

AREA NAME	FIELD WELL NO	OBJECTIVE AND COMP STATUS	CASING SIZE	STAGE NAME	DEPTH	TYPE OF CEMENT	ADDITIVES	SLURRY WEIGHT [US.G]	CEMENT BULK DATE
XXX	X999	XXXXXXXXXX XXXXXXXXXX	99 9/9	XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY
			99 9/9	XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY
				XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY
	X999	XXXXXXXXXX XXXXXXXXXX	99 9/9	XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY
				XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY
	X999	XXXXXXXXXX XXXXXXXXXX	99 9/9	XXXXX	9999.9	XXXXXXXXXXXX	XXXXXXXXXXXX	9.99	999.999 DD.MM.YYYY





AREA NAME

XXXXXXXXXXXXXXXXXXXX

FIELD NO  
NAME NO

ABANDONED  
DATE

REASON OF  
ABANDONMENT

NO. OF  
ABANDONMENT

NO. OF  
HOLE

CONDITION

XXX 999 99 DD.MM.YYYY

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XXX 999 99 DD.MM.YYYY

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XXXXXXXXXXXXXXXXXXXX





WELL LOG INFORMATION SUMMARY

AREA NAME XXXXXXXXXXXXXXXXXXXX

FIELD NO. OBJECTIVE AND COMP. STATUS KIND OF LOG RUN NO. INTERVAL FORMATION NAME SCALE SURVEY IDENT. NO. DATE

99 XXXXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

XXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

99 XXXXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

XXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

99 XXXXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

XXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

99 XXXXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

XXXXXXXXXX XXXXXXXXXXXX 9999.9 - 9999.9 XXX,XXX,XXX,XXX DD MM YYYY XXXXXXXXXXXX

MUD LOG INFORMATION SUMMARY

AREA NAME

FIELD, WELL NO, OBJECTIVE, SPUD DATE, TOTAL DEPTH, MUD LOG SERVICE CONTRACTOR, LOGGING UNIT, MUD LOG REPORT REFERENCE, LOGGING INTERVAL, DATE

XXX	X999	99	XXXXXXXXXX	DD.MM.YYYY	9999.9	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXXX
			XXXXXXXXXX					9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXXX
			XXXXXXXXXX	DD.MM.YYYY	9999.9	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXXX
			XXXXXXXXXX					9999.9	9999.9	DD.MM.YYYY	XXXXXXXXXXXX

CORING INFORMATION SUMMARY

XXXXXXXXXXXXXXXXXXXXXXXXXX

AREA NAME	FIELD WELL NAME	NO.	OBJECTIVE AND COMP. STATUS	CORING DATE	CORING NO.	INTERVAL	FORMATION NAME	LAYER NAME	REC. NO.	CORE SIZE (IN)	CORING BIT	CORE BARREL	REF. REPORT NUMBER
XXX	X999	99	XXXXXXXXXXXX XXXXXXXXXXXX	DD.MM.YYYY	XXXXX	9999.9	XXX.YYY	XXXXXXXXXXXX	999.9	XXXXX	XXXXXX	XXXXXX	XXXXXXXXXXXX
				DD.MM.YYYY	XXXXX	9999.9	XXX.YYY	XXXXXXXXXXXX	999.9	XXXXX	XXXXXX	XXXXXX	XXXXXXXXXXXX
		99	XXXXXXXXXXXX XXXXXXXXXXXX	DD.MM.YYYY	XXXXX	9999.9	XXX.YYY	XXXXXXXXXXXX	999.9	XXXXX	XXXXXX	XXXXXX	XXXXXXXXXXXX
	X999	99	XXXXXXXXXXXX XXXXXXXXXXXX	DD.MM.YYYY	XXXXX	9999.9	XXX.YYY	XXXXXXXXXXXX	999.9	XXXXX	XXXXXX	XXXXXX	XXXXXXXXXXXX
	X999	99	XXXXXXXXXXXX XXXXXXXXXXXX	DD.MM.YYYY	XXXXX	9999.9	XXX.YYY	XXXXXXXXXXXX	999.9	XXXXX	XXXXXX	XXXXXX	XXXXXXXXXXXX



SIDE WALL SAMPLE INFORMATION SUMMARY

AREA NAME	FIELD WELL NO	OBJECTIVE AND COMP STATUS	SERVICE CONTRACTOR	SAMPLE NO	SAMPLE DATE	SAMPLING DEPTH (MD)	FORMATION NAME	LAYER NAME	REC. REF. REPORT NUMBER
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999
XXXXXX	X999	XXXXXX	XXXXXX	99	DD MM YYYY	9999.9	XXX	XXXXX	999

CUTTING SAMPLE INFORMATION SUMMARY

AREA NAME

XXXXXXXXXXXXXXXXXXXX

FIELD WELL NO.	OBJECTIVE OF WELL OR NO.	COMPLETION STATUS	SPUD DATE	TOTAL DEPTH [M]	SAMPLING INTERVAL [M]	SAMPLING FREQUENCY	REF. REPORT NUMBER
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX
XXX 9999	XXXXXXXXXXXX	XXXXXXXXXX	DO. MM. YYYY	9999.9	9999.9	99	XXXXXXXXXXXX
							XXXXXXXXXXXX
							XXXXXXXXXXXX

DRILL STEAM TEST INFORMATION SUMMARY

AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

REC'D NO. OBJECTIVE TEST TESTED INTERVAL FORMATION NO. FLUID RECOVERY TEST ANALYSIS RESULT REF REPORT  
NAME NO. AND NO. PERIOD FROM AND TO LAYER TO LAYER TXSGO3 TMSX KXSO IMP-M [IMO] [MS/D/ASC] NUMBER

Table with columns for REC'D NO., OBJECTIVE TEST, TESTED INTERVAL, FORMATION NO., FLUID RECOVERY TEST, ANALYSIS RESULT, and REF REPORT. Rows include data for 99, 99, and 99, with values like 999.99, 999.99, 999.99, etc.

WIRELINE FORMATION TEST INFORMATION SUMMARY									
AREA NAME	TEST NO.	TEST DATE	TESTED DEPTH	FORMATION AND LAYER	TEST RESULT	FLOID REC IN CHAMBER	ANALYSIS RESULT	REF. REPORT NUMBER	PAGE
NAME NO.	NO.	DATE	DEPTH	LAYER	RESULT	FLOID REC IN CHAMBER	ANALYSIS RESULT	REF. REPORT NUMBER	PAGE
NO.	NO.	DATE	DEPTH	LAYER	RESULT	FLOID REC IN CHAMBER	ANALYSIS RESULT	REF. REPORT NUMBER	PAGE
XXXXXX	99	DD MM YY	9999.9	XXX XXX	XXXXXX	9999.9999	XXXX	9999.99	XXXXXX
XXXXXX	99	DD MM YY	9999.9	XXX XXX	XXXXXX	9999.9999	XXXX	9999.99	XXXXXX
XXXXXX	99	DD MM YY	9999.9	XXX XXX	XXXXXX	9999.9999	XXXX	9999.99	XXXXXX
XXXXXX	99	DD MM YY	9999.9	XXX XXX	XXXXXX	9999.9999	XXXX	9999.99	XXXXXX
XXXXXX	99	DD MM YY	9999.9	XXX XXX	XXXXXX	9999.9999	XXXX	9999.99	XXXXXX

(REV)

YEARLY HISTORICAL DRILLING STATISTICS BY FIELD

AREA NAME	FIELD NAME	FISC. NO. OF ALL WELLS DRILLED	AVERAGE METER DRILLED [M]	TOTAL WELL COST [US\$]	AVERAGE WELL COST [US\$]	WELL COST METER	WELL COST METER
XXX	9999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
SUB TOTAL	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
XXX	9999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
SUB TOTAL	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
TOTAL BY FISCAL YEAR	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
9999	999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999
TOTAL	9999	999	9999.9	999.999.999	999.999.999	999.999.999	999.999.999



AREA FOR PROVINCE NAME	FISC YEAR	NO OF WELLS DRILLED	AVERAGE WELL DEPTH [M]	TOTAL WELLS DRILLED [M]	TOTAL WELL COST [USS]	AVERAGE WELL COST [USS]	WELL COST / METER [USS]
XXX	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
SUB TOTAL	9999	9999	9999.9	9999999999	9999999999	9999999	999999
XXX	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
SUB TOTAL	9999	9999	9999.9	9999999999	9999999999	9999999	999999
TOTAL BY FISCAL YEAR	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
	9999	9999	9999.9	9999999999	9999999999	9999999	999999
GRAND TOTAL	9999	9999	9999.9	9999999999	9999999999	9999999	999999



AREA NAME

XXXXXXXXXXXXXXXXXXXXXX

FIELD WELL NO. OBJECTIVE SPUD AND RIG RELEASE DATE

NAME NO. NO. ANDL. COMPLETION STATUS

TOTAL DOMHOLE DEPTH TROUBLES RIG UP DRILLING TRAP & CEMENTS LOGGING OPENING & HOLES TESTING LAYDOWN REPAIRING FISHING COMP. TOTAL

XXX X999 99 XXXXXXXXXXXX DD. MM. YY 9999.9 XXXXXXXXXXXX 9999999 9999999 9999999 9999999 9999999 9999999 9999999 9999999

X999 99 XXXXXXXXXXXX DD. MM. YY 9999.9 XXXXXXXXXXXX 9999 9999 9999 9999 9999 9999 9999 9999

99 XXXXXXXXXXXX DD. MM. YY 9999.9 XXXXXXXXXXXX 9999 9999 9999 9999 9999 9999 9999 9999

SUB TOTAL [HRST] 999999 999999 999999 999999 999999 999999 999999 999999

XXX X999 99 XXXXXXXXXXXX DD. MM. YY 9999.9 XXXXXXXXXXXX 9999 9999 9999 9999 9999 9999 9999 9999

SUB TOTAL [HRST] 999999 999999 999999 999999 999999 999999 999999 999999

TOTAL [HRST] 999999 999999 999999 999999 999999 999999 999999 999999

XXXXXXXXXXXXXXXXXXXXXXXXXXXX																	
AREA NAME	NO.	OBJECTIVE AND DATE	DEPTH	TOTAL	SPUD DATE	COMHOLE	BENT	BARITE	CMG	THINNER	CAUSTIC	SODIUM	SAPO	LCM	DRUG	PIPE	DIESEL OIL
XXXXXXXXXXXXXXXXXXXXXXXXXXXX																	
COMP STATUS	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]	[M]
99	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999
XXXXXXXXXXXX																	
99	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999
XXXXXXXXXXXX																	
99	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999
XXXXXXXXXXXX																	
SUB TOTAL																	
99	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999	9999
SUB TOTAL																	
TOTAL																	

CEMENT CONSUMPTION SUMMARY

AREA NAME

XXXXXXXXXXXXXXXXXXXX

FIELD WELL NO OBJECTIVE COMP SPUD DATE

NAME NO. OF WELLS / NO

XXX	X999	99	XXXXXXXXXX	XXXXX	DD:MM:YY	9999	9	9999	9	9999	9	9999	9	9999	9	9999	9
	X999	99	XXXXXXXXXX	XXXXX	DD:MM:YY	9999	9	9999	9	9999	9	9999	9	9999	9	9999	9

SUB TOTAL

XXX	X999	99	XXXXXXXXXX	XXXXX	DD:MM:YY	9999	9	9999	9	9999	9	9999	9	9999	9	9999	9
-----	------	----	------------	-------	----------	------	---	------	---	------	---	------	---	------	---	------	---

SUB TOTAL

TOTAL



			<u>PAGE</u>
4	<b>D-Petrophysical and PVT Analysis Data Information</b>		
(1)	D0-1	Core and PVT analysis information .....	AI-230
(2)	D1	List of analysis report .....	AI-232
(3)	D2	Core analysis record .....	AI-233
(4)	D3	PVT analysis record .....	AI-234



ANALYSIS CODE : XXX-999  
 KIND OF ANALYSIS : XXXXXXXXXXXXXXXX  
 PROVINCE NAME : XXXXXXXXXXXX  
 AREA NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
 FIELD OFFICE NAME : XXXXXXXXXXXX  
 FIELD OR PROSPECT NAME : XXXXXXXXXXXXXXXXXXXXXXXX  
 WELL CODE : XXX-999

ORDER DOCUMENT

DATE : DD.MM.YYYY  
 ORDER DOCUMENT NUMBER : XXXXXXXXXXXXXXXXXXXX  
 INVOICE

INVOICE

DATE : DD.MM.YYYY  
 INVOICE NUMBER : XXXXXXXXXXXXXXXX  
 SAMPLE ANALYSIS REPORT  
 TITLE : XX  
 DATE : DD.MM.YYYY  
 AUTHOR : XX  
 ORGANIZATION OF AUTHOR : XX  
 LOCATION OF LABORATORY : XX

TOTAL COST

RP : 99.999.999.99  
 US\$ : 99.999.99

SAMPLING IDENTIFICATION

FORMATION NAME : XXXXXXXXXXXXX  
 RESERVOIR UNIT NAME : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
 LAYER NAME : XXXXX  
 SAMPLING PERIOD : DD.MM.YYYY - DD.MM.YYYY  
 KIND OF SAMPLING : XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  
 KIND OF SAMPLE : XXXXXXXXXXXXXXXXXXXXXXXX

DD MM YY

LIST OF ANALYSIS REPORT

AREA NAME

FIELD OR PROSPECT NAME

ANALYSIS TITLE OF REPORT

REPORTED DATE

REPORT AUTHORITY

ORGANIZATION OF REPORT

LABORATORY OF REPORT

USSR

DD MM YY

DD MM YY

DD MM YY

DD MM YY

DD MM YY

XXX-999

DD MM YY

DD MM YY

DD MM YY

DD MM YY

XXX-999

DD MM YY

DD MM YY

DD MM YY

DD MM YY

CORE ANALYSIS RECORD

AREA NAME

FIELD OR PROSPECT NAME

LAYER KIND OF SAMPLING

KIND OF ANALYSIS

PERFORMED

NUMBER

OF

SAMPLES

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999

XXXXX

999



LAREAL NAME

FIELD OR PROJECT NAME

RESERVOIR KIND OF SAMPLE

KIND OF ANALYSIS

PERFORMED

NUMBER

OF

SAMPLES

599

599

599

599

5 E-Production Information

(1)	E0-1	Production information .....	AI-244
(2)	E0-2	Injection information .....	AI-245
As for monthly oil, total condensate and total gas production			
(3)	E1	By field .....	AI-246
(4)	E2	By block station .....	AI-248
(5)	E3	By well .....	AI-249
(6)	E4	For formation by field .....	AI-250
(7)	E5	By reservoir unit .....	AI-252
(8)	E6	By well by block station .....	AI-253
(9)	E7	By reservoir unit by well .....	AI-254
(10)	E8	By well by reservoir unit .....	AI-255
As for monthly oil, gas cap condensate and non associated condensate production			
(11)	E9	By field .....	AI-256
(12)	E10	By block station .....	AI-258
(13)	E11	For formation by field .....	AI-259
(14)	E12	By reservoir unit .....	AI-261
As for monthly high pressure gas, medium pressure gas and low pressure gas production			
(15)	E13	By field .....	AI-262
(16)	E14	By block station .....	AI-264
(17)	E15	By well .....	AI-265
(18)	E16	By well by block station .....	AI-266
(19)	E17	For formation by field .....	AI-267
(20)	E18	By reservoir unit .....	AI-269

PAGE

As for monthly solution gas, gas cap gas  
and nonassociated gas production

(21)	E19	By field .....	AI-270
(22)	E20	By block station .....	AI-272
(23)	E21	For formation by field .....	AI-273
(24)	E22	By reservoir unit .....	AI-275

As for historical monthly oil & total  
condensate and total gas production

(25)	E23	For unit EP-II .....	AI-276
(26)	E24	For area .....	AI-277
(27)	E25	For field .....	AI-278
(28)	E26	For block station .....	AI-279
(29)	E27	For well .....	AI-280
(30)	E28	For formation .....	AI-281
(31)	E29	For reservoir unit .....	AI-282

As for historical monthly oil, gas cap gas  
condensate and nonassociated condensate  
production

(32)	E30	For unit EP-II .....	AI-283
(33)	E31	For area .....	AI-284
(34)	E32	For field .....	AI-285
(35)	E33	For block station .....	AI-286
(36)	E34	For formation .....	AI-287
(37)	E35	For reservoir unit .....	AI-288

As for historical monthly high pressure  
gas, medium pressure gas and low pressure  
gas production

(38)	E36	For unit EP-II .....	AI-289
(39)	E37	For area .....	AI-290

			<u>PAGE</u>
(40)	E38	For field .....	AI-291
(41)	E39	For block station .....	AI-292
(42)	E40	For well .....	AI-293
(43)	E41	For formation .....	AI-294
(44)	E42	For reservoir unit .....	AI-295

As for historical monthly solution gas,  
gas cap gas and nonassociated gas  
production

(45)	E43	For unit BP-II .....	AI-296
(46)	E44	For area .....	AI-297
(47)	E45	For field .....	AI-298
(48)	E46	For block station .....	AI-299
(49)	E47	For formation .....	AI-300
(50)	E48	For reservoir unit .....	AI-301

As for historical yearly oil, total  
condensate and total gas production

(51)	E49	For unit BP-II .....	AI-302
(52)	E50	For area .....	AI-303
(53)	E51	For field .....	AI-304
(54)	E52	For block station .....	AI-305
(55)	E53	For well .....	AI-306
(56)	E54	For formation .....	AI-307
(57)	E55	For reservoir unit .....	AI-308

As for historical yearly oil, gas cap  
condensate and non associated  
condensate production

(58)	E56	For unit EP-II .....	AI-309
(59)	E57	For area .....	AI-310
(60)	E58	For field .....	AI-311
(61)	E59	For block station .....	AI-312
(62)	E60	For formation .....	AI-313
(63)	E61	For reservoir unit .....	AI-314

As for historical yearly high pressure gas,  
medium pressure gas and low pressure gas

(64)	E62	For unit EP-II .....	AI-315
(65)	E63	For area .....	AI-316
(66)	E64	For field .....	AI-317
(67)	E65	For block station .....	AI-318
(68)	E66	For well .....	AI-319
(69)	E67	For formation .....	AI-320
(70)	E68	For reservoir unit .....	AI-321

As for historical yearly solution gas, gas  
cap gas and nonassociated gas production

(71)	E69	For unit EP-II .....	AI-322
(72)	E70	For area .....	AI-323
(73)	E71	For field .....	AI-324
(74)	E72	For block station .....	AI-325
(75)	E73	For formation .....	AI-326
(76)	E74	For reservoir unit .....	AI-327



As for monthly water injection

(77)	E101	By field .....	AI-328
(78)	E102	By well .....	AI-330
(79)	E103	For formation by field .....	AI-331
(80)	E104	By reservoir unit .....	AI-333
(81)	E105	By reservoir unit by well .....	AI-334
(82)	E106	By well by reservoir unit .....	AI-335

As for monthly gas injection

(83)	E107	By field .....	AI-336
(84)	E108	By well .....	AI-338
(85)	E109	For formation by field .....	AI-339
(86)	E110	By reservoir unit .....	AI-341
(87)	E111	By reservoir unit by well .....	AI-342
(88)	E112	By well by reservoir unit .....	AI-343

As for historical monthly water injection

(89)	E113	For unit EP-II .....	AI-344
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PRODUCTION INFORMATION

AREA NAME : XXXXXXXX  
 FIELD NAME : XXXXXXXX

WELL NO : 00000000  
 NAME : 00000000

DATE : MM YY  
 TIME : MM YY

WELL ST : 00000000  
 AT : 00000000

WATER : 00000000  
 OIL : 00000000

PRODUCTION : 00000000  
 INJECTION : 00000000

PP : 00000000  
 OD : 00000000

RESERVOIR : 00000000  
 SHAPE : 00000000

FACTOR : 00000000  
 LAYER : 00000000

DA : 00000000  
 DAYS : 00000000

UNIT : 00000000  
 VS : 00000000

LOW : 00000000  
 PRESSURE : 00000000

MEDIUM : 00000000  
 PRESSURE : 00000000

HIGH : 00000000  
 PRESSURE : 00000000

[M3] : 00000000  
 [M3] : 00000000

[M3] : 00000000  
 [M3] : 00000000

[M3] : 00000000  
 [M3] : 00000000

[M3] : 00000000  
 [M3] : 00000000

[M3] : 00000000  
 [M3] : 00000000

1 STRING NUMBER AND RECOMPLETION SEQUENCE LOCATION  
 2 STRING NAME  
 3 KIND OF RECOVERY METHOD



MAY-1980

MONTHLY PRODUCTION BY FIELD

DD-MY-YY

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OIL & TOTAL CONDENSATE AND TOTAL GAS

AREA NAME XXXXXXXXXX

AV DAILY PRODUCTION

OIL & WA TOTAL GAS

TOTAL OIL & WA TOTAL GAS

CONDEN. CUT [M3]

SATE [M3] [M3]

GAS BY OIL & WA TOTAL GAS

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

AV DAILY PRODUCTION

MAY-1980 MONTHLY PRODUCTION BY FIELD ( AREA TOTAL )

OIL & TOTAL CONDENSATE AND TOTAL GAS

AREA NAME	AV. DAILY PRODUCTION		AV. DAILY INJECTION		MONTHLY PRODUCTION		CUMULATIVE PRODUCTION		NO. OF PRODUCING WELLS
	OIL & WATER TOTAL	GAS TOTAL	OIL & WATER TOTAL	GAS TOTAL	OIL & WATER TOTAL	GAS TOTAL	OIL & WATER TOTAL	GAS TOTAL	
	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	[M M3]	
XXX	99,999.9	99,999.9	99,999.9	99,999.9	9,999,999.9	9,999,999.9	99,999,999.9	99,999,999.9	9,999.9
XXX	99,999.9	99,999.9	99,999.9	99,999.9	9,999,999.9	9,999,999.9	99,999,999.9	99,999,999.9	9,999.9
XXX	99,999.9	99,999.9	99,999.9	99,999.9	9,999,999.9	9,999,999.9	99,999,999.9	99,999,999.9	9,999.9
XXX	99,999.9	99,999.9	99,999.9	99,999.9	9,999,999.9	9,999,999.9	99,999,999.9	99,999,999.9	9,999.9
TOTAL	99,999.9	99,999.9	99,999.9	99,999.9	9,999,999.9	9,999,999.9	99,999,999.9	99,999,999.9	9,999.9