v. Arrangement of Working Environment:

The present poor environment of the power plant is one of the reasons which hamper the motivation and discipline of plant personnel. It seems to be clear that without repair of gas leaks and insufficient lighting to make inside of the building bright and clean vitality of the personnel might not be expected.

4.2.2 Training

1) Training Program

JICA team pays much respect to the NAPOCOR's earnest effort for training of personnels such as good Training Program, Emergency System S.O.P. (Standard Operating Procedures), the plan for Training Center, etc.

JICA team heard that Emergency System S.O.P. was completed in December 1981 and applied to 150 NAPOCOR employees for 5 months to obtain successful results as expected.

Table 4-5 SUMMARY REPORT ON TRAINING PROGRAMS

(Seminars Conducted to MMRC Employees)

Pare la la Cale distributa de la comitac	그는 전 이 경기가 가는 지원 정신에 사	on it still a dominion to be followed and	請 初 海、石色流流的 超光的
Year MTP Rockwell	L GSTP Tegen	TDS CMD	Others Total
왕에 가면 이 물 때문에 가는 것이다. 그 사람들은 다			하다 보고 하는 말로 그리는 하다
1980 121 161	96 104	41 22	36 581
	。 中国为福祉的基础。		
나는 얼마나 그리막 말라다니다 요즘 하다.			네이 아이네. 그렇게 되었다.
1981 70 79	102 66	22 18	53 410
		민국 개발한 교통 가 분살하게 되다.	

Until last year, one month classroom training by the trainers consisting of Sr. Control Engineers/Operator A was given at Gardner/Snyder Thermal Plant as refresher training to the operators from various thermal power plants of NAPOCOR. After that one-on-one based O.J.T. by one class senior personnel to lower class operator has been exercised.

But, from June of this year new training system to give classroom training to all shift members for four(4) hours just before they start their shift service is being given at Malaya Power Station for four (4) months. JICA team observed the actual training several times and was deeply impressed by their earnestness in spite of that it is being done everyday. The text was also well prepared but it seems regretful that not all trainees have their own text.

The training schedule is as follows:

On Shift Refresher Course on Thermal Plant Operation

<u>Session</u>	$\underline{\mathtt{Topic}}$
	Climate Building, Auxiliary Equipment
	Operation/System
2	Station & Control Air System
3	Condensing System
4	Fuel 0il System
5	Combustion Air & Gas System
6	Feed Water System
7	Condensate System
8	Co ₂ & Water System
9	Water Conditioning System
10	Generator Oil Sealing System
11	Lubricating Oil Conditioning System
12	Lakewater Services
13,14	By-Pass System
15	Once-Through Boiler Design-Construction
	Features
16,17	- Why and How of Performing the Start-up
	Procedures during Cold/Hot Start & Quick
	Restart
18**	- Why and How of Performing the Shutdown
	Procedures during Normal & Emergency Shutdown

Session	<u>Tòpic</u>
19,20,21	- Reacting Quickly/Correctly to Troubles
22-29	M-2 Boiler
30-33	M-1 Steam Turbine
34,35	Why and How of Doing the Established Procedures
	& Precautions to Observe when Starting the M-1
	Turbine during the Following Conditions:
	Cold Start, Hot Start, Quick Start
36	Location of Components/Accessories & Controls of
	M-1 Turbine
37	Why and How of the Procedures/Precautions to be
	Observe when Shutting Down M-1 Turbine during
	Normal Shutdown, Emergency Shutdown
38,39	Reacting Quickly to Troubles
40-49	M-2 Turbine
50	Generator & Excitation System
51	Procedures in Generator Operation
52-55	Operational Monitoring System
56-58	Controls
59-62	Emergency System

This training system was observed to include brain-storming, case-study, discussions, etc. and NAPOCOR intends to
apply this training system to all thermal power plants.

2) Recommendation

a. Since it seems that no training plan is made for the maintenance personnels of mechanical and control/instrumentation section which is deemed to have need for reinforcement, training of these people by proper NAPOCOR trainer or by outside lecturer from manufacturer, etc. will be recommendable in order to upgrade those personnel's capability.

- b. Textbooks are not well utilized in spite of much effort devoted for their preparation. It is recommended to distribute them to all trainees. JICA team is scheduled to prepare and submit the textbooks. They are intended to present the theoretical explanation for operation and maintenance of power plants. JICA team expects that they will serve as good materials for the training of NAPOCOR people.
- c. It will be particularly effective to visit modern factories and/or thermal power plants abroad, to observe the operating conditions and to learn the current techniques and technology.

It is recommendable to dispatch key engineers in the field of schedule management, machinery and control/instrumentation maintenance and chemical, which presently involves many problems. These people will contribute much to train other NAPOCOR personnels as trainers.

d. NAPOCOR is very earnest for training, however, thorough and complete training is inevitable to improve the present situations and the responsibility should be borne by managers. Continuous improvement of the training method will be needed to avoid mannerism. An example will be shown for reference.

These training programs should serve to encourage NAPOCOR personnel's will for self-development and to feel themselves self-satisfaction through their actual jobs.

4.2.3 Training Center

NAPOCOR is now planning the construction of a training center at Bagac, Bataan and it is scheduled to be completed in May, 1984.

In addition to the training for thermal power plant operation, operation simulators for hydraulic power plant, substations and transmission lines are programmed, and it will also be provided with a training simulator for thermal power plant together, with the following programs presenting a sophisticated training center.

- a. Plant Operators' Training 25 days, 5 months OJT (number of participants per year -- 200; includes hydro, geothermal & diesel plants)
- b. Mechanical Maintenance Training Program 25, 5, 200
 - c. Electrical Maintenance Training Program 25, 5, 200
 - d. Instrumentation & Control Training Program 25, 5, 200
 - e. Non-Destructive Test Training Program 2 weeks, 2, 100
 - f. Corrosion Control Training Program 2 weeks, 2, 100
- g. Coal Handling & Storage Training Program 2 weeks, 2, 100
 - h. Pollution Control Training Program 2 weeks, 100

- i. Welders Training Program 25 days, 5 mos., 200
- j. Fuel & Turbine 0il Analysis Training Program, 2 weeks, 100 Rapid progress of technology and skills of operators will be attained after the completion of this training center and its earliest commissioning is eagerly expected.

The simulator will be programmed on the basis of Snyder-2 unit and automatic boiler control (ABC) is said to be based on Bailey NW-90. As NAPOCOR possesses four (4) same type oncethrough boilers and is having many troubles with them, training of operators through this simulator will be quite effective.

It is not yet clarified what kind of programs are involved, however, JICA team is sure that it should include the programs for start and stop procedure and emergency operation.

For the moment, it is recommendable to organize a team for each power station and provide 2 weeks training to them to enable quick learning of operating skills. Existing operators are already accustomed to the actual system, they may get good understanding on the simulator in short time and good result can be expected. And, since they are not familiar with automatic operation, this simulator will be much useful for getting technique of automatic operation and troubleshooting.

4.2.4 Skill and Discipline of Personnel

JICA team was impressed and would praise that much efforts are exerted by power plant personnels of NAPOCOR to maintain the stable operation of the power plant through the team's actual observation of power plant and seeing actual plant start-up operation and maintenance works. But the facts that significant controls and instruments for power plant operation, such as automatic boiler control (ABC), monitoring instruments, etc. are out of order, and that patrol around the boiler is hampered because of the boiler gas leaks and lighting failures, seems to show the lack of wills of plant person-

nels on the improvement of these defects. The observations that defects on the instruments caused impurity of boiler water causing the damages on boiler tubes and turbine indicate the significance of instrument maintenance.

Boiler gas leaks, as far as it is limited within small quantity, can be repaired even during the plant operation. All defects should be mended at the initial stage of the trouble before they become serious, and complete and perfect repairs and inspection/confirmation during the scheduled overhaul should be carried out.

Various recommendations/advices are proposed from various parties, however, their practice is of the most importance. Improper schedule management of scheduled overhaul seems to put the power plants into critical conditions.

As far as this kind of matters are concerned, provision of advices/recommendations by JICA team is very difficult.

Because these matters are closely related to the country's nationality, customs, culture, etc.

But, it could be said at least that it is indispensable to establish discipline of personnels to solve the problems and to improve the current critical situations. To make this possible, it is essential that the managers should be well informed about the works and actual plant conditions and the plant operation/maintenance works should be carried out under the manager's good instructions. At the same time, continuous training of personnels should be implemented accordingly.

	Remarks	servation will be included.	Full time trainer will be available all the time. Examination will be applied to check the effects of training.
	Trainer	Assistant chief/ staff	Work Fulleader Willeader Willeader Willeader Example E
8	Methods/ Text	Training text books Text books Desk study Field explanation with schematic diagrams	Actual observation study (man to man) Training text books & handling standards
TRAINNING METHOD	Duration	veeks	3 months
Trable 4-7 TR	Items and Contents	1. Outline of the power station 1) Organization 2) Details of the job, part of the job 3) Situation in the electric network 4) Outline of facilities 2. Outline of the Boiler, Turbine, Generator 1) Main flow 2) Properties of steam/water 3) Kinds of fuel and its properties/combustion 4) Material selection, corrosion/errosion 3. Outline of automatic control 1) Basic instruction on electand instrumentation 2) Control system of B-T-G 3) How to read sequence 4) Concept of each interlock 4. Outline specification of B.T.G and attendant facility	1. Main points of machinery/ equipment operation 2. Main points of supervisory, record & its necessity 3. Proficiency of handling, operation, maintenance 4. Actual example of each kinds of control
	Purpose of Training	To instruct the outline of work in power station and to give knowledge on the new job	To promote experience and interest based on own experience and leader-ship of seniors, and
	Time	At assignment	l month after assignment

Remarks	Examination will be applied and re-training will be done on insufficient items	
Trainer	Work. leader	Assistant chief/ work leader/ staff
Methods/ Text	Diff	Gathering education Discussion style
Duration	6 months D	Occasion-'6 ally 1-2 hours
Items and Contents	5. Work standard and practice of ordinary work 6. Handling way of rotating machineries 7. Outline of anti-pollution facilities 1. Details of B.T.G and attendant facilities 2. Details of Control, Protection & Monitoring System 3. Detailed handling methods based on each standard 4. Actual observation in periodical inspection plant 5. Actual join in start-up/trial run after periodical inspection	1. Main points for equipments, machineries check/inspection 2. Main points on plant start up and shut down 3. Review on past records of troubles and failures 4. Review on improvement of handling and safety 5. Establish training program and actual training on assumed troubles and failures
Purpose of Training	to give self- awakening in the job To give fur- ther know- ledge based on actual experience in actual plant and give enough practice for regular	of rmal vs.
Time	4-6 months after assignment	Occasional- 1y 1 time/ 1y 2 time/ 1-2 months for each items

Remarks		
Trainer		chief (chief chief
Methods/ Text		Gathering education Discussion style Style style
Duration	L W	3 days
Items and Contents	6. Establish of knowledge on high pressure fluids and hazardous goods 7. Important point education on each unskillfulness points 8. Establish and modification of handling standard	1. Leadership and its way for their subcrates 2. Improvement measures of job 3. Keeping measure of safety. sufficient circumstances 4. Review on example of troubles, failures 5. Management/countermeasure on abnormal/emergency stage
Purpose of Training		To give necessary knowledge required for leader of the place of work
Time		10-15 years after assignment

4.3 PROCUREMENT

Although the earnest and serious efforts are devoted by the relevant personnels of NAPOCOR to facilitate quick and reasonable procurement of the spare parts and materials necessary for the maintenance and overhaul works of the thermal power plants, the present procurement system involves some fundamental problems such as long procurement time and some wrong equipment and/or material deliveries which do not satisfy the technical requirements, etc.

Therefore, the procurement system, currently adopted in NAPOCOR as described in the JICA Report of Preliminary Survey of the Rehabilitation Program, is being changed into new computerized system.

In order to grasp the outline of the procurement, the background and descriptions on the new procurement system are set forth as follows:

4.3.1 Procurement Market

Domestic Market

The equipment and materials listed in Table 4-8 are manufactured in the Philippines and available in the domestic market.

2) Foreign Market

The equipment and materials unavailable in the Philippines other than those available in the domestic market are procured in the foreign market by bidding or by direct order to the original suppliers.

Table 4-8 EQUIPMENT/MATERIAL LIST AVAILABLE IN THE PHILIPPINES (for power plant use)

Air Conditioner Electric Fan

Heater Television

Battery Bulb

Electric cable Circuit breaker

Conduit Flourescent light

Floodlight

Plug, Rec. Motor starter (low voltage)

Welding machine Transformer (up to 300 kVA)

Acetylene gas Low pressure pipe

Nitrogen gas Oxygen

Stainless steel belt Reinforcing bars

Cement Electrode, (welding)

Paint Iron plate

Valves (low pressure) Wire

Gasket

Insulation

4.3.2 New Procurement System

The following new procurement systems are taken from the preparation of the procurement schedule to the delivery of the equipment from the coming 1983.

1) Procurement Planning

The procurement planning process is composed of four modules:

- a. Procurement schedule preparation
- b. Procurement prequalification and quotation file build-up
- c. Procurement schedule validation/authorization, and
- d. Procurement schedule reprogramming.

The process is designed to anticipate the requirements of the power plants.

The first module involves the planning of the items to be procured at the power plant. The "Procurement Schedule" form, attached hereto, provides for a listing of items to be procured for specific activities grouped under (1) Operating Requirements, (2) General Plant items, and (3) Work Order items. The schedules are aligned towards budget appropriation for the responsibility centers and coursed through the regional channels of approvals to the Regional Finance Office and the Regional Administrative Office (Finance and Procurement).

The second module involves the formulation of corporate standards for procurement items, the qualification of suppliers and the build-up of the quotation file. Least prices are used in third module. The base data gathered are also used in the commitment of purchases.

The third module provides the authorization and clearances necessary to commit the listed items for procurement. The Regional Finance Office acts as a clearing house performing (1) clearance of items to be approved by external agencies, (2) preparation and monitoring of request for authorization to be coursed through the appropriate levels of approvals, and (3) validation of procurement schedules against budgetary appropriations and approved request for authorization.

The fourth module provides for changes which may require reprogramming of the validated procurement schedules. These include (1) change in the responsibility center's activities, and (2) increase in the prices of items.

2) Procurement Processing

The procurement processing is composed of the following modules:

- a. Processing of purchase requisition
- b. Inspection and acceptance of deliveries
- c. Preparation of general voucher
- d. Preparation of emergency purchase
- e. Release of items to responsibility centers.

The first module triggers the purchase process. Data from the purchase requisition are entered to the system with the purchase order as the final output. The system module checks internally through its computer files if the corresponding items requisitioned have been authorized for purchase, and accesses the quotation file for preparation of the purchase order. If items are not available within the region but available in the other regions or head office, a

"Request/Authorization to Purchase and Deliver" is printed out by the module.

The second module provides for documentation of delivery, inspection and acceptance of item by the property officer or custodian, through the "Inspection and Acceptance Report".

Data on the transaction are entered into the system.

The third module involves the preparation of the Cash/
General Voucher. The print out of the Cash/General Voucher is
triggered off by the second module and the signal that all
supporting documents necessary for consummating the transaction have been fulfilled.

The fourth module provides for emergency purchase -- a mechanism for checking if the items are locally available and if quotations are current in the module. The module also signals that reprogramming of the procurement schedule due to emergency purchase is necessary.

The fifth module is a facility for cross entries in the accounting process. Since all items were entered as the accountability of the property officer or custodian, the module provides for clearing of those accountabilities once the items have been released, delivered and accepted by end-users. The facility also provides for charging of costs to responsibility centers and specified accounts. These entries are activated by the "Requisition and Issue Voucher" and/or the validated "Shipping Report".

4.3.3 Problems in the Present Procurement System

- 1) Procurement takes long time and on time deliveries of the equipment and materials are not always met causing long shutdown time of the plants and extension of overhaul period, etc.
- 2) The delivered goods sometimes do not satisfy the required specifications.
- 3) There are some cases in which the fundamental performance guarantee of the plant by the original supplier cannot be secured because of the bidding system or improper specifications attached to the purchase order.
- 4) The inspection and testing system for receiving the delivered spare parts are not still adequate.

4.3.4 Recommendations and Advices

In order to solve the problems mentioned in the preceding subchapter 4.3.3 the following recommendations and/or advices are proposed:

1) Advices on the New Procurement System Planned by NAPOCOR

The new computerized NAPOCOR procurement system will be useful and effective measures to improve the long procurement time, provided that it will be well prepared and properly applied and in actual operation of this system it is necessary to consider the following:

a. In order to follow the procurement schedule and to minimize the emergency purchase, good procurement planning for regular maintenance and overhaul is quite important. The new table of organization of the plants currently proposed to the NAPOCOR management will be effective for this purpose.

b. And also restrictions of the emergency purchase, which is required to meet the immediate need of the plant repair caused by accidental troubles, should be minimized as far as practicable.

Now, emergency purchase system is actually functioning to procure consumables such as welding rods, H₂ gas, for generator, etc. but, it seems that such things can be purchased regularly by forecasting monthly or annual need of power plants.

Therefore, it is recommendable to use the emergency purchase system for the procurement of equipment/materials needed for the emergency repair works of the power plant of accidental trouble.

2) Preparation and Review of Technical Specifications

Technical specifications are one of the most essential documents for the procurement and perform decisive functions to manage the quality, performance, price, inspection, delivery conditions, etc. of the goods to be purchased. The preparation of the technical specifications are being done by the plant maintenance section; however, due to the manpower drain out to abroad of highly experienced engineers, some fundamental problems are encountered in spite of the earnest effort exerted by the plant personnel. Therefore, immediate assignment of this work to the existing centralized technical group with highly qualified engineers like rehabilitation task force seems to be essential to review the technical specifications relating to critical items prepared at the plants.

At the same time continuous training of the plant maintenance personnel to brush up their engineering capability will be recommended accordingly.

b. Standard technical specifications - In order to avoid the incompleteness of the technical specifications to be accompanied with the procurement schedule, establishment of standard specifications or forms of the equipment/materials are recommendable. And, at the same time, standard prequalification list of reliable and reputable manufacturer/ suppliers also are to be necessary to simplify the bid evaluation works in order to secure reliable and stable operation of the plant. This prequalification table should be reviewed every year to restudy its adaptability. The prequalification table of suppliers should also include the original manufacturers which should be always adopted for major and essential equipment/materials.

The standard technical specifications shall cover the following as the minimum requirement.

- (1) For equipment, facilities, instruments and/or fittings:
 - (a) Original technical specifications and drawings of the equipment
 - (b) Design conditions including environmental conditions
 - (c) Required performance
 - (d) Quantity

- (e) Quality of materials
- (f) Applicable standard
- (g) Painting
- (h) Inspection, testing and records
- (1) Necessary drawings and data to be submitted
- (j) Delivery conditions such as delivery schedule, delivery place, packing system, transportation, etc.
- (k) Relevant drawings such as installation drawings, piping diagram, schematic diagram, etc.
- (1) Definite scope of supply
- (m) Responsibility of coordination if such is required with the other supplier
- (n) Guarantee conditions
- (2) For materials:
 - (a) Original technical specifications
 - (b) Quantity
 - (c) Quality of materials
 - (d) Applicable standard
 - (e) Painting
- (f) Inspection, testing and records
- (g) Necessary drawing and data to be submitted
 - (h) Delivery conditions such as delivery schedule, delivery place, packing system, transportation, etc.
 - (i) Definite scope of supply
 - (j) Responsibility of coordination if such is required with the other supplier

(k) Guarantee condition

All the requirements mentioned in the above items (1) and (2) are not always applicable to every equipment or materials but, all technical specifications should refer to all said items and should cover all necessary items.

3) Monitoring of Delivery Schedule

It is also recommendable to have a continuous delivery schedule monitoring function in the regional center which monitors each critical timing point, such as the time for the purchase requisition, purchase order, inspection and testing, delivery, etc., in order to coordinate the time of equipment/material delivery and plant maintenance/overhaul schedule prepared by the plants,

4) Unit Price System

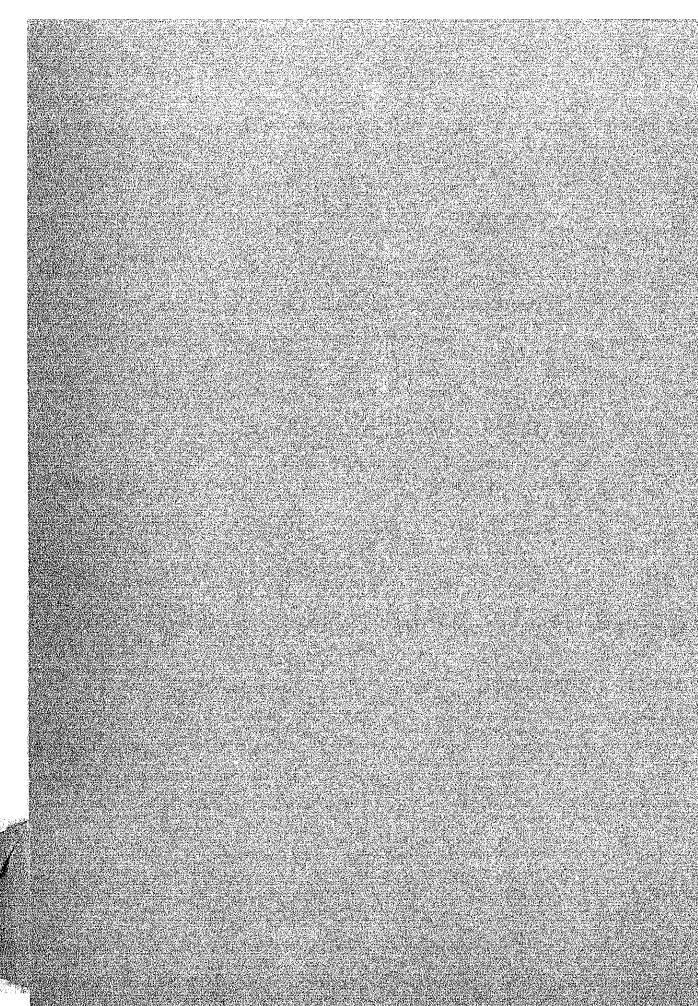
Unit price system is recommendable for equipment/materials to be procured from original manufacturers and comparatively small equipment and materials to which bidding system is not applicable or not suitable in order to minimize the time for procurement, to get good performance/guarantee of the plant or to keep the price within reasonable level. Much attention and care should be paid for deciding the basic unit price to keep it at reasonable price levels by widely investigating the prices of similar or equipment ones.

5) Dispatch of Procurement/Finance Personnels

It is also advisable to dispatch procurement finance personnels abroad to observe and study the procurement and material management systems in the foreign electric power utilities and/or some of the leading manufacturers.

Because improvement of procurement system and material management system is indispensable for integrated and overall rehabilitation of the thermal power plants which ensures the timely delivery of spare parts and avoid misuse of materials supporting the short and reliable overhaul.

5. REHABILITATION OF POWER PLANTS



5. REHABILITATION OF POWER PLANTS

5.1 MAJOR SPECIFICATION OF POWER PLANT EQUIPMENT

5.1.1 Gardner Power Plant Equipment

1) Boiler Equipment

a. <u>Boiler Proper</u>

		Unit No.	1	Unit No.	<u>2</u> ·
• Type		Drum		Once-Thro	ugh
				Benson Ty	pe
Steam pressure					
*Design pressure	osig(kg/cm ² g)	2,180	(153.27)	3,425	(240.8)
Final Superheater	osig(kg/cm ² g)	1,800	(126,56)	2,770	(194.76)
outlet					
*Reheater outlet	psig(kg/cm ² g)	530	(37.26)	544.	3 (38.27)
Steam temperature					
*Rating temperature	°F- (°C)	1,005	(540.5)	1,005	(540.5)
*Economizer inlet	°F (°C)	451	(232.8)	481	(249.4)
*Reheater inlet	°F (°C)	645	(340.55)		
*Reheater Outlet	°F (°C)	1,005	(540.5)	1,005	(540.5)
*Superheater outlet	°F (°C)	1,005	(540.5)	1,005	(540.5)
<u>Evaporation</u>					
*Boiler MCR	1b/h (t/h)	1,065,000	(483.07)	1,675,485	(760.0)
*Unit 4/4 load	1b/h (t/h)	978,194	(443.70)	1,494,270	(677.8)
Superheater					
*Primary Superheate	r				
Type		Convectio	n H	orizontal (Continuous
			T	ube Type	
Heating surface	ft ² (m ²)		(2,920.4		

<u>Gardner</u>			
		Unit No. 1	Unit No. 2
*Top and Roof superheater			
Type 2	2		Tangent type
Heating surface ft ²	(m ²)		
*Secondary superheater			e sala sala a sala a sala sala sala sala
Type Heating surface ft^2	(m ²)	Radiant type 6,400 (594.6)	Pendant type
*Superheater materials	(m)	0,400 (394.0)	STPT - 49
Superheater materials			STBA-12,22,23,24
Reheater			
*Type		Horizontal conti-	Horizontal and
		nuous tube type	
			ous tube
*Surface area ft ²	(m ²)	13,300 (1,235,6)	44,800 (4,162.0)
*Material			STBA-12,22,24
			STB-35
Economizer			
*Material (tube)			JIS STBA-42
			(ASTM A210A-1)
*Surface area ft ²	(m ²)	26,200 (2,434.06)	30,200 (2,805.7)
*In/outlet °F		451/540	481/545
temperature	(°C)	(232.8/282.2)	(249.4/285.0)
化成化 网络克斯特 经营销 医克莱特氏 医二甲酚			
*In/outlet °F		451/540	481/545

Gardner		
	<u>Unit No. l</u>	Unit No. 2
Furnace		
*Volume $ft^3 (m^3)$		79,750 (2,258.2)
*Construction of	Water walls are	Horizontal
water wall	2-1/2 and 2-31/32	menader
	OD carbon steel	
	tubes. The lower	
	heater offront rea	
	and side wall are	
	fed from two 22" O	
	downcomers	
*Manufacturer/erector	Babcock - Hitachi	Babcock - Hitachi
b. <u>Air Preheater</u>		
Regenerative air heater		
*Type	Ljungstrom Hori-	Horizontal re-
	zontal type	generative type
*Heating area ft ² (m ²)	78,850	98,070
	(7,325.4)/Heater	(9,111)/Heater
*In/outlet air °F (°C)	135/565	160/555
temperature	(57.2/296.1)	(71.1/290.5)
	er Alexandra (1997) Tanana araban araba	
*Manufacturer/erector	Gadelius	Gadelius
Steam coil air heater		
*Type	HDI-2V5-17-96	21-450M4V-5TI-FE3
(Heating area ft ² (m ²)		18,510 (1,719.6)
		e i je selektir, stoga krališa. Bili alianto etipele je

Unit No. 1 Unit No. 2

c. Sootblower

*Type/units number RSB53 rack type RSB-53A retract-

retractable lance able rack

24 units 22 units

*Manufacturer/erector Babcock - Hitachi Babcock - Hitachi

d. Boiler Automatic Control

Combustion control

*Type Pneumatic Pneumatic

*Manufacturer/erector Bailey Bailey

Temperature control

*Type Pneumatic Electropneumatic

*Manufacturer/erector Bailey Siemens

Feedwater control

*Type Pneumatic Pneumatic

*Manufacturer/erector Bailey Bailey/Siemens

e. Fuel Supply & Firing System

Heavy oil storage tank

*Type Common use for G1, G2, S1, and S2

*Capacity m³ x number Floating roof type

*Manufacturer/erector Tank No. 1 --- 8,751.6

Tank No. 2 --- 8,751.6

Tank No. 3 --- 23,550.0

Tank No. 4 --- 23,550.0

Light 0il Storage Tank

*Type Cylindorical: L-12'-00" W-12'-00"

*Capacity x number gal (m^3) 11,720 (44.36) x 1 set

		- 5	
4.	Gardner		
		Unit No. 1	Unit No. 2
	*Manufacturer/erector		
	Heavy oil service tank	None	None
	*Type		
	*Capacity, number of tank		
	*Manufacturer/erector		
	Heavy oil burner		
	*Type	Return flow	Wide range return
		mechanical	flow mechanical
		atomizing	atomizing
	*Capacity, number of g/h (1/h)	722.0 (2,732) x	1,280 (4,845) x
	burner	16 sets	18 sets
	*Manufacturer/erector	Babcock & Wilcox	Babcock & Wilcox
	Light oil burner		
	*Type		
	*Capacity		
	Number of burner	16 sets	18 sets
	Main fuel oil pump		
	*Type	No. A6DH - 400	IMO-Screw-type
		Rotary, Screw	Spindle pump
	*Discharge pressure psig(kg/cm ² g)	765 (53.8) x	720 (50.6)
	Capacity gal/min(m ³ /h)	264 (59.95)	380 (74.9)
	& number of pump	2 sets	
	*Manufacturer/erector	IMO - DeLaval	Siemens
		스러스 보고 있는 말로 함 및 1일 기를 살고 있는 것도	

Unit No. 1

Unit No. 2

*Driver - Type

G.E. explosion

proof motor coupled

by a falk type

coupling

~ Capacity

200 HP (149.2 kW), 250 kW, 1800 rpm

1200 rpm

440 V, 60 herz

Constant differential fuel oil pump

*Type

Centrifugal, vertical

2 stages

*Capacity & number

of pump

 $ga1/min(m^3/h)$ 215 (48.82) x 1 set

*Discharge pressure

 $psig(kg/m^2g)$ 915 (64.33)

*Suction pressure

 $psig(kg/m^2g)$ 740 (52.03)

Light fuel oil pump

*Type

No. A6DB-137 SCREW

*In/outlet pressure,

 $psig(kg/m^2g)$ 17 in Hg/259(0.59/18.2)

capacity & number

 $ga1/min(m^3/h)$ 27.8 (6.31) x 2 sets

of pump

*Manufacturer/erector

IMO - DE LAVAL

*Driver - Type

G.E. explosion

Induction motor

proof motor

- Capacity

HP (kW)

7.5 (5.6)

7.5 (5.6)

*Manufacturer/erector

General Electric

Unit No. 2 Unit No. 1 Main fuel oil heater MESCO 2EV13-162F OWS 14-96-2F *Type thermofilm $ga1/min(m^3/h)$ 100 (22.7) x 135 (30.7) x*Capacity & number 3 sets 3 sets of heater *Manufacturer/erector The Engineer Co. Old Dominion Iron and Steel Corporation

f. Boiler Draughting Equipments

Forced draught fan

erector

No. 560 Series 120 Axial flow, 2 *Type C-Dll with inlet stage horizontal, with oil hydrauvanes and conneclic motor blade tion of combustion adjustment control ft³/min 232 lb/sec(105.2 kg/sec) 178,410 (5,052.6) *Capacity & number (m^3/min) x 2 sets x 2 sets 37 (940) 45 (1143) in wg (mmwg) *Pressure 1,750 1,180 *Revolution speed rpm Dinzler American Standard *Manufacturer/erector Squirrel cage, *Driver - Type horizontal 2,250 (1680) x HP (kW) 1,250 (932.5) x- Capacity 2 sets 2 sets x number Siemens General Electric Manufacturer/

Gardner		Unit No. 1	Unit No. 2
Gas recirculation fan			ONTE NO. 2
*Type			6600 DT - CH
*Capacity x number	ft ³ /min		250,800 (7,101.6)
	(m ³ /min)		x 1 set
*Pressure	mMAq		
*Revolution speed	rpm	885	900
*Manufacture/erector			
*Driver - Type		EFUP 3 Ø	Motor Drive
- Capacity kW		Induction motor	
x number		400 x 1 set	475 x 1 set
- Manufacturer	7	Hitachi, Ltd.	
erector			
Stack			
*Construction		Constructed of w	elded steel plate,
		insulated with 2	thick magnesia
		and gunitelined	with 2" thick
		mixture of sand	and "Lunirite"
		cement.	
*Top outside diameter		25'-6" (4.725m)	
*Height		301'-63/4" (91.9	발표[요양일호 프림티스 프로빌
*Number		One stack for Un	
*Manufacturer/erector		Pacific Engineer	ing

Gardner			
		Unit No. 1	Unit No. 2
g. Boile	r Feed Water P		
Turbine driven feed			
*Type & number of st		None	HDGr 7S, 7 stage
			centrifugal
*Capacity	lbs/h(T/h)		1,863,000 (845)
& number of pump			x l set
*Total head &	psi (m)	None	3,545 (2,492.5)
revolution	rpm		4600
*Manufacturer/erecto			KS & B
Turbine for BFP			
*Type		None	Axial reaction,
			single cylinder
			condensing type
*Capacity & number	kW		14,200 x 1 set
of turbine			
*Manufacturer/erecto) r		Siemens
T-BFP booster pump			
*Type		None	YNK N 400/300,
			doubt suction,
			single stage
*Capacity & number	lbs/h (t/h)		1,863,000 (845.0
of pump			x 1 set
*Total head &	psi (m)	None	96 (67.5)
revolution	rpm		1,500
*Driver (pump input) kW		200
*Manufacturer/erect	o r		KSB

	Unit No. 1	Unit No. 2
Motor driven feed water pump		
*Type & number of stage	8" HH-BFI, hori-	HDGr 55S/7 stage
	zontal barrel type	centrifugal,
	9 stages	motor drive
*Capacity & number g/m(m ³ /h)	1,328 (301.6)	1,631 (370.5)
of pump	x 2 sets	x 2 sets
*Total head & psi (m)/rpm	3,025 (2,134)	3,585 (2,520)
revolution rpm	3570	4870
*Manufacturer/erector	Pacific Pumps	KSB
*Driver - Type		Totally enclosed
		fan cooled
- Capacity & kW	$3,100 \times 2 \text{ sets}$	4,400 x 2 sets
number of motor		
- Manufacturer/		Siemens
erector		

No. 1 LP feed water heater		
*Type	Horizontal U-tube	Vavl 115.4/470,
	L.P. size 34-35B	horizontal U-
		tube, 4 pass
*Heating surface area $\operatorname{ft}^2(\operatorname{m}^2)$	5.056 (469.7)	4,740 (440.3)
& number of heater	1 set	1 set
*Material of heating	Admiralty	St. 35.8 Seamles
tube		Steel