#### 7.5 Sensitivity Analysis of Storage Requirement

#### 1. Introduction

The river runoff is estimated by Tank Model method, using the irrigation intake records for calibration of Tank coefficients and assuming the long-term runoff coefficient of around 50%, since there is no discharge record long enough for the study. There might be a possibility to overestimate or under-estimate the available runoff at the damsite and to estimate the storage requirement based on such runoff. In order to check the storage requirement under the different runoff condition, sensitivity analysis is made hereunder.

#### 2. Case

Two cases are examined as follows;

Case	1	Evaporation	rate	0.60
Case	2	Evaporation	rate	0.70

#### 3. Runoff

Runoff is estimated in each case by Tank Model method. The results are shown in Table 7.5.1 and 7.5.2 and the runoff coefficient are shown in Table 7.5.3 and summarized below together with the case of evaporation rate of 0.65.

Evapo-rate	Runoff coefficien
0.60	0.51
0.65	0.48
0.70	0.45

#### 4. Storage requirement

The storage requirement of each case is estimated by the same way as the comparative study in the previous section. The annual maximum storage requirement and storage requirement at 80% dependable year are shown in Table 7.5.4 and 7.5.5, respectively, and summarized below;

	Runoff	coefficient	Storage	e requireme	ent	
			Kedungwar Reservoir		Ketandan Reservoir	(MCM)
			Reservoir	(11011)	Kegervorr	(HOP)
1.	0.51		2.6		10.6	
2.	0.48		2.6		11.7	
3.	0.45		2.7		13.0	

The runoff coefficient of 0.51 nearly equals to that of the Widas river at Ngudikan weir as stated in ANNEX-2 Chapter 14.

When the runoff coefficient is 0.51, the storage requirements almost not change in Kedungwarak reservoir and in Ketandan reservoir. Conversely, when the runoff coefficient is 0.45, the storage requirements increase by 0.1 MCM and 1.3 MCM, respectively.

#### 5. Sensitibility to dam volume

Due to the increase or the decrease of storage requirement, the high water level in the reservoir changes as follows;

Runoff coefficient	High water level Kedungwarak Reservoir	(EL. M) Ketandan Reservoir
0.51	154.6	133.2
0.48	154.6	134.0
0.45	154.7	135.1

As for the Kedungwarak reservoir, the change of the high water level is negligibly small. Thus the dam construction costs little change. In case of Ketandan reservoir, the dam embankment volume decreases by 17,000  $\rm m^3$  in case of runoff-coefficient: 0.51 and increases by 24,000  $\rm m^3$  in case of 0.45 according to the relation curve between elevation and dam volume shown in Fig. 7.5.1.

These decrease and increase of dam volume is only less than one precent of total construction cost and thus it can be judged that the cost increase or decrease due to the change of the runoff coefficient is not influenced to the project feasibility study.

#### Table 7.5.1

#### \*

#### \* ESTIMATED MONTHLY RUNDER AT K.WARAK SITE EVARATION RATE 0.6

#### 

UNIT; M^3/SEC

													miliyn of	JEL	
	Year	!	Jan.!	Feb. !	Mar. !	Apr.!		June !				Oct. !	Nov.!	Dec.!	Mean !
1	1951							0.74 !							
	1952	!				:		0.28 !							
!	1953	ł	1,28	2,05 !				0.64 !					0.17 !	1.17 !	1,34!
:	1954	ţ	3.19!	1.67				0.32 !							1.21 !
1	1955		1.65					0.36 !							0.89 !
!	1956							0.57 !							
								0.27 !							
!	1958							0.50 !							
. !	-,							0.48 !							
1	1960		1.91 !					0.36 !						0.63 !	
!	1961							0.38 !						0.23 !	
. !	1962							0.40 !						1.19!	
.!	1963	!						9.51 !						1.16!	
!	1964	!		1.64 !				0.53 !							
!	1965	!						0.26 !							
. !	1966							0.77 !							
!	1967							0.28 !							
	1968							1.13 !							
. !	1969	!	0.70 !					0.25 !						1.08	
	1970							0.39 !							
	1971							1.28 !					2.20 !		
	1972							0.27 !							
:	1973	!						0.80 !							1.57
	1974	,						0.44 !							1.14 !
:	1975	:	1.82					0.73 !				0.86 !		2.40 !	
:	1976	:	1.03 !		0.98 !			0.18 !				0.02 !		0.74 !	
	1977		1.40		1.41			0.98 !							
	1978	!						0.88 !							
			2.40					0.63 !							
								0.18 !							
:			1.74 !					0.33 !							
	1982							0.35 !							
:	1482		1.41 :	1.82 :	1.74 !	1.13 :	1,28 !	0.58 !		V.ZZ :	V.13 :		0.43 ;		V.79 :
!	ағап	ţ	1.65 !	1.74 !	1.99	1.56 !	0.91 !	0.52 !	0.35 !	0.23 !	0.18 !	0.19, !	0.51 !	1.52 !	0.95!
						~~~~~~		~~~~~~~~~							

#### 

#### Table 7.5.2

#### \* ESTIMATED MONTHLY RUNOFF AT K. MARAK SITE EVARATION RATE 0.7

\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*

## UNIT; N^3/SEC

		~															_
!	Year	1	Jan.!	Feb. !	Mar.!	Apr.!	May !	June !	July !	Aug.!	Sep.!	Oct.!	Nov.	! Dec.	Į.	Mean	!
1	1951	t	0.90 t	0.83	1.03 4	0.24	0.15 !	0.65 !	0.09 !	0.05 !	0.03 !	0.02 !	0.02	1.99	į	0.50	t
1	1952							0.25									
i	1953	į		1.90				0.57 !					0.12			1.24	
į	1954	1	2.98 !	1.54	A CONTRACTOR OF THE PARTY OF TH			0.26 !			0.10 !					1.10	ļ
t	1955	į		1.03 !		1.60 !	0.54 !				0.21 !				į	0.77	Ì
ţ	1956	1	-	0.88 !				0.45 !						0.61	į.	0.44	•
ı	1957	ţ	1.33 !	2.06 !	3.19 1			0.23 !							į	0.81	!
٠ !	1958	į	1.19 !	1.89	1.13 !	6.05 !	1.01 !	0.42 !	0.26 !	0.21 !	0.15 !	0.09!	0.38	0.79	ì	1.13	ł
!	1959	!	1.33 !	1.17 1	0.83 !	1.00 !	0.70 !	0.37 !	0.18 !	0.13 !	0.07 !	0.03 !	0.01	0.64	!	0.54	ļ.
!	1960	!	1.76 !	1.20 !	2.81 !	1.17 !	0.76 !	0.31	0.41 !	0.16 !	0.10 !	0.04 !	0.20	. 0.53	!	0.79	į
į	1961	1	0.66 !	1.53 !	1.11 !	0.84	1.33 !	0.29 !	0.14 !	0.09 !	0.04 !	0.01 !	0.22	1 0,17	!	0.54	į
ţ	1962	. !	1.87 !	1.07 !	1.42 !	1.39 !	0.97 !	0.32 !	0.16 !	0.11 !	0.06	0.02 !	0.70	1.05	!	0.78	!
1	1963	į	1,12 !	1.20 !	2.22 !	1.91	0.74 !	0.43	0.23 !	0.17	0.10 !	0.04 !	0.08	1.07	ţ	0.78	[
ŧ	1964	!	0.93 !	1.50	1.90 !	0.73	1.07 !	0.43	0.20 !	0.14 !	0.08 !	0.95 !	0.51	0.42	1	0.74	į
ţ	1965	!	1.12 !	1.97 !	0.99	0.71	0.17 !	0.20 !	0.10 !	0.041	0.01	0.00 !	0.00	1.40	!	0.56	!
ļ	1968	j	1.35 1	1.84	2.36	1.37 !	1.03 !	0.58	0.24 !	0.18 !	0.11	0.08 !	0.09	1.93	ļ	0.74	ļ
ŧ	1967	ţ	1.55 !	2.21	2.19 !	1.90 !	0.46 !	0.23	0.18 !	0.11 !	0.06 !	0.01 !	0.02	2.02	!	0.91	!
į	1968	1	1.08 !	1.26	2.30 !	2.73 !	1.01 '	1.01	1.37 !	0.48 !	0.28 !	0.21 !	0.52	1.53	!	1.15	!
!	1989	ļ	0.74 !	1.51	2.11	0.79	0.30 !	0.20	0.14 !	0.08 !	0.03 !	0.00 !	0.05	0.96	!	0.58	
ŧ	1970	ļ	1.27 !					0.32									
į	1971	. 1	2.83 !	1.93 !				-1.17						2.32		1.44	:
į	1972	!	1.47 !	0.80 !	1.50 !	0.61	0.93 !	0.21	0.15 !	0.09 !	0.04	0.01 !	0.10	1.45	į	0.62	į
!	1973	ļ	3.83 !	3.95	1.95 !	1 26	1.81 !	0.73 !	0.36 !	0.29 !	0.64	0.35 !	0.98	1.19	ļ	1.44	
į	1974	į	0.81 !	1.87	1.12 !	2.21	1.22 !	0.36	0.23 !	0.24 !	0.21 !	0.41 !			!	1.01	į
ļ	1975	!	1.64 !	1.02	3.07 !	7.66		0.64			0.25 !					1.20	
1	1976	. !	0.88 !			0.52 !		0.13		0.03 !		0.01 !	0.50		į	0.34	١.
į	1977	į	1.24 !			1.38 !		0.88 !		0.12 !		0.01 !	0.03			0.72	: .
ŧ	1978	į	1.99 !	1.92 !	1.03	0.48	0.31 !	0.76	0.71 !	0.21	0.13	0.0B !	0.03	1.07		0.73	ļ
į	1979	ļ	2.19 !	1.46 !	0.91	0.64	0.88 !	0.53	0.18 !	0.13 !	0.07 !	0.02 !	0.03	0.75	1	0.65	
!	1980	!	1.29 !	1,40 !	0.56 !	0.51	0.31 !	0.13 !	0.11 !	0.14 !	0.02	0.00 !	0.63	2.99	ţ	0.65	ļ
ŧ	1981	!	1,60 !	9.88	1.07	0.52 !			0.24 !	0.13 !		0.21	0.65	4.0	-	0.71	
ţ	1982	!	1.77 !	2.90 !		1.68 !		0.30 !				0.05 !	0.01			1.28	
!	1983	į	1.78 !	1.68	1.62 !	1.02 !	1.15 !	0.50 !	0.23 !	0.17 !	0.11 !	0.26 !	0.76	0.71	i	0.83	
 !	mean	 !	1.50 !	1,59 !	1.84 !	1.44!	0.81 !	0,44 !	0.29 !	0.18 !	0.13 !	0.14 !	0.42	1.37	!	0.85	
			- 1			-				•		٠.	'	9.5			

Table 7.5.3

RUNDER COEFFICIENT OF K. HARAK RIVER .EVAPO RATE 0.60 (1/3)

YEAR	1954	1955	1956	1957	1958	1959	1960	1961	1962	1943
RUNOFF	1217	890	557	903	1230	640	889	627	882	874
RAINFALL	2176	1847	1468	1742	2172	1399	1724	1433	1901	1603
COEFFICIENT	55.96	48.21	37.98	51.85	56.65	45.76	51.60	43.78	46.44	54.53
YEAR	1964	1965	1968	1967	1968		1970	1971	1972	1973
RUNOFF	850	641	1043	1000	1280	670	966	1571	722	 1557
RAINFALL	1854	1317	1966	1758	2384	1362	1947	2606	1418	2670
COEFFICIENT	45.85	48.69	53.05	56.89	53.70	49.26	49.63	60.31	50.93	58.34
YEAR	1974	1975	1976	1977	1978	1979	1980		1982	1983
RUNOFF	1136	1414	435	802	823	756	756	822	1384	939
RAINFALL	2099	2509	1068	1549	1837	1574	1719	1686	2142	1883
COEFFICIENT	54.12	56.39	40.79	51.81	44.81	48.06	44.00	48.75	64.64	49.88

MEAN 50.76

Ü				
	Table	7.5.3	RUNOFF COEFFICIENT OF K.WARAK RIVER .EVAPO RATE 0.65	(2/3)

YEAR		1955	1956	1957			1960	1961	1962	1963
RUNOFF	1158	830	500	852	1174	588	839	577	828	822
RAINFALL	2176	1847	1468	1742	2172	1399	1724	1433	1901	1603
COEFFICIENT	53.25	44.96	34.08	48.93			48.67	40.31	43.58	51.33
YEAR	1964	1965	1966	1967	1968	1969	1970	1971	-1972	1973
RUNOFF	794	 597	989	952		672	912	1504	674	1494
RAINFALL	1854	1317	1966	1758	2384	1362	1947	2606	1418	2670
COEFFICIENT		45.39	50.33	54.18		45.70	46.87	57.72	47.59	55.97
YEAR	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983
RUNOFF	1071	1343	391	755		701	704	761	1333	883
RAINFALL	2099	2509	1068		1837	1574	1719	1686	2142	1883
COEFFICIENT	51.07	53.53	36.65	48.74	42.03	44.59	40.98	45.50	62.25	46.90

MEAN 47.70

U				
	Trable.	7	ς	2

RUNDFF COEFFICIENT OF K.WARAK RIVER .EVAPO RATE 0.70 (3/3)

YEAR	1954		1956			1959	1960	1961		1963
RUNOFF	1106	772	447	807		540	797	536	783	779
RAINFALL	2176	1947	1468	1742	2172	1399	1724	1433	1901	1603
COEFFICIENT						38.66	46.25		41.18	48.65
**										
YEAR	1964	1965	1966	1967			1970	1971	1972	1973
RUNOFF		558	941	909	1158	577	864	1439	631	143
RAINFALL	1854	1317	1966	1758	2384	1362	1947	2606	1418	2670
COEFFICIENT	40.18			51.74	48.58	42.43			44.52	53.76
	· ·									
YEAR		1975				1979	1980	1981		1983
RUHOFF		1273	351	714	727	651		713	1286	837
RAINFALL	2099	2509	1068	1549	1837	1574	1719	1686	2142	1983
COEFFICIENT	48.08	50.75	32,88	46.12	39.61	41.40	38.31	42.31	60.05	44.22

NEAN 44.94

Table 7.5.4 ANNUAL MAXIMUM STORAGE REQUIREMENT IN EACH CASE

Unit : MCM

			OHIC . PR	JII .
Year -	Case 1 (Eva Kedungwarak	apo.Rate 0.6) Ketandan	Case 2 (Evapo Kedungwarak	. Rate 0.7) Ketandan
1954	1.57	4.17	1.66	4.50
55	0.59	2.62	0.69	1
56	1.71	6.47	1.97	J 8.16
57	2.58	11.40	2.77	12.33
58	1.82	6.38	1.95	7.20
59	2.15	8.54	2.34	9.10
60	1.61	712.10	1.89	1
61	3.20		3,42	16.47
62	2.08	] .	2.21	<b>.</b> .
63	2.57	9.65	2.63	10.59
64	1.44	5.44	1.58	7
65	3.06	10.06	3.17	12.58
66	2.00	5.58	2.12	6.00
67	2.83	9.74	2.91	10.33
68	0.70	1.67	0.72	2.45
69	2.88	12.48	2.93	13.18
70	2.15	7.39	2.30	8.01
71	1.12	3.30	1.25	3.77
72	2.71	8.47	2.76	8.83
73	0.33	2.18	0.65	3.22
74	1.52	4.56	1.76	5.20
75	1.08	3.76	1.30	4.20
76	2.52	715.22	2.96	7
77	1.93	<u>j</u> '.	1.98	18.01
78	1.53	3.65	1.59	]
79	2.05	1	2.32	. 7
80	2.27	13.46	2.41	16.82
81	1.54	5.68	1.68	]
82	2.72	8.79	2.82	9.32
83	1.73	6.61	1.80	7.84

(I) Gase I	(	1)	Case	1
------------	---	----	------	---

. I

Kedung	gwarak		÷	K€	etandan	
Xt≃l	b+1/a∓Yt			It=	b+1/a±Yt	
, a =	1.56839055		11	a =	.311462969	
b =	1.59710749			b ≈	5.8125518	
Sx=	.709245374			Sx=	3.53344898	
Sy≃	1.11237374			Sy=	1.10053851	
						N.
Ţ	Yt	Xt		. 1	Υt	Xt
2	. 3665	1.83			.3665	6.99
3	.9027	2.17		3	.9027	8.71
4	1.2459	2.39		4	1.2459	9.81
5	1.4999	2.55		5	1.4999	10.63
6	1.702	2.68		6	1.702	11.28
7	1.8698	2.79		. 7	1.8698	11.82
. 8	2.0134	2.88		.8	2.0134	12.28
9	2.1389	2.96		9	2.1389	12.68
10	2.2504	3.03		10	2.2504	13.04
11	2.3506	3.1		. 11	2.3506	13.36
12	2.4417	3.15	•	12	2.4417	13.65
13	2.5252	3.21		13	2.5252	13.92
14	2.6022	3.26		14	2.6022	14.17
15	2.6738	3.3		15	2.6738	14.4
16	2.7405	3.34		16	2,7405	14.61
17.	2.8031	3,38		. 17	2.8031	14.81
18	2.8619	3.42		18	2.8619	15
19	2.9175	3.46		19	2.9175	15.18
20	2.9702	3.49		20	2.9702	15.35

#### (2) Case 2

•	Kedı	ingwarak			Keta	ndan	
	Xt≖b∙	1/a#Yt					
III	a = 1	.54931581		IV	Xt≈t	+1/a=Yt	
	b = 1	.73856487			a =	.244113875	
	Sx= ,	717977403			b =	6.8293484	-
	Sy= 1	.11237374		-	Sx=	4.40560924	
					Sy=	1.07547034	
٠	Ţ	Yt	Xt ·				
•	2	.3665	1.98		T	Yŧ	.Xt
	3	.9027	2.32		2	.3665	8.33
	4	1.2459	2.54		3	.9027	10.53
	5	1.4999	2.71		4	1.2459	11.93
	6	1.702	2.84		5	1.4999	12.97
. •	. 7	1.8698	2.95		6	1,702	13.8
	8	2.0134	3.04		7	1.8698	14.49
•	9	2.1389	3.12		8	2.0134	15.08
	10	2.2504	3.19		. 9	2.1389	15.59
	11	2.3506	3.26		10	2.2504	16.05
	12	2.4417	3.31		11	2.3506	16.46
	13	2.5252	3.37	•	12	2.4417	16.83
	14	2.6022	3.42		13	2.5252	17.17
	15	2.6738	3.46		14	2.6022	17.49
	16	2.7405	3.51		15	2.6738	17.79
	17	2.8031	3.55		16	2.7405	18.06
	18	2.8619	3.59		17	2.8031	18.31
	19	2.9175	3.62		. 18	2.8619	18.55
	20	2.9702	3.66		19	2.9175	18.78

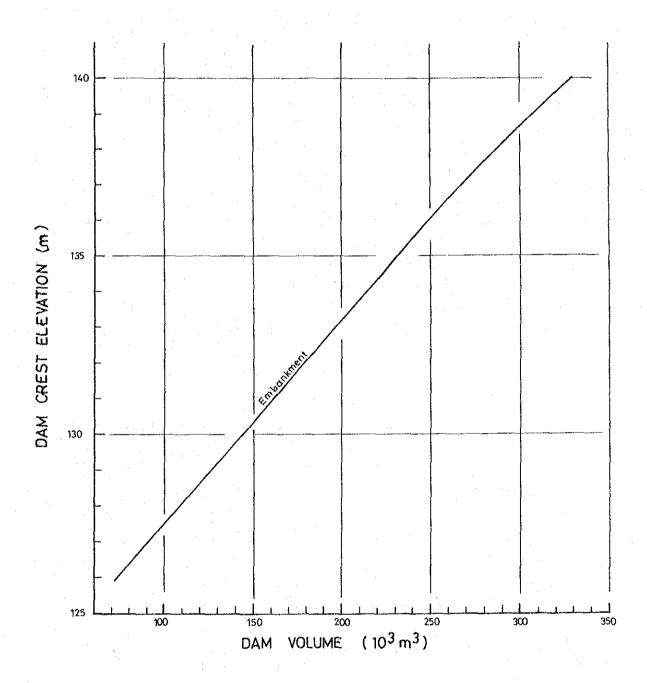


Fig. 7.5.1 RELATION BETWEEN ELEVATION AND WORK VOLUME

### 7.6 Stability Analysis of Kedungwarak Weir

#### Conditions and Requirements 1.

The stability analysis of the weir against overturning, sliding and bearing capacity of the foundation are made under the following conditions.

#### (1) Load

Self weight

Water pressure

concrete 2.3 ton/m3  $1/2 \text{ H}^2$ , where, H : water depth

Uplift

Upstream end

water pressure at downstream end plus ones-third of difference between water pressure at upstream end and downstream end

Downstream end

water pressure at downstream end

Seismic force

 $I = W \cdot Kd$ 

I ; seismic force

W ; self weight of weir

Kd; seismic coefficient, 0.15

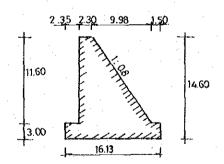
Dynamic water pressure;

pd ; dynamic water pressure where,

Kd ; seismic coefficient

H ; water depth

#### (2) Dimensions of weir



#### Requirements

Against overturning

reluctant force shall be in middlethird section at normal time or middle two-third section at earthquake time

Against sliding

resistant force against sliding shall satisfy the following equation

Rb = fv + o (o = 4 H)

where, Rb; resistant force against

sliding
f ; coefficient of internal

friction, 0,62

v ; vertical load

o; shearing strength, 50 ton/m2

// o; shearing length
H ; horizontal force

Against bearing capacity; Load acting on the foundation shall be under or equal to 50 ton/m2 from the view of foundation

#### (4) Case of calculation

#### (a) Normal time

- Flood water level
- High water level
- Low water level

#### (b) Seismic time

- High water level, seismic load acting from upstream side

#### 2. Results

Case	Safety Over- turning	Factor Sliding	Excentri- city	Stress at Upstream	edge Downstream
			( n)	(ton/Li2)	(tor/m²)
Normal time					
High water level	2.9	9.1	0.21	15	18
Flood water level	2.3	6.9	0.90	11	17
Low water level	6.6	19.8	0.60	14	22
Seismic time	:				
High water level	2.2	5.7	1.55	7	26
and the second s				·	

#### 7.7 Diversion Capacity Study of Transbasin Tunnel

Flood routing calculation is made to confirm the diversion capacity of the transbasin tunnel.

#### 1. Condition

Estimated by dimension less unit Flood runoff hydrograph method explained in Chapter 14, Main Report. Storage capacity Given by an equation converted from storage capacity curve of the Kedungwarak reservoir Overflow through Overflow equation with a Kedungwarak weir overflow coefficient of 2.1 Inflow to Ketandan Estimated by Manning formula with roughness coefficient of 0.014 but through transbasin the ceiling discharge is limited tunnel to 7 m<sup>3</sup>/sec which is a maximum discharge under free flow condition.

#### 2. Calculation method

A flood routine calculation is made by the following basin equation.

Then,  $\emptyset_{i+1} = \frac{1}{2} (I_{i+1} + I_i) + Z_i$ 

Where, I : Inflow
0 : Outflow
S : Storage

t : Routing period

#### 3. Results

Results are shown in Table 7.7.1 and summarized below;

Initial W.Level in K.Warak Reservoir (m)	Rainfall ( mm)	Inflow (x10 <sup>3</sup> m <sup>3</sup> )	Loss = Overflow from K.Warak Weir ( x 10 <sup>3</sup> m <sup>3</sup> )	Inflow Rate to Ketandan (%)
	-		<del>-</del> .	188
152.5	100	1,028	0	100
153.0	70	605	0	100
	100	1,028	79	923
153.5	70	605	0	100
•	100	1,028	243	76.4
154.0	70	605	49	91.9
•	100	1,028	233	57.9

Table 7.7.1 DIVERSION CAPACITY OF TRANSBASIN TUNNEL (1/4)

INITIAL NL= 152.5 M RAIN = 100 MM INITIAL WL= 153 N RAIN = 100 NM

	TIME	INFLOW	TUNNEL		N.L.	STORAGE	TIME	INFLOW	TUNNEL	HEIR		
· 	Hour	M3/SEC	M3/SEC	M3/SEC	EL M.	10^3 M3	HOUR	M3/SEC	M3/SEC	N3/SEC	EL N.	10^3 M3
	.5	1.923	7	0	0	0	.5	1.923	7	. 0	0	0
•	1		7	0	152,489	898.159	i	5.707	7	0		1201.669
	1.5	15.273	7	0	152.501	905.138	1.5	15,273	7	0		1208.648
	2	31.682	7	0	152.558	938.093	2	31.682	7	0		1241.603
	2.5	55.195	7	0	152.683	1010.97	2.5	55.195	7	0	153, 161	
	3	73.217	7	0	152.87	1125.383	3	73.217	7	0		1428.893
	3.5	80.771	7	0	153.087	1265.371	3.5	80.771	7	0		1568.881
	4	74.91	7	0		1407.053	4	74.91	7	0		1710.563
	4.5	67.416	7	0	153.476	1535.38	4.5	67.416	7	0	153.877	1838.89
	5	59.516	. 7 .	0	153,629	1648.312	5	59.516	7	0	154.018	1951.822
	5.5	52.064	7	0	153.758	1745.891	5.5	52.064	7	0	154,136	2049,401
	6	46.025	7 .	0	153.865	1829.98	6	46.025	7	0	154.236	2133.49
	6.5	41.219	7	0	153.957	1903.224	6.5	41.219	7	0	154.321	2206.734
	7	37.108	7	0	154.037	1967.551	7	37.108	7	0	154.396	2271.061
	7.5	33.584	7	0	154.106	2024.243	7.5	33.584	7	0	154.46	2327.753
	8	30.48	7	0	154.166	2074.308	8	30.48	7	0	154.516	2377.818
	8.5	27.733	7	0	154,218	2118.521	8.5	27.733	7	0	154.565	2422.031
	9	25.3	7	0	154.264	2157.553	9	25.3	7	.216	154.608	2460.956
	9.5	23.038	7	0	154.304	2191.891	9.5	23.038	7	1,17	154.644	2494.278
	10	20.948	7	0	154.339	2221.878	10	20.948	7	1.948	154.673	2521.057
	10.5	19.004	7	. 0	154.369	2247.83	10.5	19.004	7	2.569	154.697	2542.413
	11	17.251	. 7	0	154.394	2270.084	11	17.251	7	3.35	154.714	2558,829
	11.5	15.775	7	0.	154.416	2289.11	11.5	15.775	7	3.959	154.727	2570.461
	12	14.45	7	0	154.434	2305.336	12	14.45	7	4.37	154.735	2578.257
	12.5	13.218	7	0	154.45	2319.005	12.5	13.218	7	4.614	154.74	2582.858
	13	12.091	7	0	154.463	2330.314	13	12.091	7	4.717	154.742	2584.765
	13.5	11.058	7	0		2339.462	13.5	11.059	7	4.703	154.742	2584,435
	14	10.121	7	0	154.481	2346.64	14	10.121	7	4.593	154.74	2582.271
	14.5	9.686	7	0		2352.447	14.5	9.686	7	4.426	154.736	2579.031
	15	9.725	- 7	Q		2357.858	15	9.725	7	4.255	154.733	2575.759
	15.5	9.655	7	. 0		2363.238	15.5	7.655	7	4.101		2572.791
	16	9.923	7	. 0		2368.816	16	9.923	7	3.971	154.727	2570.31
	16.5	9.029	7	. 0	and the second second	2373.768	16.5	9.029	7	3.823	154.724	
	17	6.906	7	0		2375.703	17	6.906	7	3.54		2561.964
	17.5	5.961	7	0		2374.571	17.5	5,961	7	3.134		2554.095
	18	5.454	7	0		2371.987	18	<b>5.4</b> 54	7	2.696		2545.664
	18.5	5.073	7	0		2369.514	18.5	5.073	7	2.43		2537, 151
	19	4.761	7	0		2364,348	17	4.761	7	2.175		2528.387
	19.5	4.482	7	0		2359.591	19.5	4.482	7 -	1.919		2519.534
	20	4.223	7	0	4 1 1 1 1	2354.296	20	4.223	7	1.662		2510.658
	20.5	3.989	7	0	A 4 15 1	2348,509	20.5	3.989	7	1.406		2501.803
	21	3.777	7	0		2342.276	21	3.777	7	1.151		2493.014
	21.5	3.586	7	0 -		2335.638	21.5	3.586	7	.899		2484.328
	22	3.413	7	0		2328.637	22	3.413	7	.652		2475.778
	22.5	3.258	7	0		2321.309	22.5	3.258	7	.409	and the second second	2467.372
	23	3.119	7	0	154.444	2313.486	23	3.119	7	171		2459.192
	23.5	2.993	7	0		2305.798	23.5	2.993	7	0.		2451.166
	24	2.877	. 7	. 0	104,426	2297.667	24	2.877	7	0	154.589	2443.121

Table 7.7.1 DIVERSION CAPACITY OF TRANSBASIN TUNNEL (2/4)

INITIAL WE= 153 H RAIN = 70 MM INITIAL WL= 153.5 M

-RAIN = 100 MM

TIME HOUR	INFLOW M3/SEC	TUNNEL M3/SEC	HEIR N3/SEC	H.L.	STORAGE 10^3 H3	TIME HOUR	INFLOW M3/SEC	TUNNEL H3/SEC	WEIR M3/SEC	N.L. EL N.	STORAGE 10^3 M
 .5	1.39	7	0	0	0	.5	1.923	7	0	0	0
1	1.919	7	0		1197.848	1	5.707	. 7	0	153.491	
1.5	5.256	7	0		1191.024	1.5	15.273	7	0		1552.951
2	13.546	7	0	152.981	1195.826	2	31.682		0		1585.906
2.5	28.869	7	0	153.025	1224.242	2.5	55.195	7	0		1658.784
3	40.878	7	0	153.109	1279.99	3	73.217	7	.0		1773.196
3.5	46.292	7	Ú.	153,218	1353.16	3.5		. 7		153.97	
4	43.351	7	0	153.327	1428.802	4	74.91	1.	0		2054.867
4.5	39.243	7	0	153.424	1497.396	4.5	67.416	7	0		2183.193
5	34.706	7	0	153.507	1557.344	5	59.516	7	0		2296.125
5.5	30.385	7	0	153.576	1608.435	5.5	52.064	7	. 0		2393.705
6	26.895	7	0	153.634	1651.714	6	46.025	7	. 686	154.626	2477.45
6.5	24.146	7	0	153.683	1698.755	6.5	41.219		2.75		2547.946
7	21.805	7	9	153.725	1720.707	.7	37.108	7	5.66		2604.287
7.5	19.796	7	0	153.761	1748.309	7.5	33,584	7	8,004	154.808	
8	18.031	7	0	153.792	1772.135	8	30.48	7	10.117		2678.859
8.5	16.476	7	0	153.818	1792.642	8.5	27,733	7	11.608		2701.031
9	15,116	7	Q	153.84	1810.234	9	25.3	7	12.591		2715.611
9.5	13.861	7	0	153.859	1825.211	9.5	23,038	7	13.16		2723.992
10	12.675	7	0	153.875	1937.747	10	20.948	7	13,387		2727.261
10.5	11.561	7	0	153.888	1847.983	10.5	19.004	7	13,336	154.893	2726.35
11	10.565	7	0	153.899	1856.11	11 -	17.251	7	13.062	154.888	
11.5	9.733	7	0	153.907	1862.408	11.5	15,775	7	12.621		2715.355
12	8.989	7	0	153.912	1867.131	12	14.45	7	12.061		2706.839
12.5	B. 296	7	0	153.917	1870.416	12.5	13.218	7	11.412		2696.991
13	7.662	7	0	153.919	1872.375	13	12.091	7.	10.696		2686.158
13.5	7,077	7	0	153.92	1873.114	13.5	11.058	7	9,936		2674.652
14	6.546	7	Û	153.919	1872.737	14	10.121	7	9.147		2662.733
14.5	6.069	7	0	153.918	1871.352	14.5	9.686	7	8.372		2651.027
15	6.008	7	0	153.715	1869.429	15	9.725	7	7.468		2640.434
15.5	6.303	7	0	153.913	1867.74	15.5	9.655	7	7.144		2631.092
16	6.601	7	0	153.912	1866.644	16	9.923	7	6.713	154.784	2622.86
16.5	6.072	7	0	153.91	1865.317	16.5	9.029		6.294	154.775	2614.81
17	4.769	7	0	153.906	1862.159	17	6.906		76700001	154.764	
17.5	4.202	7	0	153.9	1857.13	17.5	5.961	7	5.141		2592.541
18	3.907	7	0	153.892	1851.239	18	5.454			154.738	
18.5	3.689	7	0	153.884	1844.835	18.5	5.073	7	3.887		2568.453
17	3.513	7	0 -	153.876	1838.037	19	4.761	7	3, 296		2557.117
19.5	3.355	. 7	0	153.867	1830.905	19.5	4.482	7	2.735		2546.344
20	3.21	7	0	153.857	1823.47	20	4.223	. 7	2.398		2536.02B
20.5	3.078	7	0		1815.757	20.5	3.989	7	- 2.1		2525.762
21	2.958	7	0	153.837	1807.792	21	3.777	7	1.806	154.668	
21.5	2.849	7	0		1799.599	21.5	3.586	7.	1.518	154.657	
22	2.752	7	0	153.816	1791.2	22	3.413	7	1.235		2495.914
22.5	2.664	7	0		1782.616	22.5	3.258	-7	959		2486.394
23	2.586	7	. 0		1773.866	23	3,119	7	.691		2477.125
23.5	2.514	7	0		1764.966	23.5	2.993	7	. 43		2468.12
24	2.449	7	0	153.771		24	2.877	7	.177	154.607	2459.386

Table 7.7.1 DIVERSION CAPACITY OF TRANSBASIN TUNNEL (3/4)

INITIAL NL≈ 153.5 M -RAIN = 70 MM INITIAL WL= 154 M RAIN = 100 MM

				, , , , , , ,		•						
	TIME	INFLON	TUNNEL		N.L.			INFLOW N3/SEC	TUNNEL H3/SEC	NEIR M3/SEC	W.L. El M.	
~	HOUR	M3/SEC	M3/SEC	M3/SEC	EL II.	in o do	HOUR	4919CF	u91966	11919EC	EL N.	10 9 119
	.5	1.89	7	0	0	0	.5	1,923	7	0	0	0
	1	1.919	7	0	153.486	1542.152	1	5.707	7	0	153.992	1931.069
	1.5	5.256	7	0	153.476	1535.327 1540.13	1.5	15.273	7	0	154.001	1938.049
	2	13.546	7	. ()	153.483	1540.13	2	31.682	7	()	154.041	1971.003
	2.5	28.869	. 7	0 0 0	153.522	1568.545	2.5	55.195	7	0	154.129	2043.881
	3	40.878	7	9	153.598	1624.293	3	73.217	7	0	154.265	2158.293
	3.5	46.292	7	0	153.695	1697.463	3.5	80.771	7	0	154.426	2298.282
	4	43,351	7	0	153.793	1773.105		74.91	7	0	154.585	2439.964
	4.5	39.243	7	0	153.08	1841.699	4.5	67.416	7	3.671	154.721	2566.455
	5	34.706	7	. 0		1901.648	5	59.516	7	9.247	154.828	2667.42
	5.5	30.335	. 7			1952.738	5.5	52.064	j	14.214	154.406	
	P	26.875	7	0		1996.017	ь		7	18.198	154.959	
	6.5	24.146	7	0	154.116		6.5		7	20.836	154.994	
	7	21.806	7	0	154.155	2065.01	7	37.108	7	22.586	155.016	
	7.5	19.796	7	0	154.188	2092.612	7.5	33,584	7	23.498	155.027	
	8	18.031	7	0 0 0	154.216	2092.612 2116.439 2136.945 2154.537 2169.515	8	30.48	7 7 7	23.741	155.029	
	8.5	16.476	7	0	154.24	2136.945	8.5	27.733	7	23.482		2855.838
	9	15.116	7	0	154.261	2154.537	9	25.3	7	22.854	155.019	
	9.5	13.861	7	0	154.278	2169.515	9.5	23.038	7	21.954	155.00B	
	10	12.675	7	0	154.293	2182.051	10	20.948	7	20.89	154.995	
	10.5	11.561	7	. 0		2192.287			7		154.98	
	11	10.565		. 0			1!		7		154.963	
	11.5	9.733	7	Û		2206.712	11.5		7			2777,248
	12	8.789	7	0	134.32/	2211.434	12	14.45	7.		154.929	
	12.5	8.296	7			2214.72	12.5	13.218	7	14.625		2743.428
	13		7			2216.678	13	12.091	7	13.402	154.894	
	13.5	7.077		0		2217.418	13 13.5 14	11.058	7 7 7	12.305		2710.255
	14	6.546	7	0		2217.041	14 14.5		7 7	11.222	154.859	
	14.5	6.059	, 7 7	. 1)	134.332	2215.655	14.5	9.686		10.189		2678.334
	15	6.008	1	0	134.00	2213.732	15			9.259	154.828	
	15.5	6.303	$: \frac{T}{2}$		104.378		15.5		7 7	8.443 7.741		2652.083
	16	6.601	· f	t,	139.326	2210.740	16			7.174	154.804	2641.534 2631.639
	16.5	6.072	7	0	104:028	2209.621 2206.462 2201.433	16.5 17	5.90b		6.56		2619.818
	17 17.5	4.769	. 7	V	137.321	7200,402	17.5	0.7V0 5 041	7	5.855		2606.226
		4.202	7		154-515	2271,733	17.3	5.454	7	5.148		2592.638
	18	3,907 3,689	7	0		2195.543 2189.138		5.073	7	4.467	154.737	
	18.5 19		7	0		2182.34	10.5 19	4.761	7	3.819	154.724	2567.13
	19.5	3.513 3.355	7	0		2175.208	17.5	4.482	7	3.206	154.711	
	- 20	3.21	7	0		2167.773	20	4.223	7	2.639	154.699	
	20.5	3.078	, 7	. 0		2160.061		3.787	7	2.328		2533.622
	21	2.958	7	0		2152.096	20.5 21	3.777	7	2.021	154.676	
	21.5	2.849	7	0		2143.903	21.5	3,585	7	1.721		2512.665
	22	2.752	7	0		2135.503	27	3.413	7	1.427	154.654	
	22.5	2.664	7	0		2126.919	72.5	3.258	. 7	1.14		2492.627
	23	2.586	7	Ö		2118.169	23	3, 119	7	.861		2483.007
	23.5	2.514	7	0		2109.27	23.5	2,993	7	.591		2473.671
	24	2.449	7	ò		2100.232	24	2.877	7	.329		2464.625
			•	•				~	,			

Table 7.7.1 DIVERSION CAPACITY OF TRANSBASIN TUNNEL (4/4)

INITIAL WL= 154 M -RAIN = 70 MM

T I ME Hour	INFLOW M3/SEC	TUNNEL M3/SEC	NEIR N3/SEC	W.L.	STORAGE 10^3 M3
 .5	1.89	7	0	0	0
i	1,919	7	0	153.987	1927.249
1.5	5.256	.7	0	153.979	1920.424
2	13.546	7	0	153.985	1925.227
2.5	28.859	7	0	154.02	1953.642
3	40,878	7	0	154,088	2009.39
3.5	46.292	7	0	154,176	2082.56
4	43.351	7	0	154.265	2158.203
4.5	39.243	7: ,	- 0	154.345	2226.798
5	34.706	7	0	154.413	2286.745
5.5	30.385	7	0	154.471	2337.835
6	26.895	7	0	154.52	
6.5	24.146	7	0	154.561	2418.155
7	21.806	7	.0	154.596	2450.108
7.5	19.796	7	. 684	154.626	
В	18.031	7	1.316	154.65	2499.168
8.5	16.476	7	1.819	154.668	
9	15.116	7.	2.212	154.683	2529.979
9.5	13.861	7	2.509	154.694	2540.187
10	12.675	7	2.77	154.702	2547.425
10.5	11.561	7	3.002	154.707	2551.875
11	10.565	7	3.107	154.709	2553.829
11.5	9.733	7		154.709	2553.859
12	8.989	7.	3.037	154.708	2552.394
12.5	B.296	7	2.899	154.705	2549.711
13	7.662	7	2.709	154.701	
13.5	7.077	. 7	2.555	154.696	2541.529
14	6.546	- 7	2.4	154.69	
14.5	6.067	7	2.226	154.684	2530.175
15	6.008	7	2.047	154.677	the state of the s
15.5	6.303	7	1.884		2518.366
16	6.601	7	1.747	154.666	2513.652
16.5	6.072	7	1.611		2508.967
17	4.769	7	1.432	154.654	2502.744
17.5	4.202	7	1.209		2495.052
18	3.907	7	976	154.637	2486.771
18.5	3.689	7	.74	154.628	2478.85
17	3.513	7	.507	154.619	2470.805
19.5	3.355	7	.278	154.61	2462.89
20	3.21	7	053	154.602	2455.126
20.5	3.078	7	0.		2447,446
21	2.958	7	0	154.585	2439.508
21.5	2.849	. 7	0	154.575	2431.315
22	2.752	. 7	9	154.566	2422.915
22.5	2.664	7	0	154.557	2414.331
23	2.586	7	0		2405.581
23.5	2.514	7	0	154.537	2396.681
24	2.449	7	0	154.527	2387.644

#### 7.8 Comparative Study of Open Cut and Tunnel on Transbasin Tunnel

Comparative study of open cut and tunnel works is made for determining the locations of inlet and outlet of transbasin tunnel.

#### 1. Condition

The dimensions of the open cut and tunnel is decided as follows for comparative study.

#### (1) Open cut

Type : Trapezoidal shaped channel
Bottom width : 4 m
Side slope : 1:0.7

Bern width : 1 m Height between berms : 5 m

#### (2) Tunnel

Type : Circular, lined with concrete

Lining thickness : 25 cm
Grouting : 0.8 m3/m

The unit cost of each work is provisionally estimated.

#### 2. Work Quantity and Cost

Based on the above design figures, the work quantities and costs are estimated as follows.

#### (1) Open cut

Cut Depth (m)		k Q'ty /100 m)		cost m3)	Cost (10 <sup>6</sup> Rp)
	Rock	Earth	Rock	Earth	the second
12	9,100	5,600	7,000	4,000	6.7 + 22.4 = 86.1
10	6,100	4,700	7,000	4,000	42.7 + 18.8 = 61.5
8	3,600	3,900	7,000	4,000	25.2 + 15.6 = 40.8

Note: Top soil thickness is assumed to be 3 m

#### (2) Tunnel

Works	Work Q'ty (m3/100m)	Unit Cost (Rp/m3)	Cost (x 106 Rp)
Tunnel excavation	491	85 <u>,</u> 000	41.7
Lining concrete	177	150,000	26.6
Grouting	85	150,000	12.8
	<u> </u>	Total	81.1

#### 3. Result

From the above results, if open cut depth is more than or equal to 12 m, the tunnel works is more economical.

Based on this result, the locations of the inlet and outlet of the transbasin tunnel are decided at the points where the cut depth is around 12 m in case of open channel.

#### Design Calculation of Side Channel Portion of Spillway

#### Condition

To determine the required depth of the side channel, the following conditions are proposed considering the scale of design flood and topographic conditions.

: Trapezoid Spillway channel type

Side slope

1: 0.7 (overflow weir, downstream side reservoir side

slope)

fill side 1:0.2

Bottom width

 $5 \, \mathrm{m}$ at upstream end at downstream end : 10 m

Channel length : 40 m as same as overflow weir

#### 2. Equation

Equations applied as follows.

$$Q_{x} = q.X$$

$$V = a.x^{n}$$

$$Y = \frac{n+1}{n} \cdot \frac{V^{2}}{2}$$

$$d = (-b + b^2 + 2A (z_1 + z_2)) / (z_1 + z_2)$$

$$A = bd + \frac{1}{2} d^{2} (z_{1} + z_{2})$$

$$Hf = \frac{n^2 \cdot V^2}{R^{3/4}} \cdot X$$

d + Y + Hf

 $\mathbf{Q}_{\mathbf{x}}$ where; : Discharge at x-point

: Unit overflow discharge

: Distance from upstream end

a, n: Coefficient of velocity

Distance between weir crest and water surface

Cross-sectional flow area

Depth of water at each section

Hf : Friction less head

Z<sub>1</sub>,Z<sub>2</sub>: Side slopes of the channel.

#### 3. Calculation

The coefficient; a and n is examined by trial and error method so as to minimize the longitudinal sectional area of the side channel which means the most economic cost in the aboves conditions. As the results a of 0.44 and n of 0.64 are obtained.

Calculation results are shown in Fig. 7.9.1. The required depth at the downstream end is 7.7 m below the weir crest.

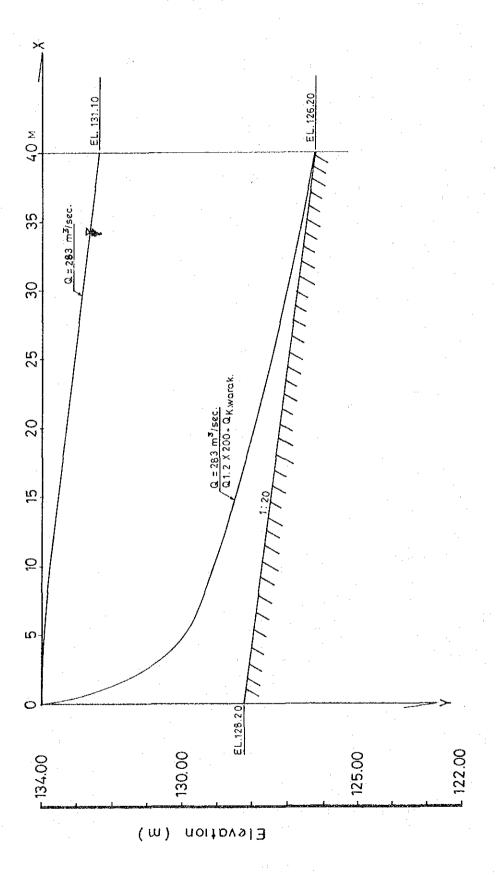


FIG. 7.9.1 LONG. SECTION OF SIDE WEIR CHANNEL

#### 7.10 Slope Stability of Dam Embankment

Slope stability analysis are made by slice method for the following conditions;

(Upstream and downstream slopes)

High water level at seismic time

(Upstream and downstream slopes)

Empty in reservoir at normal time

(Upstream slope)

Empty in reservoir at seismic time

(Upstream slope)

## 2. Design values applied:

Seismic coefficient : 0.15

Embankment material

Wet density :  $1.60 \text{ ton/m}^3$ Saturated density :  $1.75 \text{ ton/m}^3$ 

Internal friction angle: 25°

Cohesion : 4 ton/m<sup>2</sup>

#### 3. Calculation results

Table 7.10.1 to 7.10.3 show the results of stability analysis of various sliding circles and Fig. 7.10.1 show the most dangerous sliding circles in each case. Safety factors in the most dangerous cases are as follows;

Condition	At normal time	At seismic time
(1) Upstream slope		
High water level	3.07	1.32
Empty	2.46	1.53
(2) Downstream Slope		
High water level	2.04	1.24

Table 7.10.1 STABILITY ANALYSIS OF KETANDAN DAM

UPSTREAM SLOPE

At High Water Level

NUMBER		PPE CIRC	LE(M)	SAFI	ETY FACTOR	мом	ENT(T*M)
	XCOOR	Y-COOR		(NORMAL)	(SEISMIC)	RESISTANCE	SLIDING
1	70 D	160.0	60.0	2.861	1.659	86878	52358
2 :	70.0	160.0	55.0	3.416 4.044 5.337 3.065	1.501	35890 22892	23910
	70.0	160.0	50.0	4.044	1.783	22892	12838
4	70.0	160.0 170.0	45.0	5.337	2.418	13016 111172	5382
5	70.0	170.0	70.0	3.065	1.707	111172	65123
6	70.0	170.0	65.0	2.798	1,669	75768	45394
7	70.0	170.0 170.0 170.0	60.0	3.689 4.981	1.688	75768 31546 18495	18693
8	70.0	170.0	55.0	4.981	2.274	18495	8135
9	70.0	180.0 180.0	80.0	3.239 2.912	1.737	135748 95062	78147
10	70.0	180.0	75.0	2.912	1.690	95062	56256
11	70.0	180.0	70.0	3.387	1,602	41409 25153 59878 42622	25854
12	70.0	180.0	65.0	4.516	2.126	25153	11830
13	80.0	160.0	60.0	3.073	1.324	59878	45221
14	80.0	160.0	55.0	3.126	1.402	42622	30392
15	80.0	180.0 160.0 160.0	50.0	2.912 3.387 4.516 3.073 3.126 3.406 4.202 6.404 4.077 3.099 3.215	1.565	28504	18214
16	80.0	160.0	45.0	4.202	1.929	17313 8916 118929 55755	8974
17	80.0	160.0	40.0	6.404	2.938	8916	3035
18	80.0	170.0	70.0	4.077	1.915	118929	62110
19	80.0	170.0	65.0	3.099	1.384	55/55	40289
20	80.0	170.0	60.0	3,215	1.507	38702	25679
21	~~~	170.0	55.0	3.725	1.795	24658 13353 144889 69776	13/28
22	80.0	170.0	50.0	2.2/4	2.039	1 4 4 0 0 0	72000
23	80.0	180.0 180.0	80.0	9.495	1.987	144889	12900
24	80.0	180.0	75.0	3,240	1.400	40520	33182
25	80.0	180.0	70.0	3.213	1 772	49520 32745 18940 67482 48631	19011
26	80.0 80.0	180.0	65.0	3.310	0:426	10040	7806
27	00.0	160.0	60.0	9.007	1 4420	67492	46776
20	90.0 90.0	160.0	60.0	3,702	1 442	48631	33831
30	90.0	160.0	50.0	3 303	1 495	33847	22634
31	90.0 90.0	160.0 160.0	45.0	3,303 3,464	1 659	33847 22001	13262
32	90.0	160.0	40.0	4.227	1.659 2.095 1.519	12786	6104 56757
33	90.0	170.0	70.0	4 270	2.095 1.519 1.494	86228	56757
34	90.0	170.0 170.0	65.0	3 772	1 494	63159	42274
35	90.0	170.0	60.0	3.484			29518
36	90.0	170.0 170.0	55.0	3.433	1.520 1.632	30286	18558
	90.0	170.0	50.0	3.854	1.958	18530	9464
38	90.0	180.0	50.0 80.0	3.854 4.910 4.251	1.603	18530 106067	66187
39	90.0	180.0	75.0	4.251			
. 40	90.0		70.0	3.810	1.575	56677	35980
41	90.0 90.0	180.0 180.0	65.0	3.810 3.622	1.661	39114	23546
42	90.0	180.0	60.0	3.799	1.916	78792 56677 39114 24909 13186	13001
43	90.0	180.0	55.0	5.223	2.847	13186	4632

Table 7.10.2 STABILITY ANALYSIS OF KETANDAN DAM
UPSTREAM SLOPE

## At Reservoir Empty

NUMBER	SLI	PPE CIRC	LE(M)	SAFI	STY FACTOR	MOMI RESISTANCE	ENT(T*M)
	<b></b>						
1	70.0	160.0	60.0	2.502	1.560	83970 55121 33428 17380 108493 73269 46033 25025 134420 93220 60157 34153 94384 65306 42107 24267 11361 120277	53821
2	70.0	160.0 160.0 160.0 170.0	55.0	2.547	1.618	55121	34059
3	70.0	160.0	50.0	2.758	1.780	33428	18781
4	70.0	160.0	45.0	3.308	. 2.176.	17380	7988
5	70.0	170.0	70.0	2.461	1.532	108493	70803
б	70.0	170.0	65.0	2.453	1.567	73269	46768
7	70.0	170.0	60.0	2.649	1.718	46033	26798
8	70.0	170.0	55.0	3.147	2.075	25025	12061
9	70.0	180.0	80.0	2.490	1.534	134420	87647
10	70.0	180.0	75.0	2.438	1.551	93220	60121
11	70.0	180.0	70.0	2,562	1.664	60157	36150
12	70.0	180.0	65.0	3.018	1.993	34153	17138
13	80.0	160.0	60.0	2.573	1.560	94384	60488
	80.0	160.0	55.0	2.556	1.590	65306	41061
15	80.0	160.0	50.0	2.639	1.679	42107	25081
16	80.0	160.0	45.0	2.930	1.898	24267	12788
17	80.0	160.0	40.0	3.800	2.517	11361	4514
18	80.0	170.0	70.0	2.634	1.574	120277 85115 56807 34329 17136	76407
19	80.0	170.0	65.0	2.556	1.577	85115	53975
20	80.0	170.0	60.0	2.582	1.638	56807	34670
21	80.0	170.0	55.0	2.791	1.816	34329	18906
	80.0	170.0	50.0	3.565	2,365	17136	7245
23	80.0	180.0	80.0	2.757	1.614	148035	91706
24	80.0	180.0	75.0	2.639	1.600	148035 106214	66377
.25	80.0	180.0	70.0	3.565 2.757 2.639 2.606 2.743 3.379 3.023	1.634	72431 45350 24203 104285	44332
26	80.0	180.0	65.0	2,743	1.773	45350	25572
	80.0	180.0 160.0 160.0	60.0	3,379	2.244	24203	10786
28	90.0	160.0	60.0	3.023	1.703	104285	61225
:29	90.0	160.0	55.0	2.863	1.680	73981	44041
	90.0	160.0	50.0	2,768	1.689	49777	29473
31	90.0	160.0 160.0	45.0	2.815	1.778	24203 104285 73981 49777 30947	17410
32	90.0	160.0	40.0	3,165	-2.060	16885 131631 95328	8198
		170.0	70.0	3.185	1.748	131631	75309
34	90.0	170.0	65.0	3.004	1.719	95328	55443
35	90.0	170.0	60.0	2.868	1.713	.65774	38399
36	90.0	170.0	55.0	2.868 2.831	1.763	65774 42364	24033
37	90.0 90.0			3.054	1.976	24306	12304
38	90.0	180.0	80.0	3.054 3.376	1.801	24306 160278 117816 82765 54523 32488	89006
39	90.0	180.0	75.0	3.185	1.773	117816	66464
40	90.0	180.0	70.0	3.031	1.762	82765	46964
41	90.0	180.0	65.0	2.951	1.795	54523	30374
	90.0	180.0	60.0	3.075	1.958	32488	16596
43	90.0	180.0	60.0 55.0	3.075 3.981	1.958 2.648	15634	16596 5904

Table 7.10.3 STABILITY ANALYSIS OF KETANDAN DAM
DOWNSTREAM SLOPE
At High Water Level

NUMBER	SLI XCOOR	PPE CIRCLE(M) Y-COOR RADIUS	SAF (NORMAL)	ETY FACTOR (SEISMIC)	MOMI RESISTANCE	
1	160.0	160.0 60.0	2,133	1.251	82196	-65707
ż	160.0	160.0 55.0		1.326	61958	-46711
3	160.0	160.0 50.0		1.498	43789	
4	160.0	160.0 45.0			29468	-18523
5	160.0	160.0 40.0	2.683	1.814	16847	-9286
. 6	160.0		2-180	1.255	102058	-81349
	160.0	170.0 65.0		1.325		-58724
		170.0 60.0			55025	
9 .	160.0	170.0 60.0 170.0 55.0	2.638	1.625		-23810
	160 0	170.0 50.0	2.724		22072	12227
11	160.0	170.0 50.0 170.0 45.0 180.0 80.0 180.0 75.0	3.404	2.363	11394	-4821
12	160.0	180.0 80.0	2.240		122973	-97121
13	160.0	180.0 80.0 180.0 75.0 180.0 70.0	2 308	1.336	94616	-70808
	160.0	180 0 70 0	2.308 2.404	1.432	70193	-49013
	160.0	180.0 65.0	2.853	1.667	47824	-28695
16	160.0	180.0 60.0		1.846	31097	-16843
17	160.0	180.0 55.0	2 200	2.284	16078	-7039
		190.0 90.0		1.281	144750	-113002
18	160.0				112117	-82956
	160.0					
20		190.0 80.0			83833	-57880
21	160.0	190.0 75.0	2.653	1.594		-37458
22	160.0	190.0 70.0	3.153	1.904	38225	~20078
23	160.0	190.0 65.0			20931	-9199
	170.0	160.0 60.0	2.171		80044	-60406
25	170.0	160.0 55.0	2.141	1.377	59099	-42912
26	170.0	160.0 50.0	2,242	1.492		-26856
27	170.0	160.0 45.0	2.468	1.685	23534	-13968
28		160.0 40.0 170.0 70.0	3.242	2.264	11015	-4866
29	170.0	170.0 70.0	2.242 2.468 3.242 2.010 2.237	1.247		
	170.0	170.0 65.0	2.237	1.383	73725	-53304
31	170.0	170.0 60.0	2.240	1.461		-35887
32	170.0	170.0 55.0	2.400	1.626	33068	-20343
33	170.0	170.0 50.0	2.980	2.081	17057	-8197
34	170.0	180.0 80.0	2.400 2.980 2.042	1.244	1,20305	-96747
35	170.0			,,,,,,,	91111	-69015
36	170.0	180.0 70.0 180.0 65.0	2.349		64567	-43720
37	170.0				42992	-26690
	170.0	180.0 60.0			23615	-12132
39	170.0	190.0 90.0			141248 107807	-113095
40	170.0	190.0 85.0	2.157	1,323	107807	-81498
41	170.0	190.0 80.0	2.479	1.498	76506	-51058
42	170.0	190.0 75.0	2.541	1.633	52758	
43	170.0	190.0 70.0	2.802	1.903	30909	-16239
44	180.0	190.0 70.0 160.0 60.0 160.0 55.0 160.0 50.0	2.033	1.340	76311	-56965
45	180.0	160.0 55.0	2.151			-35845
46	180.0	160.0 50.0	2.355			~19374
	180.0	160.0 45.0	2.904	2.019	15736	-7794
48	180.0	170.0 70.0	2.016	1.304	94906	-72769
49	180.0	170.0 65.0			67865	-48845
50	180.0	170.0 60.0	2.245	1.533	43176	-28169

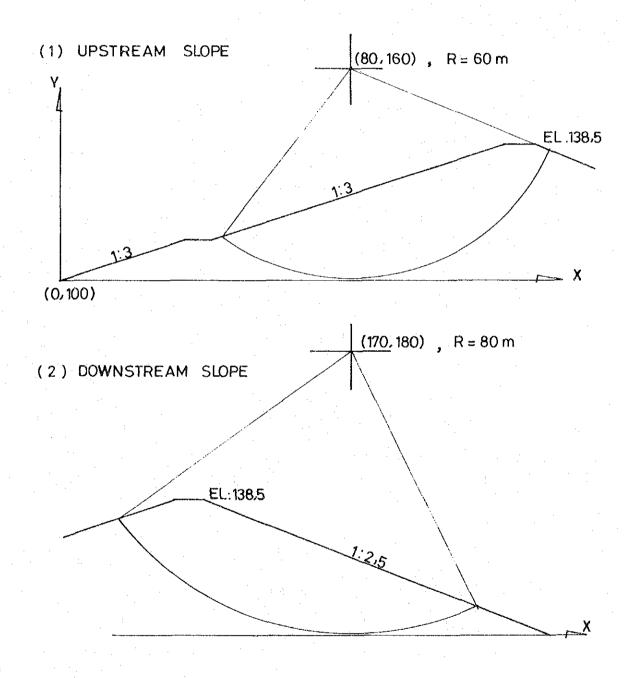


Fig: 7.10.1 MOST DANGEROUS SLIDING CIRCLE

#### 7.11 Diversion Tunnel Diameter

To decide the tunnel diameter and the crest elevation of a cofferdam, flood routine analysis are made by changing the diameter of the tunnel such as diameter of 2.0 m, 2.9 m and 4.0 m.

#### 1. Condition and assumption

The conditions and the assumption for this analysis are as follows.

Design flood : 20 years probable flood (refer to ANNEX-2)
Tunnel

Tunner

Type : Circular lined with concrete
Longitudinal slope : 1/180

Longitudinal slope : 1/180

Length : 360 m

Upstream bed elevation : 101.0 m

Downstream bed elevation : 99.0 m

Roughness coefficient : 0.014

Baseflow : 0.0 m /sec.

#### 2. Calculation method

A flood routing calculation is carried out by using Ekdahe's method. The equation is as follows.

Then,  $\emptyset_{i+1} = \frac{1}{2} (I_{i+1} + I_i)$   $t + Z_i$ 

where, I : Inflow

0 : Outflow S ; Storage

t : Routing period

The inflow discharge is estimated by the dimension less method (details, refer to Hydrology).

The outflow depends on the capacity of the diversion tunnel. The capacity is calculated by Manning formula. Fig. 7.11.1 shows the capacity of the diversion tunnel. The storage volume is estimated by the elevation storage relation curve. The routing period is set at 0.5 hr.

#### 3. Results

Results are shown in Table 7.11.1 and summarized below.

Diameter	Peak water level
( m )	( m )
2.0	112.6
2.9	110.6
4.0	207.8

The crest elevations of coffer dam on the above cases are 114.5 m, 112.1 m and 109.3 m, respectively. The embankment volume is as small as  $45,000~\text{m}^3$  to  $12,000~\text{m}^3$ . In every cases, the coffer dam can be easily constructed in the dry season. The most of the coffer dam embankment is incoperated into the main dam, thus, the construction cost is not so different among the above cases. The cost difference mainly depends on the tunnel works. Also if the tunnel diameter is same as that of the transbasin tunnel, tunnel machine and tools can be commonly used and the construction period can be adjusted so as not to overlap between the transbasin tunnel and the diversion tunnel.

Taking the above considerartion into account, the tunnel diameter is decided to be  $2\ \mathrm{m}.$ 

TABLE 7.11.1 CALCULATION RESULTS OF FLOOD ROUTING FOR KETANDAN DIVERSION TUNNEL

		)IA.=2.0 h	1	I	11A.=2.9 N	I	. 1	IA.=4.0 M	,
TIME		OUTFLOW (M3)	W.LEVEL (H)		OUTFLOW (N3)			OUTFLOW (M3)	
.5	20.35	2.25	101.81	20.35	2.92	101.78	20.35	3.26	101.76
1			104.33			103.75	52.06	29.83	103.53
1.5	87.15	16.7	106.16	87.15	38.72	105.58	87.15	64.22	105.15
2	140.73	18.91	108.21	140.73	44.5	107.39	140.73	82.24	106.17
2.5	135.56	20.78	110.11	135.56	49.48	108.95	135.58	94.84	107.41
3.	100.23	21.66	111.07	100.23	51.12	110.05	100.23	97.22	107.8
3.5		22.23	111.73	75,53	51.92	110.41	75.53	96.39	107.65
4	56.25		112.17	56.25	52.22	110.55	56.25	91.85	107.03
4.5	42.21	22.84	112.43		52.16	110.52	42.21	81.27	106.09
5		22.95	112.57	32.72	51.84	110.38	32.72	65.19	105.2
5.5	25.37	23	112.62	25.37	51.34	110.15	25.37	35.8	193.8
6	19.96	23	112.62	19.96	50.49	109.78	19.96	22.96	103.2
6.5	17.16	22.96	112.58	17.16	49.24	109.26	17.16	18.75	102.99
7	10.36	22.9	112.5			108.68	10.36	14.45	102.74
7.5	8.02	22.79	112.36			108.05	8.02	10.01	102.46
. 8	6.08	22.66	112.21	6.08	44.46	107.37			
8.5	4.57	22,53	112.03	4.57	41.86	106.43	4.57	6.15	102.13
9	3.38	22,35	111.85	3.38	38.5	105.52	3,38	4.66	102
9.5	2.4	22.15	111.65						
10	1.42	21.96	111.45		9.35		1.42		
10.5	1.33		111.25	1.33	4.41	102.04	1.33		101.61
11	1.26		111.04		3.1	101.82	1.26	1.72	101.53
11.5	1.25		110.84			101.68			101.49
12	1.25	21.24	110.64			101.59	1.25		
12.5	1.24	-			1.71	101.54	1.24		101.43

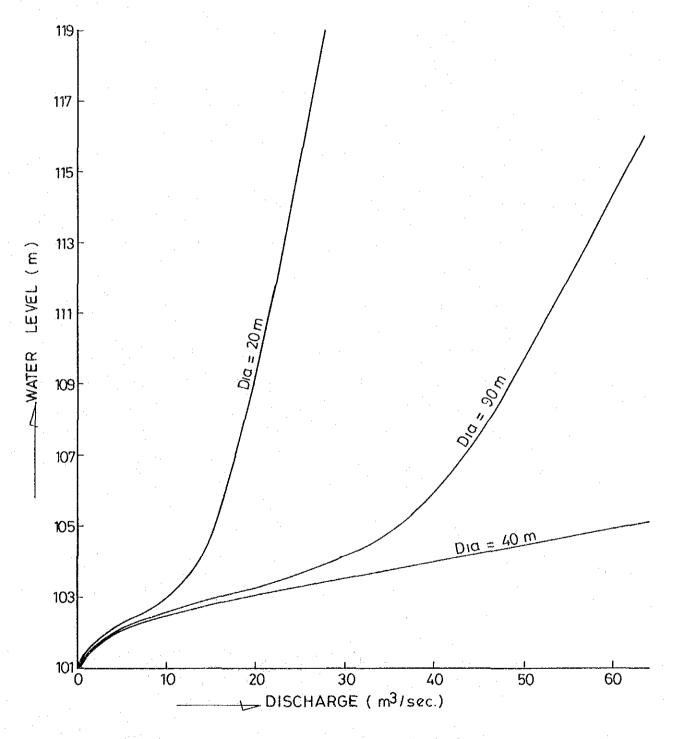


Fig: 7.11.1 CAPACITY CURVE OF DIV. TUNNEL OF KETANDAN DAM

#### 7.12 Mini-Hydro Power

1. Turbine output and generator output

#### (1) Condition

The following conditions are considered for estimate the turbine output and the generator output.

Reservoir water level HWL EL. 134.0 m
LWL EL. 117.5 m
Turbine elevation EL. 100.0 m
Tail water level EL. 97.4 m

#### (2) Estimate

Sums of irrigation release and the spill-out from the Ketandan reservoir are available source for hydro-power generator. The sums are listed in Table 7.12.1. According to these sums, the parallel duration curves are made as shown in Fig. 7.12.1. Then, maximum discharge is set at 1.2  $m^3/sec$  from the duration curves.

The turbine output is estimated by the following equation.

Pt = 9.8 x Q x H x yt

where, Pt : turbine output

Q : discharge H : rated head

1/t : turbine efficiency

The rated head is estimated at 28.5 m on assumption that the reservoir water level is 128.5 m on an average, the loss head in the water way is 5% of static head and the suction effect is 1.4 m. The turbine efficiency is set at 0.8. Then, a possible installed capacity is calculated at 270 kw by the above equation.

The generator output is estimated by the following equation.

Pg = Pt x Ja x /g/

where; Pg : generator output (kvA)

Pt: turbine output (kw)

a : efficiency of accelarator

g; generator efficiency 0.93

:

The generator output becomes 300 kvA.

Based on the above equations and the available water sources, the 10-day energy output and the annual total are estimated in Table 7.12.2. An average annual energy output is estimated at 1,101 MWh.

- 2. Connection line
  - Fig. 7.12.1 shows the connection diagram of generating system.
- 3. Power station

The power station is shown in section 7.14.

#### \*\*\*\*

#### 

#### OUTFLOW FROM KETANDAN DAN

HOHE	.h !	1954	1955 !	1956 !	1957 !	1958 !	1959 !	1960	1961 !	1962 !	1963
JAN	1!	4.42 !	0.63 !	0.09 !	0.00 !	0.20 !	0.15 !	0.08 !	0.17 !	0.42 !	0.88
	2!	3.57 !	0.68 !	0.80 !	0.00 !	2.09 !	0.00 !	1.02	0.77 !	0.00 !	1.41
	3!	4.17. !	2.27 !	1.08 !	0.00 !	1.79 !	0.00 !	0.62 !	1.22 !	0.40 !	0.00
FEB	1!	1.03 !	1.48 !	0.00 !	0.32 !	0.00 !	1 00 0	0.98 !	0.00 !	2.30 !	0.00
	2!	1.20 !	1.62 !	1.70 !	1.16 !	0.00 !	0.00 !	0.00 !	0.00 !	1.14 !	0.16
	3!	3.64 !	2,19 !	0.00 !	0.66 !	! 48.0	0.00 !	0.57 !	2.10 !	0.00 !	0.00
NAR	1!	2.74 !	0.21 !	0.00 !	6.16 !	0.00 !	0.69 !	0.00 !	0.59 !	0.23 !	0.05
	2!	2.27 !	0.83 !	1.81 !	3.64	0.00 !	1.08 !	4.36 !	0.00 !	1.55 !	0.08
	3!	1.81 !	0.78 !	0.84 !	3.50 !	0.00 !	0.48 !	1.47 !	0.50 !	0.01 !	1.00
APR	1!	0.59 !	2.08 !	0.26 !	2.00 !	0.00 !	1.02 !	0.95 !	0.11 !	0.18 !	2.68
	2!	1.76 !	2.34 !	0.20 !	1.57 !	16.86	1.50 !	1.27 !	0.13 !	0.00 !	1.98
	3!	0.66 !	1.56 !	0.29 !	0.59 !	3.90 !	0.74 !	1.86 !	0.06 !	0.01 !	2.73
MAY	1!	0.31 !	0.64 !	0.45 !	0.44	1.52 !	0.56 !	1.71 ±	0.16 !	0.50 !	1.15
	2!	0.57 !	0.44 !	0.27 !	0.55 !	1.04 !	0.43 !	0.45	0.33 !	0.64	0.64
	3;	0.21 !	0.36 !	0.00 !	0.84 !	0.72 !	0.78 !	0.22 !	0.41 !	0.84 !	0.21
JUN	1!	0.14	0.48 !	0.00 !	1.03	1.03 !	0.88 !	1.03 !	0.90 !	0.04 !	0.69
	2!	0.52 !	0.55 !	0.94 !	1.15 !	1.15 !	1.15 !	0.46 !	1.15 !	1.04	1.15
	3;	1.22 !	1.07 !	1,13 !	1.22 !	1.16 !	1.13 !	0.86 !	1.22 !	1.22 !	1.22
JUL	1!	0.46 !	0.43 !	1.18 !	1.02 !	1.18 :	0.68 !	0.82 !	1.18 !	1.18 !	1.18
	2!	0.83 !	0.25	0.37 !	0.83 !	0.65 !	0.83 !	0.83	0.83 ;	0.83	0.83
	3!	0.47 !	0.00 !	0.26 !	0.19 !	0.11 !	0.25 !	0.47 !	0.47 !	0.47 !	0.47
AU6	1!	0.05 !	0.13 !	0.15 !	0.01	0.14 !	0.15 !	0.15 !	0.15 !	0.15	0.15
	2!	0.00	0.03 !	0.60 !	0.03 !	0.02 !	0.03 !	0.03 !	0.03 !	0.03	0.03
	3!	0.06 !	0.16 !	0.00 !	0.06 !	0.03 !	0.06	0.06 !	0.06 !	0.06 !	0.06
SEP	1!	0.14 !	0.14 !	0.12 !	0.14 !	0.14 !	0.14 !	0.14 !	0.14 !	0.14 !	0.14
	2!	0.24	0.24 1	0.24	0.24	0.24 !	0.24 !	0.24 !	0.24 !	0.22 !	0.24
	3!	0.35 !	0.36 !	0.36 !	0.36 !	0.36!	0.36 !	0.36 !	0.36 !	0.36 !	0.36
0CT	1!	0.45 !	0.45 !	0.43 !	0.45 !	0.12 !	0.32 !	0.45 !	0.45 !	0.45 !	0.45
	2!		0.29 !					0.52 !	0.52 !	0.52 !	0.52
	3;	0.10 !	0.28 !	0.51	0.56 !	0.56 !	0.56 !	0.49 !	0.56 !	0.33 !	0.56
NOV	1!		0.00 !							0.00 !	
			0.86 !		0.12 !						
	3!	0.03 !			0.02 !	0.16 !	0.03 !	0.02 !	0.23 !	0.19 !	0.27
DEC	1!	5.05 !		0.45 !	0.63 !	1.16 !	0.53 !	1.66 !	1.09 !	1.50 !	1.17
~~~	2!		0.85 !							1.00 !	
			0.39 !								
	3!	1:17 .	V.Q1 .	1100 .	ira	V	1111	2100 .	21//	V170	

Table 7.12.1

## \* ESTIMATED TEN-DAY RUNOFF \* (2/4)

## OUTFLOW FROM KETANDAN DAM

2!	! 1973	1972 !	:	1971	÷	1970	:	1969	0 :	1968	٠	1967	•	1966	•	1965	•	1964	H :	Kont
Second Color   Seco	0.6	0.12 !	!	1.06	 !	1.84	!	1.25	 11 !	1,1	!	0.12	!	0.98	!	0.23	!	2.04	1!	JAN
FEB 1! 0.00 ! 0.30 ! 2.58 ! 1.94 ! 0.00 ! 1.20 ! 0.00 ! 2.32 ! 2.4 2! 1.67 ! 0.00 ! 0.00 ! 1.47 ! 2.16 ! 0.06 ! 1.42 ! 1.40 ! 1.27 3! 1.15 ! 2.01 ! 0.00 ! 3.45 ! 1.31 ! 3.47 ! 0.44 ! 3.92 ! 3.0  MAR 1! 0.00 ! 1.61 ! 0.97 ! 1.77 ! 0.00 ! 2.25 ! 0.00 ! 2.16 ! 0.77 2! 0.31 ! 0.44 ! 2.09 ! 0.87 ! 0.28 ! 2.47 ! 2.21 ! 1.73 ! 0.00 3! 0.00 ! 0.65 ! 1.20 ! 5.19 ! 0.16 ! 3.51 ! 1.21 ! 3.94 ! 0.00  APR 1! 0.39 ! 0.06 ! 2.05 ! 4.84 ! 6.07 ! 1.13 ! 1.21 ! 3.94 ! 0.00  APR 1! 0.39 ! 0.06 ! 2.05 ! 4.84 ! 6.07 ! 1.13 ! 1.21 ! 3.94 ! 0.00  APR 1! 0.39 ! 0.06 ! 2.05 ! 0.83 ! 2.46 ! 0.41 ! 0.64 ! 1.02 ! 0.55 3! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.25  BHAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5 2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.26 3! 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8  JUN 1! 0.00 ! 1.03 ! 1.37 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0 2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 3! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 0.61 ! 1.22 ! 1.14 ! 0.83 ! 1.2  JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1 2! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.47 ! 0.15 ! 0.15 ! 0.15 ! 0.15 3! 0.40 ! 0.47 ! 0.47 ! 0.47 ! 1.25 ! 0.47 ! 0.30 ! 0.42 ! 0.4  BUE 1! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.47 ! 0.15 ! 0.15 ! 0.15 ! 0.15 2! 0.02 ! 0.03 ! 0.03 ! 0.03 ! 0.03 ! 0.03 ! 0.03 ! 0.03 ! 0.05 3! 0.06 ! 0.06 ! 0.06 ! 0.06 ! 0.06 ! 0.13 ! 0.06 ! 0.06 ! 0.06 ! 0.06  SEP 1! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.11 ! 0.14	! 2.1	0.00 !	1	0.00	į.	0.35	1	0.00	53 !	0.53	ţ	0.48	į	0.00	ļ	2.47	ţ	1.14	2!	
2! 1.67! 0.00! 0.00! 1.47! 2.16! 0.06! 1.42! 1.40! 1.22 3! 1.15! 2.01! 0.00! 3.45! 1.31! 3.47! 0.44! 3.72! 3.0  HAR 1! 0.00! 1.61! 0.97! 1.77! 0.00! 2.25! 0.00! 2.16! 0.77  2! 0.31! 0.44! 2.09! 0.87! 0.28! 2.47! 2.21! 1.73! 0.00  3! 0.00! 0.65! 1.20! 5.19! 0.16! 3.51! 1.21! 3.94! 0.00  APR 1! 0.39! 0.06! 2.05! 4.84! 6.07! 1.13! 1.01! 2.35! 0.50  2! 0.12! 0.21! 0.84! 1.59! 2.95! 0.69! 0.90! 3.80! 0.55  3! 0.34! 0.36! 2.05! 0.83! 2.06! 0.41! 0.64! 1.02! 0.22  HAY 1! 1.90! 0.47! 1.70! 0.55! 1.10! 0.28! 1.11! 1.77! 1.55  2! 0.55! 0.31! 0.59! 0.64! 1.00! 0.64! 1.30! 1.57! 1.20  3! 0.59! 0.58! 1.01! 0.84! 1.10! 0.28! 1.11! 1.77! 1.5  2! 0.55! 0.31! 0.59! 0.64! 1.00! 0.05! 0.62! 2.77! 0.8  JUN 1! 0.00! 1.03! 1.39! 1.03! 1.00! 1.03! 0.92! 2.38! 1.0  2! 0.66! 0.90! 1.15! 1.15! 1.66! 1.15! 0.56! 1.15! 1.15  3! 1.22! 1.22! 1.22! 1.22! 0.61! 1.22! 1.14! 0.83! 1.2  JUL 1! 1.18! 1.18! 1.18! 1.18! 1.18! 2.23! 1.10! 1.15! 0.56! 1.15! 1.15  2! 0.83! 0.83! 0.83! 0.83! 0.83! 0.83! 1.12  DUL 1! 1.18! 1.18! 1.18! 1.18! 1.18! 2.23! 1.10! 1.15! 0.56! 1.15! 1.15  2! 0.83! 0.83! 0.83! 0.83! 0.83! 0.83! 0.83! 0.83  3! 0.40! 0.47! 0.47! 0.47! 1.25! 0.47! 0.30! 0.42! 0.4  AUG 1! 0.15! 0.15! 0.15! 0.15! 0.15! 0.47! 0.30! 0.03! 0.03! 0.03  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.15! 0.15! 0.15! 0.16  2! 0.02! 0.03! 0.03! 0.03! 0.03! 0.05! 0.05! 0.06! 0.06! 0.06  DOL 1! 0.00! 0.45! 0.26! 0.26! 0.25! 0.52! 0.52! 0.46! 0.52! 0.55  3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.55! 0.56! 0.38! 0.41! 0.01! 0.55  AUV 1! 0.00! 0.44! 0.44! 0.44! 0.44! 0.44! 0.45! 0.45! 0.45! 0.56! 0.55! 0.56! 0.56! 0.56! 0.56! 0.56! 0.55! 0.58! 0.00! 0.41! 0.41! 0.10! 0.55	3.1	2.85	!	2.92	į	0.00	ļ	0.15	80 !	0.86	!	0.00	!	0.47	!	0.00	3	0.00	3!	
3! 1.15! 2.01! 0.00! 3.45! 1.31! 3.47! 0.44! 3.92! 3.00  MAR 1! 0.00! 1.61! 0.97! 1.77! 0.00! 2.25! 0.00! 2.16! 0.77  2! 0.31! 0.44! 2.09! 0.87! 0.28! 2.47! 2.21! 1.73! 0.07  3! 0.00! 0.65! 1.20! 5.19! 0.16! 3.51! 1.21! 3.94! 0.00  APR 1! 0.39! 0.06! 2.05! 4.84! 6.07! 1.13! 1.01! 2.35! 0.50  2! 0.12! 0.21! 0.84! 1.59! 2.95! 0.69! 0.90! 3.80! 0.55  3! 0.34! 0.36! 2.05! 0.83! 2.06! 0.41! 0.64! 1.02! 0.2  MAY 1! 1.90! 0.47! 1.70! 0.55! 1.10! 0.28! 1.11! 1.77! 1.5  2! 0.55! 0.31! 0.59! 0.64! 1.04! 0.64! 1.30! 1.57! 1.2  3! 0.59! 0.58! 1.01! 0.84! 1.10! 0.05! 0.62! 2.77! 0.8  JUN 1! 0.00! 1.03! 1.39! 1.03! 1.00! 1.03! 0.92! 2.38! 1.0  2! 0.66! 0.90! 1.15! 1.15! 1.60! 1.15! 0.56! 1.15! 1.15  3! 1.22! 1.22! 1.22! 1.22! 0.61! 1.22! 1.14! 0.83		2,41 !							00 !	0.00			ļ	2.58	į	0.30	!	0.00		FEB
MARR 1! 0.00 ! 1.61 ! 0.97 ! 1.77 ! 0.00 ! 2.25 ! 0.00 ! 2.16 ! 0.77   2! 0.31 ! 0.44 ! 2.09 ! 0.87 ! 0.28 ! 2.47 ! 2.21 ! 1.73 ! 0.01   3! 0.00 ! 0.65 ! 1.20 ! 5.19 ! 0.16 ! 3.51 ! 1.21 ! 3.74 ! 0.01   APR 1! 0.39 ! 0.06 ! 2.05 ! 4.84 ! 5.07 ! 1.13 ! 1.01 ! 2.35 ! 0.5   2! 0.12 ! 0.21 ! 0.84 ! 1.59 ! 2.75 ! 0.69 ! 0.90 ! 3.80 ! 0.55   3! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2    MAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5   2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.2   3: 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8    JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8    JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0   2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15   3: 1.22 ! 1.22 ! 1.22 ! 1.22 ! 0.61 ! 1.22 ! 1.14 ! 0.83 ! 1.2    JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1   2! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 1.12 ! 0.83 !		1.22 !																		
2!	5.0	3.04 !	!	3.92	!	0.44	!	3.47	31 !	1.3	· ·	3.45	!	0.00	!	2.01	!	1.15	3!	<b></b> -
3! 0.00 ! 0.65 ! 1.20 ! 5.17 ! 0.16 ! 3.51 ! 1.21 ! 3.94 ! 0.00  APR 1! 0.39 ! 0.06 ! 2.05 ! 4.84 ! 6.07 ! 1.13 ! 1.01 ! 2.35 ! 0.5  2! 0.12 ! 0.21 ! 0.84 ! 1.59 ! 2.95 ! 0.69 ! 0.90 ! 3.80 ! 0.55  3! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2  HAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5  2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.20  3! 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8  JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0  2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15  3! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 0.61 ! 1.22 ! 1.14 ! 0.83 ! 1.2  JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1  2! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 1.12 ! 0.83 ! 0.83 ! 0.83 ! 0.83  3! 0.40 ! 0.47 ! 0.47 ! 0.47 ! 1.25 ! 0.47 ! 0.30 ! 0.42 ! 0.4  AUG 1! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.47 ! 0.30 ! 0.03 ! 0.03 ! 0.03  SEP 1! 0.14 ! 0.14 ! 0.14 ! 0.47 ! 0.47 ! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.15  2! 0.24 ! 0.24 ! 0.24 ! 0.24 ! 0.24 ! 0.09 ! 0.24 ! 0.07 ! 0.24 ! 0.24  3! 0.14 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36  OCT 1! 0.00 ! 0.45 ! 0.28 ! 0.45 ! 0.18 ! 0.45 ! 0.45 ! 0.35 ! 0.35  AUG 1! 0.00 ! 0.45 ! 0.28 ! 0.45 ! 0.18 ! 0.45 ! 0.45 ! 0.36 ! 0.		0.75 !																	1!	MAR
APR 1! 0.39 ! 0.06 ! 2.05 ! 4.84 ! 6.07 ! 1.13 ! 1.01 ! 2.35 ! 0.5 . 2! 0.12 ! 0.21 ! 0.84 ! 1.59 ! 2.95 ! 0.69 ! 0.90 ! 3.80 ! 0.55 . 3 ! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2 ! 0.2 ! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2 ! 0.5 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 .		0.05																		
2! 0.12 ! 0.21 ! 0.84 ! 1.59 ! 2.95 ! 0.69 ! 0.90 ! 3.80 ! 0.53 3! 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2 ! MAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5 2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.26 3: 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8 JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0 2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.83 ! 1.2 JUL 1! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1 2! 0.83 ! 0.84 ! 0.47 ! 0.30 ! 0.42 ! 0.44 ! 0.44 ! 0.47 ! 0.47 ! 0.47 ! 0.47 ! 0.47 ! 0.30 ! 0.42 ! 0.44	! 1.5	0.00 !	!	3.94	! 	1.21	!	3.51	16!	0.16	!	5.19	!	1.20	 i	0.65	!	0.00		
3: 0.34 ! 0.36 ! 2.05 ! 0.83 ! 2.06 ! 0.41 ! 0.64 ! 1.02 ! 0.2    NAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5   2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.2   3: 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8    JUN 1! 0.00 ! 1.03 ! 1.37 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0   2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15   3! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 0.61 ! 1.22 ! 1.14 ! 0.83 ! 1.2    JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1   2! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 1.12 ! 0.83 ! 0.83 ! 0.83 ! 0.8   3! 0.40 ! 0.47 ! 0.47 ! 0.47 ! 1.25 ! 0.47 ! 0.30 ! 0.42 ! 0.4    AUG 1! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.47 ! 0.15 ! 0.15 ! 0.15 ! 0.1   2! 0.02 ! 0.03 ! 0.03 ! 0.03 ! 0.25 ! 0.03 ! 0.03 ! 0.03 ! 0.0   3! 0.06 ! 0.06 ! 0.06 ! 0.06 ! 0.13 ! 0.06 ! 0.06 ! 0.06 ! 0.0    SEP 1! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.14 ! 0.11 ! 0.14 ! 0.1   2! 0.24 ! 0.24 ! 0.24 ! 0.24 ! 0.24 ! 0.09 ! 0.24 ! 0.07 ! 0.24 ! 0.2   3! 0.19 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.36 ! 0.3    OCT 1! 0.00 ! 0.45 ! 0.28 ! 0.45 ! 0.18 ! 0.45 ! 0.45 ! 0.38 ! 0.4   2! 0.09 ! 0.52 ! 0.08 ! 0.52 ! 0.52 ! 0.52 ! 0.46 ! 0.52 ! 0.5   3! 0.54 ! 0.56 ! 0.		0.53														* .				APR
HAY 1! 1.90 ! 0.47 ! 1.70 ! 0.55 ! 1.10 ! 0.28 ! 1.11 ! 1.77 ! 1.5 2! 0.55 ! 0.31 ! 0.59 ! 0.64 ! 1.04 ! 0.64 ! 1.30 ! 1.57 ! 1.20 3! 0.59 ! 0.58 ! 1.01 ! 0.84 ! 1.10 ! 0.05 ! 0.62 ! 2.77 ! 0.8   JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0 2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15		0.53 !																		
2! 0.55! 0.31! 0.59! 0.64! 1.04! 0.64! 1.30! 1.57! 1.26 3! 0.59! 0.58! 1.01! 0.84! 1.10! 0.05! 0.62! 2.77! 0.8  JUN 1! 0.00! 1.03! 1.39! 1.03! 1.00! 1.03! 0.92! 2.38! 1.0 2! 0.66! 0.90! 1.15! 1.15! 1.60! 1.15! 0.56! 1.15! 1.15 3! 1.22! 1.22! 1.22! 1.22! 0.61! 1.22! 1.14! 0.83! 1.2  JUL 1! 1.18! 1.18! 1.18! 1.18! 1.18! 2.23! 1.10! 1.18! 1.09! 1.1 2! 0.83! 0.83! 0.83! 0.83! 0.83! 1.12! 0.83! 0.83! 0.83! 0.83 3! 0.40! 0.47! 0.47! 0.47! 1.25! 0.47! 0.30! 0.42! 0.4  AUG 1! 0.15! 0.15! 0.15! 0.15! 0.15! 0.47! 0.15! 0.15! 0.15! 0.15 2! 0.02! 0.03! 0.03! 0.03! 0.03! 0.25! 0.03! 0.03! 0.03 3! 0.06! 0.06! 0.06! 0.06! 0.13! 0.06! 0.06! 0.06! 0.06  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14 0.14! 0.14 2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.24 3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.38! 0.40 2! 0.02 0.05! 0.08! 0.52! 0.52! 0.52 3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.56! 0.38! 0.01! 0.00! 0.55  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22! 0.33: 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33	!! 1,7	0.29 !	!	1.02	!	0.64	! 	0.41	06 ! 	2.00	!	0.83	!	2.05		0.36	!	0.34	3! 	
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JUN 1! 0.00 ! 1.03 ! 1.39 ! 1.03 ! 1.00 ! 1.03 ! 0.92 ! 2.38 ! 1.0 2! 0.66 ! 0.90 ! 1.15 ! 1.15 ! 1.60 ! 1.15 ! 0.56 ! 1.15 ! 1.15 ! 1.15 3! 1.22 ! 1.22 ! 1.22 ! 1.22 ! 0.61 ! 1.22 ! 1.14 ! 0.83 ! 1.2 ]  JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1 2! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.83 ! 0.84 ]  AUG 1! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.15 ! 0.47 ! 0.15 !		1.26								-										
2!	1 ! 2.1	0.84	!	2.77	!	0.62	ļ	0.05	10 !	1.10	!	0.84	! 	1.01	!	0.58	!	0.59	3!	
3! 1.22! 1.22! 1.22! 1.22! 0.61! 1.22! 1.14! 0.83! 1.2  JUL 1! 1.18! 1.18! 1.18! 1.18! 1.18! 2.23! 1.10! 1.18! 1.09! 1.1  2! 0.83! 0.83! 0.83! 0.83! 0.83! 1.12! 0.83! 0.83! 0.83! 0.83  3! 0.40! 0.47! 0.47! 0.47! 1.25! 0.47! 0.30! 0.42! 0.4  RUG 1! 0.15! 0.15! 0.15! 0.15! 0.15! 0.47! 0.15! 0.15! 0.15! 0.15  2! 0.02! 0.03! 0.03! 0.03! 0.25! 0.03! 0.03! 0.03! 0.03  3! 0.06! 0.06! 0.06! 0.06! 0.13! 0.06! 0.06! 0.06! 0.06  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.11! 0.14! 0.1  2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.29  3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  DET 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.36! 0.36  DET 1! 0.00! 0.45! 0.28! 0.45! 0.52! 0.52! 0.52  3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0	5 ! 0.8	1.03 1	ŧ	2.38	į	0.92	ţ	1.03	00 !	1.00	į	1,03	Į.	1.39	į	1.03	ł	0.00	1!	JUN
JUL 1! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 1.18 ! 2.23 ! 1.10 ! 1.18 ! 1.09 ! 1.1 2! 0.83 ! 0.84 ! 0.47 ! 0.30 ! 0.47 ! 0.30 ! 0.42 ! 0.44 ! 0.45 ! 0.		1.15													!	0.90				
2!	?! 0.8	1.22 !		0.83	!	1.14	.! 	1.22	61 !	0.6	!	1.22	!	1.22	!	1.22	!	1.22	3!	
3! 0.40! 0.47! 0.47! 0.47! 1.25! 0.47! 0.30! 0.42! 0.4  AUG 1! 0.15! 0.15! 0.15! 0.15! 0.47! 0.15! 0.15! 0.15! 0.1  2! 0.02! 0.03! 0.03! 0.03! 0.25! 0.03! 0.03! 0.03! 0.03  3! 0.06! 0.06! 0.06! 0.06! 0.13! 0.06! 0.06! 0.06! 0.06  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.11! 0.14! 0.1  2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.24  3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.36! 0.36  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.52! 0.52! 0.52! 0.46! 0.52! 0.52  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.02! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0		1,18 !	ļ	1.09	į	1.18			23 !	2.2	!	1.18	ļ	1.18	!	1.19			1!	JUL
AUG 1! 0.15! 0.15! 0.15! 0.15! 0.15! 0.47! 0.15! 0.15! 0.15! 0.15 2! 0.02! 0.03! 0.03! 0.03! 0.25! 0.03! 0.03! 0.03 3! 0.06! 0.06! 0.06! 0.06! 0.13! 0.06! 0.06! 0.06! 0.06  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.11! 0.11! 0.14! 0.1 2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.24 3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.36! 0.52  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22: 0.33! 0.11! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22: 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33 3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0		0.83 !																		
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3! 0.06! 0.06! 0.06! 0.06! 0.13! 0.06! 0.06! 0.06! 0.0  SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.11! 0.11! 0.14! 0.1  2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.2  3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.38! 0.4  2! 0.09! 0.52! 0.08! 0.52! 0.52! 0.52! 0.52! 0.52! 0.52  3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0	5 ! 0.1	0.15 !			ţ	0.15	1	0.15	47 !	0.40	į	0.15	ŧ	0.15	į	0.15	ļ	0.15	1!	AUG
SEP 1! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.14! 0.11! 0.14! 0.1 2! 0.24! 0.24! 0.24! 0.24! 0.09! 0.24! 0.07! 0.24! 0.24 3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.38! 0.46 2! 0.09! 0.52! 0.08! 0.52! 0.52! 0.52! 0.52! 0.52 3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33 3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.00	1 0.0	0.03	į.	0.03					25 !	0.25							!	0.02		,
2!	5! 0.0	0.06!	!	0.06	!	0.06	!	0.06	13 !	0.13	!	0.06	!	0.06	!	0.06	!	0.06	3!	
3! 0.19! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36! 0.36  OCT 1! 0.00! 0.45! 0.28! 0.45! 0.18! 0.45! 0.45! 0.38! 0.44  2! 0.09! 0.52! 0.08! 0.52! 0.52! 0.52! 0.46! 0.52! 0.53  3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.00	1 : 0.1	0.14 !	!	0.14	ļ	0.11	i	0.14	14 !	0.14	ļ	0,14	ļ	0.14	!	0.14	?	0.14	1!	SEP
OCT 1! 0.00 ! 0.45 ! 0.28 ! 0.45 ! 0.18 ! 0.45 ! 0.45 ! 0.38 ! 0.45 ! 0.52 ! 0.52 ! 0.52 ! 0.52 ! 0.52 ! 0.55 ! 0.		0.24									!	0.24	1	0.24	!	0.24	1	0.24	2!	
2! 0.09! 0.52! 0.08! 0.52! 0.52! 0.52! 0.46! 0.52! 0.53 3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5 NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33 3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0	5! 0.1	0.36 !	! 	0.36	ļ	0.36	!	0.36	36 !	0.3	!	0.36	!	0.36	!	0.36	!	0.19	3!	
3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0	0.4	0.45	ł	0.38	!	0.45	ļ	0.45	18 !	0.18	ì	0.45	!	0.28	!	0.45	ţ	0.00	1!	OCT
3! 0.54! 0.56! 0.56! 0.56! 0.56! 0.38! 0.41! 0.01! 0.5  NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4  2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33  3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0	0.5	0.52	ţ	0.52	ţ	0.46	į	0.52	52!	0.52	ļ	0.52	ļ				1	0.09	2!	
NOV 1! 0.00! 0.44! 0.44! 0.39! 0.13! 0.30! 0.29! 0.07! 0.4 2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33 3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0		0.56 }		0.01	į	0.41	!	0.38	56 !	0.5	!	0.56								
2! 0.22! 0.33! 0.11! 0.27! 0.10! 0.33! 0.00! 0.00! 0.33 3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0		0.44 !		0.07	!	0.29	!	0.30	13 !	0.1	!	0.39								NOV
3! 0.03! 0.05! 0.08! 0.20! 0.16! 0.03! 0.12! 3.58! 0.0																			21	
																			3!	
DEC 1! 1.67! 1.14! 0.42! 0.75! 1.33! 1.22! 1.51! 3.53! 0.6																			1!	DEC
2! 2.34! 0.41! 1.53! 1.69! 1.30! 1.17! 1.09! 4.00! 0.5																				
3! 0.54! 0.33! 2.20! 0.49! 2.11! 2.34! 0.71! 2.82! 0.5	3 ! 2.0	0.55 !	i	2.82	!	0.71	1	2.34	11 !	2.11	!	0.49	į	2,20	į.	0.33				
TOL ! 0.57 ! 0.57 ! 0.82 ! 1.02 ! 1.01 ! 0.86 ! 0.66 ! 1.54 ! 0.7																	 !	0.57		rol

Table 7.12.1

# + ESTIMATED TEN-DAY RUNDFF + (3/4)

OUTFLON FROM KETANDAN DAN

Monti	h !	1974 !	1975 !	1976 !	1977 !	1978 !	1979 !	1980 !	1981 !	1982 !	1983
JAN	1!	1.05. !	1.61 !	0.16 !	0.07 !	0.13 !	2.62 !	2.25 !	0.33 !	1.39 !	0.0
	2!	1.24 !	2.08 1	1.60 1	0.39 !	0.93	1.36	0.00 !	1.66 !	0.50 !	0.2
	3;	0.38 !	0.66 !	2,16 !	0.50 !	1.12 !	1.71 !	0.03 !	0.00 !	0.04 !	1.8
FEB	1!	1.62 !	1.16 !	0.90 !	0.00 !	0.00 !	1.51 !	1.19 !	0.94 !	4,08 !	0.1
	2!	2.09 !	2.10 !	1.61	0.82 !	0.00 !	1.38 !	0.73 !	1.19.0	3,74 !	1.4
	3!	0.46 !	0.87 !	0.83 !	1.94 !	0.00	2.30 !	0.00 !	0.70 !	2.22 !	1.3
Mar	1!	1.81 !	3.05 !	0,00 !	1.74 !	0.95 !	0.80 !	1.95 !	0.00 !	5.59 !	2.0
	2!	1.23 !	4.09	1.01 !	0.08 !	0.41 !	1.14 !	0.79 !	1.46 !	11.57 !	3.1
	3!	0.59 !	4.19 !	0.00 !	0.00 i	0.00 !	0.47 !	0.17 !	0.44 !	6.11 !	0.7
apr	1!	1.14 !	1.78 !	0.21 !	0.24 :	0.17 !	0.42 !	0.32 !	0.20 !	2.55	1.6
	21	4.93 !	4.52 !	0.13 !	0.12 !	0.15 !	0.20 !	0.01 !	0.13 !	1,99 !	1.0
	3!	2.52 !	4.56 !	0.30 !	0.05 !	0.36 !	0.93 !	0.30 !	0.27 !	1.75 !	0.8
нач	1!	0.70 !	2.56 !	0.45 !	0.45 !	0.09 !	1.19 !	0.20 !	0.04 !	0.82 !	2.4
.,,,,	2!	2.83 !	1.75 !	0.64	0.64	0.00 }	0.53 !	0.64 !	0.04 1	0.64	0.8
	3!	0.80 !	1.32 !	0.84 !	0.73 !	0.10 !	1.00 !	0.12 !	0.84 1	0.84 !	0.7
JUN	<u> </u>	1.03 !	1.03 !	1.03 1	0.04 !	0.13 !	0.69 !	1.03 !	1.03 !	1.03 !	0.8
	2!	1.15 !	1.15 !	1.15 !	1.08 !	0.36 !	1.15 !	1.15 !	1.15	1.15 !	1.1
	3!	1,00 !	1.22 !	1.22 !	0.85	0.30 !	1.22 !	1.14 !	1.22 !	1.22 1	1.2
JUL.	1!	1.18 !	1.18 !	1,18 !	1.18 !	0.07 !	1.18 !	1,18 !	1.10 !	1.18 !	1,1
	23	0.77 !	0.80 !	0.83 1	0.83 !	0.52 !	0.77 !	0.83 !	0.24 !	0.74 !	0.8
	3!	0.41 !	0.47 !	0.47 !	0.47 !	0.47 !	0.47 !	0.00 !	0.47 !	0.47 !	0.4
au6	1!	0.05 !	0.15 !	0.15 !	0.15 !	0.12 !	0.15 !	0.05 !	0.15 !	0.15 !	0.1
.,	2!	0.03 !	0.03 !	0.03	0.03 !	0.02	0.03 !	0.03 !	0.03 !	0.03 !	0.0
	3!	0.02 !	0.06	0.06 !	0.06	0.06 !	0.06 ;	0.04 !	0.03	0.06 !	0.0
SEP	1!	0.04	0.04 !	0.14 !	0.14 !	0.07	0.14 !	0.12 !	0.10 !	0.14 !	0.1
	2!	0.03 !	0.07 !	0.24 !	0.24 !	0.21	0.24 !	0.24 !	0.24 !	0.24 !	0.2
	3!	0.36 !	0.36 !	0.36 !	0.36 !	0.36 !	0.36 !	0.36 !	0.00 !	0.36 !	0.3
 0CT	11	0.16 !	0.00 !	0.45 !	0.45 !	0.19 !	0.45 !	0.45 !	0.45 !	0.45 !	0.4
				0.23 !	0.52 !		0.52 !	0.40 !	0.52 !	0.52 1	
	3!	0.19 !	0.00 !	0.10 !	0.56	0.49 !	0.41 !	0.31 1	0.47 !	0.56 !	0.3
NOV		0.25 !	0.17 !	0.16	0.44 !		0,35 !	0.21	0.27 !	0.44	0.1
			0.08 !				0.05 !		0.02	0.31 !	
	3!	0.06 !	0.02	0.12 !	0.14 !	0.22	0.11	0.01 !	0.02 !	0.29 !	0.0
DEC	11		2.80 !		1.15 !		1.37 !	0.25 !		0.86 !	1.1
DEC			2.30 !							the state of the s	1.9
	3!	2.28	2.22 !	1.75		0.18 !	0.87 !	1.37 !	0.56 !	0.62 !	0.9
				~~							

# Table 7.12.1 + ESTIMATED TEN-DAY RUNOFF + (4/4)

#### OUTFLOW FROM KETANDAN DAM

~				
!	Honth	! 	sean	!
!		1!	0.87	:
!		2!	0.91	
! -		3! 	1.01	!
ţ	FER	1!	1.03	1
!		2!	1.33	ļ
!		3!	1.48	!
ì		1!	1.40	ı
ŀ		2! .	1.76	ļ
!		3!	1.35	!
ī	apr	 1!	1.27	!
ł		2!	1.79	į
!		3!	1.13	i
1	HAY	 1!	0.99	!
!		2!	0.79	į
-		3!	0.75	į
- !	JUN	1!	0.83	. <u>.</u> .
ŀ		2!	1.02	1
į		3;	1.09	į
-	JUL	 1!	1.07	• !
!		2!	0.74	į
!		3!	0.42	!
- !	 AUG	 1	0.15	į
į		2!	0.03	ì
į		3! .	0.06	į
-				
!		1!	0.13	į
!		2!	0.21	!
!		3! 	0.34	!
i		1!	0.37	!
ţ		2!	0.42	į
!		3!	0.42	!
	NOV	i !	0.25	į
1		2!	0.18	ţ
!		3 !	0.22	1
!	DEC	1!	1.30	į
:		2!	1.48	ţ
!		3!	1.37	!
 !	TOL.	 !	0.83	!
		•	V. 00	

Table 7.12.2

# ENERGY OUTPUT (MNH) # (1/3

	~~~										
Mont	:h !	1954 !	1955 !	1956 !	1957 !	1958 !	1959 !	1960 !	1961 !	1962 !	1763
JAN	1!	64.35 !	33.84 !	0.00 !	0.00 !	0.00 !	0.00	0.00 !	0.00 !	22.52	47.26
!	2!	64.35	36.72 !	43.33 !	0.00 !	64.35 !	0.00 !	55.14 !	41.33	0.00 !	
	3!	70.78 !	70.78 !	63.70 !	0.00 !	70.78 !	0.00 !	36.92 !	70.78 !	23.71 !	0.00
FEB	1!	55.34 !	64.35 !	0.00 !	17.21 !	0.00 !	0.00 !	53.02 !	0.00 !	64.35 !	0.00
	2!	64.35		64.35 !	62.72 !	0.00	0.00 !	0.00 !	0.00 !	61.20 !	0.00
	3!	51.48 !	51.48 !	0.00 !	28.41 !	37.31 !	0.00 !	27.71 !	51.48 !	0.00 !	0.00
MAR	1!	64.35 !	0.00 !	0.00 !	64.35 !	0.00 !	37.25 !	0.00 !	31.69 !	0.00 !	0.00
	2!	64.35		64.35	64.35 !	0.00 !	58.29 !	64.35 !	0.00 !	64.35	0.00
	3!	70.78 !		49.72 !	70.78	0.00	28.33 !	70.78 !	30.07 !	0.00 !	59.49
APR	1!	31.81 !	64.35 !	14.09 !	64.35 !	0,00 !	54.81 !	51.32 !	0.00 !	0.00 !	64.35
	21	64.35		0.00 !	64.35 !	64.35	64.35 !		0.00 !	0.00 !	64.35
	3!	35.92 !		15.74 !	31.66 !	64.35 !	40.04 !		0.00 !	0.00 !	64.35
HAY	1!	16.73 !	34.69 !	24.33 !	23.85 !	64.35 !	30.42 !	64.35 !	0.00 !	27.29 !	62.04
	2!	31.97		14.73 !	30.02 !	56.03	23.33 !	24.58 !	18.19 !	34.61	34.61
	3;	0.00 !		0.00 !	49.99 !	42.67 !	46.12 !	0.00 !	24.54 !	49,99 !	0.00
JUN	1!	0.00 !	25.70 !	0.00 !	55.67 !	55.67 !	47.71 !	55.67 !	48.36 !	0.00 !	37.15
	2!	28.30		50.70 !	62.08 !	62.08 !	62.08 !		62.08 !	56.24	62.08
	3!	64.35 !		60.63 !	64.35 !	62.59 !	60.63 !	46.51 !	64.35 !	64.35 !	64.35
JUL	1!	25.01	23.29 !	63.48 !	54.91 !	63.48 !	36.76 !	44.22 !	63.48 !	63.48 !	63.48
	21	44.83		20.05	44.83 !	35.03	44.83	and the second second	44.83	44.83	44.83
	3!	28.20 !		15.68 !	0.00 !	0.00 !	15.07 !	28.20 !	28.20 !	28.20 !	28.20
AU6	1!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00
	2!	0.00		0.00 !	0.00 !	0.00 !	0.00 !		0.00 !	0.00	0.00
	3!	0.00 !		0.00 !	0.00 !	0.00	0.00 !	0.00 i	0.00 !	0.00 !	0.00
SEP	1!	0.00 !	0.00 !	0.00 1	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00
	2!	13.13		13.13 !	13.13 !	13,13	13,13 !		13.13 !	0.00	13.13
	3!	19.58		19.58 !	19.58 !	19.58 !	19.58 !		17.58	19.58	19.58
OCT	1!	24.16 !	24.16 !	23.06 !	24.16 !	0.00 !	17.38 !	24.16 !	24.16 !	24.16 !	24.16
00,	2!					14.01 !	28,25 !		28.25 !	28.25	
	3!					33.22 !	33,22 !		33.22 !	19.58	
NOV	1!	0.00 !	0.00 !	15.61 !	22.70 !	13.79 !	23.86 !	0.00 !	15.66	0.00 !	23.86
1151	2!					0.00 5		0.00 !	0.00 !		
	3!			0.00 !	0.00 !	0.00 !		0.00 !	0.00 !		
	1!		64.35 !	24.15 !	34.25 !	62.26 !	28.93 '	64.35 !	58.74 !	64.35 !	62.92
nrr	2!				17.16 !			64.35 !			
	3!				70.78 !			70.78 !			
TOL	!	1226.28 !	1104.66 !	813.70 !	1117.21 !	978.25 !	921.23 !	1135.31 !	907.34 !	870.39	1060.24
	<b></b>					,					

Table 7.12.2 

Mont	h !	1964 !	1965 !	1966 !	1967 !	1968 !	1969 !	1970 !	1971 !	1972 !	1973
JAN	1!	64.35 !	0.09 !	53.01 !	0.00 !	59.93 !	64.35 !	64.35 !	56.98 !	0.00	35.02
	2!	61.47 !	64.35 !	0.00 !	25.85	28.70 !	0.00	19.21 !	0.00 !	0.00	64.35
	3;	0.00 !	0.00 !	27.89 !	0.00 !	47.76 !	0.00 !	0.00 !	70.78 !	70.78 !	70.78
FEB	1!	0.00 !	16.39 !	64.35 !	64.35 !	0.00 !	64.35 !	0.00 !	64.35 !	64.35 !	64.35
	2!	64.35 !	0.00 !	0.00 !	64.35	64.35 !	0.00	64.35 !	64.35 !	64.35 !	64.35
	3!	55.80	51.48 !	0.00 !	51.48 !	57.91 !	51.48 !	19.29 !	51.48 !	57,91 !	51.48
MAR	1!	0.00 !	64.35	52.28 !	64.35	0.00	64.35 !	0.00	64.35 !	40.63 !	64.35
	2!	16.83 !	23.59	64.35 !	46.73	15.20 !	54.35	64.35 !	64.35 !	0.00	64.35
	3;	0.00 !	38.59 !	70.78 !	70.78 !	0.00 !	70.78 !	70.78 !	70.78 !	0.00 !	70.78
APR	1!	20.96 !	0.00 !	64,35 !	64.35 !	64.35	60.67 !	54.65 !	64.35 !	28.69	64.35
	2!	0.00 !	0.00 !	45.55 !	64.35	64.35 !	37.00	48.27 !	64.35 !	28.71	64.35
,	3!	18.35 !	19.81	64.35 (	45.01		22.23 !	34.43 !	54,97 !	16.03 !	64.35
MAY	1!	64.35 !	25.50 !	64.35 !	29.90 !	59.17 !	15.51 !	59.76 !	64.35 !	64.35	64.35
	2!	29.79	17.03 !	32.03 !	34.61				64.35 !	64.35 !	
	3;	34.86 !	34.38 !	59.74 !	49.99 !		0.00 !		70.78 !	49.99 !	70.78
JUN	1!	0.00 !	55.67 !	64,35 !	55.67	53.95 !	55.67 !	49.34 !	64.35 !	55.67 !	45.94
	2!	35.78 !	48.45 !	62.08 !	62.08				62.08 !		
	3!	64.35 !	64.35 !	64.35	64,35		64.35 !		44.91 !		44.39
JUL	1!	63.48 !	63.48 !	63.48 3	63.48 !	64.35 !	59.19 !	63.48 !	58.49 !	63.48 !	37.80
	2!	44.83 !	44.83 !	44.83 !	44.83 !	60.33 !	44.83	44.83 !	44.83 !	44.83 !	0.00
	3!	23.97 !	28.20 !	28.20 !	28.20	70.78 !	28.20 !	18.26 !	25.36 !	28.20 !	28.20
AU6	1!	0.00 !	0.00 !	0.00 !	0.00 !	25.49 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00
	2!	0.00	0.00 !	0.00 !	0.00 !	13.75 !	0.00	0.00 !	0.00 !	0.00 !	0.00
	3!	0.00 !	0.00 !	0.00 !	0.00	0.00 !	0.00 !	0.00 1	0.00 !	0.00 !	0.00
SEP	1!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0,00 !	0.00	0.00
	2!	13.13 !	13.13 !	13.13 !			13.13 !	0.00 !	13.13 !	13.13 !	0.00
	3;	0.00 !	19.58 !	19.58 !	19.58 !	19.58 !	19.58 !		19.58 !	19.58	0.00
oct	1!	0.00 1	24.16 !	15.11 !	24.16 !	0.00 !	24.16 !	24.16 !	20.50 !	24.16 !	24.16
								25.13 !			
	3!	32.13 !	33.22 !	33.22 !	33.22 !			24.72 !			
NOV			23.86 !			0.00 !	16.19 !	15.91 !	0.00 !	23.86 !	19.20
		0.00 !						0.00 !			
	3!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	64.35 !	0.00	0.00
		64.35 !		1 1				64.35 !			
								58.69 !			
	3!	32.03 !	19.98 !	70.78 !	29.35	70.78 !	70.78 !	42.03 !	70.78 !	32.83 !	70.78
			924.39 !					1142.75 !			

Mont	h !	1974 !	1975 !	1976 !	1977 !	1978 !	1979 !	1980 !	1781 !	1982 !	nean
JAN	1!	56.70 !	64.35 !	0.00 !	0.00 !	0.00 !	64.35 !	64.35 !	18.23 !	64.35 !	30.97
	2!	64.35 !	64.35 !	64.35	21.03 !	50.13 !	64.35 !	0.00 !	64.35 !		
	3!	23.00 !	39.49 !	70.78 !	29.58 !	66.10 !	70.78 !	0.00!	0.00 !	0.00 !	34.31
FER	1!	64.35 !	62.33 !	48.57 !	0.00 !	0.00 !	64.35 !	63.63 !	50.75 !	64,35	37.07
	2!	64.35 !	64.35 !	64.35 !	44.32 !	0.00 3	64.35 !	39.20 !	49.30 !	64.35 !	
	3!	19.91	37.41 !	40.50 !	51.48	0.00 !	51.48 !	0.00 !	30.03 !	51.48 !	33.74
MAR	1!	64.35 !	64.35 !	0.00 !	64.35 !	51.38 !	43.00	64.35 !	0.00 !	64.35 !	35.46
	2!	64.35 !	64.35 !	54.31	0.00 !	22.23 !	61.62 !	42.62	64.35 !		
	3;	35.36	70.78 !	0.00 !	0.00 !	0.00 !	28.11	0.00 !	26.21 !	70.78 !	38.64
APR	1!	61.38 !	64.35 !	0.00 !	12.88	0.00 '	22.92 !	17.68 !	0.00	64.35 !	37.08
	2!	64.35 !	64.35 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00	64.35 !	36.56
	3;	64.35 !	64.35 !	16.61 !	0.00 !	19.81 !	50.18 !	16.61 !	14.57 !	64.35 !	37.77
MAY	1!	37.86 !	64.35 !	24.33 !	24.33 !	0.00 !	64.12 !	0.00 !	0.00	44.11	38.58
	2!	64.35 !	64.35 !	34.61 !	34.61 !	0.00 !		34.61 !	0.00 !	34.61 !	36.18
	3!	47.55	70.78 !	49.99 !	43.16 !	0.00 !	59.50 !	<b>0.</b> 00 i	49,99 !	49.99 !	37.18
JUN	1!	55.67 !	55.67 !	55.67 !	0.00 !	0.00 !	37.22 !	55.67 !	55.67 !	55.67 !	41.31
	2!	62.08 !	62.08 !	62.08 !	58.19 !	19.46 !	62.08 !	62.08 !	62.08 !	62.08 !	53.93
	3!	53.82 !	64.35 !	64.35 !	46.01	16.61	64.35	61.62 !	64.35 !	64.35 !	57.89
JUL	1!	63.48 !	63.48 !	63.48 !	63.48 !	0.00 !	63.48 !	63.48 !	59.19 !	63.48 !	55.38
	2!	41.74 !	43.25 !	44.83	44.83 !	28.40 !	41.36 !	44.83 !	13.39 !	40,04 !	39.46
	3!	24.35 !	28.20 !	28.20 !	28.20 !	28.20 !	28.20 !	0.00 !	28.20 !	28.20 !	24.17
AUG	11	0.00	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 3	0.00 !	0.00 !	0.87
	2!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00	0.00 !	0.00	0.00 !	0,47
	3!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00
SEP	1!	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00 !	0.00
	2!	0.00 !	0.00 !	13.13!	13.13 !	13.13 !	13,13 !	13.13 !	13,13 !		
	3!	19.58 !	19,58 !	19.58 !	19.58	19.58 !	19.58 !	19.58 !	0.00 !	19.58 !	17.55
OCT	1!	0.00 !	0.00 !	24.16 !	24.16 !	0.00 !	24.16	24.16 !	24.16 !	24.16	18.45
	2!	17.13	17.98 !	0.00 !	28.25 !	28.25 !	28.25 !	21.88 !	28.25	28.25	22.36
	3!	0.00 !	0.00 !	0.00 !	33.22 !			18.33 !			
NOV	1!	13.88 !	0.00 !	0.00 !		0.00		0.00 !	and the second second		
	2!	0.00 !		0.00				0.00 !		17,08 !	7.03
	3!	0.00	0.00 !	0.00	0.00	0.00 !					
			64.35 !								
			64.35 !								
	3!		70.78 !					70.78 !			

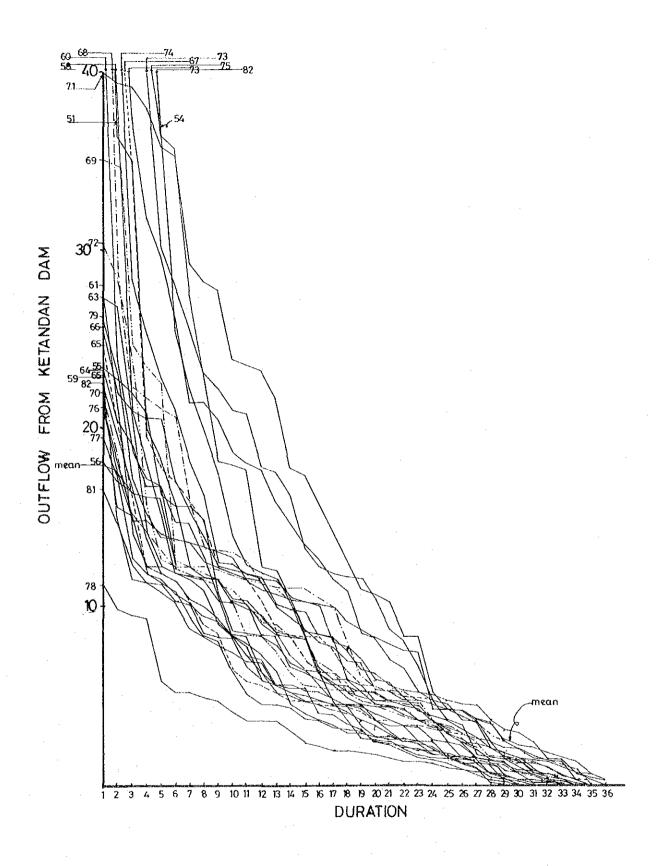


FIG. 7.12.1 DURATION CURVE OF OUTFLOW FROM KETANDAN DAM.

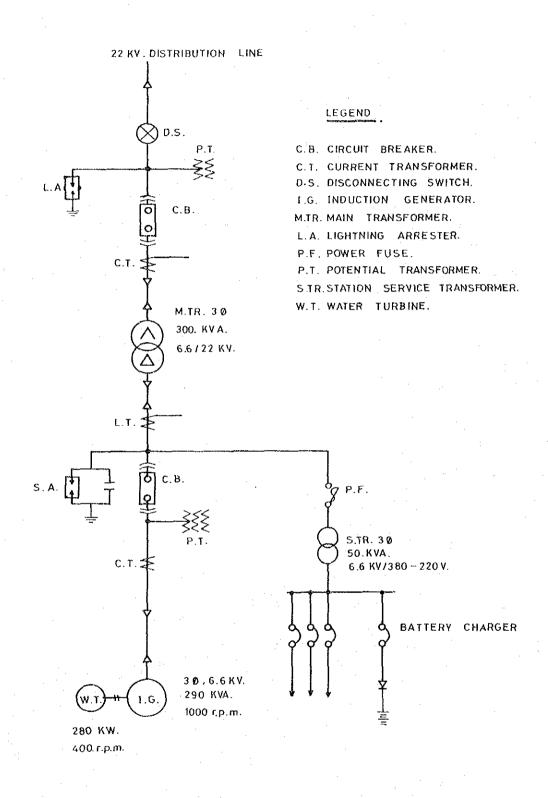


Fig. 7.12.2 SINGLE LINE CONNECTION DIAGRAM.

#### 7.13 Design Discharge

### 7.13.1 Irrigation discharge

# 1. Main canals, secondary canals and tertiary canals

Design discharge of irrigation canals is determined based on the following equation.

Q = P x A x I
Where; Q : Design discharge
P : Pemali factor
A : Irrigation area
I : Peak irrigation requirement

The Pemali distribution factor is shown in Table 7.13.1. The peak irrigation requirement is found to be 1,389 1/s/ha (See ANNEX Table 7.3.5). Thus, the unit irrigation requirement is decided to be 1.4 1/s/ha.

Table 7.13.1 PEMALI FACTORS USED IN DESIGN

Net Irrigation Area	Pemali Multiplication
(ha)	Factor
10 - 20	2.28
20 - 30	2.04
30 - 40	1.87
40 - 50	1.76
50 - 60	1.66
60 - 70	1.57
70 – 80	1.50
80 90	1.43
90 - 100	1.38
100 - 150	1.25
150 - 200	1.10
More than 200	1.00

#### 2. Quaternary canals

The discharge of quaternary canals satisfies the irrigation demand for paddy cultivation and upland crops. For upland crops, an itermittent irrigation is usually practice for saving water. In this case, the irrigation discharge is usually larger than that for paddy. Thus, the design discharge is decided in consideration of the itermittent irrigation for upland crops taking into account the root zone depth, soil water extraction pattern and available moisture.

The root zone depth is estimated at 60 cm and standard soil moisture extraction pattern is applied as shown in Fig. 7.13.1. The available moisture is the difference between field capacity and temporary wilting point. From Fig. 7.13.1, the available moistures in upper layer (0 to 30 cm deep) and in lower layer (30 - 60 cm deep) are 10% and 9% in volume, respectively. Accordingly, the available moisture is 15 mm for first or second layer or 13.5 mm for third or fourth layer in the standard extraction pattern. Among layers, the first layer is confined - layer in which the soil moisture content firstly reaches the temporary wilting point. Therefore, the total readily available moisture of 37.5 mm is obtained. In the other words, net irrigation requirement is 37.5 mm. The area of one quaternary block is around 6 ha and the irrigation interval is 6 days at peak demand. Considering the aboves and the number of quarternary blocks in one tertiary block, one day irrigation for one quaternary block is reasonable from the practice. Thus, the design discharge of the quaternary canals is decided to be 40 1/sec considering the irrigation efficiency of 0.64.

$$Q = 37 \times 10^{-3} \times 6 \times 10^{4} / 86,400 / 0.64 = 0.040 \text{ m}^{3}/\text{sec}.$$

### 7.13.2 Drainage requirement

The drainage requirement is estimated for elevated land and paddy field.

- 1. Design rainfall
- (1) Probable rainfall to be adopted for design of drainage canals is three consecutive day rainfall with a return period of five years.
- (2) The design of drainage structures is made based on three consecutive day rainfall with a return period of 20 years.
- (3) Drain structure crossing irrigation canals for draining excess water from the elevated land outside the project area is designed using Rational formula based on the probable rainfall of a return period of 20 years.

In order to calculate these probable rainfalls of above item (1) and (2) the average rainfall at two stations such as Tretes and Lengkong stations is used. For item (3), the probable rainfall at Bangle station is adopted since the cross drains are mainly situated along main canals which is located along hilly area. The probable rainfalls are estimated by the Gumbel method. The results are shown below.

Probable Maximum Continuous Three Days Rainfall

Return Period	5	10	20	50
Rainfall (mm)	:		:	
Tretes	144	163	181	205
Lengkong	148	167	185	209
Average	146	165	183	207

Probable Maximum Daily Rainfall (Bangle)

Return period (yr)	5	10	20	50
Rainfall (mm)	114	128	141	158

### 2. Drainage requirement

## (1) For project area

The design discharge of drainage canals is estimated by the following equation.

$$Qd = D3 \times A / 8.64 \times 3$$

Where, Qd : Drainage discharge

D3 : Probable three consecutive rainfall with return period

of 5 years for canals or with return period of 20

years for structures

A : Catchment area

The drainage requirements of 5.6 1/s/ha and 8.0 1/s/ha is obtained for canals and drain structures, respectively.

#### (2) For elevated land

The Rational formula is used for estimating the runoff from the elevated land; outside the project area.

$$Q = f.Rt. A / 3.6$$

where; Q : Peak runoff (m<sup>3</sup>/s)

f : Runoff coefficient (See Fig. 3.6.2 of ANNEX Hydrology)

Rt : Rainfall intensity (mm/hr) during flood arival time

The flood arival time is assumed to be 1 hr.

Rt = 
$$\frac{R24}{24} (24)^{2/3}$$

A : Catchment area (km²)

According to the aboves, the specific peak runoff of 7.4  $\rm m^3/sec/km^2$  is obtained as 20 years probable flood and 5.3  $\rm m^3/sec/km^2$  as 5 years probable flood.

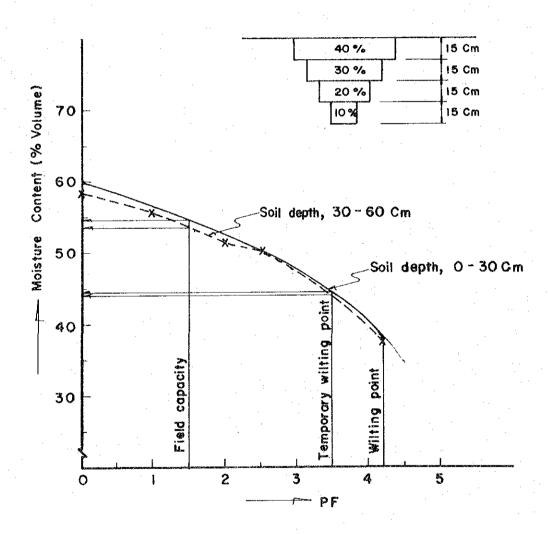


Fig. 7.13.1 RELATION BETWEEN MOISTURE CONTENT
AND PF

#### 7.14 Drawings

In this section, drawings of feasibility design concerning to the Dam and Irrigation Scheme are compiled as follows.

- 7.14.1 Kedungwarak Regulation Pond
- 7.14.2 Kedungwarak weir
- 7.14.3 Transbasin Tunnel
- 7.14.4 Reservoir area of Ketandan Dam
- 7.14.5 Plan of Ketandan dam
- 7.14.6 Earthfill of Ketandan Dam
- 7.14.7 Spillway of Ketandan Dam
- 7.14.8 Diversion Tunnel, Irrigation Intake and Power Facilities
- 7.14.9 Proposed Canal Layout on The Widas Extension Area
- 7.14.10 Proposed Canal Layout in Ngluyu Area
- 7.14.11 Bangle Headworks
- 7.14.12 Plan and Profile of East Main Canal
- 7.14.13 Plan and Profile of West Main Canal
- 7.14.14 Plan and Profile of ESC-1
- 7.14.15 Plan and Profile of ESC-2
- 7.14.16 Plan and Profile of ESC-2-1
- 7.14.17 Plan and Profile of WSC-1
- 7.14.18 Plan and Profile of WSC-2
- 7.14.19 Plan and Profile of WSC-2-1
- 7.14.20 Plan and Profile of WSC-3
- 7.14.21 Plan and Profile of WSC-4
- 7.14.22 Check and Turnout type
- 7.14.23 Syphon Structure
- 7.14.24 Culvert Type
- 7.14.25 Drop Type
- 7.14.26 Bridge
- 7.14.27 Cross Drain Type
- 7.14.28 Tertiary Box

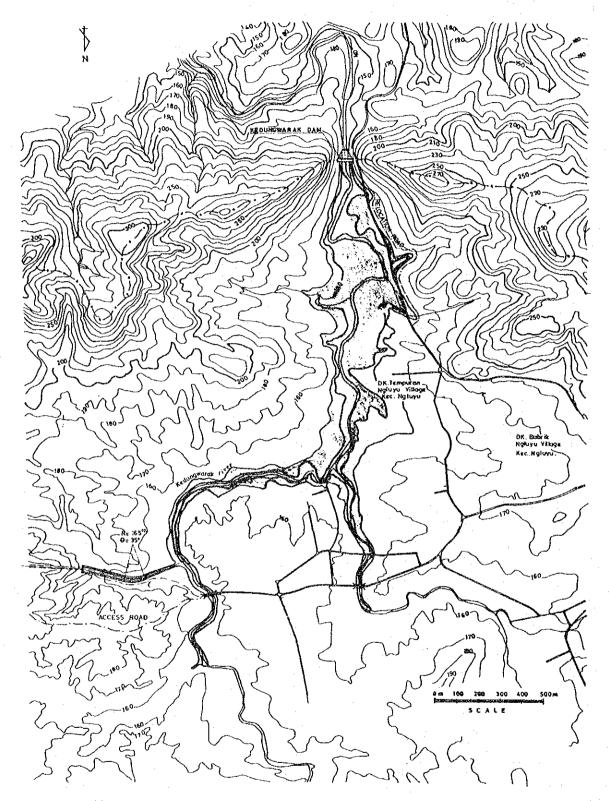


Fig. 7.14.1 KEDUNGWARAK REGULATION POND

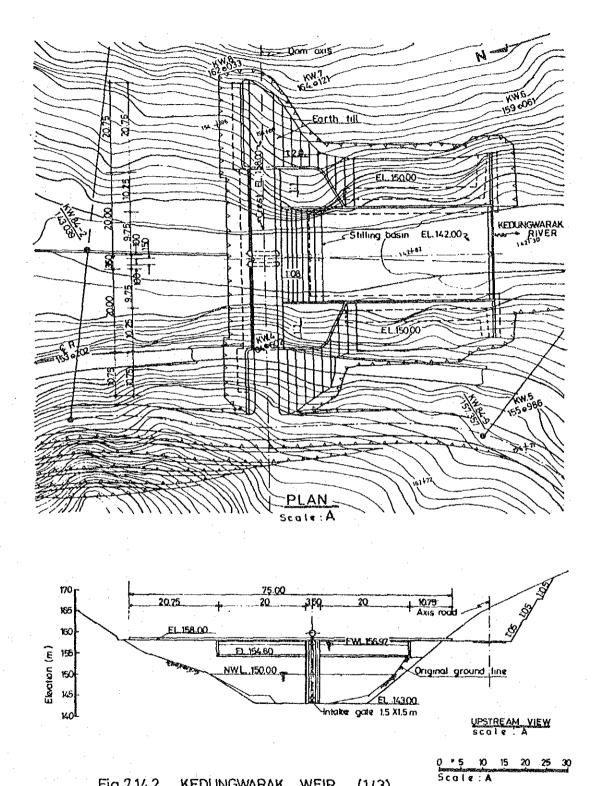


Fig.7.14.2 KEDUNGWARAK WEIR (1/3)

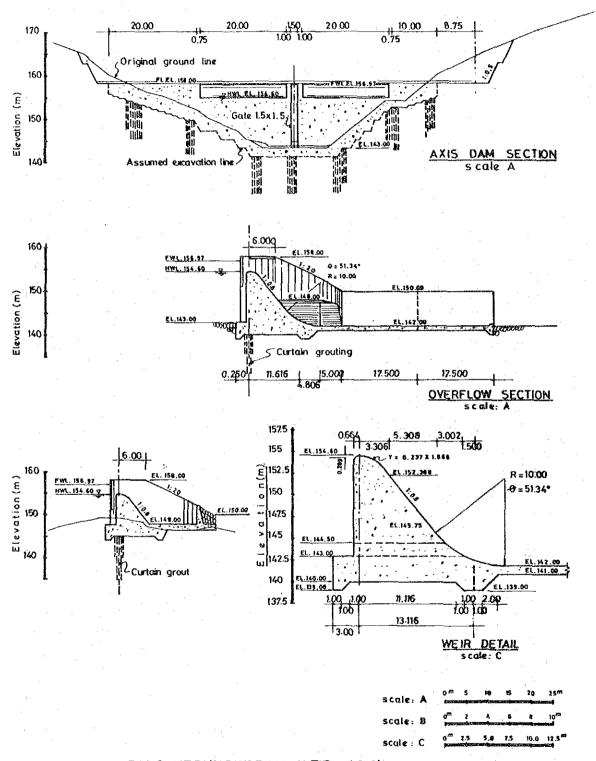


Fig: 7.14.2 KEDUNGWARAK WEIR (2/3)

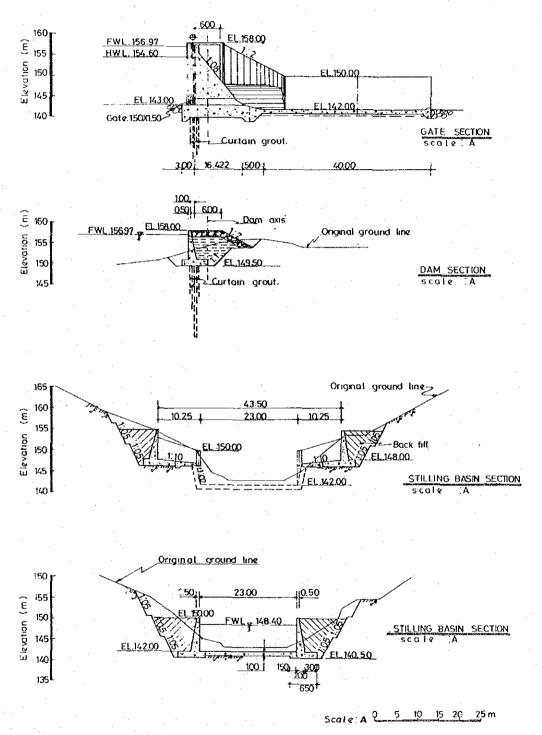


Fig: 7.14.2 KEDUNGWARAK WEIR (3/3)

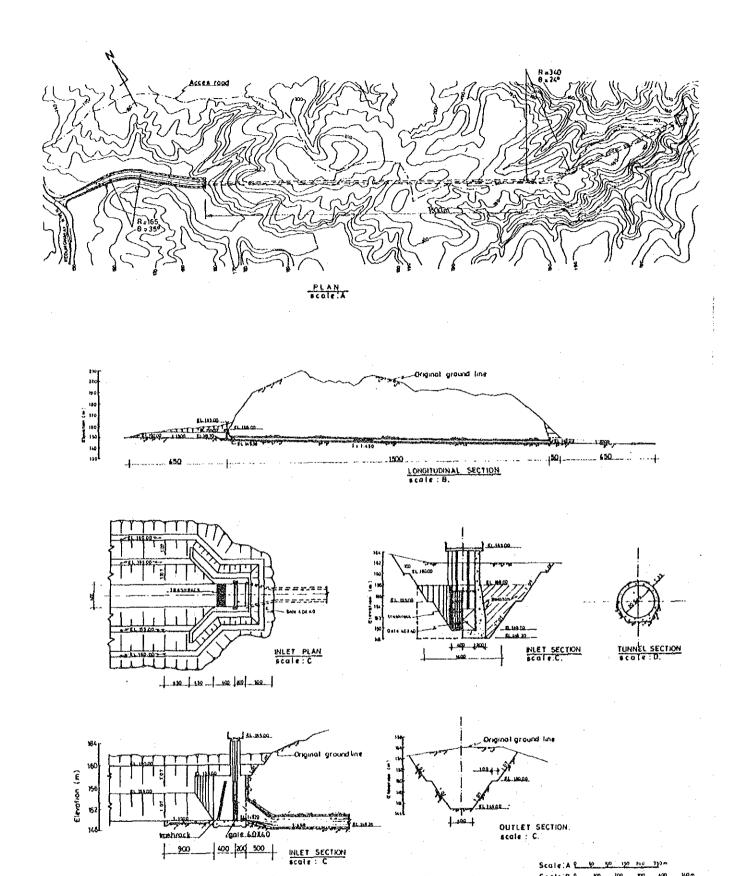


Fig. 7.14.3 TRANS BASIN TUNNEL



Fig. 7.14.4 RESERVOIR AREA OF KETANDAN DAM

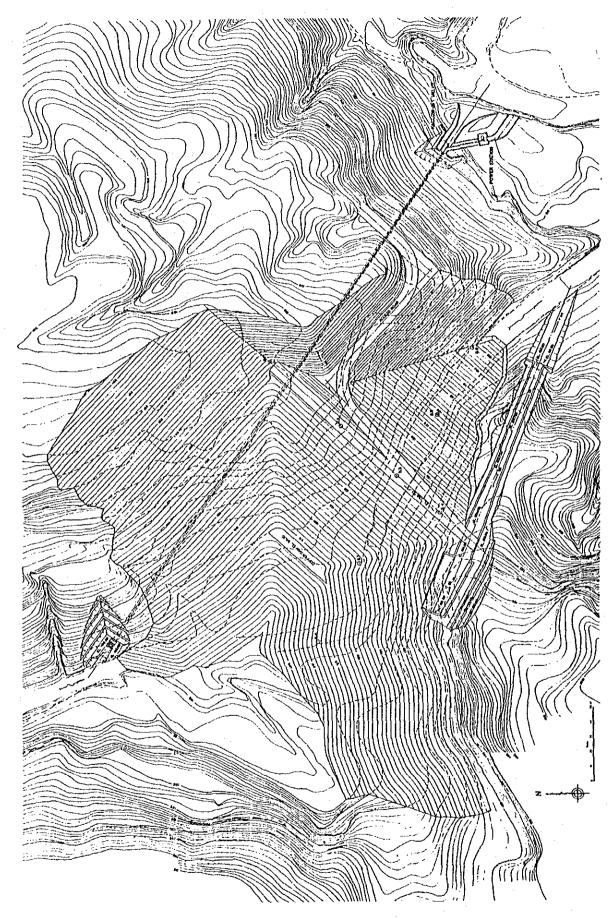


Fig. 7.14.5 PLAN OF KETANDAN DAM

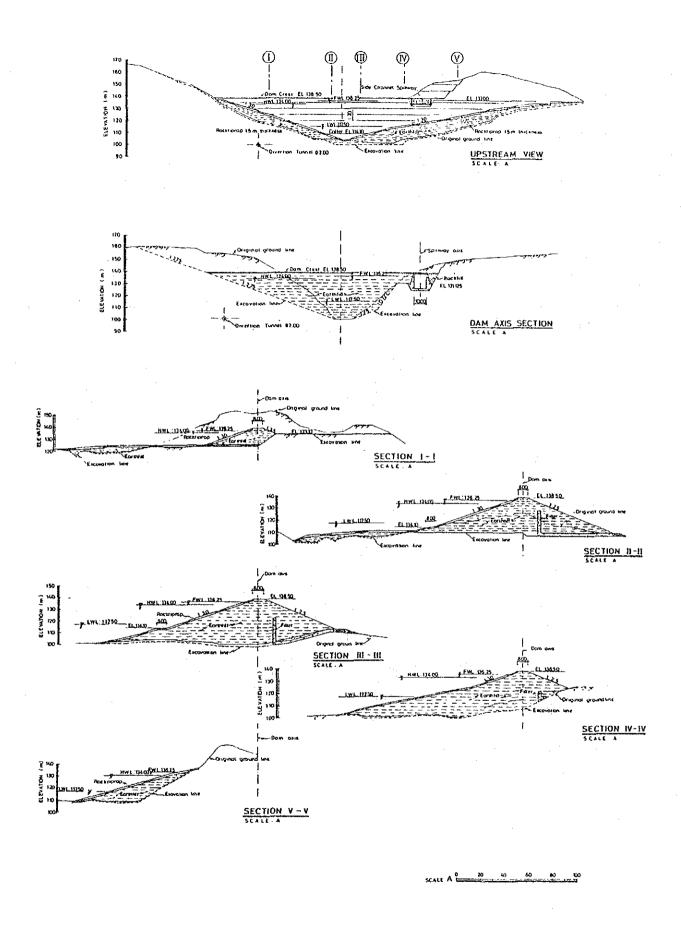


Fig.7.14.6 EARTHFILL OF KETANDAN DAM.

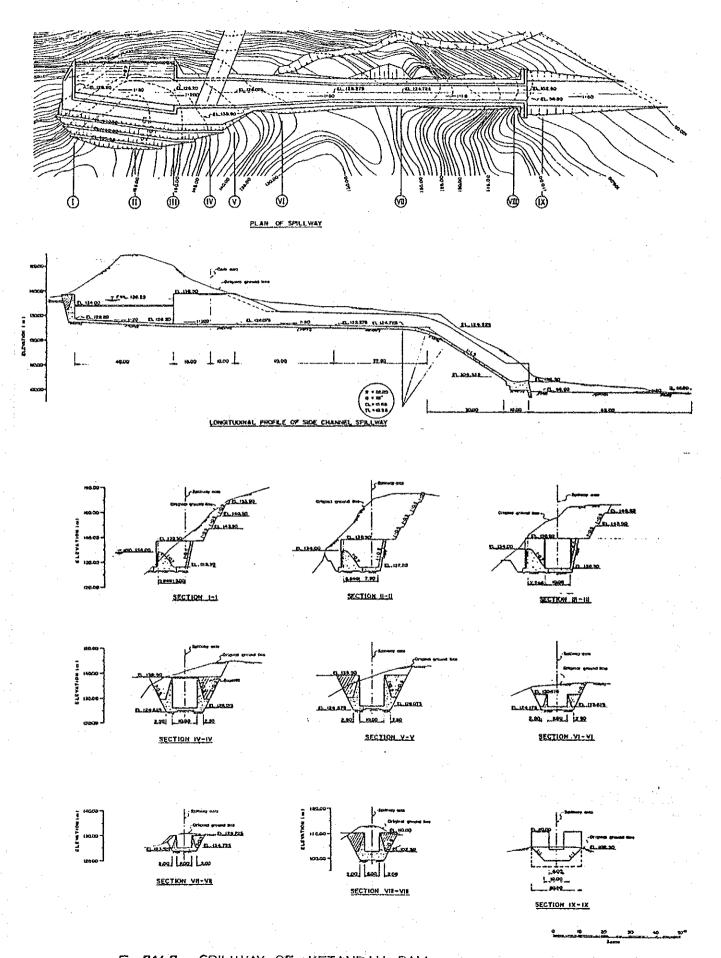
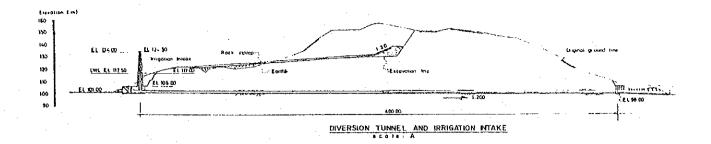
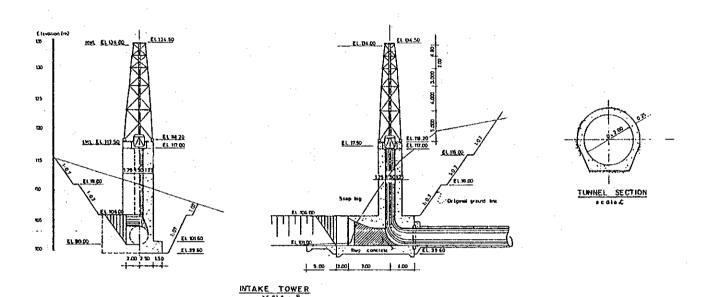
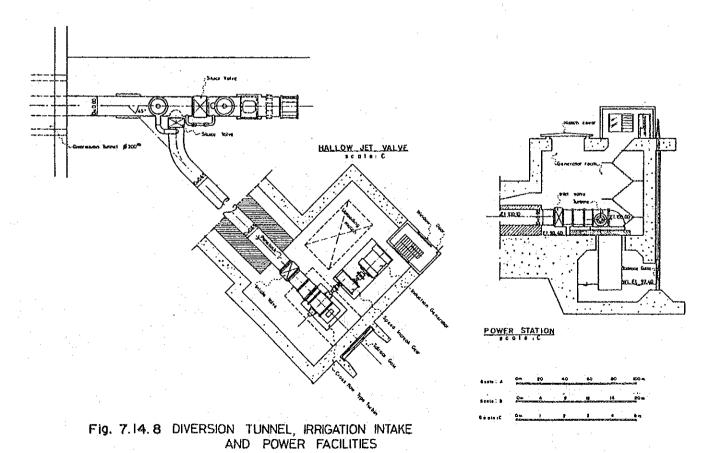


Fig.7.14.7 SPILLWAY OF KETANDAN DAM







7.167

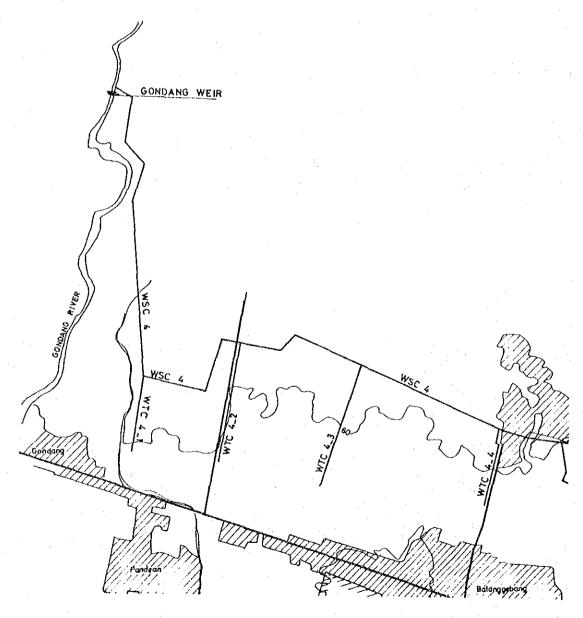


Fig. 7.14.9 PROPOSED CANAL LAYOUT ON THE WIDAS EXTENSION AREA (1/10)

0	2	3	4	5	
В	7	8	9	10	

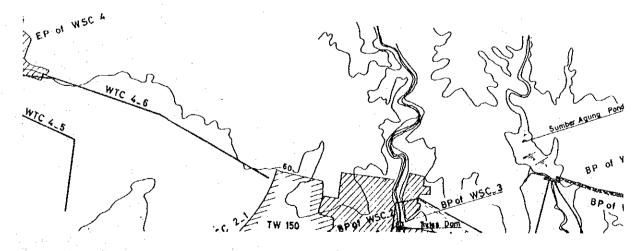


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (2/10)

	the state of the s									
111	2 3 4 5			•	2	200	400	600	800	1000m
6	7 8 9 10	:	7 160							

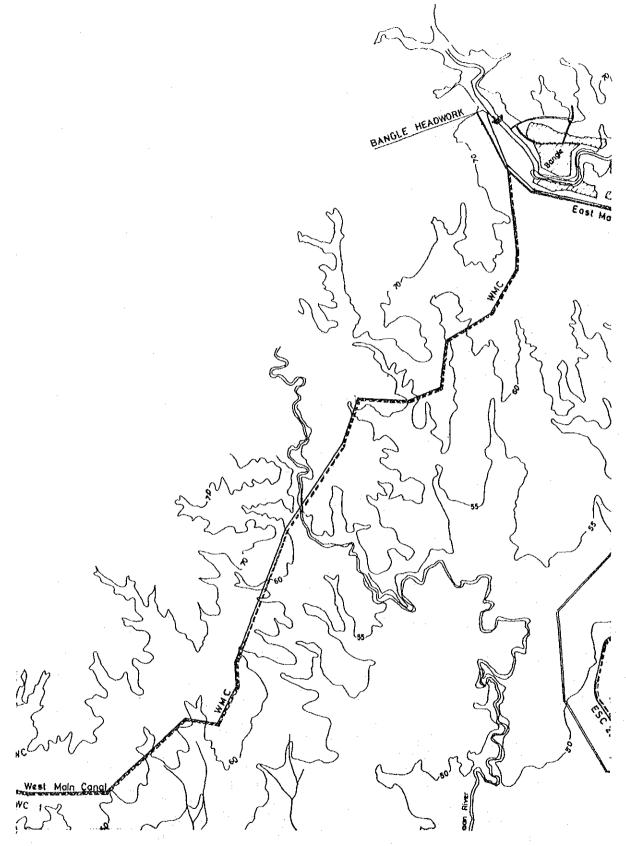


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (3/10)

1	١	2	(3)	4	5
[	ì	7	В	9	10

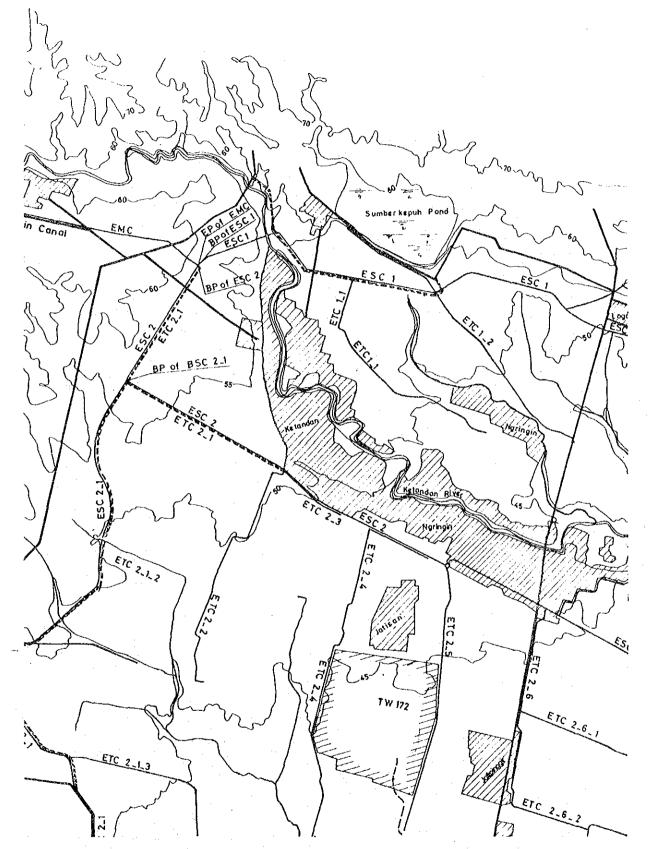
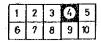


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (4/10)



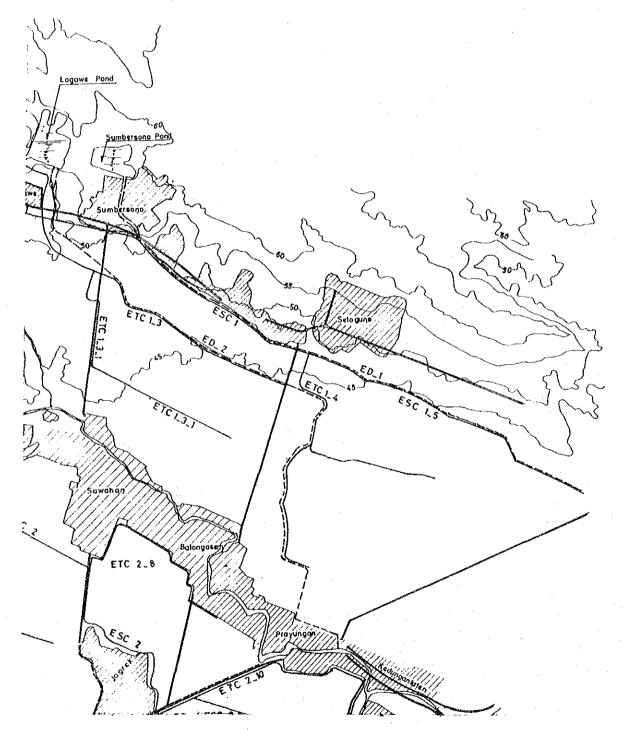


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (5/10)

1	2	3	4	5
6	7	8	9	α

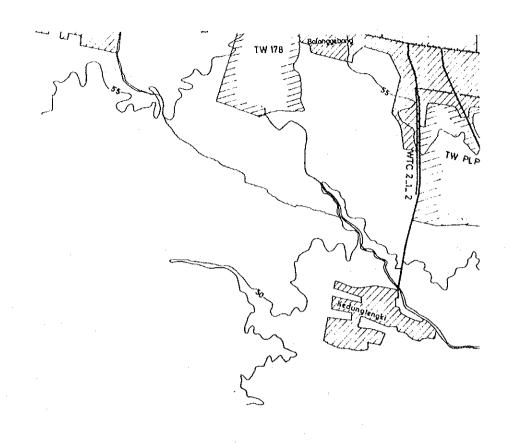


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (6/10)

1	2	3	4	5
(6)	7	8	9	10

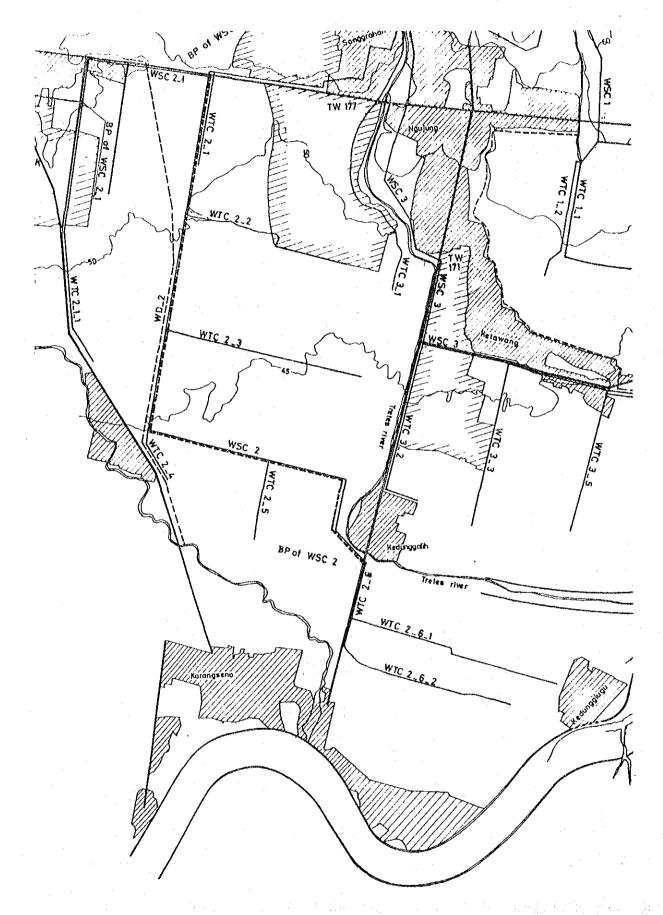


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA ( 7/10 )

1 2 3 4 5			
6 7 8 9 10	7.174	0 200	400 600 800 1000m

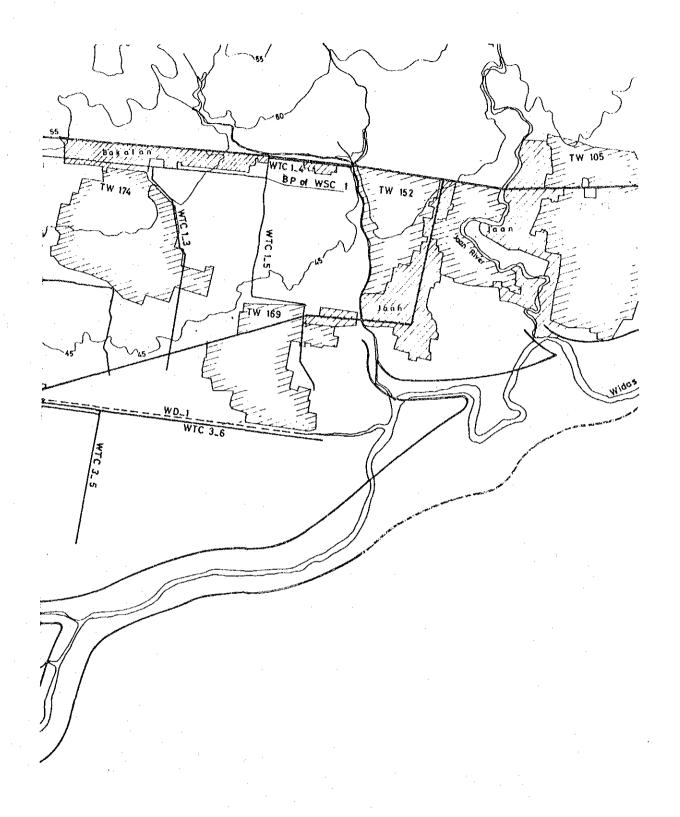


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (8/10)

1	2	3	4	5
6	7	(8)	9	10

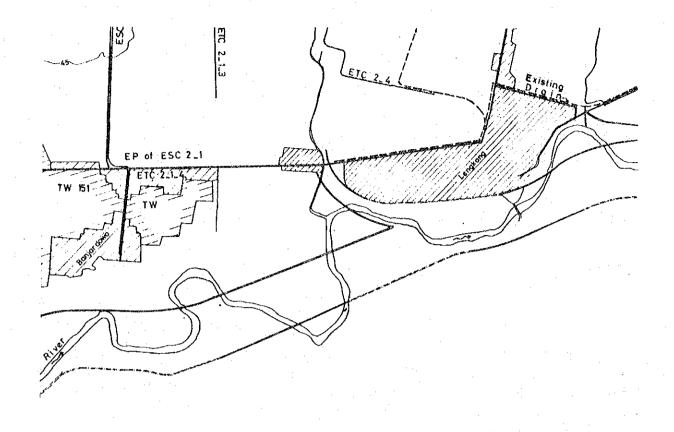


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA (9/10)

1	2	3	4	5.
6	7	8	(9)	10

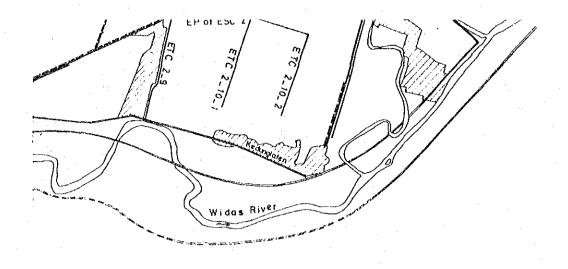
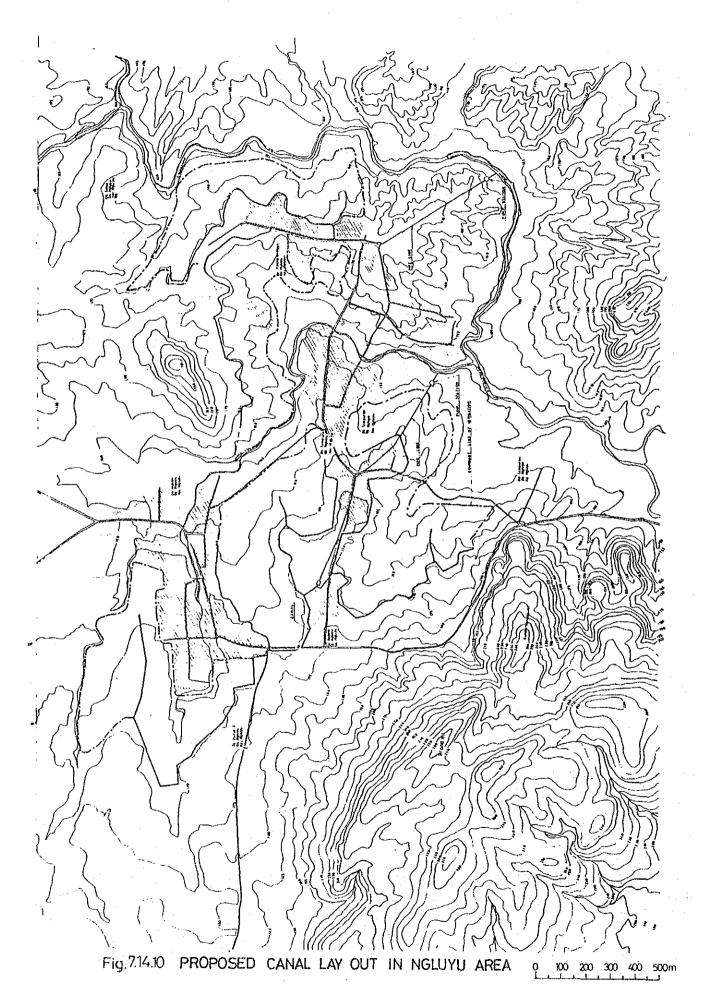


Fig. 7.14.9 PROPOSED CANAL LAY OUT ON THE WIDAS EXTENSION AREA ( 10/10)

1 2 3 4 5 6 7 8 9 **0** 



7.178

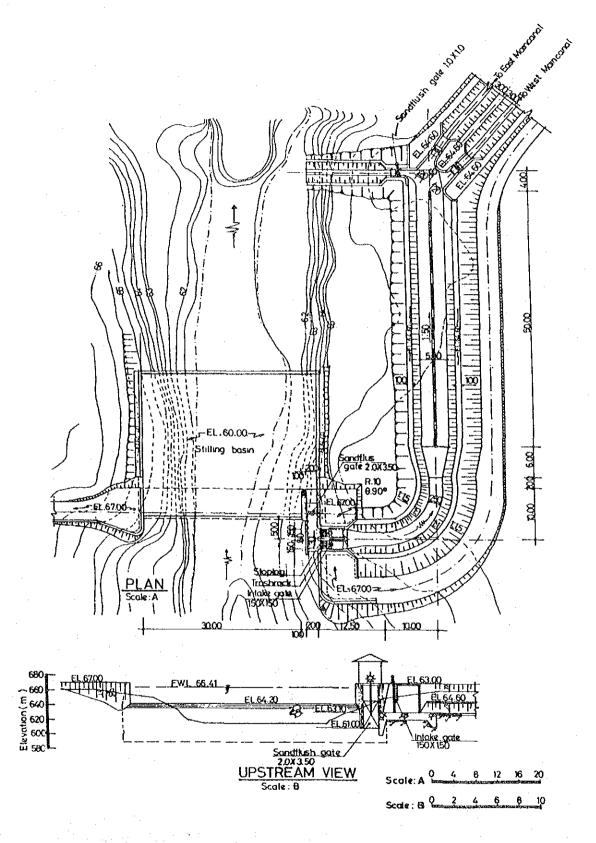


Fig.714.11. BANGLE HEADWORK. (1/3)

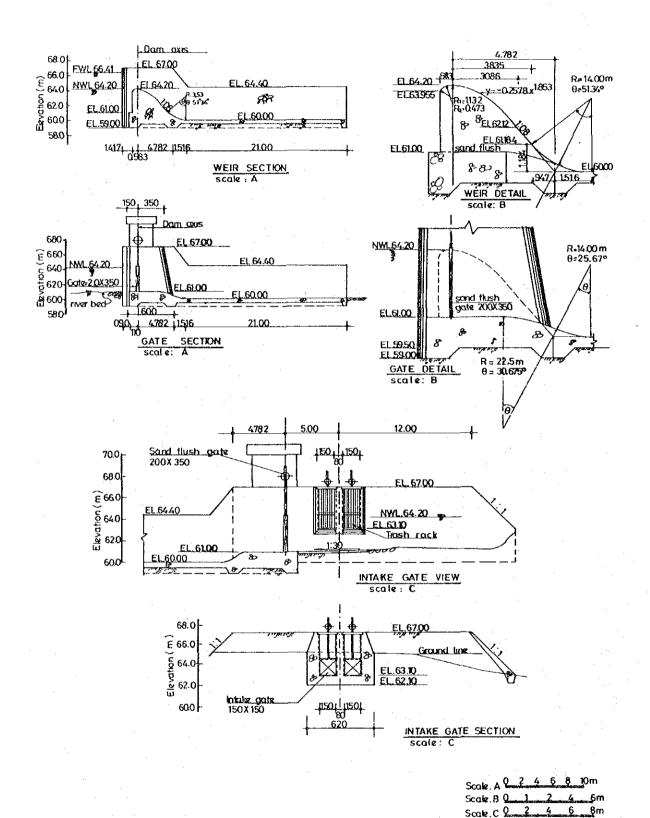
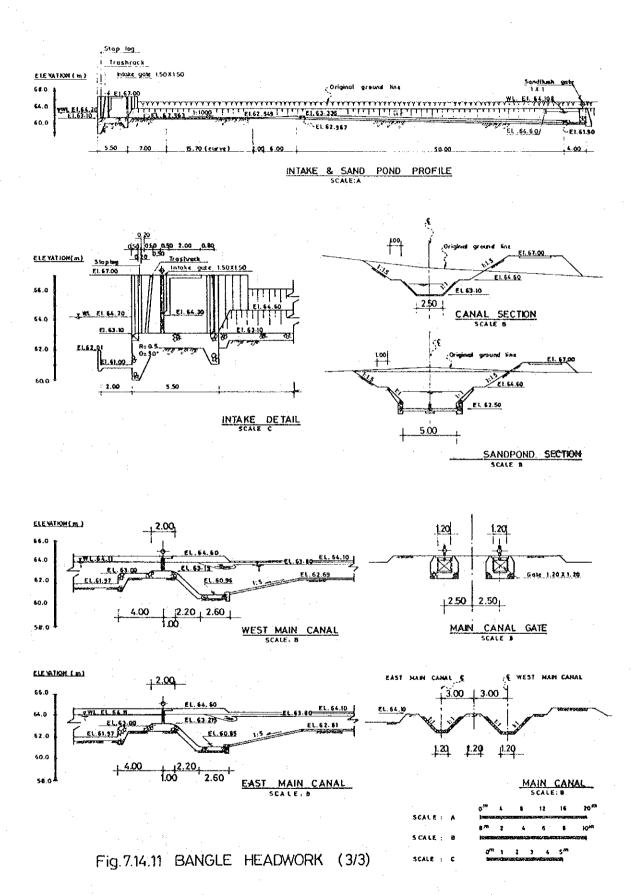
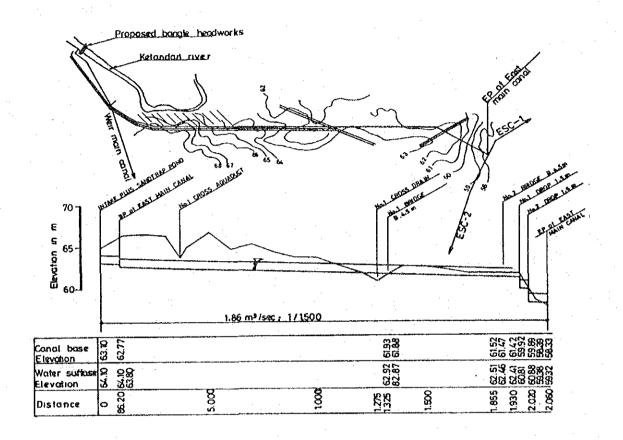


Fig.7.14.11 BANGLE HEADWORK (2/3)





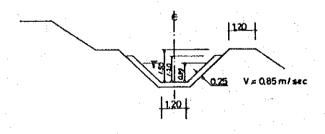


FIG. 7.14.12 PLAN AND PROFILE OF EAST MAIN CANAL

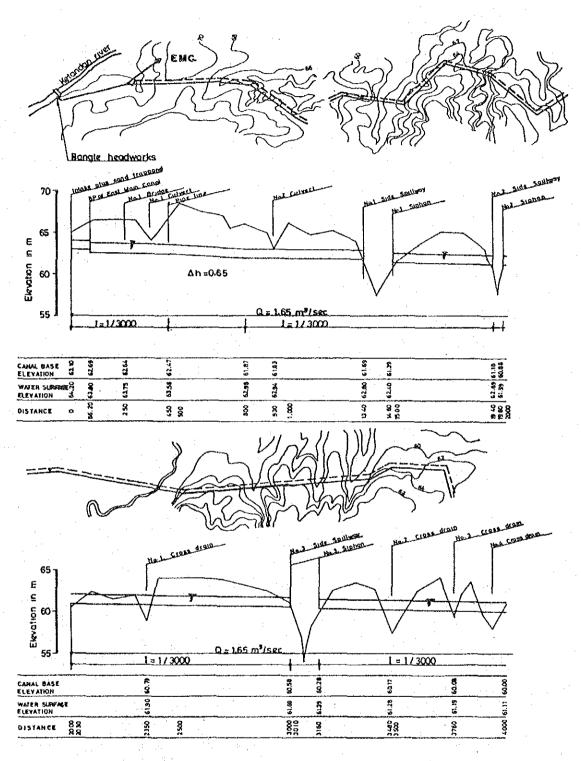
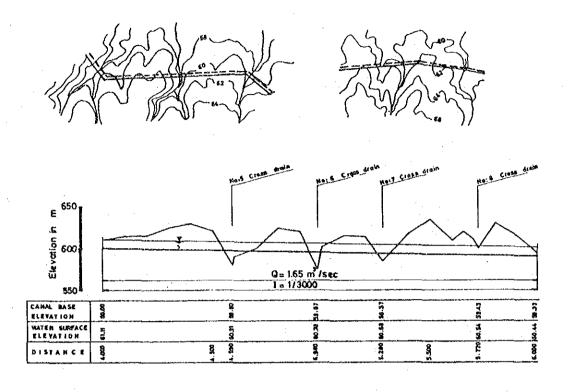


Fig. 7.14.13 PLAN AND PROFILE OF WEST MAIN CANAL (1/2)



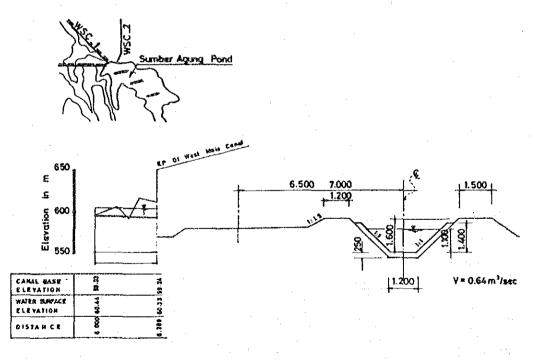


Fig. 7.14.13 PLAN AND PROFILE OF WEST MAIN CANAL (2/2)

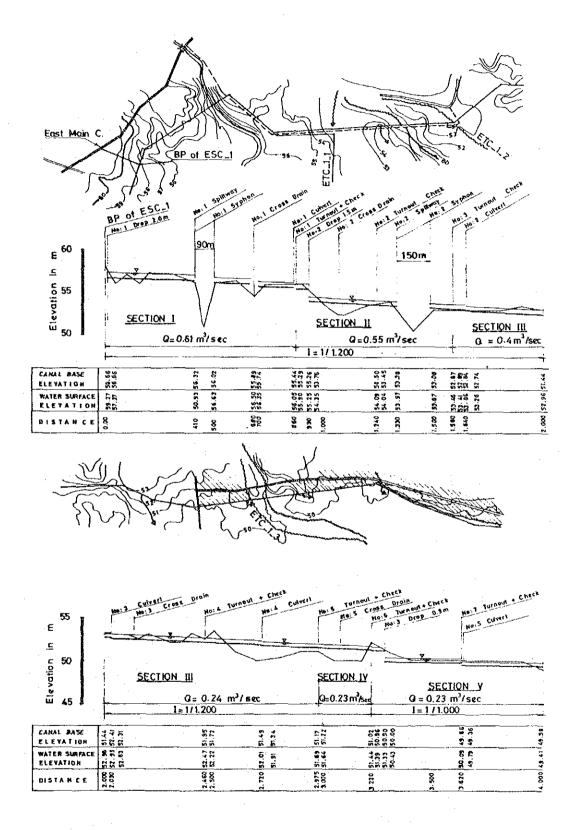
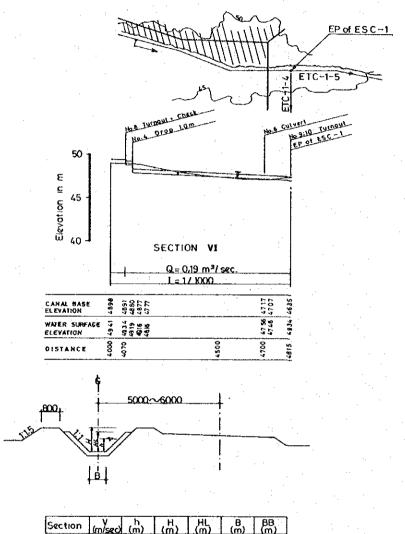


Fig: 7.14.14 PLAN AND PROFILE OF ESC - 1. (1/2)



Section	(m/sec)	h _(m)	H (m)	HL (m)	(m)	βB (m)
I	0.70	0.61	1.10	080	0.80	1.00
11	0.69	059	1.00	0.80	0.80	0.80
П	0.65	0.52	0.90	070	080	080
IV	055	042	0.80	0.60	0.60	060
V	0.59	0.43	0.80	0.60	0.50	0.60
VI	057	039	0.80	0,60	0.50	060

Fig: 7.14.14 PLAN AND PROFILE OF ESC -1 ( 2/2 )

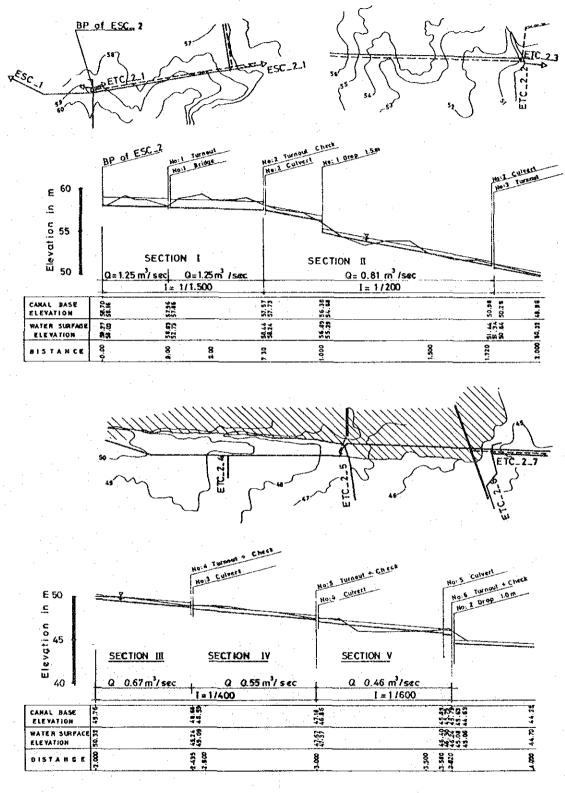
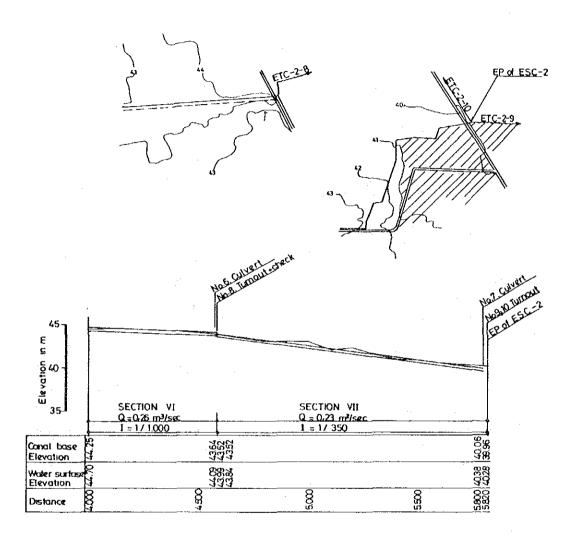


Fig. 7.14.15 PLAN AND PROFILE OF ESC \_ 2 (1/2)



							•
SECTION	v m/sec	h M	He	HL M	8 m	88 m	₽ <mark>BB</mark> 1
I	0.77	0.87	1,40	1.10	1.00	1.20	
11	1.49	0.51	100	0.70	0.60	0.80	150
111	1.10	0.56	100	080	060	0.80	
<u> 17</u>	1.04	049	0.90	0.70	060	0.80	
L v	0.86	051	0.90	-0.70	0.60	0.80	a.
VI	0.61	0.45	0.80	0.60	0.50	0.60	<del>  P  </del>
VII	0.87	032	070	0.50	0.50	060	:

Fig. 7.14.15 PLAN AND PROFILE OF ESC\_2 (2/2)

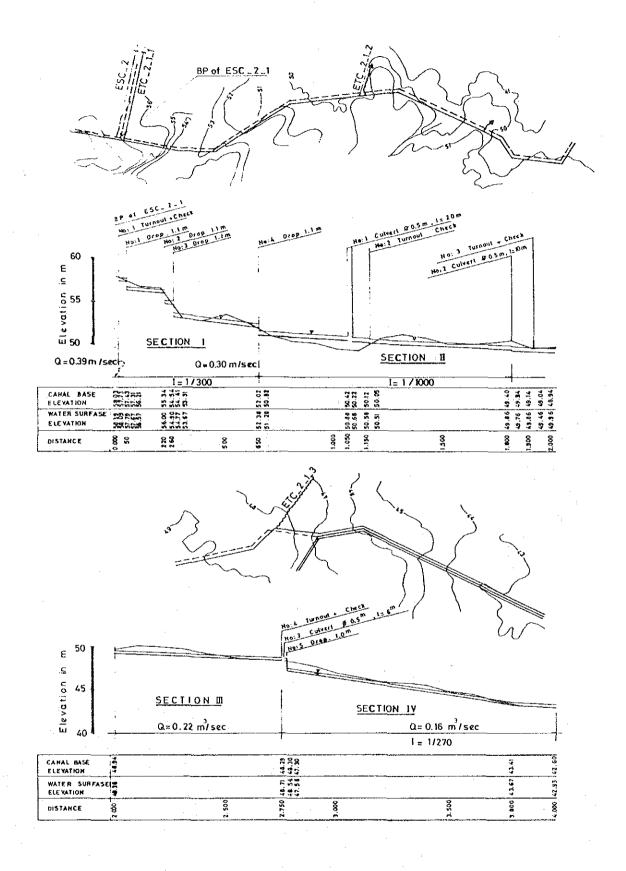
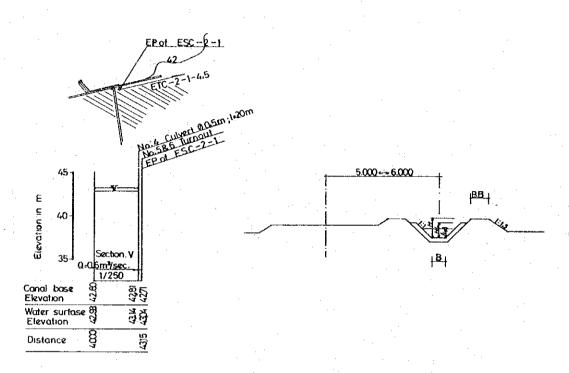


Fig: 7.14.16 PLAN AND FROFILE OF ESC\_2\_1(1/2)



SECTION	۷ (m <i>l</i> sec)	h (m)	H (m)	HL (m)	B (m)	BB (m)
1	0.99	0.36	0.80	0.60	0.50	0.60
II I	0.63	046	0.90	0.70	0.60	0.80
fli	0.58	0.42	080	0.50	0.50	0.60
IV	0.88	0.26	0.70	0.50	0.50	0.60
V	0.60	0.33	0.70	0.50	0.50	080

Fig. 7.14.16 PLAN AND PROFILE OF ESC - 2 -1 (2/2)

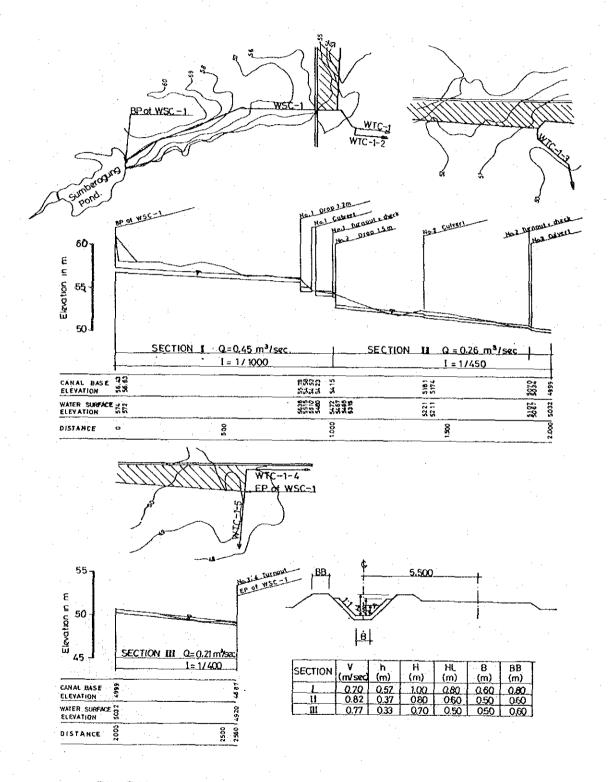


Fig. 7.14.17 PLAN AND PROFILE OF WSC \_1.

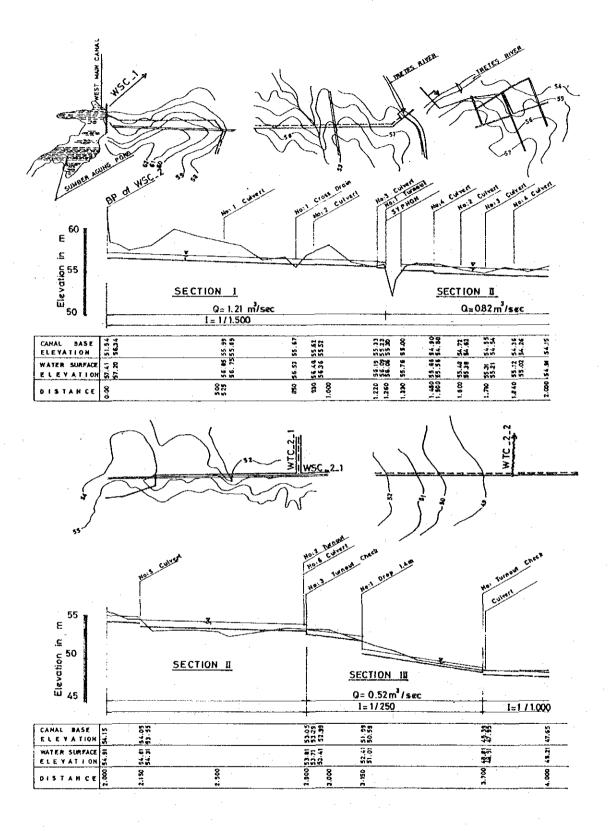


Fig. 7.14.18 PLAN AND PROFILE WSC \_ 2 (1/2)

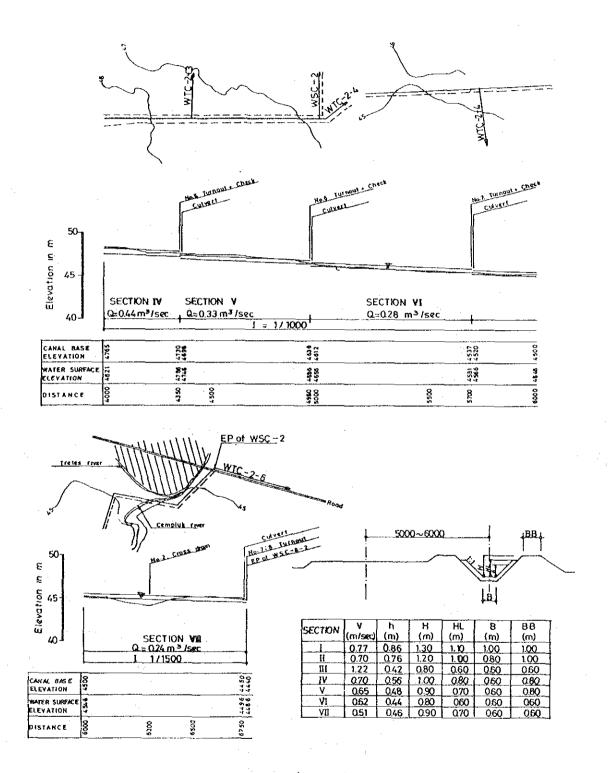
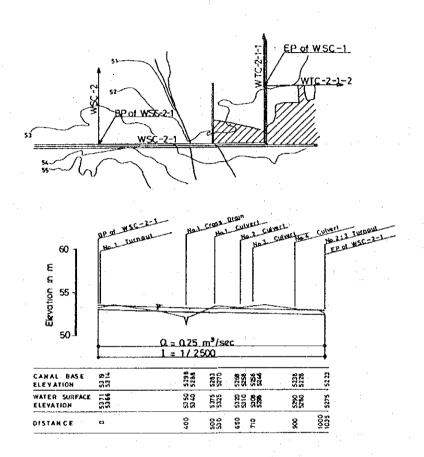


Fig. 7.14.18 PLAN AND PROFILE OF WSC \_ 2 (2/2)



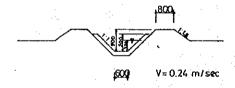


Fig. 7.1419 PLAN AND PROFILE OF WSC \_ 2\_1

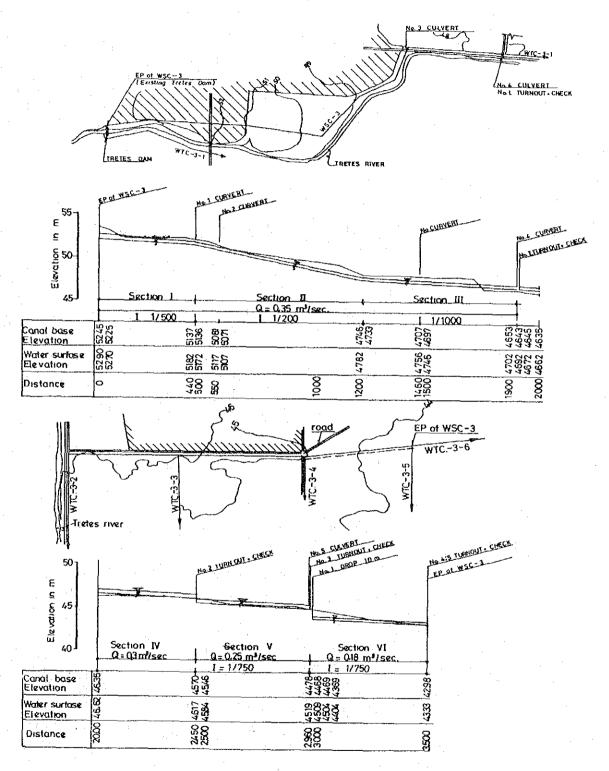
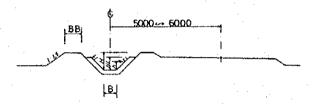


Fig. 7.14.20 PLAN AND FROFILE OF WSG\_3 (1/2)



	M2C-3	11 P. L.					
	SECTION	(m/sec)	ր (m)	9) H	HL (m)	B (m)	BB (m)
35	l	0.86	0.45	0.90	0.60	0.50	080
35	11	1.21	0.36	0.80	060	0.50	0.60
35	III	0.65	0.49	0.90	0.70	060	080
31	I۷	064	047	090	0.70	060	080
25	٧	067	041	080	060	050	0.60
18	VI	0.61	0.35	0.70	050	050	060

Fig. 7.14.20 PLAN AND PROFILE OF WSC \_3 (2/2)

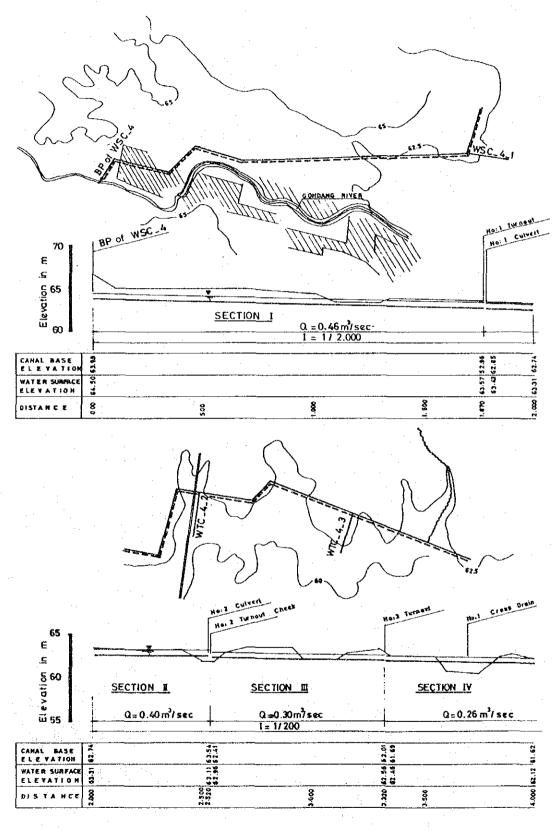


Fig. 7.14.21 PLAN AND PROFILE OF WSC \_4 (1/2)

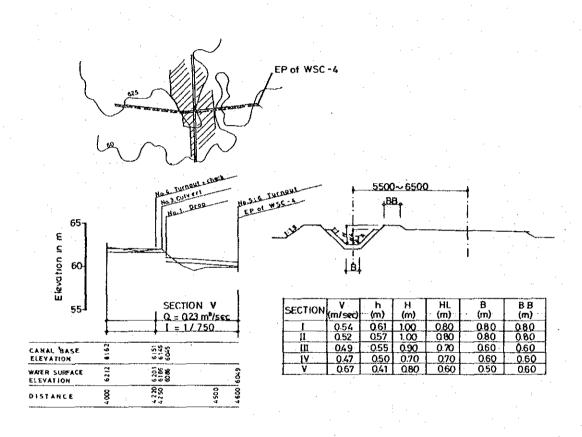
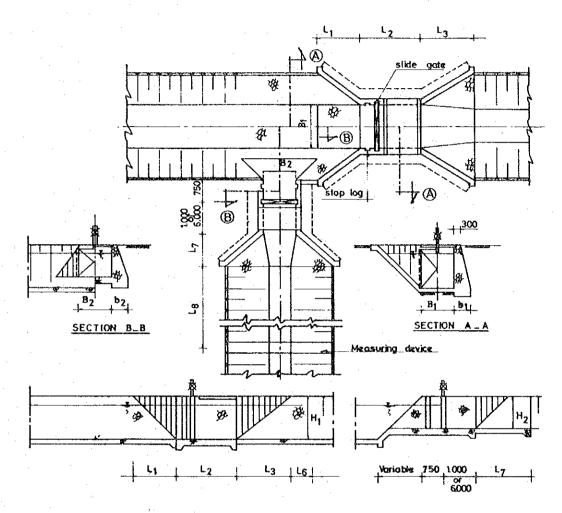


Fig. 7.14.21 PLAN AND PROFILE OF WSC \_ 4 (2/2)



DIMENSIONS OF CHECKS

Туре	ENSCHARGE (m) sec	Lı	L <sub>2</sub>	L3	B <sub>1</sub>	bı	H <sub>1</sub>
Α	1.000.06	1.209	2.500	1. 300	1.000	650	1.200
В	0.6 0.4	1.100	2.500	1.100	800	650	1.100
C	0.4~0.2	1.000	2.000	1.000	600	600	1.000
D:	0.200	800	2.000	800	500	600	800

DIMENSIONS OF TURNOUTS

Type	DISCHARGE (m Isre)	L7	B2	b2	L8	H <sub>2</sub>
A	1.5 - 1.0	1.500	1.200	750	8.000	1.500
В	1.0 - 0.6	1.200	1.000	650	7.000	1.200
С	0.6 0.4	1.100	800	650	7.000	1.100
D	0.4~0.2	900	600	600	6.000	900
E	0.20	900	500	600	5.000	800

Fig. 7.14.22 CHECK AND TURNOUT TYPE

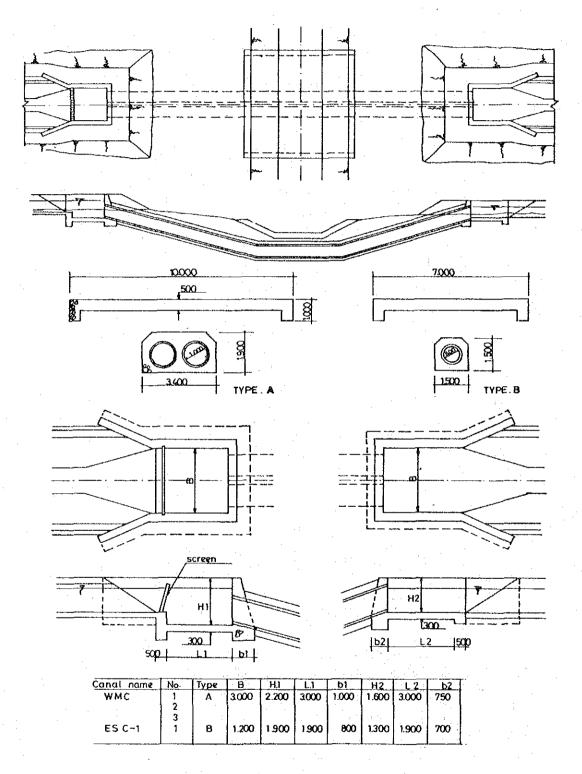
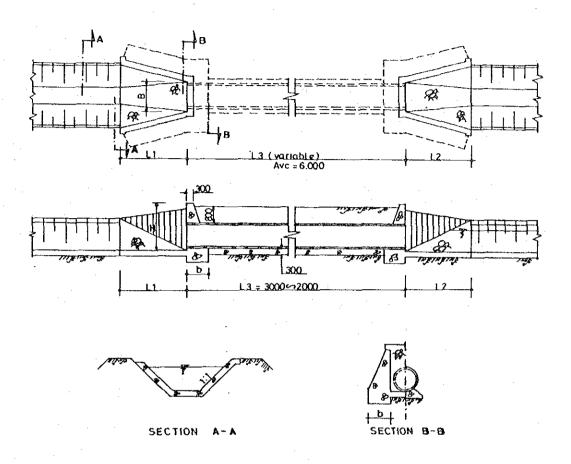


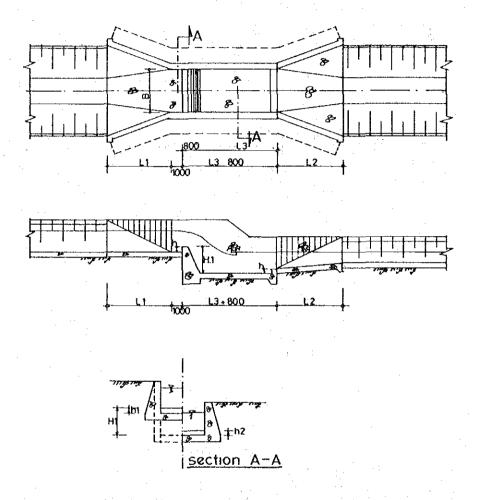
Fig. 7.14.23 SYPHON STRUCTURE



DIMENSIONS OF CULVERTS

Тур€	Discharge (m³/sec)	L1	l. 2	В	н	0	ь
A B C D	1.25~0.6 0.6 ~0.4 0.4 ~0.1 1.0 ~	1.200 1.100 900 800	1.200 1.100 900 800	1.200 1.000 700 500	1.800 1.500 1.200 1.000	1.000 800 500 300	850 750 650 600

Fig.7.14.24 CULVERT TYPE



DIMENSIONS OF DROPS.

Type	Discharge(m³/sec)	Li	L2	L3	В	0.6 12	H1 ( DR0	0P) 15∽ 10	h1	h2
Α	2.0 - 1.2	2.000	2.000	4.000	1.500	2.000	2.500	3 0 0 0	400	400
В	1.2 - 0.8	1.500	1.500	4.000	1200	1.800	2200	2.800	300	300
С	0.8 0.4	1:200	1.200	3.000	1.000	1.500	2.000	2.500	2.00	200
D	04 - 01	1.000	1.000	3.000	800	1.200	1.800	2200	100	100

Fig.7.14.25 DROP TYPE

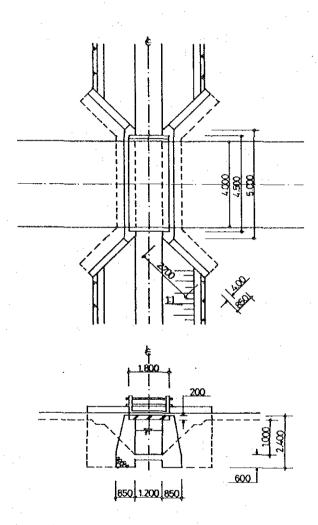
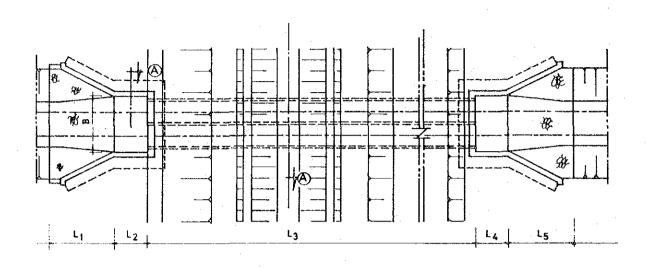
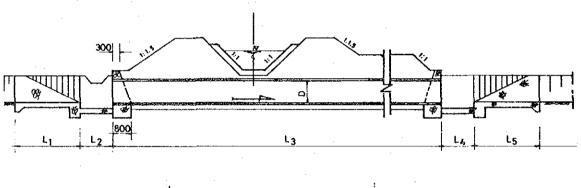
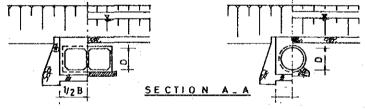


Fig.7.14.26 BRIDGE







DIMENSION OF CROSS DRAINS

Type	DISCHAR		Lį	lγ	L3	L <sub>4</sub>	Ls	В	D	n	Remark
A	9.0	3.0	5.000	2.500	10:000 25:000		5.000	3.800	1.500	2	C)
В	3.0	1.6	4.500	2.000	44	2.000	4.500	2.500	1.000	2	ø
С	1.6	0.8	3 500	1.500		1.500	3.500	1.400	1.000	1	ø

Fig. 7.14.27 CROSS DRAIN TYPE

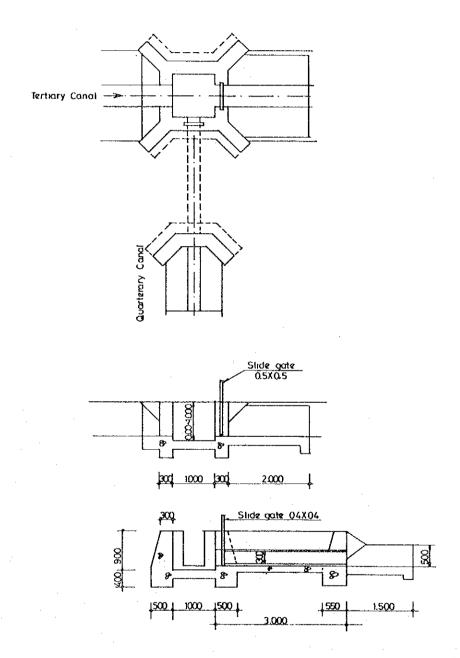


Fig.7.14.28 TERTIARY BOX

## ANNEX 8

## CONSTRUCTION PLAN AND COST ESTIMATE

## ANNEX 8

8. Supporting Tables of Construction Plan and Cost Estimate for Flood Control Scheme

Supporting tables consist of tables for bill of quantities, major construction equipment, labour wages, unit price of material, percentage of foreign and domestic currency components on construction materials and unit costs for major works.

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Table 8.1 CORRELATION COEFFICIENT TABLE

		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nop.	Dec.
(1)	K.Widas Afte	r Ngudi	kan Wat	er						1.		:	
Q	(m3/sec)	6.0	6.8	10.3	5,9	2.0	0.0	0.0	0.0	0.0	1.0	1.1	7.4
Н	( m )	1.05	1.08	1.28	1.04	0.70	0.0	0.0	0.0	0.0	0.53	0.55	1.13
Α	(m2)	9.5	10.0	13.3	9.4	5.0	0.0	0.0	0.0	0.0	2.6	3.0	10.9
V	(m/sec)	0.63	0.68	0.77	0.63	0.40	0.0	0.0	0,0	0.0	0.38	0.37	0.68
(2)	K.Widas upstr	eam fro	m confl	uence w	ith K.	Kedungs	oko				•	•	
Q	(m3/sec)	20.9	22.8	29.6	18.1	8.6	0.2	0.1	0.3	0.7	3.2	4.8	17.1
H	( <u>m</u> )	1.35	1.40	1.53	1.30	1.03	0.15	0.10	0.20	0.50	0.83	0.90	1.26
Α	(m2)	25.0	27.0	32.0	23.0	12.0	8.0	0.4	0.9	2.0	6.0	8.0	22.0
V	(m/sec)	0.84	0.84	0.93	0.79	0.72	0.25	0.25	0.33	0.35	0.53	0.60	0.78
(0)									•			÷	
_	K.Widas downst											10.0	
Q	(m3/sec)	41.6	44.9	62.6	38.8	17.3	0.2	0.1	0.3	0.7	6.7	10.0	31.3
H	( m2 )	1.65	1.83	1.95	1.62	1.25	0.15	0.10	0.20	0.50	0.98	1.08	1.55
A	(m2)	38.0	40.0	50.0	37.0	21.0	8.0	0.4	0.9	2.0	10.0	14.0	33.0
V	(m3/sec)	1.09	1.12	1.25	1.05	0.82	0.25	0.25	0.33	0.35	0.67	0.71	0.95
(4) <u>I</u>	K.Kumcir				•								
Q	(m3/sec)	1.1	1.2	3,3	2.0	1.4	0.0	0.0	0.0	0.0	0.6	0.2	0.7
H	( m )	0.65	0.68	1.00	0.80	0.73	0.0	0.0	0.0	0.0	0.40	0.15	0.55
A	(m2)	2.4	2.6	4.9	3.4	2.9	0.0	0.0	0.0	0.0		0.5	1.8
V	(m/sec)	0.46	0.46	0.67	0.59	0.48	0.0	0.0	0.0	0.46	0.40	0.40	0.39
(5) <u>I</u>	K. ULO										e *		
Q	(m3/sec)	7.3	8.0	10.3	6.1	1.5	0.0	0.0	0.0	0.0	0.7	1.6	4.6
Ĥ	( m )	1,25	1.35	1.48	1.15	0.63	0.0	0.0	0.0	0.0	0.48		1.03
A	(m2)	9.8	10.4	12.2	8.9	3.5		0.0	0.0	0.0	2.1	3.7	7.6
V	(m /sec)	0.75	0.77	0.84	0.69	0.43	0.0	0.0	0.0	0.0	0.33	<b>.</b> 43	0.61
(6) I	K. Kedungsoko	upstrea	m from	conflue	nce wit	ch K. Ku	mcir						
Q	(m3/sec)	12.3	12.9	19.4	12.8	5.8	0.0	0.0	0.0	0.0	2.2	3.4	8.9
H	(m)	1.25	1.28	1.55	1.27	0.92	0.0	0.0	0.0	0.0	0.63	0.75	1.10
A	(m2)	15.2	16.0	22.0	16.0	9.2	0.0	0.0	0.0	0.0	4.8		12.2
٧	(m/s)		0.81	0.88	0.80	0.63	0.0	0.0	0.0	0.0	0.46	0.53	0.73
	K. Kedungsoko												
Q	(m3/sec)	13.4	14.1	22.7	14.8	7.2	0.0	0.0	0.0	0.0	2.8	3.6	9.6
H	( m )	1.30	1.33	1.65	1.35	1.00	0.0	0.0	0.0	0.0	0.68		1.13
A	(m2)	16.6	17.4	24.2	18.0		0.0	0.0	0.0	0.0	5.8		13.0
V	(m/sec)	0.81	0.81	0.94	0.82	0.69	0.0	0.0	0.0	0.0	0.48	0.53	0.74
(8) 1	K. Kedungsoko	(K.Ulo	- K.Wic	las)							÷		<i>.</i> * .
Q	(m3/sec)	20.7	22.1	33.0	20.7	8.7	0.0	0.0	0.0	0.0	3.5	5.2	14.2
H	(m)	1.60	1.64	1.98	1.60	1.08	4.1	.0	0.0	0.0	0.80		1,35
A	(m2)	23.0	24.0	31.4	23.0			0.0	.0	0.0	6.8		17.5
V	(m/sec)	0.90	0.92	1.05	0.90	0.73	C.0	0.0	0.0	0.0	0.51	0.60	0.81
·¥	(III) SEC)	0.20	0.72	1.00	0.20	0.13	0,0	0.0	. 0.0	0.0	V0.2 f	0400	9,01

Note: Mean average last 10 years 1975 - 1984.

								;	
1 (c)		. 44	Foreign (US\$	Foreign Component US\$	Indixect Foreign US\$	it Foreign US\$	Domestic	ic	Total
MOLK LUEIN	1 II	Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount (Rp. 10 <sup>3</sup> )	Rp. 103
Dredging in LWC	m E	1,390,000	1,158	1,609,620	0.164	227,960	746	1,036,940	3,058,278
Excavation in HWC		2,223,000	0.513	1,140,399	0.108	240,084	272	604,656	2,123,187.3
Embank Newly		557,000	1.004	559,228	0.5	278,500	786	437,802	1,359,302.8
- Heightening	-	70,000	0.904	63,280	0.45	31,500	707	49,490	153,748
- Backlevee		000'68	0.904	80,456	0.45	40,050	707	62,923	195,479.6
Disposal - Old Channel		1,176,000	0.798	938,448	0.223	262,248	457	537,432	1,858,197.6
- Reclamation		331,000	0,544	180,064	0.233	77,123	370	122,470	405,375.7
Bank Protection - W.M	<sup>20</sup> E	42,700			2.373	101,327	10,083	430,544	542,003.7
- Gabion		42,700			6.988	298,388	16,101	687,513	1,015,739.8
S Bridge		•	69,168	69,168	728,062	728,062	1.031556E+09	1,031,556	1,908,509
- Provincial (1)									
- Rural (2)									
- Foot Path (3)									
Culvert - I	Nos	m	3,799	11,397	12,472	37,416	19,683,000	59,049	112,743.3
H. I		m	5,807	17,421	30,742	92,226	40,149,000	120,447	241,058.7
D. Sluice in Retarding Basin	ui	ᆏ	29,382	29,382	321,380	321,380	297,179,000	297,179	683,017.2
Side Overflow Dike		800	23.7	18,960	397.7	318,160	747,200	597,760	968,592
Collector Drain	E	154,000	1.237	190,498	0.175	26,950	796	122,584	361,776.8
Dike of Al Canal		184,000	0.904	166,336	0.45	82,800	707	130,088	404,137.6
Total				5,074,657.		3,164,174		6,328,433	15,391,147.1

	1		Foreign ( US\$	Foreign Component US\$	Indirect Foreign US\$	Foreign \$	Domestic	stic	Total
work item	סמזת	Quantity	Unit	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount $(Rp. 10^3)$	Rp. 10 <sup>3</sup>
Excavation in HWC	ខ	228,000	0.513	116,964	0.108	24,624	272	62,016	217,762.8
Embank Newly	-	208,000	1.004	208,832	0.5	104,000	. 982	163,488	507,603.2
- Backlevee		26,000	0,904	23,504	0.45	11,700	707	18,382	57,106.4
Disposal Reclamation		54,000	0.544	29,376	0.233	12,582	370	19,980	66,133.8
Bank Protection - W.M	~ E	7,900			2.373	18,747	10,083	79,656	100,277.7
- Gabion	-	7,900			6.988	55,205	16,101	127,198	187,923.5
Bridge			60,226	60,226	291,315	291,315	453,849,000	453,849	840,544.1
- Provincial (3)	٠						-		
- Rural (3)						:			
- Foot Path (1)						•			
Culvert - I	Nos	in	3,799	18,995	12,472	62,360	19,683,000	98,415	187,905.5
HH		ч	5,807	5,807	30,742	30,742	40,149,000	40,149	80,352.9
III -		н	6,330	6,330	44,841	44,841	57,814,000	57,814	114,102.1
Intake Sluice		н	3,799	3,799	15,685	15,685	20,098,000	20,098	41,530.4
Syphone	-	н		32,582		62,417		95,791	200,289.9
Irrigation Headwork		2	31,795	31,795	445,499	445,499	461,997,000	461,997	987,020.4
Total				538,210		717,671,1		1,698,833	3,588,552.7

Table 8.2 COMPREHENSIVE UPPER URO RIVER (4/6)

	‡	1	Foreign Coreign Cores	Foreign Component US\$	Indirect Foreign US\$	Foreign 5	Domestic		Total
WOLK LEEN	3 7110	Yuantıty	Unit	Amount	Unit	Amount	Unit Cost (Rp)	Amount (Rp. 10 <sup>3</sup> )	Rp. 103
Excavation in HWC	۳ E	300,000	0.513	153,900	0.108	32,400	272	81,600	286,530
Embank Newly	:	112,000	1.004	112,448	0.5	56,000	786	88,032	273,324.8
- Heightening		4,000	0.904	3,616	0.45	1,800	707	2,828	8,785.6
- Backlevee		34,000	0.904	30,736	0.45	15,300	707	24,038	74,677.6
Disposal - Old Channel		51,000	0.798	40,698	0.223	11,373	457	23,307	80,585.1
- Reclamation		000'66	0.544	53,856	0.233	23,067	370	36,630	121,245.3
Bank Protection - W.M	~ #	15,400			2.373	36,544	10,083	155,278	195,476.4
- Gabion		15,400			886.9	107,615	16,101	247,955	366,331.5
Bridge			35,177	35,177	283,894	283,894	428,406,000	428,406	779,384.1
- Provincial (2)									
- Rural (2)									
Inatke Sluice	Nos	-	3,799	3,799	15,685	15,685	20,098,000	20,098	41,530.4
Diversion Weir		r-i	110,954	110,954	266,723	266,723	393,100	393	415,837.7
Irrigation Headwork		<b>н</b>	35,112	35,112	394,229	394,229	393,919,000	393,919	866,194.1
Total				580.296		1,244,630		1,502,485	3,509,903,6

Table 8.2 COMPREHENSIVE UPPER WIDAS & LOWER ULO (5/6)

- (a - 6)			Foreign (USS	Foreign Component USS	Indirect Foreign US\$	Foreign	Dome	Domestic	Total
MOLK LEEM	ວາເພດ	Quantity	Unit Cost	Amount	Unit	Amount	Unit Cost (Rp.)	Amount (Rp. 103)	Rp. 103
Dredging in LWC	ME	963,000	1.158	1,115,154	0.164	157,952	746	718,398	2,118,841.6
Excavation in HWC		815,000	0.513	418,095	0.108	88,020	272	221,680	778,406.5
Embank Newly		239,000	1.004	239,956	0.5	119,500	786	187,854	583,255.6
- Backlevee		100,000	0.904	90,400	0.45	45,000	707	70,700	219,640
Disposal - Old Channel		370,000	0.798	295,260	0.223	82,510	457	169,090	584,637
- Reclamation		106,000	0.544	57,664	0.233	24,698	370	39,220	129,818.2
Bank Protection - W. M	<sup>2</sup> E	006'6			2.373	23,493	10,083	99,822	125,664.3
- Gabion		006'6			6.988	69,181	16,101	159,400	235,499.1
Bridge	٠		73,198	73,198	712,411	712,411		1,361,661	2,225,830.9
- Rural (8)							÷.,		
Culvert - I	Nos	7	3,799	7,598	12,472	24,944	19,683,000	39,366	75,162.2
rr -		4	5,807	11,614	30,742	61,484	40,149,000	80,298	160,705.8
Intake Sluice			3,799	3,799	15,685	15,685	20,098,000	20,098	41,530.4
Syphone	•	đ	27,161	27,161	55,969	55,969	80,329,000	80,329	171,772
Drop		년	7,357	7,357	6,636	6,636	18,693,000	18,693	34,085.3
Side Overflow Dike		550	23.7	13,035	397.7	218,735	747,200	410,960	665,907
Collector Drain	£	16,000	1.237	19,792	0.175	2,800	962	12,736	37,587.2
Total	•			2,380,083		1,708,998		3,690,305	8,188,294.1
				:					

Table 8.2 COMPREHENSIVE FLOOD DIVERSION CHANNEL (6/6)

•			Foreign U	Foreign Component US\$	Indirect Foreign US\$	Foreign	Dom	Domestic	
Work Item	Unit	Quantity	Unit	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount $(Rp. 10^3)$	Total Rp. 103
Excavation in HWC	កម្ព	276,000	0.513	141,588	0.108	29,808	. 272	75,072	263,607.6
Embank Newly		19,000	1.004	19,076	0.5	9,500	786	14,934	46,367.6
Disposal - Reclamation		257,000	0.544	139,808	0.233	59,881	370	05,090	314,747.9
Bank Protection - W.M	۳ <sup>5</sup>	26,000		:	2.373	61,698	10,083	262,158	330,025.8
- Gabion		4,500			6.988	31,446	16,101	72,455	107,045.6
Bridge - National		Н	61,781	61,781	702,338	702,338	634,644,000	634,644	1,475,174.9
- Rural		4			·				
- Railway Newly		r-1							
Culvert	Nos	4	3,799	15,196	12,472	49,888	19,683,000	78,732	150,324.4
Syphone			72,860	72,860	132,736	132,736	211,137	211	226,366.6
Drop			7,357	7,357	6,636	6,636	18,693,000	18,693	34,085.3
Total				457.666		1,083,931		1,251,989	2,947,745.7

Table 8.2 1ST STAGE KEDUNGSOKO (2/6)

			Foreign	Foreign Component	Indirect Foreign	Foreign		, , , , , , , , , , , , , , , , , , ,	
# C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	17	, t	\$SD		SSU		OTO SOURCE		Total
אסנע דרפוו	2440	Zadilczey	Unit Cost	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount $(Rp. 10^3)$	Rp. 103
Dredging in IWC	e u	708,000	1.237	875,796	0.175	123,900	796	563,568	1,663,233.6
Excavation in HWC		328,000	0.513	168,264	0.108	35,424	272	89,216	313,272.8
Embank Newly		105,000	1.004	105,420	0.5	52,500	786	82,530	256,242
- Heightening		109,000	0.904	98,536	0.45	49,050	707	77,063	239,407.6
Disposal - Old Channel		130,000	0.798	103,740	0.223	28,990	457	59,410	205,413
- Reclamation		16,000	0.544	8,704	0.233	3,728	370	5,920	19,595.2
Bank Protection - W.M	<sup>2</sup> E	1,200			2.375	2,848	10,083	12,100	15,232.8
- Gabion		1,200			6.988	8,386	16,101	19,321	28,545.6
Bridge - National		н	43,816	43,816	322,394	322,394	502,309,000	502,309	905,140
- Rual (2)			.*				•		
Railway Protection (1)									
Culvert	Nos	m	5,807	17,421	30,742	92,226	40,149,000	120,447	241,058.7
D. Sluice in Retarding Basin	n L.S.	m	34,852	34,852	263,999	263,999	303,708,000	303,708	632,444.1
Side Overflow Dike	Ē	720	23.7	17,064	397.7	286,344	747,200	537,984	871,732.8
Irrigation Headwork	Nos	н :	18,104	18,104	615,640	615,640	541,212,000	541,212	1,238,330.4
Collector Drain	E	24,000	1.237	29,688	0.175	4,200	964	19,104"	56,380.8
Total				1,521,405		1,889,628		2,933,892	6,686,028.3
		:							-

			Foreign Co	eign Component nss	Indirect Foreign	Foreign	Domestic	stic	Total
work Item	Unit	Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount (Rp. 103)	Rp. 10 <sup>3</sup>
Excavation in HWC	E E	164,000	0.513	84,132	0.108	17,712	712	44,608	156,636.4
Embank, - Newly		208,000	1.004	208,832	0.5	104,000	786	163,488	507,603.2
- Backlevee		26,000	0.904	23,504	0.45	11,700	707	18,382	57,106.4
Disposal Reclamation		70,000	0.544	38,080	0.233	16,310	370	25,900	85,729.0
Bank Protection - W.M.	2 E	1,600			2.373	3,797	10,083	16,133	20,309.7
- Gabion		1,600	-		6.988	11,181	16,101	25,762	38,061.1
Bridge			60,226	60,226	291,315	291,315	453,849,000	453,849	840,544.1
- Provincial (3)					•				
- Rural (3)									
- Foot Path (1)	-								
Culvert - I	Nos	v	3,799	18,995	12,472	62,360	19,683,000	98,415	187,905.5
II -		н	5,807	5,807	30,742	30,742	40,149,000	40,149	80,352.9
III +		A	6,330	6,330	44,841	44,841	57,814,000	57,814	114,102.1
Intake Sluice		н	3,799	3,799	15,685	15,685	000'860'07	20,098	41,530.4
Syphone		ъ		32,582		62,417		167,26	200,289.9
Irrigation Headwork	11	2	31,795	31,795	514,082	445,499	461,997,000	461,997	987,020.4
Total				·.		1,117,559		1,522,386	1,191,718,8

ble 8.2 1ST STAGE UPPER URO RIVER (4/6)

# - T - T	1		Foreign Co	Foreign Component US\$	Indirect Foreign US\$	Foreign			Total
WOZK ITEM	UNIT	Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount (Rp. 103)	Rp. 10 <sup>3</sup>
Excavation in HWC	ក្ន	248,000	0.513	127,224	0.108	26,784	272	67,456	236,864.8
Embank Newly		112,000	1.004	112,448	0.5	56,000	786	88,032	273,324.8
- Heightening		4,000	0.904	3,616	0.45	1,800	707	2,828	8,785.6
- Backlevee		34,000	0.904	30,736	0.45	15,300	707	24,038	74,677.6
Disposal - Old Channel		51,000	0.798	40,698	0.223	11,373	457	23,307	80,585.1
- Reclamation		47,000	0.544	25,568	0.233	10,951	370	17,390	57,560.9
Bank Protection - W.M	C/ E	14,500			2.373	34,409	10,083	146,204	184,053.9
- Gabion		3,600			6.988	25,157	16,101	57,964	85,636.7
Bridge			35,177	35,177	283,894	283,894	428,406,000	428,406	779,384.1
- Provincial (2)		÷							
- Rural (2)						*,			
Intake Sluice	Nos	H	3,799	3,799	15,685	15,685	20,098,000	20,098	41,530.4
Diversion Weir	-	<b>д</b>	110,954	110,954	266,723	266,723	393,100	898	415,837.7
Irrigation Headwork		· H	35,112	35,112	394,229	394,229	393,919,000	393,919	866,194.1
Total				525,332		1,142,304		1,270,034	3,104,433.6

rable 8.2 LST STAGE UPPER WIDAS & LOWER ULO (5/6)

			Foreign	Foreign Component US\$	Indirect Foreign US\$	Foreign	·		Total
Work Item	Unit	Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount (Rp. 103)	Rp. 103
Dredging in LMC	e E	877,000	1.158	1,015,566	0.164	143,828	746	654,242	1,929,575.4
Excavation in HWC		724,000	0.513	371,412	0.108	78,192	272	196,928	691,492.4
Embank Newly		239,000	1.004	239,956	0.5	119,500	786	187,854	583,255.6
- Backlevee		100,000	0.904	90,400	0.45	45,000	707	70,700	219,640
Disposal - Old Channel		370,000	0.798	295,260	0.223	82,510	457	169,090	584,637
- Reclamation		15,000	0.544	8,160	0,233	3,495	370	5,550	18,370.5
Bank Protection - W.M	ν <sub>E</sub>	2,000			2.373	4,746	10,083	20,166	25,386.6
- Gabion		. 2,000			6.988	13,976	16,101	32,202	47,575.6
Bridge	· i		73,198	73,198	712,911	712,411	٠.	1,361,661	2,225,830.9
- Rural (8)		:							
Culvert - I	Nos	. 7	3,799	7,598	12,472	24,944	19,683,000	39,366	75,162.2
II.		. 7	5,807	11,614	30,742	61,484	40,149,000	80,298	160,705.8
Intake Sluice		ч	3,799	3,799	15,685	15,685	20,098,000	20,098	41,530.4
Syphone		Ħ	27,161	27,161	696'55	55,969	80,329,000	80,329	171,772
Drop		ਜ	7,357	7,357	6,636	6,636	18,693,000	18,693	34,085.3
Side Overflow Dike		550	23.7	13,035	397.7	218,735	747,200	410,960	665,907
Collector Drain	E	16,000	1.237	19,792	0.175	2,800	796	12,736	37,587.2
Total				2,184,308		1,589,911		3,360,873	7,512,513.9

Table 8.2 LST STAGE FLOOD DIVERSION CHANNEL (6/6)

	1		Foreign	gn Component US\$	Indirect Foreign US\$	Foreign \$	Domestic	tic	Total
work ttem	onic	Quantity	Unit	Amount	Unit Cost	Amount	Unit Cost (Rp.)	Amount (Rp. 103)	Rp. 103
Excavation in HWC	e E	250,000	0.513	128,250	0.108	27,000	272	69,000	238,775
Embank Newly		19,000	1.004	19,076	0.5	005'6	786	14,934	46,367.6
Disposal - Reclamation		231,000	0.544	125,664	0.223	53,823	370	85,470	282,905.7
Bank Protection - W.M	~=	26,000			2,373	61,698	10,083	262,158	330,025.8
- Gabion		1,800			6.988	12,578	16,101	28,982	42,817.8
Bridge - National		<b></b>	61,781	61,781	702,338	702,338	634,644,000	634,644	1,475,174.9
- Rural		7							
- Railway Newly		1							
Culvert	Nos	. <b>4</b>	3,799	15,196	12,472	49,888	19,683,000	78,732	150,324.4
Syphone		7	72,860	72,860	132,736	132,736	211,137	211	226,366.6
Drop		н	7,357	7,357	6,636	6,636	18,693,000	18,693	34,085,3
Total				430,184		1,056,197		1,191,824	2,826,843.1

Table 8.4 LIST OF MAJOR EQUIPMENT FOR FLOOD CONTROL SCHEME

No.	Description	Capacity	Quantity
1.	Cutter suction dredger	500 PS <sub>2</sub> 0.4 m <sup>2</sup>	2
2.	Amphibious excavator, w/dragline	0.4 m <sup>2</sup>	2
3.	Swamp back hoe, long arm	$0.4  \text{m}^3$	5
4.	Bulldozer w/ripper	20 t	4
5.	Bulldozer	11 t	8
6.	Swamp bulldozer	20 t	12
7.	Swamp bulldozer	13 t	10
8.	Swamp bulldozer	7 t	5
9.	Tractor shovel	1.5 m <sup>3</sup>	11
10.	Tractor shovel	1.0 m <sup>3</sup>	5
11.	Tractor shovel	0.6 m <sup>3</sup>	3
12.	Tractor shovel	0.4 m <sup>3</sup>	3
13.	Back hoe w/vibro pile driver of 3 sets	$0.6 \text{ m}^2$	11
14.	Back hoe, swamp	0.3 m <sup>3</sup>	5 ·
15.	Dump truct	8 t	50
16.	Dump truck	6 t	20
17.	Tamping roller	20 t	1
18.	Road roller	8 t	<b>' 4</b>
19.	Vibration roller	2.5 t	6
20.	Vibro hammer	22 kw	4
21.	Vibro hammer	30 kw	3
22.	Pile hammer w/leader	2.5 t	4
23.	Crawler crane	20 t	4
24.	Crawler crane	27 t	3
25.	Diesel generator	100 kvA	3
26.	Diesel generator	50 kvA	4
27.	Diesel generator	30 kvA	7
28.	Diesel generator	10 kvA	2
29.	Truck crane	20 t	3
30.	Ordinary w/crane	6 t	5
31.	Motor grader	3.1 m	3
32.	Pneumatic breaker	20 kg <sub>2</sub>	15
33.	Port-air compressor	7 m <sub>3</sub> /min	3
34.	Port- concrete mixer	0.5 m <sup>-</sup>	10
35.	Port concrete mixer	0.3 m <sup>3</sup>	15
36.	Water tanker	8 t	5
37.	Fuel tamber	8 t	5
38.	Grease car	8 t	3
39.	Mobile work shop	8 t	3
40.	Welder	270 A	6
40. 41.		200 1	2
41 <b>.</b> 42.	Asphalt finisher	2.4 m	2
	Asphalt finisher	4" Ø	6
43.	Volute pump	φυ Ø	10
44.	Submersible pump	40 PS	2
45.	Anchor barge		
46.	Tractor & trailer	30 I	. 1

	Item	Unit	Unit Price (Rp) (7 hours per day)
1.	Foreman $-A^{1/2}$	M/D	6,000
2.	$-B^{2/}$	П	5,000
3.	Skilled labour	n	3,500
4.	Unskilled labour	i i	2,500
5.	Operator, skilled	n	4,500
6.	Assistant operator	11	3,500
7.	Driver	H	3,500
8.	Assistant driver	н	2,750
9.	Mechanic, skilled	11	5,000
10.	" , semi-skilled	łi .	3,500
11.	Electrician	11	4,500
.12.	Welder	<b>H</b> (1)	3,500
13,.	Mason/Brick Worker		3,250
14.	Steel bar worker	. <b>H</b>	3,500
15.	Carpenter	n	3,500
16.	Painter	· u	3,250
17.	Plasterer	н	3,250
18.	Concrete worker	п	3,250
19.	Crew for dredger	H	4,000
20.	Road const. crew	н	3,250
21.	Surveyor	Ħ	3,500
22.	Watchman.	Ħ	2,500
23.	Coordinator	11	4,000
24.	Laboratory Staff	11	4,000
25.	Rigger	H	3,000
26.	Boring/Grout worker		3,500
27.	Tunnel worker	H	4,000
28.	Technical guidance $\frac{3}{}$	M/D	130 US\$

Notes;  $\frac{1}{2}$ : Skilled, 15 years or more experienced  $\frac{2}{3}$ : Skilled, 10 - 15 years experienced  $\frac{3}{2}$ : Skilled, foreigner