SCHEME 10 : 2-008-06-19-0-1

SCHEME : NANENG	ON								
RIVER SYSTEM :	M : CAGAYAN : TANUDAN		3 0.	ATE	WATER RESOURCES REGION PROVINCE	310N : 11 : KAL-APAYAO	000 STU	COORDINATES : N STUDY LEVEL : U	N17-23-15 E121-16-41 UNSCALED
HYDRO/TOPO. INFORMATION	ORMATION							•	The Transfer of the Country of the C
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	INFALL CM			CMAIN DENUI EVAP	: DAT I	365., INTER TRANSFER TOTAL ; ON RATE (MM/YR) ; ION RATE (MM/DAY) ;	0,) STREA 1,4 GAGE 3,5 GAGE	STREAM GAGE ID GAGE CATCHMENT GAGE AVER.OISCHARGE	: 4-2-063-NP- (KM2) : 874. ARGE (M3/S) : 54.8
SELECTED PLAN									
TYPE OF DEVELOPMENT	ELOPMENT		: RESERVOIR	RVO	11.R	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.70	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING MINIMUM OPERATING DRAWDOWN DEPTH	EVEL TING LEVEL TING LEVEL	(EL.M) (EL.M) (EL.M)		64 65 64 65 64 65 65 65 65 65 65 65 65 65 65 65 65 65	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	CMIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	636.1 441.4 194.7 25.5	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	NO NO	(EL.M)		480.0	CREST LENGTH EMBANKMENT VOL.	(M) :	328.0	
WATERWAY	HEADRACE : LEN PENSTOCK : HORIZONT DIVERSION : LEN EXCAVATION VOL TOTAL		GTH (M) GTH (M) GTH (M)		890.0 320.0 1230.0	DIAMETER (WIDTH) Diameter Diameter	2 C C	₩ 4 Φ ₩ μ-	NOS 1 NOS 1
DISCHARGE /HEAD	PLANT MAX. DIS	DI SCHARGE RGE	(M3/S)		67.0 16.7	AVERAGE NET HEAD TAILWATER LEVEL	<pre> < M > :</pre>	302.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	PACITY D POWER	(MW) (MW) (MW)		82.2 20.6 58.9	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWH) : (GWH)	209.6 180.1 29.4	
TRANSMISSION LINE	DN LENGTH (KM) :	35.0	ΤĊ		BATONG BUHAY	230	K V DOUBLE	DOUBLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) :		FROM	··	NANENG				
CONSTRUCTION COST	TOTAL COST TOTAL COST TOTAL COST/KW		(MIL USD) (USD/KW) (USD/KWH)	** ** **	2338.2 2356.5 1.261	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	231.0	
LAND USE IN RESER' SUBMERGED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA SUBMERGED ROAD MAP USED (1:50.000 SCALE) TECHNICAL COMMENT	ო <	272-11						

SCHEME : MT.E	: MT. BOLONTOC			SCHEME	E 1D : 2-008-06-20-0-1
RIVER SYSTEM :	M : CAGAYAN : PASIL	WATER RESOURCES REGION PROVINCE	SION : II : KAL-APAYAO	COORDINATES STUDY LEVEL	: N17-23-15 E121-09-30 : IDENTIFIED : N THE PREVIOUS STUDY
HYDRO/TOPO. INFORMATION	ORMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KMZ): 275.0 RREA (KMX/YR): 2500. SCHARGE (M3/S): 9.8	(MAIN: 275., INTE DENUDATION RATE EVAPORATION RATE	275., INTER TRANSFER TOTAL: ON RATE (MM/YR): ION RATE (MM/DAY):	O.) STREAM GAGE 1D 1,4 GAGE CATCHMENT 3.0 GAGE AVER.DISCHARGE	D : 4-2-063-NP- IT (KM2) : 874. CHARGE (M3/S) : 54.8
SELECTED PLAN					
TYPE OF DEVELOPMENT		RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RAT10 : 0.23	
reservior	FULL SUPPLY LEVEL (EL.M) AVERAGE OPERATING LEVEL (EL.M) MINIMUM OPERATING LEVEL (EL.M) DRAWDOWN DEPTH (M)	EL.M): 566.5 EL.M): 565.9 EL.M): 527.8 (M): 58.7	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 93.5 (MIL M3): 70.9 (MIL M3): 22.6 (MIL M3): 19.2	
MAIN DAM	CREST ELEVATION (EL.M) DAW HEIGHT (M)	EL.M): 592.5 (M): 149.5	CREST LENGTH EMBANKMENT VOL.	(M): 649.6 (MIL M3): 17.46	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 980.0 M): 420.0 M): 1730.0 M3): 114.5	DIAMETER (WIDTH) DIAMETER DIAMETER	(M): 2.5 (M): 2.1 (M): 8.9	NOS. 1 NOS. 1 NOS. 1
DISCHARGE /HEAD	PLANT MAX: DISCHARGE (M3/S) FIRM DISCHARGE (M3/S)	/S) : 11.6 /S) : 5.8	AVERACE NET HEAD TAILWATER LEVEL	(M): 117,9 (EL,M): 443,0	
POWER ZENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 11.3 (MW): 5.7 (MW): 7.2	ANRUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 69.1 (GWH): 49.5 (GWH): 19.6	
TRANSMISSION LINE	N Length (KM) : 26.0	TO : BATONG BUHAY	69	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 4.5 F	FROM : ABLEG			
CONSTRUCTION COST	ST				
· · · · · · · · · · · · · · · · · · ·	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KW) TOTAL COST/KWH (USD/KWH)	KW): 23885.7 WH): 4.874	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 267.6 (MIL USD) : 1.1 (MIL USD) : 1.3	
CAND USE IN RESERVADED TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000 SCALE) : 3272-111				

R PASIL R PASIL R PASIL RAINFALL (CHARGE RICOPMENT FULL SUPPL AVERAGE OF MINIMUM OF CREST ELEV DRAWDOWN D CREST ELEV DRAWDOWN D CREST ELEV RICOPMENT TOTAL COST TOTAL COST TOTAL COST	SCHEME ID : 2-008-06-21-0-1 WATER RESOURCES REGION : 1! COORDINATES : N17-23-59 E121-12-38 PROVINCE : KALINGA APAYAO STUDY LEVEL : NEWLY IDENTIFIED THROUGH LHPPS	: 371.0 (MAIN: 371. INTER TRANSFER TOTAL: 0.) STREAM GAGE 1D : 2500. DENUDATION RATE (MM/YR): 1.4 GAGE CATCHMENT : 13.2 EVAPORATION RATE (MM/DAY): 3.5 GAGE AVER.DISC	: RESERVOIR DEVELOPMENT RATIO : 0.33	(EL.M): 466.4 GROSS STORAGE VOL. (MIL M3): 2 LEVEL (EL.M): 453.1 ACTIVE STORAGE VOL. (MIL M3): 1 LEVEL (EL.M): 426.5 DEAD STORAGE VOL. (MIL M3): 1 (M): 39.8 SEDIMENT VOL. (MIL M3):	ATION (EL.M): 472.4 CREST LENGTH (M): 375.0 (M): 146.4 EMBANKMENT VOL. (M1L M3): 7.18	: LENGTH (M) : 670.0 DIAMETER (WIDTH) (M) : 4.8 NOS. : 1 : HORIZONT. L (M) : 110.0 DIAMETER (M) : 3.8 NOS. : 1 : LENGTH (M) : 850.0 DIAMETER (M) : 6.7 NOS. : 2	DISCHARGE (M3/S): 54.8 AVERAGE NET HEAD (M): 124.2 JARGE (M3/S): 9.1 TAILWATER LEVEL (EL.M): 326.0	CAPACITY (MW): 56.0 ANNUAL TOTAL ENERGY (GWH): 115.3 { (MW): 9.3 FIRM ENERGY (GWH): 81.7 ITEED POWER (MW): 41.9 SECONDARY ENERGY (GWH): 33.6	() : 30.0 To : BATONG BUHAY 115 K V SINGLE CIRCUIT NOS, OF CIRCUIT : 2	1) : 0, FROM :	(MIL USD): 173.4 POWER COST (MIL USD): 170.0 /KW (USD/KW): 3098.1 TRANSMISSION COST (MIL USD): 3.4 /KWH (USD/KWH): 1.889 ACCESS ROAD COST (MIL USD): 0.	
	ME : LOWER PASIL 			PPLY LEVEL OPERATING LEVEL (EL OPERATING LEVEL (EL	CREST ELEVATION (EL	: LENGTH (: HOR1ZONT, L (N : LENGTH (PLANT MAX, DISCHARGE (M3 FIRM DISCHARGE	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER ()	TRANSMISSION LINE LENGTH (KM) : 30.0		COST (MIL COST/KW (USI COST/KWH (USD	OTHER INFORMATION

SCHEME : PASIL		, t 	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	i î	SCHEME	2-008-06-22-0-2
RIVER SYSTEM STREAM	EM : CAGAYAN : PASJL	WATER REPROVINCE	WATER RESOURCES REGION PROVINCE	SION : II	000 UTS	COORDINATES : STUDY LEVEL :	N17-20-28 E121-03-25 NEWLY IDENTIFIED THROUGH LHPPS
HYDRO/TOPO. INFORMATION	(KM2) ::	208.1 (MAIN	: 208 INTER	208 INTER TRANSFER TOTAL :	O.) STR	STREAM GAGE ID	: 4-2-063-
AVERAGE DISCHARGE	INFALL (MM/YR) : RGE (M3/S) :		DENUDATION RATE EVAPORATION RATE	CMM/YR) :	1.4 GAGE 3.0 GAGE	E CATCHMENT E AVER.DISCHARGE	(KM2) : 874. HARGE (M3/S) : 54.8
SELECTED PLAN	/ELOPMENT	: RUN-OF-RIVER	RIVER	OUTPUT FACTOR		0.65	
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): /EL (EL.M): /EL (EL.M):	8 4 4 9 . 6 4 4 9 . 6 8 . 8 4 9 . 6 7 . 7 . 7 . 7 . 7 . 7 . 7 . 7 . 7 .	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3) :	69.7 25.9	
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL,M) :	849.6 7.8	CREST LENGTH WEIR CONCRETE VOL.	: (M)	6. . 4. . 5.	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT, L EXCAVATION VOL TOTAL (100	C M) :	9330.0 700.0 38.6	DIAMETER (WIDTH) DIAMETER	· · · · · · · · · · · · · · · · · · ·	2.0	NOS
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (S/EW)	4.4	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	329.1 495.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	: (WW) :	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9)	105.0 21.3 83.6	
TRANSMISSION LINE	ON LENGTH (KM) : 9,6	70 :	BATONG BUHAY	69	K V SINGLE	CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 2.0	FROM : 1	NEAREST PROVINCIAL ROAD	CIAL ROAD			
CONSTRUCTION COST	TOTAL COST	אור מצט): (אור מצט):	25.4	POWER COST	נאור מצם):	24.0	
		(USD/KWH):	0.548			9 · O	
OTHER INFORMATION	ERVOIR AREA :	MIXED - SCARCE	POPULATION				
SUBMERGED ROAD MAP USED (1:50,00) TECHNICAL COMMENT	SCALE)	NONE 3272-111 1960 - FOUR STREAM	INTAKES PROVI	IE 2-111 1960 FOUR STREAM INTAKES PROVIDED ALONG THE WATERWAY	∀	• • .	

SCHEME : TANUDAN	UDAN					SCHEME	fe 10 : 2-008-06-23-0-2	
RIVER SYSTEM : STREAM	~ 4	WAT PRO	WATER RESOURCES REGION PROVINCE	EGION : 11 : MT.PROVINCE	พ อ	COORDINATES STUDY LEVEL	: N17-10-15 E121-12-38 : NEWLY IDENTIFIED THROHGH ! HDDS	
HYDRO/TOPO, INFORMATION	ORMATION	(E)					2	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	- (KM2) : L (MM/YR) : (M3/S) :	175.6 (MAI 3523. DEN 11.9 EVA	(MAIN : 176., INTE DENUDATION RATE EVAPORATION RATE	176 INTER TRANSFER TOTAL : ION RATE (MM/YR) : TION RATE (MM/DAY) :	0.5 1.4 0.0 0.0	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER DISCHARGE	(D : 4-2-063-NP- VT (KM2) : 874, SCHARGE (M3/S) : 54,8	
SELECTED PLAN								
TYPE OF DEVELOPMENT	FLOPMENT	: RUN-O	RUN-OF-RIVER	OUTPUT FACTOR				
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) :	790.2 788.8 787.4 2.8	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3)	93.4		•
MAIN DAM	CREST ELEVATION WEIR HEIGHT	(EL,M):	790.2 9.2	CREST LENGTH WEIR CONCRETE VOL. ((M)	. 65.6 . 11.9		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L EXCAVATION VOL TOTAL (10	LENGTH (M) : :ONT. L (M) : AL (1000 M3) :	8100.0 610.0 50.2	Olameter (WIDTH) Dlameter	X X	2.0	NOS. : 1	
OISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (8/8/) : (8/8/)	11.9 1.5	AVERAGE NET HEAD TAILWATER LEVEL	(M)	: 249.9 : 520.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) :	4 6 4 6 7 .	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(HMD)	: 128.9 : 25.1 : 102.8		
TRANSMISSION LINE	N LENGTH (KM) : 25,8	70	BATONG BUHAY	¥ 69	V SINGLE	E CIRCUIT	NOS. OF CIRCUIT : 1	
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 13.0	FROM :	NEAREST NATIONAL ROAD	AL ROAD				
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH	(WIL USD) : (USD/KW) : (USD/KWH) :	34.2 1392.6 0.500	POWER COST TRANSMISSION COST (ACCESS ROAD COST ((MIL USD)	20 - 60 - 60 - 60		
OTHER INFORMATION LAND USE IN RESER' SUBMERGED ROAD MAP USED (1:50,00) TECHNICAL COMMENT	ESERVOIR AREA : D 0.000 SCALE) :	FOREST - SCARCE NONE 3271-1V 1979 - NONE	CE POPULATION					

TAKEN TORY OF HYDROPOERR SITES

SCHEME 10 : 2-008-07-24-0-1

RIVER SYSTEM : CAGAYAN STREAM : PARET	M : CAGAYAN : PARET	WATER RESOURCES REGION PROVINCE	SION : 11 : CAGAYAN	STUDY	STUDY LEVEL : UNSCALED	NITESTANCE (21-45-55) UNSCALED (PREJEY) RECONNAISSANCE)
HYDRO/TOPO INFORMATION	ORMATION				!	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 742.0 RAINFALL (MM/YR): 2878. CHANGE (M3/S): 50.7	(MAIN : DENUDATI EVAFORAT	742 INTER TRANSFER TOTAL : ON RATE (MM/YR) : 'ION RATE (MIA/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER. DISCHARGE	: 4-2-020-NW-225 (KM2) : 655. (M3/S) : 51.5
SELECTED PLAN						
TYPE OF DEVELOPMENT	ELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0,80	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MININUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M): 62.0 (EL,M): 56.2 (EL,M): 44.5 (M): 17.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	1646.2 1278.8 367.4	
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M): 63.0 (M): 48.0	CREST LENGTH EMBANKMENT, VOL.	< M > : (M > : (MIL M3) :	428.0	
wATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000)	1 (M) : 380.0	DIAMETER (WIDTH) DIAMETER DIAMETER	### ###	2.4.4. 4.4.8	NOS S NOS 2
DI SCHARGE MEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 138.5 (M3/S) : 34.6	AVERAGE NET HEAD TAILWATER LEVEL	(EL.M) :	34.9	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. CUARANTEED POWER	(MW): 39.8 (MW): 10.0 (MW): 25.3	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (PWD) : (CWH)	122.7 87.2 35.4	
TRANSMISSION LINE	N LENGTH (KM) : 50,4	TO : CAMALANIUGAN	69	K V SINGLE	CIRCUIT NOS.	OF CIRCUIT : 2
ACCESS ROAL	· ACCESS ROAD LENGTH (KM) : 0.	FROM : NATIONAL ROAD	ROAD BESIDE DAMSITE			
CONSTRUCTION COST	ST.				:	
TO TO TOTHER INFORMATION	DTAL COST STAL COST/KW STAL COST/KWH	(M)L USD) : 94.3 (USD/KW) : 2368.5 (USD/KWH) : 0.964	POWER COST TRANSMISSION COST ACCESS ROAD COST	(M1L USD) : (M1L USD) :	90.80 9.75	
LAND USE IN RESERV SUBMERGED ROAD MAP USED (1:50.000	OTR AREA : MIX : PRO : PRO : 337	MIXED - DENSE POPULATION PROVINCIAL ROAD 7.0 KMS. 3373-1 1979 - TOPOGRAPHIC LIMIT +/- EL 80.0 M TOPOGRAPHIC LIMIT +/- EL 80.0 M.	80.0 M.	STATE OF THE STATE	т ст	

SCHEME : DABBA	ВА			8	SCHEME 1D : 2-008-08-25-0-1
RIVER SYSTEM : CAGAY STREAM : PIN.T HYDRO/TOPO. INFORMATION	EM : CAGAYAN : PIN.TUGUEGARAO :ORMATION	WATER RESOURCES REGION PROVINCE	GION : II : CAGAYAN	COORDINATES STUDY LEVEL	S: N17-42-05 E121-50-05 L: UNSCALED (PRE-F/S.RECONNAISSANCE)
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	AREA (KM2): 439.7 W RAINFALL (MM/YR): 3652. SCHARGE (M3/S): 40.8	(MAIN : DENUDATI EVAPORAT	440., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISC	M GAGE 1D : 4-2-020-NW-225 CATCHMENT (KM2) : 655. AVER.DISCHARGE (M3/S) : 51.5
SELECTED PLAN					
TYPE OF DEVELOPMENT		: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RATIO : 0.62	2
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 117.0 (EL.M): 105.5 (EL.M): 82.5 (M): 34.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 1290.3 (MIL M3): 798.3 (MIL M3): 492.0 (MIL M3): 30.8	ଫ ଫ ひ ၹ
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 123.0 (M): 85.0	CREST LENGTH EMBANKMENT VOL.	. (M): 561.0	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	H (M): 450,6 L (M): 80.0 H (M): 680.0 000 M3): 71.0	DIAMETER (WIDTH) DIAMETER DIAMETER	(M) : 4.9 (M) : 4.0 (M) : 7.0	MOS. : 2 0 NOS. : 2 0 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 111.3 (M3/S) : 27.8	AVERAGE NET HEAD TAILWATER LEVEL	(M): 65.8 (EL.M): 38.0	м О
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 60.3 (MW): 15.1 (MW): 37.4	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 186.5 (GWH): 132.1 (GWH): 54.4	10 - vt
TRANSMISSION LINE	LENGTH (KM) : 23.0	TO : TUGUEGARAO	1 7 8 7	V SINGLE CIRCUIT	r NOS. OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 14.5	FROM : PENABLANCA			
CONSTRUCTION COST	TS1				
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH (USE	(MIL USD) : 147.4 (USD/KW) : 2444.2 (USD/KWH) : 0.993	POWER COST TRANSMISSION COST ACCESS ROAD COST (1)	(MIL USD) : 140.4 (MIL USD) : 2.8 (MIL USD) : 4.1	* m =
CTHER INFORMATION LAND USE IN RES SUBMERGED ROAD NAP USED (1:50) TECHNICAL COMM	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : NAP USED (1:50.000 SCALE) : 3373-11				

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SCHEME : DALAYA	4,					SCHEME 10	2-008-08-26-0-1	
RIVER SYSTEM : CAGAYAN STREAM : PIN.TUGI	A : GAGAYAN : PIN.TUGUEGARAO	WAT PRO	WATER RESOURCES REGION PROVINCE	SION : 11 : CAGAYAN	COORD STUDY	COORDINATES : N17-41- STUDY LEVEL : IDENTIF	N17-41-20	
HYDROZTOPO. INFORMATION	DRMATION					2	200	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2) : 216.7 RAINFALL (MM/YR) : 4284.	÷.	- A	217 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-020-NW-225 (KM2) : 655, E (M3/S) : 51.5	ທ
SELECTED PLAN								
TYPE OF DEVELOPMENT	ELOPMENT	: RESERVOIR	810	RESERVOIR DEVELOPMENT RATIO	T RATIO :	0.52		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,N) : (EL,N) : (EL,N) : (EL,N) :	222. 200.8 158.6 63.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIT M3) : (MIT M3) :	544.3 401.2 143.2 15.2		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL,M)	228.0 158.0	CREST LENGTH EMBANKMENT VOL.	(M) : (M) :	536.6	•	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	ENGTH (M) : NT. L (M) : ENGTH (M) : L (1000 M3) :	8 1 80 . 0 0 . 0 0 . 0 0 . 0 0 . 0 0 . 0 0 . 0	DIAMETER (WIOTH) DIAMETER DIAMETER	S S S S S S S S S S S S S S S S S S S	0 4 2 4 2 7	NOS. : 1	,
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (8/EM)	55.7 15.9	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	128.1		
POWER FENERGY	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	CMM)	16.8 64.4	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) :	223.7 147.3 76.4		
TRANSMISSION LINE	N LENGTH (KM) : 24:0	5	: TUGUEGARAD	230	K V DOUBLE CIRCUIT		NOS. OF CIRCUIT : 1	
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 30,0	FROM :	: PENABLANCA					
TRUCTION	ST							
	OTAL COST OTAL COST/KW OTAL COST/KWH	(WIL USD)	245,3 2431.4 1.441	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	232.1		
OTHER INFORMATION	NO							
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMENGED ROAD MAP USED (1:50,000 SCALE) : 3373-11	. . .						

SCHEME : TUG	TUGUEGARAO				1 1	SCH	SCHEME 1D : 2-008-08-27-0-2	
RIVER SYSTE	RIVER SYSTEM : CAGAVAN STREAM : PIN.TUGUEGARAO	# 9 R	WATER RESOURCES REGION PROVINCE	SION : II : CAGAYAN		COORDINATES : STUDY LEVEL :	: N17-36-59 E122-03-23 : NEWLY IDENTIFIED THROUGH LHPPS	
HYDRO/10PO. INFORMATION	FORMATION							
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHANGE	(KM2) : (MM/YR) : (M3/S) :	95.3 (MAIN 4500. DENUC 11.4 EVAPC	: DATIC	95 INTER TRANSFER TOTAL; NM RATE (MM/YR); ON RATE (MM/DAY);	0.)	STREAM GAGE ID GAGE CATCHMENT GAGE AVER.DISCI	M GAGE 1D : 4~2-020-NW-225 CATCHMENT (KM2): 655. AVER.DISCHARGE (M3/S): 51.5	S.
SELECTED PLAN								
TYPE OF DEVELOPMENT	/ELOPMENT	: RUN-	RUN-OF-RIVER	OUTPUT FACTOR	-	: 0.62		
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M) EL (EL,M) EL (EL,M)	306.5 305.4 304.4	PONDAGE STORAGE VOL, (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3)			
MAIN DAM	CREST ELEVATION WEIR HEIGHT	(EL,M)	: 306.5 : 8.5	CREST LENGTH WEIR CONCRETE VOL. ((M)	53.7		
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) EXCAVATION VOL TOTAL (1000 M3)	LENGTH (M) ONT. L (M) AL (1000 M3)	: 3430.0 : 250.0 : 20.6	DIAMETER (WIDTH) DIAMETER	ZZ		NOS.: 1	
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	(S/EW)	4.11	AVERAGE NET HEAD TAILWATER LEVEL	(M)	: 98.3 : 200.0		
Power /energy	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(WW)		ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) (GWH)	. 46.6 . 9.0 . 37.6		
TRANSMISSION LINE	JN LENGTH (KM) : 18.0	<u>Б</u>	: TUGUEGARAO	¥ 69	V SINGLE	ILE CIRCUIT	NOS. OF CIRCUIT : 1	
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 37.0	FROM	: AGUGADAM					
CONSTRUCTION COST	180	•						
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(WIL USD) (USD/KW) (USD/KWH)	. 2755.5 . 2755.8 . 2555	POWER COST TRANSMISSION COST (ACCESS ROAD COST (CMIL USD)	1.44 8.0 8.0		
OTHER INFORMATION	NO							
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50,00) TECHNICAL COMMENT	ESERVOIR AREA : D O,000 SCALE) : MENT :	3472-1V			·			

	SAN PABLO				SCHEME 1D :	2-008-09-28-0-1
RIVER SYSTE STREAM	RIVER SYSTEM : CAGAYAN Stream : Pinacanauan	WATER RESOURCES REGION PROVINCE	ES REGION : 11	COORD STUDY	COORDINATES : N17-28-30 STUDY LEVEL : UNSCALED (PRE-F/S.)	V17-28-30 E121-55-00 UNSCALED (PRE-F/S, RECONNA! SSANCE)
	FORMAT : ON					
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	AREA (KMZ): 120.0 N RAINFALL (MM/YR): 3915. SCHARGE (M3/S): 12.1	(MAIN ; DENUDATI EVAPORAT	120., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAL 1.4 GAGE 3.5 GAGE	STREAM GAGE ID GAGE CATCHMENT GAGE AVER,DISCHARGE	: 4-2-020-NW-225 (KMZ) : 655. (M3/S) : 51.5
SELECTED PLAN					-	
TYPE OF DEVELOPMENT	VEL OPMENT	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	ENT RATIO :	75.0	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (I MINIMUM OPERATING LEVEL (I DRAWDOWN DEPTH	(EL.M): 255.3 (EL.M): 233.9 (EL.M): 191.1 (M): 64.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	22.24.44.44.44.44.44.44.44.44.44.44.44.4	
MAIN DAM (WEIR)	CREST ELEVATION (8	(SL,M): 261.3 (M): 163.3	CREST LENGTH EMBANKMENT VOL.	(M) :	932.9 30.61	
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	3TH (M): 770.0 3TH (M): 240.0 3TH (M): 1540.0 (1000 M3): 72.9	DIAMETER (WIOTH) Diameter Diameter	 223 333	9 60 10	NOS.: 1 NOS.: 1 NOS.: 1
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (1)	(M3/S): 16.4 (M3/S): 8.2	AVERAGE NET HEAD TAILWATER LEVEL	(M') : (EL,M) :	130.5	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 17.6 (MW): 8.8 (MW): 11.3	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWH) : (GWH) : (GWH) :	98.8 77.2 21.6	
TRANSMISSION LINE	ON LENGTH (KM) : 15.0	TO : TUGUEGARAD	69	K V SINGLE	CIRCUIT NOS.	. OF CIRCUIT : 1
ACCESS ROAD L	ACCESS ROAD LENGTH (KM): 20.0	FROM : OLD SAN-PABLO	очаго			
	OTAL COST OTAL COST/KW OTAL COST/KWH	(MIL USD): 391.8 (USD/KW): 22216.9 (USD/KWH): 4.680	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	88 60 68 7- 88	
OTHER INFORMATION	LON					
SUBMERGED NO SER SUBMERGED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50.000 SCALE) : 3372-11 TECHNICAL COMMENT :				: :	

SCHEME ID : 2-008-11-29-0-1	COORDINATES: N17-18-25 E121-57-38 STUDY LEVEL: UNSCALED (PRE-F/S.RECONNAISSANCE)	STREAM GAGE 1D : 4-2-020-NW-225 GAGE CATCHMENT (KM2) : 655. GAGE AVER.DISCHARGE (M3/S) : 51.5		0.47	301.4 211.3 90.2 11.6	545.4	4.8 3.8 NOS. : 1	119,4 128.0	120.6 77.0 43.6	CIRCUIT NOS. OF CIRCUIT : 2			195.8 3.2 7.0	
	00 118	0.) STREA 1.4 GAGE 3.5 GAGE		IT RATIO	CMIL M3) CMIL M3) CMIL M3) CMIL M3)	CMIL M3)	Z Z Z	(M)	(HM9)	K V SINGLE			(MIL USD)	
4 4	ION : I!	166, INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :		RESERVOIR DEVELOPMENT RATIO	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	CREST LENGTH EMBANKMENT VOL.	OIAMETER (WIDTH) Diameter Diameter	AVERAGE NET HEAD TAILWATER LEVEL	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	7. 73. T			POWER COST TRANSMISSION COST (ACCESS ROAD COST (·
	WATER RESOURCES REGION PROVINCE	CMAIN: 166, INTER DENUDATION RATE EVAPORATION RATE		RESERVOIR	2. 2. 667. 8 2. 2. 667. 8 5. 16. 0	: 273.8 : 145.8	: 820.0 : 140.0 : 1380.0	 8.9. 8.9	 6.00 5.00 5.00 5.00 5.00 5.00 5.00	D : TUGUEGARAO	M : TUMAUINI		. 205,9 : 3906.4 : 2.287	
	פואו	165,6 3438. 14.3		RES	(EVEL (EL,M)	(EL.M)	LENGTH (M) CONT. L (M) LENGTH (M) AL (1000 M3)	SE (M3/S) (M3/S)	(MW)	0.	.5 FROM		(MIL USD) (USD/KW)	3371-1
TUMAU!N!-1	M : CAGAYAN : PINACANAUAN DE TUMA ORMATION	REA (KMZ): RAINFALL (MM/YR): CHARGE (M3/S):		ELOPMENT	FULL SUPPLY LEVEL AVERAGE OPERATING LEVE MINIMUM OPERATING LEVE DRAWDOWN DEPTH	CREST ELEVATION DAM HEIGHT	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	PLANT MAX. DISCHARGE FIRM DISCHARGE	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	N LENGTH (KM) : 27.0	ACCESS ROAD LENGTH (KM) : 24.5	COST	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	ESERVOIR AREA ; b,000 SCALE) ; went ;
SCHEME : TUMA	RIVER SYSTEM : CAGAY STREAM : PINAK HYDRO/TOPO. INFORMATION	CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	SELECTED PLAN	TYPE OF DEVELOPMENT	RESERVIOR	MAIN DAM (WEIR)	МАТЕ ВМАУ	DISCHARGE /HEAD	POWER JENERGY	TRANSMISSION	ACCESS ROAD	CONSTRUCTION CO		OTHER INFORMATION

SCHEME : NATONIN	N 72			.	SCHEME ID : 2-008-12-30-0-1
RIVER SYSTEM : CAGA STREAM : SIFF HYDRO/TOPO, INFORMATION	M : CAGAYAN : SIFFU ORMATION	WATER RESOURCES REGION PROVINCE	ION : 12 : MT, PROVINCE	COORDINATES STUDY LEVEL	TES : N17-08-00 E121-30-10 VEL : UNSCALED (PRE-F/S.RECONNAISSANCE)
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 466.0 RAINFALL (MM/YR): 2000. CHARGE (M3/S): 10.6	(MAIN: 466., INTER DENUDATION RATE EVAPORATION RATE	466., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISC	M GAGE ID : 4-2-055-NW- CATCHMENT (KM2) : 1784. AVER.DISCHARGE (M3/S) : 69.0
SELECTED PLAN		RESERVOIR	RESERVOIR DEVELOPMENT RATIO		0.85
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL DRAWDOWN DEPTH	(EL.M): 134.0 (EL.M): 126.3 (EL.M): 110.8 (M): 23.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 2: (MIL M3) : 2: (MIL M3) : 2: (MIL M3) : 2: (MIL M3) :	345.2 283.3 62.9 32.6
MAIN DAM (WEIR)	CREST ELEVATION (EL	(EL.M): 140.0 (M): 60.0	CREST LENGTH EMBANKMENT VOL.	(M) : 3	380.0 2.19
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	(M): 350.0 (M): 120.0 (M): 560.0 0 M3): 46.1	OJAMETER (WIDTH) DJAMETER DJAMETER	 225 255	2.5 NOS.: 1 2.3 NOS.: 1 7.1 NOS.: 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3 FIRM DISCHARGE	(M3/S) : 13.9 (M3/S) : 6.9	AVERAGE NET HEAD TAILWATER LEVEL	: (M) : (EL.M) :	44.2 80.0
POWER ZENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 5.0 (MW): 2.5 (MW): 3.1	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (EW9)	22.5 5.8.± 6.8
TRANSMISSION	N LENGTH (KM) : 8,0	TO : TABUK	5 5	K V SINGLE CIF	CIRCUIT NOS. OF CIRCUIT : 1
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 17.0 F	FROM : MUNOZ			
CONSTRUCTION COST	ST		ı		
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KWH) TOTAL COST/KWH	USD) : 69.2 3/KW) : 13720.0 /KWH) : 2.868	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	63,8 0 6 8 7
OTHER INFORMATION LAND USE IN RES SUBMERGED ROAD MAP USED (1:50.	R INFORMATION				

SCHEME ID : 2-008-12-31-0-1	WATER RESOURCES REGION: 11 PROVINCE STUDY LEVEL: UNSCALED (PRE-F/S, RECOMNAISSANCE)	0 (MAIN: 274., INTER TRANSFER TOTAL: 0.) STREAM GAGE 1D: 4-2-055-NW DENUDATION RATE (MM/YR): 1.4 GAGE CATCHAENT (KM2): 1784. 0 EVAPORATION RATE (MM/DAY): 3.5 GAGE AVER.DISCHARGE (M3/S): 69.0		RESERVOIR RESERVOIR DEVELOPMENT RATIO : 0.65	(EL.M): 303.0 GROSS STORNGE VOL. (MIL M3): 254.8 (EL.M): 291.0 ACTIVE STORAGE VOL. (MIL M3): 163.2 (EL.M): 267.1 DEAD STORAGE VOL. (MIL M3): 91.6 (M): 35.9 SEDIMENT VOL. (MIL M3): 19.2	(EL.M): 309.0 CREST LENGTH (M): 318.0 (M): 105.0 EMBANKMENT VOL. (M!L M3): 3.66	H (M) : 790.0 DIAMETER (WIDTH) (M) : 2.5 NOS. : 1 L (M) : 150.0 DIAMETER (M) : 2.0 NOS. : 1 OOO M3) : 68.1 NOS. : 1	(M3/S): 9,7 AVERAGE NET HEAD (M): 84.0 (M3/S): 4.9 TAILWATER LEVEL (EL.M): 204.0	(MW): 6.7 ANNUAL TOTAL ENERGY (GWH): 40.2 (MW): 3.4 FIRM ENERGY (GWH): 29.5 (NW): 4.6 SECONDARY ENERGY (GWH): 10.7	TO : BATONG BUHAY 69 K V SINGLE CIRCUIT NOS. OF CIRCUIT : 1	FROM : NATONIN		(MIL USD): 97,4 POWER COST (MIL USD): 92,1 (USD/KW): 14449,1 TRANSMISSION COST (MIL USD): 1,6 (USD/KWH): 2.976 ACCESS ROAD COST (MIL USD): 3.7	
	WATER RESOURCES PROVINCE	CMAIN: 274. IN DENUDATION RATE EVAPORATION RATE		KESERVOIR				·		••	••		4,,	
	ר ט	(KM2): 274.0 L (MM/YR): 2201. (M3/S): 8.0		••	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EI MINIMUM OPERATING LEVEL (EI DRAWDOWN DEPTH	AT I ON	: LENGT: : LENGT: : LENGT.	PLANT MAX, DISCHARGE (M.FIRM DISCHARGE	CAPACITY TEED POWER	(KM) : 41,0	13.0		TOTAL COST (MIL 1 TOTAL COST/KW (USD/)	31R AREA :
SCHEME : PASTOR	- e7 i	CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	SELECTED PLAN	TYPE OF DEVELOPMENT	RESERVIOR FULL SU AVERAGE MINIMUM DRAWDOW	MAIN DAM CREST ELEV (WEIR) DAM HEIGHT	WATERWAY HEADRACE PENSTOCK DIVERSION EXCAVATIO	DISCHARGE PLANT M /HEAD FIRM DI	POWER INSATLLED FERENCY FIRM POWER MIN. GUARAN'	TRANSMISSION LINE LENGTH (KM)	ACCESS ROAD LENGTH (KM)	CONSTRUCTION COST	TOTAL O TOTAL O	OTHER INFORMATION

SALENTORY OF HYDROPOEME SITES

SCHEME : TABUK	X	; ; ; ;	? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ?	1	1	SCHEME 10 : 2-008-13-32-0-1
RIVER SYSTEM :	M : CAGAYAN : MAL 1G	WAT	WATER RESOURCES REGION PROVINCE	GION : 11 : MT.PROVINCE	COORDINATES STUDY LEVEL	ATES: N17-16-53 E121-31-06 EVEL: UNSCALED (PRE-F/S, RECONNAISSANCE)
HYDRO/TCPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2) : 4 (MM/YR) : 2 (M3/S) :	439.0 (MAIN 2607. DENUI 18.4 EVAPO	: PAT 1	439., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	O.) STREAM 1.4 GAGE C 3.5 GAGE A	STREAM GAGE 10 : 4-2-055-NW- GAGE CATCHMENT (KM2) : 1784. GAGE AVER.DISCHARGE (M3/S) : 69.0
SELECTED PLAN		: RESERVO!R	0 \ R	RESERVOIR DEVELOPMENT RATIO	47 RATIO :	0.80
RESERVIOR .	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) L (EL.M) L (EL.M) C M)	146.0 136.5 17.4 28.6	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	580.9 461.3 116.5 30,7
MAIN DAM YWEIR)	CREST ELEVATION DAM HEIGHT	(EL,M)	152.0	CREST LENGTH EMBANKMENT VOL.	: (W) :	215,3 1.83
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) . L (M) GTH (M)	640.0 640.0 620.0	DIAMETER (WIDTH) DIAMETER Diameter	 W W W	5.5 NOS. : 1 4,4 NOS. : 1 7.0 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(S/EW)	71.8	AVERAGE NET HEAD TAILWATER LEVEL	(M) : (EL.M) :	62.0 73.0
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN,GUARANTEED POWER	CARD) CARD)	36.6 24.2 24.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (HMD)	81.1 53.5 27,6
TRANSMISSION LINE	DN LENGTH (KM) : 12.0	6 F	: TABUK	69	K V SINGLE CIRCUIT	RCUIT NOS. OF CIRCUIT: 2
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 12.5	FROM	: BARUCBUC			
CONSTRUCTION COST)ST					
	TOTAL COST TOTAL COST/KW	(USD/KW)	. 91.2 . 2489.2 . 1.476	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	86.2 1.4 3.6
CTHER INFORMATION LAND USE IN RESUBMERGED ROAD MAP USED (1:50	SERVOIR AREA : 0.000 SCALE) :	3371-14	*			
TECHNICAL COMMENT	COMMENT					

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SCHEME : BANATAO	мтао					装	D : 2-008-13-33-0-1	
RIVER SYSTEM : CAGA) STREAM : MALIC HYDRO/TOPO INFORMATION	SYSTEM : CAGAYAN : MALIG : INFORMATION	д» Ц.	WATER RESOURCES REGION PROVINCE	REGION : 11 : KAL-APAYAO	STUDY	COORDINATES : N1 STUDY LEVEL : ID	N17-18-06 E121-28-55 IDENTIFIED IN THE PREVIOUS STUDY	
CATCHMENT AREA AVER: BASIN RAINFALL AVERAGE DISCHARGE	- (KM2) : L (MM/YR) : (M3/S) :	379.0 (M 2623. D 16.1 E	(MAIN : 379., INT DENUDATION RATE EVAPORATION RATE	379., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	O.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-055-NW- (KM2) : 1784. RGE (M3/S) : 69.0	
SELECTED PLAN	VELOPMENT	: RESERVOIR	RVOIR	RESERVO! R DEVELOPMENT RATIO	NI RATIO :	0 0		
RESERV1OR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL ORAWDOWN DEPTH	(EL.M) /EL (EL.M) /EL (EL.M)	155.0 150.8 142.4 12.6	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.		23	:	•
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M)	161.0	CREST LENGTH EMBANKMENT VOL.	(M) :	145.2		
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	LENGTH (M) 20NT. L (M) LENGTH (M) 7AL (1000 M3)	260.0 70.0 8.30.0	DIAMETER (WIDTH) DIAMETER DIAMETER	X X X	4 W W	NOS. : 1 NOS. : 1 NOS. : 2	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/SM)	52.3	AVERAGE NET HEAD TA!LWATER LEVEL	(M) : (Et,M) :	33.8 116.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MM) (MM)		ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (HMD)	38.1 21.4 16.7		
TRANSMISSION LINE	ON LENGTH (KM) : 18.0	10) : TABUK	ж. Б	K V SINGLE C	CI RCUIT NO	NOS. OF CIRCUIT : 1	
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 17.0	F. ROM	4 : MALLIG		-			
CONSTRUCTION COST	OST TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) (USD/KW)	47.0 3204.5 1.779	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : (MIL USD) :	4 0 28		
OTHER INFORMATION	ESERVOIR AREA : : : : : : : : : : : : : : : : : : :	3271-1	1					

SCHEME : MALIANO	ANO		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Ω (1)	SCHEME 1D : 2-008-14-34-0-1
RIVER SYSTEM :	M : CAGAYAN : PIN.DE ILAGAN	WATER RESOURCES REGION PROVINCE	10N : 11 : 1SABELA	COORDINATES STUDY LEVEL	: N16-44-36 E122-04-00 : UNSCALED (PRE-F/S.RECONNAISSANCE)
HYDRO/TOPO, INFORMATION	ORMATION CENTERAL (KM2): 880.2	RETURN ORG . NORW	880 . INTER TRANSFER TOTAL :	O.) STREAM OAG	1D : 4-2-044-NW-246
AVER, BASIN RAINFALL AVERAGE DISCHARGE	(MM/YR) : (3/3/5) :	Ξ¥.	(MM/DAY) :	CAGE	CH HARGE CHG
SELECTED PLAN					
TYPE OF DEVELOPMENT	••	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RAT10 : 0.70	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E DRAWDOWN DEPTH	(EL.M): 292.0 (EL.M): 272.2 (EL.M): 232.7 (M): 59.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 2003.4 (MIL M3): 1393.0 (MIL M3): 610.4 (MIL M3): 610.4	# O # 10
MAIN DAM (WEIR)	CREST ELEVATION (E	EL,M): 298.0	CREST LENGTH EMBANKMENT VOL.	(M): 655.5 (MIL M3): 18.17	9 -
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 550.0 M): 300.0 M): 1100.0	OJAMETER (WIDTH) DJAMETER DJAMETER	(M)	NOS. : 2 NOS. : 2 NOS. : 2
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (M	(M3/S): 171.9 (M3/S): 43.0	AVERAGE NET HEAD TAILWATER LEVEL	(M): 123.9 (EL,M): 145.0	S. C.
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 175.3 (MW): 43.8 (MW): 113.7	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 540.4 (GWH): 383.9 (GWH): 156.5	4 00 10
TRANSMISSION LINE	N LENGTH (KM) : 70.0	TO : SANTIAGO	230	K V DOUBLE CIRCUIT	T NOS. OF CIRCUIT : 1
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 34.0	FROM : SAN MARIANO			
CONSTRUCTION COST	COST				
	OTAL COST (MIL OTAL COST/KWH (USD)	MIL USD): 362.9 (USD/KW): 2241.2 USD/KWH): 0.912	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 371.9 (MIL USD) : 11.3 (MIL USD) : 9.7	• • • • • • • • • • • • • • • • • • •
OTHER INFORMATION	ON				
LAND USE IN RES	A : FOREST : NONE :	- SCARCE POPULATION			
TECHNICAL COMMENT		ART TAB	SECLOGIC ASPECT. NDS ON THE ACCESSIB!	LITY TO THE SITE	HRU.

N V R N T O R H Y O R O B O B B B O T I E S

SCHEME : ILAGAN-2	AN-2 M : CAGAYAN	WATE	WATER RESOURCES REGION		8000	SCHEME	10 : 2-008-14-36-0-1 	
STREAM : PINA STREAM : PINA HYDRO/TOPO, INFORMATION	. CAGATAN : PINACAUAN DE ILAGAN ORMATION	7024 NO24	PROVINCE		o contraction of the contraction		두다	
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	REA (KMZ): 323.9 RAINFALL (MM/YR): 2871. CHARGE (M3/S): 23.6	~	DAT I	324 INTER TRANSFER TOTAL : ON RATE (MM/YR) : TON RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 10 GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. (ARGE (M3/S) : 250.3	4 4
SELECTED PLAN	ELOPMENT	: RESERVOIR	I.R	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.70		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): (EL.M): (EL.M):	544.0 526.7 492.0 52.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	740.6 521.2 219.4 22.7		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M) :	550.0 147.0	CREST LENGTH EMBANKMENT VOL.	(MIL M3):	425.0		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT, L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : L (M) : IGTH (M) : (1000 M3) :	500.0 320.0 1000.0 89.5	DIAMETER (WIDTH) DIAMETER OIAMETER	 222 000	₩ 4 ₪ 4 ∞ ₪	NOS. NOS.	~ N
D1SCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	(M3/S) : (M3/S) :	96.1	AVERAGE NET HEAD TAILWATER LEVEL	(EL.M):	120.4		
POWER /ENERGY	INSATILED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) : (MW) :	95.3 45.9 64.6	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM5) : (HM5)	201.9 139.1 62.8		
TRANSMISSION LINE	N LENGTH (KM) : 68.0	10	SANTIAGO	230	K V DOUBLE	CIRCUIT	NOS. OF CIRCUIT :	+-
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 90.0	FROM :	SAN MARIANO		٠	t.		
CONSTRUCTION COST	ST							
	TOTAL COST (MI TOTAL COST/KW (US	: (USD/KW) : (USD/KW) :	263.7 2767.3 1.669	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	227.0 11.0 25.7		
OTHER INFORMATION LAND USE IN RES SUBMERGED ROAD NAP USED (1:50 TECHNICAL COMM	SERVOIR AREA : :	3369-1, 3469-1V	>_					

					SCHEME ID : 2	2-008-14-37-0-1
	נואאימטן				ĭ	
RIVER SYSTEM STREAM	M : CAGAYAN : DINAPIQUI	WATER RESOURCES REGION PROVINCE	EGION : 11 : ISABELA	COORDI	COORDINATES : N16-32-34 STUDY LEVEL : NEWLY IDEN	N16-32-34 E122-03-24 NEWLY DENTIFIED
HYDRO/TOPO, INFORMATION	ORMATION				יאנסטפה במרדט	,
CATCHMENT APEA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 95.0 RAINFALL (MM/YR): 2467. CHARGE (M3/S): 5.7	CMAIN : 95. INT DENUDATION RATE EVAPORATION RATE	95 INTER TRANSFER TOTAL : NM RATE (MM/YR) : ON RATE (MM/DAY) :	0.) STREAM 1.4 GAGE C 3.5 GAGE A	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE (: 4-2-044-NW-244 (KMZ) : 4244. (M3/S) : 250.3
SELECTED PLAN						
TYPE OF DEVELOPMENT		RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.94	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL DRAWDOWN DEPTH	(EL.M): 546.0 (EL.M): 525.9 (EL.M): 485.8 (M): 60.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	179.0 168.8 10.2 6.6	
MAIN DAM (WEIR)	CREST ELEVATION (EL	(EL,M): 552.0 (M): 102.0	CREST LENGTH EMBANKMENT VOL.	(M) :	370.7 4.35	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M) : 9000.0 M) : 680.0 M) : 550.0 M3) : 77.3	DIAMETER (WIDTH) Diameter Diameter	 2 2 2 2 2 2 2 2 2	7.3.3	NOS. : 1 NOS. : 1
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (MS FIRM DISCHARGE (MS	(M3/S) : 17,4 (M3/S) : 4,3	AVERAGE NET HEAD TAILWATER LEVEL	(EL,M) :	408.1 80.0	
POWER ZENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 58.3 (MW): 14,6 (MW): 50,1	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWH) : (GWH)	159.4 127.8 31.6	
TRANSMISSION LINE	N LENGTH (KM) : 67.0	TO : CAWAYAN	115	K V SINGLE CI	CIRCUIT NOS. OF	CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 40.0	FROM : FROM NEAREST	PUBLIC ROAD			
CONSTRUCTION COST	TS.					
	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KW) TOTAL COST/KWH (USD/KWH)	JSD) : 146.4 /KW) : 2509.8 KWH) : 1.067	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	128.3 6.7 11.4	
OTHER INFORMATION LAND USE IN RESER' SUBMERGED FROAD MAP USED (1:50,00) TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000 SCALE) : 3469-IV TECHNICAL COMMENT :					

,,	BALLASANG						SCHEME	2-008-15-38-01	
RIVER SYSTEM : CAGA' STREAM : ABUAI HYDRO/TOPO, INFORMATION	RIVER SYSTEM : CAGAYAN STREAM : ABUAN O/TOPO. INFORMATION		WATER REPROVINCE	WATER RESOURCES REGION PROVINCE	110N : 11	COORE	COORDINATES : N STUDY LEVEL : U	N17-05-05 E122-03-03 UNSCALED (PRE-F/S,RECONNAISSANCE)	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	RAINFALL (MM/YR)	. 462.0 : 3461. : 42.3	CNAIN DENUD EVAPO	. 462 ATION RAT	INTER TRANSFER TOTAL : (MM/YR) : (AM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 10 GAGE CATCHMENT GAGE AVER.DISCHANGE	: 4-2-044-NW-244 (KM2) : 4244. ANGE (M3/S) : 250.3	
SELECTED PLAN	JELOPMENT		RESERVOIR	cc.	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.49		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(W) CEVEL (EL.M) CHEVEL (EL.M)		24 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3); (MIL M3); (MIL M3); (MIL M3);	902.4 654.0 248.4 32.3		
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL.M)	 G	200.0	CREST LENGTH EMBANKMENT VOL.	(M) :: (EM) :: (M) ::	700.0 16.04		
WATERWAY	MEADRACE : LE PENSTOCK : HORIZON DIVERSION : LE EXCAVATION VOL TOTAL	NGTH C T C C NGTH C		720.0 240.0 1140.0	DIAMETER (WIDTH) DIAMETER DIAMETER	 ~ ~ ~ × × ×	n. 4 μ. ρ ω τ.	NOS. : 2 NOS. : 2 NOS. : 2	
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	ARGE (M3/S) (M3/S)	 66	149.1 24.9	AVERAGE NET HEAD TAILWATER LEVEL	: (K, 13)	113.4 59.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER		(MW) : (MW) :	139.2 23.2 89.5	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (HM9)	341.6 203.3 138.4		
TRANSMISSION LINE	ENGTH (KM) :	68.0	. 6	TUGUEGARAD	230	K V DOUBLE	CIRCUIT	NOS. OF CIRCUIT : 1	
ACCESS ROAL	ACCESS ROAD LENGTH (KM) :	12.0 FR	FROM : 5	SAN ANTONIO					
CONSTRUCTION COST	SST								
• 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) (USD/KWH) (USD/KWH)	â â â	339.3 2437.2 1.386	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	326.3		
OTHER INFORMATION	NO.								
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA SUBMERGED (ROAD MAP USED (1:50,000 SCALE) TECHNICAL COMMENT	3471-111							

SCHEME : ABUAN-1	4N-1		{ } } } 1 1 1 1 1 1 1 1 1)S	SCHEME ID : 2-008-15-39-0-1
RIVER SYSTEM : CAGA STREAM : ABUA HYDRO/TOPO: INFORMATION	EM : CAGAYAN : ABUAN :OFMATION	WATER RESOURCES REGION PROVINCE	ION : 11 : ISABELA	COORDINATES STUDY LEVEL	S: N17-05-22 E122-07-58 IL: NEWLY IDENTIFIED THROUGH LHPPS
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	AREA (KM2): 355.3 V RAINFALL (MM/YR): 3598, SCHARGE (M3/S): 34.1	(MAIN : 355., INTER DENUDATION RATE EVAPORATION RATE	355 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCI	M GAGE 1D : 4-2-044-NW-244 CATCHMENT (KM2) : 4244. AVER.DISCHARGE (M3/S) : 250.3
SELECTED PLAN					
TYPE OF DEVELOPMENT	••	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RATIO : 0.80	· ·
REȘERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL DRAWDOWN DEPTH	(EL.M): 284.0 (EL.M): 261.6 (EL.M): 216.7 (M): 67.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(M)L M3) : 1095.1 (M)L M3) : 860.1 (M)L M3) : 235.0 (M)L M3) : 24.9	O 5
MAIN DAM (WEIR)	CREST ELEVATION (EL	M): 290.0 M): 173.0	CREST LENGTH EMBANKMENT VOL.	(M) : 590.0 (M(L M3) : 18.45	O S
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	M): 1400.0 M): 280.0 M): 1020.0 M3): 148.7	DIAMETER (WIDTH) DIAMETER DIAMETER	(M) (M) (M) (M) (M) (M)	6 NOS. : 2 NOS. : 2 NOS. : 2
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (MGFIRM DISCHARGE	(M3/S) : 146,6 (M3/S) : 24,4	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 153.8 (EL,M) : 103.0	* ೦
Power /energy	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 185.6 (MW): 30.9 (MW): 125.2	annual Total Energy Firm Energy Secondary Energy	(GWH): 373.3 (GWH): 271.0 (GWH): 102.2	т О И
TRANSMISSION LINE	ы LENGTH (КМ) : 27.0	TO : ILAGAN	230 K	V DOUBLE CIRCUIT	T NOS. OF CIRCUIT : 1
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 22.5	FROM : SAN.ANTONIO			
CONSTRUCTION CO	COST			,	
	TOTAL COST (MIL USD) TOTAL COSTKW" (USD/KW) TOTAL COST/KWH (USD/KWH)	382,4 2059.8 1.267	POWER COST TRANSMISSION COST (A	(MIL USD) : 370.8 (MIL USD) : 5.1 (MIL USD) : 6.4	Ø ~ 4
LAND USE IN RESER SUBMENGED ROAD MAP USE (1:50.00)	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000 SCALE) : 3471-111			•	

SCHEME : CATA	CATALANGAN	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		SCHENE	[[0 : 2-008-18-40-0-1	
RIVER SYSTEM	M : CAGAYAN : CATALANGAN ,	WATER RESOURCES REGION PROVINCE	REGION : 11 : 1SABELA	COORDINATES : STUDY LEVEL :	N16-59-24 E122-04-05 UNSCALED	
HYDRO/TOPO. INFORMATION	ORMATION				(TRE-T/S.KECONNA!SSANCE)	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 292.0 RAINFALL (MM/YR): 2959. CHARGE (M3/S): 22.1	CMAIN : DENUDATI EVAPORAT	292., INTER TRANSFER TOTAL ; ON RATE (MM/YR) : ION RATE (MM/DAY) ;	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	. 4-2-044-NW-244 (KM2): 4244. CHARGE (M3/S): 250.3	
SELECTED PLAN	EL OPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	VT RATIO : 0,44		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 154.0 (EL.M): 141.7 (EL.M): 117.0 (M): 37.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 403.7 (MIL M3): 306.7 (MIL M3): 97.1 (MIL M3): 20.4		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL,M): 160.0 (M): 101.0	CREST LENGTH EMBANKMENT VOL.	(M): 500.0 (M)L M3): 5.87		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT, L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : 490.0 L (M) : 170.0 GTH (M) : 910.0 (1000 M3) : 73.1	D)AMETER (WIDTH) Diameter Diameter		NOS 1 NOS 1	
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	(M3/S): 72.6 (M3/S): 12.1	AVERAGE NET HEAD TAILWATER LEVEL	(M): 80.5 (EL,M): 59.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	(MW): 48.1 (MW): 8.0 (MW): 31.8	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 126.0 (GWH): 70.2 (GWH): 55.8		
TRANSMISSION LINE	IN LENGTH (KM) : 27.0	TO : ILAGAN	1.15	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 2	
. ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 1.5	FROM : ABBATUAN				
CONSTRUCTION COST	J\$T					
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TOTAL COST (M) TOTAL COST/KW (U) TOTAL COST/KWH (U)	(MIL USD): 151.4 (USD/KW): 3149.9 (USD/KWH): 1.742	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 147.8 (MIL USD) : 3.2 (MIL USD) : 0.4		
OTHER INFORMATION	NO					
LAND USE IN RESER LAND USE IN RESER MAP USED (1:50,00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD MAP USED (1:50,000 SCALE) : 3470-1V TECHNICAL COMMENT :	ΛI-				

SCHEME : DISU	DISUSUAN			SS	SCHEME ID : 2-008-16-41-0-1
RIVER SYSTEM STREAM	H : CAGAYAN : Disabungan	WATER RESOURCES REGION PROVINCE	REGION : 11 : ISABELA	COORDINATES STUDY LEVEL	S : NIG-57-28 E122-06-07 L : IDENTIFIED IN THE PREVIOUS STUDY
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	OFWATION REA (KMZ): 127.8 1 RAINFALL (MM/YR): 2767. CHARGE (M3/S): 8.9	CMAIN ; DENUDATI EVAPORAT	126., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMEUT 3.5 GAGE AVER.DISCHARGE	E 1D : 4-2-044-NW-244 MEUT (KM2) : 4244. DISCHARGE (M3/S) : 250.3
SELECTED PLAN TYPE OF DEVELOPMENT	EL OPMENT :	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO : 0.50	0
RESERV! OR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL C MINIMUM OPERATING LEVEL C DRAWDOWN DEPTH	(EL.M): 154.0 (EL.M): 143.6 (EL.M): 122.8 (M): 31.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 194,4 (MIL M3): 140,3 (MIL M3): 54,1 (MIL M3): 8,9	4 ⋈ ~ 0
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL,M): 160.0 (M): 84.0	CREST LENGTH EMBANKMENT VOL.	(M)L M3): 280.0	0 ~
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	GTH (M); 380.0 L (M); 110.0 STH (M); 780.0 (1000 M3); 37.4	DIAMETER (WIDTH) DIAMETER DIAMETER	(W) :: (S, O	NOS
DISCHARGE /HEAD	PLANT MAX. DISCHARGE ((M3/S) : 10.4 (M3/S) : 5.2	AVERAGE NET HEAD TAILWATER LEVEL	(M): 65.6 (EL,M): 76.0	90
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW) : 5.6 (MW) : 2.8 (MW) : 3.6	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 34.7 (GWH): 24.5 (GWH): 10.2	25 52 7
TRANSMISSION LINE	DN LENGTH (KM) : 41.0	TO : CAWAYAN	59	K V SINGLE CIRCUIT	T NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 7.5	FROM : ABBATUAN			
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH	(M1L USD) : 67.8 (USD/KW) : 12106,3 (USD/KWH) : 2,458	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 64.1 (MIL USD) : 1.6 (MIL USD) : 2.1	- · ·
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50.000 SCALE) : 3470-1V	2.			

10 : 2-008-16-42-0-1	N16-51-56 E122-08-35 UNSCALED (PRE-F/S.RECONNA!SSANCE)	: 4-2-044-NW-244 (KM2) : 4244. ARGE (M3/S) : 250.3				NOS. : 1 NOS. : 1			NOS. OF CIRCUIT : 1			
SCHEME 10	COORDINATES : N' STUDY LEVEL : U)	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	0.12	326 236 92.4 92.4 92.4	376.0 5.27	7.0 N	90.3	58.4 45.9	SINGLE CIRCUIT		109.9 7.1 5.2	
1	COORE STUDY	0.) STREA 1.4 GAGE 3.5 GAGE	T RATIO :	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	(M) :	X X X	(M) : (EL,M) :	: (CWD)	K V SINGLE		CMIL USD) :	
1	ION : 11 : ISABELA	134 INTER TRANSFER TOTAL : ON RATE (MM/YR) : TON RATE (MM/DAY) :	RESERVOIR DEVELOPMENT RATIO	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	CREST LENGTH EMBANKMENT VOL.	DIAMETER (WIDTH) OIAMETER OIAMETER	AVERAGE NET HEAD TAILWATER LEVEL	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	69	,	POWER COST TRANSMISSION COST ACCESS ROAD COST	
f	WATER RESOURCES REGION PROVINCE	(MAIN: 134., INTER DENUDATION RATE EVAPORATION RATE	RESERVOIR	(EL.N): 245.0 (EL.N): 230.0 (FL.M): 200.1 (M): 44.9	(EL.M): 251.0	M) : 640.0 M) : 140.0 M) : 1030.0 M3) : 51.2	(M3/S) : 14.1 (M3/S) : 7.0	(MW): 10.5 (MW): 5.2 (MW): 6.7	TO: CAWAYAN	FROM : ABBATUAN	(MIL USD): 121.3 (USD/KW): 11574.8 (USD/KWH): 2.445	
†	: CAGAYAN : Disabungan Mation	REA (KM2): 134.0 RAINFALL (MM/YR): 3000. CHARGE (M3/S): 10.3	OPMENT :	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E DRAWDOWN DEPTH	CREST ELEVATION (E	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	PLANT MAX, DISCHARGE (N	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	LENGTH (KM) : 45.0	ENGTH (KM) : 34.0	OTAL COST OTAL COST/KW OTAL COST/KWH	R INFORMATION
SCHEME : MARIANO	SINEAM : CAGA : DISA HYDRO/TOPO. INFORMATION	CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	SELECTED PLAN	RESERVIOR 5	MAIN DAM (WEIR)	WATERWAY F	DISCHARGE F	POWER /ENERGY	TRANSMISSION LINE	ACCESS ROAD LENGTH (KM)	CONSTRUCTION COST	OTHER INFORMATION LAND USE IN RESERSUBMERGED ROAD MAP USED (1:50.00) TECHNICAL COMMENT

SCHEME : ALIM	AL 1M1T-1			ļ .	SCHEME ID : 2-008-19-43-0-1	3-0-1
RIVER SYSTEM STREAM	EM : CAGAYAN : ALIMIT	WATER RESOURCES REGION PROVINCE	010N : 11 : 1FUGAO	COORDINATES STUDY LEVEL	ATES : N16-46-38 E121-15-56 EVEL : UNSCALED (PRE-F/S, RECONNA; SSANCE)	15-56 185ANCE)
HYDRO/TOPO. INFORMATION	ORMATION	. ::-				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	NREA (KMZ): 594.9 I RAINFALL (MM/YR): 2463. SCHARGE (M3/S): 22.2	CMAIN : CENUDATI EVAPORAT	595., INTER TRANSFER TOTAL ; ON RATE (MM/YR) ; ION RATE (MM/DAY) ;	0.) STREAM 1.4 GAGE CA 3.5 GAGE A	STREAM GAGE 1D : 4-2-055-NW-GAGE CATCHMENT (KM2) : 1784 GAGE AVER.DISCHARGE (M3/S) : 69.	-NW- 1784. 69.0
SELECTED PLAN						
TYPE OF DEVELOPMENT	·	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RATIO :	0.65	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E DRAWDOWN DEPTH	(EL.M): 299.0 (EL.M): 286.9 (EL.M): 262.8 (M): 36.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SED!MENT VOL.	(M) L M3) : (M/L M3) :	703.8 455.6 248.2 41.6	·
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL.M): 305.0 (M): 113.4	CREST LENGTH EMBANKMENT VOL.	(M) : (M) : (M)	495.0 6.47	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	(M): 640.0 (M): 220.0 (M): 800.0 0 M3): 91.0	DIAMETER (WIDTH) DIAMETER DIAMETER	 XXX 	6.9 4.6 7.4 NOS.	·· · · · · · · · · · · · · · · · · · ·
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (A	(M3/S): 81.6 (M3/S): 13.6	AVERAGE NET HEAD TAILWATER LEVEL	(M) : (EL,M) :	92,7 191.6	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 62.3 (MW): 10.4 (MW): 43.8	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (HMD)	145.2 90.9 54.3	
TRANSM1SS1ON LINE	ON LENGTH (KM) : 36.0	TO : SANTIAGO		K V SINGLE CIF	CIRCUIT NOS. OF CIRCUIT	ev
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 17.0	FROM : HALOG				
CONSTRUCTION COST	osr					
	TOTAL COST TOTAL COST/KW (USD) TOTAL COST/KWH (USD)	MIL USD) : 179.0 (USD/KW) : 2874.5 USD/KWH) : 1.670	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	4.0 4.8	
OTHER INFORMATION	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : 3270-11 MAP USED (1:50.000 SCALE) : 3270-11					

SCHEME : ALIMIT-2	17-2	1 1 4 3 1 1 1 1 1	1 6 3 7 4 4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$	i 1	SCHEME 1D	2 . 2-008-19-44-0-1
RIVER SYSTEM :	M : CAGAYAN : ALIMIT		WATER RE PROVINCE	WATER RESOURCES REGION PROVINCE	10N : 11 : 1FUGAO	COORD	COORDINATES : N16 STUDY LEVEL : UNS (PI	N16-54-11 E121-16-22 UNSCALED (PRE-F/S,RECONNAISSANCE)
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	ORMATION	446.6 (2620. 18.9	CMAIN ; DENUDAT EVAPORA	MAIN : 447., INTER DENUDATION RATE EVAPORATION RATE	447., INTER TRANSFER TOTAL : ON RATE (MM/YR) : :ON RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHUENT GAGE AVER.DISCHARGE	: 4-2-055-NW- (KM2) : 1784. RGE (M3/S) : 69.0
SELECTED PLAN	ELOPMENT	: RR	RESERVOIR		RESERVOIR DEVELOPMENT RATIO	H RATIO :	0.60	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(W) (EVEL (EL.M) (EVEL (EL.M)		404.3 386.5 53.1	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(M)L M3) : (M)L M3) : (M)L M3) :	480.0 357.8 122.3 31.3	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(Ε', ''')		410.3	CREST LENGTH ENBANKMENT VOL.	(M) :	470.8 9.60	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (10	LENGTH (M) CONT. L (M) LENGTH (M) AL (1000 M3)		800.0 150.0 1020.0 99.2	DIAMETER (WIOTH) DIAMETER DIAMETER	Z Z Z	2 4 14 0	NOS 1 NOS 1
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	GE (M3/S)		68.8 11.4	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	271.2	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) (MW) ER (MW)		68.03 10.0 10.0 1.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO)	150.9 92.4 58.5	
TRANSMISSION LINE)N LENGTH (КМ) : 41.0		TO : SA	SANTIAGO	# 13	K V SINGLE	CIRCUIT	NOS. OF CIRCUIT : 2
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 15.5	.s FROM	••	DUCLIGAN			•	
CONSTRUCTION COST	TSC							
	TOTAL COST TOTAL COST/KWH TOTAL COST/KWH	(MIL USD) (USD/KW) (USD/KWH)		217.8 3439.6 1.980	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	208.44.4	
OTHER INFORMATION LAND USE IN RESERVENCED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD MAP USED (1:50.000 SCALE) : TECHNICAL COMMENT	3270-1			·.			

SCHEME : HUOAB	ಟ			8	SCHEME ID : 2-008-20-45-0-1
RIVER SYSTEM STREAM	M : CAGAYAN : IBULAO	WATER RESOURCES REGION PROVINCE	31.0N : 11 : 1FUGAO	COORDINATES STUDY LEVEL	3 : N15-44-36 E12:-10-00 : : UNSCALED
HYDRO/TOPO. INFORMATION	ORMATION	-			
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2) : 551.6 RAINFALL (MM/YR) : 2739. CHARGE (M3/S) : 25.4	(MAIN : DENUDAT EVAPORA	552 INTER TRANSFER TOTAL : (ON RATE (MM/YR) : ITON RATE	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISC	M GAGE 1D : 4-2-055-NW- CATCHMENT (KM2) : 1784. AVER.DISCHARGE (M3/S) : 69.0
SELECTED PLAN	:				
TYPE OF DEVELOPMENT		: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATEO : 0,65	·
RESERVIOR	FULL SUPPLY LEVEL GE AVERAGE OPERATING LEVEL GE MINIMUM OPERATING LEVEL GE DRAWDOWN DEPTH	(EL.M): 460.0 (EL.M): 443.6 (EL.M): 410.9 (M): 49.1	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 747.3 (MIL M3) : 521.4 (MIL M3) : 225.9 (MIL M3) : 326.9	ώ 4 α α
MAIN DAM	CREST ELEVATION (E	(EL,M): 466.0 (M): 150.3	CREST LENGTH EMBANKMENT VOL.	(MIL M3) : 688,5	ъс
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	GTH (M): 530.0 .L(M): 230.0 (GTH (M): 1160.0 (1000 M3): 119.1	DIAMETER (WIDTH) DIAMETER DIAMETER	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NOS. :: 1 NOS. :: 1 NOS. :: 2
DISCHARGE	PLANT MAX. DISCHARGE (A	(M3/S): 94.4 (M3/S): 15.7	AVERAGE NET HEAD TAILWATER LEVEL	(M): 125.0 (EL.M): 315.7	40
POWER	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	(MW): 97,1 (MW): 16.2 (MW): 68.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 224.2 (GWH): 141.7 (GWH): 82.5	24.5
TRANSMISSION LINE	N LENGTH (KM) : 41.0	TO : SOLANO	230	K V DOUBLE CIRCUIT	T NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 1.5	FROM : MALOG			
CONSTRUCTION COST	ST				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COST (MIL TOTAL COST/KWH (USD)	(MIL USD) : 315.1 (USD/KWl) : 3246.3 (USD/KWH) : 1.893	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 307.5 (MIL USD) : 7.1 (MIL USD) : 0.4	4 → 5
CTHER INFORMATION LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMENGED ROAD : 3270-111 TECHNICAL COMMENT :				

SCHEME : IBULAO	,AO				SCHEME (0 : 2-008-20-46-0-2	A1 1
RIVER SYSTEM :	EM : CAGAYAN : 1BULAO	WATER RESOURCES REGION PROVINCE	: 1 FUGAG	COORDINATES STUDY LEVEL	ATES: N16-46-19 E120-59-29 EVEL: NEWLY LOENTIFIED THROUGH! HAPP	ren.
HYDRO/TOPO, INFORMATION	CORMATION					
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	AREA (KMZ): 159.1 N FAINFALL (MM/YR): 2827. SCHARGE (M3/S): 7.8	(MAIN ; 159., INTER TRANSFER TOTAL DENUDATION RATE (MM/YR) EVAPORATION RATE (MM/DAY)	R TRANSFER TOTAL : (MM/YR) : (MM/DAY) :	0.) STREAM 1.4 GAGE CA 3.0 GAGE AN	STREAM GAGE 1D : 4-2-055-NW-GAGE CATCHMENT (KM2) : 1784. GAGE AVER.DISCHARGE (M3/S) : 59.0	. 0
SELECTED PLAN						
TYPE OF DEVELOPMENT		: RUN-OF-RIVER	output Factor		0.64	
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (8 MINIMUM OPERATING LEVEL (8 DRAVDOWN DEPTH	(EL,M): 813.7 (EL,M): 813.3 (EL,N): 813.0 (M): 0.7	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)		110.6 21.3	
MAIN DAM (WEIR)	CREST ELEVATION (8	(EL.M): 813.7 (M): 6.7	CREST LENGTH WEIR CONCRETE VOL.	(M) : (1000 M3) :	59.2 6.7	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) EXCAVATION VOL TOTAL (1000 M3)	(M): 8050.0 (M): 440.0 0 M3): 34.4	DIAMETER (WIDTH) DIAMETER	 	2.3 NOS.: 1	die des
DISCHARGE /HEAD	PLANT MAX. DISCHANGE ()	(M3/S) : 7.8 (M3/S) : 0.7	AVERAGE NET HEAD TAILWATER LEVEL	(M):	254.1 540.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 16.3 (MW): 1.5 (MW): 1.4	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (HM9)	83.9 13.6 70.3	
TRANSMISSION LINE	ON LENGTH (KM) : 42.0	TO : SOLANO	69	K V SINGLE CI	CIRCUIT NOS, OF CIRCUIT :	*
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 14.2	FROM : NEAREST NATIONAL ROAD	NAL ROAD			
CONSTRUCTION COST	180					
; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	TOTAL COST (MIL TOTAL COST/KWH (US)	(MIL USD) : 26.3 (USD/KW) : 1611.6 (USD/KWH) : 0.759	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : (MIL USD) :	20.6 1.6 4.0	
OTHER INFORMATION	NO					
LAND USE 1N RES SUBMERGED ROAD MAP USED (1:50	ESERVOIR AREA : M O O O O SCALE) : 3	IXED - SCARCE POPULATION ONE 170-11 1975 - ONE TRIBUTARY INTAKE				
1						

SCHEME : MATUNO-1R	NO-1R													N-0-0-0-4-7-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-47-0-
RIVER SYSTEM :	M : CAGAYAN : CADACLAN	. 2:		e e	æ œ ĕĕ	TER F	WATER RESOURCES REGION PROVINCE	GION : 11			COORD	COORDINATES : I	N15-39-46 NEWLY 10E	5	E121-01-51
HYDRO/TOPO. INFORMATION	DRWAT I ON			:									THROUG	THROUGH LHPPS	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	رت بہ ا	(KM2) (MM/YR) (M3/S)	 266	177.3 2714. 8.0	CMA DE EV	CMAIN: DENUDAT EVAPORA	<u> </u>	177., INTER TRANSFER TOTAL ION RATE (MM/YR) TION RATE (MM/DAY)	TAL : YR) : AY) :	0.0 4.1 0.0	STRE/ GAGE GAGE	STREAM GAGE ID GAGE CATCHMENT GAGE AVER.DISCHARGE	HARGE	: 4-2-055-NW- (KM2) : 1784 (M3/S) : 69.	55-NW- 1784. 69.0
SELECTED PLAN	ELOPMENT		,	••	RUN-OF-RIVER	0 8-180	IVER	OUTPUT FACTOR	Œ.			0.64			
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	Y LEY ERAT (ERAT)			(EL.M)	: : : : : : : : : : : : : : : : : : :	756.4 755.9 755.5 0.9	PONDAGE STORA ACTIVE STORA	: STORAGE VOL. (1000M3) STORAGE VOL. (1000M3)	(1000M3)	 66	25.0			
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	'AT 10	ż	<u>я</u> ,	(EL.M)	 	756,4 6.9	CREST LENGTH WEIR CONCRETE VOL.		C1000 MS	M) :	95,5 7,0,7			
WATERWAY	HEADRACE : LE PENSTOCK : HORIZON EXCAVATION VOL TOTAL		: LENGTH : HORIZONT. L VOL TOTAL (10	NGTH T. L <100	< M > < M)	8 8 °	9050.0 385.0 39.1	DIAMETER (WIDTH) OIAMETER	ОТНЭ	Z Z		2, t.		NOS.	
DI SCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	DIS	CHARG		(M3/S)		ა. ღ.	AVERAGE NET HEAD TAILWATER LEVEL	HEAD IVEL	(M)	 ^ç	138,4			
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	CAPA:	CI TY POWEI	œ	CMW) CMW)	1+ 1+ +1	0.00 0.00 0.00	ANNUAL TOTAL ENE FIRM ENERGY SECONDARY ENERGY	. ENERGY IERGY	(HM5) (HM5)	 222	47.2 7.6 39.6			
TRANSMISSION LINE	N LENGTH (KM)	 e	29.0	o	10	õs 	SOLANO		69	> ×	SINGLE	CIRCUIT	NOS.	OF CIRCUIT)- -
ACCESS ROAD	ACCESS ROAD LENGTH (KM)		38.0	0	FROM	 BA	BALUNGAO								
CONSTRUCTION COST	181														
	TOTAL COST TOTAL COST/KW	COST COST/KW COST/KWH		(MIL USD) (USD/KW)	MIL USD) (USD/KW) USD/KWH)		31.8 3467.4 1.630	POWER COST TRANSMISSION COST ACCESS ROAD COST		(WIT RED) (WIT RED) (WIT RED)	 666	19, 8 10, 5			
OTHER INFORMATION LAND USE IN RESERVE SUBMERGED ROAD MAP USED (1:50.000 TECHNICAL COMMENT	ESERVC D 0.000 MENT	SCALES	, ,, ,, ,,	3269-17	_										

SCHEME : MATE	MATUNO-2R					SCHEME	1D : 2-008-22-48-0-2
RIVER SYSTEM STREAM	EM : CAGAYAN : MATUNO	WATE PROV	WATER RESOURCES REGION PROVINCE	GION : 11 : IFUGAO	STOOP	COORDINATES : NI STUDY LEVEL : NE TA	N16-32-34 E120-58-49 NEWLY IDENTIFIED THROUGH LHPPS
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFAL AVERAGE DISCHARGE	O/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL (MM/YR): 2750. AVERAGE DISCHARGE (M3/S): 4.0	-	; DAT10 DRAT1	85., INTER TRANSFER TOTAL ; ON RATE (MM/YR) : ON RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.0 GAGE	M GAGE ID CATCHMENT AVER.DISC	: 4-2-055-NW- (KM2) : 1784. RRGE (M3/S) : 69.0
SELECTED PLAN		: אמא-י	RUN-OF-RIVER	OUTPUT FACTOR	**	0.64	
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (MINIMUM OPERATING LEVEL (DRAWDOWN DEPTH	(EL.M): (EL.M): (EL.M):	8 003 . 3 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 .	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3);	41.0	
MAIN DAM (WEIR)	CREST ELEVATION ((EL.M):	808.8 6.3	CREST LENGTH WEIR CONCRETE VOL.	(M) :	46.6 0.0	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) EXCAVATION VOL TOTAL (1000 M3)	: (M) :	8500.0 550.0 17.4	DIAMETER (WIDTH) DIAMETER	~ ~ % %	e. 6.	NOS. : 1
DISCHARGE /read	PLANT MAX. DISCHARGE	: (S/EW)	0.4 0.4	AVERAGE NET HEAD TAILWATER LEVEL	(M) : (EL M) :	265.6	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	CMW)	8.7 8.0 7.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO)	44.6 7.2 37.4	
TRANSM!SSION	ON LENGTH (KM) : 17.0	5 	SOLANO	69	K V SINGLE	CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 30.0	FROM :	BALUNGAO				
CONSTRUCTION COST	TSO.						
	OTAL COST/KW OTAL COST/KWHH (CMIL USD) : (USD/KW) :	22.4 2579.0 1.214	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	13.0 0.8 8.	
OTHER INFORMATION	NO I.						
LAND USE IN RESER LAND USE IN RESER MAP USED (1:50.00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD ; HARP USED (1:50,000 SCALE) : 3165-1 TECHNICAL COMMENT :	· · · · · · · · · · · · · · · · · · ·					

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SCHEME : STA.CRUZ	-: CRUZ	1 ! ! ! !	1	: : : : : : : : : : : : : :		!		80 1	
RIVER SYSTEM: CAGASTREAM: STREAM: STA HYDRO/TOPO. INFORMATION	RIVER SYSTEM : CAGAYAN STREAM : STA.CRUZ O/TOPO. INFORMATION		3 G	WATER RESOURCES REGION PROVINCE	REGION : 11 : N.VIZCAYA	STU	COORDINATES : N STUDY LEVEL : U	N16-22-00 E121-02-00 UNSCALED (PRE-F/S.RECONNA!SSANCE)	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2) 1 RAINFALL (MM/YR) SCHARGE (M3/S)		~	SAT 1	282 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STF 1.4 GAC 3.5 GAC	STREAM GAGE ID GAGE CATCHMENT GAGE AVER, DISCHARGE	: 4-2-055-NW- (KM2) : 1784. ARGE (M3/S) : 69.0	
SELECTED PLAN							٠.	· .	
TYPE OF DEVELOPMENT	FLOPMENT		: RESERVOIR	WOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.30	-	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	FEL LEVEL ING LEVEL	(EL.M) (EL.M) (EL.M) (EL.M)	4 4 4 6 4 8 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	GROSS STCRAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	CMIL M3) :: CMIL M3) :: CMIL M3) ::	26.9 85.7 40.2 19.7		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	2	(EL.M)	: 440.0 : 52.9	CREST LENGTH EMBANKMENT VOL.	(M) ::	: 620.0 : 3.26		
WATERWAY	HEADRACE : LEI PENSTOCK : HORIZON' DIVERSION : LEI EXCAVATION VOL TOTAL	フトフ	OTH (M) . L (M) GTH (M)	. 560.0 . 760.0 . 51.0	DIAMETER (WIDTH) Siameter Diameter	X X X	9.0	NOS	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	CHARGE	(8/EW)	37.5	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	39,4		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	C1TY POWER	(MW)	 4.0.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO)	8 7 8		
TRANSMISSION LINE	ON LENGTH (KM) :	15.0	δţ	: SOLANO	- 69	K V SINGLE	SINGLE CIRCUIT	NOS, OF CIRCUIT : 1	•
ACCESS ROAD L	ACCESS ROAD LENGTH (KM) :	o ·	₩ W	••					
2000	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	5 5	(MIL USD) (USD/KW) (USD/KWH)	30173.6 5.522	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	27 0 0 8 0		
OTHER INFORMATION LLAND USE IN RESERVENCED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	R INFORMATION		259-11]			·			

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SCHEME : PINA	PINAR!PAD				
RIVER SYSTE	RIVER SYSTEM : CAGAYAN STREAM : ADDALAM	WATER RESOURCES REGION PROVINCE	310N : F1 : QUIRINO	COORDINATES : 1	N16-27-56 E121-34-50 UNSCALED (PDE-678 DECONNAISSANCE)
HYDRO/TOPO, INFORMATION	TORMATION				13000000000000000000000000000000000000
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	NT AREA (KMZ): 851.1 ASIN RAINFALL (MM/YR): 2250. DISCHARGE (M3/S): 45.3	(MAIN : DENUDATI EYAPORAT	851 INTER TRANSFER TOTAL : ON RATE (MM/YR) : TON RATE (MM/DAY) :	0.) STREAM GAGE 1D 11.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. HARGE (M3/S) : 250.3
SELECTED PLAN					
TYPE OF DEVELOPMENT		RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO : 0,41	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E DRAWDOWN DEPTH	(EL.M): 194.0 (EL.M): 182.9 (EL.M): 160.6 (M): 33.4	GROSS STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 832.2 (MIL M3): 585.5 (MIL M3): 246.7 (MIL M3): 59.6	
MAIN DAM (WEIR)	CREST ELEVATION (E	(EL.M): 200.0 (M): 86.7	CREST LENGTH EMBANKMENT VOL,	(M): 740.0	
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	(M): 480.0 (M): 310.0 (M): 920.0 0 M3): 125.9	DIAMETER (WIDTH) DIAMETER DIAMETER	S.S. S.	NOS 2 NOS 2 NOS 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (W	(M3/S) : 142.6 (M3/S) : 23.8	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 67.0 (EL, M) : 113.3	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	(MW): 78.7 (MW): 13.1 (MW): 50.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 216.0 (GWH): 114.9 (GWH): 101.1	
TRANSMISSION LINE	ON Length (KM) : 38.0	TO : SANT!AGO	230	K V DOUBLE CIRCUIT	NOS, OF CIRCUIT : 1
ACCESS ROAD L	ACCESS ROAD LENGTH (KM): 5.0 TRUCTION COST	FROM : PINARIPAD			
	OTAL COST OTAL COST/KWH	(USD/KW): 2645.9 (USD/KWH): 1.434	POWER COST TRANSMISSION COST ACCESS HOAD COST	(MIL USD) : 200.0 (MIL USD) : 6.7 (MIL USD) : 1.4	
OTHER INFORMATION	NOI				
LAND USE IN RESERVICED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50.000 SCALE) : 3369-111 TECHNICAL COMMENT :	1. 1			· .

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SCHEME : DIBULUAN	LUAN		· * · · · · · · · · · · · · · · · · · ·	SCHEME (D :	. 2-008-27-51-0-1
RIVER SYSTE	 RIVER SYSTEM : CAGAYAN STREAM : DIBULUAN	WATER RESOURCES REGION PROVINCE	110N : 11	COORDINATES : N16-25-5(STUDY LEVEL : UNSCALED (PRE-F/S	N16-25-56 E121-50-40 UNSCALED (PRE-F/S.RECOMMAISSANCE)
HYDROTTOPO. INFORMATION	ORMATION				
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 194.7 RAINFALL (MM/YR): 2783. CHARGE (M3/S): 13.6	(MAIN: 195., INTER- DENUDATION RATE EVAPORATION RATE	1955. INTER TRANSFER TOTAL : ON RATE (MM/YR) : IOR RATE (MM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMEUT 3.5 GAGE AVER.DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. E (M3/S) : 250.3
SELECTED PLAN					
TYPE OF DEVELOPMENT	.**	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO : 0.58	
reservior	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL DRAWDOWN DEPTH	(EL.M): 321.0 (EL.M): 302.6 (EL.M): 265.9 (M): 55.1	GROSS STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(M)L M3): 431,1 (M)L M3): 292,7 (M)L M3): 138,4 (M)L M3): 13.6	
MAIN DAM (WEIR)	CREST ELEVATION (EL	(EL.M): 327.0 (M): 138.7	CREST LENGTH EMBANKMENT VOL.	(M): 491.0	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 550.0 M): 260.0 M): 1200.0 M3): 78.3	DIAMETER (WIDTH) Diameter Diameter	(M): 4.8	NOS.: 1 NOS.: 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3 FIRM DISCHARGE	(M3/S) : 54.9 (M3/S) : 9.2	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 111,1 (EL.M) : 188.3	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 50.2 (MW): 8.4 (MW): 32.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 108.3 (GWH): 73.3 (GWH): 34.5	
TRANSMISSION	ы Length (км) : 57.0	TO : SANTIAGO	115	K V SINGLE CIRCUIT NOS.	. OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 18.0	FROM : MINURS			
CONSTRUCTION COST	ST				
1	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KW) TOTAL COST/KWH (USD/KWH)	USD) : 174.0 1/KW) : 3462.6 KWH) : 2.075	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 163.0 (MIL USD) : 5.8 (MIL USD) : 5.8	
OTHER INFORMATION	R INFORMATION				

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SCHEME : CAB	CABINGATAN			1	SCHEME 1D : 2-008-28-52-0-1
RIVER SYSTE	RIVER SYSTEM : CAGAYAN STREAM : CONWAP	WATER RESOURCES REGION PROVINCE	G10N : 11 : QUIRING	COORDINATES STUDY LEVEL	EVEL : UNSCALED #121-37-31
HYDRO/TOPO. INFORMATION	FORMATION				
CATCHMENT AREA AVER, BASIN RAINF AVERAGE DISCHANGE	CATCHMENT AREA (KMZ): 1660.3 AVER, BASIN RAINFALL (MM/YR): 2465. AVERAGE DISCHANGE (M3/S): 99.7	(MAIN : 1660., INTER TRANSFER TOTAL DENUDATION RATE EVAPORATION RATE (MM/YR)	ER TRANSFER TOTAL ; (MMJYR) ; (MM/DAY) ;	0.) STREAM 1.4 GAGE CA 3.5 GAGE AV	STREAM GAGE 1D : 4-2-044-NW-244 GAGE CATCHMENT (KM2) : 4244. GAGE AVER.DISCHARGE (M3/S) : 250.3
SELECTED PLAN					
TYPE OF DEVELOPMENT	••	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.70
RESERVIOR	FULL SUPPLY LEVEL (EL.M) AVERAGE OPERATING LEVEL (EL.M) MINIMUM OPERATING LEVEL (EL.M) DRAWDOWN DEPTH (M)	EL.M): 303.0 EL.M): 284.6 EL.M): 247.7 (M): 55.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 37 (MIL M3) : 27 (MIL M3) : 6 (MIL M3) : 6	3153.6 2199.9 953.7 116.2
MAIN DAM (WEIR)	CREST ELEVATION (EL.M) DAM HEIGHT (M)	EL.M): 309.0	CREST LENGTH EMBANKMENT VOL.	(M) : (M) :	365.2 9.07
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT, L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	M) : 400.0 M) : 140.0 M) : 880.0 N3) : 163.8	DIAMETER (WIDTH) DIAMETER DIAMETER		6.2 NOS : 3 4.7 NOS : 3 7.6 NOS : 3
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3/S) FIRM DISCHARGE (M3/S)	/S) : 271.0 /S) : 67.7	AVERAGE NET HEAD TAILWATER LEVEL	(M):	119.0 163.2
POWER /ENERGY	INSAYLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 265.5 (MW): 66.4 (MW): 174.6	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (CWH) :	818.6 561.4 237.2
TRANSMISSION LINE	ON LENGTH (KM) : 72,0	TO : SANTIAGO	230	K V DOUBLE CI	CIRCUIT NOS, OF CIRCUIT : 1
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 38.5 F	FROM : PALASIAN			
CONSTRUCTION COST	150		0		
	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KWH) TOTAL COST/KWH (USD/KWH)	KW): 359.2 KW): 1353.3 WH): 0.551	POWER COST TRANSMISSION COST ACCESS ROAD COST	(WIL USD) :	326.5 21.7 11.0
OTHER INFORMATION	NO -				
LAND USE IN RESUMENCED ROAD	SERVOIR AREA : N	DENSE POPULATION	2		
TECHNICAL COMMENI	·•	RAFAIC LIMIT TO EL GEOLOGY OF WELL BED RMEABILITY THRU BED	- IDPOGRAPHIC LIMIT TO EL SIV.O M - SITE GEOLOGY OF WELL BEDDED LIMESTONE SUSCEPTIBLE TO HIGH PERMEABILITY THRU BEDDING PLANE.	IBLE TO HIGH	

SCHEME : GANIP	- A					SCHE	SCHEME 1D : 2-008-28-53-0-2	
RIVER SYSTEM :	EM : CAGAYAN : CONWAP	BAT PRO	WATER RESOURCES REGION PROVINCE	EGIGN : II : QUIRINO	0 G	COORDINATES STUDY LEVEL	: N16-04-41 E121-20-23 : NEWLY IDENTIFIED THROUGH LHPPS	
HYDRO/TOPO INFORMATION	FORMATION							
CATCHMENT AREA AVER. BASIN RAINE AVERAGE DISCHANGE	CATCHMENT AREA (KM2) : 114.7 AVER. BASIN RAINFALL (MM/YR) : 2250. AVERAGE DISCHANGE (M3/S) : 6.1	·	> ≺	115., INTER TRANSFER TOTAL : ION RATE (MM/YR) : TION RATE (MM/DAY) :	3.0	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCI	M GAGE 1D : 4-2-044-NW-244 CATCHMENT (KM2) : 4244. AVER.DISCHARGE (M3/S) : 250.3	
SELECTED PLAN								
TYPE OF DEVELOPMENT	VELOPMENT	: RUN-O	RUN-OF-RIVER	OUTPUT FACTOR		99'0 :		
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M) : (EL,M) : (EL,M) : (M) :	706.1 705.7 0.7	PONDAGE STORAGE VOL, (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3)	.: 85.3		
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL.M) :	706.4 6.4	CREST LENGTH WEIR CONCRETE VOL.	(M)	 4.0.4		
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) EXCAVATION VOL TOTAL (1000 M3)	GTH (M) : . L (M) : (1000 M3) :	3000.0 350.0 11.1	DIAMETER (WIDTH)	× × ×	 9	NOS. : 1	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (8/EM)	6.0	AVERAGE NET HEAD TAILWATER LEVEL	(M)	: 157.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	: (WW)	\$ 0.0 \$ 2.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(CWH)			
TRANSMISSION LINE	ON LENGTH (KM) : 59.0	70 :	SOLANO	69	K V SINGLE	E CIRCUIT	NOS. OF CIRCUIT : 1	•
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 49.0	FROM :	: FROM NEAREST	PUBLIC ROAD				
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH ((USD/KWH) :	26.1 3307.8 1.515	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) (MIL USD)			
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50,00)	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : 3268-11 TECHNICAL COMMENT :							

SCHEME : DAKGAN	NA	; ; ; ; ; ;	, ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	1	1 f	SCHEME 10 : 2	2-008-29-54-0-1
RIVER SYSTEM :	M : CAGAYAN : CASECNAN	WATE	WATER RESOURCES REGION PROVINCE	SION : 18 : QUIRINO	COORI	COORDINATES : N16-03-04 STUDY LEVEL : UNSCALED	04 E121-27-31
HYDRO/TOPO. INFORMATION	(KM2)	•	••,	731 INTER TRANSFER TOTAL ;	_	M GAGE 1D	-044
AVER, BASIN RAINFALL AVERAGE DISCHARGE	RAINFALL (MM/YR): 2334. CHARGE (M3/S): 40.9		DENUDATION RATE EVAPORATION RATE	(MM/YR) : (MM/DAY) :	1.4 GAGE 3.5 GAGE	CATCHNENT AVER, DISCHARGE	(KMZ): 4244. (M3/S): 250,3
SELECTED PLAN						· •	
TYPE OF DEVELOPMENT	ELOPMENT	: RESERVOIR	∝	RESERVOIR DEVELOPMENT RATIO	H RATIO :	0.75	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) : (EL.M) : (EL.M) :	433.0 413.2 373.5 59.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	1278,7 966,5 312,2 51,2	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M) :	439.0	CREST LENGTH EMBANKMENT VOL.	(M) :	599.1	
: : :							
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : . L (M) : GTH (M) :	300.0 150.0 630.0	DIAMETER (WIDTH) DIAMETER OIAMETER	 2	0.4.7.	NOS. : 2 NOS. : 2 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (S/EM)	171.1	AVERAGE NET HEAD TAILWATER LEVEL	(M) ; (EL.M) ;	119.9	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) :	169.0 28.2 107.7	annual total energy Firm energy Secondary energy	: (CWD) : (CWD)	350.3 246.7 103.6	
TRANSMISSION LINE	N LENGTH (KM) : 55.0	70 :	MUNOS(VIA PANTABANGAN)	230	K V DOUBLE	CIRCUIT NOS.	OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 23.5	FROM :	NAYA	•			
CONSTRUCTION COST	ST		-	•			
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(USD/KW):	330.4 1955.6 1.190	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	6.4.0 6.4.0 7.0	,
OTHER INFORMATION	ON						
LAND USE IN RESER SUBMERGED MAD MAP USED (1:50,00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000 SCALE) : 3268-11 TECHNICAL COMMENT :	-					

SCHEME 1D : 2-008-29-55-0-1	AAYAN WATER RESOURCES REGION : 11 COORDINATES : N16-01-04 E121-27-33 GOYONG PROVINCE : QUIRINO STUDY LEVEL : UNSCALED (PRE-F/S, RECONNAISSANCE)	(KM2): 126.2 (MAIN: 126., INTER TRANSFER TOTAL: 0.) STREAM GAGE ID : 4-2-044-NW-244 (LAMA/YR): 2500. DENUDATION RATE (MA/YR): 1.4 GAGE CATCHMENT (KM2): 4244. (M3/S): 7.7 EVAPORATION RATE (MM/DAY): 3.5 GAGE AVER.DISCHARGE (M3/S): 250.3	IT : RESERVOIR RESERVOIR DEVELOPMENT RATIO : 0.64	IUPPLY LEVEL (EL.M): 474.7 GROSS STORAGE VOL. (MIL M3): 193.9 SE OPERATING LEVEL (EL.M): 455.6 ACTIVE STORAGE VOL. (MIL M3): 155.7 SM OPERATING LEVEL (EL.M): 417.2 DEAD STORAGE VOL. (MIL M3): 33.2 SWN DEPTH (M): 57.6 SEDIMENT VOL.	ELEVATION (EL.M): 480.7 CREST LENGTH (M): 683.3 SIGHT (M): 140.7 EMBANKMENT VOL. (MIL M3): 10.05	CE : LENGTH (M) : 750.0 DIAMETER (WIDTH) (M) : 2.5 NOS. : 1 . OCK : HORIZONT, L (M) : 230.0 DIAMETER (M) : 1.9 NOS. : 1 . SION : LENGTH (M) : 1280.0 DIAMETER (M) : 7.6 NOS. : 1 . NOS. : 1	MAX. DISCHARGE (M3/S) : 10.1 AVERAGE NET HEAD (M) : 111.7 DISCHARGE (M3/S) : 5.0 TA!LWATER LEVEL (EL,M) : 340.0	LED CAPACITY (MW): 9.3 ANNUAL TOTAL ENERGY (GWH): 53.2 POWER (MW): 4.6 FIRM ENERGY (GWH): 40.6 JARANTEED POWER (HW): 5.8 SECONDARY ENERGY (GWH): 12.6	H (KM) : 54.0 TO : MUNOS(VIA PANTABANGAN) 69 K V SINGLE CIRCUIT NOS. OF CIRCUIT : 1	H (KM): 25.5 FROM: NAYA	COST (MIL USD): 179.6 POWER COST (MIL USD): 170.4 COST/KW (USD/KW): 19359.9 TRANSMISSION COST (MIL USD): 2.0 COST/KWH (USD/KWH): 4.044 ACCESS ROAD COST (MIL USD): 7.3	 «
)ELA	EM : CAGAYAN : TABOYONG ORMATION	(KM2) : 126.2 (MM/YR) : 2500. (M3/S) : 7.7			CREST ELEVATION (EL.) DAW HEIGHT (M	HEADRACE : LENGTH (M PENSTOCK : HORIZONT, L (M DIVERSION : LENGTH (M EXCAVATION VOL TOTAL (1000 M	PLANT MAX. DISCHARGE (M3/F)RM DISCHARGE (M3/	INSATLLED CAPACITY (M FIRM POWER (M MIN.GUARANTEED POWER (M	LENGTH (KM) : 54.0	25.5	OTAL COST OTAL COST/KW OTAL COST/KWH OTAL	R INFORMATION
SCHEME : MADDELA	RIVER SYSTEM : CAGA STREAM : TABO HYDRO/TOPO. INFORMATION	CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	SELECTED PLAN	RESERVIOR	MAIN DAM (WEIR)	WATERWAY	DISCHARGE /HEAD	POWER /ENERGY	TRANSMISSION LINE	ACCESS ROA	CONSTRUCTION COST	OTHER INFORMATION LAND USE IN RES SUGMED HEROAD

••	KAGIPSIPAN				SCHEME 1D :	2-008-29-56-0-1	
RIVER SYSTEM	M : CAGAYAN : CASECNAN	WATER RESOURCES REGION PROVINCE	ION : II : N.VIZCAYA	COORDINATES STUDY LEVEL		N16-01-29 E121-22-43 UNSCALED	
HYDRO/TOPO. INFORMATION	ORMAT 1 ON					יסי הפכטויאה וסטאיניי	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 608.7 RAINFALL (MM/YR): 2270. CHARGE (M3/S): 32.8	(MAIN : 609., INTER DENUDATION RATE EVAPORATION RATE	609., INTER TRANSFER TOTAL : ON RATE (MM/DAY) : ION RATE (MM/DAY) :	0.) STREAM 1.4 GAGE C 3.5 GAGE A	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER,DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. (M3/S) : 250.3	
SELECTED PLAN		RESERVO!R	RESERVOIR DEVELOPMENT RATIO	T RATIO :	0.75		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL DRAWDOWN DEPTH	(EL.M): 525.0 (EL.M): 503.6 (EL.M): 460.7 (M): 64.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 1 (MIL M3): (MIL	1042.2 775.1 267.1 42.6		
MAIN DAM (WEIR)	CREST ELEVATION (EL	(EL.M): 531.0 (M): 171.0	CREST LENGTH EMBANKMENT VOL.	(M1L M3) :	474.3		
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 770.6 M): 240.0 M): 1580.0 M3): 181.7	DIAMETER (WIDTH) DIAMETER DIAMETER	 XXX UUU	2.4 t. 4 si ii.	NOS. :: 2 NOS. :: 2 NOS. :: 2	
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (M.	(M3/S) : 137.5 (M3/S) : 22.9	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	139.9 360.0		
POWER	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 158.4 (MW): 26.4 (MW): 104.6	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO) : (HMO)	326.7 231.2 95.5		
TRANSMISSION LINE	N LENGTH (KM) : 70.0	TO : SOLAND	230	K.V. DOUBLE C	CIRCUIT NOS.	OF CIRCUIT : 1	
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 7.5	FROM : NAYA					
CONSTRUCTION COST	ST						
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KWH) TOTAL COST/KWH	USD) : 345.6 //KW) : 2182.0 KWH) : 1.330	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : (MIL USD) :	332.1 11.3 2.1		
OTHER INFORMATION LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	R INFORMATION			·			

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SCHEME : GADENG	92				SCHEME 1D : 2-608-28-57-6-1	57-0-1
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HIVEN SYSTEM STREAM	EM : CAGAYAN : CASECNAN	WATER RESOURCES REGION PROVINCE	SION : II : N.VIZCAYA	STUD	COORDINATES : NIB-CI-30 E121-20-54 STUDY LEVEL : UNSCALED (PRE-F/S, RECONNAISSANCE)	E121-20-54 CONNALSSANCE)
HYDRO/TOPO, INFORMATION	FORMATION				•	
CATCHMENT AREA AVER. BASIN RAINE AVERAGE DISCHARGE		CMAIN: DENUDAT EVAPORA	576 INTER TRANSFER TOTAL : ION RATE (MM/YR) : TION RATE (MM/DAY) :	0.) STRE/ 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D : 4-2-04 GAGE CATCHMENT (KM2) : GAGE AVER.DISCHARGE (M3/S) :	: 4-2-044-NW-244 (KM2) : 4244. M3/S) : 250.3
SELECTED PLAN						
TYPE OF DEVELOPMENT	VELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.70	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL	(EL.N): 555.0 (EL.N): 535.8 (EL.N): 497.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL.	CMIL MS) : (MIL MS) : (MIL MS) :	969.3 684.2 285.1	
MAIN DAM	CREST ELEVATION		CREST LENGTH		720.6 19.84	
WATERWAY	HEADRACE : LENGTH	(X) : 290.0	DIAMETER (WIDTH)			
	HORIZ N : ON VOL TOT	: 270.0 : 1010.0 : 106.8	DI AMETER DI AMETER	 ^ ~ ××	4.0 NOS.	N N N
DISCHARGE /MEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S): 126.5 (M3/S): 21.1	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	133.0 395.6	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN, GUARANTEED POWER	(MW): 138.5 (MW): 23.1 (MW): 94.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (MH9)	292.9 202.3 90.6	
TRANSMISSION	ON LENGTH (KM) : 69.0	TO : SOLANO	230	K V DOUBLE	CIRCUIT NOS. OF CIRCUIT	, , , , , , , , , , , , , , , , , , ,
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 2.5	FROM : NAYA				
CONSTRUCTION C	COST					
	TOTAL COST (MI TOTAL COST/KW (US	MIL USD) : 369.0 (USD/KW) : 2663.6 USD/KWH) : 1.608	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	357.2 11.2 0.7	
LAND USE IN REI SUBMERGED ROAD MAP USED (1:50)	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000 SCALE) : 3268-!! TECHNICAL COMMENT :					

SCHEME 1D : 2-008-29-58-0-2

SCHEME : CASE	CASECNAN					SCHEME	1D : 2-008-29-58-0-2	9 !
RIVER SYSTE	RIVER SYSTEM : CAGAYAN STREAM : CASIGNAN	WATER RES PROVINCE	WATER RESOURCES REGION PROVINCE	N : 11 . COURTINO	STU	COORDINATES : STUDY LEVEL :	N16-03-21 E121-16-45 NEWLY IDENTIFIED THROUGH LHPPS	រីប
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERGE DISCHARGE	ORMATION (KM2): 286.4 (REA (KM2): 2250. (GARGE (M3/S): 15.2	(MAIN ; DENUDATI	86., INTER TI N RATE ON RATE	286., INTER TRANSFER TOTAL ; ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STR 1.4 GAG 3.5 GAG	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. HARGE (M3/S) : 250.3	2 - 2 4 - 4 4 - 6
SELECTED PLAN	ELOPMENT	: RUN-OF-RIVER		OUTPUT FACTOR		0.66		
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) : 548.2 (EL.M) : 547.5 (EL.M) : 546.8 (M) : 1.4		PONDAGE STORAGE VOL. ACTIVE STORAGE VOL.	(1000M3) :	155.7 42.9		
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL,M): 548.2 (M): 8.2		CREST LENGTH WEIR CONCRETE VOL.	: (M) :	60.4 9.2		
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) EXCAVATION VOL TOTAL (1000 M3)	1 (M) : 5650.0 (K) : 205.0 (00 M3) : 41.2		DIAMETER (WIDTH) DIAMETER	 	0 m 0 m	NOS	7+ FA
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 15.2 (M3/S) : 1.5		AVERAGE NET HEAD TAILWATER LEVEL	(M) :	89.8		į
POWER Zenersy	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 11.2 (MW): 1.1 (MW): 1.0		ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMS)	59.6 9.7 50.0		
TRANSMISSION LINE	N LENGTH (KM) : 66.0	TO : SOLANO	o	69	K V SINGLE	CIRCUIT	NOS. OF CIRCUIT :	"
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 10.0	FROM : INOUE	INOUEBERGA					
CONSTRUCTION COST	rst							
	TOTAL COST (MI TOTAL COST XWH (US	(MSD/KW): 26.0 (USD/KW): 2309.8 (USD/KWH): 1.054		POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD)	20.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.		
OTHER INFORMATION	ON							
LAND USE IN RES SUBMERGED ROAD MAP USED (1:50, TECHNICAL COMMI	SERVOIR AREA : F : 6000 SCALE) : 3	ر ،	ULATION	CARCE POPULATION 1982 EXCLUSIVE WITH UPPER CASECNAN-3 PLAN				

RIVER SYSTEM : CASI STREAM : CASI HYDRO/TOPO. INFORMATION	RIVER SYSTEM : CAGAYAN STREAM : CASIGNAN IO/TOPO. INFORMATION	WATER RESOURCES REGION PROVINCE	: 001RINO	OS LL S	COORDINATES : STUDY LEVEL :	N16-06-39 E121-15-39 NEWLY 1DENTIFIED THROUGH LHPPS
CATCHMENT AREA AVER. BASIN RAINF, AVERAGE DISCHARGE	- (KM2) : L (MM/YR) : (M3/S) :	247.0 (MA)N: 247., INTE 225G. DENUDATION RATE 13.1 EVAPORATION RATE	247 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STI 1.4 GAG 3.0 GAG	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-044-NW-244 (KM2) : 4244. HARGE (M3/S) : 250.3
SELECTED PLAN	VELOPMENT	: RUN-OF-RIVER	OUTPUT FACTOR		99.0	
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 675.0 L (EL.M): 674.3 L (EL.M): 673.6 (M): 1.5	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3)	: 37.0	
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL,M): 675.0 (M): 8.0	CREST LENGTH WEIR CONCRETE VOL. ((M)	50.1	
WATERWAY	HEADRACE : LENG PENSTOCK : HORIZONT, EXCAVATION VOL TOTAL <	GTH (M) : 6800.0 L (M) : 200.0 (1000 M3) : 44.2	DIAMETER (WIDTH) Diameter	N N N	2.2.8	NOS. : 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 13,1 (M3/S) : 1,3	AVERAGE NET HEAD TAILWATER LEVEL	(M)	: 112.7 : 550.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 12.2 (MW): 1.2 (MW): 1.1	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(HM9)	. 10.4 . 54.0	
TRANSMISSION LINE	ON LENGTH (KM) : 57.6	TO : SOLANO	69	K V SINGLE	E CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 17.0	FROM : INQUEBERGA				
CONSTRUCTION COST	0087					
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) ; 28.4 (USD/KW) ; 2335.3 (USD/KWH) ; 1.067	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD)	10 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	·
OTHER INFORMATION	SSERVOIR AREA :	KEST - SCARCE POPULATION				
SOGWERGED ROAD MAP USED (1:50,00 TECHNICAL COMMENT	.000 SCALE) : 32	NONE 3268-11 1982 - MUTUALLY EXCLUSIVE WITH UPPER CASECNAM-3 PLAN	JPPER CASECNAW-3 PLAN			

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SCHEME : UPPE	UPPER CASECNAN-2	; ; ; ; ;			t 1	SCHEME 10 : 2-008-29-60-0-1
RIVER SYSTEM :	M : CAGAYAN : CASIGNAN	WATE PROV	WATER RESOURCES REGION PROVINCE	310N : 11 : QUIRINO	COORDINATES STUDY LEVEL	TES : NIG-06-45 E121-15-28 VEL : NEWLY IDENTIFIED THROUGH LHPPS
HYDRO/TOPO INFORMATION	ORMATION					
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 243.0 RAINFALL (MM/YR): 2250. CHARGE (M3/S): 12.9	5	- ¥	243 INTER TRANSFER TOTAL ; ON RATE (MM/YR) ; HON RATE (MM/DAY) ;	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.0 GAGE AVER.DISC	M GAGE 1D : 4-2-044-NW-244 CATCHMENT (KM2) : 4244. AVER.DISCHARGE (M3/S) : 250.3
SELECTED PLAN						
TYPE OF DEVELOPMENT	ELOPMENT	: RESERVOIR	31R	RESERVOIR DEVELOPMENT RATIO		0.03
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): (EL.M): (EL.M):	798.0 774.0 787.0 63.1	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 3: (MIL M3) : 3: (MIL M3) : (MIL M3) :	411.9 386.7 25.2 17.0
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL.M) :	801.0 121.0	CREST LENGTH EMBANKMENT VOL.	(M): 4	423.0 6,75
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT. L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	GTH (M) : . L (M) : GTH (M) : (1000 M3) :	8100.0 375.0 720.0	DIAMETER (WIDTH) DIAMETER DIAMETER	 2	3.2 NOS.: 1 6.7 NOS.: 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (8/6M)	න ස න ස	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 1 (EL,W) : 5	195.2 560.0
POWER Zenergy	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MM) : (MM) : (MM) :	64.0 16.0 47.8	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) : 1 (GWH) : 1 (GWH) :	174.9 140.1 34.9
TRANSMISSION LINE	N LENGTH (KM) : 51.0	 O F	SOLANO	116	K V SINGLE CIP	CIRCUIT NOS. OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 12.0	FROM :	MALASIN			
CONSTRUCTION COST	TSI					
	TOTAL COST (M TOTAL COST/KW (U)	(WIL USD) : (USD/KW) :	194.8 3045.8 ?.294	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : (MIL USD) :	იი ი. ი. ი. ა.
OTHER INFORMATION	NO					
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50.000 SCALE) : 3268-11 TECHNICAL COMMENT :	<u></u>				

SCHEME ID : 2-008-29-61-0-1

WATER PROUNCES REGION : COORDINATES : N16-D8-NAM	**	UPPER CASECNAN-3				SCHEME ID :	. 2-008-29-61-0-1
THROUGH ALL (MAY'RR : 2220. DEMUDATION RATE (MAY'RR : 1.4 GAGE CATCHMENT (MAY'RR : 2220. DEMUDATION RATE (MAY'RR : 1.4 GAGE CATCHMENT (MAY'RR : 2220. DEMUDATION RATE (MAY'RR : 1.4 GAGE CATCHMENT (MAY'RR : 2220. DEMUDATION RATE (MAY'RR : 1.4 GAGE CATCHMENT (MAY'RR : 2220. DEMUDATION RATE (MAY'RR : 1.4 GAGE CATCHMENT (MAY'RR : 2220. GAGE CAT	RIVER SYSTE STREAM	EM : CAGAYAN : CASIGNAN	WATER RESOURCES RE(PROVINCE		COORDI		8-09 E121-14-34 DENTIFIED
The transmission of the transfer total is a stream case in the transfer total is a stream case of the transfer total is a stream case in the transfer total is a stream case of transfer total i	DRO/TOPO, IN	FORMATION				1954H	N.L.L.
FULL SUPPLY LEVEL FULL SUPPLY STORAGE VOL. (MILL M3): 28.1.0 FULL SUPPLY SUPPLY STORAGE FULL SUPPLY SUPPLY SUPPLY STORAGE FULL SUPPLY SUPPLY SUPPLY SUPPLY SUPPLY STORAGE FULL SUPPLY MAX. DISCHARGE FULL SUPPLY	CATCHMENT A	(KM2) : ALL (MM/YR) : (M3/S) :	(MAIN DENUDATI EVAPORAT	R TRANSFER TOTAL : (MM/YR) : (MM/DAY) :	STREA GAGE GAGE	GAGE 1D ATCHMEUT VER.DISCHARGE	: 4-2- (KM2) (M3/S)
ULL SUPPLY LEVEL (EL, M) : 782.9 ATTIVE STORNEE VOL. (MIL M3) : 287.3 RANKGER OFFRATING LEVEL (EL, M) : 756.9 DAD STORNEE VOL. (MIL M3) : 22.3 RANKOWN DEPTH (M) : 39.4 SEDIMENT VOL. (MIL M3) : 12.0 REST ELEVATION (EL, M) : 39.4 SEDIMENT VOL. (MIL M3) : 12.0 REST ELEVATION (EL, M) : 39.4 SEDIMENT VOL. (MIL M3) : 12.0 REST ELEVATION (M) : 85.0 DIAMETER (WIDTH) (M) : 3.4 AND AMETER (WIDTH) (M) : 3.7 LENGTH (M) : 1350.0 DIAMETER (WIDTH) (M) : 3.7 AND AMETER (WIDTH) (M) : 193.6 INA QUARANTEED POWER (WN) : 17.5 FIND POWER COST (MIL USD) : 17.5 FIND WAR COST (MIL USD) : 17.5 SECONDARY ENERGY (MIL USD) : 16.4 AND AMETER (WIDTH) (M)	ECTED PLAN	velopment	: RESERVOIR	RESERVOIR DEVELOPME	NT RATIO :	0.91	
REST ELEVATION (EL.M): 802.0 GREST LENGTH (M): 4.09 MA HEIGHT (M): 85.0 EMBANKMENT VOL. (MIL M3): 4.09 EMBANKMENT VOL. (MIL M3): 4.09 EMBANKMENT VOL. (MIL M3): 4.09 DIAMETER (WIDTH) (M): 3.4 EMSTLESSON: DIAMETER (M): 2.7 VERSION: LENGTH (M): 1380.0 DIAMETER (M): 2.7 VERSION: LENGTH (M): 1380.0 DIAMETER (M): 2.7 VERSION: LENGTH (M): 16.6 LANT MAX. DISCHANGE (M3/S): 27.4 AVERAGE NET HEAD (M): 430.0 LANT MAX. DISCHANGE (M3/S): 27.4 AVERAGE NET HEAD (M): 430.0 LANT MAX. DISCHANGE (M3/S): 27.4 AVERAGE NET HEAD (M): 193.2 IRM POWER (MW): 17.5 FIRM ENERGY (GWH): 193.2 ENGTH (KW): 17.5 FIRM ENERGY (GWH): 153.2 ENGTH (KW): 37.0 FROM: CAMAY.MALASIN ESERVOIR KM): 37.0 FROM: 179.9 FPOWER COST (MIL USD): 164.3 OTAL COST (W) (USD/KW): 237.7 TAANSMISSION COST (MIL USD): 164.3 OTAL COST (W) (USD/KW): 237.7 TAANSMISSION COST (MIL USD): 10.5 MENT : ASSON MAY BARSIN AND CONTINUE MAY FFFERT INDOM WATTER LANT MAX. DISCHANGE COLOGY ASSUMED TO BE AFFECTED BY FAULTS MENT : ASSON MAY FFFERT INDOM WATTER LANT MAX. DISCHANGE COLOGY ASSUMED TO BE AFFECTED BY FAULTS MENT : ASSON MAY FFFERT INDOM WATTER LANT MAX. DISCHANGE COLOGY ASSUMED TO BE AFFECTED BY FAULTS MENT : ASSON MAY FFFERT INDOM WATTER LANT MAX. DISCHANGE COLOGY ASSUMED TO BE AFFECTED BY FAULTS CAGESCAND TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAL TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAL TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PROPOSED CAGEGORAN TRANS BASINS PLAN TO STONE WATTER BALANGE OF PR	RESERVIOR	רבעפר הפעפר		GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	M3) :: M3) :: M3) ::	267.3 263.3 24.0	
ENDRACE : LENGTH (M) :12850.0 DIAMETER (WIDTH) (M) : 3.4 FINSTOCK : HORIZONT. L (M) : 1350.0 DIAMETER (WIDTH) (M) : 2.7 IVERSION : LENGTH (M) : 1350.0 DIAMETER (M) : 8.1 IVERSION : LENGTH (M) : 150.0 DIAMETER (M) : 8.1 ANTICLE (M) : 161.6 DIAMETER (M) : 810.2 IRA DISCHARGE (M) : 161.6 DIAMETER (M) : 810.2 IRA DISCHARGE (M) : 17.5 DIAMETER LEVEL ((EL.M) : 430.0 IRA DOWER (M) : 17.5 DIAMETER LEVEL ((EL.M) : 153.2 IRA DOWER (M) : 17.5 DIAMETER LEVEL ((GWH) : 153.2 IRA DOWER (M) : 17.5 DIAMETER LEVEL ((GWH) : 153.2 IRA DOWER (M) : 61.0 SCONDARY ENERGY (GWH) : 153.2 IRA STOO FOOM : CAMAY, MALASIN THANSMISSION COST (M USD) : 164.3 OTAL COST / W	MAIN DAM	CREST ELEVATION DAM HEIGHT		CREST LENGTH EMBANKMENT VOL,		406.7 4.09	
LANT MAX, DISCHARGE (M3/S): 27.4 AVERAGE NET HEAD (M): 310.2 IRM DISCHARGE (M3/S): 6.8 TAILWATER LEVEL (EL,M): 430.0 NSATLLED CAPACITY (MW): 70.0 ANNUAL TOTAL ENERGY (GWH): 193.6 IRM POWER (MW): 17.5 FIRM ENERGY (GWH): 153.2 IR. GUARANTEED POWER (MW): 61.0 SECONDARY ENERGY (GWH): 153.2 IR. GUARANTEED POWER (MW): 61.0 SECONDARY ENERGY (GWH): 153.2 ENGTH (KM): 37.0 FROM: CAMAY.MALASIN OTAL COST (MIL USD): 179.9 POWER COST OTAL COST (MIL USD): 164.3 OTAL COST (MIL USD): 164.3 OTAL COST (MIL USD): 164.3 OTAL COST (MIL USD): 10.5 OTAL COST (MIL USD): 164.3 OTAL COST (MIL USD): 164.4 OTAL COST (MIL	WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (10	N N N O O O N N N N N N N N N N N N N N		 EEE	ων.α 4 ۲ -	NOS
INSTILEED CAPACITY	DI SCHARGE /HEAD			AVERAGE NET HEAD TAILWATER LEVEL		310.2 430.0	
ENGTH (KM): 48.0 TO: SOLANO 115 K V SINGLE CIRCUIT NOS. OF ENGTH (KM): 37.0 FROM: CAMAY, MALASIN OTAL COST (MIL USD): 175.9 POWER COST OTAL COST/KW (USD/KW): 2571.7 TRANSMISSION COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 2571.7 TRANSMISSION COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD): 164.3 OTAL COST/KW (USD/KW): 1.088 ACCESS ROAD COST (MIL USD/KW): 10.88 ACCESS ROAD COST (MIL USD/KW): 10.88 ACCESS ROAD COS	POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER		ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY		193.6 153.2 40.4	
OTAL COST (MIL OTAL COST/KWH (USD OTAL COST/KWH (USD OTAL COST/KWH (USD OTAL COST/KWH (USD OTAL COST/KWH (USD OTAL COST/KWH (USD OSTAL COST/KWH (USD	TRANSMISSI	LENGTH (KM) :	••		V STNGLE		Q P
OTAL COST (MIL OTAL COST/KW (US OTAL COST/KWH (US) IESERVOIR AREA : FOREST D : NONE D : NONE D : ADA MENT : SIT	ACCESS ROA	. 37	••				
SSENVOIR AREA : FOREST D.000 : NONE D.000 SCALE) : 3268-1	ISTRUCTION C	OTAL COST OTAL COST/KW OTAL COST/KWH (164, 3 5, 0 1, 0	
2	LAND USE I SUBMERGED MAP USED (TECHNICAL	SSERVOIR AREA : FOF 3.000 SCALE) : 326 MENT : -	ST - SCARCE POPULATION -111 10T9 -17E GEOLOGY ASSUMED TO BI CASECNAN TRANS BASINS I OASECNAN TRANS BASINS I	E AFFECTED BY FAULTS DEPENDS ON WATER BAL. PLAN. SCREENING WITHOUT A	ANCE OF PROPOS NY EFFECT UPON	ED Water	

SCHEME 1D : 2-032-00-01-0-1

SCHEME : TABOAN	AN				
RIVER SYSTEM STREAM	M : TABOAN : TABOAN	WATER RESOURCES REGION PROVINCE	GGION : II : CAGAYAN	COORDINATES : STUDY LEVEL ::	: N17-55-58 E122-07-50 :: NEWLY DENTIFIED THOMICH UDDS
HYDRO/TOPO. INFORMATION	ORMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2) : 332.1 RAINFALL (MM/YR) : 3337. CHARGE (M3/S) : 27.5	(MAIN ; DEHUDATI EVAPORAT	332., INTER TRANSFER TOTAL : ON RATE (MM/YR) : (ON RATE (MM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 CAGE AVER.DISC	M GAGE 1D : 4-2-020-NW-225 CATCHMENT (KM2) : 655. AVER DISCHARGE (M3/S) : 51.5
SELECTED PLAN					
TYPE OF DEVELOPMENT	ELOPMENT	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	VT RATIO : 0.67	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M): 103.0 (EL,M): 91.2 (EL,M): 67.7 (M): 35.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 866.1 (MIL M3): 581.5 (MIL M3): 284.6 (MIL M3): 23.2	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 109.0	CREST LENGTH EMBANKMENT VOL.	(M): 422.5 (MIL M3): 5.43	:
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	(M): 460.0 (M): 90.0 (M): 550.0	DIAMETER (WIDTH) DIAMETER DIAMETER	ΣΣ	NOS 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 76.0 (M3/S) : 19.0	AVERAGE NET HEAD TAILWATER LEVEL	(M): 80.4 (EL.M): 9.1	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 50.3 (MW): 12.6 (MW): 33.9	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 152.5 (GWH): 110,1 (GWH): 42.4	· ·
TRANSMISSION LINE	N LENGTH (KM) : 68.0	TO : CAMALANIUGAN	115 K	K V SINGLE CIRCUIT	r NOS. OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 6.0	FROM : FROM NEAREST PUBLIC ROAD	PUBLIC ROAD		
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH	(Mil USD) : 146.1 (USD/KW) : 2905.3 (USD/KWH) : 1.189	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 137.6 (MIL USD) : 6.8 (MIL USD) : 1.7	42 63 64
CTHER INFORMATION LAND USE IN RES SUBMERGED ROAD MAP USED (1:50 TECHNICAL COMM	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : MAP USED (1:50,000, SCALE) : 34T3-1V	۸;			

SCHEME : DIK	DIKATAYAN		·	·	<u> </u>	SCHEME 10 :	2-039-00-01-0-1	
RIVER SYSTEM : DIKA STREAM : DIKA HYDRO/TOPO. INFORMATION	EM : DIKATAYAN : DIKATAYAN : ORMATION	WAT	WATER RESOURCES REGION PROVINCE	GOON : 11 : ISABELA	COORD	COORDINATES : N17-28-13 STUDY LEVEL : NEWLY IDEE THROUGH LI	N17-28-13 E122-09-52 NEWLY IDENTIFIED THROUGH LHPPS	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2): 22 ALL (MM/YR): 44 (M3/S): 2	5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5	(MAIN: , 222., INTE DENUDATION RATE EVAPORATION RATE	222., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAV) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-2-020-NW-225 (KM2) : 655. (M3/S) : 51.5	4
SELECTED PLAN					-	. •		
TYPE OF DEVELOPMENT	/ELOPMENT	: RESERVOIR	8 10	RESERVOIR DEVELOPMENT RATIO	VT RATIO :	0.70		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) : (EL.M) : (EL.M) : (EL.M) :	166.0 147.0 108.9 108.9	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	822.3 244.0 15.6		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M):	172.0	CREST LENGTH EMBANKMENT VOL.	: (W) :	596.0		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT, L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	LENGTH (M) : ONT, L (M) : LENGTH (M) : AL (1000 M3) :	9 10 10 10 10 10 10 10 10 10 10 10 10 10	DIAMETER (WIDTH) DIAMETER DIAMETER	 2 % M	4 ພ ໝ ຕໍ່ຕໍ່ກໍ	NOS. : 2 NOS. : 2 NOS. : 1	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (S/EW)	110.9 18.5	AVERAGE NET HEAD TAILWATER LEVEL	(M) : (EL,M) :	128.6 15.0		
Power /energy	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	CMW)	117.5 19.6 78.8	ANRUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (CMH) : (AMD)	771.5 68.3		
TRANSMISSION LINE	ON LENGTH (KM) : 27.0	 P	: TUGUEGARAO	230	K V DOUBLE C	CIRCUIT NOS.	OF CIRCUIT : 1	
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 10.0	FROM	: FROM NEAREST	PUBLIC ROAD				
CONSTRUCTION COST				٠		1 0 2 6		
î.	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) (USD/KW) (USD/KWH)	286.6 2439.8 1.493	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	N 00 00 00 00 00 00 00 00 00 00 00 00 00		
CTHER INFORMATION LAND USE IN RESERVING HAP USED (1:50.00) TECHNICAL COMMENT	ESERVOIR AREA : D 0.000 SCALE) : MENT :	3472-111			·			

SCHEME ID : 2-047-00-01-0-1

SCHEME : PALANAN	NAN	•			
RIVER SYSTEM STREAM	M : PALANAN : PINACANAUAN	WATER RESOURCES REGION PROVINCE	:G10N : 11 .	COORDINATES : STUDY LEVEL :	N16-55-15 E122-23-50 IDENTIFIED IN THE PREVIOUS STUDY
HYDRO/TOPO. INFORMATION	ORMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2): 358.0 RAINFALL (WM/YR): 3000.	(MAIN : 358., INTE DENUDATION RATE EVAPORATION RATE	358., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	D.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	1D : 4-2-063-NP- SUT (KM2) : 874. :SCHARGE (M3/S) : 54.8
SELECTED PLAN	'ELOPMENT :	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	17 RATIO : 0.18	
RESERV10R	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (MINIMUM OPERATING LEVEL (DRAWDOWN DEPTH	(EL.M): 94.0 (EL.M): 86.9 (EL.M): 72.6 (M): 21.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 153.3 (MIL M3): 103.2 (MIL M3): 50.2 (MIL M3): 25.1	
MAIN DAM (WEIR)	CREST ELEVATION (1)	(EL.M): 100.0 (M): 65.0	CREST LENGTH EMBANKMENT VOL,	(M): 250.0 (MIL M3): 1.04	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	(M): 500.0 (M): 80.0 (M): 610.0	DIAMETER (WIDTH) DIAMETER DIAMETER	(X) (X)	NOS. 1 NOS. 1 NOS. 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE ()	(M3/S) : 56.4 (M3/S) : 9.4	AVERAGE NET HEAD TAILWATER LEVEL	(M): 50.3 (EL.M): 35.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 23,4 (MW): 3,9 (MW): 15,9	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 65.2 (GWH): 34.1 (GWH): 31.1	
TRANSMISSION LINE	DN LENGTH (KM) : 68.0	TO : ILAGAN	th to	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 27.0	FROM : PALANAN			
CONSTRUCTION COST	ST			•	
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH CUSD	(MIL USD) : 73,4 (USD/KW) : 3143,9 (USD/KWH) : 1.691	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 63.4 (MIL USD) : 2.4 (MIL USD) : 7.7	
OTHER INFORMATION LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	R INFORMATION				

SCHEME : MALUPA	РА					SCHEME ID : 3-(3-013-00-01-0-1	
RIVER SYSTE	RIVER SYSTEM : CABATANGAN STREAM : MALUPA		WATER RESOURCES REGION PROVINCE	310N : 111 : QUEZON	COORD	COORDINATES : N15-44-40 STUDY LEVEL : IDENTIFIED	0 E121-21-30 E0	
HYDRO/TOPO. INFORMATION	ORMATION					S	IN THE PREVIOUS STUDY	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 1. RAINFALL (MM./YR): 1. CHARGE (M3/S):	203,0 (8 2503, 1	(MAIN: 203., INTER DENUDATION RATE EVAPORATION RATE	203 . INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM 1.4 GAGE 4 3.5 GAGE 4	STREAM GAGE 10 : GAGE CATCHMENT (GAGE AVER.DISCHARGE (M	: 4-4-001-NW-3118 (KM2) : 242. (M3/S) : 17.1	
SELECTED PLAN	ELOPMENT	. RESI	RESERVO! R	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.61	·	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(E) . (E/E) (EL/M) (E/E) (EL/M)	217.5 201.8 170.4 170.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	263.7 272.8 110.9		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M)) : 223.5) : 129.5	CREST LENGTH EMBANKMENT VOL.	(MIL M3) :	1236,7 31.86		
WATERWAY	HEADRACE : LENGT PENSTOCK : HORIZONT. DIVERSION : LENGT EXCAVATION VOL TOTAL (1	LENGTH (M) CONT. L (M) LENGTH (M) AL (1000 M3)	3 : 840.0 3 : 260.0 3 : 1520.0 5 : 89.8	DIAMETER (WIDTH) DIAMETER DIAMETER		0 4 4	NOS.: 1 NOS.: 1 NOS.: 1	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	GE (M3/S)) : 16.5) : 8.2	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	102.6 94.0		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) (MW) ER (MW)	3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (HM9)	25 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0		
TRANSMISSION LINE	JN LENGTH (KM) : 52.0		TO : MUNOZ	89	K V SINGLE C	CIRCUIT NOS. OF	CIRCUIT : 1	
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 18	18.0 FROM	M : MARIA AURORA					
CONSTRUCTION COST	387							
	TOTAL COST TOTAL COST/KWH TOTAL COST/KWH	(MIL USD) (USD/KW) (USD/KWH)): 403.1): 28952.1): 5,878	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	396.0 1.9 5.1		
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD MAP USED (1:50.000 SCALE) : TECHNICAL COMMENT :	3267-11		·	·			

SCHEME : UMIRAY-3	AY-3	-		SCHEME	3-023-00-01+0-1
RIVER SYSTEM : UMIR STREAM : UMIR HYDRO/TOPO !NFORMATION	M : UMIRAY : UMIRAY ORMATION	WATER RESOURCES REGION PROVINCE	REGION : 111 : AURORA	COORDINATES : STUDY LEVEL :	N15-04-32 E121-21-35 (DENTIFIED IN THE PREVIOUS STUDY
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 335.0 RAINFALL (MM/YR): 4954. CHARGE (M3/S): 47.3	(MAIN : DENUDATI EVAPORAT	335 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	: 4-4-003-NW-430 (KM2): 879. HARGE (M3/S): 116.1
SELECTED PLAN	ELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO : 0.62	
RESERV10R	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 201.0 (EL.M): 182.5 (EL.M): 145.4 (M): 55.6	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 1488.9 (MIL M3) : 924.4 (MIL M3) : 564.5 (MIL M3) : 23.4	
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M): 207.0 (M): 147.0	CREST LENGTH EMBANKMENT VOL.	(M) : 1203.0 (MIL M3) : 25.91	
WATERWAY	HEADRACE: LENGTH PENSTOCK: HORIZONT. L DIVERSION: LENGTH EXCAVATION VOL TOTAL (100	ENGTH (M) : 1190.0 NNT. L (M) : 470.0 ENGTH (M) : 1300.0 L (1000 M3) : 168.8	DIAMETER (WIDTH) DIAMETER DIAMETER	(NOS. : 2 NOS. : 2 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S): 158.6 (M3/S): 39.7	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 117.7 (EL.M) : 60.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 153.7 (MW): 38.4 (MW): 100.3	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 392.8 (GWH): 336.6 (GWH): 56.1	-
TRANSMISSION	N LENGTH (KM) : 52.0	TO : SAN JOSE	230	K V DOUBLE CIRCUIT	WOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 20.0	FROM : ULALIKAN POINT	, IN		
CONSTRUCTION COST	ıst				
	TOTAL COST (MI TOTAL COST/KW (U	(MIL USD): 453.4 (USD/KW): 2949.8 (USD/KWH): 1.283	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 439.0 (MIL USD) : 8.7 (MIL USD) : 5.7	
CAHER INFORMATION LAND USE IN RESUMAP USED (1:50	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : 3265-11				
TECHNICAL COMMENT	COMMENT				

ME : UPPER RIVER SYSTEM		·	4 8	WATER RESOURCES REGION	••	1000	SCHEME COORDINATES :	i 10 : 3-023-00-02-0-1
NFO	⋛	÷	g g	PROVINCE	• • •	N1S		NEWLY 1DENT THROUGH LHP
CATCHMENT AREA AVER, BASIN RA AVERAGE DISCHA	CATCHMENT AREA AVER. BASIN RAINFALL (MM/YR) AVERAGE DISCHARGE (M3/S)	2 : 211. 2 : 5164 3 : 31.	** . 01	(MAIN: 211 INTER DENUDATION RATE EVAPORATION RATE	211 INTER TRANSFER TOTAL : CN RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STR 1.4 GAGI 3.5 GAGI	STREAM GAGE ID GAGE CATCHMENT GAGE AVER DISCHARGE	: 4-4-003-NW-430 r (KM2): 879. CHARGE (M3/S): 116.1
SELECTED PLAN	CTED PLAN TYPE OF DEVELOPMENT		: RESERVOIR	VOIR	RESERVOIR DEVELOPMENT RATIO	ST RATIO :	0,75	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	EL NG LEVEL NG LEVEL	000	322.0 320.4 257.2 64.8	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.		993, 1 738, 9 254, 1	
MAIN DAM	CREST ELEVATION DAM HEIGHT		(EL.M)	: 328.0 : 191.0	CREST LENGTH EMBANKMENT VOL.	CMIL MB?	408,0 20.50	
	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	LENGTH HORIZONT. L LENGTH	H W W W W W W W W W W W W W W W W W W W	: \$20.0 : 200.0 : 1300.0 : 109.2	OLAMETER (WIDTH) DIAMETER DIAMETER	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	n 4 α α 4 α	NOS. : 2 NOS. : 2 NOS. : 1
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE	HARGE	(M3/S)	: 164.1 : 27.3	AVERAGE NET HEAD TAILWATER LEVEL	(M):	150.0	
•	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	POWER	(MW) (MW)	216.1 36.0 150.3	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWH) : (GWH) : (GWH)	358, 1 315, 5 42, 6	
TRANSMISSION LINE	J LENGTH (KM) :	0.14	10	SAN JOSE	230 8	K V DOUBLE	CIRCUIT	NOS, OF CIRCUIT : 1
SOAD	ACCESS ROAD LENGTH (KM) :	38.5	FROM	: FROM NEAREST	PUBLIC ROAD			
CONSTRUCTION COST	L.							
i ! !	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	\$0.0 (M)	(MIE USD) (USD/KW) (USD/KWH)	: 401.8 : 1859.4 : 1.224	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	383.7	
OTHER INFORMATION LAND USE IN RES SUBMERGED ROAD MAP USED (1:50-	R INFORMATION	:: :: :: :: :: :: :: :: :: :: :: :: ::	<u> </u>					

SCHEME : CATMON RIVER SYSTEM : PAMP. STREAM : ANGA HYDRO/IOPO. INFORMATION CATCHMENT AREA	MON EM : PAMPANGA : ANGAT FORMATION AREA	GA (KM2) :	254.0	V	8 8	SOURCES REGION : 111 : BULACAN : BULACAN 254., INTER TRANSFER TOTAL :		SCREME NATES: LEVEL: M GAGE ID	3- -02-7 -03-7 -04-7	1	3-59 NW-326
AVERAGE DISCHARGE		(MM/YR) : (M3/S) :	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-	7.5	(MM/DAY)		CATCHMENT CATCHMENT AVER. DISCHARGE	Ü		258. 8.3
SELECTED PLAN	VELOPMENT			: RESERVOIR	9 H	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.70			
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING MINIMUM OPERATING DRAWDOWN DEPTH	LY LEVEL PERATING PERATING DEPTH	רפעפנ מפער	(EL.M) : (EL.M) : (EL.M) : (EL.M) :	33.4 33.4 33.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	258. 180.3 17.8	-		
MAIN DAM	CREST ELEVATION DAM HEIGHT	VATION	Ü	(EL.M) :	306.0 91.0	CREST LENGTH EMBANKMENT VOL.	(M) :	256.8			
WATERWAY	HEADRACE PENSTOCK DIVERSION EXCAVATION	HORIZ	: LENGTH (M) : HORIZONT. L (M) : LENGTH (M) VOL TOTAL (1000 M3)		550.0 110.0 660.0 4.3.4	DIAMETER (WIDTH) DIAMETER DIAMETER	Z Z Z Z	 		NOS. NOS.	
DISCHARGE /HEAD	PLANT MAX. DISCHARG FIRM DISCHARGE	. DISCHAF	iu	(M3/S) :	3.8	AVERAGE NET HEAD TAILWATER LEVEL	(M):	72.0			
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWE	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POW	/ R R R	: (WW) :	4 vi v. n w o	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO) : (HMO)	32.0 120.0 12.9			
TRANSMISSION LINE	ON LENGTH (KM)	M) : 34.	0.		SAN JOSE	69	K V SINGLE	CIRCUIT	NOS. OF	CI RCU17	
ACCESS ROA	ACCESS ROAD LENGTH (KM) :	. 33.	3.0	FROM :	ACLE	ò		·			
CONSTRUCTION COST	OTAL OTAL OTAL	COST COST/KW COST/KWH	SOS CNS CM3 T	(MIL USD) :	78.4 17211.4 3.290	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	5. T. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.			
OTHER INFORMATION LAND USE IN RESERVICED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA SUBMERGED ROAD MAP USED (1:50.000 SCALE) TECHNICAL COMMENT	: AREA ::	3265-11								

		WATER RESOURCES REGION	!	SCHE	SCHEME ID : 3-025-02-02-0-1
SIREAM : SUMA HYDRO/TOPO, INFORMATION	: SUMACEAO OPMATION	PROVINCE	: NUEVA ECIJA	SIUDY LEVEL	(PRE-F/S.RECONNALSSANCE)
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KMZ): 225.5 RAINFALL (MM/YR): 2872, CHARGE (M3/S): 10.1	CMAIN: 226. INTER DEMUDATION RATE EVAPORATION RATE	226 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCI	M GAGE 1D : 4-3-052-NW-361 CATCHMENT (KM2) : 204. AVER.DISCHARGE (M3/S) : 6.4
SELECTED PLAN		RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO : 0.51	,
RESERVIOR	FULL SUPPLY LEVEL (EL.M) AVERAGE OPERATING LEVEL (EL.M) MINIMUM OPERATING LEVEL (EL.W) DRAWDOWN DEPTH (M)	160,0 129,9 129,6	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 326.2 (MIL M3) : 193.6 (MIL M3) : 132.6	
MAIN DAM (WEIR)	CREST ELEVATION (EL.M) DAW HEIGHT (M)	: 166.0 : 32.0	CREST LENGTH EMBANKMENT VOL.	(M): 427.5	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	. 660.0 . 120.0 . 890.0	DIAMETER (WIDTH) DIAMETER DIAMETER	(X) : 2,5	NOS. : 1 NOS. : 1 NOS. : 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3/S) FIRM DISCHARGE (M3/S)	12.0	AVERAGE NET HEAD TAILWATER LEVEL	(M): 72.9 (EL.M): 74.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 7.2 (MW): 3.6 (MW): 4.9	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 43.7 (GWH): 31.4 (GWH): 12.2	
TRANSMISSION LINE	DN LENGTH (KM) : 33.0	TO : CABANATUAN	69	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 22,0 F	FROM : PAPAYA			
CONSTRUCTION COST	130		·		
	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KW) TOTAL COST/KWH (USD/KWH)	: 104.5 : 14562.1 : 2.977	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 96.9 (MIL USD) : 1.3 (MIL USD) : 6.3	
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50,00	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD MAP USED (1:50,000 SCALE) : 3265-IV TECHNICAL COMMENT :				

SCHEME : PAPAYA	Ϋ́Α				SCHEME 1D : 3-025-02-03-0-1
RIVER SYSTEM STREAM	M : PAMPANGA : CH!CO	WATER RESOURCES REGION PROVINCE	REGION : III : NUEVA ECIJA	COORDINATES STUDY LEVEL	NATES : N15-21-39 E121-10-26 LEVEL : UNSCALED (PRE-F/S.RECONNAISSANCE)
HYDRO/TOPO. INFORMATION	ORMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 125.0 RAINFALL (MM/YR): 2491. CHARGE (M3/S): 4.1	(MAIN : DENUOATI EVAPORAT	125 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM 1,4 GAGE C 3,5 GAGE A	STREAM GAGE 1D : 4-3-052-NW-361 GAGE CATCHMENT (KM2) : 204, GAGE AVER.DISCHARGE (M3/S) : 6.4
SELECTED PLAN					
TYPE OF DEVELOPMENT	ELOPMENT	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.70
RESERV 1 OR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL C MINIMUM OPERATING LEVEL C DRAWDOWN DEPTH	(EL.M): 161.0 (EL.M): 153.5 (EL.M): 138.5 (M): 22.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	127.2 89.8 37.4 5.72
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL,M): 167.0 (M): 75.0	CREST LENGTH EMBANKMENT VOL.	(M) ; (M) ; (M) ;	409. <i>0</i> 2.33
WATERWAY	HEADRACE: LENGTH PENSTOCK: HORIZONT, L DIVERSION: LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : 400.3 GTH (M) : 500.0 (1000 M3) : 30.6	DIAMETER (WIDTH) DIAMETER DIAMETER	 E Z Z 	2,5 NOS. : 1 1.5 NOS. : 1 7.5 NOS. : 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE ((M3/S): 4.9 (M3/S): 2.4	AVERAGE NET HEAD TAILWATER LEVEL	< %) : (EL, M) :	83.8 82.0
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 2.4 (MW): 1.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMO) : (HMO)	4.45. 8.0. 8.8.
TRANSMISSION LINE	LENGTH (KM) : 36.0	TO : CABANATUAN	69	K V SINGLE	CIRCUIT NOS, OF CIRCUIT : 1
ACCESS ROAD L	ACCESS ROAD LENGTH (KM): 22.0 TRUCTION COST	FROM : PAPAYA			
1	TOTAL COST (MIL TOTAL COST/KW (USD TOTAL COST/KWH (USD.	(MIL USD) : 65.6 (USD/KW) : 27365.8 (USD/KWH) : 5.619	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	0, 1 0, 0, 4 €, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,
OTHER INFORMATION LAND USE IN RESERVENCES ROAD MAP USED (1:50.000 TECHNICAL COMMENT	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGES ROAD MAP USED (1:50.000 SCALE) : 3266-111 TECHNICAL COMMENT :	<u>.</u>			

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RIVER SYSTE	SYSTEM : PAMPANGA		WATE	WATER RESOURCES REGION	. NO	COOR	COORDINATES : N15-31-00	1-00 E121-19-00	00-61
STREAM	STREAM : LUBINGAN	٠	PROVINCE	I NCE	• • • •	STUDI		č	SSANCE
HYDRO/TOPO. INFORMATION	ORMATION						-		
CATCHMENT AREA AVER BASIN RAINF AVERAGE DISCHARGE		140.0 2750. 10.9	CMAIN DENUC EVAPC	MAIN ; 140., INTER DENUDATION RATE EVAPORATION RATE	140., INTER TRANSFER TOTAL : ON RATE (MM/YR) : 'ION RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 10 GAGE CATCHMENT GAGE AVER DISCHARGE	: 4-4-001-NW-3118 (KMZ) : 242. (N3/S) : 17.1	-NW-311 242. 17.1
SELECTED PLAN									
TYPE OF DEVELOPMENT	ELOPMENT	••	RESERVOIR	<u>د</u>	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.16		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING I MINIMUM OPERATING I DRAWDOWN DEPTH	י רבאפר (פו רבאפר (פו פו	(EL.M) : (EL.M) : (EL.M) : (EL.M) :	288.3 271.1 236.8 51.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) :: (MIL M3) :: (MIL M3) ::	66.9 8.4.9 9.8.0 8.8		•
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(E)	(EL,M) :	294.3 124.3	CREST LENGTH EMBANKMENT VOL.	(M) :	432.2 6.85		
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (:000 M3)	LENGTH (CONT. L (LENGTH (COO)		720.0 140.0 1370.0 67.7	DIAMETER (WIDTH) BIAMETER DIAMETER	 	7.55	NOS. NOS.	
DISCHARGE /HEAD	PLANT MAX, DISCHARGE FIRM DISCHARGE		: (S/EW)	8.4 8.6	AVERAGE NET HEAD TAILWATER LEVEL	((K) :	98.3	2024	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER		CMW) :	დ ს 4 დ ი დ	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD) : (CMH)	57.8 30.4 27.4		
TRANSMISSION LINE	LENGTH (KM) :	58.0	. 0	MUNOZ	ST.	K V SINGLE	CIRCUIT NOS.	OF CIRCUIT	***
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 6	6,0	FROM :	LIGAYA					
CONSTRUCTION COST	TS(
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(USD/KWI)		135.9 19605.1 3.521	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	132.1		
OTHER INFORMATION LAND USE IN RES	R INFORMATION	- - - - - -							

SANTORY ON TYDROPOST

SCHEME : GUMAIN	N.			,	SCHEME 10 : 3	3-027-00-01-0-1
RIVER SYSTEM STREAM	м : СОГО : GUMAIN	WATER RESOURCES REGION PROVINCE	10N : 111 : PAMPANGA	COORDINATES STUDY LEVEL		N15-01-30 E120-27-45 UNSCALED (PRE-F/S. RECONNALSSANCE)
HYDRO/TOPO, INFORMATION	ORMATION				! :	
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 121.0 RAINFALL (MM/YR): 2250. CHARGE (M3/S): 3.0	(MALN : 121,. INTER TRANSFER TOTAL DENUDATION RATE (MM/YR) EVAPORATION RATE	TRANSFER TOTAL : (MM/YR) : (MM/DAY) :	0.) STREAM 1.4 GAGE C 3.5 GAGE A	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE C	: 4-3-052-NW-361 (KM2) : 204. (M3/S) : 6.4
SELECTED PLAN						
TYPE OF DEVELOPMENT		RESERVO) R	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.51	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E) MINIMUM OPERATING LEVEL (E) DRAWDOWN DEPTH	(EL.M): 118.0 (EL.M): 108.9 (EL,M): 90.6 (M): 27.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	7 4 60 7 2 8 8 8 8 8 8 8 9 8 9 8 9 9 8 9 9 9 9 9	
MAIN DAM (WEIR)	CREST ELEVATION (EL	(EL.M): 124,0 (M): 73.0	CREST LENGTH EMBANKMENT VOL.	(M) :	340.1 2.46	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M) : 540.0 M) : 140.0 M) : 910.0 M3) : 33.7	DIAMETER (WIOTH) Diameter Diameter	2	V - v v u n	NOS.: 1 NOS.: 1 NOS.: 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M.	(M3/S): 3.4 (M3/S): 1.7	AVERAGE NET HEAD TAILWATER LEVEL	(M):	86.3 51.0	
POWER ZENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(МW): 1.6 (KW): 0.8 (MW): 1.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) :	0.00 0.00 1.00	
TRANSMISSION LINE	UENGTH (KM) : 21.0	TO : HERMOSA	89	K V SINGLE CI	CIRCUIT NOS. (OF CIRCUIT : 1
ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 6.0	FROM : PANLAG			-	
CONSTRUCTION COST)ST				-	
9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COST (MIL USD) TOTAL COST/KW (USD/KWH) TOTAL COST/KWH	USD) : 62.5 /KW) : 39698.3 KWH) : 7.985	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	59.8	
CTHER INFORMATION LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	R INFORMATION					

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SCHEME : PILA			1	Ö	SCHEME ID : 3-077-00-02-0-1
RIVER SYSTEM :	M : AGNO : PILA	WATER RESOURCES REGION PROVINCE	EGION : 111 : PANGASINAN	COORDINATES : STUDY LEVEL :	:S : N15-44-37 E120-15-20
HYDRO/TOPO. INFORMATION	ORMATION				12000000000000000000000000000000000000
CATCHMENT AREA AVER, BASIN RAINFALL AVERAGE DISCHARGE	(KMZ): NFALL (MM/YR): SE (M3/S):	2500. DENUDATION RATE 5.7 EVAPORATION RATE	ER TRANSFER TOTAL : (MM/YR) : (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISC	M GAGE 1D : 4-3-017-NW-325 CATCHMENT (KM2): 128. AVER.DISCHARGE (M3/S): 7.4
SELECTED PLAN	ELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO : 0.7	75
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL ORAWDOWN DEPTH	(EL,M): 193.0 EL (EL,M): 177.8 EL (EL,M): 147.5 . (M): 45.5	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : 179,9 (MIL M3) : 184,4 (MIL M3) : 45,5 (MIL M3) : 8,0	ດ 4 ເກີດ ດ 4 ເກີດ ດ ເກີດ ທີ່
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 199.0 (M): 113.0	CREST LENGTH EMBANKMENT VOL.	(M): 983,5 (M)L M3): 17.35	. 55 35 35
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	LENGTH (M) : 520.0 CONT. L (M) : 260.0 LENGTH (M) : 1000.0 AL (1000 M3) : 37.8	OIAMETER (WIDTH) Diameter Diameter	 	2.5 NOS.: 1 1.8 NOS.: 1 6.6 NOS.: 1
DISCHARGE IHEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 8,0 (M3/S) : 4,0	AVERAGE NET HEAD TAILWATER LEVEL	(M) : 88.8 (EL,M) : 86.0	æ O:
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	(MW) : 5.8 (MW) : 2.9 (MW) : 6.7	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HMD)	1.9 5.3
TRANSMISSION LINE	ON LENGTH (KM) : 42.0	TO : CAMILING		K V SINGLE CIRCUIT	IT NOS. OF CIRCUIT : 1
· ACCESS ROAL	ACCESS ROAD LENGTH (KM) : 10.0	FROM : PIAS			
CONSTRUCTION COST	OTAL COST STAL COST/KW OTAL COST/KWH	(M1L USD) : 243.4 (USD/KW) : 41604.6 (USD/KWH) : 8.847	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 238,9 (MIL USD) : 238,9	
OTHER INFORMATION LAND USE IN RESERVING NAP USED (1:50,00) TECHNICAL COMMENT	ESERVOIR AREA : D 0.000 SCALE) : MENT :	111-2908			

SCHEME : SAN	SAN NICOLAS			SCHEME	E 15 : 3-077-00-03-0-1
RIVER SYSTEM : AGNO STREAM : AMBA	EM : AGNO : AMBAYAQAN	WATER RESOURCES REGION PROVINCE	EGION : III : PANGASINAN	COORDINATES : STUDY LEVEL':	N15-07-20 E120-46-50 IDENTIFIED IN THE PREVIOUS STUDY
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	**************************************	(MAIN : DENUDATI EVAPORAT	310., INTER TRANSFER TOTAL : ON RATE (AM/VR) : ION RATE (AM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	D : 4-3-093-NP- T (KM2) : 690. CHARGE (M3/S) : 42.7
SELECTED PLAN	FELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	NT RATIO : 0.50	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 240.1. (EL.M): 222.7 (EL.M): 188.0 (M): 52.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 357.4 (MIL M3): 247.5 (MIL M3): 109.9 (MIL M3): 21.7	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 246.1 (M): 130.1	CREST LENGTH EMBANKMENT VOL.	(M): 795.3	
WATERWAY	HEADRACE: LENGTH PENSTOCK: HORIZONT. L DIVERSION: LENGTH EXCAVATION VOL TOTAL (100	IGTH (M): 790.0 L (M): 310.0 IGTH (M): 1470.0 (1000 M3): 85.4	DIAMETER (WIDTH) Diameter Diameter	C X C C X C C X C C X C C C X C C C X C	NOS. : 1 NOS. : 1 NOS. : 1
DI SCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 19.5 (M3/S) : 0.8	AVERAGE NET HEAD TAILWATER LEVEL	(M): 101,7 (EL.M): 116.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN GUARANTEED POWER	(MW): 16.4 (MW): 8.2 (MW): 10.3	ANNUAL TÖTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 97,1 (GWH): 71,7 (GWH): 25,4	
TRANSMISSION	ON LENGTH (KM) : 25.0	TO : SAN MANUEL	69	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 2.0	FROM : STA.MARIA			
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH ((WIL USD) : 250.1 (USD/KW) : 15282.0 (USD/KWH) : 3.153	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 248.4 (MIL USD) : 1.1 (MIL USD) : 0.6	
OTHER INFORMATION LAND USE IN RESERV SUBMERGED ROAD MAP USED (1:50.000	R INFORMATION	-			

SCHEME 1D : 3-077-00-04-0-1

SCHEME : TABU	5	- :	.*					,			· !
RIVER SYSTEM : STREAM :	EM : AGNO : AGNO		ક α.	WATER RE PROVINCE	WATER RESOURCES REGION PROVINCE	10N : 111 : BENGUET	-8 %	COORDINATES STUDY LEVEL	** **	N16-16-43 E120-44-33 UNSCALED (PRE-F/S.RECONNAISSANCE)	-33
HYDRO/IOPO. INFORMATION	FORMATION					-					
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	AREA (KM2) N RAINFALL (MM/YR) SCHARGE (M3/S)		1070.0 (M 2838. Di 63.3 E	CMAIN : DENUDATEVAPORA		1070 INTER TRANSFER TOTAL : 10N RATE (MM/YR) : 1110N RATE (MM/DAY) :	0.) ST 1.4 G/2 3.5 G/2	STREAM GAGE GAGE CATCHME GAGE AVER.D:	M GAGE 1D CATCHMENT AVER. DISCHARGE	: 4-3-093-NP- (KM2) : 690 (M3/S) : 42.	NP- 690. 42.7
SELECTED PLAN	HNOWACO IIIA		υ α	810/8188		PESERVOIR DEVELOPMENT RATIO	7. 8AT 10	c .	99		
2									,		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING MINIMUM OPERATING DRAWDOWN DEPTH	LEV LEV	(EL.M) EL (EL.M) EL (EL.M)	440	414.0 404.4 385.1	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) (MIL M3) (MIL M3)		221.6 127.5 94.1 74.9	÷	
MAIN DAM	CREST ELEVATION DAM MEIGHT		(EL.M)		420.0	CREST LENGTH EMBANKMENT VOL.	(M)	25.0	250.0 3.08		
WATERWAY	HEADRACE: LEN PENSTOCK: HORIZONI DIVERSION: LEN EXCAVATION VOL TOTAL	~ L ~	GTH (M) . L (M) . GTH (M)		3000.0 160.0 1250.0 192.6	DIAMETER (WIDTH) DIAMETER DIAMETER	ZZZ JJJ	** ** **	7.6	NOS. NOS.	200 200 M
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	HARGE	(M3/S) (M3/S)		75.1 12.5	AVERAGE NET HEAD TAILWATER LEVEL	(M)	. 109	109.0 290.0		
Power /energy	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	1TY POWER	(MM) (MM)	,	67.4 11.2 52.8	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(HMO)	460.2	460.2 93.3 361.9		
TRANSMISSION LINE	ON LENGTH (KM) :	27.0	01	••	SAN MANUEL	2.5	K V SINGLE	E CIRCUIT	NOS	OF CIRCUIT	14
ACCESS ROA	ACCESS ROAD LENGTH (KM) :	6.0	FROM		DALUPIRIP						
CONSTRUCTION COST	osr								-		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL COST TOTAL COST/KW TOTAL COST/KWH		(WIL USD) (USD/KW) (USD/KWH)		161.8 2402.4 0.782	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD)		156.9 3.2 1.7		
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00	R INFORMATION LAND USE IN RESERVOIR AREA SUBMERGED ROAD MAP USED (1:50.000 SCALE) TECHNICAL COMMENT		168-1								

SCHEME 1D : 3-077-00-05-0-2

SCHEME : AGNO-1	-				
RIVER SYSTEM STREAM	M : AGNO	WATER RESOURCES REGION PROVINCE	GION : 111 : BENGUET	COORDINATES STUDY LEVEL	: N16-33-47 E120-47-55 : NEWLY IDENTIFIED THROUGH LHPPS
HYDRO/TOPO, INFORMATION	ORMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 347.1 RAINFALL (MM/YR): 2941. CHARGE (M3/S): 21.7	(MAIN : DENUDATI EVAPORAT	347. (NTER TRANSFER TOTAL : ON RATE (MM/YR) : 1	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.0 GAGE AVER.DISC	M GAGE 1D : 4-3-093-NP- CATCHMENT (KM2) : 690. AVER.DISCHARGE (M3/S) : 42.7
SELECTED PLAN					
TYPE OF DEVELOPMENT	ELOPMENT	: RUN-OF-RIVER	OUTPUT FACTOR	: 0.70	
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M): 824.3 (EL,M): 823.8 (EL,M): 823.4 (M): 0.9	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL, (1000M3)	(1000M3): 129.3 (1000M3): 28.0	
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL,M): 824.3 (M): 7.3	CREST LENGTH WEIR CONCRETE VOL. (1	(1000 M3) : 60.8	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L EXCAVATION VOL TOTAL (100	GTH (M) : 2300.0 . L (M) : 165.0 (1000 M3) : 13.7	DIAMETER (WIDTH) Diameter	(M): 2.7	MOS.: 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 11.3 (M3/S) : 1.0	AVERAGE NET HEAD TAILWATER LEVEL	(M): 49.4 (EL.M): 770.0	
Power /energy	INSATLLED CAPACITY FIRM POWER MIN, GUARANTEED POWER	(MW): 4.6 (MW): 0.4 (MW): 0.4	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 25.9 (GWH): 3.5 (GWH): 22.4	
TRANSMISSION LINE	LENGTH (KM) : 26.0	TO : LA TRINIDAD	¥ 69	V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAC	ACCESS ROAD LENGTH (KM) : 9.0	FROM : NEAREST PUBLIC	ROAD		
CONSTRUCTION COST	ısı			•	
	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) : 13.6 (USD/KW) : 2965.8 (USD/KWH) : 1,336	POWER COST (R TRANSMISSION COST (R ACCESS ROAD COST ()	(M)L USD) : 9.9 (M)L USD) : 1.1 (M)L USD) : 2.6	
OTHER INFORMATION	NO				
LAND USE IN RES	LAND USE IN RESERVOIR AREA : FOREST	T - SCARCE POPULATION			
SOUMENCED COOMENT TECHNICAL COMMENT	SCALE) :	1964 PROCEEDED TO ENERGY CAUSED	2ND SCREENING DUG TO DECREASE OF BY MAXIMUM DISCHARGE CONSTRAINT.	OF EXPECTED POWER AND NT.	AND

SCHEME : AGNO-2	₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹	1 6 1 1 1 1 1 1 1			į		SCHEME ID :	3-077-00-06-0-2	N I
RIVER SYSTEM : AGNO STREAM : AGNO	M : AGNO	WATER REPROVINCE	WATER RESOURCES REGION PROVINCE	610N : 111 : BENGUET	- v	COORDINATES STUDY LEVEL		N16-37-25 E120-49-47 NEWLY IDENTIFIED THROUGH LHPPS	4
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2) : 2 (MM/YR) : 3 (M3/S) :	255.7 (MAIN 3011. DENUC	MAIN: 256 INTE DENUDATION RATE EVAPORATION RATE	INTER TRANSFER TOTAL : (MM/YR) : (TE (MM/DAY) :	3.0	STREAM GAGE C	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-3-093-NP- (KM2) : 690. (M3/S) : 42.7	
SELECTED PLAN	FELOPMENT	: RUN-OF-RIVER	RIVER	OUTPUT FACTOR			0.70		
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M): (EL,M): (EL,M): (M):	1014.1 1013.6 1013.1	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3)		82.9 21.3		
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL,M) : (M) :	1014.1	CREST LENGTH WEIR CONCRETE VOL.	(M)		52.4		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L EXCAVATION VOL TOTAL (10)	TH (M) : L (M) : 1000 M3) :	7950.0 385.0 38.0	DIAMETER (WIDTH) DIAMETER	2 X		ς, 4 ες	NOS. :	5 −− 5×
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) :	8.6	AVERAGE NET HEAD TAILWATER LEVEL	(M) (EL,M)		148.5		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	: (MM) : (MM)	0.0 8.0 8.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH)		59.1 7.9 51.2		
TRANSMISSION LINE	ON LENGTH (KM) : 27.6	T0 :	LA TRINIDAD	69	K V SIN	SINGLE CI	CIRCUIT NOS.	OF CIRCUIT :	· -
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 4.3	F ROM :	FROM NEAREST NATIONAL ROAD	ATIONAL ROAD			•		
CONSTRUCTION COST	DST								
1	TOTAL COST TOTAL COST/KW TOTAL COST/KWH	(MIL USD) : (USD/KW) : (USD/KWH) :	21.8 2070.9 0.937	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD)		4 4 4 4 4		
CTHER INFORMATION LAND USE IN RES SUBMERGED ROAD MAP USED (1:50 TECHNICAL COMM	ESERVOIR AREA : M D O,000 SCALE) : 3	MIXED - SCARCE POPULA PROVINCIAL ROAD 2.5 3169-1 1954 - TWO STREAM INTAKES	- SCARCE POPULATION CIAL ROAD 2.5 KMS. 1954 ISTREAM INTAKES						

SCHEME : AGNO-3	i i i i i i i i	, ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	1	1 5	SCHEME ID :	3-077-00-07-0-2
RIVER SYSTEM : AGNO STREAM : AGNO HYDRO/TOPO INFORMATION	AGNO AGNO AGNO	WAYER RESOURCES F PROVINCE	REGION : 111 : RENGUET	COOR	COORDINATES : N16-40-42 STUDY LEVEL : NEWLY IDEN THROUGH LH	N16-40-42 E120-49-20 NEWLY IDENTIFIED THROUGH LHPPS
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KMZ): 195.7 (INFALL (MM/YR): 2885, RGE (M3/S): 11.9	CMAIN : DENUDATI EVAPORAT	196., INTER TRANSFER TOTAL : ON RATE (MM/YR) : 'ION RATE (MA/DAY) :	0.) STREA 1.4 GAGE 2.5 GAGE	STREAM GAGE ID GAGE CATCHMENT GAGE AVER, DISCHARGE	: 4-3-093-NP- (KM2) : 690. (M3/S) : 42.7
SELECTED PLAN	PMENT	: RUN-OF-RIVER	OUTPUT FACTOR	**	0.70	
PONDAGE FU AV MI	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) : 1215.2 (EL.M) : 1214.0 (EL.M) : 1212.8 (M) : 2.5	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3) :	8. 8. 8.	
MAIN DAM CR (WEIR) WE	CREST ELEVATION WEIR HEIGHT	(EL,M): 1215.2 (M): 8.2	CREST LENGTH WEIR CONCRETE VOL. (: (M) :	2 th	:
WATERWAY HE PE EX	HEADRACE : LENGTH PENSTOCK : HORIZONT L EXCAVATION VOL TOTAL (10	GTH (M): 7250.0 . L (M): 335.0 (1000 M3): 25.9	DIAMETER (WIDTH) DIAMETER	(M)		NOS
DISCHARGE PL	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) : 6.2 (M3/S) : 0.5	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	183.0	
POWER IN	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 9.3 (MW): 0.8 (MW): 0.7	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (CMH)	52.4 7.0 45.4	
TRANSMISSION LINE LE	LENGTH (KM) : 32.0	TO : LA TRINIDAD	88	K V SINGLE	CIRCUIT NOS.	OF CIRCUIT : 1
ACCESS ROAD LENGTH (KM)	NGTH (KM) : 0.	FROM : NATIONAL ROAD	SESIDE DAMSITE			
CONSTRUCTION COST						
	TOTAL COST (M. TOTAL COST/KW (U.	(MIL USD): 17.1 (USD/KW): 1836,9 (USD/KWH): 0.829	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	n, −, ο, n, π, ο,	
OTHER INFORMATION			y!			
LAND USE IN RESERVOIR AREA SUBMERGED ROAD MAP USED (1:50,000 SCALE) TECHNICAL COMMENT	NON STATE	S - 2	CARCE POPULATION 1964 ALLUVIAL DEPOSITS AT THE INTAKE SITE			
: !	•					:

SCHEME 1D : 3-077-01-08-0-1

WATER RESOURCES REGION : 111 COORDINATES : N15-33-29 E120-20-29 PROVINCE : TARLAC STUDY LEVEL : UNSCALED (PRE-F/S.RECONNAISSANCE)): 243.0 (MAIN: 243., INTER TRANSFER TOTAL: 0.) STREAM GAGE ID : 4-3-G17-NW-325): 2250. DENUDATION RATE (MM/YR): 1.4 GAGE CATCHMENT (KM2): 128.): 10.2 EVAPORATION RATE (MM/DAY): 3.5 GAGE AVER.DISCHARGE (M3/S): 7.4	: RESERVOIR RESERVOIR DEVELOPMENT RATIO : 0.70	EL (EL.M): 210.0 GROSS STORAGE VOL. (MIL M3): 321.5 NG LEVEL (EL.M): 195.2 ACTIVE STORAGE VOL. (MIL M3): 224.9 NG LEVEL (EL,M): 165.7 DEAD STORAGE VOL. (MIL M3): 96.6 (M): 44.3 SEDIMENT VOL. (MIL M3): 17.0	(EL.M) : 216.0 CREST LENGTH (M) : 1423.0 (M) : 112.8 EMBANKMENT VOL. (M1L M3) : 22.34	LENGTH (M) : 860.0 DIAMETER (WIDTH) (M) : 2.5 NOS. : 1 RIZONT. L (M) : 540.0 DIAMETER (M) : 2.2 NOS. : 1 LENGTH (M) : 1440.0 DIAMETER (M) : 7.8 NOS. : 1 TOTAL (1000 M3) : 75.6	HARGE (M3/S): 13,9 AVERAGE NET HEAD (M): 85.6 (M2.S): 7.0 TA!LWATER LEVEL (EL.M): 103.2	ITY (MW): 9.8 ANNUAL TOTAL ENERGY (GWH): 54.7 (GWH): 43.0 POWER (MW): 6.1 SECONDARY ENERGY (GWH): 11.6	25.0 TO : BAMAMBANG 69 K V SINGLE CIRCUIT NOS. OF CIRCUIT : 1	6.0 FROM : SAN BARTOLOME	(MIL USD); 306.2 POWER COST (MIL USD); 303.4 (USD/KW); 31178.6 TRANSMISSION COST (MIL USD); 1.1 (USD/KWH); G.584 ACCESS RGAD COST (MIL USD); 1.7	
WATER RESOURC PROVINCE	(MAIN ; DENUDATI EVAPORAT	: RESERVOIR	(EL.M): (EL.M): (EL.M):	** **				٠.	••		
CAMILING-1 YSTEM : AGNO : CAMILING	(KM2) : (MM/YR) : (M3/S) :	ELOPKENT	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	CREST ELEVATION DAM HEIGHT	HEADRACE : LENGTH (PENSTOCK : HORIZONT. L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000	PLANT MAX, DISCHARGE FIRM DISCHARGE	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	LENGTH (KM) :	ACCESS ROAD LENGTH (KM) : 6.0	OTAL COST OTAL COST/KW OTAL COST/KWH	TINFORMATION
SCHEME : CAMILING-1 RIVER SYSTEM : AGNO STREAM : CAMILING-1	CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	SELECTED PLAN	RESERVIOR	MAIN DAM (WEIR)	WATERWAY	DISCHARGE /HEAD	POWER Zenergy	TRANSMISSION LINE	ACCESS ROAD	CONSTRUCTION COST	OTHER INFORMATION

	CAMILING-2			SCHE	SCHEME 10 : 3-077-01-09-0-1
RIVER SYSTEM :	EM : AGNO : CAMILING	WATER RESOURCES REGION PROVINCE	310N : 111	COORDINATES STUDY LEVEL	: N15-32-52 E120-18-32 : UNSCALED (PRE-F/S, RECONNAISSANCE)
HYDRO/TOPO. INFORMATION	, (d)			7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	200-WM-710-0-2
CAICHMENI AKEA AVER. BASIN RAINFALL AVERAGE DISCHARGE	NEA (KMZ): 191.2 N RAINFALL (MM/YR): 2250. SCHARGE (M3/S): 8.0	MAIN : 191 INIER DENUDATION RATE EVAPORATION RATE	191., INIEK IKANSFEK 101AL : ON RATE (MM/YR) : 10N RATE (MM/DAY) :	U.) SINEAM ONCE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	HARGE (
SELECTED PLAN TYPE OF DEVELOPMENT	,,	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	VT RATIO : 0.75	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E DRAWDOWN DEPTH	(EL.M): 254.0 (EL.M): 238.9 (EL.M): 208.6 (M): 45.4	GROSS STORAGE VOL. ACTIVE STORAGE VOL. BEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) ; 254.9 (MIL M3) ; 189.6 (MIL M3) ; 65.4 (MIL M3) ; 13.4	
MAIN DAM	CREST ELEVATION (E)	(EL.M): 260.0 (M): 112.0	CREST LENGTH EMBANKMENT VOL.	(M): 545.0	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 440.0 M): 350.0 M): 980.0	DIAMETER (WIDTH) DIAMETER DIAMETER	(M) : 2,5 (M) : 2,1 (M) : 7,4	NOS.: 1 NOS.: 1 NOS.: 1
DISCHARGE /HEAD	PLANT MAX, DISCHARGE (M	(M3/S): 11.3 (M3/S): 5.6	AVERAGE NET HEAD TAILWATER LEVEL	(M): 87.1 (EL.M): 148.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 8.1 (MW): 4.0 (MW): 5.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 44.2 (GWH): 35.4 (GWH): 8.7	
TRANSMISSION LINE	DN LENGTH (KM) : 29.0	TO : CAMILING	6.6	K V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 12.0	FROM : SAN BARTOLOME			
1200 000 100 000 000 000 000 000 000 000	OTAL COST OTAL COST/KWH C	KIL USD) : 135.2 (USD/KW) : 16717.7 USD/KWH) : 3.554	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 130.6 (MIL USD) : 1.2 (MIL USD) : 3.4	
OTHER INFORMATION LAND USE IN RES SUBMERGED ROAD MAP USED (1:50 TECHNICAL COMM	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD MAP USED (1:50.000 SCALE) : 3066-1 TECHNICAL COMMENT :				

SCHEME 1D : 3-077-04-10-0-2

SCHEME : PAMPANG	ANG				
RIVER SYSTEM :	M : AGNO : PAMPANG	WATER RESOURCES REGION PROVINCE	GION : 111 : BENGUET	COORDINATES STUDY LEVEL	: N16-14-16 E120-48-16 : NEWLY 1DENTIFIED TUDDIGU 1DES
HYDRO/TOPO. INFORMATION	ORMAT I ON				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 192.7 RAINFALL (MM/YR): 2629. CHARGE (M3/S): 10.1	(MAIN : DENUDATI EVAPORAT	193 INTER TRANSFER TOTAL : ON RATE (MM/YR) : 1	0.) STREAM GAGE 1D 1,4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	1D : 4-3-093-NP- NT (KM2) : 690. SCHARGE (M3/S) : 42.7
SELECTED PLAN	ELOPMENT	: RUN-QF-RIVER	OUTPUT FACTOR	0.70	٠.
PONDAGE	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (MINIMUM OPERATING LEVEL (DRAWDOWN DEPTH	(EL.M): 363.5 (EL.M): 363.1 (EL.M): 362.6 (M): 0.9	PONDAGE STORAGE VOL. (1000M3) ACTIVE STORAGE VOL. (1000M3)	(1000M3): 52.4 (1000M3): 13.1	
MAIN DAM (WEIR)	CREST ELEVATION WEIR HEIGHT	(EL.M): 363.5 (M): 6.5	CREST LENGTH WEIR CONCRETE VOL. (1	(M): 50.5 (1000 M3): 5.6	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L EXCAVATION VOL TOTAL (100	GTH (M) : 5060.0 . L (M) : 215.0 (1000 M3) : 16.0	DIAMETER (WIDTH) DIAMETER	(M): 2.0	NOS. : 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE	(M3/S) : 5.3 (M3/S) : 0.5	AVERAGE NET HEAD TAILWATER LEVEL	(EL.M): 146.0 (EL.M): 206.0	
POWER FENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW) : 6.3 (MW) : 0.5	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 35.6 (GWH): 4.8 (GWH): 30.8	
TRANSMISSION	NA LENGTH (KM) : 35,0	TO : SAN MANUEL	У 65 9	V SINGLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 22.0	FROM : SAN.NICOLAS			
CONSTRUCTION COST	ST				
	TOTAL COST (MILL TOTAL COST/KW (UST TOTAL COST/KWH (USC	(M1L USD) : 18.4 (USD/KW) : 2893.3 (USD/KWH) : 1.309	POWER COST (N TRANSMISSION COST (N ACCESS ROAD COST (N	(MIL USD) : 10.7 (MIL USD) : 1.4 (MIL USD) : 6.3	
OTHER INFORMATION LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50,00	R INFORMATION				

SCHEME : KANAN	N N AGOS	WATER RESOURCES REGION	010N : 14	SCHEME COORDINATES:	ME 10 : 4-007-00-01-0-1
HYDRO/TOPO, INFORMATION	: KANAN ORMATION	PROVINCE	NO 2000		
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 364.3 RAINFALL (MM/YR): 5569. CHARGE (M3/S): 58.5	(MAIN : DENUDATI EVAPORAT	364., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	D : 4-4-003-NW-430 IT (KM2) : 879. :CHARGE (M3/S) : 116.1
SELECTED PLAN	ELOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RATIO : 0,75	
RESERV 10R	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 294.0 (EL.M): 273.0 (EL.M): 231.0 (M): 63.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 1857.2 (MIL M3): 1384.1 (MIL M3): 473.1 (MIL M3): 25.5	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M) : 300,0 (M) : 200,0	CREST LENGTH EMBANKMENT VOL.	(M): 880.0	
WATERWAY	HEADRACE : LENGTH (M.) PENSTOCK : HORIZONT, L (M.) DIVERSION : LENGTH (M.) EXCAVATION VOL TOTAL (1000 M3)	1 (M) : 880.0 - (M) : 220.0 1 (M) : 1260.0	DIAMETER (WIDTH) DIAMETER DIAMETER	(M) : (M) . (M)	NOS.: 2 NOS.: 2 NOS.: 3
DI SCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S): 153.8 (M3/S): 51,3	AVERAGE NET HEAD TAILWATER LEVEL	(M): 168.9 (EL,M): 100.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 213,9 (MW): 71,3 (AW): 153,1	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 690.7 (GWH): 624.4 (GWH): 654.3	
TRANSMISSION	N LENGTH (KM) : 18.6	TO : INFANTA	230	K V DOUBLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 14.0	FROM : NEAREST PROVID	PROVINCIAL ROAD		
CONSTRUCTION COST					4
	TOTAL COST TOTAL COST/KWH TOTAL COST/KWH (US	(MIL USD) : 475.8 (USD/KW) : 2224.7 (USD/KWH) : 0.738	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 467.9 (MIL USD) : 3.9 (MIL USD) : 4.0	
OTHER INFORMATION	OO.				
LAND USE IN RESERVISUADE ROAD WAP USED (1:50,00)	SERVOIR AREA : FOR : NON : NON : 336	EST - SCARCE POPULATION E A-111 1970 NONE			

SCHEME 1D : 4-007-00-02-0-1

SCHEME : DARAITAN	TAN					
RIVER SYSTEM : AGOS	1 : AGOS : KALIWA	WATER RESOURCES REGION PROVINCE	110N : 1V : 0UEZON	COORD	COORDINATES : N14-36-00 STUDY LEVEL : UNSCALED	N14-36-00 E121-26-10 UNSCALED
HYDRO/TOPO. INFORMATION	RMATION					S. DECOMMA I SSAMOES
CATCHMENT AREA AVER. BASIN RAINFAL AVERAGE DISCHARGE	CATCHMENT AREA (KM2): 325.0 AVER. BASIN RAINFALL (MM/YR): 3681. AVERAGE DISCHARGE (M3/S): 32.7	(MAIN : 325., INTER DENUDATION RATE EVAPORATION RATE	325 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-4-003-NW-430 (KN2) : 879. (M3/S) : 116.1
SELECTED PLAN						
TYPE OF DEVELOPMENT		RESERVOIR	RESERVOIR DEVELOPMENT RATIO	T RAT10 :	0,40	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (E MINIMUM OPERATING LEVEL (E ORAWDOWN DEPTH	(EL,M): 234.0 (EL,M): 221.8 (EL,N): 197.4 (M): 36.6	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) :	541.1 413.1 126.1 22.7	
MAIN DAM (WEIR)	CREST ELEVATION (E	(EL.M): 240.0	CREST LENGTH EMBANKMENT VOL.	(M) :	280.0	
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 400.0 M): 140.0 M): 750.0 M3): 88.9	DIAMETER (WIDTH) DIAMETER DIAMETER	 X X X	0 4 1- 4 01 Q	NOS.: 1 NOS.: 1 NOS.: 2
DISCHARGE /HEAD	PLANT MAX. DISCHANGE (M FIRM DISCHANGE	(M3/S): 96.0 (M3/S): 24.0	AVERAGE NET HEAD TAILWATER LEVEL	(M) :	77.5	
Ромея Лепелсץ	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 61.2 (MW): 15.3 (MW): 40.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWH) : (GWH) :	176.6 134.1 42.5	
TRANSMISSION LINE	N LENGTH (KM) : 23.0	TO : DOLORES	115 }	K V SINGLE C	CIRCUIT NOS.	OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 20.0	FROM : STA.MARIA				
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH	M1L USD) : 125.9 (USD/KW) : 2055.8 USD/KWH) : 0.857	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	2.2.8 5.7.3	
OTHER INFORMATION LAND USE IN RESER SUBMERCED ROAD MAP USED (1:50.00 TECHNICAL COMMENT	ESERVOIR AREA : FOREST D.000 SCALE) : 3263-1 MENT : SIT	SCARCE POPULATI 1970 GEOLOGY OF HARD ISCEPTIBLE TO LEA	TONE BUT	FAULTED, JOINTED STRUCTURE TO MUTUALLY EXCLUSIVE PLAN	רטאב PLAN	
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SCHEME : UPPE	UPPER AGOS-1M				SCHEME ID : 4-007-00-03-0-1
RIVER SYSTEM STREAM	4 : AGOS : LENATIN	WATER RESOURCES REGION PROVINCE	110N : 1V : RIZAL	COORDINATES STUDY LEVEL	IATES : N14-37-39 E121-24-24 EVEL : NEWLY 10ENTIFIED THROLIGH 1 HPPS
HYDROITOPO, INFORMATION	DRMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 136.0 RAINFALL (MM/YR): 3759. CHANGE (M3/S): 14.2	CMAIN: 136., INTER DENUDATION RATE EVAPORATION RATE	136., INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	0.) STREAM 1.4 GAGE CA 3.0 GAGE AN	STREAM GAGE 1D : 4-4-003-NW-430 GAGE CATCHMENT (KM2): 879, GAGE AVER.DISCHARGE (M3/S): 116.1
SELECTED PLAN					
TYPE OF DEVELOPMENT	••	RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.70
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL (EL MINIMUM OPERATING LEVEL (EL ORAWDOWN DEPTH	(EL.M): 252.0 (EL.M): 242.9 (EL.M): 224.7 (M): 27.3	GROSS STORAGE VOL. ACTIVE STORAGE VOL. SEDIMENT VOL.	(M)L M3) : (MIL M3) : (MIL M3) : (MIL M3) :	446.5 313.7 132.8 9.5
MAIN DAM	CREST ELEVATION (EL	(EL.M): 258.0 (M): 77.7	CREST LENGTH EMBANKMENT VOL.	(M) :	244,7 1.84
WATERWAY	HEADRACE : LENGTH (M) PENSTOCK : HORIZONT, L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	M): 1300.0 M): 95.0 M): 620.0 M3>: 65.3	DIAMETER (WIDTH) DIAMETER DIAMETER	 ~ ^ ^ % % %	6,5 NOS.: 1 4,4 NOS.: 1 8,1 NOS.: 1
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3 FIRM DISCHARGE (M3	(M3/S): 72.3 (M3/S): 12.0	AVERAGE NET HEAD TAILWATER LEVEL	(M) : (EL.M) :	75.2 165.0
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED FOWER	(MW): 44.7 (MW): 7.5 (MW): 32.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) : (GWH) :	16.2 65.3 11.0
TRANSMISSION LINE	N LENGTH (KM) : 18.G	TO : DOLORES	115	K V SINGLE CI	CIRCUIT NOS. OF CIRCUIT: 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 23.0	FROM : TANAY			
CONSTRUCTION COST	OTAL COST OTAL COST/KW	SD) : 83,8 KW) : 2099,4	POWER COST TRANSMISSION COST	CMIL USD) ; (MIL USD) ;	24 va m 20 4 m
TE OTHER INFORMATION	TOTAL COSTYKWH (USD)KWH)				
LAND USE IN RESUMENCED ROAD MAP USED (1:50 TECHNICAL COMM	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD : 3263-1 TECHNICAL COMMENT :				

SCHEME : UPPE	UPPER AGOS-1S					SCHEME 10	4-007-00-04-0-1	
RIVER SYSTEM STREAM	M : AGOS : LIMUTAN	PRO	WATER RESOURCES REGION PROVINCE	EGION : IV : RIZAL	STUD	COORDINATES : N14- STUDY LEVEL : NEW THRO	N14-38-15 E121-24-30 NEWLY IDENTIFIED THROUGH LHPPS	
HYDRO/TOPO. INFORMATION	ORMATION		:					
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	REA (KM2): 135.7 RAINFALL (MM/YR): 3799. CHARGE (M3/S): 14.2	,	PAT Y	136 INTER TRANSFER TOTAL: ION RATE (MM/YR): FION RATE (MM/DAY):	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER, DISCHARGE	: 4-4-003-NW-430 (KM2) : 879. SE (M3/S) : 116.1	<u>o</u> .
SELECTED PLAN	ELOPMENT	: RESERVOIR	2. R	RESERVOIR DEVELOPMENT RATIO	NT RATIO :	0.20		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M) : (EL.M) : (EL.M) : (EL.M) : (EL.M) :	252.0 242.7 224.2 27.8	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) :	341,2 89,4 51,7 7,0		
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL.M):	258.0	CREST LENGTH EMBANKMENT VOL.	(M) :	196,0 1,58		
WATERWAY	HEADRACE : LENGTH (PENSTOCK : HORIZONT. L (DIVERSION : LENGTH (EXCAVATION VOL TOTAL (1000)	GTH (M) : . L (M) : GTH (M) : (1000 M3) :	500.00 60.00 6000.00	DIAMETER (WIDTH) Diameter Diameter	 222 232	4 0 0 n i	NOS.: 1 NOS.: 1 NOS.: 1	
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (8/EW)	46.9	AVERAGE NET HEAD TA!LWATER LEVEL	(EL.M):	60,7 180,3		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	CMW) :	23, 3,3,5 45,5 56,5	ANNUAL TOTAL EMERGY FIRM ENERGY SECONDARY ENERGY	: (HMO)	61.0 34.3 26.7		
TRANSMISSION	ON LENGTH (KM) : 18.0	Т0	DOLORES	69	K V SINGLE	CIRCUIT NOS.	S. OF CIRCUIT : 1	
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 23.0	FROM :	TANAY					
CONSTRUCTION COST	087							
	TOTAL COST (MI TOTAL COST/KW (1)	(MIL USD) : (USD/KW) :	70.6 3007.5 1.669	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) :	68 . 60 . 00 . 00		• .
OTHER INFORMATION	R INFORMATION	7						

SCHEME 1D : 4-007-00-05-0-1

SCHEME : UPPE	UPPER AGOS-2				
RIVER SYSTEM : AGOS STREAM : KANA	M : AGOS : "KAWAN	WATER RESOURCES REGION PROVINCE	EGION : 1V : QUEZON	COORDINATES STUDY LEVEL	: M14-48-40 E121-30-42 : NEWLY 1DENTIFIED THEOLIGH 1 HESS
NYDRO/TOPO, INFORMATION	CRMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KMZ): 286,4 I RAINFALL (MM/YR): 5798.	CMAIN: DENUDATI EVAPORAT	286. INTER TRANSFER TOTAL; ON RATE (MM/YR): ION RATE (MM/DAY):	0.) STREAM GAGE 1D 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISC	M GAGE 1D : 4-4-003-NW-430 CATCHMENT (KM2) : 879. AVER.DISCHARGE (M3/S) : 116.1
SELECTED PLAN		: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	AT RATIO : 0.75	
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 316.0 (EL.M): 299.8 (EL.M): 267.3 (M): 48.7	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 1526.3 (MIL M3): 1137.3 (MIL M3): 389.1 (MIL M3): 20.0	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 322.0 (M): 156.0	CREST LENGTH EMBANKMENT VOL.	(M): 430.0 (MIL M3): 10.71	
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT, L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : 380.0 . L (M) : 180.0 GTH (M) : 800.0 (1000 M3) : 92.8	DIAMETER (W)DTH) Diameter Diameter	(X) (X)	NOS. : 2 NOS. : 2 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S): 125.5 (M3/S): 41.8	AVERAGE NET HEAD TAILWATER LEVEL	(M): 130.9 (EL,M): 166.0	
POWER . VENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW): 135.2 (MW): 45.1 (MW): 96.9	AMNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH): 439.1 (GWH): 394.8 (GWH): 44.4	
TRANSMISSION 1. INE	N. LENGTH (KM) : 21.0	TO : INFANTA	230	K V DOUBLE CIRCUIT	NOS. OF CIRCUIT : 1
ACCESS ROAD L.	ACCESS ROAD LENGTH (KM) : 18.6 TRUCTION COST	FROM : NEAREST PROVINCIAL ROAD	INCIAL ROAD		
; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	OTAL COST OTAL COST/KW OTAL COST/KWH	(MIL USD): 261.4 (USD/KW): 1933.2 (USD/KWI): 0.641	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) : 251.8 (MIL USD) : 4.3 (MIL USD) : 5.3	
OTHER INFORMATION	R INFORMATION	r - SCARCE POPULATION			
SUBMERGED ROAD MAP USED (1:50.00) TECHNICAL COMMENT	: N 000 SCALE) : 3	111 1970 JLTS AT THE RIGHT ABU APTABILITY OF THE PLA	ONE 364-111 1970 - FAULTS AT THE RIGHT ABUTTMENT - ADAPTABILITY OF THE PLAN DEPENDS ON ACCESSIBILITY	LITY	

THEN TORY OF HYDROPOSER SITES

SCHEME 10 : 4-115-01-01-0-1

	: WAWA	PROVINCE	BIZAL	STUDY LEVEL :	: UNSCALED
HYDRO/TOPO, INFORMATION	RMATION				
CATCHMENT AREA AVER. BASIN RAINFALL AVENAGE DISCHARGE	- (KM2) : L (MM/YR) : (M3/S) :	283.2 (MAIN : 283., INTE 3445. DENUDATION RATE 26.4 EVAPORATION RATE	283 INTER TRANSFER TOTAL : ON RATE (MM/DAY) :	0.) STREAM GAGE ID 1.4 GAGE CATCHMENT 3.5 GAGE AVER.DISCHARGE	ID : 4-4-003-NW-430 NI (KMZ) : 879. SCHARGE (M3/S) : 116.1
SELECTED PLAN					
TYPE OF DEVELOPMENT	LOPMENT	: RESERVOIR	RESERVOIR DEVELOPMENT RATIO	IT RATIO : 0.67	
RESERV I OR	FULL SUPPLY LEVEL AVERAGE CPERATING LEVEL MINIMUM CPERATING LEVEL DRAWDOWN DEPTH	(EL.M): 151.0 (EL.M): 136.9 (EL.M): 108.8 (M): 42.2	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3): 835.0 (MIL M3): 558.2 (MIL M3): 276.9	
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M): 157.0	CREST LENGTH EMBANKMENT VOL.	(M): 277,5	
WATERWAY	PENSTOCK : LENGTH PENSTOCK : HORIZONT, L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	GTH (M) : 440.0 . L (M) : 160.0 GTH (M) : 890.0 (1000 M3) : 91.1	DIAMETER (WIDTH) Diameter Diameter	(M)	NOS. : 1 NOS. : 1 NOS. : 2
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S): 67.1 (M3/S): 22.4	AVERAGE NET HEAD TA!LWATER LEVEL	(M): 110,1 (EL.M): 24,3	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW): 60.9 (MW): 20,3 (MW): 43.2	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWH) : 201.8 (GWH) : 177.7 (GWH) : 24.1	
TRANSMISSION LINE	LENGTH (KM) : 21,0	TO : DOLORES	115	K V SINGLE CIRCUIT	NOS, OF CIRCUIT : 2
ACCESS ROAD	ACCESS ROAD LENGTH (KM) : 3.6	FROM : MONTALBAN			
CONSTRUCTION COST	OTAL COST OTAL COST/KW OTAL COST/KWH	(M1L USD) : 164.4 (USD/KW) : 2701.5 (USD/KWH) : 0.889	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD) ; 150.8 (MIL USD) ; 2.6 (MIL USD) ; 1.0	
OTHER INFORMATION	NC				
LAND USE IN RESER' SUBMERGED ROAD MAP USED (1:50,00 TECHNICAL COMMENT	VOIR AREA : MIX : NON : NON : 326	- DENSE POPULATION V 1970 ODLE FORMATION (+/-	EL 180.0 M.) AT THE LEFT BANK	F BANK FANG STRICTIRE WITH	·

SCHEME : BOSIGON	NOOI	1 1 1 1 1 1 1	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5	ļ	SCHEME ID	5-014-01-01-0-1	<u>.</u> 1
RIVER SYSTE STREAM	RIVER SYSTEM : MATOGDON STREAM : DOSIGON	WATE	WATER RESOURCES REGION PROVINCE	SION : V : CAMARINES NORTE		COORDINATES : N14- STUDY LEVEL : NEWL	N14-10-07 E122-38-54 NEWLY IDENTIFIED	رة 4
HYDRO/TOPO, INFORMATION	FORMATION						ומאסטפה באראט	
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2) : (MM/YR) : (M3/S) :	335.7 (MAIN 3923. DENU 36.3 EVAP	: 336 DATION RAI DRATION RE	INTER TRANSFER TOTAL : (MM/YR) : (TE (RM/DAY) :	0.) STREA 1.4 GAGE 3.5 GAGE	STREAM GAGE ID GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-5-001-h (KM2) : (M3/S) :	1W-501 28. 3.3
SELECTED PLAN	VELOPMENT	: RESERVOIR	818 818	RESERVOIR DEVELOPMENT RATIO	IT RATIO :	0.38		
RESERV! OR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM CPERATING LEVEL DRAWDOWN DEPTH	(EL.M): L (EL.M): L (EL.M):	80.0 72.3 56.8 23.7	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(M)L M3) : (M)L M3) : (M)L M3) : (M)L M3) :	246,44 20,00 20,00 30,00		
MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	(EL.M) :	86.0 63.0	CREST LENGTH EMBANKMENT VOL.	(M) :	295,5 1.45		
WATERWAY	HEADRACE : LENGTH PENSTOCK : HORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (100	LENGTH (M) : LENGTH (M) : LENGTH (M) : TOTAL (1000 M3) :	6000 6000 6000 8000 8000	DIAMETER (WIDTH) Diameter Diameter		4 4 1~ 0 6.	NOS	ий-
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	: (S/EM)	114, 1.	AVERAGE NET HEAD TAILWATER LEVEL	(EL.M) :	47.6		
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN.GUARANTEED POWER	(MW) : (MW) : (MW) :	24.7 7.4 28.8	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (HM9) : (PM9)	122.9 65.3 57.6		
TRANSMISSION LINE	ON LENGTH (KM): 30.0	. 01	LABO	115	K V SINGLE	CIRCUIT NOS.	S. OF CIRCUIT :	61
ACCESS ROA	ACCESS ROAD LENGTH (KM) : 0.	FROM :	FROM : NATIONAL ROAD BESIDE DAMSITE	BESIDE DAMSITE				
1	OTAL COST OTAL COST/KW OTAL COST/KWH	(MIL USD) : (USD/KW) :	2051.2 2.111.1	POWER COST TRANSMISSION COST ACCESS ROAD COST	CMIL USD) :	88 0 54 4		•
OTHER INFORMATION			100 Per 1110 CC					
LAND USE IN RESER SUBMERGED ROAD MAP USED (1:50.00		PROVINCIAL ROAD 3562-IV 1975	10.0 KMS.	ā 6				
I ECHNI CAL		SITE GEOLO COVERAG	CONTRICT CONTRICT CONTRICT WEATH	SITE GEOLOGY OF DEEPLY WEATHERED BASALTIC FLOW UNDER THICK COVERAGE OF RESIDUAL SOIL	W UNDER THIC	v		•

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SCHEME	EME : PULANTUNA	TUNA		-	:			٠		י מישביים	
	RIVER SYSTEM : B1CO STREAM : PULA HYDRO/TOPO, INFORMATION	: BICOL : PULANTUNA DRMATION	UNA		WATER REPROVINCE	WATER RESOURCES REGION PROVINCE	EGION : V : CAMARINES SUR	ō'n	COORDINATES STUDY LEVEL		N13-52-01 E122-54-50 UNSCALED (PRE-F/S.RECONNAISSANCE)
SELE	CATCHMENT AREA AVER. BASIN FAINFALL AVERAGE DISCHARGE SELECTED PLAN	INFALL	(KM2) : (MM/YR) : (M3/S) :	201.0 3500. 19.1	CMAIN DENUD EVAPO	MAIN: 201 INTE DENUDATION RATE EVAPORATION RATE	201 INTER TRANSFER TOTAL : ON RATE (MM/YR) : ION RATE (MM/DAY) :	 	STREAM GAGE CA GAGE AV	STREAM GAGE 1D GAGE CATCHMENT GAGE AVER.DISCHARGE	: 4-5-001-NW-501 (KMZ) : 28. E (M3/S) : 3.3
į	TYPE OF DEVELOPMENT	LOPMENT		 ¤	: RESERVOIR	œ	RESERVOIR DEVELOPMENT RATIO	VT RATIO		0.15	
	RESERVIOR	AVERAGE OPERATING MINIMUM OPERATING DRAWDOWN DEPTH		י רפאפר (פר רפאפר (פר לפר	(EL,M) : (EL,M) : (EL,M) : (EL,M) :	68.00 69.00 7.00 7.00 7.00 7.00 7.00 7.00 7.00	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	CMIL M3) (MIL M3) (MIL M3)	·	129.1 88.3 40.7	
	MAIN DAM (WEIR)	CREST ELEVATION DAM HEIGHT	VATION	(EL	(EL.M) :	71,0 50.2	CREST LENGTH EMBANKMENT VOL.	(MIL M3)		157.5	
	WATERWAY	HEADRACE PENSTOCK DIVERSION EXCAVATIO	: : HGR12 : : VOL TOT	. L (16ТН (16ТН (9000 8000 8000 8000	490.0 120.0 640.0 27.4	DIAMETER (WIDTH) DIAMETER DIAMETER	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		რ ო დ • - დ	NOS.: NOS.:
	DISCHARGE /HEAD	PLANT MAX. DIS FIRM DISCHARGE	PLANT MAX. DISCHARGE FIRM DISCHARGE		(M3/S) :	29.8	AVERAGE NET HEAD TAILWATER LEYEL	(M)		37.2 20.8	
	POWER /ENERGY	INSATLLED (FIRM POWER	INSATLLED CAPACITY · FIRM POWER MIN.GUARANTEED POWER		CMW) :	e v v v ⊷ v v v	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(CWA)		46.5 19.9 26.6	
	TRANSMISSION LINE	N LENGTH (KM)	CM): 36.0	o	٠. ت	LABO	69	K V SINGLE		CIRCUIT NOS.	. OF CIRCUIT :
	ACCESS ROAD LENGTH (KM)	LENGTH (K	(M) : 4.5		FROM :	VILLAZAR					
8	CONSTRUCTION COST	OST									
} 	 	TOTAL TOTAL TOTAL	COST COST/KW COST/KWH	(MSD/KW)	USD):	39.7 4366.7 1.424	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL USD)		97.0 4.1 8.1	
10	OTHER INFORMATION	ON LESERVOIR OAD	* AREA :								

C - 7 INVENTORY OF EXISTING HYDROELECTRIC PLANT

PLANT O RYDROBLECTRI SHR н × ¤ <u>ы</u> INVENTORY

RIVER SYSTEM STREAM	: CAGAYAN : MAGAT	•	NATER RESOURCES REGION PROVINCE	REGION: 11	COORDINATES	: NI6-47-53	E121-22-37
HYDRO/TOPO. INFORMATION CATCEMENT AREA AVER. BASIN RAINFALI AVERAGE DISCHARGE	O/TOPO. INFORMATION CATCHENT AREA AVER. BASIN RAINFALL (MM/YR): AVERAGE DISCHARGE (M3/S):	4143.0					
SELECTED PLAN TYPE OF DEVELOPMENT	COPMENT : RESERVOIR						
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL DRAWDOWN DEPTE	(EL,M) WEL (EL,M) WEL (EL,M)	: 193.0 : 178.6 : 164.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	1250.0 782.0 468.0	
MAIN DAM	CREST ELEVATION DAM BEIGHT	(EL,M)	: 200.0 : 114.0	CREST LENGTH EMBANKMENT VOL.	(M): (MIL M3):	416.0	
Waterway	HEADRACE : LENG PENSTOCK : BORIZONT. DIVERSION : LENG EXCAVATION VOL TOTAL (LENGTH (M). CONT. L (M) LENGTH (M)	. 630.0 . 300.0 	DIAMETER (WIDTH) DIAMETER DIAMETER	 (((x x))	5 t t t t t t t t t t t t t t t t t t t	NOS.
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(8/EM) (8/EM)	456.0	AVERAGE NET BEAD TAILWATER LEVEL	: (M):	67.5	
Power /energy	INSATLLED CAPACITY FIRM POWER HIN. GUARANTEED POWER	(MW) (MW) ER (MW)	: 360.0 : : : 200.0	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWE) : (GWE) : (GWE) :	1237.0 723.0 514.0	
Transmission Line	Lengte (KM) :	14.4 TO	: SANTIAGO	230 K,V		NOS.OF	circuir
ACCESS ROAD LENGTE	: (1031)	FROM	••				
CONSTRUCTION COST	TOTAL COST TOTAL COST/KW TOTAL COST/KWE	(MIL US\$) (US\$/KW) (US\$/KWE)	: 391.3 : 1087.0 : 0.446	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) :	374.8 3.5 13.0	
OTHER INFORMATION	R INFORMATION	·					

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SCHEME : ANGAT						
RIVER SYSTE STREAM	RIVER SYSTEM : PAMPANGA STREAM : ANGAT	WATER RESOURCES REGION :	III -	COORDINATES :	: N14-54-55	E121-10-06
HYDRO/TOPO. INFORMATION CATCHKENT AREA AVER. BASIN RAINFALI AVERAGE DISCHARGE	O/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL (MM/XR): AVERAGE DISCHARGE (M3/S):					
SELECTED PLAN TYPE OF DEVELOPMENT	ELOPMENT : RESERVOIR					
RESERVIOR	FULL SUPPLY LEVEL (EL,M) AVERAGE OPERATING LEVEL (EL,M) ANTENAM OCCORDANING FOREST	217.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL.	(MIL M3) : (MIL M3) : (MIL M3) :	1075.0 850.0 225.0	
		37.0	SEDIMENT VOL.) } !	
MAIN DAM	CREST ELEVATION (EL,M) DAM BEIGET (K)	: 223.5 : 131.0	CREST LENGTH EMBAHKMENT VOL.	(M) : (MIL H3) :	368.0	
МАТЕВНАХ	SEADRACE : LENGTH (M) PENSTOCK : BORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION YOL TOTAL (1000 H3)	457.0	DIAMETER (WIDTS) DIAMETER DIAMETER	~	න ඇ ධ ැව	NOS. : 1 NOS. : 2 NOS. : -
DISCBARGE /HEAD	PLANT MAX. DISCEARGE (M3/S) FIRM DISCEARGE (M3/S)	s t	AVERAGE NET BEAD TAILWATER LEVEL	(M) ; (EL,M) ;	F 1	
Power /energy	INSATLED CAPACITY (MW) FIRM POWER (MW) HIN. GUARANTEED POWER (MW)	: 218.0 : 150.0	Annual total energy Firm energy Secondary energy	(GWB) : (GWB) :	398.0 280.0 118.0	
Transmission- Line	LENGTH (KM): - TO	•	115 K V	·	o.som	NOS.OF CIRCUIT: 2
ACCESS ROAD LENGTH	(KK): 58.0	FROM : NATIONAL ROAD				
CONSTRUCTION COST	TOTAL COST (MIL US\$) TOTAL COST/KW (US\$/KW) TOTAL COST/KWB (US\$/KWB)	(POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :	1 1 1	
CHEER INFORMATION LAND USE IN RES SUBMERGED ROAD	R_INFORMATION LAND USE IN RESERVOIR AREA : SUBHERGED ROAD :				:	

PLANIG RYDROELECTRIC BNHRSHXB р О INVENTORY

RIVER SYSTEM STREAM	RIVER SYSTEM : PAMPANGA STREAM : PAMPANGA		WATER RESOURCES REGION PROVINCE	III : NOISE	COORDINATES :	: N16-49-00	E120-06-35
HUDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE SELECTED PLAN	د .	853.0 1940.					:
TYPE OF DEVELOPMENT RESERVIOR FULL SU AVERAGE MINIMUM DRAWDOR	: RESERVOX RPLY LEVEL COPERATING ODERATING N DEPTE	(216.0 : 177.0 : 39.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) :	3000.0 1757.0 1243.0	· .
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,H)	232.0	CREST LENGTH EMBANKMENT VOL.	(MIL M3) :	1615.Ö 12.9	
иатекиах	HEADRACE : LENGT PENSTOCK : HORIZONT. DIVERSION : LENGT EXCAVATION VOL TOTAL (1	LENGTH (M) CONT. L (M) LENGTH (M) AL (1000 M3)	: 576.0 : 133.0 : -	DIAMETER DIAMETER DIAMETER	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	7,0 6,0 -	NOS.
DISCHARGE /HEAD	PLANT MAX. DISCBARGE FIRM DISCBARGE	(M3/S) (M3/S)	82.0	AVERAGE NET BEAD TAILWATER LEVEL	(M) : (EL,M) :	128.0	
POWER /ENERGY	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MW) (MW) WER (MW)	30.0	annual total emergy Firm emergy Secondary emergy	: (EWB) : (GWB) :	263.0	
Transmission Line	N LENGTH (KM): 2.0	С	KUNOZ	230 K V DOUBLE	SLE CIRCUIT		NOS.OF CIRCUIT
ACCESS ROAD LENGTH	LENGTH (KM): 26.5	FROM :	ı				
CONSTRUCTION COST	TOTAL COST TOTAL COST/KW TOTAL COST/KWE	(MIL US\$/KW) (US\$/KW)		POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :	1 1 1	
CTHER INFORMATION LAND USE IN RESURENCED ROAD	INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :						

PLANT ပ HYDROELECTRI ט Z, н H Ø E X G G INVENTORY

SCHEME : MASIWAY RIVER SYSTEM STREAM	Y M : Pampanga : Pampanga	WATER RESOURCES REGION PROVINCE	REGION: III	COORDINATES : N15-47-18	: N15-47-18	E121-05-39
HYDRO/TOPO. INFORMATION CATCEMENT AREA AVER. BASIN RAINFALL AVERAGE DISCEARGE	ORMATION REA (KM2): 898.6 RAINFALL (MM/YR): - CHARGE (M3/S): -					
SELECTED PLAN TYPE OF DEVELOPMENT	ELOPMENT : RESERVOIR					
RESERVIOR	FULL SUPPLY LEVEL (EL,M) AVERAGE OPERATING LEVEL (EL,M) MINIMUM OPERATING LEVEL (EL,M) DRAWDOWN DEPTH	M): 128.5 M): 125.5 M): 3.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	ठा रंबर । ।	
MAIN DAM	CREST ELEVATION (EL,M) DAM HEIGHT (M)	M): 121.0	CREST LENGTE EMBANKMENT VOL.	(M) : (M) : (M IF M) :	336.0	
Материах	HEADRACE : LENGTH (M) PENSTOCK : BORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)		DIAMETER (WIDTH) DIAMETER DIAMETER	 (1 1 1	NOS. : . NOS. : .
DISCHARGE /HEAD	PLANT MAX. DISCHARGE (M3/S) FIRM DISCHARGE (M3/S)	S): 84.0 S): -	AVERAGE NET HEAD TAILWATER LEVEL	: (M) : (EL,M)	1 1	
POWER /ENERGY	INSATLLED CAPACITY (MW) FIRM POWER (MW) MIN. GUARANTEED POWER (MW)	W): 12.0 W): -	Annual Total Energy FIRM ENERGY SECONDARY ENERGY	Y (GWB): (GWB): (GWB):	0.11	
TRANSHISSION LINE LENGT ACCESS ROAD LENGTE	LENGTH (KM): - TO:				NOS.	NOS.OF CIRCUIT : -
CONSTRUCTION COST	ST TOTAL COST (MIL US\$) TOTAL COST/KWH (US\$/KWB)		POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :	1 1 1	
CTHER INFORMATION LAND USE IN RE SUBMERGED ROAD	LAND USE IN RESERVOIR AREA : SUBMERGED ROAD					·

PLANT HYDROELECTRIC OF. EXISTING INVENTORY

COORDINATES : N16-28-42 E120-44-45			(MIL M3) : 32 (MIL M3) : 25 (MIL M3) : 6	(MIL M3) : - (M) : 452.0 OL, (MIL M3) : 5.8	DTH) (M): 7.0 NOS.: 3 (M): NOS.: 1 (M):	HEAD (M): 574.0	ERGY (GWH): 300.0	K Y HOS.OF CIRCUIT : 2/2/1	. (MIL US\$): 54.2 COST (MIL US\$): 8.6 COST (MIL US\$): 3.3	
WATER RESOURCES REGION : III PROVINCE : -	:			58.2 SEDIMENT VOL. 758.0 CREST LENGTE 129.0 EMBANKMENT VOL.	558.0 DIAMETER (WIDTH) - DIAMETER - DIAMETER	AVERAGE NET BEAD TAILWATER LEVEL	75.0 ANNUAL TOTAL ENE 21.4 FIRM ENERGY 11.0 SECONDARY ENERGY	/BINGA/BAGUIO 230/69/13.2	BAGUIO 66.0 POWER COST 880.0 TRANSMISSION COST 0.220 ACCESS ROAD COST	
SCHEME: AMBUKLAO RIVER SYSTEM: AGNO STREAM: AGNO PRO	HYDRO/TOPO. INFORMATION (XM2): 686.0 CATCHMENT AREA (XM2): 2295. AVERAGE DISCHARGE (M3/S): 30.0	SELECTED PLAN. TYPE OF DEVELOPMENT : RESERVOIR	TEL (ING LEVEL (THG LEVEL (DRAWDOWN DEPTH (M): MAIN DAM CREST ELEVATION (EL,M): DAW HEIGHT (M):	WATERWAY HENDRACE : LENGTH (W) : PENSTOCK : HORIZONT. L (M) : DIVERSION : LENGTH (M) : EXCAVATION VOL TOTAL (1000 M3) :	DISCHARGE PLANT MAX. DISCHARGE (M3/S) : /BEAD FIRM DISCHARGE (M3/S) :	POWER INSATLLED CAPACITY (MW): /ENERGY FIRM POWER (MW): MIN. GUARANTEED POWER (MW):	(KM) :30.0/8.0/18.0 TO	CONSTRUCTION COST TOTAL COST TOTAL COST TOTAL COST TOTAL COST/KW (US\$/KW): TOTAL COST/KW	OTHER INFORMATION. LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :

PLANT HYDROELECTRIC EXISTING О Б INVENTORY

SCHEME: BINGA RIVER SYSTEM STREAM	1 : AGNO : AGNO			٠.	WATE	WATER RESOURCES REGION :	III : :	COORDINATES	: N16-25-10	E120-43-29
EYDRO/TOPO. INFORMATION CATCHENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	ORMATION REA RAINFALL	(KM2) : (MM/YR) : (M3/S) :	936.0 3328. 52.3	o . m	1.				÷	
SELECTED PLAN TYPE OF DEVELOPMENT	3LOPMENT	: RESERVOIR	IR							
RESERVIOR	FULL SUPPLY LE AVERAGE OPERAT MINIMIM OPERAT DRAWDOWN DEPTH	AVERAGE OPERATING MINIMUM OPERATING DRAWDOWN DEPTH	LEVEL	(EL,M) (EL,M) (EL,M) (M)	11	545.0 555.0 20.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	90.6 33.0 57.6 32.6	
MAIN DAM	CREST ELEV DAM REIGHT	CREST ELEVATION DAM REIGHT	E)	(EL,M)		586.0	CREST LENGTE EMBANKMENT VOL.	(M) : (MIC M3) :	215.0	
Waterway	HEADRACE PENSTOCK DIVERSION EXCAVATION	X	LENGTE (BORIZONT. L (LENGTH (MARK MARK MARK MARK MARK MARK MARK MARK		760.0	DIAMETER (WIDTH) DIAMETER DIAMETER	 (ν. α 	NOS. : 1 NOS. : 4 NOS. : -
DISCHARGE /HEAD	PLANT MAX. DIS FIRM DISCHARGE	plant max. Discharge Pirm Discharge		(M3/S) (M3/S)		80	average het bead Tailwater level	: (M):	149.0	
Power /energy	INSATLLED FIRM POWER MIN. GUARA	INSATLLED CAPACITY FIRM POWER MIN, GUARANTEED POWER	y Ower	(MM) (MM) (MM)		100.0 28.6 -	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	(GWE) : (GWE) :	516.0 481.3 34.7	
TRANSMISSION LINE LENGTH (KM): ACCESS ROAD LENGTH (KM):	LENGTE (KM):	(KM);	- 1780M	•	Nes :	SAN MANUEL	230 K V		NOS.C	NOS.OF CIRCUIT: -
CONSTRUCTION COST	ST TOTAL COST TOTAL COST/KW TOTAL COST/KWB	ost/kw ost/kwe	(HIL) (US\$/	MIL US\$) (US\$/KW) US\$/KWH)		49.7 497.0 0.101	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :	34.8 22.0 2.9	

OTHER INFORMATION
LAND USE IN RESERVOIR AREA :
SUBMERGED ROAD :

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SCHEME : KALAYAAN	5		:				.*	
RIVER SYSTEM STREAM	: PASIG : CALIRAYA	•	WATER RE	WATER RESOURCES REGION : PROVINCE :	V 1	COORDINATES : N14-19-00		E121-28-00
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(KM2): 1 . (MM/YR): (M3/S):	29.0		·				
SELECTED PLAN TYPE OF DEVELOPMENT 86.0	elopment : pumped Storage							
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M) (EL,M) (EL,M)		288.0 - 286.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIE M3) :	36.0 78.0 8.0	
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M)		42.0	CREST LENGTH EMBANKMENT VOL.	(M) : (MIC M3) :		
матекнау	HEADRACE : LENGTH PENSTOCK : BORIZONT. L DIVERSION : LENGTH EXCAVATION VOL TOTAL (160	四 に (来) に (来) に (来)		1300.0	DIAMETER (WIDTE) DIAMETER DIAMETER	 ((()	; ; ; ;	NOS.: 2 NOS.: 2 NOS.:
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(M3/S) (M3/S)		120.0	AVERAGE NET BEAD TAILWATER LEVEL	: (M):	282.0	
Power /energy	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	(MM) (MM)	4* ** **	300.0 300.0 80.0	annual total energy Firm energy Secondary energy	(GWB) : (GWB) :	263.0	
Transmission Line	n Lengta (xm) :	0	**	ı	230 K V		NOS, OF CIRCUIT	IRCUIT : -
ACCESS ROAD LENGTH	LENGTH (KM) :	FROM		1				
CONSTRUCTION COST	TOTAL COST TOTAL COST/KW TOTAL COST/KWB	(WIL US\$) (WS/KW)	·· ·· ·· ··	6 (1	POWER COST TRANSMISSION COST (ACCESS ROAD COST ((MIL US\$) : (MIL US\$) : (MIL US\$) :	, , ,	
OTREE INFORMATION LAND USE IN RE SUBMERGED ROAD	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :		-					

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SCHEME : CALIRAYA	YA			-			
RIVER SYSTEM STREAM	M : PASIG : CALIRAYA&LUMOT	به جو	WATER RESOURCES REGION PROVINCE	AI ::	COORDINATES : N14-16-05	N14-16-05	E121-30-30
CATCHENT AREA AVER. BASIN RAINFALI AVERAGE DISCHARGE	(KM2) : (MM/YR) : (M3/S) :	129.0 3000.					
SELECTED PLAN TYPE OF DEV	CTED PLAN. TYPE OF DEVELOPMENT : RESERVOIR						
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL HINIMM OPERATING LEVEL DRAWDOWN DEPTH	(EC,M) (EC,M) (EC,M)	288.0 276.0 12.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	86.0 78.0 8.0	
MAIN DAM	CREST ELEVATION DAM BEIGHT	(EC,M):	292.0 42.0	CREST LENGTH EMBARKMENT VOL.	(M) : (MIL M3) :	500.0	
натекнач	HEADRACE : LENGTH (M) PENSTOCK : BORIZONT. L (M) DIVERSION : LENGTH (M) EXCAVATION VOL TOTAL (1000 M3)	E (M) :: E (M) :: E (M) ::	1125.0	DIAMETER DIAMETER DIAMETER		ស	NOS. :
DISCBARGE /READ	PLANT MAX. DISCBARGE FIRM DISCBARGE	: (S/EM) : (M3/S)	į į	AVERAGE NET BEAD TAILMATER LEVEL	: (M) : (B'13)	276.5	
Power /energy	INSATLLED CAPACITY FIRM POWER MIN. GUARANTEED POWER	: (MM) : (MM)	. D	ANNUAL TOTAL ENERGY FIRM ENERGY SECONDARY ENERGY	: (GWB) : (GWB)	192.0 180.0 12.0	
Transmission Line	и Lengte (км) : 85.8	or :	MAKATI LIHE	115 K V		MOS.OR	NOS.OF CIRCUIT:
CONSTRUCTION COST	ENGTH (KM): TOTAL COST/KW TOTAL COST/KW	FROM : (MIL US\$) : (US\$/KW) : (US\$/KW) :	1 1 1 3 1 3	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) :	I I I	

LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :

OTHER INFORMATION

PLANT HYDROELECTRIC OF EXISTING INVENTORY

SCHEME : BOTOCAN	7		-			•	
RIVER SYSTE STREAM	RIVER SYSTEM : BOTOCAN STREAM : BOTOCAN	3 C4	WATER RESOURCES REGION PROVINCE	VI : IV	COORDINATES :	E E E E E E E E E E E E E E E E E E E	1
CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	(FM2): (MM/YR): (M3/S):	8 6					
SELECTED PLAN TYPE OF DEVELOPMENT	FELOPMENT : RESERVOIR			RESERVOIR DEVELOPMENT RATIO	NT RATIO :		
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M): (EL,M): (EL,M):	505,8 503,0 499,1	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	000 I	
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M):	32.0	CREST LENGTH EMBANKMENT VOL.	(M) : (MIL H3) :	ις 8	
ИАТЕКНАУ	HEADRACE : LENGTE PENSTOCK : BORIZONT. L DIVERSION : LENGTE EXCAVATION VOL TOTAL (100	TE (M) :	1180.5	DIAMETER (WIDTH) DIAMETER DIAMETER	 (xx)	1.0	NOS.: 2 NOS.: 2 NOS.: 7
DISCHARGE /HEAD POWER /ENERGY	PLANT MAX. DISCEARGE FIRM DISCEARGE INSATLED CAPACITY FIRM POWER	(M3/S): (M3/S): (MM): (MM):	107.8 25.4 17.0 4.0	AVERAGE NET HEAD TAILWATER LEVEL ANNUAL TOTAL ENERGY FIRM ENERGY	(M) (EL,M): (GWE): (GWE)	195.1 307.9 54.0 32.0	
TRANSMISSION LINE	•	of :) , i	115 K V		S. OF	CIRCUIT : -
ACCESS ROAL	ACCESS ROAD LENGTB (XM):	FROM :	1				
CONSTRUCTION COST	TOTAL COST (TOTAL COST/XW TOTAL COST/XWB	: (\$\$/KM) : (\$\$/KM) :	, I * I	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :	t 1 t	
OTHER INFORMATION LAND USE IN RE SUBMERGED ROAD	R INFORMATION. LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :						

PLANT HYDROELECTRIC BKISIKE ы О INVENTORY

SCHEME : LAKE BUHI-BARIT RIVER SYSTEM : LAKE STREAM : BARIT	ME : LAKE BUHI-BARIT RIVER SYSTEM : LAKE BUHI-BARIT STREAM : BARIT		WATER RESOURCES REGION PROVINCE	A : N	COORDINATES	: N13-23-30	£123-28-45
HYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	ORMATION (KMZ): REA (KMZ): RAINFALL (MM/YR): CHARGE (M3/S):	1 1 1					
SELECTED PLAN TYPE OF DEVELOPMENT	ELOPMENT : RESERVOIR						
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAMDOWN DEPTH	(EL,M) (EL,M) (EL,M)	95.0	GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	27.2	
MAIN DAM	CREST ELEVATION DAM BEIGHT	(EL, M)	97.0	CREST LENGTH EMBANKMENT VOL.	(M) : (MIL M3) :	135.0	
Waterway	PENDRACE : LENGTE (M) PENSYOCK : BORIZONT, L (M) DIVERSION : LENGTE (M) EXCAVATION VOL TOTAL (1000 M3)	に (米) (3 (3) (9 0 0 2 3)	231.0 125.0	DIAMETER (WIDTH) DIAMETER DIAMETER	 XXX 		NOS. : 1 NOS. : -
DISCHARGE /HEAD	PLANT MAX. DISCHARGE FIRM DISCHARGE	(8/5M) (M3/S)	12.3	AVERAGE NET BEAD TAILWATER LEVEL	(K) : (EL,M)) (
POWER /Energy	INSATLLED CAPACITY FIRM POWER HIN. GUARANTEED POWER	(MM)	∞ -i 1 1	Annual Total Energy FIRM Energy Secondary Energy	(GWB) : (GWB) :	1 1 1	
Transmission Line	LENGIR (KM) :	g.	1			NOS.C	NOS.OF CIRCUIT : -
CONSTRUCTION COST TOTAL C TOTAL C TOTAL C	ENGTH (KM): COTAL COST FOTAL COST/KW FOTAL COST/KWH	- FROM (MIL US\$) (US\$/KW) (US\$/KWB)	1 1 1 1	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :)	
OTHER INFORMATION	R INFORMATION						:

LAND USE IN RESERVOIR AREA: SUBMERGED ROAD:

PLANT HYDROELECTRIC EXISTING 면 () INVENTORY

SCHEME : CAWAYAN RIVER SYSTEM STREAM	I . CAMBYAN : CAWAYAN	¥	WATER RESOURCES REGION PROVINCE	S REGION : V	COORDINATES :	: N13-00-08	E123-57-30
EYDRO/TOPO. INFORMATION CATCHMENT AREA AVER. BASIN RAINFALL AVERAGE DISCHARGE	EMATION (KM2): ESA (KM2): RAINFALL (NM/YR): HARGE (M3/S):	1 1 1					
SELECTED PLAN TYPE OF DEVELOPMENT	••						
RESERVIOR	FULL SUPPLY LEVEL AVERAGE OPERATING LEVEL MINIMUM OPERATING LEVEL DRAWDOWN DEPTH	(EL,M) EL (EL,M) EL (EL,M) EL (EL,M)		GROSS STORAGE VOL. ACTIVE STORAGE VOL. DEAD STORAGE VOL. SEDIMENT VOL.	(MIL M3) : (MIL M3) : (MIL M3) : (MIL M3) :	i di fi k	
MAIN DAM	CREST ELEVATION DAM HEIGHT	(EL,M)	1 2	CREST LENGTH EMBANKMENT VOL.	(MIL M3) :	1 4	
Waterway	HEADRACE : LENG PENSTOCK : HORIZONT. DIVERSION : LENG EXCAVATION VOL TOTAL (LENGTH (M) ONT. L (H) LENGTH (M) AL (1000 M3)	1111	DIAMETER DIAMETER DIAMETER		1 1 1	MOS. : -
DISCEARGE /READ	PLANT MAX. DISCHARGE FIRM DISCHARGE	(X3/S) (H3/S)	15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AVERAGE NET BEAD TAILWATER LEVEL	(M) : (EL,M) :	2.77	
/energy	FIRM POWER MIN. GUARANTEED POWER		e 1 1	ANNOAL TOINL ENENGI FIRM ENERGY SECOMDARY ENERGY		+ • • • •	
TRANSMISSION LINE	u Length (km) :	Q _L	1			NOS.OF	NOS.OF CIRCUIT: -
ACCESS ROAD LENGTH	LENGTH (KM):	- FROM	,				
CONSTRUCTION COST	TOTAL COST TOTAL COST/KW TOTAL COST/KWB	(MIL US\$) (US\$/KW) (US\$/KWE)	1 f 1	POWER COST TRANSMISSION COST ACCESS ROAD COST	(MIL US\$) : (MIL US\$) : (MIL US\$) :		
OTHER INFORMATION LAND USE IN RE SUBMERGED ROAD	R INFORMATION LAND USE IN RESERVOIR AREA : SUBMERGED ROAD :	-					