

See note 1 in Page AI-452

FORMATION NAME : XXXXXXXXXXXXXX
 AREA NAME : XXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	REMAINING RESERVES AT THE BEGINNING OF THE LAST YEAR [M M3]	PROD. KING OUR. WITH EXTENSION OF PRODUCTION BY THE LAST YEAR [M M3]	DRAW REVISION OUR. THE LAST YEAR [M M3]	PROBABLE PRODUCTION [M M3]	PROBABLE PRODUCTION [M M3]	PROBABLE PRODUCTION [M M3]	PROBABLE PRODUCTION [M M3]	PROBABLE PRODUCTION [M M3]	REMAINING RESERVES AT THE BEGINNING OF THE YEAR [M M3]
XXX	9,999,999	9,999,999	99	999,999	999,999	999,999	999,999	999,999	9,999,999
XXX									
XXX									

SUB TOTAL 9,999,999 9,999,999 99 999,999 999,999 999,999 999,999 999,999 9,999,999

TOTAL 9,999,999 9,999,999 99 999,999 999,999 999,999 999,999 999,999 9,999,999

1980

REMAINING RESERVES FOR FORMATION BY FIELD
BY KIND OF RESERVES (AREA TOTAL)

PAGE-999

DD MM YY

500 0000 2000 A 050

FORMATION NAME : XXXXXXXXXXXXX

REMAINING RESERVES AT THE BEGINNING OF THE YEAR

REMAINING RESERVES AT THE END OF THE YEAR

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

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PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

PROBABLE PRODUCTION

See note in page AI-452

AREA NAME : XXXXXXXXXXXXXXXXXXXX

FIELD NAME	INITIAL HYDROCARBON IN PLACE	RECOVERY FACTOR	PROVEN	PROBABLE	POSSIBLE	PROVEN	PROBABLE	POSSIBLE	RECOVERABLE HYDROCARBON
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	9,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	9,999,999
AREA TOTAL	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	9,999,999

See note in page A1-452

AREA NAME

INITIAL HYDROCARBON IN PLACE (MM MG)

RECOVERY FACTOR (%)

RECOVERABLE HYDROCARBON (MM MG)

PROVEN

POSSIBLE

PROBABLE

POSSIBLE DISCOUNTED

AREA NAME	INITIAL HYDROCARBON IN PLACE (MM MG)	RECOVERY FACTOR (%)	RECOVERABLE HYDROCARBON (MM MG)	PROVEN	POSSIBLE	PROBABLE	POSSIBLE DISCOUNTED
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999

1980

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DO. MM. YY

INITIAL HYDROCARBON IN PLACE AND RECOVERABLE HYDROCARBON FOR FORMATION BY FIELD BY KIND OF RESERVES

See Note 1 in page AI-452

FORMATION NAME : XXXXXXXXXXXXXXXX
AREA NAME : XXXXXXXXXXXXXXXX

FIELD NAME INITIAL HYDROCARBON IN PLACE RECOVERY FACTOR RECOVERABLE HYDROCARBON

PROVEN PROBABLE POSSIBLE PROVEN PROBABLE POSSIBLE PROVEN PROBABLE POSSIBLE DISCOUNTED

XXX 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999

XXX
XXX

AREA TOTAL 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999

FORMATION TOTAL 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999 99,999,999

INITIAL HYDROCARBON IN PLACE AND RECOVERABLE HYDROCARBON
FOR FORMATION BY FIELD BY KIND OF RESERVES (AREA TOTAL)

See note in page AI-452

FORMATION NAME	INITIAL HYDROCARBON IN PLACE		RECOVERABLE HYDROCARBON	
	PROVEN	POSSIBLE	PROVEN	POSSIBLE
AREA NAME	[M ³]		[M ³]	
XXX	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999
XXX	99,999,999	99,999,999	99,999,999	99,999,999
FORMATION TOTAL	99,999,999	99,999,999	99,999,999	99,999,999

1980

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INITIAL HYDROCARBON IN PLACE AND RECOVERABLE HYDROCARBON
BY RESERVOIR UNIT BY KIND OF RESERVES

See note 1 in page AI-442

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX
FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXX

RESERVOIR UNIT	TYPE OF RESERVOIR	DEVELOPMENT	INITIAL HYDROCARBON IN PLACE [MM3]	RECOVERY FACTOR [%]	RECOVERABLE HYDROCARBON [MM3]
		STATUS	PROBABLE	PROBABLE	PROBABLE
			POSSIBLE	POSSIBLE	POSSIBLE DISCOUNTED
XXXX	XXXXXX	X	999,999.99	999.99	99,999.99
			999,999.99	999.99	99,999.99
XXXX	XXXXXX	X	999,999.99	999.99	99,999.99
			999,999.99	999.99	99,999.99
XXXX	XXXXXX				

FIELD TOTAL 999,999.99 999,999.99 999,999.99 999.99 999.99 99,999.99 99,999.99 99,999.99

AREA TOTAL 99,999,999.99 99,999,999.99 99,999,999.99 999.99 999,999.99 9,999,999.99 9,999,999.99

1980

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INITIAL HYDROCARBON IN PLACE AND RECOVERABLE HYDROCARBON DD. MM. YY
BY RESERVOIR UNIT

AREA NAME	DEVE- LOPE	KIND OF RESER- VOIR	INITIAL HYDROCARBON IN PLACE (MM M3) (OIL+CONDENSATE)	RECOVERABLE HYDROCARBON (MM M3) (OIL+CONDENSATE)	PROBABLE (MM M3) (GAS)	PROVEN (MM M3) (GAS)	PROBABLE (MM M3) (GAS)	PROVEN (MM M3) (GAS)	RECOVERABLE (MM M3) (OIL+CONDENSATE)	PROBABLE (MM M3) (GAS)	PROVEN (MM M3) (GAS)	DD. MM. YY	
UNIT	RESERVOIR CONTENT	MENT	RESERVES US	STAT									
XXXX	XXXXXXXXXX	X	XXXXXXXXXX	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	
XXXX	XXXXXXXXXX	X	XXXXXXXXXX	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	
XXXX	XXXXXXXXXX	X	XXXXXXXXXX	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	
XXXX	XXXXXXXXXX	X	XXXXXXXXXX	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	999,999.99	
				FIELD TOTAL		999,999.99		999,999.99		999,999.99		999,999.99	
				AREA TOTAL		99,999.99		99,999.99		99,999.99		99,999.99	

HISTORICAL REMAINING RESERVES SUMMARY FOR UNIT II BY KIND OF RESERVES

See note in page AI-452

PERTAMINA UNIT (P. II)

YEAR	REMAINING RESERVES AT THE BEGINNING OF THE YEAR		PROD & INCL OUR WITH THE YEAR		EXTENSION OR REDUCTION BY DRAW REVISION DURING THE YEAR		REMAINING RESERVES AT THE END OF THE YEAR	
	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE
1999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999
2000	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999

HISTORICAL REMAINING RESERVES SUMMARY FOR AREA
 BY KIND OF RESERVES

See note in page A-452

AREA NAME XXXXXXXXXXXXXXXXXXXX

YEAR REMAINING RESERVES AT THE BEGINNING OF THE YEAR

PROBABLE POSSIBLE PROVEN PROBABLE POSSIBLE PROVEN PROBABLE POSSIBLE PROVEN PROBABLE POSSIBLE DISCOUNTED

9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999 9,999,999

HISTORICAL REMAINING RESERVES SUMMARY FOR FIELD DD.MM.YY PAGE 999
 BY KIND OF RESERVES

See note in page AI-452

FIELD NAME	XXXXXX (XXX)	REMAINING RESERVES AT THE BEGINNING OF THE YEAR		EXTENSION OF REDUCTION BY PRODUCTION		WITH DRAW REVISION DURING THE YEAR		RATE		PROBABLE		PROBABLE		DISCOUNTED	
		LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3	LM M3
PROVEN	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999
PROBABLE	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999	9,999,999
TOTAL	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998	19,999,998

See note 1 in page AT-452

HISTORICAL REMAINING RESERVES SUMMARY FOR FORMATION BY KIND OF RESERVES

FORMATION NAME : XXXXXXXXXXXXXXXX
AREA OR FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXX

YEAR	REMAINING RESERVES AT THE BEGINNING OF THE YEAR [M M3]		PRODUCTION DURING THE YEAR [M M3]		WITH EXTENSION OR REDUCTION BY DRAW REVISION DURING THE YEAR [M M3]		REMAINING RESERVES AT THE END OF THE YEAR [M M3]	
	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE	PROBABLE	POSSIBLE
YYYY	9,999,999	9,999,999	999,999	999,999	±9,999,999	±9,999,999	9,999,999	9,999,999
YYYY	9,999,999	9,999,999	999,999	999,999	±9,999,999	±9,999,999	9,999,999	9,999,999
YYYY								
YYYY								

HISTORICAL REMAINING RESERVES SUMMARY FOR RESERVOIR UNIT

BY KIND OF RESERVES

See note 1 in page AI-452

RESERVOIR UNIT: XXX-XXX (XXX)

YEAR	REMAINING RESERVES AT THE BEGINNING OF THE YEAR	PROB. POSSIBLE	PROB. PROVEN	PROB. POSSIBLE	PROB. PROVEN	PROB. POSSIBLE	PROB. PROVEN	REMAINING RESERVES AT THE END OF THE YEAR
	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]

YYYY	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99
YYYY	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99

YYYY

HISTORICAL REMAINING RESERVES SUMMARY FOR RESERVOIR UNIT

RESERVOIR UNIT: XXX-XXX (XXX)

TYPE OF RESERVOIR CONTENT: XXXXXX XXXX

YEAR	DEVELOP- MENT STATUS	OIL [MM M3]		SOLUTION GAS [MM M3]		CONDENSATE [MM M3]		GAS [MM M3]	
		PROVEN	DISCOUNTED	PROVEN	DISCOUNTED	PROVEN	DISCOUNTED	PROVEN	DISCOUNTED
YYYY	X	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99
YYYY	X	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99	99,999.99

%1 Percentage recovered of initial hydrocarbon in place

%2 Percentage recovered of recoverable hydrocarbon

RESERVOIR PARAMETER FOR OIL ZONE

1990

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX
 FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

RESERVOIR UNIQ	TYPE OF RESERVOIR	AREAL EXTEND	THICK- NESS	AVEA EFFEC TIVE	NET BULK ROCK VOLUME	WEIGH ED AVEA POR.	SM EVE (OIL) E (GAS)	WEIGH ED AVEA	INITIA L OIL IN PLACE	INITIA L GAS IN PLACE	WEIGHED AVEA GOR	FLUID PROPERTY			REFERENCE REPORT NUMBER	MAP DATE		
												OIL GRAV. (API)	OIL VISA GRAV (API)	GAS GRAV. (G.P.)			GAS VISA GRAV. (G.P.)	
[CHAD] [M M3]												[M M3]	[M M3]	[M M3]	[M M3]			
XXXX XXXXXXXX	PROV.	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	99.999	9.999	9.999	9.999	9.999	9.999	XXXXXXXXXXXXXXXXXXXXXX	MM.YY
	PROB.	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	99.999	9.999	9.999	9.999	9.999			
	POSS.	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	9.999	99.999	9.999	9.999	9.999	9.999			
XXXX XXXXXXXX	PROV.																	
	PROB.																	
	POSS.																	

(FIS)

1980

RESERVOIR PARAMETER FOR GAS CAP ZONE AND GAS RESERVOIR

DO MM YY

PAGE 999

AREA NAME: XXXXXXXXXXXXXXXXXXXXXXXX
FIELD NAME: XXXXXXXXXXXXXXXXXXXXXXXX

RESERVOIR	TYPE	AREA	EXTEND	EFFECTIVE	THICKNESS	VOLUME	POROSITY	SW	INITIAL GAS		COND.	REPORT	MAP
									IN	PLACE			
XXXX XXXXXX	PROV.	9.999.9	9.999.9	9.999.99	9.999.999	9.999.99	9.999.999	9.999.999	9.999.999	9.999.999	9.999.999	XXXXXXX	MM.YY
XXXX XXXXXX	PROB.	9.999.9	9.999.9	9.999.99	9.999.999	9.999.99	9.999.999	9.999.999	9.999.999	9.999.999	9.999.999	XXXXXXX	MM.YY
XXXX XXXXXX	POSS.	9.999.9	9.999.9	9.999.99	9.999.999	9.999.99	9.999.999	9.999.999	9.999.999	9.999.999	9.999.999	XXXXXXX	MM.YY
XXXX XXXXXX	PROV.	9.999.9	9.999.9	9.999.99	9.999.999	9.999.99	9.999.999	9.999.999	9.999.999	9.999.999	9.999.999	XXXXXXX	MM.YY
XXXX XXXXXX	PROB.											XXXXXXX	
XXXX XXXXXX	POSS.											XXXXXXX	

NOTE 1

(KIND OF RESERVES)	(RESERVES NAME)
1	(OIL)
2	(GAS CAP. CONDENSATE)
3	(NON ASSOCIATED CONDENSATE)
2,3	(TOTAL CONDENSATE)
1,2,3	(OIL & TOTAL CONDENSATE)
4	(SOLUTION GAS)
5	(GAS CAP. GAS)
6	(NON ASSOCIATED GAS)
4,5,6	(TOTAL GAS)

	<u>PAGE</u>
7 G-Production Operation Data Information	
(1) G0-1 Well test and stimulation information	AI-455
(2) G0-11 Production test information	AI-464
(3) G0-12 Injection test information	AI-468
(4) G0-13 Subsurface pressure survey information	AI-471
(5) G0-14 Production log information	AI-473
(6) G0-15 Well stimulation information	AI-475
(7) G0-2 Field laboratory fluid analysis information	AI-477
(8) G0-21 Oil analysis information	AI-487
(9) G0-22 Condensate analysis information	AI-491
(10) G0-23 Gas analysis information	AI-495
(11) G0-24 Water analysis information	AI-499
(12) G1 Production test result	AI-503
(13) G2 Injection test result	AI-504
(14) G3 Bottomhole pressure survey record diagram	AI-505
(15) G4 Current bottomhole pressure survey record	AI-506
(16) G5 Current buildup and falloff pressure survey result	AI-507
(17) G6 List of production log survey	AI-508
(18) G7 Stimulation job activity record	AI-509
(19) G8 Field laboratory fluid analysis data summary by well	AI-510
(20) G9 Field laboratory fluid analysis data summary by block station	AI-511
(21) G10 Field laboratory gas analysis data summary by well	AI-512

			<u>PAGE</u>
(22)	G11	Field laboratory gas analysis data summary by block station	AI-513
(23)	G12	Field laboratory water analysis data summary by well	AI-514
(24)	G13	Field laboratory water analysis data summary by block station	AI-515

WELL TEST AND STIMULATION INFORMATION

TEST CODE : XXX=MOO=PT-01-80

KIND OF WELL TEST AND STIMULATION : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

PROVINCE NAME : XXXXXXXXXXXX

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

FIELD OFFICE NAME : XXXXXXXXXXXX

FIELD OR PROSPECT NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXX=XXX

WORKOVER NUMBER : 59

STRING NAME : XXXXXXXXXXXXXXXXXXXXXXXX

KIND OF COMPLETED ZONE : XXXXXXXXXXXXXXXX

WELL STATUS : XXX

FORMATION NAME : XXXXXXXXXXXXXXXX

RESERVOIR UNIT CODE : XXXX XXXX XXXX XXXX XXXX XXXX

LAYER NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX

TEST PERIOD : DD MM YYYY - DD MM YYYY

WELL TEST AND STIMULATION INFORMATION

(In case of production test)

TEST INTERVAL : 9999_9_9999_9 [M]

SURVEY OR : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

KIND OF PRODUCTION TEST : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

TYPE OF PRODUCTION TEST : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

WITH OR WITHOUT BOTTOM-HOLE PRESSURE SURVEY : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

TEST RECORD

WITH OR WITHOUT : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

BOTTOMHOLE SAMPLING : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

BOTTOMHOLE SHUT-IN PRESSURE : 999_9 [KG/CM2]

BOTTOMHOLE FLOWING PRESSURE : 999_9 [KG/CM2]

AVERAGE PRESSURE GRADIENT IN TUBING : 9_999 [KG/CM2/10M]

BOTTOMHOLE TEMPERATURE : 999_99 [C]

FLOW RATE BY CHOKE SIZE

CHOKE FLOWING METHOD : FLOW RATE : TUBING CASING FLOW SEPARATOR PRESSURE GAS SIZE FOR TEST : OIL GAS [M3/D] : WATER PRES PRES LINE HIGH MEDIUM LOW LIQET [KG/CM2] : [M] : [M3/D] : H P M P I P [M] : [KG/CM2] : [M3/D]

999 XXXXXXXXXXXXXXXXXXXXXXXX 9999_9_9999_9 9999_9_9999_9 999_9_999_9 999_9_999_9 999_9_999_9 999_9_999_9

999 XXXXXXXXXXXXXXXXXXXXXXXX 9999_9_9999_9 9999_9_9999_9 999_9_999_9 999_9_999_9 999_9_999_9 999_9_999_9

WELL TEST AND STIMULATION INFORMATION

FLUID ANALYSIS

API OIL GRAVITY : 99.99 [API]
 API POUR POINT : 99.99 [°C]
 WATER SALINITY : 999.999 [PPM]
 GAS GRAVITY : 9.99 [AIR]

GAS MAIN COMPONENT

H2S : 99.99 [% VOL]
 CO2 :
 N2 :

OTHER COMPONENTS

C1 : 99.99 [% VOL]
 C2 :
 C3 :
 C4 :
 C5 :

TEST ANALYSIS RESULT

FLOW CAPACITY : 999.99 [KG/CM2]
 PERMEABILITY : 999.999.99 [MILLIDARCY M]
 SKIN FACTOR : 999.99 [MILLIDARCY]
 DAMAGE RATIO : 99.99 [%]

PRODUCTIVITY INDEX

IDEAL : 999.99 [M3/D/KG/CM2]
 ACTUAL : 999.99 [M3/D/KG/CM2]

FLOW EFFICIENCY

QMAX : 9.999 [FRACTION]
 ABSOLUTE OPEN FLOW : 99.999.9 [M3/D]
 POTENTIAL : 99.999.9 [M3/D]

REFERENCE REPORT

FLOW TEST REPORT

TITLE

DATE

REFERENCE NUMBER

AUTHOR

ORGANIZATION

OF AUTHOR

PAGE 999

DD MM YY

WELL TEST AND STIMULATION INFORMATION

FLUID ANALYSIS REPORT

TITLE : XXX
DATE : DD MM YYYY
REFERENCE NUMBER : XXXXXXXXXXXXX
AUTHOR : XXX
ORGANIZATION : XXX
OF AUTHOR : XXX

FLOW TEST ANALYSIS REPORT

TITLE : XXX
DATE : DD MM YYYY
REFERENCE NUMBER : XXXXXXXXXXXXX
AUTHOR : XXX
ORGANIZATION : XXX
OF AUTHOR : XXX

(In case of injection test)

TEST INTERVAL	9999.9	[M]
SURVEYOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
KIND OF INJECTION TEST	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
TYPE OF INJECTION TEST	XXXXXXXXXXXXXXXXXXXX	
WITH OR WITHOUT BOTTOMHOLE PRESSURE SURVEY	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
KIND OF INJECTION FLUID	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
TREATMENT FOR INJECTION FLUID		
FILTRATION ADDITIVES	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
TEST RECORD		
CUMULATIVE INJECTION VOLUME	999.999.9	[M3]
AVERAGE DAILY INJECTION RATE	9.999.9	[M3]
MAXIMUM WELL HEAD FOLLOWING PRESSURE	999.9	[KG/CM2]
MAXIMUM BOTTOMHOLE FOLLOWING PRESSURE	9.999.9	[KG/CM2]
BOTTOMHOLE FOLLOWING PRESSURE AT STABILIZED CONDITION	9.999.9	[KG/CM2]
BOTTOMHOLE TEMPERATURE	999.99	[°C]
TEST RESULT		
FLOW CAPACITY	999.999.99	[M3/D/CM2]
PERMEABILITY	9.999.99	[MILLIDARCY]
SKIN FACTOR	+999.99	
DAMAGE RATIO	99.99	[%]
INJECTIVITY INDEX		
IDEAL	999.99	[M3/D/KG/CM2]
ACTUAL	999.99	[M3/D/KG/CM2]

WELL TEST AND STIMULATION INFORMATION
PAGE-999
DD.MM.YY

FLOW EFFICIENCY 9.999 (FRACTION)
REFERENCE REPORT
INJECTION REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR OF REPORT
ORGANIZATION
OF AUTHOR

INJECTION TEST ANALYSIS REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

INJECTION FLUID TREATMENT REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

REFERENCE REPORT
INJECTION REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

REFERENCE REPORT
INJECTION REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

REFERENCE REPORT
INJECTION REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

REFERENCE REPORT
INJECTION REPORT
TITLE
DATE
REFERENCE NUMBER
AUTHOR
ORGANIZATION
OF AUTHOR

WELL TEST AND STIMULATION INFORMATION

(No case of subsurface survey)

SURVEY DEPTH : 9999.9 [M]
 BOF : 9999.9 [M]
 SUBSEA DEPTH : 9999.9 [M]
 DATUM PLANE DEPTH : 9999.9 [M]

SURVEYOR : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

TEST RECORD

SHUT-IN TIME : 99.999.9 [HR]
 BOTTOMHOLE PRESSURE : 9.999.9 [KG/CM2/10M]
 LIQUID LEVEL IN : 9.999.9 [M]
 SUBSEA DEPTH : 9.999.9 [M]
 AVERAGE PRESSURE GRADIENT FOR GAS COLUMN : 9.999 [KG/CM2/10M]
 AVERAGE PRESSURE GRADIENT FOR LIQUID COLUMN : 9.99 [KG/CM2/10M]
 WELHEAD PRESSURE : 999.9 [KG/CM2]

TEST ANALYSIS RESULT

PW : 999.99 [KG/CM2]
 FLOW CAPACITY : 999.999.99 [ML/D/ARCY W]
 PERMEABILITY : 9.999.99 [MILLIDARCY]
 SKIN FACTOR : 9999.99
 DAMAGE RATIO : 99.99 [M]

PRODUCTIVITY INDEX

IDEAL : 999.99 [M3/D/KG/CM2]
 ACTUAL : 999.99 [M3/D/KG/CM2]
 FLOW EFFICIENCY : 9.999 [PERCENT]
 QMAX : 99.999.9 [M3/D]
 ABSOLUTE OPEN FLOW POTENTIAL : 99.999.9 [M.M3/D]

PRESSURE ELEMENT

DATE OF LAST CALIBRATION : DD MM YYYY
 PRESSURE ELEMENT NUMBER : XXXXX
 TYPE OF PRESSURE ELEMENT : XXXXXXX

WELL TEST AND STIMULATION INFORMATION

TEST INTERVAL : 9999.99 - 9999.99 (M) (In case of production log)

SURVEYOR : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

LOG IDENTIFICATION NUMBER : XXXXXXXXXXXX

RUN NUMBER : XX

KING OF PRODUCTION LOG : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

REFERENCE REPORT

TITLE : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

DATE : DD.MM.YYYY

REFERENCE NUMBER : XXXXXXXXXXXX

AUTHOR : XXXXXXXXXXXX

ORGANIZATION OF AUTHOR : XXXXXXXXXXXXXXXXXXXXXXXX

WELL TEST AND STIMULATION INFORMATION	
TREATMENT INTERVAL	9999 9 9999 9 [M]
SERVICE CONTRACTOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
OBJECTIVE FOR STIMULATION	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
TYPE OF STIMULATION	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
TREATMENT FLUID	
TYPE	XXXXXXXXXXXXXXXXXXXX
MAIN ADDITIVES	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
VOLUME	9999 99 [M3]
SUMMARY OF TREATMENT	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
WELL STIMULATION REPORT	
TITLE	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
DATE	DD MM YYYY
REFERENCE NUMBER	XXXXXXXXXXXX
AUTHOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
ORGANIZATION OF AUTHOR	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

(No case of well stimulation)

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