FIGURE LIST VOL. IV SARAWAK AREA

Fig. 1-2-1	STRATIGRAPHIC SUMMARY OF FIELDS IN SARAWAK AREA
2	STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP a2
3	STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP c2
4	STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP d2
5	STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP fl
6	STRUCTURAL CROSS-SECTION, BARONIA FIELD
1-3-1	SELECTED GRID PATTERN OF A ZONE, BARONIA FIELD
2	SELECTED GRID PATTERN OF C ZONE, BARONIA FIELD
3	WATER SATURATION MAP AT INITIAL CONDITION OF A ZONE, BARONIA FIELD
4	WATER SATURATION MAP AT INITIAL CONDITION OF C ZONE, BARONIA FIELD
5	POROSITY x NET THICKNESS MAP OF A ZONE, BARONIA FIELD
6	POROSITY x NET THICKNESS MAP OF C ZONE, BARONIA FIELD
7	ISO-BARIC MAP OF A ZONE, BARONIA FIELD, OCTOBER, 1976
8	ISO-BARIC MAP OF C ZONE, BARONIA FIELD, OCTOBER, 1976
9	PREDICTED PERFORMANCE OF BARONIA FIELD
10	PREDICTED PERFORMANCE OF A ZONE, BARONIA FIELD
11	PREDICTED PERFORMANCE OF A ZONE, WELL 1, BARONIA FIELD
12	PREDICTED PERFORMANCE OF A ZONE, WELL 2, BARONIA FIELD
13	PREDICTED PERFORMANCE OF A ZONE, WELL 3, BARONIA FIELD
14	PREDICTED PERFORMANCE OF A ZONE, WELL 4, BARONIA FIELD
15	PREDICTED PERFORMANCE OF C ZONE, BARONIA FIELD
16	PREDICTED PERFORMANCE OF C ZONE, WELL BN-6, BARONIA FIELD
17	PREDICTED PERFORMANCE OF C ZONE, WELL BN-7, BARONIA FIELD
18	PREDICTED PERFORMANCE OF C ZONE, WELL BN-9, BARONIA FIELD
19	PREDICTED PERFORMANCE OF C ZONE, WELL BN-10, BARONIA FIELD
20	PREDICTED PERFORMANCE OF C ZONE, WELL BN-13, BARONIA FIELD
21	PREDICTED PERFORMANCE OF D ZONE, BARONIA FIELD
22	PREDICTED PERFORMANCE OF E ZONE, BARONIA FIELD
23	PREDICTED PERFORMANCE OF F1 ZONE, BARONIA FIELD
24	PREDICTED PERFORMANCE OF F2 ZONE, BARONIA FIELD
25	OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY OF A ZONE, BARONIA FIELD

Fig. 1-3-26	OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY OF C ZONE, BARONIA FIELD
27	GAS-OIL RELATIVE PERMEABILITY RATIO OF D ZONE, BARONIA FIELD
28	GAS-OIL RELATIVE PERMEABILITY RATIO OF E ZONE, BARONIA FIELD
29	GAS-OIL RELATIVE PERMEABILITY RATIO OF F1 ZONE, BARONIA FIELD
30	GAS-OIL RELATIVE PERMEABILITY RATIO OF F2 ZONE, BARONIA FIELD
31	OIL RELATIVE PERMEABILITY CURVE OF D ZONE, BARONIA FIELD
32	OIL RELATIVE PERMEABILITY CURVE OF E ZONE, BARONIA FIELD
33	OIL RELATIVE PERMEABILITY CURVE OF F1 ZONE, BARONIA FIELD
34	OIL RELATIVE PERMEABILITY CURVE OF F2 ZONE, BARONIA FIELD
35	OIL PROPERTIES OF A ZONE, BARONIA FIELD
36	OIL PROPERTIES OF C ZONE, BARONIA FIELD
37	OIL PROPERTIES OF D ZONE, BARONIA FIELD
38	OIL PROPERTIES OF E ZONE, BARONIA FIELD
39	OIL PROPERTIES OF F1 ZONE, BARONIA FIELD
40	OIL PROPERTIES OF F2 ZONE, BARONIA FIELD
41	GAS PROPERTIES OF A ZONE, BARONIA FIELD
42	GAS PROPERTIES OF C ZONE, BARONIA FIELD
43	GAS PROPERTIES OF D ZONE, BARONIA FIELD
44	GAS PROPERTIES OF E ZONE, BARONIA FIELD
45	GAS PROPERTIES OF F1 ZONE, BARONIA FIELD
46	GAS PROPERTIES OF F2 ZONE, BARONIA FIELD
47	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF A ZONE, BARONIA FIELD
48	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF C ZONE, BARONIA FIELD
49	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF D ZONE, BARONIA FIELD
50	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF E ZONE, BARONIA FIELD
51	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF F1 ZONE, BARONIA FIELD
52	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF F2 ZONE, BARONIA FIELD
53	ADDITIONAL WELL CASE - LOCATION MAP, BARONIA FIELD

Fig. 2-1-1	TIME CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP bl
2	SEISMIC SECTION, FAIRLEY-BARAM FIELD, LINE 72-BD-22
2-2-1	STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP a3
2	STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP b2
3	STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP c
4	STRUCTURAL CROSS-SECTION, FAIRLEY-BARAM FIELD
2-3-1	RESERVOIR PRESSURE VS. DEPTH, FAIRLEY BARAM FIELD
2	RESERVOIR PRESSURE VS. TIME OF A ZONE, FAIRLEY BARAM FIELD
3	SELECTED GRID PATTERN OF B ZONE, FAIRLEY BARAM FIELD
4	SELECTED GRID PATTERN OF C ZONE, FAIRLEY BARAM FIELD
5	WATER SATURATION MAP AT INITIAL CONDITION OF B ZONE, FAIRLEY BARAM FIELD
6	WATER SATURATION MAP AT INITIAL CONDITION OF C ZONE, FAIRLEY BARAM FIELD
7	NET THICKNESS MAP OF B ZONE, FAIRLEY BARAM FIELD
8	POROSITY x NET THICKNESS MAP OF C ZONE, FAIRLEY BARAM FIELD
9	ISO-BARIC MAP OF B ZONE, FAIRLEY BARAM FIELD, OCTOBER, 1976
10	ISO-BARIC MAP OF C ZONE, FAIRLEY BARAM FIELD, OCTOBER, 1976
11	PREDICTED PERFORMANCE OF FAIRLEY BARAM FIELD, CASE 1
12	PREDICTED PERFORMANCE OF FAIRLEY BARAM FIELD, CASE 2
13	PREDICTED PERFORMANCE OF A ZONE, FAIRLEY BARAM FIELD, CASE 1
14	PREDICTED PERFORMANCE OF B ZONE, FAIRLEY BARAM FIELD, CASE 1
15	PREDICTED PERFORMANCE OF B ZONE, FAIRLEY BARAM FIELD, CASE 2
16	PREDICTED PERFORMANCE OF C ZONE, FAIRLEY BARAM FIELD, CASE 1
17	PREDICTED PERFORMANCE OF C ZONE, FAIRLEY BARAM FIELD, CASE 2
18	PREDICTED PERFORMANCE OF B ZONE, WELL FB-2, FAIRLEY BARAM FIELD, CASE 1
19	PREDICTED PERFORMANCE OF B ZONE, WELL FB-3, FAIRLEY BARAM FIELD, CASE 1
20	PREDICTED PERFORMANCE OF B ZONE, WELL FB-29, FAIRLEY BARAM FIELD, CASE 1
21	PREDICTED PERFORMANCE OF B ZONE, WELL FB-2, FAIRLEY BARAM FIELD, CASE 2
22	PREDICTED PERFORMANCE OF B ZONE, WELL FB-3, FAIRLEY BARAM FIELD, CASE 2
23	PREDICTED PERFORMANCE OF B ZONE, WELL FB-29, FAIRLEY BARAM FIELD, CASE 2
24	PREDICTED PERFORMANCE OF B ZONE, WELL FB-A1, FAIRLEY BARAM FIELD, CASE 2
25	PREDICTED PERFORMANCE OF C ZONE, WELL FB-2, FAIRLEY BARAM FIELD, CASE 1
26	PREDICTED PERFORMANCE OF C ZONE, WELL FB-3, FAIRLEY BARAM FIELD, CASE I.

Fig. 2-3-27	PREDICTED PERFORMANCE OF C ZONE, WELL FB-11, FAIRLEY BARAM FIELD, CASE 1
28	PREDICTED PERFORMANCE OF C ZONE, WELL FB-29, FAIRLEY BARAM FIELD, CASE 1
29	PREDICTED PERFORMANCE OF C ZONE, WELL FB-2, FAIRLEY BARAM FIELD, CASE 2
30	PREDICTED PERFORMANCE OF C ZONE, WELL FB-3, FAIRLEY BARAM FIELD, CASE 2
31	PREDICTED PERFORMANCE OF C ZONE, WELL FB-11, FAIRLEY BARAM FIELD, CASE 2
32	PREDICTED PERFORMANCE OF C ZONE, WELL FB-29, FAIRLEY BARAM FIELD, CASE 2
33	PREDICTED PERFORMANCE OF C ZONE, WELL FB-A1, FAIRLEY BARAM FIELD, CASE 2
34	PREDICTED PERFORMANCE OF C ZONE, WELL FB-A2, FAIRLEY BARAM FIELD, CASE 2
35	GAS-OIL RELATIVE PERMEABILITY RATIO OF A ZONE, FAIRLEY BARAM FIELD
36	OIL RELATIVE PERMEABILITY CURVE OF A ZONE, FAIRLEY BARAM FIELD
37	OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY CURVES OF B ZONE, FAIRLEY BARAM FIELD
38	OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY CURVES OF C ZONE, FAIRLEY BARAM FIELD
39	OIL PROPERTIES OF A ZONE, FAIRLEY BARAM FIELD
40	GAS PROPERTIES OF A ZONE, FAIRLEY BARAM FIELD
41	OIL PROPERTIES OF B ZONE, FAIRLEY BARAM FIELD
42	GAS PROPERTIES OF B ZONE, FAIRLEY BARAM FIELD
43	OIL PROPERTIES OF C ZONE, FAIRLEY BARAM FIELD
44	GAS PROPERTIES OF C ZONE, FAIRLEY BARAM FIELD
45	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF A ZONE, FAIRLEY BARAM FIELD
3-2-1	STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP al
2	STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP b2
3	STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP c2
4	STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP el
5	STRUCTURAL CROSS-SECTION, W. LUTONG FIELD
3-3-1	RESERVOIR PRESSURE VS. DEPTH, WEST LUTONG FIELD
2	PREDICTED PERFORMANCE OF WEST LUTONG FIELD
3	PREDICTED PERFORMANCE OF A ZONE, WEST LUTONG FIELD
4	PREDICTED PERFORMANCE OF B ZONE, WEST LUTONG FIELD
5	PREDICTED PERFORMANCE OF C ZONE, WEST LUTONG FIELD
6	GAS-OIL RELATIVE PERMEABILITY RATIO OF A ZONE, WEST LUTONG FIELD
7	GAS-OIL RELATIVE PERMEABILITY RATIO OF B ZONE, WEST LUTONG FIELD

Fig.	3-3-8	GAS-OIL RELATIVE PERMEABILITY RATIO OF C ZONE, WEST LUTONG FIELD
	9	OIL RELATIVE PERMEABILITY CURVE OF A ZONE, WEST LUTONG FIELD
	10	OIL RELATIVE PERMEABILITY CURVE OF B ZONE, WEST LUTONG FIELD
	11	OIL RELATIVE PERMEABILITY CURVE OF C ZONE, WEST LUTONG FIELD
	12	OIL PROPERTIES OF A ZONE, WEST LUTONG FIELD
	13	OIL PROPERTIES OF B ZONE, WEST LUTONG FIELD
	14	OIL PROPERTIES OF C ZONE, WEST LUTONG FIELD
	15	GAS PROPERTIES OF A ZONE, WEST LUTONG FIELD
	16	GAS PROPERTIES OF B ZONE, WEST LUTONG FIELD
	17	GAS PROPERTIES OF C ZONE, WEST LUTONG FIELD
	18	CUMULATIVE OIL PRODUCITION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF A ZONE, WEST LUTONG FIELD
	19	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF B ZONE, WEST LUTONG FIELD
	20	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF C ZONE, WEST LUTONG FIELD
	21	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF ADDITIONAL WELL CASE, WEST LUTONG FIELD
	22	ADDITIONAL WELL CASE - WELL LOCATION MAP, WEST LUTONG FIELD
	23	PREDICTED PERFORMANCE CURVE OF WEST LUTONG FIELD - ADDITIONAL WELL CASE -
	4-2-1	STRUCTURAL SETTING OF BARAM FIELD
	2	STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP cl
	3	STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP d2
	4	STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP f2
	5	STRUCTURAL CROSS-SECTION, BARAM FIELD (A)
	6	STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP b3
	7	STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP c4
	8	STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP el
	9	STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP e3
	10	STRUCTURAL CROSS-SECTION, BARAM FIELD (B)
	4-3-1	PREDICTED PERFORMANCE OF BARAM A FIELD
	2	PREDICTED PERFORMANCE OF BLOCK I, BARAM A FIELD
	3	PREDICTED PERFORMANCE OF BLOCK II, BARAM A FIELD
	4	PREDICTED PERFORMANCE OF BLOCK IV, BARAM A FIELD

Fig. 4-3-5	PREDICTED PERFORMANCE OF BLOCK V, BARAM A FIELD
6	PREDICTED PERFORMANCE OF BLOCK VI, BARAM A FIELD
7	PREDICTED PERFORMANCE OF BLOCK VII, BARAM A FIELD
8	PREDICTED PERFORMANCE OF BLOCK VIII, BARAM A FIELD
9	PREDICTED PERFORMANCE OF UPPER BLOCK BARAM A FIELD
10	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK I, BARAM A FIELD
11	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK II, BARAM A FIELD
12	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK IV, BARAM A FIELD
13	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK V, BARAM A FIELD
14	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK VI, BARAM A FIELD
15	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK VII, BARAM A FIELD
16	GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK VIII, BARAM A FIELD
17	GAS-OIL RELATIVE PERMEABILITY RATIO OF UPPER BLOCK BARAM A FIELD
18	OIL RELATIVE PERMEABILITY CURVE OF BLOCK I, BARAM A FIELD
19	OIL RELATIVE PERMEABILITY CURVE OF BLOCK II, BARAM A FIELD
20	OIL RELATIVE PERMEABILITY CURVE OF BLOCK IV, BARAM A FIELD
21	OIL RELATIVE PERMEABILITY CURVE OF BLOCK V, BARAM A FIELD
22	OIL RELATIVE PERMEABILITY CURVE OF BLOCK VI, BARAM A FIELD
23	OIL RELATIVE PERMEABILITY CURVE OF BLOCK VII, BARAM A FIELD
24	OIL RELATIVE PERMEABILITY CURVE OF BLOCK VIII, BARAM A FIELD
25	OIL RELATIVE PERMEABILITY CURVE OF UPPER BLOCK BARAM A FIELD
26	OIL PROPERTIES OF BLOCK I, BARAM A FIELD
27	OIL PROPERTIES OF BLOCK II, BARAM A FIELD
28	OIL PROPERTIES OF BLOCK IV, BARAM A FIELD
29	OIL PROPERTIES OF BLOCK V, BARAM A FIELD
30	OIL PROPERTIES OF BLOCK VI, BARAM A FIELD
31	OIL PROPERTIES OF BLOCK VII, BARAM A FIELD
32	OIL PROPERTIES OF BLOCK VIII, BARAM A FIELD
33	OIL PROPERTIES OF UPPER BLOCK BARAM A FIELD
34	GAS PROPERTIES OF BLOCK I, BARAM A FIELD
35	GAS PROPERTIES OF BLOCK II, BARAM A FIELD
36	CAS DEODERTIES OF BLOCK TV. RARAM A FIELD

TITLE

GAS PROPERTIES OF BLOCK V, BARAM A FIELD

GAS PROPERTIES OF BLOCK VI, BARAM A FIELD

Fig. 4-3-37

38

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39	GAS PROPERTIES OF BLOCK VII, BARAM A FIELD
40	GAS PROPERTIES OF BLOCK VIII, BARAM A FIELD
41	GAS PROPERTIES OF UPPER BLOCK, BARAM A FIELD
42	PREDICTED PERFORMANCE OF BARAM B FIELD
43	PREDICTED PERFORMANCE OF MODEL-1, BARAM B FIELD
44	PREDICTED PERFORMANCE OF MODEL-2, BARAM B FIELD
45	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-1, BARAM B FIELD
46	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-2, BARAM B FIELD
47	OIL RELATIVE PERMEABILITY CURVE OF MODEL-1, BARAM B FIELD
48	OIL RELATIVE PERMEABILITY CURVE OF MODEL-2, BARAM B FIELD
49	OIL PROPERTIES OF MODEL-1, BARAM B FIELD
50	OIL PROPERTIES OF MODEL-2, BARAM B FIELD
51	GAS PROPERTIES OF MODEL-1, BARAM B FIELD
52	GAS PROPERTIES OF MODEL-2, BARAM B FIELD
53	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK I, BARAM A FIELD
54	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK II, BARAM A FIELD
55	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK IV, BARAM A FIELD
56	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK V, BARAM A FIELD
57	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK VI, BARAM A FIELD
58	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK VII, BARAM A FIELD
59	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK VIII, BARAM A FIELD
60	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF UPPER BLOCK BARAM A FIELD
61	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-1, BARAM B FIELD
62	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-2, BARAM B FIELD

Fig. 5-1-1	TIME CONTOUR MAP, BAKAU FIELD, TOP cl
2	TIME CONTOUR MAP, BAKAU FIELD, TOP c'4
3	SEISMIC SECTION, BAKAU FIELD, LINE 73-0156
5-2-1	STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP cl
2	STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP c3
3	STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP c'4
4	STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP d'
5	STRUCTURAL CROSS-SECTION, BAKAU FIELD
5-3-1	RESERVOIR PRESSURE VS. DEPTH, BAKAU FIELD
2	PREDICTED PERFORMANCE OF BAKAU FIELD
3	PREDICTED PERFORMANCE OF WELL BK-3, BAKAU FIELD
4	PREDICTED PERFORMANCE OF WELL BK-4, BAKAU FIELD
5	PREDICTED PERFORMANCE OF WELL BK-5, BAKAU FIELD
6	GAS-OIL RELATIVE PERMEABILITY RATIO OF WELL BK-3, BAKAU FIELD
7	GAS-OIL RELATIVE PERMEABILITY RATIO OF WELL BK-4, BAKAU FIELD
8	GAS-OIL RELATIVE PERMEABILITY RATIO OF WELL BK-5, BAKAU FIELD
9	OIL RELATIVE PERMEABILITY CURVE OF WELL BK-3, BAKAU FIELD
10	OIL RELATIVE PERMEABILITY CURVE OF WELL BK-4, BAKAU FIELD
11	OIL RELATIVE PERMEABILITY CURVE OF WELL BK-5, BAKAU FIELD
12	OIL PROPERTIES OF WELL BK-3, BAKAU FIELD
13	OIL PROPERTIES OF WELL BK-4, BAKAU FIELD
14	OIL PROPERTIES OF WELL BK-5, BAKAU FIELD
15	GAS PROPERTIES OF WELL BK-3, BAKAU FIELD
16	GAS PROPERTIES OF WELL BK-4, BAKAU FIELD
17	GAS PROPERTIES OF WELL BK-5, BAKAU FIELD
18	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF WELL BK-3, BAKAU FIELD
19	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF WELL BK-4, BAKAU FIELD
20	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF WELL BK-5, BAKAU FIELD
6-2-1	STRUCTURE CONTOUR MAP, TUKAU FIELD, TOP bl
2	STRUCTURE CONTOUR MAP, TUKAU FIELD, TOP dl
3	STRUCTURE CONTOUR MAP, TUKAU FIELD, TOP el

Fig. 6-2-4	STRUCTURE CONTOUR MAP, TUKAU FIELD, TOP fl
5	STRUCTURAL CROSS-SECTION, TUKAU FIELD
6-3-1	RESERVOIR PRESSURE VS. DEPTH, TUKAU FIELD
2	PREDICTED PERFORMANCE OF TUKAU FIELD
3	PREDICTED PERFORMANCE OF MODEL-1, TUKAU FIELD
4	PREDICTED PERFORMANCE OF MODEL-2, TUXAU FIELD
5	PREDICTED PERFORMANCE OF MODEL-3, TUKAU FIELD
6	PREDICTED PERFORMANCE OF MODEL-4, TUKAU FIELD
7	PREDICTED PERFORMANCE OF MODEL-5, TUKAU FIELD
8	PREDICTED PERFORMANCE OF MODEL-6, TUKAU FIELD
9	PREDICTED PERFORMANCE OF MODEL-7, TUKAU FIELD
10	PREDICTED PERFORMANCE OF MODEL-8, TUKAU FIELD
11	PREDICTED PERFORMANCE OF MODEL-9, TUKAU FIELD
12	PREDICTED PERFORMANCE OF MODEL-10, TUKAU FIELD
13	PREDICTED PERFORMANCE OF MODEL-11, TUKAU FIELD
14	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-1, TUKAU FIELD
15	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-2, TUKAU FIELD
16	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-3, TUKAU FIELD
17	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-4, TUKAU FIELD
18	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-5, TUKAU FIELD
19	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-6, TUKAU FIELD
20	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-7, TUKAU FIELD
21	GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-8, TUKAU FIELD
22	OIL RELATIVE PERMEABILITY CURVE OF MODEL-1, TUKAU FIELD
23	OIL RELATIVE PERMEABILITY CURVE OF MODEL-2, TUKAU FIELD
24	OIL RELATIVE PERMEABILITY CURVE OF MODEL-3, TUKAU FIELD
25	OIL RELATIVE PERMEABILITY CURVE OF MODEL-4, TUKAU FIELD
26	OIL RELATIVE PERMEABILITY CURVE OF MODEL-5, TUKAU FIELD
27	OIL RELATIVE PERMEABILITY CURVE OF MODEL-6, TUKAU FIELD
28	OIL RELATIVE PERMEABILITY CURVE OF MODEL-7, TUKAU FIELD
29	OIL RELATIVE PERMEABILITY CURVE OF MODEL-8, TUKAU FIELD
30	OIL PROPERTIES OF MODEL-1, TUKAU FIELD
31	OIL PROPERTIES OF MODEL-2, TUKAU FIELD

Fig. 6-3-32	OIL PROPERTIES OF MODEL-3, TUKAU FIELD
33	OIL PROPERTIES OF MODEL-4, TUKAU FIELD
34	OIL PROPERTIES OF MODEL-5, TUKAU FIELD
35	OIL PROPERTIES OF MODEL-8, TUKAU FIELD
36	GAS PROPERTIES OF MODEL-1, TUKAU FIELD
37	GAS PROPERTIES OF MODEL-2, TUKAU FIELD
38	GAS PROPERTIES OF MODEL-3, TUKAU FIELD
39	GAS PROPERTIES OF MODEL-4, TUKAU FIELD
40	GAS PROPERTIES OF MODEL-5, TUKAU FIELD
41	GAS PROPERTIES OF MODEL-8, TUKAU FIELD
42	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-1, TUKAU FIELD
43	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE ADN PRODUCING GAS OIL RATIO OF MODEL-2, TUKAU FIELD
44	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-3, TUKAU FIELD
45	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-4, TUKAU FIELD
46	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-5, TUKAU FIELD
47	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-6, TUKAU FIELD
48	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-7, TUKAU FIELD
49	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-8, TUKAU FIELD
50	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-9, TUKAU FIELD
51	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-10, TUKAU FIELD
52	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-11, TUKAU FIELD
53	ADDITIONAL WELL CASE - WELL LOCATION MAP, TUKAU FIELD
7-1-1	TIME CONTOUR MAP, BETTY FIELD, TOP al
2	SEISMIC SECTION, BETTY FIELD, LINE 70-504
7-2-1	STRUCTURE CONTOUR MAP, BETTY FIELD, TOP al
2	STRUCTURE CONTOUR MAP, BETTY FIELD, TOP b2
3	STRUCTURAL CROSS-SECTION. BETTY FIELD

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Fig. 7-3-1	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF al ZONE, BETTY FIELD
2	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF a3 ZONE, BETTY FIELD
3	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF 62 ZONE, BETTY FIELD
8-1-1	TIME CONTOUR MAP, BOKOR FIELD, TOP a
2	SEISMIC SECTION, BOKOR FIELD, LINE 72-BET-15
8-2-1	STRUCTURE CONTOUR MAP, BOKOR FIELD, TOP al
2	STRUCTURE CONTOUR MAP, BOKOR FIELD, TOP b3
3	STRUCTURAL CROSS-SECTION, BOKOR FIELD
8-3-1	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE ADN PRODUCING GAS OIL RATIO OF al ZONE, BOKOR FIELD
2	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF a2 ZONE, BOKOR FIELD
3	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF b2 ZONE, BOKOR FIELD
9-1-1	TIME CONTOUR MAP, TEMANA FIELD (EAST), TOP C
2	SEISMIC SECTION, TEMANA FIELD (EAST), LINE 72-TE-14
3	TIME CONTOUR MAP, TEMANA FIELD (WEST), TOP cl
4	SEISMIC SECTION, TEMANA FIELD (WEST), LINE 72-TE-11
9-2-1	STRUCTURE CONTOUR MAP, TEMANA FIELD, TOP c/cl
2	STRUCTURAL CROSS-SECTION, TEMANA FIELD
10-1-1	TIME CONTOUR MAP, BERYL FIELD, TOP UPPER CYCLE VI
2	SEISMIC SECTION, BERYL FIELD, LINE P8-123
10-2-1	STRUCTURE CONTOUR MAP, BERYL FIELD, TOP CYCLE VI
11-1-1	TIME CONTOUR MAP, SIWA FIELD, NEAR TOP dl
2	SEISMIC SECTION, SIWA FIELD, LINE 72-1146
11-2-1	STRUCTURE CONTOUR MAP, SIWA FIELD, TOP dl
2	STRUCTURAL CROSS-SECTION, SIWA FIELD
12-1-1	TIME CONTOUR MAP, B-12 FIELD, TOP CARBONATES
2	SEISMIC SECTION, B-12 FIELD, LINE 75-7052
3	TIME CONTOUR MAP, E-6 FIELD, TOP CARBONATES
4	SEISMIC SECTION, E-6 FIELD, LINE 73-E-605
5	TIME CONTOUR MAP, E-8 FIELD, LINE 70-E8
6	SESMIC SECTION, E-8 FIELD, LINE 70-E8

Fig. 12-1-7	TIME CONTOUR MAP, E-11 FIELD, TOP CARBONATES
8	SEISMIC SECTION, E-11 FIELD, LINE 70-714
9	TIME CONTOUR MAP, F-6 FIELD, TOP CARBONATES
10	SEISMIC SECTION, F-6 FIELD, LINE 73-RS-50
11	TIME CONTOUR MAP, F-9 FIELD, TOP CARBONATES
12	SEISMIC SECTION, F-9 FIELD, LINE J9-160
13	TIME CONTOUR MAP, F-13 FIELD, TOP CARBONATES
14	SEISMIC SECTION, F-13 FIELD, LINE 75-1480
15	TIME CONTOUR MAP, F-14 FIELD, TOP CARBONATES
16	SEISMIC SECTION, F-14 FIELD, LINE 73-F-10
17	TIME CONTOUR MAP, F-22 FIELD, TOP CARBONATES
18	SEISMIC SECTION, F-22 FIELD, LINE 75-F-017
19	TIME CONTOUR MAP, F-23 FIELD, TOP CARBONATES
20	SEISMIC SECTION, F-23 FIELD, LINE 73-F-26
21	TIME CONTOUR MAP, K-4 FIELD, TOP CARBONATES
22	SEISMIC SECTION, K-4 FIELD, LINE 73-189
23	TIME CONTOUR MAP, M-1 FIELD, TOP CARBONATES
24	SEISMIC SECTION, M-1 FIELD, LINE J9-674
25	TIME CONTOUR MAP, M-3 FIELD, TOP CARBONATES
26	SEISMIC SECTION, M-3 FIELD, LINE 73-M-03
27	TIME CONTOUR MAP, M-5 FIELD, TOP CARBONATES
28	SEISMIC SECTION, M-5 FIELD, LINE Q8-031
12-2-1	CARBONATE BUILDUP DEVELOPMENT AND SEDIMENTARY CYCLES IN CENTRAL LUCONIA AREA
2	MAP SHOWING LOCATION AND AREAL SIZE OF CENTRAL LUCONIA FIELDS
3	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA B12, TOP CARBONATES
4	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA E6, TOP CARBONATES
5	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA E8, TOP CARBONATES
6	STRUCTURAL CROSS-SECTION, CENTRAL LUCONIA B12, E6 AND E8
7	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA E11, TOP CARBONATES
8	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F6, TOP CARBONATES
9	STRUCTURAL CROSS-SECTION, CENTRAL LUCONIA E11 AND F6
10	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F9, TOP CARBONATES

Fig. 12-2-11	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F13, TOP CARBONATES
12	STRUCTURAL CROSS-SECTION, CENTRAL LUCONIA F9 AND F13
13	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F14, TOP CARBONATES
14	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F22, TOP CARBONATES
15	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA F23, TOP CARBONATES
16	STRUCTURAL CROSS-SECTION, CENTRAL LUCONIA F14, F22 AND F23
17	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA K4, TOP CARBONATES
18	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA M1, TOP CARBONATES
19	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA M3, TOP CARBONATES
20	STRUCTURE CONTOUR MAP, CENTRAL LUCONIA M5, TOP CARBONATES
21	STRUCTURAL CROSS-SECTION, CENTRAL LUCONIA K4, M1, M3 AND M5
12-3-1	GAS-OIL RELATIVE PERMEABILITY RATIO OF CENTRAL LUCONIA FIELD, E6
2	OIL RELATIVE PERMEABILITY CURVE OF CENTRAL LUCONIA FIELD, E6
3	OIL PROPERTIES OF CENTRAL LUCONIA FIELD, E6
4	GAS PROPERTIES OF CENTRAL LUCONIA FIELD, E6
5	PREDICTED PERFORMANCE CASE-1 OF CENTRAL LUCONIA FIELD, E6
6	PREDICTED PERFORMANCE CASE-2 OF CENTRAL LUCONIA FIELD, E6
7	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, E8
8	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, Ell
9	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, F6
10	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, F13
11	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, F14
12	BOTTOM-HOLE FLOWING PRESSURE VS. CUMULATIVE PRODUCTION OF CENTRAL LUCONIA FIELD, F23
13	CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF CENTRAL LUCONIA E6 (CASE-1 AND CASE-2)
13-4-1	LUTONG STREAM GENERAL FACILITY LAYOUT
2	FAIRLEY-BARAM FIELD FACILITY LAYOUT
3	BARONIA FIELD FACILITY LAYOUT
4	BARAM FIELD FACILITY LAYOUT NO. 1
5	BARAM FIELD FACILITY LAYOUT NO. 2

Fig. 13-4-6	BAKAU FIELD FACILITY LAYOUT
7	WEST LUTONG FIELD FACILITY LAYOUT
8	TUKAU FIELD FACILITY LAYOUT
9	MAJOR EQUIPMENT ARRANGEMENT OF STANDARD PRODUCTION PLATFORM
10	LUTONG TERMINAL FACILITY LAYOUT
11	CONE PENETRATION TEST LUTONG AND LABUAN TERMINAL
12	LOADING FACILITY LAYOUT OF LUTONG TERMINAL
13	LUTONG STREAM PRESSURE BALANCE AT PRESENT PRODUCTION RATE
14	LUTONG STREAM PRESSURE BALANCE AT MAXIMUM HANDLING CAPACITY OF PRODUCTION PLATFORMS
15	COMBINATION OF LOADING LINES FOR BERTH NO. 2
16	COMBINATION OF LOADING LINES FOR BERTH NO. 4 (CASE 1)
17	COMBINATION OF LOADING LINES FOR BERTH NO. 4 (CASE 2)
18	PRESSURE BALANCE FOR THE PRESENT AND MAXIMUM PREDICTED PRODUCTION RATE IN LUTONG STREAM
19	LUTONG STREAM PRESSURE BALANCE IN THE CASE OF OFFSHORE DEHYDRATION
20	FLOW SHEET OF WASH TANK
21	BEARING CAPACITY OF SOIL AT LUTONG TERMINAL AND STRESS FOR 200,000 & 100,000 BBL TANK
14-5-1	FACILITIES ARRANGEMENT FOR BARONIA OIL FIELD AND B-12 GAS FIELD GAS UTILIZATION - CASE IA
2	BLOCK FLOW DIAGRAM FOR BARONIA OIL FIELD AND B-12 GAS FIELD GAS UTILIZATION - CASE IA
3	FACILITIES ARRANGEMENT FOR BARONIA OIL FIELD AND B-12 GAS FIELD GAS UTILIZATION - CASE IB
4	BLOCK FLOW DIAGRAM FOR BARONIA OIL FIELD AND B-12 GAS FIELD GAS UTILIZATION - CASE IB
14-6-1	PROJECT SCHEDULE BARONIA OIL FIELD AND B-12 GAS FIELD GAS UTILIZATION - CASE IA
15-5-1	FACILITIES ARRANGEMENT FOR BETTY AND BOKOR OIL FIELDS - CASE I
2	BLOCK FLOW DIAGRAM FOR BETTY AND BOKOR OIL FIELDS - CASE I
3	FACILITIES ARRANGEMENT FOR BETTY AND BOKOR OIL FIELDS - CASE II
4	BLOCK FLOW DIAGRAM FOR BETTY AND BOKOR OIL FIELDS - CASE II
5	LUTONG STREAM PRESSURE BALANCE AT THE PREDICTED PRODUCTION RATE IN 1981, CASE I (DEVELOPMENT CASE)
6	LUTONG STREAM PRESSURE BALANCE AT THE PREDICTED PRODUCTION RATE IN 1981, CASE II (DEVELOPMENT CASE)

	TITLE
Fig. 15-5-7	LUTONG STREAM PRESSURE BALANCE AT THE PREDICTED PRODUCTION RATE IN 1981, EXISTING FIELDS CASE
15-6-1	PROJECT SCHEDULE BETTY AND BOKOR OIL FIELDS CASE II
16-5-1	FACILITIES ARRANGEMENT FOR WEST TEMANA AND E-6 OIL FIELDS - CASEI
2	BLOCK FLOW DIAGRAM FOR WEST TEMANA AND E-6 OIL FIELDS - CASE I
3	FACILITIES ARRANGEMENT FOR WEST TEMANA AND E-6 OIL FIELDS - CASE IIA
4	BLOCK FLOW DIAGRAM FOR WEST TEMANA AND E-6 OIL FIELDS - CASE IIA
5	FACILITIES ARRANGEMENT FOR WEST TEMANA AND E-6 OIL FIELDS - CASE IIB
6	BLOCK FLOW DIAGRAM FOR WEST TEMANA AND E-6 OIL FIELDS - CASE IIB
16-6-1	PROJECT SCHEDULE WEST TEMANA AND E-6 OIL FIELDS - CASE IIB
17-5-1	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE IA
2	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE IA
3	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE IB
4	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE IB
5	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE IC
6	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE IC
7	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE II
8	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE II
9	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE III
10	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE III
11	FACILITIES ARRANGEMENT FOR CENTRAL LUCONIA GAS FIELDS - CASE IV
12	BLOCK FLOW DIAGRAM FOR CENTRAL LUCONIA GAS FIELDS - CASE IV
13	ESTIMATED PERFORMANCE FOR CENTRAL LUCONIA GAS FIELDS WELLHEAD PRESSURE VS. CUMULATIVE PRODUCTION
14	ESTIMATED PERFORMANCE FOR CENTRAL LUCONIA GAS FIELDS WELLHEAD PRESSURE VS. CUMULATIVE PRODUCTION
17-6-1	PROJECT SCHEDULE CENTRAL LUCONIA GAS FIELDS - CASE IC
18-5-1	FACILITIES ARRANGEMENT FOR EAST TEMANA OIL FIELD
2	BLOCK FLOW DIAGRAM FOR EAST TEMANA OIL FIELD
30-4-1	TYPICAL MECHANICAL FLOW DIAGRAM OF STANDARD PRODUCTION PLATFORM
30-5-1	TYPICAL MECHANICAL FLOW DIAGRAM FOR WELL PLATFORM
2	TYPICAL MECHANICAL FLOW DIAGRAM FOR OIL PRODUCTION PLATFORM
3	TYPICAL MECHANICAL FLOW DIAGRAM FOR GAS PRODUCTION PLATFORM
4	TYPICAL MECHANICAL FLOW DIAGRAM FOR GAS PRODUCTION PLATFORM

Fig. 30-5-5	TYPICAL MECHANICAL FLOW DIAGRAM FOR GAS PRODUCTION PLATFORM
7	TYPICAL MECHANICAL FLOW DIAGRAM FOR GAS COMPRESSOR PLATFORM
8	TYPICAL MECHANICAL FLOW DIAGRAM FOR GAS COMPRESSOR PLATFORM
9	TYPICAL MECHANICAL FLOW DIAGRAM FOR RISER PLATFORM
10	TYPICAL UTILITY FLOW DIAGRAM FOR OIL & GAS PRODUCTION PLATFORM
11	TYPICAL UTILITY FLOW DIAGRAM FOR GAS COMPRESSOR PLATFORM
12	TYPICAL UTILITY FLOW DIAGRAM FOR GAS COMPRESSOR PLATFORM
13	TYPICAL PLAN AND ELEVATION FOR TENDER ASSISTED WELL PLATFORM
15	TYPICAL PLAN AND ELEVATION FOR 4-LEG OIL PRODUCTION PLATFORM
16	TYPICAL PLAN AND ELEVATION FOR 6-LEG WELL & OIL PRODUCTION PLATFORM
19	GENERAL LAYOUT FOR BINTULU TERMINAL
20	TYPICAL PLAN AND ELEVATION FOR TENDER ASSISTED 6-LEG WELL & GAS PRODUCTION PLATFORM
21	TYPICAL PLAN AND ELEVATION FOR TENDER ASSISTED 8-LEG WELL & GAS PRODUCTION PLATFORM
22	TYPICAL PLAN AND ELEVATION FOR TENDER ASSISTED 8-LEG WELL & GAS PRODUCTION PLATFORM
23	TYPICAL PLAN AND ELEVATION FOR 8-LEG GAS PRODUCTION PLATFORM
24	TYPICAL PLAN AND ELEVATION FOR TENDER ASSISTED 8-LEG WELL PLATFORM
25	TYPICAL PLAN AND ELEVATION FOR 8-LEG GAS PRODUCTION & COMPRESSOR PLATFORM
26	TYPICAL PLAN AND ELEVATION FOR 8-LEG GAS COMPRESSOR PLATFORM
27	TYPICAL PLAN AND ELEVATION FOR 6-LEG GAS COMPRESSOR PLATFORM
28	TYPICAL PLAN AND ELEVATION FOR 6-LEG RISER PLATFORM
29	TYPICAL PLAN AND ELEVATION FOR 4-LEG UTILITY PLATFORM
30	TYPICAL PLAN AND ELEVATION FOR 4-LEG UTILITY PLATFORM
31	TYPICAL PLAN AND ELEVATION FOR 4-LEG ACCOMMODATION PLATFORM
32	LEGEND FOR FLOW DIAGRAMS
30-9-1	GENERAL FIELD LOCATION
31-6-1	DRILLING & COMPLETION COST OF DEVELOPMENT WELL
2	TENTATIVE ORGANIZATION FOR FIELD OPERATION (80 PERSONS CASE)
3	TENTATIVE ORGANIZATION FOR FIELD OPERATION (128 PERSONS CASE)
4	TENTATIVE ORGANIZATION FOR FIELD OPERATION (135 PERSONS CASE)
5	TENTATIVE ORGANIZATION FOR FIELD OPERATION (146 PERSONS CASE)
8	SENSITIVITY CURVE OF SARAWAK AREA

GEOL AG		SEDIMENTARY CYCLE		BERYL	BARONIA	ВЕТТҮ	BARAM	BOKOR	ВАКАО	W.LUTONG	TUKAU	SIWA	TEMANA
PLEIST	TOCENE	VIII											
PLIO	CENE	VII U/M		λ									
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MIOCENE	MIDDLE	v	M 							777	777	7?7	
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		II			 			i			<u> </u> 	ļ	1 : 3
OL1G0	EARLY												7 ?7

LEGEND:

Sedimentary section penetrated by wells

 \mathfrak{M} - Missing interval of formation

77 - Part not penetrated by wells

- No data and/or Missing interval

Fig. 1-2-1 Vol. IV STRATIGRAPHIC SUMMARY OF FIELDS IN SARAWAK AREA

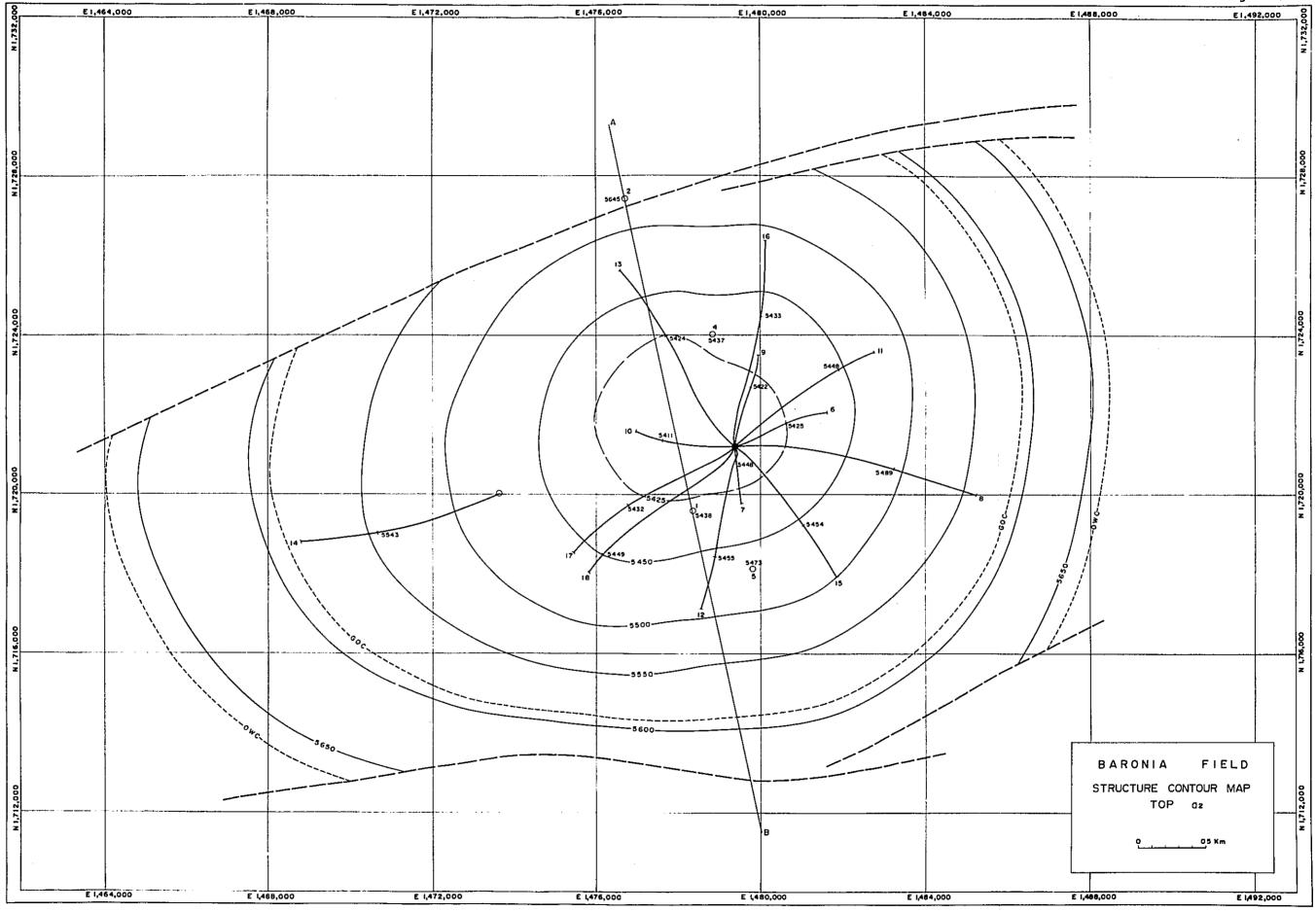


Fig. 1-2-2 Vol. IV

STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP a2

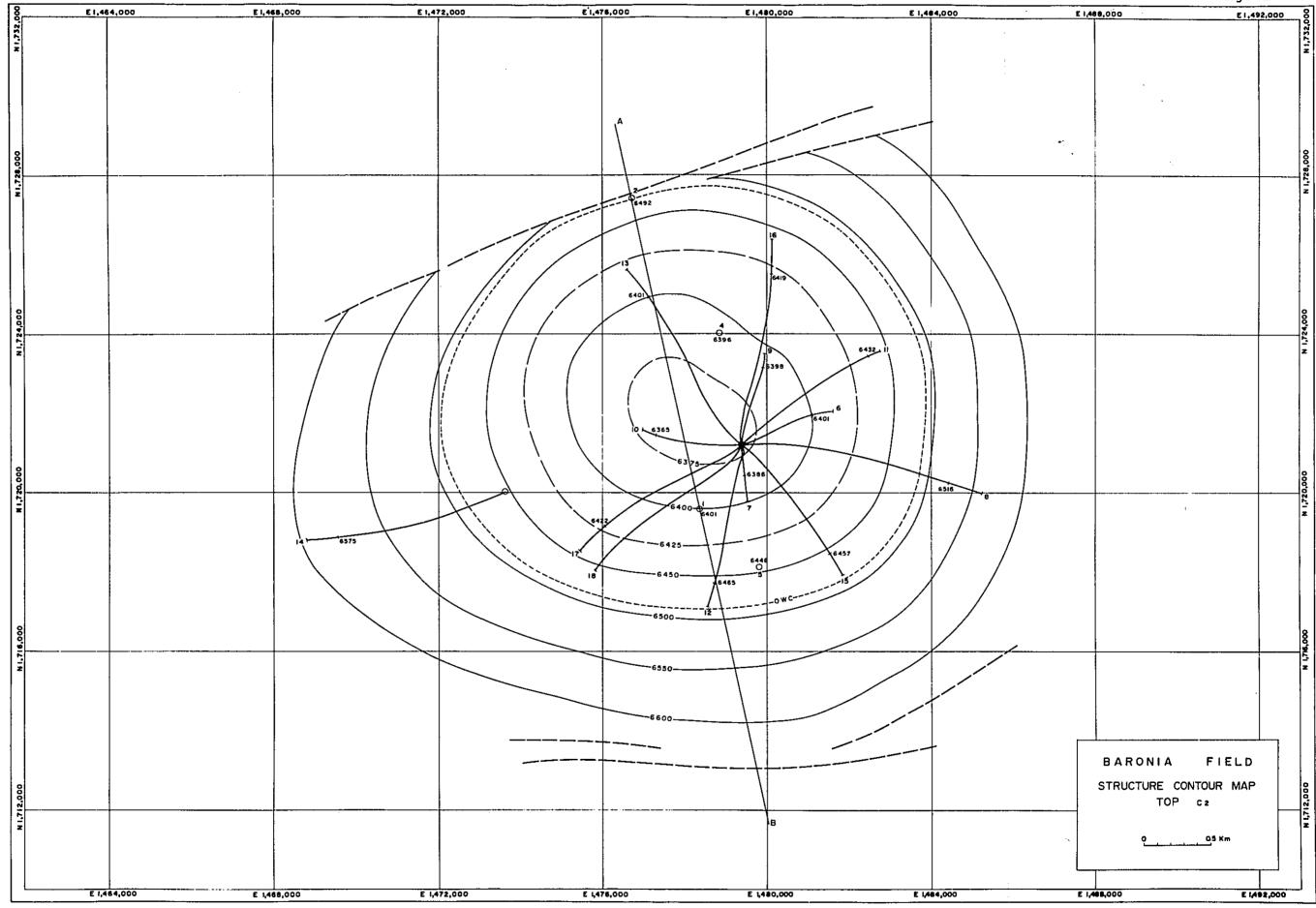


Fig. 1-2-3 Vol. IV

STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP c2

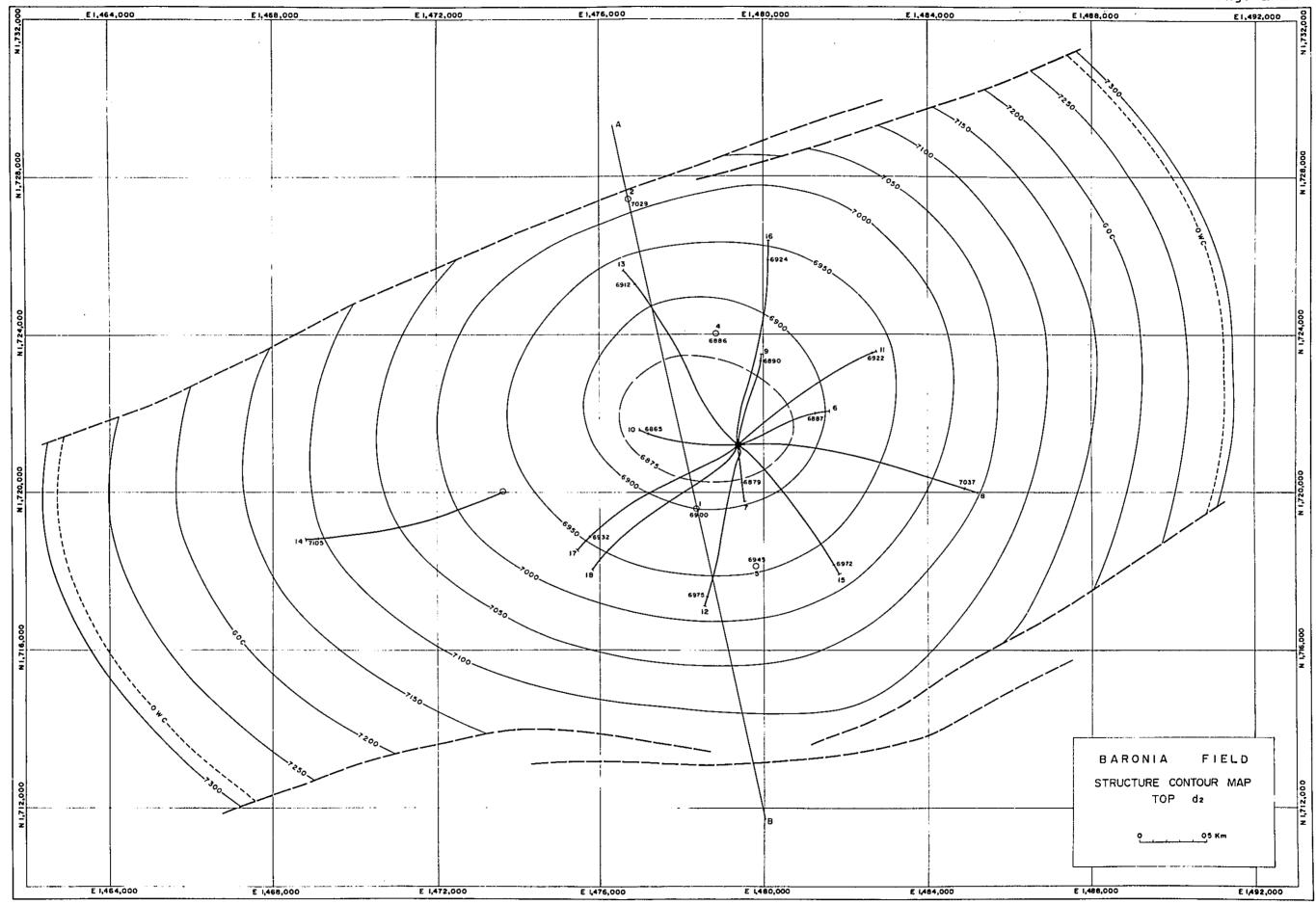


Fig. 1-2-4 STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP d2 Vol. IV

Fig. 1-2-5

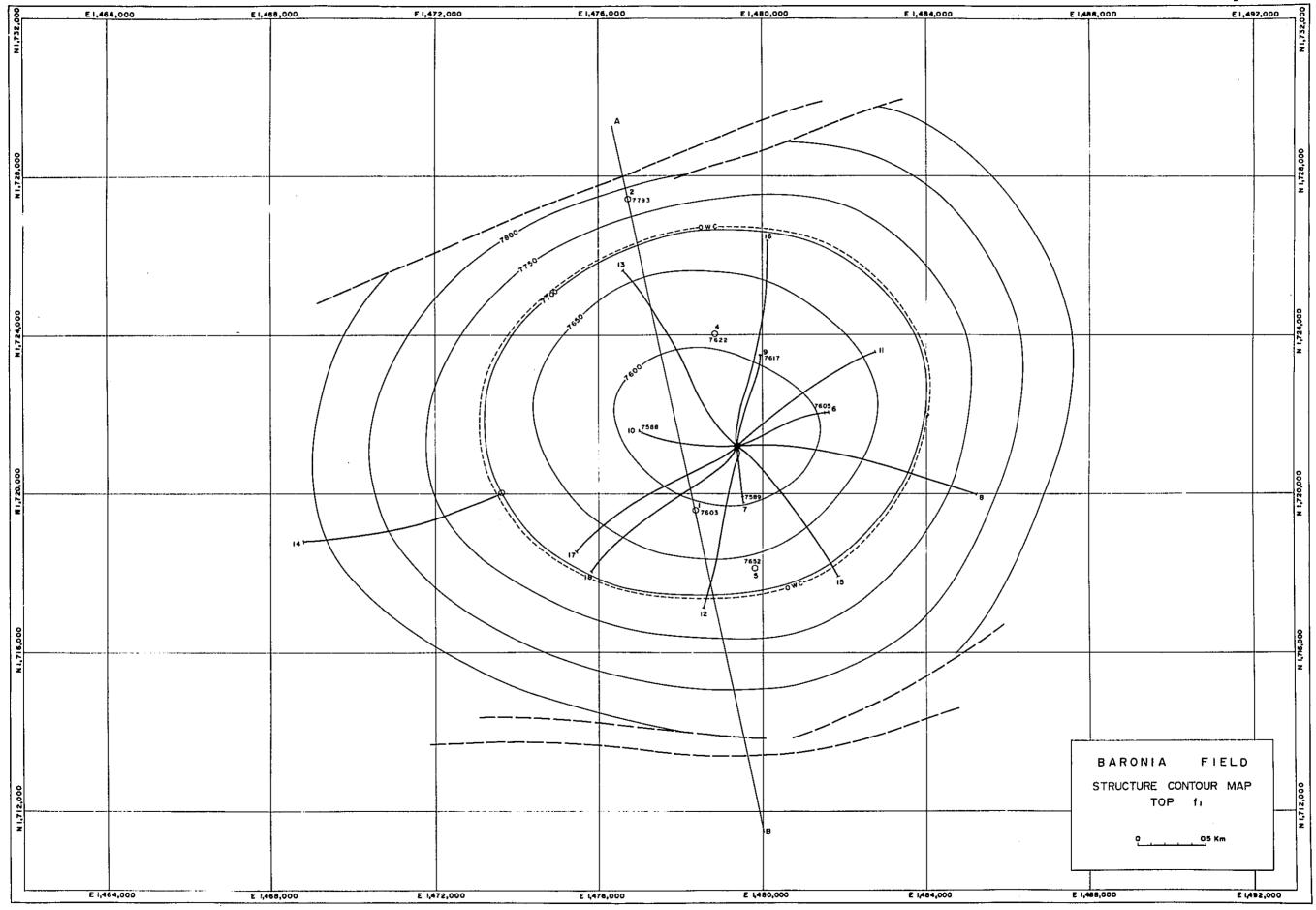


Fig. 1-2-5 STRUCTURE CONTOUR MAP, BARONIA FIELD, TOP fl Vol. IV

STRUCTURAL CROSS - SECTION BARONIA FIELD

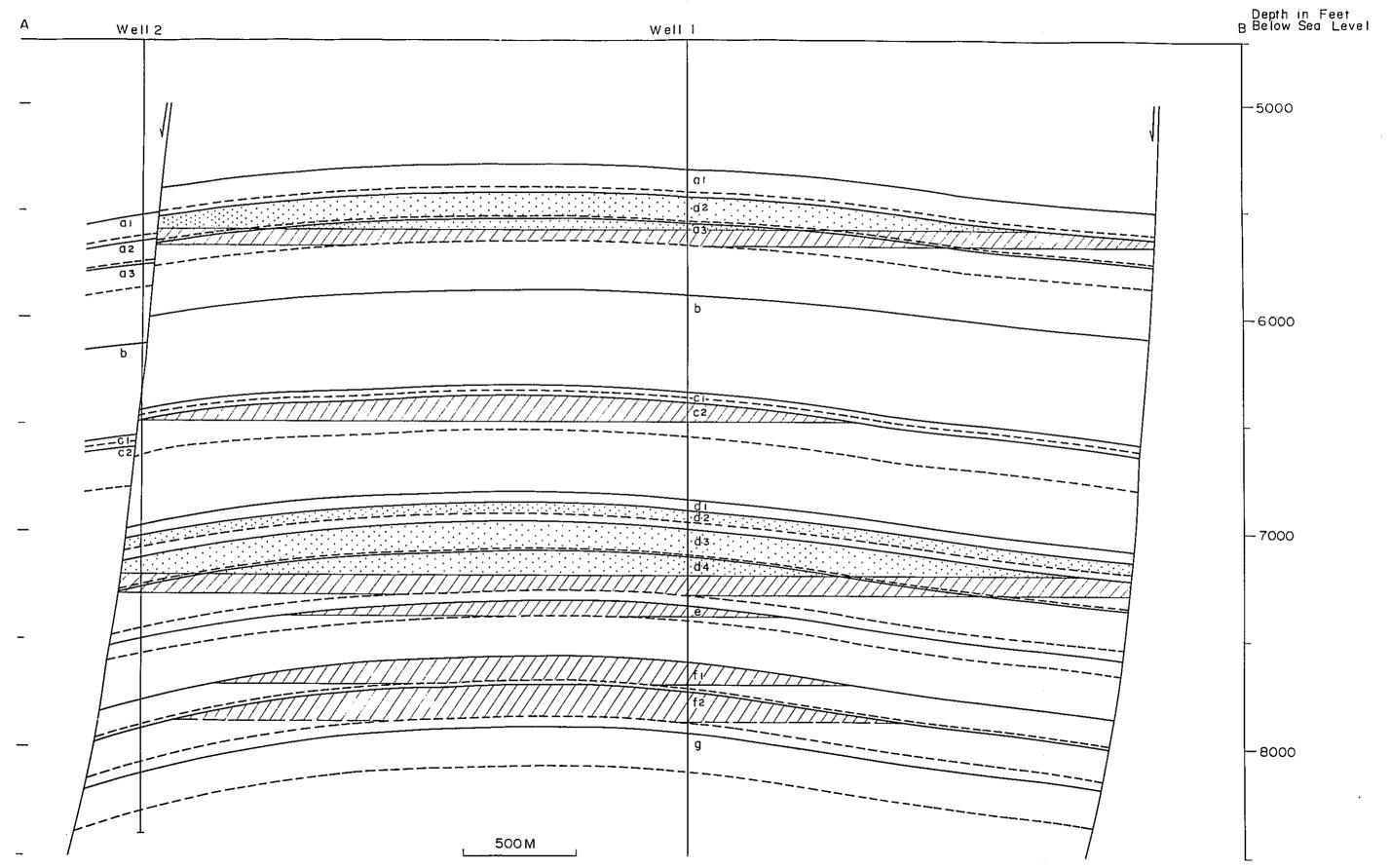
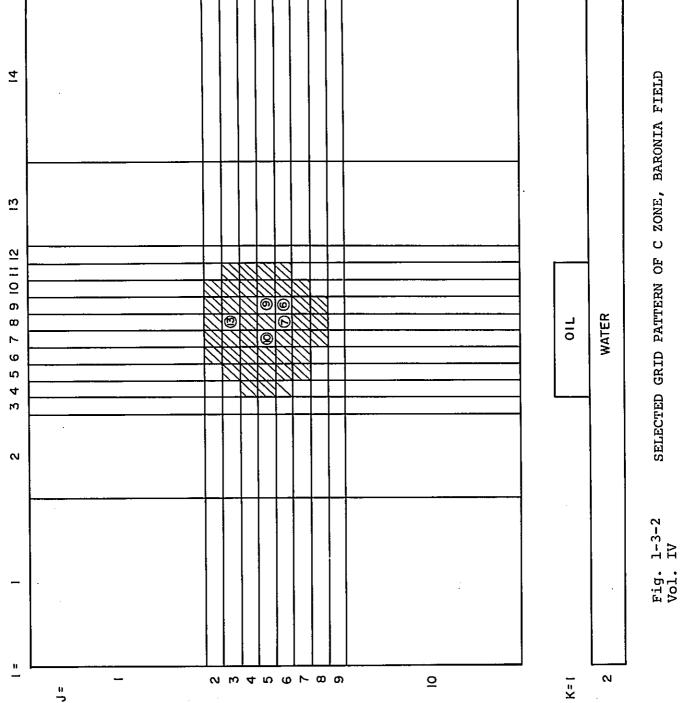


Fig. 1-2-6 STRUCTURAL CROSS-SECTION, BARONIA FIELD Vol. IV

Fig. 1-3-1 SELECTED GRID PATTERN OF A ZONE, BARONIA FIELD Vol. IV



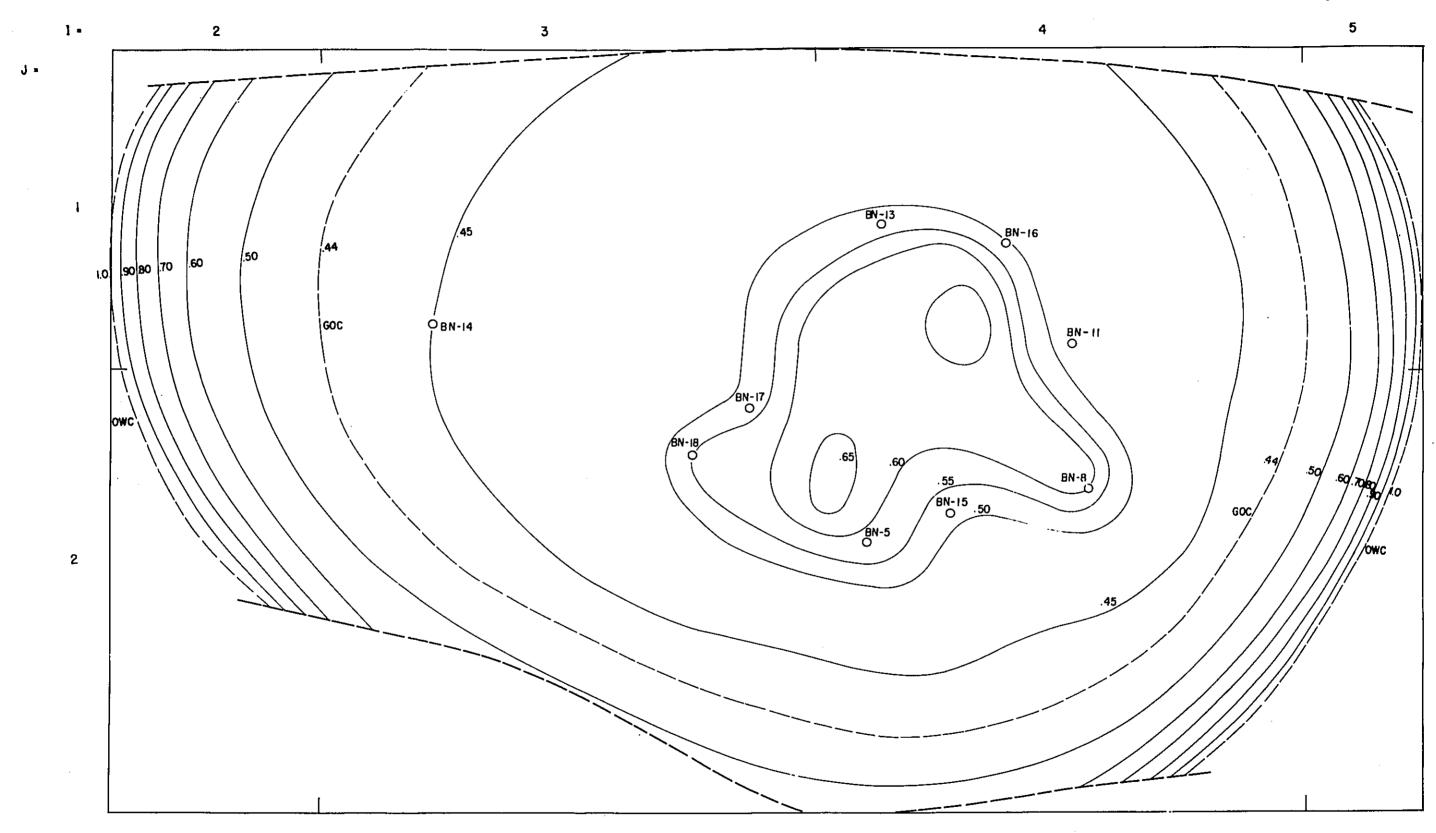
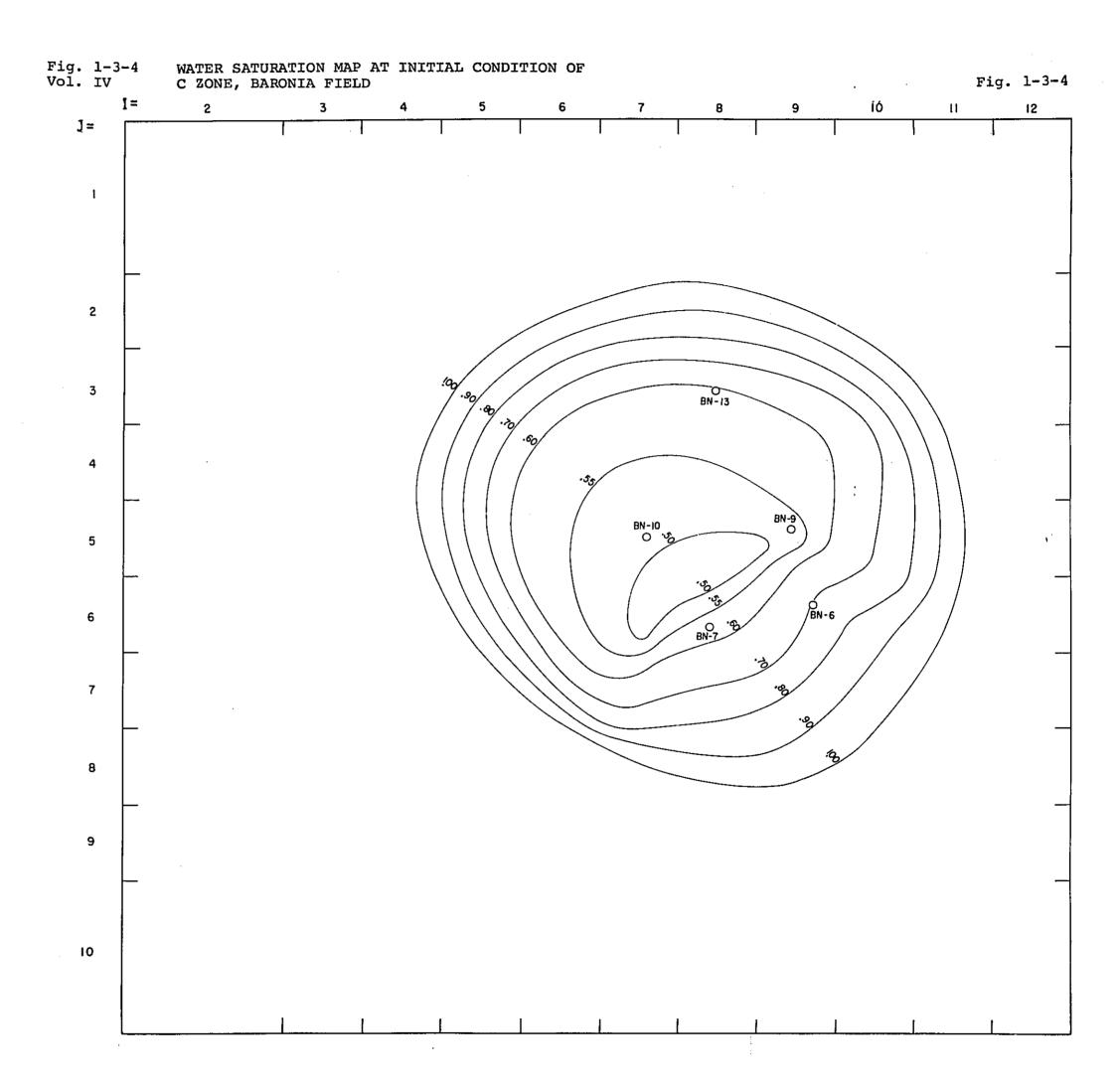


Fig. 1-3-3 WATER SATURATION MAP AT INITIAL CONDITION OF Vol. IV A ZONE, BARONIA FIELD





J =

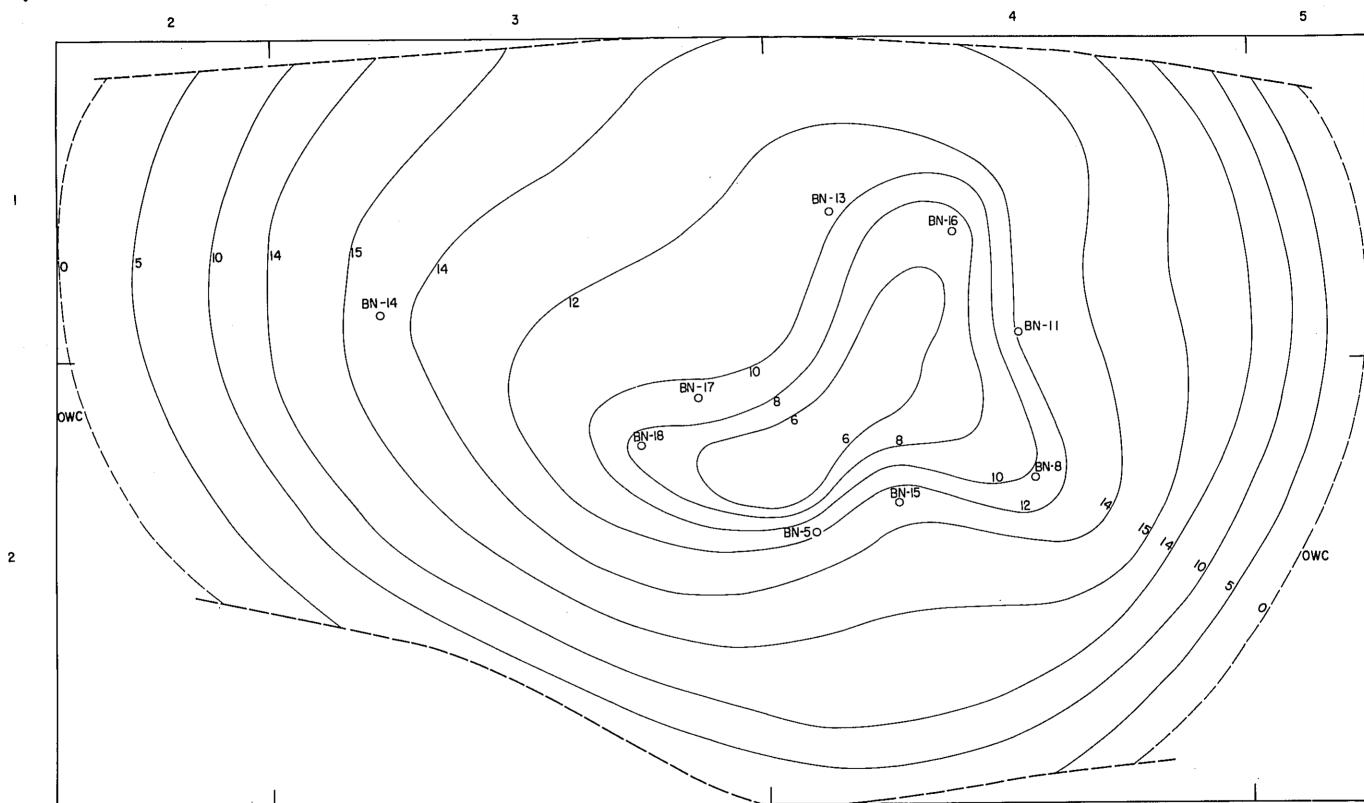
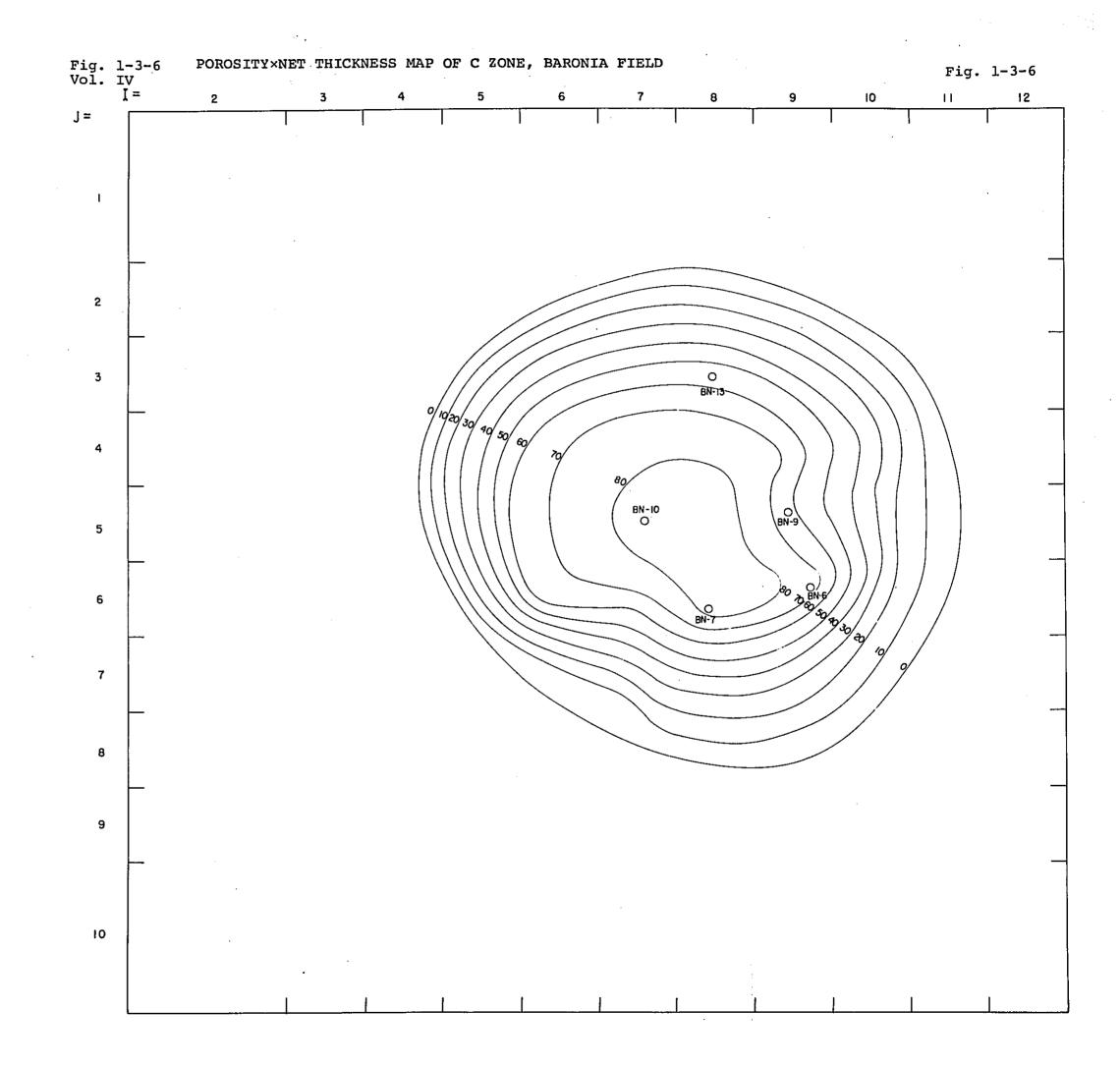
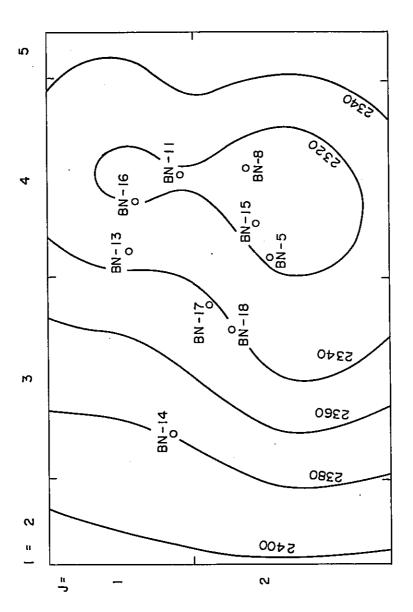
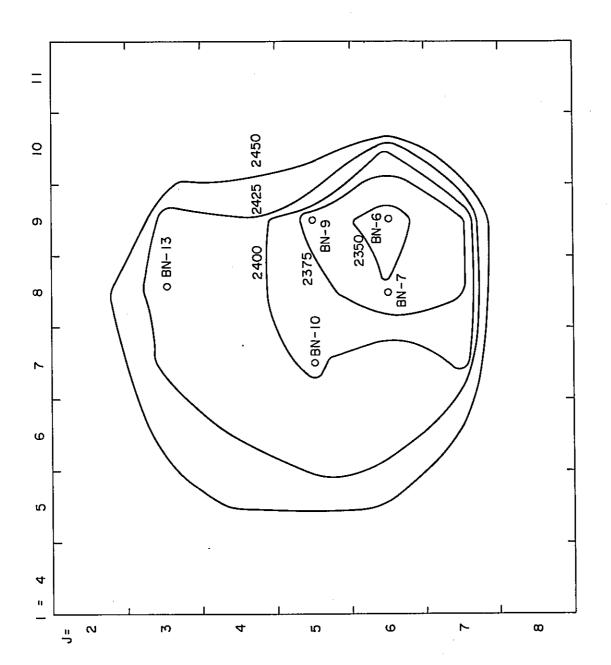


Fig. 1-3-5 porosity×net thickness map of a zone, baronia field vol. IV





ISO-BARIC MAP OF A ZONE, BARONIA FIELD, OCTOBER, 1976



ISO-BARIC MAP OF C ZONE, BARONIA FIELD, OCTOBER, 1976

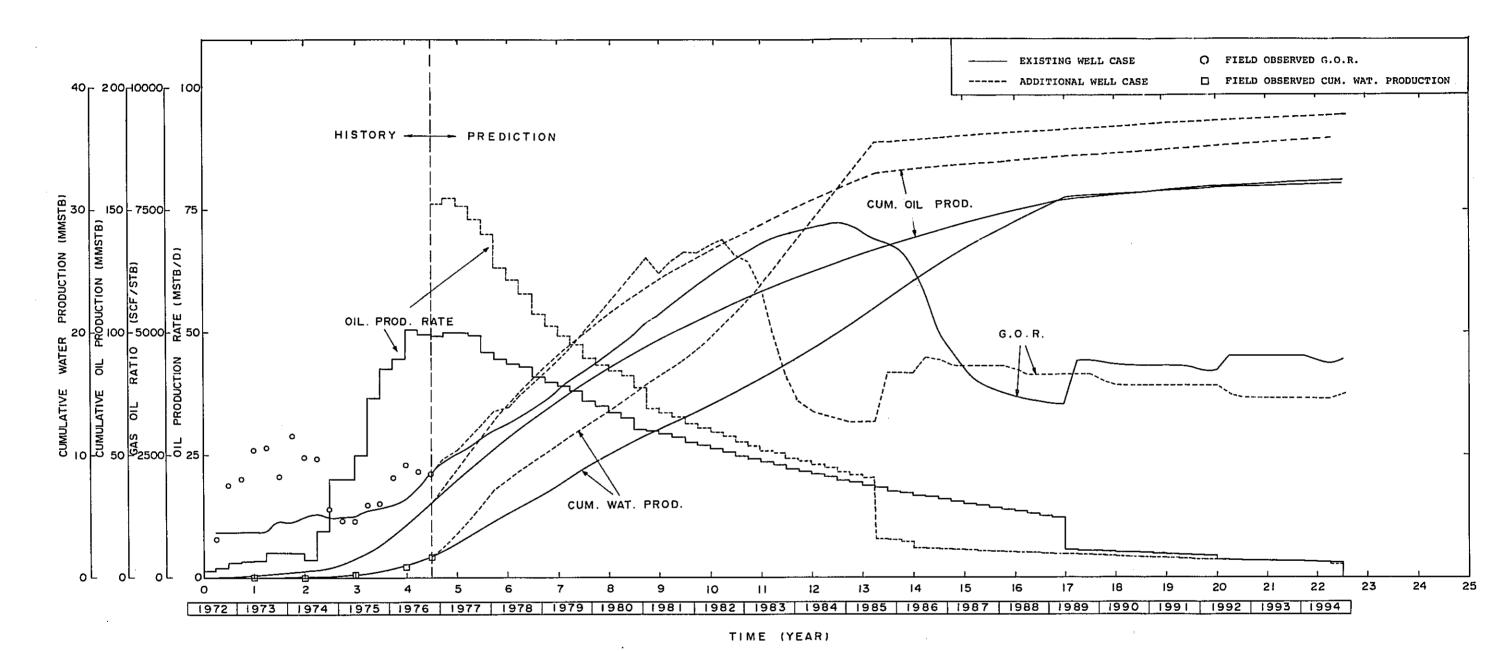


Fig. 1-3-9 PREDICTED PERFORMANCE OF BARONIA FIELD Vol. IV



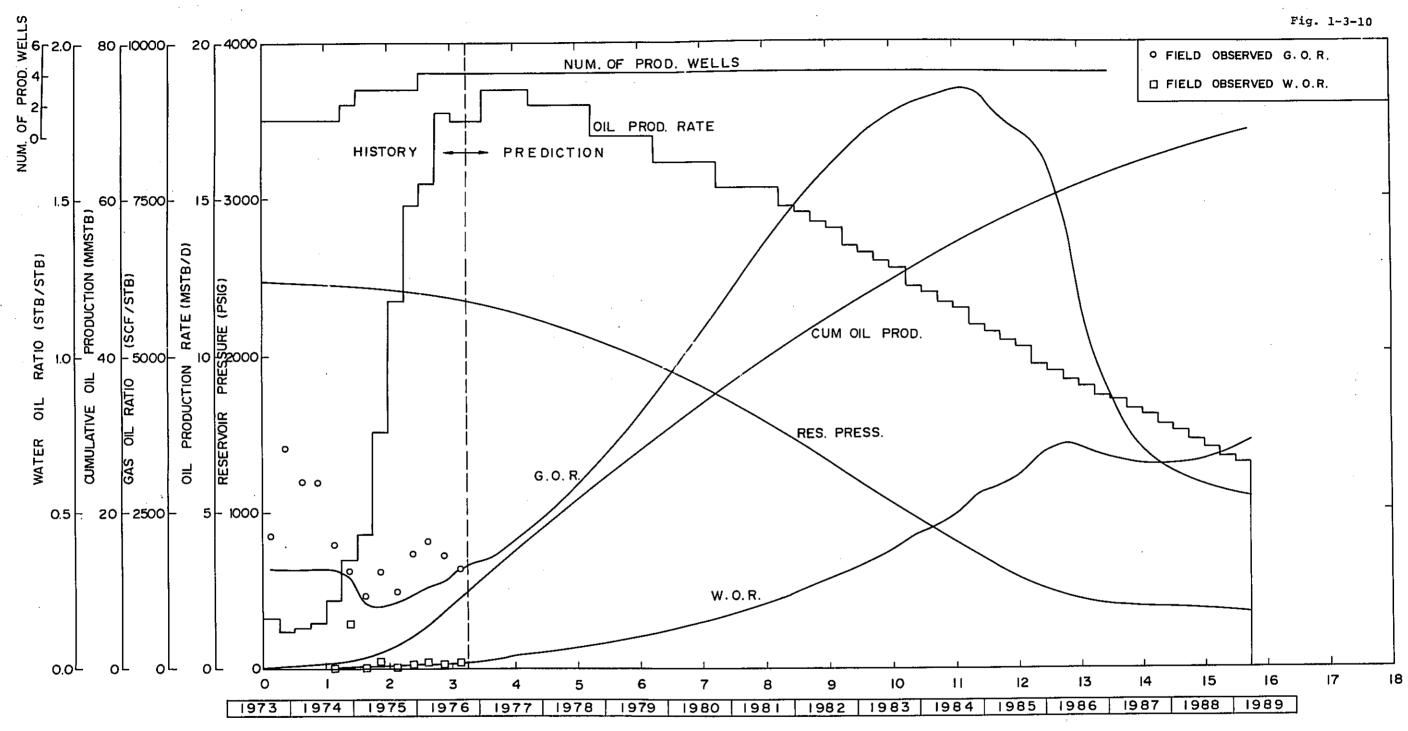


Fig. 1-3-10 $\,$ PREDICTED PERFORMANCE OF A ZONE, BARONIA FIELD Vol. IV

TIME (YEAR)



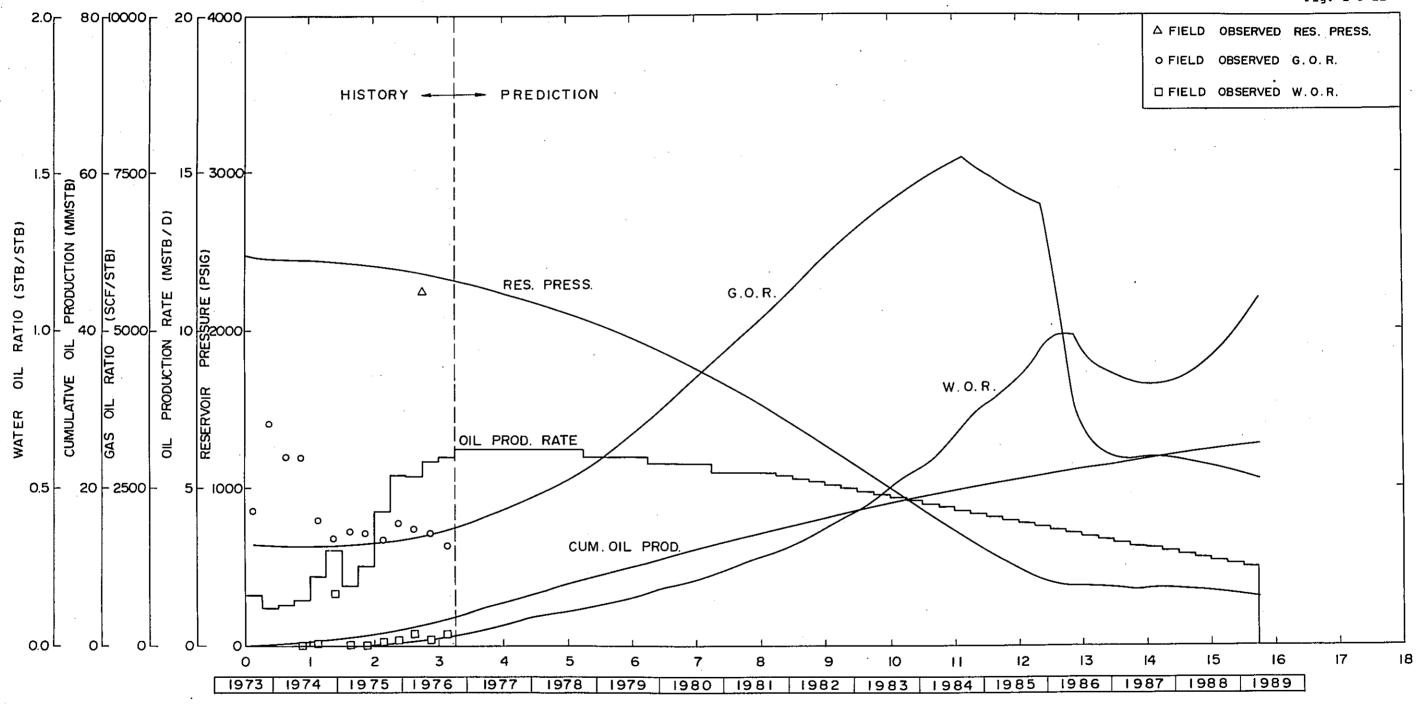


Fig. 1-3-11 PREDICTED PERFORMANCE OF A ZONE, WELL 1, BARONIA FIELD Vol. IV

TIME (YEAR)

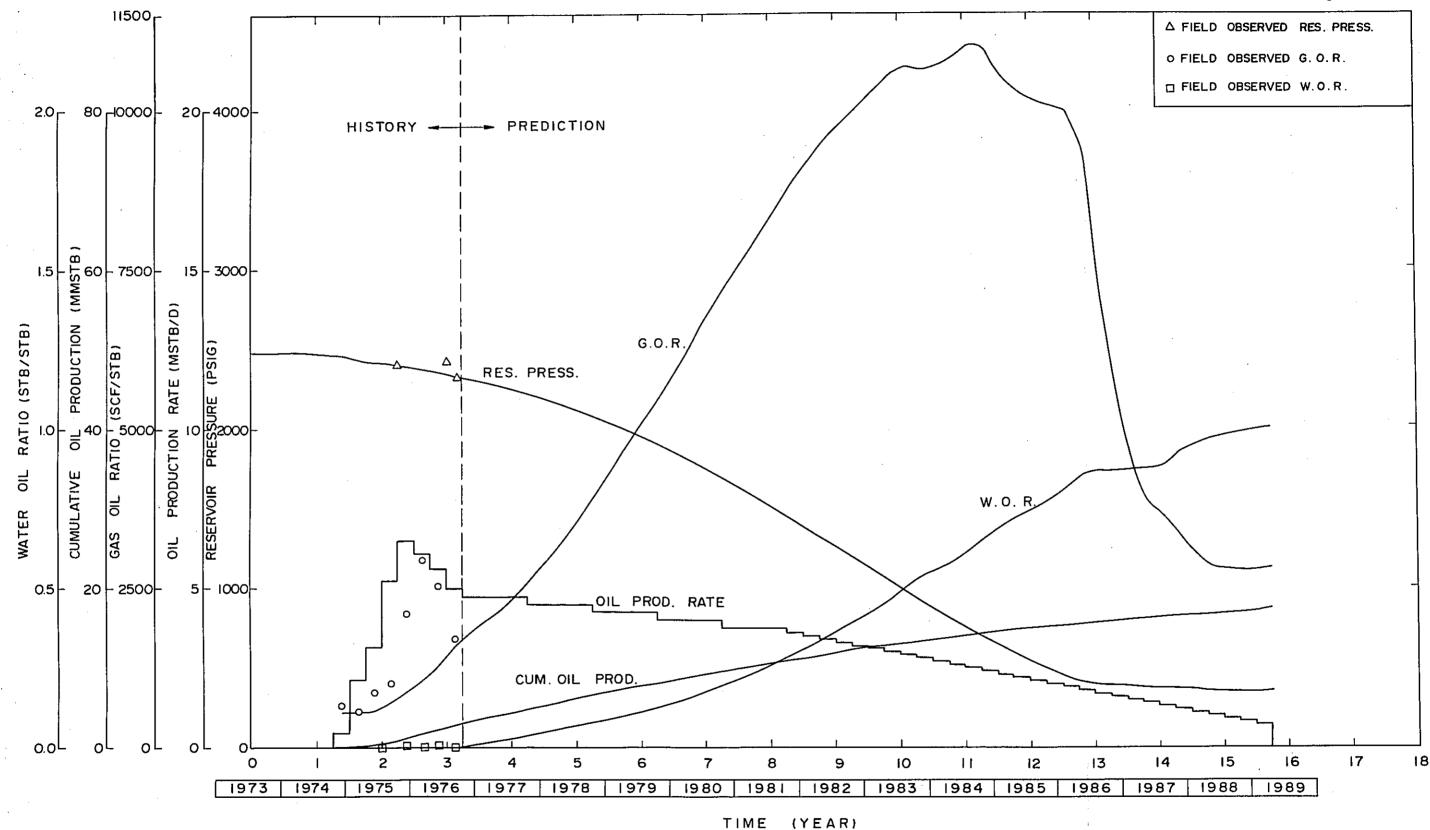
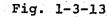


Fig. 1-3-12 PREDICTED PERFORMANCE OF A ZONE, WELL 2, BARONIA FIELD Vol. IV



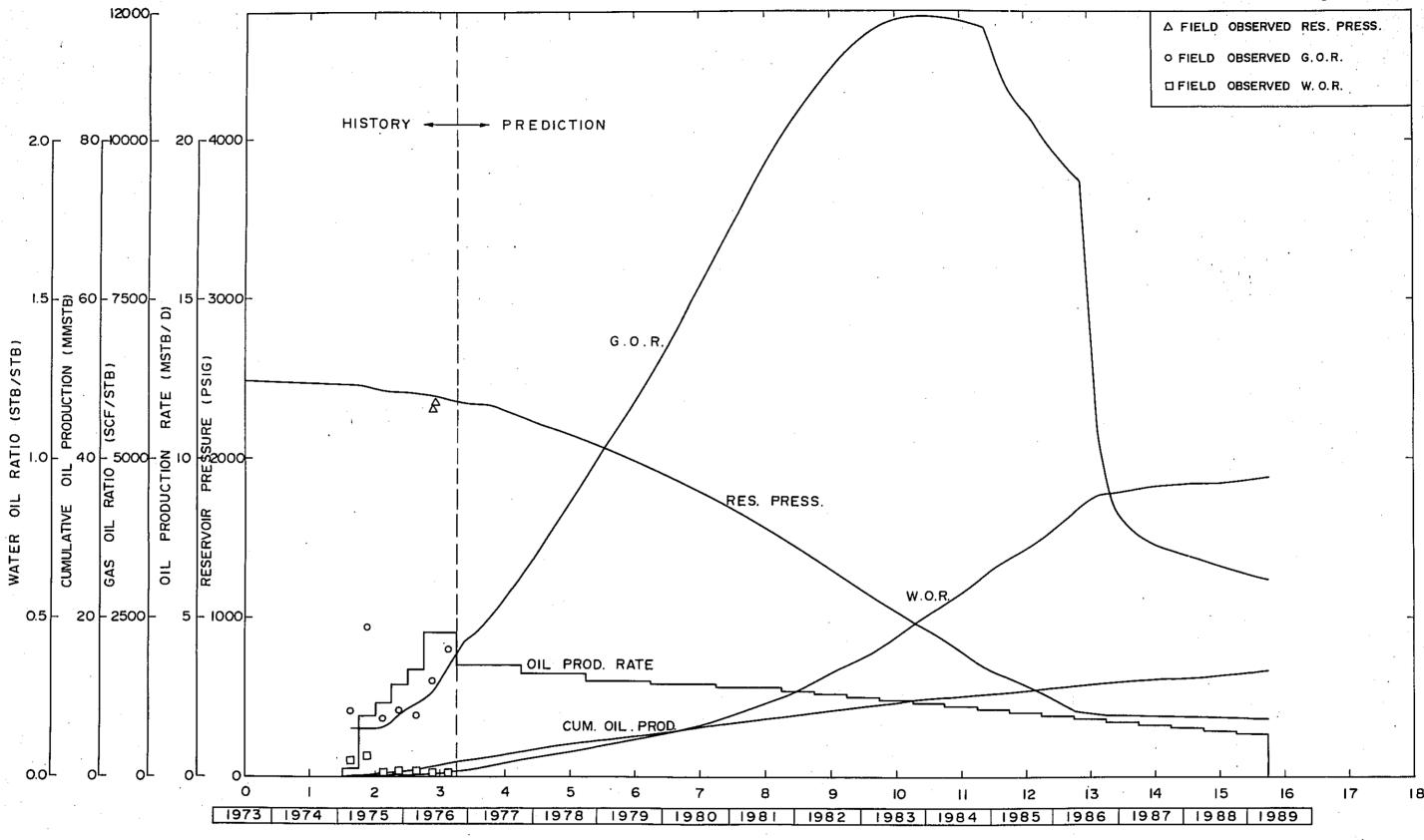


Fig. 1-3-13 PREDICTED PERFORMANCE OF A ZONE, WELL 3, BARONIA FIELD Vol. IV

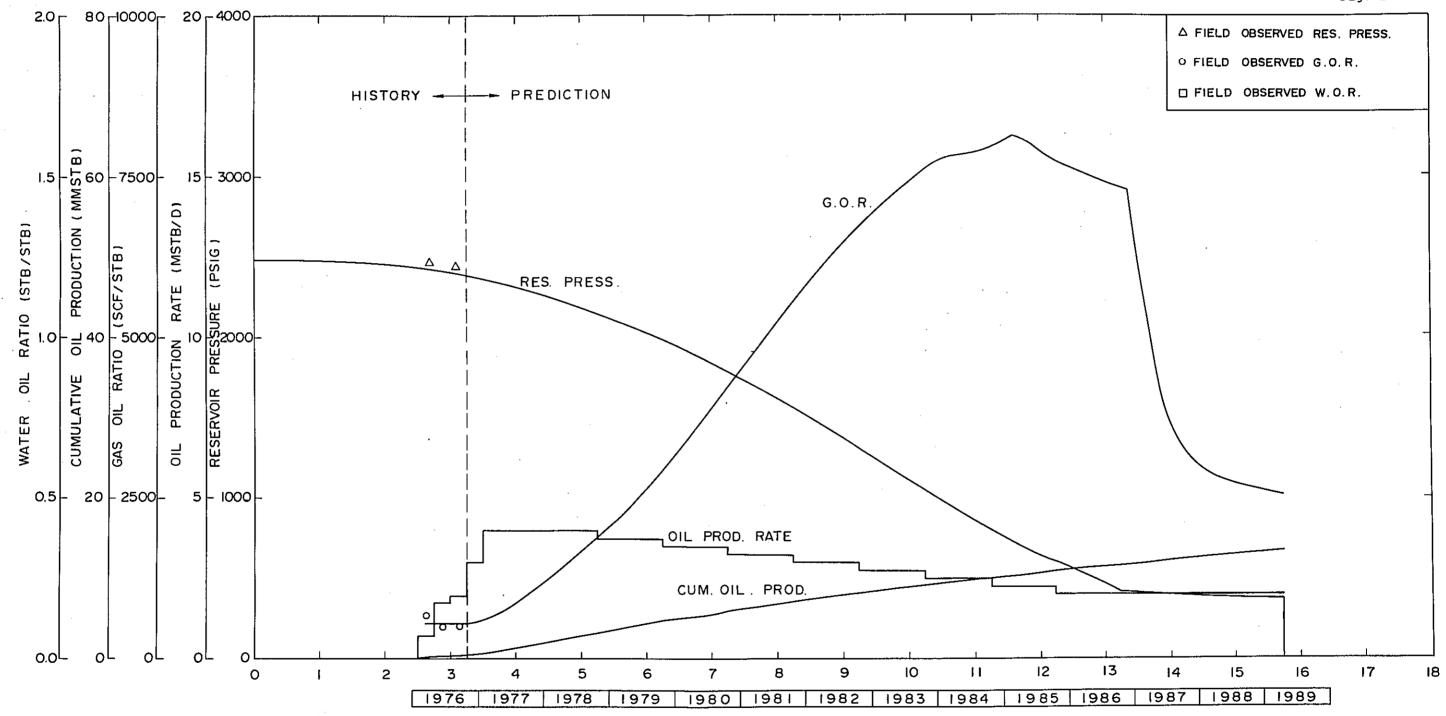
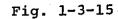


Fig. 1-3-14 PREDICTED PERFORMANCE OF A ZONE, WELL 4, BARONIA FIELD Vol. IV



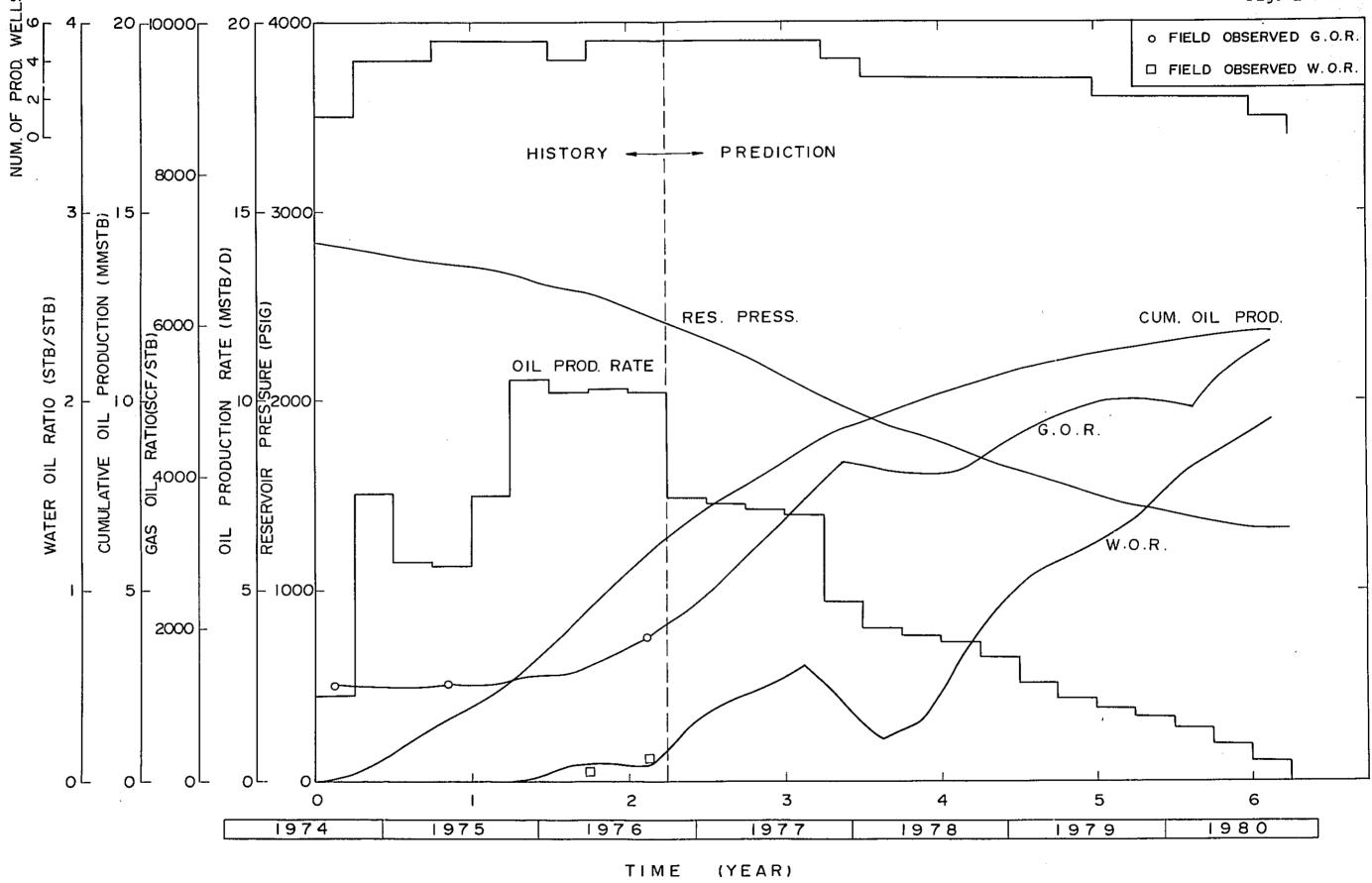


Fig. 1-3-15 PREDICTED PERFORMANCE OF C ZONE, BARONIA FIELD Vol. IV

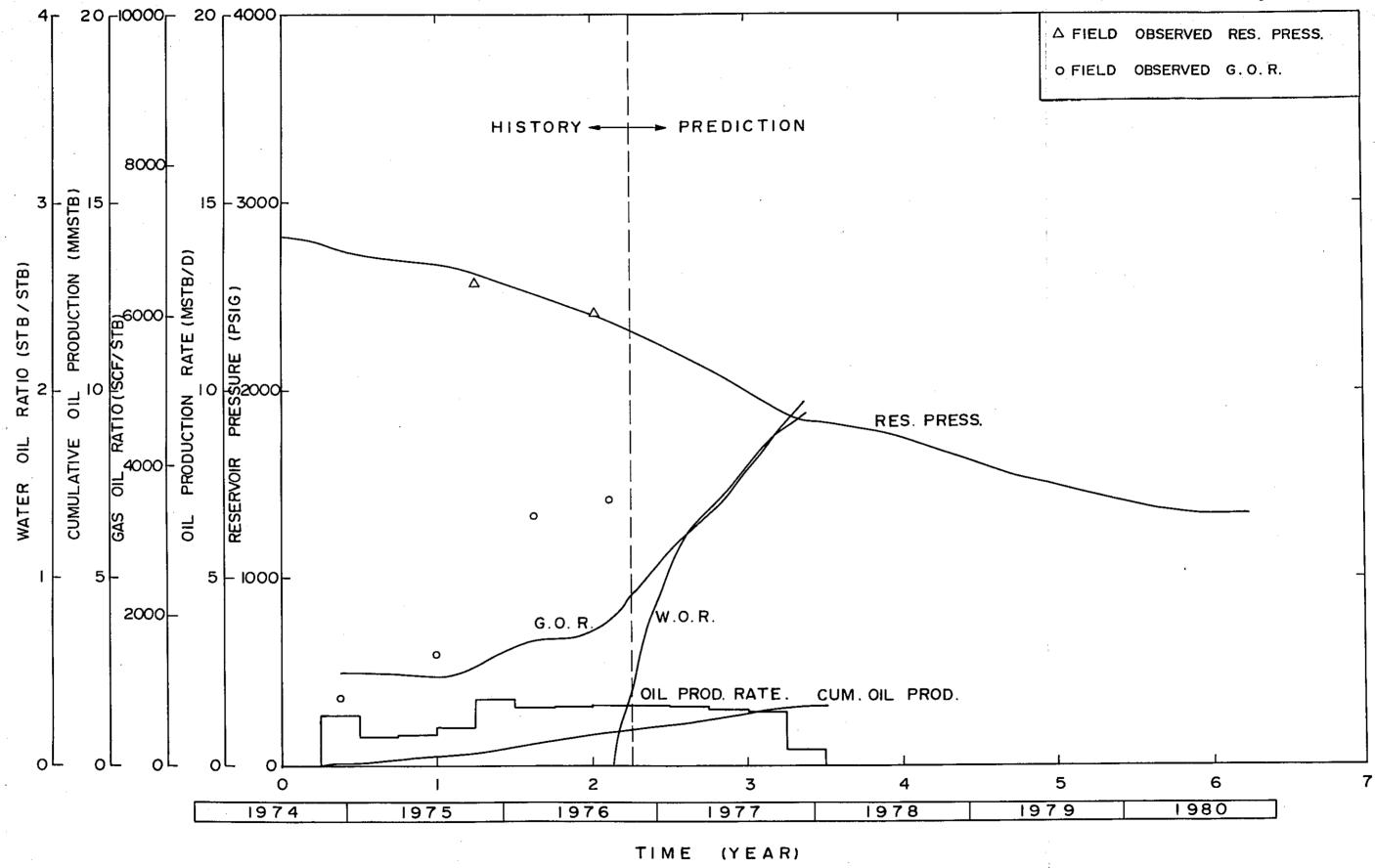


Fig. 1-3-16 PREDICTED PERFORMANCE OF C ZONE, WELL BN-6, BARONIA FIELD

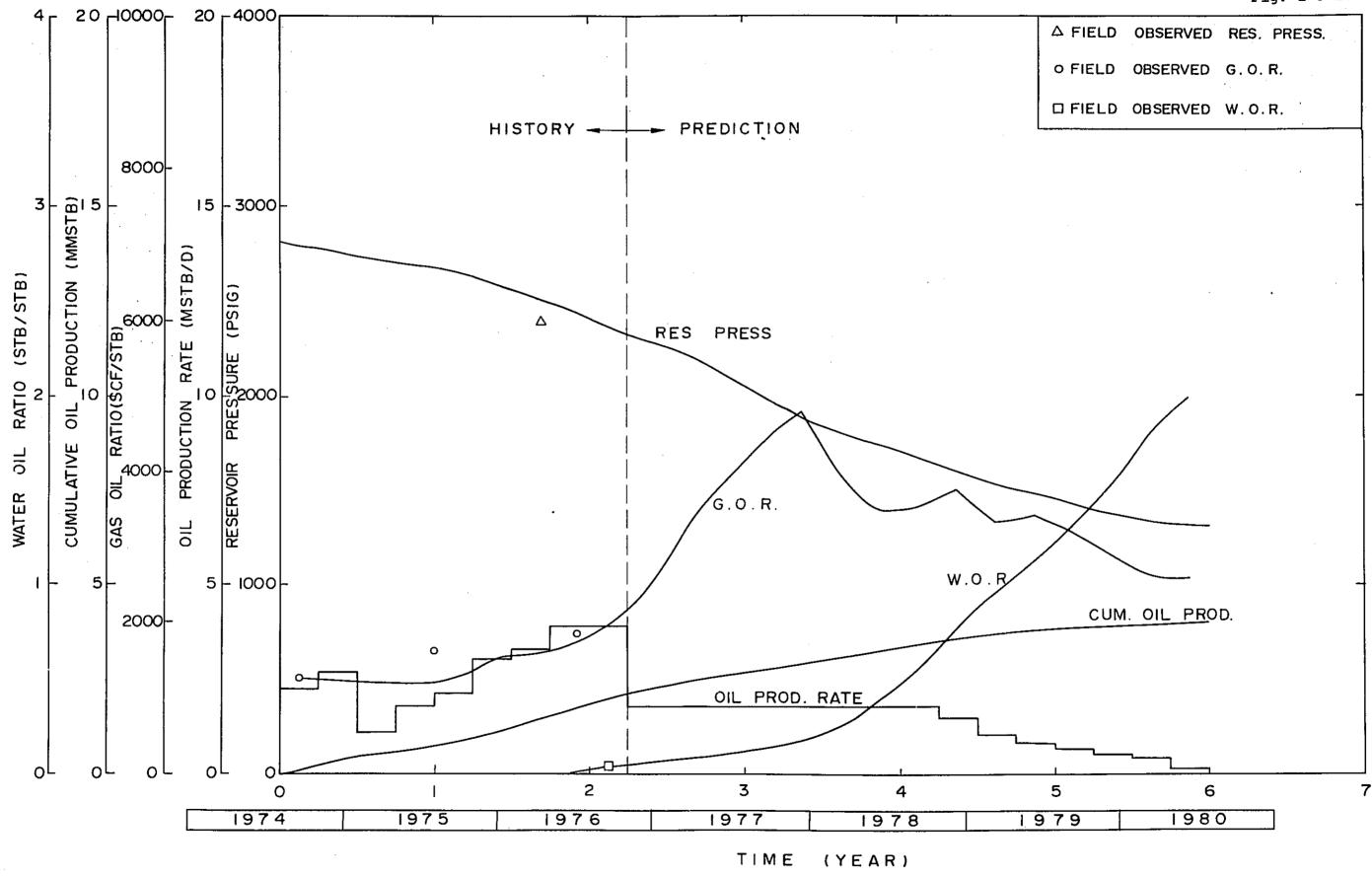


Fig. 1-3-17 PREDICTED PERFORMANCE OF C ZONE, WELL BN-7, Vol. IV BARONIA FIELD

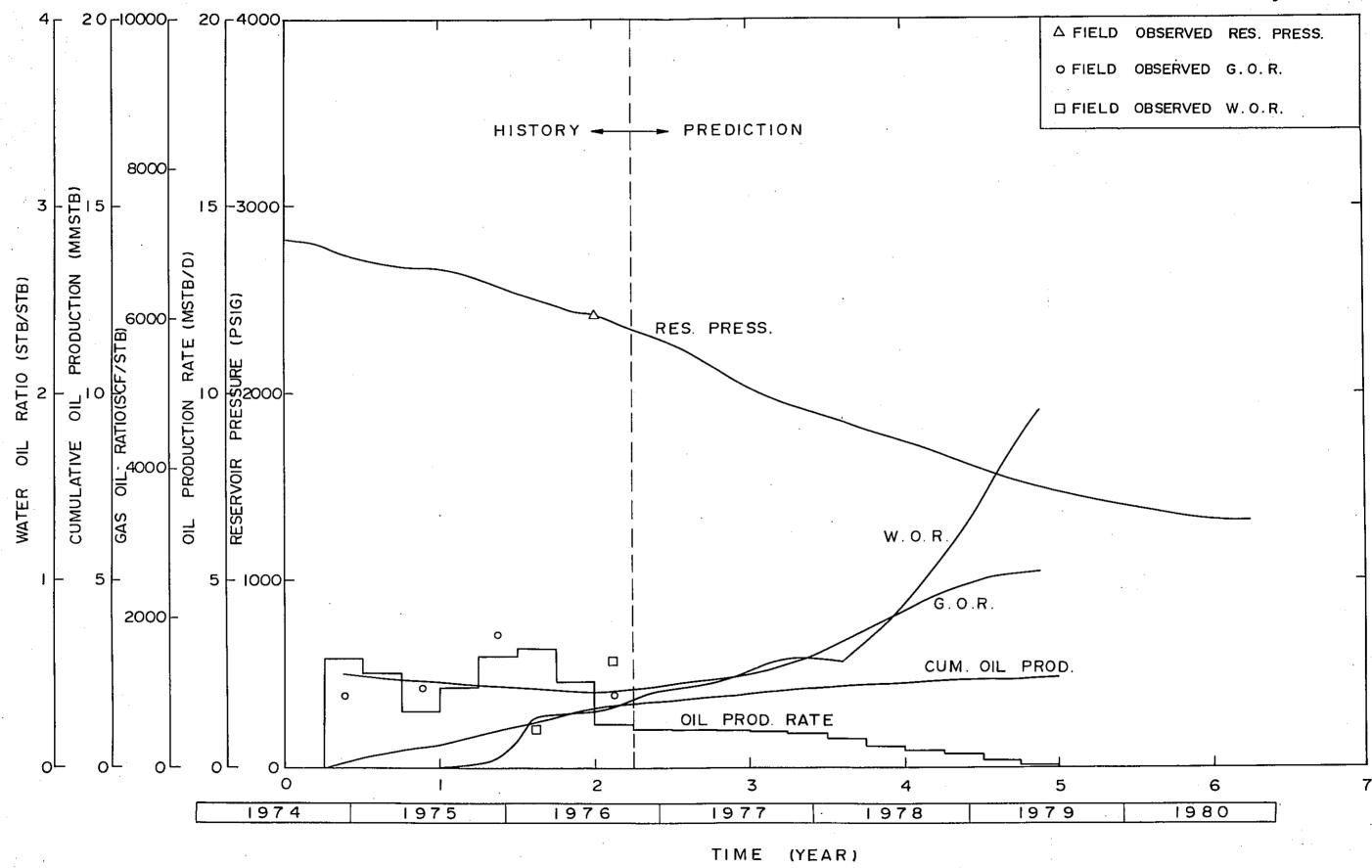


Fig. 1-3-18 PREDICTED PERFORMANCE OF C ZONE, WELL BN-9, Vol. IV BARONIA FIELD

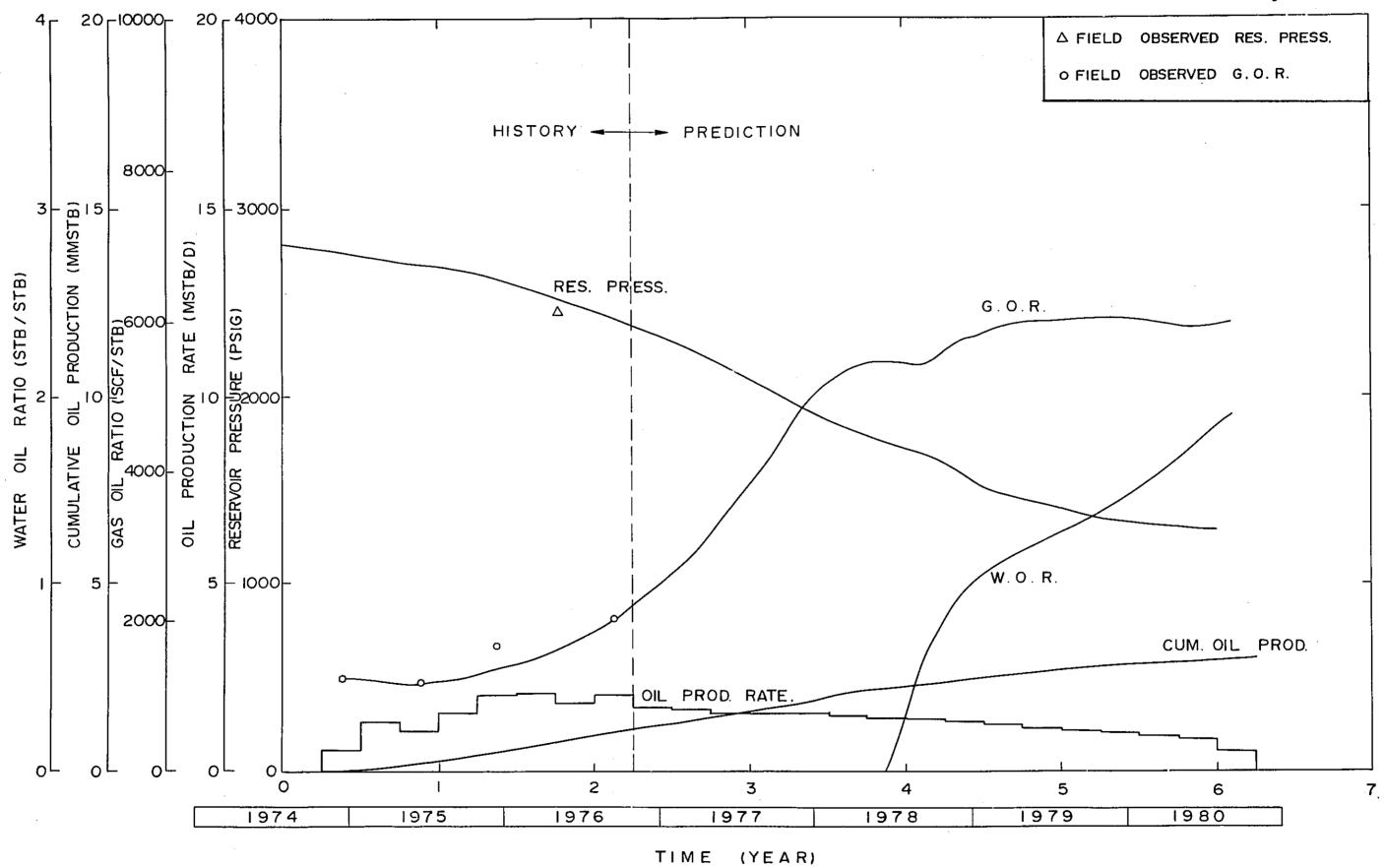


Fig. 1-3-19 PREDICTED PERFORMANCE OF C ZONE, WELL BN-10, Vol. IV BARONIA FIELD

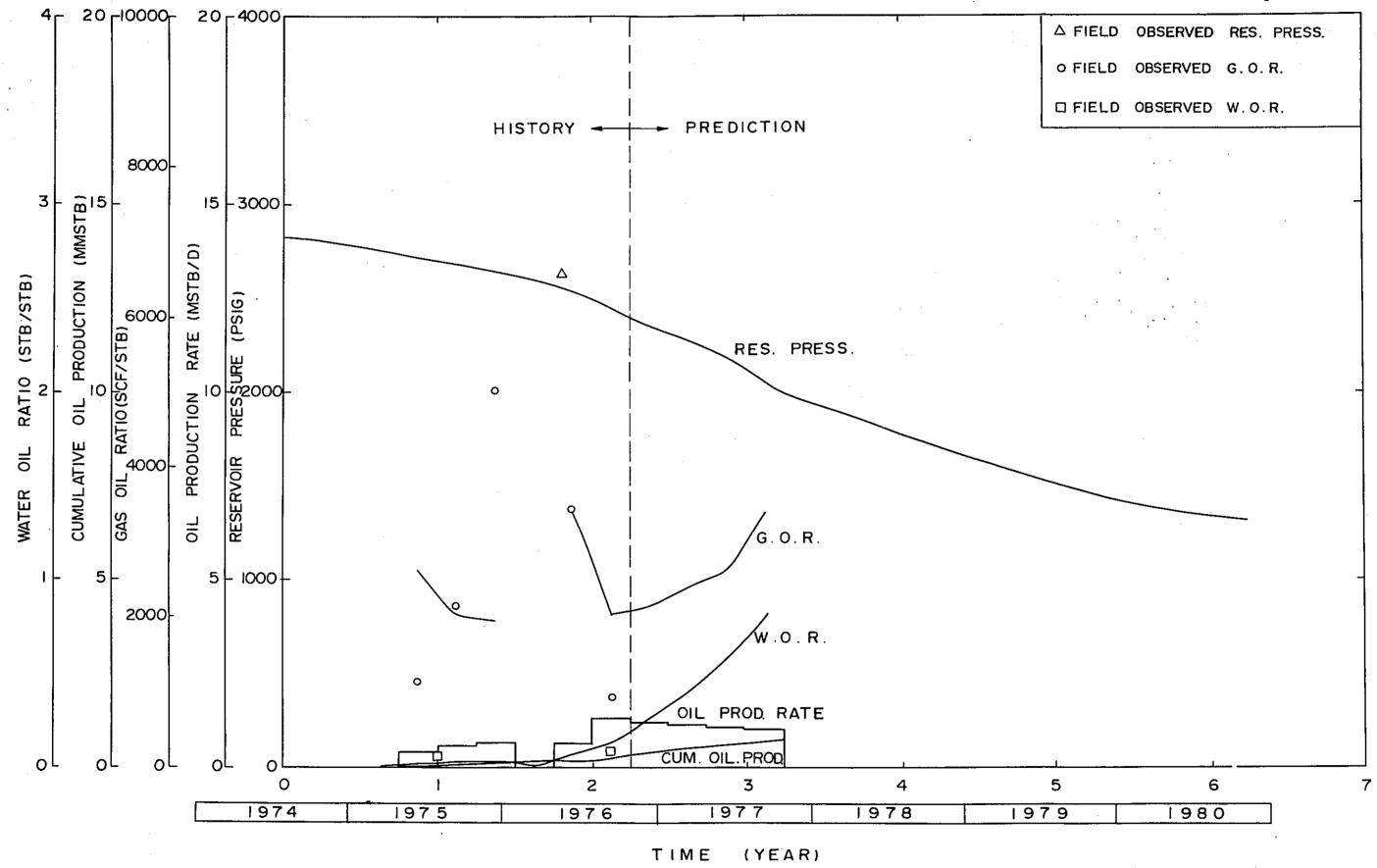


Fig. 1-3-20 PREDICTED PERFORMANCE OF C ZONE, WELL BN-13, Vol. IV BARONIA FIELD



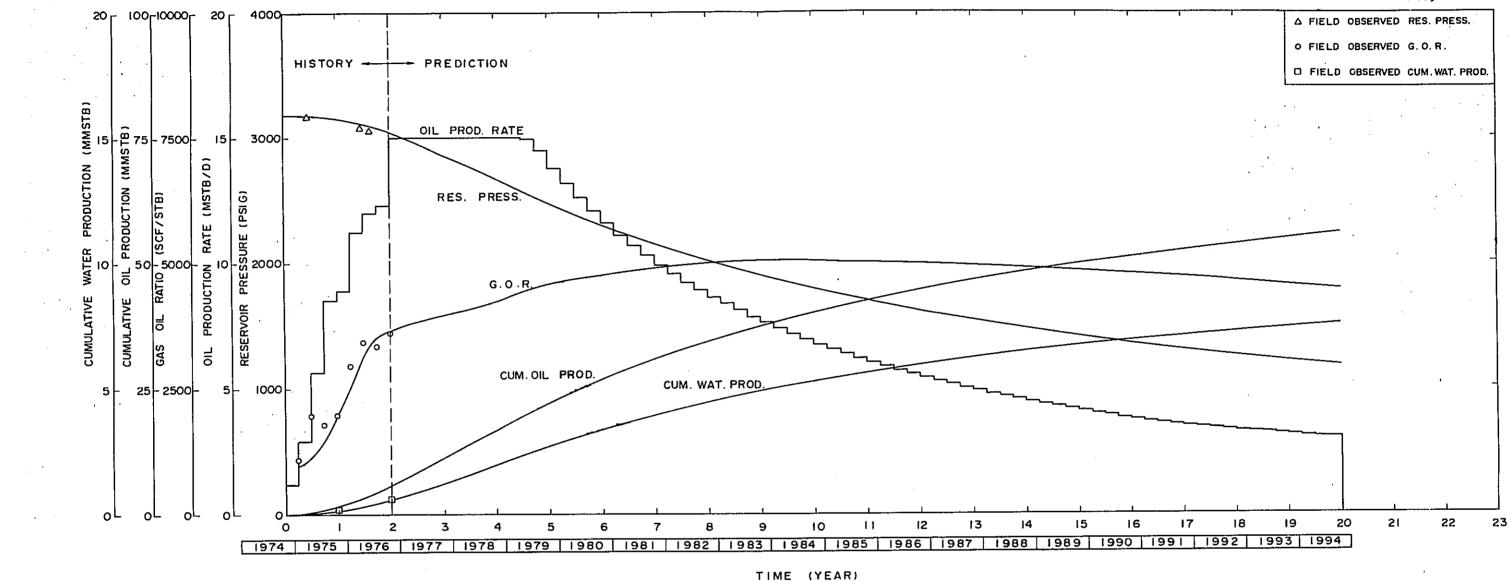


Fig. 1-3-21 PREDICTED PERFORMANCE OF D ZONE, BARONIA FIELD Vol. IV



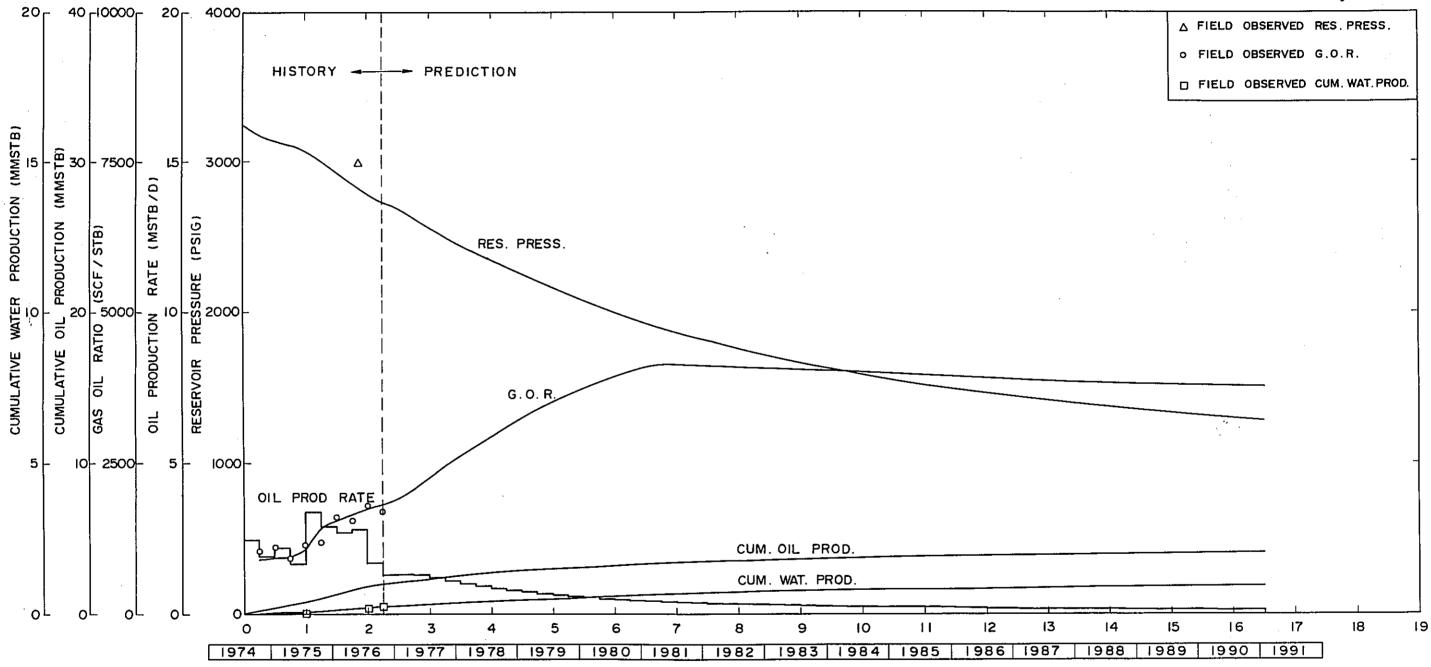


Fig. 1-3-22 PREDICTED PERFORMANCE OF E ZONE, BARONIA FIELD Vol. IV



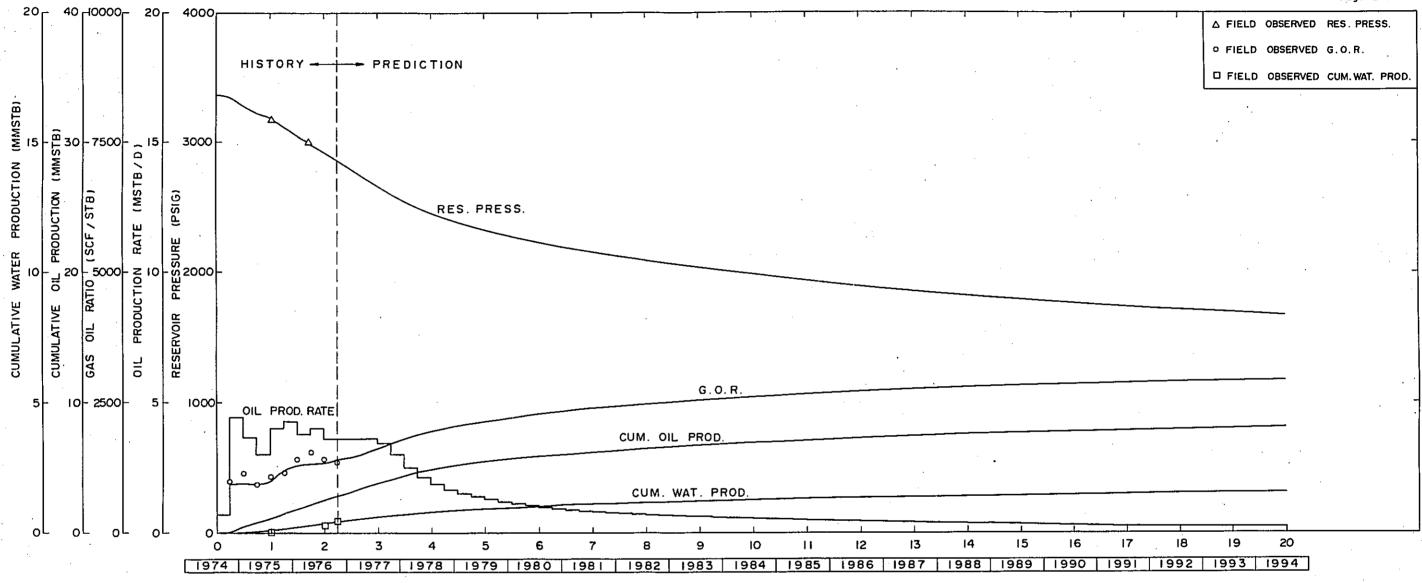


Fig. 1-3-23 PREDICTED PERFORMANCE OF F1 ZONE, BARONIA FIELD Vol. IV



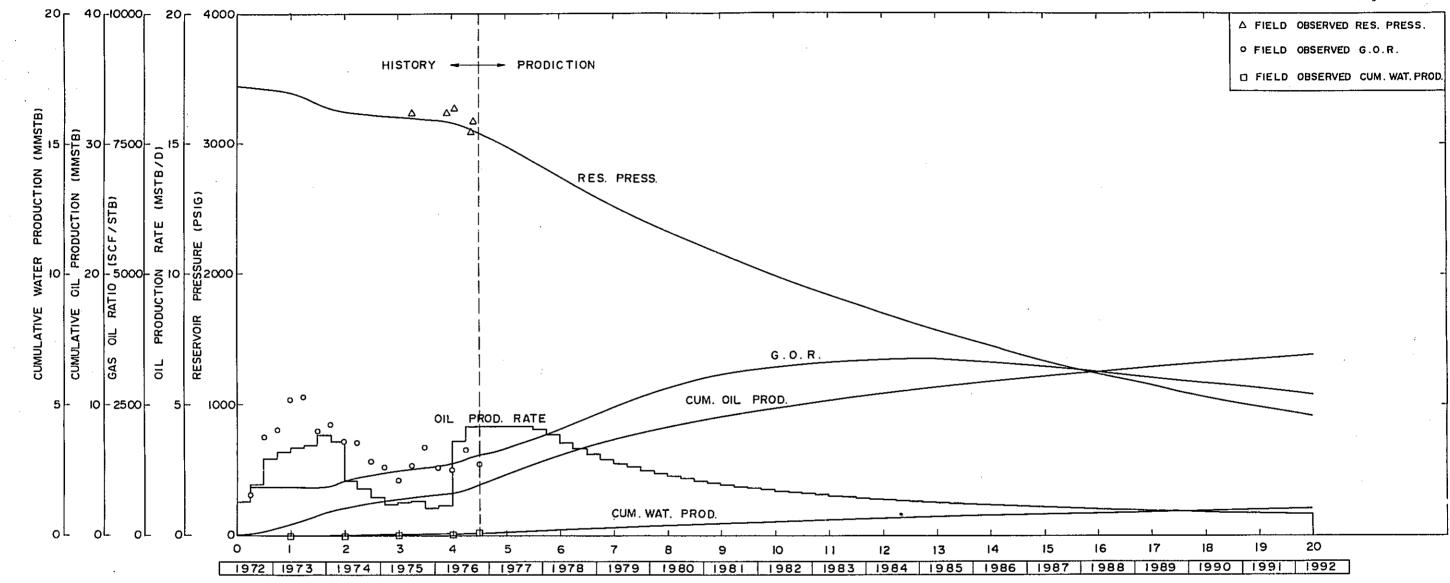
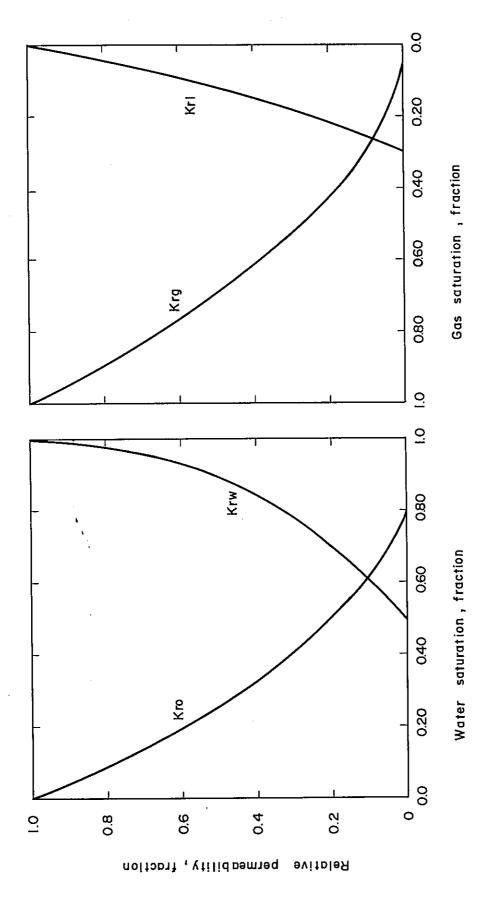


Fig. 1-3-24 PREDICTED PERFORMANCE OF F2 ZONE, BARONIA FIELD Vol. IV



OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY OF A ZONE, BARONIA FIELD Fig. 1-3-25 Vol. IV

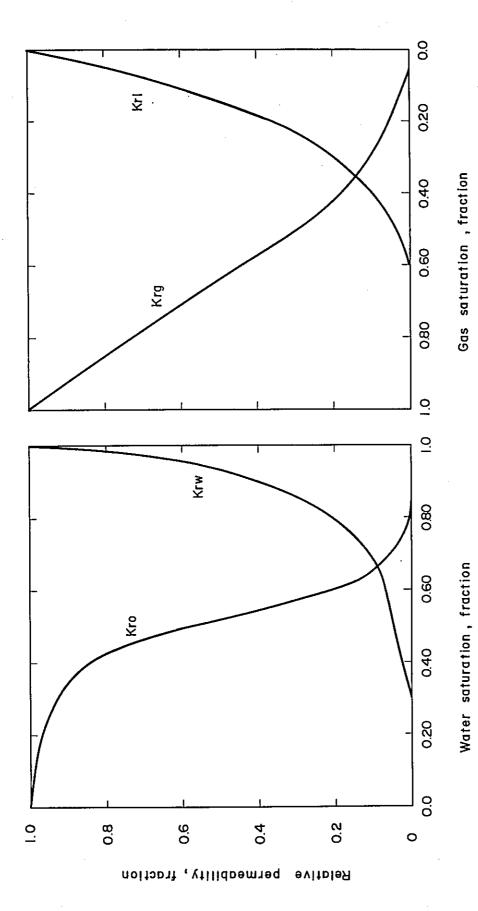


Fig. 1-3-26 OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID Vol. IV RELATIVE PERMEABILITY OF C ZONE, BARONIA FIELD

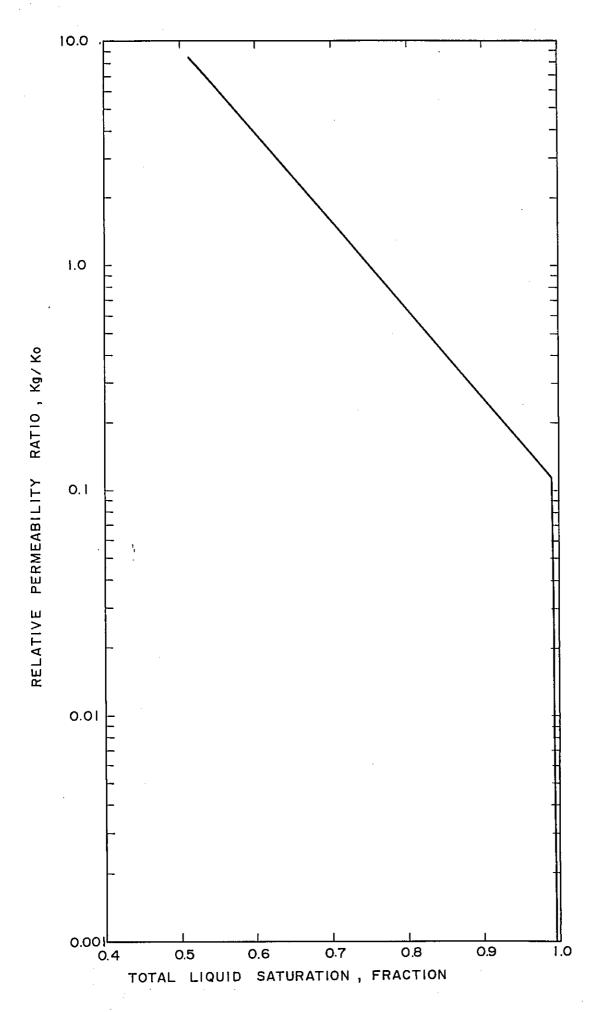


Fig. 1-3-27 GAS-OIL RELATIVE PERMEABILITY RATIO OF D ZONE, BARONIA FIELD VOI. IV

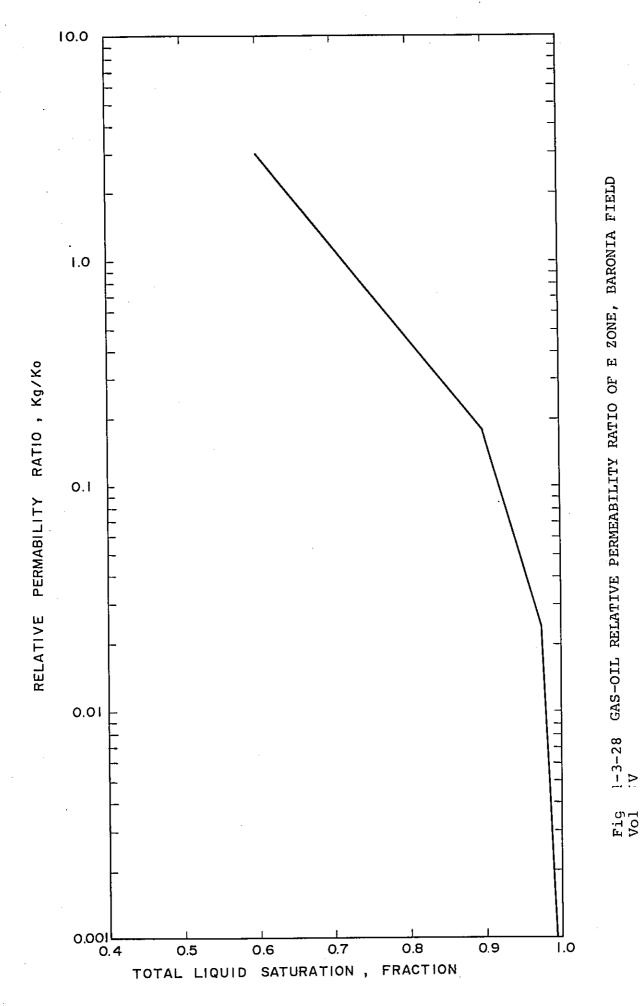


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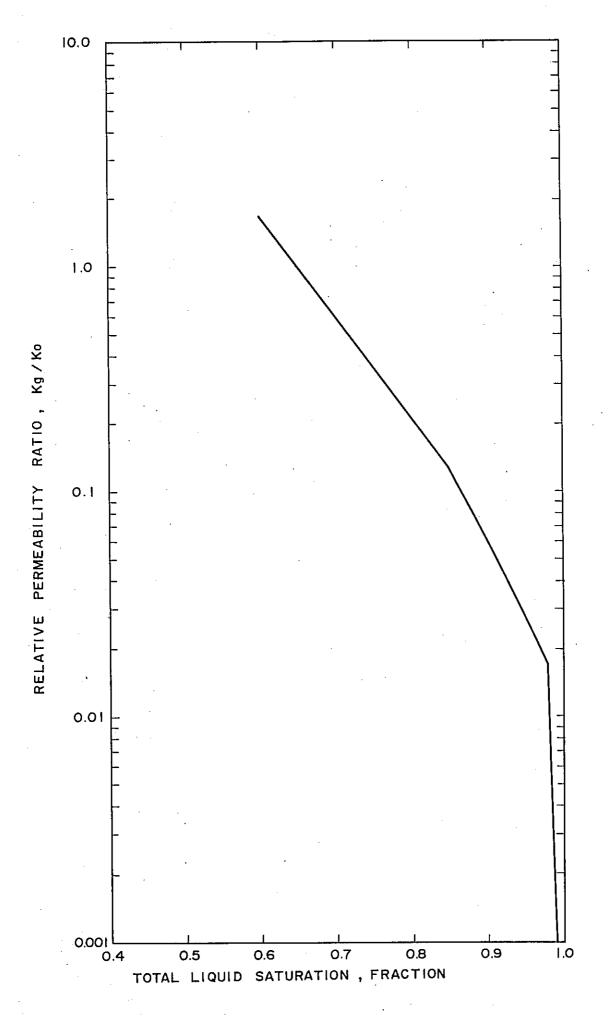


Fig. 1-3-29 GAS-OIL RELATIVE PERMEABILITY RATIO OF F1 ZONE, BARONIA FIELD Vol. IV

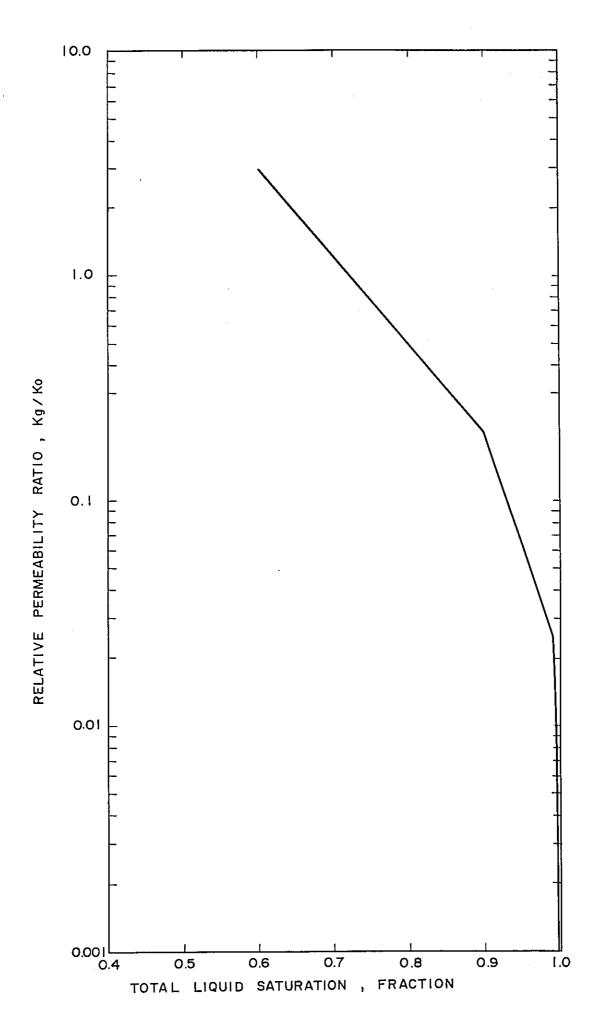


Fig. 1-3-30 GAS-OIL RELATIVE PERMEABILITY RATIO OF F2 ZONE, BARONIA FIELD Vol. IV

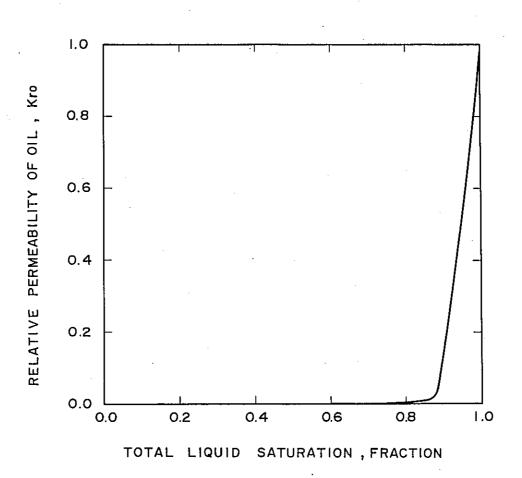


Fig. 1-3-31 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV D ZONE, BARONIA FIELD

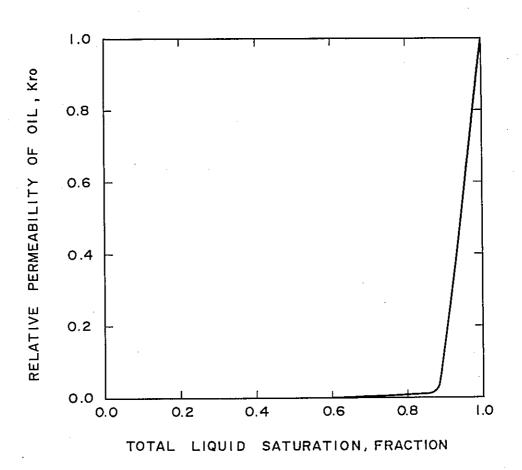


Fig. 1-3-32 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV E ZONE, BARONIA FIELD

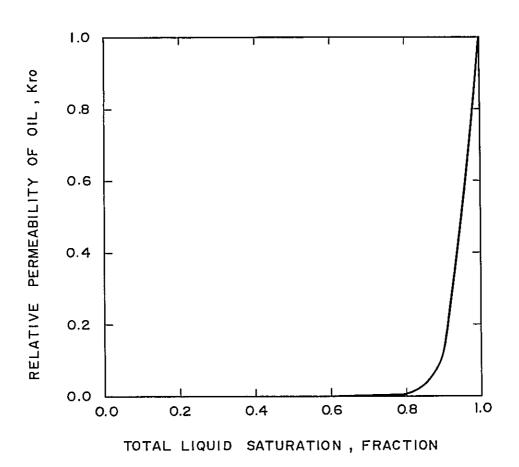


Fig. 1-3-33 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV

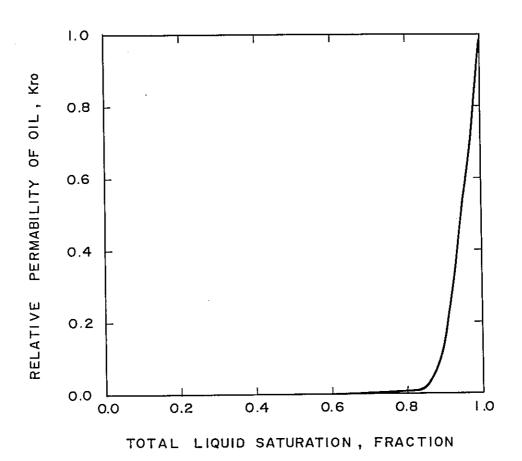
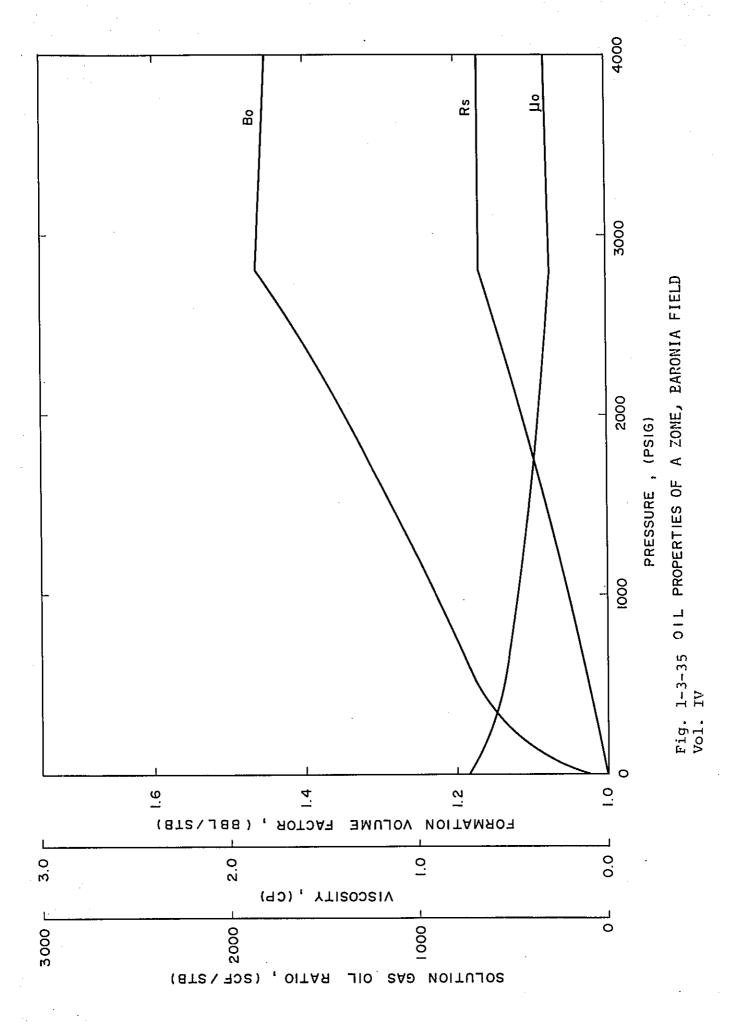


Fig. 1-3-34 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV F2 ZONE, BARONIA FIELD



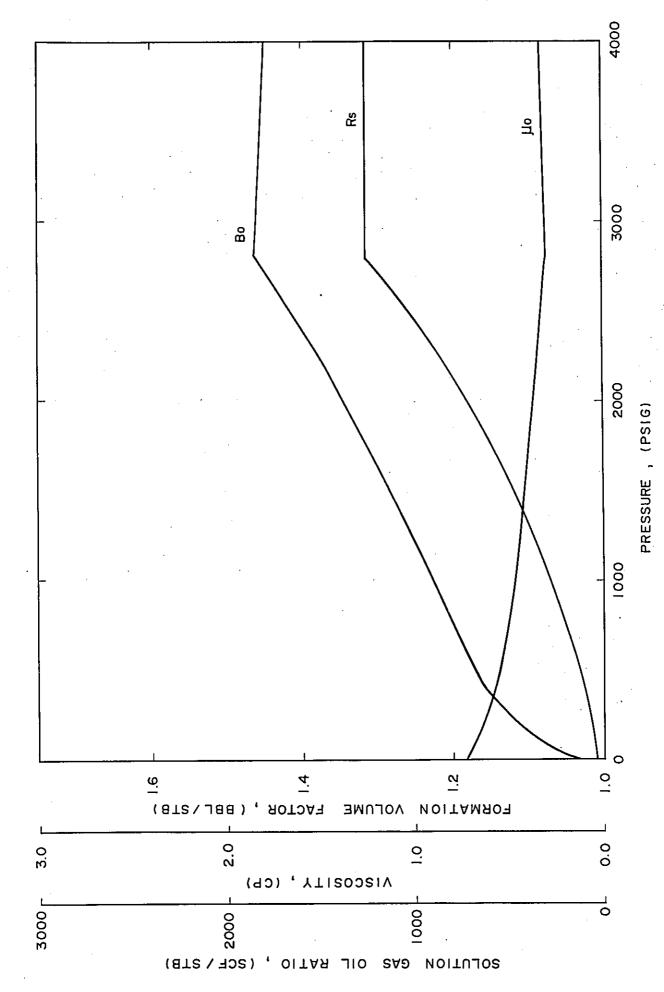
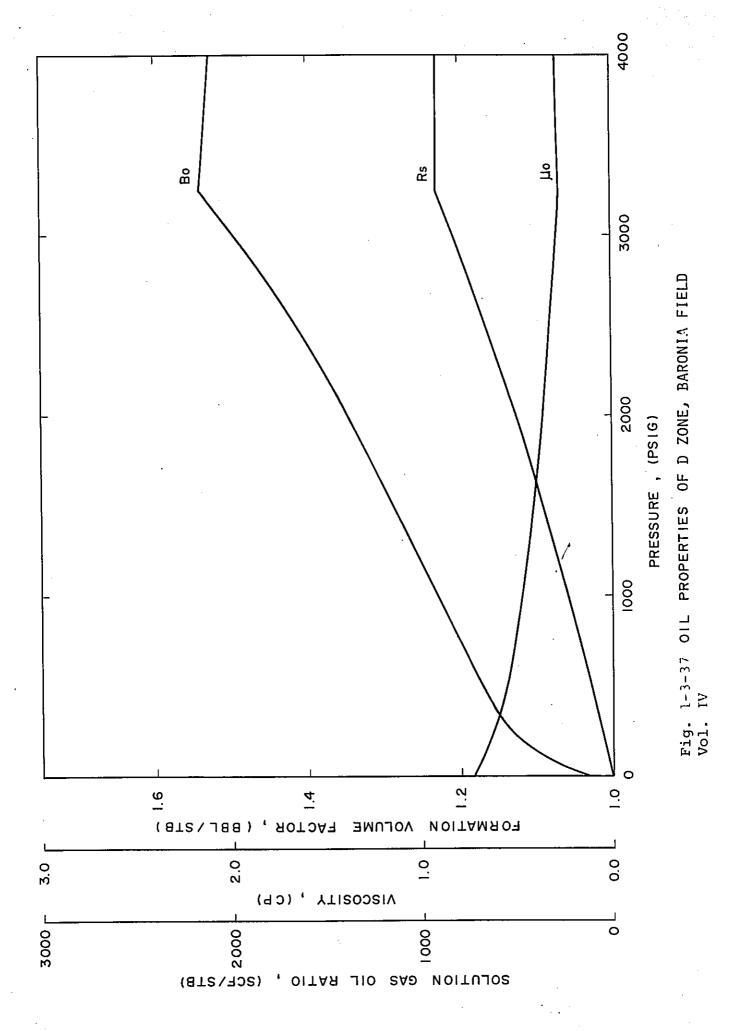


Fig. 1-3-36 OIL PROPERTIES OF C ZONE, BARONIA FIELD Vol. IV



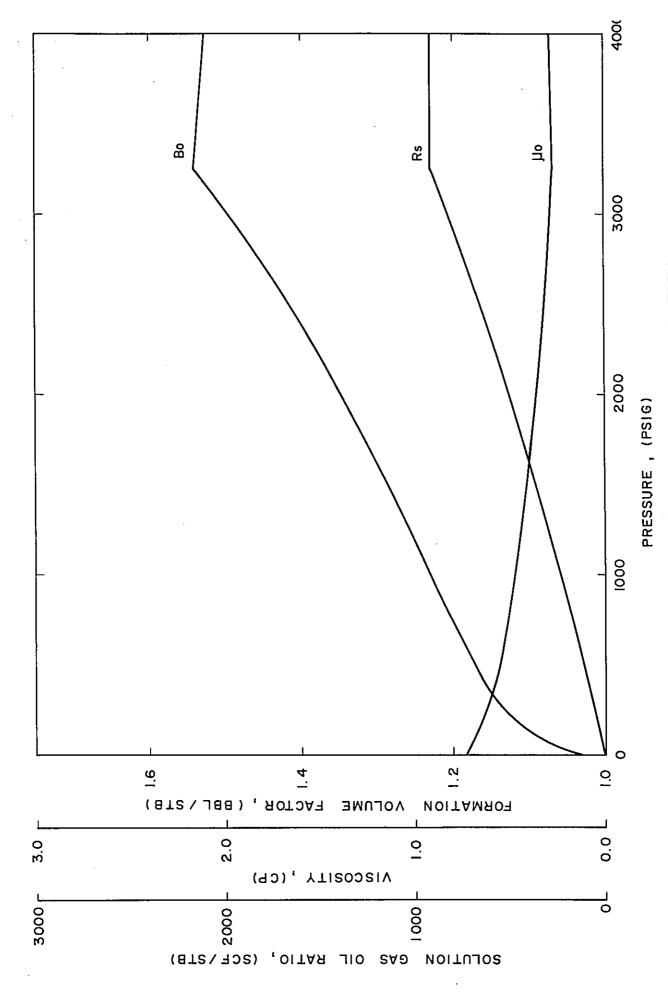


Fig. 1-3-38 PROPERTIES OF E ZONE, BARONIA FIELD Vol. IV

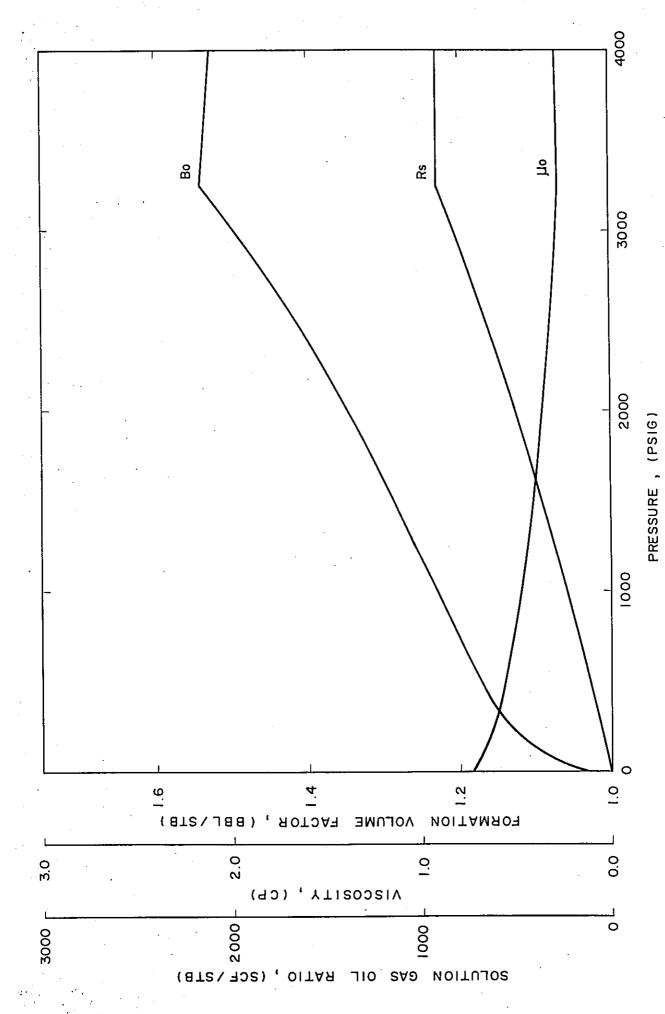
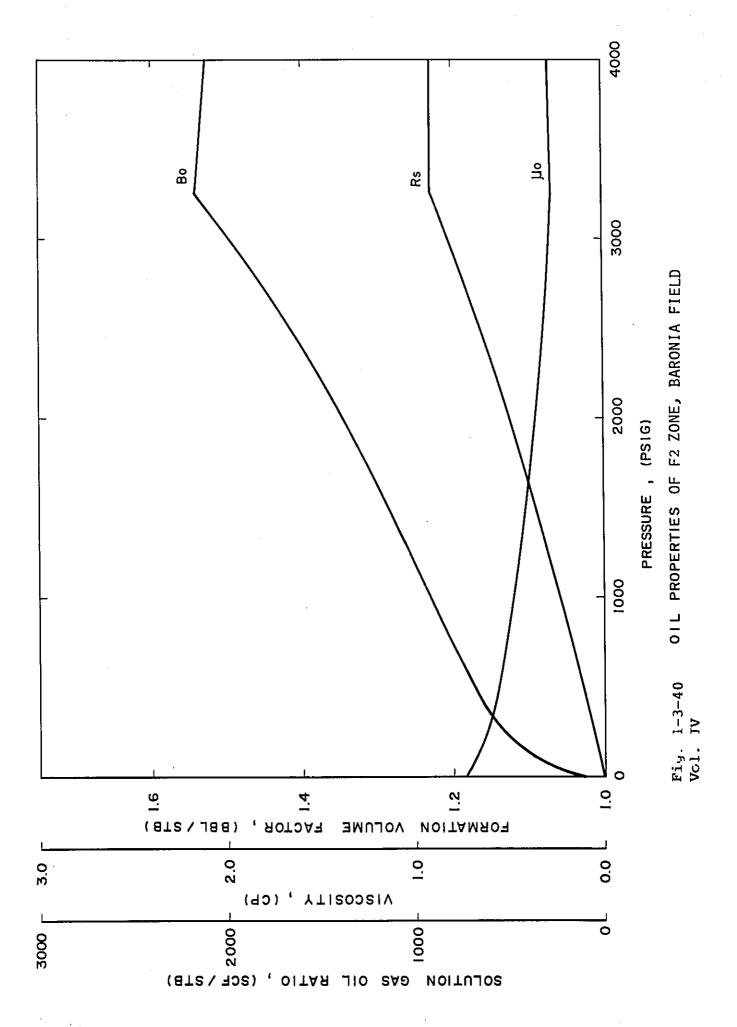
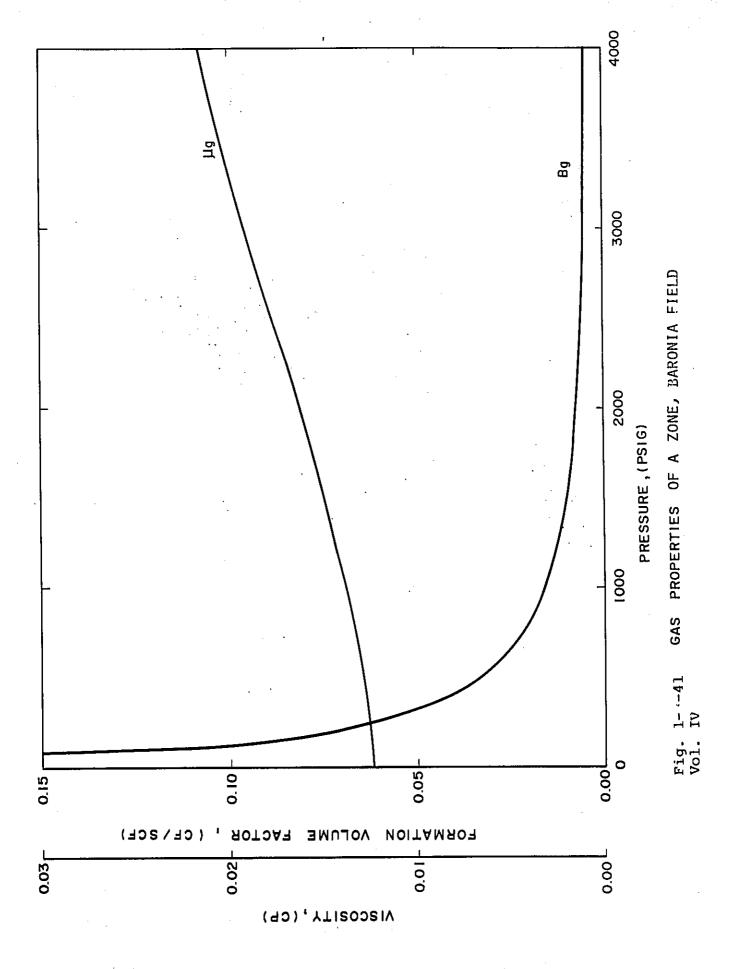
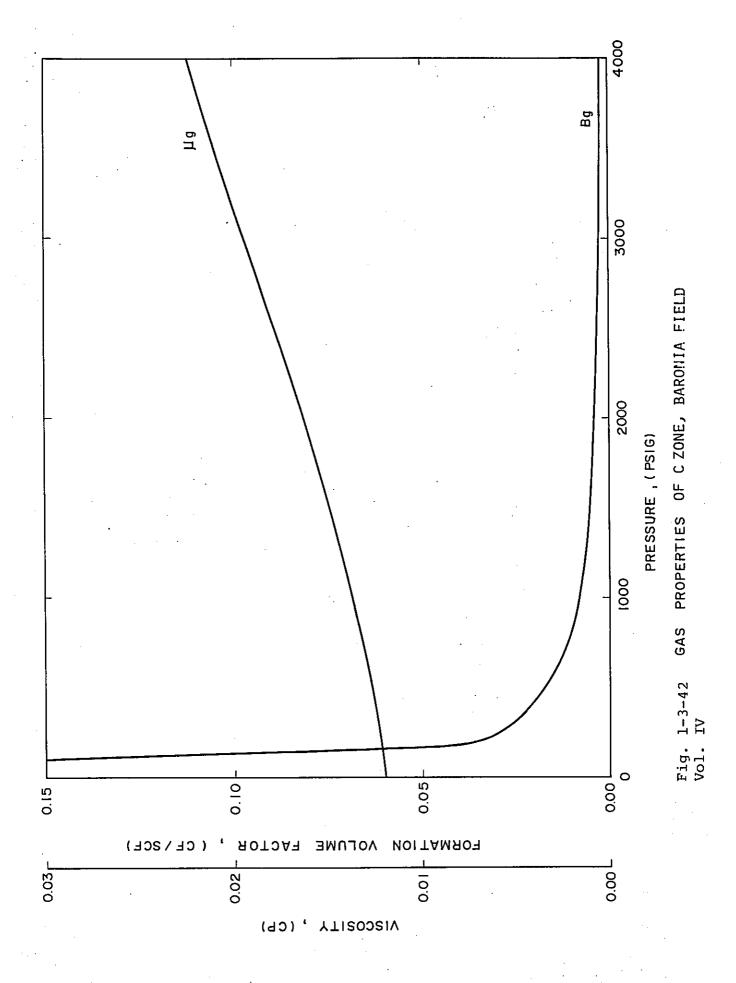
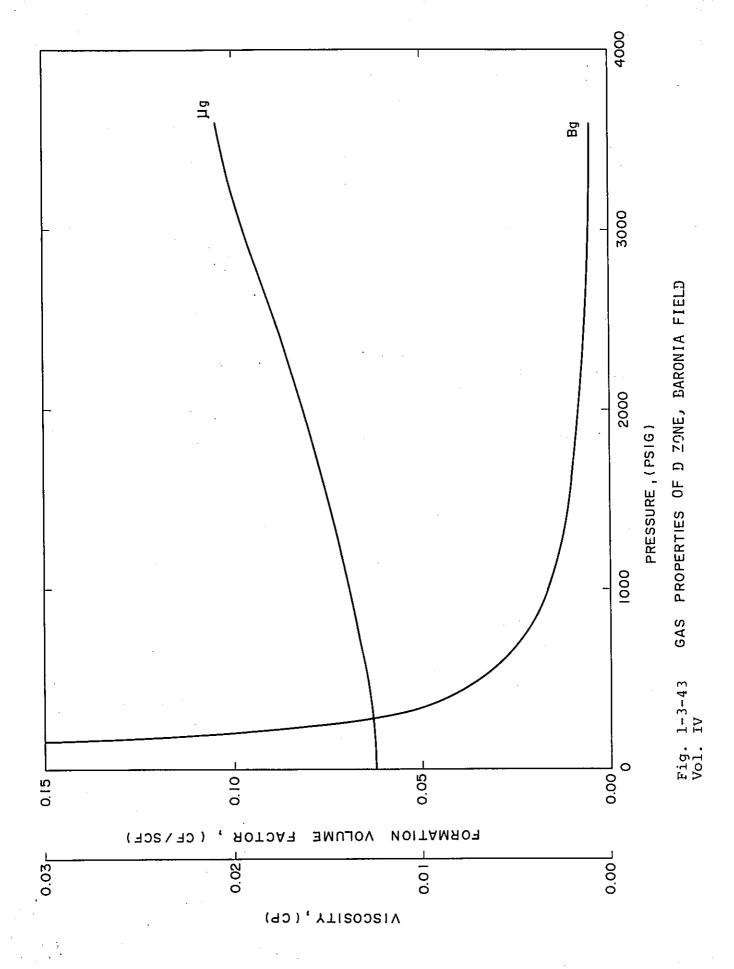


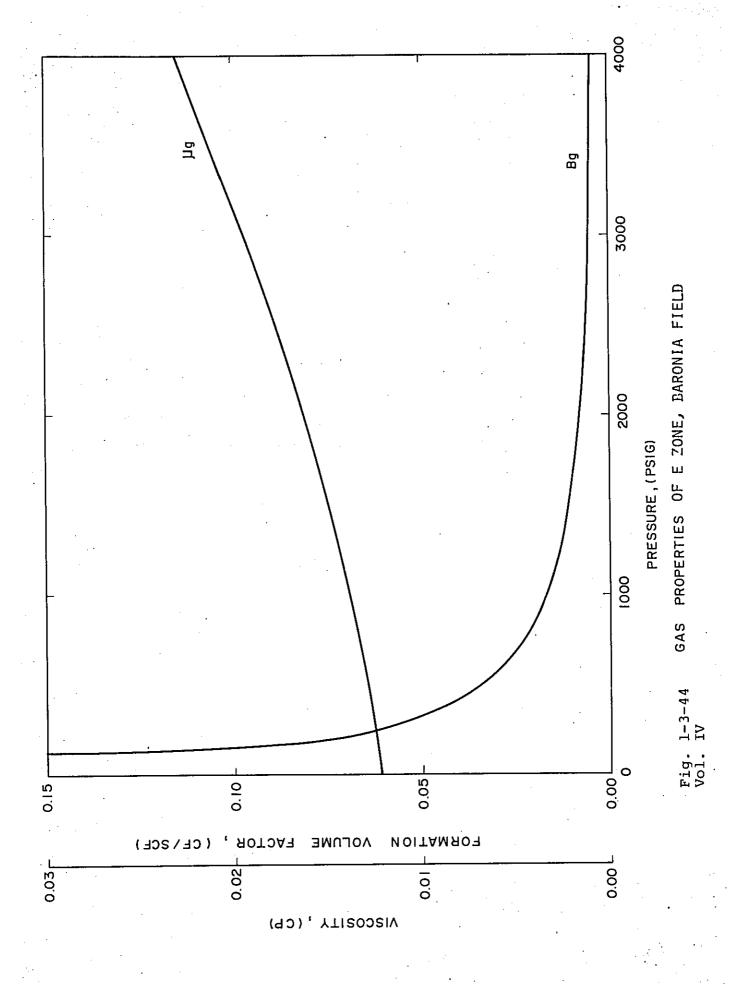
Fig. 1-3-39 OIL PROPERTIES OF F1 ZONE, BARONIA FIELD Vol. IV

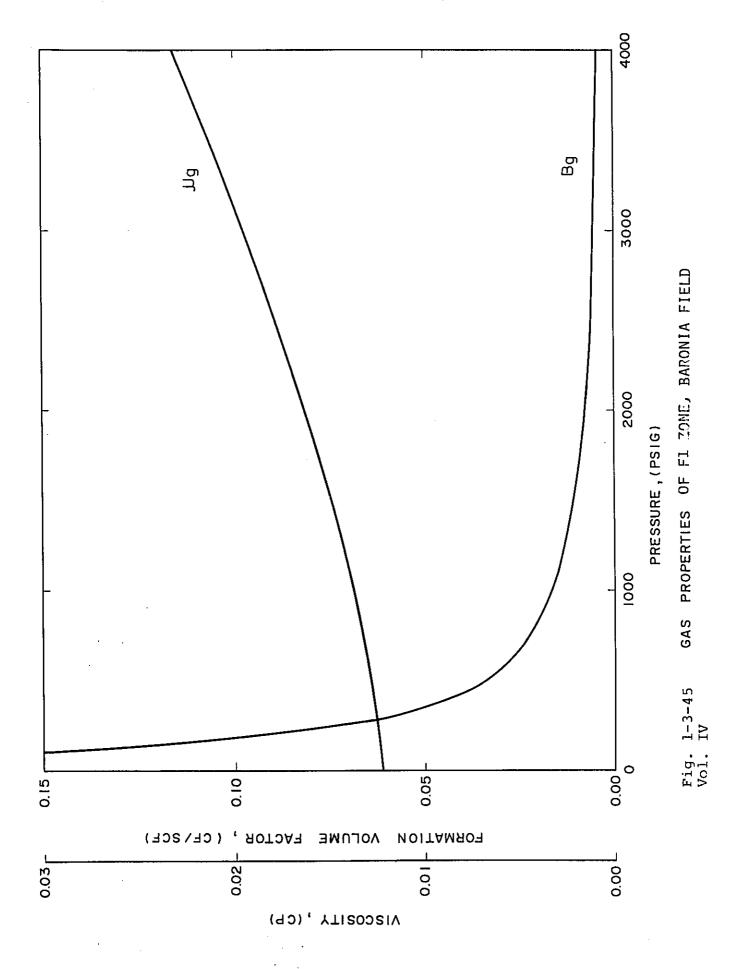


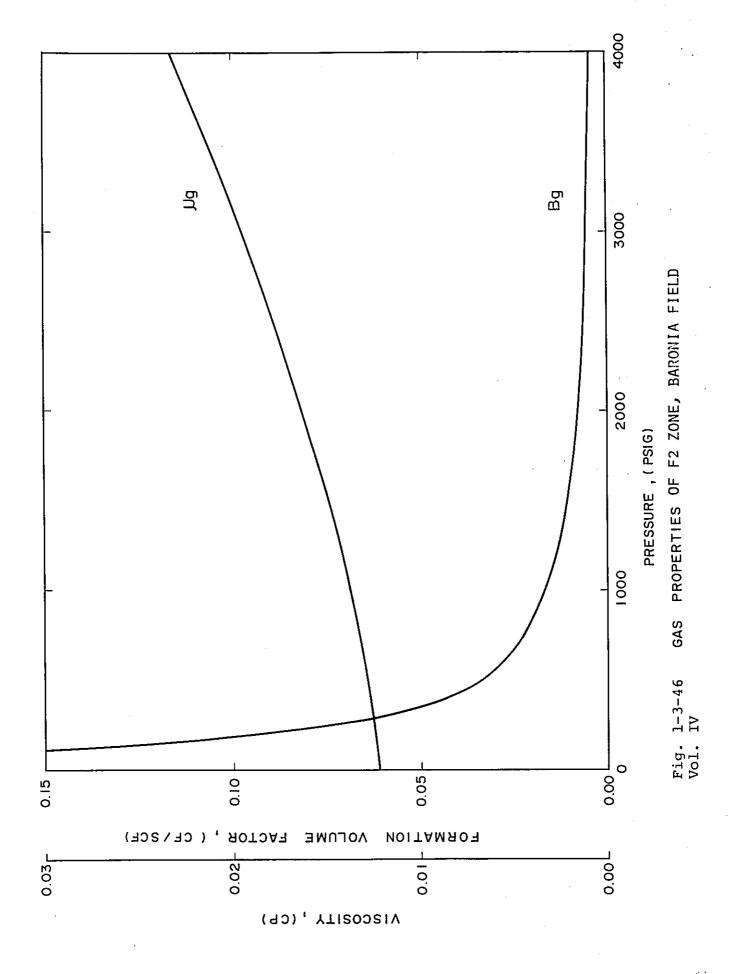


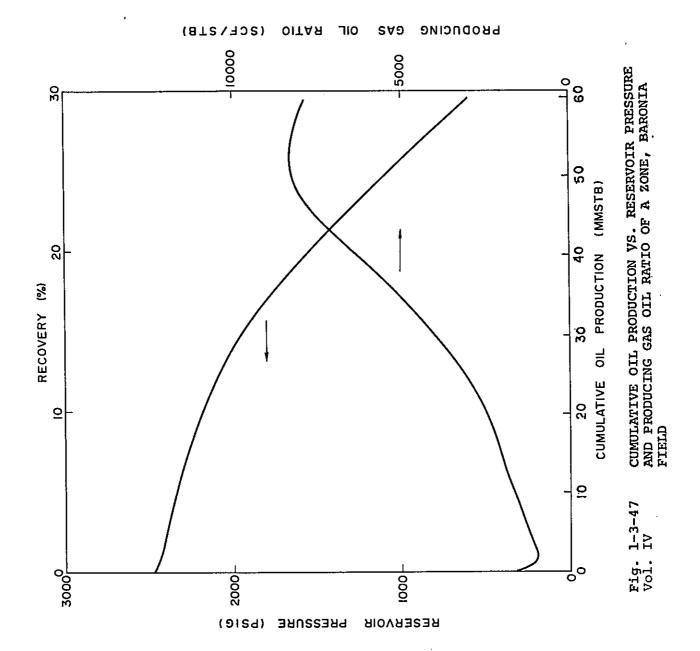












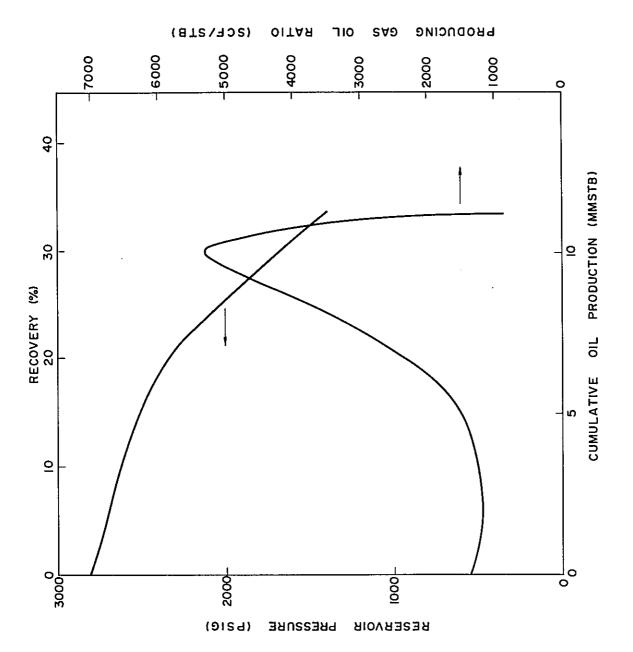


Fig. 1-3-48 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE Vol. IV AND PRODUCING GAS OIL RATIO OF C ZONE, BARONIA FIELD

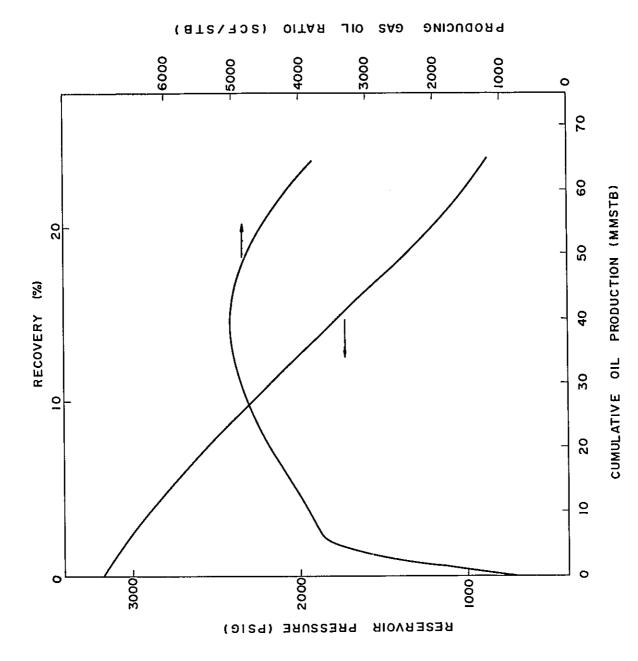
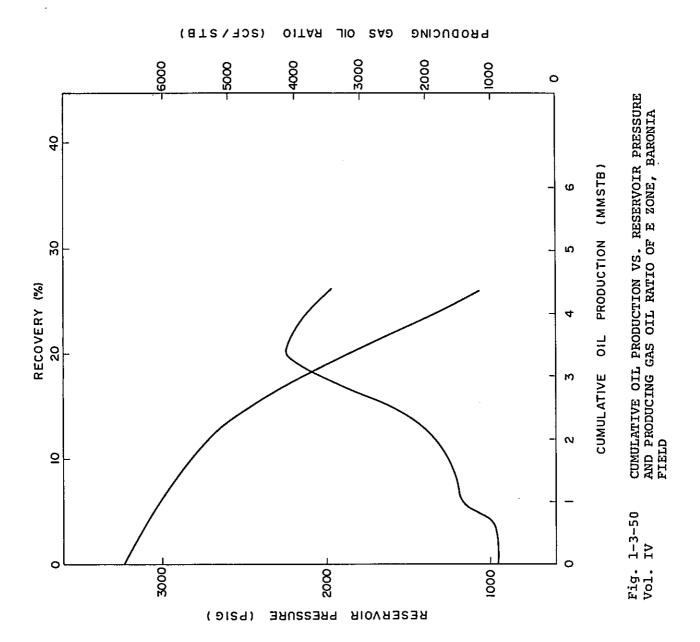
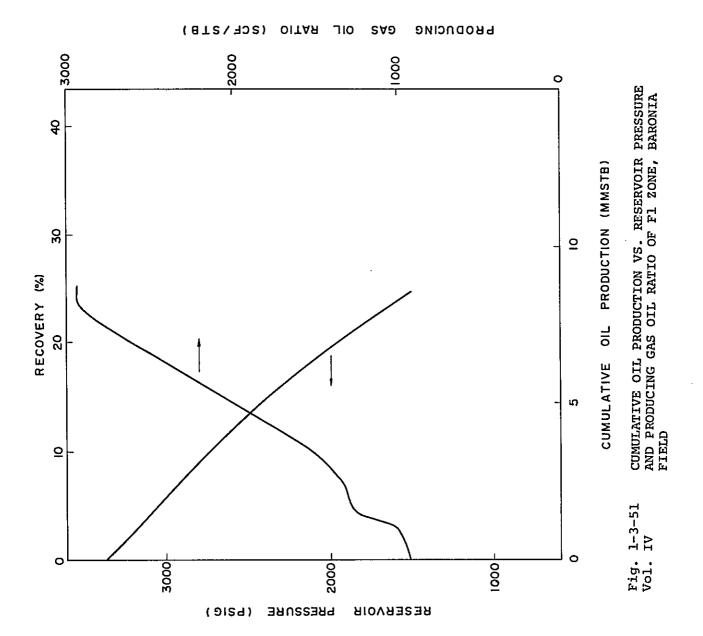
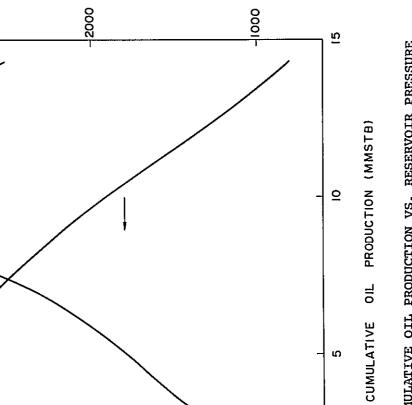


Fig. 1-3-49 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF D ZONE, BARONIA FIELD







1000

РВО D U C I И G

OITAR

(SCE\SLB)

3000

3000

(51Sd)

30

RECOVERY (%)

9

٥١٦

2000

BESERVOIR

PRESSURE

SAĐ

Fig. 1-3-52 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE Vol. IV AND PRODUCING GAS OIL RATIO OF F2 ZONE, BARONIA FIELD

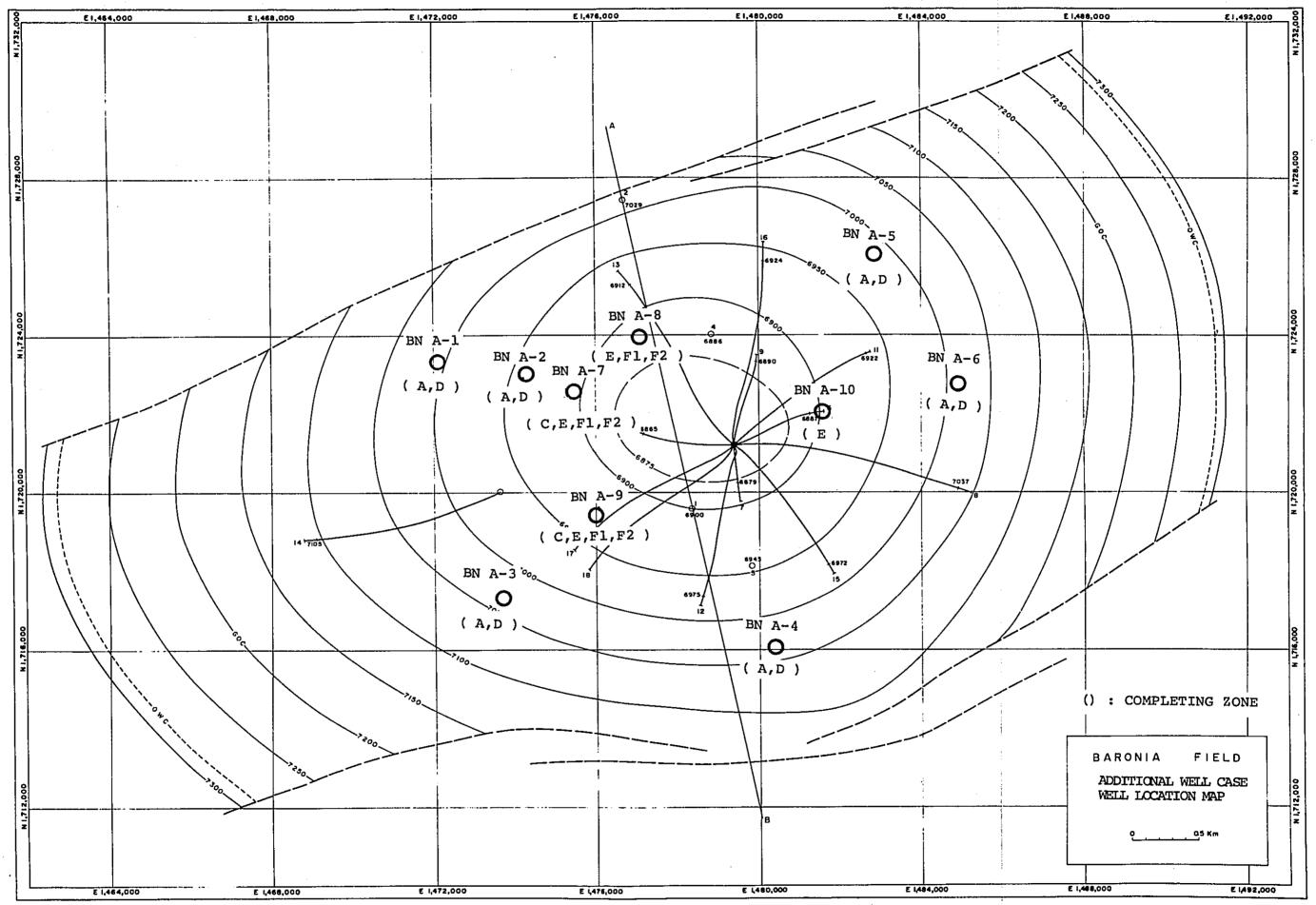


Fig. 1-3-53 ADDITIONAL WELL CASE-WELL LOCATION MAP, BARONIA FIELD Vol. IV

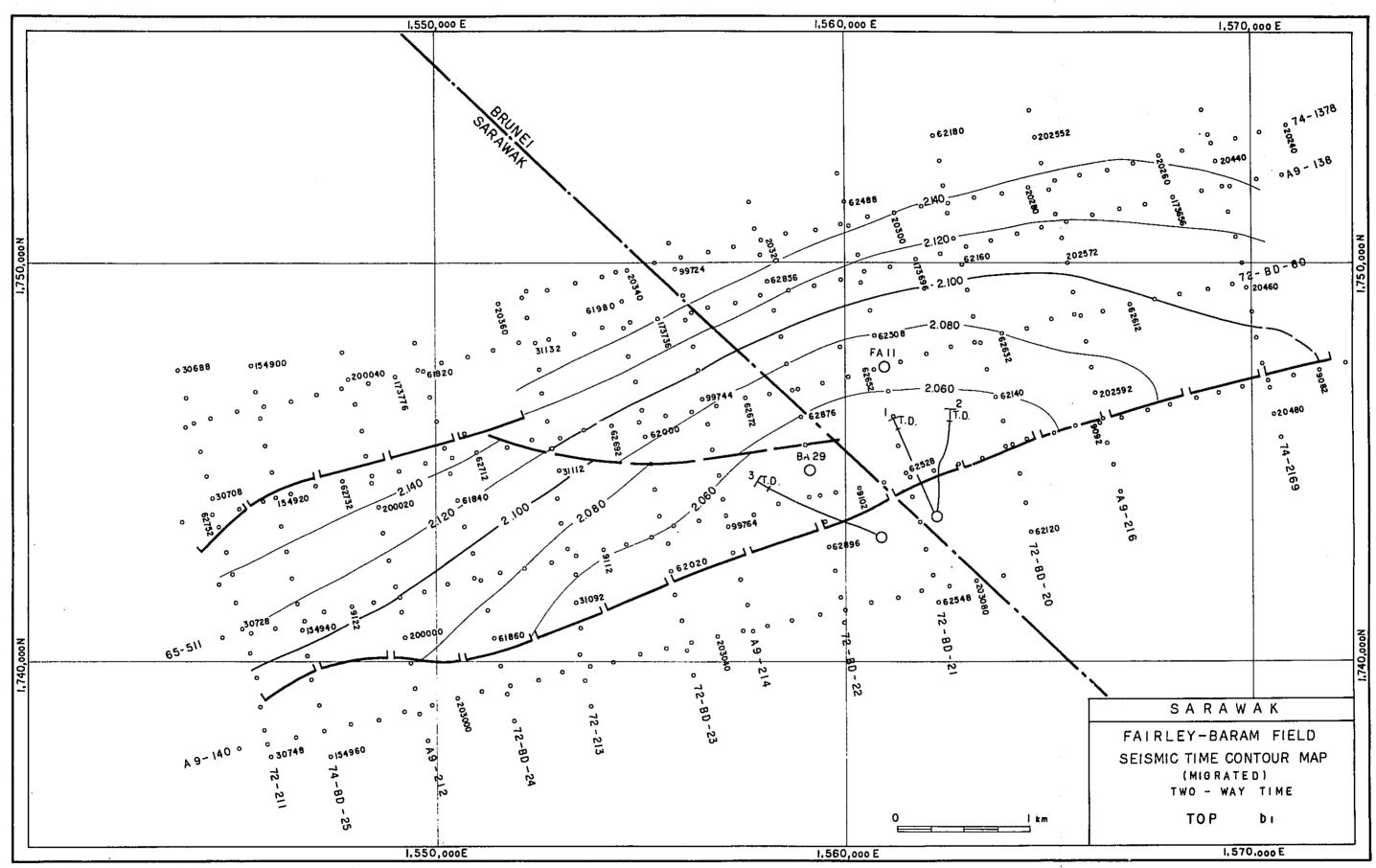


Fig. 2-1-1 TIME CONTOUR MAP, FAIRLY-BARAM FIELD, TOP bl Vol. IV

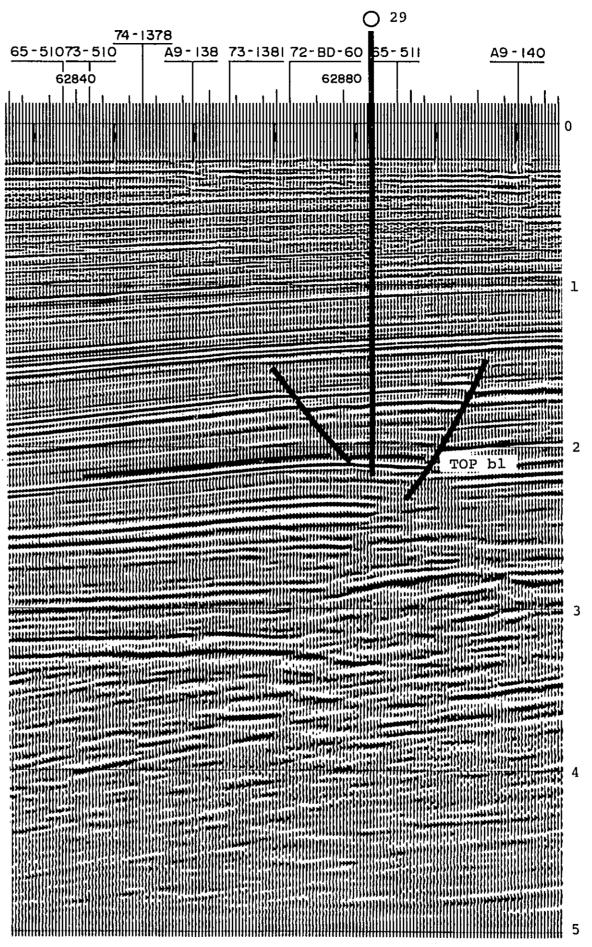


Fig. 2-1-2

Fig. 2-1-2 SEISMIC SECTION, FAIRLY-BARAM FIELD, Line 72-BD-22 Vol. IV

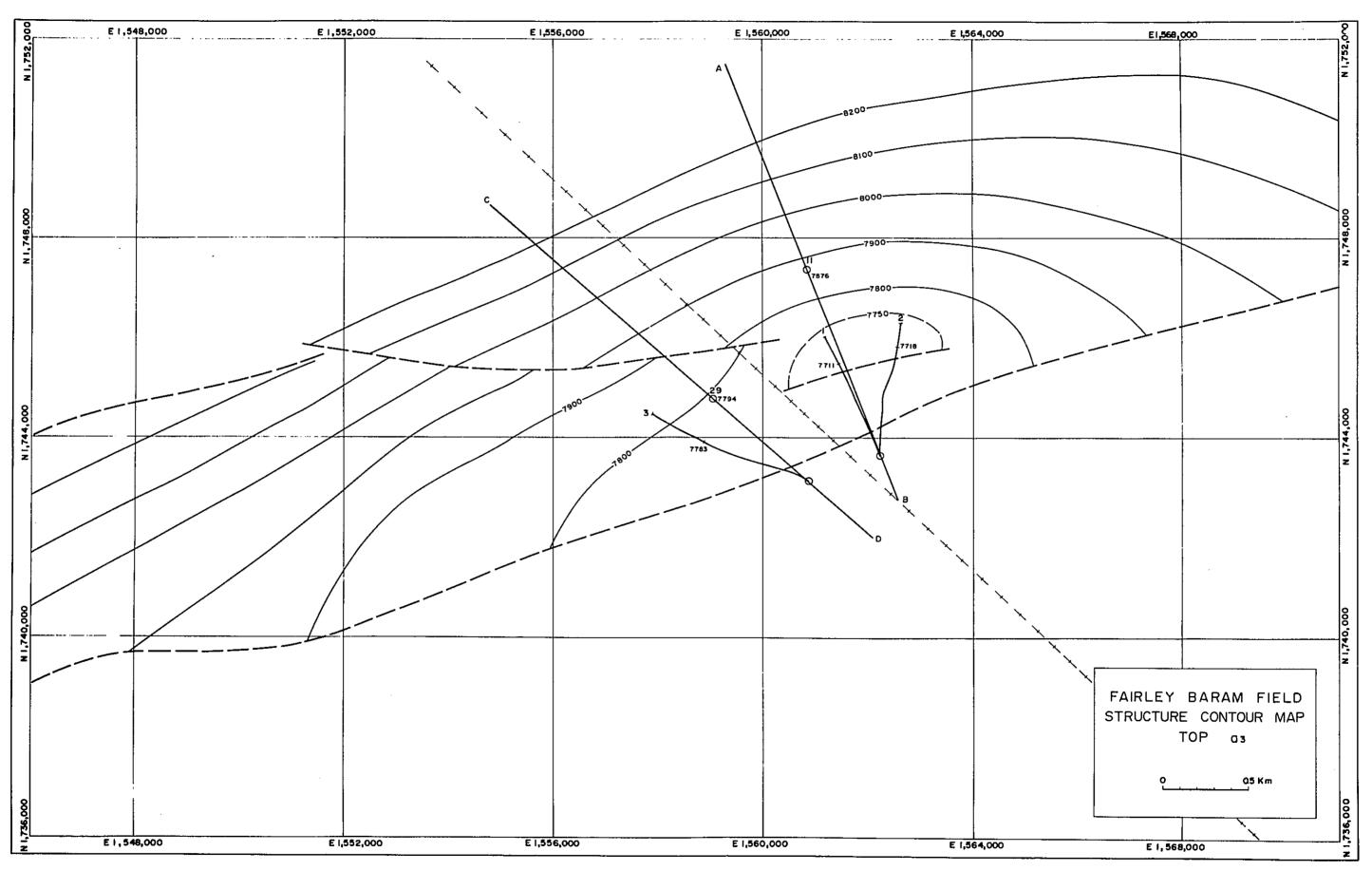


Fig. 2-2-1 STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP a3 Vol. IV

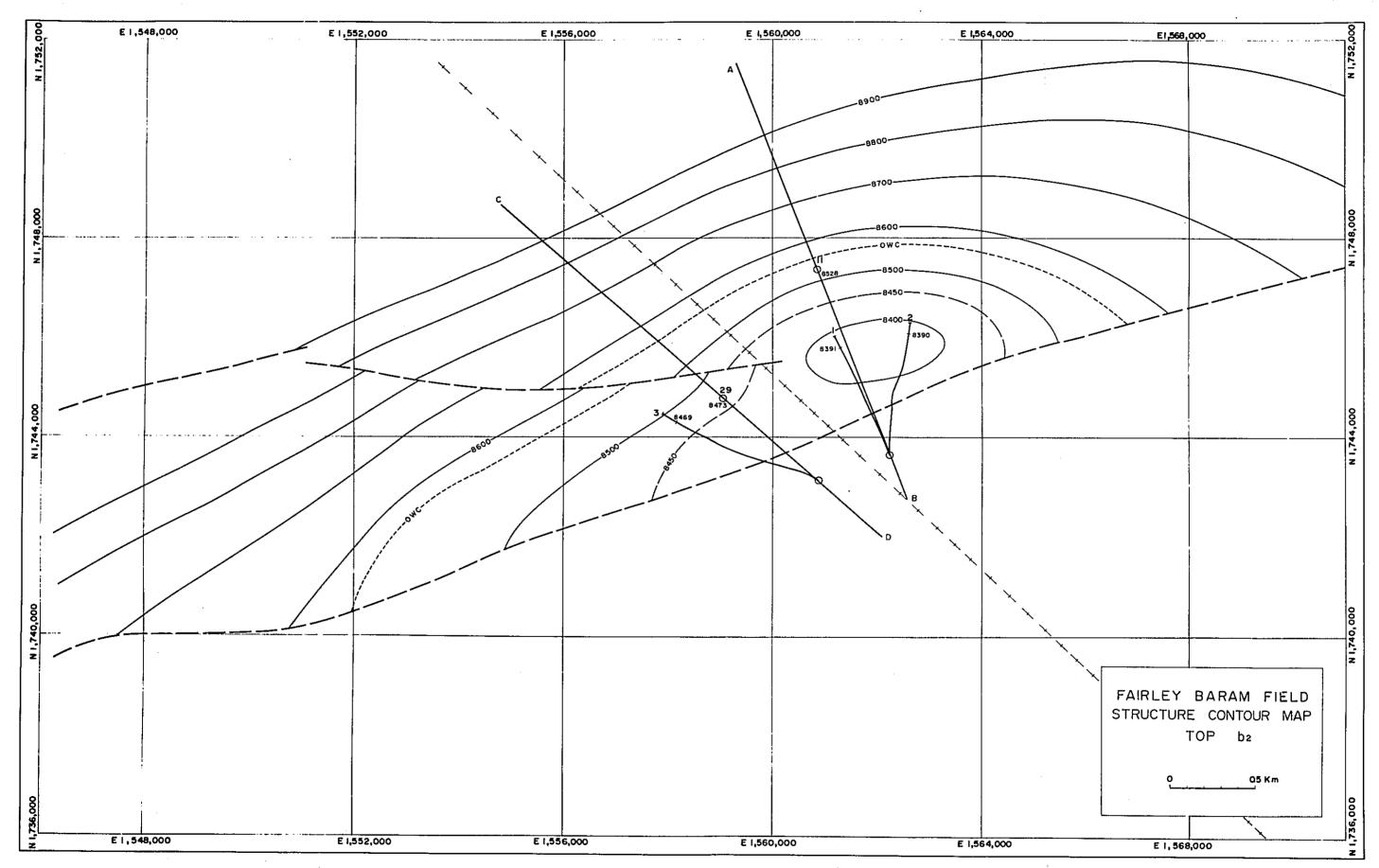


Fig. 2-2-2 Vol. IV

STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP b2

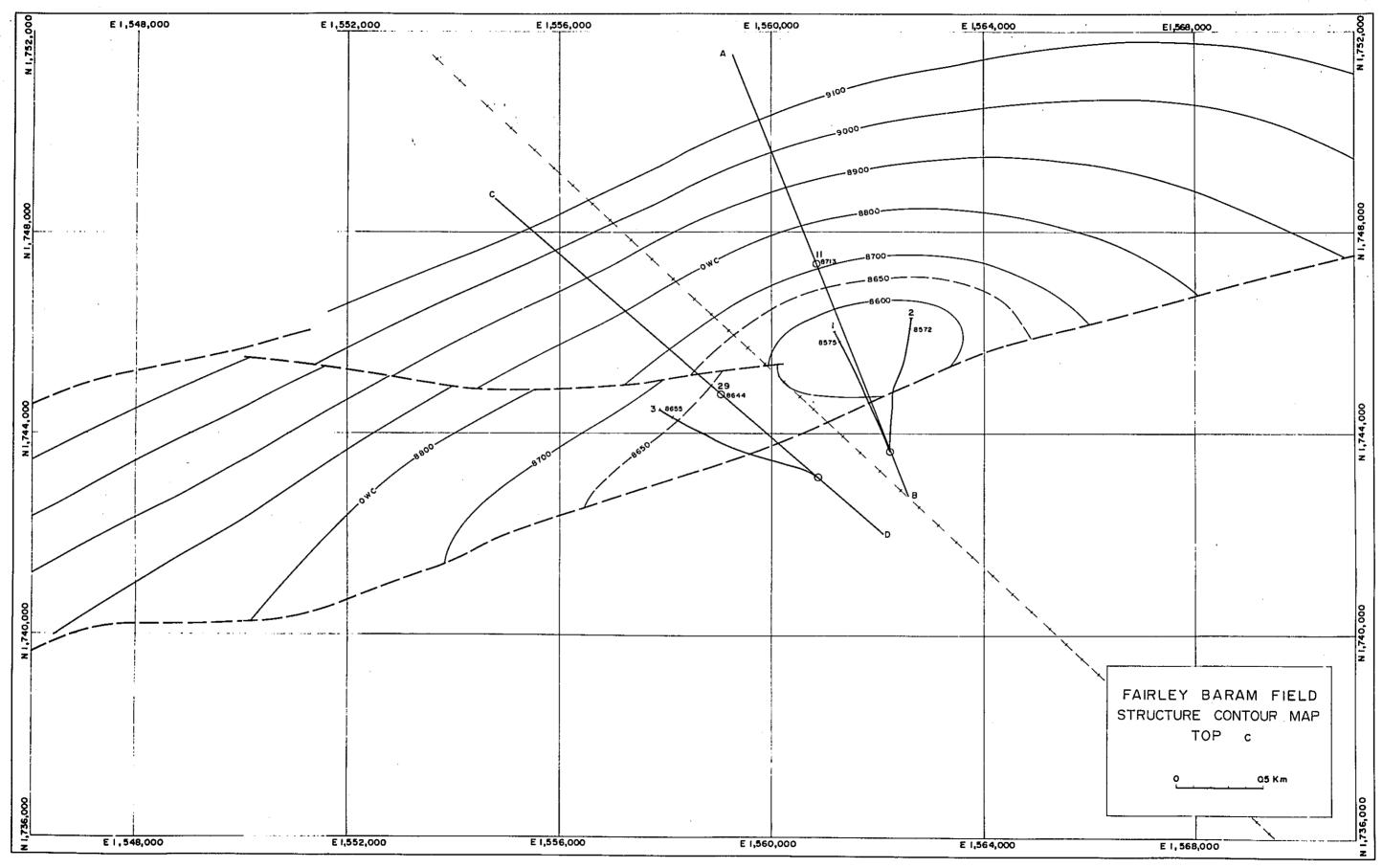


Fig. 2-2-3 STRUCTURE CONTOUR MAP, FAIRLEY-BARAM FIELD, TOP c Vol. IV

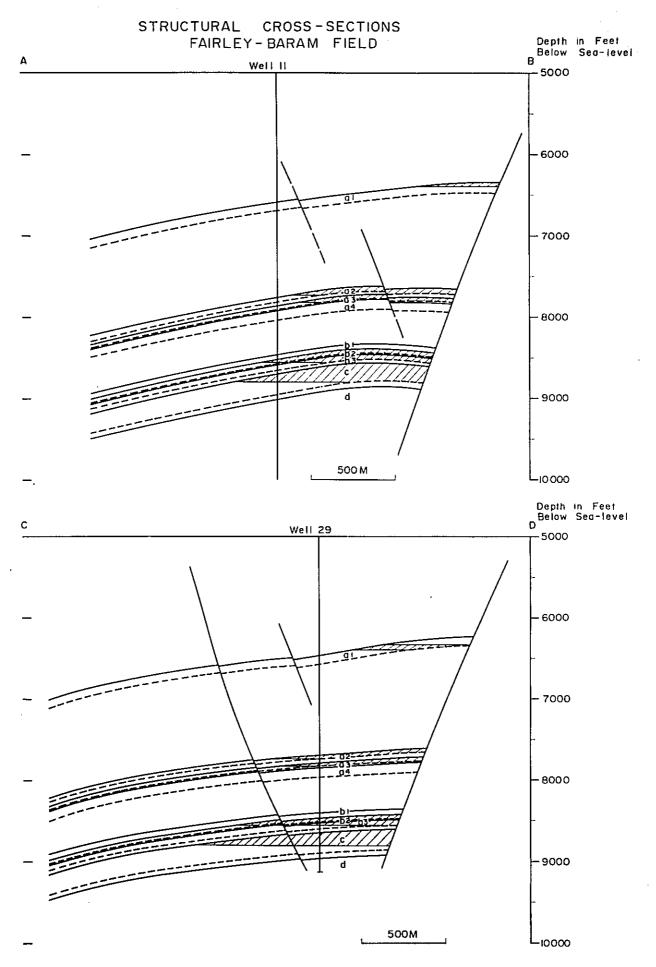
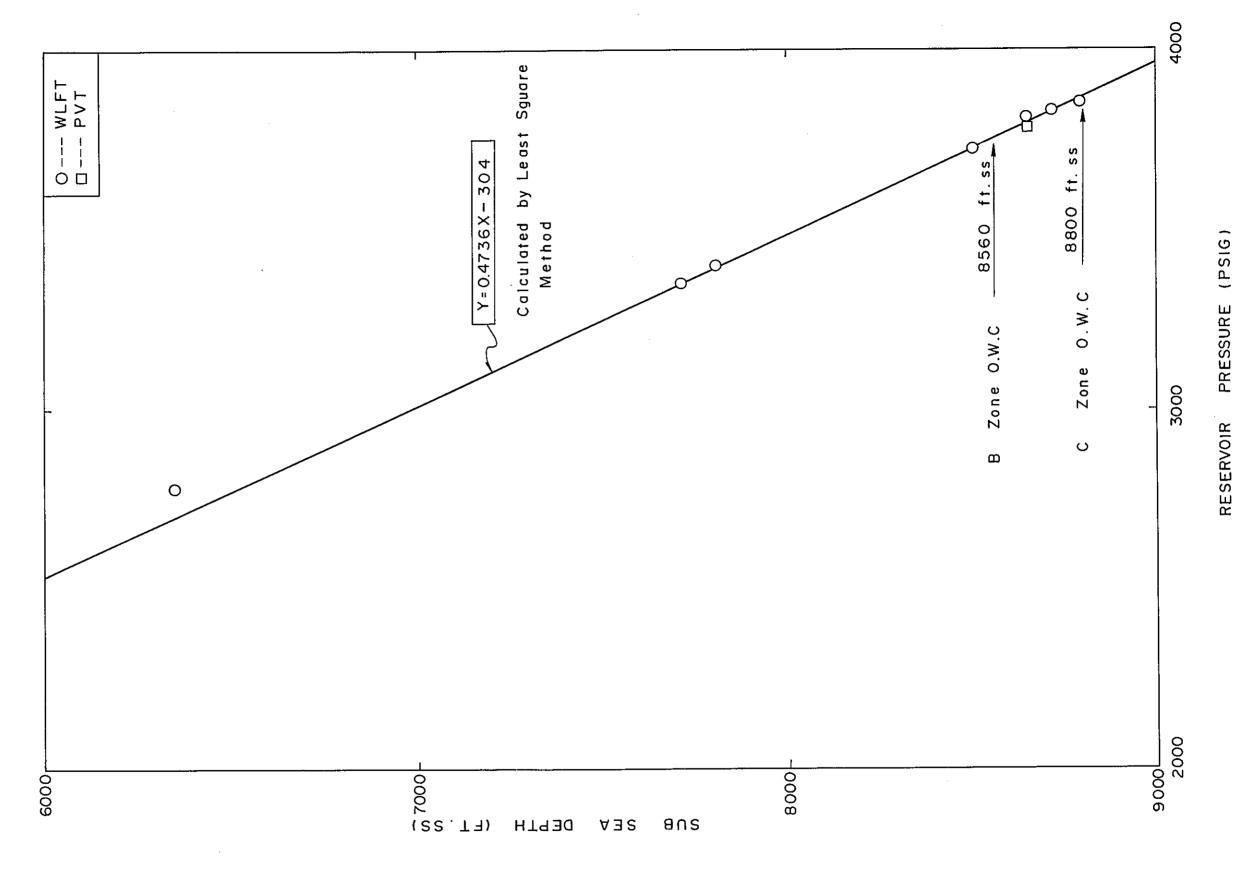
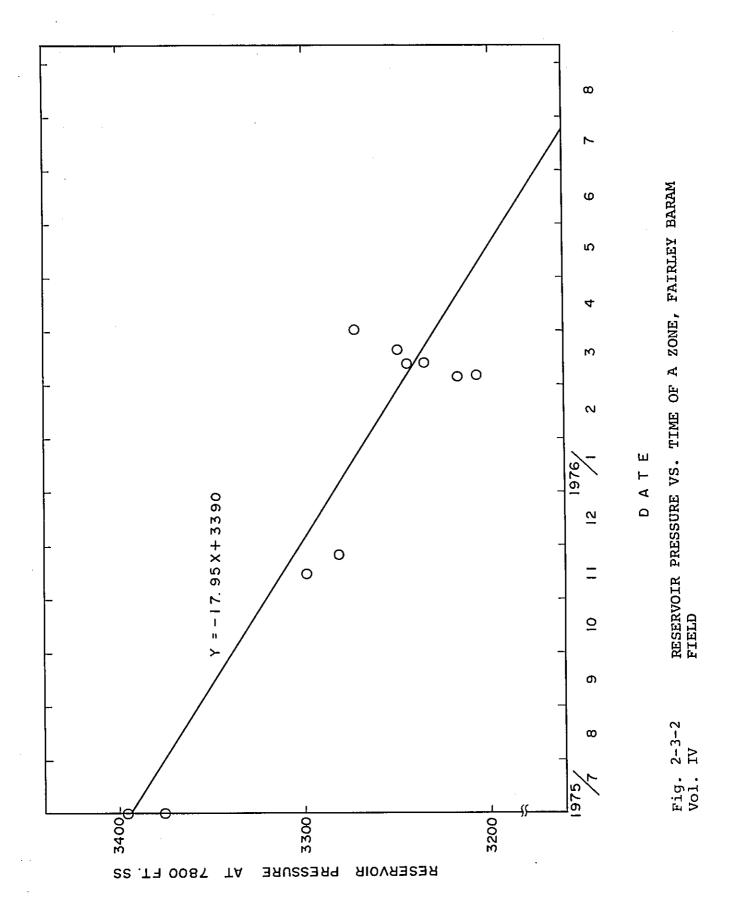
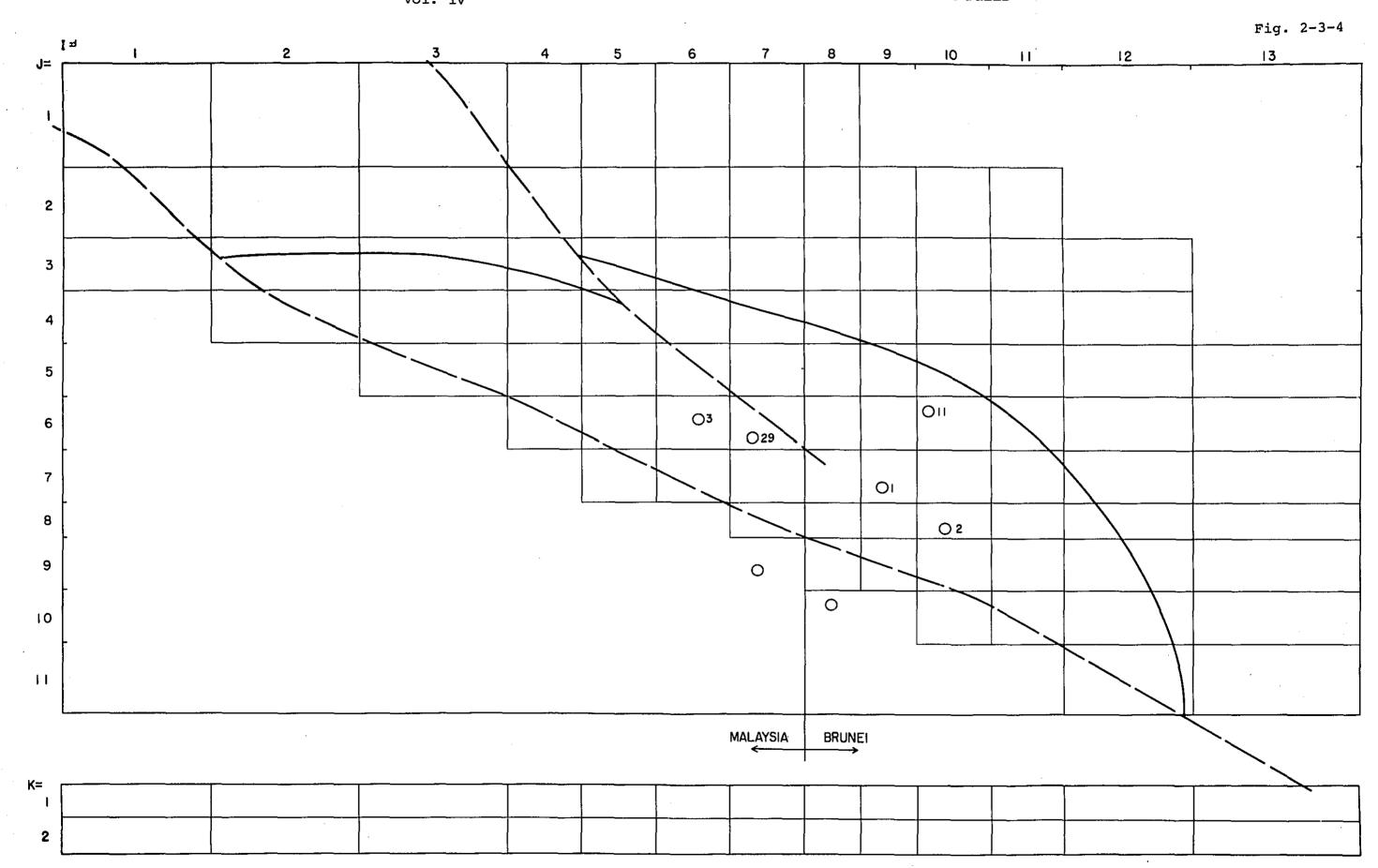


Fig. 2-2-4 STRUCTURAL CROSS-SECTION, FAIRLEY-BARAM FIELD Vol. IV



RESERVOIR PRESSURE VS. DEPTH, FAIRLEY BAL'M FIELD Fig. 2-3-1 Vol. IV





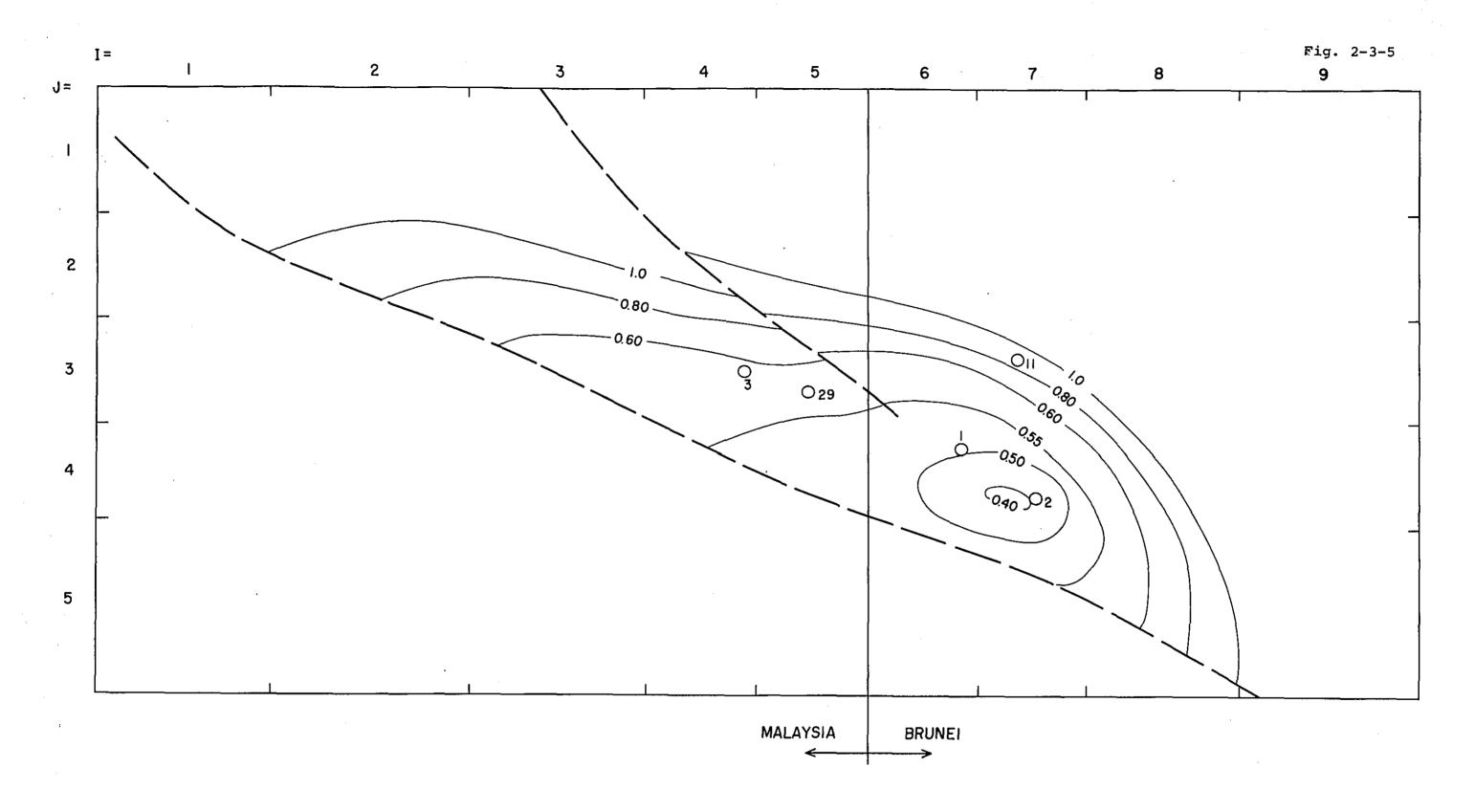
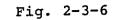


Fig. 2-3-5 WATER SATURATION MAP AT INITIAL CONDITION OF B ZONE, Vol. IV FAIRLEY BARAM FIELD



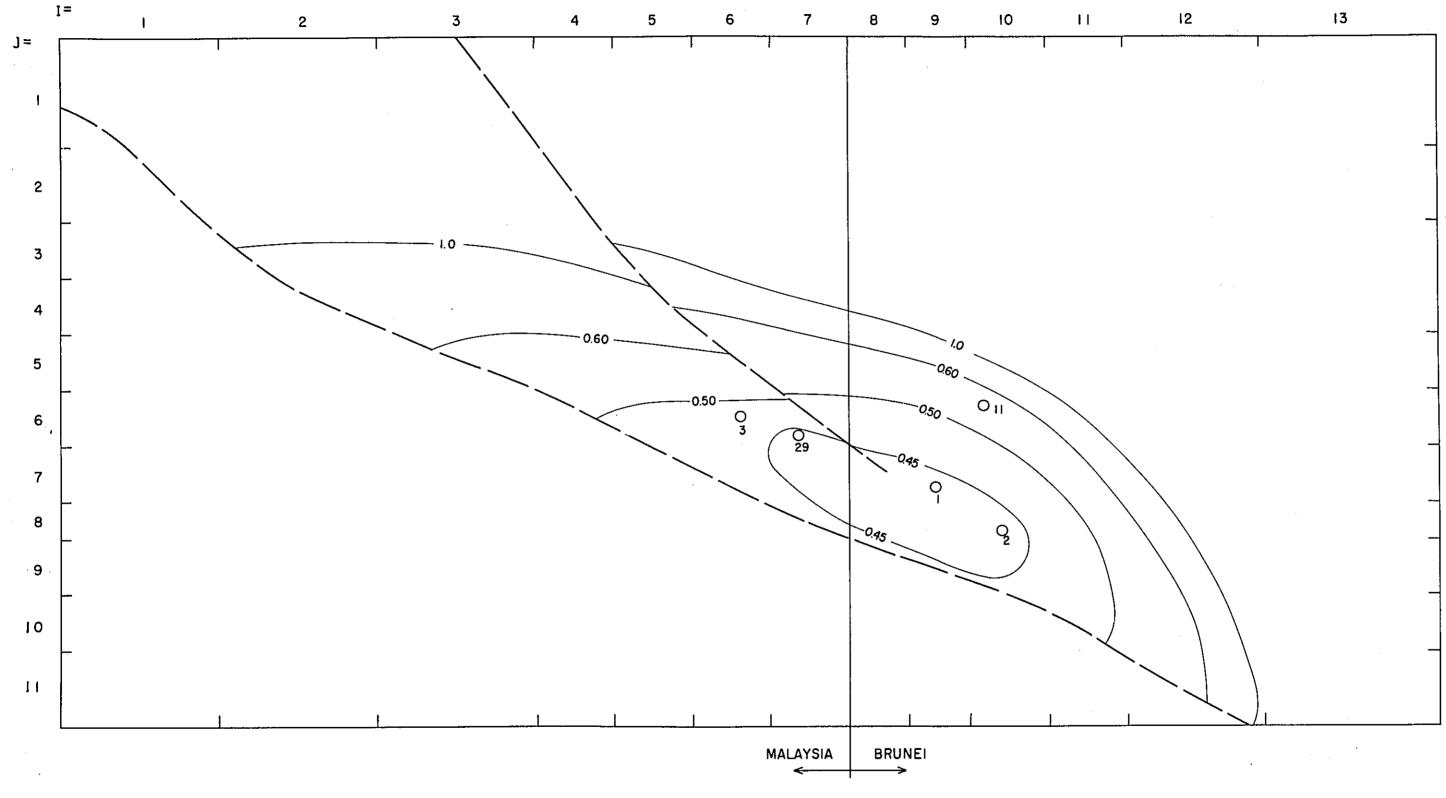
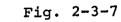


Fig. 2-3-6
Vol. IV
WATER SATURATION MAP AT INITIAL CONDITION OF C ZONE,
FAIRLEY BARAM FIELD



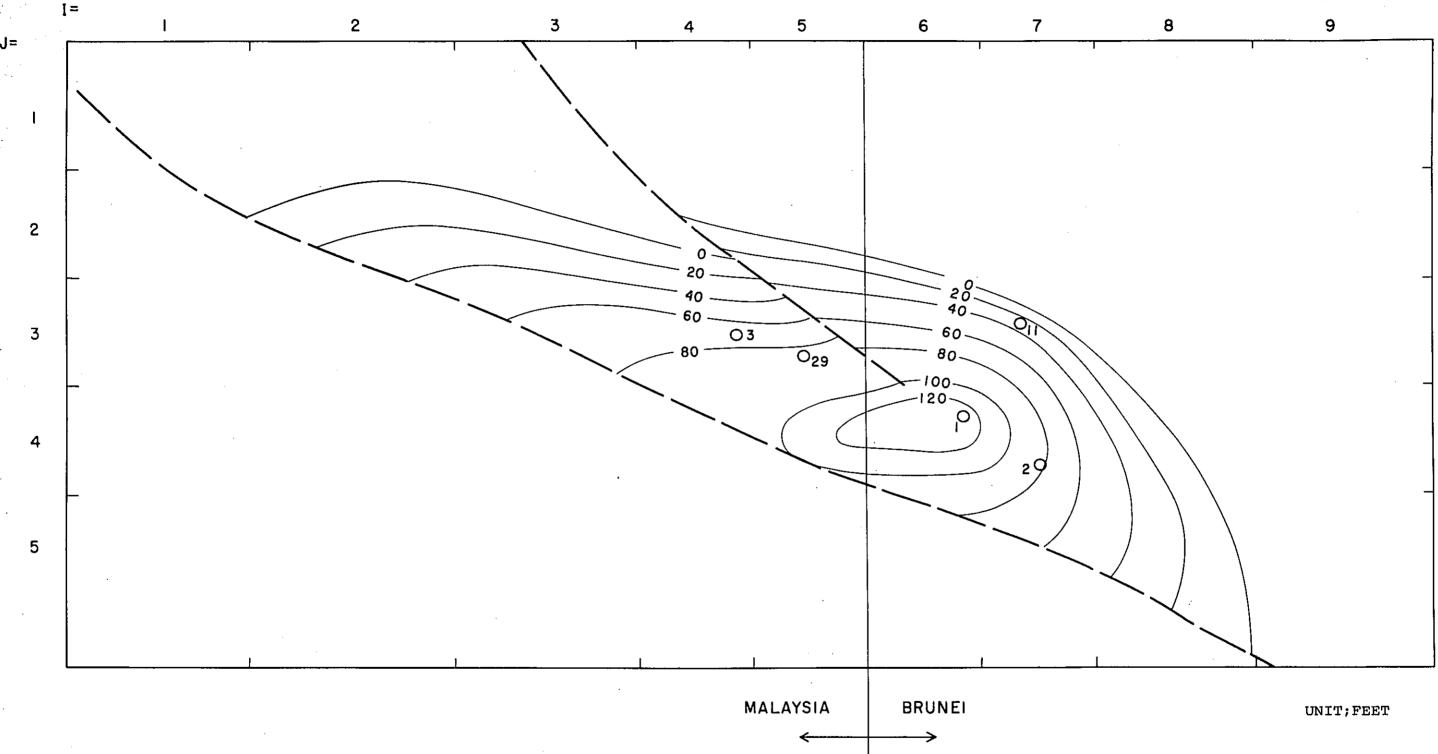


Fig. 2-3-7 Vol. IV NET THICKNESS MAP OF B ZONE, FAIRLEY BARAM FIELD

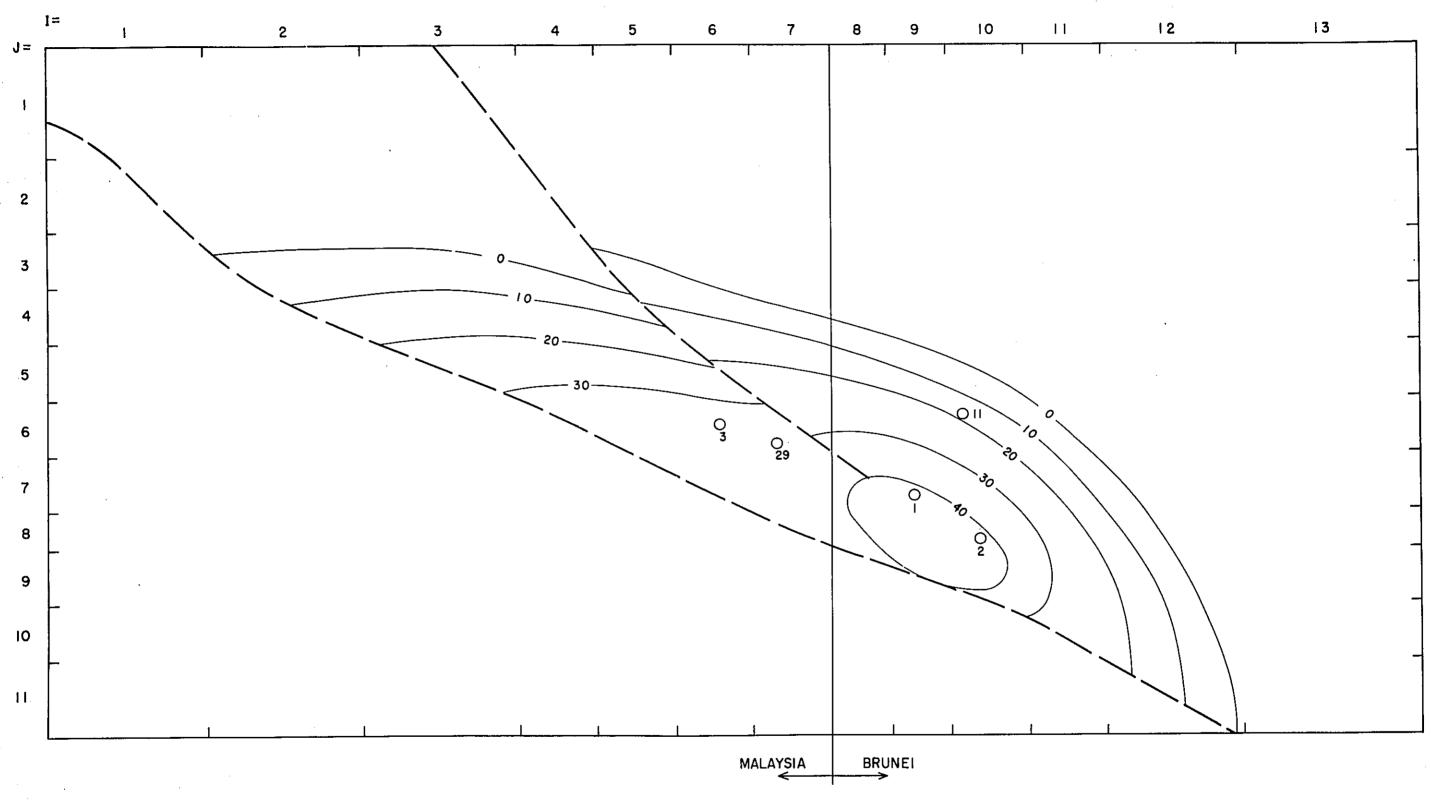


Fig. 2-3-8 POROSITY × NET THICKNESS MAP OF C ZONE, FAIRLEY BARAM FIELD

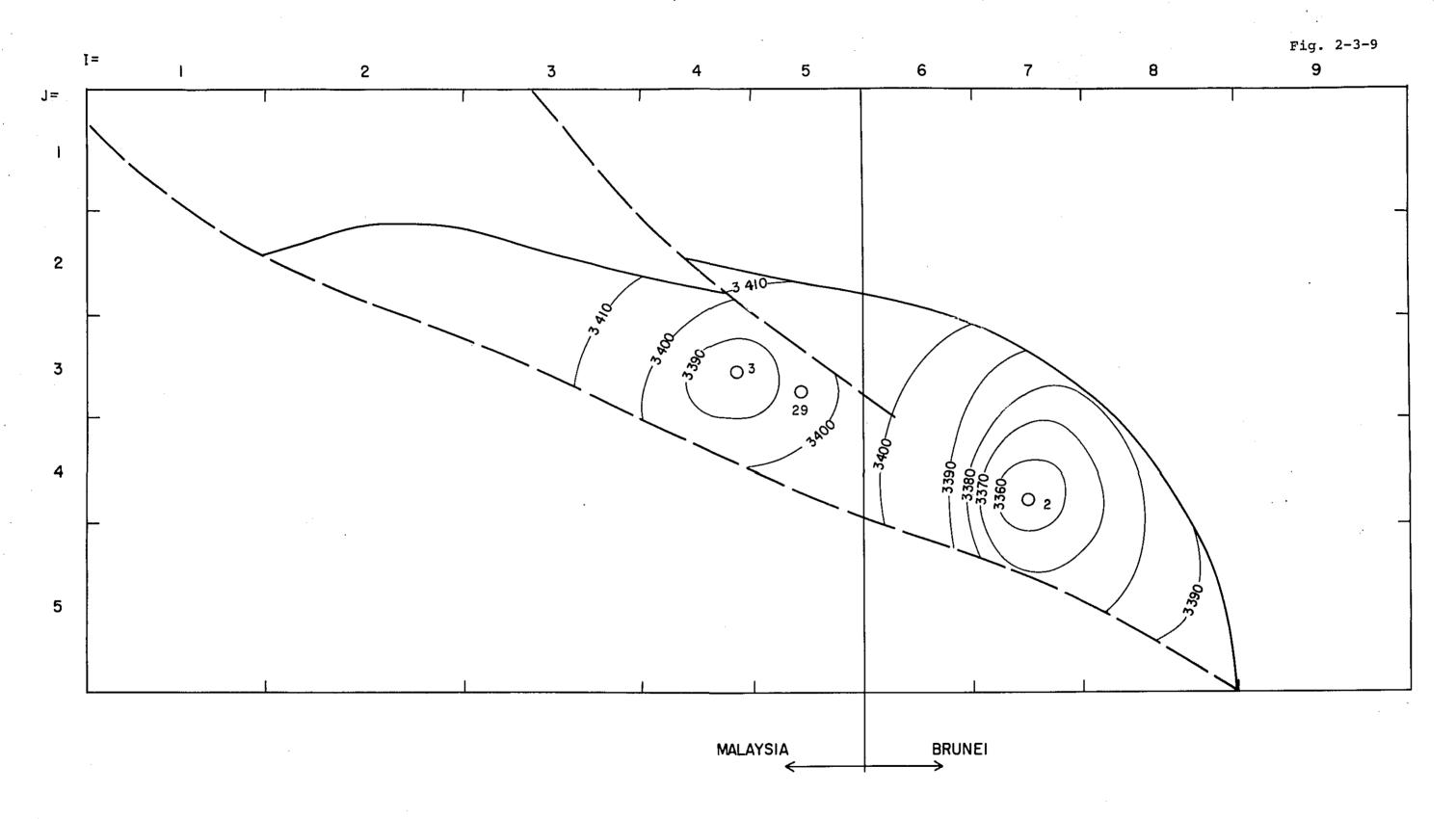


Fig. 2-3-9
Vol. IV

ISO-BARIC MAP OF B ZONE, FAIRLEY BARAM FIELD, OCTOBER, 1976

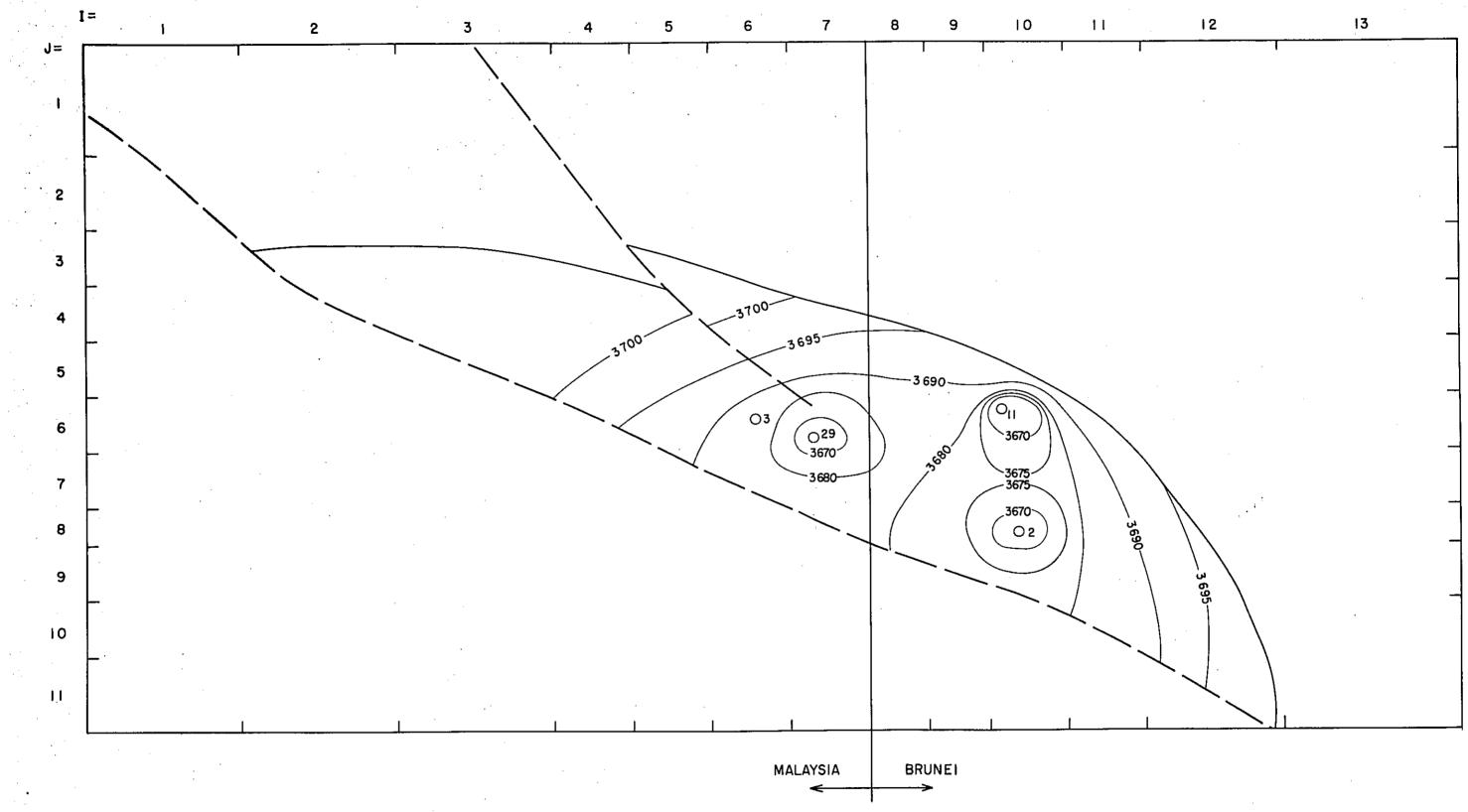


Fig. 2-3-10 ISO-BARIC MAP OF C ZONE, FAIRLEY BARAM FIELD, OCTOBER, 1976

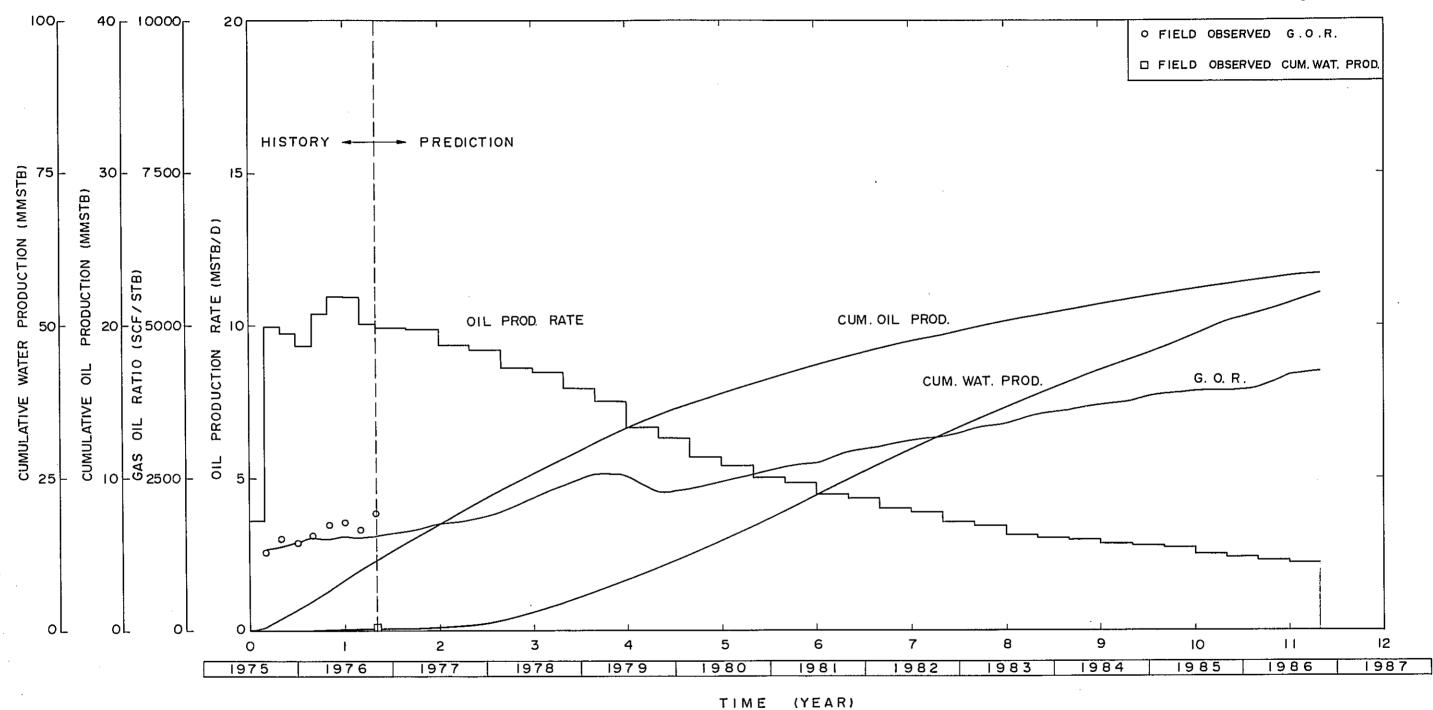


Fig. 2-3-11 PREDICTED PERFORMANCE OF FAIRLEY BARAM FIELD, CASE 1 Vol. IV



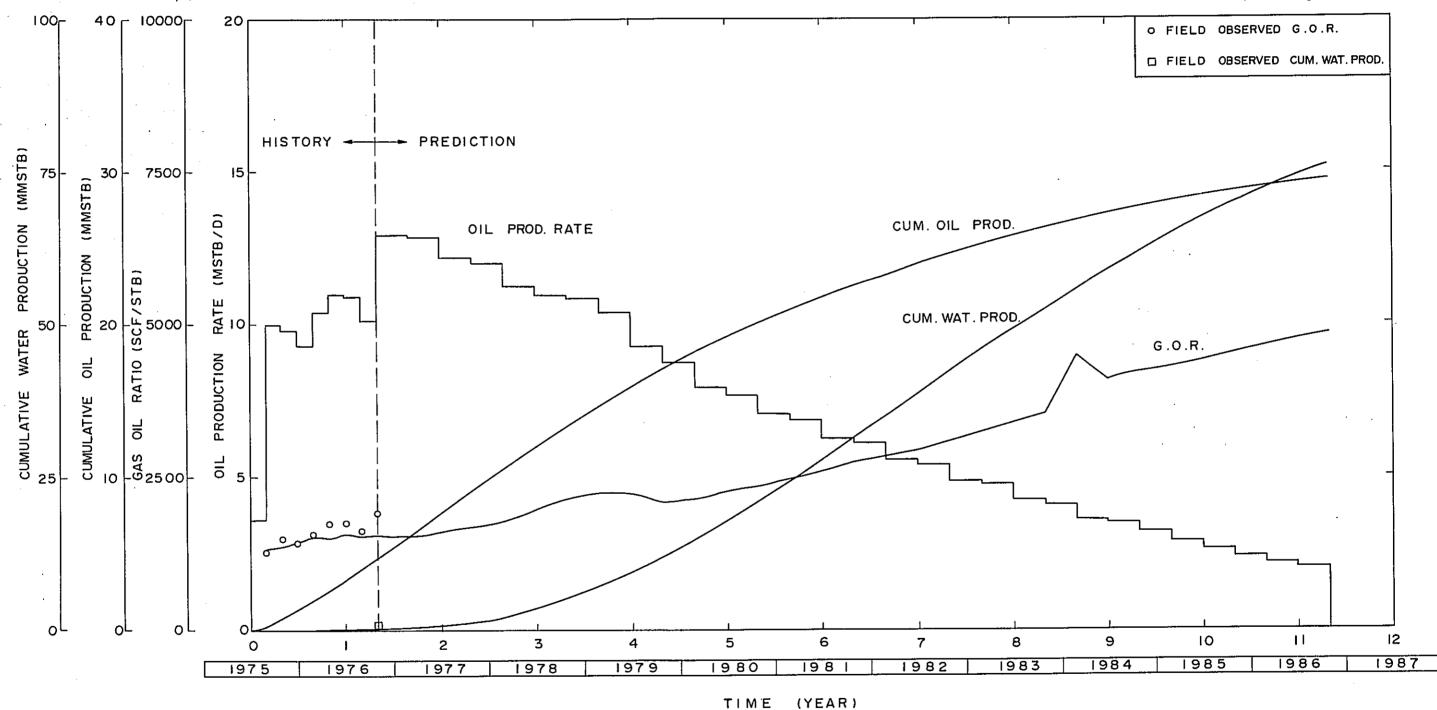


Fig. 2-3-12 PREDICTED PERFORMANCE OF FAIRLEY BARAM FIELD, CASE 2 Vol. IV

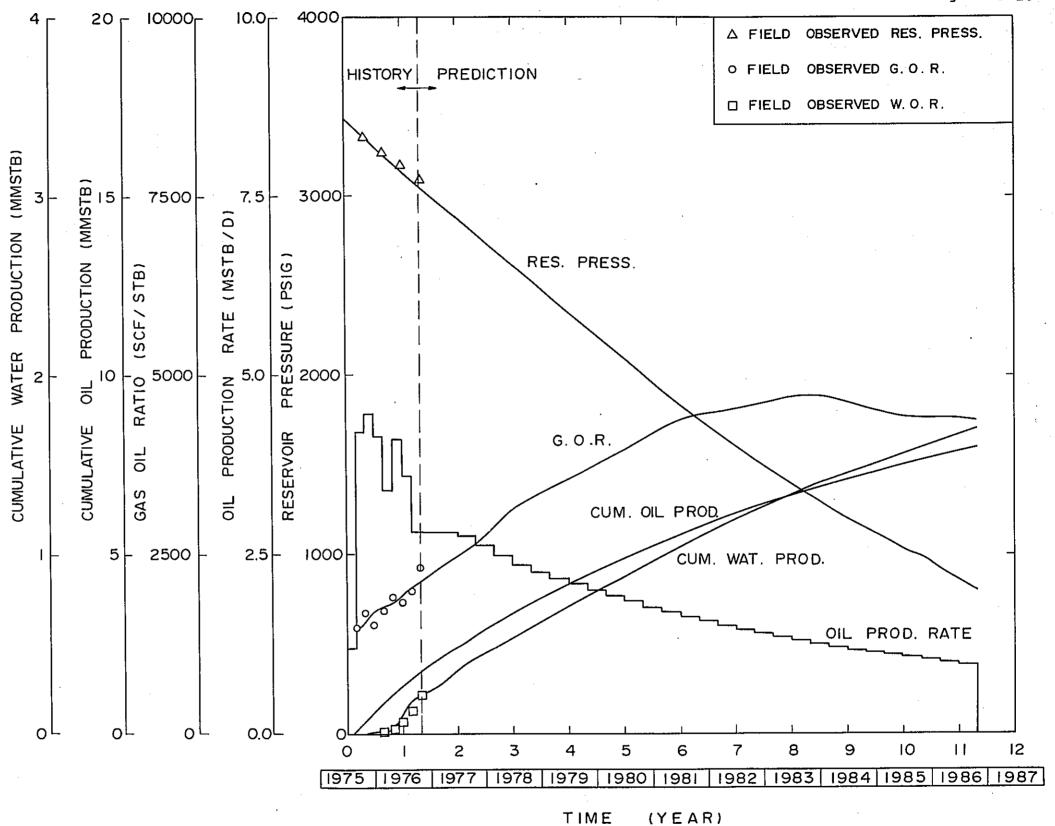
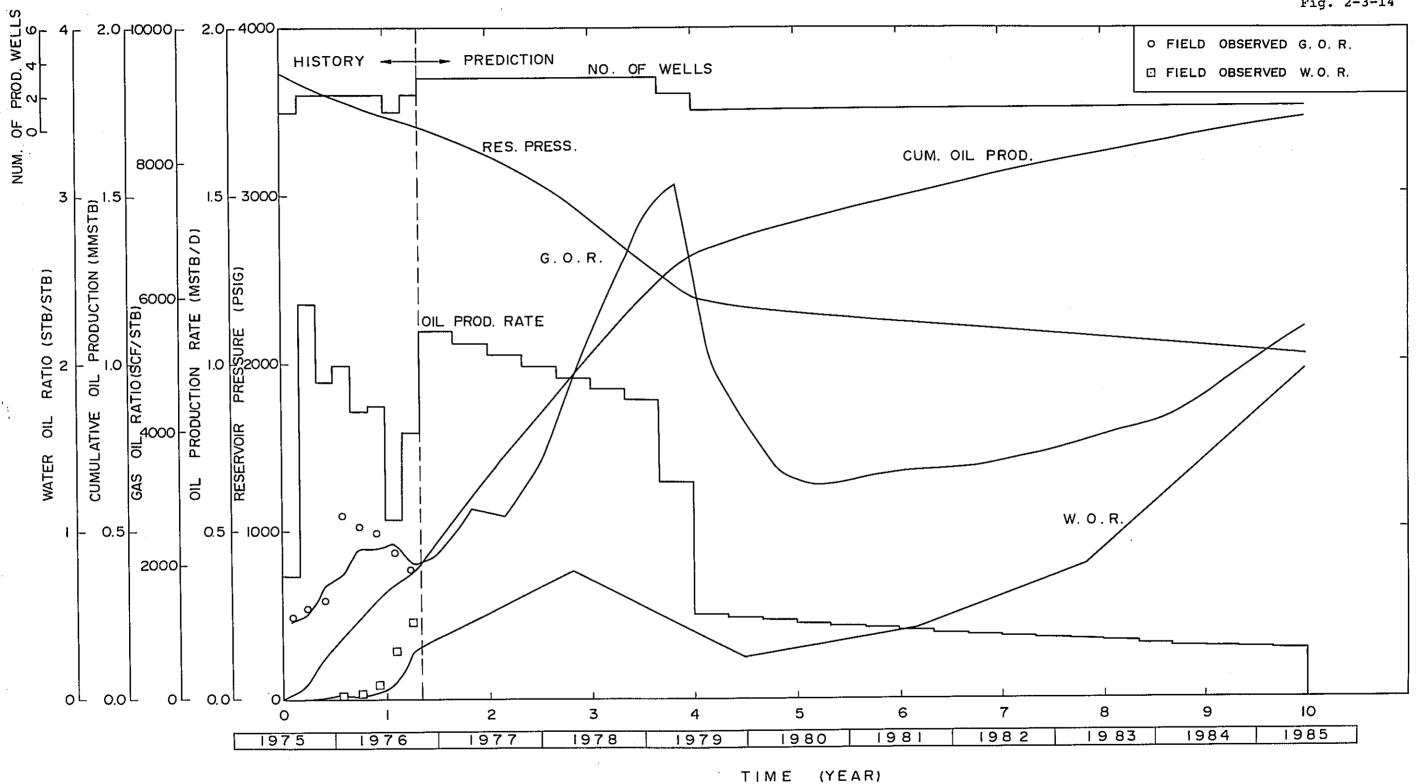
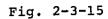
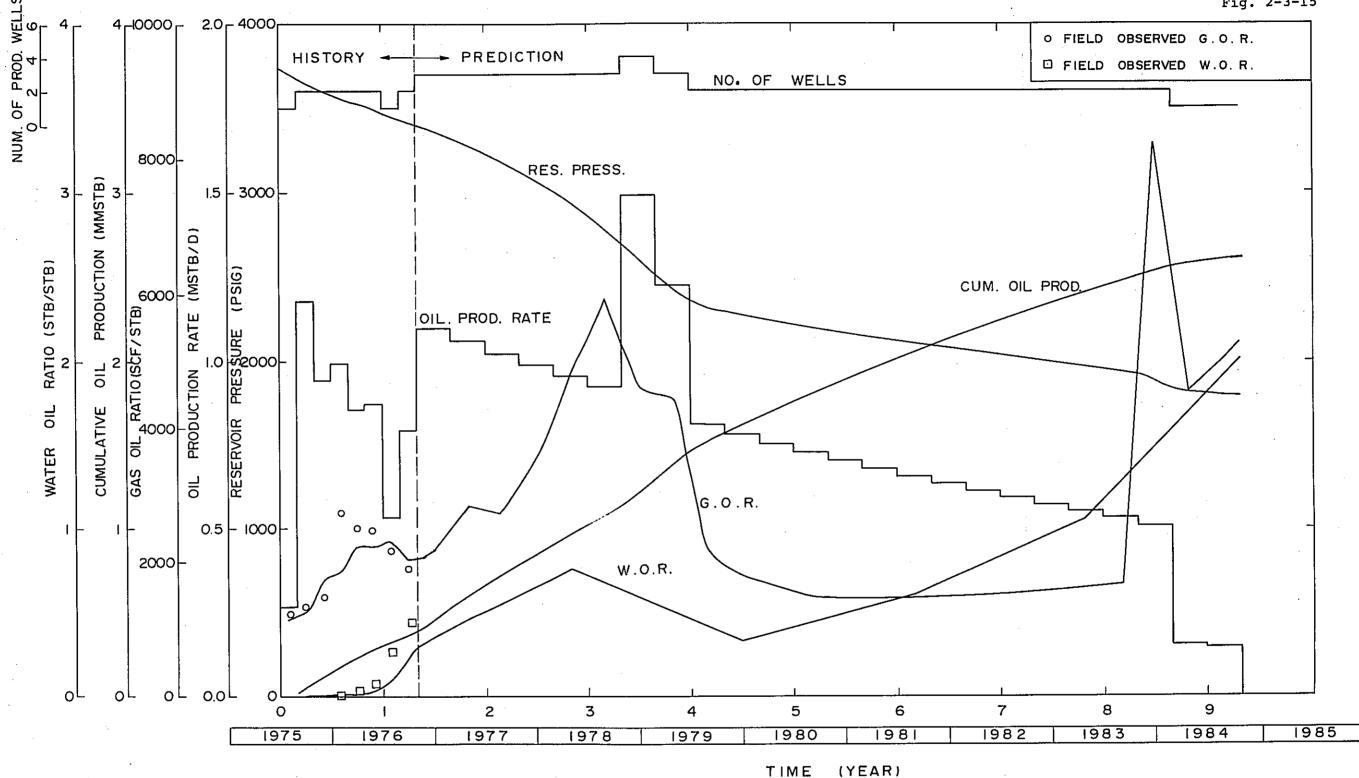


Fig. 2-3-13 PREDICTED PERFORMANCE OF A ZONE, FAIRLEY BARAM FIELD, Vol. IV



PREDICTED PERFORMANCE OF B ZONE, FAIRLEY BARAM FIELD, Fig. 2-3-14 Vol. IV CASE 1





PREDICTED PERFORMANCE OF B ZONE, FAIRLEY BARAM FIELD, CASE 2 Fig. 2-3-15 Vol. IV

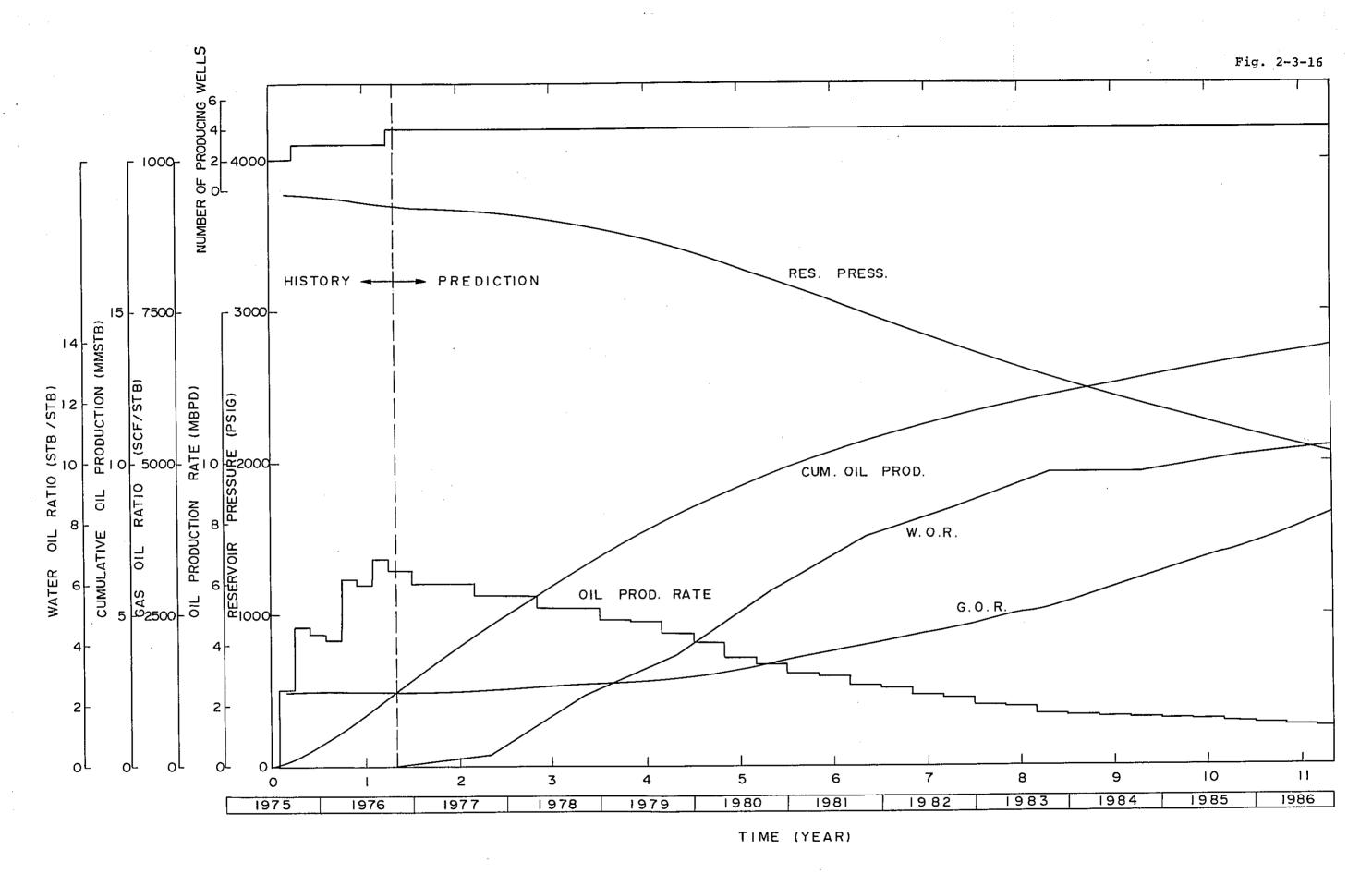


Fig. 2-3-16 PREDICTED PERFORMANCE OF C ZONE, FAIRLEY BARAM FIELD, Vol. IV CASE 1

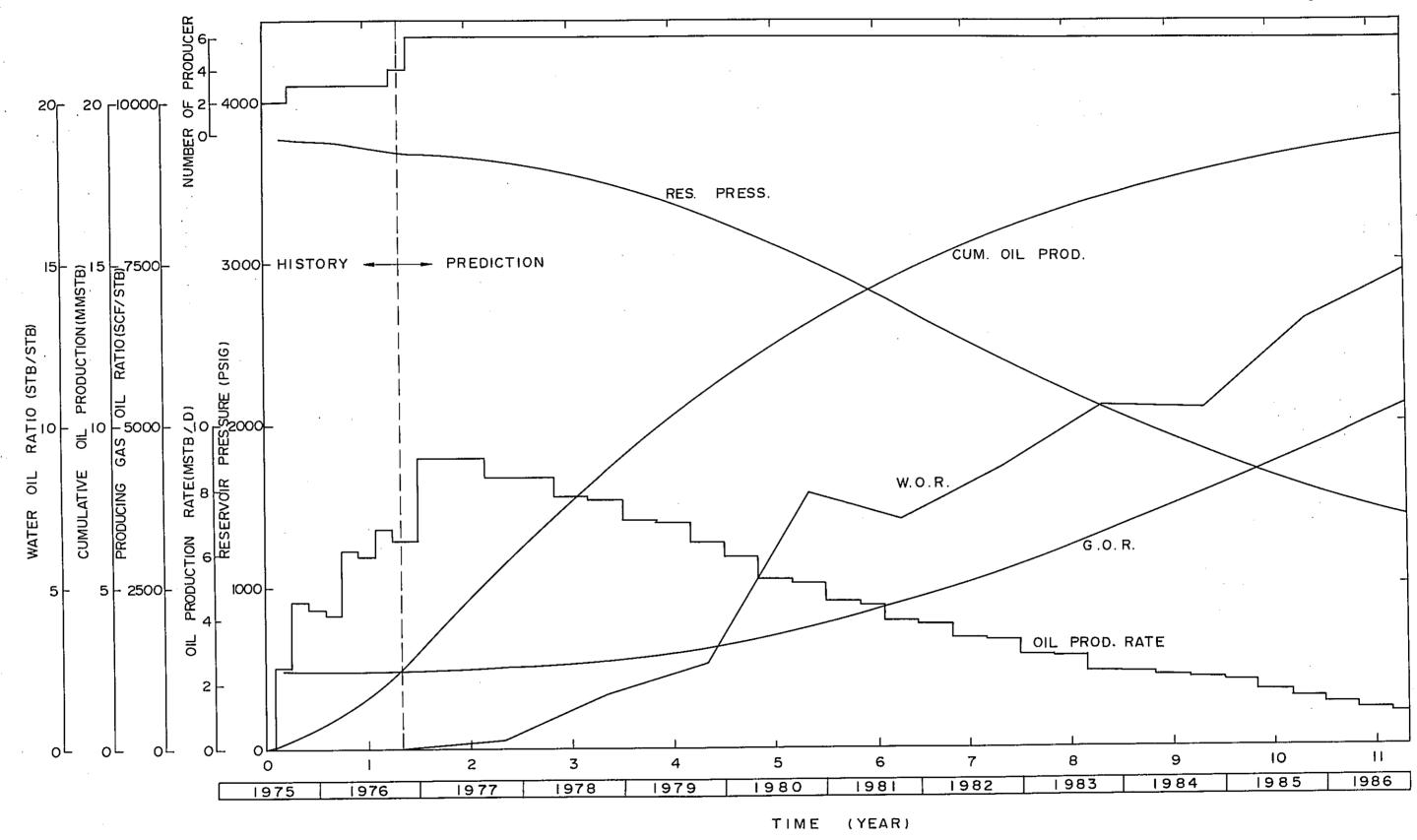


Fig. 2-3-17 PREDICTED PERFORMANCE OF C ZONE, FAIRLEY BARAM FIELD, Vol. IV CASE 2

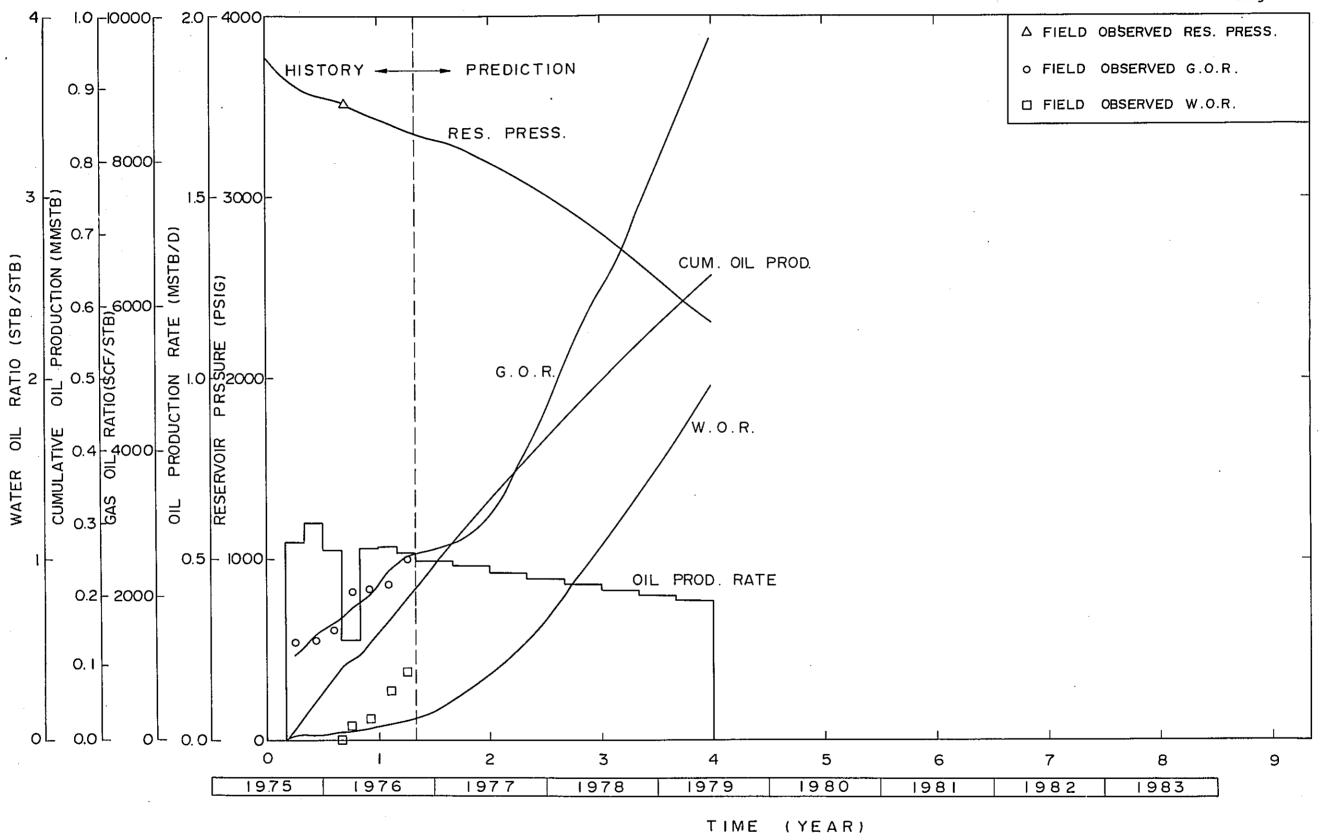


Fig. 2-3-18 PREDICTED PERFORMANCE OF B ZONE, WELL FB-2, FAIRLEY Vol. IV AM FIELD, CASE 1

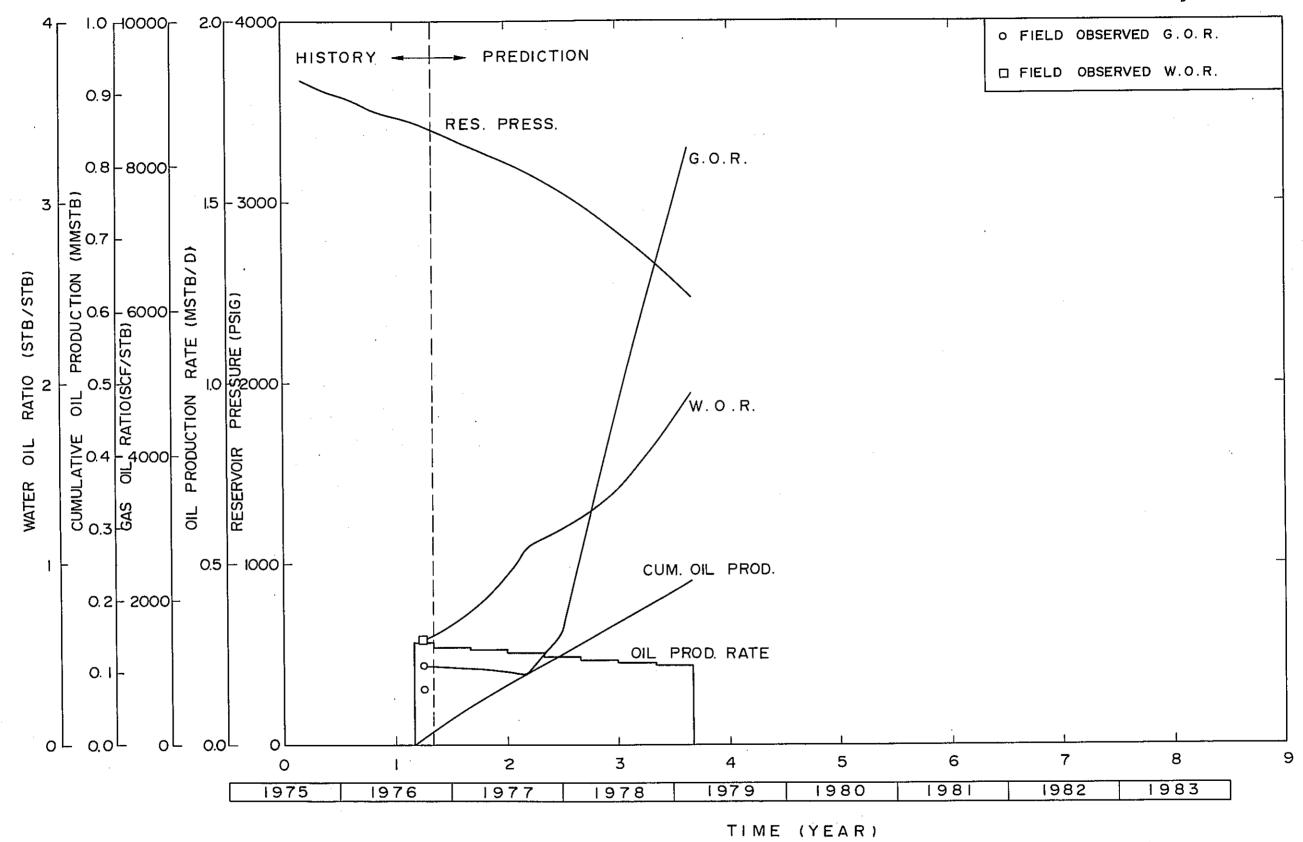


Fig. 2-3-19 Vol. IV

PREDICTED PERFORMANCE OF B ZONE, WELL FB-3, FAIRLEY BARAM FIELD, CASE 1

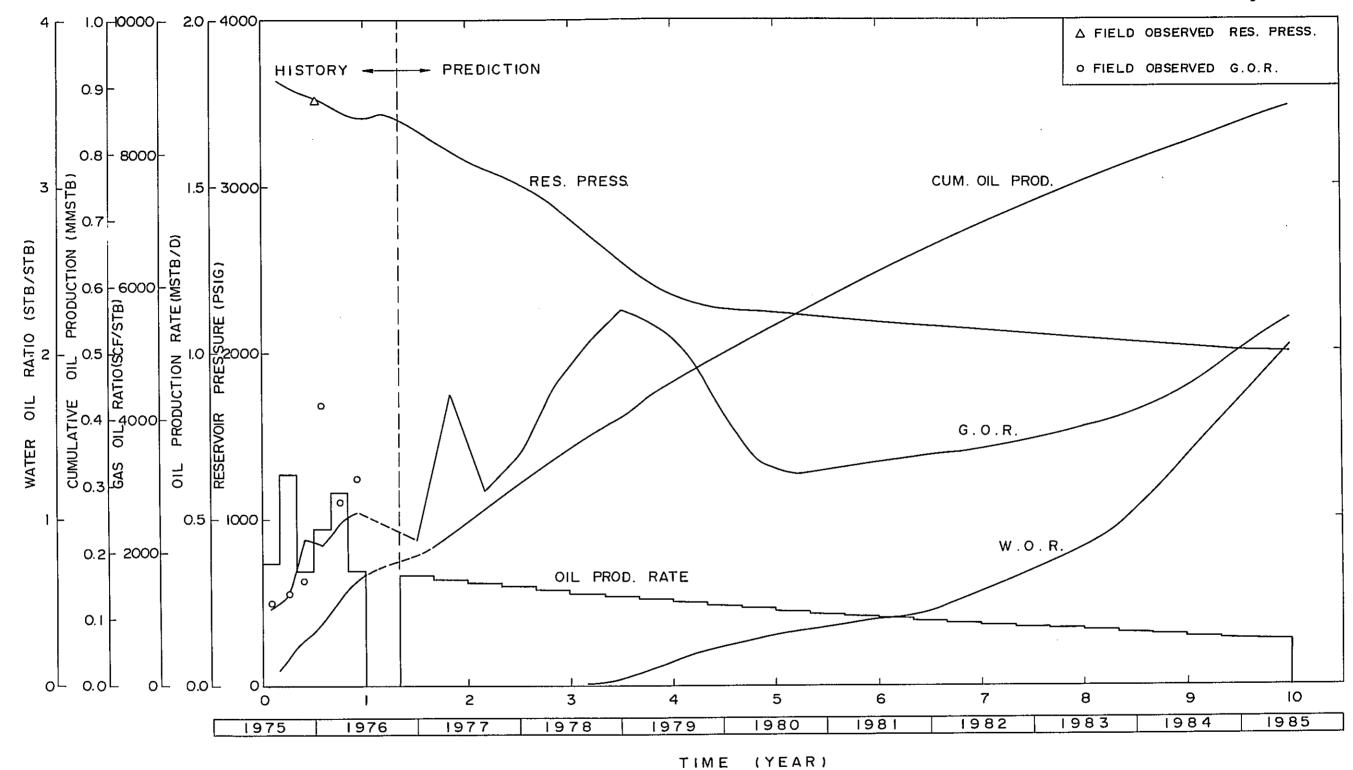


Fig. 2-3-20 PREDICTED PERFORMANCE OF B ZONE, WELL FB-29, FAIRLEY Vol. IV BARAM FIELD, CASE 1

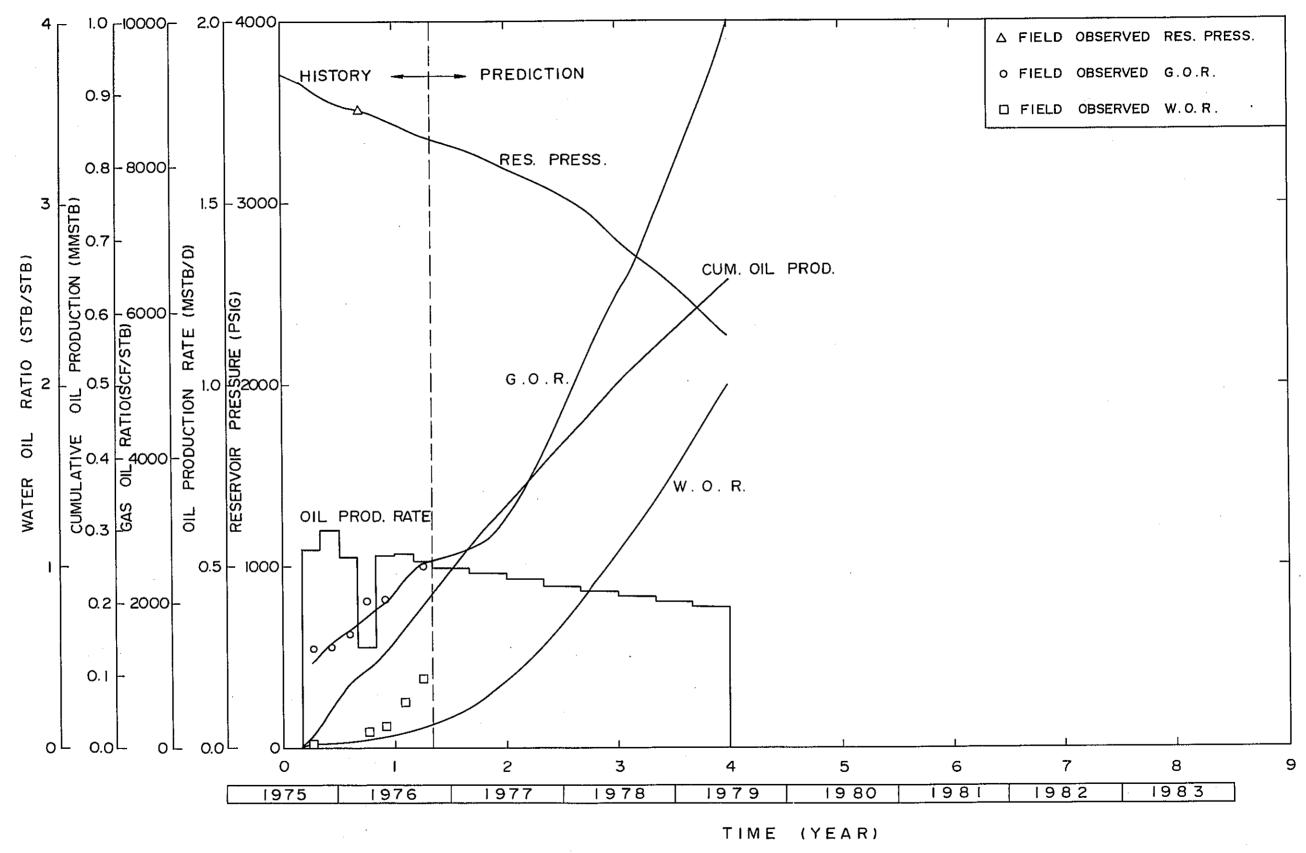


Fig. 2-3-21 PREDICTED PERFORMANCE OF B ZONE, WELL FB-2, FAIRLEY Vol. IV BARAM FIELD, CASE 2

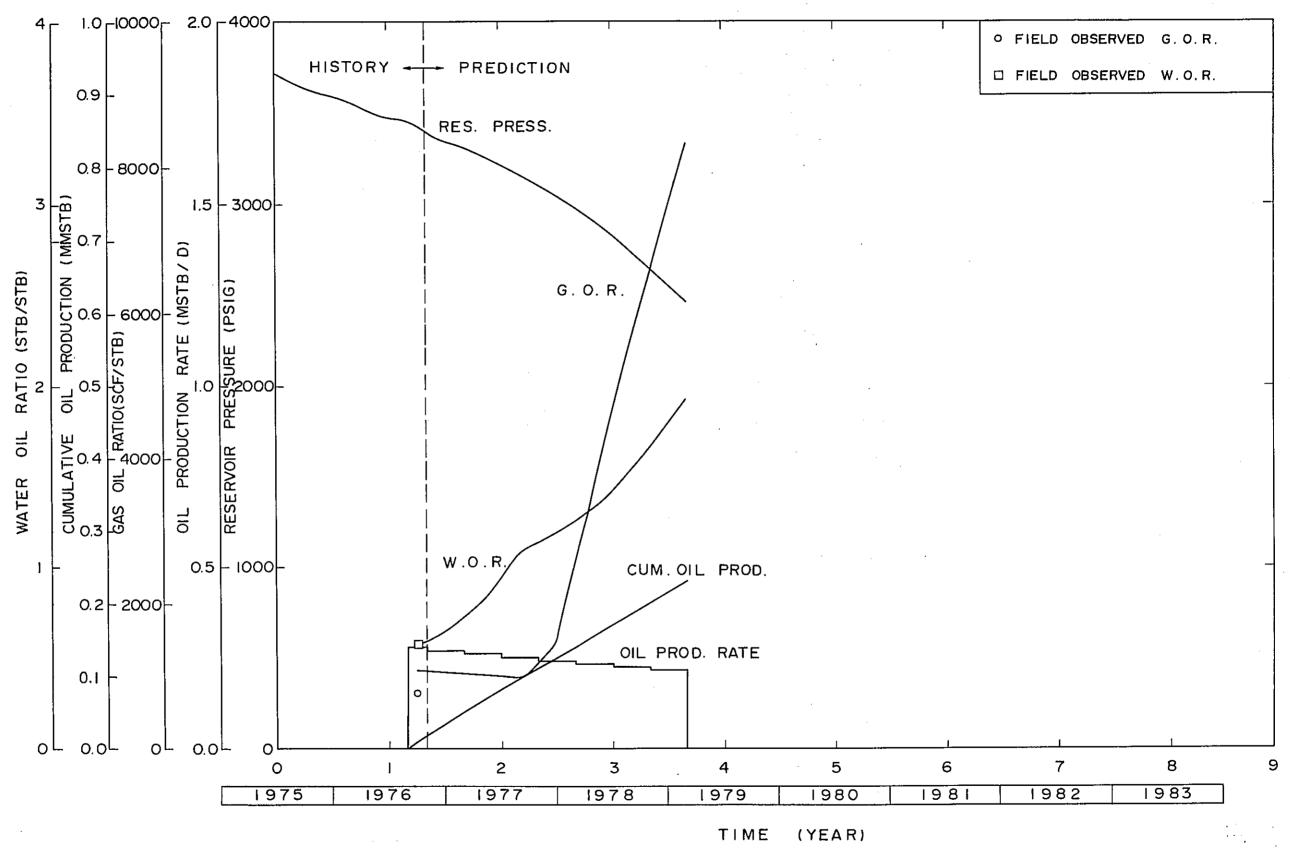


Fig. 2-3-22 PREDICTED PERFORMANCE OF B ZONE, WELL FB-3, FAIRLEY Vol. IV BARAM FIELD, CASE 2

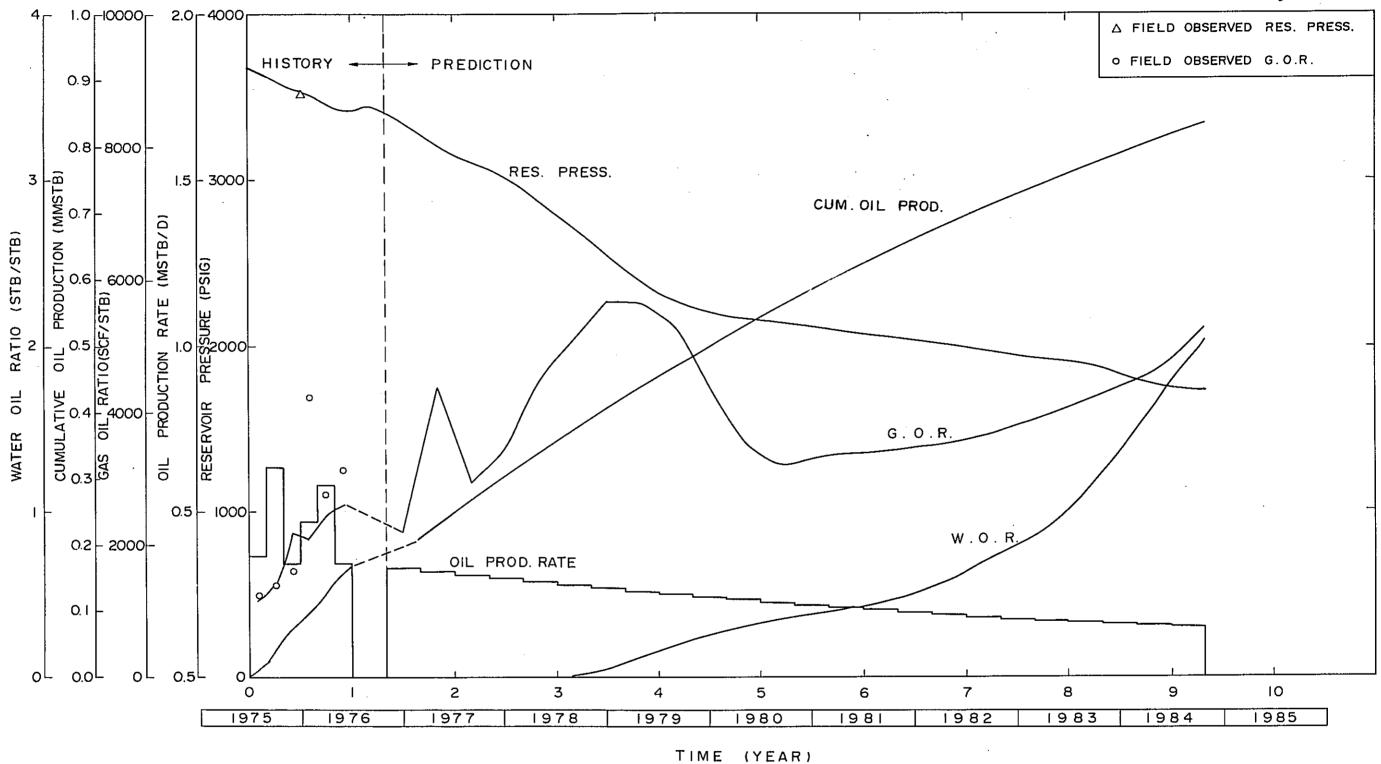


Fig. 2-3-23 PREDICTED PERFORMANCE OF B ZONE, WELL FB-29, FAIRLEY Vol. IV BARAM FIELD, CASE 2

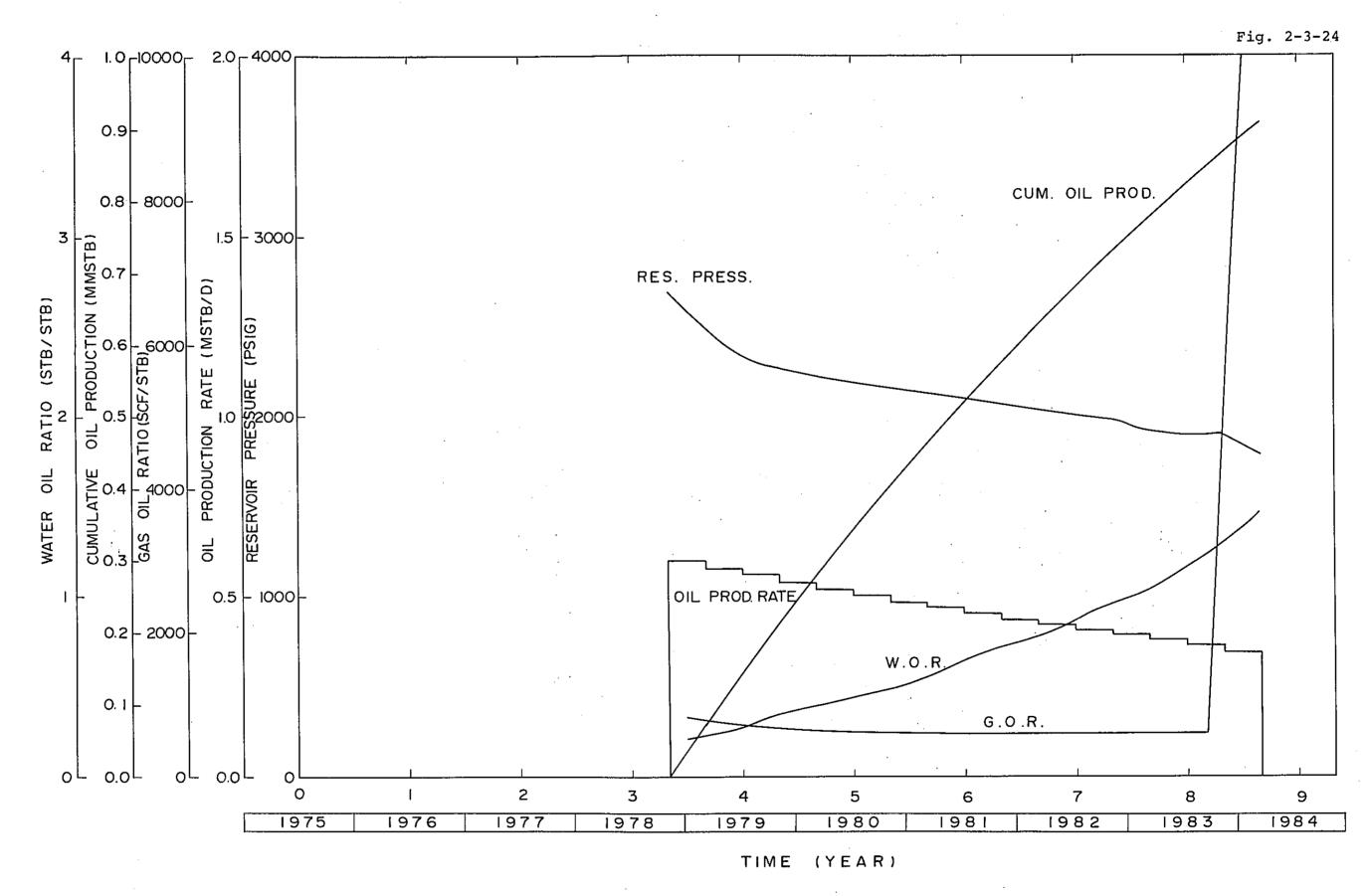
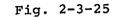


Fig. 2-3-24 PREDICTED PERFORMANCE OF B ZONE, WELL FB-Al, FAIRLEY Vol. IV BARAM FIELD, CASE 2



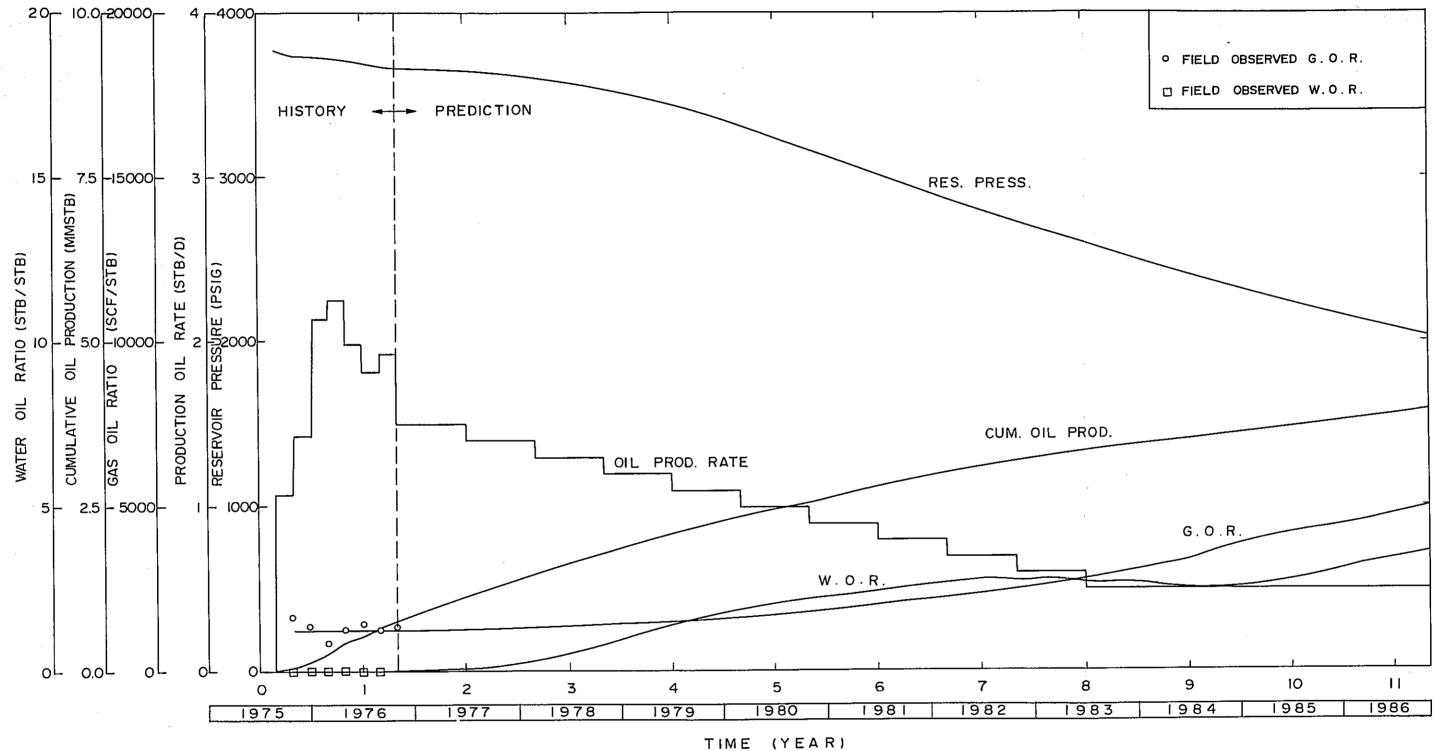
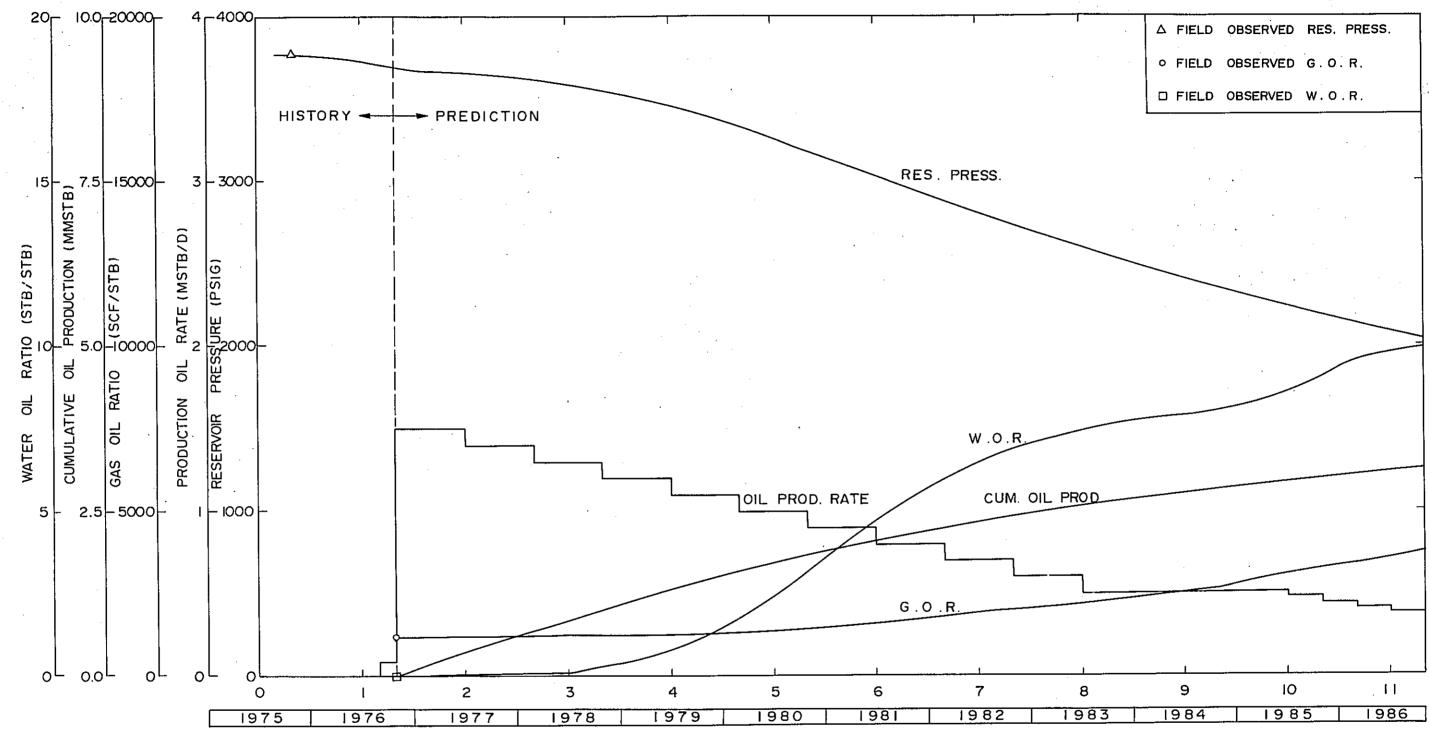


Fig. 2-3-25 PREDICTED PERFORMANCE OF C ZONE, WELL FB-2, FAIRLEY Vol. IV BARAM FIELD, CASE 1



TIME (YEAR)

Fig. 2-3-26 PREDICTED PERFORMANCE OF C ZONE, WELL FB-3, FAIRLEY Vol. IV BARAM FIELD, CASE 1

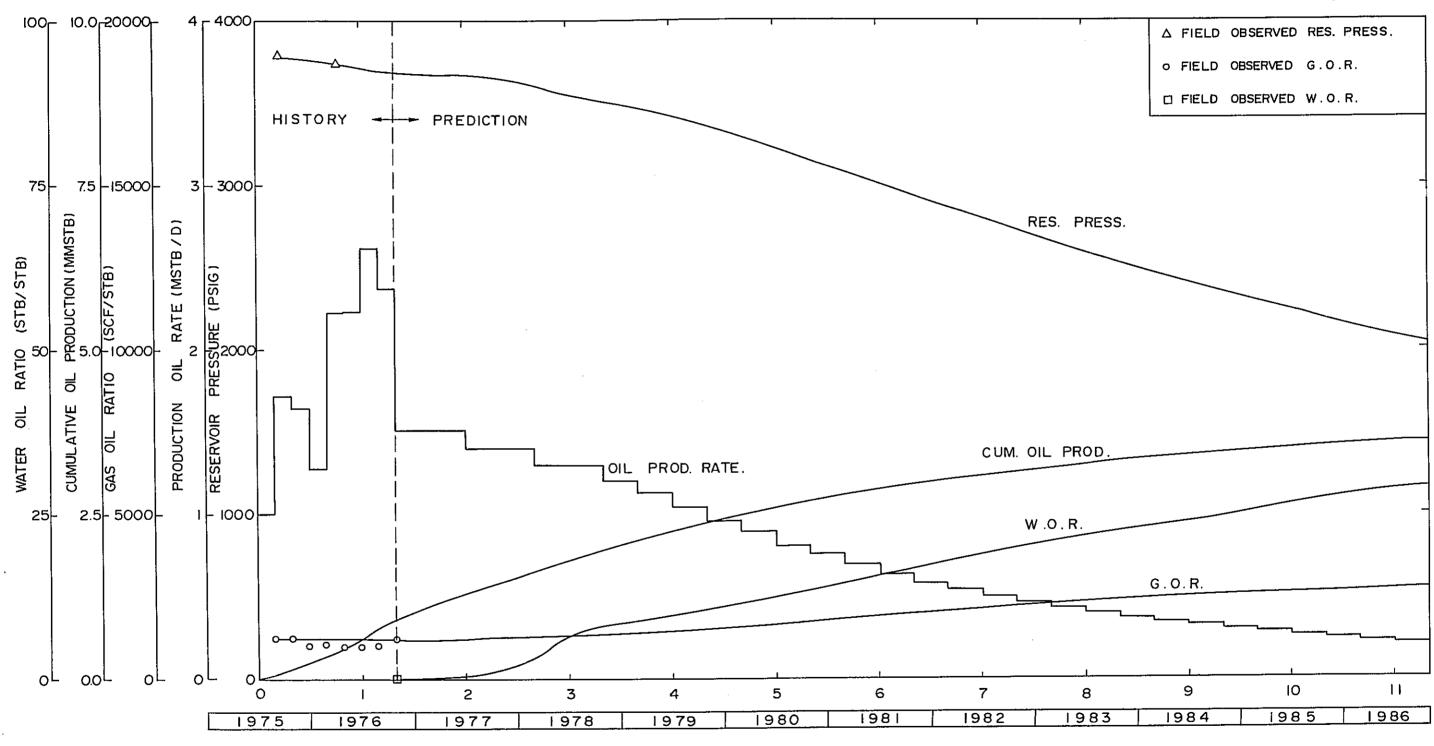
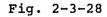


Fig. 2-3-27 PREDICTED PERFORMANCE OF C ZONE, WELL FB-11, FAIRLEY Vol. IV BARAM FIELD, CASE 1

TIME

(YEAR)



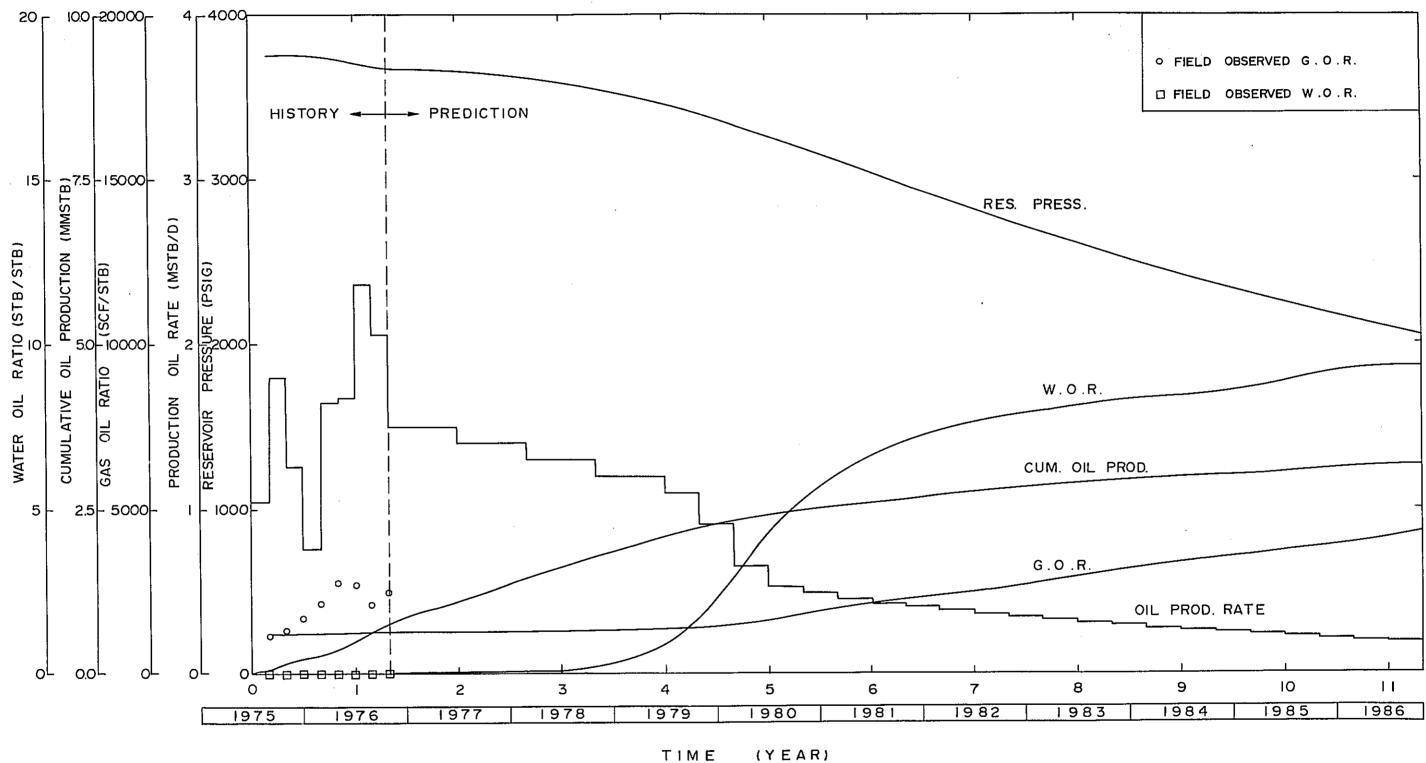


Fig. 2-3-28 PREDICTED PERFORMANCE OF C ZONE, WELL FB-29, FAIRLEY Vol. IV BARAM FIELD, CASE 1

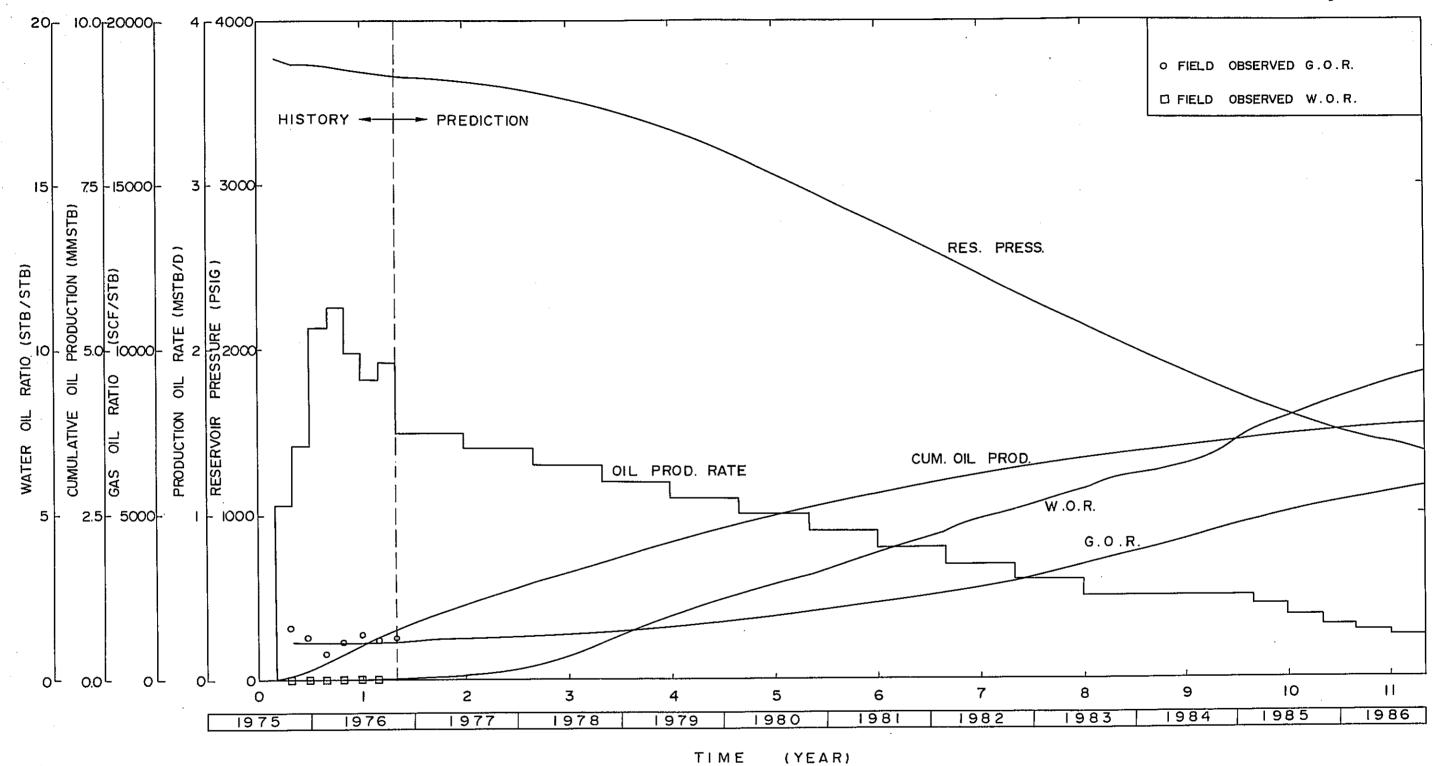


Fig. 2-3-29 PREDICTED PERFORMANCE OF C ZONE, WELL FB-2, FAIRLEY Vol. IV BARAM FIELD, CASE 2

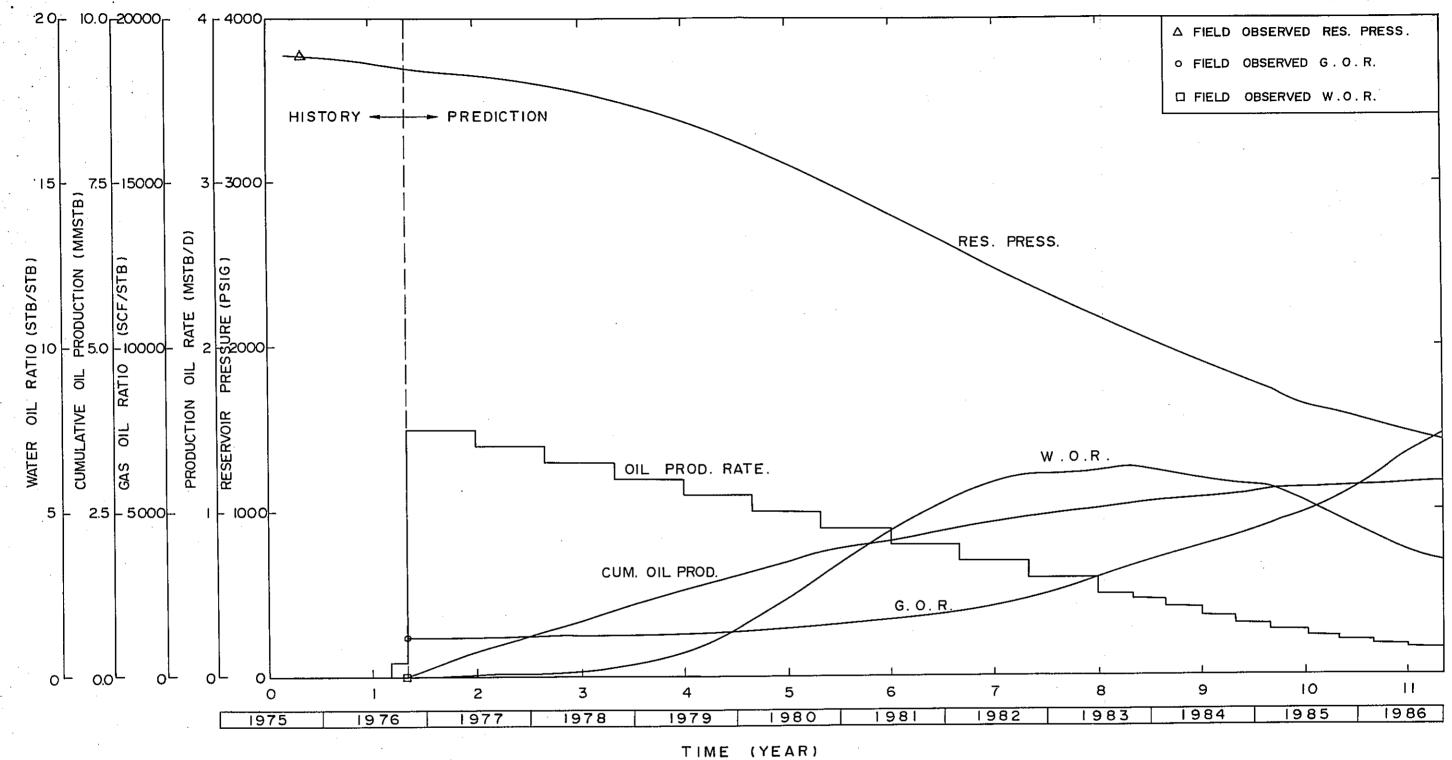


Fig. 2-3-30 PREDICTED PERFORMANCE OF C ZONE, WELL FB-3, FAIRLEY Vol. IV BARAM FIELD, CASE 2

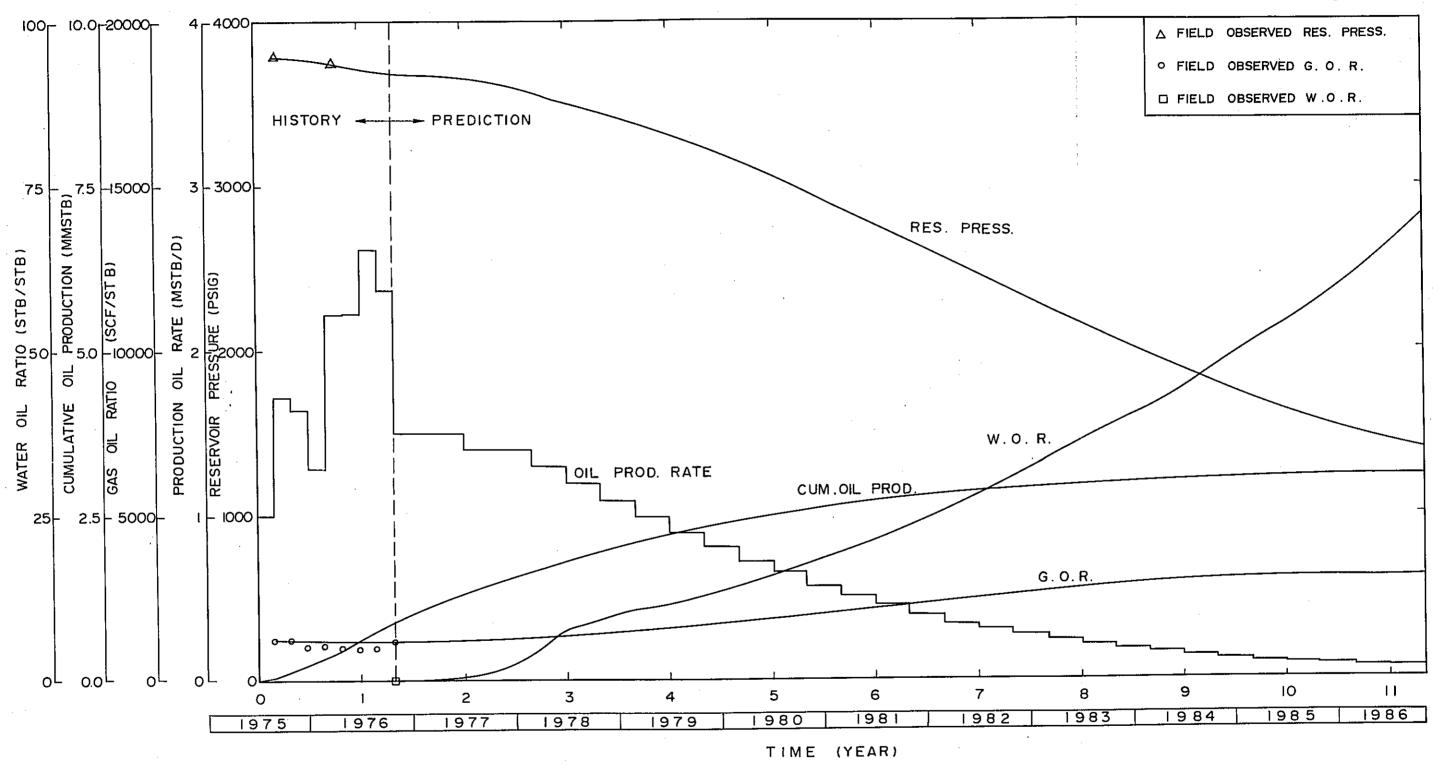


Fig. 2-3-31 PREDICTED PERFORMANCE OF C ZONE, WELL FB-11, FAIRLEY Vol. IV BARAM FIELD, CASE 2

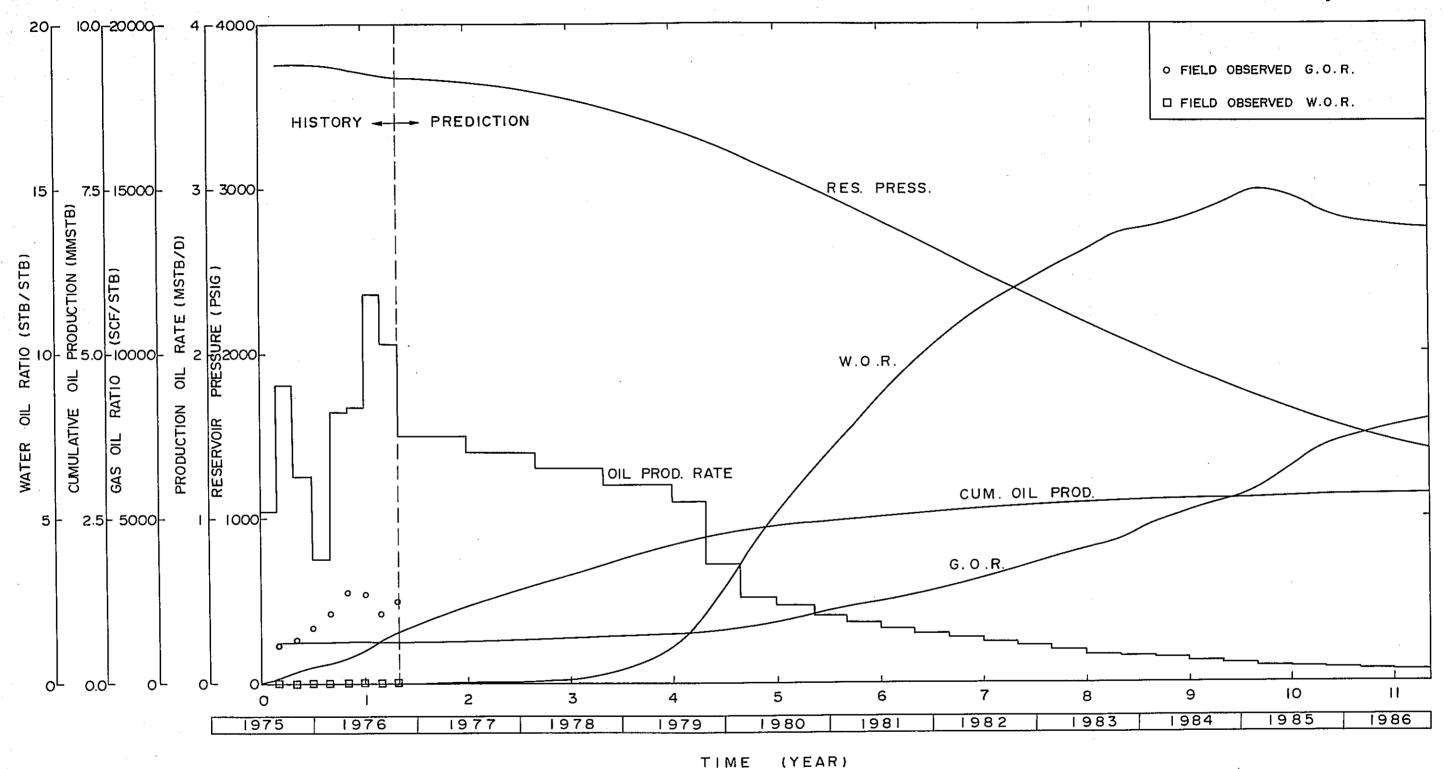
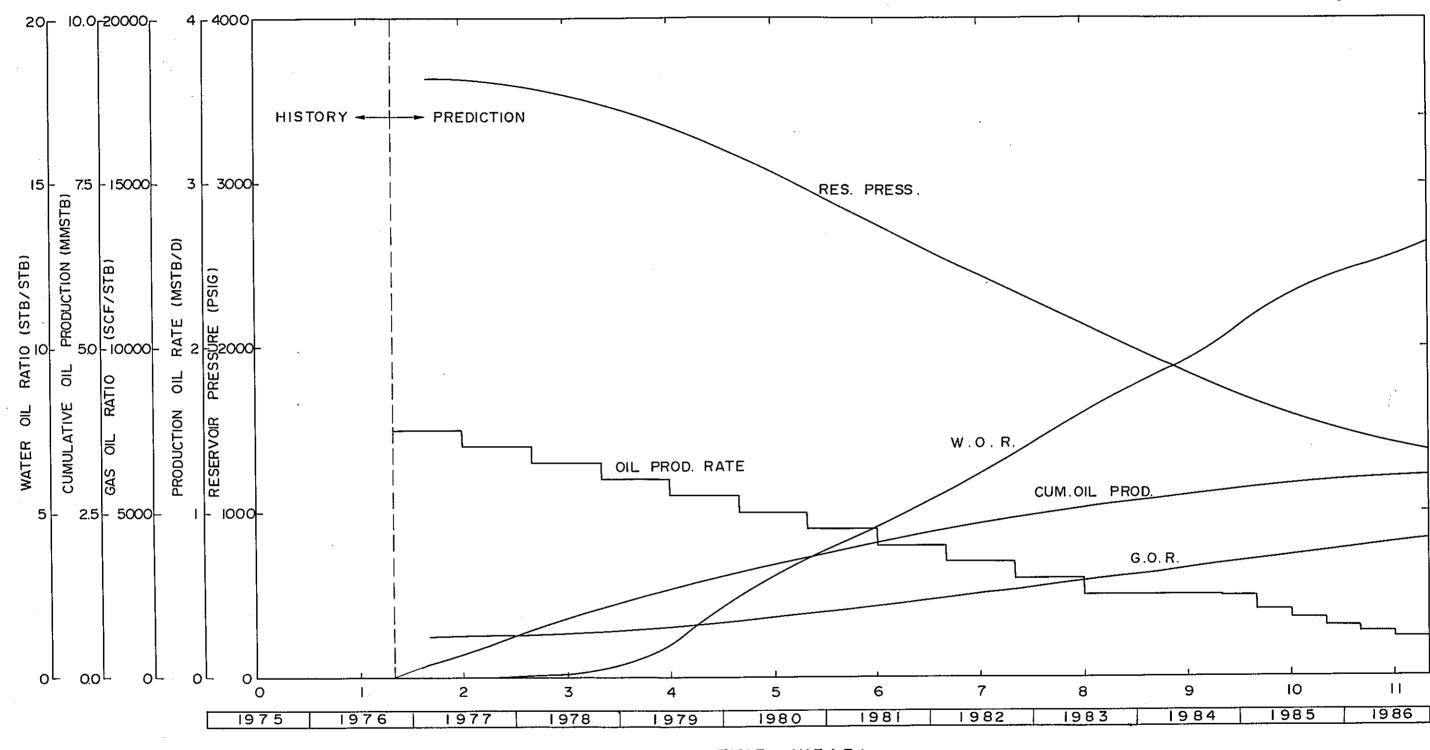


Fig. 2-3-32 PREDICTED PERFORMANCE OF C ZONE, WELL FB-29, FAIRLEY Vol. IV BARAM FIELD, CASE 2



TIME (YEAR)

Fig. 2-3-33 PREDICTED PERFORMANCE OF C ZONE, WELL FB-A1, FAIRLEY Vol. IV BARAM FIELD, CASE 2

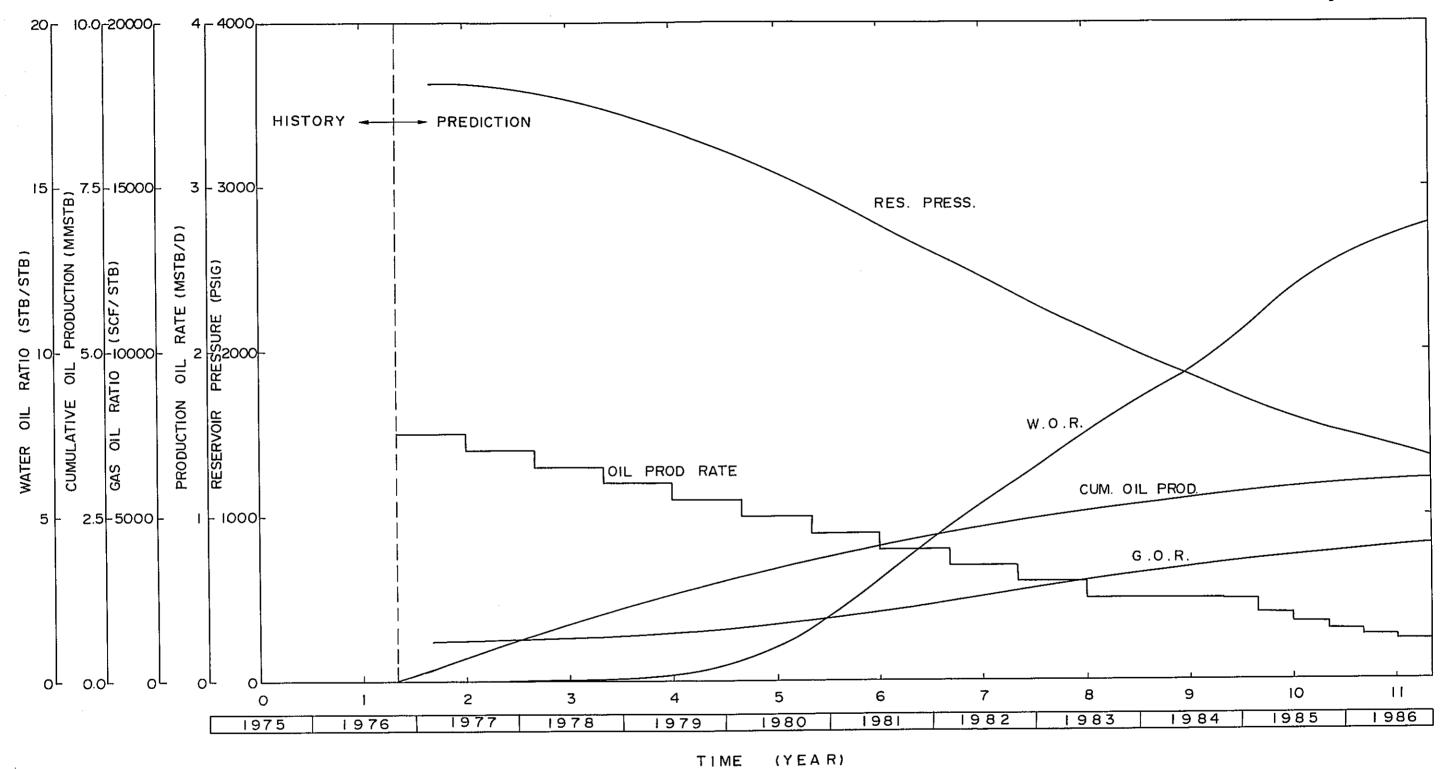
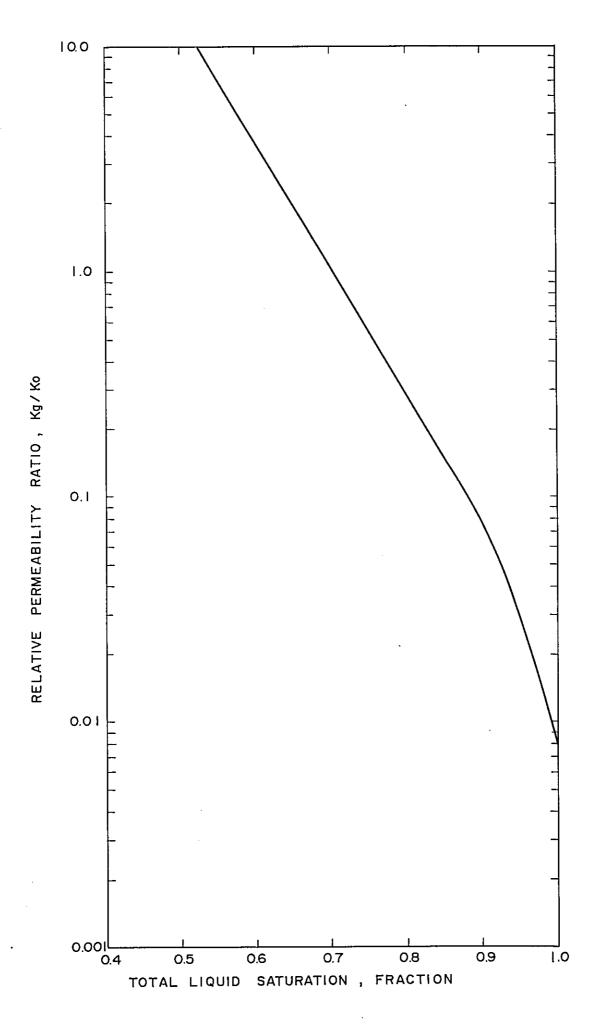


Fig. 2-3-34 PREDICTED PERFORMANCE OF C ZONE, WELL FB-A2, FAIRLEY Vol. IV BARAM FIELD, CASE 2



GAS-OIL RELATIVE PERMENBILITY RATIO OF A ZONE, FAIRLEY BARAM FIELD Fig. 2-3-35 Vol. IV

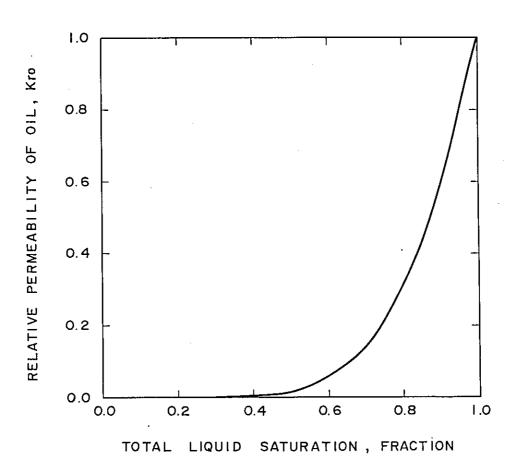
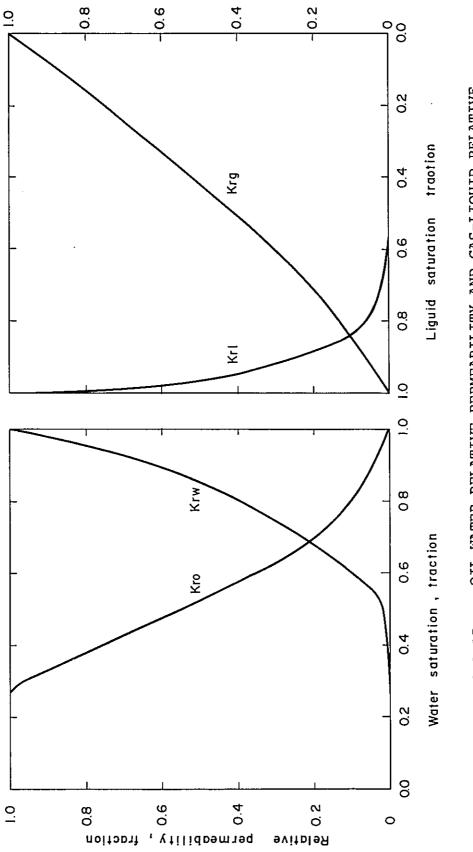
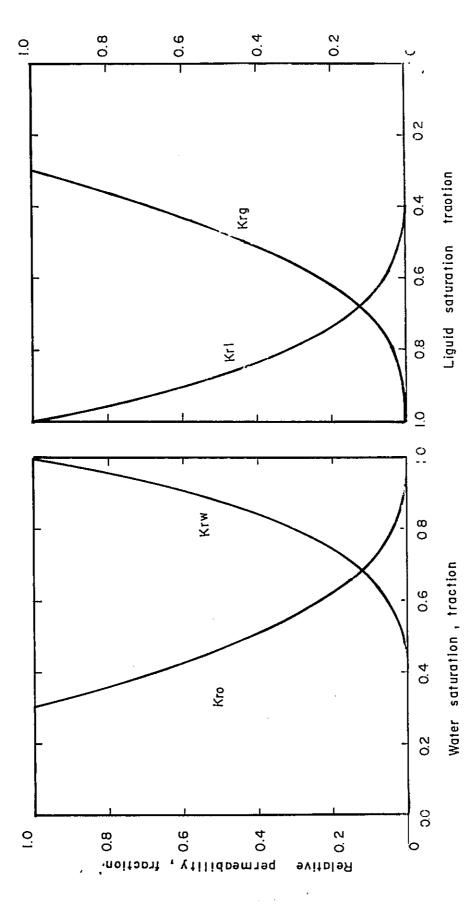


Fig. 2-3-36 Vol. IV

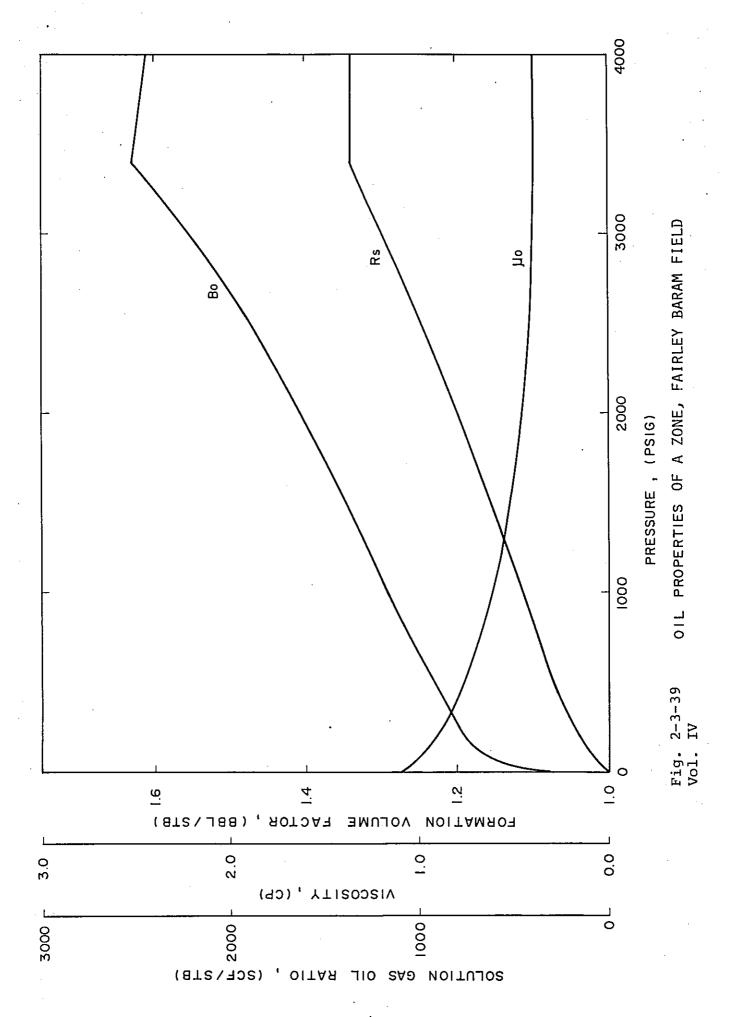
OIL RELATIVE PERMEABILITY TURVE OF A ZONE, FAIRLEY BARAM FIELS

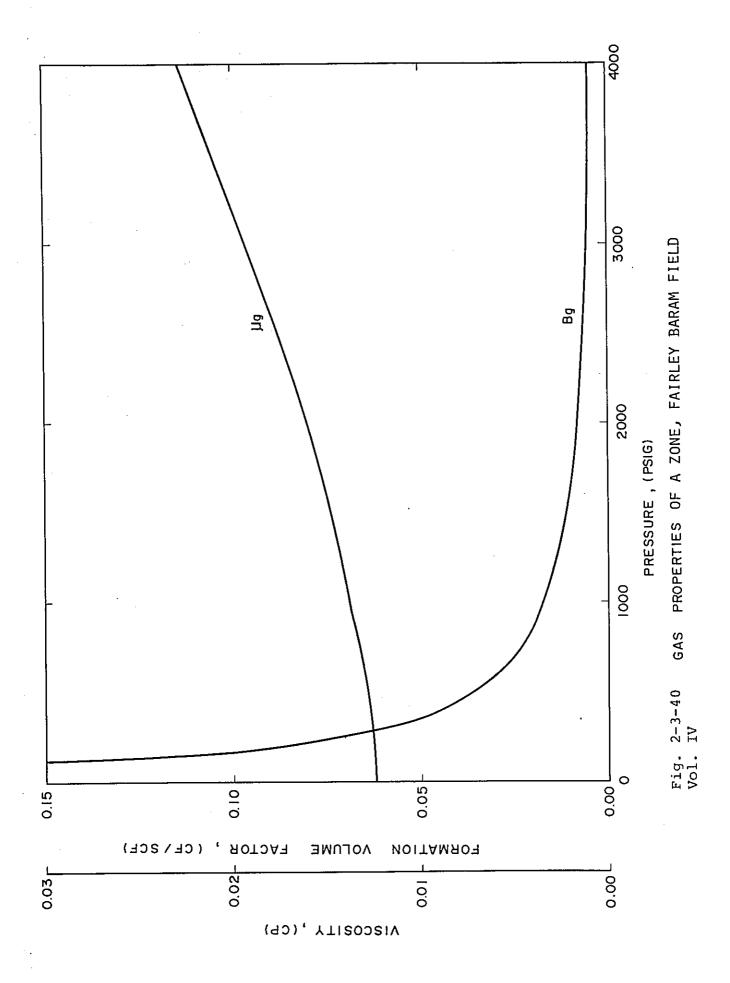


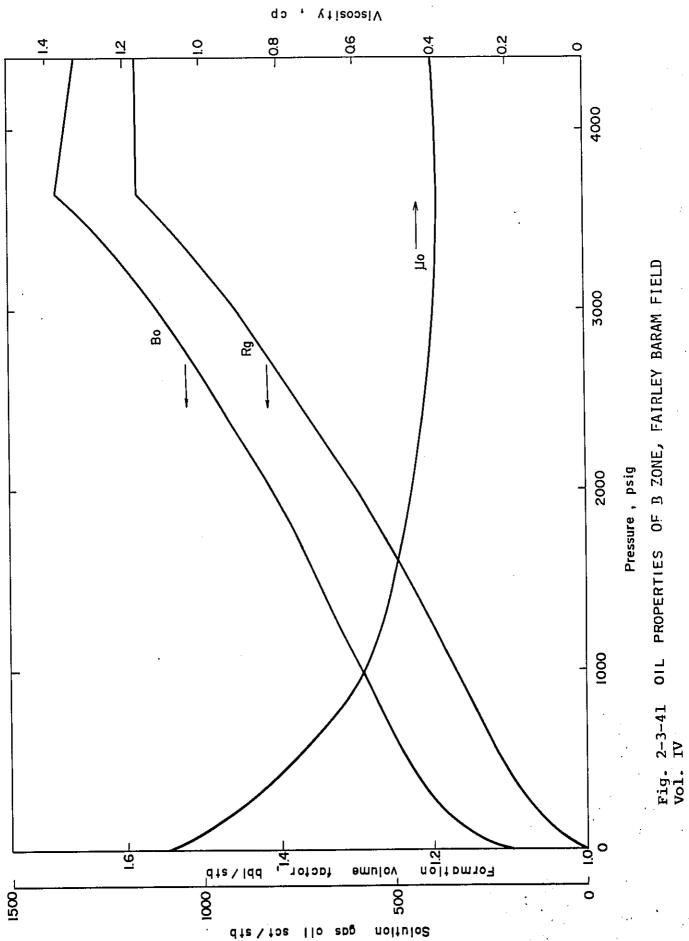
OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID RELATIVE PERMEABILITY CURVES OF B ZONE, FAIRLEY BARAM FIELD Fig. 2-3-37 Vol. IV



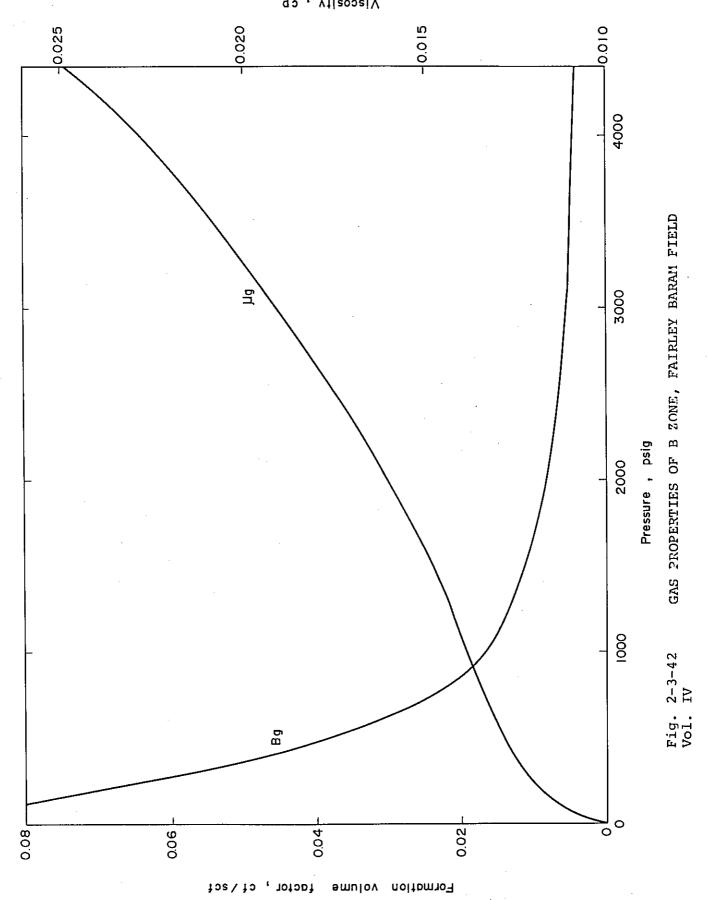
OIL-WATER RELATIVE PERMEABILITY AND GAS-LIQUID PERMEABILITY CURVES OF C ZONE, FAIRLEY BARAM FIELD Fig. 2-3-38 Vol. IV











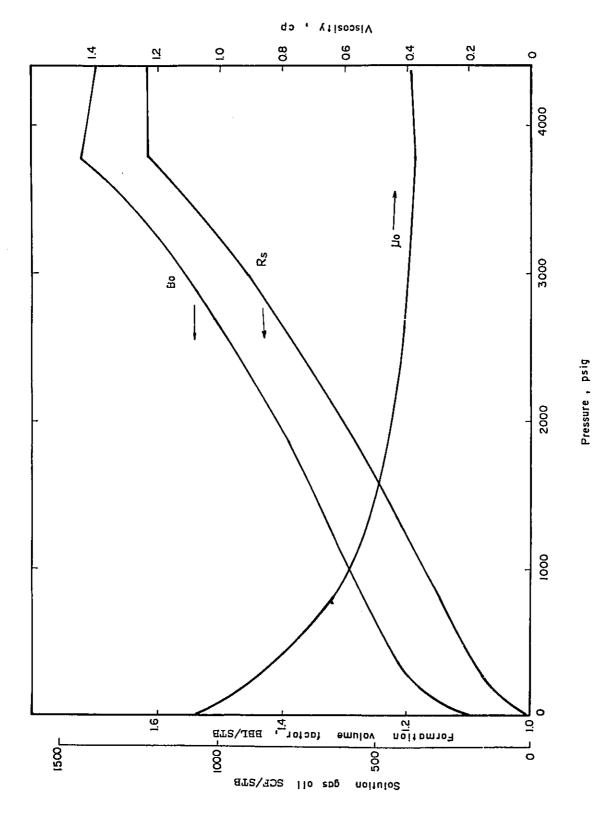
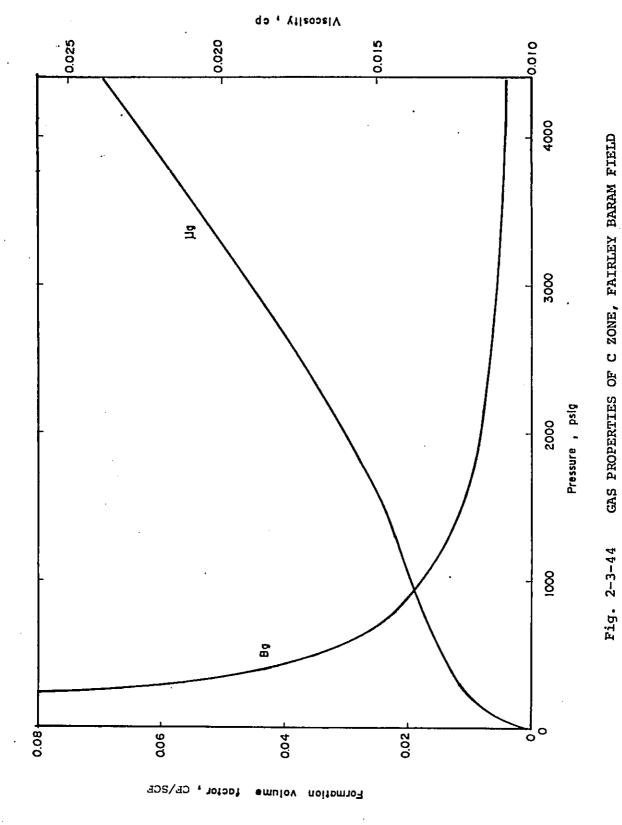
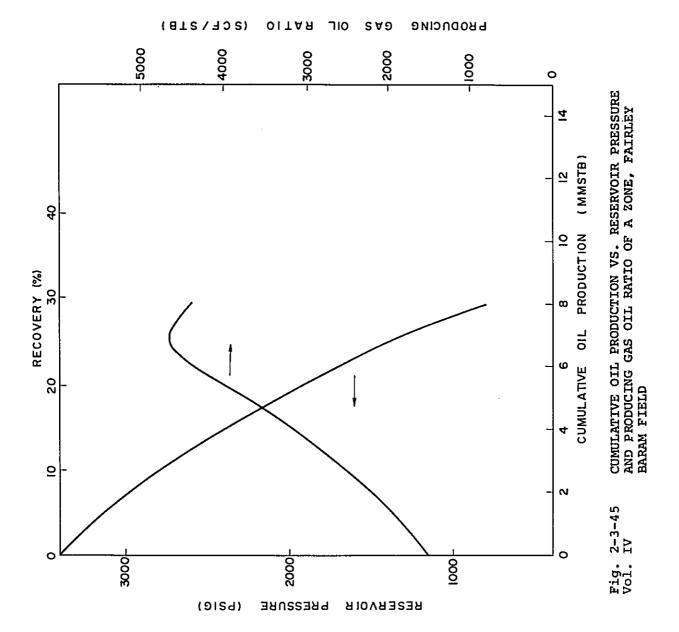


Fig. 2-3-43 OIL PROPERTIES OF C ZONE, FAIRLEY BARAM FIELD Vol. IV



Vol. IV



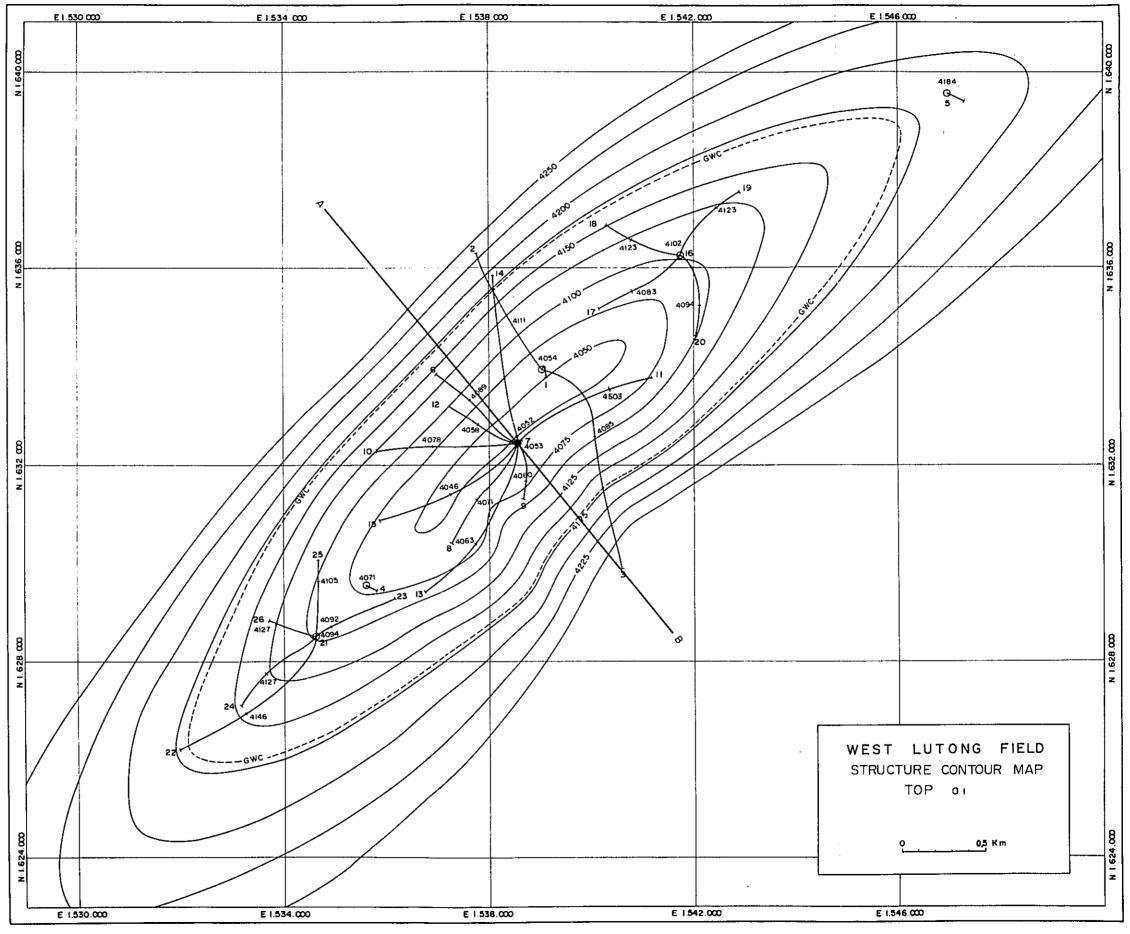


Fig. 3-2-1 STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP al Vol. IV

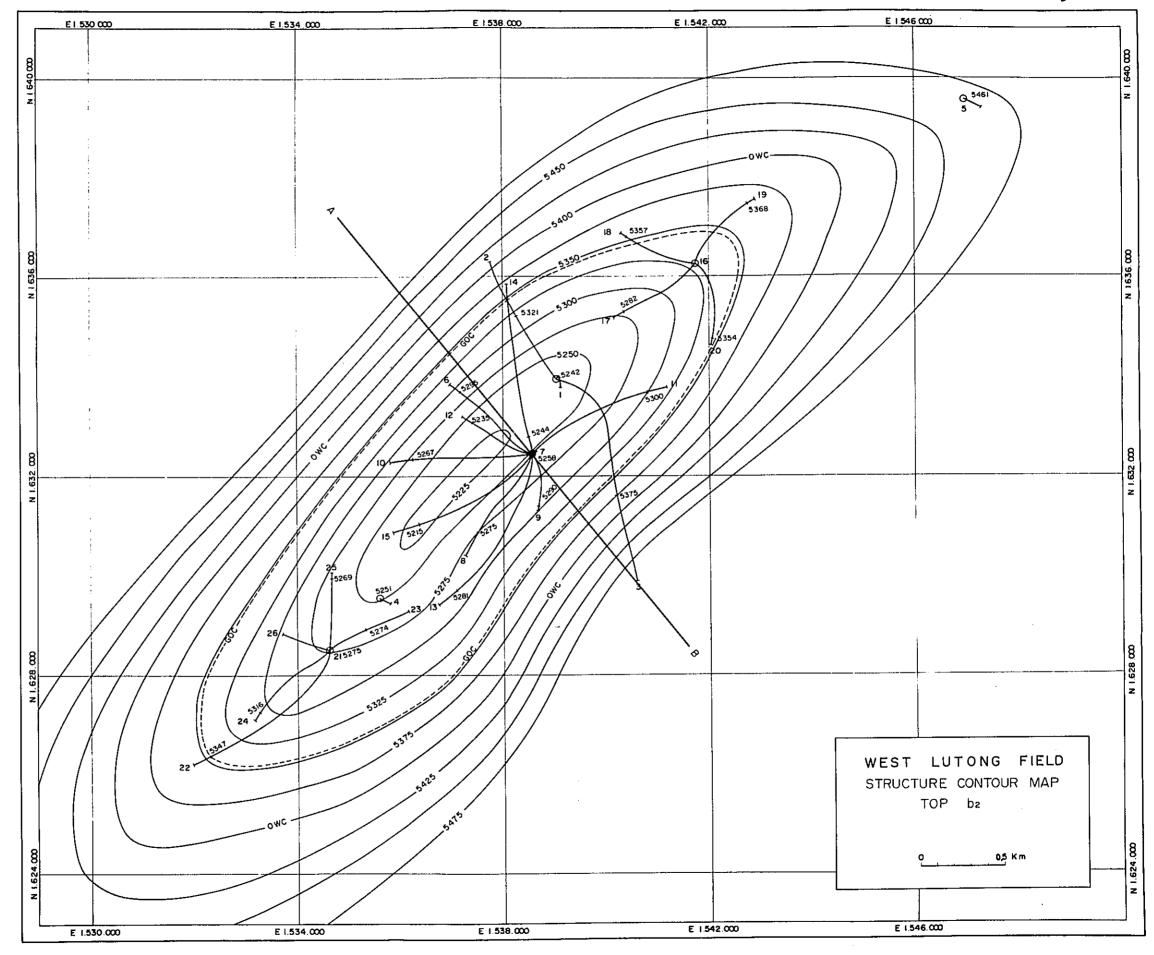


Fig. 3-2-2 STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP b2 Vol. IV

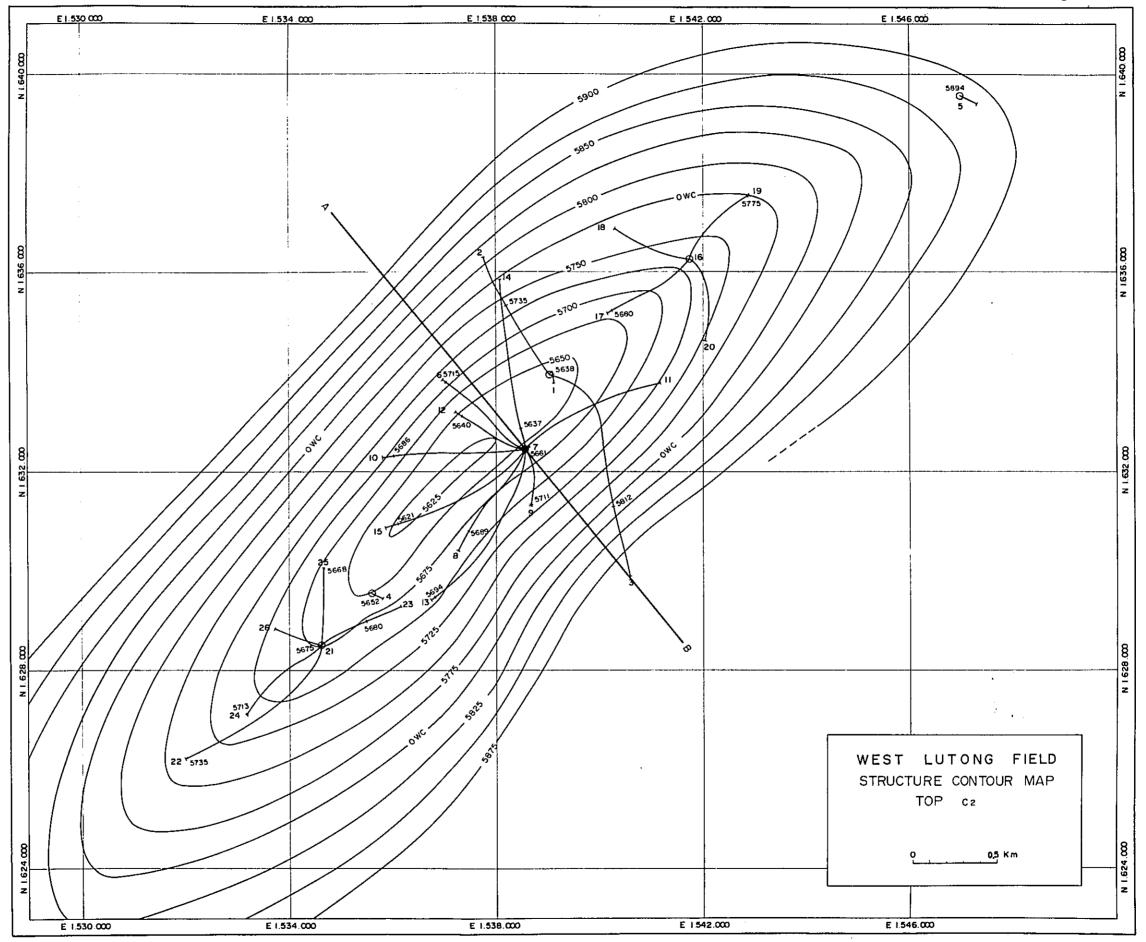
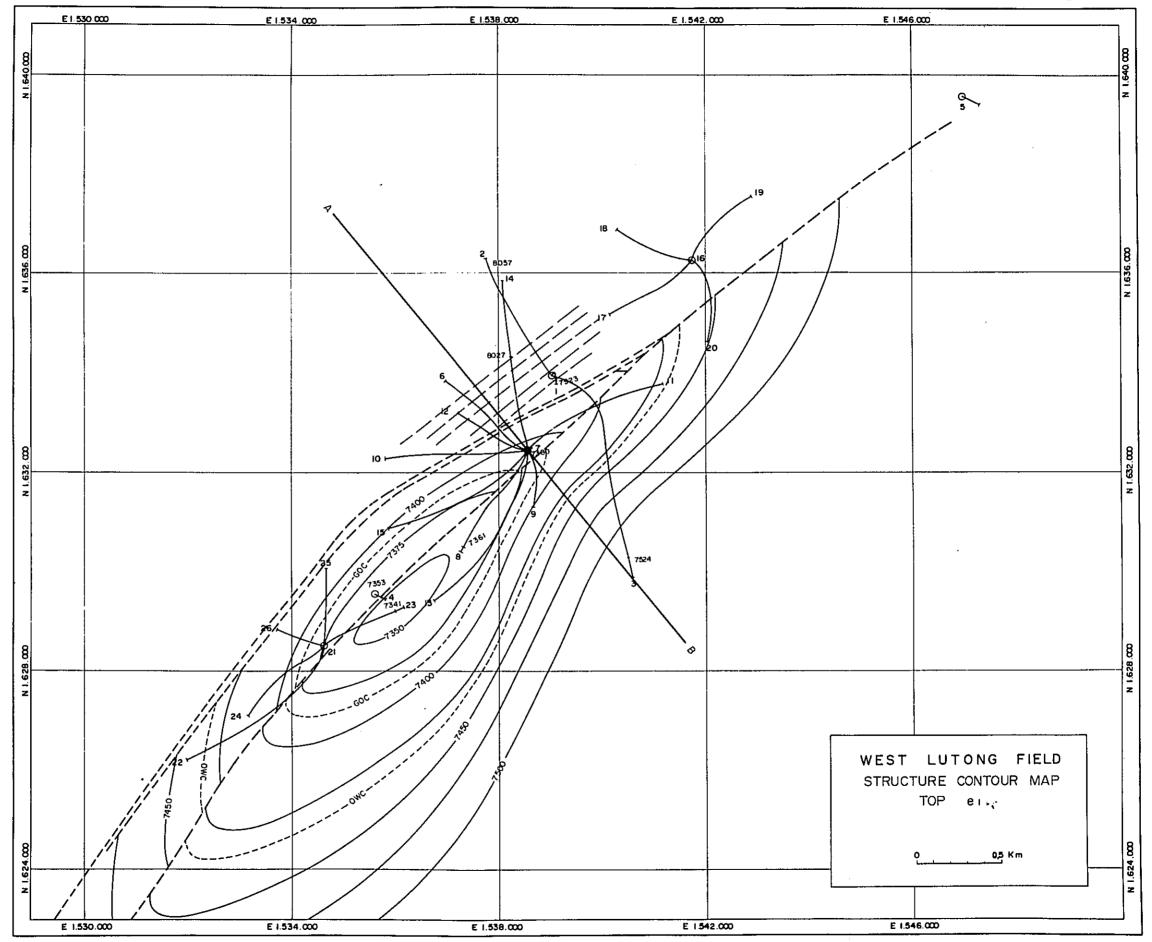


Fig. 3-2-3 STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP c2 Vol. IV



STRUCTURE CONTOUR MAP, W. LUTONG FIELD, TOP e1 Fig. 3-2-4 Vol. IV

STRUCTURAL CROSS-SECTION WEST LUTONG FIELD

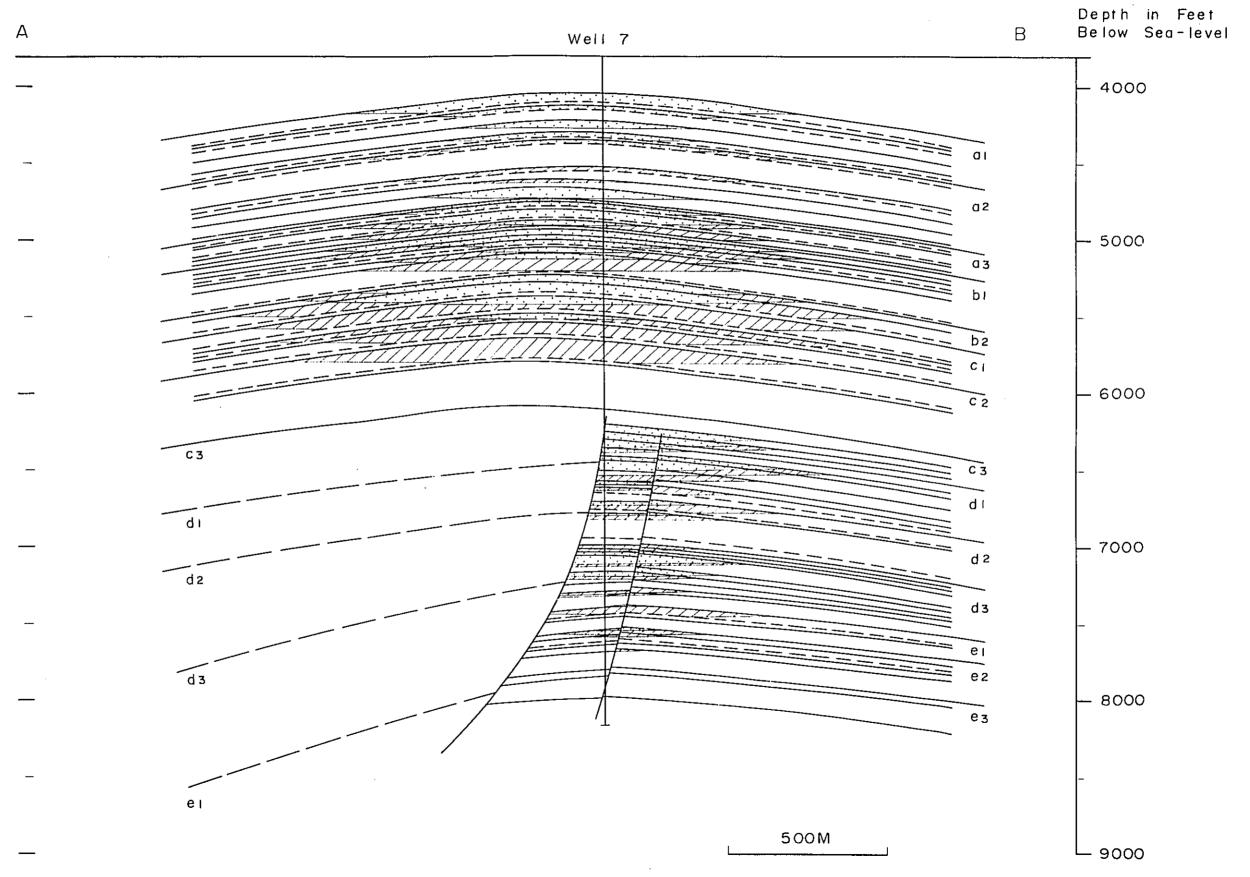
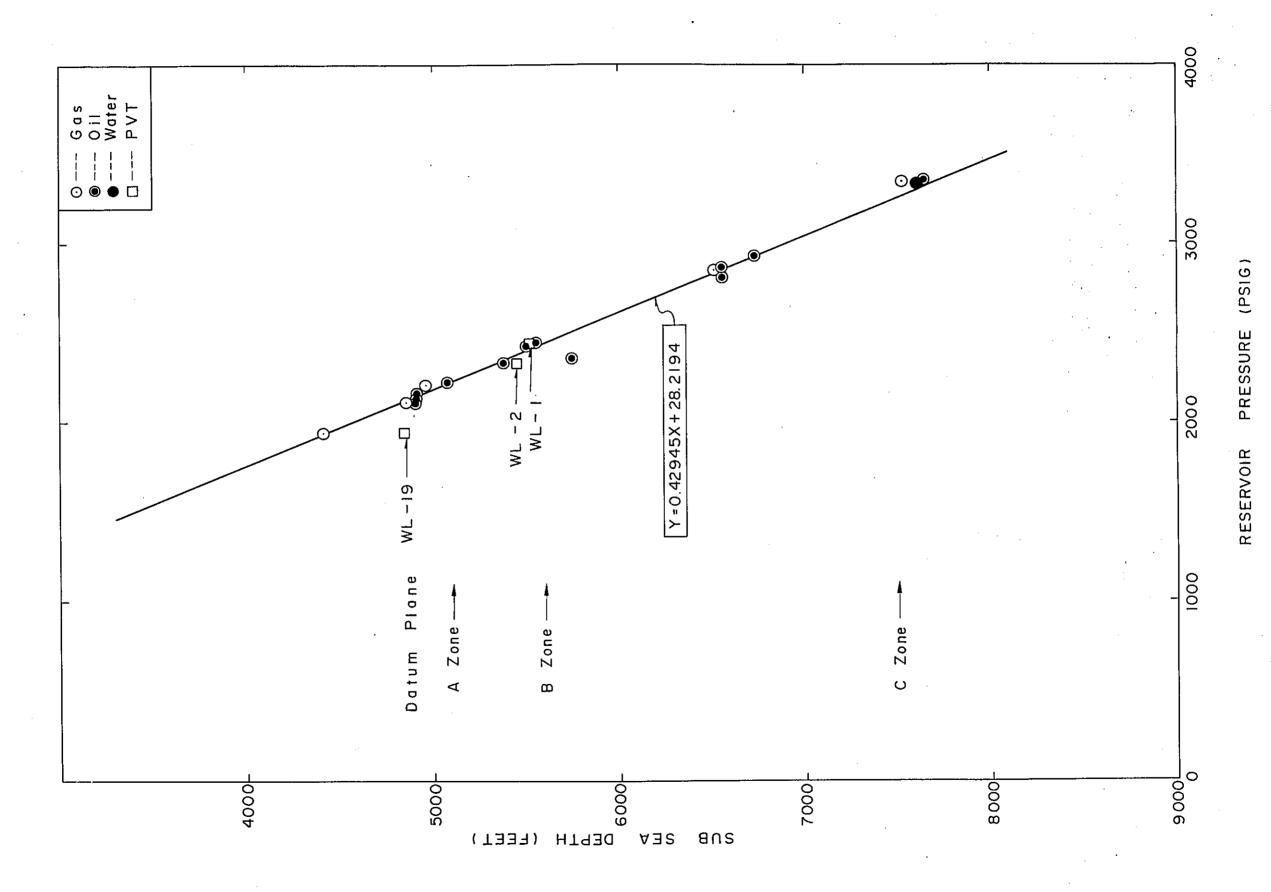


Fig. 3-2-5 STRUCTURE CROSS-SECTION, W. LUTONG FIELD Vol. IV



RESERVOIR PRESSURE VS. DEPTH, WEST LUTONG FIELD Fig. 3-3-1 Vol. IV

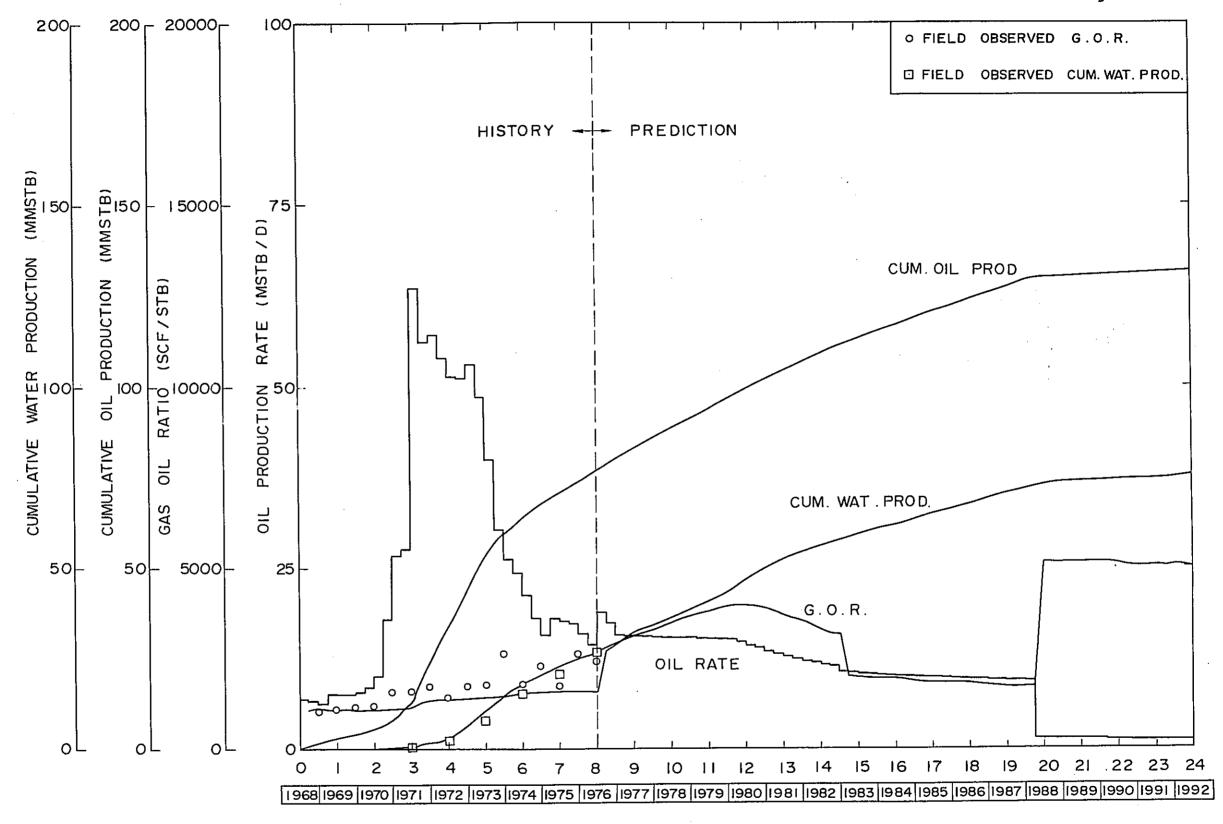


Fig. 3-3-2 PREDICTED PERFORMANCE OF WEST LUTONG FIELD Vol. IV

TIME (YEAR)

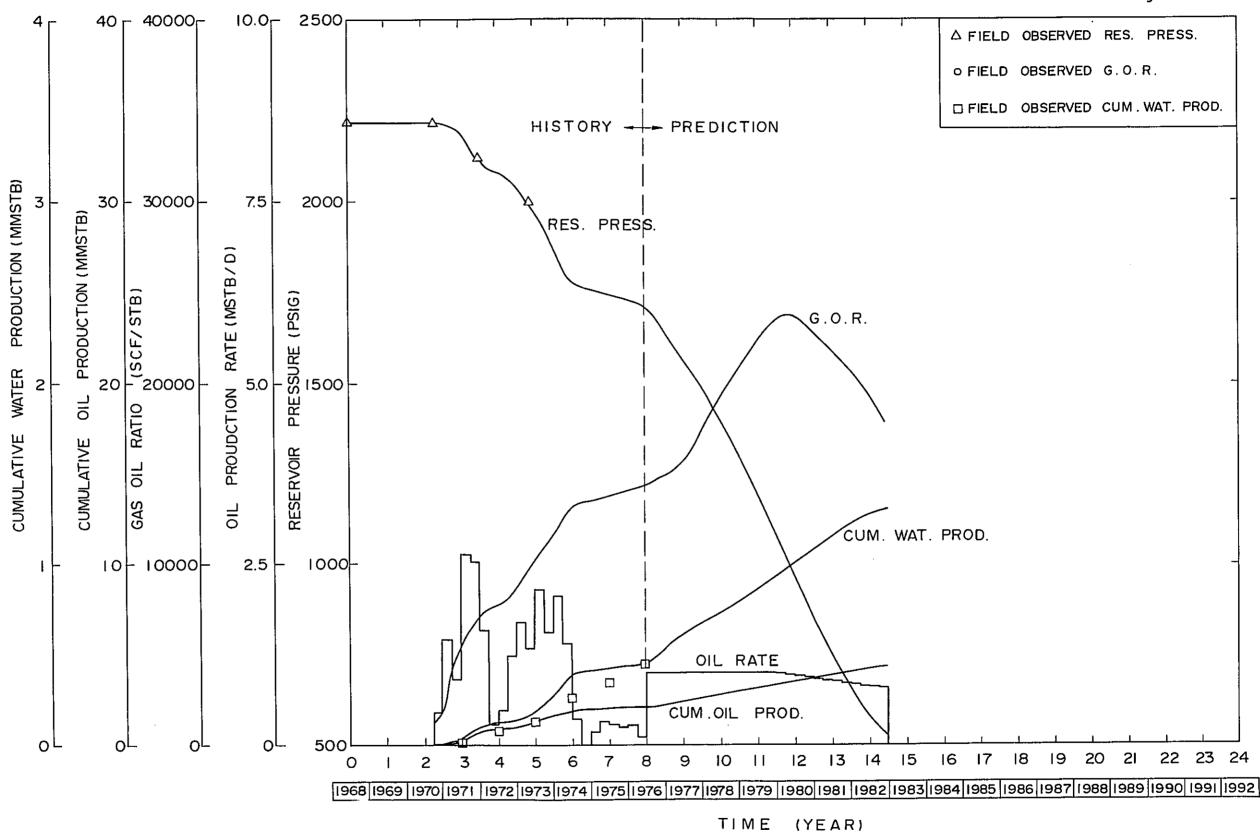


Fig. 3-3-3
PREDICTED PERFORMANCE OF A ZONE, WEST LUTONG FIELD Vol. IV

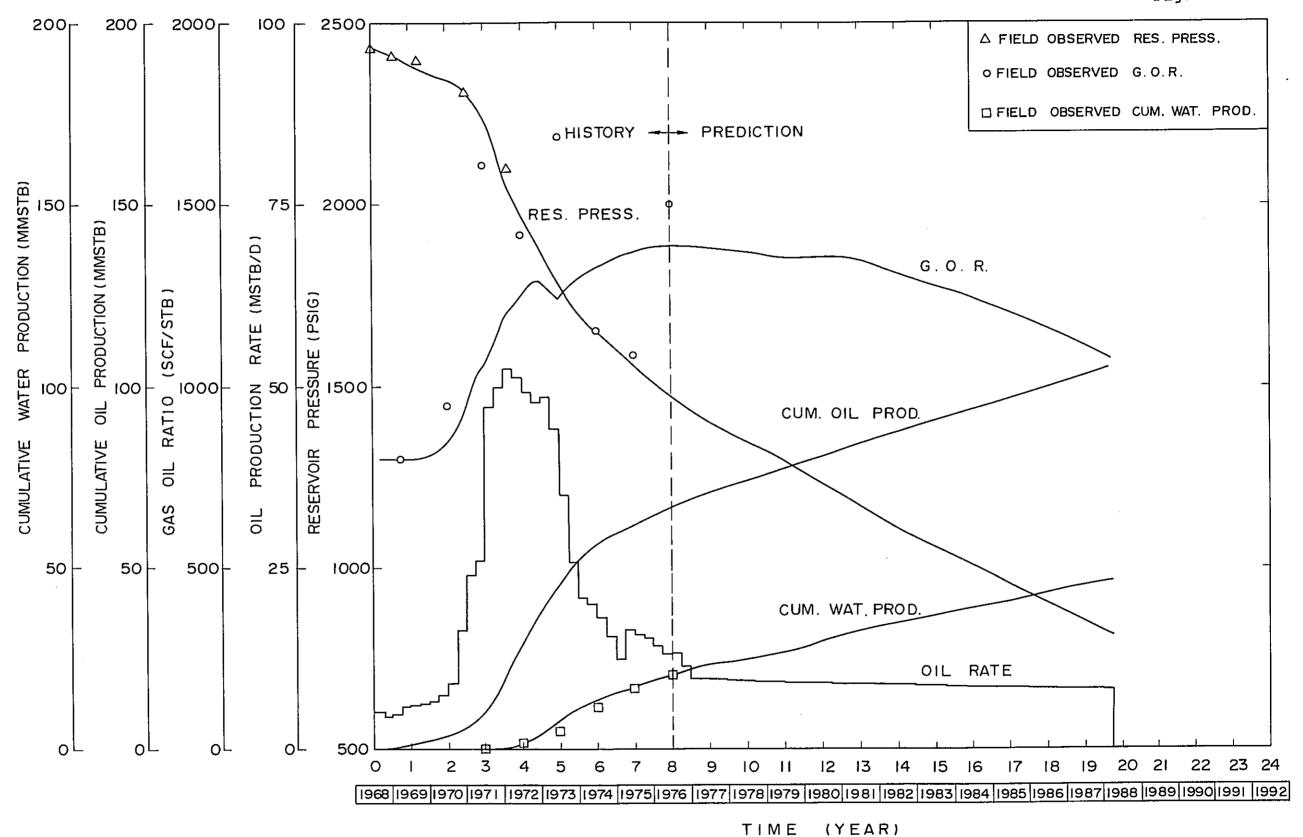
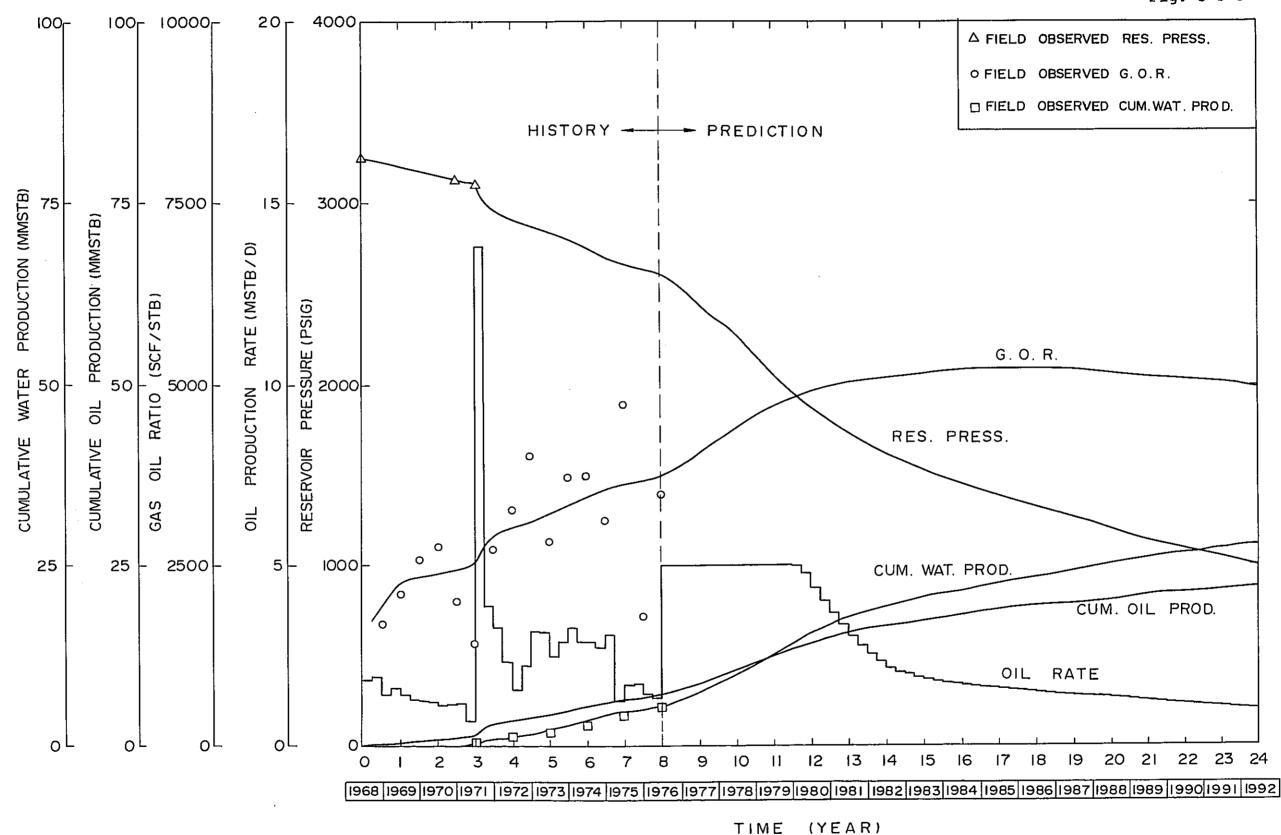


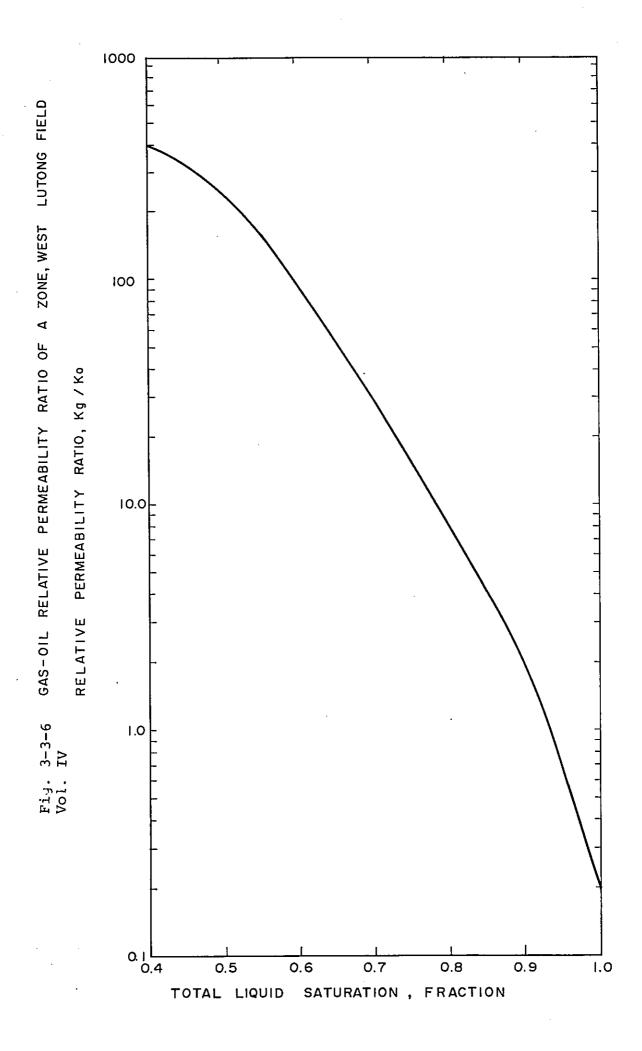
Fig. 3-3-4
Vol. IV

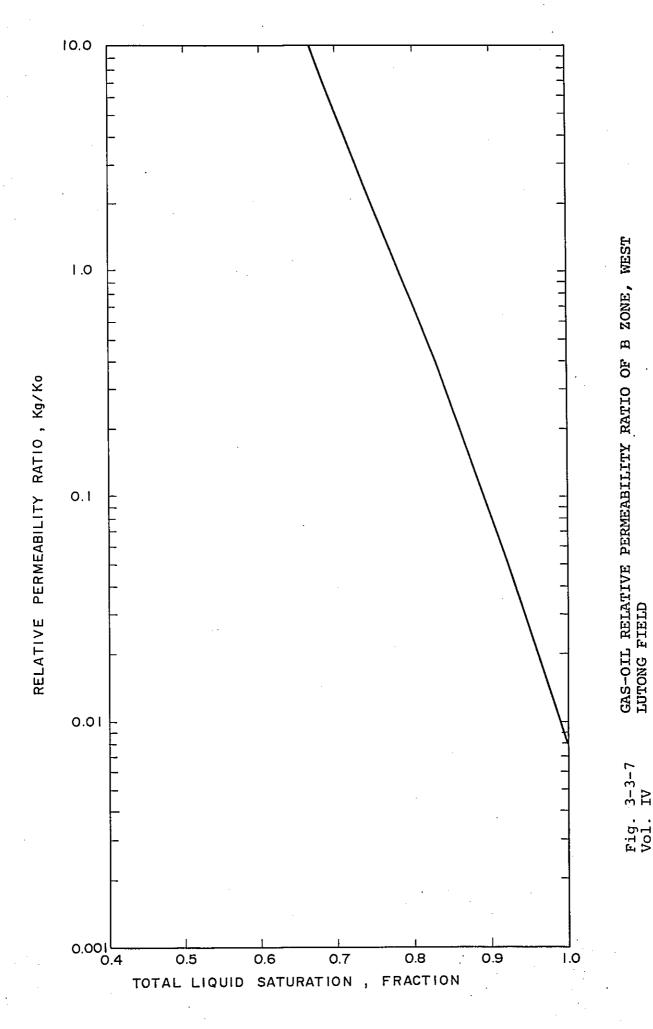
PREDICTED PERFORMNACE OF B ZONE, WEST LUTONG FIELD

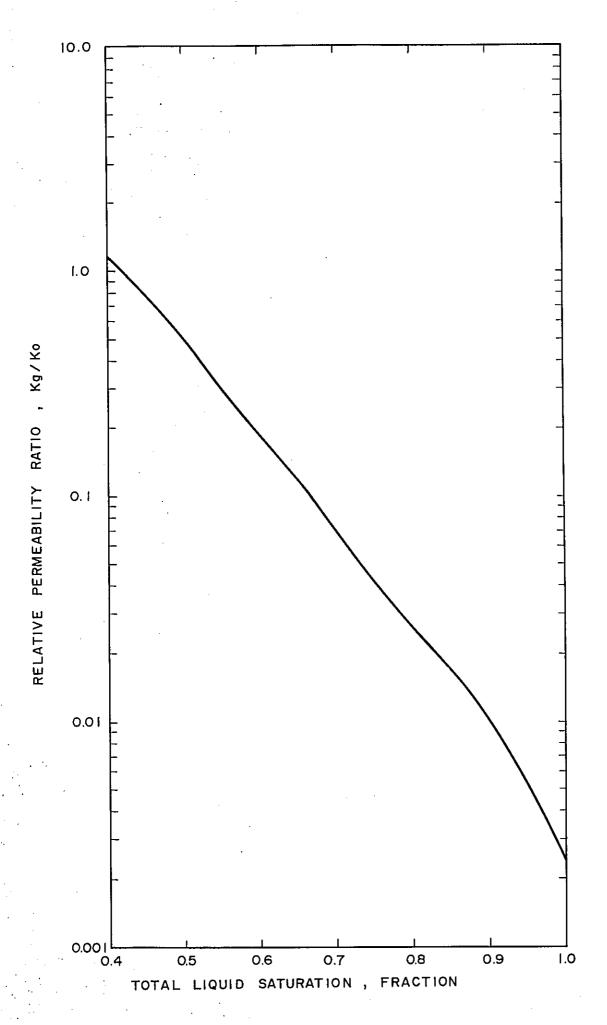


PREDICTED PERFORMNACE OF C ZONE, WEST LUTONG FIELD

Fig. 3-3-5 Vol. IV







GAS-OIL RELATIVE PERMEABILITY RATIO OF C ZONE, WEST LUTIONG FIELD Fig. 3-3-8 Vol. IV

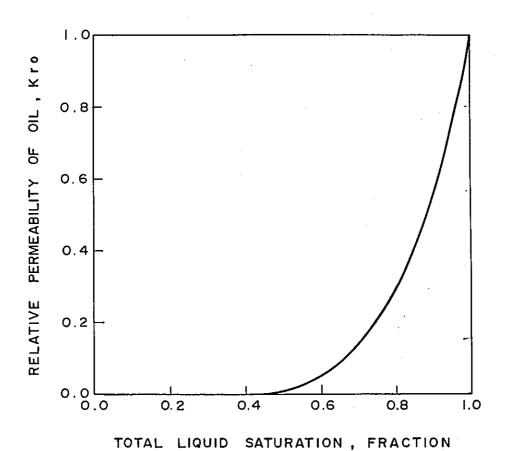


Fig. 3-3-9 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV A ZONE, WEST LUTONG FIELD

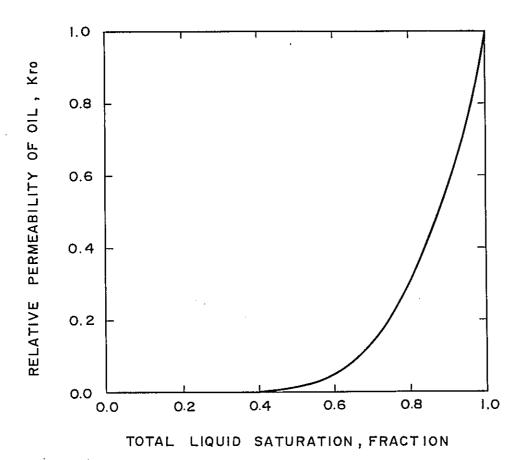


Fig. 3-3-10 GAS-OIL RELATIVE PERMEABILITY RATIO OF Vol. IV B ZOLE, WEST LUTONG FIELD

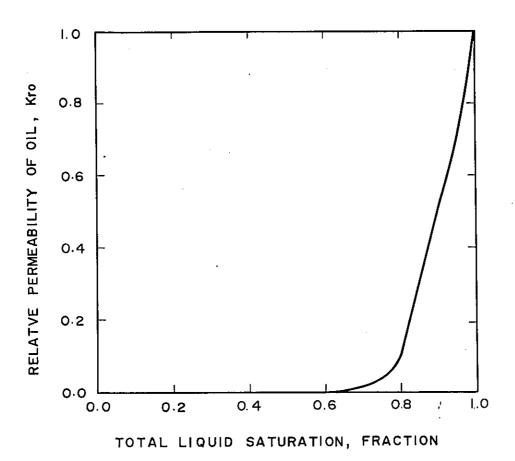
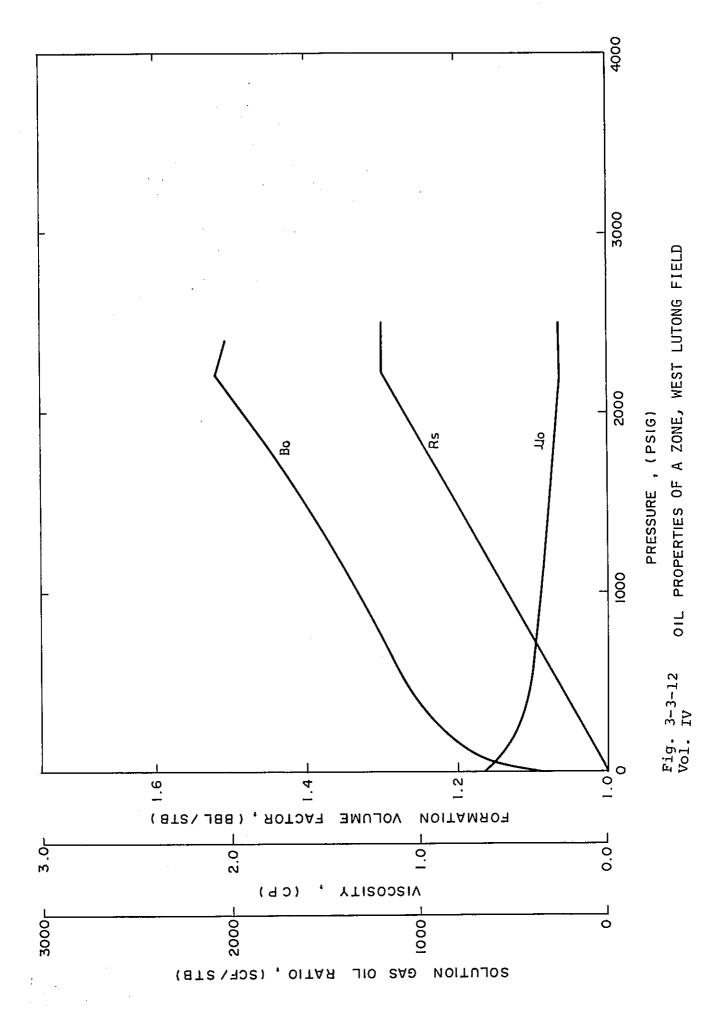
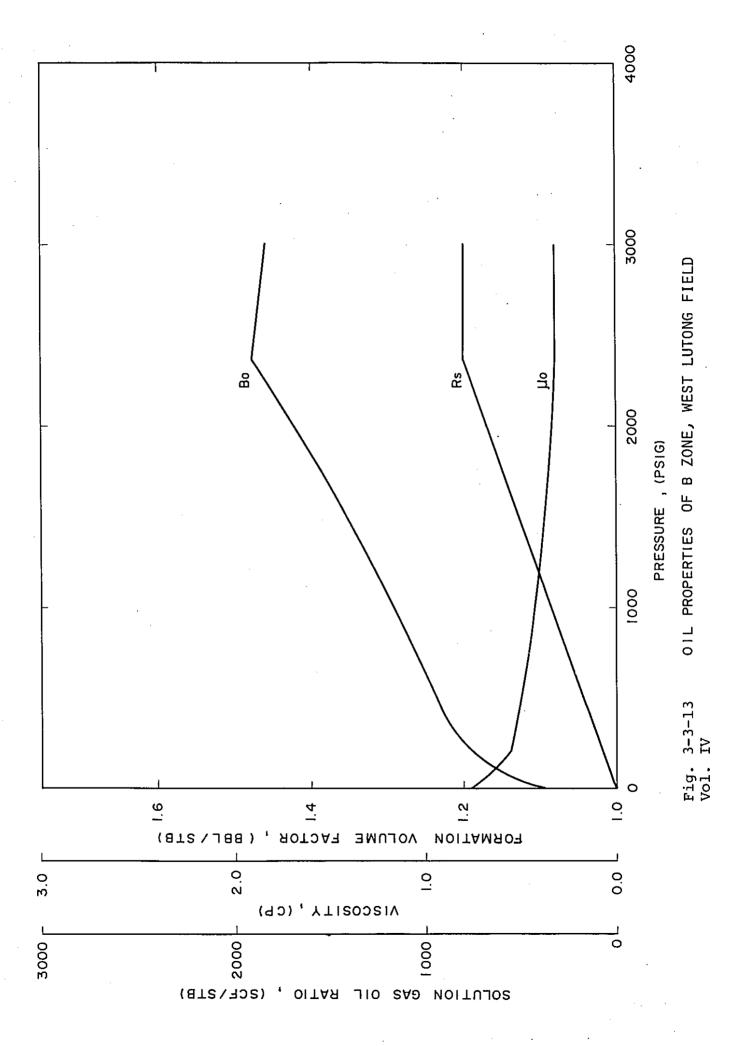
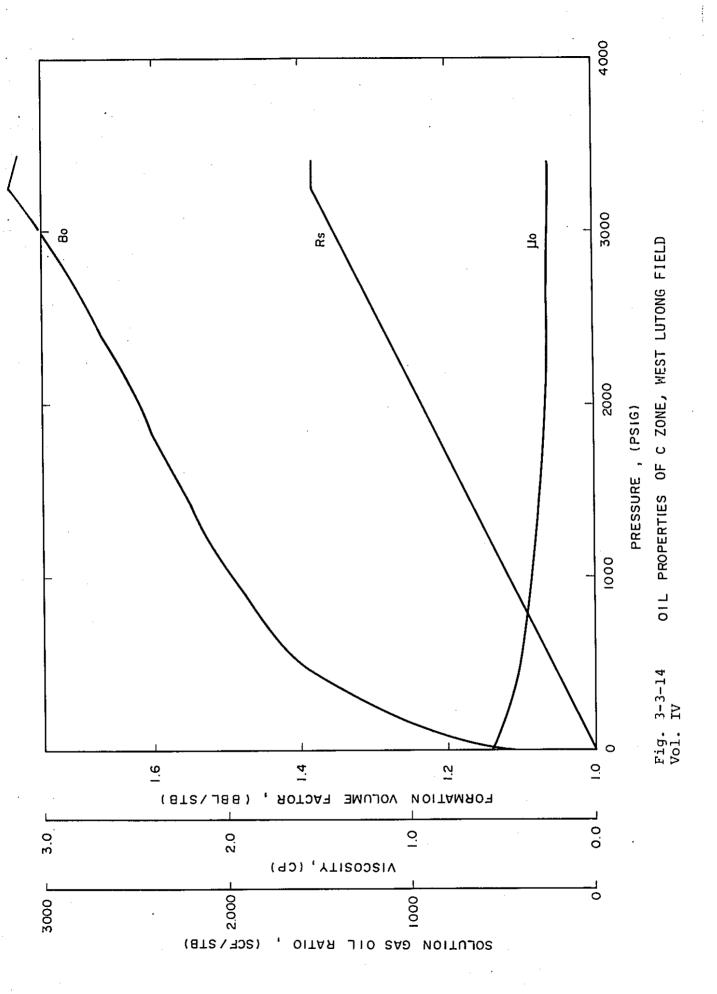
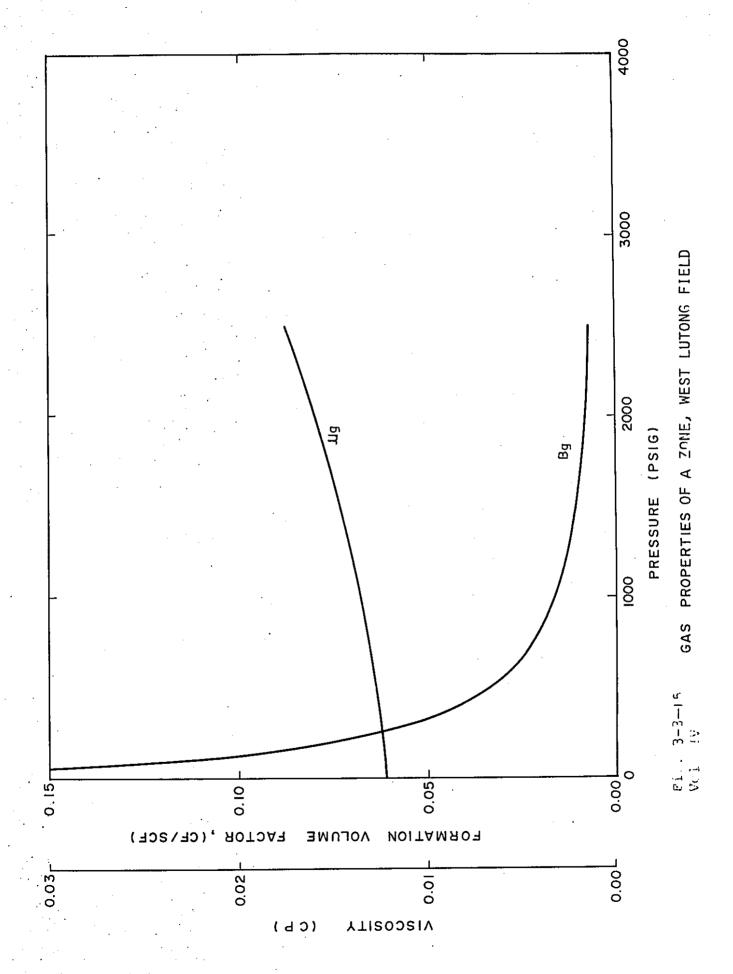


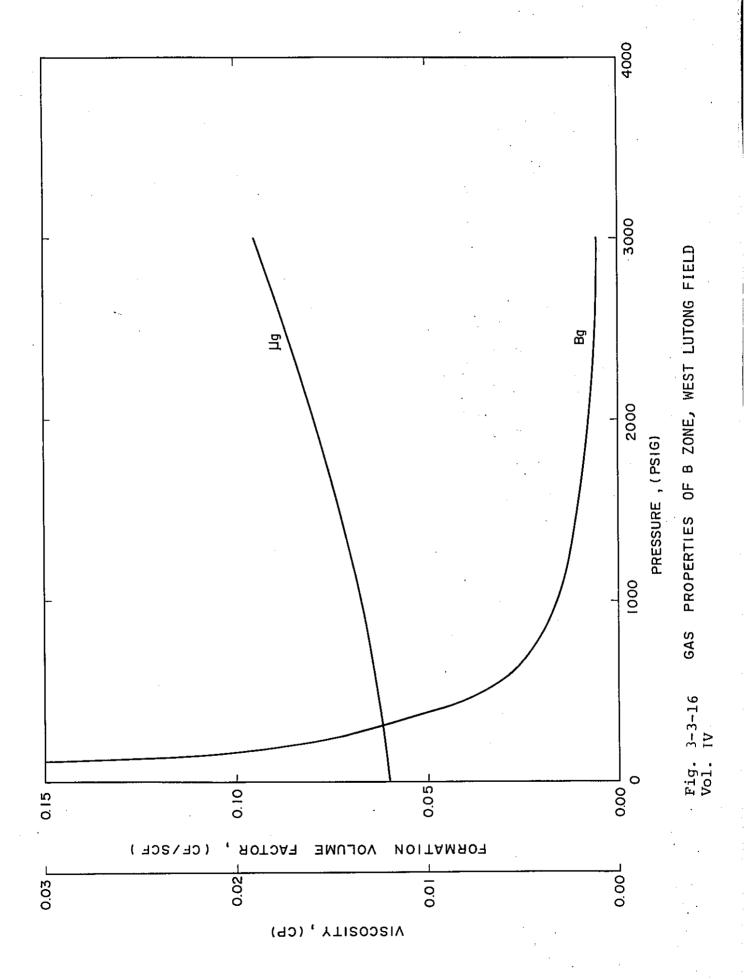
Fig. 3-3-11 OIL RELATIVE PERMEABILITY CURVE OF C ZONE, WEST LUTONG FIELD

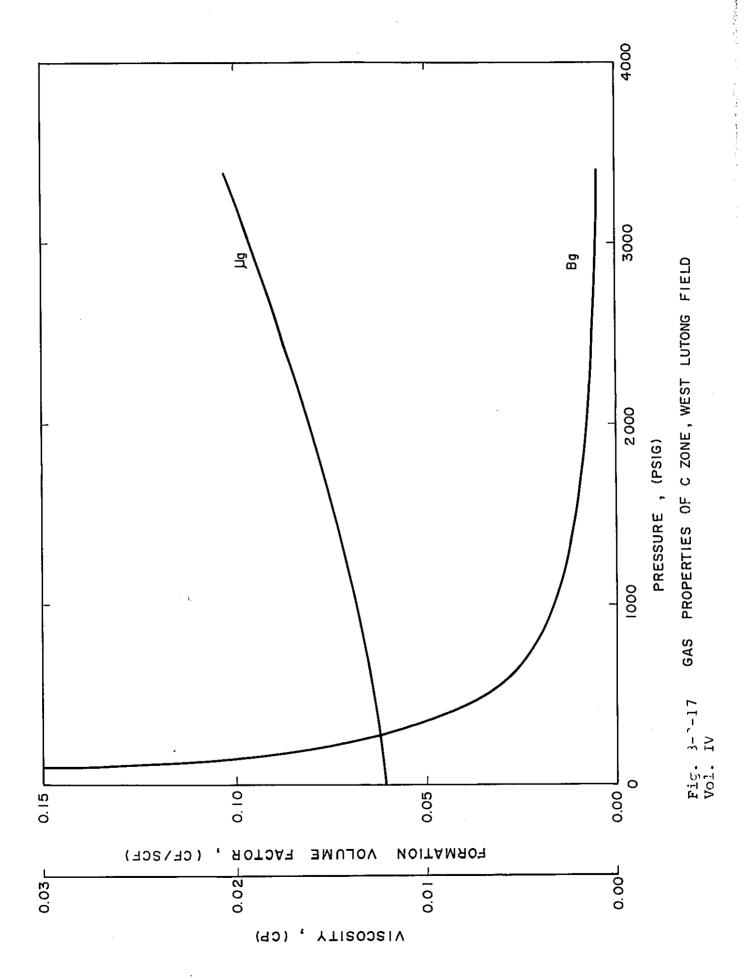


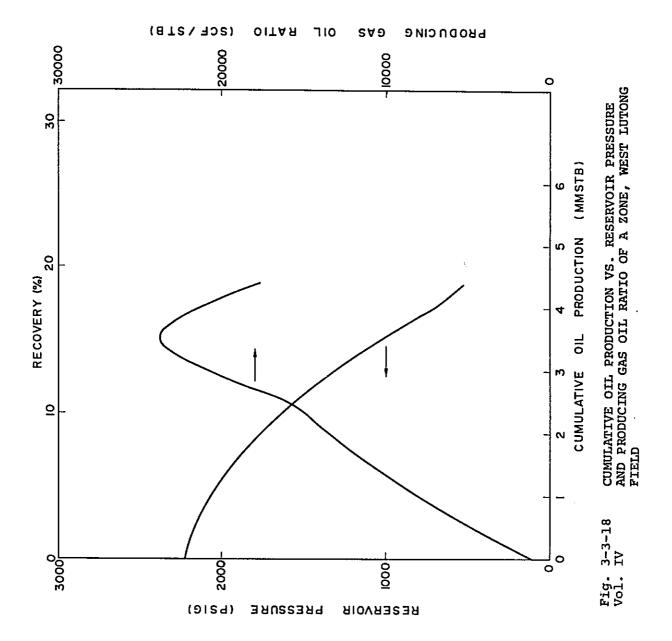












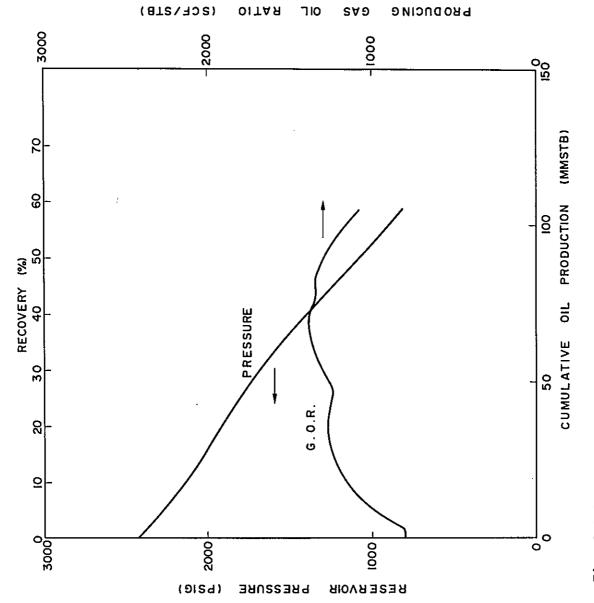
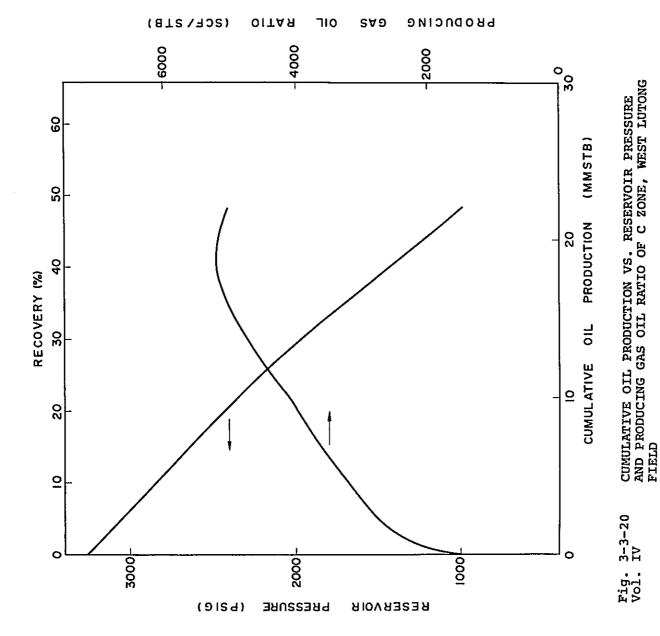
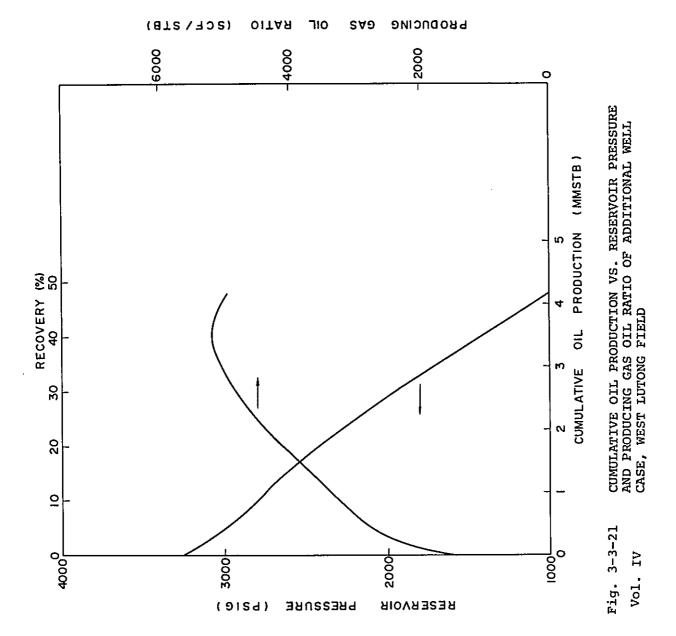


Fig. 3-3-19 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF B ZONE, WEST LUTONG FIELD





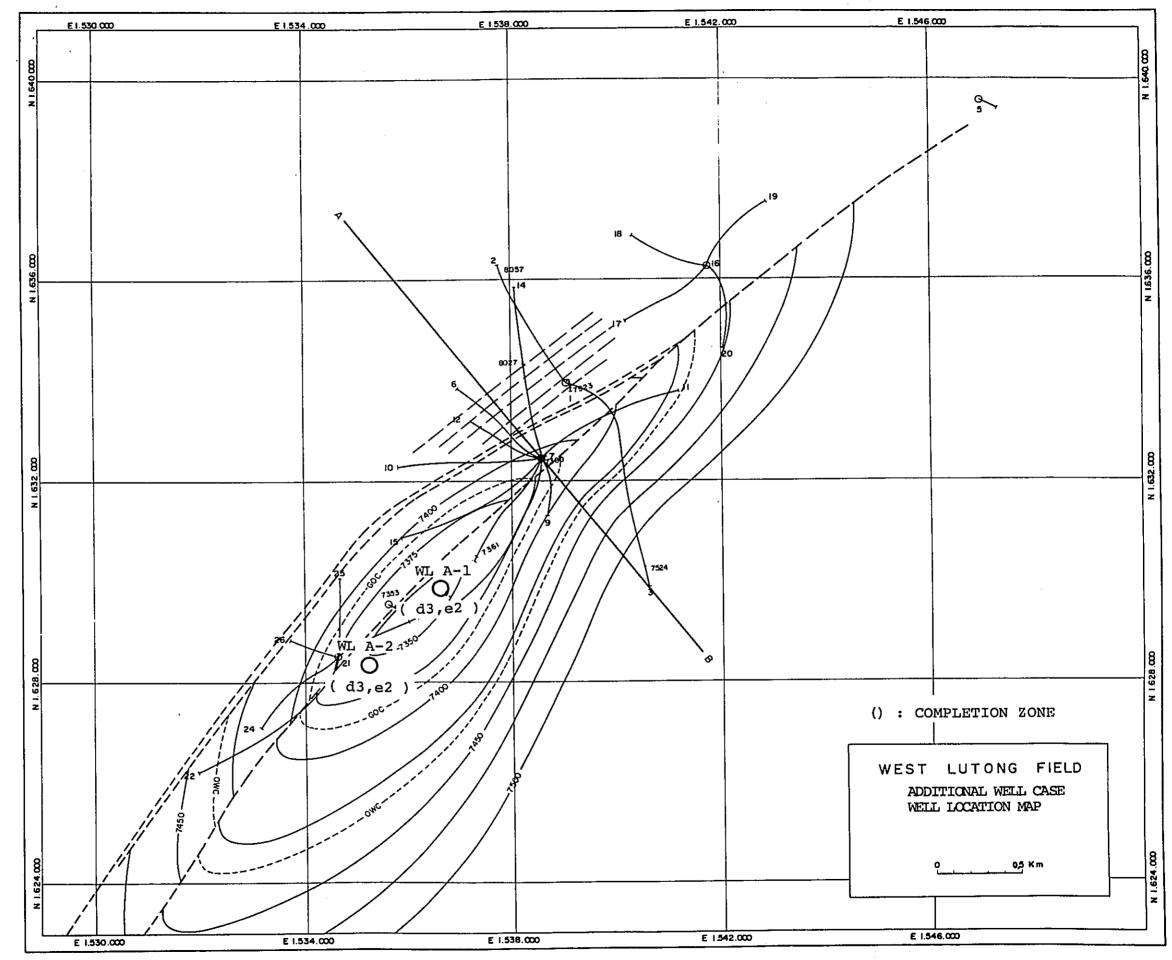


Fig. 3-3-22 ADDITIONAL WELL CASE - LOCATION MAP, WEST LUTONG FIELD Vol. IV

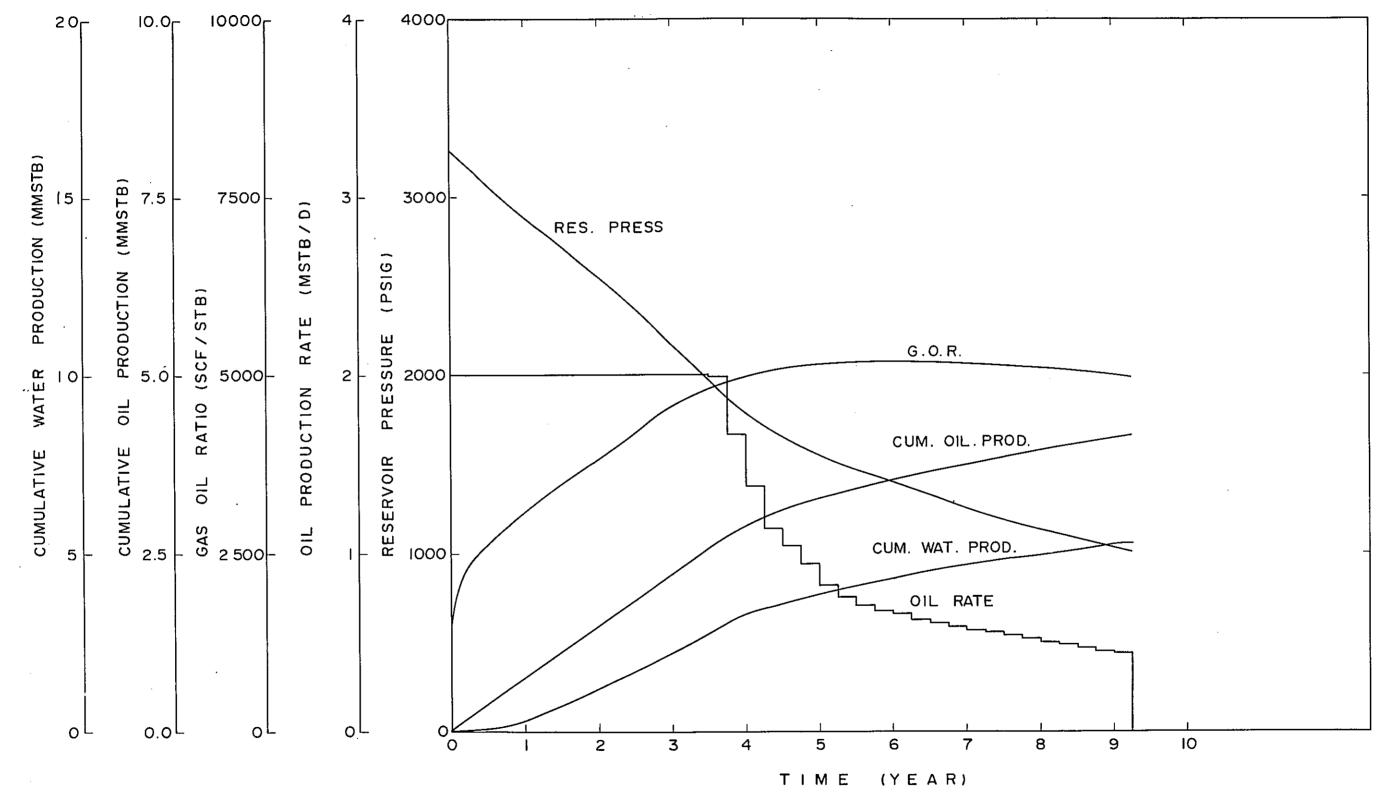


Fig. 3-3-23 PREDICTED PERFORMANCE CURVE OF WEST LUTONG FIELD Vol. IV - ADDITIONAL WELL CASE -

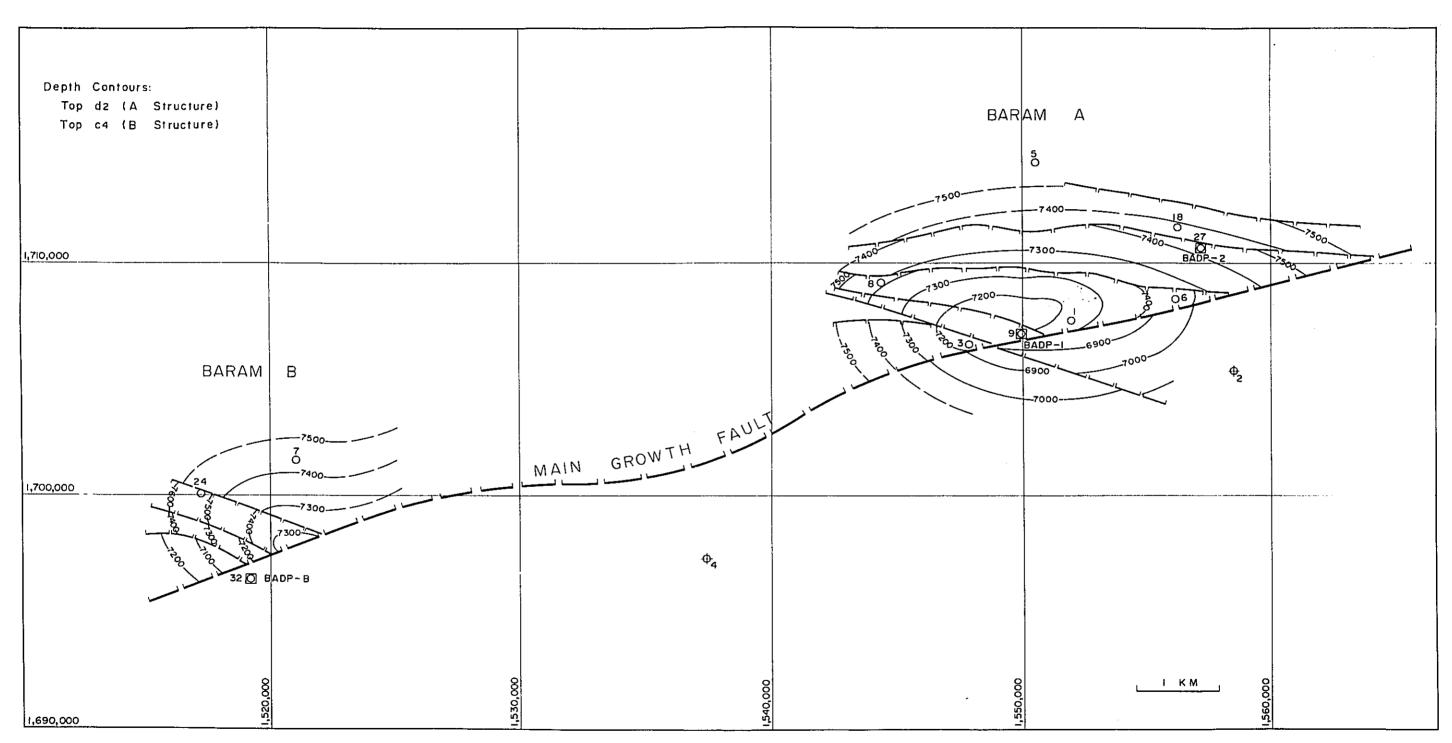


Fig. 4-2-1 STRUCTURAL SETTING OF BARAM FIELD Vol. IV

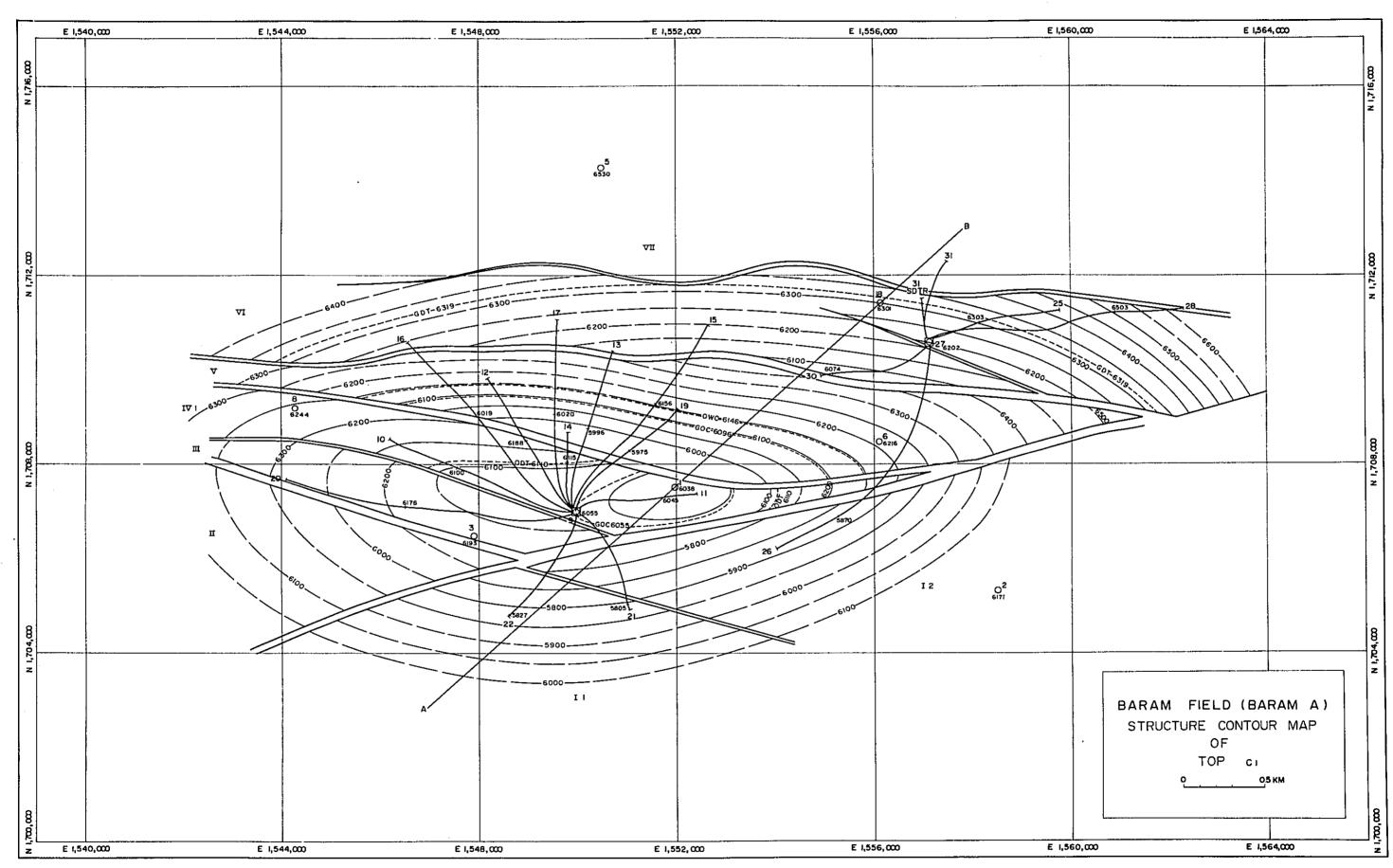


Fig. 4-2-2 STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP cl Vol. IV

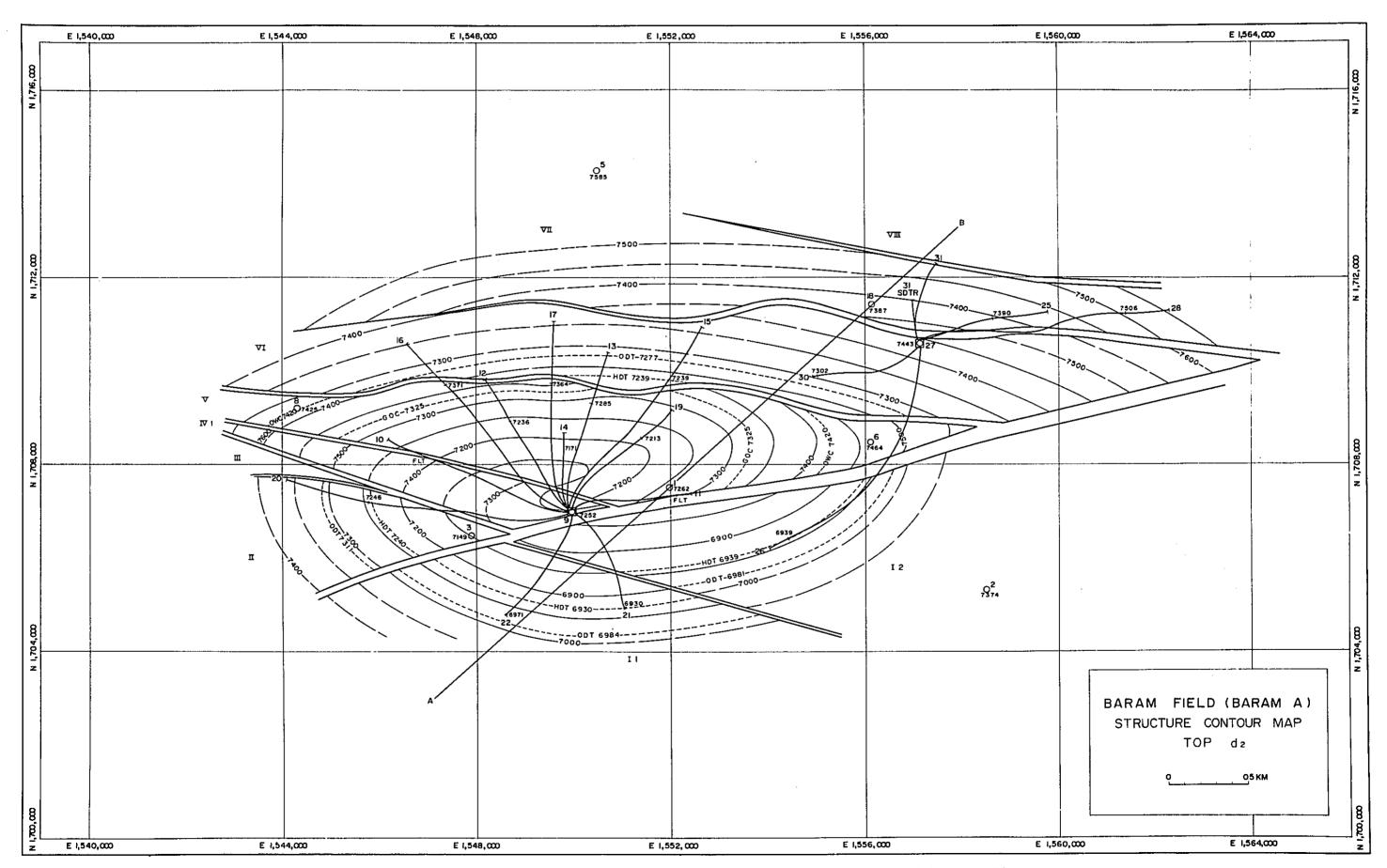


Fig. 4-2-3 STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP d2 Vol. IV

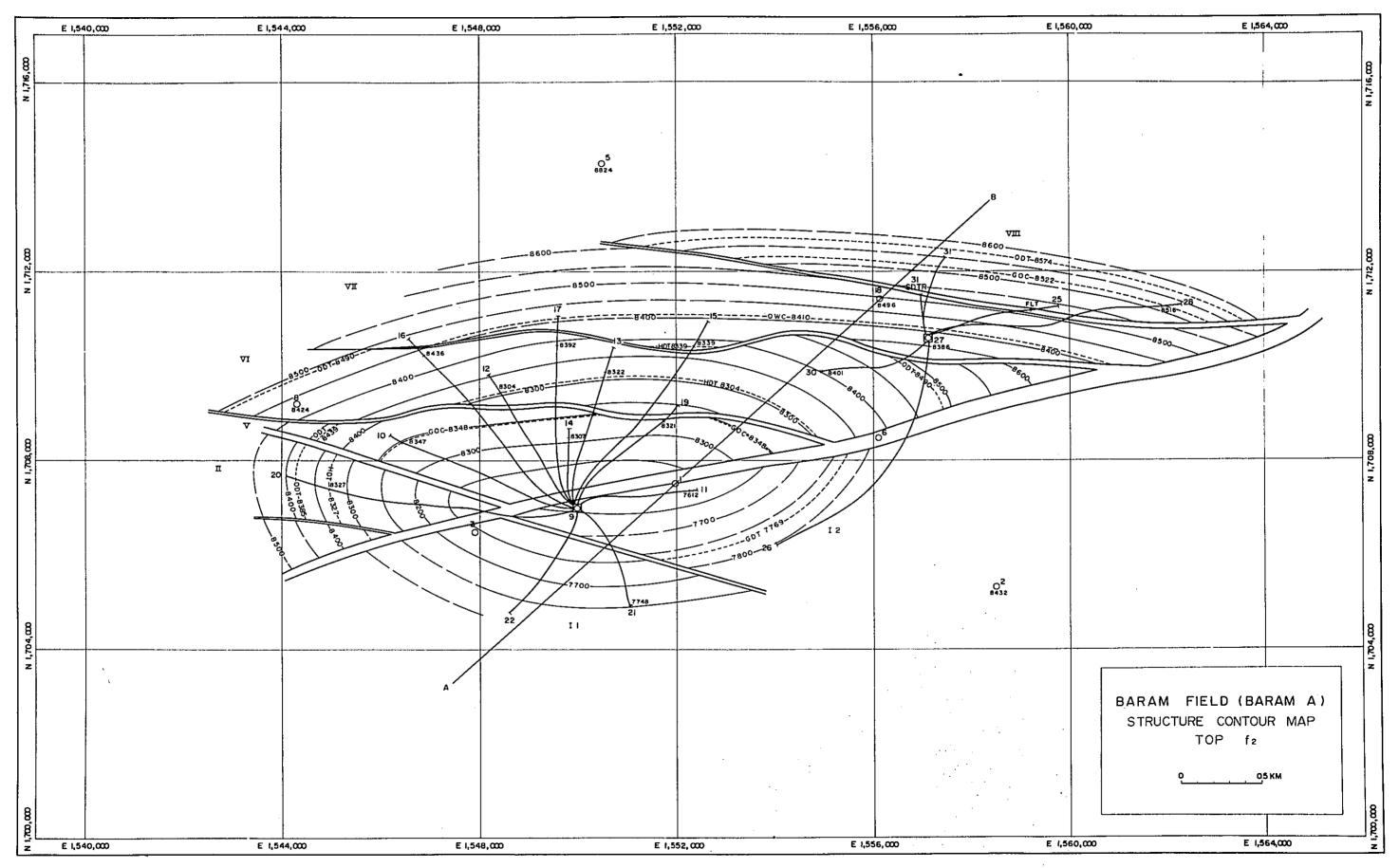


Fig. 4-2-4 STRUCTURE CONTOUR MAP, BARAM FIELD (A), TOP f2 Vol. IV

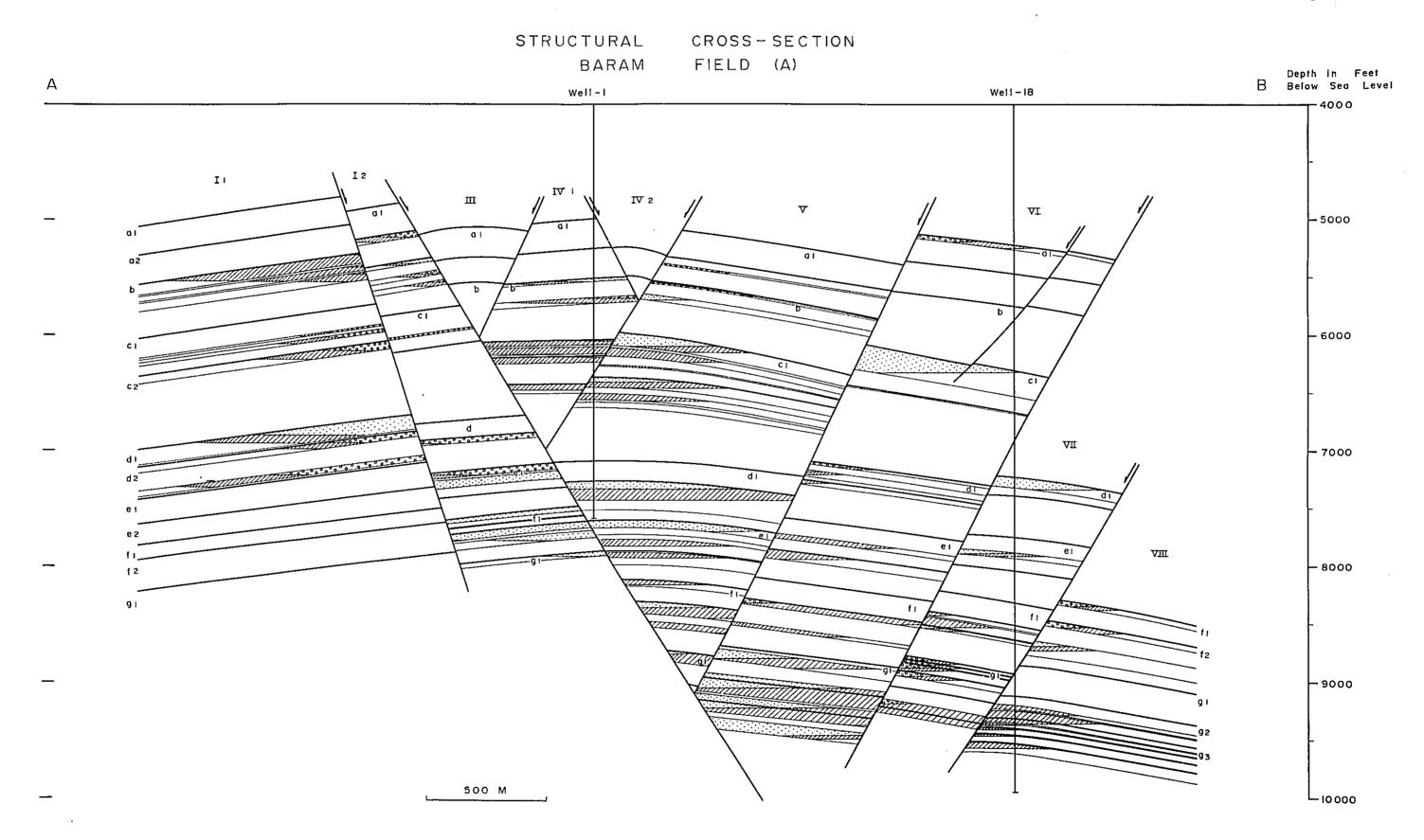


Fig. 4-2-5 STRUCTURAL CROSS-SECTION, BARAM FIELD (A) Vol. IV

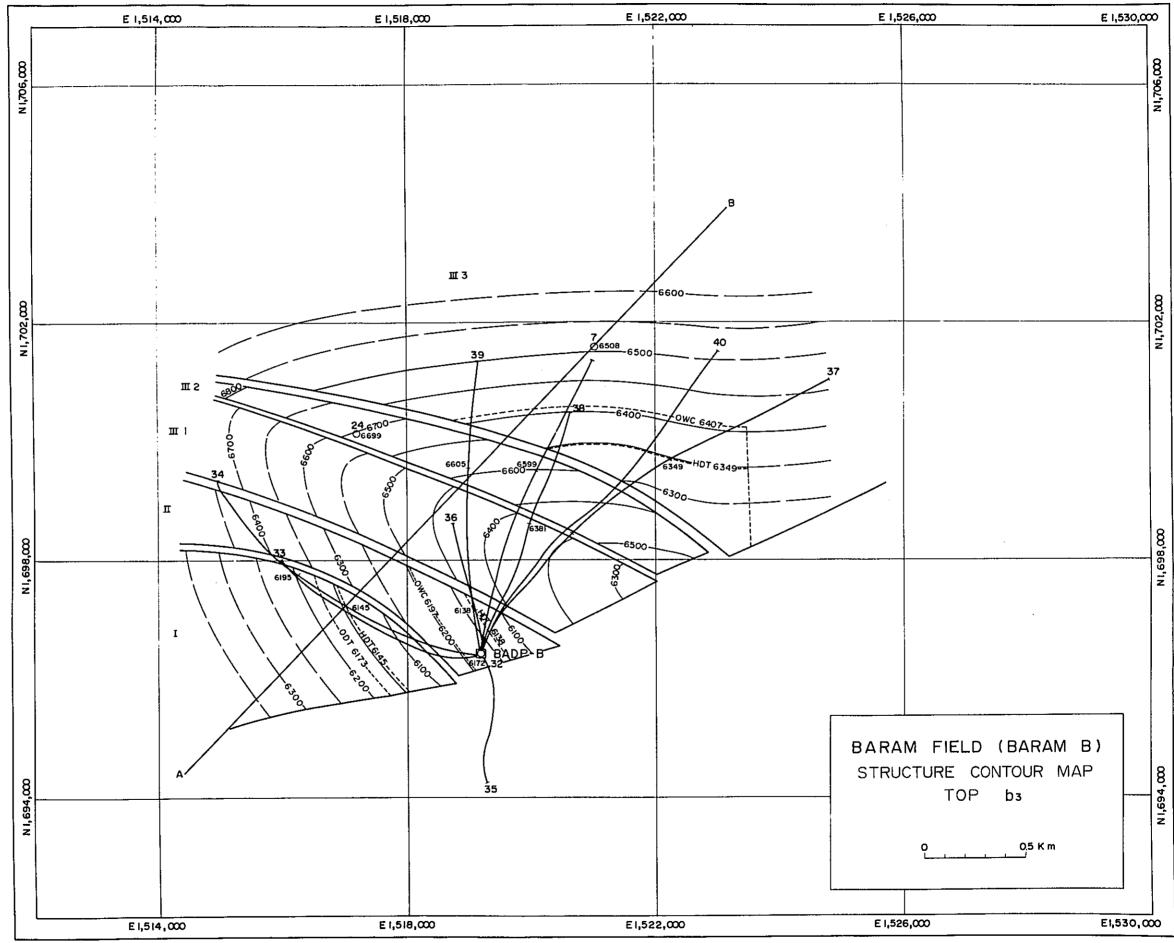


Fig. 4-2-6 Vol. IV

STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP b3

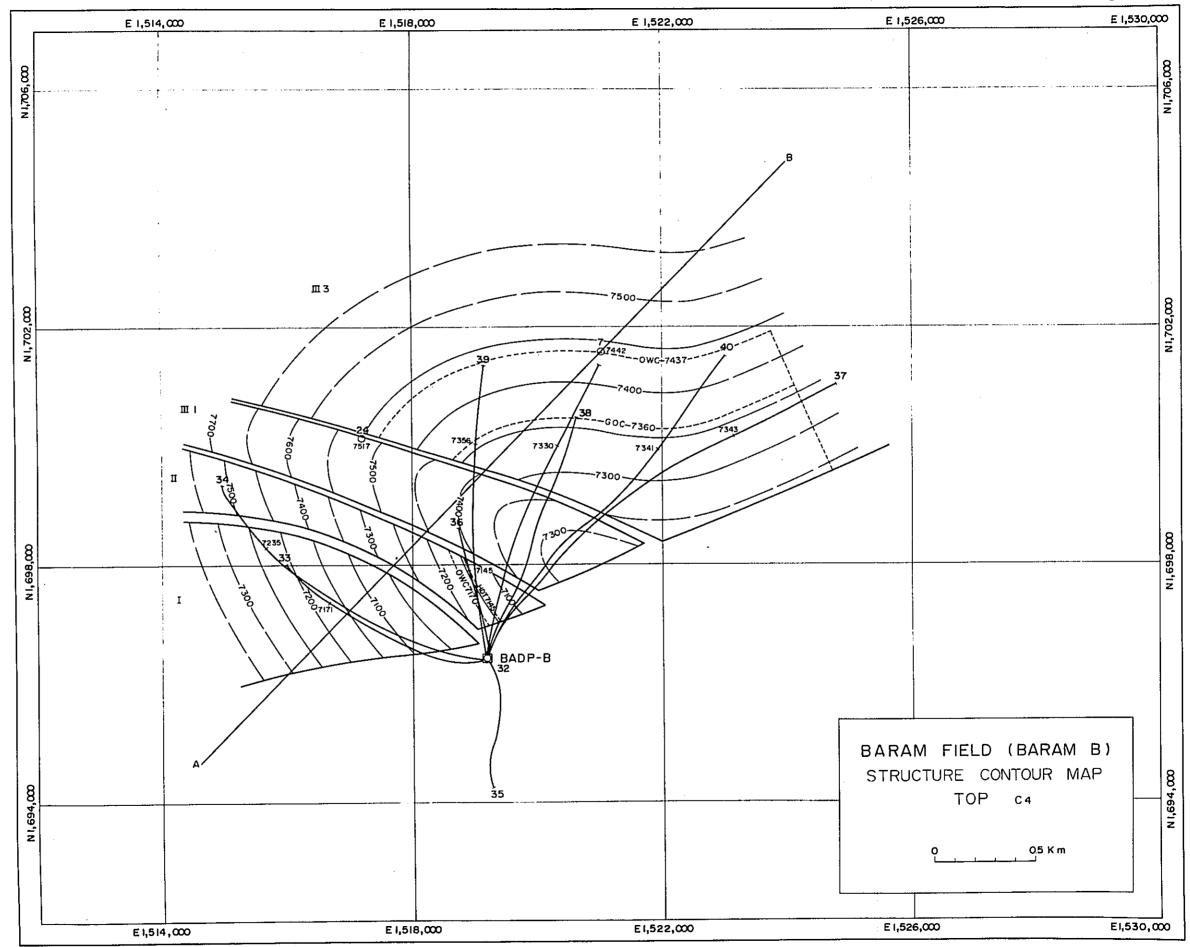


Fig. 4-2-7 STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP c4 Vol. IV

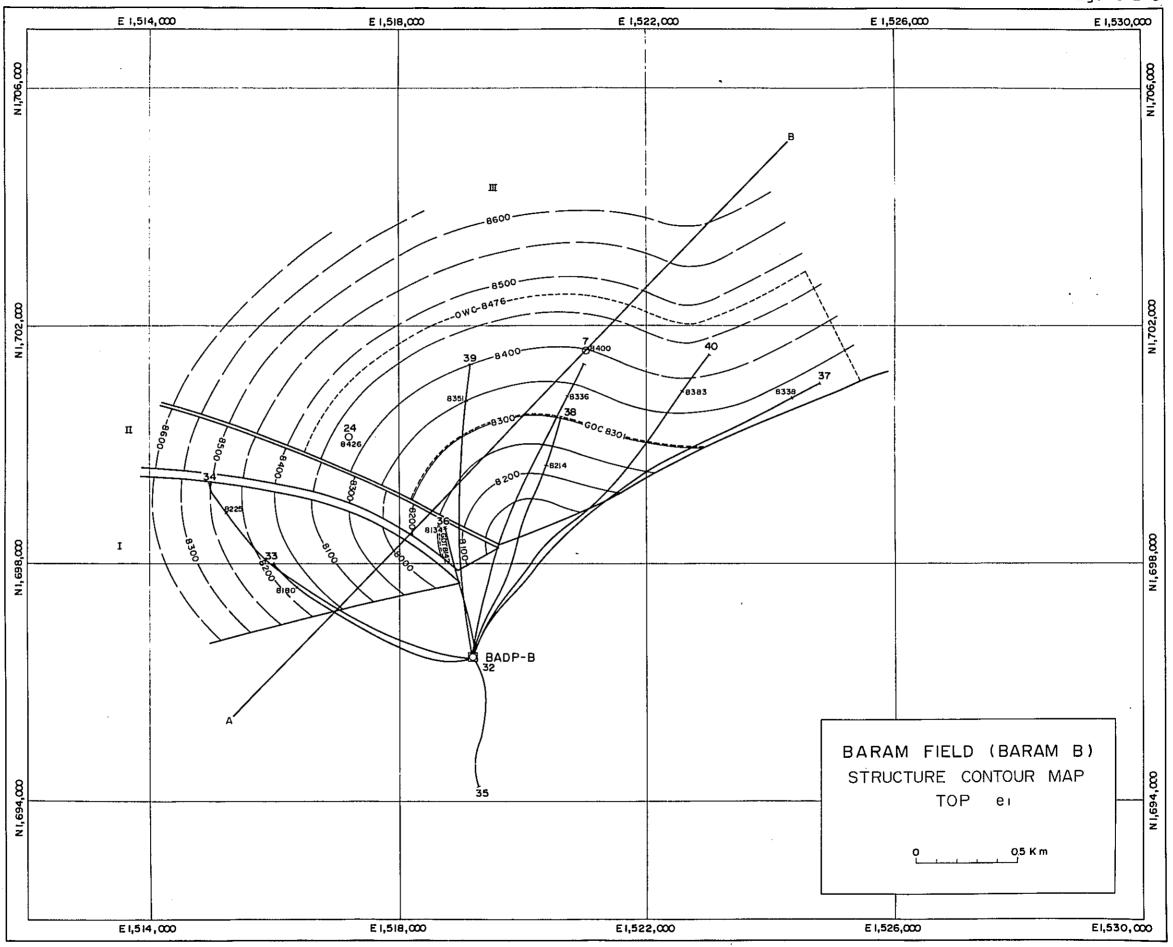


Fig. 4-2-8 STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP el Vol. IV

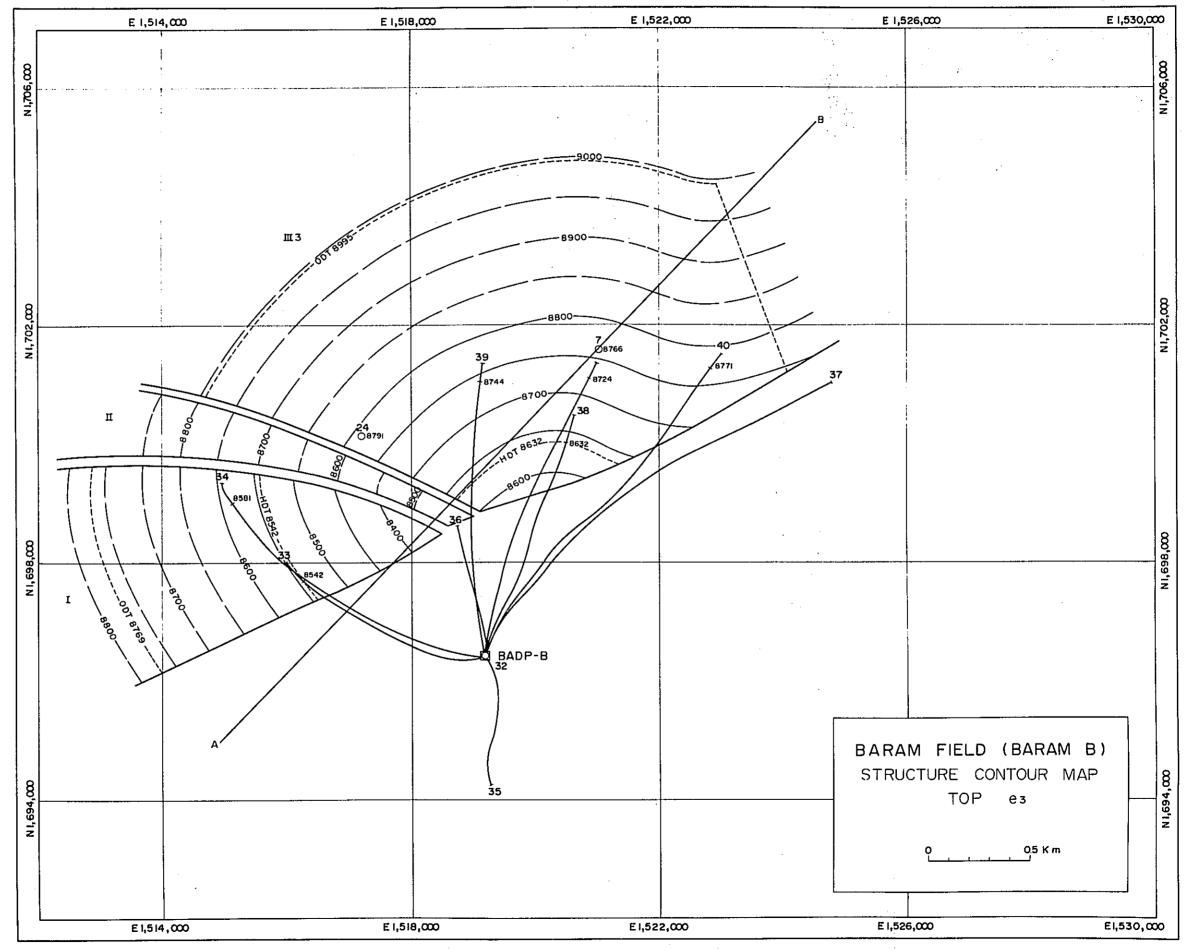


Fig. 4-2-9 STRUCTURE CONTOUR MAP, BARAM FIELD (B), TOP e3 Vol. IV

CROSS - SECTION STRUCTURAL BARAM FIELD (B) Below Sea Level Д Well - 7 5000 \mathbf{II} 1 Шz Ш з I ۵ı ٥ı ٥ī **q**2 **—** 60 00 bı ___ bı bт þ2 b3 CI 7000 c 2 8000 **6** 1 9000 500 M 92 10 000

Fig. 4-2-10 STRUCTURAL CROSS-SECTION, BARAM FIELD (B) Vol. IV

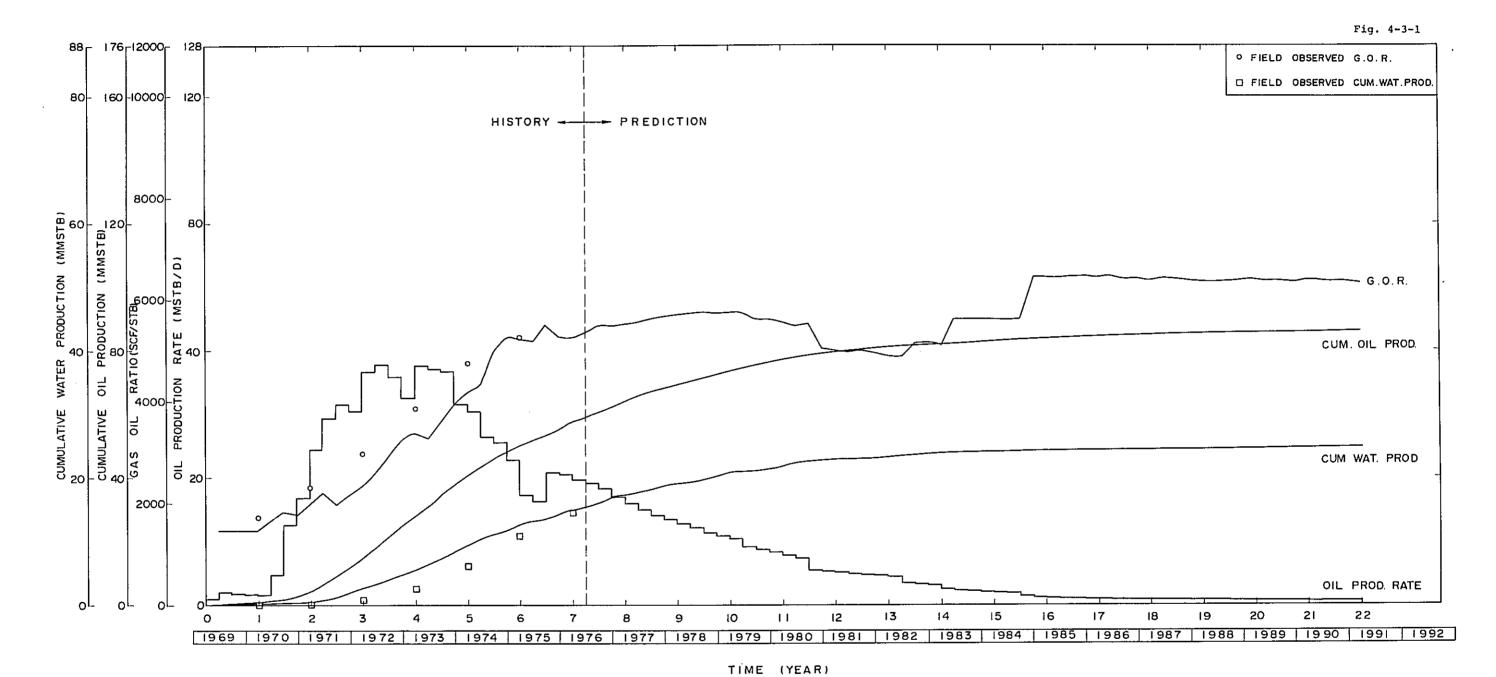


Fig. 4-3-1 PREDICTED PERFORMANCE OF BARAM A FIELD Vol. IV



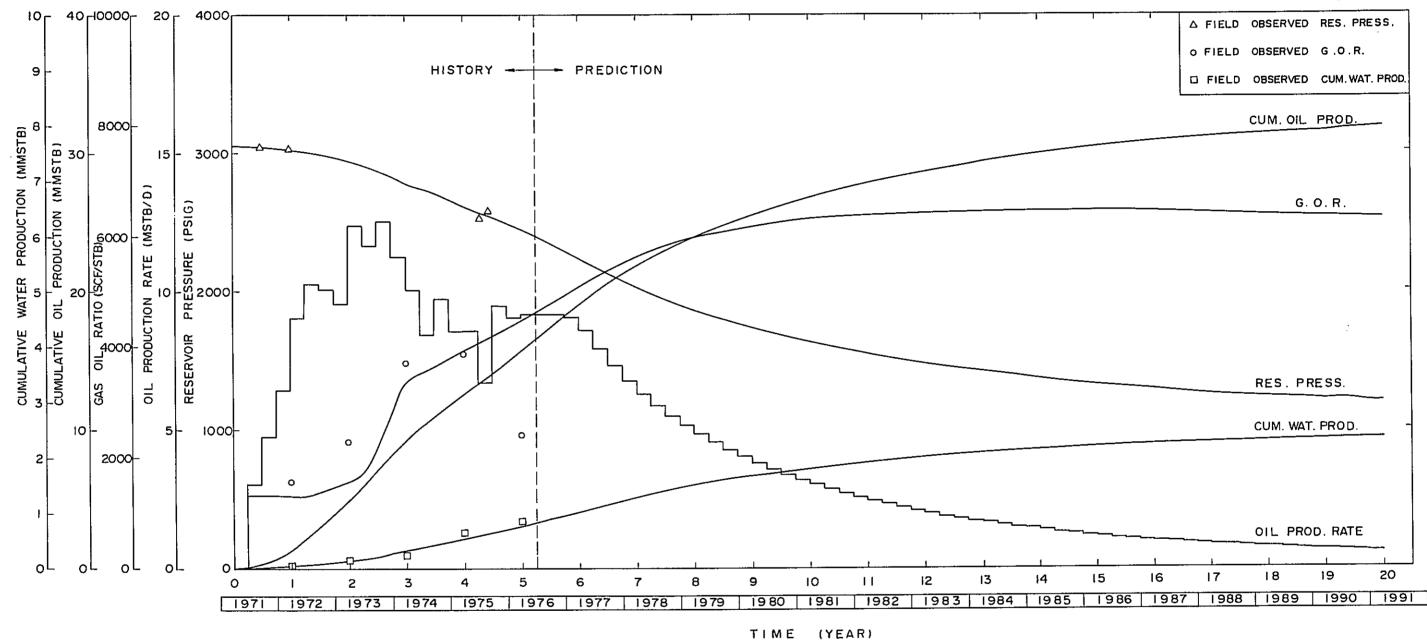
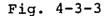
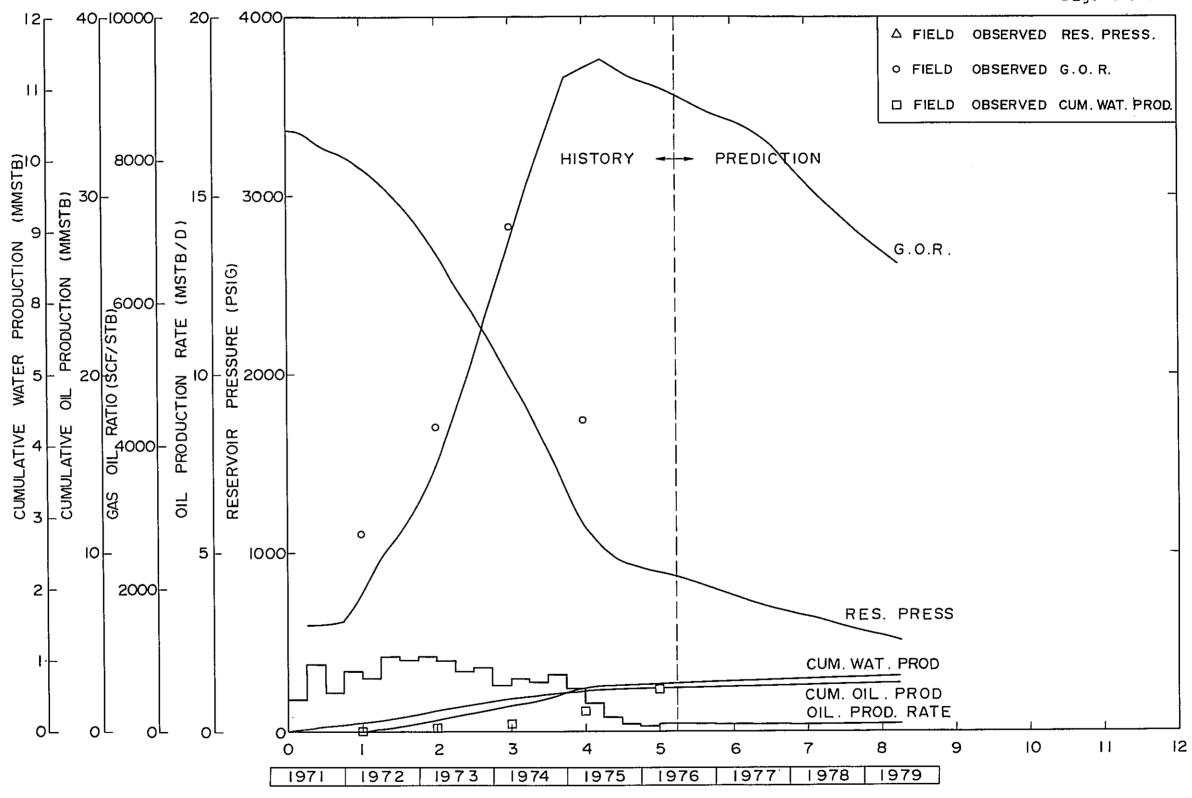


Fig. 4-3-2 PREDICTED PERFORMANCE OF BLOCK I, BARAM A FIELD Vol. IV





TIME (YEAR)

Fig. 4-3-3 PREDICTED PERFORMANCE OF BLOCK II, BARAM A FIELD Vol. IV

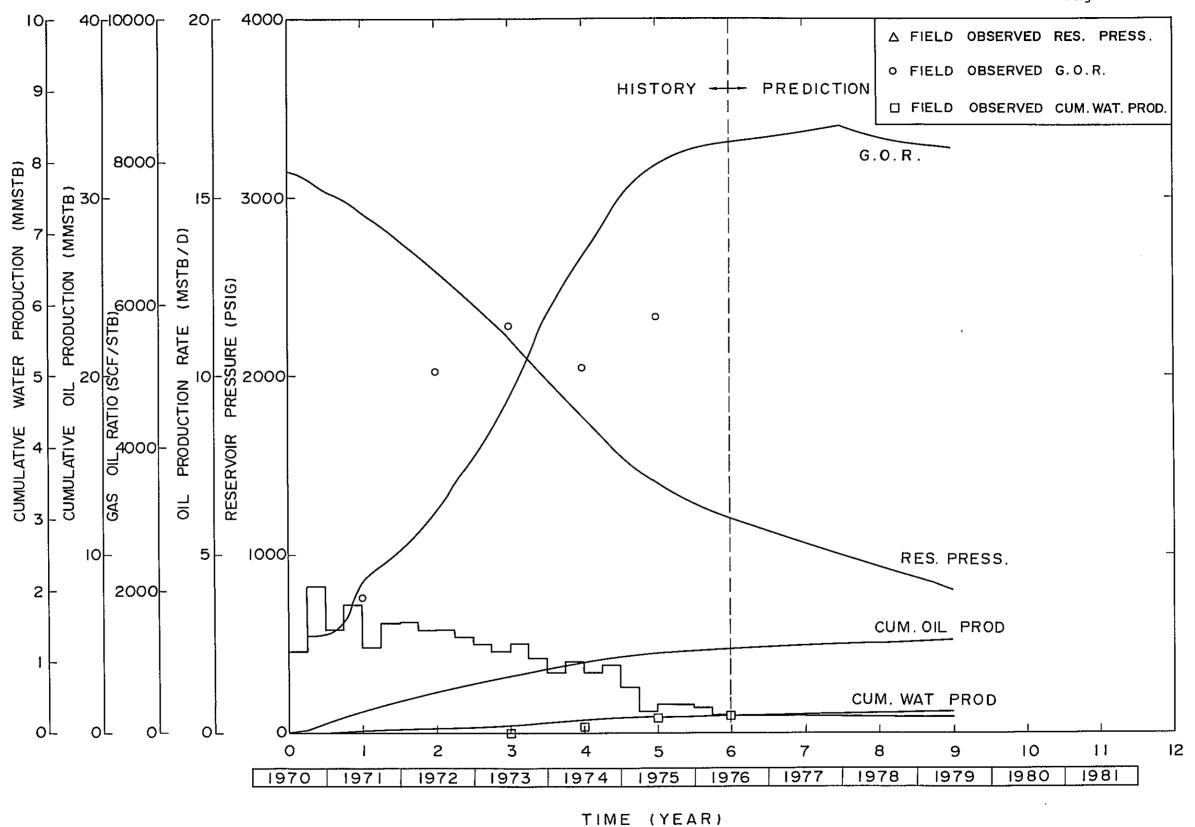


Fig. 4-3-4 PREDICTED PERFORMANCE OF BLOCK IV, BARAM A FIELD Vol. IV

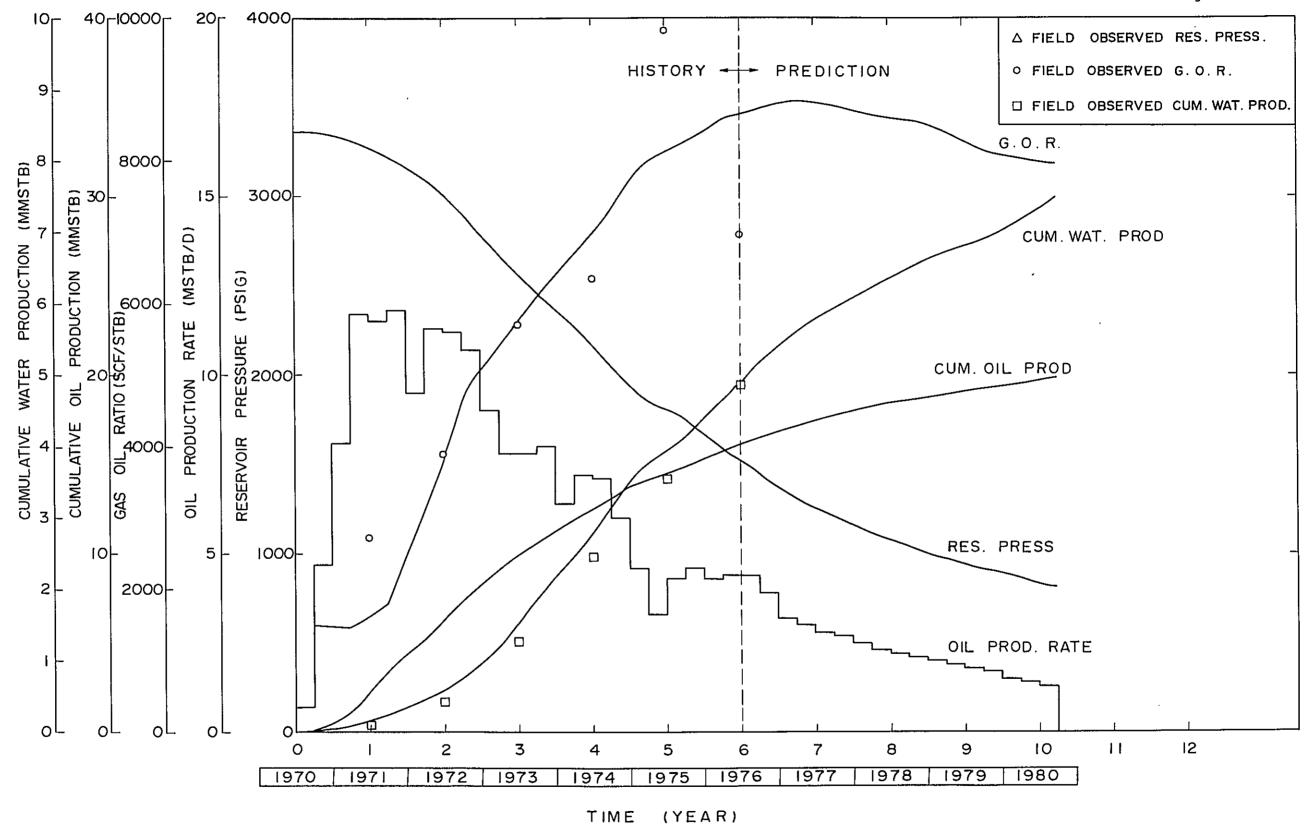
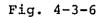


Fig. 4-3-5 PREDICTED PERFORMANCE OF BLOCK V, BARAM A FIELD Vol. IV



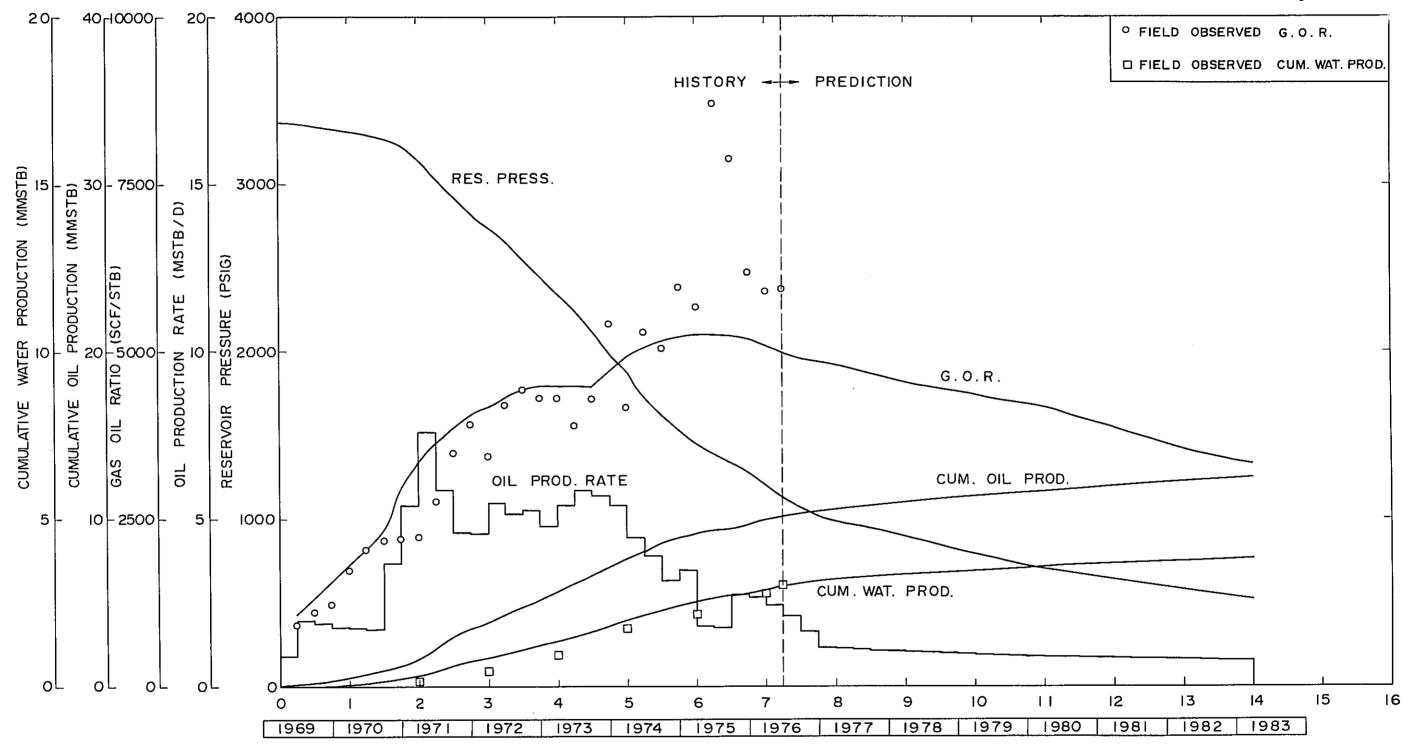


Fig. 4-3-6 PREDICTED PERFORMANCE OF BLOCK VI, BARAM A FIELD Vol. IV

TIME (YEAR)

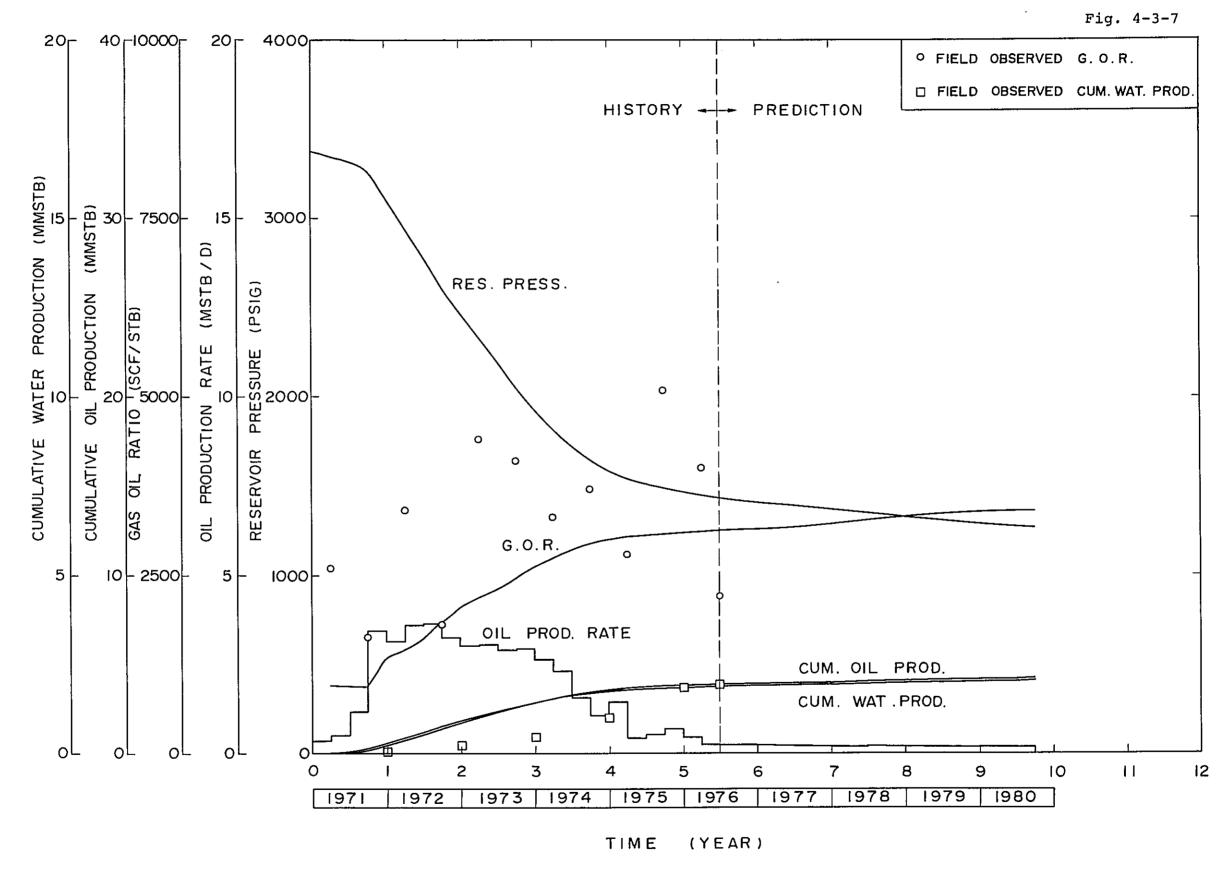
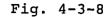


Fig. 4-3-7 PREDICTED PERFORMANCE OF BLOCK VII, BARAM A FIELD Vol. IV



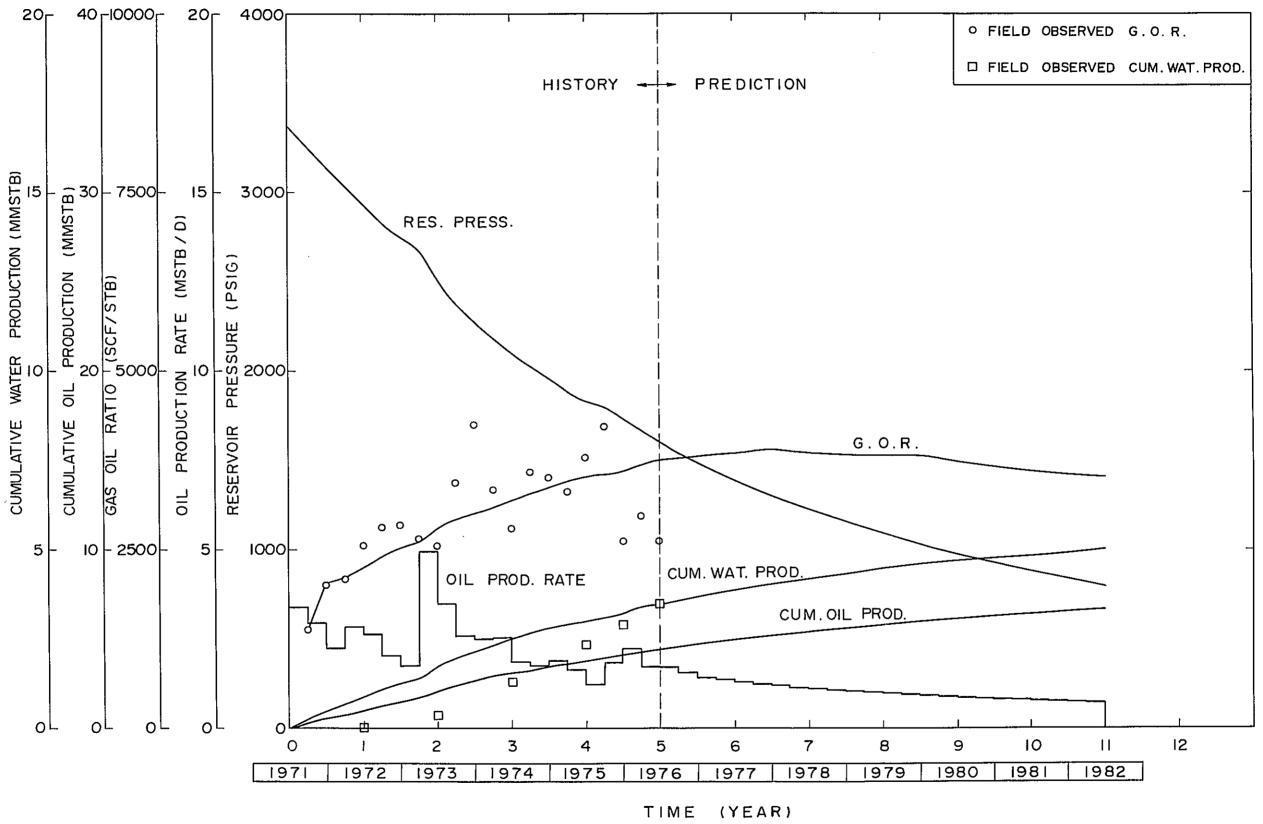


Fig. 4-3-8 PREDICTED PERFORMANCE OF BLOCK VIII, BARAM A FIELD Vol. IV



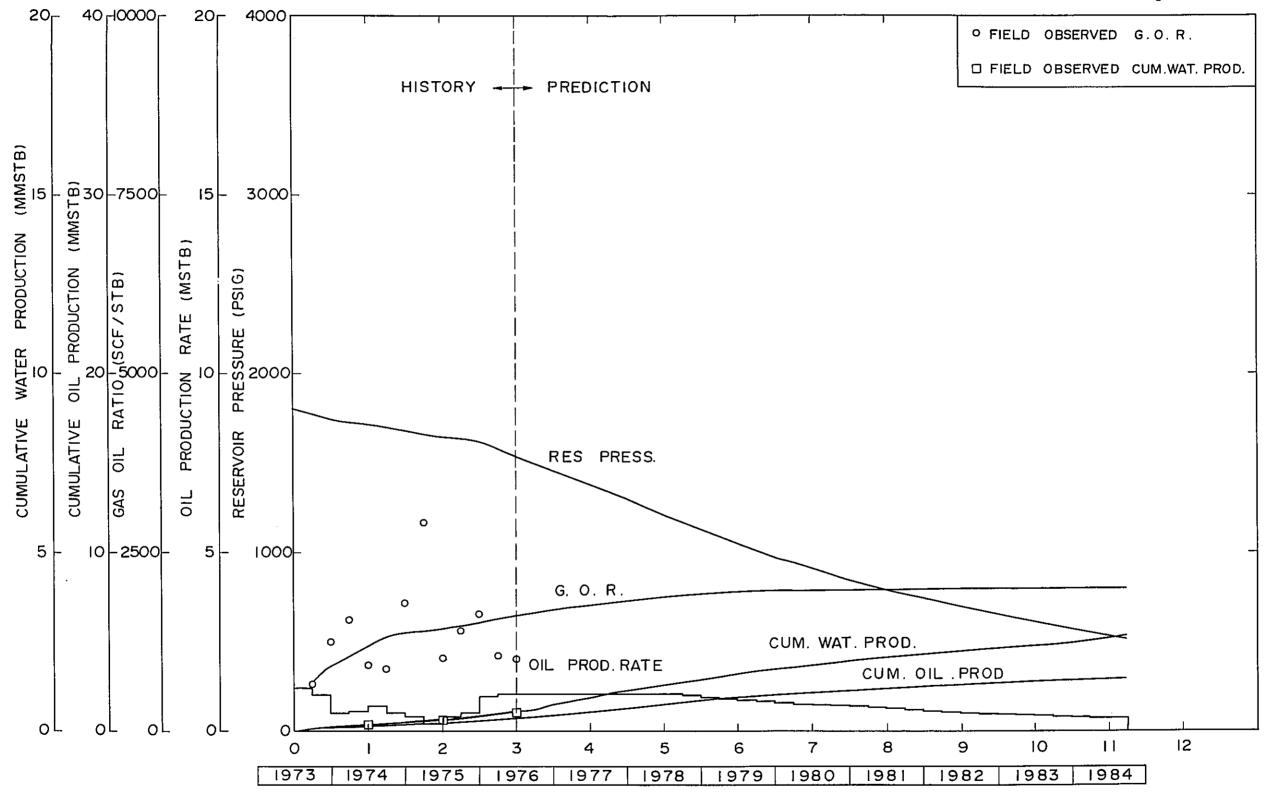
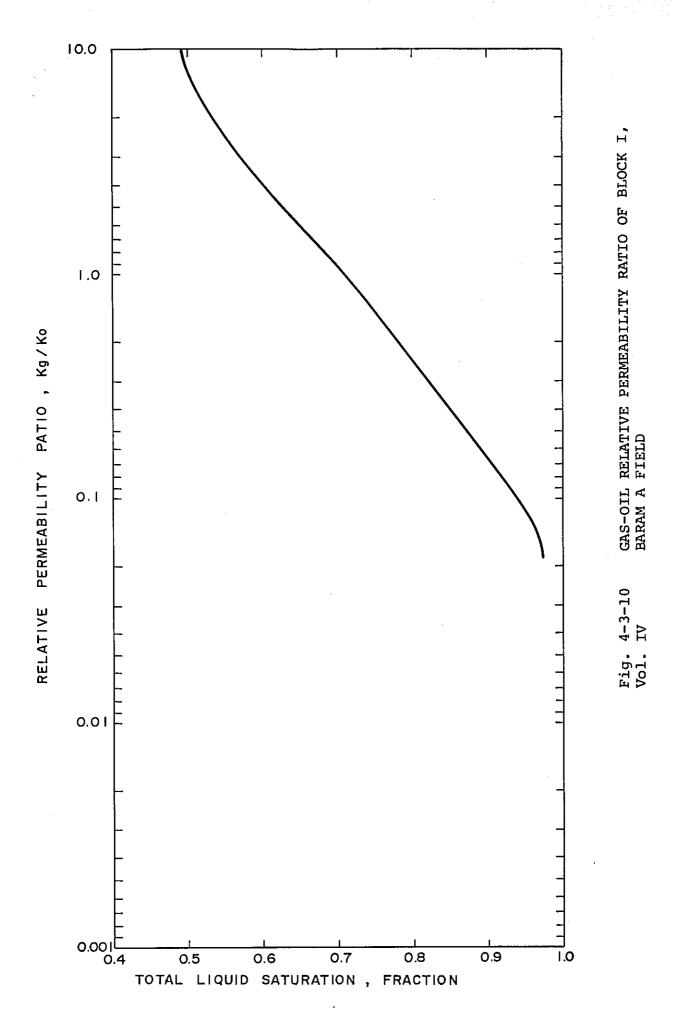
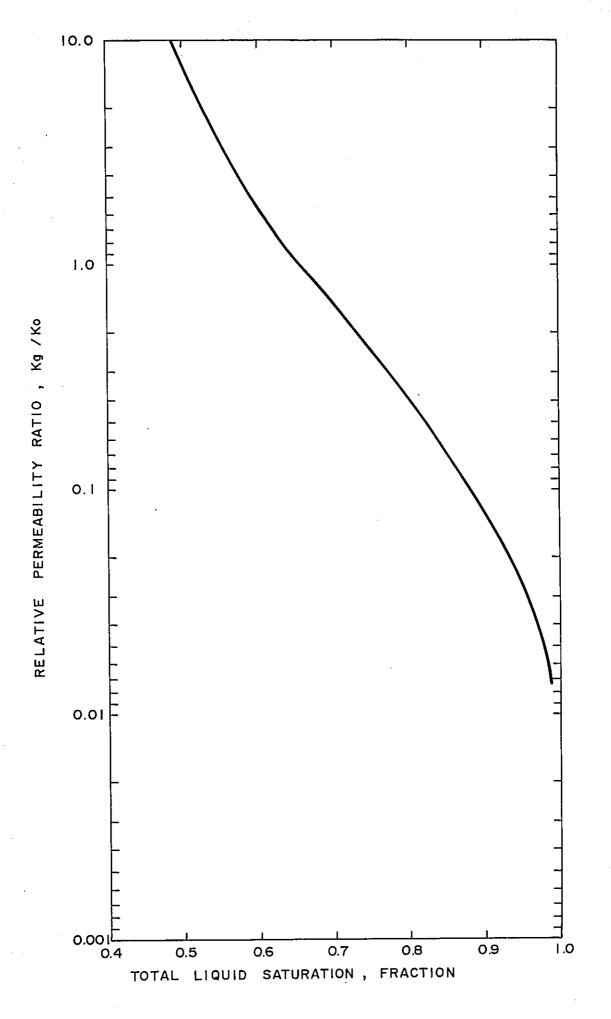


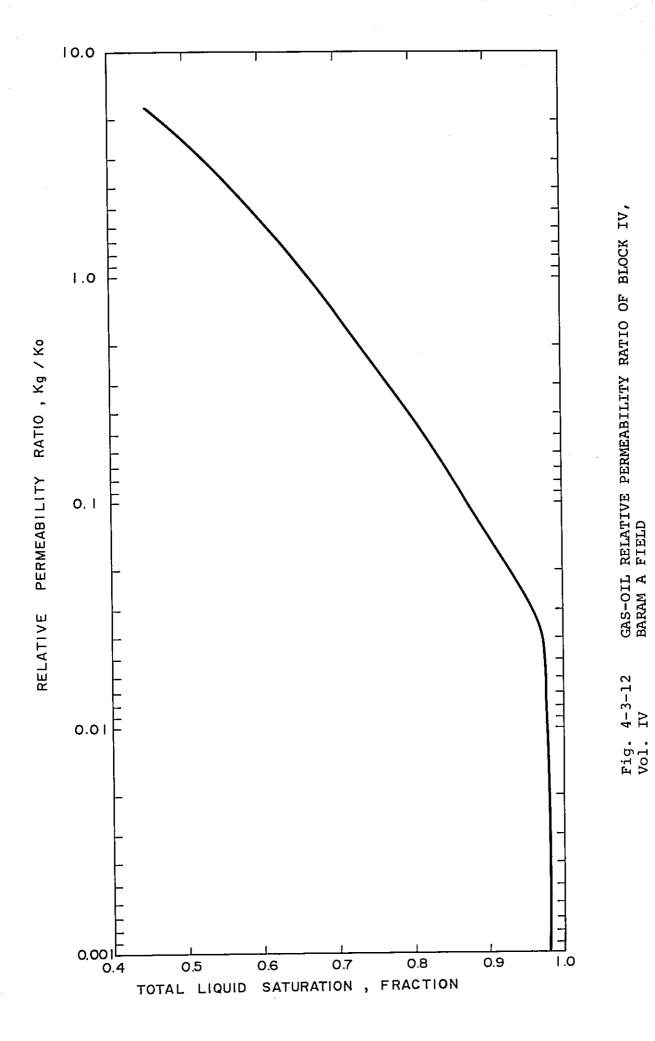
Fig. 4-3-9 PREDICTED PERFORMANCE OF UPPER BLOCK, BARAM A FIELD

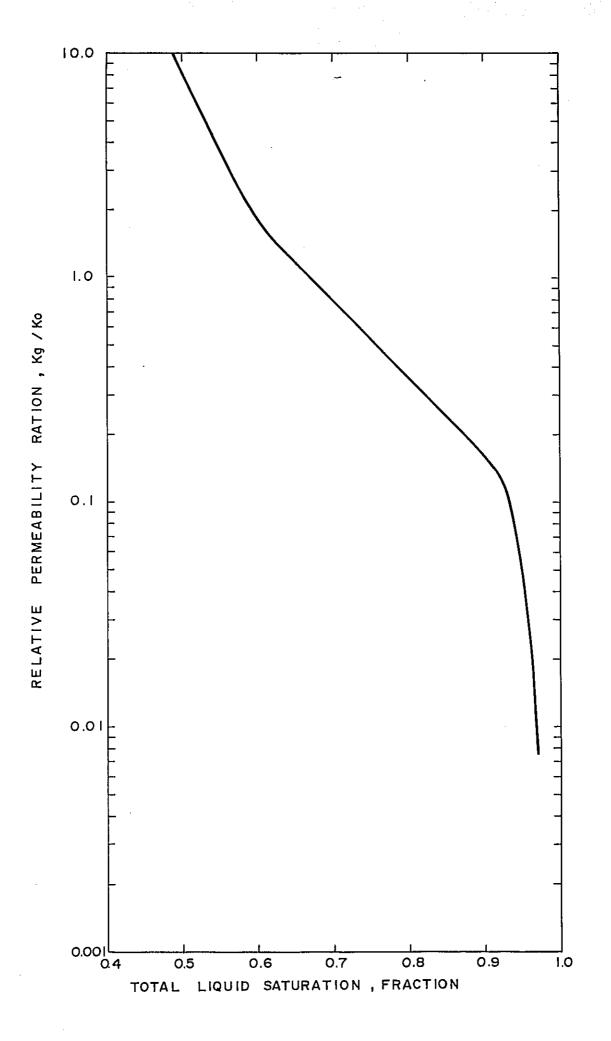
TIME (YEAR)



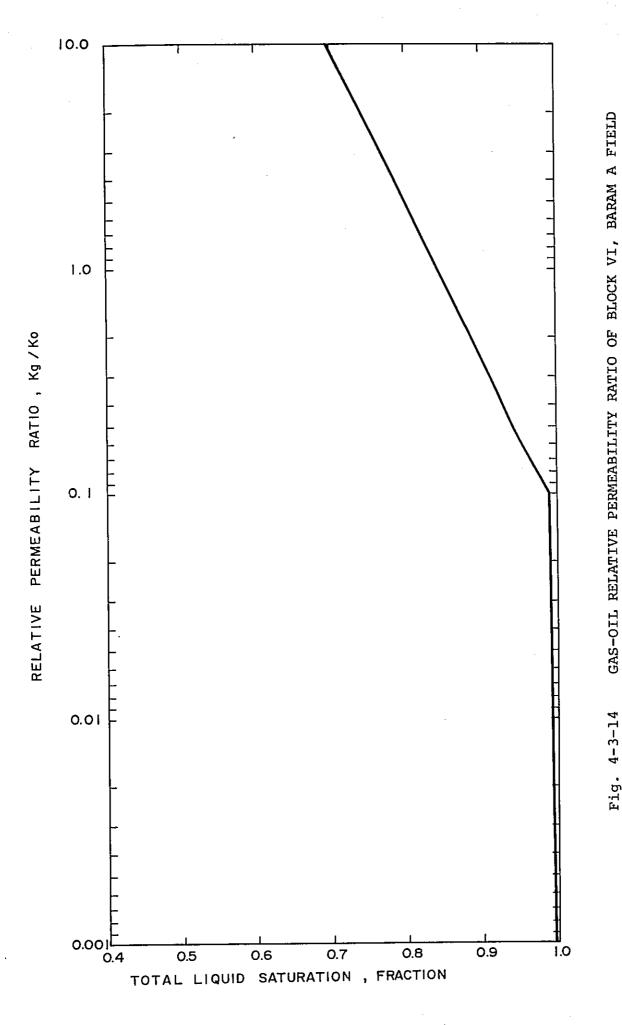


GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK II, BARAM A FIELD Fig. 4-3-11 Vol. IV

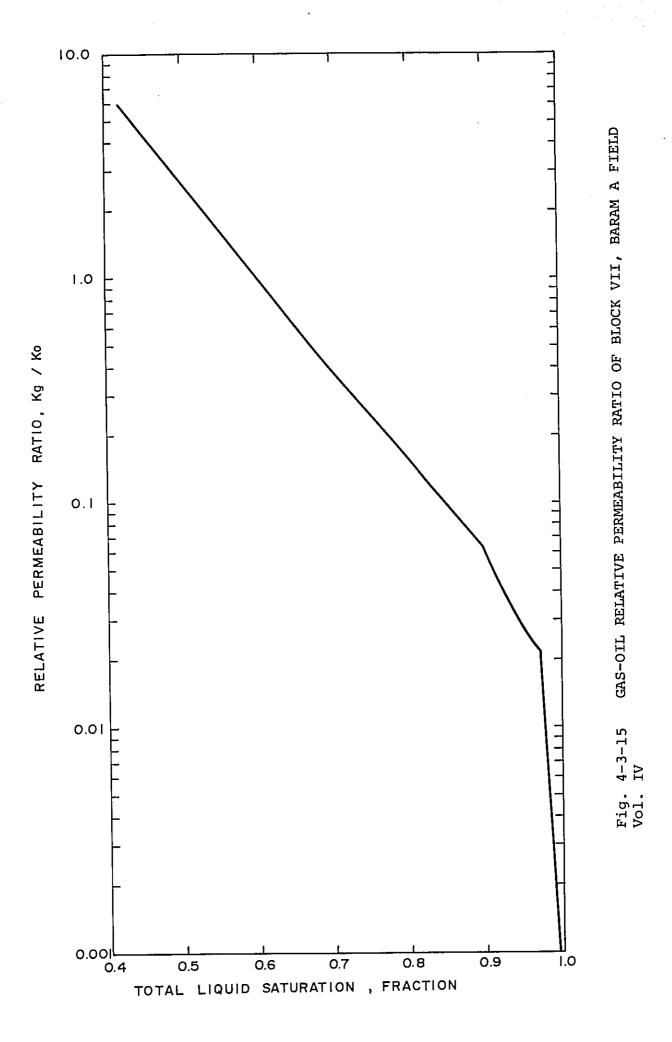




GAS-OIL RELATIVE PERMEABILITY RATIO OF BLOCK V, BARAM A FIELD Fig. 4-3-13 Vol. IV



Vol. IV



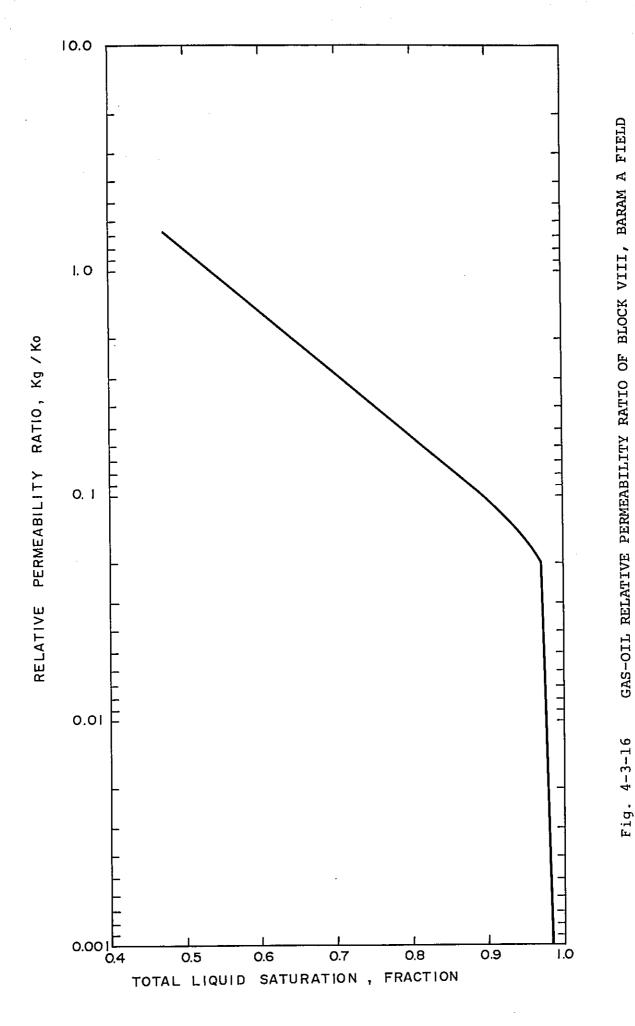
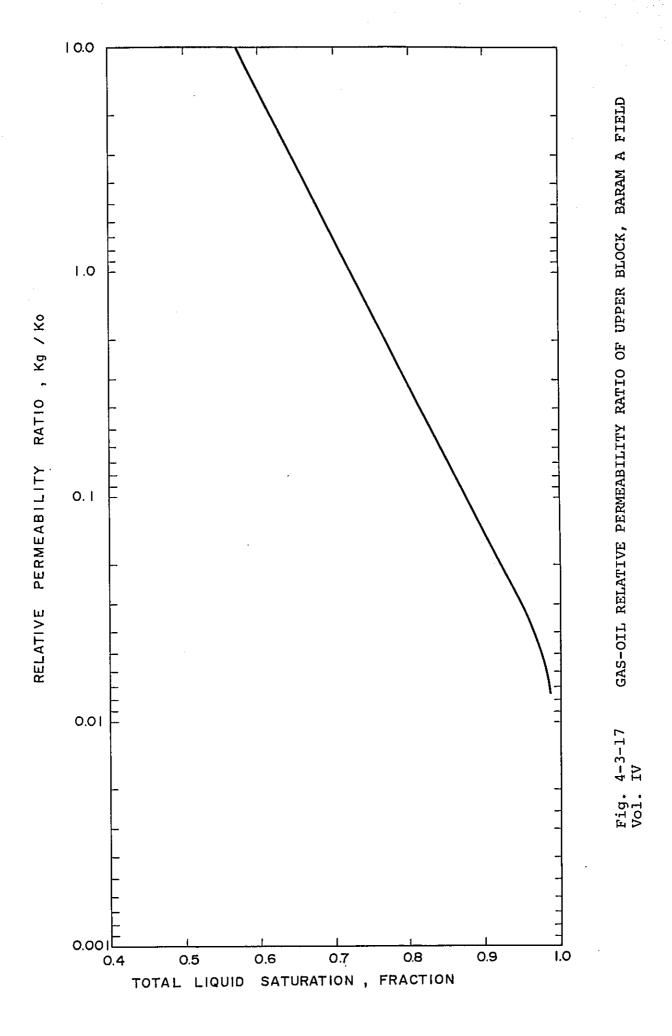


Fig. 4-3-16 Vol. IV



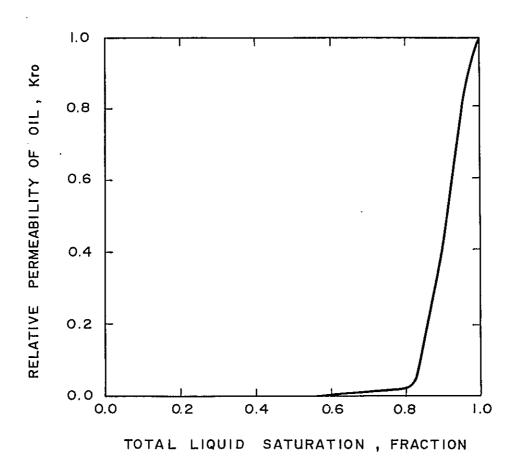


Fig. 4-3-18 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK I, BARAM A FIELD

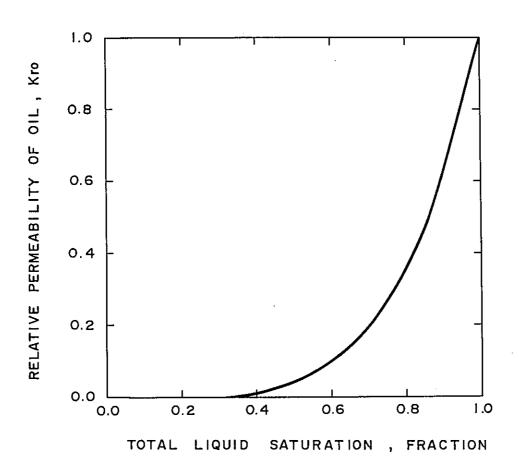


Fig. 4-3-19 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK II, BARAM A FIELD

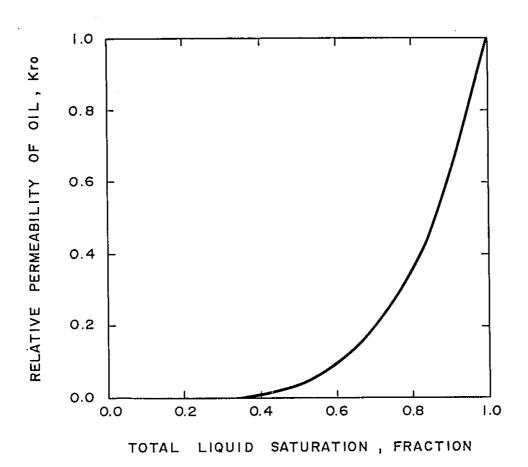


Fig. 4-3-20 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK IV, BARAM A FIELD

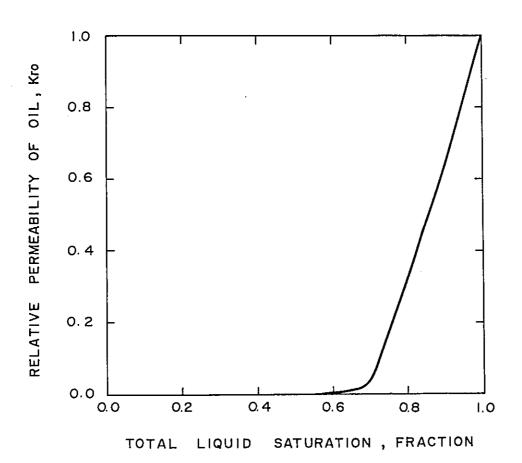


Fig. 4-3-21 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK V, BARAM A FIELD

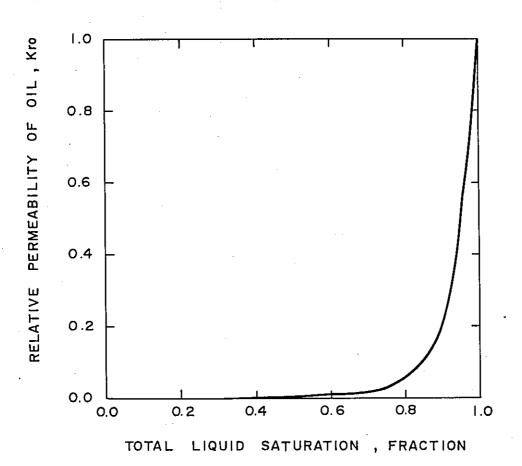


Fig. 4-3-22 OIL RELATIVE PERMEABILITY CURVE OF BLOCK VI, BARAM A FIELD

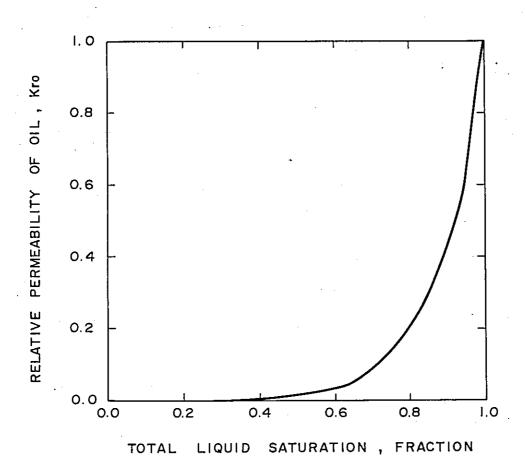


Fig. 4-3-23 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK VII, BARAM A FIELD

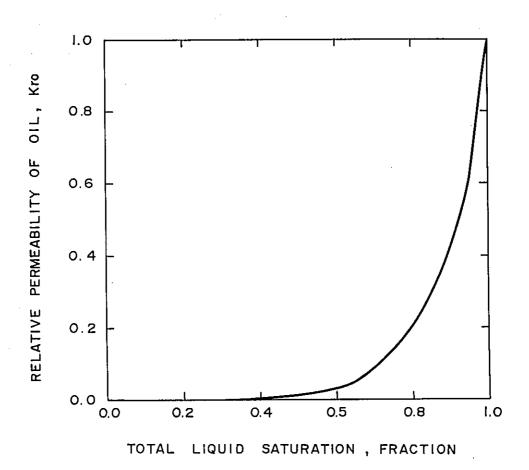


Fig. 4-3-24 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV BLOCK VIII, BARAM A FIELD

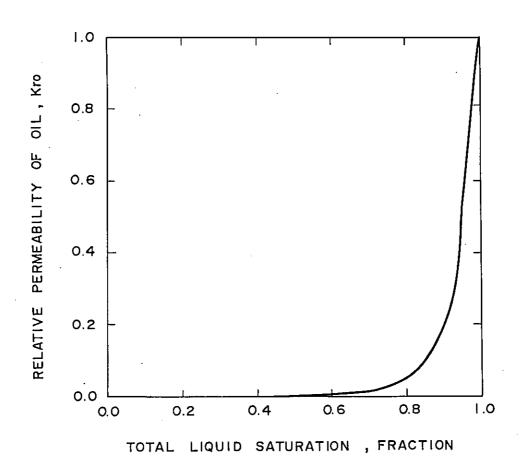
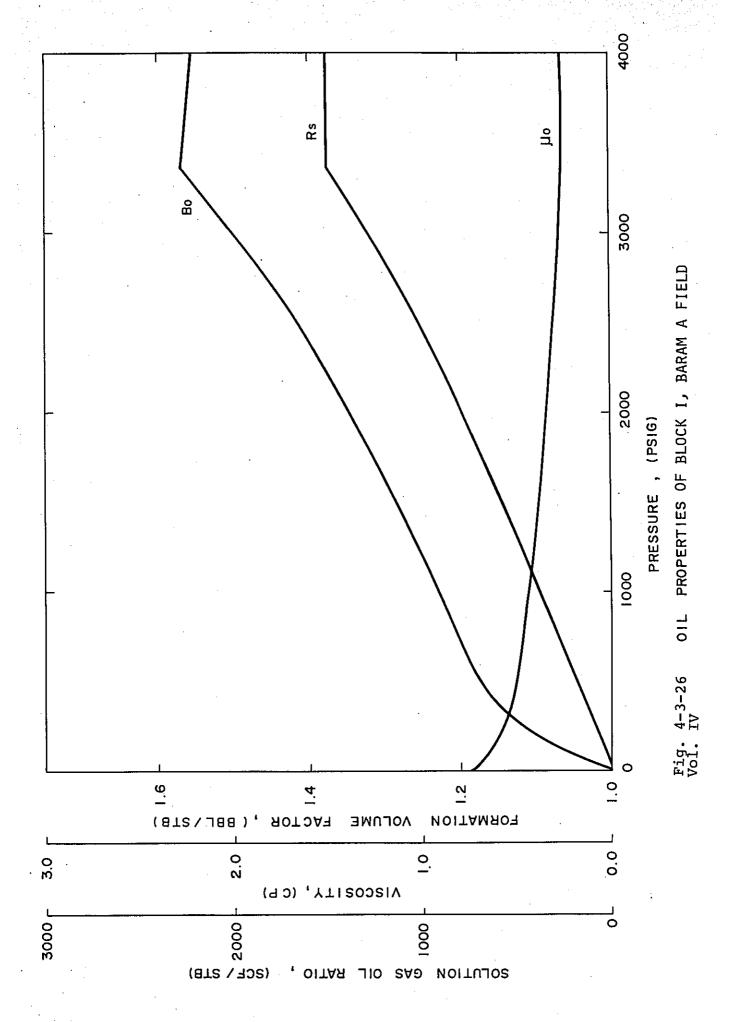
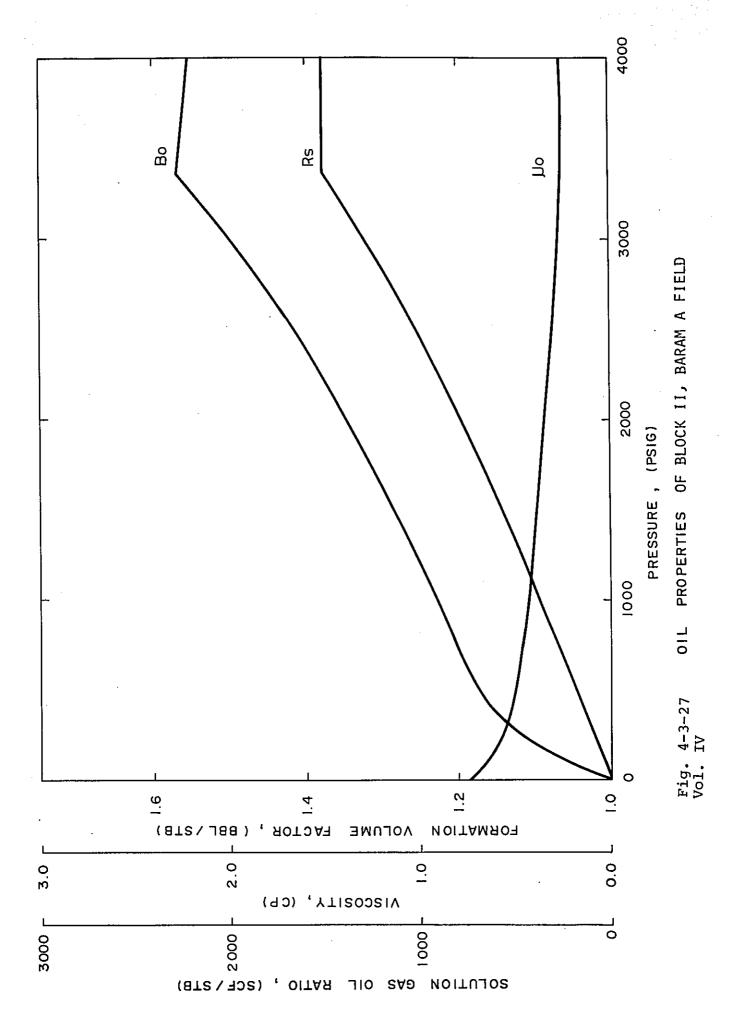
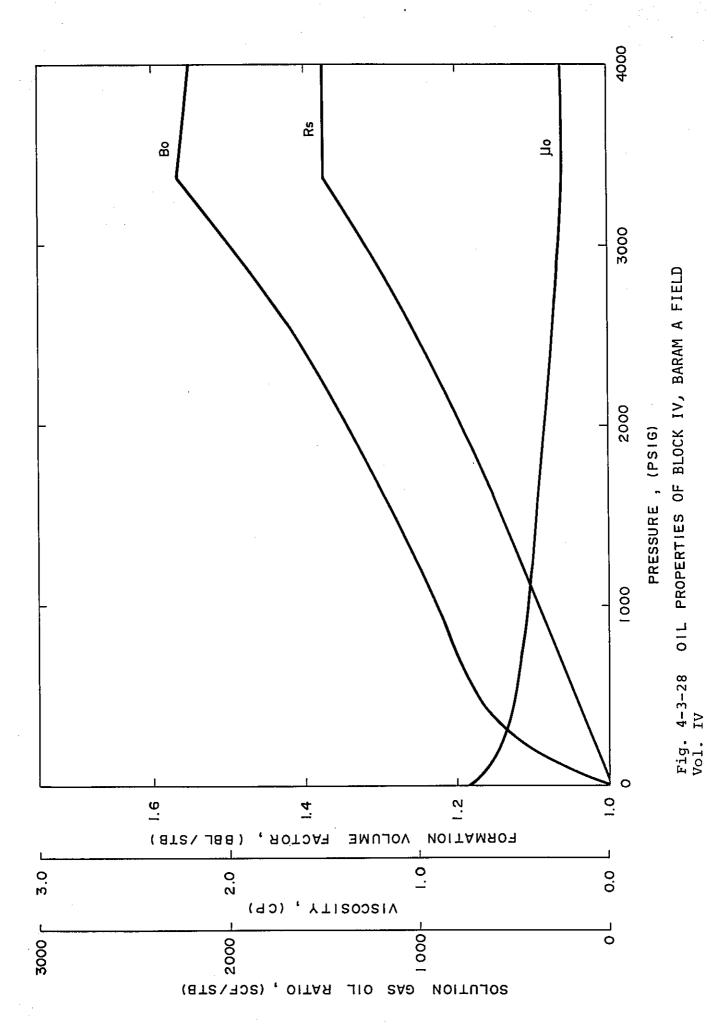
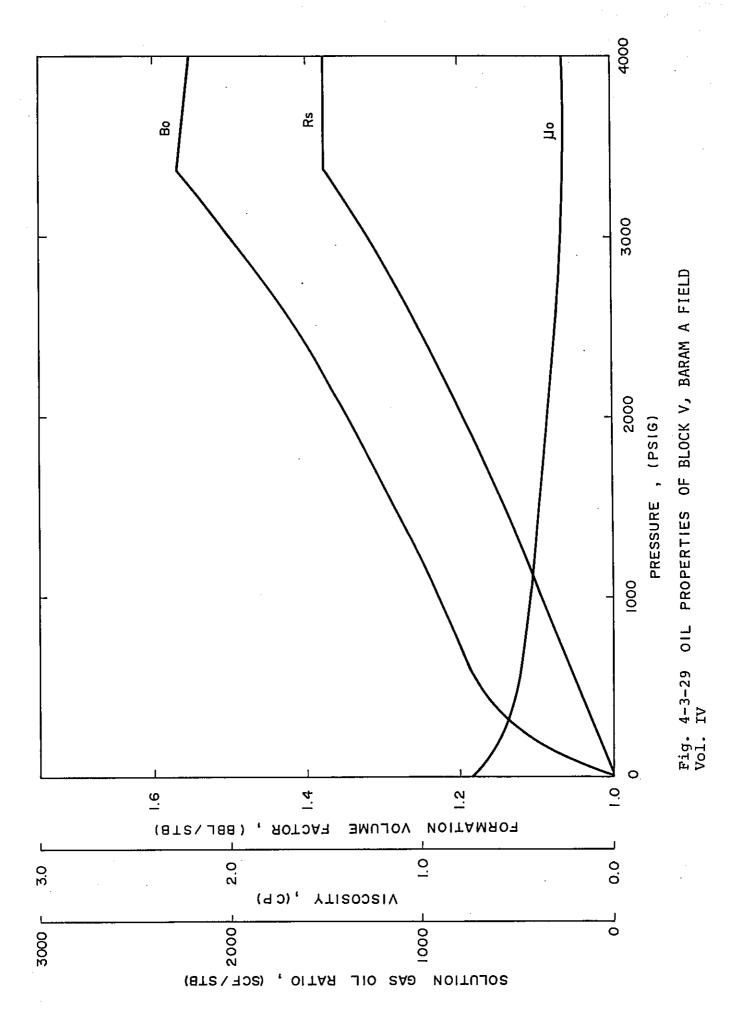


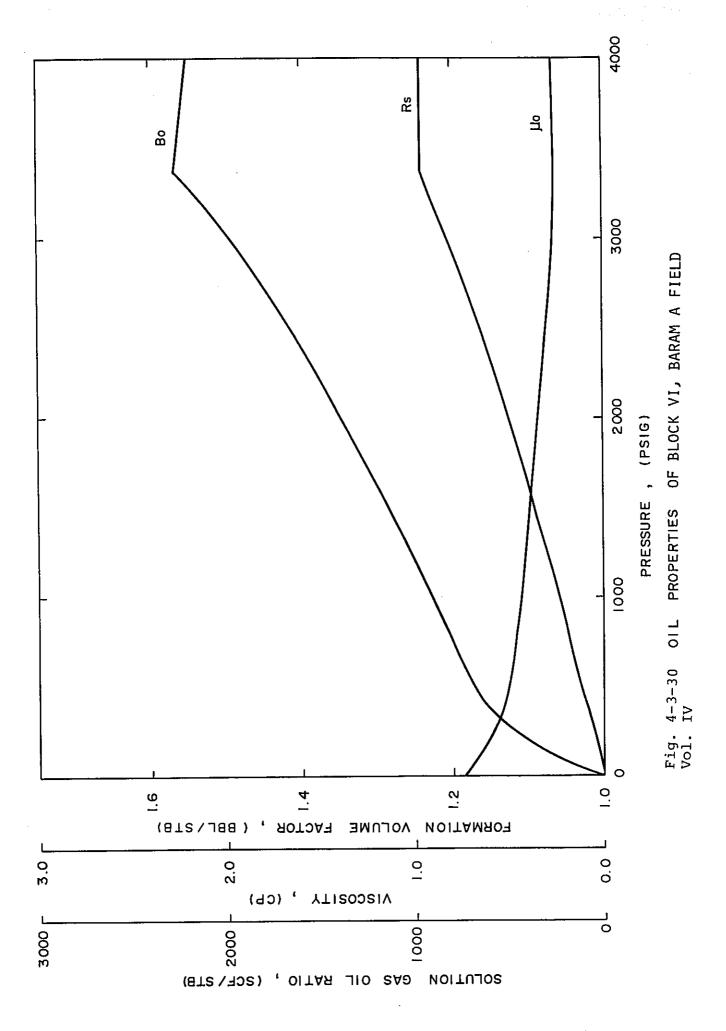
Fig. 4-3-25 OIL RELATIVE PERMEABILITY CURVE OF VOI. IV UPPER BLOCK, BARAM A FIELD

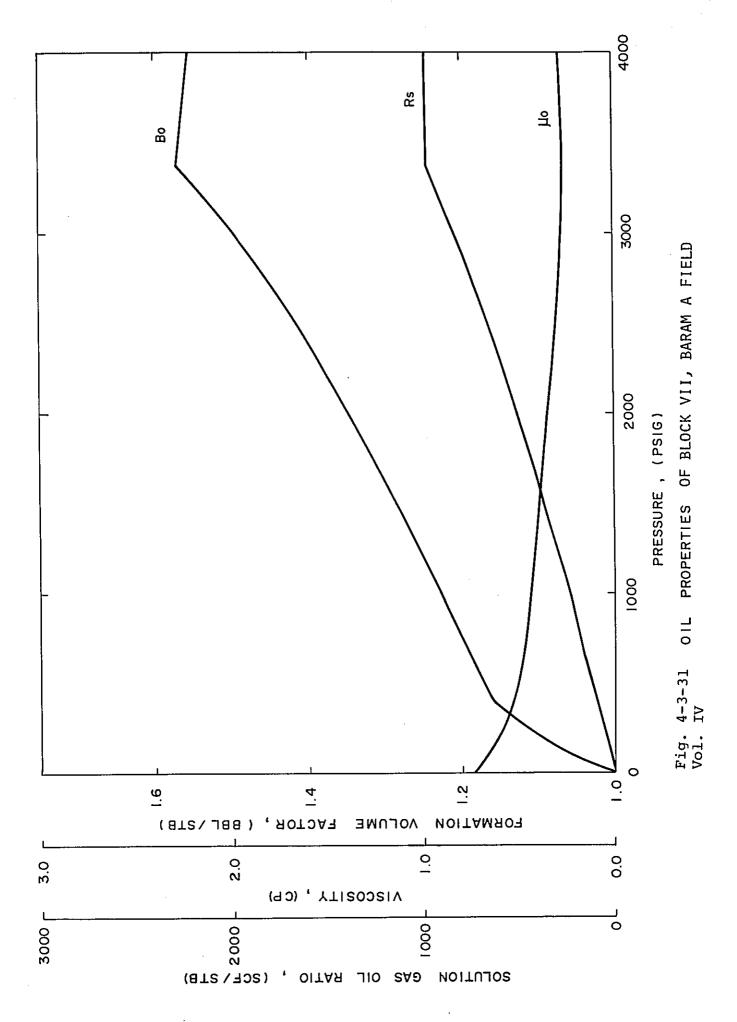


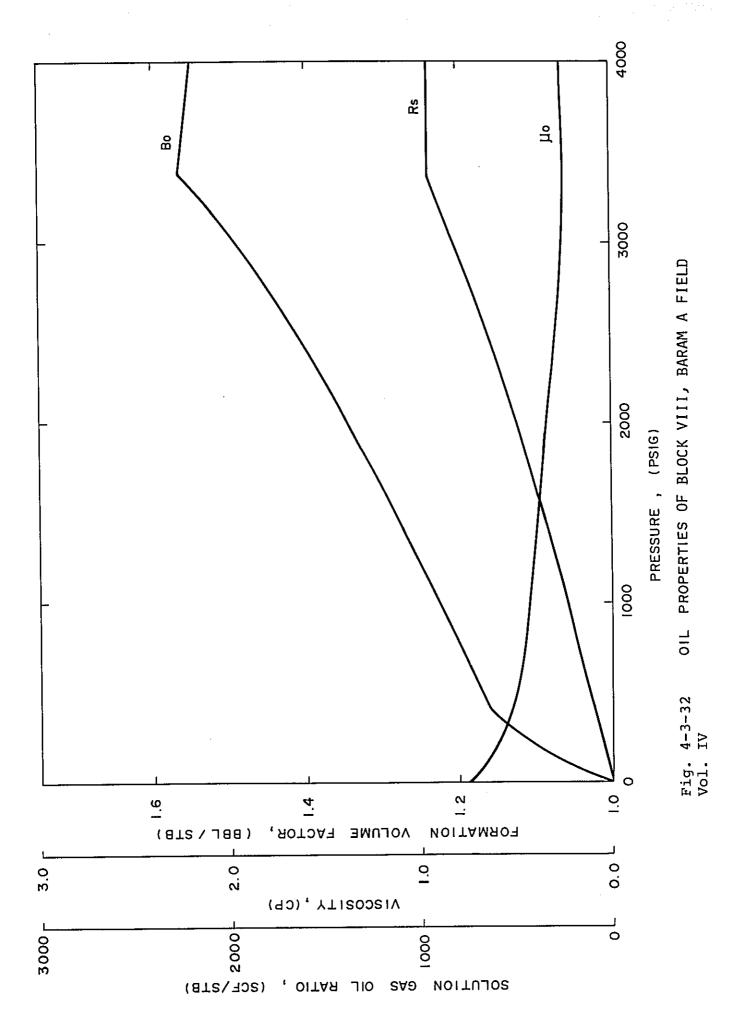


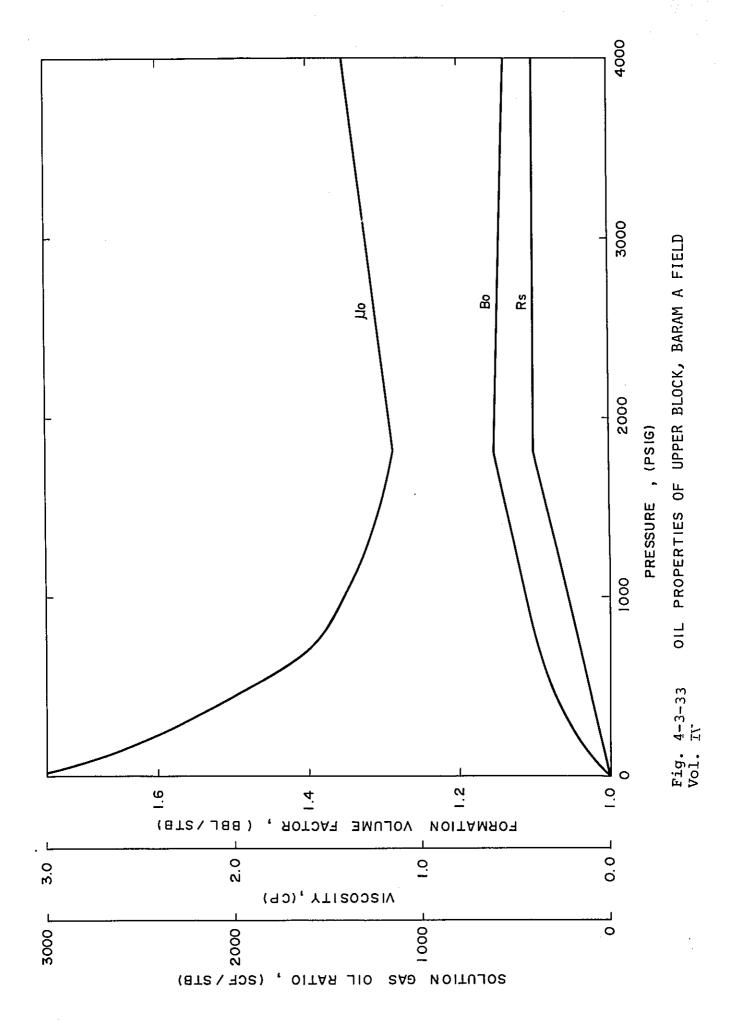


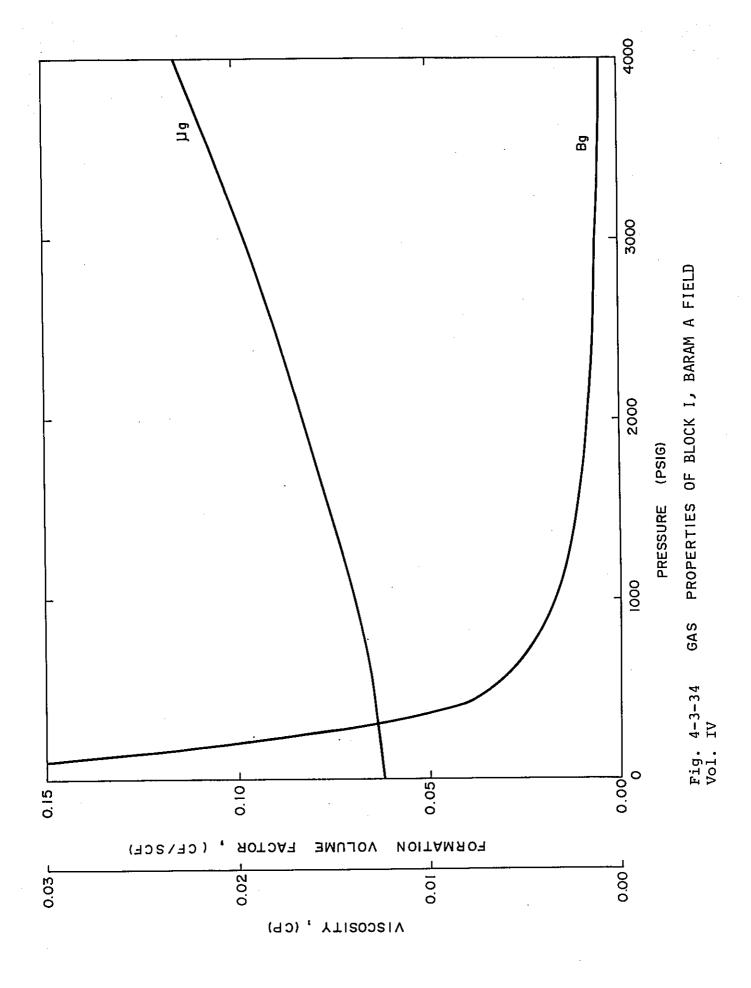


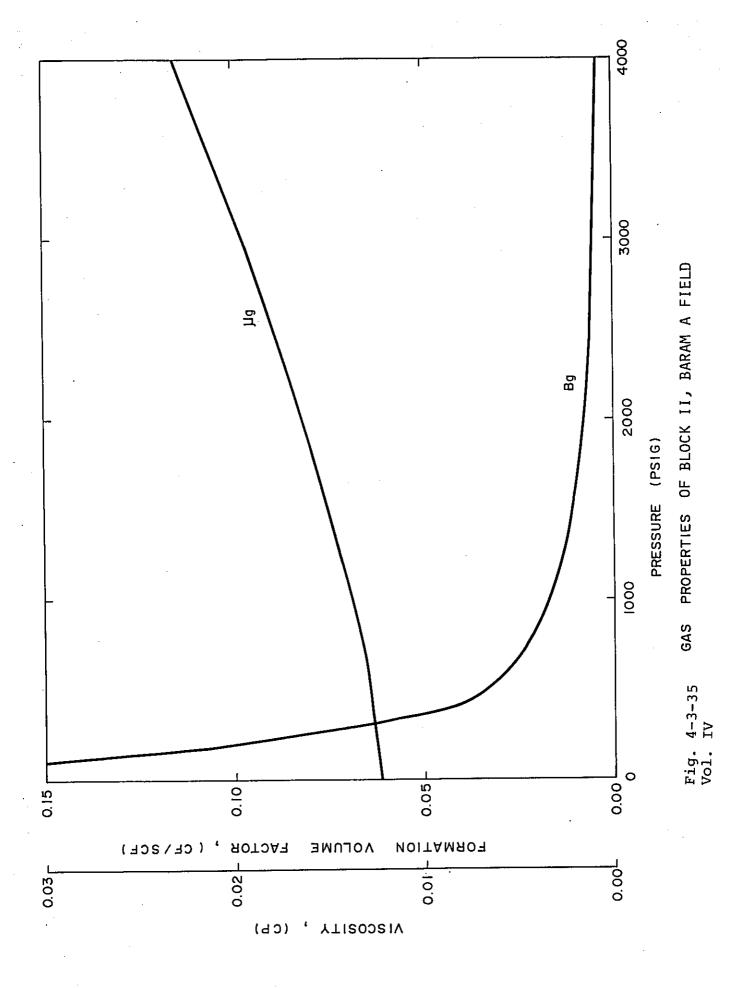


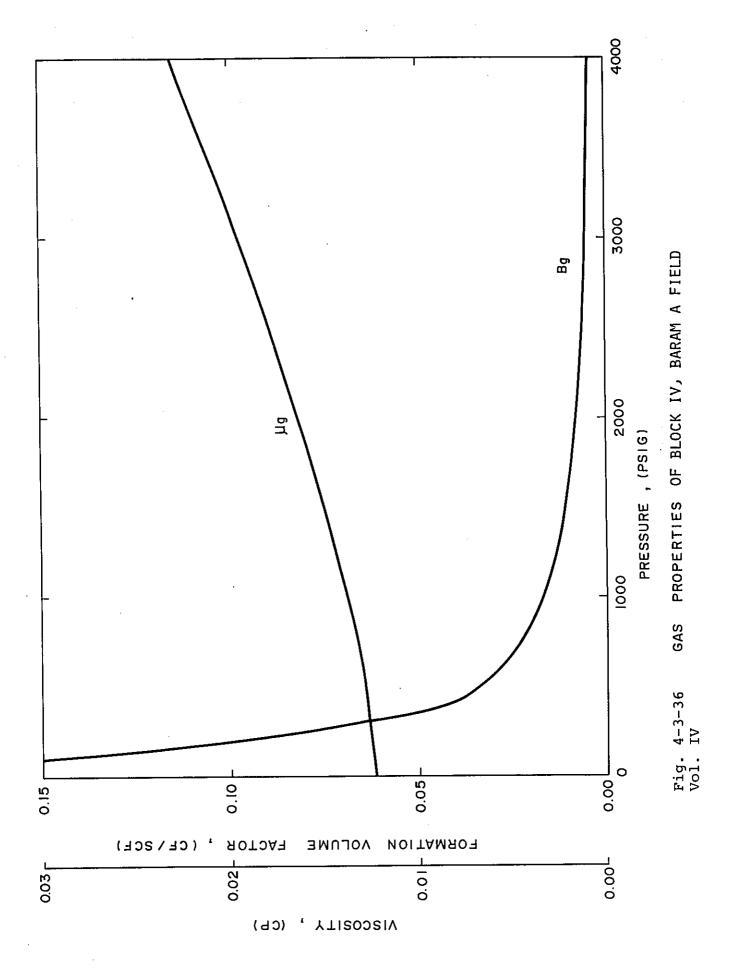


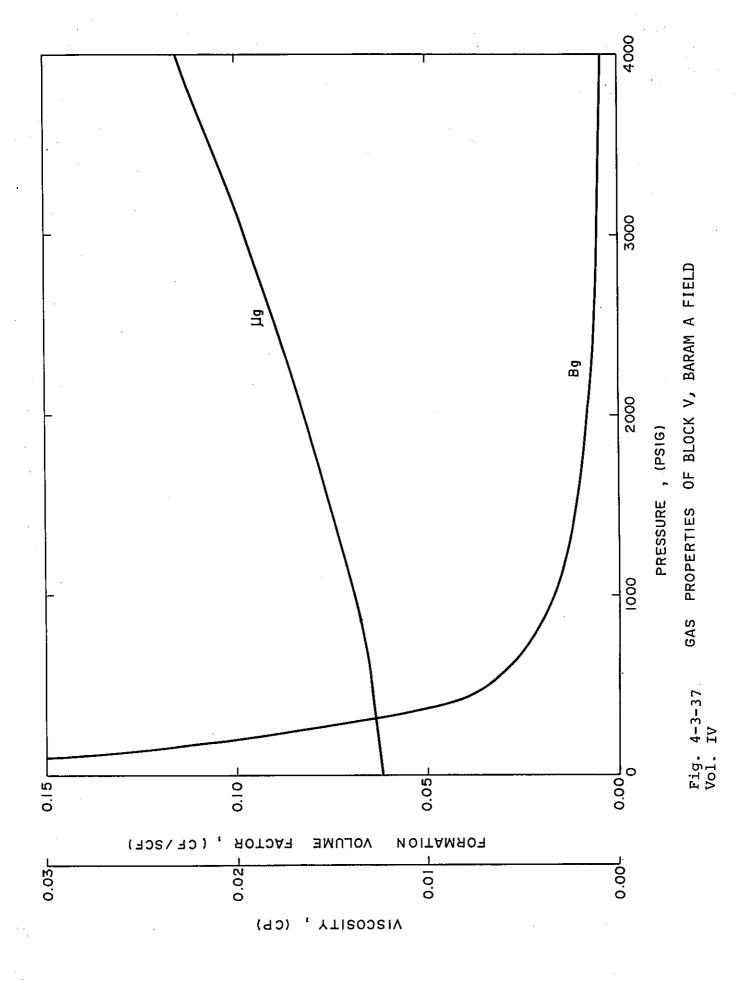


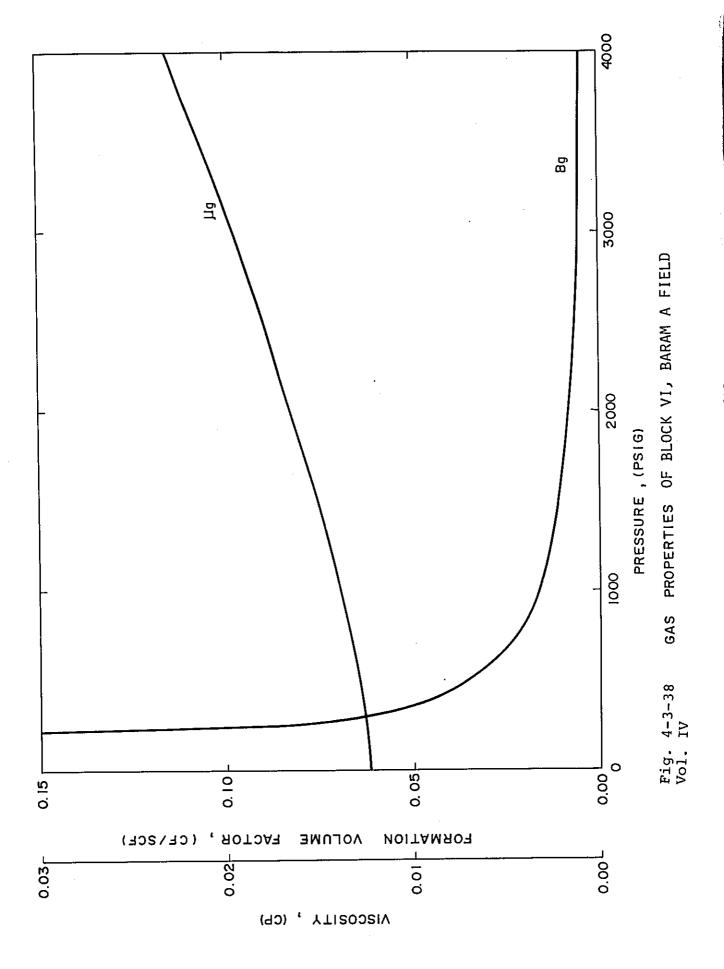


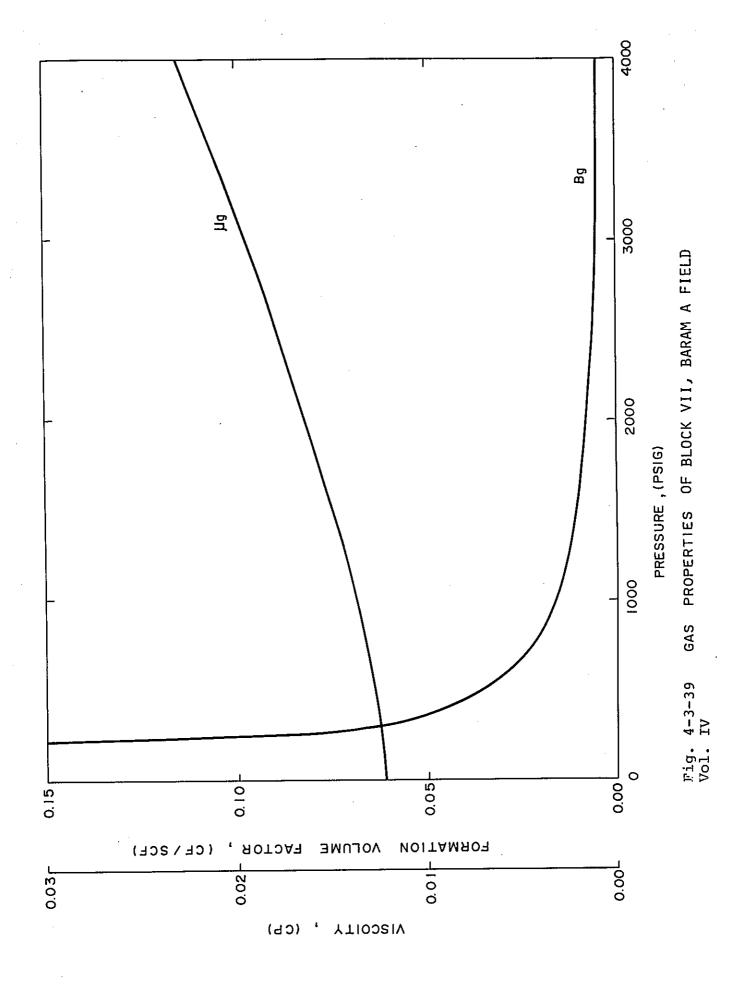


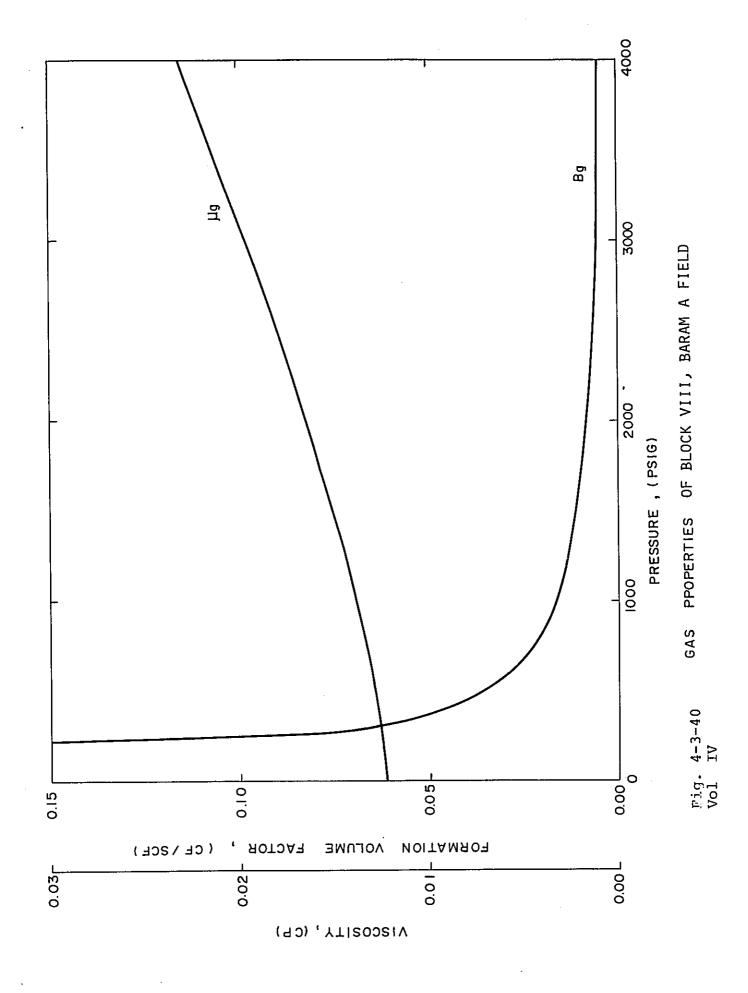


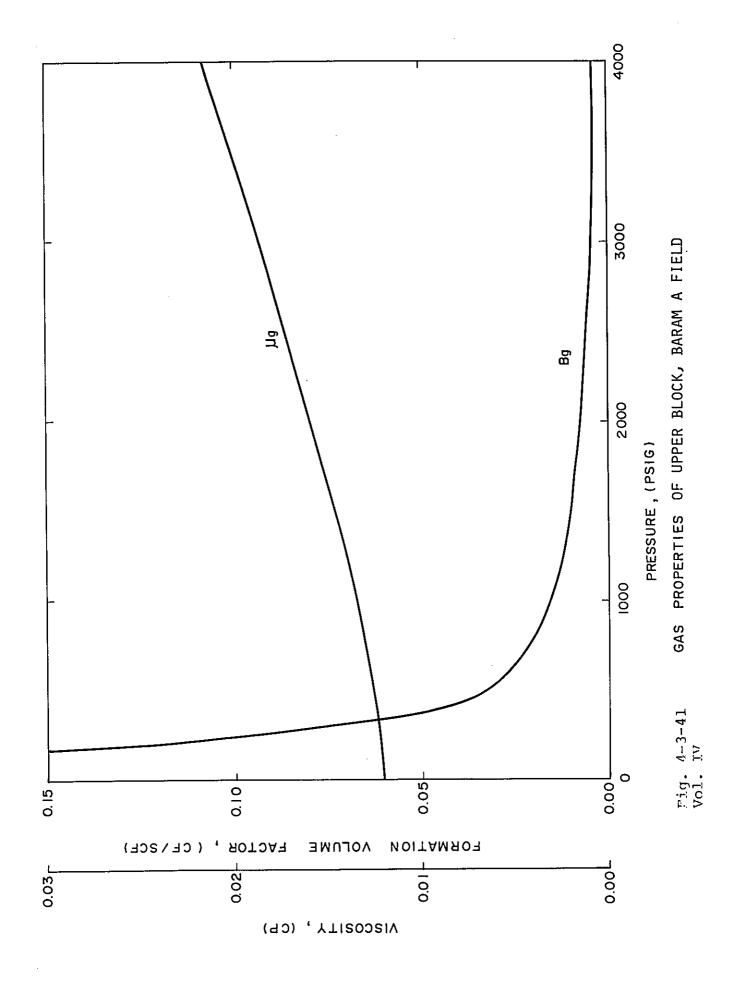












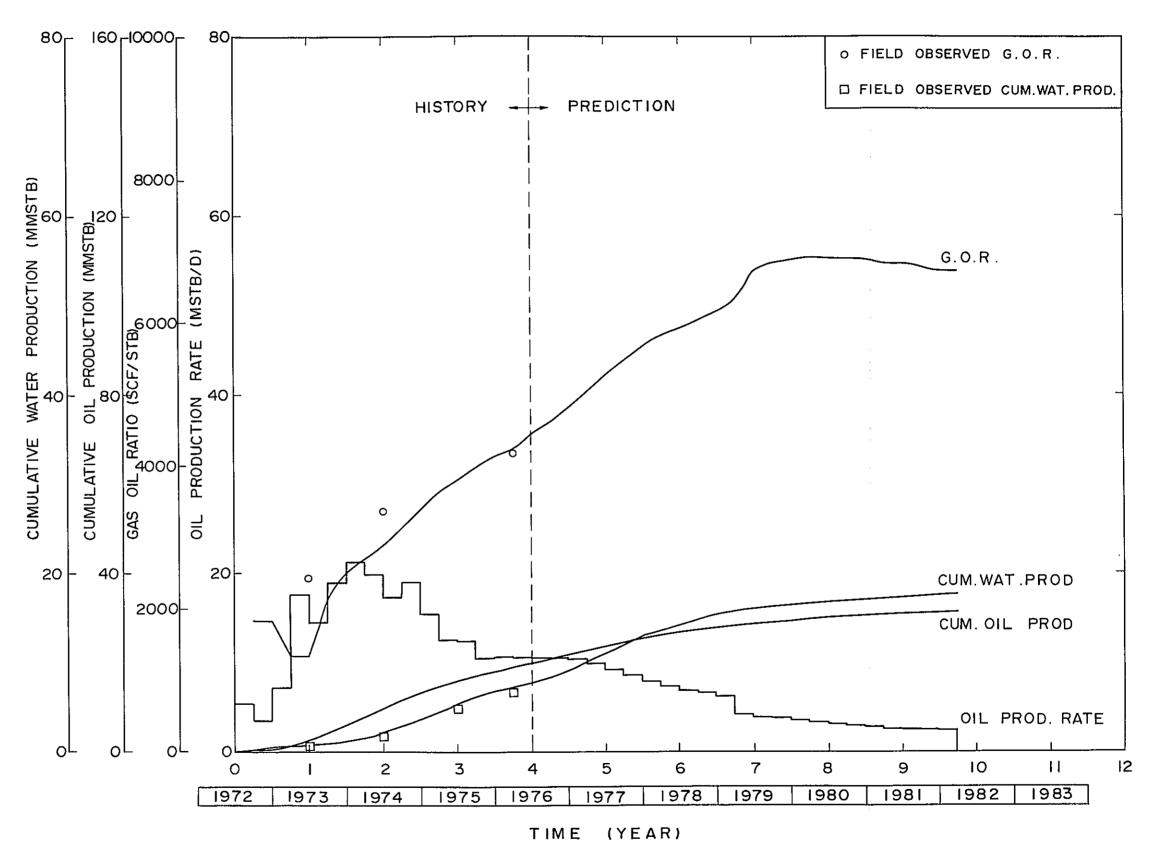


Fig. 4-3-42 PREDICTED PERFORMANCE OF BARAM B FIELD Vol. IV

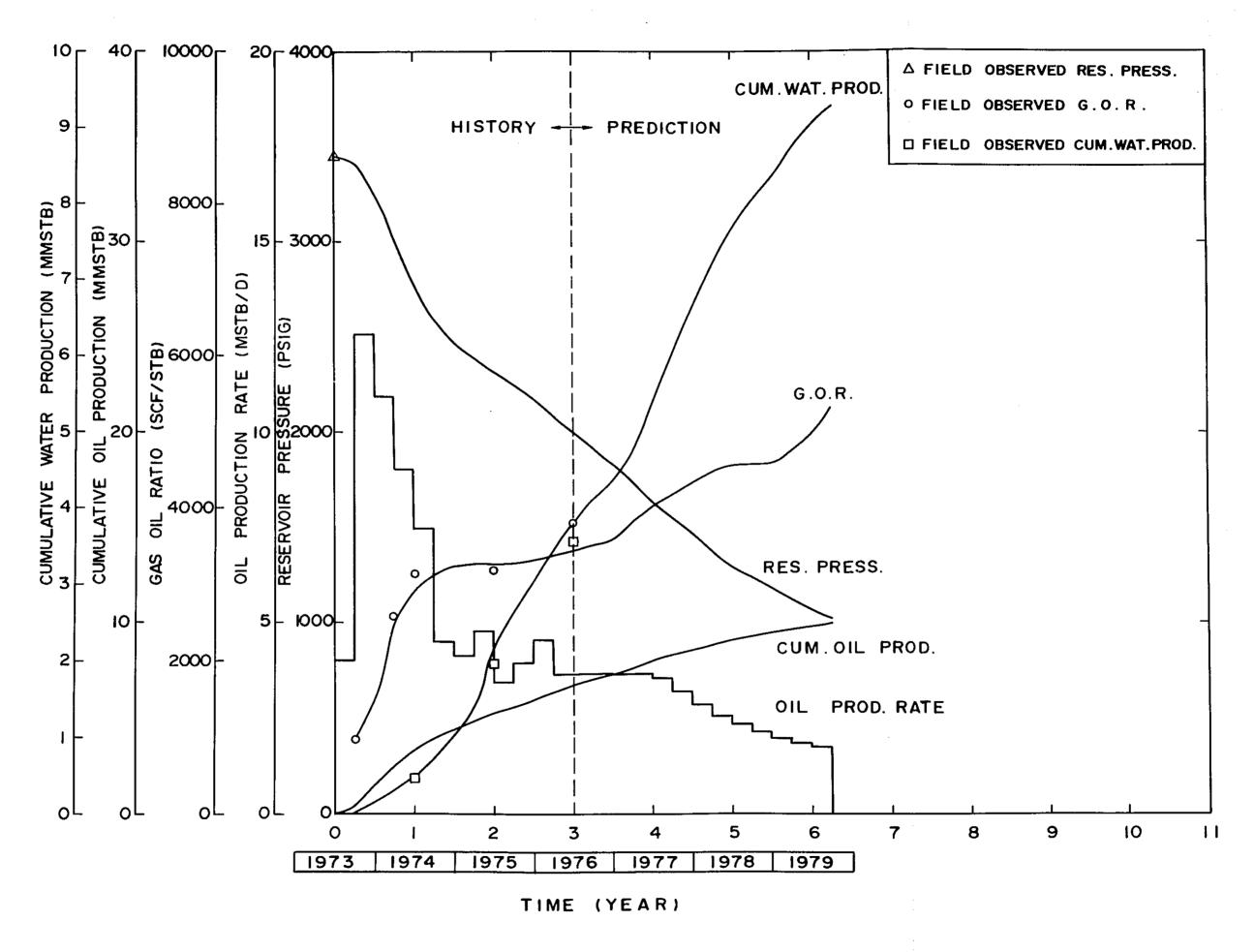


Fig. 4-3-43 PREDICTED PERFORMANCE OF MODEL-1, BARAM B FIELD Vol. IV

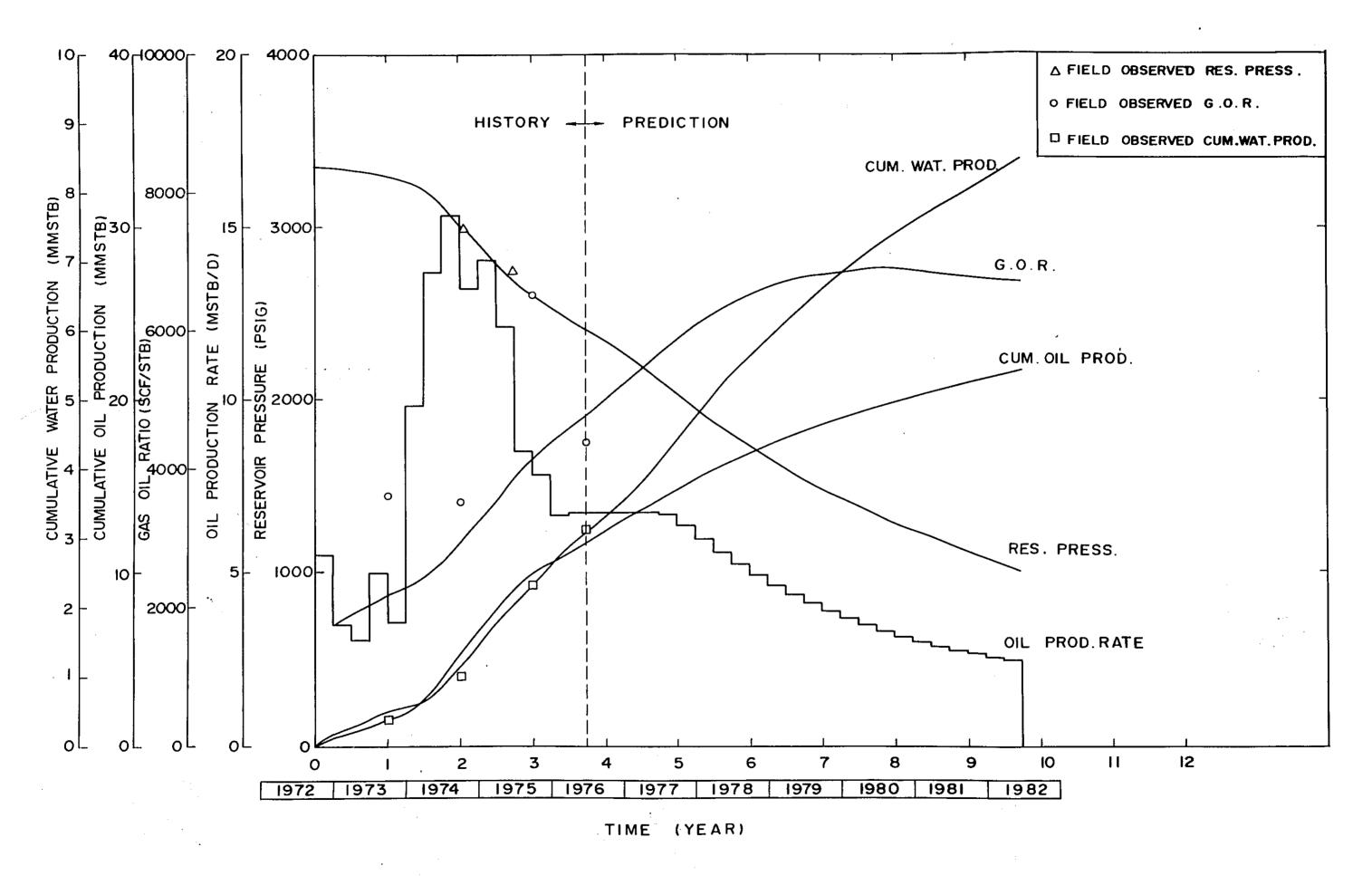
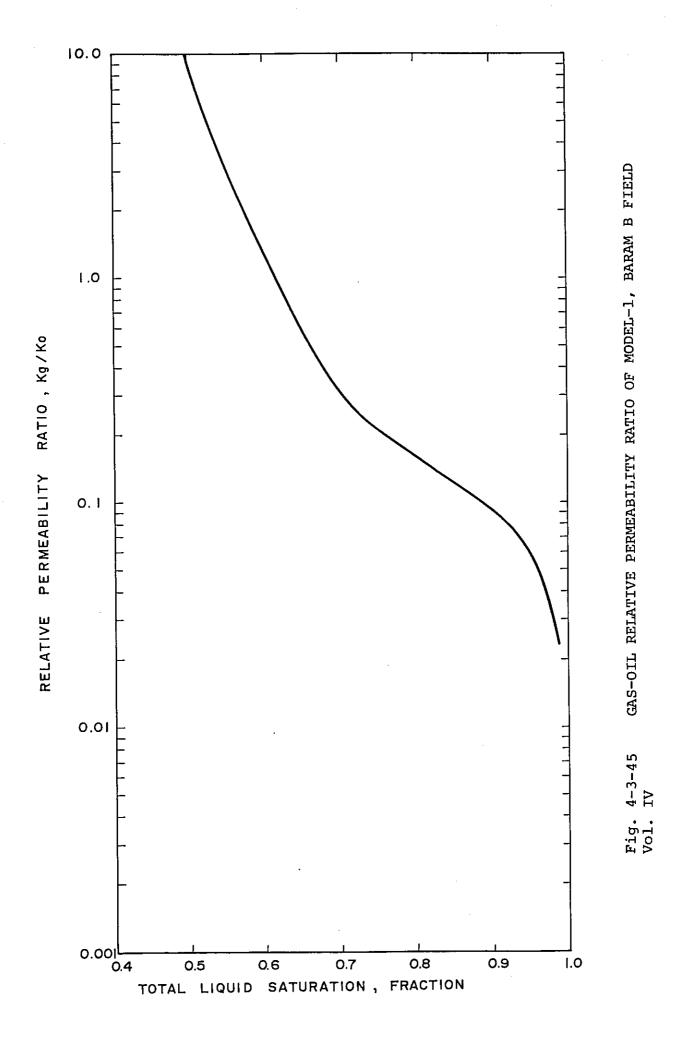


Fig. 4-3-44 PREDICTED PERFORMANCE OF MODEL-2, BARAM B FIELD Vol. IV



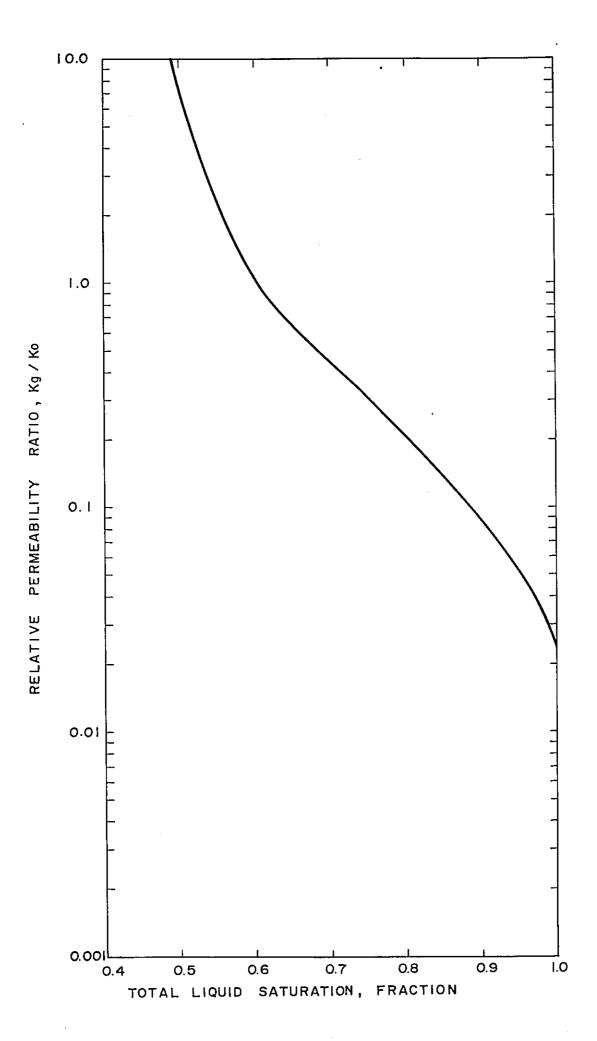


Fig. 4-3-46 GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL-2, BARAM B FIELD Vol. IV

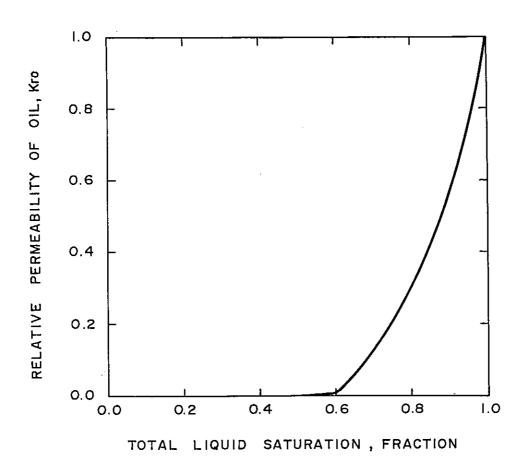


Fig. 4-3-47 OIL RELATIVE PERMEABILITY CURVE OF WODEL-1, BARAM B FIELD

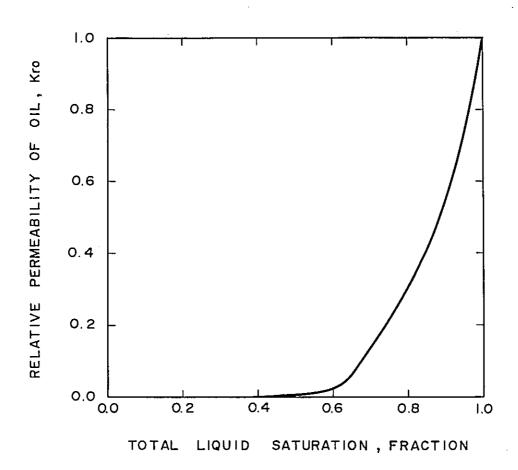
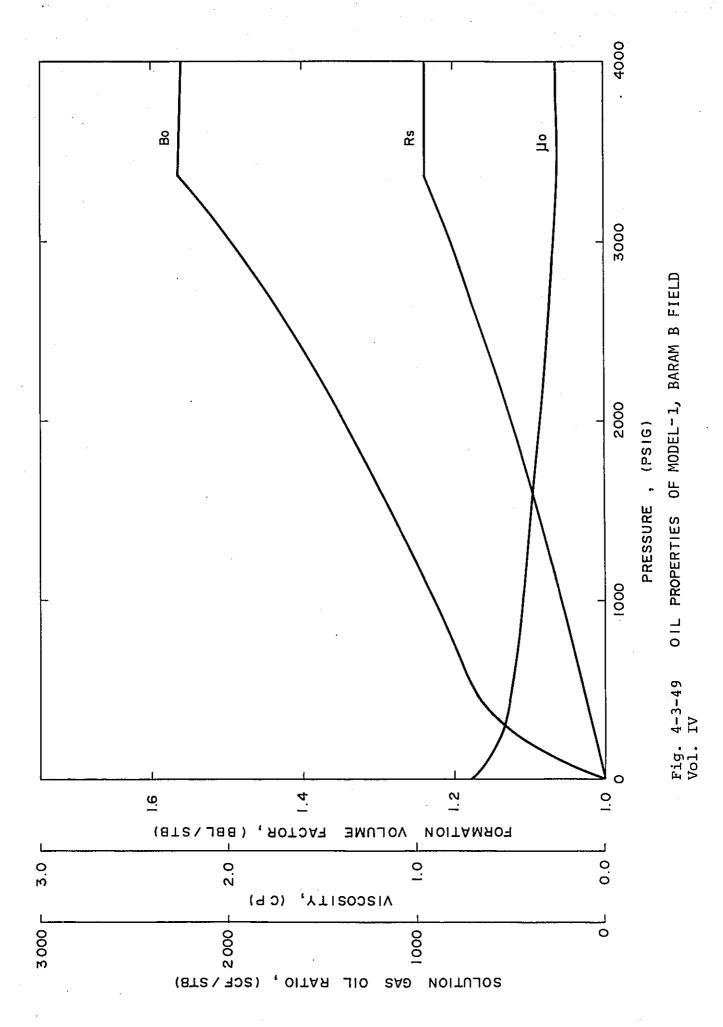
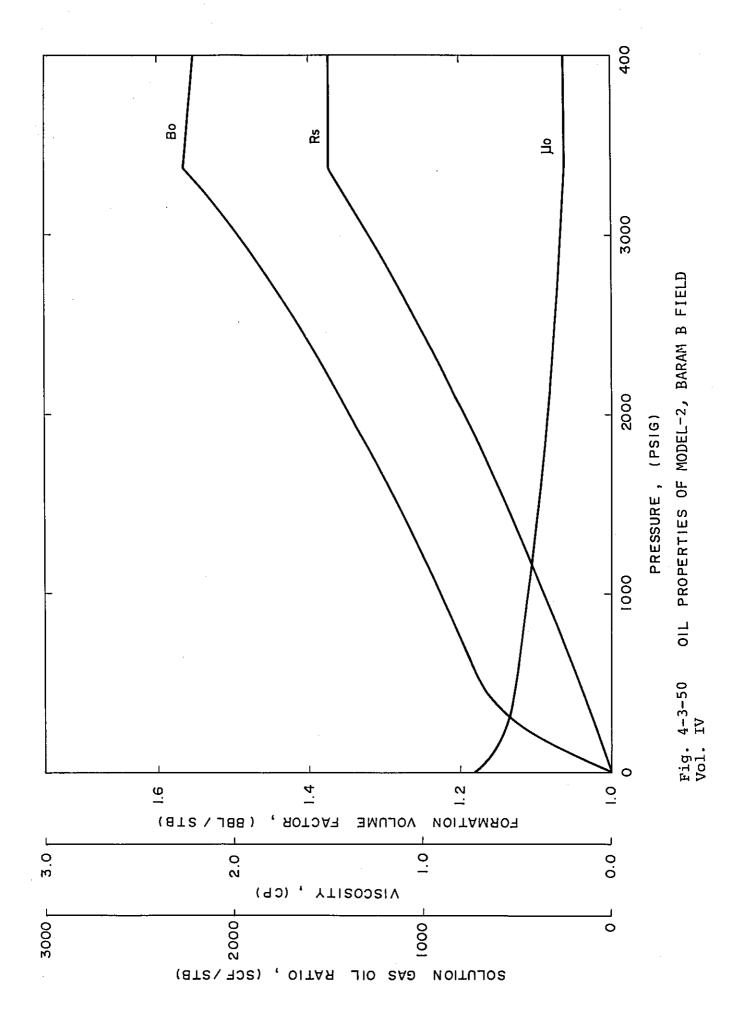
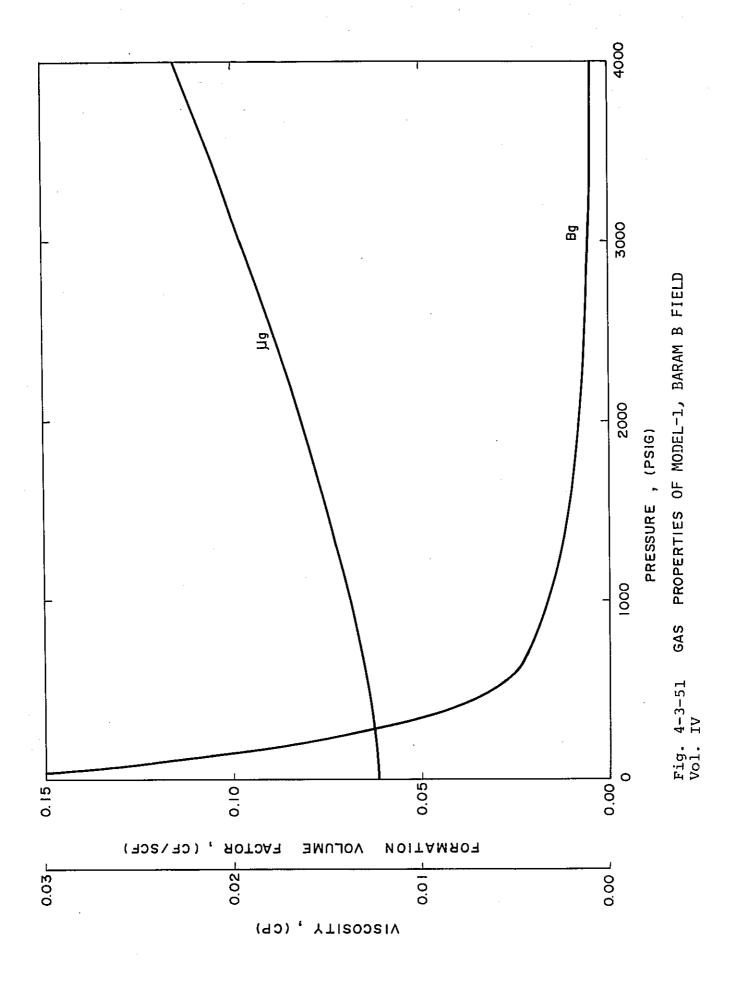
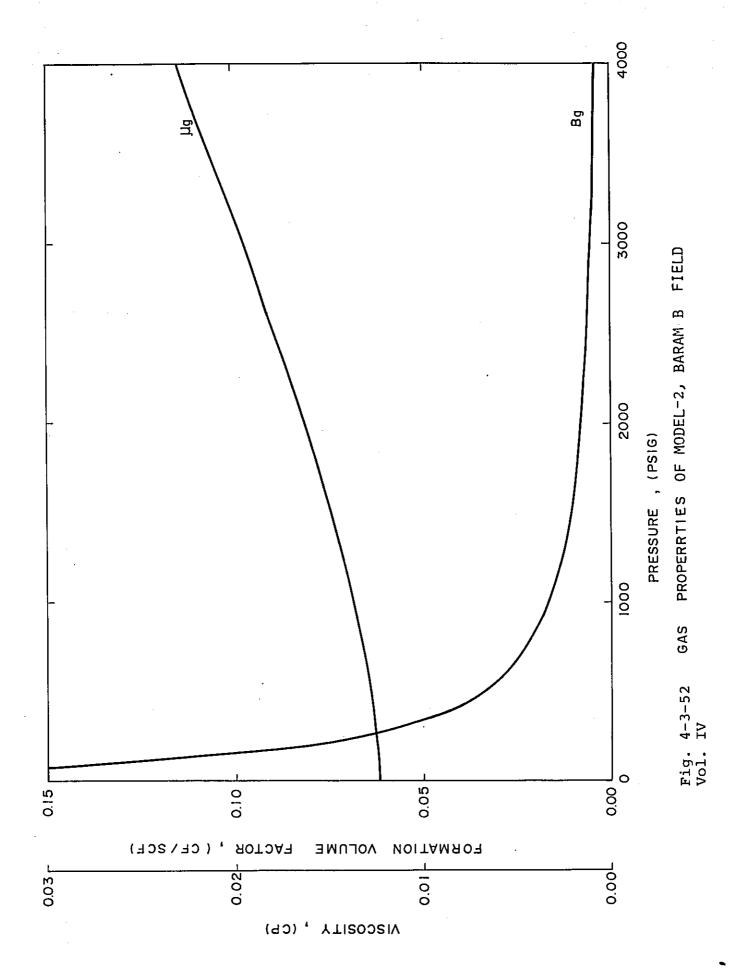


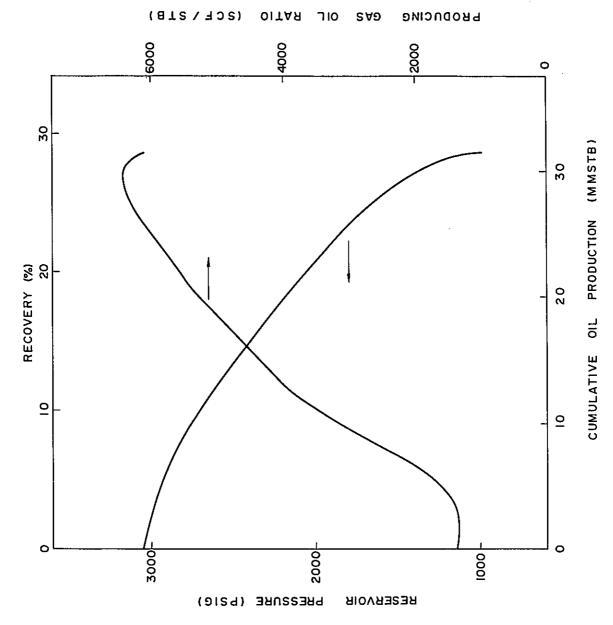
Fig. 4-3-48 OIL RELATIVE PERMEABILITY CURVE OF WODEL-2, BARAM B FIELD



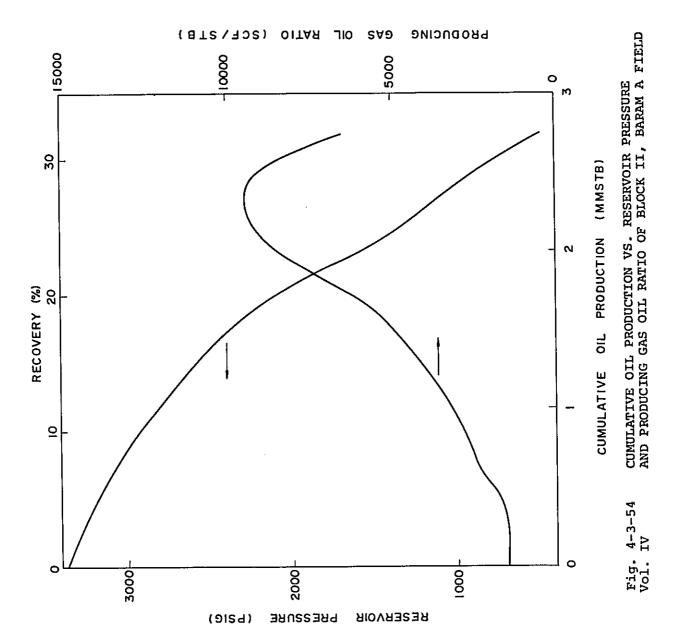


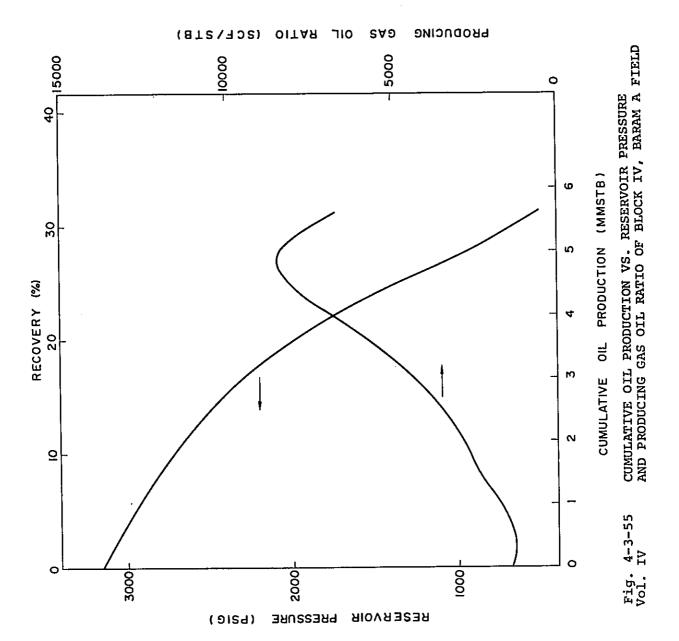


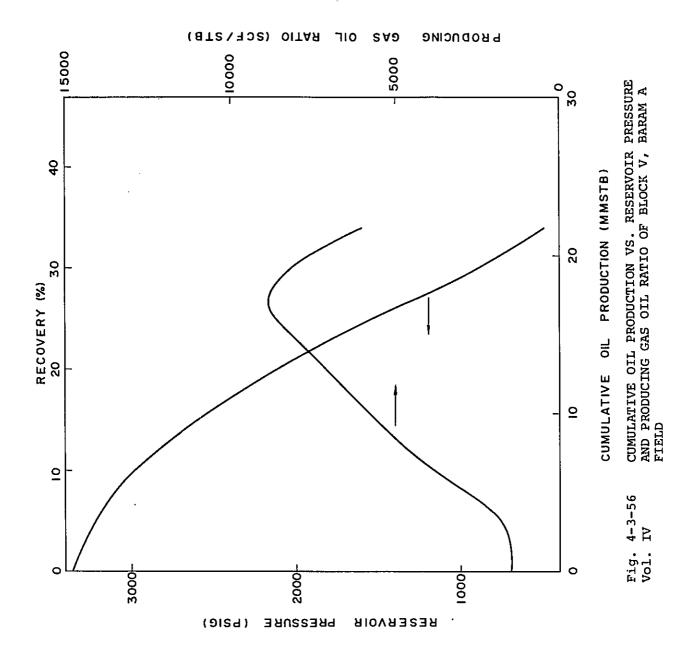


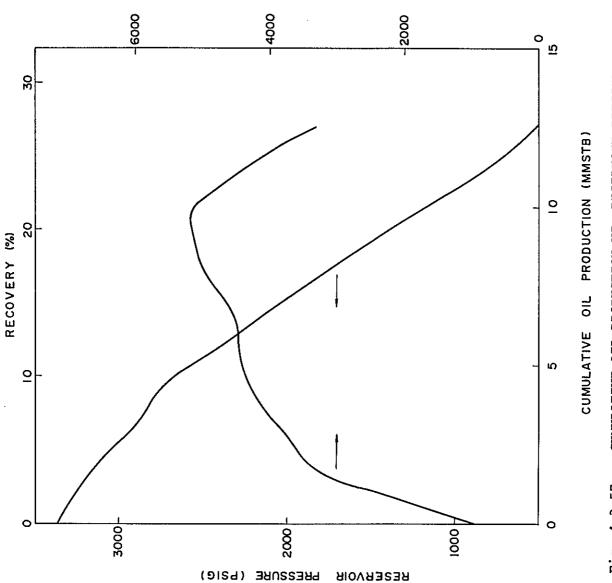


CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK I, BARAM A FIELD Fig. 4-3-53 Vol. IV









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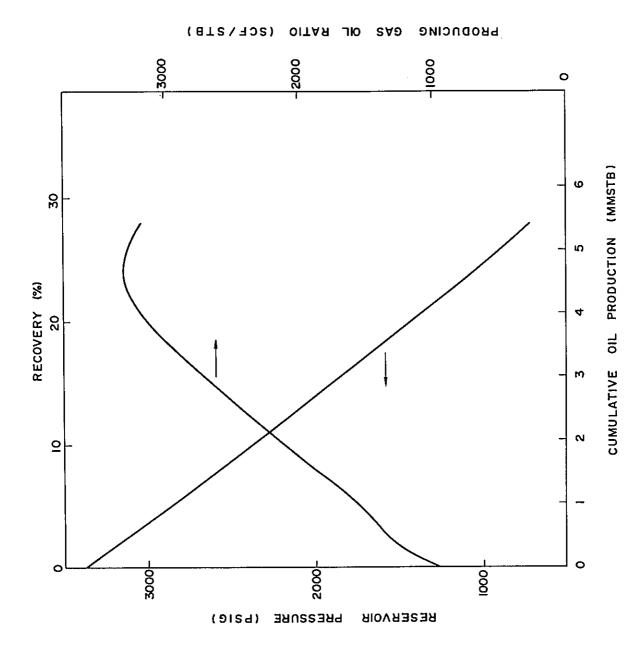
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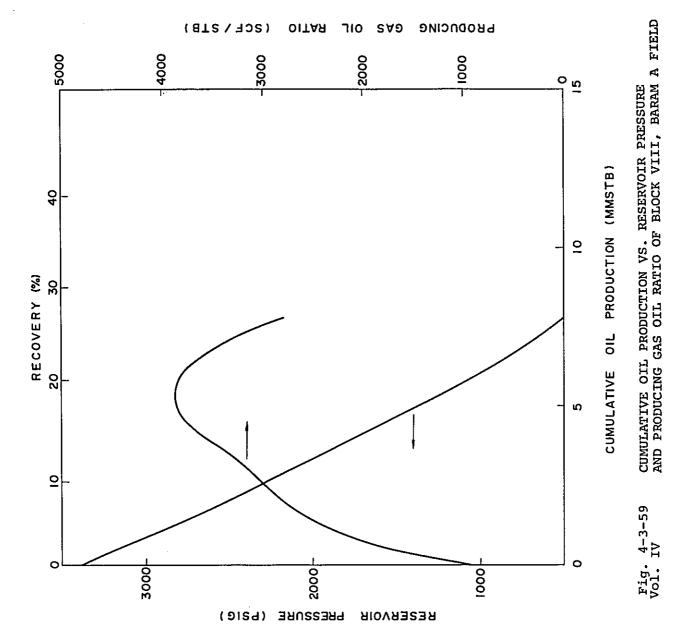
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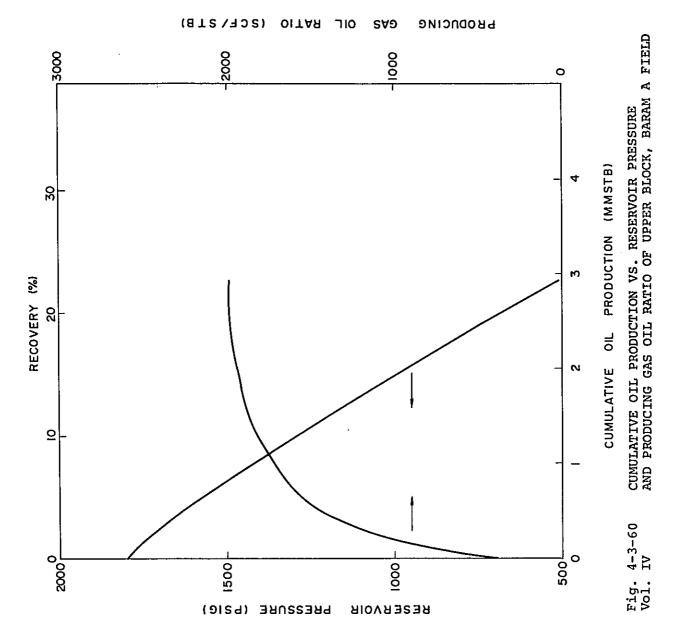
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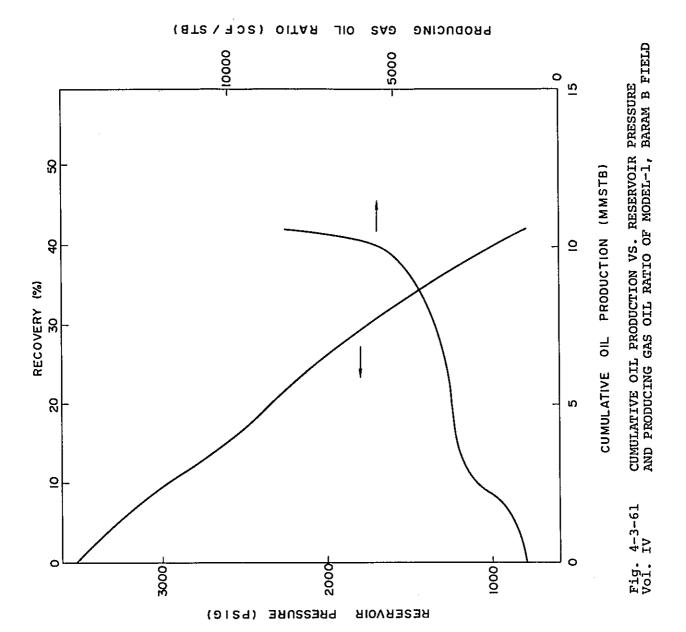
CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK VI, BARAM A FIELD Fig. 4-3-57 Vol. IV

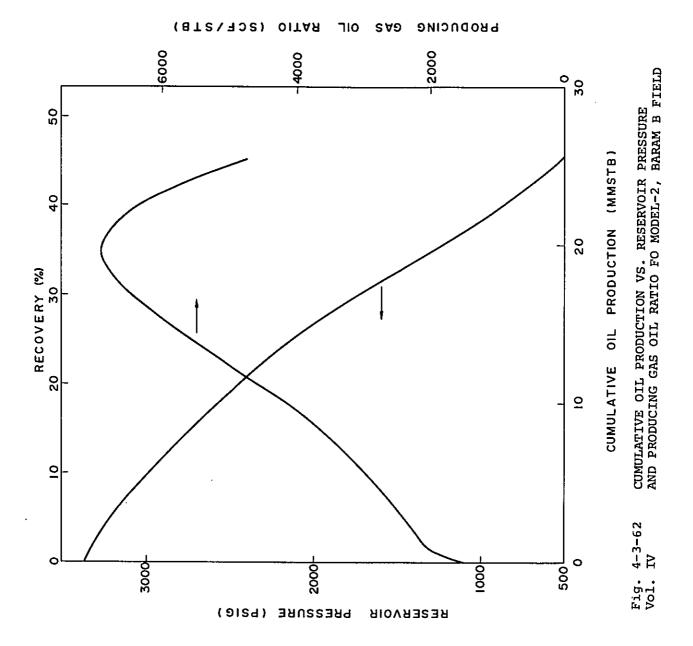


CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF BLOCK VII, BARAM A FIELD Fig. 4-3-58 Vol. IV









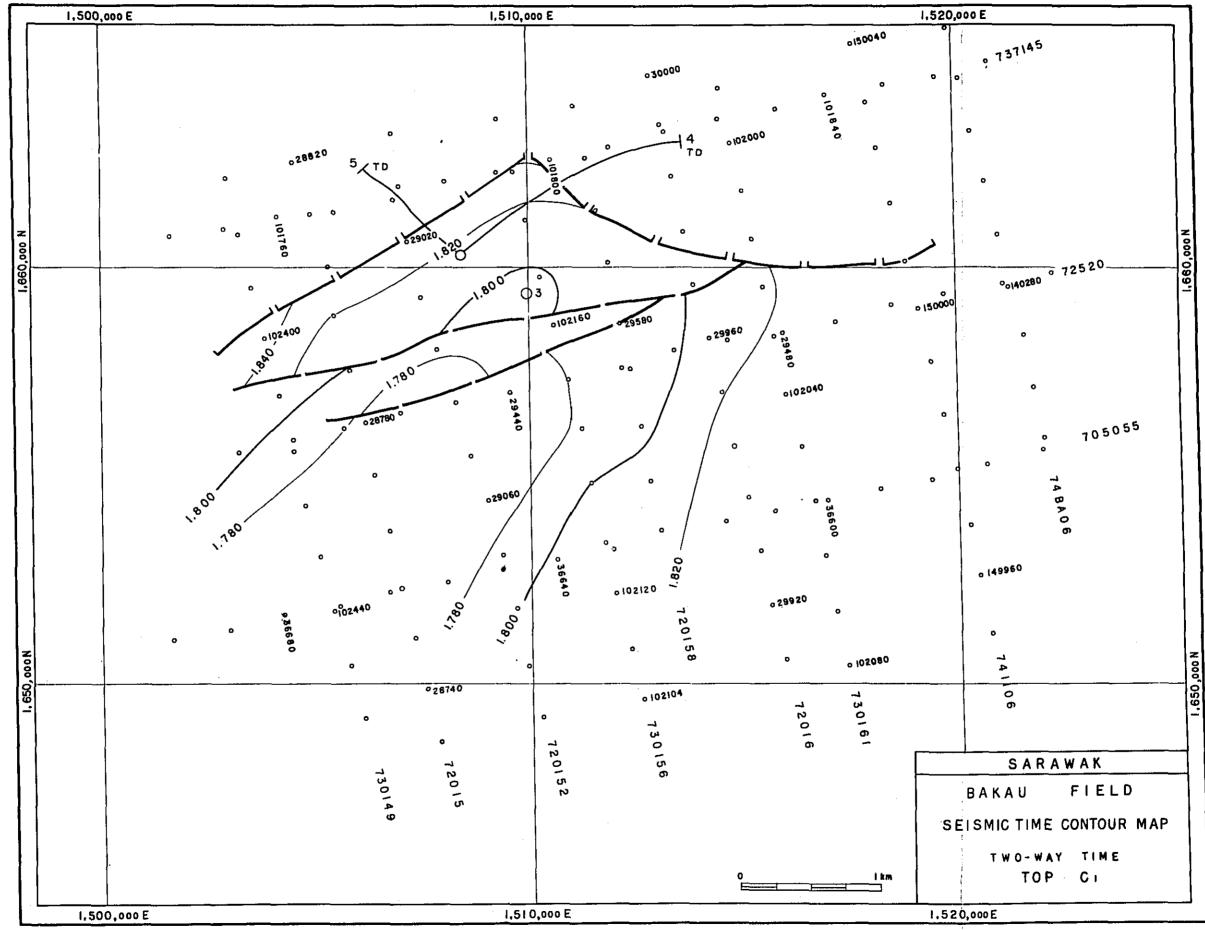


Fig. 5-1-1 Vol. IV

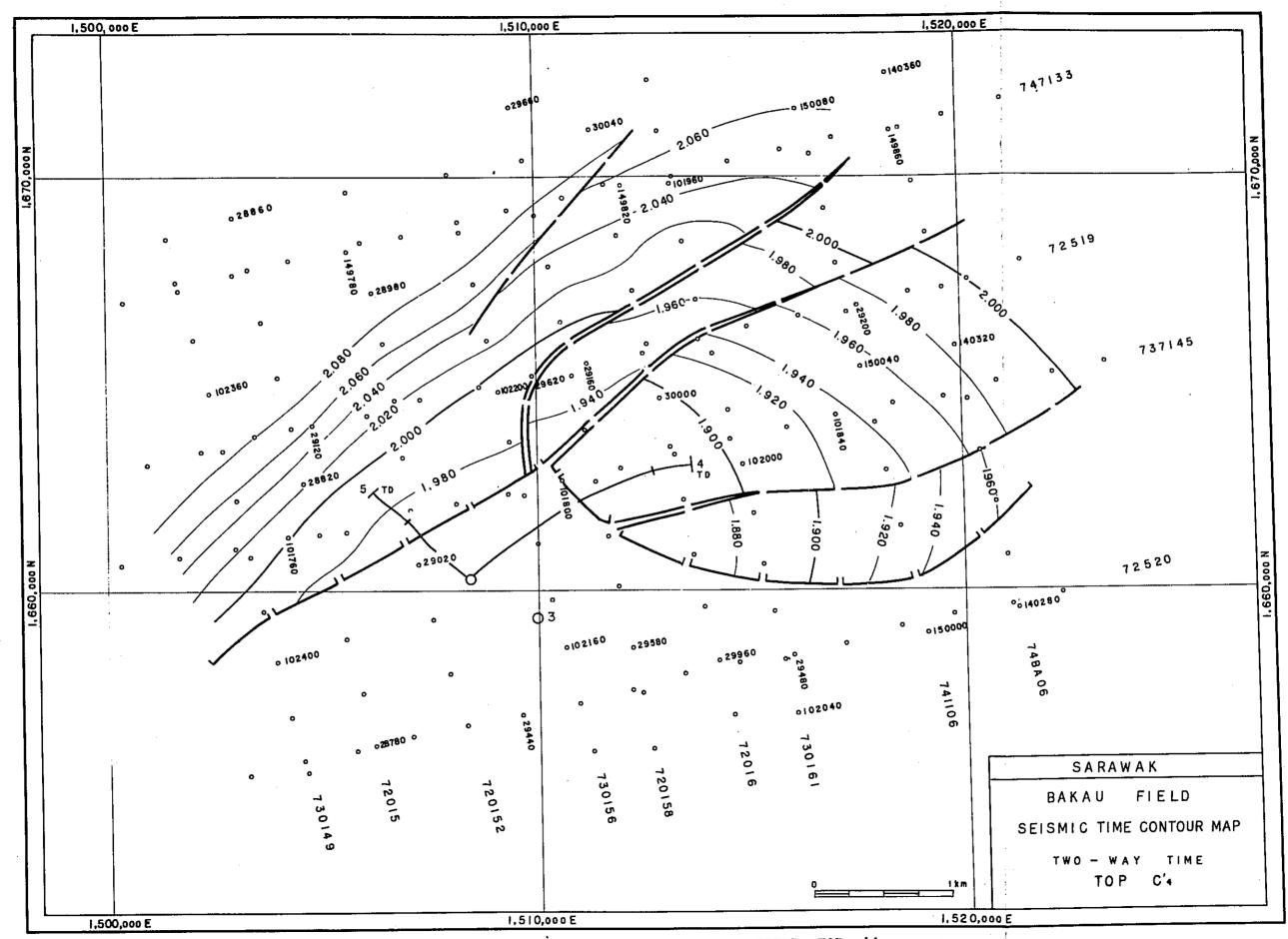
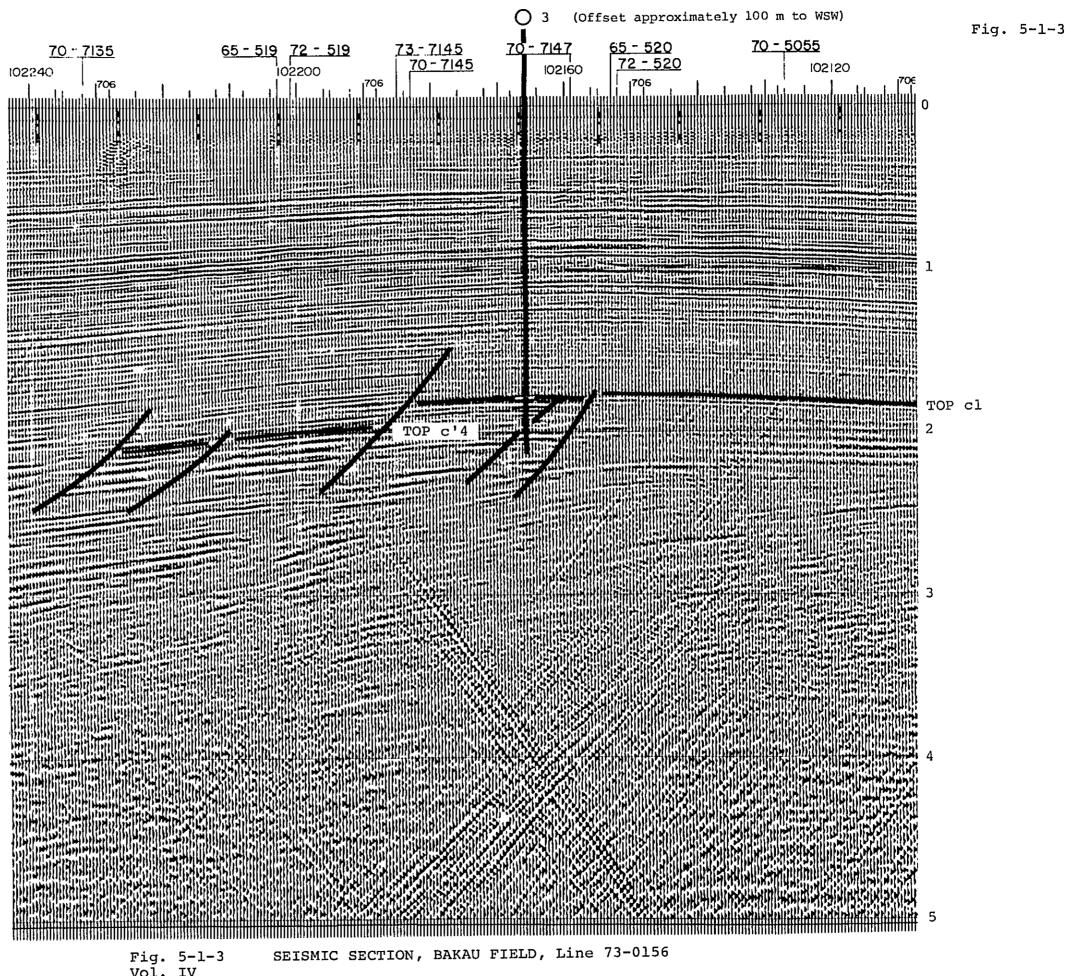


Fig. 5-1-2 TIME CONTOUR MAP, BAKAU FIELD, TOP c'4 Vol. IV



SEISMIC SECTION, BAKAU FIELD, Line 73-0156 Fig. 5-1-3 Vol. IV

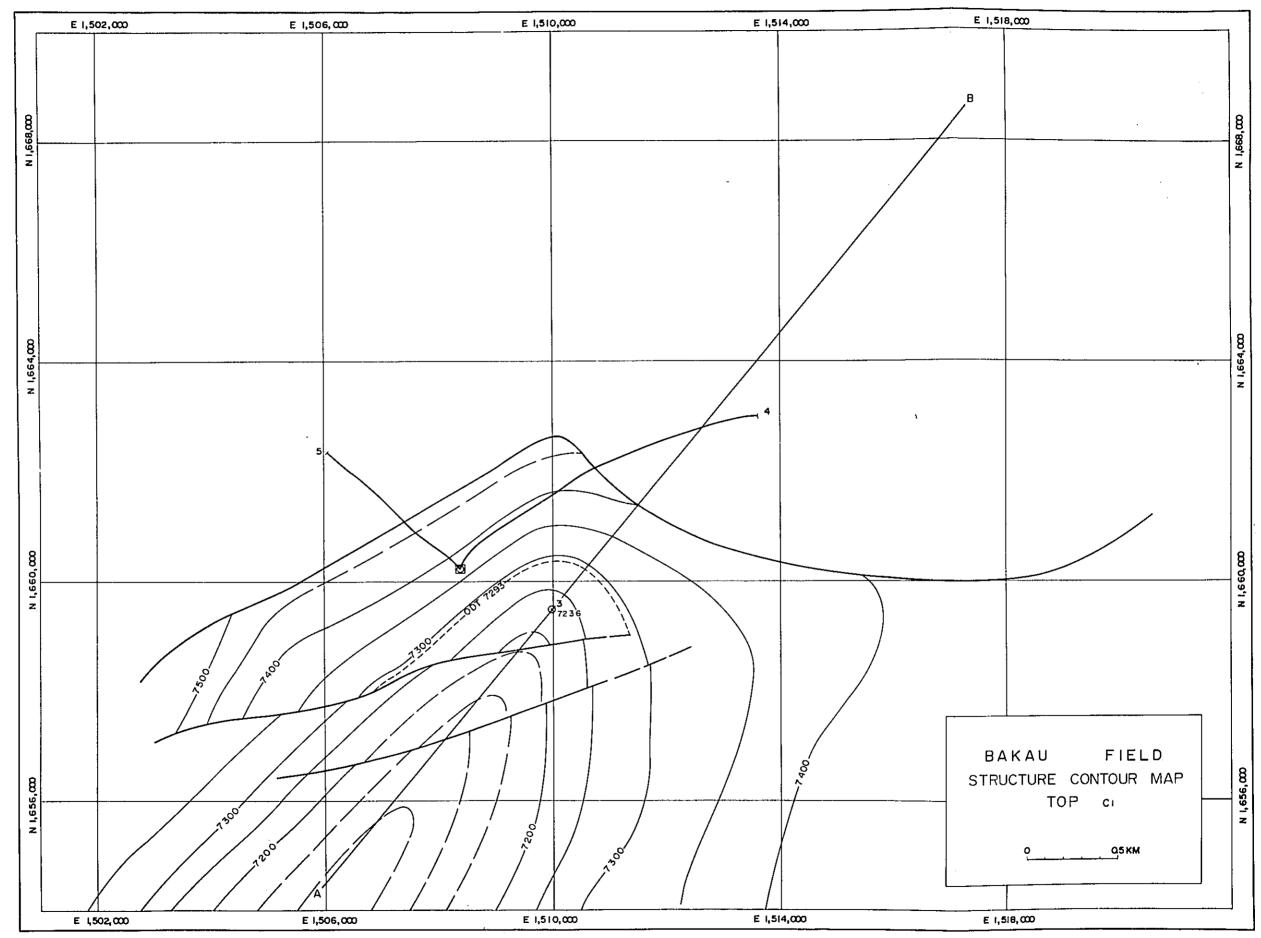


Fig. 5-2-1 STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP cl Vol. IV

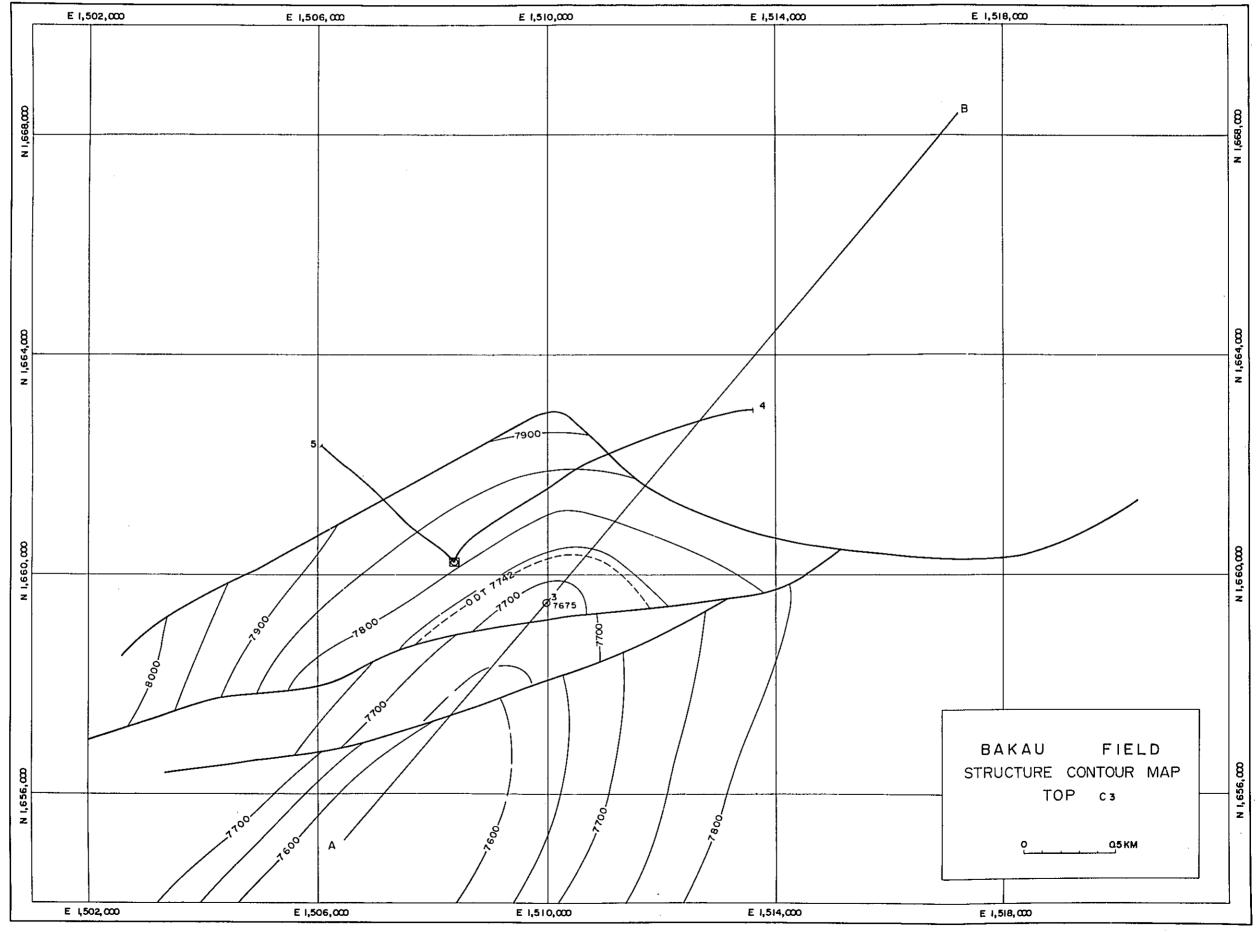
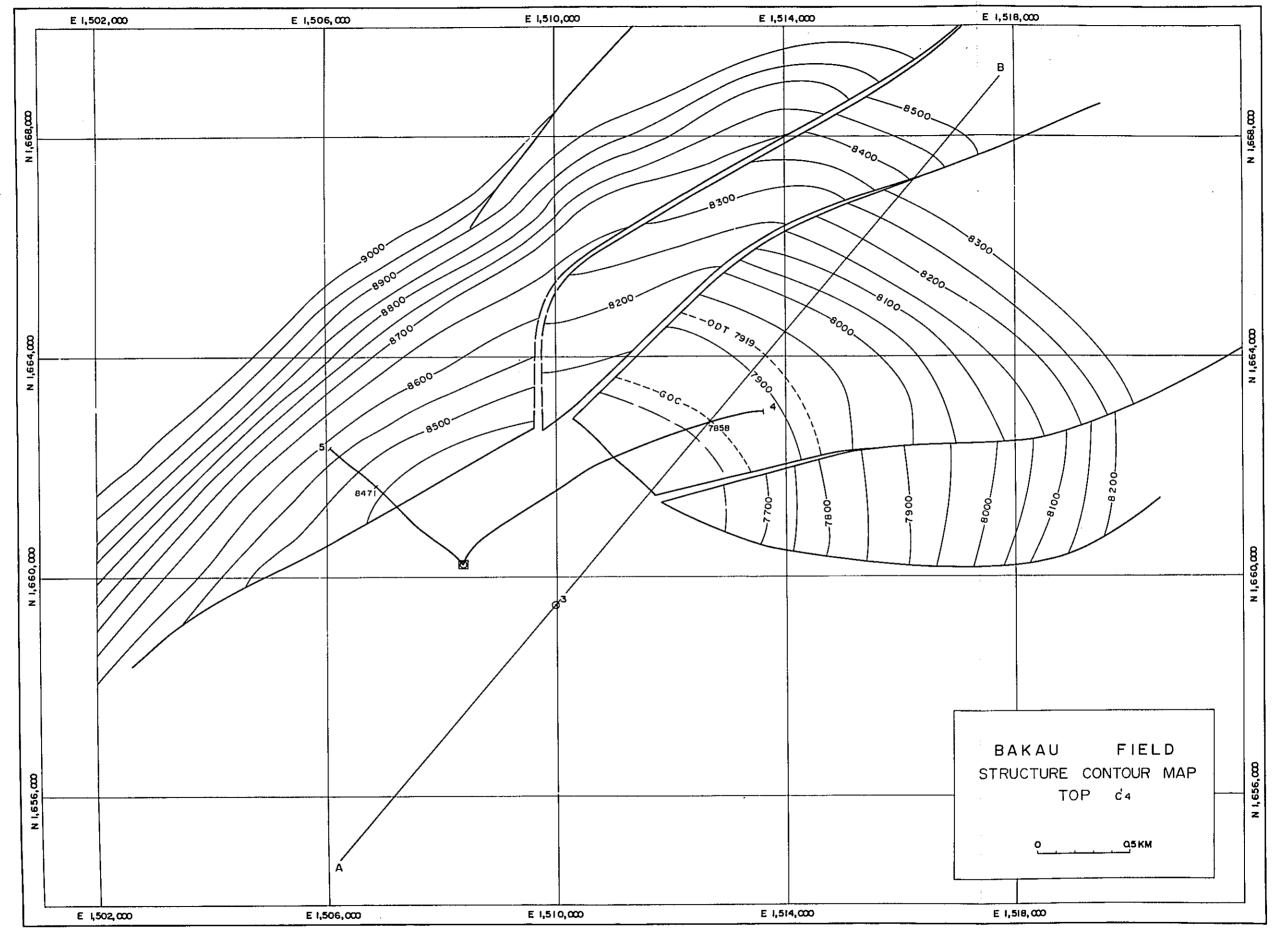


Fig. 5-2-2 STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP c3 Vol. IV



STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP c'4 Fig. 5-2-3 Vol. IV

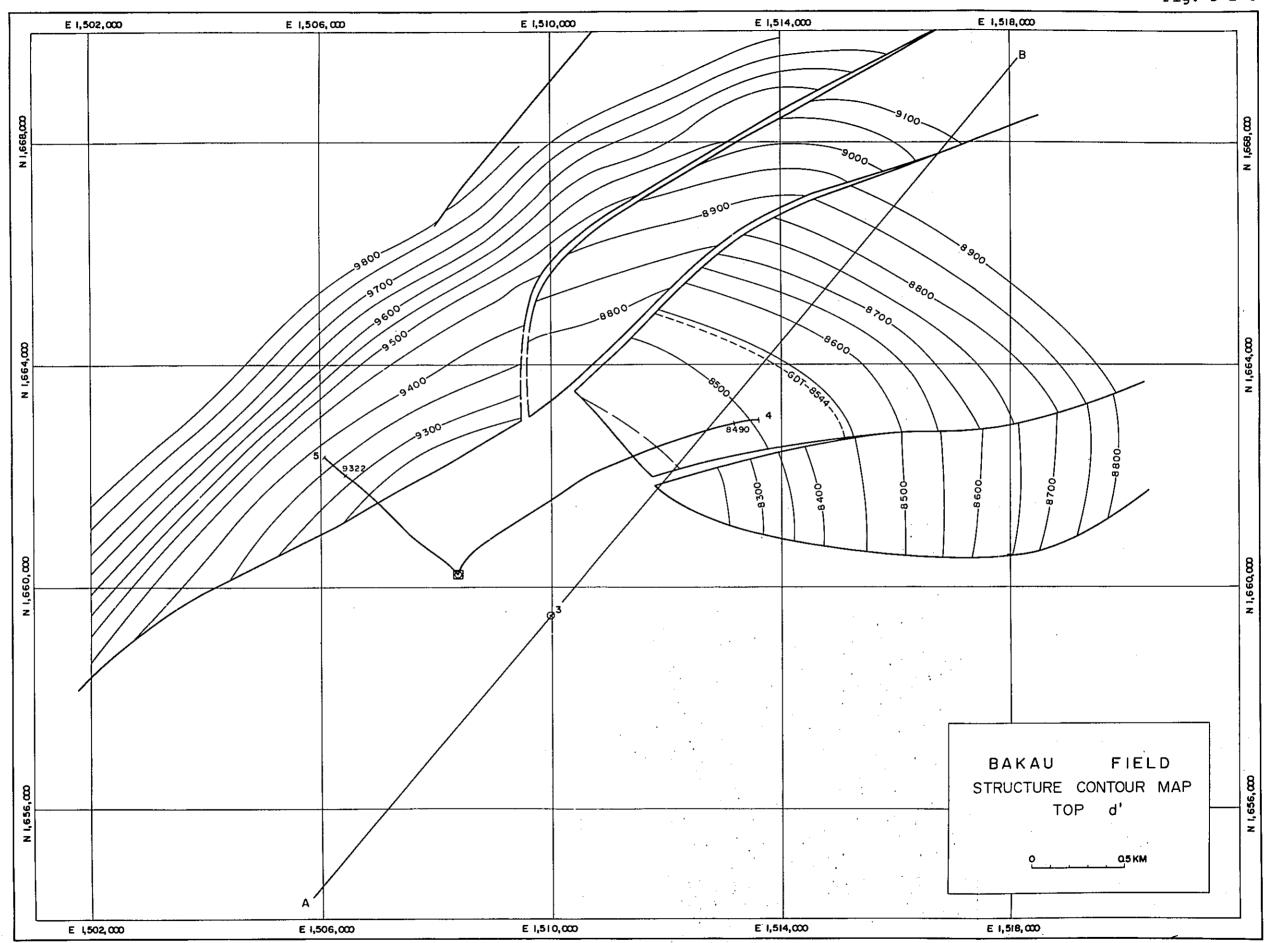
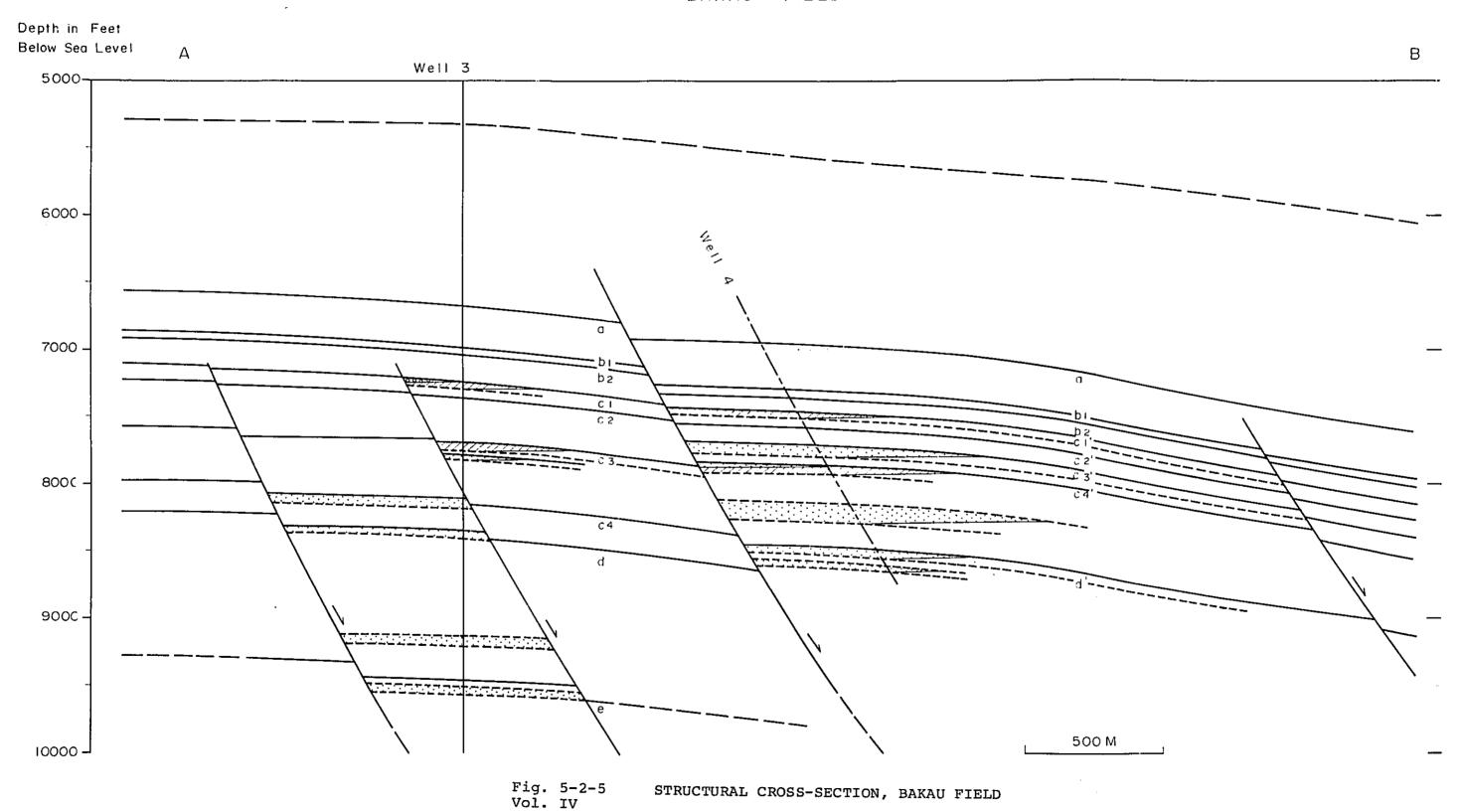
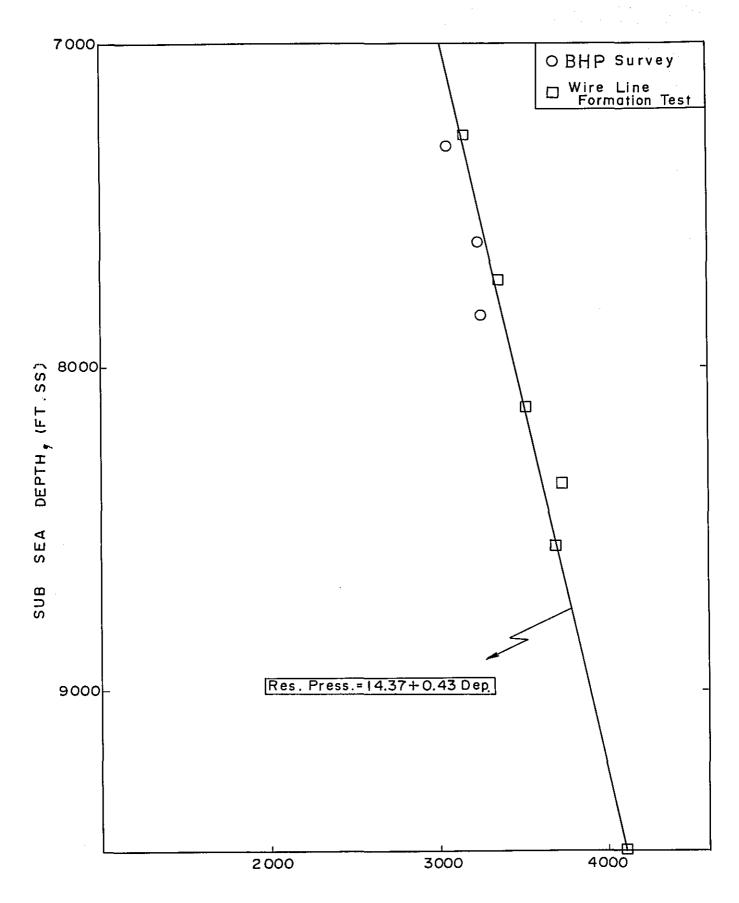


Fig. 5-2-4 STRUCTURE CONTOUR MAP, BAKAU FIELD, TOP d' Vol. IV

STRUCTURAL CROSS-SECTION BAKAU FIELD





RESERVOIR PRESSURE, PSIG

Fig. 5-3-1 RESERVOIR PRESSURE VS. DEPTH, BAKAU FIELD Vol. IV

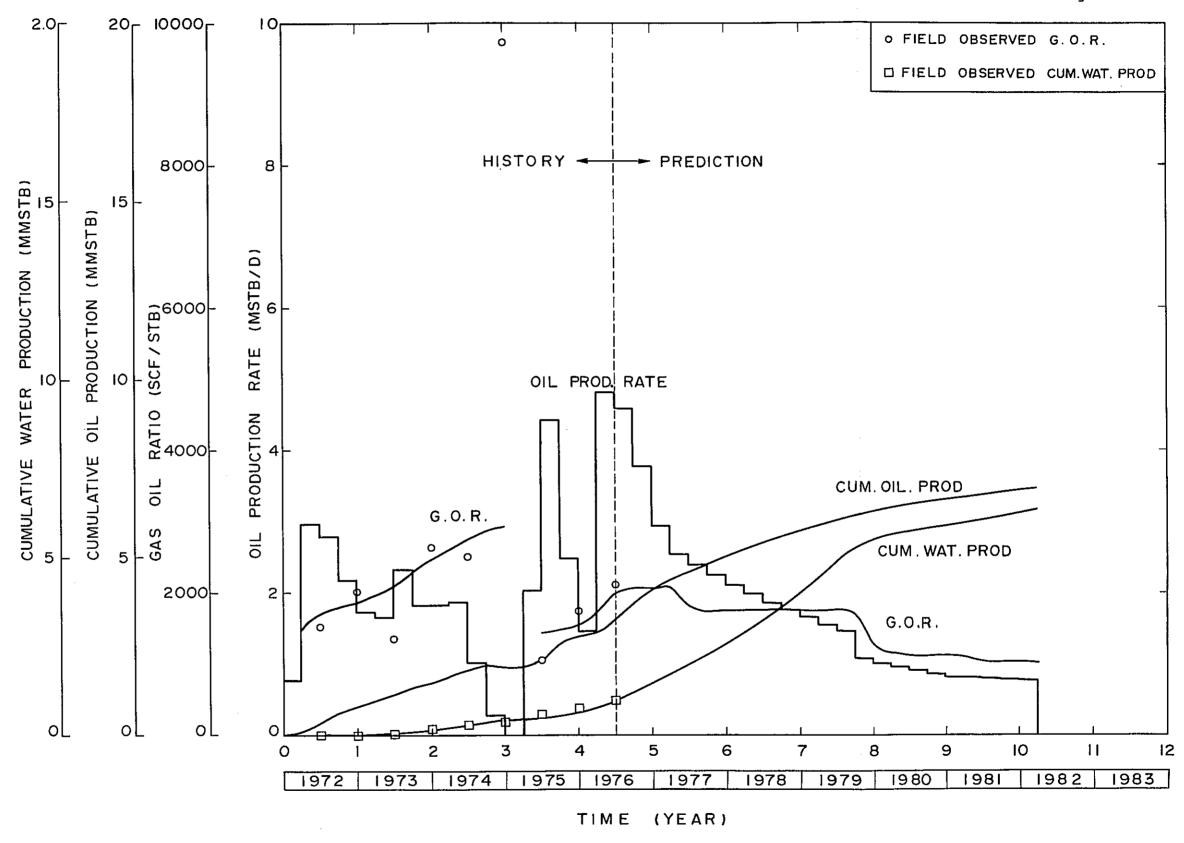


Fig. 5-3-2 PREDICTED PERFORMANCE OF BAKAU FIELD Vol. IV

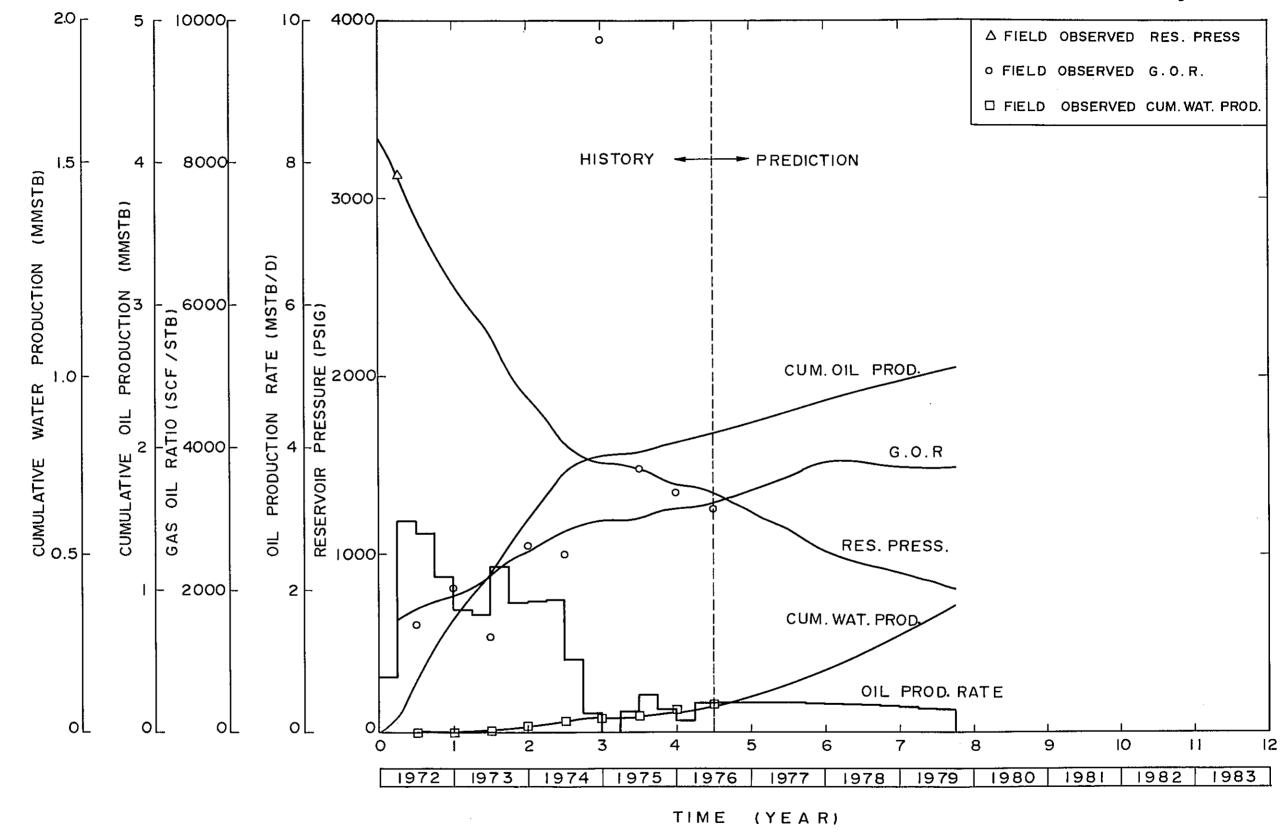


Fig. 5-3-3 PREDICTED PERFORMANCE OF WELL BK-3, BAKAU FIELD Vol. IV

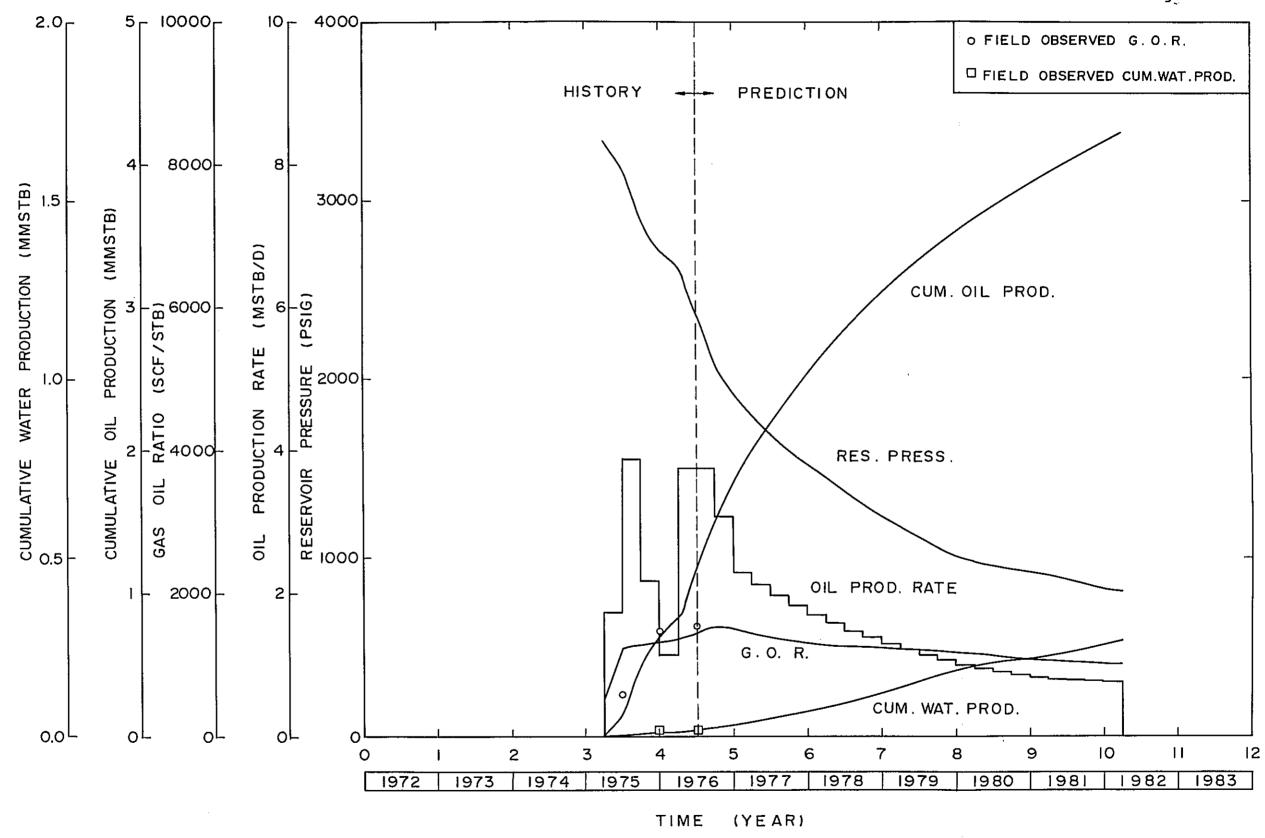


Fig. 5-3-4 PREDICTED PERFORMANCE OF WELL BK-4, BAKAU FIELD Vol. IV

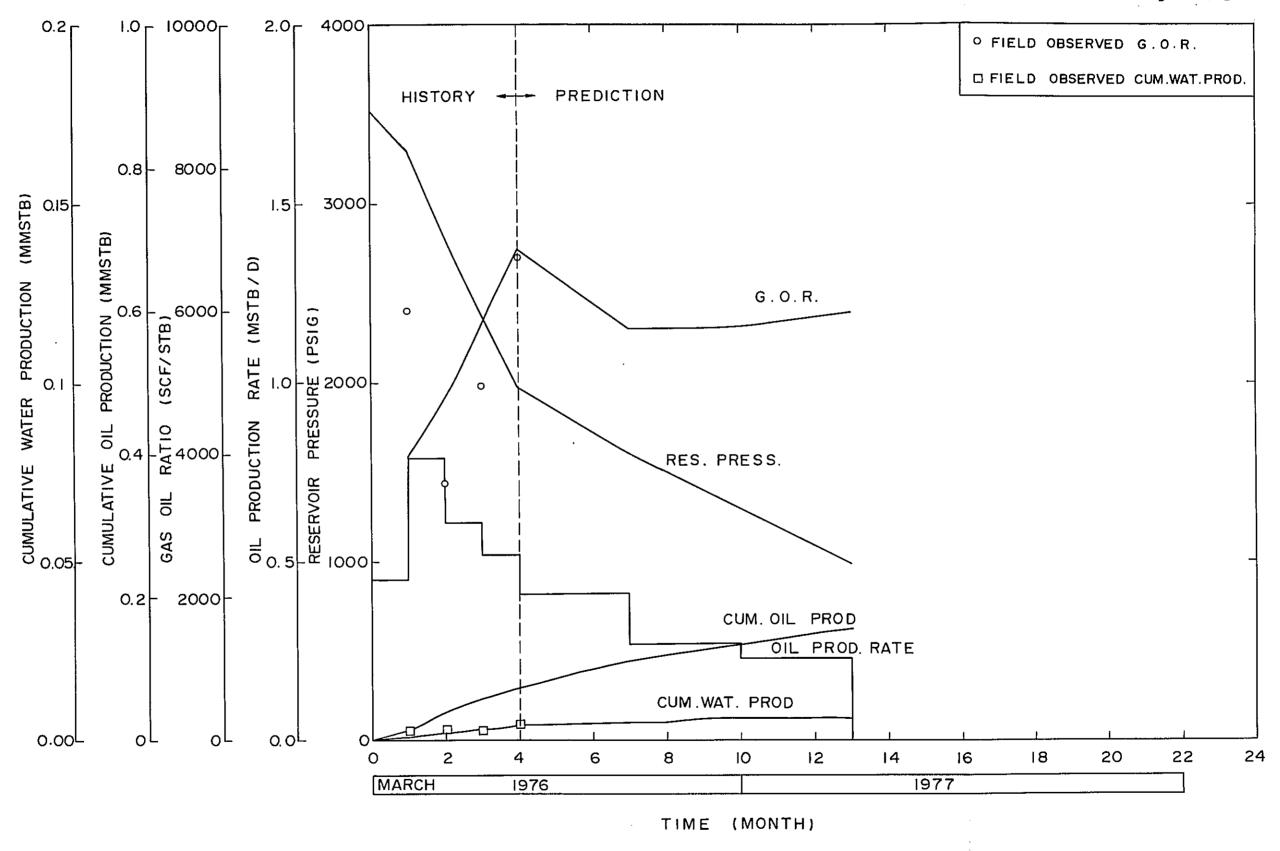
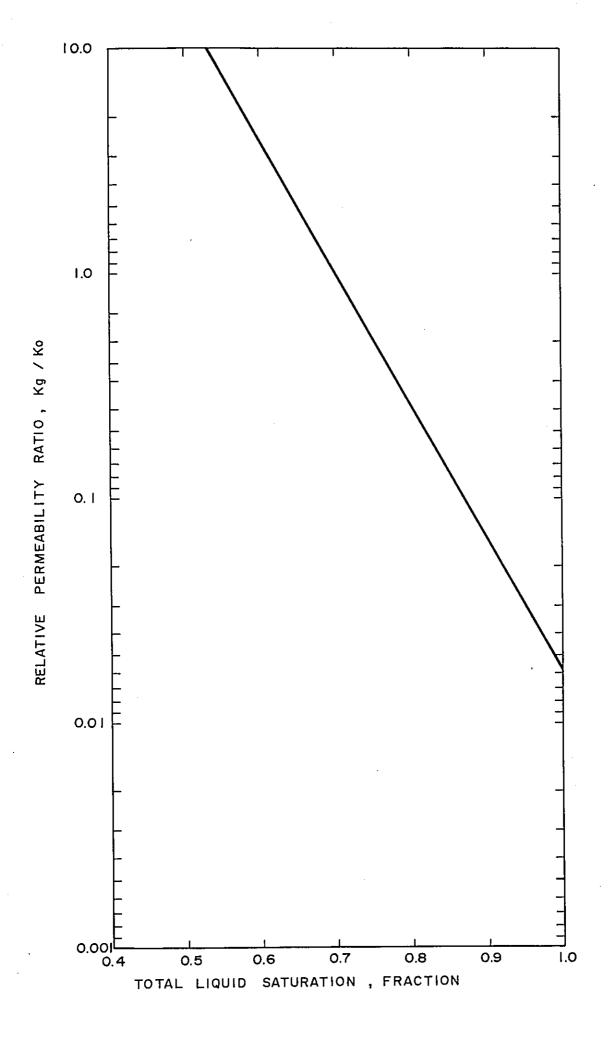
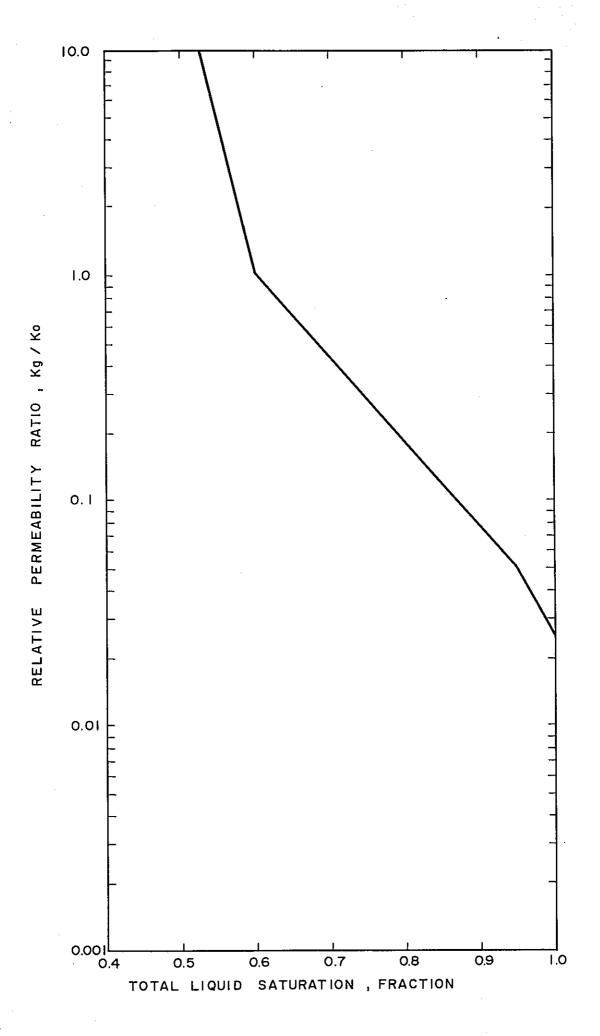


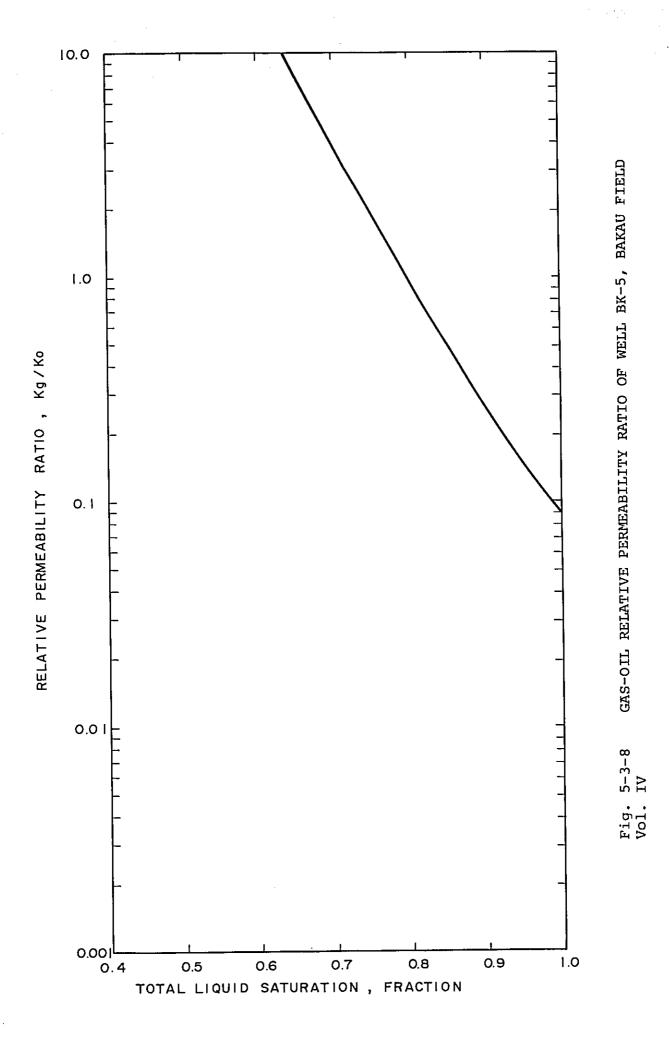
Fig. 5-3-5 PREDICTED PERFORMANCE OF WELL BK-5, BAKAU FIELD Vol. IV



GAS-OIL RELATIVE PERMEABILITY RATIO OF WELL BK-3, BAKAU FIELD



GAS-OIL RELATIVE PERMEABILITY RATIO OF WELL BK-4, BAKAU FIELD Fig. 5-3-7 Vol. IV



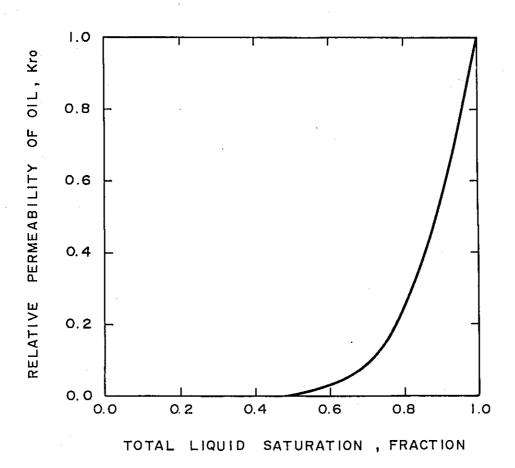


Fig. 5-3-9 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV WELL BK-3, BAKAU FIELD

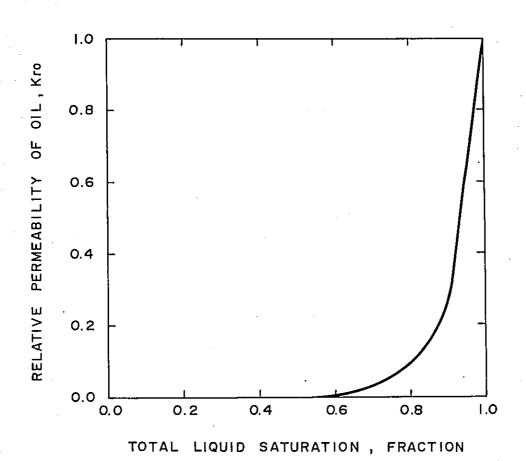


Fig. 5-3-10 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV WELL BK-4, BAKAU FIELD

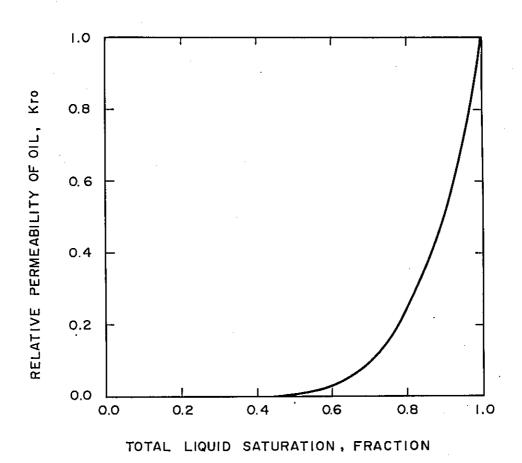
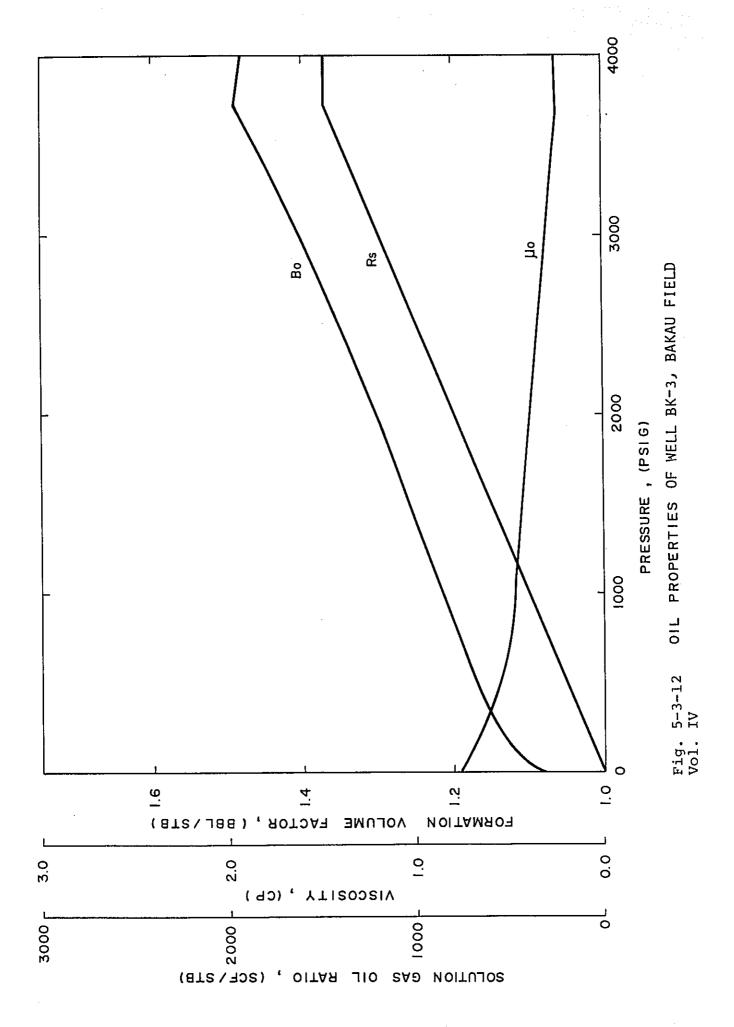
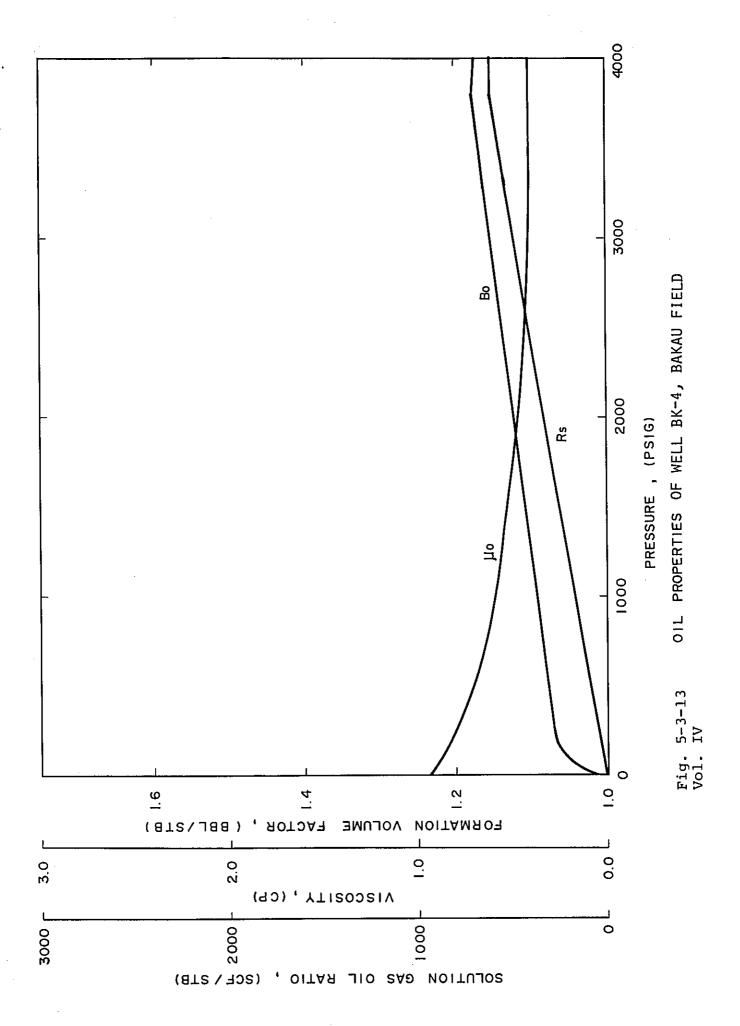
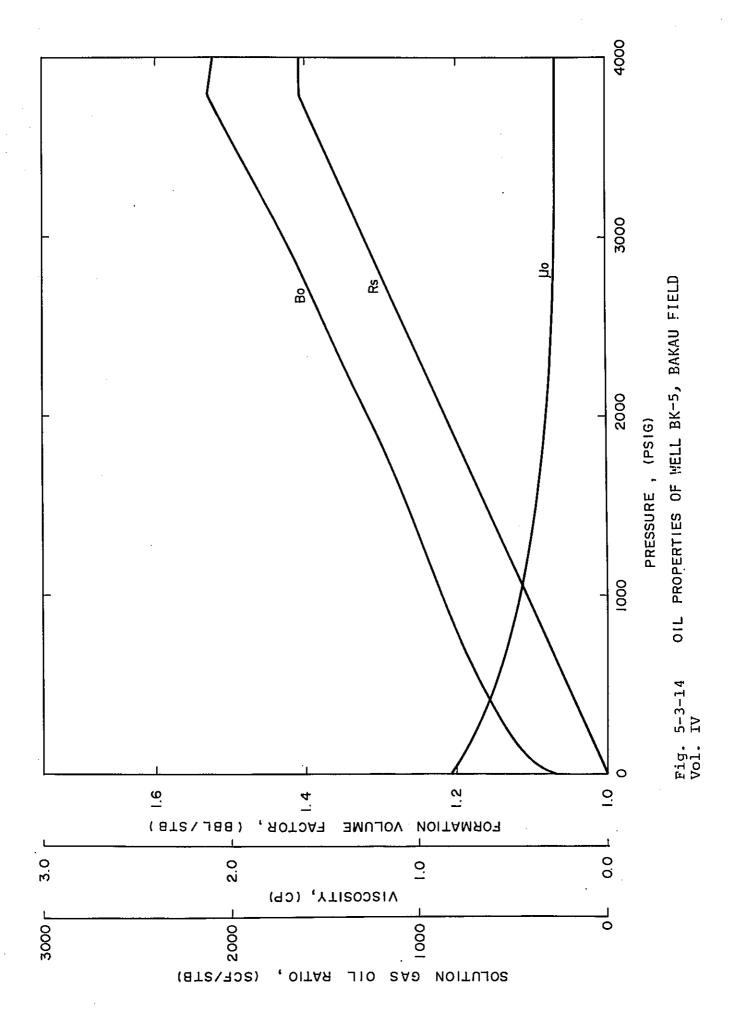
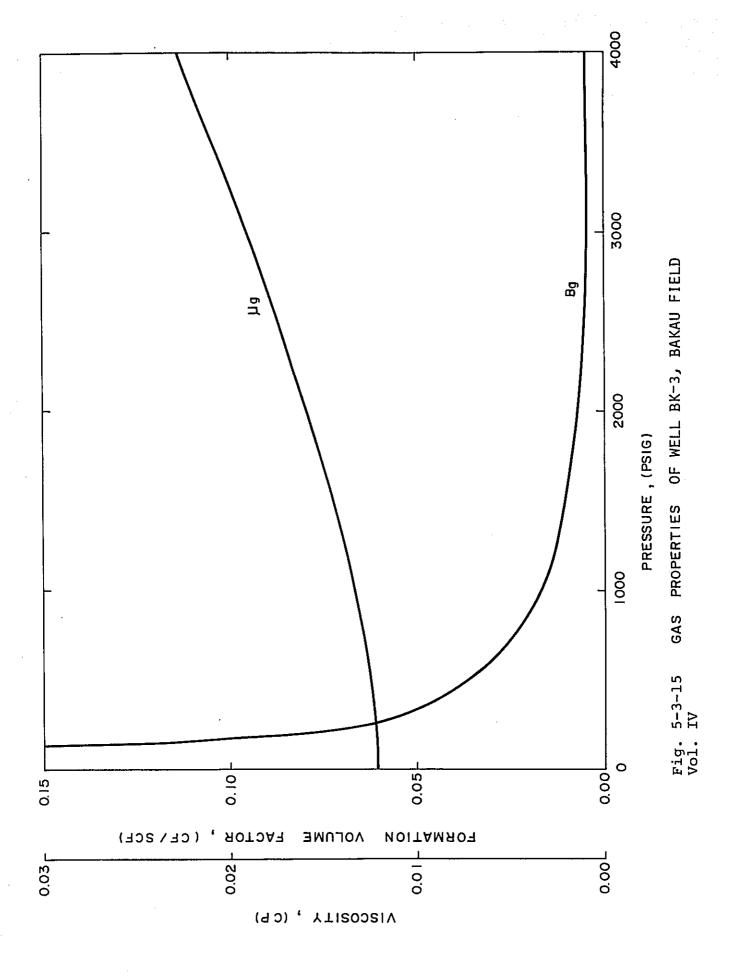


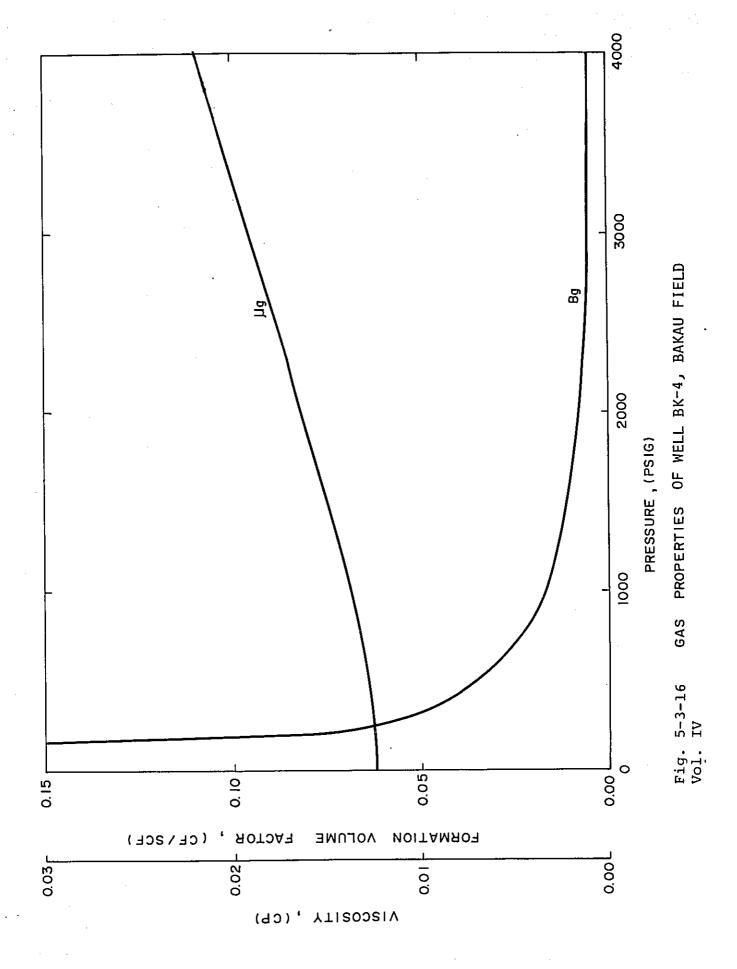
Fig. 5-3-11 OIL RELATIVE PERMEABILITY CURVE OF Vol. IV WELL BK-5, BAKAU FIELD

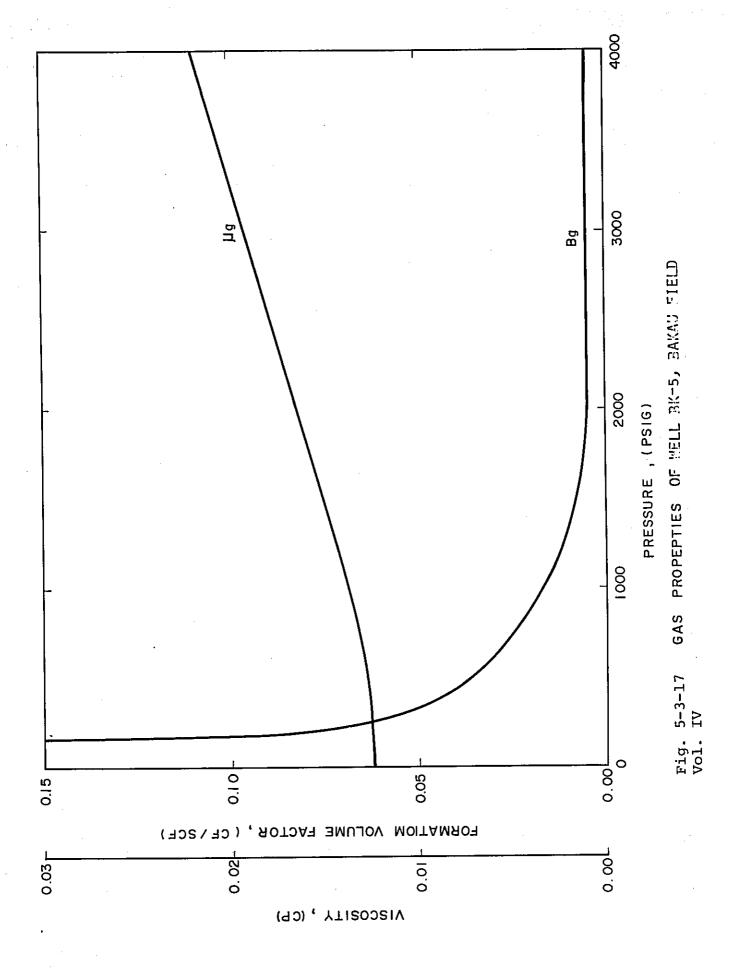


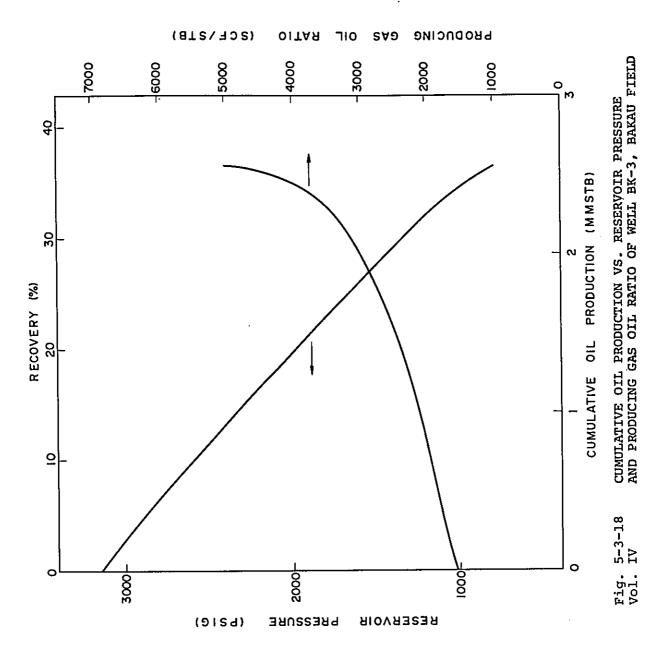












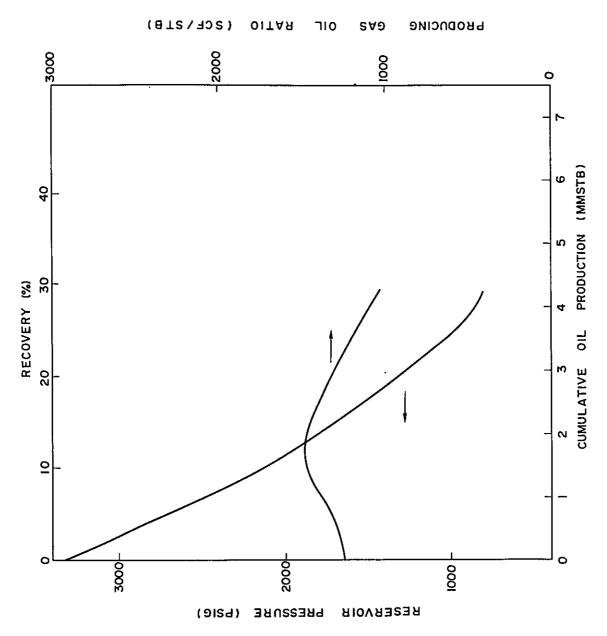
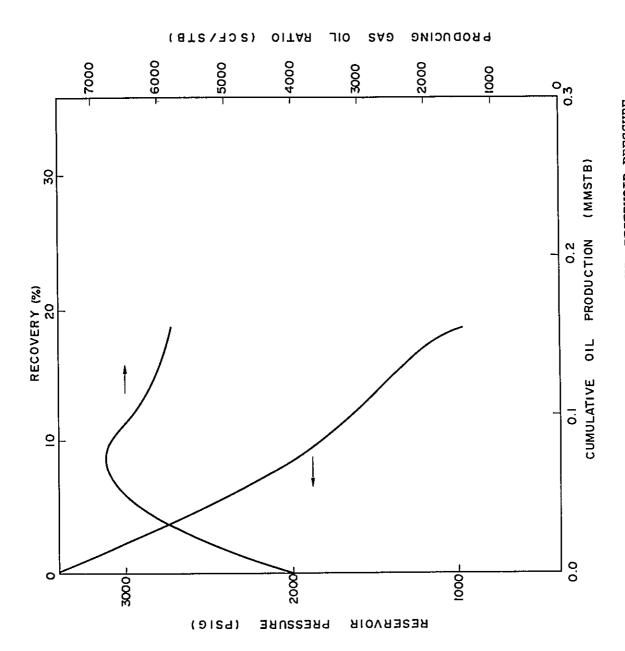
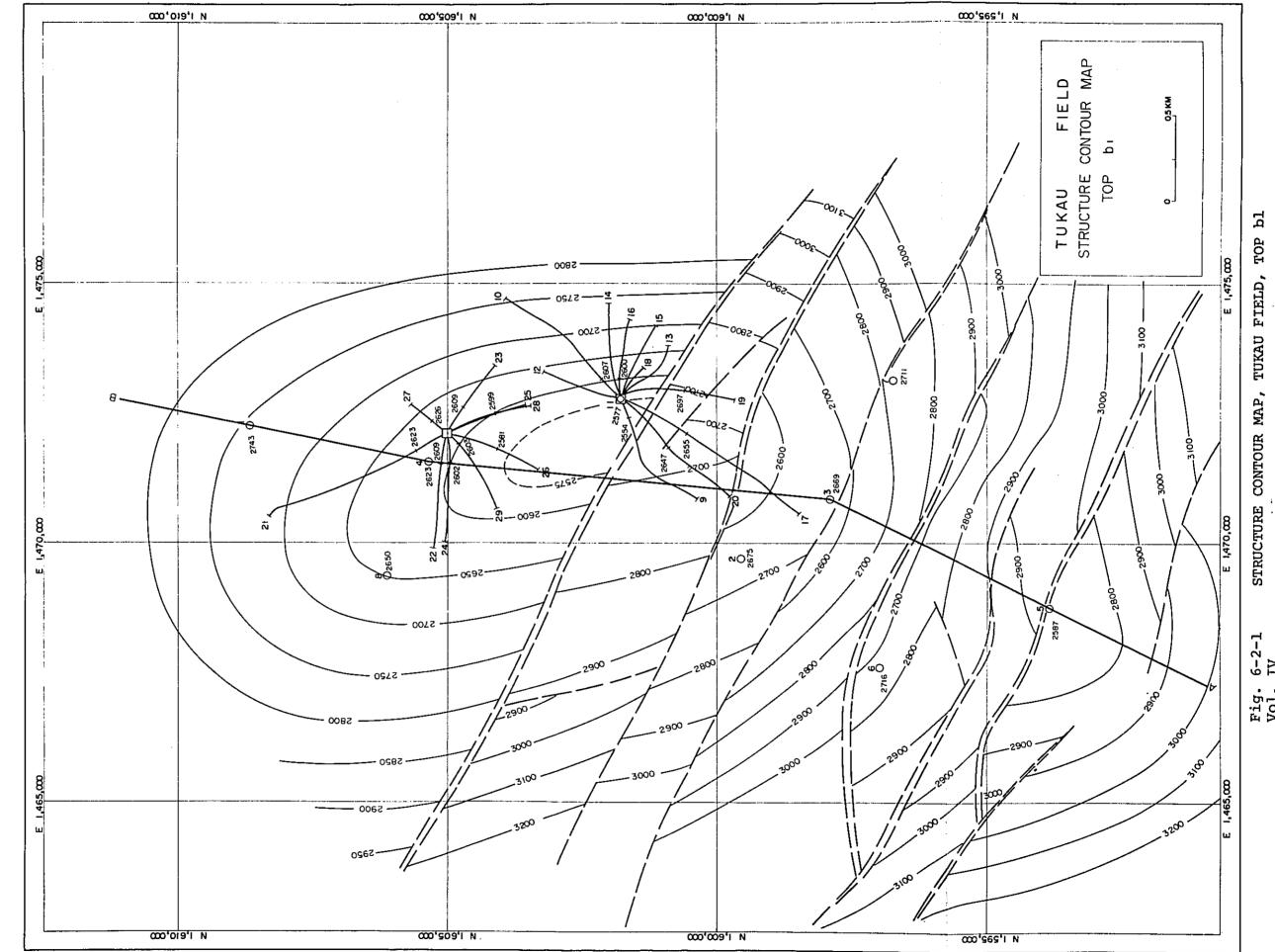


Fig. 5-3-19 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF WELL BK-4, BAKAU FIELD



CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF WELL BK-5, BAKAU FIELD Fig. 5-3-20 Vol. IV



6-2-1 IV

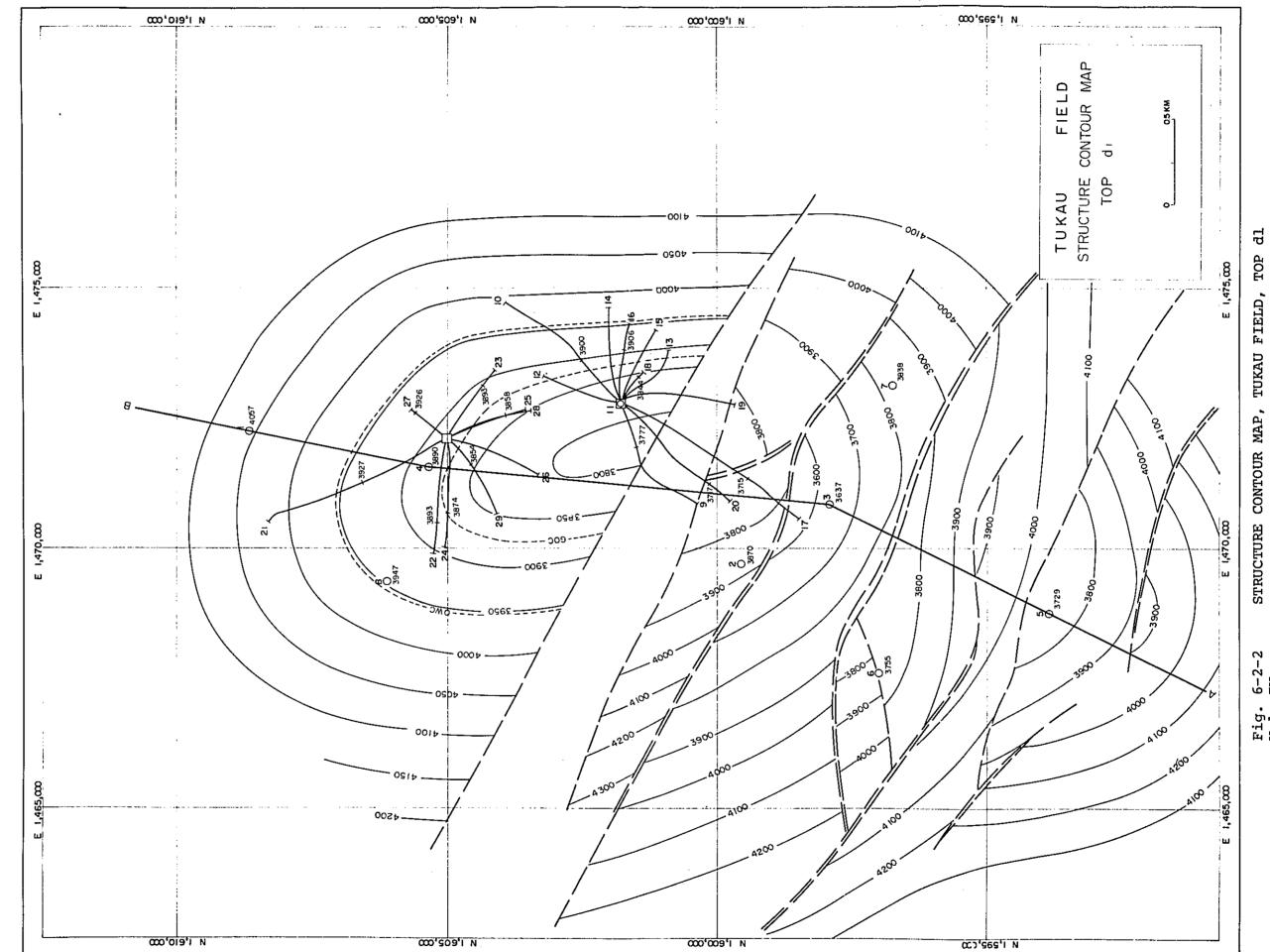


Fig. 6-2-2 Vol. IV

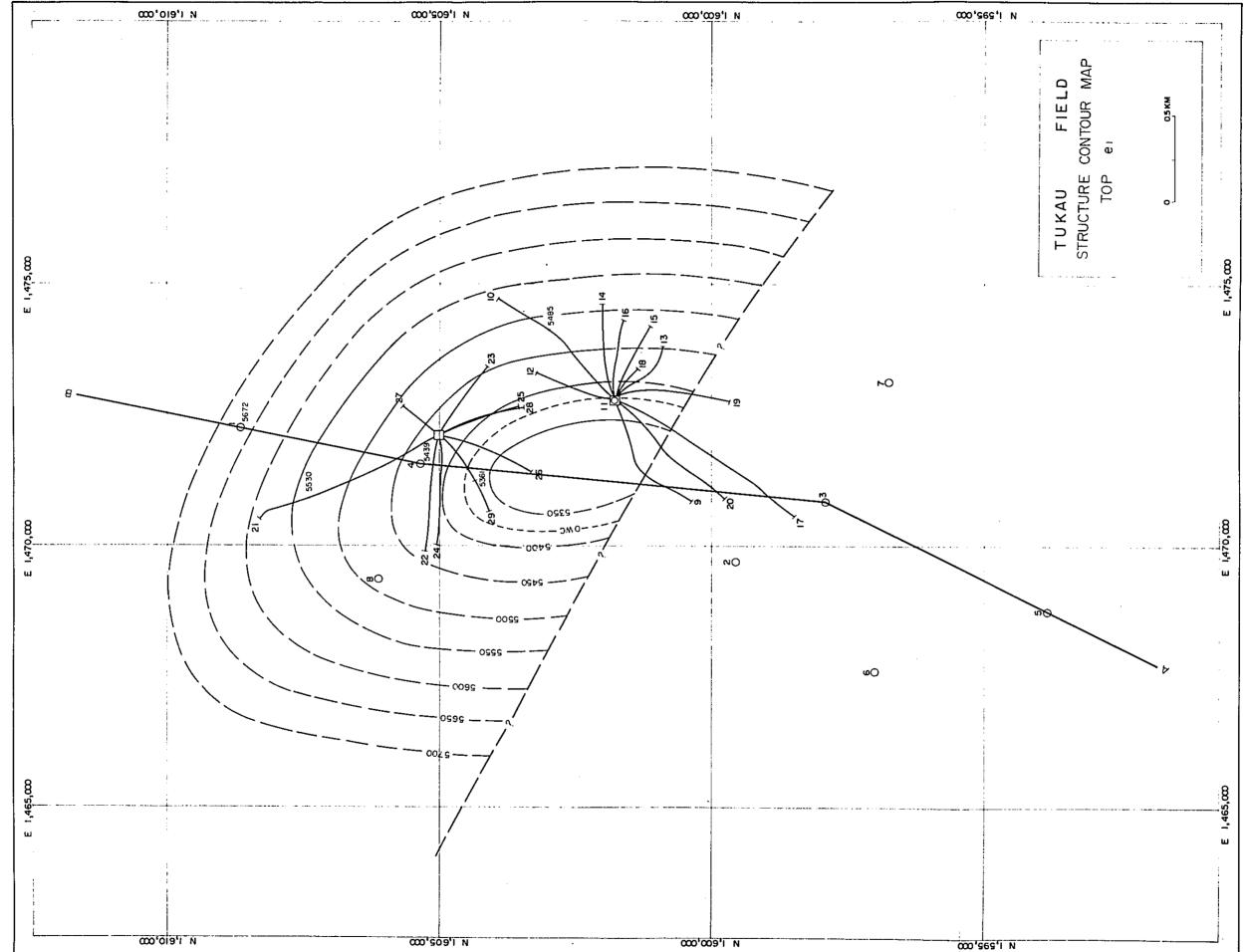
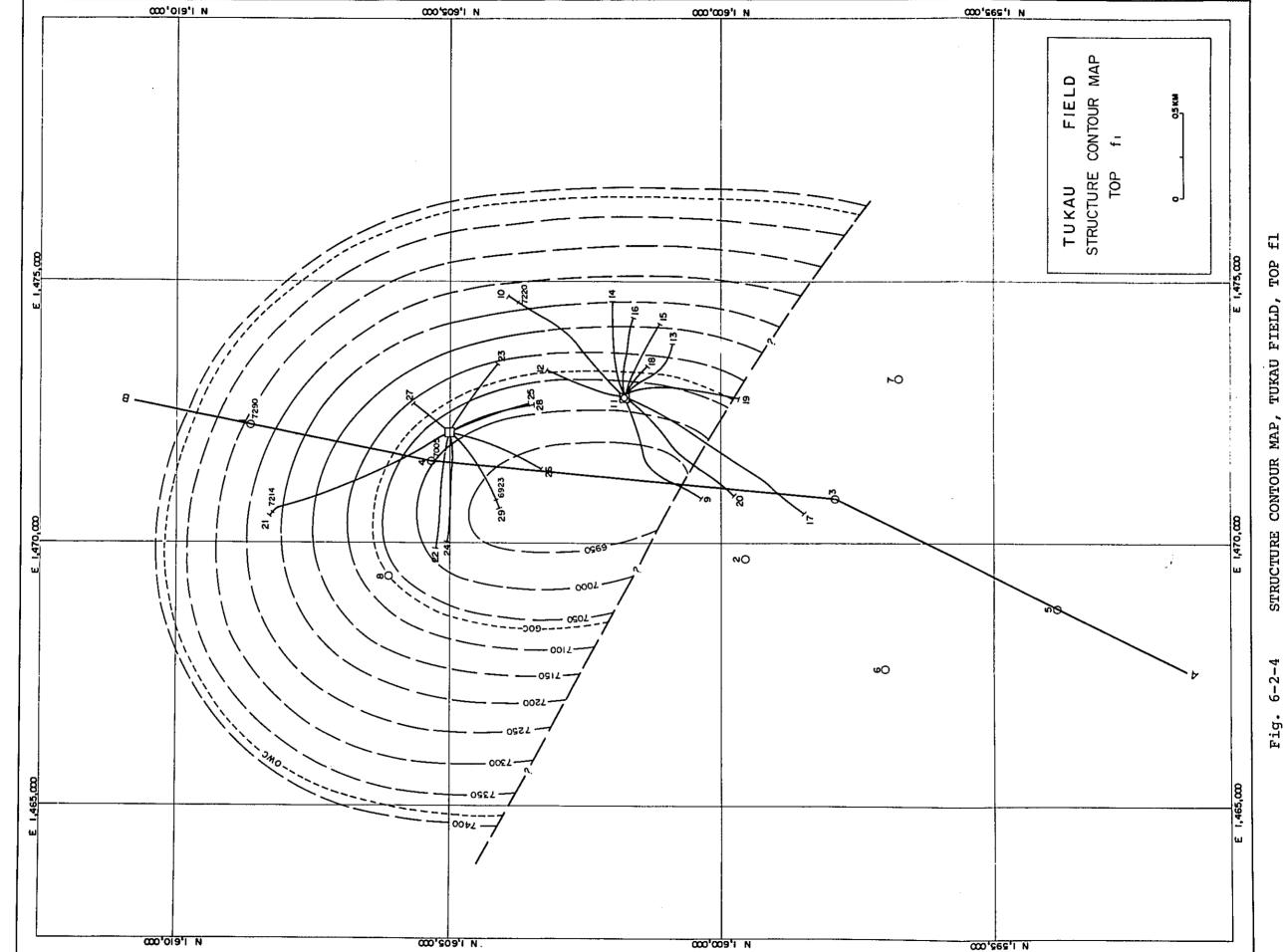


Fig. 6-2-3 Vol. IV

STRUCTURE CONTOUR MAP, TUKAU FIELD, TOP el



STRUCTURAL CROSS - SECTION TUKAU FIELD

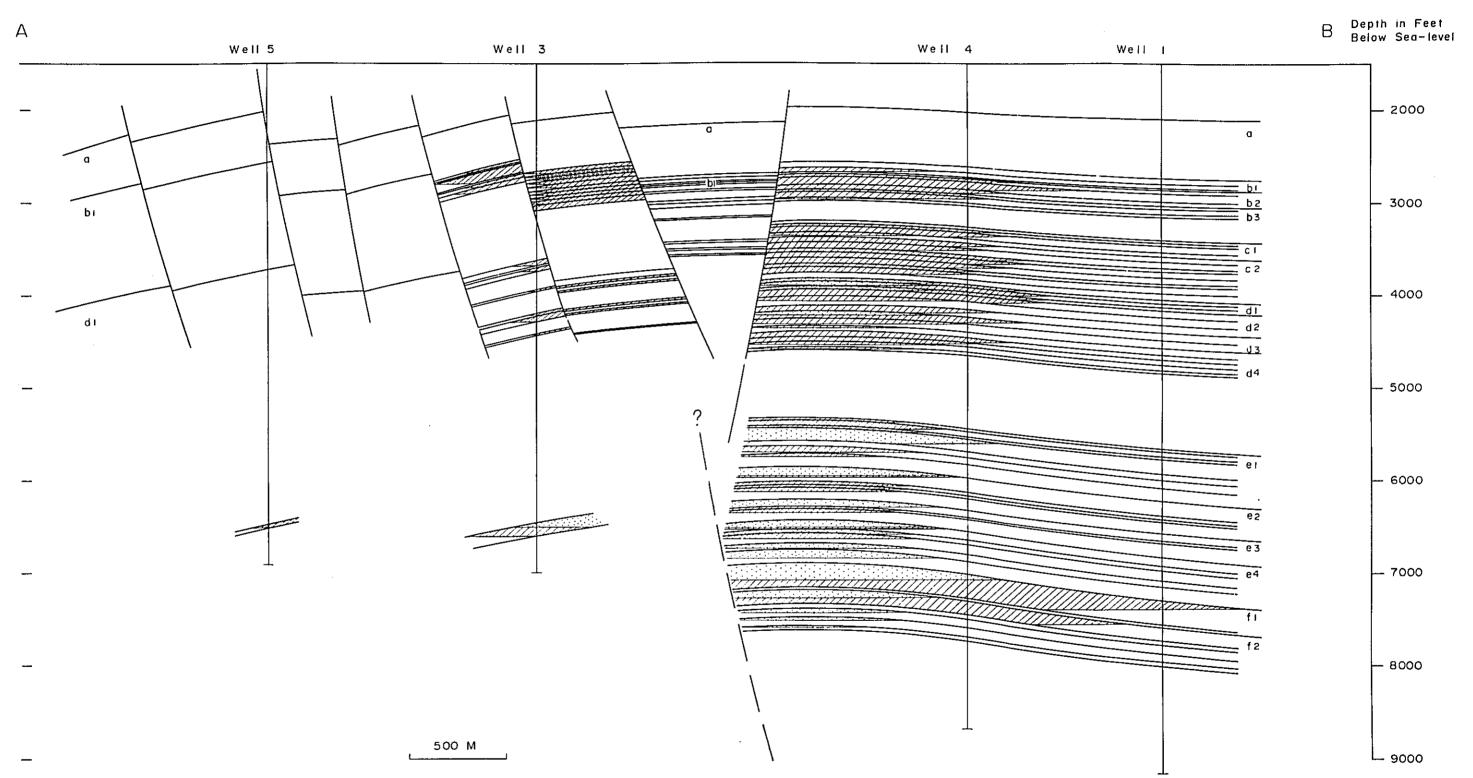


Fig. 6-2-5 STRUCTURAL CROSS-SECTION, TUKAU FIELD Vol. IV

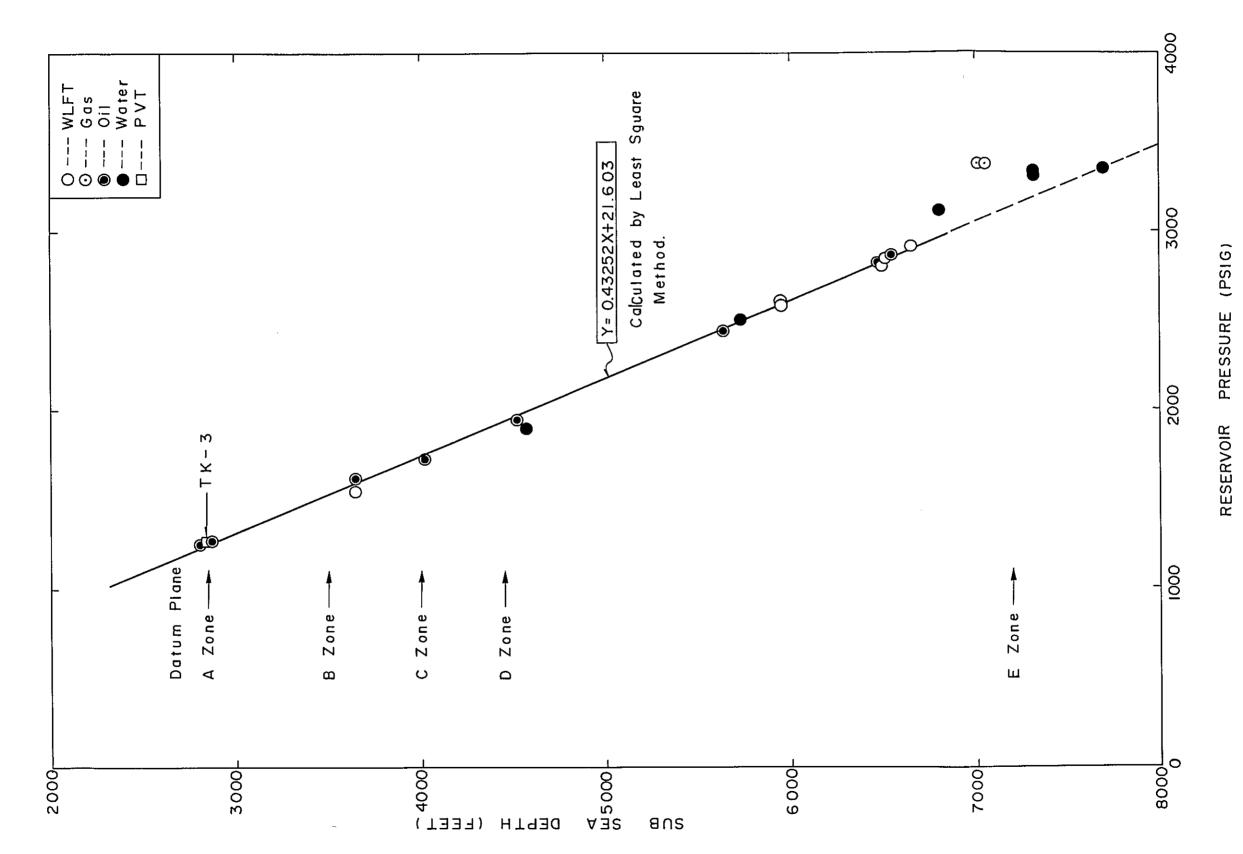


Fig. 6-3-1 Vol. IV

RESERVOIR PRESSURE VS. DEPTH, TUKAU FIELD

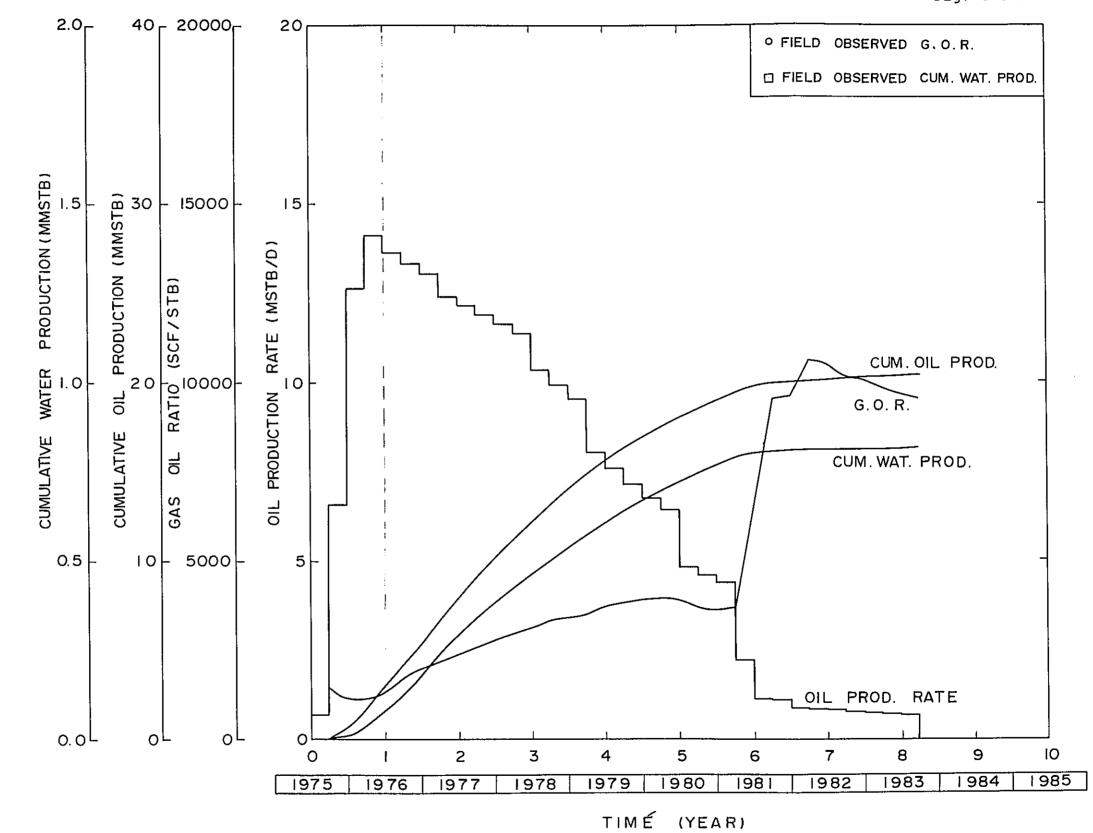


Fig. 6-3-2 PREDICTED PERFORMANCE OF TUKAU FIELD Vol. IV

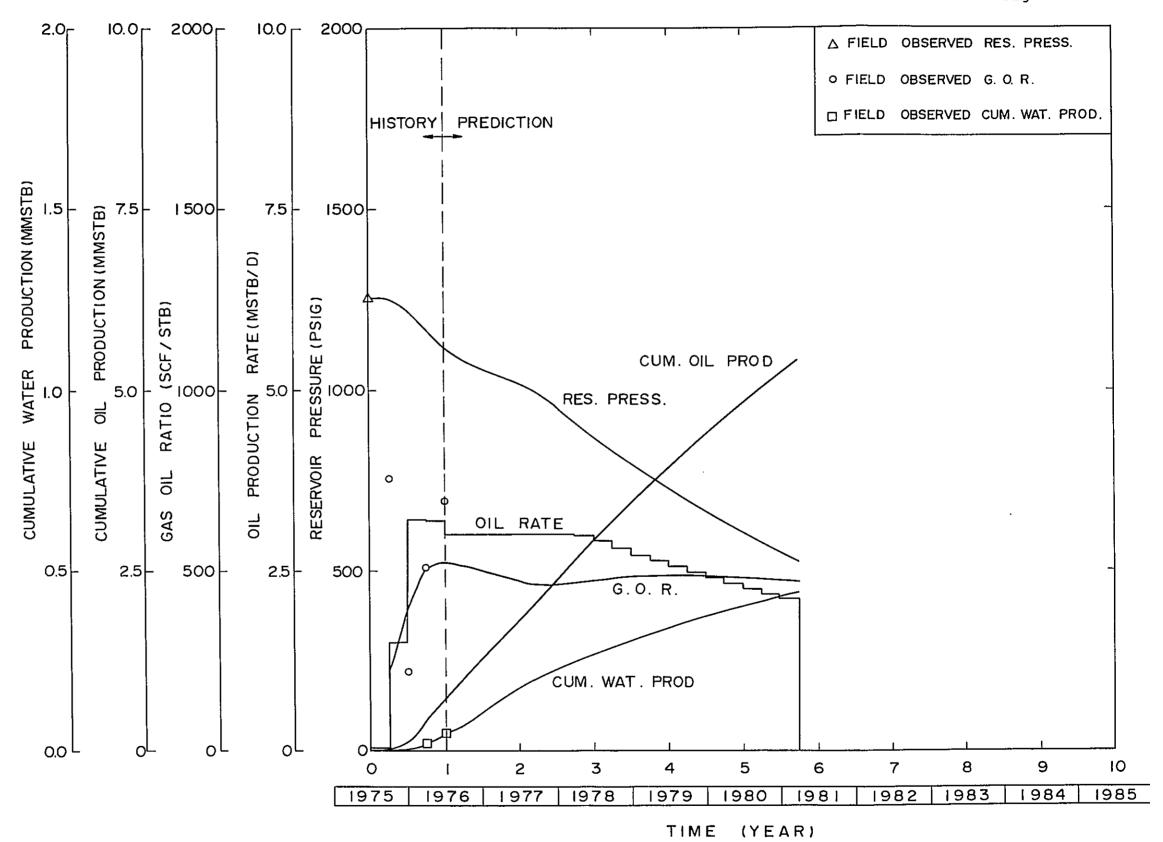


Fig. 6-3-3 PREDICTED PERFORMANCE OF MODEL-1, TUKAU FIELD Vol. IV

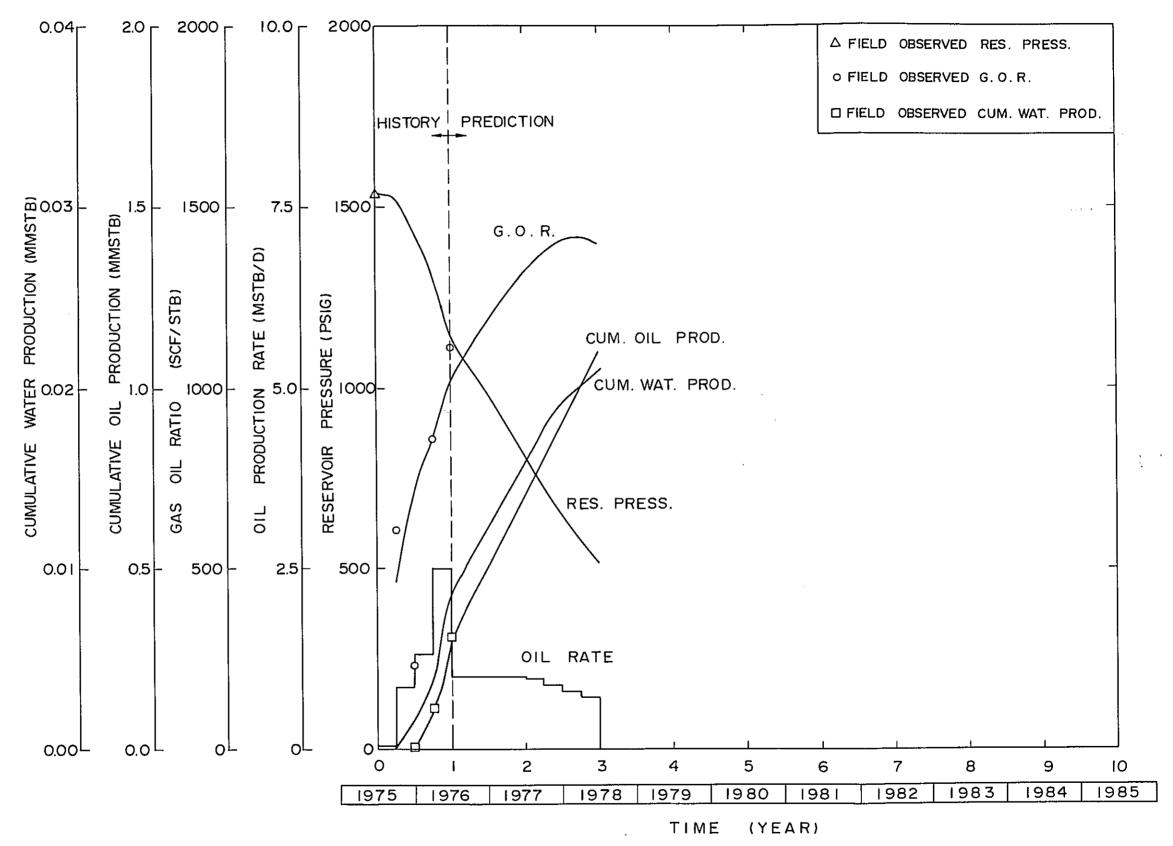


Fig. 6-3-4 PREDICTED PERFORMANCE OF MODEL-2, TUKAU FIELD Vol. IV

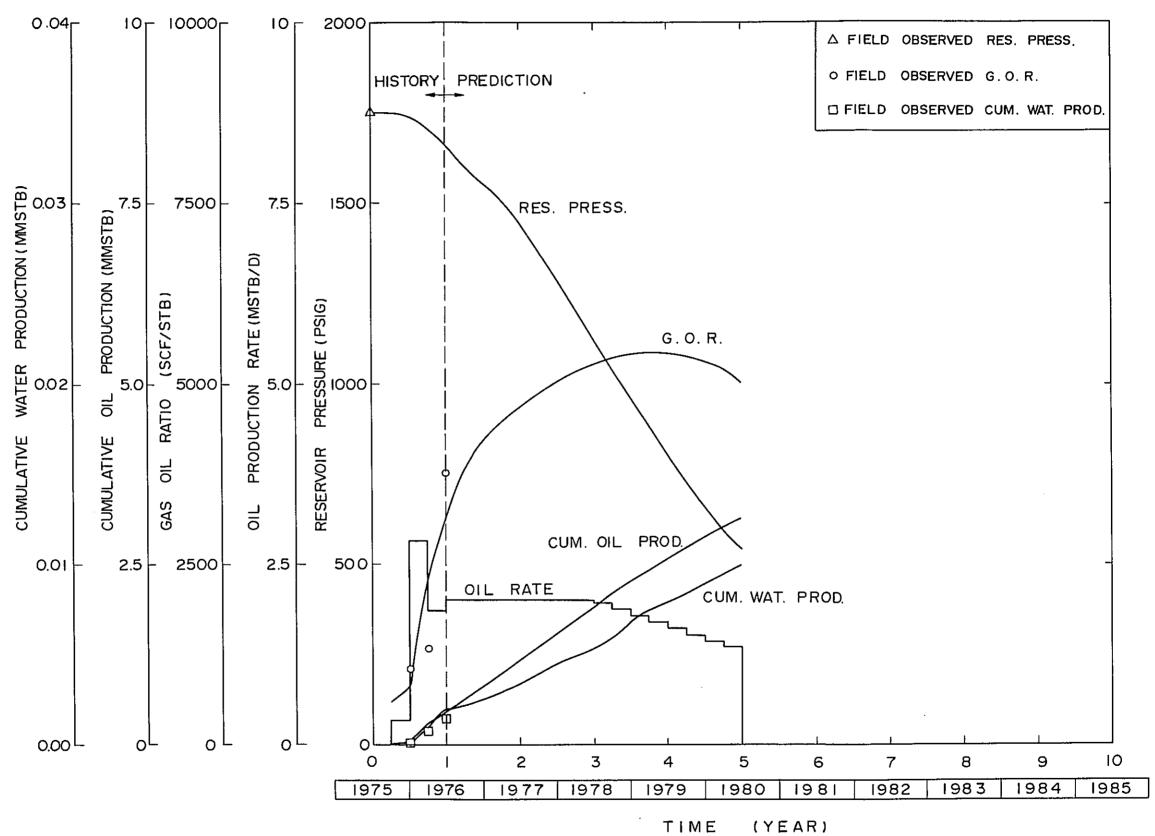


Fig. 6-3-5 PREDICTED PERFORMANCE OF MODEL-3, TUKAU FIELD Vol. IV

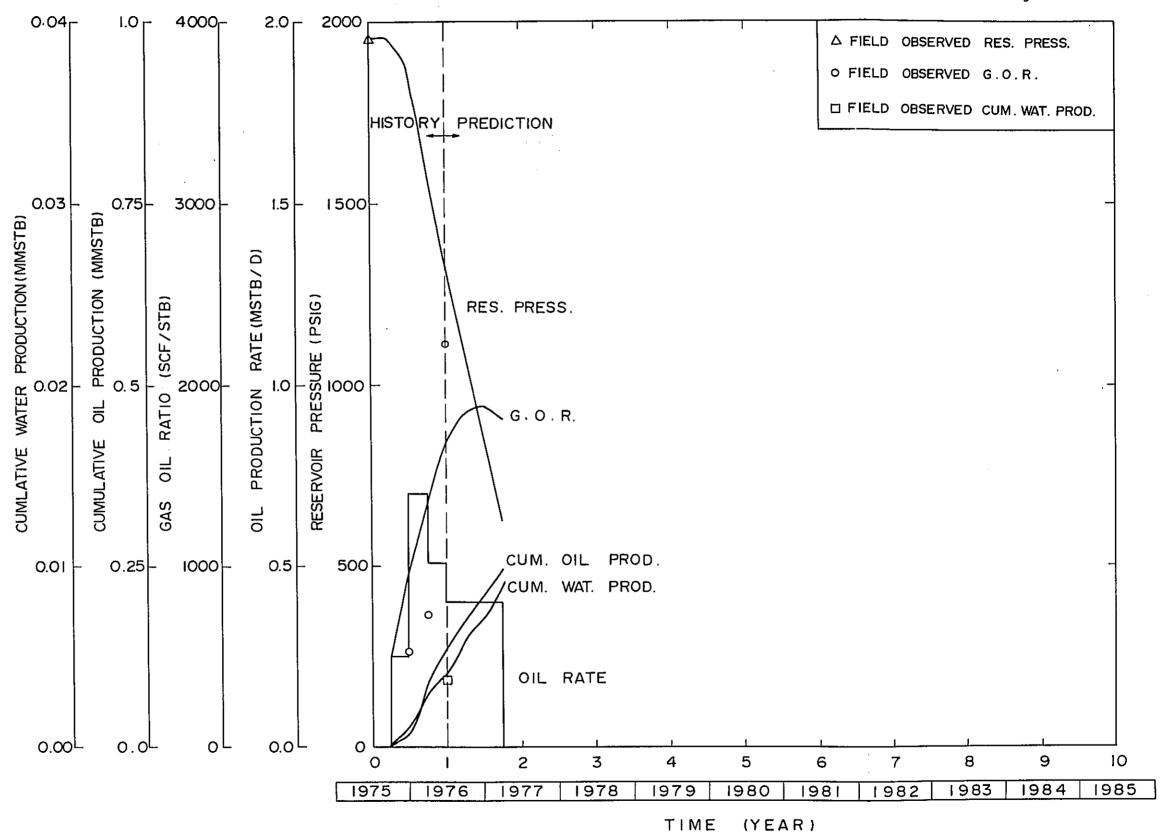


Fig. 6-3-6 PREDICTED PERFORMANCE OF MODEL-4, TUKAU FIELD Vol. IV



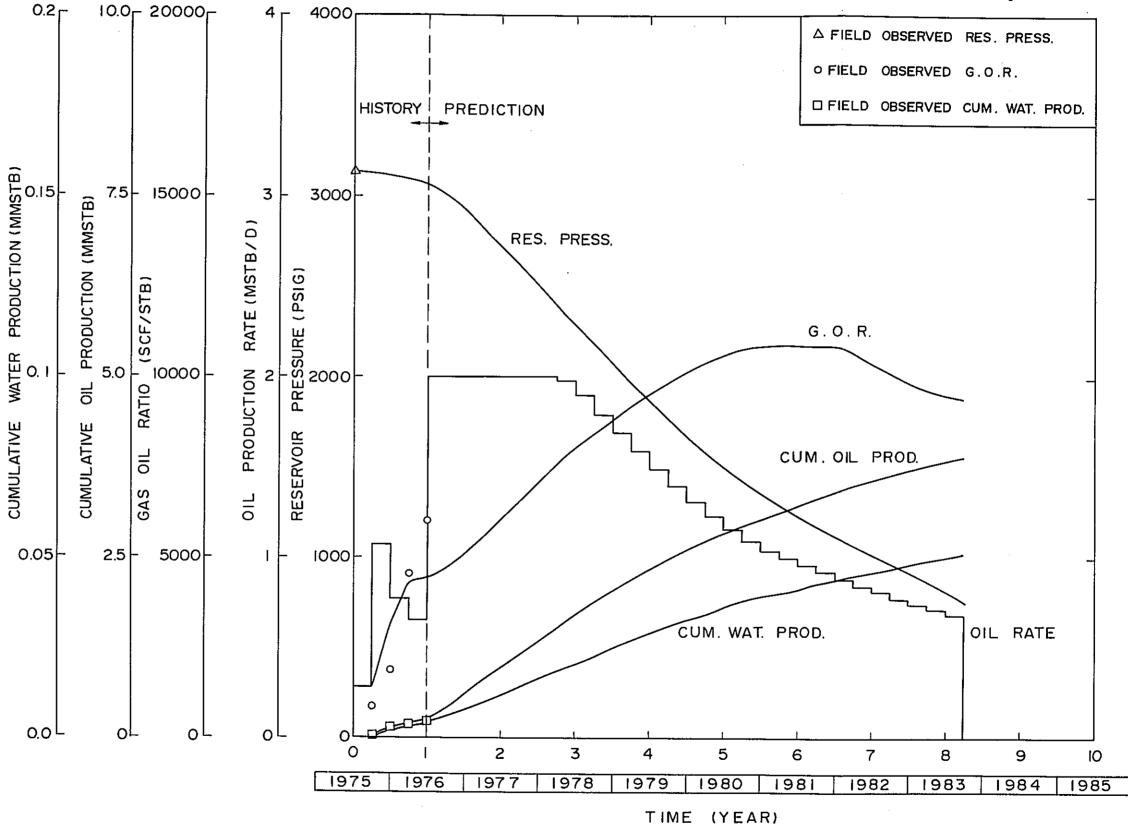


Fig. 6-3-7 PREDICTED PERFORMANCE OF MODEL-5, TUKAU FIELD Vol. IV

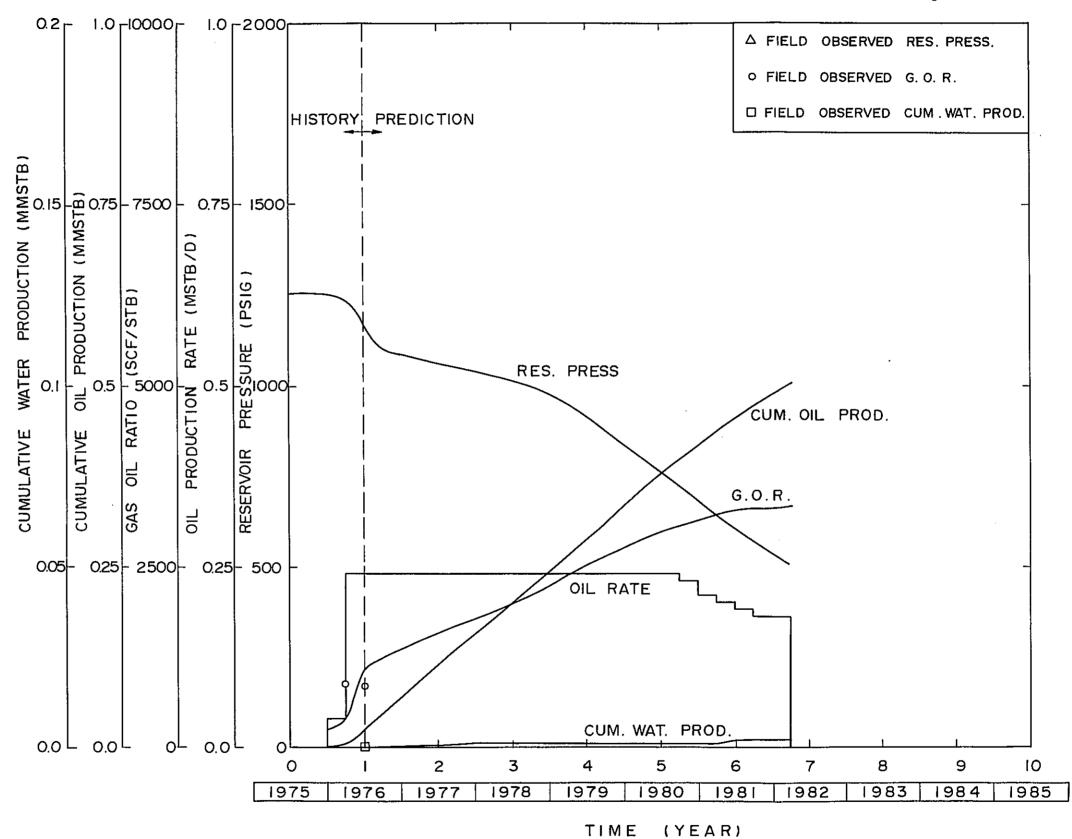


Fig. 6-3-8 PREDICTED PERFORMANCE OF MODEL-6, TUKAU FIELD Vol. IV

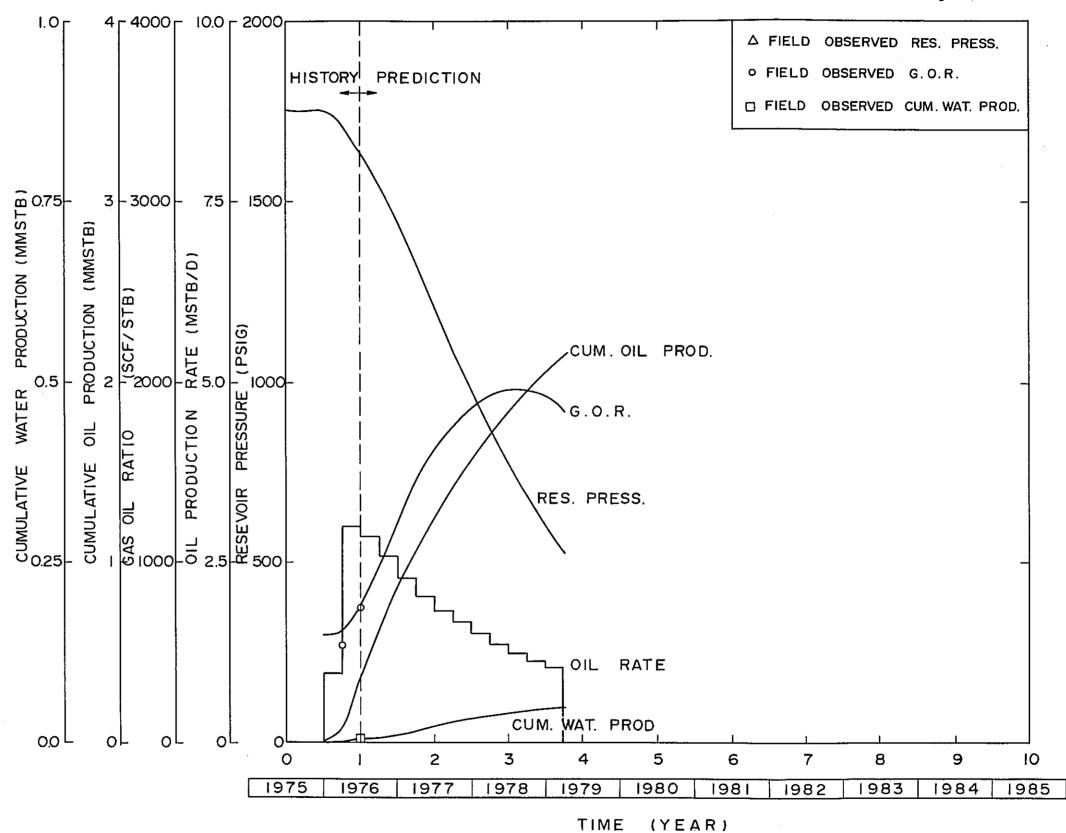


Fig. 6-3-9 PREDICTED PERFORMANCE OF MODEL-7, TUKAU FIELD Vol. IV

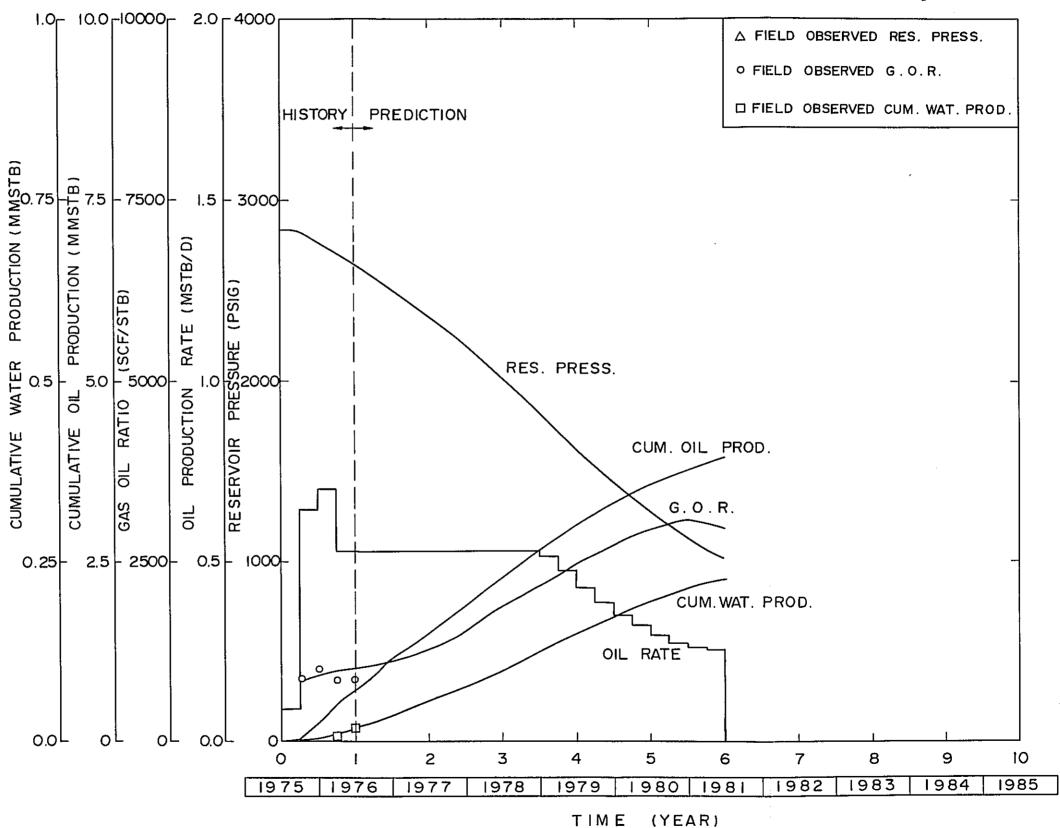
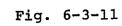


Fig. 6-3-10 PREDICTED PERFORMANCE OF MODEL-8, TUKAU FIELD Vol. IV



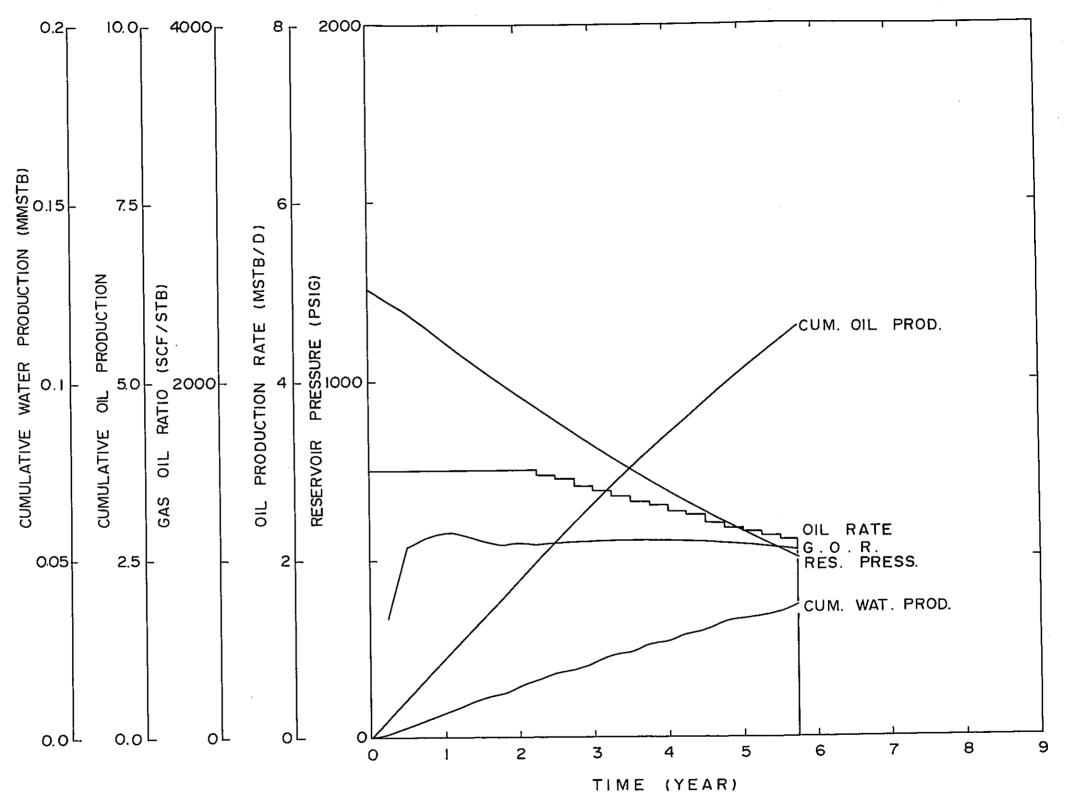
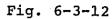


Fig. 6-3-11 Vol. IV

PREDICTED PERFORMANCE OF MODEL-9, TUKAU FIELD



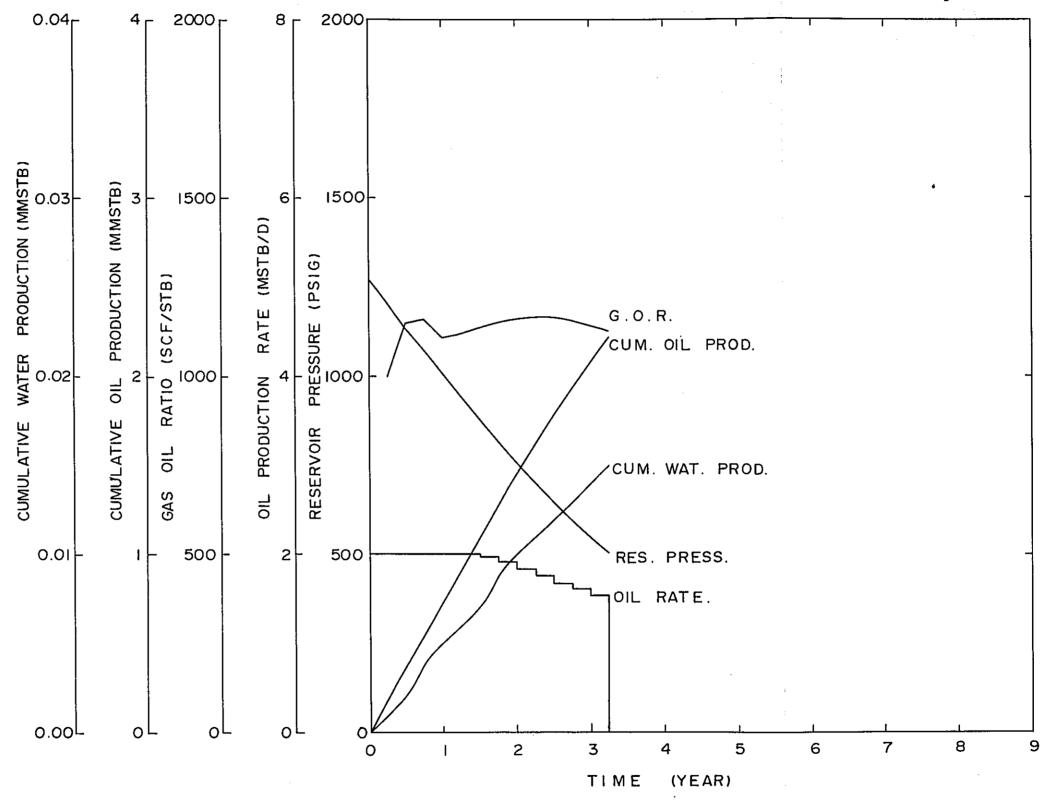


Fig. 6-3-12 PREDICTED PERFOR

PREDICTED PERFORMANCE OF MODEL-10, TUKAU FIELD

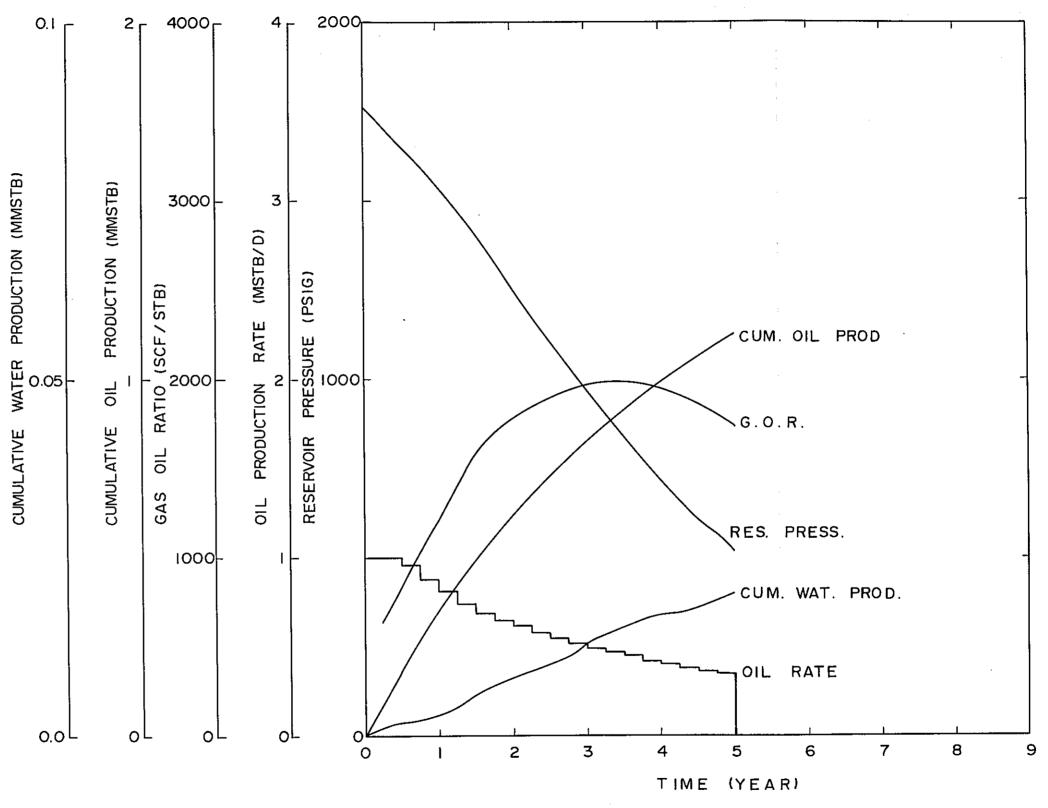


Fig. 6-3-13 Vol. IV

PREDICTED PERFORMANCE OF MODEL-11, TUKAU FIELD

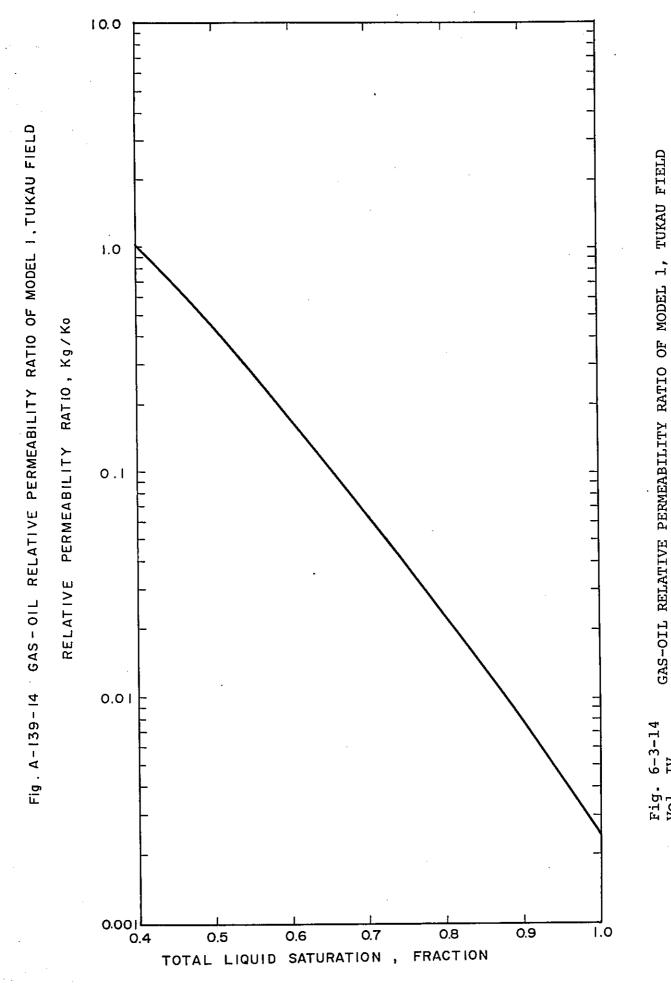
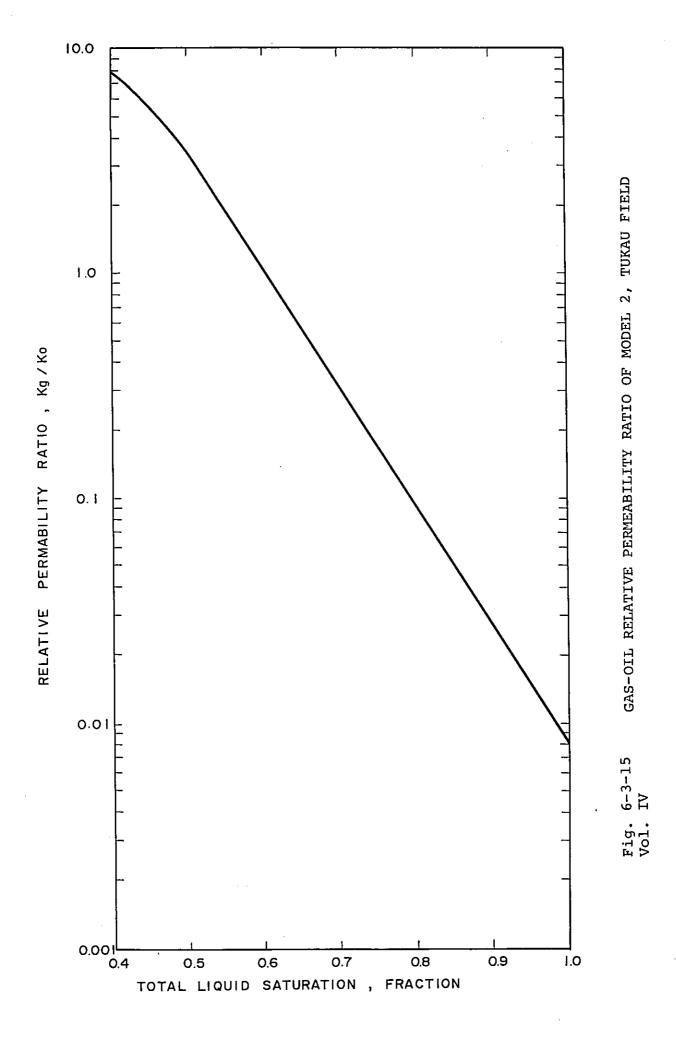
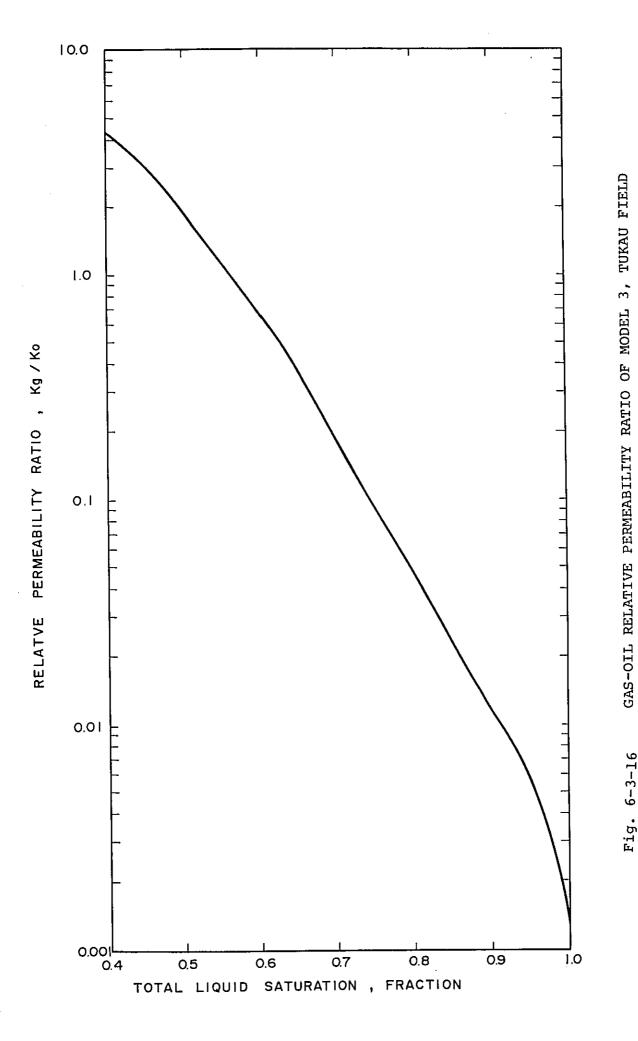


Fig. 6-3-14 Vol. IV





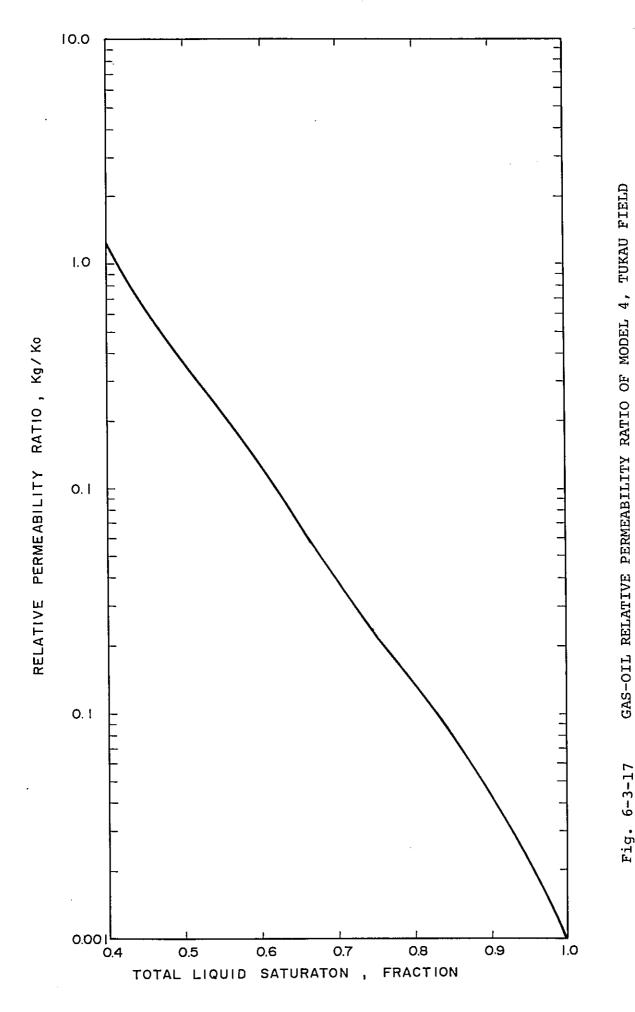
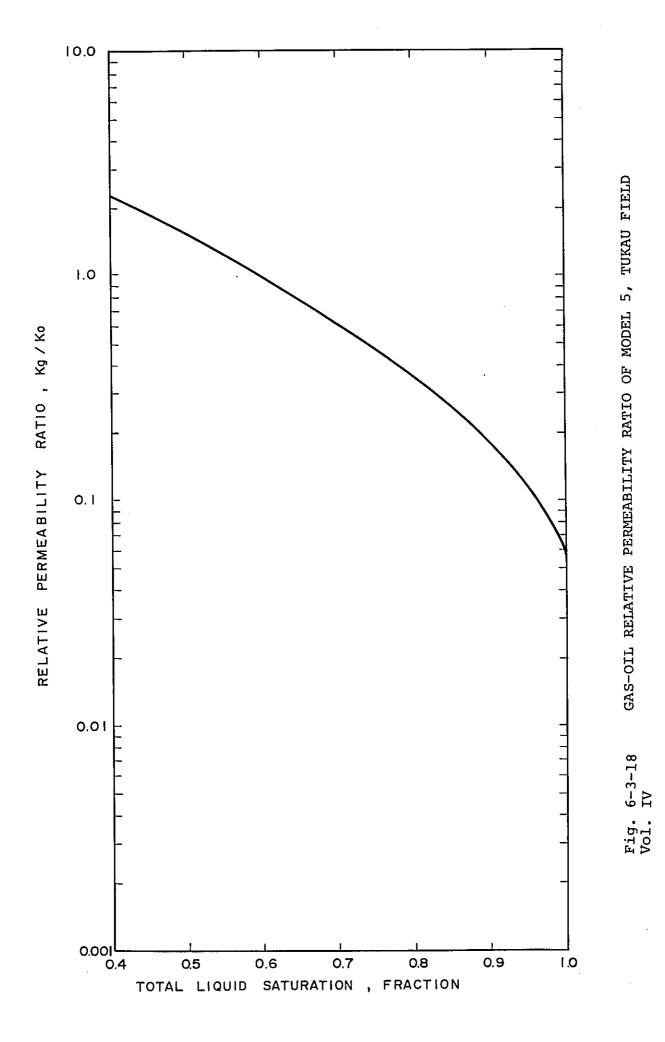
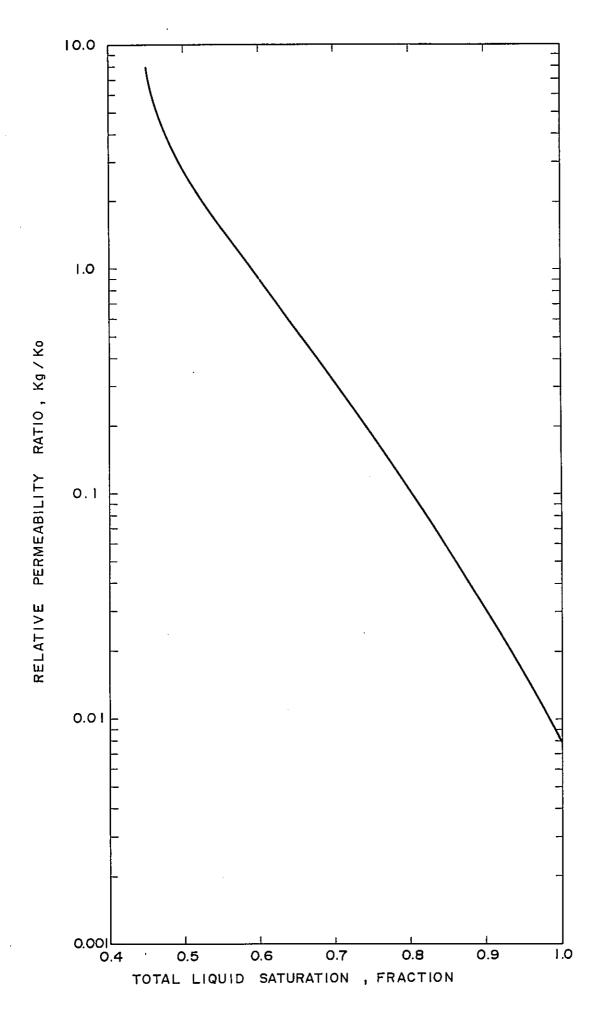
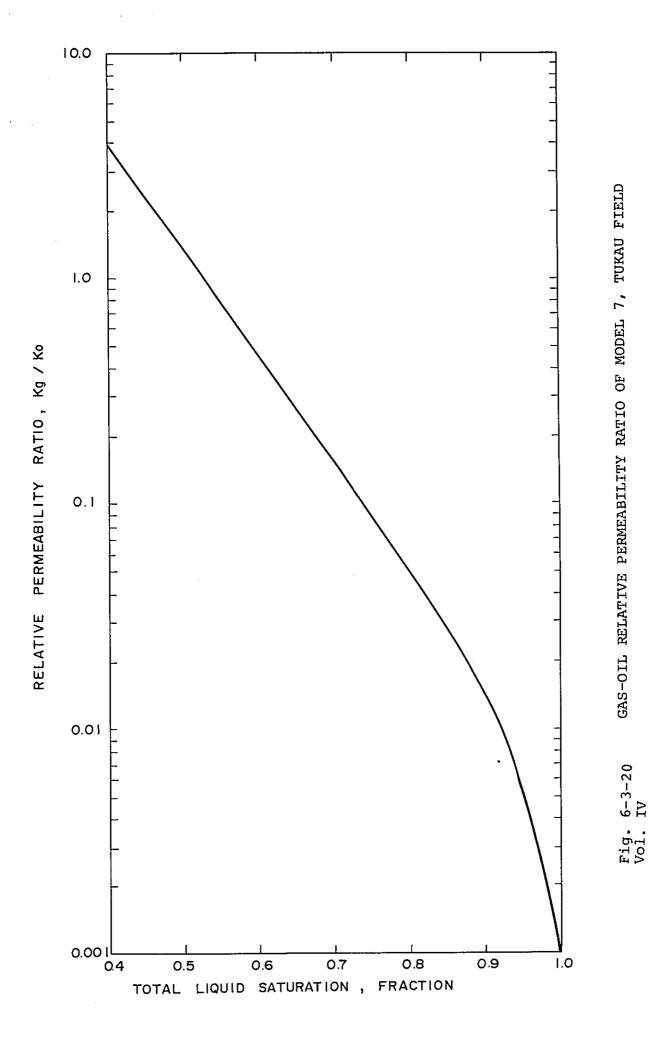


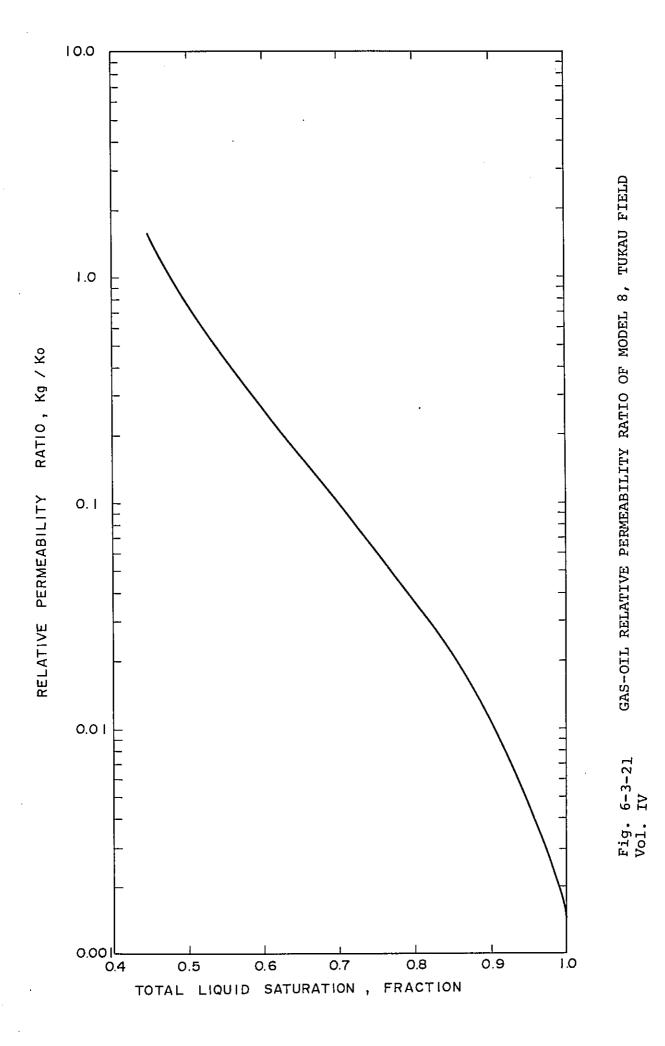
Fig. 6-3-17 Vol. IV





GAS-OIL RELATIVE PERMEABILITY RATIO OF MODEL 6, TUKAU FIELD Fig. 6-3-19 Vol. IV





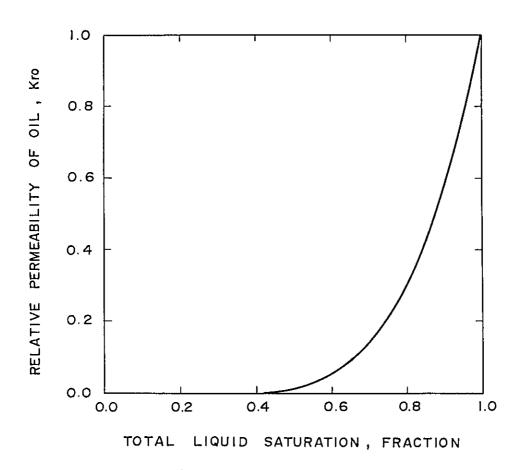


Fig. 6-3-22 OIL RELATIVE PERMEABILITY CURVE OF MODEL-1, TUKAU Vol. IV

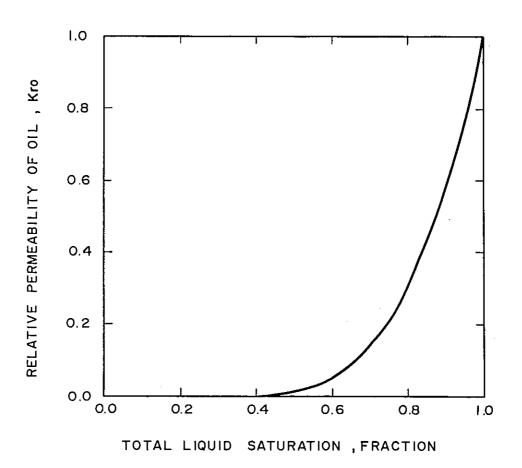


Fig. 6-3-23 OIL RELATIVE PERMEABILITY CURVE OF WODEL 2, TUKAU FIELD

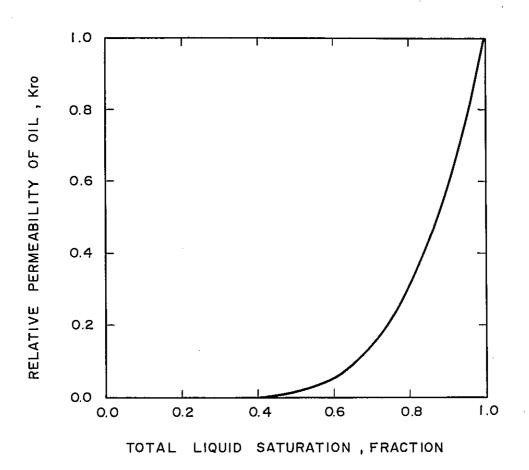


Fig. 6-3-24 OIL RELATIVE PERMEABILITY CURVE OF WODEL 3, TUKAU FIELD

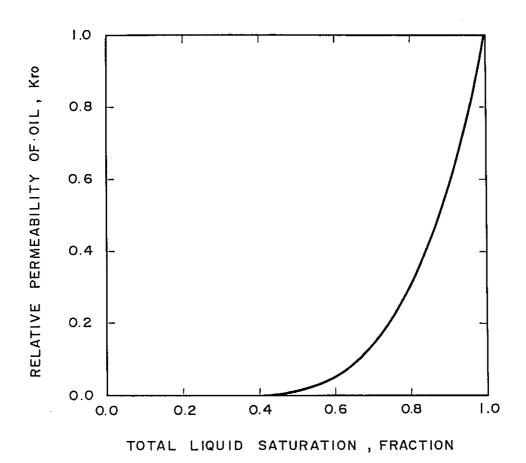


Fig. 6-3-25 OIL RELATIVE PERMEABILITY CURVE OF VOl. IV MODEL 4, TUKAU FIELD

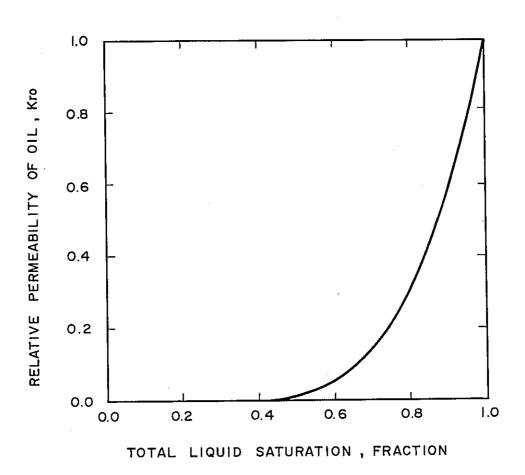


Fig. 6-3-26 OIL RELATIVE PERMEABILITY CURVE OF WODEL 5, TUKAU FIELD

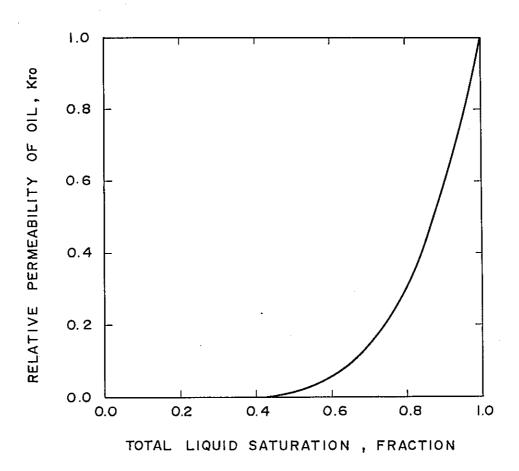


Fig. 6-3-27 OIL RELATIVE PERMEABILITY CURVE OF WODEL 6, TUKAU FIELD

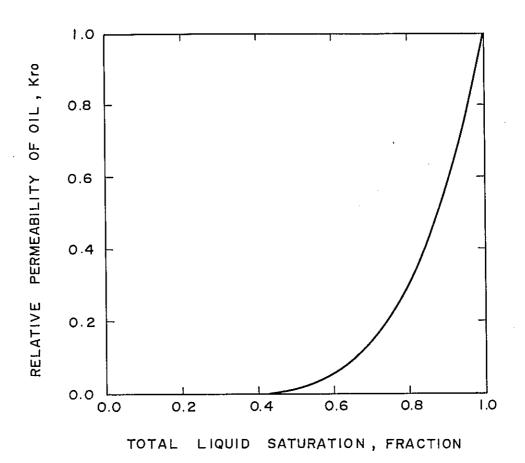


Fig. 6-3-28 OIL RELATIVE PERMEABILITY CURVE OF WOOL. IV MODEL 7, TUKAU FIELD

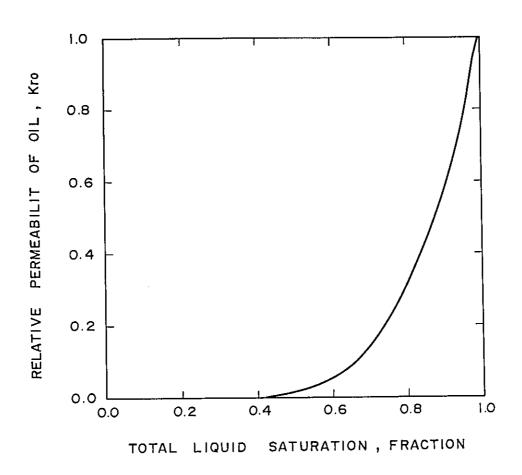
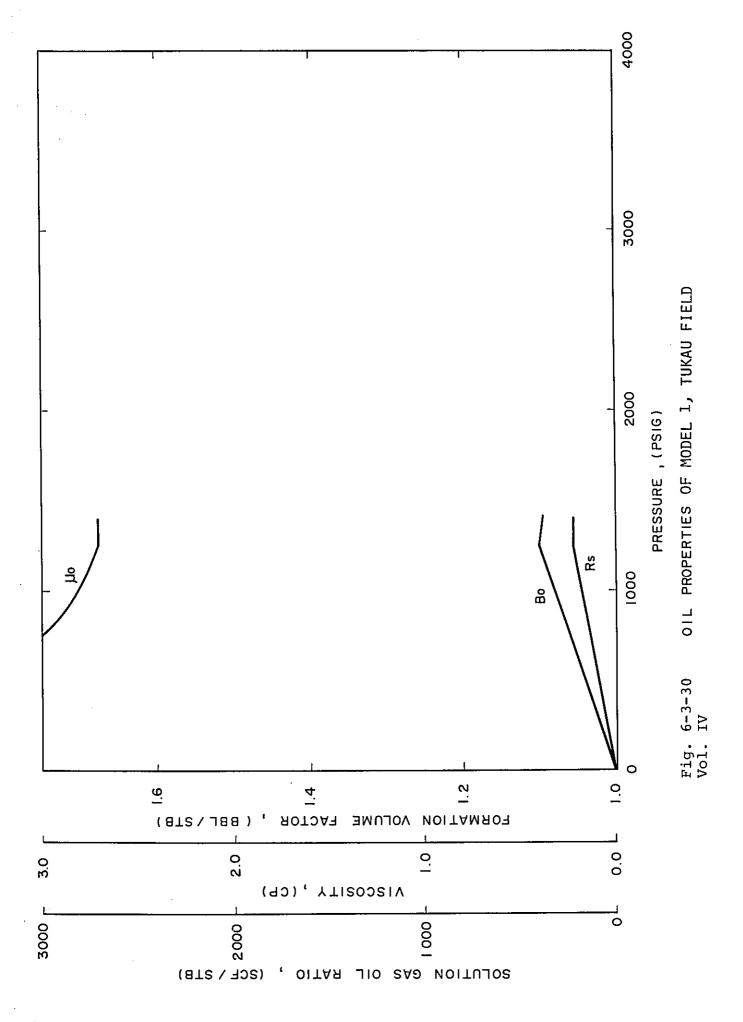
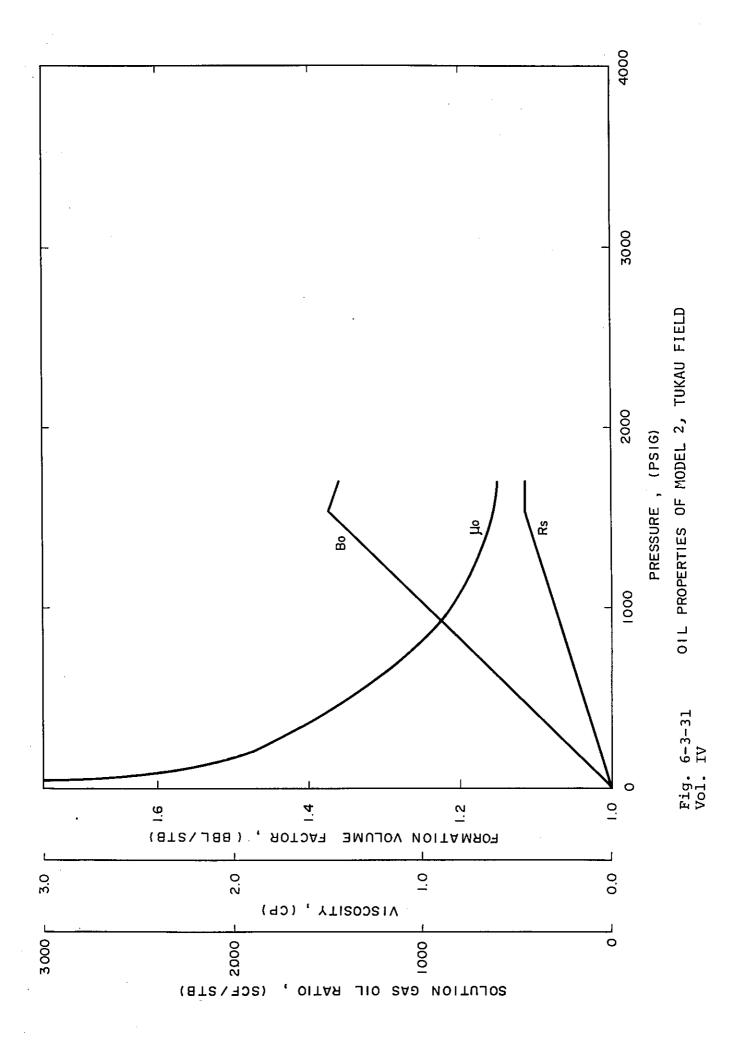
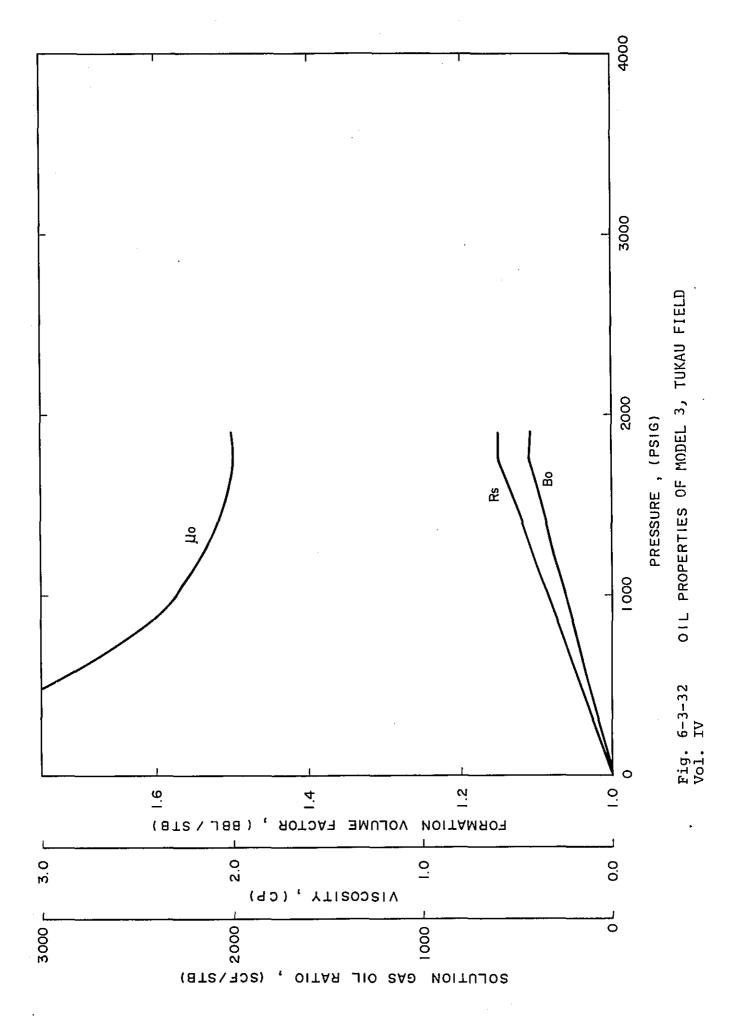
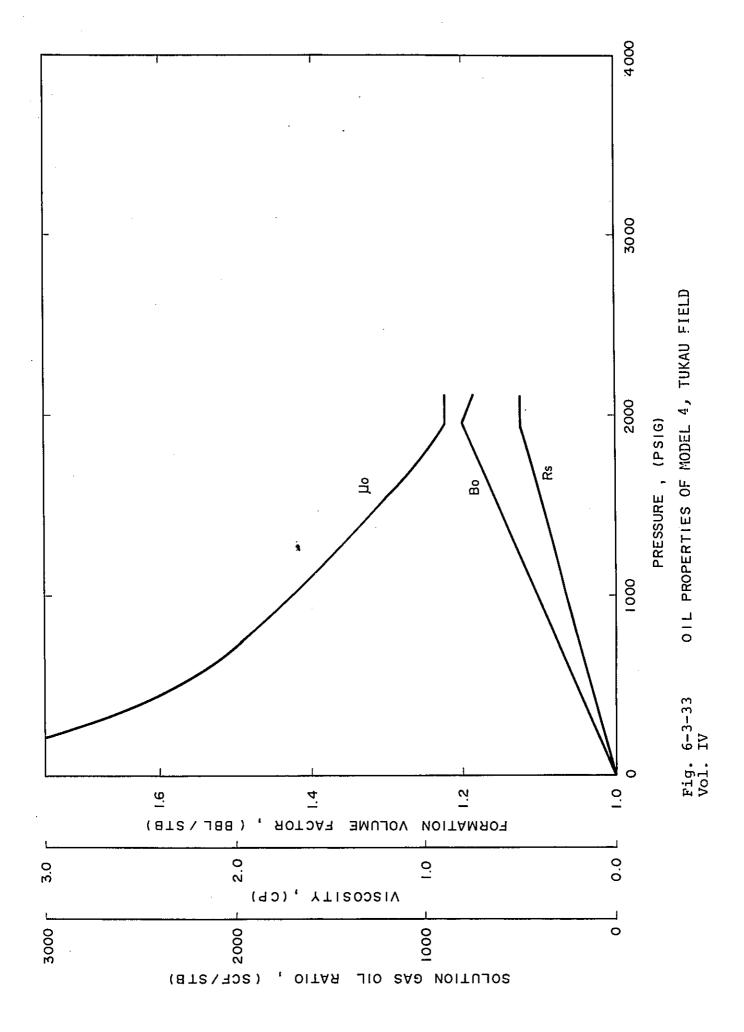


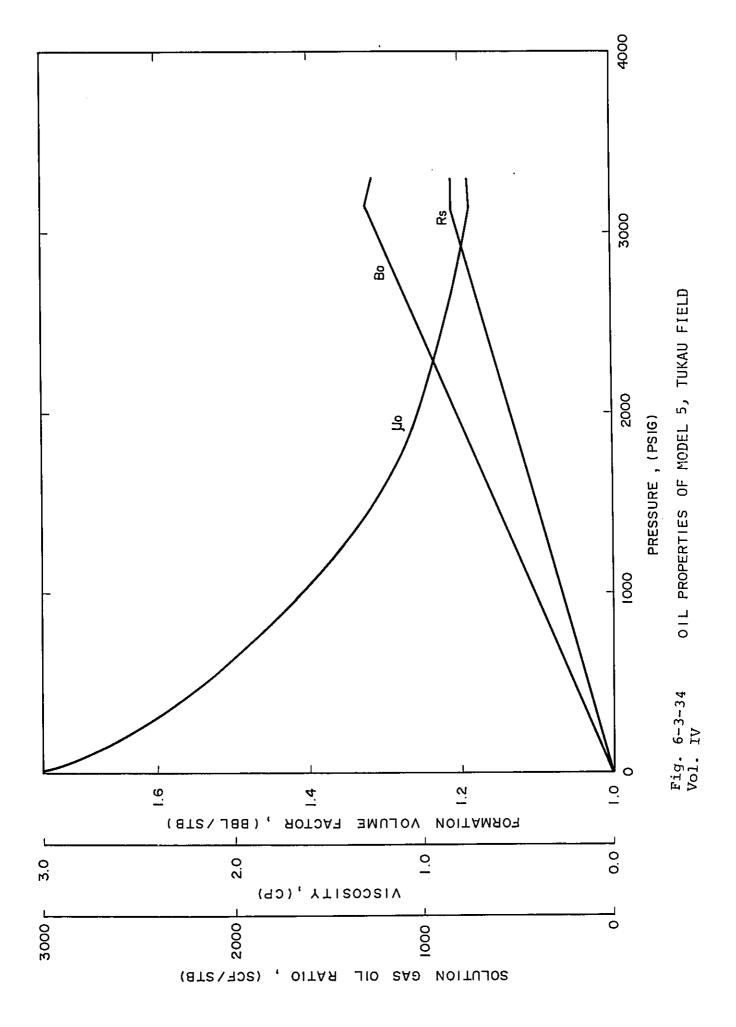
Fig. 6-3-29 OIL RELATIVE PERMEABILITY CURVE OF WODEL 8, TUKAU FIELD

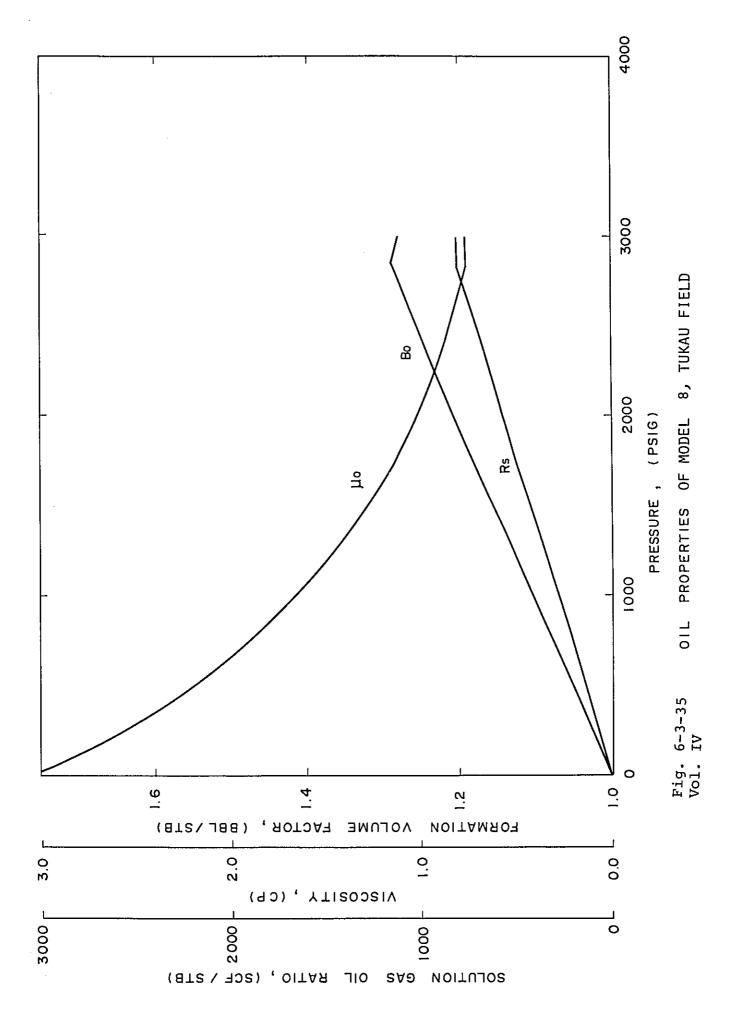


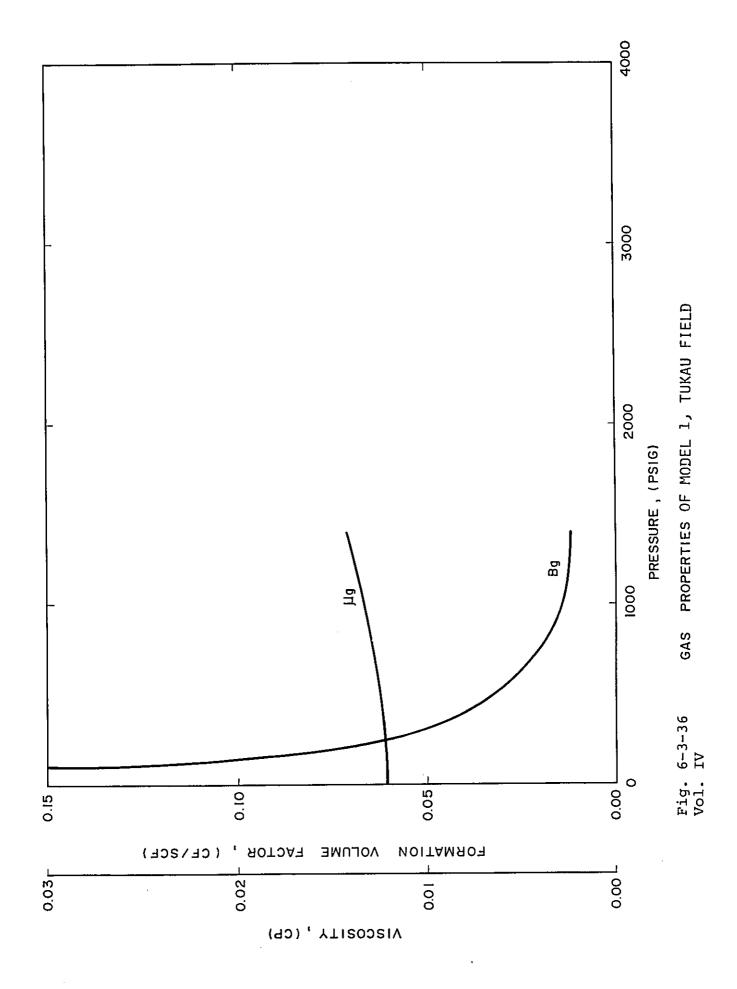


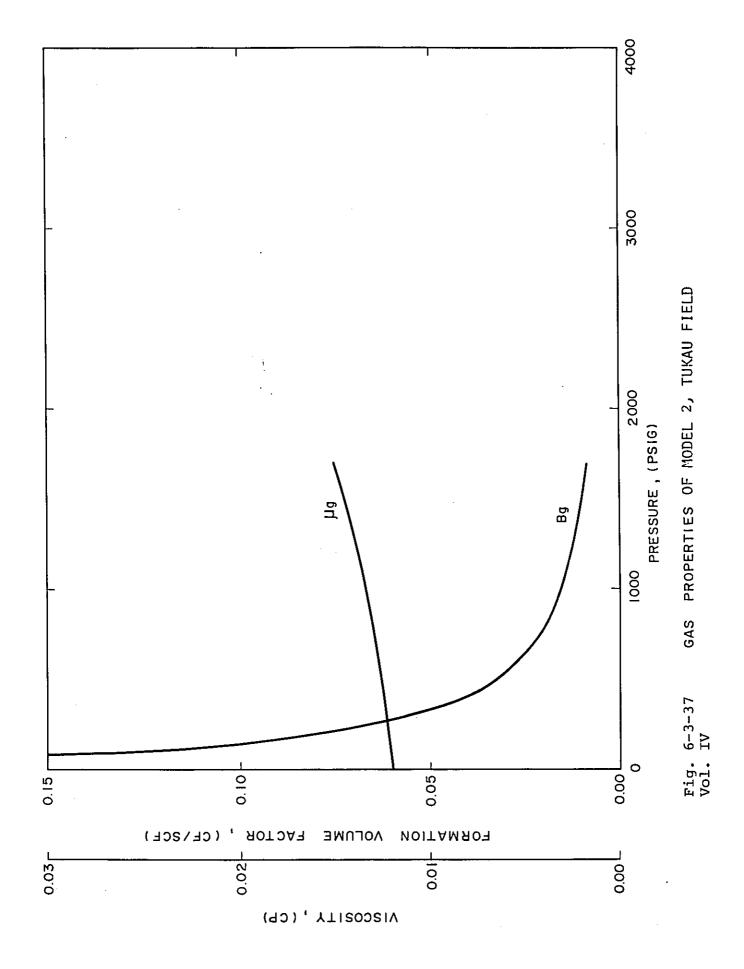


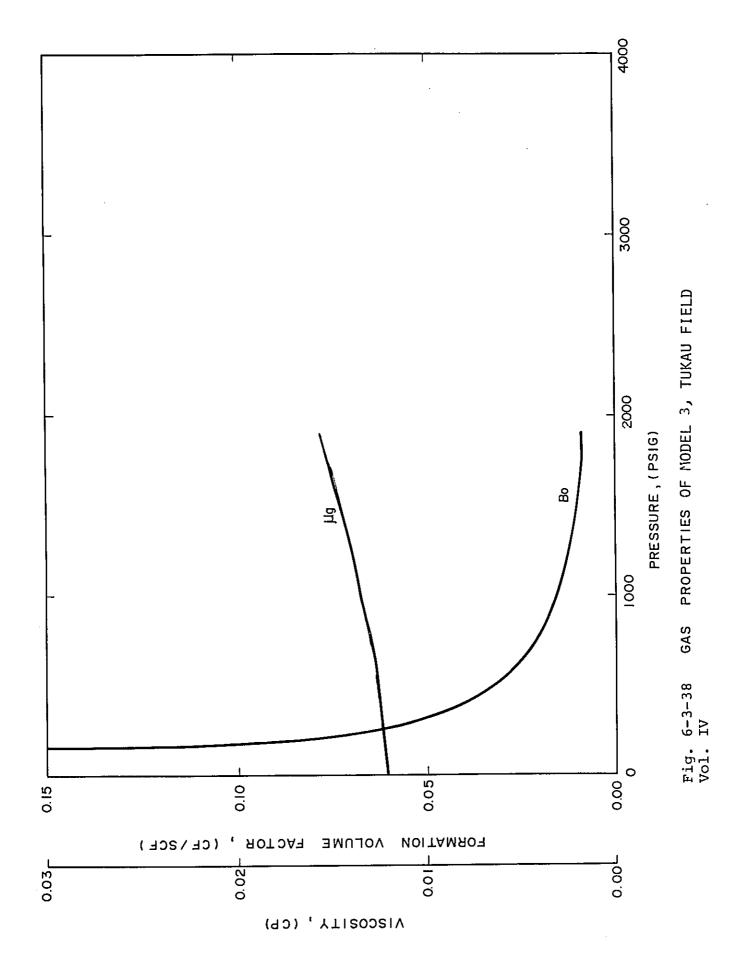


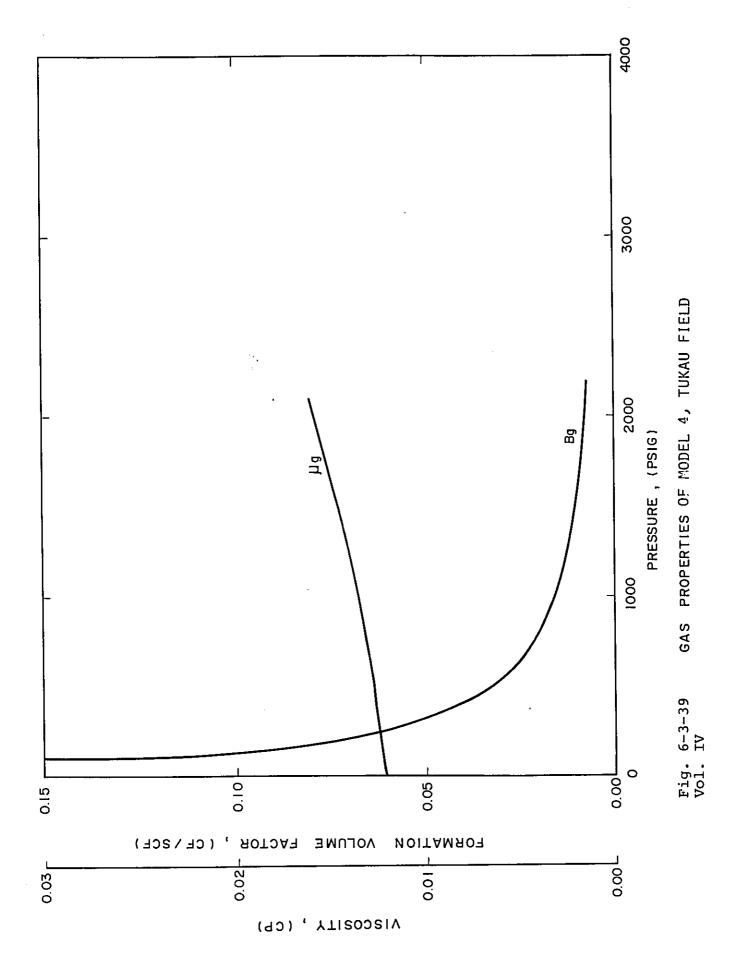


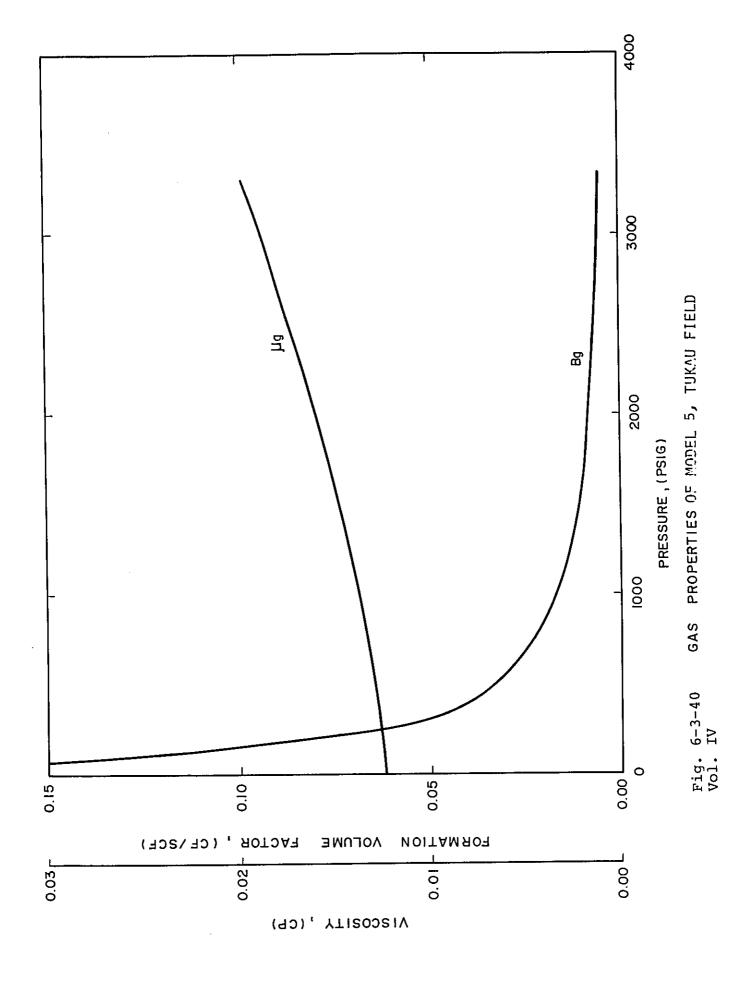


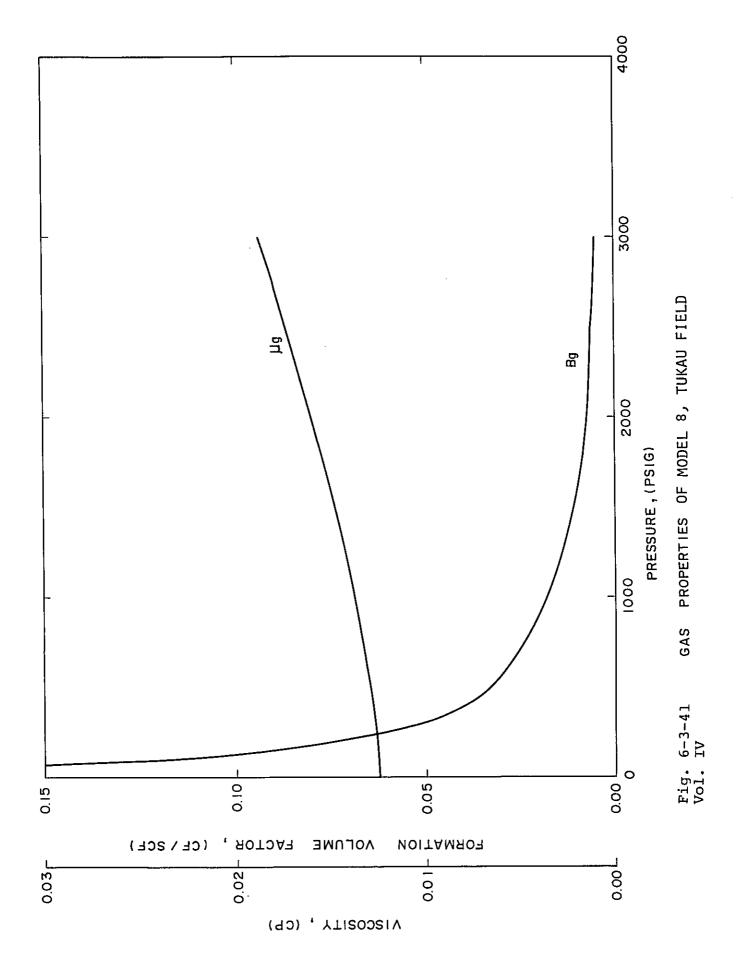












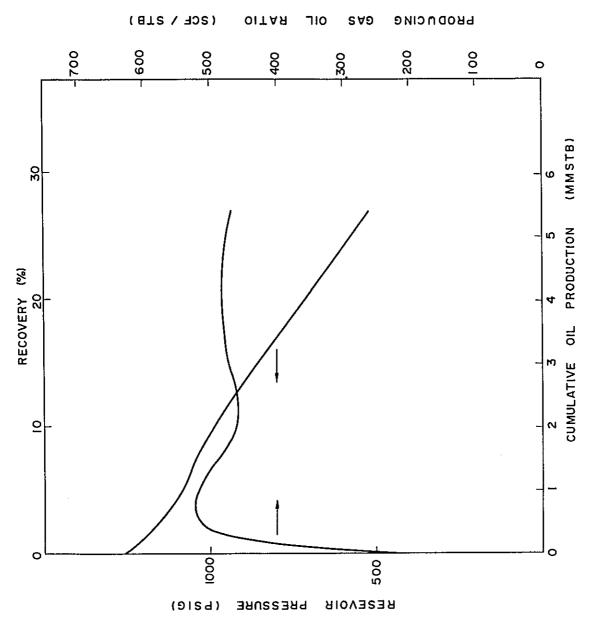
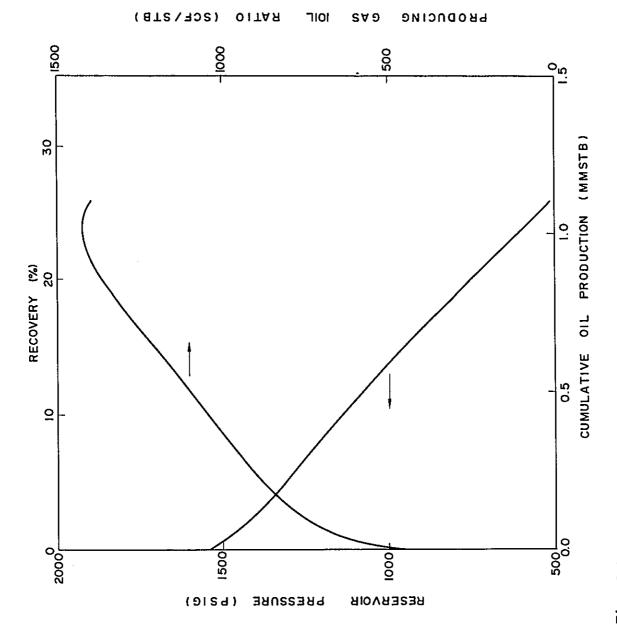


Fig. 6-3-42 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF MODEL-1, TUKAU FIELD



CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-2, TUKAU FIELD Fig. 6-3-43 Vol. IV

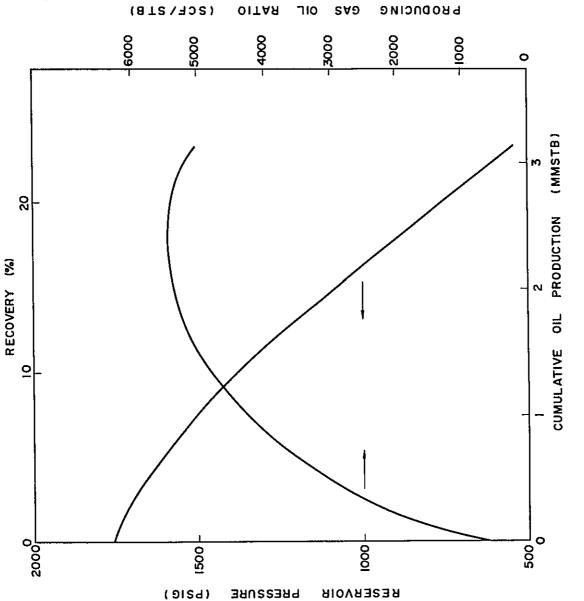
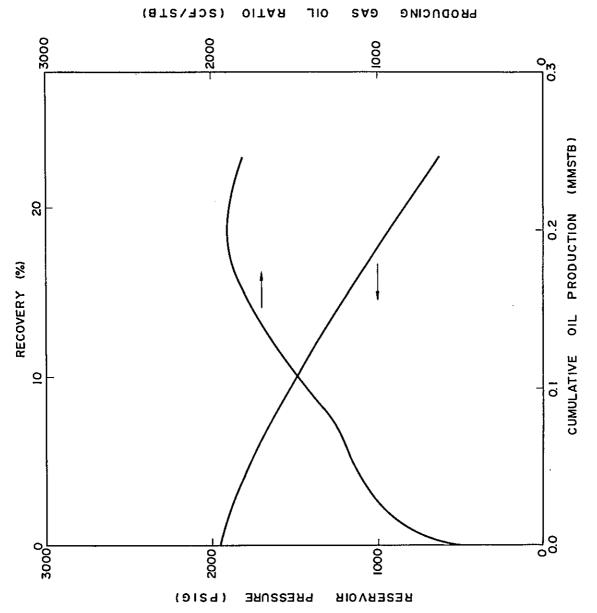
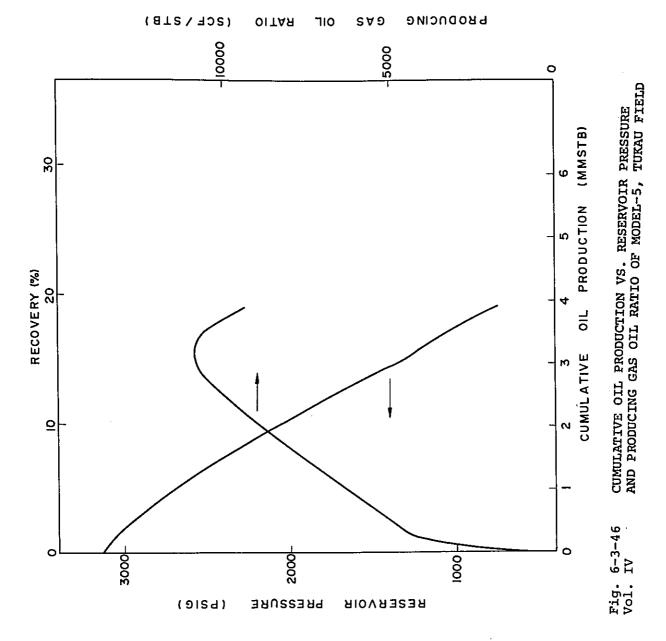
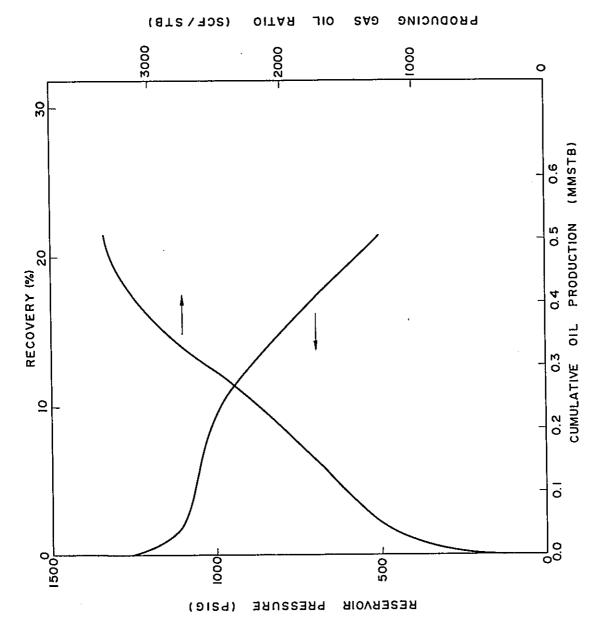


Fig. 6-3-44 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOL. IV AND PRODUCING GAS OIL RATIO OF MODEL-3, TUKAU FIELD



CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-4, TUKAU FIELD Fig. 6-3-45 Vol. IV





CUMULATIVE OIL PRODUCITON VS. RESERVOIR PRESSURE AND PRODUCING GAS OIL RATIO OF MODEL-6, TUKAU FIELD Fig. 6-3-47 Vol. IV

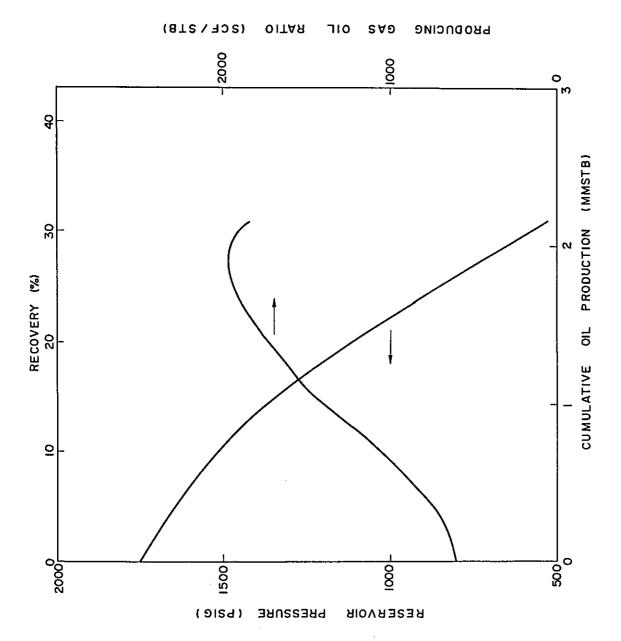


Fig. 6-3-48 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOL. IV AND PRODUCING GAS OIL RATIO OF MODEL-7, TUKAU FIELD

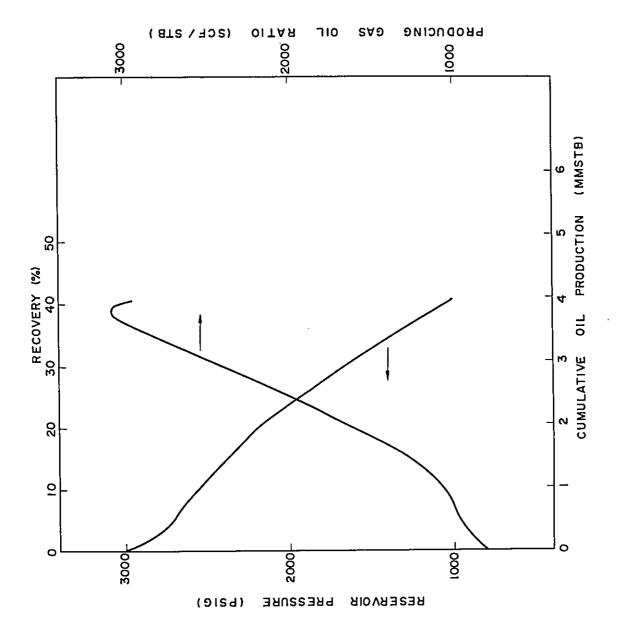


Fig. 6-3-49 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOL. IV AND PRODUCING GAS OIL RATIO OF MODEL-8, TUKAU FIELD

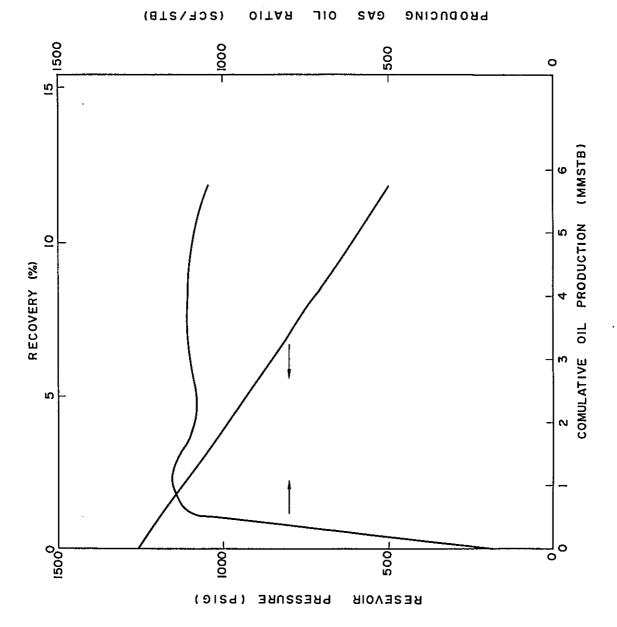


Fig. 6-3-50 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE Vol. IV AND PRODUCING GAS OIL RATIO OF MODEL-9, TUKAU FIELD

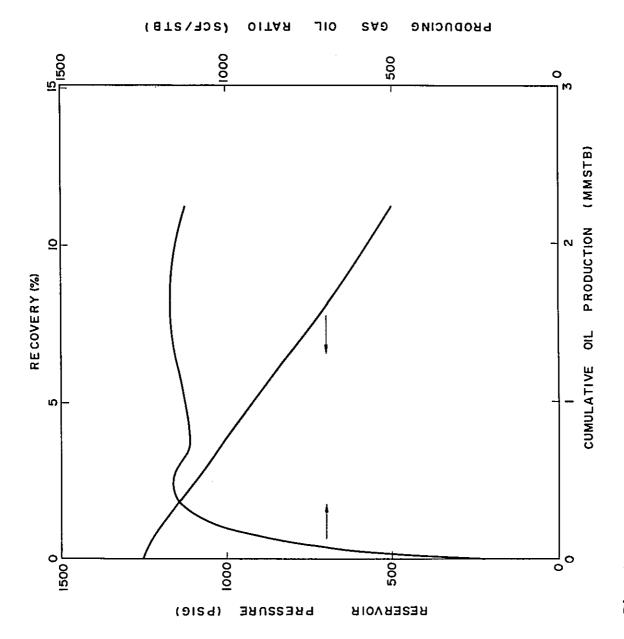


Fig. 6-3-51 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE Vol. IV AND PRODUCING GAS OIL RATIO OF MODEL-10, TURAU FIELD

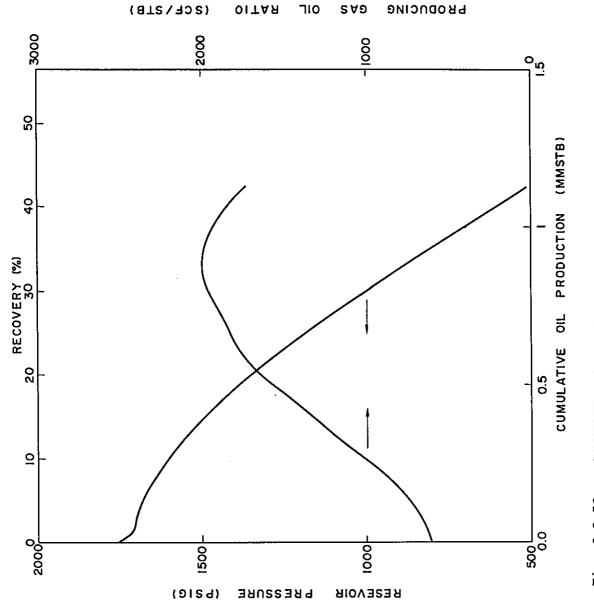


Fig. 6-3-52 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF MODEL-11, TUKAU FIELD

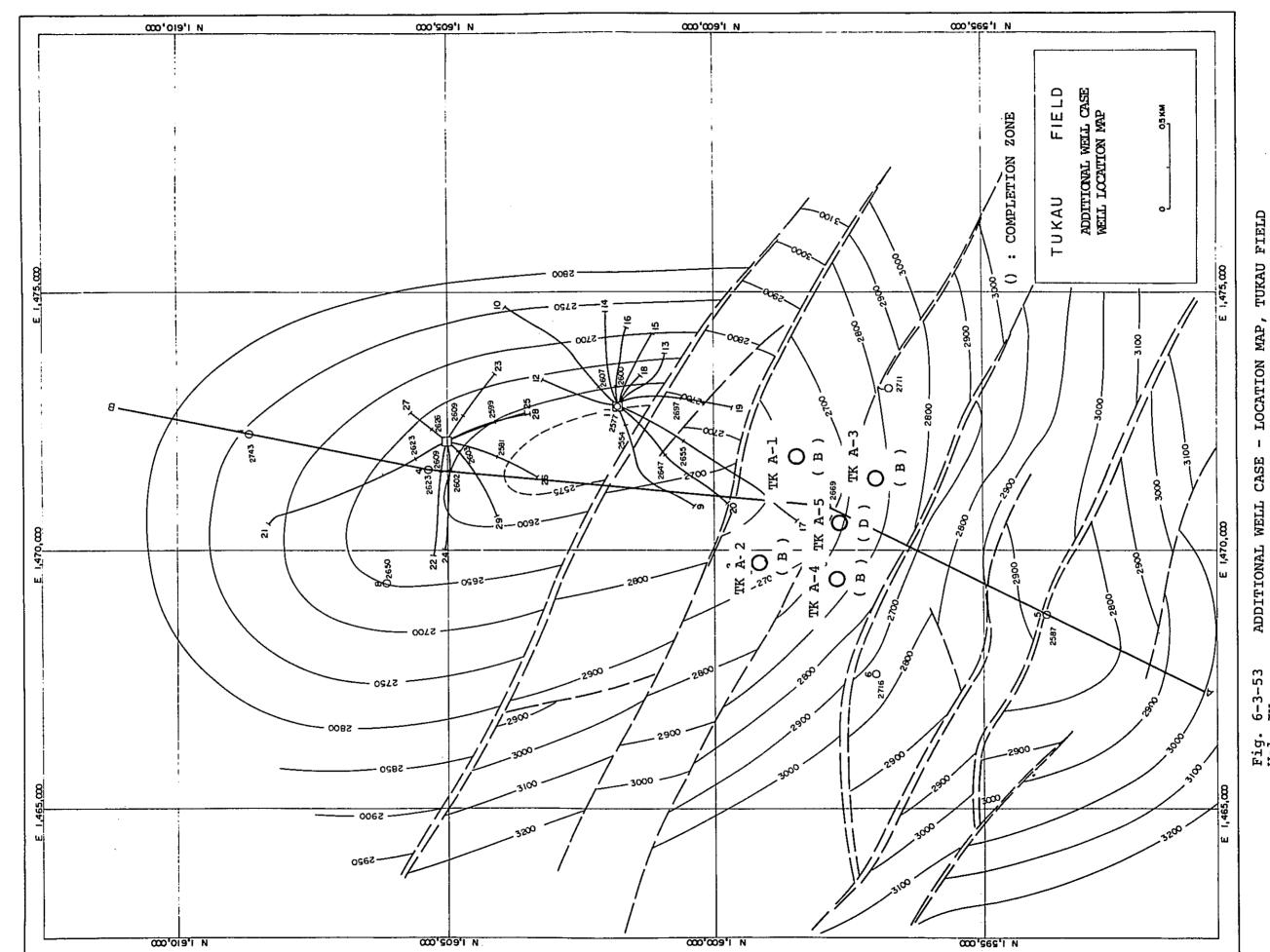


Fig. 6-3-53 Vol. IV

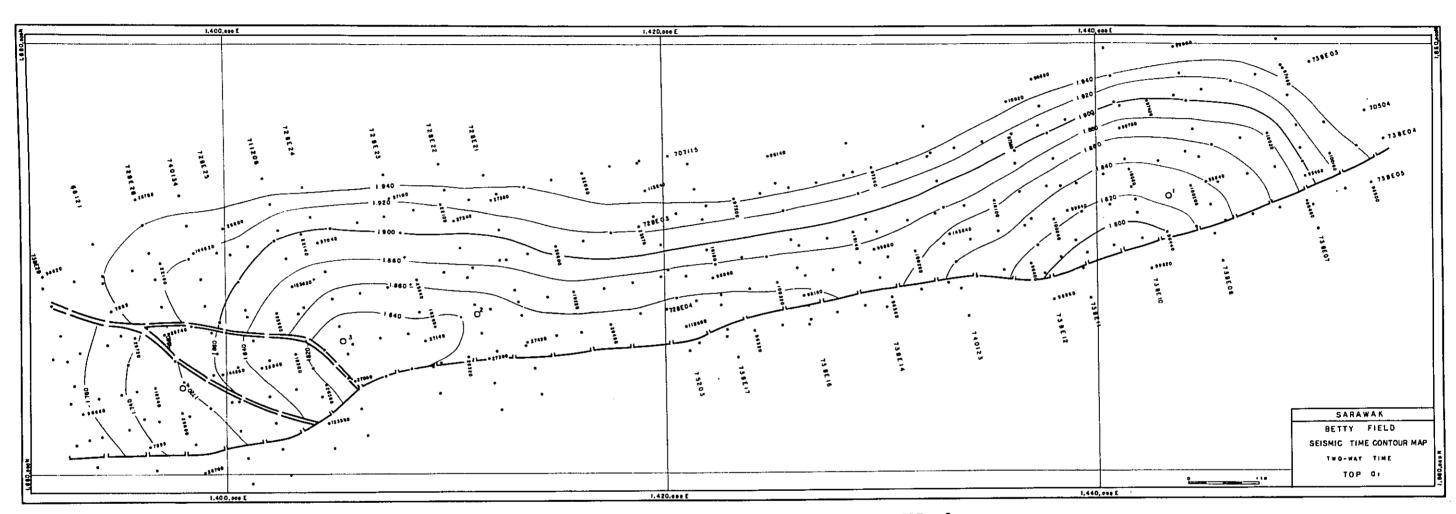


Fig. 7-1-1 TIME CONTOUR MAP, BETTY FIELD, TOP al Vol. IV

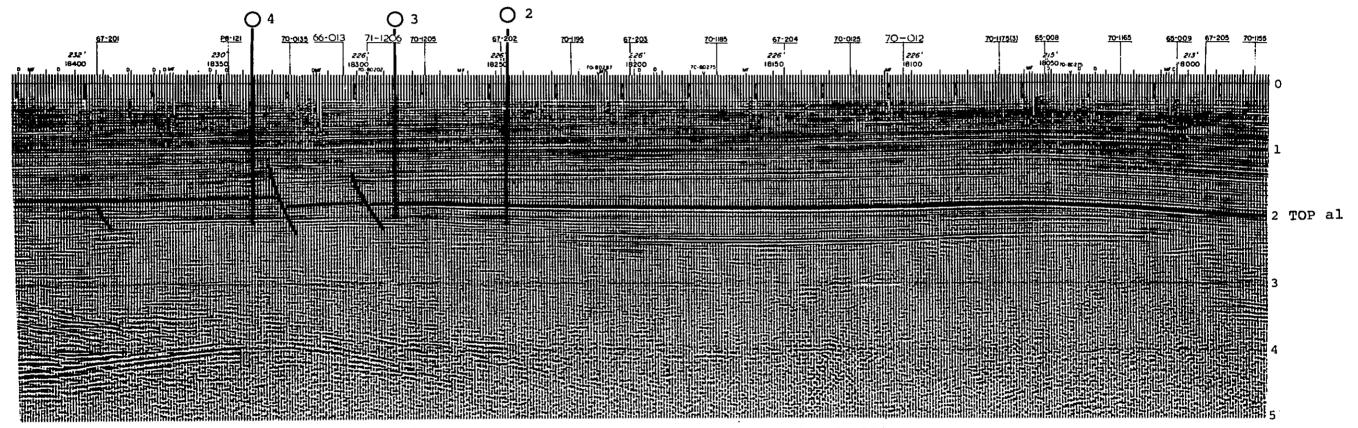


Fig. 7-1-2 SEISMIC SECTION, BETTY FIELD, Line 70-504 Vol. IV

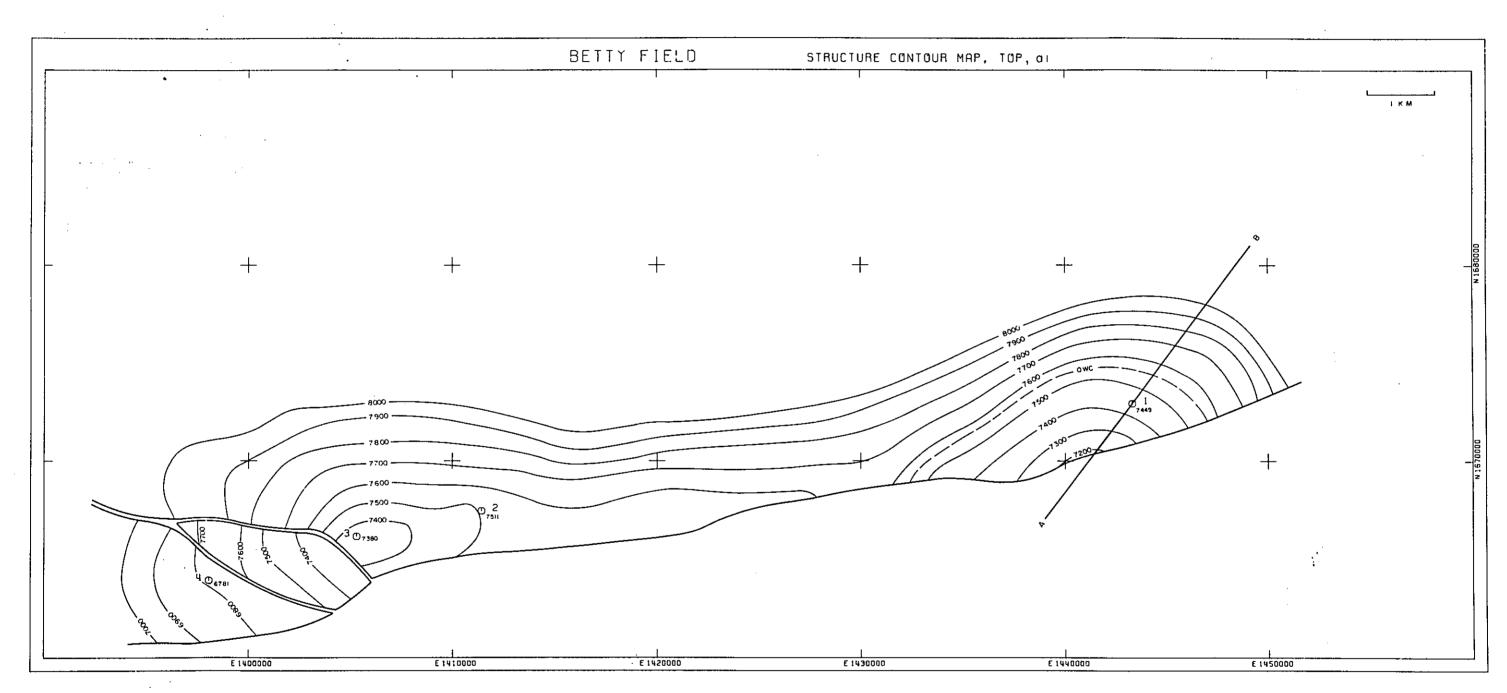


Fig. 7-2-1 Vol. IV STRUCTURE CONTOUR MAP, BETTY FIELD, TOP al

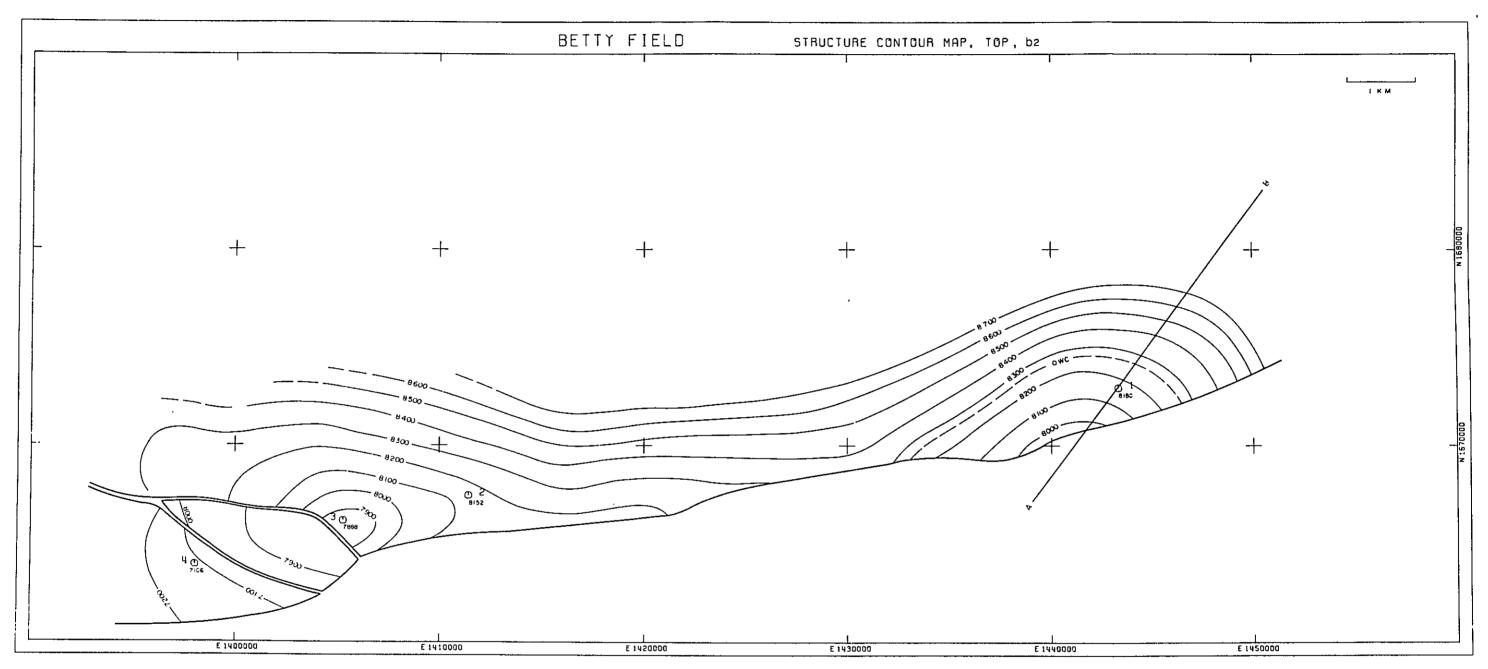
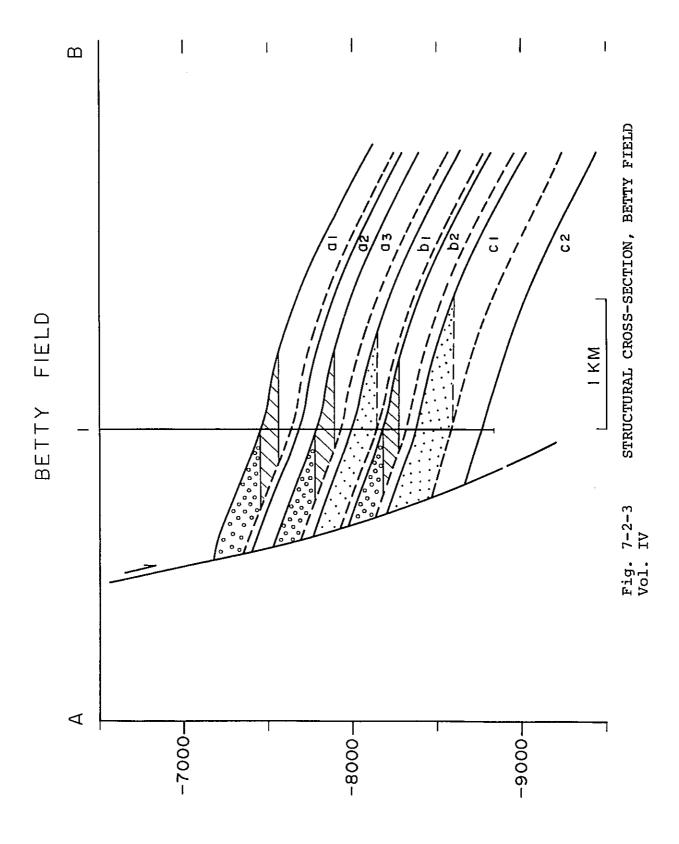


Fig. 7-2-2 STRUCTURE CONTOUR MAP, BETTY FIELD, TOP b2 Vol. IV



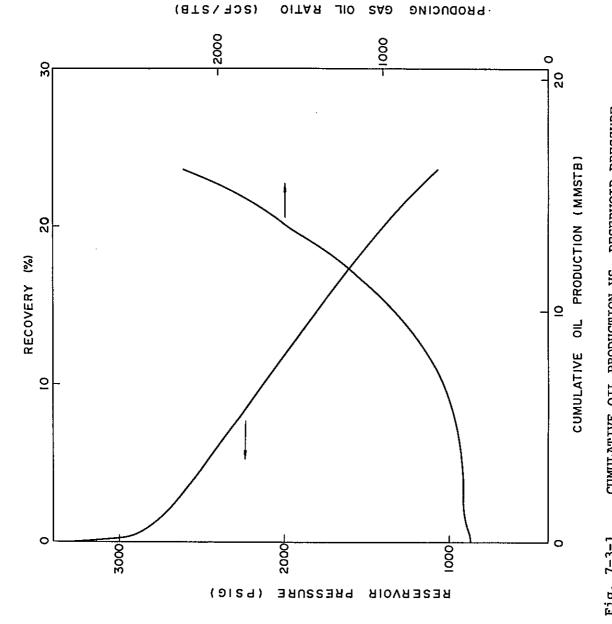
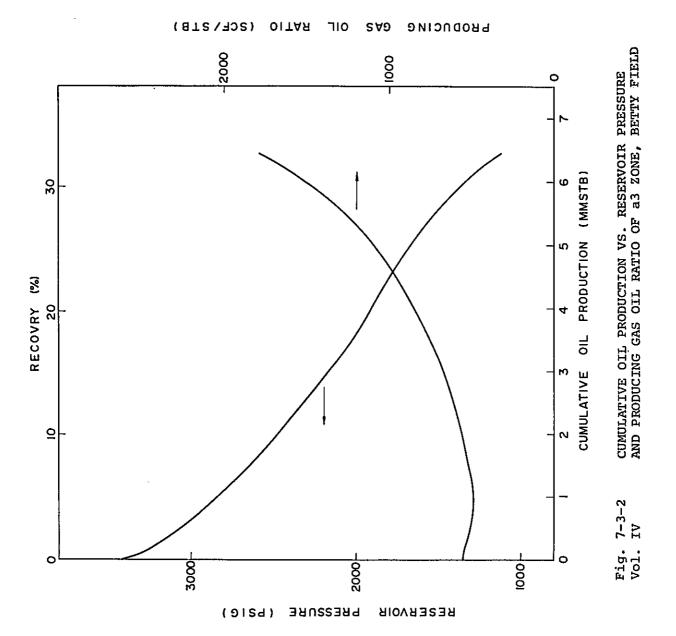


Fig. 7-3-1 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOL. IV AND PRODUCING GAS OIL RATIO OF AL ZONE, BETTY FIELD



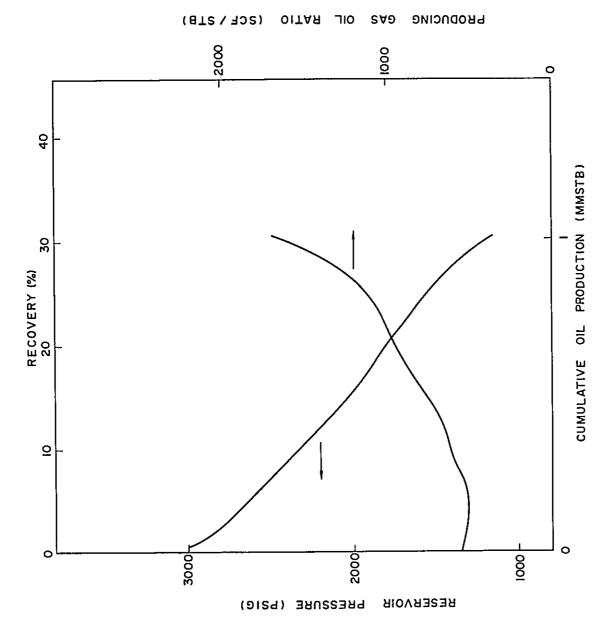


Fig. 7-3-3 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE VOI. IV AND PRODUCING GAS OIL RATIO OF b2 ZONE, BETTY FIELD

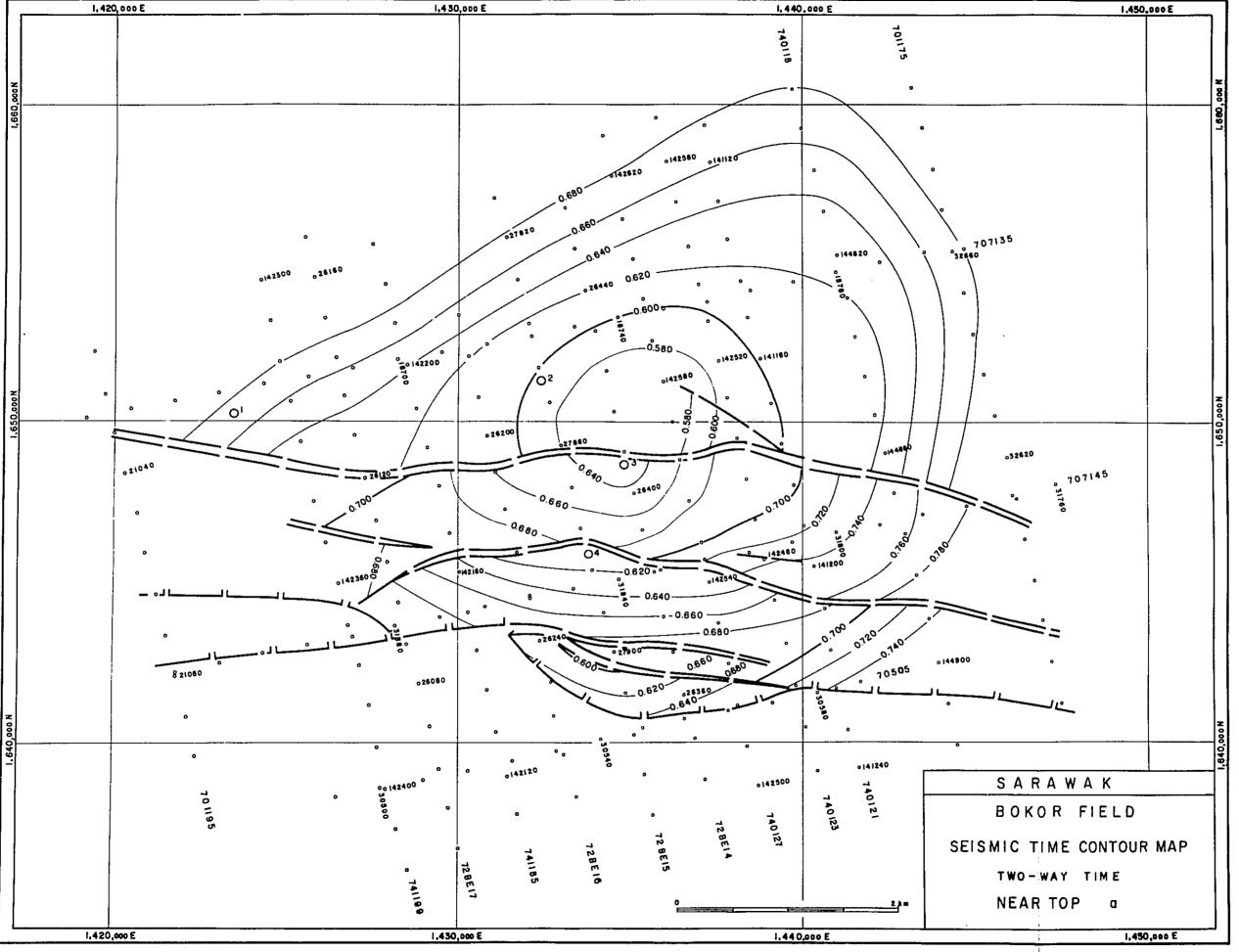
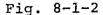


Fig. 8-1-1 TIME CONTOUR MAP, BOKOR FIELD, TOP a Vol. IV



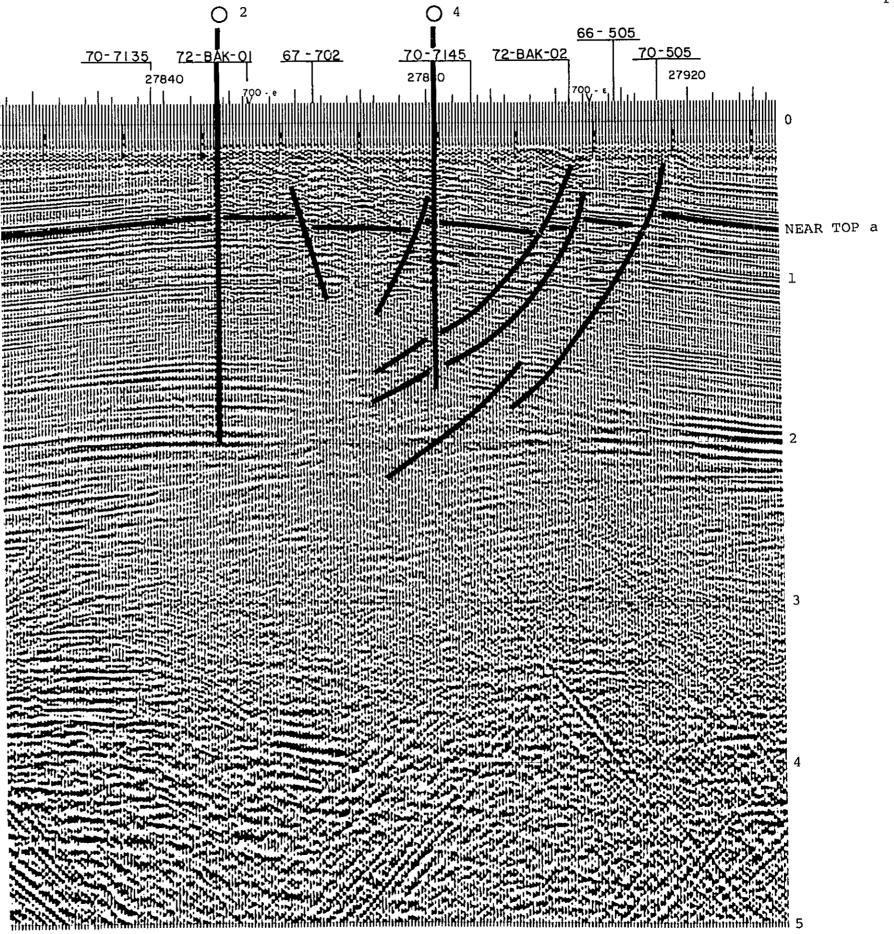


Fig. 8-1-2 Vol. IV SEISMIC SECTION, BOKOR FIELD, Line 72-BET-15

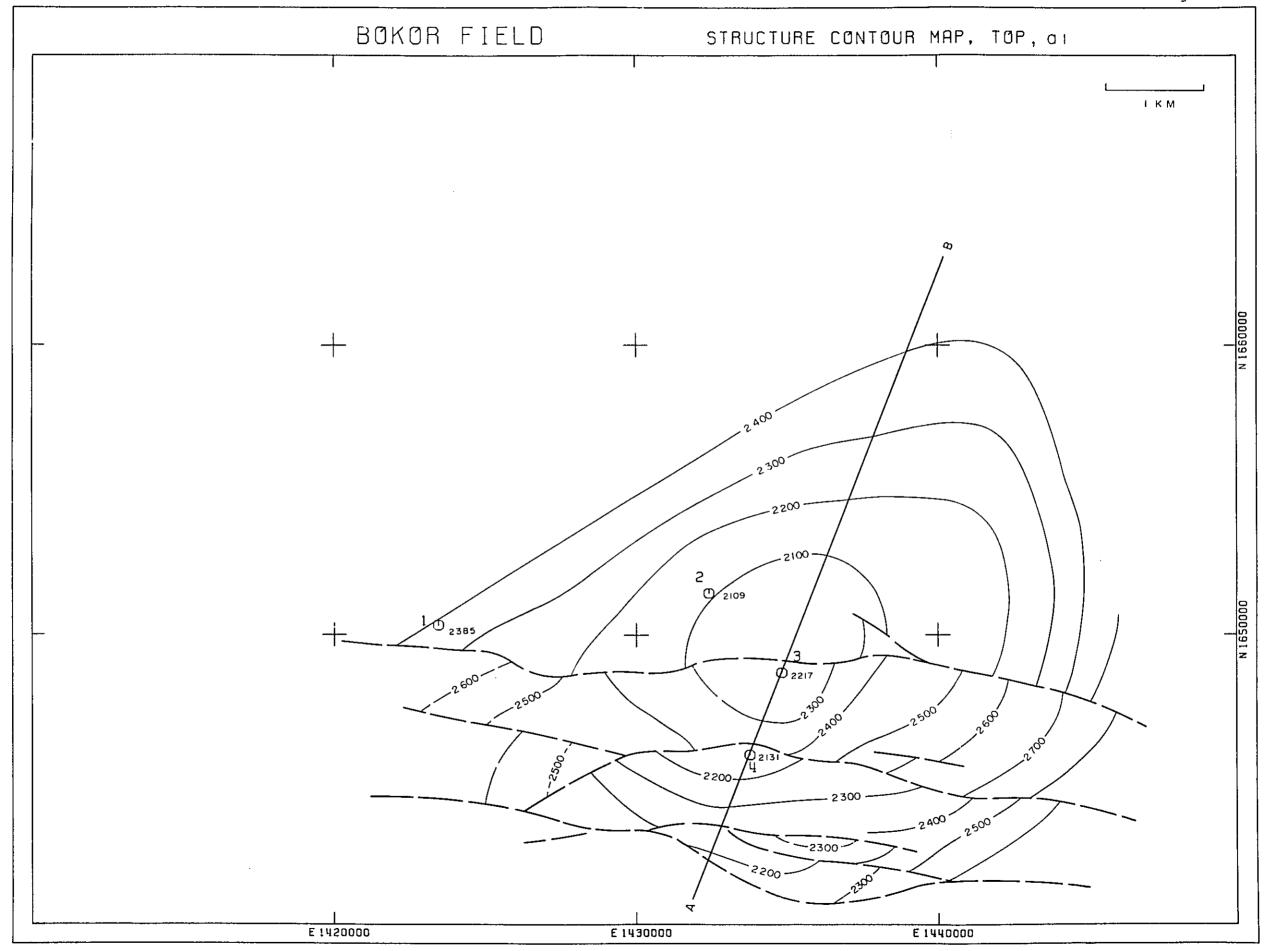


Fig. 8-2-1 STRUCTURE CONTOUR MAP, BOKOR FIELD, TOP al Vol. IV

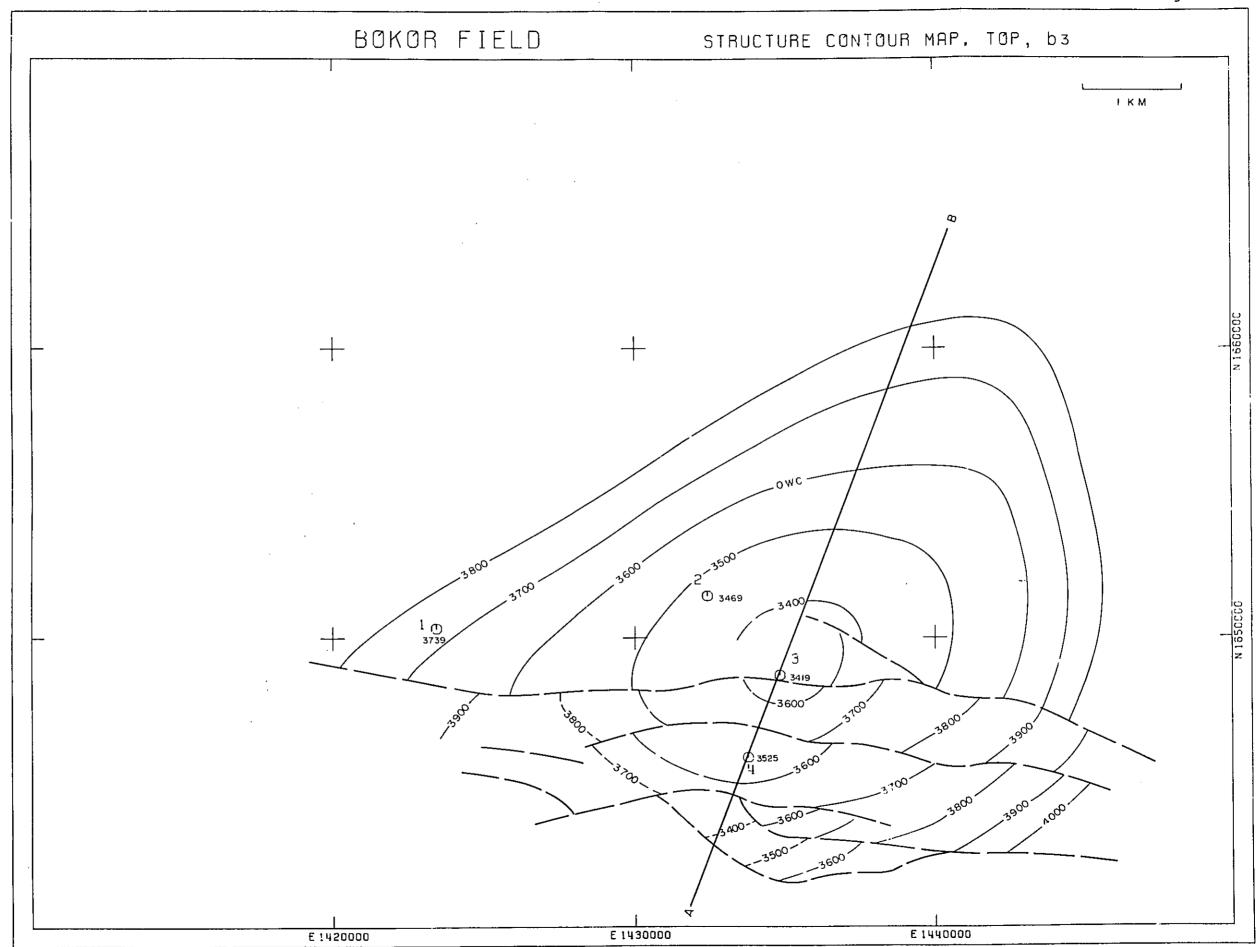
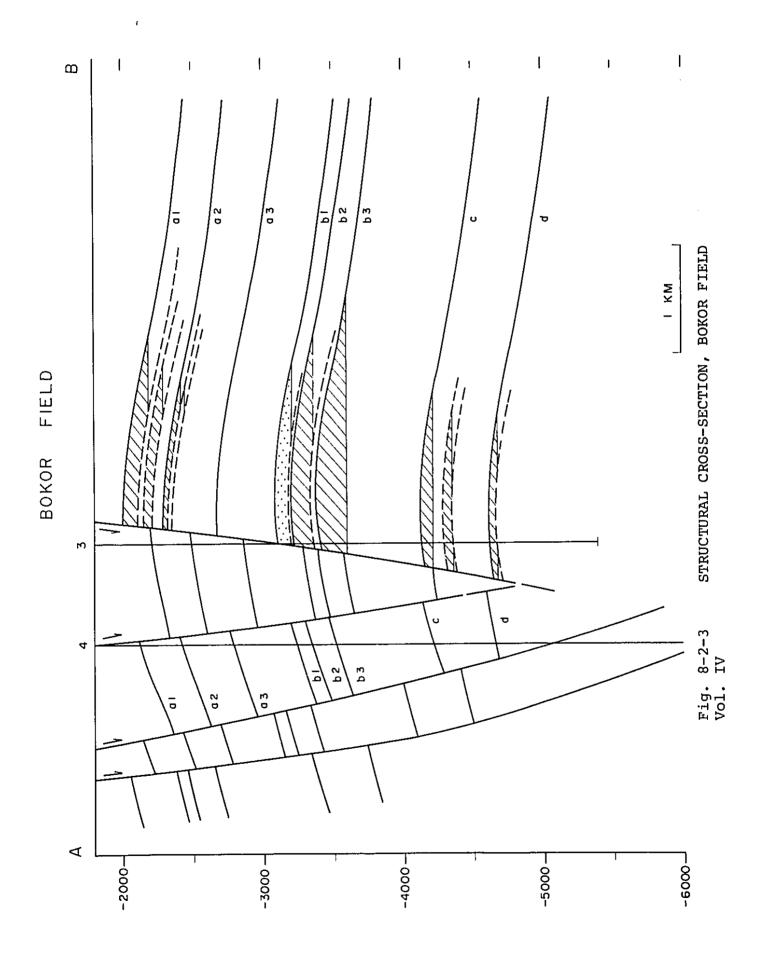
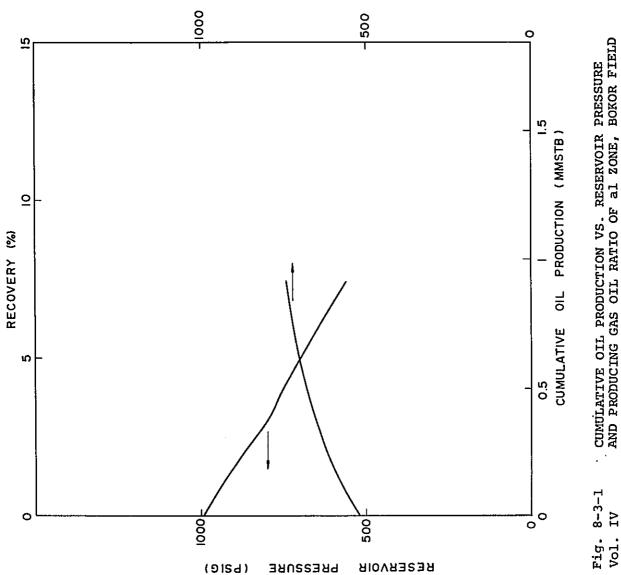


Fig. 8-2-2 STRUCTURE CONTOUR MAP, BOKOR FIELD, TOP b3 Vol. IV





PRESSURE

S ∆∂

Р ВО **D** U I И 6

OIL RATIO (SCF/STB)

(518d)

Fig. 8-3-1 Vol. IV

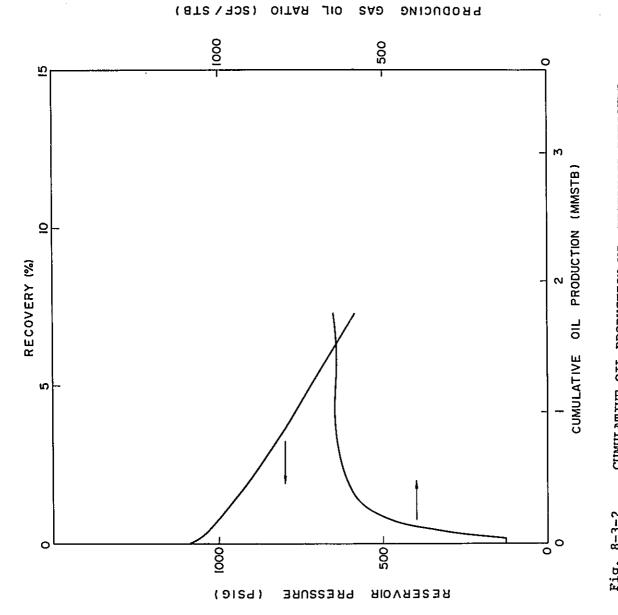
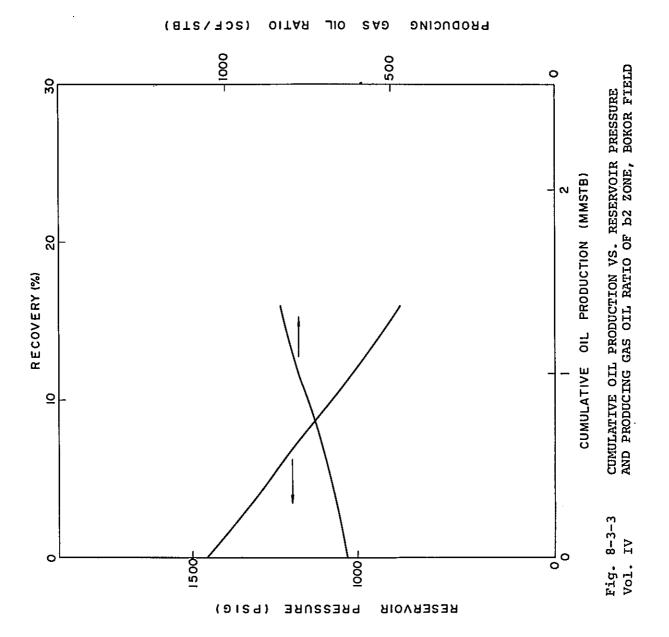


Fig. 8-3-2 CUMULATIVE OIL PRODUCTION VS. RESERVOIR PRESSURE Vol. IV AND PRODUCING GAS OIL RATIO OF a2 ZONE, BOKOR FIELD



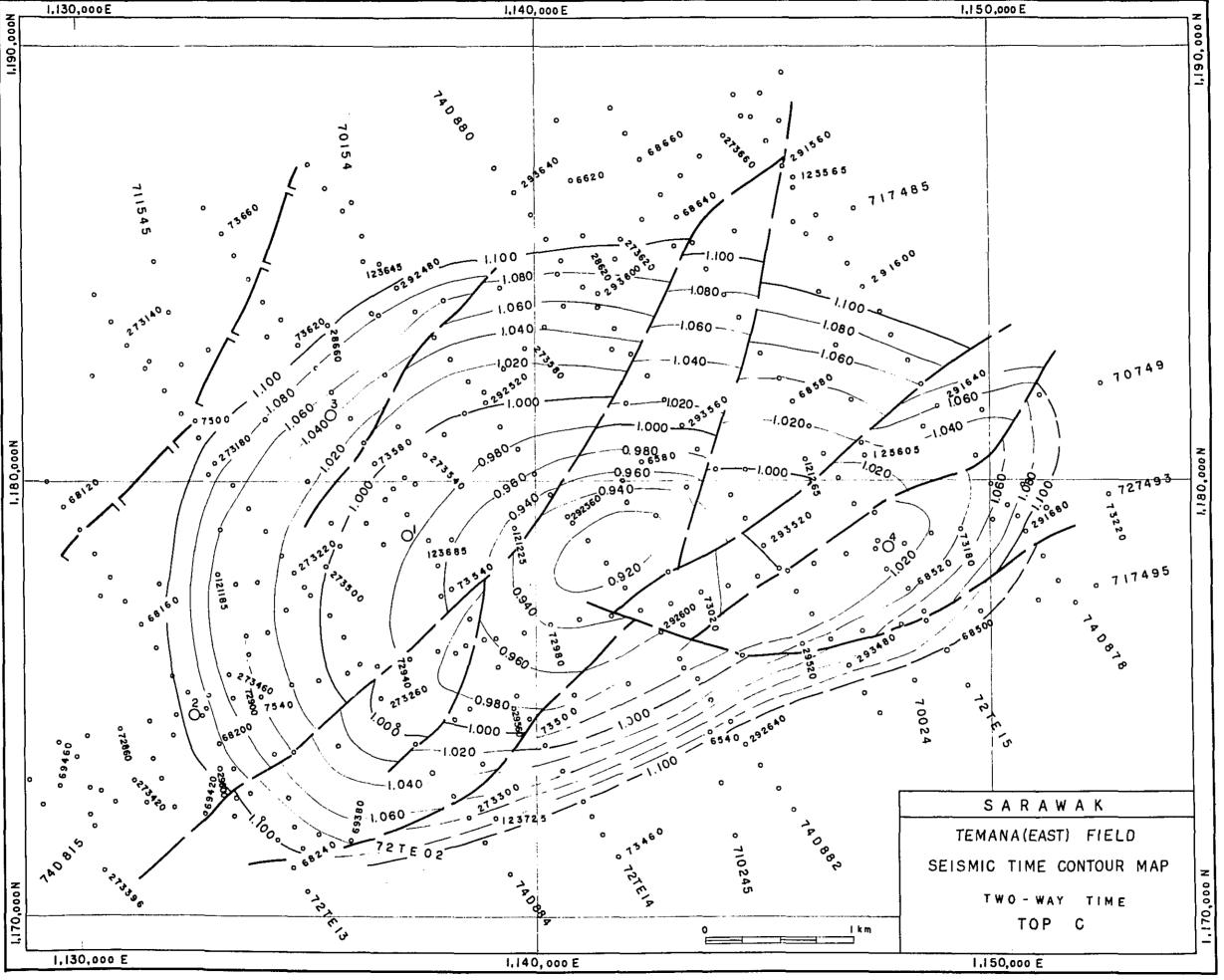


Fig. 9-1-1 TIME COONTOUR MAP, TEMANA FIELD (EAST), TOP c Vol. IV

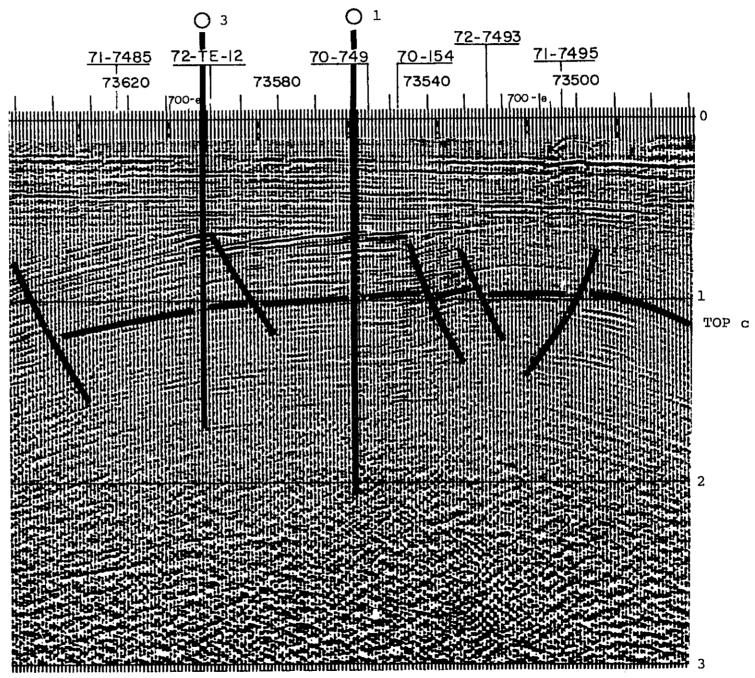


Fig. 9-1-2 SEISMIC SECTION, TEMANA FIELD (EAST), Line 72-TE-14 Vol. IV

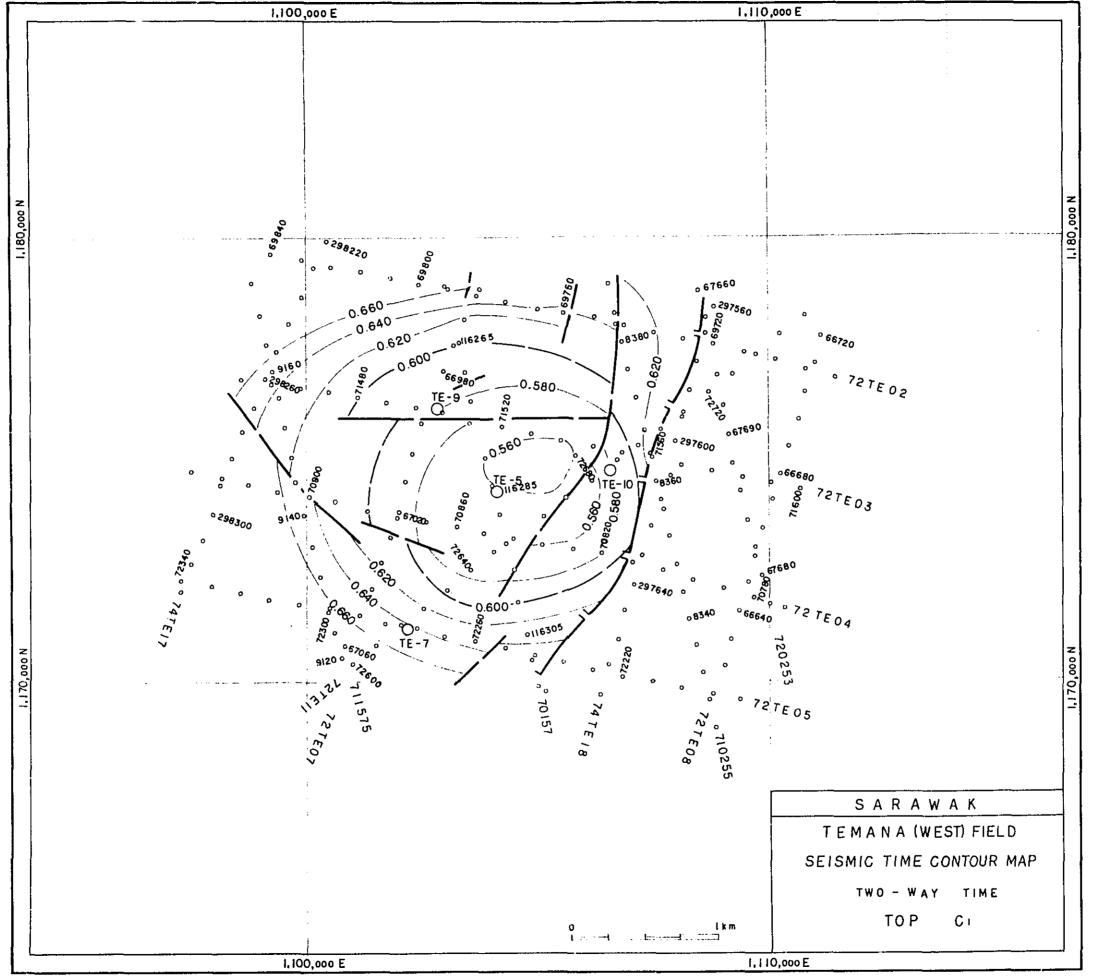


Fig. 9-1-3 TIME CONTOUR MAP, TEMANA FIELD (WEST), TOP cl Vol. IV

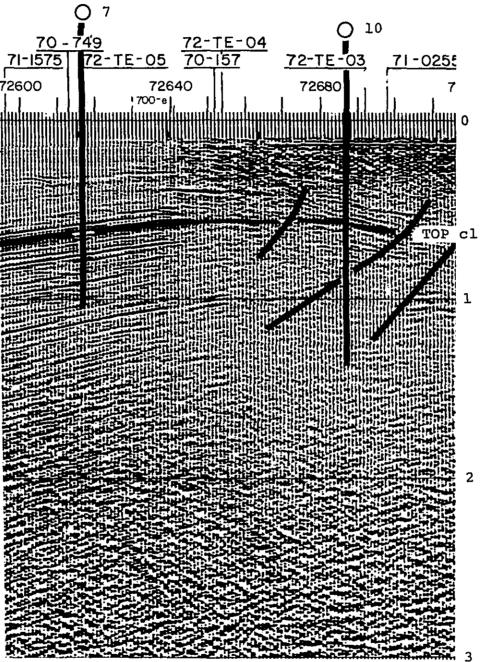


Fig. 9-1-4 SEISMIC SECTION, TEMANA FIELD (WEST), Line 72-TE-11 Vol. IV

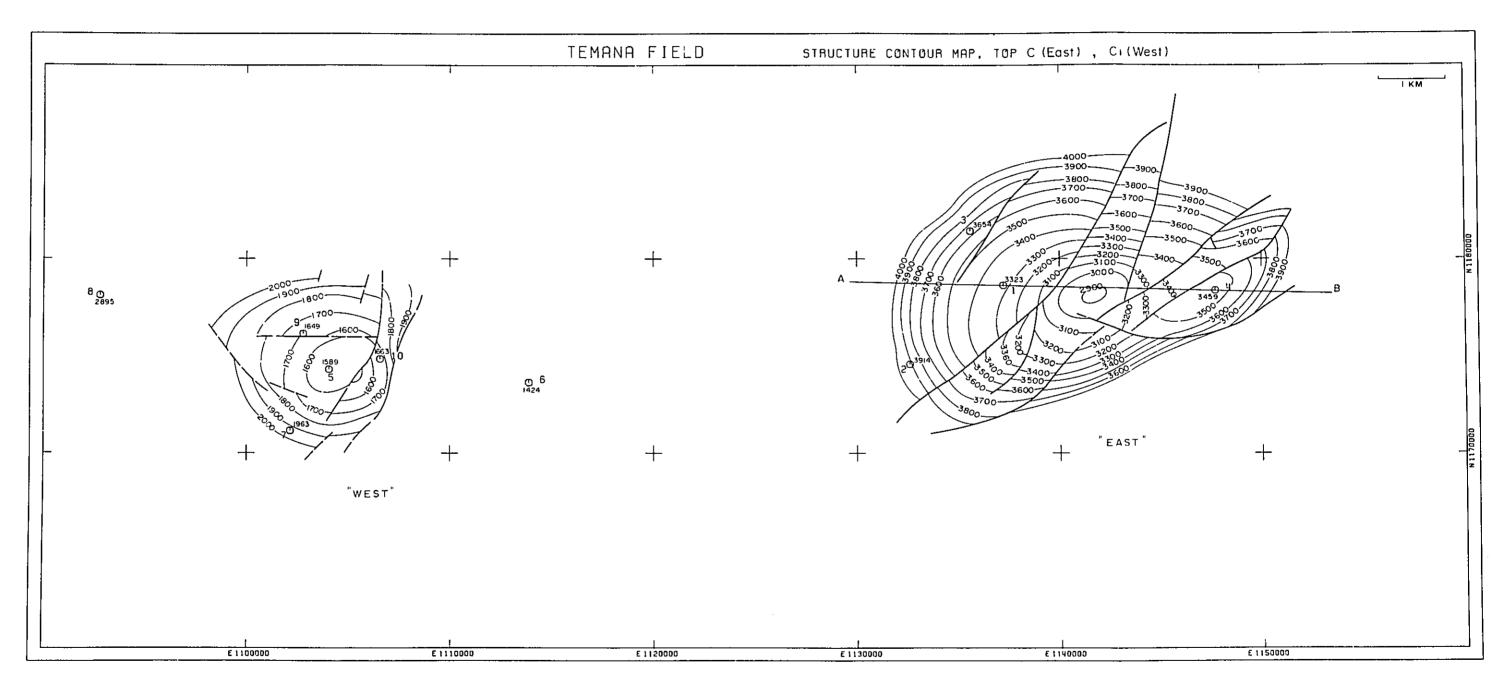
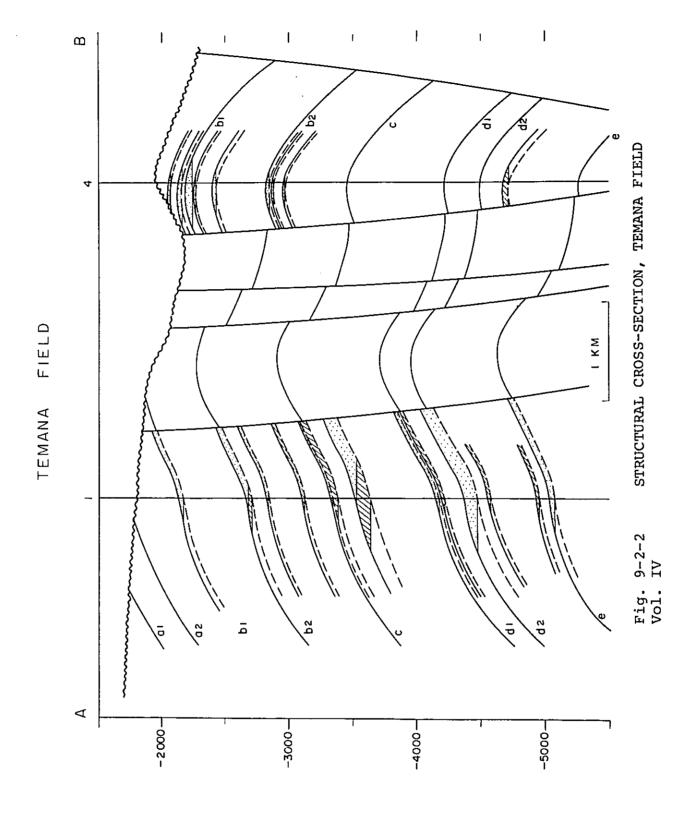


Fig. 9-2-1 STRUCTURE CONTOUR MAP, TEMANA FIELD, TOP c/cl Vol. IV



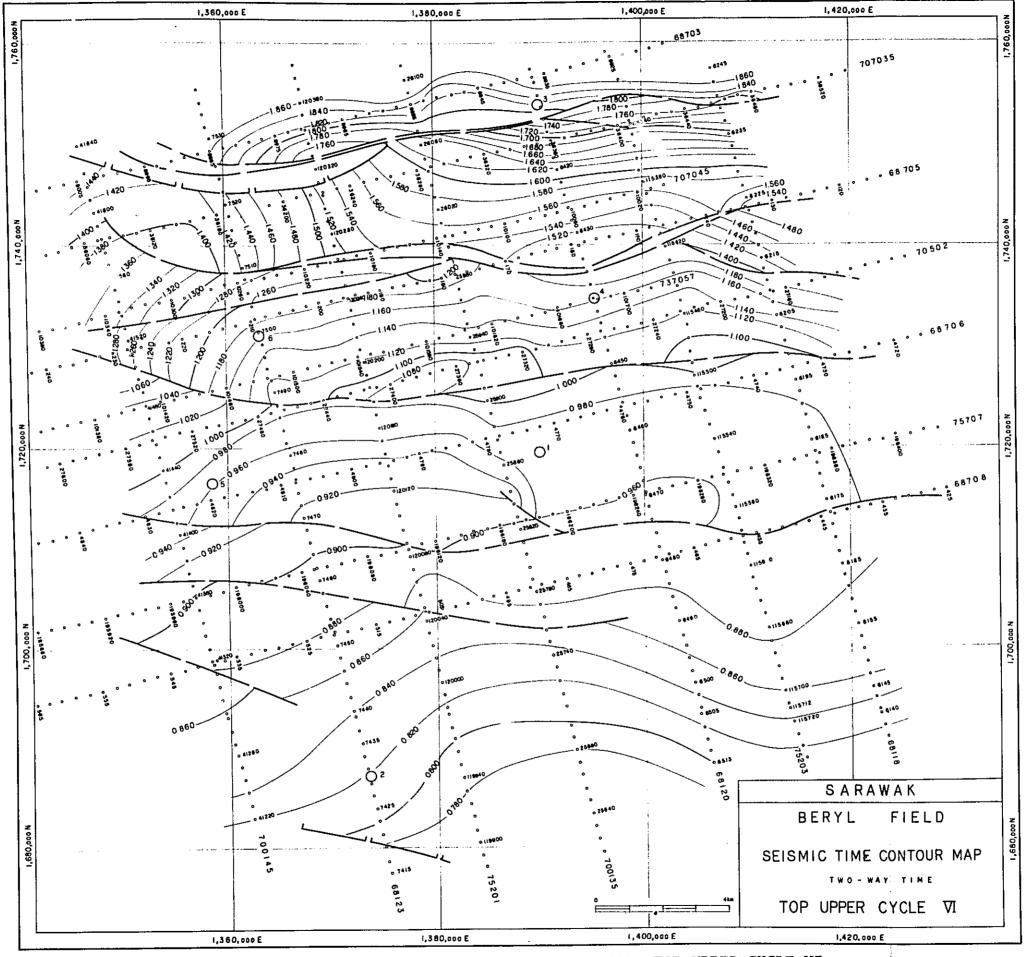


Fig. 10-1-1 TIME CONTOUR MAP, BERYL FIELD, TOP UPPER CYCLE VI Vol. IV

Section Nº 1820

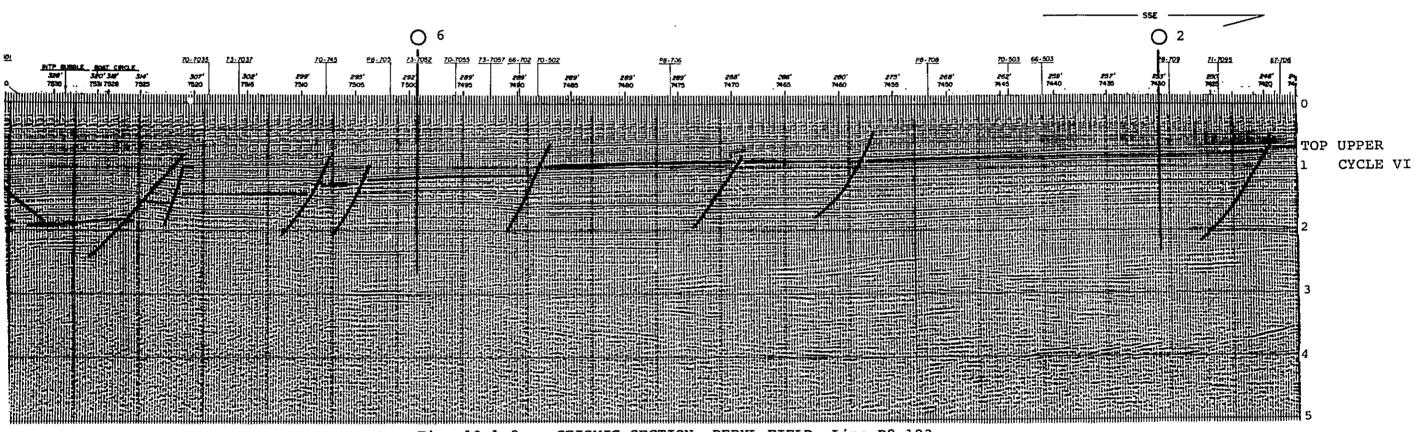


Fig. 10-1-2 SEISMIC SECTION, BERYL FIELD, Line P8-123 Vol. IV

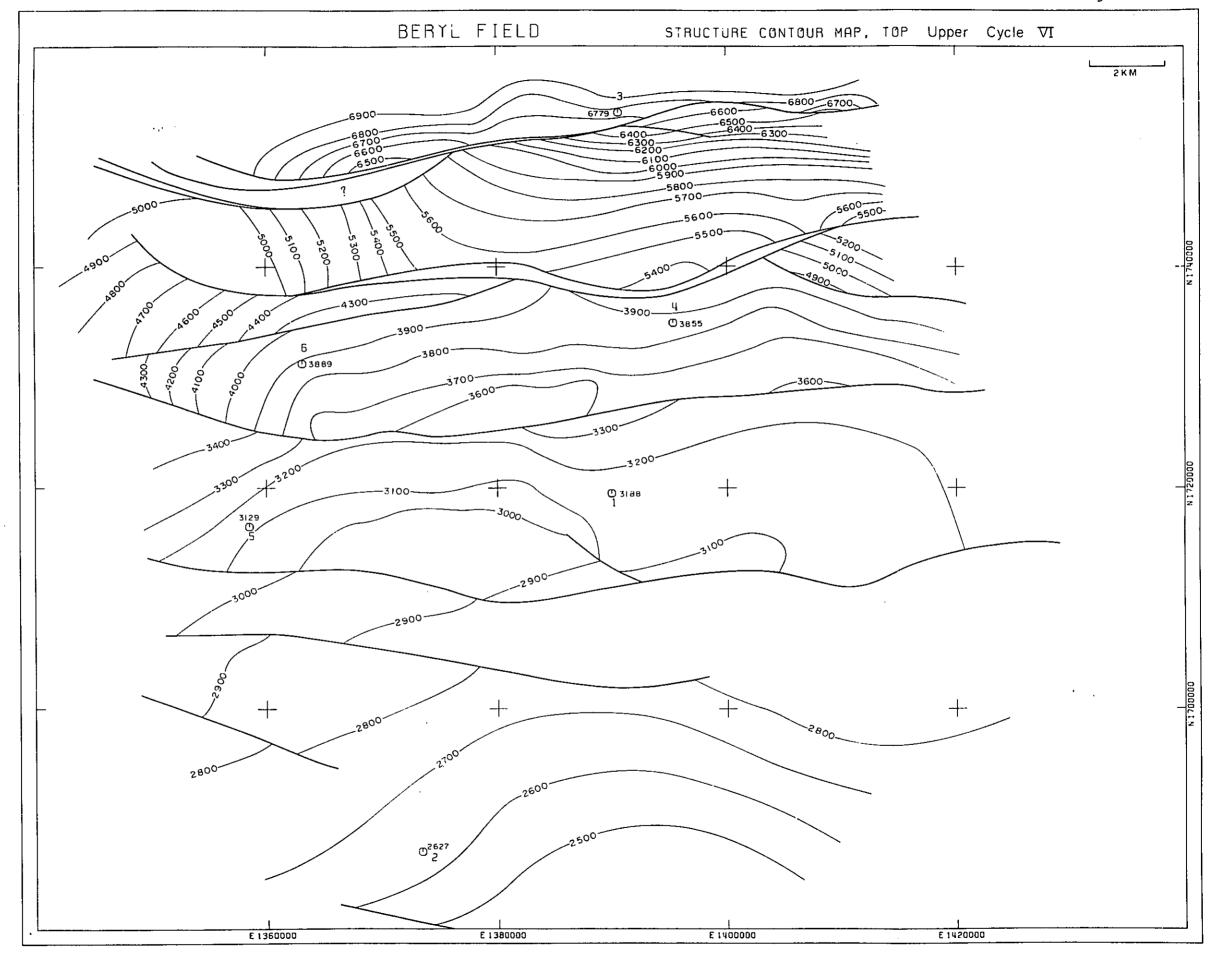


Fig. 10-2-1 STRUCTURE CONTOUR MAP, BERYL FIELD, TOP CYCLE VI Vol. IV

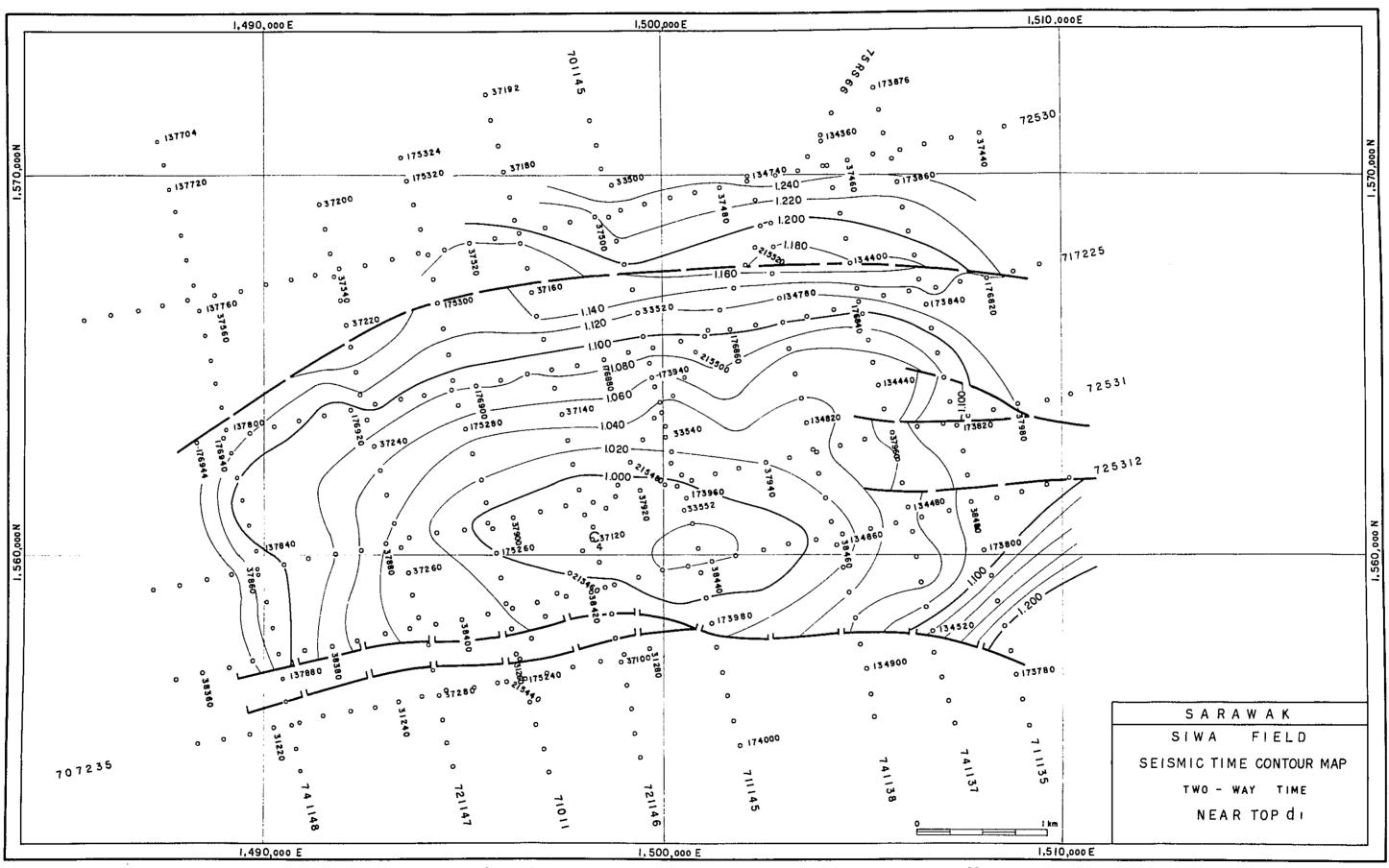
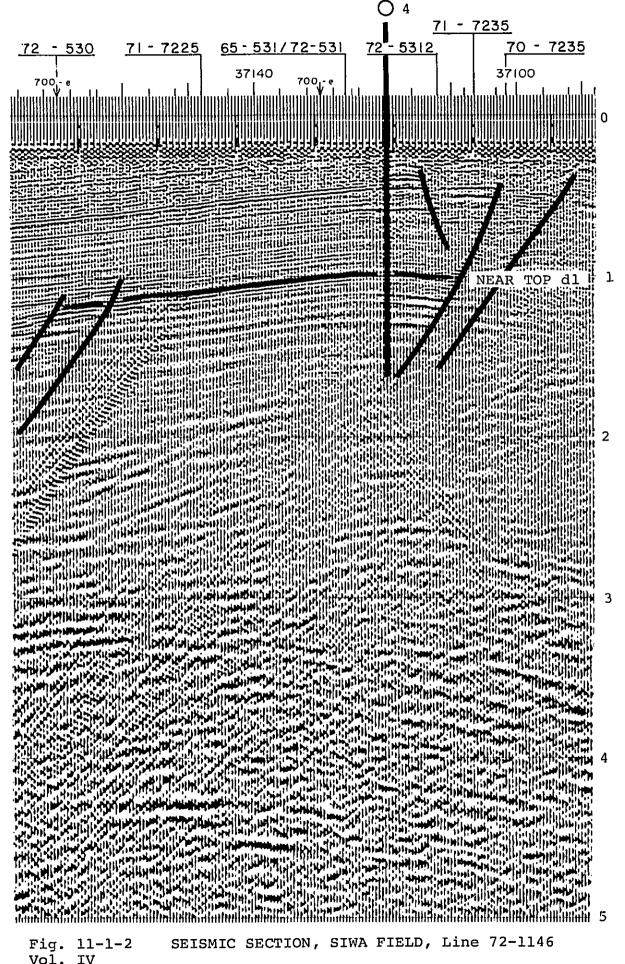


Fig. 11-1-1 TIME CONTOUR MAP, SIWA FIELD, NEAR TOP dl Vol. IV



SEISMIC SECTION, SIWA FIELD, Line 72-1146 Fig. 11-1-2 Vol. IV

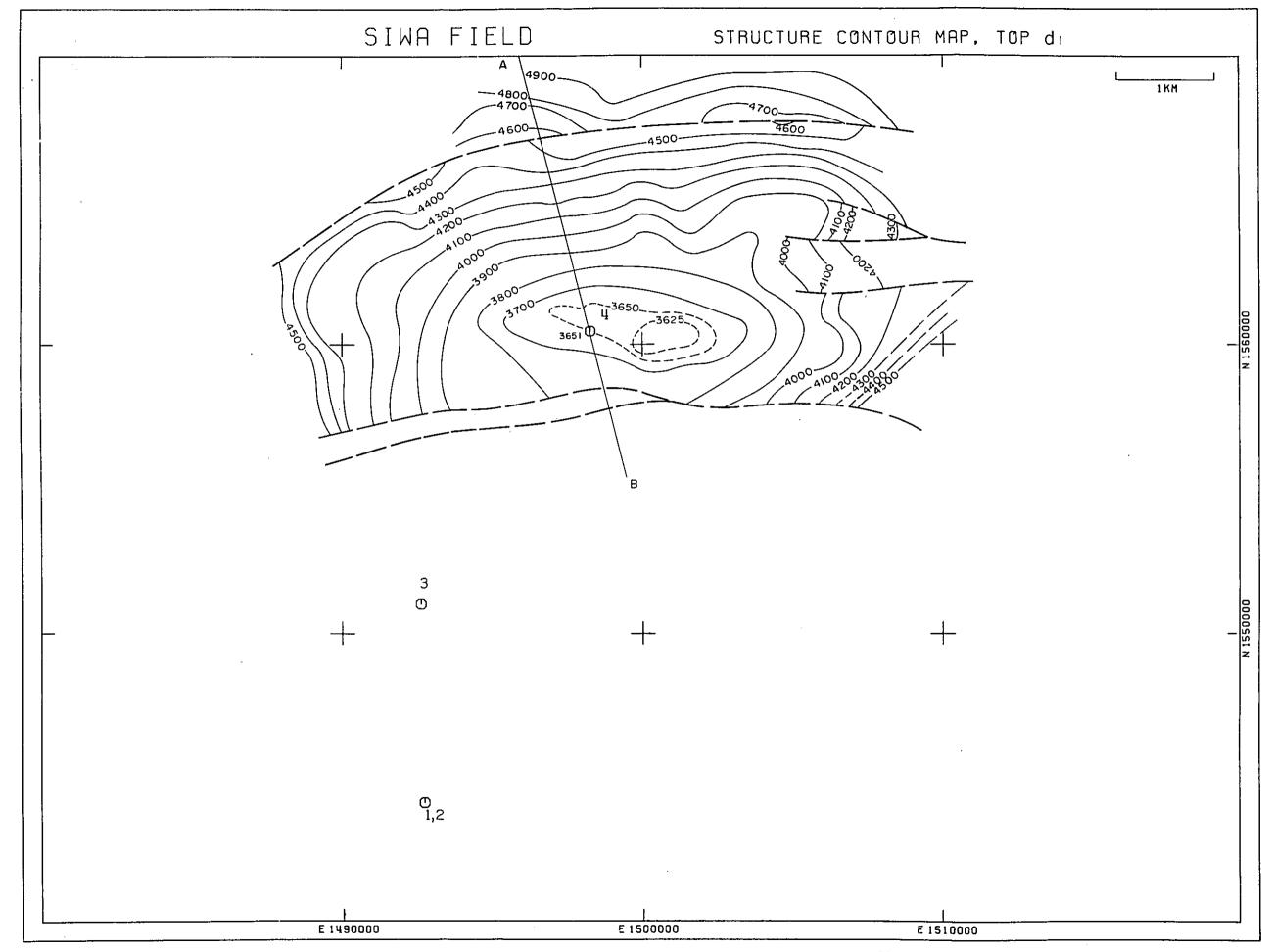


Fig. 11-2-1 STRUCTURE CONTOUR MAP, SIWA FIELD, TOP dl Vol. IV

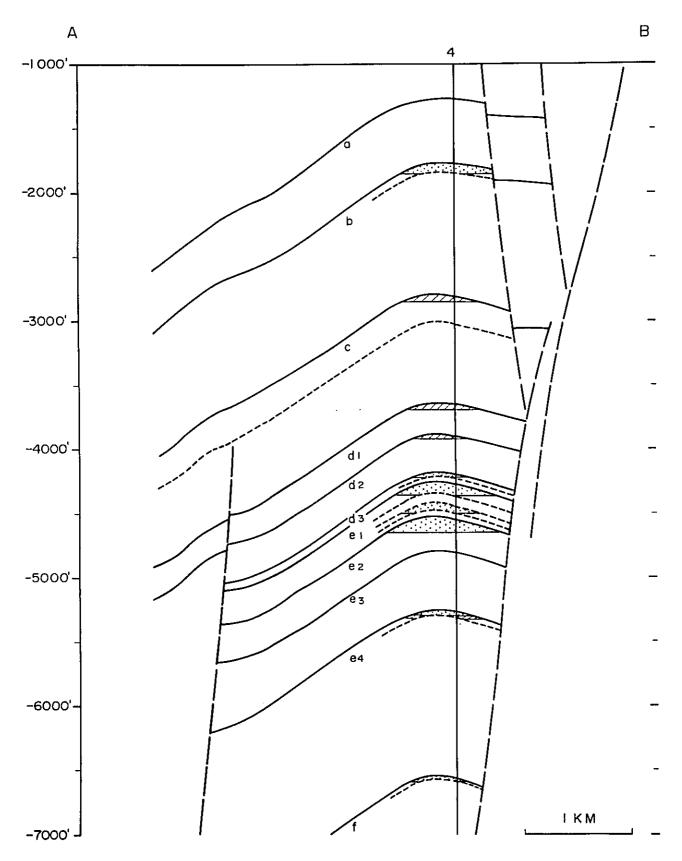


Fig. 11-2-2 STRUCTURAL CROSS-SECTION, SIWA FIELD Vol. IV

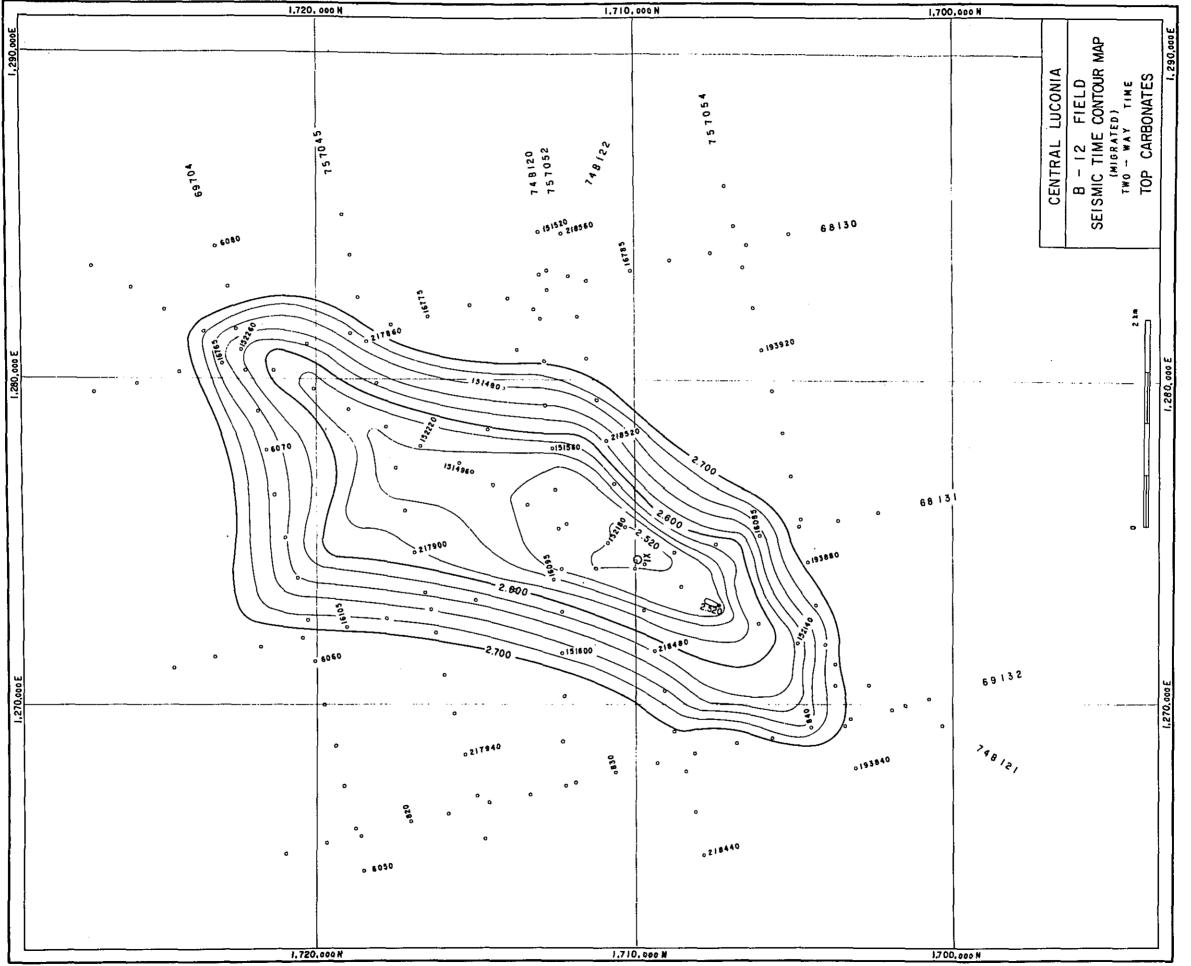
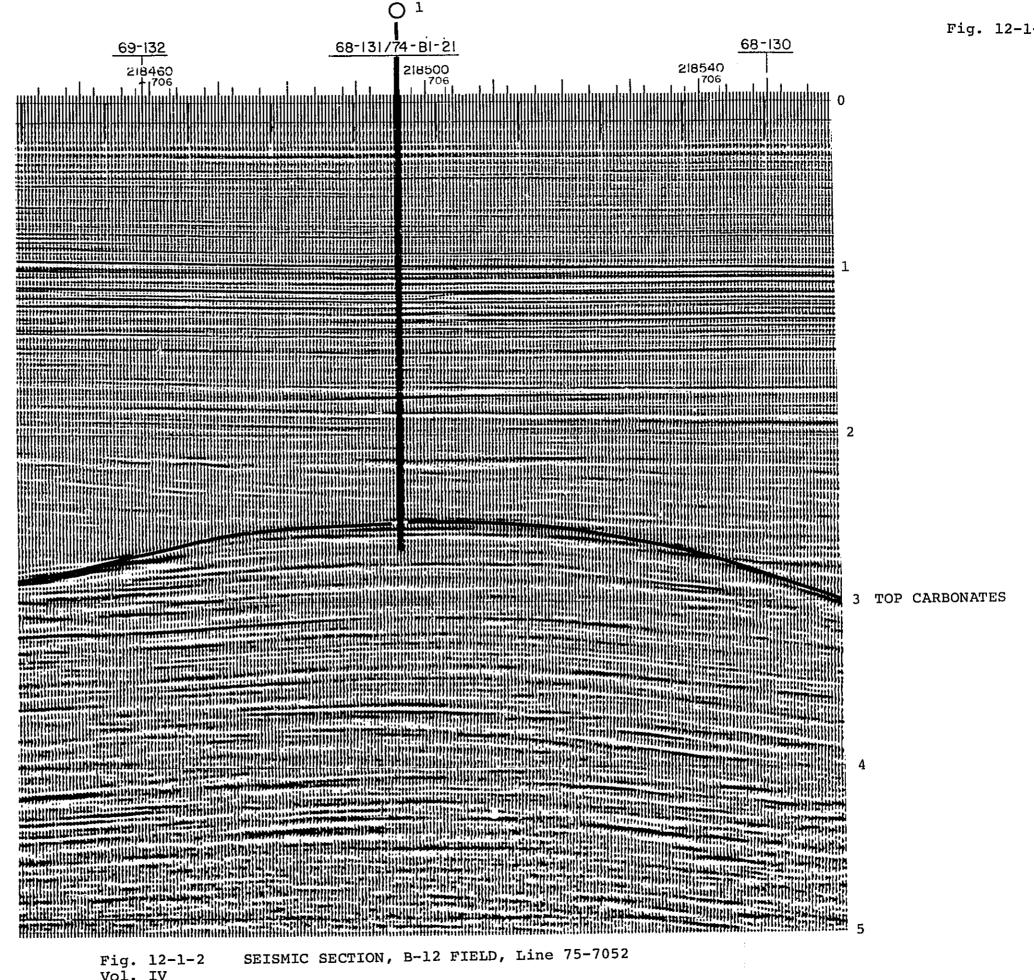


Fig. 12-1-1 TIME CONTOUR MAP, B-12 FIELD, TOP CARBONATES Vol. IV





SEISMIC SECTION, B-12 FIELD, Line 75-7052 Fig. 12-1-2

Vol. IV

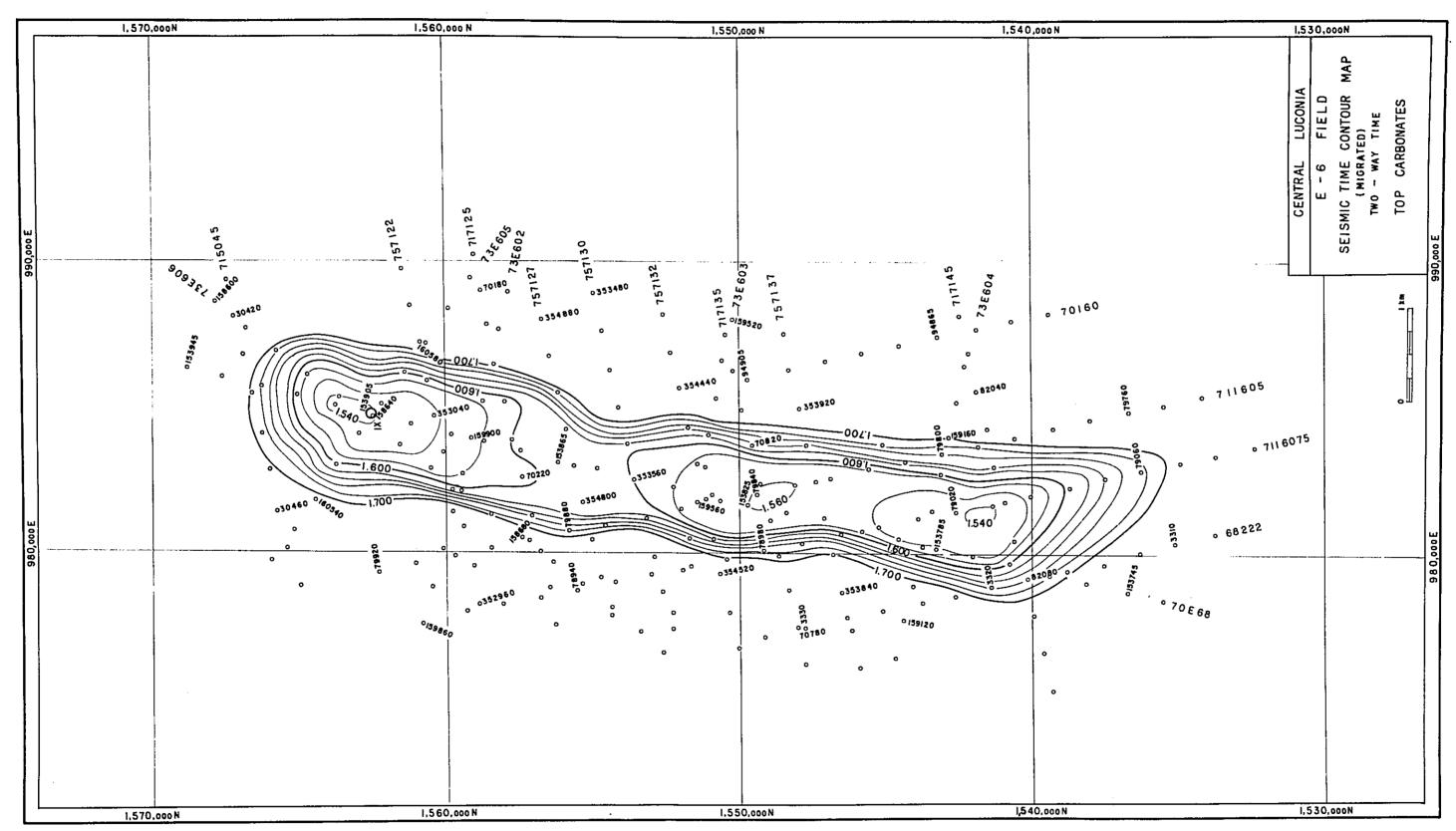


Fig. 12-1-3 TIME CONTOUR MAP, E-6 FIELD, TOP CARBONATES Vol. IV

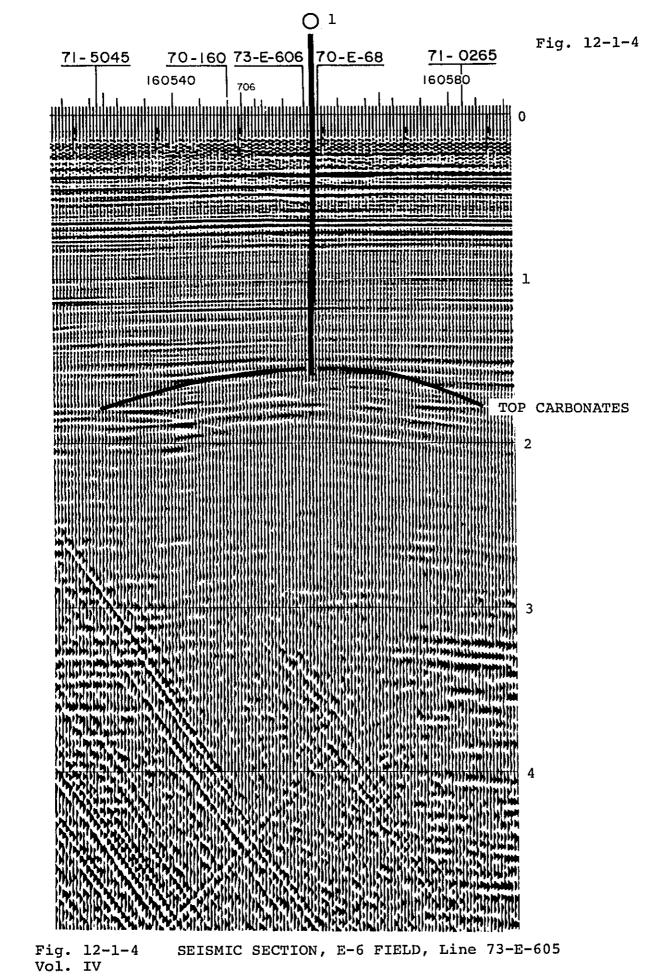


Fig. 12-1-4 SEISMIC SECTION, E-6 FIELD, Line 73-E-605 Vol. IV

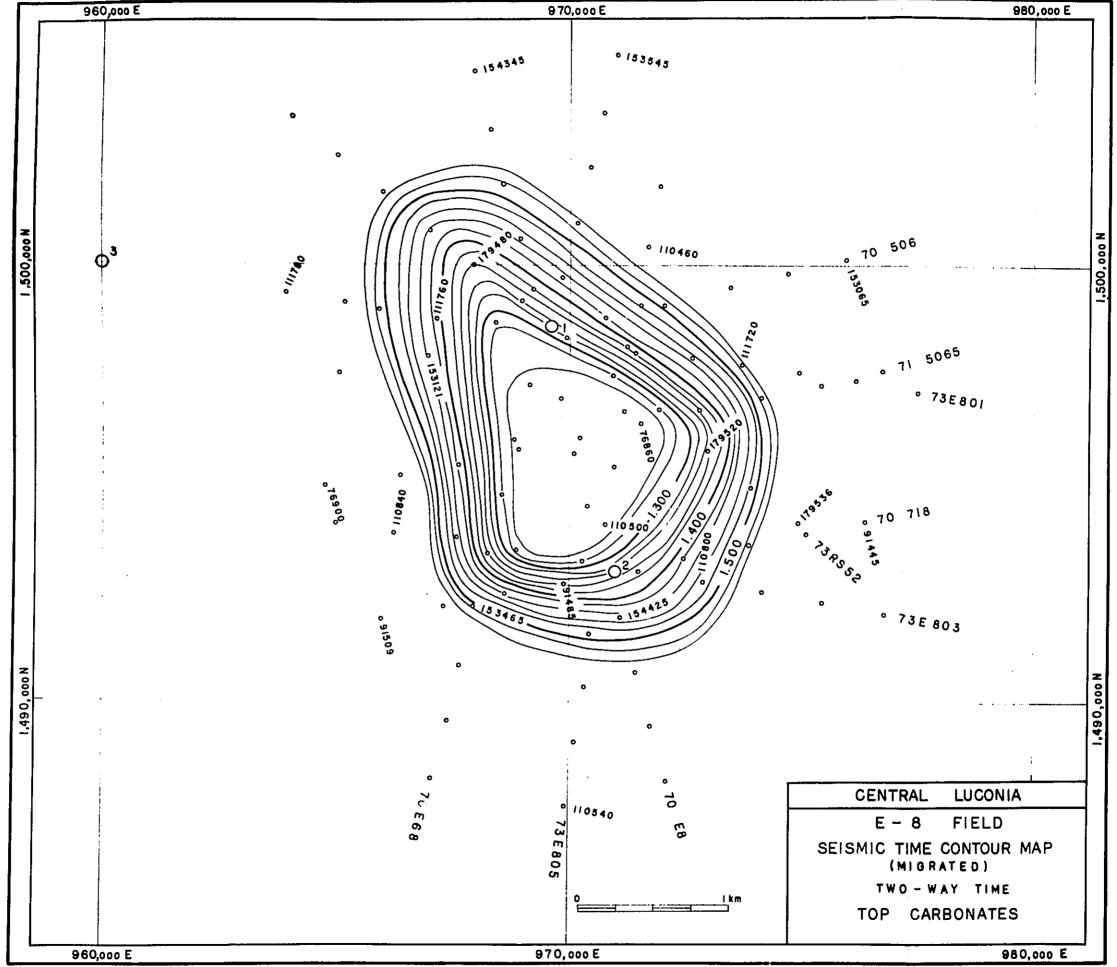


Fig. 12-1-5 TIME CONTOUR MAP, E-8 FIELD, TOP CARBONATES Vol. IV

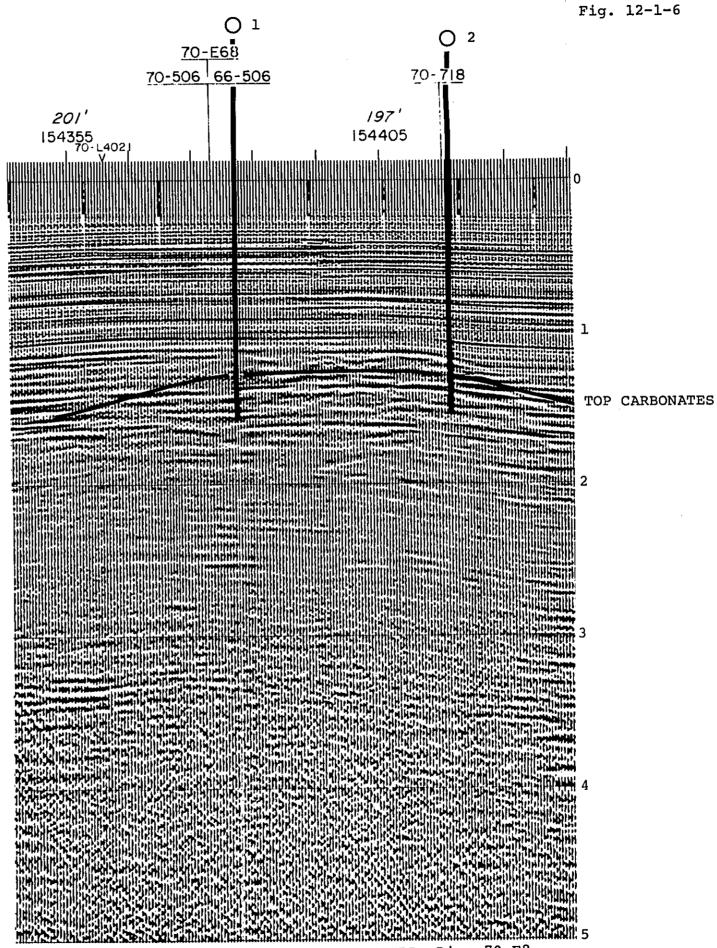


Fig. 12-1-6 SEISMIC SECTION, E-8 FIELD, Line 70-E Vol. IV