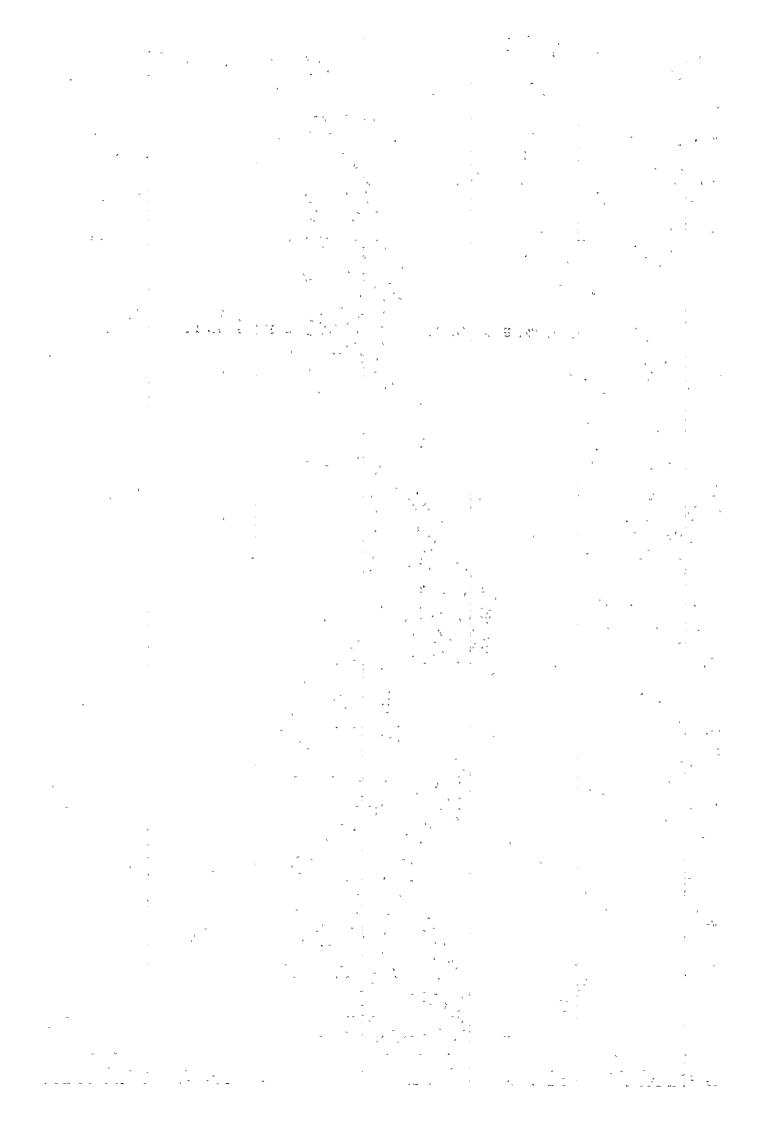
CHAPTER 6 DIAMOND DRILLING IN EZAN AREA



6. Diamond Drilling in Ezan Area

6-1 Introduction

6-1-1 Purpose of Diamond Drilling

As a part of the third phase surveys of the Geological survey for the development of chromite resources in the eastern part of the Turkish Republic, drilling was carried out to ascertain the relation between chromite ore deposits down to the depth more than 50 m below surface and geological structure in the Ezan area and Sulu Ocak areas, which had been chosen as the areas where geological environment is favourable for the emplacement of chromite ore deposits.

6-1-2 Outline of Diamond Drilling in 1979

A survey member in charge of the drilling was sent in advance to Kopdağ area on 25th June, 1979 and inspected drilling equipment and observed the actual location.

The equipment and material for exploration of Kopdağ was carried from Alaklı on 27th June, 1979, and the first drill hole (TJ-1) was commenced on 19th July, 1979.

Five drilling machines were used to drill 8 holes of total length of 542.60 m, drilling methods were wireline, ordinary and non core.

Table 6-1 Drilling Machine List

Drilling machine name	Unit	Capacity
Atlas Cop D-750	1	425 m
Acker N-18	2	500
Long year L-34	2	300
Total	5	

Eight crews, each of which was composed of 1 chief driller, 1 sub-driller, 4 workers, and one jeep driver, were prepared for the drilling in addition to 2 workers for water carrying.

Bentonite-mud water containing C.M.C. was used for the drilling, and the part near surface, where geology is known well, was drilled with tricon bits. However, the attempt to recover as much of the cores as possible was not successful, because of weathered ultrabasic rock, and total core recovery was 57.06%.

The drill areas and amount of drilling are as follows:

Table 6-2 Drilled Length of each Hole

Area/Hole No.	Number of holes	Drilled length (m)	Core recovery (%)
Armutlu TJ-1	1	76.95	73.07
Armutlu TJ-2	1	65.20	49.72
Batı Ezan TJ-3	1	91.10	50.26
Sulu-Ocak TJ-4	1	50.15	58.61
Batı Ezan TJ-5	1	102.20	62.54
B Cafa TJ-6	1	52.10	24.80
Sulu-Ocak TJ-7	1	22.40	34.80
Doğu Ezan TJ-8	1	82.50	61.06
Total	8	542.60	57.06

Diamond drilling took 104 days from 25th June, 1979 to 6th

October, 1979. After completion of the drilling, the cores and machines
were stored in the warehouse at the site in Araklı, and geologist in
charge of drilling returned to Japan on 21st of November, 1979.

6-1-3 Core Logging and Analysis

All the cores obtained through the diamond drilling carried out in 1979 and 1980 were logged for lithology, alteration and mineralization by the site geologist, and the data were recorded on core-logging charts on a scale of 1:200. Analysis of geology in the field was performed by the correlation of the results of the core-logging with the surface geology. In core logging, lithology, fissures, sheared zone and alteration, especially of the ultrabasic rocks were observed and described in detail. The ultrabasic rocks were subdivided into many lithofacies.

6-2 Location of the Drill Holes

The sites of drill holes No. TJ-1, TJ-2, TJ-3, TJ-4, TJ-5, TJ-6, TJ-7 and TJ-8 in Ezan are located about 5 km far from Kopdağ camp via Sıçankale village and it takes about 30 min. by jeep. But, from Kopdağ camp to Araklı where branch office of M.T.A. is located, it takes 8 hours by jeep. The geographical location and elevation of the drill hole sites are as follows:

Table 6-3 Coordinates of Drill Hole

No. of holes	Longitudinal distance (E)	Latitudinal distance (N)	Elevation (m)
TJ-1	6.846	26.356	1.972
TJ-2	6.630	26.422	1.998
TJ-3	6.810	26.905	2,103
TJ-4	7.660	27.216	2.070
TJ-5	7.000	26.888	2.149
ТЈ-6	7.245	26.926	2.075
TJ-7	7.655	27.125	2.055
TJ-8	7.035	26.600	2.065

6-3 Preparatory

6-3-1 Road Construction and Maintenance

Various preparations were undertaken according to the timetable in order to commence the drilling work in the middle of July under the current drilling programme. The equipment and materials that had been in the custody of M.T.A. branch office in Araklı were checked, and proposed drilling sites were inspected by the drilling supervisor, who arrived at the base cmp on 12th July.

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In the drilling area, many roads, which connect villages, are present, but most of them are in very bad condition, and only the jeep can pass through.

National Roads Route 2 which connects Erzurum to Sivas via

Erzincan, Route 40 which connects Askale to Gümüşhane and Trabzon,
are asphalt, all weather roads. However, road connecting Karataş to

Erbaş station is closed during winter (the middle of October to the end of
May). Condition of this road was extremely bad and up to 30 km of the road
had to be repaired during June.

The drill sites No. TJ-1, and TJ-2 are on the road in Armutlu, but the access road to the holes No. TJ-3, No. TJ-5 and No. TJ-8 in

Batı Ezan was prepared, constructing a new road by using bulldozer for a distance of 160 m mending the present road for a distance of 450 m.

The drill sites of No. TJ-4 and No. TJ-7 are on the road in Sulu Ocak, and 310 m of the present road had to be repaired.

6-3-2 Transportation of Equipment and Materials

The transportation of equipment and material to the drill sites

No. TJ-1, on 13th July, No. TJ-2 on 19th July, No. TJ-3 on 22nd July,

No. TJ-4 on 1st August, and No. TJ-6 on 28th August was by a 6 ton truck

from the warehouse of M.T.A. Black Sea Branch in Araklı via Gümüşhane,

Bayburt, and Karataş. Other equipment, materials and fuel for drilling

were transported by 6 ton-truck and jeep from Araklı.

6-3-3 Preparation of Drilling Bases

Drilling bases No. TJ-1, No. TJ-2, No. TJ-3, No. TJ-5, No. TJ-6, and No. TJ-8 in Ezan area were prepared (15 x 10 m), a new road was constructed and the present road repaired by a bulldozer, drill bases No. TJ-4, and No. TJ-7 in Sulu Ocak area were also prepared and the present road leading to the site was mending.

6-3-4 Drilling Water Supply

Drilling water for the drill holes No. TJ-1 and No. TJ-2 was supplied by pumping water from a stream, water for No. TJ-3 was supplied by a pipe line from a stream 450 m away, but sometimes when it was not enough, water was delivered by a small truck with a steel tank of 1,000 l also water for No. TJ-5, No. TJ-6 and No. TJ-8 in Batı Ezan, No. TJ-4 and No. TJ-7 in Sulu Ocak was transported from a stream by a small truck.

6-4 Drilling

The overburden is not present in this area and each hole was drilled by beginning with 4-5/8" and 3-3/4" tricon bits, they were used for known rock which ranged from the surface to 10 m or 30 m. NQ and BQ wireline methods were applied below the depth of 50 m or 100 m, but it was hard to recover cores because of foliated serpentinite and serpentinized dunite. These rocks are soft and fragile, bentonite-mud water becomes gel-nized by asbestos and hydro-magnesite.

Condition of drill holes was not good, and it was impossible to drill using the wireline method, ordinary method was applied, and the drilling was continued by extending the NX and BX casing pipes to enlarge the holes.

The drilling progress of each holes was as follows:

6-4-1 No. TJ-1 Hole

Total drilled length: 76.95 m

Total drilled core length: 76.95 m

Total core length: 56.23 m

Rock core recovery: 73.07%

The hole was drilled down to 0.5 m in the layer of surface soil with a metal bit of NWM size. Below this, drilling was continued with a NQ-WL bit and a diamond bit of NWM size. Drilling was continued by NQ-WL method from 0.5 to 61.75 m, rock was serpentinized and drilling proceeded with core blocking. Therefore reamed by an NW casing shoe from 0.5 m to 45.75 m, then NW casing pipe was inserted, but the rock cracked extensively and caved in. BW casing pipe was inserted at the depth of 61.75 m, and drilling was continued to 76.95 m, but the hole was difficult to drill because of serpentinized dunite that was soft and caving in. The hole was reamed by a BW casing shoe from 61.75 m to 64.05 m, trouble with casing shoe, hydraulic jack and engine

happended after.BW casing pipe was inserted at the depth of 64.05 m.

However, drilling was completed to the depth of 76.95 m with the object duly achieved.

6-4-2 No. TJ-2 Hole

Total drilled length: 65.20 m

Total drilled core length: 53.20 m

Total core length: 26.45 m

Rock core recovery: 49.72%

4-5/8" tricone bit was used from the start of drilling until the rock was reached at 3.05 m, then HW casing pipe was inserted.

Drilled by 3-3/4" tricone bit from 3.05 m to 13.30 m, then NW casing pipe was inserted, and then the hole was drilled with the NQ-WL and NWM diamond bits. Rocks was strongly serpentinized and drilling proceeded with core blocking, bentonite mud water gelation with alkalization (PH10-11) took place.

The hole was drilled to the depth of 48.55 m. NW casing pipe was inserted until 44.20 m after reaming the hole with NW casing shoe.

But it was difficult to drill by a NQ-WL bit because the hole collapsed.

BW casing pipe was inserted after drilling reached the depth of 57.95 m, then BW casing shoe was used, BW casing pipe was inserted down to 57.95 m. Drilling was completed to the depth of 65.20 m with the object duly achieved.

6-4-3 No. TJ-3 Hole

Total drilled length: 91.10 m

Total drilled core length: 75.70 m

Total core length: 38.05 m

Rock core recovery: 50.26%

3-3/4" tricone bit was used from the start of drilling to 15.20 m, then HW casing pipe was inserted. This hole was drilled with NQ-WL and NWM diamond bits down to 37.40 m, rock was strongly serpentinized and included asbestos, hydromagnesite. Due to the presence of asbestos, hydromagnesite, and cracks in dunite, the hole caved in. NW casing pipe was inserted at the depth of 28.95 m after the hole was reamed by NW casing shoe.

Drilled by BQ-WL method from 37.40 m to 59.60 m, BW casing pipe was inserted at the depth of 35.05 m. But the hole caved in and BW casing pipe was inserted down to 54.90 m after the hole was reamed by BW casing shoe. However it was still difficult to drill the serpentinized dunite, the hole was reamed by casing shoe. It was tried to insert BW casing pipe, but it was a failure due to deformation of casing shoe.

BW casing pipe then taken out and it tried to insert it once more. However, the condition of hole was bad, and 2-15/16" tricone bit was used to take out caving material and sludge from the bottom. The end of casing pipe (length, 90 cm) fell down the hole. The drilling had to be stopped, and the drilling machine was turned quickly 1.80 m westward, and used 3-3/4" tricone bit, a new hole was drilled to 59.60 m. The hole was reamed with

a HW casing shoe, HW casing pipes were inserted down to 12.20 m and NW casing pipe was inserted down to 54.40 m, BW casing pipe was inserted at the depth of 59.60 m after washing by BQ-WL method. Bentonite mud water tended to be gelatized easily, being strongly influenced by alkaline materials such as asbestos, hydromagnesite and serpentine. The drilling was finished when the hole reached the depth of 91.10 m. Bentonite-mud water was used for the entire length of the hole.

6-4-4 No. TJ-4 Hole

Total drilled length: 50.15 m

Total drilled core length: 39.50 m

Total core length: 23.15 m

Rock core recovery: 58.61%

4-5/8" tricone bit was used from the start, and HW casing pipe was inserted to 2.80 m, then the drilling was continued by 3-3/4" tricone bit and NW casing pipe was inserted on reaching 10.65 m. Drilling was continued with NWM diamond ordinary method due to collapsing of the hole wall. Bentonite mud water was gelatized easily and had to be renewed. The hole was drilled to the depth of 42.15 m by a BWM diamond bit, and NW casing pipe was inserted down to 40.20 m after reaming with a NW casing shoe. It was difficult to drill because sheared zone was encountered.

Drilling was completed to the depth of 50.15 m with the object duly achieved. Bentonite-mud water was used for the entire length of the hole.

6-4-5 No. TJ-5 Hole

Total drilled length: 102.20 m

Total drilled core length: 59.40 m

Total core length: 37.15 m

Rock core recovery: 62.54%

4-5/8" tricone bit was used from the start of drilling and on reaching the rock at 12.20 m, HW casing pipe was inserted. 3-3/4" tricone bit was used from the depth 12.20 m to 21.35 m. Then, NW casing pipe was inserted to 42.70 m after the hole was drilled with 3-3/4" to the depth of 42.80 m. Drilled by NQ-WL method from the depth 42.80 m to 53.75 m, BW casing pipe was inserted to 53.35 m, below this, drilling was continued with BQ-WL method.

Bentonite mud water was gelatized easily and hold to be renewed. The hole was quickly collapsed. However, drilling was completed to the depth of 102.20 m with the object duly achieved after BW casing pipe was inserted to 84.35 m.

6-4-6 No. TJ-6 Hole

Total drilled length: 52.10 m

Total drilled core length: 21.57 m

Total core length: 5.35 m

Rock core recovery: 24.08 m

3-3/4" tricone bit was used from the start of drilling and on reaching 18.30 m, HW casing pipe was inserted. Then, 3-3/4" tricone bit was used from 18.30 m to 30.53 m and the NW casing pipe was inserted to 30.53 m, then the hole was drilled with a NWM diamond bit and a metal crown of ordinary method.

It was difficult to drilling because bentonite mud water gelatized easily and hole caved in quickly. NW casing pipe was inserted to 41.15 m after the hole was drilled to 41.15 m with a BWM diamond bit. On reaching the depth of 52.10 m, the clutch of drilling machine (longyear-34 type) was broken while reaming with BW casing shoe. The drilling was stopped, but drilling was completed to the depth of 52.10 m with the object duly achieved.

6-4-7 No. TJ-7 Hole

Total drilled length: 22.40 m

Total drilled core length: 10.20 m

Total core length: 3.55 m

Rock core recovery: 34.80%

4-5/8" tricone bit was used from the start of drilling and on reaching 4.25 m, HW casing pipe was securely inserted. Then 3-3/4" tricone bit was used and on reaching 12.20 m, NW casing pipe was inserted to 12.20 m, while drilling was carried out with a NWM diamond bit of ordinary method. Mud water was completely lost around the bottom of the hole (22.40 m) and a mud ball of bentonite was thrown into the hole to prevent water loss.

The hole was reamed with a NW casing shoe to prevent caving in. The casing pipes ware inserted to 21.35 m, unfortunately, the engine of drilling machine (Longyear 34 type) was broken after insert of casing pipe, it was not possible to repair the engine for a few days, and then drilling had to stop. Due to the high altitude of the area, the weather was bad, it rained for 7 days at the end of September.

6-4-8 No. TJ-8 Hole.

Total drilled length: 82.50 m

Total drilled core length: 52.00 m

Total core length: 31.75 m

Rock core recovery: 61.06%

3-3/4" tricone bit was used from the start of drilling and on reaching 3.00 m, HW casing pipe was inserted. Then, the hole was drilled to 30.50 m with 3-3/4" tricone bit and HW casing pipe was inserted to 27.45 m after reaming with HW casing shoe. This hole was then drilled down to 73.20 m with NQ-WL method. The hole was reamed with a NW casing shoe from

30.50 m to 54.90 m, and NW casing pipe was inserted. When the hole is reached the depth of 73.20 m, mud water was completely lost, when a mud ball of bentonite was thrown into the hole to prevent water loss. BW casing pipe was inserted to 73.20 m in order to prevent caving in. Drilling was then carried out with BQ-WL method. Drilling was completed to the depth of 82.50 m with the object duly achieved.

Bentonite-mud water was used for the entire length of the hole.

6-5 Moving Operation

The drilling equipment and material were transported by truck and bulldozer, moving operations from site to site are as shown in the table (Table 6-10). No. TJ-8, No. TJ-5 and No. TJ-7 drilling machine was transferred for operation from No. TJ-1, No. TJ-2, and No. TJ-4 respectively. The transferring was done without difficulty, because the roads to the drilling sites were repaired so that 4 ton truck could be used.

6-6 Withdrawal Operations

Immediately after the completion of the drilling of No. TJ-5, the last hole, on 3rd October, 1979 withdrawal operations started.

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The withdrawal of the casing pipes and the dismantling operations of the drills and piping facilities were carried out. All equipment,

material and the drilled cores were then sent back to Araklı by 9 trucks (one 30 ton trunk and eight 6 ton trucks) and stored in the warehouse of Eastern Black Sea Branch of M.T.A., in Araklı. The field operations were completed on 6th October, 1979.

6-7 Operational Records and Analysis

6-7-1 Analysis of Working Time

As shown in Table 6-40, drilling work time accounts for 82.5% of the total working time, which includes drilling time in the proportion of 23.8% and auxiliary work of 47.9% respectively to the total. The last consists mainly of drilling preparation, post-drilling work and recess, and also of other in the proportion of 25.3% to the total, such as hole enlarging, casing insertion, etc.

Moving operations occupied a comparatively low proportion of 17.5% of the total working time, because the main equipment could be moved by a truck as previously stated.

6-7-2 Drilling Results

As shown in Table 6-38, the drilling length per shift was 1.62 m for the total works operation and 4.64 m for the net drilling operations.

6-7-3 Core Recovery Rate

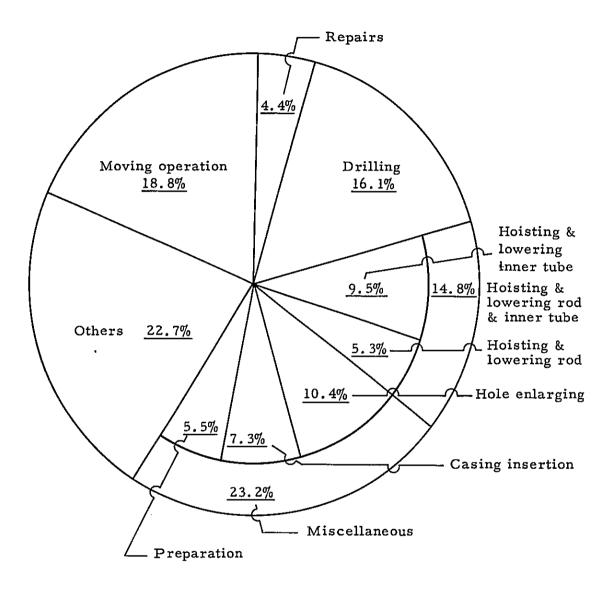
As shown in Table 6-38, the drilling core recovery was 40.86% on the overall and 57.06% excluding the no core drilling.

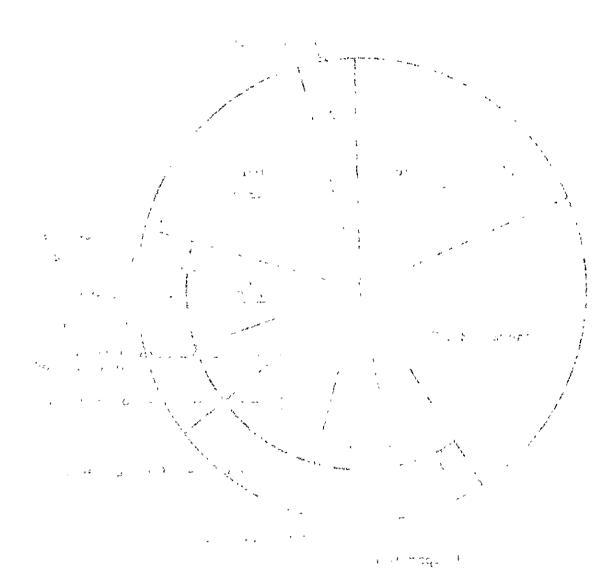
The reason why core recovery was less than 70%

- 1. Serpentinized dunite caused the collapse of the hole well
- Serpentinized dunite was composed of serpentine,
 asbestos and hydromagnesite
- 3. PH of bentonite mud water became alkalic (pH11-12)
- 4. It was difficult to control the character of bentonite mud water as usual
- 5. Drilling by wireline method was hard for the above reasons.

6-8 Outline of Diamond Drilling in 1980

Preparatory works such as camp facilities, provision of vehicles and bullozer, mending the present road to the camp had been completed by M.T.A. until 19th June, 1980. With the arrival of drilling technicians at the camp site on 20th June, the drilling locations were inspected and the haulage roads were mended from the camp to drilling site, initiating the





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transportation of equipment and supplies to the drilling site on 29th June.

Drilling started on 17th July, and was completed on 29th September, six hole drilled during the period reached 461.55 meters in total length.

The drilling was carried out by one shift and three machines. One crew was a chief driller and 5 workers. Lignite mud water and over size diamond bit were used for the drilling. The 1980 drilling generally obtained satisfactory results as formerly with 1979 drilling.

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The area for the drilling and amount of performance are as follows:

Table 6-4 Drilled Length of Each Hole

Area	Hole No.	Direction	Drilled length (m)	Core recovery (%)
C Kafa	T J-9	S, -60°	47.40	38.9
Batı Ezan	TJ-10	S60°E, -60°	62.50	67.9
B Kafa	TJ-11	S70°W, -60°	81.40	89.3
B Kafa	TJ-12	-90°	106.00	91.3
C Kafa	TJ-13	-90°	63.95	60.7
B Kafa	TJ-14	-90°	100.30	92.4
Total			461.55	78.9

6-9 Location of the Drill Holes

Each site where the holes No. TJ-9 - TJ-14 were drilled in Ezan.,

The geographical location and elevation of the drilling holes are as follows:

Table 6-5 Coordinates of Drill Hole

No. of holes	Longitudinal distance (E)	Latitudinal distance (N)	Elevation (m)
TJ-9 & TJ-13	7.342	26.960	2.025
TJ-10	6.891	26.891	2.110
TJ-11 & TJ-12	7.206	26.864	2.105
TJ-14	7.198	26.882	2.105

6-10 Preparation

6-10-1 Road Construction

The drilling sites of No. TJ-9, and No. TJ-13 in C Kafa were set up, mending the present road by using bulldozer by 80 m. The drilling sites of No. TJ-11, No. TJ-12 and No. TJ-14 are on the road in B Kafa, mending the present road by 700 m. Also, the drilling sites of No. TJ-10 are on the road in Bati Ezan, mending the present road by 70 m.

6-10-2 Transportation of Equipment and Materials

The transportation of equipment and materials to the drilling sites of No. TJ-9, on 29th June, No. TJ-10, on 9th July, and No. TJ-11 on 10th July respectively by a truck from the warehouse of M.T.A. Black Sea Branch in Arakli.

6-10-3 Preparation of Drilling Bases

Drilling bases of No. TJ-9 and No. TJ-13, in C Kafa and No. TJ-11, No. TJ-12, No. TJ-14 in B Kafa were developed by a bulldozer in connection with the mending of the present road. Drilling base of No. TJ-10 in Bati Ezan was developed by a bulldozer.

6-10-4 Drilling Water Supply

Drilling water for the drill holes of No. TJ-9, No. TJ-11, No. TJ-12, No. TJ-13, and No. TJ-14 was supplied from the upper stream 400 m away by the pipeline, but drilling water for the drill hole of No. TJ-10 was pumped up from stream 200 m away by the pipeline.

6-11 Drilling

The drilling aims for 1980 were to improve core recovery and drilling rate in order to perform the most suitable drilling method for the fractured and strongly serpentinized zone, as well as to prevent the loss of mud water, on the basis of 1979 former experience.

As a result of six drill holes, core recovery rate was 78.9% (average) for the total drilled length, drilled speed was 3.89 meters per shift for the total work conducted.

The drilling method in 1980 was summarized as follows:

4-5/8" tri-cone bit was used from the start for drilling to 9.15 m, then

HW and NW casing pipes were inserted except No. TJ-9 hole, each hole

was drilled by NQ-WL (oversize 78.2 m/m) method.

Intensely foliated serpentinite zone caused the loss of mud and to cave in during the drilling, which was particularly noticeable in the case of No. TJ-9.

The drilling of this portion was tested out to take a core by NQ-WL method, therefore NW casing pipes were inserted down to the required depth after reaming by NW casing shoe. Lignite mud water was used for the whole drill hole to protect the caving of the hole, due to improve core recovery.

6-11-1 No. TJ-9 Hole

Total drilled length: 47.40 m

Total drilled core length: 38.25 m

Total core length: 14.90 m

Rock core recovery: 38.9%

4-5/8" tri-corne bit was used from the start of drilling to 9.15 m, then HW and NW casing pipes were inserted. This hole was drilled with

NQ-WL diamond bit from the depth of 9.15 m to 43.90 m. The rock was composed of foliated serpentinite and strongly serpentinized dunite. The operation was extremely difficult due to the heavy caving and loss of mud water, and had to proceed with NW casing shoe to ream the hole and NW casing pipe was inserted at the depth of 39.65 m. It was difficult to drill with a NQ-WL diamond bit because the hole collapsed at the depth of 43.90 m. BW casing pipe was inserted. Drilled by BQ-WL method from 43.90 m to 47.40 m, drilling was completed to the depth of 47.40 m with the object duly achieved. Chromite orebody was intersected from the depth of 28.15 m to 29.15 m (width; 1.00 m), the drill hole found extension to dipside of C Kafa orebody. The drilling core recovery rate was low because foliated serpentinite and strongly serpentinized dunite caused the collapse of the hole wall, then drilling of WL method was made particularly to raise the core recovery rate due to control water circulation, rotational speed and thrust applied bit, but it was difficult to obtain a high recovery rate of core. Bentonite mud water was used from the start of drilling to 9.15 m and lignite mud water for 9.15 m - 47.40 m.

6-11-2 No. TJ-10 Hole

Total drilled length: 62.50 m

Total drilled core length: 53.35 m

Total core length: 36.15 m

Rock core recovery: 67.8%

4-5/8" tri-corne bit was used from the start of drilling to 9.15 m, then HW and NW casing pipes were inserted. Drilled by NWM diamond bit from the depth of 9.15 m to 23.50 m, it was hard drilling at the depth of 18.30 m because it was impossible to keep reaming the hole with NW casing shoe, owing to the heavy caving and loss of mud water. NW casing pipe was inserted down to 18.30 m. Drilled by NWM diaomond bit from 18.30 m to 23.50 m, it was difficult to drill farther than 23.50 m because the hole caved in for 18.30 - 23.50 m. Attempt failed to extend the NW casing pipe after the hole was reamed, owing to the soft rock, and 2-15/16" tri-corne bit was used in order to take out caving material in the bottom, but it was extremely difficult to cause heavy loss of mud water, the drill hole was stopped at 23.50 m, drilling site was removed into on interval of 2 m.

4-5/8" tri-corne bit was used from the start of drilling to 9.15 m, then HW casing pipe was inserted. This hole was drilled by NQ-WL diamond bit (over size 78.2 m/m) from 9.15 m to 62.50 m.

Rock consists of foliated serpentinite and serpentinized dunite, when the bor-hole reached at the depth of 18.50 m, mud water was completely lost, then a mud ball of bentonite was thrown into the borhole to prevent the water loss, and the drilling was continued. An unexpected gallery was found at the depth of 56.40 m to 59.45 m, however, the chromite orebody was intersected at the depth of 62.00 m. Drilling was completed to the depth of 62.50 m with the object duly achieved. Bentonite mud water was used for 0 m - 9.15 m and lignite mud water for 9.15 m - 62.50 m.

6-11-3 No. TJ-11 Hole

Total drilled length: 81.40 m

Total drilled core length: 72.25 m

Total core length: 64.55 m

Rock core recovery: 89.3%

4-5/8" tri-corne bit was used from the start of drilling to

9.15 m, then HW casing pipes were inserted. Drilled by NQ-WL diamond
bit (over size 78.2 mm) from the depth of 9.15 m to 81.40 m. Rock was
composed of foliated serpentinite and fractured serpentinized dunite.

The chromite ore body was intersected from the depth of 36.00 m to

38.75 m (width; 2.75 m) and 66.35 m to 66.85 m (width; 0.50 m) though
this hole happened to slight loss of it was satisfactory that mud water
near the depth of 51.00 m. Drilling was completed to the depth of

81.40 m with the drill cone was taken at a high recovery rate the object
duly achieved. Bentonite mud water was used for 0 m - 9.15 m and
lignite mud water for 9.15 m - 81.40 m.

6-11-4 No. TJ-12 Hole

Total drilled length: 106.00 m

Total drilled core length: 94.00 m

Total core length: 85.85 m

Rock core recovery: 91.3%

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4-5/8" tri-corne bit was used from the start of drilling to

12.00 m. Then HW casing pipe was inserted. This hole was drilled by

NQ-WL diamond bit (over size 78.2 mm to 106.00 m. Rock was composed

of foliated serpentinite and fractured serpentinized dunite. The chromite

overbody was intersected from the depth of 46.60 m to 51.00 m (width;

4.40 m), and 88.20 m to 89.30 m (width; 1.10 m), although loss of mud

water happened at 29.80 m, it was successfully prevented further loss

of mud water because a ball of bentonite was poured by into the borhole.

In drilling at the depth of 81.00 m, though an oil pipe of drilling machine

was broken, but it was repaired at "ERZURM - city". Drilling was

completed to the depth of 106.00 m with the object duly achieved.

Bentonite mud water was used for 0 m - 12.00 m and lignite mud water

for 12.00 m - 106.00 m.

6-11-5. No. TJ-13.Hole

Total drilled length: 63,95 m

Total drilled core length: 51.95 m

Total core length: 31.40 m

Rock core recovery: 60.4%

4-5/8" tri-corne bit was used from the start of drilling to

12.00 m, then HW casing pipe was inserted. This hole was drilled by

NQ-WL diamond bit (over size 78.2 mm), from the depth of 12.00 m to

63.95 m. Rock was composed of foliated serpentinite and serpentinized dunite. The chromite ore body was intersected from 35.45 m to 41.50 m (width; 6.05 m).

In drilling the extremely soft layer such as foliated serpentinite, brecciated dunite, etc., efforts were made particularly to raise the core recovery rate by adjusting water circulation. Rotational speed and thrust applied bit, and making it difficult to obtain a high recovery rate of cores.

Drilling was completed to the depth of 63.95 m with the object duly achieved. Bentonite mud water was used for 0 m - 12.00 m and lignite mud water for 12.00 m - 63.95 m.

6-11-6 No. TJ-14 Hole

Total drilled length: 100.30 m

Total drilled core length: 85.30 m

Total core length: 78.80 m

Rock core recovery: 92.4%

4-5/8" tri-corne bit which was used from the start of drilling to 15.00 m, then HW casing pipe was inserted. This hole was drilled by NQ-WL diamond bit (over size 78.2 mm) from the depth of 15.00 m to 100.00 m. Rocks was composed of foliated serpentinite and serpentinized dunite. The chromite ore body was intersected from 63.70 m to 63.75 m (width; 3.65 m). Drilling was difficult due to the heavy caving and had to proceed with HW casing shoe to enlarge the hole and was extended it to the depth of 18.30 m. General conditions were satisfactory except where heavy core blocking happened, due to fragile nature of rock. Drilling was completed to the depth of 100.30 m with the object duly achieved.

Bentonite mud water was used for 0 m - 15.00 m and lignite mud water for 15.00 m - 100.30 m.

6-12 Withdrawing Operations

After the completion of dismantling at the site of No. TJ-14 hole 1st October, the equipment and supplies were transported to Arakli by trucks and stocked into the warehouse of Eastern Black sea Branch of M.T.A. The whole field operations were completed on 1st October, 1980.

6-13 Operational Records and Analysis

6-13-1 Analysis of Working Time

As shown in Table 6-41, of total working time, drilling work time accounts for 64.2%, which includes drilling time in the proportion of 22% and ancillary work of 15.1% respectively to the total. The last consisting mainly of drilling preparation, post-drilling work and recess, as well as others in the preparation of 6.8% to the total such as hole enlarging casing insertion, etc. Repairing work of 14.5% to the total mainly consisted in the prevention of caving and casing trouble in TJ-10 hole.

Of the total working time, 35.8% thereof occupied in moving operations which was mainly for the transportation of equipment and materials of No. TJ-9 and TJ-10.

6-13-2 Drilling Results

As shown in Table 6-39, the drilling length per shift was 3.89 meters for the total works carried out in six drill holes and 11.31 meters for the drilling operations.

6-13-3 Core Recovery Rate

The overall average rate of core recovery reached 78.9% excepting the non core drilling as shown in Table 6-39.

As regards the core recovery of each hole, there was unavoidable loss of cores because of heavy mud water losses and cavings caused in the drilling of three holes, such as No. TJ-9, No. TJ-10, and No. TJ-13 hole, which was core recovery rates of 38.9%, 67.8%, and 60.7% respectively because of suffering intensive serpentinization. Others reached higher results than 89.3%, thus gaining the total average as high as avobementioned core recovery rate.

6-14 Recommendations on the Drilling Methods to be applied in Ezan Area

As regards 1980 drilling, the following points were considered to set out the drilling method considering the drilling results obtained in 1979; one is to protect against the loss of mud water and caving, and the other is to increase core recovery rate.

Summaries are given below on the considerations.

Remarks for drilling in Ezan area are as follows:

- 1) Generally, the intensely serpentinized dunite and foliated serpentinite had a great variety of hardness and were very likely to cause the loss of mud water and the collapse of the hole well, which caused to decrease drilling efficiency. The collapse of the hole well also induced sometimes detention, breaking-off and other troubles, due to string vibration, in that case, complete recovery of drill hole is hardly expected.
- 2) Vibration of the string caused by the loss of mud water, caused in material and sludge reaming in the hole, hindered core recovery.
- 3) Bentonite mud tended to be gelatized easily due to dissolved alkaline materials, such as asbestos, hydromagnesite and serpentine.
- 4) In addition to the loss of mud water and frequent collapse of the drill hole, bit life was shortened due to the breakage and falling-off of diamond, because the strongly serpentinized dunite had a great variety of hardness.

To cope with the above mentioned problems, following measures are to be taken:

- l) Lignite mud water was used to stabilize the wall of drill hole
 -as well as for smooth discharge of sludge.
- 2) Over-size diamond set bit was applied for the effective use of mud water.
- 3) Wireline method was adequate for the purpose of increasing the rate of core recovery.
- 4) The balance of mud water supply and drilling speed were kept in the drilling of the portion of strongly serpentinized dunite or foliated serpentinite.
- 5) The specifications of diamond set bit have been designed as follows:

Outside diameter for NQ-WL bit: 78.2 mm

Outside diameter for BQ-WL bit: 61.5 mm

Hardness of matrix: R.C 35

Diamond size: 25 - 35

Steps: 6

Water way: 6

- 6) A mud ball of bentonite was thrown into the hole to prevent the water loss.
- Soda ash has been added in mud water to inactivate the dissolution of hydromagnesite.

Suitable mud water in Ezan area

In an economically and rationally oriented view, use of mud water in order to increase the drilling efficiency is very important. Selection of the most suitable mud water is necessary to fit the characteristics of rocks and to adjust density for the condition of hole.

Mud water for Ezan area

Use of mud water "Bentonite" in drilling of soft layers such as foliated serpentinite, serpentinized dunite, etc. would make it impossible to drill due to sticking or the swelling and collapse of hole wall. In drilling such a layer, "Lignite" mud water has to use.

- Lignite mud water is extensively used for the prevention of the swelling and caving of the wall of holes and its function is the most suitable for the wire-line drilling method.
- 2) Standard components of lignite mud water are as follows:

Fresh water: 100

Bentonite: 5 \(\circ\) 6\%

C.M.C $0.1 \sim 0.2\%$

Lignite: 3 ∿ 4%

Caustic soda: $0.1 \sim 0.2\%$

Soda ash 1 ∿ 2%

3) Standard qualities of lignite mud water for wire-line method are as follows:

Specific gravity:

1.04 ∿ 1.07

Viscosity:

23 \sim 30 sec. (500/500 cc)

Water loss:

Under 7 cc

Mud. cake:

Under 0.5 mm

pH:

9.5 ∿ 10.0

P۷

5 ∿ 10 cp

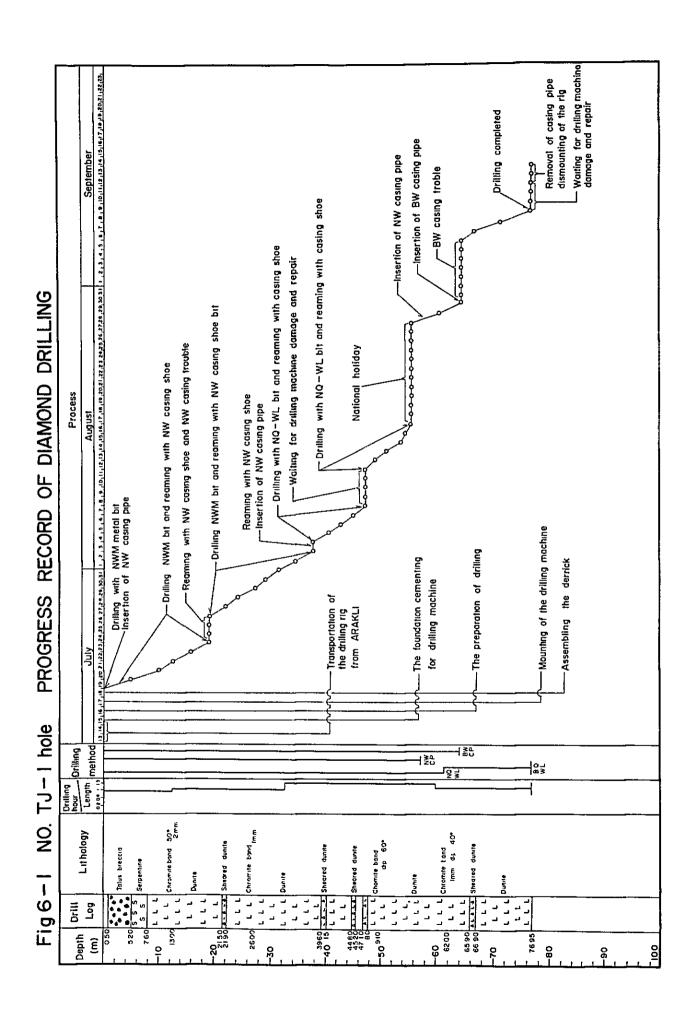
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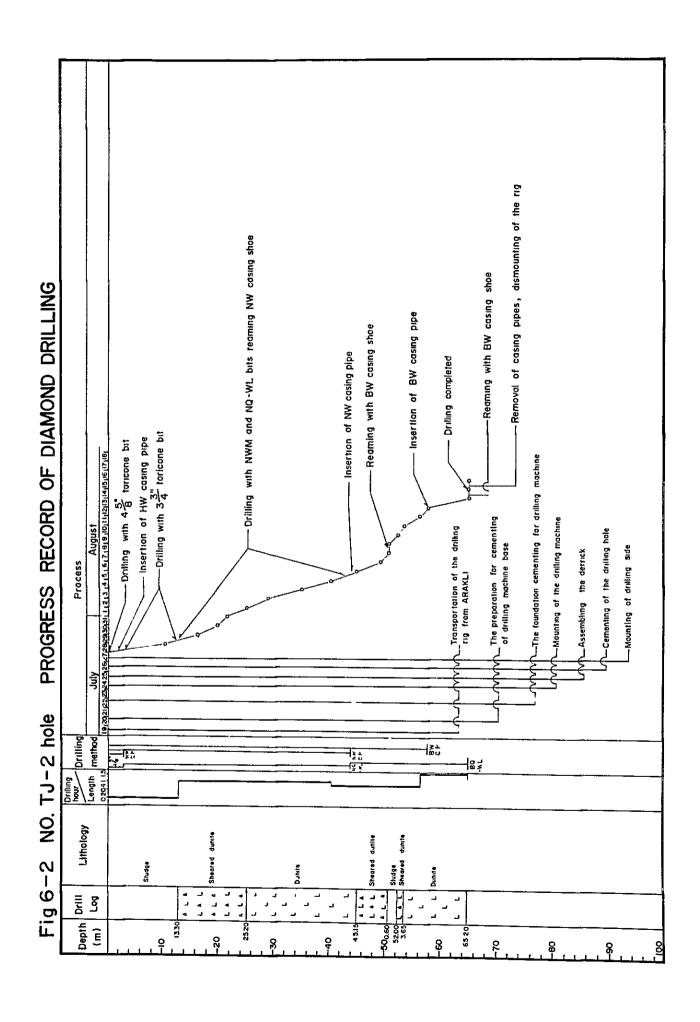
 $1 \sim 5 \text{ lb}/100 \text{ ft}^2$

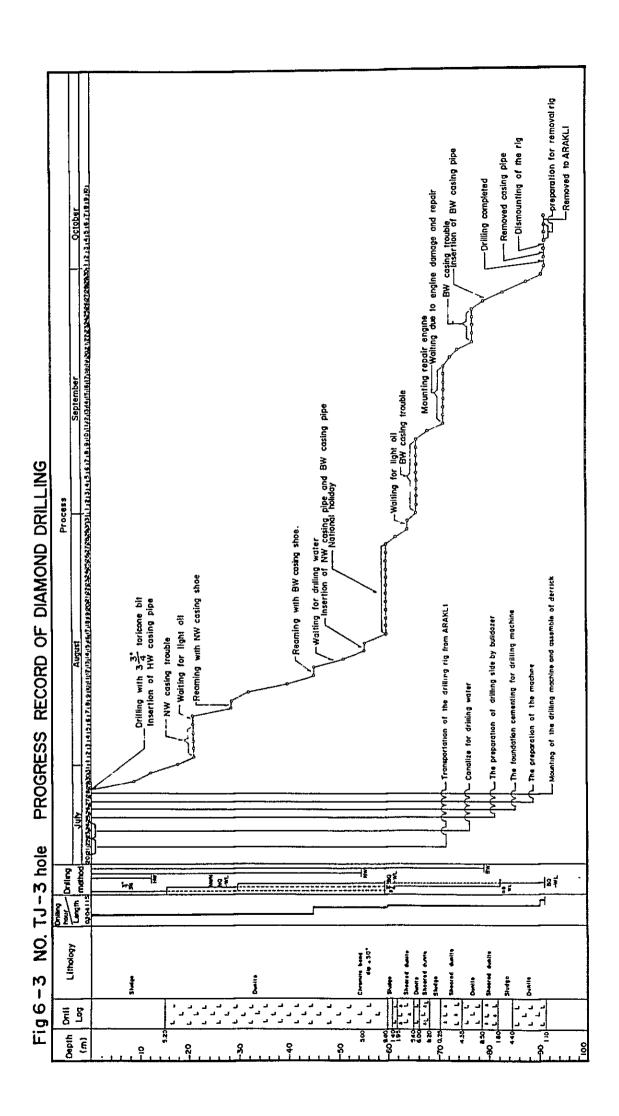
Gel.

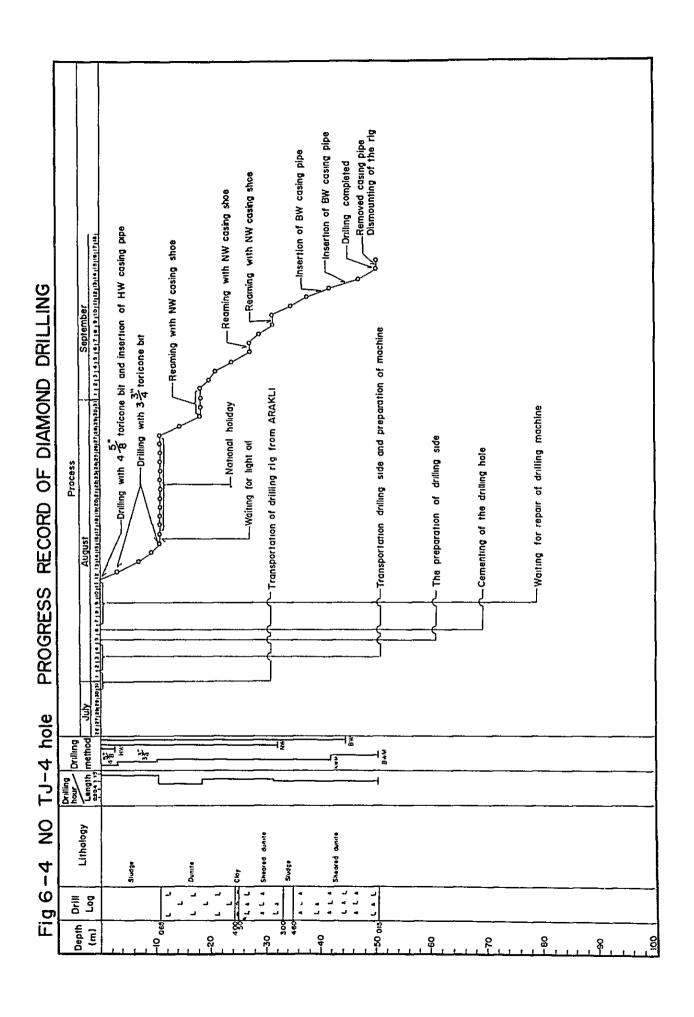
1 lb/100 ft²

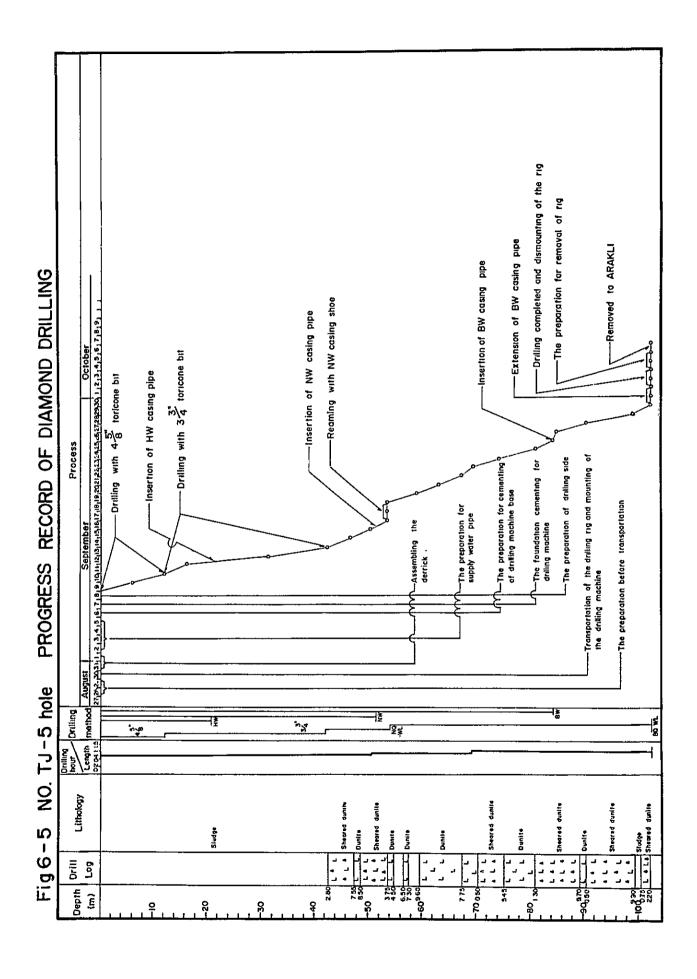
- 4) Characteristics of lignite
 - (1) Lignite mud water is the general designation of mud water which consists mainly of bentnite added by some lignite, and pH is adjusted to keep at 9.5 ∿ 10.0 by caustic soda.
 - (2) When lignite is added to bentonite mud water, lignite, without being ionized, adheres to the surface of clay particles and from a strong protecting coat, which functions to restrain either swelling or condensation of clay materials, such as salt, cement, gypsum, etc.
 - (3) It has an excellent quality to prevent mudstone or shale from collapsing into a muddly or swollen state and is good for the prevention of cavedowns of holes.
 - (4) It can maintain low viscosity, gelstrength and liquidity.

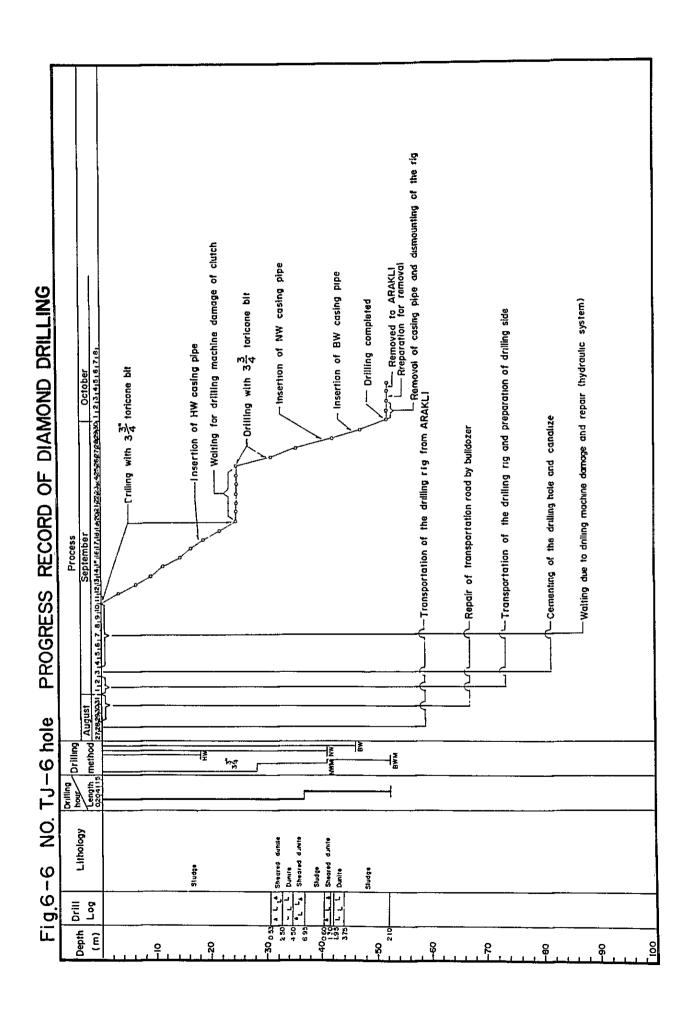


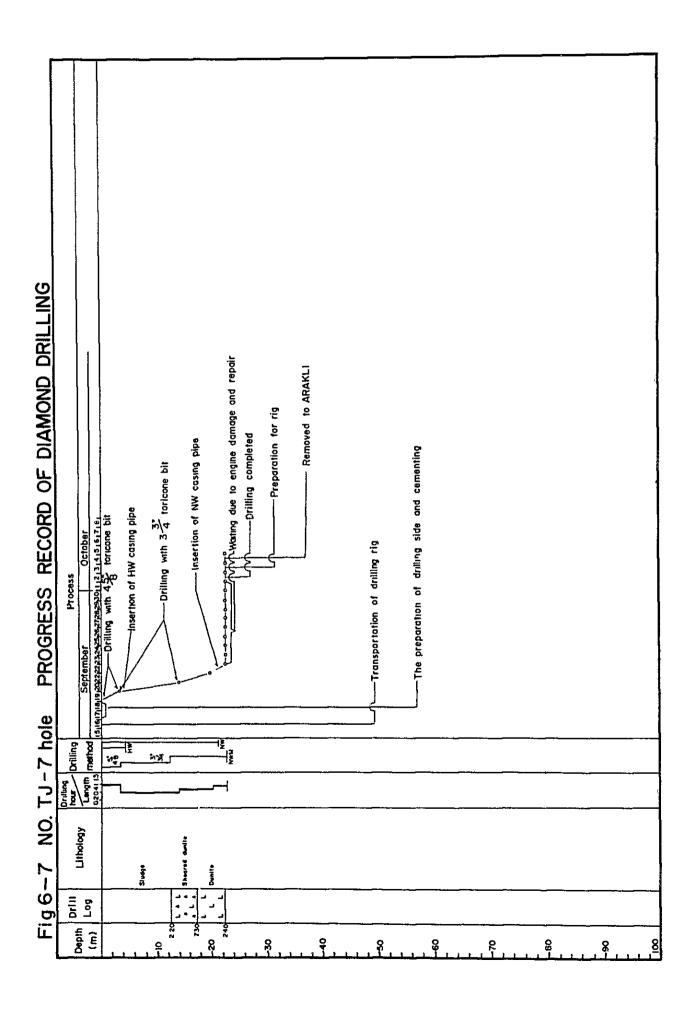


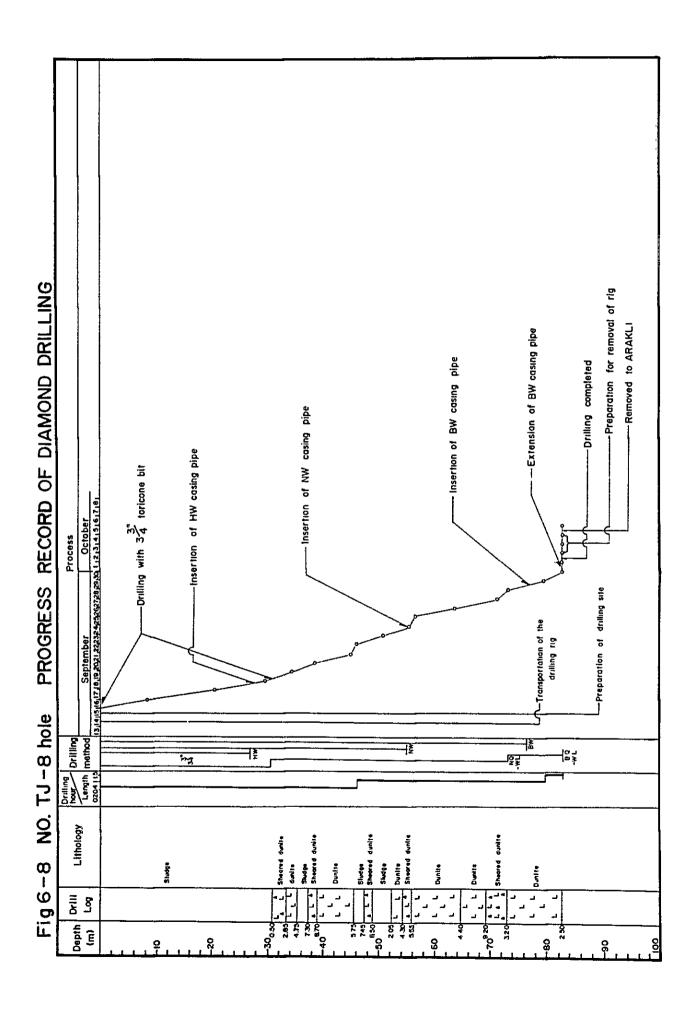


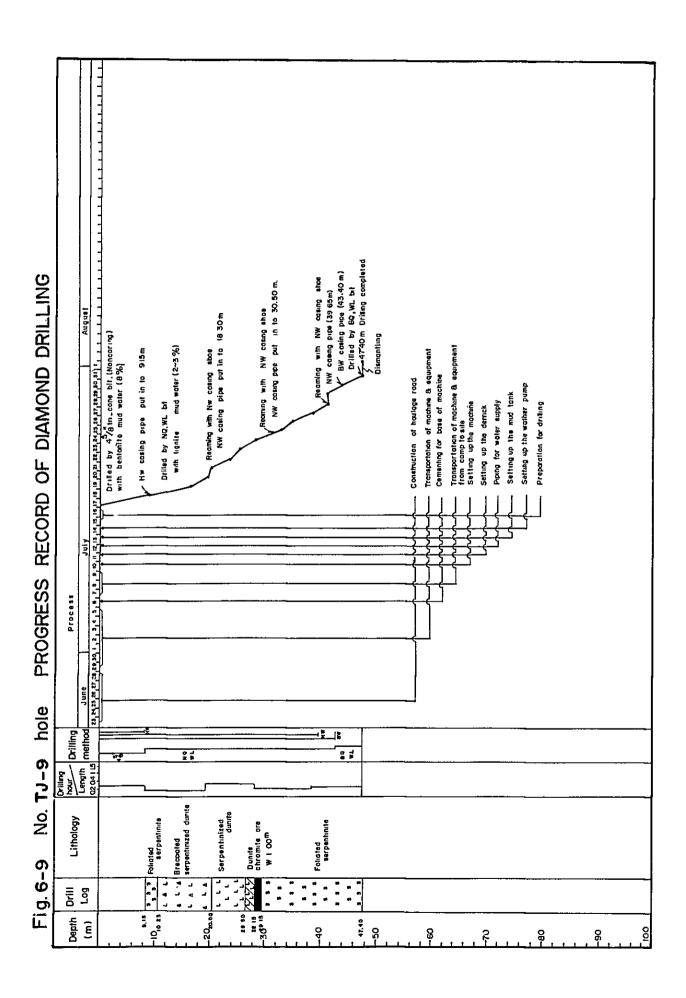


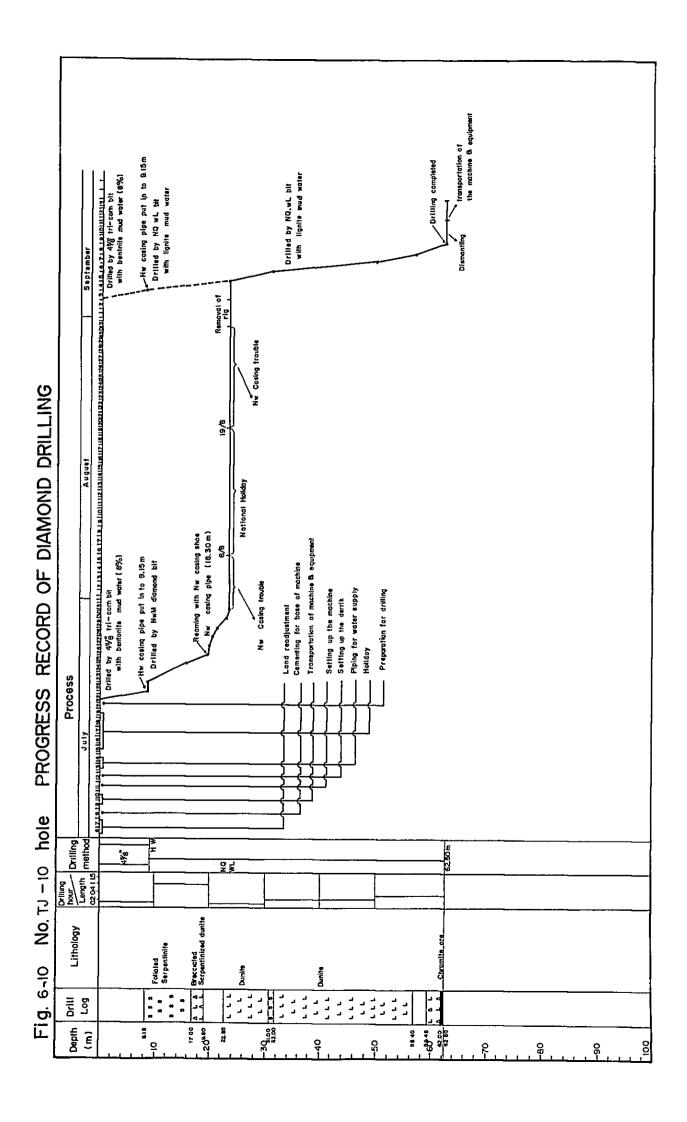


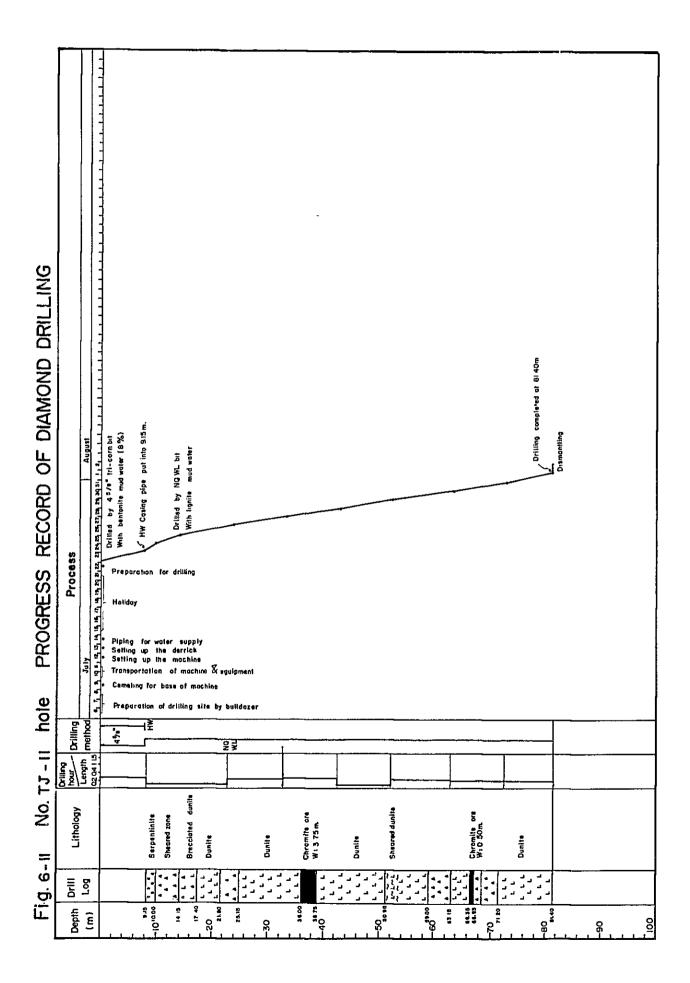


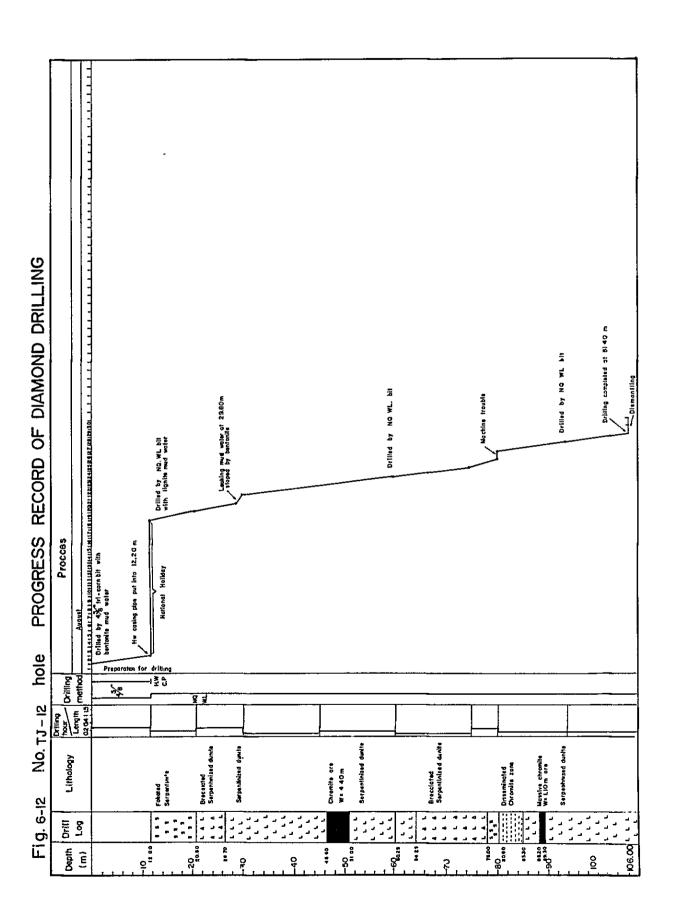


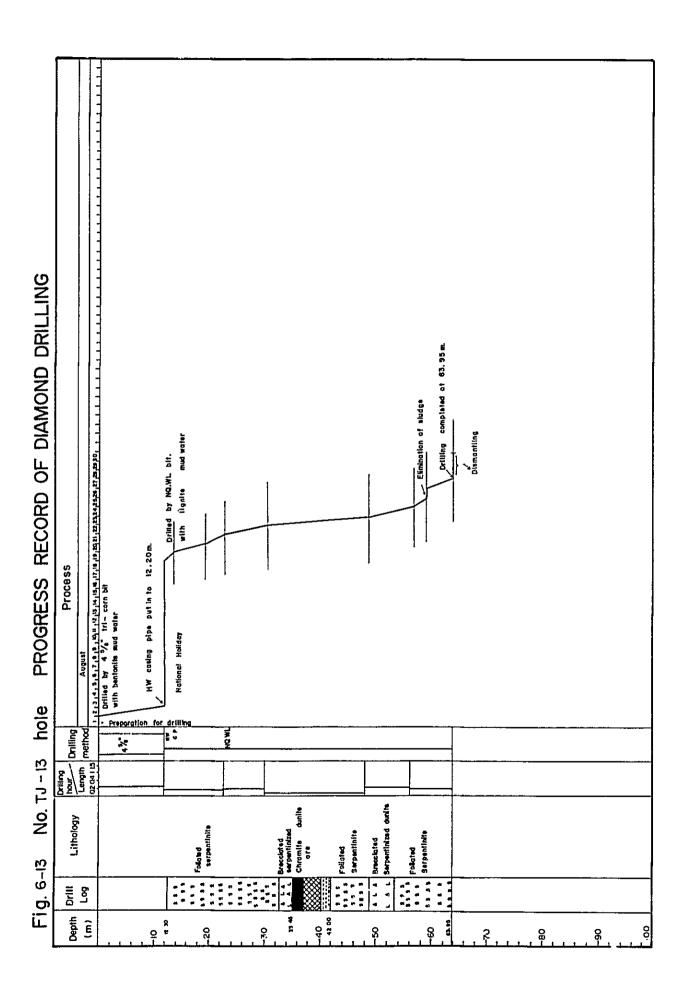












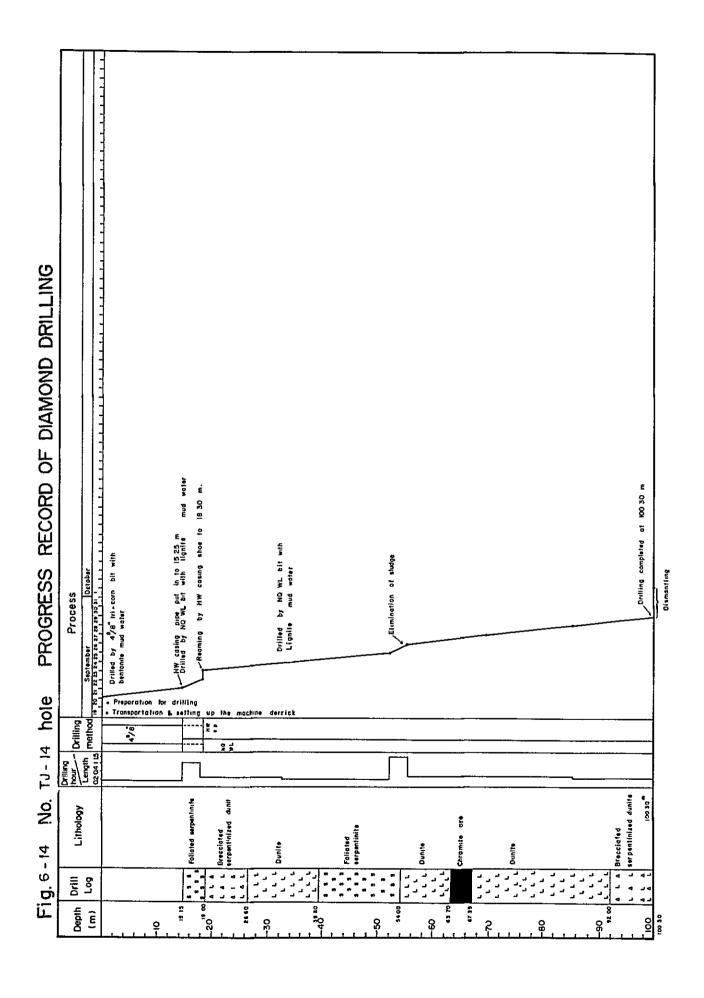


Table 6-6 Drilling Machines Used and Materials Consumed

Drilling Machines: Atlas cop D-750, TJ-1

	<u> </u>		
Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	D-750	1 Set	Capacity(m) BQ-WL Rod 425 m Dimensions Height 1,250 mm Length 2,350 mm Width 900 mm
ļ			Weight (with diesel 1,300 kg engine)
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275 r.p.m.
	Hoist		Hoisting capacity, max. 3,000 kg
	Oil pump		Capacity 0-100 1/min Max. pressure 70 kg/cm ²
Motor	F3L-912 (Deutz)	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 34 H.P.
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 56 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P.
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW	30 pcs 45 pcs 23 pcs	NQ - 3 m BQ - 3 m NW - 3 m
Casing pipe	HW NW NW BW	3 pcs 20 pcs 1 pc 39 pcs	HW - 3 m NW - 3 m NW - 1.5 m BW - 3 m
Rod safety clamps		l set	
Water swivel		3 sets	Ball bearing
Hoisting swivel		1 set	
	<u> </u>		

Table 6-7 Drilling Machines Used and Materials Consumed

Drilling Machines: Acker N-18, TJ-2

Item	Mode1	Quantity	Capacity, Type, and Specification
Drilling Machine	N-18	1 Set	Capacity(m) BQ-WL Rod 425 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel
			engine) 1,000 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0-100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S.
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P.
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	20 pcs 35 pcs 11 pcs 5 pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	2 pcs 20 pcs 25 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 set	·
Water swivel		l set	Ball bearing
Hoisting swivel		1 set	

Table 6-8 Drilling Machines Used and Materials Consumed

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm
			Weight (with diesel 1,600 kg engine)
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min. Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P.
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW	20 pcs 35 pcs 10 pcs	NQ - 3 m BQ - 3 m NW - 3 m
Casing pipe	HW NW BW	10 pcs 20 pcs 30 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 set	
Water swivel		3 set	Ball bearing
Hoisting swivel		l set	

Table 6-9 Drilling Machines Used and Materials Consumed

Drilling Machines: L-34 (Truck Mounted), TJ-4

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	L-34	1 Set	Capacity(m) BQ-WL Rod 300 m Dimensions Height 1,700 mm Length 6,000 mm Width 3,000 mm
	Swivel		Spindle speed
	Head		1st 2nd 3rd 4th reverse 250 470 900 1,600 275
	Hoist		Hoisting capacity 3,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	Jeep motor	1 Set	Gasoline engine Revolution 1,800 r.p.m. Related power 36 H.P.
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P.
Derrick		1 Set	Hydraulic mast Height 6.0 m Max. load capacity 3,000 kg
Drill rod	NW BW	10 pcs 20 pcs	NW - 3 m BW - 3 m
Casing pipe	112mm NW NW BW	1 pc 15 pcs 1 pc 22 pcs	112mm - 3 m NW - 3 m NW - 1.5 m BW - 3 m
Rod safery clamps		1 set	
Water swivel	ĺ	3 sets	Ball bearing
Hoisting swivel		1 set	

Table 6-10 Drilling Machines Used and Materials Consumed

Drilling Machines: Acker N-18, TJ-5

	1		
Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel engine) 1,600 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	20 pcs 35 pcs 15 pcs 10 pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	10 pcs 20 pcs 30 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		3 Sets	Ball bearing
Hoisting swivel		1 Set	

Table 6-11 Drilling Machines Used and Materials Consumed

Drilling Machines: L-34 (Trunk Mounted), TJ-6

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	L-34	1 Set	Capacity(m) BQ-WL Rod 300 m Dimensions Height 1,700 mm Length 6,000 mm Width 3,000 mm
	Swivel Head		Spindle speed 1st 2nd 3rd 4th reverse 250 470 900 1,600 275
	Hoist		Hoisting capacity 3,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	Jeep motor	1 Set	Gasoline engine Revolution 1,800 r.p.m. Related power 36 H.P
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick		1 Set	Hydraulic mast Height 6.0 m Max. load capacity 3,000 kg
Drill rod	NW BW	20 pcs 30 pcs	NW - 3 m BW - 3 m
Casing pipe	HW NW BW	8 pcs 15 pcs 30 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		3 Sets	Ball bearing
Hoisting swivel	}	1 Set	
		,	
		ĺ	
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	<u> </u>	<u> </u>	<u> </u>

Table 6-12 Drilling Machines Used and Materials Consumed

Drilling Machines: L-34 (Track Mounted), TJ-7

Item	Mode1	Quantity	Capacity, Type, and Specification
Drilling machine	L-34	1 Set	Capacity(m) BQ-WL Rod 300 m Dimensions Height 1,700 mm Length 6,000 mm Width 3,000 mm
	Swivel Head		Spindle speed 1st 2nd 3rd 4th reverse 250 470 900 1,600 275
	Hoist		Hoisting capacity 3,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	Jeep motor	1 Set	Gasoline engine Revolution 1,800 r.p.m. Related power 36 H.P
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick		1 Set	Hydraulic mast Height 6.0 m Max. load capacity 3,000 kg
Drill rod	NW BW	10 pcs 20 pcs	NW - 3 m BW - 3 m
Casing pipe	HW HW NW BW	3 pcs 1 pc 10 pcs 15 pcs	HW - 3 m HW - 1.5 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		3 Sets	
Hoisting swivel		1 Set	Ball bearing

Table 6-13 Drilling Machines Used and Materials Consumed

Drilling Machines: Atlas cop D-750, TJ-8

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	D-750	1 Set	Capacity(m) BQ-WL 425 m Dimensions Height 1,250 mm Length 2,350 mm Width 900 mm Weight (with diesel engine) 1,300 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275 r.p.m.
	Hoist		Hoisting capacity, max. 3,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F3L-912 (Deutz)	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 340 H.P
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 56 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,900 r.p.m. Related power 16 H.P
Derrick	Tripod	l Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	30 pcs 45 pcs 23 pcs 30 pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	10 pcs 20 pcs 39 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		3 Sets	Ball bearing
Hoisting swivel		1 Set	

Table 6-14 Drilling Machines Used and Materials Consumed

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel engine) 1,600 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	16 pcs 17 pcs 10 pcs pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	3 pcs 14 pcs 15 pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		1 Set	Ball bearing
Hoisting swivel		l Set	

Table 6-15 Drilling Machines Used and Materials Consumed

Irem	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm
			Width 1,200 mm Weight (with diesel 1,600 kg engine)
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	21 pcs - pcs 7 pcs - pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	3 pcs - pcs - pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		1 Set	Ball bearing
Hoisting swivel		1 Set	

Table 6-16 Drilling Machines Used and Materials Consumed

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel engine) 1,600 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	- pcs 5 pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	- pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		1 Set	Ball bearing
Hoisting swivel		l Set	

Table 6-17 Drilling Machines Used and Materials Consumed

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel engine) 1,600 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
ļ	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 l/min Max. pressure 70 kg/cm ²
Motor	F4L-912	l Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	34 pcs - pcs 5 pcs - pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	4 pcs - pcs - pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps	•	1 Set	
Water swivel		1 Set	Ball bearing
Hoisting swivel		1 Set	

Table 6-18 Drilling Machines Used and Materials Consumed

Item	Model	Quantity	Capacity, Type, and Specification
Drilling machine	N-18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel 1,600 kg
	Swivel Head		engine) 1,000 kg Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	21 pcs - pcs 5 pcs - pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing	HW NW BW	4 pcs - pcs - pcs.	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel		1 Set	Ball bearing
Hoisting swivel		l Set	

Table 6-19 Drilling Machines Used and Materials Consumed

Drilling Machines: Acker N-18, TJ-14

Item	Mode1	Quantity	Capacity, Type, and Specification
Drilling machine	11–18	1 Set	Capacity(m) BQ-WL Rod 500 m Dimensions Height 1,500 mm Length 2,700 mm Width 1,200 mm Weight (with diesel engine) 1,600 kg
	Swivel Head		Spindle speed 1st 2nd 3rd 4th 5th reverse 245 470 875 1,590 2,000 275
	Hoist		Hoisting capacity 4,000 kg
	Oil pump		Capacity 0 - 100 1/min Max. pressure 70 kg/cm ²
Motor	F4L-912	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 51 P.S
Drilling pump	W1122B-1	1 Set	Weight 765 kg Piston diameter 70 mm Stroke 70 mm Discharge capacity 132 1/min Max. pressure 70 kg/cm ²
Motor	F2L-411D	1 Set	Diesel engine Revolution 1,800 r.p.m. Related power 16 H.P
Derrick	Tripod	1 Set	Steel pipe Height 8.5 m Max. load capacity 8,000 kg
Drill rod	NQ-WL BQ-WL NW BW	33 pcs - pcs 5 pcs - pcs	NQ - 3 m BQ - 3 m NW - 3 m BW - 3 m
Casing pipe	HW NW BW	6 pcs - pcs - pcs	HW - 3 m NW - 3 m BW - 3 m
Rod safety clamps		1 Set	
Water swivel	ļ	1 Set	Ball bearing
Hoisting swivel		1 Set	
•			

Table 6-20 Consumables Used (1979)

		!			Qua	ntity				
Description	Specification	Unit	TJ-1	TJ-2	TJ-3	TJ-4	TJ-5	TJ-6	TJ-7	тј-8
Gasoline	,	1			 	700	<u> </u> 	543	285	
Light oil		1	1263	630	1425	505	810	251	120	605
Mobil oil	# 90	1	16	2	12	2	2		10	
Mobil oil	# 30	1	84	5	35	37	62	25	13	30
Hydraulic oil	# 10	1.	12	<u> </u>	11	18	30	2.5		
Grease		kg	3	3	11	6	3			6
Bentonite		bag	12	l i	53	25	44	10	11	39
Caustic soda		kg	1					ļ		
C. M. C.		kg	6		10	20	16		5	12
Metal crown	NWG	pec	3	4	3	4] 1	2	1	1
Metal crown	BWG	pec	3	2	2	2	1			
Metal crown	NWM	pec	5	4	2	4	2	3	2	1
Metal crown	BWM	pec	3	3	3	2	2	2		1
Tri-cone bit	4 5/8	pec	1	1	1	1		1		
Tri-cone bit	3 3/4	pec	1	1	1	1	,	1		
Tri-cone bit	2 15/16	pec	1							
Double core tube	NQ. WL	set	1		1		1			1
Double core tube	BQ. WL	set	1				1	l		
Double core tube	NWM (M series)	set		1		1		<u> </u>		
Double core tube	BWM (M series)	set	1							
Double core tube	NWG (sabit tip)	set		1				ļ	k	i
Double core tube	BWG (sabit tip)	set	1			i		•		
Inner tube assembly	NQ-3.00m	set	1 1				1		İ	
Inner tube assembly	BQ-3.00m	set	1			l '	1]		
Casing head	н₩	pec	1						ļ	
Casing head	N₩	set	l i		1,					
Casing head	BW	set					1			
Casing metal shoe	нw	pec	1	1	1		1	1		1
Casing metal shoe	NW	pec	3	1	3	1	2	1		1
Casing metal shoe	ВW	pec	2	1	3	1	2] 		1
Cement	50 kg/bag	bag	8	8	18	8	18	9	8	8
Rag		kg	4	2	6	2	4	2	Í	2
Core box		pec	12	7	9	5	8	4	1	8
<u></u>								<u></u>		

Consumables Used (1979)

Doggadata	Caraifiani	11			Qu	antit	у			
Description	Specification	Unit	TJ-1	TJ-2	TJ-3	TJ-4	TJ-5	TJ-6	TJ-7	TJ-8
Wire	# 12	kg			2	1		1	1	
Wire	# 10	kg	2	1	2		2			1
Nail		kg	3	2	4	1	2	3	2	2
Wire rope	6mm x 300m	roll			1				-	1 1
Wire rope	12mm x 40m	roll	1				1	ļ		
Manila rope		pec	1		1					
Valve steel ball		set	1]		1]]	
Guide pipe	NQ	pec		1			1	 	ŀ	1
Guide pipe	BQ	pec	1				1			
Guide coupling	NQ	pec		1	[]		1		 	1
Guide coupling	BQ	pec	1		!		1			:
Suction nose	50mm x 4.5m	pec	1.	1]	<u> </u> 	
Water swivel Packing		pec	4	6	4	4	8	2		2
V-belt	for engine	set			1]				
V-belt	for drill machine	set		į						
V-belt	for pump	set	1	l	2	1		ļ	ļ	ļ
Core lifter	NQ	pec	4	3	5		5		İ	2
Core lifter	BQ	pec	5	6	6		4			1
Core lifter	NWM	pec						3	1	
Core lifter	BIVM	pec	l						1	
Core lifter	MVG	pec	3	2	1	1	2	ĺ		
Core lifter	BWG	pec	2	3	2	2	3	2		
Core lifter case	иQ	pec	2	3	4	ļ	3	ļ		2
Core lifter case	ВQ	pec	2	3	3		2			1
Core lifter case	nwm	pec	2		2			3	1	1
Core lifter case	BWM	pec	1	2	2	1				
Casing pipe	NW	pec	ł	1	}	•	7		ł	ļ
Casing pipe	ВW	pec			9					

Table 6-21 Consumables Used (1980)

		77-26		(Quantit	у		
Description	Specification	Unit	TJ-9	TJ-10	TJ-11	TJ-12	TJ-13	TJ-14
Light oil		L	498	865	365	305	304	275
Mobil oil	# 90	L	12	9	10	-	-	-
Mobil oil	# 30	L	16	28	8	12	10	17
Hydraulic oil	# 10	l	12	8	5	25	8	20
Grease		kg	10	7	5	12	11	16
Bentonite		bag	21	61	17	23	20	39
Caustic soda		kg	7	18 .	4	6	8	7
С. М. С.		kg	7	1,0	5	8	10	9
Metal crown	nwg	pec	1	1		_	_	-
Metal crown	BWG	pec	-	-	-	-	-	-
Metal crown	NWM	pec	1	1	-	-	-	-
Metal crown	BWM	pec	-	-	-	_	-	-
Tri-corne bit	4-5/8"	pec	1	1	1	1	1	1
Tri-corne bit	3-3/4"	pec	-	1	-	_	-	-
Tri-corne bit	2-15/16"	pec	1	-	-	-	1	1
Double core tube	NQ-WL	pec	1	1	1	1	1	1
Double core tube	BQ-WL	set	1	-	_	_	 -	-
Double core tube	NWM (M series)	set	1	_	-	-	_	-
Double core tube	BWM (M series)	set					Ì	
Double core tube	NWG (Sabit tip)	set	1	1	-	-	1	-
Inner tube assembly	BWG (Sabit tip)	set	1	1	1	1	1	2
Inner tube assembly	NQ - 3.00 m	set	1	-	-	-] –	-
Casing head	HW	pec	1	1	1	1	1	1
Casing head	W	pec	1	-	-	-	_	-
Casing head	BW	pec	1	-	-	-	-	-
Casing metal shoe	HW	pec	1	1	1	1	1	1
Casing metal shoe	NW	pec	1	_	-	-	-	-
Casing metal shoe	BW	pec	1	_	-	-	-	-
Cement	50 kg/bag	bag	8	22	12	2	2	6
Rag		kg	8	20	10	12	9	12
Core box		pec	6	7	14	17	8	15
Wire	# 12	kg	2	2	3	4	6	5
Wire	# 10	kg	2	3	2	-	-	4
	<u> </u>			<u> </u>	<u></u>	<u> </u>	<u> </u>	<u> </u>

(to be cont'd)

Consumables Used (1980)

Description	Encaifileation	Unit		(Quantit	У		
Descripcion	Specification	Unit	TJ-9	TJ-10	TJ-11	TJ-12	TJ-13	TJ-14
Nail	6mm x 300m	kg	2	4	3	2	2	4
Wire rope		rol1	1	1	1	1	_	-
Wire rope	12mm x 40m	roll	1	1	1	_	_	_
Manila rope		pec	1	1	1	_ ,	-	_
Valve steel ball		set	1	1	1		_	-
Guide pipe	NQ	pec	1	1	1	-		_
Guide pipe	BQ	pec	-		-	-	-	-
Guide coupling	NQ	pec	1	1	1	_		_
Guide coupling	BQ	pec	-	-	_	-	-	-
Suction hose	50mm x 45m	pec	1	1	1	_	<u> </u>	_
Water swivel Packing		pec	2	2	3	1	1	2
V-belt	for engine	set	_	_	_	-	_	_
V-belt	for drill machine	set	<u>-</u>	-	-	-	-	-
V-belt	for pump		•					
Core lifter	NQ	pec	2	3	2	2	1	2
Core lifter	BQ	pec	_	_	-	-	-	_
Core lifter	NWM	pec	1	-	-	-	-	-
Core lifter	BWM	pec						
Core lifter	NWG	pec						
Core lifter	BWG	pec						·
Core lifter case	NQ	pec	2	3	2	2	1	2
Core lifter case	BQ	pec						
Core lifter case	NVM	pec		,				
Casing pipe	NW	pec		İ				
Casing pipe	BW	pec						
Casing pipe	HW	pec						
Libonite		kg	140	_	150		60	-
XP-20		kg	-	90	_	50	60	130
Spersen		kg	~	190	_	100	130	220
Soda ash		kg	12	20	8	10	25	28
Caustic soda								

Table 6-22 Preparation and Removal (1979)

_	و7، م	67' q	t 179	t 179	Man- shifts		15	œ		10	33	8		15		7	30	63
TJ-8	14th Sep	15th Sep	3rd Oct	5th Oct	Days st		1.0	0.5		0.5	2.0	1.0		1.0		1.0	3.0	5.0
-7	ep †79	Sep 179 1	Oct 179	Oct '79	Man- shifts	S	10	10		5	30	4		4		2	10	70
TJ-7	16th S	18th S	3rd 0	4th 0	Days	0.5	1.0	1.0		0.5	3.0	0.5		1.0		0.5	2.0	5.0
TJ-6	Aug 179	Sep 179	Oct 179	Oct '79	Man- shifts	15	16	10	80	10	59	9	9	9			18	77
H	28th ,	3rd	2nd	4th	Days	3.0	2.0	1.0	0.5	0.5	7.0	1.0	1.0	1.0			3.0	10.0
TJ-5	4ug '79	Sep 179	Oct 179	Oct 179	Man- shifts		16	21	32	30	66	8		10		7	25	124
, r	28th A	8th S	4th C	6th C	Days		1.0	3.0	4.0	4.0	12.0	1.0		1.0		1.0	3.0	15.0
TJ-4	11 1nf	Aug 179	8ep 179	Sep 179	Man shifts		18	15		29	62	4		2			9	89
T	31st	11th #	15th 9	15th 8	Days		2.0	3.0		2.0	7.0	0.5		0.5			1.0	8.0
-3	11 1nf	1n1 '79	Oct 179	Oct 179	Man- shifts	8	12	22.5	16	8	5.99	16	8	15			39	105.5
TJ-3	21st	28 th	2nd	6th	Days	1.0	1.0	3.0	2.0	1.0	8.0	2.0	1.0	2.0			5.0	13.0
TJ-2	Jul '79	Jul '79	Aug 179	15th Aug '79	Man- shifts	8	16	12	•	31	29	en l		4			7	74
I	19th	27th	15th	15th	Days	1.0	1.0	4.0		3.0	0.6	0.25		0.75			1.0	10.0
TJ-1	179 Luf	11 179	Sep 179	Sep 179	Man- shifts		13	9		26	45	8	54	8			40	85
1	13եհ	18th	9th	13th	Days		2.0	1.0		3.0	0.9	1.0	3.0	1.0			5.0	11.0
No.	<u>-</u>	<u> </u>		Out	/	Į g		no	a)	etc.		81	/al					1,
Hole		Preparation	and removal			Access road	Haulage	Installation	Water pipe	Test run,	Total	Dismantling	Pipe removal	Haulage	Road rein- statement	Others	Total	Grand Total
Item		Pret	ŭ				uoţ		də z	[Lsv	Кето		•	<u> </u>

Table 6-23 Preparation and Removal (1980)

al					Man- shifts	240	7.1	116	24	24	475	28	16	17	1	14	75	550
Total					Days	11.0	12.0	16.5	4.0	4.0	47.5	5.0	3.0	3.0	,	2.5	13.5	61.0
					Man- shifts												į	
					Days	1												
TJ-14	Sep 180	Sep 180	Sep '80	Oct 180	Man- shifts	1	20	5	ı	ı	10	Ŋ	5	5	l	ι	15	25
7.7.	19th	20th	30th	lst	Days	,	1.0	1.0		J	2.0	1.0	1.0	1.0	-	ı	3.0	5.0
17-13	Aug '80	_	Aug '80	Aug '80	Man- shifts	ľ	ı	9	1	t	9	5	5	!	1	5	15	21
TJ	lst		28th	30th	Days	I	ı	1.0			1.0	1.0	1.0	ı	ı	1.0	3.0	4.0
13-12	Aug '80	1	Aug '80	Aug '80	Man- shifts	1	1	က	1	1	3	3	1	1	1	6	12	15
TJ	lst /		29th ,	30th /	Days	I	١	0.5	1		0.5	0.5	ı	ı	ı	1.5	2.0	2.5
13-11	Jul '80	Jul '80	Aug '80	1	Man- shifts	18	12	18	9	9	09	3	I	ı	ı	ı	3	63
[]	6th	22nd .	lst,		Days	3.0	2.0	3.0	1.0	1.0	10.0	0.5	1	1	1	1	0.5	10.5
TJ-10	Jul '80	Jul '80	Sep 180	Sep '80	Man- shifts	12	12	18	12	9	09	12	9	12	1	J	30	06
TJ	6th Jul	, 4202	9th	13ch	Days	2.0	2.0	3.0	2.0	1.0	10.0	2.0	1.0	2.0	1	ı	5.0	15.0
TJ-9	Jun '80	Jul '80	Jul '80	ı	Man- shifts	210	42	99	9	12	336	9	1	1	1	1	9	342
H	23nd	16th	31st		Days	6.0	7.0	8.0	1.0	2.0	24.0	1.0	-	1	ı	_	1.0	25.0
Hole No.	Ē	ion	removal	1		Access road	Haulage	Installation	Water pipe	Test run, etc.	Total	Dismantling	Pipe removal	Haulage	Road rein- statement	Others	Total	Grand Total
Item		Pre	ŭ				uo	raez	cebs	a				ls.	ешол	Я		

Table 6-24 Operational Results by Drill Hole, No. TJ-1

iod					Peri	od		Number of Days	Actual Working Days		Total Number of Workers	
Period	Pre	eparation	13	th Jul '79	- 18	th Ju	1 '79	6	6	0	45	
	Dri	illing	19	th Jul '79	- 8	th Se	p 179	52	37 15		540	
Wòrking	Rer	noving	9	th Sep '79	- 13	th Se	p 179	5	5 5 0		40	
×	Tot	tal	13	th Jul 179	- 13	th Se	p 179	63	53	10	625	
Length		Planned Length 150.00 ^m Overburden 0.5						Core Re	covery f	or each 20 m	section	
Drilling Len	Increase or Decrease in Length			-73.05 ^m		re ngth	56.23 ^m	Deptl of Hole		Section	Total	
Dril		ngth illed		76.95 ^m		re overy	73.07 %	0 -1	9.40m	63.92 %	63.92 %	
	D1.	TTTEU			Nec	OVELY		19.40-3	B.25m	68.17 %	66.01 %	
	Dri	illing		123°00'	22.	36 %	20.08 %	38.25-5		81.83 %	71.67 %	
	Hoisting &			77°30'	1.4	09 %	12.65 %	59.55-7	6.95m	77.59 %	73.07 %	
	Lowering Rod			17, 30		12.03 %		m		%	%%	
	1	isting & wering I.T		62°50 '	11.	42 %	10.26 %		m	<u>%</u>	%	
Time		scellaneou		124°30' 22.63			20.33 %]	Efficien	cy of Drilli	ing	
1 1		pairing		32°00'	5.	82 %	5.22 %	76.95	m/Workin	g Period	1.22 m/day	
Working	Otl	ners		130°10'	23.	68 %	21.25 %	76.95	m/Workin	g Days	1.45 m/day	
Wor	Tot	tal		550°001	100	%	89.79 %	76.95 m/Dril		ng Period	1.48 m/day	
	ving	Preparati	on	32°00'	5.23			76.95	m/Net Dr	illing Days	2.08 m/day	
	Removing	Moving		30°30'			4.98 %	Total '	workers/	76.95 m	8.12 Man/m	
		G. Total		612°30'			100 %	Total				
Pipe Inserted	P	ipe Size & eterage		Inserted Length (% Drilling)		overy of ing Pipe		Total Drilling Worker		7.02 Man/m	
Ins			ļ	Length				Loweri	ng	Hoisting Lowering	g	
pe	HW - m - % -					- %	rod	76 time	s I/T	34 times		
Pi	NW 57.95 m 75.31 % 100 %					00 %	<u>Remark</u>	_				
Casing	BW 64.05 m 83.24 % 100 %					00 %		Grand	h.a			
Cas								I.T.:	Inner I	upe		
										·····	·	

Table 6-25 Operational Results by Drill Hole, No. TJ-2

Period			Pe	eriod	, , , , , , , , , , , , , , , , ,		Number of Days		Actua Workin Days	g	Day Off	Total Number Worker	of
	Preparation	19	th Jul '79	- 271	th Ju	1 '79	9		9		0	67	
lng	Drilling		th Jul '79				18		18		0	190	
Working	Removing	15	th Aug '79	- 15	th Au	g '79	1		1		0 -	7	
M	Total	19	th Jul '79	- 15	th Au	g 179	28	į	28		0	264	
Length	Planned Length		70.00 ^{ttt}	Ove:		10.30 ^m	Core	R	ecovery	f	or each 20) m sectio	n
Drilling Le	Increase or Decrease in Length		-4.80 ^m	Cor Len		26.45 ^m	Der of Ho	Ē	ŀ	S	ection	Total	
Dril	Length	i	65.20 ^m	Cor		49.72 %	0 -2	20	.10 m	3	3.27 %	38.27	%
	Drilled		05.20	Reco	very	77.72 //3	20.10-4	40	.55 m	6	9.44 %	60.59	%
	Drilling		49°00'	24.	14 %	17.56 %	40.55-5	57	.75 m	3	8.66 %	52.35	%
	Hoisting &	-	41°00'	20	20 %	14.70 %	57.75-0	55	.20 m	3	3.56 %	49.72	%
	Lowering Ro	đ	41 00	20.		14.70 %	<u> </u>	_	m		%	<u> </u>	%
	Hoisting & Lowering I.	т.	6°00'	2.	96 %	2.15 %	<u> </u>	_	m			<u> </u>	%
Time	Miscellaneo		87°30'	43.	10 %	31.36 %			Effici	enc	y of Drill	ling	
	Repairing		0	0	%	0 %	65.20	m	/Worki	ng	Period	2.33 m	day
Working	Others		19°30'	9.	60 %	6.99 %	65.20	π	/Worki	ng	Days	2.33 m	day
Wor	Total		203°001	100	%	72.76 %	65.20	m	/Drill	ing	Period	3.62 m	day
	Freparat	ion	65°00'		_	23.30 %	65.20	m	/Net D	ri1	ling Days	3.62 m	/day
į	Preparat		11°00'			3.94 %	Total	w	orkers	/	65.20 m	4.05 M	an/m
]	G. Total		279°00'			100 %							
ted	Pipe Size	&	Inserted Length (%	;)		very of	<u> </u>	in		ers	/65.20 m	2.91 M	an/m
Inserte	Meterage		Drilling Length	İ	Casi	ing Pipe	Hoist Lower	in	ıg		Hoistin Lowerin	g	
e II	HW 3.05	m	4.68 %		10	00 %	rod 41 times 1/T		12 time	s 			
Pipe	NW 44.20	m	67.79 %		10	00 %	Remar	ks	<u> </u>				
Casing	BW 57.95		88.88 %		10	00 %	G :		Grand				
Jasi							I.T.: Inner Tube						
							Ŋ.						

Table 6-26 Operational Results by Drill Hole, No. TJ-3

iod				I	eriod	 l			Number of Days	Actual Working Days		y Off	Total Number of Workers
Period	Pre	paration	21:	st Jul '79	- 28t	h Jul	. 179		8	8		0	66.5
1 1		lling		h Jul '79		t Oct			65	45	2	0	516.0
Working	Rem	oving	2r	nd Jul '79	- 6t	h Oct	• †7 <u>9</u>			.5		0	39,0
2	Tot		21:	st Jul '79					78	58	2	0	621.5
th	Pla Len	nned gth		105.00 ^m	Ove bur	er- den	0	m	Core R	lecovery	for (each 2	0 m section
Drilling Lengt	Dec	rease or rease in gth		-13.90 ^m	Cor Ler	e igth	38.()5 ^m	Depth of Hole		Sec	tion	Total
111	Len	oth.			Cor	e			0 ~19	0.05m	100	%	100 %
Dr	Dri	lled		91.10 ^m	Reco	very	50.2	26 %	19.05-37	7.40m	49	.59 %	57.95 %
	Dri	lling		76°00'	11.	71 %	10.3	37 %	37.40~59	9.60m	35	.36 %	46.61 %
	uo i	sting &							59.60-76	5.50m	55	.92 %	49.18 %
		ering Rod	! '	52°00'	8.	01 %	7.0	9 %	76.50-91	L.10m	51	.71 %	50.26 %
}	Hoi	sting &								m		%	%
1	ı	ering I.T	•	34°301	5.	32 %	4.7	71 %	D.4	fficienc	u of	Ded 114	n.a.
Time	Mis	cellaneou	ıs	172°00'	26.	50_%	23.4	<u> 17 %</u>					
	Rep	airing		46°001	7.	.09 %	6.3	28 %	91.10 m/				1.17 m/day
Working	Oth	ers		268°30'	41.	37 %	36.6	52 %					1.57 m/day
Wor	Tot			649°00'	100	%	88.	54 %	91.10 m				1.40 m/day
	ring	Preparat	ion	38°00'			5.3	L8 %	91.10 m	Net Dri	11ing	Days	2.02 m/day
	Removing	Moving		46°00'			6.3	28 %	Total wo	orkers/	91.1	0	6.82 Man/m
	$\lceil \rceil$	G. Total		733°00'	<u> </u>		100	%					
ed	Pi	Inse		Inserted Length (()	Reco	overv (o f	Total Drilling	g Worker	s/91.	10 m	5.66 Man/m
Inserte	Meterage Drilling Casing Pig				Hoisting Lowering	g		Lowe	ting &				
	HW	15.20 π	1	16.68 %		100) <u>%</u>		rod	62 tin	es	I/T	41 times
Pipe	NW	54.90 m	1	69.26 %		100	<u> </u>		Remarks				
ing	BW	79.30 m	ı	87.05 %		6.	5.38 %		G : (Grand			
Casing									I.T.:	Inner 1	lube		
													<u>.</u>

Table 6-27 Operational Results by Drill Hole, No.TJ-4

							1		
Period		Pe	eriod		Number of Days	Actual Working Days	Day	Off	Total Number of Workers
	Preparation	31st Jul '79	9 - 11th A	ug '79	12	7	<u> </u>	5	62
ing	Drilling	12th Aug '79	9 - 14th S	ep '79	34	23	1	1	240
Working	Removing	15th Sep 179	9 - 15th S	ep '79	1	1		0	6
3	Total	31st Aug '79	9 - 15th S	ep '79	47	31_	1	6	308,
Length	Planned Length	50.00 ^m	Over- burden	0 ^m	Core	Recovery	for e	each 20	O m section
Drilling Len	Increase or Decrease in Length	0.15 ^m	Core Length	23.15 ^m	Dept of Hole		Secti	.on	Total
ril	Length		Come		0 -2	0.00m	94.6	55 %	94.65 %
Ω	Drilled	50.15 ^m	Core Recovery	58.61 %	20.00-3	m00.8	49.7	72 %	65.08 %
	Drilling	50°00'	15.63 %	13.66 %	38,00-5	0.1.5m	44.0	03 %	58.61 %
	Hoisting &					m		%	%
	Lowering Rod	25°30°	7.97 %	6.97 %		m		%	%,
	Hoisting &		- %	- %		m		%	%
	Lowering I.T Miscellaneous		34.06 %	29.78 %	E	fficiency	of I	orilli	ng
Time	Repairing	6°00'	1.88 %	1.64 %	50 15	/Working	Pori		1.07 m/day
1 1	Others			35.38 %		/Working			1.62 m/day
Working	Total	129°30' 320°00'	40.46 % 100 %	87.43 %	├	/Drilling	<u> </u>	ind	1.48 m/day
Wor	- -		100 %	-		/Net Dril			2.18 m/day
	Preparation	42°00'		11.48 %	70.11	WEC DITT	.11118	Days	Z.10 in/day
	Preparation Moving	4°001		1.09 %	Total w	orkers/	50.2	15 m	6.14 Man/m
	G. Total	366°00'		100 %	Total				
Inserted	Pipe Size & Meterage	Inserted Length (% Drilling Length) Rec Cas	overy of ing Pipe	Drillin Hoistin Lowerin			Hoist Lower	
	HW 2.80 m 5.58 % 100 %			00 %	rod	41 time	es	I/T	0 times
Pipe	NW 32.00 m 63.81 % 100 %				Remarks	-			
Casing	BW 44.70 m	89.13 %		00 %	G :		.L.		
Cas	BW 44.70 m 89.13 % 100 %				I.T. :	Inner Tu	106		'
ļ Ī	·	 							
					IT.				

Table 6-28 Operational Results by Drill Hole, No. TJ-5

Period			P	eriod			Number of Days	Actual Working Days	- 1	Off	Total Number of Workers
Pe 2	Preparation	28	th Aug 179	- 8t	h Sep	179	12	12		0	99
Working	Drilling	9	th Sep '79	- 3r	d Oct	¹7 <u>9</u>	<u>2</u> 5	25		0	239
Wor	Removing	4	th Oct 179	- 6t	h Oct	179	3	3		0	25
	Total	28	th Aug '79	~ 6t	h Oct	' 79	40	40		0	363
ngth	Planned Length Increase or		110.00 ^m	Ove bur	_	O m	Core	Recovery	for	each 2	O m section
Drilling Le	Increase or Decrease in Length		-7.80 ^m	Cor Len		37.15 ^m	Depth of Hole		Sect	ion	Total
Dri	Length Drilled		102.20 ^m	Cor Reco	_	62.54 %	0 -1 16.55-4	6.55m 2.80m	<u>0</u> 0	<u>%</u> %	0 %
	Drilling		53°00'	21.	77 %	13.93 %	42.80-5	9.30m		8 %	37.58 %
	Hoisting &						59.30-8	1.45m	77.8	38 %	60.67 %
	Lowering Rod		32°00'	13.	14 %	8.41 %	81.45-10	02.20m	66.0)2 %	62.54 %
	Hoisting & Lowering I.T		24°30¹	10.	06 %	6.44 %		m		<u> %_</u>	<u> </u>
Time	Miscellaneou	s	109°00'	44.	76 %	28.64 %	Ef	ficiency	of I	rilling	3
	Repairing		-	_	%	- %	102.20	m/Workir	ıg Per	iod	2.56 m/day
Working	Others		25°00'	10.	27 %	6.57 %_	102.20	m/Workir	ng Day	's	2.56 m/day
ß	Total		243°30'	100	%	63.99 %	102.20	m/Dril 1 i	ing Pe	riod	4.09 m/day
	Preparati	on	63°00'			16.56 %	120.20	m/Drilli	ing Da	nys	4.09 m/day
	Moving		74°00'			19.45 %	Total w	orkers/	102	2.20 m	3.55 Man/m
	G. Total		380°30'			100 %			-		
Inserted		Pipe Siez & Length (ted 1 (%) Reco		overy of ing Pipe	Total Drillin Hoistin Lowerin		cs/102	Hoist	
	HW 21.35 m 20.89 % 1			10	0 %	rod	23 tin	nes	I/T	33 times	
Pipe	NW 51.85 m 50.73 % 58.82				Remarks	•					
	BW 84.35 m		82.53 %	·	10			Grand	_		
Casing							I.T.:	Inner Tu	ıpe		

Table 6-29 Operational Results by Drill Hole, No. TJ-6

or Morking	cilling emoving	9th Aug '79 4th Sep '79		170	Number of Days	Actual Working Days	Day 0	ff	Total Number of
To Morking To To To To To To To To To To To To To	cilling emoving	4th Sep '79		170		Days	_		Workers
To	emoving			.19	7	7	0		59
To		2-1 0-4 170	- 1st Oct	' 79	28	15	13		185
To		and Uct 179	- 4th Oct	179	3	3	0		18
p1		8th Aug '79	- 4th Oct	¹ 79	38	25	13		262
ויבו	lanned ength	110.00 ^m	Over- burden	0 ^m	Core	Recovery	for eac	:h 20	m section
ည္က De	ncrease or ecrease in ength	-57.90 ^m	Core Length	5.35 ^m	Depth of Hole		Section	1	Total
17 7.	ength		Core		0 -1	8.50m	0 %	4	0 %
	rilled	52.10 ^m	Recovery	24.80 %	18.50-4	1.95m	60.92 %	γ,	33.71 %
Dr	rilling	48°301	19.47 %	14.69 %	41.95-5	2.10m	14.78 %	<u>, </u>	24.80 %
Нс	oisting &	22°00'	0 00 %	6.66 %		m	,	%	%
Lo	owering Rod	22.00	8.83 %	0.00 %		m		%	%
	oisting &		- %	- %				<u>, </u>	%%
≝	owering I.T.	23°00'	9.23 %		E.f	ficiency	of Dri	lline	,
					ļ <u>-</u> .				·
13 —	epairing	48°00'	19.27 % 43.20 %			/Working		 -	1.37 m/day 2.08 m/day
	thers	249°00¹	100 %		· · · · · ·	/Working /Drilling			1.86 m/day
	otal ਅ		100 %	73.40 %					
	Preparatio	n 45°00'		13.64 %	52.10 m	/Net Dril	rring h	ays	3.47 m/day
1	Preparatio Moving	36°00'		10.90 %	Total w	orkers/	52.10	m	5.03 Man/m
	G. Total	330°00'		100 %	W- 4 - 2		" .		
ted	Pipe Size &	Inserted Length (%) Rec	overy of		g Worker	—-т		3.55 Man/m
Inserte	Meterage Drilling Casing Pi Length		ing Tipe	Hoistir Lowerin	ıg	L	ower:		
	HW 18.30 m	35.12 %	10	0 %	rod	42 tim	es I	/T	0 times
Pipe	NW 41.15 m	78.98 %	10	0 %	Remarks	;			
Su Su	BW 46.10 m	88.48 %	10	0 %	G :	- Grand			
Casing					I.T.: Inner Tube				
$ $									ĺ

Table 6-30 Operational Results by Drill Hole, No. TJ-7

Period				Pe	riod	į		Number of Days	Actual Working Days		Off	Total Number of Workers
Per	Pre	paration	161	th Sep '79	- 18t	h Sep	179	3	3		0	30
Working		lling	_	h Sep '79		d Oct		14	4	1	0	101
rki	Rem	oving	31	rd Oct '79	- 4t	h Oct	: '79	2	2		0	10
W	Tot	al	161	th Sep '79	- 4t	h Oct	: 179	19	9	1	0	141
ngth	P1a Len	nned gth		40.00 ^m	Ove bur	r- den	o ^m	Core	Recovery	for e	ach 2	0 m section
Drilling Length	Dec	rease or rease in		-17.60 ^{ta}	Cor Len	e igth	3.55 ^m	Depth of Hole	1	Secti	on	Total
Dri	Len	gth		m 22.40	Cor		34.80 %	0 -22	.40m	34.80	%	34.80 %
	Dri	.Īled		22.40	Reco	very			m		%	%
	Dri	.11ing		11°30'	27.	38 %	16.20 %		m		%	%%
•		sting &		60001		45.5	0.15 %		m		%	%
	Low	ering Rod	l ;	6°30'	15.	.48 %	9.15 %		m		%	%
		sting &		_	_	- %	- %		m		%	
	⊢–	wering I.T scellaneous 21°30'			51.	.19 %	30.28 %	Ef	ficienc	y of Dr	illin	ıg
Time	 	airing		_			- %	22.40 n	/Workin	g Perio	d	1.18 m/day
ī		ners	_	2°30'	5.95 % 3.52 %			22.40 n	n/Workin	g Days		2.49 m/day
Working	Tot			42°00'	100	%		22.40 m	n/Drilli	ng Peri	od	1.60 m/day
Woj	ing	Proparat		20°001			28.17 %	22.40 r	n/Net Dr	illing	Days	5.60 m/day
	Remov	Preparati Moving	LOIL	9°00'			12.68 %	Total v	orkers/	22.4	iO m	6.29 Man/m
	ı			71°00'			100 %	<u> </u>				
Inserted	1	Pipe Size & Length (Inserted Length (% Drilling Length	d (%) Rec		overy of ing Pipe	Hoisti Loweri	ng		Hois Lowe	4.51 Man/m sting & ering O times
	1	HW 4.25 m 18.97 % 100			00 %	rod	13 ti	mes	I/T	o times		
Pipe		NW 21.35 m 95.31 % 100 %			00 %	Remark	_					
		BW m % %			%	G : Grand				'		
Casing					I.T.:	Inner 1	ube		İ			
٦												

Table 6-31 Operational Results by Drill Hole, No. TJ-8

iod	1		Period		Number of Days	Actual Working Days	Day	Off	Total Number of Workers
Period	Preparation	14th Sep '79	- 15th Ser	179	2	2		0	33
	Drilling	16th Sep '79			17	17	<u> </u>	0	196
Working	Removing	3rd Oct 179	- 5th Oct	. 179	3	3	<u> </u>	0	30
M	Total	14th Sep '79			22	22		0	259
	Planned Length	110.00 ^m	Over- burden	0 ^m	Core	Recovery	for e	ach 2	0 m section
ing Leng	Length Increase or Decrease in Length Length Drilled	-27.50 ^m	Core Length	31.75 ^m	Depth of Nole		Secti	on	Total
111	Length	82.50 ^m	Core	(1 0(8	0 -2	0.65m	0	%	0 %
l a	Drilled	82.50	Recovery	61.06 %	20.65-3	8.75m	50.91	%	50.91 %
	Drilling	71°30'	39.50 %	31.09 %	38.75-5	6.45m	<u>48.31</u>	. %	49.13 %
	Hoisting &				56.45-8	2.50m	72. <u>9</u> 4	%	61.06 %
	Lowering Rod	27°30'	15.19 %	11.96 %		m	<u>.</u>	%	%
ļ	Hoisting &	32°30'	17.96 %	14.13 %		m		%	%
	Lowering I.T.				Ef	ficiency	of Dr	illin	ę.
Time	Miscellaneous		27.35 %		ļ				
	Repairing		- %	- %	<u> </u>	/Working /Working		<u> </u>	3.75 m/day 3.75 m/day
Working	Others		- %	- %	 				
Vor	Total	181°00'	100 %	78.70 %	<u> </u>	/Drilling			4.85 m/day
	F Preparation	n 13°00'		5.65 %	82.50 m	/Net Dril	ling	Days	4.85 m/day_
	Preparation Moving	36°00'		15.65 %	Total w	orkers/	82.5	60 m	3.14 Man/m
L.	G. Total	230°00¹		100 %	Total				
7	Pipe Size &	Inserted Length (covery of		g Workers	3/82.5	50 m	2.38 Man/m
Inserted	Meterage	Drilling Length		sing Pipe	Hoistin Lowerin	ıg		Hoist Lower I/T	_
	ны 27.45 г	33.27 %	10	00 %	rod	15 time	2 S		43 times
Pipe	NW 54.90 t	n 66.55 %	_10	00 %	Remarks	<u>i</u> _			
gu	BW 76.25 r			00 %	G :	Grand			!
Casing			100 %		1.T.:	Inner Tul	oe		
"]				

Table 6-32 Operational Results by Drill Hole, No. TJ-9

lod			Period	- mail:	Number of Days	Actua Workin Days	g Day Off	Total Number of Workers
Period	Preparation	23rd Jun 18	0 - 16th Ju	 :1 '80	24	24		336
,	Drilling		0 - 30th Ju		14	14		85.9
Working	Removing	31st Jul '8	0 -		1	1	_	6
Wo	Total	23rd Jun 18	0 - 31st Ju	1 '80	29	29	-	427.9
th	Planned Length	55.00 ^m	Over- burden	9.15 ^m	Core R	ecovery	for each 10	00 m section
Ing Leng	Length Increase or Decrease in Length	-7.60 ^m	Core Length	14.90 ^m	Depth of Hole		Section	Total
Drilling	Length		Core		0 -20	.50m	29.5 %	%
Dr	Drilled	47.40 ^m	Recovery	38.9 %	20.50-41	.35m	49.6 %	%
F	Drilling	20°30'	14.7 %	6.0 %	41.35-47	.40m	24.6 %	%
	Hoisting &			7.0 %		m	%	%
	Lowering Rod	24°30'	17.5 %	7.2 %		m	%	%
	Hoisting & Lowering I.T	. 6°001	4.3 %	1.8 %		m		
a a	Miscellaneou	s 66°00'	47.2 %	19.4 %	E	fficien	cy of Drilli	ing
Time	Repairing	10°15'	7.4 %	3.0 %	47.40 m/	Working	Period	1.64 m/day
	Others	12°30'	8.9 %	3.7 %	47.40 m/	Working	Days	1.64 m/day
Working	Total	139°45'	100 %	41.1 %	47.40 m/			3.39 m/day
M	E Preparati	on 192°00'	_	56.5 %	47.40 m/	Net Dri	lling Days	3.39 m/day
	Preparati	8°00'	-	2.4 %	Total wo	rkers/	47.40 m	9.0 Man/m
	G. Total	339°45'	_	100 %	= Total	_		
Pipe Inserted		Drilling Length	(%) Red Cas	covery of sing Pipe	11	Worker	s/47.40 m	1.81 Man/m
l I	HW 9.15 π	19.3 %	100	0 %	Remarks			
Pip	NW 39.65 π	87.1 %	100	0 %] G : 0	rand		
gu	BW 43.90 n	92.5 %	100	0 %] 1.T.: 1	Inner Tu	ъe	
Casing								
0								

Table 6-33 Operational Results by Drill Hole, No. TJ-10

Pol			Pe	riod		Number of Days	Actual Working Days	- 1	Total Number of Workers
Period	Preparati	on 6	th Jul '80	- 20th Ju	L '80	1.5	10	5	60
	Drilling	21	st Jul '80	- 8th Se	p '80_	50	36	14	285.3
Working	Removing	9	th Sep 180	- 13th Se	p 180	5	5		30
8	Total	6	th Jul '80	- 13th Se	p '80	70	51	19	375.3
th	P _{lanned} Length		60.00 ^m	Over- burden	9.15 ^m	Core R	ecovery	for each 10	00 m section
Drilling Length	Increase Decrease Length		±2.50 ^m	Core Length	36.15 ^m	Depth of Hole		Section	Total
1	Length		m	Core	67.0 W		m	%	%
집	Drilled		62.50	Recovery	67.8 %	0 -1	9.80m	49.8 %	49.8 %
	Drilling	=	32°45'	9.5 %	6.8 %	19.80-4	0.25m	79.7 %	69.5 %
	Hoisting				0.0%	40.25-5	9.45m	68.0 %	68.9 %
	Lowering	Rod	11°00'	3.2 %	2.2 %	59.45-6	2.50m	49.2 %	67.8 %
	Hoisting	&					n_	%	%
	Lowering	·	9°00'	2.6 %	1.8 %	Fff Fff	iciency	of Drillin	,
Time	Miscellar		55°05'	15.9 %	11.6 %	ļ		g Period	0.89 m/day
	Repairing	3	180°00'	52.0 %	37.4 %	 			1.23 m/day
Working	Others		58°00'	16.8 %	12.0 %	 	/Working	ng Period	1.25 m/day
Wor	Total		345°50'	100 %	71.8 %	 	·		_
	Prepa	ration	80°00'	•	16.6 %	62.50 π	i/Net Dr	illing Days	1.74 m/day
	Woving	g	56°00'	-	11.6 %	Total w	orkers/	62.50 m	6.0 Man/m
	G. Tota	1	481°50'		100 %	1			
Inserted	Pipe Si Meterag		Inserted Length (% Drilling Length		covery of sing Pipe	Total Drillin		rs/62.50 m	4.56 Man/m
		5 m	14.6 %		L00 %				
Pipe	NW -	NW - m - % %					Inner T	ube	
	BW - m - % %					1.T.:			
Casing						_			
"									

Table 6-34 Operational Results by Drill Hole, No. TJ-11

Period					Peri	od		Number of Days	Actua Workin Days	ıg	Day Off	Total Number of Workers
Per	Pre	paration	6t	h Jul '80	- 22n	d Jul	L '80	17	10		7	60
8 <u>u</u>		lling	23r	d Jul '80	- ls	t Aug	3 '80	10	10		-	93.6
Working		noving	15	st Aug '80	_			0.5	0.	5		3
[월	Tot	al						27.5	20.	5	7	156.6
th	l	inned igth		80.00 ^m	Over burd		9.15 ^m	Core R	ecovery	for	each 10	0 m section
ing Length	Dec	crease or crease in ngth		+1.40 ^m	Core Leng		64.55 ^m	Depth of Hole		Se	ection	Total
Drilling	Ler	ngth		m	Core	:	89.3 %	0 -20	.45m	78	8.8 %	78.8 %
Pr		illed		81.40 th	Recov	ery	09.3 6	20.45-40	.00m	93	3.6 %	88.2 %
	Dri	illing		28°00'	24.7	%	14.2 %	40.00-60	.10m	89	9.6 %	88.7 %
	├──	isting &						60.10-81	.40m	90	0.8 %	89.3 %
		vering Roc	ıļ	22°00'	19.4	%	11.2 %		m		%	%
		isting & wering I.1		14°00'	12.4	%	7.1 %		m		<u>%</u>	%
e	Mis	scellaneou	ıs	25°30'	22.5	5 %	12.9 %	Ef	ficiend	ey of	f Drillin	ng
Time	Rei	pairing		1°00'	0.9	7 %	0.5 %	81.40 m	/Worki	ng Pe	eriod	2.96 m/day
ing		ners		22°45'	20.1	- %	11.5 %	81.40 m	/Work <u>i</u> ı	ng Da	ays	3.97 m/day
Working	Tot	tal		113°15'	100	%	57.4 %	81.40 m	/Drill:	Drilling Period		8.10 m/day
	_	Preparat	Lon	80°001	-		40.6 %	81.40 m	/Net D	rill	ing Days	8.10 m/day
	Removing	Moving		4°00'	-		2.0 %	Total w	orkers	/ :	81.40 m	1.92 Man/m
	7	G. Total		197°15'	_		100 %					
Inserted	G. Total Pipe Size & Meterage		Inserted Length (Drilling Length	%)		overy of ing Pipe			ers/	81.40 m	1.15 Man/	
	H	HW 9.15 m 11.2 % 100 %			00 %	Remarks						
Pipe	<u> </u>	NW m %					Grand	m1.				
		GI GI					I.T.:	Inner	Tupe	:		
Casing	BW m % %				1							
చ	\vdash					··		1				
ш	<u></u>			L						-		

Table 6-35 Operational Results by Drill Hole, No. TJ-12

tod					Period		Number of Days	Actua Workin Days	g Day Off	Total Number of Workers
Period	Pre	paration	1:	st Aug '80	-		0.5	0.5	_	3
	Dri	llling	21	nd Aug '80	- 28th Au	g '80	27.0	11.0	16	90.7
Working	Ren	oving	29	th Aug '80	- 30th Au	g '80	2.0	2.0		12
Wo	Tot	al	l:	st Aug '80	- 30th Au	g '80	29.5	13.5	16	105.7
th		inned igth		1.00.00	Over- burden	12.0 ^m	Core	Recover	y for each l	.00 m section
ing Length	Dec	rease or crease in igth		+6.00 ^m	Core Length	85.85 ^{tt}	Depth of Hole	1	Section	Total
Drilling	Ler	ng th		m	Core Recovery	91.3 %	0 -20	.60m	89.0 %	89.0 %
JG .	Dri	illed		106.00 ^m	Recovery	71.5 %	20.60-40	.55m	74.9 %	79.2 %
	Dri	Llling		29°45'	21.9 %	18.2 %	40.55-60	.25m	93.9 %	85.2 %
		Isting &					60.25-80		100 %	89.5 %
	Lov	vering Rod]	15°45'	11.6 %	9.6 %	80.10-106	5.00m	96.1 %	91.3 %
	,	isting &	,	14°30'	10.7 %	8.9 %		m		%
Time		ering I.T		22°30'	16.6 %	13.8 %	Ef	ficiend	y of Drilli	ıg
	-	pairing	15	23°00'	16.9 %	14.1 %	106.00 m	/Workin	ng Period	3.59 m/day
Working	<u> </u>	iers		30°15'	22.3 %	18.5 %	106.00 m			7.85 m/day
į	Tot	tal		135°451	100 %	83.2 %	1		ing Period	3.92 m/day
	ing	Preparati	ion	4°00'	! -	2.5 %	106.00 π	\/Net_D	rilling Days	9.64 m/day
	Removing	Moving		23°30¹	•••	14.3 %	Total wo	rkers/	106.00 m	0.99 Man/m
		G. Total		163°15'	_	100 %	To to 1			
Inserted		Pipe Size Meterage	&	Inserted Length (Drilling Length	°' Cac	overy of ing Pipe	Total Drilling Remarks	Worker	rs/106.00 m	0.86 Man/m
		HW 12.00	m	11.3 %	100	%		Grand		
Pipe	1	NW	m	%		%	H	Inner T	ube	
	<u></u>	BW	m	%_		%]			
Casing										
١							1			٠

Table 6-36 Operational Results by Drill Hole, No. TJ-13

poj			1	Period		Number of Days	Actual Working Days	Day Off	Total Number of Workers
Period	Preparation	1.	st Aug '80	-		1	1		6
	Drilling	2:	nd Aug '80	- 27th A	ug '80	26	10	16	85.2
Working	Removing	28	th Aug 180	- 30th A	ug 180	3	3	_	15
S ₂	Total	1:	st Aug '80	- 30th A	ug '80	30	14	16	106.2
th	Planned Length		60.00 ^m	Over- burden	12.00 ^m	Core R	ecovery	for each 10	O m section
Drilling Length	Increase or Decrease in Length		-3.95 ^m	Core Length	31.40 ^m	Depth of Hole		Section	Total
=	Length		m	Core			m	%	%
ă	Drilled	i	63.95 ^m	Recover	60.4 %	0 –20	0.25m	9.9 %	9.9 %
	Drilling		18°45'	14.5 %	12.0 %	20.25-4	1.30m	75.7 %	61.3 %
ł	Hoisting &					41.30-6	3.95m	59.4 %	60.4 %
	Lowering Rod		10°00'	7.8 %	6.4 %		m	%	%%
	Hoisting & Lowering I.T	•	7°15'	5.6 %	4.6 %		m	%	%%
Time	Miscellaneou	.s	42°15'	32.8 %	27.0 %		Efficie	ncy of Dril	ling
	Repairing		-	- %		63.95 m	/Working	Period	2.13 m/day
Vorking	Others		50°45'	39.3 %	32.4 %	63.95 m	/Working	Days	4.57 m/day
Ior.	Total		129°00'	100 %	82.4 %	63.95 m	/Drillin	g Period	2.45 m/day
	Preparati	.on	3°30'	_	2.2 %	63.95 m	/Net Dri	lling Days	6.39 m/day
	Preparati Moving		24°001		15.4 %	Total w	orkers/	63.95 m	1.66 Man/m
	G. Total		156°30'	_	100 %				
Pipe Inserted	Pipe Size & Length (% Drilling Length			%) Re	covery of sing Pipe	Total Drillin	g Worker	s/63.95 m	1.33 Man/m
e I	HW 12.00	m	18.7 %	1	00 %	<u>Remarks</u>	-		
Pip	NW	m	%		%	G : Grand			
g _{II}		m	%		%	I.T.:	Inner Tu	be	İ
Casing	W III W								
						11			

Table 6-37 Operational Results by Drill Hole TJ-14

Period			P	eriod			Number of Days	Actua Norkir Days	ng	Day Off	Total Number of Workers
	Preparation	19th Sep	'80	- 20th	Se	p '80	2	2			10
Working	Drilling	21st Sep	180	- 29th	Se	p 180	9	9		_	80.1
lori	Removing	30th Sep				t '80	3	3			15
	Total	19th Sep	180	- 1st	0c	t '80	14	14		-	105.1
gth	Planned Length	100.	oo ^m	Oyer- burden	l i	15.00 ^m	Core R	ecovery	, fo	or each 10	O m section
Drilling Length	Increase or Decrease in Length	+0.	30 ^m	Core Length	1	78.8 ^m	Depth of Hole			Section	Total
=	Length	100.	aom.	Core		00 / 8/	0 -19	.90m	ī	57.1 %	57.1 %
Ä	Drilled	100.	30	Recover	У	92.4 %	19.90-41	.85m	Ş	94.1 %	87.3 %
	Drilling	43°	00'	50.6 %	;	30.7 %	41.85-60	.15m	9	90.4 %	88.6 %
	Hoisting &						60.15-81	.50m		93.7 %	90.2 %
	Lowering Rod	10°	45'	12.7 %	٠	7.6 %	81.50-100	1.30m	10	00 %	92.4 %
e l	Hoisting & Lowering I.T	. 7°	30'	8.8 %	,	5.4 %		m J	· ·	%	%
Time	Miscellaneou	s 11°	45'	13.8 %		8.4 %	Ef	ficien	су с	of Drillin	g
gu	Repairing			- %	;	- %	100.30 m	/Worki	ng I	Period	7.16 m/day
Working	Others			14.1 %	,	8.6 %	100.30 m	/Worki	ng I	Days	7.16 m/day
ž	Total	85°001		100 %		60.7 %	100.30 m/Drill				11.14 m/day
	Preparatio	n 22°	00'	_		15.7 %	100.30 m	/Net D	ril.	ling Days	11.14 m/day
	Preparation Moving	33°	00'	_		23.6 %	Total wo	rkers/	:	100.30 m	1.05 Man/m
	G. Total	140°	001	_		100 %				<u> </u>	
Inserted	Pipe Size δ Meterage	Inser Lengt Drill Lengt	<u>h</u> (% ing	' I		very of ng Pipe	Total Drilling	Worke	rs/:	100.30 m	0.80 Man/m
	НW 15.00 п	14.6	%		10	0 %	Remarks	rand			
Pipe	NW II		%			%		rand nner Ti	ube		
	ВИ п	1	%			%					
Casing											

Table 6-38 Summary Operational Data by Drill Holes (1979)

	Remarks	Ħ	12.00	15.40	10.65	42.80	30.53 .	12.20	30.50	154.08
 	Rem	1	12	15	10	42	30	12	30	 154
g speed	* m/shift m/shift	1.22	2.33	1.17	1.07	2.56	1.37	1.18	3.75	 1.62
Drilling	* m/shift	2.85	4.08	3.80	2.95	5.38	3.72	5.60	5.50	 3.99
shift	Total	63	28	78	47	40	38	19	22	335
drilling	Casting etc.	36	12	54	30	21	24	1.5	7	199
No. of	Drill- ing	27	16	24	17	19	14	4	15	136
Core	Recovery	73.07%	49.72	50.26	58.61	62.54	24.80	34.80	90.19	57.06
Co	Length	56.23 ^m	26.45	38.05	23.15	37.15	5.35	3.55	31.75	221.68
	Drilling length	76.95 ^m	65.20	91.10	50.15	102.20	52.10	22.40	82.50	542.60
	Drilling Period	19th Jul '79 - 8th Sep '79	28th Jul '79 - 14th Aug '79	29th Jul '79 - lst Oct '79	12th Aug '79 - 14th Sep '79	9th Sep '79 - 3rd Oct '79	4th Sep '79 - 1st Oct '79	19th Sep '79 - 2nd Oct '79	16th Sep '79 - 2nd Oct '79	
J. Cult	machine	D-750	N- 18	N- 18	L- 34	N- 18	L- 34	L- 34	D-750	Total
Drill hole	No.	T3-1	TJ-2	TJ-3	TJ-4	TJ-5	T3-6	13-7	13-8	

* Drilled per one shift covering net drilling operations. ** Drilled per one shift covering total works conducted.

Table 6-39 Summary Operational Data by Drill Holes (1980)

	Remarks	Overburden 9.15m	9.15	9.15	12.00	12.00	15.00		66.45
speed	** m/shift	2.71	1.45	5.73	6.24	3.97	97.6		3.89
Drilling	* m/shift	7.29	9.47	10.18	13.95	14.21	13.20		11.31
shift.	Total	17.5	43.2	14.2	17.0	16.1	10.6		118.6
drilling	Casting etc.	11.0	36.6	6.2	9.4	11.6	3.0		77.8
No. of	Drill- ing	6.5	9.9	8.0	7.6	4.5	7.6		40.8
e	Recovery	% 6.88	67.8	89.3	91.3	60.7	92.4		78.8
Core	Length	14.90 ^m	36.15	64.55	85.85	31.40	78.80		311.65
Drilling	length	m07.74	62.50	81.40	106.00	63.95	100.30		461.55
	Drilling Period	17th Jul. '80 - 30th Jul '80	21st Jul '80 - 8th Sep '80	23rd Jul '80 - lst Aug '80	2nd Aug '80 28th Aug '80	2nd Aug '80 - 27th Aug '80	21st Sep '80 - 29th Sep '80		•
Type of	machine	Acker N-18		=	E	=	=		Total
Drill hole		TJ- 9	13-10	TJ-11	TJ-12	13-13	TJ-14		

* Drilled per one shift covering net drilling operations. ** Drilled per one shift covering total works conducted.

Table 6-40 Working Time by Drill Hole (1979)

		Hoisting	Hoisting & lowering	Mis	Miscellaneous					
Borehose No.	Drilling	rod &	I.T.	Casing	Hole	01	Repairs	Others	Moving	Total
		Rod	Inner tube	•н	reaming	Utners			operacion	
TJ-1	123°00'	77°30¹	62"50"	.48°301	61°30¹	14°30°	32°001	130°101	62°30'	108,219
TJ-2	49°001	41,001	6°001	18°30'	27°30¹	41°30'	,	19°301	100°97	279°00'
TJ-3	76°00'	52°00'	34°30¹	47°20'	82°40'	42°00'	46°,001	268°30'	84°00¹	733°00¹
TJ-4	50°001	25°30'	ľ	29°30'	55°30'	24°00'	6°00'	129°30'	46°00	366°00
TJ-5	53°00'	32°00¹	24°301	42°00'	39°30°	27°30'	, 1	25°00'	137°00¹	380°301
TJ6	48°30'	22°00'	Ţ	8°00'	10,001	100°5	48°001	107°30°	81°00°	330°001
TJ-7	11°30'	6°30'	1	8°30'	10°30	2°30'	ı	2°30'	29°00'	71°00'
17-8	71°30'	27°30'	32°30'	16°30'	24°30¹	\$°30	1	t	400.67	230°001
Total	482°30'	284°00¹	160°20'	218°50¹	311°40'	165°30¹	132°00'	682°401	564°30'	3002°001
	16.1	9.5 %	5.3 %	7.3 %	10.4 %	5.5 %	4.4 %	22.7 %	18.8 %	7 001

Table 6-41 Working Time by Drill Hole (1980)

		Hoisting	& lowering	Misc	Miscellaneous		ļ		,	
Drill hole	Drilling	rod &	I.T.	Casing	Hole	Others	Repairs	Others	Moving	Total
ON		Rod	Inner tube	insertion	reaming					
1J- 9	20°30'	24°30¹	6°00'	20°30'	18°30'	27°00¹	10°15'	12°30'	200,001	339°451
13-10	32°45'	11°00'	9°00'	23°30'	16°45'	14°50'	180,001	58°00¹	136°00'	481°50¹
13-11	28°00'	22°00'	14°00¹	4°30'	ı	21°00'	1°00'	22°45'	84°001	197°15¹
TJ-12	29°45'	12°45'	14°30'	3°00¹	_	19°30'	23°00'	30°15'	27°30'	163°15'
TJ-13	18°45'	10,00	7°15'	6°301	ı	35°45'	I	50°45'	27°30¹	156°30'
13-14	43°001	10°45'	7°30'	7°30¹	I	4°15¹	I	12°00'	55°001	140°00¹
•										
E	172°451	94°001	58°15°	65°301	35°15'	122°20'	214°15'	186°15'	530°001	1478°351
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11.7 %	2 7.9	3.9 %	4.4 %	2.4 %	8.3 %	14.5 %	12.6 %	35.8 %	2 001

Table 6-42 Drilling Meterage of Diamond Bits (1979)

					Drilli	ng meter	age by	dr111 1	ole. 1	inite me	ter		Total
Cem	Size	Туре	Bit No.	TJ-1	TJ-2	TJ-3	TJ-4	TJ-5	TJ-6	TJ-7_	TJ-8		TOTAL
			A-5683			2.25							2.25
		Ī	A-5777			6.95							6.95
Ì	1	Ì	A-5862			1,40							1.40
Į	ļ	ļ	A-6274	1							17.65		17.65
		r	129РЬ 1100	Ī		21,80							21.80
	1	NQ-WL	129Pb 1108	32.10							6.08		38.18
		F	129РЬ 1111		15.30			3.55					18.85
	1	f	130РЬ 635	1	8.00								8.00
		ľ	130Pb 765								18.25		18.25
]	1	Ì	130PA 781			12,00							12.00
		Ţ	130PA 6198			2.60							2.60
		}	Total	32.10	23.30	47.00		3.55			41.98		147.93
İ	 NX	Drilled	length/bit										13.45
					<u></u>								
		ţ	A-1568	5.35									5.35
			A-1692	8.30									8.30
		j	A-5386				13.20			5.92			19.15
it		ł	A-7386							1.80			1,80
set bit		IWM	113Рь 149				18.30						18.30
		·	113Pb 4040	1	7.20			7.40					14.60
Diamond			11CPA 1929						21,57				21,57
ota			118PA 6067	<u> </u>						2,45			2.45
			Total	13.65	7.20		31.50	7.40	21.57	10,20			91.52
		Drilled	length/bit					### · · ·					11.44
				 									
		NWG	34Pb 3137	6.10									6.10
				 									
			A-5723	 				27.45					27.45
			A-5753	 							9.30		9.30
			A-5804	†	-	9.45	 						9.45
		BQ-WL	A-5921	 				11.60					11.60
			123РБ 1986		16.60		<u> </u>	9.40					26.00
	BX		460Рь 5918						 				15.20
			Total	15.20	16.60	9.45		48.45			9.30		99.00
		Drilled	length/bit	=	10.00	7,13	 						16.50
				+	 	-		-					
		вим	100PC 1193	╁──	 	·	8.00	 	 				8.00
	<u> </u>	Dr413	ed length	+	 				-				352.55
Sub 1	Tota1		l length/bit	+	 	 	 						13.06
· · · · · · · · · · · · · · · · · · ·	1 5 100	DITTIEC	. Tength/oft	+	 -	+	2.80	12.20		3.70			18.70
	4-5/8"			+-	12.00	15.00	1	\vdash	1	 	··		135.38
COHE	3-3/4"			+	 		—						154.08
bit	1		Total	1,0 ==	12,00		10.65	42.00	در ، باد	1220	0.72		29.47
bit				12.50	i	16.25			+	 -	0.72	 	
bit	HX	NWM				3 00	.	1	1	1	1	ነ	6.50
bit Metal Crown	1	NWG	Total	3.50		3,00	+		<u> </u>	-	0.72		6.50 35.97

Drilling Meterage of Diamond Bits (1979)

	Total	23.30	47.00	70.30		11.60	6.25	53.45	3.20	74.50		31.50		6.10	4.20	36.00	18.80	29.60	88.60	26.50	12.50	10,60	49.60
eter	TJ-8														4.20				4.20				
Unite meter	TJ-7																6.20		6.20		_		
hole.	TJ-6																				_		
drill	TJ-5					11.60		36.85		48.45				_									
Drilling meterage by	TJ-4											31.50					12.60		12.60			10.60	10.60
ng mete	TJ-3		47.00	47.00			6.25		3.20	9.45								29.60	29.60	26.50	12.50		39.00
Drilli	TJ-2	23.30		23.30				16.60		16.60				6.10							_		
	TJ-1															36.00			36.00				
	Bit No.	485PA 4128	485PA 4190	Total		475PC 2299	475PC 2310	475PC 6011	475PC 6035	Total		450Pb 4127		37Pb 1542	10410	A-4683	A-4729	A-4777	Total	A-10499	723PA 2196	723PA 3883	Total
	Туре		NQ-WL				BO-LI	? }				M M M		NEG			NIV				BR		
	Size		NX				*					XX					NX				BX		
	Item				et)	s pu	10ma	(DŢ	TT	əųs	gui	швэ	Ħ						gui				

Table 6-43 Drilling Meterage of Diamond Bits (1980)

- .		_			Drillin	g meter	age by	drill h	ole. I	Unite meter	
Item	Size	Туре	Bit No.	TJ-9	TJ-10	TJ-11	TJ-12	<u>TJ-13</u>	TJ-14		Total
			J644						14,90		14.90
		ļ	J645		12.70						12.70
		[J646					18.40			18.40
			J647					33.55			33.55
		[J648		40.65		30.95				71.60
		NQ-WL	J649			38.75	17.30				56.05
			J650						52,75		52.75
			J651			33.50					33.50
Bit	NX		J652				45.75		17.65		63.40.
			J653			(2.40)					(2.40)
			100PC 3754	14.70		Ì					14.70
		{	A8146	3.60							3.60
				"	-						
			Total	18.30	53.35	72.25	94.00	51.95	85.30		375.15
		Drilled	length/bit								34.10
								_			
)	NWM	118PA 5032	13.90							13.90
İ		l	Total	13.90							13.90
		Drilled	length/bit	13.90							13.90
		l	J653	2.55							2.55
	BX	BQ-WL	A8596	3.50							3.50
			Total	6.05							6.05
		Drilled	length/bit								3,02
	İ		JC660		53.35						53.35
		NQ-WL	JG661			72.25	94.00		85.30		251.55
-	NX	NWM	A530	32.20							32.20
she11		NQ-WL	A537					51.95			51.95
			Total	32.20	53.35	72.25	94.00	51.95	85.30		389.05
Reaming											
%	BX	BQ-WL	JG663	2.55							2.55
	1		475PC 2281	3.50							3.50
	1		Total	6.05		-					6.05
<u> </u>											
1											
Tri-											
cone bit	4-5/8"			9.15	9.15	9.15	12.00	12.00	15.00		66.45
	Gr	and Tota	1	47.40	62.50	81.40	106.00	63.95	100,30		461.55

Table 6-44 Specifications of Diamond Bits (1979)

Size	Туре	Carats per bit	Matrix H.R.C.	Stones per carat	Water way	Number	Remarks
		30 et	30-40	40-60	4	A 5683	Reset
		30	30-40	40–60	4	A 5777	11
		30	30–40	40-60	4	A 5862	Ħ
		30	30–40	40-60	4	A 6274	11
	NQWL	30	30-40	25-40	4	129РЬ1100	11
		30	30–40	25-40	4	129РЬ1108	11
		30	30–40	25-40	4	129РЬ1111	11
		30	30–40	40~60	4	130РЬ 635	ti.
		30	30-40	40-60	4	130РЬ 765	n
		30	30-40	40-60	4	130Pc 781	11
NX		30	30–40	40-60	4	130РЬ6198	11
		24	30-40	40-60	4	A 1568	11
		24	30-40	40–60	4	A 1692	11
!	1777	24	30–40	60-100	4	A 5386	11
	NWM	24	30-40	40-60	4	A 7386	ıı
		24	30-40	25-40	4	113РЬ 149	Ħ
		24	30-40	25-40	4	113РЪ4040	11
		24	30-40	15-25	4	118PA1929	tt
		24	30-40	15-25	4	118PA6069	11
	NNG	24	30-40	25-40	4	34РЬ3137	11
<u> </u>		20	30-40	40-60	4	A 5723	1t
		20	30-40	40-60	4	A 5753	17
	BQWL	20	30–40	40-60	4	A 5804	,,
BX		20	30-40	40-60	4	A 5921	11
		20	30-40	25-40	4	123РЬ1986	11
		20	30–40	25-40	4	460A 5918	11
	BWM	16	30-40	40-60	4	100Pc1193	T1

Specifications of Diamond Bits

Size	Туре	Carats per bit	Matrix	Stones per carat	Water way	Number	Remarks
-		16		20–40	4	485PA4128	Reset
	NQWL	16		20–40	4	485PA4190	"
디	NWM	12		20-40	4	480Pb4127	Tt.
Reaming shell (Diamond)	NWG	12		40-60	4	37Рь1542	11
aming she (Diamond)		10		20-40	4	475Pc2299	tr
Rear ()	BQWL	10		20-40	4	475Pc2310	lî .
		10		20-40	4	475Pc6011	56
		10		20-40	4	475Pc6035	11
		16		40-60	4	10410	13
bit	1	16		40-60	4	A 4683	11
oe b: nd)	14M	16		40-60	4	A 4729	11
ing shoe (Diamond)		16		40-60	4	A 4777	H
Casing (Die		12		40-60	4	A10449	11
Ü	BW	12		40-60	4	723PA2136	tī
		12		40-60	4	723PA3883	r+

Table 6-45 Specifications of Diamond Bits (1980)

Size	Туре	Carats per bit	Matrix M.R.C.	Stones per carat	Water way	Number	Remarks
		30	35	25-35	6	J 644	Oversize
	 	30	35	25-35	6	J 645	l u
		30	35	25–35	6	J 646	11
		30	35	25–35	6	J 647	и
		30	35	25-35	6	J 648	11
NX Bit	NQWL	30	35	25-35	6	J 649	и
 		30	35	25–35	6	J 650	11
		30	35	25-35	6	J 651	l II
		30	35	25-35	6	J 652	tr
		30	35	25-35	6	J 653	ττ
		30	30-40	40–60	4	100PC5032	
		30	30-40	40–60	4	A 8596	
	NWM	24	30-40	15-25	4	118PA3754	
	Воли	20	35	25-35	4	J 658	
BX Bit	BQWL	20	30-40	25–35	4	A 8146	
Reaming	NQWL	8	-	20-40	4	JG 660	Oversize
Shell		8		20–40	4	JG 661	11
NX	NWM	8		20-40	4	A 530	
	NQWL	8		20-40	4	A 537	
Reaming		6		25-35	4	JG 663	
Shell BX	BQWL	6	l	20-40	4	475PC2281	

CHAPTER 7 FUTURE PROSPECTS

7. Future Prospects

Results of the 1979 investigation

Tunceli area:

Mineralization - alteration zones of the area have been cleared off through three years of geological mapping and geochemical survey.

They were divided into two types, one related to the Bulanık quartz diorite and the other to dacitic lava domes. The former consists of a limonite vein network. One promising area lies on the north side of the Bulanık quartz diorite block from Mamlis to Garipuşaği area, and in the central part of the quartz diorite. It consists of Cu-Zn quartz veins with N-S direction and many limonite-quartz veins. The latter zone is disseminated, one promising area is Sin area, and it consists of Cu-Zn (sometimes Fe) dissemination.

Geophysical survey (I.P. method) was carried out in the above - mentioned areas. Qualitative interpretation maps were prepared (Fig. 7-1 \sim 7-4) based on the results of I.P. survey and geological mapping.

Anomalies of Mamlis area

(1) Aşağı Mamlis: A class anomaly

(2) Sivri Kaya: B class anomaly

(3) Southeast Haydar T.: A class anomaly

(4) Southwest Haydar T.: B class anomaly

Anomalies of Sin area

(1) Eastern Çayir dere: A class anomaly

(2) Western Hasrük dere:

A class anomaly

Kopdağ area:

On the basis of results of the investigation in 1978, area and amount of work in the future were discussed, and in 1979, detailed geological mapping, trenching and core drilling were carried out in Cosan and Ezan mining areas, which had been assigned A priority. As a result of the investigation, the chromite ore in the area was found to be mainly of the disseminated type, a small amount of massive ore was found associated with the former, and sometimes, nodular and banded types of ore were also noticed. Details of ore horizons were cleared off by trenches, particularly, owing to severe serpentinization, trenching was one of the leading methods in Coşan and Ezan mining areas. Generally speaking, drilling exploration is suitable and effective to clarification of the extent and quality of an orebody in both strikeside and dipside extension. Hole drilling in Ezan was short, because of the small size of the unit orebody, and the extreme fragility of the host rock, due to severe serpentinization.

Unfortunately not all drilling planed for 1979 could be completed due to above-mentioned reasons and the shortness of field season, which is due to the high altitude of the area. Remaining drilling of Ezan area was however carried out in 1980. Based on the results of the investigation in

1979, areas and amount of work proposed to be done in the future were discussed and are listed in Table 7-1.

Table 7-1 List of Future Prospecting

	Prospecting metho	od	Amount
1	Detailed geological survey	(1:2,000)	5 km ²
Tunceli area	Drilling in Sin area	(3 holes)	650 m
	Drilling in Mamlis area	(4 holes)	1,400 m
	Detailed geological survey	(1:1,000)	1 km ²
Ezan and Coşan area	Trenching	(10 places)	2,000 m ³
,	Drilling	(20 holes)	1,000 m

In the Kopdağ area, trenching and hole drilling should be followed up by detailed geological survey, and the above mentioned amount of work is the minimum required for future prospecting.

Exploration program in 1980

After the discussion of areas and methods for future prospecting, exploration program in 1980 is recommended.

Details are listed in Table 7-2, however, based on conditions in the field and the actual progress of exploration, this program should be changed as summarized below:

(1) In Sin and Mamlis areas, five holes should be drilled in order to intersect the mineralized zones, and the total length of necessary drilling is estimated to be 1250 m. However, in Mamlis

- area, prior to drilling it is necessary to more than 4 km, of road and therefore the road construction should be initiated (by a bulldozer) in the beginning of June, 1981. Drilling should be initiated southwest of Haydar T.
- (2) In Ezan area, twenty holes should be drilled in order to find out the size and grade of orebody at the dipside extension.

 The total length of necessary drilling is estimated to be

 1000 m. Drilling is strictly limited to a period from the middle of June to the end of September, due to weather conditions. Construction of camping facilities should be initiated in the beginning of June.
- (3) Trenching should be carried out in Ezan and Coşan area's by a bulldozer, total amount planned is 2,000 m³.
- (4) Detailed geological survey and soil sampling are necessary to follow-up the results of geochemical anomaly survey in Tunceli area. Map scale for the survey is 1:2,000, the total area of the survey is estimated to be 5 km². Soil sampling by Ridge and Spur method should be undertaken, with density of sampling being 24 pieces per km².

Table 7-2 Survey Planned for 1980

A.	Tunceli						
	(1)	Detailed geological survey	5 km ²	(Scale 1:2,000)			
	(2)	Soil sampling	5 km^2	(24 pcs/km)			
	(3)	Drilling in Sin area	750 m	(3 holes)			
2	(4)	Drilling in Mamlis area	500 m	(2 holes)			
	(5)	Road construction	4 km				
в.	Kopdağ area						
	(1)	Drilling	1,000 m	(20 holes)			
	(2)	Trenching	2,000 m ³				
Drilling in Turkish-Japanese Collaboration is as follows:							
	Tun	celi area	1,250 m	(5 holes)			
	Кор	dağ area	less than 500 m				

Table 7-3 Schedule of Drilling for 1980

Tunceli and Kopdag areas

11										50m		
10									100m	150m	į	
6									100m	50m		300m
8						_		200ш	50m			300m
7							100m	100m 50m			·	300m
9						1	150m	1.50m				100m
5												
7		/ 										
	Sin Mah	Camp making Mamlis	Kopdağ	rit.	Mamlis	koad repalr Kopdağ	Sin Mah				Drilling Mamlis	Kopdag
		Camp			 (Коа	*			-	Dri	

Tunceli area; Bulldozer and 2 rigs (750), 2 shifts Kopdag area; Bulldozer and 3 rigs (Acker & D750)

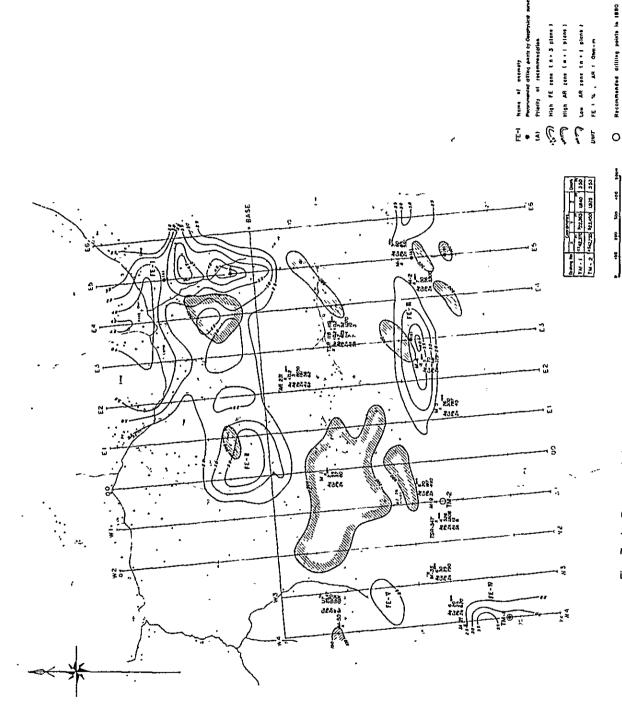


Fig. 7 - 1 Recommendation map of Mamils area

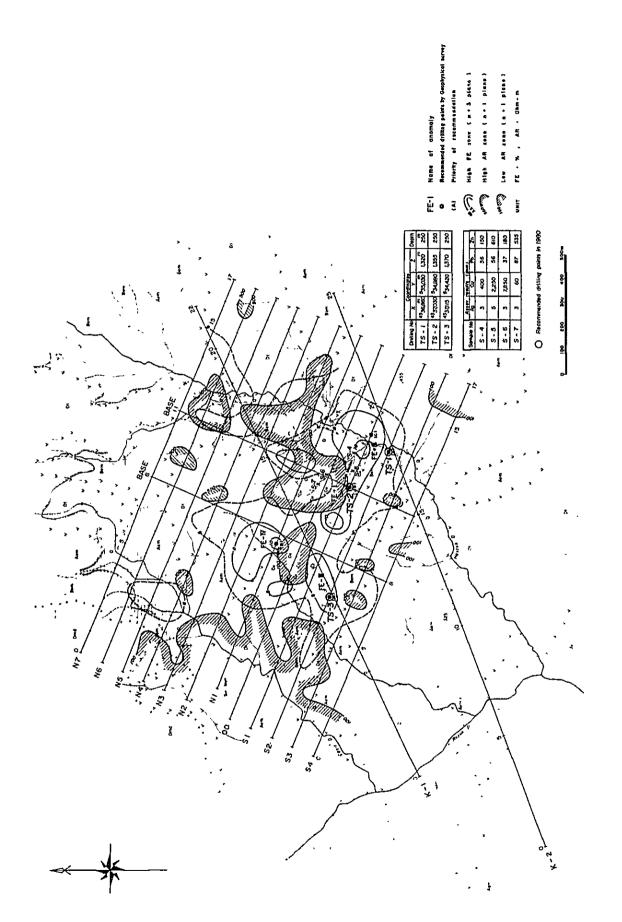
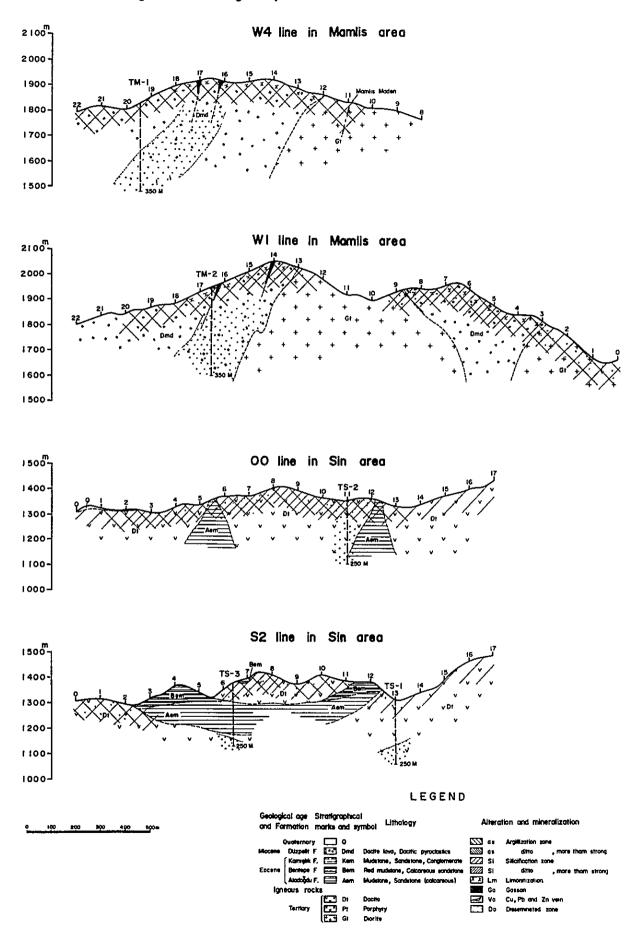
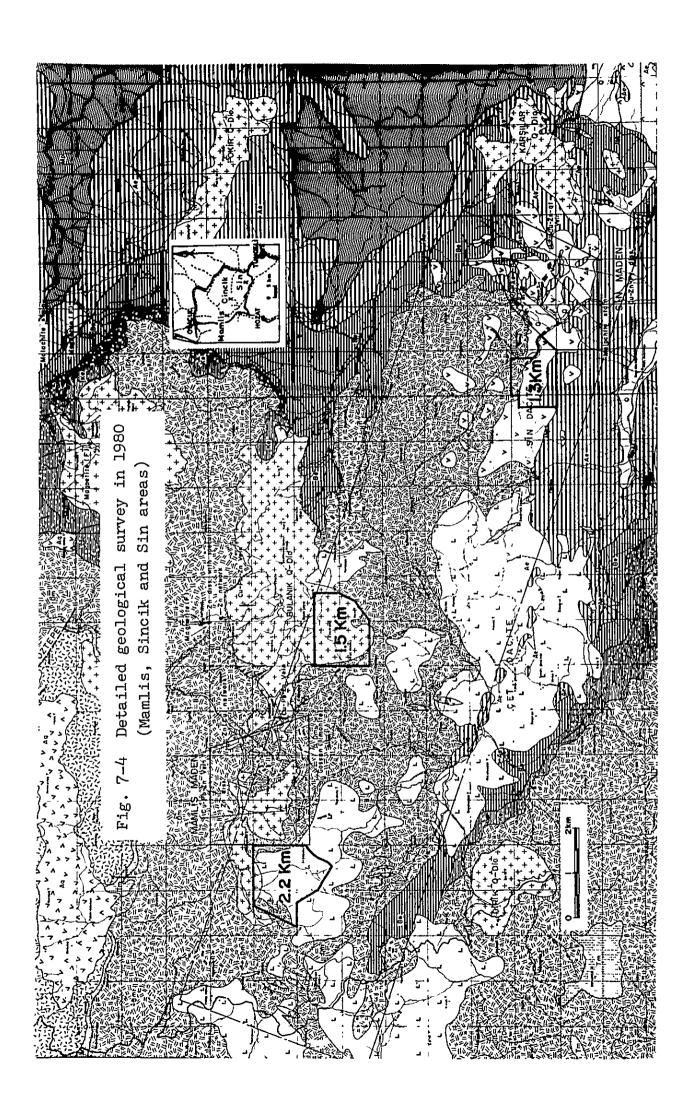


Fig. 7 - 2 Recommendation map of Sin area

Fig.7-3 Geological profiles of Mamlis and Sin areas





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