

WELL TEST AND STIMULATION INFORMATION

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WELL TEST CODE : XXX-XXXX-01-80

WELL TEST AND
STIMULATION

PROVINCE NAME

AREA NAME

FIELD OFFICE NAME

FIELD OR PROSPECT NAME

WELL NAME

WORKOVER NUMBER

STRUNG NAME

LAND OF COMPLETED ZONE

WELL STATUS

FORMATION NAME

RESERVOIR UNIT CODE

LAYER NAME

TEST PERIOD : 00. MM.YYYY - 00. MM.YYYY

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DO-NM-Y

INFORMATION

TEST INTERVAL ----- 999.9 ----- [N]

SURVEYOR ----- XXXXXXXX ----- XXXXXXXX

KIND OF PRODUCTION TEST ----- XXXXXXXX ----- XXXXXXXX

TYPE OF PRODUCTION TEST ----- XXXXXXXX ----- XXXXXXXX

HOLE PRESSURE SURVEY ----- XXXXXXXX ----- XXXXXXXX

TEST RECORD -----

WITH OR WITHOUT BOTTOM HOLE SAMPLING ----- XXXXXXXX ----- XXXXXXXX

BOTTOM HOLE SHUT-IN ----- 999.9 ----- [KG/CM²]

BOTTOM PRESSURE FLOWING ----- 999.9 ----- [KG/CM²]

BOTTOM PRESSURE FLOWING ----- 999.9 ----- [KG/CM²/L/min]

AVERAGE PRESSURE IN TUBING ----- 999.9 ----- [KG/CM²/L/min]

GRADIENT IN TUBING ----- 999.9 ----- [C]

BOTTOM HOLE TEMPERATURE ----- 999.9 ----- [C]

ELOW RATE BY CHOKER SIZE -----

CHOKER ELOWING METHOD ----- OIL GAS [N] [M³/D]

SIZE FOR TEST ----- OIL GAS [N] [M³/D]

Casing -----

TUBING -----

WATER PRES -----

CUT -----

PRES [KG/CM²] -----

[N] [M³/D]

LINE PRES [KG/CM²] -----

GAS -----

SEPARATOR PRESSURE -----

GAS -----

RECEIVED TEST AND STIMULATION INFORMATION

FLUID ANALYSIS

API-OIL GRAVITY : 99.99 [API]
API-POUR POINT : 99.99 [°C]
WATER-SALINITY : 99.99 [PPM]
GAS-GRAVITY : 99.99 [ATRIT]

GAS MAIN COMPONENT

H2S : 95.99 [%-VOC]
CO2 :
O2 :
N2 :

C1 :
C2 :
C3 :
C4 :
C5* :

OTHER-COMPONENTS

99.99 [%-VOC]

TEST ANALYSIS-RESULT

P : 99.99 [PSI CM2]
FCOW - CAPACITY : 99.99 [MICRODARCY]
PERMEABILITY : 99.99 [MICRODARCY]
SKIN FACTOR : +99.99 [-]
DAMAGE RATIO : -99.99 [-]

PRODUCTIVITY INDEX

IDEAL : 99.99 [M3/DAY/KG/CM2]
ACTUAL : 99.99 [M3/DAY/KG/CM2]
ELON-EFFICIENCY : 99.99 [PERCENT]
MAX ABSOLUTE OPEN-ELON : 99.99 [M3/D]

REFERENCE REPORT

ELON-TEST REPORT : 99.999 [FM 13/01]

ELITE

DATE : 00-MM-YY
REFERENCE NUMBER : XXXXX
AUTHORIZATION : XXXXX
ORGANIZATION : XXXXX
ORGANIZATION-AUTHOR : XXXXX

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(1 GOM-11)

STUDY ANALYSIS REPORT

FILE NUMBER

REFERENCE NUMBER

AUTHOR

ORGANIZATION

ORG OF AUTHOR

FLOW TEST ANALYSIS REPORT

FILE NUMBER

REFERENCE NUMBER

AUTHOR

ORGANIZATION

ORG OF AUTHOR

MEL TEST AND SIMULATION INFORMATION

TEST CODE : 00-MM-YY

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TEST CODE : 00-MM-YY

RING OF RELATION : 01-80

PROVINCE NAME : XXXXXXXX

AREA NAME : XXXXXXXX

FIELD OFFICE NAME : XXXXXXXX

FIELD OR PROSPECT NAME : XXXXXXXX

REC NAME : XXXXXXXX

WORKERS NUMBER : 09

STARTING NAME : XXXXXXXX

RING OF COMPLETED ZONE : XXXXX

CELL STATUS : XXXXX

FORMATION NAME : XXXXXXXX

RESERVOIR UNIT CODE : XXXXX

AYER NAME : XXXXXXXX

TEST PERIOD : 00-MM-YYYY - 00-MM-YYYY

(SO=U2)

TEST INTERVAL	99999.9	TEST AND STIMULATION INFORMATION	99999.9
SURVEYOR	XXXXXX	TEST NUMBER	10000
KIND OF INJECTION TEST	XX	TEST DATE	1960-11-20
TYPE OF INJECTION TEST	XX	TEST TIME	00:00:00
WITH OR WITHOUT BOTTOMHOLE PRESSURE	XX	TEST LOCATION	XXXXXX
KIND OF INJECTION FLUID	XX	TESTER	XXXXXX
TREATMENT FOR INJECTION FLUID	XX	TESTER NUMBER	XXXXXX
FILTRATION ADDITIVES	XX	TESTER CAPACITY	10000
CUMULATIVE INJECTION VOLUME-DEPTH	99999.9 [CM ³]	PERMEABILITY	99999.9 [MILIDARCY]
AVERAGE INJECTION RATE	9.999.9 [CM ³ /S]	SKIN FACTOR	99999.9 [W]
MAXIMUM INJECTION RATE	9.999.9 [CM ³ /S]	DAMAGE RATIO	99999.9 [W]
MAXIMUM BOTTOMHOLE PRESSURE	9999.9 [KG/CM ²]	TRUESTIVITY INDEX	99999.9 [M ³ /D/KG/CM ²]
MAXIMUM BOTTOMHOLE PRESSURE	9999.9 [KG/CM ²]	IDEAL ACTUAL	99999.9 [M ³ /D/KG/CM ²]
BOTTOMHOLE FLOWING PRESSURE	9999.9 [KG/CM ²]		
BOTTOMHOLE FLOWING PRESSURE	9999.9 [KG/CM ²]		
PRESSURE AT STABILIZED BOTTOMHOLE TEMPERATURE	9999.9 [KG/CM ²]		
TEST RESULT			

SUCH EVIDENCE

REFERENCE REPORT
INJECTION REPORT

TITLE

DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
NAME OF AUTHOR

INJECTION TEST ANALYSIS REPORT

TITLE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
NAME OF AUTHOR

INJECTION FLUID TREATMENT REPORT

TITLE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
NAME OF AUTHOR

WELLCOME AND STIMULATION INFORMATION

SUGGESTIONS

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DD-MM-YY

TEST CODE : XXX-M001-PT-01-80
KIND OF MELT TEST AND : 00000000000000000000000000000000
TEST STATE : 00000000000000000000000000000000
PROVINCE NAME : 00000000000000000000000000000000
AREA NAME : 00000000000000000000000000000000
FIELD OFFICE NAME : 00000000000000000000000000000000
FIELD OR PROSPECT NAME : 00000000000000000000000000000000
WELL NAME : 00000000000000000000000000000000
MORTGAGE NUMBER : 00000000000000000000000000000000
STRING NAME : 00000000000000000000000000000000
KIND OF COMPLETED ZONE : 00000000000000000000000000000000
WELL STATUS : 00000000000000000000000000000000
FORMATION NAME : 00000000000000000000000000000000
RESERVOIR UNIT CODE : 00000000000000000000000000000000
AYER NAME : 00000000000000000000000000000000
TEST PERIOD : 00 MM YYYY - 00 MM YYYY

WELL-TEST, AND STIMULATION INFORMATION

SURVEY DEPTH	9999.9	[M]
BDE SUBSEA DEPTH	9999.9	[M]
DATUM PLANE DEPTH	9999.9	[M]
SURVEYOR	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
TEST RECORD		
SHUT-IN TIME PRESSURE	99-999.9	[PSI/CMP2/100]
BOTTOM-HOLE PRESSURE	99-999.9	[KG/CM2/100]
LIQUID LEVEL IN	9.999.9	[CM]
SUBSEA DEPTH GRADING	9.999.9	[M]
AVERAGE PRESSURE GRADING	9.999.9	[KG/CM2/100]
AVERAGE PRESSURE COLUMN	9.999.9	[KG/CM2/100]
AVERAGE LIQUID COLUMN	9.999.9	[KG/CM2/100]
WELLHEAD PRESSURE	999.9	[KG/CM2]
TEST ANALYSIS RESULT		
P* ⁺	999.99	[KG/CM2]
STOOL CAPACITY	999.999.99	[M3/1DAY/CY]
PERMEABILITY	9.999.99	[M2]
SKIN FACTOR	9.999.99	[M]
DAMAGE RATIO	9.999.99	[M]
PRODUCTIVITY INDEX		
Ideal	999.99	[M3/10/KG/CM2]
Actual	999.99	[M3/10/KG/CM2]
FLOW EFFICIENCY	99.999.99	[PERCENT]
QMAX	99.999.99	[M3/D]
ABSOLUTE OPEN FLOW	99.999.99	[M3/D]
POTENTIAL FLOW	99.999.99	[M3/D]
PRESSURE ELEMENT		
DATE OF LAST CALIBRATION	DD/MM/YY	
PRESSURE ELEMENT NUMBER	XXXXXX	
TYPE OF PRESSURE ELEMENT	XXXXXX	

TEST-CODE : XXX-MODEL-PT-01-80
RING-OFF WELL TEST AND
STIMULATION
WELL-TEST-AND-STIMULATION-INFORMATION
PAGE-999
00-MM-YY
1
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PROVINCE NAME : XXX-XXXX-XXXX-XXXX-XXXX
AREAT NAME : XXX-XXXX-XXXX-XXXX-XXXX
FIELD-OFFICE NAME : XXX-XXXX-XXXX-XXXX-XXXX
FIELD OR PROSPECT NAME : XXX-XXXX-XXXX-XXXX-XXXX
CELL NAME : XXX-XXXX-XXXX
WORROVER NUMBER : 99
STRING NAME : XXX-XXXX-XXXX-XXXX-XXXX
RING OF COMPLETED ZONE : XXX-XXXX-XXXX-XXXX
WELL STATUS : XXX-XXXX-XXXX-XXXX
FORMATION NAME : XXX-XXXX-XXXX-XXXX-XXXX
RESERVOIR UNIT CODE : XXX-XXXX-XXXX-XXXX
AYER NAME : XXX-XXXX-XXXX-XXXX-XXXX
TEST PERIOD : 00.MM.YYYY - 00.MM.YYYY

TEST-INTERVAL	9999.99 - 9999.99	TEST	1
SUPERVISOR	XXXXXXXXXXXXXX		2
LOG-IDENTIFICATION-NUMBER	XXXXXXXXXXXXXX		3
RUN-NUMBER	XX		4
KIND-OF-PRODUCTION-LOG	XXXXXXXXXXXXXX		5
REFERENCE-REPORT	XXXXXXXXXXXXXX		6
TITLE	XXXXXXXXXXXXXX		7
DATE	00.00.00		8
REFERENCE-NUMBER	XXXXXXXXXXXXXX		9
AUTHOR	XXXXXXXXXXXXXX		10
ORGANIZATION-OF-AUTHOR	XXXXXXXXXXXXXX		11
WELL-TEST-AND-SIMULATION- INFORMATION		PAGE 55 DD-MM-YY	

TEST CODE : XXX-XXXX-XX-XX
KIND OF MELTATION AND STIMULATION INFORMATION : TEST AND STIMULATION

TEST CODE : XXX-XXXX-XX-XX
KIND OF MELTATION AND STIMULATION INFORMATION : TEST AND STIMULATION

PROVINCE NAME : XXXXXXXX
AREA NAME : XXXXXXXX
FIELD OFFICE NAME : XXXXXXXX

FIELD OFFICE OR PROSPECT NAME : XXXXXXXX
CELL NAME : XXXXXXXX
MORROVER NUMBER : 39

STRING NAME : XXXXXXXX
NAME OF COMPLETED ZONE : XXXXXXXX

FIELD STATUS : XXXXXXXX
FORMATION NAME : XXXXXXXX
RESERVE UNIT CODE : XXXXXXXX

CAYER NAME : XXXXXXXX
TEST PERIOD : XXXXXXXX

TEST PERIOD : XXXXXXXX

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WELL TEST AND STIMULATION INFORMATION
DD-MM-YY

TREATMENT INTERVAL	9999-99-9999-9
SERVICE CONTRACTOR	XXXXXXXXXXXXXX
OBJECTIVE FOR STIMULATION	XXXXXXXXXXXXXX
TYPE OF STIMULATION	XXXXXXXXXXXXXX
TREATMENT FLUID	XXXXXXXXXXXXXX
TYPE ADDITIVES	XXXXXXXXXXXXXX
MAIN VOLUME	999.99 Cu.m
SUMMARY OF TREATMENT	
WELL STIMULATION REPORT	
TITLE	XXXXXXXXXXXXXX
DATE	DD-MM-YY
SEQUENCE NUMBER	XX
AUTHOR/DEPARTMENT	XX
ORGANIZATION	XX

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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in case of station.)

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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NAME OF SAMPLING PLACE	XXXXXXXXXXXXXX	SAMPLING DATE	00.MM.YYYY	SAMPLING LOCATION	XXXXXXXXXXXXXX
PRESSURE	9.999.9 [kg/cm ²]	TEMPERATURE	9.999.9 [°C]	ANALYSIS DATE	00.MM.YYYY
REFERENCE REPORT		TITLE		DATE	00.MM.YYYY
REFERENCE NUMBER		ORGANIZATION OF AUTHCR		AUTHCR	
LOCATION OF LABORATORY		API GRAVITY	9.99 [°API]	POUR POINT	9.99 [°C]
		MATERIAL	9.99.99 [kg]	WATER AND SEDIMENT	9.99.99 [kg]
				WATER CONTENT	9.99.99 [%]

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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KIND OF SAMPLING PLACED: XXXXX (In case of concentric)

SAMPLING DATE: DD MM YYYY

SAMPLING CONDITION:

PRESSURE: 9.999.9 [kg/cm²]

TEMPERATURE: 9.999.9 [°C]

ANALYSTS DATE: DD MM YYYY

REFERENCE REPORT:

TITLE:

DATE:

REFERENCE NUMBER:

AUTHOR OR ORGANIZATION OF AUTHOR:

LOCATION OF LABORATORY:

API GRAVITY:

POUR POINT:

WATER AND SEDIMENT:

WATER CONTENT:

WATER CONCENTRATION:

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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DO-MM-YY

KIND OF SAMPLING PLACE : XXXXXXXXXXXXXXXXX

SAMPLING DATE : DD-MM-YYYY

SAMPLING CONDITION :

PRESSURE : 999.9 [kPa/cm²]

TEMPERATURE : 999.9 [°C]

ANALYSIS DATE : DD-MM-YYYY

REFERENCE REPORT :

TITLE :

REFERENCE NUMBER :

DATE :

AUTHOR :

ORGANIZATION OR AUTHORITY :

LOCATION OF LABORATORY :

SPECIFICATION GRAVITY :

GAS COMPONENT :

H₂SCO₂O₂N₂CH₄C₂C₃C₄C₅C₆C₇C₈C₉C₁₀C₁₁C₁₂C₁₃C₁₄C₁₅C₁₆C₁₇C₁₈C₁₉C₂₀C₂₁C₂₂C₂₃C₂₄C₂₅C₂₆C₂₇C₂₈

GROSS HEATING VALUE :

NET HEATING VALUE :

NET CALORIFIC VALUE :

(in case of water)

FIELD LABORATORY FLUID ANALYSIS INFORMATION

KIND OF SAMPLING PLACE	00000000000000000000000000000000	DATE	9999-9-9	TEMPERATURE	00000000000000000000000000000000	PRESSURE	00000000000000000000000000000000	ANALYSIS DATE	00-MM-YYYY	SAMPLING DATE	00-MM-YYYY	SAMPLING CONDITION	00000000000000000000000000000000
REFERENCE REPORT	00000000000000000000000000000000	TITLE	00000000000000000000000000000000	DATE	00000000000000000000000000000000	REFERENCE NUMBER	00000000000000000000000000000000	AUTHOR	00000000000000000000000000000000	ORGANIZATION OR AUTHOR	00000000000000000000000000000000	LOCATION OF LABORATORY	00000000000000000000000000000000
COMPONENT	00000000000000000000000000000000	NAME	00000000000000000000000000000000	CATION	00000000000000000000000000000000	ANION	00000000000000000000000000000000	BALANCE	00000000000000000000000000000000	FEET	00000000000000000000000000000000	SCALING INDEX	00000000000000000000000000000000
RESISTIVITY	00000000000000000000000000000000	PPM	00000000000000000000000000000000	Ca ⁺⁺	00000000000000000000000000000000	Mg ⁺⁺	00000000000000000000000000000000	Na ⁺	00000000000000000000000000000000	PPM	00000000000000000000000000000000	pH	00000000000000000000000000000000
SUSPENDED SOLID	00000000000000000000000000000000	PPM	00000000000000000000000000000000	Mg ⁺⁺	00000000000000000000000000000000	SO ₄ ⁻	00000000000000000000000000000000	Cl ⁻	00000000000000000000000000000000	PPM	00000000000000000000000000000000	DISOLVED SOLID	00000000000000000000000000000000

FIELD LABORATORY FLUID ANALYSIS INFORMATION

DO-MM-YY

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ANALYSIS CODE	XXX-XXX
WTNO OF ANALYSIS	XXXXXX
PROVINCE NAME	XXXXXX
AREA NAME	XXXXXX XXXX XXXX XXXX
FEICO OFFICE NAME	XXXXXX
FIELD OR PROSPECT NAME	XXXXXXXXXXXXXX
WELL NAME	XXXX
WORKOVER NUMBER	99
RESERVOIR UNIT CODE	XXXXX
LAYER NAME	XXXXXX XXXX XXXX XXXX
CASE OF WELL	

FIELD LABORATORY		ANALYSIS SYSTEM INFORMATION	
KIND OF SAMPLING PLACE		< In case of oil >	
SAMPLING DATE	XX-XX-XXXXXX	ANALYSIS DATE	XX-XX-XXXXXX
SAMPLING CONDITION	9-99-99 [KG/cm ²]	REFERENCE REPORT	XX-XX-XXXXXX
PRESSURE	9-99-99 [°C]	REFERENCE NUMBER	XX-XX-XXXXXX
TEMPERATURE	9-99-99 [°C]	AUTHOR	XX-XX-XXXXXX
DATE	XX-XX-XXXXXX	ORGANIZATION OF AUTOR	XX-XX-XXXXXX
LOCATION OF LABORATORY	XX-XX-XXXXXX	POW-POINT	99-99-[C]
POW-GRAVITY	99-99-[C]	WATER AND SEDIMENT	99-99-[C]
POUR-POINT	99-99-[C]	WATER CONCENT	99-99-[C]

FIELD LABORATORY FLUID ANALYSIS INFORMATION	
1	KIND OF SAMPLING PLACE : XXXXXXXXX (in cases or container)
2	SAMPLING DATE : DD.MM.YYYY
3	SAMPLING CONDITION N : XXXXXXXX
4	PRESSURE : 9.99.9 [kg/cm ²] °C
5	TEMPERATURE : 9.99.9 °C
6	ANALYSIS DATE : DD.MM.YYYY
7	REFERENCE REPORT : XXXXXXXX
8	DATE : DD.MM.YYYY
9	REFERENCE NUMBER : XXXXXXXX
10	ORGANIZATION OF AUTORS : XXXXXXXX
11	LOCATION OF LABORATORY : XXXXXXXX
12	API-GRAVITY : 99.99 [°P]
13	POUR POINT : 99.99 [°C]
14	WATER AND SEDIMENT : 99.99 [%]
15	WATER CONTENT : 99.99 [%]

FIELD LABORATORY ANALYSIS INFORMATION

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DO-M-NY

1	2	3	4	5	6	7	8
KIND OF SAMPLING PLACE	XX	XX	XX	XX	XX	XX	XX
SAMPLING DATE	100-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00
SAMPLING CONDITION	XX	XX	XX	XX	XX	XX	XX
PRESSURE	100-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00
ANALYSIS DATE	100-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00	00-00-00
REFERENCE REPORT	XX	XX	XX	XX	XX	XX	XX
REFERENCE NUMBER	XX	XX	XX	XX	XX	XX	XX
ORGANIZATION OF AUTHOR	XX	XX	XX	XX	XX	XX	XX
LABORATORY	XX	XX	XX	XX	XX	XX	XX
SPECIFICATION GRAVITY	0.99-99	99-99	99-99	99-99	99-99	99-99	99-99
GAS CONSTITUTE	CO2	N2	CH4	C2H6	CO	CS2	NO2
OTHER COMPO	XX	XX	XX	XX	XX	XX	XX
GROSS HEATING VALUE	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99
NET HEATING VALUE	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99
NET CALORIFIC VALUE	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99
NET CALORIFIC VALUE	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99	99-99-99

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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1	2	3	4	5	6	7	8	9
KIND OF SAMPLING PLACE	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
SAMPLING DATE	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95
SAMPLING CONDITION	655-65°C/CM25	655-65°C						
PRESSURE	655-65°C/CM25	655-65°C						
TEMPERATURE	655-65°C	655-65°C	655-65°C	655-65°C	655-65°C	655-65°C	655-65°C	655-65°C
ANALYSIS DATE	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95	100-MAY-95
REFERENCE REPORT	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
TITLE	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
REFERENCE NUMBER	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
ORGANIZATION OF AUTHOR	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
LOCATION OF LABORATORY	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
COMPONENT	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
CONCENTRATION	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
SALT CONC.	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
RESISTIVITY	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
SOIL SIGHT INDEX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
SUSPENDED SOLIDS	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
DISOLVED SOLIDS	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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ANALYSIS CODE	KIND OF ANALYSIS	PROVINCE NAME	AREA NAME	FIELD OFFICE NAME	FACTORY TESTS FIELD NAME	STATION CODE	IN CASE OF STATION	9
XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	GO=21

FIELD LABORATORY FLUID ANALYSIS INFORMATION

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1 KIND OF SAMPLING PLACE	2 SAMPLING DATE	3 SAMPLING CONDITION	4 PRESSURE	5 TEMPERATURE	6 ANALYSIS DATE	7 REFERENCE REPORT	8 TITLE	9 REFERENCE NUMBER	10 AUTHORIZATION TO AUTHORIZE	11 LOCATION OF LABORATORY	12 API GRAVITY	13 POUR POINT	14 WATER AND SEDIMENT	15 WATER CONTENT	16 	17 	18 	19 	20
XXXXXXXXXXXXXX	DD/MM/YY	DD/MM/YY	9.999.9 [KG/CM2]	9.999.9 [°C]	DD/MM/YY	REFERENCE REPORT	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	9.99.99 [°API]	9.9.99 [°C]	9.99.99 [°C]	9.99.99 [L/L]					

FIELD LABORATORY - ECOLOGICAL ANALYSIS INFORMATION

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FIELD LABORATORY FLUID ANALYSIS INFORMATION

1	2	3	4	5	6	7	8
KIND OF SAMPLING DEVICE	3	4	5	6	7	8	9
SAMPLING DATE	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000
SAMPLING CONDITION	XX						
PRESSURE	5.592	5.592	5.592	5.592	5.592	5.592	5.592
TEMPERATURE	60.00	60.00	60.00	60.00	60.00	60.00	60.00
ANALYSIS DATE	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000	00-00-0000
REFERENCE REPORT	XX						
REFERENCE	XX						
REFERENCE NUMBER	XX						
LOCATION OF LABORATORY	XX						
DATE	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95
AUTHOR	XX						
APIT GRAVITY	XX						
POUR POINT	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95	95-95-95
MATERIAL AND SECTION	XX						
WATER CONTENT	5.592	5.592	5.592	5.592	5.592	5.592	5.592