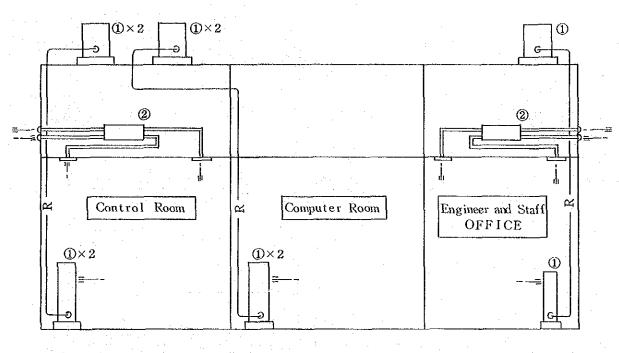


A 5-58

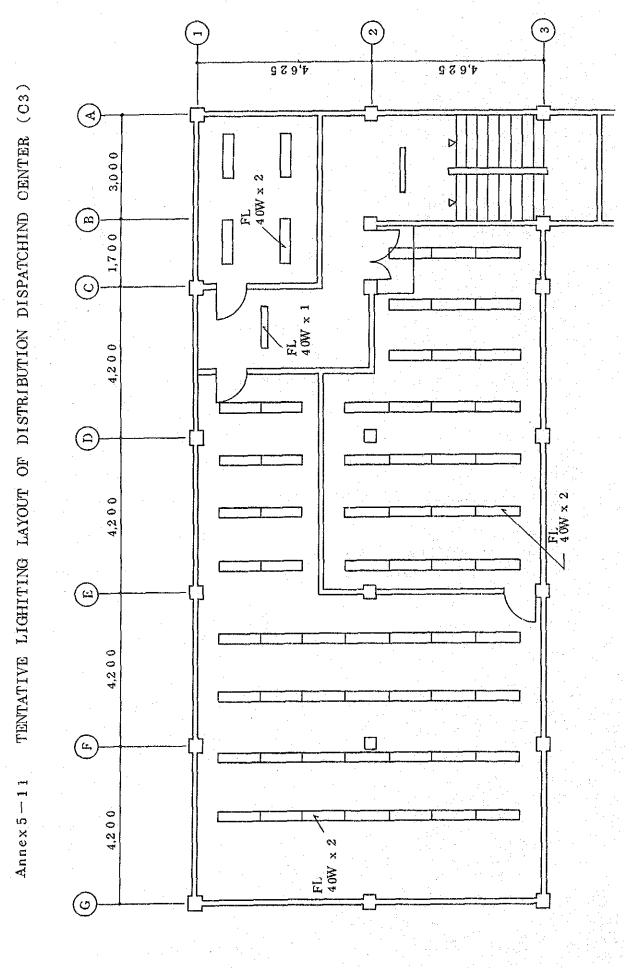
Annex 5-10 AIR CONDITIONING SYSTEM



Legend

①:AIR COOLED PACKAGE

② : HEAT EXCHANGE TYPE VENTIRATING UNIT



A 5-60

ANNEX 7-1 CONSTRUCTION COST OF CENTER TERMINAL UNIT

(Unit: 1,000 US\$)

		Dual System	and a second
Item	F.C.	L.(
		Duties	Others
Central Processor Unit, Magnetic Disk & Tape, etc.	459	168	
Master Telecontrol Unit, Front End Processor	224	82	
Operator Console Unit	109	40	2
Line Printer, Logger	23	8	2
Power Supply Unit	255	138	
Software (Application)	349	128	
Architecture	0	0	144
Sub-total	1,419	564	146
Software (Control)	1,395	511	0
Total	2,814	1,075	146

ANNEX 7-2 CONSTRUCTION COST OF TRAINING UNIT

(Unit: 1,000 US\$)

Item	F.C.		L.C.
I L E M	F.U.	Duties	Others
Central Processor Unit, Magnetic Disk & Tape, etc.	127	46	
Master Telecontrol Unit, Front End Processor	168	61	
Operator Console Unit	46	17	
Power Supply Unit	20	7	1
Software (Application)	155	57	
Substation Remote Terminal Unit	38	20	
Feeder Remote Terminal Unit	21	11	
Total	575	219	1

나는 옷에 물질 물건이 물건을 하는 것 같아요. 이는 것 물건이 가지 않는 것 같아.

ANNEX 7-3 CONSTRUCTION COST OF SUBSTATION REMOTE TERMINAL UNIT

(Unit: 1,000 US\$)

	; ;	Others	12		12	13	10	0	19	14	13	11	11	11	147	
Total		Duties	283	282	284	329	235	251	470	353	311	272	269	259	3,598	
	Г. С.		545	543	546	633	451	483	904	678	598	523	517	499	6,920	
luser 7)	F.C.		9	9	Ŋ	Q	V	Ŋ	6	Ø	2	Ŋ	ý	Ŋ	73	
Transduser (V)	No. of	Bank	19	20	16	20	16	18	31	26	24	15	16	16	240	-
sduser P, Q)	F.C.		114	112	116	131	16	124	222	174	166	63	87	104	1,534	-
Transduser (A, P, Q)		cct	29	58	60	68	47	64	115	06	80 80	48	45	54	794	
RTU	C.F.		425	425	425	767	354	354	673	496	425	425	425	390	5,313	
	No. of	S/S	12	12	12	14	10	10	19	14	12	12	12		150	
	L		N1	N2	N3	NEI	NE2	NE3	CI	C 3	3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	S 1	S2	S	Total	
						A	7-2					L				

ANNEX 7-4-1 CONSTRUCTION COST OF FEEDER REMOTE TERMINAL UNIT (CASE 1)

(Unit: 1,000 US\$)

	г.с.	Others	20	40	77	50	32	40	06	60	73	38	58	36	581
Total		Duties	512	425	465	529	332	446	963	. 069	749	387	317	413	6,228
	۲ بت	••••	984	817	894	1,017	638	857	1,851	1,326	1,440	744	610	194	11,972
y & FRU	ر ب		10	11	10	21	17	12	Ŷ	٢	9	8	Ŷ	σ	123
Accessory	_ ر. 14	• > • +	181	197	175	383	314	223	117	128	101	138	117	160	2,234
Recloser	No. of	Units	34	37	33	72	59	42	22	24	19	26	22	30	420
er	ر ۲	• •	33	23	28	23	12	22	68	42	55	25	18	21	370
Transformer	ر بە		0	0	0	0	0	0	0	0	0	0	0	0	0
- 1		Units	87	59	72	60	32	57.	177	109	143	64	47	54	196
& FRU	ر ب	2	7	. VO	9	Q	£	Ŷ	16		12	<u>ى</u>	4	9	88
Sectionalizer &	Ċ F#	• • •	803	620	719	634	324	634	1,734	1,198	l,339	9 09	493	634	9,738
Secti	No. of	Units	57	44	51	45	23	45	123	85	95	43	35	45	691
	Region		NI	N2	N3	NEI	NE2	NE3	СI	C2	C3	SI	S2	S3	Total
		1				L	A	73				1			<u> </u>

CONSTRUCTION COST OF FEEDER REMOTE TERMINAL UNIT (CASE 2) ANNEX 7-4-2

ANNEX 7-4-3 CONSTRUCTION COST OF FEEDER REMOTE TERMINAL UNIT (CASE 3)

	L.C.	Others	85	. 70	76	80	52	69	161	اسم اسم اسم	129	éó	53	63	1,015
Total	Ι.	Duties	886	806	839	603	596	827	1,776	1,342	1,364	709	610	765	11,423
	ر p	•) • 4	1,703	1,550	1,613	1,736	1,146	1,590	3,415	2,581	2,624	1,364	1,174	1,471	21,967
· & FRU	1	· · · ·	10	11	10	21	17	12	ę	~	9	α.	9	σ	123
Accessory	¢ F	4	181	197	175	383	314	223	117	128	101	138	117	160	2,234
Recloser	No. of	Units	34	37	33	72	59	42	22	24	61	26	22	30	420
La	ر ۲	• • • •	19	47	53	47	28	45	125	82	100	47	37	42	714
Transformer	ر ۴	• : 	0	0	0	0	0	0	0	0	0	0	0	0	0
L	No. of	Units	158	121	137	121	74	117	324	214	259	122	95	108	1,850
· FRU	ر ۲	•••	14	12	13	12	د الم ل ل	12	30	22	23	11	10	12	178
Sectionalizer &	ر ۴	• • • • •	1,522	1,353	1,438	1,353	832	1,367	3,298	2,453	2,523	1,226	1,057	1,311	19,733
Secti	No. of	Units	108	96	102	96	59	67	234	174	179	87	75	63	1,400
	Region		IN	N2	N3	IEI	NE2	NE3	cı	C2	ຮ	S1	S2	S.	Total
L				~		I	Å	7-5	L			L			il

ANNEX 7-5-1 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 1)

ST. F.U. ST. F.U. ST. F.U. ST. F.U. ST. 1 49 1 2 301 9 12 366 5 34 1 133 5 3 428 37 12 366 5 37 1 133 5 3 428 37 12 366 5 37 1 133 5 3 428 62 14 427 5 72 1 133 5 3 428 62 14 427 5 72 1 133 5 2 301 57 10 305 4 42 1 133 5 2 252 33 10 305 4 42 1 133 5 2 252 33 10 305 4 42 1 84 4 1 126 29 14 427 5 24 1 84 4 1 126 29 14 427 5 24 1 84 4 1 126 29 14 427
84 4 2 301 57 12 366 133 5 3 428 62 14 427 84 4 2 301 57 10 305 84 4 2 301 57 10 305 133 5 2 252 33 10 305 49 1 1 126 4 19 560 84 4 1 126 29 14 427 84 4 1 126 29 12 366 168 8 3 393 37 12 366
133 5 3 428 37 84 4 2 301 57 133 5 3 428 62 84 4 2 301 57 84 4 2 301 57 133 5 2 301 57 133 5 2 201 57 133 5 2 252 33 49 1 1 126 4 84 4 1 126 29 84 4 1 126 29 168 8 3 393 37
133 5 133 5 133 133 133 133 133 133 133

Total	C	Dutles Others	462 71	481 93	444 116	580 136	403 110	419 90	630 03	470 101	498 112	463 92	370 75	386 55	5,606 1,154
TC		╾┨	1,541	1,603	I,479	1,932	1,343	1,396	2,100	1,566	1,661	1,544	1,234	1,288	18,687 5,
ore n			39 I,	27 11,	33 	28 1,	15 1,	27 1,	80 2,	51 1.	64 1,	29 1,	22 3,	26 1,	441 18,
Sectionalizer Kemore Terminal Station		-	572	401	483	607	215	394	1,182	751	944	424	320	379	6,474
Sectionaliz Terminal	No. of	ST.	17	54	65	55	29	53	159	101	127	57	43	51	871
ion :Ion	ر ۲		6	61	17	36	30	23	11	12	10	13	11	15	212
Recloser Remote Terminal Station	с 9		253	275	245	535	438	312	163	178	141	193.	163	223	3,119
Termi	No. of	ST.	34	37	33	72	59	42	22	24	19	26	22	30	420
ion :			Ś	Ś	ŝ.	. 5	4	4	2	ا ت ا	Ϋ́.	ŝ	ŝ	4	6 <u>5</u> .
Substation Remote Terminal Scation	Fω	,	366	366	366	427	305	305	580	427	366	366	366	336	4,576
Substatio Terminal	No. of	ST.	12	12	12	14	10	10	61	14	12	12	12	11	150
ton	ا ر د ۱۰۰		. 01	37	57	62	57	33	4	29	29	37	33	6	396
Repeater Station	د ۲		301	428	301	428	301	252	126	126	126	393	301	301	3,384
Repea	No. of	ST.	7	ŝ	.01	m	2	2	1		~	. <u>n</u>	2	64	24
uo			-	Ś	4	n	4	ŝ	-	4	4	80	4		46
Center Station	L L L		67	133	84	133	84	133	67	84	84	168	84	67	1,134
Cent	No. of	sr.	-		-	I		-1		••		2		-	13
	Region		IN	N2	ÊN	NEI	NE2	NE3	CI	c2	C3	sı	52	S3	Total

ANNEX 7-5-2 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 2)

	Cen	Center Station	uo	Repea	Repeater Station	lon	Subst: Termi	Substation Remote Terminal Station	aore :ion	Termi	Recloser Remote Terminal Station	ion	Section	Sectionalizer Remote Terminal Station	emote ion		Total	
Region	No. of	F.C.	L.C.	No. of	F.C.	L.C.	No.of	F.C.	L.C.	No. of	F.C.	L.C.	No. of	F.C.	L.C.	. F.C.	r.C.	
	51.			.12			21.			SI.			21.				Dutles	Others
IN		65		73	301	G	12	366	Ś	34	253	. 17	108	803	54	1.772	532	86
N2		133	2	ጠ	428	37	12	366	Ś	37	275	61	96	713	48	1,915	575	114
EN) () () () () () () () () () (84	4	3	301	57	12	366	<u>ب</u>	33	245	17	102	758	51	1,754	526	134
IIN	۲.	133	2	'n	428	62	14	427	5	72	535	36	96	713	48	2,236	671	156
NE 2		84	4	7	301	57	10	305	4	59	438	30	59	438	30	1,566	470	125
NE3	,	133	50	N	252	33	10	305	4	42	312	21	67	721	49	1,723	517	112
CI	F	49		-	126	4	19	580	2	22	163	11	234	1,739	117	2,657	797	140
C2	F=4	84	4	~	126	29	14	427	<u>о</u>	24	178	12	174	1,293	87	2,108	632	137
ទ		84	.	. 1	126	29	12	366	. n.	19	141	10	179	1,330	90	2,047	614	138
IS	5	168	80		393	37	12	366	20	26	561	13	87	646	44	1,766	530	107
S 2	P	84	4	61	301	33	12	366	<u>ي</u>	22	163	11	75	557	38	1,471	441	16
S3	H	67		2	301	9	11	336	4	30	223	2L 2	63	691	47	1,600	480	76
Total	13	1,134	76	24	3,384	396	150	4 576	59	420	3,119	212	1,400	10,402	703	22,615	5,785	1,416

ANNEX 7-5-3 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 3)

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ANNEX 7-6 CONSTRUCTION COST OF ARCHITECTURAL WORK

	Items	Quantity	L.C. (1,000 US\$)
1.	Architectural Work		
	Access Floor	155 M ²	46
	Wall Board	160 M ²	2
а. А	Ceiling Board	175 M ²	2
•	Paint	165 M ²	1
	Steel Door	8 M ²	2
	Curtain Wall Base	2.0 M ³	1
	Steel Members	1.5 t	3
	Sub-Total		57
2.	Airconditioning Work	L.S.	59
3.	Lighting Work	L.S.	28
	Total		144

ANNEX 9-1-1 DECREMENTAL INTERRUPTION ENERGY (TOTAL) CASE 1

(CASE 1)

····	······································	1985		l	1986			1987		[1988			1989			1990	1		1991	·		1992	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (NWh)	INTERRUP, ENERGY (MWh)		DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENBRGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (NWh)	REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (NWh)	REDUC. RATIO (%)	DECREME ENERGY (MWh)
N1 N2 N3		<u>\^^</u>		1,370.0 1,527.8 1,307.6	38.2 28.7 30.7	523.4 437.9 401.1	1,450.9 1,612.4 1,376.6	37.6 28.6 30.7	545.4 461.4 422.4	1,505.7 1,675.4 1,412.3	37.6 28.6 30,4	565.6 478.8 428.8	1,584.5 1,728.1 1,439.5	37.6 28.5 34.6	595.8 493.3 497.4	1,658.0 1,774.1 1,466.8	37.7 30.0 34.5	624.5 532.1 506.3	1,733.7 1,803.3 1,484.3	37.7 29.9 35.5	654.9 540.4 527.0	1,807.7 1,836.2 1,501.3	37.8 29.9 35.4	684. 549. 532.
NE1 NE2 NE3				4,541,4 1,607.8 1,357.4	29.1 29.4 31.8	1,320.7 472.2 431.9	4,732,6 1,709.5 1,417.8	32.7 29.6 31.8	1,545.3 505.4 450.3	4,892.7 1,804.4 1,453.7	32.6 30.0 31.7	1,595.7 541.7 460.8	5,053.5 1,883.2 1,482.2	32.6 30.1 31.6	1,646.6 566.2 469.0	5,165,3 1,953,9 1,503,6	33.3 30.1 31.6	1,718.0 588.3 475.0	5,262,6 2,022.6 1,517.1	33.2 30.1 31.5	1,748.4 609.7 478.5	5,337.3 2,079.5 1,524.0	33.1 30.1 31.4	1,771. 627. 480.
C1 C2 C3				3,305.4 2,023.0 2,552.5	37.3 33.2 39.2	1,232.7 672.5 1,001.2	3,606,8 2,224,1 2,670,2	37.5 33.3 38.7	1,353.0 741.5 1,033.2	4,208.7 2,360.7 2,754.4	38.2 32.7 38.7	1,608.7 773.1 1,064.9	4,244.6 3,009.6 2,835.8	38.2 34.4 38.3	1,620.9 1,034.0 1,085.3	4,211.2 3,045.6 2,902.0	38.9 33.9 38.3	1,031.3	4,163,2 3,098.3 2,973.3	38.8 33.3 38.2	1,616.5 1,033.2 1,137.4	4,127.4 3,105.2 3,026.8	38.8 33.2 38.6	1,602. 1,032. 1,170.
S1 S2 B3				2,824.6 3,533.7 4,049.7	32.1 28.1 32.4	907.8 993.4 1,310.8	2,975.2 3,689.2 4,406.7	32.1 28.1 31.7	955.5 1,036.6 1,395.0	3,358.2 3,836.0 4,630.7	32.5 28.0 31.6	1,091.5 1,075.4 1,465.1	3,456.1 3,949.9 4,932.4	32.5 31.6 31.4	1,122.7 1,247.7 1,550.9	3,543.3 4,040.6 5,224.5	33.6 31.5 31.3	1,273.7	3,624.4 4,115.8 5,466.5	36.4 31.2 31.1	1,321.2 1,285.0 1,703.7	3,700.6 4,195.6 5,601.3	36.4 31.1 31.1	1,349. 1,307. 1,747.
TOTAL	-			30,001.0	32.4	9,705.5	31,871.8	32.8	10,444.8	33,892.8	32.9	11,150.1	35,599.4	33.5	11,929.7	36,489.1	33.8	12,320.8	37,265.2	33.9	12,656.5	37,843.6	33.9	12,855.0

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																					·			
	-1	1993	·	r	1994			1995	·	[1996		······································	1997		1.	1998		[1999			2000	
REGION	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC,	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN
	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERCY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY									
	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(2)	(MWh)	(HWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(3)	(HWh)
N1	1,879.5	38.0	713.7	1,930.6	38.0	734,6	1,971.8	38.1	751.7	2,020.4	38.1	770.2	2,065.7	38.1	787.4	2,112.5	38.1	805.3	2,165.3	38.1	825.4	2,214.7	38.1	844.2
N2	1,861.5	29.9	557.0	1,873.8	30.2	565,7	1,881.2	30.2	567.5	1,883.3	30.2	568.1	1,893.7	30.2	571.2	1,896.0	30.2	571.9	1,908.9	30.1	575.7	1,913.7	30.1	577.2
N3	1,503.4	35.4	532.7	1,510.6	35.4	534,9	1,504.7	35.4	532.4	1,503.8	35.4	532.1	1,499.2	35.4	530.5	1,498.9	35.4	530.3	1,494.7	35.3	528.8	1,487.3	35.3	526.2
NE1	5,359.3	33.2	1,776.6	5,396.2	33.1	1,786,9	5,387.0	33.1	1,781.8	5,385,2	33.1	1,781.2	5,398.2	33.1	1,785.5	5,398.2	33.1	1,785.5	5,374.8	33.0	1,777.7	5,388.2	33.0	1,782.1
NE2	2,137.4	30.2	645.7	2,184.1	30.2	660,6	2,216.3	30.7	681.0	2,253,4	30.7	692.4	2,290.5	30.7	703.8	2,332.9	30.7	716.9	2,375.3	30.7	729.8	2,416.9	30.7	742.7
NE3	1,529.2	31.5	481.0	1,522.3	31.4	478,2	1,512.3	31.4	474.5	1,506,4	31.4	472.6	1,497.3	31.4	469.8	1,485.4	31.4	466.0	1,476.9	31.3	463.3	1,465.5	31.3	459.7
C1	4,098.8	38.8	1,590.7	4,055.1	38.8	1,572.8	4,016.6	38.8	1,557.1	3,982,1	38.8	1,543.7	3,945.4	38.8	-	3,909.0	38.8	1,515.4	3,875.4	38.7	1,502.3	3,835.4	38.7	1,486.8
C2	3,112.6	33.2	1,031.9	3,104.0	33.1	1,026.9	3,094.8	33.0	1,021.7	3,086.6	33.0	1,019.0	3,079.7	33.0		3,065.8	33.0	1,012.1	3,060.3	33.0	1,010.2	3,047.7	33.0	1,006.1
C3	3,067.2	38.7	1,186.3	3,104.7	38.7	1,200.9	3,133.7	38.6	1,208.2	3,167,1	38.6	1,221.1	3,195.5	38.6		3,223.6	38.6	1,242.9	3,254.7	38.5	1,254.8	3,287.6	38.5	1,267.5
\$1	3,760.2	36.5	1,371.3	3,804.5	36.5	1,388.0	3,835.0	36.5	1,399.6	3,866.0	36.5	1,410.9	3,909.3	36.5	1,337.8	3,938.5	36.5	1,437.4	3,977.6	36.4	1,451.6	4,013.5	36.4	1,464.7
52	4,232.6	30.9	1,308.3	4,268.2	30.9	1,317.6	4,289.6	30.8	1,322.7	4,317.7	30.8	1,331.4	4,338.5	30.8		4,354.9	30.8	1,342.8	4,378.0	30.8	1,349.9	4,393.2	30.8	1,354.6
\$3	5,713.4	30.9	1,768.1	5,813.3	31.0	1,800.7	5,879.6	31.0	1,823.1	5,959.1	31.0	1,847.7	6,041.2	31.0		6,119.3	31.0	1,897.4	6,210.5	31.0	1,925.6	6,294.4	31.0	1,951.7
TOTAL	38,255.0	33.9	12,963.4	38,568.2	33.9	13,067.7	38,722.5	33.9	13,121,1	38,931.1	33.9	13,190.4	39,154.3	33.9	13,264.1	39,334.9	33.9	13,323.9	39,552.4	33.8	13,395.8	39,758.6	33.8	13,464.1

[2001		· · · · · · · · · · · · · · · · · · ·	2002			2003		<u> </u>	2004	[2005		[2006		Γ	2007			2008	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWL)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)
N1 N2 N3	2,267.4 1,921.2 1,489.7	38.1 30.2 35.4	864.3 579.5 527.1		38.1 30.2 35.4	882.8 580.1 524.4	2,372.0 1,934.5 1,482.9	38.1 30.2 35.4	904.2 583.5 524.7	2,428.5 1,939.9 1,480.0	38.1 30.2 35.4	925.8 585.2 523.7	2,484.6 1,946.4 1,478.9	38.1 30.2 35.4	947.1 587.1 523.3	2,539.5 1,953.5 1,474.2	38.1 30.2 35.4	968.1 589.3 521.6		38.1 30.1 35.3	990.2 589.7 520,4	2,658.0 1,962.6 1,468.9	38.1 30.1 35.3	1,013.2 592.0 519.7
NE1 NE2 NE3	5,387.0 2,457.6 1,457.0	33.1 30.7 31.4	1,781.8 755.2 457.1	5,395,5 2,505,1 1,450,8	33.1 30.7 31.4	1,784.6 769.8 455.2	5,389.8 2,541.8 1,441.6	33.1 30.7 31.4	1,782.7 781.0 452.3	5,392.0 2,591.6 1,434.3	33.1 30.7 31.4	1,783.4 796.3 450.0	5,380.5 2,630.0 1,424.1	33.1 30.7 31.4	1,779.6 808.2 446.8	5,375.5 2,679.0 1,415.5	33.1 30.7 31.4	1,777.9 823.2 444.1	5,375.5 2,723.0 1,408.2	33.0 30.7 31.3	1,777.9 836.7 441.8	5,379.0 2,774.7 1,398.1	33.0 30.7 31.3	1,779.1 852.6 438.6
C1 C2 C3	3,797.8 3,035.5 3,315.4	38.8 33.0 38.6	1,472.3 1,002.1 1,278.3	3,762.1 3,029.5 3,343.9	38.8 33.0 38.6	1,458.5 1,000.1 1,289.2	3,022.5	38.8 33.0 38.6	1,445.2 997.8 1,302.4	3,694.5 3,008.7 3,405.7	38.8 33.0 38.6	1,432.2 993.2 1,313.1	3,661.8 2,999.5 3,437.3	38.8 33.0 38.6	1,419.6 990.2 1,325.3	3,629.4 2,988.9 3,471.7	38.8 33.0 38.6	986.7	2,981.7	38.7 33.0 38.5	1,394.4 984.3 1,350.6	3,558.8 2,972.3 3,535.6	38.7 33.0 38.5	1,379.6 981.2 1,363.1
\$1 \$2 \$3	4,046.1 4,408.4 6,387.0	36.5 30.8 31.0	1,476.6 1,359.3 1,980.4	4,084.6 4,435.8 6,470.1	36.5 30.8 31.0	1,490.7 1,367.8 2,006.2	4,118,3 4,449,4 6,558,4	36.5 30.8 31.0	1,503.0 1,372.0 2,033.6	4,155.8 4,473.0 6,649.5	36.5 30.8 31.0	1,516.7 1,379.2 2,061.8	4,187.6 4,493.6 6,741.7	36.5 30.8 31.0	1,528.3 1,385.6 2,090.4	4,229.3 4,511.2 6,833.3	36,5 30.8 31.0	1,391.0	4,534.9	36.4 30.8 31.0	1,556.1 1,398.3 2,146.5	4,305.5 4,554.0 7,020.4	36.4 30.8 31.0	1,571.3 1,404.2 2,176.8
TOTAL	39,970.1	33.9	13,534.1	40,198.5	33.9	13,609.3	40,417.0	33.9	13,682.4	40,653.5	33.8	13,760.7	40,866.0	33.8	13,831.5	41,100.9	33.8	13,909.8	41,333.8	33.8	13,987.4	41,588.4	33.8	14,071.9

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ANNEX 9-1-2	DECREMENTAL	INTERRUPTION	ENERGY	(TOTAL)	CASE 2
	DECIDITATIVITATI				0.100

(CASE 2)

		1985		**************************************	1986		······	1987			1988			1989		1	1990			1991			1992	
REGION	INTERRUP, ENERGY	REDUC. RATIO	DECREMEN. ENERGY	INTERRUP. ENERGY	REDUC. RATIO	DECREMEN. ENERGY	INTERRUP. ENERGY	REDUC. RATIO	DECREMEN. ENERGY	INTERRUP. ENERGY	REDUC. RATIO	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO	DECREMEN, ENERGY (NWh)	INTERRUP ENERGY (MWh)	REDUC. RATIO	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREME ENERGY (MWh)
N1 N2 N3	(Mwh)	(%)	(MWb)	(MWh) 1,370.0 1,527.8 1,307.6	(%) 47.0 31.1 34.5	(MWh) 644.0 475.2 450.5	(MWh) 1,450.9 1,612.4 1,376.6	(Z) 46.0 31.0 34.5	(<u>MWh</u>) 667.1 500.2 474.5	(MWh) 1,505.7 1,675.4 1,412.3	(X) 45.9 31.0 33.9	691.8 518.8 479.2	1,584.5 1,728.1 1,439.5	(2) 46.0 30.9 40.9	728.8 534.2 589.1	1,658.0 1,774.1 1,466.8	46.1 33.3 40.9	764.5 591.2 599.3	1,733.7 1,803.3 1,484.3	46.2 33.2 42.5	802.6 600.2 631.0	1,807.7 1,836.2 1,501.3	46.4 33.2 42.4	
NB1 NE2 NE3				4,541.4 1,607.8 1,357.4	31.8 32.3 36.4	1,444.3 519.0 493.7	4,732.6 1,709.5 1,417.8	37.8 32.6 36.3	1,786.7 557.4 514.3	4,892.7 1,804.4 1,453.7	37.7 33.4 36.2	1,844.1 602.1 525.7	5,053.5 1,883.2 1,482.2	37.6 33.4 36.1	1,902.1 629.9 534.6	5,165.3 1,953.9 1,503.6	38.8 33.5 36.0	2,002.4 654.9 541.1	5,262.6 2,022.6 1,517.1	38.7 33.5 35.9	2,036.9 679.1 544.7	5,337.3 2,079.5 1,524.0	38.6 33.6 35.8	699.
C1 C2 C3		ļ		3,305.4 2,023.0 2,552.5	45.5 38.7 48.7	1,503.7 783.6 1,243,3	3,606.8 2,224,1 2,670,2	45.9 38,9 47,8	1,653.8 865.1 1,276.9	4,208.7 2,360.7 2,754.4	47.0 37.9 47.8	1,979.7 895.0 1,315.8	4,244.6 3,009.6 2,835.8	47.0 40.6 47.1	1,994.0 1,221.7 1,336.2	4,211.2 3,045.6 2,902.0	48.1 39.8 47.1	2,026.0 1,211.2 1,366.8	4,163.2 3,098.3 2,973.3	48.0 38.9 47.0	2,000.3 1,205.7 1,400.1	4,127.4 3,105.2 3,026.8	48.0 38.7 47.7	1,202.
\$1 \$2 \$3				2,824.6 3,533.7 4,049.7	36.9 30.2 37.3	1,042.2 1,066.7 1,509.6	2,975,2 3,689,2 4,406,7	36.9 30.2 36.1	1,096.6 1,112.8 1,590.5	3,358.2 3,836.0 4,630.7	37.5 30.1 36.1	1,259.5 1,153.0 1,670.0	3,456.1 3,949.9 4,932.4	37.5 36.0 35.7	1,295.2 1,421.2 1,762.7	3,543.3 4,040.6 5,224.5	39.3 35.9 35.5	1,449.4	3,624.4 4,115.8 5,466.5	44.0 35.3 35.2	1,598.0 1,455.8 1,928.5	3,700.6 4,195.6 5,601.3	44.1 35.2 35.3	E
TOTAL				30,001.0	37.3	11,175.7	31,871.8	38.0	12,096.1	33,892.8	38.2	12,934.7	35,599.4	39,2	13,949.7	36,489.1	39.6	14,453.1	37,265.2	39,9	14,883.3	37,843.6	39.9	15,119.

*		1993			1994		·	1995			1996			1997	······································	I	1998			1999			2000	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (2)	DECREMEN. ENERGY (HWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (1)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN ENERGY (MWh)
N1 N2 N3	1,879.5 1,861.5 1,503.4	46.6 33.2 42.4	876.3 618.0 637.3	1,930.6 1,873.8 1,510.6	46.7 33.7 42.3	902.5 630.6 639.7	1,971.8 1,881.2 1,504.7	46.9 33.6 42.3	924.1 632.2 636.5	2,020.4 1,883.3 1,503.8	46.9 33.6 42.3	946.9 632.9 636.2	2,065.7 1,893.7 1,499.2	46.9 33.6 42.3	968.1 636.4 634.2	2,112,5 1,896,0 1,498,9	46,9 33,6 42,3	990.1 637.2 634.1	2,165.3 1,908.9 1,494.7	46.8 33.6 42.3	1,014.8 641.5 632.3	2,214.7 1,913.7 1,487.3	46:8 33.6 42.3	1,037.9 643.1 629.1
NE1 NE2 NE3	5,359.3 2,137.4 1,529.2	38.6 33.7 35.8	2,067.8 720.0 546.9	5,396.2 2,184.1 1,522.3	38.5 33.7 35.7	2,078.7 737.0 543.3	5,387.0 2,216.3 1,512.3	38.5 34.5 35.6	2,071.8 765.7 538.7	5,385.2 2,253.4 1,506.4	38.5 34.5 35.6	2,071.1 778.5 536.6	5,398.2 2,290.5 1,497.3	38.5 34.5 35.6	2,076.1 791.3 533.4	5,398.2 2,332.9 1,485.4	38.5 34.5 35.6	2,076.1 805.9 529.1	5,374.8 2,375.3 1,476.9	38.4 34.5 35.6	2,067.0 820.5 526.1	5,388,2 2,416,9 1,465,5	38.4 34.5 35.6	2,072.2 835.0 522.0
C1 C2 C3	4,098.8 3,112.6 3,067.2	48.0 38.6 47.8	1,968.0 1,201.1 1,465.9	4,055.1 3,104.8 3,104.7	48.0 38.5 47.8	1,945.5 1,194.1 1,484.0	4,016.6 3,094.8 3,133.7	47.9 38.4 47.6	1,925.7 1,187.0 1,491.4	3,982.1 3,086.6 3,167.1	47.9 38.4 47.6	1,183.8	3,945.4 3,079.7 3,195.5	47.9 38.4 47.6	1,891.6 1,181.2 1,520.8	3,909.0 3,065.8 3,223.6	47.9 38.4 47.6	1,175.8	3,875.4 3,060.3 3,254.7	47.9 38.3 47.5	1,858.0 1,173.7 1,548.9	3,835.4 3,047.7 3,287.6	47.9 38.3 47.5	1,838.8 1,168.9 1,564.6
\$1 \$2 \$3	3,760.2 4,232.6 5,713.4	44.1 34.8 34.9	1,658,9 1,475,0 1,994,6	3,804.5 4,268.2 5,813.3	44.1 34.8 35.0	1,679.2 1,484.6 2,032.2	3,835.0 4,289.6 5,879.6	44.2 34.7 35.0	1,693.5 1,489.6 2,058.6	3,866.0 4,317.7 5,959.1	44.2 34.7 35.0	1,499.3	3,909.3 4,338.5 6,041.2	44.2 34.7 35.0	1,726.3 1,506.6 2,115.1	3,938.5 4,354.9 6,119.3	44.2 34.7 35.0		4,378.0	44.1 34.7 35.0	1,756.4 1,520.2 2,174.3	4,013.5 4,393.2 6,294.4	44.1 34.7 35.0	1,525.5
TOTAL	38,255.0	39.8	15,229.8	38,568.2	39.8	15,351.5	38,722.5	39.8	15,414.8	38,931.1	39.8	15,495.5	39,154.3	39.8	15,581.2	39,334.9	39.8	15,650.7	39,552.4	39.7	15,734.4	39,758.6	39.7	15,813.8

	- <u> </u>	2001		 	2002			2003			2004			2005			2006			2007			2008	
REGION	INTERRUP. ENERGY (NWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (NWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)
N1 N2 N3	2,267.4 1,921.2 1,489.7	46.9 33.6 42.3	1,062.7 645.7 630.2	2,315.7 1,923.2 1,482.0	46.9 33.6 42.3	1,085.3 646.3 626.9	2,372.0	46.9 33.6 42.3	1,111.7 650.1 627.3	2,428.5 1,939.9 1,480.0	46.9 33.6 42.3	1,138.2 651.9 626.1	2,484.6 1,946.4 1,478.9	46.9 33.6 42.3	1,164.5 654.1 625.7	2,539.5 1,953.5 1,474.2	46.9 33.6 42.3	1,190.2 656.5 623.7	2,597.7 1,955.0 1,471.0	46.8 33.6 42.3	1,217.4 657.0 622.3	2,658.0 1,962.6 1,468.9	46.8 33.6 42.3	1,245.7 659.5 621.4
NE1 NE2 NE3	5,387.0 2,457.6 1,457.0	38.5 34.5 35.6	2,071.8 849.0 519.0	5,395.5 2,505.1 1,450.8	38.5 34.5 35.6	2,075.0 865.4 516.8	5,389,8 2,541.8 1,441.6	38.5 34.5 35.6	2,072.8 878.1 513.5	5,392.0 2,591.6 1,434.3	38.5 34.5 35.6	2,073.7 895.3 510.9	5,380.5 2,630.0 1,424.1	38.5 34.5 35.6	2,069.2 908.6 507.3	5,375.5 2,679.0 1,415.5	38.5 34.5 35.6	2,067.3 925.5 504.2	5,375.5 2,723.0 1,408.2	38.4 34.5 35.6	2,067.3 940.7 501.6	5,379.0 2,774.7 1,398.1	38.4 34.5 35.6	2,068.7 958.6 498.0
C1 C2 C3	3,797.8 3,035.5 3,315.4	47.9 38.4 47.6	1,820.9 1,164.2 1,577.9	3,762.1 3,029.5 3,343.9	47.9 38.4 47.6	1,803.8 1,161.9 1,591.4	3,727.8 3,022.5 3,378.0	47.9 38.4 47.6	1,787.3 1,159.2 1,607.7	3,694.5 3,008.7 3,405.7	47.9 38.4 47.6	1,771.3 1,153.9 1,620.9	3,661.8 2,999.5 3,437.3	47.9 38.4 47.6	1,755.6 1,150.4 1,635.9	3,629.4 2,988.9 3,471.7	47.9 38.4 47.6	1,740.1 1,146.4 1,652.2	3,597.1 2,981.7 3,503.1	47.9 38.3 47.5	1,724.6 1,143.5 1,667.1	3,558.8 2,972.3 3,535.6	47.9 38.3 47.5	1,706.3 1,140.0 1,682.6
S1 S2 S3	4,046.1 4,408.4 6,387.0	44.2 34.7 35.0	1,786.7 1,530.8 2,236.2	4,084.6 4,435.8 6,470.1	44.2 34.7 35.0		4,118.3 4,449.4 6,558.4	44.2 34.7 35.0	1,818.6 1,545.1 2,296.2	4,155.8 4,473.0 6,649.5	44.2 34.7 35.0		4,187.6 4,493.6 6,741.7	44.2 34.7 35.0	1,849.2 1,560.4 2,360.4	4,229.3 4,511.2 6,833.3	44.2 34.7 35.0	1,867.6 1,366.3 2,392.5	4,263.8 4,534.9 6,922.8	44.1 34.7 35.0	1,882.8 1,574.7 2,423.7	4,305.5 4,554.0 7,020.4	44.1 34.7 35.0	1,901.3 1,581.4 2,457.9
TOTAL	39,970.1	39.8	15,895.1	40,198.5	39.8	15,982.4	40,417.0	39.8	16,067.8	40,653.5	39.7	16,158.9	40,866.0	39.7	16,241.4	41,100.9	39.7	16,332.8	41,333.8	39.7	16,423.3	41,588.4	39.7	16,521.8

DECREMENTAL INTERRUPTION ENERGY (TOTAL) CASE 3 ANNEX 9-1-3

(CASE 3)

		1985			1986		· · · · · · · · · · · · · · · · · · ·	1987	·		1988	T	· · · · · · · · · · · · · · · · · · ·	1989			1990			1991		r	1992	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC, RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC RATIO (%)	DECREMEN. ENERGY (NWh)
N1 N2 N3				1,370.0 1,527.8 1,307.6	50.9 38.2 40.9	697.8 583.8 534.8	1,450.9 1,612.4 1,376.6	50.1 38.2 40.9	727.2 615.2 563.2	1,505.7 1,675.4 1,412.3	50.1 38.1 40.5	754.2 638.4 571.7	1,584.5 1,728.1 1,439.5	50.1 38.1 46.1	794.3 657.8 663.2	1,658.0 1,774.1 1,466.8	50.2 40.0 46.0	832.6 709.5 675.1	1,733.7 1,803.3 1,484.3	50.3 39.9 47.3	873.2 720.6 702.7	1,807.7 1,836.2 1,501.3	50.5 39.9 47.2	733.1
ne1 ne2 ne3				4,541.4 1,607.8 1,357.4	38.8 39.2 42.4	1,760.9 629.5 575.9	4,732.6 1,709.5 1,417.8	43.5 39.4 42.4	2,060.4 673.9 600.5	4,892.7 1,804.4 1,453.7	43.5 40.0 42.3	2,127.7 722.2 614.3	5,053.5 1,883.2 1,482.2	43.4 40.1 42,2	2,195.4 755.0 625.3	5,165.3 1,953.9 1,503.6	44.3 40.1 42.1	2,290.6 784.4 633.3	5,262.6 2,022.6 1,517,1	44.2 40.1 42.0	2,331.2 813.0 638.0	5,337.3 2,079.5 1,524.0	44.2 40.2 41.9	836.8
C1 C2 C3				3,305,4 2,023,0 2,552,5	49.7 44.3 52.3	1,643.7 896.7 1,335.0	3,606.8 2,224.1 2,670.2	50.0 44.5 51.6	988.6	4,208.7 2,360.7 2,754.4	51.0 43.7 51.6	2,144.9 1,030.7 1,419.9	4,244.6 3,009.6 2,835.8	50.9 45.8 51.0	2,161.2 1,378.6 1,447.1	4,211.2 3,045.6 2,902.0	51.8 45.1 51.0	2,182.3 1,375.1 1,480.4	4,163.2 3,098.3 2,973.3	51.7 44.4 51.0	2,155.3 1,377.7 1,516.5	4,127.4 3,105.2 3,026.8	51.7 44.3 51.5	
S1 S2 S3				2,824.6 3,533.7 4,049.7	42.9 37.5 43.2	1,210.4 1,324.5 1,747.7	2,975.2 3,689.2 4,406.7	42.8 37.5 42.2	1,274.0 1,382.2 1,860.0	3,358.2 3,836.0 4,630.7	43,3 37,4 42,2	1,455.4 1,433.9 1,953.4	3,456.1 3,949.9 4,932.4	43.3 42.1 41.9	1,496.9 1,663.6 2,067.8	3,543.3 4,040.6 5,224.5	44.8 42.0 41.7	1,586.7 1,698.3 2,179.3		48.6 41.6 41.5	1,761.7 1,713.4 2,271.7	3,700.6 4,195.6 5,601.3	48.6 41.5 41.5	1,743.7
TOTAL.				30,001.0	43.1	12,940.7	31,871.8	43.7	13,926.5	33,892.8	43.9	14,866.8	35,599,4	44.7	15,906.3	36,489.1	45.0	16,427.7	37,265.2	45.2	16,875.3	37,843.6	45.2	17,141.1

·····	1	1993			1994			1995			1996			1997		<u></u>	1998			1999			2000	
RECION	INTERRUP. ENERGY (MWh)	REDUC. RATIO		INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (1)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (I)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)
N1 N2 N3	1,879.5 1,861.5 1,503.4	50.6 39.9 47.2	742.6	1,930.6 1,873.8 1,510.6	50.7 40.3 47.2	979.4 754.3 713.2	1,971.8 1,881.2 1,504.7	50.8 40.2 47.2	1,002.2 756.6 709.9	2,020.4 1,883.3 1,503.8	50.8 40.2 47.2	1,026.9 757.4 709.4	2,065.7 1,893.7 1,499.2	50.8 40.2 47.2	1,049,9 761,6 707,3	2,112.5 1,896.0 1,498.9	50.8 40.2 47.2	1,073.7 762.6 707.1	2,165.3 1,908.9 1,494.7	50.8 40.2 47.1	1,100.5 767.7 705.1	2,214.7 1,913.7 1,487.3	50.8 40.2 47.1	1,125.6 769.6 701.6
NE1 NE2 NE3	5,359.3 2,137.4 1,529.2	44.2 40.3 41.9	861.0	5,396.2 2,184.1 1,522.3	44.2 40.3 41.9	2,382.5 880.8 637.7	5,387.0 2,216.3 1,512.3	44.1 41.0 41.8	2,375.7 908.0 632.6	5,385.2 2,253.4 1,506.4	44.1 41.0 41.8	2,374.9 923.2 630.1	5,398.2 2,290.5 1,497.3	44.1 41.0 41.8	2,380.6 938.4 626.4	5,398.2 2,332.9 1,485.4	44.1 41.0 41.8	2,380.6 955.8 621.4	5,374.8 2,375.3 1,476.9	44.1 40.9 41.8	2,370,2 973,1 617,8	5,388.2 2,416.9 1,465.5	44.1 40.9 41.8	2,376.2 990.2 613.0
C1 C2 C3	4,098.8 3,112.6 3,067.2	51.7 44.2 51.6	1,375.9	4,055.1 3,104.8 3,104.7	51.7 44.1 51.6	2,097.0 1,369.3 1,601.2	4,016.6 3,094.8 3,133.7	51.7 44.0 51.4	2,076.1 1,362.2 1,611.0	3,982.1 3,086.6 3,167.1	51.7 44.0 51.4	2,058.3 1,358.6 1,628.1	3,945,4 3,079.7 3,195.5	51.7 44.0 51.4	2,039,3 1,355.6 1,642.7	3,909.0 3,065.8 3,223.6	51.7 44.0 51.4	2,020.6 1,349.4 1,657.2	3,875.4 3,060.3 3,254.7	51.6 44.0 51.4	2,003,1 1,347,0 1,673,1	3,835.4 3,047.7 3,287.6	51.6 44.0 51.4	1,982.4 1,341.5 1,690.0
\$1 \$2 \$3	3,760.2 4,232.6 5,713.4	48.6 41.2 41.3	1,744.3	3,804.5 4,268.2 5,813.3	48.6 41.2 41.3	1,850.6 1,756.7 2,400.9	3,835.0 4,289.6 5,879.6	48.7 41.1 41.3	1,866.1 1,763.6 2,430.8	3,866.0 4,317.7 5,959.1	48.7 41.1 41.3		3,909.3 4,338.5 6,041.2	48.7 41.1 41.3	1,902.3 1,783.7 2,497.6	3,938.5 4,354.9 6,119.3	48.7 41.1 41.3	1,916.5 1,790.5 2,529.9	3,977.6 4,378.0 6,210.5	48.6 41.1 41.3	1,935.5 1,799.9 2,567.5	4,013.5 4,393.2 6,294.4	48.6 41.1 41.3	1,953:0 1,806.2 2,602.2
TOTAL	38,255.0	45.2	17,284.5	38,568.2	45.2	17,423.6	38,722.5	45.2	17,494.8	38,931.1	45.2	17,587.2	39,154.3	45.2	17,685,5	39,334.9	45.2	17,765.2	39,552.4	45.1	17,861,1	39,758.6	45.1	17,952.2

(*************************************		2001	······	[2002			2003			2004	<u>-</u>		2005			2006	·····		2007			2008	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC, RATIO (Z)	DECREMEN. ENERGY (MWh)
N1 N2 N3	2,267.4 1,921.2 1,489.7	50.8 40.2 47.2	1,152.5 772.7 702.8	2,315.7 1,923.2 1,482.0	50.8 40.2 47.2	1,177.0 773.5 699.2	2,372.0 1,934.5 1,482.9	50.8 40.2 47.2	1,205.6 778.0 699.6	2,428.5 1,939.9 1,480.0	50.8 40.2 47.2	1,234.4 780.2 698.2	2,484.6 1,946.4 1,478.9	50,8 40,2 47,2	1,262.9 782.8 697.7	2,539.5 1,953.5 1,474.2	50,8 40,2 47,2	1,290.8 785.7 695.5	2,597.7 1,955.0 1,471.0	50.8 40.2 47.1	1,320.3 786.2 693.9	2,658.0 1,962.6 1,468.9	50.8 40.2 47.1	1,351.0 789.3 692.9
NE1 NE2 NE3	5,387.0 2,457.6 1,457.0	44.1 41.0 41.8	2,375.7 1,006.9 609.5	5,395.5 2,505.1 1,450.8	44.1 41.0 41.8		5,389.8 2,541.8 1,441.6	44.1 41.0 41.8	2,376.9 1,041.4 603.0	5,392.0 2,591.6 1,434.3	44.1 41.0 41.8	2,377.9 1,061.8 600,0	5,380.5 2,630.0 1,424.1	44.1 41.0 41.8	2,372.8 1,077.5 595.7	5,375.5 2,679.0 1,415.5	44.1 41.0 41.8		5,375.5 2,723.0 1,408.2	44.1 40.9 41.8	2,370.5 1,115.6 589.0	5,379.0 2,774.7 1,398.1	44.1 40.9 41.8	2,372.1 1,136.8 584.8
C1 C2 C3	3,797.8 3,035.5 3,315.4	51.7 44.0 51.4	1,963.1 1,336.1 1,704.3	3,762.1 3,029.5 3,343.9	51.7 44.0 51.4		3,727.8 3,022.5 3,378.0	51.7 44.0 51,4	1,926.9 1,330.4 1,736.6	3,694.5 3,008.7 3,405.7	51.7 44.0 51.4	1,909.7 1,324.3 1,750.8	3,661.8 2,999.5 3,437.3	51.7 44.0 51.4		3,629.4 2,988,9 3,471.7	51.7 44.0 51.4		3,597.1 2,981.7 3,503.1	51.6 44.0 51.4	1,859.2 1,312.4 1,800.8	3,558.8 2,972.3 3,535.6	51.6 44.0 51.4	1,839.5 1,308.3 1,817.5
S1 S2 S3	4,046.1 4,408.4 6,387.0	48.7 41.1 41.3	1,968.9 1,812.5 2,640.6	4,084.6 4,435.8 6,470.1	48.7 41.1 41.3		4,118.3 4,449.4 6,558.4	48.7 41.1 41.3	2,004.0 1,829.3 2,711.4	4,155.8 4,473.0 6,649.5	48.7 41.1 41.3	2,022.3 1,839.0 2,749.1	4,187.6 4,493.6 6,741.7	48.7 41.1 41.3	2,037.7 1,847.5 2,787.2	4,229.3 4,511.2 6,833.3	48.7 41.1 41.3	1,854.7		48.6 41.1 41.3	2,074.8 1,864.4 2,862.0	4,305.5 4,554.0 7,020.4	48.6 41.1 41.3	2,095.1 1,872.3 2,902.4
TOTAL	39,970.1	45.1	18,045.4	40,198.5	45.1	18,145.7	40,417.0	45,1	18,243.2	40,653.5	45.1	18,347.6	40,866.0	45.1	18,441.9	41,100,9	45.1	18,546.4	41,333.8	45.1	18,649.8	41,588.4	45.1	18,762.5

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ANNEX 9-2-1	DECREMENTAL	INTERRUPTION	ENERGY	(LARGE	INDUSTRIAL)	CASE 1

(CASE 1)

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		1985			1986			1987			1988			1989			1990			1991			1992	
REGION	INTERRUP, ENERGY (MWb)	REDUC. RATIO (X)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (NWh)	REDUC. RATIO (Z)	DECREMEN. ENERCY (MWh)	INTERRUP, ENERGY (MWh)	REDUC RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP ENERGY (MWh)	REDUC. RATIO (%)	DECREME ENERGY (MWh)
N 1 N2 N3				19.7 41.3 28.1	38.2 28.6 30.6	7.5 11.8 8.6	23.1 46.3 32.1	37.5 28.6 30.6	8.7 13.2 9.8	26.6 54.5 37.4	37.5 28.5 30.3	10.0 15.5 11.3	29.7 60.0 41.4	37.5 28.5 34.5	11.1 17.1 14.3	30.0 61.0 41.4	37.6 29.9 34.5	11.3 18.3 14.3	29.5 62.4 42.7	37.7 29.9 35.5	11.1 18.7 15.1	30.1 62.7 42.6	37.8 29.9 35.4	11. 18. 15.
NE 1 NE 2 NE 3				397.7 60.7 395.3	29.0 29.3 31.8	115.6 17.8 125.8	452.3 68.6 450.4	32.6 29.5 31.7	147.7 20.2 143.0	522.3 80.0 520.6	32.6 30.0 31.6	170.3 24.0 165.0	582.8 88.1 580.9	32.5 30.0 31.6	189.9 26.4 183.8	587.6 90.2 587.4	33.2 30.1 31.5	195.4 27.1 185.5	597.3 90.8 595.3	33.2 30.1 31.5	198.4 27.4 187.7	601.2 91.2 597.6	33,1 30,1 31,4	199. 27. 188.
C1 C2 C3		•		2,164.3 628.2 1,188.4	37.2 33.2 39.2	807.1 208.8 466.1	2,466.0 716.2 1,350.0	37.5 33.3 38.6	925.0 238.7 522.3	2,851.4 827.1 1,559.9	38.2 32.7 38.6	1,089.9 270.8 603.0	3,180.9 923.3 1,740.0	38.1 34.3 38.2	1,214.6 317.2 665.9	3,217.6 933.9 1,760.0	38.8 33.8 38.2	1,250.5 316.2 673.3	3,263.0 946.5 1,784.9	38.8 33.3 38.2	1,267.0 315.6 682.8	3,273.6 949.7 1,791.1	38.8 33.2 38.6	1,270. 315. 692.
S1 S2 S3				603.7 710.6 451.7	32.1 28.1 32.3	194.0 199.7 146.2	686.3 809.4 , 514.5	32.1 28.0 31.6	220.4 227.4 162.8	793.3 936.3 594.0	32.5 28.0 31.6	257.8 262.5 187.9	885.2 1,044.6 662.0	32.4 31.5 31.4	287.5 330.0 208.1	895,8 1,057.5 670.4	33.5 31.5 31.2	300.8 333.3 209.7	907.7 1,071.2 680.3	36.4 31.2 31.1	330.9 334.4 212.0	912.2 1,074.8 682.5	36.4 31.1 31.1	332. 335. 212.
TOTAL	+			6,690.4	34.5	2,309.6	7,615,7	34.6	2,639.8	8,804.0	34.8	3,068.6	9,819.4	35.3	3,466.4	9,933.3	35.6	3,536.3	10,072.2	35.7	3,601.6	10,109.8	35.8	3,620.4

	r	1993			1994			1995			1996		· · · ·	1997			1998			1999			2000]
REGION	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN,	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC,	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.
	ENERGY	RATIO	ENERGY																					
	(MWh)	(%)	(MWh)	(MWh)	(2)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(X)	(MWh)	(MWh)	(%)	(MWh)
N1	30.5	37.9	11.5	29.9	38.0	11.3	30.1	38.1	11.4	30.2	38.1	11.5	29.6	38.1	11.2	30.1	38.1	11.5	30.1	38.1	11.5	30.1	38.1	11.4
N2	62.7	29.9	18.7	61.7	30.1	18.6	61.6	30,1	18.6	61.4	30.1	18.5	62.1	30.1	18.7	61.7	30.1	18.6	61.5	30.1	18.5	61.0	30.1	18.4
N3	42.4	35.4	15.0	43.0	35.4	15.2	42.6	35,3	15.0	42.1	35.3	14.9	42.3	35.3	14.9	42.5	35.3	15.0	42.5	35.3	13.0	42.3	35.3	15.0
NE1	600.1	33.1	198.9	600.5	33.1	198.8	599.5	33.0	198.2	596.7	33.0	197.3	596.6	33.0	197.3	593.8	33.0	196.4	594.1	33.0	196.5	592.7	33.0	196.0
NE2	91.2	30.2	27.5	91.0	30.2	27.5	91.0	30.7	27.9	91.0	30.7	27.9	90.2	30.7	27.7	91.0	30.7	27.9	90.4	30.7	27.7	89.6	30.7	27.5
NE3	598.6	31.4	188.3	598.1	31.4	187.8	596.8	31.3	187.2	595.5	31.3	186.8	594.2	31.3	186.4	592.9	31.3	186.0	591.3	31.3	185.5	590.1	31.3	185.1
C1	3,279.0	38.8	1,272.5	3,276.3	38.7	1,270.7	3,269.0	38.7	1,267.3	3,261.5	38.7	1,264.4	3,253.9	38.7	1,261.4	3,247.4	38.7	1,258.9	3,239.7	38.7	1,255.9	3,233.1	38.7	1,253.4
C2	951.6	33.1	315.5	950.5	33.0	314.4	948.3	33.0	313.0	946.6	33.0	312.5	944.3	33.0	311.7	942.3	33.0	311.0	940.2	33.0	310.4	938.2	33.0	309.7
C3	1,793.7	38.6	693.7	1,792,5	38.6	693.3	1,788.5	38.5	689.5	1,784.6	38.5	688.0	1,781.0	38.5	686.7	1,776.6	38.5	684.9	1,772.9	38.5	683.5	1,769.0	38.5	682.0
\$1	912.5	36.4	332.8	911.9	36.4	332.6	910.4	36.4	332.2	908.1	36.4	331.4	906.3	36.4	330.7	904.7	36.4	330.2	902.2	36.4	329.2	899.8	36.4	328.4
\$2	1,077.2	30.9	332.9	1,076.1	30.8	332,1	1,073.9	30.8	331.1	1,071.8	30.8	330.4	1,068.4	30.8	329.4	1,066.3	30.8	328.8	1,064.0	30.8	328.0	1,061.2	30.8	327.2
\$3	683.4	30.9	211.4	683.0	30.9	211,5	680.3	31.0	210.9	680.1	31.0	210.8	678.1	31.0	210.2	676.5	31.0	209.7	675.2	31.0	209.3	674.0	31.0	208.9
TOTAL	10,123.4	35.8	3,619.2	10,114.9	35.7	3,614.5	10,092.6	35.7	3,603.0	10,070.3	35.6	3,595.0	10,047.7	35.6	3,587.0	10,026.1	35.6	3,579.3	10,004.6	35.6	3,571.6	9,981.7	35.7	3,563.4

		2001			2002		· · · ·	2003			2004	····	·····	2005	· · · · · · · · · · · · · · · · · · ·	<u> </u>	2006		······································	2007			2008	
REGION	INTERRUP.	REDUC.	DECREMEN.	INTERRUP .	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN									
	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY									
	(MWh)	(Z)	(MWh)	(MWh)	(I)	(MWh)	(MWh)	(Z)	(MWh)	(NWh)	(2)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)
N1	29.9	38.1	11.4	29.7	3,8.1	11.3	29.4	38.1	11.2	29.7	38.1	11.3	29.3	38.1	11,2	29.5	38.1	11,2	29.5	38.1	11.2	29.4	38,1	11.2
N2	61.1	30.1	18.4	61.0	30.1	18.4	60.9	30.1	18.3	60.5	30.1	18.2	60.7	30.1	18.3	60.8	30.1	18.3	60.6	30.1	18.3	60.4	30,1	18.2
N3	42.1	35.3	14.9	41.9	35.3	14.8	41.5	35.3	14.6	41.6	35.3	14.7	41.6	35.3	14.7	41.5	35.3	14.7	41.3	35.3	14.6	41.5	35,3	14.6
NE1	589.8	33.0	195.1	590.4	33.0	195.3	587.3	33.0	194.2	587.2	33.0	194.2	585.6	33.0	193.7	584.7	33.0	193.3	582.3	33.0	192.6	582.1	33.0	192,5
NE2	89.6	30.7	27.5	89.4	30.7	27.4	89.8	30.7	27.6	89.2	30.7	27.4	89.1	30.7	27.3	88.8	30.7	27,2	89.0	30.7	27.3	88.3	30.7	27,1
NE3	588.7	31.3	184.7	587.5	31.3	184.3	586.3	31.3	183.9	584.8	31.3	183.4	583.7	31.3	183.1	582.0	31.3	182.6	581.1	31.3	182.3	579.5	31.3	181.8
C1	3,225.7	38.7	1,250.5	3,218.6	38.7	1,247.7	3,211.4	38.7	1,244.9	3,203.9	38.7	1,242.0	3,197.1	38.7	1,239.4	3,189.8	38.7	1,236.6	3,183.0	38.7	1,233.9	3,175.7	38.7	1,231.1
C2	935.9	33.0	308.9	934.1	33.0	308.3	932.0	33.0	307.6	930.0	33.0	307.0	928.1	33.0	306.3	925.5	33.0	305.5	923.9	33.0	305.0	921.5	33.0	304.2
C3	1,764.9	38.5	680.4	1,761.4	38.5	679.1	1,757.2	38.5	677.5	1,753.3	38.5	676.0	1,749.4	38.5	674.5	1,745.4	38.5	672.9	1,741.5	38.5	671.4	1,737.9	38.5	670.0
\$1	898.4	36.4	327.8	895.9	36.4	326.9	894.1	36.4	326.3	892.0	36.4	325.5	890.3	36.4	324.9	888.2	36.4	324.1	886.3	36.4	323.4	884.4	36.4	322.7
\$2	1,059.0	30.8	326.5	1,056.9	30.8	325.8	1,054.6	30.8	325.2	1,052.2	30.8	324.4	1,050.6	30.8	323.9	1,047.5	30.8	323.0	1,045.0	30.8	322.2	1,042.8	30.8	321.5
\$3	672.9	31.0	208.6	670.2	31.0	207.8	669.0	31.0	207.4	667.7	31.0	207.0	665.2	31.0	206.5	664.4	31.0	206.0	663.5	31.0	205.7	662.2	31.0	205.3
TOTAL	9,958.6	35.7	3,555.2	9,937.5	35.7	3,547.6	9,914.2	35.6	3,539.3	9,892.7	35.6	3,531.6	9,872.2	35.6	3,524.3	9,848.5	35.6	3,515,9	9,827.4	35.6	3,508.3	9,806.3	35.6	3,500.8

ANNEX 9-2-2	DECREMENTAL	INTERRUPTION	ENERGY (LARGE IN	IDUSTRIAL)	CASE 2
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(CASE 2)

,,,		1985		F	1986			1987			1988			1989			1990		·	1991			1992	
REGION	INTERRUP, ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREM ENERG (MWh
N1 N2 N3			<u></u>	19.7 41.3 28.1	47.0 31.1 34.4	9.2 12.8 9.7	23.1 46.3 32.1	45.9 31.0 34.4	10.6 14.3 11.0	26.6 54.5 37.4	45.9 30.9 33.9	12.2 16.8 12.7	29.7 60.0 41.4	45.9 30.9 40.9	13.6 18.5 16.9	30.0 61.0 41.4	46,1 33.3 40.8	13.8 20.3 16.9	29.5 62.4 42.7	46.2 33.2 42.5	13.7 20.7 18.1	30.1 62.7 42.6	46.4 33.2 42.4	14 20 18
NE1 NE2 NE3				397.7 60.7 395.3	31.8 32.2 36.3	126.4 19.6 143.7	452.3 68.6 450.4	37.7 32.6 36.2	170.7 22.3 163.3	522.3 80.0 520.6	37.6 33.3 36.1	196.8 26.7 188.2	582.8 88.1 580.9	37.6 33.4 36.0	219.3 29.4 209.5	587.6 90.2 587.4	38.7 33.5 35.9	227.8 30.2 211.3	597.3 90.8 595.3	38.7 33.5 35.9	231.2 30.5 213.7	601.2 91.2 597.6	38.6 33.6 35.8	232. 30. 214.
C1 C2 C3				2,164.3 628.2 1,188.4	45.4 38.7 48.7	984.5 243.3 578.8	2,466.0 716.2 1,350.0	45.8 38.8 47.8	1,130.7 278.5 645.6	2,851.4 827.1 1,559.9	47.0 37.9 47.7	1,341.3 313.6 745.1	3,180.9 923.3 1,740.0	46.9 40.5 47.1	1,494.3 374.8 819.8	3,217.6 933.9 1,760.0	48.1 39.7 47.1	1,548.0 371.4 828.9	3,263.0 946.5 1,784.9	48.0 38.9 47.0	1,567.8 368.3 840.5	3,273.6 949.7 1,791.1	48.0 38.7 47.7	1,572 367 856
\$1 \$2 \$3			· · · · · · · · · · · · · · · · · · ·	603.7 710.6 451.7	36.8 30.1 37.2	222.7 214.5 168.4	686.3 809.4 514.5	36.8 30.1 36.0	252.9 244.1 185.7	793.3 936.3 594.0	37.5 30.0 36.0	297.5 281.4 214.2	885.2 1,044.6 662.0	37.4 35.9 35.7	331.7 375.8 236.6	895.8 1,057.5 670.4	39.3 35.8 35.4	352.1 379.3 237.8	907.7 1,071.2 680.3	44.0 35.3 35.2	400.2 378.9 240.0	912.2 1,074.8 682.5	44.1 35.2 35.3	402 379 241
TOTAL		·		6,690.4	40.8	2,734.2	7,615.7	41.1	3,130.4	8,804.0	41.4	3,647.0	9,819.4	42.1	4,140.8	9,933.3	42.6	4,238.3	10,072.2	42.9	4,324.0	10,109.8	43.0	4,349

		1993			1994	1		1995		1	1996			1997			1998			1999			2000	
Region	INTERRUP.	REDUC. (DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN,	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN
	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY
	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(NWh)	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(Z)	(NWh)	(MWh)	(%)	(MWh)
N1	30.5	46.6	14.2	29.9	46.7	13.9	30.1	46.8	14.1	30.2	46.8	14.1	29.6	46.8	13.8	30,1	46.8	14.1	30.1	46.8	14,1	30.1	46.8	14.1
N2	62.7	33.2	20.8	61.7	33.6	20.7	61.6	33.6	20.7	61.4	33.6	20.6	62.1	33.6	20.9	61,7	33.6	20.7	61.5	33.6	20,6	61.0	33.6	20.5
N3	42.4	42.3	17.9	43.0	42.3	18.2	42.6	42.3	18.0	42.1	42.3	17.8	42.3	42.3	17.9	42,5	42.3	17.9	42.5	42.3	17,9	42.3	42.3	17.9
NE1	600.1	38,5	231.5	600.5	38.5	231.3	599.5	38.4	230.5	596.7	38.4	229.4	596.6	38.4	229.4	593.8	38.4	228.3	594.1	38.4	228.5	592.7	38.4	227.9
NE2-	91.2	33,6	30.7	91.0	33.7	30.7	91.0	34.5	31.4	91.0	34.5	31.4	90.2	34.5	31.1	91.0	34.5	31.4	90.4	34.5	31.2	89.6	34.5	30.9
NE3	598.6	35,7	214.0	598.1	35.6	213.4	596.8	35.6	212.6	595.5	35.6	212.1	594.2	35.6	211.7	592.9	35.6	211.2	591.3	35.6	210.6	590.1	35.6	210.2
C1	3,279.0	48.0	1,574.4	3,276.3	47.9	1,571.8	3,269.0	47.9	1,567,3	3,261.5	47.9	1,563.7	3,253.9	47.9	1,560.1	3,247.4	47.9	1,556.9	3,239.7	47.9	1,553.2	3,233.1	47.9	1,550.
C2	951.6	38.5	367.2	950.5	38.4	365.5	948.3	38.3	363.7	946.6	38.3	363.0	944.3	38.3	362.2	942.3	38.3	361.3	940.2	38.3	360.6	938.2	38.3	359.
C3	1,793.7	47.7	857.2	1,792.5	47.8	856.8	1,788.5	47.5	851,2	1,784.6	47.5	849.3	1,781.0	47.5	847.6	1,776.6	47.5	845.5	1,772.9	47.5	843.7	1,769.0	47.5	841.
\$1	912.5	44.1	402.5	911.9	44.1	402.4	910.4	44.1	402.0	908.1	44.1	401.0	906.3	44.1	400.2	904.7	44.1	399.5	902.2	44.1	398.4	899.8	44.1	397.
\$2	1,077.2	34.8	375.3	1,076.1	34.7	374.2	1,073.9	34.7	372.9	1,071.8	34.7	372.1	1,068.4	34.7	371.0	1,066.3	34.7	370.2	1,064.0	34.7	369.4	1,061.2	34.7	368.
\$3	683.4	34.9	238.5	683.0	34.9	238.7	680.3	35.0	238.2	680.1	35.0	238.1	678.1	35.0	237.4	676.5	35.0	236.8	675.2	35.0	236.4	674.0	35.0	235.
TOTAL	10,123.4	42.9	4,344.9	10,114.9	42.8	4,338.3	10,092.6	42.8	4,323.0	10,070.3	42.8	4,313.3	10,047.7	42.8	4,303.7	10,026.1	42.8	4,294.5	10,004.6	42.8	4,285.2	9,981.7	42.8	4,275.

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	1	2001			2002			2003			2004			2005			2006		L	2007			2008	
REGION	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC	DECREMEN	INTERRUP.	REDUC.	DECREMEN.	INTERRUP	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN									
	ENERGY	RATIO	BNERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY
	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(X)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(7)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)
N1	29.9	46.8	14.0	29.7	46.8	13.9	29.4	46.8	13.8	29.7	46.8	13.9	29.3	46.8	13.7	29.5	46.8	13.8	29.5	46.8	13.8	29.4	46.8	13,8
N2	61.1	33.6	20.5	61.0	33.6	20.5	60.9	33.6	20.4	60.5	33.6	20.3	60.7	33.6	20.4	60.8	33.6	20.4	60.6	33.6	20.3	60.4	33.6	20,3
N3	42.1	42.3	17.8	41.9	42.3	17.7	41.5	42.3	17.5	41.6	42.3	17.6	41.6	42.3	17.6	41.5	42.3	17.5	41.3	42.3	17.4	41.5	42.3	17,5
NE1	589.8	38.4	226.8	590.4	38.4	227.0	587.3	38.4	225.8	587.2	38.4	225.8	585.6	38.4	225.2	584.7	38.4	224.8	582.3	38.4	223.9	582.1	38.4	223.8
NE2	89.6	34.5	30.9	89.4	34.5	30.9	89.8	34.5	31.0	89.2	34.5	30.8	89.1	34.5	30.7	88.8	34.5	30.6	89.0	34.5	30.7	88.3	34.5	30.5
NE3	588.7	35.6	209.7	587.5	35.6	209.2	586.3	35.6	208.8	584.8	35.6	208.3	583.7	35.6	207.9	582.0	35.6	207.3	581.1	35.6	207.0	579.5	35.6	206.4
C1	3,225.7	47.9	1,546.5	3,218.6	47.9	1,543.1	3,211.4	47.9	1,539.7	3,203,9	47.9	1,536.7	3,197.1	47.9	1,532.8	3,189.8	47.9	1,529.3	3,183.0	47.9	1,526.1	3,175.7	47.9	1,522.6
C2	935.9	38.3	358.9	934.1	38.3	358.2	932.0	38.3	357.4	930.0	38.3	356.7	928.1	38.3	355.9	925.5	38.3	354.9	923.9	38.3	354.3	921.5	38.3	353.4
C3	1,764.9	47.5	839.9	1,761.4	47.5	838.3	1,757.2	47.5	836.3	1,753.3	47.5	834.4	1,749.4	47.5	832.6	1,745.4	47.5	830.6	1,741.5	47.5	828.8	1,737.9	47.5	827.1
\$1	898.4	44.1	396.7	895.9	44.1	395.6	894.1	44.1	394.8	892.0	44.1	393,9	890.3	44.1	393.1	888.2	44.1	392.2	886.3	44.1	391.3	884.4	44.1	390.5
\$2	1,059.0	34.7	367.7	1,056.9	34.7	367.0	1,054.6	34.7	366.2	1,052.2	34.7	365.4	1,050.6	34.7	364.8	1,047.5	34.7	363.7	1,045.0	34.7	362.8	1,042.8	34.7	362.1
\$3	672.9	35.0	235.6	670.2	35.0	234.6	669.0	35.0	234.2	667.7	35.0	233.7	666.2	35.0	233.2	664.4	35.0	232.6	663.5	35.0	232.3	662.2	35.0	231.8
TOTAL	9,958.6	42.8	4,265.6	9,937.5	42.8	4,256.5	9,914.2	42.8	4,246.5	9,892.7	42.8	4,237.3	9,872.2	42.8	4,228.5	9,848.5	42.8	4,218.4	9,827.4	42.8	4,209.3	9,806.3	42.8	4,200.3

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ANNEX 9-2	-5

DECREMENTAL INTERRUPTION . ENERGY (LARGE INDUSTRIAL) CASE 3

(CASE 3)

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REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC, RATIO (%)	DECREMEN ENERGY (NWh)
N1 N2 N3				19.7 41.3 28.1	50.9 38.2 40.8	10.0 15.8 11.5	23.1 46.3 32.1	50.1 38.1 40.9	11.6 17.6 13.1	26.6 54.5 37.4	50.0 38.1 40.4	13.3 20.7 15.1	29.7 60.0 41.4	50,1 38,0 46,0	14.8 22.8 19.0	30.0 61.0 41.4	50.2 39.9 46.0	15.0 24.4 19.0	29.5 62.4 42.7	50.3 39.9 47.3	14.9 24.9 20.2	30,1 62.7 42.6	50.5 39.9 47.2	15.2 25.0 20.1
NE1 NE2 NE3				397.7 60.7 395.3	38.7 39.1 42.4	154.2 23.7 167.7	452.3 68.6 450.4	43.5 39.4 42.3	196.9 27.0 190.7	522.3 80.0 520.6	43.4 40.0 42.2	227.1 32.0 220.0	582.8 88.1 580.9	43,4 40.0 42.1	253.2 35.3 245.0	587.6 90.2 587.4	44.3 40.1 42.1	260.6 36.2 247.4	597.3 90.8 595.3	44.2 40.1 42.0	264.6 36.5 250.3	601.2 91.2 597.6	44.2 40.2 41.9	266.0 36.7 251.0
C1 C2 C3				2,164.3 628.2 1,188.4	49.7 44.3 52.3	1,076.2 278.4 621.5	2,466.0 716.2 1,350.0	50.0 44.4 51.5	1,233.4 318.3 696.5	2,851.4 827.1 1,559.9	50.9 43.6 51.5	1,453.2 361.1 804.1	3,180.9 923.3 1,740.0	50.9 45.8 51.0	1,619.5 422.9 887.9	3,217.6 933.9 1,760.0	51.8 45.1 51.0	1,667.4 421.6 897.8	3,263.0 946.5 1,784.9	51.7 44.4 51.0	1,689.3 420.8 910.4	3,273.6 949.7 1,791.1	51.7 44.3 51.5	1,694.3 420,9 923.6
\$1 \$2 \$3				603.7 710.6 451.7	42.8 37.4 43.1	258.7 266.3 194.9	686.3 809.4 514.5	42.8 37.4 42.2	293.9 303.2 217.1	793.3 936.3 594.0	43.3 37.3 42.1	343.8 350.0 250.5	885.2 1,044.6 662.0	43.3 42.1 41.9	383.4 440.0 277.5	895.8 1,057.5 670.4	44.7 42.0 41.7	401.1 444.4 279.6	907.7 1,071.2 680.3	48.6 41.6 41.5	441.2 445.9 282.7	912.2 1,074.8 682.5	48.6 41.5 41,5	443.5 446.7 283.8
TOTAL				6,690.4	46.0	3,079.4	7,615.7	46.2	3,519.8	8,804.0	46.4	4,091.5	9,819.4	47.0	4,621.9	9,933.3	47.4	4,715.1	10,072.2	47.6	4,802.2	10,109.8	47.7	4,827.2

<u> </u>		1993		· · · · ·	1994			1995		r	1996		·····	1997			1998	<u> </u>		1999		· · · · · ·	2000	
REGION	INTERRUP.	REDUC.	DECREMEN,	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.															
	ENERGY	RATIO	ENERGY	ENERGY	RATIO	ENERGY																		
	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(KWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)
N1	30.5	50.6	15.4	29.9	50.7	15.1	30.1	50.8	15.3	30.2	50.8	15.3	29.6	50.8	15.0	30.1	50.8	15.3	30.1	50.8	15.3	30.1	50.8	15.3
N2	62.7	39.8	25.0	61.7	40.2	24.8	61.6	40.2	24.8	61.4	40.2	24.7	62.1	40.2	25.0	61.7	40.2	24.8	61.5	40.2	24.7	61.0	40.2	24.5
N3	42.4	47.2	20.0	43.0	47.2	20.3	42.6	47.1	20.1	42.1	47.1	19.8	42.3	47.1	19.9	42.5	47.1	20.0	42.5	47.1	20.0	42.3	47.1	20.0
NE 1	600.1	44.2	265.2	600.5	44.1	265.1	599.5	44.1	264.3	596.7	44.1	263.1	596.6	44.1	263.1	593.8	44.1	261.8	594.1	44.1	262.0	592.7	44.1	261.3
NE 2	91.2	40.2	36.7	91.0	40.3	36.7	91.0	40.9	37.3	91.0	40.9	37.3	90.2	40.9	36.9	91.0	40.9	37.2	90.4	40.9	37.0	89.6	40.9	36.7
NE 3	598.6	41.9	251.1	598.1	41.8	250.5	596.8	41.8	249.6	595.5	41.8	249.1	594.2	41.8	248.6	592.9	41.8	248.0	591.3	41.8	247.3	590.1	41.8	246.8
C1	3,279.0	51.7	1,696.7	3,276.3	51.7	1,694.3	3,269.0	51.6	1,689.7	3,261.5	51.6	1,685.8	3,253.9	51.6	1,681.9	3,247.4	51.6	1,678.5	3,239.7	51.6	1,674.5	3,233.1	51.6	
C2	951.6	44.2	420.6	950.5	44.1	419.2	948.3	44.0	417.4	946.6	44.0	416.6	944.3	44.0	415.6	942.3	44.0	414.7	940.2	44.0	413.8	938.2	44.0	
C3	1,793.7	51.5	924.9	1,792.5	51.5	924.4	1,788.5	51.4	919.4	1,784.6	51.4	917.4	1,781.0	51.4	915.6	1,776.6	51.4	913.3	1,772.9	51.4	911.4	1,769.0	51.4	
\$1	912.5	48.6	443.7	911.9	48.6	443.5	910.4	48.6	443.0	908.1	48.6	441.9	906.3	48.6	441.0	904.7	48.6	440.2	902.2	48.6	439.0	899.8	48.6	437.8
\$2	1,077.2	41.2	443.9	1,076.1	41.1	442.9	1,073.9	41.1	441.5	1,071.8	41.1	440.6	1,068,4	41.1	439.2	1,066.3	41.1	438.4	1,064.0	41.1	437.4	1,061.2	41.1	436.3
\$3	683.4	41.2	281.9	683.0	41.2	282.0	680.3	41.3	281.2	680.1	41.3	281.1	678.1	41.3	280.3	676.5	41.3	279.6	675.2	41.3	279.1	674.0	41.3	278.6
TOTAL	10,123.4	47.7	4,825.7	10,114.9	47,6	4,819.3	10,092.6	47.6	4,804.1	10,070.3	. 47.5	4,793.4	10,047.7	47.5	4,782.6	10,026.1	47.5	4,772.4	10,004.6	47.5	4,762.1	9,981.7	47.6	4,751.3

	1 A A																				· .			10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		2001		}	2002			2003		<u> </u>	2004		`	2005			2006		· ·	2007			2008	
REGION	INTERRUP.	REDUC.	DECREMEN.																					
	ENERGY	RATIO	ENERGY																					
	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)
N1	29.9	50.8	15.2	29.7	50.8	15.1	29.4	50.8	14.9	29.7	50.8	15.1	29.3	50.8	14.9	29.5	50.8	14.9	29.5	50.8	15.0	29.4	50.8	14.9
N2	61.1	40.2	24.5	61.0	40.2	24.5	60.9	40.2	24.4	60.5	40.2	24.3	60.7	40.2	24.4	60.8	40.2	24.4	60.6	40.2	24.4	60.4	40.2	24.3
N3	42.1	47.1	19.9	41.9	47.1	19.7	41.5	47.1	19.5	41.6	47.1	19.6	41,6	47.1	19.6	41.5	47.1	19.6	41.3	47.1	19.5	41.5	47.1	19.5
NE1	589.8	44.1	260.1	590.4	44.1	260.4	587.3	44.1	259.0	587.2	44.1	258.9	585.6	44.1	258.2	584.7	44.1	257.8	582.3	44.1	256.8	582.1	44.1	256.7
NE2	89.6	40.9	36.7	89.4	40.9	36.6	89.8	40.9	36.8	89.2	40.9	36.5	89.1	40.9	36.5	88.8	40.9	36.3	89.0	40.9	36.4	88.3	40.9	36.1
NE3	588.7	41.8	246.2	587.5	41.8	245.7	586.3	41.8	245.2	584.8	41.8	244.6	583.7	41.8	244.1	582.0	41.8	243.4	581.1	41.8	243.0	579.5	41.8	242.4
C1	3,225.7	51.6	1,667.3	3,218.6	51.6	1,663.6	3,211.4	51.6	1,659.9	3,203.9	51.6	1,656.1	3,197.1	51.6	1,652.5	3,189.8	51.6	1,648.8	3,183.0	51.6	1,645.3	3,175.7	51.6	1,641.5
C2	935.9	44.0	411.9	934.1	44.0	411.1	932.0	44.0	410.2	930,0	44.0	409.3	928.1	44.0	408.5	925.5	44.0	407.4	923.9	44.0	406.6	921.5	44.0	405.6
C3	1,764.9	51.4	907.2	1,761.4	51.4	905.5	1,757.2	51.4	903.3	1,753.3	51.4	901.3	1,749.4	51.4	899,3	1,745.4	51.4	897.2	1,741.5	51.4	895.2	1,737.9	51.4	893.4
S1	898.4	48.6	437.1	895.9	48.6	435.9	894.1	48.6	435.0	892.0	48.6	434.0	890.3	48.6	433.2	888.2	48.6	432.2	886.3	48.6	431.2	884.4	48.6	430.3
S2	1,059.0	41.1	435.4	1,056.9	41.1	434.5	1,054.6	41.1	433.6	1,052.2	41.1	432.6	1,050.6	41.1	431.9	1,047.5	41.1	430.6	1,045.0	41.1	429.6	1,042.8	41.1	428.7
S3	672.9	41.3	287.2	670.2	41.3	277.0	669.0	41.3	276.6	667.7	41.3	276.0	666.2	41.3	275.4	664.4	41.3	274.6	663.5	41.3	274.3	662.2	41.3	273.7
TOTAL	9,958.6	47.6	4,740.3	9,937.5	47.6	4,730.2	9,914.2	47.5	4,719.1	9,892.7	47.5	4,708.9	9,872.2	47.5	4,699.1	9,848.5	47.5	4,687.9	9,827.4	47.5	4,677.8	9,806.3	47.5	4,667.8

PRESENT VALUE OF ELECTRIC REVENUE

ANNEX 9-3

									(Unit:	1,000 US\$)
		Energy	Electric			D1	iscount Rate ((%)		
	Year	Sales (GWh)	Revenue	2	9	2	8	6 1	10	r-1 r-1
	2 . 1									
	1986	, 392.	0	0	0	0	0	0	. 0	0
	1987	.549.	0	0	0		0	0	0	0
	1988	1,899.	ι m	03,30	90,	~	664,778	യ	640,824	6°3
	1989	,243.	95	5,45	24,	4	85,	ന	648,350	30,
	1990	14,194.9	S	σ	32	5,6	679,864	2	631,751	9,2
	1661	5,198.	ŝ	95	40,	5,0	74,00	ည	614,920	5
	1992	175.	1,054,024	ഗ്	43.	ŝ	64,21	4	594,969	ີ
	1993	7,169.	,118,7	795,101	44,	5,7	52,80	0	574,114	8
į	1994	8,173.	,184,20	5	42,	89,22	39,79	ഫ്	552,442	∞
A	1995	9,185.	,250,13	84	39,95	79,98	25,37	Ś	530,178	~
9-	1996	20,253.4	319,7	810,195	736,926	670,880	611,287	557,465	508,810	\mathbf{x}^{\dagger}
7	1997	I,380.	,393,19	4.57	33,91	61,89	97,51	ົ	488,305	0
	1998	2,571.	,470,74	ŵ	30,91	53,02	84,05	രു	468,625	ŝ
	1999	3,827;	,552,62	3,38	27,92	44,28	70,89	1	449,738	00
	2000	5,154.	,639,0	7,83	24,95	35,65	58,03	<u>ح</u> بہ	431,614	2
	2001	6,554.	30,3	2,3	21,99	27,14	45,46	Q.	414,220	Q
	2002	8,032.	,826	6,79	19,04	18,73	33,17	0	397,525	σ
	2003	9,593.	,928,30	1,31	16,10	10,45	21,16	ιΩ,	381,504	~
	2004	I,240.	e,	5,85	13,17	02,27	09,41	<u>ر</u> با	366,129	\circ
	2005	2,979.	,148,97	850,420	10,2	94,20	,94	e de la constante de la consta	351,373	∞
	2006	4,815	,268,	5,01	07,36	86,25	6,72	4,7	337,213	ŝ
	2007	6,75	,394,89	σ\	04,4	78,	5,75	92,0	323,623	Ś
	1		1 (
	Total	4/8,339.0	24,204,400	10,190,942	14,504,422	13,044,094	4226///677	10,012,434	777,001,4	0,000,2U0

A 9-7

PRESENT VALUE OF ELECTRIC REVENUE

ANNEX 9-3

(Continued)	

(Unit: 1,000 US\$)

1				D1:	scount Rate ((2)			
Year	12	13	14	15	16	17	18	19	20
Ö	0	0	C	0	0	0	Ö	0	G
98	0	0	0	0	0	0	0	0	0
1988	18,1	17,2	96,6	36,3	76,2	66,4	20	47,5	38,4
8	614,233	0	2,46	40	ج	80	22	512,090	499,394
99	37,82	57,28	47,64	28,84	10,84	93,59	77,07	51,24	46,05
99	6 1 ,94	37,51	14,34	92,37	71,51	51,70	32,88	14,99	97,99
99	34,00	06,26	80,19	55,68	32,61	10,89	90,44	71,16	52,99
6	06,08	15,55	47,10	20,59	95,85	72,77	51,21	31,06	12,23
66	78, 28	45,45	15,13	87,12	61,21	37,24	15,04	94.47	75,40
99	50,81	16,14	84,42	55,36	28,72	04,28	81,84	61,23	42,28
99	24,91	38,77	5,98	26,21	99,15	74,55	52,15	31,74	13,14
99	00,50	53,20	29,65	99,45	72,25	47,72	25,58	05,58	87,50
99	77,50	39,30	05,26	74,89	47,76	23,51	01,81	82,37	64,95
99	55,82	16,98	82,68	52,34	25,48	01,67	80,55	61,79	45,11
8	35,38	96,13	61,77	31,64	05,20	81,96	61,52	43,52	27,66
8	16,11	76,65	42,40	12,64	86,74	64,18	44,50	27,32	12,30
8	97,96	58,45	24.47	95,20	69,94	48,14	29,28	12,95	3,79
8	80,84	41°45	07,87	79,18	54,66	33,66	15,65	00,20	5,91
8	64,71	25,57	92,49	64,49	40,75	20,60	03,47	8,89	5,46
8	49,50	10,73	78,25	50,99	28,05	08,81	2,57	8,85	7,26
8	35,17	96,87	5,06	8,61	16,57	8,18	2,81	9,95	9,17
8	21,67	33,92	85	27,24	06,08	8,58	4,09	2,05	5.05
Total	8,111,441	7,451,635	6,866,758	6,346,622	5,882,595	5,467,351	5,094,633	4,759,103	4,456,177
	•	·			· ·			•	

NET PRESENT VALUE (PEA)

ANNEX 9-4

(Unit: 1,000 US\$)

	-			-	Discount	Discount Rate (%)			
T C C IIIS		5	9	2	80	6	10	TT	12
Net Present Value	Case 1	(46,168)	(44,455)	44,455) (42,757) (41,083) (39,457) (37,874)	(41,083)	(39,457)	(37,874)	(36,353) (34,886)	(34,886)
(1986 Price)	Case 2	(49,545)	(47,713)	47,713) (45,894)	(44,106)		(42,362) (40,673)	(39,044) (37,476)	(37,476)
· · · · · · · · · · · · · · · · · · ·	Case 3	(59,611)	(57,341)	57,341) (55,105) (52,916) (50,791) (48,731)	(52,916)	(50,791)	(48,731)	(46,753) (44,853)	(44,853)

.

4					Discount	Discount Rate (%)			
Trems		13	14	15	16	17	81	19	20
Net Present Value	Case 1	(33,478)	(32,130)	(30,844)	(29,616)	(28,440)	(27,326)	(26,262)	(25,250)
(1986 Price)	Case 2	(35,972)	(34,531)	(33,155)	(31,841)	(30,588)	(29,395)	(28,257)	(27,176)
•	Case 3	(43,030)	(41,292)	(39,630)	(38,046)	(36,536)	(35,101)	(33,732)	(32,434)

