

HISTORICAL YEARLY PRODUCTION FOR FORMATION
OIL & TOTAL CONDENSATE AND TOTAL GAS

FORMATION NAME AREA OF FIELD NAME	AV. DAILY PRODUCTION		AV. DAILY INJECTION		YEARLY PRODUCTION		YEARLY PRODUCTION		CUMULATIVE PRODUCTION		NO. OF PRODUCING WELLS
	OIL & TOTAL CONDENSATE [M3]	TOTAL GAS [M3/M3]	GAS BY OIL RATIO [M3/M3]	GAS LIFT [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL GAS [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL GAS [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL GAS [M3]	
XXXXXXXXXXXXXX XXXXXXXXXXXXXX											
YYYY	99,999.9	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	9999
YYYY											

HISTORICAL YEARLY PRODUCTION FOR RESERVOIR UNIT

DD.MM.YY

OIL & TOTAL CONDENSATE AND TOTAL GAS

RESERVOIR UNIT CODE : XXX-XXXX (XXX)
 (LAYER NAME : XXXXXXXXXX)

YEAR	AV. DAILY PRODUCTION		INJECTION			YEARLY PRODUCTION		CUMULATIVE PRODUCTION		NO. OF PRODUCING WELLS
	OIL & TOTAL CONDENSATE	GAS	GAS BY OIL RATIO	CONDENSATE	WATER	TOTAL GAS	TOTAL OIL & CONDENSATE	TOTAL GAS	TOTAL OIL & CONDENSATE	
[M3]	[M3]	[M3/M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	
99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	9999

HISTORICAL YEARLY PRODUCTION FOR UNIT-II

OIL, GAS CAP, CONDENSATE AND NONASSOCIATED CONDENSATE

PERTAMINA UNIT EP-II

AV. DAILY PRODUCTION

YEARLY PRODUCTION

CUMULATIVE PRODUCTION

YEAR	OIL		GAS CAP		NONASSOCIA		OIL		GAS CAP		NONASSOCIA	
	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE
	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]

99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9
99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9	99.999.9

HISTORICAL YEARLY PRODUCTION FOR AREA

OIL, GAS, CAP, CONDENSATE AND NONASSOCIATED CONDENSATE

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

AV. DAILY PRODUCTION

YEARLY PRODUCTION

CUMULATIVE PRODUCTION

OIL

GAS CAP CONDENSATE

NONASSOCIA

TED

OIL

GAS CAP

CONDENSATE

NONASSOCIA

TED

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

99,999.9

99,999.9

99,999.9

99,999.9

99,999.9

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99,999.9

HISTORICAL YEARLY PRODUCTION FOR FIELD

OIL, GAS, CAP, CONDENSATE AND NONASSOCIATED CONDENSATE

FIELD NAME: XXXXXXXXXXXXXXXXXXXXXXXXXX (XXX)

YEAR	AV_DAILY PRODUCTION	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	OIL	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	YEARLY PRODUCTION	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	OIL	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	CUMULATIVE PRODUCTION	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	OIL
YYYY	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]
99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9
99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9	99,999,9

BLOCK STATION NAME : XXX-XXX-99 (XXX)
OIL, GAS, CAP, CONDENSATE, AND NONASSOCIATED CONDENSATE

YEAR DAILY PRODUCTION YEARLY PRODUCTION CUMULATIVE PRODUCTION
OIL GAS CAP NONASSOCIATED OIL GAS CAP CONDENSATE NONASSOCIATED
CONDENSATE TIED CONDENSATE TIED CONDENSATE TIED CONDENSATE TIED
[M3] [M3] [M3] [M3] [M3] [M3] [M3] [M3] [M3]

YEAR	OIL	GAS CAP	NONASSOCIATED	OIL	GAS CAP	NONASSOCIATED	OIL	GAS CAP	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE
99,999,9				99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
99,999,9				99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999

YEAR	OIL	GAS CAP	NONASSOCIATED	OIL	GAS CAP	NONASSOCIATED	OIL	GAS CAP	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE	CONDENSATE
99,999,9				99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999
99,999,9				99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999	99,999,999

HISTORICAL YEARLY PRODUCTION FOR FORMATION

OIL, GAS, CAP, CONDENSATE AND NONASSOCIATED CONDENSATE

FORMATION NAME : XXXXXXXXXXXXXXXX
AREA OR FILED NAME : XXXXXXXXXXXXXXXXXXXXXXXX

YEAR	AV. DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	OIL	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	OIL	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE	OIL	GAS, CAP, CONDENSATE	NONASSOCIATED CONDENSATE
	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]
YYYY	99.999.9	99.999.9	99.999.9	99.999.999	99.999.999	99.999.999	999.999.999	999.999.999	999.999.999
YYYY	99.999.9	99.999.9	99.999.9	99.999.999	99.999.999	99.999.999	999.999.999	999.999.999	999.999.999

HISTORICAL YEARLY PRODUCTION FOR RESERVOIR UNIT

OIL, GAS CAP, CONDENSATE AND NONASSOCIATED CONDENSATE

RESERVOIR UNIT CODE : XXX-XXXX (XXX)
(LAYER NAME : XXXXXXXXXXXXX)

YEAR	DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	OIL [MB]	GAS CAP CONDENSATE [MB]	NONASSOCIA TED CONDENSATE [MB]	OIL [MB]	GAS CAP CONDENSATE [MB]	NONASSOCIA TED CONDENSATE [MB]	OIL [MB]	GAS CAP CONDENSATE [MB]	NONASSOCIA TED CONDENSATE [MB]
99,999,9	99,999,9	99,999,9	99,999,9	99,999,999	99,999,999	99,999,999	999,999,999	999,999,999	999,999,999
99,999,9	99,999,9	99,999,9	99,999,9	99,999,999	99,999,999	99,999,999	999,999,999	999,999,999	999,999,999

HISTORICAL YEARLY PRODUCTION FOR UNIT-II

HIGH PRESSURE GAS, MEDIUM PRESSURE GAS AND LOW PRESSURE GAS

PERTAMINA UNIT EP-II

YEAR	AV. DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9

HISTORICAL YEARLY PRODUCTION FOR AREA

HIGH PRESSURE GAS, MEDIUM PRESSURE GAS AND LOW PRESSURE GAS

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXX

YEAR	AV. DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]	HIGH PRESSURE GAS [M M3]	MEDIUM PRESSURE GAS [M M3]	LOW PRESSURE GAS [M M3]

YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9

HISTORICAL YEARLY PRODUCTION FOR FIELD

HIGH PRESSURE GAS, MEDIUM PRESSURE GAS AND LOW PRESSURE GAS

FIELD NAME	XXXXXXXXXXXXXXXXXXXX (XXX)	YEARLY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
YEAR	AV. DAILY PRODUCTION	HIGH PRESSURE GAS [M3]	MEDIUM PRESSURE GAS [M3]	LOW PRESSURE GAS [M3]	HIGH PRESSURE GAS [M3]	MEDIUM PRESSURE GAS [M3]	LOW PRESSURE GAS [M3]	HIGH PRESSURE GAS [M3]	MEDIUM PRESSURE GAS [M3]	LOW PRESSURE GAS [M3]
YYYY	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	999,999.9	999,999.9	999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	99,999.9	999,999.9	999,999.9	999,999.9

HISTORICAL YEARLY PRODUCTION FOR BLOCK STATION

HIGH PRESSURE GAS, MEDIUM PRESSURE GAS AND LOW PRESSURE GAS

BLOCK STATION NAME : XXX-XXX-99 (XXX)

YEAR AV. DAILY PRODUCTION YEARLY PRODUCTION CUMULATIVE PRODUCTION

YEAR	DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]

YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9

WELL NAME	XXX-XXXX	(XXX)	PR	AV	DAILY PRODUCTION	YEARLY PRODUCTION	YEARLY PRODUCTION	CUMULATIVE PRODUCTION
YEAR	ST	C	WEL	B	PR	AV	DAILY PRODUCTION	YEARLY PRODUCTION
1	2	3	4	5	6	7	8	9
NAME	AT	O	L	E	OD	OD	OD	OD
10	M	STA	A	HIGH	MEDIUM	LOW	HIGH	MEDIUM
11	P	TUS	N	DA	PRESSUR	ESSUR	ESSUR	ESSUR
12	U	E	GAS	E	GAS	E	GAS	E
13	E	[MM]	[M3]	[M3]	[M3]	[M3]	[M3]	[M3]
14	XXXXXX	99	9	XXX	99	999	9	9,999,999
15	2	2A	2B	2C	2D	2E	2F	2G
16	2H	2I	2J	2K	2L	2M	2N	2O
17	2P	2Q	2R	2S	2T	2U	2V	2W
18	2X	2Y	2Z	2AA	2AB	2AC	2AD	2AE
19	2AF	2AG	2AH	2AI	2AJ	2AK	2AL	2AM
20	2AN	2AO	2AP	2AQ	2AR	2AS	2AT	2AU
21	2AV	2AW	2AX	2AY	2AZ	2BA	2BB	2BC
22	2BD	2BE	2BF	2BG	2BH	2BI	2BJ	2BK
23	2BL	2BM	2BN	2BO	2BP	2BQ	2BR	2BS
24	2BT	2BU	2BV	2BW	2BX	2BY	2BZ	2CA
25	2CC	2CD	2CE	2CF	2CG	2CH	2CI	2CJ
26	2CK	2CL	2CM	2CN	2CO	2CP	2CQ	2CR
27	2CS	2CT	2CU	2CV	2CW	2CX	2CY	2CZ
28	2DA	2DB	2DC	2DD	2DE	2DF	2DG	2DH
29	2DI	2DJ	2DK	2DL	2DM	2DN	2DO	2DP
30	2DQ	2DR	2DS	2DT	2DU	2DV	2DW	2DX
31	2DY	2DZ	2EA	2EB	2EC	2ED	2EE	2EF
32	2EG	2EH	2EI	2EJ	2EK	2EL	2EM	2EN
33	2EO	2EP	2EQ	2ER	2ES	2ET	2EU	2EV
34	2EW	2EX	2EY	2EZ	2FA	2FB	2FC	2FD
35	2FE	2FF	2FG	2FH	2FI	2FJ	2FK	2FL
36	2FM	2FN	2FO	2FP	2FQ	2FR	2FS	2FT
37	2FU	2FV	2FW	2FX	2FY	2FZ	2GA	2GB
38	2GC	2GD	2GE	2GF	2GG	2GH	2GI	2GJ
39	2GK	2GL	2GM	2GN	2GO	2GP	2GQ	2GR
40	2GS	2GT	2GU	2GV	2GW	2GX	2GY	2GZ
41	2HA	2HB	2HC	2HD	2HE	2HF	2HG	2HH
42	2HI	2HJ	2HK	2HL	2HM	2HN	2HO	2HP
43	2HQ	2HR	2HS	2HT	2HU	2HV	2HW	2HX
44	2HY	2HZ	2IA	2IB	2IC	2ID	2IE	2IF
45	2IG	2IH	2II	2IJ	2IK	2IL	2IM	2IN
46	2IO	2IP	2IQ	2IR	2IS	2IT	2IU	2IV
47	2IW	2IX	2IY	2IZ	2JA	2JB	2JC	2JD
48	2JE	2JF	2JG	2JH	2JI	2JJ	2JK	2JL
49	2JM	2JN	2JO	2JP	2JQ	2JR	2JS	2JT
50	2JU	2JV	2JW	2JX	2JY	2JZ	2KA	2KB
51	2KC	2KD	2KE	2KF	2KG	2KH	2KI	2KJ
52	2KK	2KL	2KM	2KN	2KO	2KP	2KQ	2KR
53	2KS	2KT	2KU	2KV	2KW	2KX	2KY	2KZ
54	2LA	2LB	2LC	2LD	2LE	2LF	2LG	2LH
55	2LI	2LJ	2LK	2LL	2LM	2LN	2LO	2LP
56	2LQ	2LR	2LS	2LT	2LU	2LV	2LW	2LX
57	2LY	2LZ	2MA	2MB	2MC	2MD	2ME	2MF
58	2MG	2MH	2MI	2MJ	2MK	2ML	2MN	2MO
59	2MP	2MQ	2MR	2MS	2MT	2MU	2MV	2MW
60	2MX	2MY	2MZ	2NA	2NB	2NC	2ND	2NE
61	2NF	2NG	2NH	2NI	2NJ	2NK	2NL	2NM
62	2NO	2NP	2NQ	2NR	2NS	2NT	2NU	2NV
63	2NW	2NX	2NY	2NZ	2OA	2OB	2OC	2OD
64	2OE	2OF	2OG	2OH	2OI	2OJ	2OK	2OL
65	2OM	2ON	2OO	2OP	2OQ	2OR	2OS	2OT
66	2OU	2OV	2OW	2OX	2OY	2OZ	2PA	2PB
67	2PC	2PD	2PE	2PF	2PG	2PH	2PI	2PJ
68	2PK	2PL	2PM	2PN	2PO	2PP	2PQ	2PR
69	2PS	2PT	2PU	2PV	2PW	2PX	2PY	2PZ
70	2QA	2QB	2QC	2QD	2QE	2QF	2QG	2QH
71	2QI	2QJ	2QK	2QL	2QM	2QN	2QO	2QP
72	2QQ	2QR	2QS	2QT	2QU	2QV	2QW	2QX
73	2QY	2QZ	2RA	2RB	2RC	2RD	2RE	2RF
74	2RG	2RH	2RI	2RJ	2RK	2RL	2RM	2RN
75	2RO	2RP	2RQ	2RR	2RS	2RT	2RU	2RV
76	2RW	2RX	2RY	2RZ	2SA	2SB	2SC	2SD
77	2SE	2SF	2SG	2SH	2SI	2SJ	2SK	2SL
78	2SM	2SN	2SO	2SP	2SQ	2SR	2SS	2ST
79	2SU	2SV	2SW	2SX	2SY	2SZ	2TA	2TB
80	2TC	2TD	2TE	2TF	2TG	2TH	2TI	2TJ
81	2TK	2TL	2TM	2TN	2TO	2TP	2TQ	2TR
82	2TS	2TT	2TU	2TV	2TW	2TX	2TY	2TZ
83	2UA	2UB	2UC	2UD	2UE	2UF	2UG	2UH
84	2UI	2UJ	2UK	2UL	2UM	2UN	2UO	2UP
85	2UQ	2UR	2US	2UT	2UU	2UV	2UW	2UX
86	2UY	2UZ	2VA	2VB	2VC	2VD	2VE	2VF
87	2VG	2VH	2VI	2VJ	2VK	2VL	2VM	2VN
88	2VO	2VP	2VQ	2VR	2VS	2VT	2VU	2VV
89	2VV	2VW	2VX	2VY	2VZ	2WA	2WB	2WC
90	2WD	2WE	2WF	2WG	2WH	2WI	2WJ	2WK
91	2WL	2WM	2WN	2WO	2WP	2WQ	2WR	2WS
92	2WT	2WU	2WV	2WW	2WX	2WY	2WZ	2XA
93	2XB	2XC	2XD	2XE	2XF	2XG	2XH	2XI
94	2XJ	2XK	2XL	2XM	2XN	2XO	2XP	2XQ
95	2XR	2XS	2XT	2XU	2XV	2XW	2XX	2XY
96	2XZ	2YA	2YB	2YC	2YD	2YE	2YF	2YG
97	2YH	2YI	2YJ	2YK	2YL	2YM	2YN	2YO
98	2YP	2YQ	2YR	2YS	2YT	2YU	2YV	2YW
99	2YY	2YZ	2ZA	2ZB	2ZC	2ZD	2ZE	2ZF
100	2ZG	2ZH	2ZI	2ZJ	2ZK	2ZL	2ZM	2ZN

*1 String number and recompletion sequence notation
 *2 String name
 (66)

HISTORICAL YEARLY PRODUCTION FOR RESERVOIR UNIT

HIGH PRESSURE GAS, MEDIUM PRESSURE GAS AND LOW PRESSURE GAS

RESERVOIR UNIT CODE : XXX-XXX (XXX)
 (LAYER NAME : XXXXXXXXXXXX)

YEAR	AV. DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]	HIGH PRESSURE GAS [M ³]	MEDIUM PRESSURE GAS [M ³]	LOW PRESSURE GAS [M ³]
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9

HISTORICAL YEARLY PRODUCTION FOR UNIT-II

SOLUTION GAS, GAS CAP GAS AND NONASSOCIATED GAS

PERTAMINA UNIT EP-II

AV. DAILY PRODUCTION

YEAR	YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	SOLUTION GAS [M M3]	GAS CAP GAS [M M3]	NONASSOCIATED GAS [M M3]	SOLUTION GAS	GAS CAP GAS	NONASSOCIATED GAS

YYYY	99,999.9	99,999.9	99,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	999,999,999.9	999,999,999.9	999,999,999.9

HISTORICAL YEARLY PRODUCTION FOR AREA
SOLUTION GAS, GAS CAP GAS AND NONASSOCIATED GAS

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

YEAR	AV. DAILY PRODUCTION		YEARLY PRODUCTION		CUMULATIVE PRODUCTION	
	SOLUTION GAS	GAS CAP NONASSOCIATED GAS	SOLUTION GAS	GAS CAP NONASSOCIATED GAS	SOLUTION GAS	GAS CAP NONASSOCIATED GAS
YYYY	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]
99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9
99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9

HISTORICAL YEARLY PRODUCTION FOR FIELD

SOLUTION GAS GAS CAP GAS AND NONASSOCIATED GAS

FIELD NAME : XXXXXXXXXXXXXXXXXXXX (XXX)

YEAR AV. DAILY PRODUCTION

YEARLY PRODUCTION

CUMULATIVE PRODUCTION

YEAR	SOLUTION GAS	GAS CAP	TEO	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS
	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]
YYYY	99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9
YYYY	99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9

HISTORICAL YEARLY PRODUCTION FOR BLOCK STATION
 SOLUTION GAS, GAS CAP GAS AND NONASSOCIATED GAS

PAGE-999

DD, MM, YY

BLOCK STATION NAME : XXX-XXX-99 (XXX)

YEAR	DAILY PRODUCTION		YEARLY PRODUCTION		CUMULATIVE PRODUCTION	
	SOLUTION GAS [M ³]	GAS CAP NONASSOCIATED GAS [M ³]	SOLUTION GAS [M ³]	GAS CAP NONASSOCIATED GAS [M ³]	SOLUTION GAS [M ³]	GAS CAP NONASSOCIATED GAS [M ³]
YYYY	99,999.9	99,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9

HISTORICAL YEARLY PRODUCTION FOR FORMATION

SOLUTION GAS, GAS CAP GAS AND NONASSOCIATED GAS

FORMATION NAME : XXXXXXXXXXXXXX
AREA OR FIELD NAME : XXXXX-XXXXXXXXXXXXXXXXXX

CUMULATIVE PRODUCTION

YEARLY PRODUCTION

YEARLY PRODUCTION

YEAR	DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP	NONASSOCIATED GAS
YYYY	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]
99.999.9	99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9
99.999.9	99.999.9	99.999.9	99.999.9	99.999.999.9	99.999.999.9	99.999.999.9	999.999.999.9	999.999.999.9	999.999.999.9

HISTORICAL YEARLY PRODUCTION FOR RESERVOIR UNIT

SOLUTION GAS, GAS CAP, GAS AND NONASSOCIATED GAS

RESERVOIR UNIT CODE : XXX-XXX (XXX)
(LAYER NAME : XXXXXXXXXX)

YEAR	AV. DAILY PRODUCTION			YEARLY PRODUCTION			CUMULATIVE PRODUCTION		
	SOLUTION GAS	GAS CAP. GAS	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP. GAS	NONASSOCIATED GAS	SOLUTION GAS	GAS CAP. GAS	NONASSOCIATED GAS
	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9
YYYY	99,999.9	99,999.9	99,999.9	99,999,999.9	99,999,999.9	99,999,999.9	999,999,999.9	999,999,999.9	999,999,999.9

00 MM YY

MAY-1980 MONTHLY WATER INJECTION BY FIELD

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	KIND OF INJECTING FLUID	AV. DAILY INJECTION [M3]	MONTHLY INJECTION [M3]	CUMULATIVE INJECTION [M3]	NUMBER OF INJECTORS
------------	-------------------------	--------------------------	------------------------	---------------------------	---------------------

XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
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XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
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XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
----------------------	----------------------	------------	--------------	----------------	--------

AREA TOTAL		999.999.99	9.999.999.99	999.999.999.99	999999
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MAY-1980 MONTHLY WATER INJECTION BY FIELD (AREA TOTAL)

DD. MM. YY

AREA NAME	KIND OF INJECTING FLUID	AV. DAILY INJECTION (M3)	MONTHLY INJECTION (M3)	CUMULATIVE INJECTION (M3)	NUMBER OF INJECTORS
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999
UNIT-TOTAL	XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	999999

AREA NAME	WELL NAME	REL WEL HEAD	INJECTING NAME	INJECTING RA	VE	FLUID	ON	DA	YS	[M3]	[M3]	[M3]	CUMULATIVE INJECTI	ON	MON,RS
XXXX 1A	X	XXX	9,999.9	XXXXXXXXXXXX	X	9,9,9,9,9,9,9,9	9,99,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999.99	9,999.9
XXXX 1B	X	XXX	9,999.9	XXXXXXXXXXXX	X	9,9,9,9,9,9,9,9	9,99,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999,999.99	9,999.99	9,999.9

FIELD TOTAL 999,999.99 9,999,999.99 9,999,999.99 9,999,999.99 9,999.99 9,999.9

AREA TOTAL 999,999.99 9,999,999.99 9,999,999.99 9,999,999.99 9,999.99 9,999.9

*1 String number and recompletion sequence notation

*2 String name

MAY-1980 MONTHLY WATER INJECTION FOR FORMATION BY FIELD

FORMATION NAME : XXXXXXXXXXXXXXXX

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	AV DAILY INJECTION	MONTHLY INJECTION	CUMULATIVE INJECTION	NUMBER OF INJECTORS
XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	9999999
XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	9999999
XXXXXXXXXXXXXXXXXXXX	999.999.99	9.999.999.99	999.999.999.99	9999999

FLUID : [M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

[M3]

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[M3]

AREA TOTAL 999.999.99 9.999.999.99 999.999.999.99 9999999

FORMATION TOTAL 999.999.99 9.999.999.99 999.999.999.99 9999999

FORMATION NAME	AREA NAME	KIND OF INJECTING FLUID	AV. DAILY INJECTION	MONTHLY INJECTION	CUMULATIVE INJECTION	NUMBER OF INJECTORS
FORMATION NAME : XXXXX						
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
XXXXXX	XXXXXX	XXXXXX	999,999.99	9,999,999.99	999,999,999.99	999999
FORMATION TOTAL			999,999.99	9,999,999.99	999,999,999.99	999999

MAY-1980 MONTHLY WATER INJECTION BY RESERVOIR UNIT BY WELL

AREA NAME	FIELD NAME	RESER SHAPE	LAYER C.WELL	WELL HEAD	KIND	FI	AD	INJ	AV	MONTHLY	CUMULATIVE			
UNIT	UNIT	FACTOR	NAME	INJECTING	OF	DI	DI	ECT	INJECTION	INJECTION	INJECTION			
			M.TUS	PRESSURE	INJECTING	RA	VE	ION			CON			
					FLUID	ON	VE	DA			MONTHS			
							S	VS						
									[M3]	[M3]				
XXXX 1A X	XXXX	999.99	XXXXXX	9.999	XXXXXX	X	9.9.9.99	999.999.99	9.999.999.99	999.999.99	999.999.99			
XXXX 2A X	XXXX	999.99	XXXXXX	9.999	XXXXXX	X	9.9.9.99	999.999.99	9.999.999.99	999.999.99	999.999.99			
XXXX 1B														
FIELD TOTAL											999.999.99	9.999.999.99	999.999.999.99	999.999.99
AREA TOTAL											999.999.99	9.999.999.99	999.999.999.99	999.999.99

*1 String number and recompletion sequence notation

*2 String name

(EPOS)

MAY-1980 MONTHLY WATER INJECTION BY WELL BY RESERVOIR UNIT

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 FIELD NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NAME : XXXXXXXXXXXXXXXXXXXXXXXX
 RESERVOIR : XXXXXXXXXXXXXXXXXXXXXXXX
 UNIT : XXXXXXXXXXXXXXXXXXXXXXXX

AREA NAME	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
FIELD NAME	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
KV	DAILY	MONTHLY	CUMULATIVE	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION	INJECTION
INJECTING FLUID	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]	[M ³]
NO OF INJECTORS	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
XXXXXX	999.999.99	9.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99
AREA TOTAL	999.999.99	9.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99	999.999.999.99

AREA NAME	KIND OF INJECTING FLUID	AV. DAILY INJECTION	MONTHLY INJECTION	CUMULATIVE INJECTION	NUMBER OF INJECTORS
		[M. M3]	[M. M3]	[M. M3]	
XXXXXXXXXXXXXXXXXXXX		999.999.99	9.999.999.99	999.999.999.99	99.999999
XXXXXXXXXXXXXXXXXXXX		999.999.99	9.999.999.99	999.999.999.99	99.999999
XXXXXXXXXXXXXXXXXXXX		999.999.99	9.999.999.99	999.999.999.99	99.999999
XXXXXXXXXXXXXXXXXXXX		999.999.99	9.999.999.99	999.999.999.99	99.999999
UNIT-TOTAL		999.999.99	9.999.999.99	999.999.999.99	99.999999