

(2) Supervisory in Bhutan

The consulting firm will send to Bhutan its personnel at critical points such as a pre-construction meeting, delivery to the sites of materials and equipment, check of installation/erection of equipment, field testing and tests on completion, and will guide and supervise the contractor thereby completing the required work and obligations within the period set forth in the Exchange of Notes.

5-4 Procurement Plan

The sources of procuring materials and equipment for the Project have been determined in overall consideration of prices and quantities of Indian-made products and various conceivable problems which might be encountered during construction, based upon the results of market surveys in Bhutan.

The sources of such procurement are as follows in principle.

- (1) Bhutanese products, if usable and available, will be utilized to the all possible extent.
- (2) Indian-made steel materials and miscellaneous materials easily obtained in Bhutan will be utilized.
- (3) Major materials, equipment and supplies other than the materials mentioned (1) and (2) will be imported from Japan.

Details of the sources of procurement of materials, equipment and supplies are as given in Table 5-1.

Table 5-1 Sources of Procurement of Materials,  
Equipment and Supplies

Name of Materials, Equipment, etc.	Source of Procurement			Remarks
	Bhutan	India	Japan	
Equipment of Construction				
Cement	0			
Steel pipe with small aperture		0		
Shape steel		0		
Nail		0		
Corrugated Iron Plate		0		
Galvanized Wire Mesh		0		
Materials for House	0			
Wooden Cover	0			
Materials for Form	0			
Penstock			0	
Gate			0	
Screen			0	
Generating Equipment				
Inlet Valve			0	
Turbine			0	
Generator			0	
Control Board			0	
Cable			0	
Materials for Transmission Distribution Lines				
Tubular Steel Pole			0	
Line Conductor			0	
Insulator and Fittings for Stringing			0	
Log for Kicking Block	0			
Pole Transformer			0	
Switching Gear			0	
Lighting Apparatus			0	B.S. standardized goods
Receptacle (plug socket)			0	- do -

## 5-5 Implementation Plan

### 5-5-1 Implementation method

The construction works for this Project are to be done on the full responsibility of a contractor who is a Japanese juridical person, subject to the terms and conditions of the contract between the Government of Bhutan and the former.

Among the steps to follow are included tender, evaluation of tender proposals and selection of a contractor. The contract by and between the Department of Power and the Japanese contractor will come into force and effect upon verification by the Government of Japan thereof.

### 5-5-2 Outline of construction works

#### (1) Preparatory works

As datum points are to be placed in the neighbourhood of the respective structures, reference points surveyings from the said datum points will be performed. Upon placement of these reference points, the construction works will be commenced.

Such surveys by means of reference points should be performed as quickly as possible because of the tight schedule for completion of the required work. As for the possible transmission line routes, detailed ground surveys should be performed prior to the commencement of the construction works in order to determine pole setting locations. After the pole setting locations are identified, the construction works will commence. Therefore, it is essential that such ground surveys be carried out as soon as possible after the verification by the Government of Japan of a contract concluded by and between the Government of Bhutan and a Japanese contractor.

#### (2) Construction works of power plant

It is essential to commence the construction work in accordance with a more precise schedule for performing required work prepared in due consideration of the time needed for delivery of necessary materials and equipment to the sites which are scattered

throughout the country. In working out the construction schedule, meteorological conditions should be fully taken into account. Careful attention should be given to the traffic blockade especially during the rainy season (June through September) and any other factors which might affect the construction of the Project.

It is essential that civil works be undertaken during the dry season since river construction works must be done. Accordingly, construction works will be concentrated in a certain period of time, and complete preparations and arrangements should be done in advance.

#### 5-6 Implementation Schedule

A series of work for the Project implementation is to be done according to the terms and conditions of Japan's Grant Aid System upon signing of E/N to be concluded between both Governments. Thereafter the Department of Power will conclude a consultancy services contract with a Japanese consulting firm in connection with the procurement of materials and equipment and the construction of the Project and relevant work.

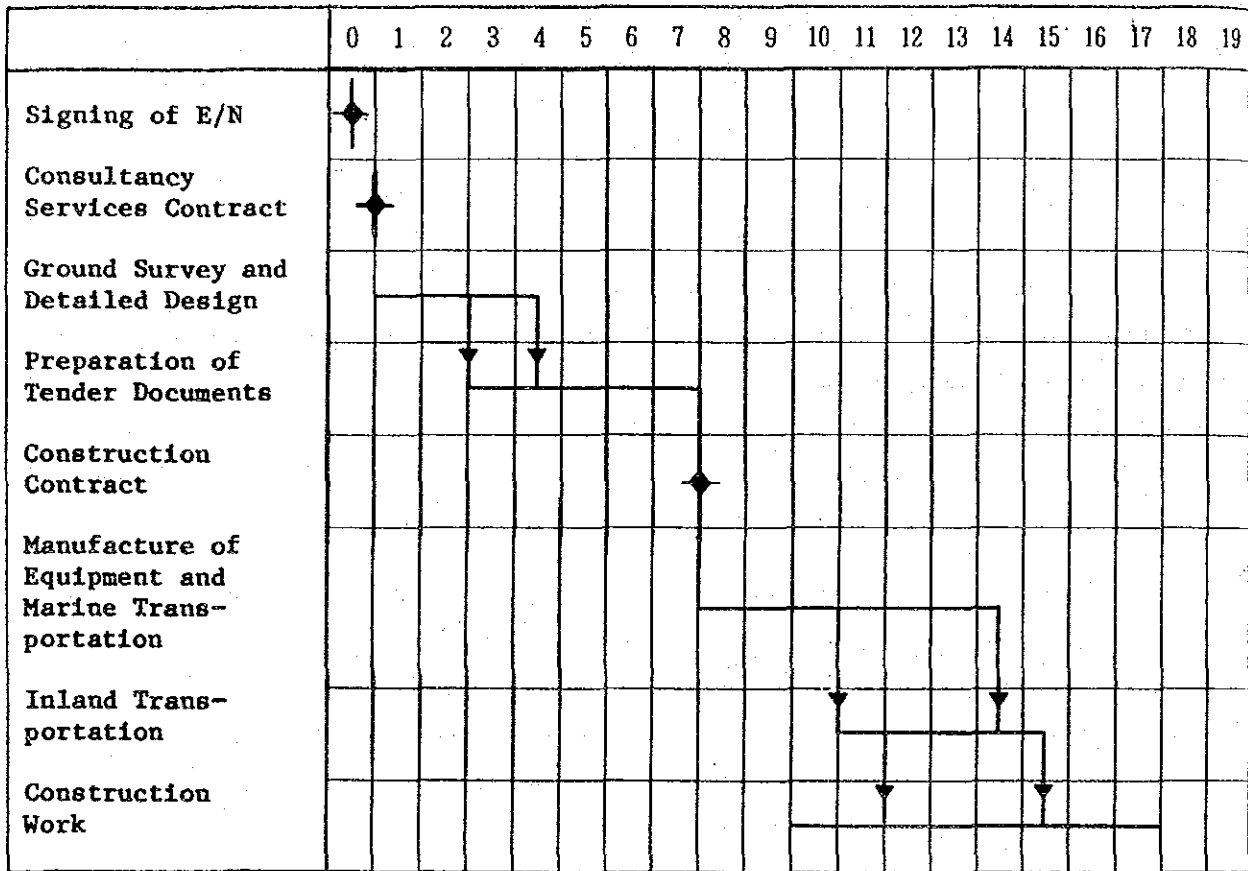
The said consulting will undertake detailed design after the conclusion of the contract and will proceed with the preparation of tender documents in draft form. Tenders are to be invited with the approval by the Governments of Japan and Bhutan thereof. The consulting firm will attend the conclusion of a contract between the Government of Bhutan and a Japanese successful tenderer.

The period for selection of a Japanese contractor will be approximately seven months when counted from the conclusion of E/N. There will be about another six and a half months for manufacture of turbines and generators as well as procurement, packing and marine transport of such materials and equipment. Furthermore, around one month will be needed for inland transportation of those materials and equipment.

Accordingly, the period of time which will be required prior to the commencement of technical guidance and construction works is estimated to be nine months. The period of construction works is estimated at eight months at the maximum.

The implementation schedule is as shown in Fig. 5-1.

Fig. 5-1 Implementation Schedule



**CHAPTER 6      MAINTENANCE AND MANAGEMENT PLAN**



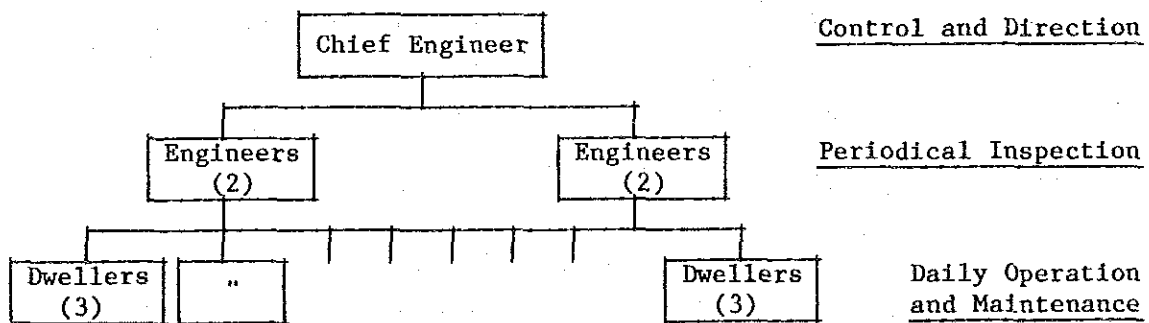
CHAPTER 6 MAINTENANCE AND MANAGEMENT PLAN

6-1 Maintenance and Management

6-1-1 Maintenance and management system

The Government of Bhutan (the Department of Power) intends to supply electricity from the respective power plants after the trial operation of the new facilities has been completed (upon completion of the Project). For this purpose, (1) local inhabitants in the supply areas of the new power plants will be engaged in the daily inspection and maintenance of the new power plants. (2) Technical personnel from the Department of Power will patrol each power plant periodically for technical inspection and repair thereof.

The daily operation and maintenance of each power plant is to be made by three (3) of these dwellers whereas the periodical visit thereto for inspection will be conducted by two (2) groups organized by the Department of Power and each group is composed of two (2) persons. A Chief Engineer to control the groups will be appointed and posted at the headquarters of the Department of Power. The organization is as follows.





Technical guidance in the operation and maintenance of the power plants will be rendered to personnel to be engaged in the operation and maintenance work under the framework of Japanese Grant Aid during the construction and trial operation of the new power plants.

Items of the said technical guidance would be as follows:

- (1) Daily operation and maintenance manner
- (2) Manner of response to and coping with emergencies including occasion of trouble(s) and/or failure(s) and manner of restore power plants and associated facilities to normal condition
- (3) Maintenance manner of equipment (including treatment of operation records, etc.)
- (4) Procedures for maintaining safety control

#### 6-2 Operation and Maintenance Cost

The annual maintenance cost has been estimated on the following conditions because actual costs of maintenance of equipment of a similar nature in Bhutan were not available.

##### (1) Repair cost

50 percent extra to the cost adopted for the calculation criteria worked out by Japanese public utilities (for a power plant of 2,000 kW class) was employed for estimation of the repair cost of the power plants.

##### (2) Miscellaneous cost

This cost comprising the cost of office supplies, transportation and communication expenses and travelling expense will be higher than the cost stated in the above-mentioned criteria and is estimated at Nu 120 per kW. The reason is that technical personnel from the Department of Power are expected to patrol the power plants periodically for technical inspection and repair thereof and they will have considerably wider areas of their assignment, compared with the sphere of work done by operation and main-

tenance personnel, which provides a basis for calculation of the operation and maintenance costs of power plants in Japan.

(3) Personnel cost

Local people living at the sites will be engaged in the daily inspection of the power plants. Three (3) persons are to be in charge of one (1) power plant. Periodical inspection of the power plants will be made by technical personnel from the Department of Power. They will be composed of two (2) groups (each group of two (2) persons). In addition to these technical personnel, the cost of the administrative staff (Manager and his assistants) of the Department of Power has been calculated.

(4) Lubricant cost

The lubricant cost has been calculated in a percentage to the repair cost with reference to the actual records of a similar nature in Japan.

The results of the above-mentioned calculations are as shown in Table 6-1. The annual operation and maintenance cost amounts to Nu. 408,400. Salable energy will be Nu. 0.48/kWh. If the average energy sales rate is applied, it is expected that the annual energy sales revenue will amount to Nu. 553,000.

Accordingly, the operation and maintenance cost of the new power plants will account for only 68% of the sales price of energy/kWh. The above-mentioned operation and maintenance cost can be easily paid without any difficulty.

The annual energy generation after completion of the ten (10) power plants is estimated to be as follows:

Annual Energy Generation (kWH)

= Installed capacity of P.S. (kW) x 365 (days) x 24 (hours) x  
plant factor (1 - consumption at P.S.)

= 380 (kW) x 365 x 24 x 0.25 x (1 - 0.05)

= 790,590

= 790,000 (kWH)

Table 6-1 Calculation of Annual O/M Expenses

Annual Expenses	Amount (in Nu)	Remarks
Repair Cost	110,700	<p>380 kW x 1.08 ÷ 410 kW            410 kW x 270 Nu = 110,700 Nu which is 3,618 times/kW in case of a plant with an installed capacity of 2,000 kW or less in Japan.            (3,168 20 = 181 Nu)            But, increased by 50%, considering that the power plant is of small scale.            181 Nu x 1.5 = 271.5 270 Nu/kW</p>
Miscellaneous Cost	49,200	<p>Yen 1,200/kW for costs of office supplies and stationary, communication and transportation and travelling expenses            (60 Nu/kW)            But if increased by 100% in view of the distance to the site, 120 Nu/kW            410 kW x 120 Nu/kW = 49,200 Nu will be obtained.</p>
Personnel Cost	220,800	<p>1) Daily inspection (inhabitants)            3 persons/site x 10 sites            x 12 months = 360 man months            @300 Nu x 120% = 360 Nu            360 man months x 360 = 129,600 Nu</p> <p>2) Periodical inspection (engineers) by 2 groups composed of 2 technical persons each            2 persons x 2 x 12 months = 48 persons-months            @1,000 Nu + 130% local salary = 1,300 Nu/month            48 persons-months x 1,300 Nu/month = 62,400 Nu</p> <p>3) Other staff-members of Dept. of Power</p> <p>(1) Manager 1 man x 1,300 Nu/month x 12 months = 15,600 Nu            (2) Assistants to Manager (typist, accountant, etc.)            2 persons x 550 Nu/month x 12 months = 13,200 Nu            Sub-total: 18,800 Nu</p>
Lubricant Cost	27,700	Estimated at 25% of the maintenance cost.
Total	408,400	

## CHAPTER 7 PROJECT EVALUATION



## CHAPTER 7 PROJECT EVALUATION

Bhutan is characterised by the fact that most of the inhabitants live in smaller towns and villages scattered in mountainous areas. Due to such geographical conditions of the country, power supply in most areas except for particular places such as Phuntsholing, Paro, Thimphu, etc. is separately made only within each area. In other words, electric power is supplied independently in each area.

Bhutan is rich in hydraulic resources and is reported to have such potentials of around 6 million kW. However, rivers in Bhutan have steep slopes. Geological conditions in the country are so complicated that there exist not so many sites suitable for development of large scale hydro power plants with reservoirs. Nevertheless, the characteristics that river in Bhutan have steep gradient indicate that a considerable number of sites are suitable for development of power plants of a run-of-river-type.

It can be said that the construction of small scale hydro power plants for meeting power demands arising from each separate area is most realistic if the foregoing situation is taken into account.

It is believed that this Project will provide the direct and indirect benefits as stated hereunder.

- (1) It will be possible to electrify unelectrified areas. As a consequence of the electrification, improvement of a daily life, education, medical services and security among the inhabitants will be anticipated.
- (2) Development of this Project will greatly contribute to social and economic advancement in Bhutan.
- (3) Economic advancement in Bhutan will create more employment opportunities, thereby realizing enhancement of an income level of the inhabitants.

- (4) Introduction of a reasonable standard of living to the daily life of the inhabitants and vitalization of societies can be anticipated.
- (5) Forestry conservancy and flood control in rural towns and villages will be realized.
- (6) Efficient exchange of information will be made possible, which will contribute to the improvement of labour productivity.
- (7) Since it is anticipated that the operation hours of the existing diesel power plants in places such as Tongsa will be reduced, import of fuel will be decreased, which will result in saving an outflow of foreign exchanges.
- (8) Nurture of technical personnel of the Department of Power and improvement of technical standard can be anticipated through technical transfer by dint of the Japanese grant aid. Consequently, a foundation for "supply of professional man-power" will be reinforced, thereby giving a technical impetus to the implementation of the Project as a whole.
- (9) After the completion of the Project, the daily maintenance and inspection of the micro hydro power plants will be made by inhabitants dwelling in the Project Sites who will be the beneficiaries of the electrification whereas technical personnel from the Department of Power will patrol the above-mentioned power plants for periodical inspection thereof. Accordingly, it can be expected that the elaborate and attentive operation and maintenance of the completed facilities will be made possible, which will be of help to simplification of the organization of the Department of Power.
- (10) It will be possible to appropriate necessary expenses for the operation and maintenance of the power plants out of the energy sales revenues.

In due consideration of the afore-mentioned benefits and effects, this Project is justifiable to be promoted.

## **CHAPTER 8      CONCLUSIONS AND RECOMMENDATIONS**





## CHAPTER 8 CONCLUSIONS AND RECOMMENDATIONS

### 8-1 Conclusions

The Government of Bhutan has formulated the plan for development of 150 small scale hydro power plants all over the country in due consideration of the topographical characteristics of the country and the patterns of demands for electric power, requirements of transmission and distribution lines, etc. in the future.

This plan was worked out as an electrification scheme essential for the improvement and reinforcement of towns and villages scattered throughout Bhutan. However, the preparation and sorting of various data for putting the plan into practice are delayed due to a shortage of technical personnel whom the Department of Power has and on account of insufficient funds for the purpose.

The ten (10) proposed sites contained in the Project cover major towns and villages in the respective districts. Although these towns and villages have public institutions such as hospitals, schools, etc., they are in urgent need of electric power and electricity for medical treatment and lighting for the dormitories of schools, etc. as they are not or insufficiently supplied with electric power and electricity at present.

This Report has been prepared and compiled upon careful examination of the field surveys conducted and based on the outcome of a series of discussions made with the Government of Bhutan. The following conclusions could be enumerated.

- (1) Construction of the micro hydro power plants will bring about electrification of villages and towns which have not yet been favoured with a civil minimum of "electricity". This will contribute to the improvement of a daily life, education, medical services, vitalization of economic activities, and the improvement of public security and the like.

- (2) It is considered that construction of the micro hydro power plants will present no technical difficulties judging from the results of the field survey.
- (3) The supply of electricity and electric power to unelectrified areas will materialize vitalization of industrial and economic activities, welfare of inhabitants, improvement of social life, etc.

Upon comprehensive consideration of the foregoing benefits and effects, it can be concluded that this Project is meaningful and greatly worthy to be implemented under Japanese Grant Aid.

## 8-2 Recommendations

### 8-2-1 Recommendations on the Project

The construction of the micro hydro power plants incorporated in this Project will lay a firm basis for the prosperity of Bhutan in the future. In order to maintain their functions for a long time, it is essential that the Government of Bhutan pay careful attention to the following points.

- (1) This Project will be the first one of the plan for development of the 150 small scale hydro power plants. It is recommended that the Government of Bhutan make arrangement for enabling its personnel concerned with the Project to participate in the construction work of the Project and acquire a practical knowledge of hydro power generation from technical personnel of the Japanese contractor and the Japanese consultant.
- (2) It is considered essential that the Government of Bhutan establish a reliable system of power supply upon formulation of a definite repair and maintenance plan and system through acquisition of techniques of the operation and maintenance of the micro hydro power plants from the Japanese technical persons.
- (3) It is strongly recommended that the Government of Bhutan ensure the acquisition of lands for the facilities, construction and reinforcement of access roads for the transport of materials and equipment and construction works, compensation for clearance (cut

and removal) of interfering and danger trees so that the construction works of this Project can be carried out quite smoothly.

#### 8-2-2 Recommendations on construction of hydro power plants

##### (1) Setting-up of systematic organizations

The organization of the Department of Power is as described in 2-2-1. The generating facilities owned by them are scattered throughout the country. It is, therefore, impossible for the Department of Power to know the situation of operation of such power plants instantly in Thimphu.

Accordingly, it is essential that tele-communication systems be established so that communication can be maintained among the hydro power plants scattered throughout the country.

The next important thing is to set up an organization or system of nurturing the man-power as stated hereunder.

##### a) Collection and control of hydraulic data

Sorting of hydraulic data available at the gauging stations under the umbrella of the Department of Power are insufficient for the purpose because of a limited number of experienced personnel. The measuring tools and instruments they have are not always reliable.

Hydraulic data which are most important for hydro power plants are far from being perfect. Actual records of operation of hydro power plants, data on stream discharge at intakes and records of discharge are not available. Hence, it is believed essential that professional personnel in this field be nurtured and that measuring instruments be procured and arranged.

b) Preparation of topographical maps

Maps on a scale of 1/50,000 covering whole Bhutan are available, but are considerably old. These maps are quite different from what the topographical features of Bhutan are. No indication is made on trunk roads although the surveying staff of the Department of Power is capable of conducting simple surveying work. They do not always have sufficient capability nor experience of preparing such maps. The number of the said staff-members are quite limited. It is, therefore, hardly possible to prepare and compile topographical maps. It is believed necessary that professional members in this field be trained and nurtured.

c) Personnel to be engaged in operation and maintenance of power plants

Most of the existing power plants are operated and maintained under the control and guidance of Indian engineers. Judging from very poor plant factors of the respective power plants, it cannot be said that these power plants are in smooth and proper operation. Hence, it is believed essential that reasonable organizations be set up in order to cope with the operation and maintenance of each of the power plants independently in the respective supply areas.

(2) Technical problems

Most of the existing power plants were constructed and are being operated with the technical assistance of India. Each power plant shows a very low plant factor, and a number of troubles and/or failures take place.

Operative generating facilities are forced to be run under overload operation, which probably causes such troubles and/or failures.

Large loss rates occurring in the distance between power plants and consumers indicate that the voltages of transmission lines are improper. As for civil structures, repair costs thereof are unexpectedly high because of immatured construction techniques.

It was felt that there are not a few fundamental points to which serious attention should be given not merely in respect of construction techniques but also in the aspects of various designs.

There will be, of course, the necessity of solving and improving these points of issue, and it is believed imperative to train technical personnel who are expected to undertake the construction of the small scale hydro power plants for purposes of not only the construction works but also the operation and maintenance of such power plants.



**ANNEX      PERTINENT DATA AND INFORMATION**





ANNEX PERTINENT DATA AND INFORMATION

ANNEX  
NUMBER

1. Key Personnel with whom the Survey Team Met
2. Member List
3. Itinerary
4. Minutes of Discussions (Photo Copy)
5. List of Recieved Data and Information
6. General Situation of the Kingdom of Bhutan
7. Results of Power Demand Forecast for Each Proposed Site
8. Discharge Data
9. Discharge Duration Curves
10. General Layout for Each Proposed Site
11. Calculations for Open Channels
12. Basic Design Drawings



## Key Personnel with whom the Survey Team Met

Full Name	Position or Title	Organization Name & Address
His Excellency Takumi Hozaki	Ambassador Extraordinary and Plenipotentiary to India	Embassy of Japan Plot No. 4 & 5, 50-G, Chanakyapuri, New Delhi, India
Mr. Toyoji Miyanaga	First Secretary, Embassy of Japan in India	- ditto -
Mr. Tokukiyo Hirai	Representative of JICA Office in India	- ditto -
Mr. Kyoji Nishioka	Columbo Plan Expert	Paro District, Bhutan
Mr. Tomoaki Tsugawa	Volunteer of the United Nations	Department of Industries and Mines, Royal Government of Bhutan, P.O. Box 141 Thimphu, Bhutan
Mr. Yoshinori Watanabe	Administrative Officer	Consulate-General of Japan, Calcutta, India
Mr. Sangay Dorji	1st Secretary	Royal Bhutanese Embassy
Mr. Daw Penjo	3rd Secretary	- ditto -
Mr. Kinga Singye	Attache	Economic Division, Ministry of Foreign Affairs
Mr. Hari K. Chhehi	Under Secretary	Foreign Ministry
Mr. Dasho Lam Penjor	Deputy Minister	Planning Commission, Autonomous & Semi- autonomous Bodies
Mr. Ugyen Tsheving	Acting Director	Planning Commission, Autonomous & Semi- autonomous Bodies
Mr. Dorji Norbu	Assist Programme Officer	Planning Commission, Autonomous & Semi- autonomous Bodies

Full Name	Position or Title	Organization Name & Address
Mr. Sonan Tshong		Planning Commission, Autonomous & Semi- autonomous Bodies
Mr. Kunley Gyaltshen		Revenue Dept., Finance Ministry
Mr. Dasho C. Dorji	Secretary	Dept. of Industries & Mines., Ministry of Trade Industry & Power
Mr. A. K. Pradkan	Director	Department of Power, Ministry of Trade, Industry & Power
Mr. Jigne Karchung	Engineering Officer	- ditto -
Mr. Bhim Subba	Superintending Engineer	Planning Division, Department of Power
Mr. Sonam Tshering	Section Officer	Office of The Director, Department of Power
Mr. O. B. Chettri	Section Officer	- ditto -
Mr. J. N. Sharma	Section Officer	- ditto -
Mr. J. B. Basnet	Surveyor	- ditto -
Mr. Sherub Tenzin	Dasho Dzungda	Shemgang District
Mr. Tsewang Norbu	Block Head	Tshangkha, Tongsa District
Mr. Sthel	Asst. Head	Tangsibi, Tongsa District
Mr. Phub Dorji	Block Head	Tongsa, Tongsa District
Mr. Karha Wangchuk	Doctor	Tongsa Hospital, Tongsa District
Mr. Kota	Block Head	Tamjhing, Bumthang District (Jagar)
Mr. Tashi Dorjee	Block Head	Ura, Bumthang District

Full Name	Position or Title	Organization Name & Address
Mr. Tashi Phuntso	Head Master	Ura Primary School, Bumthang District
Mr. Frite Maurer	Master	Bumthang District (Swiss Colony)
Mr. Pema Dorje	Asst. Engineer	Tashigang Branch Office, D.P., Tashigang District
Mr. Sangay Wangchuk	Block Head	Yadi, Mongar District
Mr. Phub Thinley	Section Officer	Rukubji Branch office., D.P., Rukubji, Wangdiphodrang District
Mr. Thrinlay Dorje	Block Head	Thrinalaygang, Punakha District



M E M B E R L I S T

Name	Designation	Organization
Mr. Tetsuo Nishimura	General Direction (Leader)	Grant Aid Division of Economic Cooperation Bureau, Ministry of Foreign Affairs
Mr. Soichi Ohba	Electric Power Planning	Irrigation & Drainage Division of Construction Department, Agricultural Structure Improvement Bureau, Ministry of Agriculture, Forestry & Fisheries
Mr. Junji Yokokura	Planning and Superintendency	First Basic Design Study Division of Grant Aid Planning & Survey Department, Japan International Cooperation Agency (JICA)
Mr. Hideo Sato	Electric Power Planning and Hydrology	EPDC International Limited (EPDCI)
Mr. Hiroomi Kimura	Civil Engineering for Electric Power	EPDC International Limited (EPDCI)
Mr. Itsuo Ichinose	Electrical and Mechanical Engineering	EPDC International Limited (EPDCI)





I T I N E R A R Y

Ordinal Number of Days	Date	Day of Week	Description
1	April 7	Sun.	Leave Tokyo (Narita) International Airport.
2	8	Mon.	Arrive in Delhi, courtesy calls at the Embassy of Japan and JICA Office in India, briefing the contents of an Inception Report.
3	9	Tue.	Leave Delhi and arrive in Calcutta.
4	10	Wed.	The aeroplane took off once but returned to Buksa Duar Airport because of the bad weather in Paro Airport and adjacent places. The Team members waited for a while at Buksa Duar but finally returned to Calcutta.
5	11	Thur.	Leave Calcutta and arrive in Thimphu via Paro. Courtesy calls at the government agencies of Bhutan.
6	12	Fri.	Discussions with the Department of Power the final itinerary for field surveys.
7	13	Sat.	Collection of data including maps and briefing of the questionnaire.
8	14	Sun.	Arrangement for survey instruments and detailed discussions of field surveys.
9	15	Mon.	Leave Thimphu for survey of Rukubj Site and stay at Tongsa.

Original Number of Days	Date	Day of Week	Description	
10	April 16	Tue.	<p style="text-align: center;"><u>Group A</u></p> <p>Survey of Tongsa Site (No. 102) and Bumthang Site (No. 103)</p> <p style="text-align: right;">(Stay at Tongsa)</p>	<p style="text-align: center;"><u>Group B</u></p> <p>Survey of Tangsibi Site</p> <p style="text-align: right;">(Stay at Tongsa)</p>
11	17	Wed.	<p>Survey of Babja Site</p> <p style="text-align: right;">(Stay at Thimphu)</p>	<p>Survey of Tongsa Site (No. 102)</p> <p style="text-align: right;">(Stay at Tongsa)</p>
12	18	Thur.	<p>Discussions with the Department of Power questions</p> <p style="text-align: right;">(Stay at Thimphu)</p>	<p>Survey of Tamjhing Site (No. 103)</p> <p style="text-align: right;">(Stay at Bumthang)</p>
13	19	Fri.	<p>Courtesy call on Dasho Lam Penjor, Deputy Minister</p> <p>Discussions and preparation of data, observation of the intake of Chetta Hydro Power Plant and water-ways</p> <p style="text-align: right;">(Stay at Thimphu)</p>	<p>Survey of Ura Site (No. 4) and Tamjhing Site</p> <p style="text-align: right;">(Stay at Bumthang)</p>
14	20	Sat.	<p>Visit to Chukha Hydro Power Plant under construction</p> <p>Ohba and Sato (Stay at Phuntsholing)</p> <p>Nishimura and Yokokura (Stay at Thimphu)</p>	<p>Move from Bumthang to Mongar</p> <p style="text-align: right;">(Stay at Bumthang)</p>

Original Number of Days	Date	Day of Week	Description	
15	April 21	Sun.	<p style="text-align: center;"><u>Group A</u></p> <p>Investigation of the stockyard at Phuntsholing and collection of information of entry into and departure from Bhutan for transport of materials and equipment (Stay at Thimphu)</p>	<p style="text-align: center;"><u>Group B</u></p> <p>Survey of Yadi Site (No. 8) (Stay at Tashigang)</p>
16	22	Mon.	<p>Discussion with the Department of Power the Minutes of Discussion (draft) at the offices of Planning Commission  Sato left Thimphu for site survey (Staying at Tongsa) Nishimura, Ohba and Yokokura remain at Thimphu (Stay at Thimphu)</p>	<p>Survey of Yadi Site (No. 8) (Stay at Mongar)</p> <p>Move from Mongar to Bumthang (Stay at Bumthang)</p>
17	23	Tue.	<p>Signing of the Minutes of Discussion  Nishimura, Ohba and Yokokura Survey of Bubja Site (No. 6) (Stay at Thimphu)</p> <p>Sato (Stay at Shemgang)</p>	

Original Number of Days	Date	Day of Week	Description	
18	April 24	Wed.	<p><u>Group A</u></p> <p>Nishimura, Ohba and Yokokura Leave Paro and arrive in Delhi</p> <p>Sato Survey of Kekhar Site (No. 104) (Stay at Shemgang)</p>	<p><u>Group B</u></p> <p>Move from Bumthang to Tongsa Collection and sorting of data (Stay at Tongsa)</p>
19	25	Thur.	<p>Explain to the Embassy of Japan and JICA Office in India the results of the field study</p> <p>Sato Survey of Kekhar Site (No. 104) (Stay at Shemgang)</p>	<p>Survey of Rukubji Site (No. 3) (Stay at Wandiphodrang)</p>
20	26	Fri.	<p>Nishimura, Ohba and Yokokura Leave Delhi and arrive in Tokyo (Narita) International Airport via Bangkok</p> <p>Sato Survey of Surey Site (No. 7) (Stay at Gaylegphug)</p>	<p>Survey of candidate site (1) of Punakha Site (No. 101) (Stay at Wandiphodrang)</p>
21	27	Sat.	<p>Survey of Surey Site (No. 7) (Stay at Gaylegphug)</p>	<p>Survey of candidate site (2) of Punakha Site (No. 101) Survey of Punakha Site (No. 101) (Stay at Thimphu)</p>

Original Number of Days		Date	Day of Week	Description	
22	April 28	Sun.	<p style="text-align: center;"><u>Group A</u></p> <p>Move from Gaylegphug to Tongsa (Stay at Tongsa)</p>		
23	29	Mon.	<p>Move to Thimphu from Tongsa via Wandiphodrang (Stay at Thimphu)</p>		
			<p style="text-align: center;"><u>Group B</u></p> <p>Collection of additional data and sorting of collected data and information (Stay at Thimphu)</p>		
			<p>Collection of additional data and sorting of collected data and information (Stay at Thimphu)</p>		

Original Number of Days	Date	Day of Week	Description
24	April 30	Tue.	Receive answers to the Questionnaire from the Department of Power and examine additional questions (Stay at Thimphu)
25	May 1	Wed.	Discussion with Mr. Suda and three (3) other persons of the Department of Power details of the answers and the results of the field surveys (Stay at Thimphu)
26	2	Thur.	Collection of data and preparations for departure from Bhutan. (Stay at Thimphu)
27	3	Fri.	Leave Paro and arrive in Calcutta (Stay at Paro)
28	4	Sat.	Leave Calcutta and arrive in Bangkok (Stay at Calcutta)
29	5	Sun.	Leave Bangkok and arrive in Tokyo (Narita) International Airport (Stay at Bangkok)

## MINUTES OF DISCUSSIONS

ON

ESTABLISHMENT PROJECT FOR  
MICRO HYDRO POWER FACILITIES

IN

THE KINGDOM OF BHUTAN

In response to the request made by the Government of the Kingdom of Bhutan for the Establishment Project for micro hydro power facilities in the Kingdom of Bhutan ( hereinafter referred to as "the Project"), the Government of Japan has sent, through the Japan International Cooperation Agency ( hereinafter referred to as "JICA") which is an official agency implementing the technical cooperation of the Government of Japan, the team headed by Mr. Tetsuo Nishimura, to conduct the survey for 29 days from April 7th to May 5th, 1985.

The team carried out a field survey, held a series of discussions and exchanged views with the authorities concerned of the Government of the Kingdom of Bhutan.

Both parties have agreed to recommend to

.../....

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: 2 :

their respective governments and the authorities -  
concerned to examine the result of the survey  
attached herewith toward the realization of the  
Project.

23, April, 1985

*Tetsuo Nishimura*

-----  
TETSUO NISHIMURA  
Head,  
Japanese Survey  
Team.

*A.K. Pradhan*

-----  
A.K. PRADHAN,  
Director,  
Department of Power,  
Ministry of Trade,  
Industries and Power,  
Royal Government of  
Bhutan : THIMPHU

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A T T A C H M E N T

- 1 : The objectives of the project is to establish micro hydro power facilities on the sites where the people around the area needs supply of electric power urgently for their living.
- 2 : First priority for the supply of power is put to public facilities such as schools, hospitals, communications, veterinary centres etc.
- 3 : The scale of the micro-hydro power facilities should be what can be maintained by the community and standardization should be considered as much as engineering view allows for easier maintenance, operation and spare parts supply.
- 4 : The Japanese Survey Team will convey the Government of Japan the desire of the Government of the Kingdom of Bhutan that the former takes necessary measures to cooperate in implementing the Project and bears the cost of the items requested by the latter shown in Annexure.I within the scope of Japanese economic co-operation programme in grant form.
- 5 : The Government of the Kingdom of Bhutan will take necessary measures listed in Annexure.II under the condition that the grant aid assistance by the Government of Japan is extended to the Project.

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- 6 : The Bhutanese team accepted that the present JICA Basic Design Team was fielded to study only 10 ( Ten ) sites originally proposed. However, they informed the team of the additional request for 140 ( One hundred and forty ) sites and requested them to convey this desire to their Government.
- 7 : Both parties confirmed that the Survey Team explained Japan's grant aid programme and the Bhutan side has understood it.

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: 5 :

ANNEXURE - I

1 : The following sites are requested by the Government of Bhutan to be established with micro-hydro facilities :-

In priority order -

- 1) Ura : Bumthang
- 2) Surey : Gaylegphug
- 3) Yadi : Mongar
- 4) Thimsung : Bumthang
- 5) Khekhar : Shemgang
- 6) Bubja : Tongsa
- 7) Rukubji : Wangdiphodrong
- 8) Tansibi : Tongsa
- 9) Nakhujung : Punakha  
(Thari Bacha )
- 10) Tonsa : Tongsa

2 : The following items are requested by the Government of the Kingdom of Bhutan as grant aid assistance.

- i) Micro hydro power equipment- ten sites
- ii) Civil works for as many sites as possible

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Equipment ( in priority order )

- 1 : Turbine, Generator
- 2 : Penstock
- 3 : Pipes for water way, gates
- 4 : Step-up transformer, Transmission line,  
Step-down transformer
- 5 : Distribution line to public facilities,  
Illumination apparatus  
inside the public facilities.
- 6 : Foundation for turbine and generator.

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ANNEXURE : II

Following arrangements are requested to be taken by the Government of Kingdom of Bhutan.

No	Items	To be covered by recipient Side,	To be covered by Grant Aid Side
1	To secure required land	0	
2	To construct access to the construction site for transportation of materials and equipment	0	
3	To construct the gate and fence in and around the site, if necessary	0	
4	To bear the following commissions to the Japanese foreign exchange bank for the banking services based upon the B/A. i) Advising commission of A/P ii) Payment commission	0 0	
5	To ensure unloading and customs clearance air port of disembarkation in recipient country i) Marine (Air) transportation of the products from Japan to the recipient country ii) Tax exemption and custom clearance of the products at the port of disembarkation iii) Internal transportation from the port of disembarkation to the project site	0	(0)   (0)
6	To accord Japanese nationals whose services may be required in connection with the supply of the products and the services under the verified contract such facilities as may be necessary for their entry into recipient country and stay therein for the performance of their work	0	
7	To maintain and use properly and effectively that the facilities constructed and equipment purchased under the grant	0	
8	To bear all the expenses other than those to be borne by the grant, necessary for construction of the facilities as well as for the transportation and the installation of the equipment.	0	



## List of Received Data and Information

Received Data &amp; Information except items filled in the Questionnaire

Ref. No.	Title	Note
1.	General Information of Electric Power Supply in Bhutan	
(1)	Facts and Figures, Period ending March 1984	
(2)	Review of Power Development	
(3)	Power Map of Bhutan	
(4)	Schedule of Tariff	
(5)	Forecast of Power Requirement	
(6)	Daily Load Curve of Typical Day	
(7)	Monthly System Performance and Commercial Return for the System	
(8)	Monthly Performance of Hydel Power House	Hydel : Hydro Electric
(9)	Organization of Department of Power	
(10)	Number of Employees of Department of Power	
(11)	Design Criteria adopted for Existing Hydro Power Station.	
2.	Outline of Proposed Sites	
(1)	Meteorological Data of Adjacent Areas	
(2)	Pre-investigation of Proposed 10 Sites	
(3)	Average Occurance of Snow Fall, Rain Fall and Thunder Storms during the Months	
(4)	Micro Hydro Proposed Sites List, 65 in 140 sites	
(5)	Pre-investigation Result of each 10 Proposed sites	
3.	Reference Data for Basic Design	
(1)	Specifications 1984 (Published by P.W.D)	
(2)	Schedule of Rates for PHUNTSOLING, 1981	
(3)	Schedule of Rates for THINPHU, 1984	Urban, Rural



(4)	Schedule of Rates for SAMDRUP JONKHAR, 1984	Urban, Rural
(5)	Schedule of Rates for SAMCHI, 1984	Urban, Rural
(6)	Schedule of Rates for SARBHANG, 1984	Rural
(7)	List of Names of P.W.D	
(8)	List of Construction Equipment owned by P.W.D	
(9)	List of Contractor/Firm for Civil Engineering and Transmission Lines	
4.	Reference Data for Implementation Plan	
(1)	Filled in the Questionnaire	
5.	Reference Data for Operation and Maintenance plan	
(1)	Filled in the Questionnaire	
6.	Reference Data for Evolution Project	
(1)	Filled in the Questionnaire	
7.	Socio-Economic Data of Information	
(1)	Structure of Government	
(2)	Statistical Hand Book of Bhutan	
8.	Other Required Data and Information	
(1)	Dzong District Boundary Map (on a scale of 1:250,000) in 1972	
(2)	Topographical Map (on a scale of 1:50,000)	Copy of 22 sheets
(3)	List of Indian Standard	
(4)	Tender Specification No DPT-2/84 for 66kV Transmission Lines issued by D.P.	
(5)	Tender Specification No DPT-3/84 for 66kV Transmission Lines issued by D.P.	
(6)	Mission Report for the Royal Government of Bhutan, Project BHU/81/019	
(7)	Maintenance Equipment Specification for Bhutan Project BHU/81/019	

(8) "BHUTAN, HIMALAYAN KINGDOM"

(9) Delhi Electric Supply Undertaking, Public Notice  
News paper "Patriot, 9. April, 1985"



ANNEX-6      GENERAL SITUATION OF THE KINGDOM OF BHUTAN



## General Situations of the Kingdom of Bhutan

### 1. Geography & Climate

Bhutan is located in Himalaya being bordered by the Tibet region of China in the north and north-west and by India in south, the west and the east.

The land area is about 46,500 sq. km, with a population of about 1.2 million, most of which live in the intermediate zone having an altitude of 1,000 - 3,000 metres.

BHUTAN has a climate greatly diversified ranging from hot and humid sub-tropical conditions in the southern hill zone to the freezing coldness in the northern high mountain zone with perpetual snow and glaciers.

Generally speaking, the southwest monsoon lasts from June to September, bringing with it some 60 - 90% of annual precipitation, depending upon the region. The annual rainfall varies greatly in respective regions from 500 mm to 2,000 mm.

The climate is temperate throughout the year in the south and intermediate zones with an average daily temperature of 15°C in winter and 31°C in summer in the south and in the intermediate zone, for instance at Paro, with average temperatures of 5°C in January and 25°C in July. Above 4,000 metres in altitude, however, the climate becomes increasingly severe, with limited precipitation, short cool summers, and long cold winters.

### 2. History

Bhutan has long been in existence as a country with seclusionism in Himalayan mountains and it has been being organized as a state since the first king of the present monarchy came in to power in 1907.

The history in the preceding periods is not known much. Around the 16th century, chieftains called dzongs perhaps living in the fortresses emerged as a ruler of each valley. It is said that the first Kingdom was established by a penlop from Jongsang province and that Bhutan of those days was very much like Japan of the Turbulent Age.

In 1910, three years after the establishment of the Kingdom, Bhutan became a protectorate of Britain and assigned the sovereignty for foreign affairs to Britain and thenceforth Bhutan seldom appeared on the stage of the international society. In 1947 when India acquired independence from Britain, the diplomatic right of Bhutan held by Britain until that time was assigned to India.

In August 1949, Bhutan signed a treaty of friendship with India and maintained a special relationship with India ever since, especially for diplomatic matters, having agreed to be guided by advice of the Indian Government. Consequently, Bhutan has not have individual diplomatic relationship with any other countries than India and all of its external relationship has been dealt with through India.

Since 1952, when H. M. late Jigme Dorji Wangchuck, the third king of Wangchuck Dynasty, came to the throne, liberation of serfs, establishment of National Assembly, promotion of education, reform of monastery system and other measures were executed to have started modernization of Bhutan. In 1964 Prime Minister Jigme Dorji, supporter of state sovereignty, was assassinated as the results of power struggles between the powerful local clans and the Court Revolution in November brought the supremacy to King Wangchuck. In 1972 following the death of the King, the then Crown Prince Jigme Singye Wangchuck assumed the Crown to have been the fourth King of the Dynasty.

### 3. Legislature, Administration, Judicature

Bhutan is a monarchy undergoing democratic reform under the young King.

National Assembly is the unicameral legislature comprising 100 representatives of the people and 10 representatives of the monastic establishment, both categories of which are elected for three year terms, and 40 governmental official representatives who hold their seats as long as they hold their positions in government.

The Assembly holds ordinary meetings; twice a year and a special meeting is convened as necessity arises.

The Assembly legislates laws and submits recommendation to the Government on the important matters. The Royal Advisory Council, which is always in session, advises the King on key issues of policy and monitors the implementation of National Assembly resolution. It comprises nine members, who must be approved by the Assembly - two appointed by the King, seven selected by the Assembly.

The system of ministries and a Cabinet created in 1968 to meet the administrative needs for the country's modernization. The cabinet consists of ministers, members of the Royal Advisory Council, and several other high-ranking Government officers.

Bhutan is divided into 18 districts. Each district is administered by a district officer (dzongdag), who is appointed by the King and reports to the Ministry of Home Affairs. Districts are subdivided into blocks. The head of each block is chosen by the villagers and administer the block.

The central and local administrative structure is shown in Fig. 1 and Fig. 2. The organization of the Department of Power is shown in Fig. 3.

In 1968, a separate judiciary was established independently from legislature and administration. At present it comprises the Court of Appeal headed by the King, the High Court consisting of six judges and district courts for each district.

#### 4. Economy

The dominant sectors of economy are Agriculture, Animal Husbandry and Forestry, in which approx. 90% of the population is engages, accounting for about 63% of GDB. (Ref. Table 1-1)

Foodgrains production is inadequate to meet needs and additional amount are imported from India. Maize, grown mainly in the east, is the predominant foodgrain, accounting for almost half of total production.



Fig. 1 STRUCTURE OF GOVERNMENT

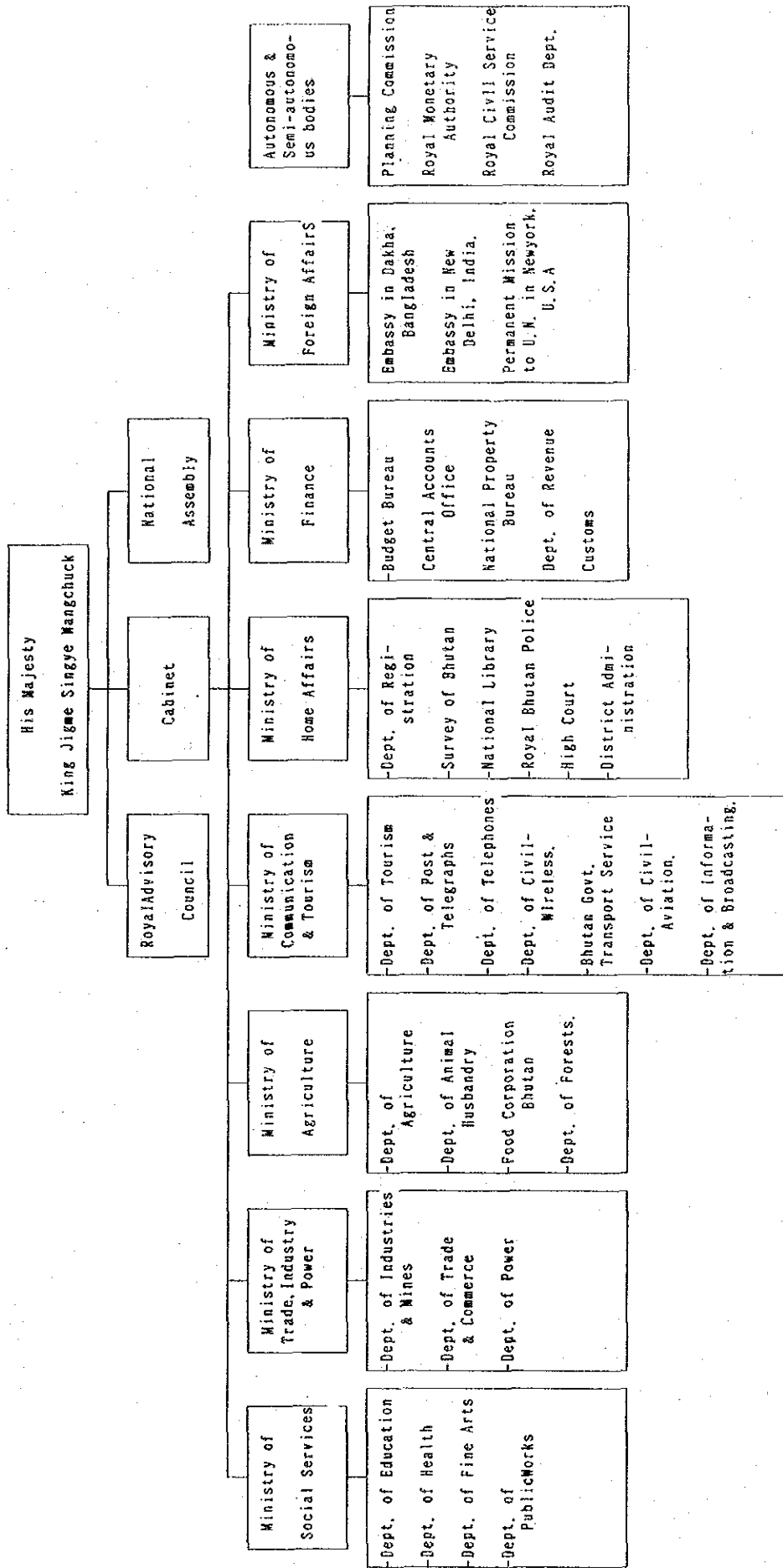


Fig. 2

ORGANIZATIONAL STRUCTURE OF A TYPICAL DISTRICT (DZONGKHAG)

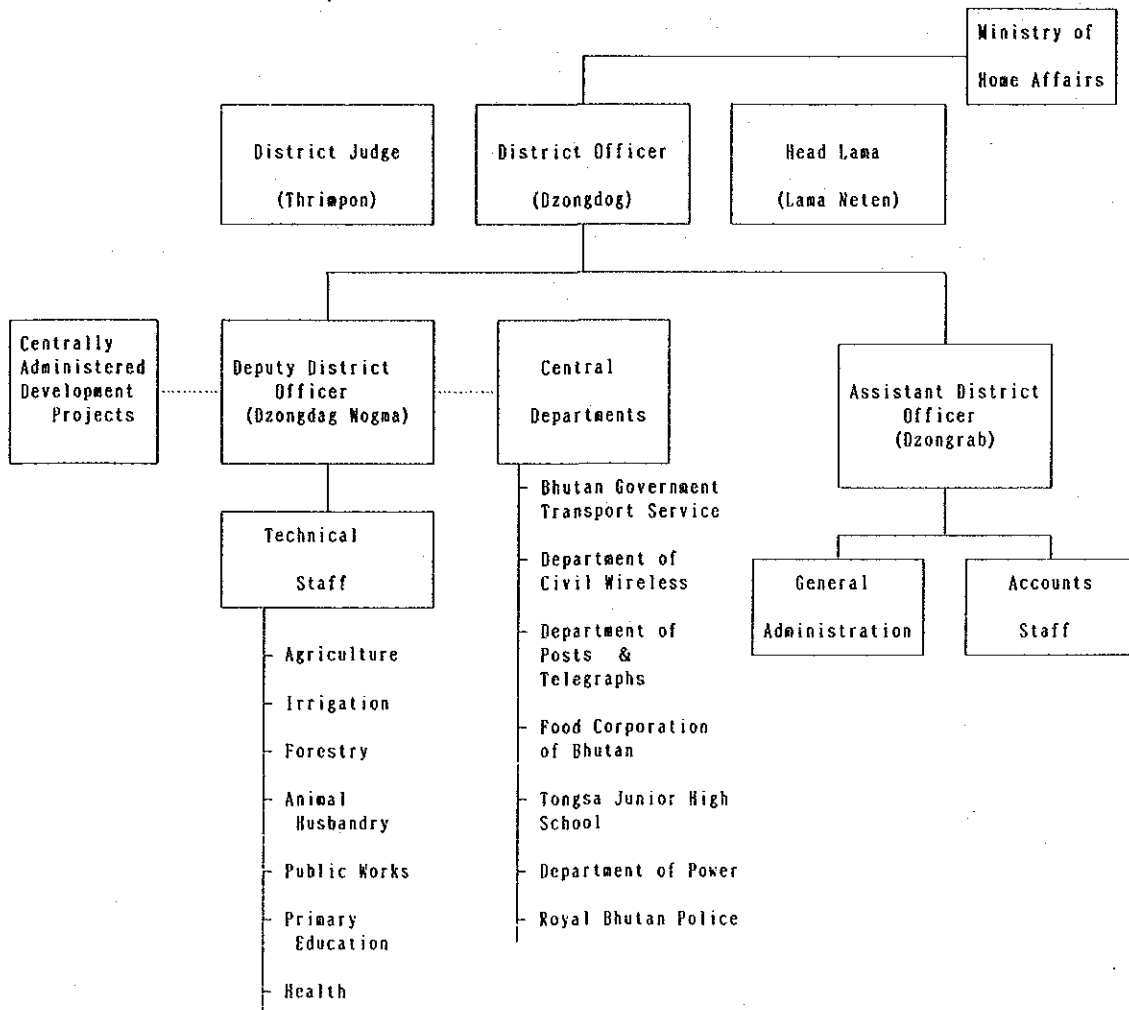
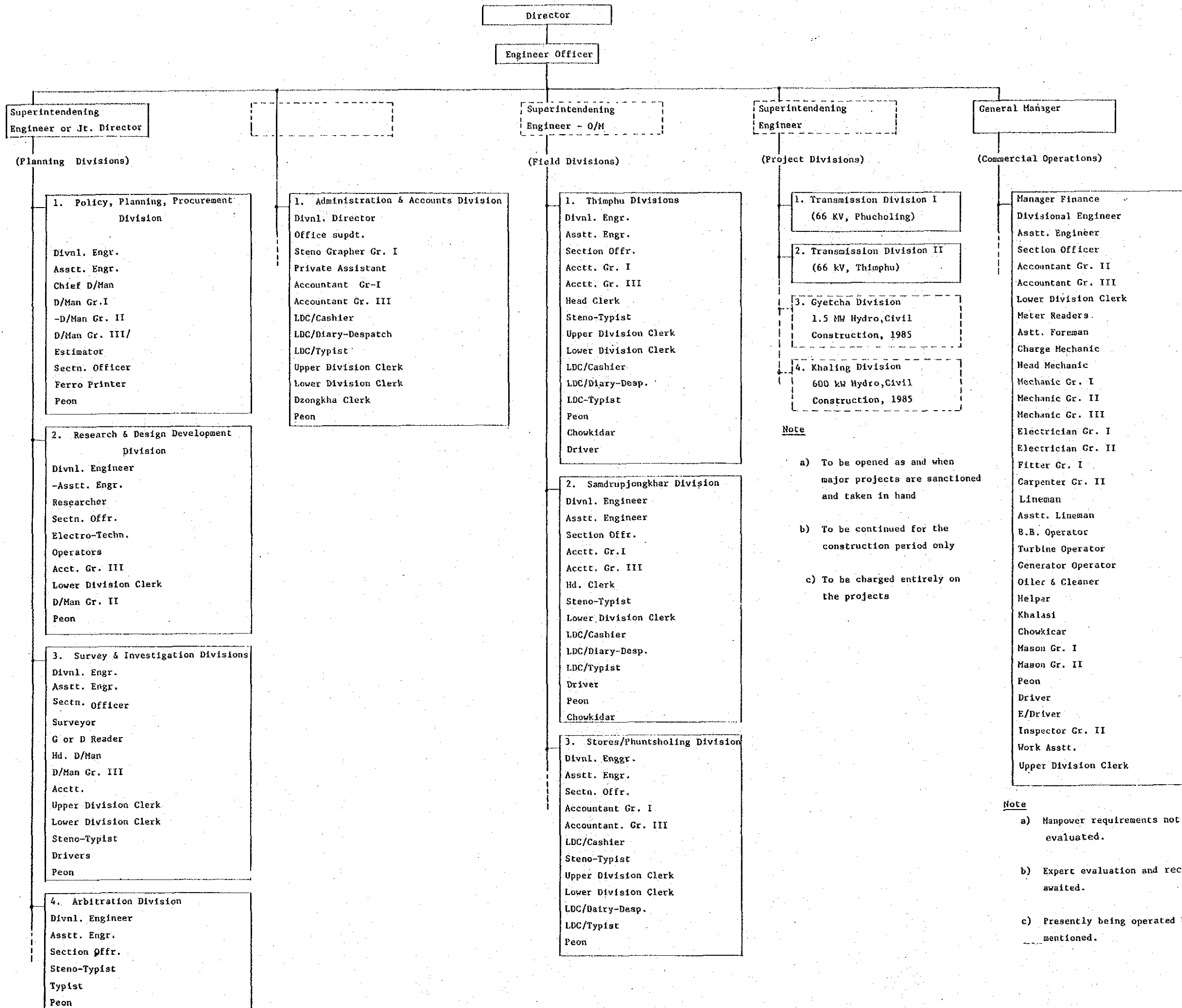


Fig. 3 ORGANIZATION OF THE DEPARTMENT OF POWER





Paddy, which accounts for about one-third of production, is the main crop in the west. Wheat and other foodgrains are grown at higher altitudes. Other important crops include chillies, pulses, potatoes, etc. In recent years, apples, oranges, and cardamoms have emerged as cash crops in the south and west.

Forestry is another branch of the primary sector of the economy. High land forests are endowed with valuable resources of pine, spruce and fir, while in intermediate altitudes oak is predominant and in lower altitudes broad leaved tropical hardwoods are dominant. Almost two-thirds of the land is covered by forests. Forestry contributed about 16% of GDP in 1980/81, in addition, about a half of the industrial units are based on wood resources which is an important contribution to the national economy. Modern forest management techniques are being adopted for preservation of the forest resources and reforestation. Wood process factories in the private sector are sawmills, a matchsticks factory, a pencil slat factory, a tea chest batten factory and so on. In addition, the Government has recently constructed with UNDP assistance a veneer and sawmill complex to produce sawn wood and commercial and high value decorative veneers for export.

Industry accounts for only about 6% of GDP. Relatively large scale factories in Bhutan are a cement factory built by India's grant aid fund, a distillery, a fruits processing factory, etc. cement exceeding domestic needs is being exported to India and other countries.

Table 1-1 Gross Domestic Product (at Market Prices), 1980/81

Sector	Nu million	Percentage (%)
Agriculture and Related Sectors	645.2	63.2
Agriculture	409.4	40.1
Animal Husbandry	76.5	7.5
Forestry	159.3	15.6
Industry	63.5	6.3
Manufacturing and Processing	33.3	3.3
Mining	8.6	0.8
Power	2.7	0.3
Construction	18.9	1.9
Services	311.8	30.5
Transportation and Communication	33.4	3.3
Tourism	11.0	1.1
Financial Institutions	15.4	1.5
Trade	28.6	2.8
Social Services	34.8	3.4
Public Administration	106.8	10.4
Rental and Other Services	82.0	8.0
Total GDP	1,020.5	100.0

Source: ASIAN DEVELOPMENT BANK  
RESTRICTED REPORT No. BHU - EC. 1

A recent exploration of mineral resources carried out with the aid of the Geological Survey of India revealed the existence of such resources exploitable as dolomite, limestone, gypsum, marble, lead, zinc, copper etc., among them dolomite and limestone being presently mined by the Government.

Tourism is Bhutan's principal hard currency earner. In 1980, 1,406 tourists visited the country and the receipts amounted to 1.29 million U.S. Dollars. Since 1983, trekking has been open to overseas visitors, and considerable increase in the number of tourists is expected, coupled with hotel accommodations for foreigners at 5 locations with 200 beds.

In order to achieve a leap in tourism, it is necessary for transportation means to be improved.

Chukha Hydro-Power Station with a maximum output of 336 MW is being constructed with assistance by India, which will harness the waters of the Wang Chu River between Phuntsholing and Thimphu. Upon completion of the project, the bulk of power generated will be exported to India, surplus beyond the demands in the western district, where the development of manufacturing industries is expected to be accelerated thanks to the project.

The dominant and largest trading partner of Bhutan is India. The trade with India, however, tends to decrease recently, while the trades with F.R. Germany, Japan and other developed countries are increasing.

Japan's trade with Bhutan comprises mainly export of motor vehicles, electric appliances and other manufactured goods, and is rapidly increasing as shown below:

Year	Export	Import	Balance
1981	3,293	85	3,208
1982	10,991	-	10,991
1983	18,284	309	17,975





**ANNEX-7 RESULTS OF POWER DEMAND FORECAST  
FOR EACH PROPOSED SITE**



Table 4.2-4 Demand Forecast of Typical Village at Rukubji Site (No. 3)

No.	Consumer	Kind of Load (Power Facilitie)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	(Village Office)	Lamp	60	10	600
		Public Address System	100	1	100
3	(Dispensary)	Lamp	60	5	300
		Room Heater	5,000	2	10,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	(Vet. Dispensary)	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	(Junior High School)	Lamp	60	35	2,100
		Fluorescent Lamp	40	40	1,600
		Public Address System	100	1	100
		Video Disk & Television	140	1	140
6	(Food Corporation of Bhutan)	Lamp	60	5	300
7	(Branch Post Office)	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House				
(1)	Including Neighboring Villages	Lamp	60	65x5	19,500
		Radio	10	65	650
(2)	Excluding Neighboring Villages	Lamp	60	45x5	13,500
		Radio	10	45	450
10	Rice Milling Plant	Motor	3,700	1	3,700
11	(Wireless Station)	Lamp	60	5	300
		Power Source Equipment	1,000	1	1,000

12	Total				
(1)	Excluding Private House	Lamp			4,620
		Fluorescent Lamp			1,680
		Heater			17,200
		Power			1,740
		Total			25,240
(2)	Including Private House	Lamp			18,120
		Fluorescent Lamp			1,680
		Heater			17,200
		Power			5,890
		Total			42,890
(3)	Including Private House of other Villages	Lamp			24,120
		Fluorescent Lamp			1,680
		Heater			17,200
		Power			6,090
		Total			49,090

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{4,620}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{1,740}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 3,080 + 14,939 = 18,019 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:.

$$P_p = P \times K = 18.0 \times 1.2 = 22 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P \geq \left( \frac{18,120}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{5,890}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 9,268 + 19,802 = 29,070 \text{ (VA)}$$

$$P_p = P \times K = 29.1 \times 1.2 = 35 \text{ (kVA)}$$

##### Case 3 Including Private House of Other Villages

$$P > \left( \frac{24,120}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{6,090}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 12,018 + 20,037 = 32,055 \text{ (VA)}$$

$$P_p = P \times K = 32.1 \times 1.2 = 39 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Tangsibi Site (No. 5)

No.	Consumer	Kind of Load (Power Facilitie)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	Village Office with Hall	Lamp	60	10	600
		Public Address System	100	1	100
3	(Sub-dispensary)	Lamp	60	5	300
		Room Heater	5,000	2	10,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	(Vet. Dispensary)	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	(Primary School)	Lamp	60	35	2,100
		Fluorescent Lamp	40	40	1,600
		Public Address System	100	1	100
6	(Agriculture Office)	Lamp	60	5	300
7	(Branch Post Office)	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House				
(1)	Including Neighboring Villages	Lamp	60	131x5	39,300
		Radio	10	131	1,310
(2)	Excluding Neighboring Villages	Lamp	60	71x5	21,300
		Radio	10	71	700
10	Rice Milling Plant	Motor	3,700	1	3,700
11	Sawmill	Motor	5,500	1	5,500

12	Total			
(1)	Excluding Private House	Lamp		4,320
		Fluorescent Lamp		1,680
		Heater		17,200
		Power		600
		Total		23,800
(2)	Including Private House	Lamp		25,620
		Fluorescent Lamp		1,680
		Heater		17,200
		Power		10,500
		Total		55,000
(3)	Including Private House of other Villages	Lamp		43,620
		Fluorescent Lamp		1,680
		Heater		17,200
		Power		11,110
		Total		73,610

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{4,320}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 2,943 + 13,603 = 16,546 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 16.5 \times 1.2 = 20 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P \geq \left( \frac{25,620}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{10,500}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 12,705 + 25,205 = 37,910 \text{ (VA)}$$

$$P_p = P \times K = 37.9 \times 1.2 = 46 \text{ (kVA)}$$

##### Case 3 Including Private House of Other Villages

$$P \geq \left( \frac{43,620}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{11,110}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 20,955 + 25,920 = 46,875 \text{ (VA)}$$

$$P_p = P \times K = 46.9 \times 1.2 = 56 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Bubja Site (No. 6)

No.	Consumer	Kind of Load (Power Facilite)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	(Village Office with Hall)	Lamp	60	10	600
		Public Address System	100	1	100
3	Basic Health Unit	Lamp	60	5	300
		Room Heater	5,000	1	5,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	Vet. Dispensary	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	Primary School	Lamp	60	35	2,100
		Fluorescent Lamp	40	40	1,600
		Public Address System	100	1	100
6	Agriculture Center	Lamp	60	5	300
7	(Branch Post Office)	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House	Lamp	60	48x5	14,400
		Radio	10	48	480
10	(Rice Milling Plant)	Motor	3,700	1	3,700
11	Telephone Exchange	Lamp	60	5	300
		Power Source Equipment	1,000	1	1,000
12	(Sawmill)	Motor	5,500	1	5,500

13	Total				
(1)	Excluding Private House	Lamp			4,620
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			1,600
		Total			20,100
(2)	Including Private House	Lamp			19,020
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			11,280
		Total			44,180
(3)	Including Private House of other Villages	Lamp	-	-	-
		Fluorescent Lamp	-	-	-
		Heater	-	-	-
		Power	-	-	-
		Total	-	-	-

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{4,620}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{1,600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 3,080 + 11,025 = 14,105 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 14.1 \times 1.2 = 17 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P \geq \left( \frac{19,020}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{11,280}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 9,680 + 22,369 = 32,049 \text{ (VA)}$$

$$P_p = P \times K = 32.0 \times 1.2 = 38 \text{ (kVA)}$$



Table 4.2-4 Demand Forecast of Typical Village at Surey Site (No. 7)

No.	Consumer	Kind of Load (Power Facilitite)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	(Village Office with Hall)	Lamp	60	10	600
		Public Address System	100	1	100
3	Dispensary	Lamp	60	5	300
		Room Heater	5,000	1	5,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	Vet. Dispensary	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	Primary School	Lamp	60	35	2,100
		Fluorescent Lamp	40	40	1,600
		Public Address System	100	1	100
6	(Agriculture Extention Office)	Lamp	60	5	300
7	Branch Post Office	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House	Lamp	60	240x5	72,000
		Radio	10	240	2,400
10	(Rice Milling Plant)	Motor	3,700	1	3,700
11	(Sawmill)	Motor	5,500	1	5,500

12	Total				
(1)	Excluding Private House	Lamp			4,320
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			600
	Total				18,800
(2)	Including Private House	Lamp			76,320
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			12,200
	Total				102,400
(3)	Including Private House of other Villages	Lamp	-	-	-
		Fluorescent Lamp	-	-	-
		Heater	-	-	-
		Power	-	-	-
	Total	-	-	-	-

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{4,320}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 2,943 + 9,853 = 12,796 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 12.8 \times 1.2 = 15 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P \geq \left( \frac{76,320}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{12,200}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 35,943 + 23,447 = 59,390 \text{ (VA)}$$

$$P_p = P \times K = 59.4 \times 1.2 = 71 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Yadi Site (No. 8)

No.	Consumer	Kind of Load (Power Facilitie)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	Village Office (1985 - )	Lamp	60	5	300
		Public Address System	100	1	100
3	Dispensary	Lamp	60	5	300
		Room Heater	5,000	2	10,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	Vet. Hospital	Lamp	60	9	540
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	Primary School	Lamp	60	70	4,200
		Fluorescent Lamp	40	80	3,200
		Public Address System	100	1	100
6	Food Corporation of Bhutan (1985 - )	Lamp	60	5	300
7	Branch Post Office	Lamp	60	3	180
8	Street Lighting	Lamp	60	5	300
9	Private House				
(1)	Including Neighboring Villages	Lamp	60	115x5	34,500
		Radio	10	115	1,150
(2)	Excluding Neighboring Villages	Lamp	60	540x5	162,000
		Radio	10	540	5,400
10	Rice Milling Plant	Motor	3,700	1 (3)	3,700 (11,100)
11	Wireless Station (1985 - )	Lamp	60	5	300
		Power Source Equipment	1,000	1	1,000
12	Sawmill	Motor	5,500	0 (1)	0 (5,500)

13	Total				
(1)	Excluding Private House	Lamp			6,540
		Fluorescent Lamp			3,280
		Heater			17,200
		Power			1,600
		Total			28,620
(2)	Including Private House	Lamp			41,040
		Fluorescent Lamp			3,280
		Heater			17,200
		Power			6,450
		Total			67,970
(3)	Including Private House of other Villages	Lamp	-	-	168,540
		Fluorescent Lamp	-	-	3,280
		Heater	-	-	17,200
		Power	-	-	23,600
		Total	-	-	212,620

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{6,540}{1.0} + \frac{3,280}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{1,600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 4,877 + 14,775 = 19,652 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 19.7 \times 1.2 = 24 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P > \left( \frac{41,040}{1.0} + \frac{3,280}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{6,450}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 20,689 + 20,459 = 41,148 \text{ (VA)}$$

$$P_p = P \times K = 41.1 \times 1.2 = 49 \text{ (kVA)}$$

##### Case 3 Including Private House of Other Villages

$$P > \left( \frac{168,540}{1.0} + \frac{3,280}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{23,600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 79,127 + 40,556 = 119,683 \text{ (VA)}$$

$$P_p = P \times K = 120.0 \times 1.2 = 144 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Punakha Site (No. 101)

No.	Consumer	Kind of Load (Power Facilitie)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	Village Office with Hall	Lamp Public Address System	60 100	10 1	600 100
3	Dispensary	Fluorescent Lamp Room Heater Water Heater Refrigerator Germicidal Lamp	40 5,000 3,600 200 20	22 2 1 1 2	880 10,000 3,600 200 40
4	Vet. Dispensary	Lamp Water Heater Refrigerator Germicidal Lamp	60 3,600 200 20	9 1 1 2	540 3,600 200 40
5	Primary School	Lamp Fluorescent Lamp Public Address System	60 40 100	35 40 1	2,100 1,600 100
6	Food Corporation of Bhutan	Lamp	60	5	300
7	Agriculture Office	Lamp	60	5	300
8	Branch Post Office	Lamp	60	5	300
9	Street Lighting	Lamp	60	5	300
10	Private House				
(1)	Including Neighboring Villages	Lamp Radio	60 10	32x5 32	9,600 320
(2)	Excluding Neighboring Villages	Lamp Radio	60 10	54x5 54	16,200 540
11	Rice Milling Plant	Motor	3,700	4	14,800

12	Total				
(1)	Excluding Private House	Lamp			4,560
		Fluorescent Lamp			2,560
		Heater			17,200
		Power			600
		Total			24,920
(2)	Including Private House	Lamp			14,160
		Fluorescent Lamp			2,560
		Heater			17,200
		Power			15,720
		Total			49,640
(3)	Including Private House of other Villages	Lamp	-	-	20,760
		Fluorescent Lamp	-	-	2,560
		Heater	-	-	17,200
		Power	-	-	15,940
		Total	-	-	56,460

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$\begin{aligned}
 P &> \left( \frac{4,560}{1.0} + \frac{2,560}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1} \\
 &= 3,557 + 13,603 = 17,160 \text{ (VA)}
 \end{aligned}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 17.2 \times 1.2 = 21 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$\begin{aligned}
 P &> \left( \frac{14,160}{1.0} + \frac{2,560}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{15,720}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1} \\
 &= 7,957 + 31,322 = 39,279 \text{ (VA)}
 \end{aligned}$$

$$P_p = P \times K = 39.3 \times 1.2 = 47 \text{ (kVA)}$$

Case 3 Including Private House of Other Villages

$$P \geq \left( \frac{20,760}{1.0} + \frac{2,560}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{17,200}{1.0 \times 1.0} + \frac{15,940}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$
$$= 10,982 + 31,580 = 42,562 \text{ (VA)}$$

$$P_p = P \times K = 42.6 \times 1.2 = 51 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Tongsa Site (No. 102)

No.	Consumer	Kind of Load (Power Facilitie)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	Village Office (in Zong)	Lamp	60	20	1,200
		Public Address System	100	1	100
		Fluorescent Lamp	40	30	1,200
3	Hospital	Lamp	60	30	1,800
		Fluorescent Lamp	40	60	2,400
		Room Heater	5,000	4	20,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
		Vacuum Pump	750	1	750
		X-ray	20,000	1	20,000
4	Vet. Hospital	Lamp	60	30	1,800
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	Junior High School	Lamp	60	292	17,520
		Fluorescent Lamp	40	124	4,960
		Public Address System	100	1	100
		Video Disk & Television	140	1	140
6	Food Corporation of Bhutan (Agriculture Dept.)	Lamp	60	5	300
7	Bank of Bhutam, Branch Office	Lamp	60	5	300
8	Post Office	Lamp	60	5	300
9	Street Lighting	Lamp	60	10	600
10	Private House	Lamp	60	100x5	30,000
		Radio	10	100	1,000
11	Rice Milling Plant	Motor	3,700	1	3,700
12	Sawmill	Motor	5,500	1	5,500



13	Telephone Exchange Station	Lamp	60	5	300
		Power Source Equipment	1,000	1	1,000
14	Food Corporation of Bhutan (Agriculture Dept.)	Lamp	60	5	300
15	Wireless Station	Lamp	60	5	300
		Power Supply Equipment	1,000	1	1,000
16	Public Work Office Dept. Office	Lamp	60	8	480
17	Tourist Logde	Lamp	60	38	2,280
		Fluorescent Lamp	40	30	1,200
18	Forest Office	Lamp	60	22	1,320
19	Department of Power Branch Office	Lamp	60	19	1,140
20	Total				
(1)	Excluding Private House	Lamp			30,060
		Fluorescent Lamp			9,840
		Heater			27,200
		Power			23,490
		Total			90,590
(2)	Including Private House	Lamp			60,060
		Fluorescent Lamp			9,840
		Heater			27,200
		Power			33,690
		Total			130,790

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{30,060}{1.0} + \frac{9,840}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{27,200}{1.0 \times 1.0} + \frac{23,490}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 19,415 + 47,927 = 67,342 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 67.3 \times 1.2 = 81 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

Case 2 Including Private House

$$P \geq \left( \frac{60,060}{1.0} + \frac{9,840}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{27,200}{1.0 \times 1.0} + \frac{33,690}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 33,165 + 59,880 = 93,045 \text{ (VA)}$$

$$P_p = P \times K = 93.0 \times 1.2 = 112 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Tamjhing Site (No. 103)

No.	Consumer	Kind of Load (Power Facilite)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	(Village Office with Hall)	Lamp	60	10	600
		Public Address System	100	1	100
3	(Dispensary)	Lamp	60	5	300
		Room Heater	5,000	1	5,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	(Vet. Dispensary)	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	(Primary School)	Lamp	60	35	2,100
		Fluorescent Lamp	22	40	880
		Public Address System	100	1	100
6	(Agriculture Section Office)	Lamp	60	5	300
7	(Branch Post Office)	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House				
(1)	Including Neighboring Villages	Lamp	60	35x5	10,500
		Radio	10	35	350
(2)	Excluding Neighboring Villages	Lamp	60	70x5	21,000
		Radio	10	70	700
10	(Sawmill)	Motor	5,500	1	5,500

11	Total			
(1)	Excluding Private House	Lamp		4,320
		Fluorescent Lamp		960
		Heater		12,200
		Power		600
		Total		18,080
(2)	Including Private House	Lamp		14,820
		Fluorescent Lamp		960
		Heater		12,200
		Power		6,450
		Total		34,430
(3)	Including Private House of other Villages	Lamp		25,320
		Fluorescent Lamp		960
		Heater		12,200
		Power		6,800
		Total		45,280

#### Calculation of Maximum Demand Forecast

##### Case 1 Excluding Private House

$$P \geq \left( \frac{4,320}{1.0} + \frac{960}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 2,530 + 9,853 = 12,383 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 12.4 \times 1.2 = 15 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

##### Case 2 Including Private House

$$P \geq \left( \frac{14,820}{1.0} + \frac{960}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{6,450}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 7,343 + 16,709 = 24,052 \text{ (VA)}$$

$$P_p = P \times K = 24.1 \times 1.2 = 29 \text{ (kVA)}$$

##### Case 3 Including Private House of Other Villages

$$P \geq \left( \frac{25,320}{1.0} + \frac{960}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{6,800}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 12,155 + 17,119 = 29,274 \text{ (VA)}$$

$$P_p = P \times K = 29.3 \times 1.2 = 35 \text{ (kVA)}$$

Table 4.2-4 Demand Forecast of Typical Village at Kekhar Site (No. 104)

No.	Consumer	Kind of Load (Power Facillite)	Unit Capacity (W,VA)	No. of Unit	Installed Capacity (W,VA)
1	Power House	Lamp	60	2	120
2	(Village Office with Hall)	Lamp	60	10	600
		Public Address System	100	1	100
3	(Dispensary)	Lamp	60	5	300
		Room Heater	5,000	1	5,000
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
4	(Vet. Dispensary)	Lamp	60	5	300
		Water Heater	3,600	1	3,600
		Refrigerator	200	1	200
		Germicidal Lamp	20	2	40
5	(Primary School)	Lamp	60	35	2,100
		Fluorescent Lamp	40	40	1,600
		Public Address System	100	1	100
6	(Agriculture Sub Center)	Lamp	60	5	300
7	(Branch Post Office)	Lamp	60	5	300
8	Street Lighting	Lamp	60	5	300
9	Private House	Lamp	60	27x5	8,100
		Radio	10	27	270
10	(Rice Milling Plant)	Motor	3,700	1	3,700
11	(Sawmill)	Motor	5,500	1	5,500

12	Total				
(1)	Excluding Private House	Lamp			4,320
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			600
		Total			18,800
(2)	Including Private House	Lamp			12,420
		Fluorescent Lamp			1,680
		Heater			12,200
		Power			10,070
		Total			36,370

Calculation of Maximum Demand Forecast

Case 1 Excluding Private House

$$P \geq \left( \frac{4,320}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{600}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 2,943 + 9,853 = 12,796 \text{ (VA)}$$

Then, Required Power Plant Out Put is as follow:

$$P_p = P \times K = 12.8 \times 1.2 = 15 \text{ (kVA)}$$

Where, K is Transmission & Distribution Loss Factor

Case 2 Including Private House

$$P \geq \left( \frac{12,420}{1.0} + \frac{1,680}{0.8} \right) \times 0.5 \times \frac{1.1}{1.2} + \left( \frac{12,200}{1.0 \times 1.0} + \frac{10,070}{0.8 \times 0.8} \right) \times 0.75 \times \frac{1.1}{1.1}$$

$$= 6,655 + 20,951 = 27,606 \text{ (VA)}$$

$$P_p = P \times K = 27.6 \times 1.2 = 33 \text{ (kVA)}$$

**ANNEX-8 DISCHARGE DATA**





*DAY*	4	5	6	7	R	S	10	11	12	1	2	3
1	42,710	62,760	87,710	*****	174,800	135,630	55,880	89,090	35,020	35,630	25,650	28,950
2	39,600	46,930	89,060	*****	115,230	135,450	75,480	78,960	35,820	35,630	25,550	28,960
3	56,500	41,670	*****	*****	160,180	159,560	78,520	104,660	35,190	34,750	32,570	29,910
4	26,660	40,750	88,450	*****	110,810	124,570	78,130	67,560	32,430	38,350	25,570	26,300
5	34,350	40,850	92,220	*****	128,430	113,520	84,630	61,460	31,780	35,430	25,550	25,130
6	34,350	42,530	54,460	*****	122,430	100,500	88,230	47,620	30,490	33,710	30,020	28,790
7	36,540	54,070	110,230	*****	129,430	175,650	61,010	54,550	34,900	33,710	33,830	26,780
8	32,260	54,070	85,710	*****	111,020	145,650	71,320	40,740	36,170	32,480	30,920	29,190
9	34,230	54,070	102,660	*****	109,370	144,560	74,640	45,670	32,240	34,040	30,670	29,040
10	33,450	54,070	109,320	*****	123,460	134,890	82,340	47,650	31,300	34,500	25,550	29,631
11	25,460	54,070	135,310	*****	122,150	152,240	114,380	37,260	33,180	35,560	25,370	29,300
12	34,460	54,070	120,110	*****	159,000	122,430	68,970	27,470	31,230	34,400	32,550	29,190
13	34,760	54,070	56,220	*****	115,590	135,450	92,240	40,500	31,010	23,550	31,700	31,220
14	31,810	54,070	61,560	*****	172,690	189,470	111,430	40,220	31,960	34,770	31,700	39,220
15	26,560	54,070	90,210	*****	58,340	177,050	14,380	28,020	26,770	32,050	31,050	39,350
16	25,510	54,070	97,350	*****	113,130	149,530	92,640	39,920	31,850	32,050	30,780	28,580
17	42,530	54,070	97,350	*****	130,910	209,860	55,070	28,370	25,130	32,570	33,180	34,040
18	45,760	70,950	105,070	*****	143,800	159,540	104,690	28,520	30,820	30,650	35,350	30,400
19	42,650	73,150	164,450	180,000	128,410	176,570	51,560	26,170	20,730	32,300	30,060	39,000
20	48,160	75,680	90,570	132,550	119,970	144,280	85,080	35,840	31,270	31,400	30,700	14,090
21	44,540	87,240	77,890	167,160	115,660	152,780	75,660	28,180	30,550	31,610	28,790	31,260
22	45,550	80,580	96,950	120,940	115,660	172,580	105,740	26,460	28,280	30,500	25,370	31,220
23	45,770	93,110	91,580	195,740	115,660	159,130	85,740	36,510	31,540	33,550	26,230	28,690
24	42,150	82,340	100,340	121,920	166,810	155,150	74,360	22,570	27,730	38,880	25,280	25,930
25	41,850	87,710	145,720	166,300	147,590	103,570	62,090	37,450	27,530	30,450	28,620	25,550
26	46,550	73,580	109,120	148,530	158,000	123,500	62,510	26,510	27,530	30,240	27,610	26,700
27	46,360	77,860	148,010	134,000	157,040	127,150	61,300	40,580	27,190	30,240	25,220	26,560
28	48,180	87,710	*****	166,000	119,510	118,710	51,200	38,430	28,490	30,950	26,880	31,220
29	44,610	112,740	*****	185,950	145,650	76,740	50,480	38,410	25,470	34,000	31,570	31,570
30	55,170	85,050	*****	122,220	175,220	111,620	54,200	37,970	29,950	30,300	34,360	34,360
31	85,950	85,950	122,220	175,220	175,220	175,220	54,200	37,970	29,950	30,200	34,360	34,360
TOTAL	1120,270	1206,710	*****	*****	425,440	439,780	1263,810	1138,440	963,700	1028,540	842,000	71,101
AVERAGE	41,010	66,723	*****	*****	176,550	146,655	84,962	46,215	31,087	33,179	30,075	31,326
MAXIMUM	56,170	112,740	164,450	195,740	152,040	205,860	115,380	104,660	36,770	38,880	35,350	39,900
MINIMUM	26,460	40,750	*****	*****	58,340	76,740	51,200	22,970	25,130	30,200	25,280	25,650

MAX-NICHI DATE < R40917 > 205,660  
 35-NICHI DATE < R40925 > 145,650  
 95-NICHI DATE < R41030 > 96,200  
 185-NICHI DATE < R40506 > 42,530  
 275-NICHI DATE < R41210 > 31,260  
 355-NICHI DATE < R40708 > \*\*\*\*\*  
 MIN-NICHI DATE < R40716 > \*\*\*\*\*  
 \*ITEM# P 1

\*\*\*\*\* A N U A L \*\*\*\*\*  
 \*\*\*\*\* A V E R A G E \*\*\*\*\* M A X I M U M \*\*\*\*\*  
 \*\*\*\*\* 205,660 \*\*\*\*\*

DAY	4	5	6	7	F	C	10	11	12	1	2	3
1	74,460	112,740	178,940	255,300	344,540	44,850	57,960	70,610	83,260	95,910	108,560	121,210
2	40,700	126,960	255,300	344,540	44,850	57,960	70,610	83,260	95,910	108,560	121,210	133,860
3	40,350	113,460	216,780	283,140	350,500	43,560	53,350	63,140	72,930	82,720	92,510	102,300
4	37,950	95,150	137,070	176,510	215,950	43,560	53,350	63,140	72,930	82,720	92,510	102,300
5	35,420	70,210	141,590	192,570	243,550	43,560	53,350	63,140	72,930	82,720	92,510	102,300
6	67,330	171,090	163,040	314,780	404,230	44,850	57,960	70,610	83,260	95,910	108,560	121,210
7	41,200	177,690	116,570	176,610	227,630	43,560	53,350	63,140	72,930	82,720	92,510	102,300
8	41,260	94,660	139,820	188,160	239,500	43,560	53,350	63,140	72,930	82,720	92,510	102,300
9	42,140	74,700	125,120	165,270	204,610	43,560	53,350	63,140	72,930	82,720	92,510	102,300
10	35,210	74,240	115,930	153,790	192,950	43,560	53,350	63,140	72,930	82,720	92,510	102,300
11	35,210	70,160	114,830	148,190	187,350	43,560	53,350	63,140	72,930	82,720	92,510	102,300
12	44,360	68,370	136,520	172,040	207,560	43,560	53,350	63,140	72,930	82,720	92,510	102,300
13	37,330	77,480	105,000	126,250	147,500	42,440	51,620	60,800	70,000	79,200	88,400	97,600
14	42,380	68,320	93,860	126,251	156,680	39,810	51,620	63,140	74,660	86,180	97,700	109,220
15	41,420	70,670	109,360	125,680	145,120	39,810	51,620	63,140	74,660	86,180	97,700	109,220
16	41,960	82,520	162,510	138,680	177,860	33,700	48,500	57,400	66,300	75,200	84,100	93,000
17	44,100	70,480	116,560	148,920	179,260	48,500	53,590	58,680	63,770	68,860	73,950	79,040
18	41,270	120,660	158,920	188,920	218,920	142,180	154,780	167,380	180,000	192,600	205,200	217,800
19	50,660	105,490	123,280	140,400	157,520	137,890	150,490	163,090	175,690	188,290	200,890	213,490
20	41,200	103,130	163,450	170,720	178,110	137,890	150,490	163,090	175,690	188,290	200,890	213,490
21	40,120	102,870	153,230	181,380	210,030	137,890	150,490	163,090	175,690	188,290	200,890	213,490
22	35,060	118,870	201,050	200,960	200,870	130,640	124,940	119,240	113,540	107,840	102,140	96,440
23	52,870	111,010	134,400	180,830	227,260	124,940	113,780	107,620	101,460	95,300	89,140	82,980
24	35,320	113,010	179,100	188,070	187,040	113,780	115,320	126,860	138,400	150,000	161,600	173,200
25	35,300	85,000	103,410	121,800	140,190	115,320	126,860	138,400	150,000	161,600	173,200	184,800
26	70,150	83,920	105,800	127,680	149,560	110,520	122,060	133,600	145,140	156,680	168,220	179,760
27	52,830	83,920	105,800	127,680	149,560	106,610	118,150	129,690	141,230	152,770	164,310	175,850
28	41,660	100,710	145,360	180,010	214,660	106,580	118,120	129,660	141,200	152,740	164,280	175,820
29	53,510	101,380	145,330	180,010	214,660	56,360	67,900	79,440	90,980	102,520	114,060	125,600
30	52,120	96,230	233,100	302,570	372,040	54,680	66,220	77,760	89,300	100,840	112,380	123,920
31	56,230	56,230	56,230	56,230	56,230	54,580	66,120	77,660	89,200	100,740	112,280	123,820
TOTAL	2815,400	442,770	442,770	442,770	442,770	1427,150	1154,660	1154,660	1154,660	1154,660	1154,660	1154,660
AVERAGE	30,810	147,620	147,620	147,620	147,620	47,605	37,247	37,247	37,247	37,247	37,247	37,247
MAXIMUM	62,120	137,690	233,100	302,570	372,040	170,810	64,540	50,800	50,800	50,800	50,800	50,800
MINIMUM	65,370	53,660	53,660	53,660	53,660	72,700	32,360	32,360	32,360	32,360	32,360	32,360
MAX-NIGHT DATE < 830705 >	392,570											
35-NIGHT DATE < 830629 >	145,230											
55-NIGHT DATE < 830510 >	74,240											
165-NIGHT DATE < 831230 >	34,100											
275-NIGHT DATE < 831016 >												
365-NIGHT DATE < 840320 >												
MIN-NIGHT DATE < 840331 >												
TOTAL												
AVERAGE												
MAXIMUM												
MINIMUM												

ANNUAL

TOTAL AVERAGE MAXIMUM MINIMUM

392,570

145,230

74,240

34,100

392,570

DAY	4	5	6	7	8	9	10	11	12	1	2	3
1	3.895	4.501	*****	20.594	26.544	6.195	*****	1.502	0.972	3.731	3.740	3.740
2	4.067	3.895	*****	24.514	25.763	8.804	3.594	1.650	0.930	3.859	3.720	3.740
3	4.326	3.565	*****	24.451	15.733	7.693	2.862	1.610	0.930	3.899	3.740	3.740
4	5.801	3.771	*****	27.687	17.702	5.387	3.180	1.226	0.888	3.889	3.700	3.633
5	3.626	3.787	*****	17.990	16.534	7.504	2.874	1.710	0.888	3.731	3.780	3.680
6	4.130	3.598	*****	59.542	16.408	16.527	2.708	1.320	0.888	3.855	3.160	3.680
7	3.563	3.773	*****	60.690	14.931	42.420	2.534	1.260	0.954	3.895	3.760	3.663
8	3.402	3.787	*****	46.526	12.131	20.231	2.928	0.954	0.954	3.895	3.570	3.660
9	3.563	3.787	*****	43.862	12.712	16.464	2.676	1.236	1.080	3.895	3.570	3.660
10	3.563	3.626	*****	33.985	5.059	15.638	2.130	1.236	1.092	3.731	3.700	3.650
11	3.402	3.787	*****	35.202	7.812	11.424	2.070	1.236	1.110	3.899	3.430	3.650
12	3.563	3.885	*****	42.577	7.749	11.473	2.214	1.266	1.460	4.067	3.700	3.750
13	3.563	4.046	*****	36.967	7.301	*****	2.100	1.212	1.788	3.897	3.720	3.680
14	3.563	3.541	*****	22.221	6.544	*****	2.226	1.170	1.602	3.899	3.680	3.750
15	3.563	3.541	*****	20.735	6.554	*****	1.592	1.170	1.398	3.899	3.710	3.750
16	3.598	4.212	*****	27.454	4.235	*****	1.812	1.170	1.074	4.123	3.870	3.790
17	3.563	3.743	*****	28.764	3.615	*****	2.214	1.314	1.050	3.820	3.710	3.730
18	5.250	12.022	*****	22.470	3.610	*****	5.400	1.320	1.032	4.151	3.710	3.730
19	3.724	4.792	*****	14.238	4.704	*****	4.530	1.170	1.032	4.123	3.740	3.660
20	4.686	55.329	*****	24.342	3.552	*****	2.540	1.170	1.032	3.899	3.710	3.780
21	4.893	38.878	*****	32.545	5.623	*****	3.492	1.080	0.996	4.061	3.710	3.650
22	4.576	60.739	*****	56.484	3.610	*****	2.934	1.090	0.996	4.061	3.710	3.750
23	3.556	106.897	*****	56.152	4.893	*****	2.886	1.044	0.996	4.061	3.710	3.780
24	3.755	45.847	*****	46.791	4.315	*****	2.556	1.110	0.986	3.859	3.710	3.800
25	3.757	55.981	*****	35.042	4.319	*****	2.556	1.110	0.996	3.899	3.710	3.800
26	3.556	42.140	*****	35.668	5.535	*****	2.540	0.994	0.936	3.859	3.710	3.620
27	3.556	35.564	*****	64.645	5.061	*****	2.070	1.110	0.936	4.067	3.710	3.760
28	4.242	24.274	*****	64.645	4.789	*****	1.508	1.068	0.936	3.899	3.890	3.700
29	3.856	25.319	*****	40.215	4.789	*****	2.016	1.026	0.936	4.067	3.700	3.800
30	3.470	23.653	*****	32.812	4.542	*****	2.064	1.021	0.954	3.899	3.760	3.760
31		23.653	*****	32.812	4.542	*****	2.064	1.021	0.954	3.899	3.760	3.760
TOTAL	117.681	826.820	*****	1183.078	275.694	*****	*****	37.141	32.766	121.974	102.280	115.296
AVERAGE	3.772	26.665	*****	38.164	5.027	*****	*****	1.238	1.057	3.935	3.685	3.719
MAXIMUM	5.801	120.122	*****	56.484	26.544	42.420	5.400	1.502	1.788	4.151	3.890	3.800
MINIMUM	2.902	3.558	*****	14.238	2.558	*****	*****	0.954	0.888	3.731	3.160	3.620
MAX-NICHI DATE < 840518 >			129.122									
35-NICHI DATE < 840801 >			26.544									
65-NICHI DATE < 840816 >			4.235									
195-NICHI DATE < 850204 >			3.700									
275-NICHI DATE < 841114 >			1.170									
255-NICHI DATE < 840031 >			*****									
MIN-NICHI DATE < 841001 >			*****									
*ITRM												

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129.122

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RAY#	4	5	6	7	8	9	10	11	12	1	2	3
1	2.490	2.540	4.732	15.094	15.532	22.792	5.900	6.360	4.560	3.745	3.318	1.750
2	2.786	2.210	4.732	17.045	15.524	16.526	5.317	6.146	4.711	3.450	3.024	1.673
3	2.464	4.613	4.732	15.085	16.435	15.855	7.532	8.113	4.186	3.295	2.526	1.589
4	2.744	3.752	4.315	18.356	5.630	15.855	6.594	5.357	4.186	2.793	3.059	1.589
5	2.877	3.157	11.361	23.044	5.772	13.482	6.140	5.357	4.186	3.171	2.159	1.673
6	2.254	4.340	8.652	26.530	12.905	12.838	6.237	6.118	4.151	3.171	3.059	1.589
7	2.464	71.188	26.850	10.600	15.515	10.899	6.237	5.579	4.151	3.311	3.059	1.589
8	2.254	10.520	12.527	11.360	11.830	24.248	6.118	5.357	3.976	3.458	3.059	1.673
9	2.344	10.143	17.444	10.360	16.765	6.758	5.719	5.357	3.976	3.171	2.059	1.673
10	2.517	5.057	13.048	15.757	7.812	44.303	6.216	5.320	3.976	3.171	2.526	1.750
11	2.543	4.578	12.285	11.853	9.310	48.734	6.706	5.145	3.976	3.458	2.500	1.589
12	2.505	3.071	11.665	15.722	9.310	78.926	6.167	4.970	3.808	2.779	1.666	1.589
13	2.744	4.473	9.828	21.412	5.387	40.166	6.027	5.145	3.976	3.171	1.666	3.059
14	2.744	4.326	10.648	21.798	11.228	21.250	5.596	4.970	3.976	3.605	1.666	1.918
15	2.786	5.376	14.865	30.589	12.782	24.882	5.530	5.145	3.808	3.171	1.666	1.918
16	2.786	4.326	7.365	13.034	8.874	22.708	5.530	5.859	4.123	3.059	1.666	1.918
17	2.744	5.334	9.758	23.611	7.545	18.739	6.337	5.103	4.123	3.059	1.666	1.918
18	2.744	7.133	9.005	16.772	7.945	18.656	8.337	5.103	3.948	2.926	1.666	1.918
19	2.254	10.136	21.007	15.344	10.465	20.587	7.413	5.285	3.948	3.755	1.666	3.059
20	1.764	5.366	21.007	12.054	7.672	70.028	70.028	5.103	3.948	3.129	1.750	3.059
21	2.422	10.962	21.007	11.641	33.852	17.703	6.475	5.068	3.948	2.926	1.666	2.884
22	2.555	5.989	21.007	21.294	39.920	16.891	7.210	5.068	4.123	3.059	1.666	2.884
23	2.422	7.210	18.662	10.950	18.732	13.440	6.104	5.068	3.948	3.059	1.666	3.024
24	2.877	7.056	24.676	19.028	28.826	17.915	6.069	5.592	3.948	3.155	1.666	1.918
25	2.688	6.419	15.126	11.830	23.408	18.166	5.880	5.068	3.895	3.059	1.666	1.918
26	2.828	6.302	17.505	27.363	22.792	17.717	5.999	5.593	3.899	3.059	1.666	1.918
27	3.045	4.592	12.324	42.161	20.177	18.046	6.195	5.410	4.123	2.926	1.666	1.918
28	3.080	4.645	10.900	14.610	21.224	17.615	6.146	4.880	3.750	3.059	2.076	1.827
29	2.540	4.760	28.457	23.002	21.378	11.431	6.146	4.711	3.899	3.059	2.076	1.827
30	2.540	4.445	16.987	17.378	18.438	11.193	6.146	4.711	3.710	3.171	1.827	1.827
31	4.445	4.445	17.978	17.978	18.438	11.193	6.146	4.711	3.710	3.171	1.827	1.827
TOTAL	75.656	250.644	422.548	505.645	501.723	728.578	268.097	162.222	124.650	58.603	66.195	62.265
AVERAGE	2.462	8.085	14.085	18.952	16.185	24.153	8.648	5.407	4.021	3.191	2.289	2.009
MAXIMUM	3.080	71.188	28.457	42.161	38.920	78.526	70.028	8.112	4.711	3.759	3.318	3.059
MINIMUM	1.764	2.540	4.305	10.360	7.672	16.899	5.530	4.711	3.710	2.779	1.589	1.589
MAX-NICHI DATE < 830517 >			70.526									
35-NICHI DATE < 830620 >			21.007									
05-NICHI DATE < 830929 >			11.421									
195-NICHI DATE < 831120 >			5.103									
275-NICHI DATE < 840207 >			3.059									
355-NICHI DATE < 840227 >			1.676									
415-NICHI DATE < 840228 >			1.587									
TOTAL			3347.016					5.145				75.926
A N N U A L												
T R I A L A V E R A G E M A X I M U M M I N I M U M												



FRAY	4	5	6	7	8	9	10	11	12	1	2	3
1	0.301	0.578	0.413	0.266	1.253	0.826	0.655	0.470	0.294	0.280	0.245	
2	0.322	0.518	0.413	0.36F	1.155	0.819	0.672	0.504	0.294	0.280	0.241	
3	0.465	0.357	0.357	0.882	1.022	0.819	0.572	0.504	0.300	0.270	0.250	
4	0.322	0.490	0.357	0.875	0.847	0.791	0.672	0.560	0.294	0.270	0.250	
5	0.301	0.395	0.343	0.805	0.903	0.791	0.651	0.560	0.294	0.270	0.250	
6	0.273	0.371	0.343	1.057	0.885	0.777	0.651	0.539	0.294	0.270	0.252	
7	0.273	0.413	0.525	1.057	0.885	0.756	0.637	0.539	0.287	0.270	0.252	
8	0.273	0.457	0.574	0.840	0.875	0.756	0.637	0.539	0.280	0.270	0.252	
9	0.273	0.511	0.574	0.653	0.875	0.756	0.637	0.644	0.266	0.270	0.260	
10	0.273	0.535	0.560	0.868	0.875	0.742	0.665	0.644	0.255	0.270	0.260	
11	0.273	0.518	0.560	0.868	0.875	0.742	0.665	0.600	0.255	0.270	0.250	
12	0.273	0.518	0.546	1.050	0.875	0.728	0.651	0.600	0.252	0.270	0.250	
13	0.273	0.535	0.476	0.703	0.875	0.728	0.651	0.595	0.252	0.270	0.270	
14	0.267	0.535	0.426	0.784	0.875	0.566	0.651	0.595	0.255	0.270	0.270	
15	0.267	0.546	0.528	0.784	0.875	1.176	0.644	0.595	0.232	0.270	0.261	
16	0.267	0.558	0.528	1.141	0.875	1.050	0.644	0.581	0.273	0.270	0.261	
17	0.273	0.658	0.665	1.030	0.875	0.566	0.595	0.581	0.276	0.260	0.261	
18	0.273	0.640	0.555	0.968	0.875	0.566	0.581	0.566	0.273	0.260	0.270	
19	0.254	0.840	0.555	0.815	0.875	0.566	0.581	0.566	0.273	0.260	0.270	
20	0.254	0.840	0.555	0.714	0.875	0.538	0.581	0.538	0.273	0.270	0.270	
21	0.222	0.518	0.868	0.217	0.875	0.917	0.567	0.539	0.276	0.270	0.273	
22	0.322	0.756	0.574	1.085	0.875	0.910	0.567	0.476	0.276	0.260	0.273	
23	0.301	0.476	0.745	1.050	0.875	0.815	0.567	0.455	0.266	0.270	0.270	
24	0.273	0.465	1.050	1.174	0.875	0.805	0.560	0.455	0.266	0.250	0.270	
25	0.273	0.450	1.106	0.510	0.875	0.749	0.532	0.455	0.276	0.250	0.270	
26	0.273	0.420	0.840	1.330	0.875	0.740	0.532	0.448	0.276	0.250	0.270	
27	0.273	0.413	0.784	1.288	0.875	0.740	0.518	0.448	0.273	0.250	0.270	
28	0.267	0.450	0.763	1.085	0.875	0.740	0.487	0.441	0.273	0.250	0.270	
29	0.267	0.476	0.945	0.966	0.875	0.840	0.490	0.441	0.270	0.270	0.270	
30	0.440	0.476	1.337	1.330	0.875	0.728	0.400	0.441	0.276	0.270	0.270	
31	0.476	0.476	1.330	1.330	0.875	0.728	0.441	0.441	0.276	0.270	0.270	
TOTAL	8.734	16.575	19.806	30.345	0.875	25.634	18.067	16.339	8.481	7.460	5.121	
AVERAGE	0.271	0.515	0.620	0.975	0.875	0.827	0.602	0.527	0.274	0.266	0.262	
MAXIMUM	0.465	0.940	1.337	1.330	1.253	1.176	0.695	0.644	0.300	0.280	0.273	
MINIMUM	0.267	0.371	0.343	0.657	0.875	0.728	0.400	0.441	0.232	0.250	0.241	

PAY-NICHI DATE < 940918 > 2.072  
 75-NICHI DATE < 940701 > 0.566  
 65-NICHI DATE < 941026 > 0.745  
 185-NICHI DATE < 940531 > 0.476  
 275-NICHI DATE < 850213 > 0.270  
 355-NICHI DATE < 840631 > 0.270  
 MIN-NICHI DATE < 840530 > 0.270

A N N U A L

TOTAL AVERAGE MAXIMUM MINIMUM  
 2.072

STAY	4	5	6	7	8	9	10	11	12	1	2	3
1	0.434	0.945	0.546	0.532	0.525	0.503	0.740	0.427	0.294	0.483	0.463	0.463
2	0.420	1.057	0.532	0.532	0.525	0.485	0.642	0.427	0.294	0.476	0.352	0.463
3	0.406	0.966	0.580	0.532	0.497	0.847	0.672	0.420	0.294	0.483	0.420	0.463
4	0.420	0.840	0.503	0.532	0.511	0.875	0.728	0.413	0.266	0.469	0.392	0.463
5	0.352	0.658	0.553	0.532	0.519	0.819	0.700	0.406	0.266	0.469	0.405	0.463
6	0.406	0.768	0.560	0.532	0.637	0.701	0.686	0.406	0.266	0.476	0.463	0.463
7	0.483	0.735	0.735	0.567	0.686	0.882	0.696	0.371	0.252	0.483	0.463	0.463
8	0.357	0.854	0.662	0.535	0.552	0.840	0.651	0.371	0.252	0.465	0.463	0.463
9	0.945	0.777	0.763	0.511	0.553	0.503	0.651	0.352	0.266	0.497	0.463	0.463
10	0.630	0.763	0.546	0.567	0.665	0.777	0.686	0.392	0.266	0.565	0.463	0.463
11	0.700	0.651	0.519	0.405	0.616	1.057	0.700	0.378	0.266	0.476	0.463	0.463
12	0.457	0.672	0.457	0.406	0.598	0.868	0.728	0.378	0.266	0.450	0.463	0.463
13	0.413	1.036	0.477	0.420	0.721	1.630	0.651	0.371	0.252	0.450	0.463	0.463
14	0.406	0.926	0.483	0.554	0.637	1.176	0.567	0.371	0.252	0.406	0.463	0.463
15	0.403	0.700	0.465	1.806	0.580	1.050	0.679	0.322	0.252	0.448	0.463	0.463
16	0.364	0.551	0.476	0.532	0.819	0.587	0.679	0.353	0.252	0.490	0.463	0.463
17	0.362	0.644	0.553	0.448	0.693	1.015	0.644	0.336	0.252	0.467	0.463	0.463
18	0.336	0.651	0.525	0.370	0.784	0.587	0.595	0.336	0.252	0.441	0.463	0.463
19	0.371	0.651	0.518	0.364	0.728	0.868	0.581	0.327	0.252	0.441	0.463	0.463
20	0.434	1.302	0.457	0.497	1.022	0.558	0.567	0.359	0.250	0.441	0.463	0.463
21	0.406	0.763	0.457	0.455	0.531	0.510	0.532	0.308	0.270	0.413	0.463	0.463
22	0.474	1.470	0.540	1.170	1.022	0.666	0.572	0.308	0.294	0.357	0.463	0.463
23	0.700	0.938	0.553	0.658	0.987	1.085	0.518	0.301	0.287	0.441	0.463	0.463
24	0.444	0.910	0.457	0.476	1.155	1.057	0.518	0.308	0.287	0.427	0.463	0.463
25	0.457	0.763	0.483	0.868	0.587	0.545	0.511	0.308	0.250	0.441	0.463	0.463
26	0.325	0.651	0.573	0.546	0.885	0.868	0.511	0.315	0.320	0.427	0.463	0.463
27	0.357	0.679	0.644	0.555	0.847	0.510	0.537	0.308	0.322	0.441	0.463	0.463
28	0.612	0.658	0.623	0.522	0.956	0.840	0.480	0.294	0.294	0.357	0.463	0.463
29	0.672	0.672	0.644	0.623	1.022	0.833	0.462	0.300	0.294	0.413	0.463	0.463
30	0.540	0.672	0.763	1.037	0.503	0.714	0.462	0.294	0.287	0.441	0.463	0.463
31	0.672	0.672	0.763	1.037	0.903	0.903	0.462	0.287	0.287	0.441	0.463	0.463

TOTAL	15.541	25.088	16.824	16.824	24.399	28.160	18.760	10.576	8.463	14.005	0.463	0.463
AVERAGE	0.518	0.809	0.541	0.532	0.787	0.939	0.605	0.333	0.273	0.452	0.463	0.463
MAXIMUM	0.577	1.470	0.763	1.906	1.155	1.630	0.740	0.427	0.322	0.565	0.463	0.519
MINIMUM	0.336	0.644	0.465	0.406	0.457	0.701	0.462	0.294	0.250	0.357	0.463	0.463
MAY-NIGHT	DATE < 830715 >											
35-NIGHT	DATE < 830821 >											
65-NIGHT	DATE < 830512 >											
105-NIGHT	DATE < 840101 >											
275-NIGHT	DATE < 830715 >											
365-NIGHT	DATE < 840224 >											
WIP-NIGHT	DATE < 840306 >											
WIP-NIGHT	DATE < 840306 >											

ANNUAL

TOTAL	AVERAGE	MAXIMUM	MINIMUM
1.806	1.806	1.806	1.806

DAY#	4	5	6	7	8	9	10	11	12	1	2	3
1	0.270	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110	0.090	0.070	0.050
2	0.300	0.280	0.260	0.240	0.220	0.200	0.180	0.160	0.140	0.120	0.100	0.080
3	0.310	0.290	0.270	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110	0.090
4	0.330	0.310	0.290	0.270	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110
5	0.330	0.310	0.290	0.270	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110
6	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110	0.090	0.070	0.050	0.030
7	0.370	0.350	0.330	0.310	0.290	0.270	0.250	0.230	0.210	0.190	0.170	0.150
8	0.540	0.520	0.500	0.480	0.460	0.440	0.420	0.400	0.380	0.360	0.340	0.320
9	0.520	0.500	0.480	0.460	0.440	0.420	0.400	0.380	0.360	0.340	0.320	0.300
10	0.720	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500
11	1.070	1.050	1.030	1.010	0.990	0.970	0.950	0.930	0.910	0.890	0.870	0.850
12	0.740	0.720	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520
13	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500	0.480	0.460	0.440
14	0.570	0.550	0.530	0.510	0.490	0.470	0.450	0.430	0.410	0.390	0.370	0.350
15	1.060	1.040	1.020	1.000	0.980	0.960	0.940	0.920	0.900	0.880	0.860	0.840
16	0.650	0.630	0.610	0.590	0.570	0.550	0.530	0.510	0.490	0.470	0.450	0.430
17	0.340	0.320	0.300	0.280	0.260	0.240	0.220	0.200	0.180	0.160	0.140	0.120
18	0.300	0.280	0.260	0.240	0.220	0.200	0.180	0.160	0.140	0.120	0.100	0.080
19	0.380	0.360	0.340	0.320	0.300	0.280	0.260	0.240	0.220	0.200	0.180	0.160
20	1.240	1.220	1.200	1.180	1.160	1.140	1.120	1.100	1.080	1.060	1.040	1.020
21	1.090	1.070	1.050	1.030	1.010	0.990	0.970	0.950	0.930	0.910	0.890	0.870
22	0.740	0.720	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520
23	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500	0.480
24	0.620	0.600	0.580	0.560	0.540	0.520	0.500	0.480	0.460	0.440	0.420	0.400
25	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500	0.480	0.460	0.440	0.420
26	1.010	0.990	0.970	0.950	0.930	0.910	0.890	0.870	0.850	0.830	0.810	0.790
27	0.770	0.750	0.730	0.710	0.690	0.670	0.650	0.630	0.610	0.590	0.570	0.550
28	0.650	0.630	0.610	0.590	0.570	0.550	0.530	0.510	0.490	0.470	0.450	0.430
29	1.050	1.030	1.010	0.990	0.970	0.950	0.930	0.910	0.890	0.870	0.850	0.830
30	0.720	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500
31	0.700	0.680	0.660	0.640	0.620	0.600	0.580	0.560	0.540	0.520	0.500	0.480
TOTAL	21.550	21.240	20.930	20.620	20.310	20.000	19.690	19.380	19.070	18.760	18.450	18.140
AVERAGE	0.715	0.695	0.675	0.655	0.635	0.615	0.595	0.575	0.555	0.535	0.515	0.495
MAXIMUM	1.520	1.500	1.480	1.460	1.440	1.420	1.400	1.380	1.360	1.340	1.320	1.300
MINIMUM	0.250	0.230	0.210	0.190	0.170	0.150	0.130	0.110	0.090	0.070	0.050	0.030

PAY-NICHI DATE < P2001E > 1.520  
 35-NICHI DATE < P2025 > 1.260  
 55-NICHI DATE < P2102 > 0.885  
 195-NICHI DATE < P21207 > 0.560  
 275-NICHI DATE < P20512 > \*\*\*\*\*  
 355-NICHI DATE < P20371 > \*\*\*\*\*  
 MIN-NICHI DATE < P20231 > \*\*\*\*\*  
 \*\*\*\*\* ANNUAL \*\*\*\*\*  
 \*\*\*\*\* AVERAGE \*\*\*\*\*  
 \*\*\*\*\* MAXIMUM \*\*\*\*\*  
 \*\*\*\*\* MINIMUM \*\*\*\*\*  
 \*\*\*\*\* 1.520 \*\*\*\*\*  
 \*\*\*\*\*





RAV#	4	5	6	7	8	9	10	11	12	1	2	3
1	14.450	14.450	14.450	14.450	14.450	14.450	14.450	14.450	14.450	20.570	18.110	12.700
2	14.650	14.650	14.650	14.650	14.650	14.650	14.650	14.650	14.650	20.570	12.110	11.520
3	16.210	16.210	16.210	16.210	16.210	16.210	16.210	16.210	16.210	15.150	13.800	12.700
4	15.870	15.870	15.870	15.870	15.870	15.870	15.870	15.870	15.870	13.010	13.800	12.700
5	15.920	15.920	15.920	15.920	15.920	15.920	15.920	15.920	15.920	13.620	12.800	12.430
6	16.210	16.210	16.210	16.210	16.210	16.210	16.210	16.210	16.210	13.620	13.140	12.430
7	13.300	13.300	13.300	13.300	13.300	13.300	13.300	13.300	13.300	13.480	12.760	12.430
8	17.260	17.260	17.260	17.260	17.260	17.260	17.260	17.260	17.260	14.810	12.510	13.410
9	14.590	14.590	14.590	14.590	14.590	14.590	14.590	14.590	14.590	14.810	12.510	12.700
10	15.720	15.720	15.720	15.720	15.720	15.720	15.720	15.720	15.720	14.810	12.510	12.710
11	14.550	14.550	14.550	14.550	14.550	14.550	14.550	14.550	14.550	14.250	12.760	15.150
12	20.270	20.270	20.270	20.270	20.270	20.270	20.270	20.270	20.270	13.440	12.510	14.090
13	15.760	15.760	15.760	15.760	15.760	15.760	15.760	15.760	15.760	14.360	12.510	14.200
14	17.350	17.350	17.350	17.350	17.350	17.350	17.350	17.350	17.350	14.360	12.510	14.790
15	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	14.880	12.350	16.690
16	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	13.940	11.150	15.860
17	16.310	16.310	16.310	16.310	16.310	16.310	16.310	16.310	16.310	14.610	11.150	17.080
18	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	15.370	14.610	11.150	15.540
19	25.950	25.950	25.950	25.950	25.950	25.950	25.950	25.950	25.950	14.250	12.350	21.460
20	25.950	25.950	25.950	25.950	25.950	25.950	25.950	25.950	25.950	13.540	12.350	22.940
21	28.700	28.700	28.700	28.700	28.700	28.700	28.700	28.700	28.700	14.290	12.350	20.760
22	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.130	14.250	21.580
23	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.450	13.110	17.590
24	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.450	13.800	17.500
25	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.720	12.350	16.800
26	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.450	12.350	16.800
27	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.370	12.350	16.820
28	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.110	14.940	14.940
29	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	13.110	14.940	14.940
30	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.280	14.940	14.940
31	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.440	14.280	14.940	14.940
TOTAL										448.470		492.350
AVERAGE										14.467		15.560
MAXIMUM	28.700									20.570	18.110	22.940
MINIMUM										13.010		11.520

MAX-NICHI DATE < 930421 > 29.700  
 35-NICHI DATE < 930405 > 14.950  
 55-NICHI DATE < 940214 > 32.510  
 195-NICHI DATE < 930705 > \*\*\*\*\*  
 275-NICHI DATE < 931003 > \*\*\*\*\*  
 355-NICHI DATE < 931222 > \*\*\*\*\*  
 MIN-NICHI DATE < 940229 > \*\*\*\*\*  
 \*\*\*\*\* ANNUAL \*\*\*\*\*  
 \*\*\*\*\* TOTAL AVERAGE MAXIMUM MINIMUM \*\*\*\*\*  
 \*\*\*\*\* 28.700 \*\*\*\*\*



STAYS	4	5	6	7	R	9	10	11	12	1	7	3
1	0.436	0.427	0.578	1.611	21.046	8.852	5.217	*****	0.898	1.330	1.141	1.620
2	0.447	0.427	0.578	1.611	27.880	8.362	4.991	*****	0.961	1.295	1.141	0.990
3	0.462	0.387	0.508	1.716	15.610	9.340	5.027	*****	0.982	1.324	1.141	1.010
4	0.422	0.376	0.553	1.516	4.674	9.901	5.517	*****	0.926	1.324	1.111	0.970
5	0.451	0.397	1.026	1.236	27.663	5.657	5.811	*****	0.917	1.324	1.111	0.970
6	0.437	0.367	1.075	1.297	15.942	13.501	5.027	*****	0.945	1.284	1.140	1.010
7	0.417	0.357	1.457	2.016	13.603	13.067	4.916	*****	1.043	1.253	1.140	0.990
8	0.424	0.367	1.865	1.764	10.829	9.901	4.791	*****	1.055	1.282	1.111	0.950
9	0.411	0.425	1.585	1.888	10.768	9.901	4.084	*****	1.128	1.192	1.090	0.940
10	0.410	0.425	1.571	2.107	10.588	3.193	5.114	*****	1.226	1.070	1.070	0.970
11	0.372	0.352	1.377	2.167	*****	2.632	3.546	*****	1.056	1.229	1.070	0.950
12	0.393	0.427	1.350	2.040	*****	2.720	3.652	*****	0.898	1.143	1.050	0.950
13	0.411	0.405	1.350	2.583	*****	3.340	3.773	*****	1.128	1.143	1.050	0.990
14	0.399	0.418	1.323	3.901	*****	3.346	4.192	*****	1.274	1.082	1.050	0.940
15	0.381	0.387	2.023	3.722	*****	4.529	3.521	*****	0.991	1.130	1.020	0.950
16	0.411	0.450	2.556	3.538	*****	5.748	3.627	*****	1.067	1.151	1.070	0.920
17	0.416	0.457	3.717	2.768	*****	5.228	3.627	*****	1.117	1.155	1.050	0.950
18	0.450	0.486	2.752	2.513	*****	3.827	4.141	*****	1.067	1.177	1.020	0.910
19	0.422	0.497	3.670	2.443	*****	3.655	3.287	*****	0.970	1.159	1.020	0.910
20	0.423	0.667	2.074	3.229	*****	3.477	2.287	*****	0.930	1.151	1.060	0.950
21	0.424	0.779	2.115	3.339	*****	3.477	*****	*****	0.951	1.128	1.020	0.910
22	0.406	1.170	1.864	6.577	*****	3.557	*****	*****	0.921	1.143	1.050	0.880
23	0.413	2.370	1.650	5.306	*****	3.215	*****	*****	0.896	1.121	1.070	0.900
24	0.380	3.167	1.650	*****	*****	3.188	*****	*****	0.879	1.092	1.050	0.850
25	0.352	1.766	1.424	*****	10.334	2.983	*****	*****	0.930	1.077	1.070	0.920
26	0.372	1.805	1.362	*****	5.690	3.102	*****	*****	0.886	1.082	1.020	0.890
27	0.418	1.565	1.257	*****	5.627	3.249	*****	*****	1.106	1.070	1.070	0.410
28	0.405	1.503	1.387	*****	7.457	3.056	*****	*****	1.082	1.050	1.050	0.430
29	0.355	1.445	2.015	*****	8.543	2.778	*****	*****	1.416	1.050	1.050	0.360
30	*****	1.398	1.611	*****	8.663	3.778	*****	*****	1.082	1.082	1.082	0.360
31	1.348	1.348	1.348	*****	8.663	*****	*****	*****	1.082	1.082	1.082	0.360
TOTAL	*****	27.665	51.360	*****	*****	16.541	*****	*****	*****	36.988	30.026	27.150
AVERAGE	*****	0.892	1.712	*****	*****	5.518	*****	*****	*****	1.190	1.072	0.876
MAXIMUM	0.462	3.197	3.717	6.577	27.990	13.501	5.811	*****	1.274	1.416	1.141	1.620
MINIMUM	*****	0.357	0.508	*****	*****	2.622	*****	*****	*****	1.077	1.020	0.360

MAX-NICHI DATE < 840602 > 27.860  
 75-NICHI DATE < 841002 > 5.027  
 85-NICHI DATE < 840705 > 1.895  
 105-NICHI DATE < 850217 > 1.050  
 125-NICHI DATE < 840513 > 0.540  
 155-NICHI DATE < 841125 > \*\*\*\*\*  
 185-NICHI DATE < 841231 > \*\*\*\*\*  
 \*\*\*\*\*  
 A N N U A L  
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 T O T A L A V E R A G E M A X I M U M M I N I M U M  
 \*\*\*\*\*  
 \*\*\*\*\* 27.860 \*\*\*\*\*



#	4	5	6	7	A	9	10	11	12	1	2	3
1	0.956	0.866	0.917	1.826	3.776	1.941	2.951	1.446	1.098	*****	*****	*****
2	0.516	0.846	1.025	2.027	3.776	1.856	2.827	1.404	1.016	*****	*****	*****
3	0.856	1.180	0.956	2.115	4.736	1.743	2.495	1.446	1.005	*****	*****	*****
4	0.880	1.245	1.003	2.217	4.451	1.541	2.291	1.475	1.111	*****	*****	*****
5	0.836	1.354	0.556	2.438	4.491	1.717	2.107	1.350	1.056	*****	*****	*****
6	0.836	0.587	0.919	9.632	6.736	1.255	2.103	1.350	1.005	*****	*****	*****
7	0.816	1.249	1.219	9.633	5.505	1.836	1.929	1.350	1.082	*****	*****	*****
8	1.068	1.054	1.710	11.023	5.505	1.555	1.929	1.258	0.568	*****	*****	*****
9	1.145	0.556	1.352	15.875	4.050	1.776	1.902	1.298	0.925	*****	*****	*****
10	1.078	1.151	1.513	15.875	4.050	1.827	1.902	1.258	0.992	*****	*****	*****
11	1.078	0.987	1.389	12.212	3.821	1.591	1.083	1.258	0.960	*****	*****	*****
12	1.202	1.064	1.566	13.305	3.285	1.643	1.392	1.258	0.851	*****	*****	*****
13	0.544	1.215	1.315	11.223	3.286	1.715	1.669	1.258	0.925	*****	*****	*****
14	1.066	1.064	1.319	11.223	3.286	1.928	1.759	1.298	0.925	*****	*****	*****
15	1.122	1.064	1.372	9.633	3.576	2.703	1.420	1.201	0.978	*****	*****	*****
16	0.566	1.040	1.246	7.228	3.576	3.220	1.652	1.218	0.941	*****	*****	*****
17	1.102	0.931	1.315	5.521	2.713	4.175	1.585	1.265	0.941	*****	*****	*****
18	0.514	1.396	1.155	4.232	2.940	3.621	1.595	1.096	0.912	*****	*****	*****
19	0.514	0.796	1.760	3.786	1.677	4.145	1.537	1.171	0.912	*****	*****	*****
20	0.516	0.796	1.913	3.786	2.228	3.521	1.491	1.236	0.839	*****	*****	*****
21	1.014	0.538	5.124	6.050	1.522	3.525	1.517	1.125	0.874	*****	*****	*****
22	0.517	0.538	3.578	3.688	1.843	3.524	1.517	1.157	0.874	*****	*****	*****
23	0.517	0.804	2.357	3.127	1.906	3.675	1.631	1.204	0.837	*****	*****	*****
24	0.554	0.804	2.145	4.142	2.112	3.257	1.631	1.114	0.861	*****	*****	*****
25	1.041	0.768	2.267	5.505	2.117	2.698	1.608	1.142	0.926	*****	*****	*****
26	1.135	0.866	2.283	7.361	2.057	3.270	1.608	1.100	0.844	*****	*****	*****
27	0.524	0.866	2.168	7.671	2.057	3.084	1.526	1.100	*****	*****	*****	*****
28	0.524	1.011	2.056	5.505	2.137	2.551	1.438	1.047	*****	*****	*****	*****
29	0.556	0.866	2.783	4.747	2.147	3.379	1.397	1.100	*****	*****	*****	*****
30	0.906	0.866	1.556	4.491	2.113	3.379	1.463	1.100	*****	*****	*****	*****
31	0.866	0.866	4.491	4.491	2.113	3.379	1.463	1.100	*****	*****	*****	*****
TOTAL	25.265	25.898	50.657	218.882	58.431	70.804	55.118	37.265	*****	*****	*****	*****
AVEPAGE	0.576	0.564	1.482	7.063	3.175	2.660	1.778	1.242	*****	*****	*****	*****
MAXIMUM	1.202	1.354	1.752	19.212	6.505	4.175	2.951	1.475	1.111	*****	*****	*****
MINIMUM	0.516	0.396	0.517	1.928	1.522	1.501	1.392	1.047	*****	*****	*****	*****
MAX-NIGHT DATE < F2021 >	19.212											
55-NIGHT DATE < F2022 >	3.928											
55-NIGHT DATE < R2100 >	1.925											
185-NIGHT DATE < R2117 >	1.100											
275-NIGHT DATE < R2123 >	*****											
355-NIGHT DATE < R3021 >	*****											
MIN-NIGHT DATE < R3031 >	*****											
AVPAC	*****											

A N N U A L

T C Y A L A V E R A G E M A X I M U M M I N I M U M

\*\*\*\*\* 15.212 \*\*\*\*\*

*PAY*	4	5	6	7	8	9	10	11	12	1	2	3
1	141.340	101.750	348.750	517.850	1111.100	832.900	404.010	242.340	155.280	122.340	80.720	52.870
2	54.440	111.710	341.510	755.850	1237.630	54.100	474.880	248.260	148.640	126.930	75.880	54.440
3	94.330	116.310	281.510	705.960	934.030	850.690	464.440	235.730	144.390	114.410	80.450	55.560
4	55.650	114.310	282.620	815.150	751.530	832.230	413.700	232.330	141.680	115.050	82.130	60.530
5	51.420	124.260	300.750	766.370	639.470	902.570	395.910	222.880	131.940	105.900	73.310	54.310
6	56.540	125.160	420.040	554.100	630.110	1089.250	282.060	219.940	137.810	116.050	60.330	57.190
7	56.540	131.460	436.440	1004.340	54.107	1039.420	343.060	224.610	149.130	101.640	60.120	48.370
8	55.440	132.680	487.300	1170.140	505.510	800.740	352.400	217.000	150.880	116.050	61.810	55.300
9	54.660	133.370	432.040	954.100	627.370	754.460	330.050	192.650	150.890	975.805	5.710	58.420
10	54.530	141.330	517.810	846.950	568.680	732.350	325.290	178.390	147.260	95.830	52.090	58.420
11	54.550	163.420	602.410	766.370	554.880	741.200	263.090	165.780	149.130	82.960	57.160	61.190
12	52.760	154.760	506.620	1164.540	531.600	720.320	355.050	185.780	144.920	91.690	62.210	60.070
13	51.760	176.770	522.500	1011.340	578.850	753.780	413.700	175.910	141.690	85.640	64.660	52.140
14	51.760	172.440	528.150	832.230	540.420	754.790	354.640	183.190	144.920	88.220	73.870	58.030
15	55.520	197.330	593.270	1020.920	539.110	961.450	427.490	173.420	144.920	96.860	73.140	57.820
16	55.240	372.800	789.280	954.100	583.100	838.840	395.750	170.340	141.680	95.180	63.890	54.670
17	53.550	353.010	80.523	1026.920	574.560	1073.670	413.700	173.530	136.580	106.200	64.440	53.800
18	55.560	396.060	454.300	954.100	556.500	1064.880	320.800	173.350	133.870	102.660	57.610	52.560
19	55.700	396.060	382.850	766.370	632.860	835.840	330.050	167.900	132.590	94.020	57.610	51.110
20	60.300	371.990	442.650	73.962	638.400	791.520	339.290	167.900	127.200	91.690	62.840	54.670
21	52.460	327.100	660.200	916.480	518.150	853.040	363.090	157.670	125.380	89.950	53.630	53.830
22	50.440	317.680	528.150	1101.120	518.150	650.770	348.530	170.400	122.360	94.870	55.050	52.990
23	54.510	435.620	507.640	1155.020	523.870	753.780	340.760	160.580	119.660	91.380	54.140	52.600
24	52.550	305.620	602.410	1050.300	500.400	753.780	372.700	162.440	118.380	89.080	52.430	40.120
25	73.730	315.110	923.650	968.900	547.370	601.320	310.080	158.140	118.880	89.950	42.270	44.750
26	80.000	297.730	739.620	1845.980	834.430	578.160	253.500	152.630	117.710	88.200	50.560	52.600
27	52.830	277.540	605.320	1341.120	572.570	524.550	290.120	167.670	113.280	90.790	45.750	50.760
28	102.090	372.900	570.520	2044.380	75.840	552.770	250.750	163.290	114.290	89.060	51.590	49.530
29	83.100	456.840	556.640	1784.050	1117.340	441.530	283.360	153.540	110.770	75.810	50.190	50.190
30	100.840	396.060	538.140	1171.540	1156.780	445.730	266.850	141.180	112.530	77.230	55.090	55.090
31	366.060	1171.540	1156.780	1171.540	1156.780	266.850	266.850	266.850	112.530	77.230	55.090	55.090
TOTAL	1215.120	1903.270	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
AVPAGE	73.204	254.544	502.251	1026.167	667.632	758.055	353.871	185.445	133.508	125.377	60.365	54.225
MAXIMUM	141.340	456.840	523.650	1264.080	1127.630	1099.250	456.440	248.260	155.280	105.900	82.130	54.440
MINIMUM	51.760	101.750	80.523	73.962	54.107	54.100	266.850	141.180	110.770	75.810	5.710	48.120
MAX-NICHI DATE < 840728 >			2044.380									
MIN-NICHI DATE < 840721 >			516.480									
MAX-NICHI DATE < 840622 >			528.150									
MIN-NICHI DATE < 840514 >			172.440									
MAX-NICHI DATE < 850128 >			90.060									
MIN-NICHI DATE < 850315 >			51.110									
MIN-NICHI DATE < 850309 >			9.710									
*ITEM# 1												

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 A N N U A L  
 Y C T A L A V E R A G E M A X I M U M M I N I M U M  
 \*\*\*\*\*  
 \*\*\*\*\* 17351.657 \*\*\*\*\* 251.649 \*\*\*\*\* 2044.380 \*\*\*\*\*  
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DAY	4	5	6	7	8	9	10	11	12	1	2	3
1	89,390	150,040	252,370	484,260	581,110	614,840	421,980	166,330	157,490	97,410	86,640	91,760
2	120,260	171,140	264,740	602,280	441,360	373,930	319,040	170,180	150,480	116,440	82,670	109,220
3	145,250	167,160	291,270	532,300	362,950	414,840	214,870	162,450	160,550	116,440	84,210	96,790
4	116,270	136,710	306,250	464,110	376,100	470,260	305,300	163,810	148,820	107,050	86,410	10,245
5	145,590	124,430	374,150	780,590	371,120	300,400	250,360	161,580	149,930	96,110	101,010	59,000
6	112,350	135,650	291,730	586,440	305,710	305,510	260,610	151,500	142,200	95,670	82,740	94,790
7	116,760	176,570	403,420	455,050	309,710	373,810	277,060	145,320	136,400	86,950	86,600	99,680
8	116,080	285,120	388,670	213,470	281,550	358,800	229,430	162,750	133,370	31,770	83,670	94,070
9	9,543	192,870	336,730	379,700	273,930	398,800	277,850	164,520	140,700	71,770	92,560	90,410
10	10,010	147,040	228,360	308,100	361,500	356,470	141,610	179,620	139,010	59,880	86,510	92,930
11	58,290	112,770	176,150	257,470	518,150	1195,810	252,340	190,800	150,780	72,870	82,790	90,860
12	85,920	125,220	157,650	278,730	627,370	693,230	253,340	174,450	137,880	84,420	85,050	105,850
13	52,450	165,360	178,110	241,560	468,110	423,600	156,710	155,150	137,010	83,210	82,550	99,170
14	54,780	145,500	181,750	271,950	500,480	546,460	221,930	162,700	137,010	91,620	81,960	103,500
15	53,580	126,270	194,500	327,060	527,590	398,330	214,360	163,590	130,490	93,200	82,580	128,760
16	102,660	122,660	246,330	229,430	729,580	562,000	217,630	187,330	128,410	10,246	86,420	119,120
17	161,500	161,040	156,220	27,980	500,080	583,810	155,850	179,580	132,130	11,284	85,240	101,100
18	57,210	195,420	235,870	447,130	527,200	772,250	190,030	173,010	128,430	99,870	92,350	91,760
19	55,080	725,760	195,810	547,310	565,340	598,800	216,210	175,380	138,500	97,840	90,420	87,500
20	89,550	728,380	219,560	552,200	453,080	489,230	186,100	172,530	123,320	98,530	95,320	92,670
21	89,610	252,390	222,920	588,330	548,820	470,260	151,620	172,010	127,020	111,750	84,070	94,200
22	88,750	764,920	372,370	648,000	500,110	473,650	174,440	174,670	128,840	86,380	94,140	90,040
23	52,350	117,050	346,650	526,250	527,600	485,200	167,580	183,190	120,260	136,730	84,560	56,770
24	55,400	165,580	427,750	568,620	509,510	664,120	163,920	172,780	129,260	125,790	111,720	104,820
25	105,650	167,200	354,410	722,470	476,040	474,240	173,430	162,210	144,030	104,480	111,880	92,670
26	57,840	156,800	324,520	688,450	441,810	55,780	161,610	147,400	134,300	88,130	111,720	92,076
27	56,540	150,000	503,710	667,530	527,520	720,320	157,200	160,140	128,890	68,710	104,020	90,270
28	117,050	200,340	480,640	667,530	464,200	648,110	157,510	153,880	125,850	115,540	104,020	90,270
29	721,700	194,100	609,310	759,460	455,200	406,740	160,340	169,570	195,390	97,480	104,020	99,340
30	148,020	134,440	591,370	1183,000	565,340	342,180	176,110	158,800	123,160	113,000	99,090	99,090
31	174,440	174,440	172,900	172,900	565,340	565,340	177,110	177,110	123,160	113,000	113,000	89,090
TOTAL	13056,242	15751,410	19353,450	*****	*****	*****	16771,780	15035,430	14798,040	12806,370	12656,660	12921,871
AVERAGE	102,208	185,529	311,782	527,094	475,545	467,302	215,445	167,946	138,646	90,528	91,602	94,254
MAXIMUM	231,700	725,760	609,370	1283,000	729,980	1195,810	421,980	187,230	155,380	136,730	111,880	128,760
MINIMUM	9,543	112,770	157,650	27,980	273,930	95,780	141,610	147,400	123,160	10,246	81,960	10,245

MAY-NIGHT DATE < R30730 > 1283,000  
 25-NIGHT DATE < R30715 > 547,710  
 35-NIGHT DATE < R30606 > 309,710  
 105-NIGHT DATE < R30524 > 160,680  
 275-NIGHT DATE < R40225 > 104,020  
 705-NIGHT DATE < R40215 > 92,560  
 MIN-NIGHT DATE < R30405 > 9,543

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 A K N U A L  
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 TOTAL AVERAGE MAXIMUM MINIMUM  
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 1283,000 242,229 1283,000 9,543



DAY#	4	5	6	7	8	9	10	11	12	1	2	3
1	142.640	102.100							180.710			
2	146.502	176.686							92.790			
3	119.573	152.698							112.330			
4	154.606	145.537							100.670			
5	151.036	142.572							113.300			
6	155.335	167.116							28.250			
7	152.661	150.271							103.190			
8	57.890	150.900							97.090			
9		233.144							131.570			
10		177.714							127.220			
11		132.736							106.740			
12		146.080							54.010			
13		151.816							100.470			
14		157.245							105.740			
15		772.644							101.730			
16		190.158							87.060			
17		107.874							59.970			
18		771.512							102.158			
19		221.684							117.760			
20									115.640			
21		284.713							101.560			
22		385.740							111.260			
23		189.866							58.510			
24		102.964							122.750			
25		150.866							153.530			
26		140.401							146.520			
27		125.062							165.480			
28		164.017							102.820			
29		746.304							56.740			
30		171.114							108.030			
31		171.114							105.130			
TOTAL		1872.641							2307.850			
AVERAGE		106.440							106.705			
MAXIMUM		385.740							165.480			
MINIMUM		102.100							180.710			
MIN-NICHI DATE < R20522 >									87.060			
MAX-NICHI DATE < R20401 >									385.740			
CS-NICHI DATE < R20420 >									142.660			
1RS-NICHI DATE < R20610 >												
2RS-NICHI DATE < R21117 >												
3RS-NICHI DATE < R20721 >												
MIN-NICHI DATE < R20331 >												
*ITFV( 3 )												

A N N U A L

T C I A L A V E R A G E M A X I M U M M I N I M U M

385.740

NO	4	5	6	7	8	9	10	11	12	1	2	3
1	0.563	0.539	1.317	2.158	2.842	8.335	1.677	1.134	0.889	0.500	*****	0.410
2	0.560	0.602	1.533	1.953	2.498	4.704	1.393	1.134	0.950	0.480	*****	0.430
3	0.574	0.567	1.533	3.032	2.682	4.704	1.750	1.071	0.889	0.520	*****	0.450
4	0.516	0.511	1.652	2.502	2.667	4.046	1.750	1.071	0.889	0.520	*****	0.430
5	0.532	0.511	1.652	2.254	3.115	4.970	1.400	1.071	0.989	0.520	*****	0.430
6	0.434	0.539	3.235	2.254	2.506	5.047	1.400	1.071	0.777	0.480	*****	0.430
7	0.231	0.602	2.520	3.339	2.506	4.214	1.372	1.071	0.777	0.480	*****	0.430
8	0.406	0.511	2.158	3.152	2.282	4.074	1.330	1.071	0.854	0.480	*****	0.430
9	0.406	0.798	2.158	2.576	2.016	3.493	1.330	1.071	0.777	0.560	*****	0.410
10	0.563	0.798	1.652	4.221	2.016	3.430	1.330	1.071	0.777	0.520	*****	0.430
11	0.406	0.895	1.737	3.339	2.212	3.430	1.330	1.071	0.854	0.560	*****	0.430
12	0.371	0.708	1.484	3.339	1.960	3.332	1.316	1.071	0.854	0.520	*****	0.410
13	0.427	0.749	1.484	3.339	1.960	3.003	1.316	1.071	0.777	0.520	*****	0.460
14	0.518	0.849	3.143	2.075	1.960	3.003	1.330	1.071	0.854	0.520	*****	0.460
15	0.392	0.749	3.983	2.282	2.254	3.003	1.491	1.071	0.854	0.460	*****	0.460
16	0.371	0.847	3.143	2.016	1.960	3.003	1.330	1.043	0.777	0.520	*****	0.441
17	0.455	0.686	2.475	2.212	1.960	3.003	1.330	0.966	0.777	0.520	*****	0.430
18	0.352	0.903	3.003	1.694	1.960	3.003	1.295	1.043	0.724	0.480	*****	0.390
19	0.465	0.903	3.003	1.645	2.168	3.003	1.316	0.966	0.742	0.590	*****	0.410
20	0.392	0.728	3.143	1.645	2.212	3.003	1.316	1.043	0.742	0.520	*****	0.410
21	0.500	0.652	3.003	2.016	2.198	3.003	1.246	1.015	0.742	0.490	*****	0.410
22	0.550	0.952	2.457	4.032	1.960	3.003	1.246	1.043	0.742	0.450	*****	0.380
23	0.550	0.966	2.254	5.460	1.960	3.003	1.246	1.043	0.742	0.450	*****	0.390
24	0.550	0.982	2.107	3.528	2.254	3.003	1.246	0.931	0.742	0.480	*****	0.410
25	0.550	0.826	2.107	4.168	2.198	3.003	1.204	0.931	0.742	0.470	*****	0.390
26	0.540	0.903	2.142	2.942	2.198	1.890	1.204	1.001	0.742	0.450	*****	0.410
27	0.500	0.728	2.142	3.532	3.822	1.799	1.162	0.931	0.638	0.490	*****	0.410
28	0.500	0.882	2.142	4.368	3.822	1.440	1.162	0.931	0.637	0.490	*****	0.410
29	0.670	0.926	3.003	3.731	3.255	1.393	1.162	0.931	0.607	0.460	*****	0.390
30	0.550	0.826	3.003	2.003	3.255	1.344	1.127	0.889	0.607	0.430	*****	0.410
31	0.550	0.826	3.003	3.003	3.255	1.344	1.127	0.889	0.607	0.430	*****	0.410

TOTAL	15.166	23.795	100.688	41.034	26.958	23.990	13.071	*****	*****	*****	*****	*****
AVERAGE	0.506	0.754	2.933	2.456	3.356	1.324	1.030	0.774	0.588	0.419	*****	0.419
MAXIMUM	0.550	0.566	5.460	3.822	3.822	1.750	1.134	0.959	0.590	0.460	*****	0.460
MINIMUM	0.231	0.511	1.645	1.645	1.960	1.244	1.127	0.889	0.607	0.430	*****	0.390

MAX-NICHI DATE < FAC501 > 0.230  
 35-NICHI DATE < P407C > 0.163  
 55-NICHI DATE < P4010 > 2.016  
 195-NICHI DATE < P41129 > 0.531  
 275-NICHI DATE < P501C1 > 0.500  
 355-NICHI DATE < P50218 > 0.330  
 MIN-NICHI DATE < P50228 > 0.330  
 \*ITEM# 2  
 \*\*\*\*\*  
 A N N U A L  
 \*\*\*\*\*  
 T C T A L A V F P A G F M A X I M U M M I N I M U M  
 \*\*\*\*\*  
 0.330



#	4	5	6	7	8	9	10	11	12	1	2	3
1	3.920	7.704	5.285	10.641	10.409	10.990	6.257	5.676	3.180	2.807	2.420	2.129
2	3.770	5.108	5.068	8.708	11.053	10.562	6.306	4.138	2.910	2.611	2.269	2.268
3	3.667	4.914	4.186	12.117	11.725	12.823	5.279	5.172	2.252	2.906	2.712	1.981
4	3.764	4.258	3.624	8.477	8.631	13.293	7.021	5.642	2.950	2.674	2.110	1.560
5	3.663	4.156	4.186	8.687	8.631	11.725	6.167	5.123	2.484	2.484	2.040	2.765
6	3.541	4.210	5.068	8.295	8.705	14.425	6.167	5.357	2.517	2.611	2.250	2.549
7	3.820	5.257	11.165	8.295	8.652	10.409	7.312	3.520	2.873	2.772	2.750	2.604
8	3.070	5.155	9.705	9.177	7.903	5.767	5.405	3.625	2.484	2.772	2.250	2.443
9	2.920	5.068	8.561	8.413	9.303	10.647	6.357	5.540	2.169	2.702	2.640	2.660
10	3.940	6.002	6.153	8.918	7.574	10.962	9.310	3.910	2.439	3.157	2.560	2.239
11	3.590	7.224	5.008	11.402	7.477	10.562	5.004	4.778	2.169	2.793	2.660	2.443
12	3.460	6.735	5.564	14.511	7.259	9.912	5.527	4.857	2.873	2.730	2.540	2.653
13	3.640	6.706	6.244	10.409	7.812	12.460	5.261	3.800	2.517	2.570	2.630	2.617
14	2.550	5.145	6.244	15.750	7.518	*****	8.676	4.291	2.950	2.582	2.510	3.519
15	3.220	7.128	13.447	9.667	7.036	*****	10.213	3.313	2.460	2.562	2.660	2.995
16	3.350	8.393	14.057	15.966	5.499	*****	9.135	4.923	2.517	3.060	2.510	2.750
17	4.770	7.084	12.425	8.211	5.647	*****	9.103	4.125	2.517	3.234	2.390	2.190
18	5.270	5.599	9.923	14.871	8.981	*****	7.287	3.633	2.467	2.709	2.440	2.853
19	4.150	6.485	9.652	11.725	10.724	*****	8.141	3.091	2.950	2.768	2.360	2.633
20	3.260	5.624	7.342	8.456	10.675	*****	5.247	3.857	2.517	3.101	2.100	2.919
21	4.770	5.033	8.968	11.508	10.255	*****	12.021	3.631	2.460	2.709	2.250	2.839
22	4.149	10.280	10.409	11.053	8.841	*****	11.417	3.483	2.873	2.870	2.350	2.665
23	4.000	6.891	10.409	10.717	11.452	*****	8.803	3.482	1.856	2.870	2.350	2.618
24	3.224	5.761	7.418	10.472	11.430	*****	6.670	3.857	2.073	2.821	2.340	2.604
25	3.270	5.931	10.671	11.725	11.430	*****	7.267	3.827	2.426	2.022	2.300	2.492
26	3.971	5.656	15.750	11.170	11.430	*****	7.300	3.985	2.621	2.213	2.500	2.604
27	3.650	5.474	10.472	10.409	13.174	*****	6.864	3.168	2.877	2.142	2.500	3.157
28	3.770	5.809	12.062	9.667	13.416	*****	7.612	3.297	2.685	3.352	0.200	2.905
29	10.050	6.531	10.608	10.541	13.416	*****	5.605	3.003	2.621	2.653	2.870	2.870
30	7.550	5.931	12.173	11.032	13.416	*****	6.784	*****	2.037	2.807	2.793	2.793
31	5.931	5.931	11.032	11.032	13.416	*****	6.784	*****	2.037	2.807	2.793	2.793
TOTAL	122.427	187.955	257.258	331.453	311.506	*****	244.237	*****	70.761	85.073	64.521	91.475
AVRAGE	4.011	6.063	8.577	10.652	10.561	*****	7.879	*****	2.541	2.744	2.304	2.629
MAXIMUM	10.050	10.280	15.750	15.966	13.416	*****	12.021	5.676	3.180	3.352	2.660	3.519
MINIMUM	2.520	4.196	2.418	8.211	7.036	*****	5.270	*****	1.856	2.022	0.200	1.960
PAY-NIGHT DATE < 840716 >			15.956									
SE-NIGHT DATE < 840722 >			11.053									
CE-NIGHT DATE < 840704 >			8.977									
185-NIGHT DATE < 841117 >			6.175									
275-NIGHT DATE < 850205 >			2.640									
355-NIGHT DATE < 840521 >			*****									
WIN-NIGHT DATE < 841130 >			*****									
ITEM	1											

\*\*\*\*\* A N N U A L \*\*\*\*\*  
 \*\*\*\*\* T O T A L \*\*\*\*\*  
 \*\*\*\*\* E V E R A C F \*\*\*\*\*  
 \*\*\*\*\* M A Y I P U M \*\*\*\*\*  
 \*\*\*\*\* W I N I M U M \*\*\*\*\*  
 \*\*\*\*\* I S O S O \*\*\*\*\*

SLAY#	4	5	6	7	8	9	10	11	12	1	2	3
1	1.855	0.915	0.895	1.372	1.273	0.904	0.832	0.932	0.703	1.226	1.375	0.653
2	1.615	0.827	0.855	1.372	1.273	0.800	0.757	0.832	0.703	1.165	1.360	0.653
3	1.664	0.915	1.059	1.408	1.552	0.868	0.932	0.832	0.468	1.417	1.417	0.852
4	1.366	1.199	1.066	1.365	1.273	0.733	0.767	0.757	0.868	1.131	1.423	0.852
5	1.143	1.199	1.066	1.365	1.273	0.733	0.946	0.868	0.868	1.176	1.423	0.852
6	1.135	1.199	1.199	1.666	1.480	0.834	0.734	0.868	0.868	1.169	0.719	0.852
7	1.128	1.159	2.021	1.371	1.635	0.904	0.706	0.968	0.868	1.238	0.733	0.852
8	1.823	1.159	2.021	1.371	1.273	0.867	0.765	0.868	0.800	1.264	0.745	0.852
9	0.827	1.159	1.358	1.371	1.624	0.904	0.734	0.800	0.800	1.196	0.610	0.852
10	0.770	1.192	1.732	1.371	1.341	0.834	0.734	0.868	0.800	1.217	0.669	0.930
11	0.647	1.192	1.556	1.371	1.341	0.834	0.750	0.868	0.800	1.151	0.325	0.786
12	0.823	1.066	1.444	1.371	1.341	0.865	0.760	0.800	0.800	1.408	0.768	0.786
13	0.855	0.976	1.288	1.588	1.341	0.865	0.701	0.868	0.800	1.397	0.686	0.852
14	0.758	0.976	1.360	1.531	0.772	1.000	0.701	0.868	0.868	1.260	0.655	0.793
15	0.672	1.033	1.336	1.588	0.712	1.033	0.760	0.733	0.868	1.306	0.655	0.793
16	0.895	1.033	1.360	1.311	0.610	1.120	0.760	0.733	0.868	1.332	0.655	0.793
17	1.120	1.000	1.199	1.273	0.690	0.885	0.701	0.733	0.868	1.340	0.655	0.793
18	1.033	1.336	1.336	1.552	0.673	0.867	0.701	0.733	0.868	1.488	0.744	0.793
19	0.855	1.000	1.280	1.552	0.757	0.867	0.832	0.868	0.800	1.459	0.655	0.793
20	0.855	0.985	1.635	1.552	0.757	0.868	0.832	0.868	0.733	1.455	0.744	0.639
21	0.855	0.827	2.011	1.552	0.610	0.834	0.832	0.868	0.800	1.423	0.744	0.639
22	0.855	0.827	1.930	1.311	0.670	0.834	0.832	0.812	0.800	1.412	0.744	0.639
23	0.855	0.827	1.552	1.552	0.643	0.867	1.192	0.832	0.800	1.374	0.744	0.347
24	0.855	0.827	1.358	1.552	0.643	0.860	1.192	0.832	0.733	1.374	0.650	0.347
25	0.895	0.827	1.564	1.311	0.673	0.860	0.832	0.832	0.733	1.374	0.744	0.021
26	1.128	0.955	1.371	1.630	0.504	0.868	0.832	0.832	0.733	1.366	0.744	0.857
27	1.210	0.798	1.568	1.358	0.610	0.767	0.832	0.767	0.733	1.321	0.655	0.921
28	1.128	0.855	1.421	1.358	0.504	0.767	0.832	0.767	0.800	1.321	0.744	0.751
29	1.025	0.966	1.444	1.624	0.504	0.832	0.767	0.767	0.800	1.397	0.857	0.857
30	0.565	0.855	1.248	1.588	0.610	0.767	0.767	0.703	0.733	1.375	0.857	0.857
31		0.855	1.588	1.588	0.610	0.610	0.767	0.767	0.733	1.375	0.857	0.857
TOTAL	30.767	30.443	42.951	45.276	31.030	25.968	24.123	24.507	24.817	40.734	27.827	24.014
AVERAGE	1.026	0.982	1.428	1.455	1.001	0.846	0.810	0.817	0.801	1.314	0.817	0.775
MAXIMUM	1.855	1.199	2.021	1.666	1.635	1.120	1.192	0.968	0.868	1.499	1.423	0.930
MINIMUM	0.647	0.758	0.855	1.273	0.610	0.733	0.701	0.703	0.703	1.131	0.225	0.347
MAX-NICHI DATE < 520607 >			2.021									
35-NICHI DATE < 520606 >			1.480									
55-NICHI DATE < 520608 >			1.273									
195-NICHI DATE < 521214 >			0.868									
275-NICHI DATE < 520318 >			0.757									
355-NICHI DATE < 520321 >			0.639									
419-NICHI DATE < 520211 >			0.325									
*IFM( 2 )												

*PAY*	4	5	6	7	R	9	10	11	12	1	7	2
1	3.280	6.125	5.658	11.050	13.013	*****	6.482	3.124	3.056	3.339	3.101	3.334
2	3.420	10.346	5.519	10.710	5.425	*****	6.807	3.127	7.905	3.745	4.045	3.255
3	3.170	10.731	5.824	12.990	4.686	*****	6.335	3.724	2.863	3.584	3.213	3.521
4	3.206	11.651	6.055	13.390	5.528	*****	5.509	4.544	2.772	3.402	3.087	3.654
5	3.206	11.651	6.055	15.187	6.261	*****	5.054	5.208	2.891	3.402	3.311	3.073
6	2.570	8.869	6.335	10.542	5.550	*****	4.508	2.846	3.052	3.402	3.220	3.031
7	3.550	12.404	7.557	12.144	5.030	*****	6.482	4.235	3.213	3.584	2.702	3.066
8	3.470	5.163	10.255	12.144	6.718	*****	7.749	4.445	2.814	3.766	2.674	3.066
9	5.047	8.085	8.165	10.670	5.234	*****	8.414	3.422	2.814	3.087	3.003	3.031
10	4.487	8.092	6.012	11.316	5.235	*****	8.393	3.066	3.101	3.402	2.856	3.038
11	4.018	6.713	5.948	9.706	6.887	*****	5.208	2.846	2.793	2.401	2.856	2.842
12	3.857	6.650	5.712	10.765	5.350	*****	6.230	3.241	2.360	2.842	3.304	4.144
13	3.857	12.047	4.657	13.421	5.350	*****	7.539	3.066	3.265	3.766	3.045	3.885
14	3.885	5.617	4.521	8.958	5.642	*****	6.174	3.437	4.032	2.947	2.926	3.750
15	3.528	6.393	8.239	9.829	5.873	*****	5.852	3.654	3.171	3.311	2.926	3.815
16	3.551	12.271	7.735	8.370	6.985	*****	6.090	3.521	3.045	3.493	3.101	4.543
17	2.581	3.672	7.264	6.867	6.170	*****	5.778	2.561	2.861	2.975	2.675	3.957
18	4.075	5.142	6.544	6.867	5.310	*****	5.425	3.055	2.821	3.101	3.150	3.255
19	3.542	5.366	7.266	5.452	5.578	*****	4.697	3.374	2.863	3.563	3.192	3.521
20	3.521	5.640	7.072	7.048	5.308	*****	4.657	3.500	3.127	3.072	3.584	3.311
21	3.717	10.136	6.825	6.127	6.580	*****	5.292	2.010	7.702	2.982	3.745	3.500
22	3.577	12.607	6.685	12.375	5.120	*****	5.674	2.561	2.607	*****	3.676	3.528
23	5.166	7.882	3.356	10.106	6.570	*****	5.778	3.405	2.562	*****	3.888	3.374
24	4.221	6.787	3.381	12.946	11.472	*****	6.607	2.842	2.639	*****	2.842	3.311
25	4.552	6.384	5.350	12.711	8.560	*****	4.607	2.842	2.450	*****	4.473	3.164
26	5.154	6.587	4.455	11.091	7.835	*****	4.403	2.045	2.814	*****	3.556	3.402
27	6.384	6.587	5.056	10.771	6.369	*****	4.633	2.045	3.150	*****	3.031	3.584
28	6.502	6.480	5.655	13.012	6.710	*****	3.520	2.793	3.024	*****	3.021	3.809
29	6.380	6.244	6.256	13.012	7.116	*****	4.343	2.755	3.024	*****	3.021	3.584
30	6.426	5.959	10.550	13.012	5.215	*****	4.343	2.755	3.017	*****	3.017	3.269
31	5.856	5.856	13.012	13.012	6.215	*****	4.343	2.755	3.017	*****	3.017	3.259
TOTAL	125.266	266.227	150.842	336.576	264.805	*****	175.900	100.381	65.824	*****	63.414	106.785
AVERAGE	4.317	8.592	6.781	10.957	6.607	*****	5.674	3.346	3.091	*****	3.271	3.445
MAXIMUM	5.280	12.607	10.550	15.187	13.013	*****	8.414	5.208	7.905	*****	4.473	4.543
MINIMUM	2.570	5.054	3.256	5.452	4.686	*****	2.520	2.755	2.360	*****	2.674	2.842
MAX-NICHI DATE < 820705 >			15.187									
35-NICHI DATE < 820520 >			5.940									
55-NICHI DATE < 820827 >			6.365									
185-NICHI DATE < 840108 >			3.786									
275-NICHI DATE < 840310 >			3.028									
755-NICHI DATE < 820029 >			*****									
MIN-NICHI DATE < 840131 >			*****									

\*\*\*\*\* ANNUAL \*\*\*\*\*  
 T C T A I A V E R A G F M A X I M U M M I N I M U M  
 \*\*\*\*\* 15.187 \*\*\*\*\*

*CAY*	4	5	6	7	8	9	10	11	12	1	2	3
1	4.540	5.365	6.242	7.791	10.403	*****	5.859	4.144	4.144	5.782	2.547	2.759
2	5.566	7.203	7.243	14.175	16.879	*****	5.859	5.047	3.906	5.106	3.290	4.039
3	6.167	6.804	5.502	14.175	14.700	*****	5.530	4.388	3.668	5.040	3.465	3.762
4	4.755	8.310	10.010	15.463	17.266	*****	5.579	4.650	3.819	5.341	3.402	3.706
5	4.895	7.630	7.910	10.976	11.606	*****	4.899	4.815	3.668	4.571	3.402	3.262
6	7.559	6.713	6.466	8.332	10.255	*****	4.879	4.018	3.836	4.515	2.814	3.262
7	5.675	6.104	7.729	10.563	5.706	*****	4.522	4.165	3.745	4.719	3.402	3.073
8	5.026	7.126	5.154	10.108	5.082	*****	5.082	3.548	3.460	4.260	3.437	3.325
9	5.229	8.267	6.546	13.584	10.220	*****	4.507	4.055	3.665	4.571	4.075	2.814
10	4.697	6.680	8.053	12.285	10.808	*****	4.501	4.634	3.600	4.312	3.437	2.898
11	4.431	6.930	6.440	10.318	12.201	*****	4.235	4.144	3.556	4.669	3.339	3.164
12	4.514	6.475	6.363	10.010	11.095	*****	4.438	4.438	3.836	4.417	2.898	2.940
13	4.697	11.651	5.366	9.065	10.178	*****	4.088	4.153	3.465	3.479	3.255	2.914
14	6.674	7.868	7.357	9.950	11.648	*****	4.680	3.976	3.836	3.724	3.206	2.856
15	5.899	6.394	6.077	9.321	5.485	*****	4.438	4.025	3.745	3.509	2.662	2.898
16	5.074	6.251	11.130	11.606	8.163	*****	4.438	3.115	3.665	3.787	2.457	2.940
17	5.574	6.328	7.882	12.670	10.403	*****	4.088	3.878	3.836	4.221	3.220	2.758
18	5.117	8.596	12.894	11.767	8.302	*****	4.261	3.978	3.465	3.598	3.269	3.199
19	5.691	6.363	16.482	7.868	5.085	*****	4.165	3.878	3.936	3.647	3.269	2.898
20	3.850	6.275	16.324	6.921	5.142	*****	4.438	3.878	3.485	3.150	2.540	3.472
21	5.418	5.593	14.365	9.366	10.192	*****	4.186	3.676	3.856	3.150	3.631	3.164
22	4.263	6.251	10.185	7.407	7.630	*****	4.186	3.528	3.472	3.509	3.672	3.062
23	5.642	5.516	10.755	7.700	7.322	*****	5.500	2.626	3.297	3.150	2.962	4.165
24	5.684	5.334	10.010	13.517	11.130	*****	4.825	3.528	3.390	3.122	3.164	4.095
25	3.853	5.063	14.062	12.607	12.285	*****	9.309	2.335	3.647	2.085	3.164	5.501
26	7.448	5.544	15.540	8.498	16.215	*****	6.230	3.437	3.850	3.031	3.262	4.095
27	6.644	4.822	13.602	12.071	11.067	*****	7.137	3.626	3.448	3.255	3.262	4.025
28	5.075	6.970	9.478	13.551	11.606	*****	7.104	2.626	2.982	4.319	3.265	3.899
29	5.500	6.069	11.000	12.901	9.891	*****	5.488	3.815	2.988	3.479		4.641
30	5.565	11.055	11.055	10.318	12.607	*****	4.507	3.374	3.017	2.869		4.417
31		4.898		10.318	12.607		4.507	3.017	3.017	2.869		4.417
TOTAL	160.047	202.147	288.549	331.620	355.966	*****	163.595	118.622	111.115	122.141	63.648	107.819
AVERAGE	5.602	6.553	9.621	10.762	10.967	*****	5.277	3.954	3.584	3.940	3.345	3.478
MAXIMUM	5.070	11.641	16.482	15.463	17.265	*****	5.500	5.647	4.144	5.782	4.025	5.501
MINIMUM	3.853	4.822	5.154	7.203	7.322	*****	4.088	3.115	2.898	2.865	2.814	2.758
MAX-NICHI DATE < F2054 >		17.200										
95-NICHI DATE < R2012 >		11.065										
55-NICHI DATE < F2058 >		7.126										
105-NICHI DATE < R2103 >		4.428										
275-NICHI DATE < R3020 >		3.465										
355-NICHI DATE < R2020 >		*****										
MIN-NICHI DATE < F2050 >		*****										
*ITEM I												

\*\*\*\*\* ANNUAL \*\*\*\*\*

\*\*\*\*\* AVERAGE \*\*\*\*\*

\*\*\*\*\* MAXIMUM \*\*\*\*\*

\*\*\*\*\* MINIMUM \*\*\*\*\*

\*\*\*\*\*





**ANNEX-9 DISCHARGE DURATION CURVES**



Fig. 4.3-2-(1) Discharge Duration Curve

NO. 1  
CYETSA YEAR DURATION ZU  
 $\frac{m^3/sec-day}{100 Km^2}$

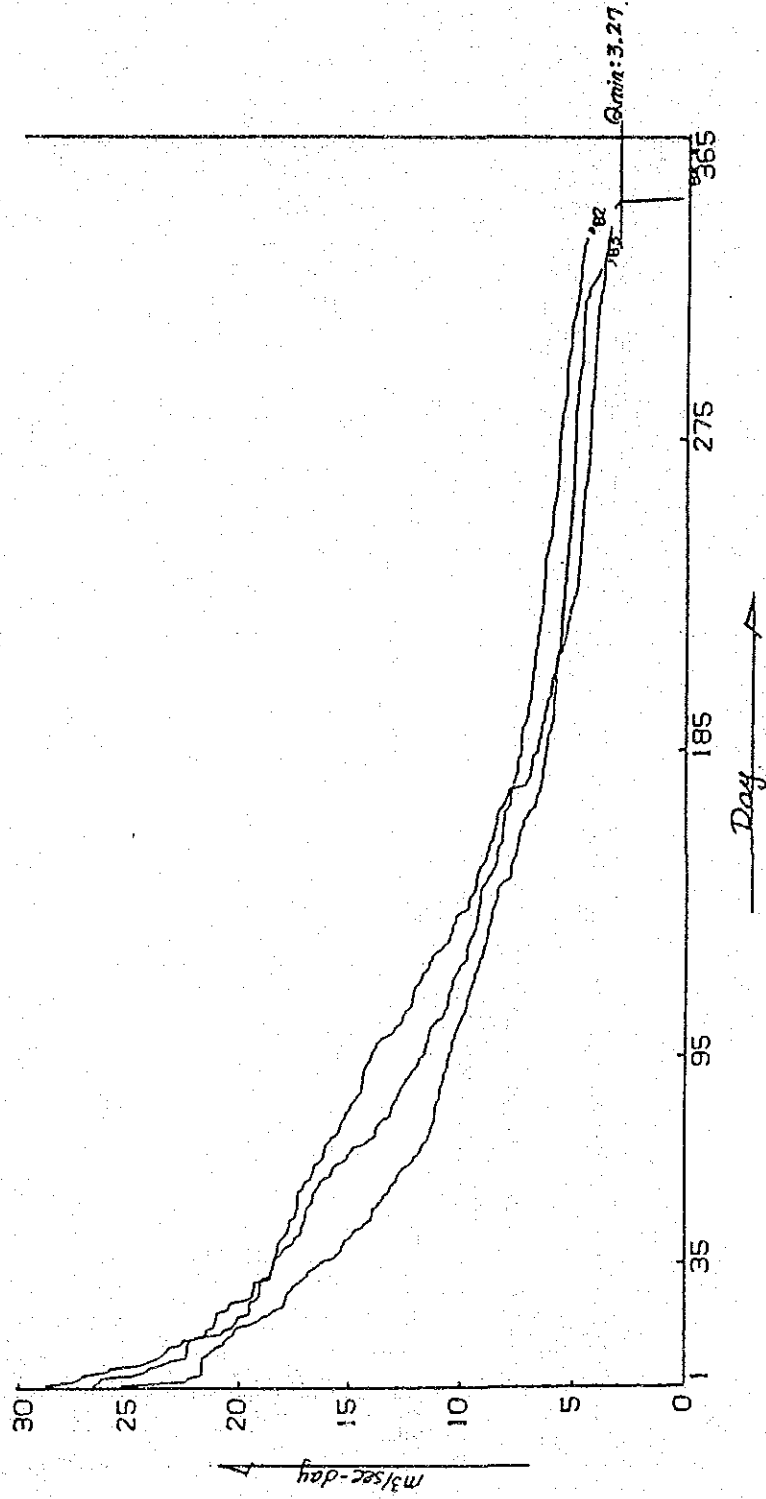


Fig. 4.3-2-(2) Discharge Duration Curve

NO. 2  
KHALIG YEAR DURATION ZU  
 $\frac{m^3/sec-day}{100 \text{ Km}^2}$

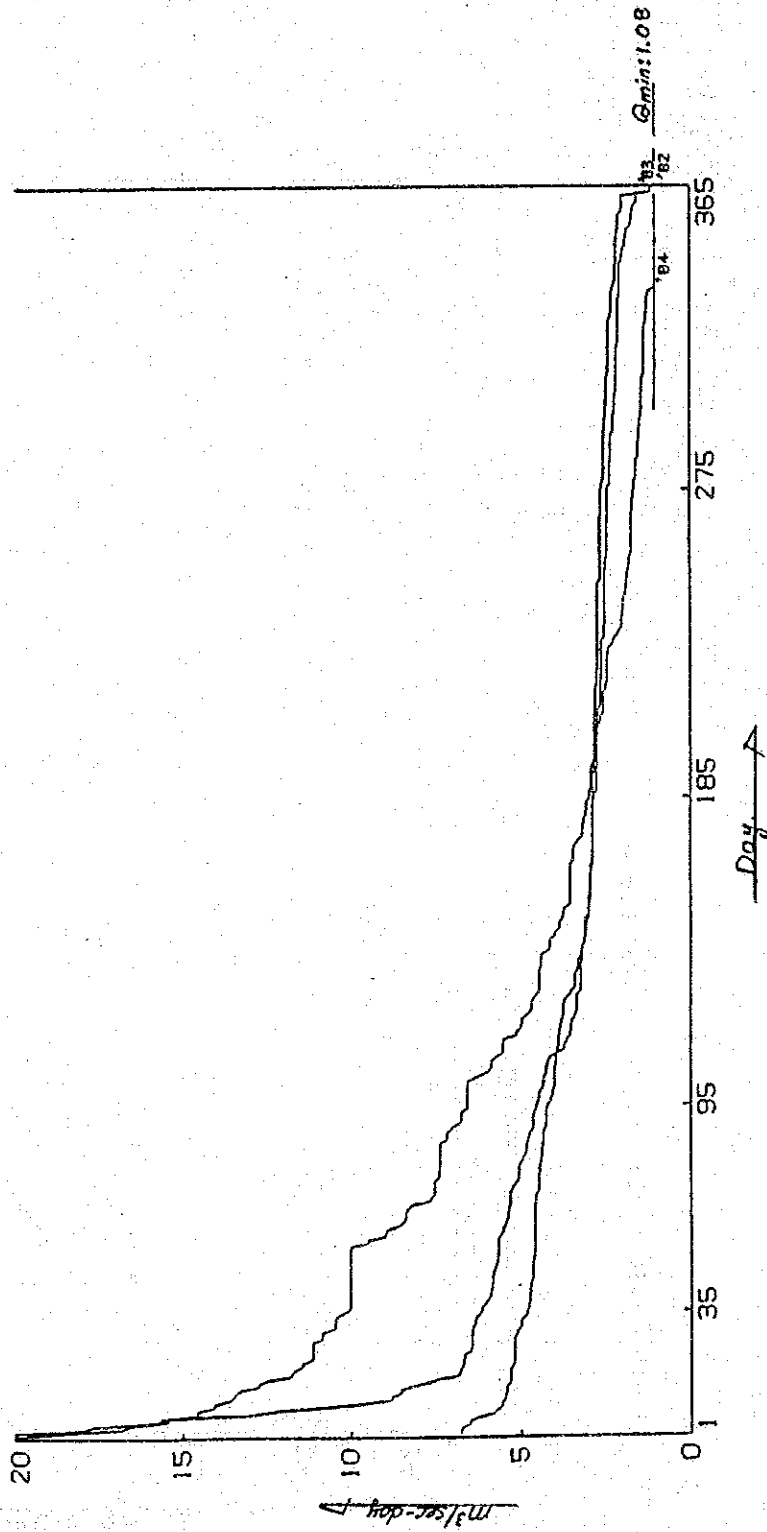


Fig 4.3-2- (3) Discharge Duration Curve

N0.3

DOBANI YEAR DURATION ZU

$\frac{m^3}{\text{Sec-day}} / 100 \text{ km}^2$

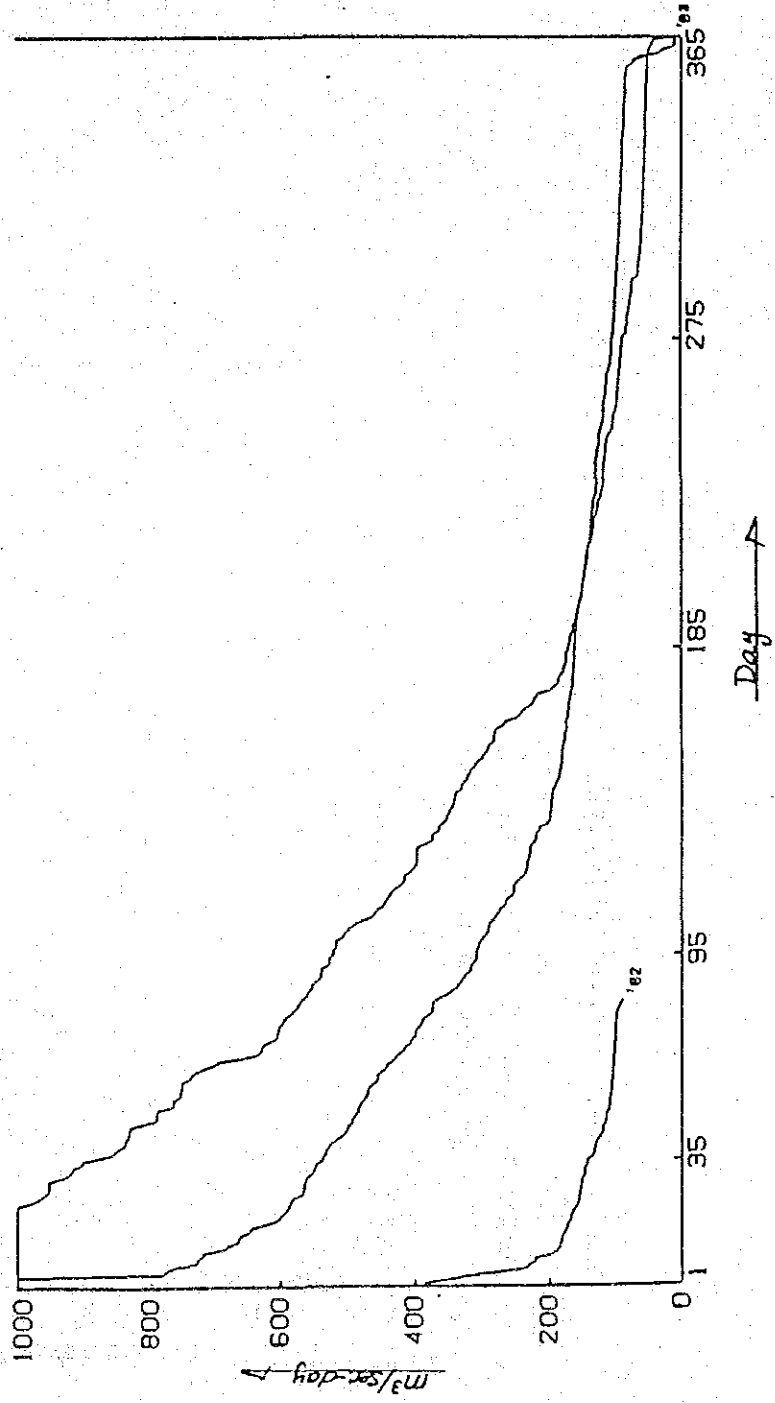


Fig. 4.3-2-(4) Discharge Duration Curve

NO. 4  
FEMAGYAT YEAR DURATION ZU  
 $\frac{m^3/sec \cdot day}{100 km^2}$

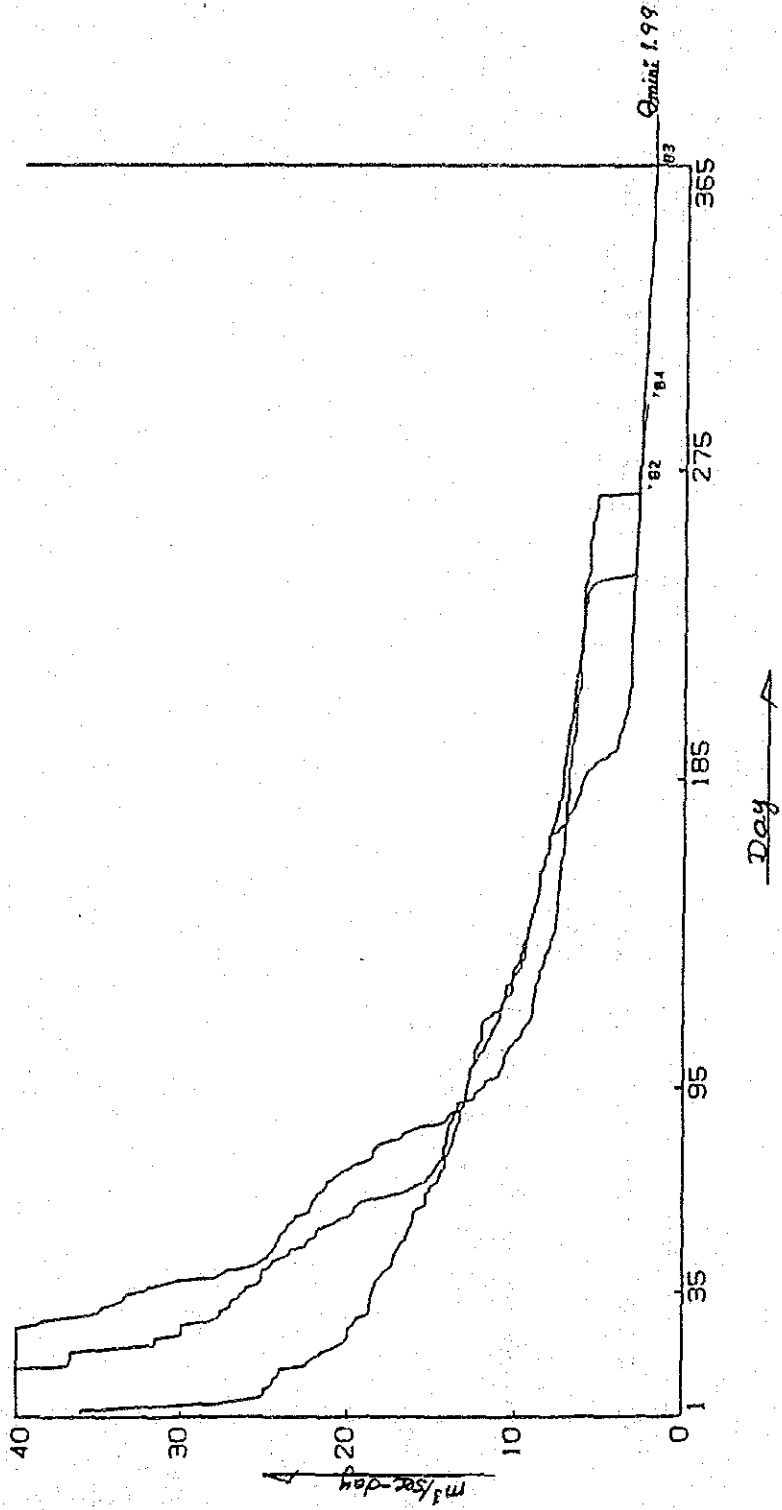


Fig. 4.3-2-(5) Discharge Duration Curve

NO. 5

MUNSHIAR YEAR DURATION ZU

$\frac{m^3}{sec-day/100 km^2}$

