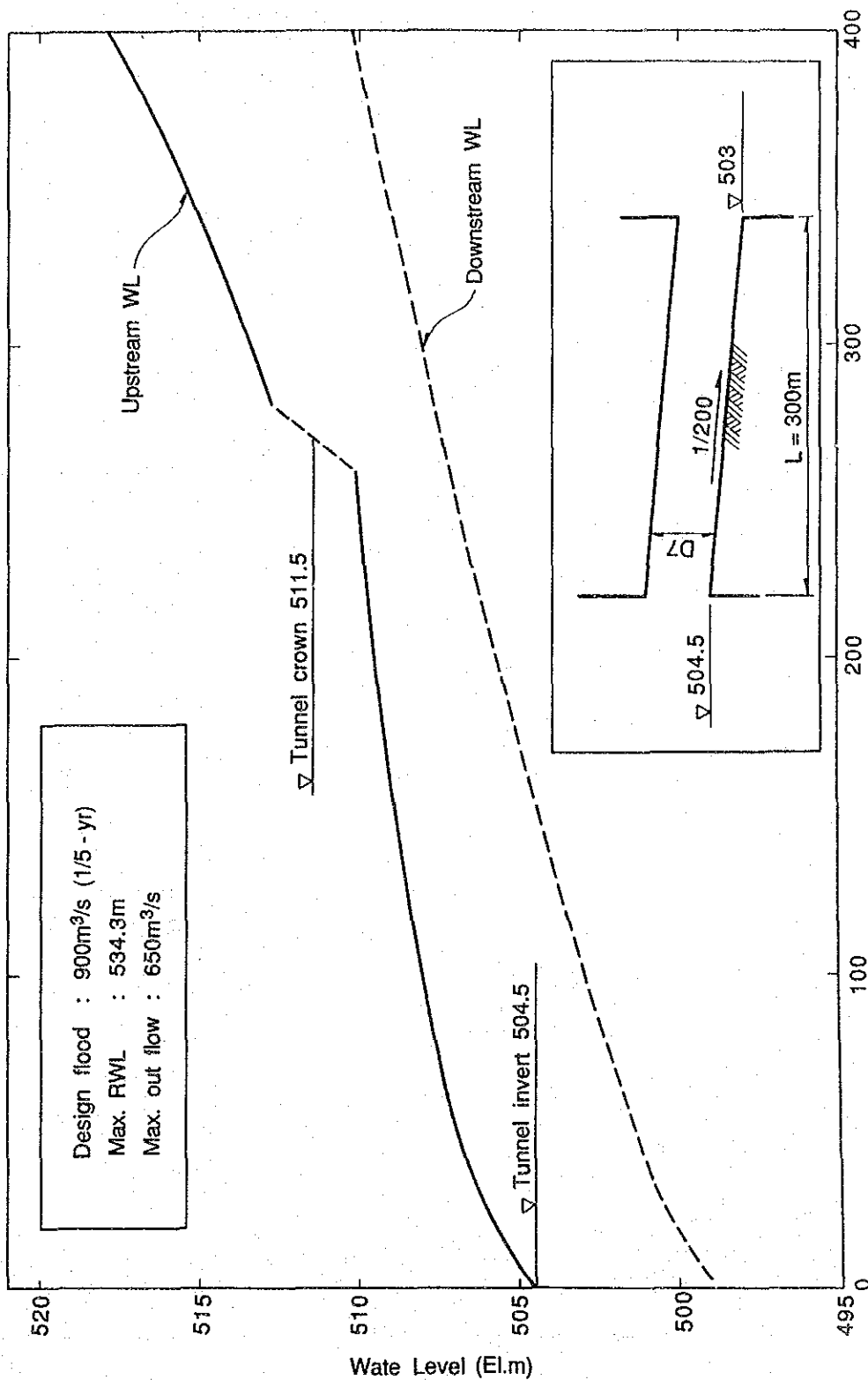
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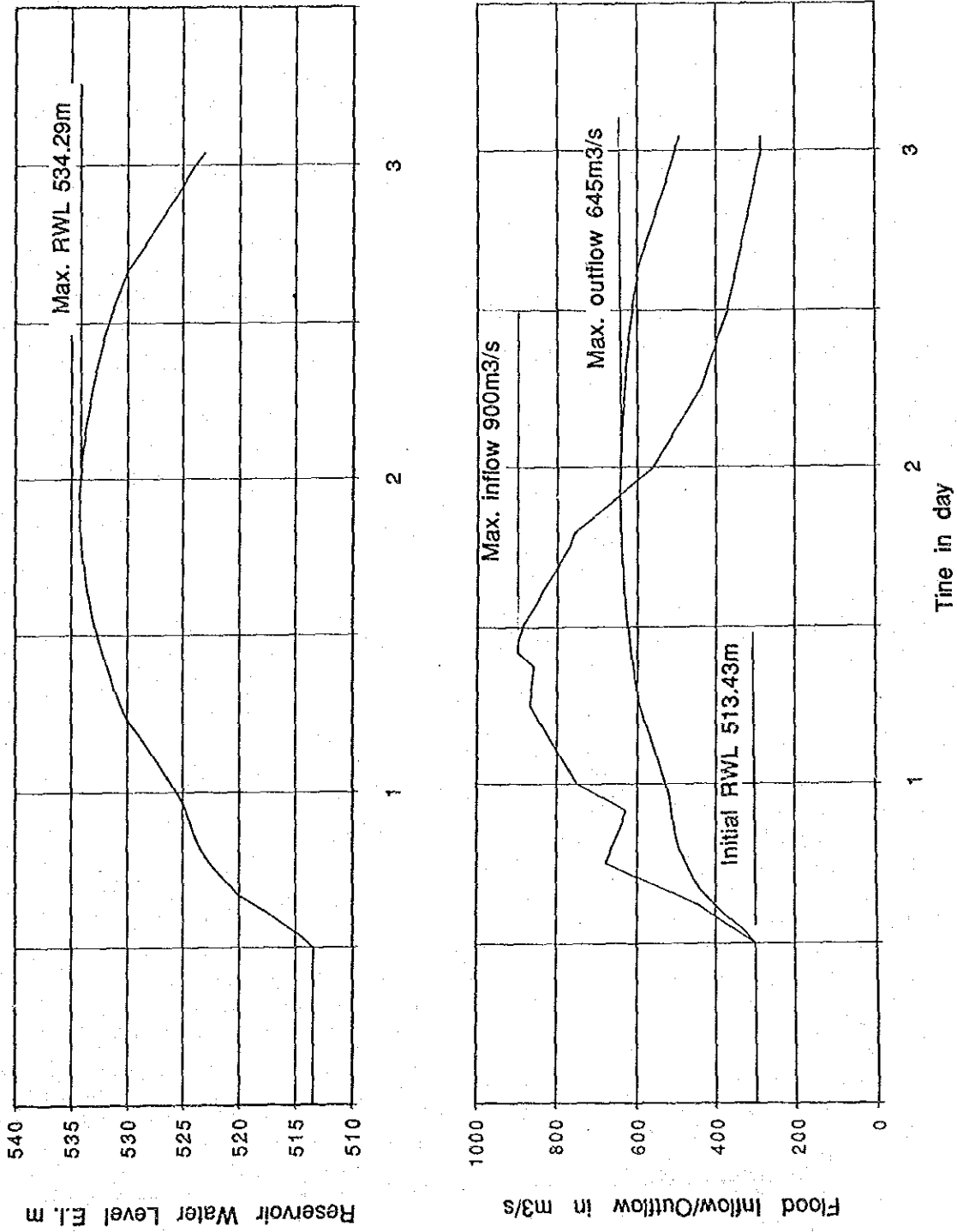
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Fig. 8.1
 Discharge Rating Curve
 of Diversion Tunnel



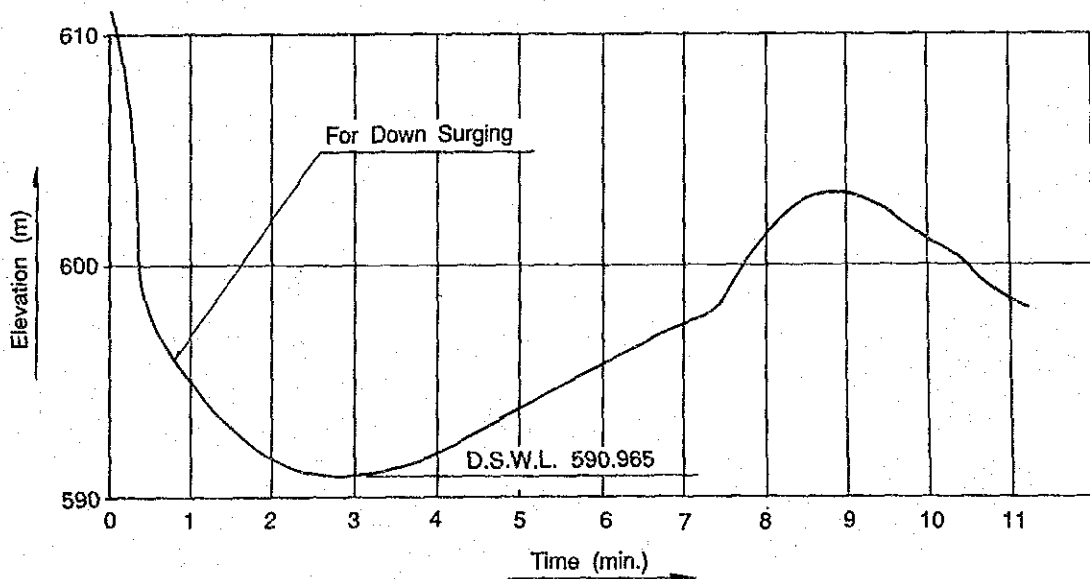
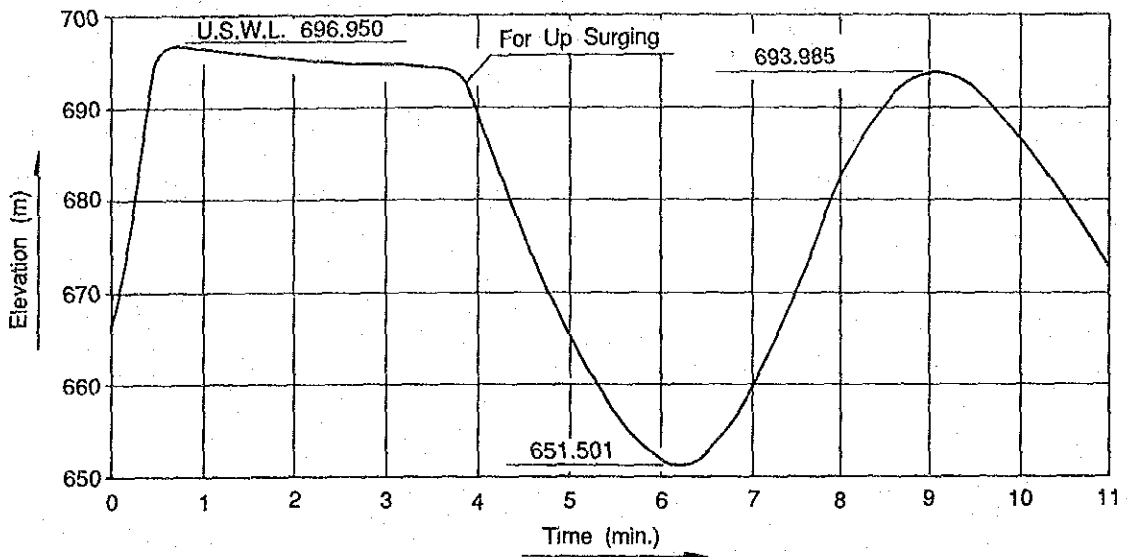
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Fig. 8.2
 Flood Routing
 for River Diversion Works



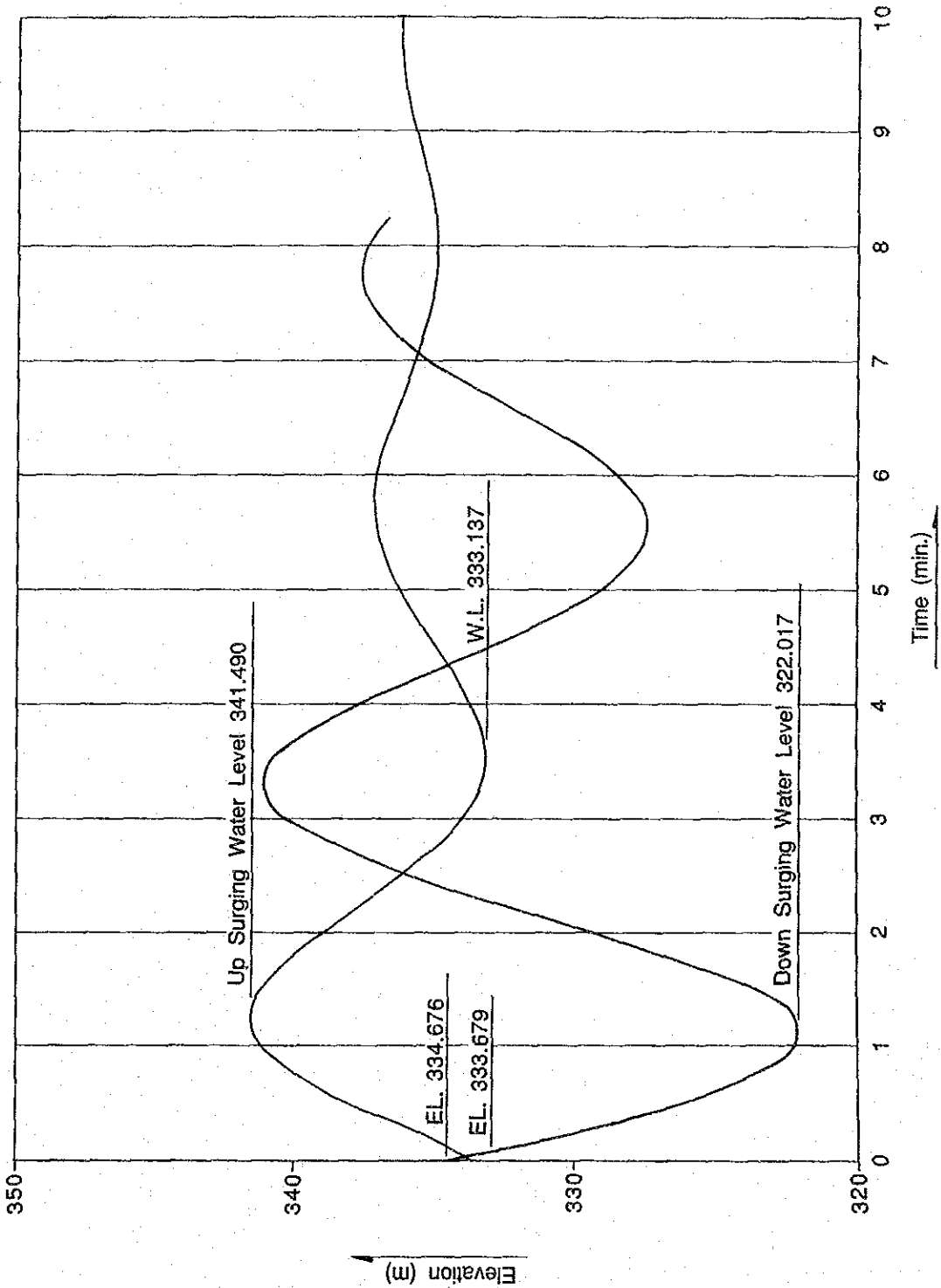
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Fig. 8.3
Surging Wave Curves
of Headrace Surge Tank



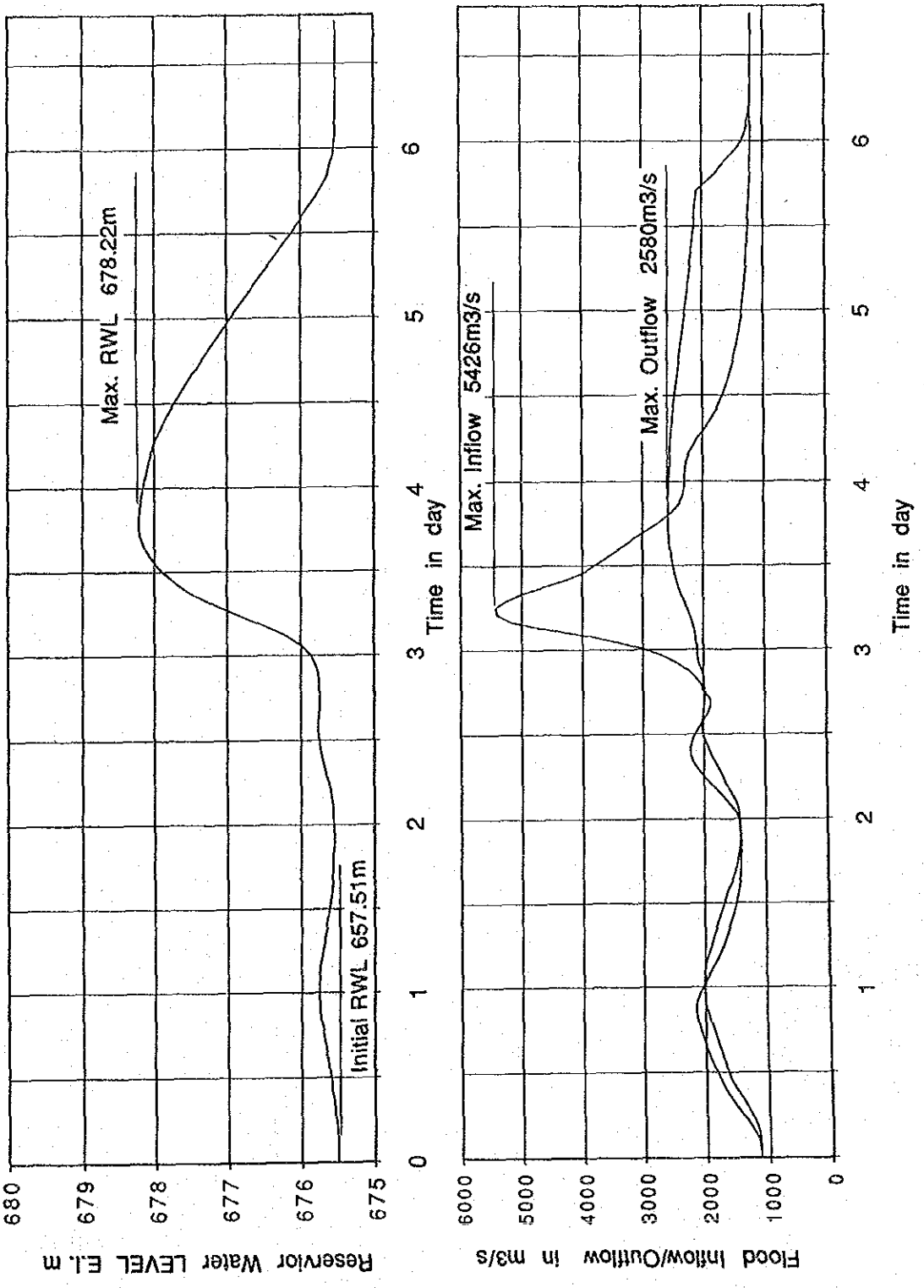
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Fig. 8.4
Surging Wave Curves
of Tailrace Surge Tank

Dam crest 680m



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Fig. 8.5
Reservoir Routing of PMF

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