Table D.5.22 COST ESTIMATE OF TRANSMISSION FACILITIES ( Case C-1 )

	It	em	Unit	Quantity	Unit Cost	Amount
		·			(Rs.)	(Rs.)
(1)	Rising	main for raw water,	m	400	14,998-	5,999,000-
,		valley, φ900mm (DIP)				
(2)		ission pipeline for	m	3,300	7,309-	24,120,000-
, ,		ter, φ700mm (DIP)				
(3)		ission pipeline			·	
	for tr	eated water, $\phi$ 600mm (DIP)	m	2,100	6,125-	12,863,000-
(4)	Pipe b	ridge for river/valley cro	ssing:	·		
	- Vall	ey of Moka River (φ700mm)	KL=120	m) 1 Lot		6,515,000-
	- St.	Louis Stream (¢600mm×L=2	5m)	1 Lot		1,282,000-
	- St.	Louis Stream No.2(φ600mm	kL=30r	n)l Lot		1,336,000-
	- Pito	t Stream (ø600mm×L=15m)	1	1 Lot		665,000-
(5)	Receiv	ing tank	Tank	1	1,502,000-	1,502,000-
(6)	Break-	pressure tank	Tank	4	1,502,000-	6,008,000-
(7)	Intake	pumps (CIF),	Unit	4	2,060,000-	8,240,000-
	φ 350 x	$\times 19.1 \mathrm{m}^3/\mathrm{min} \times 100 \mathrm{m} \times 420 \mathrm{kg}$				
	includ	ing valves and pipes				
(8)	Inland	/installation cost for abo	ve(18%	) 1 Lot	1	1,483,000-
(9)	El.ectr	ic facilities for above (	IF),	1 Lot	-	24,960,000-
	includ	ling high voltage transform	jers, c	peration	panels,	
	contro	l panels, flow meters, wat	er lev	el meters	, cranes e	tc.
(10)	Inland	Vinstallation cost for abo	ve(189	lLot		4,493,000-
(11)	Pumpin	g house		1 Lot	ļ	3,400,000-
Sub	Total	{(1)~(11)}	1			102,866,000-
(12)	0verbe	ad and others (20%)		1 Lot		20,573,000-
	includ	ling preparatory work, mob	lizati	on,		
	site c	leaning, temporary work,	ight c	f way,		,
	traffi	c control cost, insurance	fee,	profit,		
	tax, e	tc.				
				· · · · · · · · · · · · · · · · · · ·	<del> </del>	R
Tota	al ((1)	~(10)}		(	Case C-1 =	123,439,000-
	kdown	Foreign currency portion				63,011,000-
		Local currency portion	1			60,428,000-

Table D.5.23 COST ESTIMATE OF TRANSMISSION FACILITIES ( Case C-2 )

-	tem	Unit	Quantity	Unit Cost	Amount
			ļ ļ	(Rs.)	(Rs.)
(1) Trans	smission pipeline,	m	2,000	17,636-	35,272,000-
alon	g valley, $\phi$ 1,000mm (DIP)				
(2) Intal	ke chamber		1 Lot		1,000,000-
at M	unicipal Dyke				
Sub Tota	{(1)~(2)}				36,272,000-
					·
(3) 0ver	nead and others (20%)		1 Lot		7,254,000-
incl	uding preparatory work, mob	ilizati	on,		
site	cleaning, temporary work,	right o	f way,		
traf	fic control cost, insurance	, fee,	profit,	}	
tax,	etc.				
	·				
					Rs
Total {(	1)~(3)}		(	Case C-2 =	43,526,000-
Breakdow	Foreign currency portion				18,984,000-
	Local currency portion				24,542,000-

Table D.5.24 COST ESTIMATE OF TRANSMISSION FACILITIES ( Case C-3 )

I-	tem	Unit	Quantity	Unit Cost	Amount
		ļ		(Rs.)	(Rs.)
(1) Transi	mission pipeline,	m	4,200	10,314-	43,319,000-
along	valley, $\phi$ 700mm (DIP)				
(2) Overhe	ead and others (20%)		1 Lot		8,664,000-
includ	ding preparatory work, mobi	lizati	on,		
site o	cleaning, temporary work, r	ight o	f way,		
traffi	ic control cost, insurance,	fee,	profit,		
tax, $\epsilon$	etc.			ļ	,
				1	
					Rs
Total {(1)	~(2)}		Ca	ase C-3 =	51,983,000-
Breakdown	Foreign currency portion				21,118,000-
	Local currency portion				30,865,000-

Table D.5.25 COST ESTIMATE OF TRANSMISSION FACILITIES ( Case D-1 )

It	en	Unit	Quantity	Unit Cost	Amount
		:	·	(Rs.)	(Rs.)
(1) Transm	ission pipeline,	m	1,400	17,636-	24,690,000-
along	valley, φ1,000mm (DIP)	· 			:
		i  - 			
(2) Overhe	ad and others (20%)		1 Lot		4,938,000-
includ	ing preparatory work, mobi	lizati	on,		
site c	leaning, temporary work, r	ight o	f way,		
traffi	c control cost, insurance,	fee,	profit,		
tax, e	tc.				
					Rs
Total ((1)	~(2)}		. 0	Case D-1 =	29,628,000-
Breakdown	Foreign currency portion				13,289,000-
	Local currency portion				16,339,000-

Table D.5.26 COST ESTIMATE OF TRANSMISSION FACILITIES  $\hbox{( Case $E$-$1 )}$ 

Ţ.	cem	Unit	Quantity	Unit Cost	Amount
				(Rs.)	(Rs.)
(1) Transm	nission pipeline,	m	2,000	17,636-	35,272,000-
along	valley, $\phi$ 1,000mm (DIP)				
(2) Intake	chamber		1 Lot	<u>.</u>	1,000,000-
at Mur	icipal Dyke				
Sub Total	{(1)~(2)}			*At a fire a real and the state of the state	36,272,000-
(3) Overhe	ad and others (20%)		1 Lot		7,254,000-
includ	ing preparatory work, mobi	lizati	on,		
site c	leaning, temporary work, r	ight o	f way,		
traffi	c control cost, insurance,	fee,	profit,		
tax, e	tc.				
: -					Rs
Total {(1)	~(3))		Ca	se E-1 =	43,526,000-
Breakdown	Foreign currency portion				18,984,000-
	Local currency portion				24,542,000-

Table D.5.27 COST ESTIMATE OF TRANSMISSION FACILITIES

( Case F-1 )

It	em	Unit	Quantity	Unit Cost	Amount
			·	(Rs.)	(Rs.)
(1) Transm	ission pipeline,	m	2,000	17,636-	35,272,000-
along	valley, $\phi$ 1,000mm (DIP)				
(2) Intake	chamber		1 Lot		1,000,000-
at Mun	icipal Dyke				<u> </u>
Sub Total	{(1)~(2)}			-	36,272,000-
		} }			
(3) Overhe	ead and others (20%)		1 Lot		7,254,000-
includ	ling preparatory work, mobi	lizati	on,		
site c	leaning, temporary work, r	ight o	f way,		!
traffi	c control cost, insurance,	fee,	profit,		
tax, e	etc.				
			. **		
					Rs
Total ((1)	~(3)}		Са	se F-1 =	43,526,000-
Breakdown	Foreign currency portion				18,984,000-
	Local currency portion				24,542,000-

Table D.5.28 CASH FLOW AND PRESENT WORTH OF PROJECT COST FOR ALTERNATIVE SCHEMES

	Dam Cost	64,681	58,433	8,870 79,500	60,313	51,213 28,533 45,000	53,304 40,000
Pipo	eline Cost	2,676	3,932	3,551	3,932	3,932	3,932
Alternat	ives Year	NMO	TRO	Bocage- Guibles	Baptiste	TR9+CA2 +TR0	TR9(B) + Baptiste
1.	1990	12,936	11,687	17,674	12,063	17,376	20,661
2	1991	19,404	17,530	26,511	18,094	29,630	35,991
3	1992	19,404	17,530	26,511	18,094	22,497	25,991
4	1993	15,612	15,618	21,225	15,994	14,317	14,792
5	1994	337	312	460	321	11,668	486
6	1995	337	312	460	321	22,918	486
7	1996	337	312	460	321	11,668	486
8	1997	337	312	460	321	643	486
9	1998	337	312	460	321	643	486
- 10	1999	- 337	312	460	321	643	486
11	2000	337	312	460	321	643	486
12	2001	337	312	460	321	643	486
13	2002	337	312	460	321	643	486
14	2003	337	312	460	321	643	486
15	2004	337	312	460	321	643	486
16	2005	337	312	460	321	643	486
17	2006	337	312	460	321	643	486
18	2007	337	312	460	321	643	486
19	2008	337	312	460	321	643	486
20	2009	337 337	312 312	460 460	321 321	643 643	486 486
21 22	2010 2011	337	312	460	321	643	486
23	2012	337	312	460	321	643	486
24	2013	337	312	460	321	643	486
25	2014	337	312	460	321	643	486
26	2015	337	312	460	321	643	486
27	2016	337	312	460	321	643	486
28	2017	337	312	460	321	643	486
29	2018	337	312	460	321	643	486
30	2019	337	312	460	321	643	486
31	2020	337	312	460	321	643	486
32	2021	337	312	460	321	643	486
33	2022	337	312	460	321	643	486
34	2023	337	312	460	321	643	486
35	2024	337	312	460	321	643	486
36	2025	337	. 312	460	321	643	486
37	2026	337	312	460	321	643	486
38	2027	337	312	460	321	643	486
39	2028	337	312	460	321	643	486
40	2029	337	312	460	321	643	486
41	2030	337	312	460	321	643	486
42	2031	337	312	460	321	643	486
43	2032	337	312	460	321	643	486
44	2033	337	312	460	321	643	486
45	2034	337	312	460	321	643	486
46 47	2035 2036	337	312 312	460	321	643	486
48	2036	337	312	460 460	321	643	486
48	2037	337 337	312	460	321 321	643 643	486
50	2039	337	312	460	321	643	486 486
Present	Value	55,311	51,053	75,493	52,605	96,382	81,438

## Table D.6.1 BILL OF QUANTITY OF TRO DAM ( 4 MCM )

С	onstructio	n Cost for Terre	Ron	ge Dam			Crest El.	185
			:		Foreign C	urrency	Local Cur	cency
W	ORK ITEM		<u>.</u>		Unit Cost	Amount	Unit Cost	Amount
			Unit	Quantity	(\$)	(\$1,000)	(Rs.)	(Rs.1,000)
1 P	REPARATORY	WORKS				(1,600)		(54,700)
λ	ccess & Se	rvice Road	w	5,720	85	486	278	1,590
Y	ards		m2			·		
Т	emporary B	uildings	L.S.			1,149		53,067
2 0	IVERSION					(3,700)		(18,600)
	pen Cut	Common	m3	5,900	2.8	17	6	35
	•	Weathered Rock	m3	7,600		33	7	53
		Fresh Rock	m3	2,586		25	28	72
s	tructural	Concrete	m3	170	72	12	. 773	131
R	einfroceme	nt Bar	t	149	615	92	3,769	562
Т	'unnel	Excavation	m3	18,914	134	2,534	246	4,653
		Lining	m3	4,800	96	462	1,638	7,864
		Steel Supports	t	339		345	13,307	4,509
		Backfill Grout	m3	201	76	15		204
G	Sate		t	45	3,200	144	10,960	493
	· '						L	
3 D	MAC		]			(14, 300)		(47, 100)
	xcavation	Common	m3	122,000	2.8		6	732
		Weathered Rock	m3	52,000		229	7	364
		Fresh Rock	m3	20,000		1	1	560
ε	Smbankment		m3	782,000	T	1	42	32,844
	111 1	Filter	m3	75,000		1,725	67	5,025
		Core	m3	174,000	6.2	1,079	15	2,610
G	Grout	Curtain	m	8,273	73	604	363	3,003
		Blanket	m	1,460	67	98	315	460
N	leasuring l	nstrument	L.S.			1,434		1,551
4 5	SPILLWAY					(8, 600)		(48, 400)
	Excavation	Common	m3	90,000	2.8			540
		Weathered Rock	m3	126,000			7	882
		Fresh Rock	-m3	417,000	9.7	4,045	28	11,676
E	Backfill		m3	40,000	3.5	140	16	640
S	Structural	Concrere	m3	38,000	72	2,751	773	29,363
F	Reinfroceme	nt Bar	t	1,140	615	701	3,769	4,297
E	Bridge over	spillway	m2	2:13	805	171	4,725	1,006
			<u> </u>					
5 1	INTAKE		ļ			(400)	7	(3,100)
E	Excavation	Common	m3	12,047	2.8	34	<u> </u>	
		Weathered Rock	m3	2,253	1		·   · · · · · · · · · · · · · · · · · ·	16
		Fresh Rock	m3	754			<del> </del> -	
1_19	Concrere	Culvert	m3	433	1		-1	·
$\sqcup$	<u> </u>	Form	m2	1,733	12	2	[ 691	1,198
		Mass	<u>m3</u>	104	4 1	ļ	584	
	<u> </u>	Form	m2	1,040			1	
	Reinfroceme	ent Bar	t	65	619	40	3,769	· · · · · · · · · · · · · · · · · · ·
	Sluice Gate	<u> </u>	no.		<u> </u>	24	1	491
			<u> </u>			1		
	Direct Co	et				28,60	0	171,900
		<u> </u>	1	<u>                                     </u>		<u> </u>	<u> </u>	
6 0	Compensation	on	ha				ļ	
		<u> </u>		<u> </u>	<del> </del>	1		
1	Engineerin		7	* (1~5)	1	2,90	0	21,500
1-12	Administra	tion	12.5	* 1.C. (1-	-6)	ļ	1	1
		<u> </u>	<del> </del>	1	· <del> </del>	<b></b>		. 10.00
8 1	Physical C	ontingency	1.0 %	* (1~7)		3,20	<u> </u>	19,300
-			1	<del> </del>	<del> </del>	-	<del> </del>	<del> </del>
9 1	Price Cont	ingency	1	<del>                                     </del>			<del> </del>	
			<del> </del>	<b></b>	<u> </u>	<b> </b>	.	<del>                                     </del>
	Grand Tot		<b>_</b>		ļ <u>.</u>	34,70	<u> </u>	212,700
Exc	hange rate	Rs	ļ	<u> </u>		·	<b></b>	(\$15,500)
	nees -	13.7	1	. I:		<u> </u>	<u> </u>	
	0251 -	1 7 1 1					1	
		0.105						314

Table D.6.2 DISBURSEMENT SCHEDULE ( 4 MCM )

	Sum	Summary	198	39/90	19	990/91	199	1991/92	1961	1992/93	199	1993/94	196	994/95
	F.C.	r.	F.C.	ر ن	F.C.		F.C.	ار د.	A O	C)	r.	0	n O	0
1. Preparatory Works	21,900	54,700			8,213	20,513	10,950	27,350	2,738	6,838				
2. Civil Works														
2.1 River Diversion	50,700	18,600			9,218	3,382	41.482	15.218						
2.2 Dam	196,000	47,200					14 992	ο. Απ.Α.	2000	11/2	7 4 7	0	1	1
2.4 Spillway	117,800	48,400					1 ) )	) r	,	•	44,400	48,400	7. t.y	a, 0a/
2.5 intake	5,500	3,100								-	>	) }	ii C	0
2.6 Transmission Pipeline	25,200	14,000							7 228		40 TO A	787	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	0
2.7 Treatment Plant	48,300	23,700							2	- 4	41,049	17,780	7,241	5,930
Sub-total of 2.	443,500	155,000	0	0	9,218	3,382	56,473	18,677	89,303	19,475 245,647	5,647	91,967	42,845	21,527
Sub-total 1, to 2.	465,400	209,700	<b>O</b> .	0	17,431	23,894	67,423	46,027	92,041	26,313 245,647	15,647	91,967	42,845	21,527
3. Land Acquisition and Compensation 4. Administration Expenses	æ	200		200		***		i c						
5. Engineering Services	46,500	21,000	13,067	5,733	1,162	1,593	8,140	4,968	6,641	2,275 1	14,501	5,316	2,988	1,115
Sub-total 1, to 5.	511,900	236,100 13,067	13,067	7,233	18,593	25,932	75,564	51,850	98,682	29,076 250,148	30,148	98,994	45,833	23,043
6. Physical Contingency	51,200	23,600	1,307	703	1,859	2,593	7,556	5,185	9,868	2,908.2	26,015	9 9 9 9	4,583	2,304
Sub-total 1, to 6.	563,100	259,700	14,373	7,937	20,452	28,525	83,120	57,035 1	108,550	31,984 28	36, 163, 1	286,163 108,893	50,416	25,347
7. Price Contingency	83,900	86,700	460	571	1,330	4,255	8,238	13,228	14,576	10,255 4	48,812	45,268	10,488	13,121
Grand Total	647,000 346,400 14,833	346,400	14,833	8,508	21,782	32,780	91,358	70.263 1	23.126	70.263 123.126 42.239 334.974 154.161	4 974 1	54 161	50 904	38.468

		1r: 4.0	МСМ			UNIT	: Rs.1000
No.	Year	F/C		Cost O/M	Total	Damonto	Net
		F/C	L/C	(L/C)	TOTAL	Revenue	Revenue
1	1988	_	+4	4g	ر به است مستراه به در بروز باز <del>۱۱ استان استراک (۱۳ استان ا</del>	***	-
2	1989	14,373	6,508	0	20,881	0	(20,881)
3	1990	20,452	23,391	0	43,843	0	(43,843)
4	1991	83,120	46,769	0	129,889	. 0	(129,889)
5	1992	108,550	26,227	0	134,777	0	(134,777)
6	1993	286,163	89,292	0	375,455	0	(375,455)
.7	1994	50,416	20,785	0	71,201	0	(71,201)
8	1995			3,437	3,437	21,856	18,418
9	1996	•		3,437	3,437	24,161	20,724
10	1997	•		3,437	3,437	26,467	23,029
11	1998			3,437	3,437	28,773	25,335
12	1999			3,437	3,437	31,078	27,641
13	2000		4	3,437	3,437	33,384	29,946
14	2001			3,437	3,437	46,495	43,057
15	2002			3,437	3,437	59,606	56,168
16	2003			3,437	3,437	72,717	69,279
17	2004	7,306	3,832	3,437	14,575	85,828	71,253
18	2005	7,306	3,832	3,437	14,575	98,939	84,364
19	2006	.,	0,000	3,437	3,437	112,049	108,612
20	2007		•	3,437	3,437	125,160	121,723
21	2008			3,437	3,437	138,271	134,834
22	2009			3,437	3,437	151,382	147,945
23	2010			3,437	3,437	164,493	161,056
				3,437	3,437	168,907	165,469
24	2011	•					160 000
25	2012			3,437	3,437	173,320	169,883
26	2013			3,437	3,437	177,733	
27	2014			3,437	3,437	182,147	178,709
28	2015			3,437	3,437	186,560	183,123
29	2016			3,437	3,437	190,974	187,536
30	2017	4.0		3,437	3,437	195,387	191,950
31	2018			3,437	3,437	199,801	196,363
32	2019			3,437	3,437	204,214	200,777
33	2020	4.25		3,437	3,437	208,628	205,190
34	2021			3,437	3,437	213,041	209,604
35	2022			3,437	3,437	217,454	214,017
36	2023			3,437	3,437	221,868	218,430
37	2024			3,437	3,437	226,281	222,844
38	2025		•	3,437	3,437	230,695	227,257
39	2026			3,437	3,437	235,108	231,671
40	2027		•	3,437	3,437	239,522	236,084
41	2028		•	3,437	3,437	243,935	240,498
42	2029			3,437	3,437	248,348	244,911
43	2030	•		3,437	3,437	252,762	249,324
44	2031			3,437	3,437	252,762	249,324
45			:	3,437	3,437	252,762	249,324
	2032 2033			3,437	3,437	252,762	249,324
46	5 4 5	* -	0	3,437			
47 70	2034				3,437	252,762	249,324
48	2035			3,437	3,437	252,762	249,324
49	2036		•	3,437	3,437	252,762	249,324
50	2037			3,437	3,437	252,762	249,324
51	2038			3,437	3,437	252,762	249,324
52	2039			3,437	3,437	252,762	249,324
53	2040	1		3,437	3,437	252,762	249,324
54	2041	-		3,437	3,437	252,762	249,324
5.5	2042			3,437	3,437	252,762	249,324
56	2043			3,437	3,437	252,762	249,324
57	2044			3,437	3,437	252,762	249,324
·							
		fantar		Net	Present Val		1989
OHV	ersion			/ 07 \	Cost	Benefit	B/C
1.	0.82	* *	•	(8%)	592,255	781,464	1.32
				( 9% ) ( 10% )	566,157	617,278	1.09
					542,043	493,687	0.91
				( 20% )	,	, ,	

Dam	reservo	ir : 4.0	мсм			UNIT:	Rs.1000
	Year			Cost			Net
•••		F/C	1./C	O/M	Total	Revenue	Revenue
				(L/C)	0	0	0
1.	1988	0	0 500	0	23,341	ő	-23,341
2	1989	14,833	8,508	0	54,562	ő	-54,562
3	1990	21,782	32,780	0	161,620	0	-161,620
4	1991	91,358	70,263 42,239	0	165,365	Ō	-165,365
5	1992	123,126 334,975	154,161	0	489,135	0	-489,135.
6 7	1993 1994	60,904	38,468	Ö	99,372	0	-99,372
8	1994	00,904	30,400	6,820	6,820	4,542	-2,278
9	1996			7,311	7,311	5,018	-2,293
10	1997			7,837	7,837	5,494	-2,343
1.1	1998			8,402	8,402	7,354	-1,047
12	1999			9,007	9,007	7,941	-1,066
13	2000			9,655	9,655	8,527	-1,128
14	2001		•	10,350	10,350	14,455	4,105
15	2002			11,096	11,096	18,406	7,310
16	2003	*		11,894	11,894	22,356	10,462
17	2004	12,093	11,656	12,751	36,499	32,408	-4,091
18	2005	12,480	12,495	13,669	38,644	37,275	-1,369
19	2006			14,653	14,653	42,142	27,489
20	2007			15,708	15,708	57,911	42,203
21	2008			16,839	16,839	63,906	47,067
22	2009			18,051	18,051	69,902	51,850
23	2010			19,351	19,351	93,500	74,148
24	2011			20,744	20,744	95,820	75,075
25	2012			22,238	22,238	98,140	75,902
26	2013			23,839	23,839	123,760	99,921
27	2014			25,556	25,556	126,618	101,063
28	2015			27,396	27,396	129,477	102,081
29	2016			29,368	29,368	163,027	133,659
30	2017			31,483	31,483	166,548	135,066
31	2018			33,749	33,749	170,069	136,320
32	2019			36,179	36,179	213,851	177,672
33	2020			38,784	38,784	218,189	179,405
34	2021			41,577	41,577	222,527	180,950
35	2022			44,570	44,570	279,481	234,911
36	2023 2024			47,779	47,779 51,219	284,825 290,169	237,046 238,950
37 38	2024		•	51,219 54,907	54,907	364,050	309,143
39	2025			58,860	58,860	370,634	311,773
40	2027			63,098	63,098	377,217	314,119
41	2028			67,641	67,641	472,814	405,172
42	2029	•		72,512	72,512	480,924	408,413
43	2030		•	77,732	77,732	489,035	411,302
44	2031	•		83,329	83,329	602,454	519,125
45	2032		•	89,329	89,329	602,454	513,125
46	2033			95,761	95,761	602,454	506,694
47	2034			102,655	102,655	742,178	639,523
48	2035			110,046	110,046	742,178	632,132
49	2036			117,970	117,970	742,178	624,209
50	2037			126,464	126,464	914,308	787,845
51	2038			135,569	135,569	914,308	778,739
52	2039			145,330	145,330	914,308	768,978
53	2040			155,794	155,794	1,126,359	970,566
54	2041			167,011	167,011	1,126,359	959,349
55	2042			179,036	179,036	1,126,359	947,324
56	2043			191,926	191,926	1,387,591 1	,195,664
57	2044			205,745	205,745	1,387,591 1	,181,846

## Net Present Value as of 1988

			Cost	Benefit	B/C
(	6%	)	1,094,218	1,560,947	1.43
(	7.2	)	980,851	1,089,709	1.11
(	8%	)	894,231	772,969	0.86

 $\overline{FIRR} = 7.42$ 

TABLE D.6.5 CASH FLOW FOR LOAN REPAYABILITY ( CASE I )

lat.	plu	· π	1,49	-5,20	12,48	29,48	48,24	. 586, 56	40,95	86,19	29,25	71,54	10,49	42,68	70,89	95,16	08,54	17,18	21,17	08,52	90,24	66,38	23,13	78,16	31,59	59,67	85,84	10,20	98,45	06 30	22,18	04,19
ash Acc		į, γ	1,062	3,711	7,282	16,996 -	18,762 -	-46,740 -	45,973 -1	45,242 -1	43,054 -2	42,290 -2	38,950 -3	32,192 -3	28,205 -3	24,271 -3	13,378 -4	8,648 -4	3,9834	2,641 -4	8,288 -3	3,852 -3	3,257 -3	4,966 -2	6,574 -2	1,913 -1	3,836	75,637	08,659	0,848 2	12,884	82,010 5
0	Revenue							do.	49	,97	46	8,52	1,73	8,40	2,35	6,30	7,27	2,14	7,00	3,90	9,90	5,89	5,82	98,14	00,46	26,61	29,47	132,335	66,54	70,06	73,59	18,18
otal Ex	penditure		90	7	,28	99	3,76	51,758	1,46	1,21	9.6	0,81	0.68	0,59	3,56	0,57	0,65	0,78	99,0	1,26	1,61	2,04	2,56	3,17	3,88	4,70	5,64	6,69	7,88	9,22	0,70	6,17
0	Cost	c	0	0	0	0	0		H,	ω ω	,40	00	, 65	0,35	90,1	1,89	2,75	3,66	4,65	5,70	6,83	8,05	9.35	0,74	2,23	ω Ε	5,55	27,396	9,36	1,48	3,74	6,17
Interest		ď	90	,71	28	66,9	8.76	17,981	7,19	6,41	5,63	4,85	4,07	3,29	2,50	1,72	96,0	0,16	9,38	5.0	8	03	, 25	4,	69	90	, 12	34	, 56	w	0	0
oan R	payment	c	0		0	0		S)	6,95	6,95	6,95	6,95	6,95	6 95	6.95	6,95	6,95	6,95	6,95	6.95	6.95	6,95	6,95	6,95	6,95	6,95	6,95	26,957	6.95	9	6,95	
Amount	I/C	u C	2 7 8	0.26	42,239	4.75	38.46	•	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0	Ö		0	0	0
Loan Am	E/C	0 7	000	91.35	123,126	34.97	60.90	) •	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0	0	0
i a		5	0	5	0	0	5	0	9		5		2	. ~	0	. ~	0		. ~	-	.~		. –						. ~	. ^	. ~	/20
a >		00	0	10	10	9	199	0	9	99	661	661	200	200	200	200	200	200	200	000	200	200	201	203	201	201	201	200	100	201	201	2019
0	) 5	-	40	1 (r	7	·	· vc	, i~	00	Ó	10		2	۳. سا	7	5	9 -		00	0	20	2 3	22	23	24	25	2,6	2 6	00	0 0	(C)	(년 ) E

TABLE D.6.6 CASH FLOW FOR LOAN REPAYABILITY ( CASE II )

			ر د د	4 11 10 11 1		- 1	- 1			TIND	Rs.1000
o Zi	. Yea	3 r			Loan Re- payment	Interest	0/M Cost	Total Ex- penditure	Total Revenue	Cash flow	Accumulated Surplus
rd	198	O1	4,83	,50	0	0.	0	. 03		7	ر د
2	661	Ç)	1,78	2,78	0	.56	0	9		יי אוני	, 4 , 7 , 7
m	199	O,	H 35	0.26	0	9	· C	0		) a	, c
4	199	O	23,12	42,239	0	7,57	0	7.07		, r	, 10 , 10 , 10 , 10
5	9	Q	4.97	4.16	C	1.02	c			, r	) \ - - - - - -
Φ	9 6 11	O	60,90	38.46	0	, r.	c	, r , v , v			01,1/1
7	-	96/		h 1	6,2	42,054	ω.	95,086	.03	140,000	0 T T T T T T T T T T T T T T T T T T T
∞	199	Q)	0	0	6,21	8,81	ლ	2,34	. 4 ω	86.84	2007
თ	8 6 7	Óν.		0	6,21	5,58	83	9,63	.97	83.66	377,03
10	199	O)	0	0	6,21	2,34	,40	6,96	76	79.02	456.05
님	.⊢ 9	0	0	0	6,21	9,11	000	4,33	52	75.80	531,86
12	200	0	0	0	6,21	5,87	65	1,74	1,73	70.01	601,87
Ω ⊢	200	0	0	0	46,213	2,64	0,35	9,20	18,406	60,80	662,67
14	200	0	0	0	6,21	0,40	1,09	6,71	2,35	54,36	717,03
H 5	200	0	0		6,21	6,17	1,89	4,28	6,30	47.97	765,01
10	200	O	0	0	6,21	2,94	2,75	1,90	7,27	34,62	799,63
17	200	О.	o O	0	6,21	9,70	3,66	9,58	2,14	27.44	827,08
13	200	0	0	0	6,21	, 47	4,65	7,33	7,00	20,32	847,41
19	200	0	0	0	6,21	, 23	5,70	5,15	3,90	-1,24	848,66
20	200	0	0	0	6,21		6,83	3,05	9,90	6,85	841,81
21	200	~	0	0	0	0	8,05	8,05	5,89	7,84	783,96
22	201		0	0	0	0	9,35	9,35	5,82	6,46	707,49
23	201	ы	0	0	Ó	0	0,74	0,74	8,14	7,39	630,09
24	201	н	0	0	0	0	2,23	2,23	00,46	8,22	551,87
25	201	-	0	0	0	0	3,83	3,83	26,61	02,77	449,09
26	201	H	0	Ó	0	0	5,55	5,55	29,47	03,92	345,17
27	201	$\mathbf{H}$	0	0	0	0	7,39	7,39	32,33	04,93	240,23
28	201	117	0	0	0	0	9,36	9,36	66,54	37,18	103,05
29	201	/18	0	0	0	0	4,8	1,48	0,06	8,58	35,52
00	201	6H/	<b>О</b>	0	0	0	3,74	3,74	73,59	39,84	5,37
31	201	/20	0	0.	Ö	0	6,17	6,17	18,18	82,01	57,38

Loan Condition for Foreign Portion : Interest rate = Repayment period = Grace period =

7.0 % 20 years 6 years

## FIGURES









































