JFCT)
. PRO
1110111
). W
BRID
LEMARD
1 0016
Table 5-21 AVERAGE 10-DAYS DISCHARGE AT QUILLEMARD BRIDGE (WITHOUT PROJECT)
10-DAYS
AVERAGE
Table 5-21
<u>ਜੂ</u>

APR MAY 243.13 261.11 255.45 438.54 254.21 475.79 158.61 346.29 264.43 \$29.93 251.98 275.35 251.98 275.35 251.98 275.35 252.66 299.21 197.18 318.32 166.61 318.09 296.06 517.16 399.16 383.15 447.03 213.11 382.75 301.34 265.91 432.56 265.91 432.56 265.91 432.56 265.91 432.56 265.91 432.56 265.91 432.56 265.91 358.00 169.88 464.04 212.31 298.55 261.01 358.11 221.49 304.88 2220.06 337.12 355.38 335.76
JAN FEB MAR APR MAY 1148.68 1005.58 521.10 243.13 261.11 675.02 720.76 541.20 255.45 438.54 1273.27 499.50 407.37 234.21 475.79 251.49 248.58 114.84 158.61 346.29 461.06 203.70 110.17 26.43 329.93 281.66 170.81 205.26 251.98 275.35 735.49 462.19 338.92 223.66 299.21 735.49 462.19 338.99 2223.66 299.21 735.49 462.19 338.99 2223.66 299.21 735.49 462.19 338.99 222.65 291.66 313.15 1693.78 277.74 277.43 447.03 313.11 1544.49 514.74 535.41 382.75 313.45 1544.49 514.74 535.41 382.75 313.40 155.90 340.51 340.65
JAN FEB MAR APR 1148.68 1005.58 521.10 243.13 675.02 720.76 541.20 255.45 1273.27 499.50 407.37 234.21 251.49 248.58 114.84 158.81 461.06 203.70 110.17 96.43 735.49 462.19 338.92 223.66 734.04 510.62 226.29 197.18 758.54 472.07 196.06 166.81 1436.94 405.21 326.74 296.06 1693.78 758.54 405.21 326.74 296.06 1693.78 757.74 327.06 399.16 608.92 474.87 271.43 447.03 1544.49 514.74 535.41 382.75 875.49 514.74 535.41 382.75 875.49 341.41 371.80 265.91 1015.80 341.41 371.80 263.71 1015.80 349.81 283.66 169.76 518.05 336.74 502.38 241.09 520.16 607.70 387.71 264.88 349.98 718.84 381.20 212.31 460.56 248.33 198.64 261.01 299.90 239.76 163.95 221.49 225.41 277.34 417.63 305.60
1148.68 1005.58 675.02 720.76 1273.27 499.50 251.49 243.58 461.06 203.70 281.66 170.81 735.49 462.19 735.49 462.19 735.49 462.19 735.49 462.19 1436.94 472.07 1436.94 472.07 1436.94 472.07 1436.94 472.07 1436.94 472.07 1544.49 514.74 875.46 360.52 1015.80 341.41 1705.90 443.40 605.88 349.81 518.05 325.02 655.76 338.74 500.16 607.70 349.98 718.84 460.56 248.33 1480.58 669.67 972.80 531.41
JAN 1148.68 675.02 1273.27 251.49 461.06 281.66 735.49 1693.78 1693.78 1693.78 1693.78 1693.78 1693.78 1705.90 1705.90 1705.90 1705.90 225.41 1480.58 460.56 225.41 1480.58

						İ																i			!			:			
	٠,																														
	524.62	765.11	509.45	1019-57	907.F0	879.07	877.92	724.61	365-15	418.69	2347.20	1276-15	4087.84	3062.50	1082.80	660.14	461.35	2952.03													
	554.35	1142.20	4230-12	795.32	6300.59	632.08	710.44	521.20	410.04	666.45	701.95	524.53	468-17	621.93	335.87	442,88	396.04	475.25													
	524-45	405.35	1		803.22		. 292.39	531.71	508.37	443.85	597.17	585.78	336+33	354.18	472.36	647.28	440.52	513,98						1					1		
	654+53	543,75	458.00		340.29	496.89	229-12	459-56	168.56	275.17	390.58	562.55	447.71	0.0	376.56	383.84	435.49	562.25									-		•		
	240.10	207.49	267.24	501.97	524-47	347.84	156.57		130.63	213.00	316.72	396.41	450.68	215.36	418.05	394.16	312.07	371+19			į		•	÷					:		
	353.84	261.04	397.41		251.82	214.28	147.01	214.79	369.43	325.53	296.59	286.36	225.64	312,36	327.76	438.48	457.53	478.23			•		:			;	: .				
	332-07	446.44	258.83	274.36	267,90	221.19	280.10	198.06	162.57	561.08	498-66	268.75	191.76	216.99	178-11	660.57	535.05	358.41	:				:			:				•	
	404.95	308.38	270.57	224.48	388,40	255.84	249.84	485.51	465.19	412.07	196.87	457.08	150.95	186.89	184.05	718.19	649.81	544.34			,			į.							
	231.26	220.20	369.27	155.18	189.09	228.11	214-47	346-41	201.11	216.72	291-00	458.58	125.81	107.50	102.92	506.05	535.23	574.89												٠.	
:	0.0	238.71	191-18	262.87	287.51	232,92	197.26	143,43	133.90	103.65	121.92	116.95	173.30	158.61	162,74	1010.03	625.94	641.42						•		•			:		
	282.58 383.63	300.89	334.42	280.54	205-62	380.62	306.38	259.68	213.08	184.22	144.31	104+00	296.50	241.94	205.20	0.0	934-09	803.17		-							-				
1,5	509.01	361.53	387.08	441.76	338.44	313,93	586.03	391.86	267.92	268.56	0.0	0.0	673.54	528,26	395.26	674.08	548.33	656.82	. †					:					-	:	
	1978	1979	1979	1980	1980	1980	1981	1981	1981	1982	1982	1982	1983	1983	1983	1984	1984	1984										Halle to	:		
	3.	: C , i	. C			C	<u></u>		<u>C</u>			C	, C		C .	Ç		C.	C	C	C		c ,,	C		c ,	C	(n. =	Ċ	

(Unitema	7.35 431.36 -15 43.93 -19 387.44	3.34 427.36 .53 42.40 .81 384.96	.80 491. 95 84.5 85 407.1	0.00 1067.40 .55 266.22 .45 781.18	.34 1194.63 .39 334.69 .95 859.94	21 172.44 42 596.27	*57 1075* 52 289*3 15 786*2	301004.01. 95 262.07 35 741.94	63 153.73 63 153.73 83 565.87	.55 943. 52 238.9 33 704.3	52 201.11 53. 642.86	.65 1206.25 03 339.12 61 857.18	.46 843. 72 200.9 73 642.3	22 1260 - 74. 16 359 - 88 57 900 - 87	.89 779.98 41 176.73 49 402.25
501	9.58 1017 17 267 41 750	17 227 71 227 46 685	.60 65 49 130 11 523	257. 58 29. 100 28. 479	19 258. 50 735.	-29 1492 47 448 52 1044.	.96 574 83 98• 13 .476•	80 174. 22 600.	.40 669 02 134. 38 534.	.10 697 90 221. 20 676.	34 129. 26 526.	-81 725 29 156- 52 569-	89 538 0 84• 9 453•	52 635 3 122. 0 514.	68 605 6 110. 0 4n5.
CMS)	82 132 95 407	84 154. 13 567.	.64 63 33 122 31 515	.42 500 00 70. 42 430.	76 117• 61 506•	49 674 49 136	.38 261 88 24. 50237.	23.34 371 16.80 99. 6.54 271.	90. 422 5 45.	2.12 439 .85 59. .27 379.	-62 - 643 49 159 13 483	.00. 463 00 56.	106. 106.	.6 513. 75.2	.0592. 105.3
CHS OR 80	4.13 227 -69 36 -43 190	4.69—401 49 77.	2.31 394 .76 76. .55318.	5.53 283 -33 50.	4-15 379 -38 72- -79 306-	1.12 585 88 121. 24 463.	1.30 329 .82 60.	27 10 27 10 25 41	28 393. 28 76.1 00 317.7	-94 23 99 37 05 194	30 344 96 54 84 280	1.79. 351 -10 66.	0 4 4	0.0	0.0000
BRIDGE OF 70 Ch	5.25 24 .02 40 .23 203	79.55 53. 5.40 109. 4.15 425.	5.87 58; 16 120 70 461	9.75 33 .29 62.	6.2334. 03 64. 20 279.	1.48 21) -36 52- 11 173	2.61 181 .30 25.	6.36 132 .96 14.	.32 221 .33 35.	59 34: 05 185.	5.71 160 .23 20.	99 13 40 14 50 117	69 0. 25 0.	0.08 U	25 0 84 9. Z1 0.
LLEMARD RELEASE	3.41 16 •38 22 •03 143	35 25	52.49 16:00.03 22:22:46 143	6-88 22 e47 37 •01 192	7-10-29 -13 53 -97 243	5.77 33 19 61 59 22.0	3.91 16. 11 24.	5.04 256 44 45 60 220	4.95 246 -84 41.	7.22 129 .79 13.	.326.72195 50.25 29. 366.47 165.	5.64 263 .21 45. .43. 213.	21 75. 20 316.	69 444 98 215	34 278 6 48. 0229.
AT GU E WATE	51-11 54 1-72 55 5-40 283	33.54 36 5.72 69 1.32 292	75.79 45 5.54 90 0.25362	16.29 20 1.88 31	19.9326 • 01 46 • 93 220	5.35 27 •09 48	9.21 25 •73 50 •47 233	3.3220 .2631 .06173	3.09 13 21 14 89 120	16 25 4 43 2 213	115.	11 19 35 29 76—166	-	2,56 235, •31 38• •25 196•	0.00 326. .39 60.1
DISCHA BUT BE 4PR	43.13 25 0.46 44 2.67 216	55.45	34.21 47 8.34 95 5.37 330	58.81 34 0.49 64 0.31 211	96.4332 5.7261 9.71258	51.98 27 2.55 48 2.43 227	23.66 29 5.85 53 4.81 245	7.18 31 .58 58 .61 250	.5.81 31 .39. 58 .42 239.	90.5	9-16 353- -40 73-6 -76 339-5	73 23 73 33 30 179	2.76 50 .52 54 .25 2.17	5-51 13 -09 35 -83 5-17	33 72. 37
10-DAYS EBIR DAH	1-10 2 71 4 39 20	541.20 2 98.64 4 42.56 21	407,37 2. 65,77 34	14.84 11 3.11 21 1.73 133	0 0	205.26 25 20.58 42 94.66 209	38,92 . 22 8,96 . 35 9,96 . 187	256.29 19: 11.30 29: 14.99: 167	96.00 16 3.88 22 2.18 144	4 ~ ~	327.06 399. 46.05 77.4 81.01 321.7	1.43 447 .39 88.	8 7 W	431-53 26 71-71 46 359-32 220	71-30 26 7.04 45 7.75 71H
AVERAGE (WITH L	6.00 6.00 6.00 7.00 7.00 7.00 7.00	720.76 9 42.74 9 73.02 44	499.50 4 88.40 6 11.10 34	.58 1 78 11	75	170.41 2 7.68 2 63.13 19	2.19 2.24 95 28	0.62 13 49 20	72.07. 1 1.65 1 0.40 19	-21 24 95 2	83 92 2	74-87 27 2-35 32 2-52 239	74	27.52	41.41. 57 9.58 57 1.74 314
Table 5-22	# 7 7 F	543.51 5	_ *	440-0 6 0 :] -	281•66 1 34•90 246•26 16	ο "] 4	758.54 .4 152.02 8 606.52 39	4	60	608.92 4 115.27 8 493.64 32		180.74 54.0 694.72 306.2	1015-50 45 215-20 45 800-50 29
	929	1958 TU 1	60	656 D 0	ŀ	1959. TU	096 0		1960 7 TU 15	961 U	0 0 1	1961 6 TU 11	62	1	1962 10 TU 21
	; c		((. ((((,

(S.)

				ı						į						
	T TO THE OWNER OF THE OWNER OW							distribution of the second of								
428.59	714.08.	1055.73 285.39 -77.9.83	558+13 92+22 465+91	117.69 507.30	904.65 224.22 680.43	2658+57 892-37 1766+20	_1439.94- 428.14 1011.80	1217.00 343.21 -873.79	0 • 0 0 • 0	0.0	0.0	0 0 0 0	0.0	0.0	470.42 67.57 402.65	470.44
156.74	251.59 725.06	1082.46 291.96 790.50	38.07	462-25 55-69 406-56	511.95 74.63 437.32	734.15 159.27 574.87	916.39 226.70 687.70	918.73 229.59 639.14	0.00	0.0	0.0	554•40 90•30 463•60	789.25 180.26 606.98	2727.42 918.60 1808.82	611.91 112.71 499.20	240.79
359.56	609.15- 111.66 497.50	542.77. 86.37 456.40	22.02 22.02 264.46	396.41 48.18 .348.23.	506.89. 72.70 434.19	524.55 79.43 445.12	992.99 257.88 735.11	750.10 157.73 572.37	0000	0.0	0.0	331+82 19•94 311-86	490.22 66.35 423.87	553.15 90.32 462.03	555.12 91.07 464.05	451.63
58.51 260.52	225.37 36.37 189.50	306.22 55.30 250.63	351.34 66.06 285.26	617.05. 128.99 488.06	414.82 81.11 333.71	508.21. 103.22 405.00.	464.23 92.91 371.43	587.91 122.09 .465.52	285.62 50.52 235.10	74.32 311.83	645.64 135.76 509.88	310.23 56.34 253.88	384-73 73-98 310-75	336.64 52.60 274.04	283.17	442.50
56.48	27.78 161.81	262.43 45.03 217.40	384.99 74.04 310.94	300-27 53-99 246-29	257.44 50.95 236.49	255.68 45.43 212.25	359+19 75•04 314-15	401.04 77.84 323-19.	540.27 63.46 276.82	326.74 60.25 266.49	568.67 117.58 451.29	295.30 52.81 242.49	427.46 84.10 543.36	314.94.57.46.257.48.	199.78 50.19. 169.59	154-52
17.27	155,98. 19,82 136,15	212.96 33.31 -179.65	276.02 48.25 227.78	350.07 68.14 291.43	572+85. 118+52 454+33	357.32 67.49 269.83	261-18-44-73 216-45	207.48 32.02 175.47	0000	0.0	0.0	388.67 74.92 313.76	458.E4 91.53 367.31	370.06 70.51 -299.57	431.04 34.95 346.10	295,45
31.23 172.94	155.99 19.83 135.17	151-69 18-81 132-88	361.d5 68.56 293.28	75.13 314.45	396.03 76.65 319.37	281.23 49.48 231.75	162.94- 27.63 161.31	273.59 47.67 225.92	406.46 79.13 327.34	316.55 57.84 258.71	417.90 81.84 336.07	327.25 60.37 266.87	63.56 277.14	379.83 72.82 307.01	374.96 71.67 303.30	394.43
151.54	121.46. 11.65 139.81	206.82 51.96 174.96	487.12 98.22 398.89	72.76 371.28	293.55 53.58 244.57	358.11 97.68 290.43	55.08 55.08 249.80	537-12 52-71 224-41	355.76 32.39 273.37	559.63 59.04 731.59	375 - 39 71 - 77 -303 - 62	508.20 126.89 441.31	1,53.41	496,45 1:00,43 376,01	203-15 30-99 172-16	241.19
25.11	23.09 23.09 146.67	101.02 6.81	241.09 39.97 201.12	264.83 45.61 219.20	212.31 33.14 179.15	261.01 44.69 216.32	221.49 35.33 186.16	220.06 34.99 185.66	355.38 67.03 268.35	365.60 55.25 250.35	417.38 81.71 335.66	540.17 110.79 429.38	462.61 92.42 370.19	579-25 120-04 459-22	141.37 16.36 125.01	132-45
42-55	28366 35.39 249.27	245.99. 26.14 219.35	502.38. 89.11 413.27	326.77	381.20 59.35 321.36	198.64 14.51 184.13	163.95 0.12 155.83	125.88 2.94 133.00	557.71 102.70 455.01	417.63 68.30 349.34	507.72 90.42 412.30	1416.40 315.59 1102.51	1760.30 398.05 1362.25	596.94 112.33 484.60	153.27 3.37 149.90	152-43
308.77	349.91 51.54 298.17	325.02 45.55 279.47	338.74 48.92 289.82	114.98 492.72	718.84 142.27 576.57	248,33 26.72 221.62	233.76 24.61 215.15	277.34 33.84 243.50	669.67 130.19 539.48	531.41 96.24 435.18	574.21 106.75 462.46	0000	0.0	0.0	271-15 32-32 236-83	219.38
354.09 1321.21	685.83 134.18 551.70	518.05 92.96 425.09	655.75 126.78 528.98	500-16 88-56 411-60	349.98 51.63 298.30	460.56 78.84 381.73	299.90 39.38 260.52	225.41 21.09 204.33	1480.55. 329.35 1151.23	973.80 204.89 768.91	1485.25 330.50 1154.75	0.00	0.0	0.0	0 0 0	0.0
- G	1963 TU 0	1963	1964 TU	1964 TU	1964 . TU	1965 TU 0	1965 TU	1965 TU	1966 TU 0	1966— TU	1966 TU	1967 TU 0	1967 TU 0	1967 TU - G	1968 TU	1968
(: (į,	(((C	<u> </u>	· ((((C	c ¦	c c	C	(C (

			ł		i	i		 	,		i	t			<u>:</u>		
		 - -															A Second
															:		
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	754. 66.9	235.9	1601.04	954.44	0.00	133.39 532.81	2022.83 650.19 1372.65	839. 30.3 59.1	4475.46. 1584.50 2890.96	2458.85 816.29	596. 06.9 69.7	4235.59 1493.12 2742.47	1715.22 533.01 1182.22	400	5112+69 1827-25 3285+44	2230.96 729.47 1501.49	
/4,002 74,002	261-	6.04	875.04- 212.95 662.10	1452.25 432.33 1019.42	27.	220.96 275.11	.831.43 196.33 635.10	561.48 95.50 -467.98	470.23 58.74 411.50	883.80 216.28 667.52	696. 44.9 51.6	873.52 212.37 661.16	825.50 194.07 631.443	878.71 214.34 664.37	641.59 124.01 517.58	897.65 221.57 676.11	
127.04	738. 60.9 77.5	267.40 6.99 267.40	395.04 34.77 360.27	566-75 95-50 471-25	1039•12 294•50 794•62	241.43 241.43 703.39	541.83 66.01 455.82	285.63 8.37 277.26	290.73 21.61 269.17	661.85 131.73 530.12	591°41 104.90 486.52	556.39 91.56 464.84	420.50 39.79 380.71	73.86 436.07	613.34 113.25 500.09	761.82 169.81 592.00	
354463	42.40 1.31 1.09	312.72 56.93 255.79	161.29 21.20 140.59	212.76 33.27 179.50		451-94 89-90 362-04	744.68 159.21 585.47	459*19 91*61 367*58	492.37 99.47 392.90	638.50. 134.07 504.43	501.78 101.70 400.08	624.97 130.86 494.10	749.68 160.39 589.29	457.99 91.33 366.66	596.07 124.02 472.05	660-60 139-30 521-30	
21-84	. W.O.	126.70 12.89 113.81	186.05 26.94 159.11	378.81 72.58 306.23	50.0	466.20 93.27 372.93	423.98 83.28 340.70	0.0	0.0	0 ° 0 0 ° 0	179.01 25.27 153.73	226-40 36-50 189-91	337.87 62.89 274.98	510.92 103.86 407.06	341.75 63.61 277.94	399.11 56.08 253.02	A Bertaling
52.64	. 4 4	243.28 40.49 202.79	185.77 26.88 150.89	137.10 15.35 121.75	5.5	252.54 272.54	500.62	0 0 0	0.0	0.0	0.0	198.70 29.94 168.76	193,39 28,68 164,71	426.55 83.95 342.89	294.75 52.68 242.07	344.57 64.47 240.10	
76.28	m + π m ω m	195.94 29.23 166.66.	218,73 34,68 184,05	250.23 49.24 230.99	323.45 59.47 263.97	193.52. 28.71 164.81	392.41 75.80 316.61	373.32 71.26 302.04	311.48 56.64 254.84	288.95 51.28 237.57	0.0	0.0	0.0	480°49. 96•66 383•84.	.342.00 63.87 278.13	431-15 84-97 346-18	
40.00	352-15 66-27 285-38	139*10 15*83 123*28.	22.71 22.71 145.46	300.89 54.15	286.94 50.83 236.11	320.53 50.78 261.75	296.73 53.15 -243.58	256.75 43.68 213.07	396.46 76.76 319.70	356.52 67.30 289.22	0.00	0.0	0.0	290.01 51.56 238.46	336.55 62.58 273.98	327.94 60.54 267.40	
116.22	149.56 18.30 131.26	148.14 17.97 130.18	90.03 4.21 35.82	73.07	000	0.0	0.0	409-81 79-92 329-89	312,59 56,90 255,69	267.90 46.30 221.50	223.67 35.85 187.82	256.23 43.57 212.72	0.0	241.63 40.10 201.53	182.51 27.76 161.75	251.36 42.52 202.34	
10.75	207.77	160.79 5.82 154.97	146.13 2.71 143.42	122.67	0 0 0 0 0	0.0	0.0	744.71 145.62 596.09	253.95 200.01 753.93	712.29	199•10 14•52 184•47	182.57 10.56 172.00	186.10. 11.43 174.67	274.03 33.03 241.01	245.74 26.08 219.66	252.69 35.15 247.53	Open Service S
199.60	163.27 10.74 172.54	284.67 35.64 249.03	24.86 215.92	179.27 9.75 169.52	0.0	0.0	0.0	742.35. 148.05 594.31	429.32 71.17 358.16	539.66 98.26 441.39	397.01 63.23 333.78	347.11 50.98 296.14	352.91	414+76 67-59 347+17	442-92 74-48 368-34	326.29 45.86 280.43	-
000	0.0	897.08 186.05 711.04	605-87 114-53 491-34	379.66 58.97 320.69	1192,40. 258,58 933,83	1413.60 312.90 1100.70	698.53 137.28 561.25	5592.68 1339.27 4253.41	1243.65 271.16 972.49	787.82 159.21 628.61	10	32.79 52.79	340 • 44 49 • 34 291 • 10	1082-25 231-52 850-73	784.55 158.41 626.14	518.81 93.14 425.56	
20	1968 TU	1969 TU	1969 TU	1969 TU	1970 TU 0	1970_ TU 6	1970. 70	1971 70	1971 TU	1971 TU 0	1972 TU	1972 TU	1972 TU	1973 TU Q	1923 TU	1973	
		. ((c	ς · ς	C	c	C (((СС	C	C	СС			

				ļ	•					1 1	1		:			
567.34 133.82 533.52	612.05 112.76 499.29	1205-23 338-73 566.50	1166.62 324.02 842.60	1359.65 397.63 962.22	2055.68 662.70 1392.98	825.96 194.25 631.71	205.06 549.28	1682.93 520.67 1162.17	777.76 175.69 601.88	617.44 114.81 502.63	606.53 110.65 495.87	1650.48 508.34 1142.14	310.64 320.86	526.82 80.29 446.53	1504°10 452°58 1051°52	745.13
658,92 130,62 528,31	747.31	1288.01 370.26 917.75	.756.75 183.12 -613.63	745.67 164.80 583.87	2742.32 924.27 1918.05	.679.25 138.36 .540.89	175.74	1657.66 503.46 1134.20	840.57 199.81 .640.76	_1027-42 270-99 756-43	857.20. 206.15 651.05	996.08 259.05 737.03	746-24 163-69 582-36	534.86 83.36 451.51	863.84 208.68 655.17	1142-20
584.74 102.35 482.38	749-15 164-99 584-16	641-45 123-96 517-49	548.80 86.67 460.14	428-89 428-00	,667,89 134.03 533.86	470.94 59.00 411.94	348-17 202-71 545-46	703.84 147.73 556.11	492.06 85.05 407.01	968.23 246.45 719.79		422.30 51.63 370.67	503.03 71.23 431.80	524.45 79.39 445.06	279.48 2.50 276.99	ት ጵ • ታሀቱ
543.55 111.59 431.97	534.80. 109.51 425.29	559.42	584.59 121.30 463.29	521-03 106-25 414-78	837.00- 181.07 655.94	475.62 95.50 380.11	399.66.77.52	496.66 100.48 396.17	265.10. 45.66 219.44	289.78 51.50 238.28	244.53.	378.91. 72.60 306.31	383.05. 73.59 309.47	654.53 137.86 516.67	292.39 52.12 240.27	
421.30 82.64 338.66	304*40 54*96 . 249*43	394.04	375.92 71.90 304.03	255.18	366.04 69.56 296.43	242.93 40.41 202.52	512-69-	737-54 157-52 580-03	282.54 49.79 232.75	426.85 83.96 342.89	467.95	243.12. 40.45 202.66	252.90. 42.77 210.13	240-10 39-74 200-36	209.08 32.39 176.68	. 202-49.
0000	411.89 80.41 351.47.	534.94. 109.55 .425.39	426.61 34.37 344.24	382.22 73.39 308.84	0.0	266.16. 45.91 220.25	81.83 336.06	327.29 60.38 .266.91	324.85 59.81 265.05	323.73 59.54 264.19	216-26. 34-09. 182-16.	353.68 66.63 287.05	456.51	353.84 66.67 287.17	192.66 28.51 164.15	-2511-108-
344.61 64.45 280.13	399.76 77.54 322.22	400.22	484.07 97.50 336.57	313.93	329.33 60.87 .268.46	405.35 78.86 326.49	426.52 83.89 342.64	391.70 75.63 316.06	193.92 28.81 165.12	222 L1 35.48 186.63	204.30 31.26 173.04	326,27 60.14 266.13	325.03 59.85 265.19	332.07 61.51 270.56	336.72 62.62 274.11	A49.A4
542.63 135.04 507.59	116.30 447.16	565.52 116.79	412-02 50-44 331-58	110.09 427.16	561+36 139+48 521+86	+90.92 77.82 323.10	443.83 37.97 355.35	547.05 65.06 -231.99	159.80. 20.73 359.07	203.24. 31.01 172.22	174.11 24.12 1/19.99	226.34 36.48 139.86	302-08 54-41 247-56	104.95 78.77 325.18	340.94 63.61 277.32	108-38
424.64 85.80 348.84	419.70 82.26 337.44	713.11 151.73 561.33	427.32 84.07 343.25	335.59 62.35 273.24	333.42 61.85 271.59	174.35 24.17 150.16	254-78 43-22 211-57	315.00 57.47 257.53	192.93. 28.57 164.36	180.23 25.53 154.71	158.50 20.42 138.03	195.92 29.28 166.64	30.23 169.71	231.28 37.65 193.63	227.11. 36.66 190.45	220.20
423.38 69.71 353.67	323.76 45.24 278.52	268.33. 31.63 236.70	576.59 107.33 469.25	384.30 60.11 324.19	383.69 59.96 323.23	249.95 27.11 222.84	24.03	209-17 17-10 192-07	302.67. 39.91 262.16	249.50 27.00 222.50	234.43	398.08 63.49 334.59	203.23 20.55 202.68	0.0	296.53 38.55 257.48	1248471
433.01 72.07 360.94	483-17 86-35 406-32	65786 127.29 530.55	612.42 116.13 496.28	444.72 74.95 369.77	941.59 196.98 744.61	350.01 51.69 298.33	30.0.91 20.63 261.28	251.38 27.46 223.92	66.87 344.95	524.21 94.47 429.74	390.69 61.68 329.01	319.95	287.63 36.37 251.26	282.58 35.13 242.45	383.03 59.80 323.25	300-39
965.58 202.87 762.71	123-51 518-95	483.40 84.45 398.96	2179.49 501.00 1678.49	1705.26 384.53 1320.73	812-14 165-18 646-95	821.51 167.49 654.03	553.70 101.71 451.99	419.75 68.82 350.94	1516.06. 338.07 1177.99	644.16 123.93 520.23	435.43	706-87. 139-33 567-54	900.22 186.82 713.40	509.01 90.74 418.27	647.91 124.85 523.06	361.53
1974 Tu	1974— TU	1974 TU	1975 TU	1975 TU 0	1975 TU 0	1976 TU 0	1976 TU B	1976 TU 0-	1977 TU 0	1977 TU 0	1977 70 8	1978 TU 0	1978 TU 0	1978 TU	1979 TU 0	1979
<u> </u>	•	(- (((; ; c	c	c c	(C	((((c c	, ((((

•				ļ			!						-		i	•	
171.07 594.04 509.45 72.45	,	0 (f) 0 (f) 0 (f) 0 (f)	225.42 682.38	879.07 214.48 564.59	877.92 214.04 663.83	724.61. 155.64 568.97	365.15 37.99 327.16.	418.69 35.10 379.59	2347.20 773.75 1573.45	1276.15 365.75 910.41	4087.64 1436.64 2651.00	3062.50 1046.24 2016.20	1082.80 292.09 290.71	650-14 131-08 529-06	461.35 55.35 406.00	2952.03 1004.16 1947.87	
314.72 827.48 4230.12	39.0 795.	9.00	108-39	632,08 120,39 511,59	716.44 150.24 560.20	521.20 78.15 443.05	410.04 53.97 356.03	666.45 133.48 532.97	201.95 147.01 554.95	524.53	468-17 57-95 410-22	621.93 116.52 505.41	335.87 22.54 313.33	442.88 48.32 394.56	396.047 365.57	475.25 60.65 614.60	
6.98 6.98 57.32	709.78		185.58	597-29 107-14 490-15	292.38 107.54 184.84	521.71 82.15 449.55	508.37 81.66 426.21	443.85 48.69 .395.17	107.09	.585.78 102.75 483.03	338,33	354-18 16-86 337-30	472.36 59.55 412.82	647.28 126.18 521.10	440.52 52.97 387.54	513.98 75.40 438.58	
1111.53 432.12 458.00	30.		63.46	496.89- 100.54 396.35	225412 37414 191498	459.56 91.70 367.86	168.56 22.80 145.76	275.17 48.04 227.13	390.58 75.37 315.22	562.55 116.09 446.47	447.71 88.89 358.82	0.0	376.56 72.05 304.51	383.84 73.77 310.07	435.49 86.00 349.49	562.25 116.01 446.24	
32.02 175.47 267.24	21.0	- CI	107.07	347.84 65.25 282.59	156.57 19.96 136.61.	7.33	130.63 13.82 116.81	213.00 33.32 179.66	57.88 57.88 258.84	396.41 76.75 319.66	450.63 39.60 361.08	215-36 33.88 181-48	418.05 31.87 336.18	394.16 76.21 317.94	312.07 56.78 255.29	371-19 70-78 400-41	The state of the s
** (, K.	42.52	214.28 33.63 180.66	147.01 17.70 129.31	_214.79_ 33.75 181.05	.309.43 56.15 253.28	325.53 59.97 265.56	296.59 53.12 243.48	286.36 50.69 235.62	225.64 36.32 189.32	312.36. 56.85 255.52	327.76 60.50 267.27	438.48 86.71 351.77	457.53 91.22 366.51	478.23 96.12 382.11	
39.50 360.14 255,83	7 4	6.51	46.32 221.56	221.19 35.26 165.93	250•10 49•21 230•89	193.06 29.79 168.28	162.57 21.38 141.19	561.08 115.74 445.34	498.66- 100.96 397.70	268.75 46.52 222.22	191.76 28.29 155.46	216.99 34.27 182.72	178.11 25.06 153.05	660.57 139.29 521.23	109.57 425.48	358.41 67.75 290.66	
04 50	ow in	2 d	74.65 313.55	255-84 43-47 212-37	249.84 42.05 207.50	485.51 97.84 387.66	465.19 93.03 372.16	412.07 50.46 351.62	27.14 27.14 159.73	457.08 91.11	150+95 18+63 132+32	27.14 159.75	164.05 26.47 157.58	713.19 152.93 565.26	136.74 136.74 513.07	544.34 111.77 132.57	
0 4 6		0.0	27.66 .161.43	228.11 36.90 191:21	214.47 33.67 180.80	348.41 65.38 283.03	201.11 30.51 170.61	216.72 34.20 182.52	291.00 51.79 239.21	458.58 91.47 367.11	125+31 12+68 113+13	107.50	102.92 7.26 95.66	506.06 102.71 403.35	535.23 109.62 425.62	574.39 119.01 455.85	
44 C	52 50	71.5 10.0 10.0	36.34	232.92 22.93 209.99	197.26 14.17 183.09	143.43	133.90 4.59	103.65 0.0 103.65	121.92 7.29 114.63	116.95	173.30 8.29 165.01	155.61 4.68 153.93	162.74 6.43	1010.03 213.79 796.24	625,94 119.46 505.49	641.42 123.26 518.16	- Allender
1 M H	- K	ος ο Ω ·	16.47	380.62 59.20 321.41	306+38 40+97 265+41	259.68- 29.50 230.18	213.03 15.06 195.02	184.22 18.26 165.97	15.09 15.09 129.72	104.00	296.50 38.55 257.96	241.94 25.15 216.80	205-20 16-12 189-05	0.0	954.00 195.14 730.95	803.17 162.98 640.19	
* · · · · ·	41.	25.	138.44 48.84 289.59	313.93 42.83 271.11	586.03 109.65 476.38	391.86 61.96 329.89	267.92- 31.53 236.39	268.56 31.68 236.88	0.0	0.0	673.54 131.14 542.39	528.26 95.46 432.79	395.26 62.80 332.46	131.28 542.80	100.39	656.82 127.04 529.78	
Tu 0 1979	1980	5 .	170	1980 TU	1981 TU	1981 TU 0	1981 TU	1982 TU 0	1982 TU	1982 TU	1983 70 0	1983_ 70	1983 TU 0	1984. TU	1984 TU	1984 70	
((C	. ((•	((C ((ار د	c	C	·. C C		:	

Table 11-1 Area of Each Crop in Kesedar Land Scheme

Location	Rubber	Oil Palm	Total
	ha	ha	ha
PaloI	97	1,148	1,245
	(8%)	(92%)	
Palo II	381	1,059	1,440
	(26%)	(74%)	
PaloⅢ	997	1,397	2,394
	(42%)	(58%)	
Lebir I	1,105	0	1,105
	(100%)	(:0%)	
ChalilI	532	1,066	1,598
	(33%)	(67%)	
Total	3, 112	4,670	7,782
	(40%)	(60%)	(100%)

Source: Pembangunan Kawasan Kelantan Selatan (Penekanan Kepada Aktiviti Sosial) Januari 1987 Page-14

Table 11-2 Area of Each Crop in Felda Land Scheme

Location	Gross Area	Rubber	Oil Paim	Net Total
	ħa	ha	ha	ħa
Aring 1	1,958.2	98.3	1,664.1	1,762.4
Aring 2	2,120.8	185.0	1,617.8	1,802.8
Aring 3	Windsp	269.3	1,663.7	1,933.0
Aring 4	2,570	0	2,313	2,313
Aring 5	2,020	0	1,676	1,676
. Aring 6	1,550	0	1,039	1,039
Aring Timur 1		454	1,059	1,513
Aring Timur 2	1,603	466	1,056	1,522
Aring Timur 3	1,870	442	1,031	1,473
Aring Timur 4	2,100	0	1,890	1,890
Aring Timur 5	2,400	. 0	2,160	2,160
Aring Timur 6	1,820	0	1,473	1,473
Total		1,914.6 (9.3%)	18,642.6 (90.7%)	20,557.2 (100%)

Source: Haterial Lampiran A Obtained from Felda in Harch 1987

Table 11-3 Status of Logging in Lebir Forest Area

	Logged	Unlogged	Total
	2,460.24 ha	655.02 ha	3,115.26 ha
	761.47	1,522.88	2,284.35
	0	1,623.97	1,623.97
Total	3,221.71	3,801.87	7,023.58
	(45.9%)	(54.1%)	(100%)
Hutan Simpan	······································		Tatal
•	Logged	Unlogged	Total
	ha ha	ha	ha
	1,377.74 ha	1,248.30 ha	2,626.04 ha
	1,377.74 ha 2,488.80	1,248.30 ha 181.30	2,626.04 ha 2,670.10
Total .	1,311.14	1, 240. 30	

Source: Forest Department Kota Bharu 1987 Harch

Table 11-4 Breakdown of Plantation Area to be Compensated for Lebir Dam

unit: Ha

						M16.8 # 4 6100
Location	Item	Total	WL 60 m	WL 70 m	WL 80 m	WL 90 m
	Rubber	11,050	898	1,789	2,566	4,149
Kesedar	Oil Palm	16,576	1,348	2,683	3,848	6,223
	Total	27,626	2,246	4,472	6,414	10,372
	Rubber	7,190	38	117	303	688
Felda	Oil Palm	16,775	372	1,142	2,953	6,715
	Total	23,965	410	1,259	3,256	7,403
	Rubber	18,240	936	1,906	2,869	4,837
Total	Oil Palm	33,351	1,720	3,825	6,801	12,938
	Total	51,591	2,656	5,731	9,670	17,775

Nota: Proportions of rubber and Oil Palm are assumed at 4: 6 in Kesedar and 0.093: 0.907 in Felda

Table 11-5 Breakdown of Forestry Area to be Inundated by Lebir Dam
with regard to status of Logging

unit: Ha

			•		
Iossification	Location	WL 60m	WL 70m	WL 80 m	WL 90 m
·	Right Bank	1,691	3,324	5,776	8,378
Total	Left Bank	253	497	863	1,252
	Total	1,944	3,821	6,639	9,630
	Right Bank	778	1,529	2,657	3,854
Logged	left bank	185	363	630	914
	SubTotal	963	1,892	3,287	4,768
	Right Bank	913	1,795	3,119	4,524
Unlogged	Left Bank	- 68	134	233	338
	Sub Total	981	1,929	3,352	4,862

Note: Proportions of logged and unlogged assumed at 45:54 on the Right Bank and 73:27 on the Left Bank.

۵	
Ļ	
-	
2	
õ	
ŭ	

(unit; NS)		(unit;HS)	;HS)	מ שמממע וס		•	1001 10101 11 1001		5	
	• .				. :					
Year	0		2		7	! ! ! ! ! !		***************************************	50	Total
			******	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
A. LAND CLEARING & PLANTING										
1. Clearing & Arrangement	•	1, 121	149	22	11	0	0	٥	0	1,368
2. Survey/Premium, Rent/CAC	88	us	E		Ħ	5	19	7	16	175
3. Seeding	1	153	57	***	53	0		0	0	228
4. Planting	•	541	262	ω	22	Ċ	φ	0	0	861
5. Interplanting	•	0	168	þ	0	0		٥	0	153
6. Agriculture Roads	•	8	ອາ	•	φ	•	503	196	•	.481
T. Water Channel	1	99		- 12	©	0	9		0	44
8. Fence	1	22	0	0	0	0	•	9	0	23
9. Insurance	·	16		Φ,		•	•	9	0	- 8
Subtotal	\$5	2.045	588	\$	131	10	213	212	16	3,447

B. HAINTERANCE										
1. Insurance	•	•	5	. 12	12	Ξ	=	2	õ	73
2. Weeding	1	134	443	302	181	117	112	108	104	1,552
3. Hanuring	•	372	362	146	140	137	132	121	122	1,539
4. Pest & Diseases	•	7	27	33	39	29	28	27	26	213
5. Hemotong Tunas	1.	133	151	23	43	Ξ	∞	L.	0	136
6. Agriculture Roads		12	7	=	Ξ	10	\$	თ	ດ າ	80
7. Mater Channel	ı	0	5	12	12	Ξ	#	5	9	
8. Fence		0	ę.	₩.	8	#	12	16	3	113
9. Terracing & Enosion Control	ŧ	0	26		51	49	9	88	37	326
	•	vs	LO)	in	ĸ	*	₹	43	*	33
11. Soil & Foliar Analysis	•	0	0	-	-	2	ω.	w	ဖ	.
12. PHG Building	1	0	0	0	0	•	0	0	SS	55
13. Miscellaneous	,	113	.	4	_	!~	L)	ury	ru.	25
Subtotal	0	726	1, 108	69	517	412	381	367	463	4,605
		2.771	1 797	737	879	422	765	579	419	8,052
10101	3			<u>.</u>	• 16	}	į			

	FELDA AGE	FELDA Agricultural Development Cost per Acre For Oil Pala Schemes	elooment C	ost per Ac	re For Oil	Pala Sche	nes	-	
i	:		(mit	(unit: MS)		•		: Collected in Harch 1987	1 Harch 1987
	Year	1 (0ct-9ec)	63	en	4	'n	9	(Jan-Sept)	Total
< ⋅	Land Clearing & Planting		!		!				
<u>-</u> ،			7.9		2.47	20 gg		•	123.5 8.58
i es	Proving Stacking & Reburning	· !	39.45		2.21	8	•	ı 1	110.5
4	Uning	,	8 8	•	0.20	0.79	,	1	8
r.;	Agricultural Road(1.5 chains/acre)	1	25.16	2.79	•	,	,	•	27.95
ن	Establishment of covers	1	85.52	•	1.46	5.87	•	1	2,8
:.,	Planting Plantforms (9 @ \$1.85 each)		19.49	,	٠. د	 53	•	•	21.85
ထံ	Maintenance of Pruned Areas	ı	21.06	•	0.47	1,87	•	,	23.4
•			;		2				
oi ș		1	26.4	2 5 2 5 3 5	57 E	. e.	•		45.24
2;		1		3 3 2	3,0			•	265.2
= \$		•	ă ă ă	2 t	ည္ <u>ရ</u> ၁ ရ	S 8			24.7
7 5	harvesting Pauls Clearing Yerracina-Hechanical(+0,2 chain/acre)		0 60	13.30		- to	. 3		7.7 7.08
i									
	Sub-total:	61.88	385.04	183.38	92.54	37.36	•	•	750.18
eri									
- , در	Polybagged Pala for planting Sumplying	1 't	83. 83.	50.51 12.51	10.14	10, 14	1 5	٠,	14.33 25.23
١.									
-	Sub-total:	•	93.80	86.65	10, 14	10.14	,		174.73
ده	Fertilisers and Pesticides						·		
		•	16.89	16.87 25.87	0.04	9.17	,		27.97
	Parting of Palms. Pest and Diseases:		, 7 55	축 다 왕 왕	13. 85 8 8	8 8 8 8	13,00	13.0	500.9 67.13
;									
l	Sub-total:	,	19.07	. 10. 10.	92.22	118.37	133,93	161.67	596.05
ö	Lateriting of Roads & Culverts		19.07	73.73 57.73	83.07	147.68	•	1	230.75
ك	Other Expenditures								
÷			•	11.05			1	1,	13, 18
٠,		t	. 5	, ,	27.13	85 S	88.59 69.59	127.69	323,02
.	Franklander of Agricultural Amers. Bridges, Drains, Terraces, Platforms		3	3	7:	2	<u>*</u>	.	3
	& Other erosion control.				171				•
-3	_	•		٠;	න . ස්	23.52	ı	. •	45.63
ri u	Crop Insurance		•	2.6	ئا بەر • ا	9 7	9 7 7 7		5.0 0.0
,	Activited Dollingston		•	1 \$	}	, 75 3 S	3 S 6 G	81.23	33.65
	Paim Sanitation	1	ŧ	•	7.8	•	7.8	7.8	31.2
oi ;	. Narvesting	•	•	•		#: #:	70.21	조 8 당 t	177.73
호 #	. Transportation . Hiscellaneous	1:1	18.20	8.3	## ##	4 tz	તું ભ 6 &	4.4. 4.4.	¥ 83 ¥ 83
•	Sub-total:	,	18.85	27.54	58.59 59	164.9	282.17	331.48	974.53
	TOTAL	25 13	516.76	30.34	377.56	478.45	418 10	543.15	2736.24
		,	,						

NESEDAR FARS BUDGET - RUBBÉR CULTIVATION (PER HECTARE)

(wilt ; Malaysian dollar)

: Collected in Narch 1987

ż

2.252.50 Ber 8 8 4 5 4 8 8 8 .53 \$5 R ន្តម្ភ 8 22 1220 | 236 0 | 248 0 | 124 0 | 124 0 | 124 0 | 124 0 | 254 0 | 254 0 | 254 0 | 254 0 | 254 0 | 255 0 | 255 0 | 245 0 | 245 0 8 IJ 254.00 8 % ន្ទន្ទ 25.25 2 256 50 2 312 50 지 적 부 8 8 8 8 1,457.00 S * 1.485.00 87 3 g % 2 <u>2</u> 지 및 함 8 8 8 8 ĸ 1.511.00 2.402.50 4 4 5 8 8 8 8 8 262,00 육 년 시 왕 명 명 2 1.00 ผ 8 8 22,22 1.540.00 2 457 59 2 454 59 4 4 5 8 8 8 128.59 4 8 2 8 2 3 8 N 267.00 186.50 1.50.80 자 자 다 요 8 년 3 5 7 3 8 2 8 2 8 S 267.00 3 % 38.50 8 3 4 8 8 4 8 2 3 8 2 8.8 2.437.50 2 3 ä 267.00 2.497.50 8 8 8 2 8 2 2 % 8 % 8 2 1.559.00 2 차 착 6 8 8 8 4 변 년 참 8 원 수 년 8 8 25.25 87.8 2.407.50 2.497.501 2.497.50 2.497.50 2.497.50 2.497.50 1.7 8 1.559.00 H 8.18 2 5 5 2 5 2 5 2 15.58 15.59 186.50 1.58 8 2 8 Š 2, 2, 5 8 8 8 4 4 8 8 287.83 Ŗ 8 1,559,00 ¥ 267.00 8 3 5 8 8 8 136.50 25.52 25.23 25.23 2 8 8 8 1.50.0011,500.00 R 2 # 13. 13. 45.88 45.88 라 ^다 다 Ę 8 ;; 257,00 8 8 8 27,25 # # # # # 8 8 8 8 8 1,512,00 **53** 27,88 4 5 5 5 8 5 5 2372.50 2 2 2 5 8 8 8 5 5 8 8 1,457.00 £ 8 F 24.8 축 ^및 성 성 8 성 16.30 25.50 1,725.50 2,119.50 8 8 8 P 8 1,345,88 2 8 8 8 8 8 2 5 5 5 8 5 8 8 186.50 1,121.00 197,00 2. % 8. % 8 1, 256.00 1, 536.00 8 8 8 8 8 4 5 7 5 8 5 5 5 33.53 3 88.83 1, 277, 40 85.88 2 8 8 8 27.40 8 R 65.8 8 8, 2, 5, 8, 8, 8 * 5 5 5 5 8 8 8 8 252.55 בים משונים של נימב משו נימב משונים ביות 원 원 명 명 명 명 1.70 3.00 8 4 8 226.00 8 8. 8. 5 8. 8. 8 22E.00 4 년 년 4 8 월 2,48 8,8 8 8 5 5 8 8 5 8 8 5 4 % Y 32.80 유 영 영 영 (8.8 3.3 15.00 11.00 8 11 8 8 18.83 18.22 18.00 88.8 # 1.8 원 **부 교** 용 명 명 8 8 8 8 4 kg 8.5 8 8 27.08 8 . 8.53 8 8 8 7 T . 8,11,12 (1) Veeding (0) Facuring (0) Pest and Disease No food and bridges Construction of Brains Contingency 10% Errosion Control to Maintenance of Ival Cost (S) M Terracing and to Miscellancous į Land Clearing and Planting Naterial Appricultural Boad Net Neverse (\$/10_) Niscel Japecus **Sirries** Control 96 Planting CONSTRUCTION Income (S/fs.) Yleld (Ng. Am) ה ובנבו b) Serap 100 H and fax Planting 44446

Note.

Price of later e 51.50/16.

Price of Saran o Sic/Ac.

KESEDAR FARM BUDGET - OIL PALH CULTIVATION (PER HECTARE)

1987	ន	[,,	1 1		1 1 1	ដ៏និសិ	8	1	. ខ្ង	• •	98,	.186	28. 39 29. 39	3,888	
n Karch	. 22	1 1	1 1	1	1 1 1	£ 3 8 0 0	8	1	. 82	1 1	1,12	£712	. 5. 55 5. 55 5. 55	3,951	
: Collected in Warch 1987	g	, ,	. 1 1	+	1 1 1	ដ៏និង០	83	ľ	· 83	1 1	1.123	1,123	19.77	4,077	
8	ដ				1 1 1	55 th 85 th	83	j	- 25	1 1	1, 135	1,135	20.29 5.336	4,201	
	21		, ; ;			37 59 69	83	ı	29		1,145	1, 145	20.81 5.473	4,327	
	. 22		1 1	ı		55 52 s	뚕	,			1,184	1,184	21.59 5.678	4,494	
	\$		† 1)	1 1 1	55 85 es	æ		52.	1 1	1,195	1, 195	5.815	4,619	
	133		, ,	J 1		55 55 6	'8 3		524		1,208	1,208	5.22 25.82	4,746	
	#		<i>*</i> •	•		5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	8	١	. 83	1 1	1,220	1,220	23. 16 6, 091	4.871	
	18	, ,		• •	, , ,	55 84 82 8	8	1	. 85		1,262	1,262	23.94 6,296	5,034	
-	15	1 1	1 1	1 1		55 84 82 8	8	.1	- 386		1,280	1,280	24.72 6.501	5,221	-
	14	, ,	3 1	. • •		55 55 65 65 65 65	8		, 85	. 1	1, 280	1,280	24.72	5,221	
.	13	1 1	1 1	1:1		373 148 9	용	ı	627	1 1	1.311	1,311	25.50 6,706	5,395	
•	12	+ +	1 1	, ,	1 1	55 845 89 9	8	•	- 23	1 1	1,311	1,311	25.50 6.706	5,395	
	=	1 1	11	• •	1 1	55 52 82 82 82 82 82 82 82 82 82 82 82 82 82	8	ŧ	. 23	1 6	1.304	1,304	25.00	5,271	
n dollar	2	1 1	1 1			55 55 50 60 60 60 60 60 60 60 60 60 60 60 60 60	R	•	. 58		1,285	1.285	24.21	5,082	
Kalaysian dollar)	හ	1 1	1.1			373 95 95 9	8	•	, 33		1,239	1,239	22.36 5.880	4.641	
(snit ;	ex	1 1	1 1			545 89 89 89 89	8	•	825	1 1	1,204	1,204	18.07 4,752	3,548	
	1.	1 1	1 1	, ,	1 1	E SE	딺	•	. 6		1, 105	1, 105	13.51 3,553	2,448	
	9			- 23	• •	55 50 8 84 88 9	8	ū.	۱ <u>%</u>	1 1	1.086 · 109	1, 195	1,970	7775	
		371		52 -		28 8 tt	282	;	787	က က	1,544 154	1,586	3.57	(21/2)	
	-		. 1 1	23	i i	8882	E	8	<u> 13</u>	ក្រ	1,256 126	1,382	\$ 6	(1,382)	n Profi
·	67	1 1	i 1	ฆ ,	1 123	25 25 25 25 25 25 25 25 25 25 25 25 25 2	=	1	ing i	, 63	740	814	, ,	(314)	
.	~	1 1	1 1°	8,	ı çç	ន្តដូនន	,	ı	1	1)	돌정	502		(202)	
1	-	59	237	ងន	<u>කු දි</u>	18511		•••	· · ·		2, 159 216	2,375	1 1	(2, 375)	
-	/	. မို င်	 %			<u>ē</u> .	<i>.</i> '	-	3 28 12	5 2			<u>.</u>		3/tonne
	Year /	g n & Upgr	ms/Point		& Shade ing &	ase Conf P (Roads	e8	ction :	west/	Analysi us	es 102	opaent C	er hecta	(\$/ha.)	b at \$26
	Cost Items	1. Land Clearing 2. Construction & Upgrade Road	Terraces Planting/Roms/Points/ Paths	Orainage Lining	Cover Crop & Shade Field Planting & Synolying	Harwring Crop Upkeep Pest & Disease Control Field Upkeep (Roads,	Pollination & Castretion	Ramps/Collection Centre	Tools Tapping/Harvest Tranpsort	soil & Leaf Analysis Hiscellaneous	Sub-Total Contingencies 10%	Total Deveropment Cost	FFB Yield Income (\$ per hectare)	Net Reverue	<u>Hote</u> Price of ffb at \$263/tonne
	8	1. Land (3. Terrac 4. Planti Paths	6. 5. Ein		10. Crop 11. Pest 12. Field		<u>∓</u> §§		=====================================	38	ğ	EE	Ē	Price

		₽ <u>.</u>	elda Fara	Felda Farm Budget of	of a Typ	ical Set	tler on	a Typical Settler on 10 Acre Rubber Holding (unit:HS)	Rubber Ho	olding	•			<u>8</u>	lected	.collected in Harch 1987	F-900	
Year	₩ .	e,	10	11	ţţ	5	14	51	9	4	18	13	50	21	23	23	Total	
		1 1 4 4 1 1		 														
RODUCTION																		
Ny Mering per 1 hectare	163	676	1,186	1,424	1,544	1,602	1,652	1,652	1.652	1,652	1,652	1,652	1,652	1,652	63	1,203	22,920	
No Kering per 10 acre Value 882.00/kg(\$1.68net)	1, 109	3,839	8,065	5, 762 9, 530	6,246	6, 483 10, 891	6,587	6,687	6,687	6,687 11,234	6,887 11,234	6,587 11,234	5, 537 11, 234	6,537	5,500 11,087	4,860 8,173	92, 753 155, 825	
						*							,		·			
ESS: FELDA CHARGES	٠							3							•			
Fertilizer #\$38.0/month	**	456	456	455	456	456	456	436	456	456	456	456	456	456	456	342	6.840	
-Suilding #\$5.0/month	55	8	9	. 26	8	9	- 8	99	9	9	9	. 69	8	99		8	800	
-Haintenance 850.05/kg	. 8	192	240	288	312	324	13	Agg.	334	334	334	334	334	334	330	243	4.633	
Insurance 859, 88/ha/year	10	40	40	40	9	40	40	07	40	9	Ş	Q .	\$	40	\$	30	801	
Bevelopment Fund 950.0063/kg	*	77	30	ဗ္ဗ	39	¥	2	42	ij	2	73	12	42	다	42	ន	. 532	
Hages 22.47/ha/month	8	120	120	120	120	120	120	120	120	120	120	120	82	120	120	8 .	1, 739	
Subtotal	208	832	946	1,000	1.028	1,047	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,048	781	15,357	
Loan Repayment \$5350/month	1,050	4,200	4,200	4,200	4.200	4,200	4.200	4,200	4,200	4,200	4,200	4,200	4,200	4,200	4,200	3, 150	63,000	
Net Income (Annual)	(211)	1,357.	2,918	4.479	5,266	5,650	5,982	5,982	5,982	5,982	5,982	5,982	5,582	5,982	5,840	4,243	77,483	
Wilsi Kini Bersih 84%	(147)	(147) 1,305	2,599	3,984	4.505	4,653	4, 734	4,558	4,384	4,220	4,061	3, 909	3,762	3,622	3,405	2,385	56,040	

FELDA Farm Bodget of a fwelcal Settler on 10 Acre Olf Palm Holding

(unit: MS)

: Collected in Harch 1987

		•	79	2	18* 103	į	2	: •		:	•	2	2	3	3	i	3	S	3
Province Iva																		٠	
for F3	14.0	. 77.0	79.0	23.0	6.6	87.0	85.0	60.0	51.0	79.0	17.0	75.0	71.0	27.0	10.0	55.0	61.0	2	g
ions Kernel	2.5	=	16.2	17.4	=	10	17,9	17.1	17.0	9.91	16.2	15.8	15.3	1.	14.7	14.3	14.1	H	ij
Tons Of I	0.45	7.7	1.2	25	ь ц	7.7	3,6	2.5	7.1	3,3	7	3.2	1,	o H	2.3	23	2.3	2.2	2.5
Ex Hill Value Per Holding														:					
oil Xernei	1730 1430	6237	7970	1050	20 00 00 00 00 00 00 00 00 00 00 00 00 0	1110	1030	1625 1659	2054 1920	38 31	55 58 55 58	Ęš	<u> </u>	<u>s</u> 8	e E	£ 5	555 54	8769	£ 5
Total:	i ş		410		, See	115	188	5	ă	2157	92	Ē	8245	23	2013	38		SE SE	£ 1
	3	=		Ē	3	2	Š	;									:	1	2
Lessifeida Charges									-										
frocessing and transport af	22	1665		. 1883	101	125	1913	30	Ĕ	177	12	1531	160	1620	575	83	1508	ā	Ş
fertilizer. Pest and Disease Control by	81	8	2	1110	2	1110	1110	1110	1130	1116	911	1110	1110	1110	1110	1110	1110	1136	11.13
Agriculture insurance	ın	2	R	8	20	2	2	2	,8	8	62	2	8	₽.	R	z	2	æ	ឧ
follar Analyzis Charge	.,,	8	8	8	23	8	2	8	R	₽	2	8	8	23	₽	R	ឧ	8	B
Contribution to settler development fund	-	ន	*	×	28	8	92	ង	≈	≈	23	ន	8	Ħ	R	æ	2	8	22
Acolanting Cess	20	3	8	8	8	\$	\$	929	Ş	8	8	\$	8	\$	\$	2	8	8	8
State Land Premium & Guilt Ment	22	CLI	2	130	91	2	5	110	2	2	£	윤	2	왍	25	ᆵ	. 61	110	110
Loan Recognent	Ŝ.		2517	3517	1111	3517	3517	2517	1217	2517	3517	3517	asir	25.7	ñ	3138	S		
Het Income (Aurusi)	375	1500	821	Ä	2347	75	11112	2541	2369	2178	1991	32	1616	1510	1500	1500	4855	5407	#
Het Income (Howshirt)	羟	អ្ន	選	212	123	346	ä	213	197	2	经	Z	됢	123	B	22	Ħ	Ħ	묽

a / Overhead factory cost 192,50/ton FFB
Yariable production cost NSJ, 00/ton FFB
HIII, Ameritzation charpe NSIO, 00/ton FFB
Scheme to HIII transport NSG, 00/ton FFB
HSZZ,50/ton FFB

b / for furtilizer 1106/acre from 7th-bih year and 1101/acre for 9th year and comards
for Pest Control 514/acre
 Resignent Assessed to allow Incomes of NA1500 per year.

Table 11-12-1(1) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF KELANTAN RIVER

(HYDRAULIC RADIUS R = C1 + C2.h) (m)

STATION	C1	C2	MODIFIED DEEPEST RIVERBED LEVEL Z(m)	DISTANCE BETWEEN CROSS SECTIONS(m)
1	0.189286	0.405231	-2.933	0 .
1-05	0.042726	0.517523	-2.667	1480
1-1	-0:103835	0.629814	-2.499	1480
1-15	-0.250396	0.742105	-2.282	1480
2	-0.396956	0.854396	-2.065	1480
2-05	-0.284792	0.812700	-1.530	1190
2-1	-0.172628	0.771004	-0.995	1190
2-15	-0.060464	0.729308	-0.460	1190
3	0.051700	0.687611	0.075	1190
3-05	0.038211	0.713544	0.306	1092
3-1	0.024721	0.739477	0.536	1092
3-15	0.011232	0.765410	0.767	1092
4	-0.002258	0.791342	0.997	1092
4-05	-0.000824	0.818947	1.000	1212
4-1	-0.221391	0.846552	1.004	1212
4-15	-0.330722	0.874156	1.008	1212
5	-0.440524	0.901761	1.011	1212
5-05	-0.437743	0.901760	1.239	1210
5-1	-0.434962	0.901760	1.467	1210
5-15	-0.432181	0.901760	1.696	1210
6	-0.429400	0.901760	1.924	1210
6-05	-0.403863	0.902891	2.179	1140
6-I	-0.378325	0.904022	2.433	1140
6-15	-0.351025	0.905153	2.688	1140
7	-0.323725	0.906284	2.943	1140
7-05	-0.267361	0.852210	3.072	1045
7-1	-0.210997	0.798136	3.201	1045
7-15	-0.154633	0.744061	3.330	1045
8	-0.098269	0.689987	3.458	1045
8-05	-0.153999	0.743755	3.755	1425
8-1	-0.209730	0.797524	4.052	1425
n tr	ስ ኃርნላሮስ	ה סכוים	ብ ግለክ	1425

A - 151

Table 11-12-1(2) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF KELANTAN RIVER

(HYDRAULIC RADIUS $R = C1 + C2 \cdot h$) (m)

	STATION	Cl		NODIFIED DEEPEST	DISTANCE BETWEEN CROSS SECTIONS(m)
€ ¢⊕,Mcp±.	9	-0.321190	0.905060	4.645	1425
	9-05	-0.221498	0.785451	4.206	1130
	9-1	-0,121806	0.665841	3.766	1130
	9-15	-0.022114	0.538804	3.327	1130
	10	0.077578	0.411767	2.888	1130
	10-05	0.131306	0.433715	3.718	1218
	10-I	0.185034	0.455663	4.186	1218
	10-15	0.238764	0.477611	4.834	1218
	11	0.292494	0.499558	5.485	1218
	11-05	0.106928	0:536293	5.140	1000
	11-1	-0.078639	0.573027	4.795	1000
	11-15	-0.264206	0.609761	4.449	1000
	12	-0.449772	0.646495	4.104	1000
	12-05	-0.435349	0.674939	4.789	1345
	12-1	-0.420925	0.703384	5.475	1345
	12-15	-0.406502	0.731828	6.160	1345
	13	-0.392078	0.760273	6.845	1345
	13-05	-0.440447	0.760180	6.716	1330
	13-1	-0.488816	0.760087	6.587	1330
	13-15	-0.536857	0.759994	6.458	1330
	14	-0.585554	0.759901	6.329	1330
	14-05	-0.611176	0.751788	6.635	903
	14-1	-0.636798	0.743675	6.942	903
	14-15	-0.662427	0.735562	7.248	903
	15	-0.688056	0.727449	7.554	903
	15-05	-0.625857	0.756135	5 8.110	1075
	15-1	-0.563658	0.784822	8.666	1075
٠	15-15	-0.501459	0.813508	9.222	1075
	16	-0.439260	0.842195	9.778	1075
	16-05	-0.450417	0.858385	10.025	1330
	16-1	-0.461574	0.874575	10.273	1330
<i>:</i>	16-15	-0.472731	0.890765	10.520	1330 A - 152

Table 11-12-1(3) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS
OF CROSS SECTION OF KELANTAN RIVER

(HYDRAULIC RADIUS $R = CI + C2 \cdot h$) (m)

		-			and the second
\$1	MOITA	C1	C2	MODIFIED DEEPEST	DISTANCE BETWEEN CROSS SECTIONS(m)
				RIVERBED LEVEL Z(m)	CNVOO DECITORO(N)
17	7	-0.483887	0.906955	10.767	1330
17	7-05	-0.520529	0.895066	10.992	1375
17	7-1	-0.557271	0.883177	11.217	1375
17	7-15	-0.593963	0.871288	11.441	1375
18	3	-0.630654	0.859398	11.666	1375
1.	-05	-0.655572	0.864584	11.902	1480
18	3-1	-0.680503	0.869769	12.137	1480
18	3-15	-0.705543	0.874955	12.372	1480
18	•	-0.730351	0.888014	12.608	1480

Note:Section No. 19 is located immediately downstream of the confluence of the Galas river

Table 11-12-1(4) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF KELANTAN RIVER

(SECTIONAL AREA $A = K \cdot h^{-m}$) (m²)

		SCOTTOWNE AREA	V -V - 11 H	The second design of the secon
		K	Ħ	MODIFIED DEEPEST
-	_			RIVERBED LEVEL Z(m)
	1	27.84990	2.04614	-3.400
	1-05	45.192025	1.88395	-2.950
	1-1	62,53415	1.72176	-2.500
	1-15	79.876275	1.55956	-2.050
	2	97.21840	1.39737	-1.600
	2-05	112.67030	1.43905	-1.200
	2-1	128.12220	1.48072	-0.800
	2-15	143.57410	1.52239	-0.400
	3	159.02600	1.56407	0.000
	3-05	186.76262	1.495815	0.250
	3-1	214.49925	1.42756	0.500
	3-15	242.72912	1.35931	0.750
	4	270.95900	1.29105	1.000
	4-05	253.98775	1.31661	1.125
	4-1	237.01650	1.34216	1.250
	4-15	220.04525	1.36772	1.375
	5	203.07400	1.39327	1.500
	5-05	195.38800	1.39896	1.725
	5-1	187.72200	1.40465	1.950
	5-15	180.46000	1.41035	2.175
	6	172.37000	1.41605	2.400
	6-05	184.01150	1.401135	2.625
	6-1	195.65300	1.38622	2.850
	6-15	207.29450	1.37130	3.075
	7	218.93600	1.35639	3.300
	7-05	193.39450	1.40427	3.375
	7-1	167.85300	1.45214	3.450
	7-15	142.31150	1.50002	3.525
	8	116.77000	1.54789	3.600
	8-05	154.67950	1.47345	3.950
	8- i	192.58900	1.39900	4.300
	8-15	230.49850	1.32455	1.650
			. = - *	

Table 11-12-1(5) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS

OF CROSS SECTION OF KELANTAN RIVER

(SECTIONAL AREA A =K · h^m) (m^2)

STA	TION K		MODIFIED DEEPEST
			RIVERBED LEVEL Z(a
9	268.40800	1.25010	5.000
9-	05 202.84558	1.49596	4.425
9-	1 137.28316	1.74181	3.850
9-	15 71.72074	1.98866	3.275
10	6.15832	2.23551	2.700
10-	05 19.73649	2.08146	2.520
10-	33.31466	1.92741	3.800
10-	15 46.89283	1.77336	4.350
11	60.47100	1.61930	4.900
11-	05 45.8291	2.21267	4.875
- 11-	1 31.17882	2.80604	4.850
11-	15 6.53273	3.39941	4.825
12	1.88663	3.99278	4.800
12-	05 22.76615	3.41313	5.450
12-	1 43.64567	2.83348	6.100
12-	15 64.52519	2.25383	6.750
13	85.40470	1.67418	7.400
13-	05 72.60607	1.73618	7.325
13-	1 59.80745	1.79817	7.250
13-	15 47.00883	1.86017	7.175
14	34.21020	1.92216	7.100
14-	05 27.80476	2.16137	7.450
14-	1 21.39931	2.40058	7.800
14-	15 14.99387	2.63978	8.150
15	8.58842	2.87899	8.500
15-	05 29.17682	2.54855	8.950
15-	1 49.76521	2.21810	9.400
15-	15 70.35351	1.88691	9.850
16	90.94200	1.55572	10.300
16-	05 93.93900	1.53348	10.550
16-	1 96.93600	1.51124	10.800
16-	15 99.93300	1.48899	11.050

Table 11-12-1(6) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS

OF CROSS SECTION OF KELANTAN RIVER

(SECTIONAL AREA $A = K \cdot h^m$) (m²)

STATION	К .	m	• •	
17	102.93000	1.46675	11.300	.
17-05	103.14175	1.48168	11.575	
17-1	103.35350	1.49661	11.850	
17-15	103.56525	1.51154	12.125	
18	103.77700	1.52646	12.400	
18-05	105.65500	1.51421	12.650	•
18-1	107.53300	1.50196	12.900	
18-15	109.41100	1.48971	13.150	•
19	111.28900	1.47746	13.400	4.1 4.4

Table 11-12-1(7) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF LEBIR RIVER (HYDRAULIC RADIUS $R=C1+C2\cdot h$) (m)

***		The state of the s		******	•	
مملحد	STATION	C1		DIFIED DEEPEST VERBED LEVEL Z(m)	DISTANCE BETWEEN CROSS SECTIONS(m)	
	RS-01	-0.396806	0.713618	22.994	370	
	01-1	-0.139386	0.705653	22.527	370	
	02	0.118034	0.697688	22.060	400	
	02-1	-0.069325	0.6659636	20.303	400	
	03	-0.256684	0.621584	18.545	250	
	03-1	-0.332983	0.643015	18.545	250	
	04	-0.409281	0.664447	18.545	300	
	04-1	-0.312030	0.674816	17.761	300	
	. 05	-0.214779	0.685184	16.976	175	
	05-1	-0.106241	0.57800	17.059	175	
	06	0.005597	0.470823	17.142	175	
	06-1	-0.160737	0.509452	17.444	175	
	07	-0.327070	0.548081	17.745	220	
	07-1	-0.297940	0.631941	18.803	220	
-	08	-0.268810	0.715800	19.860	330	
	08-1	-0.247035	0.692183	19.712	330	
	09	-0.22726	0.668566	19.573	810	
	09-1	-0.189197	0.617887	17.042	810	·
	10	-0.151134	0.567208	14.511	600	
	10-05	-0.154756	0.627124	16.358	600	
	10-1	-0.158377	0.689704	16.638	600	
	10-15	-0.161998	0.750952	17.701	600	
	11	-0.165619	0.812200	18.764	640	
•	11-05	-0.124743	0.796896	18.884	640	,
	11-1	-0.083866	0.781592	18.718	640	•
	11-15	-0.040877	0.766288	18.695	640	
	12 .	-0.002113	0.750984	18.672	553	
	12-05	-0.065997	0.765264	18.961	552	
	12-1	-0.129881	0.779543	18.249	553	
	12-15	-0.193765	0.793822	18.037	552	
	13	-0.257649	0.808101	17.826	565	A - 157
	13-1	-0.251881	0.747657	17.079	565	-07

Table 11-12-1(8) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS
OF CROSS SECTION OF LEBIR RIVER

(HYDRAULIC RADIUS $R = C1 + C2 \cdot h$) (m)

*****	3-1-0	and the second activities and the second activities and the second activities and the second activities and the	To see the second secon		nama, restriction from the state of the stat	-
		ci	· ·	IFIED DEEPEST	DISTANCE BETWEEN	·
		o n and coinse on pDN:37 7 7 1 1 1 1 1		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.) CROSS SECTIONS(m)	
	14	-0.246113	0.687213	16.333	770	
	14-1	-0.194383	0.704934	16.683	770	
	15	-0.142653	0.722654	17.033	500	
	15-05	-0.139037	0.719859	16.732	500	
	15-1	-0.135420	0.717064	16.431	500	
	15-15	-0.131803	0.714270	16.129	500	
	16	-0.128186	0.711475	15.828	850	
	16-1	0.238186	0.735588	15.880	850	
	17	-0.348186	0.759700	15.931	500	
	17-05	-0.327922	0.778446	15.919	500	-
	17-1	-0.307658	0.797192	15.907	500	
	17-15	-0.287395	0.815938	15.895	500	
	18	-0.267131	0.834683	15.883	700	
	18-05	-0.259734	0.788216	15.579	700	
	18-1	-0.252336	0.741748	15.276	700	
٠	18-15	-0.244939	0.695281	14.973	700	
	19	-0.237541	0.648813	14.670	525	
	19-1	-0.270496	0.715076	14.555	525	
	20	-0.303450	0.781338	14.440	950	
	20-1	-0.250350	0.725705	14.580	950	
	21	-0.197250	0.670071	14.720	700	
	21-1	-0.072852	0.648724	13.567	700	
	22	0.051546	0.627377	12.414	785	
	22-1	0.120185	0.728073	13.806	785	
	23	0.188823	0.828769	15.197	800	
	23-1	0.057787	0.734813	13.642	800	•
	24	-0.073250	0.640857	12.087	545	
	24-05	-0.145832	0.682724	12.869	545	
	24-1	-0.218413	0.724591	13.866	545	
	24-15	-0.290995	0.766458	13.256	545	
	25	-0.363576	0.808325	13.645	575	•
•	25-1	-0.329723	0.806635	13.662	A -	- 158
	20 1	0.000120	3.3			

Table 11-12-1(9) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF LEBIR RIVER

(HYDRAULIC RADIUS $R = C1 + C2 \cdot h$) (m) 26 -0.295869 0.804945 13.680 0

Note: Section RS-26 is located immediately upstream of the confluence of the Galas river

Table 11-12-1(10) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS:

OF CROSS SECTION OF LEBIR RIVER

(SECTIONAL AREA $A = K \cdot h^m$) (m²)

STATION	K	m	HODIFIED DEEPEST
		, , ,	RIVERBED LEVEL Z(m)
RS-01	6.77678	2.45976	23.550
01-1	17.07549	1.89371	22.720
02	27.37420	1.32766	21.891
02-1	17.26827	1.68288	20.424
03	7.16234	2.03809	18.958
03-1	7.09769	1.99784	19.059
04	7.03304	1.96258	19.161
04-1	9.74452	1.80499	18.225
05	12.45600	1.64741	17.289
05-1	7.69457	1.86922	17.222
06	2.93313	2.09103	17.154
06-1	2.07187	2.56031	17.748
07	1.21060	3.02958	18.342
07-1	13.87165	2.29928	19.253
08	26.53270	1.56898	20.163
08-1	20.57990	1.79934	20.038
09	14.62710	2.02969	19.913
09-1	10.62527	1.99538	17.345
10	6.62344	1.96106	14.777
10-05	14.878655	1.82651	15.825
10-1	23.13387	1.69196	16.873
10-15	31.38909	1.55741	17.921
11	39.64430	1.42286	18.968
11-05	41.35635	1.39819	18.895
11-1	43.06840	1.37353	18.822
11-15	44.78045	1.34886	18.748
12	46.49250	1.32419	18.675
12-05	46.24030	1.34076	18.542
12-1	45.98810	1.35732	18.410
12-15	45.74090	1.37389	18.228
13	45.48370	1.39045	18.145
13-1	30.77555	1.52751	17.418

Table 11-12-1(11) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS

OF CROSS SECTION OF LEBIR RIVER

(SECTIONAL AREA $A = K \cdot h^*m$) (m^*2)

STORES STATE	STATION	K	m	MODIFIED DEEPE RIVERBED LEVEL							•
************	14	16.06740	1.68456	16.691	Z (187						
	14-1	25.94190	1.62832	19.960							
	15	35.81640	1.59208	17.230			•				
	15-05	34.27878	1.56943	16.925							
	15-1	32.74105	1.54678								
,	15-15	31.20337	1.52413	16.313							
	16	29.66570	1.50148	16.008			-			•	
	16-1	27.34020	1.61195	16.199							
	17	25.01470	1.72241	16.389							
	17-05	27.63613	1.66227	16.343							
	17-1	30.25755	1.60213								
	17-15	32.87898	1.54198	16.250							
	18	35.50040	1.48184	16.203							
	18-05	28.99734	1.61616	15.912							
	18-1	22.49428	1.75048	15.620	•	•					
	18-15	15.99122	1.88479	15.328							
	19	9.48816	2.01911	15.036	•						
•	19-1	22.42263	1.75190	14.932							
	20	35.35710	1.48468	14.828						-	
	20-1	28.33045	1.67386	14.921							
	21	21.30380	1.86303	15.014			•				
	21-1	24.59865	1.68394	13.673	,						
	22	27.89350	1.50484	12.332							
	22-1	39.91280	1.43420	13.651	•				•		
٠.	23	51.93210	1.36356	14.969		•					
	23-1	33.38280	1.55944	13.586	٠						
	24	14.83350	1.75532	12.201							
	24-05	20.48150	1.70061	12.675							
•	24-1	26.12950	1.64590	13.148							
*.	24-15	31.77750	1.59119	13.622							
	25	37.42550	1.53648	14.095				A		161	
÷	25-1	46.6583	1.49667	14.072							

Table 11-12-1(12) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS OF CROSS SECTION OF LEBIR RIVER

(SECTIONAL AREA $\Lambda = K \cdot h^m$) (m²)

26 55.89110

1.45685

14.048

Note: section RS-26 is located immediately upstream of the confluence of the Galas river $% \left(1\right) =\left(1\right) +\left(1\right) +\left$

The distance between RS-26 and No. 19 is 1500m

Table 11-12-1(13) COEFFICIENT FOR FORMULAS OF HYDRAULIC PARAMETERS
OF CROSS SECTION OF GALAS RIVER

(SECTIONAL AREA $A = K \cdot h^m$ (m²) (HYDRAULIC RADIUS $R = C1 + C2 \cdot h$ (m)

STATION	MODIFIED DEEPE RIVERBED LEVEL		m	C1	C2	DISTANCE BETWEEN CROSS SECTIONS(m
1	14.35	360.0	1.00	0.040309	0.962407	1000 ;
2	15.30	280.0	1.00	0.050909	0.952236	1000
3	16.20	265.0	1.00	0.053892	0.949593	1000
ą	17.10	250.0	1.00	0.056725	0.946764	1000
5	18.00	250.0	1.00	0.056725	0.946764	1000
6	18.90	250.0	1.00	0.056725	0.946764	1000
. 7	19.80	250.0	1.00	0.056725	0.946764	1000
8	20.70	250.0	1.00	0.056725	0.946764	1000
9	21.60	190.0	1.00	0.073025	0.931021	1000
10	22.50	130.0	1.00	0.102567	0.902028	1000
11	23.40	190.0	1.00	0.073025	0.931021	1000
12	24.30	250.0	1.00	0.056725	0.946764	1000
13	25.2	165.0	1.00	0.083008	0.921293	1000
14	26.10	180.0	1.00	0.076617	0.927443	1000

Table 11-12-2(1) PARAMETERS OF CROSS SECTION

** KELATAN RIVER **

(MODIFIED BED EL.)

A = K + h^m (m^2) R = C1 + C2 + h (m)

	SECTION	DISTANCE	DED EL.	K	m	Cl	C2
	NO.	L(m)	(m) -				
	1	0	-2.933	27.8499	2.046140	0.189286	0.405231
	2	1000	-2.786	39.5676	1.936550	0.090259	0.481103
	3	1000	-2.640	51.2852	1.826960	-0.008769	0.556976
	4	1000	-2.493	63.0029	1.717370	-0.107796	0.632848
	5	1000	-2.347	74.7205	1.607780	-0.206823	0.708721
		2000	2,01,		211111	******	
	G	1000	-2.200	86.4382	1.498190	-0.305851	0.784593
	7	1000	-2.029	98.2568	1.400170	-0.389416	0.851593
	8	1000	-1.579	111.2420	1.435190	-0.295160	0.816554
	· 9	1000	-1.130	124.2270	1.470210	-0.200905	0.781515
	10	1000	-0.680	137.2110	1.505230	-0.106649	0.746476
		2000		20.10110	11000000	***************************************	
	. 11	1000	-0.231	150.1960	1.540260	-0.012394	0.711437
	12	1000	0.143	167.2260	1.544070	0.047747	0.695210
	13	1000	0.354	192.8520	1.481560	0.035394	0.718958
	14	1000	0.565	218.4780	1.419060	0.023041	0.742706
	15	1000	0.776	244.1030	1.356550	0.010688	0.766454
		•	•				
	16	1000	0.987	269.7290	1.294050	-0.001665	0.790202
	17 .	1000	1.000	257.6280	1.311120	-0.088320	0.813025
	18	1000	1.003	243.6260	1.332210	-0.178722	0.835801
	19	1000	1.006	229.6230	1.353290	-0.269123	0.858577
	. 20	1000	1.008	215.5200	1.374380	-0.359524	0.881354
			•	•			
	21	1000	1.031	202.4140	1.393760	-0.440285	0.901761
	22	1000	1.219	196.0700	1.398470	-0.437987	0.901761
	23_	1000	1.408	189.7270	1.403170	-0.435688	0.901761
-	24	1000	1.597	183.3830	1.407880	-0.433390	0.901760
	25	1000	1.785	177.0390	1.412590.	-0.431062	0.901760
		÷	-		1	•	
	26	1000	1.984	175.1230	1.412520	-0.423152	0.902027
	27	1000	2.212	185.5520	1.399160	-0.399484	0.903041
	28	1000	2.441	195.9820	1.385800	-0.375817	0.904054
	29	1000	2.669	206.4110	1.372440	-0.352150	0.905067
	30	1000	2.897	216.8400	1.359080	-0.328482	0.906080
				131 1020			
	31	1000	3.041	199.4070	1.392990	-0,280629	0.864939
	32	1000	3.165	174.9660	1.438810	-0.226693	0.813194
	33	1000	3.288	150.5240	1.484620	-0.172756	0.761448
	34	1000	3.411	126.0820	1.530440	-0.118819	0-709702
	. 35	1000	3.587	133.2370	1.515550	-0.122477	0.713343
	36	1000	3.795	159.8400	1.463310	-0.161586	0.751075
	36 37	1000	4.003	186.4440	1.411060	-0.101560	0.788807
	38	1000	4.212	213.0470	1.358820	-0.239804	0.826539
	39	1000	4.420	239.6500	1.306580	-0.278913	0.864272
	. 39	1000	4.420	256.2530	1.254330	-0.318022	0.902004
	. 40	1000	4.540	200.2000	V-001.00	0.010055	0.00000

Pump Station Section No. PASIR MAS.: No.16

LEMAL : No.21

SALOR : No.23

KEMUBU : No.34

Table 11-12-2(2) PARAMETERS OF CROSS SECTION

** KELATAN RIVER **

(MODIFIED DED EL.)

A = K · h^m (m^2) R = C1 + C2 · h (m)

SECTION NO.	DISTANCE L(m)	BED EL.	K	M	C1	C2
41	1000	4.288	215.0880	1.450450	-0.240113	0.804765
42	1000	3.899	157.0680	1.668460	-0.151890	0.695629
43	1000	3.510	99.0482	1.886470	-0.063667	0.586493
41	1000	3.122	41.0284	2.104490	0.024556	0.477358
45	1000	3.101	10.6063	2.185040	0.095179	0.418957
46	1000	3.634	21.7543	2.058560	Q.139291	0.436976
47	1000	4.167	32.9022	1.932080	0.183404	0.454996
48	1000	4.700	44.0501	1.805600	0.227516	0.473015
49	1000	5.233	55.1980	1.679120	0.271629	0.491035
50	1000	5.303	52.7525	1.932010	0.194700	0.518917
51	1000	4.958	38.1064	2.525380	0.009134	0.555651
52	1000	4.613	23.4603	3.118750	-0.176433	0.592385
53	1000	4.267	8.8142	3.712120	-0.361999	0.629120
51	1000	4.373	10.0677	3.765660	-0.444121	0.657640
55	1000	4.882	25.5915	3.334690	-0.433397	0.678788
56	1000	5.391	41.1153		0.422673	0.699937
57	1000	5.901	56.6391	2.472760	-0.411949	0.721085
58	1000	6.410	72.1629	2.041790	-0.401225	0.742233
59	1000	6.831	83.9901	1.681030	-0.397424	0.760263
60	1000	6.734	74.3671	1.727640	-0.433789	0.760193
61	1000	6.637	64.7441	1.774260	-0.470164	0.760123
62	1000	6.540	55.1210	1.820870	-0.606519	0.760053
63	1000	6.443	45.4980	1.867480	-0.542884	0.759983
64	1000	6.346	35.8750	1.914100	-0.679249	0.759913
. 65	1000	6.609	28.3430	2.141230	-0.609023	0.752471
66	. 1000	6.949	21.2504	2.406140	-0.637401	0.743486
67	1000	7.288	14.1569	2.671040	-0.665779	0.734502
68	1000	7.665	12.7060	2.812830	-0.675616	0.733186
69	1000	8.182	31.8581	2.505090	-0.617757	0.759871
70	1000	8.700	51.0101	2.197350	-0.559897	0.786556
71	1000	9.217	70.1621	1.889610	-0.502033	0.813242
72	1000	9.734	89.3141	1.581880	-0.444178	0.839927
73	1000	9.948	93.0039	1.540420	-0.446936	0.853333
74	1000	10.134	95.2572	1.523690	-0.455324	0.865506
75	1000	10.320	97.5106	1.506970	-0.463713	0.877679
76	1000	10.506	99.7640	1.490250	-0.472101	0.888985
77	1000	10.692	102.0170	1.473520	-0.480490	0.902025
78	1000	10.864	103.0220	1.473210	-0.499765	0.901810
79	1000	11.028	103.1760	1.484070	-0.526449	0.893163
80	1000	11.191	103.3300	1.494920	-0.563134	0.884517

Table 11-12-2(3) PARAMETERS OF CROSS SECTION

** KELATAN RIVER **

(MODIFIED BED EL.)

A = K · h^m (m^2) R = C1 + C2 · h (m)

SECTION NO.	DISTANCE L(m)	BED EL.	K	m	c).	C2
81	1000	11.355	103.4840	1.605780	-0.579819	0.875870
82	1000	11.518	103.6380	1.516640	-0.606504	0.867223
83	1000	11.681	103.8980	1.525670	-0.632254	0.859857
84	1000	11.840	105.1660	1.517400	-0.649095	0.864691
85	1000	11.990	106.4350	1.509120	-0.665935	0.869525
86	1000	12.159	107.7040	1.500840	-0.682776	0.874359
87	1000	12.318	108.9730	1.495700	-0.699617	0.879192
88	1000	12.477	110.2420	1.484290	-0.716457	0.884026
89	1000	12.601	111.8950	1.477590	-0.733050	0.888530

Table 11-12-2(4) PARAMETERS OF CROSS SECTION

** LEBIR RIVER **

(MODIFIED BED ELEVATION)

A = K · h^m (m^2) R = C1 + C2 · h (m)

SECTION No.	DISTANCE (m)	BED EL. (m)	K	m	C1	C2
1	0	12.601	81.5819	1.47274	-0.598118	0.86273
2	1000	13.267	51.2687	1.46479	-0.463186	0.83693
3	1000	13.668	49.4683	1.48455	-0.319419	0.80630
4	1000	13.468	34.8347	1.56158	-0.330282	0.78912
5	1000	12.752	24.4714	1.66196	-0.197105	0.71230
G	1000	12.223	14.4566	1.73818	-0.061784	0.64908
7	1000	14.167	39.6432	1.49333	0.122011	0.76652
-8	1000	14.354	44.7358	1.40585	0.147727	0.06029
9	1000	12.591	29.4246	1.49584	0.060290	0.64020
10	1000	13.896	23.6573	1.73510	-0.108394	0.65482
11	1000	14.646	25.0020	1.76346	-0.225197	0.69935
12	1000	14.499	32.3985	1.56433	-0.281092	0.75791
13	1000	14.571	20.5748	1.79007	-0.265788	0.70561
. 14	1000	14.908	14.5977	1.91357	-0.243353	0.68532
15	1000	15.342	23.8878	1.72169	-0.253921	0.75171
16	1000	15.775	33.1779	1.52981	-0.264489	0.81809
17	1000	15.901	31.5683	1.57205	-0.297527	Q.80656
18	1000	15.925	26.3254	1.69234	-0.338054	0.76907
19	1000	15.886	27.0666	1.62494	-0.251127	0.73842
20	1000	15.858	29.8195	1.50375	-0.128548	0.71176
21	1000	16.461	32.8948	1.54905	-0.135781	0.71734
. 22	1000	17.010	35.1752	1.59443	-0.146012	0.72150
23	1000	16.556	22.3511	1.64150	-0.213194	0.69849
21	1000	17.007	29.3438	. 1.54085	-0.251320	0.74177
25	1000	17.972	45.6572	1.37906	-0.213711	0.79828
26	1000	18.354	46.1136	1.34908	-0.098084	0.77244
27	1000	18.678	46.0377	1.33074	-0.012971	0.75508
28	1000	18.714	43.3627	1.36929	-0.076840	0.77896
29	1000	18.750	40.6876	1.40783	-0.140710	0.80287
30	1000	17.683	31.2515	1.55965	-0.161937	0.74993
31	1000	15.911	17.4928	1.78390	-0.155902	0.64788
32	1000	15.167	7.6610	1.96996	-0.161002	0.58038
33	1000	18.292	12.6015	2.01232	-0.207993	0.64291
34	1000	18.830	25.2700	1.61784	-0.264403	0.71079
36	1000	17.507	15.0491	1.63296	-0.224732	0.5908
36	1000	18.103	8.6542	1.92799	-0.123816	0.53951
37	1000	19.538	6.9896	2.22702	-0.319466	0.66282

Table 11-12-2(5) PARAMETERS OF CROSS SECTION

** GALAS RIVER **

(MODIFIED BED EL.)

A = K · h^m (m^2) R = C1 + C2 · h (m)

SECTION NO.	DISTANCE L(m)	DED EL.	K	m	C1	C2
1	0	12.601	360.0000	1.000000	0.006821	0.983643
2	1000	13.300	360.0000	1.000000	0.040309	0.962407
3	1000	14.350	360.0000	1.000000	0.040309	0.962407
4	1000	15.300	280.0000	1.000000	0.008643	0.979000
- 5	1000	16.200	265.0000	1.000000	0.000925	0.977929
6	1000	17.100	250.0000	1.000000	0.056725	0.946764
7	1000	18.000	250.0000	1.000000	0.056725	0.946764
8	1000	18.900	250.0000	1.000000	0.056725	0.946764
9	1000	19.800	250.0000	1.000000	0.056725	0.946764
10	1000	20.700	250.0000	1.000000	0.056725	0.946764
11	1000	21.600	190.0000	1.000000	0.012679	0.969357
12	1000	22.500	130.0000	1.000000	0.012238	0.962743
13	1000	23-400	190.0000	1.000000	0.012679	0.969357
14	1000	24.300	250.0000	1.000000	0.009607	0.976643
15	1000	25.200	215.0000	1.000000	0.011250	0.972786
16	1000	26.100	180.0000	1.000000	0.013250	0.967643

Table 11-12-3(1) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION

LEBIR DAM DISCHARGE PATTERN CASE 1

TIDAL LEVEL AT ESTUARY: =0, WL=1.524m(H.H.W.L)

(Consecutive Periodcal Discharge) (Data on the Gth Day)

	-				· · · · · · · · · · · · · · · · · · ·	ور غرباط کا در روبان این را برساست این برساست		
P.S.	PASI	R MAS.	LEM	۸۲	SAL	OR	KEMU	IBŇ
	(15	Okm)	.(20	.Okm)	(22.0	km)	(33.0)km)
(IIR)	W.L.	Q	. W.L.	Q	W.L.	. Q	W.L.	Q
•	(m)	(m^3/s)	(m)	(m 3/s)	(m)	(m^3/s).	(m)	(m^3/s)
0	2.358	145.494	2.876	143.885	3.100	142.807	5.160	139.356
1 .	2.361	143.745	2.871	142.662	3.095	141:750	5.162	140.027
2	2.363	142.736	2.867	141.666	3.091	140.981	5.166	141.142
3.	2.361	142.442	2.864	141.046	3.088	140.595	5.172	142.584
4	2.356	142.496	2.862	140.862	3.087	140.638	5.180	144.215
. 2	2.349	142.630	2.860	141.089	3.087	141.096	5.188	145.897
6	2.342	142.775	2.860	141.664	3.089	141.911	5.196	147.508
7	2.337	142.975	2.861	142.516	3.902	142.996	5.203	148.946
8	2.333	143.286	2.863	143.569	3.096	144.255	5.210	150.134
9	2.332	143.726	2.867	144.743	3.100	145.586	5.215	151.023
10	2.333	144.231	2.871	145.953	3.106	146.893	5.218	151.582
11.	2.337	144.595	2.876	147.110	3.111	148.091	5.220	151.799
12	2.347.	144.683	2.881	148-118	3.116	149.103	5.221	151.679
-13	2.359	144.989	2.886	148.912	3.121	149.871	5.219	151.234
14	2.370	145.956	2.891	149.507	3.125	150.372	5.217	150.486
15	2.376	147.403	2.896	149.939	3.128	150.609	5.213	149.460
16	2.379	148.854	2.899	150.198	3.130	150.590	5.207	148.189
17	2.378	149.957	2.901	150.235	3.131	150.314	5.201	146.715
18	2.375	150.584	2.901	150.006	3.130	149.776	5.193	145.105
19	2.372	150.745	2.899	149.497	3.127	148.986	5.185	143.455
20	2.368	150.497	2.896	148.723	3.124	147.970	5.177	141.900
21	2.364	149.891	2.892	147.723	3.119	146.774	5.170	140.595
22	2.360	148.928	2.887	146.553	3.113	145.470	5.165	.139.687
23	2.358	147.508	2.882	145.284	3.107	144.145	5.161	139.282

Table 11-12-3(2) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 1
TIDAL LEVEL AT ESTUARY: =0.WL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

P.S.	PASI	R MAS.	LE	ነለ L	SAL	OR .	KEM	UBU
	(1:	5.0km)	(2	0.0km)	(22.0	km)	(33.	Okm)
(IIR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q.
•	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.359	145.618	2.876	144.990	3.101	142.901	5.160	139.425
1	2.362	143.861	2.871	142.757	3.096	141.838	5.162	140.091
2	2.364	142.844	2.867	141.755	3.091	141.064	5.167	141.203
3	2.362	142.542	2.864	141.130	3.089	140.673	5.173	142.641
4	2.357	142.590	2.862	140.941	3.087	140.711	5.180	144.268
5	2.350	142.719	2.861	141.163	3.087	141.165	5.188	145.946
6	2.343	142.859	2.861	141.734	3.089	141.976	5.196	147.553
7	2.337	143.053	2.862	142.582	3.092	143.057	5.203	148.988
8	2.334	143.360	2.864	143.631	3.096	144.312	5.210	150.174
9	2.332	143.796	2.867	144.801	3.101	145.639	5.215	151.059
10	2.333	144.297	2.871	146.007	3.106	146.943	5.218	151.615
11	2.338	144.656	2.876	147.160	3.111	148.137	5.220	151.830
12	2.347	144.740	2.881	148.164	3.116	149.145	5.222	151.707
13	2.359	145.042	2.886	148.955	3.121	149.911	5.220	151.261
14	2.370	146.005	2.892	149.546	3.125	150.408	5.217	150.510
15	2.377	147.449	2.896	149.975	3.128	150.642	5.213	149.483
16	2.379	148.896	2.900	150.232	3.130	150.621	5.207	148.210
17	2.378	149.996	2.901	150.266	3.131	150.342	5.201	146.735
18	2.375	150.620	2.901	150.035	3.130	149.802	5.193	145.123
19	2.372	150.779	2.900	149.524	3.128	149.011	5.185	143.472
20	2.368	150.528	2.897	148.784	3.124	147.992	5.177	141.916
21	2.364	149.919	2.892	147.746	3.119	146.795	5.170	140.610
22	2.360	148.954	2.887	146.575	3.113	145.489	5.165	139.701
23	2.358	147.532	2.882	145.304	3.107	144.164	5.161	139.296
0	2.359	145-641	2.876	144.005	3.101	142.918	5.161	139.437

Table 11-12-3(3) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 1
TIDAL LEVEL AT ESTUARY: =0.WL=0.762m(L.1.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

			• •					•	
	P.S.	PASI	R MAS.	LEN	IAL .	SAL	OR	KEM	UBU :
	•	(1	5.0km)	(20).Okm)	(22.0)km)	(33.	Okm)
	(IIR)	W.L.	Q	V.L.	à	W.L.	Q	V.L.	Q
		(m)	(m^3/s)	(m)	(m 3/s)	(m)	(m^3/s)	(m)	(m^3/s)
	0	2.365	147.255	2.879	143.876	3.102.	142.761	5.160	139.356
	1	2.356	146.397	2.873	142.872	3.097	141.781	5.162	140.027
	. 2	2.348	145.375	2.868	142.042	3.092	141.086	5.166	141.142
	3	2.340	144.315	2.863	141.470	3.088	140.740	5.172	142.584
	4	2.335	143.274	2.859	141.213	3.086	140.780	5.180	144.215
	5	2.332	142.181	2.857	141.290	3.085	141.200	5.188	145.897
•	6	2.335	141.010	2.857	141.672	3.087	141.955	5.196	147.508
	7	2.342	140.337	2.859	142.314	3.090	142.967	5.203	148.946
	- 8	2.349	140.685	2.863	143.207	3.095	144.157	5.210	150.135
	. 9	2.353	141.899	2.868	144.335	3.100	145.448	5.215	151.023
	10	2.354	143.487	2.871	145.614	3.107	146.757	5.218	151.582
	11	2.354	145.063	2.879	146.913	3.113	147.989	5.220	151.799
	12	2.354	146.454	2.884	148.109	3.118	149.058	5.221	151.679
	13	2.354	147.618	2.889	149.113	3.122	149.900	5.219	151.234
	14	2.354	148.549	2.892	149.870	3.126	150.471	5.217	150.485
	15	2.355	149.235	2.895	150.352	3.128	150.751	5.213	149.460
	16	2.357	149.609	2.897	150.515	3.129	150.732	5.207	148.189
	17	2.361	149.495	2.898	150.437	3.129	150.420	5.201	146.715
	18	2.368	148.814	2.898	150.014	3.128	149.822	5.193	145.105
	19	2.377	148.100	2.897	149.288	3.126	148.955	5.185	143.455
	20	2.383	147.866	2.896	148.346	3.123	147.864	5.177	141.900
	21	2.384	148.017	2.894	147.294	3.119	146.626	5.170	140.595
	22	2.381	148.141	2.890	146.195	3.111	145.322	5.165	139.687
	23	2.374	147.950	2.885	145.077	3.109	144.036	5.161	139.282
						The state of the s	THE RESERVE OF THE PROPERTY OF THE PERSON NAMED IN COLUMN 2 IN COL		

Table 11-12-3(4) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 1
TIDAL LEVEL AT ESTUARY: =0.WL=0.762m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

P.S.	PASIR MAS.		LEI	ነ ለኒ	SAL	LOR	KEM	UBU
	(1:	5.0km)	(20.0km)		(22.0	Okm)	(33.	Okm)
(IIR)	٧.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.366	147.379	2.880	143.978	3.103	142.854	5.160	139.425
1	2.357	146.512	2.874	142.967	3.097	141.870	5.162	140.091
2	2.348	145.484	2.868	142.131	3.092	141.169	5.167	141.203
3	2.341	144.416	2.863	141.554	3.089	140.819	5.173	142.641
4 .	2.335	143.369	2.859	141.292	3.086	140.854	5.180	144.268
5	2.333	142.270	2.857	141.365	3.086	141.270	5.188	145.946
6	2.336	141.094	2.857	141.742	3.087	142.020	5.196	147.554
7	2.343	140.416	2.859	142.380	3.090	143.028	5.203	148.988
8	2.349	140.759	2.863	143.269	3.095	144.214	5.210	150.174
9	2.353	141.968	2.868	144.393	3.101	145.501	5.215	151.059
10 .	2.355	143.552	2.874	145.668	3.107	146.806	5.218	151.615
- 11	2.354	145.123	2.897	146.963	3.113	148.034	5.220	151.830
12	2.354	146.511	2.884	148.155	3.118	149.101	5.221	151.707
13	2.354	147.670	2.889	149.156	3.123	149.939	5.220	151.260
14	. 2.354	148.598	2.892	149.910	3.126	150.507	5.217	150.510
15	2.356	149.280	2.895	150.389	3.128	150.784	5.213	149.482
16	2.358	149.651	2.897	150.579	3.129	150.763	5.207	148.210
17	2.361	149.534	2.898	150.468	3.129	150.449	5.201	146.735
18	2.368	148.850	2.898	150.043	3.128	149.848	5.193	145.123
19	2.377	148.133	2.897	149.315	3.126	148.979	5.185	143.472
20	2.383	147.897	2.896	148.370	3.123	147.887	5.177	141.916
21	2.384	148.045	2.894	147.317	3.119	146.646	5.170	140.610
22	2.381	148.168	2.890	146.217	3.114	145.341	5.165	139.701
23	2.374	147.974	2.886	145.096	3.109	144.054	5.161	139.296
0	2.366	147.402	2.880	143.996	1.1.1		5.161	139.437

Table 11-12-3(5) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 2
TIDAL LEVEL AT ESTUARY: -0, WL=1, 524m(H, H, W, L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

-		1000					-		
P.S.	PΛ	SIR MAS.	. LE	MAL	S۸	LOR	KEM	UBU	
	(15.0km)	(20.	Okm)	(22.	Okm)	(33	.0km)	
(IIR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q	
	(m)	(m^3/s)	(m)	(m ³ /s)	(m)	(m^3/s)	(m)	(m~3/s)	
0	2.364	147.066	2.885	146.233	3.111	145.304	5.164	139.499	
. 1	2.368	145.563	2.881	144.904	3.106	143.963	5.160	138.960	
2	2.371	144.644	2.877	143.583	3.101	142.680	5.158	138.953	
3	2.370	144.264	2.872	142.436	3.096	141.585	5.160	139.473	
4	2.364	144.060	2.868	141.566	3.091	140.789	5.163	141.458	
5	2.356	143.779	2.864	141.010	3.088	140.361	5.169	141.800	
6	2.347	143.384	2.861	140.778	3.086	140.325	5.176	143.368	
7	2.339	142.960	2.858	140.872	3.085	140.675	5. İ84	145.024	
8	2.333	142.619	2.857	141.283	3.086	141.371	5.191	146.644	
9	2.328	142.434	2.857	141.978	3.088	142.350	5.199	148.121	
10	2.327	142.390	2.859	142.901	3.092	143.528	5.206	149.371	
11	2.329	142.326	2.862	143.972	3.096	144.807	5.211	150.337	
12	2.336	142.130	2.867	145.083	3.101	146.086	5.215	150.984	
13	2.348	142.312	2.872	146.147	3.107	147.272	5.218	151.296	
14	2.358	143.316	2.879	147.145	3.113	148.301	5.218	151.272	
15	2.365	144.945	2.885	148.079	3.118	149.139	5.218	150.921	
16	2.368	146.695	2.890	148.904	3.123	149.759	5.215	150.263	
17	2.368	148.191	2.894	149.542	3.126	150.132	5.212	149.323	
18	2.367	149.280	2.897	149.923	3.128	150.230	5.207	148.129	
19	2.366	149.951	2.898	150.011	3.128	150.042	5.200	146.723	
20	2.364	150.236	2.898	149.800	3.127	149.572	5.193	145.162	
21	2.362	150.163	2.896	149.304	3.125	148:837	5.185	143.533	
22	2.361	149.708	2.893	148.544	3.122	147.867	5.178	141.959	
23	2.361	148.739	2.890	147.550	3.117	146.706	5.170	140.591	

Table 11-12-3(6) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 2
TIDAL LEVEL AT ESTUARY: =0, WL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

					-			
P.S.	PASIR MAS.		LE	MAL	· SA	LOR	KEM	UBU
	· · · · · · (15.0km)	(20.	Okm)	(22.	Okm)	(33	.0km)
(HR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m ³ /s)	(m)	(m^3/s)	(m)	(m^3/s)
. 0	2.364	147.213	2.886	146.351	3.112	145.412	5.164	139.577
1	2.369	145.699	2.881	145.014	3.106	144.064	5.160	139.033
2	2.372	144.769	2.877	143.685	3.101	142.775	5.159	139.022
3	2.370	144.380	2.873	142.532	3.096	141.674	5.160	139.539
4	2.365	144.168	2.869	141.656	3.092	140.873	5.163	140.519
5	2.356	143.881	2.865	141.094	3.088	140.440	5.169	141.857
6	2.348	143.479	2.861	140.857	3.086	140.400	5.176	143.421
7	2.340	143.050	2.859	140.947	3.085	140.745	5.184	145.074
8	2.333	142.704	2.857	141.353	3.086	141,437	5.192	146.691
9	2.329	142.513	2.858	142.044	3.088	142.412	5.199	148.163
10	2.327	142.465	2.859	142.964	3.092	143.585	5.206	149.410
11	2.329	142.396	2.863	144.030	3.096	144.860	5.211	150.374
12	2.337	142.196	2.867	145.137	3.102	146.136	5.215	151.018
13	2.348	142.374	2.873	146.198	3.107	147.319	5.218	151.327
14	2.358	143.374	2.879	147.192	3.113	148.344	5.219	151.301
15	2.365	144.998	2.885	148.122	3.119	149.179	5.218	150.948
16	2.368	146.745	2.890	148.944	3.123	149.796	5.216	150.288
17	2.368	148.237	2.894	149.579	3.126	150.166	5.212	149.346
18	2.368	149.323	2.897	149.957	3.128	150.261	5.207	148.151
19	2.366	149.990	2.898	150.043	3.129	150.071	5.201	146.743
20	2.364	150.273	2.898	149.830	3.128	149.599	5.193	144.932
21	2.363	150.197	2.896	149.331	3.125	148.862	5.186	143.550
22	2.361	149.739	2.894	148.569	3.122	147.890	5.178	141.976
23	2.361	148.768	2.890	147.573	3.117	146.727	5.170	140.606
0	2.364	147.240	2.886	146.372	3.112	145.432	5.164	139.591

Table 11-12-3(7) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION LEBIR DAM DISCHARGE PAITERN CASE 2
TIDAL LEVEL AT ESTUARY: =0.WL=0.762m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

P.S.	PASIR MAS.		LEI	1AL	SAL	- OR	KEM	UBU
·	(1	5.0km)	(20).Okm)	(22.0		·(33.	
(HR)	W.L.	Q	W.L.	Q .	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(111)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
. 0	2.371	148.832	2.889	146.224	3.113	145.257	5.164	139.499
1	2.363	148.215	2.883	145.114	3.108	143.995	5.160	138.960
2	2.356	147.284	2.877	143.961	3.101	142.785	5.153	138.952
3	2.349	146.143	2.871	142.864	3.096	141.733	5.160	139.473
4	2.343	144.846	2.865	141.921	3.090	140.935	5.163	140.458
. 5	2.339	143.336	2.860	141.214	3.086	140.467	5.169	141.800
6	2.340	141.621	2.857	140.786	3:084	140.370	5.176	143.368
7	2.344	140.316	2.855	140.667	3.083	140.645	5.184	145.025
8	2.348	140.003	2.856	140.916	3.085	141.271	5.191	146.644
9	2.350	140.592	2.858	141.566	3.088	142.211	5.199	148.121
10	2.348	141.637	2.862	142.560	3.092	143.390	5.206	149.371
11	2.346	142.789	2.866	143.775	3.098	144.705	5.211	150.337
12	2.343	143.901	2.870	145.075	3.103	146.042	5.215	150.984
13	2.342	144.940	2.875	146.346	3.109	147.300	5.218	151.296
14	2.342	145.903	2.879	147.505	3.114	148.398	5.218	151.272
15	2.344	146.764	2.884	148.487	3.118	149.277	5.218	150.921
16	2.346	147.438	2.887	149.246	3.122	149.898	5.215	150.263
17	2.352	147.722	2.891	149.741	3.125	150.236		149.323
18	2.360	147.507	2.893	149.931	3.126	150.275	5.207	148.129
19	2.371	147.312	2.895	149.805	3.127	150.012	5.200	146.723
20	2.380	147.621	2.897	149.428	3.127			145.162
21	2.383	.148.306	2.897	148.880	3.125	148.690		143.533
22	2.382	148.934	2.896	148.190	3.123	147.721	5.179	141.959
23	2.378	149.189	2.894	147.344	-	146.597		140.591

Table 11-12-3(8) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 2
TIDAL LEVEL AT ESTUARY: =0, WL=0.672m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

Y-5-	PAS	IR MAS.	LEM	IAL	SAL	OR	KEMU	BU.
	(15	5.0km)	(20).Okm)	(22.0	km)	(33.0	km)
(IIR)	W.L.	Q	W.L.	Q	V.L.	Q	W.L.	0
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.371	148.978	2.889	146.342	3.114	145.366	5.164	139.577
1	2.364	148.350	2.884	145.224	3.108	144.096	5.160	139.033
2	2.357	147.410	2.878	144.064	3.102	142.880	5.159	139.022
3	2.349	146.260	2.872	142.960	3.096	141.822	5.160	139.538
4	2.343	144.955	2.866	142.012	3.091	141.018	5.163	140.519
5	2.340	143.438	2.861	141.299	3.087	140.546	5.169	141.857
6	2.341	141.716	2.857	140.866	3.084	140.444	5.176	143.421
7	2.345	140.405	2.856	140.742	3.084	140.715	5.184	145.074
8	2.349	140.087	2.856	140.986	3.095	141.337	5.192	146.691
9	2.305	140.671	2.859	141.632	3.088	142.273	5.199	148.164
10	2.349	141.711	2.862	142.622	3.093	143.448	5.206	149.410
11	2.346	142.859	2.866	143.833	3.098	144.759	5.211	150.374
12	2.051	144.100	2.871	145.129	3.104	146.092	5.125	151.018
13	2.342	145.002	2.875	146.397	3.109	147.347	5.218	151.327
14	2.342	145.961	2.880	147.552	3.114	148.441	5.219	151.301
15	2.344	146.818	2.884	148.530	3.118	149.317	5.218	150.948
16	2.347	147.488	2.888	149.286	3.122	149.935	5.216	150.288
17	2.352	147.768	2.891	149.778	3.125	150.270	5.212	149.346
18	2.361	147.550	2.893	149.965	3.126	150.307	5.207	148.151
19	2.371	147.352	2.895	149.837	3.127	150.041	5.201	146.743
20	2.380	147.657	2.897	149.458	3.127	149.496	5.193	145.180
21	2.384	148.340	2.897	148.907	3.125	148.715	5.186	143.550
22	2.382	148.965	2.896	148.215	3.123	147.744	5.178	141.976
23	2.378	149.218	2.891	147.367	3.119	146.619	5.170	140.606
0	2.372	149.004	2.889	146.364	3.114	145.386	5.164	139.591

Table 11-12-3(9) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 3

TIDAL LEVEL AT ESTUARY: t=0, NL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

					-			
P.S.	PASI	R MAS.	Lem	AL	SAL	DR	KEMU	IBŲ
	(15	5.0km)	(20	.Okm)	(22.0	km)	(33.0	ikm)
(HR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.349	143.371	2.864	141.687	3.089	140.689	5.157	139.180
1	2.352	141.639	2.860	140.706	3.085	139.970	5.162	140.367
2	2.354	140.741	2.857	140.042	3.082	139.618	5.168	141.860
3	2.352	140.641	2.855	139.815	3.081	139.687	5.176	143.520
4	2.348	140.956	2.855	140.046	3.082	140.178	5.184	145.209
5	2.342	141.396	2.855	140.673	3.084	141.035	5.192	146.806
6	2.337	141.870	2.857	141.597	3.087	142.165	5.200	148.213
7.	2.333	142.392	2.860	142.717	3.092	143:460	5.206	149.360
8	2.330	142.994	2.863	143.942	3.097	144.813	5.211	150.198
9	2.330	143.670	2.867	145.185	3.102	146.126	5.214	150.702
10	2.332	144.339	2.872	146.364	3.107	147.317	5.216	150.864
11	2.338	144.785	2.877	147.401	3.112	148.315	5.216	150.690
12	2.347	144.873	2.882	148.216	3.117	149.067	5.215	150.196
13	2.630	145.106	2.886	148.763	3.120	149.535	5.212	149.402
14	2.370	145.933	2.891	149.074	3.123	149.711	5.207	148.337
15	2.376	147.189	2.894	149.203	3.125	149.618	5.202	147.033
16	2.377	148.410	2.898	149.153	3.126	149.276	5.195	145.532
17	2.376	149.260	2.896	148.886	3.125	148.690	5.187	143.902
18	2.372	149.619	2.895	148.369	3.122	147.870	5.179	142.246
19	2.367	149.512	2.892	147.598	3.119	146.835	5.171	140.704
20	2.362	149.005	2.888	146.602	3.114	145.629	5.164	139.437
21	2.357	148.163	2.883	145.440	3.108	144.321	5.159	138.590
22	2.352	147.004	2.877	144.192	3.102	143.006	5.156	138.263
23	2.349	145.443	2.871	142.944	3.095	141.789	5.155	138.492

Table 11-12-3(10) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAW DISCHARGE PATTERN CASE 3
LIDAL LEVEL AT ESTUARY: t=0, WL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

	,							
P.S.	PASI	R MAS.	LEN	۸L	SAL.	OR	KEHI	UBU .
•	(18	5.Okm)	(20.0km)		(22.0km)		(33.	Okm)
(HR)	W.L.	Q	W.L.	Q.	W.L.	Q.	W.L.	Q
•	(m)	(m^3/s)	(m) ·	(m^3/s)	(m)	(m ³ /s)	(m)	(m^3/s)
0	2.349	143.483.	2.865	141.779	3.090	140.774	5.158	139.242
1	2.352	141.744	2.860	140.792	3.085	140.050	5.162	140.425
2	2.354	140.838	2.857	140.123	3.082	139.693	5.169	141.915
3	2.353	140.732	2.856	139.891	3.081	139.758	5.176	143.571
4	2.348	141.041	2.855	140.118	3.082	140.245	5.184	145.256
.5	2.343	141.477	2.856	140.741	3.084	141.098	5.192	146.850
6	2.337	141.946	2.857	141.660	3.088	142.224	5.200	148.254
. 7	2.333	142.464	2.860	142.777	3.092	143.505	5.206	149:397
8	2.331	143.062	2.863	143.998	3.097	144.864	5.211	150.232
9	2.331	143.734	2.868	145.237	3.102	146.174	5.214	150.734
10	2.333	144.399	2.872	146.412	3.107	147.361	5.216	150.894
11 -	2.338	144.840	2.877	147.416	3.112	148.356	5.216	150.718
12	2.348	144.924	2.882	148.257	3.117	149.105	5.215	150.221
13	2.660	145.154	2.886	148.801	3.120	149.569	5.212	149.426
14	2.370	145.977	2.891	149.110	3.123	149.910	5.207	148.359
15	2.376	147.229	2.894	149.235	3.125	149.648	5.202	147.053
16	2.378	148.448	2.896	149.183	3.126	149.303	5.195	145.551
17	2.376	149.294	2.897	148.914	3.125	148.716	5.187	143.920
18	2.372	149.651	2.895	148.394	3.123	147.894	5.179	142.263
19	2.367	149.541	2.892	147.621	3.119	146.857	5.171	140.720
20						145.649		
21	2.357	148.188	2.883	145.461	3.108	144.340	5.159	138.603
22	2.352		2.877	144.211	3.102	143.024	5.156	138.276
23	2.349	145.465	2.871	142.962	3.096	141.806	5.156	138.504
0	2.349	143.504	4 4	Agriculture of the second		140.790	The first of the second	

Table 11-12-3(11) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 3
TIDAL LEVEL AT ESTUARY : t=0, WL=0.762m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

P.S.	PASIR MAS. (15.0km)		LEH	LEMAL		OR .	Kemi	JBU .
•			(20.0km)		(22.0km)		(33.	Okm)
(HR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Ď
	(m)	(m^3/s)	(in)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.356	145.134	2-868	141.678	3.091	140.643	5.157	139.180
1	2.347	144.290	2.863	140.914	3.087	140.001	5.162	140.366
2	2.338	143.372	2.858	140.414	3.083	139.720	5.168	141.860
3	2.331	142.501	2.854	140.233	3.081	139.829	5.176	143.520
4	2.326	141.723	2.852	140.393	3.081	140.318	5.184	145.209
5	2.325	140.941	2.852	140.872	3.082	141.138	5.192	146.806
6	2.330	140.101	2.853	141.605	3.085	142.209	5.200	148.214
7	2. 338	139.758	2.857	142.518	3.090	143.432	5.206	149.360
8	2.346	140.403	2.862	143.584	3.096	144.717	5.211	150.198
9	2.352	141.853	2.868	144.780	3.102	144.780	5.214	150.702
10	2.354	143.601	2.875	146.026	3.108	146.181	5.216	150.864
11	2.354	145.257	2.880	147.205	3.114.	148.213	5.216	150.690
12	2.354	146.648	2.885	148.208	3.118	149.022	5.215	150.196
13	2.354	147.737	2.889	148.965	3.122	149.563	5.212	.149.402
14	2.354	148.529	2.891	149.439	3.124	149.811	5.207	148.337
15	2.355	149.023	2.893	149.618	3.125	149.761	5.202	147.033
16	2.356	149.167	2.893	149.501	3.125	149.418	5.195	145.532
17	2.359	148.798	2.893	149.089	3.123	148.797	5.187	143.902
18	2.365	147.848	2.891	148.377	3.121	147.916	5.179	142.246
19	2.372	146.863	2.889	147.388	3.117	146.804	5.171	140.704
20	2.377	146.371	2.887	146.225	3.113	145.523	5.164	139.437
21	2.377	146.288	2.884	145.012	3.108	144.173	5.159	138.590
22	2.373	146.218	2.879	143.835	3.103	142.859	5.156	138.263
23	2.365	145.886	2.874	142.737	3.097	141.681	5.155	138.492

Table 11-12-3(12) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 3
TIDAL LEVEL AT ESTUARY : t=0.WL=0.762m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

P.S.	PAS	R MAS.	LEN	IAL	SAL	OR	KEMU	IBU
	(15	5.0km)	(20).Okm)	(22.0	km)	(33.0	Okm)
(HR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.356	145.246	2.869	141.770	3.092	140.729	5.158 -	139.242
1	2.347	144.394	2.863	141.000	3.087	140.081	5.162	140.425
2	2.339	143.470	2.858	140.495	3.083	139.796	5.169	141.915
3	2.332	142.593	2.855	140.310	3.081	139.901	5.176	143.571
4	2.327	141.810	2.853	140.465	3.081	140.385	5.184	145.256
5	2.326	141.022	2.852	140.940	3.083	141.201	5.192	146.850
6	2.330	140.177	2.854	141.668	3.086	142.268	5.200	148.254
7	2.338	139.830	2.857	142.577	3.090	143.487	5.206	149.397
8	2.347	140.470	2.863	143.639	3.096	144.768	5.211	150.233
9	2.352	141.916	2.869	144.832	3.102	146.038	5.214	150.734
10	2.354	143.660	2.875	146.074	3.108	147.225	5.216	150.894
11	2.355	145.311	2.881	147.249	3.114	148.254	5.216	150.718
12	2.354	146.699	2.885	148.249	3.119	149.060	5.125	150.221
13	2.354	147.784	2.889	149.003	3.122	149.598	5.212	149.426
14	2.355	148.573	2.892	149.474	3.124	149.843	5.207	148.359
15	2.355	149.064	2.893	149.651	3.125	149.791	5.202	147.053
16	2.356	149.205	2.894	149.531	3.125	149.446	5.195	145.551
17	2.359	148.833	2.893	149.117	3.123	148.823	5.187	143.920
18	2.365	147.881	2.892	148.402	3.121	147.940	5.179	142.263
19	2.372	146.893	2.890	147.412	3.117	146.825	5.171	140.720
20	2.377	146.399	2.887	146.217	3.113	145.544	5.164	139.451
21	2.378	146.313	2.884	145.033	3.108	144.192	5.159	138.603
22	2.373	146.241	2.880	143.854	3.103	142.877	5.156	138.276
23	2.366	145.908	2.874	142.755	3.097	141.697	5.156	138.504
.0	2.356	145.266	2.869	141.787	3.092	140.744	5.158	139.254

Table 11-12-3(13) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 4
TIDAL LEVEL AT ESTUARY : t=0, WL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

P.S.	PASI	R MAS.	MAS. LEMAL		SALOR		KEMUBU	
	(15	5.0km)	(20).Okm)	(22.0km)		(33.0km)	
(IIR)	W.L.	Q	W.L.	Q	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	•
0	2.341	141.751	2.856	140.156	3.081	139.245	5.154	138.712
. 1	2.344	140.077	2.852	139.332	3.077	138.719	5.160	140.058
2	2.347	139.277	2.850	138.849	3.075	138.575	5.167	141.634
3	2.346	139.302	2.849	138.811	3.075	138.844	5.175	143.302
4	2.342	139.760	2.849	139.220	3.077	139.510	5.183	144.934
5	2.336	140.347	2.851	139.997	3.080	140.499	5.190	146.421
6	2.332	140.961	2.853	141.031	3.084	141.712	5.197	147.681
7	2.328	141.607	2.856	142.217	3.089	143.035	5.203	148.656
8	2.327	142.305	2.860	143.459	3.094	144.366	5.207	149.312
9	2.327	143.045	2.864	144.675	3.099	145.613	5.209	149.632
10	2.329	143.741	2.869	145.788	3.104	146.702	5.210	149.617
11	2.335	144.176	2.873	146.728	3.109	147.574	5.210	149.277
12	2.344	144.219	2.878	147.425	3.113	148.184	5.207	148.631
13	2.356	144.381	2.882	147.839	3.116	148.503	5.204	147.705
14	2.366	145.117	2.886	148.012	3.118	148.531	5.199	146.525
15.	2.372	146.267	2.889	148.002	3.119	148.295	5.192	145.130
16	2.373	147.372	2.890	147.818	3.119	147.819	5.185	143.572
17	2.371	148.101	2.890	147.427	3.118	147.114	5.177	141.935
18	2.366	148.342	2.888	146.800	3.115	146.193	5.169	140.340
19	2.361	148.122	2.884	145.938	3.110	145.083	5.162	138.942
20	2.355	147.516	2.880	144.880	3.105	143.837	5.156	137.895
21	2.349	146.595	2.874	143.694	3.099	142.537	5.152	137.321
22	2.344	145.382	2.868	142.466	3.093	141.282	5.150	137.288
23	2.341	143.801	2.862	141.289	3.087	140.179	5.151	137.793

Table 11-12-3(14) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 4
TIDAL LEVEL AT ESTUARY :t=0, WL=1.524m(H.H.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

	-		-	· · · · · · · · · · · · · · · · · · ·		• - •		
P.S.	PAS	IR MAS.	LEI	IAL.	SAL	.OŖ	Kem	UBU
	(15	5.0km)	(20	0.0km)	(22.0	Okm)	(33.	Okm)
(IIR)	W.L.	Q	W.L.	Q	W.L.	О	W.L.	Q
	(m)	(m ³ /s)	(m)	(in^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.342	141.856	2.857	140.243	3.082	139.325	5.155	138.771
1	2.345	140.176	2.853	139.413	3.078	138.795	5.160	140.113
2 .	2.347	139.368	2.850	138.926	3.076	138.646	5.167	141.686
3	2.346	139.388	2.849	138.883	3.076	138.912	5.175	143.350
4	2.312	139.840	2.850	139.288	3.077	139.573	5.183	144.978
5	2.337	140.423	2.851	140.060	3.080	140.559	5.191	146.462
6	2.332	141.033	2.853	141.091	3.084	141.767	5.197	147.719
7	2.329	141.674	2.856	142.273	3.089	143.087	5.203	148.691
8	2.327	142.369	2.860	143.512	3.094	144.414	5.207	149.344
9	2.327	143.105	2.865	144.724	3.099	145.658	5.209	149.662
10	2.329	143.797	2.869	145.833	3.104	146.743	5.210	149.645
11	2.335	144.228	2.874	146.779	3.109	147.612	5.210	149.303
12	2.344	144.267	2.878	147.463	3.113	148.219	5.207	148.655
13	2.357	144.426	2.882	147.875	3.116	148.535	5.204	147.727
14	2.367	145.158	2.886	148.045	3.118	148.561	5.199	146.546
15	2.372	146.304	2.889	148.032	3.119	148.323	5.193	145.149
16	2.373	147.407	2.890	147.846	3.119	147.844	5.185	143.590
17	2.371	148.133	2.890	147.453	3.118	147.138	5.177	141.951
18	2.366	148.372	2.888	146.823	3.115	146.215	5.169	140.356
19	2.361	148.150	2.885	145.960	3.111	145.103	5.162	138.957
20	2.355	147.542	2.880	144.901	3.105	143.856	5.156	137.908
21	2.350	146.618	2.874	143.713	3.099	142.555	5.152	137.334
22	2.344	145.405	2.868	142.484	3.093	141.298	5.150	137.300
23	2.341	143.822	2.862	141.306	3.087	140.195	5.151	137.804
0	2.342	141.876	2.857	140.259	3.082	139.340	5.155	138.781

Table 11-12-3(15) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 4
TIDAL LEVEL AT ESTUARY :t=0.WL=0.762m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 6th Day)

P.S.	PASIR MAS. (15.0km)		LEMÁL (20.0km)		SALOR (22.0km)		KEMUBU (33.0km)	
(HR)	A.L.	Q	W.L.	Q ·	W.L.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m ² 3/s)	(m)	(m^3/s)	(m)	(m^3/s
0	2.348	143.517.	2.860	140.147	3.083	139.199	5.154	138.712
1	2.339	142.727	2.855	139.537	3.079	138.749	5.160	140.058
2	2.331	141.902	2.851	139.218	3.076	138.675	5.559	141.898
3	2.324	141.145	2.848	139.226	3.075	138.985	5.175	143.302
ď	2.320	140.519	2.847	139.563	3.076	139.647	5.183	144.934
5	2.320	139.886	2.817	140.194	3.078	140.601	5.190	146.421
6	2.325	139.187	2.849	141.039	3.082	141.755	5.197	147.681
7	2.334	138.974	2.854	142.019	3.087	143.008	5.203	148.656
.: 8	2.342	139.720	2.859	143.103	3.093	144.271	5.207	149.312
9	2.348	141.235	2.865	144.272	3.099	145.478	5.209	149.632
10	2.351	143.008	2.872	145.452	3.105	146.567	5.210	149.617
11	2.351	144.651	2.877	146.533	3.110	147.473	5.210	149.277
12	2.351	145.997	2.881	147.416	3.114	148.140	5.207	148.631
13	2.351	147.014	2.885	148.040	3.117	148.531	5.204	147.704
14	2.351	147.713	2.887	148.376	3.119	148.630	5.199	146.525
15	2.351	148.099	2.888	148.416	3.119	148.437	5.192	145.130
16	2.532	148.127	2.888	148.165	3.118	147.961	5.185	143.572
17	2.354	147.638	2.886	147.629	3.İ16	147.221	5.177	141.935
18	2.359	146.569	2.884	146.808	3.113	146.239	5.169	140.341
19	2.366	145.473	2.882	145.730	3.109	145.052	5.162	138.942
20	2.371	144.885	2.879	144.505	3.104	143.733	5:156	137.895
21	2.370	144.724	2.875	143.268	3.099	142.390	5.152	137.322
22	2.366	144.660	2.871	142.111	3.094	141.137	5.150	137.288
23	2.358	144.247	2.866	141.084	3.089	140.072	5.151	137.792

Table 11-12-3(16) RESULT OF UNSTEADY FLOW ANALYSIS OF PUMPING STATION
LEBIR DAM DISCHARGE PATTERN CASE 4
TIDAL LEVEL AT ESTUARY: t=0.WL=0.672m(L.L.W.L)
(Consecutive Periodcal Discharge) (Data on the 7th Day)

		-						
P.S.	PAS	IR MAS.	Len	ΛL	SAL	.OR	KEMU	30
	(15	5.Okm)	(20	.Okm)	(22.0	Okm)	(33.0	cm)
(IIR)	W.L.	Q	W.L.	Q	٧.١.	Q	W.L.	Q
	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)	(m)	(m^3/s)
0	2.349	143.622	2.860	140.234	3.084	139.280	5.155	138.771
1	2.340	142.825	2.855	139.619	3.080	138.825	5.160	140.113
2	2.331	141.994	2.851	139.295	3.077	138.747	5.167	141.686
3	2.325	141.240	2.848	139.298	3.076	139.052	5.175	143.350
4	2.320	140.601	2.847	139.631	3.076	139.711	5.183	144.978
5	2.320	139.963	2.847	140.258	3.079	140.660	5.191	146.462
6	2.325	139.260	2.850	141.099	3.082	141.811	5.197	147.719
7	2.334	139.041	2.854	142.075	3.087	143.059	5.203	148.692
8	2.343	139.783	2.859	143.155	3.093	144.319	5.207	149.344
9	2.348	141.294	2.866	144.321	3.099	145.523	5.209	149.662
10 .	2.351	143.063	2.872	145.497	3.105	146.608	5.210	149.645
11	2.352	144.703	2.877	146.575	3.111	147.511	5.210	149.303
12	2.351	146.045	2.882	147.455	3.115	148.175	5.207	148.655
13	2.351	147:058	2.885	148.076	3.118	148.564	5.204	147.727
14	2.351	147.754	2.887	148.409	3.119	148.660	5.199	146.546
15	2.351	148.138	2.888	148.446	3.119	148.465	5.193	145.149
16	2.352	148.162	2.888	148.194	3.118	147.987	5.185	143.590
17	2.354	147.671	2.887	147.655	3.116	147.244	5.177	141.951
18	2.359	146.599	2.885	146.832	3.113	146.261	5.169	140.356
19	2.366	145.501	2.882	145.752	3.109	145.073	5.162	138.957
20	2.371	144.910	2.879	144.525	3.104	143.752	5.156	137.908
21	2.371	144.747	2.875	143.287	3.099	142.408	5.152	137.334
22	2.366	144.622	2.871	142.129	3.094	141.153	5.150	137.300
23	2.358	144.267	2.866	141.101	3.089	140.088	5.151	137.804
0	2.319	143.641	2.860	140.250	3.084	139.295	5.155	138.781

TECHNICAL SPECIFICATION FOR TOPOGRAPHIC SURVEY

Technical Specification

Objective of the Works

The objective of the Works is to produce topographic maps required for the Feasibility Study. The location of the Site is shown in Exhibit - 1.

Scope of the Works

The Works comprise the following items:-

- (1) to execute datum point surveys as horizontal control survey for each proposed mapping site which include determination of coordinates of datum points to be newly constructed and construction of monuments for the datum points.
- (2) to execute main traversing in each proposed mapping site as horizontal control survey.
- (3) to execute levelling as vertical control survey in each proposed mapping site for the new datum points, and the existing temporary bench marks.
 - (4) to execute filling in details or situation survey in each proposed mapping site.
 - (5) to carry out plotting and produce maps for each mapping site
 - (6) to carry out tracing of maps and prepare reports
 - (7) to execute river cross section survey in the river course downstream of the main dam.
- (8) to execute determination of coordinates and ground heights of all the boring holes.

The Works comprise mapping for three (3) areas whose locations and estimated areas are shown in Exhibit 2. The locations of the river cross section survey are shown in the Exhibit—i. It should be understood, however, that the locations of the proposed mapping sites and river cross sections are shown approximately in the Exhibits and exact locations of them will be indicated by the Employer on the spot.

2. Datum Point Surveying & Construction of Monuments

2.1. Existing Datum Points to be referred to

The coordinates and elevations of the existing datum points and bench marks are shown in Tables-1 and 2 attached hereto.

2.2. Datum Points to be newly Constructed

Datum points to be newly constructed at each proposed mapping site are shown in Exhibit-2.

Monuments shall be made of concrete piles with a square crosssection of 15 cm x 15 cm or more and an appropriate length, and shall be driven in the ground and fixed with concrete to prevent movement. Foundations of the monuments shall be made from by cobble stone, etc. Special care should be taken for construction at the points of weak foundation.

2.3. Datum Point Surveying

Datum point surveying shall be executed by the Contractor in order to determine coordinates of newly constructed datum points. Methods of the surveying shall be traversing with use of transit and electro optical distance meter.

3. Main Traversing

- 3.1. The Contractor shall set out and measure a main traverse which will provide a basic skeleton for further surveying works in each proposed mapping site. The above mentioned datum points shall be determined of its coordinates by this main traversing.
- 3.2. North star or solar observation as the direction of reference shall be carried out at the starting point (known point: G060) and other adequate point in main traverse route.
- 3.3. Measuring the horizontal angle shall be by the two-pair observation. Ratio of closure of coordinates value shall be less than 1:20,000.

4. Primary, Secondary & Tertiary Traversing

- 4.1. The Contractor shall set out and measure primary, secondary and tertiary traversing from control point of the main traverse in accordance with local conditions for controls of further detailed surveying.
- 4.2. Nodal point in these travers route shall be selected as the supplementary control point for the topographical detail surveys. The supplementary control points shall be included more than one in a sheet (map scale: 1 : 500, sheet size 40 x 30 cm).
- 4.3. Marker of nodal point shall be made of wooden pillar with a square cross-section of 10 cm x 10 cm on more and an appropriate length, and shall be driven in the ground.

4.4. Measuring the horizontal angle and ratio of closure of coordinates value is to be made as follows.

Primary Traverse	Horizontal Vertical	2 pair 2 pair	1/5,000
Secondary Traverse	Horizontal Vertical	2 pair 2 pair	1/3,000
Tertiary Traverse	Horizontal Vertical	l pair	1/2,000

Levelling

- 5.1. Reference shall be made to the existing datum points in direct levelling for vertical control of all the datum points to be newly constructed.
- 5.2. Levelling shall also be made in order to define height of each control points in the primary traverse and vertical control shall be made referring to the new datum points.
- 5.3. Levelling shall be made by reciprocating observations. The accuracy of levelling shall be made within 20 mm \sqrt{S} (km).
- 5.4. Instruments to be used for levelling shall be Wild NKA 2 or equal.
- 5.5. Reading distance of levelling staff shall be within 70 m and reading unit shall be one (1) milimeter.
- 5.6. If a course of levelling (a streach between one datum point and another) becomes longer than 1 km, the Contractor shall construct a temporary bench mark(s) made of concrete at every 500 m interval.

6. River Cross Section Survey

- 6.1. The width of a cross section shall be principally 100 m from the river shore line on each bank, or upto 30 m high above the river bed, whichever smaller. However, the exact width shall be determined by the Employer's field supervisor on the spot.
- 6.2. The Contractor shall establish a bench mark at an appropriate location on both bank at every survey section as a control point. The Contractor shall execute levelling to define the height of the bench mark with reference to the existing bench mark.
- 6.3. The Contractor shall execute river cross section survey with due care of changes in slopes of the ground. The river shore lines should be defined. Sounding shall be taken with a sound rod or line on the stream.

The water level at the time of sounding shall be determined in relation to the graduated staff gauge at the Tualang gauging station. The date and time of the sounding shall be recorded and reported.

7. Topographic Detail Surveys

- 7.1. The Contractor shall carry out topographic detail surveys based on the above control points by longitudinal and cross-sectional survey, plane-table survey, etc. in accordance with the actual conditions of the site.
- 7.2. Contour line interval shall be 2 m distance at mapping scale 1:500. Necessary supplemental contour (1 m) shall not be omitted especially in case of very flat area.

7.3. Soundings shall be taken in surveying at the proposed mapping site of Dam area with a sounding rod or line.

The water level at the time of sounding shall be determined in relation to the graduated staff gauge at the Tualang gauging station. The date and time of the sounding shall be recorded and reported.

8. Plotting of Maps and River Cross Section

- 8.1. The Contractor shall describe the following matters into each maps.
 - (1) North direction
 - (2) Longitudinal and horizontal mesh (A tick shall be entered per every 50 m (10 cm on the map) on the neat line and cross mark shall be entered at every intersection of the 50 m grid lines).
 - (3) Location and height of the datum points and bench marks.
 - (4) Location and height of control points in main and supplemental traverses.
 - (5) Planimetric features such as, creek, stream, road, foot path, dry field, sand deposit, houses, etc. with adequate symbols.
- 8.2. The Contractor shall describe the following matters into each river cross section.
 - (1) Bench marks
 - (2) River profile (including river bottom) at the scales of 1:500 in horizontal and 1:100 in vertical directions.

- (3) Water surface
- (4) Boring holes, where exist (3 holes at Section No.9-d)
- (5) Heights and horizontal distances of all surveyed points in the river cross sections.

9. Tracing of Maps and River Cross Sections

9.1. The Contractor shall carry out tracing, in ink, of maps and sections originally plotted, on polyester tracing film which shall be free from expansion and shirinkage in changes of humidity and temperature to an allowable extent.

10. Contractor's Working Program

The Contractor shall submit to the Employer, for his approval, his Working Program including descriptions of the sequence of Work, equipment, personnel and operator/labour to be employed, and rate of progress of the survey work well in advance min. two weeks before he starts his field operation.

11. Supervision of Work by the Employer

An Employer's field supervisor will supervise the Works. The supervision shall include inspection and examination of method of Works, workmanship and progress of Works.

12. Data to be submitted by the Contractor

12.1. Datum Point Survey including Levelling

- (1) Survey net-work and route map
- (2) Observation records (distance, horizontal/vertical angle, levelling)
- (3) Computation notes
- (4) Final result table
- (5) Point descriptions
 This shall include the following information:
 - name of point
 - date of construction
 - nade of azimuth point and angle
 - sketch map of access to the point
 - photos of the monument
- (6) Working report

12.2. Topo Mapping

- (1) Survey net-work and route map
- (2) Observation records
- (3) Computation notes
- (4) Final results table
- (5) Point descriptions of monument with photo-

- (6) The coordinate, heights of all boring holes
 - a. Main dam site
 - b. Saddle dam site
 - c. Quarry site
 - Total 17 holes
- (7) Topographic Mapping (Scale 1:500)
 - a. Main dam site 1.9 km²
 - b. Saddle dam site 0.4 km²
 - c. Quarry site 0.9 km²
 - Total 3.2 km²

All on polyester tracing film.

- (8) Original map drawings
- (9) Working report

12.3. River Cross Section

- (1) Survey net-work and route map
- (2) Observation records (distance, horizontal/vertical angle, levelling)
- (3) Computation notes
- (4) Final result table
- (5) Point descriptions
 This shall include the following information:
 - name of point
 - date of construction

- name of azimuth point and angle
- sketch map of access to the point
- photos of the monumenr
- (6) Working report
- (7) River cross section
 - No.1 to No.26, No.9a to No.9d

30 sections

- scale vertical 1:100 horizontal 1:500
- all on polyester tracing film
- (8) Plan showing location of surveyed section on a 1/50,000 scale topo map
- (9) Original section drawings

TECHNICAL SPECIFICATION FOR CORE DRILLING

Technical Specification of Core Drilling

(1) Location

The work sites are at the main dam site, two saddle dam sites, quarry site, borrow area and reregulating pondage site, as shown on the Location Maps attached hereto.

(2) Access to the Sites

The means of access from Tualang Bridge to the Main Dam Site and its surroundings is by motorized river boat along the Lebir River. The access from Kg. Lalok to the Saddle Dam (I), (II) Sites, Quarry Site and Borrow Area (A) is an existing logging road.

(3) Geologic Conditions of the Sites

Main Dam Site

Rocks underlying this site are "Green Rock Group" i.e. alternations of Shalstein, lapilli-tuff with andesitic lava, sandstone (quartzite) and clay-slate.

Saddle Dam Site (I) & (II)

Rocks underlying these sites are mainly tuff-breccia.

Quarry Site

Rocks beneath the site are "Green Rock Group" as observed at the Main Dam Site.

Borrow Area (A)

Rocks underlying the area are disintegrated granite.

Re-regulating Pondage

Rocks beneath the site are "Green Rock Group" as found at the Main Dam Site and the Quarry Site.

(4) Number of Core Drilling

	Location	No. of holes	Length (m)	Sub Total (m)
	Along dam center line	3	60, 70, 60	_
Main Dam	Along spillway line	3	60, 40, 30	
site	Power-house site	1	20	340
Saddle Dam (I) site	Along dam center line	4.	40, 40, 45, 40	165
Saddle Dam (II) site	Along dam center line	2	25, 25	50
Quarry site		4	40, 40, 40, 40	160
Borrow Area (A)		2	20, 20	40
Reregulating pondage	Along dam center line	3	10, 10, 10	30
Total		22	en en en en en en en en en en en en en e	785

(5) Drilling bits to be used

Drilling bits of 66 mm size or NX type should be used for all rock portions. The Contractor shall attain as much a good core recovery as possible.

(6) Permeability Tests (Water Pressure Tests)

Permeability tests will be carried out in all drilled holes except the holes on the Quarry Sites and Borrow Area. An interval of testing should be five (5) meters as a rule. Water pressure for the testing should be regulated as follows:-

$$(kgf/cm^{2})$$

$$0 \Longrightarrow 1 \Longrightarrow 2 \Longleftrightarrow 4 \Longleftrightarrow 6 \Longleftrightarrow 8 \Longleftrightarrow 10$$

Water levels in all drilled holes should be recorded every day before the start of daily work.

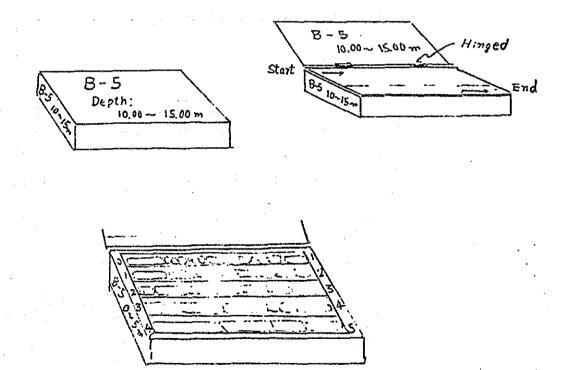
(7) Standard Penetration Tests

Standard penetration tests (S.P.T.) should be done every two (2) meters of depth in drilled holes at the Borrow Area (A).

(8) Arrangement of drilled core

Drilled cores should be carefully arranged in core cases immediately after they are lifted from the underground.

The name (Number) of hole and depth should be described on the cover, back and both sides of case.



(9) Interface with seismic refraction works

Another contractor will carry out seismic refraction work at the Main Dam Site, Saddle Dam (I) and Quarry Site during the period from September 1987 to October 1987.

The drilling holes of D-1, D-4, Q-1, Q-2, Q-3, Q-4, S-1, S-2, S-3 and S-4 will be affected by the seismic refraction work.

The Contractor should establish his working program to avoid interface with the seismic refraction works problems as far as possible.

(10) Transportation of core boxes

The Contractor shall transport core boxes filled with drilled cores from time to time as instructed by the Employer to a core storage designated by the Employer.

(11) Contractor's working program

The Contractor shall submit to the Employer for his approval his working program including descriptions of the sequence of works, equipment, personnel and operator/labour to be employed, and rate of progress of the works well in advance before he starts his field operation.

(12) Supervision of works by the Employer

An Employer's field supervisor will supervise the works. The supervision shall include inspection and examination of method, qualities, workmanship and progress of works.

(13) Documents to be submitted by the Contractor

The Contractor shall submit to the Employer the following documents during and/or upon completion of the works;

(i) Geological log

The geological logs of drilled holes should be prepared in the following form.

Hole No.

Date

Location

Length (m)

Coordinates

Elevation of water level

Operator

Core inspector

(ii) Record of water level measurements in drill holes

The Contractor shall submit five (5) copies of report containing (i) and (ii) above upon the Completion of the Works. The report shall include photographs of drilling sites and of all core boxes filled with drilled cores, and records of the permeability test and S.T.P.

Attachment11-0-1 CARCK LIST OF JICA STUDY TEAM'S REACTION RE DOE'S COMMENT ON EIS FEB. 1988

DOE'S COMMENT

1.0 Effect on downstream water uses

- (a) Discharge of deoxygenated water from the dam will have detrimental effect on aquatic life.
- (b) Water discharged during power generation (70-80 cumecs) is.
 not continuous throughout the day, and the nearest tributary
 which is Sg. Galas is some distance away. Sg. Lebir downstream
 of the proposed dam up to the confluence with Sg. Galas will
 not function like a normal river.
- (c) Increase in silt during the period of construction has not been predicted. Silt load increase in the river may have adverse impacts on fisheries and other aquatic life.

Further studies should be done to find a solution to overcome these impacts.

- 2.0 Relocation of settlers affected by dam impoundment
- (a) No definite plan for relocation of settlers have been mentioned in preliminary EIA. Hence, detail study should be carried out to outline the relocation and compensation plan/schedule.
- 3.0 Forestry
- (a) Ample time should be allocated for Jabatan Hutan Negeri Kelantan to exploit the remaining forest resources based on the methods recommended (clear cutting and removal) in the preliminary EIA.

JICA STUDY TEAM'S REACTION

Deoxygenated water, even if released from the dam, will be alleviated soon through aeration during flowing H₂S would be more detrimental on aquatic life, which should be obviated.

A re-regulating dam has been proposed to be provided at the site 3.3 km downstream from the dam to mitigate this effect. (refer to Section 11.12.3. of the Main Report)

A discussion has been made in Section 11,10, of the Main Report,

7 years will be allocated for this purpose.

Study Team. A brief discussion has been made in Section 11.13.3. of

he Main Report.

This problem seems to be outwith of the scope of study by the JICA

DOE'S COMMENT

- (b) Forest activities in watershed area after impoundment should be controlled/minimised to protect water quality in the lake.

 A map to mark the areas affected should be produced and made available to the parties concerned.
- (c) Further study should be carried out to formulate mitigating measures which could reduce eutrophication.

4.0 Agriculture

- (a) Activities in the remaining 70% of existing agricultural land should be controlled to avoid surface runoff (chemicals/fertilisers/silt). Farmers should be educated by the relevant authorities on proper farming methods to minimise the above impacts.
- (b) Vegetation surrounding the lake should be preserved as a buffer strip. The width of the strip should take into consideration of the surrounding terrain and in any case should not be less than 20 meter. This buffer can help filter eroded materials from entering the lake.
- (c) Sediment traps should be provided at all tributaries leading to the lake.
- (d) Future land development outside the gazetted area (if any) should also incorporate land preservation measures.

JICA STUDY TEAM'S REACTION

A discussion has been made in Section 12.6. of the Main Report.

Refer to Section 12.6. of the Main Report.

Environment training programmes of personnel concerned have been proposed in Section 12.6. of the Main Report.

Refer to Section 12.6. of the Main Report.

Refer to Section 12.6, of the Main Report.

This will be an institutional problem.

DOE'S COMMENT

(e) For land development under FELCRA compensation are due to FELCRA and the individual landowners.

5.0 Flora

(a) A detailed scientific survey should be carried out prior to impoundment to identify /rescue species which may be of medicinal/commercial potential.

6.0 Fauna

- (a) Proposed location of new habitats should be identified prior to impoundment.
- (b) Translocation cost must be included in the overall dam cost.
- (c) Adequate time should be allowed for wild animals to escape as the lake water level is rising. If necessary, animals should be driven towards the 'safe' area before impoundment takes place.

7.0 Conclusion

(a) JICA study team has not made it clear whether the project should go ahead based on the impacts predicted, or whether detail studies should be carried out before any recommendation is made.

JICA STUDY TEAM'S REACTION

Refer to Section 12.6. of the Main Report.

Refer to Section 12.6. of the Main Report.

Refer to Section 12.6. of the Main Report.

Refer to Section 11.14. of the Main Report.

In a wet cycle year, the impoundment will be completed (upto EL. 80m) in 5 weeks.

JICA Study Team recommends this project be implemented.

Please refer to Section 2.2. of the Main Report for the concluding remark.

reaches but details on impacts brought about by the Lebir Dam Proejct has not been analysed. Economic analysis alone is not sufficient to show that flood mitigation prospects will make the overall project more viable. Resettlement, destruction to surrounding environment and loss of habitat to wildlife are some of the issues which should also be considered.

Several studies have been made in Section 11.12.2., and counter-measures have been worked out in the Main Report.

DATA ON MEDICAL-ECOLOGY
STUIED BY IMR
(at briefing in March 1988)

L.L.M. PROJECT - LEBIR DAM, KELANTAR Suramity - 17.86.87 - 27.86.87

	¥.	TESTIAR Lable 1 (HDF - 4 mights)	1 (B	- 30	4 mig	(a)			XESEDAR I. bitr 1	4 3	ğ	- 5 n	(NIC - 5 nights)		
Hosquite epecies	No.	Ho.		Diletto	1100		Infactions	¥0.	No.		Ptl-tton	101		Tofactions	The state of the s
	cament t	dissected	×	Н	7	m		congrt	dimearted	×	_	2	<u></u>		
Anomyteles					•										
donaldi	M	M	14	rł		1	ı	N	8	Ħ	н.	ı	ı	I	
Manacata	ı.	•	t		ŧ	, 1	1	M	, 10	N	ر	1	1	ı	
Culex	!		٠		:									ı	
fuscontrolus	C4	~	N	9	ŧ	1	ı	1 -	1 -	1 +	1 ,		ι	1	
gelidus modern of months	1 5	ļŗ	10	F	1 ~	: 1	• •	4 0	4 6	~2	-i (\c)		1 1		
6100010	ī !	; i	۱ ۱	- 1	: 1	Į	1	, m	'n	-	-	H	ı	8	
tri tueni orbynelmo	9	9	ĸ	m	ì	1	:		ı	\$	ŧ	1	,	9	
The state of the s															
1 treatment	27	ų.	w i	श्रेम	0 j	1 1	11	គ្គ ៖	<u>ئ</u> ا	2	۱			1 1	
ntvoca	मि	1 ન	H	1	:	ι		2	ខ្ល	*	v	,	\$ ·	ı	
Vaccato	*	4	ĸ	rt			ŝ	র	72	2	φ.	co	•	1	
Amateures		•	-	-	. •	ı	ı	ب	v	•	1	ı	ı	•	
	,	ı	•												
Urmotenia sp.	-1	-1	1 -		ı	ı	1		ŀ	ŧ	1		ı	•	
TOTAL	67	49	56	8	R)	ı	1	8	8	8	53	M	1	ľ	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-					-		

AG/Sek.

L.L.R. PHOJECT - LEHER DAM, KELAFLAN Summery - 17.8.87 - 27.8.67

	1 3	Ke. Jerses Psujang (HBT - 2 nights)	ğ		72 2	strte)		Kg.	Kg. Jerse Penjang		- 33	(MC - 3 nights)	ţe)		
Mesquite species	ě	Ho.		T T	Diletion		1	¥0¢	Xo.		Diletton	ton			Hereiche
	compat	dimosoted	H	F	2	3		central	dispected	-	-		A A	Infactions	
Anopheles secolatus domidi	N N	લભ	11	, rt 64	. ~ 1	E E	t t	ង្គ	. 0	چ. چ	. 4	11	1.1	1.1	·
Haracata. bennasa	н	et	•	Ħ	•		ŧ		*	N	* e4	н	ı		
Arrigores Aurhani mbalbatas	нн	АН	ना	1.1	irt	iı	. 11) m	[H	Iн	1 E	11	1 1		
thica emmins folithms permovishmi quilupas asoistus tritaeniorbysotus	(at) E	telit	11111	्रांसारा	11111	11111	11111	WRITHWA	ም ያህ መጀመ	нинтт	HWIIN	ALLII	11111	1111	
Asdes alboriotus alveus	11	. i i	11	1 t	1.1	i 1 - '	1 1	рм	04 J	1.1	α 1	i r	t r	11	
TOTAL	80	6 0	-	8	8	1		45	40	,		7			

AAC/Tak.

A. A Secretal larval survey at Response in the Dem Project A. at Se. Lebin. Kindle Krnis. Kalenton (17.8-87-27-8-67)

-	No. of	No. of housests		Ř	o. of houses with					Ind tons		
Locality	Normalization (Natured equiportions	Anden	Aedes alboylotus	Culer quiuques Secola tas	Armigeres opp.	Armigeres Tomoshypohites app. App.	Anders seggytt	Aedes alboyletus	Asdes Aedes Calex seggytt alboydotus quinquefaeciatus	Amelgares Spp.	Araignes Torontymobites
Kestaa Leber 1	olt	97	, 1	8	ĸ	N	N	1	17.6	2,08	2,2	2°7
K. Jense Punjang	8	91	1	67 ,	्रः न	H	t	i	40.9	8.4	4-5	ŧ
TOOLS	132	23	1	88	*	3	5		58.5	6.3	5.7	1,2

1

Intestinal Helminth Infections in Sg.Lebir Area, Kelantan - 17hb - 27hb Aug. 1987

	Total	Infection	ons	
	samples	ALO	TTO	HWO
No	503	246	310	170
95	-	48.9	61.6	33.8

Intestinal Protosoan Infections in Sg.Lebir Area, Kelantan - 17hb - 27hb Aug. 1987°

	Total samples	Infections		
	,	Amoebiasis	Giardiasis	
No	160 *	26	15	
ે	-	16.3	9.4	. :

^{*} Not completed, Total samples \sim 500

LIST OF STREAMS SURVEYED FOR SNAIL INTERMEDIATE HOSTS OF SCHISTOSOMIASIS BY THE IMR AT SUNGAL LEBIR, KELANTAN FOR THE HYDROELECTRIC DAM PROJECT 17TH - 27TH AUGUST, 1987

Tributaries of Sg.Lebir, left upstream

- 1. Anak Sg. Dedah
- 2. Sg. Depak and tributary
- 3. Sg. Ma
- 4. Sg. Terong
- 5. Sg. Anak Miak
- 6. Sg. Lebir kecil
- 7. Anak Sg. Lebir Kecil
- 8. Sg. Kelinsar
- 9. Sq. Relak
- 10. Sg. Kecil
- 11. Sq. Antia

Tributaries of Sg.Lebir, right, up stream

Sg. Cera 12. 13-14 small streams, unnamed anting, Sg.Lebir 15. Sq. Kelah 16. Sg. Lenggi-3 tributaries 17. Sq. Telon 18. Sg. Labut Sq. Chalil - 3 tributaries 19. 20. Sq. Lakit, tributary of Sg. Chalil 21. Sq. Anak Narong 22. Sq. Paloh Unnamed stream, above Sg.Paloh *23 24. Sq. Jemlak tributaries of Sg. Aring Sq. Pupot 25.

^{*} Robertsiella sp. found in this stream.

Schistosome Infections in Sg.Lebir Area, Kelantan 17th - 27th Aug. 1987

	Stoo	l for	Blood fo	or
	ova	observation	ELISA	COPT
No of samples	!	503	273	40
No positive	(%)	3 (0.6)	22 (8.1)	7
No border- line (%)		•	19 (7.0)	

Villages in which there is Evidence of Schistosomasis Infections

<u>Village</u>	No of cases
Lebir (Malay)	9 (2 parasitologically confirmed)
Kg. Lenggi (Orang Asli)	13 (1 parasitologically confirmed)
Kg. Jeram Panjang (Malay)	1
Kg. Depak (Malay)	1
Kijang Bahagia (Malay)	1

Sungei Lebir Hydroelectric Scheme: Malaria and Filariasis Studies

A survey for malaria and filariasis was carried out among inhabitants of villages in the locality of the proposed Sungei Lebir Hydroelectric Dam Project in Kuala Krai, Kelantan, in August 1987. A total of 406 inhabitants (189 males and 217 females) from eight villages (Kampongs Sg. Lebir, Sg. Pandan, Miak, Betong, Jeram Panjang, Depak, Kijang Bahagia and Kpg. Orang Asli) were examined. The meants.D. age of the inhabitants was 20.53t 17.08 years. Only one (0.25%) person had malaria parasitaemia (Plasmodium vivax infection), with asexual and sexual counts of 2,760 and 40 per ul blood respectively. This subject was a 40 year old female from Kampong Jeram Panjang.

<u>Serological</u> studies using the enzyme-linked immunosorbent assay (ELISA) indirect fluorescent antibody assay (IFA) with schizont antigens of P.falciparum (Gombak isolate 'A') were carried out on sera samples obtained from capillary blood. The IFA geometric mean titres (GMTs) were very low in all age-groups, the lowest (1.61±3.33) being in the youngest age-group, 0-4 years, and the highest (7.97±9.45) in those >= 40 years old. The mean GMT was 2.95±5.99 (Table 1). Only 26 out of 283 (9.19%) tested had a GMT > 1:40 (cut-off point for positive titre as determined from tests on 44 normal controls). The mean IFA GMT in Kampong Jeram Panjang (with the malaria subject) was 13.14±11.95 compared to 2.60±5.29 in the other seven villages. This difference is statistically significant (t = 7.86, df = 281, P < 0.01). ELISA optical density readings at 492 nm (DD492) were also very low in all age-groups, the lowest (0.21 \pm 0.10) being in the youngest age-group (0-4 years) and the highest (0.34±0.19) being in the age-group 35-39 years. The mean OD492 was 0.28±0.15. There were very few subjects with an OD492 reading >= 0.44 (mean ±3 SD OD492 readings of 44 normal controls), this being seen only in 37 out of 296 (12.5%) tested.

These serological findings are consistent with the low malaria endemicity in the area, as reflected in the low parasite rate (0.25%) and the low spleen rate in the age-group 2-9 years, this being 4.55% (2 out of 44). In view of the low transmission of the disease in the area, malaria will not be a problem if preventive measures like chemoprophylaxis of the labour force, residual spraying of houses, and personal protective measures like sleeping under mosquito nets are carried out. It will also be necessary to carry out periodic parasitological, seroepidemiological and entomological surveys at regular intervals to monitor the situation.

No filariasis infection was detected in the survey, and this disease is not expected to be a problem in the area.

Table 1

Results of the indirect fluorescent antibody assay (IFA) and enzyme-linked immunosorbent assay (ELISA) by age-groups, Lebir, Kuala Krai, Kelantan, 17-27 August 1987

1		IFA			EL 1	SA
Age-group (years)	No. exam.	No. Pos.	GMT ±SD#	No. exam.	No. Pos. (%)+	Mean <u>+</u> SD@
0-4	32	1(3,13)	1.61+3.33	31	0	0.21±0.10
5-9	49	0	1.35+2.50	54	1(1.85)	0.24+0.11
10-14	35	0	1.24+2.40	36	4(11.11)	0.24+0.14
15-19	9	0 1	2.28+5.14	10	2(20.0)	0.22+0.20
20-24	20	3(15.0)	4.16+6.53	20	1(5.0)	0.21 + 0.13
25-29	25	2(8.0)	4.04+5.39	26	B(30.77)	0.31+0.16
30-34	36	2(5.56)	2.98+5.97	40	5(12.50)	0.31+0.16
35-39	30	7 (23.33)	7.72+9.32	31	7(22.58)	0.34+0.19
>= 40	47	11(23.40)	7.97 <u>+</u> 9.45	48	9(18.75)	0.32 ± 0.15
		,	- ~			
Combined	283	26(9.19)	2.95=5.99	296	37(12.50)	0.28±0.15

^{*} Titre > 1:40

[#] Geometric mean titre \pm standard deviation

⁺ Optical density reading at 492 nm > 0.44

[@] Meanct standard deviation optical density reading at 492 nm



