

**ANNEX E**  
**PROPOSED AGRICULTURE**

## E PROPOSED AGRICULTURE

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## E1. PROPOSED LAND USE AND CROPPING PATTERN

### E1.1 Basic Consideration

In selecting crops and planning future agricultural production in the Western Plain of the Choluteca Plain, the following basic considerations are applied:

- 1) Production of sugar cane will be planned to meet the demand of the two sugar factories which are located in the Western Plain.
- 2) Production of cereal crops will be planned to meet the demand of population increased in the south region (Choluteca and Valle Departments) in 1985.
- 3) Production of cotton, sesame, melon and water melon will be selected in view of the physical and socio-economic conditions, to increase farmers' income.
- 4) More productive use of land will be considered, including possible shift from pasture lands to upland crop fields.

### E1.2 Proposed Land Use and Cropping Pattern

#### E1.2.1 Crop Zoning

The crop zoning under with-project condition is outlined hereunder, in view of the present land use, soil and other conditions.

##### 1) Sugar cane:

Sugar cane fields will be mainly concentrated to the central plain on the right bank of the Choluteca river, in view of the fact that sugar cane production zone should be established with the sugar factory as a center.

##### 2) Maize, sorghum, beans, sesame and cotton:

These crops can be grown with rotation reciprocally on the upland fields in the whole area, except for the lands which have difficulties in drainage and extreme stoniness.

3) Rice:

Rice production zone will be distributed to the lands on the vertisols which are extended in the northern part of the area (mainly the Ola area) and on the Mollisols and Alfisols which are extended in the southern part of the area.

4) Melon, water melon and vegetables:

The production zone of these crops will be mainly distributed to the recent alluvial soils with rather coarser texture, adjacent to the Choluteca river.

5) Pasture lands will be mainly distributed to the lands classified into the Class IV.

#### El.2.2 Cropping Pattern

In view of the crop zoning and soil conditions, as well as climate, farming practices and socio-economic conditions, ten (10) crop rotation types are proposed as illustrated in Fig.-El. Individual farmers or cooperative farmers will be guided to select the most adaptable cropping pattern among these cropping types. Type-1 will be suitable for the sugar cane factory's farms or the middle to large scale farm. Type-2 to Type-5 will be suitable for the middle to large scale farms, and Type-6 and Type-7 for the small to middle scale farms. Type-8 will be suitable for farms of any scale, and Type-9 will be selected by small farms in combination with Type-5 and Type-7.

#### El.2.3 Cropping Area in Western Plain

The production area of each crop and cropping pattern will be programed in the light of basic consideration in El.1 mentioned above. It will be programed to attain maximum return from the production under technical and economical conditions as follows:

Major technical conditions:

- i) type of cropping pattern
- ii) crop zoning and soil conditions

Major economical conditions:

- iii) demand and marketability of crop
- iv) profitability of each crop and cropping pattern

On the major crops to be cultivated in the Western Plain, as sugar cane, cotton, maize and rice, the production program will be formulated first to meet the minimum requirement of less profitable crops and then to maximize production area of more profitable crops, thus enabling to maximize the profit from the Project. Under this principle, the acreage of each crop cultivation has been planned as follows:

(1) Sugar cane:

Maximum cultivable area under the soil condition will be:

$$\begin{aligned}
 & \text{(Western plain) - (Vertisols area) - (poorly drainable Mollisols area)} \\
 & = 15,600 \text{ ha} - 1,400 \text{ ha} - 2,000 \text{ ha} \\
 & = 12,200 \text{ ha} \dots\dots\dots (A)
 \end{aligned}$$

Total quantity of sugar cane requirement for full operation of the ACHSA and ACENSA mills will be estimated at:

$$\begin{aligned}
 & \text{(processing capacity) x (annual processing days)} \\
 & = 5,800 \text{ t/day} \times 150 \text{ days} \\
 & = 870,000 \text{ t} \dots\dots\dots (B)
 \end{aligned}$$

Production expectable from outside the Western Plain will be:

$$\begin{aligned}
 & \text{(Santa Ana area production) + (Marcovia area production)} \\
 & = (1,120 \text{ ha} \times 61\text{t/ha}) + (30 \text{ ha} \times 70\text{t/ha}) \\
 & = 70,000 \text{ t} \dots\dots\dots (C)
 \end{aligned}$$

Minimum area required for production will be:

$$\begin{aligned}
 & \frac{(B) - (C)}{\text{(expected production with-project)}} \\
 & = \frac{(870,000 \text{ t} - 70,000 \text{ t})}{118.3 \text{ t/ha}} \\
 & = 6,760 \text{ ha} \dots\dots\dots (D)
 \end{aligned}$$

The minimum required area (D) should be secured in the Western Plain (A). Therefore, to meet the demand of ACHSA and ACENSA mills, the cropping area for sugar cane will be determined at 6,700 ha.

(2) Maize:

Maximum area under suitable soil conditions will be:

$$\begin{aligned}
 & \text{(Western plain) - (Vertisols and Mollisols area) - (sugar cane area)} \\
 & = 15,900 \text{ ha} - 3,400 \text{ ha} - 6,700 \text{ ha} \\
 & = 5,800 \text{ ha}
 \end{aligned}$$

The demand of grain (including maize, rice, sorghum and beans) in the Choluteca Department and Valle Department is estimated for 1985 at:

$$\begin{aligned}
 & \text{(1985 population in Choluteca and Valle)} \frac{1}{1} \times \text{(per capita consumption)} \frac{2}{2} \\
 & = (193,300 \times 1.02^{11} + 91,900 \times 1.01^{11}) \times 167 \text{ kg/capita} \\
 & = 57,100 \text{ t} \dots\dots\dots (E)
 \end{aligned}$$

This regional demand can partly be met by production outside the Project area in the two Departments, as follows:

maize	19,100 t	$\frac{3}{3}$	
maicillo and rice	9,500 t	$\frac{3}{3}$	
others (approx.)	3,500 t		
	<hr/>		
Total	22,100 t		(F)

The grain demand will therefore be estimated at:

$$\begin{aligned}
 & (E) - (F) \\
 & = 57,100 \text{ t} - 22,100 \text{ t} \\
 & = 35,000 \text{ t} \dots\dots\dots (G)
 \end{aligned}$$

The Project aims to satisfy this demand of maize, rice, sorghum and bean, namely

$$\begin{aligned}
 \text{Maize production} & = \text{(grain demand)} - \text{(rice prod.)} - \text{(sorghum prod.)} \\
 & \quad - \text{(bean prod.)} \\
 & = 35,000 \text{ t} - 9,600 \text{ t} \frac{4}{4} - 3,200 \text{ t} \frac{5}{5} - 1,600 \text{ t} \frac{6}{6} \\
 & = 20,600 \text{ t} \dots\dots\dots (H)
 \end{aligned}$$

- 
- Remarks:  $\frac{1}{1}$  : 1974 census and population increase at the same rate as 1961 - 74 increase  
 $\frac{2}{2}$  : Ref. to Table E1  
 $\frac{3}{3}$  : 3rd Agricultural census, 1974  
 $\frac{4}{4}$  : Ref. (N) below  
 $\frac{5}{5}$  : Ref. (R) below  
 $\frac{6}{6}$  : Ref. (S) below

The minimum area required for maize production will be:

$$\begin{aligned}
& \text{(min. maize demand)} / \text{(prod. with-project)} \\
& = 20,600 \text{ t} / 4 \text{ t/ha} \\
& = 5,100 \text{ ha.} \dots\dots\dots (I)
\end{aligned}$$

Even if the proposed regional production turns out to exceed the regional demand, the surplus will be marketable in other regions, because the country-wide deficit in grain production in 1985 is estimated at about 170,000 tons.<sup>1</sup>

(3) Rice:

Higher profit will be accruable from rice production than any other cropping pattern. However, in view of some technical and economic restrictions, the rice production area will be programed prior to the cotton cultivation.

The suitable area for rice under soil conditions will be:

$$\begin{aligned}
& \text{(Vertisols in Ola area)} + \text{(Mollisols area in extream south block)} \\
& = 1,400 \text{ ha.} + 2,000 \text{ ha.} \\
& = 3,400 \text{ ha.} \dots\dots\dots (J)
\end{aligned}$$

In the Ola district, a part of project area (340 ha ) will be irrigated by water led through a booster pump. Water consuming rice cultivation in such a district will be less economical. Besides, a part of Vertisols is at present cultivated by maize and cotton, and a part by sugar cane. Therefore, rice cultivation in the Ola district will be planned in about a half of the Vertisols area exclusive of the booster irrigation blocks, namely

$$\begin{aligned}
& \{ \text{(Vertisols area)} - \text{(booster irrig. area)} \} \times 1/2 \\
& = (1,400 \text{ ha} - 340 \text{ ha} ) \times 1/2 \\
& = 500 \text{ ha} \dots\dots\dots (K)
\end{aligned}$$

The Mollisols area extends on both banks of the Choluteca river in the southern-most part of the irrigable area. Some part of the Mollisols area demonstrated high soil percolation of more than 3 mm which will not

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Remark : <sup>1</sup> : Ref. to Table-E1



be recommendable for rice cultivation. Besides, the water consuming rice cultivation in such area distant from the intake wair will cause increase in construction cost of canals, and particularly cost of siphon for irrigation on the left bank. Under these conditions, rice production area will be provisionally programed as follows:

$$\begin{aligned}
& \text{(Mollisols: left bank)} \times 1/2 + \text{(Mollisols: right bank)} \times 4/5 \\
& = 1,420 \text{ ha} \times 1/2 + 510 \text{ ha} \times 4/5 \\
& = 1,100 \text{ ha} \dots\dots\dots (L)
\end{aligned}$$

The proposed rice cultivation area will total:

$$\begin{aligned}
& (K) + (L) \\
& = 500 \text{ ha} + 1,100 \text{ ha} \\
& = 1,600 \text{ ha} \dots\dots\dots (M)
\end{aligned}$$

The estimated production of milled rice will be estimated at:

$$\begin{aligned}
& (\text{crop area}) \times (\text{unit prod./ha}) \times (\text{milling rate}) \\
& = 1,600 \text{ ha.} \times (5\text{t} + 5\text{t}) \times 0.6 \\
& = 9,600 \text{ t/year} \dots\dots\dots (N)
\end{aligned}$$

For reference, the actual import of milled rice in 1975 was 9,000 tons. <sup>1</sup>

(4) Cotton:

Land available for cotton production will be:

$$\begin{aligned}
& (\text{Western plain}) - (\text{sugar cane area}) - (\text{Mollisols area}) - (\text{Vertisols area} \\
& \quad - \text{rice area}) - (\text{sorghum and bean area}) \\
& = 15,900 \text{ ha} - 6,700 \text{ ha} - 2,000 \text{ ha} - 500 \text{ ha} - (\text{sorghum and bean area}) \\
& = 6,700 \text{ ha} - (\text{sorghum and bean area}) \\
& = 6,700 \text{ ha} - (800 \text{ ha} \supset 2 + 800 \text{ ha.} \supset 3) \\
& = 5,100 \text{ ha} \dots\dots\dots (O)
\end{aligned}$$

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Remarks: <sup>1</sup> : Export-Import statistics  
<sup>2</sup> : Ref. (R) below  
<sup>3</sup> : Ref. (S) below

The production of the ginned cotton from the available land will be:

$$\begin{aligned} & (\text{available area}) \times (\text{estimated prod. per ha}) \frac{1}{2} \times (\text{ginning ratio}) \\ & = 5,100 \text{ ha} \times 3 \text{ t/ha} \times 0.375 \\ & = 5,700 \text{ t} \dots\dots\dots (P) \end{aligned}$$

In 1976-77, export and import of ginned cotton was approximately 6,300 tons and 1,500 tons respectively. By covering the import for the local textile factory, the production of ginned cotton (P) from 5,100 ha will result in increase of export by about 70 %. Such an increase in export will be possible in view of the fact that the increase is quite marginable in the export market quantitatively. For reference, the production and export of cotton in Central America made up for 2.1 % and 8.2 % of the world production and export respectively, and the export of cotton from Honduras was only about 1 - 2 % of the Central American export.

It is noted that the projected production of raw cotton can be processed at the existing ginning factory in San Lorenzo which has a processing capacity of about 55,000 tons of raw cotton (250 t/day x 220 days).

(5) Sesame:

Increase of sesame production will be desirable to meet the plant oil demand. The sesame area is provisionally planned to cover at least 5 % of the total project area, as follows:

$$\begin{aligned} & (\text{Western plain}) \times 0.05 \\ & = 15,900 \text{ ha} \times 0.05 \\ & = 800 \text{ ha} \dots\dots\dots (Q) \end{aligned}$$

The estimated production of 1,200 tons will be considered as marketable.

(6) Sorghum and Beans:

Out of the total grain demand as estimated in (G) above, it is provisionally planned that about 15 % will be supplied by sorghum and beans. On the assumption that ratio of sorghum and beans production is 2:1, the areas of these crops are estimated at:

$$\begin{aligned} & (\text{Grain demand}) - (\text{maize prod.}) \frac{1}{2} - (\text{rice prod.}) \frac{2}{2} \\ & = 35,000 \text{ t} - 20,600 \text{ t} - 9,600 \text{ t} \\ & = 4,800 \text{ t} \end{aligned}$$

Sorghum area = (4,800 t. x 2/3) / 4t/ha. 3 = 800 ha (R)

Beans area = (4,800 t. x 1/3) / 2t/ha. 3 = 800 ha (S)

Consequently, the cropping area of the (cotton - maize) pattern will be planned as follows:

(cotton area) - (cotton/sorghum area)4 - (cotton/beans area)5
= 5,100 ha - 800 ha - 800 ha
= 3,500 ha (T)

(7) Melon and Water Melon:

Melon and water melon will be cropped with maize under the proposed cropping pattern. The total area of melon and water melon is estimated as follows:

(maize area)6 - (maize/cotton area)7 - (maize/sesame area)8
= 5,100 ha - 3,500 ha - 800 ha
= 800 ha (U)

Increase in melon market will be expectable to some extent in view of the fact that the production under irrigated condition will enable seasonal adjustment of harvest to the off-crop season in the exported countries. While, rapid expansion of market (domestic) of water melon will not be so expectable. The production area will be planned under such forecast as follows:

Melon area : 400 ha x 6.5 t/ha = 2,600 t/year (V)

Water melon: 400 ha x 12 t/ha = 4,800 t/year (W)

(8) Pasture and other crop:

In the remaining area of about 900 ha. pasture and vegetables will be cropped. Pasture land for livestock will be selected on the land uncultivable by other crops in the class IV land in the Ola district.

Remarks: 1 : Ref. (H) above 5 : Ref. (S) above
2 : Ref. (N) above 6 : Ref. (I) above
3 : Ref. to Chapter E.7 7 : Ref. (T) above
4 : Ref. (R) above 8 : Ref. (Q) above

(9) Proposed Cropping Area:

In summarizing the production program mentioned above, the cropping area by cropping type and the cropping area by each crop are shown in Table-E2.

## E2. FARMING PRACTICES

For the accelerated agricultural development in the Project area, the prevailing farming practices and management should be developed by adopting improved farming techniques and rational farming procedures with assistance of supporting services. Major points of improvement of farming practices under irrigated conditions are to use improved varieties, to improve fertilizer application practices and pertinent irrigation and drainage and effective mechanized farming, etc. Proposed improvement of farming practices for each crop cultivation are described hereunder.

### E2.1 Maize

#### (1) Improved varieties:

As the improved varieties of maize, the following varieties will be recommendable:

Free polination variety : Sintetico Texpeno, V. Criollas, Nicarillo  
Hybrid variety : HB101, HB105, HA502

#### (2) Seeding:

Seeding by machines and 16 kg per ha of seed rate is proposed.

#### (3) Improved fertilizer application rate:

The standard application rate of fertilizer recommendable for maize will be as follows:

N : 50-100 kg/ha  
P<sub>2</sub>O<sub>5</sub> : 50 kg/ha  
K<sub>2</sub>O : 0-50 kg/ha

Half of the total quantity of nitrogen will be applied at the seeding time as the basic fertilizers and the remainder will be applied at one month or one and half month after seeding as the top-dressing.

#### (4) Application of herbicides:

Application of the following rate of herbicides will be recommendable:

1.5 kg per hectare of Gesaprim 80 (wetttable) each time

(5) Water management:

Furrow irrigation, irrigation of 5mm per day at one to two-week intervals will be proposed. Since maize is relatively weak against excess water content in soil, attention should be paid on drainage.

(6) Application of insecticides:

1.5 per hectare of Cytralene or Dipterex (Emulsion) each time and 3.5 kg per hectre of Furadan (Dust) are proposed.

(7) Improved farming calender:

The farming calendar is proposed to be improved as follows:

Land preparation	- Mid. Jan. to mid. Apr.
Seeding and basic fertilizer app.	- Mid. Feb. to mid. May
Application of herbicides	- Mid. Feb. to mid. May
Application of top-dressing	- Mid. Mar. to mid. June
Tilling and weeding	- Beg. Apr. to mid. July
Application of insecticides	- Beg. Apr. to mid. July
Harvest	- Beg. June to end Aug.

Land preparation, seeding and fertilizer application, tilling will be done by tractor, and application of agro-chemicals will be proposed to be done by air craft except for small isolated farms. Harvest is done by hand.

E2.2 Sorghum

(1) Improved varieties:

On the basis of experiments at the Lujosa Experiemental Station, recommendable varieties of sorghum will be as follows:

For human consumption - CENTA S-1, SART, C-42-Y

For animal consumption - ICA NATAIMA, E59 Dekalb, E-57 Dekalb.

8417 Pioneer

New improved varieties to be bred and selected by the Lujosa Station will also be adaptable in the Choluteca area.

(2) Improved fertilizer application rate:

Little fertilizer is applied for sorghum at present, but fertilizers are proposed to be applied for improvement of productivity as follows:

N : 60-100 kg  
P<sub>2</sub>O<sub>5</sub> : 50 kg/ha  
K<sub>2</sub>O : 0-50 kg/ha

Application rate should be chosen in accordance with the soil conditions. Half of the total nitrogen should be applied at the seeding time as basic fertilizers and the remaining half should be applied at one month or one and half month after seeding as top-dressing.

(3) Seed rate:

15 kg per hectare is proposed.

(4) Application rate of herbicides and insecticides:

Same application as that of maize is proposed, except for Furadan (insecticides) which will not be required.

(5) Improved farming calendar:

The improved farming calendar is proposed as follows:

Land preparation	- Mid. Jan. to mid. Mar.
Seeding and basic fert. app.	- Mid. Feb. to mid. Apr.
Application of herbicides	- Mid. Feb. to mid. Apr.
Application of top-dressing	- Mid. Mar. to mid. May
Tilling and weeding	- Beg. Apr. to end May
Application of insecticides	- Beg. Apr. to mid. June
Harvest	- Beg. June to end July

Farming methods, starting from land preparation to harvest, will be the same as that of maize cultivation.

### E2.3 Rice

Rice will be one of the promising crops in the Choluteca Plain in view of possibility of two crops a year and expectation of high net return under irrigation. The mollisols, Vertisols and Alfisols, except for the lands of extreme shallow surface of stony soils, will be suitable for rice growing.

(1) Improved varieties:

On the basis of experiments at the Lujosa Experimental Station, CICA6 will be recommendable as the higher yielding variety. CICA6 has advantages in good germination, resistance against blast, vigorous growth and high yields. The results of cultivation trials on CICA6 at the Lujosa Experimental Station in 1976 showed 7.2 tons per ha under irrigated condition and 3.4 to 6.1 tons per ha under supplemental irrigation.

(2) Improved fertilizer application rate:

The optimum fertilizer application rate is proposed as follows:

N : 100 kg/ha  
P<sub>2</sub>O<sub>5</sub> : 50 kg/ha  
K<sub>2</sub>O : 0 - 25 kg/ha

Half of the total nitrogen will be applied at the seeding time as basic fertilizers and the remaining half will be applied one month after the seeding time and at the beginning of the young panicle formation stage as top-dressing.

(3) Seeding method:

Seeding of rice is generally done by a direct seeding method on a dry field by seeding machines. For executing direct seeding method, attention should be paid to the pulverizing soils of seed beds, especially on the Vertisols in order to obtain good germination of seeds. Optimum seed rate at the rate of 70 to 80 kg per ha is proposed.

(4) Water management:

Irrigation is required in approximately 20-25 days after seeding, and submerged irrigation with 5 to 10 cm in water depth from the 6 leaves stage to the end of the productive tillering stage (approximately 30 days). After that the rice field is once dried up until the beginning of the young panicle formation stage (approximately 20 days), and thereafter deep water should be kept until the end of heading (approximately 20-30 days). During the ripening stage (approximately 20 days) intermittent irrigation will be done and then the rice field will be dried up completely until harvesting. Among the water management mentioned above, drying practices (from the end of the productive tillering stage to the beginning



of the young panicle formation stage) and deep submerged irrigation (from the beginning of the young panicle formation stage to the end of heading) are most important to obtain high yields of rice.

(5) Application of herbicides:

For the direct seeding of rice, application of herbicides is indispensable, especially at the initial stage of growth. Application of 10% per ha of Propanil (Emulsion) each time and 3% per ha of 2.4 D (Emulsion) each time are proposed.

(6) Application of fungicides and insecticides:

For blast control, spray of 30 kg per ha of Kasumin (Dust) each time is recommended, and for stemborer and/or aphid control, spray of 2% per ha of Malathion (Emulsion) each time is proposed.

(7) Improved farming calendar:

The farming calendar is proposed for double crops a year, as follows:

(1) Wet season rice;

Land preparation	-Beg. Aug. to end Sep.
Seeding and basic fertilizer application	-Beg. Sep. to end Oct.
Application of herbicides	-Beg. Sep. to end Oct.
Application of top-dressing	-Beg. Oct. to end Nov.
Weeding	-Beg. Sep. to end Dec.
Application of fungicides and insecticides	-Beg. Sep. to end Jan.
Harvest	-Mid. Jan. to mid. Mar.

(2) Dry season rice;

Land preparation	-Mid. Jan. to mid. Mar.
Seeding and basic fertilizer application	-Mid. Feb. to mid. Apr.
Application of herbicide	-Mid. Feb. to mid. Apr.
Application of top-dressing	-Mid. Mar. to mid. May
Weeding	-Mid. Mar. to mid. June
Application of fungicides and insecticides	-Mid. Mar. to mid. July
Harvest	-Beg. July to end Aug.

Land preparation, seeding, application of basic fertilizers will be done by machines, and top-dressing and supplemental weeding by hand. Application of agro-chemicals is proposed to be done by air craft except for an isolated rice field. Harvest will be done by a combine.

#### E2.4 Beans

Beans in the Choluteca Plain are mainly lima beans, but the production area is relatively small at present. The production should be increased with the view to attain soil conservation and to supply food for human diet.

##### (1) Improved variety:

The following varieties are proposed as recommended by MRN:

Desarrural V.B.

Desarrual V.R.

Porills

##### (2) Seeding:

Seeding will be made by machines at the rate of 35 kg per ha.

##### (3) Improved fertilizer application rate:

Application standard is proposed as follows:

N: 50kg/ha

P<sub>2</sub>O<sub>5</sub> : 30kg/ha

K<sub>2</sub>O : 0-30kg/ha

When beans are cultivated, seeds should be inoculated with leguminous bacteria to obtain higher yield.

In addition to lima beans, cultivation of soy bean is proposed as a plant oil resource and measures for conservation of soil fertility. Research on soy bean cultivation under irrigated condition will be proposed to be carried out in the Choluteca Plain.

##### (4) Water management:

Furrow irrigation of 5.4 mm per day at one-week to two-week intervals is proposed.

- (5) Application of insecticides:  
Spray of 2% per ha of Malathion (Emulsion) each time is proposed.
- (6) Farming calendar:  
Land preparation - Mid. Jan. to mid. Mar.  
Seeding and application of fertilizers - Mid. Feb. to mid. Apr.  
Tilling, weeding - Mid. Mar. to mid. May  
Application of insecticides - Mid. Mar. to end May  
Harvest - Beg. June to end July

Land preparation, seeding, application of fertilizers, application of insecticides will be done by machine, but harvest will be done by hand.

#### E2.5 Sugar Cane

Present yield of sugar cane grown by farmers under without-irrigation is approximately 80 tons per ha on an average in the Choluteca Plain. This relatively high yields will be attributable to favourable soil conditions in this area. However, by applying further improved farming technics, yield of cane will be further increased to the level of 140 tons per ha (118.3 ton/ha including fallow) on an average. To attain the above yeild, improved farming are proposed in the following manner:

(1) Improved variety:

At present, NC0310 is adopted for more than 90% of the cropped area. NC0310 has advantage in good ratooning, good tillering and early maturity. but it has disadvantage in fine stalks, high fibre content and high rate of flowering. Further, higher yield of cane is hardly expectable in line with the higher rate fertilizer application if compared with other big stalk varieties (B34-64, Pinder etc.).

Under high rate of fertilizer application and perfectly irrigated conditions. B34-62, CP3437. Pinder or Q51 will be more advantageous than NC0310.

(2) Planting:

Present rate of seed cane for planting is approximately 10 tons per ha.

This high rate will have been practised in order to avoid poor germination of seeds due to draught. However after completion of irrigation facilities, 6 tons of seed cane will be sufficient.

(3) Improved fertilizer application rate:

N : 150 kg/ha,  $P_{25}O_5$  : 50 kg/ha and  $K_2O$  : 50 kg/ha are proposed. Half of nitrogen will be applied at the planting time and one-fourth at one or one and half month after planting, and the remainder at two or three month after planting.

(4) Water management:

Furrow irrigation of 7.1 mm per day at 10 ton 15-day intervals is proposed. To obtain higher content of sugar, irrigation should be cut at the time of 30 days before harvest.

(5) Application of herbicides:

Application of 1.5 kg per ha of Atrazine (wetable) each time is proposed for saving labor force.

(6) Application of rodenticides:

Little insect damage but rather severe rodent damage have been experienced in the Choluteca Plain. Therefore, application of zinc phosphate of 1 to 5 percent by weight in cereal bait will be proposed. However, as zinc phosphate is a poisonous chemical, careful attention should be paid to human and animals when it is applied.

(7) Tilling and weeding:

Plant cane: Approximately one month after planting, the planting furrows are flattened with soil, cutting down from the rows by tractor. One month thereafter, earthing to cane root will be done by tractor. After that, top-dressing and weeding will be done by hand.

Ratoonig: After harvesting of cane, stubble should be cut off, and the cane field is flattened by tractor. One month thereafter, earthing to the cane root will be performed. After earthing, all works in the cane field will be done by hand.

(8) Improved farming calendar:

Plant cane;  
Land Preparation - Mid. Aug. to mid. Apr.  
Planting and basic fertilizer app. - Mid. Sep. to mid. May  
Application of herbicide - Mid. Sep. to mid. May  
Application of top-dressing - Mid. Oct. to mid. July  
Application of rodenticides - Mid. Nov. to mid. Feb.  
Tilling and weeding - Mid. Oct. to mid. July  
Harvest - Mid. Nov. to mid. May

Ratoon cane:

Ratooning and basic fertilizer app. - Mid. Nov. to mid. May  
Application of top dressing - Mid. Dec. to mid. June  
Application of rodenticides - Mid. Jan. to mid. Feb.  
Tilling and weeding - Mid. Dec. to mid. June  
Harvest - Mid. Nov. to mid. May

Land preparation, fertilizer application, earthing will be done by tractor. Weeding, harvest are done by hand in general.

(9) Establishment of harvesting schedule:

Delayed harvest of matured cane will result in increased mortality of cane and decreased sugar content. Brix of cane juice should be examined and a rational harvesting schedule should be established.

E2.6 Cotton

With the irrigation and drainage facilities and further improved farming practices, i.e. use of improved variety; application of pertinent fertilizers, herbicides and pesticides etc., yields of seed cotton would be increased remarkably.

(1) Improved variety:

The major varieties of cotton grown in the Choluteca Plain are Stonville 213 and Conal-S. Introduction of new improved varieties may also be contemplated as envisaged by the Cooperativa Algodonera del Sur.

(2) Seeding:

25 kg per ha of seed rate is proposed.

(3) Application of fertilizer rate:

The optimum fertilizer application rate is proposed as follows:

N : 100 kg/ha

P<sub>2</sub>O<sub>5</sub> : 50 kg/ha

K<sub>2</sub>O : 25 kg/ha

Half of nitrogen will be applied at the seeding time and the remainder at one month after planting.

(4) Water management:

Furrow irrigation of 6.8 mm per day at one to two-week intervals.

(5) Application of herbicides:

Application of 1.5 kg per ha of Planavin (wetable) each time is proposed.

(6) Application of insecticides:

For cotton cultivation, insect control is the most important. Spray of chemicals for insect control will be done 10 to 20 times during the growth period of cotton.

Spray of 2 per ha of Malathion (Emulsion) and 1.0 kg of Orthene per ha each time is proposed.

(7) Improved farming calendar:

Land preparation	- Beg. June to end July
Seeding and basic fertilizer app.	- Beg. July to end Aug.
Thinning	- Beg. Aug. to end Sep.
Application of top dressing	- Beg. Aug. to end Sep.
Tilling and weeding	- Beg. Aug. to end Nov.
Application of insecticides	- Mid. July to mid. Dec.
Harvest	- Mid. Jan. to mid. Mar.

Land preparation, seeding, fertilizer application, tilling will be done by tractor, application of chemicals will be done by aircraft (except for isolated fields), and thinning, supplemental weeding will be done by hand.

## E2.7 Sesame

Sesame is an important crop as a resource of plant oil food in Honduras.

- (1) Improved variety:
- |                  |  |
|------------------|--|
| Instituto 70 and |  |
| De Sarrural C10  | - early maturity and no branch variety |
| Venezuela 44     | - late maturity, no branch variety     |
| Tardias          | - late maturity, branch variety.       |

Selection of new hybrid varieties are being done at the Lujosa station, and varieties of higher quality and yield will also be expectable.

(2) Seeding:

Seeding is done by stripe seeding in space of 60 cm, and the seeding rate is 3 kg per ha. About 15 to 20 days after germination, thinning will be performed in hill space of approximately 15 cm.

(3) Fertilizer application rate:

The following fertilizer rate is proposed:

N : 30-50 kg/ha

$P_{2}O_{5}$  : 20 kg/ha

$K_{2}O$  : 10 kg/ha

(4) Water management:

Furrow irrigation of 5.5 mm per day at one to two-week intervals is proposed.

(5) Application of herbicides:

2 kg per ha of Herban 80 (wetttable) each time is proposed.

(6) Application of insecticides:

Spray of 1.0 l per ha of Dipterex (Emulsion) each time is proposed.

(7) Farming calendar:

Land preparation	- Beg. Sep. to end Oct.
Seeding, basic fertilizer app.	- Beg. Oct. to end Nov.
Application of herbicides	- Beg. Oct. to end Nov.
Thinning	- End Oct. to end Dec.
Application of top dressing	- Beg. Nov. to end Dec.
Application of insecticides	- Beg. Nov. to end Feb.
Harvest	- Beg. Feb. to end Mar.

Land preparation and tilling will be done by tractor; seeding, thinning, top-dressing and harvest will be done by hand, and application of agro-chemicals is proposed to be done by sprayer or aircraft.

E2.8 Melon and Water melon

The production of melon and water melon will be increased to some extent by increase in the cropped area and unit yield resultant from the pertinent farming practices and irrigation. However, large increase of these crop productions will not be expectable in the light of the future demand.

E2.9 Livestock Production

The future livestock production will not be increased because livestock raising is programed to utilize the land of Class IV.



E3. FARMING INPUTS, MACHINERY AND LABOR REQUIREMENTS

E3.1 Farming Inputs Requirements

For the efficient execution of the development program, the required farming inputs such as seed, fertilizers and agro-chemicals for the Western Plain are estimated as follows:

<u>Farming Inputs</u>	<u>Western Plain</u>
Seed (ton)	
- Maize	81
- Sorghum	12
- Beans	36
- Sesame	2
- Rice	224
- Sugar cane (Seed cane)	40,600
- Cotton	128
- Melon	0.6
- Watermelon	0.6
- Pasture grass <sup>/1</sup>	0.5
- Tomato	0.8
Fertilizers (ton)	
- Compound 12:24:12	2,890
" 15:15:15	3,140
- Urea	4,380
Agro-chemicals	
- Herbicides	
Emulsion (kℓ)	74
Wettable (ton)	28
- Insecticide	
Emulsion (kℓ)	120
Wettable (ton)	74
Dust (ton)	77
- Fungicides	
Wettable (ton)	25
Dust (ton)	80
- Rodenticides	
Wettable (ton)	41

<sup>/1</sup> Required seed is calculated on the basis of 6-year renovation.

## E3.2 Man-Power Requirement

### E3.2.1 Operator Requirement

Total number of operators required for the execution of the developed farming practices in the Western Plain of the Choluteca Plain at the peak season (August) is estimated at approximately 6,500 Man-days or 300 persons per day. The existing number of operators engaged in mechanized farming is estimated at about 100 persons. Consequently, the increase in operators required for the Project at the peak season is estimated at about 200 persons. The feature of operator requirement is shown in Table E3-(1).

### E3.2.2 Labor Requirement

Total number of labors required for the developed farming practices in the Western Plain is estimated at approximately 236,000 Man-days at the peak season (January). Total number of workable laborers at the peak season (January) is estimated at 209,000 Man-days. Consequently, the additional labor requirement at the peak season is estimated at about 27,000 Man-days, or 1,000 persons. The feature of labor requirement is shown in Table E3-(2). This labor requirement will be met by the people in the Choluteca and Valle Departments.

## E3.3 Machinery Requirement

### E3.3.1 Necessity of Mechanization

For the realization of the proposed farming systems, every farming practice should be carried out within the season optimum for the crop growth. Since the average farm size, in general, is relatively large in the Choluteca Plain, the farmers will be obliged to adopt a mechanized farming system as much as practicable. Deep plowing and good pulverizing of soils, particularly for the fields of the Vertisols, are essential to obtain higher yields of crops and it should be made timely for the optimum seeding season.

Seeding and fertilizer application practices can be simultaneously carried out by a tractor equipped with a seed machine and a fertilizer distributor. Weeding will be done by applying herbicides and tilling of

rows by cultivator drawn by a tractor. Fields of sugar cane, cotton, maize, sorghum etc. grown on a large scale will be suitable for application of agricultural chemicals by aircraft. There is an agro-chemical spraying enterprise in Choluteca, and application of chemicals by aircraft is being carried out. Farmers will have to make plans for collective aero-chemical spray by gathering their fields to one block of one crop. Harvesting of sugar cane and cotton will be carried out by hand in view of low labor cost and employment situation in the area. In case farmers want to use a cane harvester or a cotton picker, the following conditions should be considered:

For cane harvester: i) wind velocity during cane harvest season to keep safety from fire due to burning cane fields for mechanized harvest, ii) situation of cane lodging, iii) existing gravels on cane fields, iv) trash percentage and harvesting loss of cane, and v) operation cost.

For cotton picker: Variety of cotton used at present should be changed to other varieties adaptable to mechanized picking.

For rice harvester, a grain combine with 120 HP, is used in the Choluteca Plain at present. Use of a combine will be effective for rice harvesting in the future.

### E3.3.2 Machinery Requirement

The net requirement of agricultural machineries for the improved farming practices in the Western Plain is estimated as shown in Table E5.

### E3.3.3 Necessity of establishing an agricultural machinery cooperatives and supporting services

For smooth and efficient execution of farming practices, establishment of agricultural machinery cooperatives and contract systems for mechanized farming will be indispensable. Further work-shops and a training center for operators will be necessary to be established in the Project area (Western Plain).

E4. INCREASED AGRICULTURAL PRODUCTION

With the efforts of farmers to apply improved farming practices as proposed herein and improvement of the supporting service activities, the agricultural production under irrigated condition will be developed year by year.

The estimate of the increased agricultural production at the fully developed stage (in 1985) is given in Table-E6.

## E5. ASSOCIATED PROJECT AREA

### E5.1 San Juan de Flores Area

The future crop production program in the San Juan de Flores Area is proposed to concentrate in sugar cane cultivation to provide cane to the factory to the maximum extent. The cropping pattern for this area is proposed to adapt the cropping pattern-Type 1 (Sugar cane). The farming practices will be much the same as that of the Choluteca Plain.

Yield of sugar cane in the area in future will increase to the same level as the Choluteca Plain. However, even if the unit yield of cane reaches the target, the total production of cane will be limited to 175,000 tons in the area as follows.

#### Estimation of Sugar Cane Production in the San Juan de Flores Area

<u>Crop</u>	<u>Area</u>	<u>Unit Yield</u>	<u>Production</u>
Sugar Cane	1,480 ha	118.3 t/ha	175,100 t

Therefore, the balance of 97,000 tons<sup>/1</sup> should be produced in the area outside of the valley, viz. hill area surrounding the terraces and/or the southern area of Villa de San Francisco or Talanga Valley.

### E5.2 Middle Reach Valleys

Taking into account the physical and socio-economic conditions in the valleys, a cropping pattern is proposed as shown in Fig-E2.

Farming practices are proposed to be the same as that of the Choluteca Plain area.

Yield of crop per hectare at the target year will reach at the same level as the Choluteca Plain area by means of assistance in improved farming practices and supporting service

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<sup>/1</sup> 1,814 t/d x 150 days = 272,000 t  
272,000 t - 175,000 t = 97,000 t

activities. The future crop production in the Middle Reach Valleys at the fully developed stage is shown in Table-E7.

Table-E1 SUPPLY AND DEMAND OF GRAIN  
(MAIZE, SORGHUM, BEANS, RICE)

(Unit: 1,000 Tons)

Year	Supply			Demand			Differ- ence	
	Produc- tion	Import/2	Export/2	Total Supply	Per-Capita Consumption (kg)	Popu- lation (10 <sup>6</sup> )		Total Demand
1966	436	9	62	383	178	2.15	383	
1977	417	9	43	383	173	2.21	383	
1968	441	9	68	382	168	2.27	382	
1969	466	8	33	441	189	2.33	441	
1970	446	9	24	431	180	2.39	431	
1971	268	3	25	346	141	2.46	346	
1972	257	4	19	342	136	2.52	342	
1973	417	3	3	417	161	2.59	417	
1974	425	1	6	420	158	2.66	420	
1975	450	53	3	500	183	2.73	500	
1985	422			422	167	3.56	595	-173
1990	422			422	167	4.07	680	-258

/1 Anuario Estadístico 1975, Ministerio de Economía.

/2 Trade Yearbook, Vol. 25, 27 & 29, FAO.

/3 Production and per-capita consumption in 1985 and 1990  
is estimated at the average from 1966 to 1975.

Table-E2 PROPOSED CROPPING AREA IN THE CHOLUTECA PROJECT AREA (WESTERN PLAIN)

A. Cropping Area by Cropping Type

<u>Cropping Type</u>	<u>Area (ha)</u>	<u>%</u>
1. Sugar Cane	6,760	42.2
2. Maize-Cotton	3,500	21.9
3. Sorghum-Cotton	800	5.0
4. Beans-Cotton	800	5.0
5. Maize-Sesame	800	5.0
6. Maize-Melon	400	2.5
7. Maize-Water Melon	400	2.5
8. Rice-Rice	1,600	10.0
9. Pasture	140	0.9
10. Vegetables	800	5.0
Total	<u>16,000</u>	<u>100.0</u>

B. Cropping Area by Crop

<u>Crop</u>	<u>Area (ha)</u>	<u>%</u>
Sugar Cane	6,760	27.8
Maize	5,100	21.0
Sorghum	800	3.3
Beans	800	3.3
Sesame	800	3.3
Rice	3,200	13.2
Cotton	5,100	21.0
Water Melon	400	1.6
Melon	400	1.6
Pasture	140	0.6
Vegetables	800	3.3
Total	<u>24,300</u>	<u>100.0</u>
Cropping intensity	1.52	



Table-E3. LABOR AND OPERATOR REQUIREMENT IN THE CHOLUTELA PROJECT AREA (WESTERN PLAIN)

(1) Operator Requirement (X 10<sup>3</sup> M/D)

	J	F	M	A	M	J	J	A	S	O	N	D	Total
Total operator	4.2	5.8	6.3	4.0	2.6	3.9	6.0	6.5	4.7	3.2	2.8	2.9	52.9
Person/day	0.2	0.2	0.2	0.1	0.1	0.2	0.3	0.3	0.3	0.2	0.1	0.1	-
Existing number of operators	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-
Net operator requirement	0.1	0.1	0.1	-	-	0.1	0.2	0.2	0.2	0.1	0.1	-	-

(2) Labor Requirement (X 10<sup>3</sup> M/D)

	J	F	M	A	M	J	J	A	S	O	N	D	Total
Total labor req.	236	198	181	120	74	52	77	52	44	20	91	183	1,298
Family laborer	209	186	209	201	141	134	171	171	112	119	201	209	-
Hired laborer	27	12	-	-	-	-	-	-	-	-	-	-	39
Persons/day	1.0	0.5	-	-	-	-	-	-	-	-	-	-	-

- (1) Total number of families in the Western Plain in 1985 is estimated at 2,980. (See Table E.4).
- (2) Workable persons per family are estimated at 2.5.
- (3) Monthly rate of workable days are estimated as follows:
  - Jan. - Apr., Nov. - Dec. : 0.9
  - May - June : 0.6
  - July - Aug. : 0.75
  - Sept. - Oct. : 0.5

Table-E4 ESTIMATION OF LABOUR FORCE  
IN THE CHOLUTECA PROJECT AREA  
(WESTERN PLAIN)

1) Present situation (1974)	
Farmers' population	11,000
Family size (person/family)	5.3
Farmers' household	2,070
- Land holder	(830)
- Landless farmer	(1,240)
Labour force <sup>/1</sup>	5,200
- Land holder	(2,100)
- Landless farmer	(3,100)
2) Future with project condition (1985)	
Farmers' population <sup>/2</sup>	15,700
Family size (person/family)	5.3
Farmers' household	2,980
- Land holder <sup>/3</sup>	(830)
- Transmigrants <sup>/4</sup>	(680)
- Landless farmer	(1,470)
Labour force	7,500
- Land holder	(2,100)
- Transmigrants	(1,700)
- Landless farmer	(3,700)

<sup>/1</sup> Estimated at 2.5 persons per family.

<sup>/2</sup> Farmers' population is estimated as follows, on the basis of annual increased rate (2%) from 1961 to 1974 in the Choluteca Department and the number of transmigrants from outside project area. (400 families, 2,000 persons)

- Population increase of farmer in the project area:  
11,000 persons x 1.02<sup>11</sup> = 13,700 persons (2,580 families)

- Transmigration from outside project area:  
2,000 persons ( 400 families)

---

Total farmers' population: 15,700 persons (2,980 families)

<sup>/3</sup> It is assumed that the number of land holder at present will remain unchanged.

<sup>/4</sup> Including transmigrants from inside project area. (280 families)

Table-E5. NUMBER OF FARMING MACHINERY REQUIRED  
IN THE CHOLUTECA PROJECT AREA  
(WESTERN PLAIN)

<u>Machines</u>	<u>Total Requirement</u>	<u>Present number</u>	<u>Net Requirement</u>
Tractor	256	100	156
Attachment			
Plow	113	-	113
Harrow	74	-	74
Fert. distributor	130	-	130
Digger	80	-	80
Ridger	83	-	83
Cultivator	72	-	72
Tractor trailer	64	-	64
Combine	10	-	10
Sprayer duster	54	-	54

- 
- 1) : All attachments of tractors are assumed to be newly purchased at the starting time of the Project.
  - 2) : Number of cane-trailers is precluded because cane transportation from fields to the factory will be executed by a cane transportation enterprise.

Table-E6 INCREASED AGRICULTURAL PRODUCTION  
IN THE CHOLUTECA PROJECT AREA  
(WESTER PLAIN)

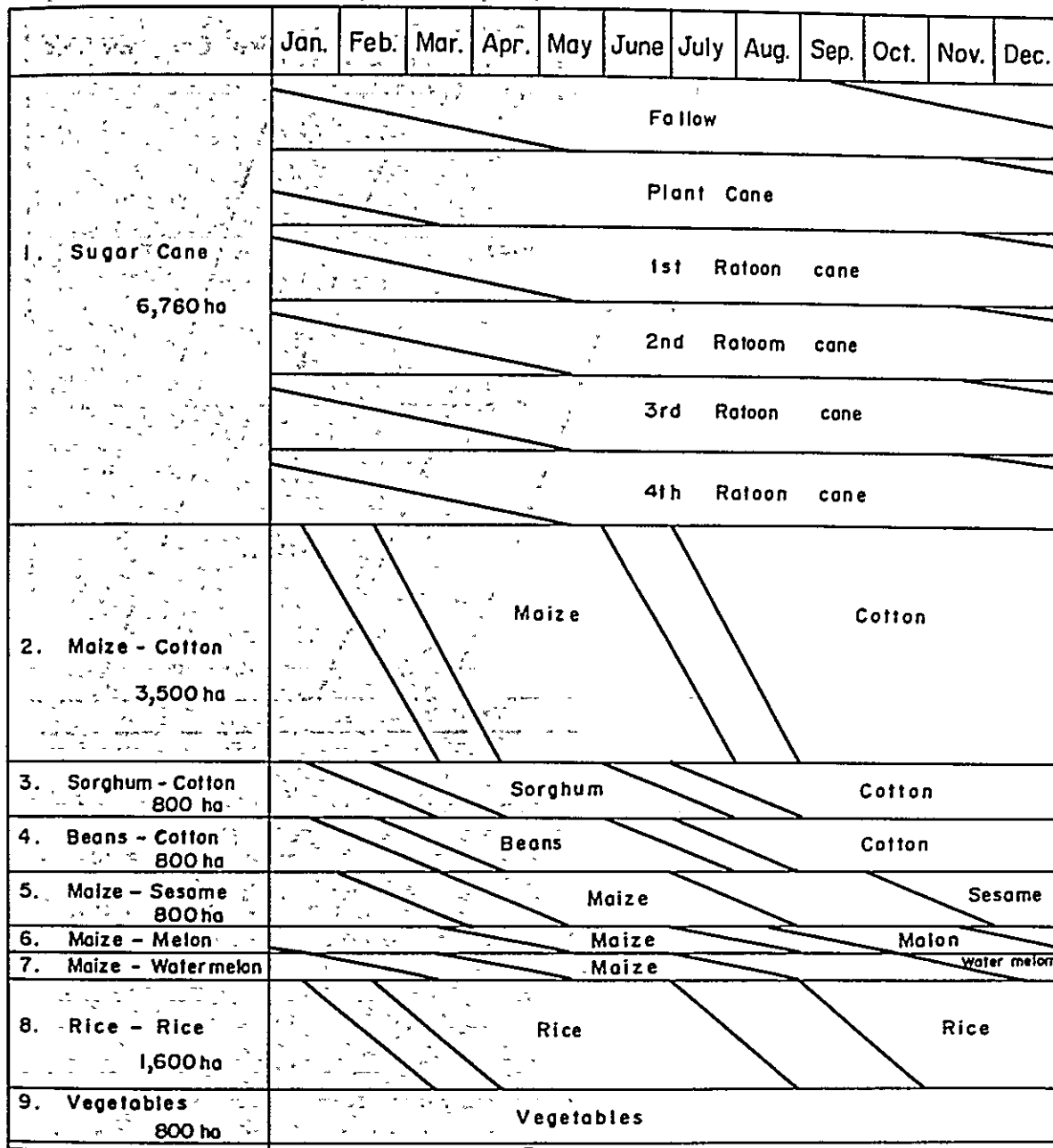
<u>Crop</u>	<u>Area</u> (ha)	<u>Unit Yield</u> (t/ha)	<u>Production</u> (t)
Sugar cane	6,760		799,700
- Estate farm	(3,530)	(118.3)	(417,600)
- Farmers' farm	(1,640)	(118.3)	(194,000)
- Expanded farmers' farm	(1,590)	(118.3)	(188,100)
Cotton	5,100	3.0	15,300
Maize	5,100	4.0	20,400
Sorghum	800	4.0	3,200
Beans	800	2.0	1,600
Sesame	800	1.5	1,200
Rice (Wet season) (Paddy)	1,600	5.0	8,000
Rice (Dry season) (Paddy)	1,600	5.0	8,000
Melon	400	6.5	2,600
Water melon	400	12.0	4,800
Pasture	140	-	-
Vegetables	800	20	16,000
Total	24,300	-	-
Livestock			
- Milk	140 ha	190 l	30 kl
- Meat	140	130 kg	20 t

Table-E7 ESTIMATE OF CROP PRODUCTION IN THE CHIOLTECA VALLEY

Crop	Morolien		Orocuina		Total	
	Area ha	Unit Yield t/ha	Area ha	Unit Yield t/ha	Area ha	Production t
Rice (Wet Season)	150	5.0	520	5.0	670	3,350
Rice (Dry Season)	150	5.0	520	5.0	670	3,350
Maize	130	4.0	470	4.0	600	2,400
Beans	130	2.0	470	2.0	600	1,200
Vegetables	20	20.0	50	20.0	70	1,400
Total	580	-	2,030	-	2,610	-
Cropping intensity	1.93		1.95		1.95	

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Fig. - E 1 PROPOSED CROPPING PATTERN  
(CHOLUTECA WESTERN PLAIN)



6. Maize - Melon 400 ha

7. Maize - Water melon 400 ha

10. Pasture 140 ha

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MINISTRY OF NATURAL RESOURCES

AGRICULTURAL DEVELOPMENT  
IN THE CHOLUTECA RIVER BASIN

JAPAN INTERNATIONAL COOPERATION AGENCY

Fig.-E2 PROPOSED CROPPING PATTERN  
(MIDDLE REACH)

	Jan.	Feb.	Mar.	Apr.	May.	June.	July.	Aug.	Sep.	Oct.	Nov.	Dec.
Block 1 670 ha	Rice						Rice					
Block 2 600 ha	Beans				Maize							
Block 3 ; 70 ha	Vegetables											

**ANNEX F**

**POWER SUPPLY AND DEMAND**



F POWER SUPPLY AND DEMAND

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## F1. PRESENT POWER SUPPLY SITUATION

A greater part of power demand in Honduras is met by a system of ENEE (La Empresa Nacional de Energia Electrica). There exist several privately owned electric systems, but they are small in capacity and account for only about 5% of the total capacity in Honduras.

ENEE is one of the autonomies of the Honduran Government, and the ENEE's policy is subject to approval of the Joint Board of Directors composed of the ministers of such ministries as Ministry of Transport, Communications and Public Works, Ministry of Natural Resources, Ministry of Finance and Ministry of Economic Planning.

ENEE is responsible to supply power through its Central Interconnected System and many Isolated Systems. The total installed capacity of ENEE in 1976 was 146 MW, of which 138 MW was included in the Central Interconnected System. Details of installed capacity of ENEE are shown in Table-F1. The total energy generated by ENEE's system reached 560 GWh in 1976, of which the sold energy was 478 GWh. Energy generated by ENEE is shown in Table-F2 for the past 11 years.

Power transmission system of ENEE is shown in Fig.-F1, in which the location of the existing powerplants and substations is also shown.

Peak load of the ENEE's total system, which was 25.8 MW in 1966, reached 96.6 MW in 1975. The load factor has been around 55 to 60 percent. The historical peak load, generated energy and the annual load factor are given in Table-F3. Power loss was 14.3 percent for the Central Interconnected System and 23.8 percent for the Isolated Systems in 1976.

It is to be noted that the Central Interconnected System was interconnected with the Nicaraguan power system in 1974, and since then power has been exchanged between the two countries with contracted charge. In 1976, for instance, energy of 1.4 GWh was imported by ENEE from Nicaragua.

## F2. POWER DEMAND FORECAST AND POWER INSTALLATION PROGRAM

In 1976, ENEE conducted power demand forecast up to 1995. According to the forecast, peak load of the Central Interconnected System is estimated to increase from 94.8 MW in 1976 to 278.5 MW in 1985 and 700.0 MW in 1995. Details of the forecast is given in Table-F4.

To cope with increasing power demand, ENEE has prepared a power installation program as shown in Table-F5. The Rio Lindo Extension Project, 40 MW in installed capacity and 250 GWh in annual mean energy output, is now under construction and will be put into commercial operation in 1978. The Puerto Cortes Gas Turbine Powerplant Project, 33 MW in installed capacity and 225 GWh in scheduled annual energy output, is under negotiation with the contractor for construction and the construction work is about to start. The Nispero Hydropower Project, 22.5 MW in installed capacity and 66 GWh in annual mean energy output, has been completed in financial arrangement and is ready for tender calling for construction. The next El Cajon Hydropower Project, 282 MW in installed capacity and 1,192 GWh in annual mean energy output, is now under financial arrangement for a timely commencement of the power-plant operation in early 1983.

The power demand-supply condition is illustrated in Fig.-F2.

F3. POWER TARIFF AND POWER PRODUCTION COST

In 1976, ENEE's total income from energy sale of 479 GWh amounted Lps. 43.9 million, resulting in the averaged power tariff of Lps. 0.092 per kWh in 1976. The detailed information on power tariff is shown in Table-F6 for years 1975 and 1976.

On the other hand, ENEE's total expense in 1976 amounted Lps. 35.9 million, of which Lps. 19.8 million was for the Central Interconnected System, Lps. 2.5 million was for the Isolated Systems and the remaining Lps. 13.6 million was for general expense of ENEE and its departments.

Two hydropower stations and five thermal stations were operated in the Central Interconnected System in 1976. The direct power production cost at powerplant is estimated to be Lps. 0.0303/kWh for hydro stations and Lps. 0.0699/kWh for thermal stations, averaging Lps. 0.0386/kWh. Details are shown in Table-F7. The power production cost at consumer's end is estimated to be Lps. 0.075/kWh.

#### F4. POWER BENEFIT STUDY

For the purpose of evaluating power benefit of the present Choluteca Project, a 30 MW oil-fired powerplant is considered as an alternative thermal plant in view of the largest unit size of 20 MW in the existing installation and the peak load of around 200 MW in 1983 when the proposed powerplant at San Fernando dam is scheduled to commence operation.

The installation cost of a 30 MW oil-fired thermal plant is estimated to be US\$500/kW. Annual operation and maintenance cost is considered proportional to the installed capacity and US\$13/kW is estimated. A capacity adjustment factor is calculated to be 1.146 as explained in detail below.

Several values pertinent to a hydro and thermal plant are estimated as follows.

	Hydro	Thermal
Loss at Primary Substation	5 %	2 %
Auxiliary Power Use	0.3 %	6 %
Forced Outage	0.5 %	2.8 %
Overhaul	2 %	10 %

Then a capacity adjustment factor is calculated as follows.

$$\begin{aligned} & \text{Capacity Adjustment Factor} \\ & = \frac{(1-0.05)(1-0.003)(1-0.005)(1-0.02)}{(1-0.02)(1-0.06)(1-0.028)(1-0.10)} = 1.146 \end{aligned}$$

The initial investment cost and annual operation and maintenance cost are, therefore, determined to be US\$573/kW and US\$14.9/kW, respectively, adjusted by the capacity adjustment factor. These values are called as capacity benefit.

Cost proportional to energy output, which is mainly cost of fuel, is estimated based on following factors.

Fuel consumption 9,600 BTU/kWh  
Cost of Fuel (Bunker C) US\$0.2853/U.S. Gallon  
Thermal Energy of Fuel 144,000 BTU/U.S. Gallon  
Energy Adjustment Factor 1.028\*

$$*Energy\ Adjustment\ Factor = \frac{(1-0.05)(1-0.003)}{(1-0.02)(1-0.06)} = 1.028$$

The cost of fuel, which is called an energy benefit, is then calculated to be US mills 19.5/kWh as detailed below.

$$US\$0.2853/U.S. Gallon \times 144,000 BTU/U.S. Gallon = US\$1.98/mBTU$$

$$US\$1.98/mBTU \times 9,600 BTU/kWh \times 1.028 = US mills 19.5/kWh$$

The service life of an oil fired thermal plant is estimated to be 25 years. On expiration of the service life, the plant must be replaced with the replacement cost of US\$519/kW, 90 % of the initial investment cost.

The estimated power benefit is summarized below.

	<u>Capacity Benefit</u>	<u>Energy Benefit</u>
Installation cost	US\$573/kW	-
Replacement cost	US\$519/kW	-
Annual O & M cost	US\$14.9/kW	-
Fuel cost	-	US mills 19.5/kWh

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Table-F1. INSTALLED CAPACITY OF ENEE SYSTEM

Power Station	Type	1973	1974	Unit (MW)	
				1975	1976
<u>Interconnected Central System</u>					
<u>Hydro-plant</u>					
Canaveral	Hydro	28.5	28.5	28.5	28.5
Rio Lindo	"	40.0	40.0	40.0	40.0
Sub-total		68.5	68.5	68.5	68.5
<u>Thermal-plant</u>					
Santa Fé	Diesel	10.0	10.0	10.0	10.0
San Pedro Sula	Gas Turbine	15.0	15.0	15.0	15.0
Miraflores	Gas Turbine	13.6	13.6	13.6	13.6
La Ceiba	Diesel	-	26.6	26.6	26.6
San Lorenzo <sup>/1</sup>	Diesel	3.4	4.2	4.2	4.2
Sub-total		38.6	65.2	65.2	69.4
Total		107.1	133.7	133.7	137.9
<u>Isolated Systems</u>					
Santa Rosa de Copan	Diesel	0.85	0.95	0.95	1.35
Juticalpa	Diesel	0.54	0.54	0.54	0.84
Danli	Diesel	0.79	1.75	1.75	2.55
Ocotepeque	Diesel	0.43	0.55	0.38	0.45
Trujillo	Diesel	0.20	0.40	0.28	0.40
El Paraiso	Diesel	0.58	0.74	0.74	0.94
Choluteca <sup>/2</sup>	Diesel	2.35	2.45	1.65	-
Catacamas	Diesel	0.40	0.70	0.70	0.40
Isletas	Diesel	-	-	-	0.30
Others	Hydro	0.11	0.11	0.11	0.17
Others	Diesel	1.57	1.57	1.14	0.90
Total		11.22	13.96	12.44	8.30

<sup>/1</sup>: Interconnected in 1976

<sup>/2</sup>: Actually interconnected

Source: Datos Estadísticos 1976. ENEE

Table-F2: ENERGY GENERATED BY ENEE

Annual Energy Output (MWh)

Year	Central Interconnected System	Isolated Systems	Total ENEE System
1966	127,869	4,476	132,345
1967	152,997	5,670	158,667
1968	185,795	8,045	193,840
1969	218,582	10,113	228,695
1970	242,709	14,830	257,539
1971	272,725	19,134	291,859
1972	309,861	22,675	332,536
1973	360,797	25,352	386,149
1974	433,660	25,505	459,165
1975	483,584	26,876	510,460
1976	547,343	12,909	560,252

Source: Datos Estadísticos 1976, ENEE

Table-F3 PEAK LOAD, GENERATED ENERGY AND LOAD FACTOR

Year	Peak Load (kW) <u>/1</u>	Energy (MWh)	Load Factor (%)
1966	25,789	132,345	58.6
1967	31,827	158,667	56.9
1968	40,304	193,840	54.8
1969	44,203	228,695	59.1
1970	51,170	257,539	57.5
1971	59,582	291,859	55.9
1972	69,567	332,536	54.4
1973	73,777	386,149	59.7
1974	84,520	459,165	62.0
1975	96,596	510,460	60.3

Note /1: Sum of non-coincidental area peaks.

Source: Datos Estadísticos 1976. ENEE

Table-F4 PEAK LOAD PROJECTION OF ENEE SYSTEM

(Unit: MW)

Year	Central Interconnected System		Isolated Systems
	Non-coincident total peak	Coincident peak	Non-coincident total peak
1976	99.8	94.8	3.0
1977	115.0	109.2	3.8
1978	131.7	125.1	3.9 <sup>/1</sup>
1979	152.7	145.1	4.2
1980	176.1	167.3	4.6
1981	197.5	187.6	5.3
1982	219.1	208.1	5.9
1983	243.8	231.6	6.7
1984	268.0	254.6	7.6
1985	293.2	278.5	8.4
1986	325.5	309.2	3.4 <sup>/2</sup>
1987	356.4	338.6	3.7
1988	390.7	371.2	4.2
1989	428.4	407.0	4.6
1990	468.3	444.9	5.0
1991	512.5	486.9	5.5
1992	560.9	532.9	6.1
1993	613.8	583.1	6.6
1994	671.9	638.3	7.3
1995	736.6	700.0	8.0

Notes <sup>/1</sup>: Trujillo Isolated System is scheduled to be inter-connected to Central Interconnected System.

<sup>/2</sup>: 6 Isolated Systems including Santa Rosa de Copan, Danli, El Paraiso, etc. are scheduled to be inter-connected to Central Interconnected System.

Source: System Optimization Study  
 Vol. I Review of Forecast of ENEE System Energy Sales  
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 ENEE, Sep. 1976.

Table-F5: POWER INSTALLATION PROGRAM FOR CENTRAL INTERCONNECTED SYSTEM

Power Station	Type	Installed capacity (MW)	Average energy output (GWh/year)	Commencement year of operation
Rio Lindo Extension <sup>/1</sup>	Hydro	2 x 20 = 40	250	1978
Puerto Cortés <sup>/2</sup>	Gas Turbine	5 x 6.6 = 33	225	1980
Nipero <sup>/3</sup>	Hydro	1 x 22.5 = 22.5	66	1981
El Cajón <sup>/4</sup>	Hydro	6 x 47 = 282	1,192	1983
Remolino <sup>/5</sup>	Hydro	140	475	1989

Remarks:

1. Under construction. Will be completed in 1978.
2. Tender for construction was closed in early October 1977. Construction will be started from early 1978.
3. Definite design has been prepared and fund raising has also been completed within 1977.
4. Definite design is under preparation. Fund raising is also underway.
5. Plan not yet finalized. Figures for installed capacity and energy output are preliminary.

Table-F6 POWER CONSUMERS, CONSUMPTION AND AMOUNT OF ENERGY SALE BY CONSUMING CATEGORIES 1975-1976

Consuming Category	No. of Consumers	Energy consumption (MWh)	Mean consumption per consumer (kWh)	Amount of energy sale (x10 <sup>3</sup> Lps.)	Unit sale price (Cts/Lps.)
<u>1975</u>					
Residencial	76,281	103,182	1,352	14,205	13.8
Commercial	9,215	64,366	6,984	6,979	10.8
Industrial	1,297	47,391	36,538	4,653	9.8
Bulk Consumers	51	193,492	3,793,956	11,572	6.0
Governmental and Municipal	1,094	15,435	14,108	1,406	9.1
Public Lighting	41	11,483	280,070	278	2.4
Sale to Other System	1	233	233,000	9	3.9
ENEE Self Consumption	-	720	-	-	-
<b>Total or Average</b>	<b>87,980</b>	<b>436,302</b>	<b>4,959</b>	<b>39,102</b>	<b>8.9</b>
<u>1976</u>					
Residencial	82,464	113,076	1,371	15,576	13.8
Commercial	9,601	69,729	7,263	7,487	10.7
Industrial	1,439	62,841	43,670	5,880	9.4
Bulk Consumers	46	194,296	4,223,826	11,916	6.1
Governmental and Municipal	1,202	18,268	15,198	1,717	9.4
Public Lighting	63	12,449	197,603	415	3.3
Sale to Other System	2	7,374	3,687,000	954	12.9
ENEE Self Consumption	-	715	-	-	-
<b>Total or Average</b>	<b>94,817</b>	<b>478,748</b>	<b>5,049</b>	<b>43,945</b>	<b>9.2</b>

Source: Datos Estadísticos 1976, ENEE

Table-F7 POWER PRODUCTION COST IN 1976

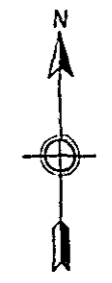
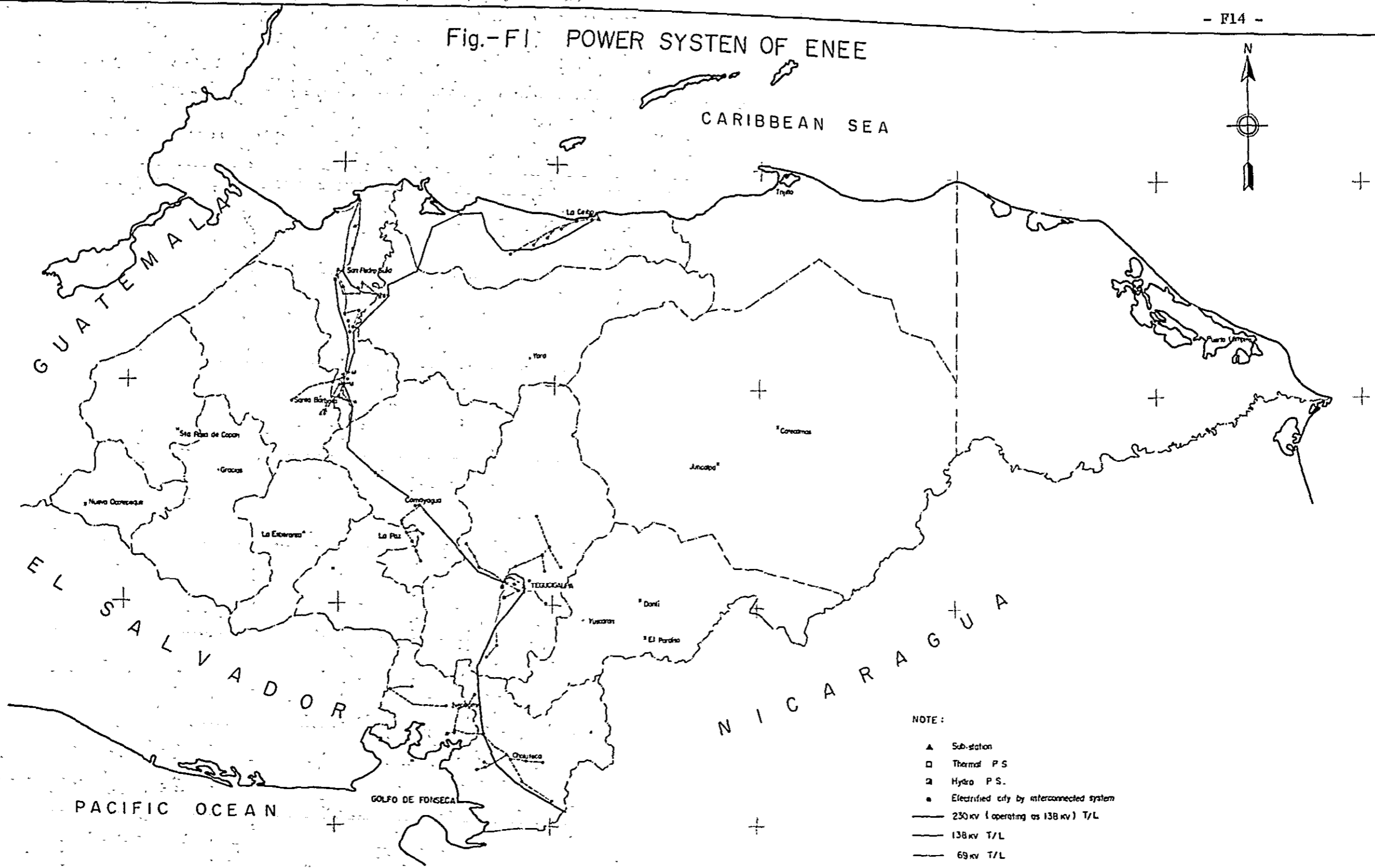
Power Station	Cost (x10 <sup>3</sup> Lps.)				
	Generation	Distribution	Depreciation	Debt Repayment /1	Total cost
<b>Hydro</b>					
Rio Lindo	342.6	-	1,916.8	6,832.4	9,091.8
Canaveral	1,043.2	21.9	-	2,928.2	3,993.3
<b>Thermal</b>					
Santa Fé (D)	1,123.8	-	98.2	-	1,222.0
San Pedro Sula(G)	791.9	-	87.0	-	878.9
Miraflores (G)	1,460.0	-	-	-	1,460.0
La Ceiba (D)	3,378.7	-	568.8	-	3,947.5
San Lorenzo (D)	399.2	-	93.0	-	492.2

/1: Total debt repayment of Lps. 9,760,600 is assumed to be allocated to Rio Lindo Power Station (70 %) and Canaveral Power Station (30 %).

Note: (D) means diesel plant and (G) means gas turbine plant.

Power Station	Energy output (GWh)	Cost (x10 <sup>3</sup> Lps.)	Power production cost (LPs./kWh)
<b>Hydro</b>			
Rio Lindo	330.6	9,091.8	0.0275
Canaveral	100.9	3,993.3	0.0396
Total or average	431.5	13,085.1	0.0303
<b>Thermal</b>			
Santa Fé	13.18	1,222.0	0.0927
San Pedro Sula	6.11	878.9	0.144
Miraflores	12.03	1,460.0	0.121
La Ceiba	80.79	3,947.5	0.0489
San Lorenzo	2.29	492.2	0.215
Total or average	114.4	8,000.6	0.0699
Total or average	545.9	21,085.7	0.0386

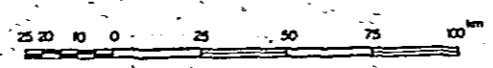
Fig.-F1. POWER SYSTEM OF ENEE



NOTE :

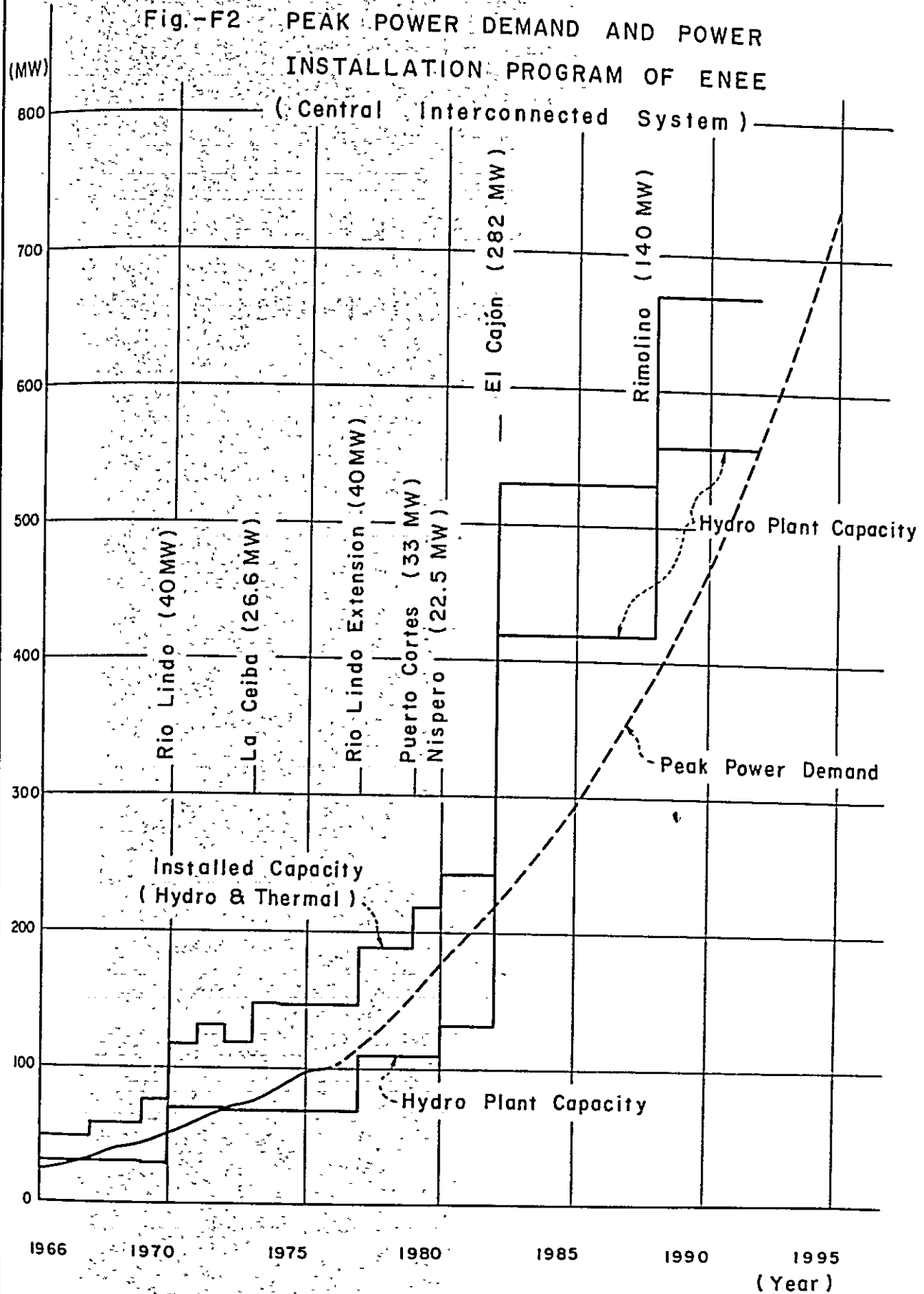
- ▲ Sub-station
  - Thermal P.S.
  - ▣ Hydro P.S.
  - Electrified city by interconnected system
  - 230 kv (operating as 138 kv) T/L
  - 138 kv T/L
  - 69 kv T/L
  - 34.5 kv T/L
  - 138 kv or 69 kv T/L
  - x Electrified city by ENEE's isolated system
- |            |                   |
|------------|-------------------|
| El Paraiso | Amapala           |
| Danli      | Marcala           |
| Juticapa   | La Esperanza      |
| Catocamas  | Sta Rosa de Copan |
| Isleta     | San Marcos        |
| Trujillo   | Nueva Ocotepeque  |

SCALE



GOVERNMENT OF THE REPUBLIC OF HONDURAS  
 MINISTRY OF NATURAL RESOURCES  
 AGRICULTURAL DEVELOPMENT  
 IN THE CHOLUTECA RIVER BASIN  
 JAPAN INTERNATIONAL COOPERATION AGENCY





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## **ANNEX G**

# **PLANNING AND DESIGN OF DAM AND RESERVOIR**

## G PLANNING AND DESIGN OF DAM AND RESERVOIR

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### G1. NEED OF DAM AND RESERVOIR SCHEME

The discharge volume of the Choluteca river during the dry season from December to April is about 100 million cubic meters accounting for only 7 percent of the annual discharge volume of about 1,400 million cubic meters at proposed intake weir site at El Papalón.

On the other hand, need for agricultural development by introducing irrigated farming has become increasingly higher in the Choluteca basin and the area of about 2,700 ha is actually irrigated by a natural flow of the Choluteca river and the area is scheduled to increase up to 3,500 ha in the near future by the rehabilitation work at San Juan de Flores irrigation project and new irrigation project at Oropoli. This situation means that the Choluteca river runoff is not sufficient even under the present condition and shortage of irrigation water becomes more serious in the near future.

In order to formulate a sizable irrigation development project in the Choluteca basin to meet the urgent requirement for sugar cane production, it is indispensable to augment the Choluteca river runoff during the dry season by means of a construction of a dam and reservoir, because water diversion from the neighbouring river basins is not feasible at all from the topographic conditions.

## G2. ALTERNATIVE DAM AND RESERVOIR SCHEMES

### G2.1 Selection of Damsites

A preliminary study on 1/50,000 topographic maps concluded that the following four sites were hopeful for a damsite as far as the topography is concerned, i.e. small dam volume and high water storage efficiency.

Damsite selected by Preliminary Study	Drainage area (km <sup>2</sup> )	Estimated annual discharge volume (MCM)
San Fernando	1,665	425
Oropoli	4,154	938
Morolica I	6,140	1,206
Morolica II	6,187	1,215

The location of the alternative damsites are shown in Fig.-G1.

From the above four alternative damsites, Oropoli site was dropped from further study because the topographic condition at the site was inferior to any other site. Also Morolica I site, though the site is topographically superior to Morolica II site, was dropped because the geological condition did not allow a dam construction at Morolica I site, as described in detail in ANNEX C.

Thus San Fernando and Morolica II sites are taken up for further study. San Fernando site is topographically superior but hydrologically inferior to Morolica II site. From a geological point of view, both sites are considered almost the same.

### G2.2 Basic Approach for Dam and Reservoir Scheme Formulation

As the Choloteca Project is basically an irrigation project, a dam and reservoir scheme is first formulated for only irrigation purpose, storing water just enough to meet irrigation requirement.

After determining a required storage capacity of a reservoir for irrigation purpose, addition of a powerplant is studied utilizing water released from and water head created by the dam. Additional cost consisting of cost of power generating equipment as well as costs of power



transmission line and substation facilities, cost of civilworks necessary for power installation such as intake, waterway, powerhouse and tailrace structure, and incremental dam cost when required, is estimated and compared with power benefit. Power benefit is capitalized by a discount rate of 14 %, which is considered to be attractive enough for ENEE.

The optimum height of dam and optimum size of power installation will be determined when the net benefit, difference of power benefit and an additional cost, becomes maximum. Detailed procedure of dam height optimization is described in Section G3.

### G2.3 San Fernando Dam Scheme

#### G2.3.1 General Situations

San Fernando damsite is located at approximately 2.5 km downstream of the Hernando Lopez bridge on the Olancho highway, and at about 25 km north of Tegucigalpa.

The drainage area of the Choluteca river at San Fernando damsite is 1,665 km<sup>2</sup> and the annual averaged discharge is 425 million cubic meters or 13.5 m<sup>3</sup>/s. About 80 percent of annual discharge volume is concentrated during 5 months from June to October. The magnitudes of flood are estimated as follows.

Flood	Peak discharge (m <sup>3</sup> /s)	Flood volume (MCM)
Probable maximum flood	5,280	511
1,000-year probable flood	2,121	168
100-year probable flood	1,488	115
10-year probable flood	845	60

The river is 20 to 30 meters in width and steep cliffs are formed on both banks to the height of about 90 meters from the river bed. Rocks exposed at the damsite are rhyolitic welded tuffs, in which vertical joints or joints of steep inclination are developed. Geological investigations suggest that rocks at the damsite are not hard enough to guarantee a construction of a concrete arch dam of 80 to 90 meters in height.

Shearing strength of foundation rocks is estimated to be 10 kg/cm<sup>2</sup>, which is tentatively used for a design of concrete gravity dam, subject to further geological investigations.

As for a material availability for dam construction, sand deposited on the river bed may be suitable for fine aggregates of concrete but gravel deposit cannot be used for coarse aggregates of concrete because it contains soft fragments to a considerable extent. Quarry site to obtain coarse aggregates of concrete should be opened from hard dacite located at about 10 km from the damsite. In case rockfill type dam is taken up for construction, rock material for dam embankment will be provided from tuff within 2 km from the damsite or from spillway excavation.

A topographic map with a scale of 1/1,000 was prepared by IECO in 1967 covering San Fernando damsite and topographic map with a scale of 1/5,000 was also prepared by IECO covering a reservoir area. These maps are used for the design of dam at San Fernando and for the preparation of area-storage curves. Area-storage curves are shown in Fig.-G2.

A new access road of about 10 km in length will be needed, relocating the existing Olancho highway, to reach the damsite. Access during construction, though the distance from the Hernando Lopez to the damsite is only 2.5 km, will be difficult due to narrow and steep river banks. Flat land for working space is extended on a terrace about 90 meters above the riverbed, but at the level of river bed a working space is tight enough to hamper a workability of heavy construction equipment.

The reservoir area is mostly mountainous and the land is used as a timber reserve of mainly pine trees and occasionally where the land is more or less flat as animal raising under natural condition. There are no villages submerged in the reservoir, except a village called Rio Hondo located at about El.820 meters near the Amarateca river. The village is a small one with about 20 houses and a resettlement problem is not anticipated to be serious. A reservoir creation at San Fernando will present a problem of inundating a new highway between Tegucigalpa and Talanga. The highway was completed in 1976 and the lowest

road surface level is El.803.8 m at the Amerateca river crossing. The second lowest level is El.814.4 m at the Guangolo river crossing. When the San Fernando dam is constructed, the highway should be re-located for a length of 8 to 10 km.

### G2.3.2 Type of Dam

If the geological conditions permit, a concrete arch dam is the most economical type of dam. If foundation and abutment rocks are weak enough to necessitate an intricate and intensive foundation treatment including replacement of rocks with concrete, an arch dam will become more costly than a concrete gravity dam. Even a concrete gravity dam cannot be constructed safely on a weak foundation. In case the foundation rocks are too weak to sustain a concrete gravity dam, a fill-type dam will have to be planned naturally.

Preliminary layout and typical cross sections of dam and other structures are shown in Fig.-G3 to Fig.-G8, for a concrete arch dam, a concrete gravity dam and a fill-type dam. Because of the scarcity of impervious clay material near the damsite, a fill-type dam is designed as a rockfill dam with asphalt facing. Preliminary cost estimates are made for three types of dam as shown in Table-G1.

According to the geological investigations at the damsite, the expected shearing strength is around  $10 \text{ kg/cm}^2$  which is unable to support the safe construction of concrete arch dam. Therefore a concrete gravity dam is proposed for the moment, with possibility to change it to a concrete arch or a fill-type dam, depending on the results of further geological investigations.

### G2.3.3 Dam Required for Irrigation

According to the reservoir operation study, a net storage of 210 million cubic meters is necessary to meet the irrigation water requirement. Then a gross storage capacity of 265 million cubic meters is to be provided to the reservoir, allowing a sediment space of 55 million cubic meters. The required high water level is El.817.5 meters and the low water level is El.794.5 meters, from the area storage curve at the damsite shown in Fig.-G2.

About 300 meter long diversion tunnel with the inside diameter of 3.6 meters is excavated through the right bank of the river. The river diversion is planned to divert only dry season flow and the river runoff during the rainy season is allowed to pass over a concrete main dam under construction.

A main dam with a crest elevation at El.823.5 meters is of a concrete gravity type and has a downstream slope of 1:0.8 and the upstream slope of 1:0.15 above the El.775 m and 1:0.8 below that elevation, due to the expected insufficient shearing strength of foundation rock. The concrete volume is about 280,000 cubic meters.

A spillway is located in the middle of the main dam. A crest elevation is set at El.810.5 meters and three sets of radial gates with 8 meters in height and 10 meters in width are installed. When the maximum probable flood comes, the water level in the reservoir will rise up to El.823.0 meters and the spillway outflow capacity at the moment is 2,630 m<sup>3</sup>/s. A stilling basin is provided at the bottom of the spillway chute to protect the existing river bed and side banks from scoring.

An outlet structure is embedded in the dam body with a valve chamber also embedded in the dam. The intake level is at El.791.5 meters so as to ensure outlet flow required for irrigation even at the low water level of El.794.5 meters.

The construction cost of the San Fernando irrigation dam is estimated to be US\$37 million. The breakdown of the cost is shown in Table-G1.

#### G2.3.4 Dam Height Optimization by Adding Power Facilities

Dam height optimization study was made as described in Section G3 in detail, and the result is shown in Table-G2. The optimum dam height is 93.5 meters, 5.5 meters higher than the irrigation purpose dam, having a net storage capacity of 330 million cubic meters. Power installed capacity is 14,000 kW and annual averaged energy output of 58.4 GWh can be expected.

## G2.4 Morolica Dam Scheme

### G2.4.1 General Situation

Morolica damsite is located at approximately 10 km downstream from the town of Morolica and about 40 km northeast of Choluteca City.

The drainage area of the Choluteca river at Morolica damsite is 6,187 km<sup>2</sup> and the annual averaged discharge is 1,215 million cubic meters or 38.5 m<sup>3</sup>/s. About 80 % of annual discharge volume is concentrated during 5 months from June to October. The magnitudes of floods are estimated as follows.

Flood	Peak discharge (m <sup>3</sup> /s)	Flood Volume (MCM)
Probable maximum flood	6,393	1,035
1,000-year probable flood	3,475	573
100-year probable flood	2,394	373
10-year probable flood	1,286	169

The river bed is 200 to 250 meters in width, of which 60 meters is the width of the present river channel. The left bank shows around 30° of inclination to the height of 700 meters above the riverbed. The right bank has 45° of slope to the height of about 150 meters above the river bed. Rocks are generally andesite and considered strong enough as a foundation of a fill-type dam.

Rock material for fill-type dam construction is available from spillway excavation and quarries within 1 km from the damsite, from a mass of andesite, while impervious clay material is not sufficient in quantity. As for concrete aggregates, river sand can be used for fine aggregates but river gravels are not recommended for coarse aggregates. Coarse aggregates of concrete can be produced by crushing of andesite available near the damsite in sufficient quantity.

A topographic map is prepared with a scale of 1/2,000 covering the damsite. But for the reservoir area, no topographic map is available with a larger scale than 1/50,000. For a design of dam and other structures, the 1/2,000 map is used, and for a preparation of area-storage curves, the 1/50,000 maps are used. Area-storage curves are shown in Fig.-G9.

There exists a gravel metalled all-weather road from the Pan American Highway near Choluteca City to the town of Morolica, through Orocuina and Apacilagua. The damsite is located in between Morolica and Apacilagua. The road will be improved as required during the construction and no new access road construction is necessary. Open flat space is developed along the Choluteca river and no problem is foreseen in the layout of temporary facilities. Wide working space will facilitate an efficient operation of heavy construction equipment.

The Morolica dam scheme will inundate Morolica town and other villages located in the Morolica valley, which could present a serious social problem. Morolica is a town with about 220 households or 860 inhabitants. Including the people of the neighbouring villages, it is estimated that about 670 households or 3,000 inhabitants will have to be resettled. An irrigable land of about 300 ha will also be inundated. In case the Morolica dam scheme is taken up for construction, a careful resettlement program should be prepared in cooperation with INA program so as to cause the least social conflict.

#### G2.4.2 Type of Dam

At the Morolica damsite only fill-type dam is conceivable in view of wide river channel and abundant fill materials from river bed gravels or from andesite quarry, except impervious core material. In case of fill-type dam, rock material from spillway excavation can be effectively utilized as a dam embankment material. A rock-fill dam with asphalt facing is proposed as the most recommendable type of dam at the Morolica site.

A general layout and typical sections of dam, spillway and other structures are shown in Fig.-G10 and Fig.-G11.

#### G2.4.3 Dam Required for Irrigation

As a result of the reservoir operation study, a net storage of 208 million cubic meters is needed to meet the irrigation water requirement. A reservoir with a gross storage capacity of 368 million cubic meters will have to be created by a dam construction as a sediment space

of 160 million cubic meters should be allowed at the Morolica damsite. From the area-storage curves at the damsite, the required high water level and low water level are determined to be El.219.0 meters and El.204.0 meters, respectively.

A diversion tunnel of about 500 meters in length will be constructed with inside diameter of 11.0 meters through the left bank. An upstream cofferdam with the crest elevation at El.176 meters, 26 meters higher than the river bed elevation of El.150 m, will be constructed as a center clay core rockfill dam. Then the diversion tunnel is provided with a capacity of 1,290 m<sup>3</sup>/s, equivalent to a 10-year probable flood at this site.

Main dam, rockfill dam with asphalt facing, will have an embankment volume of about 3 million cubic meters with a crest elevation at El.226.0 meters, 7 meters above the high water level, and the upstream slope of 1:1.8 and the downstream slope of 1:2.0. The height of dam is 76 meters above the river bed level. Asphalt facing is 40 cm in thickness and an inspection gallery made of concrete is provided along the contact line of asphalt facing with the foundation bed rock.

An open chute type spillway is arranged on the right bank of the river. A crest elevation is set at El.207 and three sets of radial gates with 12 meters in height and also 13 meters in width. When the probable maximum flood comes, the water level in the reservoir will rise up to El.224.5 meters and the spillway capacity is 5,326 m<sup>3</sup>/s. The spillway forebay is levelled at El.203.5 meters. The energy of spilled water is dissipated by ski-jump.

A river outlet structure is constructed utilizing the diversion tunnel. A morning glory type intake is constructed at El.201.0 meters, and connected with the diversion tunnel. A steel pipe is embedded in plug concrete of the diversion tunnel and equipped with outlet valves.

The construction cost of the Morolica irrigation dam is estimated to be US\$55 million. The breakdown of the cost is shown in Table-G3.

#### G2.4.4 Dam Height Optimization by Adding Power Facilities

Dam height optimization study was made and the result is shown in Table-G4. According to Table-G4, the optimum height of dam is between 82.0 m and 88.0 m with a power installation of 40,000 kW to 50,000 kW. In this case, however, the additional investment for power installation becomes more than US\$30 million and this magnitude of cost is considered to be beyond the scope to plan an irrigation purpose dam. Therefore power installation of 26,000 kW without heightening of the irrigation dam is considered as an alternative of the San Fernando dam and reservoir scheme.

The Morolica high dam plan, aiming at a considerable power generation as well as irrigation water supply, is studied and presented in ANNEX L.



### G3. DAM SCALE OPTIMIZATION BY RESERVOIR OPERATION STUDY

#### G3.1 Conditions for Reservoir Operation Study

##### G3.1.1 Irrigation Water Requirement

###### G3.1.1.1 San Fernando Dam

As the San Fernando dam is located upstream of all irrigation areas, irrigation water requirement should be met by a natural flow and water released from the dam. The irrigation water requirement is shown in Table-G5 for each irrigation area. The San Fernando dam is responsible to supply water for all irrigation areas.

###### G3.1.1.2 Morolica Dam

As the Morolica dam is located downstream of the San Juan de Flores area and the Oropoli area, these two areas must depend on a natural flow when irrigated. The Morolica irrigation area is totally inundated by the construction of the dam; and therefore the Morolica dam is only responsible to supply water for the Orocuina and Choluteca plain irrigation areas. Inflow discharge volume to the Morolica reservoir, however, must be reduced because a natural flow is consumed upstream for the irrigation of San Juan de Flores and Oropoli areas.

###### G3.1.1.3 Criteria for Irrigation Water Supply

Irrigation water requirement must be met at least for 18 years from 20 year study period (90 % guarantee). In other words, water shortage is allowed two dry seasons out of 20 year study period.

###### G3.1.2 Loss of Water

Evaporation loss from reservoir surface is taken into account, but seepage loss through the dam and water conveyance loss through the Choluteca river channel is neglected. Values of reservoir evaporation loss is shown in Table-A27 and Table-A28 of ANNEX A.

### G3.1.3 River Maintenance Flow

River flow downstream of the proposed El Papalón intake weir should be kept more than  $0.5 \text{ m}^3/\text{s}$  as a river maintenance flow.

### G3.1.4 Operation of Powerplant

In case power facilities are provided, the powerplant must be operated at least 5 hours a day to satisfy peak load requirement.

### G3.2 Reservoir Operation Study

Under the conditions as stated above, a reservoir operation study was carried out and the results are attached as computer output forms at the end of ANNEX G.

### G3.3 Criteria for Dam Scale Optimization

#### G3.3.1 Estimate of Power Benefit

Power benefit is estimated in Section P4 of ANNEX F. When all the the benefits are capitalized by a discount rate of 14 % as discussed in G2.2, the capacity benefit and the energy benefit are calculated as shown below.

##### Power Benefit

Capacity Benefit	US\$698.9/kW
Energy Benefit	US\$0.1391/kWh

Power capacity benefit is not based on power installed capacity but 90 % dependable peak output.

#### G3.3.2 Additional Dam Cost Required by Power Installation

The volume increase of dam is estimated by the following equation both for San Fernando and Morolica dams.

$$\text{Volume Increase} = \text{Irrigation Dam Volume} \left[ \left( \frac{H}{H_0} \right)^{2.5} - 1 \right]$$

where, H: Height of proposed dam  
Ho: Height of irrigation dam

The cost increase is estimated based on the volume increase applying the unit cost of US\$60/m<sup>3</sup> for concrete dam and the unit cost of US\$7.0/m<sup>3</sup> for rockfill dam.

The cost of other facilities such as river diversion, spillway, river outlet, is considered to be kept constant.

#### G3.3.3 Power Facility Cost

##### G3.3.3.1 Civilworks

The cost of intake, penstock, powerhouse and tailrace structures at San Fernando dam is estimated to be US\$1,868,000 for a maximum discharge of 19.0 m<sup>3</sup>/s for power generation. The cost of civilworks for power generation is assumed to be changed depending on a maximum discharge for power generation by the following equation.

$$C_c = 1,868,000 \times \sqrt{\frac{Q_{max}}{19.0}}$$

where,  $C_c$ : Cost of civilworks in US Dollars

$Q_{max}$ : Maximum discharge for proposed power generation in  $m^3/s$

Likewise, the cost of civilworks for power generation at Morolica dam is estimated to be US\$4,624,000 for a maximum discharge of 45.0  $m^3/s$ . The cost of the civilworks for other discharges can be determined by the following equation.

$$C_c = 4,624,000 \times \sqrt{\frac{Q_{max}}{45.0}}$$

### G3.3.3.2 Generating Equipment

The cost of generating equipment with auxiliary electrical facilities is estimated as a function of  $Q_{max}$  (maximum discharge for power generation) because a head is almost constant at around 65 meters. The function is as follows.

$$C_G = 197.5 \cdot Q_{max}^{0.85}$$

where,  $C_G$ : Cost of generating equipment in 1,000 U.S. Dollars

$Q_{max}$ : Maximum discharge for one unit in  $m^3/s$

The maximum unit of generating equipment is considered to be 30,000 kW in view of the power demand and supply condition in Honduras.

### G3.3.3.3 Transmission Line Cost

The transmission line cost per kilometer is estimated as follows.

Installed capacity (kW)	Voltage (kV)	Cost per km single circuit (US\$/km)
10,000	34.5	17,300
20,000	69	22,100
40,000	138	27,000

For San Fernando power station 25 km long transmission line is considered to connect the power station with Tegucigalpa substation, and for Morolica power station 60 km long transmission line is considered to connect the power station with Choluteca or Pavana substation.

#### G3.3.3.4 Substation Cost

Substation cost is estimated to be calculated by the following equation.

$$C_s = 102 \times P^{0.78}$$

where,  $C_s$ : Cost of substation in 1,000 U.S. Dollars

$P$  : Power installed capacity in MW

#### G3.3.4 Interest during Construction

In order to secure 14 percent of internal rate of return to the power side, the additional cost to the irrigation dam cost is increased by 11.6 percent as an interest during construction at the interest rate of 14 percent, as explained below.

Year	Cost proportion assumed	Interest 14 %	
1	20 %	$\times 1.14^2$	0.260
2	40 %	$\times 1.14$	0.456
3	40 %	$\times 1.00$	0.400
4	Year of operation		1.116

#### G3.3.5 Operation and Maintenance Cost of Power Station

Operation and maintenance cost of power station is estimated to be US\$110,000 annually in case of one unit operation and to be US\$150,000 annually in case of two unit operation.

#### G3.4 Result of Scale Optimization Study

Results of the dam scale optimization study under the above-mentioned criteria are shown in Table-G2 and Table-G4.

#### G4. PROPOSED DAM AND RESERVOIR SCHEME

##### G4.1 Selection of Best Alternative Plan

As the best dam and reservoir scheme to supply proposed irrigation development areas with water, San Fernando scheme with reservoir high water level at El. 823.5 m is selected after comparing it with Morolica scheme with reservoir high water level at El. 219.0 m. The estimated costs of San Fernando and Morolica schemes are as follows:

(Unit: 1,000 US\$)

	San Fernando Scheme	Morolica Scheme
Irrigation purpose dam Investment cost	30,770	45,910
Irrigation dam with power instillation Investment cost		
Dam cost	34,580	45,910
Power facility cost	8,690	17,720
Total	43,270	63,630
Capitalized power benefit	15,700	29,360
Cost for irrigation	27,570	34,270

The proposed San Fernando scheme has advantages over the Morolica alternative scheme in the following factors in addition to the cost factor.

- (i) The initial investment cost is considerably less in the proposed San Fernando scheme than in the Morolica scheme, which will facilitate a fund-raising for the implementation.
- (ii) The San Fernando scheme is almost free from social problems, while the Morolica scheme will be encountered by a serious problem of inundating the Morolica town.
- (iii) The San Fernando scheme can guarantee water supply to the important irrigation development of the San Juan de Flores area, while the Morolica scheme located downstream of San Juan de Flores area cannot.

(iv) Since the San Fernando damsite is located at about 1-hour drive from Tegucigalpa, tourism development is hopeful.

Salient features of the proposed San Fernando dam and power station scheme are summarized in Table-G6.

#### G4.2 Basic Design Concept of Proposed San Fernando Dam and Power Station

##### G4.2.1 General

The design is based on the topographic maps with a scale of 1:1,000 for the damsite, and 1:5,000 for the reservoir area. These maps were prepared by IECO under the Ministry of Natural Resources over 10 years ago.

The geology and topography of the proposed damsite and reservoir area are described in ANNEX C, and hydrology is described in ANNEX A. The availability of natural construction materials are also described in ANNEX C.

##### G4.2.2 Main Dam

The general layout of the dam, power station and other related structures is shown in Plate No. 10, and typical sections of each structure are shown in Plate No. 11 of the main report.

The proposed dam is designed as a concrete gravity type. The upstream and downstream slopes are 1:0.15 and 1:0.8, respectively. On the upstream surface a fillet with 1:0.8 slope is provided below El. 775 m.

The dam crest is at El. 829.0 m and dam height will be approximately 88.5 meters above the riverbed and 93.5 meters above the assumed lowest foundation. The dam will have a crest length of 217.5 meters and contain

about 310,000 cubic meters of concrete. The dam crest is 5.5 meters above the normal high water level of El. 823.5 m and 0.5 meters above maximum flood water level of El. 828.5 m when the probable maximum flood comes.

For a stability analysis of a gravity dam, a shearing strength of foundation rocks is assumed to be  $10 \text{ kg/cm}^2$  based on the geological analysis. Though no earthquakes have been recorded centered in southern region of Honduras in the past, the Pacific coastal area including the neighboring Nicaragua and El Salvador has experienced earthquakes of a considerable magnitude. The epicentral map prepared by ENEE is shown in Fig.-G12. A horizontal acceleration of 0.12 g is therefore applied for the design of structures. The stability analysis of the proposed concrete gravity dam was made in accordance with the design standard specified by the United States Bureau of Reclamation.

Further modification of the dam section may be needed when further geological investigation is carried out and a change of  $10 \text{ kg/cm}^2$  of rock shearing strength becomes necessary.

The outcrops of rock at the damsite is assumed to be weathered to the thickness of 5 meters from the surface. All weathered rock should be removed from dam foundation. Joints and seams in the foundation rock will be adequately treated with consolidation grouting and if necessary with dental work, to provide an adequate foundation. A 60-meter-deep, double grout curtain is provided at the heel of the dam and drainage holes will be drilled from the bottom inspection gallery at the downstream side of the curtain grouting, to release uplift pressures.

An embedded pipe cooling system is considered necessary to a normal extent in the concreting of the main dam.

A network of galleries will be incorporated in the dam for inspection and other purposes. An instrumentation program will be effectuated to control construction stresses in the dam and to observe the behavior of the dam after completion.



An intake structure to be located on the upstream face of the dam is provided both for power and irrigation outlet works. A spillway is provided in the center of the dam and a power house will be located under the spillway chute at the toe of the dam. A 8-meter-wide roadway with sidewalks and guard rails will be provided at the dam crest.

#### G4.2.3 Diversion during Construction

Diversion works will consist of an upstream and downstream cofferdams and a circular sectioned diversion tunnel in the right bank of the river. In addition, two 4.0-meter-wide by 6.0-meter-high openings, one on either side of the penstock line, with sills at El. 760.0 m, will be provided through the dam during construction. The upstream cofferdam with crest at El. 748.0 m will divert the river flow through the tunnel and permit construction of the main dam, power house and a stilling basin during the first dry season. With upstream water surface at El. 745.5 m, a discharge of  $40 \text{ m}^3/\text{s}$  will be attained through the diversion tunnel. This is enough to divert river flows during the dry season, and permit excavation and construction of the power house structure, main dam and the stilling basin to El. 766 m during the dry season.

When the rainy season comes, the upstream cofferdam will be overtopped, and the main dam will function as an upstream cofferdam and divert river flows through the tunnel. A portion of the river flow will also pass through the openings provided in the dam. The dam will be constructed leaving a lower portion in the center to permit overtopping the lower portion of dam in case of large floods.

In the second dry season, the river flow can be diverted only through the tunnel. The main dam and other related structures will be completed in this dry season.

The downstream cofferdam with a crest at El. 746.0 m will be destructed during the rainy season and a concrete weir to be constructed at the end of the stilling basin will function as a downstream cofferdam during the second dry season. Both upstream and downstream cofferdams are of temporary nature and can be constructed from random materials available from tunnel and other required excavations.

The diversion tunnel will be 310 meters long and 3.6 meters in diameter. It will be concrete lined with 30 cm in average thickness. The concrete inlet structure is designed to be bulkheaded at the time of tunnel plug. A 40-meter-long tunnel plug is made for closure and will have a grout curtain to tie into the main grout curtain for the dam. The two openings in the main dam will be concreted during the second dry season prior to diversion tunnel closure.

#### G4.2.4 Spillway and Stilling Basin

The spillway is located in the center of the dam as a part of the main dam. The spillway will consist of a gated crest, four piers, spillway bridge, two training walls on both sides of the spillway chute, the lower part of which forms a roof of the powerhouse, and the stilling basin of about 85 meters in length.

The spillway crest is at El. 816.5 m and will have a gross width of 39 meters including two pier width of 9 meters. Three numbers of 10-meter-wide and 8-meter-high radial gates will be installed with a stoplog structure. A spillway bridge will be provided over the spillway crest. The spillway is designed to pass the maximum probable flood safely. The inflow flood peak of  $5,280 \text{ m}^3/\text{s}$  will be reduced on routing to a maximum spillway discharge of  $2,470 \text{ m}^3/\text{s}$ , even if the flood comes when the water in the reservoir is at the normal high water level of El. 823.5 m. In this case, the corresponding surcharge storage will raise the reservoir to a maximum flood level of El. 828.5 m.

The spillway chute is designed to reduce gradually in its width and the widths at the top of the powerhouse is 25.0 meters. Spillway flow will jump into the stilling basin at about 70 meters from the end of the spillway chute. The stilling basin will consist of a slab, side walls and end sill made of concrete. About 35 meter section of the downstream part of the stilling basin is designed strong enough to cope with a shock of water. Rock bolting is provided for a slab and side walls of the stilling basin.

#### G4.2.5. Outlet Works

Outlet works will be incorporated in the powerhouse. The power intake structure located on the upstream face of the dam and the 2.6-meter-diameter penstock will serve both for power generation and for outlet works. The penstock pipe is gradually reduced in its diameter and will have a diameter of 1.8 meters at the end. A 1.2-meter-diameter outlet pipe is branched off from the penstock just before a turbine inlet valve. A 1.0-meter-diameter Howell-Bunger valve will dissipate energy in a concrete outlet chamber, which will be lined with steel. A 1.2-meter-diameter Butterfly valve will be provided on the upstream side of the Howell-Bunger valve to permit repair and maintenance of the Howell-Bunger valve.

#### G4.2.6 Power Facilities

##### G4.2.6.1 Civil works

The power intake will be a concrete structure provided on the upstream face of the dam with a bellmouth shaped opening located under a spillway pier. The conduit center line is at El. 791.0 m, permitting intake at the low water level of El. 794.5 m. The intake structure will include intake gate and guides and trashracks and guides. Stop-logs to be fitted into trashrack guides are provided for emergency use. The guides extend from the intake opening to an operation deck on the spillway pier. The intake gate, 5-meter wide and 5-meter high, will be operated by a movable crane from the operation deck provided at the top of the spillway pier.

The penstock layout is shown in Plate No. 11 of the main report. The penstock will be about 112.5 meters in length having a gradually reduced diameter of 2.6 meters to 1.8 meters. It will have two bends and completely encased in the dam.

The powerhouse is located at the toe of the dam under the downstream end of the spillway chute. The powerhouse will be of reinforced concrete structure. Protection from tailwater will be provided by the outer walls. A space between the spillway chute and the powerhouse will be utilized for office, transformer room, control room and other mechanical and electrical auxiliaries. The general layout of the equipment is shown in Plate No. 13 of the main report.

#### G4.2.6.2 Generating Equipment

To generate 14 MW output at the maximum, one unit of 14-MW generating unit is provided in this powerhouse.

Vertical shaft Francis turbine is selected as the most suitable type for the water discharge and the range of net head variation planned for this powerhouse. To meet the maximum output of 14,000 KW generating unit, the capacity is rated at 14,500 KW at the rated head of 62 m.

The speed is selected at 360 rpm for which the specific speed is 245 m-KW. This is the allowable highest speed of the Francis type turbine to be coupled with a 60 Hz generator under the rated head, considering the operation under considerable low head.

The generator is selected as a synchronous alternator rated at 17,500 KVA, 0.8 P.F., 11 KW, three phase and 60 Hz.

The elevation of the turbine casing is set at El. 740.5 m to have sufficient level difference below the tailwater level to secure cavitation-free operation of the turbine.

A butterfly valve is provided at the inlet of the turbine so that the water can be discharged through a branch pipe with a Howell-Burger valve when the turbine is not operated. Two draft tube gates are provided to be supported from guides in the draft tube pier to close the outlet of the draft tube for inspection of the turbine.

Auxiliary equipment of the turbine such as speed governor, pressure oil system, cooling water system, etc. together with their controls are arranged in the turbine room. Cooling water will be supplied from a head tank to which water is branched from the penstock.

A 80 ton overhead travelling crane is provided for the erection and maintenance of the turbine generator.

A main transformer will be three phase oil immersed indoor type rated at 17.5 MVA. To limit the weight and size, forced oil water cooled type is selected to be installed in the powerhouse. Station service transformer is rated at 300 KVA. A diesel generator rated at 125 KVA will be provided for emergency power supply.

The generator, circuit switchgear, cubicles and excitation cubicles will be installed at the level of turbine room. The main transformer is installed in the transformer room at the generator floor level above the cubicle room. The station service transformer is also located on the same floor.

The diesel generator and its control switchgear is located in the diesel generator room adjacent to the transformer room.

The control switchboard will be installed in the control room located upstream side of the generator room.

The 69 KV switchgear for the outgoing line will be arranged in an outdoor switchyard on the left side hill of the powerhouse. The switchgear will be connected with the powerhouse by an overhead line which is terminated at the outside wall of the powerhouse. 69 KV cables will be laid between the cable heads and the main transformer.

Skeleton connection diagram of the powerhouse is shown on Plate No. 13 of the main report.

#### G4.2.6.3 Transmission Line and Receiving Substation

Considering the line length of 25 km from this powerhouse to the load center at Tegucigalpa, and maximum output of 14 MW of the powerhouse, the transmission line is selected to be a 69 KV single circuit line of 120 mm<sup>2</sup> or 266.8 MCM ACSR conductors supported on the steel poles.

69 KV is the standard voltage of the existing transmission network of this area.

A receiving substation will be provided at Tegucigalpa with a 3-phase 17.5 MVA step-down transformer complete with all necessary switchgear and controls.

#### G4.2.7 Access and Preparatory Works

Permanent access to the damsite will be provided by relocation of the Olancho highway, which will pass over the San Fernando dam, as shown in Plate No. 9 of the main report. The road to be newly constructed will be about 10 km in length and designed as a gravel metalled all-weather road with an effective width of about 6.0 meters like the existing Olancho highway.

Another permanent road will be constructed from the relocated Olancho road down to riverbed level to access the powerhouse.

To connect the Olancho highway with new high grade highway constructed from Tegucigalpa to Talanga in 1976, along which the several quarry sites are proposed as the source of concrete aggregates, the existing road passing through Las Canadas village will be rehabilitated to facilitate transportation during construction. The length of the connecting road is about 4.0 km.

Office facilities and living quarters will be constructed for general administration and supervision of the construction work, near the damsite, probably in the open space extended near La Venta village along the relocated Olancho highway. The space for a contractor's temporary facilities and camps will also be prepared at the same time.

The access and preparatory works described above is proposed to be constructed under the local contract basis prior to the selection of ammain contractor for dam construction to expedite the progress of the project implementation.

#### G.4.2.8 Highway Relocation

A new highway from Tegurigalpa to Talanga constructed in 1976 will be inundated in about 3 km section at two river crossings. The highway relocation is planned with a length of about 8 km as shown in Plate No. 9 of the main report. The design interia of the highway should be the same as the existing Tegurigalpa-Talanga highway.

Table-G1 COST ESTIMATE OF SAN FERNANDO IRRIGATION DAM

(Unit : 1,000 US\$)

Item	Type of Dam		
	Concrete Arch	Concrete Gravity	Rockfill with Asphalt Facing
Access road and Preparatory works	1,640	1,640	1,640
River diversion and coffering	470	640	3,570
Dam and spillway	16,660	19,910	19,780
Outlet works	280	280	500
Highway relocation	1,320	1,320	1,320
Sub-total	20,370	23,790	26,810
Engineering and General expense (15%)	3,060	3,570	4,020
Land compensation	610	610	610
Sub-total	24,040	27,970	31,440
Physical contingency (10%)	2,400	2,800	3,140
Sub-total	26,440	30,770	34,580
Price contingency (20%)	5,230	6,150	6,920
Total	31,680	36,920	41,500



Table-G2 SCALE OPTIMIZATION OF SAN FERNANDO DAM

Case No.	1	2	3	4
HWL (El. m)	817.5	821.5	823.5	826.5
LWL (El. m)	794.5	794.5	794.5	794.5
Net Storage (MCM)	210	285	330	400
Dam Height (m)	88.0	92.0	93.5	97.0
<b>Power</b>				
Installed Cap'y (kW)	9,000	10,000	14,000	17,000
Dependable Peak (kW)	-	10,000	14,000	17,000
Annual Energy Output (GWh)	45.01	52.00	58.35	61.96
Maximum Discharge (m <sup>3</sup> /s)	19.47	19.57	27.05	32.12
<b>Power Benefit (1,000 US\$)</b>				
Capacity Benefit	-	7,010	9,810	11,920
Energy Benefit	6,260	7,230	8,120	8,620
Total	6,260	14,240	17,930	20,540
<b>Cost Additional to Irrigation Dam (1,000 US\$)</b>				
Dam cost increase	-	1,970	3,010	4,630
Other Civilworks	1,900	1,900	2,230	2,430
Equipment	3,570	3,630	4,640	5,400
Sub-total	5,470	7,500	9,880	12,460
Eng. & Contingency	1,450	1,990	2,620	3,300
Interest during construction	800	1,100	1,450	1,830
O & M Cost of P.S.	780	780	780	780
Total	8,500	11,370	14,730	18,370
<b>Net Benefit (1,000 US\$)</b>	<b>-2,240</b>	<b>2,870</b>	<b>3,200</b>	<b>2,170</b>

Table-G3 COST ESTIMATE OF MOROLICA IRRIGATION DAM

Item	Cost (1,000 US\$)
Access road and Preparatory works	530
River diversion and Coffering	5,830
Dam	22,160
Spillway	5,780
Outlet works	410
Sub-total	34,710
Engineering and General expense (15%)	5,210
Land compensation	1,820
Sub-total	41,740
Physical contingency (10%)	4,170
Sub-total	45,910
Price contingency (20%)	9,180
Total	55,090

Table-G4 SCALE OPTIMIZATION OF MOROLICA DAM

Case No.	1	2	3	4
HWL (El.m)	219.0	225.0	231.0	237.0
LWL (El.m)	204.0	204.0	204.0	204.0
Net Storage (MCM)	208	312	445	595
Dam Height (m)	76.0	82.0	88.0	94.0
<b>Power</b>				
Installed Capacity (kW)	26,000	40,000	50,000	60,000
Dependable Peak (kW)	24,190	38,550	50,000	60,000
Annual Energy Output (GWh)	109.59	140.36	161.40	181.18
Maximum Discharge (m <sup>3</sup> /s)	55.78	81.88	97.61	111.91
<b>Power Benefit (1,000 US\$)</b>				
Capacity Benefit	16,960	27,020	35,050	42,060
Energy Benefit	15,240	19,520	22,450	25,290
Total	32,200	46,540	57,500	67,350
<b>Cost Additional to Irrigation Dam (1,000 US\$)</b>				
Dam Cost Increase	-	4,390	9,300	14,730
Other Civilworks	5,150	6,240	6,810	7,290
Equipment	8,860	13,120	15,010	17,140
Sub-total	14,010	23,750	31,120	39,160
Eng. & Contingency	3,710	6,290	8,250	10,380
Interest during Construction	2,060	3,490	4,570	5,750
O & M Cost of P.S.	780	1,070	1,070	1,070
Total	20,560	34,600	45,010	56,360
<b>Net Benefit (1,000 US\$)</b>	<b>11,640</b>	<b>11,940</b>	<b>12,490</b>	<b>10,990</b>

Table-G5 IRRIGATION WATER REQUIREMENT

Month	S.J. de Flores (1,480ha)	Oropoli (180ha)	Morolica (300ha)	Orocuina (1,370ha)	Cholulteca Western Plain (16,000ha)	San Fernando	Morolica
	1	2	3	4	5	6	7
Jan.	1.3	0.4	0.8	3.8	46.6	52.9	50.4
Feb.	1.9	0.3	0.6	2.8	31.8	37.4	34.6
Mar.	2.6	0.5	1.1	4.8	32.6	41.6	37.4
Apr.	2.8	0.6	1.3	6.1	45.7	56.5	51.8
May	1.1	0.2	0.5	2.2	15.2	19.2	17.4
Jun.	0.2	0.1	0.3	1.4	3.2	5.2	4.6
Jul.	1.5	0.1	0.2	1.1	9.3	12.2	10.4
Aug.	1.0	0	0	0	0	1.0	0
Sep.	1.8	0	0	0	0	1.8	0
Oct.	1.9	0.1	0.2	0.7	1.6	4.5	2.3
Nov.	1.2	0.3	0.7	3.2	29.4	34.8	32.6
Dec.	1.7	0.5	1.0	4.8	59.1	67.1	63.9
Annual	19.0	3.1	6.7	30.9	274.5	334.2	305.4

Remarks:

6 = 1 + 2 + 3 + 4 + 5 , water requirement to be met by San Fernando dam.

7 = 4 + 5 , water requirement to be met by Morolica dam.  
Inflow discharge to Morolica reservoir is reduced by 1 + 2 every month.

Table-G6 SALIENT FEATURES OF SAN FERNANDO AND POWER STATION SCHEME

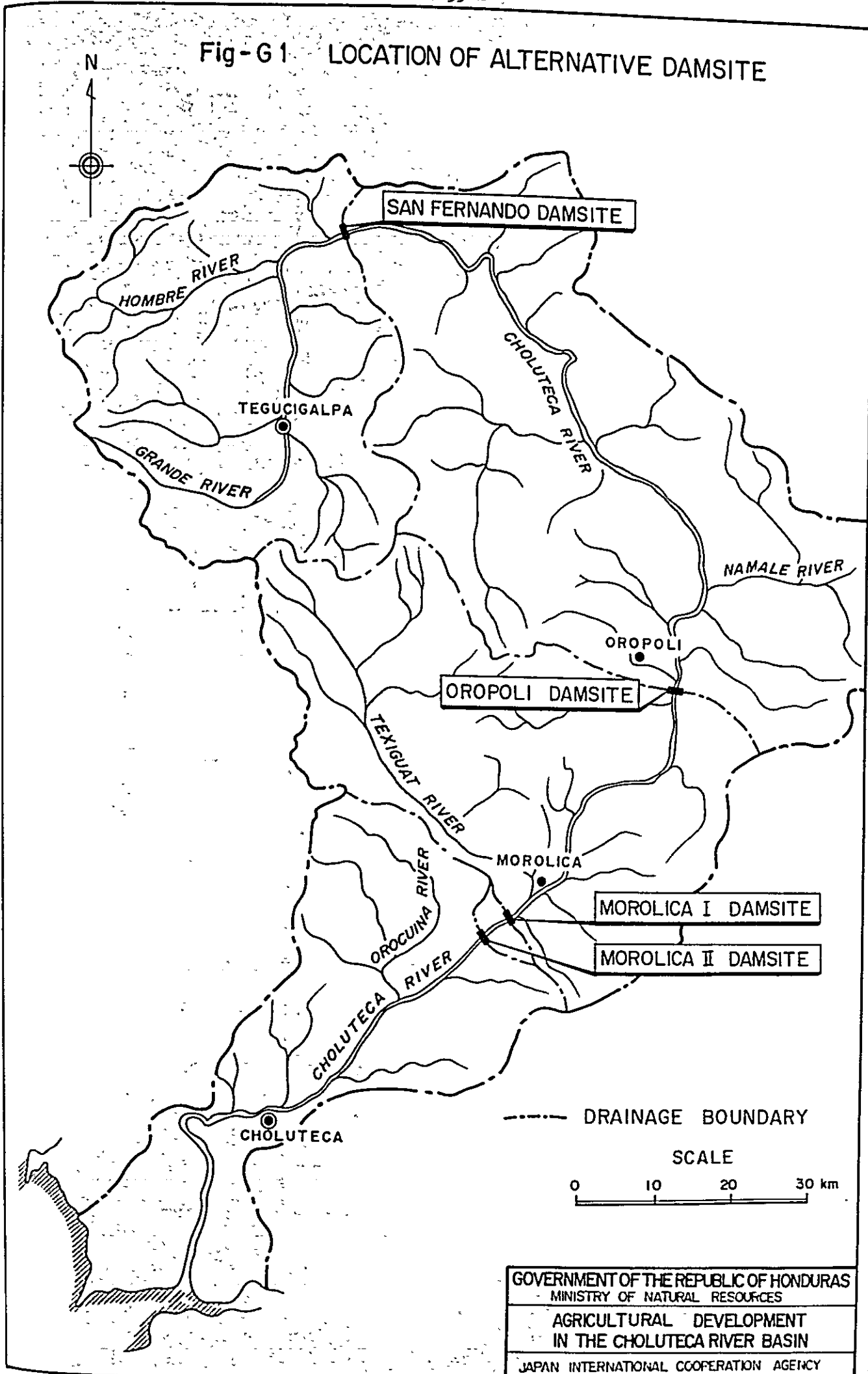
DAM	Type: Concrete gravity dam Height: 93.5 m (maximum) Crest length: 217.5 m Crest elevation: El. 829.0 m Upstream slope: 1 : 0.15 Downstream slope: 1 : 0.8 Fillet slope: 1 : 0.8 below El. 775 m Concrete volume: 310,000 m <sup>3</sup>
RESERVOIR	Drainage area: 1,665 km <sup>2</sup> Ave. annual inflow: 13.5 m <sup>3</sup> /s or 425 MCM Normal high water surface: El. 823.5 m Max. flood water surface: El. 828.5 m Planned low water surface: El. 794.5 m Gross storage capacity: 385 MCM Active storage capacity: 330 MCM Reservoir area: 2,170 ha at Max. F.W.L. 1,880 ha at N.H.W.L.
DIVERSION TUNNEL	Length: 310 m Diameter: 3.6 m, Circular section Normal capacity: 40 m <sup>3</sup> /s
SPILLWAY	Type: Open chute as a part of the dam Crest elevation: El. 816.5 m Width: 39 meters including 9 meter width for two spillway piers and reduced to 25 meters at the downstream end Capacity: 2,470 m <sup>3</sup> /s (Max. inflow of 5,280 m <sup>3</sup> /s is routed) Gates: 3 sets of radial gates 10 meter wide, 8 meter high Energy dissipater: Stilling basin with end sill Crest elevation of end sill at El. 748 m

OUTLET      Howell-Bunger valve at El: 742 m  
1.0 meter diameter.

POWER PLANT (14,000 kW Installed Capacity)  
Gross head: 47.6 m to 76.6 m  
Turbine: Francis, Vertical axis, 14,500 kW  
Generator: 17,500 kVA  
Transformers: 17,500 kVA  
Overhead crane: 80 ton  
Draft tube gate: 2 sets of 3 m wide, 2.5 m high  
Penstock: 2.6 m to 1.8 m dia. 112.5 m long  
Intake gate: 5 m wide, 5 m high

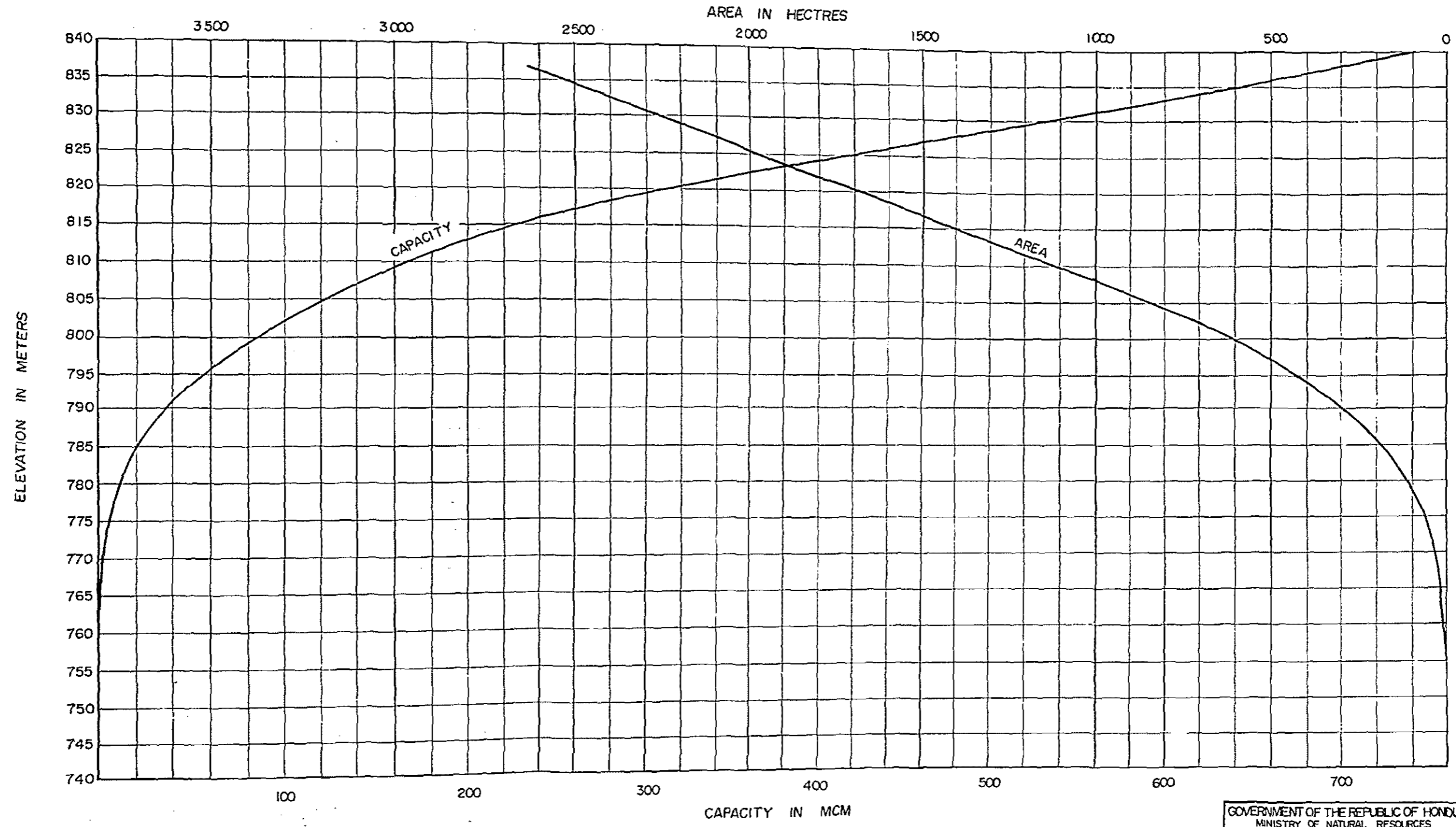
TRANSMISSION LINE AND SUBSTATION  
69 kV, 25 km long, Single circuit line  
One transformer: 17,500 kVA, 3-phase

Fig - G 1 LOCATION OF ALTERNATIVE DAMSITE



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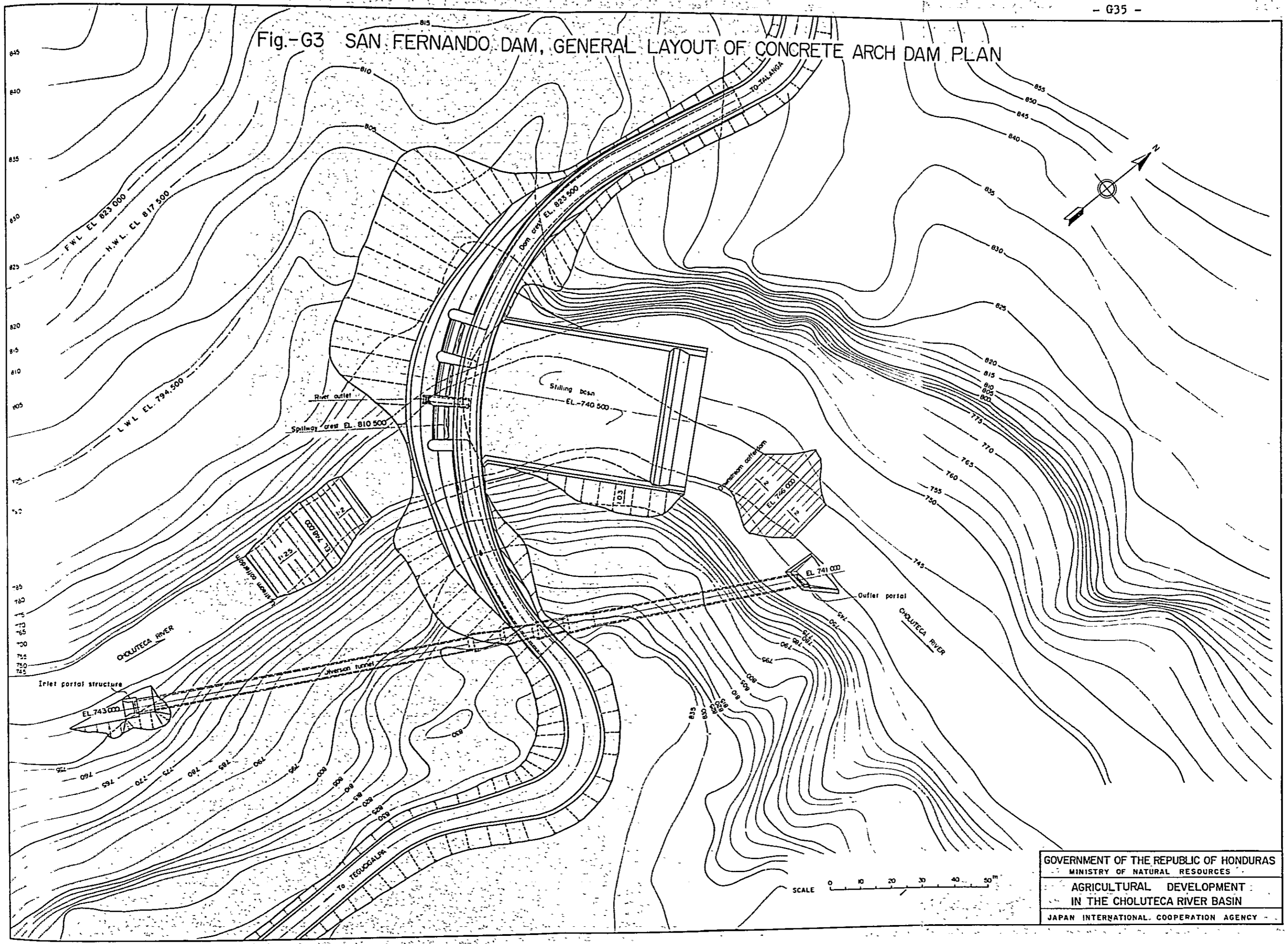
Fig.-G2 AREA-CAPACITY CURVES AT SAN FERNANDO DAMSITE



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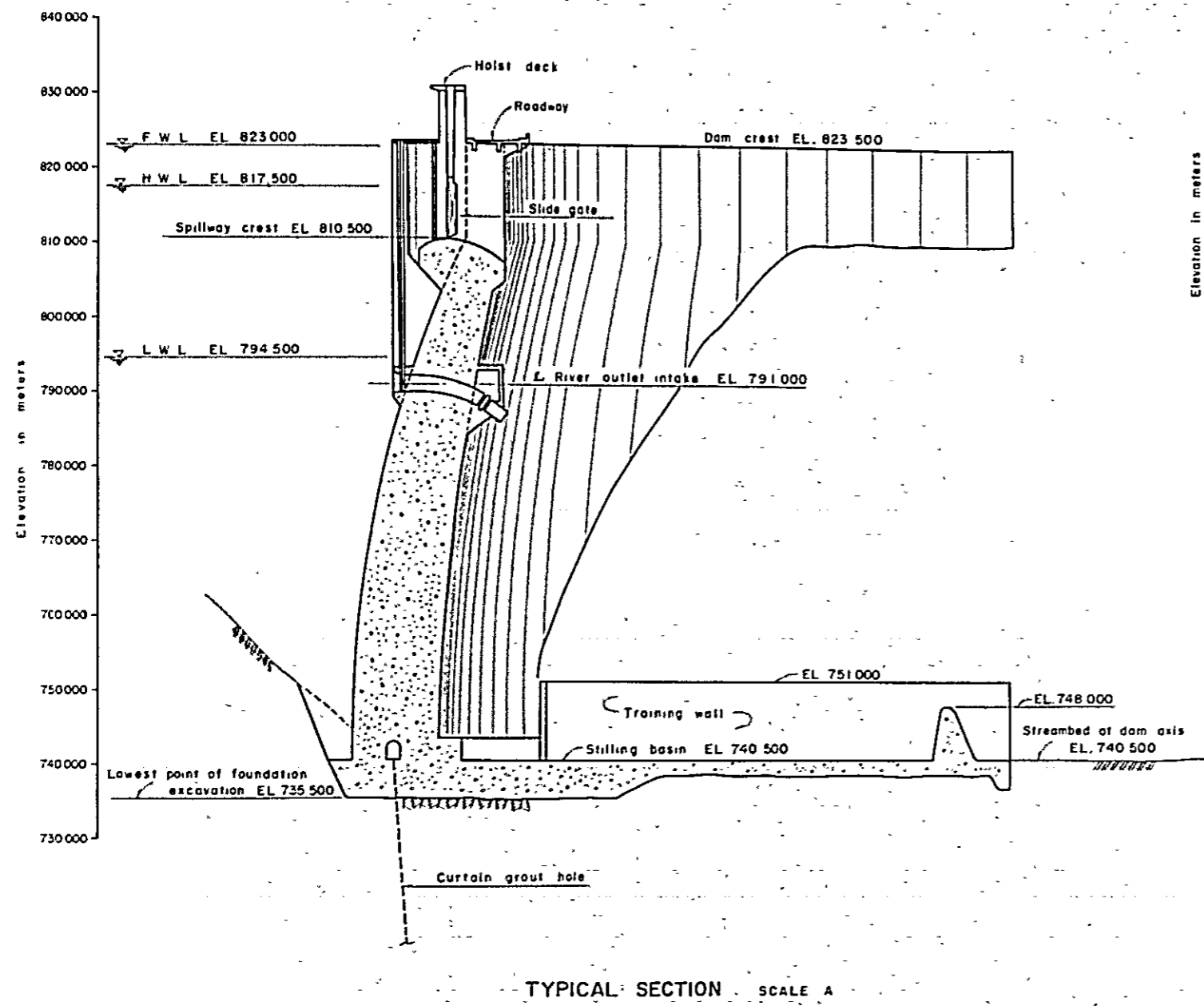


Fig.-G3 SAN FERNANDO DAM, GENERAL LAYOUT OF CONCRETE ARCH DAM PLAN

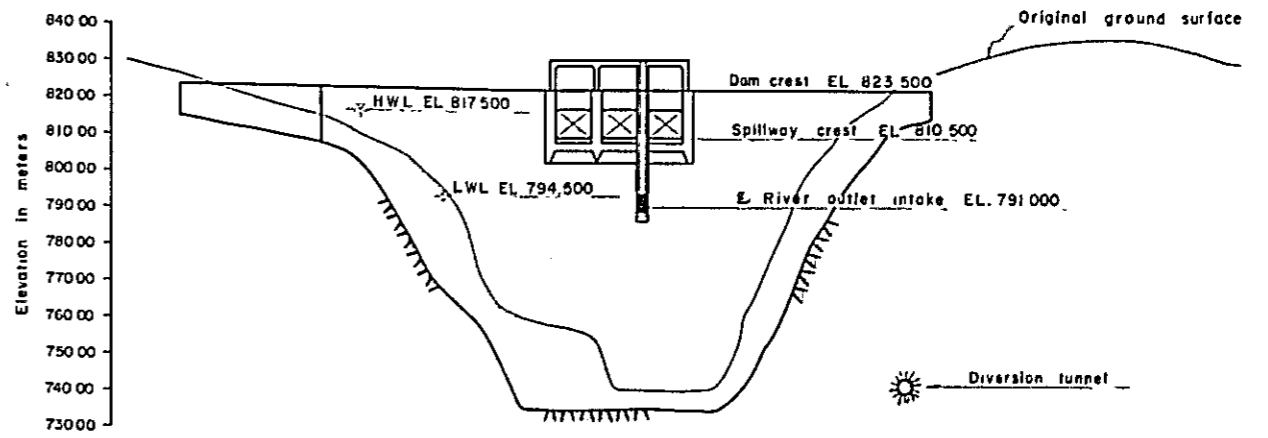


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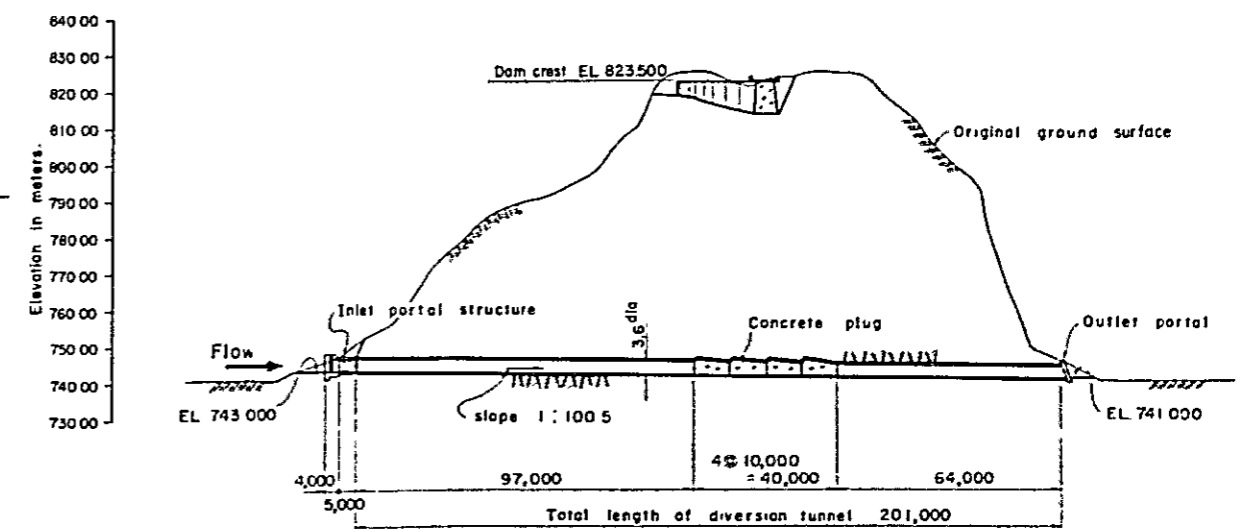
Fig.-G4 SAN FERNANDO DAM, SECTIONS OF CONCRETE ARCH DAM PLAN



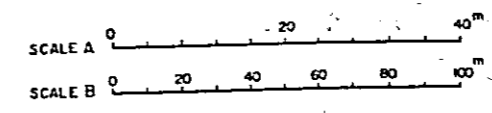
TYPICAL SECTION SCALE A



DEVELOPED UPSTREAM ELEVATION SCALE B

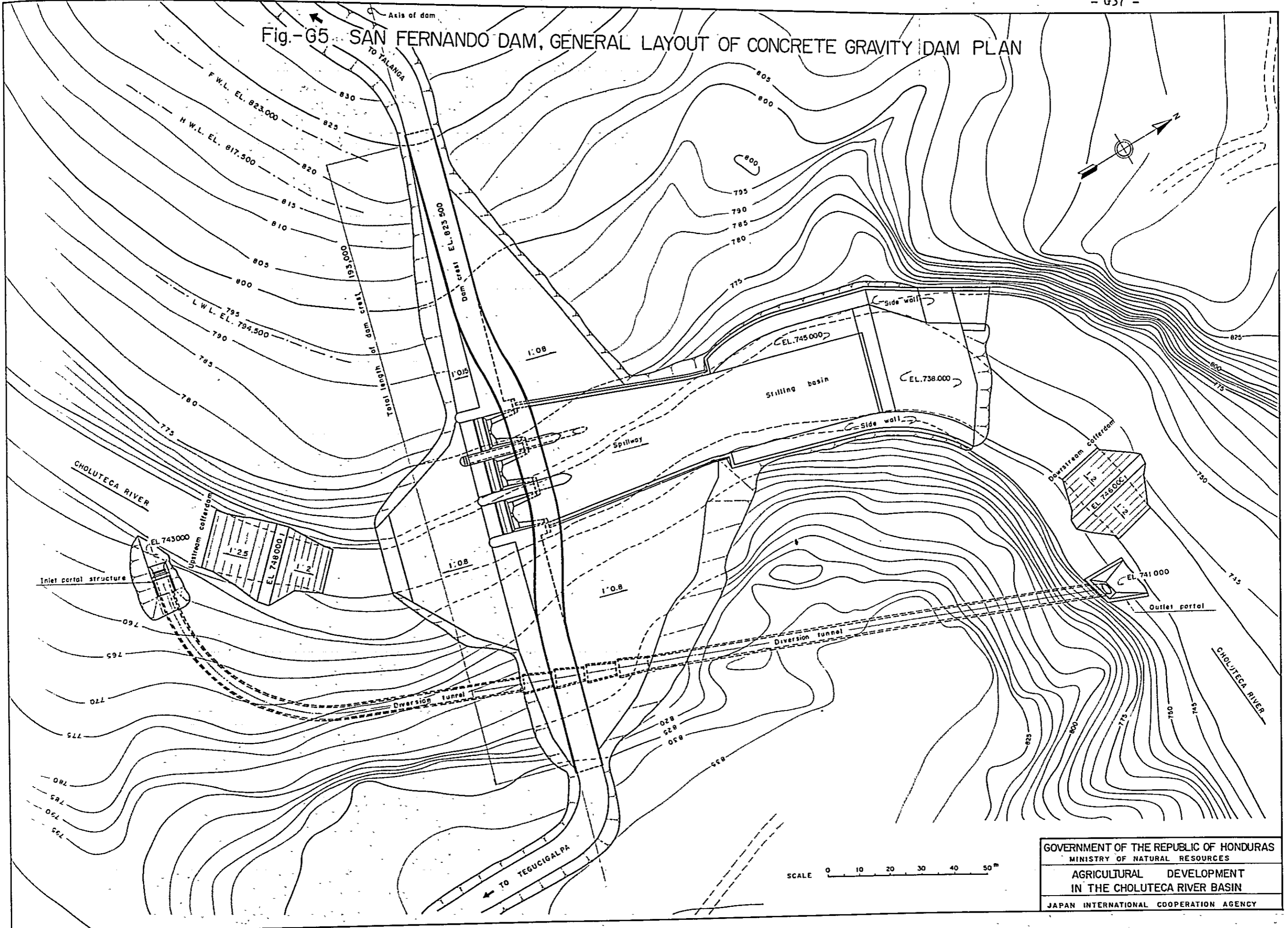


PROFILE ALONG DIVERSION TUNNEL SCALE B



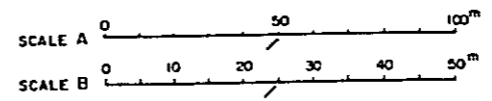
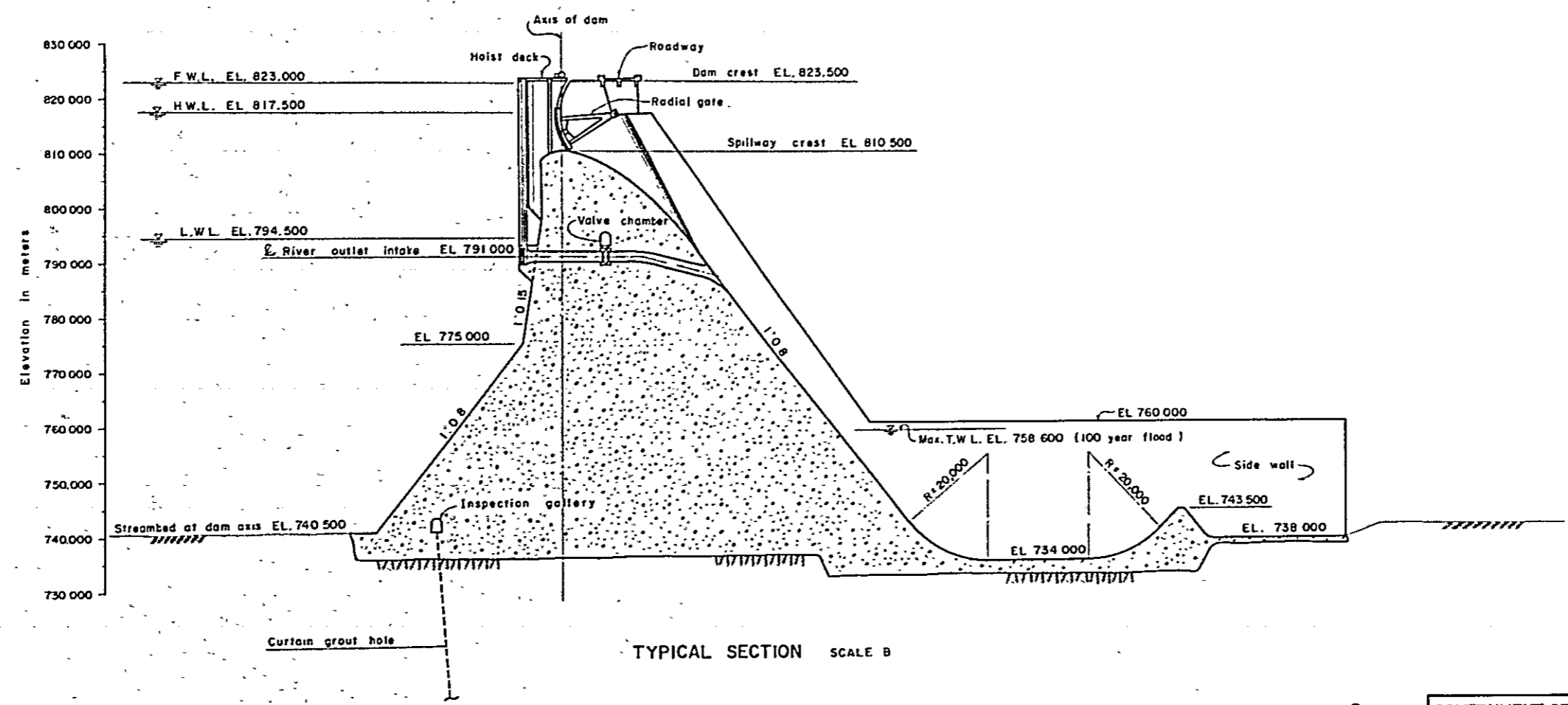
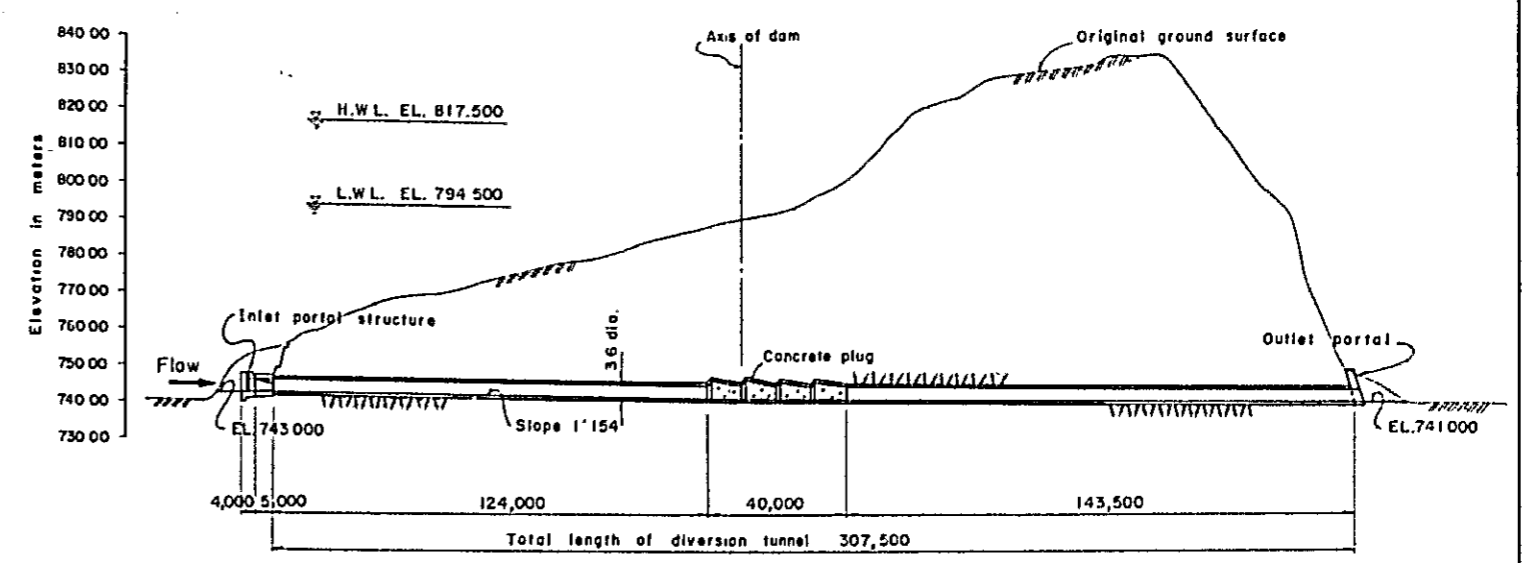
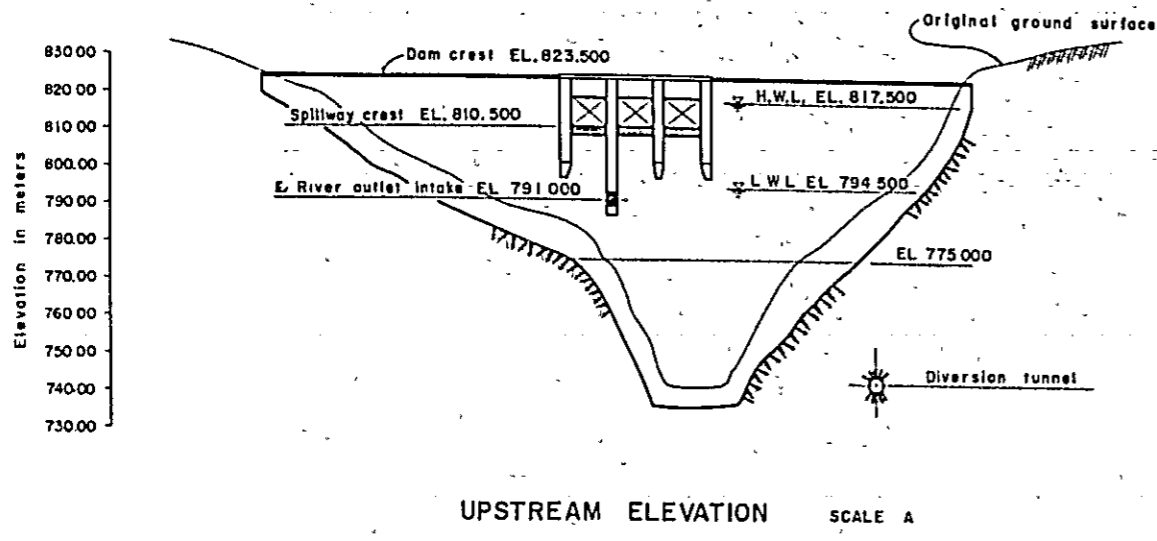
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Fig.-G5 SAN FERNANDO DAM, GENERAL LAYOUT OF CONCRETE GRAVITY DAM PLAN



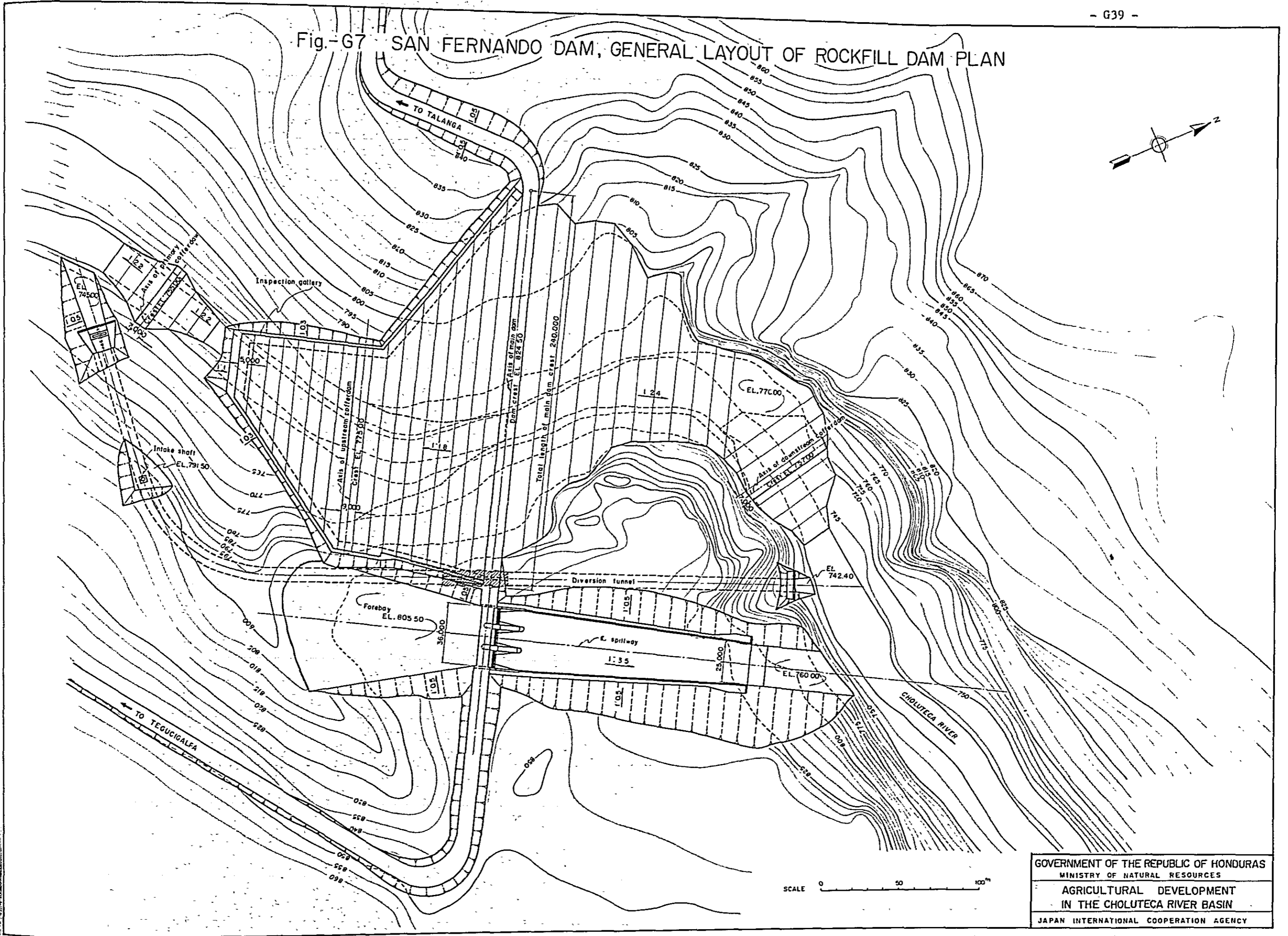
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Fig.- G6 SAN FERNANDO DAM, SECTIONS OF CONCRETE GRAVITY DAM PLAN



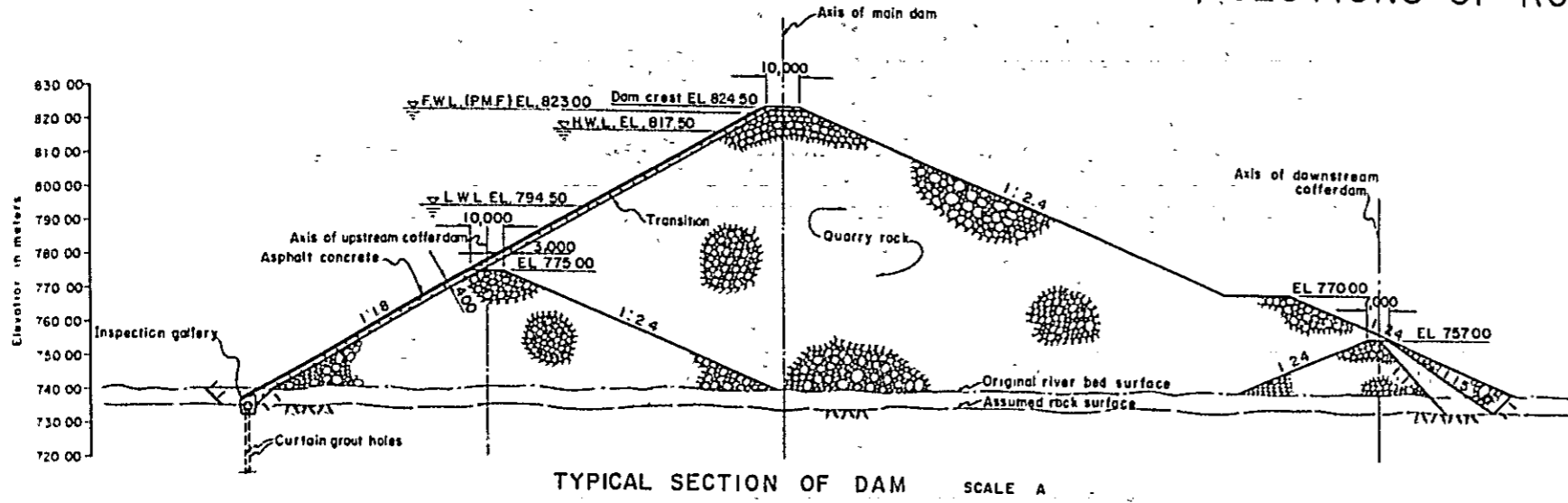
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Fig.-G7 SAN FERNANDO DAM, GENERAL LAYOUT OF ROCKFILL DAM PLAN

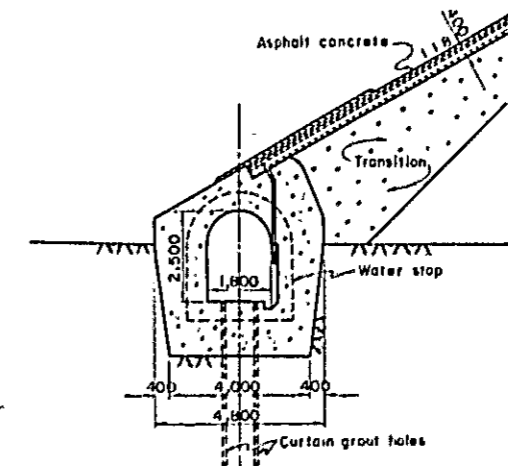


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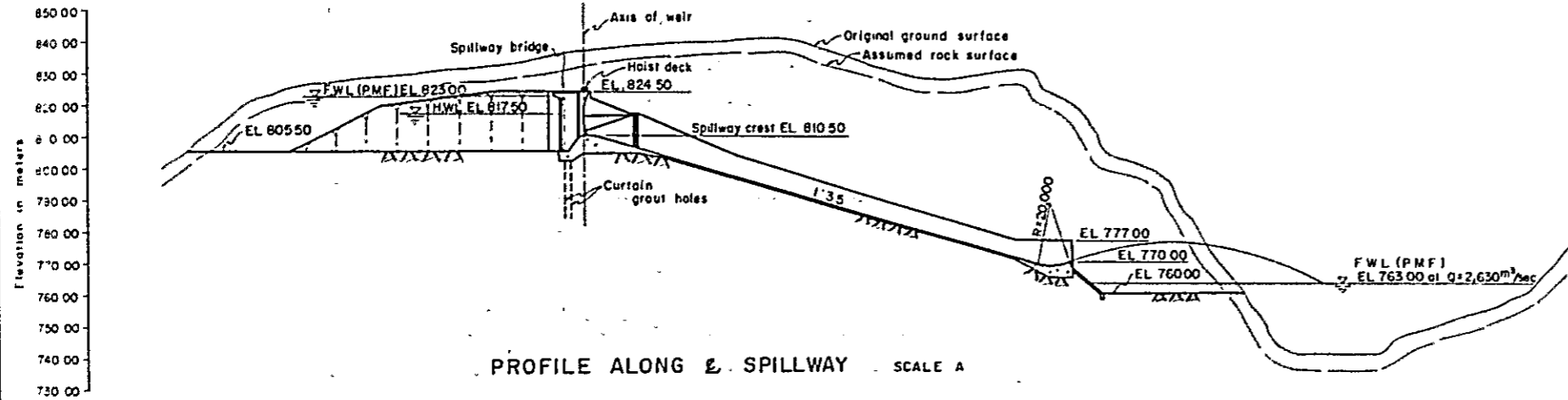
# Fig.-G8 SAN FERNANDO DAM, SECTIONS OF ROCKFILL DAM PLAN



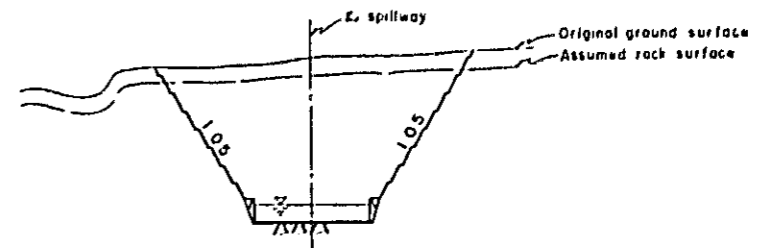
TYPICAL SECTION OF DAM SCALE A



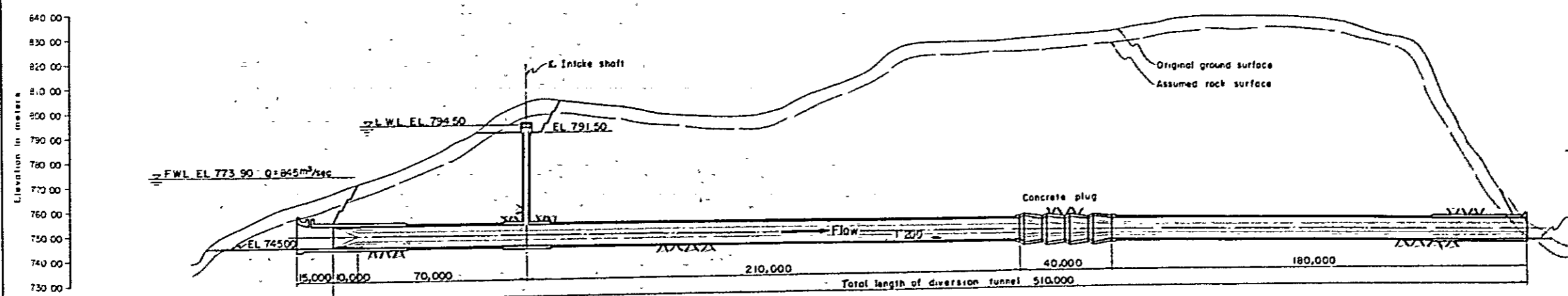
TYPICAL SECTION OF INSPECTION GALLERY SCALE B



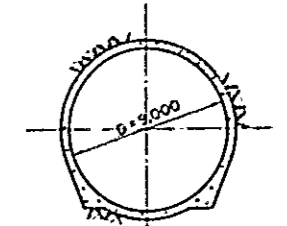
PROFILE ALONG E SPILLWAY SCALE A



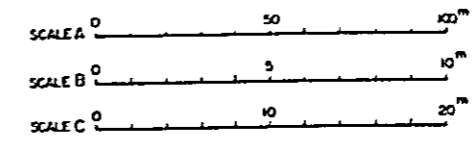
TYPICAL SECTION OF CHUTEWAY SCALE A



PROFILE ALONG E DIVERSION TUNNEL SCALE A

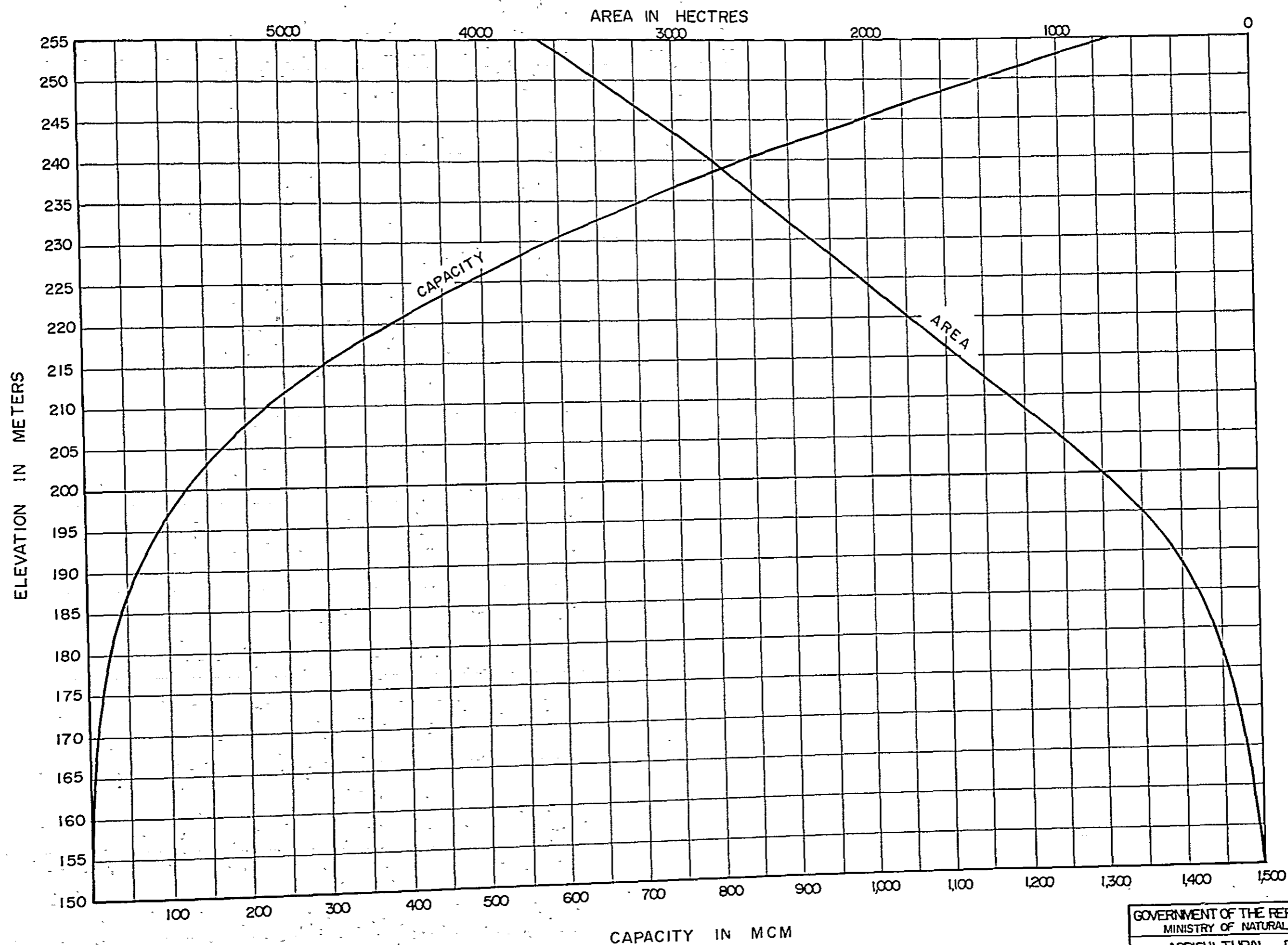


TYPICAL SECTION OF DIVERSION TUNNEL SCALE C



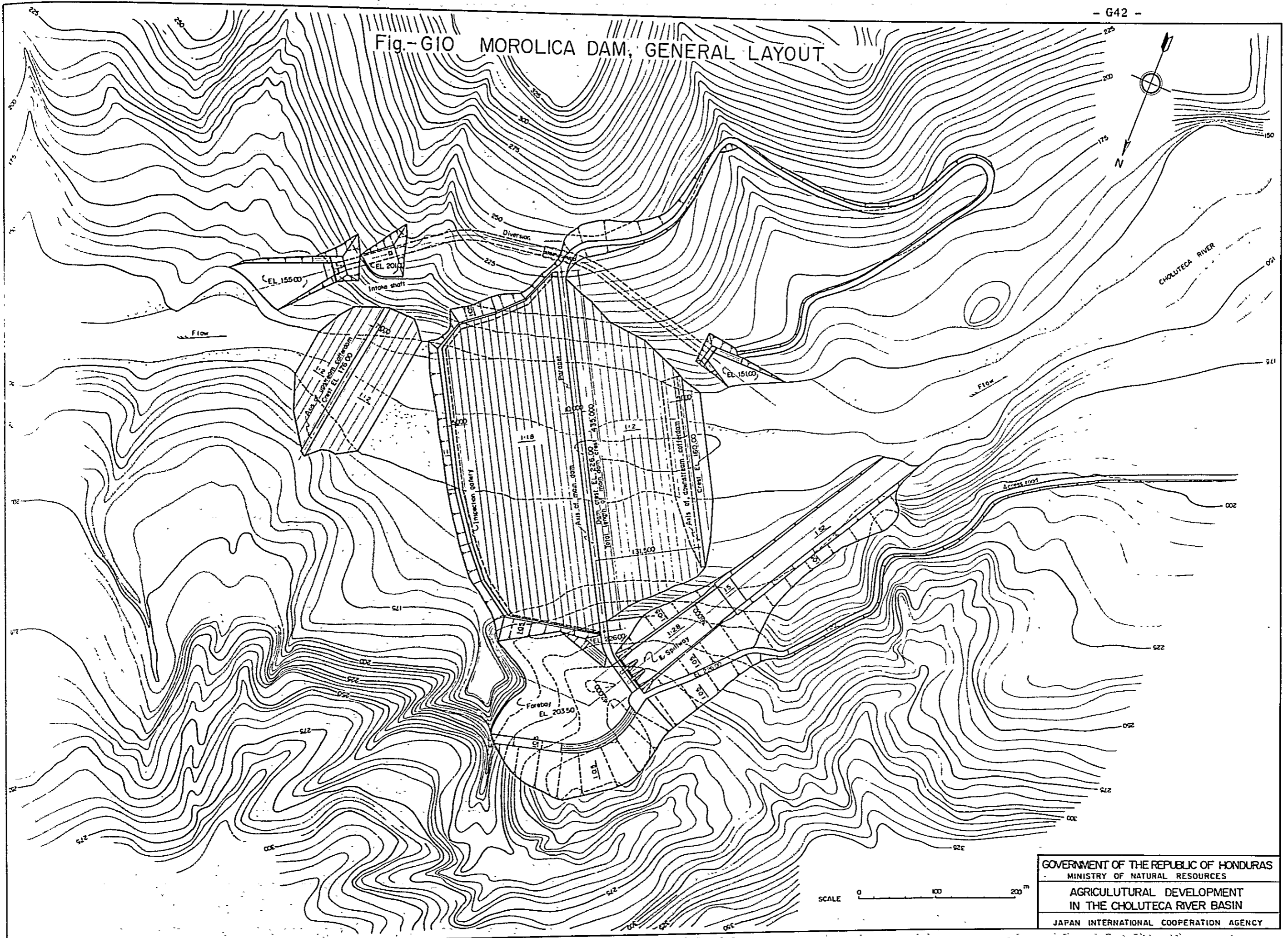
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Fig.-G9. AREA-CAPACITY CURVES AT MOROLICA DAMSITE



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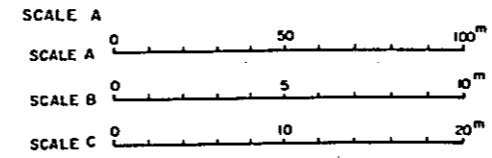
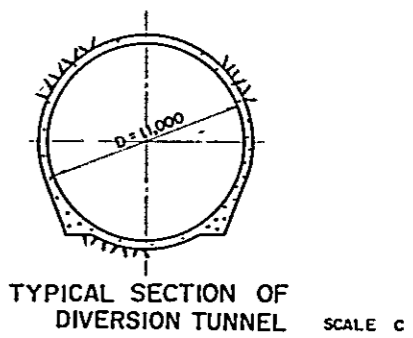
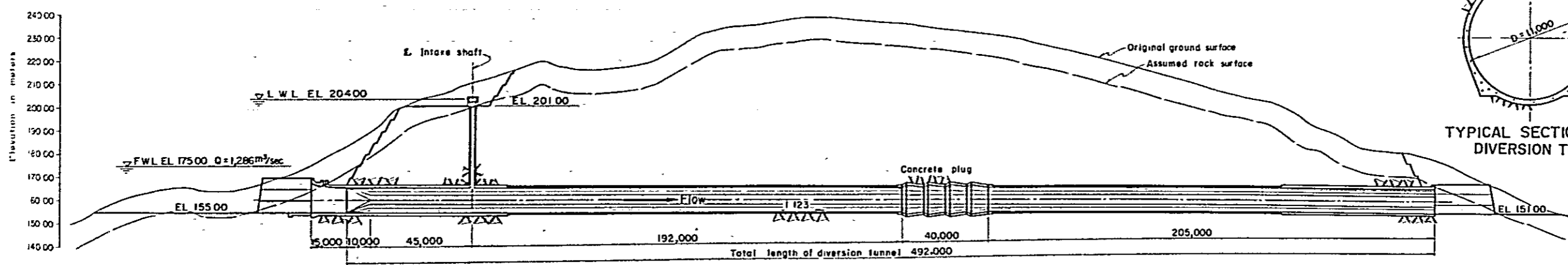
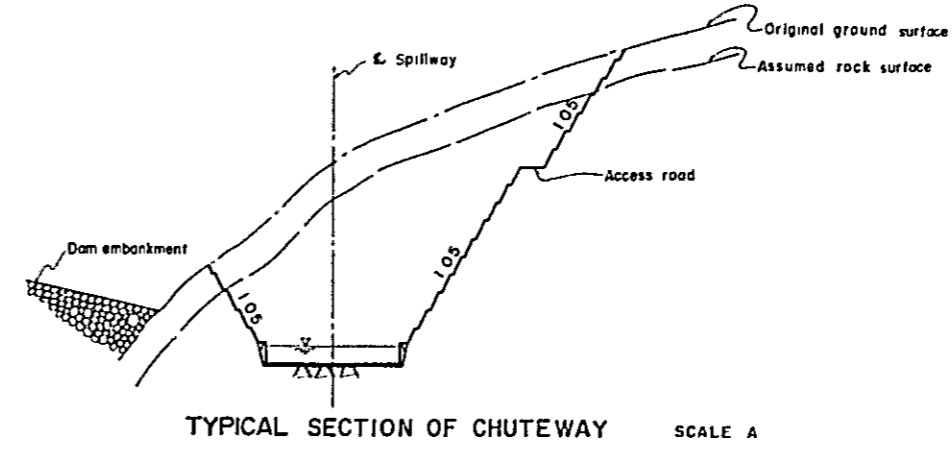
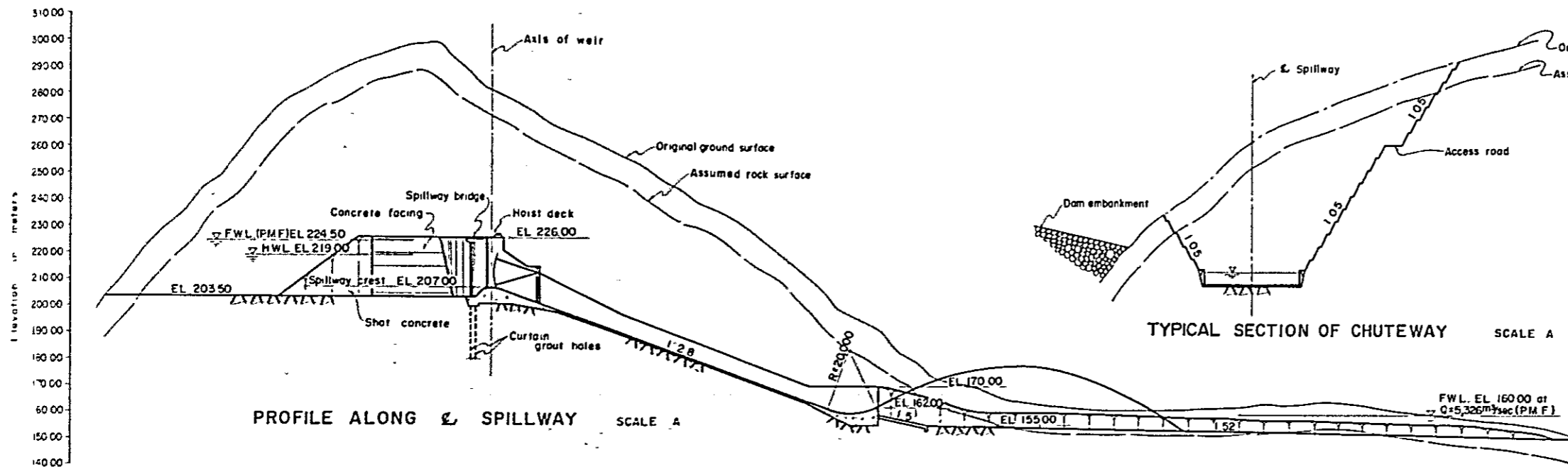
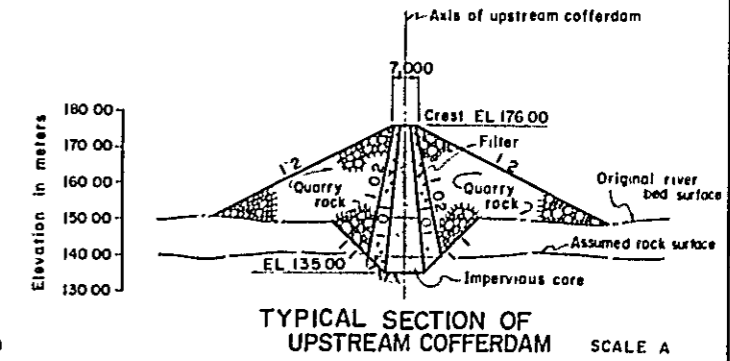
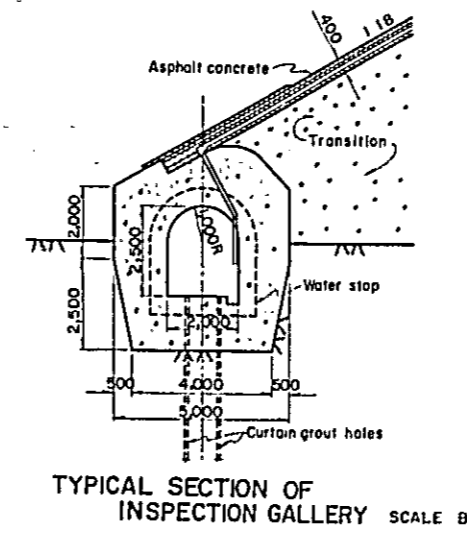
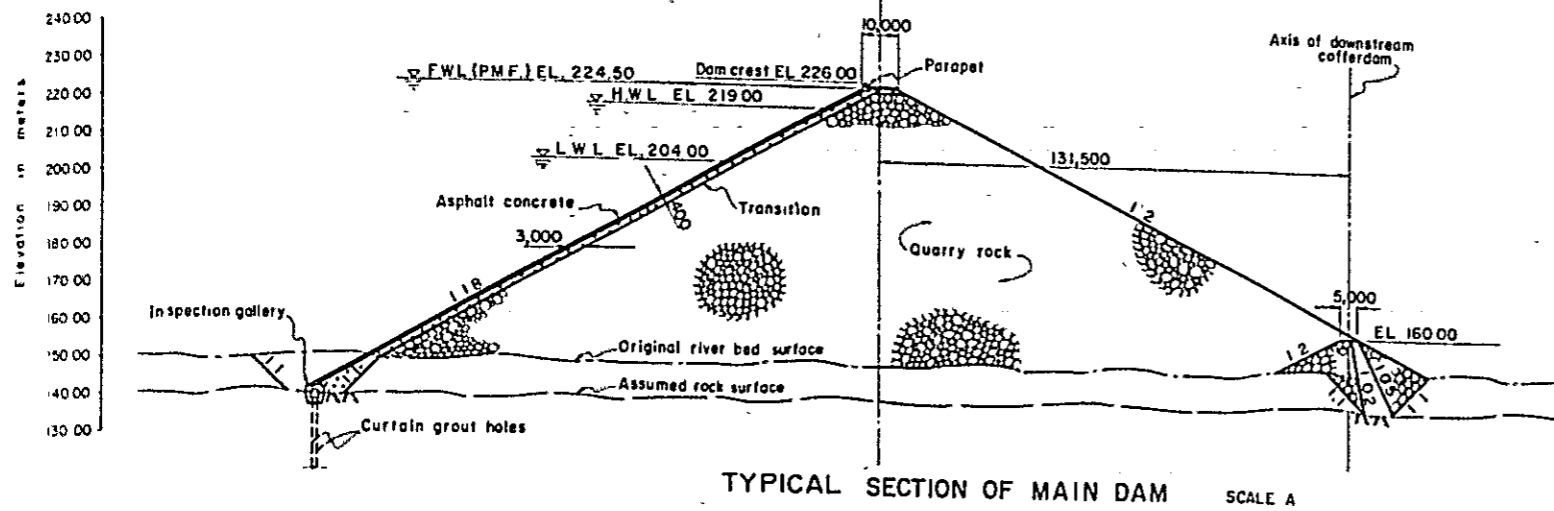
Fig.-G10 MOROLICA DAM, GENERAL LAYOUT



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# Fig.-G11 MOROLICA DAM, SECTIONS



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Fig.-G12 EPICENTRAL MAP 1910-1970

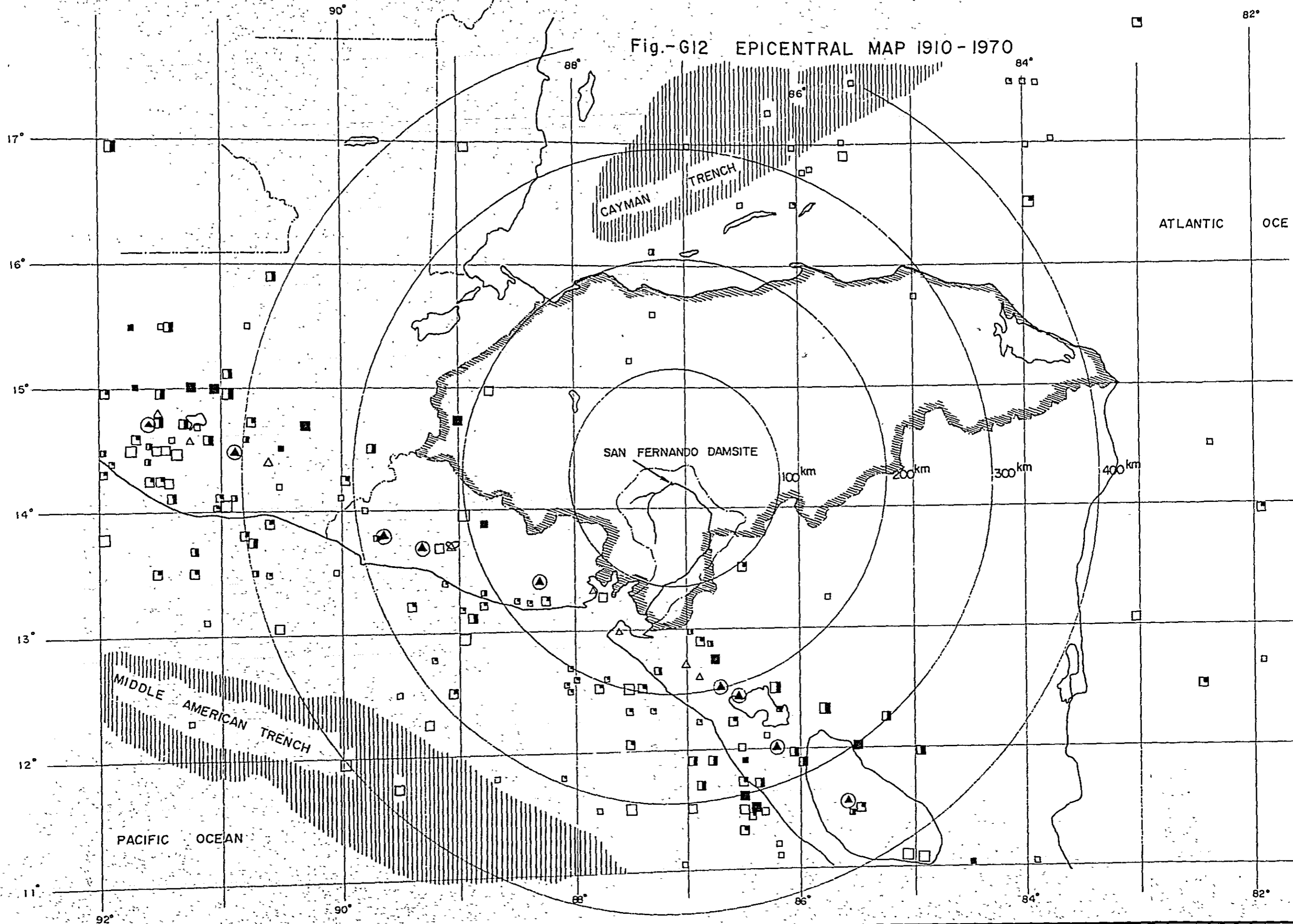
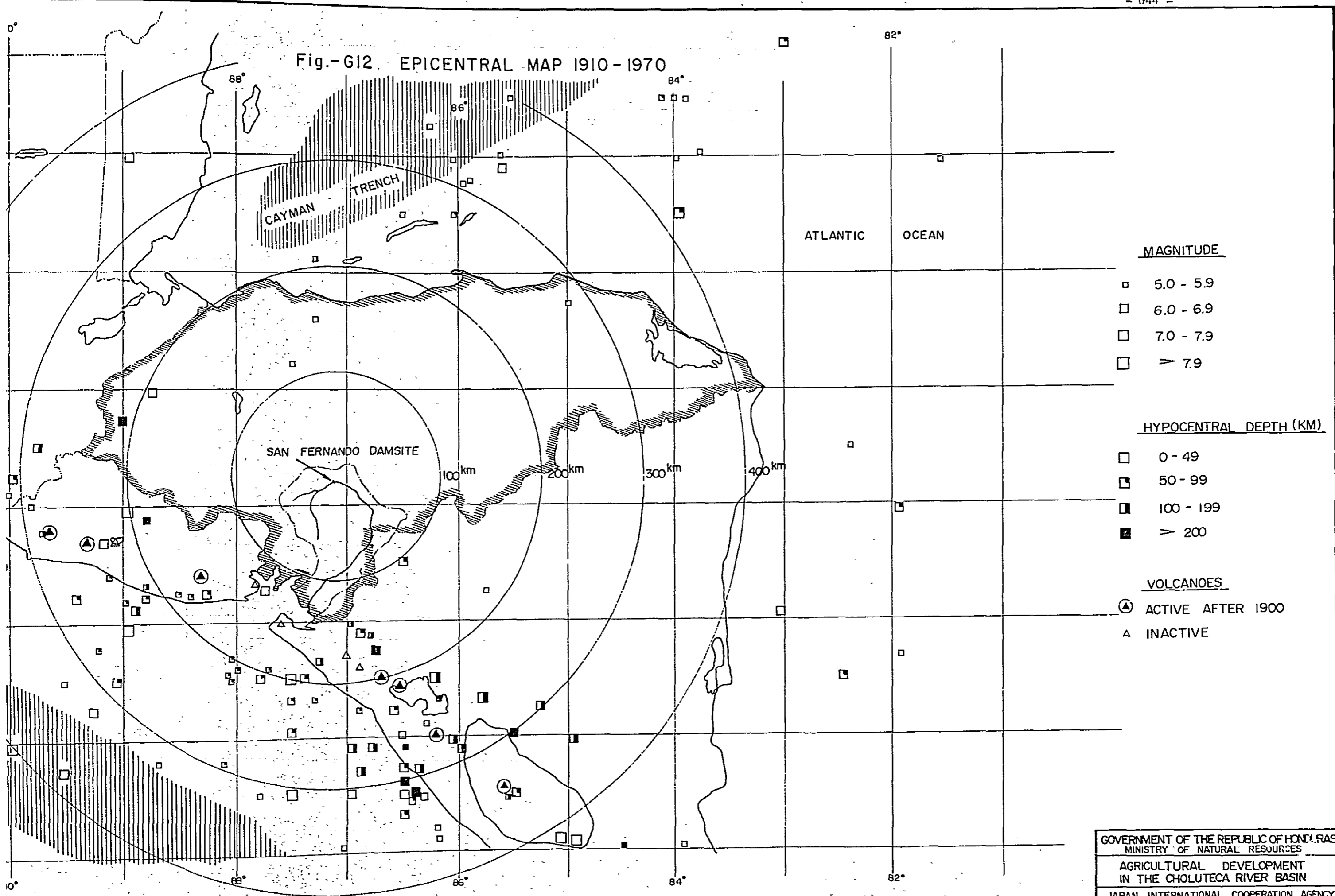


Fig.-G12. EPICENTRAL MAP 1910-1970



MAGNITUDE

- 5.0 - 5.9
- 6.0 - 6.9
- 7.0 - 7.9
- > 7.9

HYPOCENTRAL DEPTH (KM)

- 0 - 49
- 50 - 99
- 100 - 199
- > 200

VOLCANOES

- ▲ ACTIVE AFTER 1900
- ▲ INACTIVE

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# RESERVOIR OPERATION

RESERVOIR OPERATION SAN FERNANDO DAM PLAN

HIGH WATER LEVEL 417.50 LOW WATER LEVEL 704.50

GROSS STORAGE CAPACITY 7265.00 MCM

DEAD STORAGE CAPACITY 55.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
66.0	85.0	175.0	130.0	118.0	90.0	83.0	88.0	91.0	76.0	57.0	58.0

MAXIMUM DISCHARGE FOR P.O.-TR GENERATION 19.47 CMS

POWER INSTALLED CAPACITY 9000. KW

RATED HEAD FOR POWER GENERATION 58.5 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 0. CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
157.90	137.10	55.00	55.00	55.00	55.00	55.00	120.00	155.00	191.60	191.60	181.60

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
52.00	37.40	41.40	50.50	19.20	5.20	12.20	1.00	1.80	4.50	34.80	67.10

RESERVOIR OPERATION: SAN FERNANDO DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	GRASS STORAGE	INFLOW	OUTFLOW	SPILL	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	PEAKING CAPACITY	ENERGY OUTPUT
		MC	MC	MC	MC	MC	MC	MC	CMS	CMS	M	MW	MWH
1954	AUG.	215.00	228.98	34.60	1.39	0.	103.89	1.00	58.41	0.52	73.08	9.00	0.23
	SEP.	317.50	265.00	297.00	50.40	154.89	708.35	1.80	272.59	19.47	73.03	9.00	6.48
	OCT.	317.50	265.00	172.00	52.14	118.53	775.57	4.50	287.88	19.47	73.22	9.00	6.70
	NOV.	317.50	265.00	20.40	19.56	0.	80.76	34.80	17.23	7.55	74.32	9.00	3.29
	DEC.	316.69	274.78	8.40	47.84	0.	68.44	67.10	0.50	17.86	72.93	9.00	6.70
1955	JAN.	317.29	194.38	6.90	36.54	0.	54.24	52.90	0.50	13.64	70.33	9.00	5.78
	FEB.	310.38	172.45	6.20	27.21	0.	38.61	37.40	0.50	11.75	68.12	9.00	4.16
	MAR.	308.05	148.40	6.10	28.94	0.	42.94	41.60	0.50	10.80	66.05	9.00	4.27
	APR.	303.43	108.43	5.70	44.80	0.	57.80	56.50	0.50	17.21	67.56	9.00	6.19
	MAY	302.93	104.65	5.30	8.24	0.	20.54	19.20	0.50	3.08	60.01	9.00	1.09
	JUN.	303.82	111.40	7.40	0.	0.	18.40	5.20	5.17	0.	60.19	0.	0.
	JUL.	315.69	238.55	128.00	0.	0.	257.50	12.20	91.58	0.	66.59	0.	0.
	AUG.	317.50	265.00	71.80	44.00	0.	234.76	1.00	87.28	16.45	73.43	9.00	6.70
	SEP.	317.50	265.00	137.00	50.44	45.00	468.36	1.80	180.00	19.47	73.39	9.00	6.48
	OCT.	317.50	265.00	246.00	52.14	192.43	1109.57	4.50	412.59	19.47	72.91	9.00	6.70
	NOV.	317.50	265.00	54.60	50.44	7.26	232.52	34.80	76.28	19.47	74.17	9.00	6.48
	DEC.	317.50	265.00	21.00	20.17	0.	70.47	67.10	1.26	7.53	74.33	9.00	3.39
1956	JAN.	316.66	237.46	12.10	23.74	0.	54.24	52.90	0.50	8.86	73.92	9.00	3.96
	FEB.	315.55	236.57	7.50	23.25	0.	38.65	37.40	0.50	9.78	72.91	9.00	3.82
	MAR.	313.70	211.86	6.00	29.14	0.	42.94	41.60	0.50	10.88	71.46	9.00	4.69
	APR.	310.27	171.22	5.60	46.80	0.	57.80	56.50	0.50	17.28	68.80	9.00	6.48
	MAY	311.51	185.17	15.20	0.	0.	34.50	19.20	5.71	0.	67.72	0.	0.
	JUN.	317.50	265.00	94.40	13.42	0.	248.82	5.20	93.99	5.18	71.33	9.00	2.16
	JUL.	317.50	265.00	51.70	50.43	0.	154.53	12.20	53.14	18.83	74.33	9.00	6.70
	AUG.	317.50	265.00	14.40	15.12	0.	58.72	1.00	21.55	5.64	74.33	9.00	2.54
	SEP.	317.50	265.00	41.90	40.53	0.	142.33	1.80	54.22	15.64	74.32	9.00	6.48
	OCT.	317.50	265.00	34.50	37.30	0.	172.86	4.50	62.86	13.95	74.33	9.00	6.27
	NOV.	317.50	265.00	15.60	14.77	0.	63.47	34.80	11.06	5.70	74.32	9.00	2.48
	DEC.	315.20	231.77	13.50	45.94	0.	68.44	67.10	0.50	17.15	73.19	9.00	6.70
1957	JAN.	316.39	220.83	13.30	23.44	0.	54.24	52.90	0.50	8.75	71.43	9.00	3.78
	FEB.	315.63	210.84	9.10	17.01	0.	38.61	37.40	0.50	7.03	70.80	9.00	2.71
	MAR.	311.23	180.90	5.90	26.44	0.	42.94	41.60	0.50	9.87	69.56	9.00	4.13
	APR.	308.30	150.88	5.40	42.10	0.	57.80	56.50	0.50	16.24	66.89	9.00	6.30
	MAY	311.02	179.81	29.60	0.	0.	116.90	19.20	36.48	0.	66.50	0.	0.
	JUN.	317.09	258.80	60.30	0.	0.	147.80	5.20	55.02	0.	70.88	0.	0.
	JUL.	317.50	265.00	19.60	12.21	0.	58.61	12.20	9.86	4.56	74.33	9.00	2.04
	AUG.	317.50	265.00	20.60	19.31	0.	61.21	1.00	27.48	7.21	74.33	9.00	3.24
	SEP.	317.50	265.00	33.70	50.40	1.85	236.61	1.80	90.59	19.47	74.28	9.00	6.48
	OCT.	317.50	265.00	43.40	42.25	0.	200.25	4.50	73.09	15.78	74.33	9.00	6.70
	NOV.	317.50	265.00	11.70	10.36	0.	39.98	34.80	2.00	4.01	74.32	9.00	1.74
	DEC.	314.64	224.18	10.10	50.14	0.	68.44	67.10	0.50	18.22	72.91	9.00	6.70
1958	JAN.	311.81	188.69	6.10	40.84	0.	54.24	52.90	0.50	15.25	70.06	9.00	6.43
	FEB.	309.25	180.50	6.00	31.31	0.	38.61	37.40	0.50	12.96	67.32	9.00	4.72
	MAR.	305.70	126.84	5.90	36.44	0.	42.94	41.60	0.50	13.40	64.31	9.00	5.22
	APR.	308.83	177.45	3.20	51.70	0.	57.80	56.50	0.50	19.47	59.08	9.00	6.48
	MAY	316.54	226.66	14.00	0.	0.	230.60	5.20	90.35	0.	63.42	0.	0.
	JUN.	317.50	265.00	24.40	20.41	0.	125.81	19.20	39.62	7.42	72.77	9.00	3.15

YEAR	MONTH	GROSS STORAGE		INFLOW	OUTFLOW		SPILL-OUT	DISCHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW HEAD		POWER CAPACITY	ENERGY OUTPUT
		MCM	ACR		MCM	MCM			MCM	MCM		CM	CM		
1959	JUL.	817.50	265.00	65.40	52.14	11.97	750.81	12.20	89.09	19.47	74.10	9.00	6.70		
	AUG.	817.50	265.00	34.00	32.69	0.	124.79	1.00	46.22	12.20	74.33	9.00	5.69		
	SEP.	817.50	265.00	27.00	25.66	0.	84.06	1.80	31.73	9.90	74.32	9.00	4.31		
	OCT.	817.50	265.00	66.80	52.14	13.48	729.22	4.50	83.90	19.47	74.08	9.00	6.70		
	NOV.	817.50	265.00	10.60	9.78	0.	43.28	34.80	3.27	3.77	74.32	9.00	1.64		
	DEC.	814.28	219.79	14.00	57.94	0.	68.44	67.10	0.50	19.47	72.72	9.00	6.70		
	JAN.	811.63	186.51	8.20	40.24	0.	54.24	52.90	0.50	15.02	69.79	9.00	6.31		
	FEB.	809.37	141.71	5.20	29.81	0.	38.01	37.40	0.50	12.32	67.29	9.00	4.59		
	MAR.	805.80	127.75	4.80	37.64	0.	42.94	41.60	0.50	14.05	64.42	9.00	5.60		
	APR.	798.71	76.76	4.10	54.20	0.	57.80	56.50	0.50	19.47	59.08	9.00	6.48		
	MAY	802.49	101.42	25.40	0.	0.	24.40	19.20	1.94	0.	57.44	0.	0.		
	JUN.	807.07	139.12	38.40	0.	0.	44.80	5.20	15.28	0.	61.60	0.	0.		
JUL.	807.91	147.04	13.20	4.54	0.	13.54	12.20	0.50	1.69	64.32	9.00	0.65			
AUG.	810.24	170.99	24.80	0.	0.	24.80	1.00	8.89	0.	65.91	0.	0.			
SEP.	811.94	198.12	20.10	0.	0.	26.40	1.80	9.49	0.	67.91	0.	0.			
OCT.	814.31	247.38	52.20	0.	0.	182.50	4.50	66.46	0.	70.96	0.	0.			
NOV.	816.77	254.01	17.70	10.30	0.	56.10	34.80	0.50	3.97	73.36	9.00	1.70			
DEC.	811.00	203.03	11.20	61.44	0.	68.44	67.10	0.50	19.47	71.72	9.00	6.70			
1960	JAN.	809.57	163.80	5.30	43.84	0.	54.24	52.90	0.50	16.37	68.12	9.00	6.70		
	FEB.	806.35	132.57	3.90	34.35	0.	38.05	37.40	0.50	13.71	64.76	9.00	4.96		
	MAR.	801.86	94.92	3.50	38.21	0.	40.71	39.37	0.50	14.26	60.94	9.00	5.15		
	APR.	794.50	55.00	3.30	44.50	0.	47.20	45.91	0.50	17.17	55.00	8.20	5.37		
	MAY	797.34	69.04	14.60	0.	0.	94.10	19.20	27.96	0.	52.75	0.	0.		
	JUN.	813.00	179.33	11.00	0.	0.	154.70	5.20	57.68	0.	60.99	0.	0.		
	JUL.	817.65	194.72	20.40	0.	0.	119.00	12.20	39.87	0.	68.66	0.	0.		
	AUG.	815.78	239.43	42.20	0.	0.	173.80	1.00	64.52	0.	71.05	0.	0.		
	SEP.	812.50	265.00	43.70	50.64	16.70	233.54	1.80	89.41	19.47	73.16	9.00	6.48		
	OCT.	817.50	265.00	131.00	52.14	77.58	345.63	4.50	127.36	19.47	73.46	9.00	6.70		
	NOV.	817.50	265.00	18.60	12.77	0.	106.97	34.80	27.84	6.85	74.32	9.00	2.98		
	DEC.	815.43	234.87	11.00	40.34	0.	68.44	67.10	0.50	15.06	73.30	9.00	6.67		
1961	JAN.	813.85	213.73	10.40	30.74	0.	54.24	52.90	0.50	11.48	71.47	9.00	4.95		
	FEB.	812.86	201.31	8.40	19.81	0.	38.61	37.40	0.50	8.19	70.14	9.00	3.12		
	MAR.	816.92	178.39	7.30	24.84	0.	42.94	41.60	0.50	10.77	68.72	9.00	4.45		
	APR.	804.75	134.15	5.20	44.70	0.	57.80	56.50	0.50	18.02	65.05	9.00	6.48		
	MAY	804.00	129.51	5.00	11.54	0.	20.54	19.20	0.50	4.31	63.71	9.00	1.62		
	JUN.	808.00	153.81	25.10	0.	0.	139.00	5.20	51.62	0.	64.12	0.	0.		
	JUL.	811.50	185.07	32.10	0.	0.	162.80	12.20	48.76	0.	66.88	0.	0.		
	AUG.	812.81	200.68	16.80	0.	0.	73.40	1.00	27.03	0.	68.99	0.	0.		
	SEP.	815.89	241.35	41.80	0.	0.	101.80	1.80	38.58	0.	71.17	0.	0.		
	OCT.	812.50	265.00	33.00	8.29	0.	138.79	4.50	50.14	3.10	73.53	9.00	1.38		
	NOV.	817.50	265.00	30.70	29.85	0.	104.95	34.80	27.07	11.52	74.32	9.00	5.01		
	DEC.	815.07	229.88	12.20	46.54	0.	68.44	67.10	0.50	17.38	73.12	9.00	6.70		
1962	JAN.	813.10	204.25	11.60	36.44	0.	54.24	52.90	0.50	13.60	70.92	9.00	5.82		
	FEB.	811.43	184.29	7.60	26.61	0.	38.61	37.40	0.50	11.00	69.06	9.00	4.13		
	MAR.	808.53	151.18	4.00	35.84	0.	42.94	41.60	0.50	13.38	66.82	9.00	5.36		
	APR.	803.06	105.61	5.60	52.10	0.	57.80	56.50	0.50	19.47	62.62	9.00	6.48		
	MAY	805.73	127.11	22.60	0.	0.	54.50	19.20	13.18	0.	61.23	0.	0.		
	JUN.	812.30	194.44	68.20	0.	0.	109.70	5.20	40.32	0.	65.83	0.	0.		

YEAR	MONTH	WATER LEVEL STORAGE		INFLOW		OUTFLOW		SHILL-OUIT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	YCH	CMS	CMS	M	M	MW	MWH			
1963	JUL.	812.30	194.64	18.60	0.	82.10	12.20	26.10	0.	69.84	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	AUG.	813.72	212.07	18.60	0.	61.20	1.00	27.48	0.	71.77	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	SEP.	816.16	245.15	34.20	0.	136.29	1.80	51.89	19.47	73.60	9.00	6.48	0.	0.	0.	0.	0.	0.	0.	0.	0.
	OCT.	817.50	265.00	73.70	50.46	213.92	4.50	78.19	19.47	73.42	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	NOV.	817.35	262.69	13.00	14.50	36.10	34.80	0.50	5.59	74.24	9.00	2.43	0.	0.	0.	0.	0.	0.	0.	0.	0.
	DEC.	816.21	219.39	11.50	55.04	68.44	67.10	0.50	19.47	72.61	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JAN.	811.51	185.11	8.60	41.14	54.24	52.00	0.50	15.36	69.69	9.00	6.44	0.	0.	0.	0.	0.	0.	0.	0.	0.
	FEB.	809.10	158.92	6.00	31.31	38.61	37.40	0.50	12.94	67.09	9.00	4.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAR.	805.71	126.97	5.20	36.04	42.94	41.60	0.50	13.46	64.24	9.00	5.16	0.	0.	0.	0.	0.	0.	0.	0.	0.
	APR.	799.20	79.67	4.80	51.20	57.80	56.50	0.50	19.47	59.28	9.00	6.48	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAY	797.27	68.69	4.70	15.04	20.54	19.20	0.50	5.61	55.07	8.22	1.82	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	801.56	94.87	26.70	0.	71.00	5.20	25.39	0.	56.24	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
JUL.	805.63	126.26	32.00	0.	73.40	12.20	22.85	0.	60.43	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
AUG.	802.02	138.41	33.10	0.	43.00	1.00	15.68	0.	63.16	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
SEP.	810.20	170.45	32.70	0.	102.70	1.80	38.73	0.	65.43	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
OCT.	814.21	218.40	48.80	0.	183.70	4.50	66.91	0.	69.04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
NOV.	817.35	262.74	45.10	0.	129.50	34.80	36.54	0.	72.60	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
DEC.	814.61	223.73	6.60	44.84	68.44	67.10	0.50	16.74	72.82	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.	
1964	JAN.	811.94	190.23	5.60	38.14	54.24	52.00	0.50	14.24	70.11	9.00	6.01	0.	0.	0.	0.	0.	0.	0.	0.	0.
	FEB.	809.62	164.29	3.90	28.95	38.65	37.40	0.50	11.56	67.59	9.00	4.38	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAR.	806.44	133.40	3.70	33.44	42.94	41.60	0.50	12.48	64.87	9.00	4.84	0.	0.	0.	0.	0.	0.	0.	0.	0.
	APR.	800.33	86.66	3.10	49.10	57.80	56.50	0.50	18.94	60.21	9.00	6.48	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAY	798.61	76.13	3.10	12.94	20.54	19.20	0.50	4.83	56.30	8.50	1.60	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	809.78	166.03	90.00	0.	284.00	5.20	107.56	0.	61.01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUL.	817.50	265.00	11.00	11.00	175.40	12.20	60.93	4.11	70.48	9.00	1.74	0.	0.	0.	0.	0.	0.	0.	0.	0.
	AUG.	817.50	265.00	16.10	14.82	61.92	1.00	30.21	5.53	74.33	9.00	2.49	0.	0.	0.	0.	0.	0.	0.	0.	0.
	SEP.	817.50	265.00	58.20	50.46	184.80	1.80	70.60	19.47	74.19	9.00	6.48	0.	0.	0.	0.	0.	0.	0.	0.	0.
	OCT.	817.50	265.00	74.60	52.14	325.21	4.50	119.74	19.47	73.97	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	NOV.	817.50	265.00	70.60	6.78	45.28	34.80	4.04	2.62	74.32	9.00	1.14	0.	0.	0.	0.	0.	0.	0.	0.	0.
	DEC.	814.79	226.08	6.20	44.34	68.44	67.10	0.50	16.55	72.98	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
1965	JAN.	811.45	184.49	2.80	43.64	54.24	52.00	0.50	16.29	69.95	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	FEB.	806.31	150.92	3.00	35.71	38.61	37.40	0.50	14.76	66.67	9.00	5.32	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAR.	803.96	112.54	1.90	39.24	42.94	41.60	0.50	14.65	62.97	9.00	5.69	0.	0.	0.	0.	0.	0.	0.	0.	0.
	APR.	795.31	58.76	1.60	54.60	57.80	56.50	0.50	19.47	56.46	8.53	6.25	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAY	799.42	80.95	22.80	0.	71.20	19.20	19.41	0.	54.20	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	805.60	126.02	45.70	0.	103.60	5.20	32.96	0.	59.33	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUL.	807.48	142.92	17.60	0.	43.40	12.20	11.65	0.	63.37	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	AUG.	808.65	154.31	12.20	0.	44.60	1.00	16.28	0.	64.90	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	SEP.	817.50	265.00	263.00	50.46	299.16	1.80	114.72	19.47	68.87	9.00	6.48	0.	0.	0.	0.	0.	0.	0.	0.	0.
	OCT.	817.50	265.00	83.20	52.14	312.99	4.50	115.18	19.47	73.86	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
	NOV.	817.50	265.00	37.60	36.75	95.55	34.80	25.44	16.18	74.32	9.00	6.17	0.	0.	0.	0.	0.	0.	0.	0.	0.
	DEC.	815.30	233.07	13.30	44.64	68.44	67.10	0.50	16.59	73.23	9.00	6.70	0.	0.	0.	0.	0.	0.	0.	0.	0.
1966	JAN.	813.08	203.95	7.90	36.24	54.24	52.00	0.50	13.53	71.02	9.00	5.79	0.	0.	0.	0.	0.	0.	0.	0.	0.
	FEB.	811.08	180.29	4.80	27.51	38.61	37.40	0.50	11.37	68.87	9.00	4.25	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAR.	808.23	150.20	4.90	33.74	42.94	41.60	0.50	12.60	66.49	9.00	5.02	0.	0.	0.	0.	0.	0.	0.	0.	0.
	APR.	803.68	110.33	4.70	43.50	57.80	56.50	0.50	16.78	62.77	9.00	6.06	0.	0.	0.	0.	0.	0.	0.	0.	0.
	MAY	809.24	160.72	51.40	0.	144.50	19.20	46.78	0.	63.31	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	816.17	245.27	85.60	0.	398.10	5.20	151.58	0.	60.54	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.



YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT	
													MCM
1967	JUL.	R16.17	245.27	78.80	52.14	5.69	298.43	12.20	106.87	19.47	73.55	9.00	6.70
	AUG.	R17.50	265.00	78.80	26.70	0.	133.00	1.00	49.28	9.97	74.33	9.00	4.48
	SEP.	R17.50	265.00	41.60	40.23	0.	200.13	1.80	76.52	15.52	74.32	9.00	6.48
	OCT.	R17.50	265.00	67.00	57.14	13.68	426.02	4.50	157.38	19.47	74.08	9.00	6.70
	NOV.	R17.50	265.00	13.50	12.67	0.	66.47	34.80	12.99	4.89	74.32	9.00	2.13
	DEC.	R15.43	234.87	8.60	37.74	0.	68.44	67.10	0.50	14.09	73.30	9.00	6.24
	JAN.	R13.21	205.64	7.20	35.64	0.	54.24	52.90	0.50	13.31	71.16	9.00	5.71
	FEB.	R13.68	187.16	5.20	23.01	0.	38.61	37.40	0.50	9.51	69.24	9.00	3.58
	MAR.	R09.33	161.23	4.80	29.44	0.	42.94	41.60	0.50	10.99	67.34	9.00	2.44
	APR.	R07.17	140.92	11.10	31.10	0.	57.80	56.50	0.50	12.00	65.07	9.00	6.51
	MAY	R04.51	133.97	3.70	8.74	0.	70.54	19.20	0.50	3.26	63.67	9.00	1.24
	JUL.	R09.36	161.59	15.10	0.	0.	45.30	12.20	12.36	0.	65.48	0.	0.
AUG.	R10.22	170.26	10.00	0.	0.	39.50	1.00	14.37	0.	66.62	0.	0.	
SEP.	R13.13	204.61	34.90	0.	0.	144.10	1.80	54.90	0.	68.49	0.	0.	
OCT.	R15.71	238.76	35.10	0.	0.	69.60	4.50	31.77	9.	71.25	0.	0.	
NOV.	R16.07	243.91	10.60	4.70	0.	36.10	34.80	0.50	1.81	72.71	9.00	0.77	
DEC.	R17.66	198.85	6.10	50.44	0.	68.44	67.10	0.50	18.83	71.20	9.00	6.70	
1968	JAN.	R09.70	165.12	4.40	37.84	0.	54.24	52.90	0.50	14.13	68.01	9.00	5.77
	FEB.	R07.09	139.27	2.70	27.95	0.	38.65	37.40	0.50	11.16	65.20	9.00	4.07
	MAR.	R07.92	104.55	2.00	35.74	0.	42.94	41.60	0.50	13.34	61.84	9.00	4.90
	APR.	R04.50	55.01	1.90	50.70	0.	57.80	56.50	0.50	19.47	55.53	8.32	6.15
	MAY	R03.56	109.43	55.10	0.	104.80	19.20	31.96	0.	55.87	0.	0.	0.
	JUN.	R17.50	265.00	170.00	13.43	0.	465.03	5.20	177.40	5.18	67.35	9.00	2.03
	JUL.	R17.50	265.00	29.40	24.17	0.	108.67	12.20	36.00	10.52	74.33	9.00	4.73
	AUG.	R17.50	265.00	23.30	22.01	0.	73.41	1.00	27.03	8.72	74.33	9.00	3.70
	SEP.	R17.50	265.00	92.10	50.46	40.18	163.84	1.80	139.66	19.47	73.74	9.00	6.48
	OCT.	R17.50	265.00	64.30	52.14	14.97	161.52	4.50	133.29	19.47	74.06	9.00	6.70
	NOV.	R17.50	265.00	40.00	39.14	0.	123.44	34.80	34.20	15.10	74.32	9.00	6.48
	DEC.	R16.01	243.06	12.70	33.84	0.	68.44	67.10	0.50	12.63	73.59	9.00	5.62
1969	JAN.	R14.99	228.89	10.20	23.54	0.	54.24	52.90	0.50	8.79	72.34	9.00	3.84
	FEB.	R13.25	204.13	4.10	25.81	0.	38.61	37.40	0.50	10.67	70.91	9.00	4.12
	MAR.	R10.76	176.70	4.20	31.24	0.	42.94	41.60	0.50	11.60	68.84	9.00	4.83
	APR.	R06.13	130.58	2.00	46.90	0.	57.80	56.50	0.50	18.09	65.26	9.00	6.48
	MAY	R07.95	147.45	17.90	0.	0.	43.40	19.20	0.04	0.	63.87	9.00	0.
	JUN.	R17.50	265.00	217.00	50.46	47.76	543.32	5.20	207.61	19.47	68.89	9.00	6.68
	JUL.	R17.50	265.00	27.00	52.14	23.55	214.79	12.20	75.64	19.47	73.94	9.00	6.70
	AUG.	R17.50	265.00	138.00	52.14	44.37	558.51	1.00	208.15	19.47	73.41	9.00	6.70
	SEP.	R17.50	265.00	193.00	50.46	140.71	654.37	1.80	251.76	19.47	73.09	9.00	6.68
	OCT.	R17.50	265.00	216.70	52.14	162.47	900.91	4.50	334.68	19.47	73.03	9.00	6.70
	NOV.	R17.50	265.00	41.00	40.14	0.	198.44	34.80	63.13	15.49	74.32	9.00	6.48
	DEC.	R14.26	244.66	22.70	40.24	0.	68.44	67.10	0.50	15.02	73.72	9.00	6.70
1970	JAN.	R14.18	218.09	10.30	38.04	0.	54.24	52.90	0.50	14.20	72.06	9.00	6.18
	FEB.	R12.04	191.39	6.60	32.31	0.	38.61	37.40	0.50	13.36	69.90	9.00	5.08
	MAR.	R08.87	154.55	4.10	37.64	0.	42.94	41.60	0.50	16.05	67.29	9.00	5.67
	APR.	R03.34	107.77	4.60	56.30	0.	57.80	56.50	0.50	19.47	62.93	9.00	6.48
	MAY	R05.28	123.27	14.40	0.	0.	21.90	19.20	1.01	0.	61.15	0.	0.
	JUN.	R07.56	143.71	21.20	0.	0.	15.90	5.20	4.33	0.	63.24	0.	0.

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW		OUTFLOW		SPILL-OUT		DISCHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER CAPACITY		ENERGY OUTPUT	
			MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM
1971	JUL.	807.56	143.71	53.80	0.	0.	0.	0.	88.10	12.70	28.34	0.	66.86	0.	0.	0.	0.	0.	0.	0.
	AUG.	812.68	196.66	97.00	27.49	0.	0.	213.09	1.00	79.18	10.26	71.83	0.	9.00	0.	0.	0.	0.	0.	0.
	SEP.	817.50	265.00	187.00	50.46	134.92	0.	545.68	1.80	209.83	19.47	73.12	0.	9.00	0.	0.	0.	0.	0.	0.
	OCT.	817.50	265.00	80.40	27.14	27.06	0.	400.10	4.50	147.70	19.47	73.90	0.	9.00	0.	0.	0.	0.	0.	0.
	NOV.	817.50	265.00	10.50	29.45	0.	0.	123.95	34.80	34.40	11.36	74.32	0.	9.00	0.	0.	0.	0.	0.	0.
	DEC.	816.28	246.86	15.40	32.74	0.	0.	68.44	67.10	0.50	12.22	73.72	0.	9.00	0.	0.	0.	0.	0.	0.
	JAN.	814.71	225.08	7.20	28.14	0.	0.	54.24	52.90	0.50	10.51	72.33	0.	9.00	0.	0.	0.	0.	0.	0.
	FEB.	813.33	207.13	4.90	21.81	0.	0.	38.61	37.40	0.50	9.02	70.81	0.	9.00	0.	0.	0.	0.	0.	0.
	MAR.	811.07	180.09	3.40	29.04	0.	0.	42.94	41.60	0.50	10.84	69.03	0.	9.00	0.	0.	0.	0.	0.	0.
	APR.	806.59	134.75	3.00	47.10	0.	0.	57.80	56.50	0.50	18.17	65.65	0.	9.00	0.	0.	0.	0.	0.	0.
	MAY.	809.08	158.67	25.00	0.	0.	0.	54.90	19.20	13.33	0.	64.67	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	810.66	175.57	17.80	0.	0.	0.	41.20	5.20	13.89	0.	66.69	0.	0.	0.	0.	0.	0.	0.	0.
JUL.	812.08	191.77	17.10	0.	0.	0.	19.60	12.20	2.76	0.	68.20	0.	0.	0.	0.	0.	0.	0.	0.	
AUG.	813.37	234.11	43.40	0.	0.	0.	81.00	1.00	29.87	0.	70.56	0.	0.	0.	0.	0.	0.	0.	0.	
SEP.	812.50	265.00	109.00	50.46	26.77	0.	323.83	1.80	124.74	19.47	72.82	0.	9.00	0.	0.	0.	0.	0.	0.	
OCT.	817.50	265.00	102.00	52.14	48.62	0.	393.67	4.50	143.30	19.47	73.68	0.	9.00	0.	0.	0.	0.	0.	0.	
NOV.	817.50	265.00	19.70	18.87	0.	0.	75.57	34.80	15.73	7.28	74.32	0.	9.00	0.	0.	0.	0.	0.	0.	
DEC.	815.17	231.27	8.30	41.24	0.	0.	68.44	67.10	0.50	15.40	73.17	0.	9.00	0.	0.	0.	0.	0.	0.	
1972	JAN.	812.78	209.25	5.90	36.14	0.	0.	54.24	52.90	0.50	13.49	70.81	0.	9.00	0.	0.	0.	0.	0.	0.
	FEB.	810.73	176.37	3.40	26.35	0.	0.	38.65	37.40	0.50	10.52	68.56	0.	9.00	0.	0.	0.	0.	0.	0.
	MAR.	807.50	143.11	2.30	34.34	0.	0.	42.94	41.60	0.50	12.82	65.95	0.	9.00	0.	0.	0.	0.	0.	0.
	APR.	801.42	93.92	2.60	50.80	0.	0.	57.80	56.50	0.50	19.47	61.28	0.	9.00	0.	0.	0.	0.	0.	0.
	MAY.	803.38	107.91	14.90	0.	0.	0.	41.00	19.20	8.14	0.	59.23	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	807.93	147.27	40.10	0.	0.	0.	110.10	5.20	40.47	0.	62.47	0.	0.	0.	0.	0.	0.	0.	0.
	JUL.	808.69	154.70	8.20	0.	0.	0.	12.50	12.20	1.28	0.	63.14	0.	0.	0.	0.	0.	0.	0.	0.
	AUG.	809.47	167.75	8.90	0.	0.	0.	22.80	1.00	8.14	0.	65.91	0.	0.	0.	0.	0.	0.	0.	0.
	SEP.	810.35	172.13	10.30	0.	0.	0.	21.90	1.80	7.75	0.	66.73	0.	0.	0.	0.	0.	0.	0.	0.
	OCT.	811.09	180.34	9.00	0.	0.	0.	27.60	4.50	8.02	0.	67.55	0.	0.	0.	0.	0.	0.	0.	0.
	NOV.	809.96	167.87	5.00	16.88	0.	0.	34.58	33.28*	0.50	6.51	67.34	0.	9.00	0.	0.	0.	0.	0.	0.
	DEC.	805.17	122.59	3.50	48.45	0.	0.	58.25	56.91*	0.50	18.09	64.40	0.	9.00	0.	0.	0.	0.	0.	0.
1973	JAN.	802.29	100.01	3.40	25.31	0.	0.	32.01	30.67*	0.50	9.45	60.57	0.	9.00	0.	0.	0.	0.	0.	0.
	FEB.	800.37	84.93	3.00	15.53	0.	0.	18.63	17.42*	0.50	6.42	58.12	0.	8.91	0.	0.	0.	0.	0.	0.
	MAR.	798.10	73.26	3.20	16.16	0.	0.	17.56	16.22*	0.50	6.03	56.07	0.	8.45	0.	0.	0.	0.	0.	0.
	APR.	794.50	55.00	3.00	20.62	0.	0.	23.72	22.43*	0.50	7.96	53.12	0.	7.79	0.	0.	0.	0.	0.	0.
	MAY.	797.77	71.39	18.40	1.44	0.	0.	41.00	19.20	0.50	0.54	52.97	0.	7.75	0.	0.	0.	0.	0.	0.
	JUN.	804.79	119.21	48.50	0.	0.	0.	51.40	5.20	17.82	0.	55.10	0.	0.	0.	0.	0.	0.	0.	0.
	JUL.	809.63	164.37	45.90	0.	0.	0.	62.60	12.20	18.82	0.	64.04	0.	0.	0.	0.	0.	0.	0.	0.
	AUG.	812.31	194.54	31.10	0.	0.	0.	50.00	1.00	18.29	0.	67.80	0.	0.	0.	0.	0.	0.	0.	0.
	SEP.	817.50	265.00	94.40	22.93	0.	0.	198.73	1.80	75.21	0.	68.85	0.	9.00	0.	0.	0.	0.	0.	0.
	OCT.	817.50	265.00	186.00	52.14	132.51	0.	659.85	4.50	244.68	19.47	73.15	0.	9.00	0.	0.	0.	0.	0.	0.
	NOV.	817.50	265.00	43.00	42.14	0.	0.	189.34	34.80	59.92	16.26	74.32	0.	9.00	0.	0.	0.	0.	0.	0.
	DEC.	815.48	233.57	10.40	39.04	0.	0.	68.44	67.10	0.50	14.58	73.32	0.	9.00	0.	0.	0.	0.	0.	0.
1974	JAN.	812.86	201.24	6.40	39.94	0.	0.	54.24	52.90	0.50	14.91	71.00	0.	9.00	0.	0.	0.	0.	0.	0.
	FEB.	810.31	171.70	5.40	34.01	0.	0.	38.61	37.40	0.50	14.06	68.37	0.	9.00	0.	0.	0.	0.	0.	0.
	MAR.	806.66	135.39	4.80	39.94	0.	0.	42.94	41.60	0.50	14.91	65.32	0.	9.00	0.	0.	0.	0.	0.	0.
	APR.	799.45	83.65	3.40	54.20	0.	0.	57.80	56.50	0.50	19.47	60.08	0.	9.00	0.	0.	0.	0.	0.	0.
	MAY.	810.63	125.18	92.50	0.	0.	0.	174.30	19.20	57.91	0.	62.07	0.	0.	0.	0.	0.	0.	0.	0.
	JUN.	812.22	152.54	64.40	0.	0.	0.	144.80	5.20	60.59	0.	69.24	0.	0.	0.	0.	0.	0.	0.	0.

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLO- OUTFLOW SPILL- OUT		DIS- CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER CAPACITY		ENERGY PEAKING OUTPUT	
			M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	M	MW	MW	MWH
			814.22	218.56	0.	0.	94.90	12.20	30.88	0.	71.77	0.	0.	0.	0.	0.	0.	0.
	JUL.	815.65	238.00	20.50	0.	0.	108.80	1.00	40.25	0.	72.76	0.	0.	0.	0.	0.	0.	0.
	AUG.	816.20	245.73	8.90	0.	0.	549.51	1.80	210.15	19.47	73.08	9.00	6.48	9.00	6.70	9.00	6.70	9.00
	SEP.	817.50	265.00	111.40	50.66	40.25	372.55	4.50	137.42	15.40	74.33	9.00	2.01	9.00	2.01	9.00	2.01	9.00
	OCT.	817.50	265.00	42.40	41.25	0.	81.87	34.80	18.16	4.62	74.32	9.00	6.70	9.00	6.70	9.00	6.70	9.00
	NOV.	817.50	265.00	12.80	11.97	0.	68.44	67.10	0.50	19.47	72.75	9.00	6.70	9.00	6.70	9.00	6.70	9.00
	DEC.	814.34	220.09	10.50	54.64	0.	54.24	52.90	0.50	18.68	69.49	9.00	6.70	9.00	6.70	9.00	6.70	9.00
1975	JAN.	810.97	179.01	9.70	50.04	0.	38.61	37.40	0.50	15.67	66.23	9.00	5.61	9.00	5.61	9.00	5.61	9.00
	FEB.	802.92	147.17	6.90	37.91	0.	42.94	41.60	0.50	15.21	62.65	9.00	5.66	9.00	5.66	9.00	5.66	9.00
	MAR.	803.71	110.60	5.20	40.74	0.	57.40	56.50	0.50	19.47	56.40	8.52	6.25	8.52	6.25	8.52	6.25	8.52
	APR.	795.45	59.42	3.80	54.20	0.	20.54	19.20	0.50	1.73	53.26	7.82	0.54	7.82	0.54	7.82	0.54	7.82
	MAY	797.61	69.41	15.20	4.64	0.	6.50	5.20	0.50	2.00	54.48	8.09	0.62	8.09	0.62	8.09	0.62	8.09
	JUN.	797.92	72.24	8.50	5.20	0.	20.20	12.20	2.99	0.	56.17	0.	0.	0.	0.	0.	0.	0.
	JUL.	800.74	89.36	17.60	0.	0.	51.60	1.00	18.89	0.	57.95	0.	0.	0.	0.	0.	0.	0.
	AUG.	801.68	94.30	5.50	0.	0.	489.64	1.80	188.21	19.47	66.07	9.00	6.48	9.00	6.48	9.00	6.48	9.00
	SEP.	817.50	265.00	234.30	50.46	12.08	606.38	4.50	224.72	19.47	73.26	9.00	6.70	9.00	6.70	9.00	6.70	9.00
	OCT.	817.50	265.00	164.00	57.14	110.54	418.49	34.80	148.03	19.47	73.12	9.00	6.48	9.00	6.48	9.00	6.48	9.00
	NOV.	817.50	265.00	187.00	50.46	135.53	81.46	67.10	5.30	4.09	74.33	9.00	2.11	9.00	2.11	9.00	2.11	9.00
	DEC.	817.50	265.00	13.40	12.56	0.	54.24	52.90	0.50	13.31	73.39	9.00	5.90	9.00	5.90	9.00	5.90	9.00
1976	JAN.	815.62	237.48	9.00	35.64	0.	38.65	37.40	0.50	11.83	71.51	9.00	4.78	9.00	4.78	9.00	4.78	9.00
	FEB.	813.80	213.16	6.40	29.65	0.	42.94	41.60	0.50	14.50	69.19	9.00	6.03	9.00	6.03	9.00	6.03	9.00
	MAR.	810.91	178.31	5.40	38.84	0.	57.80	56.50	0.50	19.47	65.15	9.00	6.48	9.00	6.48	9.00	6.48	9.00
	APR.	805.75	127.29	5.20	55.00	0.												

989.00

RESERVOIR OPERATION SAN FERNANDO DAM PLAN

HIGH WATER LEVEL 821.50 LOW WATER LEVEL 794.50

GROSS STORAGE CAPACITY 320.00 MCM

DEAD STORAGE CAPACITY 55.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
64.0	85.0	125.0	130.0	118.0	90.0	83.0	88.0	91.0	76.0	57.0	58.0

MAXIMUM DISCHARGE FOR POWER GENERATION 19.57 CMS

POWER INSTALLED CAPACITY 10000 KW

RATED HEAD FOR POWER GENERATION 64.3 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 4.08 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
157.90	137.10	55.00	55.00	55.00	55.00	55.00	120.00	155.00	191.60	191.60	181.60

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
58.90	37.40	41.60	56.50	19.20	5.20	17.20	1.00	1.80	4.50	34.80	67.30

RESERVOIR OPERATION SAL FERNANDO DAM PLAN

YEAR	MONTH	WATER LEVEL STOPAGE	GROSS STORAGE	INFLOW	OUTFLOW	SPILL-OUT	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	M	MW	KWH
1954	AUG.	820.00	312.65										
				38.60	10.92	0.	113.42	1.00	41.97	4.08	77.55	10.00	1.91
	SEP.	821.50	340.00	207.00	50.74	153.31	207.05	1.80	272.09	19.57	77.01	10.00	7.20
	OCT.	821.50	340.00	172.00	52.43	118.07	775.40	4.50	287.82	19.57	77.22	10.00	7.44
	NOV.	821.50	340.00	20.60	19.43	0.	80.63	34.80	17.68	7.50	78.32	10.00	3.43
	DEC.	819.75	299.63	8.60	47.84	0.	68.44	67.10	0.50	17.86	77.21	10.00	7.64
1955	JAN.	817.38	269.04	6.90	36.54	0.	54.24	52.90	0.50	13.64	75.15	10.00	6.17
	FEB.	815.92	246.86	6.20	27.21	0.	38.61	37.40	0.50	11.25	73.44	10.00	6.48
	MAR.	814.19	222.42	6.10	28.94	0.	42.94	41.60	0.50	10.80	71.89	10.00	6.66
	APR.	810.97	182.04	5.70	44.60	0.	57.80	56.50	0.50	17.21	69.40	10.00	6.90
	MAY.	810.34	175.18	5.30	10.92	0.	23.22	19.20	1.50	4.08	67.51	10.00	1.64
	JUN.	810.01	171.10	7.60	10.57	0.	29.17	5.20	9.25	4.08	67.01	10.00	1.57
	JUL.	818.51	297.14	128.00	10.92	0.	268.42	12.20	95.66	4.08	71.09	10.00	1.74
	AUG.	821.50	340.00	71.80	17.53	0.	208.23	1.00	77.37	6.54	76.84	10.00	3.03
	SEP.	821.50	340.00	137.00	50.74	84.52	468.16	1.80	176.92	19.57	77.39	10.00	7.20
	OCT.	821.50	340.00	246.00	52.43	191.98	1109.41	4.50	412.53	19.57	76.91	10.00	7.44
	NOV.	821.50	340.00	58.60	50.74	6.85	232.39	34.80	76.23	19.57	78.17	10.00	7.20
	DEC.	821.50	340.00	21.00	20.02	0.	70.32	67.10	1.20	7.47	78.33	10.00	3.54
1956	JAN.	820.82	327.29	12.10	23.74	0.	54.24	52.90	0.50	8.86	77.99	10.00	6.18
	FEB.	819.92	311.17	8.50	23.25	0.	38.65	37.40	0.50	9.28	77.17	10.00	4.04
	MAR.	818.44	284.12	6.00	29.14	0.	42.94	41.60	0.50	10.88	76.01	10.00	4.99
	APR.	815.80	245.10	5.60	44.80	0.	57.80	56.50	0.50	17.28	73.94	10.00	7.20
	MAY.	815.99	247.81	15.20	10.92	0.	45.42	19.20	9.79	4.08	72.73	10.00	1.78
	JUN.	820.98	330.29	94.40	10.57	0.	245.97	5.20	92.89	4.08	75.30	10.00	1.79
	JUL.	821.50	340.00	51.70	40.54	0.	144.66	12.20	49.45	15.14	78.07	10.00	7.14
	AUG.	821.50	340.00	14.40	14.91	0.	58.51	1.00	21.47	5.57	78.33	10.00	2.64
	SEP.	821.50	340.00	41.90	40.31	0.	142.11	1.80	54.13	15.55	78.32	10.00	7.12
	OCT.	821.50	340.00	38.50	37.18	0.	172.68	4.50	62.79	13.88	78.33	10.00	6.57
	NOV.	821.50	340.00	15.60	14.63	0.	65.33	34.80	11.01	5.65	78.32	10.00	2.59
	DEC.	819.66	306.62	13.50	45.94	0.	68.44	67.10	0.50	17.15	77.41	10.00	7.44
1957	JAN.	819.01	295.49	13.50	23.44	0.	54.24	52.90	0.50	8.75	76.16	10.00	4.02
	FEB.	818.39	285.30	8.10	17.01	0.	38.61	37.40	0.50	7.03	75.49	10.00	2.89
	MAR.	816.99	262.97	5.96	26.44	0.	42.94	41.60	0.50	9.87	74.53	10.00	4.43
	APR.	814.35	226.56	5.40	42.10	0.	57.80	56.50	0.50	16.24	72.49	10.00	6.84
	MAY.	815.59	247.03	29.90	10.92	0.	127.82	19.20	40.55	4.08	71.80	10.00	1.76
	JUN.	819.88	316.66	80.30	10.57	0.	158.37	5.20	50.09	4.08	74.55	10.00	1.77
	JUL.	820.29	317.82	19.60	10.92	0.	37.32	12.20	9.38	4.08	76.92	10.00	1.89
	AUG.	820.75	326.07	20.60	10.92	0.	52.82	1.00	19.35	4.08	77.35	10.00	1.90
	SEP.	821.50	340.00	53.70	34.21	0.	222.57	1.80	85.15	14.24	77.94	10.00	6.72
	OCT.	821.50	340.00	43.40	42.07	0.	200.57	4.50	73.02	15.71	78.33	10.00	7.44
	NOV.	821.48	339.67	11.20	10.57	0.	40.17	34.80	2.07	4.08	78.31	10.00	1.87
	DEC.	819.19	298.69	10.30	50.34	0.	68.44	67.10	0.50	18.72	77.17	10.00	7.44
1958	JAN.	817.00	263.02	6.10	40.84	0.	54.24	52.90	0.50	15.25	74.93	10.00	6.88
	FEB.	815.07	214.57	4.00	31.31	0.	38.61	37.40	0.50	12.94	72.62	10.00	5.11
	MAR.	812.51	200.57	3.90	36.44	0.	42.94	41.60	0.50	13.64	70.62	10.00	5.75
	APR.	808.07	156.69	3.20	51.70	0.	57.80	56.50	0.50	19.57	67.11	10.00	7.20
	MAY.	818.26	283.04	144.00	10.57	0.	249.97	5.20	94.43	4.08	69.98	10.00	1.65
	JUN.	821.32	336.66	66.40	10.92	0.	115.82	19.20	36.07	4.08	76.62	10.00	1.89

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW		OUTFLOW SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER CAPACITY	ENERGY OUTPUT
			MCM	MCM			MCM	MCM	CMS	CMS	M	M		
1959	JUL.	821.32	336.56											
	AUG.	821.50	340.00	65.60	57.43	8.16	247.29	17.20	87.77	19.57	78.08	10.00	7.44	
	SEP.	821.50	340.00	34.00	32.48	0.	242.58	1.80	46.14	12.32	78.33	10.00	5.74	
	OCT.	821.50	340.00	27.00	25.44	0.	83.84	1.80	31.65	9.81	78.32	10.00	4.50	
	NOV.	821.50	340.00	66.80	52.43	13.01	229.04	4.50	83.83	19.57	78.09	10.00	7.44	
	DEC.	818.87	293.20	8.00	57.94	0.	68.44	34.80	3.58	4.08	78.29	10.00	1.87	
	JAN.	816.81	260.74	8.20	40.74	0.	54.74	52.90	0.50	15.02	74.67	10.00	6.75	
	FEB.	815.11	235.19	5.90	29.81	0.	58.61	37.40	0.50	12.32	72.75	10.00	4.86	
	MAR.	812.53	208.84	4.80	37.64	0.	42.94	41.60	0.50	14.05	70.66	10.00	5.94	
	APR.	807.94	149.41	4.10	54.20	0.	57.80	56.50	0.50	19.57	67.06	10.00	7.20	
	MAY.	809.24	162.77	25.40	10.92	0.	35.32	19.20	6.02	4.08	65.42	10.00	1.58	
	JUN.	811.02	189.67	58.40	10.57	0.	55.37	5.70	19.36	4.08	67.25	10.00	1.67	
JUL.	811.74	191.04	11.20	10.92	0.	19.92	12.70	2.88	4.08	68.51	10.00	1.68		
AUG.	812.28	203.93	24.80	10.92	0.	35.72	1.00	12.96	4.08	69.09	10.00	1.65		
SEP.	813.44	212.39	20.10	10.57	0.	36.97	1.80	13.57	4.08	69.93	10.00	1.76		
OCT.	816.71	258.69	58.20	10.92	0.	193.42	4.50	70.54	4.08	71.91	10.00	1.75		
NOV.	817.13	265.03	17.70	10.57	0.	36.37	34.80	0.61	4.08	73.74	10.00	1.75		
DEC.	813.56	214.04	11.20	61.44	0.	68.44	67.10	0.50	19.57	72.18	10.00	7.44		
1960	JAN.	810.34	174.79	5.30	43.84	0.	54.24	52.90	0.50	16.37	68.78	10.00	6.72	
	FEB.	807.34	163.52	3.90	34.35	0.	38.65	37.40	0.50	13.71	65.64	10.00	4.99	
	MAR.	802.93	105.59	3.50	42.94	0.	42.94	41.60	0.50	15.10	61.97	9.45	5.53	
	APR.	794.50	155.00	3.30	53.15	0.	55.85	54.55*	0.50	19.57	55.53	8.02	6.22	
	MAY.	795.17	58.16	14.60	10.97	0.	105.02	19.20	32.04	4.08	51.67	7.20	1.24	
	JUN.	808.28	157.95	111.00	10.92	0.	165.27	5.20	61.76	4.08	58.80	8.74	1.37	
	JUL.	809.59	166.52	20.30	10.92	0.	129.92	12.20	43.95	4.08	66.02	10.00	1.60	
	AUG.	812.22	196.87	42.70	10.92	0.	184.72	1.00	68.59	4.08	67.73	10.00	1.64	
	SEP.	818.00	278.83	93.70	10.57	0.	176.97	1.80	67.58	4.08	71.92	10.00	1.70	
	OCT.	821.50	340.00	131.00	52.43	16.13	286.45	4.50	104.52	19.57	76.29	10.00	7.44	
	NOV.	821.50	340.00	18.60	17.63	0.	106.83	36.80	27.79	6.80	78.32	10.00	3.12	
	DEC.	819.83	309.71	11.00	40.34	0.	68.44	67.10	0.50	15.06	77.50	10.00	7.05	
1961	JAN.	818.58	288.39	10.40	30.74	0.	54.24	52.90	0.50	11.48	76.04	10.00	5.26	
	FEB.	817.80	275.73	8.40	19.81	0.	38.61	37.40	0.50	8.19	74.98	10.00	3.34	
	MAR.	816.50	252.45	7.50	28.84	0.	42.94	41.60	0.50	10.77	73.88	10.00	4.78	
	APR.	813.24	209.81	5.70	66.70	0.	57.80	56.50	0.50	18.02	71.59	10.00	7.20	
	MAY.	812.69	202.79	5.90	11.54	0.	20.54	19.20	0.50	4.31	69.80	10.00	1.80	
	JUN.	813.73	216.27	25.10	10.57	0.	149.57	5.20	55.70	4.08	70.03	10.00	1.65	
	JUL.	815.20	236.41	32.10	10.92	0.	153.72	12.20	52.84	4.08	71.50	10.00	1.74	
	AUG.	815.52	240.95	16.60	10.92	0.	84.52	1.00	31.11	4.08	72.19	10.00	1.77	
	SEP.	817.50	270.93	61.80	10.57	0.	112.37	1.80	42.66	4.08	73.33	10.00	1.74	
	OCT.	818.79	291.90	33.00	10.92	0.	141.42	1.80	51.12	4.08	74.98	10.00	1.84	
	NOV.	819.91	311.14	30.70	10.57	0.	85.67	34.80	19.63	4.08	76.17	10.00	1.81	
	DEC.	817.82	275.93	12.20	46.54	0.	68.44	67.10	0.50	17.38	75.70	10.00	7.44	
1962	JAN.	816.15	250.20	11.60	36.44	0.	54.24	52.90	0.50	13.60	73.81	10.00	6.04	
	FEB.	814.75	238.08	7.60	26.61	0.	38.61	37.40	0.50	11.00	72.23	10.00	4.31	
	MAR.	812.37	198.74	6.00	35.84	0.	42.94	41.60	0.50	13.38	70.39	10.00	5.63	
	APR.	808.09	150.92	5.60	52.10	0.	57.80	56.50	0.50	19.57	67.05	10.00	7.20	
	MAY.	809.10	161.78	22.40	10.92	0.	65.42	19.20	17.26	4.08	65.43	10.00	1.58	
	JUN.	813.44	217.91	68.20	10.57	0.	120.27	5.20	44.39	4.08	68.30	10.00	1.61	

YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW	OUTFLOW		SPILL-OUT	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD		POWER CAPACITY	ENERGY OUTPUT
					MCM	MCM					MCM	MCM		
1963	JUL.	813.80	217.93	18.60	10.92	0.	93.02	12.20	30.18	4.08	70.94	10.00	1.73	
	AUG.	814.35	224.59	36.20	10.92	0.	72.12	1.00	26.55	4.08	71.96	10.00	1.76	
	SEP.	819.77	308.55	73.70	10.57	0.	94.37	1.80	35.71	4.08	74.66	10.00	1.77	
	OCT.	821.50	340.00	137.00	52.43	51.75	182.38	4.50	66.41	19.57	76.78	10.00	7.64	
	NOV.	821.37	337.54	13.00	14.50	0.	36.10	54.80	0.50	5.59	78.25	10.00	2.56	
	DEC.	818.86	293.08	11.50	55.04	0.	68.44	67.10	0.50	19.57	76.95	10.00	7.44	
	JAN.	816.77	259.61	8.60	41.14	0.	54.24	52.90	0.50	15.36	74.65	10.00	6.90	
	FEB.	814.97	233.18	6.00	31.31	0.	38.61	37.40	0.50	12.94	72.66	10.00	5.10	
	MAR.	812.53	200.81	5.20	34.04	0.	42.94	41.60	0.50	13.46	70.58	10.00	5.68	
	APR.	808.31	153.09	4.80	51.20	0.	57.80	56.50	0.50	19.57	67.24	10.00	7.20	
	MAY	807.15	141.68	4.70	15.04	0.	20.54	19.20	0.50	5.61	64.56	10.00	2.14	
	JUN.	808.69	156.99	26.70	10.57	0.	81.57	5.20	29.46	4.08	64.74	10.00	1.51	
JUL.	810.56	177.24	32.00	10.92	0.	84.32	12.20	26.93	4.08	66.46	10.00	1.61		
AUG.	810.67	178.50	13.10	10.92	0.	53.92	1.00	19.76	4.08	67.44	10.00	1.64		
SEP.	812.44	199.64	32.70	10.57	0.	112.77	1.80	42.81	4.08	68.37	10.00	1.61		
OCT.	815.21	236.60	48.80	10.92	0.	194.62	4.50	70.98	4.08	70.66	10.00	1.72		
NOV.	817.67	270.35	45.10	10.57	0.	140.07	34.80	40.61	4.08	73.16	10.00	1.73		
DEC.	814.84	231.33	4.60	44.84	0.	68.44	67.10	0.50	16.74	72.98	10.00	7.34		
1964	JAN.	812.29	197.83	5.60	38.14	0.	54.24	52.90	0.50	14.24	70.40	10.00	6.00	
	FEB.	810.08	171.87	3.90	28.95	0.	38.65	37.40	0.50	11.56	67.99	10.00	4.38	
	MAR.	807.07	140.95	3.70	33.44	0.	42.94	41.60	0.50	12.68	65.41	10.00	4.84	
	APR.	801.36	94.16	3.30	49.10	0.	57.80	56.50	0.50	18.94	61.03	9.24	6.61	
	MAY	799.77	83.59	3.10	12.94	0.	20.54	19.20	0.50	4.83	57.39	8.43	1.64	
	JUN.	809.25	162.91	90.60	16.57	0.	294.57	5.20	111.64	4.08	61.33	9.31	1.43	
	JUL.	816.93	262.01	111.00	10.92	0.	175.32	12.20	60.90	4.08	69.92	10.00	1.70	
	AUG.	817.19	265.96	10.10	10.92	0.	78.02	1.00	28.76	4.08	73.89	10.00	1.81	
	SEP.	819.98	312.23	58.20	10.57	0.	138.57	1.80	52.77	4.08	75.40	10.00	1.79	
	OCT.	821.50	340.00	76.60	45.53	0.	297.33	4.50	109.33	17.00	77.57	10.00	7.64	
	NOV.	821.29	336.07	7.60	10.57	0.	40.07	34.80	5.51	4.08	78.21	10.00	1.87	
	DEC.	819.10	297.00	4.20	44.34	0.	68.44	67.10	0.50	16.55	77.03	10.00	7.44	
1965	JAN.	816.49	255.74	2.80	43.64	0.	54.24	52.90	0.50	16.29	74.62	10.00	7.32	
	FEB.	814.12	221.43	1.00	35.71	0.	38.61	37.40	0.50	14.76	72.09	10.00	5.76	
	MAR.	811.03	182.66	1.90	39.24	0.	42.94	41.60	0.50	14.65	69.41	10.00	6.07	
	APR.	805.71	128.44	1.60	54.60	0.	57.80	56.50	0.50	19.57	65.19	10.00	7.20	
	MAY	806.90	139.33	27.80	10.92	0.	82.12	19.20	23.49	4.08	63.14	9.72	1.52	
	JUN.	810.23	173.61	45.70	10.57	0.	114.17	5.20	42.04	4.08	65.38	10.00	1.53	
	JUL.	810.75	179.43	12.60	10.92	0.	54.32	12.20	15.73	4.08	67.32	10.00	1.63	
	AUG.	810.78	179.78	12.20	10.92	0.	55.52	1.00	20.36	4.08	67.60	10.00	1.64	
	SEP.	821.50	340.00	263.00	50.74	50.65	249.58	1.80	95.60	19.57	72.28	10.00	7.20	
	OCT.	821.50	340.00	43.20	52.43	29.30	312.82	4.50	115.11	19.57	77.87	10.00	7.44	
	NOV.	821.50	340.00	37.60	36.61	0.	93.41	34.80	23.38	16.32	78.32	10.00	6.47	
	DEC.	819.73	307.97	11.30	44.44	0.	68.44	67.10	0.50	16.59	77.45	10.00	7.44	
1966	JAN.	817.98	278.61	7.90	36.24	0.	54.24	52.90	0.50	13.53	75.69	10.00	6.17	
	FEB.	816.45	254.70	4.90	27.51	0.	38.61	37.40	0.50	11.37	74.00	10.00	4.57	
	MAR.	814.32	224.24	4.90	33.74	0.	42.94	41.60	0.50	12.60	72.22	10.00	5.46	
	APR.	811.14	183.94	4.70	43.50	0.	57.80	56.50	0.50	16.78	69.55	10.00	6.75	
	MAY	814.24	223.06	51.60	10.92	0.	153.42	19.20	50.86	4.08	69.52	10.00	1.69	
	JUN.	819.09	296.85	85.60	10.57	0.	408.67	5.20	155.66	4.08	73.48	10.00	1.74	

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW		OUTFLOW		SPILL-OUT		DISCHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT		
			MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM
1967	JUL.	819.09	296.85	34.28	0.	774.88	12.20	98.07	12.80	77.13	10.00	5.96									
	AUG.	821.50	340.00	26.49	0.	132.79	1.00	49.20	9.89	78.33	10.00	4.68									
	SEP.	821.50	340.00	40.01	0.	199.91	1.80	76.43	15.44	78.32	10.00	7.07									
	OCT.	821.50	340.00	52.43	13.21	425.84	4.50	157.31	19.57	78.08	10.00	7.44									
	NOV.	821.50	340.00	12.53	0.	68.33	34.80	12.94	4.84	78.32	10.00	2.22									
	DEC.	819.83	309.71	37.74	0.	68.44	67.10	0.50	14.09	77.50	10.00	6.59									
	JAN.	818.09	280.30	35.64	0.	56.24	52.90	0.50	13.31	75.79	10.00	6.08									
	FEB.	816.90	261.58	23.01	0.	38.61	37.40	0.50	9.51	74.28	10.00	3.84									
	MAR.	815.12	235.27	29.44	0.	42.94	41.60	0.50	10.99	72.84	10.00	4.81									
	APR.	813.53	213.67	31.10	0.	57.80	56.50	0.50	12.00	71.14	10.00	4.95									
	MAY	812.87	205.06	10.92	0.	22.72	19.20	1.32	4.08	70.03	10.00	1.71									
	JUN.	813.06	207.54	14.10	0.	106.47	5.20	39.07	4.08	69.78	10.00	1.65									
JUL.	813.31	210.74	15.10	0.	56.22	12.20	16.44	4.08	70.02	10.00	1.71										
AUG.	813.16	208.78	10.92	0.	50.42	1.00	18.45	4.08	70.07	10.00	1.71										
SEP.	814.89	232.00	34.90	0.	154.67	1.80	58.98	4.08	70.84	10.00	1.67										
OCT.	816.48	255.18	35.10	0.	100.52	4.50	35.85	4.08	72.52	10.00	1.72										
NOV.	816.43	254.43	10.60	0.	41.97	34.80	2.77	4.08	73.27	10.00	1.74										
DEC.	813.20	209.36	6.10	0.	68.44	67.10	0.50	18.83	71.65	10.00	7.44										
1968	JAN.	810.41	175.61	37.84	0.	54.24	52.90	0.50	14.13	68.64	10.00	5.78									
	FEB.	807.97	149.73	27.95	0.	38.65	37.40	0.50	11.16	66.00	10.00	4.09									
	MAR.	804.12	114.95	35.74	0.	42.94	41.60	0.50	13.34	62.88	9.66	4.96									
	APR.	796.61	65.35	1.90	0.	57.80	56.50	0.50	19.56	57.18	8.38	6.39									
	MAY	803.35	108.81	55.10	0.	115.22	19.20	36.04	4.08	56.81	8.30	1.37									
	JUN.	817.27	267.28	170.00	0.	462.17	5.20	176.30	4.08	67.13	10.00	1.58									
	JUL.	818.35	284.56	29.40	0.	91.42	12.20	29.58	4.08	74.64	10.00	1.83									
	AUG.	819.01	295.61	23.30	0.	62.32	1.00	22.90	4.08	75.31	10.00	1.86									
	SEP.	821.50	340.00	92.10	0.	319.39	1.80	122.53	17.82	77.07	10.00	7.20									
	OCT.	821.50	340.00	68.30	14.51	361.34	4.50	133.23	19.57	78.06	10.00	7.44									
	NOV.	821.50	340.00	39.01	0.	123.31	34.80	34.15	15.05	78.32	10.00	6.89									
	DEC.	820.30	317.90	33.84	0.	68.44	67.10	0.50	12.63	77.23	10.00	5.93									
1969	JAN.	819.48	303.55	23.54	0.	54.24	52.90	0.50	8.79	76.72	10.00	4.07									
	FEB.	818.10	280.56	25.81	0.	38.61	37.40	0.50	10.67	75.58	10.00	4.39									
	MAR.	816.19	250.77	31.24	0.	42.94	41.60	0.50	11.66	73.98	10.00	5.19									
	APR.	812.81	204.25	12.00	0.	57.80	56.50	0.50	18.09	71.31	10.00	7.20									
	MAY	813.24	209.85	17.90	0.	54.32	19.20	13.11	4.08	69.86	10.00	1.70									
	JUN.	821.50	340.00	217.00	34.70	530.54	5.20	202.68	19.57	73.66	10.00	7.20									
	JUL.	821.50	340.00	52.43	23.07	214.60	12.20	75.57	19.57	77.94	10.00	7.44									
	AUG.	821.50	340.00	52.43	83.89	558.32	1.80	206.08	19.57	77.42	10.00	7.44									
	SEP.	821.50	340.00	50.74	140.44	654.17	1.80	251.69	19.57	77.09	10.00	7.20									
	OCT.	821.50	340.00	52.43	162.02	900.75	4.50	334.62	19.57	77.03	10.00	7.44									
	NOV.	821.50	340.00	41.00	0.	198.31	34.80	63.08	15.43	78.32	10.00	7.07									
	DEC.	820.50	321.50	40.24	0.	68.44	67.10	0.50	15.02	77.83	10.00	7.06									
1970	JAN.	818.84	292.70	38.04	0.	54.24	52.90	0.50	14.20	76.50	10.00	6.55									
	FEB.	817.18	265.81	4.60	0.	38.61	37.40	0.50	13.36	74.79	10.00	5.43									
	MAR.	816.79	230.60	4.10	0.	42.94	41.60	0.50	14.05	72.81	10.00	6.14									
	APR.	810.28	141.40	8.60	0.	57.80	56.50	0.50	19.57	69.67	10.00	7.20									
	MAY	811.28	145.42	14.60	0.	32.82	19.20	5.09	4.08	67.93	10.00	1.65									
	JUN.	812.04	195.74	10.57	0.	26.47	19.20	8.21	4.08	68.50	10.00	1.61									



YEAR	MONTH	RAINF LEVEL	GRASS STORAGE	INFLOW	OUTFLOW	SPILL- OUT	DIS- CHARGE	WATER USED FOR IRRIGATION	LIVESTOCK FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		MM	ACM	PCM	PCM	ACM	ACM	ACM	ACM	CMS	M	MW	GWH
1971	JUL.	R12.05	195.26	53.80	10.92	0.	99.02	12.20	32.62	4.08	70.50	10.00	1.72
	AUG.	R15.25	237.14	97.00	10.92	0.	196.52	1.00	73.00	4.08	74.72	10.00	1.83
	SEP.	R21.50	340.00	187.00	50.74	116.64	527.65	1.80	202.81	19.57	74.72	10.00	7.20
	OCT.	R21.50	340.00	80.40	52.43	28.59	399.97	4.50	147.63	19.57	77.90	10.00	7.44
	NOV.	R21.50	340.00	30.30	29.37	0.	123.82	34.80	34.34	11.31	78.32	10.00	5.18
	DEC.	R20.51	321.70	15.60	32.74	0.	68.44	67.10	0.50	12.22	77.84	10.00	5.75
	JAN.	R19.26	299.75	7.20	28.14	0.	54.24	52.90	0.50	10.51	76.71	10.00	4.86
	FEB.	R18.17	281.56	4.90	21.81	0.	58.61	37.40	0.50	9.02	75.50	10.00	3.70
	MAR.	R16.41	254.76	3.40	20.04	0.	47.94	41.60	0.50	10.84	74.12	10.00	4.83
	APR.	R13.13	208.42	3.00	47.10	0.	57.80	56.50	0.50	18.17	71.59	10.00	7.20
	MAY	R14.09	221.08	25.00	10.92	0.	65.82	19.20	17.41	4.08	70.44	10.00	1.72
	JUN.	R14.54	227.20	17.60	10.57	0.	51.72	5.20	17.97	4.08	71.13	10.00	1.68
1972	JUL.	R14.91	232.33	17.10	10.92	0.	30.52	12.20	6.84	4.08	71.56	10.00	1.78
	AUG.	R17.04	263.63	43.40	10.92	0.	91.92	1.00	33.95	4.08	72.80	10.00	1.78
	SEP.	R21.50	340.00	109.00	31.19	0.	278.29	1.80	106.67	12.03	76.08	10.00	5.34
	OCT.	R21.50	340.00	102.00	52.43	48.17	393.49	4.50	145.23	19.57	77.66	10.00	7.44
	NOV.	R21.50	340.00	19.20	18.73	0.	75.43	34.80	15.67	7.23	78.32	10.00	3.31
	DEC.	R19.63	306.12	8.30	41.24	0.	68.44	67.10	0.50	15.40	77.40	10.00	7.20
	JAN.	R17.75	274.92	5.90	36.14	0.	54.24	57.90	0.50	13.49	75.52	10.00	6.14
	FEB.	R16.19	250.28	3.60	26.35	0.	38.65	37.40	0.50	10.52	73.77	10.00	4.36
	MAR.	R13.80	217.14	2.30	34.34	0.	42.94	41.60	0.50	12.82	71.83	10.00	5.52
	APR.	R09.68	167.52	2.80	50.80	0.	57.80	54.50	0.50	19.57	68.56	10.00	7.20
	MAY	R09.93	170.21	14.80	10.92	0.	51.92	19.20	12.22	4.08	66.64	10.00	1.61
	JUN.	R12.37	198.78	40.14	10.57	0.	120.67	5.20	44.55	4.08	67.97	10.00	1.60
1973	JUL.	R17.07	195.12	4.20	10.92	0.	28.42	12.20	6.06	4.08	69.05	10.00	1.68
	AUG.	R11.83	192.13	4.90	10.92	0.	33.72	1.00	12.22	4.08	68.78	10.00	1.67
	SEP.	R11.77	190.84	10.30	10.57	0.	32.67	1.80	13.83	4.08	68.59	10.00	1.61
	OCT.	R11.49	188.10	9.00	10.92	0.	38.52	4.50	12.70	4.08	68.44	10.00	1.66
	NOV.	R10.32	174.54	5.00	12.93	0.	35.63	34.33	0.50	6.92	67.72	10.00	2.70
	DEC.	R05.64	124.21	5.54	51.33	0.	61.13	59.79	0.50	19.16	64.72	10.00	7.34
	JAN.	R02.50	102.39	3.60	26.74	0.	33.44	52.10	0.50	9.98	60.81	9.19	3.59
	FEB.	R00.52	88.48	3.00	16.36	0.	19.66	18.25	0.50	4.76	58.30	8.63	2.10
	MAR.	R09.18	74.02	3.20	16.94	0.	18.34	17.00	0.50	6.33	56.19	8.16	2.10
	APR.	R06.50	55.00	3.00	21.39	0.	24.49	23.19	0.50	8.25	53.16	7.51	2.51
	MAY	R05.95	41.94	18.60	10.92	0.	30.02	19.20	4.04	4.08	52.05	7.28	1.25
	JUN.	R02.07	99.26	48.43	10.57	0.	61.97	5.20	21.90	4.08	55.83	8.08	1.30
1974	JUL.	R06.28	133.61	45.90	10.92	0.	73.52	12.20	22.90	4.08	61.01	9.24	1.47
	AUG.	R08.10	154.00	31.10	10.92	0.	60.92	1.00	22.37	4.08	64.12	9.95	1.55
	SEP.	R12.17	236.03	26.60	10.57	0.	144.37	1.80	70.44	4.08	68.55	10.00	1.61
	OCT.	R21.50	340.00	186.90	52.63	28.37	556.00	4.50	205.91	19.57	74.72	10.00	7.44
	NOV.	R21.50	340.00	43.00	42.00	0.	189.20	34.80	59.57	16.21	78.32	10.00	7.20
	DEC.	R19.87	319.61	10.47	59.64	0.	68.44	67.10	0.50	14.58	77.52	10.00	6.82
	JAN.	R17.82	275.01	4.60	50.94	0.	54.24	52.90	0.50	14.91	75.68	10.00	6.80
	FEB.	R15.87	244.32	5.40	36.01	0.	38.61	37.40	0.50	14.06	73.63	10.00	5.42
	MAR.	R13.21	202.41	4.80	39.94	0.	42.94	41.60	0.50	14.91	71.37	10.00	6.38
	APR.	R08.71	157.24	4.40	56.20	0.	57.80	56.50	0.50	19.57	67.78	10.00	7.20
	MAY	R15.24	237.49	92.50	10.92	0.	185.22	19.20	61.99	4.08	68.83	10.00	1.67
	JUN.	R17.45	272.10	44.60	10.57	0.	195.17	5.20	71.37	4.08	73.18	10.00	1.73

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
			M	MCM					MCM	MCM				
1975	JUL.	817.45	270.10	20.50	10.92	0.	105.82	12.20	54.95	4.08	74.54	10.00	1.83	
	AUG.	817.98	278.48	8.90	10.92	0.	119.72	1.00	44.33	4.08	74.71	10.00	1.83	
	SEP.	821.50	340.00	111.40	45.10	0.	500.90	1.80	192.56	17.40	76.45	10.00	7.20	
	OCT.	821.50	340.00	42.60	41.07	0.	372.37	4.50	137.35	15.34	78.33	10.00	7.26	
	NOV.	821.50	340.00	12.80	11.84	0.	81.74	34.80	18.11	4.57	78.32	10.00	2.09	
	DEC.	818.97	294.93	10.50	54.64	0.	68.44	67.10	0.50	19.57	77.07	10.00	7.44	
	JAN.	816.38	253.67	9.70	50.04	0.	54.74	52.90	0.50	18.68	74.51	10.00	7.44	
	FEB.	814.13	221.56	6.90	37.91	0.	38.61	37.40	0.50	15.67	72.04	10.00	6.12	
	MAR.	811.19	184.59	5.20	40.74	0.	42.94	41.60	0.50	15.21	69.49	10.00	6.31	
	APR.	808.21	132.95	3.80	54.20	0.	57.80	56.50	0.50	19.57	65.52	10.00	7.20	
	MAY	806.57	136.23	15.20	10.92	0.	26.82	19.20	2.85	4.08	63.22	9.74	1.52	
	JUN.	806.26	133.40	8.50	10.57	0.	11.87	5.20	2.57	4.08	63.23	9.75	1.47	
JUL.	806.91	139.37	17.60	10.92	0.	31.12	12.20	7.06	4.08	63.42	9.79	1.53		
AUG.	806.24	133.20	5.50	10.92	0.	62.52	1.00	22.97	4.08	63.40	9.79	1.53		
SEP.	821.50	340.00	234.30	26.32	0.	453.42	1.80	174.24	10.15	70.69	10.00	4.16		
OCT.	821.50	340.00	164.00	52.83	110.08	608.21	4.50	224.65	19.57	77.27	10.00	7.44		
NOV.	821.50	340.00	187.00	50.74	135.13	418.36	34.80	147.98	19.57	77.12	10.00	7.20		
DEC.	821.50	340.00	13.40	12.42	0.	81.32	67.10	5.31	4.64	78.33	10.00	2.20		
1976	JAN.	819.98	312.51	9.00	35.64	0.	54.24	52.90	0.50	13.31	77.57	10.00	6.23	
	FEB.	818.54	287.75	6.40	29.65	0.	38.65	37.40	0.50	11.83	76.06	10.00	5.08	
	MAR.	816.31	257.54	5.40	38.84	0.	42.94	41.60	0.50	14.50	74.26	10.00	6.48	
	APR.	812.56	201.12	5.20	55.00	0.	57.80	56.50	0.50	19.57	71.25	10.00	7.20	

1141.53

WATERWAYS REPORT SAN BERNARDINO FARM PLAN

HIGH WATER LEVEL 223.50' UNADJUSTED LEVEL 796.50'  
 GROSS STORAGE CAPACITY 385,000 MCM  
 DEAD STORAGE CAPACITY 55,000 MCM  
 EVAPORATION DATA IN MCM  
 JAN. 64.0 FEB. 45.0 MAR. 125.0 APR. 130.0 MAY 116.0 JUN. 90.0 JUL. 43.0 AUG. 48.0  
 SEP. 91.0 OCT. 76.0 NOV. 57.0 DEC. 58.0  
 MAXIMUM DISCHARGE FOR POWER GENERATION 27.05 CMS

POWER INSTALLED CAPACITY 14000. PL  
 RATED HEAD FOR POWER GENERATION 45.1 M  
 GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 5.63 CMS

SEASONAL MINIMUM STORAGE IN MCM

MONTH	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
MINIMUM STORAGE	157.90	137.10	55.00	55.00	55.00	55.00	55.00	120.00	155.00	191.60	191.60	181.60

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

MONTH	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
REQUIREMENT	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.

DOWNSTREAM OF DAMSITE IN MCM

MONTH	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
REQUIREMENT	52.90	17.60	61.60	50.50	10.20	5.20	12.20	1.00	1.00	6.50	36.80	67.10

RESERVOIR OPERATION SAN FERNANDO DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	IN-FLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	PEAKING CAPACITY	ENERGY OUTPUT
		MGD	MGD	MGD	MGD	MGD	MGD	CMS	CMS	FT	MW	MWH
1954	AUG.	420.00	316.87									
	AUG.	421.19	338.94	15.00	0.	117.59	1.00	43.53	5.63	77.78	14.00	2.63
	SEP.	423.50	385.00	70.10	89.02	662.13	1.80	254.76	27.05	78.16	14.00	10.08
	OCT.	423.50	385.00	72.40	97.97	775.31	4.50	287.79	27.05	79.29	14.00	10.42
	NOV.	423.50	385.00	19.35	0.	80.55	34.80	17.65	7.47	80.16	14.00	3.50
	DEC.	421.49	344.54	47.84	0.	68.44	67.10	0.50	17.86	79.17	14.00	8.55
1955	JAN.	419.83	313.86	6.90	0.	54.24	52.90	0.50	13.64	77.34	14.00	6.37
	FEB.	418.55	291.54	6.20	0.	38.61	57.40	0.50	11.25	75.82	14.00	4.64
	MAR.	417.04	266.90	6.10	0.	42.94	41.60	0.50	10.80	74.47	14.00	4.84
	APR.	414.30	226.29	5.70	0.	57.80	56.50	0.50	17.21	72.33	14.00	7.22
	MAY	413.47	215.07	5.30	0.	27.39	19.70	3.06	5.63	70.56	14.00	2.38
	JUN.	412.84	204.81	7.40	0.	33.21	5.20	10.80	5.63	69.82	14.00	2.27
	JUL.	420.09	319.57	128.00	0.	272.59	12.20	97.72	5.63	73.15	14.00	2.47
	AUG.	422.96	373.79	71.80	0.	205.79	1.00	76.46	5.63	78.21	14.00	2.66
	SEP.	423.50	385.00	70.10	53.87	456.87	1.80	175.57	27.05	79.28	14.00	10.08
	OCT.	423.50	385.00	72.44	171.88	1109.32	4.50	412.49	27.05	78.96	14.00	10.42
	NOV.	423.50	385.00	57.51	0.	232.31	34.80	76.20	22.19	80.16	14.00	10.08
	DEC.	423.50	385.00	19.93	0.	70.23	67.10	1.17	7.44	80.18	14.00	3.61
1956	JAN.	422.89	372.20	23.74	0.	54.24	52.90	0.50	8.86	79.87	14.00	4.28
	FEB.	422.07	355.95	23.25	0.	38.45	37.40	0.50	9.78	79.12	14.00	4.15
	MAR.	420.76	330.71	6.00	0.	42.94	41.60	0.50	10.88	78.09	14.00	5.13
	APR.	418.43	259.49	5.60	0.	57.80	56.50	0.50	17.28	76.25	14.00	7.69
	MAY	418.33	287.85	15.20	0.	49.59	19.20	11.35	5.63	75.06	14.00	2.54
	JUN.	422.58	366.18	94.40	0.	250.01	5.20	94.45	5.63	77.12	14.00	2.54
	JUL.	423.50	385.00	51.76	0.	135.46	12.20	46.02	11.71	79.72	14.00	5.65
	AUG.	423.49	384.70	14.40	0.	58.69	1.00	21.54	5.63	80.17	14.00	2.73
	SEP.	423.50	385.00	41.90	0.	141.69	1.80	53.97	15.39	80.16	14.00	7.22
	OCT.	423.50	385.00	38.50	0.	172.54	4.50	62.75	13.84	80.18	14.00	6.72
	NOV.	423.50	384.95	15.60	0.	63.31	34.80	11.00	5.63	80.16	14.00	2.65
	DEC.	421.84	351.48	13.50	0.	68.44	67.10	0.50	17.15	79.35	14.00	8.23
1957	JAN.	421.26	340.26	13.30	0.	54.24	52.90	0.50	8.75	78.23	14.00	4.13
	FEB.	420.71	329.94	8.10	0.	38.61	37.40	0.50	7.03	77.62	14.00	2.98
	MAR.	419.47	307.41	5.90	0.	42.94	41.60	0.50	9.87	76.77	14.00	4.57
	APR.	417.16	268.40	5.40	0.	57.80	56.50	0.50	16.74	74.98	14.00	7.09
	MAY	417.97	281.02	29.90	0.	131.99	19.20	42.11	5.63	74.24	14.00	2.51
	JUN.	421.57	344.19	40.30	0.	162.41	5.20	60.65	5.63	76.43	14.00	2.51
	JUL.	421.73	349.29	19.60	0.	41.49	12.20	10.94	5.63	78.33	14.00	2.67
	AUG.	421.94	353.29	20.60	0.	56.09	1.00	20.90	5.63	78.51	14.00	2.67
	SEP.	423.50	385.00	43.70	0.	204.67	1.80	78.27	5.63	79.38	14.00	3.65
	OCT.	423.50	385.00	43.40	0.	199.97	4.50	72.98	15.67	80.18	14.00	7.60
	NOV.	423.29	380.25	11.70	0.	44.21	34.80	3.63	5.63	80.06	14.00	2.64
	DEC.	421.22	339.50	10.10	0.	68.44	67.10	0.50	18.72	78.93	14.00	8.93
1958	JAN.	419.26	303.74	6.10	0.	54.24	52.90	0.50	15.25	76.92	14.00	7.07
	FEB.	417.54	275.17	4.00	0.	38.61	37.40	0.50	12.94	75.04	14.00	5.28
	MAR.	415.33	240.93	3.90	0.	42.94	41.60	0.50	13.60	73.12	14.00	5.97
	APR.	413.57	190.84	3.20	0.	57.80	56.50	0.50	19.60	70.11	14.00	8.08
	MAY	412.17	159.07	14.61	0.	256.01	5.20	95.09	5.63	72.51	14.00	2.37
	JUN.	410.65	126.40	15.09	0.	119.09	19.20	37.63	5.63	78.09	14.00	2.66

YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW	OUTFLOW	SPLIT	OUT	DIST. CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	PEAKING CAPACITY	ENERGY OUTPUT
		MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW	MCW
1959	JUL.	822.69	358.39	65.60	47.24	0.	233.94	12.20	82.79	17.64	79.78	14.00	8.51	
	AUG.	823.50	345.00	34.00	32.36	0.	324.46	1.00	46.09	12.08	80.18	14.00	5.86	
	SEP.	823.50	365.00	27.00	25.31	0.	63.71	1.80	31.60	9.77	80.16	14.00	4.58	
	OCT.	823.50	385.00	66.80	65.34	0.	224.94	4.50	83.80	24.40	80.18	14.00	10.42	
	NOV.	823.26	379.96	10.90	14.61	0.	49.11	34.80	5.13	5.63	80.04	14.00	2.64	
	DEC.	820.93	334.01	4.00	52.94	0.	68.44	67.10	0.50	19.77	78.77	14.00	9.41	
	JAN.	819.10	310.95	6.29	40.24	0.	54.24	52.90	0.50	15.02	76.69	14.00	6.95	
	FEB.	817.60	275.70	5.99	29.81	0.	34.61	37.40	0.50	12.32	74.98	14.00	5.02	
	MAR.	815.35	241.24	4.50	37.64	0.	42.94	41.60	0.50	14.05	73.15	14.00	6.17	
	APR.	811.42	149.60	4.14	54.20	0.	57.80	56.50	0.50	20.91	70.07	14.00	8.47	
	MAY	812.20	194.61	25.40	15.09	0.	39.49	19.20	7.58	5.63	68.51	14.00	2.30	
	JUN.	813.94	221.35	38.40	14.61	0.	59.41	5.20	20.91	5.63	69.73	14.00	2.27	
JUL.	813.72	218.65	13.29	15.09	0.	26.09	17.20	4.44	5.63	70.51	14.00	2.37		
AUG.	814.35	277.09	24.00	15.09	0.	39.89	1.00	14.52	5.63	70.72	14.00	2.38		
SEP.	814.67	251.64	20.10	14.61	0.	41.01	1.80	15.13	5.63	71.17	14.00	2.32		
OCT.	817.66	273.53	54.20	15.09	0.	197.59	4.50	72.09	5.63	72.74	14.00	2.46		
NOV.	817.60	275.82	17.70	14.61	0.	40.41	34.80	2.16	5.63	74.19	14.00	2.43		
DEC.	814.19	224.81	11.20	61.44	0.	68.44	67.10	0.50	22.94	72.57	14.00	9.98		
1960	JAN.	811.13	155.53	5.30	43.84	0.	34.24	52.90	0.50	14.37	69.34	14.00	6.77	
	FEB.	808.10	154.23	3.90	34.35	0.	38.65	37.40	0.50	13.71	66.36	14.00	5.05	
	MAR.	804.20	114.24	3.50	40.44	0.	42.94	41.60	0.50	15.10	62.93	13.29	5.62	
	APR.	796.27	63.04	3.50	55.10	0.	37.80	56.50	0.50	21.26	56.89	11.43	6.92	
	MAY	796.06	62.58	14.60	15.09	0.	109.19	19.20	31.60	5.63	52.84	10.23	1.76	
	JUN.	808.70	154.33	11.00	14.61	0.	169.31	5.20	63.31	5.63	59.04	12.08	1.90	
	JUL.	809.11	162.75	20.30	15.09	0.	134.09	12.20	45.31	5.63	65.58	14.00	2.19	
	AUG.	811.41	144.95	42.20	15.09	0.	168.89	1.00	70.15	5.63	66.94	14.00	2.24	
	SEP.	817.04	204.92	91.70	14.61	0.	181.01	1.80	69.14	5.63	70.89	14.00	2.31	
	OCT.	823.34	361.60	131.00	15.09	0.	230.99	4.50	84.56	5.63	76.87	14.00	2.61	
	NOV.	823.48	344.58	14.60	14.61	0.	103.81	34.80	26.42	5.63	80.07	14.00	2.64	
	DEC.	821.94	154.19	11.00	40.34	0.	68.44	67.10	0.50	15.06	79.41	14.00	7.23	
1961	JAN.	820.87	352.77	10.40	30.74	0.	34.24	52.90	0.50	11.48	78.10	14.00	5.41	
	FEB.	820.17	319.94	8.40	19.81	0.	34.61	37.40	0.50	4.19	77.15	14.00	3.44	
	MAR.	818.84	296.50	7.30	28.84	0.	42.94	41.60	0.50	10.77	76.18	14.00	4.94	
	APR.	816.14	253.65	5.70	46.70	0.	57.80	56.50	0.50	14.02	74.17	14.00	7.77	
	MAY	815.46	242.80	5.90	15.09	0.	24.09	19.20	1.83	5.63	72.50	14.00	2.45	
	JUN.	814.09	252.20	25.10	14.61	0.	153.61	5.20	57.26	5.63	72.44	14.00	2.37	
	JUL.	817.11	244.07	32.10	15.09	0.	157.89	12.20	54.40	5.63	73.28	14.00	2.48	
	AUG.	817.13	264.34	16.60	15.09	0.	88.49	1.00	32.67	5.63	73.80	14.00	2.50	
	SEP.	814.71	294.22	41.40	14.61	0.	116.41	1.80	44.21	5.63	74.58	14.00	2.45	
	OCT.	819.67	310.96	35.00	15.09	0.	145.59	4.50	52.08	5.63	75.87	14.00	2.57	
	NOV.	820.51	326.15	30.70	14.61	0.	40.71	34.80	21.18	5.63	76.75	14.00	2.52	
	DEC.	818.51	290.91	12.20	46.54	0.	68.44	67.10	0.50	17.38	76.19	14.00	7.98	
1962	JAN.	816.93	265.15	11.40	36.44	0.	34.24	52.90	0.50	13.60	74.40	14.00	6.09	
	FEB.	815.60	244.99	7.50	26.61	0.	38.61	37.40	0.50	11.00	72.89	14.00	4.34	
	MAR.	813.40	213.59	4.00	55.84	0.	42.94	41.60	0.50	13.38	71.16	14.00	5.70	
	APR.	809.34	165.04	5.60	52.10	0.	57.80	56.50	0.50	20.10	68.03	14.00	7.87	
	MAY	809.94	171.82	22.60	15.09	0.	59.59	19.20	18.81	5.63	66.34	14.00	2.22	
	JUN.	814.16	224.41	68.20	14.61	0.	124.31	5.20	45.95	5.63	68.71	14.00	2.23	

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW	OUTFLOW	SPILL	OUT	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		MCU	MCU	MCU	MCU	MCU	MCU	MCH	CMS	CMS	M	MW	CUWH
1963	JUL.	814.16	18.60	15.09	0.	97.19	12.70	31.73	5.63	70.93	14.00	2.39	
	AUG.	814.34	226.89	15.09	0.	76.29	1.00	28.11	5.63	71.65	14.00	2.62	
	SEP.	815.60	244.88	15.09	0.	98.41	1.80	37.27	5.63	74.06	14.00	2.43	
	OCT.	823.50	385.00	15.09	0.	131.55	4.50	47.43	19.92	78.03	14.00	9.38	
	NOV.	823.37	387.35	13.00	0.	36.71	34.80	0.54	5.63	80.10	14.00	2.64	
	DEC.	821.13	357.80	11.50	0.	68.44	67.10	0.50	20.55	78.93	14.00	9.80	
	JAN.	819.29	304.24	8.60	0.	54.74	52.90	0.50	15.36	76.89	14.00	7.12	
	FEB.	817.71	277.66	6.00	0.	38.61	37.40	0.50	12.94	75.13	14.00	5.29	
	MAR.	815.61	245.10	5.20	0.	47.94	41.60	0.50	13.46	73.34	14.00	5.92	
	APR.	812.08	197.13	6.80	0.	57.80	56.50	0.50	19.75	70.51	14.00	8.06	
	MAY	811.12	185.45	4.70	0.	20.59	19.20	0.52	5.63	68.28	14.00	2.29	
	JUN.	812.03	196.56	26.70	0.	85.61	5.20	31.02	5.63	68.24	14.00	2.22	
JUL.	813.28	212.52	32.00	0.	88.49	12.20	28.48	5.63	69.34	14.00	2.33		
AUG.	813.05	209.50	13.10	0.	58.09	1.00	21.32	5.63	69.84	14.00	2.35		
SEP.	814.31	226.50	32.70	0.	116.81	1.80	44.37	5.63	70.34	14.00	2.29		
OCT.	816.55	259.22	48.80	0.	198.79	4.50	72.54	5.63	72.11	14.00	2.43		
NOV.	818.39	288.90	45.10	0.	144.11	34.80	42.17	5.63	74.13	14.00	2.43		
DEC.	815.93	249.84	6.60	0.	68.44	67.10	0.50	16.74	73.84	14.00	7.43		
1964	JAN.	813.56	216.30	5.60	0.	54.24	52.90	0.50	14.74	71.43	14.00	6.09	
	FEB.	811.52	190.27	3.90	0.	38.65	37.40	0.50	11.56	69.19	14.00	4.66	
	MAR.	808.78	159.26	3.70	0.	42.94	41.60	0.50	12.48	66.83	14.00	4.95	
	APR.	803.72	112.37	3.50	0.	57.80	56.50	0.50	18.94	62.91	13.29	6.82	
	MAY	802.05	99.54	3.10	0.	22.69	19.20	1.30	5.63	59.57	12.24	1.98	
	JUN.	810.20	174.78	90.60	0.	298.61	5.20	113.20	5.63	62.79	13.25	2.02	
	JUL.	817.20	269.45	16.10	0.	82.19	1.00	30.31	5.63	70.39	14.00	2.37	
	AUG.	819.71	311.64	58.20	0.	142.61	1.80	54.32	5.63	73.89	14.00	2.50	
	SEP.	822.77	369.92	74.60	0.	266.89	4.50	97.92	5.63	75.12	14.00	2.56	
	OCT.	822.37	361.91	7.00	0.	53.11	34.80	7.06	5.63	77.92	14.00	2.65	
	NOV.	820.33	322.80	6.20	0.	68.44	67.10	0.50	16.55	79.23	14.00	2.61	
	DEC.	817.91	280.98	2.64	0.	54.24	52.90	0.50	16.29	78.03	14.00	7.80	
1965	JAN.	815.75	267.09	3.00	0.	38.61	37.40	0.50	14.76	75.80	14.00	7.64	
	FEB.	812.95	208.22	1.90	0.	42.94	41.60	0.50	14.65	73.46	14.00	5.88	
	MAR.	808.26	153.85	3.40	0.	57.80	56.50	0.50	21.06	71.03	14.00	6.23	
	APR.	808.90	160.44	27.80	0.	86.79	19.20	25.05	5.63	67.27	14.00	8.15	
	MAY	811.55	190.62	45.70	0.	118.71	5.20	43.60	5.63	65.26	14.00	2.17	
	JUN.	811.68	192.22	17.60	0.	58.49	12.20	17.28	5.63	66.89	14.00	2.16	
	JUL.	811.36	198.37	12.20	0.	59.69	1.00	21.91	5.63	68.29	14.00	2.29	
	AUG.	823.50	385.00	64.97	0.	213.17	1.80	81.55	25.06	74.09	14.00	10.08	
	SEP.	823.50	385.00	63.20	9.28	312.72	4.50	115.08	14.00	80.03	14.00	10.42	
	OCT.	823.50	385.00	37.60	0.	95.33	34.80	23.35	14.09	80.16	14.00	6.62	
	NOV.	821.91	357.83	13.30	0.	68.44	67.10	0.50	16.59	79.39	14.00	7.96	
	DEC.	820.36	323.45	7.90	0.	54.24	52.90	0.50	13.53	77.82	14.00	6.36	
1966	JAN.	819.01	290.39	4.80	0.	38.61	37.40	0.50	11.37	76.31	14.00	4.72	
	FEB.	817.15	268.72	4.90	0.	42.94	41.60	0.50	12.60	74.76	14.00	5.66	
	MAR.	814.43	228.70	4.70	0.	57.80	56.50	0.50	16.78	72.46	14.00	7.06	
	APR.	816.70	262.94	51.60	0.	150.59	10.20	52.42	5.63	72.79	14.00	2.44	
	MAY	816.70	262.94	51.60	0.	150.59	10.20	52.42	5.63	72.79	14.00	2.44	
	JUN.	816.70	262.94	51.60	0.	150.59	10.20	52.42	5.63	72.79	14.00	2.44	

YEAR	MONTH	LATEL LEVEL	GROSS STORAGE	TAYLOR		SPILL- OUT		DIS- CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD		POWER CAPACITY	ENERGY OUTPUT
				MCU	MCU	MCU	MCU				CM	CM		
1967	JUL.	820.46	332.59	78.80	24.93	0.	265.53	12.20	94.58	9.31	78.86	14.00	4.44	
	AUG.	823.50	385.00	28.00	26.37	0.	132.67	1.00	49.16	9.85	80.18	14.00	4.78	
	SEP.	823.50	385.00	41.60	39.84	0.	199.79	4.50	157.27	24.47	80.18	14.00	10.42	
	OCT.	823.40	382.85	13.50	14.61	0.	70.41	34.80	13.74	5.63	80.11	14.00	2.64	
	NOV.	821.90	352.49	8.60	37.74	0.	68.44	67.10	0.50	14.09	79.33	14.00	6.76	
	JAN.	820.34	322.98	7.20	35.64	0.	54.24	52.90	0.50	13.31	77.79	14.00	6.25	
	FEB.	819.28	304.13	5.50	23.01	0.	38.61	37.40	0.50	9.51	76.44	14.00	3.96	
	MAR.	817.71	277.63	4.80	29.44	0.	42.94	41.60	0.50	10.99	75.17	14.00	4.97	
	APR.	816.33	255.42	11.10	31.10	0.	57.80	56.50	0.50	12.00	73.68	14.00	5.14	
	MAY	815.66	247.86	3.20	15.09	0.	26.89	19.20	2.87	5.63	72.57	14.00	2.45	
	JUN.	815.34	241.19	14.10	14.61	0.	110.51	5.20	40.63	5.63	72.06	14.00	2.35	
	JUL.	815.27	240.12	15.10	15.09	0.	60.39	12.20	17.99	5.63	71.99	14.00	2.42	
AUG.	814.84	233.91	10.00	15.09	0.	54.59	1.00	20.01	5.63	71.73	14.00	2.42		
SEP.	816.14	253.01	34.90	14.61	0.	158.71	1.80	60.53	5.63	72.15	14.00	2.36		
OCT.	817.36	271.97	55.10	15.09	0.	104.69	4.50	37.41	5.63	73.43	14.00	2.48		
NOV.	817.06	267.16	19.60	14.61	0.	46.01	34.80	4.32	5.63	73.87	14.00	2.42		
DEC.	813.99	222.07	6.10	50.44	0.	68.44	67.10	0.50	18.83	72.20	14.00	8.15		
1968	JAN.	811.36	145.29	4.80	37.84	0.	54.24	52.90	0.50	14.13	69.35	14.00	5.84	
	FEB.	809.04	167.32	2.90	27.95	0.	38.65	37.60	0.50	11.16	66.86	14.00	4.14	
	MAR.	805.51	127.52	2.00	35.74	0.	42.94	41.60	0.50	13.34	63.97	13.63	5.05	
	APR.	808.80	77.84	1.90	50.70	0.	57.80	56.50	0.50	19.56	58.82	17.01	6.58	
	MAY	804.50	117.07	5.10	15.09	0.	119.89	19.20	37.59	5.63	58.23	11.83	1.94	
	JUN.	817.33	271.48	170.00	14.61	0.	466.21	5.20	177.86	5.63	67.47	14.00	2.19	
	JUL.	818.13	244.60	29.40	15.09	0.	95.59	12.20	51.13	5.63	74.41	14.00	2.52	
	AUG.	814.55	291.50	23.30	15.09	0.	66.49	1.00	24.45	5.63	75.02	14.00	2.54	
	SEP.	822.65	362.51	42.10	14.61	0.	287.81	1.80	110.34	5.63	77.26	14.00	7.54	
	OCT.	823.50	345.00	69.30	40.40	0.	343.80	4.50	126.68	18.44	79.75	14.00	8.90	
	NOV.	825.50	385.00	60.00	38.93	0.	123.23	34.80	56.12	15.02	80.16	14.00	7.05	
	DEC.	822.42	362.42	17.70	33.44	0.	68.44	67.10	0.50	12.63	79.64	14.00	6.09	
1969	JAN.	821.64	344.58	10.20	23.54	0.	54.24	52.90	0.50	8.79	78.73	14.00	4.18	
	FEB.	820.46	325.25	4.10	25.81	0.	38.61	37.40	0.50	10.67	77.70	14.00	4.52	
	MAR.	818.77	295.24	3.20	31.24	0.	42.94	41.60	0.50	11.66	76.29	14.00	5.36	
	APR.	815.84	248.53	2.00	44.00	0.	57.80	56.50	0.50	18.09	73.97	14.00	7.76	
	MAY	815.92	249.77	17.90	15.09	0.	58.49	19.20	14.67	5.63	72.56	14.00	2.45	
	JUN.	821.50	345.00	217.00	70.10	10.14	525.34	5.20	200.67	27.05	76.21	14.00	10.08	
	JUL.	821.50	345.00	77.00	72.44	2.95	214.49	17.20	75.53	27.05	80.13	14.00	10.42	
	AUG.	823.50	345.00	134.00	63.76	63.76	558.21	1.00	208.04	27.05	79.50	14.00	10.42	
	SEP.	823.50	385.00	193.00	70.10	120.96	654.06	1.80	231.64	27.05	79.15	14.00	10.08	
	OCT.	823.50	345.00	214.00	72.44	141.01	900.65	4.50	334.59	27.05	79.08	14.00	10.42	
	NOV.	823.50	385.00	61.00	59.93	0.	198.23	34.80	63.05	15.40	80.16	14.00	7.23	
	DEC.	822.60	364.42	27.70	40.24	0.	68.44	67.10	0.50	15.02	79.73	14.00	7.25	
1970	JAN.	821.12	337.56	10.30	34.04	0.	54.24	52.90	0.50	14.20	78.54	14.00	6.74	
	FEB.	819.64	310.50	6.60	32.31	0.	38.61	37.40	0.50	13.36	77.01	14.00	5.60	
	MAR.	817.55	275.09	4.16	37.44	0.	42.94	41.60	0.50	14.05	75.28	14.00	6.37	
	APR.	814.25	225.66	4.60	56.30	0.	57.80	56.50	0.50	21.72	72.56	14.00	9.15	
	MAY	814.24	225.52	16.40	15.09	0.	36.99	19.20	6.64	5.63	70.92	14.00	2.39	
	JUN.	814.63	230.69	21.20	14.61	0.	30.51	5.20	9.76	5.63	71.10	14.00	2.32	

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW		OUTFLOW		SPILL		DISCHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW FOR POWER		HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
			MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	M	M	MW	MW	GWH
1971	JUL.	616.63	53.90	15.09	0.	103.19	17.20	33.97	5.63	72.57	14.00	2.45										
	AUG.	250.09	97.00	15.09	0.	200.69	1.00	74.56	5.63	76.11	14.00	2.58										
	SEP.	268.60	187.00	70.10	79.71	509.62	1.80	193.92	27.05	78.49	14.00	10.08										
	OCT.	349.14	60.40	72.64	6.44	399.82	4.50	147.60	27.05	80.07	14.00	10.42										
	NOV.	385.00	30.30	29.74	0.	123.74	34.80	34.31	11.28	80.16	14.00	5.30										
	DEC.	366.62	15.40	32.74	0.	68.44	67.10	0.50	17.22	79.73	14.00	5.90										
	JAN.	344.57	7.70	28.14	0.	54.24	52.90	0.50	10.51	78.73	14.00	5.00										
	FEB.	326.75	4.90	21.81	0.	38.61	37.40	0.50	9.02	77.63	14.00	3.82										
	MAR.	294.65	3.40	29.04	0.	42.94	41.60	0.50	10.84	76.42	14.00	4.99										
	APR.	257.70	3.00	47.10	0.	57.80	56.50	0.50	18.17	74.21	14.00	7.84										
	MAY	261.00	25.00	15.09	0.	69.99	19.20	18.96	5.63	73.07	14.00	2.47										
	JUN.	262.96	17.80	14.61	0.	55.81	5.20	19.52	5.63	73.39	14.00	2.40										
JUL.	263.82	17.10	15.09	0.	34.69	17.20	8.40	5.63	73.49	14.00	2.49											
AUG.	290.80	43.40	15.09	0.	94.09	1.00	35.50	5.63	74.35	14.00	2.52											
SEP.	383.75	109.00	14.61	0.	261.71	1.80	100.27	5.63	77.64	14.00	2.56											
OCT.	385.00	102.00	72.64	26.80	392.15	4.50	144.73	27.05	79.78	14.00	10.42											
NOV.	385.00	19.70	18.65	0.	75.35	34.80	15.64	7.20	80.16	14.00	3.38											
DEC.	351.03	8.30	41.24	0.	68.44	67.10	0.50	15.40	79.34	14.00	7.39											
1972	JAN.	319.73	5.90	36.14	0.	54.24	52.90	0.50	13.49	77.67	14.00	6.33										
	FEB.	295.46	3.40	26.35	0.	38.65	37.40	0.50	10.52	76.11	14.00	4.51										
	MAR.	261.62	7.30	34.34	0.	42.94	41.60	0.50	12.82	74.42	14.00	5.74										
	APR.	211.77	7.40	50.80	0.	57.80	56.50	0.50	19.60	71.62	14.00	8.13										
	MAY	210.09	14.80	15.09	0.	56.09	19.20	13.77	5.63	69.84	14.00	2.35										
	JUN.	234.49	40.10	14.61	0.	124.71	5.20	46.11	5.63	70.65	14.00	2.30										
	JUL.	224.55	8.20	15.09	0.	32.59	17.20	7.61	5.63	71.28	14.00	2.40										
	AUG.	219.29	8.90	15.09	0.	37.89	1.00	13.77	5.63	70.73	14.00	2.38										
	SEP.	213.89	10.30	14.61	0.	36.51	1.80	13.39	5.63	70.25	14.00	2.29										
	OCT.	206.91	9.00	15.09	0.	42.69	4.50	14.26	5.63	69.80	14.00	2.35										
	NOV.	192.87	5.00	18.40	0.	36.10	34.80	0.50	7.10	68.96	14.00	2.82										
	DEC.	137.17	3.50	58.64	0.	68.44	67.10	0.50	21.89	65.83	14.00	8.53										
1973	JAN.	109.21	3.40	30.85	0.	37.55	34.22	0.50	11.52	61.62	12.88	4.20										
	FEB.	92.92	3.00	18.71	0.	21.81	20.60	0.50	7.73	58.85	12.02	2.43										
	MAR.	76.19	3.20	19.19	0.	20.59	19.25	0.50	7.16	56.50	11.31	2.39										
	APR.	55.00	3.00	23.55	0.	26.65	25.36	0.50	9.09	53.18	10.33	2.76										
	MAY	57.79	12.40	15.09	0.	34.19	19.20	5.60	5.63	51.47	9.83	1.71										
	JUN.	91.10	48.40	14.61	0.	64.01	5.20	23.46	5.63	54.64	10.76	1.76										
	JUL.	121.32	45.90	15.09	0.	77.69	17.20	24.45	5.63	59.51	12.22	1.98										
	AUG.	131.61	31.10	15.09	0.	65.09	1.00	23.93	5.63	62.33	13.10	2.08										
	SEP.	215.68	94.60	14.61	0.	188.41	1.80	71.99	5.63	66.68	14.00	2.16										
	OCT.	385.00	186.00	15.53	0.	490.73	4.50	181.54	5.80	75.19	14.00	2.62										
	NOV.	365.00	43.00	41.03	0.	189.13	34.80	59.54	10.18	80.16	14.00	7.59										
	DEC.	353.33	10.40	39.04	0.	68.44	67.10	0.50	14.58	79.45	14.00	7.00										
1974	JAN.	320.72	4.40	39.04	0.	54.24	52.90	0.50	14.91	77.81	14.00	7.00										
	FEB.	290.20	5.40	34.01	0.	38.61	37.40	0.50	14.06	75.99	14.00	5.81										
	MAR.	251.44	4.80	39.94	0.	42.94	41.60	0.50	14.91	74.03	14.00	6.63										
	APR.	201.44	3.60	54.20	0.	37.80	56.50	0.50	20.91	70.97	14.00	8.59										
	MAY	272.37	22.50	15.09	0.	189.39	19.20	63.54	5.63	71.74	14.00	2.42										



YEAR	MONTH	WATER LEVEL	GROSS STORAGE		I (CC)	OUTFLOW	SPILL-OUI	DIST-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD		POWER CAPACITY	ENERGY OUTPUT
			M	MCU							MCM	MCM		
1975	JUL.	819.36	305.82		20.50	15.09	0.	109.99	12.20	36.51	5.63	76.17	14.00	2,559
	AUG.	819.61	302.39		8.90	15.09	0.	123.89	1.00	45.88	5.63	76.08	14.00	2,558
	SEP.	823.50	385.00		111.40	27.24	0.	483.04	1.80	185.66	10.51	78.00	14.00	4,779
	OCT.	823.50	385.00		47.40	40.97	0.	372.27	4.50	137.31	15.30	80.18	14.00	7,422
	NOV.	823.36	387.15		12.80	14.61	0.	84.51	34.80	19.18	5.63	80.09	14.00	2,664
	DEC.	821.09	337.00		10.50	54.64	0.	68.44	67.10	0.50	20.40	78.91	14.00	9,473
	JAN.	818.79	295.65		9.70	50.04	0.	54.24	52.90	0.50	18.68	76.62	14.00	8,633
	FEB.	816.52	263.41		6.90	37.91	0.	38.61	37.40	0.50	15.67	74.43	14.00	6,333
	MAR.	814.29	226.24		5.20	40.74	0.	42.94	41.60	0.50	13.21	72.23	14.00	6,559
	APR.	810.07	173.24		15.20	15.09	0.	57.80	56.50	0.50	20.91	68.89	14.00	8,331
	MAY.	809.44	166.28		8.50	14.61	0.	15.91	19.20	4.40	5.63	66.80	14.00	2,223
	JUN.	809.59	167.97		17.70	15.09	0.	35.29	12.20	8.62	5.63	66.19	14.00	2,221
JUL.	808.62	157.52		5.50	15.09	0.	66.69	1.00	24.53	5.63	65.78	14.00	2,319	
AUG.	823.07	375.97		234.30	14.61	0.	441.71	1.80	169.72	5.63	72.50	14.00	2,317	
SEP.	823.50	385.00		164.00	22.44	80.97	597.11	4.50	221.25	27.05	79.17	14.00	10,462	
OCT.	823.50	385.00		187.00	70.10	115.69	418.29	34.80	147.95	27.05	79.18	14.00	10,008	
NOV.	823.37	382.25		13.40	15.09	0.	83.99	67.10	6.31	5.63	80.11	14.00	2,773	
DEC.	822.00	354.67		9.00	35.64	0.	54.74	52.90	0.50	13.31	79.36	14.00	6,339	
JAN.	820.71	329.79		6.40	29.65	0.	38.65	37.40	0.50	11.83	78.00	14.00	5,211	
FEB.	818.72	294.39		5.40	38.84	0.	42.94	41.60	0.50	14.50	76.39	14.00	6,668	
MAR.	815.45	247.77		5.20	55.00	0.	57.80	56.50	0.50	21.22	73.75	14.00	9,110	
APR.														

1283.51

RESERVOIR OPERATION, SAN FERNANDO DAM PLAN

HIGH WATER LEVEL 826.50 LOW WATER LEVEL 794.50  
 GROSS STORAGE CAPACITY 455,000 MCM  
 DEAD STORAGE CAPACITY 55,000 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
64.0	85.0	125.0	130.0	118.0	90.0	83.0	88.0	91.0	76.0	57.0	58.0

MAXIMUM DISCHARGE FOR POWER GENERATION 32.17 CMS

POWER INSTALLED CAPACITY 17000 KW

RATED HEAD FOR POWER GENERATION 66.5 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 6.69 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
157.90	137.10	55.00	55.00	55.00	55.00	55.00	120.00	155.00	191.60	191.60	181.60

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
0	0	0	0	0	0	0	0	0	0	0	0

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
52.90	37.40	41.60	54.50	19.20	5.70	12.20	1.00	1.80	4.50	34.80	67.10

RESERVOIR OPERATION SAN FERNANDO DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	IN-FLOW	OUTFLOW	SPILL-OUT	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	PEAKING CAPACITY	ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	MW	GWH	
1954	AUG.	820.00	318.60										
			38.60	17.92	0.	120.42	1.00	44.59	6.69	77.11	17.00	3.11	
	SEP.	826.50	555.00	207.00	4.79	591.05	1.80	227.35	32.12	80.27	17.00	12.24	
			172.00	86.03	86.21	775.14	4.50	287.73	32.12	82.34	17.00	12.65	
	OCT.	826.50	455.00	70.40	19.22	80.42	34.80	17.60	7.42	83.08	17.00	3.61	
			826.75	414.60	8.40	47.86	67.10	0.50	17.86	82.22	17.00	8.89	
	1955	JAN.	823.32	383.56	6.90	36.54	54.74	52.90	0.50	13.64	80.63	17.00	6.65
				6.20	27.21	0.	38.61	37.40	0.50	11.25	79.31	17.00	4.87
		FEB.	820.94	336.04	6.10	28.94	42.94	41.60	0.50	10.80	78.17	17.00	5.09
				818.67	295.14	5.70	44.60	56.50	0.50	17.21	76.38	17.00	7.65
		APR.	817.82	280.76	5.30	17.92	30.22	19.20	4.12	6.69	74.84	17.00	3.01
				817.12	269.55	7.40	17.35	55.95	5.20	11.86	74.05	17.00	2.88
JUN.		823.07	378.30	124.00	17.92	275.42	12.20	98.28	6.69	76.69	17.00	3.09	
			823.46	430.51	71.40	17.92	204.62	1.00	77.52	80.86	17.00	3.27	
AUG.		826.50	455.00	137.00	83.26	272.74	1.80	170.38	32.12	82.22	17.00	12.24	
			826.50	455.00	246.00	86.03	158.17	4.50	412.43	32.12	81.99	17.00	12.65
OCT.		826.50	455.00	54.60	57.39	232.19	34.80	76.15	22.14	83.08	17.00	10.79	
			826.50	455.00	21.00	19.80	70.10	67.10	1.12	73.39	83.09	17.00	3.72
1956	JAN.	823.95	442.05	12.10	23.74	54.24	52.90	0.50	8.86	82.82	17.00	4.45	
			425.61	8.50	23.25	38.65	37.40	0.50	9.28	82.16	17.00	4.32	
	FEB.	824.09	400.06	6.00	29.14	42.94	41.60	0.50	10.88	81.26	17.00	5.35	
			822.10	358.52	5.60	44.80	56.50	0.50	17.28	79.67	17.00	8.05	
	APR.	821.86	353.77	15.20	17.92	52.42	19.20	12.40	6.69	78.57	17.00	3.17	
			825.40	429.16	94.40	17.35	252.75	5.20	95.50	80.20	17.00	3.14	
	JUN.	826.50	455.00	51.70	24.17	128.27	12.20	43.34	6.69	82.54	17.00	4.51	
			826.36	451.66	16.40	17.92	61.52	1.00	22.60	83.02	17.00	3.37	
	AUG.	826.50	455.00	61.90	36.06	138.46	1.80	52.72	14.14	83.01	17.00	6.89	
			826.50	455.00	34.50	36.91	172.41	4.50	62.69	13.78	83.09	17.00	6.94
	OCT.	826.38	452.08	15.60	17.35	66.05	34.80	12.05	6.69	83.01	17.00	3.26	
			824.93	414.44	13.50	45.94	64.44	67.10	0.50	17.15	82.25	17.00	8.54
1957	JAN.	824.42	407.11	13.30	23.44	54.24	52.90	0.50	8.75	81.26	17.00	4.30	
			396.60	4.10	17.01	38.61	37.40	0.50	7.03	80.71	17.00	3.10	
	FEB.	822.85	373.78	5.90	26.44	42.94	41.60	0.50	9.87	79.98	17.00	4.77	
			820.88	334.85	5.40	47.10	57.80	56.50	0.50	16.24	78.44	17.00	7.44
	APR.	821.40	344.87	29.90	17.92	134.82	19.20	43.17	6.69	77.73	17.00	3.14	
			824.37	406.21	20.10	17.35	165.15	5.20	61.71	79.46	17.00	3.11	
	JUN.	824.38	406.31	19.60	17.92	44.32	12.20	11.99	6.69	80.97	17.00	3.28	
			824.43	407.31	20.60	17.92	59.82	1.00	21.96	80.99	17.00	3.28	
	AUG.	825.95	441.84	51.70	17.35	201.65	1.80	77.10	6.69	81.76	17.00	3.21	
			826.50	455.00	63.60	78.72	146.72	4.50	68.03	10.72	82.82	17.00	5.38
	OCT.	826.19	447.68	11.20	17.35	68.95	34.80	4.69	6.69	82.92	17.00	3.25	
			824.39	406.50	19.10	50.14	64.44	67.10	0.50	18.72	81.88	17.00	9.28
1958	JAN.	822.69	370.59	6.10	40.84	54.24	52.90	0.50	15.25	80.13	17.00	7.39	
			341.41	4.00	31.31	38.61	37.40	0.50	12.94	78.51	17.00	5.54	
	FEB.	819.37	307.26	5.90	36.44	42.94	41.60	0.50	13.60	76.90	17.00	6.30	
			816.31	256.88	3.20	51.70	56.50	0.50	19.94	74.42	17.00	8.62	
	APR.	823.25	382.11	144.00	17.35	756.75	5.20	97.05	6.69	76.36	17.00	2.98	
			825.36	428.35	66.60	17.92	122.82	19.20	38.69	80.90	17.00	3.27	

YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW	OUTFLOW	SPILL-OVER	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT	
		Y	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	MW	GWH	
1959	JUL.	825.16	428.55	65.40	37.05	0.	223.75	17.20	78.98	13.83	82.52	17.00	6.92
	AUG.	826.50	455.00	37.00	32.16	0.	124.26	1.00	46.02	12.01	83.09	17.00	6.05
	SEP.	826.50	455.00	27.00	25.11	0.	83.51	1.80	31.52	9.69	83.08	17.00	4.72
	OCT.	826.50	455.00	66.80	65.17	0.	228.77	4.50	83.73	24.33	83.09	17.00	12.25
	NOV.	826.17	447.08	10.60	17.35	0.	50.85	34.80	6.19	6.69	82.91	17.00	3.25
	DEC.	824.14	401.01	8.00	52.94	0.	68.44	67.10	0.50	19.77	81.74	17.00	9.78
	JAN.	822.50	367.80	8.20	40.24	0.	54.24	52.90	0.50	15.02	79.94	17.00	7.26
	FEB.	821.27	342.43	5.90	29.81	0.	38.61	37.40	0.50	12.32	78.66	17.00	5.27
	MAR.	819.39	307.58	4.80	37.64	0.	42.94	41.60	0.50	14.05	76.92	17.00	6.51
	APR.	816.23	255.60	4.10	54.20	0.	57.80	56.50	0.50	20.91	74.38	17.00	9.04
	MAY	816.61	261.48	25.40	17.35	0.	42.32	19.20	8.63	6.69	73.01	17.00	2.87
	JUN.	817.48	275.35	13.20	17.92	0.	26.92	17.20	5.50	6.69	74.26	17.00	2.98
JUL.	817.83	280.96	24.80	17.92	0.	42.72	1.00	15.58	6.69	74.25	17.00	2.89	
AUG.	817.91	282.40	20.10	17.35	0.	43.75	1.80	16.18	6.69	74.45	17.00	3.04	
SEP.	820.16	321.51	58.20	17.92	0.	200.42	4.50	73.15	6.69	75.63	17.00	2.99	
OCT.	820.13	320.96	17.70	17.35	0.	63.15	34.80	3.22	6.69	76.72	17.00	2.99	
NOV.	817.14	269.85	11.20	41.44	0.	68.44	67.10	0.50	22.94	75.23	17.00	10.37	
DEC.	816.52	250.66	5.30	33.84	0.	54.24	52.90	0.50	16.37	72.42	17.00	7.10	
JAN.	812.17	199.00	3.90	34.35	0.	38.65	37.40	0.50	13.71	69.90	17.00	5.34	
FEB.	808.88	160.76	3.50	40.44	0.	42.94	41.60	0.50	15.10	67.11	17.00	6.00	
MAR.	803.13	107.88	3.30	55.10	0.	57.80	56.50	0.50	21.26	62.58	15.51	7.62	
APR.	802.59	103.73	14.40	17.92	0.	112.02	19.20	34.66	6.69	59.45	14.36	2.35	
MAY	811.97	196.57	11.00	17.35	0.	172.05	5.20	64.37	6.69	63.86	15.98	2.45	
JUN.	812.00	198.02	20.30	17.92	0.	136.92	17.20	46.57	6.69	68.62	17.00	2.73	
JUL.	813.86	221.28	42.20	17.92	0.	191.72	1.00	71.21	6.69	69.57	17.00	2.77	
AUG.	818.74	296.40	93.70	17.35	0.	183.75	1.80	70.20	6.69	72.88	17.00	2.83	
SEP.	824.46	404.18	131.00	17.92	0.	233.82	4.50	85.62	6.69	78.20	17.00	3.16	
OCT.	824.47	408.34	19.60	17.35	0.	106.55	34.80	22.68	6.69	81.04	17.00	3.18	
NOV.	823.05	377.93	11.00	40.34	0.	68.44	67.10	0.50	15.06	80.35	17.00	7.32	
DEC.	821.99	358.66	10.40	30.24	0.	54.24	52.90	0.50	11.48	79.11	17.00	5.48	
JAN.	821.34	343.41	7.40	19.81	0.	38.61	37.40	0.50	8.19	78.20	17.00	3.49	
FEB.	820.08	320.07	7.30	28.84	0.	42.94	41.60	0.50	10.77	77.30	17.00	5.02	
MAR.	817.59	277.06	5.70	46.70	0.	57.80	56.50	0.50	18.02	75.41	17.00	7.90	
APR.	816.73	263.14	5.90	17.92	0.	26.92	19.20	2.88	6.69	73.75	17.00	2.96	
MAY	817.14	269.48	25.10	17.35	0.	156.35	5.20	58.31	6.69	73.51	17.00	2.85	
JUN.	817.04	262.44	32.10	17.92	0.	160.72	12.20	55.45	6.69	74.14	17.00	2.98	
JUL.	817.78	280.28	16.40	17.92	0.	91.32	1.00	33.72	6.69	74.46	17.00	2.99	
AUG.	819.15	303.14	41.40	17.35	0.	119.15	1.80	45.27	6.69	75.04	17.00	2.92	
SEP.	819.93	317.27	33.00	17.92	0.	148.42	4.50	53.73	6.69	76.13	17.00	3.07	
OCT.	820.60	329.71	39.70	17.35	0.	92.45	34.80	22.24	6.69	76.84	17.00	3.00	
NOV.	818.63	294.47	12.20	44.54	0.	68.44	67.10	0.50	17.38	76.21	17.00	7.97	
DEC.	817.07	258.70	11.60	34.44	0.	54.24	52.90	0.50	13.60	74.44	17.00	6.08	
JAN.	815.76	243.53	7.60	26.61	0.	38.61	37.40	0.50	11.00	72.96	17.00	4.34	
FEB.	813.54	217.12	4.00	35.84	0.	42.94	41.60	0.50	13.38	71.25	17.00	5.70	
MAR.	809.65	169.20	5.40	57.10	0.	57.80	56.50	0.50	20.10	68.18	17.00	7.88	
APR.	809.95	172.50	22.60	12.92	0.	22.42	19.20	19.87	6.69	66.39	16.94	2.63	
MAY	811.94	222.45	12.20	12.14	0.	122.03	5.20	42.01	6.69	68.52	17.00	2.62	
JUN.													



YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW	OUTFLOW	SPILL-OUT	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
			M	MCM										
1967	JUL.	R23.88	395.37	78.40	17.92	0.	258.52	12.20	91.97	6.69	81.77	17.00	3.31	
	AUG.	R26.44	454.62	24.00	25.79	0.	132.09	1.00	48.94	9.63	83.08	17.00	4.85	
	SEP.	R24.50	455.00	41.60	39.69	0.	199.59	1.80	76.31	15.31	83.08	17.00	7.66	
	OCT.	R26.50	455.00	67.00	65.37	0.	425.57	4.50	157.21	24.41	83.09	17.00	12.29	
	NOV.	R26.29	449.98	13.50	17.35	0.	73.15	34.80	14.79	6.69	82.97	17.00	3.26	
	DEC.	R26.97	419.49	8.40	37.74	0.	68.44	67.10	0.50	14.09	82.22	17.00	7.02	
	JAN.	R23.62	349.83	7.20	35.64	0.	54.24	52.90	0.50	13.31	80.89	17.00	6.51	
	FEB.	R23.70	370.79	5.50	29.01	0.	38.61	37.40	0.50	9.51	79.70	17.00	6.14	
	MAR.	R21.36	343.99	4.80	29.44	0.	42.94	41.60	0.50	10.99	78.62	17.00	5.21	
	APR.	R20.18	371.86	11.10	31.10	0.	57.80	56.50	0.50	12.00	77.34	17.00	5.41	
	MAY	R19.28	305.79	3.70	17.92	0.	29.72	19.20	3.93	6.69	76.32	17.00	3.07	
	JUN.	R19.02	301.16	14.10	17.35	0.	113.25	5.20	41.68	6.69	75.73	17.00	2.95	
JUL.	R18.78	297.08	15.10	17.92	0.	63.22	17.20	19.05	6.69	75.49	17.00	3.04		
AUG.	R18.24	287.85	10.00	17.92	0.	57.42	1.00	21.07	6.69	75.10	17.00	3.02		
SEP.	R19.18	304.04	34.90	17.35	0.	161.45	1.80	61.59	6.69	75.29	17.00	2.93		
OCT.	R20.08	320.02	35.10	17.92	0.	107.52	4.50	38.46	6.69	76.22	17.00	3.07		
NOV.	R19.65	312.38	10.60	17.35	0.	68.75	34.80	5.38	6.69	76.64	17.00	2.98		
DEC.	R19.97	267.18	6.10	50.44	0.	68.44	67.10	0.50	18.83	74.91	17.00	8.47		
1968	JAN.	R16.72	233.29	4.80	37.84	0.	54.24	52.90	0.50	14.13	72.44	17.00	6.13	
	FEB.	R18.81	207.22	2.90	27.95	0.	38.65	37.40	0.50	11.16	70.32	17.00	4.38	
	MAR.	R09.91	172.13	2.00	35.74	0.	42.94	41.60	0.50	13.34	67.95	17.00	5.38	
	APR.	R04.86	122.17	1.90	50.70	0.	57.80	56.50	0.50	19.56	63.96	16.02	7.16	
	MAY	R08.65	158.32	55.14	17.92	0.	122.72	19.20	38.65	6.69	63.35	15.79	2.51	
	JUN.	R19.51	309.65	170.00	17.35	0.	468.95	5.20	178.91	6.69	70.66	17.00	2.73	
	JUL.	R20.08	320.02	29.40	17.92	0.	98.42	12.20	32.19	6.69	76.39	17.00	3.08	
	AUG.	R20.29	323.99	23.50	17.92	0.	69.32	1.00	25.51	6.69	76.78	17.00	3.09	
	SEP.	R23.96	397.17	92.10	17.35	0.	290.55	1.80	111.40	6.69	78.70	17.00	3.08	
	OCT.	R26.12	446.06	68.30	17.92	0.	317.32	4.50	114.93	6.69	81.63	17.00	3.31	
	NOV.	R26.50	455.00	40.00	29.88	0.	114.18	34.80	30.62	11.53	82.89	17.00	5.60	
	DEC.	R25.55	437.68	12.70	33.86	0.	68.44	67.10	0.50	12.63	82.62	17.00	6.32	
1969	JAN.	R26.91	418.09	10.20	23.54	0.	54.24	52.90	0.50	8.79	81.82	17.00	4.35	
	FEB.	R23.85	394.76	4.10	25.91	0.	38.61	37.40	0.50	10.67	80.92	17.00	4.72	
	MAR.	R23.19	364.47	3.20	31.24	0.	42.94	41.60	0.50	11.66	79.71	17.00	5.62	
	APR.	R19.93	317.40	7.00	46.90	0.	57.80	56.50	0.50	18.09	77.74	17.00	8.21	
	MAY	R19.83	315.52	17.90	17.92	0.	61.32	19.20	15.73	6.69	76.47	17.00	3.08	
	JUN.	R26.50	455.00	217.00	75.79	0.	520.89	5.20	198.96	29.24	79.74	17.00	12.24	
	JUL.	R26.50	455.00	77.00	75.21	0.	214.31	12.20	75.46	28.08	83.09	17.00	12.65	
	AUG.	R26.50	455.00	138.00	84.03	49.08	558.01	1.00	207.97	32.12	82.56	17.00	12.65	
	SEP.	R26.50	455.00	193.00	83.26	107.41	653.87	1.80	251.57	32.12	82.19	17.00	12.24	
	OCT.	R26.50	455.00	216.00	86.03	128.16	900.49	4.50	334.53	32.12	82.12	17.00	12.65	
	NOV.	R26.50	455.00	41.00	39.80	0.	198.10	34.80	63.00	15.36	83.08	17.00	7.48	
	DEC.	R25.71	434.28	22.70	40.24	0.	68.44	67.10	0.50	15.02	82.70	17.00	7.53	
1970	JAN.	R24.42	407.79	10.30	38.04	0.	54.24	52.90	0.50	14.20	81.66	17.00	7.02	
	FEB.	R23.15	380.01	4.60	32.31	0.	38.61	37.40	0.50	13.36	80.33	17.00	5.86	
	MAR.	R21.37	344.77	4.10	37.64	0.	42.94	41.60	0.50	14.05	78.85	17.00	6.69	
	APR.	R18.43	294.53	8.40	54.30	0.	57.80	56.50	0.50	21.72	76.58	17.00	9.69	
	MAY	R18.44	291.74	14.40	17.92	0.	36.82	19.20	7.70	6.69	75.13	17.00	3.02	
	JUN.	R18.44	291.74	21.20	17.35	0.	31.25	5.20	10.82	6.69	75.09	17.00	2.92	

YEAR	MONTH	AFTER LEVEL	GROSS STORAGE	INFLOW	OUTFLOW	SPILL	DIS- CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		M	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	MW	GWH
1971	JUL.	818.59	293.76	53.90	17.92	0.	106.02	12.20	35.03	6.69	76.15	17.00	3.07
	AUG.	820.53	328.34	47.00	17.92	0.	203.52	1.00	75.61	6.69	79.04	17.00	3.19
	SEP.	824.36	405.87	147.00	43.26	52.63	696.19	1.80	190.74	32.12	81.45	17.00	12.24
	OCT.	826.50	455.00	40.40	78.75	0.	399.65	4.50	147.53	29.40	83.09	17.00	12.65
	NOV.	826.50	455.00	30.30	29.11	0.	173.61	34.80	34.26	11.23	83.08	17.00	5.47
	DEC.	825.72	436.42	15.40	32.74	0.	68.44	67.10	0.50	12.22	82.70	17.00	6.12
	JAN.	824.74	414.28	7.20	28.14	0.	54.24	52.90	0.50	10.51	81.82	17.00	5.20
	FEB.	823.89	395.76	4.90	21.81	0.	38.61	37.40	0.50	9.02	80.86	17.00	3.98
	MAR.	822.56	367.66	3.40	20.04	0.	42.94	41.60	0.50	10.84	79.82	17.00	5.23
	APR.	820.16	321.52	3.00	47.10	0.	57.80	56.50	0.50	18.17	77.94	17.00	8.26
	MAY.	820.44	324.76	25.00	17.92	0.	72.82	19.20	20.02	6.69	76.90	17.00	3.10
	JUN.	820.39	325.76	17.80	17.35	0.	58.55	5.70	20.58	6.69	76.99	17.00	3.00
JUL.	820.27	323.60	17.10	17.92	0.	37.52	12.70	9.45	6.69	76.92	17.00	3.10	
AUG.	821.54	347.62	43.40	17.92	0.	98.92	1.00	36.56	6.69	77.50	17.00	3.13	
SEP.	825.76	437.59	109.00	17.35	0.	264.45	1.80	101.33	6.69	80.23	17.00	3.14	
OCT.	826.50	455.00	102.00	82.97	0.	375.87	4.50	138.65	30.98	82.72	17.00	12.65	
NOV.	826.50	455.00	19.70	18.57	0.	75.72	34.80	15.59	7.15	83.08	17.00	3.48	
DEC.	825.03	420.90	6.30	41.74	0.	68.44	67.10	0.50	15.40	82.36	17.00	7.68	
1972	JAN.	823.60	389.44	5.90	36.14	0.	54.24	52.90	0.50	13.49	80.91	17.00	6.60
	FEB.	822.42	364.96	1.40	24.35	0.	38.65	37.40	0.50	10.52	79.57	17.00	4.73
	MAR.	820.46	310.81	2.30	34.34	0.	42.94	41.60	0.50	12.82	78.13	17.00	6.04
	APR.	817.81	240.41	2.60	50.80	0.	57.80	56.50	0.50	19.60	75.81	17.00	8.65
	MAY.	817.51	275.80	14.80	17.92	0.	58.92	19.20	14.83	6.69	74.25	17.00	2.98
	JUN.	818.79	297.23	40.10	17.35	0.	127.43	5.20	47.16	6.69	74.73	17.00	2.91
	JUL.	818.15	286.27	8.20	17.92	0.	35.42	12.20	8.67	6.69	75.06	17.00	3.02
	AUG.	817.52	275.98	8.90	17.92	0.	40.72	1.00	14.83	6.69	74.43	17.00	2.99
	SEP.	817.00	267.45	10.30	17.35	0.	39.25	1.80	14.45	6.69	73.84	17.00	2.87
	OCT.	816.37	257.68	9.80	17.92	0.	45.52	4.50	15.32	6.69	73.28	17.00	2.94
	NOV.	815.43	243.52	5.98	18.40	0.	36.10	34.80	0.50	7.10	72.47	17.00	2.98
	DEC.	811.25	187.70	3.50	54.64	0.	68.44	67.10	0.50	21.89	69.93	17.00	9.13
1973	JAN.	807.13	142.93	3.60	47.54	0.	54.24	52.90	0.50	17.75	65.78	16.71	6.91
	FEB.	804.00	114.90	3.00	30.34	0.	33.44	32.234	0.50	12.54	62.10	15.33	4.16
	MAR.	800.22	66.95	5.20	50.31	0.	31.71	30.37*	0.50	11.31	58.70	14.09	3.93
	APR.	794.50	55.00	3.00	54.27	0.	37.37	36.07*	0.50	13.22	53.94	12.41	4.08
	MAY.	794.50	55.00	18.40	17.89	0.	34.99	19.20	6.64	6.68*	51.09	11.44	2.02
	JUN.	800.02	85.54	48.40	17.35	0.	68.75	5.20	24.52	6.69	53.83	12.37	2.06
	JUL.	803.77	113.01	45.90	17.92	0.	80.52	12.20	25.51	6.69	58.49	14.01	2.32
	AUG.	805.25	125.51	31.10	17.92	0.	67.92	1.00	24.99	6.69	61.10	14.96	2.42
	SEP.	812.39	201.89	94.40	17.35	0.	101.15	1.80	73.05	6.69	65.40	16.57	2.51
	OCT.	822.61	368.44	184.00	17.92	0.	493.12	4.50	182.43	6.69	74.09	17.00	2.98
	NOV.	823.79	393.44	43.00	17.35	0.	164.55	34.80	50.00	6.69	79.77	17.00	3.12
	DEC.	822.36	363.80	10.40	39.04	0.	68.44	67.10	0.50	14.58	79.67	17.00	7.02
1974	JAN.	820.51	329.14	6.40	39.94	0.	54.24	52.90	0.50	14.91	78.06	17.00	7.02
	FEB.	818.91	299.74	5.40	34.01	0.	38.61	37.40	0.50	14.06	76.28	17.00	5.83
	MAR.	815.66	262.29	4.80	39.94	0.	42.94	41.60	0.50	14.91	74.38	17.00	6.66
	APR.	813.01	209.84	3.40	54.20	0.	57.80	56.50	0.50	20.91	71.41	17.00	8.64
	MAY.	817.94	282.87	92.50	17.92	0.	192.22	19.20	64.60	6.69	72.07	17.00	2.89
	JUN.	819.44	304.54	44.40	17.35	0.	202.15	5.20	75.98	6.69	75.27	17.00	2.93

YEAR	MONTH	WATER LEVEL STORAGE		INFLO. DIVISION		SPILL- OUT	DIS- CHARGE	WATER RIVER		OUTFLOW HEAD		POWER		ENERGY OUTPUT GWH
		M	MCM	MCM	MCM			MCM	MCM	MCM	CMS	M	M	
1975	JUL.	819.44	308.58											
	AUG.	819.51	309.87	70.50	17.92	0.	112.82	12.20	37.57	6.69	76.07	17.00	17.00	3.06
	SEP.	818.92	299.49	8.00	17.92	0.	126.72	1.00	46.94	6.69	75.81	17.00	17.00	3.05
	OCT.	823.72	392.01	111.40	17.35	0.	473.15	1.80	181.85	6.69	77.90	17.00	17.00	3.04
	NOV.	824.77	415.05	42.60	17.92	0.	349.22	4.50	128.71	6.69	80.84	17.00	17.00	3.27
	DEC.	824.52	409.41	12.80	17.35	0.	87.25	34.80	20.23	6.69	81.22	17.00	17.00	3.18
		822.38	364.21	10.50	54.64	0.	68.44	67.10	0.50	20.40	80.04	17.00	17.00	9.87
	JAN.	820.23	322.80	9.70	50.04	0.	54.24	52.90	0.50	18.68	77.90	17.00	17.00	8.78
	FEB.	818.40	290.48	6.00	37.91	0.	38.61	37.40	0.50	15.67	75.85	17.00	17.00	6.66
	MAR.	816.07	253.18	5.20	48.74	0.	42.94	41.60	0.50	15.21	73.83	17.00	17.00	6.74
	APR.	812.34	201.18	3.80	54.20	0.	57.80	56.50	0.50	20.91	70.78	17.00	17.00	8.55
	MAY	812.02	197.13	15.20	17.92	0.	33.82	19.20	5.46	6.69	68.77	17.00	17.00	2.74
JUN.	811.22	187.30	8.50	17.35	0.	18.65	5.20	5.19	6.69	68.19	17.00	17.00	2.62	
JUL.	811.12	186.09	17.60	17.92	0.	38.12	12.20	9.68	6.69	67.76	17.00	17.00	2.69	
AUG.	809.97	172.76	5.50	17.92	0.	69.52	1.00	25.58	6.69	67.13	17.00	17.00	2.66	
SEP.	823.55	388.41	234.30	17.35	0.	444.45	1.80	170.77	6.69	73.33	17.00	17.00	2.85	
OCT.	826.50	455.00	164.00	86.03	9.80	539.53	4.50	199.76	32.12	81.48	17.00	17.00	12.65	
NOV.	826.50	455.00	187.00	83.26	102.41	418.17	34.80	147.90	32.12	82.22	17.00	17.00	12.24	
DEC.	826.26	449.28	13.40	17.92	0.	86.82	67.10	7.36	6.69	82.97	17.00	17.00	3.36	
1976	JAN.	825.06	421.57	9.00	35.64	0.	54.74	52.90	0.50	13.31	82.25	17.00	17.00	6.63
	FEB.	823.93	394.49	6.40	29.65	0.	38.65	37.40	0.50	11.83	81.05	17.00	17.00	5.45
	MAR.	822.21	360.80	5.40	38.84	0.	42.94	41.60	0.50	14.50	79.66	17.00	17.00	6.98
	APR.	819.46	308.86	5.20	55.00	0.	57.80	56.50	0.50	21.22	77.41	17.00	17.00	9.58
													1365.99	



WATERWORKS CONNECTION MONOLICA LOW DAM PLAN

HIGH WATER LEVEL 219.00 LOW WATER LEVEL 204.00

GROSS STORAGE CAPACITY 308.00 MCM

DEAD STORAGE CAPACITY 160.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
169.0	172.0	200.0	176.0	167.0	128.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 21.21 CMS

POWER INSTALLED CAPACITY 10000. KW

RATED HEAD FOR POWER GENERATION 59.6 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 0.00 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
244.10	227.50	201.00	160.00	160.00	160.00	160.00	205.00	280.00	295.00	280.00	264.40

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.20	3.10	3.40	1.50	0.30	1.60	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.40	54.60	37.40	51.80	17.40	4.60	10.40	0.	0.	2.30	32.40	63.90

RESERVOIR OPERATION MONTHLY LOW DAM PLAN

YEAR	MONTH	RAJSH LEVEL STORAGE	GROSS STORAGE	INFLW	OUTFLW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	PEAKING CAPACITY	ENERGY OUTPUT
		MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	MW	GWH
1956	NOV.	219.00	368.00	56.29	54.34	0.	60.85	32.60	10.90	20.97	67.57	10.00	10.00	7.20
	DEC.	217.07	334.25	29.07	60.51	0.	65.24	63.90	0.50	21.21	66.62	10.00	10.00	7.44
1957	JAN.	216.37	372.42	40.58	49.92	0.	51.74	50.40	0.50	18.64	65.30	10.00	10.00	7.26
	FEB.	215.70	311.62	26.47	34.78	0.	35.41	34.60	0.50	14.38	64.57	10.00	10.00	5.00
	MAR.	214.29	249.39	18.47	37.86	0.	38.74	37.40	0.50	14.14	63.58	10.00	10.00	5.34
	APR.	211.70	251.70	15.27	50.67	0.	53.10	51.80	0.50	19.55	61.56	10.00	10.00	6.89
	MAY	219.00	368.00	139.07	20.38	0.	26.81	17.40	3.52	7.61	63.93	10.00	10.00	2.90
	JUN.	219.00	368.00	217.93	54.98	160.58	225.43	4.60	85.20	21.21	66.28	10.00	10.00	7.20
	JUL.	219.00	368.00	41.65	39.30	0.	42.25	10.40	11.89	14.67	67.58	10.00	10.00	5.94
	AUG.	219.00	368.00	58.20	56.04	0.	59.34	0.	22.16	20.92	67.58	10.00	10.00	7.44
	SEP.	219.00	368.00	211.62	54.98	154.39	234.15	0.	90.34	21.21	66.30	10.00	10.00	7.20
	OCT.	219.00	368.00	191.20	56.81	132.44	197.45	2.30	72.86	21.21	66.43	10.00	10.00	7.44
	NOV.	219.00	368.00	36.91	35.00	0.	37.39	32.60	1.85	13.50	67.57	10.00	10.00	5.29
	DEC.	216.62	326.67	24.56	63.60	0.	65.24	63.90	0.50	21.21	66.39	10.00	10.00	7.44
1958	JAN.	214.35	290.33	16.16	50.10	0.	51.74	50.40	0.50	18.71	64.07	10.00	10.00	7.13
	FEB.	212.39	261.35	8.24	34.95	0.	35.41	34.60	0.50	14.45	61.91	10.00	10.00	4.78
	MAR.	209.99	227.46	6.27	37.71	0.	38.74	37.40	0.50	14.08	59.72	10.00	10.00	4.95
	APR.	205.75	178.35	5.00	52.20	0.	53.10	51.80	0.50	20.14	56.39	9.20	9.20	6.47
	MAY	216.67	327.54	159.71	8.45	0.	18.74	17.40	0.50	3.15	59.80	10.00	10.00	7.11
	JUN.	219.00	368.00	359.28	54.98	263.39	340.19	4.60	129.47	21.21	64.73	10.00	10.00	7.20
	JUL.	219.00	368.00	240.00	56.81	180.71	248.02	10.40	88.72	21.21	66.22	10.00	10.00	7.44
	AUG.	219.00	368.00	119.60	60.53	60.53	122.84	0.	45.86	21.21	66.88	10.00	10.00	7.44
	SEP.	219.00	368.00	77.62	54.98	20.77	81.73	0.	31.53	21.21	67.24	10.00	10.00	7.20
	OCT.	219.00	368.00	215.31	56.81	156.71	226.42	2.30	83.48	21.21	66.32	10.00	10.00	7.44
	NOV.	219.00	368.00	39.84	37.93	0.	40.69	32.60	3.12	14.63	67.57	10.00	10.00	5.75
	DEC.	216.33	321.78	19.53	63.47	0.	65.24	63.90	0.50	21.21	66.25	10.00	10.00	7.44
1959	JAN.	216.21	288.10	16.58	47.82	0.	51.74	50.40	0.50	17.85	63.85	10.00	10.00	6.78
	FEB.	212.48	262.58	9.60	32.91	0.	35.41	34.60	0.50	13.60	61.88	10.00	10.00	4.50
	MAR.	209.96	228.38	4.70	36.44	0.	38.74	37.40	0.50	13.60	59.80	10.00	10.00	4.79
	APR.	205.69	177.67	2.07	50.86	0.	53.10	51.80	0.50	19.62	56.40	9.21	9.21	6.30
	MAY	205.14	205.66	38.69	8.93	0.	18.74	17.40	0.50	3.34	55.50	8.99	8.99	1.09
	JUN.	213.19	272.97	68.84	0.	0.	14.06	4.60	3.65	0.	59.24	0.	0.	0.
	JUL.	213.67	280.08	17.33	8.49	0.	11.74	10.40	0.50	3.17	62.02	10.00	10.00	1.16
	AUG.	216.29	321.17	42.90	0.	0.	5.70	0.	2.13	0.	63.56	0.	0.	0.
	SEP.	218.47	354.56	39.06	0.	0.	5.64	0.	2.17	0.	65.95	0.	0.	0.
	OCT.	219.00	368.00	197.90	56.81	129.71	227.32	2.30	84.01	21.21	66.19	10.00	10.00	7.44
	NOV.	219.00	368.00	16.07	34.16	0.	40.09	32.60	2.89	13.18	67.57	10.00	10.00	5.16
	DEC.	216.00	316.49	13.04	62.28	0.	65.24	63.90	0.50	21.21	66.09	10.00	10.00	7.44
1960	JAN.	213.43	276.41	11.97	49.71	0.	51.74	50.40	0.50	16.50	63.30	10.00	10.00	6.98
	FEB.	211.17	244.37	4.99	34.84	0.	35.41	34.60	0.50	13.91	60.85	10.00	10.00	4.68
	MAR.	208.19	206.20	2.29	38.13	0.	38.74	37.40	0.50	14.23	58.26	9.67	9.67	4.88
	APR.	204.00	160.00	1.96	46.37	0.	47.01	45.71	0.50	17.89	54.66	8.78	8.78	5.57
	MAY	211.35	246.85	93.28	6.62	0.	18.74	17.40	0.50	1.73	56.26	9.17	9.17	0.57
	JUN.	219.00	368.00	230.72	54.98	52.60	142.26	4.60	53.11	21.21	63.10	10.00	10.00	7.20
	JUL.	219.00	368.00	179.51	56.81	60.40	135.43	10.40	44.67	21.21	66.88	10.00	10.00	7.44
	AUG.	219.00	368.00	152.41	32.29	122.49	212.64	0.	72.39	21.21	66.25	10.00	10.00	7.44
	SEP.	219.00	368.00	162.41	54.98	162.41	232.83	0.	94.24	21.21	66.25	10.00	10.00	7.44

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW	OUTFLOW	SPILL	DISCHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW HEAD	FOR POWER	POWER CAPACITY	ENERGY OUTPUT
			M	MCY					MCM	MCM					
1961	OCT.	219.00	368.00	299.64	56.81	240.75	342.82	2.30	127.14	21.21	65.99	10.00	7.44		
	NOV.	219.00	368.00	97.33	54.98	55.34	104.29	32.60	27.66	21.21	67.08	10.00	7.20		
	DEC.	217.26	337.35	31.90	60.23	0.	65.24	63.90	0.50	21.21	66.71	10.00	7.44		
	JAN.	215.93	315.32	27.79	47.33	0.	51.74	50.40	0.50	17.67	65.18	10.00	6.87		
	FEB.	215.11	302.07	21.55	32.36	0.	35.81	34.60	0.50	13.37	64.06	10.00	6.61		
	MAR.	213.59	278.90	15.59	36.05	0.	38.74	37.40	0.50	13.45	62.93	10.00	5.03		
	APR.	210.62	236.97	11.39	51.09	0.	53.10	51.80	0.50	19.71	60.67	10.00	6.83		
	MAY	210.07	229.84	13.77	16.91	0.	18.74	17.40	0.50	6.31	58.93	9.83	2.19		
	JUN.	219.00	368.00	142.39	2.46	0.	23.87	4.60	7.43	0.95	63.11	10.00	0.34		
	JUL.	219.00	368.00	150.52	56.81	91.36	170.96	10.40	59.95	21.21	66.66	10.00	7.44		
	AUG.	219.00	368.00	77.27	56.81	18.27	86.81	0.	32.41	21.21	67.29	10.00	7.44		
	SEP.	219.00	368.00	123.09	54.98	66.18	139.87	0.	53.96	21.21	66.81	10.00	7.20		
OCT.	219.00	368.00	140.17	56.81	41.47	159.61	2.30	58.73	21.21	66.73	10.00	7.44			
NOV.	219.00	368.00	90.55	54.98	33.56	102.29	32.60	26.89	21.21	67.10	10.00	7.20			
DEC.	216.96	352.36	27.50	60.83	0.	65.24	63.90	0.50	21.21	66.56	10.00	7.44			
1962	JAN.	215.35	305.87	23.92	47.96	0.	51.76	50.40	0.50	17.90	64.74	10.00	6.91		
	FEB.	214.01	285.08	16.95	33.35	0.	35.81	34.60	0.50	13.79	63.21	10.00	4.68		
	MAR.	211.85	253.74	8.26	37.00	0.	38.74	37.40	0.50	13.81	61.51	10.00	5.03		
	APR.	208.21	206.47	6.47	51.67	0.	53.10	51.80	0.50	19.93	58.60	9.75	6.62		
	MAY	212.39	261.34	65.42	8.76	0.	18.74	17.40	0.50	3.27	58.88	9.82	1.13		
	JUN.	219.00	368.00	154.44	45.87	0.	69.03	4.60	24.86	17.70	64.26	10.00	6.55		
	JUL.	219.00	368.00	65.98	56.81	26.93	96.86	10.40	32.78	21.21	67.19	10.00	7.44		
	AUG.	219.00	368.00	81.98	56.81	22.97	92.20	0.	34.42	21.21	67.23	10.00	7.44		
	SEP.	219.00	368.00	135.14	54.98	78.21	153.75	0.	59.32	21.21	66.73	10.00	7.20		
	OCT.	219.00	368.00	125.12	56.81	126.37	211.26	2.30	78.02	21.21	66.47	10.00	7.44		
	NOV.	218.85	365.31	24.63	29.43	0.	33.90	32.60	0.50	11.35	67.49	10.00	4.64		
	DEC.	216.25	320.49	19.53	62.07	0.	65.24	63.90	0.50	21.21	66.13	10.00	7.44		
1963	JAN.	214.09	266.36	17.21	48.95	0.	51.74	50.40	0.50	18.28	63.75	10.00	6.93		
	FEB.	212.25	259.41	9.50	34.21	0.	35.81	34.60	0.50	14.14	61.71	10.00	4.67		
	MAR.	209.87	227.23	7.53	37.27	0.	38.74	37.40	0.50	13.91	59.65	10.00	4.88		
	APR.	205.92	180.21	6.57	51.67	0.	53.10	51.80	0.50	19.93	56.47	9.22	6.41		
	MAY	204.85	168.72	7.68	17.52	0.	18.74	17.40	0.50	6.54	53.97	8.62	2.08		
	JUN.	211.72	251.96	84.60	0.	0.	12.74	4.60	3.14	0.	56.85	0.	0.		
	JUL.	217.42	340.20	90.00	0.	0.	13.74	10.40	1.25	0.	63.15	0.	0.		
	AUG.	219.00	368.00	47.77	17.86	0.	25.25	0.	9.43	6.67	66.79	10.00	2.67		
	SEP.	219.00	368.00	115.55	54.98	58.65	131.16	2.30	50.61	21.21	66.87	10.00	7.20		
	OCT.	219.00	368.00	200.21	56.81	141.44	228.54	0.	84.47	21.21	66.39	10.00	7.44		
	NOV.	219.00	368.00	150.17	54.98	93.08	170.99	32.60	53.39	21.21	66.63	10.00	7.20		
	DEC.	216.73	329.46	24.14	61.34	0.	65.24	63.90	0.50	21.21	66.45	10.00	7.44		
1964	JAN.	214.60	294.11	17.00	48.94	0.	51.74	50.40	0.50	18.27	64.25	10.00	6.99		
	FEB.	212.81	267.36	9.60	34.05	0.	35.85	34.60	0.50	13.59	62.26	10.00	4.69		
	MAR.	210.56	236.23	4.47	37.10	0.	38.74	37.40	0.50	13.85	60.27	10.00	4.92		
	APR.	206.78	189.25	7.20	51.70	0.	53.10	51.80	0.50	19.95	57.24	9.41	6.50		
	MAY	205.79	178.70	7.99	17.33	0.	18.74	17.40	0.50	6.47	54.87	8.83	2.09		
	JUN.	219.00	368.00	325.43	54.98	79.28	183.12	4.60	68.87	21.21	60.11	10.00	7.20		
	JUL.	219.00	368.00	237.90	56.81	178.61	271.32	10.40	92.42	21.21	66.22	10.00	7.44		
	AUG.	219.00	368.00	71.46	56.81	12.41	80.02	0.	29.88	21.21	67.37	10.00	7.44		
	SEP.	219.00	368.00	160.08	54.98	103.12	187.42	0.	70.38	21.21	66.57	10.00	7.20		

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DISCHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT			
			M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	M	M	MW	MWH	GWH
1965	OCT.	219.00	368.00	201.83	56.81	222.96	322.34	2.30	119.49	21.21	66.05	10.00	7.44											
	NOV.	219.00	368.00	38.58	36.67	0.	42.68	32.60	3.89	14.15	67.57	10.00	5.54											
	DEC.	216.74	328.56	74.25	61.39	0.	65.24	63.90	0.50	0.	66.45	10.00	7.44											
1965	JAN.	214.07	286.13	10.09	50.13	0.	51.74	50.40	0.50	18.71	63.99	10.00	7.13											
	FEB.	211.71	251.79	2.90	35.01	0.	35.81	34.60	0.50	14.47	61.43	10.00	4.75											
	MAR.	208.76	213.17	1.87	38.11	0.	38.74	37.40	0.50	14.23	58.82	9.80	4.93											
	APR.	204.00	160.04	1.79	52.61	0.	53.10	51.60	0.50	20.30	54.95	8.85	6.35											
	MAY.	210.26	232.23	60.50	6.54	0.	18.74	17.40	0.50	2.44	55.71	9.04	0.80											
	JUN.	218.56	360.07	129.01	0.	0.	19.39	4.60	5.71	0.	62.98	0.	0.											
	JUL.	219.00	368.00	51.60	41.33	0.	49.33	10.40	14.53	15.43	67.36	10.00	6.22											
	AUG.	219.00	368.00	48.65	46.31	0.	53.66	0.	20.03	17.29	67.58	10.00	7.00											
	SEP.	219.00	368.00	355.70	54.96	298.49	407.17	0.	157.09	21.21	65.77	10.00	7.20											
	OCT.	219.00	368.00	271.25	56.81	212.39	310.15	2.30	114.94	21.21	66.09	10.00	7.44											
	NOV.	219.00	368.00	90.65	54.98	31.47	92.90	32.60	23.77	21.21	67.30	10.00	7.20											
	DEC.	217.15	335.55	53.47	65.61	0.	65.24	63.90	0.50	21.21	66.66	10.00	7.44											
1966	JAN.	215.33	305.55	20.98	48.52	0.	51.74	50.40	0.50	18.12	64.82	10.00	7.00											
	FEB.	213.74	281.08	11.70	33.81	0.	35.81	34.60	0.50	13.97	63.07	10.00	4.73											
	MAR.	211.63	250.76	9.20	36.94	0.	38.74	37.40	0.50	13.79	61.27	10.00	5.00											
	APR.	208.60	211.18	13.18	50.67	0.	53.10	51.60	0.50	19.55	58.68	9.77	6.53											
	MAY.	217.54	342.79	133.31	0.	0.	61.29	17.40	16.39	0.	61.65	0.	0.											
	JUN.	219.00	368.00	182.54	54.98	299.32	655.17	4.60	173.83	21.21	65.04	10.00	7.20											
	JUL.	219.00	368.00	276.98	56.81	217.64	315.27	10.40	113.82	21.21	66.07	10.00	7.44											
	AUG.	219.00	368.00	123.37	56.81	66.79	131.04	0.	48.92	21.21	66.85	10.00	7.44											
	SEP.	219.00	368.00	168.15	54.98	111.17	197.71	0.	76.28	21.21	66.52	10.00	7.20											
	OCT.	219.00	368.00	180.53	56.81	323.54	623.03	2.30	152.08	21.21	65.74	10.00	7.44											
	NOV.	219.00	368.00	62.47	54.98	5.54	65.85	32.60	12.83	21.21	67.47	10.00	7.20											
	DEC.	217.26	337.35	32.63	60.97	0.	65.24	63.90	0.50	21.21	66.71	10.00	7.44											
1967	JAN.	215.43	307.24	24.36	51.97	0.	51.74	50.40	0.50	19.41	64.93	10.00	7.44											
	FEB.	214.19	287.95	17.06	33.95	0.	35.81	34.60	0.50	14.03	63.35	10.00	4.77											
	MAR.	212.42	261.77	13.39	36.93	0.	38.74	37.40	0.50	13.79	61.89	10.00	5.05											
	APR.	210.91	240.88	11.62	30.31	0.	51.10	51.60	0.50	19.41	60.23	10.00	6.67											
	MAY.	210.42	234.33	13.02	17.56	0.	18.74	17.40	0.50	6.56	59.25	9.91	2.29											
	JUN.	216.18	319.39	66.75	0.	0.	22.95	4.60	7.08	0.	61.87	0.	0.											
	JUL.	218.80	364.45	53.18	61.12	0.	11.74	10.40	0.50	2.29	66.08	10.00	0.90											
	AUG.	219.00	368.00	46.25	40.58	0.	42.82	0.	15.99	15.15	67.48	10.00	6.12											
	SEP.	219.00	368.00	167.19	54.98	90.25	175.23	0.	62.61	21.21	66.65	10.00	7.20											
	OCT.	219.00	368.00	106.12	56.81	47.47	120.86	2.30	44.26	21.21	66.98	10.00	7.44											
	NOV.	219.00	368.00	36.91	35.00	0.	38.59	32.60	2.31	13.50	67.57	10.00	5.29											
	DEC.	216.36	372.38	19.74	63.08	0.	65.24	63.90	0.50	21.21	66.26	10.00	7.44											
1968	JAN.	216.18	287.76	17.86	50.08	0.	51.74	50.40	0.50	18.70	63.86	10.00	7.10											
	FEB.	212.37	261.04	10.23	33.68	0.	35.85	34.60	0.50	13.84	61.83	10.00	4.75											
	MAR.	209.77	225.95	5.22	37.60	0.	38.74	37.40	0.50	14.14	59.65	10.00	4.96											
	APR.	205.59	176.55	5.00	52.50	0.	33.10	31.80	0.50	20.25	56.25	9.17	6.49											
	MAY.	215.85	314.01	139.49	0.	0.	19.11	17.40	0.64	0.	59.30	0.	0.											
	JUN.	219.00	368.00	543.68	54.98	432.07	586.66	4.60	216.07	21.21	63.84	10.00	7.20											
	JUL.	219.00	368.00	103.64	56.81	44.62	106.04	10.40	35.71	21.21	67.01	10.00	7.44											
	AUG.	219.00	368.00	71.04	56.81	12.41	71.52	0.	26.70	21.21	67.37	10.00	7.44											
	SEP.	219.00	368.00	117.04	54.98	260.42	361.32	0.	130.40	21.21	65.89	10.00	7.20											



YEAR MONTH WATER LEVEL STORAGE	M	MCM	INFLO.	OUTFLOW SPILL-OUT	DIS-CHARGE USED FOR IRRIGATION	MCM	RIVER FLOW	CMFS	OUTFLOW FOR POWER	CMS	HEAD FOR POWER	M	POWER CAPACITY MW	ENERGY OUTPUT GWH
1973														
OCT.	219.00	368.00	29.84	28.11	32.86	2.30	11.41	0.50	10.49	67.58	10.00	6.25		
NOV.	218.18	353.42	18.36	31.06	33.90	32.60	0.50	0.50	11.98	67.16	10.00	4.66		
DEC.	216.79	297.09	9.47	63.61	63.74	63.90	0.50	0.50	21.21	65.07	10.00	7.44		
JAN.	211.69	251.52	7.15	50.49	51.74	50.40	0.50	0.50	18.85	61.82	10.00	6.90		
FEB.	209.11	217.56	3.11	35.01	35.81	34.60	0.50	0.50	14.47	58.94	9.84	4.53		
MAR.	206.27	184.00	1.74	32.63	33.10	31.76A	0.50	0.50	12.18	56.27	9.18	4.04		
APR.	204.00	160.00	2.07	24.34	24.97	23.68A	0.50	0.50	9.39	53.70	8.55	2.87		
MAY	205.52	175.85	31.36	13.90	18.74	17.40	0.50	0.50	5.19	53.54	8.47	1.63		
JUN.	212.36	260.93	16.54	0.	12.96	6.60	3.22	0.	0.	57.51	0.	0.		
JUL.	218.10	351.86	42.79	0.	14.71	10.40	1.39	0.	0.	63.81	0.	0.		
AUG.	219.00	368.00	69.51	51.25	61.84	0.	23.09	19.74	0.	67.13	10.00	7.44		
SEP.	219.00	368.00	231.64	54.98	266.53	0.	102.05	21.21	66.21	66.21	10.00	7.20		
OCT.	219.00	368.00	573.00	56.81	656.82	2.30	244.37	21.21	65.27	65.27	10.00	7.44		
NOV.	219.00	368.00	163.90	54.98	186.56	32.60	59.40	21.21	66.55	66.55	10.00	7.20		
DEC.	217.30	336.04	32.52	60.10	65.24	63.90	0.50	0.50	21.21	66.73	10.00	7.44		
1974														
JAN.	215.15	302.85	16.37	49.11	51.74	50.40	0.50	0.50	18.34	64.81	10.00	7.08		
FEB.	213.76	272.50	6.56	34.57	35.81	34.60	0.50	0.50	14.22	62.70	10.00	4.80		
MAR.	210.54	235.95	3.75	37.79	38.74	37.40	0.50	0.50	14.11	60.43	10.00	5.03		
APR.	206.31	184.50	2.80	52.30	53.30	51.80	0.50	0.50	20.18	57.00	9.35	6.55		
MAY	219.00	368.00	230.75	44.97	79.72	17.40	23.27	16.79	61.24	61.24	10.00	6.08		
JUN.	219.00	368.00	198.97	54.98	226.56	4.60	85.63	21.21	66.36	66.36	10.00	7.20		
JUL.	219.00	368.00	98.76	56.81	111.54	10.40	37.76	21.21	67.06	67.06	10.00	7.44		
AUG.	219.00	368.00	101.37	56.81	114.67	0.	42.74	21.21	67.03	67.03	10.00	7.44		
SEP.	219.00	368.00	491.38	54.98	454.02	563.02	0.	217.21	65.41	65.41	10.00	7.20		
OCT.	219.00	368.00	323.01	54.98	369.59	2.30	137.73	21.21	65.91	65.91	10.00	7.44		
NOV.	219.00	368.00	70.64	54.98	79.22	32.60	17.99	21.21	67.34	67.34	10.00	7.20		
DEC.	216.38	327.58	19.01	62.15	65.24	63.90	0.50	0.50	21.21	66.27	10.00	7.44		
1975														
JAN.	213.71	280.67	10.40	49.94	51.74	50.40	0.50	0.50	18.65	63.63	10.00	7.05		
FEB.	211.44	248.05	6.47	34.88	35.81	34.60	0.50	0.50	14.42	61.71	10.00	4.70		
MAR.	208.40	211.26	3.44	37.88	38.74	37.40	0.50	0.50	14.14	58.60	9.75	4.88		
APR.	204.03	160.55	3.17	52.21	53.10	51.80	0.50	0.50	20.14	54.89	8.84	6.30		
MAY	204.95	169.81	25.81	14.75	18.74	17.40	0.50	0.50	5.51	53.08	8.40	1.72		
JUN.	205.18	172.16	8.28	4.67	5.90	4.60	0.50	0.50	1.80	53.63	8.54	0.55		
JUL.	207.26	195.27	31.28	6.82	11.74	10.40	0.50	0.50	2.55	54.80	8.82	0.82		
AUG.	211.83	242.45	4.66	0.	7.44	0.	2.78	0.	0.	57.73	0.	0.		
SEP.	219.00	368.00	573.32	54.98	531.92	0.	205.22	21.21	61.53	61.53	10.00	7.20		
OCT.	219.00	368.00	526.48	56.81	603.37	2.30	224.41	21.21	65.37	65.37	10.00	7.44		
NOV.	219.00	368.00	363.25	54.98	415.58	32.60	147.76	21.21	65.75	65.75	10.00	7.20		
DEC.	219.00	368.00	69.51	56.81	77.70	63.90	5.15	21.21	67.40	67.40	10.00	7.44		
1976														
JAN.	217.59	359.55	22.34	48.18	51.74	50.40	0.50	0.50	17.99	66.78	10.00	7.19		
FEB.	215.87	316.35	11.17	33.83	35.81	34.60	0.50	0.50	13.50	65.18	10.00	4.91		
MAR.	213.62	279.25	5.22	37.56	38.74	37.40	0.50	0.50	14.02	63.33	10.00	5.28		
APR.	209.97	228.55	3.64	57.14	53.10	51.80	0.50	0.50	20.11	60.37	10.00	6.93		
1301.95														

HIGH WATER LEVEL 219.00 LOW WATER LEVEL 204.00

GROSS STORAGE CAPACITY 368.00 MCM

DEAD STORAGE CAPACITY 100.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
169.0	172.0	200.0	176.0	167.0	128.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 55.78 CMS

POWER INSTALLED CAPACITY 26000. KW

RATED HEAD FOR POWER GENERATION 59.0 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 11.62 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
244.10	227.50	201.00	160.00	160.00	160.00	160.00	205.00	280.00	295.00	280.00	264.40

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.70	5.10	3.40	1.30	0.30	1.60	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.40	34.60	37.40	51.80	17.40	4.60	10.40	0.	0.	2.30	32.60	63.90

RESERVOIR OPERATIONS, MONOLICA LOW DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	GROSS STORAGE	INFLOW	MCM	OUTFLOW SPILL-INT	MCM	DISCHARGE	MCM	WATER USED FOR IRRIGATION	MCM	RIVER FLOW	CMS	OUTFLOW HEAD FOR POWER	CMS	POWER CAPACITY	MW	ENERGY OUTPUT	GWH
1956	NOV.	219.00	368.00	56.29	29.07	54.35	60.51	0.	0.	60.86	52.60	10.90	20.97	67.09	26.00	8.16			
	DEC.	217.07	354.75	29.07	54.35	60.51	0.	0.	65.74	63.90	0.50	22.59	66.14	26.00	8.94				
1957	JAN.	216.37	322.42	60.58	49.92	0.	0.	51.74	50.40	0.50	18.64	64.83	26.00	7.21					
	FEB.	215.70	311.62	26.47	34.78	0.	0.	35.81	34.60	0.50	14.38	64.08	26.00	4.96					
	MAR.	214.29	289.59	18.42	37.86	0.	0.	38.74	37.40	0.50	14.14	63.10	26.00	5.30					
	APR.	211.70	251.70	15.27	50.67	0.	0.	53.10	51.80	0.50	19.55	61.08	26.00	6.84					
	MAY	218.40	357.30	139.07	31.13	0.	0.	37.56	17.40	7.53	11.62	63.16	26.00	4.36					
	JUN.	219.00	368.00	217.93	144.58	60.36	214.81	4.60	81.10	55.78	66.32	26.00	18.72						
	JUL.	219.00	368.00	41.43	39.34	0.	0.	42.29	10.40	11.91	14.69	67.11	26.00	5.91					
	AUG.	219.00	368.00	58.20	56.09	0.	0.	59.39	0.	22.14	20.94	67.11	26.00	8.42					
	SEP.	219.00	368.00	711.42	144.58	64.83	234.19	0.	90.35	55.78	66.59	26.00	18.72						
	OCT.	219.00	368.00	191.20	149.40	59.89	197.49	2.30	72.88	55.78	66.77	26.00	19.34						
	NOV.	219.00	368.00	34.91	35.00	0.	0.	37.39	32.00	1.65	13.50	67.09	26.00	5.25					
	DEC.	216.67	326.67	24.56	63.60	0.	0.	65.24	63.90	0.50	23.75	65.92	26.00	9.36					
1958	JAN.	214.35	290.13	14.14	50.10	0.	0.	51.74	50.40	0.50	18.71	63.59	26.00	7.08					
	FEB.	212.39	261.35	8.24	34.95	0.	0.	35.81	34.60	0.50	14.45	61.42	26.00	4.75					
	MAR.	209.89	227.46	0.27	37.71	0.	0.	38.74	37.40	0.50	14.08	59.25	26.00	4.91					
	APR.	205.75	178.35	5.00	52.70	0.	0.	53.10	51.80	0.50	20.14	55.91	24.01	6.41					
	MAY	215.29	304.92	159.21	31.13	0.	0.	41.42	17.40	8.97	11.62	58.63	25.78	4.01					
	JUN.	219.00	368.00	359.28	144.58	169.78	317.69	4.60	120.79	55.78	64.32	26.00	18.72						
	JUL.	219.00	368.00	240.00	149.40	88.16	248.07	10.40	88.73	55.78	66.48	26.00	19.34						
	AUG.	219.00	368.00	119.00	117.39	0.	122.89	0.	45.88	43.83	67.11	26.00	17.62						
	SEP.	219.00	368.00	77.02	75.79	0.	81.77	0.	31.55	29.24	67.09	26.00	11.37						
	OCT.	219.00	368.00	215.51	149.40	64.16	226.46	2.30	83.69	55.78	66.62	26.00	19.34						
	NOV.	219.00	368.00	39.84	37.93	0.	40.69	32.60	3.12	14.63	67.09	26.00	5.69						
	DEC.	216.33	321.78	19.53	63.47	0.	65.24	63.90	0.50	23.70	65.77	26.00	9.32						
1959	JAN.	214.21	288.16	16.58	47.82	0.	0.	51.74	50.40	0.50	17.85	63.37	26.00	6.73					
	FEB.	212.48	262.58	9.60	32.91	0.	0.	35.81	34.60	0.50	13.60	61.39	26.00	4.47					
	MAR.	209.06	229.38	4.70	36.44	0.	0.	38.74	37.40	0.50	13.60	59.33	26.00	4.75					
	APR.	205.69	177.67	2.07	59.86	0.	0.	53.10	51.80	0.50	19.62	55.91	24.01	6.25					
	MAY	206.23	183.55	38.69	31.13	0.	40.93	17.40	8.79	11.62	54.07	22.83	3.70						
	JUN.	209.37	220.87	68.84	30.12	0.	44.16	4.60	15.27	11.62	55.89	24.00	3.70						
	JUL.	208.14	205.61	17.35	31.13	0.	34.38	10.40	13.75	11.62	56.86	24.63	3.89						
	AUG.	208.98	215.93	42.90	31.13	0.	34.82	0.	13.75	11.62	56.67	24.50	3.87						
	SEP.	209.59	223.60	39.06	30.12	0.	35.76	0.	13.80	11.62	57.37	24.96	3.80						
	OCT.	219.00	368.00	197.91	52.01	0.	92.81	2.30	33.29	19.42	62.40	26.00	7.19						
	NOV.	219.00	368.00	36.07	34.10	0.	40.09	32.60	2.89	13.18	67.09	26.00	5.13						
	DEC.	216.00	316.49	13.04	62.29	0.	65.24	63.90	0.50	23.25	65.61	26.00	9.12						
1960	JAN.	213.43	276.41	11.97	49.71	0.	0.	51.74	50.40	0.50	18.56	62.82	26.00	6.93					
	FEB.	211.37	244.37	4.98	34.84	0.	0.	35.85	34.60	0.50	13.91	60.37	26.00	4.64					
	MAR.	208.19	206.20	2.79	38.13	0.	0.	38.74	37.40	0.50	14.23	57.78	25.23	4.84					
	APR.	206.00	160.00	1.96	46.37	0.	0.	47.01	45.71	0.50	17.89	54.18	22.91	5.52					
	MAY	209.34	220.41	93.78	31.13	0.	45.24	17.40	10.40	11.62	54.78	23.28	3.74						
	JUN.	219.00	368.00	236.72	81.29	0.	115.98	4.60	42.97	31.36	62.26	26.00	11.21						
	JUL.	219.00	368.00	119.51	117.26	0.	135.46	10.40	46.69	43.78	67.11	26.00	17.60						
	AUG.	219.00	368.00	149.60	149.60	55.15	212.69	0.	79.61	55.78	66.81	26.00	19.34						
	SEP.	219.00	368.00	224.41	144.44	77.40	254.27	0.	98.87	55.78	66.52	26.00	18.72						



YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW		OUTFLOW		SPILL-OUT	DISCHARGE	WATER USED FOR		RIVER FLOW	OUTFLOW HEAD FOR		POWER CAPACITY	PEAKING CAPACITY	ENERGY OUTPUT
				MCM	MCM	MCM	MCM			MCM	MCM		MCM	MCM			
1961	OCT.	219.00	368.00	299.64	149.60	148.20	342.86	0.	104.30	2.30	127.15	55.78	66.21	26.00	26.00	19.34	
	NOV.	219.00	368.00	97.13	90.33	0.	104.30	0.	65.24	32.60	27.66	34.85	67.09	26.00	26.00	13.56	
	DEC.	217.26	337.35	31.90	60.23	0.	65.24	0.	65.24	63.90	0.50	22.49	68.23	26.00	26.00	8.91	
	JAN.	215.93	315.32	27.79	47.33	0.	51.74	0.	51.74	50.40	0.50	17.67	66.70	26.00	26.00	6.82	
1962	FEB.	215.11	302.07	21.59	32.36	0.	35.81	0.	35.81	34.60	0.50	13.37	63.57	26.00	26.00	4.57	
	MAR.	213.59	278.90	15.59	36.03	0.	38.74	0.	38.74	37.40	0.50	13.45	62.46	26.00	26.00	4.99	
	APR.	210.62	236.97	11.39	51.09	0.	53.10	0.	53.10	51.80	0.50	19.71	60.19	26.00	26.00	6.78	
	MAY	208.96	215.66	11.27	31.13	0.	37.96	0.	37.96	17.40	5.81	11.62	57.89	25.30	25.30	3.96	
	JUN.	216.60	326.77	142.39	30.12	0.	51.53	0.	51.53	4.60	18.11	11.62	60.87	26.00	26.00	4.05	
	JUL.	219.00	368.00	150.52	106.04	0.	129.42	0.	129.42	10.40	44.44	39.81	65.91	26.00	26.00	15.69	
	AUG.	219.00	368.00	77.27	75.13	0.	86.86	0.	86.86	0.	32.43	28.05	67.11	26.00	26.00	11.28	
	SEP.	219.00	368.00	123.09	121.20	0.	139.91	0.	139.91	0.	53.98	46.76	67.09	26.00	26.00	18.19	
	OCT.	219.00	368.00	140.17	138.33	0.	159.65	0.	159.65	2.30	58.75	51.65	67.11	26.00	26.00	19.34	
	NOV.	219.00	368.00	90.55	85.56	0.	102.30	0.	102.30	32.60	26.89	34.17	67.09	26.00	26.00	13.29	
	DEC.	216.96	332.36	27.50	60.83	0.	65.24	0.	65.24	63.90	0.50	22.71	66.09	26.00	26.00	8.98	
	1963	JAN.	215.35	305.87	23.92	47.06	0.	51.74	0.	51.74	50.40	0.50	17.90	66.26	26.00	26.00	6.86
FEB.		214.01	285.08	14.95	33.55	0.	35.81	0.	35.81	34.60	0.50	13.79	62.72	26.00	26.00	4.64	
MAR.		211.85	253.74	6.26	37.00	0.	38.74	0.	38.74	37.40	0.50	13.81	61.03	26.00	26.00	4.99	
APR.		208.71	206.47	6.47	31.67	0.	33.10	0.	33.10	17.40	8.85	11.62	58.12	25.11	25.11	3.94	
MAY		210.77	239.03	65.62	31.33	0.	51.10	0.	51.10	17.40	8.85	11.62	57.60	25.11	25.11	3.94	
JUN.		218.64	361.57	154.44	30.12	0.	53.28	0.	53.28	4.60	18.78	11.62	62.80	26.00	26.00	4.20	
JUL.		219.00	368.00	85.98	77.39	0.	90.51	0.	90.51	10.40	29.91	28.89	60.93	26.00	26.00	11.58	
AUG.		219.00	368.00	81.98	79.84	0.	92.25	0.	92.25	0.	34.64	29.81	67.11	26.00	26.00	11.98	
SEP.		219.00	368.00	135.14	133.23	0.	153.79	0.	153.79	0.	59.33	51.40	67.09	26.00	26.00	18.72	
OCT.		219.00	368.00	185.12	149.40	33.47	211.30	0.	211.30	2.30	78.03	55.78	66.82	26.00	26.00	19.34	
NOV.		218.81	364.81	28.63	50.12	0.	34.59	0.	34.59	32.60	0.77	11.62	66.99	26.00	26.00	4.51	
DEC.		216.21	319.80	19.53	62.07	0.	65.24	0.	65.24	63.90	0.50	23.17	65.62	26.00	26.00	9.09	
1964	JAN.	214.05	285.69	17.21	48.95	0.	51.74	0.	51.74	50.40	0.50	18.28	63.23	26.00	26.00	6.87	
	FEB.	212.20	258.73	9.50	34.21	0.	35.81	0.	35.81	34.60	0.50	14.14	61.17	26.00	26.00	4.62	
	MAR.	209.82	226.51	7.23	37.77	0.	38.74	0.	38.74	37.40	0.50	13.01	59.12	26.00	26.00	4.85	
	APR.	205.86	170.54	6.57	51.67	0.	53.10	0.	53.10	51.80	0.50	19.93	55.93	24.02	24.02	6.35	
	MAY	204.00	160.00	7.68	25.59	0.	26.81	0.	26.81	17.40	3.51	9.55*	53.04	22.18	22.18	2.98	
	JUN.	208.76	213.22	84.66	30.12	0.	42.86	0.	42.86	4.60	14.76	11.62	54.47	23.09	23.09	3.60	
	JUL.	213.03	270.55	90.06	31.13	0.	44.86	0.	44.86	10.40	12.87	11.62	59.00	26.00	26.00	4.03	
	AUG.	214.03	285.42	47.72	31.13	0.	38.50	0.	38.50	0.	14.38	11.62	61.63	26.00	26.00	4.24	
	SEP.	219.00	368.00	115.55	31.33	0.	48.89	0.	48.89	0.	18.86	12.09	64.60	26.00	26.00	4.51	
	OCT.	219.00	368.00	200.21	149.40	48.89	228.56	0.	228.56	2.30	84.48	55.78	66.71	26.00	26.00	19.34	
	NOV.	219.00	368.00	150.17	144.58	3.50	171.01	0.	171.01	32.60	53.40	55.78	67.05	26.00	26.00	18.72	
	DEC.	216.73	328.46	24.14	61.38	0.	65.24	0.	65.24	63.90	0.50	22.92	65.97	26.00	26.00	9.04	
1964	JAN.	214.60	294.11	17.00	48.94	0.	51.74	0.	51.74	50.40	0.50	18.27	63.77	26.00	26.00	6.94	
	FEB.	212.81	267.36	9.60	34.05	0.	35.85	0.	35.85	34.60	0.50	13.59	61.77	26.00	26.00	4.66	
	MAR.	210.56	230.23	8.47	37.11	0.	38.74	0.	38.74	37.40	0.50	13.85	59.79	26.00	26.00	4.88	
	APR.	206.78	189.75	7.20	51.70	0.	53.10	0.	53.10	51.80	0.50	19.95	56.76	24.56	24.56	6.44	
	MAY	204.49	164.93	7.99	31.13	0.	32.53	0.	32.53	17.40	5.65	11.62	53.74	22.63	22.63	3.67	
	JUN.	219.00	368.00	325.43	120.61	0.	169.47	0.	169.47	4.60	65.61	46.51	59.83	26.00	26.00	15.89	
	JUL.	219.00	368.00	237.90	149.40	84.07	271.37	0.	271.37	10.40	97.44	55.78	66.50	26.00	26.00	19.34	
	AUG.	219.00	368.00	71.40	69.27	0.	80.07	0.	80.07	29.90	25.86	25.86	67.11	26.00	26.00	10.40	
	SEP.	219.00	368.00	160.08	144.58	13.55	187.46	0.	187.46	70.39	55.78	55.78	66.96	26.00	26.00	18.72	

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RESERVOIR OPERATION - MONOLICA RES. DAM PLAN

HIGH WATER LEVEL 225.00' LOW WATER LEVEL 204.00'  
 GROSS STORAGE CAPACITY 672.00 MCM  
 DEAD STORAGE CAPACITY 160.00 MCM

EVAPORATION DATA IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
169.0	172.0	200.0	176.0	167.0	128.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 41.58 CMS

POWER INSTALLED CAPACITY 40000 KW

RATED HEAD FOR POWER GENERATION 61.6 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 17.06 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
244.10	222.50	201.00	160.00	160.00	160.00	160.00	705.00	280.00	295.00	280.00	264.40

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.20	3.10	5.40	1.30	0.30	1.60	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.40	34.60	37.40	51.80	17.40	4.60	10.40	0.	0.	2.30	32.60	63.90

RESERVOIR OPERATING MONOLICA LOW DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	PEAKING CAPACITY	ENERGY OUTPUT
		MCM	MCM	MCM	MCM	MCM	MCH	CMS	CMS	M	MH	MH	GWH
1956	NOV.	225.00	472.00	54.29	0.	60.51	32.60	10.77	20.83	72.85	40.00	40.00	8.85
	DEC.	223.31	437.76	29.07	0.	65.24	63.90	0.50	22.59	72.03	40.00	40.00	9.79
1957	JAN.	222.67	425.47	40.56	0.	51.74	50.40	0.50	18.64	70.86	40.00	40.00	7.93
	FEB.	221.73	407.62	26.47	0.	42.30	34.60	3.18	17.06	70.01	40.00	40.00	6.47
	MAR.	220.05	376.99	18.42	0.	46.57	37.40	3.42	17.06	68.77	40.00	40.00	7.02
	APR.	217.47	359.81	15.27	0.	53.10	51.80	0.50	19.55	66.79	40.00	40.00	7.54
	MAY	222.58	429.67	33.07	0.	52.12	17.40	12.96	17.06	68.22	40.00	40.00	6.96
	JUN.	225.00	472.00	217.93	0.	182.66	4.60	68.70	66.67	71.79	40.00	40.00	27.86
	JUL.	224.67	465.27	61.45	0.	48.64	10.40	14.28	17.06	72.71	40.00	40.00	7.47
	AUG.	225.00	472.00	58.29	0.	52.31	0.	19.53	18.30	72.71	40.00	40.00	8.01
	SEP.	225.00	472.00	231.47	0.	233.87	0.	90.23	80.67	72.85	40.00	40.00	28.80
	OCT.	225.00	472.00	191.20	0.	197.18	2.30	72.76	70.56	72.88	40.00	40.00	29.76
	NOV.	224.54	462.43	34.91	0.	46.61	37.60	5.40	17.06	72.62	40.00	40.00	7.22
	DEC.	222.42	420.67	24.56	0.	65.24	63.90	0.50	23.75	71.35	40.00	40.00	10.18
1958	JAN.	220.44	363.84	16.10	0.	51.74	50.40	0.50	18.71	69.31	40.00	40.00	7.77
	FEB.	218.37	348.05	3.24	0.	42.13	34.60	3.11	17.06	67.21	40.00	40.00	6.18
	MAR.	215.73	305.55	6.27	0.	46.72	37.40	3.48	17.06	64.93	40.00	40.00	6.58
	APR.	212.29	256.07	5.00	0.	53.10	51.80	0.50	20.14	61.86	40.00	40.00	7.11
	MAY	219.52	367.68	159.71	0.	55.98	17.40	14.40	17.06	63.78	40.00	40.00	6.45
	JUN.	225.00	472.00	359.26	40.16	276.21	4.60	104.79	81.88	69.84	40.00	40.00	28.80
	JUL.	225.00	472.00	240.00	17.88	247.69	10.40	88.59	81.88	72.75	40.00	40.00	29.76
	AUG.	225.00	472.00	119.60	0.	122.52	0.	45.74	43.69	72.88	40.00	40.00	19.17
	SEP.	225.00	472.00	77.62	0.	81.45	0.	31.42	29.12	72.85	40.00	40.00	12.36
	OCT.	225.00	472.00	215.51	0.	226.15	2.30	83.55	79.62	72.88	40.00	40.00	29.76
	NOV.	224.48	465.36	39.84	0.	46.61	32.60	5.55	17.06	72.69	40.00	40.00	7.23
	DEC.	227.32	418.70	19.53	0.	65.24	63.90	0.50	23.70	71.37	40.00	40.00	10.17
1959	JAN.	220.48	384.57	16.58	0.	51.74	50.40	0.50	17.85	69.27	40.00	40.00	7.41
	FEB.	218.50	350.14	9.60	0.	44.17	34.60	3.95	17.06	67.30	40.00	40.00	6.19
	MAR.	215.76	304.15	4.70	0.	47.99	37.40	3.95	17.06	65.01	40.00	40.00	6.59
	APR.	212.21	254.08	2.07	0.	53.10	51.80	0.50	19.62	61.84	40.00	40.00	6.93
	MAY	211.53	245.89	38.69	0.	55.49	17.40	14.22	17.06	59.74	38.16	38.16	6.01
	JUN.	213.22	265.57	68.84	0.	58.28	4.60	20.71	17.06	60.23	38.63	38.63	5.86
	JUL.	219.99	238.86	12.35	0.	48.94	19.40	14.39	17.06	59.98	38.39	38.39	6.03
	AUG.	210.65	234.50	67.90	0.	51.39	0.	19.19	17.06	58.69	37.16	37.16	5.90
	SEP.	210.13	228.03	59.06	0.	49.85	0.	19.23	17.06	58.24	36.74	36.74	5.67
	OCT.	220.15	378.73	107.00	0.	86.48	2.30	31.43	17.06	63.02	40.00	40.00	6.36
	NOV.	219.58	368.43	34.07	0.	50.15	32.60	6.77	17.06	67.72	40.00	40.00	6.68
	DEC.	216.47	317.08	13.06	0.	65.24	63.90	0.50	23.25	65.90	40.00	40.00	9.12
1960	JAN.	213.79	274.97	11.97	0.	51.74	50.40	0.50	18.56	63.00	40.00	40.00	6.92
	FEB.	210.84	237.03	4.99	0.	43.75	34.60	3.65	17.06	60.15	38.55	38.55	5.66
	MAR.	207.02	191.36	2.29	0.	46.30	37.40	3.32	17.06	56.81	35.36	35.36	5.71
	APR.	204.00	160.00	1.06	0.	32.21	30.91*	0.50	12.18*	53.36	32.22	32.22	3.71
	MAY	204.30	205.89	93.28	0.	59.81	17.40	15.83	17.06	54.02	32.82	32.82	5.43
	JUN.	220.81	390.61	230.72	0.	78.90	4.60	28.66	17.06	62.41	40.00	40.00	6.09
	JUL.	224.52	462.04	119.51	0.	63.88	10.40	19.97	17.06	70.54	40.00	40.00	7.22
	AUG.	225.00	472.00	146.84	0.	207.43	0.	75.58	65.07	72.63	40.00	40.00	28.46
	SEP.	225.00	472.00	224.61	9.43	255.95	0.	94.75	81.88	72.78	40.00	40.00	28.80

YEAR	MONTH	WATER LEVEL STORAGE	GROSS STORAGE	INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
1961	OCT.	225.00	477.00	299.44	219.31	77.98	342.55	2.30	127.03	81.88	72.40	40.00	29.76
	NOV.	225.00	477.00	97.33	59.99	0.	103.05	32.60	27.53	34.72	72.85	40.00	14.74
	DEC.	223.66	440.88	51.90	60.23	0.	65.24	63.90	0.50	22.69	72.11	40.00	9.76
	JAN.	222.30	418.33	27.79	47.33	0.	51.74	50.40	0.50	17.67	70.76	40.00	7.51
	FEB.	221.09	395.64	21.55	41.27	0.	44.72	34.60	4.18	17.06	69.50	40.00	6.42
	MAR.	219.21	362.76	15.55	45.69	0.	48.40	37.40	4.11	17.06	68.02	40.00	6.94
	APR.	216.64	319.86	11.39	51.09	0.	53.10	51.80	0.50	19.71	65.78	40.00	7.47
	MAY.	214.25	283.58	11.71	45.69	0.	47.52	17.40	11.25	17.06	63.32	40.00	6.40
	JUN.	220.21	379.83	142.39	44.21	0.	65.63	4.60	23.54	17.06	65.09	40.00	6.39
	JUL.	225.00	477.00	150.52	55.99	0.	78.77	10.40	25.53	20.90	70.48	40.00	8.84
	AUG.	225.00	477.00	123.05	120.88	0.	86.69	0.	32.29	27.91	72.88	40.00	12.25
	SEP.	225.00	477.00	140.17	138.02	0.	139.59	0.	53.85	46.64	72.85	40.00	19.80
OCT.	225.00	477.00	90.55	88.21	0.	159.35	2.30	58.63	51.53	72.88	40.00	22.62	
NOV.	225.00	477.00	90.55	88.21	0.	101.96	32.60	26.76	34.03	72.85	40.00	16.45	
DEC.	223.21	435.89	27.50	60.83	0.	65.74	63.90	0.50	22.71	71.98	40.00	9.83	
1962	JAN.	221.80	408.87	23.92	47.96	0.	51.74	50.40	0.50	17.90	70.38	40.00	7.56
	FEB.	220.20	379.65	14.95	41.27	0.	43.72	34.60	3.77	17.06	68.81	40.00	6.35
	MAR.	217.81	339.04	8.26	45.64	0.	47.43	37.40	3.74	17.06	66.89	40.00	6.81
	APR.	214.77	291.28	6.47	51.67	0.	53.10	51.80	0.50	19.93	64.16	40.00	7.34
	MAY.	215.96	308.85	65.62	45.69	0.	55.67	17.40	14.29	17.06	63.23	40.00	6.39
	JUN.	222.23	417.04	154.44	44.21	0.	67.38	4.60	24.22	17.06	66.94	40.00	6.59
	JUL.	224.17	454.95	85.95	45.69	0.	58.81	10.40	18.07	17.06	71.08	40.00	7.28
	AUG.	225.00	477.00	81.98	67.67	0.	74.89	0.	27.96	23.32	72.66	40.00	10.17
	SEP.	225.00	477.00	154.14	139.91	0.	154.87	0.	59.21	51.28	72.85	40.00	21.77
	OCT.	225.00	477.00	185.12	182.91	0.	210.99	2.30	72.92	68.29	72.88	40.00	29.76
	NOV.	224.13	444.17	24.63	44.21	0.	48.69	32.60	6.21	17.06	72.42	40.00	7.20
	DEC.	221.80	408.95	19.53	62.67	0.	65.74	63.90	0.50	23.17	70.84	40.00	9.86
1963	JAN.	219.90	374.37	17.21	48.95	0.	51.74	50.40	0.50	18.28	68.73	40.00	7.52
	FEB.	217.88	339.85	9.50	41.27	0.	42.87	34.60	3.62	17.06	66.70	40.00	6.13
	MAR.	215.28	298.78	7.53	45.69	0.	47.10	37.40	3.65	17.06	64.45	40.00	6.53
	APR.	211.94	251.33	6.57	51.67	0.	53.10	51.80	0.50	19.93	61.46	39.82	6.99
	MAY.	208.76	211.33	7.68	45.69	0.	46.91	17.40	11.07	17.06	58.22	36.72	5.86
	JUN.	211.86	250.25	84.66	44.21	0.	56.96	4.60	20.20	17.06	58.16	36.66	5.66
	JUL.	214.68	292.88	90.00	45.69	0.	59.43	10.40	18.30	17.06	61.25	39.61	6.16
	AUG.	214.90	293.11	67.72	45.69	0.	53.07	0.	19.81	17.06	62.77	40.00	6.33
	SEP.	219.24	362.78	115.55	44.21	0.	61.77	0.	23.85	17.06	64.92	40.00	6.37
	OCT.	225.00	477.00	200.21	89.06	0.	119.35	2.30	43.70	33.25	70.00	40.00	13.96
	NOV.	225.00	477.00	150.17	147.74	0.	170.67	32.60	53.27	57.00	72.85	40.00	24.20
	DEC.	223.01	432.00	24.14	61.38	0.	65.74	63.90	0.50	22.92	71.88	40.00	9.91
1964	JAN.	221.17	397.11	17.00	48.94	0.	51.74	50.40	0.50	18.27	69.96	40.00	7.67
	FEB.	219.14	361.15	9.60	42.74	0.	44.54	34.60	3.97	17.06	67.99	40.00	6.49
	MAR.	216.70	320.06	8.47	45.69	0.	47.32	37.40	3.70	17.06	65.80	40.00	6.68
	APR.	213.58	273.89	7.20	51.70	0.	53.10	51.80	0.50	19.95	62.99	40.00	7.19
	MAY.	210.61	234.08	7.99	45.69	0.	47.03	17.40	11.09	17.06	59.97	38.38	6.03
	JUN.	225.00	477.00	325.63	85.67	0.	184.33	4.60	50.05	32.97	65.66	40.00	12.47
	JUL.	225.00	477.00	237.00	219.31	15.79	270.94	10.40	97.29	81.88	72.76	40.00	29.76
	AUG.	225.00	477.00	71.40	68.90	0.	79.70	0.	29.76	25.72	72.88	40.00	11.29
	SEP.	225.00	477.00	160.08	157.82	0.	182.14	0.	70.27	60.89	72.85	40.00	25.85

YEAR	MONTH	WATER LEVEL STORAGE	INFLOW	OUTFLOW	SPILL-OVT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT	
		MCN	MCN	MCN	MCN	MCN	MCN	CMS	CMS	MW	GWH	
1965	OCT.	215.00	472.00	281.83	219.31	00.19	322.07	2.30	119.39	81.88	40.00	29.76
	NOV.	225.00	472.00	38.59	44.21	0.	50.23	52.60	6.80	17.06	40.00	7.22
	DEC.	222.61	424.23	24.25	61.39	0.	65.24	63.90	0.50	22.92	40.00	9.85
	JAN.	220.29	381.30	10.09	50.13	0.	51.74	50.40	0.50	18.71	40.00	7.77
	FEB.	217.90	340.20	2.90	41.27	0.	42.07	34.60	3.09	17.06	40.00	6.15
	MAR.	214.92	293.45	1.57	45.69	0.	46.52	37.40	3.33	17.06	40.00	6.51
	APR.	211.06	239.81	1.29	52.61	0.	51.10	51.80	0.50	20.30	40.00	7.05
	MAY	213.68	272.52	50.50	45.69	0.	57.89	17.40	15.12	17.06	40.00	6.05
	JUN.	214.85	356.05	129.41	44.21	0.	63.61	4.60	27.77	17.06	40.00	6.27
	JUL.	219.06	359.47	51.60	45.69	0.	53.69	10.40	16.16	17.06	40.00	6.80
	AUG.	219.10	360.37	47.45	45.69	0.	53.03	0.	19.80	17.06	40.00	6.82
	SEP.	225.00	472.00	355.70	212.23	29.63	295.57	0.	114.03	81.88	40.00	28.80
OCT.	225.00	472.00	271.25	219.31	49.67	309.88	2.30	114.84	81.88	40.00	29.76	
NOV.	225.00	472.00	20.45	88.10	0.	92.56	32.60	23.13	33.99	40.00	14.43	
DEC.	223.37	439.06	35.47	63.61	0.	65.24	63.90	0.50	23.75	40.00	10.30	
1966	JAN.	221.78	408.56	20.98	48.52	0.	51.74	50.40	0.50	18.12	40.00	7.66
	FEB.	220.00	376.09	11.20	41.27	0.	43.27	34.00	3.58	17.06	40.00	6.34
	MAR.	217.67	336.45	9.20	45.69	0.	47.49	37.60	3.77	17.06	40.00	6.79
	APR.	215.12	295.38	13.18	50.67	0.	53.10	51.90	0.50	19.55	40.00	7.21
	MAY	220.30	341.45	13.31	45.69	0.	106.98	17.40	33.45	17.06	40.00	6.66
	JUN.	225.00	472.00	322.54	212.23	77.11	390.20	4.60	148.77	81.88	40.00	28.80
	JUL.	225.00	472.00	226.98	219.31	54.81	314.93	10.40	113.70	81.88	40.00	29.76
	AUG.	225.00	472.00	123.37	120.78	0.	130.71	0.	48.80	45.09	40.00	19.79
	SEP.	225.00	472.00	164.15	165.87	0.	197.45	0.	76.17	63.99	40.00	27.17
	OCT.	225.00	472.00	30.53	219.31	158.77	422.75	2.30	156.98	81.88	40.00	29.76
	NOV.	225.00	472.00	62.47	60.17	0.	65.50	32.60	12.69	23.71	40.00	9.86
	DEC.	223.46	440.88	32.63	60.97	0.	65.24	63.90	0.50	22.76	40.00	9.88
1967	JAN.	223.87	410.24	24.34	51.97	0.	51.74	50.40	0.50	19.41	40.00	8.22
	FEB.	220.40	393.11	17.04	41.27	0.	43.13	34.60	3.52	17.06	40.00	6.36
	MAR.	219.35	347.60	13.39	45.69	0.	47.50	37.40	3.77	17.06	40.00	6.85
	APR.	217.04	326.22	51.62	50.31	0.	53.10	51.80	0.50	19.41	40.00	7.33
	MAY	214.77	291.16	13.02	45.69	0.	46.87	17.40	11.00	17.06	40.00	6.45
	JUN.	217.39	331.84	86.75	44.21	0.	67.16	4.60	24.14	17.06	40.00	6.26
	JUL.	217.73	337.34	57.14	45.69	0.	51.31	10.40	15.27	17.06	40.00	6.64
	AUG.	217.64	335.92	46.25	45.69	0.	47.93	0.	17.90	17.06	40.00	6.66
	SEP.	223.27	437.06	167.19	44.21	0.	74.22	0.	28.64	68.31	40.00	6.75
	OCT.	225.00	472.00	106.12	69.17	0.	85.74	2.30	31.15	25.82	40.00	11.19
	NOV.	224.54	462.43	36.91	44.21	0.	47.81	32.60	5.87	17.06	40.00	7.22
	DEC.	222.20	416.38	19.74	63.61	0.	65.24	63.90	0.50	23.55	40.00	10.08
1968	JAN.	220.29	361.27	17.86	50.08	0.	51.74	50.40	0.50	18.70	40.00	7.74
	FEB.	217.25	345.01	10.23	42.24	0.	43.91	34.60	3.72	17.06	40.00	6.39
	MAR.	215.53	302.57	5.22	45.69	0.	46.57	37.40	3.62	17.06	40.00	6.56
	APR.	212.04	252.71	5.00	52.50	0.	53.10	51.80	0.50	20.75	40.00	7.12
	MAY	218.14	346.17	150.49	45.69	0.	64.80	17.40	62.97	17.06	40.00	6.35
	JUN.	225.00	472.00	343.68	212.23	200.86	490.71	4.60	187.54	81.88	40.00	28.80
	JUL.	225.00	472.00	103.68	101.09	0.	105.70	10.40	35.58	37.74	40.00	16.56
	AUG.	225.00	472.00	71.40	69.90	0.	71.20	0.	26.58	25.72	40.00	11.29
	SEP.	225.00	472.00	117.92	212.23	103.28	361.03	0.	139.29	81.88	40.00	28.80



YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INTLOW	OUTFLOW	SPILL- UNIT	DIS- CHARGE	WATER IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		M	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	MH	GWH
1969	OCT.	225.00	472.00	298.07	76.41	358.35	2.30	132.93	81.88	72.41	60.00	29.76	
	NOV.	225.00	472.00	111.08	0.	120.62	37.60	33.88	42.71	72.85	40.00	18.13	
	DEC.	223.87	449.06	62.27	0.	65.24	63.90	0.50	23.30	72.31	40.00	10.14	
	JAN.	223.08	433.44	34.18	0.	51.74	50.40	0.50	18.19	71.36	40.00	7.80	
	FEB.	221.50	403.18	14.00	0.	41.97	34.60	3.04	17.06	70.10	40.00	6.48	
	MAR.	219.19	365.36	11.14	0.	45.09	37.40	3.32	17.06	68.32	40.00	6.97	
	APR.	216.59	319.04	5.04	0.	51.10	51.80	0.50	20.29	65.82	40.00	7.70	
	MAY.	216.66	319.04	45.96	0.	56.73	17.40	14.66	17.06	64.49	40.00	6.53	
	JUN.	225.00	472.00	583.80	196.74	506.94	4.60	193.82	81.88	67.73	40.00	28.80	
	JUL.	225.00	472.00	195.72	0.	211.75	10.40	75.18	73.17	72.88	40.00	29.76	
	AUG.	225.00	472.00	456.87	234.44	555.92	0.	207.56	71.81	71.81	40.00	29.76	
	SEP.	225.00	472.00	516.44	301.91	651.50	0.	731.35	81.88	71.59	40.00	28.80	
	OCT.	225.00	472.00	780.34	538.18	897.44	2.30	334.21	81.88	71.10	40.00	29.76	
	NOV.	225.00	472.00	148.81	0.	195.37	32.60	62.80	56.47	72.85	40.00	23.98	
	DEC.	224.05	457.44	40.71	0.	65.24	63.90	0.50	21.37	72.40	40.00	9.31	
1970	JAN.	222.37	419.56	15.64	0.	54.85	50.40	1.66	17.06	71.08	40.00	7.29	
	FEB.	220.35	382.34	6.98	0.	44.99	34.60	4.29	17.06	69.17	40.00	6.38	
	MAR.	217.71	337.13	3.65	0.	48.34	37.40	4.08	17.06	66.91	40.00	6.81	
	APR.	214.56	298.18	4.10	0.	53.10	51.80	0.50	19.51	63.99	40.00	7.16	
	MAY.	213.54	272.02	31.78	0.	50.91	17.40	17.51	17.06	61.88	40.00	6.23	
	JUN.	217.36	257.04	30.91	0.	50.11	6.60	17.50	17.06	60.76	39.14	5.91	
	JUL.	217.97	341.26	131.76	0.	54.72	10.40	16.36	17.06	63.04	40.00	6.36	
	AUG.	225.00	472.00	211.07	0.	148.58	0.	55.47	29.14	69.36	40.00	12.11	
	SEP.	225.00	472.00	422.44	207.61	542.91	0.	209.46	81.88	71.87	40.00	28.80	
	OCT.	225.00	472.00	319.08	96.40	396.92	2.30	147.34	81.88	72.32	40.00	29.76	
	NOV.	225.00	472.00	103.02	0.	120.94	32.60	34.08	38.83	72.85	40.00	16.49	
	DEC.	224.06	452.85	41.54	0.	65.24	63.90	0.50	21.61	72.41	40.00	9.42	
1971	JAN.	222.29	429.45	24.54	0.	51.74	50.40	0.50	17.43	71.33	40.00	7.47	
	FEB.	221.54	409.53	14.95	0.	45.82	34.60	4.64	17.06	69.93	40.00	6.46	
	MAR.	219.17	360.24	9.41	0.	50.68	37.40	4.88	17.06	68.11	40.00	6.95	
	APR.	216.15	315.27	4.36	0.	53.10	51.80	0.50	18.97	65.59	40.00	7.17	
	MAY.	217.41	335.36	68.24	0.	56.05	17.40	14.43	17.06	64.85	40.00	6.57	
	JUN.	217.90	340.20	51.02	0.	51.89	6.60	18.24	17.06	65.61	40.00	6.45	
	JUL.	216.43	322.86	30.34	0.	50.65	10.40	14.95	17.06	65.24	40.00	6.62	
	AUG.	220.15	342.37	107.73	0.	61.86	0.	23.09	17.06	64.47	40.00	6.76	
	SEP.	225.00	472.00	387.91	3.75	262.46	0.	101.26	81.88	70.50	40.00	28.80	
	OCT.	225.00	472.00	341.45	119.74	390.50	2.30	144.94	81.88	72.22	40.00	29.76	
	NOV.	225.00	472.00	64.99	0.	72.60	32.60	15.43	24.18	72.85	40.00	10.27	
	DEC.	223.24	437.20	28.75	0.	65.24	63.90	0.50	22.66	72.02	40.00	9.82	
1972	JAN.	221.59	404.87	19.31	0.	51.74	50.40	0.50	18.20	70.31	40.00	7.68	
	FEB.	219.70	370.75	11.49	0.	44.75	34.60	4.05	17.06	68.47	40.00	6.54	
	MAR.	217.17	328.32	4.37	0.	47.12	37.40	3.63	17.06	66.31	40.00	6.74	
	APR.	215.93	278.92	5.00	0.	51.10	51.80	0.50	20.02	63.40	40.00	7.28	
	MAY.	213.84	278.27	47.29	0.	57.90	17.40	13.26	17.06	61.78	40.00	6.22	
	JUN.	219.22	362.51	130.34	0.	63.77	4.60	22.83	17.06	64.41	40.00	6.31	
	JUL.	217.41	355.66	20.70	0.	49.09	10.40	14.44	17.06	66.29	40.00	6.74	
	AUG.	214.29	318.40	24.56	0.	49.83	0.	18.61	17.06	64.83	40.00	6.57	
	SEP.	215.01	294.74	24.18	0.	48.44	0.	18.69	17.06	63.51	40.00	6.21	

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW	OUTFLOW	SPILL-OUT	DIF-CHARGE		WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY	ENERGY OUTPUT
			MCM	MCM				MCM	MCM			CMS	CMS		
1973		215.01	296.78												
	OCT.	213.83	277.47	27.84	45.69	0.	50.44	7.30	17.98	17.06	62.29	40.00	6.28		
	NOV.	211.84	250.05	18.36	44.21	0.	42.05	32.60	5.58	17.06	60.69	39.07	5.91		
	DEC.	208.63	210.01	9.47	47.74	0.	49.36	48.03*	0.50	17.82	58.17	36.62	6.11		
	JAN.	204.97	169.70	7.15	45.69	0.	46.94	45.60*	0.50	17.06	54.69	33.42	5.50		
	FEB.	204.00	160.00	3.11	11.76	0.	17.96	10.75*	0.50	4.61*	52.30	31.25	1.28		
	MAR.	203.93	159.36	1.24	0.	0.	0.47	0.	0.18	0.	51.84	0.	0.		
	APR.	203.98	159.78	2.07	0.	0.	0.63	0.	0.24	0.	51.81	0.	0.		
	MAY	204.00	160.00	31.86	29.57	0.	34.41	17.40	6.35	11.04*	51.86	30.87	3.38		
	JUN.	207.88	201.03	86.56	44.21	0.	57.17	4.60	20.28	17.06	53.79	32.61	5.24		
	JUL.	211.58	246.59	92.79	45.69	0.	59.80	10.40	18.44	17.06	57.60	36.13	5.79		
	AUG.	213.21	259.75	69.51	45.69	0.	56.27	0.	21.01	17.06	60.27	38.67	6.06		
SEP.	224.14	454.42	231.64	44.21	0.	79.17	0.	30.55	17.06	66.53	40.00	6.55			
OCT.	225.00	472.00	573.00	219.31	343.50	639.00	7.30	237.72	81.88	71.11	40.00	29.76			
NOV.	225.00	472.00	163.90	161.44	0.	186.25	32.60	59.28	62.29	72.85	60.00	26.45			
DEC.	223.50	441.58	37.52	60.16	0.	65.24	63.90	0.50	27.46	72.12	40.00	9.75			
1974		221.04	405.85	16.37	49.11	0.	51.74	59.40	0.50	18.34	70.44	40.00	7.75		
	FEB.	219.56	368.28	4.56	41.27	0.	42.50	34.60	3.27	17.06	68.41	40.00	6.31		
	MAR.	216.86	323.25	3.75	45.69	0.	46.63	37.40	3.45	17.06	66.08	40.00	6.72		
	APR.	213.39	271.79	7.80	57.30	0.	53.10	51.80	0.50	20.16	62.98	40.00	7.28		
	MAY	224.10	453.70	230.75	45.69	0.	80.44	17.40	23.54	17.06	66.62	40.00	6.78		
	JUN.	225.00	472.00	198.97	176.04	0.	207.99	4.60	78.47	68.69	72.41	40.00	28.80		
	JUL.	225.00	472.00	98.76	96.11	0.	111.71	10.40	37.64	35.91	72.88	40.00	15.76		
	AUG.	225.00	472.00	101.37	98.81	0.	114.15	0.	42.62	36.89	72.88	40.00	16.19		
	SEP.	225.00	472.00	491.36	212.23	276.48	562.73	0.	217.10	81.88	71.66	40.00	28.80		
	OCT.	225.00	472.00	323.91	219.31	101.32	369.12	2.30	137.03	81.88	72.30	40.00	29.76		
	NOV.	225.00	472.00	70.44	68.12	0.	78.89	32.60	17.86	26.28	72.85	40.00	11.16		
	DEC.	222.71	426.11	19.01	62.15	0.	65.24	63.90	0.50	23.20	71.73	40.00	10.01		
1975		220.43	383.67	19.46	49.94	0.	51.74	50.40	0.50	18.65	69.44	40.00	7.76		
	FEB.	218.14	344.12	4.47	41.27	0.	42.20	34.60	3.14	17.06	67.09	40.00	6.17		
	MAR.	215.20	298.02	3.64	45.69	0.	46.55	37.40	3.42	17.06	64.59	40.00	6.54		
	APR.	211.65	247.44	3.17	57.71	0.	53.10	51.80	0.50	20.14	61.32	39.68	7.05		
	MAY	209.94	225.54	25.51	45.69	0.	49.68	17.40	12.05	17.06	58.67	37.14	5.90		
	JUN.	206.73	148.22	18.26	44.21	0.	45.44	4.60	15.76	17.06	56.19	34.81	5.47		
	JUL.	205.25	172.68	31.24	45.69	0.	50.60	10.40	15.01	17.06	53.86	32.67	5.42		
	AUG.	205.41	174.17	48.69	45.69	0.	53.12	0.	19.83	17.06	53.20	32.07	5.35		
	SEP.	225.00	472.00	573.37	212.23	61.34	359.86	0.	158.83	81.88	62.67	40.00	28.80		
	OCT.	225.00	472.00	526.68	219.31	304.56	603.09	2.30	224.31	81.88	71.62	40.00	29.76		
	NOV.	225.00	472.00	363.24	212.23	148.33	415.27	32.60	147.64	81.88	72.08	40.00	28.80		
	DEC.	225.00	472.00	60.51	66.44	0.	77.23	63.90	4.98	24.86	72.88	40.00	10.92		
1976		223.57	443.02	27.54	48.16	0.	51.74	50.40	0.50	17.99	72.16	40.00	7.81		
	FEB.	221.76	407.60	11.17	42.74	0.	44.77	34.60	4.06	17.06	70.51	40.00	6.75		
	MAR.	219.35	364.41	5.27	45.49	0.	46.87	37.40	3.53	17.06	68.44	40.00	6.99		
	APR.	216.23	313.42	5.04	52.14	0.	53.10	51.80	0.50	20.11	65.64	40.00	7.61		
2714.37															

RESERVOIR OPERATION WARDLICKA HIGH DAM PLAN

HIGH WATER LEVEL 237.00 LOW WATER LEVEL 204.00  
 GROSS STORAGE CAPACITY 755.00 MCM  
 DEAD STORAGE CAPACITY 160.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
169.0	177.0	200.0	176.0	167.0	128.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 111.91 CMS

POWER INSTALLED CAPACITY 60000 KW

RATED HEAD FOR POWER GENERATION 67.4 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 23.31 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
286.00	261.00	170.00	160.00	160.00	160.00	160.00	205.00	280.00	295.00	280.00	264.40

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.20	3.10	3.40	1.30	0.30	1.60	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.40	34.60	57.40	51.80	17.40	4.60	10.40	0.	0.	2.30	32.60	63.90

RESERVOIR OPERATION MOROLICA HIGH DAM PLAN

YEAR	MONTH	WATER LEVEL STORAGE	GROSS STORAGE	INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		M	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	H	MW	GWH
1956	NOV.	237.00	755.00	56.29	60.43	0.	66.94	32.60	13.25	23.31	84.52	60.00	11.56
	DEC.	235.59	710.55	29.07	62.44	0.	67.18	63.90	1.72	23.31	83.73	60.00	11.83
1957	JAN.	234.42	684.51	40.58	62.44	0.	64.27	50.40	5.18	23.31	82.57	60.00	11.65
	FEB.	233.10	650.44	26.47	56.40	0.	57.43	34.60	9.44	23.31	81.36	60.00	10.36
	MAR.	231.14	601.82	18.42	62.44	0.	63.32	37.40	9.68	23.31	79.79	60.00	11.23
	APR.	229.05	552.82	15.27	60.43	0.	62.86	51.80	4.27	23.31	77.74	60.00	10.57
	MAY	232.32	625.75	139.07	67.44	0.	68.87	17.40	19.22	23.31	78.75	60.00	11.00
	JUN.	237.00	755.00	217.93	85.51	0.	95.37	4.60	35.02	32.99	82.20	60.00	15.88
	JUL.	236.13	730.60	41.45	62.44	0.	65.40	10.40	20.53	23.31	84.23	60.00	11.91
	AUG.	235.85	723.06	58.70	62.44	0.	65.74	0.	24.55	23.31	83.66	60.00	11.82
	SEP.	237.00	755.00	211.42	176.48	0.	201.76	0.	77.65	68.09	84.07	60.00	33.58
	OCT.	237.00	755.00	191.20	188.76	0.	196.46	2.30	72.49	70.29	84.67	60.00	36.09
	NOV.	236.05	728.39	36.91	60.43	0.	62.82	32.60	11.66	23.31	84.17	60.00	11.51
	DEC.	234.46	685.61	24.56	63.60	0.	65.24	63.90	0.50	23.75	82.92	60.00	11.92
1958	JAN.	232.50	635.30	16.16	62.44	0.	64.08	50.40	5.11	23.31	81.15	60.00	11.44
	FEB.	230.36	583.25	8.24	56.40	0.	57.76	34.60	9.37	23.31	79.03	60.00	10.04
	MAR.	227.71	522.83	6.77	62.44	0.	63.47	37.40	9.74	23.31	76.70	60.00	10.76
	APR.	224.91	463.94	5.00	60.43	0.	61.33	51.80	3.68	23.31	73.95	60.00	10.00
	MAY	229.27	557.84	159.71	62.44	0.	72.73	17.40	20.66	23.31	74.76	60.00	10.46
	JUN.	237.00	755.00	359.28	158.95	0.	182.77	4.60	68.74	61.32	80.78	60.00	28.97
	JUL.	237.00	755.00	240.00	236.31	0.	246.81	10.40	88.27	88.23	84.67	60.00	44.64
	AUG.	237.00	755.00	119.60	116.13	0.	121.64	0.	45.41	43.36	84.67	60.00	22.27
	SEP.	237.00	755.00	77.62	74.71	0.	80.69	0.	31.13	28.82	84.64	60.00	14.32
	OCT.	237.00	755.00	213.51	212.54	0.	225.64	2.30	83.31	79.35	84.67	60.00	40.75
	NOV.	236.15	731.32	39.84	60.43	0.	63.19	32.60	11.80	23.31	84.72	60.00	11.52
	DEC.	234.38	683.64	19.53	63.47	0.	65.24	63.90	0.50	23.70	82.94	60.00	11.90
1959	JAN.	232.44	633.75	16.58	62.44	0.	66.36	50.40	5.96	23.31	81.08	60.00	11.43
	FEB.	230.36	583.07	9.60	56.40	0.	59.30	34.60	10.21	23.31	78.99	60.00	10.03
	MAR.	227.63	521.08	4.70	62.44	0.	64.75	37.40	10.21	23.31	76.66	60.00	10.75
	APR.	224.67	459.27	2.07	60.43	0.	62.66	51.80	4.19	23.31	73.79	60.00	9.98
	MAY	223.30	437.45	38.69	62.44	0.	72.75	17.40	20.48	23.31	71.66	60.00	9.57
	JUN.	223.62	438.53	68.84	60.43	0.	74.69	4.60	26.96	23.31	71.11	60.00	9.72
	JUL.	221.08	391.12	17.35	62.44	0.	65.69	10.40	20.64	23.31	70.01	60.00	9.42
	AUG.	219.84	369.42	42.90	62.44	0.	68.14	0.	25.44	23.31	68.12	60.00	9.42
	SEP.	218.46	346.29	39.06	60.43	0.	66.07	0.	25.49	23.31	66.80	59.24	8.92
	OCT.	225.69	479.88	197.90	62.44	0.	103.24	2.30	37.69	23.31	69.74	60.00	9.68
	NOV.	224.37	453.25	36.07	60.43	0.	66.36	32.60	13.02	23.31	72.67	60.00	9.81
	DEC.	221.63	401.15	13.04	63.44	0.	65.41	63.90	0.56	23.31	70.67	60.00	9.82
1960	JAN.	218.56	347.91	11.97	62.44	0.	64.47	50.40	5.25	23.31	67.76	60.00	9.36
	FEB.	214.96	291.94	4.99	58.41	0.	59.42	34.60	9.91	23.31	64.38	56.06	8.31
	MAR.	210.31	229.20	2.29	62.44	0.	63.06	37.40	9.58	23.31	60.30	50.82	8.33
	APR.	204.90	168.84	1.96	60.43	0.	61.06	51.80	3.57	23.31	55.25	44.56	7.38
	MAY	207.65	197.96	93.28	62.44	0.	76.56	17.40	22.09	23.31	53.94	42.99	7.45
	JUN.	219.67	366.52	230.72	60.43	0.	95.11	4.60	34.92	23.31	61.31	52.09	8.19
	JUL.	222.72	421.34	119.51	62.44	0.	80.64	10.40	26.22	23.31	68.86	60.00	9.54
	AUG.	228.63	543.25	186.86	62.44	0.	90.58	0.	33.82	23.31	73.34	60.00	10.24
	SEP.	235.18	704.68	224.41	60.43	0.	94.32	0.	36.39	23.31	79.55	60.00	10.83

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		PEAKING CAPACITY		ENERGY OUTPUT	
			M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	M	MW	MW	KGWH	KGWH
1961		235.18	704.68																			
	OCT.	237.00	755.00	299.64	246.39	0.	291.64	2.30	108.03	91.99	83.75	60.00	44.64									
	NOV.	237.00	755.00	92.33	89.17	0.	103.14	37.60	27.21	34.40	84.64	60.00	17.09									
	DEC.	235.76	720.60	51.90	62.44	0.	67.45	63.90	1.32	23.31	84.05	60.00	11.88									
	JAN.	234.31	681.76	27.79	62.44	0.	66.85	50.40	6.14	23.31	82.71	60.00	11.67									
	FEB.	232.80	647.80	21.55	56.40	0.	59.85	34.60	10.44	23.31	81.15	60.00	10.33									
	MAR.	239.71	591.39	15.59	62.44	0.	65.15	37.40	10.36	23.31	79.42	60.00	10.18									
	APR.	228.42	538.56	11.59	60.43	0.	62.43	51.80	4.10	23.31	77.21	60.00	10.49									
	MAY	225.91	484.52	11.77	62.44	0.	64.28	17.40	17.50	23.31	74.83	60.00	10.47									
	JUN.	229.53	563.86	142.39	60.43	0.	81.84	4.60	29.80	23.31	75.37	60.00	10.21									
	JUL.	233.05	648.96	150.52	67.44	0.	85.72	10.40	27.94	23.31	78.96	60.00	11.10									
	AUG.	233.50	660.70	77.27	67.44	0.	74.18	0.	27.69	23.31	80.94	60.00	11.41									
SEP.	235.76	720.64	123.09	60.43	0.	79.14	0.	30.53	23.31	82.28	60.00	11.24										
OCT.	237.00	755.00	140.17	103.02	0.	124.35	2.30	45.57	38.44	84.05	60.00	19.60										
NOV.	237.00	755.00	90.55	87.39	0.	101.14	32.60	26.44	33.72	84.64	60.00	16.75										
DEC.	235.60	716.21	27.50	62.44	0.	66.85	63.90	1.10	23.31	83.97	60.00	11.87										
1962		234.00	675.52	23.92	62.44	0.	66.23	50.40	5.91	23.31	82.47	60.00	11.64									
	FEB.	232.21	628.00	14.95	56.40	0.	58.86	34.60	10.03	23.31	80.70	60.00	10.27									
	MAR.	229.77	569.34	8.26	62.44	0.	64.18	37.40	10.00	23.31	78.66	60.00	11.06									
	APR.	227.19	511.52	6.57	60.43	0.	61.86	51.80	3.88	23.31	76.13	60.00	10.33									
	MAY	227.19	511.52	65.62	62.44	0.	72.42	17.40	20.54	23.31	74.86	60.00	10.47									
	JUN.	231.18	602.80	154.44	60.43	0.	83.59	4.60	30.47	23.31	76.83	60.00	10.43									
	JUL.	232.69	621.34	85.98	62.44	0.	75.57	10.40	24.33	23.31	79.27	60.00	11.15									
	AUG.	232.69	639.86	81.98	62.44	0.	74.86	0.	27.95	23.31	80.02	60.00	11.27									
	SEP.	235.44	711.89	135.14	60.43	0.	80.99	0.	31.24	23.31	81.71	60.00	11.15									
	OCT.	237.00	755.00	185.12	139.19	0.	167.26	2.30	61.59	51.97	83.89	60.00	26.42									
	NOV.	235.76	720.12	28.63	60.43	0.	64.90	32.60	12.60	23.31	84.02	60.00	11.49									
	DEC.	234.00	673.51	19.53	67.44	0.	65.61	63.90	0.64	23.31	82.54	60.00	11.65									
1963		232.06	624.29	17.21	62.44	0.	65.23	50.40	5.54	23.31	80.70	60.00	11.37									
	FEB.	229.95	573.54	9.50	56.40	0.	58.00	34.60	9.67	23.31	78.60	60.00	9.98									
	MAR.	227.32	514.42	7.53	62.44	0.	63.92	37.40	9.90	23.31	76.30	60.00	10.70									
	APR.	224.57	457.14	6.57	60.43	0.	61.85	51.80	3.88	23.31	73.59	60.00	9.95									
	MAY	221.53	399.38	7.68	62.44	0.	63.66	17.40	17.27	23.31	70.72	60.00	9.83									
	JUN.	222.72	421.38	84.66	60.43	0.	73.17	4.60	26.45	23.31	69.77	60.00	9.37									
	JUL.	224.03	446.61	90.00	62.44	0.	76.18	10.40	24.56	23.31	71.05	60.00	9.88									
	AUG.	223.15	429.52	47.72	62.44	0.	69.82	0.	26.07	23.31	71.26	60.00	9.91									
	SEP.	225.82	482.57	115.55	60.43	0.	72.98	0.	30.08	23.31	72.13	60.00	9.73									
	OCT.	231.81	618.08	200.21	67.44	0.	92.73	2.30	33.78	23.31	76.48	60.00	10.72									
	NOV.	231.81	704.95	150.17	60.43	0.	83.36	37.60	19.58	23.31	81.14	60.00	11.07									
	DEC.	233.59	662.99	24.14	62.44	0.	68.30	63.90	0.90	23.31	82.06	60.00	11.58									
1964		231.65	613.61	17.00	62.44	0.	65.24	50.40	5.54	23.31	80.28	60.00	11.31									
	FEB.	229.41	561.00	9.60	58.41	0.	60.21	34.60	10.22	23.31	78.14	60.00	10.27									
	MAR.	226.78	507.89	8.47	62.44	0.	64.07	37.40	9.96	23.31	75.76	60.00	10.61									
	APR.	224.02	446.29	7.20	60.43	0.	61.83	51.80	3.87	23.31	73.05	60.00	9.86									
	MAY	220.95	388.89	7.99	62.44	0.	63.85	17.40	17.34	23.31	70.15	60.00	9.74									
	JUN.	233.14	651.31	325.43	60.43	0.	109.30	4.60	40.39	23.31	74.69	60.00	10.11									
	JUL.	237.00	755.00	237.90	130.83	0.	166.73	10.40	58.37	48.85	82.74	60.00	24.47									
	AUG.	237.00	755.00	71.40	68.01	0.	78.81	0.	29.42	25.39	84.67	60.00	13.04									
	SEP.	237.00	755.00	160.08	157.07	0.	181.39	0.	69.98	60.60	84.64	60.00	30.10									

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW	OUTFLOW	SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW FOR POWER	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
			M	MCM					MCM	MCM					
1965	OCT.	237.00	755.00		281.83	278.79	0.	321.36	2.30	119.12	106.09	84.67	60.00	44.64	
	NOV.	236.11	730.06		38.58	60.43	0.	66.45	32.60	13.06	23.31	84.20	60.00	11.52	
	DEC.	234.55	688.12		24.75	62.44	0.	66.30	63.90	0.89	23.31	83.00	60.00	11.72	
	JAN.	232.36	631.73		10.09	62.44	0.	64.06	50.40	5.10	23.31	81.13	60.00	11.43	
	FEB.	229.99	574.36		2.90	56.40	0.	57.20	34.60	9.34	23.31	78.77	60.00	10.00	
	MAR.	227.10	509.60		1.87	62.44	0.	63.07	37.40	9.59	23.31	76.71	60.00	10.68	
	APR.	224.06	447.07		1.29	60.43	0.	60.91	51.80	3.52	23.31	73.22	60.00	9.89	
	MAY	226.81	622.02		80.50	62.44	0.	74.64	17.40	21.37	23.31	72.10	60.00	10.05	
	JUN.	227.97	528.67		129.61	60.43	0.	79.82	4.60	29.02	23.31	74.04	60.00	10.01	
	JUL.	227.34	514.93		51.40	62.44	0.	70.44	10.40	22.62	23.31	75.33	60.00	10.55	
	AUG.	226.57	498.34		48.45	62.44	0.	69.79	0.	28.08	23.31	74.62	60.00	10.44	
	SEP.	237.00	755.00		355.70	96.44	0.	150.15	0.	57.93	37.21	79.43	60.00	17.26	
OCT.	237.00	755.00		271.25	268.22	0.	309.17	2.30	114.57	100.14	84.67	60.00	44.64		
NOV.	237.00	755.00		90.45	87.29	0.	91.74	32.60	22.82	33.67	84.64	60.00	16.73		
DEC.	235.78	721.01		33.47	63.61	0.	65.24	63.90	0.50	23.75	84.06	60.00	17.10		
1966	JAN.	234.07	675.37		20.98	67.44	0.	65.66	50.40	5.70	23.31	82.59	60.00	11.66	
	FEB.	232.16	626.60		11.70	56.60	0.	58.40	34.60	9.84	23.31	80.71	60.00	10.27	
	MAR.	229.75	568.90		9.20	62.44	0.	64.24	37.40	10.02	23.31	78.62	60.00	11.05	
	APR.	227.48	517.95		13.18	60.43	0.	62.85	51.80	4.26	23.31	76.26	60.00	10.35	
	MAY	230.45	585.28		133.31	62.44	0.	123.74	17.40	39.70	23.31	76.63	60.00	10.75	
	JUN.	237.00	755.00		382.54	209.53	0.	310.39	4.60	117.97	80.84	81.37	60.00	38.69	
	JUL.	237.00	755.00		276.98	273.24	0.	314.06	10.40	113.37	102.02	84.67	60.00	44.64	
	AUG.	237.00	755.00		123.37	119.90	0.	129.83	0.	48.47	44.77	84.67	60.00	22.99	
	SEP.	237.00	755.00		168.15	165.13	0.	196.68	0.	75.88	63.71	84.64	60.00	31.65	
	OCT.	237.00	755.00		380.53	299.73	77.66	422.05	2.30	156.72	111.91	84.27	60.00	44.64	
	NOV.	236.96	731.92		62.47	60.43	0.	65.76	32.60	17.79	23.31	84.63	60.00	11.58	
	DEC.	235.75	720.26		37.63	62.44	0.	66.71	63.90	1.05	23.31	84.02	60.00	11.87	
1967	JAN.	236.17	677.97		24.34	62.44	0.	67.21	50.40	4.41	23.31	82.63	60.00	11.66	
	FEB.	232.47	634.52		17.06	56.60	0.	58.26	34.60	9.78	23.31	80.92	60.00	10.50	
	MAR.	230.27	580.96		13.39	62.44	0.	64.25	37.40	10.02	23.31	79.04	60.00	11.12	
	APR.	228.85	548.36		31.62	60.43	0.	63.21	51.80	4.40	23.31	77.21	60.00	10.69	
	MAY	226.44	495.53		13.02	62.44	0.	63.62	17.40	17.26	23.31	75.31	60.00	10.54	
	JUN.	227.55	519.28		86.75	60.43	0.	83.38	4.60	30.39	23.31	74.64	60.00	10.10	
	JUL.	226.99	507.36		53.18	62.44	0.	68.06	10.60	21.53	23.31	74.94	60.00	10.49	
	AUG.	226.11	488.59		46.25	62.44	0.	64.69	0.	24.15	23.31	74.22	60.00	10.58	
	SEP.	229.93	573.06		147.19	60.43	0.	90.44	0.	34.89	23.31	75.66	60.00	10.26	
	OCT.	231.66	614.36		106.12	67.64	0.	79.02	2.30	28.64	23.31	78.46	60.00	10.72	
	NOV.	230.57	598.15		36.91	60.43	0.	64.02	32.60	17.12	23.31	78.76	60.00	10.72	
	DEC.	228.55	541.58		19.74	63.08	0.	65.24	63.90	0.50	23.55	77.23	60.00	10.95	
1968	JAN.	226.34	493.55		17.84	62.44	0.	64.10	50.40	5.12	23.31	75.12	60.00	10.51	
	FEB.	223.80	447.09		10.23	58.11	0.	59.58	34.60	9.97	23.31	72.69	60.00	9.48	
	MAR.	220.53	381.38		5.22	62.44	0.	63.32	37.40	9.68	23.31	69.83	60.00	9.69	
	APR.	217.03	323.18		5.00	60.43	0.	61.03	51.80	3.56	23.31	66.42	58.74	8.87	
	MAY	221.43	397.55		139.49	62.44	0.	81.55	17.40	23.95	23.31	66.90	59.37	9.24	
	JUN.	237.00	755.00		543.68	183.30	0.	260.92	4.60	98.89	70.72	76.86	60.00	31.65	
	JUL.	237.00	755.00		103.68	100.19	0.	104.81	10.40	35.25	37.41	84.67	60.00	19.21	
	AUG.	237.00	755.00		71.40	68.01	0.	70.31	0.	26.25	25.39	84.67	60.00	13.04	
	SEP.	237.00	755.00		317.98	290.06	24.72	160.30	0.	139.01	111.91	84.50	60.00	43.20	

YEAR	MONTH	WATER LEVEL STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	M	M	MU	GWH	
1969	OCT.	237.00	755.00	298.07	295.01	0.	357.64	2.30	132.67	110.15	84.67	60.00	44.64								
	NOV.	237.00	755.00	113.08	109.69	0.	119.61	32.60	33.57	42.39	84.64	60.00	21.06								
	DEC.	236.14	730.96	42.27	62.44	0.	65.27	63.90	0.51	23.31	84.24	60.00	11.91								
	JAN.	235.02	700.44	36.18	62.44	0.	65.47	50.40	5.63	23.31	83.25	60.00	11.76								
	FEB.	233.24	653.87	14.00	56.40	0.	57.10	34.60	9.30	23.31	81.72	60.00	10.41								
	MAR.	230.98	598.02	11.19	62.44	0.	63.05	37.40	9.58	23.31	79.78	60.00	11.23								
	APR.	228.61	542.76	8.98	60.43	0.	60.94	51.80	3.53	23.31	77.44	60.00	10.52								
	MAY.	227.84	525.82	48.96	62.44	0.	73.48	17.40	20.94	23.31	75.89	60.00	10.63								
	JUN.	237.00	755.00	563.80	290.06	41.20	429.26	4.60	163.84	111.91	79.83	60.00	43.20								
	JUL.	237.00	755.00	198.22	195.08	0.	210.87	10.40	74.85	72.84	84.67	60.00	37.60								
	AUG.	237.00	755.00	456.87	299.73	153.22	555.08	0.	207.24	111.91	83.98	60.00	44.64								
	SEP.	237.00	755.00	516.84	290.06	223.17	650.78	0.	251.07	111.91	83.73	60.00	43.20								
OCT.	237.00	755.00	760.34	299.73	437.08	896.77	2.30	333.96	111.91	83.20	60.00	44.64									
NOV.	237.00	755.00	148.81	145.57	0.	194.56	32.60	62.48	56.16	84.64	60.00	27.90									
DEC.	236.08	729.39	40.70	62.44	0.	70.45	63.90	2.44	23.31	84.21	60.00	11.90									
1970	JAN.	234.18	678.38	15.64	62.44	0.	71.60	50.40	7.92	23.31	82.80	60.00	11.69								
	FEB.	232.09	624.90	6.98	56.40	0.	60.12	34.60	10.55	23.31	80.73	60.00	10.27								
	MAR.	229.44	561.66	3.65	62.44	0.	65.09	37.40	10.34	23.31	78.43	60.00	11.02								
	APR.	226.73	501.76	4.16	60.43	0.	62.96	51.80	6.31	23.31	75.73	60.00	10.27								
	MAY.	225.10	467.84	31.78	62.44	0.	67.66	17.40	18.77	23.31	73.58	60.00	10.28								
	JUN.	223.49	435.94	30.91	60.43	0.	66.32	4.60	23.81	23.31	71.94	60.00	9.70								
	JUL.	224.78	502.75	131.76	62.44	0.	70.98	10.40	22.62	23.31	72.80	60.00	10.15								
	AUG.	233.03	648.55	211.07	62.44	0.	132.98	0.	49.65	23.31	77.57	60.00	10.89								
	SEP.	237.00	755.00	422.44	290.06	22.87	435.99	0.	168.21	111.91	82.52	60.00	43.20								
	OCT.	237.00	755.00	318.08	299.73	15.28	396.22	2.30	147.07	111.91	84.58	60.00	44.64								
	NOV.	237.00	755.00	103.02	99.84	0.	120.12	32.60	33.77	38.52	84.64	60.00	19.14								
	DEC.	236.11	730.23	41.54	62.44	0.	69.81	63.90	2.21	23.31	84.22	60.00	11.90								
1971	JAN.	234.63	690.09	26.54	62.44	0.	67.51	50.40	6.39	23.31	83.04	60.00	11.73								
	FEB.	232.87	644.51	14.95	56.40	0.	60.96	34.60	10.89	23.31	81.34	60.00	10.36								
	MAR.	230.52	586.92	9.41	62.44	0.	67.23	37.40	11.14	23.31	79.36	60.00	11.17								
	APR.	227.99	529.10	6.36	60.43	0.	64.36	51.80	4.85	23.31	76.90	60.00	10.44								
	MAY.	228.10	531.45	68.24	62.44	0.	72.80	17.40	20.68	23.31	75.71	60.00	10.61								
	JUN.	227.55	519.42	51.02	60.43	0.	68.10	4.00	24.50	23.31	75.47	60.00	10.23								
	JUL.	225.92	484.69	30.34	62.44	0.	67.20	10.40	21.21	23.31	74.40	60.00	10.40								
	AUG.	227.89	526.88	107.23	62.44	0.	78.61	0.	29.35	23.31	74.57	60.00	10.43								
	SEP.	237.00	755.00	307.81	299.73	38.62	473.57	0.	47.67	29.74	80.09	60.00	13.92								
	OCT.	237.00	755.00	341.45	299.73	0.	389.80	2.30	144.67	111.91	84.45	60.00	44.64								
	NOV.	237.00	755.00	64.99	61.86	0.	71.77	32.60	15.11	23.87	84.64	60.00	11.86								
	DEC.	235.65	717.67	28.75	62.44	0.	66.99	63.90	1.15	23.31	83.99	60.00	11.87								
1972	JAN.	233.87	670.17	19.31	62.44	0.	65.44	50.40	5.61	23.31	82.43	60.00	11.63								
	FEB.	231.86	619.20	11.49	58.41	0.	60.43	34.60	10.31	23.31	80.48	60.00	10.61								
	MAR.	229.31	558.71	6.37	62.44	0.	63.87	57.40	9.88	23.31	78.25	60.00	11.00								
	APR.	226.63	499.66	5.00	60.43	0.	61.63	51.80	3.79	23.31	75.62	60.00	10.25								
	MAY.	225.75	481.22	47.29	62.44	0.	69.66	17.40	19.51	23.31	73.86	60.00	10.32								
	JUN.	228.86	548.54	130.34	60.43	0.	79.99	4.60	29.09	23.31	74.95	60.00	10.15								
	JUL.	226.84	504.09	20.70	62.44	0.	65.86	10.40	20.70	23.31	75.52	60.00	10.58								
	AUG.	224.99	465.67	26.56	62.44	0.	66.59	0.	24.86	23.31	73.58	60.00	10.28								
	SEP.	223.14	429.37	26.18	60.43	0.	64.65	0.	24.94	23.31	71.71	60.00	9.66								

YEAR	MONTH	GROSS LEVEL STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	CMS	M	MW	MW	GWH	
1973	OCT.	223.14	429.37	29.84	62.44	0.	67.20	2.30	24.23	23.31	69.88	60.00	9.70								
	NOV.	221.29	394.90	18.36	60.43	0.	63.27	52.60	11.83	23.31	67.66	60.00	9.04								
	DEC.	218.74	350.87	9.47	63.61	0.	65.24	63.90	0.50	23.75	64.61	56.35	9.09								
	JAN.	210.93	237.00	7.15	62.44	0.	63.69	50.40	4.96	23.31	60.70	51.32	8.38								
	FEB.	206.16	181.78	3.11	56.40	0.	57.19	34.40	9.34	23.31	56.14	45.65	7.00								
	MAR.	204.00	160.00	1.24	21.06	0.	21.53	20.19*	0.50	7.86*	52.75	41.57	2.46								
	APR.	204.00	160.00	2.07	0.42	0.	1.05	0.	0.16*	0.16*	51.64	40.27	0.05								
	MAY	204.00	160.00	31.36	29.79	0.	34.63	17.40	6.43	11.12*	51.67	40.30	3.40								
	JUN.	206.45	184.85	86.54	60.43	0.	73.38	4.60	26.54	23.31	52.87	41.72	7.06								
	JUL.	209.03	213.77	92.79	62.44	0.	76.56	10.40	24.70	23.31	55.41	44.76	7.65								
	AUG.	209.50	219.35	69.51	62.44	0.	73.03	0.	27.27	23.31	56.93	46.61	7.86								
	SEP.	220.96	388.99	231.64	60.43	0.	95.39	0.	36.80	23.31	62.87	54.10	8.40								
OCT.	237.00	755.00	573.00	204.53	0.	290.73	2.30	107.69	76.36	76.65	60.00	35.21									
NOV.	237.00	755.00	163.90	160.64	0.	185.44	32.60	58.97	61.97	84.64	60.00	30.79									
DEC.	235.78	721.23	32.52	62.44	0.	67.52	63.90	1.35	23.31	84.06	60.00	11.88									
1974	JAN.	233.90	670.99	16.37	62.44	0.	65.07	50.60	5.48	23.31	82.51	60.00	11.65								
	FEB.	231.77	617.12	6.56	56.40	0.	57.64	34.60	9.52	23.31	80.43	60.00	10.23								
	MAR.	229.10	554.02	3.25	62.44	0.	63.39	37.40	9.70	23.31	78.10	60.00	10.97								
	APR.	226.31	492.79	2.80	60.43	0.	61.23	51.80	3.64	23.31	75.35	60.00	10.21								
	MAY	233.38	657.47	250.75	62.44	0.	97.19	17.40	29.79	23.31	77.51	60.00	10.88								
	JUN.	237.00	755.00	198.97	98.20	0.	126.13	4.60	47.66	37.88	82.83	60.00	18.39								
	JUL.	237.00	755.00	98.76	95.27	0.	110.31	10.40	37.30	35.57	84.67	60.00	18.27								
	AUG.	237.00	755.00	101.37	97.93	0.	113.26	0.	42.29	36.56	84.67	60.00	18.77								
	SEP.	237.00	755.00	691.38	290.06	197.93	562.01	0.	216.83	111.91	83.80	60.00	43.20								
	OCT.	237.00	755.00	323.01	299.73	20.20	368.62	2.30	136.77	111.91	84.55	60.00	44.64								
	NOV.	237.00	755.00	70.44	67.30	0.	78.06	32.60	17.54	25.96	84.64	60.00	12.90								
	DEC.	235.29	707.74	19.01	62.44	0.	65.53	63.90	0.61	23.31	83.81	60.00	11.84								
1975	JAN.	233.15	651.59	10.40	62.44	0.	64.24	50.40	5.17	23.31	81.89	60.00	11.55								
	FEB.	230.89	595.71	4.47	56.40	0.	57.33	34.60	9.60	23.31	79.61	60.00	10.12								
	MAR.	228.14	532.40	3.44	62.44	0.	63.30	37.40	9.67	23.31	77.18	60.00	10.83								
	APR.	225.28	471.59	3.12	60.43	0.	61.31	51.80	3.67	23.31	74.36	60.00	10.06								
	MAY	223.27	431.85	25.81	62.44	0.	66.44	17.40	18.31	23.31	71.94	60.00	10.02								
	JUN.	220.30	377.49	8.28	60.43	0.	61.65	4.60	22.01	23.31	69.43	60.00	9.32								
	JUL.	218.34	344.21	31.28	62.44	0.	67.36	10.40	21.27	23.31	66.99	59.50	9.25								
	AUG.	217.36	328.44	48.66	62.44	0.	69.88	0.	26.09	23.31	65.52	57.55	9.04								
	SEP.	237.00	755.00	573.32	144.37	0.	230.66	0.	88.99	55.70	74.82	60.00	24.21								
	OCT.	237.00	755.00	526.48	299.73	223.66	602.40	2.30	224.05	111.91	83.76	60.00	44.64								
	NOV.	237.00	755.00	363.28	290.06	69.72	414.49	37.60	147.53	111.91	84.28	60.00	43.20								
	DEC.	237.00	755.00	69.51	65.60	0.	76.19	63.90	6.59	24.69	84.67	60.00	12.58								
1976	JAN.	235.39	710.59	27.34	62.44	0.	66.00	50.40	5.82	23.31	83.86	60.00	11.65								
	FEB.	233.44	659.14	11.17	58.41	0.	60.44	34.60	10.31	23.31	82.04	60.00	10.83								
	MAR.	230.95	597.31	5.22	62.44	0.	63.62	37.40	9.79	23.31	79.87	60.00	11.24								
	APR.	228.34	536.72	3.66	60.43	0.	61.39	51.80	3.70	23.31	77.29	60.00	10.50								

3521.57



RESERVOIR OPERATION MOROLICA LOW DAM PLAN

HIGH WATER LEVEL 231.00 LOW WATER LEVEL 204.00  
 GROSS STORAGE CAPACITY 605.00 MCM  
 DEAD STORAGE CAPACITY 160.00 MCM

EVAPORATION DATA IN MM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
169.0	172.0	200.0	176.0	167.0	128.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 97.61 CMS

POWER INSTALLED CAPACITY 50000 KW

RATED HEAD FOR POWER GENERATION 64.5 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 20.34 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
286.00	201.00	170.00	160.00	160.00	160.00	160.00	205.00	280.00	295.00	280.00	264.40

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.20	3.10	3.40	1.30	0.30	1.60	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.60	54.60	37.40	51.80	17.40	4.60	10.40	0.	0.	2.30	32.60	63.90

RESERVOIR OPERATION MOROLICA LOW DAM PLAN

YEAR	MONTH	WATER LEVEL	GROSS STORAGE	H	MCM	INFLOW	MCM	OUTFLOW	MCM	DIS-CHARGE	MCM	WATER USED FOR IRRIGATION	MCM	RIVER FLOW	CMS	OUTFLOW FOR POWER	CMS	HEAD FOR POWER	M	POWER CAPACITY	MW	ENERGY OUTPUT	GWH
1956	NOV.	225.06	471.32	56.29	52.71	0.	59.22	32.60	10.27	20.34	72.77	50.00	8.60										
	DEC.	223.36	437.10	29.07	60.51	0.	65.24	63.90	0.50	22.59	71.97	50.00	9.75										
1957	JAN.	222.4H	420.19	40.58	54.47	0.	56.29	50.40	2.20	20.34	70.68	50.00	8.60										
	FEB.	221.10	394.49	26.47	49.20	0.	50.23	34.60	6.46	20.34	69.48	50.00	7.62										
	MAR.	218.86	355.18	18.42	54.47	0.	55.35	37.40	6.70	20.34	67.74	50.00	8.70										
	APR.	216.39	315.06	15.77	52.71	0.	55.14	51.80	1.29	20.34	65.36	50.00	7.62										
	MAY	221.24	397.03	139.07	54.47	0.	60.90	17.40	16.24	20.34	66.58	50.00	8.04										
	JUN.	229.11	559.80	217.93	52.71	0.	62.58	4.60	22.37	20.34	72.91	50.00	8.62										
	JUL.	228.42	544.00	41.45	54.47	0.	57.42	10.40	17.56	20.34	76.52	50.00	9.39										
	AUG.	228.46	545.02	58.20	54.47	0.	57.77	0.	21.57	20.34	76.20	50.00	9.34										
	SEP.	231.00	605.00	211.42	148.91	0.	173.70	0.	67.01	37.45	77.47	50.00	26.01										
	OCT.	231.00	605.00	191.20	188.64	0.	196.84	2.30	72.63	70.43	78.76	50.00	33.54										
	NOV.	230.24	586.54	36.91	52.71	0.	55.10	32.60	8.68	20.34	78.36	50.00	9.32										
	DEC.	228.43	544.29	24.56	63.60	0.	65.24	63.90	0.50	23.75	77.10	50.00	11.05										
1958	JAN.	226.55	502.55	16.16	54.47	0.	56.10	50.40	2.13	20.34	75.25	50.00	9.22										
	FEB.	224.42	458.29	8.24	49.20	0.	50.06	34.60	6.39	20.34	73.18	50.00	8.07										
	MAR.	221.75	406.50	6.27	54.47	0.	55.50	37.40	6.76	20.34	70.85	50.00	8.62										
	APR.	218.90	355.88	5.00	52.71	0.	53.61	51.80	0.70	20.34	68.07	50.00	7.98										
	MAY	224.42	458.24	159.71	54.47	0.	64.76	17.40	17.68	20.34	69.42	50.00	8.43										
	JUN.	231.00	605.00	359.28	209.66	0.	233.49	4.60	88.31	80.89	75.45	50.00	35.58										
	JUL.	231.00	605.00	240.00	236.77	0.	247.27	10.40	88.44	88.40	78.76	50.00	37.20										
	AUG.	231.00	605.00	119.60	116.60	0.	122.10	0.	45.59	43.53	78.76	50.00	20.73										
	SEP.	231.00	605.00	77.62	75.11	0.	81.09	0.	51.28	28.98	78.74	50.00	13.35										
	OCT.	231.00	605.00	215.51	212.92	0.	225.81	2.30	83.45	79.49	78.76	50.00	37.20										
	NOV.	230.36	589.47	39.84	52.71	0.	55.47	32.60	8.82	20.34	78.42	50.00	9.33										
	DEC.	228.34	542.32	19.53	63.47	0.	65.24	63.90	0.50	23.70	77.11	50.00	11.03										
1959	JAN.	226.47	501.01	16.58	54.47	0.	58.39	50.40	2.98	20.34	75.17	50.00	9.21										
	FEB.	224.42	458.11	9.60	49.20	0.	52.10	34.60	7.23	20.34	73.14	50.00	8.07										
	MAR.	221.66	404.75	4.70	54.47	0.	56.77	37.40	7.23	20.34	70.80	50.00	8.62										
	APR.	218.63	351.22	2.07	52.71	0.	54.94	51.80	1.21	20.34	67.88	50.00	7.95										
	MAY	217.51	332.87	38.69	54.47	0.	64.27	17.40	17.50	20.34	65.83	50.00	7.94										
	JUN.	218.38	347.03	68.84	52.71	0.	66.77	4.60	23.99	20.34	65.68	50.00	7.66										
	JUL.	215.93	307.94	17.35	54.47	0.	57.72	10.40	17.67	20.34	64.91	50.00	7.81										
	AUG.	215.04	294.53	42.90	54.47	0.	60.17	0.	22.46	20.34	63.25	48.56	7.60										
	SEP.	214.00	279.35	39.06	52.71	0.	58.35	0.	22.51	20.34	62.26	47.43	7.24										
	OCT.	222.53	421.12	197.90	54.47	0.	95.26	2.30	36.71	20.34	66.03	50.00	7.96										
	NOV.	221.53	402.39	36.07	52.71	0.	58.64	37.60	10.05	20.34	69.77	50.00	8.20										
	DEC.	218.59	350.69	13.04	62.28	0.	65.24	63.90	0.50	23.25	67.82	50.00	9.39										
1960	JAN.	215.78	305.66	11.97	54.47	0.	56.50	50.40	2.28	20.34	64.95	50.00	7.81										
	FEB.	212.42	257.37	4.99	50.95	0.	51.96	34.60	6.93	20.34	61.82	46.92	6.95										
	MAR.	208.05	202.81	2.29	54.47	0.	55.08	37.40	6.60	20.34	57.99	42.64	6.97										
	APR.	204.00	160.00	1.96	42.99	0.	43.62	42.33*	0.50	16.58*	53.76	38.06	5.10										
	MAY	207.55	197.13	93.28	54.47	0.	68.59	17.40	19.11	20.34	53.53	37.81	6.43										
	JUN.	219.92	373.40	230.72	52.71	0.	87.40	4.60	31.94	20.34	61.47	46.53	7.15										
	JUL.	223.31	436.17	119.51	54.47	0.	72.66	10.40	23.25	20.34	69.38	50.00	8.42										
	AUG.	229.37	566.00	186.86	54.47	0.	82.60	0.	30.84	20.34	74.10	50.00	9.06										
	SEP.	231.00	605.00	274.41	147.82	0.	216.71	0.	83.61	70.53	77.92	50.00	32.13										

YEAR	MONTH	WATER LEVEL STORAGE		INFLOW	OUTFLOW	SPILL-OUT	DIST-CHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW HEAD	POWER CAPACITY	ENERGY OUTPUT
		MCM	MCM					MCM	MCM				
1961	OCT.	231.00	605.00	299.64	261.45	35.51	342.21	2.30	126.91	97.61	78.54	50.00	37.20
	NOV.	231.00	605.00	92.33	89.60	0.	103.56	32.60	27.38	34.57	78.74	50.00	15.93
	DEC.	229.68	573.37	31.90	60.23	0.	65.24	63.90	0.50	22.49	78.10	50.00	10.61
	JAN.	228.38	543.11	27.79	54.47	0.	58.87	50.40	3.16	20.34	76.79	50.00	9.42
	FEB.	226.98	511.94	21.55	49.20	0.	52.03	34.60	7.46	20.34	75.37	50.00	8.34
	MAR.	224.96	469.17	15.59	54.47	0.	57.17	37.40	7.38	20.34	73.73	50.00	9.01
	APR.	222.71	424.62	11.39	52.71	0.	54.72	51.80	1.13	20.34	71.57	50.00	8.44
	MAY.	220.24	379.06	17.77	54.47	0.	56.30	17.40	14.52	20.34	69.24	50.00	8.40
	JUN.	224.83	466.48	142.39	52.71	0.	74.12	4.60	26.82	20.34	70.27	50.00	8.27
	JUL.	229.11	559.88	150.52	54.47	0.	77.25	10.40	24.96	20.34	74.73	50.00	9.15
	AUG.	229.96	579.89	77.27	54.47	0.	66.20	0.	24.72	20.34	77.30	50.00	9.49
	SEP.	231.00	605.00	123.09	95.48	0.	114.18	0.	44.05	36.83	78.22	50.00	16.85
OCT.	231.00	605.00	140.17	137.68	0.	159.00	2.30	58.51	51.40	78.76	50.00	24.48	
NOV.	231.00	605.00	90.35	87.82	0.	101.57	32.60	26.61	33.88	78.74	50.00	15.61	
DEC.	229.47	568.37	27.50	60.83	0.	65.24	63.90	0.50	22.71	78.00	50.00	10.70	
1962	JAN.	227.99	534.27	23.92	54.47	0.	58.25	50.40	2.93	20.34	76.49	50.00	9.38
	FEB.	226.27	496.55	14.95	59.20	0.	51.65	34.60	7.05	20.34	74.82	50.00	8.27
	MAR.	223.84	446.53	8.26	54.47	0.	56.21	37.40	7.02	20.34	72.81	50.00	8.89
	APR.	221.25	397.20	6.47	52.71	0.	54.14	51.80	0.90	20.34	70.28	50.00	8.27
	MAY.	221.70	405.49	65.62	54.47	0.	64.65	17.40	17.57	20.34	69.23	50.00	8.40
	JUN.	226.65	504.85	154.44	52.71	0.	75.87	4.60	27.50	20.34	71.91	50.00	8.49
	JUL.	227.96	533.69	185.98	54.47	0.	67.59	10.40	21.35	20.34	75.07	50.00	9.19
	AUG.	229.05	558.48	81.98	54.47	0.	66.89	0.	24.97	20.34	76.27	50.00	9.35
	SEP.	231.00	605.00	135.14	86.16	0.	106.72	0.	41.17	33.24	77.76	50.00	15.11
	OCT.	231.00	605.00	185.12	182.57	0.	210.05	2.30	77.79	68.16	78.76	50.00	32.46
	NOV.	229.89	578.27	78.63	57.71	0.	57.18	32.60	9.48	20.34	78.18	50.00	9.30
	DEC.	227.91	532.56	19.53	62.07	0.	65.24	63.90	0.50	23.17	76.66	50.00	10.72
1963	JAN.	226.05	491.92	17.21	54.47	0.	57.26	50.40	2.56	20.34	74.74	50.00	9.15
	FEB.	223.96	448.96	9.50	49.20	0.	50.80	34.60	6.70	20.34	72.70	50.00	8.01
	MAR.	221.32	398.47	7.53	54.47	0.	55.94	37.40	6.92	20.34	70.40	50.00	8.56
	APR.	218.52	349.66	6.57	52.71	0.	54.14	51.80	0.90	20.34	67.66	50.00	7.92
	MAY.	215.42	300.19	7.68	54.47	0.	55.09	17.40	14.30	20.34	64.73	50.00	7.78
	JUN.	217.35	350.27	84.66	52.71	0.	65.45	4.60	23.48	20.34	64.12	49.57	7.46
	JUL.	219.37	363.81	90.04	54.47	0.	68.20	10.40	21.58	20.34	66.12	50.00	7.98
	AUG.	218.85	354.99	47.72	54.47	0.	61.85	0.	23.09	20.34	66.87	50.00	8.08
	SEP.	222.26	415.98	115.55	52.71	0.	70.26	0.	27.11	20.34	68.29	50.00	8.01
	OCT.	229.10	559.65	200.21	54.47	0.	84.76	2.30	30.79	20.34	73.44	50.00	8.97
	NOV.	231.00	605.00	150.17	107.13	0.	125.06	32.60	35.67	39.40	77.79	50.00	17.92
	DEC.	229.31	564.48	24.14	61.38	0.	65.24	63.90	0.50	22.92	77.91	50.00	10.79
1964	JAN.	227.50	523.49	17.00	54.47	0.	57.27	50.40	2.56	20.34	76.17	50.00	9.34
	FEB.	225.47	478.74	9.60	50.95	0.	52.75	34.60	7.24	20.34	74.18	50.00	8.49
	MAR.	222.94	429.03	8.47	54.47	0.	56.10	37.40	6.98	20.34	71.94	50.00	8.77
	APR.	220.32	380.50	7.20	52.71	0.	54.11	51.80	0.89	20.34	69.37	50.00	8.15
	MAY.	217.42	331.39	7.99	54.47	0.	55.67	17.40	14.36	20.34	66.63	50.00	8.05
	JUN.	230.87	601.72	325.43	52.71	0.	101.58	4.60	37.41	20.34	71.88	50.00	8.48
	JUL.	231.00	605.00	237.90	231.41	0.	267.30	10.40	95.92	86.40	78.69	50.00	37.20
	AUG.	231.00	605.00	71.40	68.47	0.	79.27	0.	29.60	25.56	78.76	50.00	12.17
	SEP.	231.00	605.00	160.08	157.46	0.	181.78	0.	70.13	60.75	78.74	50.00	27.99

YEAR	MONTH	WATER LEVEL STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	CMS	M	MW	MW	GWH	
1965	OCT.	231.00	605.00	281.83	261.45	17.72	321.73	2.10	119.26	97.61	78.65	50.00	37.20								
	NOV.	230.31	588.21	38.58	52.71	0.	58.73	32.60	10.08	20.34	78.39	50.00	9.32								
	DEC.	228.59	547.86	24.25	61.39	0.	65.24	63.90	0.50	22.92	77.21	50.00	10.68								
	JAN.	226.43	500.04	10.09	54.47	0.	56.08	50.40	2.12	20.34	75.27	50.00	9.22								
	FEB.	224.03	450.45	2.90	49.20	0.	50.00	34.60	6.37	20.34	72.92	50.00	8.04								
	MAR.	221.09	394.32	1.87	54.47	0.	55.10	37.40	6.61	20.34	70.32	50.00	8.55								
	APR.	217.95	340.06	1.29	52.71	0.	53.19	51.80	0.54	20.34	67.76	50.00	7.87								
	MAY	219.35	363.47	80.50	54.47	0.	66.67	17.40	18.39	20.34	66.41	50.00	8.02								
	JUN.	223.41	438.18	129.61	52.71	0.	72.10	4.60	26.04	20.34	69.12	50.00	8.12								
	JUL.	223.13	432.74	51.40	54.47	0.	62.47	10.40	19.44	20.34	71.03	50.00	8.65								
	AUG.	222.70	424.40	48.45	54.47	0.	61.81	0.	23.08	20.34	70.68	50.00	8.60								
	SEP.	231.00	605.00	355.70	172.72	0.	226.42	0.	87.35	66.63	74.59	50.00	28.95								
OCT.	231.00	605.00	271.25	261.45	7.15	309.55	2.30	114.71	97.61	78.71	50.00	37.20									
NOV.	231.00	605.00	90.45	87.71	0.	92.17	32.60	22.98	33.84	78.74	50.00	15.59									
DEC.	229.61	571.57	33.47	63.61	0.	65.24	63.90	0.50	23.75	78.07	50.00	11.20									
1966	JAN.	228.00	534.52	20.98	54.47	0.	57.69	50.40	2.72	20.34	76.56	50.00	9.39								
	FEB.	226.13	493.56	11.70	49.20	0.	51.20	34.60	6.86	20.34	74.75	50.00	8.26								
	MAR.	223.74	444.51	9.20	54.47	0.	56.27	37.40	7.04	20.34	72.69	50.00	8.87								
	APR.	221.50	401.86	13.18	52.71	0.	55.14	51.80	1.29	20.34	70.36	50.00	8.28								
	MAY	225.37	477.67	133.31	54.47	0.	115.76	17.40	36.72	20.34	71.20	50.00	8.67								
	JUN.	231.00	605.00	382.54	252.26	0.	393.12	4.60	134.46	97.32	75.92	50.00	36.00								
	JUL.	231.00	605.00	276.98	261.45	12.26	314.52	10.40	113.55	97.61	78.68	50.00	37.20								
	AUG.	231.00	605.00	123.37	120.36	0.	130.29	0.	48.65	44.94	78.76	50.00	21.40								
	SEP.	231.00	605.00	168.15	165.52	0.	197.07	0.	76.03	63.86	78.74	50.00	29.42								
	OCT.	231.00	605.00	180.53	261.45	116.31	422.42	2.30	156.86	97.61	78.17	50.00	37.20								
	NOV.	231.00	605.00	62.47	59.78	0.	65.11	32.60	12.54	23.06	78.74	50.00	10.63								
	DEC.	229.68	573.37	32.63	60.97	0.	65.24	63.90	0.50	22.76	78.10	50.00	10.74								
1967	JAN.	228.23	539.66	24.34	54.47	0.	54.23	50.40	1.43	20.34	76.72	50.00	9.41								
	FEB.	226.61	504.01	17.04	49.20	0.	51.06	34.60	6.80	20.34	75.11	50.00	8.31								
	MAR.	224.46	459.08	13.39	54.47	0.	56.27	37.40	7.05	20.34	73.30	50.00	8.95								
	APR.	223.24	434.76	31.62	52.71	0.	55.50	51.80	1.43	20.34	71.59	50.00	8.44								
	MAY	220.87	390.41	13.02	54.47	0.	55.64	17.40	14.28	20.34	69.82	50.00	8.48								
	JUN.	222.59	422.24	86.75	52.71	0.	75.66	4.60	27.41	20.34	69.47	50.00	8.16								
	JUL.	222.60	418.63	53.18	54.47	0.	60.09	10.40	18.55	20.34	70.25	50.00	8.54								
	AUG.	221.84	408.15	46.25	54.47	0.	56.71	0.	21.17	20.34	69.88	50.00	8.49								
	SEP.	226.45	500.57	147.19	52.71	0.	82.72	0.	31.91	20.34	71.89	50.00	8.48								
	OCT.	228.68	550.05	106.12	54.47	0.	71.05	2.30	25.67	20.34	75.33	50.00	9.23								
	NOV.	227.88	531.75	36.91	52.71	0.	56.30	32.60	9.15	20.34	76.02	50.00	9.02								
	DEC.	225.74	485.42	19.74	63.08	0.	65.24	63.90	0.50	23.55	74.57	50.00	10.57								
1968	JAN.	223.79	445.60	17.84	54.47	0.	56.13	50.40	2.14	20.34	72.53	50.00	8.85								
	FEB.	221.50	401.83	10.23	50.95	0.	52.12	34.60	6.99	20.34	70.36	50.00	8.01								
	MAR.	218.51	349.31	5.22	54.47	0.	55.35	37.40	6.70	20.34	67.77	50.00	8.20								
	APR.	215.34	298.99	5.00	52.71	0.	53.31	51.80	0.58	20.34	64.66	50.00	7.52								
	MAY	220.37	381.45	139.49	54.47	0.	73.58	17.40	20.98	20.34	65.62	50.00	7.91								
	JUN.	231.00	605.00	543.68	253.01	64.24	394.88	4.60	150.57	97.61	73.06	50.00	36.00								
	JUL.	231.00	605.00	103.68	100.66	0.	105.28	10.40	35.42	37.58	78.76	50.00	17.90								
	AUG.	231.00	605.00	71.40	68.47	0.	70.77	0.	26.42	25.56	78.76	50.00	12.17								
	SEP.	231.00	605.00	117.98	253.01	62.15	360.69	0.	139.15	97.61	78.38	50.00	36.00								

YEAR	MONTH	WATER LEVEL	GROSS STORAGE		INFLOW		OUTFLOW		SPILL-OUT		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
			M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	CMS	CMS	M	M	MW	GWH
1969	OCT.	231.00	605.00	298.07	261.45	33.94	358.02	2.30	132.81	97.61	78.55	50.00	37.20									
	NOV.	231.00	605.00	113.08	110.31	0.	120.04	32.60	33.73	42.56	78.74	50.00	19.61									
	DEC.	230.03	581.55	47.27	67.61	0.	65.24	63.90	0.50	23.30	78.28	50.00	11.02									
	JAN.	229.10	559.62	36.18	54.47	0.	57.49	50.40	2.65	20.34	77.32	50.00	9.49									
	FEB.	227.39	520.86	14.00	49.20	0.	49.89	34.60	6.32	20.34	75.93	50.00	8.41									
	MAR.	225.18	473.65	11.19	54.67	0.	55.07	37.40	6.60	20.34	74.04	50.00	9.05									
	APR.	222.82	426.68	8.98	52.71	0.	53.23	51.80	0.55	20.34	71.74	50.00	8.46									
	MAY	222.38	418.22	48.96	54.67	0.	65.51	17.40	17.96	20.34	70.36	50.00	8.56									
	JUN.	231.00	605.00	563.80	253.01	120.99	472.00	4.60	180.33	97.61	73.81	50.00	36.00									
	JUL.	231.00	605.00	198.72	195.55	0.	211.33	10.40	75.02	73.01	78.76	50.00	34.77									
	AUG.	231.00	605.00	456.87	261.65	191.95	555.52	0.	207.61	97.61	77.90	50.00	37.20									
	SEP.	231.00	605.00	516.84	253.01	260.79	651.16	0.	251.22	97.61	77.66	50.00	36.00									
OCT.	231.00	605.00	760.34	261.45	495.72	897.13	2.30	334.09	97.61	77.15	50.00	37.20										
NOV.	231.00	605.00	148.81	145.99	0.	194.99	32.60	62.65	56.32	78.74	50.00	25.95										
DEC.	230.18	585.14	40.70	57.87	0.	65.24	63.90	0.50	21.37	78.35	50.00	10.12										
1970	JAN.	228.36	542.71	15.64	54.67	0.	63.63	50.40	4.94	20.34	77.03	50.00	9.45									
	FEB.	226.29	497.01	6.98	49.20	0.	52.91	34.60	7.57	20.34	75.02	50.00	8.30									
	MAR.	223.63	442.40	3.65	54.67	0.	57.12	37.40	7.36	20.34	72.72	50.00	8.88									
	APR.	220.89	390.77	4.16	52.71	0.	55.25	51.80	1.33	20.34	70.00	50.00	8.23									
	MAY	219.66	365.34	31.78	54.67	0.	59.69	17.40	15.79	20.34	67.94	50.00	8.23									
	JUN.	218.04	341.52	30.91	52.71	0.	58.60	4.60	20.83	20.34	66.49	50.00	7.77									
	JUL.	227.29	416.64	131.76	54.67	0.	63.00	10.40	19.64	20.34	67.93	50.00	8.23									
	AUG.	229.57	570.70	211.07	54.67	0.	125.00	0.	46.67	20.34	73.69	50.00	9.01									
	SEP.	231.00	605.00	422.44	253.01	132.78	508.36	0.	167.13	97.61	77.36	50.00	36.00									
	OCT.	231.00	605.00	318.08	261.45	53.93	396.59	2.30	147.21	97.61	78.45	50.00	37.20									
	NOV.	231.00	605.00	103.02	100.27	0.	120.55	32.60	33.93	38.68	78.74	50.00	17.82									
	DEC.	230.19	585.34	41.54	57.87	0.	65.24	63.90	0.50	21.61	78.36	50.00	10.23									
1971	JAN.	228.84	533.78	26.54	54.47	0.	59.53	50.40	3.61	20.34	77.28	50.00	9.49									
	FEB.	227.16	515.98	14.95	49.20	0.	53.75	34.60	7.92	20.34	75.70	50.00	8.38									
	MAR.	224.85	467.02	9.61	54.47	0.	59.26	37.40	8.16	20.34	73.77	50.00	9.02									
	APR.	222.34	417.47	6.36	52.71	0.	56.65	51.80	1.87	20.34	71.33	50.00	8.41									
	MAY	222.90	428.29	68.24	54.47	0.	64.83	17.40	17.71	20.34	70.38	50.00	8.56									
	JUN.	222.70	424.32	51.02	52.71	0.	60.39	4.60	21.52	20.34	70.54	50.00	8.31									
	JUL.	221.29	397.90	30.34	54.47	0.	59.23	10.40	18.23	20.34	69.75	50.00	8.68									
	AUG.	223.93	448.37	107.23	54.47	0.	70.63	0.	26.37	20.34	70.37	50.00	8.56									
	SEP.	231.00	605.00	307.81	148.79	0.	195.28	0.	75.34	57.61	75.20	50.00	25.16									
	OCT.	231.00	605.00	341.45	261.45	77.27	390.17	2.30	144.81	97.61	78.33	50.00	37.20									
	NOV.	231.00	605.00	64.99	62.29	0.	72.20	32.60	15.28	24.03	78.74	50.00	11.07									
	DEC.	229.53	569.77	28.75	60.69	0.	65.24	63.90	0.50	22.66	78.03	50.00	10.68									
1972	JAN.	227.84	531.06	19.31	54.47	0.	57.46	50.40	2.64	20.34	76.45	50.00	9.38									
	FEB.	225.87	488.16	11.49	50.95	0.	52.97	34.60	7.33	20.34	74.57	50.00	8.54									
	MAR.	223.32	436.31	6.37	54.47	0.	55.89	37.40	6.91	20.34	72.36	50.00	8.83									
	APR.	220.60	385.55	5.00	52.71	0.	53.91	51.80	0.81	20.34	69.70	50.00	8.19									
	MAY	220.04	375.61	47.29	54.47	0.	61.68	17.40	16.53	20.34	68.09	50.00	8.25									
	JUN.	224.06	451.01	130.34	52.71	0.	72.27	4.60	26.11	20.34	69.79	50.00	8.21									
	JUL.	222.20	414.87	20.70	54.47	0.	57.87	10.40	17.72	20.34	70.89	50.00	8.63									
	AUG.	220.56	384.74	26.56	54.47	0.	58.61	0.	21.88	20.34	69.14	50.00	8.39									
	SEP.	218.93	356.40	26.18	52.71	0.	56.94	0.	21.97	20.34	67.48	50.00	7.90									

YEAR	MONTH	WATER LEVEL	GROSS STORAGE	INFLOW		OUTFLOW		SPILL-OUT	DIS-CHARGE	WATER USED FOR IRRIGATION		RIVER FLOW	OUTFLOW HEAD FOR POWER		POWER CAPACITY	ENERGY OUTPUT
				MCM	MCM	MCM	MCM			MCM	MCM		CMS	CMS		
1973	OCT.	218.93	356.40	29.84	54.47	0.	59.22	2.30	21.25	20.34	65.90	50.00	7.95			
	NOV.	215.01	294.03	18.36	52.71	0.	55.55	32.60	8.85	20.34	63.91	49.33	7.43			
	DEC.	210.94	237.94	9.47	63.61	0.	65.24	63.90	0.50	23.75	60.74	45.70	8.52			
	JAN.	204.79	188.71	7.15	54.47	0.	55.72	50.40	1.98	20.34	56.63	41.14	6.80			
	FEB.	204.00	160.00	3.11	30.11	0.	30.90	29.69	0.50	12.45*	53.08	37.34	3.53			
	MAR.	203.93	159.36	1.24	0.	0.	0.47	0.	0.18	0.	51.73	0.	0.			
	APR.	203.98	159.78	2.07	0.	0.	0.63	0.	0.24	0.	51.69	0.	0.			
	MAY	204.00	160.00	31.36	29.57	0.	36.61	17.40	6.35	11.04*	51.75	35.94	3.38			
	JUN.	207.14	192.55	86.54	52.71	0.	65.67	4.60	23.56	20.34	53.31	37.57	6.20			
	JUL.	210.27	229.39	97.79	54.47	0.	68.58	10.40	21.72	20.34	56.46	40.96	6.79			
	AUG.	211.33	242.87	69.51	54.47	0.	65.05	0.	24.29	20.34	58.56	43.26	7.04			
	SEP.	222.48	420.13	231.64	52.71	0.	87.67	0.	33.82	20.34	64.64	50.00	7.52			
OCT.	231.00	605.00	573.00	124.16	0.	471.80	2.30	175.29	97.61	73.88	50.00	37.20				
NOV.	231.00	605.00	163.90	161.06	0.	185.87	32.60	59.13	62.14	78.74	50.00	28.63				
DEC.	229.71	574.06	37.52	60.16	0.	65.24	63.90	0.50	22.46	78.12	50.00	10.60				
1974	JAN.	227.90	532.41	16.37	54.47	0.	57.10	50.40	2.50	20.34	76.57	50.00	9.39			
	FEB.	225.78	486.34	6.56	49.20	0.	50.63	34.60	6.55	20.34	74.54	50.00	8.24			
	MAR.	223.09	431.89	3.75	54.47	0.	55.41	37.40	6.73	20.34	72.20	50.00	8.81			
	APR.	220.23	378.95	2.80	52.71	0.	53.51	51.80	0.66	20.34	69.40	50.00	8.16			
	MAY	228.77	552.10	230.75	54.47	0.	89.22	17.40	26.81	20.34	72.26	50.00	8.82			
	JUN.	231.00	605.00	198.97	143.15	0.	173.08	4.60	65.00	55.23	77.62	50.00	25.06			
	JUL.	231.00	605.00	98.76	95.74	0.	110.78	10.40	37.48	35.75	78.76	50.00	17.02			
	AUG.	231.00	605.00	101.37	98.39	0.	113.73	0.	42.46	36.74	78.76	50.00	17.49			
	SEP.	231.00	605.00	491.38	253.01	235.36	562.39	0.	216.97	97.61	77.73	50.00	36.00			
	OCT.	231.00	605.00	323.01	261.45	58.85	368.99	2.30	136.91	97.61	78.62	50.00	37.20			
	NOV.	231.00	605.00	70.44	67.73	0.	78.50	32.60	17.71	26.13	78.74	50.00	12.04			
	DEC.	229.05	558.59	19.01	67.15	0.	65.24	63.90	0.50	23.20	77.79	50.00	10.90			
1975	JAN.	226.94	511.04	10.40	54.47	0.	56.27	50.40	2.19	20.34	75.76	50.00	9.28			
	FEB.	224.66	462.97	6.47	49.20	0.	50.13	34.60	6.42	20.34	73.49	50.00	8.11			
	MAR.	221.85	408.34	3.44	54.47	0.	53.33	37.40	6.69	20.34	71.01	50.00	8.65			
	APR.	218.90	355.83	3.12	52.71	0.	53.59	51.80	0.69	20.34	68.11	50.00	7.98			
	MAY	217.00	324.61	25.81	54.47	0.	58.66	17.40	15.33	20.34	65.71	50.00	7.92			
	JUN.	213.93	278.36	8.28	52.71	0.	53.93	4.60	19.03	20.34	63.20	48.51	7.35			
	JUL.	212.13	253.45	31.28	54.47	0.	59.38	10.40	18.29	20.34	60.79	45.76	7.31			
	AUG.	211.57	246.01	48.66	54.47	0.	61.90	0.	23.11	20.34	59.61	44.43	7.16			
	SEP.	231.00	605.00	573.32	212.19	0.	298.48	0.	115.15	81.86	69.02	50.00	32.63			
	OCT.	231.00	605.00	526.48	261.45	262.10	602.76	2.30	224.19	97.61	77.69	50.00	37.20			
	NOV.	231.00	605.00	363.28	253.01	107.18	414.90	32.60	147.49	97.61	78.18	50.00	36.00			
	DEC.	231.00	605.00	69.51	68.14	0.	76.73	63.90	6.79	24.69	78.76	50.00	11.76			
1976	JAN.	229.51	569.17	22.34	54.47	0.	58.02	50.40	2.85	20.34	78.01	50.00	9.59			
	FEB.	227.61	525.79	11.17	50.95	0.	52.98	34.60	7.34	20.34	76.27	50.00	8.75			
	MAR.	225.13	472.60	5.22	54.47	0.	55.65	37.40	6.81	20.34	74.13	50.00	9.07			
	APR.	222.49	420.30	3.64	52.71	0.	53.07	51.80	0.72	20.34	71.54	50.00	8.44			

3116.97

RESERVOIR OPERATION, MEDICAL HIGH DAM PLAN

HIGH WATER LEVEL 241.00 LOW WATER LEVEL 207.50  
 GROSS STORAGE CAPACITY 975.00 MCM  
 DEAD STORAGE CAPACITY 155.00 MCM

EVAPORATION DATA IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
149.0	172.0	200.0	170.0	147.0	125.0	132.0	130.0	111.0	107.0	120.0	150.0

MAXIMUM DISCHARGE FOR POWER GENERATION 171.72 CMS

POWER INSTALLED CAPACITY 70000 KW

RATED HEAD FOR POWER GENERATION 72.0 M

GUARANTEED MINIMUM DISCHARGE FOR POWER GENERATION 25.36 CMS

SEASONAL MINIMUM STORAGE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
255.00	255.00	450.00	430.00	0.	0.	0.	0.	370.00	310.00	250.00	195.00

MONTHLY IRRIGATION WATER REQUIREMENT

UPSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
1.70	2.20	4.10	3.40	1.30	0.30	1.40	1.00	1.80	2.00	1.50	2.20

DOWNSTREAM OF DAMSITE IN MCM

JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.
50.40	34.40	37.40	51.80	17.40	4.40	10.40	0.	0.	2.30	32.40	43.90

RESERVOIR OPERATION - TONOLICA HIGH DAM PLAN

YEAR	MONTH	WATER LFVFL	GROSS STORAGI	INFLOW	SPILL	CHRG	DIS-CHRG	JATR PRIGATION	RIVER FLOW	OUTFLOW FOP	HEAD FOR POWER	POWER CAPACITY	ENERGY OUTPUT
		M <sup>3</sup>	M <sup>3</sup>	M <sup>3</sup>	M <sup>3</sup>	MCM	MCM	MCM	CMS	CMS	M	MW	GWH
1956	NOV.	242.59	911.97	58.24	65.73	0.	72.24	52.60	15.29	25.36	90.38	70.00	13.47
	DEC.	241.21	868.72	29.07	67.92	0.	72.66	63.90	5.27	25.36	89.51	70.00	13.78
1957	JAN.	240.16	834.56	40.58	67.92	0.	69.75	50.40	7.22	25.36	88.29	70.00	13.58
	FEB.	238.62	794.93	26.67	65.55	0.	62.38	34.60	11.48	25.36	87.02	70.00	12.07
	MAR.	238.88	747.11	14.62	67.92	0.	68.80	37.40	11.72	25.36	85.46	70.00	13.11
	APR.	236.84	587.19	15.27	65.73	0.	68.16	51.80	6.31	25.36	83.45	70.00	12.36
	MAY	237.31	754.08	159.07	67.92	0.	74.35	17.60	21.26	25.36	83.59	70.00	17.81
	JUN.	242.50	907.71	217.93	65.73	0.	75.60	4.60	27.59	25.36	87.39	70.00	12.99
	JUL.	243.13	872.34	11.65	67.92	0.	70.87	10.40	22.58	25.36	89.43	70.00	13.76
	AUG.	240.90	458.91	58.20	67.92	0.	71.22	0.	28.59	25.36	88.72	70.00	13.65
	SEP.	243.00	925.00	211.42	141.94	0.	166.77	0.	64.14	56.78	89.53	70.00	28.80
	OCT.	243.00	925.00	191.20	187.85	0.	196.05	2.30	72.34	70.13	90.61	70.00	38.60
	NOV.	241.94	892.61	36.91	65.73	0.	68.12	32.60	13.71	25.36	90.08	70.00	13.42
	DEC.	240.64	844.93	26.56	67.92	0.	69.56	63.90	7.11	25.36	88.82	70.00	13.66
1958	JAN.	238.53	798.49	16.16	67.92	0.	69.56	50.40	7.15	25.36	87.09	70.00	13.38
	FEB.	236.67	730.85	8.24	61.35	0.	62.71	34.60	11.61	25.36	85.03	70.00	11.78
	MAR.	233.96	664.21	6.27	67.92	0.	68.95	37.40	11.78	25.36	82.82	70.00	12.67
	APR.	231.34	599.37	5.00	65.73	0.	66.63	51.90	5.72	25.36	80.73	70.00	11.84
	MAY	236.84	687.71	159.71	67.92	0.	78.21	17.60	22.70	25.36	80.70	70.00	12.32
	JUN.	243.00	925.00	159.28	117.92	0.	161.74	4.60	52.91	45.49	86.51	70.00	23.06
	JUL.	245.00	925.00	240.00	235.40	0.	266.30	10.40	85.08	88.04	90.61	70.00	48.45
	AUG.	243.00	925.00	119.60	115.63	0.	121.13	0.	45.22	43.17	90.61	70.00	23.76
	SEP.	243.00	925.00	77.62	74.27	0.	80.25	0.	30.96	28.66	90.58	70.00	15.26
	OCT.	243.00	925.00	215.51	212.15	0.	225.02	2.30	83.16	79.20	90.61	70.00	43.58
	NOV.	242.08	895.54	19.84	65.73	0.	68.49	32.60	13.85	25.36	90.12	70.00	13.43
	DEC.	240.37	842.53	19.53	67.92	0.	69.69	63.90	2.16	25.36	88.83	70.00	13.66
1959	JAN.	238.67	786.52	16.54	67.92	0.	71.84	50.40	8.00	25.36	87.02	70.00	13.37
	FEB.	236.46	730.54	9.60	61.35	0.	54.25	34.60	12.26	25.36	85.00	70.00	11.77
	MAR.	233.98	662.53	4.70	67.92	0.	70.23	37.40	12.26	25.36	82.78	70.00	12.66
	APR.	231.33	596.58	2.07	65.73	0.	62.96	51.80	6.24	25.36	80.09	70.00	11.82
	MAY	229.77	561.67	34.64	67.92	0.	77.73	17.60	22.52	25.36	78.03	70.00	11.87
	JUN.	229.73	562.01	58.84	65.73	0.	79.79	4.60	29.01	25.36	77.31	70.00	11.37
	JUL.	227.32	508.88	17.35	67.92	0.	71.17	10.40	22.69	25.36	76.13	70.00	11.55
	AUG.	226.00	481.07	42.90	67.92	0.	73.62	0.	27.49	25.36	74.76	70.00	11.23
	SEP.	224.56	452.26	39.06	65.73	0.	71.37	0.	27.53	25.36	72.86	70.00	10.64
	OCT.	230.52	540.08	147.90	67.92	0.	108.72	2.30	59.73	25.36	75.15	70.00	11.38
	NOV.	229.11	547.82	36.07	65.73	0.	71.66	32.60	15.07	25.36	77.40	70.00	11.38
	DEC.	226.67	489.86	13.04	67.92	0.	70.89	63.90	2.61	25.36	75.37	70.00	11.42
1960	JAN.	223.64	450.71	11.97	67.92	0.	69.95	50.40	7.30	25.36	72.54	70.00	10.94
	FEB.	220.03	360.19	4.99	63.54	0.	64.55	34.60	11.95	25.36	69.30	66.05	9.76
	MAR.	215.72	300.49	2.29	67.92	0.	68.53	37.40	11.42	25.36	65.48	60.67	9.86
	APR.	210.84	234.60	1.06	65.73	0.	66.37	51.80	5.67	25.36	60.87	54.38	8.87
	MAY	212.67	257.67	23.26	67.92	0.	62.04	17.60	24.13	25.36	59.37	52.58	8.94
	JUN.	222.91	620.69	250.72	65.73	0.	100.62	4.60	36.97	25.36	65.37	60.52	9.53
	JUL.	225.64	669.83	119.51	67.92	0.	86.12	10.40	28.27	25.36	71.79	69.63	10.81
	AUG.	230.77	556.66	144.84	67.92	0.	96.06	0.	35.86	25.36	75.77	70.00	11.48
	SEP.	234.84	762.66	274.61	65.73	0.	99.62	0.	32.43	25.36	81.41	70.00	12.04



YEAR	MONTH	WATER LEVEL STORAGE		INFLOW		OUTFLOW		SPILL		DISECHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		CM	MCU	ICU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU	MCU
1961	OCT.	256.84	742.02			113.67	0.	155.93	2.30	58.48	62.44	87.55	70.00	27.51							
	NOV.	243.00	925.00	97.33	0.	48.70	0.	102.66	32.60	27.03	34.22	90.58	70.00	18.72							
	DEC.	241.72	884.53	31.90	0.	67.92	0.	72.93	63.90	3.37	25.36	89.97	70.00	13.85							
	JAN.	240.74	839.56	27.79	0.	67.92	0.	72.33	50.40	8.19	25.36	88.60	70.00	13.63							
	FEB.	238.75	794.95	21.55	0.	61.35	0.	64.80	34.60	12.68	25.36	87.04	70.00	12.07							
	MAR.	236.71	737.16	15.59	0.	67.92	0.	70.63	37.60	12.41	25.36	85.34	70.00	13.09							
	APR.	234.51	678.59	11.59	0.	65.73	0.	67.74	51.80	5.15	25.36	83.20	70.00	12.32							
	MAY	232.13	618.67	11.77	0.	67.92	0.	69.76	17.60	19.55	25.36	80.93	70.00	12.36							
	JUN.	235.02	692.07	12.34	0.	65.73	0.	67.14	4.60	31.84	25.36	81.16	70.00	11.99							
	JUL.	237.92	771.27	150.52	0.	67.92	0.	90.70	10.60	29.98	25.36	84.08	70.00	12.88							
	AUG.	234.13	777.14	27.27	0.	67.92	0.	79.65	0.	29.74	25.36	85.63	70.00	13.14							
	SEP.	239.99	831.65	125.09	0.	65.73	0.	84.44	0.	32.58	25.36	86.64	70.00	12.87							
OCT.	242.24	900.66	140.17	0.	67.92	0.	89.25	2.30	32.66	25.36	88.72	70.00	13.65								
NOV.	242.90	921.89	98.55	0.	65.73	0.	79.48	32.60	18.09	25.36	90.15	70.00	13.43								
DEC.	241.48	877.04	27.50	0.	67.92	0.	72.33	63.90	3.15	25.36	89.80	70.00	13.82								
1962	JAN.	239.88	828.22	25.92	0.	67.92	0.	71.71	50.40	7.95	25.36	88.29	70.00	13.57							
	FEB.	238.13	777.13	14.95	0.	61.35	0.	63.80	34.60	12.07	25.36	86.54	70.00	12.00							
	MAR.	235.79	712.24	8.28	0.	67.92	0.	69.66	37.60	12.05	25.36	84.57	70.00	12.96							
	APR.	233.35	648.67	4.67	0.	65.73	0.	67.16	51.80	5.93	25.36	82.15	70.00	12.15							
	MAY	233.10	642.61	25.62	0.	67.92	0.	77.90	17.60	22.59	25.36	80.83	70.00	12.34							
	JUN.	236.37	727.26	154.64	0.	65.73	0.	88.89	4.60	32.52	25.36	82.32	70.00	12.18							
	JUL.	236.90	742.41	55.98	0.	67.92	0.	81.04	10.60	26.38	25.36	84.24	70.00	12.91							
	AUG.	237.28	753.24	1.96	0.	67.92	0.	80.34	0.	30.00	25.36	84.70	70.00	12.98							
	SEP.	239.59	819.49	135.14	0.	65.73	0.	86.29	0.	33.29	25.36	86.02	70.00	12.78							
	OCT.	243.00	925.00	145.12	0.	67.92	0.	104.79	2.30	38.27	28.64	88.90	70.00	13.45							
	NOV.	241.22	824.15	28.63	0.	65.73	0.	70.20	32.60	14.51	25.36	89.94	70.00	13.60							
	DEC.	239.99	831.67	10.53	0.	67.92	0.	71.09	63.90	2.66	25.36	88.46	70.00	13.60							
1963	JAN.	238.10	776.33	17.21	0.	67.92	0.	70.71	50.40	7.36	25.36	86.66	70.00	13.31							
	FEB.	236.07	719.99	9.50	0.	61.35	0.	62.95	34.60	11.72	25.36	84.62	70.00	11.71							
	MAR.	231.58	656.65	7.51	0.	67.92	0.	69.60	37.60	11.95	25.36	82.44	70.00	12.61							
	APR.	231.00	591.62	6.57	0.	65.73	0.	67.16	51.80	5.92	25.36	79.88	70.00	11.79							
	MAY	228.19	527.54	2.88	0.	67.92	0.	62.14	17.60	19.32	25.36	77.20	70.00	11.73							
	JUN.	224.93	543.83	24.68	0.	65.73	0.	78.47	4.60	28.50	25.36	76.15	70.00	11.18							
	JUL.	222.24	563.15	90.06	0.	67.92	0.	81.66	10.60	26.60	25.36	76.96	70.00	11.69							
	AUG.	228.74	540.17	62.22	0.	67.92	0.	75.30	0.	28.11	25.36	76.88	70.00	11.68							
	SEP.	230.46	587.59	119.55	0.	65.73	0.	83.28	0.	32.13	25.36	77.39	70.00	11.38							
	OCT.	235.94	717.12	240.21	0.	67.92	0.	98.21	2.30	35.81	25.36	81.01	70.00	12.37							
	NOV.	238.87	798.40	150.17	0.	65.73	0.	88.66	32.60	21.63	25.36	85.01	70.00	12.61							
	DEC.	237.20	750.82	24.14	0.	67.92	0.	71.76	63.90	2.94	25.36	85.64	70.00	13.14							
1964	JAN.	235.16	695.52	17.00	0.	67.92	0.	70.72	50.40	7.59	25.36	83.79	70.00	12.83							
	FEB.	232.00	637.64	9.60	0.	63.54	0.	65.34	34.60	12.27	25.36	81.59	70.00	11.66							
	MAR.	230.23	573.69	4.47	0.	67.92	0.	69.55	37.60	12.00	25.36	79.17	70.00	12.06							
	APR.	227.44	511.25	2.20	0.	65.73	0.	67.13	51.80	5.91	25.36	76.42	70.00	11.22							
	MAY	224.35	448.07	7.94	0.	67.92	0.	69.33	17.60	19.39	25.36	73.50	70.00	11.10							
	JUN.	225.92	704.97	62.63	0.	65.73	0.	114.60	4.60	42.44	25.36	77.52	70.00	11.40							
	JUL.	241.50	871.59	237.90	0.	67.92	0.	103.82	10.60	34.88	25.36	86.02	70.00	13.20							
	AUG.	241.29	871.11	11.69	0.	67.92	0.	78.72	0.	29.39	25.36	88.90	70.00	13.68							
	SEP.	243.00	925.00	160.00	0.	102.88	0.	122.20	0.	49.07	39.69	89.73	70.00	20.92							

YEAR	MONTH	WATER LEVEL STORAGE		INFLOW		OUTFLOW SPILL-		DIS-CHARGE		WATER USED FOR IRRIGATION		RIVER FLOW		OUTFLOW HEAD FOR POWER		POWER PEAKING CAPACITY		ENERGY OUTPUT	
		M	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	MCM	CMS	CMS	CHS	M	MW	MWH	GWH	
1965	OCT.	243.00	925.00	281.83	274.38	0.	0.	320.95	2.30	118.97	103.94	90.61	70.00	52.08					
	NOV.	247.04	894.29	38.58	65.73	0.	0.	71.75	32.60	15.10	25.36	90.10	70.00	13.42					
	DEC.	240.48	846.28	24.25	67.92	0.	0.	71.78	63.90	2.94	25.36	88.87	70.00	13.67					
	JAN.	238.36	783.78	10.09	67.92	0.	0.	69.54	50.40	7.14	25.36	87.03	70.00	13.37					
	FEB.	236.11	720.82	2.90	61.35	0.	0.	62.15	34.60	11.39	25.36	84.77	70.00	11.74					
	MAR.	233.39	649.86	1.87	67.92	0.	0.	68.55	37.40	11.63	25.36	82.36	70.00	12.59					
	APR.	230.57	581.36	1.29	65.73	0.	0.	66.21	51.80	5.56	25.36	79.57	70.00	11.74					
	MAY	230.95	500.23	80.50	67.92	0.	0.	80.12	17.40	23.42	25.36	78.37	70.00	11.93					
	JUN.	233.44	651.15	129.61	65.73	0.	0.	85.12	4.00	31.07	25.36	79.78	70.00	11.77					
	JUL.	232.66	631.52	51.40	67.92	0.	0.	75.92	10.40	24.46	25.36	80.66	70.00	12.31					
	AUG.	231.74	609.05	44.45	67.92	0.	0.	75.27	0.	28.10	25.36	79.81	70.00	12.17					
	SEP.	242.09	496.12	355.70	65.73	0.	0.	119.44	0.	46.08	25.36	84.50	70.00	12.53					
OCT.	243.00	925.00	271.25	238.94	0.	0.	279.94	2.30	103.66	89.23	90.15	70.00	48.84						
NOV.	243.00	925.00	90.45	86.81	0.	0.	91.27	32.60	22.63	33.49	90.58	70.00	17.83						
DEC.	241.77	886.10	33.47	67.92	0.	0.	69.55	63.90	2.11	25.36	89.99	70.00	13.85						
1966	JAN.	240.08	834.32	20.94	67.92	0.	0.	71.14	50.60	7.74	25.36	88.54	70.00	13.62					
	FEB.	238.23	779.95	11.70	61.35	0.	0.	63.35	34.60	19.88	25.36	86.69	70.00	12.02					
	MAR.	235.93	716.01	9.20	67.92	0.	0.	69.72	37.40	17.07	25.36	84.69	70.00	12.98					
	APR.	233.76	659.11	13.18	65.73	0.	0.	68.16	51.80	6.31	25.36	82.43	70.00	12.20					
	MAY	236.09	720.36	133.31	67.92	0.	0.	129.22	17.40	41.75	25.36	82.53	70.00	12.62					
	JUN.	243.00	925.00	382.54	174.20	0.	0.	275.06	4.00	104.34	67.21	87.13	70.00	34.32					
	JUL.	243.00	925.00	276.94	272.74	0.	0.	313.55	10.40	113.18	101.83	90.61	70.00	52.08					
	AUG.	243.00	925.00	123.37	119.39	0.	0.	129.32	0.	48.28	44.58	90.61	70.00	24.53					
	SEP.	243.00	925.00	168.15	164.70	0.	0.	196.25	0.	75.71	63.54	90.58	70.00	33.83					
	OCT.	243.00	925.00	340.53	324.03	50.95	0.	421.65	2.30	156.57	121.72	90.34	70.00	52.08					
	NOV.	242.79	918.14	62.47	65.73	0.	0.	71.06	32.60	14.84	25.36	90.48	70.00	13.48					
	DEC.	241.53	878.43	32.63	67.92	0.	0.	72.19	63.90	3.10	25.36	89.77	70.00	13.82					
1967	JAN.	239.94	830.03	24.34	67.92	0.	0.	67.69	50.40	6.45	25.36	88.34	70.00	13.58					
	FEB.	238.26	781.00	17.04	61.35	0.	0.	63.21	34.60	11.83	25.36	86.64	70.00	12.02					
	MAR.	236.12	721.24	13.39	67.92	0.	0.	69.73	37.40	12.07	25.36	84.80	70.00	13.00					
	APR.	234.67	682.72	31.62	65.73	0.	0.	68.52	51.80	6.45	25.36	82.98	70.00	12.29					
	MAY	232.35	623.83	13.02	67.92	0.	0.	69.10	17.40	19.30	25.36	81.12	70.00	12.39					
	JUN.	233.07	641.86	86.75	65.73	0.	0.	88.68	4.60	32.44	25.36	80.29	70.00	11.85					
	JUL.	232.36	624.04	53.16	67.92	0.	0.	73.54	10.40	23.57	25.36	80.32	70.00	12.25					
	AUG.	231.34	599.40	46.75	67.92	0.	0.	70.17	0.	26.20	25.36	79.45	70.00	12.11					
	SEP.	236.50	678.25	147.19	65.73	0.	0.	95.74	0.	36.94	25.36	80.50	70.00	11.89					
	OCT.	235.84	713.78	106.12	67.92	0.	0.	84.50	2.30	30.69	25.36	82.78	70.00	12.66					
	NOV.	234.64	681.97	36.91	65.73	0.	0.	69.32	32.60	14.17	25.36	82.83	70.00	12.26					
	DEC.	232.61	630.19	19.74	67.92	0.	0.	70.08	63.90	2.31	25.36	81.23	70.00	12.41					
1968	JAN.	230.36	576.28	17.84	67.92	0.	0.	69.58	50.40	7.16	25.36	79.09	70.00	12.05					
	FEB.	227.81	519.32	10.23	63.54	0.	0.	64.71	34.60	12.02	25.36	76.64	70.00	10.88					
	MAR.	224.58	457.69	5.22	67.92	0.	0.	68.80	37.40	11.72	25.36	73.81	70.00	11.15					
	APR.	221.16	388.83	5.00	65.73	0.	0.	66.33	51.80	5.61	25.36	70.46	70.00	10.27					
	MAY	224.82	457.40	139.49	67.92	0.	0.	87.03	17.40	26.00	25.36	70.60	70.00	10.63					
	JUN.	243.00	925.00	543.68	72.94	0.	0.	150.56	4.60	56.31	28.14	81.49	70.00	13.37					
	JUL.	243.00	925.00	103.68	99.67	0.	0.	104.29	10.40	35.05	37.21	90.61	70.00	20.48					
	AUG.	242.99	924.57	71.40	67.92	0.	0.	70.22	0.	26.22	25.36	90.60	70.00	13.95					
	SEP.	243.00	925.00	317.98	313.93	0.	0.	359.45	0.	138.68	121.12	90.58	70.00	50.40					

YEAR	MONTH	RAW WATER	GROSS STORAGE	INFLOW	SPILL	DISCHARGE	WATER USED FOR IRRIGATION	RIVER FLOW	INFLOW FOR POWER	HEAD FOR POWER	POWER PEAKING CAPACITY	ENERGY OUTPUT
		ACF	ACF	ACF	ACF	ACF	ACF	CFS	CFS	FT	KW	KWH
1969	OCT.	243.00	925.00	294.07	0.	157.23	2.30	132.52	109.99	90.61	70.00	52.08
	NOV.	243.00	925.00	113.08	0.	119.14	32.60	53.39	42.21	90.58	70.00	22.47
	DEC.	242.05	894.59	47.27	0.	70.75	63.90	2.56	25.36	90.13	70.00	13.88
	JAN.	240.87	854.24	36.17	0.	70.95	50.40	7.67	25.36	89.07	70.00	13.70
	FEB.	239.13	804.04	14.00	0.	62.05	34.60	11.35	25.36	87.54	70.00	12.15
	MAR.	236.95	744.00	11.19	0.	64.53	37.40	11.62	25.36	85.65	70.00	13.14
	APR.	234.53	682.80	8.98	0.	66.25	51.80	5.57	25.36	83.40	70.00	12.35
	MAY.	233.78	659.74	44.98	0.	78.96	17.40	22.98	25.36	81.86	70.00	12.51
	JUN.	243.00	925.00	563.80	0.	192.82	4.60	149.78	113.74	83.98	70.00	50.40
	JUL.	243.00	925.00	192.72	0.	710.36	10.40	74.66	72.65	90.61	70.00	39.98
	AUG.	243.00	925.00	451.87	126.43	534.59	0.	207.06	121.72	90.04	70.00	52.08
	SEP.	243.00	925.00	516.84	115.51	630.37	0.	250.91	121.72	89.77	70.00	50.40
OCT.	243.00	925.00	760.34	430.39	898.37	2.30	333.81	121.72	89.24	70.00	52.08	
NOV.	243.00	925.00	148.41	145.10	194.09	32.60	62.30	55.98	90.58	70.00	29.80	
DEC.	242.00	893.32	60.70	67.97	75.93	63.90	4.49	25.36	90.11	70.00	13.87	
1970	JAN.	240.15	836.18	15.64	0.	77.08	50.40	9.96	25.36	88.68	70.00	13.64
	FEB.	238.13	777.09	6.94	0.	65.07	34.60	17.59	25.36	86.67	70.00	12.02
	MAR.	235.62	707.63	3.65	0.	70.57	37.40	12.39	25.36	84.48	70.00	12.95
	APR.	233.07	641.77	4.16	0.	68.27	51.80	6.35	25.36	83.93	70.00	12.12
	MAY.	231.44	601.77	31.75	0.	73.14	17.40	20.81	25.36	79.86	70.00	12.18
	JUN.	229.83	564.11	30.91	0.	73.62	4.60	25.86	25.36	78.22	70.00	11.52
	JUL.	232.34	624.09	131.74	0.	76.46	10.40	24.66	25.36	78.72	70.00	11.99
	AUG.	237.70	764.91	211.07	0.	138.46	0.	51.69	25.36	82.65	70.00	12.64
	SEP.	243.00	925.00	627.64	254.94	382.04	0.	167.39	99.92	87.93	70.00	50.40
	OCT.	243.00	925.00	318.00	314.60	395.81	2.30	146.92	117.46	90.61	70.00	52.08
	NOV.	243.00	925.00	103.02	99.37	119.65	32.60	33.58	38.34	90.58	70.00	20.41
	DEC.	242.01	894.16	41.54	67.97	75.29	63.90	4.25	25.36	90.12	70.00	13.88
1971	JAN.	240.51	847.89	24.54	0.	72.99	50.40	8.43	25.36	88.69	70.00	13.67
	FEB.	238.81	795.71	14.95	0.	65.90	34.60	12.94	25.36	87.20	70.00	12.10
	MAR.	236.55	737.90	9.41	0.	72.71	37.40	13.18	25.36	85.29	70.00	13.08
	APR.	234.15	669.13	4.36	0.	69.67	51.80	6.89	25.36	82.93	70.00	12.28
	MAY.	234.00	665.40	68.24	0.	78.28	17.40	22.73	25.36	81.68	70.00	12.48
	JUN.	233.30	647.63	51.02	0.	71.41	4.60	26.55	25.36	81.24	70.00	12.01
	JUL.	231.65	606.94	30.34	0.	72.68	10.40	23.25	25.36	80.09	70.00	12.20
	AUG.	233.13	643.24	107.24	0.	84.09	0.	31.40	25.36	80.00	70.00	12.61
	SEP.	241.00	842.43	107.41	65.73	312.27	0.	43.29	25.36	84.98	70.00	52.08
	OCT.	243.00	925.00	161.45	295.47	324.92	2.30	128.67	110.31	89.94	70.00	52.08
	NOV.	242.86	920.66	64.94	65.73	75.44	32.60	16.61	25.36	90.52	70.00	13.69
	DEC.	241.44	877.06	75.75	67.97	72.47	63.90	3.20	25.36	89.78	70.00	13.82
1972	JAN.	239.73	821.45	19.31	0.	70.92	50.40	7.66	25.36	88.71	70.00	13.56
	FEB.	237.77	766.92	11.59	0.	65.55	34.60	12.35	25.36	86.31	70.00	12.19
	MAR.	235.34	700.21	6.37	0.	69.35	37.40	11.93	25.36	84.16	70.00	12.89
	APR.	232.81	635.22	5.60	0.	66.93	51.80	5.84	25.36	81.66	70.00	12.07
	MAY.	231.81	610.72	47.29	0.	75.14	17.40	21.56	25.36	79.92	70.00	12.19
	JUN.	234.27	672.11	140.14	0.	85.29	4.60	31.13	25.36	80.62	70.00	11.91
	JUL.	232.27	621.94	79.70	0.	71.32	10.40	22.74	25.36	80.88	70.00	12.35
	AUG.	230.41	577.66	24.56	0.	72.07	0.	26.91	25.36	78.95	70.00	12.02
	SEP.	228.56	535.72	25.18	0.	69.96	0.	26.99	25.36	77.07	70.00	11.33

YEAR MONTH	WATER LEVEL STORAGE		INFLOW	OUTFLOW	SPILL	DISCH	DISCH	WATER CHARGE	USED FOR IRRIGATION	RIVER FLOW	OUTFLOW HEAD FOR POWER		POWER CAPACITY	ENERGY OUTPUT
	CM	FCM									CM	CM		
1973	OCT.	278.56	535.72	29.84	67.92	0.	72.68	2.30	26.28	25.36	75.24	70.00	11.40	
	NOV.	226.69	495.46	14.36	65.73	0.	68.57	32.60	13.88	25.36	73.04	70.00	10.67	
	DEC.	220.23	445.79	9.47	67.92	0.	69.55	63.90	2.11	25.36	70.18	67.32	10.57	
	JAN.	217.08	321.23	7.13	67.92	0.	69.17	50.40	7.01	25.36	66.61	62.25	10.03	
1974	FEB.	212.89	260.52	3.11	61.35	0.	62.14	34.60	11.39	25.36	62.52	56.60	8.51	
	MAR.	207.50	195.00	1.24	64.45	0.	64.92	37.40	10.24	24.00*	57.80	50.31	8.26	
	APR.	207.50	195.00	2.97	61.14	0.	61.81	0.	0.31	0.07*	55.08	46.81	3.61	
	MAY.	207.50	195.00	31.56	29.57	0.	34.61	17.40	6.35	11.04*	55.11	46.84	8.15	
	JUN.	209.21	214.39	66.54	65.73	0.	78.69	4.60	28.58	25.36	55.94	47.90	8.70	
	JUL.	211.13	237.70	92.79	67.92	0.	82.03	10.40	26.75	25.36	57.78	50.28	8.85	
	AUG.	211.13	237.70	69.51	67.92	0.	78.51	0.	29.31	25.36	58.73	51.54	9.34	
	SEP.	221.89	401.97	251.64	65.73	0.	100.69	0.	38.85	25.36	64.09	58.75	12.16	
	OCT.	242.36	904.54	573.00	67.92	0.	154.12	2.30	56.68	25.36	79.73	70.00	28.60	
	NOV.	243.00	925.00	163.90	139.76	0.	164.57	32.60	50.91	53.92	90.26	70.00	13.85	
	DEC.	241.74	885.14	32.52	67.92	0.	73.00	63.90	3.40	25.36	89.98	70.00	13.85	
	1975	JAN.	239.90	828.78	14.37	67.92	0.	70.55	50.40	7.52	25.36	88.43	70.00	11.98
FEB.		237.85	769.31	6.56	61.35	0.	62.59	34.60	11.57	25.36	86.41	70.00	12.90	
MAR.		235.33	699.98	3.75	67.92	0.	68.87	37.40	11.75	25.36	84.70	70.00	12.75	
APR.		232.71	632.79	2.80	65.73	0.	66.53	51.80	5.68	25.36	81.60	70.00	13.14	
MAY.		238.63	791.61	250.75	67.92	0.	102.67	17.40	31.84	25.36	83.28	70.00	18.63	
JUN.		242.88	920.99	198.97	65.73	0.	95.66	4.40	35.13	25.36	88.33	70.00	20.02	
JUL.		243.00	925.00	98.76	90.76	0.	105.80	10.40	35.62	33.89	90.55	70.00	50.40	
AUG.		243.00	925.00	101.37	97.62	0.	112.75	0.	42.10	36.37	90.61	70.00	52.08	
SEP.		243.00	925.00	491.54	115.51	172.07	561.59	0.	216.66	121.72	89.85	70.00	13.73	
OCT.		243.00	925.00	323.01	319.52	0.	368.21	2.30	136.61	119.29	90.61	70.00	13.82	
NOV.		243.00	925.00	70.44	66.83	0.	77.59	52.60	17.36	25.78	90.58	70.00	13.51	
DEC.		241.31	871.67	16.01	67.92	0.	71.01	63.90	2.66	25.36	89.76	70.00	13.51	
1976	JAN.	239.24	809.38	10.40	67.92	0.	69.72	50.40	7.21	25.36	87.88	70.00	11.88	
	FEB.	237.09	767.89	4.67	61.35	0.	62.28	34.60	11.64	25.36	85.70	70.00	12.77	
	MAR.	234.51	678.35	3.44	67.92	0.	68.78	37.40	11.72	25.36	83.41	70.00	11.94	
	APR.	231.84	611.57	3.12	65.73	0.	66.61	51.80	5.72	25.36	80.76	70.00	11.17	
1977	MAY.	229.90	565.73	25.81	67.92	0.	71.92	17.40	20.35	25.36	78.48	70.00	10.90	
	JUN.	227.17	505.99	14.28	65.73	0.	66.95	4.60	24.06	25.36	76.12	70.00	10.90	
	JUL.	225.27	446.37	11.24	67.92	0.	72.84	10.40	23.31	25.36	73.83	70.00	16.47	
	AUG.	224.17	444.60	42.66	67.92	0.	75.36	0.	28.14	25.36	72.33	70.00	52.08	
	SEP.	243.00	925.00	573.32	90.25	0.	176.54	0.	68.11	34.82	81.17	70.00	50.40	
	OCT.	243.00	925.00	526.64	326.03	196.75	602.00	2.30	221.90	121.72	89.81	70.00	13.95	
	NOV.	243.00	925.00	363.26	317.51	43.81	414.03	32.60	147.16	121.72	90.53	70.00	13.81	
	DEC.	242.91	922.09	60.51	67.92	0.	78.51	63.90	5.46	25.36	90.56	70.00	13.81	
	JAN.	241.51	871.53	22.36	67.92	0.	71.48	50.40	7.87	25.36	89.72	70.00	12.64	
	FEB.	239.41	816.31	11.17	61.35	0.	65.57	34.60	12.36	25.36	87.92	70.00	13.17	
	MAR.	237.03	766.26	5.22	67.92	0.	69.10	37.40	11.84	25.36	85.83	70.00	12.35	
	APR.	234.56	679.70	3.64	65.73	0.	66.69	51.80	5.74	25.36	83.38	70.00	12.35	

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