

FIELD LABORATORY FLUID ANALYSIS INFORMATION

ANALYSIS CODE

KIND OF ANALYSIS

PROVINCE NAME

AREA NAME

FIELD OFFICE NAME

FACILITIES FIELD NAME

STATION CODE

(No case of station)

ANALYSIS CODE : XXX-XXX
 KIND OF ANALYSIS : XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 PROVINCE NAME : XXXXXXXXXX

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 FIELD OFFICE NAME : XXXXXXXXXX
 FIELD OR PROSPECT NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXX
 WORKOVER NUMBER : 99
 RESERVOIR UNIT CODE : XXXX XXXX XXXX XXXX XXXX XXXX XXXX XXXX XXXX XXXX XXXX

CAYER NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

(In Case of Well)

FIELD LABORATORY FLUID ANALYSIS INFORMATION

DD:MM:YY PAGE:999

KIND OF SAMPLING PLACE :XXXXXXXXXXXXXXXXXXXX

SAMPLING DATE : DD:MM:YYYY

SAMPLING CONDITION :

PRESSURE : 9.999.9 [KG/CM2]

TEMPERATURE : 99.9 [°C]

ANALYSIS DATE : DD:MM:YYYY

REFERENCE REPORT :

TITLE :XX

DATE : DD:MM:YYYY

REFERENCE NUMBER :XXXXXXXXXXXX

AUTHOR :XX

ORGANIZATION OF AUTHOR :XX

LOCATION OF LABORATORY :XXXXXXXXXXXXXXXXXXXXXXXXXXXX

API GRAVITY : 99.99 [°API]

POUR POINT : 99.99 [°C]

WATER AND SEDIMENT : 999.99 [%]

WATER CONTENT : 999.99 [%]

KIND OF SAMPLING PLACE XXXXXXXXXXXXXXXXXXXX
SAMPLING DATE DD MM YYYY
SAMPLING CONDITION

PRESSURE 9.999 9 [KGC/CM2]
TEMPERATURE 999.9 [C]

ANALYSIS DATE DD MM YYYY
REFERENCE REPORT

TITLE
DATE DD MM YYYY
REFERENCE NUMBER
AUTHOR
ORGANIZATION OF AUTHOR

LOCATION OF LABORATORY
SPECIFICATION GRAVITY 99.99 [AIR=1]

GAS COMPONENT table with columns for component name and value (e.g., H2S, CO2, O2, N2, C1, C2, C3, IC4, NC4, IC5, NC5, C6+).

OTHER COMPONENT
GROSS HEATING VALUE 99.999.99 [BTU/SCF]
NET HEATING VALUE 99.999.99 [BTU/SCF]

NET CALORIFIC VALUE 99.999.99 [KCAL/SCF]

FIELD LABORATORY FLUID ANALYSIS INFORMATION

KIND OF SAMPLING PLACE	XXXXXXXXXXXXXXXXXXXX
SAMPLING DATE	DD. MM. YYYY
SAMPLING CONDITION	
PRESSURE	9.999.9 [KG/CM2]
TEMPERATURE	999.9 [°C]
ANALYSIS DATE	DD. MM. YYYY
REFERENCE REPORT	
TITLE	XX
DATE	DD. MM. YYYY
REFERENCE NUMBER	XXXXXXXXXXXX
AUTHOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
ORGANIZATION OF AUTHOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
LOCATION OF LABORATORY	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
SPECIFICATION GRAVITY	99.99 [AIR=1]
GAS COMPONENT	
H2S	999.99 [Z VOL]
CO2	999.99 [Z VOL]
O2	999.99 [Z VOL]
N2	999.99 [Z VOL]
Cl	999.99 [Z VOL]
C2	999.99 [Z VOL]
C3	999.99 [Z VOL]
IC4	999.99 [Z VOL]
NCA	999.99 [Z VOL]
ICS	999.99 [Z VOL]
NCS	999.99 [Z VOL]
OTHER COMPONENT	
XXX	999.99 [Z VOL]
XXX	999.99 [Z VOL]
XXX	999.99 [Z VOL]
CROSS HEATING VALUE	99.999.99 [BTU/SCF]
NET HEATING VALUE	99.999.99 [BTU/SCF]
NET CALORIFIC VALUE	99.999.99 [KJ/CAL/XG]

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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DD MM YY

ANALYSIS CODE XXX-XXX

KIND OF ANALYSIS XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

PROVINCE NAME XXXXXXXXXXX

AREA NAME XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

FIELD OFFICE NAME XXXXXXXXXXX

FACILITIES FIELD NAME XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

STATION CODE XX

(In case of station)

FIELD LABORATORY FLUID ANALYSIS INFORMATION

KIND OF SAMPLING PLACE XXXXXXXXXXXXXXXXXXXX
 SAMPLING DATE DD MM YYYY
 SAMPLING CONDITION
 PRESSURE 999.9 [KG/CM2]
 TEMPERATURE 999.9 [C]
 ANALYSIS DATE DD MM YYYY
 REFERENCE REPORT
 TITLE
 DATE DD MM YYYY
 REFERENCE NUMBER
 AUTHOR
 ORGANIZATION OF AUTHOR

LOCATION OF LABORATORY
 COMPONENT
 NAME
 K+ [MEQ/L]
 CA++ [MEQ/L]
 MG++ [MEQ/L]
 BA++ [MEQ/L]
 FE++ [MEQ/L]
 CL- [MEQ/L]
 HCO3- [MEQ/L]
 SO4- [MEQ/L]
 CO3- [MEQ/L]
 SALINITY 999.999 [PPM]

RESISTIVITY 99.99 [OHM.M]
 PH 999.99
 SCALING INDEX 999.99
 SUSPENDED SOLID 999.999 [PPM]
 DISSOLVED SOLID 999.999 [PPM]

PRODUCTION TEST RESULT

FIELD OR PROSPECT NAME	XXXXXXXXXXXXXXXXXXXXXXXXXX	TEST	RECORD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
WELL NO	C MEL RESER LAYER	K T	TEST	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
NAME	OR	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
NO	STAL	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
ER	P	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
NO	STAL	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
ER	P	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
NO	STAL	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
ER	P	UNIT	PERIOD	PERMA SKIN DATA	PRODUCTIVITY INDEX	PLUM	QMAX	ACR
99	9	XXX XXXX	XXXXXX X X	00 MM YY	X 99 9999 9	9999 9 9999 9	9999 9 9999 9	99 9999 9 9999 9
99	9	XXX XXXX	XXXXXX X X	00 MM YY	X 99 9999 9	9999 9 9999 9	9999 9 9999 9	99 9999 9 9999 9
99	9	XXX XXXX	XXXXXX X X	00 MM YY	X 99 9999 9	9999 9 9999 9	9999 9 9999 9	99 9999 9 9999 9

INJECTION TEST RESULT

FIELD OR PROSPECT NAME: XXXXXXXXXXXXXXXXXXXXXXXX

WELL NO C MEL RESER LAYER K I F TEST INJECTION TEST RESULT
NAME RX O L L VOIR NAME I V L PERIOD RECORD

PERM STA UNIT N P U INJECT P BLOW CAPACITY PERMEABILITY SKIN DAMAGE INJECTIVITY EFFL
ER P TUS O E I ON RATE [KG/CM2] [M3/D] [MD] [M3/D/KG/CM2] CIEN
NU E D [KG/CM2] [M3/D] [MD] [M3/D/KG/CM2] CV

XXXX 99 9 XXX XXXX XXXXXXXXXXXXX X X X DD MM YY 999 99 9999 9 9999 99 99 9 999 99 999 99 9 999
99 9 XXX XXXX XXXXXXXXXXXXX X X X DD MM YY 999 99 9999 99 9999 99 99 9 999 99 999 99 9 999

XXXX 99

FIELD OR PROSPECT NAME: XXXXXXXXXXXXXXXXXXXX
 RESERVOIR UNIT
 NAME 1200 1300 1400 1500 1600 1700 1800 1900 2000
 T1100

XXXX BUILDUP(99)
 FALLOFF(99)
 SPOT(99)

BUILDUP(99) BUILDUP(99)
 FALLOFF(99) FALLOFF(99)
 SPOT(99)

XXXX
 FALLOFF(99)

CURRENT BOTTOMHOLE PRESSURE SURVEY RECORD										PAGE 999					
FIELD OR PROSPECT NAME XXXXXXXXXXXXXXXXXXXXXXXX										DO, MM, YY					
WELL NO	RESER	LAYER	SURVEY PERIOD	II	SURVEY DEPTH [M]	DATUM PLANE	BOTTOM HOLE PRESSURE	DEPTH	LIQUID LEVEL IN SUBSEA	AV. GAS COLUMN GRADIENT	AV. LIQUID COLUMN GRADIENT	WELL HEAD PRES SURE	DATE OF LAST CALIBRATION	PRESSURE ELEMENT NUMBER	TYPE OF ELEMENT
NO.										[KG/CM2]	[KG/CM2]	[KG/CM2]			
XXXX 99	XXXX	XXXX	XX	XX	9999.9	9999.9	999.99	9999.9	9999.9	9.99	9.99	999.9	XXXXXX	XXXX	XXXXXX
XXXX 99	XXXX	XXXX	XX	XX	9999.9	9999.9	999.99	9999.9	9999.9	9.99	9.99	999.9	XXXXXX	XXXX	XXXXXX
XXXX 99															

FIELD OR PROSPECT NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 WELL NO RESER TEST :
 NAME RK YOUR PERIOD :
 TYPE OF SURVEY DEPTH : BOTTOM
 SUBSUR : HOLE
 FACE : PRESSURE PW :
 PRESSURE BDE SUBSEA :
 SURVEY :
 NU : [KG/CM2] [KG/CM2]
 MB : [M3/D] [M3/D]
 ER : [M3/D] [M3/D]

XXXX 99 XXXX DD MM YY XXXXXXXX 9999 9 9999 9 9999 99 9999 99 9999 99 9999 99 9999 99 9999 99
 DD MM YY DD MM YY

XXXX 99 XXXX DD MM YY
 DD MM YY

LIST OF PRODUCTION LOG SURVEY										PAGE 999	
WELL NAME OVER NO.	PERIOD	RESER. LAYER	KIND OF PRODUCTION LOG	RUN NO.	INTERVAL	IDENTIFI. CATION	UNIT	DD.	MM.	YY.	
XXXX 99	00. MM. YY. DD. MM. YY.	XXXX XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XX 9999.99-9999.99	XXX					
XXXX 99	00. MM. YY. DD. MM. YY.	XXXX XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XX 9999.99-9999.99	XXX					
XXXX 99	00. MM. YY. DD. MM. YY.	XXXX XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XX 9999.99-9999.99	XXX					

STIMULATION JOB ACTIVITY RECORD

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DD.MM.YY

WELL NO	PERIOD	TO	SUMMARY	RESSE	LAYER	TREATMENT	BEFORE	DATE	METRO	OIL	GAS	85%	BT	SKIN	FACTOR
NAME	NO	START	END	UNIT	NAME	INTERVAL	OR	DATE	CUBEA	RATE	RATE	PER	PER	PER	PER
XXXI 99	DD.MM.YY	X	XXXXXXXXXXXXXXXXXXXX	XXXX	XXXX	9999.9	BEFORE	DD.MM.YY	XX	99	999.99	999.99	99	999.9	999.99
	DD.MM.YY						AFTER	DD.MM.YY	XX	99	999.99	999.99	99	999.9	999.99
	DD.MM.YY	X	XXXXXXXXXXXXXXXXXXXX	XXXX	XXXX	9999.9	BEFORE	DD.MM.YY	XX	99	999.99	999.99	99	999.9	999.99
	DD.MM.YY						AFTER	DD.MM.YY	XX	99	999.99	999.99	99	999.9	999.99

FIELD LABORATORY FLUID ANALYSIS DATA SUMMARY
BY BLOCK STATION

NO	FACILITIES FIELD NAME	SAMPLING DATE	KIND OF ANALYSIS	SAMPLING PLACE	OIL	CONDENSATE	GAS	API	API	API	CO2	GHW	SALINITY	SALINITY	SALINITY	TOTAL SOLID
99	XXXXXXXXXXXX	DD.MM.YY	XXXXXXXXXX	XXXXXXXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99
99	XXXXXXXXXXXX	DD.MM.YY	XXXXXXXXXX	XXXXXXXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99
99	XXXXXXXXXXXX	DD.MM.YY	XXXXXXXXXX	XXXXXXXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99

FIELD LABORATORY GAS ANALYSIS DATA SUMMARY BY WELL

WELL NAME	DATE	RESERVOIR	LAYER	SAMPLING PLACE	R2S	CO2	N2	CI	C2	C3	IC4	NC4	IOS	NC5	IC6
XXXXX 99	DD.MM.YY	XXXXX	XXXXX	XXXXX	XXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99
XXXXX 99	DD.MM.YY	XXXXX	XXXXX	XXXXX	XXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99

Workover Number

FIELD LABORATORY GAS ANALYSIS DATA SUMMARY BY BLOCK STATION DO.MM.YY

STATION	DATE	SAMPLING PLACE	H2S	CO2	O2	N2	CO	C2	C3	IC4	NC4	IC5	NC5
99	00.MM.YY	XXXXXXXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99
99	00.MM.YY	XXXXXXXXXX	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99	999.99

WELL NAME	NO.	DATE	SAMPLING RESERVOIR	LAYER NAME	SAMPLING PLACE	WELL NO.	MG/L	DATA	UNIT	COMPONENT	MEMO
XXXX	99	DD.MM.YY	XXXX	XXXXXXXXXX	XXXXXXXXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX
XXXX	99	DD.MM.YY	XXXX	XXXXXXXXXX	XXXXXXXXXX	XXXX	XXXX	XXXX	XXXX	XXXX	XXXX

FACILITIES FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 STAT SAMPLING SAMPLING
 ION DATE PLACE

NAZ KS CAH MG+4 BAZ FE+3 CU HCO3- SO4- CO3-
 99 DD-MM-YY XXXXXXXXXXXX 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99
 99 DD-MM-YY XXXXXXXXXXXX 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99 9999.99

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STATION INFORMATION

STATION NAME : XXX-XXX-99

PROVINCE NAME : XXXXXXXXXXXX

FIELD OFFICE NAME : XXXXXXXXXXXX

FACILITIES FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

00,MM,YY

STATION INFORMATION

STATION MODIFICATION

MODIFICATION NO. 999

MODIFICATION PERIOD 00,MM,YYYY - 00,MM,YYYY

EXECUTOR

KIND XXXXXXXX
NAME XXXXXXXXXXXXXXXXXXXXXXXX

MODIFICATION COST

USS 99,999,999
RPT000 9,999,999

INVOICE

TITLE XX
DATE 00,MM,YYYY
INVOICE NO. XXXXXXXX

ORDER DOCUMENT

TITLE XX
DATE 00,MM,YYYY
INVOICE NO. XXXXXXXX

REPORT

TITLE XX
DATE 00,MM,YYYY
REPORT NO. XXXXXXXX