

Annex II-5-7 E Q U I P M E N T L I S T [F O U N D R Y E Q U I P M E N T S]

Item No.	Object No.	Kind of Object	Short Spec.	Purpose of Use	Condition	Year	Remark
1	----	Cupola Furnace	D = 43 cm, L = 225 cm, Capacity = 500 Kg	Melting scrap iron	usable	1972	Almost not-used
2	----	Furnace	D = 110 cm, L = 170 cm, Capacity = 1,000 Kg	Melting scrap iron	usable	1970	Mechanically broken, partial crack
3	----	Brass Furnace	L = 50 cm, W = 50 cm, H = 60 cm, Cap. = 50 kg	Melting brass	usable	1970	Often used
4	0217	Electric Motor	500 V, 13.5 A, 2,900 rpm, 8.8 KW	Rotating furnace	movable	1970	Almost not-used
5	3220	Electric Motor	Same above	Blower operation	movable	1970	Almost not-used
6	3218	Blower	-----	Ventilation of furnace	movable	1928	Almost not-used
7	----	Retort	1 unit, 1 ton	Porting molten metals	usable	1970	Almost not-used
8	----	Molding Machine	1 unit	Making mold	usable	1970	Broken much
9	----	Molding Tools	1 unit	Making mold	usable	1970	Broken much

ANNEX IV

ANNEX IV-2-1 DESIGN BASIS FOR NEW ATMOSPHERIC
DISTILLATION UNIT

(1) Type of Crude Oil and Processing Volume

- a) Type of Crude Oil: Kawengan and Ledok crude oil
- b) Processing Volume: 2,000 BPSD for each crude based on blocked operation

(2) Crude Assay

- a) Kawengan Crude: Analysis made by the Department of Refining and Chemistry, Indonesian Petroleum Institute, August 1972
- b) Ledok Crude: Analysis made by the Department of Refining and Chemistry, Indonesian Petroleum Institute, October 1972

(3) Battery Limit Conditions

- a) Crude Oil: Oil temperature 30°C
- b) Run Down Temperature of Distillates and Residue

Light Gasoline (Solvent):	38°C
Heavy Gasoline	38
Kerosene	38
Gas Oil	45
Wax Distillate	70
Residue	90

(4) Utilities Conditions

- a) Cooling Water Temperature: inlet : 33°C (3.0kg/cm².G)
outlet: 45°C
- b) Steam: outlet temperature of furnace:
316°C (3.2 kg/cm².G)

Annex IV-2-2 MAIN EQUIPMENT LIST OF NEW TOPPING UNIT (I)

ITEM No.	EQUIPMENT NAME	SPECIFICATION	Q'TY	REMARKS
C1	Main Column	Vertical Cylindrical Type Diameter: 1,200mm/1,000mm Vertical Height: 29,450mm Material: Shell CS, Tray 304SS	1	No. of trays: 38
C2	Stripper No.1/Stripper No.2	Vertical Cylindrical Type Diameter: 400mm/600mm Vertical Height: 11,200mm Material: CS	1	Both Stripper No.1 and Stripper No.2 have 4 trays
C3	Stripper No.3/Stripper No.4	Vertical Cylindrical Type Diameter: 400mm/600mm Vertical Height: 10,750mm Material: CS	1	Both Stripper No.3 and Stripper No.4 have 4 trays
C4	Soda Mixer No.1	Vertical Cylindrical Type Dimension: 420mm ϕ x 2,100mmH Material: CS	1	
C5	Soda Mixer No.2	Vertical Cylindrical Type Dimension: 440mm ϕ x 2,200mmH Material: CS	1	
C6	Sand Filter No.1	Vertical Cylindrical Type Dimension: 750mm ϕ x 1,600mmH Material: CS	1	Sand Volume is about 40% of total volume
C7	Sand Filter No.2	Vertical Cylindrical Type Dimension: 770mm ϕ x 1,600mmH Material: CS	1	Sand Volume is about 40% of total volume
V1	Water Drain Pot	Vertical Cylindrical Type Dimension: 200mm ϕ x 700mmH Material: CS	1	
V2	Over Head Receiver	Horizontal Cylindrical Type Dimension: 1,180mm ϕ x 3,100mmH Material: CS	1	
V3	Soda Settler No.1	Horizontal Cylindrical Type Dimension: 740mm ϕ x 2,800mmH Material: CS	1	
V4	Soda Settler No.2	Horizontal Cylindrical Type Dimension: 760mm ϕ x 2,800mmH Material: CS	1	

Annex IV-2-2 MAIN EQUIPMENT LIST OF NEW TOPPING UNIT (2)

ITBH No.	EQUIPMENT NAME	SPECIFICATION	Q'TY	REMARKS
E1	Crude/Heavy Naphtha Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 5 m ² Material: CS	1	
E2	Crude/Heavy naphtha Reflux Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 35 m ² Material: CS	1	
E3	Crude/Kerosine Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 14 m ² Material: CS	1	
E4	Crude/LGO Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 5 m ² Material: CS	1	
E5	Crude/LGO Reflux Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 14 m ² Material: CS	1	
E6	Crude/HGO Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 5 m ² Material: CS	1	
E7	Crude/Residue Exchanger	Shell and Tube, Horizontal and Floating Head Type Surface Area: 46 m ² Material: CS	1	
E8	Over Head Condenser	Shell and Tube, Horizontal and Floating Head Type Surface Area: 301 m ² Material: CS	1	
E9	Heavy Naphtha Cooler	Shell and Tube, Horizontal and Floating Head Type Surface Area: 10 m ² Material: CS	1	

ITEM No.	EQUIPMENT NAME	SPECIFICATION	Q'TY	REMARKS
E10	Kerosine Cooler	Shell and Tube, Horizontal and Floating Head Type Surface Area: 34 m ² Material: CS	1	
E11	LGO Cooler	Shell and Tube, Horizontal and Floating Head Type Surface Area: 8 m ² Material: CS	1	
E12	HGO Cooler	Shell and Tube, Horizontal and Floating Head Type Surface Area: 3 m ² Material: CS	1	
E13	Residue Cooler	Box Cooler Surface Area: 50 m ² Material: CS	1	
F1	Crude Furnace	Vertical Cylindrical Type Heater Duty: 1,474 x 10 ³ Kcal/H Dimension: 3,000mmOD x 6,100mmH Tube Size: 76.3mmOD x 7.0mmthick Eff. Length: 5,000 mm No. of Tube: 50 pieces Efficiency: 65% (Excluding steam coil) Fuel Oil: 260 Kg/H Atomizing Steam: 40 Kg/H	1	with steam coil at convection
P1A /B	Crude Charge Pump	Centrifugal Pump Capacity: 13.4 m ³ /H Total Head: 256 m Motor (Rated HP): 30 KW	2	
P2	Over Head Reflux Pump	Centrifugal Pump Capacity: 14.9 m ³ /H Total Head: 57.4 m Motor (Rated HP): 5.5 KW	1	

Annex IV-2-2 MAIN EQUIPMENT LIST OF NEW TOPPING UNIT (4)

ITEM No.	EQUIPMENT NAME	SPECIFICATION	Q'TY	REMARKS
P3A /B	Heavy Naphtha Reflux Pump	Centrifugal Pump Capacity: 13.8 m ³ /H Total Head: 45.2 m Motor (Rated HP): 3.7 KW	2	
P4A /B	LGO Reflux Pump	Centrifugal Pump Capacity: 23.5 m ³ /H Total Head: 44.8 m Motor (Rated HP): 5.5 KW	2	
P5A /B	Heavy Naphtha Pump	Centrifugal Pump Capacity: 2.2 m ³ /H Total Head: 56.2 m Motor (Rated HP): 3.7 KW	2	
P6	Kerosine Pump	Centrifugal Pump Capacity: 5.7 m ³ /H Total Head: 33.8 m Motor (Rated HP): 2.2 KW	1	
P7	LGO Pump	Centrifugal Pump Capacity: 2.6 m ³ /H Total Head: 36.5 m Motor (Rated HP): 2.2 KW	1	
P8A /B	HGO Pump	Centrifugal Pump Capacity: 3.4 m ³ /H Total Head: 33.0 m Motor (Rated HP): 2.2 KW	2	
P9A /B	Residue Pump	Centrifugal Pump Capacity: 5.8 m ³ /H Total Head: 40.8 m Motor (Rated HP): 3.7 KW	2	
P10A /B	No.1 Soda Circulation Pump	Centrifugal Pump Capacity: 0.8 m ³ /H Total Head: 13.1 m Motor (Rated HP): 0.55 KW	2	
P11	No.2 Soda Circulation Pump	Centrifugal Pump Capacity: 0.8 m ³ /H Total Head: 13.1 m Motor (Rated HP): 0.55 KW	1	

ANNEX IV-2-3 ESTIMATION OF UTILITIES CONSUMPTION

(1) In case of the Existing Atmospheric Distillation Unit

a) Fuel oil

The estimation has been made based on the fuel oil consumption reported in "Laporan Bulan Januari Tahun-1985, Cepu" of January 1985, that is, 0.089 EFO.Kl/charge Kl. Therefore, the fuel oil consumption for 2,000 BPSD operation is estimated as follow:

$$2,000 \text{ BPSD} \times 0.159 \text{ Kl/B} \times 0.089 \text{ EFO Kl} \times 103 \times 1/24 \\ = 1,180 \text{ l/H}$$

b) Steam

The estimation has been made based on the steam consumption figure of the refinery (excl'd. wax plant) reported in the above mentioned monthly report of the Centre, eg. 2,960 ton/month as indicated in the following calculation:

- Stripping Steam (Kawengan Crude)

	BPSD	Yield of Residue	lb/Gal
V ₁	2,000 x 0.159 = 250 Kg/H	x 0.31	x 264.2 x 0.5 x 4.54 x 10 ⁻¹ / 24
C ₁ , C ₄	2,000 x 0.159 = 170 Kg/H	x 0.21	x 264.2 x 0.5 x 4.54 x 10 ⁻¹ / 24 170 Kg/H x 2 = 340 Kg/H
C ₂	2,000 x 0.159 = 170 Kg/H	x 0.22	x 264.2 x 0.5 x 4.54 x 10 ⁻¹ / 24
C ₃	2,000 x 0.159 = 150 Kg/H	x 0.19	x 264.2 x 0.5 x 4.54 x 10 ⁻¹ / 24
C ₄	Zero		
	Total: 910 Kg/H		

- Atomizing Steam

$$1,180 \text{ Kg/H} \times 0.15 = 180 \text{ Kg/H}$$

- Steam for Reboiler Pump

The reciprocating pumps (6 units) for products distribution located in the refinery are operated only during the day, and therefore, if the rate of capacity utilization of these pumps is assumed to be 80% in average during the day, they are equivalent to $6 \times 1/3 \times 0.8 = 1.6$ units/Day. Moreover, if the steam requirement for crude oil mixing is assumed to be 1wt% of crude, the total amount of steam will be:

Steam consumption for Reboiler Pump

$$(2,960 - 70) - [(1.0 + 1.6) \times 31 \times 24] = 1.49 \text{ Ton/H}$$

$$1.49 \times 2,000 \times 0.159 \times 31/8,730 = 1.68 \text{ Ton/H}$$

- Steam Consumption

$$910 + 180 + 1,680 = 2,770 \text{ Kg/H}$$

c) Electricity

	(Standard Capacity)	
P1A/B	5.5KW	
P2A/B	2.2KW (")	$9.2KW \times 0.8 = 7.4KW$
P3A/B	1.5K (")	
P060/1A/B	3.0KW (")	$7.0KW \times 0.8 \times 1/3 \times 0.4$
P060/2A/B	4.0KW (")	$= 0.8 KW$
P350/1/2/3	75.0KW (")	$53.2KW \times 2 = 106.4KW$ (by Performance Curve)
P500	11.0KW (")	$11.0KW \times 0.8 = 8.8KW$
Estimated Power consumption		$7.4+0.8+106.4+8.8=123.4KW$

d) Cooling water

Cooling water requirement is estimated either based on an assumption that the capacity of cooling tower pump for the atmospheric distillation unit is 450m³/H/unit, or assuming a case that the heat exchangers of E1 to E6 for the new unit do not exist.

In the former case, the requirement is

$$450 \text{ m}^3/\text{H} \times 0.5 = 230 \text{ m}^3/\text{H}$$

while the latter case gives 250 m³/H, therefore these assumptions are considered reasonable.

(2) In case of the New Atmospheric Distillation Unit

a) Fuel oil

$$\begin{aligned} \text{Ledok Crude} & 1.47 \times 10^6 \text{ Kcal/H} / (0.65 \times 9,250 \times 0.940) \\ & = 260 \text{ Kg/H} \end{aligned}$$

Kawengan Crude

$$\begin{aligned} & 0.98 \times 10^6 \text{ Kcal/H} / (0.65 \times 9.250 \times 0.940) \\ & = 180 \text{ Kg/H} \end{aligned}$$

Fuel oil requirement is estimated as follow on the basis of a block operation of the two different kinds of crude, Kawengan and Ledok, for 5 days and 3 day, respectively.

$$(260 \times 3 \times 170 \times 5) \div 8 = 200 \text{ Kg/H}$$

b) Steam

Stripping Steam

$$\text{Ledok Crude} \quad 680 \text{ Kg/H}$$

$$\text{Kawengan Crude} \quad 730$$

$$(680 \times 3 + 730 \times 5) \div 8 = 710 \text{ Kg/H}$$

Atomizing steam

$$200 \text{ Kg/H} \times 0/15 = 30 \text{ Kg/H}$$

Total Steam Consumption

$$710 + 30 = 740 \text{ Kg/H}$$

c) Electricity

There is no significant difference in power consumption between the processing of Kaengan and Ledok crude.

P1A/B	24.2 KW	x 1
P2	4.7 KW	x 1
P3A/B	3.5 KW	x 1
P4A/B	4.6 KW	x 1
P5A/B	2.8 KW	x 1
P6	1.9 KW	x 1
P7	2.1 KW	x 1
P8A/B	2.0 KW	x 1
P9A/B	2.4 KW	x 1
P10A/B	0.4 KW	x 1
P11	0.4 KW	x 1
P350/1/2/3	49.4 KW	x 2
P500	8.8 KW	x 1
Total	156.6 KW	

d) Cooling water

	Ledok Crude	Kawengon Crude
E 8	129 Ton/H	87 Ton/H
E 9	1	1
E10	15	7
E11	6	10
E12	3	12
E13	11	23
Total	165	140

$$(165 \times 3 + 140 \times 5) \div 8 = 150 \text{ Ton/H}$$

TOPPER/CRUDE TOPPER (KAWANGAN CRUDE OIL TOTAL COND./HNAPI.40'85/08/29)

MTC/PSX VERSION 2

85/08/29

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***** RESULTS *****

** COLUMN SUMMARY

TRAY	I / O	PRESS. KG/CM2-G	TEMP. C	LIQ. RATE KG/HOL/H	VAP. RATE KG/HOL/H	HEAT LOAD MMKCAL/H
(MAIN TOWER)						
1	W	0.35	38.00	63.20	5.47	-1.0439
2		0.91	85.93	72.16	108.64	-0.0000
3		0.94	97.99	70.94	117.60	0.0000
4		0.98	106.59	68.71	118.37	0.0000
5	V	1.00	114.70	65.48	114.14	0.0000
6	L	1.01	124.44	61.39	107.64	-0.0000
7	L	1.03	136.83	152.29	103.56	-0.0000
8	L	1.04	149.30	151.95	129.78	0.0000
9	V	1.06	165.16	70.68	129.44	0.0000
10	L	1.07	183.53	63.99	114.77	0.0000
11		1.09	204.02	44.82	108.08	-0.0000
12		1.11	219.52	42.61	104.10	-0.0000
13	L	1.13	230.74	151.83	101.88	-0.0000
14	V L	1.15	243.19	157.45	126.27	-0.0000
15	L	1.17	257.69	70.73	119.46	0.0000
16		1.18	270.09	51.26	117.56	0.0000
17	V	1.19	282.96	41.31	112.06	-0.0000
18	V L	1.20	302.65	19.85	98.02	-0.0000
19	L	1.22	321.63	13.46	15.09	0.0000
20	V	1.25	312.64	11.02	11.64	-0.0000
(STRIPPER NO. 1)						
FROM MT 6				9.82		
1		0.98	115.43	9.20	3.27	0.0000
2	V	1.00	106.76	8.24	2.65	0.0000
(STRIPPER NO. 2)						
FROM MT 10				15.19		
1		1.04	171.00	13.48	7.90	0.0000
2	V	1.06	160.16	11.56	6.19	0.0000
(STRIPPER NO. 3)						
FROM MT 15				13.97		
1		1.09	238.87	11.19	12.44	-0.0000
2	V	1.11	222.93	8.75	9.67	-0.0000
(STRIPPER NO. 4)						
FROM MT 18				9.93		
1		1.17	297.35	9.02	4.09	-0.0000
2	V	1.19	290.30	7.88	3.17	-0.0000
(PUMPAROUNDS)						
1	8 TO 7		82.37	74.50		-0.3200
2	14 TO 13		197.91	84.83		-0.4418
(WATER)						
FROM DECANTER			38.00	39.96		
(FEED STREAMS)						
1	MT 19 & 18		360.19	6.98	61.47	
2	MT 20		313.76		9.20	
3	S1 2		313.46		1.69	
4	S2 2		313.53		4.27	
5	S3 2		313.59		7.22	
6	S4 2		313.69		2.04	

TRAY	LIQ. MW	VAP. MW	LIQ. DENS	VAP. DENS	LIQ. RATE	VAP. RATE
			KG/M3	KG/M3	KG/H	KG/H
					HT	WT
1	88.18	88.18	691.96	4.92	5573.46	482.68
2	92.44	62.37	665.05	4.14	6670.66	6776.84
3	96.17	66.95	664.51	4.38	6821.93	7873.24
4	99.81	68.96	664.32	4.48	6857.56	8024.51
5	104.18	70.62	664.71	4.53	6821.44	8060.14
6	110.04	72.70	665.81	4.58	6756.09	7825.81
7	118.35	74.94	668.33	4.61	18023.09	7760.46
8	122.86	84.41	663.48	5.09	18669.43	10954.77
9	133.46	89.63	665.62	5.25	9432.98	11601.11
10	146.66	95.44	669.26	5.40	9385.62	10954.28
11	161.57	100.91	672.84	5.50	7242.15	10906.92
12	172.46	105.58	674.27	5.62	7348.29	10990.53
13	181.10	108.91	675.54	5.72	27496.09	11096.67
14	185.52	122.81	669.48	6.39	29210.17	15507.56
15	195.24	135.01	665.83	6.92	13808.82	16127.36
16	208.91	140.04	663.90	7.04	10708.95	16462.90
17	227.90	143.59	661.58	7.08	9415.31	16090.52
18	272.89	146.07	666.59	6.96	5417.58	14318.10
19	353.85	102.19	710.42	4.67	4761.15	1542.22
20	375.97	67.39	729.28	3.14	4142.48	784.48
(STRIPPER NO. 1)						
1	110.30	60.69	675.98	3.83	1015.17	198.20
2	110.77	50.07	685.95	3.25	912.94	132.62
(STRIPPER NO. 2)						
1	148.55	71.38	684.70	4.04	2001.93	563.83
2	150.53	54.71	697.97	3.19	1740.26	338.68
(STRIPPER NO. 3)						
1	198.92	87.94	687.95	4.41	2226.05	1094.29
2	201.58	61.34	704.54	3.18	1763.29	592.85
(STRIPPER NO. 4)						
1	280.05	117.10	675.55	5.49	2524.80	478.78
2	287.78	92.51	685.12	4.40	2267.98	293.55
(PUMPAROUNDS)						
1	122.86	122.86	725.36	9.47	9153.45	0.0
2	185.52	185.52	709.95	11.26	15736.90	0.0

** DISTILLATION CURVES FOR PRODUCT STREAMS

* TBP CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	EP
1	5	30	44	62	65	68	74	80	86	93	98	105	116
3	74	93	97	105	110	120	125	131	136	145	156	166	185
4	123	141	153	165	174	184	194	202	209	221	232	238	256
5	197	223	230	239	247	253	257	265	273	282	298	306	329
6	232	258	274	294	307	319	338	357	379	420	448	465	543
7	260	294	310	345	380	424	441	458	483	547	551	554	556

* ASTH CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	EP
1	40	51	63	72	73	76	78	82	86	88	94	102	110
3	102	108	114	118	120	124	128	131	135	138	150	163	176
4	155	164	172	180	183	189	194	199	204	210	221	232	243
5	222	232	241	248	249	252	255	259	265	270	284	298	312
6	264	277	290	303	309	319	330	344	364	386	428	465	501
7	277	292	310	341	370	397	422	438	455	491	521	525	524

* BPV CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	EP
1	56	61	66	71	72	73	73	75	76	77	79	82	84
3	117	119	121	123	124	126	128	129	130	131	136	141	146
4	178	182	185	188	190	193	195	197	199	202	206	210	214
5	247	251	255	258	258	259	260	262	264	267	273	279	284
6	305	311	317	324	328	332	338	346	358	372	399	423	446
7	336	342	351	372	393	412	428	437	447	470	489	491	490

TRAY	I / O	PRESS. KG/CM2-G	TEMP. .C	LIQ. RATE KGMOL/H	VAP. RATE KGMOL/H	HEAT LOAD MMKCAL/H
(MAIN TOWER)						
1	W	0.35	38.00	111.40	13.63	-1.5457
2		0.91	91.84	129.85	162.49	-0.0000
3		0.94	105.09	128.49	180.94	0.0000
4		0.98	113.77	125.13	179.58	-0.0000
5	V	1.00	121.59	119.63	176.22	-0.0000
6	L	1.01	131.25	112.90	164.27	-0.0000
7	L	1.03	143.28	184.13	157.54	0.0000
8	L	1.04	154.55	177.87	184.17	-0.0000
9	V	1.06	170.13	99.10	177.91	0.0000
10	L	1.07	195.93	77.84	142.10	0.0000
11		1.09	234.62	39.77	120.84	0.0000
12		1.11	255.98	38.52	114.49	0.0000
13	L	1.13	266.60	72.15	113.24	-0.0000
14	V L	1.15	277.64	72.13	125.17	0.0000
15	L	1.17	286.82	47.37	120.42	-0.0000
16		1.18	295.13	35.52	117.36	0.0000
17	V	1.19	304.55	26.67	112.21	-0.0000
18	V L	1.20	319.94	9.37	101.09	-0.0000
19	L	1.22	330.10	8.41	8.56	0.0000
20	V	1.25	321.92	7.14	7.02	0.0000
(STRIPPER NO. 1)						
FROM MT 6				16.58		
1		0.98	118.46	15.00	6.45	-0.0000
2	V	1.00	108.10	13.15	4.86	0.0000
(STRIPPER NO. 2)						
FROM MT 10				31.72		
1		1.04	182.22	27.15	18.23	0.0000
2	V	1.06	171.64	22.99	13.66	0.0000
(STRIPPER NO. 3)						
FROM MT 15				6.70		
1		1.09	275.22	5.67	4.73	-0.0000
2	V	1.11	263.03	4.63	3.70	0.0000
(STRIPPER NO. 4)						
FROM MT 18				2.79		
1		1.17	312.10	2.39	2.28	0.0000
2	V	1.19	302.91	2.00	1.88	-0.0000
(PUMPAROUNDS)						
1	8 TO 7		75.87	61.19		-0.3200
2	14 TO 13		199.20	21.70		-0.2410
(WATER)						
FROM DECANter				38.00	37.46	
(FEED STREAMS)						
1	MT 19 & 18		362.07	3.36	75.23	
2	MT 20		313.76		5.74	
3	S1 2		313.46		3.01	
4	S2 2		313.53		9.49	
5	S3 2		313.59		2.66	
6	S4 2		313.69		1.50	

TRAY	LIQ.MW	VAP.MW	LIQ.DENS KG/M3	VAP.DENS KG/M3	LIQ.RATE KG/H WT	VAP.RATE KG/H WT
1	88.35	88.35	679.22	4.93	9842.10	1203.97
2	93.76	72.13	651.37	4.73	12174.88	11721.02
3	97.65	77.67	651.30	5.01	12546.73	14053.81
4	101.17	80.33	650.72	5.16	12658.88	14425.66
5	105.41	82.50	650.56	5.23	12609.65	14537.80
6	111.06	85.62	650.50	5.34	12538.93	14065.49
7	118.84	88.83	651.65	5.42	21881.63	13994.77
8	124.43	95.38	649.59	5.71	22132.93	17565.11
9	136.61	100.14	654.08	5.83	13537.40	17816.44
10	160.11	108.81	665.52	6.02	12461.99	15462.39
11	191.59	119.06	671.13	6.11	7619.34	14386.98
12	206.85	127.72	666.98	6.35	7957.56	14623.21
13	216.30	132.21	664.15	6.51	15606.46	14971.43
14	223.28	141.92	658.88	6.93	16104.44	17765.19
15	232.48	147.62	656.76	7.16	11011.87	17776.15
16	243.97	149.36	658.47	7.17	8665.53	17528.70
17	260.20	149.18	664.68	7.06	6940.59	16739.96
18	296.01	146.43	684.36	6.75	2774.04	14801.67
19	361.74	91.84	735.08	4.13	3041.86	785.82
20	378.49	63.27	753.42	2.90	2701.42	443.95
(STRIPPER NO. 1)						
1	111.46	65.61	665.27	4.12	1671.54	423.08
2	112.03	52.01	677.15	3.37	1472.92	252.91
(STRIPPER NO. 2)						
1	164.49	75.31	685.27	4.16	4466.59	1372.55
2	168.67	55.67	700.58	3.16	3877.33	760.26
(STRIPPER NO. 3)						
1	238.15	102.95	672.75	4.83	1350.00	487.03
2	241.41	75.53	685.63	3.63	1118.56	279.44
(STRIPPER NO. 4)						
1	308.96	93.56	701.53	4.24	738.52	213.36
2	318.48	67.42	716.08	3.11	638.48	127.04
(PUMPAROUNDS)						
1	124.43	124.43	722.16	9.87	7614.05	0.0
2	223.28	223.28	724.75	14.24	4845.13	0.0

** DISTILLATION CURVES FOR PRODUCT STREAMS

* TBP CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	BP
1	8	29	35	49	62	65	71	82	91	94	96	104	116
3	74	94	95	104	113	118	124	131	137	145	156	165	181
4	124	147	160	174	189	205	221	230	248	259	272	284	296
5	225	256	267	282	292	295	298	305	313	321	333	342	370
6	262	295	312	331	343	365	377	390	415	441	466	482	584
7	277	312	331	364	382	414	445	472	574	579	585	588	590

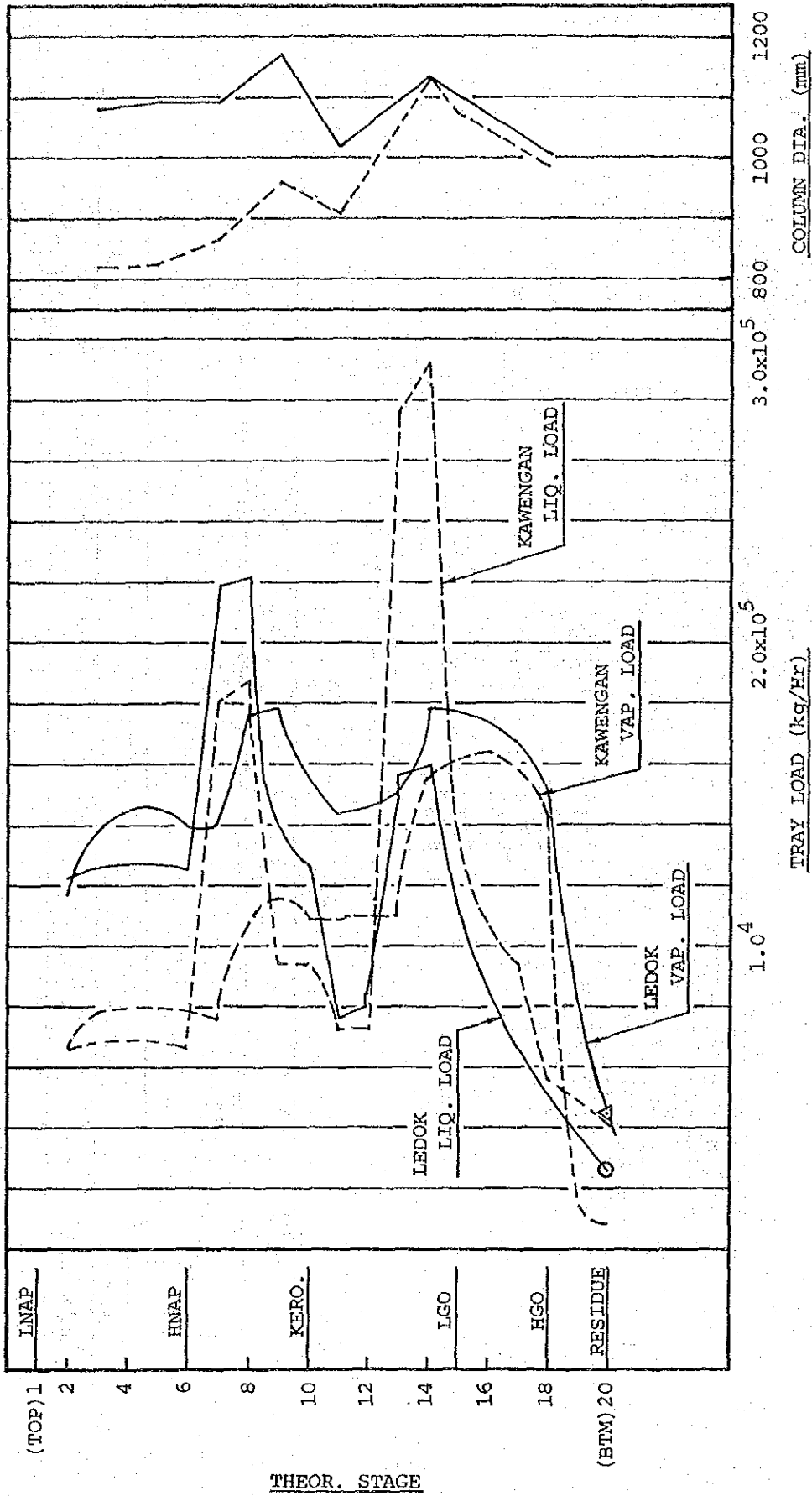
* ASTM CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	BP
1	41	48	56	65	71	73	75	82	89	88	92	101	110
3	103	107	112	118	121	124	127	131	136	139	149	160	172
4	161	171	182	193	199	209	220	230	239	246	257	269	280
5	251	264	276	287	289	291	293	297	303	305	318	334	351
6	293	309	325	338	343	353	366	379	395	405	442	485	528
7	298	315	333	354	371	393	425	485	539	550	547	549	551

* EFV CURVES (. C)

NO.	IP	5	10	20	30	40	50	60	70	80	90	95	BP
1	53	55	58	63	66	67	68	71	74	73	75	78	81
3	115	117	119	121	123	124	125	126	128	130	133	137	141
4	192	196	200	206	210	215	221	225	230	233	238	242	246
5	280	286	292	297	299	299	300	301	303	305	310	316	323
6	340	348	355	362	365	371	377	385	394	398	422	451	482
7	362	369	378	391	403	418	439	478	512	517	514	515	515

Annex IV-2-5 RELATIONSHIP BETWEEN TRAY LOAD AND TOWER DIAMETER



PROCESS SKETCH

JOB No. 7431
 ITEM No. _____ Comb'd with _____
 Equipment Name: MAIN COLUMN
 Customer: _____
 Process Name: _____
 Diameter: 1300 / 1000 mm & _____ mm
 Vertical Height: 29,450 mm Skirt: _____ mm
 Horizontal Length: _____ mm
 Heads: Ellips. Dished _____ Cone _____ Flat _____
 Code: _____
 Stress Relieved: Yes _____ No _____
 Radiographed: Yes _____ No _____
 Operating Temp. Top _____ °C Bot'm _____ °C
 Operating Press: _____ kg/cmG ()
 Design Temp. (DP/ATM) 320/380 °C
 Design Press: 3.5 F.V. kg/cmG ()
 Corrosion Allowance: Shell 1.0 mm & _____ mm
 Material: Shell SA-52 Jacket _____ Coil _____
 Tray 304SS Liner _____ (Th'k mm)
 Insulation: Conservation _____ Protection _____ No _____
 Fire Protection: Yes _____ No _____

Annex IV-2-6

NOZZLE No.	REQ'D SIZE	SERVICE & SYMBOL
1		MANHOLE
2		MANHOLE
3		HANDHOLE, HATCH
4		COMBINED WITH
5		VAPOR OUTLET TO
6		VAPOR OUTLET TO
7		VAPOR OUTLET TO
8		VENT
9		REFLUX IN FROM
10		REFLUX IN FROM
11		FEED FROM
12		FEED FROM <u>No. 1 STRIPPER</u>
13		FEED FROM <u>No. 2 STRIPPER</u>
14		<u>FEED FROM No. 3 STRIPPER</u>
15		<u>FEED FROM No. 4 STRIPPER</u>
16		EQUALIZING LINE WITH
17		BOTTOM OUTLET TO
18		LIQUID OUTLET TO
19		DRAFF TO
20		RETURN FROM
21		DRAFF TO
22		RETURN FROM
23		<u>LIG. OUT TO No. 1 STRIPPER</u>
24		<u>LIG. OUT TO No. 2 STRIPPER</u>
25		<u>LIG. OUT TO No. 3 STRIPPER</u>
26		<u>LIG. OUT TO No. 4 STRIPPER</u>
27		COIL IN FROM
28		COIL OUT TO
29		SPARE NOZZLE
30		AIR FOAM CONNECTION
31		DRAIN
32		SAMPLE CONNECTION (S), COOLER (SSC)
33		SAFETY CONNECTION (SV, SRD, VB)
34		SAFETY CONNECTION
35		UTILITY
36		PRESSURE CONNECTION (P)
37		PRESSURE CONNECTION (P)
38		PRESSURE CONNECTION (P)
39		PRESSURE CONNECTION (P)
40		TEMPERATURE CONNECTION (T)
41		TEMPERATURE CONNECTION (T)
42		TEMPERATURE CONNECTION (T)
43		TEMPERATURE CONNECTION (T)
44		LEVEL CONNECTION (L)
45		LEVEL CONNECTION (L)
46		LEVEL CONNECTION (L)
47		LEVEL CONNECTION (L)
48		SIGHT GLASS, LIGHT HOLE
49		
50		<u>STEAM INLET</u>

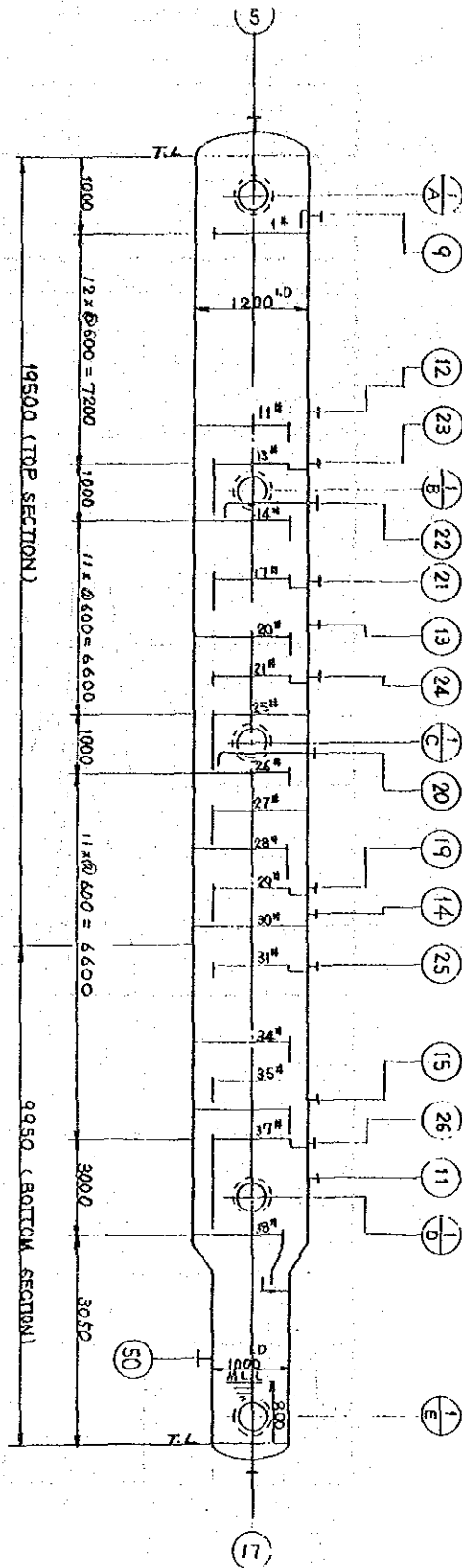
NOTE : Internal Fluid _____
 Liquid Density _____ kg/m³
 Piping Spec. _____

TRAY TYPE : VALVE

REMARKS :

3						
2						
1		<u>5/28/75</u>	<u>K.S.</u>			
REV.	DWN	DATE	APP.	DATE	APP.	DATE

JOB No. _____ ITEM No. _____



PROCESS SKETCH

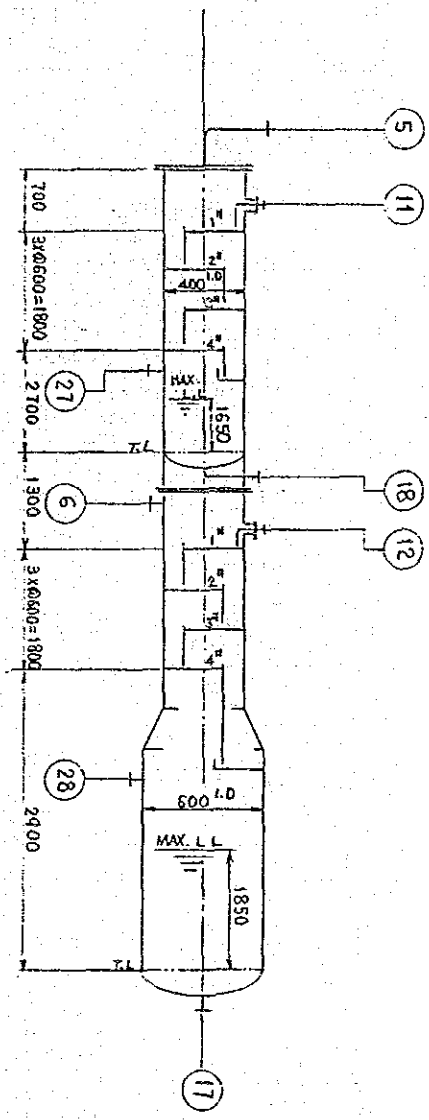
JOB No. _____
 ITEM No. _____ Comb'd with _____
 Equipment Name: STRIPPER No. 1 / STRIPPER No. 2
 Customer: _____
 Process Name: _____
 Diameter: 400 / 600 mm & _____ mm
 Vertical Height: 11,200 mm Skirt: _____ mm
 Horizontal Length: _____ mm
 Heads: Ellips. Dished _____ Cone _____ Flat _____
 Code: _____
 Stress Relieved: Yes _____ No _____
 Radiographed: Yes _____ No _____
 Operating Temp. Top _____ C Bot'm _____ C
 Operating Press: _____ kg/cmG ()
 Design Temp. No. 1 / No. 2 130 / 200 C
 Design Press: No. 1 / No. 2 3.5 kg/cmG ()
 Corrosion Allowance: Shell _____ mm & _____ mm
 Material: Shell CS Jacket _____ Coil _____
 Tray _____ Liner _____ (Th'k _____ mm)
 Insulation: Conservation _____ Protection _____ No _____
 Fire Protection: Yes _____ No _____

NOZZLE REQ'D SIZE SERVICE & SYMBOL	
No.	No.
1	MANHOLE
2	MANHOLE
3	HANDHOLE, HATCH
4	COMBINED WITH
5	VAPOR OUTLET TO <u>MAIN COLUMN</u>
6	VAPOR OUTLET TO <u>MAIN COLUMN</u>
7	VAPOR OUTLET TO _____
8	VENT
9	REFLUX IN FROM _____
10	REFLUX IN FROM _____
11	FEED FROM <u>MAIN COLUMN</u>
12	FEED FROM <u>MAIN COLUMN</u>
13	FEED FROM _____
14	TO (REBOILER/REB.PUMP)
15	FROM REBOILER
16	EQUALIZING LINE WITH
17	BOTTOM OUTLET TO _____
18	LIQUID OUTLET TO _____
19	DRAWOFF TO _____
20	RETURN FROM _____
21	DRAWOFF TO _____
22	RETURN FROM _____
23	DRAWOFF TO _____
24	RETURN FROM _____
25	JACKET IN FROM _____
26	JACKET OUT TO _____
27	_____ <u>STEAM IN</u>
28	_____ <u>STEAM IN</u>
29	SPARE NOZZLE
30	AIR FOAM CONNECTION
31	DRAIN
32	SAMPLE CONNECTION (SI, COOLER (SSC)
33	SAFETY CONNECTION (SV, SRD, VB)
34	SAFETY CONNECTION
35	UTILITY
36	PRESSURE CONNECTION (P _____)
37	PRESSURE CONNECTION (P _____)
38	PRESSURE CONNECTION (P _____)
39	PRESSURE CONNECTION (P _____)
40	TEMPERATURE CONNECTION (T _____)
41	TEMPERATURE CONNECTION (T _____)
42	TEMPERATURE CONNECTION (T _____)
43	TEMPERATURE CONNECTION (T _____)
44	LEVEL CONNECTION (L _____)
45	LEVEL CONNECTION (L _____)
46	LEVEL CONNECTION (L _____)
47	LEVEL CONNECTION (L _____)
48	SIGHT GLASS, LIGHT HOLE
49	_____
50	_____

NOTE : Internal Fluid _____
 Liquid Density _____ kg/m³
 Piping Spec. _____

REMARKS : _____

3						
2						
1						
REV.	DWN	DATE	APP.	DATE	APP.	DATE



STRIPPER No. 1

STRIPPER No. 2

PROCESS SKETCH

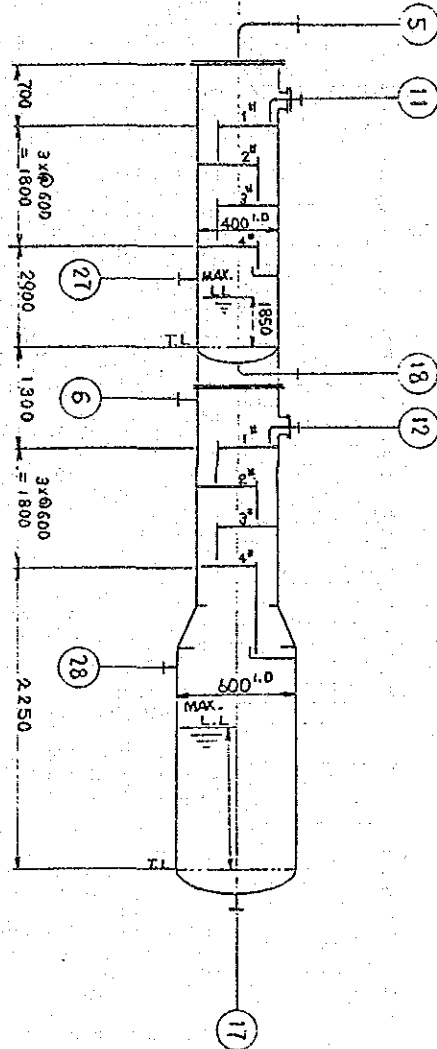
JOB No. _____
 ITEM No. _____ Comb'd with _____
 Equipment Name: STRIPPER No. 3 / STRIPPER No. 4
 Customer: _____
 Process Name: _____
 Diameter: 400/600 mm & _____ mm
 Vertical Height: 10,230 mm Skirt: _____ mm
 Horizontal Length: _____ mm
 Heads: Ellips. Dished _____ Cone _____ Flat _____
 Code: _____
 Stress Relieved: Yes _____ No _____
 Radiographed: Yes _____ No _____
 Operating Temp: Top _____ °C Bot'm _____ °C
 Operating Press: _____ kg/cm² (_____)
 Design Temp: No. 3/No. 4 290/330 °C
 Design Press: No. 3/No. 4 3.5 kg/cm² (_____)
 Corrosion Allowance: Shell _____ mm & _____ mm
 Material: Shell CS Jacket _____ Coil _____
 Tray _____ Liner _____ (Th'k _____ mm)
 Insulation: Conservation _____ Protection _____ No _____
 Fire Protection: Yes _____ No _____

NOZZLE No.	REQ'D SIZE	SERVICE & SYMBOL
1		MANHOLE
2		MANHOLE
3		HANDHOLE, HATCH
4		COMBINED WITH
5		VAPOR OUTLET TO <u>MAIN COLUMN</u>
6		VAPOR OUTLET TO <u>MAIN COLUMN</u>
7		VAPOR OUTLET TO _____
8		VENT
9		REFLUX IN FROM _____
10		REFLUX IN FROM _____
11		FEED FROM <u>MAIN COLUMN</u>
12		FEED FROM <u>MAIN COLUMN</u>
13		FEED FROM _____
14		TO (REBOILER/REB.PUMPI)
15		FROM REBOILER
16		EQUALIZING LINE WITH _____
17		BOTTOM OUTLET TO _____
18		LIQUID OUTLET TO _____
19		DRAWOFF TO _____
20		RETURN FROM _____
21		DRAWOFF TO _____
22		RETURN FROM _____
23		DRAWOFF TO _____
24		RETURN FROM _____
25		JACKET IN FROM _____
26		JACKET OUT TO _____
27		<u>STEAM IN</u>
28		<u>STEAM IN</u>
29		SPARE NOZZLE
30		AIR FOAM CONNECTION
31		DRAIN
32		SAMPLE CONNECTION (S), COOLER (SSC)
33		SAFETY CONNECTION (SV, SRD, VB)
34		SAFETY CONNECTION
35		UTILITY
36		PRESSURE CONNECTION (P)
37		PRESSURE CONNECTION (P)
38		PRESSURE CONNECTION (P)
39		PRESSURE CONNECTION (P)
40		TEMPERATURE CONNECTION (T)
41		TEMPERATURE CONNECTION (T)
42		TEMPERATURE CONNECTION (T)
43		TEMPERATURE CONNECTION (T)
44		LEVEL CONNECTION (L)
45		LEVEL CONNECTION (L)
46		LEVEL CONNECTION (L)
47		LEVEL CONNECTION (L)
48		SIGHT GLASS, LIGHT HOLE
49		
50		

NOTE : Internal Fluid _____
 Liquid Density _____ kg/m³
 Piping Spec. _____

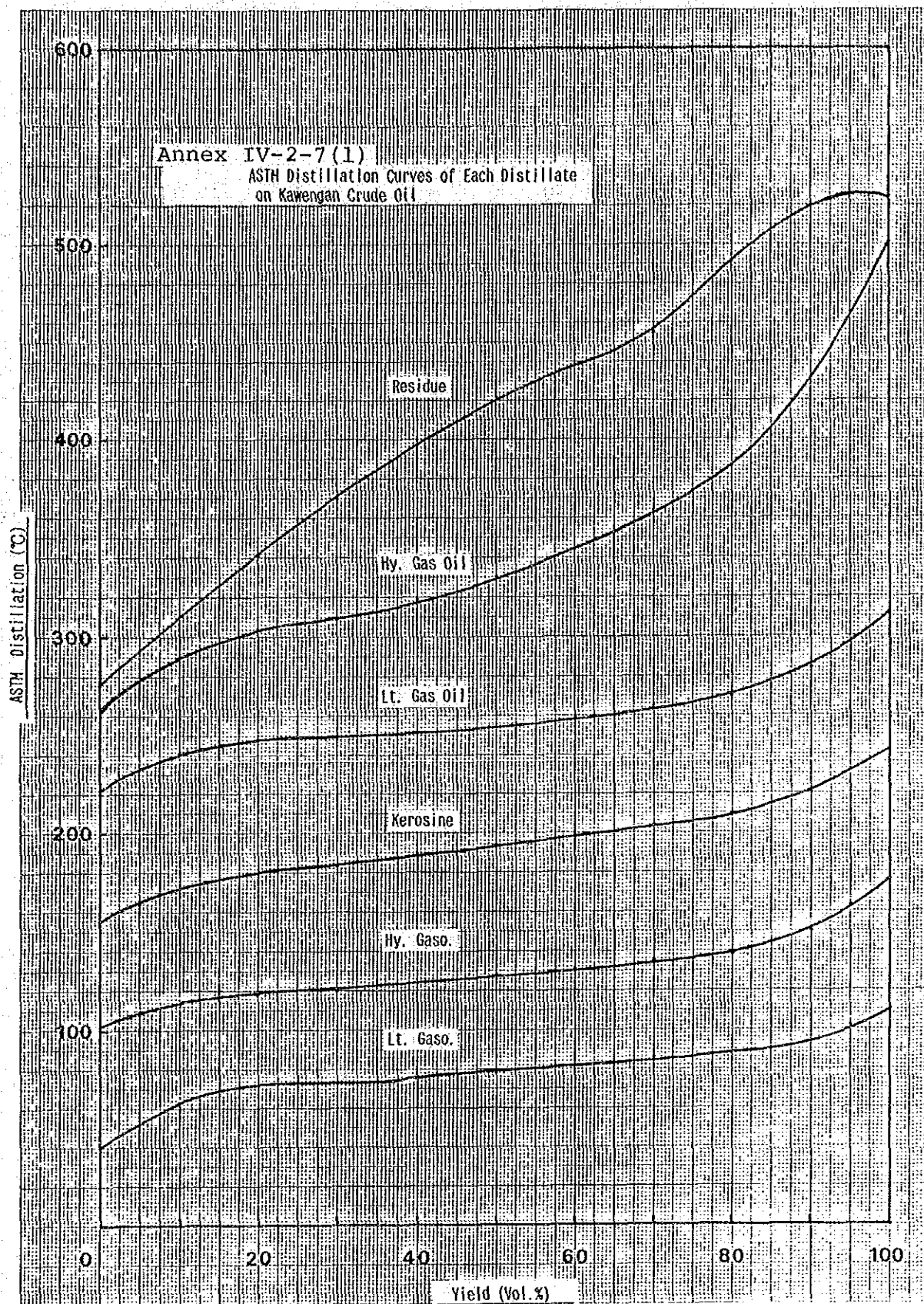
REMARKS : _____

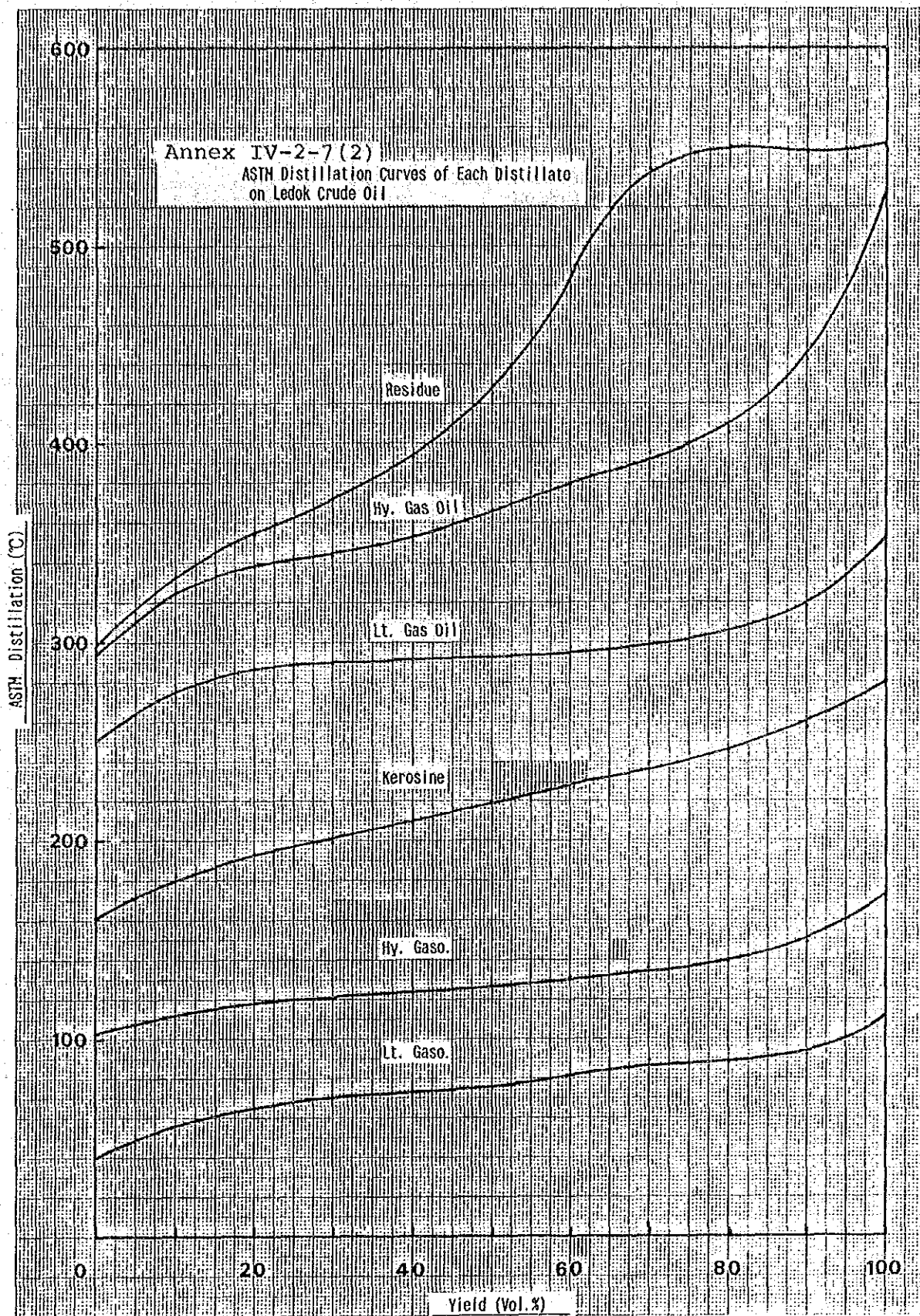
3						
2						
1						
REV.	DWN	DATE	APP.	DATE	APP.	DATE

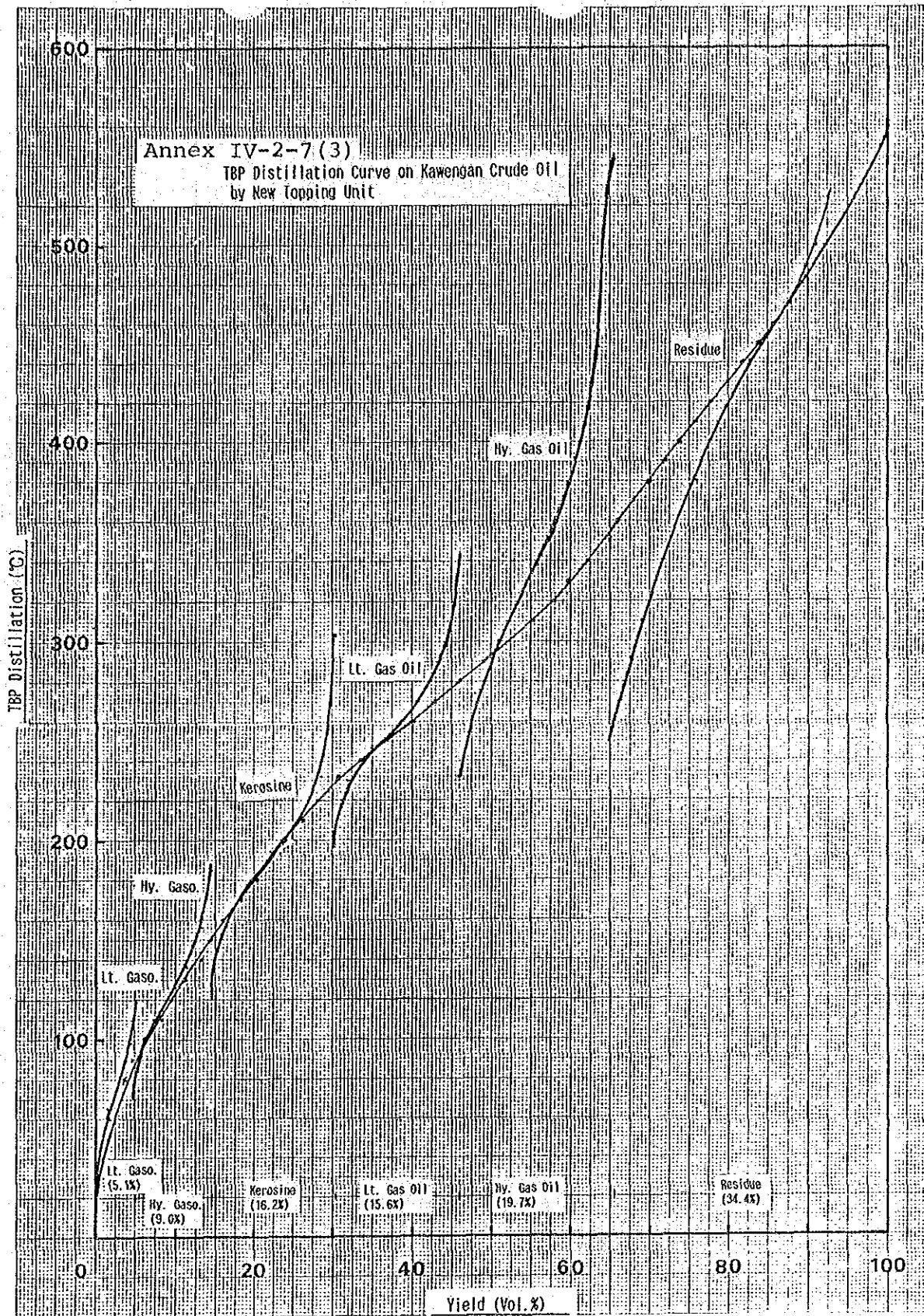


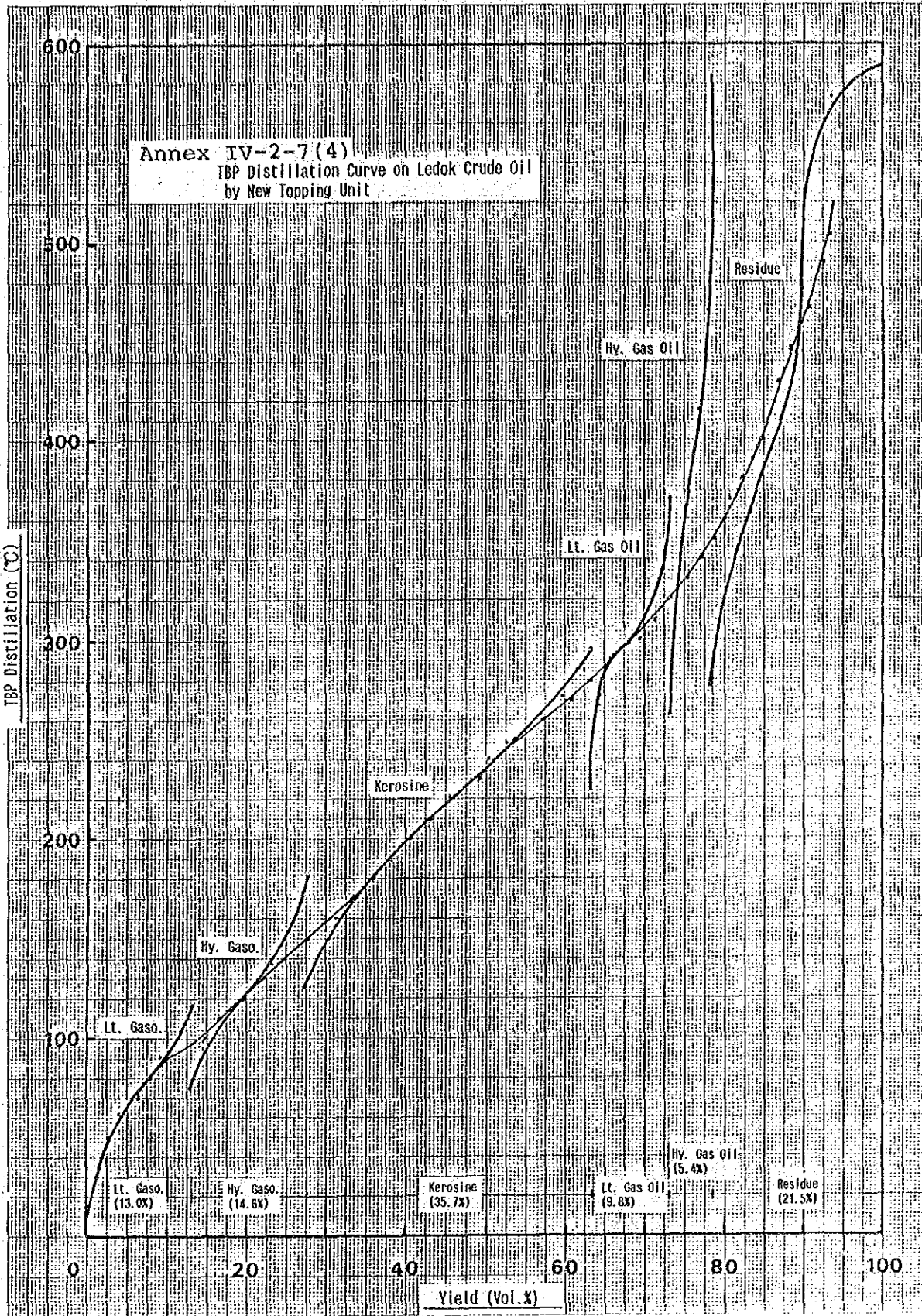
STRIPPER No. 3

STRIPPER No. 4









Annex IV-4-1 LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS
(Refinery Laboratory for Routine Work)

No.	Name	Test Method	Qty	Automatic /Manual	SPEC.	Replacement /Addition
1.	Specific Gravity Bunsen-Schilling Effusometer and Sampling Balloon	IP 59 (Method C)	1	M	for refinery gas, natural gas and fuel gases	AD
2	Distillation					
	(1) Distillation of Crude Petroleum	ASTM D285	1	M	for crude oil	AD
	(2) Distillation of Petroleum Products	ASTM D86	1	A	for gasoline, kerosene and gas oil	AD
3	Flash Point					
	(1) Tag Closed Tester	ASTM D56	1	A	for crude oil and kerosene ($\leq 95^{\circ}\text{C}$)	AD
	(2) Pensky-Martens Closed Tester	ASTM D93	1	A	for gas oil and fuel oil ($\geq 50^{\circ}\text{C}$)	AD
4	Smoke Point	ASTM D1322	1	M	for kerosene	R
5	Reid Vapor Pressure	ASTM D323	1	M	for crude oil and gasoline	R
6	Pour Point	ASTM D97	1	M	for crude oil, gas oil and fuel oil	R
7	Water and Sediment	ASTM D96	1	M	for crude oil, gas oil and fuel oil	R
8	Conradson Carbon Residue	ASTM D189	1	A	for crude oil, gas oil and fuel oil	AD
9	Sulfur					
	(1) Lamp Method	ASTM D1266	1	M	for gasoline and kerosene	AD
	(2) High Temperature Method	ASTM D1551	1	M	for crude oil, gas oil and fuel oil	AD
10	Doctor Test	ASTM D484	1	M	for gasoline and kerosene	AD
11	Copper Corrosion	ASTM D130	1	M	for gasoline, kerosene and gas oil	R
12	Colour (Saybolt)	ASTM D156	1	M	for kerosene and petroleum wax	AD
13	Aniline Point	ASTM D611	1	M	for gasoline and kerosene	R
14	Hydrocarbon Types (Fluorescent Indicator Absorption)	ASTM D1319	1	M	for petroleum distillates	AD
15	Heat of Combustion (Liquid)	ASTM D240	1	M	for crude oil and petroleum oils	AD
16	Needle Penetration	ASTM D1321	1	M	for petroleum wax	R
17	Oil Content	ASTM D721	1	M	for petroleum wax	AD
18	pH by Glass Electrode	ASTM D1293	2	M	for boiler water, cooling water and waste water	R
19	Alkalinity and Acidity (Color Change Titration)	ASTM D1067	1	M	for boiler water, cooling water and waste water	AD
20	Turbidity	ASTM D1889	1	M	for boiler water and cooling water	R
21	Hardness (Titrimetric Method)	ASTM D1126	1	M	for boiler water and cooling water	R
22	Waterborne Oils	ASTM D3414	1	M	for boiler water, cooling water and waste water	R
23	Solid Content	ASTM D1888	1	M	for boiler water, cooling water and waste water	R
24	Dissolved Oxygen meter		1	M	for boiler water θ - 200ppm, with battery	R
25	Orsat Gas Analysis and Sampling Balloon		1	M	for flue gas	AD
26	Hot Plate with Magnetic Stirrer		2	M	for preparing titration reagent, etc	R
27	Drying Oven		2	M	40 - 250°C	R
28	Ice Machine		1	A	Capacity: 250 kg/D	AD

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-4-2(1) LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS (1/2)
(Oil Laboratory in Training Laboratory)

No.	Name	Test Method	Q'ty	Automatic /Manual	SPEC.	Replacement /Addition
1	Specific Gravity (1) Hydrometer	ASTM D1298	1	M	for crude oil and petroleum oils	R
		ASTM D1657	1	M	for LPG, condensate and light flash distillates	AD
		ASTM D1070	1	M	for refinery gas, natural gas and fuel gases	AD
2	Distillation (1) Distillation of crude petroleum (2) Distillation of petroleum products (3) Distillation of reduced pressure	ASTM D285	1	M	for crude oil	AD
		ASTM D86	1	M	for gasoline, kerosine and gas oil	R
		ASTM D1160	1	M	for crude residue	AD
3	Flash Point (1) Tag Closed Tester (2) Abel Tester (3) Pensky-Martens Closed Tester (4) Cleveland Open Cup Tester	ASTM D56	1	M	for crude oil and kerosine ($\leq 95^{\circ}\text{C}$)	R
		IP 170	1	M	for crude oil and kerosine	R
		ASTM D93	1	M	for gas oil and fuel oil ($\geq 50^{\circ}\text{C}$)	R
		ASTM D92	1	M	for asphalt and petroleum wax ($\geq 80^{\circ}\text{C}$)	R
4	Smoke Point	ASTM D1322	1	M	for kerosine	R
		ASTM D323	1	M	for crude oil and gasoline	R
		ASTM D88	1	M	for gas oil and fuel oil	R
		ASTM D85	1	M	for crude oil, gas oil and fuel oil	R
7	Water Content Water and Sediment	ASTM D96	1	M	for crude oil, gas oil and fuel oil	R
		ASTM D189	1	M	for crude oil, gas oil and fuel oil	R
10	Ash Sulfur	ASTM D482	1	M	for crude oil, gas oil and fuel oil	R
		ASTM D1266	1	M	for gasoline and kerosine	AD
11	(1) Lamp Method (2) High-Temperature Method (3) Total Sulfur in Fuel Gases	ASTM D1551	1	M	for crude oil, gas oil and fuel oil	AD
		ASTM D1072	1	M	for refinery gas, natural gas and manufactured gas	AD
		ASTM D484	1	M	for gasoline and kerosine	AD
12	Doctor Test					

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-4-2(1) LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS (2/2)
(Oil Laboratory in Training Laboratory)

No.	Name	Test Method	Qty.	Automatic /Manual	SPEC.	Replacement /Addition
13	Copper Corrosion	ASTM D130	1	M	for gasoline, kerosine and gas-oil	R
14	Existent Gum	ASTM D381	1	M	for gasoline	R
15	Induction Period (Oxidation Stability)	ASTM D525	1	M	for gasoline	R
16	Neutralization Number	ASTM D874	1	M	for gas oil and fuel oil	AD
17	Hydrocarbon Types (1) Gas Chromatograph	ASTM D2163 ASTM D1945	1 1	M M	for LPG for refinery gas, natural gas and manufactured gas	AD AD
18	(2) Fluorescent Indicator Adsorption Heat of Combustion (Gas)	ASTM D1319 ASTM D900	1 1	M M	for petroleum distillates for refinery gas, natural gas and manufactured gas	AD AD
19	Softening Point (Ring & Ball)	ASTM D36	1	M	for asphalt	AD
20	Needle Penetration	ASTM D5 ASTM D1321	1 1	M M	for asphalt for petroleum wax	R R
21	Ductivity	ASTM D113	1	M	for asphalt	R
22	Melting Point	ASTM D87	1	M	for petroleum wax	R
23	Oil Content	ASTM D721	1	M	for petroleum wax	AD
24	Freezing Point	ASTM D2386	1	M	for aviation fuel	AD
25	Water Reaction	ASTM D1094	1	M	for petroleum oils and wax	AD
26	Volume Measurement (1) Container	ASTM D1071	1	M	for natural gas and fuel gases Cubic-foot bottle, immersion type of waving-tank type	AD
27	(2) Gas Meter Sampling Apparatus (1) Sampling Container	ASTM D1071 JIS K2801	1 2	M M	Liquid-sealed relating-drum meters for natural gas and fuel gases: 300 - 500 ml sampling cylinder	AD AD
28	(2) Weighted Beaker Analytical Balance	ASTM D1265 ASTM D4057	2 1 1	M M M	for LPG: two-valve sampling container for crude oil and petroleum oil Range: 0 - 160 g/Precision: ±0.05 mg	AD AD AD

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-4-2(2) LIST OF NEW BENCH PLANT FOR UNIT OPERATION (1/2)
(Oil Laboratory in Training Laboratory)

No.	Name	Qty	SPEC.	Replacement / Addition
1	Fluid Circuit Friction Experimental Apparatus	1	Circulation water pump: 73 l/min. x 15 m Driver motor: 0.75 kW Storage water tank: 50 - 100 l Friction loss setter Pipe network (1/2 in, 3/4 in, 1 in), Pipe fittings and bends Instruments Flow meters (Orifice meter, Venturi-meter, rotameter), manometers and pressure select manifold	R
2	Gas/Liquid Absorption Bench Plant Measurement of: (1) Flow rates of diluted NaOH and CO ₂ Gas (2) Pressure drop of absorption column Calculation and analysis of: Absorption factor over Reynolds Number and CO ₂ flow rate	1	Absorption tower (Transparent column) Dimensions: 50 mmD x 800 mmL Packing: Porcelain, Rasching Ring Measuring Tank: 3 l, Vinylchloride Gas flow section Electric heater: 170 W Flow meter: Gas meter Solution flow section Store tank: 30 l Feed pump and drive motor: 40 W Flow meter : Rotameter Range 0.2 to 2 l/min.	AD
3	Distillation Experimental Apparatus	1		R
4	Water to Water Heat Exchanger Bench Plant	1	Hot water source Head tank, flow meter (Max. 200 l/H) thermometers and electrically immersion heater (5 kW) Cold water source Head tank, flow meter (Max. 500 l/H) and thermometers Heat Exchanger Double tubes heat exchanger 1 in(Dia) x 1000 mm(Length) Parallel or counter flow select valve 3 way valve Controller unit Hot water temperature control unit	R

Notes: R = Replacement, AD = Addition

Annex IV-4-2(2) LIST OF NEW BENCH PLANT FOR UNIT OPERATION (2/2)
(Oil Laboratory in Training Laboratory)

No.	Name	Q'ty	SPEC.	Replacement /Addition
5	Packed Column Bench Plant	1	Transparent column type and for measuring pressure drop	AD
6	Filter Press Experimental Apparatus	1	Filter chamber Flush type, cast iron 125mm x 125mm Feed pump and drive motor 5 l/min. x 4.5 kg/cm ² -G, 200 W Reservoir tank 340mm(Dia) x 500mm(Height)	R
7	Cyclone Separator Experimental Apparatus	1	Cyclone separator (Transparent) Air blower and drive motor 6.0 m ³ /min. x 285 mmHg., 400 W Dust feeder and drive motor Screw forced feeder, 6 W Bag filter, Pitot Static tube and manometer	AD
8	Cavitation Phenomenon Experimental Equipment (Cavitation Demonstration Apparatus)	1	Water circuit pump and drive motor 25 m ³ /h, 3.7 kW Decompression tank 254mm(Dia) x 950mm(Height) Vacuum pump and drive motor Max. Vacuum pressure -500 mmHg, 3.7 kW Cavitation observation device Transparent window Vacuum gauge, pressure gauges and flow meter	AD
9	Mass and Heat Transfer Experimental Apparatus (Mass and Heat Transfer in Forced Draft Cooling Tower)	1	Hot water supply device Hot water tank with immersion electric heater (3 kW x 2) and automatic temperature control unit Cooling air device Blower and drive motor (0.75 kW), air heating unit (3 kW), automatic temperature control unit Mass and heat transfer unit Wooden filling device, Transparent view window Instrument and panel Thermometer, hygrometer, flow meter, etc.	AD
10	Compressor Performance Bench Plant	1		AD

Notes: R = Replacement, AD = Addition

Annex IV-4-2(3) LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS (1/2)
(Chemical Laboratory in Training Laboratory)

No.	Name	Test Method	Qty	Automatic /Manual	SPEC.	Replacement /Addition
1	Atomic Absorption Spectrometry	ASTM D526, ASTM D3557, ASTM D1126, etc.	1	M	Wavelength Range: 190 - 900 nm Slit: 3 or 4 stage changeover Analytical mode: Atomic absorption flame Measuring Mode: Direct Indication, Integration	AD
2	Infrared Absorption Spectrometry (Infrared Analyzer)	ASTM D4053, ASTM D3414, ASTM E204, etc.	1	M	Wavelength Range: 4,000 - 650 cm-1 Resolution Capacity: Max. 0.4 cm-1/1,000 cm-1 Wavelength Accuracy ±6 cm-1 (for 4,000 - 2,000 cm-1) ±3 cm-1 (for 2,000 - 650 cm-1) Reproducibility: 0.5%	AD
3	Ultraviolet Absorption Spectrometry (Ultraviolet and visible-radiation Analyzer)	ASTM E169, ASTM D2269, ASTM D1086, etc.	1	M	Wavelength Range: 190 - 900 nm UV 190 - 350 nm Vis 350 - 900 nm Wavelength Accuracy: within ± 0.4 nm Wavelength Reproducibility: within ± 0.2 nm	AD
4	Photoelectric Colorimeter	ASTM D859, ASTM D515, ASTM D1691, etc.	1	M	Wavelength: 450 nm, 530 nm, 620 nm within + 5 nm Resolution Capacity: within 0.1%T or 0.001 Abs.	AD
5	Potentiometric Titrator	ASTM D465, ASTM D1491, etc.	1	A	Control Method: amount of drops to be added and waiting time using micro- computer Detection End Point: Automatic detection based on set point or differentiation Display Method: 4 digit display, pH, mV, and mI selectable	AD
6	Karl Fischer Moisture Counter (for determination water content)	ASTM E708, ASTM D1364, ASTM D1744, etc.	1	A	Measuring Range: 10 ⁻⁴ gH ₂ O - 10 ⁴ gH ₂ O Detection Sensitivity: 0.5 ⁻⁴ gH ₂ O Display Method: 4 digits digital display	AD

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-4-2(3) LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS (2/2)
(Chemical Laboratory in Training Laboratory)

No.	Name	Test Method	Q'ty	Automatic /Manual	SPEC.	Replacement /Addition
7	Equilibrium Distillation Apparatus		1	M	Modification of the Othmer Still Distillation Apparatus made of glass	AD
8	Abbe's Refractometer		1	M	Measuring Range: refractive index nD 1.3000 to 1.7100 saccharic % Brix 0 to 85% Minimum Scale: saccharic % Brix 0.1% Scale accuracy: saccharic % Brix ±0.05%	AD
9	Polarimeter		1	M	Range 0 - 360°, in 1° divisions, Sodium lamp and 589 nm. mono-chromatic filter	R
10	Constant Temperature Bath		1	M	Bath Capacity: 3 l Max. Temperature: 100°C Pump Capacity: 8 l/min.	R
11	Vacuum Pump		1	M	Suction Capacity: 4.3 m ³ /h	R
12	Electric Heating Mantle		8	M	Max. Temperature 350°C, Capacity: 500 ml, 1,000 ml, 2,000 ml, 3,000 ml	R
13	Analytical Balance		1	M	Range: 0 - 160 g Precision: ±0.05 mg	AD

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-4-2(4) LIST OF NEW LABORATORY EQUIPMENT AND APPARATUS
(Civil Eng. Laboratory in Training Laboratory)

No.	Name	Test Method	Q'ty	Automatic /Manual	SPEC.	Replacement /Addition
1.	Permeability Tester	ASTM D2434	1	M		AD
2.	Moisture-Density Relations Tester by Rammer	ASTM D698	1	M		AD
3.	Unconfined Compression Tester	ASTM D2166	1	M		AD
4.	Shrinkage Factor Tester	ASTM D427	1	M		AD
5.	Probing Ring		1	M	300 Kg	AD
6.	Hydraulic Jack		1	M	100 Ton	AD
7.	Electric Oven		1	M	110-220 Volt	AD
8.	Analytical Balance		1	M	250 g	AD
9.	Concrete Slump Tester	JIS A1101	2	M		AD
10.	Abrasion Tester of Coarse Aggregate	ASTM C241	1	M		AD
11.	Screen		each 1 set	M	3", 2", 1-1/2", 1", 3/4", 3/8" No.4, No.8, No.16	AD
12.	Concrete Mixer		1	M		AD
13.	Vicat's Needle Apparatus		1	M		AD
14.	Standard Penetration Tester	ASTM D1586	1	M		AD
15.	Vane Shear Apparatus	ASTM D2573	1	M		AD
16.	Boring Rod		20	M		AD
17.	Sampling Tube		20	M		AD

Notes: A = Automatic, M = Manual, R = Replacement, AD = Addition

Annex IV-5-1 INSPECTION EQUIPMENT LIST

CONDITION MONITORING EQUIPMENT

ITEM NO.	NAME OF TEST EQUIPMENT	SPEC. OUTPUT	MFG	TYPE OR MODEL	QT'Y
C1	Machine checker		ANRITSU Electric	MCV-021	1
C2	Vibration checker	DISP DENSHI	SAN Denshi	MD-250	1
C3	Portable Vibration meter		RION	VM-61	1
C4	Bearing checker Lubtecs		A. JOHNSON JAPAN	TZ-05C	1
C5	Bearing analyzer		A. JOHNSON JAPAN	BEA-52	1
C6	Sound level meter		RION	NL-10A	1
C7	Electronic stethoscope		A. JOHNSON JAPAN	ELS-12	1
C8	Data recorder		TEAC	R-61	1
C9	Tracking vibration recorder system		TOYO TECHNICA	2521	1

STATIC EQUIPMENT MONITORING EQUIPMENT

S1	Ultraprobe	20 Hz - 100 kHz	KYOKUTO BOIKI	2000	1
S2	Acoustic valve leak detector		ITOH CHU	5120	1
S3	Thermoviewer	40°C - 1600°C	NIHON DENSHI	JTG-3100	1

RADIOGRAPHIC EXAMINATION

R1	Portable X-ray unit	200 KVP AC220V	RIGAKU	RF-200EG -S2	1
R2	Portable X-ray unit	250 KVP AC220V	RIGAKU	RF-250EG -S2	1
R3	Gamma radiation equipment	192 Ir.	Pony Atomic Industry	RI-104H	1
R4	Film cassette	-	Pony Atomic Industry	3-1/3X12"	20
R5	Film mark	-	Pony Atomic Industry	X-2	1
R6	Intensifying screen	-	Pony Atomic Industry	3-1/3X12" 0.03X0.1	20

ITEM NO.	NAME OF TEST EQUIPMENT	SPEC. OUTPUT	MFG	TYPE OR MODEL	QT'Y
R7	Magnet holder	-	Pony Atomic Industry		4
R8	Renetrameter	Hole type	Pony Atomic Industry	ASME V No.5 - No.12	8
R9	Renetrameter	Hole type	Pony Atomic Industry	ASME V No.15 - No.20	4
R10	Renetrameter	Hole type	Pony Atomic Industry	ASME V No.25 - No.40	4
R11	Constant temp. equipment	AC100V	Seiko-Rika	DPK-1	1
R12	Film dryer	AC100V	Seiko-Rika	SDS-3	1
R13	Film viewer	AC100V	Seiko-Rika	SK-4	1
R14	Dark room alarm clock	-	Pony Atomic Industry	-	1
R15	Film hanger	SUS	Pony Atomic Industry	3-1/3X12"	20
R16	Densitometer	-	KONISHI ROKU	PDA-85	1
R17	Radiation detector	Ionizing chamber	Pony Atomic Industry	PO-128	1
R18	Radiation detector	GM survey meter	Pony Atomic Industry	PO-126	1
R19	Pocket dosimeter	-	STEPHEN	2200A	4
R20	Charger for above	-	STEPHEN	STEPHEN	1
R21	Warning symbol for restricted area	-	STEPHEN	PA-18	10

MAGNETIC PARTICLE EXAMINATION

M1	Portable magnetic inspection unit	2700AT AC100V	EISHIN	A-4	2
M2	Black light	-	EISHIN	SC-125	2
M3	Fluorescent magnetic particle	-	EISHIN	SY-7000	3 kg
M4	Dispersible agents	-	-	BLENDX-C	10

LIQUID PENETRANT EXAMINATION

ITEM NO.	NAME OF TEST EQUIPMENT	SPEC. OUTPUT	MFG	TYPE OR MODEL	QT'Y
P1	Penetrant	General use	EISHIN	R-1A	10
P2	Developer	General use	EISHIN	R-1S	5
P3	Remover	General use	EISHIN	R-1M	15

ULTRASONIC EXAMINATION

U1	Ultrasonic flaw detector	-	MITSUBISHI Electric	FD-610S	1
U2	Ultrasonic thickness gauge	-	IIC	UTR S-58	2
U3	Probe	Normal	MITSUBISHI Electric	PC-5Z10 N-G	2
U4	Probe	Normal	MITSUBISHI Electric	PC-2Z10 N-G	2
U5	Probe	Angle beam	MITSUBISHI Electric	PC-2Z10X 10A45-G	2
U6	Probe	Angle beam	MITSUBISHI Electric	PC-5Z10X 10A45-G	2
U7	Probe	Angle beam	MITSUBISHI Electric	PC-2Z10X 10A70-G	2
U8	Probe	Angle beam	MITSUBISHI Electric	PC-5Z10X 10A70-G	2
U9	Heating furnace tube flaw detector	AC1000	NDIC	-	1

EDDY CURRENT EXAMINATION

E1	Eddy current flaw detector	-	MAGNAFLUX CO., LTD.	ED-800	1
E2	Pen recorder	4 channel pen type	Nihon denki Sanei	8K-21	1

MATERIAL EXAMINATION

MA1	Metal analyzing equipment	Quantitative	SHANDON SOUTHERN	Meta scope	1
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OTHER TESTING

ITEM NO.	NAME OF TEST EQUIPMENT	SPEC. OUTPUT	MFG	TYPE OR MODEL	QT'Y
01	Carburizing inspection equipment	-	KETT	LST-2200H	1
02	Hardness tester	EQUO TIP	SWISS	D	2
03	Tube inside tester	Fiber	OLYMPUS	C060-052-090-60	1
04	Tube inside tester	Bore	OLYMPUS	IF-11D3-30	1
05	Pin hole detector	AC100V	SANKO	TRS-10A	1
06	Oxygen detector	-	KOSMOS	XO-324	2
07	Gas detector	-	KOSMOS	XO-316	2
08	Film thickness gage	-	SANKO	SL-200E	1

Annex IV-5-2 MAINTENANCE TOOLS

(1) Jet Cleaner

Number of Unit: 1 unit

	Delivery Pressure (kg/cm ² G)	Flow Rate (l/min)
Delivery Pressure	700	37
and Flow Rate:	490	55.5
	420	64.4
	350	77.2
	280	96.5

Pump: - Type; Horizontal 3 Cylinders Plunger
 - Driver; Diesel Engine
 - Horse Power; 75 PS

Base: Trailer Mounted

Accessories: Pressure Regulator, Gun Jet Nozzle,
 High Pressure Hose, etc.

(2) High Pressure Compressor

Number of Unit: 1 unit

Delivery Pressure: 40 kg/cm²G

Flow Rate: 2 m³/min

Compressor Type: Reciprocating

Driver: Diesel Engine

Horse Power: 62 PS

Base: Trailer Mounted

Accessories: Accumulator, Safety Valve, High
 Pressure Hose, etc.

(3) Medium Pressure Compressor

Number of Unit: 1 unit
Delivery Pressure: 15 kg/cm²G
Flow Rate: 1 m³/min
Compressor Type: Reciprocating
Driver: Diesel Engine
Horse Power: 24 PS
Base: Trailer Mounted
Accessories: Accumulator, Safety Valve, High Pressure Hose, etc.

(4) Tube Expander

Number of Unit: 1 unit
Type: Pneumatic Automatic Control Expander
Applicable Size: ϕ 9.0mm - ϕ 91.0mm

(5) Dynamic Balancing

Machine: 1 unit

(6) Torque Wrench: 1 set

