

ANNEX 3

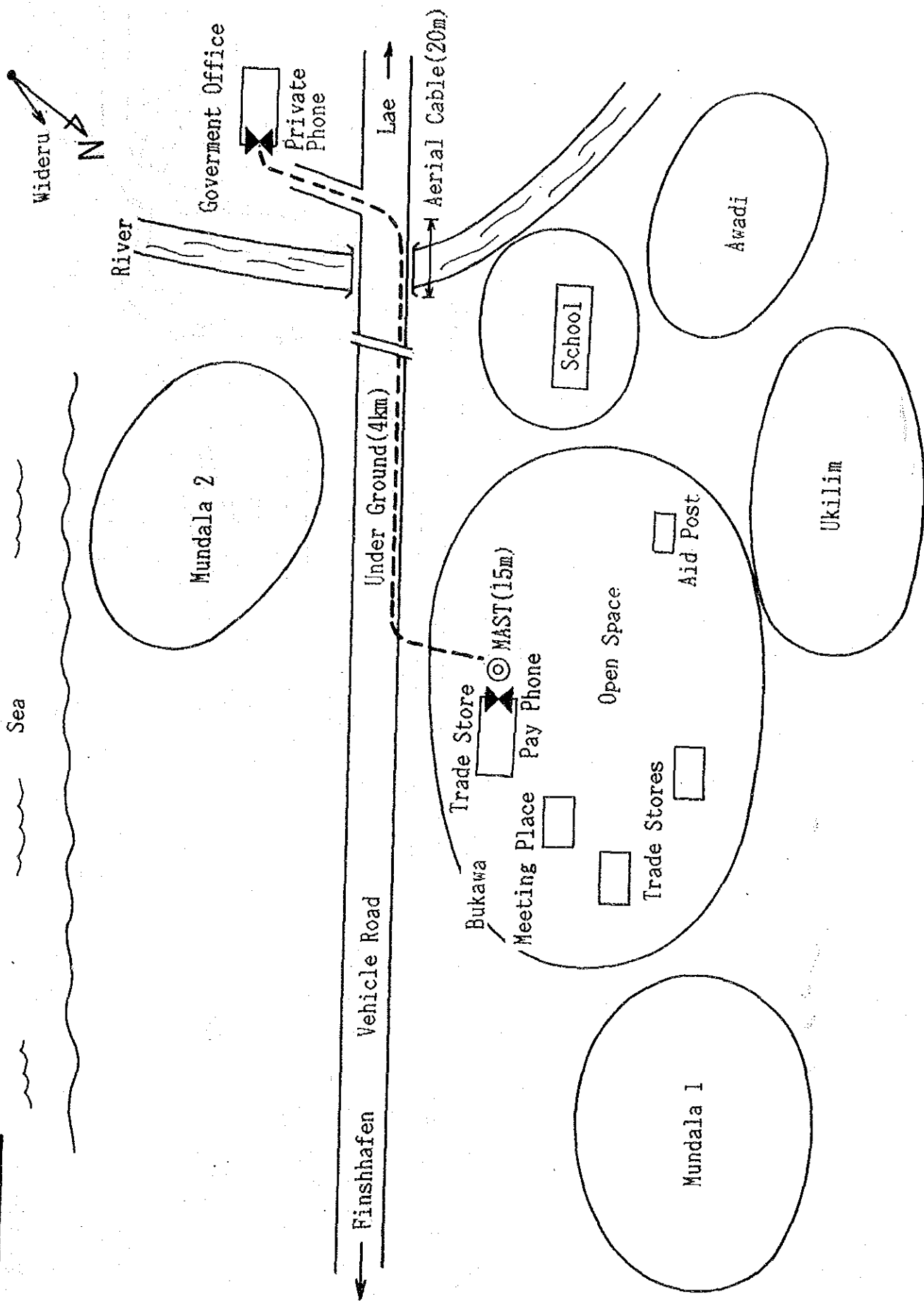
SITE SKETCH

Morobe Province.....	1~28
New Ireland Province.....	29~51
Western Province.....	52~63

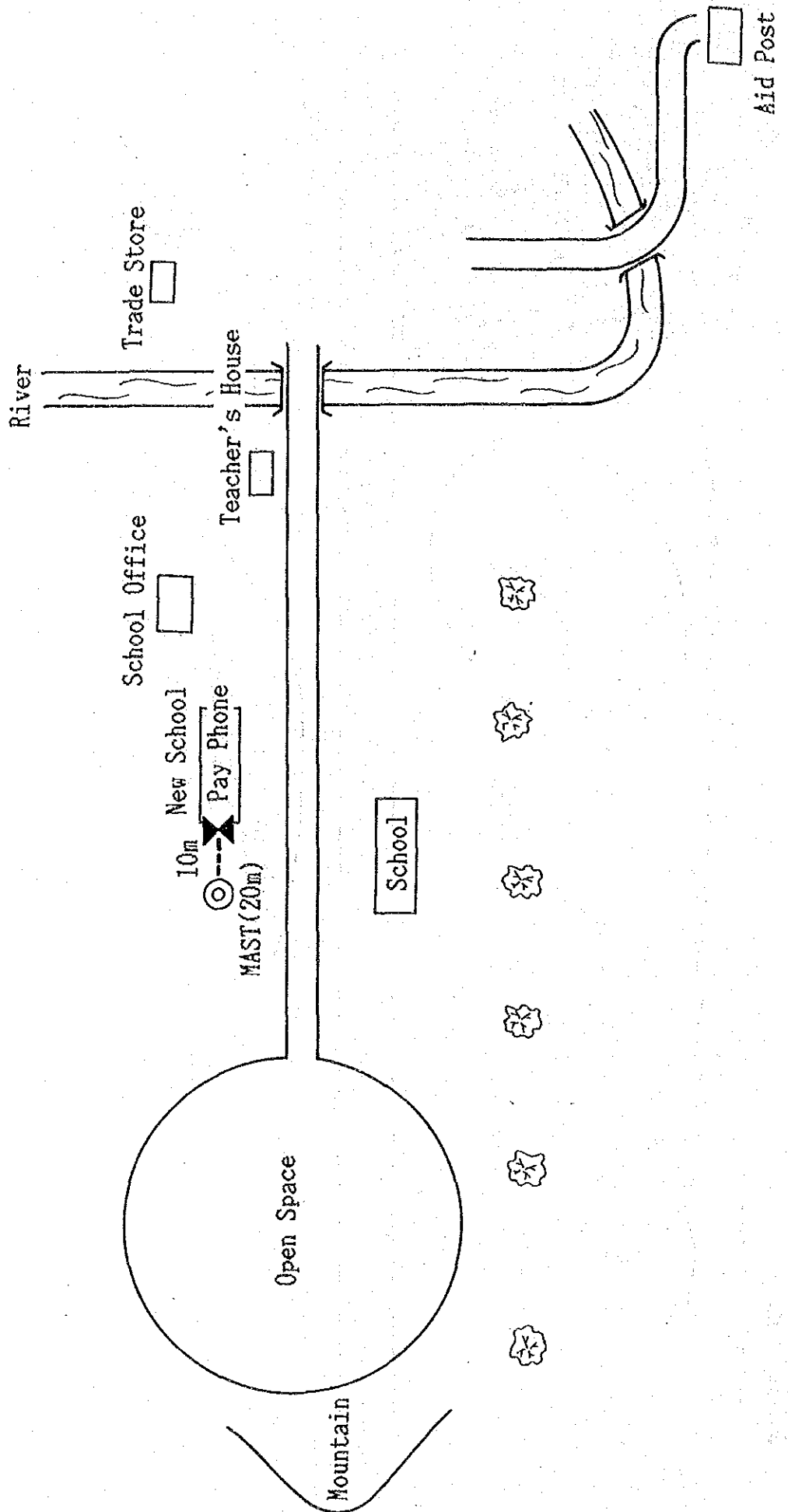
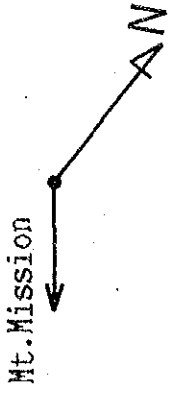
MOROBE PROVINCE

Bukaua	-----	1
Baini	-----	2
Wandumi	-----	3
Yaiwahawa	-----	4
Saramaua	-----	5
Boana	-----	6
Bandong	-----	7
Watarais	-----	8
Kaiapit	-----	9
Chivasing	-----	1 0
Umi	-----	1 1
Silimana	-----	1 2
Lengbati	-----	1 3
Zenguru	-----	1 4
Mindik	-----	1 5
Pindiu H. C	-----	1 6
Pindiu	-----	1 7
Lae	(Exchange Office) -----	1 8
Wau	(") -----	2 0
Omsis	(Repeater Station) -----	2 2
Mt. Mission	(") -----	2 4
Widerui	(") -----	2 6
Mt. Nambamati	(") -----	2 7

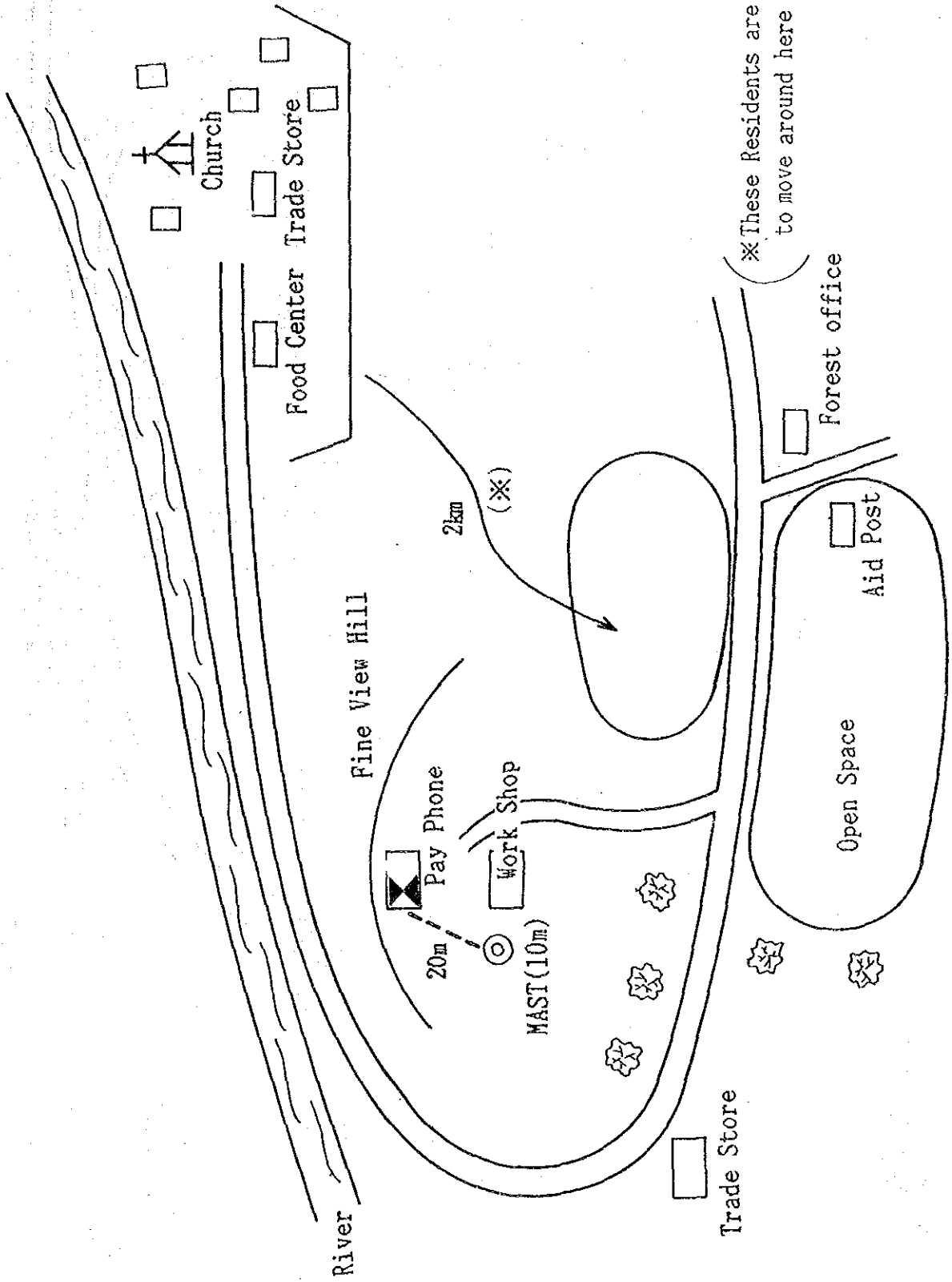
BUKAWA



BAINI

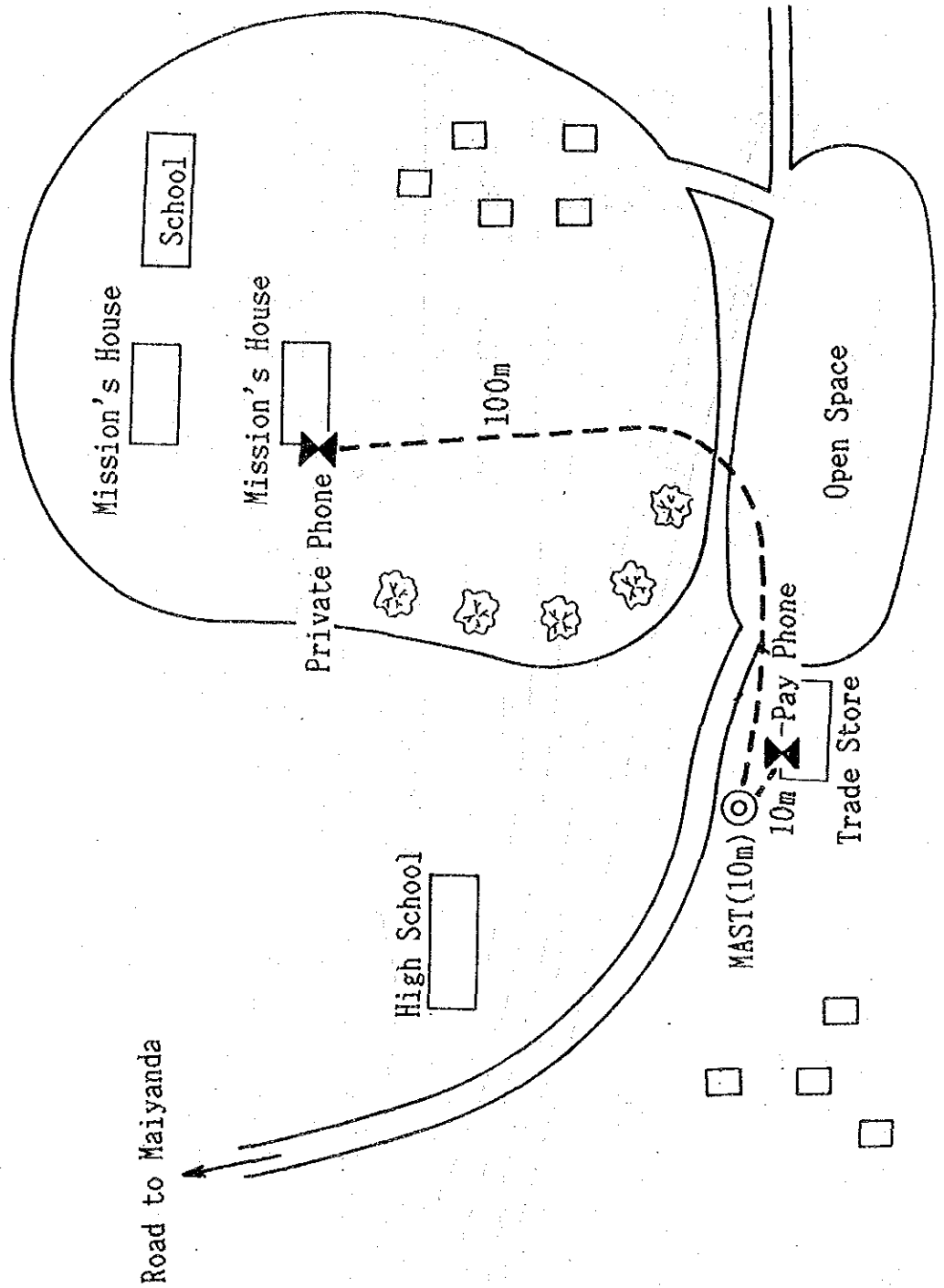
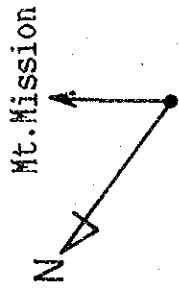


WANDUMI

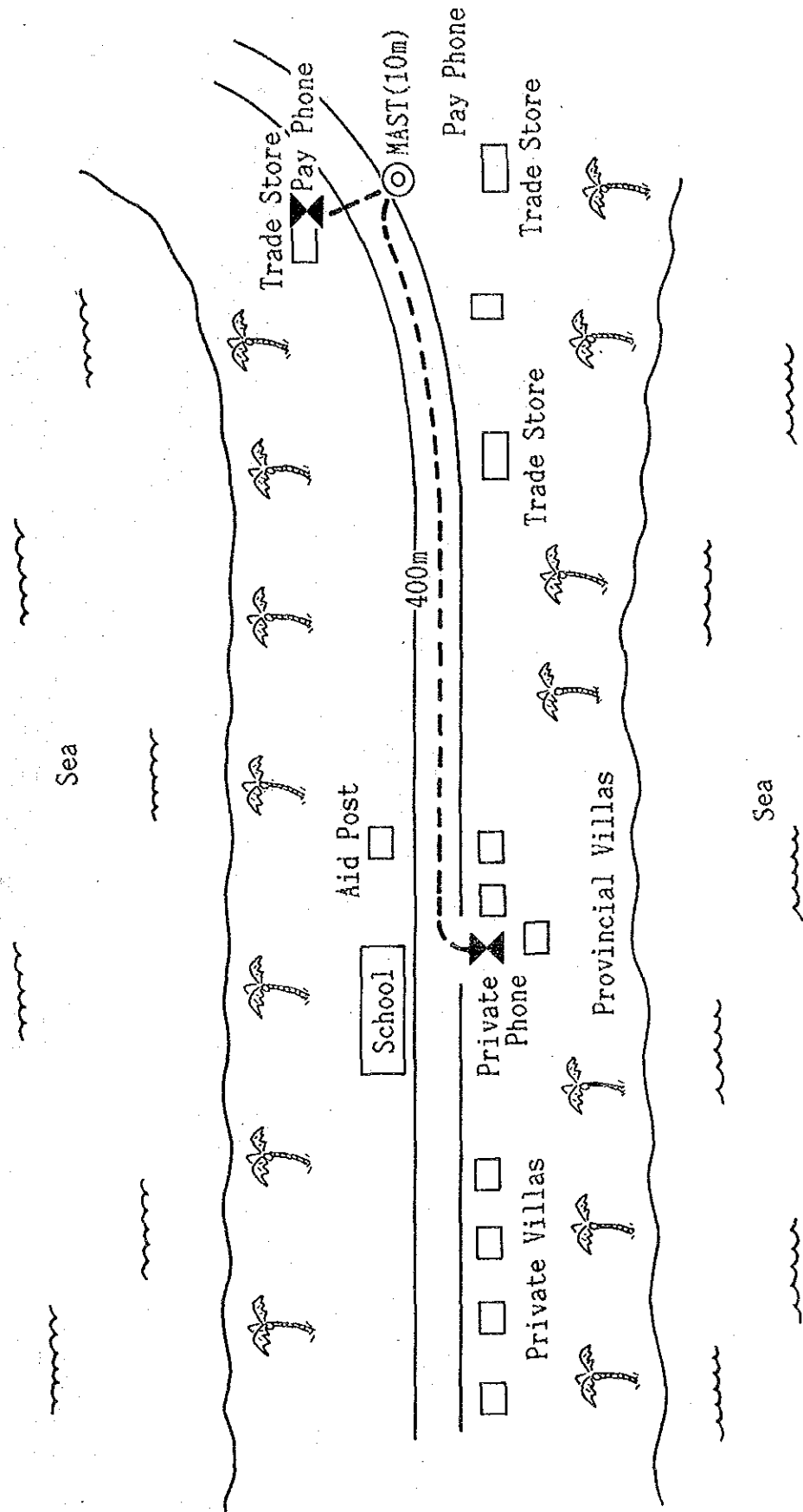
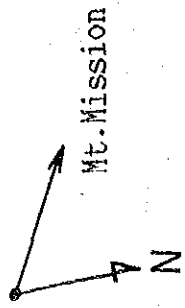


※These Residents are planning to move around here within 1 or 2 years

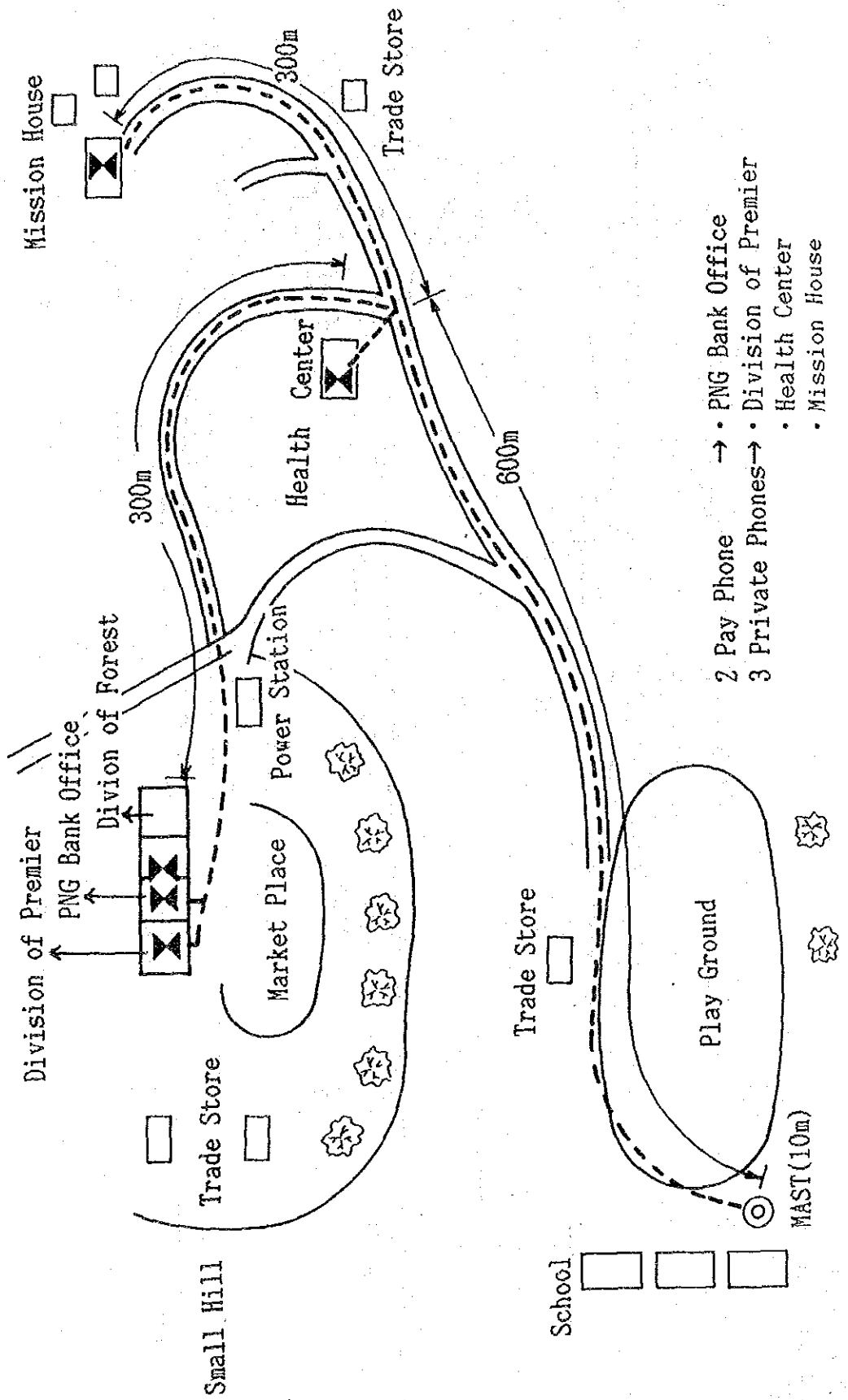
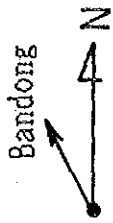
YAIWAHAWA



SALAMAUA

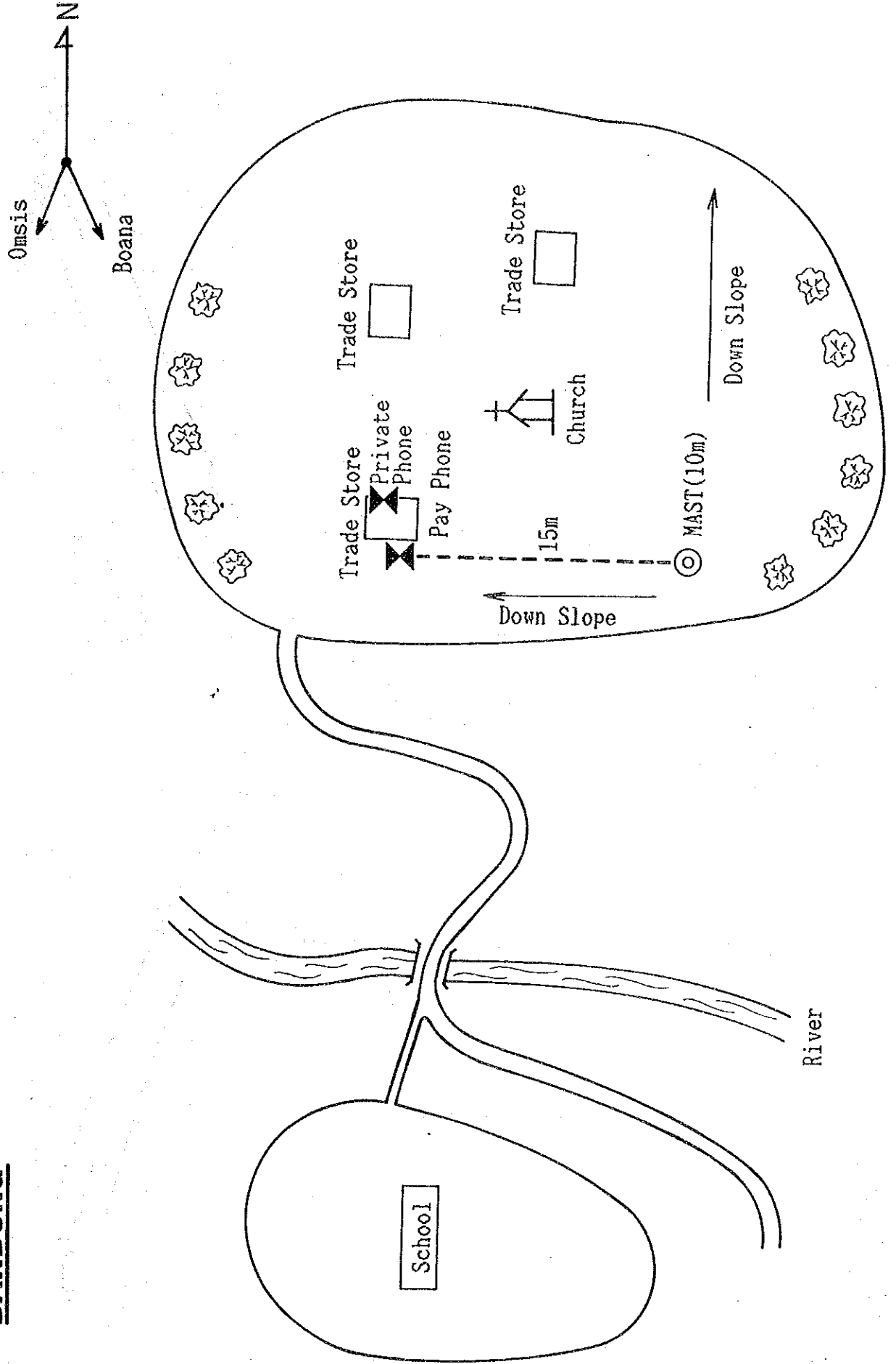


BOANA



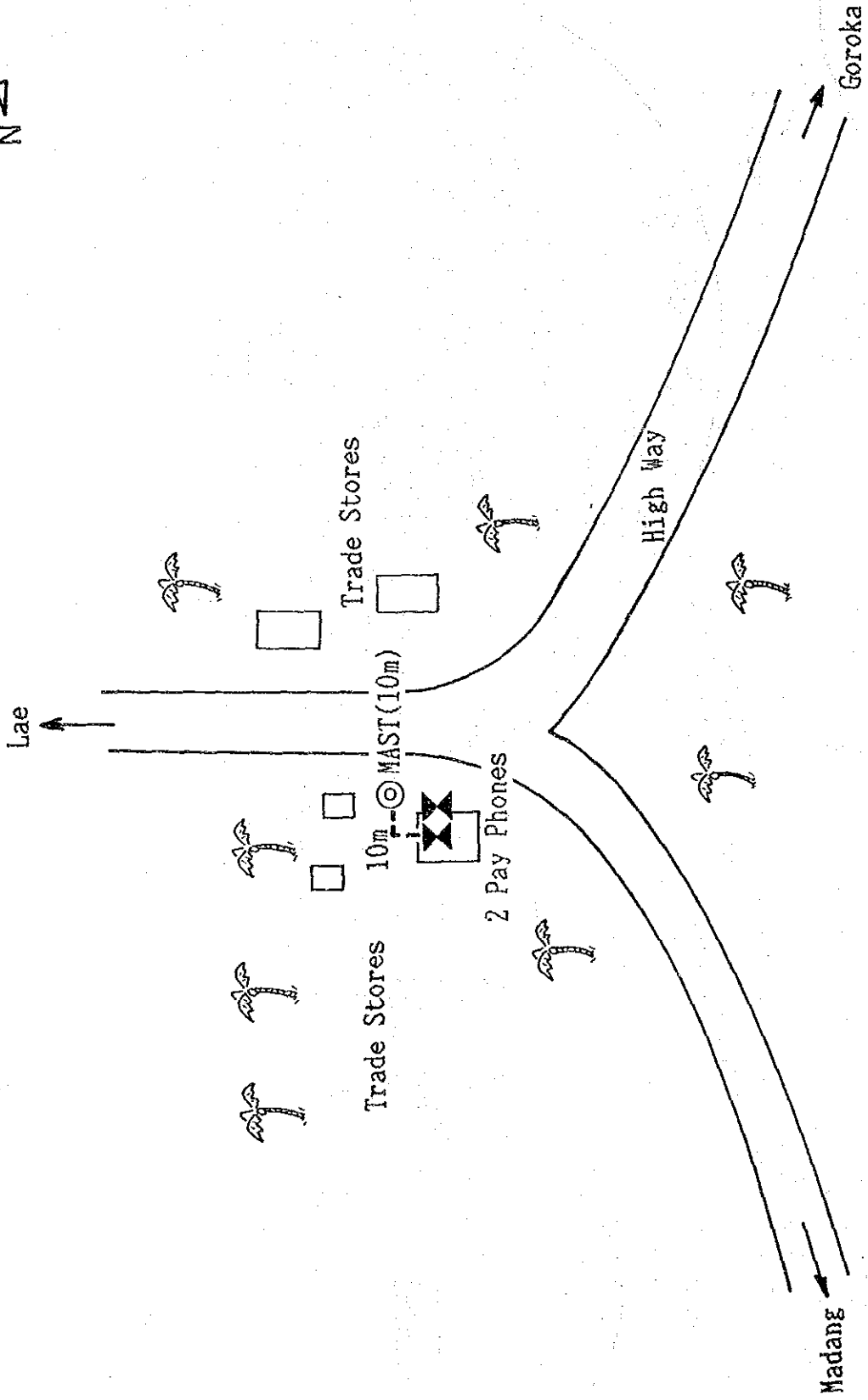
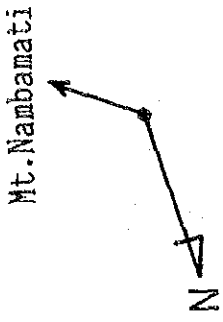
- 2 Pay Phone → • PNG Bank Office
- 3 Private Phones → • Division of Premier
- Health Center
- Mission House

BANDONG



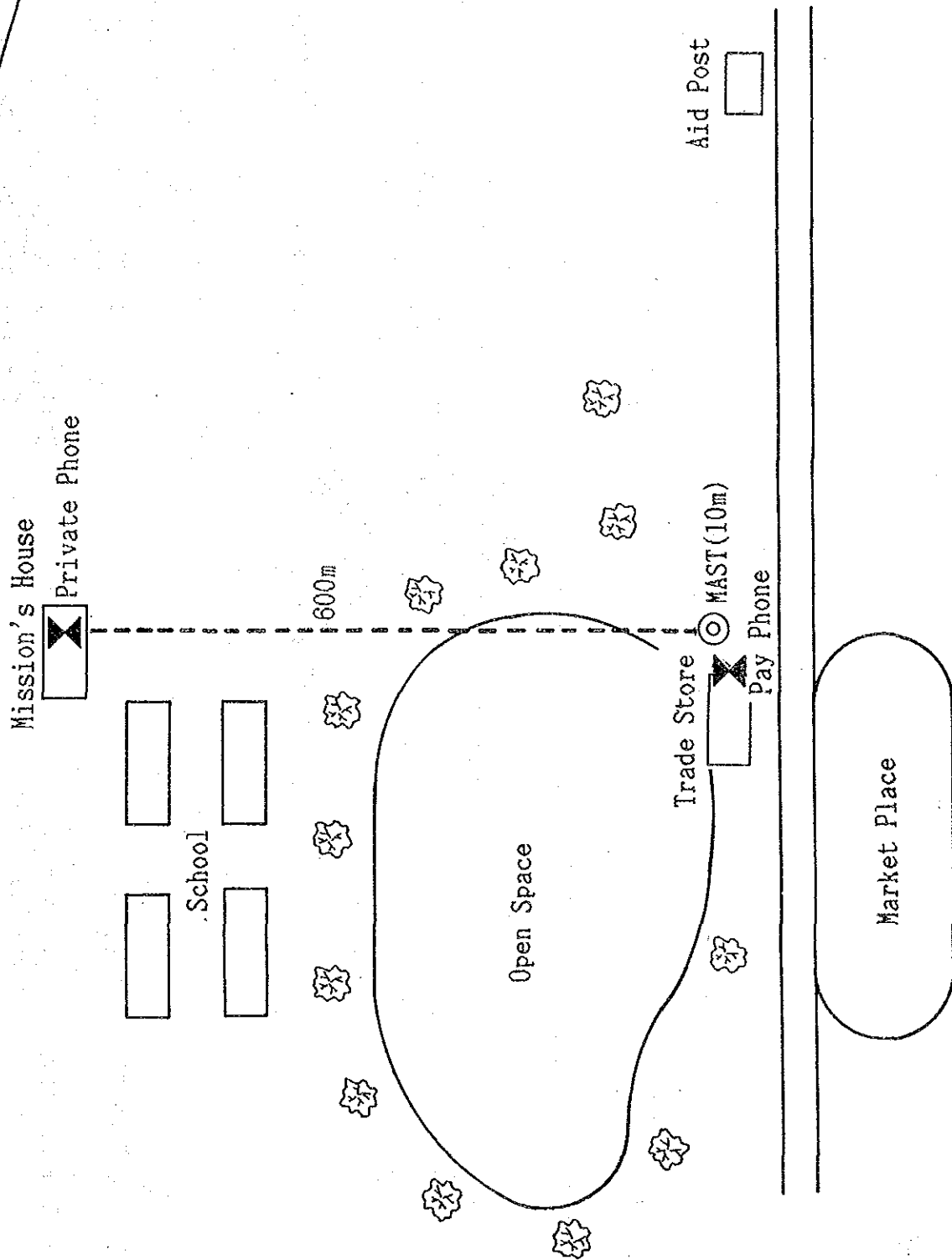
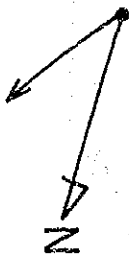
Annex-3-7

WATARAIS

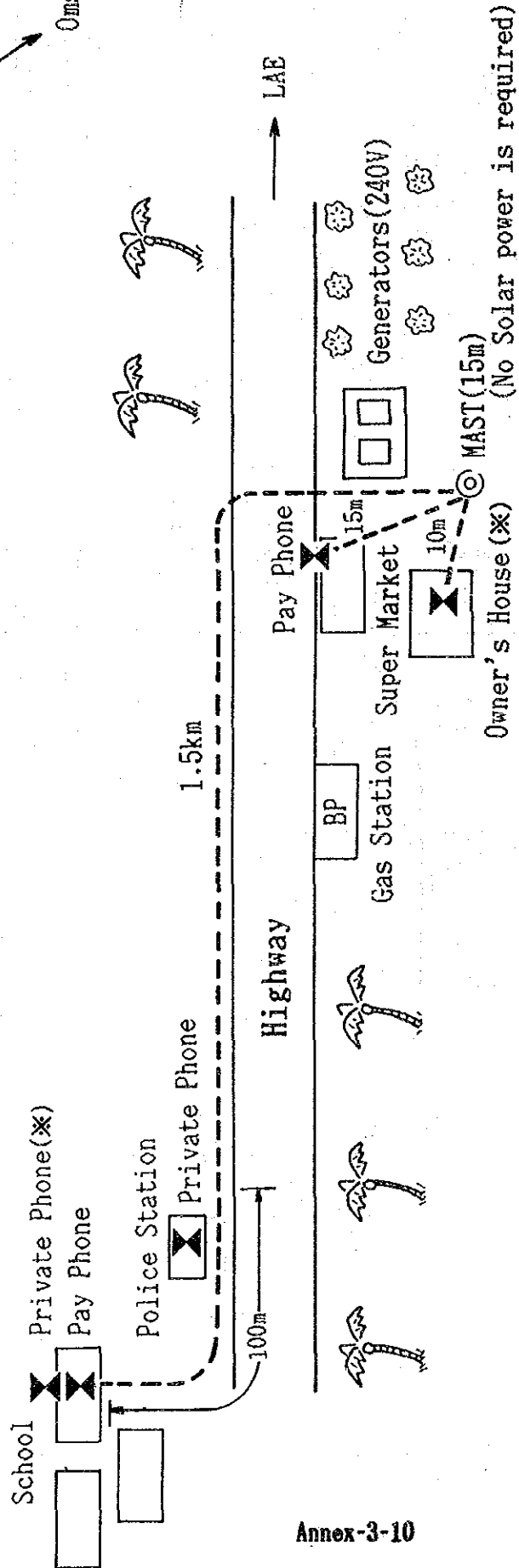
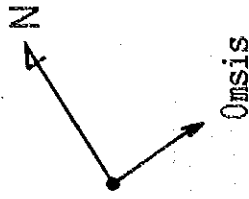


KAIAPIT

Nambamati



CHIVASING

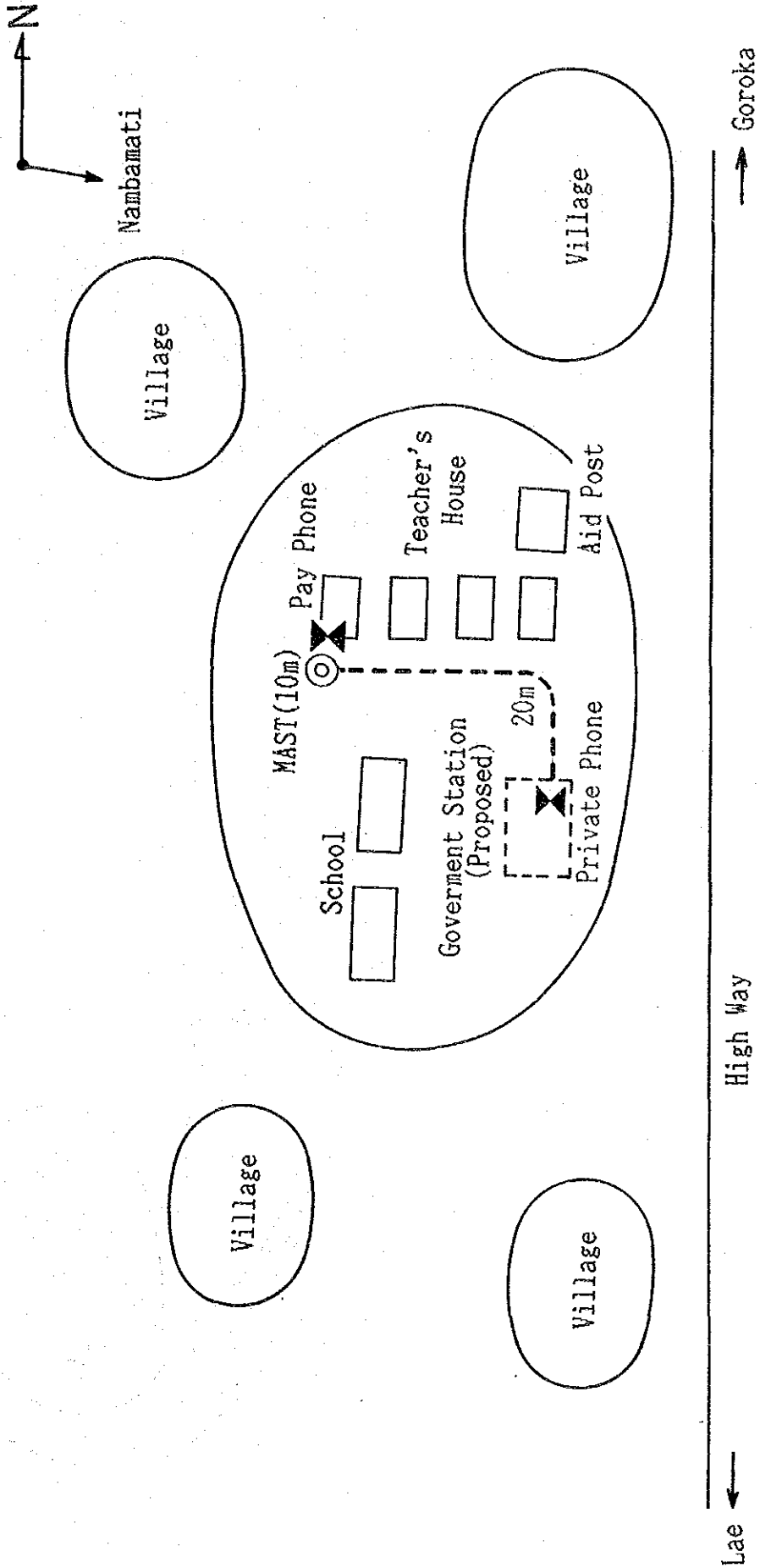


- 2 Pay Phones
- School
- Super Market
- 3 Private Phones
- Police Station
- Super Market Owner
- School

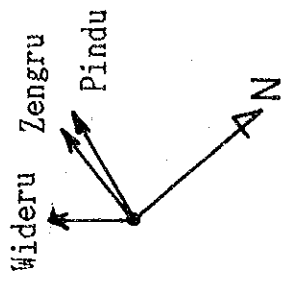
(*) Private Phone
(Replace Existing Telephone)

Owner's House (*)
(No Solar power is required)

UMI



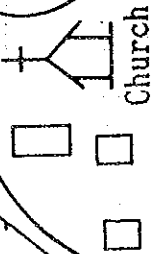
SILIMANA



Road to Pindu

Down Slope

Trade Stores



Church

Trade Stores



50m



Pay Phone

MAST (15m)

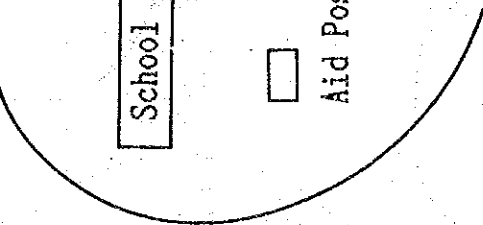
Down Slope

Hill

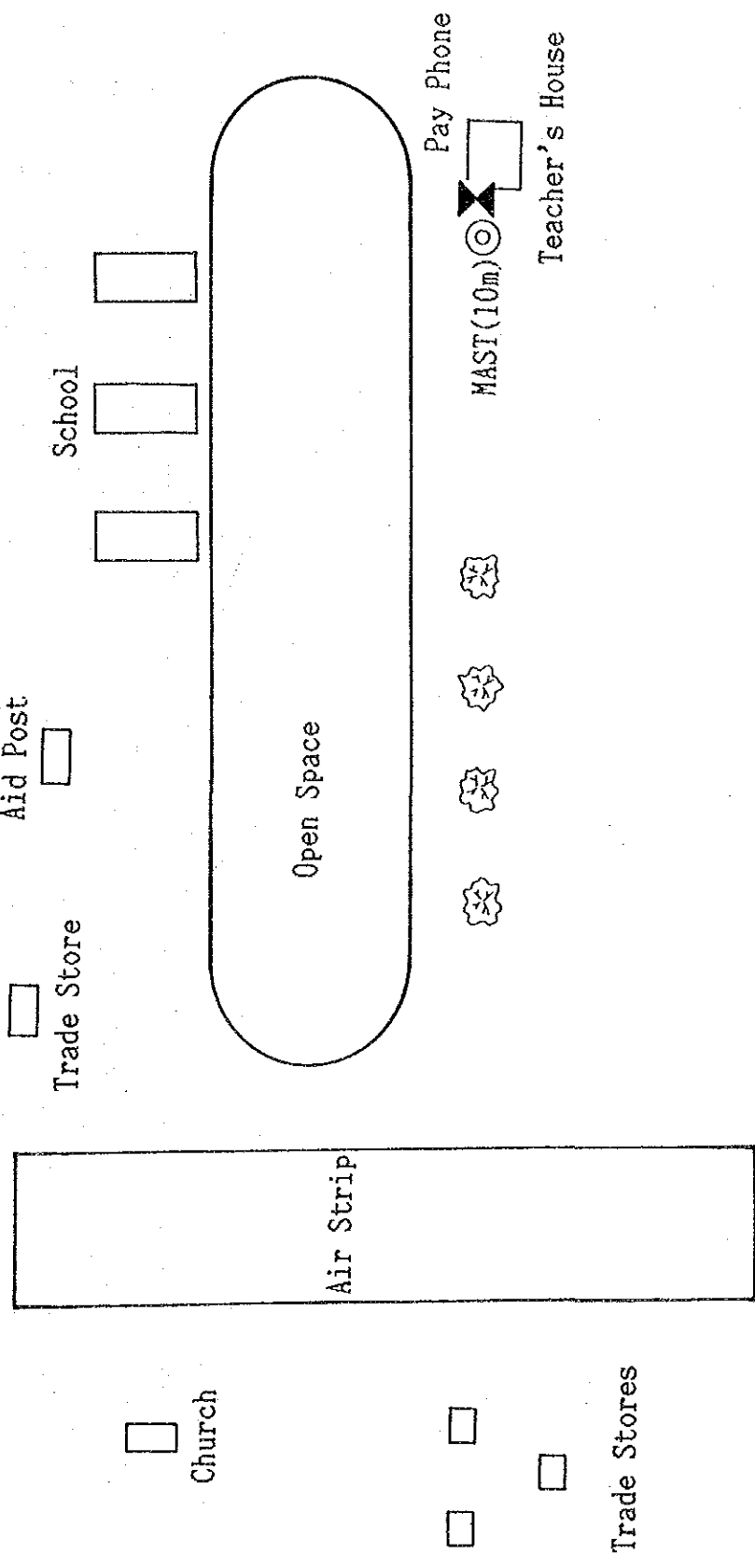
School



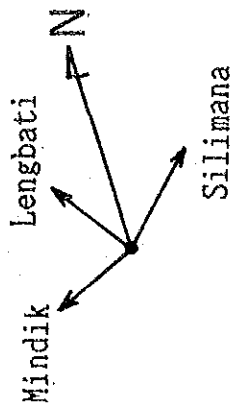
Aid Post



LEGBATI



ZENGURU



Aid Post

School

Down Slope

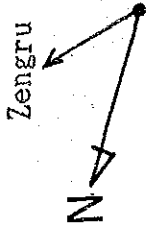
Church
Pay Phone

MAST (10m)

Open Space

Highest Place

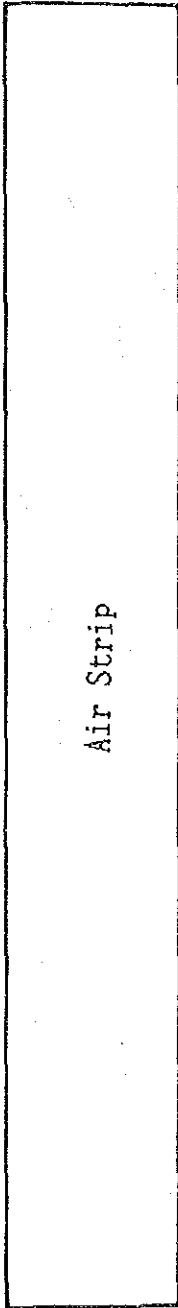
MINDIK



Mission House
(Nobody living at present)



Mission Office



Prag Hill



50m



Pay Phone

10m



Mast (10m)

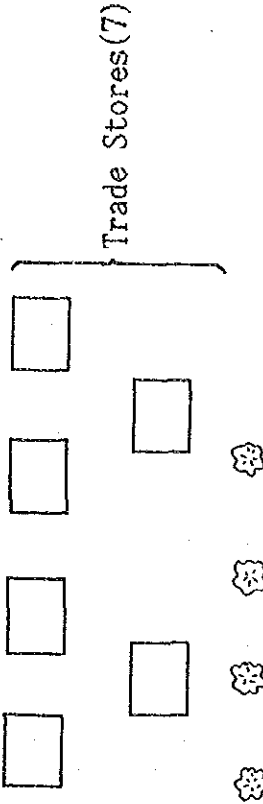
Private Phone



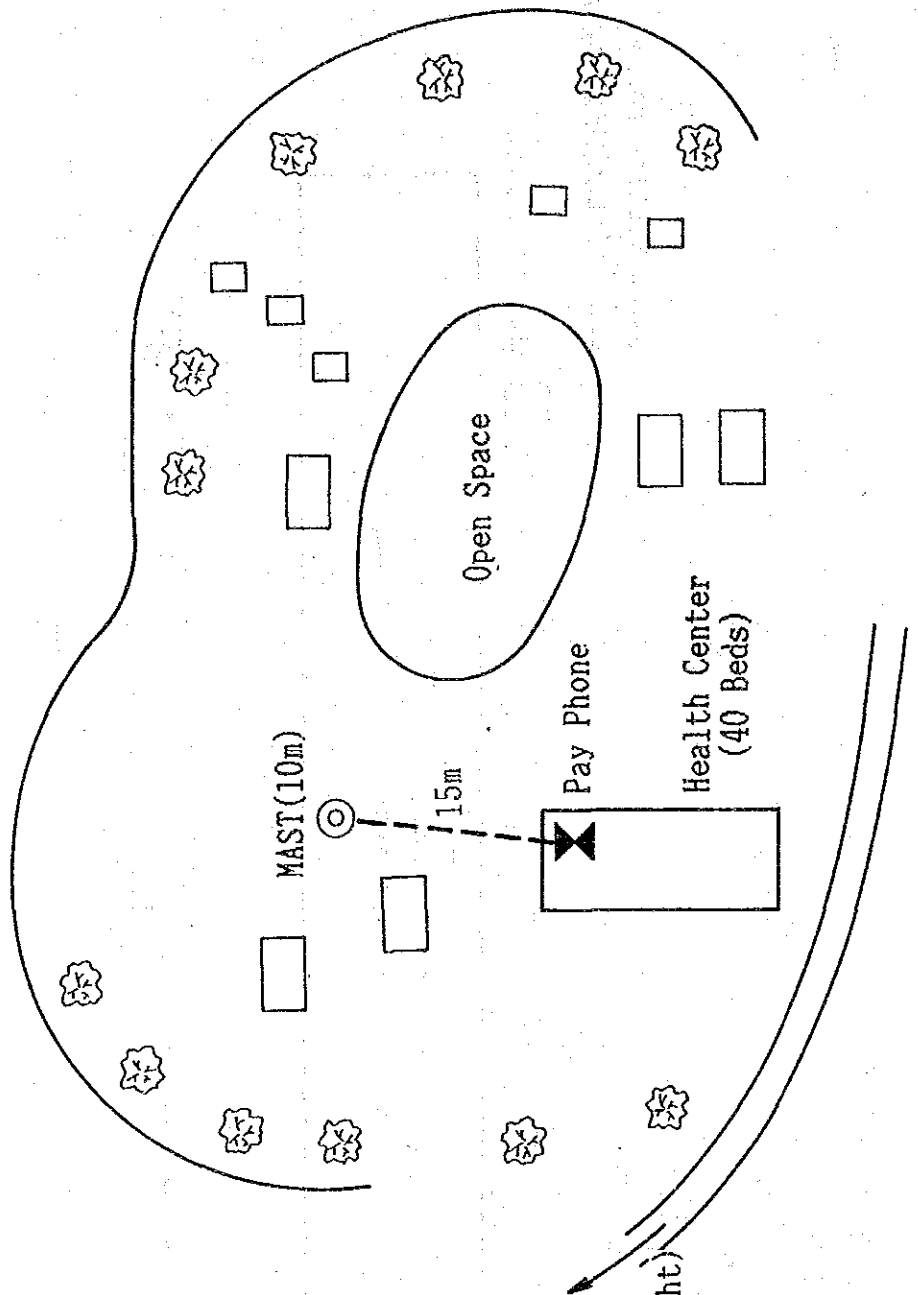
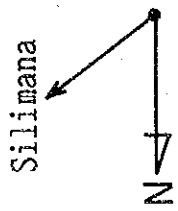
Government House



Health Center

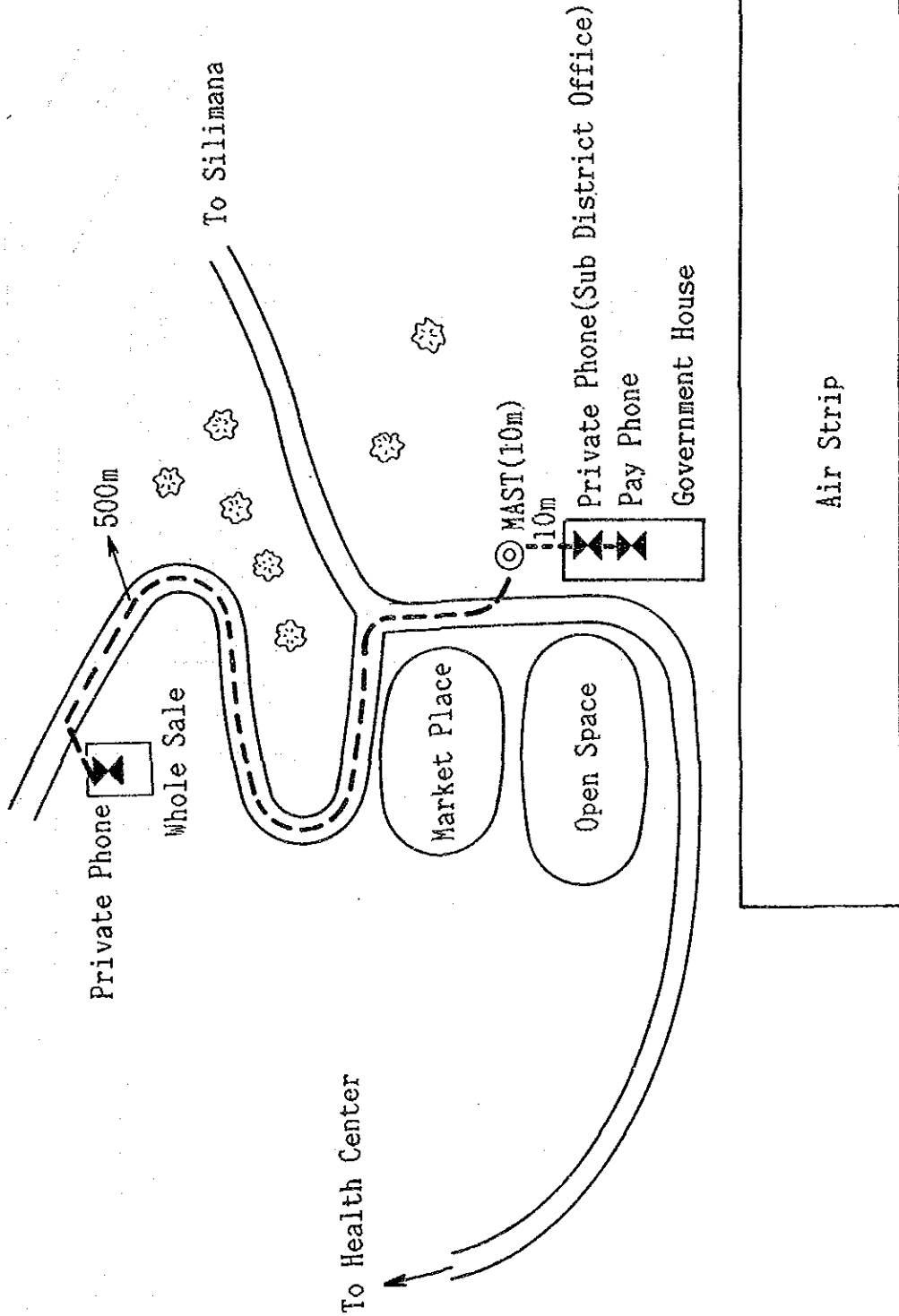
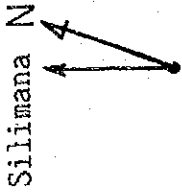


PINDIU (Health Center)

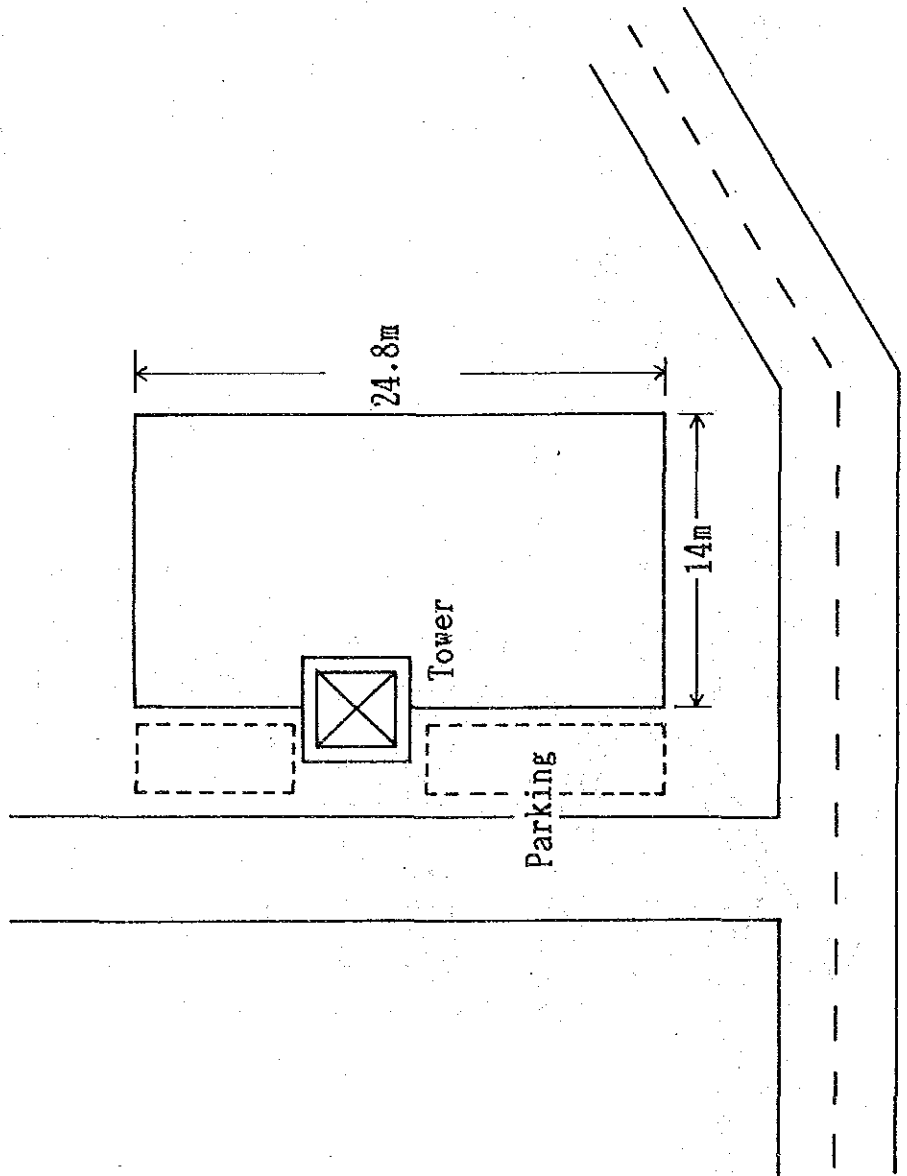


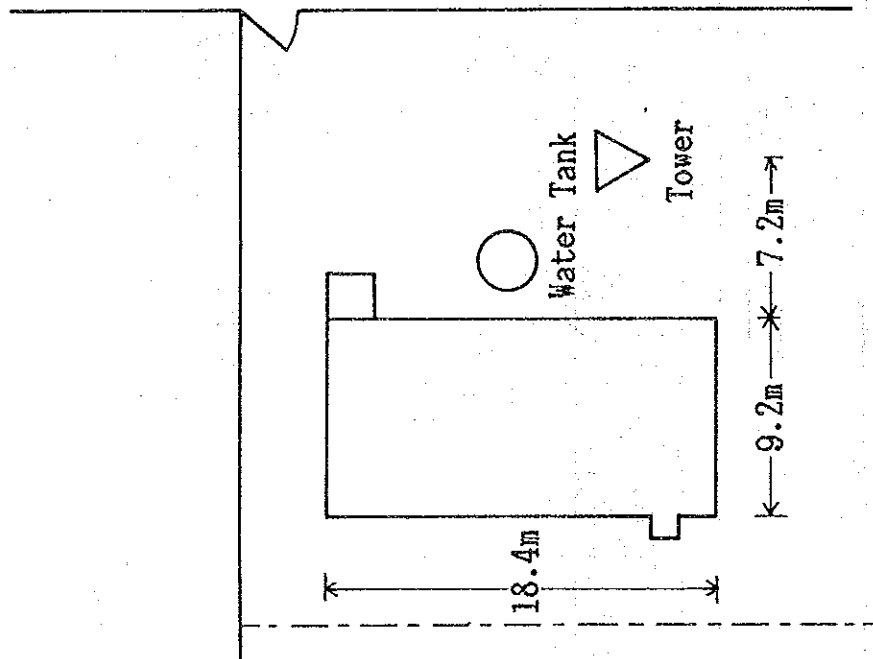
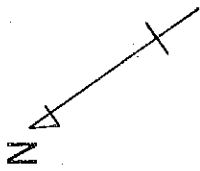
To Pindu
(6km From Pindu and
there isn't line of sight)

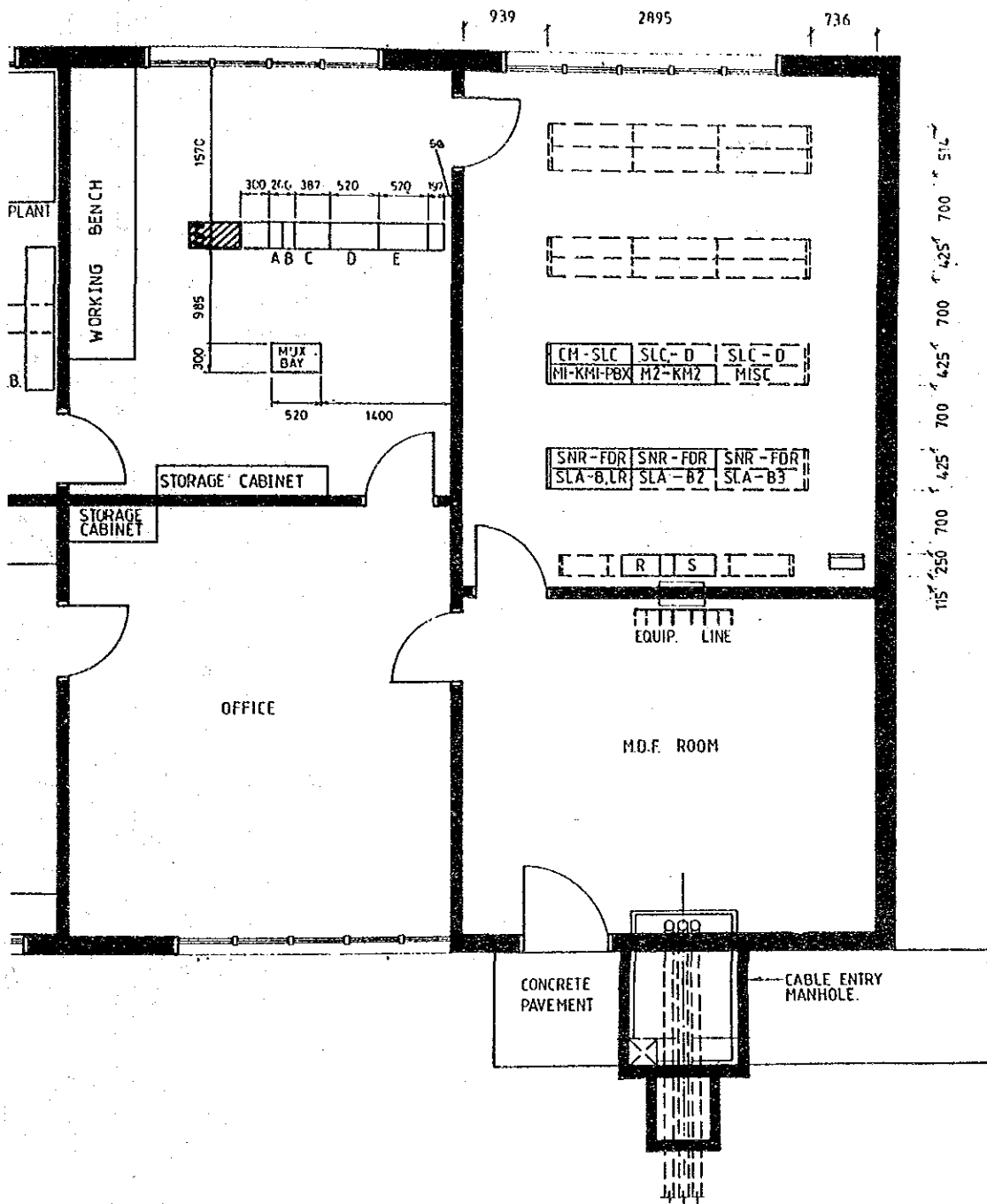
PINDIU



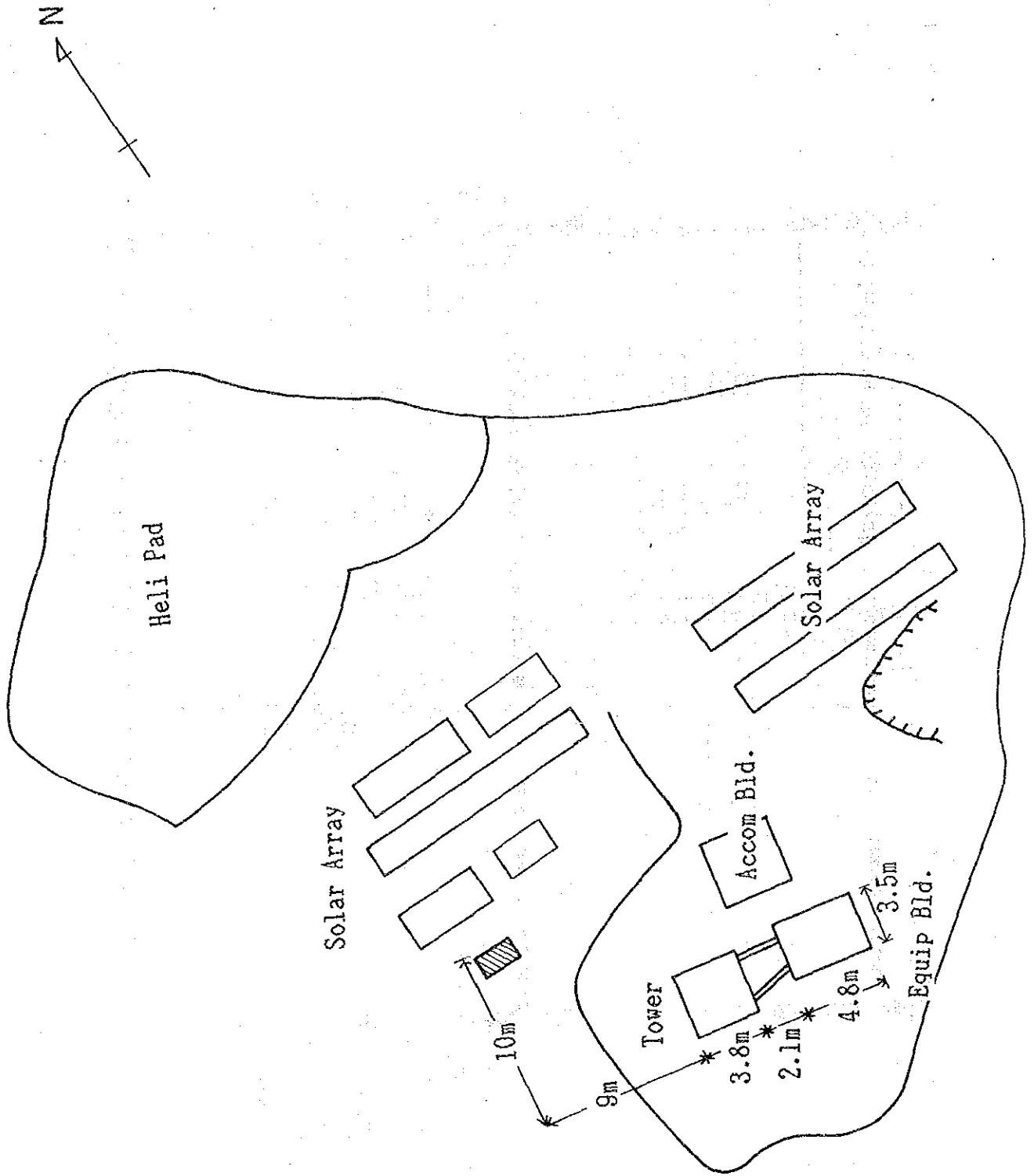
LAE

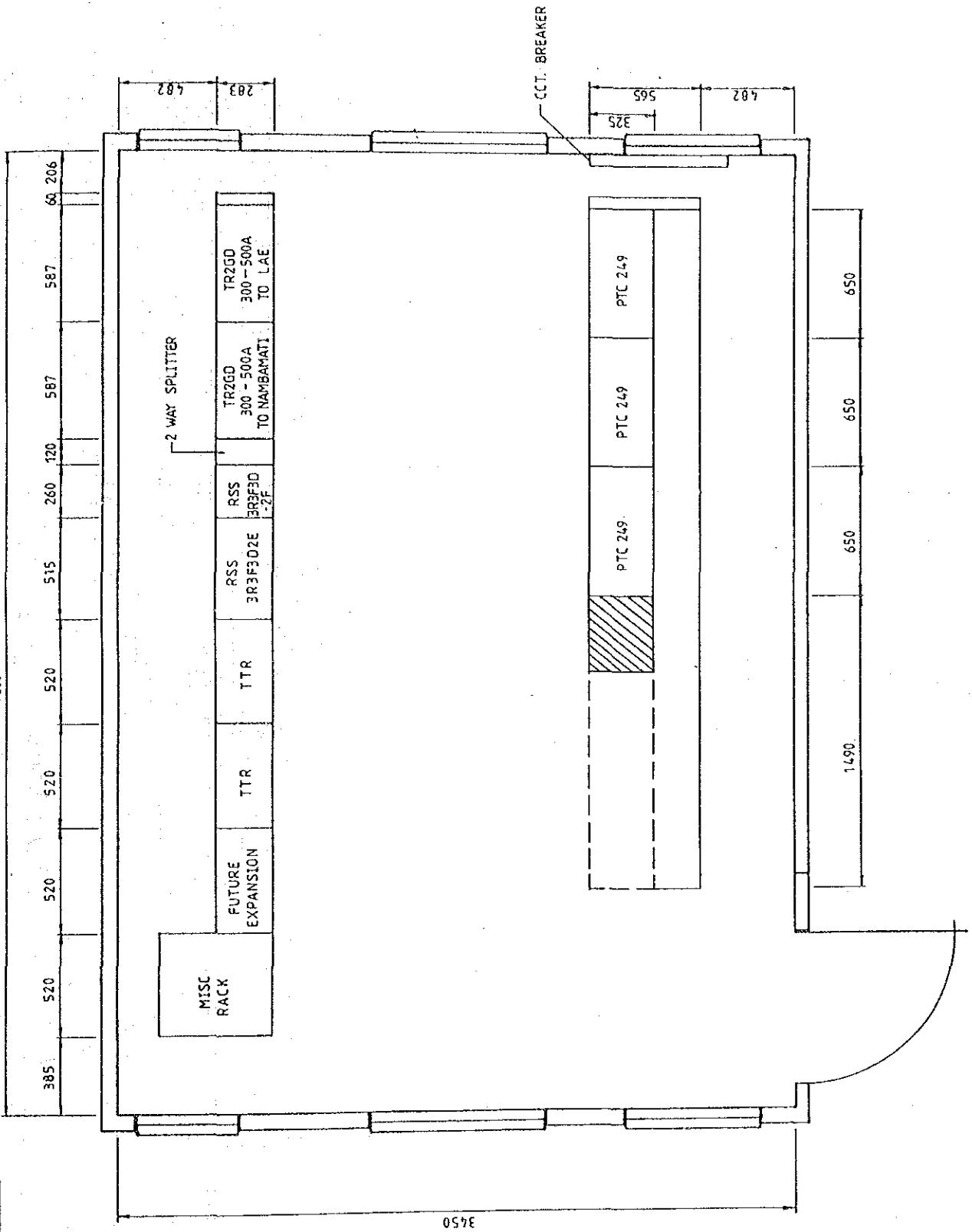




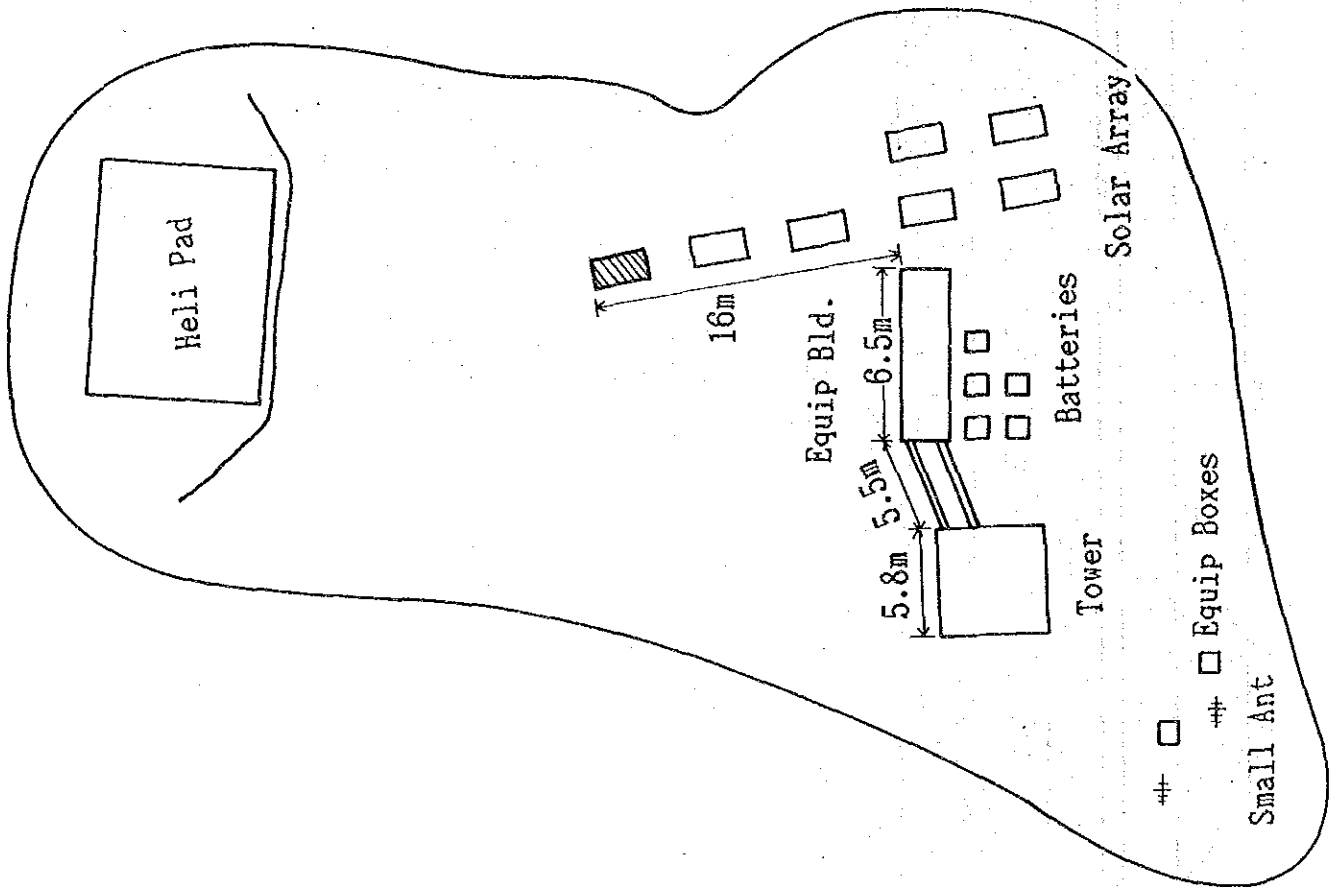


WAU

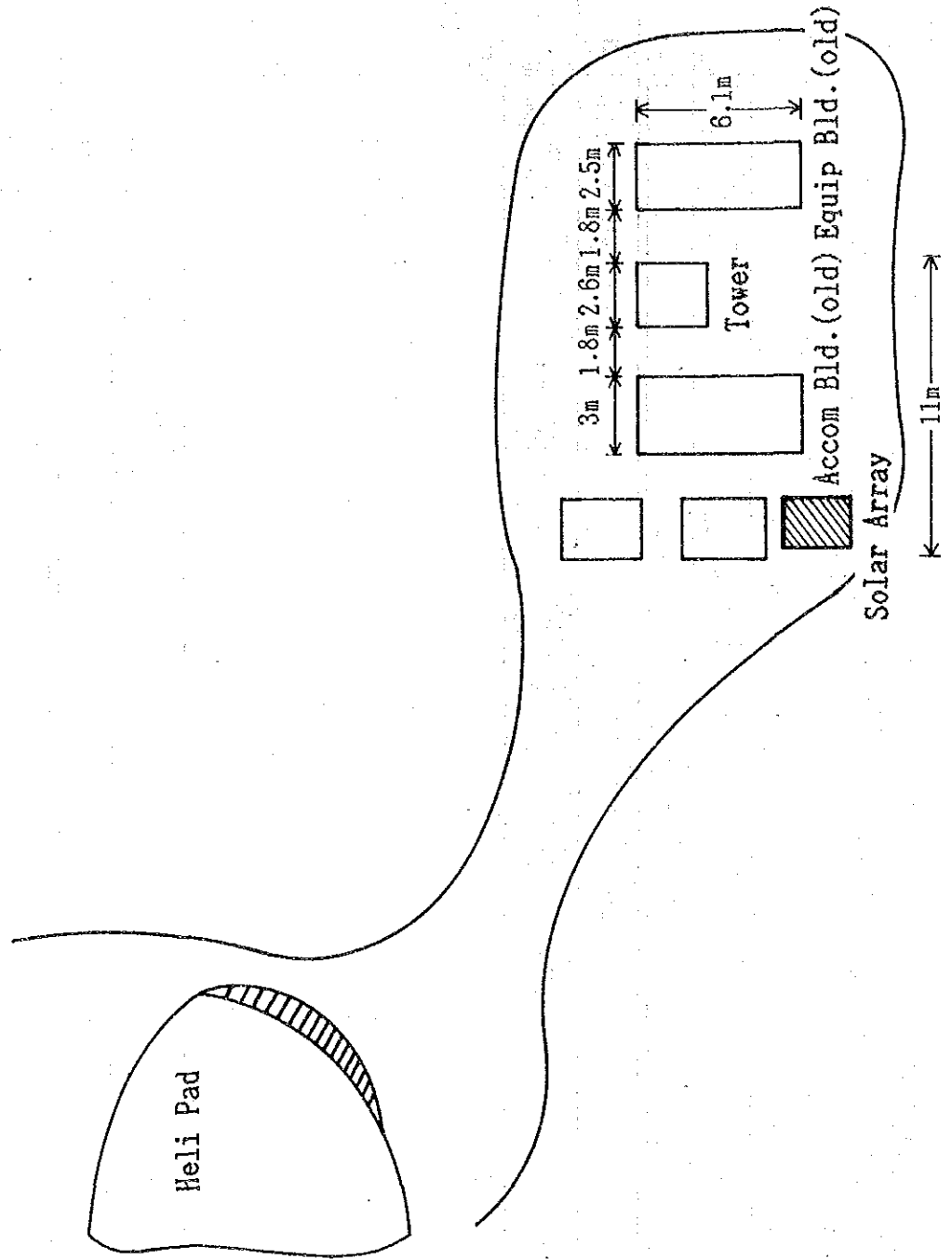
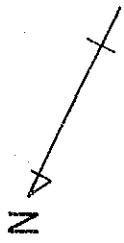




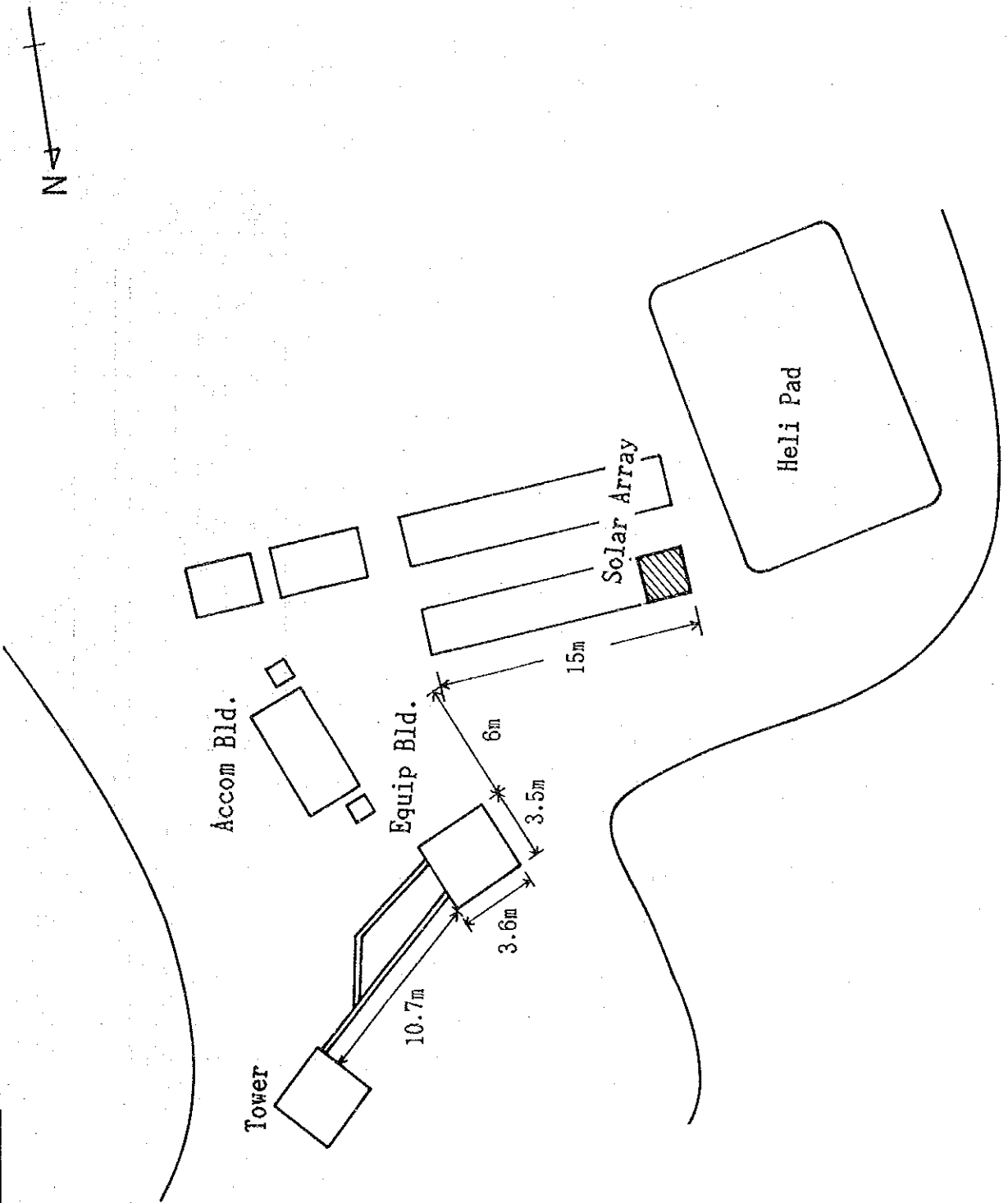
Mt. MISSION



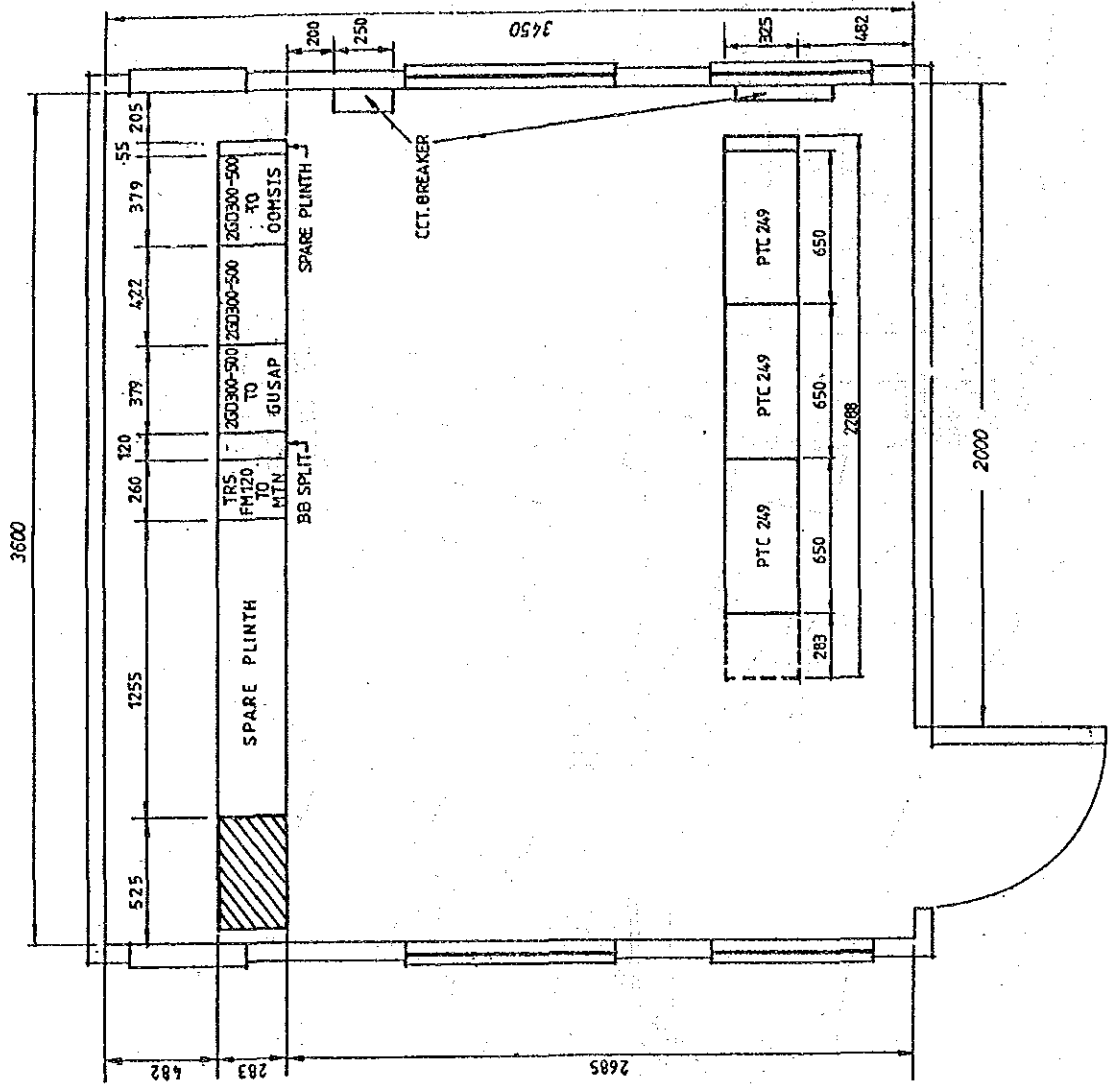
WIDERU



Mt. NAMBAMATI



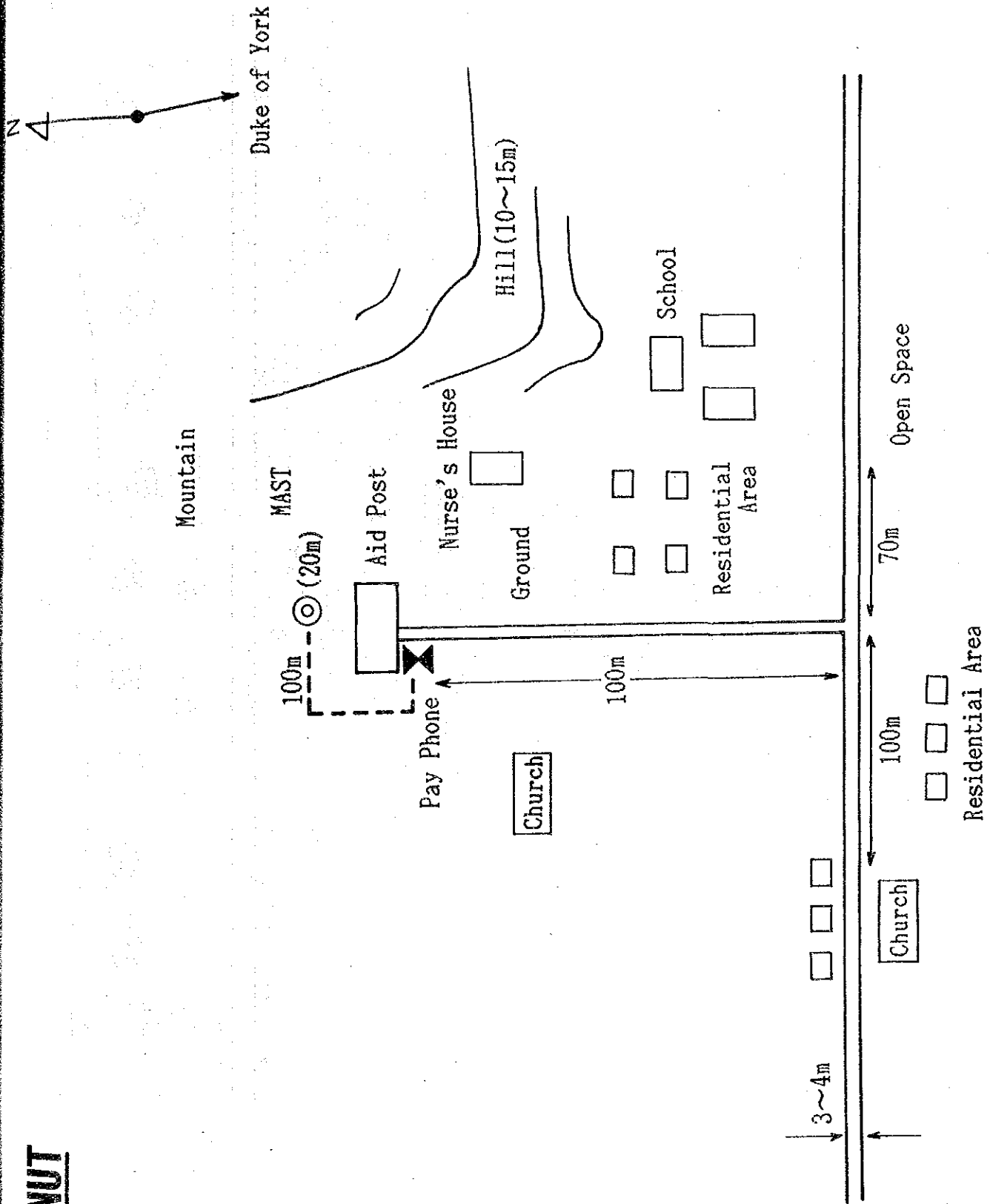
NAMBAMATI



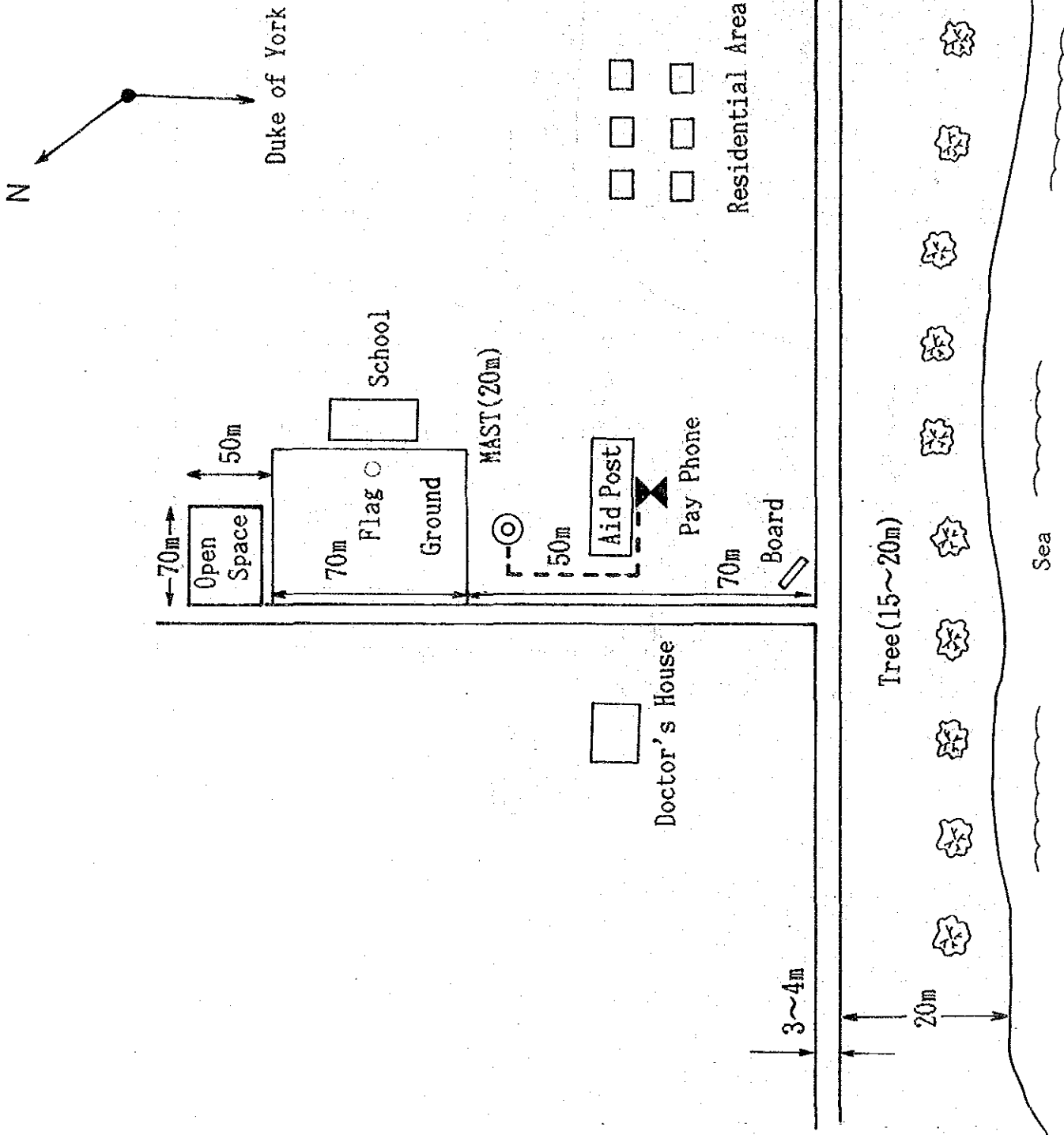
NEW IRELAND PROVINCE

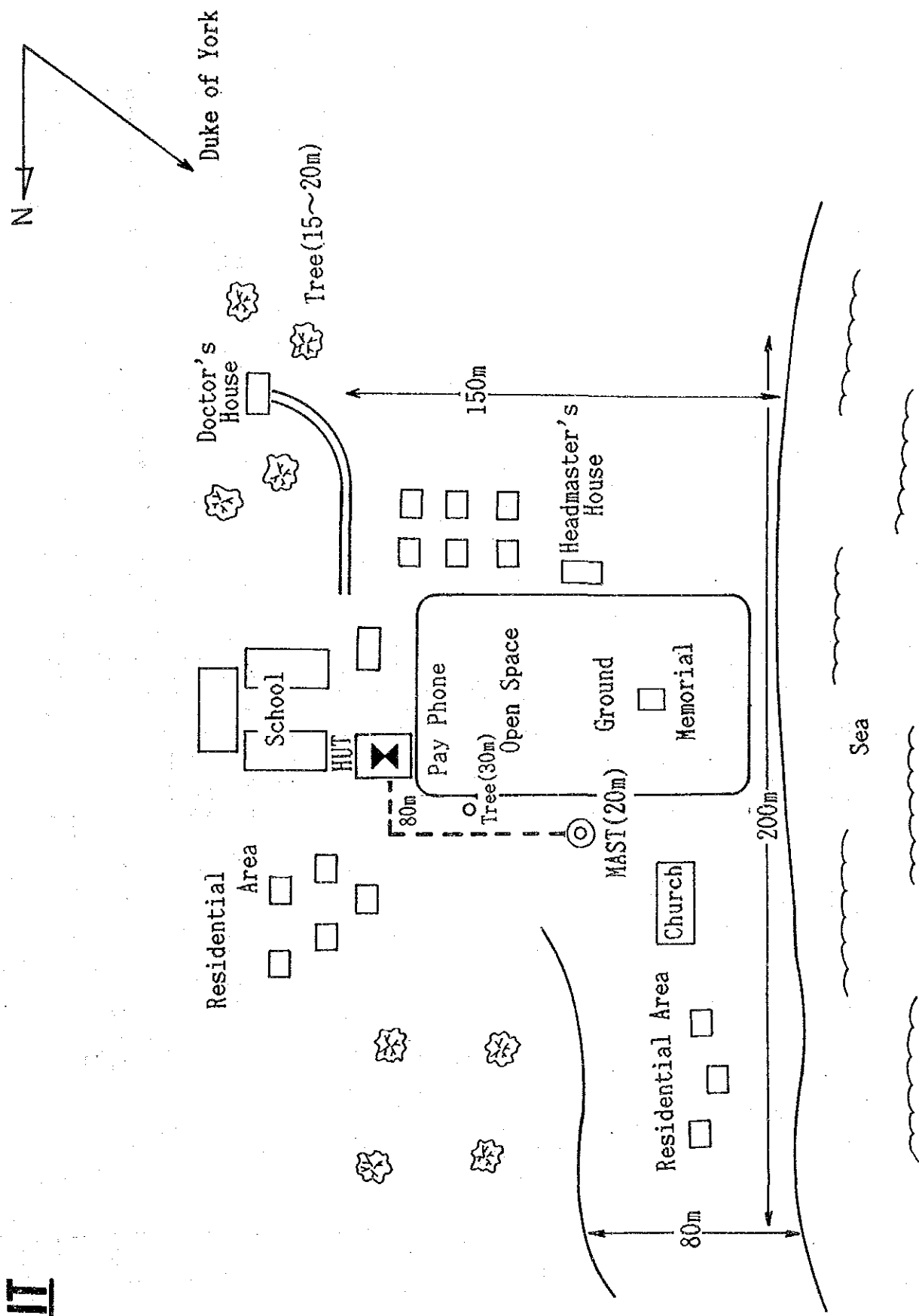
Kabanut	-----	2 9
Kabahong	-----	3 0
Kait	-----	3 1
Palipal	-----	3 2
Hilalon	-----	3 3
Lipek	-----	3 4
Hipagal	-----	3 5
Taskul	-----	3 6
Mangai	-----	3 7
Lenaket	-----	3 8
Lakulamau	-----	3 9
Madina	-----	4 0
Mangop	-----	4 1
Huris	-----	4 2
Duke of York	-----	4 3
Mt. Kiding	-----	4 4
Rabaul	(Exchange Office) -----	4 5
Kavieng	(") -----	4 7
Tomabatur	(Repeater Station) -----	4 9
Konokalang	(") -----	5 1

KABANUT

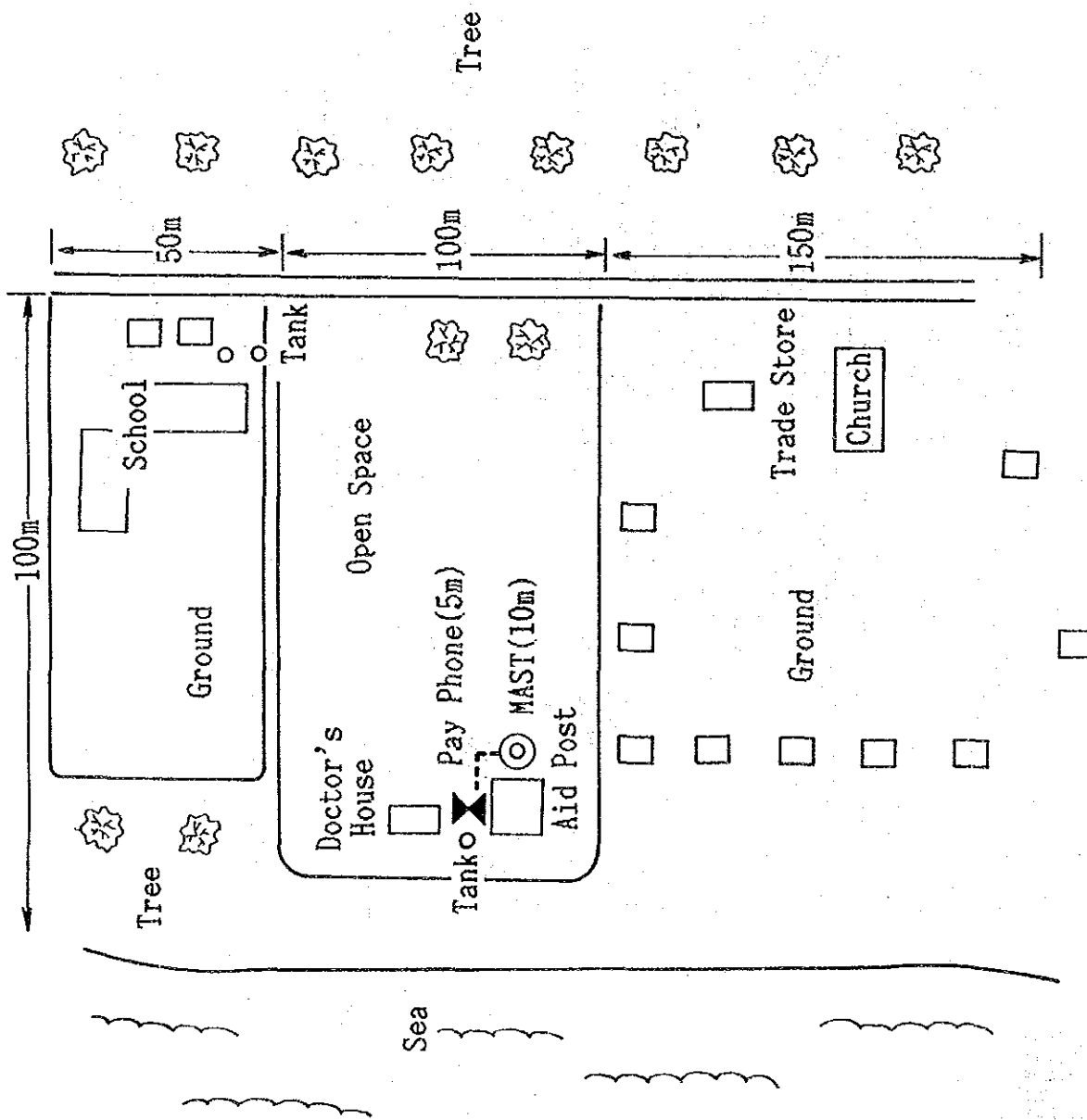
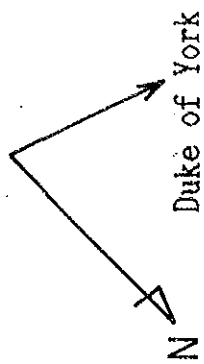


KABAHON

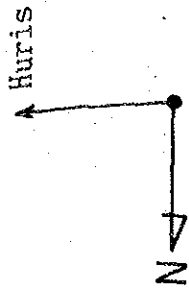




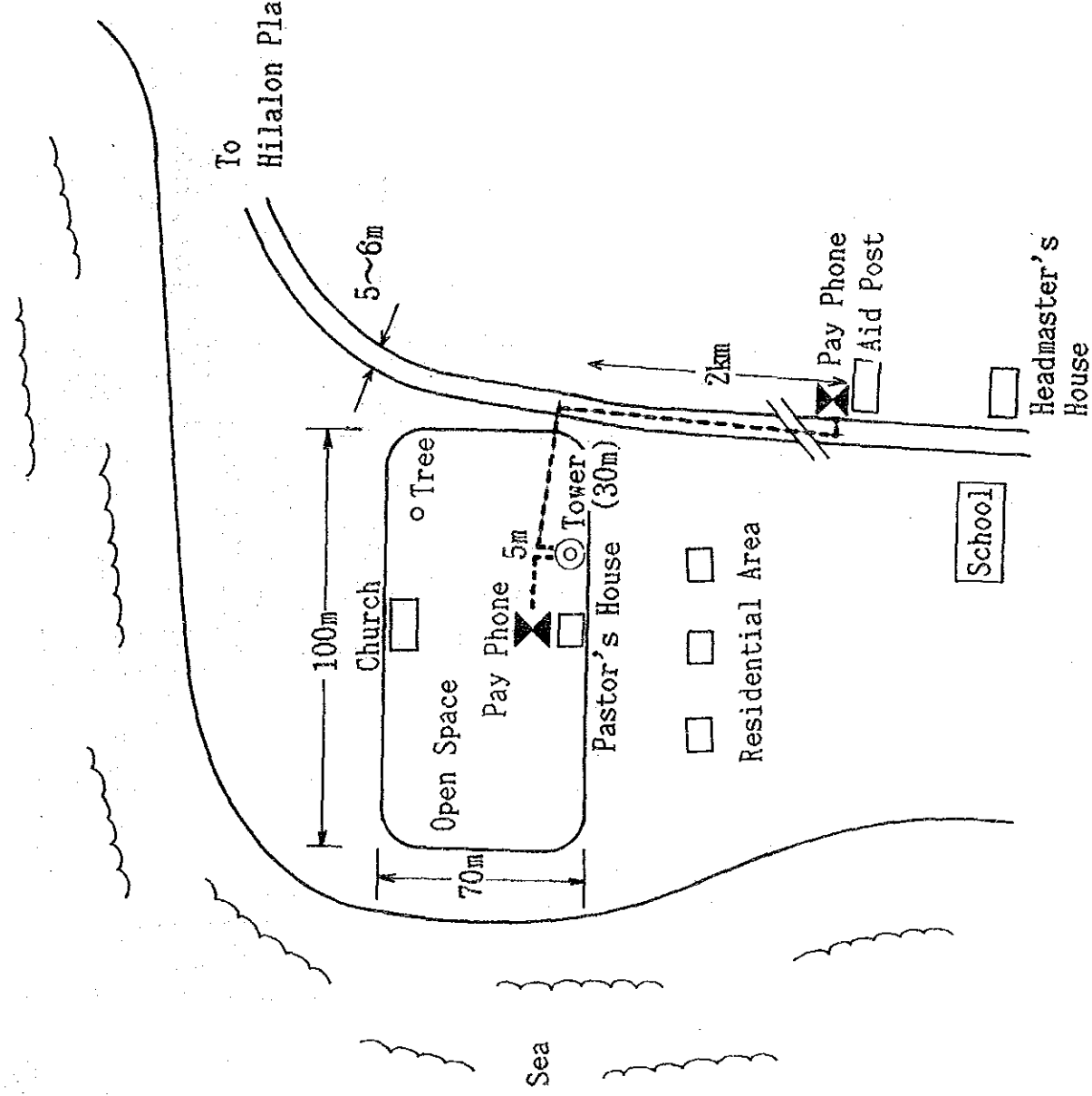
PALIPAL (Duke of York)



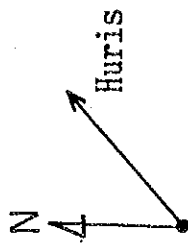
HILALON



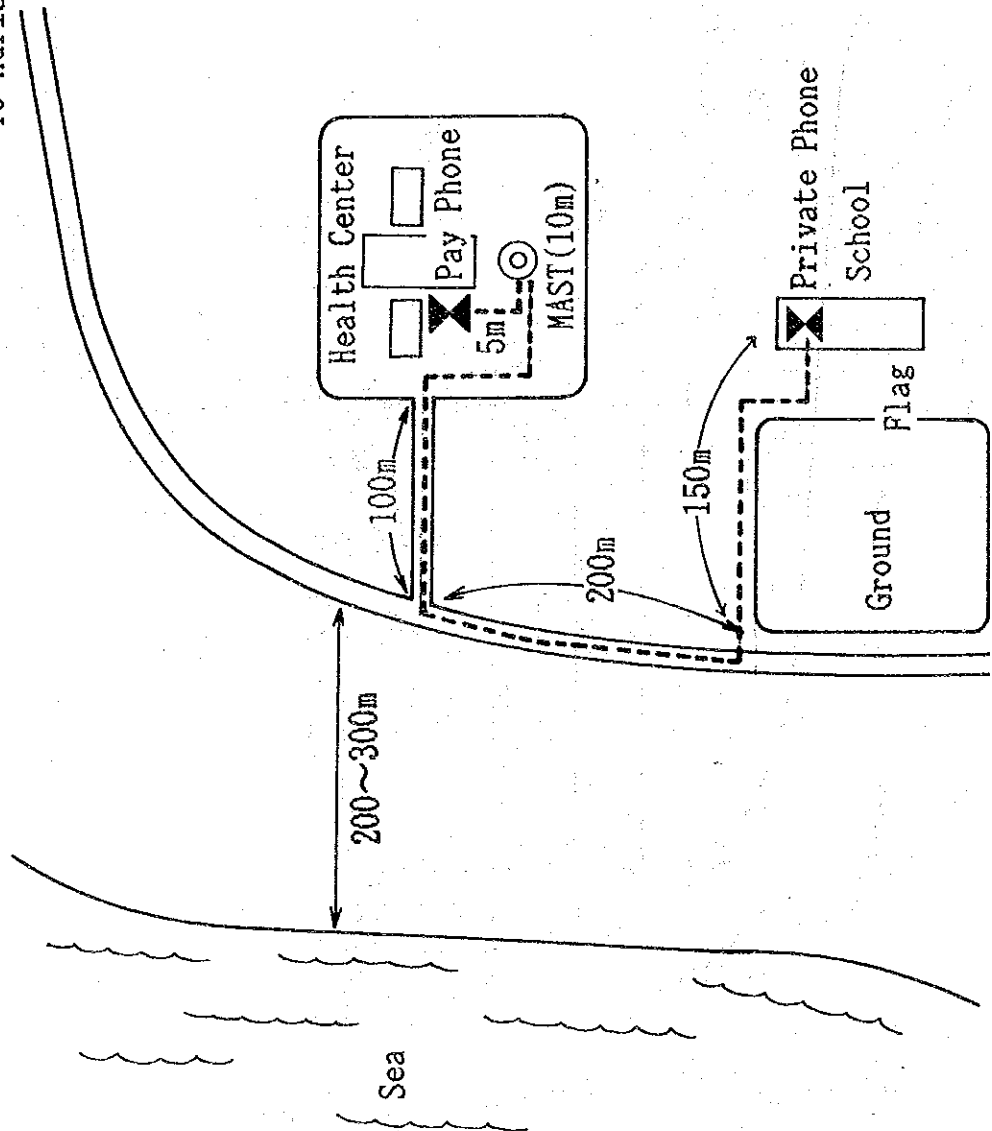
To
Hilalon Plantation (5km)



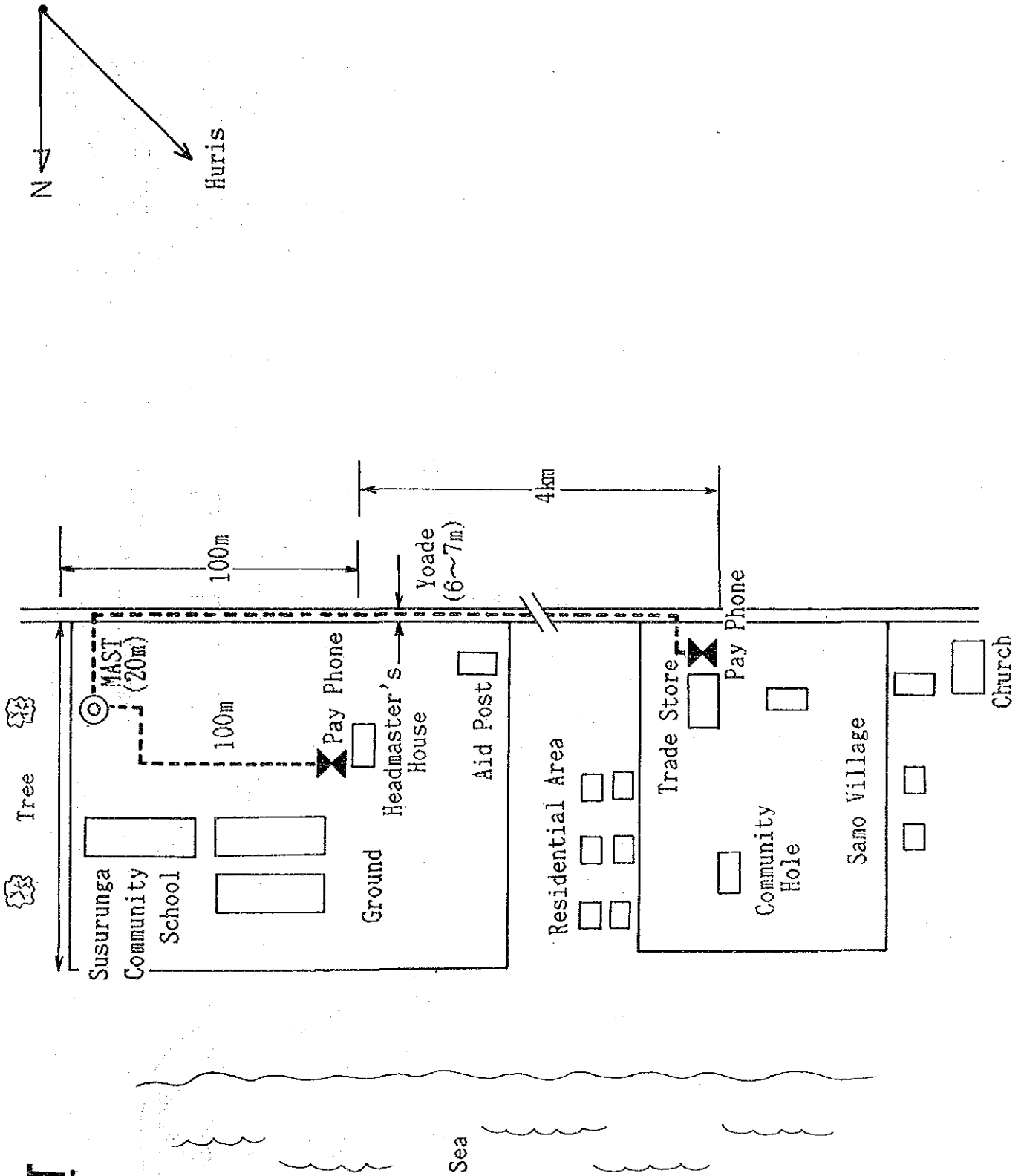
LIPEK



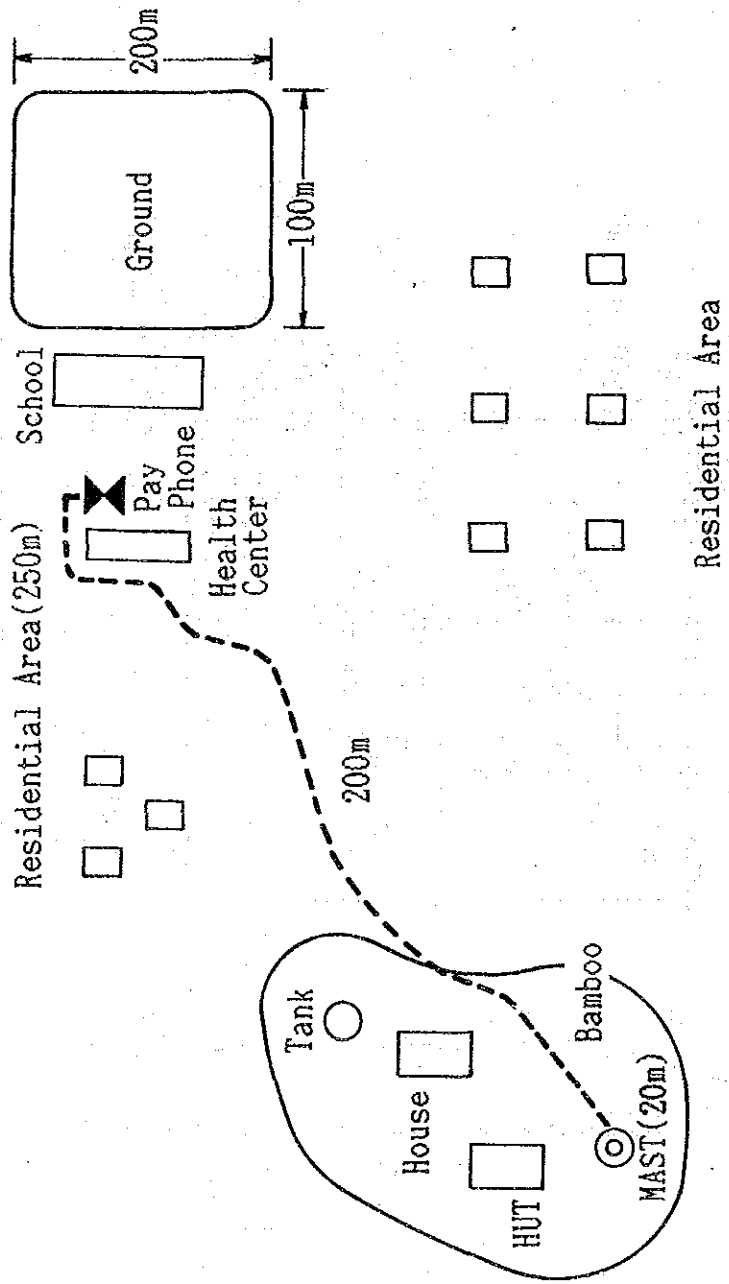
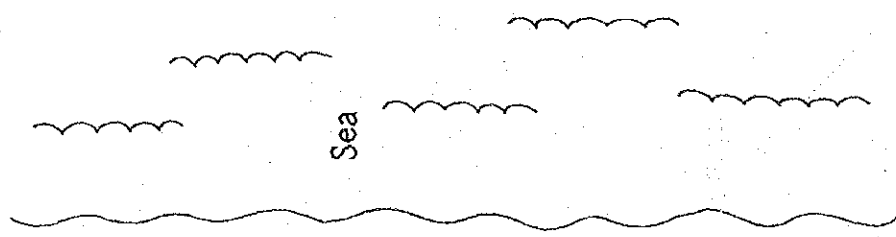
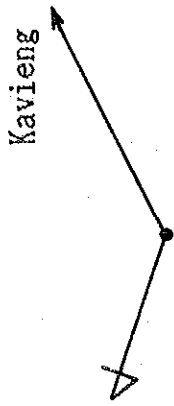
To Huris Village



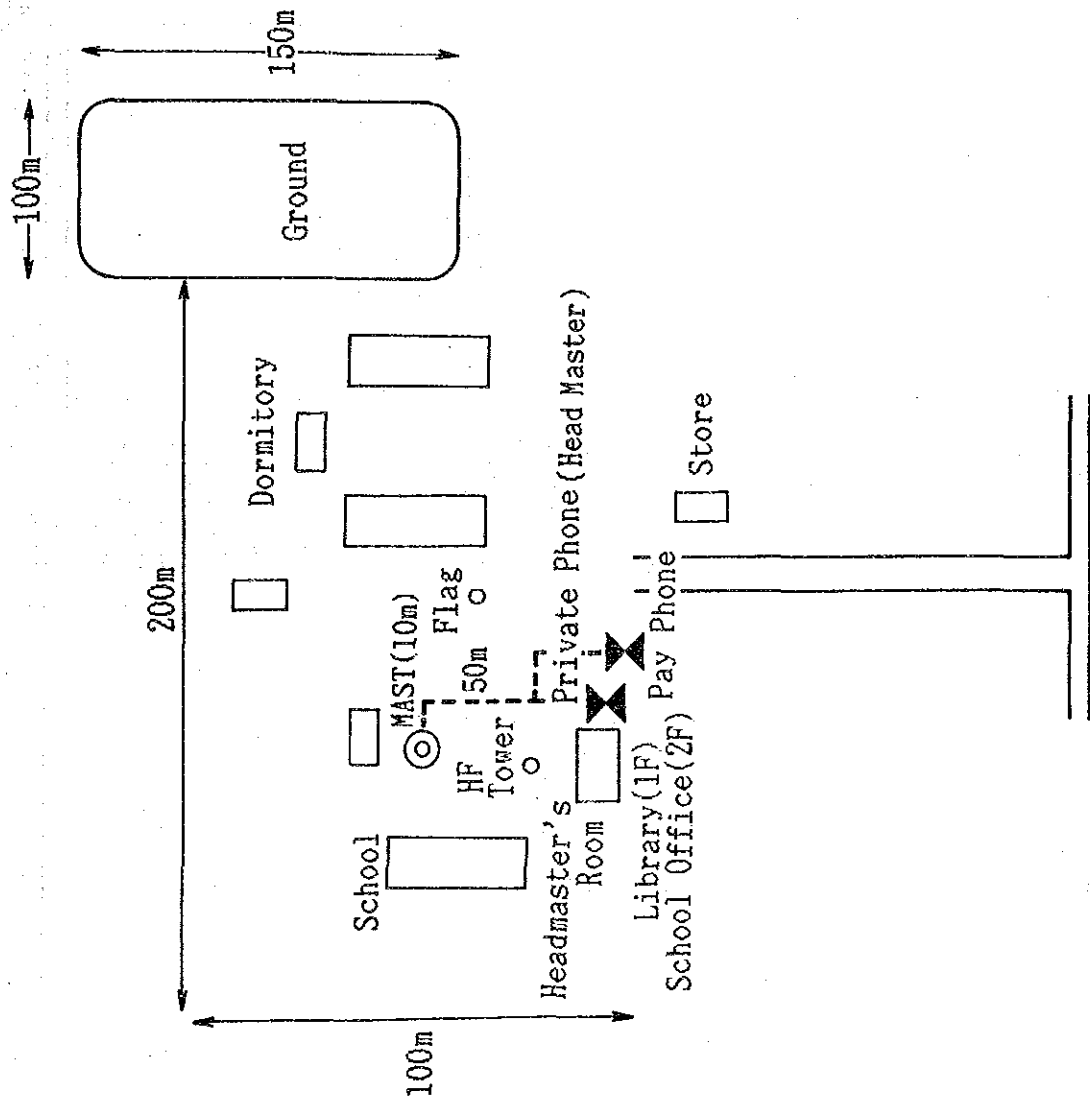
HIPAGAT



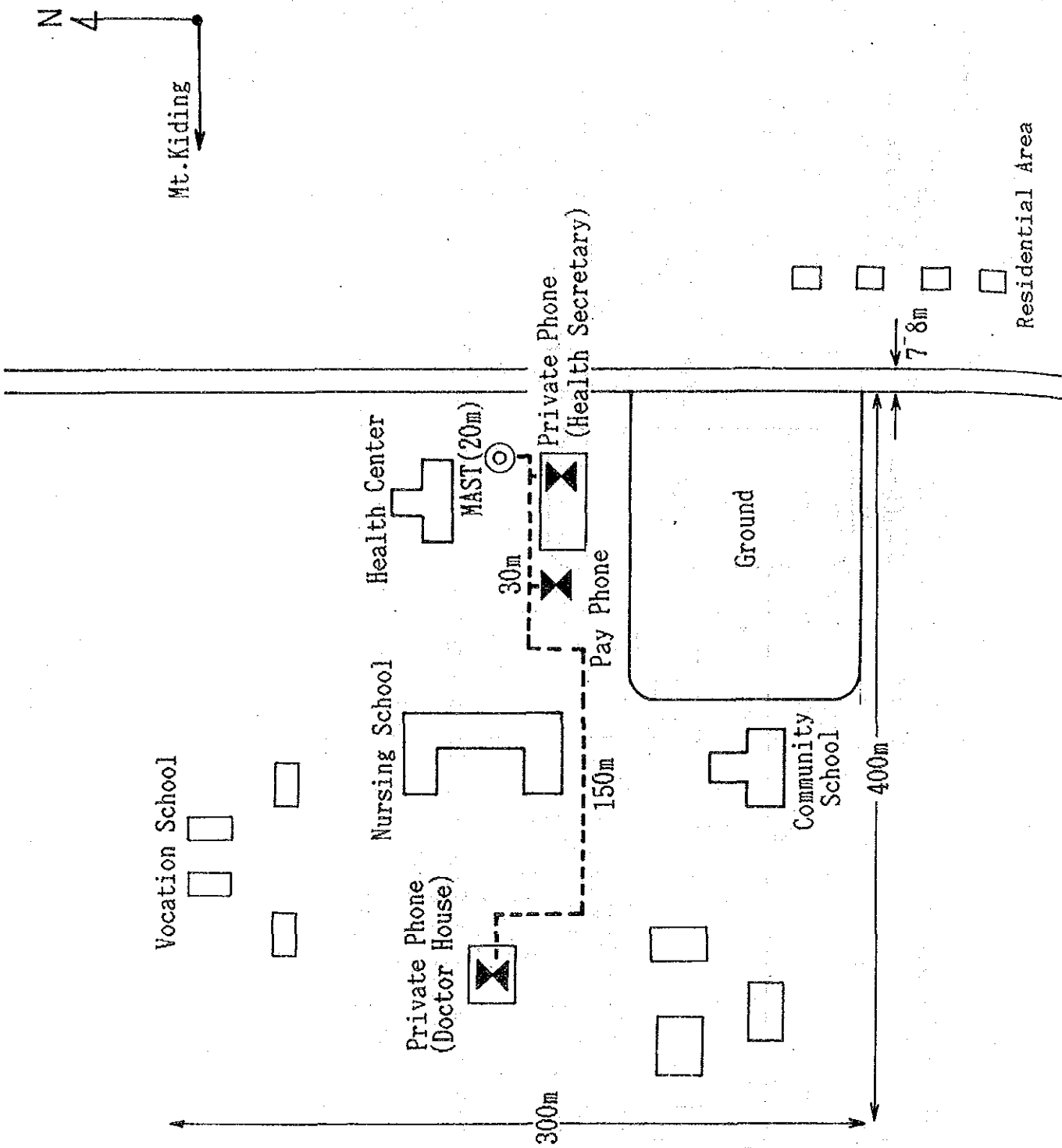
TASKUL



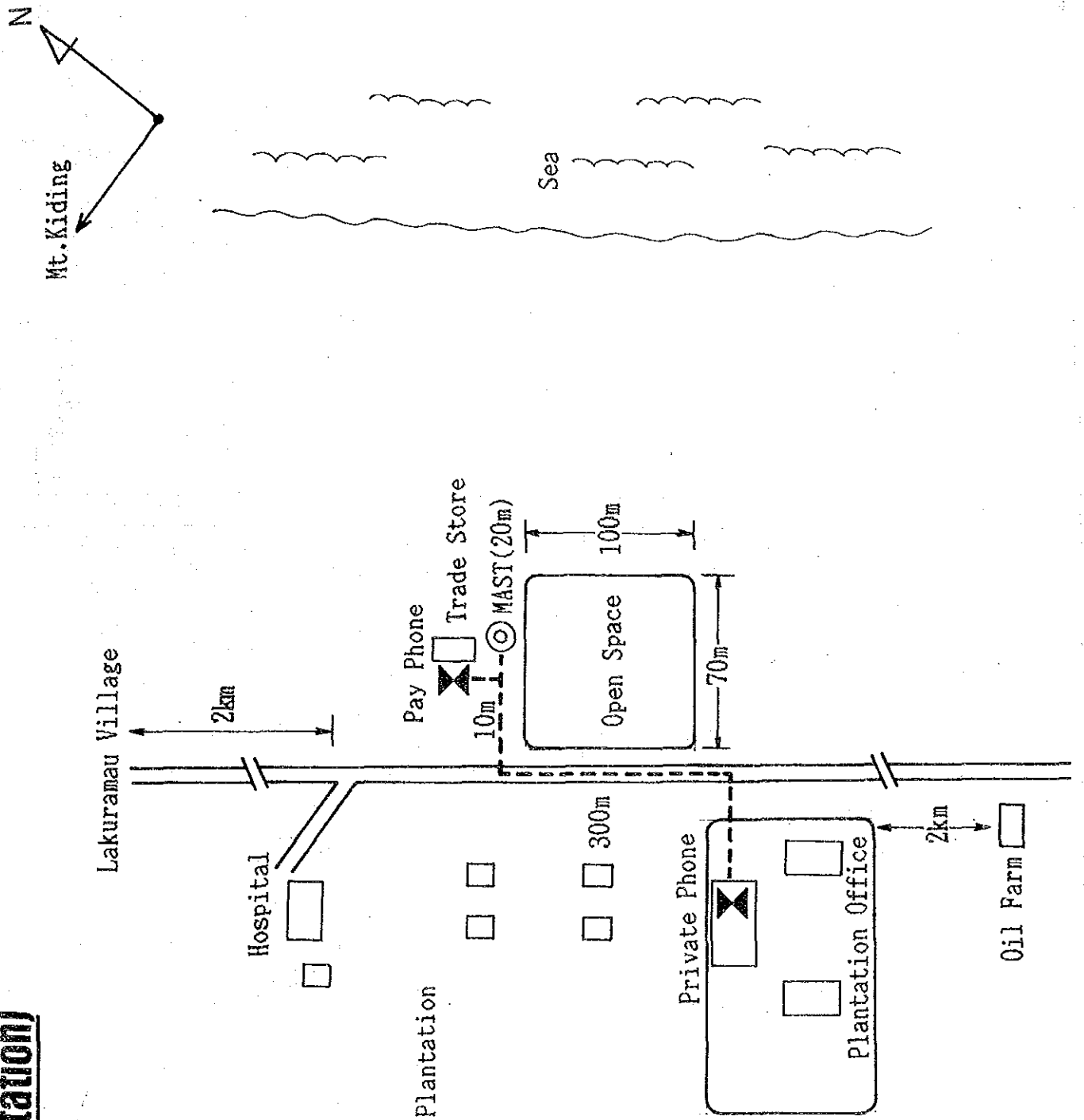
MANGAI



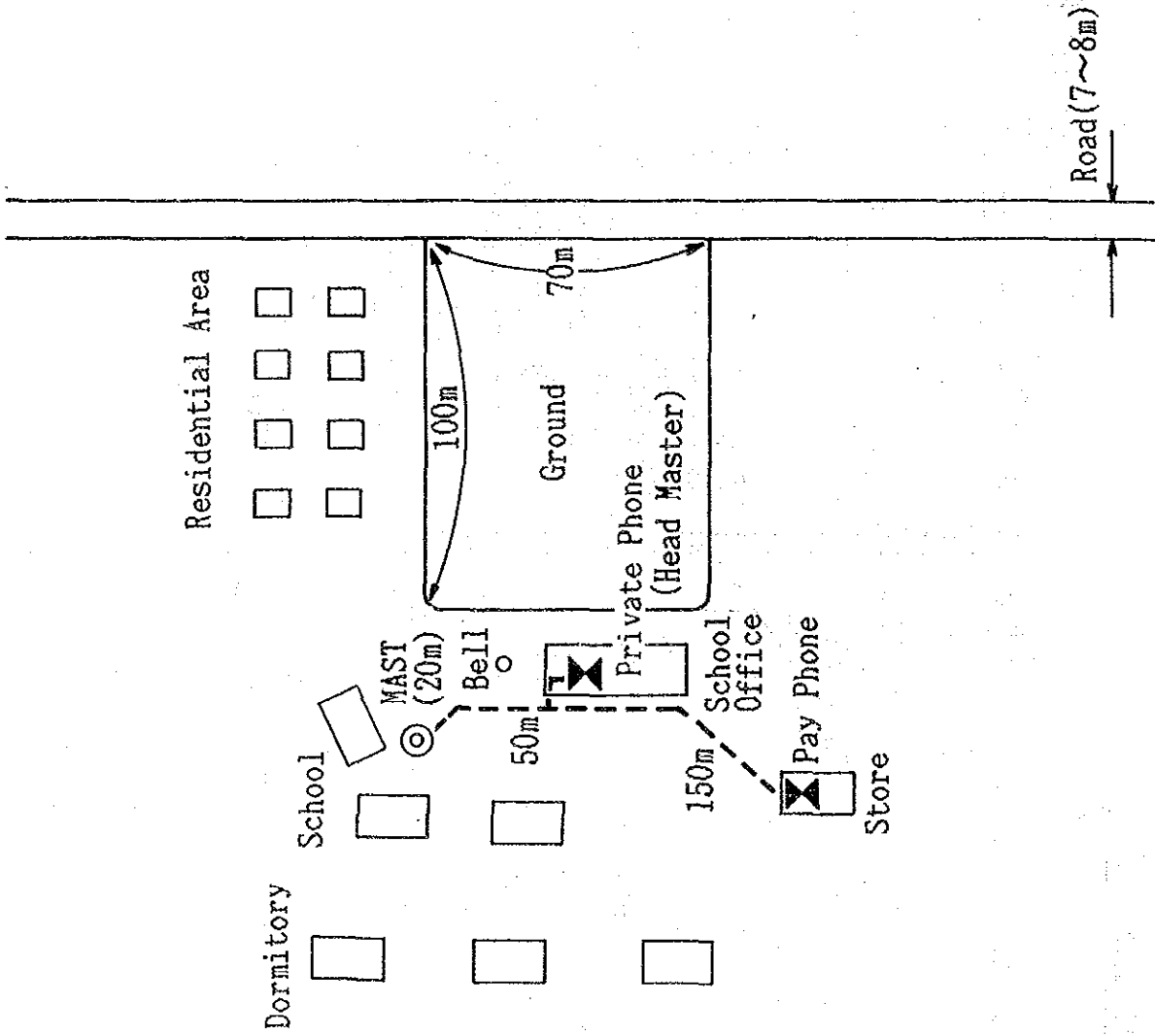
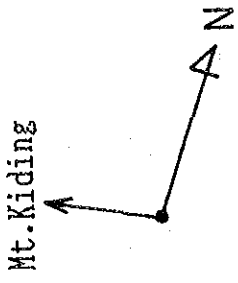
LEMAKOT



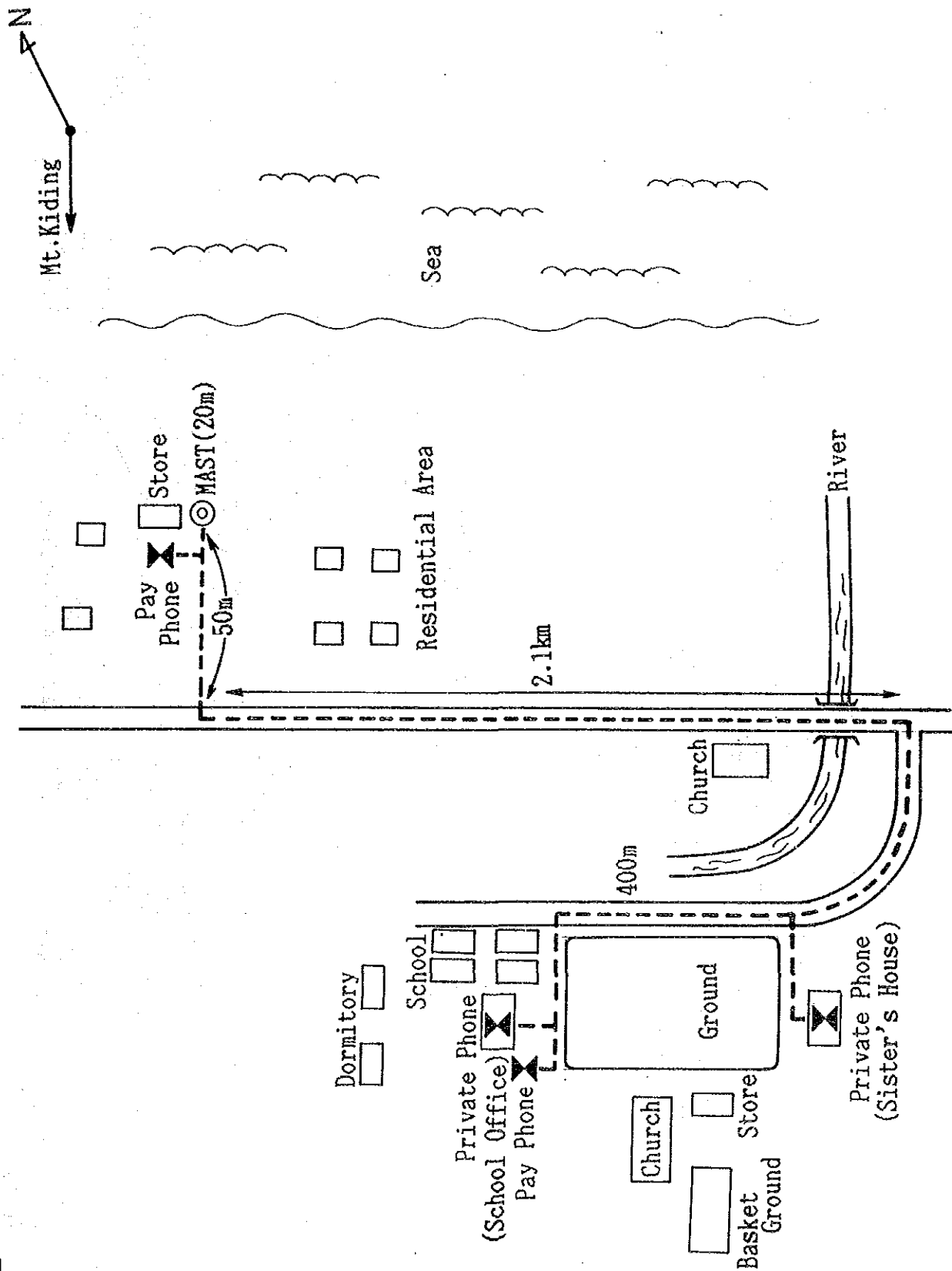
LAKURAMAU (Plantation)



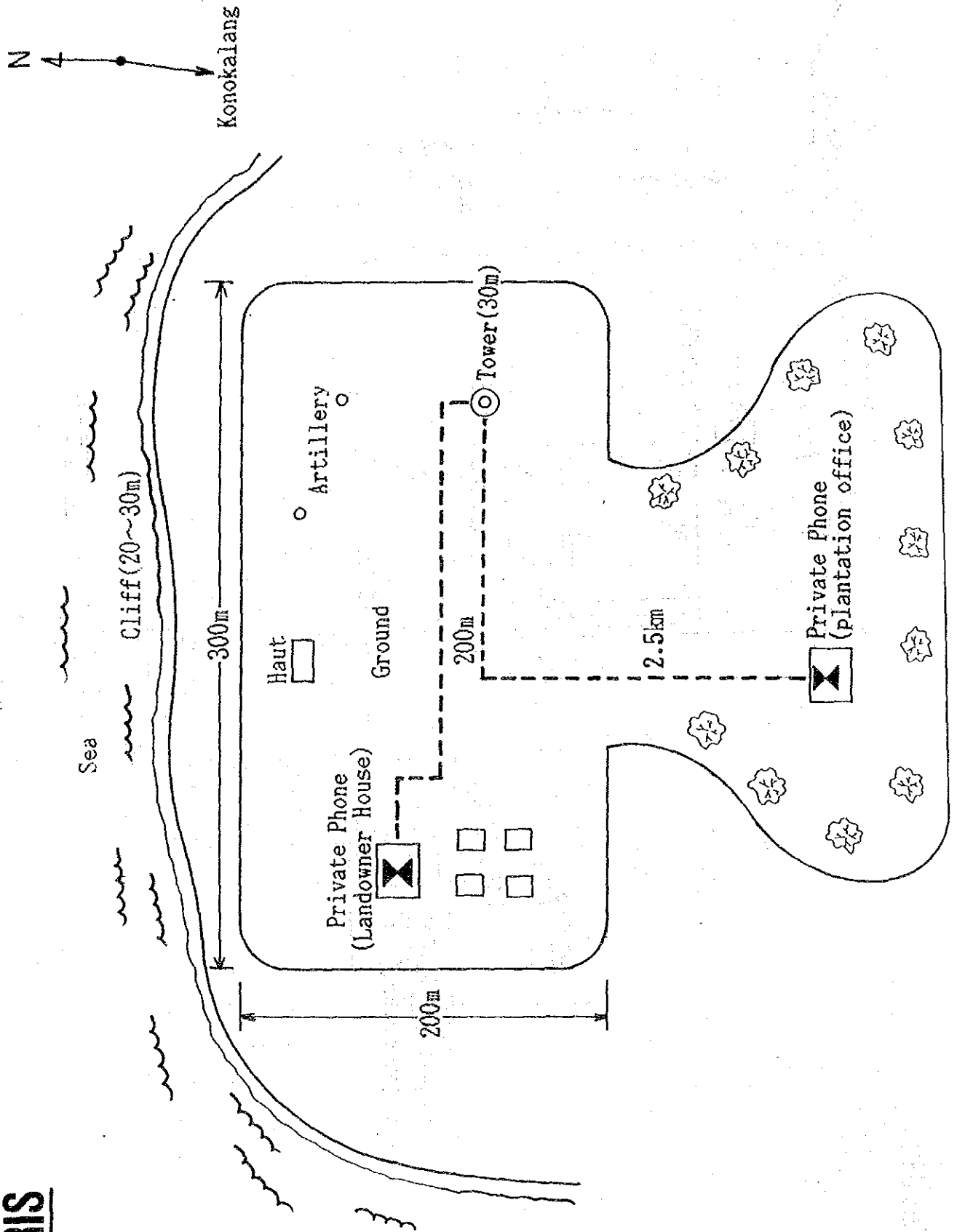
MADINA



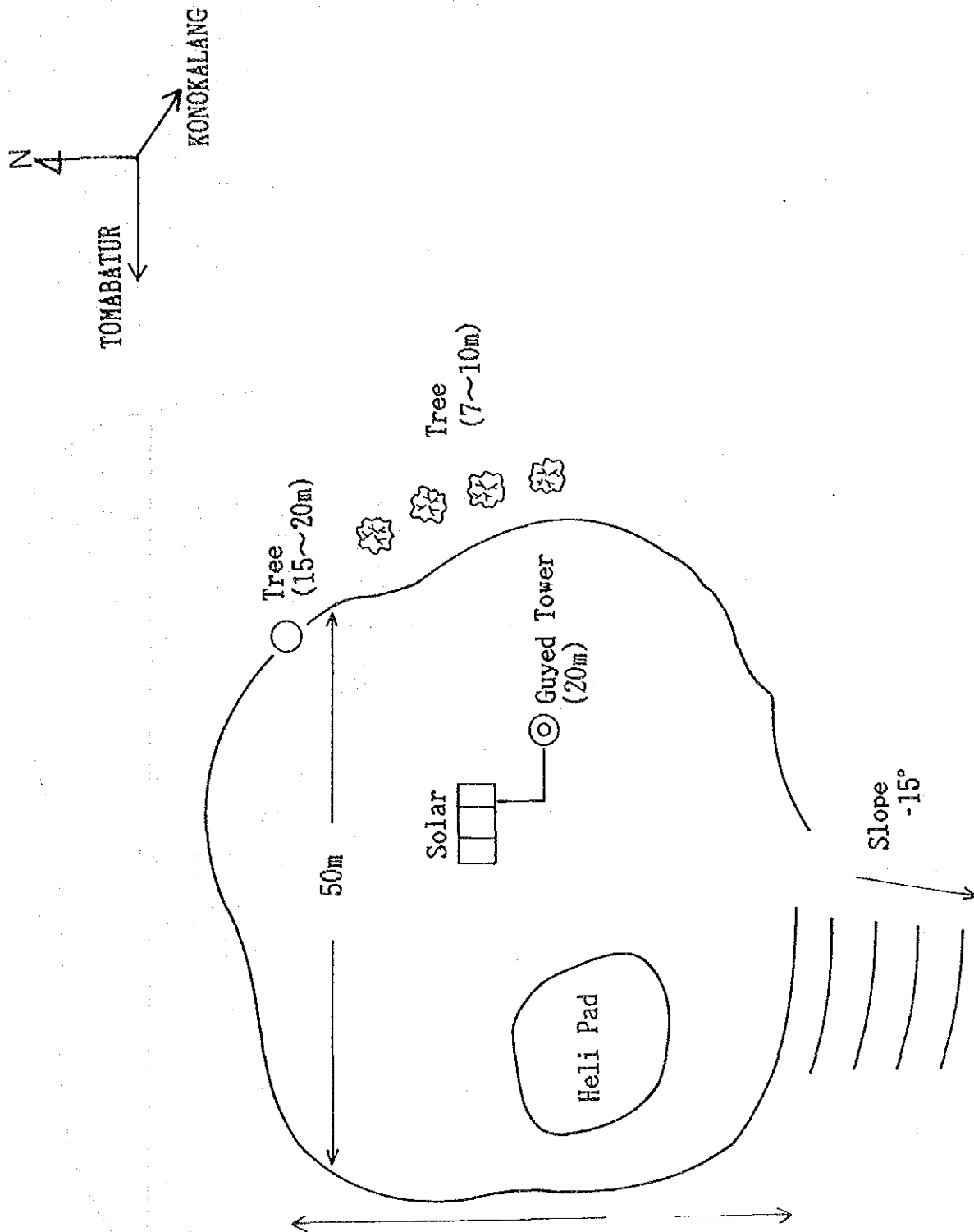
MANGOP



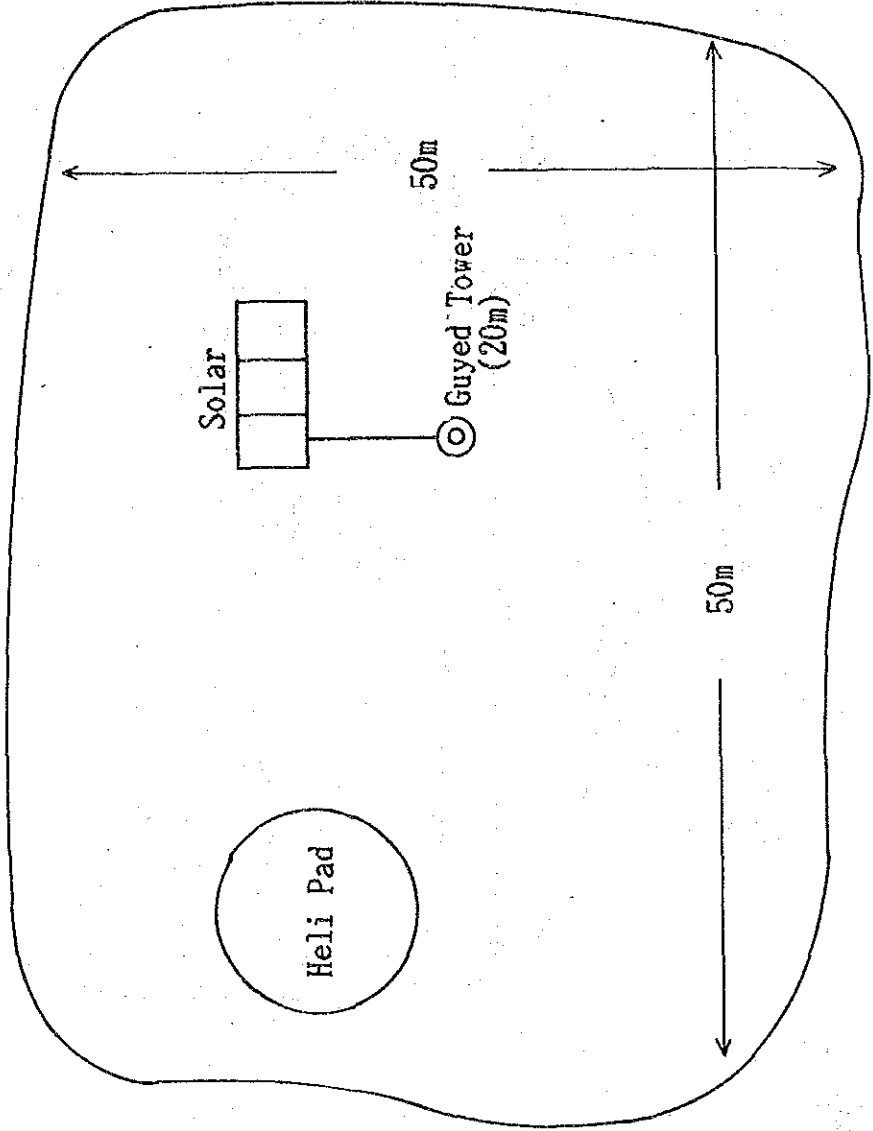
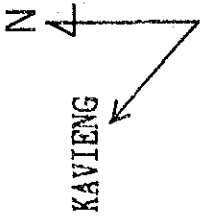
HURIS



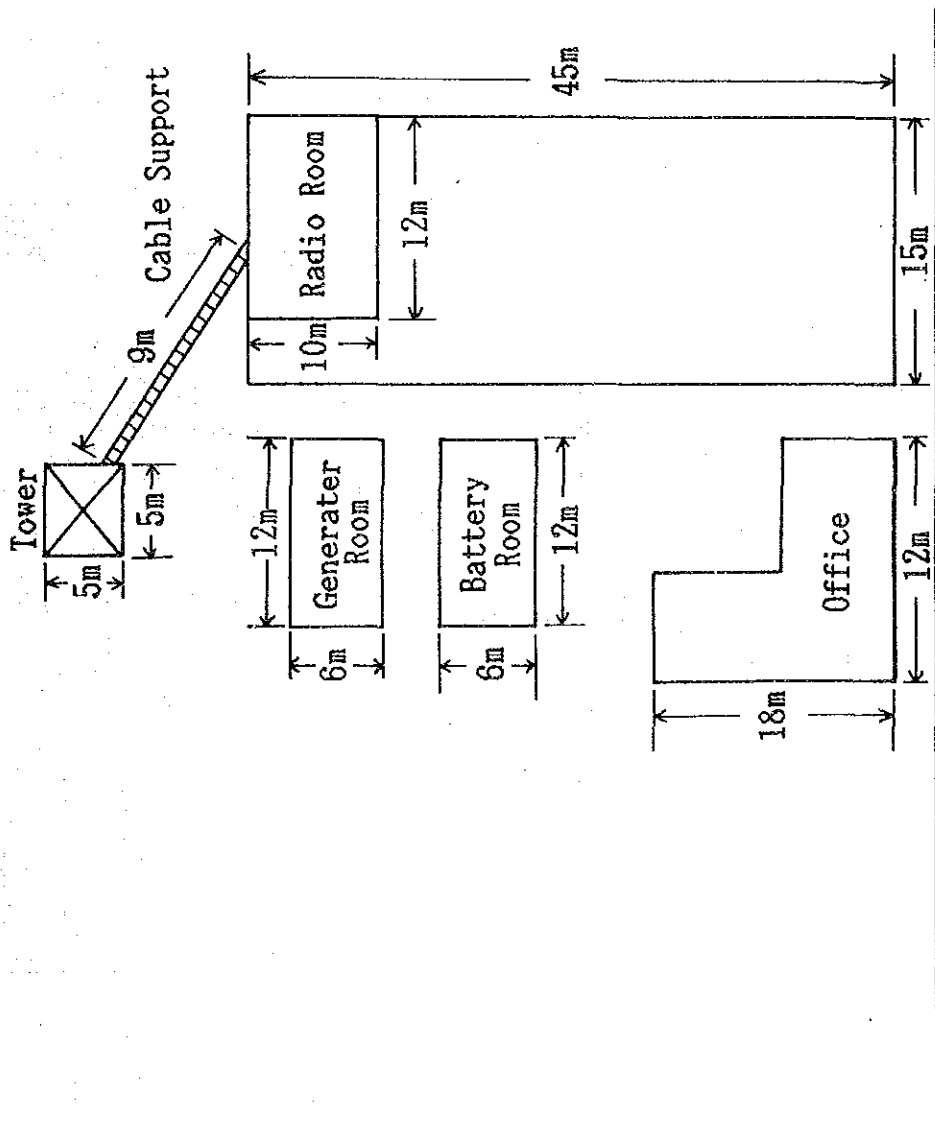
DUKE OF YORK



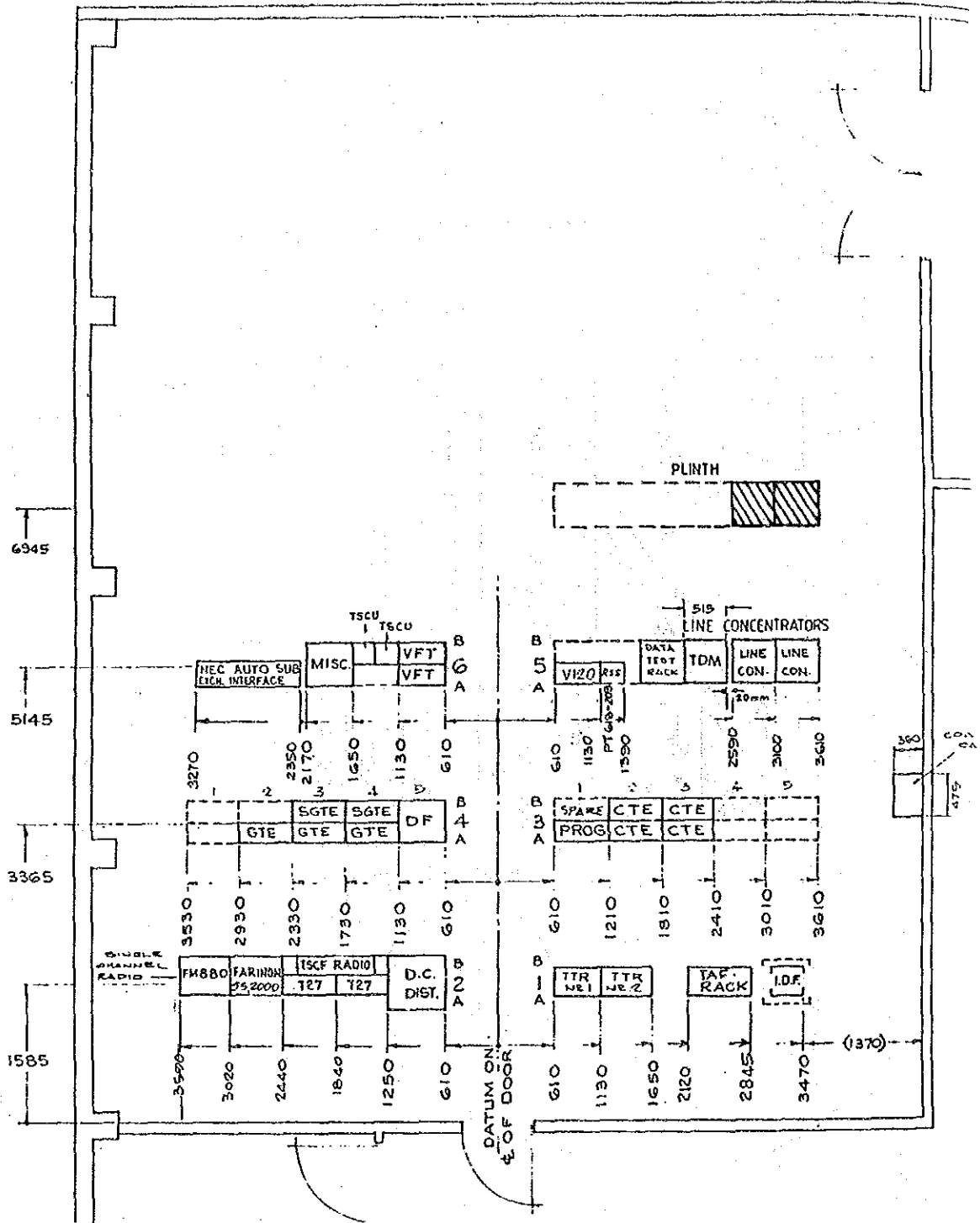
Mt. KIDING



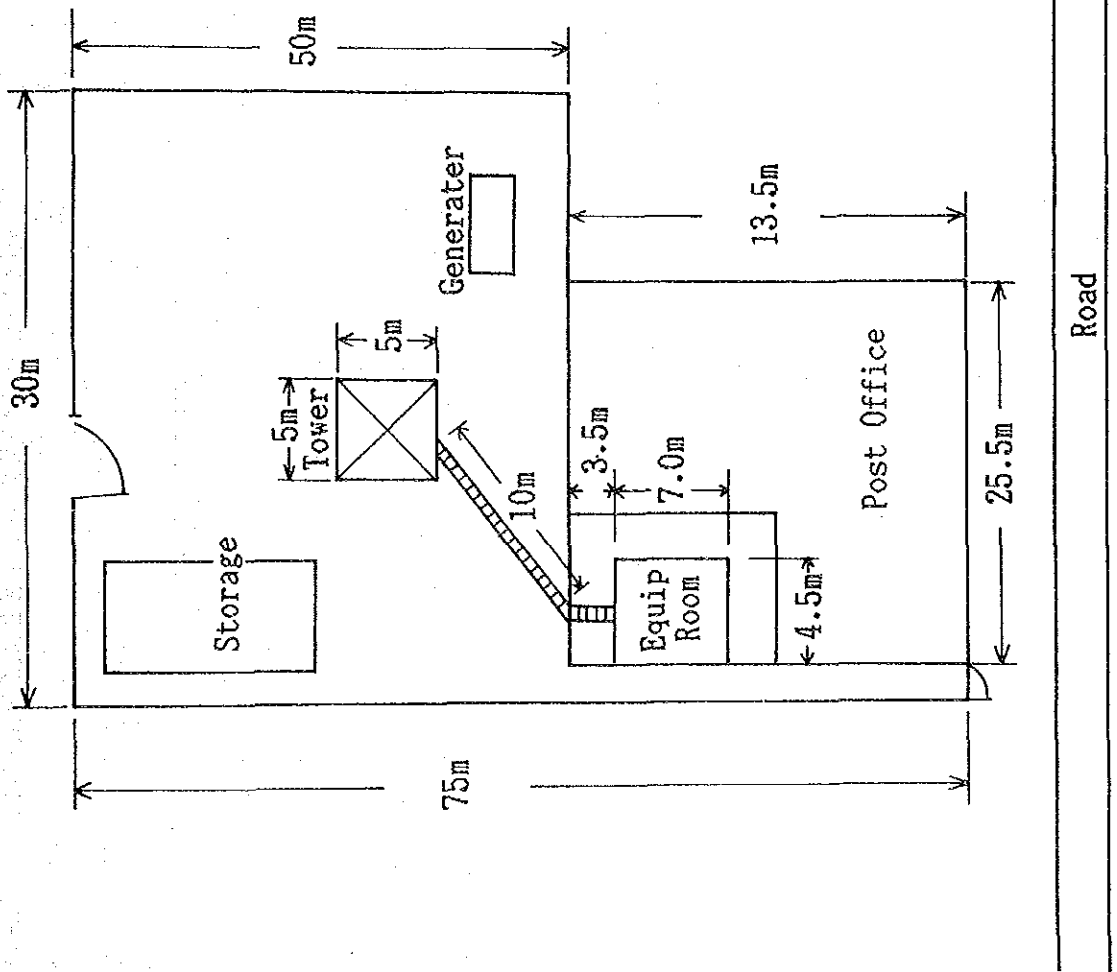
RABAU



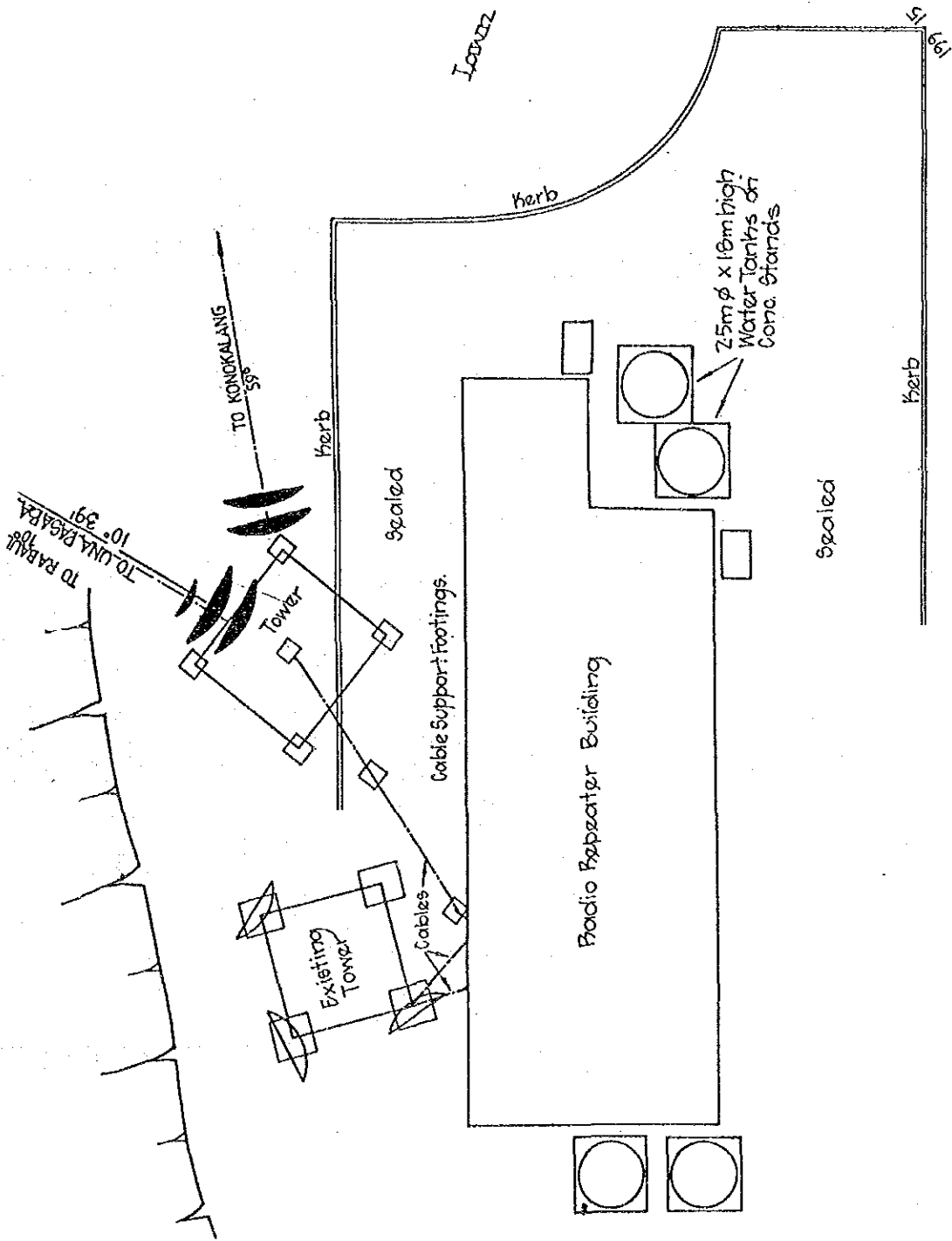
RABAU



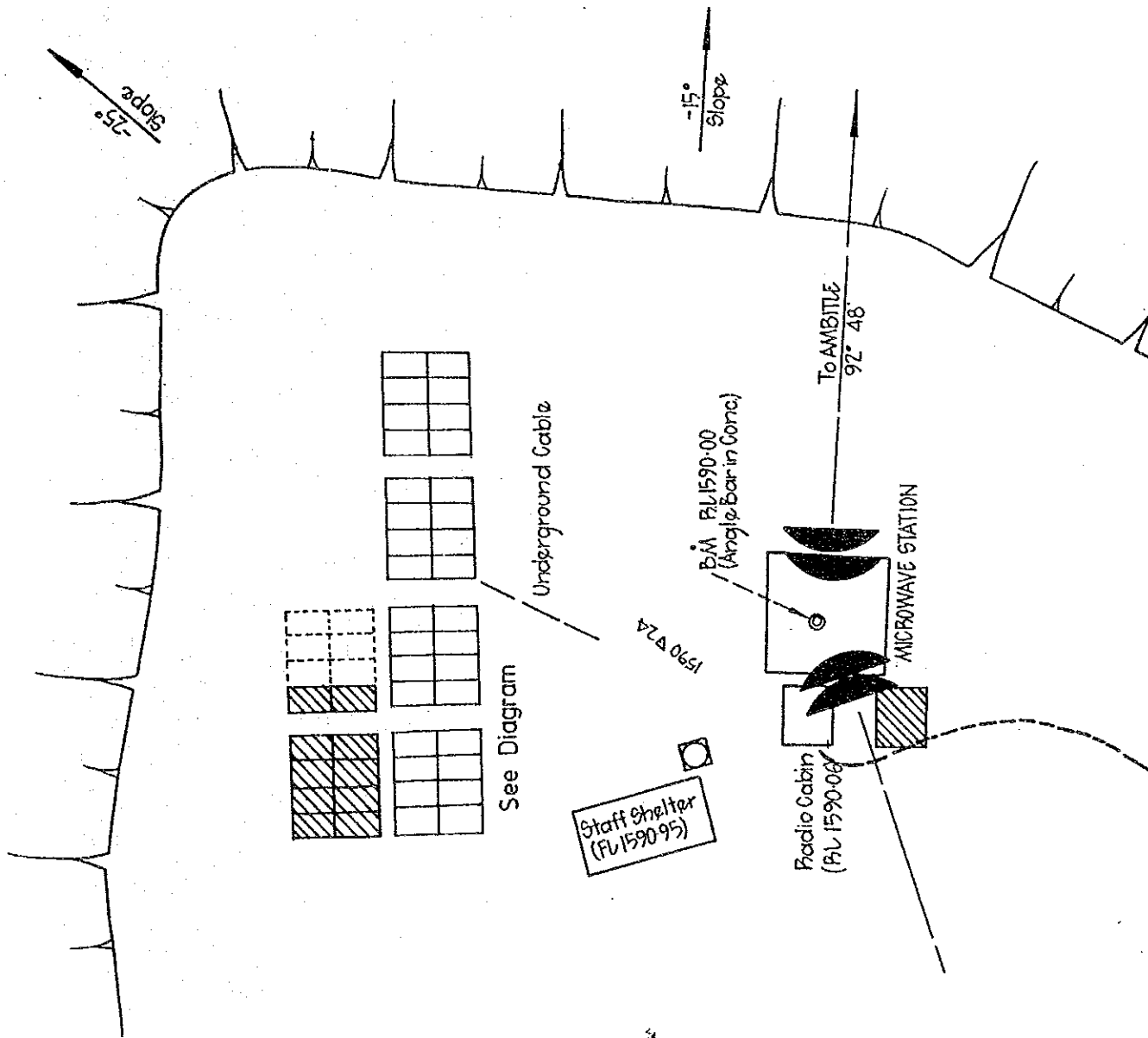
KAVIENG



TOMOAVATUR



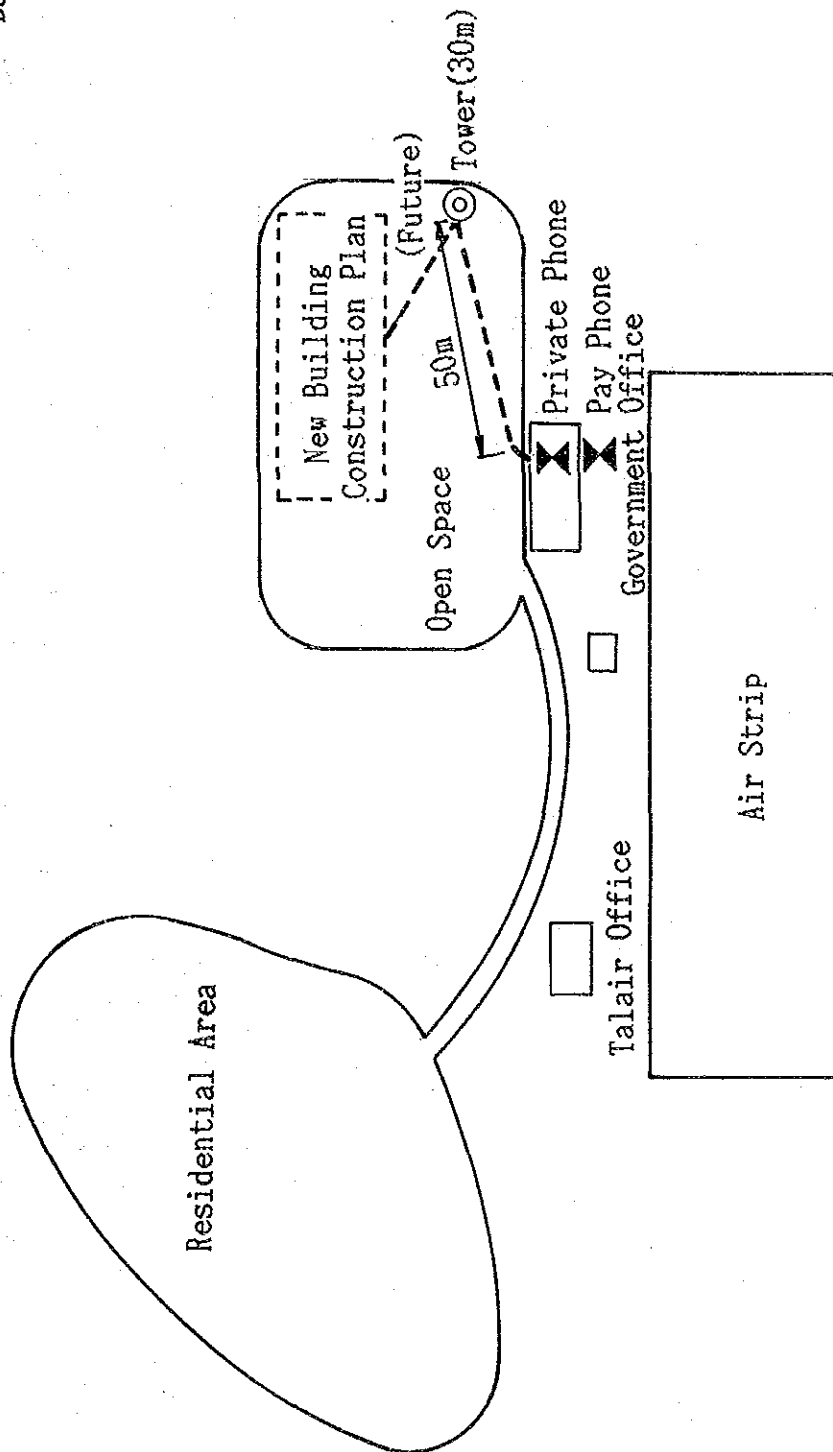
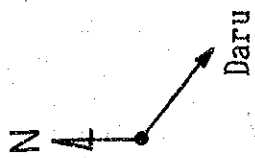
KONOKALANG



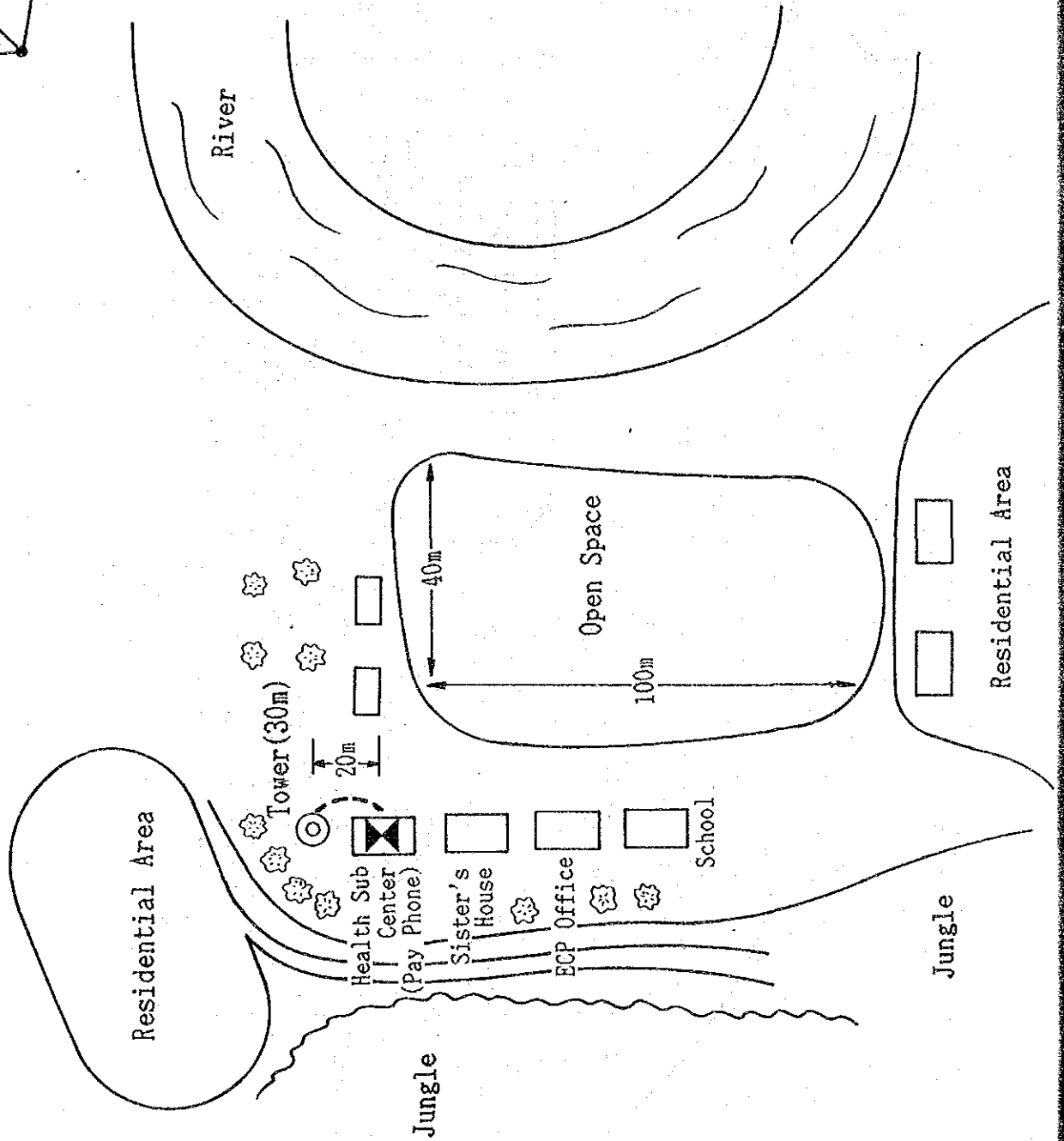
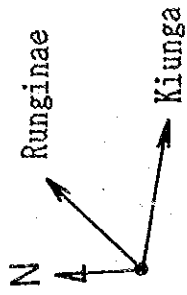
WESTERN PROVINCE

Wipim	-----	5 2
Atkamba	-----	5 3
Runginae	-----	5 4
Matkomrae	-----	5 5
Kungim	-----	5 6
Ningerum	-----	5 7
Debepare	-----	5 8
Mogulu	-----	5 9
Suabi	-----	6 0
Daru	(Exchange Office) -----	6 1
Mt. Karoma	(") -----	6 3

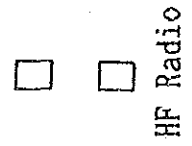
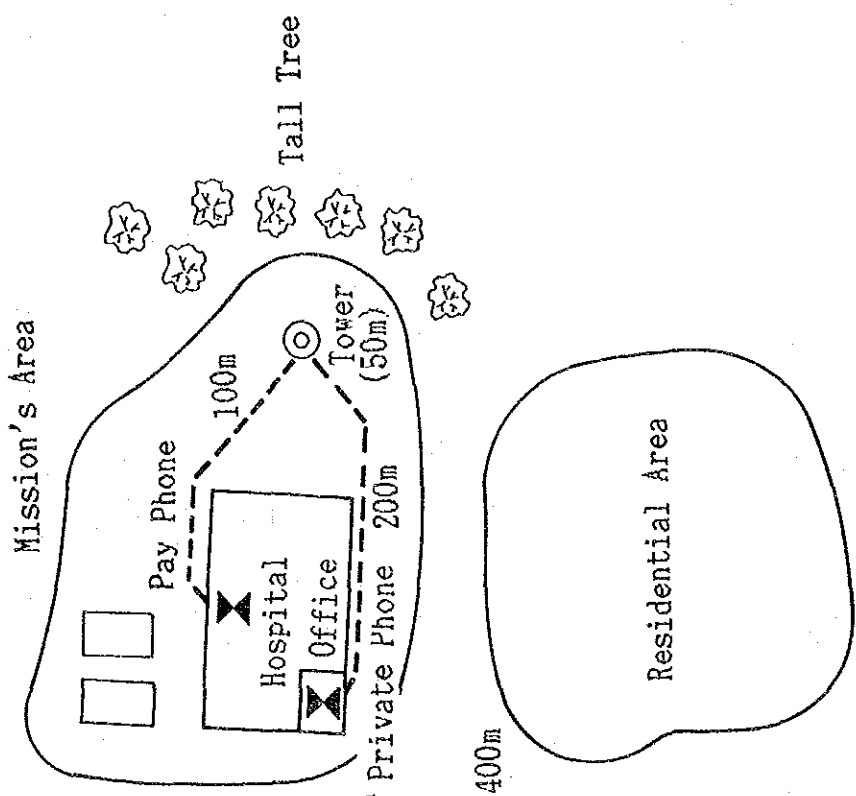
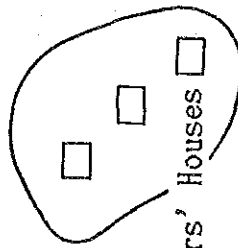
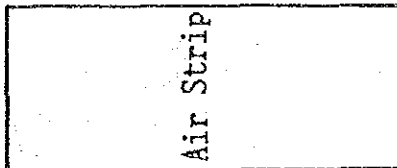
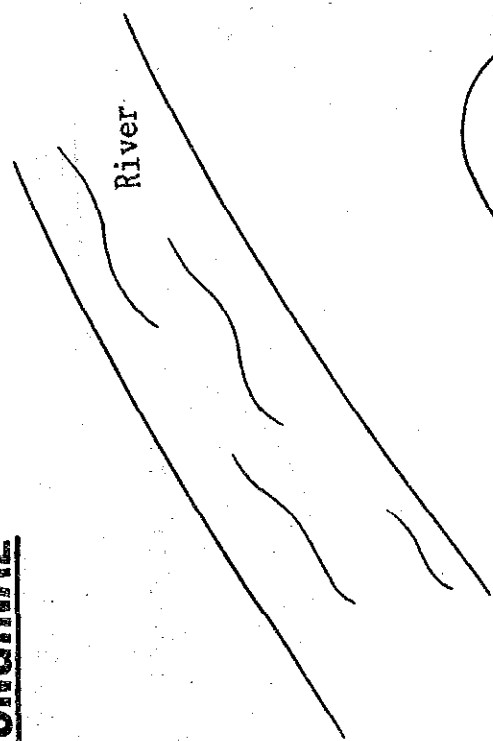
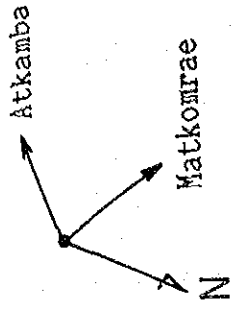
WIPIM



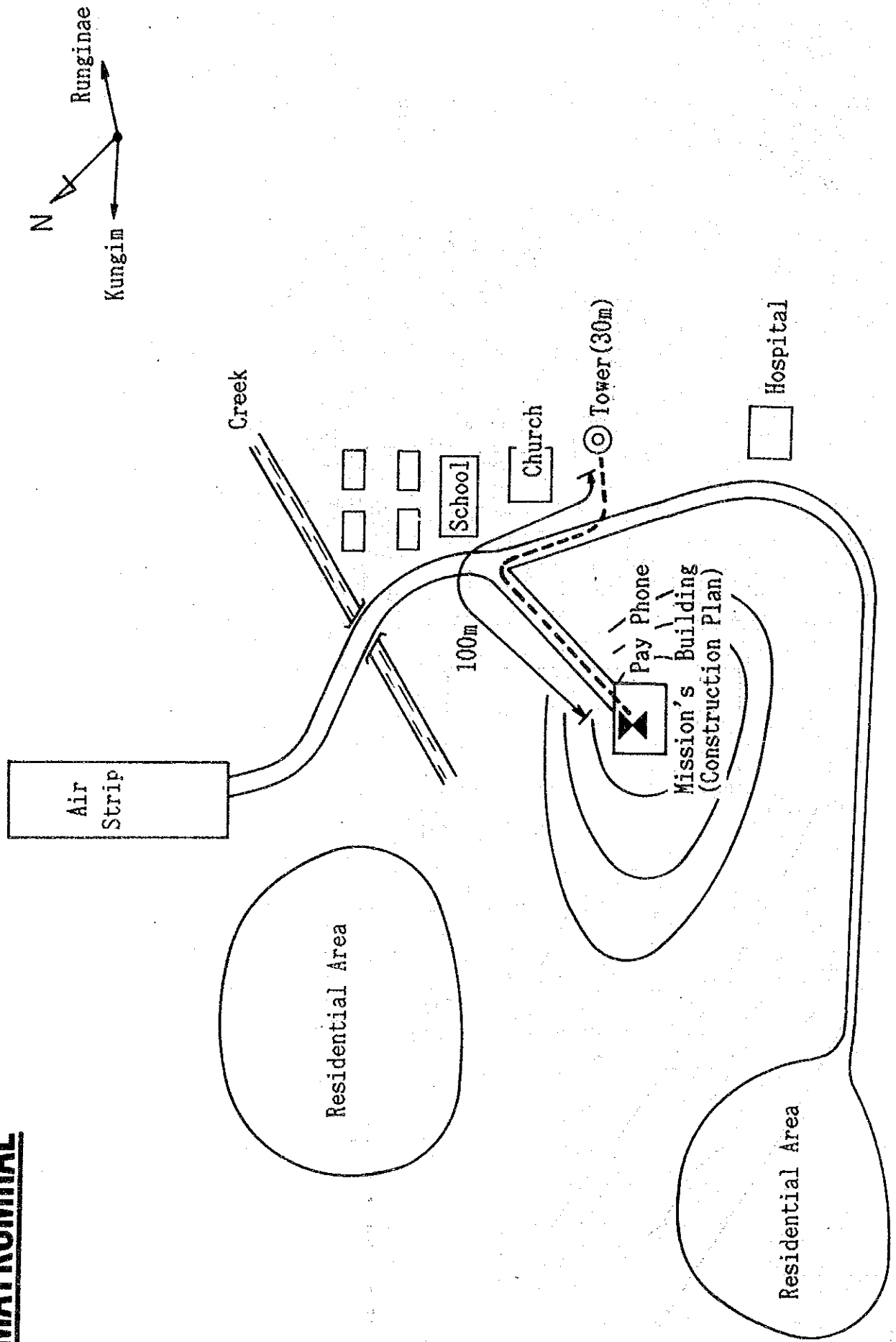
ATKAMBA



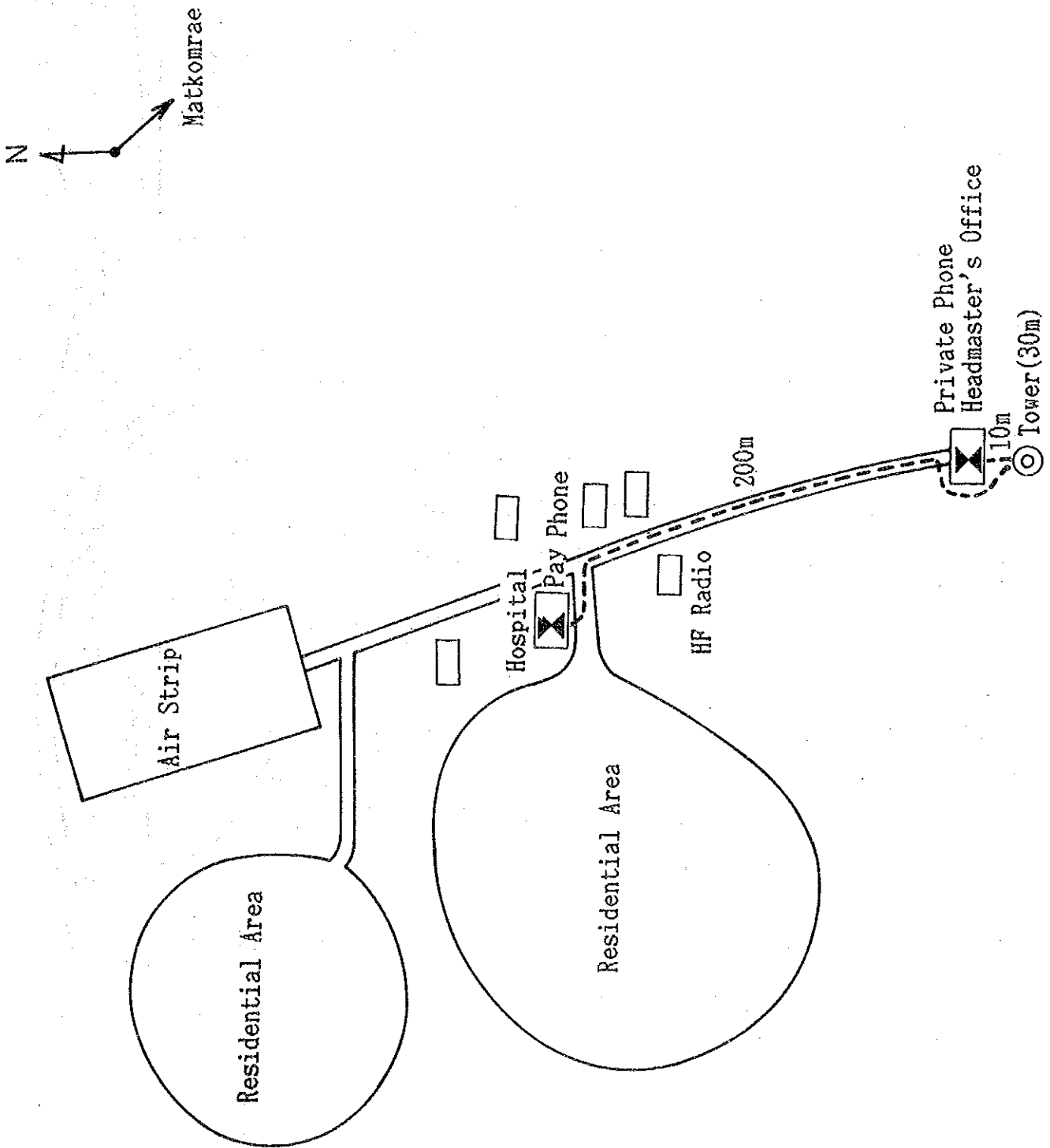
RUNGINAE



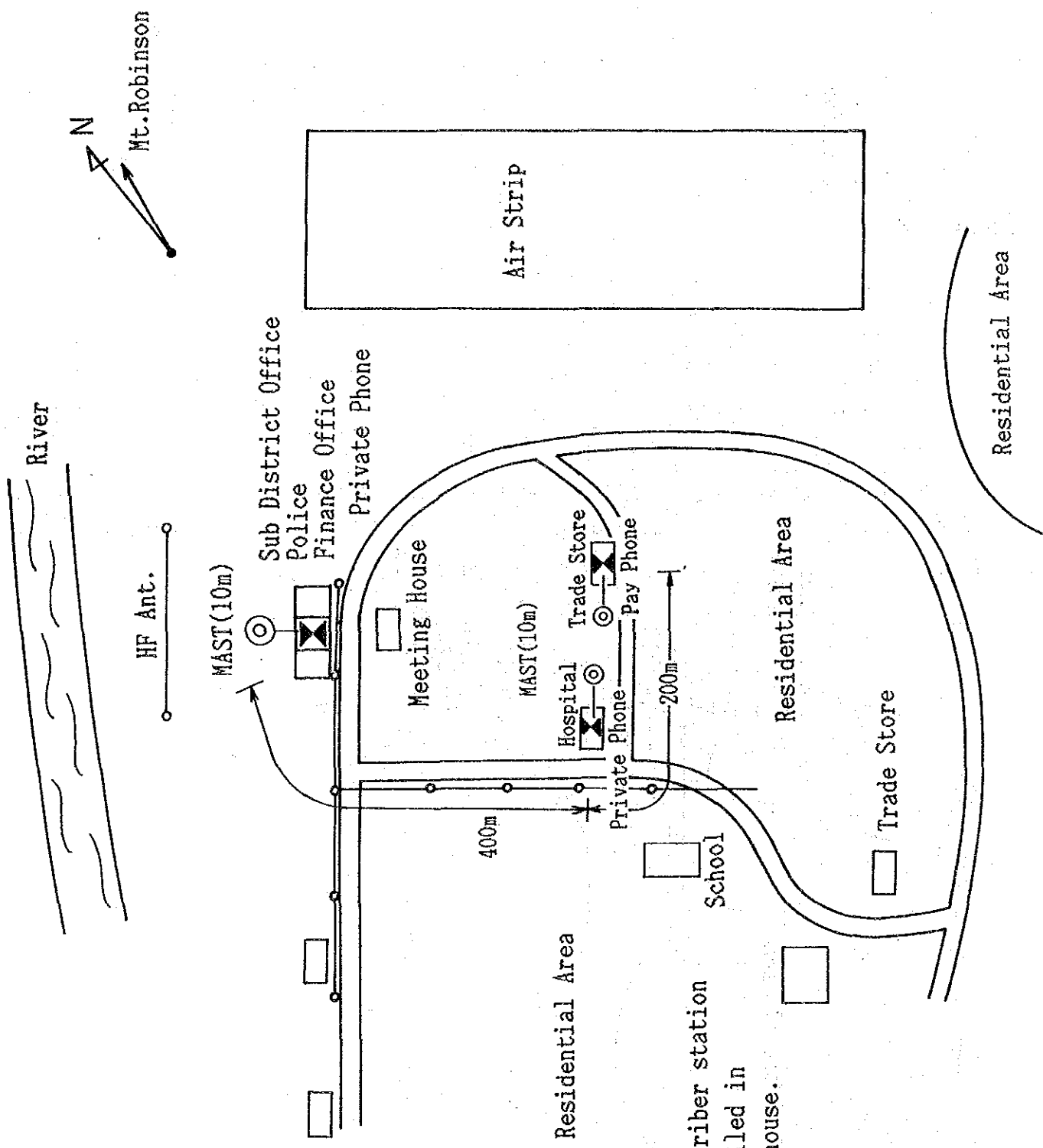
MATKOMRAE



KUNGIM



NINGERUM



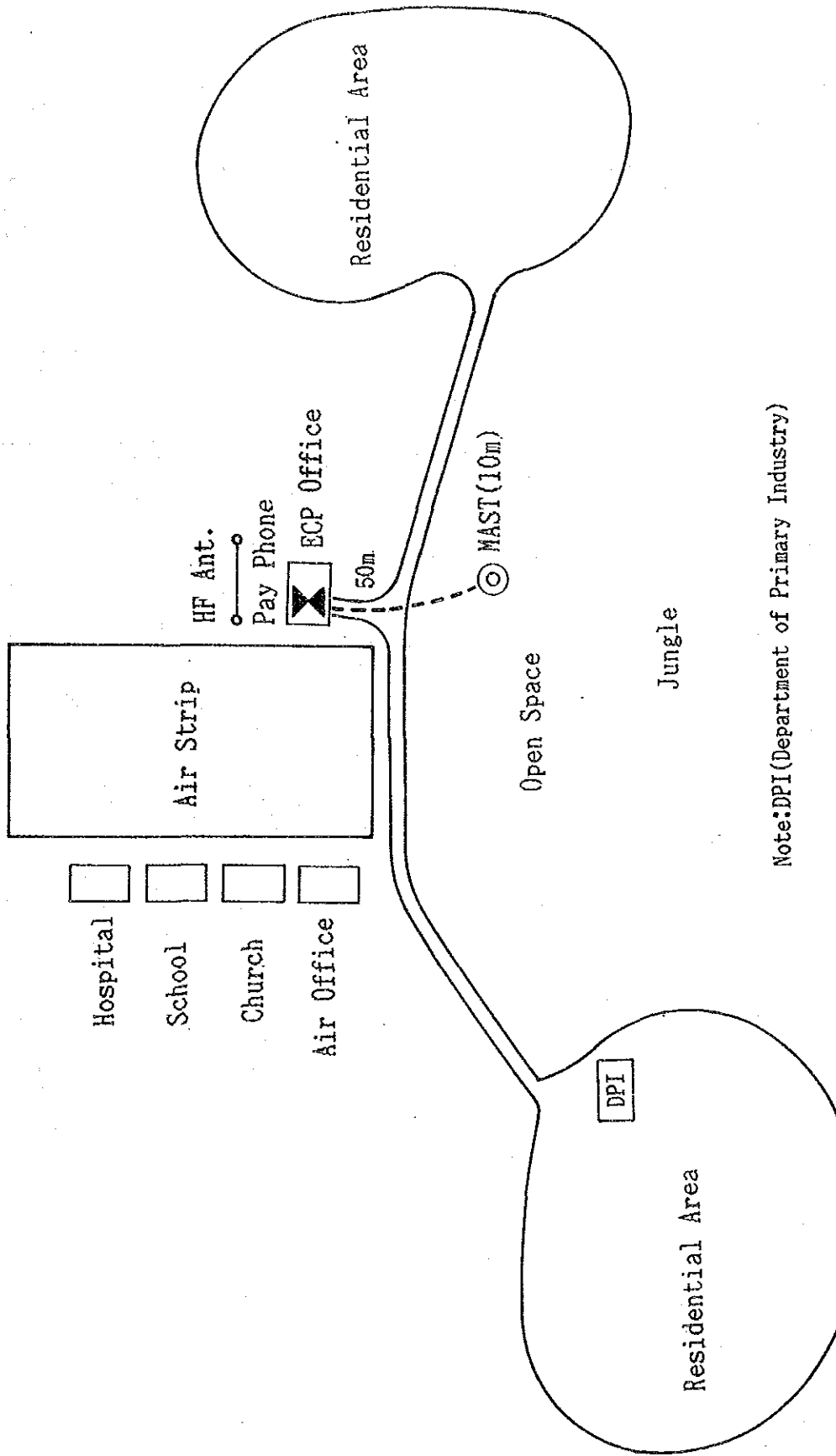
Note: The each subscriber station will be installed in subscriber's house.

DEBEPARE

Mt. Karoma

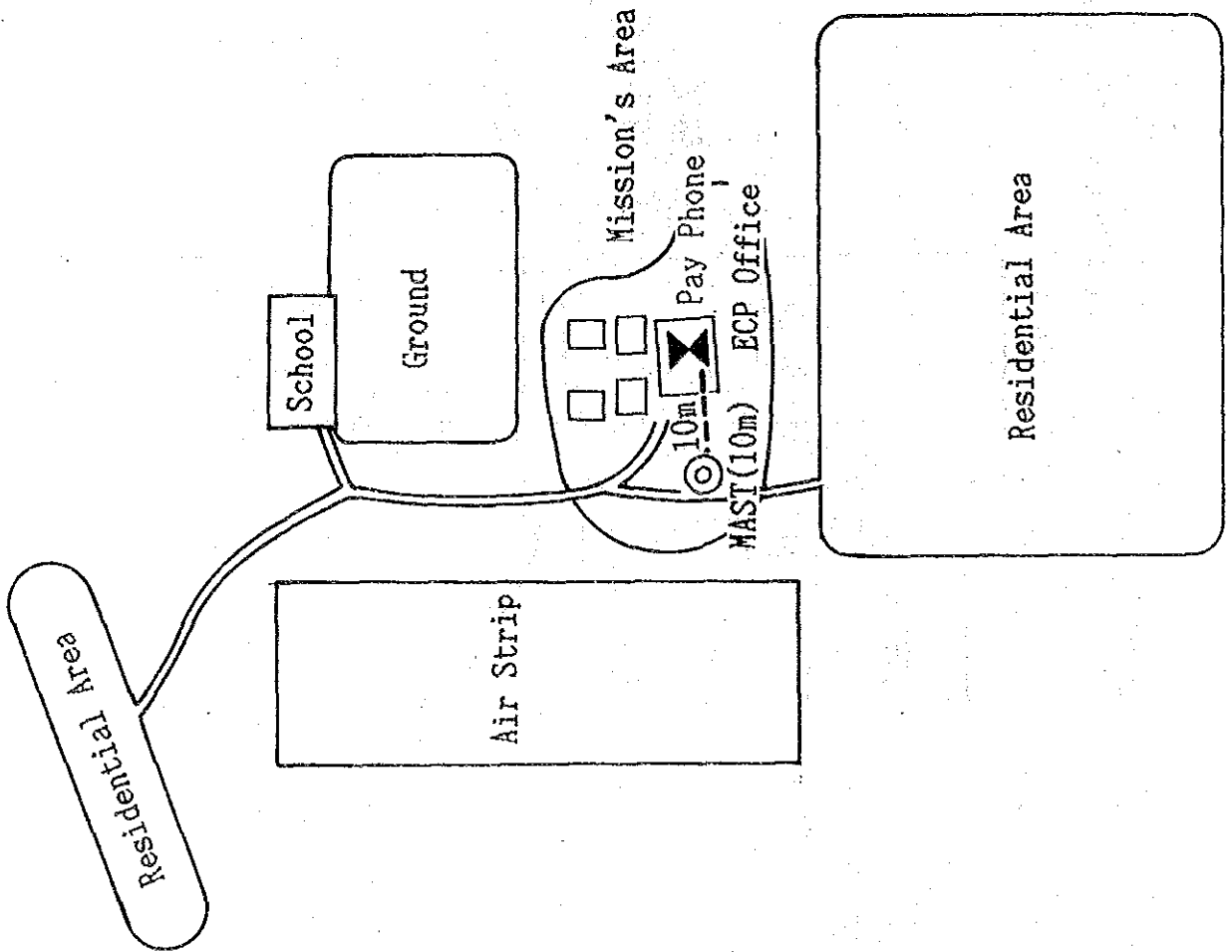
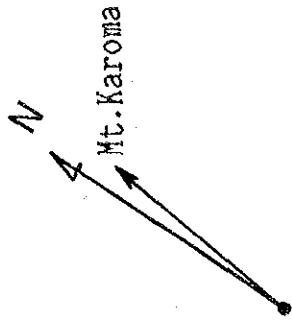
N

Note: ECP (Evangelical Church of Papua)

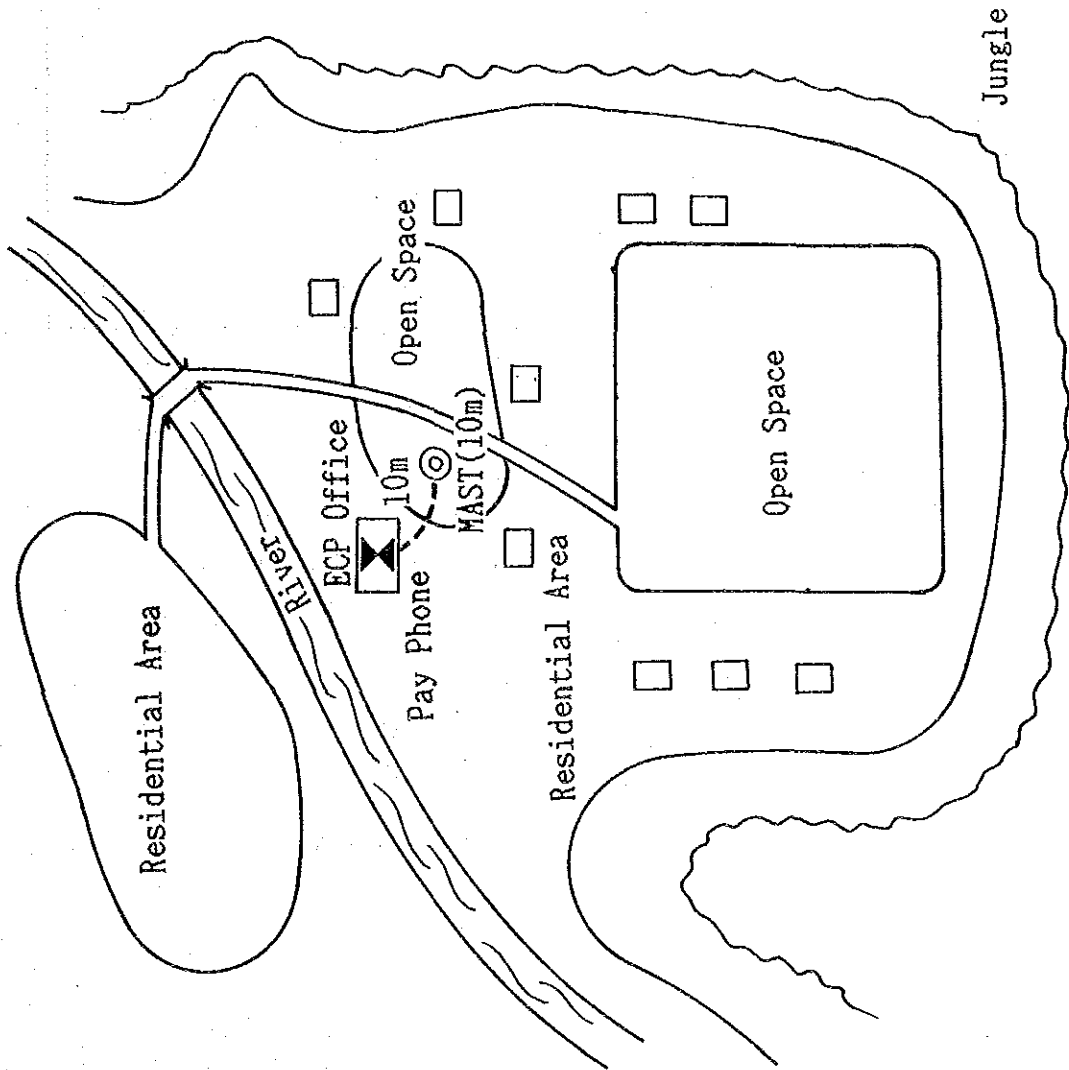
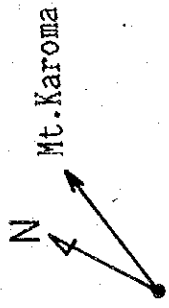


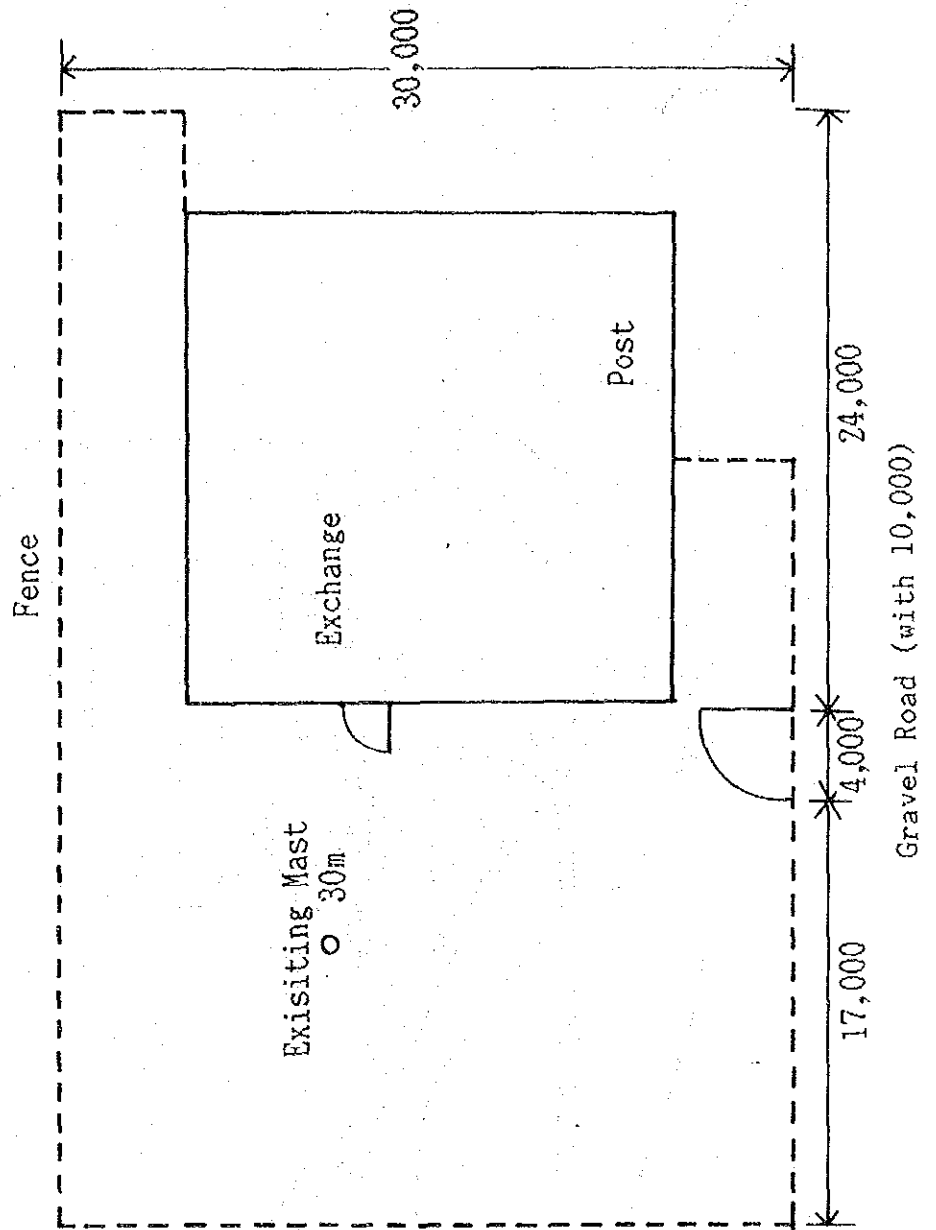
Note: DPI (Department of Primary Industry)

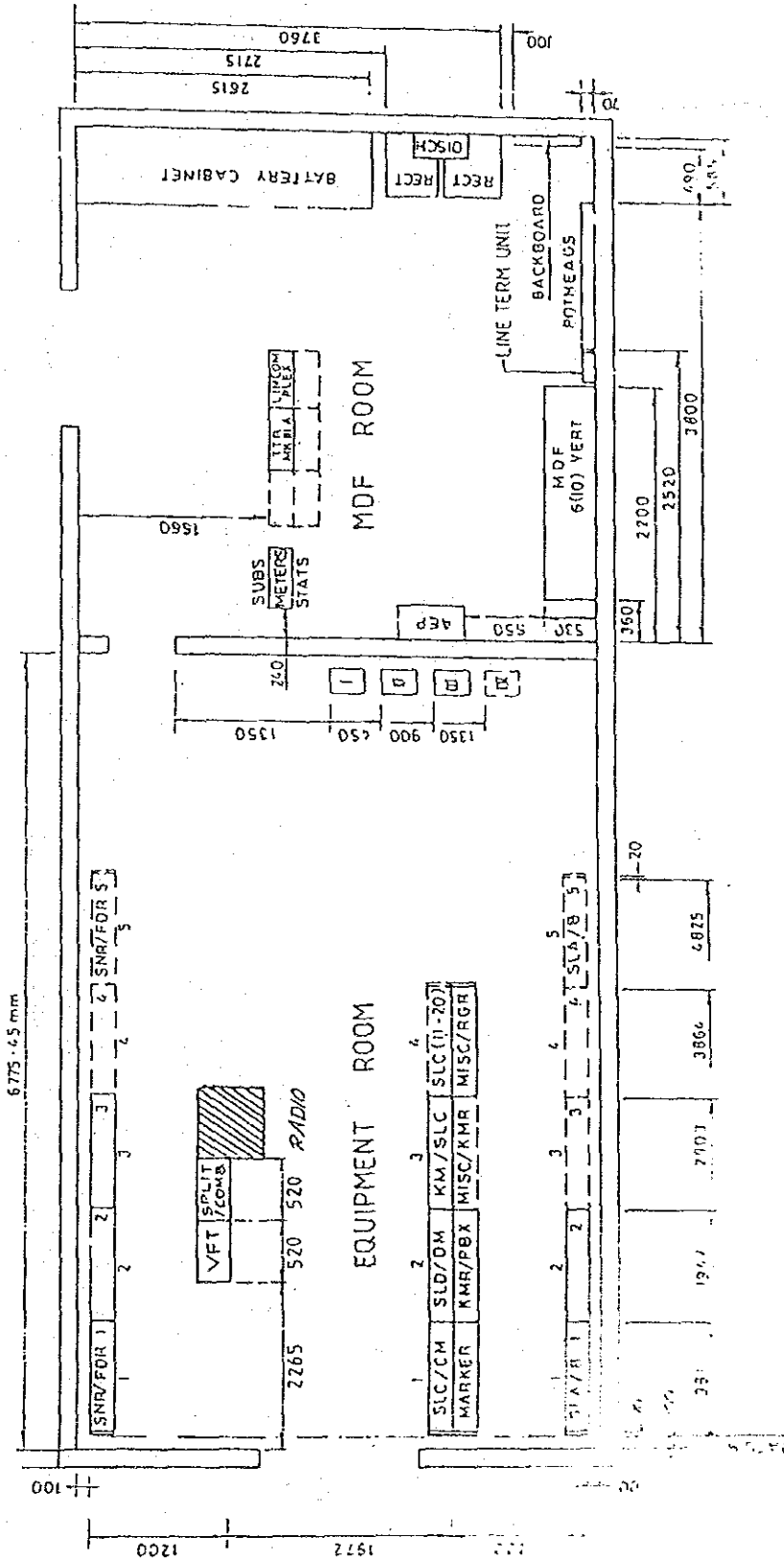
MOGULU



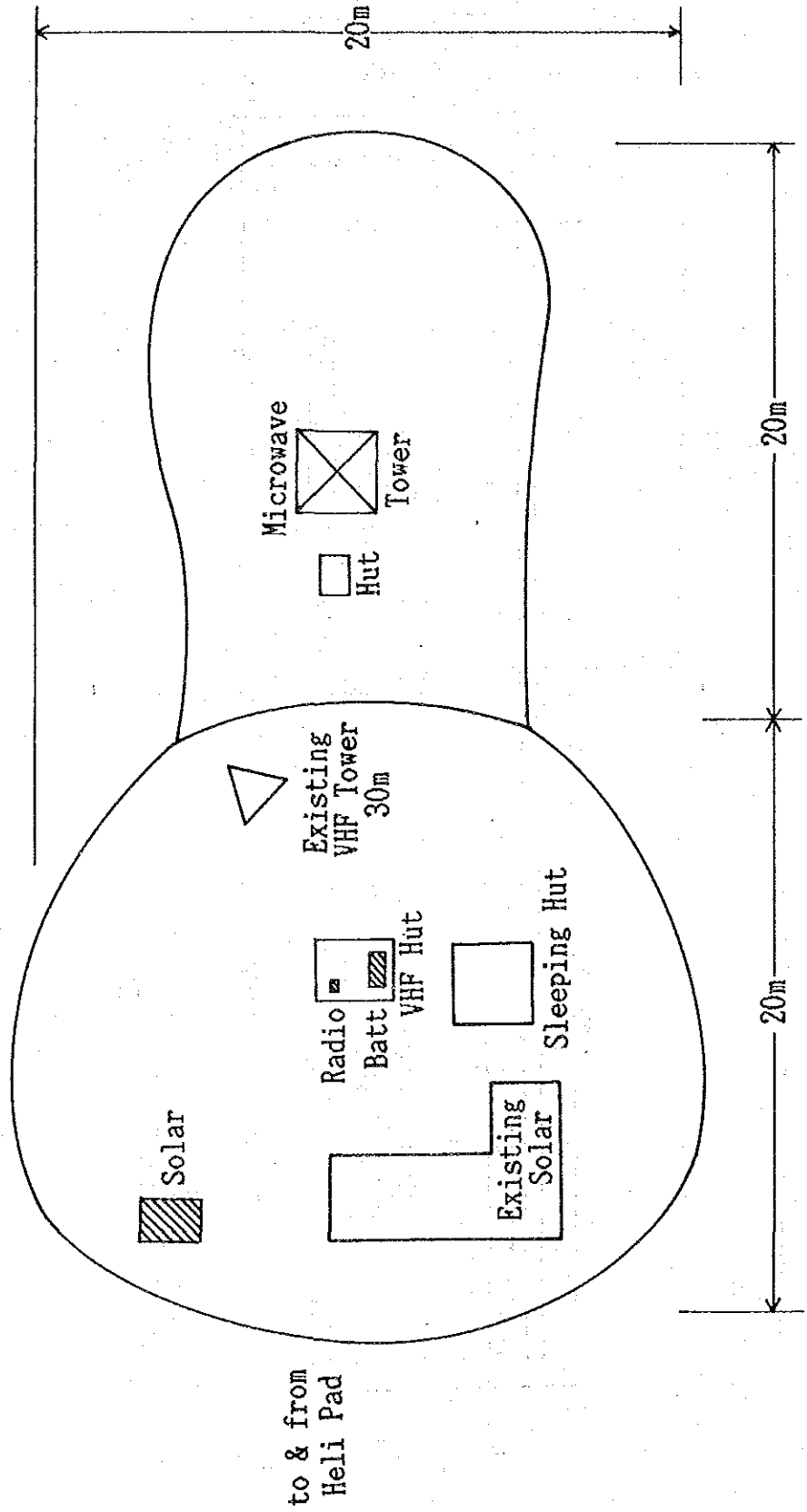
SUABI







Mt. KAROMA



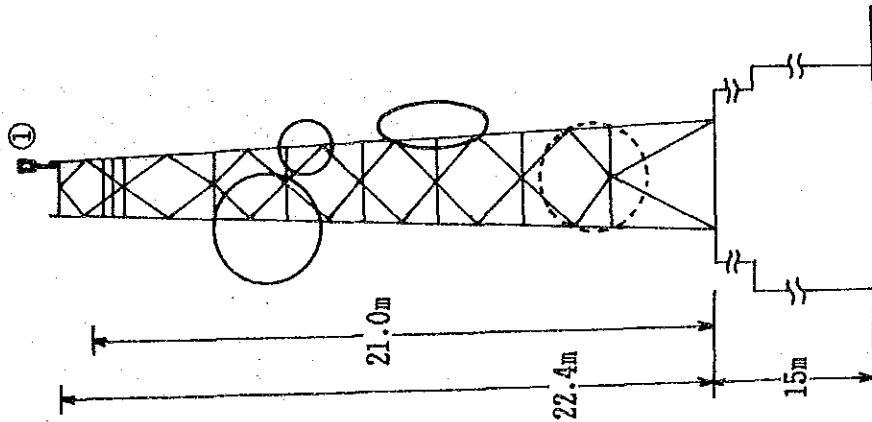
ANNEX 4

EQUIPMENT AND ANTENNA INSTALLATION SKETCH AT THE EXISTING OFFICE

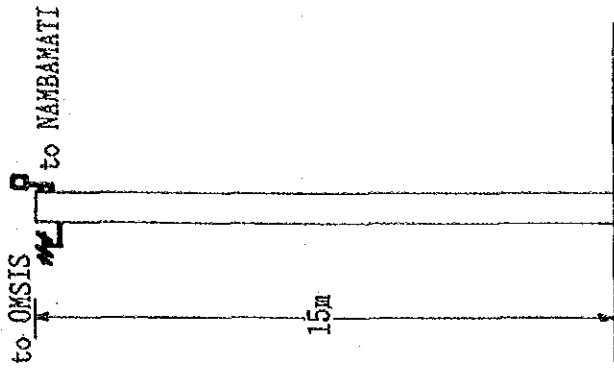
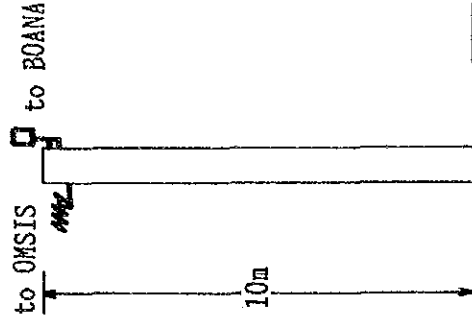
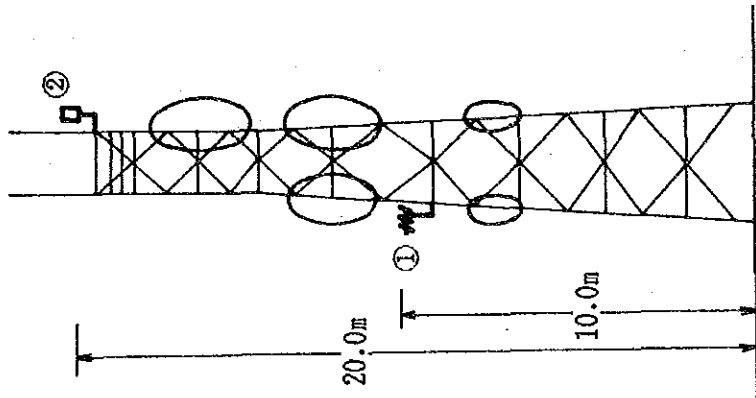
Morobe Province.....	1~3
New Ireland Province.....	4~5
Western Province.....	6~8

MOROBE PROVINCE(1/3)

① to OMSIS, WIDERU
Mt. MISSION
(omni)

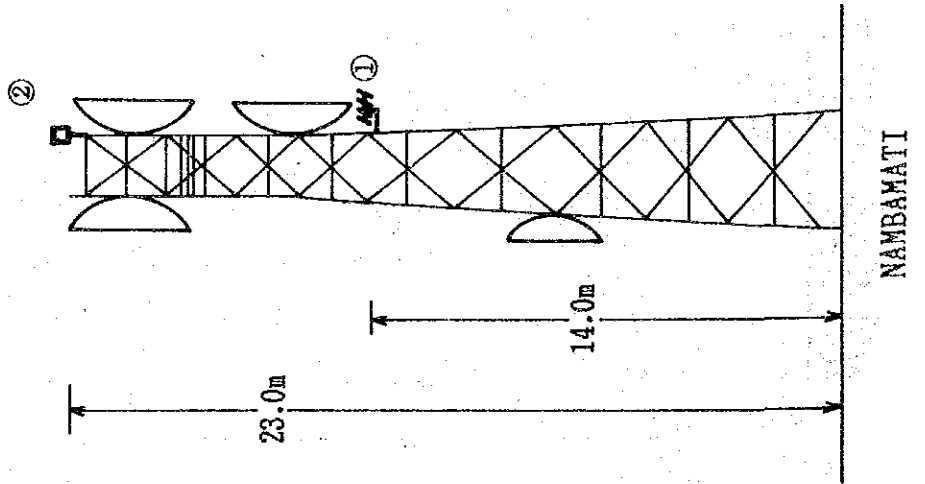


① to LAE (Yagi)
② to BANDONG
CHIVASING (omni)

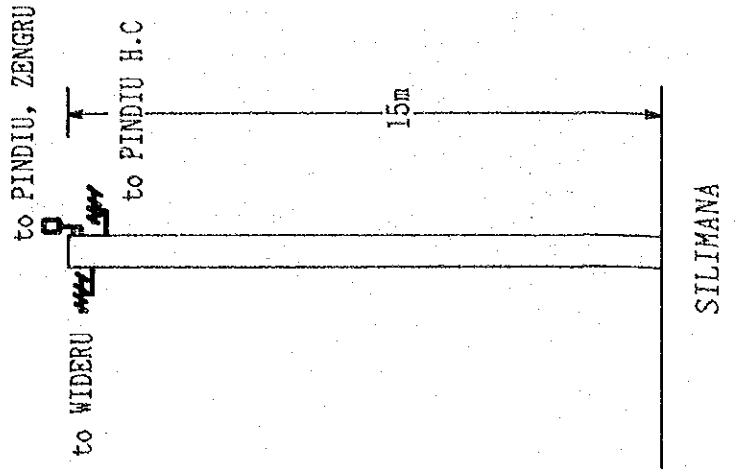
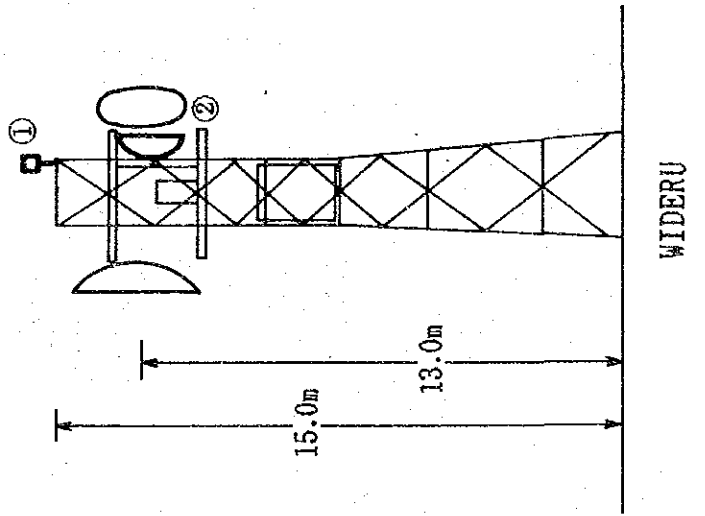


MOROBE PROVINCE(2/3)

- ① to CHIVASING (Yagi)
 - ② to KAIAPIT
- UMI
WATARAIS
(omni)

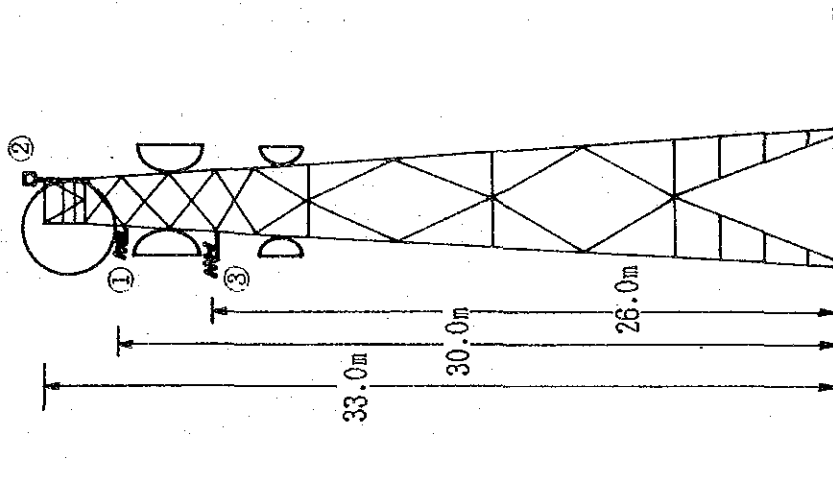


- ① to SILIMANA
- BUKAUA (omni)
- ② to LAE (1.2m ϕ)

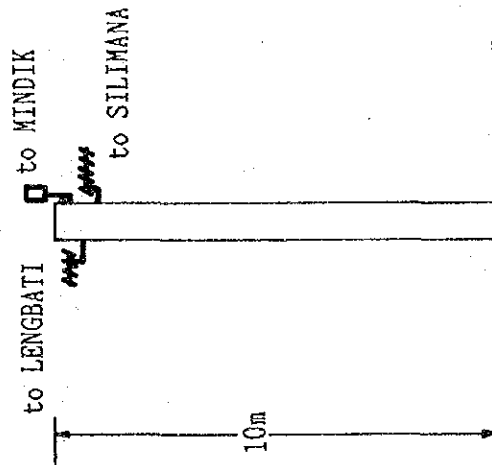


MOROBE PROVINCE(3/3)

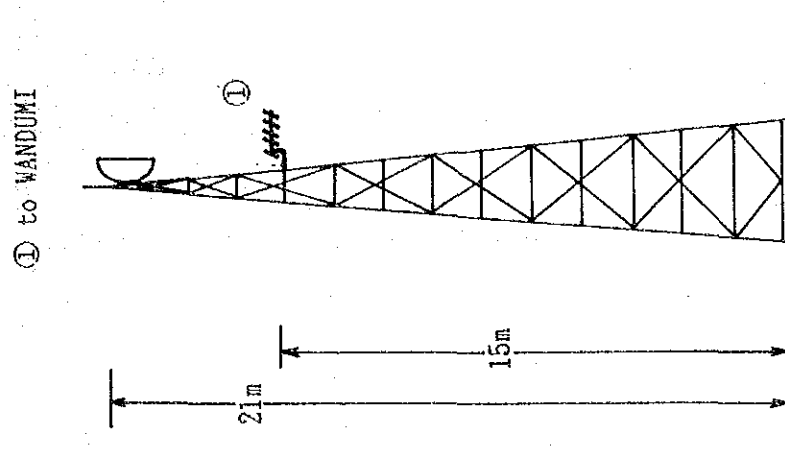
- ① to LAE (Yagi)
- ② to SALAMAUA (omni)
YALWAHAWA
- ③ to BAINI (Yagi)



Mt. MISSION



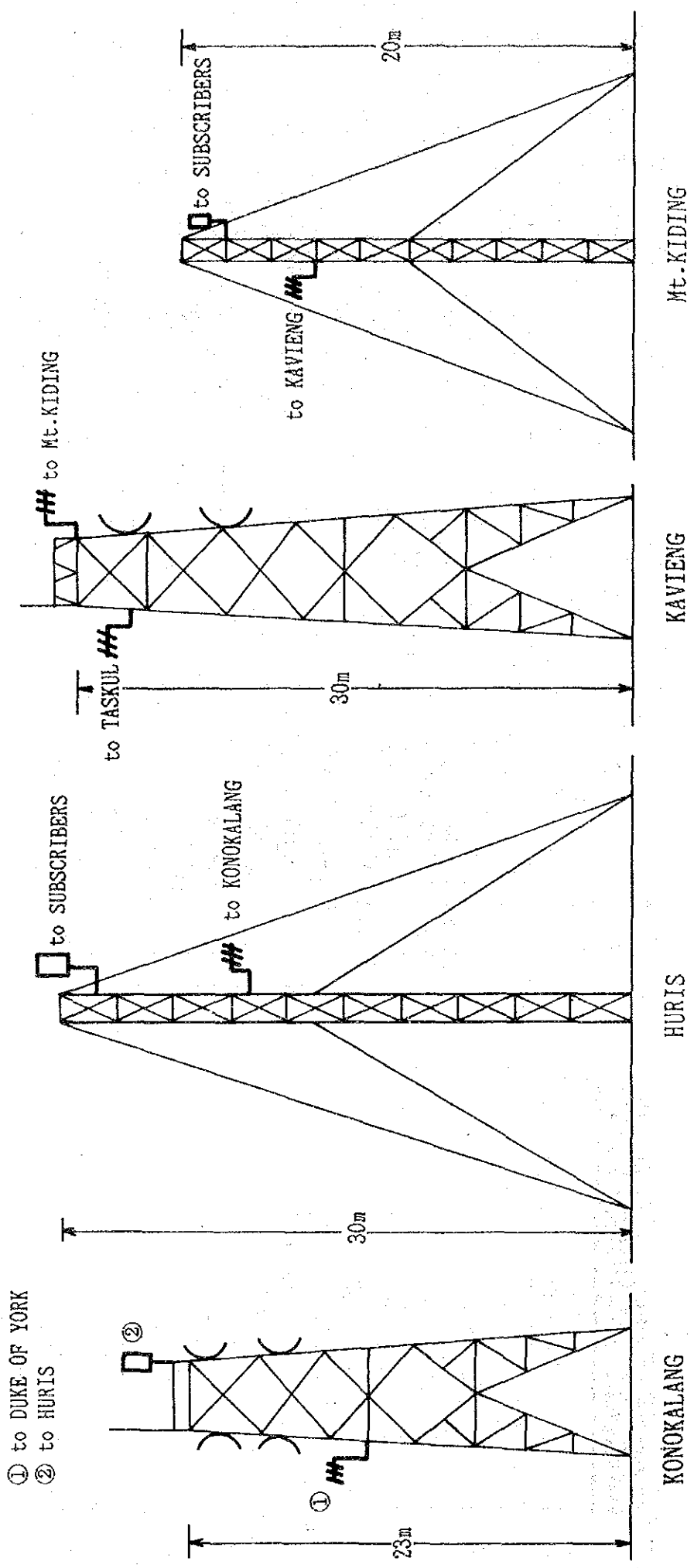
ZENGURU



WAU

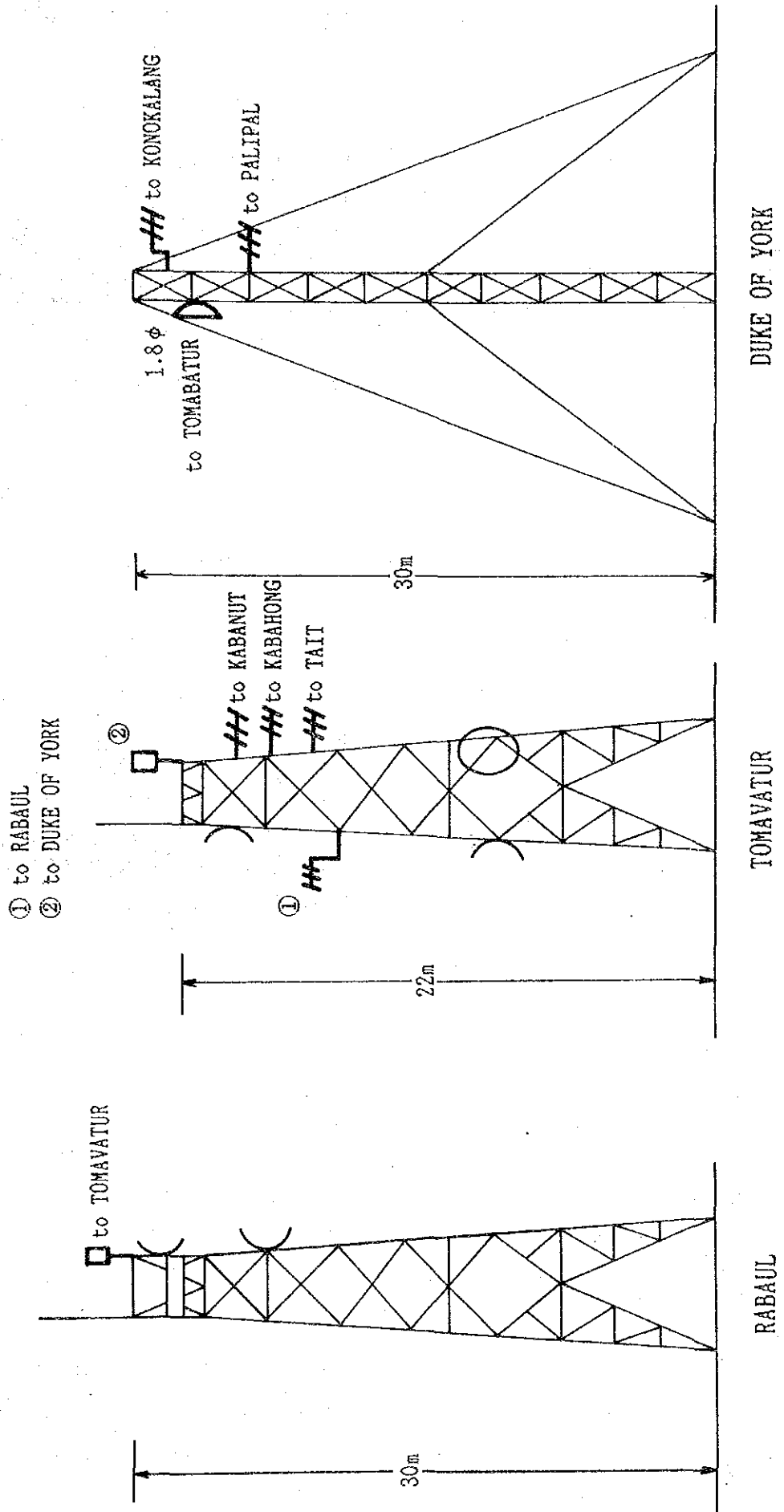
① to WANDUMI

NEW IRELAND(1/2)

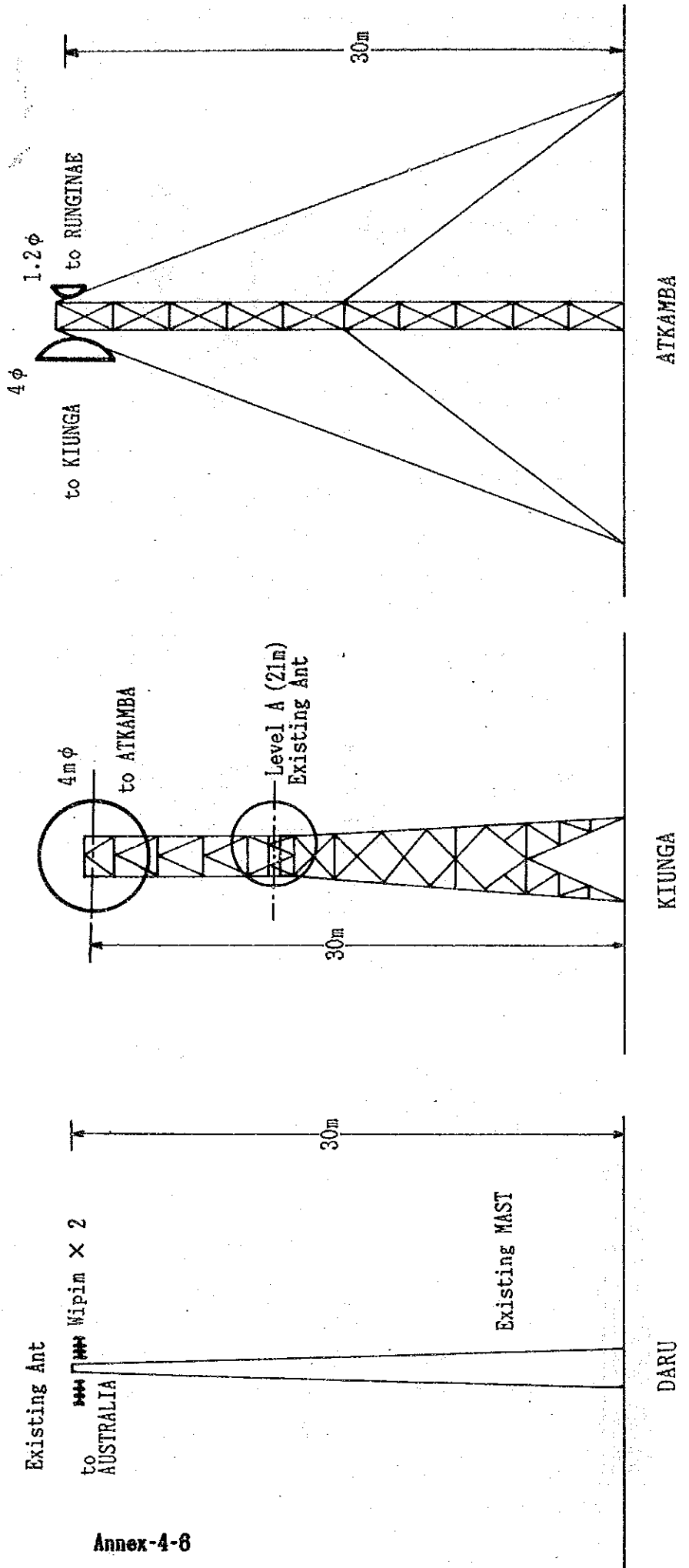


Annex-4-4

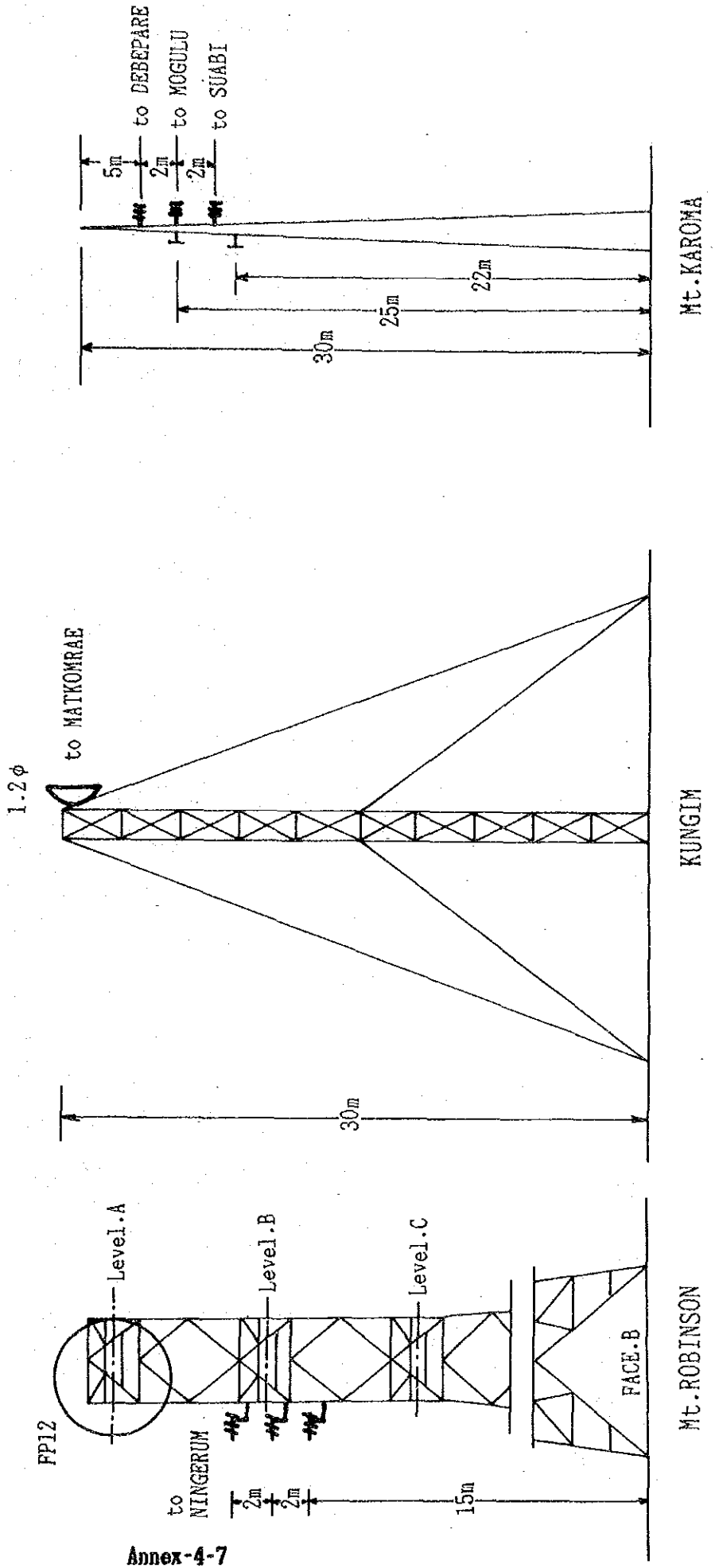
NEW IRELAND(2/2)



WESTERN PROVINCE(1/3)

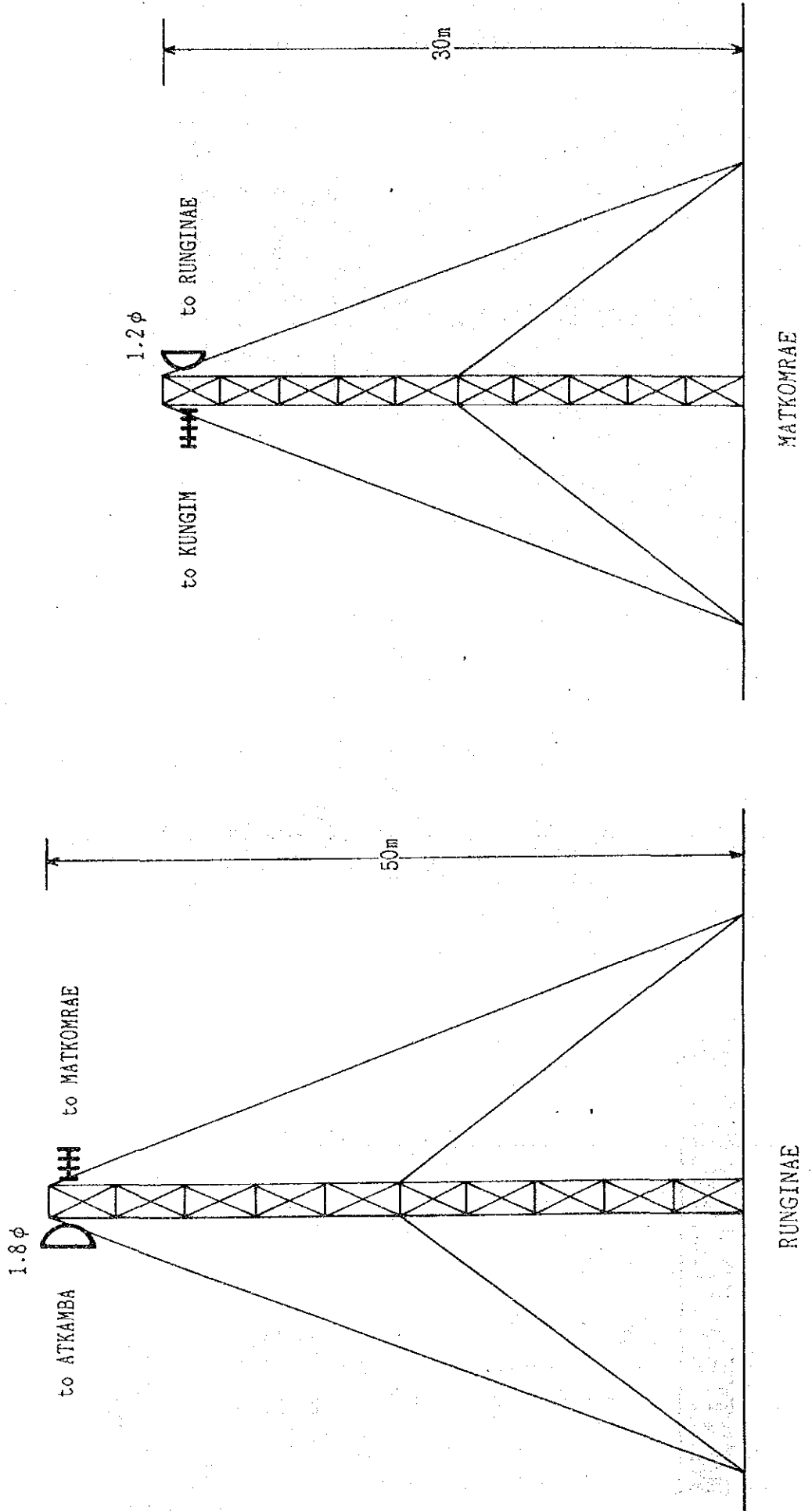


WESTERN PROVINCE(2/3)



Annex-4-7

WESTERN PROVINCE(3/3)



ANNEX 5

CALCULATION OF PHOTOVOLTAIC CAPACITY

Morobe TDMA(Subscriber terminal).....	1
Western TDMA(Subscriber terminal).....	2
New Ireland TDMA(Subscriber terminal).....	3
Morobe TDMA(Repeater equipment).....	4
Western TDMA(Repeater equipment).....	5
New Ireland TDMA(Repeater equipment).....	6
Morobe Single Channel.....	7
Western Single Channel.....	8
New Ireland Single Channel.....	9

Calculation of photovoltaic capacity(Morobe :TDMA Subscriber)

1. Condition

- 1) Installation place : P.N.G (MOROBE)
- 2) Latitude : 6 °S
- 3) Kind of load : TDMA(Subscriber terminal)
- 4) System voltage : V=12 (V)
- 5) Average load consumption : PL=21.3(W)
- 6) Global solar radiation: Q(cal/cm²·day) 345(min.)-474(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 180.9
- 2) Battery capacity : 298.2

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
- Array angle factor : F 1.09(min.)-0.94(max.)
- On array solar radiation : Q'

1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q' min. : Minimum value of Q' 436mWH/cm²·day

- K₁ : Charge efficiency 0.9
- K₂ : Loss by dirt of glass 0.9
- K₃ : Safety factor 0.8

$$P_m = (2400/436) \times 21.3 \times 1 / (0.9 \times 0.9 \times 0.8)$$
$$= 180.9$$

2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$B_e = (21.3 \times 24 \times 7.0) / (12)$$
$$= 298.2$$

Calculation of photovoltaic capacity(Western :TDMA Subscriber)

1. Condition

- 1) Installation place : P.N.G (Western)
- 2) Latitude : 8.5 °S
- 3) Kind of load : TDMA(Subscriber terminal)
- 4) System voltage : V=12 (V)
- 5) Average load consumption : PL=21.3(W)
- 6) Global solar radiation: Q(cal/cm²·day) 366(min.)-539(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 170.4
- 2) Battery capacity : 298.2

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
Array angle factor : F 1.09(min.)-0.94(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q'_{\min.} : Minimum value of Q' 463 mWH/cm²·day
K₁ : Charge efficiency 0.9
K₂ : Loss by dirt of glass 0.9
K₃ : Safety factor 0.8

$$P_m = (2400/463) \times 21.3 \times 1 / (0.9 \times 0.9 \times 0.8)$$
$$= 170.4$$

- 2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$B_e = (21.3 \times 24 \times 7.0) / (12)$$
$$= 298.2$$

Calculation of photovoltaic capacity(New Ireland :TDMA Subscriber)

1. Condition

- 1) Installation place : P.N.G (New Ireland)
- 2) Latitude : 4°S
- 3) Kind of load : TDMA(Subscriber terminal)
- 4) System voltage : V=12 (V)
- 5) Average load consumption : PL=21.3(W)
- 6) Global solar radiation: Q(cal/cm²·day) 398.3(min.)-475.9(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 156.6
- 2) Battery capacity : 298.2

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
- Array angle factor : F 1.09(min.)-0.99(max.)
- On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q'_{min.} : Minimum value of Q' 503.6mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/503.6) \times 21.3 \times 1 / (0.9 \times 0.9 \times 0.8) \\ = 156.6$$

- 2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$B_e = (21.3 \times 24 \times 7.0) / (12) \\ = 298.2$$

Calculation of photovoltaic capacity(Morobe :TDMA Repeater)

1. Condition

- 1) Installation place : P.N.G (Morobe)
- 2) Latitude : 6 °S
- 3) Kind of load : TDMA(Repeater equipment)
- 4) System voltage : V=24 (V)
- 5) Average load consumption : PL=56.7(W)
- 6) Global solar radiation: Q(cal/cm²·day) 345(min.)-474(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 481.7
- 2) Battery capacity : 298.2

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
Array angle factor : F 1.09(min.)-0.94(max.)
On array solar radiation : Q'

1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q'_{min.} : Minimum value of Q' 436mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/436) \times 56.7 \times 1 / (0.9 \times 0.9 \times 0.8) \\ = 481.7$$

2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$B_e = (56.7 \times 24 \times 7.0) / (24) \\ = 396.9$$

Calculation of photovoltaic capacity(Western :TDMA Repeater)

1. Condition

- 1) Installation place : P.N.G (Western)
- 2) Latitude : 8.5 °S
- 3) Kind of load : TDMA(Repeater equipment)
- 4) System voltage : V=24 (V)
- 5) Average load consumption : PL=56.7(W)
- 6) Global solar radiation: Q(cal/cm²·day) 366(min.)-539(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 453.6
- 2) Battery capacity : 396.9

3. Calculation procedure

- Array angle : $\theta a=15^\circ$
Array angle factor : F 1.09(min.)-0.94(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1/(K_1 \cdot K_2)$$

Q'_{min.} : Minimum value of Q' 463 mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/463) \times 56.7 \times 1/(0.9 \times 0.9 \times 0.8) \\ = 453.6$$

- 2) Battery capacity : Be (AH)

$$Be = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$Be = (56.7 \times 24 \times 7.0) / (24) \\ = 396.9$$

Calculation of photovoltaic capacity(New Ireland :TDMA Repeater)

1. Condition

- 1) Installation place : P.N.G (New Ireland)
- 2) Latitude : 4 °S
- 3) Kind of load : TDMA(Repeater equipment)
- 4) System voltage : V=24 (V)
- 5) Average load consumption : PL=56.7(W)
- 6) Global solar radiation: Q(cal/cm²·day) 398.3(min.)-475.9(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 417.0
- 2) Battery capacity : 396.9

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
Array angle factor : F 1.09(min.)-0.99(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1/(K_1 \cdot K_2 \cdot K_3)$$

Q'_{min.} : Minimum value of Q' 503.6mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/503.6) \times 56.7 \times 1/(0.9 \times 0.9 \times 0.8) \\ = 417.0$$

- 2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D)/(V)$$

D : Number of no sun day 7

$$B_e = (56.7 \times 24 \times 7.0)/(24) \\ = 396.9$$

Calculation of photovoltaic capacity(Morobe :Single Channel)

1. Condition

- 1) Installation place : P.N.G (Morobe)
- 2) Latitude : 6 °S
- 3) Kind of load : Single channel
- 4) System voltage : V=12(V)
- 5) Average load consumption : PL=9.0(W)
- 6) Global solar radiation: Q(cal/cm²·day) 345(min.)-474(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 76.5
- 2) Battery capacity : 126.0

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
Array angle factor : P 1.09(min.)-0.94(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q'_{min.} : Minimum value of Q' 436mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/436) \times 9.0 \times 1 / (0.9 \times 0.9 \times 0.8)$$

$$= 76.5$$

- 2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$B_e = (9.0 \times 24 \times 7.0) / (12)$$

$$= 126.0$$

Calculation of photovoltaic capacity(Western :Single Channel)

1. Condition

- 1) Installation place : P.N.G (Western)
- 2) Latitude : 8.5 °S
- 3) Kind of load : Single channel
- 4) System voltage : V=12 (V)
- 5) Average load consumption : PL=9.0(W)
- 6) Global solar radiation: Q(cal/cm²·day) 366(min.)-539(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 72.0
- 2) Battery capacity : 126.0

3. Calculation procedure

- Array angle : $\theta_a=15^\circ$
Array angle factor : F 1.09(min.)-0.94(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1/(K_1 \cdot K_2 \cdot K_3)$$

Q' min. : Minimum value of Q' 463 mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

$$P_m = (2400/463) \times 9.0 \times 1/(0.9 \times 0.9 \times 0.8) \\ = 72.0$$

- 2) Battery capacity : B_e (AH)

$$B_e = (PL \cdot 24 \cdot D)/(V)$$

D : Number of no sun day 7

$$B_e = (9.0 \times 24 \times 7.0)/(12) \\ = 126.0$$

Calculation of photovoltaic capacity(New Ireland :Single Channel)

1. Condition

- 1) Installation place : P.N.G (New Ireland)
- 2) Latitude : 4 °S
- 3) Kind of load : Single channel
- 4) System voltage : V=12(V)
- 5) Average load consumption : PL=9.0(W)
- 6) Global solar radiation: Q(cal/cm²·day) 398.3(min.)-475.9(max.)

2. Result of calculation

- 1) Photovoltaic capacity : 66.2
- 2) Battery capacity : 126.0

3. Calculation procedure

- Array angle : $\theta a=15^\circ$
Array angle factor : F 1.09(min.)-0.99(max.)
On array solar radiation : Q'

- 1) Photovoltaic capacity : P_m (Wp)

$$P_m = (2400/Q'_{\min.}) \times PL \times 1 / (K_1 \cdot K_2 \cdot K_3)$$

Q'_{min.} : Minimum value of Q' 503.6mWH/cm²·day

K₁ : Charge efficiency 0.9

K₂ : Loss by dirt of glass 0.9

K₃ : Safety factor 0.8

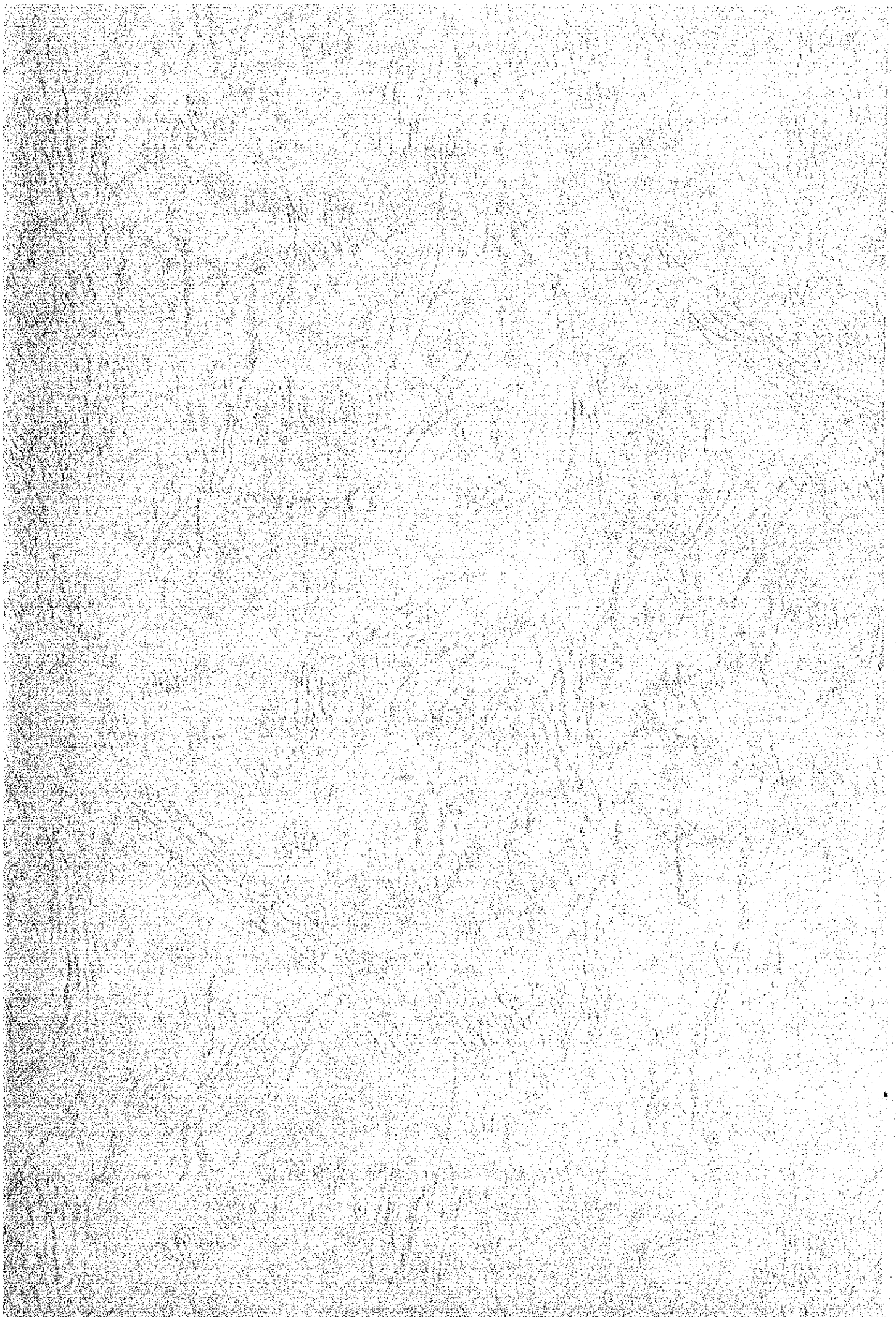
$$P_m = (2400/503.6) \times 9.0 \times 1 / (0.9 \times 0.9 \times 0.8) \\ = 66.2$$

- 2) Battery capacity : Be (AH)

$$Be = (PL \cdot 24 \cdot D) / (V)$$

D : Number of no sun day 7

$$Be = (9.0 \times 24 \times 7.0) / (12) \\ = 126.0$$



JICA