PRIMARY CEMENTING SUMMARY

AREA NAME : XXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	W.O. NO.	OBJECTIVE AND COMP. STATUS	CASING SIZE [IN]	STAGE NAME	DEPTH [M]	TYPE OF CEMENT	ADDITIVES	SLURRY WEIGHT [S.G]	CEMENT BULK [KG]	CEMENTING DATE
XXX	X999	99	XXXXXXX XXXXXXX	99 9/9	XXXXX	9999.9	XXXXX	XXXXXXXXXXXXXXXXXXXXXX	9.99	999.999	DD.MM.YYYY
					XXX	9999.9	XXXXX	XXXXXXXXXXXXXXXXXXXXXX	9.99	999.999	DD.MM.YYYY
				99 9/9	XXXXXX	9999.9	XXXXXX	XXXXXXXXXXXXXXXXXXXXX	9.99	999.999	DD.MM.YYYY
X999	99	XXXXXX XXX		99 9/9	XXXXX	9999.9	XXXXXX	XXXXXXXXXXXXXXXXXXXXX	9.99	999.999	DD.MM.YYYY
XXX	X999	99	XXXXXXXX XXXXX XX	99 9/9	XXXXX	9999.9	XXXXX	XXXXXXXXXXXXXXXXXXXXXXXXX	9.99	999.999	DD.MM.YYYY

(C.6)

AI-211

**** MUD OFF TEST RECORD SUMMARY ****

AREA NAME: XXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	OBJECTIVE NO. OF WELL OR WO	COMP. STATUS	TEST DATE	TESTED DEPTH [M]	TESTED FORMATION	LEAK OFF PRESSURE [KG/CM2/10M]
XXX	X999	99	XXXXX	DD.MM.YYYY	9999.9	XXX	9.99
	X99.9	99	XXXX	DD.MM.YYYY	9999.9	XXX	9.99
	XXX		XXXX	DD.MM.YYYY	9999.9	XXX	9.99
	X9.9	99	XXXXX	DD.MM.YYYY	9999.9	XXX	9.99

(C17,0)

AI-212

DOWNHOLE TROUBLE SUMMARY

XXXXXXXXXXXXXXXXXXXXXXXX.X9X

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	W.O. NO.	KIND OF TROUBLES	DEPTH [M]	FORMATION NAME	DATE EMERGENCED	DATE OVERCOME	OBJECTIVE OF WELL OR WO	COMP. STATUS
XXX	X999	99.9	XXXXXXXXXXX	9999.9	XXX.XXXX	DD.MM.YYYY	DD.MM.YYYY	XXXXXXXXXXXXXXX	XXXXXXX
	X999	99.9	XXXXXXXXX	9999.9	XX.XXX				XXXXXXX
XXX	X999	99.9	XXXXXXXXXX	9999.9	XXX.XXX	DD.MM.YYYY		XXXXXXX	XXXXXXX

(C.18)

ABANDONMENT RECORD SUMMARY   PAGE-999
                                                             DD.MM.YY

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	WO NO.	ABANDONED DATE	REASON OF ABANDONMENT AND DOWNHOLE CONDITION
XXX	X999	99	DD.MM.YYYY	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXX	X999	99	DD.MM.YYYY	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

(019)

AI-214

*** CORRELATION OF LAYER TOPS

PAGE 999

DD MM YY

FIELD OR PROSPECT NAME XXXXXXXXXXXXXXXXXXXX

WELL NO. XXX

ELEV. [M]

FORMATION

LAYAR

BDF [M]   999.99   X.999   9999.9 9999.9 ...

S.S. [M]

BDF [M]   999.99   X.999   9999.9 9999.9 ...

S.S. [M]

(C20)

AI-215

AREA NAME	FIELD NAME	WELL NO.	OBJECTIVE NO.	COMP. STATUS	KIND OF LOG	RUN NO.	INTERVAL [M]		FORMATION NAME	SCALE [1]	SURVEY IDENT. NO.	DATE
XXXXXXXXXXXXXXXXXXXXXXXXX	XXX	X999	99	XXXXXXXX	XXXXXXXXXXXXXXXXXXXX	9	9999.9	9999.9	XXX.XXX.XXX.XXXX.XXXX	XXXX	XXXXXXXXXX	DD-MM-YYYY-XXXXXXXXXXX
					XXXXXXXX				XXX.XXX.XXXX.XXX	XX		DD-MM-YYYY-XXXXXXXXX
		X999	99	XXXXXXXXX	XXXXXXXXXXXXXXX	9	9999.9	9999.9	XXXX.XXX.XXXX.XXX	XXXXX	XXXXXXXXXXX	DD-MM-YYYY-XXXXXXXXXX
					XXXXXXXX				XXX.XXX.XXXX.XXX	XXXX		DD-MM-YYYY-XXXXXXXXX
			99	XXXXXXXX	XXXXXXXXXX	9	9999.9	9999.9	XXX.XXX.XXXX.XXX	XXX		DD-MM-YYYY-XXXXXXXXX
		X999	99	XXXXXXXXX	XXXXXXXXXXXXXXX	9	9999.9	9999.9	XXX.XXX.XXXX.XXX	XXXX	XXXXXXXX	DD-MM-YYYY-XXXXXXXX

(C2 1)

MUD LOG INFORMATION SUMMARY

AREA NAME: XXXXXXXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME NO.	WELL NO.	OBJECTIVE AND COMP. STATUS	SPUD DATE	TOTAL DEPTH [M]	MUD LOG SERVICE CONTRACTOR	TYPE OF LOGGING UNIT	LOGGING INTERVAL [M]	MUD LOG REPORT DATE	REFERENCE NO.
X99.9	99	XXX	XXXXXXXXXXX	9999.9	XXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXX
		XXXXXXXXXX	DD.MM.YYYY		XXXXXXXXXXXXXXXXXXX	XXXXXX				
X9.99	99	XXXXXXXXXX	DD.MM.YYYY	9999.9	XXXXXXXXXXXXXXXXX	XXXX	9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXX
		XXXXX					9999.9		DD.MM.YYYY	
X9.99	99	XXXXXXXXXXXX	DD.MM.YYYY	9999.9	XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXXXX

(C-22)

AI-217

CORING INFORMATION SUMMARY

AREA NAME : XXXXXXXXXXXXXXXXXXXXX XXXX
FIELD NAME : XXXXXXXXXXXXXXXXXXXX XXXX
WELL NO. :
OBJECTIVE NO. :
COMP. STATUS :

CORING DATE	CORE NO.	INTERVAL (M)	FORMATION NAME	LAYER NAME	REC. (M)	CORE SIZE (IN)	CORING BIT	CORE BARREL	REF. REPORT NUMBER
DD.MM.YYYY	XXXXX	9999.9 9999.9	XXX.XXX	XXXXXXXXX	999.9	XXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX
DD.MM.YYYY	XXX	9999.9 9999.9	XXX.XXX	XXXXXXXX	999.9	XXXXX	XXXXXXX	XXXXXXXX	XXXXXXXX
DD.MM.YYYY	XXXXX	9999.9 9999.9	XXX.XXX	XXXXXXXXX	999.9	XXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
DD.MM.YYYY	XXXXX	9999.9 9999.9	XXX.XXX	XXXXXXXX	999.9	XXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
DD.MM.YYYY	XXXXX	9999.9 9999.9	XXX.XXX	XXXXXXXXX	999.9	XXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXX
	XXXXXXX	99999.9 99999.9	XXX.XXX	XXXXXXXXX	9999.9	XXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX

(C23)

AI-218

SIDE WALL SAMPLE INFORMATION SUMMARY

AREA NAME												
FIELD NAME	WELL NO.	OBJECTIVE NO.	SERVICE CONTRACTOR	COMP.STATUS	SAMPLE NO.	SAMPLING DATE	SAMPLE DEPTH (M)	FORMATION NAME	LAYER NAME	REC.(%)	REF.REPORT NUMBER	

XXXXXXXXXXXXXXXXXXX

XXX	X999	99	XXXXXXXXXXX	XXXXXXXXXX	99	DD.MM.YYYY	9999.9	XX	XXXX	999	XXXXXXXXX
					99	DD.MM.YYYY	9999.9	X	XXX	999	XXXXXXXX
					99	DD.MM.YYYY	9999.9	XX	XXXXX	999	XXXXXXX
XXX	X999	99		XXXXXX	99	DD.MM.YYYY	9999.9	XX	XXX	999	XXXXXXX
XXX	X999	99		XXXXX	99	DD.MM.YYYY	9999.9	XX	XXX	999	XXXXXXX
					99	DD.MM.YYYY	9999.9	XX	XXX	999	XXXXXXX
					99	DD.MM.YYYY	9999.9	XX	XXX	999	XXXXXX
XXX	X999	99	XXXXXXXXXXXXX		99	DD.MM.YYYY	9999.9	XXX		999	XXXXXXXXXX

(C24)

AI-219

**** CUTTING SAMPLE INFORMATION SUMMARY ****

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	WO NO.	OBJECTIVE OF WELL OR WO	COMPLETION STATUS	SPUD DATE	TOTAL DEPTH [M]	SAMPLING INTERVAL [M]	SAMPLING FREQUENCY [M]	REF. REPORT NUMBER
X.XX	X999	99	XXXXXXXXX	XXXXXXXX	DD.MM.YYYY	9999.9	9999.9	99	XXXXXXXX
			XXXXXXXXX	XXXXXXX		9999.9	9999.9	99	XXXXXXXX
X.XX	X999	99	XXXXXXXXX	XXXXXXXX	DD.MM.YYYY	9999.9	9999.9	99	XXXXXXXX
	X999	99	XXXXXXXXX	XXXXXXXX	DD.MM.YYYY	9999.9	9999.9	99	XXXXXXX
			XXXXXX	XXXXXXXX	DD.MM.YYYY	9999.9	9999.9	99	XXXX
XXX	X999	99	XXXXXXXXX	XXXXXXXX	DD.MM.YYYY	9999.9	9999.9	99	XXXXXXXXX

(C25)

DRILL STEM TEST INFORMATION SUMMARY

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXX

WELL NO.	OBJECTIVE NAME	TEST NO.	TESTED INTERVAL PERIOD	FORMATION AND LAYER		FLUID RECOVERY			TEST ANALYSIS RESULT		REF. REOPR. NUMBER
			FROM	TO		OIL [M3]	GAS [X10G0M3]	WATER [M3]	RH [KSC]	R [M3/0/KSC]	
COMP. STATUS											
XXX-X999.99	XXXXXXXXXX	99	DD.MM.YY 9999.9	999.99	XXX.XXXX	999.99	9999.99	999.99	66.6666	XXXXXXXXXXXXX	
X999.99	XXXXXXXXXX	99	DD.MM.YY 9999.9	999.99	XXXXXXX	999.99	99999.99	999.99	66.6666	XXXXXXXXXXXX	
	XXXXXXXX	99	DD.MM.YY 9999.2	999.99	XXXXXXX	999.99	9999.99	999.99	66.6666	XXXXXXXXXXXXX	
	XXXXXXXX		DD.MM.YY 9999.9	999.99	XXXX	999.99	9999.99		66.6666		
		99	DD.MM.YY 9999.9	999.99	XXX	999.99	99.99		66.6666		
			DD.MM.YY 9999.9	999.99	XXXX	999.99	999.99		66.6666		
999X-X999.99	XXXXXXXXX	99	DD.MM.YY 9999.9	XXXXXXXXX	XXXXXXX				66.6666	XXXXXXXXXXXXX	
	XXXXXX		DD.MM.YY 9999.9	5.5555	XXX				66.6666	XXXXXXXXX	

(.C26.)

WIRELINE FORMATION TEST INFORMATION SUMMARY ****

AREA NAME   XXXXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO. AND NO.	OBJECTIVE NO.	TEST NO.	COMP. STATUS	TESTED DATE	FORMATION AND LAYER	TEST RESULT	FLUID REC. OIL [CC]	GAS [M3]	WATER [CC]	FILT [CC]	IN CHAMBER GAS [M3]	WATER [CC]	FILT [CC]	ESTIMATED [KSC]	ANALYSIS RESULT FLUID P* [MJ]	REF. REPORT NUMBER
XXXX	X999 99	XXXXXXXX	99 DD.MM.YY	9999.9 XXXX	XXXXXXX 99999	99999 9.999	999.9 9999.99	XXXXXXXXXX									
	X999 99	XXXXXXXX	99 DD.MM.YY	9999.9 XX	XXXXXXX 99999	99999 9.999	999.9 9999.99	XXXXXXXXX									
XXX	X999 99	XXXXXXXXX	99 DD.MM.YY	9999.9 XXX	XXXXXXX 99999	99999 9.999	999.9 9999.99	XXXXXXXXX									

(C27/2)

www YEARLY HISTORICAL DRILLING STATISTICS BY FIELD

XXXXXXXXXXXXXXXXXXXXXX

AREA NAME								
FIELD NAME	FISCAL YEAR	NO. OF WELLS DRILLED	AVERAGE WELL DEPTH [M]	TOTAL METER DRILLED [M]	AVERAGE WELL COST [RPT000J LUSS]	TOTAL WELL COST [RPT000J LUSS]	WELL COST/METER [RPT000J LUSS]	
XXX	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
SUB TOTAL		999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
XXX	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
SUB TOTAL		999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
XXX	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
SUB TOTAL		999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
TOTAL BY FISCAL YEAR	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
	9999	999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	
TOTAL		9999	9,999.9	9,999,999	9,999.999	9,999,999,999	999,999.999	

AREA OR PROVINCE NAME	FISC. YEAR	NO. OF WELLS DRILLED	TOTAL METER DRILLED [RP1000]	AVERAGE WELL DEPTH [M]	TOTAL WELL COST [US$] [RP1000]	AVERAGE WELL COST [US$] [RP1000]	WELL COST / METER [US$]
XXX	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
SUB TOTAL	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
XXX	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
SUB TOTAL	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
XXX	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
SUB TOTAL	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
TOTAL BY FISCAL YEAR	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999
GRAND TOTAL	9999	999	9,999,999	9999.9	9,999,999,999	9,999,999	999,999

(C29)

W E L L   C O S T   S U M M A R Y

AREA NAME

FIELD NAME	WELL NO.	WO.NO.	OBJECTIVE AND COMPLETION STATUS	RIG DAYS	RIG RELEASE DATE	TOTAL DEPTH [M]	CASING SIZE [IN]	TD & RIG REL	WELL COST [RP1000][US$]	WELL EQUIP.COST [RP1000][US$]	CAMP COST [RP1000][US$]	DEPRECIATION OVERHEADS [RP1000][US$]	TOTAL COST [RP1000][US$]
XXX	XS,99	99	XXXXXX	999	DD.MM.YY	999	9.99	999,999.9	9,999,999,999	999,999,999	999,999,999	9,999,999,999	999,999,999
	X,99	99	XXXXXX	999	DD.MM.YY	999	9.99	999,999.9	9,999,999,999	999,999,999	999,999,999	9,999,999,999	999,999,999
	X,999	99	XXXXXX	999	DD.MM.YY	999	9.99	999,999.9	9,999,999,999	999,999,999	[RP1000][US$]	9,999,999,999	999,999,999
S U B - T O T A L									9,999,999,999	999,999,999			
XXX	X,999	99	XXXXXX	999	DD.MM.YY	999	9.99	999,999.9	9,999,999,999	999,999,999			
			XXXXXXXX	999	DD.MM.YY								
					DD.MM.YY								
S U B - T O T A L									[RP1000][US$]	[RP1000][US$]			999,999,999

(C30)

AI-225

TIME ANALYSIS SUMMARY

AREA NAME

FIELD NAME	WELL NO.	OBJECTIVE NO.	COMPLETION STATUS	SPUD AND RIG UP	RELEASE DATE	TOTAL DEPTH [M]	DOWNHOLE TROUBLES	RIG UP & RELEASE	DRLG.	REAMING & CORING	CASING	CEMENTING	TRIP	ELEC. LOG & OPENING	LOGGING	TESTING	COMPL-ETION	FISHING	REPAIRING	OTHERS	TOTAL

XXXXXXXXXXXXXXXXXXXXXXXX

[HRS] / [%]

XXX X999.99 XXXXX XX DD.MM.YY 9999.9 XXXXXXXX 99999 99.9 99999 99.9 9999 99.9 9999 99.9 99999 99.9 99999 99.9 99999 99.9 99999 99.9

X9.99.99 XXX XX DD.MM.YY 9999.9 XXX 99999 99.9

99. XXXXX DD.MM.YY 9999.9 XXX 99999 99.9

S U B   T O T A L

XXX XXXX DD.MM.YY 9999.9 XXX 99999 99.9 99999 99.9 999 99.9 99999 99.9

X9.99 99. XXXX

S U B   T O T A L

[HRS] / [%]   999999 999 999999 99.9

T O T A L

[HRS] / [%]   9999999 999 9999999 99.9

(C3)

O

O

M U D   C O N S U M P T I O N   S U M M A R Y

AREA NAME

WELL NO.	OBJECTIVE NO. AND NAME	COMP. STATUS	SPUD DATE	TOTAL DEPTH [M]	DOWNHOLE TROUBLES	BENT. [T]	BARITE [T]	CMC [T]	THINNER [T]	CAUSTIC SODA [T]	MUD DETERGENT SAPP. [T]	LCM [T]	DRLG DETERGNT [K]	DIESEL OIL [K]
XXX	XXXXXXXXXX XXXXXXXXX	XXXXX XXXXXXXX	DD.MM.YY	9999.9	XXXXX XXXX	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9
X999 99	XXXXXXXXX XXXXXXXX	XXXXX XXXX	DD.MM.YY	9999.9	XXXX XXXX	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9
X999 99	XXXXXXXX XXXXXXXX	XXXXX XXXX	DD.MM.YY	9999.9	XXXX XXXX	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9
SUB TOTAL						99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9
XXX X999 99	XXXXXXXXX XXXXXXXX	XXXXX XXXX	DD.MM.YY	9999.9	XX	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9	9999.9
SUB TOTAL						99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9
T O T A L						99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9	99999.9

C32

AI-227

AREA NAME : XXXXXXXXXXXXXXXXXXXXX

FIELD NAME	WELL NO.	WELL/WO NO.	OBJECTIVE	COMP. STATUS OF WELL/WO	SPUD DATE	COMP. DATE	TOTAL DEPTH [M]	CLASS G [T]	CLASS D [T]	LITEPOZ [T]	CACL2 [T]	BENT. D-28 [L]	CW-7 [KL]	D-47 [KL]	D-60 [L]	D-73 [L]

X999.99 XXXXXXXX XXXX DD.MM.YY 9999.9 9999.9 9999.9 9999.9 9999.9 9999.9 99999.9 9999.9

X999.99 XXXXXXXX XXXX DD.MM.YY 9999.9 9999.9 9999.9 9999.9 9999.9 9999.9 99999.9 9999.9

XXX XXXX DD.MM.YY 9999.9 9999.9 9999.9 9999.9 9999.9 9999.9 99999.9 9999.9

SUB TOTAL XXX XXXX DD.MM.YY 99999.9 9999.9 9999.9 9999.9 9999.9 9999.9 99999.9 9999.9

SUB TOTAL 99999.9 9999.9

TOTAL

(33)

KIND OF ANALYSIS PERFORMED

NUMBER OF SAMPLING

KIND OF ANALYSIS PERFORMED

NUMBER OF SAMPLING

KIND OF ANALYSIS PERFORMED

NUMBER OF SAMPLING

SAMPLING IDENTIFICATION

FORMATION NAME
RESERVOIR UNIT NAME
LAYER NAME
SAMPLING PERIOD   DD.MM.YYYY-DD.MM.YYYY
KIND OF SAMPLING
KIND OF SAMPLE

KIND OF ANALYSIS PERFORMED

NUMBER OF SAMPLING

CORE AND PVT ANALYSIS INFORMATION OF XXX-999

1 ANALYSIS CODE   XXX=999
  KIND OF ANALYSIS   XXXXXXX
2 PROVINCE NAME   XXXXXXXXX
3 AREA NAME   XXXXXXXXXXXXXX
  FIELD OFFICE NAME   XXXXXXXXXXX
4 FIELD OR PROSPECT NAME   XXXXXXXXXXXXXXX
  WELL CODE   XXX-X999
5 ORDER DOCUMENT
  DATE   DD.MM.YYYYY
  ORDER DOCUMENT NUMBER   XXXXXXXXXXXXXXXX
  INVOICE
6 DATE   DD.MM.YYYYY
  INVOICE NUMBER   XXXXXXXXXXXXX
  SAMPLE ANALYSIS REPORT
7 TITLE   XXXXXXXXXXXXXXXXXXXXXXXXXXX
  DATE   DD.MM.YYYYY
  AUTHOR   XXXXXXXXXXXXXXX
  ORGANIZATION OF AUTHOR   XXXXXXXXXXXXXXX
8 LOCATION OF LABORATORY   XXXXXXXXXXXXXXXX
  TOTAL COST
  RP.   99.999.999,99
  US$ 9.999.99
9 SAMPLING IDENTIFICATION   99
  FORMATION NAME   XXXXXXXXXXXXXXXX
  RESERVOIR UNIT NAME   XXXXXXX
  LAYER NAME   XXXXXX
  SAMPLING PERIOD   DD.MM.YYYYY - DD.MM.YYYYY
  KIND OF SAMPLING   XXXXXXXXXXXXXXXXX
  KIND OF SAMPLE (DO=TT)   XXXXXXXXXXXXXXXX

LIST OF ANALYSIS REPORT

PAGE-999

DD.MM.YY

| AREA NAME |
| FIELD OR PROSPECT NAME |
| ANALYSIS TITLE OF REPORT |
| IDENT. |

SAMPLING PERIOD

TOTAL COST [US$]

LOCATION OF LABORATORY

ORGANIZATION OF AUTHOR

REPORTED AUTHOR DATE

REPORT

AUTHOR

XXXXXXXXXXXXXXXXXXXXXX
XXX XX

DD.MM.YY — DD.MM.YY
99,999,999.99

DD.MM.YY — DD.MM.YY

XXX-99.9

DD.MM.YY — DD.MM.YY
99,999,999.99

DD.MM.YY — DD.MM.YY

XXX-999

DD.MM.YY — DD.MM.YY
99,999,999.99

DD.MM.YY — DD.MM.YY

XXX-999

AI-233

PAGE=999
DD-MM-YY
CORE ANALYSIS RECORD

AREA NAME
FIELD OR PROSPECT NAME
LAYER NAME
KIND OF SAMPLING
KIND OF ANALYSIS PERFORMED

NUMBER OF SAMPLES

999
999
999
999
999
999

PVT ANALYSIS RECORD   DD.MM.YY   PAGE 999

AREA NAME

FIELD OR PROSPECT NAME

RESERVOIR

KIND OF SAMPLE

KIND OF ANALYSIS
PERFORMED

NUMBER
OF
SAMPLES

999

999

999

999

(D3)

AI-234

O

O

As for historical yearly oil, gas cap
condensate and non associated
condensate production

As for historical yearly high pressure gas,
medium pressure gas and low pressure gas

As for historical yearly solution gas, gas
cap gas and nonassociated gas production

As for summary of monthly process gas
consumption

O

O

As for status report for producer

As for well status report for injector

As for status report for shut-in well

As for well status report for waiting well

As for well status

PRODUCTION INFORMATION

DD.MM.YY   PAGE-999

AREA NAME : XXXXXXXXXXXX
FIELD NAME : XXXXXXXXXX

WELL NAME	DATE	ST AT E	B E	TP CP	PRODUCTION			INJECTION	PR OC	CUMUL ATIVE	RESE RJ VOIR	SHARE 3 FACTOR	LAYER NAME
1 2		STATION		SEP	OIL	WATER	GAS	GAS (GAS LIFT)	DA DAYS				UNIT
					[M3]	[M3]	[M3]	[M3]					
					[KG/CM2]	HIGH PRESSURE [M3]	MEDIUM PRESSURE [M3]	LOW PRESSURE [M3]					

XXXX 1B	X MM.YYYY	9	XXX 9	999 99 999 999 (M)	999.2 99	999999.9	999999.9 99	999999.9	999.9 99	XXXX 9 999.99 XXXXXXX			
				999 (C)	999999999	999999.9	999999.9	999999.9	99	XXXX 9 993.99 XXXXXXX			
	MM.YYYY	9	XXX 9	999 99 999 (M)	9999999	999999.9	999999.9	999999.9	999.9 99	XXXX 9 999.99 XXXXXXX			
				999 (C)	999999999	9999999.9	999999.9	999999.9	99				
XXXX 2A	X MM.YYYY	9	XXX 99		99999999	9999999.9	99999999.9	99999999.9	9999999				

*1 String number and recompletion sequence notation
*2 String name
*3 Kind of recovery method

(EO-1)

INJECTION INFORMATION

AREA NAME : XXXXXXXXX
FIELD NAME : XXXXXXXXX

WELL NAME *1 *2	DATE OF WELLHEAD	KIND OF INJECTING FLUID	STATUS IN	INJECTING PRESSURE	LAYER NAME	SHARE FACTOR	RESERVOIR UNIT	CUMULATIVE INJECTION	MONTHLY INJECTION	INJECTION DAYS
				[KG/QM2]				WATER [M3] GAS [M3]	[MM]	

XXXX.1B.X.XXX.99-99.9.XXX.9-XXXX XXXXXXXXX X.9,9,9,9.992,999,992.92.99.999999 9.XXX X.999.99

MM.YYYY.9 XXX.99-99.9.XXX.9-XXXXXXXXX X.9,9,9,9.992,999,992.99.99.999999 XXXX.XX.9,999.99

MM.YYYY.9 XXX.99-99.9.XXX.9-XXXXXXXXX 9.9,9,9.99,999,999.99.99.999999 XXXX.XX.9,999.99

XXXX.2A.X.MM.YYYY.9.XXX.99-92.999.9 XXXXXXXXX X.9,9,9.9,999,929,99.99.999999 9.XXX.2.999.9

*1 String number and recompletion sequence notation
*2 String name
*3 Kind of recovery method

(EO-12 ?)

MAY-1980 MONTHLY PRODUCTION BY FIELD PAGE 999

OIL & TOTAL CONDENSATE AND TOTAL GAS DD-MM-YY

AREA NAME :
FIELD NAME :

	1	2	3	4	5	6	7	8	9	

AV. DAILY PRODUCTION

MONTHLY PRODUCTION

CUMULATIVE PRODUCTION

NO. OF PRODUCING WELLS

AV. DAILY INJECTION

| | OIL & TOTAL CONDEN- SATE [M3] | WA- TER [M3] | GAS OIL RATIO [M_M3] | TOTAL GAS BY GAS LIFT [M_M3] | TOTAL GAS [M_M3] | OIL & TOTAL CONDENSATE [M3] | WATER [M3] | TOTAL GAS [M M3] | OIL & TOTAL CONDENSATE [M3] | WATER [M3] | TOTAL GAS [M3] |

AREA NAME : XXXXXXXXXXX
FIELD NAME : XXXXXXXX

XXX   99,999.9 99,999.9 99,999.9 9,999.999 9,999,999 999,999,999 999,999,999 999,999,999
XXX   99,999.9 99,999.9 99,999.9 9,999.999 9,999,999 999,999,999 999,999,999 999,999,999
XXX   99,999.9 99,999.9 99,999.9 9,999.999 9,999,999 999,999,999 999,999,999 999,999,999

AREA TOTAL 99,999.9 99,999.9 99,999.9 9,999.999 9,999,999 999,999,999 999,999,999 999,999,999

AI-246

MAY-1980 MONTHLY PRODUCTION BY FIELD (AREA TOTAL) DC.MM.YY PAGE=999

OIL & TOTAL CONDENSATE AND TOTAL GAS

AREA NAME	AV. DAILY PRODUCTION				AV. DAILY PRODUCTION			MONTHLY PRODUCTION			CUMULATIVE PRODUCTION			NO. OF PRODUCING WELLS
	OIL & TOTAL CONDENSATE [M3]	TOTAL WATER [M3]	WATER CUT [%]	GAS OIL RATIO [M3/M3]	INJECTION GAS BY GAS LIFT [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL WATER [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL WATER [M3]	TOTAL GAS [M3]	OIL & TOTAL CONDENSATE [M3]	TOTAL WATER [M3]	TOTAL GAS [M3]	
XXX	99,999.9	999,999.9	99.9	999.9	999,999.9	999,999.9	999,999.9	9,999,999	999,999,999	999,999,999	999,999,999	999,999,999	999,999,999	9,999
XXX	99,999.9	999,999.9	99.9	999.9	999,999.9	999,999.9	999,999.9	9,999,999	999,999,999	999,999,999	999,999,999	999,999,999	999,999,999	9,999
XXX	99,999.9	999,999.9	99.9	999.9	999,999.9	999,999.9	999,999.9	9,999,999	999,999,999	999,999,999	999,999,999	999,999,999	999,999,999	9,999
XXX	99,999.9	999,999.9	99.9	999.9	999,999.9	999,999.9	999,999.9	9,999,999	999,999,999	999,999,999	999,999,999	999,999,999	999,999,999	9,999
TOTAL	99,999.9	999,999.9	99.9	999.9	999,999.9	999,999.9	999,999.9	9,999,999	999,999,999	999,999,999	999,999,999	999,999,999	999,999,999	9,999

(E1)

AI-247