ANNEX 7-3 CONSTRUCTION COST OF SUBSTATION REMOTE TERMINAL UNIT

(Unit: 1,000 US\$)

	C. Others	12	} }i	12	13	0	10	19	14	<b>£</b> 1	11	<b>(</b>	<b>1</b> 1	147
Total	L.C Duties	283	282	284	329	235	251	470	323	311	272	269	259	3,598
	Έ.C.	545	543	546	633	451	483	904	678	298	523	517	499	6,920
sduser (V)	ы.С.	9	9	S	Q	Q	2	6	80	<b>F</b>	<b>1</b>	S	'n	73 73
Transduser (V)	No. of Bank	19	20	91	50	19	18	31	26	24	5 <b>.</b> 5 <b>.</b> 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	19	9 <b>1</b>	240
duser P. 0)		114	112	116	181	16	124	222	174	166	63	87	104	1,534
Transduser (A. P. 0)		59	58	60	68	47	64	115	06	80	48	45	54	794
RTU	C.F.	425	425	425	967	354	354	673	496	425	425	425	330	5 <b>,</b> 313
2	No. of S/S	12	12	12	71	10	10	61	14	12	12	12		150
	Region	IN .	N2	N3	NEI	NE2	NE3	c1	<b>C</b> 2	C3	<b>S1</b>	<b>S2</b>	S3	Tota1

C. F.C.	984 512	· · ·	894 465	529	332	977	<u>.</u>						<u>†                                    </u>
FI C.	984	817	94	1 .	· · · · · · · · · · · · · · · · · · ·		963	069	749	387	317	413	6.228
تا ہ			õ	1,017	638	857	1,851	1,326	1,440	744	610	794	11.972
2	10	امع احع	10	21	17	12	<u>ی</u>	~	9	ω	Ŷ	6	123
Accessory F.C.	181	197	175	383	314	223	117	128	101	138	117	160	2.234
No. of	UNILES 34	37	33	72	29	42	22	24	19	26	22	30	420
er L.C.	33	23	28	23	12	22	68	42	55	25	18	21	370
F.C.	0	0	0	0	0	0	0	0	0	. 0	0	0	o
No. of	87 87	59	72	09	32	57	177	109	143	64	47	54	196
떠[.	2	<b>\Q</b>	ور	ę	ŝ	Q	16	11	12	ŝ	4	. 9	88
	803	620	719	634	324	634	I,734	1,198	1,339	606	493	634	9.738
No. of	57	44	51	45	23	45	123	85	95	43	35	45	.169
Region	ĨN	N2	е И	NEI	NE2	NE3	C1	C2	C3	S1	\$2	S3	Total
	No. of F.C. L.C. No. of F.C. L.C. No. of M.C. No. of No. o	SectionalizerJianstolmetAccloserNo. ofF.C.L.C.No. ofUnitsF.C.L.C.UnitsF.C.5780378703334	Vo. ofF.C.L.C.No. ofK.C.No. ofUnitsF.C.L.C.UnitsF.C.Units57803787033344462065902337	No. of Units         F.C.         L.C.         No. of Units         F.C.         L.C.         No. of Units         Accloser           57         803         7         87         0         33         34           44         620         6         59         0         23         37           51         719         6         72         0         28         33         34	No. of Units         F.C.         L.C.         No. of Units         F.C.         L.C.         No. of Units         Accloser           57         803         7         87         0         33         34           44         620         6         59         0         23         37           51         719         6         72         0         28         33           45         634         6         60         0         23         37	Region         No. of Units         F.C.         L.C.         No. of Units         F.C.         L.C.         No. of Units         No. of F.C.         No. of Units         No. of T.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of T.C.         NO. of T.C. <td>No. of Units         F.C.         L.C.         No. of Units         F.C.         L.C.         No. of Units         F.C.         No. of Units         F.C.         No. of Units         F.C.         No. of Units         No. of U</td> <td>Region         No. of Units         F.C.         L.C.         No. of Units         Lanstouter         Accloser           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           NBI         45         634         6         60         0         23         72           NE1         45         634         6         60         0         23         72           NE3         45         634         6         57         0         23         72           NE3         45         634         6         57         0         23         72           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         68         22         42</td> <td>Region         No. of Units         F.C.         L.C.         No. of Units         Recuber         Accuoser           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           N81         45         634         6         60         0         23         37           NE1         45         634         6         60         0         23         72           NE3         23         324         3         32         72         0         23         72           NE3         45         634         6         60         0         23         72           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         22         42           C1         123         1,734         16         177         0         42         24           C2         85</td> <td>Region         No. of Units         F.C.         L.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of T.C.         No. of F.C.         &lt;</td> <td>Region         No. of Units         F.C. F.C.         L.C. Units         No. of F.C.         Halls to the No. of Units         Accloset No. of Units           N1         57         803         7         87         0         33         34           N2         <math>44</math>         620         6         59         0         23         37           N3         51         719         6         72         0         23         33           NE1         <math>45</math> <math>634</math>         6         6         0         23         33           NE2         23         324         3         32         0         23         32           NE2         23         324         3         32         0         23         32           NE3         <math>45</math> <math>634</math> <math>6</math> <math>57</math>         0         22         <math>42</math>           NE3         <math>1,734</math> <math>16</math> <math>177</math> <math>0</math> <math>68</math> <math>22</math>           C1         <math>123</math> <math>1,734</math> <math>16</math> <math>10</math> <math>25</math> <math>42</math>           C3         <math>95</math> <math>1,339</math> <math>11</math> <math>109</math> <math>65</math> <math>25</math> <math>19</math></td> <td>Region         No. of Units         F.C.         U. C.         No. of Units         L. L. C.         No. of Units         R.C.         L.C.         No. of Units         Rector         No. of Units         No. of Units         No. of Units         No. of Units         Rector         No. of Units           NE2         41         0         57         0         22         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42</td> <td>Region         No. of Units         F.C.         I.C.         No. of Units         Rectoner F.C.         No. of Units         Rectoner F.C.         No. of Units         Rectoner Units           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           NE1         45         634         6         60         0         23         72           NE2         23         324         3         32         0         12         59           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         68         22           NE3         95         1,198         11         109         0         42         24           C1         123         1,734         16         177         0         25         19           C3         95         1,339         12         143         0         <t< td=""></t<></td>	No. of Units         F.C.         L.C.         No. of Units         F.C.         L.C.         No. of Units         F.C.         No. of Units         F.C.         No. of Units         F.C.         No. of Units         No. of U	Region         No. of Units         F.C.         L.C.         No. of Units         Lanstouter         Accloser           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           NBI         45         634         6         60         0         23         72           NE1         45         634         6         60         0         23         72           NE3         45         634         6         57         0         23         72           NE3         45         634         6         57         0         23         72           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         68         22         42	Region         No. of Units         F.C.         L.C.         No. of Units         Recuber         Accuoser           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           N81         45         634         6         60         0         23         37           NE1         45         634         6         60         0         23         72           NE3         23         324         3         32         72         0         23         72           NE3         45         634         6         60         0         23         72           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         22         42           C1         123         1,734         16         177         0         42         24           C2         85	Region         No. of Units         F.C.         L.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of Units         No. of F.C.         No. of T.C.         No. of F.C.         <	Region         No. of Units         F.C. F.C.         L.C. Units         No. of F.C.         Halls to the No. of Units         Accloset No. of Units           N1         57         803         7         87         0         33         34           N2 $44$ 620         6         59         0         23         37           N3         51         719         6         72         0         23         33           NE1 $45$ $634$ 6         6         0         23         33           NE2         23         324         3         32         0         23         32           NE2         23         324         3         32         0         23         32           NE3 $45$ $634$ $6$ $57$ 0         22 $42$ NE3 $1,734$ $16$ $177$ $0$ $68$ $22$ C1 $123$ $1,734$ $16$ $10$ $25$ $42$ C3 $95$ $1,339$ $11$ $109$ $65$ $25$ $19$	Region         No. of Units         F.C.         U. C.         No. of Units         L. L. C.         No. of Units         R.C.         L.C.         No. of Units         Rector         No. of Units         No. of Units         No. of Units         No. of Units         Rector         No. of Units           NE2         41         0         57         0         22         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42         42	Region         No. of Units         F.C.         I.C.         No. of Units         Rectoner F.C.         No. of Units         Rectoner F.C.         No. of Units         Rectoner Units           N1         57         803         7         87         0         33         34           N2         44         620         6         59         0         23         37           N3         51         719         6         72         0         23         37           NE1         45         634         6         60         0         23         72           NE2         23         324         3         32         0         12         59           NE3         45         634         6         57         0         22         42           NE3         1,734         16         177         0         68         22           NE3         95         1,198         11         109         0         42         24           C1         123         1,734         16         177         0         25         19           C3         95         1,339         12         143         0 <t< td=""></t<>

ANNEX 7-4-2 CONSTRUCTION COST OF FEEDER REMOTE TERMINAL UNIT (CASE 2)

(Unit: 1,000 US\$)

	others	69	48	57	59	õ	74	122	74	102	50	35	40	
TOTAL	Duties (	658	498	567	602	376	504	1,226	807	683	489	376	457	
	F.C.	1,266	958	1,001	1,158	723	970	2,358	1,552	1,891	641	723	879	
1	L.C.	0		10	21	17	12	9	7	9	ω	Ŷ	6	
ACCESSOLY	F.C.	181	197	175	383	314	223	117	128	101	138	117	09T	
No. of	Units	34	37	ŝ	72	59	42	22	24	6T	26	22	30	
	L.C.	49	30	39	31	17	58	96	54	80	35	24	25	
ransrormer	F.C.	0	0	0	0	0	0	o	0	0	0	0	0	
No. of	( I	127	64	100	80	44	73	249	141	207	92	63	99	1
G FRU	г.с.	10	5	Ø	۲.	4	7	20	13	9	4	S.	Ŷ	
Ц	F.C.	1,085	. 761	916	775	605	747	2,241	1,424	1,790	803	606	719	
No. of	Units	17	54	65	55	29	53	159	101	127	57	43	51	
Region	-0	IN	N2	SN.	NEI	NE2	NE3	CI	c2-	ញ	S1	S2	S	

ANNEX 7-4-3 CONSTRUCTION COST OF FEEDER REMOTE TERMINAL UNIT (CASE 3)

Others 5 76 70 80 25 69 161 111 129 66 ŝ 1,015 (Unit: 1,000 US\$) 63 .С. 886 806 839 903 1,776 Duties 596 Total 827 1,342 1,364 610 709 765 11,423 1,613 1,703 1,550 1,736 1,146 3,415 1,590 2,581 2,624 1,364 1,174 1,471 ъ.С. 21,967 E FRU 10 امنی امنی 10 L.C. 17 12 Ś 5 Ś ω ဖ 21 σ 123 Accessory C Fi 181197 175 383 314 223 1.17 128 138 117 160 2,234 TOT Recloser No. of Units 33 37 72 59 42 22 24 61 26 22 420 34 30 47 ິຕິ 28 45 125 82 100 42 714 47 47 37 L.C. 19 Transformer E.C. 0 0 0 0 0 0 0 0 0 0 0 0 0 . Units No. of 158 137 117 324 214 259 122 108 I,850 121 74 50 121 10 178  $\frac{12}{2}$ 4 12 2 27 12 30 22 23 11 ~ L.C. & FRU Sectionalizer 2,453 1,353 3,298 2,523 1,226 832 I,367 1,057 1,311 19,733 1,353 1,438 1,522 U ₽ No. of Units 75 179 1,400 174 93 108 59 67 234 87 96 102 96 Total Region NE 2 NE3 NEI S22 S3  $\mathbf{S}$ S ដ ЯЗ S IN N2

ANNEX 7-5-1 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 1)

Recion																		
1079	NO. OI ST.	с. ы	L.C.	No of ST	F.C.	г.с.	No. of ST.	F.C.	L.C.	No. of ST.	F.C.	L.C.	No. of ST.	F.C.	L.C.	F.C.	L.C Duties	Others
ĨN	<b>7~4</b>	¢		~	301	5	12	366	'n	34	253	17	57	424	29	1,393	<b>%</b> 18	19
N2	-	133	'n	<i>с</i> л .	428	37	12	366	'n	37	275	16	44	327	22	ā. 529.	359	80
EN		84	4	5	301	57	12	366	5	33	245	1	51	379	26	1,375	413	601
NEL	<b>-</b>	133	5	3	428	62	14	427	ŝ	72	525	36	45	334	23	1,857	252	131
NE2	mi	84	4	2	301	57	10	305	4	59	438	30	23	171	12	1,299	390	107
NE3	p=d	133	'n	2	252	33	10	305	4	42	312	21	45	334	23	1,336	107	89 80
IJ	<b></b>	64	y-4	Prof	126	4	.61	580	4	22	163	11	123	914	62	1,832	550	82
5	- <b>1</b>	84	4	P=4	126	29	14	427	LU.	24	178	17	\$\$	632	43	1,447	434	83
ខ	<b>7</b>	84	4		126	29	12	366	'n	19	141	2	95	706	48	1,423	427	96
1s	7	168	<b>x</b>	ſ	393	37	12	366	IJ.	26	193	E	43	320	22	1,440	432	85
25	T	-7-9 -2-2	4	N	301	33	12	366	Ś	22	163		35	260	18	1,174	352	12
S3	<b>7</b>	6.5		~	301	6	म्ब को	336	4	30	223	15	45	334	23	1,243	373	52
Total		1,134	46	24	3,384	396	150	4,576	59	420	3,119	212	169	5,135	351	17,348	5,206	1,064

(Unit: 1,000 US\$)

	C. Others	11	63	116	136	110	06	103	101	112	92	75	55	1,154
[otal	Duties	462	185	444	580	403	419	630	470	498	463	370	386	5,606
	F.C.	1,541	1,603	1,479	1,932	1,343	1,396	2,100	1,566	1,661	1,544	1,234	1,288	18,687
emote fon		39	27	33	28	15	27	80	51	64	29	52	26	441
ctionalizer Remot Terminal Station	F.C.	572	401	483	409	215	394	1,182	751	944	424	320	379	6,474
Sectionalizer Remote Terminal Station	No. of ST.	77	54	65	55	29	53	. 159	101	127	57	. 43	51	871
ote 10n	г.с.	17	6 #1	17	36	30	71	11	12	10	13	4 T R	15	212
Recloser Remote Terminal Station	F.C.	253	275	245	535	438	312	163	178	141	193	163	223	3,119
Recid	No. of ST.	34	37	33	72	59	42	22	24	19	26	22	30	420
ote ion	L.C.	Ś	Ś	s S	5	4	4	6	Ś	5	ŝ	Ś	4	59
Substation Remote Terminal Station	F.C.	366	366	366	427	305	305	580	427	366	366	366	336	4,576
Substa: Termin	No. of ST.	12	12	12	14	10	10	19	14	.12	12	12	11	150
	L.C.	97	37	57	62	57	33	4	29	29	37	33	6	396
er Station	F.C.	301	428	301	428	301	252	126	126	126	393	301	301	3,384
Repeater	No. of ST.	2	ŝ	7	e.	7	N	Y	ы	1	ю	7	2	24
g	г.с.		Ś	4	S	4	'n		4	4	89	4	-	46
er Station	F.C.	49	133	84	, 133	84	133	67	84	84	168	84	65	1,134
Center	No. of ST.		, <b></b>				<b>.</b>	ы		1	2	ч		13
	Region	IN	NZ	N3	NEI	NE2	NE3	CI	<b>C2</b>	C3	S1	S2	S3	Total

ANNEX 7-5-2 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 2)

ANNEX 7-5-3 CONSTRUCTION COST OF DATA TRANSMISSION SYSTEM (CASE 3)

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					-			•							
1,000 US\$)			CLIEFS	86	114	134	156	125	112	140	137	138	107	61	76
(Unit: 1,0(	Total	L.C.	הפרדיק	532	575	526	671	470	517	161	632	614	230	441	480
n)		P.C.		1,772	1,915	1,754	2,236	1,566	1.723	2,657	2,108	2,047	1,766	1,471	1,600
	emote Ion	г.с.		54	48	51	48	ŝ	49	117	87	06	44	38	47
• •	Sectionalizer Remote Terminal Station	F. C.		803	713	758	713	438	721	1,739	1,293	1,330	646	557	691
	Sections Termin	No. of cr	• • •	108	96	102	96	59	6	234	174	179	87	75	63
	lon 1 on	L.C.		17	19	17	36	30	21	11	12	01	13	~1 #1	15
:	Recloser Remote Terminal Station	F C		253	275	245	535	438	312	163	178	141	193	163	223
	Recl Termi	No. of ST	•	4 M	37	33	72	59	42	22	24	61	26	22	30
	lote Lon	L.C.		<u>^</u>	Ś	5	5	4	*	~	ļ.Ω	'n	5	ς Ω	4
	Nubstation Remote Terminal Station	F C		300	366	366	427	305	305	580	427	366	366	366	336
	Substa: Termí	No. of ST		71	12	12	14	10	30	19	14	12	12	12	11
	fon	г.с.	•	<u>т</u>	37	57	62	5.7	33	-1	59	29	37	33	6
	Repeater Station	F. C.		301	428	301	428	301	252	126	126	126	262	301	301
	Repea	No. of ST	• • •	2	en	2	£	~	2	ret	+1	F-1	3	5	2
	цо	L.C.			Ŷ	4	. <b>D</b>	4	Ś	-	4	4	<b>60</b>	4	1
	Center Station	F.C.		64	133	84	133	84	133	49	84	84	168	84	49
	Cent	No.of sr	• • • •	ert.	7		·	<b></b>	-	Pri	~	-4	2	1	<b></b>
		Region		Z	N2	ÊN	IEN	NE2	NE3	5	C2	ទ	1S	S2	<b>S</b> 3

A 7-8

1.416

5,785

22,615

. 703

212 1,400 10,402

3,119

420

59

4.576

150

396

3,384

24

. 46

1,134

13

Total

÷,

Items	Quantity	L.C. (1,000 US\$)
1. Architectural Work		
Access Floor	155 M <sup>2</sup>	46
Wall Board	160 M <sup>2</sup>	2
Ceiling Board	175 M <sup>2</sup>	2
Paint	165 M <sup>2</sup>	1
Steel Door	8 M <sup>2</sup>	2
Curtain Wall Base	2.0 M <sup>3</sup>	1
Steel Members	1.5 t	3
Sub-Total		57
2. Airconditioning Work	L.S.	59
3. Lighting Work	L.S.	28
Total		144

				AN	INEX 9	)-1-1	DEC	REMEN	ITAL	INTERF	RUPTIC	N EN	IERGY (	TOTA	L)	CASE 1				
(CASE 1)	)										4 4									
BCION	INTERRUP, ENERGY (MWh)	1985 REDUC. RATIO (2)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1986 REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1987 REDUC, RATIO	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1988 REDUC. RATIO (%)	DECREMEN. ENERGY (MVh)	INTERRUP. ENERGY (MWh)	1989 REDUC. RATIO (Z)	DECREMEN. ENERGY (NWb)	INTERRUP, ENERGY (MWh)	1990 REDUC. RATIO (Z)	DECREMEN. ENERGY (MWb)	INTERRUP. ENERGY (NWh)	RE
N1 N2 N3				1,370.0 1,527.8 1,307.6	38.2 28.7 30.7	523.4 437.9 401.1	1,450.9 1,612.4 1,376.6	37.6 28.6 30.7	545.4 461.4 422.4	1,505.7 1,675.4 1,412.3	37.6 28.6 30.4	565.6 478.8 428.8	1,584.5 1,728.1 1,439.5	37.6 28.5 34.6	595.8 493.3 497.4	1,658.0 1,774.1 1,466.8	37.7 30.0 34.5	624.5 532.1 506.3	1,733.7 1,803.3 1,484.3	

 32.7
 1,545.3
 4,897.7

 29.6
 505.4
 1,804.4

 31.8
 450.3
 1,453.7

REGION

N1 N2 N3

NE1 NE2 NE3

4,541.4 1,607.8 1,357.4

29.11,320.729.4472.231.8431.9

4,732.6 1,709.5 1,417.8

			4	1 1 2 2 3 4 4	1 11.0	[ .:43L+7.	12411.0	21.0	430.3	1,433.2	31.7	400.0	1,484.2	31.0	403.0	1,003.0								
C1 C2 C3		 		3,305.4 2,023.0 2,552.5	37.3 33.2 39.2	1,232.7 672.5 1,001.2	3,606.8 2,224.1 2,670.2	37.5 33.3 38.7	1,353,0 741.5 1,033,2	4,208.7 2,360.7 2,754.4	38.2 32.7 38.7	1,608.7 773.1 1,064.9	4,244.6 3,009.6 2,835.8	38.2 34.4 38.3	1,620.9 1,034.0 1,085.3	4,211.2 3,045.6 2,902.0	38.9 33.9 38.3	1,636.7 1,031.3 1,110.3	4,163.2 3,098.3 2,973.3	38.8 33.3 38.2	1,616.5 1,033.2 1,137.4	4,127.4 3,105.2 3,026.8	38.8 33.2 38.6	1,602.1 1,032.3 1,170.6
S1 S2 S3				2,824.6 3,533.7 4,049.7	32.1 28.1 32.4	907.8 993.4 1,310.8	2,975.2 3,689.2 4,406.7	32.1 28.1 31.7	955.5 1,036.6 1,395.0	3,358.2 3,836.0 4,630.7	32.5 28.0 31.6	1,091.5 1,075.4 1,465.1	3,456.1 3,949.9 4,932.4	32.5 31.6 31.4	1,122.7 1,247.7 1,550.9	3,543.3 4,040.6 5,224.5	33.6 31.5 31.3	1,190.0 1,273.7 1,634.5	3,624.4 4,115.8 5,466.5	36.4 31.2 31.1	1,321,2 1,285.0 1,703.7	3,700.6 4,195.6 5,601.3	36.4 31.1 31.1	1,349.3 1,307.8 1,747.1
TOTAL				30,001.0	32.4	9,705.5	31,871.8	32.8	10,444.8	33,892.8	32,9	11,150.1	35,599.4	33.5	11,929.7	36,489.1	33,8	12,320.8	37,265,2	33.9	12,656.5	37,843.6	33.9	12,855.8
							•	• • • • • • • •		• <b>6</b> • • • • • • • • • • • • • • • • • • •							· · · · · · · · · · · · · · · · · · ·							· · · · · · · · · · · · · · · · · · ·
	1	1993		I	1994			1995		1	1996			1997	1	1	1998		10 10 10 10 10 10 10 10 10 10 10 10 10 1	1999			2000	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (2)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (NWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)
N1 N2 N3	1,879.5 1,861.5 1,503.4	38.0 29.9 35.4	713.7 557.0 532.7	1,930.6 1,873.8 1,510.6	38.0 30.2 35.4	734.6 565.7 534.9	1,971.8 1,881.2 1,504.7	38.1 30.2 35.4	751.7 567.5 532.4	2,020.4 1,883.3 1,503.8	38.1 30.2 35.4	770.2 568.1 532.1	2,065.7 1,893.7 1,499.2	38,1 . 30,2 35,4	787.4 571.2 530.5	2,112.5 1,896.0 1,498.9	38.1 30.2 35.4	805.3 571.9 530.3	1,908.9	38.1 30.1 35.3	825.4 575.7 528.8	2,214.7 1,913.7 1,487.3	38.1 30.1 35.3	844.2 577.2 526.2
NE 1 NE 2 NE 3	5,359.3 2,137.4 1,529.2	33.2 30.2 31.5	1,776.6 645.7 481.0	5,396.2 2,184.1 1,522.3	33.1 30.2 31.4	1,786.9 660.6 478,2	5,387.0 2,216.3 1,512.3	33.1 30.7 31.4	1,781.8 681.0 474,5	5,385.2 2,253.4 1,506.4	33.1 30.7 31.4	1,781.2 692.4 472.6	5,398.2 2,290.5 1,497.3	33.1 30.7 31.4	1,785.5 703.8 469.8	5,398.2 2,332.9 1,485.4	33.1 30.7 31.4	1,785.5 716.9 466.0	2,375.3	33.0 30.7 31.3	1,777.7 729.8 463.3	5,388.2 2,416.9 1,465.5	33.0 30.7 31.3	742.7
C1 C2 C3	4,098.8 3,112.6 3,067.2	38.8 33.2 38.7	1,590.7 1,031.9 1,186.3	4,055.1 3,104.8 3,104.7	38.8 33.1 38.7	1,572,8 1,026,9 1,200,9	4,016.6 3,094.8 3,133.7	38.8 33.0 38.6	1,557.1 1,021.7 1,208.2	3,982.1 3,086.6 3,167.1	38.8 33.0 38.6	1,543.7 1,019.0 1,221.1	3,945.4 3,079.7 3,195.5	38.8 33.0 38.6	1,529.5 1,016.7 1,232.0	3,909.0 3,065.8 3,223.6	38.8 33.0 38.6	1,515.4 1,012.1 1,242.9	3,060.3	38.7 33.0 38.5	1,502.3 1,010.2 1,254.8		38.7 33.0 38.5	1,006.1
\$1 \$2 \$3	3,760.2 4,232.6 5,713.4	36.5 30.9 30.9	1,371.3 1,308.3 1,768.1	3,804,5 4,268.2 5,813,3	36.5 30.9 31.0	1,388.0 1,317.6 1,800.7	3,835.0 4,289.6 5,879.6	36.5 30.8 31.0	1,399.6 1,322.7 1,823.1	3,866.0 4,317.7 5,959.1	36.5 30.8 31.0	1,410.9 1,331.4 1,847.7	3,909.3 4,338.5 6,041.2	36.5 30.8 31.0	1,426.7 1,337.8 1,873.2	3,938.5 4,354.9 6,119.3	36.5 30.8 31.0	1,437.4 1,342.8 1,897.4	4,378.0	36.4 30.8 31.0	1,451.6 1,349.9 1,925.6	4,013,5 4,393.2 6,294.4	36.4 30.8 31.0	1,354.6
TOTAL.	38,255.0	33.9	12,963.4	38,568.2	33.9	13,067.7	38,722.5	33.9	13,121.1	38,931.1	33.9	13,190.4	39,154.3	33.9	13,264.1	39,334.9	33.9	13,323.9	39,552.4	33.8	13,395.8	39,758.6	33.8	13,464.1

 32.6
 1,595.7

 30.0
 541.7

 31.7
 460.8

5,053.5 1,883.2 1,482.2

		2001	·		2002	<u>.</u>	i	2003			2004	<u>-</u> T		2005 .		<u> </u>	2006		1	2007			2008	
REGION	INTERRUP. ENERGY (NWb)	2001 REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)		DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN ENERGY (MWh)
N1	2,267.4	38.1	864.3	2,315.7	38.1	882.8	2,372.0	38.1	904.2	2,428.5	38.1	925.8	2,484.6	38.1	947.1	2,539.5	38.1	968.1	2,597.7	38.1	990.2	2,658.0	38.1	1,013.2
N2	1,921.2	30.2	579.5	1,923.2	30.2	580.1	1,934.5	30.2	583.5	1,939.9	30.2	585.2	1,946.4	30.2	587.1	1,953.5	30.2	589.3	1,955.0	30.1	589.7	1,962.6	30.1	592.0
N3	1,489.7	35.4	527.1	1,482.0	35.4	524.4	1,482.9	35,4	524.7	1,480.0	35.4	523.7	1,478.9	35.4	523.3	1,474.2	35.4	521.6	1,471.0	35.3	520.4	1,468.9	35.3	519.7
NE1	5,387.0	33.1	1,781.8	5,395.5	33.1	1,784.6	5,389.8	33.1	1,782.7	5,392.0	33.1	1,783.4	5,380.5	33.1	1,779.6	5,375.5	33.1	1,777.9	5,375.5	33.0	1,777.9	5,379.0	33.0	1,779.1
NE2	2,457.6	30.7	755.2	2,505.1	30.7	769.8	2,541.8	30.7	781.0	2,591.6	30.7	796.3	2,630.0	30.7	808.2	2,679.0	30.7	823.2	2,723.0	30.7	836.7	2,774.7	30.7	852.6
NE3	1,457.0	31.4	457,1	1,450.8	31.4	455.2	1,441.6	31.4	452.3	1,434.3	31.4	450.0	1,424.1	31.4	446.8	1,415.5	31.4	444.1	1,408.2	31.3	441.8	1,398.1	31.3	438.6
C1	3,797.8	38.8	1,472.3	3,762.1	38.8	1,458.5	3,727.8	38.8	1,445.2	3,694.5	39.8	1,432.2	3,661.8	38.8	1,419.6	3,629.4	38.8	1.	3,597.1	38.7	1,394.4	3,558.8	38,7	1,379.6
C2	3,035.5	33.0	1,002.1	3,029.5	33.0	1,000.1	3,022.5	33.0	997.8	3,008.7	33.0	993.2	2,999.5	33.0	990.2	2,988.9	33.0		2,981.7	33.0	984.3	2,972.3	33.0	981.2
C3	3,315.4	38.6	1,278.3	3,343.9	38.6	1,289.2	3,378.0	38.6	1,302.4	3,405.7	38.6	1,313.1	3,437.3	38.6	1,325.3	3,471.7	38.6		3,503.1	38.5	1,350.6	3,535.6	38,5	1,363.1
\$1	4,046.1	36.5	1,476.6	4,084.6	36.5	1,490.7	4,118,3	36.5	1,503.0	4,155.8	36.5	1,516.7	4,187.6	36.5	1,528.3	4,229.3	36.5	1,391.0	4,263.8	36.4	1,556.1	4,305.5	36.4	1,571.3
\$2	4,408.4	30.8	1,359.3	4,435.8	30.8	1,367.8	4,449,4	30.8	1,372.0	4,473.0	30.8	1,379.2	4,493.6	30.8	1,385.6	4,511.2	30.8		4,534.9	30.8	1,398.3	4,554.0	30.8	1,404.2
\$3	6,387.0	31.0	1,980.4	6,470.1	31.0	2,006.2	6,558.4	31.0	2,033.6	6,649.5	31.0	2,061.8	6,741.7	31.0	2,090.4	6,833.3	31.0		6,922.8	31.0	2,146.5	7,020.4	31.0	2,176.8
TOTAL	39,970.1	33.9	13,534.1	40,198.5	33.9	13,609.3	40,417.0	33.9	13,682.4	40,653.5	33.8	13,760.7	40,866.0	33.8	13,831.5	41,100.9	33.8	13,909.8	41,333.8	33.8	13,987.4	41,588.4	33.8	14,071.9

		1992	
DECREMEN.	INTERRUP.	REDUC.	DECREMEN.
ENERGY	ENERGY	OITAR	ENERGY
(MWh)	(NWh)	(۲)	(MWh)
			÷.
654.9	1,807.7	37.8	684.8
540.4	1,836.2	29.9	549.8
527.0	1,501.3	35.4	532.5
			<u> </u>
1,748.4	5,337.3	33.1	1,771.4
609.7	2,079.5	30.1	627.6
478.5	1,524.0	31.4	480.0
1,616.5			1,602.1
1,033.2	3,105.2	33.2	1,032.3
1,137.4	3,026.8	38,6	1,170.6
			1,349.3
1,285.0			1,307.8
1,703.7	5,601.3	31.1	1,747.1
12,656.5	37,843.6	33.9	12,855.8
	ENERGY (MWh) 654.9 540.4 527.0 1,748.4 609.7 478.5 1,616.5 1,033.2 1,137.4 1,321.2 1,285.0 1,703.7	ENERGY (MWh)         ENERGY (NWh)           654.9         1,807.7           540.4         1,836.2           527.0         1,501.3           1,748.4         5,337.3           609.7         2,079.5           478.5         1,524.0           1,616.5         4,127.4           1,033.2         3,105.2           1,137.4         3,026.8           1,321.2         3,700.6           1,703.7         5,601.3	DECREMEN.         INTERRUP.         REDUC.           ENERGY         ENERGY         RATIO           (MWh)         (NWh)         (X)           654.9         1,807.7         37.8           540.4         1,836.2         29.9           527.0         1,501.3         35.4           1,748.4         5,337.3         33.1           609.7         2,079.5         30.1           478.5         1,524.0         31.4           1,616.5         4,127.4         38.8           1,033.2         3,105.2         33.2           1,37.4         3,026.8         38.6           1,321.2         3,700.6         36.4           1,703.7         5,601.3         31.1

1,718.0 588.3 475.0

5,262.6 2,022.6 1,517.1

33.3 30.1 31.6

5,165.3 1,953.9 1,503.6

32.6 1,646.6 30.1 566.2 31.6 469.0

A 9-1

(CASE	2)					· · ·	1. 1. A.	1	·			1 S S S S S S S S S S S S S S S S S S S	1. March 1.	1	+									
	•·/							an a	Nelista en 2015 - Neliste El		n an an san t Geografia					a agus an san san san san san san san san san								
EGION	INTERRUP. ENERGY (MWh)	1985 REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1986 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1987 REDUC: RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1988 REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1989 REDUC. RATIO (%)	DECREMEN. ENERGY (KWh)	INTERRUP. ENERGY (MWh)	1990 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1991 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1992 REDUC. RATIO (%)	DECREME ENERGY (MWh)
N1 N2 N3				1,370.0 1,527.8 1,307.6	47.0 31.1 34.5	644.0 475.2 450.5	1,450.9 1,612.4 1,376.6	46.0 31.0 34.5	667.1 500.2 474.5	1,505.7 1,675.4 1,412.3	45.9 31.0 33.9	691.8 518.8 479.2	1,584.5 1,728.1 1,439.5	46.0 30.9 40.9	728.8 534.2 589.1	1,658.0 1,774.1 1,466.8	46.1 33.3 40.9	764.5 591.2 599.3	1,733.7 1,803.3 1,484.3	46.2 33.2 42.5	802.6 600.2 631.0	1,807.7 1,836.2 1,501.3	46.4 33.2 42.4	840. 610. 637.
NE1 NE2 NE3				4,541.4 1,607.8 1,357.4	31.8 32.3 36.4	1,444.3 519.0 493.7	4,732.6 1,709.5 1,417.8	37.8 32.6 36.3	1,786.7 557.4 514.3	4,892.7 1,804.4 1,453.7	37.7 33.4 36.2	1,844.1 602.1 525.7	5,053.5 1,883.2 1,482.2	37.6 33.4 36.1	1,902.1 629.9 534.6	5,165.3 1,953.9 1,503.6	38.8 33.5 36.0	2,002.4 654.9 541.1	5,262.6 2,022.6 1,517.1	38.7 33.5 35.9	2,036.9 679.1 544.7	5,337.3 2,079.5 1,524.0	38.6 33.6 35.8	2,062 699 546
C1 C2 C3				3,305.4 2,023.0 2,552.5	45.5 38.7 48.7	1,503.7 783.6 1,243.3	3,606.8 2,224.1 2,670.2	45.9 38.9 47.8	1,653.8 865.1 1,276.9	4,208.7 2,360.7 2,754.4	47.0 37.9 47.8	1,979.7 895.0 1,315.8	4,244,6 3,009.6 2,835.8	47.0 40.6 47.1	1,994.0 1,221.7 1,336.2	4,211.2 3,045.6 2,902.0	48.1 39.8 47,1	2,026.0 1,211.2 1,366.8	4,163.2 3,098.3 2,973.3	48.0 38.9 47.0	2,000.3 1,205.7 1,400.1	4,127.4 3,105.2 3,026.8	48.0 38.7 47.7	1,982. 1,202. 1,446.
S1 S2				2,824.6	36.9 30.2 37,3	1,042.2 1,066.7 1,509.6	2,975.2 3,689.2 4,406.7	36.9 30.2 36.1	1,096.6 1,112.8 1,590.5	3,358.2 3,836.0 4,630.7	37.5 30.1 36.1	1,259.5 1,153.0 1,670.0	3,456.1 3,949.9 4,932.4	37.5 36.0 35.7	1,295.2 1,421.2 1,762.7	3,543.3 4,040.6 5,224.5	39.3 35.9 35.5	1,392.8 1,449.4 1,853.4	3,624,4 4,115.8 5,466.5	44.0 35.3 35.2	1,598.0 1,455.8 1,928.5	3,700,6 4,195,6 5,601,3	44.1 35.2 35.3	1,480,
S3				4,049.7	37.3	**203*0	4,400					.,												
				30,001.0			31,871.8	38.0	12,096.1	33,892.8	38.2		35,599.4	39.2	13,949.7	36,489.1	39.6	14,453.1	37,265.2		14,883.3	37,843.6	39.9	15,119
S3 TOTAL										<u> </u>	<u> </u>		in the second	39.2	13,949.7	36,489.1	39.6	14,453.1	37,265.2	39.9		37,843.6		15,119.
	TINTEDBILD	1993 88010		30,001.0	37.3	11,175.7	31,871.8	38.0	12,096.1	33,892.8	38.2	12,934.7	35,599.4	1997		<u></u>	1998			39.9	14,883.3	I	2000	· · · · · · · · · · · · · · · · · · ·
TOTAL	INTERRUP, ENERGY (MWh)	1993 REDUC. RATIO (%)	DECREMEN. ENERGY (NWh)		37.3	11,175.7		38.0		<u> </u>	38.2		in the second		13,949.7 DECREMEN. ENERGY (MWh)	36,489.1 INTERRUP. ENERGY (MWh)		14,453.1 DECREMEN. ENERGY (MWh)	37,265.2 INTERRUP. ENERGY (MWh)	39.9		37,843.6 INTERRUP. ENERGY (MWh)		DECREME ENERGY
TOTAL	ENERGY	REDUC. RATIO	ENERGY (MWh) 876.3	30,001.0 INTERRUP. ENERGY	37.3 1994 REDUC. RATIO	11,175.7 DECREMEN, ENERGY	31,871.8 INTERRUP. ENERGY	38.0 1995 REDUC. RATIO	12,096.1 DECREMEN. ENERGY	33,892.8 INTERRUP: ENERGY	38.2 1996 REDUC. RATIO	12,934.7 DECREMEN. ENERGY	35,599.4 INTERRUP. ENERGY	1997 REDUC. RATIO	DECREMEN. ENERGY	INTERRUP. ENERGY	1998 REDUC. RATIO	DECREMEN. ENERGY	INTERRUP. ENERGY	39.9 1999 REDUC. RATIO	14,883.3 DECREMEN. ENERGY	INTERRUP. ENERGY	2000 REDUC, RATIO	DECREME ENERGY (MWh) 1,037. 643.
EGION NI N2	ENERGY (MWh) 1,879.5 1,861.5	REDUC. RATIO (%) 46.6 33.2	ENERGY (MWh) 876.3 618.0 637.3	30,001.0 INTERRUP. ENERGY (MWh) 1,930.6 1,873.8	37.3 1994 REDUC. RATIO (Z) 46.7 33.7	11,175.7 DECREMEN, ENERGY (MWh) 902.5 630.6	31,871.8 INTERRUP. ENERGY (MWh) 1,971.8 1,881.2	38.0 1995 REDUC. RATIO (Z) 46.9 33.6	12,096.1 DECREMEN. ENERGY (MWh) 924.1 632.2	33,892.8 INTERRUP: ENERGY (MWh) 2,020.4 1,883.3	38.2 1996 REDUC. RATIO (X) 46.9 33.6	12,934.7 DECREMEN. ENERGY (MWh) 946.9 632.9 636.2	35,599.4 INTERRUP. ENERCY (MWh) 2,065.7 1,893.7	1997 REDUC. RATIO (%) 46.9 33.6	DECREMEN. ENERGY (MWh) 968.1 636.4	INTERRUF. ENERGY (MWh) 2,112.5 1,896.0	1998 REDUC. RATIO (Z) 46.9 33.6	DECREMEN. ENERGY (Mikh) 990.1 637.2	INTERRUP. ENERGY (MWh) 2,165.3 1,908.9	39.9 1999 REDUC. RATIO (Z) 46.8 33.6	14,883.3 DECREMEN. ENERGY (MWh) 1,014.8 641.5	INTERRUP. ENERGY (MWh) 2,214.7 1,913.7	2000 REDUC. RATIO ( <b>7</b> ) 46.8 33.6	DECREME ENERGY (MWh) 1,037. 643. 629. 2,072.
EGION NI N2 N3 NE1 NE2	ENERGY (MWh) 1,879.5 1,861.5 1,503.4 5,359.3 2,137.4	REDUC. RATIO (Z) 46.6 33.2 42.4 38.6 33.7	ENERGY (MWh) 876.3 618.0 637.3 2,067.8 720.0 546.9 1,968.0 1,201.1	30,001.0 INTERRUP. ENERGY (NWh) 1,930.6 1,673.8 1,510.6 5,396.2 2,184.1	37.3 1994 REDUC. RATIO (Z) 46.7 33.7 42.3 38.5 33.7	11,175.7 DECREMEN, ENERGY (MWh) 902.5 630.6 639.7 2,078.7 737.0	31,871.8 INTERRUP. ENERGY (MWh) 1,971.8 1,881.2 1,504.7 5,387.0 2,216.3	38.0 1995 REDUC. RATIO (Z) 46.9 33.6 42.3 38.5 34.5	12,096.1 DECREMEN. ENERGY (MWh) 924.1 632.2 636.5 2,071.8 765.7	33,892.8 INTERRUP: ENERGY (MWh) 2,020.4 1,883.3 1,503.8 5,385.2 2,253.4	38.2 1996 REDUC. RATIO (X) 46.9 33.6 42.3 38.5 34.5	12,934.7 DECREMEN. ENERGY (MWh) 946.9 632.9 636.2 2,071.1 778.5 536.6	35,599.4 INTERRUP. ENERGY (MWh) 2,065.7 1,893.7 1,499.2 5,398.2 2,290.5	1997 REDUC. RATTO (Z) 46.9 33.6 42.3 38.5 34.5	DECREMEN. ENERGY (MWh) 968.1 636.4 634.2 2,076.1 791.3	INTERRUP. ENERGY (MWh) 2,112.5 1,896.0 1,498.9 5,398.2 2,332.9	1998 REDUC. RATIO (Z) 46.9 33.6 42.3 38.5 34.5	DECREMEN. ENERGY (Mwh) 990.1 637.2 634.1 2,076.1 805.9	INTERRUP. ENERGY (MWh) 2,165.3 1,908.9 1,494.7 5,374.8 2,375.3	39.9 1999 REDUC. RATIO (Z) 46.8 33.6 42.3 38.4 34.5	14,883.3 DECREMEN. ENERGY (MWh) 1,014.8 641.5 632.3 2,067.0 820.5	INTERRUP. ENERCY (MWh) 2,214.7 1,913.7 1,487.3 5,388.2 2,416.9	2000 REDUC, RATIO (Z) 46.8 33.6 42.3 38.4 34.5	DECREME ENERGY (MWh) 1,037. 643. 629. 2,072. 835. 522. 1,838. 1,168.
TOTAL EGION NI N2 N3 NE1 NE2 NE3 C1 C2	ENERGY (MWh) 1,879.5 1,861.5 1,503.4 5,359.3 2,137.4 1,529.2 4,098.8 3,112.6	REDUC. RATIO (Z) 46.6 33.2 42.4 38.6 33.7 35.8 48.0 38.5	ENERGY (MWh) 876.3 618.0 637.3 2,067.8 720.0 546.9 1,968.0 1,201.1 1,465.9 1,658.9 1,475.0	30,001.0 INTERRUP. ENERGY (MWh) 1,930.6 1,873.8 1,510.6 5,396.2 2,184.1 1,522.3 4,055.1 3,104.8	37.3 1994 REDUC. RATIO (Z) 46.7 33.7 42.3 38.5 33.7 35.7 48.0 38.5	11,175.7 DECREMEN, ENERGY (MMh) 902.5 630.6 639.7 2,078.7 737.0 543.3 1,945.5 1,194.1	31,871.8 INTERRUP. ENERGY (MWh) 1,971.8 1,881.2 1,504.7 5,387.0 2,216.3 1,512.3 4,016.6 3,094.8	38.0 1995 REDUC. RATIO (Z) 46.9 33.6 42.3 38.5 34.5 35.6 47.9 38.4	12,096.1 DECREMEN. ENERGY (MMh) 924.1 632.2 636.5 2,071.8 765.7 538.7 1,925.7 1,187.0	33,892.8 INTERRUP. ENERGY (MWh) 2,020.4 1,883.3 1,503.8 5,385.2 2,253.4 1,506.4 3,982.1 3,086.6	1996           REDUC.           RATIO           (X)           46.9           33.6           42.3           38.5           34.5           35.6           47.9           38.4	12,934.7 DECREMEN. ENERGY (MWh) 946.9 632.9 636.2 2,071.1 778.5 536.6 1,909.2 1,183.8 1,507.3 1,707.2 1,499.3	35,599.4 INTERRUP. ENERGY (MWh) 2,065.7 1,893.7 1,499.2 5,398.2 2,290.5 1,497.3 3,945.4 3,079.7	1997 REDUC. RATTO (Z) 46.9 33.6 42.3 38.5 34.5 35.6 47.9 38.4	DECREMEN. ENERGY (MWh) 968.1 636.4 634.2 2,076.1 791.3 533.4 1,891.6 1,181.2	INTERRUP. ENERGY (MWh) 2,112.5 1,896.0 1,498.9 5,398.2 2,332.9 1,485.4 3,909.0 3,065.8	1998 REDUC. RATIO (Z) 46.9 33.6 42.3 38.5 34.5 35.6 47.9 38.4	DECREMEN. ENERGY (MWh) 990.1 637.2 634.1 2,076.1 805.9 529.1 1,874.2 1,175.8 1,534.2 1,739.2 1,512.3	INTERRUP. ENERGY (HWh) 2,165.3 1,908.9 1,494.7 5,374.8 2,375.3 1,476.9 3,875.4 3,060.3	39.9 1999 REDUC. RATIO (Z) 46.8 33.6 42.3 38.4 34.5 35.6 47.9 38.3	14,883.3 DECREMEN. ENERGY (MWh) 1,014.8 641.5 632.3 2,067.0 820.5 526.1 1,858.0 1,173.7	INTERRUP. ENERGY (MWh) 2,214.7 1,913.7 1,487.3 5,388.2 2,416.9 1,465.5 3,835.4 3,047.7	2000 REDUC, RATIO (7) 46.8 33.6 42.3 38.4 34.5 35.6 47.9 38.3	DECREME ENERGY (MWh) 1,037, 643, 629, 2,072, 835, 522, 1,838, 1,168, 1,564, 1,572, 1,525,

	· · · · · · · · · · · · · · · · · · ·	2001		I	2002			2003			2004	I		2005		<u> </u>	2006			2007			2008	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)		DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP ENERGY (MWh)	REDUC, RATIO (2)	DECREMEN ENERGY (MWh)
N1	2,267.4	46.9	1,062.7	2,315.7	46.9	1,085.3	2,372.0	46.9	1,111.7	2,428.5	46.9	1,138.2	2,484.6	46.9	1,164.5	2,539.5	46.9	1,190.2	2,597.7	46.8	1,217.4	2,658.0	46.8	1,245.7
N2	1,921.2	33.6	645.7	1,923.2	33.6	646.3	1,934.5	33.6	650.1	1,939.9	33.6	651.9	1,946.4	33.6	654.1	1,953.5	33.6	656.5	1,955.0	33.6	657.0	1,962.6	33.6	659.5
N3	1,489.7	42.3	630.2	1,482.0	42.3	626.9	1,482.9	42.3	627.3	1,480.0	42.3	626.1	1,478.9	42.3	625.7	1,474.2	42.3	623.7	1,471.0	42.3	622.3	1,468.9	42.3	621.4
NE1	5,387.0	38.5	2,071.8	5,395.5	38.5	2,075.0	5,389.8	38.5	2,072.8	5,392.0	38,5	2,073.7	5,380.5	38.5	2,069.2	5,375.5	38.5	2,067.3	5,375.5	38.4	2,067.3	5,379.0	38.4	2,068.7
NE2	2,457.6	34.5	849.0	2,505.1	34.5	865.4	2,541.8	34.5	878.1	2,591.6	34,5	895.3	2,630.0	34.5	908.6	2,679.0	34.5	925.5	2,723.0	34.5	940.7	2,774.7	34.5	958.6
NE3	1,457.0	35.6	519.0	1,450.8	35.6	516.8	1,441.6	35.6	513.5	1,434.3	35,6	510.9	1,424.1	35.6	507.3	1,415.5	35.6	504.2	1,408.2	35.6	501.6	1,398.1	35.6	498.0
C1	3,797.8	47.9	1,820.9	3,762.1	47.9	1,803.8	3,727.8	47.9	1,787.3	3,694.5	47.9	1,771.3	3,661.8	47.9	1,755.6	3,629.4	47.9	1,740.1	3,597.1	47.9	1,724.6	3,558.8	47.9	
C2	3,035.5	38.4	1,164.2	3,029.5	38.4	1,161.9	3,022.5	38.4	1,159.2	3,008.7	38.4	1,153.9	2,999.5	38.4	1,150.4	2,988.9	38.4	1,146.4	2,981.7	38.3	1,143.5	2,972.3	38.3	
C3	3,315.4	47.6	1,577.9	3,343.9	47.6	1,591.4	3,378.0	47.6	1,607.7	3,405.7	47.6	1,620.9	3,437.3	47.6	1,635.9	3,471.7	47.6	1,652,2	3,503.1	47.5	1,667,1	3,535.6	47.5	
\$1	4,046.1	44.2	1,786.7	4,084.6	44.2	1,803.7	4,118.3	44.2	1,818.6	4,155.8	44.2	1,835.2	4,187.6	44.2	1,849.2	4,229.3	44.2	1,867.6	4,263.8	44.1	1,882.8	4,305.5	44.1	1,901.3
\$2	4,408.4	34.7	1,530.8	4,435.8	34.7	1,540.3	4,449.4	34.7	1,545.1	4,473.0	34.7	1,553.3	4,493.6	34.7	1,560.4	4,511.2	34.7	1,566.5	4,534.9	34.7	1,574.7	4,554.0	34.7	1,581.4
\$3	6,387.0	35.0	2,236.2	6,470.1	35.0	2,265.3	6,558.4	35.0	2,296.2	6,649.5	35.0	2,328.1	6,741.7	35.0	2,360.4	6,833.3	35.0	2,392.5	6,922.8	35.0	2,423.7	7,020.4	35.0	2,457.9
TOTAL	39,970.1	39.8	15,895.1	40,198.5	39.8	15,982.4	40,417.0	39.8	16,067,8	40,653.5	39.7	16,158.9	40,866.0	39.7	16,241.4	41,100.9	39.7	16,332.8	41,333.8	39,7	16,423.3	41,588.4	39.7	16,521.8

(CASE 3)

	1	1985			1986			1007	·			<u></u>		لأحياني والمستحد			1990		1	1991			1992	
REGION	INTERRUP ENERGY (MWh)	REDUC. RATIO (I)	DECREMEN, ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1987 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1988 REDUC. RATIO (Z)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1989 REDUC. RATIO (2)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (NWh)
N1 N2 N3				1,370.0 1,527.8 1,307.6	50.9 38.2 40.9	697.8 583.8 534.8	1,450.9 1,612.4 1,376.6	50.1 38.2 40.9	727.2 615.2 563.2	1,505.7 1,675.4 1,412.3	50.1 38.1 40.5	754.2 638.4 571.7	1,584.5 1,728.1 1,439.5	50.1 38.1 46.1	794.3 657.8 663.2	1,658.0 1,774.1 1,466.8	50.2 40.0 46.0	832.6 709.5 675.1	1,733.7 1,803.3 1,484.3	50.3 39.9 47.3	873.2 720.6 702.7	1,807.7 1,836.2 1,501.3	50.5 39.9 47.2	913.0 733.1 710.0
NE 1 NE 2 NE 3				4,541.4 1,607.8 1,357.4	38.8 39.2 42.4	1,760.9 629.5 575.9	4,732.6 1,709.5 1,417.8	43.5 39.4 42.4	2,060.4 673.9 600.5	4,892.7 1,804.4 1,453.7	43.5 40.0 42.3	2,127.7 722.2 614.3	5,053.5 1,883.2 1,482.2	43.4 40.1 42.2	2,195.4 755.0 625.3	5,165.3 1,953.9 1,503.6	44.3 40.1 42.1	2,290.6 784.4 633.3	5,262.6 2,022.6 1,517.1	44.2 40.1 42.0	2,331.2 813.0 638.0	5,337.3 2,079.5 1,524.0	44.2 40.2 41.9	2,361.8 836.8 640.1
C1 C2 C3				3,305.4 2,023.0 2,552.5	49.7 44.3 52.3	1,643.7 896,7 1,335.0	3,606.8 2,224.1 2,670.2	50.0 44.5 51.6	1,804.0 988.6 1,377.6	4,208.7 2,360.7 2,754.4	51.0 43.7 51.6	2,144.9 1,030.7 1,419.9	4,244.6 3,009.6 2,835.8	50.9 45.8 51.0	2,161.2 1,378.6 1,447.1	4,211.2 3,045.6 2,902.0	51.8 45.1 51.0	2,182.3 1,375.1 1,480.4	4,163.2 3,098.3 2,973.3	51.7 44.4 51.0	2,155.3 1,377.7 1,516.5	4,127,4 3,105.2 3,026.8	51.7 44.3 51.5	2,136.2 1,376.4 1,560.8
S1 S2 S3				2,824.6 3,533.7 4,049.7	42.9 37.5 43.2	1,210.4 1,324.5 1,747.7	2,975,2 3,689.2 4,406.7	42.8 37.5 42.2	1,274.0 1,382.2 1,860.0	3,358.2 3,836.0 4,630.7	43.3 37.4 42.2	1,455.4 1,433.9 1,953.4	3,456.1 3,949.9 4,932.4	43.3 42.1 41.9	1,496.9 1,663.6 2,067.8	3,543.3 4,040.6 5,224.5	44.8 42.0 41.7	1,698.3	3,624.4 4,115.8 5,466.5	48.6 41.6 41.5	1,761.7 1,713.4 2,271.7	3,700.6 4,195.6 5,601.3	48.6 41.5 41.5	1,799.0 1,743.7 2,329.5
TOTAL				30,001.0	43.1	12,940.7	31,871.8	43.7	13,926.5	33,892.8	43.9	14,866.8	35,599.4	44.7	15,906.3	36,489.1	45.0	16,427.7	37,265.2	45.2	16,875.3	37,843.6	45.2	17,141.1
	<b>r</b>	1993			1994			1995		r	1996			1997		T.	1998			1999			2000	
REGION	INTERRUP. ENERGY (HWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (I)	DECREMEN ENERCY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC RATIO (%)	DECREMEN ENERGY (MWh)
N1 N2 N3	1,879.5 1,861.5 1,503.4	50.6 39.9 47.2	951.7 742.6 710.3	1,930.6 1,873.8 1,510.6	50.7 40.3 47.2	979.4 754.3 713.2	1,971.8 1,881.2 1,504.7	50.8 40.2 47.2	1,002.2 756.6 709.9	2,020.4 1,883.3 1,503.8	50.8 40.2 47.2	1,026.9 757.4 709.4	2,065.7 1,893.7 1,499.2	50.8 40.2 47.2	1,049.9 761.6 707.3	2,112.5 1,896.0 1,498.9	50.8 40.2 47.2	1,073.7 762.6 707.1	2,165.3 1,908.9 1,494.7	50.8 40.2 47.1	1,100.5 767.7 705.1	2,214.7 1,913.7 1,487.3	50.8 40.2 47.1	1,125.6 769,6 701.6
NE1 NE2 NE3	5,359.3 2,137.4 1,529.2	44.2 40.3 41.9	2,368.8 861.0 641.4	5,396.2 2,184.1 1,522.3	44.2 40.3 41.9	2,382.5 880.8 637.7	5,387.0 2,216.3 1,512.3	44.1 41.0 41.8	2,375.7 908.0 632.6	5,385.2 2,253.4 1,506.4	44.1 41.0 41.8	2,374.9 923.2 630.1	5,398,2 2,290.5 1,497.3	44.1 41.0 41.8	2,380.6 938.4 626.4	5,398.2 2,332.9 1,485.4	44.1 41.0 41.8	2,380.6 955.8 621.4	5,374.8 2,375.3 1,476.9	44.1 40.9 41.8	2,370,2 973,1 617,8	5,388.2 2,416.9 1,465.5	44.1 40.9 41.8	2,376.2 990.2 613.0
C1 C2 C3	4,098.8 3,112.6 3,067.2	51.7 44.2 51.6	2,120.9 1,375.9 1,581.7	4,055,1 3,104.8 3,104.7	51.7 44.1 51.6	2,097.0 1,369.3 1,601.2	4,016.6 3,094.8 3,133.7	51.7 44.0 51.4	2,076.1 1,362.2 1,611.0	3,982.1 3,086.6 3,167.1	51.7 44.0 51.4	2,058.3 1,358.6 1,628.1	3,945,4 3,079,7 3,195,5	51.7 44.0 51.4		3,909.0 3,065.8 3,223.6	51.7 44.0 51.4	2,020.6 1,349.4 1,657.2	3,875.4 3,060.3 3,254.7	51.6 44.0 51.4	2,003.1 1,347.0 1,673.1	3,835.4 3,047.7 3,287.6	51.6 44.0 51.4	1,982.4 1,341.5 1,690.0
\$1 52 \$3	3,760.2 4,232.6 5,713.4	48.6 41.2 41.3	1,828.5 1,744.3 2,357.5	3,804.5 4,268.2 5,813.3	48.6 41.2 41.3	1,850.6 1,756.7 2,400.9	3,835,0 4,289.6 5,879.6	48.7 41.1 41.3	1,866.1 1,763.6 2,430.8	3,866.0 4,317.7 5,959.1	48.7 41.1 41.3	1,881.2 1,775.2 2,463.7	3,909.3 4,338,5 6,041.2	48.7 41.1 41.3		3,938.5 4,354.9 6,119.3	48.7 41.1 41.3	1,916.5 1,790.5 2,529.9	3,977.6 4,378.0 6,210.5	48.6 41.1 41.3	1,935.5 1,799.9 2,567.5	4,013.5 4,393.2 6,294.4	48.6 41.1 41.3	1,953:0 1,806.2 2,602.2
TOTAL	38,255.0	45.2	17,284.5	38,568.2	45.2	17,423.6	38,722.5	45.2	17,494.8	38,931.1	45.2	17,587.2	39,154.3	45.2	17,685.5	39,334.9	45.2	17,765.2	39,552.4	45.1	17,861,1	39,758.6	45.1	17,952.2
	<b>.</b>	<b>I</b>		<u> </u>	· · · · ·		• • • • • • • •																	
· · · · · · · · · · · · · · · · · · ·		2001	DECDENEN	INTERRUP.	2002 REDUC	DECREMEN.	INTERRUP.	2003 REDUC.	DECREMEN.	INTERRUP.	2004 REDUC.	DECREMEN.	INTERRUP.	2005 REDUC.	DECREMEN.	INTERRUP.	2006 REDUC	DECREMEN	INTERRUP.	2007 REDUC	DECREMEN.	INTERRUP.	2008 REDUC.	DECREMEN
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (Z)	ENERGY (MWh)

		2001			2002			2003	·		2004	T		2005		1 100	2006			2007			2008	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	
N1 N2 N3	2,267.4 1,921.2 1,489.7	50.8 40.2 47.2	1,152.5 772.7 702.8	2,315.7 1,923.2 1,482.0	50.8 40.2 47.2	1,177.0 773.5 699.2	2,372.0 1,934.5 1,482.9	50.8 40.2 47.2	1,205.6 778.0 699.6	2,428.5 1,939.9 1,480.0	50.8 40.2 47.2	780.2	2,484.6 1,946.4 1,478.9	50.8 40.2 47.2	1,262.9 782.8 697.7	2,539.5 1,953.5 1,474.2	50.8 40.2 47.2	1,290.8 785.7 695.5	1,955.0	50.8 40.2 47.1	1,320.3 786.2 693.9	2,658.0 1,962.6 1,468.9	50.8 40.2 47.1	1,351.0 789.3 692.9
NE1 NE2 NE3	5,387.0 2,457.6 1,457.0	44.1 41.0 41.8	2,375.7 1,006.9 609.5	5,395.5 2,505.1 1,450.8	44.1 41.0 41.8	2,379.4 1,026.4 606.9	5,389.8 2,541.8 1,441.6	44.1 41.0 41.8	2,376.9 1,041.4 603.0	5,392.0 2,591.6 1,434.3	44.1 41.0 41.8	1,061.8	5,380.5 2,630.0 1,424.1	44.1 41.0 41.8	2,372.8 1,077.5 595.7	5,375.5 2,679.0 1,415.5	44.1 41.0 41.8	2,370.6 1,097.6 592.1	5,375.5 2,723.0 1,408.2	44.1 40.9 41.8	2,370.5 1,115.6 589.0	5,379.0 2,774.7 1,398.1	44.1 40.9 41.8	2,372.1 1,136.8 584.8
C1 C2 C3	3,797.8 3,035.5 3,315.4	51.7 44.0 51.4	1,963.1 1,336.1 1,704.3	3,762.1 3,029.5 3,343.9	51.7 44.0 51.4	1,333.5	3,727.8 3,022.5 3,378.0	51.7 44.0 51.4	1,926.9 1,330.4 1,736.6	3,694,5 3,008.7 3,405.7	51.7 44.0 51.4	1,324.3	3,661.8 2,999.5 3,437.3	51.7 44.0 51.4	1,892.8 1,320.3 1,767.0	3,629.4 2,988.9 3,471.7	51.7 44.0 51.4	1,876.0 1,315.6 1,784.7	3,597.1 2,981.7 3,503.1	51.6 44.0 51.4	1,859.2 1,312.4 1,800.8	3,558.8 2,972.3 3,535.6	51.6 44.0 51.4	
\$1 52 \$3	4,046.1 4,408.4 6,387.0	48.7 41.1 41.3	1,968.9 1,812.5 2,640.6	4,084.6 4,435.8 6,470.1	48.7 41.1 41.3	1,987.6 1,823.7 2,674.9	4,118.3 4,449.4 6,558.4	48.7 41.1 41.3	2,004.0 1,829.3 2,711.4	4,155.8 4,473.0 6,649.5	48.7 41.1 41.3		4,187.6 4,493.6 6,741.7	48.7 41.1 41.3	2,037.7 1,847.5 2,787.2	4,229.3 4,511.2 6,833.3	48.7 41.1 41.3	2,058.0 1,854.7 2,825.1	4,263.8 4,534.9 6,922.8	48.6 41.1 41.3	2,074,8 1,864.4 2,862.0	4,305.5 4,554.0 7,020.4	48.6 41.1 41.3	2,095.1 1,872.3 2,902.4
TOTAL	39,970.1	45.1	18,045.4	40,198.5	45.1	18,145.7	40,417.0	45,1	18,243.2	40,653.5	45.1	18,347.6	40,866.0	45.1	18,441.9	41,100.9	45.1	18,546.4	41,333.8	45.1	18,649.8	41,588.4	45.1	18,762.5

CASE 3 DECREMENTAL INTERRUPTION ENERGY ( TOTAL )

ANNEX 9-1-3

									  		•				•				
(4) 45				ANNEX	9-2-	1 _	DECREM	ENTAL	, INT	ERRUPT	ION	ENERG	Y (LA	RGE I	NDUSTR	IAL )	CAS	<u>E 1</u>	·
(CASE	1) 	1985		r						• . • • • • • • • • • • • • • • • • • •						<b></b>			
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1986 REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1987 REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1988 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (NWh)	1989 REDUC. RATIO (2)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1990 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)
N1 N2 N3				19.7 41.3 28.1	38.2 28.6 30.6	7.5 11.8 8.6	23.1 46.3 32.1	37.5 28.6 30.6	8.7	26.6 54.5 37.4	37.5 28.5 30.3	10.0 15.5	29.7 60.0 41.4	37.5 28.5 34.5	11.1 17.1 14.3	30.0 61.0 41.4	37.6 29.9 34.5	11.3 18.3 14.3	29.5 62.4 42.7
NE1 NE2 NE3				397.7 60.7 395.3	29.0 29.3 31.8	115.6 17.8 125.8	452.3 68.6 450.4	32.6 29.5 31.7		522.3 80.0 520.6	32.6 30.0 31.6	24.0	582.8 88.1 580.9	32.5 30.0 31.6	189.9 26.4 183.8	587.6 90.2 587.4	33.2 30.1 31.5	195.4 27.1 185.5	597,3 90.8 595,3
C1 C2 C3		•		2,164.3 628.2 1,188.4	37.2 33.2 39.2	208.8	2,466.0 716.2 1,350.0	37.5 33.3 38.6	238.7	2,851.4 827.1 1,559.9	38.2 32.7 38.6	1,089.9 270.8 603.0	3,180.9 923.3 1,740.0	38.1 34.3 38.2	1,214.6 317.2 665.9	3,217.6 933.9 1,760.0	38.8 33.8 38.2	1,250.5 316.2 673.3	3,263.0 946.5 1,784.9

220.4 227.4 162.8

34.6 2,639.8

793.3 936.3 594.0

8,804,0

603.7 710.6 451.7

6,690.4

32.1 28.1 32.3

194.0 199.7 146.2

34.5 2,309.6 7,615.7

686.3 809.4 514.5

32.1 28.0 32.6

**S1** 

52 53

TOTAL

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		1993	<del> </del>		1994			1995			1996			1997		[	1998			1999	<u>.</u>		2000	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (HWh)	INTERRUP. ENERCY (MWh)	REDUC. RATIO (Z)		INTERRUP. ENERGY (MWh)	REDUC RATIO (%)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (NWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	F 1	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREME ENERGY (MWh)
N1	30.5	37.9	11.5	29.9	38.0	11.3	30.1	38.1	11.4	30.2	38.1	11.5	29.6	38.1	11.2	30.1	38.1	11.5	30.1	38.1	11.5	30.1	38.1	11.
N2	62.7	29.9	18.7	61.7	30.1	18.6	61.6	30.1	18.6	61.4	30.1	18.5	62.1	30.1	18.7	61.7	30.1	18.6	61.5	30.1	18.5	61.0	30.1	18.
N3	42.4	35.4	15.0	43.0	35.4	15.2	42.6	35.3	15.0	42.1	35.3	14.9	42.3	35.3	14.9	42.5	35.3	15.0	42.5	35.3	15.0	42.3	35.3	15.
NE1	600.1	33.1	198.9	600.5	33.1	198.8	599.5	33.0	198.2	596.7	33.0	197.3	596.6	33.0	197.3	593.8	33.0	196.4	594.1	33.0	196.5	592.7	33.0	196.
NE2	91.2	30.2	27.5	91.0	30.2	27.5	91.0	30.7	27.9	91.0	30.7	27,9	90.2	30.7	27.7	91.0	30.7	27.9	90.4	30.7	27.7	89.6	30.7	27.
NE3	598.6	31.4	188.3	598.1	31.4	187.8	596.8	31.3	187.2	595.5	31.3	186.8	594.2	31.3	186.4	592.9	31.3	186.0	591.3	31.3	185.5	590.1	31.3	185.
C1	3,279.0	38.8	1,272.5	3,276.3	38.7	1,270.7	3,269.0	38.7	1,267,3	3,261.5	38.7	1,264.4	3,253.9	38.7	1,261.4	3,247.4	38.7	1,258.9	3,239.7	38.7	1,255.9	3,233.1	38.7	1,253.
C2	951.6	33.1	315.5	950.5	33.0	314.4	948.3	33.0	313,0	946.6	33.0	312.5	944.3	33.0	311.7	942.3	33.0	311.0	940.2	33.0	310.4	938.2	33.0	309.
C3	1,793.7	38.6	693.7	1,792.5	38.6	693.3	1,788.5	38.5	689,5	1,784.6	38.5	688.0	1,781.0	38.5	685.7	1,776.6	38.5	684.9	1,772.9	38.5	683.5	1,769.0	38.5	682.
51	912.5	36.4	332.8	911.9	36.4	332.6	910.4	36.4	332.2	908.1	36.4	331.4	906.3	36.4	330.7	904.7	36.4	330.2	902.2	36.4	329.2	899.8	36.4	328.
52	1,077.2	30.9	332.9	1,076.1	30.8	332.1	1,073.9	30.8	331.1	1,071.8	30.8	330.4	1,068.4	30.8	329.4	1,066.3	30.8	328.8	1,064.0	30.8	328.0	1,061.2	30.8	327.
53	683.4	30.9	211.4	683.0	30.9	211.5	680.3	31.0	210.9	680.1	31.0	210.8	678.1	31.0	210.2	676.5	31.0	209.7	675.2	31.0	209.3	674.0	31.0	208.
TOTAL	10,123.4	35.8	3,619.2	10,114.9	35.7	3,614.5	10,092.6	35.7	3,603.0	10,070.3	35.6	3,595.0	10,047.7	35.6	3,587.0	10,026.1	35.6	3,579.3	10,004.6	35.6	3,571.6	9,981.7	35.7	3,563.

257.8 262.5 187.9

3,068.6

32.5 28.0 31.6

34.8

885.2 1,044.6 662.0

9,819.4

32.4 31.5 31.4

35.3

287.5 330.0

208.1

3,466.4

	· · · · · · · · · · · · · · · · · · ·	2001			2002			2003			2004			2005			2006	-	I	2007			2008	
REGION	INTERRUP.	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.	INTERRUP,	REDUC.	DECREMEN.	INTERRUP,	REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN									
	ENERGY	RATIO	ENERGY	ENERCY	RATIO	ENERGY	ENERGY	RATIO	ENERGY															
	(MWh)	(%)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(2)	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(Z)	(MWh)									
N1	29.9	38.1	11.4	29.7	38.1	11.3	29.4	38.1	11.2	29.7	38.1	11.3	29.3	38.1	11.2	29.5	38.1	11.2	29.5	38,1	11.2	29.4	38.1	11.2
N2	61.1	30.1	18.4	61.0	30.1	18.4	60.9	30.1	18.3	60.5	30.1	18.2	60.7	30.1	18.3	60.8	30.1	18.3	60.6	30,1	18.3	60.4	30.1	18.2
N3	42.1	35.3	14.9	41.9	35.3	14.8	41.5	35.3	14.6	41.6	35.3	14.7	41.6	35.3	14.7	41.5	35.3	14.7	41.3	35,3	14.6	41.5	35,3	14.6
nel	589.8	33.0	195.1	590.4	33.0	195.3	587.3	33.0	194.2	587.2	33.0	194.2	585.6	33.0	193.7	584.7	33.0	193.3	582.3	33.0	192.6	582.1	33.0	192.5
Ne2	89.6	30.7	27.5	89.4	30.7	27.4	89.8	30.7	27.6	89.2	30.7	27.4	89.1	30.7	27.3	88.8	30.7	27.2	89.0	30.7	27.3	88.3	30.7	27.1
Ne3	588.7	31.3	184.7	587.5	31.3	184.3	586.3	31.3	183.9	584.8	31.3	183.4	583.7	31.3	183.1	582.0	31.3	182.6	581.1	31.3	182.3	579.5	31.3	181.8
C1	3,225.7	38.7	1,250,5	3,218.6	38.7	1,247.7	3,211.4	38.7	1,244.9	3,203.9	38.7	1,242.0	3,197.1	38.7	1,239.4	3,189.8	38.7	1,236.6	3,183.0	38.7	1,233.9	3,175.7	38.7	1,231.1
C2	935.9	33.0	308,9	934.1	33.0	308.3	932.0	33.0	307.6	930.0	33.0	307.0	928.1	33.0	306.3	925.5	33.0	305.5	923.9	33.0	305.0	921.5	33.0	304.2
C3	1,764.9	38.5	680.4	1,761.4	38.5	679.1	1,757.2	38.5	677.5	1,753.3	38.5	676.0	1,749.4	38.5	674.5	1,745.4	38.5	672.9	1,741.5	38.5	671.4	1,737.9	38.5	670.0
S1	898.4	36.4	327.8	895.9	36.4	326.9	894.1	36.4	326.3	892.0	36.4	325.5	890.3	36.4	324.9	888.2	36.4	324.1	886.3	36.4	323.4	884.4	36.4	322.7
S2	1,059.0	30.8	326.5	1,056.9	30.8	325.8	1,054.6	30.8	325.2	1,052.2	30.8	324.4	1,050.6	30.8	323.9	1,047.5	30.8	323.0	1,045.0	30.8	322.2	1,042.8	30.8	321.5
S3	672.9	31.0	208.6	670.2	31.0	207.8	669.0	31.0	207.4	667.7	31.0	207.0	666.2	31.0	206.5	664.4	31.0	206.0	663.5	31.0	205.7	662.2	31.0	205.3
TOTAL	9,958.6	35.7	3,555.2	9,937.5	35.7	3,547.6	9,914.2	35.6	3,539.3	9,892.7	35.6	3,531.6	9,872.2	35.6	3,524,3	9,848.5	35.6	3,515.9	9,827.4	35.6	3,508.3	9,806.3	35.6	3,500.8

1991		· · · ·	1992	
REDUC.	DECREMEN.	INTERRUP.	REDUC.	DECREMEN.
RATIO	ENERGY	ENERGY	RATIO	ENERGY
(%)	(MWh)	(MWh)	(%)	(MWh)
37.7	11.1	30.1	37.8	11.4
29.9	18.7	62.7	29.9	18.7
35.5	15.1	42.6	35.4	15.1
33.2	198.4	601.2	33,1	199.5
30.1	27.4	91.2	30.1	27.5
31.5	187.7	597.6	31.4	188.2
38.8	1,267.0	3,273.6	38,8	1,270.7
33.3	315.6	949.7	33.2	315.7
38,2	682.8	1,791.1	38.6	692.7
36.4	330,9	912.2	36.4	332.6
31.2	334.4	1.074.8	31.1	335.0
31.1	212.0	682.5	31.1	212.9
31+1	~			
35.7	3,601.6	10,109.8	35.8	3,620.4

907.7 1,071.2

680.3

300.8

333.3

209.7

3,536.3 10,072.2

33.5 31.5 31.2

35.6

895.8

670.4

1.057.5

9,933.3

A 9-4

				ANNEX	9-2-2	2 _1	DECREM	ENTAL	INT	ERRUPT	ION	ENERG	Y (LA	RGE IN	IDUSTR	IAL )	CASI	<u>E 2</u>						
(CASE :	2)		n n Silan Silan na Silan						ina en Regione de la composition Regione de la composition				in a star in a star Star Star in a star in a						an a	÷.,				
REGION	INTERRUP. ENERGY (MWh)	1985 REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1986 REDUC, RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	1987 REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (HWh)	1988 REDUC, RATIO	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1989 REDUC. RATIO (2)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1990 REDUC. RATIO (%)	DECREMEN. ENERGY (MMh)	INTERRUP, ENERGY (MWb)	1991 REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1992 REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)
N1 N2 N3				19.7 41.3 28.1	47.0 31.1 34.4	9.2 12.8 9.7	23.1 46.3 32.1	45.9 31.0 34.4	10.6 14.3 11.0	26.6 54.5 37.4	(X) 45.9 30.9 33.9	12.2 16.8 12.7	29.7 60.0 41.4	45.9 30.9 40.9	13.6 18.5 16.9	30.0 61.0 41.4	46.1 33.3 40.8	13.8 20.3 16.9	29.5 62.4 42.7	46.2 33.2 42.5	13.7 20.7 18.1	30.1 62.7 42.6	46.4 33.2 42.4	14.0 20.8 18.0
NE1 NE2 NE3			······	397.7 60.7 395.3	31,8 32.2 36.3	126.4 19.6 143.7	452.3 68.6 450.4	37.7 32.6 36.2	170.7 22.3 163.3	522.3 80.0 520.6	37.6 33.3 36.1	196.8 26.7 188.2	582.8 88.1 580.9	37.6 33.4 36.0	219.3 29.4 209.5	587.6 90.2 587.4	38.7 33.5 35.9	227.8 30.2 211.3	597.3 90.8 595.3	38.7 33.5 35.9	231.2 30.5 213.7	601.2 91.2 597.6	38.6 33.6 35.8	232.3 30.6 214.1
C1 C2 C3				2,164.3 628.2 1,188.4	45.4 38.7 48.7	984.5 243.3 578.8	2,466.0 716.2 1,350.0	45.8 38.8 47.8	1,130.7 278.5 645.6	2,851.4 827,1 1,559.9	47.0 37.9 47.7	1,341.3 313.6 745.1	3,180.9 923.3 1,740.0	46.9 40.5 47.1	1,494.3 374.8 819.8	3,217.6 933.9 1,760.0	48.1 39.7 47.1	1,548.0 371.4 828.9	3,263.0 946.5 1,784.9	48.0 38.9 47.0	1,567.8 368.3 840.5	3,273.6 949.7 1,791.1	48.0 38.7 47.7	1,572.3 367.9 856.0
\$1 \$2 \$3				603.7 710.6 451.7	36.8 30.1 37.2	222.7 214.5 168.4	686.3 809.4 514.5	36,8 30,1 36,0	252.9 244.1 185.7	793.3 936.3 594.0	37.5 30.0 36.0	297.5 281.4 214.2	885.2 1,044.6 662.0	37.4 35.9 35.7	331.7 375.8 236.6	895.8 1,057.5 670.4	39.3 35.8 35.4	352.1 379.3 237.8	907.7 1,071.2 680.3	44.0 35.3 35.2	400.2 378.9 240.0	912.2 1,074.8 682.5	44.1 35.2 35.3	402.3 379.2 241.0
TOTAL				6,690.4	40.8	2,734.2	7,615,7	41.1	3,130.4	8,804.0	41.4	3,647.0	9,819.4	42.1	4,140.8	9,933.3	42.6	4,238.3	10,072.2	42.9	4,324.0	10,109.8	43.0	4,349.1
						· · ·			e lage					•		· · ·					:	<b>a</b> .		
	INTERRUP.	1993 REDUC, [	DECREMEN.	INTERRUP.	1994 REDUC,	DECREMEN.	INTERRUP.	1995 REDUC.	DECREMEN.	INTERRUP.	1996 REDUC.	DECREMEN.	INTERRUP.	1997 REDUC.	DECREMEN.	INTERRUP,	1998 REDUC.	DECREMEN.	INTERRUP.	1999 REDUC	DECREMEN.	INTERRUP.	2000 REDUC.	DECREMEN.
REGION	ENERGY (NWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (Z)	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (X)	ENERGY (MWh)	ENERGY (MWh)	RATIO (Z)	ENERGY (MWh)
N1 N2 N3	30.5 62.7 42.4	46.6 33.2 42.3	14.2 20.8 17.9	29.9 61.7 43.0	46.7 33.6 42.3	13.9 20.7 18.2	30.1 61.6 42.6	46.8 33.6 42.3	14.1 20.7 18.0	30.2 61.4 42.1	46.8 33.6 42.3	14.1 20.6 17.8	29.6 62.1 42.3	46.8 33.6 42.3	13.8 20.9 17.9	30,1 61.7 42.5	46.8 33.6 42.3	14.1 20.7 17.9	30.1 61.5 42.5	46.8 33.6 42.3	14.1 20.6 17.9	30.1 61.0 42.3	46.8 33.6 42.3	14.1 20.5 17.9
NE L NE 2 NE 3	600.1 91.2 598.6	38.5 33.6 35.7	231.5 30.7 214.0	600.5 91.0 598.1	38.5 33.7 35.6	231.3 30.7 213.4	599.5 91.0 596.8	38.4 34.5 35.6	230.5 31.4 212.6	596.7 91.0 595.5	38.4 34.5 35.6	229.4 31.4 212.1	596.6 90.2 594.2	38.4 34.5 35.6	229.4 31.1 211.7	593.8 91.0 592.9	38.4 34.5 35.6	228.3 31.4 211.2	594,1 90.4 591.3	38.4 34.5 35.6	228.5 31.2 210.6	592.7 89.6 590.1	38.4 34.5 35.6	227.9 30.9 210.2
C1 C2 C3	3,279.0 951.6 1,793.7	48.0 38.5 47.7	1,574.4 367.2 857.2	3,276.3 950.5 1,792,5	47.9 38.4 47.8	1,571.8 365.5 856.8	3,269.0 948.3 1,788.5	47.9 38.3 47.5	1,567.3 363.7 851.2	3,261.5 946.6 1,784.6	47.9 38.3 47.5	1,563.7 363.0 849.3	3,253.9 944.3 1,781.0	47.9 38.3 47.5	1,560.1 362.2 847.6	3,247.4 942.3 1,776.6	47.9 38.3 47.5	1,556.9 361.3 845.5	3,239.7 940.2 1,772.9	47.9 38.3 47.5	1,553.2 360.6 843.7	3,233.1 938.2 1,769.0	47.9 38.3 47.5	1,550.1 359.8 841.9
\$1 \$2 \$3	912.5 1,077.2 683.4	44.1 34.8 34.9	402.5 375.3 238.5	911.9 1,076.1 683.0	44.1 34.7 34.9	402.4 374.2 238.7	910.4 1,073.9 680.3	44.1 34.7 35.0	402.0 372.9 238.2	908.1 1,071.8 680.1	44.1 34.7 35.0	401.0 372.1 238.1	906.3 1,068.4 678.1	44.1 34.7 35.0	400.2 371.0 237.4	904.7 1,066.3 676.5	44.1 34.7 35.0	399.5 370.2 236.8	902.2 1,064.0 675.2	44.1 34.7 35.0	398.4 369.4 236.4	899.8 1,061.2 674.0	44.1 34.7 35.0	397.3 368.5 235.9
TOTAL	10,123.4	42.9	4,344.9	10,114.9	42.8	4,338.3	10,092.6	42.8	4,323.0	10,070.3	42.8	4,313.3	10,047.7	42.8	4,303.7	10,026.1	42.8	4,294.5	10,004.6	42.8	4,285.2	9,981.7	42.8	4,275.5
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[	INTERRUP.	2001 REDUC.	DECREMEN.	INTERRUP.	2002 REDUC	DECREMEN.	INTERRUP.	2003 REDUC.	DECREMEN.	INTERRUP.	2004 REDUC.	DECREMEN.	INTERRUP	2005 REDUC.	DECREMEN.	INTERRUP.	2006 REDUC.	DECREMEN.	INTERRUP.	2007 REDUC		INTERRUP.	2008 REDUC.	DECREMEN.
REGION	ENBRGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (1)	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (KWh)	RATIO (Z)	ENERGY (MWh)	ENERGY (Mwh)	RATIO (Z)	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	ENERGY (MWh)	RATIO (7)	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)
N1 N2 N3	29.9 61.1 42.1	46.8 33.6 42.3	14.0 20.5 17.8	29.7 61.0 41.9	46.8 33.6 42.3	13.9 20.5 17.7	29.4 60.9 41.5	46.8 33.6 42.3	13.8 20.4 17.5	29.7 60.5 41.6	46.8 33.6 42.3	13.9 20.3 17.6	29.3 60.7 41.6	46.8 33.6 42.3	13.7 20.4 17.6	29.5 60.8 41.5	46.8 33.6 42.3	13.8 20.4 17.5	29.5 60.6 41.3	46.8 33.6 42.3	13.8 20.3 17.4	29.4 60.4 41.5	46.8 33.6 42.3	13.8 20.3 17.5
NE1 NE2 NE3	589.8 89.6 588.7	38.4 34.5 35.6	226.8 30.9 209.7	590.4 89.4 587.5	38.4 34.5 35.6	227.0 30.9 209.2	587.3 89.8 586,3	38.4 34.5 35.6	225.8 31.0 208.8	587.2 89.2 584.8	38.4 34.5 35.6	225.8 30.8 208.3	585.6 89.1 583.7	38.4 34.5 35.6	225.2 30.7 207.9	584.7 88.8 582.0	38.4 34.5 35.6	224.8 30.6 207.3	582.3 89.0 581.1	38.4 34.5 35.6	223.9 30.7 207.0	582.1 88.3 579.5	38.4 34.5 35.6	223.8 30.5 206.4
C1 C2 C3	3,225.7 935.9 1,764.9	47.9 38.3 47.5	1,546.5 358,9 839.9	3,218.6 934.1 1,761.4	47.9 38.3 47.5	1,543.1 358.2 838.3	3,211.4 932.0 1,757.2	47.9 38.3 47.5	1,539.7 357.4 836.3	3,203.9 930.0 1,753.3	47.9 38.3 47.5	1,536.7 356.7 834.4	3,197.1 928.1 1,749.4	47.9 38.3 47.5	1,532.8 355.9 832.6	3,189.8 925.5 1,745.4	47.9 38.3 47.5	1,529.3 354.9 830.6	3,183.0 923.9 1,741.5	47.9 38.3 47.5	1,526.1 354.3 828.8	3,175.7 921.5 1,737.9	47.9 38.3 47.5	
\$1 \$2 \$3	898,4 1,059.0 672.9	44.1 34.7 35.0	396.7 367.7 235.6	895.9 1,056.9 670.2	44.1 34.7 35.0	395.6 367.0 234.6	894.1 1,054.6 669.0	44.1 34.7 35.0	394.8 366.2 234.2	892.0 1,052.2 667.7	44.1 34.7 35.0	393.9 365.4 233.7	890.3 1,050.6 666.2	44.1 34.7 35.0	393.1 364.8 233.2	888.2 1,047.5 664.4	44.1 34.7 35.0	392.2 363.7 232.6	886.3 1,045.0 663.5	44.1 34.7 35.0	391.3 362.8 232.3	884.4 1,042.8 662.2	44.1 34.7 35.0	
TOTAL	9,958.6	42.8	4,265.6	9,937.5	42.8	4,256.5	9,914.2	42.8	4,246.5	9,892.7	42.8	4,237.3	9,872.2	42.8	4,228.5	9,848.5	42.8	4,218,4	9,827.4	42.8	4,209.3	9,806.3	42.8	4,200.3

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ANNEX 9-2-3	DECREMENTAL INTERRUPTION . ENERGY ( LARGE INDUSTRIAL )	CASE 3
1985 1986	1987	1990

(CASE 3)

<b></b>	- <del>7</del>	1985	•	7	1986			1007				مى ئەر ئەر ئەر <del>مەشەر بور ب</del> ەر بەر		1000			1990	· · · · · · · · · · · · · · · · · · ·		1991			1992	
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1987 REDUC. RATIO (Z)	DECREMEN. ENERGY (NWh)	INTERRUP, ENERGY (MWh)	1988 REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1989 REDUC. RATIO (%)	DECREMEN. ENERCY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)
N1 N2 N3				19.7 41.3 28.1	50.9 38.2 40.8	10.0 15.8 11.5	23.1 46.3 32.1	50.1 38.1 40,9	11,6 17,6 13,1	26.6 54.5 37.4	50.0 38.1 40.4	13.3 20.7 15.1	29.7 60.0 41.4	50.1 38.0 46.0	14.8 22.8 19.0	30.0 61.0 41.4	50.2 39.9 46.0	15.0 24.4 19.0	29.5 62.4 42.7	50.3 39.9 47.3	14.9 24.9 20.2	30,1 62.7 42.6	50.5 39.9 47.2	15.2 25.0 20.1
NE 1 NE 2 NE 3				397.7 60.7 395.3	38.7 39.1 42.4	154.2 23.7 167.7	452.3 68.6 450.4	43.5 39.4 42.3	196.9 27.0 190.7	522.3 80.0 520.6	43.4 40.0 42.2	227.1 32.0 220.0	582.8 88.1 580.9	43.4 40.0 42.1	253.2 35.3 245.0	587.6 90.2 587.4	44.3 40.1 42.1	260.6 36.2 247.4	597.3 90.8 595.3	44.2 40.1 42.0	264.6 36.5 250.3	601.2 91.2 597.6	44.2 40.2 41.9	266.0 36.7 251.0
C1 C2 C3				2,164.3 628.2 1,188.4	49.7 44.3 52.3	1,076.2 278.4 621.5	2,466.0 716.2 1,350.0	50.0 44.4 51.5	1,233.4 318.3 696.5	2,851.4 827.1 1,559.9	50.9 43.6 51.5	1,453.2 361.1 804.1	3,180.9 923.3 1,740.0	50.9 45.8 51.0	1,619.5 422.9 887.9	3,217.6 933.9 1,760.0	51.8 45.1 51.0	1,667.4 421.6 897.8	3,263.0 946.5 1,784.9	51.7 44.4 51.0	1,689.3 420.8 910.4	3,273.6 949.7 1,791.1	51.7 44.3 51.5	1,694.3 420.9 923.6
\$1 \$2 \$3				603.7 710.6 451.7	42.8 37.4 43.1	258.7 266.3 194.9	686.3 809.4 514.5	42.8 37.4 42.2	293.9 303.2 217.1	793.3 936.3 594.0	43.3 37.3 42.1	343.8 350.0 250.5	885.2 1,044.6 662.0	43.3 42.1 41.9	383.4 440.0 277.5	895.8 1,057.5 670.4	44.7 42.0 41.7	401.1 444.4 279.6	907.7 1,071.2 680.3	48.6 41.6 41.5	441.2 445.9 282.7	912.2 1,074.8 682.5	48.6 41.5 41.5	443.5 446.7 283.8
TOTAL				6,690.4	46.0	3,079.4	7,615.7	46.2	3,519.8	8,804.0	46.4	4,091.5	9,819.4	47.0	4,621.9	9,933.3	47.4	4,715.1	10,072.2	47.6	4,802.2	10,109.8	47.7	4,827.2
:		1003			100/			1000						1997			1998			1999		1	2000	
REGION	INTERRUP. ENERGY (MWh)	1993 REDUC, RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1994 REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1995 REDUC, RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	1996 REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (X)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP, ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)
N1 N2 N3	30.5 62.7 42.4	50.6 39.8 47.2	15.4 25.0 20.0	29.9 61.7 43.0	50.7 40.2 47.2	15.1 24.8 20.3	30.1 61.6 42.6	50.8 40.2 47.1	15.3 24.8 20.1	30.2 61.4 42.1	50.8 40.2 47.1	15.3 24.7 19.8	29,6 62.1 42.3	50.8 40.2 47.1	15.0 25.0 19.9	30.1 61.7 42.5	50.8 40.2 47.1	15.3 24.8 20.0	30.1 61.5 42.5	50.8 40.2 47.1	15.3 24.7 20.0	30.1 61.0 42.3	50.8 40.2 47.1	15.3 24.5 20.0
NE1 NE2 NE3	600.1 91.2 598.6	44.2 40.2 41.9	265.2 36.7 251.1	600.5 91.0 598.1	44.1 40.3 41.8	265.1 36.7 250.5	599.5 91.0 596.8	44.1 40.9 41.8	264.3 37.3 249.6	596.7 91.0 595.5	44.1 40.9 41.8	263.1 37.3 249.1	596.6 90.2 594.2	44.1 40.9 41.8	263.1 36.9 248.6	593.8 91.0 592.9	44.1 40.9 41.8	261.8 37.2 248.0	594.1 90.4 591.3	44.1 40.9 41.8	262.0 37.0 247.3	592.7 89.6 590.1	44,1 40,9 41,8	261.3 36.7 246.8
C1 C2 C3	3,279.0 951.6 1,793.7	51.7 44.2 51.5	1,696.7 420.6 924.9	3,276.3 950.5 1,792.5	51.7 44.1 51.5	1,694.3 419.2 924.4	3,269.0 948.3 1,788.5	51.6 44.0 51.4	1,689.7 417.4 919.4	3,261.5 946.6 1,784.6	51.6 44.0 51.4	1,685.8 416.6 917.4	3,253.9 944.3 1,781.0	51.6 44.0 51.4	1,681.9 415.6 915.6	3,247.4 942.3 1,776.6	51.6 44.0 51.4	1,678.5 414.7 913.3	3,239.7 940.2 1,772.9	51.6 44.0 51.4	1,674.5 413.8 911.4	3,233.1 938.2 1,769.0	51.6 44.0 51.4	1,671.2 412.9 909.4
\$1 \$2 \$3	912.5 1,077.2 683.4	48.6 41.2 41.2	443.7 443.9 281.9	911.9 1,076.1 683.0	48.6 41.1 41.2	443.5 442.9 282.0	910.4 1,073.9 680.3	48.6 41.1 41.3	443.0 441.5 281.2	908.1 1,071.8 680.1	48.6 41.1 41.3	441.9 440.6 281.1	906.3 1,068,4 678.1	48.6 41.1 41.3	441.0 439.2 280.3	904.7 1,066.3 676.5	48.6 41.1 41.3	440.2 438.4 279.6	902.2 1,064.0 675.2	48.6 41.1 41.3	439.0 437.4 279.1	899.8 1,061.2 674.0	48.6 41.1 41.3	437.8 436.3 278.6
TOTAL	10,123.4	47.7	4,825.7	10,114.9	47.6	4,819.3	10,092.6	47.6	4,804.1	10,070.3	. 47.5	4,793.4	10,047.7	47.5	4,782.6	10,026.1	47.5	4,772.4	10,004.6	47.5	4,762.1	9,981.7	47.6	4,751.3
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[		2001			2002			2003	]		2004		<u> </u>	2005			2006		THEFT	2007	DECREMEN.	THERDOWN	2008 REDUC,	DECREMEN.
REGION	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC RATIO (7)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (%)	DECREMEN, ENERGY (MWh)	INTERRUP. ENERGY (MWh)	REDUC. RATIO (Z)	DECREMEN. ENERGY (MWh)	INTERRUP. ENERGY (MWh)	RATIO (Z)	ENERGY (MWh)	INTERRUP. ENERGY (MWh)	RATIO (%)	ENERGY (MWh)	INTERRUP. ENERGY (MWh)	RATIO	ENERGY (MWh)	ENERGY (MWh)	RATIO (%)	ENERGY (MWh)
N1 N2 N3	29.9 61.1 42.1	50.8 40.2 47.1	15.2 24.5 19.9	29.7 61.0 41.9	50.8 40.2 47.1	15.1 24.5 19.7	29.4 60.9 41.5	50.8 40.2 47.1	14.9 24.4 19.5	29.7 60.5 41.6	50.8 40.2 47.1	15.1 24.3 19.6	29.3 60.7 41.6	50.8 40.2 47.1	14.9 24.4 19.6	29.5 60.8 41.5	50.8 40.2 47.1	14.9 24.4 19.6	29.5 60.6 41.3	50.8 40.2 47.1	15.0 24.4 19.5	29.4 60.4 41.5	50.8 40.2 47.1	14.9 24.3 19.5
NE1 NE2 NE3	589.8 89.6 588.7	44.1 40.9 41.8	260.1 36.7 246.2	590.4 89.4 587.5	44.1 40.9 41.8	260.4 36.6 245.7	587.3 89.8 586.3	44.1 40.9 41.8	259.0 36.8 245.2	587.2 89.2 584.8	44.1 40.9 41.8	258.9 36.5 244.6	585,6 89,1 583,7	44.1 40.9 41.8	258.2 36.5 244.1	584.7 88.8 582.0	44.1 40.9 41.8	257.8 36.3 243.4		44.1 40.9 41.8	256.8 36.4 243.0	582.1 88.3 579.5	44.1 40.9 41.8	256.7 36.1 242.4
C1 C2 C3	3,225.7 935.9 1,764.9	51.6 44.0 51.4	1,667.3 411.9 907.2	3,218.6 934.1 1,761.4	51.6 44.0 51.4	1,663.6 411.1 905.5	3,211.4 932.0 1,757.2	51.6 44.0 51.4	1,659.9 410.2 903.3	3,203.9 930.0 1,753.3	51.6 44.0 51.4	1,656.1 409.3 901.3	3,197.1 928.1 1,749.4	51.6 44.0 51.4	1,652.5 408.5 899.3	3,189.8 925.5 1,745.4	51.6 44.0 51.4	1,648.8 407.4 897.2		51.6 44.0 51.4	1,645.3 406.6 895.2	3,175.7 921.5 1,737.9	51.6 44.0 51.4	1,641.5 405.6 893.4
S1 S2 S3	898.4 1,059.0 672.9	48.6 41.1 41.3	437.1 435.4 287.2	895.9 1,056.9 670.2	48.6 41.1 41.3	435.9 434.5 277.0	894.1 1,054.6 669.0	48.6 41.1 41.3	435.0 433.6 276.6	892.0 1,052.2 667.7	48.6 41.1 41.3	434.0 432.6 276.0	890.3 1,050.6 666.2	48.6 41.1 41.3	433.2 431.9 275.4	888.2 1,047.5 664.4	48.6 41.1 41.3	432.2 430.6 274.6	663.5	48.6 41.1 41.3	431.2 429.6 274.3	884.4 1,042.8 662.2	48.6 41.1 41.3	430.3 428.7 273.7
TOTAL	9,958.6	47.6	4,740.3	9,937.5	47.6	4,730.2	9,914.2	47.5	4,719.1	9,892.7	47.5	4,708.9	9,872.2	47.5	4,699.1	9,848.5	47.5	4,687.9	9,827.4	47,5	4,677.8	9,806.3	47.5	4,667.8

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PRESENT VALUE OF ELECTRIC REVENUE

ANNEX 9-3

(Unit: 1,000 US\$)

	Energy	Electric			G	Discount Rate	(%)		· .
Year	Sales (GWh)	Revenue	5	9	2	8	6	01	e-4
1986	,	0	0		0	0	0	0	O
1987	0.549.	0	0	0	0	Q	0	0	0
1988	<b>ب</b>	775,398	703,308	90,1	77.,26	4.77	52,63	. 2	29,8
1989	,243.	862,954	ŝ	24,5	42	685,040	ις Έ	ိုက္ခဲ	01
1990	, 194.		$\sim$	୍କ	05,63	່ດ້	55,25	5	5
1991	5,198.	990,336	.95	740,036		74	୍ୁ	- Ă	587,716
1992	,175.	,054,02	5,52	43,0	2,34	4	28,48	96	ີ ຕົ
99	7,16	<u>.</u>	1	੍ਰ	6,72	652,801	2,01	574,114	00°00
1994	8,173.	<b>,184</b> ,20	L, 51	42,5	9,22	<u>б</u>	94,31	44	ຄ
99	Q1	,250,13	5,84	39.05	9,98	ົທີ	75,59	17	60
99	0,253.	,319,72	0,19	36,5	0,88		57,46	81	4,7
66	1,380.	,393,19	4,57	33.5	1,89	7	39,90	30	2,0
66	2,571.	,470,7	ຄື	000 0000 0000	3,02	÷	22,90	62	20,3
99	3,827.	,552,6	3,38	27,9	4,28	ô	06,43	5	လိုလ်
2000	25,154.1	,639,	7,83	724,956	5,65	ô	90,48	1,61	80,2
2001	6,554.	1,730,300	2,30	21,5	7,14	ഹ	75,03	4,22	61,6
2002	ŝ	1,826,620	5,79	61	8,73	ີ	0,07	7,52	43,93
2003	29,593.1	1,928,304	1,31	16,]	0,45		445,579	1,50	27,10
2004	1,240.	•	845,854	3,1	2,27	6	1,54	6,12	11,09
2005	2	,148	5	. 4	<i>4</i> , 20	•	.95	1,37	95,86
2006.	81	26	855,013	2	6,25	486,725	404,789	<b>,</b>	281,383
2007	ê,	,394,89	9,62	704,470	8,39	ŝ	.03	3,62	67,61
Total	478.339.6	29.869.466	16.190.942	14.504.422	13,044,894	11.777.294	10,672,494	9,706,227	8.858.208

PRESENT VALUE OF ELECTRIC REVENUE

ANNEX 9-3 (Continued)

(Unit: 1,000 US\$)

				τŋ	Iscount Rate	(%)			
Year	12	13	14	15	16	17	18	19	20
1986	0	0	0	0	0	0	0	0	
1987	0	0	0	0	0		0	0	
1988	8,14	07,25	96,64	6,31	76,24	6.43	56.87	47.55	8.47
1989	14,23	98,07	82,46	7,40	52,85	8.80	25,22	12.09	39
1990	87,82	67, 28	47,64	8,84	10,84	3,59	77.07	61.24	6.05
1991	561,943	537,514	514,349	492,372	471,511	451,703		4.9	7,99
1992	34,00	06,26	80,19	5,68	32,61	0, 89	90,44	71.16	52,99
1993	06,08	75,55	47,10	0,59	95,85	2,77	51,21	31,06	12,23
1994	78,28	45,45	15,13	7,12	61,21	7,24	15,04	94.47	75,40
1995	50,81	16,14	84.42	5,36	28,72	4,28	81,84	61,23	42,28
1996	24,91	88,77	55,98	6,21	99,15	4,55	52,15	31,74	13,14
1997	00,50	63,20	29,65	99,45	72,25	7,72	25,58	05,58	37,50
1998	77,50	39,30	05,26	74,89	47,76	3,51	01,81	82,37	54.95
1999	55,82	16,98	82,68	2,34	25,48	1.67	80,55	61,79	5
2000	35,38	96,13	61,77	31,64	05,20	3,96	61,52	43,52	27.6
2001	16,11	76,65	42,40	12,64	86,74	4,18	44,50	27,32	12,30
2002	92,96	58,45	24.47	5,20	69,94	8,14	29,28	12,95	98,79
2003	80,84	41,45	07,87	9,18	54,66	3,66	15,65	00.20	6,9I
2004	64,71	25,57	92,49	4,49	0,75	0,60	03,47	8.89	6,45
2005	49,50	10,73	78,25	0,99	<b>,</b> 09	8,81	57	8.85	7.2
2006	35,17	96,87	65,06	8,61	6,57	8,18	8	9.95	9.17
2007	21,67	83,92	52,85	7,24	6,08	8,58	°,	2,05	ഹ
								i.	
lota <u>1</u>	8,111,441	7,451,635	6,866,758	6,346,622	5,882,595	5,467,351	5,094,633	4,759,103	4,456,17
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NET PRESENT VALUE (PEA)

ANNEX 9-4

(Unit: 1,000 US\$)

1 1					Discount	Discount Rate (%)			
TLEMIS		5	9	7	8	6	10	11	12
Net Present Value	Case 1	(46,168)	(46,168) (44,455)	(42,757)		(41,083) (39,457) (37,874)	(37,874)	(36,353)	(34,886)
(1986 Price)	Case 2	(49,545)	(47,713) (45,894)	(45,894)	(44,106)	(42,362)	(40,673)	(39,044)	(37,476)
·	Case 3	(59,611)	(57,341)	(55,105)	(52,916)	(50,791)	(48,731)	(46,753)	(44,853)
	-							,	

					Discount	Discount Rate (%)			
Items		13	14	15	16	16   17	18	19	20
Net Present Value	Case 1	(33,478)	(32,130)	(30,844)	(29,616)	(28,440) (27,326)	(27,326)	(26,262)	(25,250)
(1986 Price)	Case 2	(35,972)	(34,531)	(33,155)	(31,841)	(30,588)	(29,395)	(28,257)	(27,176)
	Case 3	(43,030)	(43,030) (41,292)		(39,630) (38,046) (36,536) (35,101)	(36,536)	(35,101)	(33,732)	(32,434)

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