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CRUSS HEAD (M) 94.5 105.1 110.8 92.9 93.2 89.7 91.2 78.9 68.1 Nel Head (M) 85.1 97.5 99.8 83.6 83.9 80.7 82.1 71.0 61.3

9. REMARKS :

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11-1

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				CASE-8	0-785 14-1	0-121 159-0 131-0	182.6	0 • 82 9 1 • 4 8 2 • 2	16.7	
				CASE-7	0-851 15•3	260.5 230.0 169.0 131.0	241-0 228-11-0 11-0	0-82 99-0 89-1	21.9	
w O	•			CASE-6	0 - 69 23 - 9 23 - 9 24 24 24 24 24 24 24 24 24 24 24 24 24	269-8 262-4 247-7 131-0	289.3 -113.6 11.0	0.82 131.4 118.3	22.7	
7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				C & S ( - 5	0.735 14.1 23.3	275.9 265.3 245.1 131.0	332+5 170+1 11-0	121-82 121-8	27.7	
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CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	RESERVOIR	- (W) - (W)	LEULATION.		0.851 155.3 30.6	244 244 244 244 244 244 244 244 244 244	11.025	164+0 164+0 167+5	36+3	
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				CASE-9	0.335 46.1 92.1	340.4 326.2 297.9 270-0	231.8 175.5 101.3	0.82 106.2 95.6	70 • 5		
				CA56-9	0.435 59.8 119.5	358.7 338.5 297-9 220-0	411.7 305.4 101.3	0.82 118-5 106-6	102.4		
				CASE-7	0.536 73-5 146.9	27-9 257-9 220-0	626+1 519+9 101+3	0+82 132+1 114+9	140.3		
	u) O			CASE-6	0.336 46.1	334-6 334-6 220-0	426.6 101.3	0+82 132+0 113+8	97.9		
4000 900 900 900 900 900 900 900 900 900	115			CASE-5	0+436 59+8 119+5	369.8 355.9 320.0 220.0 220.0	521-2 305-4 101-3	0+62 135+9 122+3	127.4		
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4	5 511 HU 5				964 - E 119 - E		1013 101-9		2.6.1		
44 5 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(3.1405.49) 96 24041 2-2 20061 2-2				1			· · · · · · · · · · · · · · · · · · ·	1 44 -	 	
		* •• * •• * •• * •• * •• * •• * •• * ••	ELEVATION REST AT DAYSIT FRALL STH STH STH STH STH STH STH STH STAL		(22) (22) (22)		(202) (202) (202)		[	1 5 1 2 1 1 2 2 2 2 2 2 2 2 2 2 2	
	LOAD CENTER POTENTIAL SITE IDENIFICATION NO LOCATION	- ULSLANCE FACE CHARAT	CATCHMENT AREA MAX. TOPOGRAPHICAL ELEVATION (53.6.1) HAX. HUDTH UE DAW GREST HAX. HIDTH UE DAW GREST ANUAL AINFALL AVERAGE ANUAL AINFALL AVERAGE ANUAL AUNDER HEADAGE ANUAL AUNDER HEADAGE TUNNEL ELEVET HEADAGE TUNNEL ELEVET PENSION TANYAL AUNDER HEADAGE TUNNEL ELEVET PLANT SACTON TANYAL AUNDER (''') PLANT SACTON TANYA DUNUDATION TANYA TUTUT TAUTUATI	uescertaire	URAFT RATE FIRM DISCHARGE REAK DISCHARGE	PULL SUPPLY LEVEL RATED RATER LEVEL MIN. DPERATION L.Y.L TALL AATER LEVEL	68035 3708.466 44.1796 5108.466 50014667 700.090		. INSTALLED CAPACITY	** XEMARKG =	

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1. LUAD CENTER : LIMRANG 2. PUTENTIAL SITE : MEDAMIT-1 (S.HEDAMIT) 3. IDENTIFICATION NO.: 14 4. LOCATION : LATITUDE 4 21

115 LONGITUDE NOTE = ABOUT 5.0 KM UPSTREAM FROM THE CONFLUENCE OF THE S-DEBARONG : Z 0

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REVIS-REPUBLIC 45.5 X3 5. UISTANCE FROM LOAD CENTER : 6. TYPE OF DEVELOPMENT : 9

1. PROJECT FEATURES

145+0 4000=0 1390=0 1390=0 1390=0 550=0 550=0 550=0	0°	5 1 5 1	22.4	189.0	.0.82	80-0	8 • T	
(50+KW) (50+KW) (51+KW	LATTON	(CMS) :	Cash -	(EL:M) : (SL:M) :	••	11 A 22	TH CHAN	I MUL
CATCHMENT AREA RIVERBED ELEVATION AT DAMSITE AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL EVAPORATION AVERAGE ANNUAL EVAPORATION REAGIAGE TUNNEL LENGTH PENSTUCK TUNNEL LENGTH	PLANT FACTOR O.P.R.L.L.N.N.R.Y. P.D.N.R. DUTOUT CALCULATION	PLAN ULOCHARGE	1.1.1.1.1	- ULL SUPPLY LEYFL Tate vary Leyfl	PLACE GERERATION FRETCIENCY	「こののの」では、「「「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、「」」では、	FIAM CUIPUT	ULPENDAULE PEAK QUIPUT INSTALLED CAPACITY

11-4

e. V. REMARKS

<ul> <li>LUDAD CENTER : LIMBANG</li> <li>POTENTIAL SITE : MEDAMITT</li> <li>LUCATION ND:: 15</li> <li>LUCATION ND:: 15</li> <li>LUCATION ND:: 15</li> <li>LATITU</li> <li>LOCATION ND:: 15</li> <li>LATITU</li> <li>LOCATION ND:: 15</li> <li>LATITU</li> <li>DENTIFICATION ND:: 15</li> <li>PRUJECT FROM LOAD CENTER :</li> <li>PRUJECT FROM LEND FROM LOAD CENTER :</li> <li>PRUJECT FROM LEND FROM LEND FROM LEND FROM LEND FROM LOAD RATED REVENTER :</li> <li>PRUJETION RATE :&lt;</li></ul>	UMBANC LATITU Notes : Latitu Notes : Latitu Notes : Latitu Notes : Latitu Notes : Latitu Notes : Latitu	-8	AMIT1 AMIT1 AMIT1 CG H 21 CG H 21 CG H 21 CG H 21 CG H 21 CG 1242 CG 1	Ξ     Ξ     Ξ       δ		<ul> <li>C (200)</li> <lic (200)<="" li=""></lic></ul>	u O		<b>0</b>	
CLESTION (			CASE+2	CA5F-1	9+6 SVD	CA 58-5	CASE-6	CASE-7	CASE-9	CASE-9
DRAFT RATE Pray Discharge Peak Discharge	(x) (CHS)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.735 11.0 22.0	0.+565 9.3 18.6	1.44 1.44 1.44 1.44 1.44 1.44 1.44 1.44	0785 11.0 22.0	0.565 9.3 18.6	0-851 11-9 23-8	0.785 11.0 22.0	0.665 9.3 18.6
	(EL:M) (EL:M) (EL:M)	PHON	2322 ¢ ¢	249 232 232 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	239+0 235-3 1975-3 1975-3 197-0 197-	2355.0 224-5 203-4 70-0	230+1 223+1 209+0 70+0	234-5 214-5 173-5 70-0	2266 4 208 - 8 173 - 5 70 - 0	216-5 202-2 173-5 70-0
CKUSS STORAGE C CONCENTRATION	(ACA) (ACA)	1+1-1-1 1+1-1-1 1-1-1-1-1 1-1-1-1 1-	242.4 132.3 9.9	ት ተግም ት ት ት ለአ ው ው ማ ለ	215.0	5.261 161	1 62.2 62.2 62.2 62.2 62.2 62.2 62.2 62.	188+2 172+75- 9+3	142.8 132.8 9.3	988 888 948 948 948 948 948 948
PUWER GENERATION EFFICIENCY Gruss Nead Ret Head	(W) (W) (W)	0-42 162-7 144-8	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	15.22	2 - 4 2 1 - 5 - 1 1 - 5 - 1	0.87 154.5 139.0	0+62 153+1 137+8	0-82 144-2 129-8	0.82 138.8 124.9	0+82 132+2- 119+0
INSTALLED CAPACITY	( 17)	7 - 7 6	24.3			21.4	, Cf			ſ

THIS STIC IS IDENTIFIED IN JICA PRELIMINARY TUDY FEAM. THIS SITE PRODUCTED IN THE SECOND SCREEMING. •• 9. RUMARKS

**11 – 5** 

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2. PUIENIAL SITE - MEDAMIT-2 a. inemtification NG.: 15	(S.MCDAMIT)		
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7. PROJECT FEATURES			•
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ANNUAL	D"UIVI = [mm]		
AVERAGE ANNUAL RUNDEF	0121 1 1 1 2410		
	C*2055 2 (7)		-
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De PENDARLE PRAK DISCHARD		· · · · ·	•
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DEPENDABLE PEAK' OU FOT			ал. 
INSTALLED CAPACITY	[ AN ] = [5*6		

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94. Remarks a atrests the adjeterrent of the Jerus Parlarrank Study Than. Subsciences and the Parls Watter Parlars is the Study Streng Streng and Study 19

<ul> <li>ALTACTORY OF PUTERTANCESSONS CONSTRUCTION STATE STATE SCREMME STATE STA</li></ul>			-7 CASE-9 CASE-9	0.603 0.503 C.403 0.1 186.9 133.7 0.1 166.9 133.7	142.1 132.8 132.8 144.1 144.1 144.1 144.1 144.1 144.1	7 633.8 391.6 6 531.5 289.3 0 93.0 93.0	0.82 0.82 0.82 1.9 65.8 59.8 4.7 59.2 53.9	1 79.4 57.9	
UND CENTER       : UNSERTORY DF POTENTIAL STITE CR. THE FAST SCREMING = 0.0000000000000000000000000000000000				03 20 20		e Line Alton Line		<b>S</b>	
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	1. LUAD CENTER 2. PUTENTAL STTE 3. TOENTIFICATION N 4. LOCATION FROM LO 5. UISTANCE FROM LO 5. UISTANCE FROM LO 7. PROJECT FEATURES 7. PROJECT FEATURES	· · · · · · · · · · · · · · · · · · ·	01202197108	UNAFT RATE FIRM CISCHARGS PLAK DISCHARGE	FULL SUPPLY LEVEL HATEO HATER LEVEL MIN. JPERATION LE	UNUSS STURAGE ALITYL STORAGE SEUTHERT VULUME	PUASH ULAERATICT UNUSS HEAD NET HEAD	INSTALLED CAPACIT	KUAARKS :

. PASIA TS. PASIA) = LIWRANG

I. LUAD CENTER : LIY 2. POTENTIAL SITE : PAS 3. IDENTIFICATION NO.: 17 4. LGCATION : L

NOTE & ASUJI 6.2 KM UPSTREAM FROM THE CONFLIGNCE OF THE 0.TRUSAM CONFLIGNCE OF THE 0.TRUSAM CONFLIGNCE

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5. DISTANCE FROM LOAD CENTER : 51.0 KM

7. PROJECT FEATURES V

177-0 1133.0 557.0 11.0 0.87 \$70.0 10-201 2 •• ÷, •• •• ( 26, 5,4) ( 86, 5,4) CATCHMENT AREA RIVERSED ELEVATION AT DAMSITE (EL:M) RIVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RUNDFF HEADAGE TUNNEL LENGTH PENSTOCK TUNNEL LENGTH (M) Ē [...] 8-PRELIMINARY POWER OUTPUT CALCULATION FIXM DISCHARCE DEPENDAULE PEAN DISCHARGE MAXIMUT TOURINN DISCHARGE PULL SUPRLY LEVEL TAIL WAJFK LEVEL TAIL WAJFK LEVEL CHOSS MEAD ORDS MEAD PLANT FACTOR

9. REMARNS : THIS SITE PROCEDURE TO THE STOVE SCREENING.

~ 14.44 54.5

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(19:52) ( M.M.)

( No 3

DEPENDALLE PEAK DUTPUT INSTALLED CAPACITY

FARM OUTPUT

2 5 10 A LONGITUDE 5 11 CE 01 THE SFENGATAN THE 11 SFENGATAN THE 12 50 0 1 101.0 1 100.0 1 100.0	I CASE-Z CASE-3 CASE-4 CASE+S CASE+S CASE+T CASE-3 CASE-9	0.477     0.527     0.427     0.327     0.527     0.427     0.327       3.4     2.6     4.2     3.4     2.6       6.8     5.2     8.4     5.2     8.4	61.0     61.0     60.6     71.7     60.6     57.1     54.3       59.3     50.1     56.4     55.7     53.4     51.5       59.0     51.2     46.9     52.8     53.4     51.5       54.0     51.2     46.9     52.8     53.4     51.5       50.0     30.0     30.0     30.0     30.0     30.0     30.0	37.2 37.2 37.2 30.4 25.3 35.8 23.5 16.5 16.8 9.4 25.0 25.0 15.8 9.8 5.0 5.0 5.0 5.0 5.0 5.0 5.0	29,2 0.97 0.82 0.82 0.82 0.82 0.82 0.82 0.82 0.82	1.4 1.1 1.6 1.3 1.0 1.6 1.8 1.1 0.8 1.1 0.8 1
LGAD CENTER : XAPIT PUTENTIAL SITE : YAPIT-I: (S.MENUAN) IDENTIAL SITE : YAPIT-I: (S.MENUAN) IDENTIAL SITE : YAPIT LUCATION : ZI LUCATION : CATTURE : YAPIT PRUJECT FCATURES PRUJECT FCATURES PRUJECT FCATURES CATCHNENT AREA CATCHNENT AREA CATCHN	Descention of the second s	UMAFT RATE (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	FULUESUPPLY LEVEL (ELTH) 61.0 RATED MATER LEVEL (ELTH) 54.45 ALNU UPERATOUS LEVEL (ELTH) 67.5 ALNU UPERATOUS LEVEL (TLYH) 50.0 TAIL MATLE LEVEL (TLYH) 50.0	64055.5108451 [MCV] 37.2 Active Sidraga (MCM) 29.0 Active Sidraga (MCM) 29.0	елжен семежаттон сейтстису с.82 онс.55 неад Ист. Исл. сейтстису с.82 Ист. Исл. (М) 75.0 (М) с.3.4	INSIALEU. CAPACITY (MX) 1.6

LUCATION : LATITUDE ULSTANCE FROM LEAD CENTER : A FYPE LEF SEVELOPRENT : AN PROJECT FEATURES CATCHMENT AREA CATCHMENT AREA HAX. YIDTH DF DAM CREST ALVERGEO ELEVATION AXE ANUAL BAINFALL AVERAGE ANNUAL BAINFALL AVERAGE ANNUAL BAINFALL AVERAGE ANNUAL VONGEL PENSTOCK TUNNEL LENGTH PLANT FACTOR	ZZELATITUDE LATITUDE NOTE : AB CCO CCNTER : AB CCO CCNTER : 22 CCNTER : 22 CCNTER : 22 CCNTER : 25 CCNTER : 25	(S.BENUANG) DE 15 K ABUUT 15 K CONFLIFENCE 27.0 KM 27.0 KM 27.	448 448 1282 1282 1282 1292 1292 1292 1292 129	EAN FROM THE S. MUKFROH S. MUKFROH			ů.			
PARLIAINAKT PUACK UUTUU LALLULAILUN ULSLAIPILUN UUXI CASE-1	UNIT	CASE-1	CASE-2	CASE-3	CASE-4	CASE-5	CASE+6	CASE-7	CASE-8	CASE-9
UAAFT & AT &	(%)	0.662	0.562	0.462	0.662	0-562	0.462	0.662	0-562	0.462
FIXH DISCHARGE	(CHS)	12-6 25-E	10.7 21.3	17.8 8.8	12.6	21-3	1.3.8	12+6	10-7 21-3	9 1 1 9
FULL SUPPLY LEVEL RATED HATSH LEVEL	16L.H) (6L.H)	165-9	1	178-6	182.4	177-5	167.7	181 <b>.</b> 9 167.0	172-1	162.9
HEN- OPERATION LEVEL	(H: 13)	140-8	in di Kalari	170-1-	139-0 105-0	151-6	157.4	137.2	137-2	137-2
GRUSS STORAGE ACTIVE STORAGE SEDIMENT VOLDAE	(HCH)	136-9	136.9 136.9	136.9 69.3 11.0	134=9 119=6 11=0	115°6 80°6 11+0	64-55 6-64-55 11-05	132*8 118•6 1140	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 5	63.6 69.9 11.0
PUNER GENERATION EFFICIENCY UNUSS HEAD AGT HEAD	121 22 12 12 12	2.4-0 5-1-5 5-1-5	0.82 70.4 63.3	0.82 73.6 66.3	0-82 62-9 56-7	0 - 52 53 - 6 57 - 5	0-82 62-7 56-5	0.82 62.0 55.8	400 400 40 40 40 40 40 40 40 40 40 40 40	0 - 82 49 - 3 44 - 4
INSTALLED CAPACITY	( MM )	11.6	10.8	n.e	11.4	<b>6 .</b> 8		11.3	8.*5	2*9

<u>II</u>-10

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6. TYPE OF DEVELOPMENT TYPE OF DEVELOPMENT CATCHMENT AREA CATCHMENT AREA MAX. TOPOGRAPHICAL ELEVATIO MAX. TUPOGRAPHICAL ELEVATIO MAX. TUPOGRAPHICAL ELEVATIO MAX. TUPOGRAPHICAL ELEVATIO AXEAGE ANNUAL RAINFALL AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RUNOFF HEADRACE TUNNEL LENGTH PENSTOCK TUNNEL LENGTH PENST	LOGU CENTEL SITE TAPIT DETENTEL SITE TAPIT DETENTEL SITE TAPIT LOCATION ND-2.23 LATITU LOCATION - 2.24 LOCATION - 2.24 LOCATION - 2.24 PROJECT FEATURES PROJECT FEATURES CATCHMENT AREA MAX. TOPOGRAPHICAL ELEVATION MAX. TOPOGRAPHICAL ELEVATION MAX. TOPOGRAPHICAL ELEVATION MAX. TOPOGRAPHICAL ELEVATION MAX. TOPOGRAPHICAL ELEVATION AVERAGE ANNUAL EVATOFF HEADRACE TUNNEL LENGTH AVERAGE ANNUAL EVATOFF HEADRACE TUNNEL LENGTH PENSION RATE DENUDATION RATE DENUDATION RATE	<pre>% IBAU) UDE 2 4 * AaDUT 900 H U CONFLUENCE OF 25.0 KH 2 25.0 KH 2 25.0</pre>	A U 4 A	4 4 4 4 4 4 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5						
DESCRIPTION	UNIT	C A 5 E - 1	C > 2 =	case-3	CAS5-4	CASE-5	CASE-6	CASE-7	CASE-8	CASE-9
ORAFT RATE FIRM OISCHARGE	(CMS)	1944 1944 1944 1944 1944 1944 1944 1944	0.7.15 9.6	C. e 65	0+851 9•4	0.785 8.6	0.665	0+85 9+4	0•735 8•6	0.665 7+3
August March		6-121	121-9	121-9	108.1	105.9	102-9	£.,6	89.9	6 6 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
ANTERTER LEVEL	-	116.3	117.7	1-011	102.9	102.1	O 10	82.0 57.4	0 1	
A TATUR GATER LEVEL	T	42-0	42.0		* 5	42.0	42*0	42°D	42+C	42.0
GRUSS STORAGE	(HCM)	399*1			274.1	255+7	229.4	150.3	114=6	
SEDIMENT VOLUME	(WCW)	8°		• <b>•</b> •	<b>~</b> •	ພ	r:	8.1	8+1	⊷s 4 • 00 (i
POWER GENERATION EFFICITINCY GROSS HEAD NET WEAD		14 3 14 3 14 3	75-1	14.1	2 5 0 9 5 0 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0+82 60•1 54±1	58 • 4 58 • 4 52 • 6	0*05 40*0	37-1 37-1 33-4	33-0-84
INSTALLED CAPACITY	(MM)	10-0	5 ° 2	8.1	3.2	2 e 2	6.2	5 • 5	4-6	м. М

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9 0 N LGNGTTUDE 112 48 0 E UPSTREAM FROM THE 157.0 274.3 7750.0 195.0 100.0 195.0 100.0 10	La Case-3 Case-4 Case-5 Case-6 Case-7 Case-3 Case-9	0.1755 0.625 0.825 0.125 0.625 0.825 0.125 0.625 0.1 8.7 11.5 10.1 8.7 11.5 10.1 8.7 0.3 17.5 23.1 20.3 17.5 23.1 20.3 17.5	3         274.3         210.5         246.1         234.5         266.7         218.0         194.8           2         244.3         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         234.5         137.6         137.6         137.6         137.6         173.1         173.1         173.1         173.1         173.6         122.0         122.6	1 176+1 172-3 148+1 136+6 168+5 120+2 87+8 6 +75+3 155+0 105+5 155+0 105+5 • 76+3 3 4+3 8+3 8+3 8+3	0.82 0.82 0.82 0.82 0.82 0.82 0.82 0.82
LDAD CENTER : KAPIT 20[ENTFICATION 20: SANGMIT' (S.JANGKIT) 10ENTFECATION 24 LOCATION 3: LATITUDE 1 3 NOTE : A90UT 200 M 0TE : A90UT 200 M 0TE : A90UT 200 M 0TE : A90UT 200 M COMPLUENCE C COMPLUENCE C C CATCHWENT ACCA C CATCHWENT ACCA C CATCHWENT ACCA C CATCHWENT ACCA C CATCHWENT ACCA C CATCHWENT C C CATCHWENT C C C CATCHWENT C C C C C C C C C C C C C C C C C C C		UNAFT RAIE FIRM DISCHARGE (") (+.5*5 0.1) FIRM DISCHARGE (UNS) 11-5 10.1 PEAK DISCHARGE , (CMS) 23+1 20+3	FUL SUPARY LEVEL (EL.M) 274-3 274-3 RATEU MATER (ET.M) 241-5 246-2 MIN. UPERATICA L. ML (.L.M) 175-9 192-9 IAIL MATER LEVEL (.L.M) 127-9 172-9	CROSS STURACE ("CP) 175-1 176-1 208.08 STORACE ("CM) 157-0 108.08 SEDEMENT VCLUME (MCM) 157-0 108.08 Storement	PORER GENERATIEN THEISTERY (1955) UNUSS MERAD NET HEAD 1974-5-1124-2 1987ALEO CAPACITY (1941) 20-0 18-2

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				CASE-5 CASE-6 CASE-7 CASE-9 CASE-9	0.735 0.665 0.851 0.785 0.66 22.8 19.3 24.7 22.8 19.3 45.5 33.6 49.4 45.5 38.6	56.7         54.2         56.4         52.4         47.4           51.6         50.7         46.9         44.2         40.9           41.4         43.6         27.8         27.8         27.8           12.0         12.0         12.0         12.0         12.0	413.5         352.1         404.0         309.9         218.9           274.0         183.1         368.2         274.0         183.1           25.9         25.9         25.9         25.9         25.9	0.82 0.82 0.82 0.82 0.82 39.5 38.7 34.9 32.2 28.9 35.6 34.9 31.4 29.0 26.0	13+0 10-8 12+5 10+6 8+1	
SK O N LONGTUDE LIZ		518.0 61.0 350.0 2250.0 200.0 2050.00	00550	CASS-2 CASE-3 CASE-4 CA	0.795 0.665 0.851 22.8 19.3 24.7 45.5 38.6 49.4	61.0 61.0 58.0 58.7 57.1 59.6 51.8 49.3 53.9 37.9 12.0 12.0 12.0	25+9 25-9 25-9 465-3 4 24.0 24322 25-9 25-9	0.47 0.32 0.42 45.1 49.5 39.8 40.6 42.0 35.8	14+8 11-0 14+2 )	
1. LUAD GENTER : KAPIT 2. PDTENITAL SITE : KAPIT (S.TEKALIT) 3. LUENITAL SITE : TEXALIT (S.TEKALIT) 4. LUCATION NO.: 25 4. LUCATION : LATITUDE 1 54 0 14. LUCATION : LATITUDE 1 55 KM UPSTRE	D. UISTANCE FROM LOAD CENTER : 37.0 KM 6. TYPE UF DEVELOPMENT : RESERVOTR 7. PROJECT FEATURES	CATCHMENT AREA MAX- TOPOGRAPHICAL ELEVATION (EL:M) : MAX. NIDTH OF DAM CREST RIVERBED ELEVATION AT DAMSITE (EL:M) : AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL EVAPOSATION AVERAGE ANNUAL RUNDFF AVERAGE ANNUAL RUNDFF	41.CM	JL SQRAPTICH	AAFS JISCHARGE DISCHARGE	FULL SUPPLY LEVEL (FLIM) 61.0 Rated Hates LEVEL (FLIM) 55.0 Min. Upenation Level (Flim) 43.0 Tail Wates Level (Flim) 12.0	640.55 5102406 (807) 527.5 ACTIVE STORAGE (904) 353-2 26014681 VOLUME (904) 25-3	POWER CENERATION FEETCIENCY 0.42 GRUSS HEAD WEL HEAD (M) 34-7 (M) 34-7	INSTALLED CAPACITY (MM) 15.4	- 5- 5

(150+K*) : (EL 2*) : (EL 2*) : (A)	59-0 334-8 334-8 744-0 744-0 705-0 1-5 1-5 1-5						
0817 510841 CP		والمحادثة المحادثة المحادثة المحادثة					
18.0 (28.0) 4.4	ST-2 CASE-3	ČASE-4	CASE-5	CASE-6	CASE-7	CASE-8	CASE-9
(CMS) 8.5 (EL1M) 304.8 (EL1M) 204.8 (EL1M) 202.5 23	2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0.85 201.0 255.0 255.0 2	0.785 3.9 7.9 302.8 202.6 275.6	0.665 3.3 6.4 7.9 6.7 7.9 7.9 7.9 7.9 7.8 2.9 2.9 2.8 2.9 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8	0.85 8.9 303.99 288.9 288.9	287.0 Pet Pet Pet Pet Pet Pet Pet Pet Pet Pet	0.665 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.
1 \$9.0 71 • 5 2.5 2.45	c (ne	134.0 69.6 53.5 2.9	134•0 59•8 24•3 24•3	134.0 50.1 31.5	134-0 61-6 2-9 2-9	134.0 6-12 7-51	0-461 
PUDER UENERATION FFGICIENCY 35.42 75.5 GUUSS HEAD MET HEAD MET HEAD THATTALEN CASATION 1941 6.7 3.4	3+32 4+32 4+3 16 1+0 16 1+0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.62 157.0 141.3	0.82 15944 143.5	0.82 159.6 143.6	0.82 154-9 139-4	0.82 152.1 136.9	0.82 148.2 133.5

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9. REMARKS : THIS SITE PARCESSED THE RECOND SCREENING.

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	0 H 8	<b>T</b>	48-0 XM 100-0F-RIV 100-1-81 100-1-81 100-10-10-10-10-10-10-10-10-10-10-10-10-		TION TION TION TION TION	
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			ANC DF FC1	TOACCE	AELINIAAY POWER OUTPUT C FIRM DISCHARGE DEPENDAULE PEAK DISCHARGE Naxiaum Turgine Discharge Full Supely Level Tail Mater Level Power Generation Efficien Course Mead	TAR OUTPUT DEPENDABLE PEAK INSTALLED CARACT REMARKS THIS
		LOGA CENTER Potentiac Site Location Location	DISTANCE FROM LOAD CENTER TYPE OF DEVELOPHENT PRUJECT FEATURES Catchment Area	RIVERSED ELEVATION AT DAMSITE AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RUNDFF HLADRACE TUNNEL LENGTH PENSTOCK TUNNEL LENGTH PLANT FACTOR	B.FRELIMIMARY POWER FIRM DISCHARGE DEPENDELE PEAK MAXIMUM TURGINE FULL SUPPLY LEVEL FULL SUPPLY LEVEL FULL HATER LEVEL POWER GENERATION	FLAM OU DEPENDAI INSTALL REMARKS
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LUAD CENTER : POTENTIAL SITE :	SARIKET KANDRIJ	IS.KANDHIT								
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5+ UISTANCE FROM EGAD CENT 4- TYPE DE DEVELOPMENT	54152 <b>.</b> .	81-04-55-31 88 8-28 81-04-55-31								
T. PRUJEUT FEATURES		т.,			•		· .	· · ·	:	
CATCHNENT AREA Max. Topographical elev Max. Nidth of dam Crest	ELEVATION Crest	(S0,KY)	1331.0		 I	•	: 	•		
RIVERGED ELEVATION AT DAYSIT AVERAGE ANNUAL RAISFALL	r 324517	- (44) -	20.0		•			•_•		•
AVERAGE ANNUAL EVAPORAL AVERAGE ANNUAL AUNDER					·			· ·	•	
PENSTUCK TUNNEL LEVETH	ЕĄ		10.00		· .					•
PLANT FACTOR Demudation Aate		: ( *//	с с					:		· . ·
8. PRELIMINARY PUWER DUILD	-	CALCOL AFT 194	 		- - -	· ·				
2110×	1155			0 × 1	C285-4	CA59-5	CASE-5	CASE-7	CASE-B	CASE-9
DRAFT AATE	1		 	1.512	9.712	0.612	0.512	0-712	0.612	0-512
FIRM DISCHARGE	(C*S)	128-1	110-1	49•0	128.1	110.1	45.0	64-0 128-1	55.0	46.0 92.1
TURE SUPPLY LEVEL	(H: 131	0.19	61.0 61.0	51 <b>.</b> 0	\$0.4 50.4	5 5 4 4		2.65	49 <b>-</b> 7	14 14 14 14 14 14 14 14 14 14 14 14 14 1
NIN. OPERATION LEVEL			· · · ·					52 4 52 4 52 5	26.4	1 4 6 7 6 7 6 7 6
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GRUSS STURAGE		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	455.0		(104 B	455.0	302.1.	(*1.0 654e9	0.1554 0.1554	302-1
SEDIMENT VOLUME	(2)21	· · · ·	5.5.3	5.°°4	60 <b>•</b> 5	65.66	5.0.5	56+5	66•5	66.5
POWER GENERATION STRICE		<b>.</b>	18 A A	0.82	28°0	0.62	0.82	3.87	0.82	0.82
GRUSS HEAD Net Head	22	An	2415		24-6	0 0	24•2 21.8	23.9	5- 6- 	14.0
INSTALLED CAPACITY	(		4.4	÷	₩ • •	4-02	16.1	2 + 4 2 - 4 2 - 4	15-9	9.6

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V. REMARKS & THIS SITE PRECESSO TO THE STORING SCREENING.

			CA55-9	0.665 6.0 12.9	43-4 41-3 31-1 31-1	549 569 855 850	0.82 10-3 9-3	6.0	
			CASE-8	0+785 7•1 14+1	45.6 42.9 37.1 31.0	108 85 8 0 8 0	0.82 11.8 10.6	1.2	
			CASE-7	0-851 7-7 15-3	57-1 37-1 31-0	137+3 114+3 8+0	0.82 13.2 11.9	1.5	
	ш o		CASE-6	0.665 6.0	0.16 1.12 2.52	209.0 50-6 8.0	0-82 20-1 18-1	1 • T	
Second Second Second	54 <b>9</b> []		CASE-5	0•785 7•1 1•1	9.18 9.18 9.18 9.18 9.18 9.18 19 19 19 19 19 19 19 19 19 19 19 19 19	10°3 1°52 1°53	0-82 20-6 19+6	2+1	
sassasseessass First Screening assessessass	NG11UDE THE		CASE-4	0-851 7-7 15-3	55-1 52-1 41-5	248•7 =114•3 = 8•0	0-82 21-1 19-0	2+3	STUDY TEAH.
108.1145 5			CA5E-3	0-665 6=0 12=0	0-19 1-05	376-2 56-2 8-0	0-82 29-1 26-2	2=5	PRELIMINARY ST
VIIAL SITE	SC DUNNSTRE CF THE S-	С С С С С С С С С С С С С С	CASE-2	0-765 7-1 14-1	50-50 50-50 315-35 315-32	373+2 85+1 ====================================	28.0 28.0 28.5 28.5 28.5 28.5 28.5 28.5 28.5 28.5	2.9	JICA
20100000000000000000000000000000000000	: SARIKEI : SARI-I (S.JULAU) : SARI-I (S.JULAU) : LATITUDE : LATITUDE NDTE : ABUUT 200 M DD CONFLUENCE OF ) CENTER : 17.0 KM	(NOTALION (K) (K) (K) (K) (K) (K) (K) (K) (K) (K)	C258-1	0 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	61.0 59+1 55+1	249-2 11-2-2 11-2-1	28-1 28-1 25-1	3.1	IS IDENTIFIED BY
STREPSTORESCONSCIENTIAL		ELEVATION CREST AT DAMSIT NFALL NFALL NGTH NGTH NGTH OUTPUT CAL	1140	(C MS) (C MS)	(K:15) (4:15) (2:15)	(HCH) (HCH)	(H) (H) (H)	(**)	SITE IS IDEA
	1. LOAD CENTER : SARIKET 2. POTENTIAL SITE : SARI-I 3. LOENTIFICATION NO.: 32 4. LOCATION : LATIT 4. LOCATION : LATIT 5. DISTANCE FROM LUAD CENTER : 5. TYPE UF DEVELOPMENT 7. PROJECT FEATURES	CATCHMENT AREA MAX-TOPOGRAPHICAL ELEVATION (50+KM) MAX-MIDTH OF DAM CREST ALSH RIVERSED ELEVATION AT DAMSITE (EL:M) AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RAINFALL AVERAGE ANNUAL RUNFFF HEADRAGE TUNNEL LENGTH PLANT FACTOR PLANT FACTOR DENUDATION RATE ORENDATION RATE ORENDATION RATE ORENDATION RATE	UESCRIPTION	DRAFT RATE FIRM DISCHARGE PEAK DISCHARGE - 4	FULL SUPPLY LEVEL RATED WATER LEVEL MIN. DPEMATION LEVEL TAIL WATER LEVEL	GROSS STURAGE ACI IVE STURAGE SEDTHENT VULUM	POGER CENERATIUR, "F Gruss féad Net head.	INSTALLED CAPACITY	REMARKS : THIS SI
						3.5. <u>8</u>	4 5 X	1	к •

AVERAGE ANNUAL EVAPORATION (MH): AVERAGE ANNUAL RUNDFF (CMS): HEADRAGE TUNNEL LENGTH (CM): PENSTUCK TUNNEL LENGTH (M): PLANT FACTOR 0ENUDATION RATE (MM/YR): 0ENUDATION RATE (MM/YR):	0000000000000 000000000000 00000000000	S-Cârcas					
0656ALPTIUN """ITT CASE-1 C	CASE-Z	-3 CASE-4	C4SE-5	CASE-6	CASE-7	CASE-8	CASE-9
ATE Scharge Scharge	• 1 = 2 1 • 6 2 • 1 2 • 6	0-645 0-851 1-3 2-7 3-4	0 • 785 3 • 1	0.665 1.3 2.1	158.0 1.4	0.785 1.6 3.1	0-665
(EL:M) 20-5 (EL:M) 28-5 ( (EL:M) 28-5 ( (EL:M) 28-5 (EL:M) 15-0	30-5 29-2 29-2 26-6 29-2 29-2 29-2 16-0	24-68 24-68	29+1 29+1 29+1 15+0	24+1 24+1 24+8 16+0	0 m 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	27.7 25.4 20.9 16.0	24-3 24-3 26-9 16-0
UROSS STURADE ACTIVE STURADE SEDIAENT VOLUME 1.00	37.5 37.5 10 <u>-9-12</u> .6	-5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -	29.4 018-9	25+3 1+0 12+6	25.4 255-2 255-2	0.98 1.87 1.87 1.87 1.87 1.87 1.87 1.87 1.8	16-5 1-0 1-0
POWER GENERATION EFFICIENCY 0.42 URIOSS MEAU Net Higad Installed Capacity (MM) 0.3	0.82 13.22 12.9 12.4 0.3 0.3	0.32 3.77 2.4 10.6 2.4 10.4 0 0.3	2 * 6 * 0 1 * 6 * 0 8 * 6 * 0	0.82 1.11 10.0	N 8 m m m 9 0 0 0	0 4 4 5 9 7 9 4 5 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7	N M M N 0 0 0

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		S CASE-9	855 0 - 665 0	2-E 2-52 2-0-04		
		TANK CASE-8		225	11.	
		CASE-7		239 2.9 2.9	0.82 13-2 11-9	
u O		CASE-6	0 0 0 0 0 0 0 0 0 0 0 0 0 0	280-6 3-2 3-2	0-82 37-1 33-4	
		CASE-5	0.785 3.1 5.3 5.3 6.4 6.4 6.4 54.6 54.6 54.6	301.5 37-3 37-3	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
ца актория ак		CASE-4	644 2 644 2	316.5 3.2 3.2		DY TEAM.
		CASE-3	0.05 0.16 0.17 0.16 0.17 0.16 0.17 0.07 0.07 0.07 0.07 0.07 0.07 0.07	774.4 25*3 3*2	5 5 4 5 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5	Z-4 INARY STUDY
S XH DUWNSTREA	19 19 19 19 19 19 19 19 19 19	CASS-2	0.785 3.1755 6.3 91.4 92.69	774+4 37+8 3+2	55.0 57.0 57.0 57.0 57.0 57.0 57.0 57.0	JICA PRELIMINARY
CUPAR)	TTDN (50,KM) T MSITE (50,KM) T MSITE (50,M) T MSITE (50,M) T MSITE (50,M) T MM/N T M/N T M	CA5-1	1 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4	774.4 50.8 e 3.2	52.7 55.5	TED BY
	LEVATION LEVATION LEST ANELEVATION SALL SALL SALL CALC	257	(12) (C4S) (C4S) (C4S) (C4S) (E(1,M) (E(1,M) (E(1,M))	1.18 <sup>10</sup> 1.1	(H) (H) (H)	CKF1
1. LOAD CENTER : SRI AMAN 2. PDTENTIAL SITE : SRIA-1 (8- 3. IDENTIFICATION NO.: 41	CATCHMENT AREA HAX. TOPGGAPHICAL ELEVATION MAX. WIDTH.OF.OAN CREST RIVERBED ELEVATION AT DAMSITE AVERAGE ANNUAL EVAPORATICN AVERAGE ANNUAL EVAPORATICN HE ADRACE TUNNEL EVAPORATICN HE ADRACE TUNNEL ENGTH PENSTOCK TUNNEL LENGTH PENSTOCK TUNNEL CAUCH PLANT FACTOR PRELIMINARY POWER OUTPUT CALC	18	T AATE DISCHARGE DISCHARGE - 0 SUPPLY LEVEL MATER LEVEL MATER LEVEL		POLER GENERATION GFFICIENCY CRUSS HEAD Net Head	INSIALLED CAPACITY REMARKS : THIS SITE
			PEAK PEAK FIRM PEAK FUC	560 560 560 560 560 560 560 560 560 560	PQ. Gru NET	2   4 2   4 2   4 2   4 4 4
		-				

I O N LONGITUDE 111 33 M DOWNSTREAM FROM THE OF THE SEENTEBAR		
UNDUP) UNDUP) UNDUP) UNDUP) UNDUP) UNDUP)	(SQ.XM) = 90.0 (EL.M) = 45.0 (XM) = 3500.0 (XM) = 3500.0 (CMS) = 1470.0 (CMS) = 20.0 (M) = 20.0	CALCULATION CALCULATION E (CNS) = 1-7 (CNS) = 1-7 (CN
LGAU CENTER : SRI AMAN POTENTIAL SITE : SRIA-2 (0.4) IDENTIFICATION NO.: 4.2 LUCATION : 4.2 NOTE : AN NOTE : AN DISTANCE FROM LUAC CENTER : 24 TYPE UF OEVELOPMENT : 3.0N	CATCHMENT AREA CATCHMENT AREA RIVERBED ELEVATION AT DAMSITE AVERAGE ANVUAL RAINFALL AVERAGE ANVUAL RUNDFF AVERAGE ANNUAL LEVGTH HEADRAGE TUNNEL LENGTH PENSIDCK TUNNEL LENGTH PLANT FACTOR	S-PAELIMINARY POWER CUTPUT CALCU FIRM UISARAGE PERUNABLE PEAN DISCHARGE MAXIMUN TUSTING DISCHARGE MAXIMUN TUSTING DISCHARGE HALL WATER LEVEL FULL SUPPLY LEVEL FILL WATER LEVEL POWER SENERATION EFFICIENCY OCH THEAD NET HEAD NET HEAD

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soossessoossessoossessoosses os INVENTORY DF \$DTENTIAL soccessessoossessooses	SRL AMAN SEKRANG-1 (B.SEKRANG) (A. LATITUDE LATITUDE NDTE : ABGUT 2.0 KM U NDTE : ABGUT 2.0 KM U SET 200.0 KM E SECOREUS EN E LEVATION (SQ.KM) : 34 (M) 2 34 ALL (M) 2 34 ALL		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
soossessonsanassese os INVENTORY DE SPOTENTAL soccessesessesses	SRI AMAN SEKRANG-I 43 LATITUDE NDTE : AB NDTE : AB CENTER : AB CENTER : AB CENTER : AB AT DAMSTTE ( REST AT DAMSTTE ( REST AT DAMSTTE ( REST OF AT DAMSTTE ( 17 UTPUT CALCUL	UNIT CASE-1	
	<pre>1. LOAD CENTER : SRI AMAN 2. PUTENTIAL SITE : SEKRANCHI IB-SE 3. IDENTIFICATION NO.: 43 4. LOCATION NO.: 43 4. LOCATION NO.: 43 5. DISTANCE FROM NO.: 43 6. TYPE GF DEVELOPMENT : NOTE : ABOUT 2 CONFLUE 5. DISTANCE FROM NO.: 43 7. PROJECT FEATURES 7. PROJECT FEAT</pre>	DESCRIPTION	Date and the state(11)0.7930.6930.55Flam DISCHARGE(18)24.6930.55Flam DISCHARGE(18)24.0036.83Flam DISCHARGE(18)24.0036.83FULL SUPPLY LEFE(18)24.0024.00FULL SUPPLY LEVEL(18)24.0024.00RATED WATER LEVEL(18)24.0024.00All WATER LEVEL(18)349.9349.9All WATER LEVEL(18)349.924.00CRUSS STORAGE(180)349.924.00ACTINE STORAGE(180)349.924.00ACTINE STORAGE(180)349.924.00ACTINE STORAGE(180)30.9224.5ACTINE STORAGE(180)30.535.4ACTINE STORAGE(180)30.535.4ACTINE STORAGE(18)27.435.4ACTINE STORAGE(18)27.430.5ACTINE STORAGE(18)27.430.5
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LONGITUDE CONFLUENCE OF THE S-SENAN z c NOTE : ABOUT 100 M DOWNS : 597 APAN : 5EKRANG-2 (U.SEKRANG) LATITUGE 46 LOAD CENTER
 POTENTIAL SITE
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STOVESTON : 5. DISTANCE FROM LOAD CENTER : 6. TYPE OF DEVELOPMENT : \*

7. PROJECT FEATURES

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CATCHMENT AREA (S	(SO+KM) =	340.0		a.			
MAX. TOPOGRAPHICAL ELEVATION LELIMI	EL; MJ	152-9					1.
MAX. WIDTH OF DAM CREST	1.	550.0		-	-		
RIVERBED ELEVATION AT DAMSITE (	EN: 15	D-07					
AVERAGE ANNUAL RAINFALL	ヘエナー	3400-0				-	
AVERAGE ANNUAL EVAPORATION	CHW)	1459+0		-		1	1
AVERAGE ANNUAL RUNDER	ICHS)	: 22.0	•				
HEADRACE TUNNEL LENGTH	E CHO	0.0					۰.
PENSTOCK TUNNEL LENGTH	(m)	120.0	:			•	
PLANT FACTOR					•	•	Ì.
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- PRELIMINARY PONCE OUTFUT CALCINALION	11104				·		
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DESCRIPTION STATES CASE		CASELZO	CASTERNAL CARTES CASE	CA 55-4	CASE-5	CASE-5 CASE-6	ن i ا
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29•3 124-1 162.9 138.9 138.0 115-1 97-0 72-0 0.665 0.82 43.1 33.8 4+6 CASE-9 9.4 0.785 0.82 CASE-B. 11.9 97.0 231-9 6-25 31.0 19-1 0.851 18.7 37.4 CASE-7 0.82 52.3 47.1 303 3 279 3 18 0 138-0 57.0 72.0 14.2 0.665 16.66 29.3 0-82 78-7 70-8 549.1 138.9 18.0 153-5 16.7 0-735 17-3 34-5 51.1 73.0 625 1 207.9 18.0 153.1 20.2 0.851 18-7 37-4 0-82 83-6 75-2 160.5 155.6 1655.6 722.6 772.0 279.5 132.6 22-6 0.665 14-6 29-3 28.0° 0-281 1-121 1-121 1200.0 0.1 23.2 4.F.C 7.705 17-3 34-5 0+62 175-7 207.9 13 - 17 1.1.2 182.9 107.1 0-351 (MCH) 1290.0 1.67 96.9 179-7 18.7 182.9 PONER CENERATION EFFICIENCY CROSS\_HEAD NET NEAD ( HK ) KULESOPPLEYLEVEL Ming Operation Level Ming Operation Level INSTALLED CAPACITY CROSS STORAGE ACTIVE STORAGE SEDIMENT VOLUME SCHARC DRAFT RATE ÷

9. REMARKS : THIS SLIC PROSESSED TO THE SECOND SCREENING.

			CASE-8 CASE-9	ы 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	126-0 116-7 115-6 110-7 93-8 99-8 71-0 71-0	119.1 103.9 69.4 2.2 0.2 84.6	0.82 44.6 40.1 39.7 40.1 35.8 40.1 35.8	
			CASE-7 C	0.851 9.9 18:7	129.6 119.3 71.0 71.0	154 • 8 39 • 6 9 • 7	0 4 4 0 4 6 0 4 7 0 4 7 0 4 7 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	
	<b>W</b>		CASE-6	0.665 7.3 14.6	134.5 131.2 124.7 71.0	52 - 7 4 - 02 2 - 6	0 0 0 0 • 0 0 0 • 0 0 0 • 0 0 0	
accos sesso SCREENING ***	1119		CA 55 -5	0 - 785 8 - 6 1 - 3	138.2 133.6 125.0 71.0	223-9	× 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
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	N LONGITUDE S. UCHONG THE		CASE-3	0+665 7+5 14+6	152.4 151.3 149.1 71.0	4 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.82 80.3 72.3 8.5	
	- SPT AMAN - LEMANAK' (B-LEMANAK) - LEMANAK' (B-LEMANAK) - LATITUDE - ASUUT 300 M UPSTREAM NOTE - ASUUT 300 M UPSTREAM - CONFLUENCE OF THE S-U MEXT - KESERVOIR	1110000 111000 11100		0 - 1 9 - 6 1 7 - 6 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	1900 1400 1410 100 100 100 100 100 100 100	454+3 103+9 0+2	0.87 79.3 71.8 10.0	
		(50, KM) (50, KM) (50, KM) (75 (60) (75) (74) (74) (74) (74) (74) (74) (74) (74		2 2 2 2 2 2 5 8 2 7 1 1	150.1	129-6	0.37 7.17 71.2 10.7	
00000000000000000000000000000000000000	: SPI AMAN : LEMANAK' (B : 45 - Latitude : A3: NDTE : A3: A0 CCNFR : 43: CDI	AL RLEVATIC AL RLEVATIC A CREST CREST A SAME A CREST A CREST A CREST CONTH LENOTH LENOTH LENOTH		CHS)			(HH) (H) (H)	L P P C C C S
	LOAD CENTER : SPI AMAN PDTENTIAL SITE : LEMANAK' IDENTIFICATION NO.: 45 LATITU LOCATION 45 NOTE : UISTANCL FROM LUAD CENTRS : TYPE OF DEVELOPHENT :		OC SCRIPTER	URAFT RAFE FIRM UISCHARGE PEAK DISCHARGE	FULL SUPPLY LEVEL XATED WATER LEVEL MALL UPPRATION L.VEL MALL WATER LEVEL	GRUSS STORAGE ACTIVE STORAGE SEDIMENT VELUTE	POWER GENERAF 197 17 684455 HEAD NET HEAD NET HEAD INSFALLEU CAPALETY	4. REMARKS :