Power System Expansion Program

'i n

East Java

1. Estimated Schedule

83/84	84/85	85/86	86/87	87/88	88/89	89/90
	Loan requesto OECF for E/S,C/S and Project	& Contract for E/S, C/S Inv	7 l A Tender close itation Com	mencement of		2nd Stage completion
Desira- 2- ole 3 Schedule >-	10 3	7 1 A		Y		
	Generation Project		Gresik No.3	Gresik No.4 O 200 MW	Paiton O 400 MWx1	Paiton O 400 MWx1
T/L, S/S & Project	D/L		EHV O Incoming to Krian			
THE CONTRACTOR OF THE CONTRACT		ELGIA LOAN		ION PROJECT		
•	Westernament of the second		1 .	RUH (N.KOEI) City (ADB		

Construction Cost for Priority 1

						x 10 ³ us\$
and the second s		86/87	87/88	88/89	89/90	Total
	F	3,850	12,572	17,442	9,739	43,603
Price	L	_	4,636	14,241	9.605	28,482
Cost	т	3,850	17,208	31,683	19,344	72,085
	F	385	1,257	1,744	974	4,360
Contingency	L	-	464	1,424	960	2,848
	'n	385	1,721	3,168	1,934	7,208
En.	F	872	872	972	872	3,488
service	·L	89	89	89	89	356
	т	961	961	961	961	3,844
Economic	F	5,107	14,701	20,058	11,585	51,451
Cost	ե	89	5,189	15,754	10,654	31,686
	т	5,196	19,890	35,812	22,239	83,137
	F	1,226	4,410	7,421	4,982	18,039
Price Contingency	L,	62	4,514	16,699	13,424	34,699
	Т	1,288	8,924	24,120	18,406	52,738
	F.	6,333	19,111	27,479	16,567	69,490,
Construction Cost	L	151	9,703	32,453	24,078	66,385
	т	6,484	28,814	59,932	40,645	135,875
	3% ж	43,603 = 348				$235 = 105\$$ $16.^{33} \times 10^{9}$
1.	* ж	28,482 = 35	56 (L.C)		¥	10. X 10 J
F.C.		0.24	0.30	0.37	0.43	
L.C.	٠	0.7	0.87	1.06	1.26	47.

Construction Cost for Priority 1+2

87/88

86/87

88/89

89/90

	Total
	65,773
-	41,824
	107,597
	6,578
	4,182
	10,760
	5,264
	524
	5,788
	77,615
	46,530
	124,145
1	27,901

					ļ	
And the same of th	F	3,850	17,007	26,309	18,607	65,773
Price	L	***	4,636	20,912	16,276	41,824
Cost	Т	3,850	21,643	47,221	34,883	107,597
	F	385	1,701	2,631	1,861	6,578
Contingency	L		463	2,091	1,628	4,182
	T	385	2,164	4,722	3,489	10,760
And the second s	F	1,316	1,316	1,316	1,316	5,264
En.	L	131	131.	131	131	524
service	T	1,447	1,447	1,447	1,447	5,788
	F	5,551	20,024	30,256	21,784	77,615
Economic	L	131	5,230	23,134	18,035	46,530
Cost	Т	5,682	25,254	53,390	39,819	124,145
	F	1,332	6,007	11,195	9,367	27,901
Price Contingency	L	92	4,550	24,522	22,724	51,888
	T	1,424	10,557	35,717	32,091	79,789
	F	6,883	26,031	41,451	31,151	105,516-
Construction	L	223	9,780	47,656	40,759	98,418
Cost	Т	7,106	35,811	89,107	71,910	203,934
En. Service		65,773 = 5 41,824 = 5			¥ 235 ≖ ¥ 24. ⁸ x	
Escalation Ra	tió :	0.24	0.30	0.37	0.43	
L.C.		0.7	0.87	1.06	1.26	

Scope of Work

(1) Transmission line

No.	Name of line	Voltage	cet	Length	Operation time	Note
1	Sukolilo-Kenjeran	150	2nd	6	lst Stage	lst stage up to 88/89
2	Branch for big customer from Segoromadu	70	2cct	10	2nđ	2nd stage up to 89/90
3	Ngawi incomer	150	2cct	10	1st	
4	Branch for Darmo Grands	150	2cct	. 5	1st	
5	Babat-Tuban	150	2cct	20	let	
б	Tulungagung-Kediri	70	2nd	30	1st	1.
7	Krian-Babatan (118)	150	2cct	9	2 n d	
8	Sukolilo-Ngagal	150	(UGC)	3	1st	
9	Ngagel-Simpang	150	2cct	7	1st	
0	Krian-Tandes	150	(UGC) 2cct	13	2nd	
11	Probolinggo-Krakssan	150	2cct	30	2nd	
12	Kraksaan-Paiton	150	2cct	3D	2nd	
13	Gilitimur-Bangkalan	150	1/2cct	h	·	
14	Bangkalan∞Sampang	150	1/2cct	160	2nd	
15	Sampang-Pamekasan	150	1/2cct	17		
16	Pamekasan-Sumenep	150	1/2cct			
(7)	Karangploso Branch	150	2cct	1km	2nd	
(8)	Tanggul Branch	150	1/2cct	1km	2nd	
(19)	No.16 S/S Branch	150	2cct	2km	2nđ	
20	Tandes-gimpang	150	2cot (UGC)	10km	2nd	
21	Genteng Branch	150	1/2cct	1km	2nd	
22	Runkut Branch	150	2cct	0.1km	1st	
23	No.12A S/S Branch	150	4cct	1km	2nd	
24	No.13 S/S Branch	 150	2cct	10km	2nd	
25	Waru-Sawahan-Mojokerto (Rehabilitation)	70	2cct	50km	lst	

(2) Substation 150/70 kV

No.	Name	Сара	Stage	Priority	Note
1	Segoromedu	50×2	1 a t	1	
2	New Kediri	50	1st	1	
3	Mojokerto	50	2nd	1	

1st priority

1st stage

50x3

2nd stage

50x1

total

200MVA

(3) Substation 150/20 70/20

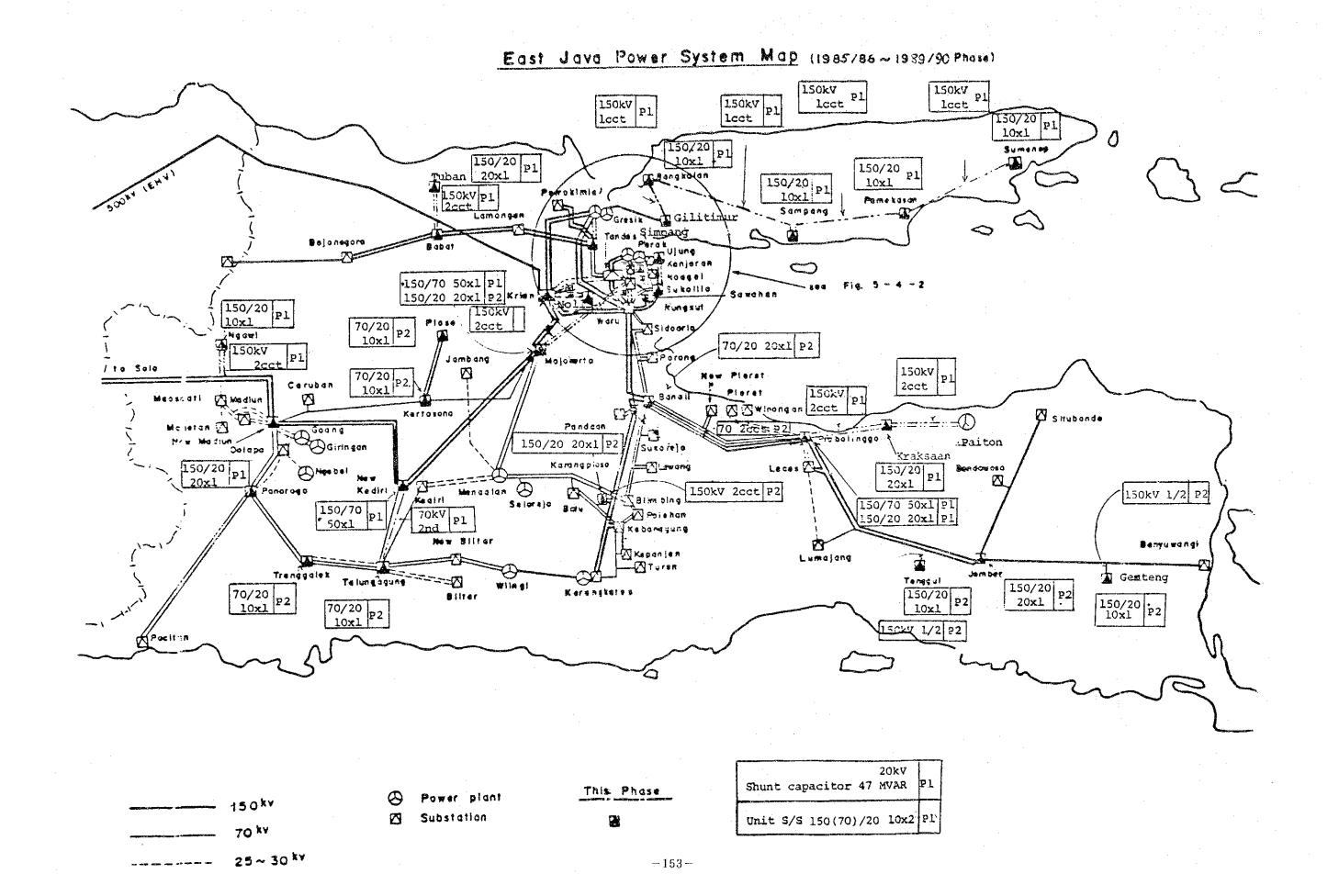
	No.	Name	Voltage	Capa- city	Stage	Prio-	ŀ	iote		and the second s
	1	Rungkut	150/20	50	1st	1				
Δ	2	Darmo Grande	150/20	50	18t	1				
Δ	3	Ngagel	150/20	20	1st	1	GIS	. :		
Δ	4	Simpang	150/20	50	1st	1	GIS			
Δ	5	8abatan	150/20	50	2nd	1				
	6	Segoromadu	150/20	50	1st	1		144.		
	7	Probolinggo	150/20	20	18t	1				ě
	8	New Madiun	150/20	20	2nd	1				
	9	Ngawi	150/20	10	1st	1				
	10	Movable unit S/S	150 (70) /	0 10x2	lst	ı	<u> </u>			
Δ	11	Kraksaan	150/20	20	2nd	1				
Δ	12	Tuban	150/20	20	2nd	1				
Δ	13	Bangkalan	150/20	10	2nd	1	Madura		-	
	14	Sampang	150/20	10	2nd	1	"			
Δ	15	Pamekasan	150/20	10	2nd	1	H			
Δ	16	Sumenep	150/20	10	2nd	1	17		····	
	17	Kertosono(Jombang)	70/20	10	2nd 2nd	2			riority	· •
	18	Kenjeran	150/20	.50		2		let stage	2nd stage	·
	19	Sukolilo	150/20 150/20	50 50	2nd 2nd	2	150/20	50x4	50x1	
Δ	20 21	Segoromadu Karangploso	150/20	20	2nd	2		20x2 10x3	20x3 10x4	
	22	Mojokerto	150/20	20	2nd	2	70/20			
	23	Jember	150/20	20	2nd	2			150	420
Δ	24	Tanggul	150/20	10	2nd	2		270	150	420
	25	Sidoarjo	70/20	30	2nd	2		2nd p	riority	
	26	Bangil/New Pleret	70/20	20	2nd	2		1at	2nd	
Δ	27	Genteng	150/20	10	2nd	2		stag●		
	28	Tulungagung	70/20	10	2nd	2	150/20		50x6 20x3	·
	29	Trenggalek	70/20	10	2nd	2			10x2	
$ \Delta $	30	No.16	150/20	50	2nd	2	70/20		30x1 20x1	
Δ	31	No.12A	150/20	50	2nd	2	10/20		10x3 460	460
Δ	32	No.13	150/20	50	2nd	2			L	890
	33	Shunt capacitor	20kV	47MVR	ļst	1				

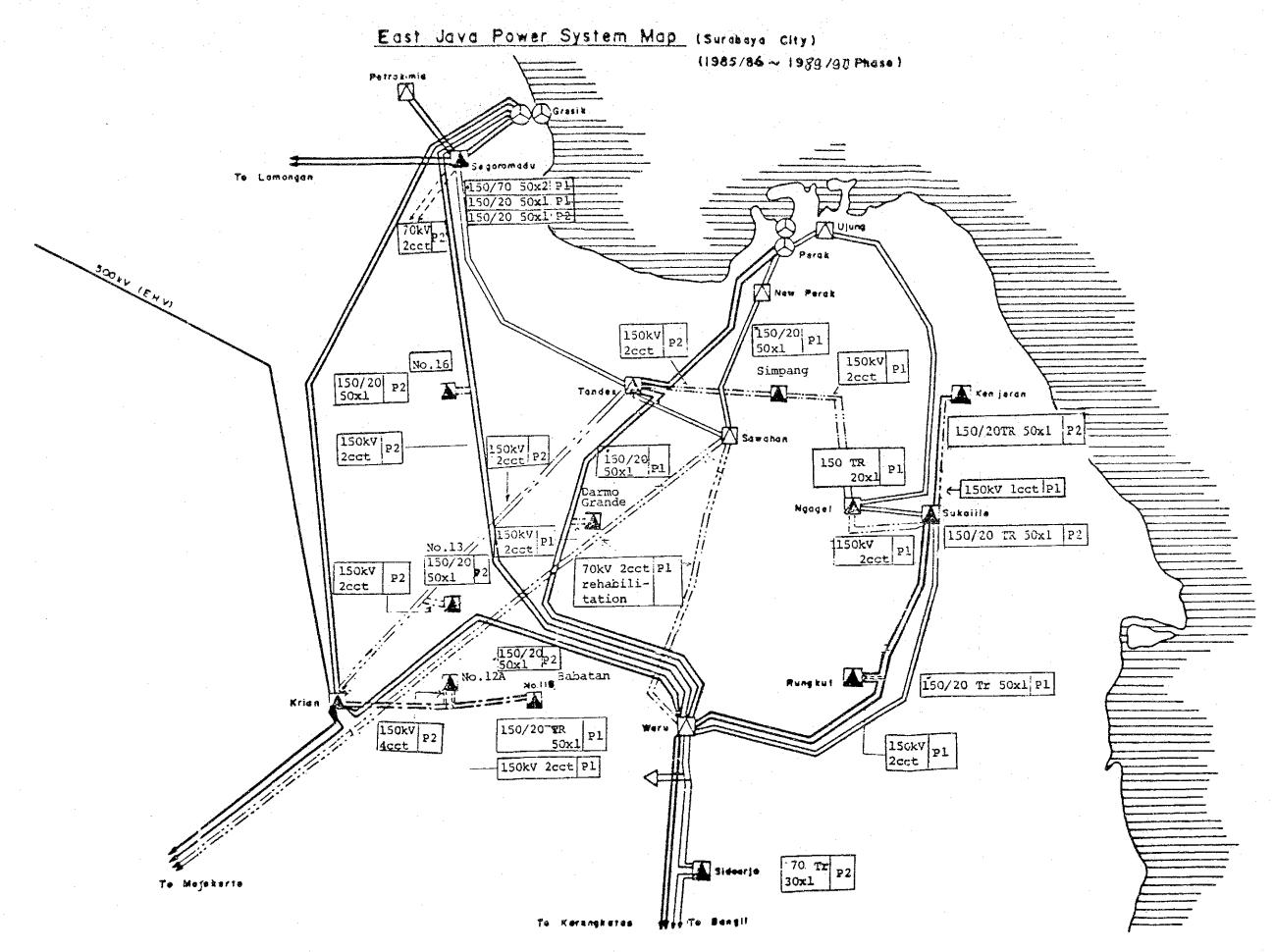
 Δ : New construction

(4) Distribution

MV line km 400 km (1st P200km 2ndP,200km)

Transformer 200 MVA (1st P100 MVA 2ndp100 MVA)

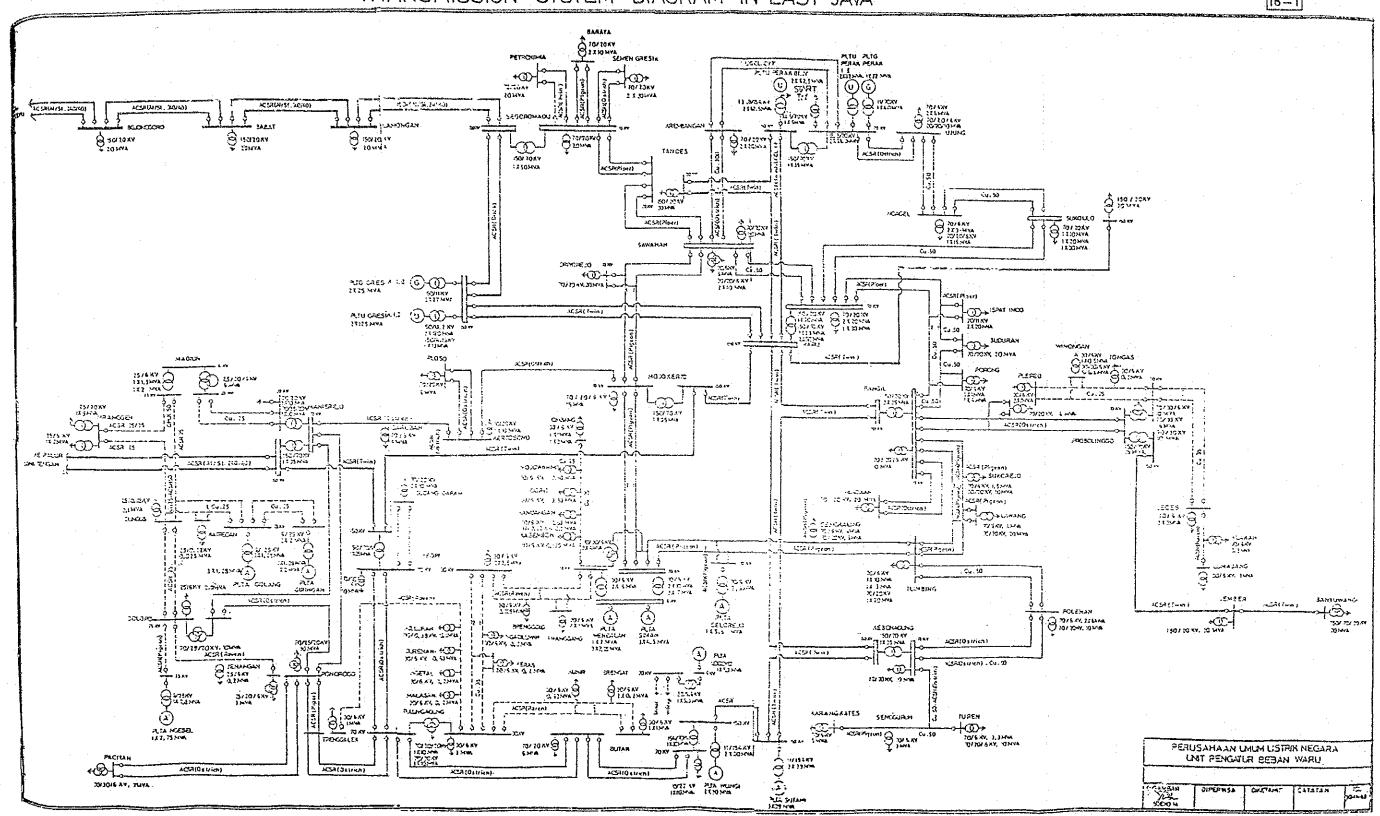


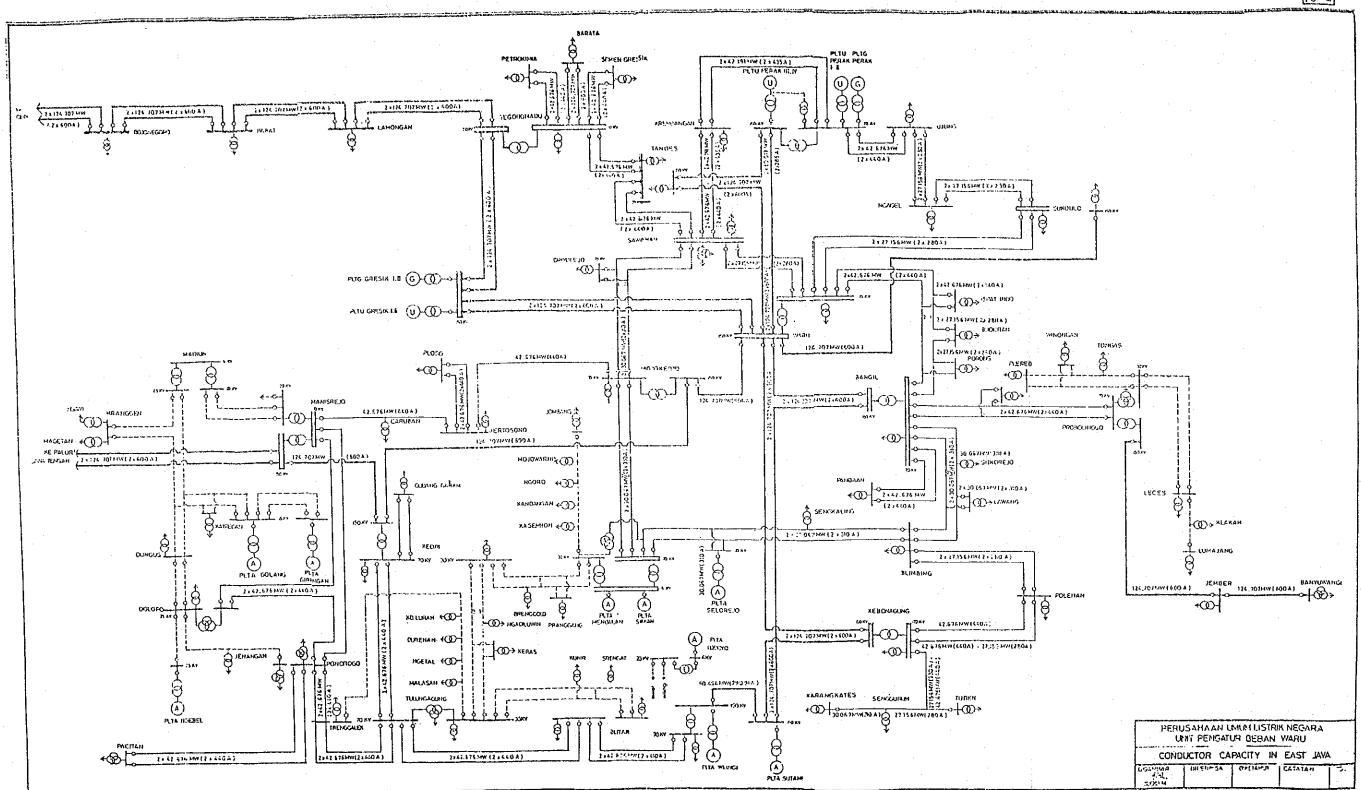


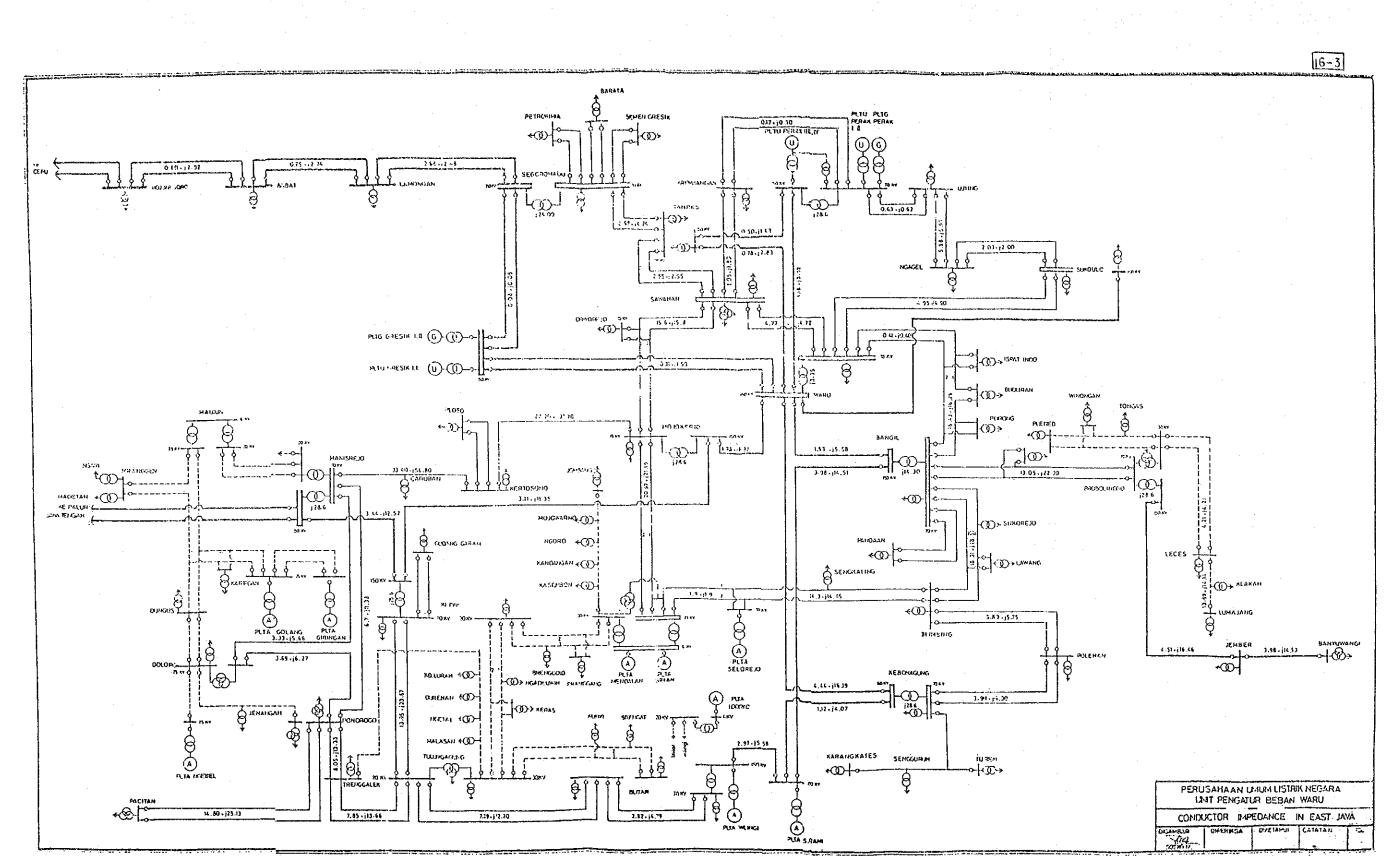
Transmission System Diagram

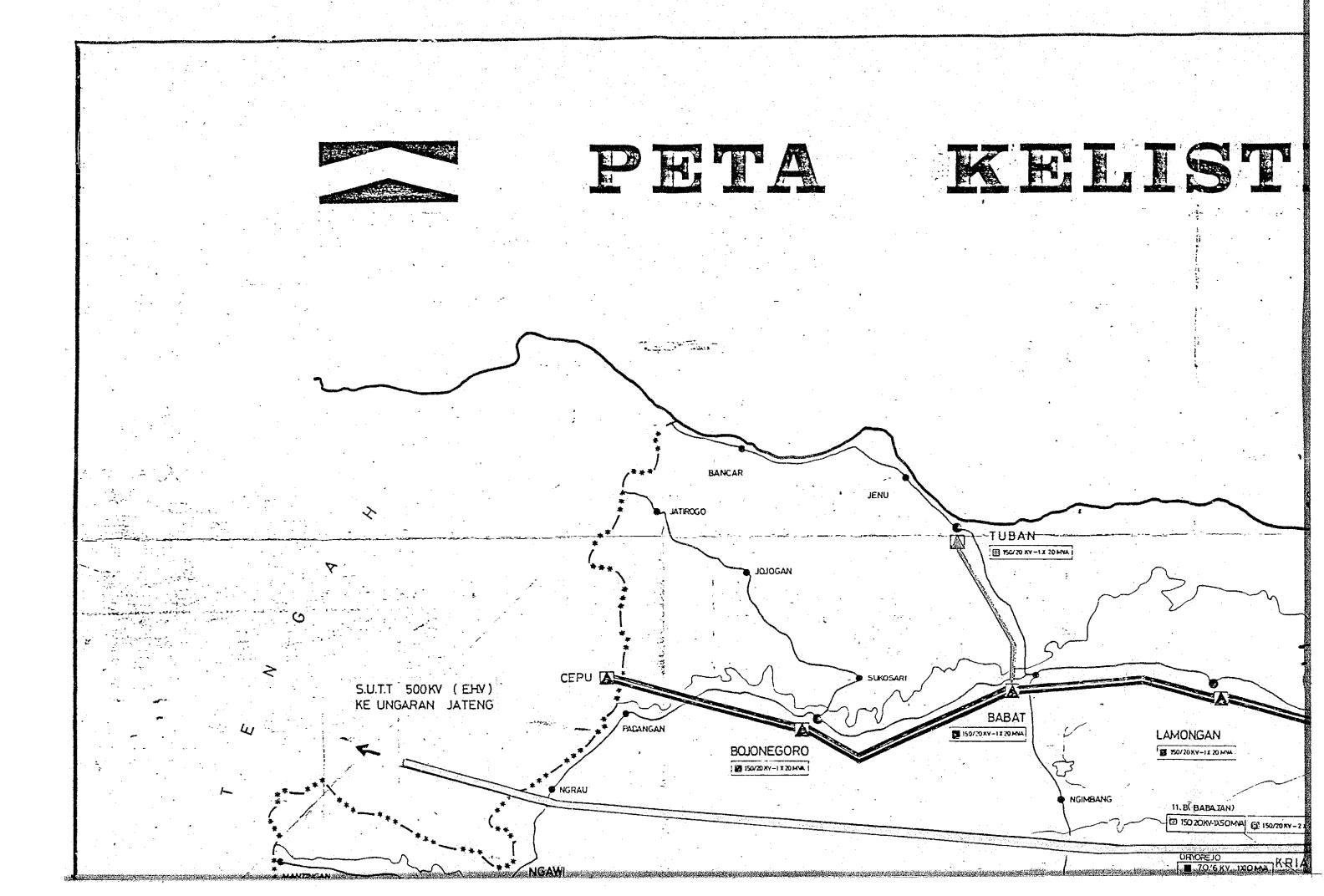
i n

East Java









ELISTRIKAN

JAWA

TIME

