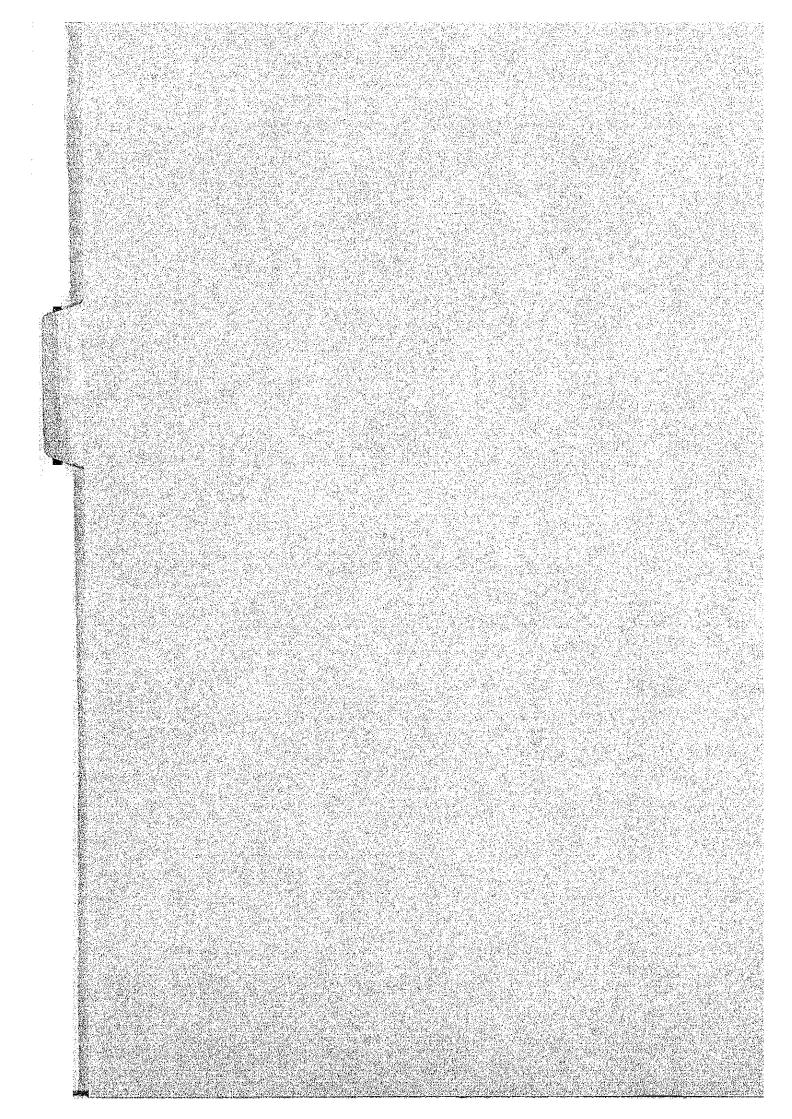
APPENDIX-2 CHECK SHEET FOR ROUTINE MAINTENANCE



ROUTINE MAINTENANCE WORK LIST

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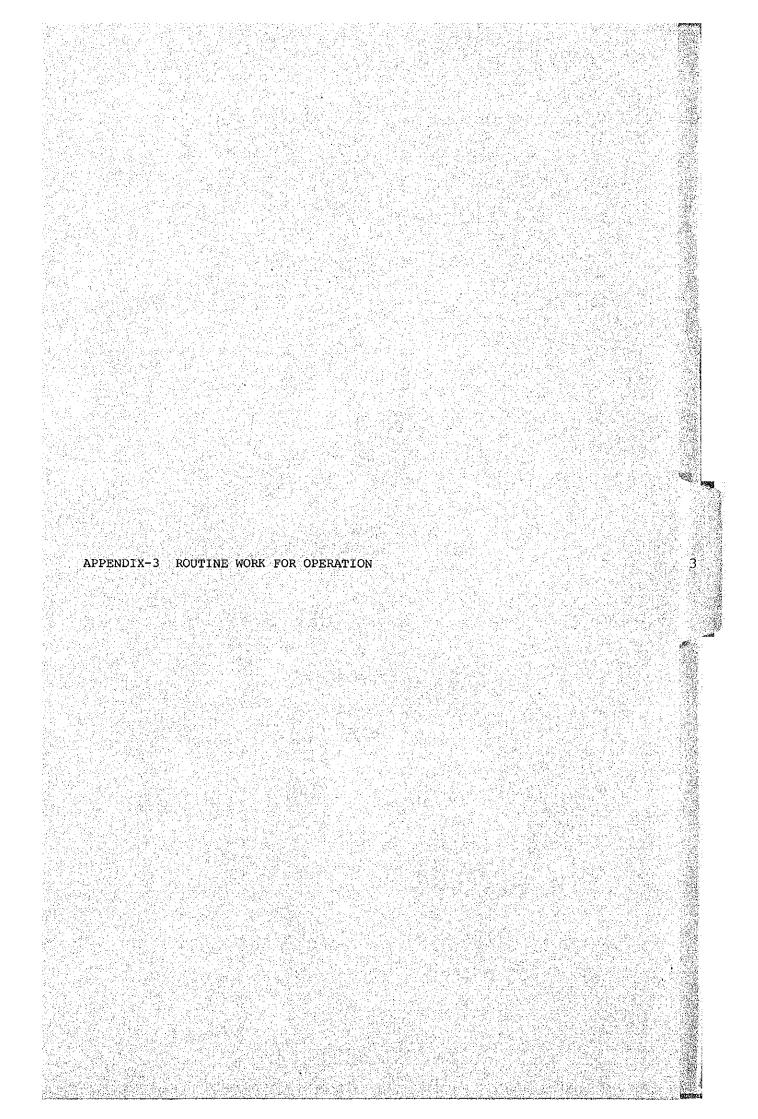
I. WEEKLY AND DAILY MAINTENANCE WORK LIST (MECHANICAL) ----- 1

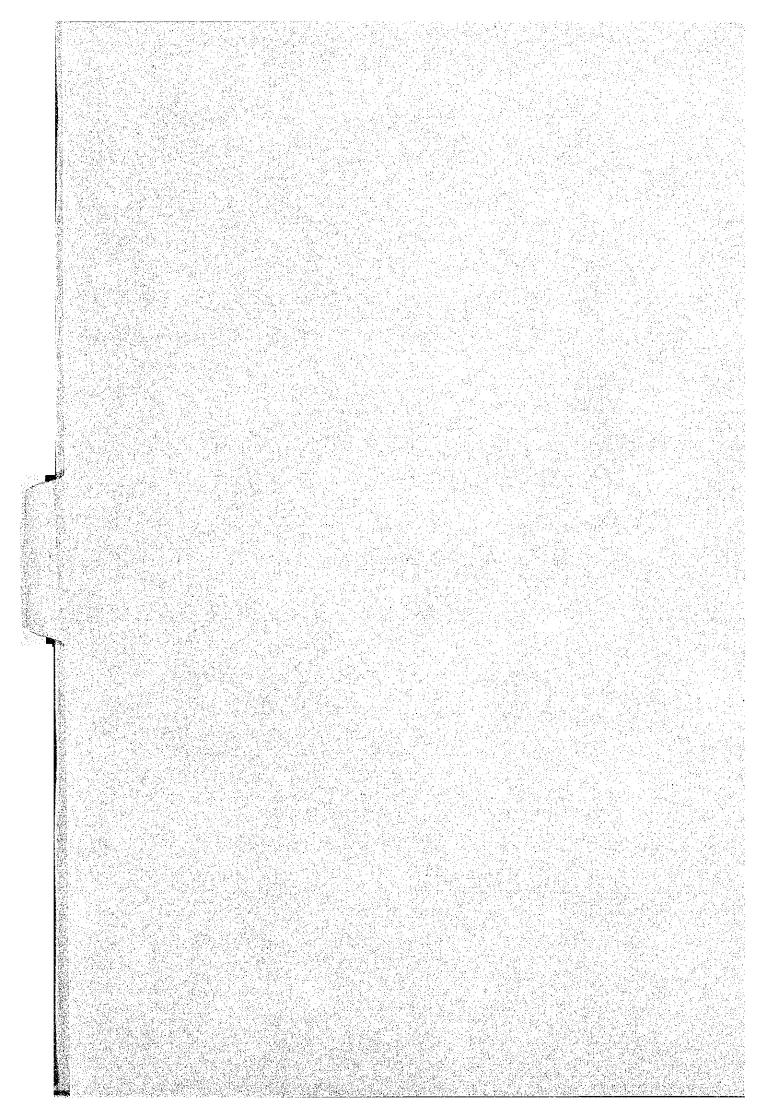
- II. ROUTINE MAINTENANCE WORK LIST (INSTRUMENTS AND CONTROLS) ----- 2
- III. ROUTINE MAINTENANCE WORK LIST(ELECTRICAL) ----- 3

PPEN I	DIX	2A				
DAILY MAINTENANCE WORKS	MORKING LIFMS	 Disposal of dirty oil in the oil separator Cleaning of intake screen area. Cleaning and servicing of ground around the F.O.T. and power house building. 	011tb	ditto	ditto	ditte
WEEKLY MAINTENANCE WORKS	MORKING TTEMS AND A CONTRACT OF	 Inspection and servicing of boiler equipment (outdoor) Inspection and servicing of turbine equip- ment. (outdoor). 	 Inspection and servicing of residual oil storage tank and auxiliary equipment. Inspection and servicing of intake and dis- charge channel. 	 Inspection and servicing boiler equipment. indoor, basement floor.) Inspection and servicing of turbine equipment (indoor, basement floor) 	 Inspection and servicing of boiler equipment (indoor, basement floor) Inspection and servicing of turbine equipment (indoor, basement floor) 	 Inspection and servicing of boiler equipment (indoor, boiler proper & auxiliaries) Inspection and servicing of turbine equipment (indoor Eu heaters & others)
		NOM	TUES.	WEDS.	THURS	FRI.

FRIDAY	Inspection & ca- libration of dis- solved Oxygen meter.	Inspection and servicing of drier for control air.	Inspection and servicing of De- monaralizer ins- trument.	Inspection and servicing of silica meters.	
THURSDAY	Inspection of ABC system	Inspection and servicing of tur- bine local con- trol.	Inspection of ABC system	Inspection and servicing of turbine local control system.	
WEDNESDAY	Inspction and servicing of bur- ner control sys- tym.	Inspection and servicing of lo- cal control sys- tem.	Inspection and servicing of lo- cal control sys- tym for outdoor.	Inspection and servicing of boiler local con- trol system.	
TUESDAY	Inspection and calibration of Eco. 02 meters.	Inspection and servicing of tem- perature recorder for the boiler and the turbine.	Inspection and calibration of Eco. 02 meters.	Inspection and servicing of PH meters.	
MONDAY	 Inspection Inspection of and servicing of conductivity me- ters. 	Inspection and servicing of dra- ft meters of boil- ers.	Inspection and servicing of con- ductivity, PH, & hydrazine meters.	Inspection and servicing of hydrazine meters.	
MEEK	lst	2nd	3rd	4th	

FRIDAY	Inspection of grounding devi ces for static electricity.	Inspection of house transfor mer.	Inspection of boiler area lighting equip ment.	Inspection of trubine area lighting equip- ment.	Inspection & ser vicing of elect.
THURSDAY	Measurement of dielectric stre- ngth for high voltage meters.	ditto	Inspection of water treatment system electric- al equipment.	Inspection and servicing of M/C, P/C, C/C.	Inspection of Air Conditioner.
WEDNESDAY	Inspection of the residual oil sys- tem electrical equipment.	Inspection of main transformer & starting trans- former.	Inspection of boiler auxilia- ry electric al equipment.	Inspection of turbine auxilia- ry electrical equipment.	Inspection of out door electrical devices
TUESDAY	Inspection and servicing of the overhead crane.	Cleaning of Air- conditioning filters.	Cleaning of exci- ter filter and isolate bus-duct fan.	Inspection of outdoor area lighting faci- lities.	Inspection of ge- nerator and its accessories.
MONDAY	Measurement of specific gravity and inspection of storage batte- ry.	Measurement of rotor current for the turbol generator set.	Inspection of the Ash handling sys- tem electrical equipment.	Inspection and measurement of cathodic protec- tion system for screen and con- denser.	Inspection and measurement of generator brush.
	r, T,	2nd	Ę	4th	EVERY WEEK





ROUTINE WORK FOR OPERATION

<u><u>T</u> <u>I</u> <u>I</u> <u>E</u></u>

I. ROUTINE WORK FOR OPERATION -----

II. SERVING WORKS FOR OPERATION ------

PAGE

1

WEE

lst

2nd

3rd

		Vincenter and the product of the second s			
)AY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY
t	Switch-over chemical injection pump. (1u & 2u). Switch-over of CAC (1u & 2u) Test of annunciators Jamps in the control room (1u & 2u)	 Test of emergency gover nor for turbine and to Tb-BFP (lu & 2u) Automatic starting test of auxiliary pump for turbine and Tb-BFP (lu & 2u). Test of thrust bearing protection relay for turbine and Tb-BFP (lu & 2u). 	ning of residual oil strainers. (1u & 2u)	Switch-over of cool- ling fans for main Tr. (lu & 2u) Switch-over of S.A.C. (lu & 2u) Switch-over of raw water pump (lu & 2u)	. Starting test of emer gency diesel engine. Automatic starting test of back-up sca- nner fan (lu & 2u)
	 Change-over of main- steam ejector. (lu & 2u) Switch-over of CAC (lu & 2u) Test of annunciators lamps in the control room (lu & 2u) 	 Switch-over of pumps for ash collector (lu & 2u) Inspection of AH ele- ments from observation alass (lu & 2u) Precision checking of major equipments for boiler. (lu & 2u) 	.Switch-over of screen wash pump. (lu & 2u) .Test running of intake screens (lu & 2u)	Starting test of M- BFP (lu & 2u) Precision inspection of turbine by pass svstem. (lu & 2u) Switch-over of CP (lu & 2u)	Switch-over aland- steam exhaustor (lu 8 ?u) Starting test of emer gency diesel engine
	 Change-over of heat exchanger for conling water. (lu & 2u) Switch-over of CAC (lu & 2u) Test of annunciator lamps in the control room. (lu & 2u) 	 .Test of emergency governor for turbine and Tb-BFP (lu & 2u) Automatic starting test of auxiliary pumps for turbine and Tb-BFP (lu & 2u) Test of thrust bearing protection relay for turbine and Tb- BFP (lu & 2u). 	 Switch-over of cool- ing water pump. (lu & 2u). Test running of intake screens (lu & 2u) Seal ofl back-up, pump test. 	Checking of consumable (lamps, inks.,Fuses, etc.) Switchk-over of raw water pump. (lu & 2u) Switch-over of SAC (lu & 2u)	Starting test of emer gency diesel engine. Inspection of ventil- lation fans for boil- er and turbine of ceiling. (lu & 2u)
	Switch-over of CAC (10 & 2u) Test of annunciator lamps in the control room (10 & 2u)	Switch-over of pumps for ash collector (lu & 2u) Precision checking of major equipment for	Switch-over of screen wash pump (10.8 2u) Change-over of resi- dual oil heater. (1u & 2u)	Change-over of oil cooler for main tur- bine oil (lu & 2u) Measurements of water drain in the main oil	Starting test of emer gency diesel engine Servicing of observa- tion glasses for fur

& 2u)

...Test running of in-take screens ()10 % 20)

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major equipment for turbine, (lu & 2u)

· ...

ROUTINE WORK FOR OPERATION

4th

.Switch over of cooling fans for emergency transformer

room (1u & 2u)

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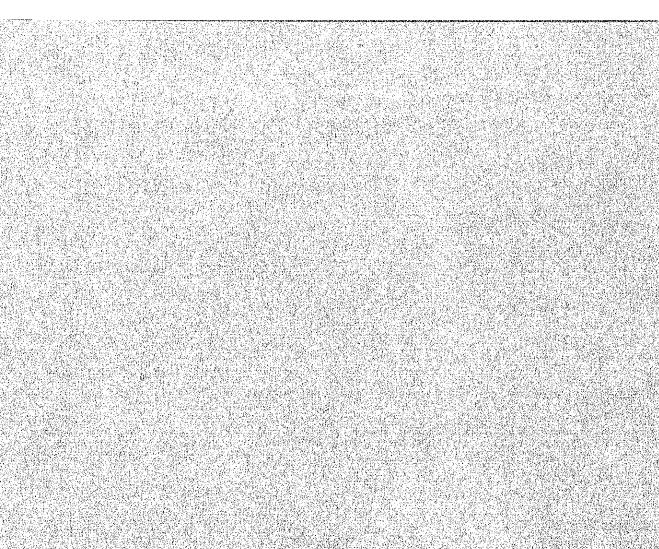
bine oil (lu & 2u) ...Measurements of water drain in the main oil

tank. (1u & 2u).

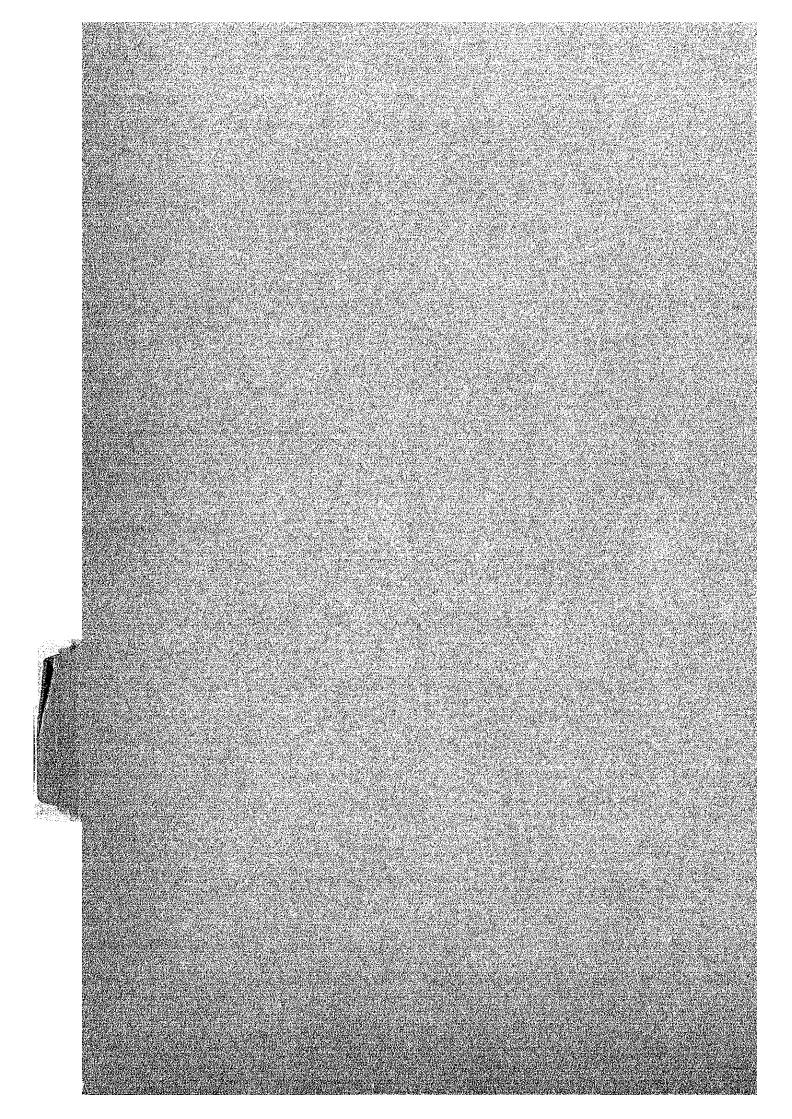
....Servicing of observa tion glasses for function for the set of the

	SATURDAY	
	 Automatic starting test of sump pump for boiler sump pit (1u & 2u) Automatic starting test of sump pump for turbine sump pit (1u & 2u) 	
& er-	Switch-over of de- mineralized water pump. Regeneration of H2 gas dryer. (lu & 2u)	
er- !-	Checking of recor- der charts (stock quantity). • Automatic switch over test of emer- gency lighting system (lu & 2u)	
er- 2 1- 1r-	Regeneration of H2 gas dryer. (lu & 2u) Startino test of emergency fire die- sel engine.	

			- 2 -	2
SATURDAY	Cleaning of boiler panel	Cleaning of turbine panel.	Cleaning of electric panel.	Cleaning of local panels
FRIDAY	Gather data of defective condition for boiler.	Gather data of defective condition for turbine.	Gather data of defective condition for electric.	Servicing of tools
THURSDAY				
TUESDAY WEDNSDAY TI		Back washing of condenser		
TUESDAY				Blowing out of level indicators for drum, deae- rator and FW heater.
MONDAY		Back washing of condenser.		Cleaning of burners. Measuring of burner tips.
DAILY WORKS	Annunciator test. Time setting of each recorder chart.	Annunciator test Time setting of each recorder chart. Valve test for turbine & Tb-BFP (MSV & RSV, IPR)	Annunciator test. Time setting of each recorder chart.	Supplying of lubricating oil for equipments. Drain out of each compres- sure and air receiver.
ACTOR	BOILER OPERATOR	TURBINE OPERATOR	ELECTRIC OPERATOR	LOCAL OPERATOR



APPENDIX-4 GUIDLINES FOR ANNUAL OVERHAULING



	APPENDIX -	4
	GUIDELINES FOR ANNUAL OVERHAULING	
	n and an	PAGE
I	PREPARATION FOR ANNUAL OVERHAULING	1
II	IMPLEMENTATION OF OVERHAULING	3
II	INSPECTION ITEMS	
	1. Boiler and Auxiliaries	Q
	1) Boiler Proper	4
- 	 Feed Water Pump 	15
	3) Air and Gas Duct Equipment	18
	4) Air Preheater	1
	5) Fuel Oil Supply and Firing System	24
	6) Sootblower	26
	7) Steam, Feed Water Pipes	and the second
	8) Compressed Air System	29
	9) Other Valve and Piping	34
n National National	2. Turbine and Auxiliaries	35
	1) Turbine Proper	35
	2) Major Valves	47
	3) Governing Unit	49
	4) Lubricating and Control Oil System	52
	5) Condenser	58
1	6) Heat Exchanger	60

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	en en en en Vite de la tra	TIT	LE

70	9) Bar Screen and Rotary Screen
	9) bar Screen and Rotary Screen
7]	3. Generator and Exciter
71	1) Generator Proper
78	2) Exciter
84	4. Elelctrical Equipments and Control System
84	1) Electrical Equipments
88	2) Control System
	 4. Elelctrical Equipments and Control System 1) Electrical Equipments

PAGE

- I. PREPARATION FOR ANNUAL OVERHAULING
 - 1. Listing of necessary items to be overhauled
 - a) Defective equipment and facilities requested by
 Operation Section.
 - b) Deteriorated equipment and facilities uncovered by performance tests.
 - c) Improvement items to be applied.
 - d) Application of new technology
 - 2. Review of Overhauling Schedule
 - To determine the overhauling schedule,

Boiler, Turbine, Electrical and Instrument and Control engineers must make each schedule.

In this schedule, not only overhauling items listed above but also power demand of Metro Manila Area and operating conditions of other power plants should be considered carefully. Furthermore, the following items should be included in the schedule.

- a) Necessary items to be overhauled
- b) Tests and trial operations
 - Tests to be carried out at unit shut-down
 - Tests and test run during overhauling
 - Tests and trial operation to be carried out at

unit restart-up.

- c) Planning for invitation of manufacturers engineer/s (if necessary).
- Repair and inspection program to be carried out at manufacturer's factory.
- 3. Purchasing and procurement program of spare parts and materials.

Necessary spare parts and materials required for overhauling should be purchased and procured at earlier stage before overhauling starts. Information on old type machines and spare parts should be asked whether there are still available or not directly from manufacturers. If the old type ones are already obsolete or not manufactured at factory, replacement with new type should be considered. In addition to the above, the following items should be checked carefully.

- a) Re-check of the existing spare parts and equipment.
- b) Preparation of specifications for necessary spare parts, ordering and confirmation of delivery time.
- c) Specification check of purchased spare parts and equipment.
- Assurance of personnel and workers necessary for overhauling work.

Personnel and workers required to perform overhauling completely should be assured, and outside contractors should be arranged if necessary. 5. Re-check tools and instruments required for overhauling

-3-

- a) Overhead travelling crane, welding machines, tools, instruments, etc.
- b) Arrangement of machine shop and instruments and controls laboratory.
- c) Elevator, lifters, and temporary facilities
- 6. Safety and security regulations
 - a) Security rules and regulations
 - b) Tagging system
 - c)

II. IMPLEMENTATION OF OVERHAULING

1. Schedule Control

Overhauling schedule should be strictly controlled in accordance with original schedule since extension of schedule will affect the power supply program.

2. Recording

Overhauling records should be prepared for future comparison and include the following items in detail.

- a) Abnormality uncovered during overhauling
- b) Assembling record
- c) Repaired items and repair method
- d) Deposits and scale records
- e) Calibration and readjustment sheets

Equipment/Machine	III Divina/∆fter dismantlinn	- Inspection items	During/After reassembling
Boiler and Auxiliaries		1 7	i. Final confirmation of
 Boiler proper a) Separator (in- cluding start-un 	 Location/condition Appearance(pictures if necessary) 	e pa	completion ii. Confirmation of tools and materials
separator and flash tank)	 Quantity Sampling and chemical analysis 	 level and pressure gauges nozzle neck tube roll 	<pre>iii. Performance should be finally confirmed at hydraulic test and trial</pre>
	ii. Erosion and Corrosion	 drainage holes normal operation level 	operation.
	iii. Inspection of internals and abnormality	ii. Clogging and blocking of pipes	
	 loosening of bolts and packing 	 connecting pipes with level and pressure 	
	 connecting parts with water pipe 	gauges - drain and blow pipes - chemical injection	
		pipes - feed water pipes - steam pipes	
		iii. Seat and Seal	
		- cracks, corrosion and erosion of connecting and welded parts.	
		iv. Damages of marhole seat	

Eouipment/Machine			
	During/After dismantling	After cleaning	During/After reassembling
b) Headers	i. Deposits	i. Cracks, erosion and corro-	i. Perfect welding, pinholes
	 Location/condition Appearance (picture if 	sion ii. Leakages from welded parts and leak at tube roll.	and under-cut ii. No leakage should be
	-	iii. Damages of inspection hole seats	onfirmed at hydraulic test.
	analysis	iv. Liquid penetrant test of	
	ii. Abnormality on inspection hole and sealing parts	welded parts	
	iii. Damages, distortion and deformation of headers, supporters and suspenders		
	iv. Leakage from welded parts and leak at tube roll.		

<pre>c) Water tubes including screen tubes and furnace evaporator</pre>	During/After dismantling	After cleaning	6. 	During/After reassembling
turnace evaporator	i. Deposits inside and out- side tubes	i. Cracks, erosion	corrosion and	t. Perfect welding
	- Location/Condition	ii. Distortion	Distortion and deformation	
	- Appearance(pictures if neccesary)	of tube panels. iii. Welded parts	s. v	 radiographic or x-ray test
	- Thickness and quantity	iv. Damages, bu	burnt-out and	•
	- Sampling and chemical analysis	deformation of tube spacers screen tube penders and supporte	deformation of tube spacers screen tube sus- penders and supporters.	<pre>iii. Completeness of repair iv. No leakage should be</pre>
	i. Damages due to soot blowing	v: Wearing out due to soot	ing out and damages to soot blowing	confirmed at hydrauli test.
	<pre>i. Leakage from welded parts and leak at tube roll</pre>	vi. Damages of r vii. Ash cut	of protectors	
	 Cracks, corrosion and erosion 	viii. Furnace materials tiles	erials and	
	v. Distortion and deforma- tion of tube panels			
	 Deformation and burnt-out of supporters and tube support 	x. Inickness and xi. Tube cutting	inickness and measurement Tube cutting	
• X		 Scale and pictures (quantity a analysis) 	Scale and deposits, pictures (thickness, quantity and chemical analysis)	

	ing During/After reassembling	test and ngth test .	and thick-	y test	ve test.					
III - Inspec	During/After dismantling After cleaning	- Metal structure test and mechanical strength test.	- Outer diameter and thick-	- Scale solubility test	xii. Non-destructive test.					
Equipment/Machine										

Equipment/Macnine		ACHON CLOSH'S O	Diring/0fter wascrombling
d) Superheater and re-	i. Scale and deposits inside	1. Cracks, corrosion and	i. Perfect welding
heater tubes	and outside tubes		- Pinholes and under-cut
	Location/Condition	- vana di un attack	
	- Appearance(pictures if necessary)	ii. Distortion and deforma- tion of tube panels.	- welded parts of silder spacer
	- Thickness and quantity	iii. Leakages from welded	- Liquid penetrant test of welded parts.
	- Sampling and chemical	roll.	ii. Check of bend
	analysis ii. Effect of soot blowing on tubes	iv. Deformation and burnt-out of tube spacers and supporters.	iii. No leak should be con- firmed at hydraulic test.
	iii. Leakages from welded parts and leak at tube	v. Burnt-out of fins and sealings.	
	roll. iv. Cracks, corrosion and erosion	vi. Wearing out and damages due to soot blowing and ash	
		vii. Damages of protectors	
		viii. Expansion and corrosion of ceiling penetration parts and suspenders.	
		<pre>ix. Burnt-out of refractory material.</pre>	
		Burnt-out of splitter	

	During/After reassembling									
- Inspection items	After cleaning Durin	xi. Thickness and outer diameter measurements	xii. Tube cutting	- Scale and deposits (tjickness, quantity and chemical analysis)	- Metal structure test and mechanical strength tests	- Outer diameter and thickness measurements.				
	During/After dismantling									
r 										

Equipment/Machine		
	During/After dismantling	ATTER Cleaning
Economizer Tube	i. Scale and deposits inside and outside tubes	i. Cracks, corrosion and i. Perfect welding erosion
	- Location/condition	i. Distortion and deformation under-cut of tube panels.
	- Appearance (pictures if necessary)	elded at tube [iii.
	- Thickness and quantity	confirme test.
	- Sampling and chemical analysis	iv. Burnt-out and deformation of fins, tube spacers and supporters.
	ii. Effect of soot blowing on tubes	- Pinholes at fin und
	iii. Leakages from welded parts and leak at tube roll.	<pre>v. Burnt-out of outer casing, baffle plate and refrac- tory material.</pre>
		vi. Corrosion and erosion due to ash and soot blow- ing
		vii. Damages of protector
		viii. Gas leakage

f) Safety valve i. Du iii. iii. iii. iii.	During/After dismantling Entry of foreign matters and damages of disc seat. Cracks of valve and welded parts. Cracks of valve and welded parts. Distortion of value stem. seizure of valve seat and wearing out. Seizure and wearing out of sliding parts and ad- justing ring. Spring and adjusting bolt.	 After cleaning i. Entry of foreign matters - Damages of disc seat - Cracks - Cracks - Cracks ii. Valve seat and crack of welded parts welded parts and adjust- ii Distortion of valve stem and wearing out and wearing out bistortion and damages of silencer 	During/After reassembling i. Foreign matters ii. Lift gap iii. At unit start-up popping pressure, reset pressure and blowing down pressure should be confirmed.	an a

	During/After dismantling	After cleaning	During/After reassembling
g) Major Valves	 Scale and deposits on valve inside. 	i. Pipe internal and welded parts	I matters
- Boiler stop valve	ii. Damages of packing and	ii. Damages and corrosion	ii. Manual opening and closing test, stroke
- Blow valve and vent valve	seal ring seal ring seal seal ring seal seal seal seal seal seal seal seal		check and smoothness of operation
- Feed water ston	iii. Bolts and nuts	iii. Cracks, distortion, wearing out and corro-	iii. Motor-driven valve test
valve and regula-	iv. Driving unit. Jubrica-	sion of valve stem.	. 1 imit switches
10	<u>а</u> са и а	iv. Contact of guide parts	
 Superheater and re- heater sprav 	v. Deterioration of lubri-	v. Damages of packing, seal	- rorque switches
control valve and	cating oil	ring and flange.	 full stroke operating
1102215. Stavt_tin hv_nace	vi. Inspection of desuper- heater	vi. Bolts and nuts	iv. Pneumatic driven valve
- Jtal t-up of page		vii. Wearing out of driving	
	erosion and damages of nozzle and mixing	viii. Connecting parts with	- Actuating air pressure and stroke
		pneumatic drive unit	<u></u> .
	- Welded parts		should be confirmed at hydraulic test
	 Damages of liner and supporting plate 		

During/After reassembling	i. Foreign matters	ng ii. Leak test should be carried out at FDF on parts operation test.		frac- and		osion Ing	ers		n and	damages		ractory
After cleaning	i. Furnace internals	 Casing and sealing Piping penetration par 	- Deformation of skin casing	 Distortion of refrac- tory material and heat insulator 	- Hanger	 Corrosion and erosion of bottom sealing portions 	ii. Bettom and ash hoppers	- Deposits	- Cracks, corrosion and erosion	- Deformation and damage of sealing portion	iii. Openings	- Separation of refractor material from manholes
During/After dismantling	i. Clinkers and deposits	ii. Burnt-out of furnace wall refractory material and heat insulator	iii. Gas leakage									
Equipment/Machine	h) Furnace	- Furnace internals, ceiling and bottom		- Soot blowing parts - Burner parts	- Bottom asn nopper - Casing	7						

	fter reassembling						4				
	During/After						· · · · · · · · · · · · · · · · · · ·				
- Inspection items	After cleaning	- Packings and Teakages	- Sealing air	- Burnt out of fin and re- fractory material on burner and soot blowing portion.	iv. Casing	 Cracks and deformation of outer casing and gas leakage 	- Buck stay				
	During/After dismantling										
Court mont / Machino											

items	cleaning During/After reassembling	Seizure, damage and foreign matters of rota- fing parts coupling of flexible corrosion and cracks on each portion Bow of rotor Bow of rotor Boarance Clearance ii. Centering of flexible coupling and wearing out of gear out of gear iv. Bolts and nuts. Clearance Mhite metal Gland Gland Gland Damages of balance disc seat
III - Inspection items	During/After dismantling After	 i. Scale and deposits i. Seizure, dam foreign math foreign math foreign math for an foreign math for an math for an analysis Appearance (pictures if i. Corrosion an necessary) Thickness and quantity ii. Bow of rotor an necessary) Thickness and chemical iy. Clearance of vii. Bearing cle vii. White metal vii. Gland ix. Damages of ix. Damages of seat
Ecuiomont/Machine		<pre>2) Feed water pump (in- cluding booster pump) a) Feed water pump</pre>

Durind/After reassembling-		 i. Measurement of each clearance. ii. Measurement of thrust marginal clearance. iii. Centering of pump and turbine. 		<u> 16 -</u>						
	Atter cleaning	 i. Discoloration, stain, deformation and bow ii. Foreign matters, damage, wearing out, corrosion and erosion iii. Oil and steam leak 	Fore oút, dama and	 V. Damage of bucket and stationary blade. 	vi. Clearance of bearing and thrust bearing	vii. Clearance between bucket and stationary blade.	viii. Alignment	ix. Gland sealing	 x. Lever for start-up and wearing out of turning device latch. 	
	During/After dismanuling	 i. scale and deposits - Location/condition - Appearance (pictures if necessary) - Thickness and quantity 	chemical							
Equipment/Machine		b) Feed Water Pump Turbine								

Equipment/Machine			
	During/After dismantling	After cleaning	During/After reassembling
Appurtenance	i. Tooth contact and cracks		
- Variable speed	ii. Wearing out of each		
gear	bearing		
	iii. Measurement of bearing clearance and backlash.		
	- Lubricating oil unit		
- Lubricating oil unit	i. Each portion of pumps		
	1. J.		
	strainer iii. Oil cooler		
	iv. Deterioration of lubricating oil		
- Minimum flow system	-		
	i. Crack, wearing out and corrosion of orifice plate		
- Suction strainer			
	i. Clogging and damage of screen.		

	III - Inspection items
Equi prent/Macrime	During/After dismantling After cleaning During/After reassembling
3) Air and gas duct	1. Deposites
equipment a) Forced draft fan	<pre>ii Wearing out and looseness of bolts, nuts and rivets</pre>
	iii. Wearing out of dampers and vanes and driving units.
	iv. Balancing and centering of fan blade
	 v. Corrosion, wearing out and damage of casing. blade and boss liner.
	vi. Damage due to seizure and foreign matter of bearings
	vii. Clearence of bearing and wearing out of bearing.
	viii. Deterionation of lubrica- ting oil
	ix. Accumulation of sludge and clogging of strainer
	x. Abnormalities of oil pump and cooler.

医骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨	During/After reassembling	i. Air leak should be confirmed at FDF confirmed at FDF test run wearing out on supporting	and eccentri-	olate	otor ntial seal)	and wearing	aasure- cance	and damage		cosion 1 parts	
- Inspection litems	After cleaning	 i. Element Corrosion and wearing out Corrosion, wearing ou and cracks on support materials 	- Looseness and et city	- Measurement of plate thickness	<pre>ii. Sealing parts (rotor seal, circumferential seal and radial seal)</pre>	- Corrosion and v out	 Sealing and measurement of clearance 	 Looseness and of bolts 	iii. Rotor	- Cracks and corrosion of rotor welded parts	- Liouid benetrant test
	During/After dismantling	 i. Gas leakage from rotor penetrating parts. ii. Clogging and deposits on elements 									
contract (Machine	במנו אוביני/אפרוו אב	4) Air preheatera) Air preheaterproper									

Inspection items After cleaning During/After reassembling	pu	- Corrosion and wearing out of pin and rack	Bolts and nuts	Corrosion	• Measurement of level and deviation	Bearing	Measurement of bearing clearance	 Lubricating oil 	Reduction Gear	Coupling gear	Looseness of setting bolts

	During/After reassembling											
- Inspection items	After cleaning	vii . Air Notor	- Coupling gear	- 011 ș eal	- Beaning	- Wearing out of coupling bushing.	- Air strainer	- Solenoid valve				
	During/After dismantling											
Eouisment/Wachine												

Eouithment/Machine		Inspection items	
	During/After dismantling	After cleaning	During/After reassembli
b) Steam coil air	i. Air Teakage from casing	i. Tube roll and corner	i. Leakage check
preneater	ii. Scale and deposits		- Steam tube leak
	inside tube	11. Corrosion and wearing out	test
		iii. Damages of fin	- Air leak test
		iv. Bulkhead	
		<pre>v. Leakage from flange and tube connection</pre>	

Equipment/Machine	During/After dismantling	After cleaning	During/After reassembling
5) Fuel oil supply and firing system	i. Wearing and cracks of rotor		
a) Fuel oil supply pump (heavy oil	ii. Bearing and mechanical seal		
and light oil pumps)	iii. Oil seal and others		
	iv. Relief valve		
b) Oil heater	i. Corrosion and erosion of heater proper and tubes		
	ii. Damages and cracks of tube roll, tube plates and buffle plates		
	iii. Tube leak test		
c) Piping and valves	i. Clogging and deposits of strainer		
	ii. Leakage from valves		
	iii. Damages of valve, joints and flexible tube.		
	iv. Wearing out of shut-off valve, control valve and drain traps		

	Ę	During/After dismantling	After cleaning	During/Atter reassempting
Burner (Heavy and light oil burners)		Wearing out and damage of burner tip and nozzle.		
		Burnt-out and deforma- tion of diffuser cone and protecting tube		
		Damages of resister damper		
	iv.	Actuator mechanism		
	>	Flexible tube and universal joint.		
Ventilation system (Burner seal air fan, flame scanner cooling air fan,		Wearing out, corrosion and damages of shaft, bearing. liner and casing.		
ventilation Tan and ignitor booster fan)	•	Damage of damper bearing and moving parts.		
	• • • • • •	Clogging of air strainer		

After cleaning During/After reassembling	Corrosion, wearing out i. Relation between blowing and cracks of nozzle. area, location, blowing angle and boiler tubes. Corrosion, deformation and burnt-out of lance	tube and feed pipe Clogging of drain hole	Corrosion and damage of gland					
During/After dismantling	 Relation between blowing area, direction, blowing angle and boiler tubes fi. 			 Cracks and corrosion of valve, valve body and valve stem 	ii. Valve touch and spring	ii. Corrosion and burnt-out of pressure adjusting ring		
Equipment/machine	 6) Soot blower a) Delivery tube (lance tube and feed tube) 			<pre>b) Poppet valve</pre>				

Fouinment/Machine		- Inspection items	
	During/After dismantling	After cleaning	During/After reassembling
<pre>c) Sealing unit</pre>	i. Deposits of wall box inside		
	ii. Wearing out of brush and Sleeve		
	<pre>iii. Corrosion and wearing out of scraper plate and wall and plate</pre>		
	<pre>iv. Clogging and wearing out of seal air, aspirating air tubes and pipings.</pre>		
	 v. Corrosion and damages of gland and gland packing ring 		
	vi. Damages of refractory material for wall box		
d) Driving Unit	i. Wearing out and damage of air motor blade		
	ii. Fouling of gear box		
	iii. Wearing out of gear, bearing, chain and roller axis brake shoe		
	iv. Deterioration of lubri- cating oil		
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