CHAPTER VI

PRELIMINARY DESIGN

Proposed Water Production Facilities

Based on the water supply plan, water production facilities, i.e., tubewell, transmission line, discharge tank, booster pump and distribution tank are designed according to the following design parameters.

6.1 <u>Tubewell</u>

a.	Diameter of well	:	ø 300 nm
	Depth of well	÷.,	300 - 350m
b.	Type of pump	:	Submersible pump
c.	Diameter of riser pipe	•	ø 150 mm
d.	Production	:	30 lit./sec (= 1.8 m ³ /min)
e.	Electric power	:	AC 460 V, 60 Hz
f.	Operation method	:	Remote control operation

- (1) Design of tubewells
 - 1) Calculation of pump head loss

Pump head is calculated by the following formula,

ha = f x
$$\frac{L}{D}$$
 x $(\frac{V^2}{2g})$ x 1.5

where, ha : Head of friction loss (m)

- f : Friction loss coefficient
 (0.02 + 0.0005/D)
- L : Length of riser pipe (210 m)

V : Mean velocity in the riser pipe (1.70
 m/sec)

g : Acceleration of gravity (9.8 m/s^2)

$$h_1 = (0.02 + 0.0005/0.15) \times \frac{210}{0.15} \times (\frac{1.72}{2g}) \times 1.5$$

= 7.225

2) Diameter of feeder pipe : (\$ 150 mm)

3) Friction loss of laying pipe (ϕ 150 mm, L = 1.0 m)

$$h_2 = (0.02 + 0.0005/0.15) \times \frac{1}{0.15} \times (\frac{1.7^2}{2g}) \times 1.5$$

= 0.034 (m)

4)

Friction loss in feeder pipe which is connected with the main transmission pipe line. (ϕ 150 mm, L = 30 m)

$$h_3 = (0.02 + 0.0005/0.15) \times \frac{30}{0.15} \times (\frac{1.7^2}{2g}) \times 1.5$$

= 1.032 (m)

5) Loss in bent pipe and valves (approximately 10) (t = 1.0)

$$h_{\mu} = 1.0 \times (\frac{1.7^2}{2g}) = 0.147 (m)$$

- 6) Total head loss
 - $Hf = h_1 + h_2 + h_3 + h_4$ = 7.225 + 0.034 + 1.032 + 0.147 = 8.438 (m)
- 7) Total pump head

$$H = 210 + 8.438 = 218.438$$
 (m)

(2) Power of submersible pump

The power of submersible pumps is calculated by the following formula,

$$P(KW) = \frac{0.163 \times Q \times H}{\text{pump efficiency}} \times (1 + \text{surplus ratio})$$

where, Q : 1.8 m³/min (= 30 lit./sec)
H : 218.44 (m)
Surplus ratio : 20%
Pump efficiency : 63%

$$P(KW) = \frac{0.163 \times 1.8 \times 218.44}{0.63} \times 1.2$$

= 122.01 (KW)

(3) As mentioned above, the specifications of the submersible pumps for tubewells are as follows;

Diameter of riser pipe	:	$D = \phi 150 mm$
Production	:	1.8 m ³ /min (= 30 lit./sec)
Pump head	:	275 m
Power of submersible pump	:	185 KW

6.2 Transmission Pipeline

- a. Ductile cost iron pipe
- b. Design velocity

Diameter	Design Velocity
ø75 - 150 mm	0.7 - 1.0 m/s
200 - 400	0.9 - 1.5
450 - 800	1.2 - 1.8

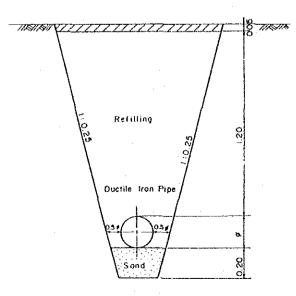
(1) Head loss

The Hazen - Williams formula is used for the calculation as follows.

Hf = 10.666 x C-1.85 x D-4.87 x Q1.85 x L where, Hf : Head loss (m) C : Coefficient of velocity (C = 130) D : Diameter (m) Q : Production water (m³/sec) L : Pipe length (m)

(2) Pipe installation

A typical cross section of pipe installation is shown in the following figure,



SECTION OF PIPE INSTALLATION

VI - 4

6.3 Discharge Tanks

a. V = 30 g

V : Available storage capacity (m^3)

q : Discharge (m³/min)

For the Project, the five discharge tanks are planned to include one at Campo de Canalitos, three at Campo de Norte and one at Campo de Lavarreda.

As shown in the following table,

Name of Well Field	Name of Booster Pump Station	Available Storage Capacity
Campo de Canalitos	B.P.6	162 m ³
Campo de Norte	B.P.2	126
- do -	B.P.5	63
- do -	B.P.6	63
Campo de Lavarreda	B.P.1	63

6.4 Booster Pumps

The power of the booster pumps is calculated by the following design factor.

Design factor

- Design discharge: 60 lit./sec = 3.6m ³/min (Canalitos BP-6)

H = 78m

- Head:

(1) Power of Booster Pump

$$P(KW) = \frac{0.163 \times Q \times H}{\text{pump efficiency}}$$
$$= \frac{0.163 \times 3.6 \times 78}{0.63}$$
$$= 72.77 \ (kW) \neq 75 \ (kW)$$

(2) Specification

The specifications of the multi-stage volute pump at B.P.1 are determined as follows.

Diameter of suction pipe	: ø 200mm
discharge	: $Q = 3.6m 3/min$
pump head	: H = 78.0m
Power of multi-stage volute pump	: 75 KW

6.5 Distribution Tanks

In the project, five new distribution tanks shall be constructed in Campo de Canalitos, El Rodeo and Hermosa. Their dimensions are as shown in the following table.

Name of Well Field	Name of Tank	Available Storage Capacity (V)	Dimensions	Ground Elevation EL (m)
Compo de Canalitos	San Gaspar	* 2,240 ^{m3}	20x20x5.6	1,610.00
El Rodeo	El Rodeo *	1,260	15x15x5.6	
-do-	No.3 **	25.2	4x4x1.6	1,270.00
-do-	Norte	360	8x8x5.6	
Hermosa	Hermosa *	2,835	22.5x22.5x5.6	

Note: * (V) = Discharge $(m^3/hr) \times 7(hr) \times 1.25$

** Public standpipes

CHAPTER VII

ORGANIZATION AND MANAGEMENT

7.1 Organization for Project Execution

The proposed project aims to solve the water service problems at present and for the following several years through groundwater development for 1 m³/s. The early implementation of the EMPAGUA plan is urgently required. The project implementation will be executed under the responsibility of EMPAGUA.

The main comportent of the project is groundwater development plan for $1 \text{ m}^3/\text{s}$ and the supply plan for the developed groundwater. Its main project facilities consist of the 38 wells, 34.2km of transmission pipe line, and the associated facilities.

EMPAGUA will be responsible for the execution of the entire project implementation including the following works:

- Detailed design of the project facilities
- Planning and supervision of the construction works
- Land acquisition and other required preliminary works
- Procurement and supply of the main material and equipment
- Procurement and furnishing of funds

For overall execution, EMPAGUA will appoint a Project Manager under the Engineering sub-manager for the implementation of design and construction works.

The appointed Project Manager will be directly responsible for the implementation of the Project and for coordinating the activities of all the relevant agencies within the given level of responsibility under the EMPAGUA's regulations.

The proposed organization chart for the construction stage is presented in FIGURE 7.1.

It is proposed that detailed design of facilities required for project, preliminary works and supervision of implementation to be carried out by the consultant engineering services.

VII - 1

7.2 Construction Works

The major construction works are as follows:

- Wells	38 (estimated pump-up volume 1.12 m^3/s)
- Conveyance pipes	13 systems total length of 45,790m (of which 34,180m is to be newly laid)
- Tanks	At 4 locations
- Booster pumps	At 6 locations (including spare pumps)
- Electrical lines	22.8km
- O/M Roads	57.5km (of which 3.2km will be newly constructed, widening 1.5km)
- O/M Offices	At 2 places (situated at existing facility)
- Main Station	At 4 places (situated at existing facility)
- Sub-offices	At 7 places (of which 3 is newly constructed)
- Pump stations	38
- Workshop	1

7.3 Implementation Schedule

The implementation period was determined on the basis of such factors as the scale, cost and number of proposed Project facilities, ability of contractors, procurement of materials and labor, and EMPAGUA's capability to finance construction, etc.

The preparatory works such as the preliminary design, the land acquisition and the construction of access roads will be completed within the first year to expedite the commencement and consequent completion of the construction works.

Although the funding capability of EMPAGUA, as well as financial cooperation from Japan, other countries and international financing agencies will be studied before final determination, a total implementation period of 4 years is tentatively proposed including 1 year for preliminary works and 3 years for construction.

In consideration of Project objectives, facilities to be constructed in a certain year are scheduled to be completed within the same year, and implementation will be phased in order to obtain benefits upon the completion of each construction period.

Moreover, annual target works that must be completed, will be scheduled based on the annual water distribution program.

The time and work schedule will be proposed as shown below:

Year	1987	1988	1989	1990
	Pre Project Works		Construction Works	5
Work Schedule	Detailed Design & Survey Preliminary Works Temporary Works Land Acquisition	Well - 13 Booster Pump - 1 Pipe Line 9,420m Distribution Tank - 2 O/M Road Sub Station	Well-13 Booster Pump - 3 Pipe Line 13,670m Distribution Tank - 1 O/M Road Sub Station	Well - 12 Booster Pump - 2 Pipe Line 10,0900 Distribution Tank - 2 O/M Road Sub Station
		Land Acquisition	Land Acquisition	
Canalitos				
J.A.		-	Well-7, 8.Pump-1 P.Line 7,680m	-
S.L.		Well-7 P.Line 7,060m	-	-
S.G.			-	Well-3, Tank-1 P.Line 1,950m
Norte		-	Well-3, B.Pump-2 P.Line 1,850m	Well-5, B.Pump-2 P.Line 4,940m
Lavarreda		Well-2, 8.Pump-1 P.Line 1,400m	-	-
EL Rodeo		Well-4, Tank-2 P.Line 960m	Well-3, Tank-1 P.Line 2,260m	-
Hermosa		-	-	Well-4, Tank-1 P.Line 3,200m
Rehabilitation	Wel1-22			

IMPLEMENTATION SCHEDULE

7.4 Material Procurement and Construction Work

The main materials and equipments for the project facilities will be directly procure of on the responsibility of the EMPAGUA and will be supplied to the contractors. The construction works will be executed by international or local contractors contracted through competitive tendering.

Land acquisition for the required facilities and arrangement of the power line will be executed under the responsibility of EMPAGUA.

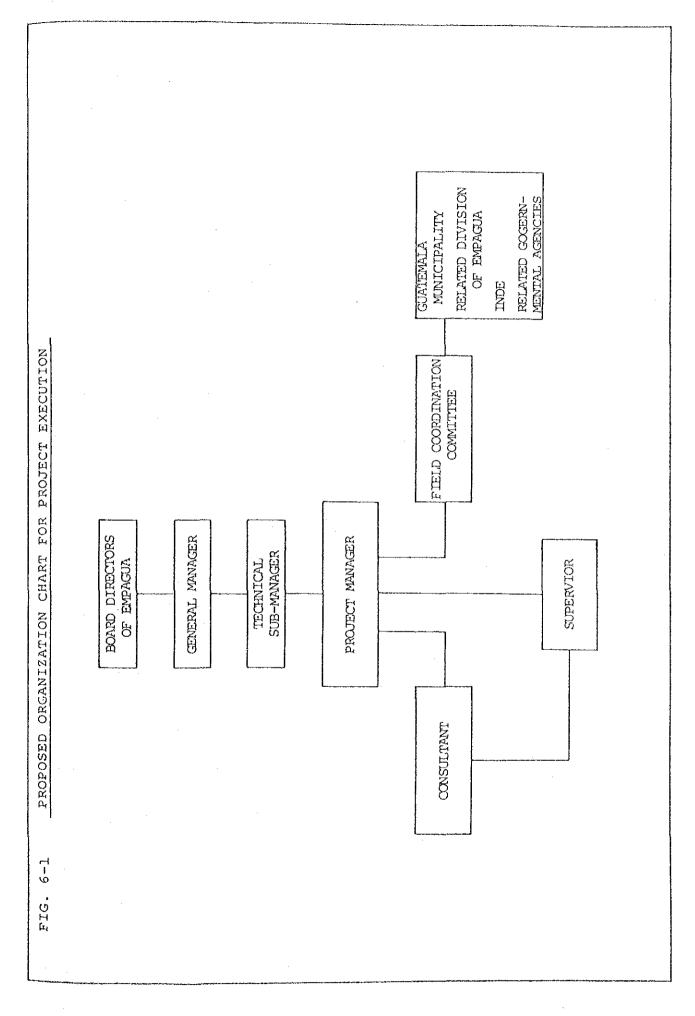
7.5 Organization for Management and Control

Water produced under the proposed Project will be conducted to the 5-distribution terminal facilities through a transmission system of 7lines.

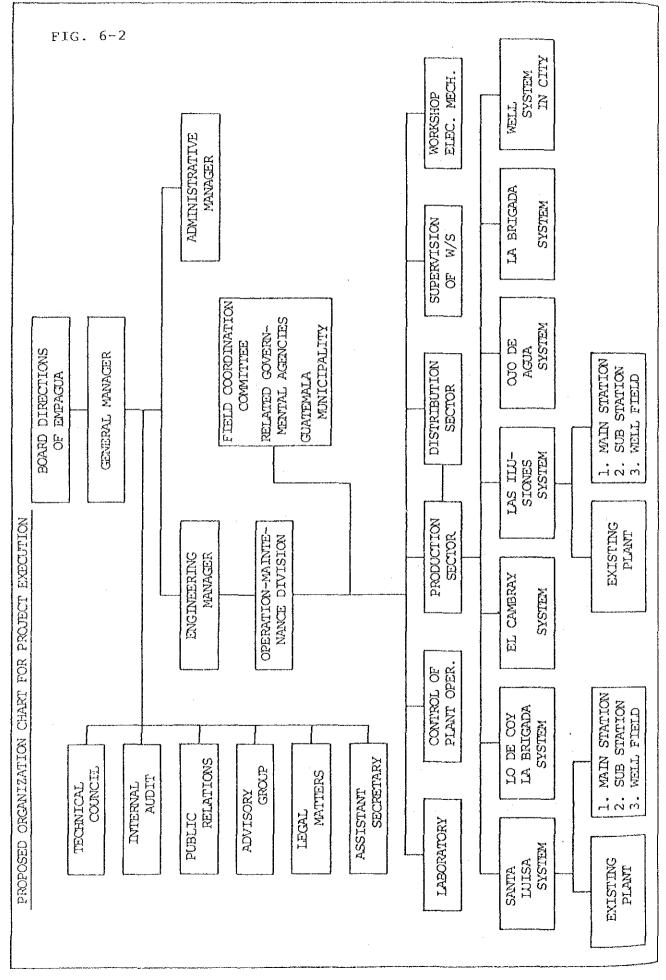
Basically, water production, water distribution maintenance of the facilities and equipment are performed under the responsibility of the O/M director of EMPAGUA on the basis of EMPAGUA regulations.

Daily operation and management for the water production, water distribution and maintenance of the facilities and equipments will be carried out the secondary operation office situated at the respective transmission system terminal sites and the 4-Main operation control office situated at the distribution terminal site. The 4-main control offices are under the Las Ilusiones or Santa Luisa Plant offices, depending on the command area for water service. Operation wells of EMPAGUA will be increased at 2-time of the present wells post the proposed Project the 0/M should be Consequently, the staff for implementation. supplemented to the optimum and necessary number corresponding facilities.

In addition, to maintain effective operation and maintenance, a new workshop will be created near the newly developed wellfield and will be provided with the equipments. and machine as shown in TABLE 7.1. The proposed organization chart for the O/M of the post project is indicated in FIGURE 7.2.



VII - 5



VII ~ 6

CHAPTER VIII

COST ESTIMATION

8.1 <u>Outline</u>

The expenses associated with the implementation of this project largely consist of the direct construction expenses, the management expenses, the land aquisition expenses, the technical management expenses and the contingencies with respect to the amount of work and price fluctuations. The financial cost estimation for the project implementation was therefore performed on the basis of the following conditions.

(1) Prices for December, 1985 were used for the financial evaluation.

(2) The following exchange rate was used. US\$1 = 1 Quetzal

(3) The construction works are to be implemented on the basis of competivite bidding between international and domestic contractors.

(4) The materials expenses associated with the construction work are to be directly purchased by EMPAGUA which is the implementing body, and the procured and supplied to the contractors.

(5) The contingencies are regarded as 10% of the direct works expenses and the price contingencies are estimated as follows according to the LC and FC portions of the project for each year.

Year	FC	LC
1987	2,304,995	1,676,041
1988	6,802,767	3,287,291
1989	8,343,786	3,406,073
1990	7,199,934	2,688,319

8.2 Work Expenses

The expenses for the implementation of this project were calculated for December, 1985 prices as shown TABLE 8.1. The financial expenses were Q 35,709,206, and the breakdown of this gives Q 11,057,724 (31%) for the local currency portion and Q 24,651,482 (69%) for the external currency portion. The breakdown of the project expensed as shown in TABLE 8.2 -8.8.

8.3 Land Acquisition Expenses

The purchase, acquisition and lease of the land necessary for the project is all number the charge of EMPAGUA. The financial expenses Total for the local currency portion were Q 1,022,525.

8.4 Maintenance and Management Expenses

The maintenance and management expenses are composed of the personnel expenses, the machine and equipment depreciation expenses, the vehicle and office running expenses, and the expenses for consumables, etc. The maintenance and management expenses were calculated on the basis of the works organization indicated in FIG. 8.1. The annual maintenance and management expenses amount to Q 6,359,119 and represent approximately 18% of the direct project expenses.

8.5 Existing Well Rehabilitation Expenses

The expenses for the replacement of lift pumps, cables, control panels and other equipment for the rehabilitation of the 57 existing wells, were incorporated into the calculations.

5	ABLE 8.1 Fi	nancial Cost		
) (Un	it: Quetzal)
		Foreign	Local	Total
1.	Production system	9,241,725	1,415,441	10,657,166
2.	Water Supply System	4,083,072	1,695,223	5,778,295
3.	0/M Facilities	2,872,750	695,271	3,568,021
4.	Rehabilitation	1,191,100	159,190	1,350,290
5.	Power Supply System	2,490,201	396,433	2,886,634
6.	Monitoring System	275,240	40,300	315,540
7.	Preparation	-	220,093	220,093
	Direct Construction Cost (Sub Total)	20,154,088	4,621,951	24,776,039
8.	Administration & Engineering	2,256,350	4,408,000	6,664,350
9.	Land Acquisition	-	1,022,525	1,022,525
	Sub Total	22,410,438	10,052,476	32,462,914
10.	Physical Contingencies	2,241,044	1,005,248	3,246,292
	Total	24,651,482	11,057,724	35,709,206

•

VIII - 3

TABLE 8.2

FINANCIAL CONSTRUCTION COST

			(Unit	: Quetzal)
	Item	Foreign	Local	Total
1.	Water Production System			
	Drilling	5,104,812	990,390	6,095,202
	Test Pilot Dirll	254,150	10,800	264,950
	Pump	3,674,800	. 	3,674,800
	Trasportation	207,963	68,651	276,614
	Pump House		345,600	345,600
	Sub Total	9,241,725	1,415,441	10,657,166
2.	Water Supply System		• • •	
	Pipe Line	2,739,138	797,467	3,536,605
	Discharge Tank	-	112,639	112,639
	Distribution Tank	5,400	686,285	691,685
	Syphon Bridge	18,534	81,950	100,484
	Booster Pump	1,300,000	11,882	1,311,882
	Rehabilitation of Existing System Bridge	20,000	5,000	25,000
	Sub Total	4,083,071	1,695,223	5,778,295
3.	O/M Facilities			
	O/M Road	-	225,343	225,343
	Communication Cable, etc.	334,230		334,230
	Control Panel & Remote Control Panel	891,000	•	891,000
	Transportation	123,875	20,895	144,770
	Erection	568,265	202,073	770,338
	Sub-Station	60,000	30,000	90,000
	Transceiver (FM)	10,000	-	10,000
	Maintenance Facilities/Equipments	885,380	29,460	914,840
	Work Shop		187,500	187,500
	Sub Total	2,872,750	695,271	3,568,021
4.	Rehabilitation			
	Clearing Jet & Piston	-	79,200	79,200
	Casing Pipe Repair	<u>ه</u>	13,200	13,200
	Submersible Pump/Operation Board	859,000	55	859,000

Cont'd

(Unit: Quetzal)

_	and the second			
	Item	Foreign	Local	Total
	Communication Cable and Other Necessary	45,000		45,000
	Control Panel and Remote Control, Telephone	171,000	-	171,000
	Transportation	54,900	18,270	73,170
	Erection	61,200	48,520	109,72
	Sub Total	1,191,100	159,190	1,350,29
•	Power Supply Facilities			
	Pole	97,150	τ.p.	97,15
	Cable	387,175	-	387,17
	Cable Connection	~	167,960	167,96
	Construction Cost	-	11,395	11,39
	Access Road	-	157,380	157,38
	Eelctrical Leading Pole, Transformer Bay	409,500	-	409,50
	Cable Conduit & Erection Material	267,999	-	267,99
	Receiving Parts	483,600	e.	483,60
	Transformer	643,300	-	643,30
	Transmission Cost	186,277	48,298	234,57
	Erection	15,200	11,400	26,60
	Sub Total	2,490,201	396,433	2,886,63
	Monitoring System			
	Monitoring Well	190,240	21,100	211,34
	Observation House		19,200	19,20
	Auto-water Gauge	80,000	-	80,00
	Handy-water Gauge	5,000	ague ann a an an an an Airline an Airline a	5,00
	Sub Total	275,240	40,300	315,54
'.	Preparation			
	Preparation	-	220,093	220,09
-	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	20,154,088	4,621,951	24,776,03

	IADLE O-S			BKEA	BREAKDOWN OF DIRECTION COST	CTION COST				(Unit: Q)
		Currency	Canalitos J.A-Line	Canalitos S.L-Line	Canalitos S.G-Line	Norte	Lavarreda	El Rodeo	Hermosa	Total
	Water Production	Foreign	1,871,193	1,611,559	755,296	2,042,918	495,893	1,477,333	987,533	9,241,725
	System	Local	272,010	236,501	121,420	309,390	77,130	245,430	153,560	1,415,441
		Total	2,143,203	1,848,060	876,716	2,352,716	573,023	1,722,763	1,141,093	10,657,166
Ň	Water Supply	Foreign	1,312,984	689,014	118,315	1,401,411	232,100	142,790	186,458	4,083,072
	System	Local	380,437	202,393	246,279	223,471	38,285	335,018	269,340	1,695,223
		Total	1,693,421	891,407	364,594	1,624,882	270,385	477,808	455,798	5,778,295
ς.	0/M Facilities	Foreign	430,047	352,239	111,427	526,848	83,717	296,704	176,388	1,977,370 895,380
		Local	101,131	62,124	14,939	126,729	15,777	107,030	50,581	478,311 216,960
		Total	531,178	414,363	125,366	653,577	464,99	403,734	226,969	2,455,681 1,112,340
स	Rehabilitation	Foreign Local Total								1, 191, 100 159, 190 1, 350, 290
ŝ	Power Supply	Foreign	440,151	460,726	225,112	574,630	119,872	371,691	298,064	2,490,201
	System	Local	43,041	202,046	20,228	55,073	12,073	41,421	22,551	396,433
		Total.	483, 192	662,772	245,340	629,703	131,900	413,112	320,615	2,886,634
6.	Monitoring System	Foreign Local Total					·	·		275,240 40,300 315,540
7.	Preparation	Foreign		1	t	E .	1		I	ı
	Work	Local	39,831	35, 153	20,143	35,733	7,163	36,445	24,802	199,270 20,823
		Total	39,831	35, 153	20,143	35,733	7,163	36,455	24,802	199,270 20,823
ω.	Direct	Foreign	4,054,375	3, 113, 538	1,210,150	4,545,807	931,537	2,288,518	1,648,443	20,154,088
	Construction	Local	836,450	738,217	423,009	750,396	150,428	765,344	520,834	4,621,951
		Total	4,890,825	3,851,755	1,633,159	5,296,203	1,081,965	3,053,862	2,169,277	24,776,039
1					والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ				: Includ	Includes work shop

VIII - 6

BREAKDOWN OF DIRECTION COST

TABLE 8-3

Direct Construction Cost

•

				(Unit = Q)
	Item	Foreign Currency Locay Currency	Locay Currency	Total
Production System	Well 38 Nos.	9.241.725	1,415,441	10,657,166
Water Supply System	Transmission pipe line, Tank, Boster nump	4.083.072	1.695.223	5.778.295
Rehabilitation	Well 22 Nos.	1, 191, 100	159, 190	1,350,290
0/M Facilities	O/M Road, work shop substation	2,872,750	695,271	3,568,021
Power Supply Facilities	Power wiring, Transformer	2,490,201	396,433	2,886,634
Monitoring System	Observation well 8 Nos.	275,240	40,300	315,540
Preperation Work-			220,093	220,093
Total		20,154,088	4,621,951	<i>2</i> 4,776,039

VIII - 7

		Foreign Currency	urrency	Local Currency	rrency	
Item	Unit Un Co	Unit Quan- Cost tity	Amount	Unit Quan- Cost tity	Amount	Total
Canalitos (J.A-Line)	7 Nos		1,871,193		272,010	2,143,203
Canalitos (S.L-Line)	7 Nos		1,611,559	·	236,501	1,848,060
Canalitos (S.G-Line)	3 Nos		755,296		121,420	876,716
Norte	8 Nos		2,042,918		309,390	2,352,308
Lavarreda	2 Nos		495,893		77,130	573,023
El Rodeo	7 Nos		1,477,333	·	245,430	1,722,763
Hermosa	th Nos		987,533		153,560	1,141,093
TOTAL	38 Wells		g.241.725		1 44.214.1	10.657.166

Water Production System

Water Supply System					
				n)	(Unit = Q)
	Foreign Currency	ırrency	Local Currency	ırrency	
Item	Unit Unit Quan- Cost tity	Amount	Unit Quan- Cost tity	Amount	Total
Canalitos I J.A-Line		1,312,984		380,437	1,693,421
Canalitos II S.L-Line		689,014		202,393	891,407
CAnalitos III S.G-Line		118,315		246,279	364,594
Norte		1,401,411		223,471	1,624,882
Lavarreda		232,100		38,285	270,385
Rodleo		142,790		335,018	477,808
Hermosa		186,458		269,340	455,798
	·				
Total		4,083,072		1,695,223	5,778,295

VIII - 9

TABLE 8-6

(Unit = Q)

		L.	Foreign Currency	urrency		Local Currency	rrency	
Item	Unit	Unit Cost	Quan- tity	Amount	Unit Cost	Quan- tity	Amount	Total
Canalitos (J.A-Line)				430,047			101,131	531,178
Canalitos (S.L-Line)				352,239			62,124	414,363
Calanitos (S.G-Line)			·	111,427			14,939	126,366
Norte				526,848			126,729	653,577
Lavarreda				83,717			15,777	66,494
El Rodeo				296,704			107,030	403,734
Негтоза				176,388			50,581	226,969
Sub-total				1,977,370			478,311	2,455,681
Transceiver (U.H.F)	. 1			10,000				10,000
Maintenance Facilities/Equipments		-		885,380			29,460	914,840
Work Shop				ł			187,500	187,500
Sub-total				895,380			216,960	1,112,340
Total				2,872,750			695,271	3,568,021
	·	ı						

TABLE 8-7

0/M Facilities

			FO.	eign C	Foreign Currency	Ľ	Local Currency		
Item		Unit	Unit Cost	Quan- tity	Amount	Unit Cost	Quan- tity	Amount	Total
Clearing	Jet & piston	22						79,200	79,200
Casing pipe repair		1						13,200	13,200
submarsible pump/moter operation board		22			859,000				859,000
Transportation		150			23,550			12,000	35,550
Erection		22						22,000	22,000
(Ojo de Agua)									
Communication cable and other necessary					45,000				#5,000
Control panel and remote control telephone					171,000				171,000
Transportation					31,350			6,270	37,620
Election					61,200			26,520	87,720
Total					1,191,100			159,190	1.350.290

VIII - 11

TABLE 8-8

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Rehabilitation

.

		Foreign Currency	Jurrency	Local Currency	rrency	
Item	Unit Co	Unit Quan- Cost tity	Amount	Unit Quan- Cost tity	Amount	Total
Canalitos (J.A-Line)			440,151		t3,041	483,192
Canalitos (S.L-Line)			460,726		202,046	662,772
Canalitos (S.G-Line)			225,112		20,228	245,340
Norte			574,630		55,073	629,703
Lavarreda			119,827		12,073	131,900
El Rodeo		• • •	371,691		41,421	413,112
Hermosa			298,064		22,551	320,615
Total			2,490,201		396,433	2,886,634

Power Supply Facilities

.

VIII - 12

(Unit = Q)

• •			Foreign	Foreign Currency	Local	Local Currency		Total
Item	Unit	Quan- tity	Unit cost	Amount	Unit Cost	Amount	Unit Cost	Amount
Monitoring Well (l = 300 m)	Nos.	ហ	33,048	190,240	4,220	21,100		211,340
Observation House	Nos.	œ			2,400	19,200		19,200
Auto-water gage	Nos.	ω	10,000	80,000				80,000
Handy water gage	Nos.	د	5,000	5,000				5,000
Total				275.240		40.300		315.540

TABLE 8-10

Monitoring System

VIII - 13

Land Aquisition Cost

والمحاوية والمحاوية والمحاولة					un)	(Unit = Q)
		Foreign Currency	ırrency	Local Currency	rency	
Item	Unit	Unit Quan- Cost tity	Amount	Unit Quan- Cost tity	Amount	Total
Canalitos (J.A-Line)					201,750	201,750
Canalitos (S.L-Line)					67,375	67,375
CAnalitos (S.G-Line)	•				54,375	54,375
Norte	· ·			•	234,750	234,750
Lavarreda	•				24,950	24,950
El Rodeo					288,450	288,450
Hermosa					150,875	150,875
Total		•			1,022,525	1,022,525

MATERIALS COST

(As of December 1985)

	and a fight and a first of the state of the	(Unit: Quetz
Item	Unit	Unit Price
Ductile Iron Pipe		
ø200 mm (37 kg/m)	m	44.8
ø250 mm (48.5 kg/m)	m	58.7
ø300 mm (61 kg/m)	m	73.8
ø350 mm (79.5 kg/m)	m	96.2
ø400 mm (94.5 kg/m)	m	114.3
ø450 mm (112 kg/m)	m	135.5
ø500 mm (129 kg/m)	m	156.1
ø600 mm (168 kg/m)	m	203.3
ø800 mm (267 kg/m)	m	323.1
ø900 mm (321 kg/m)	m	388.4
ø1,100 mm (442 kg/m)	m	534.8
ø1,200 mm (510 kg/m)	m	617.1
* Cost of Pipe: Q. 1.	1/kg + 10% Accessory	
Portland Cement	Bag (45 kg)	4.85
Asbestos Cement	m ²	15.63
Concrete (include labor charge)	m3	90.00
Aggregate		
Sand	m3	10.00
Gravel	Em 3	16.00
Boulder	m ³	17.00
Wooden Form (triple use)	2 _m	5.00
Reinforcing Bar (Incl. charge for placing work)	kg	1.32
Timber	m ³	45.83
Fuel		
Gasoline	Galon	2.90
Diesel Oil		1.10

Cont'd

· · · · · · · · · · · · · · · · · · ·		(0.110) 4000041
Item	Unit	Unit Price
H-Type Steel Beam		
H - 150 x 150 x 7 mm	kg	2.59
H - 100 x 100 x 6	kg	2.48
L-Type Steel Beam		
L - 100 x 75 x 7 mm	kg	3.65
L – 50 x 50 x 6 mm	kg	2,26
[-Type Steel Beam		
[- 100 x 50 x 5 mm	kg	2.66
Plain Steel	kg	1.18
Protection net (metallic) (0.7 x 2.0 m)	m ²	4.16
Submersible Pump		
35 l/sec x 270 m x 185 kw	pc	4,700
35 x 242 x 185	pc	4,435
35 x 220 x 132	pc	3,320
20 x 220 x 75	pe	1,965
Casing (STGP)		
ø12"	m	82
ø4 "	m	25
Multi-stage Volute Pump		
Cap. 45 kw 35 1/sec	pc	7,300
Cap. 75 kw 70 l/sec	pc	9,100
Cap. 110 kw 90 l/sec	pe	12,800
Electric Poles (wood)	ре	290
Cable (3 fase/2)	m	17

Cont'd

(Unit: Quetzal)

		(onio: Queonar)
Item	Unit	Unit Price
Transceiver (UHF)		
Main Transceiver	pc	1,000
Handy Transceiver	pe	500
Battery Charger	рс	250
Land Acquisition		
Zona 6	m ²	18-50
Zona 16	m ²	25-30
Zona 18	m ²	13-18
Excavation	m3	3.0
Refilling	m3	2.0
Hauling Excavation Materials	m3	2.0
Banking	m ³	2.0

LABOR COST

(As of December 1985)

(Unit: Quetzal) Unit Price Unit Item 500 Operator Man/Month 11 350 Driver (Light) 11 500 Driver (Heavy) 11 300 Mechanic (Light) Mechanic (Heavy) Ħ 300 11 300 Head Driller Ħ 200 Assistant Driller 51 350 Welder 11 250 Pipe Placer 13 350 Electrician (Hi-Tension) H 300 Electrician (Low-Tension) 200 Reinforcing Bar Placer 1t 11 200 Concrete Worker #1 250 Carpenter n 250 Steelman 11 250 Mason Plasterer Ħ 250 n 250 Plumber Watchman ... 200

TABLE 8-14 ADMINISTRATION AND ENGINEERING COST

سارى بىرىتىنى بىرىنى يىرى بىرىرى يىرى يىرى يىرى يىرى يىرى ي	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩		(Unit	: Quetzal)
	Item	Foreign	Local	Total
1. Deta	ail Design Stage	a dana di mana begina mpina mpina mpina di kana dina di kana d	an a	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
E	EMPAGUA Administration	83,000	961,000	1,044,000
E	Engineering Consultant	782,000	186,000	968,000
ŋ	Fraining	39,350	47 	39,350
Ś	Sub Total	904,350	1,147,000	2,051,350
2. Cons	struction Stage			
Ĩ	EMPAGUA Administration	20,000	2,739,000	2,759,000
F	Engineering Cost	1,332,000	522,000	1,854,000
S	Sub Total	1,352,000	3,261,00	4,613,000
7.8 - C D. A T. A	<u>, , , , , , , , , , , , , , , , , , , </u>	2,256,350	4,408,000	6,664,350
	an a			

TABLE	8-15		Elect	ric Cost		
Well field	A (KW)	A x 24hr	Kwh (Month)	Electric Cost (Q)	System	Remarks
Canalitos I	1,242	29,808	894,240	88,768	Juana de Arco	(1)(2)(3)(7)(9 (10)(11) 1BP
II	1,114	26,736	802,080	79,620	Santa Luisa	(4)(5)(6)(12) (13)(14)(8)
111	449	10,776	323,280	32,091	San Gasper	(15)(16)(17)
Sub Total	2,805	67,320	2,019,600	200,479		17 Wells, 1BP
Norte	1,706	40,994	1,228,320	121,931	Zona 6	8 Wells, 5BP
					Juana de Arco	
Lavarreda	362	8,688	260,640	25,873	Juana de Arco	2 Wells, 1BP
El Rodio	753	18,072	542,160	49,322	Zona 17 " 18	7 Wells
Hermosa	634	15,216	456,480	45,313		4 Wells
Total	6,260	138,120	4,143,600	442,919		38 Wells

Calculation method: Contract for all wells a plane bysed A: Basic cost = Consumption x 2.532982 Q a: $(-100 \text{ KW}) = 100 \times \text{Consumption } \times 0.111188 \text{ Q}$ b: $(101 - 200 \text{ KW}) = 100 \times \text{Consumption } \times 0.105398 \text{ Q}$ c: $(201 - \text{ KW}) = (\text{Consumption } \times 24\text{hr } \times 30) - (100 \times \text{Consumption } \times 2)$ $\times 0.090924$ Electric cost = A + a + b + c The average electric cost/KWh = 0.099267 Q

TABLE 8-16Estimated Electric Cost in 1989 - 1991

Well Group		1989		1990	**************************************	1991		Total
Canalitos	(7)	955,400	(7)	1,065,216	(3)	385,092	(17)	2,405,708
Hermosa	- -	-	(1)	Sp.	(3)	543,756	(4)	543,750
Lavarreda	(2)	310,476		44		-*	(2)	310,476
El Rodio	(5)	355,068	(2)	236,796		-	(7)	591,86
Norte		œ	(3)	657,828	(5)	805,344	(8)	1,463,172
Total	(13)	1,620,944	(13)	1,959,840	(12)	1,734,192	(38)	5,315,010

Note: () is namber of wells

ANNUAL OPERATION AND MAINTENANCE COST

			(Unit:	Quetzal)
a a na an	Description	Foreign	Local	Total
1.	Salaries and Wages			
	Staff Salaries	-	550,200	550,200
	Wages	·	20,995	20,995
2.	Office Expenses	-	64,000	64,000
3,.	Power Rates	**	5,315,016	5,315,016
4.	Fuel for Vehicles and Equipment	5	22,700	22,700
5.	Chlorine Gas	52,899	. 2	52,899
6.	Miscellaneous Expenses	107,196	211,000	318,196
	Total	160,095	6,183,911	6,344,006

O/M STAFF LIST

Item	Office Number	Occupation	Labour Number
O/M Office	2 Nos	Engineer (A)	2
(with the installed construction)		Asst. Engineer	Ц
Main Station	4 Nos	Engineer (C)	ц
(with the installed		Apat Engineen	12
construction)		Asst. Engineer Labour for Chlorination	12
		Other	12
Sub Station	7 Nos	Asst. Engineer	21
(newly station) (3 Nos)		Electric Technician	6
(installed station) (4 Nos)		Operator (Light)	42
		Janitor	12
Work Shop	1 Nos	Engineer (B)	1
		Asst. Engineer	6
		Operator (Heavy)	2
		Clerk	1
Total			138

VIII - 23

REPLACEMENT COST AND USEFUL LIFE

(Unit: Quetzal)

iyyind filmafik Tugang Maral R	ITEM	Useful Life (year)	Cost
1.	Pump motor	8	835,800
2.	Booster Pump, Submergible Pump	16	2,152,598
3.	Monitering System (water level gage)	15	85,000
4.	Maintenance Service Car	8	35,000
5.	Motor Bicycle	5	12,000
6.	Pick-up	8	60,000

VIII - 24

TABLE 8-20

.

BREAKDOWN OF O/M STAFF SALARIES

Item	Monthly Salary	Staff	Annual Salary	Total
	(Q)	(Nos)	(Q)	(Q)
0/M Office (2 Nos)				
Engineer (A)	900	2	10,800	21,600
Asst. Engineer	350	4	4,200	16,800
Sub-total		6		38,400
Main Station (4 Nos)				
Engineer (C)	650	11	7,800	31,200
Asst. Engineer	350	12	4,200	50,400
Labour for Chlorination	350	4	4,200	16,800
Other	300	12	3,600	43,200
Sub-total		32		141,600
Sub Station (8 Nos)				
Asst. Engineer	350	21	4,200	88,200
Electric Technician	350	7	4,200	29,400
Operation (Light)	350	42	4,200	176,400
Janitor	200	12	2,400	28,800
Sub-total		82		322,800
Workshop (1 Nos)				
Engineer (B)	850	1	10,200	10,200
Asst. Engineer	350	6	4,200	25,200
Operator (Heavy)	350	2	4,200	8,40
Clerk	300	1	3,600	3,60
Sub-total		10		47,40
TOTAL		130		550,20

TABLE 8-21

DISBURSEMENT SCHEDULE

-

		1987			1988		1989		1990				Total	(Unit: Q)	
	Foreign	Local	Total	Foreign	Local	Total	Foreign	Local	Total	Foreign	Local	Total	Foreign	Local	Total
1. Production system				2,997,283	460,631	3,457,914	3,296,089	486,529	3,782,618	2,948,353	468,281	3,416,634	9,241,725	1,415,441	10,657,166
2. Water Supply System			**	962,994	394,432	1,357,426	2,178,655	721,248	2,899,903	941,423	579,543	1,520,966	4,083,072	1,695,223	5,778,295
3. O/M Facilities			. wa	682,628	142,927	825,555	809,970	193,735	1,003,705	474,772	141,649	626,421	1,997,370 (2,872,750)	488,311 (695,271)	2,485,681 (3,568,021)
1. Power Supply System			~	802,189	237,789	1,039,978	856,546	85,267	941,813	831,466	73,377	904,843	2,490,201	396,433	2,886,634
5. Rehabilitation	1,191,100	159,190	1,350,290			: _			-			-	1,191,100	159,190	1,350,290
. Monitoring System			-	275,240	40,300	315,540	·					~	275,240	40,300	315,540
. Work Shop		(159,190)			(1,276,079)	-)		187,500 (1,674,279)	187,500	895,380	29,460 (1,292,310)	924,840	895,380	216,960 (4,384,163)	1,112,340
. Preparation Work		7,959	7,959		63,804	63,804		83,7,14	83,714		64,616	64,616	-	220,093	220,093
. Engineering/Administratio	904,350	1,147,000	2,051,350	464,000	1,087,000	1,551,000	444,000	1,087,000	1,531,000	444,000	1,087,000	1,531,000	2,256,350	4,408,000	6,664,350
). Land Acquisition		209,525	209,525		561,563	561,563		251,437	251,437			-	-	1,022,525	1,022,525
Sub Total	2,095,450	1,523,674	3,619,124	6,184,334	2,988,446	9,172,780	7,585,260	3,096,430	10,681,690	6,545,394	2,443,926	8,989,320	22,410,438	10,052,476	32,462,914
. Physical Contingencies	209,545	152,367	361,912	618,433	298,845	917,278	758,526	309,643	1,068,169	654,540	244,393	898,933	2,241,044	1,005,248	3,246,292
Total	2,304,995	1,676,041	3,981,036	6,802,767	3,287,291	10,090,058	8,343,786	3,406,073	11,749,859	7,199,934	2,688,319	9,888,253	24,651,482	11,057,724	35,709,206
Price Contingency Ratio	83	20\$		7\$	15\$		6\$	10\$		5 %	10%				
round Total	2,489,395	2,011,249	4,500,644	7,278,961	3,780,385	11,059,346	8,844,413	3,746,680	12,591,093	7,559,931	2,957,151	10,517,082	26,172,700	12,495,465	38,668,165

VIII - 26

			IOP G	lacemala	City Post	ai zone	Month: Year:	December 1984
	de Marine Santo, grag (1242) a Santo	Number	of Serv	ice	Consur	nptions m ³ ,	/month	Total
Zone	m ³ /month	Total	Wit Consump		Meası	ured	Estimated	Estimated Consump-
And the Plate Day of the State		Instal- lations	Total	76	Total	W/Con- sumption	Total	tion m ³ /day
	30	3,478	1,883	54.1	64,484	34.25	119,105	3,842
1	30 120	4,986	2,271	45.5	133,933	58.98	294,051	8,069
	120	256	114	44.5	80,860	709.30	181,580	5,857
	Total	8,720	4,268	48.9	259,277	68.20	594,736	17,768
g <u>Child C & Al</u>	30	1,696	961	56.7	28,083	29.22	49,562	1,599
2	· 30 120	1,238	580	46.8	25,251	43.54	53,898	1,739
	120	19	10	52.6	1,908	190,80	3,625	117
	Total	2,953	1,551	52.5	55,242	36.26	107,085	3,455
	30	3,080	2,040	66.2	56,526	20,18	89,873	2,899
3	30 120	828	474	57.2	25,061	52,87	43,777	1,412
	120	22	4	18.2	1,540	385,00	8,470	273
· .	Total	3,930	2,518	64.1	86,127	36.16	142,120	4,584
	30	172	106	61.6	4,106	38.74	6,663	215
ų	30 120	319	148	46.4	8,650	68.45	18,644	601
	120	53	23	43.4	12,207	530.74	28,129	907
	Total	544	277	50.9	24,963	98,23	53,436	1,723
	30	7,877	4,857	61.7	148,019	30.48	240,055	7,744
5	30 120	1,335	668	50.0	27,783	41.59	55,524	1,791
	120	21	9	42.9	1,031	114.56	2,406	78
n na serie Le contra de la cont	Total	9,233	5,534	59.9	176,833	32.27	297,985	9,613
	30	10,488	6,783	64.7	181,795	26.80	281,095	0,068
6	30 120	1,384	556	40.2	28,650	51.53	71,316	2,301
	120	23	6	26.1	2,061	343.5	7,901	255
	Total	11,895	7,345	61.7	212,506	30,29	360,312	11,624

Month: December 1984 Year: Consumptions m3/month Number of Service Total With Estimated m3/ Measured Estimated Consump-Zone Total Consumption month Instaltion W/Conlations Total Z Total Total m³/day sumption 30 15,824 11,679 73.8 317,982 27.23 430.837 13,898 30 51.94 100,243 3.234 1,930 1,025 53.1 53,238 7 120 44 38.6 120 17 3,242 190.71 8,391 271 539,471 12,721 71.5 374,462 30.31 17,403 Total 17,798 30 1,469 797 54.3 27,830 34.92 51,295 1,655 30 1,600 784 49,612 310 39.5 19.617 63.28 8 120 120 19 5 26.3 1,086 217.2 4,127 133 Total 2,272 111,2 48.9 48,533 46.23 105.034 3,388 61.6 30 328 202 13,654 67.59 22,171 715 30 1,046 644 61.6 46,244 71.81 75,111 2,423 9 120 52.8 11,690 714 120 72 38 307.63 22,149 Total 1,446 884 61.1 71,588 82.59 3,852 119,431 30 1,100 675 61.4 23,567 34.91 38,405 1,239 30 1,619 895 55.3 51,336 57.36 92.864 2,996 10 120 34 120 99 34.2 291.97 28,905 932 9,927 Total 2,818 1,605 56.9 84,830 56.84 5,167 160,174 30 6,596 4,578 69.4 166,294 36.32 239,597 7,729 30 1,865 60.6 64,144 56.61 105,586 3,406 1,133 11 120 120 24 45.3 37,381 886.83 47,002 1,516 53 Total 8,514 5,735 67.4 267,819 46.06 12,651 392,185 30 10,676 7,527 70.5 231,918 30.81 328,943 10.611 30 2,190 1,109 50.6 70,333 63.42 138,890 4,480 12 120

MEASURED AND ESTIMATED CONSUMPTION for Guatemala City Postal Zone

10,933

313,184

320.58

38.03

24,364

492,197

786

15,877

38.2

67.0

29

8,665

120

Total

76

12,942

for Guatemala City Postal Zone

		· .	<u>for G</u>	<u>latemal</u>	<u>a City Post</u>	al Zone	Month: Year:	December 1984
, .	inn a she inn an a	Number	of Serv	ice	Consur	nptions m ³	/month	Total
Zone	m ³ / month	Total	Wit Consum		Measu	ıred	Estimated	Estimated Consump-
		Instal- lations	Total	%	Total	W/Con- sumption	Total	tion m ³ /day
	30	2,159	1,347	62.4	50,536	37.52	81,000	2,613
13	30 120	899	507	56.4	37,641	74.24	67,744	2,153
	120	30	8	26.7	2,361	295.13	8,854	286
	Total	8,088	1,862	60.3	90,538	50.71	156,598	5,052
	30	826	484	58.6	24,114	49.82	41,153	1,328
14	30 120	1,118	679	60.7	51,483	75.82	84,769	2,734
	120	47	29	61.7	6,915	238.45	11,207	362
	Total	1,911	1,192	59.9	82,512	68.87	137,129	4,424
	30	1,074	719	66.9	28,629	39.82	42,764	1,380
15	30 120	1,531	888	58.0	58,767	66.18	101,320	3,268
·	120	35	20	67.1	4,955	247.75	8,671	280
	Total	2,640	1,627	61.6	92,351	57.86	152,755	4,928
	30	260	170	65.4	4,736	27.96	7,243	234
16	30 120	42	20	47.6	1,382	69.10	2,902	94
	120	20	9	45.0	3,1643	351.56	7,031	227
	Total	322	199	61.8	9,282	53.34	17,176	555
	30	2,076	1,370	66.0	40,679	29.69	61,642	1,988
17	30 120	115	45	39.1	1,926	42.80	4,922	159
-	120	9	1	11.1	10,738	1,379.56	12,416	401
	Total	2,200	1,416	64.4	53,343	35.90	78,980	2,548
	30	13,895	9,764	70.4	212,460	21.76	302,349	9,753
18	30 120	352	142	40.3	7,262	51.14	18,002	581
	120	54	19	35.2	2,635	228.71	12,350	398
	Total	14,301	9,925	69.4	222,357	23.26	332,701	10,732

A-3

			<u>for G</u>	uatema.	<u>la City Post</u>	al Zone	Month: Year:	December 1984
		Number	of Serv	ice	Consun	nptions m3	/month	Total
Zone	m ³ /	Total	Wit Consum		Meası	ired	Estimated	Estimated Consump-
		Instal- lations	Total	K	Total	W/Con- sumption	Total	tion m ³ /day
	30	2,593	1,221	47.1	39,230	32.13	83,312	2,687
19	30 120	348	79	22.7	5,.806	73.49	25,576	825
	120	1	1	100	200	2.00	200	6
· .	Total	2,942	1,301	44.2	45,236	37.08	109,088	3,514
alfalfalteri formang sports	30	an a						
	30 120							
	120						· · ·	
	Total	266	132	49.6	870,683	611.23	162,589	5,245
	30						· .	
Total	30 120							•
	120				~			
	Total	110,015	69,872	63.1	2,651,740	40.31	4,467,272	144,106

			for G	uatemalı	a City Post	al Zone	Month: Year:	January 1985	
an a	a a fa a	Number	of Serv	ice	Consur	nptions m ³ ,	/month	Total	
Zone	m ³ /	Total	Wit Consum		Measi	ıred	Estimated	Estimated Consump-	
	morron	Instal- lations	Total	Ķ	Total	W/Con- sumption	Total	tion m ³ /day	
	30	3,444	1,803	52.4	54,189	30.05	103,509	3,339	
1	30 120	4,984	2,182	43.8	115,968	53.15	264,887	8,545	
	120	296	140	47.3	36,350	259.65	76,856	2,497	
	Total	8,724	4,125	47.3	206,508	51.04	445,252	14,363	
	30	1,691	911	53.9	28,617	31.41	53,119	1,714	
2	30 120	1,235	550	44.5	29,946	54.45	67,242	2,169	
	120	26	15	57.7	4,894	323.27	8,405	27	
	Total	2,952	1,4376	50.0	63,412	43.62	128,766	4,151	
₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	30	3,023	1,971	65.2	47,645	25.19	76,142	2,450	
3	30 120	831	454	54.6	19,217	42.33	35,175	1,135	
	120	88	18	20.5	5,764	320.22	28,180	909	
	Total	3,942	2,443	62.0	74,626	35.39	139,487	4,500	
	30	172	99	57.6	3,618	36.55	6,286	203	
4	_30 120	353	139	39.4	8,378	60.27	21,277	680	
	120	53	20	37.7	17,428	395.08	26,239	84(
	Total	578	258	44.6	29,424	93.08	53,802	1,73	
a de la constance a constan La constance a c	30	7,845	4,685	59.7	137,502	29.35	230,246	7,42	
5	30 120	1,349	659	48.9	36,493	55.38	74,703	2,410	
r Nation	120	62	26	41.9	8,510	327.30	20,293	65	
	Total	9,256	5,370	58.0	182,505	35.14	325,242	10,49	
	30	10,474	6,483	61.9	183,575	28.32	296,618	9,56	
6	30 120	1,377	544	39.5	29,075	53.45	73,596	2,37	
	120	66	18	27.3	4,534	251,80	16,625	53	
÷ .	Total	11,917	7,045	59.1	217,204	32.46	386,837	12,47	

			101 0	ad ogsmaat	<u>a City Post</u>		Month: Year:	January 1985
	under-2005/2489-000/1999-000/1992/1992/19	Number	of Serv	ice	Consur	nptions m ³	/month	Total
lone	m ³ / month	Total	Wit Consum		Measi	ured	Estimated	Estimate Consump-
	monom	Instal- lations	Total	K	Total	W/Con- sumption	Total	tion m3/day
	30	15,836	11,258	71.1	293,983	26.11	413,529	13,34
7	30 120	1,937	1,014	52.3	51,371	50.66	98,1323	3,16
	120	52	20	38.5	26,733	696.79	36,233	1,16
	Total	17,825	12,282	69.0	372,087	30.74	547,894	17,67
	30	1,473	779	52.9	27,328	35.08	51,674	1,66
8	30 120	784	306	39.0	18,102	59.16	46,379	1,49
	120	19	6	31.9	960	160.00	3,040	. 9
	Total	2,276	1,091	47.9	46,390	44.42	101,093	3,26
<u> </u>	30	328	195	59.5	9,519	48.82	16,011	51
9	30 120	1,045	631	29.7	49,968	79.19	82,752	2,66
	120	72	37	51.4	44,274	983.00	70,776	2,28
	Total	1,445	863	59.7	103,761	117.32	169,539	5,46
	30	1,110	653	58.8	21,002	32.16	35,700	1,15
10	30 120	1,665	876	52.6	49,130	56.08	93,373	3,01
	120	90	31	34.4	8,165	242.64	21,837	70
	Total	2,865	1,560	54.5	78,297	52.67	150,910	4,86
	30	6,601	4,489	68.0	121,964	27.17	179,346	5,78
11	30 120	1,869	1,121	60.0	49,056	43.76	81,789	2,63
	120	58	35	60.3	28,091	537.62	33,270	1,07
	Total	8,528	5,645	66.2	199,111	34.52	294,405	9,49
	30	10,700	7,356	60.7	171,888	23.37	250,027	8,06
12	30 120	2,196	1,124	51.2	54,926	48.87	107,311	3,46
	120	91	32	35.2	11,441	357.53	32,535	1,05
	Total	12,987	8,512	65.5	238,255	30.02	387,873	12,57

			ior G	la cema la	City Post	al zone	Month: Year:	January 1985	
in a stand and	and the constant of the second se	Number	of Serv	ice	Consur	nptions m ³ ,	/month	Total	
Zone	m ³ /	Total	Wit Consum		Measi	ured	Estimated	Estimated Consump-	
-		Instal- lations	Total	Ţ,	Total	W/Con- sumption	Total	tion m ³ /day	
30	2,164	1,399	61.8	33,759		25.21	54,584	1,761	
13	30 120	901	511	56.7	26,705	52.26	47,087	1,519	
-	120	30	12	40.0	2,681	223.42	6,703	216	
	Total	3,096	1,862	60.1	63,145	35.00	108,374	3,496	
	30	823	484	58.6	13,472	27.95	23.003	742	
14	30 120	1,121	670	59.8	32,666	48.76	54,655	1,763	
	120	51	28	54.9	5,366	1 7 2.55	8,800	284	
	Total	1,995	1,180	59.2	51,504	43.34	86,458	2,789	
	30	1,074	705	65.6	24,025	37.08	36,600	1,181	
15	30 120	1,533	862	56.2	49,158	57.03	87,424	2,820	
	120	35	18	51.4	4,015	223.06	7,807	252	
	Total	2,642	1,585	60.0	77,198	49.90	131,831	4,253	
	30	264	163	61.7	4,213	25,85	6,824	220	
16	30 120	42	19	45.2	1,169	61.53	2,584	83	
	120	20	7	35.0	5,724	365.83	7,317	236	
	Total	326	189	58.0	11,106	51.30	16,725	539	
	30	2,081	1,349	64.8	41,521	30.78	64,051	2,066	
. 17	30 120	115	49	42.6	2,353	48.02	5,522	178	
	120	9	1	11.1	56,908	88.89	8,000	255	
	Total	2,205	1,399	63.5	100,782	35.18	77,573	2,499	
	30	13,907	9,478	68,2	217,267	22.92	318,794	10,284	
18	30 120	412	147	35.7	7,691	52.32	21,556	695	
	120	56	30	53.6	4,778	159.27	8,919	288	
	Total	14,375	9,655	67.2	229,736	24.30	349,269	11,267	

			<u>for G</u>	uatema	la City Post	<u>al Zone</u>	Month: Year:	January 1985
an a	americké fillenk Birle Bélgi, paj mynicka	Number	of Serv	ice	Consur	nptions m ³	/month	Total
Zone	m ³ /	Total	Wit Consum		Measu	ured	Estimated	Estimated Consump-
	MODUI	Instal- lations	Total	Ķ.	Total	W/Con- sumption	Total	tion m ³ /day
	30	2,583	1,179	45.6	36,861	31.26	80,757	2,605
19	30 120	348	78	22.4	4,866	62.38	21,710	700
	120	17	. 4	23.5	745	181.73	3,089	100
	Total	2,948	1,261	42.8	42,472	35.81	105,556	3,405
Antonia antoni	30			17-23 27-24 array (19-14)				
	30 120							
	120							
	Total	266	129	51.5	62,522	484.67	128,922	4,159
	30				· · · · ·			
Total	30 120					· · · ·		
	120						· .	
	Total	110,650	67,943	61.4	2,400,208	37.40	4,137,820	133,478

for Guatemala City Postal Zone

Month:

July

							Year:	1985
, 1997, 799 (1997, 799), 799 (1997, 799), 799 (1997, 799), 799 (1997, 799), 799 (1997, 799), 799 (1997, 799), 7	<u>and Transford Contention (Contention Contention</u>)	Number	of Serv	ice	Consur	options m ³	/month	Total
Zone	m ³ /month	Total	Wit Consump		Meası	ired	Estimated	Estimated Consump-
	-	Instal- lations	Total	aj je	Total	W/Con- sumption	Total	tion m ³ /day
	30	3,524	1,991	56.5	73,717	37.03	130,477	4,209
1	30 120	5,309	2,339	44.1	142,541	60.94	323,536	10,437
	120	259	124	47.9	36,450	293.95	76,133	2,456
	Total	9,092	4,454	49.0	252,708	58.31	530,146	17,102
	30	1,721	970	56.4	34,506	35.57	61,221	1,975
2	30 120	1,198	581	48.5	29,780	51.26	61,405	1,981
	120	19	9	47.4	1,633	181.44	3,447	111
	Total	2,938	1,560	53.1	65,919	42.91	126,073	4,067
al na sun di se inner di segne di se	30	3,168	2,138	67.5	60,762	28.42	90,046	2,904
3	30 120	922	506	54.9	27,607	54.56	50,304	1,623
	120	21	6	28.6	1,334-	222.33	4,559	- 151
	Total	4,111	2,650	64.5	89,703	35.27	145,008	4,678
	30	194	110	56.7	9,419	85.63	16,612	536
ц	30 120	357	160	44.8	10,534	65.84	23,504	758
	120	39	20	51.3	7,365	368.35	14,366	463
	Total	590	290	49.2	27,320	92.34	54,482	1,757
· · ·	30	7,948	4,962	62.4	149,957	30,22	240,197	7,748
5	30 120	1,302	698	53.6	40,764	58.40	76,038	2,453
	120	21	10	47.6	2,334	233.4	4,901	158
	Total	9,271	5,670	61.2	193,055	34.64	321,136	10,359
	- 30	10,675	7,245	67.9	205,427	28.35	302,682	9,764
6	30 120	1,319	564	42.7	219,095	51.59	68,043	2,195
·	120	23	9	39.1	3,354	372.67	8,571	277
e a e	Total	12,017	7,818	65.1	237,876	31.56	279,296	12,236

for Guatemala City Postal Zone

							Year:	1985
	and and needs & sold head in the Sold State	Number	of Serv	ice	Ćonsu	mptions m ³	/month	Total
Zone	m ³ / month	Total	Wit Consum		Meas	ured	Estimated	Estimate Consump
N 1014 IN 100 Party		Instal- lations	Total	%	Total	W/Con sumption	Total	tion m ³ /day
	30	16,208	12,023	74.2	453,420	37.71	611,248	19,71
7	30 120	1,831	1,086	59.3	67,204	61.88	113,306	3,65
	120	44	22	50.2	7,235	253.66	11,161	30
	Total	18,083	13,131	72.6	527,8509	40.69	735,715	23,73
	30	1,492	913	61.2	34,694	38.00	56,696	1,82
8	30 120	758	368	48.5	27,772	75.47	57,204	1,8
	120	18	7	38.9	810	115.71	2,083	l l
	Total	2,268	1,288	56.8	63,276	51.14	115,983	3,7
	30	329	202	81,4	11,999	59.40	19,543	6
9	30 120	1,051	595	56.6	48,862	82.12	86,309	2,7
	120	72	42	58.3	32,454	562.15	40,475	1,3
	Total	1,452	839	57.8	93,315	100.78	146,327	4,7
	30	1,121	661	59.0	24,701	37.347	41,890	1,3
10	30 120	1,699	880	51.8	52,349	59.49	101,069	3,20
	120	89	34	38.2	15,744	442.91	34,419	1,2'
	Total	2,909	1,575	54.1	92,794	62.69	182,378	5,8
	30	6,721	4,770	71.0	184,293	38.85	261,081	8,42
11	30 120	1,854	1,154	62.2	62,423	54.09	100,288	3,2
	120	53	30	56.6	50,882	1,126.47	59,703	1,9
	Total	8,628	5,954	69.0	298,598	48.80	421,072	13,58
	30	10,968	8,031	73.2	246,305	30.67	336,381	10,8
12	30 120	2,130	1,203	56.5	86,303	71.74	152,806	4,92
	120	75	31	41.3	15,024	484.65	36,348	1,1
	Total	13,173	9,265	70.3	347,632	39.89	525,535	16,9

Month: July Year: 1985

for Guatemala City Postal Zone

Month: July

							Year:	1985
and the second secon		Number	of Serv	ice	Consu	nptions m ³	/month	Total
Zone	m3/ month	Total	Wit Consum		Meas	ured	Estimated	Estimated Consump-
		Instal- lations	Total	×	Total	W/Con- sumption	Total	tion m ³ /day
	30	2,209	1,424	64.5	45,551	31.99	70,662	2,279
13	30 120	981	507	51.7	34,764	68.57	67,265	2,170
	120	30	2	40.0	3,139	261.58	7,848	253
	Total	3,230	1,943	60.3	83,454	45.27	145,775	4,702
	30	855	522	61.1	32,788	62.81	53,704	1,732
14	30 120	1,175	680	57.9	41,860	61.56	72,332	2,333
	120	47	33	70.2	6,981	211.55	9,943	321
	Total	2,077	1,235	59.5	81,629	65.47	135,979	4,386
	30	1,096	919	65.6	25,920	36.05	39,511	1,275
15	30 120	1,586	924	70,170		75.94	120,443	3,885
	120	36	19	52.8	4,230	222.63	8,015	259
	Total	2,718	1,662	61.1	100,320	d 61.80	167,969	5,419
	30	286	193	67.5	6,629	34.35	9,823	317
16	30 120	50	21	42.0	1,182	56.29	2,814	91
· .	120	7.	2	28.6	88	44.00	308	10
ورجيونيو استاذر ويورجو ش	Total	343	215	63.0	7,899	37.74	12,945	418
	30	2,145	1,396	65.1	44,2865	31.72	68,047	2,195
17	30 120	181	52	28.7	2,861	55.02	9,958	321
-	120	9	2	2.2	13,255	1,592.78	14,353	462
	Total	2,335	1,450	62.1	60,402	39,55	92,340	2,978
	30	14,697	10,640	72.4	233,920	21.98	323,113	10,423
18	30 120	502	185	36.9	10,425	56.35	28,288	913
	120	7	2	28.6	1,055	527.50	3,693	119
	Total	15,206	10,827	71.2	245,400	23.55	355,094	11,455

A-11

							Year:	1985
Balance and a sound for	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Number	of Serv	ice	Consu	mptions m ³	/month	1985 Total Estimated Consump- tion m ³ /day 2,774 548 5 3,327 5,543
Zone	m ³ / month	Total	Wit Consum		Meas	ured	Estimated	Estimated Consump-
	morrou	Instal- lations	Total	Z	Total	W/Con- sumption	Total	
iyy yina iniy cirana i'u'niy dia	30	2,632	1,286	48.9	42,021	32.68	86,003	2,774
19	30 120	278	86	30.9	5,258	61.14	16,997	548
	120	1	1	10.0	144	144	144	5
	Total	2,912	1,373	47.1	47,423	35.42	103,144	3,327
ann an San San San San San San San San S	30	araya aya mada ka wata mata kata da ka kiki kiki ta ki					· ·	
	30 120							
	120					·		÷
	Total	267	138	51.7	88,816	643.59	171,840	5,543
20200000000	30							<i>i</i>
	30 120							
	120				•			
	Total	113,614	73,341	64.6	3,005,395	42.85	4,868,237	157,040

					a city rost		Month: Year:	August 1985
		Number	of Serv	ice	Consu	nptions m ³	/month	Total
Zone	m ³ /	Total		With Consumption		ured	Estimated	
		Instal- lations	Total	Ŗ	Total	W/Con- sumption	Total	
	30	3,533	1,983	56.1	65,142	32.85	116,060	3,74
1	30 120	5,281	2,336	44.2	130,087	55.69	294,088	2,36
	120	254	122	48.0	35,158	288.18	73,198	2,36
	Total	9,068	4,441	49.0	230,387	53.30	483,346	15,59
	30	1,720	1,023	59.5	23,695	23.16	39,839	1,28
2	30 120	1,196	633	52.9	32,575	51,46	61,548	1,98
	120	26	15	75.7	4,275	285.00	7,410	23
	Total	2,942	1,671	56.8	60,5445	36.98	108,7897	3,50
	30	3,109	2,170	59.8	71,242	32.83	102,070	3,29
3	30 120	920	509	55.3	30,903	60.71	55,856	1,80
	120	87	·25	28.7	12,372	494.88	43,055	1,38
	Total	4,116	2,704	65.7	114,517	48.83	200,981	6,48
	30	181	108	59.7	4,215	39.02	7,064	22
4	30 120	355	160	45.1	11,967	74.79	26,552	85
	120	53	26	49.1	13,800	208.99	11,076	35
	Total	589	294	49.2	29,982	75.88	44,692	1,42
	30	7,913	4,944	62.5	155,757	31.50	249,293	8,01
5	30 120	1,299	683	52.6	38,035	55.69	72,339	2,33
	120	62	39	62.9	10,920	280.00	17,360	56
Managaran	Total	9,274	5,666	61.1	204,712	36.55	338,992	10,93
	30	10,641	7,279	68.4	199,328	27.38	291,383	9,40
7	30 120	1,316	555	42.2	30,126	54.28	71,434	2,30
	120	66	30	45.5	3,287	109.57	7,231	23
	Total	12,023	7,864	65.4	226,167	30.78	370,058	11,93

			for G	latema.	<u>la City Post</u>	ai <u>zone</u>	Month: Year:	August 1985
		Number	of Serv	ice	Consur	nptions m ³ ,	/month	Total
Zone	m ³ / month	Total	Wit Consump		Measi	ıred	Estimated	Estimated Consump-
	morron	Instal- lations	Total	%	Total	W/Con- sumption	Total	tion m ³ /day
	30	16,234	12,138	74.8	348,673	28.73	466,334	15,043
7	30 120	1,832	1,097	59.9	52,855	48.18	88,268	2,847
	120	52	24	48.1	17,682	647.58	33,674	1,086
	Total 1	8.118	13,2650	73.2	419,210	32.47	588,276	18,976
	30	1,505	911	60.5	42,239	38.68	58,216	1,878
8	30 120	752	366	48.7	28,135	76.87	57.807	1,865
	120	18	7	38.9	1,371	195.86	3,525	114
	Total	2,275	1,284	56.4	64,745	52.55	119,548	3,857
	30	311	197	63.3	9,046	45.92	14,281	461
9	30 120	1,050	592	56.4	44,072	74.45	78,168	2,522
·	120	90	55	61.1	3,056	474.63	42,717	1,378
	Total	1,451	844	58.2	86,174	93.15	135,166	4,361
	30	1,125	656	58.3	24,348	37.12	41,755	1,347
10	30 120	1,699	888	52.3	43,475	48.98	83,218	2,684
	120	90	40	44 4	15,672	377.90	34,011	1,097
	Total	2,914	1,584	54.4	83,515	54.56	158,984	5,128
	30	6,725	4,816	71.6	157,315	32.67	219,673	7,086
11	30 120	1,861	1,179	63.4	58,216	49.38	91,891	2,964
	120	59	35	59.3	28,923	990.46	58,437	1,885
	Total	8,645	6,030	69.8	264,454	42.80	370,001	11,935
	30	10,994	8,042	73.1	240,017	29.85	328,221	10,585
12	30 120	2,133	1,220	57.2	84, <u>322</u>	69.12	147,425	4,756
	120	86	36	41.9	19,180	532.78	45,819	1,478
	Total	13,213	9,298	70,4	343,519	39.47	521,465	16,819

			101. (1	Javemala	<u>City Post</u>	al Lone	Month: Year:	August 1985
ga da	a n an a n an	Number	of Serv	ice	Consur	/month	Total	
Zone	m ³ / month	Total	Wit Consum		Meası	ired	Estimated	1985 Total Estimated Consump- tion m ³ /day 2,215 2,061 385 4,661 1,064 2,122 393 3,579 839 3,012 982 4,833 248 100 339 687 2,112 302 639 3,060 11,240 784 192
		Instal- lations	Total	K	Total	W/Con- sumption	Total	
	30	2,212	1,461	66.0	45,348	31.04	68,568	2,21
13	30 120	981	554	56.5	236,078	65.12	63,885	2,06
	120	30	11	36.7	4,384	398.55	11,956	38
	Total	3,223	2,026	62.9	85,810	44.83	144,499	4,66
	30	856	523	61.1	20,158	38.54	32,993	1,06
14	30 120	1,170	702	60.0	39,430	56.21	65,767	2,12
	120	51	33	64.7	7,881	238.82	12,180	39
	Total	2,077	1,258	60.2	67,469	53.41	110,940	3,57
	30	1,097	720	65.6	26,010	23.71	26,010	83
15 .	30 120	1,581	930	58.8	54,919	59.05	93,362	3,01
	120	36	16	44.4	13,849	845.77	30,448	98
	Total	2,714	1,666	61.4	94,778	55.20	149,820	4,83
	30	276	184	66.7	4,125	27.85	7,686	21
16	30 120	49	22	44.9	1,391	62.23	3,098	1(
	20	14	70.0	7,349	7,349	524.93	10,496	33
	345	220	63.8	13,865		61.68	21,281	68
	30	2,156	1,439	66.7	43,842	30.47	65,687	2,1
17	30 120	180	52	28.9	2,703	51.98	9,357	3(
	120	9	2	22.2	4,402	2,201.00	19,809	63
	Total	2,345	1,493	63.7	50,947	40.45	94,853	3,00
-	30	14,664	10,716	73.1	254,624	23.76	348,433	11,21
18	30 120	495	188	38.0	9,233	49.11	24,310	78
	120	53	29	54.7	3,252	112.14	5,943	19
	Total	15,212	10,933	71.9	267,109	24.89	378,6,6	12,2

		· .	<u>der viersenter o</u>	47427	unner an	алананда Софински ферералии (Alexandro) (Alexandro) (Alexandro) (Alexandro) (Alexandro) (Alexandro) (Alexandro) (A	Month: Year:	August 1985	
gynyng inneffinne sekkelende		Number	of Serv	ice	Consur	nptions m ³	/month	Total	
Zone	m ³ /	Total	With Consumption		Meası	ired	Estimated	Estimated Consump-	
		Instal- lations	Total	K.	Total	W/Con- sumption	Total	tion m ³ /day	
	30	2,616	1,320	50.5	42,045	31.85	83,326	2,688	
19	30 120	275	82	29.8	4,969	60.60	16,664	538	
	120	22	6	27.3	1,185	197.50	4,345	140	
	Total	2,913	1,408	48.3	48,199	35.81	104,335	3,366	
	30				n di di mangka sa sa na sa				
	30 120								
	120								
	Total	267	144	63.9	77,762	540.01	144,181	4,651	
<u></u>	30	and and a second se	and a fear working the second secon					· ·	
Total	30 120								
	120			•					
	Total	113,729	74,087	65.2	2,833,866	40.35	4,588,905	148,029	

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for Guatemala City Postal Zone

January, 1985

	Number	of Servi	ce	Average Consumption		Total Consumption			
Zone	Total Installa-	With Consump		Service Consump		Mean	Estima	ated	
	tion	Total	%	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	8,225	4,128	50.2	50.07	1.62	206,671	411,850	13,284	
2	2,952	1,476	50.0	42,06	1.39	63,412	126,824	4,091	
3	3,942	2,443	62.0	30.55	0.99	74,626	120,415	3,884	
4	578	258	44.6	114.05	3.68	29,424	65,919	2,126	
5	9,256	5,370	58.0	33.99	1.10	182,505	314,575	10,148	
6	11,917	7,045	59.1	30.83	1,00	217,204	367,412	11,852	
7	17,825	12,292	69.0	30.27	0.98	372,087	539,574	17,406	
8	2,276	1,091	47.9	42.52	1.37	46,390	96,777	3,122	
9	1,445	863	59.7	96.79	3.12	103,761	173,737	5,604	
10	2,865	1,560	54.5	50.19	1,62	78,297	143,795	4,639	
11	8,528	5,645	66.2	35.27	1.14	199,111	300,800	9,703	
12	12,988	8,512	65.5	27.99	0.90	238,255	363,540	11,727	
13	3,096	1,862	60.1	33.91	1.09	63,145	104,993	3,387	
14	1,995	1,180	59.2	43.065	1.41	51,504	87,077	2,809	
15	2,642	1,585	60.0	48.71	1.57	77,198	128,679	4,151	
16	326	189	58.0	58.76	1.90	11,106	19,156	618	
17	2,205	1,399	63.5	32.30	1.04	50,782	80,039	2,582	
18	14,375	9,655	67.2	23.79	0.77	229,746	342,046	11,033	
- 19	2,948	1,261	42.8	33.68	1.09	42,472	99,292	3,203	
G.	266	129	51.5	484.67	15.63	62,522	128,922	4,159	
otal	110,650	67,943	61.4	35.33	1.14	2,400,208	3,908,999	126,097	

for Guatemala City Postal Zone

February, 1985

	Number	of Servi	ce	Avera Consum	w	Total Consumption			
Zone	Total Installa-	Wit Consum		Service Consum		Mean	Estima	ated	
	tion	Total	%	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	8,794	4,058	46.0	46.71	1.51	189,566	410,804	14,672	
2	2,941	1,442	49.0	32.81	1.17	47,318	96,506	3,447	
3	3,950	2,383	60.3	30.27	1.08	72,127	119,556	4,269	
ц	580	259	44.7	66.75	2.38	17,289	38,717	1,383	
5	9,264	5,298	57.2	26.73	0.95	141,604	247,606	8,843	
6	11,925	7,104	59.6	23.82	0.85	169,187	284,002	10,14	
7	17,836	12,025	67.4	23.88	0.85	287,147	425,090	15,21	
8	2,278	1,069	46.9	35.81	1.28	38,278	81,596	2,91	
9	1,442	847	58.7	176.40	6.30	149,413	254,372	9,08	
10	2,866	1,538	53.7	45.10	1.61	69,371	129,270	4,61	
11	8,551	5,592	65.4	42.04	1.50	235,097	359,498	12,839	
12	13,006	8,355	64.2	30.45	1.09	254,442	396,083	14,14(
13	3,185	1,801	56.5	36.10	1.29	65,025	114,994	4,10	
14	2,001	1,176	58.8	54.89	1.96	64,550	109,834	3,923	
15	2,682	1,547	57.7	41.86	1.50	64,757	112,268	4,009	
16	333	195	58.6	52.65	1.88	10,266	17,531	62(
17	2,206	1,387	62.9	25.38	0.91	35,202	55,988	1,999	
18	15,022	9,585	63.8	18.65	0.67	178,791	280,208	10,007	
19	2,952	1,233	41.8	26.58	0.95	32,774	78,466	2,802	
G	266	125	47.0	540.66	19.31	67,583	14,817	5,130	
otal	112,080	67,019	59.8	32.67	1.17	2,189,787	3,662,326	130,72	

for Guatemala City Postal Zone

April 1985

	Number	of Servi	ce	Avera Consump		Tota	1 Consumptio	on	
Zone	Total Installa-	With Consump		Service Consump		Mean	Estima	nated	
	tion	Total	Ę,	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	9,108	3,884	42.7	51.89	1.73	201,557	472,652	15,755	
2	2,931	1,384	47.2	46.05	1.54	63,739	134,985	4,499	
3	4,073	2,331	57.2	32.80	1.09	76,449	133,581	4,453	
4	585	241	41.2	85.00	2.83	20,484	497,123	1,657	
5	9,258	5,104	56.00	36.10	1.20	187,139	339,446	11,315	
. 6	11,946	6,910	57.8	36.10	1.20	249,425	431,206	14,374	
7	18,050	11,711	64.9	35.30	1.18	413,448	637,241	21,241	
. 8	2,270	1,081	47.6	50.41	1.68	54,489	114,422	3,814	
9	1,454	816	56.1	92.77	3.09	75,702	134,891	4,498	
10	2,908	1,458	50.1	56.61	1.89	82,541	164,629	5,488	
11	8,572	5,471	63.8	45.48	1.52	248,810	389,837	12,995	
12	13, 122	8,181	62.4	34.65	1.16	283,444	454,633	15,154	
13	3,202	1,679	52.4	34.91	1.16	58,622	216,542	7,218	
14	2,067	1,105	53.5	55.04	1.83	60,523	113,214	3,774	
15	2,707	1,462	54.0	57.60	1.92	84,200	155,902	5,197	
16	337	197	58.5	73.58	2.55	14,495	24,796	827	
17	2,290	1,370	59.8	47.60	1.59	65,205	108,992	3,633	
18	15,084	9,816	65.1	27.07	0,90	274,525	421,856	14,062	
-19	2,917	1,190	40.8	36.55	1.22	43,489	106,603	3,553	
G	266	121	45.5	588.55	19.62	71,215	156,556	5,219	
Total	113,147	65,512	57.9	50.14	1.34	2,629,501	4,541,721	151,391	

for Guatemala City Postal Zone

May 1985

	Number	of Servi	ce	Avera Consump		Tota	l Consumpti	on
Zone	Total Installa-	Wit Consum		Service with Consumption		Mean	Estima	ated
	tion	Total	%	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day
1	9,115	4,483	49.2	42.48	1.37	190,459	287,248	12,492
2	2,940	1,554	52.9	42.52	1.37	66,078	125,012	4,033
3	4,093	2,324	56.8	37.68	1.22	87,560	154,210	4,975
4	586	293	50.9	77.55	2.50	22,721	45,442	1,466
5	9,263	5,571	60.1	32.50	1.05	181,042	300,697	9,700
6	11,968	7,924	66.2	16,59	0.54	131,469	198,564	6,504
7	18,050	11,497	63.7	30.29	0,98	348,296	546,816	17,639
8	2,268	1,076	47.4	40.57	1.31	43,642	92,010	2,968
9	1,455	901	61.9	74.31	2.40	66,951	108,117	3,488
10	2,912	1,554	53.4	49.49	1.60	76,892	144,086	4,648
11	8,599	6,063	70.5	31.86	1.03	193,166	273,962	8,837
12	13,138	9,237	70.3	37.37	1.21	345,173	490,948	15,837
13	3,218	1,941	60.3	41.76	1.35	81,063	134,395	4,335
14	2,071	1,221	59.0	55.10	1.78	67,273	114,105	3,681
15	2,707	1,645	60.8	51.22	1.65	84,252	138,644	4,472
16	340	215	63.2	140.47	4.53	30,202	47,761	1,541
17	2,295	1,157	66.1	48.66	1.57	73,822	1,079,118	34,810
18	15,096	10,642	70.8	22.83	0.74	242,909	344,574	11,115
19	2,090	1,126	36.7	27.21	0.88	30,541	78,902	2,545
G	267	120	45.0	603.58	19.47	72,430	161,157	5,199
fotal	113,290	70,904	62.6	34.36	1.11	2,435,951	3,802,386	125,559

for Guatemala City Postal Zone

June 1985

	Number	of Servi	ce	Avera Consum		Total Consumption		
Zone	Total Installa-	With Consum		Service Consump		Mean	Estima	ited
	tion	Total	76	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day
1	9,136	4,549	49.8	56.57	1,86	257,348	516,860	17,229
2	3,087	1,609	52.1	40.68	1.36	65,449	125,569	4,186
3	4,116	2,689	65.3	37.65	1.21	101,245	154,973	5,166
ц	590	296	50.2	86,36	2.88	25,563	50,953	1,698
5	9,269	5,759	62.1	35.3	1.18	203,317	327,235	10,908
6	11,986	7,887	65.8	28.98	0.97	228,587	347,387	11,579
7	18,079	13,154	72.8	31.12	1.04	409,329	562,586	18,753
8	2,271	1,286	56.6	44.09	1.47	56,694	100,118	3,337
.9	1,455	884	60.7	121.59	4.05	107,484	176,911	5,897
10	2,916	1,598	54.8	58:23	1.94	93,056	169,807	5,660
11	8,621	6,065	70.4	52.49	1.75	318,334	452,491	15,083
12	13,168	9,393	71.3	36.21	1.21	340,087	476,766	15,892
13	3,225	1,981	61.4	41.50	1.38	82,205	133,827	4.461
.14	2,084	1,276	62.2	53.84	1.74	68,694	112,193	3,739
15	2,715	1,665	61.3	50.27	1.68	83,695	136,476	4,549
16	341	215	63.1	42.55	1.42	9,149	14,511	484
17	2,326	1,507	64.8	40.59	1.35	61,174	94,420	3,147
18	15,184	10,777	71.0	19.87	0.66	214,136	301,702	10,057
-19	2,911	1,336	45.9	32.41	1.08	43,295	94,335	3,145
G	267	129	48.3	638.10	21.27	82,315	170,374	5,679
Tatal	113,747	74,055	65.1	38.50	1.28	2,851,156	4,379,487	145,983

for Guatemala City Postal Zone

July 1985

	Number	of Servi	.ce	Avera Consumj		Tota	Total Consumption		
Zone	Total Installa-	Wit Consum		Service Consump		Mean	Estim	ated	
	tion	Total	7	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	9,906	4,457	49.0	56.70(1.8	3)	252,705	515,734	16,637	
2	2,938	1,560	53.1	42.26	1.36	65,919	124,147	4,005	
3	4,111	2,650	64.5	33.72	1.09	89,703	139,158	4,489	
4	590	290	49.2	94.21	3.04	27,320	55,582	1,793	
5	9,271	5,670	61.2	34.05	1.10	193,055	315,663	10,183	
6	12,017	7,818	65.1	40.43	1.10	237,876	365,638	11,795	
7	18,083	13,131	72.6	40,20	1.30	527,859	726,927	23,449	
8	2,268	1,288	56.8	49.13	1.58	63,276	111,420	3,591	
9	1,452	839	57.8	111.22	3.59	93,315	161,494	5,209	
10	2,909	1,575	54.1	58,92	1.90	92,794	171,389	5,529	
11	8,628	5,954	69.0	50.15	1.30	298,598	432,701	13,958	
12	13,173	9,265	70.3	36.03	1.16	347,632	494,264	15,944	
13	3,220	1,943	60.3	42,95	1.39	83,454	138,303	4,461	
14	2,077	1,235	59.5	66.10	2.13	81,629	137,282	4,428	
15	2,718	1,662	61.1	60.36	1.95	100,320	164,061	5,292	
16	343	216	63.0	36.57	1.18	7,899	12,543	405	
17	2,335	1,450	62.1	41.66	1.34	60,402	97,268	3,318	
18	15,206	10,827	71.2	22.67	0.73	245,400	344,652	11,118	
19	2,912	1,373	47.1	34.54	1.11	47,423	100,579	3,245	
G	267	138	51.7	643.59	20.76	88,816	171,840	5,543	
atal	113,614	73,341	64.6	40.98	1.32	3,005,395	4,655,777	150,186	

for Guatemala City Postal Zone

August 1985

	Number	of Servi	ce	Avera Consum		Total Consumption		
Zone	Total Installa-	With Consumption			Service with Consumption		Estima	ited
	tion	Total	Z	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day
1	9,073	4,444	49.0	52.29	1.69	232,361	474,406	15,303
2	2,942	1,671	56.8	36.23	1.17	60,545	106,597	3,439
3	4,116	2,704	65.7	42.35	1.37	114,517	174,317	5,623
4	589	294	49.9	101.98	3.29	29,982	60,066	1,938
5	9,274	5,666	61.1	36.13	1.17	204,712	335,069	10,809
6	12,023	7,864	65.4	28.76	0.93	226,167.	345,779	11,154
7	18,118	13,260	73.2	31.61	1.02	419,210	572,794	18,477
8	2,275	1,284	56.4	50,42	1.63	64,745	114,716	3,701
9	1,451	844	58.2	102.10	3,29	86,174	148,150	4,779
10	2,914	1,585	54.4	103.16	3.33	163,515	300,620	9,697
- 11	8,645	6,030	69.8	32.61	1.05	294,454	422,148	13,618
12	13,213	9,298	70.4	36.95	1.19	344,519	488,161	15,747
13	3,223	2,026	62.9	42.35	1.37	85,810	136,508	4,403
14	2,077	1,258	60.6	53.63	1.73	67,469	111,393	3,593
15	2,714	1,667	61.4	110.84	3.58	184,778	300,832	9,704
16	345	214	62.0	64.79	2,09	13,865	22,352	721
17	2,345	1,493	63.7	43.72	1.41	65,274	102,523	3,307
18	15,212	10,933	71.9	24.43	0.79	267,109	371,651	11,988
- 19	2,913	1,408	48.3	34.23	1.10	48,199	99,719	3,216
G	267	144	53.9	540.01	17.42	77,762	144,185	4,651
Tatal	113,729	74,087	65.2	41.17	1.33	3,050,167	4,682,348	151,043

for Guatemala City Postal Zone

September 1985

	Number	of Servi	ce	Aver: Consum		Total Consumption			
Zone	Total Installa-	With Consumption		Service Consum		Mean	Estimated		
	tion	Total	%	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	9,091	4,513	49.7	45.79	1.53	206,649	416,295	13,87	
2	2,946	1,915	65.0	33.84	1.13	64,813	99,707	3,32	
3	4,138	2,679	64.7	38.14	1.27	102,169	157,810	5,26	
4	597	301	50.4	83.00	2.77	24,984	49,553	1,65	
5	9,291	5,719	61.6	33.43	1.11	191,179	310,586	10,35	
6	12,044	7,898	65.6	36.23	1.21	286,170	436,402	14,54	
7	18,138	13,169	72.6	30.95	1.03	407,558	561,340	18,71	
8	2,273	1,228	54.0	47.90	1.59	58,816	108,867	3,62	
9	1,450	985	67.9	186.65	6.22	183,849	270.641	9,02	
10	2,914	1,665	57.1	57.43	1.91	95,618	167,346	5,57	
11	8,654	6,051	69.0	37.19	1.24	225,044	321,853	10,72	
12	13,243	9,342	70.5	40.76	1.36	380,741	539,730	17,99	
13	3,253	1,968	60.5	59.15	2.31	136,095	224,958	7,49	
14	2,081	1,265	60.8	50.78	2.69	64,235	105,670	3,52	
15	2,716	1,660	61.1	47.97	1.60	97,633	130,291	4,34	
16	347	219	63.1	48.24	1.61	10,565	16,740	55	
17	2,353	1,493	63.5	37.44	1.25	55,895	88,092	2,93	
18	15,334	11,012	71.8	19.34	0,64	212,965	296,575	9,88	
19	2,913	1,375	47.2	32.24	1.07	44,329	93,913	3,13	
G	267	186	69.7	477.83	15.93	88,876	127,580	4,25	
atal	114,043	73,633	65.5	39.13	1.30	2,920,183	4,462,389	148,74	

for Guatemala City Postal Zone

October 1985

	Number of Service			Avera Consum		Total Consumption			
Zone	Total Installa-	With Consumption		Service Consum		Mean	Estimated		
e An a	tion	Total	7.	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
. 1	9,090	4,278	.47.1	48.33	1.56	206,737	425,112	14,170	
2	2,948	1,899	64.4	33.44	1.08	63,503	98,582	3,180	
3	4,155	2,695	64.9	34.46	1.11	92,862	143,170	4,618	
4	598	277	46.3	72.50	2,34	20,083	34,357	1,399	
5	9,304	5,330	59.4	27.52	0.89	152,189	256,052	8,260	
6	12,074	7,370	61.0	29.31	0,95	216,030	353,914	11,417	
7	18,178	13,423	73.8	28.33	0.91	380,323	515,055	16,615	
8	2,277	1,262	55.4	41.03	1.32	51,775	93,417	3,013	
9	1,448	922	63.7	112.96	3.64	104,146	163,561	5,276	
10	2,916	1,609	55.2	44.84	1.45	72,145	130,749	4,218	
11	8,664	5,708	65.9	43.17	1.39	246,420	374,033	12,066	
12	13,255	8,853	66.8	30.07	0.97	266,250	398,660	12,860	
13.	3,256	1,890	58.1	42.37	1.37	80,086	137,968	4,451	
14	2,087	1,310	62.8	49.55	1.60	64,917	103,421	3,336	
15	2,716	1,619	59.6	42.21	1.36	68,340	114,646	3,698	
16	348	202	58.1	56.90	1.84	11,493	19,645	634	
17	2,353	397	16.9	50.59	1.63	20,086	153,949	4,960	
18	15,338	932	6.1	26.34	0.85	24,545	403,939	13,030	
. 19	2,917	1,404	48.1	28.32	0.91	39,768	82,623	2,665	
G	268	213	79.5	572.55	18.47	121,954	153,445	4,949	
latal	114,190	61,613	54.0	37.39	1.21	2,303,652	4,269,4621	137,725	

for Guatemala City Postal Zone

November 1985

	Number of Service			Avera Consump		Total Consumption			
Zone	Total Installa-	With Consum		Service Consump		Mean	Estimated		
	tion	Total	7j	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	9,140	4,277	47.0	59.44	1.98	254,244	541,187	18,040	
2	2,954	1,891	64.0	44.46	1.48	84,081	131,353	4,378	
3	4,154	2,637	63.4	29.92	1.00	78,887	122,421	4,14	
4	598	271	45.3	55.51	1.85	15,052	33,192	1,108	
5	9,320	6,325	67.9	38.25	1.27	241,904	356,462	11,882	
6	12,099	7,491	619	29.35	0.98	219,876	355,166	11,839	
7	18,192	12,718	69.9	25.70	0.86	326,894	467,607	15,587	
8	2,274	1,592	70.0	44.69	1.49	71,152	101,634	3,388	
9	1,446	940	64.9	119.17	3.97	112,018	172,318	5,741	
10	2,924	1,687	57.7	62.50	2.08	105,439	182,756	6,092	
11	9,682	5,764	66.4	47.03	1.57	271,069	408,297	13,610	
12	13,273	8,844	66.6	26.03	0.87	230.201	345,509	11,517	
13	3,263	1,918	58.8	46.09	1.54	88,410	150,408	5,014	
14	2,092	1,317	63.0	63.46	2.12	83,579	132,763	4,42	
15	2,276	1,745	64.0	50.69	1.69	88,459	138, 192	4,600	
16	351	201	57.3	59.30	1.98	11,919	20,815	69 ¹	
17	2,354	402	17.1	52.24	1.74	21,000	122,971	4,099	
18	15,357	977	6.4	30.84	1.03	30,135	473,702	15,790	
19	2,920	1,282	43.9	30.37	1.01	38,933	88,677	2,956	
G	269	171	63.6	439.98	14.67	85,480	118,453	3,94	
atal	114,356	62,450	54.6	40.97	1.37	2,258,722	4,685,622	156,18	

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for Guatemala City Postal Zone

October 1984

	Number	of Servi	ce	Avera Consump		Total Consumption			
Zone	Total Installa-	With Consumption		Service Consum		Mean	Estima	ated	
	tion	Total	7je	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	9,655	4,292	49.6	74.15	2.39	318,267	641,799	20,703	
2	2,937	· 1				515	1,512,555	48,792	
3	3,847	2,495	64.9	30.19	0.97	75,323	116,139	3,746	
4	530	269	50.8	84.48	2.73	22,724	44,772	1,444	
5	9,045	2,104	23.3	37.00	1.19	77,855	334,695	10,797	
6	11,436	7,007	61.3	29.02	0.94	203,346	331,877	10,706	
7	17,533	12,141	69.3	27.62	0.89	336,363	485,747	15,669	
8	2,244	1,923	45.6	39.27	1.27	40,174	46,880	1,512	
9	1,426	941	66.00	73.93	2.38	69,568	105,424	3,400	
10	2,806	10	0.4	433.76	1	4,337	1,216,962	39,257	
11	8,341	6,099	73.1	39.09	1.26	238,262	325,847	10,511	
12	12,772	9,053	70.9	36.91	1.19	334,161	471,435	15,208	
13	3,062	1,986	64.9	51.72	1.67	102,710	158,358	5,108	
14	1,948	1,248	63.7	63.34	2.04	78,537	122,588	3,954	
15	2,629	1,651	62.8	53.51	1.73	88,337	140,665	4,537	
16	304	173	56.9	33.38	1.08	5,775	10,148	327	
17	2,143	1,391	64.9	27.78	0.90	38,647	59,540	1,920	
18	14,036	3,892	27.7	34.47	0.76	91,325	329,351	10,624	
-19	2,742	1,244	45.4	26.11	0.84	34,963	77,065	2,486	
CG C	251	122	48.6	368.4	11.88	44,945	92,469	2,983	
Tatal	108,687	58,042	53.4	38.01	1.23	2,206,134	4,131,432	133,272	

for Guatemala City Postal Zone

November 1984

	Number of Service			Aver: Consum		Total Consumption			
Zone	Total Installa-	With Consumption		Service Consum		Mean	Estimated		
	tion	Total	¢,	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	8,701	4,415	50.8	59.48	1.98	262,618	517,563	17,252	
2	2,947	1,597	54.2	40.43	1.35	64,564	119,142	3,971	
3	3,926	2,587	65.6	42.72	1.42	110,526	167,733	5,59	
4	544	267	52,8	92.07	3.07	26,425	53,840	1,795	
5	9,154	5,601	61.2	43.94	1.46	246,135	402,271	13,409	
6	11,642	7,408	63.6	35.24	1.17	261,048	410,248	13,675	
7	17,733	12,847	72.5	35.96	1.20	462,021	637,738	21,258	
8	2,267	1,156	510	54.40	1.81	62,886	123,324	4,111	
9	1,439	910	63.2	118,20	3.94	107,562	170,090	5,670	
10	2,818	1,649	56.5	52.86	1.76	87,172	148,969	4,966	
11	8,405	5,862	69.7	64,60	2.15	377,517	541,288	18,043	
12	12,914	8,881	68.8	38.65	1.29	383,220	499,082	16,636	
13	3,087	1,931	62.6	44.81	1.49	86,523	138,320	4,611	
14	1,959	1,243	63.5	54.77	1.83	68,084	107,302	3,577	
15	2,635	1,649	62.6	53.93	1.80	88,929	143,103	4,737	
16	320	201	62.8	41.08	1.37	8,258	13,147	438	
17	2,188	1,405	64.2	36.63	1.22	51,459	80,137	2,671	
18	14,190	10,007	70.5	26.74	0.89	267,557	379,398	12,646	
19	2,932	1,312	44.8	38.27	1.28	50,210	112,207	3,740	
G	251	135	53.8	325.18	10,84	43,899	81,62	2,721	
atal	110,052	71,067	64.6	42.68	1.42	3,032,714	4,701,067	156,702	

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for Guatemala City Postal Zone

December 1984

OTING A MERICAL SECONDANC	Number	of Servi	ce	Avera Consump		Total Consumption			
Zone	Total Installa-	With Consumption		Service with Consumption		Mean	Estimated		
	tion	Total	7j	m ³ /month	m ³ /day	m ³ /month	m ³ /month	m ³ /day	
1	8,724	4,270	49.0	60.74	1.96	259,351	529,881	17,093	
2	2,953	1,551	52.5	35.62	1.15	55,242	105,177	3,392	
3	3,930	2,518	64.1	34.20	1.10	86,127	134,424	4,336	
Ц	544	277	50.9	90.12	2.91	24,963	49,025	1,581	
5	9,233	5,534	59.9	31.95	1.03	176,833	295,030	9,517	
6	11,895	7,345	61.7	28,93	0.91	212,506	344,146	11,106	
7	17,798	12,721	71.5	29.44	0.95	374,462	523,911	16,900	
8	2,272	1,112	48.9	43.64	1.41	48,533	99,161	3,199	
9	1,446	884	61.1	80.98	2.61	71,588	117,099	3,777	
10	2,818	1,604	56.9	52.89	1.71	84,830	149,034	4,808	
11	8,514	5,735	67.4	46.70	1.51	267,819	397,596	12,826	
12	12,943	8,665	67.0	36.14	1.17	313,184	467,878	15,093	
13	3,088	1,862	60.3	48.62	1.57	90,538	150,151	4,844	
14	1,991	1,192	59.9	69.22	2.23	82,512	137,820	4,446	
15	2,640	1,627	61.6	56.76	1.83	92,351	149,850	4,834	
16	322	199	61.8	46.64	1.50	9,282	15,019	484	
17	2,200	1,416	64.6	37.67	1.22	53,343	82,878	2,673	
18	14,301	9,925	69.4	22.40	0.72	222,357	320,396	10,335	
. 19	2,942	1,301	44.2	34.77	1.12	45,236	102,294	3,300	
G	266	132	49.6	611.23	19.72	80,683	162,589	5,245	
Tatal	102,820	69,872	63.1	37.95	1.22	2,651,740	4,205,985	135,677	

POWER DEMAND OF PUMPS

(Submerged pump and Booster pump)

Well Block Name	Total of Pump Number	185KW	Ite 132KW	ems of Pu 110KW	mps 75KW	45KW	Power Demand
Canalitos	18	10	5	2	1		2,805 KW
Norte	12	5	3	1	1	2	1,596 KW
Lavarreda	3	1	1		<u> </u>	1	362 KW
El Rodeo	7	-	4		3		753 KW
Hermosa	4	2	2		-	-	634 KW
Total	44	18	15	3	5	3	6,150 KW

·	Pump S	tation Pump) Diameter	Stage	Number	Production	Pump Head	Power
	1	Ş	ð 125	10	1	35 (1/s)	. 220 m	132 KW
	2	Ç	ð 150	10	1	35 (1/s)	220 m	185 KW
	3	Ç	150	10	1	35 (1/s)	220 m	185 KW
	4	ç	ð 125	6	1	35 (1/s)	250 m	132 KW

HERMOSA

EL RODEO

Pump Station	Pump Diameter	Stage	Number	Production	Pump Head	Power
1	Ø 125	10	1	20 (l/s)	268 m	132 KW
2	Ø 125	10	1	20 (1/s)	272 m	132 KW
3	Ø 125	8	1	20 (1/s)	220 m	75 KW
4	Ø 125	8	1	20 (1/s)	220 m	75 KW
5	Ø 125	10	1	20 (1/s)	270 m	132 KW
6	Ø 125	8	1	20 (1/s)	220 m	75 KW
7	Ø 125	10	1	20 (1/s)	270 m	132 KW

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LAVARREDA

Pump Station	Pump Diameter	Stage	Number	Production	Pump Head	Power
1	Ø 125	10	1	35 (1/s)	220 m	132 KW
2	Ø 150	7	1	35 (1/s)	274 m	185 KW
B.P. 1	Ø 125		1*	35 (1/s)	82 m	45 KW

* Boosterpump with one stand-by pump

.

CANALITOS

Pump	Station Pur	np	diameter	Stage	Number	Produc	tion Pum	p Head	Power	
	1	Ø	125	10	1	30 (1	/s) 23	5 m	132 KV	J
	2	ø	150	10	1	30 (1	/s) 24) m	185 KV	ł
	3	ø	150	6	1	30 (1	/s) 27	0 m ·	185 KV	J
	4	ø	125	9	1 .	30 (1	/s) 21	Dm	110 K	į
	5	Ø	125	10	1	30 (1	/s) 23	D m	132 KV	ş
	6	ø	150	6	1	30 (1	/s) 25) m	185 KV	Į
	7	ø	150	6	1	30 (1	/s) 26	0 m	185 KW	ş
	8	ø	150	6	1	30 (1	/s) 25	0 m	185 KI	ł
•	9	ø	150	6	1	30 (1	/s) 27	5 m	185 KV	ł
•]	LO	ø	125	6	1	30 (1	/s) 25) m	110 KI	J
נ	11	ø	150	10	1	30 (1	/s) 22.	5 m	185 KW	Ŋ
]	1.2	ø	150	7	1	30 (1	/s) 28) m	185 KI	ł
1	13	ø	125	10	1	30 (1	/s) 24	5 m	132 KW	ł
	14	ø	150	6	1	30 (1	/s) 25.	5 m	185 KW	ł
. · ·]	15	ø	150	б	1	30 (1	/s) 26	0 m	185 KI	ł
]	16	Ø	125	10	1	30 (1	/s) 22	0 m	132 KI	N
	17	Ø	125	9.	1	30 (1	/s) 21	0 m	132 K	W
В.1	р. в	ø	200	· _	1*	60 (1	/s) 7	0 m	75 KI	1

* Boosterpump with one stand-by pump

B-5

PUMP LIST

Pump	Station	Pump	Diameter	Stage	Number	Prod	luction	Pump	Head	Power	C
	1	ø	150	6	1	35	(1/s)	242	m	185	KM .
	2	Ø	125	10	1	35	(1/s)	220	m	132	KW
	3	Ø	150	6	1	35	(1/s)	250	m	185	KW
	4	Ø	150	7	1.	35	(1/s)	270	m	185	KW
	5	ø	125	6	1	35	(1/s)	264	m .	132	KW
	6	ø	125	6	1.	35	(1/s)	264	m	132	KW
	7	ø	150	6	1	35	(1/s)	264	m	185	K₩
	8	ø	150	7	1	35	(1/s)	272	m	185	KW
В.	P. 2	Ø	200	•	1*	70	(1/s)	72	m	Ż5	K₩
В.	P. 5	Ø	125		1*	35	(1/s)	80	m .	45	K₩
В.	P. 6	ø	150	-	1*	35	(1/s)	74	т	45	KW
В.	Р. Т	ø	200		1**	87.5	(1/s)	70	m	110	ĸw

* Boosterpump with one stand-by pump
 ** B.P. T consists of two boosterpumps
 and one stand-by pump

NORTE

		WATER SUPPLY PLAN			
		-			
WEIL Field Name		Production			
Canalitos		474 1/s (No. 2 54	54 1/s)		
Norte	ч.	350 1/s			
Can Rafael La Laguna		80 1/s	:	: • •	:
Los Octotes		140 1/s			
		*		Total 1,044 1/s	
I. CASE A	•				
1990		1995		2000	
Canalitos	474 1/s	Canalitos	474 1/s	Canalitos	474 1/s
To Centro	r-1	To Centro	348 1/S	To Centro	189 1/s
To Noreste	126 1/s		126 L/S		285 1/s
Notrte	280 1/S	Norte	350 1/s	Norte	350 1/s
	210 1/s		s/1 0†	To Notrte	80 1/s
To Noreste via J.A. Centro Surplus Water	70 1/s	To Centro To Noreste via J.A.	240 1/s 70 1/s	To Noreste	270 1/s
To Noreste					
		Los Ocotes	140 J/S	Los Octes	140 1/s
		To Noreste		To Noreste	
		Noreste	80 1/s	Noreste	80 1/s

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ANNEX-C

Canalitos $420 1/s$ Canalitos $420 1/s$ $130 1/s$ <	1990		1995		2000	
290 1/sTo Centro325 1/sTo Centro325 1/s130 1/sTo Noreste95 1/sTo Noreste2320 1/sMorte325 1/sNorte3320 1/sTo Norte325 1/sNorte3250 1/sTo Norte325 1/sTo Norte270 1/sTo Noreste70 1/sTo Noreste270 1/sTo Noreste70 1/sTo Noreste270 1/sTo Noreste70 1/sTo Noreste270 1/sNoreste80 1/sNoreste1	S	420 1/s	Canalitos	420 1/s	Canalitos	420 1/s
320 1/sMorte325 1/sNorte3250 1/sTo Norte40 1/sTo Norte370 1/sTo Centro215 1/sTo Noreste270 1/sTo Noreste70 1/sTo Noreste2To Noreste70 1/sTo Noreste2To Noreste70 1/sTo Noreste2Noreste175 1/sLos Ocotes1To Noreste80 1/sNoreste1	ntro reste	290 1/s 130 1/s	To Centro To Noreste	325 1/s 95 1/s	To Centro To Noreste	180 1/s 240 1/s
250 1/sTo Norte40 1/sTo Norte70 1/sTo Centro215 1/sTo Noreste2To Noreste70 1/sTo Noreste2To Noreste70 1/sIos Ocotes1To Noreste70 1/sIos Ocotes1To Noreste80 1/sNoreste1		320 1/s	Norte	325 1/s	Norte	350 1/s
te 175 1/s Los Ocotes 1 To Noreste 80 1/s Noreste	ntro reste	250 1/s 70 1/s	To Norte To Centro To Noreste	40 1/s 215 1/s 70 1/s	To Norte To Noreste	80 1/s 270 1/s
reste 80 1/s Noreste			Los Ocotes	175 1/s	Los Ocotes	175 1/s
80 1/s Noreste			To Noreste		To Noreste	
			Noreste	80 1/s	Noreste	80 1/s

I. CASE B

C-2

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ASE	
S	
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1990		1995		2000	
Canalitos	340 1/s	Canalitos	<u>395 1/s</u>	Canalitos	420 1/s
To Centro To Noreste	220 1/s 120 1/s	To Centro To Noreste	300 1/s 95 1/s	To Centro To Noreste	180 1/s 240 1/s
Norte	280 1/s	Norte	350 1/s	Norte	350 1/s
To Centro		To Norte To Centro To Noreste	40 1/s 240 1/s 70 1/s	To Norte To Noreste	80 1/s 270 1/s
		Los Ocotes	175 J/S	Los Ocotes	175 1/s
		To Noreste		To Noreste	
· · ·		Noreste	80 1/s	Noreste	80 1/s

WATER SUPPLY PLAN

				Total 1,080 1/s		2000	(1)	To (4)	(2)	To centro via Tank Acatan Tonk I v	To (4)
							300 1/s	. •	400 I/s	320 1/s	120 1/s
Production	300 1/s 400 1/s	300 l/s	40.1/s	S/T OH		. 1995	(1)	To (4)	(2)	To Centro via Tank Acatan Tank 1 A	To (4)
WE11 Field Name	 Los Octes (2) Canalitos 	(3) Norte	(4) S. Rafael La Laguna	(c) Lavarreda	II. CASE A	1990	(1) 200 I/s	To (4)	(2) 300 1/s	To Centro via Tank Acatan Touk T	Laux C.n.

180-1/s

400 1/s

300 1/s

220 1/s

11.

C-4

1990		1995		2000	·
(3)	220 1/s	(3)	260 1/s	(3)	200 1/s
To Centro via C.C.		To (3) To Centro	40 1/s 220 1/s	To (3) To (4) via C.C; Xayắ, Pixcayž Line	80 1/s 220 1/s
				(ħ)	\$/T 0#
		(5)	40 1/s	(5)	40 1/S
		To (4)		To (4)	

C~5

2000	300 1/s	400 J/S	To Centro via 180 1/s Tank A	via 220 1/s k J.A.	300 1/s	te 80 1/s 220 1/s	40 1/s	40 1/s
	91) To (1)	(2)	To Cen Tan	To (4) via Tank J.A.	(3)	To Norte To (4)	(4)	(5)
	300 1/s	300 1/s	320 1/s	80 1/s	300 1/s	40 1/s 220 1/s	:	·
1995	(1) To (4)	(2)	To Centro via Tank A	Tank J.A. To (4)	(3)	To Norte To Centro via C.C.		
	100 <u>1/s</u>	350 1/s	250 1/s	100 1/s	250 1/s			
1990	(1) To (4)	(2)	To Centro via Tank Acatan	Tank J.A. To (4)	(3)	To centro via C.C.		

II. CASE B

C-6

II. CASE C

2		566 E		2000	•
	200 1/s	(1)	<u>300 1/s</u>	(1)	300 1/s
To (4)		To (4)			
(2) 3	<u>350 1/s</u>	(2)	400 1/s	(2)	400 1/s
To Centro via 35 Tank A, Tank J.A.	350 1/s	To Centro via Tank A, Tank J.A.	320 1/s	To Centro via Tank A	180 1/s
(3) 1	150 1/s	(3)	300 1/s	(3)	300 1/5
To Centro via C.C.		To Norte To Centro	40 1/s 220 1/s	To (3) To (4)	80 1/s 220 1/s
		(5)	40 1/s	(ħ)	40 1/5
		.To (4)			
				(5)	1/1 0#
				To (4)	

C-7

II. CASE D

1990		1995		2000	
(1)	100 1/s	(1)	300 1/s	(1)	300 1/s
To (4)		To (4)		To (4)	
(2)	350 1/s	(2)	400 1/s	(2)	400 J/S
To Centro	250 1/s	To Centro via Touk A Touk 1 A	320 1/s	To Centro via	
To (4)	100 1/s	To (4)	80 1/s	To (4)	220 1/s
(3)	250 1/s	(3)	300 1/s	(3)	300 1/8
To Centro via C.C.		To (3) To Centro via C.C. To (4)	40 1/s 220 1/s 40 1/s	To (3) To (4)	80 1/s 220 1/s
		· · · · · · · · · · · · · · · · · · ·		(11)	40 <u>1/s</u>
	. *			(2)	40 I/S

40 I/S

To (4)

C--8

WATER SUPPLY PLAN

	WEIL Field Name	Canalitos 600 1/s	Norte 385 1/s	Lavarreda 70 1/s	S. Rafael La Laguna 90 1/5	TIT CASE A
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ĨII.

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Total 1,145 1/s

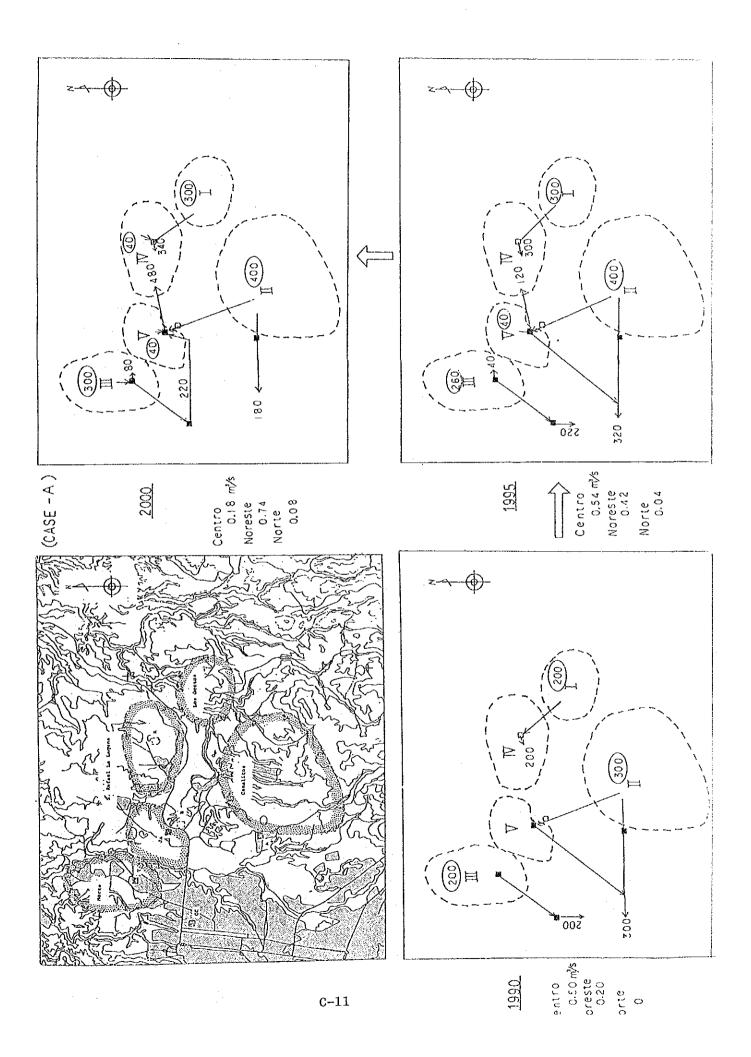
III. CASE A

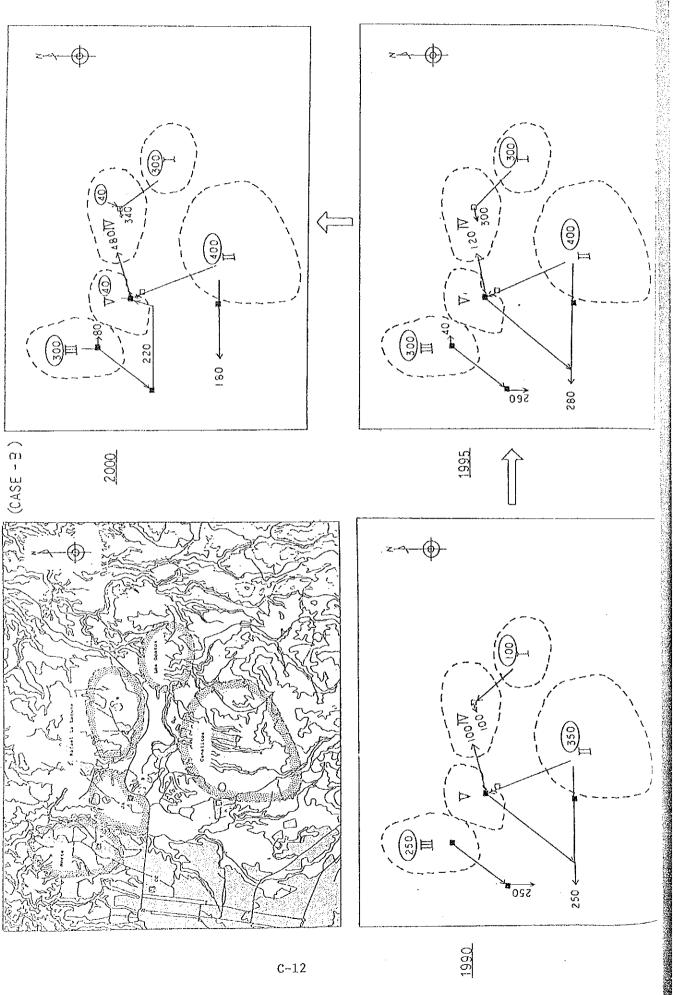
1990	·	1995		2000	
Canalitos	330 1/s	Canalitos .	510 1/s	Canalitos	600 1/s
To Centro Tank A	150 1/s	To Centro via Tank A	150 1/s	To centro via Tank A	150 1/s
To Centro via Tank San Gasnar	90 1/s	To Centro via Tank San Gasnar	30 I/S	To Centro via Tank San Gasnar	90 J/S
To Noreste via Tank J.A	s/I 06	To Noreste via Tank J.A	270 1/s	To Noreste via Tank J.A	360 1/s
Norte	280 1/s	Norte	385 1/s	Norete	385 1/s
To Centro via C.C	280 1/s	To Norte To Centro via C.C	40 1/s 345 1/s	To Norte To Noreste	80 1/s 305 1/s
		Lavarreda	70 1/s	Lavarreda	70 1/s
		To Noreste		To Noreste	
		Noreste	90 1/s	Noreste	90 1/s

C-9

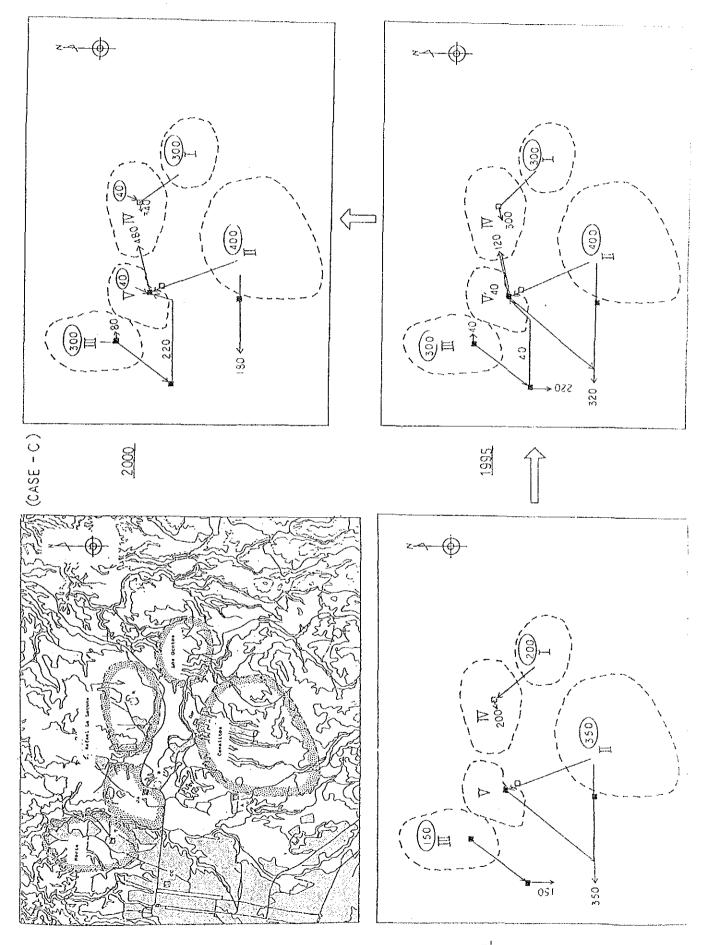
0661		1995		2000	
Canalitos	330 1/s	Canalitos	510 1/s	Canalitos	510 1/s
To Centro via Tank A	150 1/s	To Centro via Tank A	150 1/s	To Centro via Tank A	60 1/s
To Centro via Tank S G	60 1/s	To Centro via Tank S G	60 1/s	To Centro via Tank S.G	90 I/S
To Noreste via Tank J.A	120 1/s	To Noreste via Tank J.A	270 1/s	To Noreste via Tank J.A	330 I/s
Hermosa	90 I/s	Hermosa	120 1/s	Hermosa	120 1/s
To Centro		To Centro		To Centro	
Norte	210 1/s	Norte	280 1/s	Norte	280 1/s
To Centro via C.C		To Norte To Centro via C.C To Noreste	40 1/s 180 1/s 60 1/s	To Norte To Noreste	80 1/s 200 1/s
		Lavarreda	70 1/s	Centro	120 1/s
		To Noreste		To Noreste via Installed Pipeline	ne
		Noreste	60 1/s	Lavarreda	70 1/s
				To Noreste	
				Noreste	60 1/s

III. CASE B



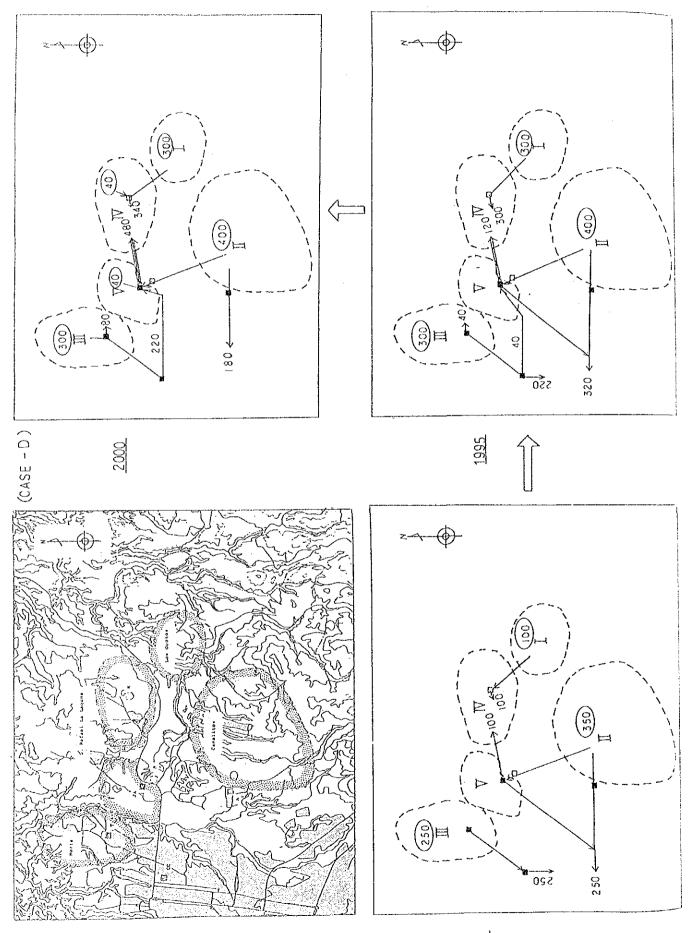


C-12



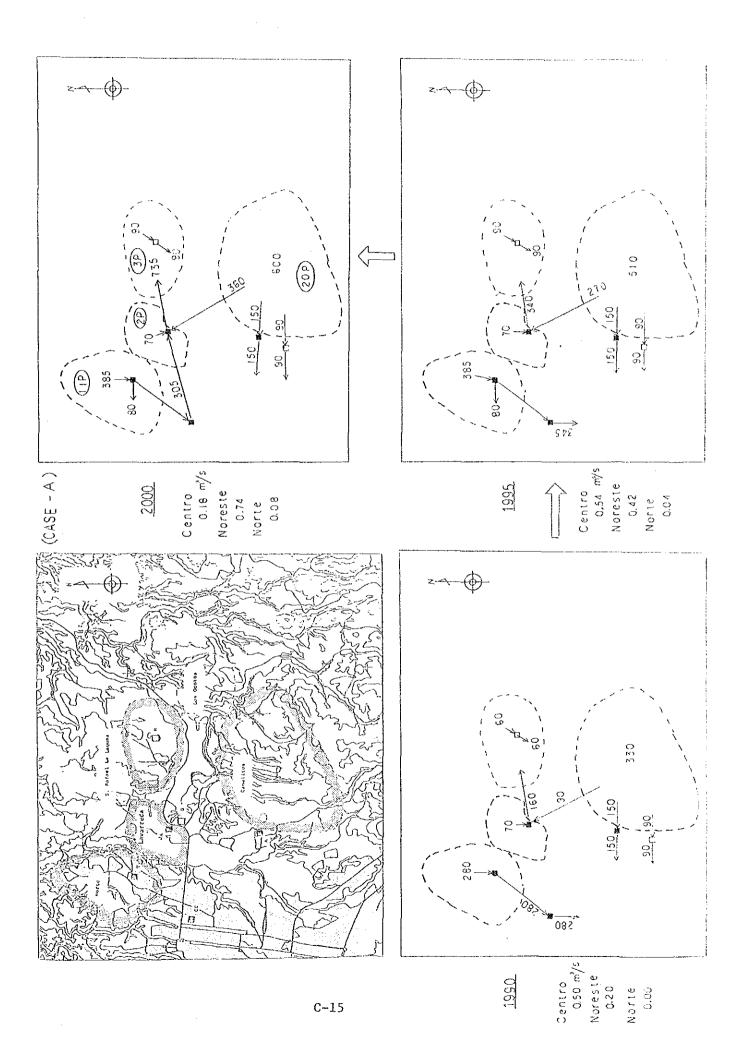
C-13

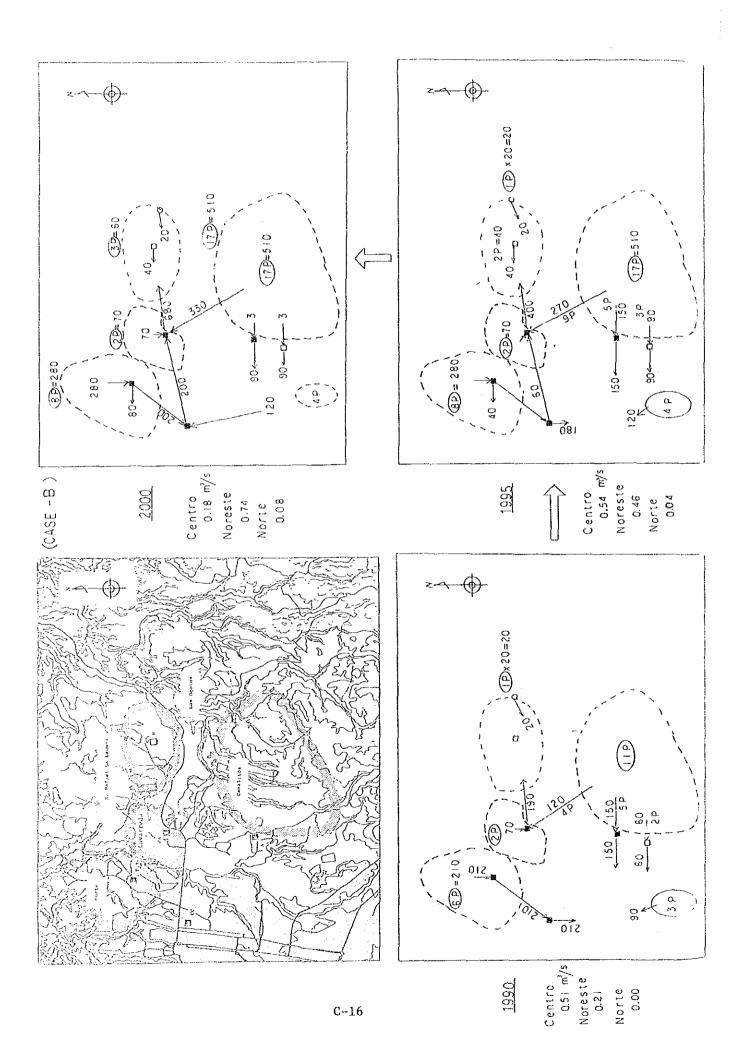
1990



C-14

1990





7 5 5 5	1		Foreign	Currency	Local Cu	Currency	Total	al	
1 ceu	DIT CO	циалстсу	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	REERAL VOID
Canalitos-Juana de Arco Line									
1. Drilling \$12" 300-30m	Nos	Ś	136,934	684,670	26,840	134,200	163,774	81,870	Well No. 1,2,3,7,11
Drilling @12" 300-40m	Nos	N	148,684	297,368	26,780	53,560	175,464	350,928	No. 9, 10
2. Test Pilot Drilling	Nos	7	6,900	48,300	300	2,100	7,200	50,400	۵4 ts
3. Pump Dia.125, 132kw	Nos	ه	83,500	167,000	ı	1	83,500	167,000	No. 1
-do- Dia 125, 110kw	Nos	+	75,900	75,900	1	1	75,900	75,900	No. 10
-do- Dia.150, 185kw	Nos	w	110,550	552,750	1	1	110,550	552,750	No. 2,3,7,9,11
4. Transportation	lot	•		45,205		14,950		60, 155	149.5m3
5. Pump House	Nos	7		1	9,600	67,200	9,600	67,200	
Sub Total				1,871,193		272,010		2,143,203	
Canalitos-Santa Luisa Line									
1. Drilling ¢12" 300-30m	Nos	ហ	136,934	684,670	26,840	134,200	163,774	818,870	
-do- ø12" (300-30m)	÷	(1)	12,104	12,104	2,160	2,160	14,264	14,264	1985 Test well
-do- ø12" 350-30m	2	•	150,934	150,934	29,790	29,790	160,724	180,724	
2. Test Pilot Drilling 300m	=	ហ	6,900	34,500	300	1,500	7200	36,00	¤ħ"
-do- 350m	÷	-	8,050	8,050	300	300	8,350	8,350	ø4.**
3. Pump Dia.125, 110kw	Nos	←-	75,900	75,900		1		75,900	No. 4
-do- Dia.125, 132kw	=	N	83,500	167,000		ì		167,000	No. 5,13
-do- Dia.150, 185kw	t	-	113,700	113,700		i	113,700	113,700	No. 12
-do- Dia.150, 185kw	Ŧ	m	110,550	331,650		·	110,550	331,650	N. 6,8,14
4. Transportation	lot	۲		33,051		10,951		4 4 ,002	109.5m3
5. Pump House	Nos	9		t	9,600	57,600	6,600	57,600	
Sub Total				1,611,559		236,501		1,848,060	

Water Production System

ANNEX-D

ANNEX D-1

Item Unit Constant Iconst Iconst </th <th>ł</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>(Unit: Quetzal)</th>	ł										(Unit: Quetzal)
Total Matrix from Init Cost Matrix from Init Cost Matrix from Matrix from toss=San daspar Line rill cost init Cost		1 t	1		Foreign C	urrency	Local Cu	rrency	Toti	al	
toss-San Gaspar Line 135,934 136,934 26,840 163,774 163,770 26,840 166,700 7,200 7,200 7,200 7,200 7,500 16,700 26,840 167,000 7,200 7,500 16,700 26,840 167,000 26,840 167,000 21,244 26,700 16,700 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,300 167,000 21,244 26,320 167,000 21,244 26,320 26,300 167,000 21,244 26,330 26,263 2		5 C C C S	3 7 100		Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	
1111 $31, 324$ $136, 934$ $136, 934$ $136, 934$ $136, 934$ $136, 934$ $136, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 774$ $153, 776$ $361, 466$ $361, 720$ $361, 460$ 360 $7, 200$ $7, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20$	Car	nalitos-San Gaspar Line									
-do- i: 230-30m '' 2 '50,334 301,868 $29,790$ 59,560 180,724 361,448 -do- $4^{\rm M}$ 300m ' i (, 100 300 7,200 7,200 -do- $4^{\rm M}$ 350m '' i i (, 100 300 7,200 7,200 -do- $4^{\rm M}$ 350m '' 1 1 10,550 16,100 300 7,200 7,200 mp bill 1 1 1 1 10,550 10,550 10,550 10,550 vill 1 2 8,500 167,000 - 83,500 167,000 23,800 9,600 23,80 vill 1 2 83,500 167,000 - 20,800 21,944 mp house Nos 3 15,944 5,300 167,100 21,944 vill 10 1 1 15,944 5,300 21,644 56,32 <tr t<="" tr=""> vill vil</tr>		Drilling 012" 300-30m	Nos	•	136,934	136,934	26,840	26,840	163,774	163,774	
str i			2	2	150,934	301,868	29,790	59,580	180,724	361,448	
	2.	Test Pilot Drill d4" 300m	=	•	6,900	6,900	300	300	7,200	7,200	
mp Dia.150. 18.10. 10.550 110,550 21,244 ansportation lot lot lot lot lot 21,240 21,241 256,392 26,392 26,392 26,392 26,392 26,392 26,392 26,392 26,392 26,392 26,460 <td< td=""><td></td><td></td><td>:</td><td>2</td><td>8,050</td><td>16,100</td><td>300</td><td>600</td><td>8,350</td><td>16,700</td><td></td></td<>			:	2	8,050	16,100	300	600	8,350	16,700	
0^{-} $1a_{-}$ 2 $83,500$ $167,000$ $ 83,500$ $167,000$ ansportation lot 15,944 $5,300$ $57,00$ $21,244$ ansportation lot 3 $ 9,600$ $28,800$ $9,600$ $28,30$ ansportation lot $ 9,600$ $28,800$ $9,600$ $28,30$ ansportation lot $ 9,600$ $28,800$ $9,600$ $28,30$ ansportation lot 3 $148,684$ $446,052$ $26,780$ $80,970$ $77,140$ $818,870$ ansportation 0 $6,900$ $55,200$ $334,670$ $77,60$ $77,600$ $77,600$ $77,600$ $77,600$ $77,600$ ansportation 0 $6,900$ $55,200$ $57,600$ $77,600$ $77,600$ $77,600$ $77,600$ ansportation 0 $6,900$ $55,200$ $331,650$ $7,200$ $27,400$ $72,600$ $25,6500$	т. М	Pump Dia.150. 185kw	=	-	110,550	110,550)	110,550	110,550	
ansportation lot 15,944 5,300 21,244 and House Nos 3 - 9,600 28,800 9,600 28,80 ib Total 755,296 121,420 755,296 71,420 28,6716 ib Total 755,296 31,46,052 26,780 80,340 175,464 526,392 ib Total Nos 3 148,684 446,052 26,780 80,340 175,464 526,392 -do- dit 300-30m Nos 3 148,684 446,052 26,780 80,340 175,464 526,392 -do- dit 300-30m Nos 3 148,684 446,052 26,780 80,340 75,464 526,392 -do- dit 300-30m Nos 3 10,550 331,650 77,40 816,870 77,600 77,600 77,600 77,600 st Plut Drilling " 8 6,900 55,200 331,650 7,400 7,200 77,400 27,400 st Plut Drilling " 3 83,500 250,2500 2 - 110,550 <td></td> <td>-do- Dia.125, 132kw</td> <td>2</td> <td>¢</td> <td>83,500</td> <td>167,000</td> <td></td> <td>ł</td> <td>83,500</td> <td>167,000</td> <td></td>		-do- Dia.125, 132kw	2	¢	83,500	167,000		ł	83,500	167,000	
mp House Nos 3 - 9,600 28,800 9,600 28,80 28,60 26,302 26,400 27,400 27,400 27,400 21,0,31,60 23,1,600 21,0,32,00 20,0,500 20,0,500 20,0,500 20,0,500 20,0,500		Transportation	lot			15,944		5,300		21,244	
b Total 755,296 121,420 876,716 -illing d12" 300-40m Nos 3 148,684 446,052 $26,780$ $80,340$ $175,464$ $526,392$ -do- d12" 300-30m " 5 $136,934$ $684,670$ $26,780$ $80,340$ $175,464$ $526,392$ -do- d12" 300-30m " 5 $136,934$ $684,670$ $26,780$ $80,340$ $175,464$ $526,392$ -do- d12" 300-30m " 5 $136,934$ $684,670$ $26,780$ $80,340$ $175,464$ $526,392$ st Pilot Drilling " 8 $6,900$ $55,200$ 300 $7,200$ $57,600$ $57,600$ mp Dia.150, 185kw " 8 $6,900$ $55,200$ $331,650$ $-7,000$ $227,400$ $-7,000$ $227,400$ $-7,200$ $277,400$ $-110,550$ $331,650$ $-110,550$ $331,650$ $-110,550$ $331,650$ $-110,550$ $331,650$ $-110,550$ $250,500$ $-110,550$ $250,500$ $-110,552$ $26,500$ $-110,5520$ $231,650$ $-$	ι. Υ	Pump House	Nos	ς)	9,600	28,800	9,600	28,80	
illing d12" $300-40m$ Nos 3 $148,684$ $446,052$ $26,780$ $80,340$ $175,464$ $526,392$ -do- d12" $300-40m$ Nos 3 $148,684$ $446,052$ $26,780$ $80,340$ $175,464$ $526,392$ est Filot Drilling " 8 $6,900$ $55,200$ 300 $2,400$ $7,200$ $57,600$ mp Dia.150, 185kw " 2 $113,700$ $227,400$ - $-113,700$ $227,400$ in Dia.150, 185kw " 3 $110,550$ $331,650$ $ -113,700$ $227,400$ enspertation lot		Sub Total				755,296		121,420		876,716	
This differential and the set of	:										
Drilling d12" 300-40mNos3148,684 $446,052$ $26,780$ $80,340$ $175,464$ $526,392$ -do-d12" 300-30m"5136,934 $684,670$ $26,840$ $134,200$ $163,774$ $816,870$ Test Pilot Drilling"8 $6,900$ $55,200$ 300 $2,400$ $7,200$ $57,600$ Pump Dia.150, 185kw"2 $113,700$ $227,400$ $113,700$ $227,400$ -do-Dia.150, 185kw"2 $31,650$ $331,650$ $110,550$ $331,650$ -do-Dia.155, 132kw"3 $33,500$ $250,500$ 63,500 $250,500$ -do-Dia.125, 132kw"3 $47,446$ 63,500 $250,500$ Transportationlot10 $7,006$ $63,500$ $250,500$ Transportationlot10,550 $250,500$ $6,600$ $76,800$ Vamp HouseNos8 $9,60076,80076,800Sub Total10102,042,91810,0502,03902,33022,332,308$	ON NO	ere									
-do- $d12"$ $300-30m$ "5 $136,934$ $684,670$ $26,840$ $134,200$ $163,774$ $818,870$ Test Pilot Drilling"8 $6,900$ $55,200$ 300 $2,400$ $7,200$ $57,600$ Pump Dia.150, 185kw"2 $113,700$ $227,400$ $113,700$ $227,400$ -do-Dia.150, 185kw"3 $31,650$ $110,550$ $331,650$ -do-Dia.150, 185kw"3 $33,500$ $250,500$ $83,500$ $250,500$ -do-Dia.125, 132kw"3 $33,650$ $250,500$ $83,500$ $250,500$ Transportationlot10 $47,446$ 1 15.650 $63,096$ Pump HouseNos8 $-9,600$ $76,800$ $9,600$ $76,800$ Sub TotalSub Total2.042,918 $309,390$ $2,352,308$,	Drilling d12" 300-40m	Nos	т	148,684	446,052	26,780	80,340	175,464	526,392	
Test Pilot Drilling"8 $6,900$ $55,200$ 300 $2,400$ $7,200$ $57,600$ Pump Dia.150, 185kw"2113,700 $227,400$ 113,700 $227,400$ -do- Dia.150, 185kw"3110,550 $331,650$ 110,550 $331,650$ -do- Dia.125, 132kw"3 $83,500$ $250,500$ 83,500 $250,500$ -do- Dia.125, 132kw"3 $83,500$ $250,500$ 83,500 $250,500$ Transportationlot103 $83,500$ $250,500$ -63,096Transportationlot1-9,60076,8009,60076,800Sub TotalSub Total22,042,918309,3902,352,3082,352,308		¢12"	H	പ	136,934	684,670	26,840	134,200	163,774	818,870	
Pump Dia.150, 185ku"2113,700 $227,400$ 113,700 $227,400$ -do- Dia.150, 185ku"310,550331,650110,550331.650-do- Dia.125, 132ku"383,500 $250,500$ 110,550331.650-do- Dia.125, 132ku"383,500 $250,500$ 110,550331.650Transportation1ot"383,500 $250,500$ 63,500Transportationlot1ot"9,60076,8009,60076,800Sub Total22,042,918309,3902,352,3082,352,308	¢,	Test Pilot Drilling	F	æ	6,900	55,200	300	2,400	7,200	57,600	ø4"
-do- Dia.150, 185ku " 3 110,550 331,650 - - 110,550 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 331.650 250,500 26,500 26,500 26,50	'n	Pump Dia.150, 185kw	ŧ	C V	113,700	227,400	i	1	113,700	227,400	
-do- Dia.125, 132kw " 3 83,500 250,500 250,500 250,500 Transportation lot " " 17,446 15.650 63,096 Pump House Nos 8 - 9,600 76,800 9,600 76,800 Sub Total 2,042,918 2,042,918 309,390 2,352,308		-do- Dia.150, 185kw	Ξ.	ß	110,550	331,650	I	•	110,550	331.650	
Transportation lot 47,446 15.650 63,096 Pump House Nos 8 - 9,600 76,800 76,800 Sub Total 2,042,918 309,390 2,352,308			÷	т	83,500	250,500	1	I	83,500	250,500	
Pump House Nos 8 - 9,600 76,800 9,600 Sub Total 2,042,918 309,390 2,5	zr	Transportation	lot			944.74		15.650		63,096	156.5m3
2,042,918 309,390	ۍ. ۲		Nos	Ø	-	1	6,600	76,800	9,600	76,800	
		Sub Total			·	2,042,918		309,390		2,352,308	

Water Production System

System	
Production	
Water	

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			Foreign Currency	urrency	Local Currency	rrency	Total	al	
TCC	0UTC	άnan τι τυ	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Lengtres
Lavarreda									
1. Drilling ¢12" 300-30m	Nos	N	136,934	273,868	26,840	53,680	163,774	327,548	
2. Test Pilot Drill d4"	÷	Ņ	6,900	13,800	300	600	7,200	14,400	
3. Pump Dia.125, 132kw	F	• 	83,500	83,500	3	ł	83,500	83,500	
-do- Dia.150, 185kw	=	-	113,700	113,700	•	9	113,700	113,700	
4. Transportation	lot			11,025		3,650		14,675	36.5m ³
5. Pump House	Nos	N		,	9,600	19,200	9,600	19,200	
Sub Total				495,893		77,130		573,023	
El Rodeo									
1. Drilling 012" 350-30m	Nos	N	150,934	301,868	29,790	59,580	180,724	361,448	
-do ø12" 300-30m	ĩ	ㅋ	136,934	547,736	26,840	107,360	163,774	655,096	
-do~ ø8" 50-30m	=	•	34,334	34,334	7,540	7,540	41,874	41,874	
2. Test Pilot Drill d4" 350m	Ŧ	(V)	8,050	16,100	30	600	8,350	16,700	
-do- ø4" 300m	÷	ħ	6,900	27,600	300	1,200	7,200	28,800	
3. Pump Dia.125, 132kw	Nos	1	83,500	334,000	,	ı	83,500	334,000	
-do- Dia.125, 75kw	F	m	60,450	181,350	1		60,450	181,350	
4. Transportation	lot			34,345		11,550		45,895	115.5,3
5. Pump House	Nos	9		ł	9,600	57,600	9,600	57,600	1985 Test well 1
Sub Total				CCC 774 1		one hoo		CAT CCT 1	

1 4			Foreign Currency	urrency	Local Currency	Irrency	Total	al	C
L tem	ODIC	Unite quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	LOEQUXS
Hermosa									
1. Drilling 300-30m	Nos	ন	136,934	547,736	26,840	107,360	163,774	655,096	
2. Test Pilot Drill d4" 300m	2	4	6,900	27,600	300	1,200	7,200	28,800	
3. Pump Dia.125, 132kw	Nos	Q	83,500	167,000			83,500	167,000	
-do- Dia.150, 185kw	E	••	113,700	113,700		ı	113,700	113,700	
-do- Dia.150, 185kw	÷	-	110,550	110,550		.1	110,550	110,550	
4. Transportation	lot			20,974		6,600		27,547	
5. Pump House	Nos	ন		ı	9,600	38,400	9,600	38,400	
Sub Total				987,533		153,560		1,141,093	
Total				9,241,725		1,415,441		10,657,166	

Water Production System

	1	4	Foreign Currency	Currency	Local Currency	rency	Total	al	
L CEIR	1 T U D T U D	Auantry	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	непагкз
Hermosa									
1. Canalitos-Juana de Arco Line	ë				•	·		·	
1) Pipe Line									
¢200mm	Ē	1,770	51.5	91,155	15.95	28,232		119,387	
ø250mm	E	2,360	67.5	159,300	20.02	47,247	·	206,547	
ø300mm	E	1,450	84.9	123,105	24,53	35,569		158,674	
ø350mm	E	1,080	110.6	119,448	30.36	32,789		152,237	
ø450mm	E	3,900	155.8	607,620	41.25	160,875		768,495	
Sub Total				1,110,628		304,712		1,405,340	
2) Discharge Tank (108m ³)									
Earth work	ш <u>3</u>	370	I	I	5.47	2,024		2,024	
Concrete Work	е В	60	ı	,	105.07	6,304		6,304	
Reinforcement	К К	6,620	ł	ł	1.45	9,599		9,599	
Other						1,240		1,240	
Sub total						19,167		19,167	
3) Syphon Bridge (20x2m)									
Earth Work	щ3	184			5.47	1,006		1,006	
Concrte Work	ε	172			105.07	18,072		18,072	
Reinforcement	kg	21,870			1.45	31,712		31,712	
Steel	kg			11,570		580		12,150	
Other				786		3,360		4,146	
Sub Total				12,356		54,730		67,086	
4) Booter Pump									
BP pump (15kw x 60 1/s)	No	N	100,000	200,000				200,000	
Installation					514	1,828		1,828	
Sub Total				200,000		1,828		201,828	
Total				1,312,984		380,437		1,693,421	

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	4 	2000 11 11	Foreign Currency	urrency	Local Currency	rrency	Total	11	c
uao T	nute	ά το μερό Δ	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Kemarks
2. Canalitos-Santa Luísa Line	ą,					-			
1) Pipe line									
ø200mm	Æ	3,450	51.5	177,675	15.95	55,027		232,702	
ø250trun	£	250	67.6	16,875	20.02	5,005		21,880	
ø300mm	E	1,360	84.9	115,464	24.53	33,361		148,825	
ø500mm	E	2,000	179.5	359,000	52	104,000		463,000	
Sub Total				669,014	·	197,393		866,407	
2) Rehabilitation of									
existing syphone bridge	a			20,000		5,000		25,000	
Total				689,014		202,393		891,407	
	÷								
3. Canalitos-Sabta Luisa line	Ð								
1) Pipe Line									
ø200mm	E	950	51.5	48,925	15.95	15,153		64,078	
ø250mm	E	1,000	67.5	67,500	20.02	20,020		87,520	
Sub Total	·			116,425		35,173		151,598	
2) Tank (2,835m ³)									
Earth Works	ε	3,577			5.47	19,566		19,566	
Concrete Works	се Е	618			105.07	64,933		64,933	
Reinforcement	k K	76,292			1.45	110,623		110,623	
Other				1,890		15,984		17,874	
Sub Total				1,890		211,106		212,996	
Total				118,315	·	246,279		364,594	

									(Unit: Quetzal)
		1	Foreign Currency	Currency	Local Currency	rrency	Total	al	C
Lieu I	21UN	unit quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Kemarks
Norte									
1) Pipe Line									
\$200mm	Ē	4,650	51.5	239,475	15.95	74,168		313,643	(1850-6,7,8)
d250mm	E	780	67.5	52,650	20.02	15,616		68,266	
ø300mm	E	200	84.9	16,980	24.53	4,906		21,886	
¢350mm	£	360	110.6	39,816	30.36	10,930		50,746	
¢400mm	E	500	131.5	65,750	35.81	17,905		83,655	
& 450mm	E	300	155.8	46,740	41.25	12,375		59.115	
Sub Total				461,411		135,900		597,311	
2) Tank (126m3)									
Earth Work	е Е	456			5.47	2,494		2,494	(1
Concrete Works	ш <u></u> 3	73			105.07	7,670		7,670	
Reinforcement	кg	8,111			1.45	11,761		11,761	
Other						1,496		1,496	
Sub Total						23,421		23, 421	
3) Tank (63m ² x 2)									
Earth Work	шЗ	581			5.47	3,178		3,178	
Concrete Works	с Е	87			105.07	9,141		9,141	
Reinforcement	kg	9,733			1.45	14,113		14,113	
Other						1,797		1,797	
Sith Total						28,220		28 220	

		77.74		Foreign Currency	Currency	Local Currency	rency	Total	11	c
	Ltem	UNIE	Unit Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Hemarks
	4) Booster Pump									
	BP2 Pump (75kw x 70 1/s)	set	¢4	100,000	200,000	914	1,828		201,828	S
	BP5 Pump (45kw x 35 1/s)	Ξ	CV	80,000	160,000	914	1,828		161,828	ى ب
	8P6 Pump (45kw x 35 1/s)	÷	CV.	80,000	160,000	914	1,828		161,828	ę
	BPT Pump (110kw x 87.5 1/s)	z	m	140,000	420,000	914	2,742		422,742	T4-4
	Sub Total	·			000 076		8,226		948,226	
	5) Discharge Tank (158m ³)									
n (Earth Work	бщ	543			5.47	2,976		2,976	
n	Concrte Works	щ3	86		·	105.07	6,036		9,036	
	Reinforcement	kg	9,646			1.45	13,987		13,987	
	Other						1,702		1,702	
	Sub Total						27,695		27,695	
	Total				1,401,411		223,471		1,624,882	

uetzal)

1	4 7 1 1		Foreign Currency	urrency	Local Currency	rency.	Total	11	
1000 T	2110		Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	64 18H1241
5. Lavorrda									
1) Pipe Line									
& 200mm	æ	1,400	51.5	72,100	15.95	22,330		94,430	
2) Tank (63m ³)									
Earth Works	те В	290			5.47	1,586		1,586	
Concrete Works	ä	43.5			105.07	4,571		4,571	
Reinforcement	kg	4,866			1.45	7,056		7,056	
Other						914		116	
Sub Total						14, 127		14,127	
3) Booster Pump									
BP1 Pump (45kw x 35 1/s)	set	N	80,000	160,000	914	1,828		161,828	
Total				232,100		38,285		270,385	
6. El Rodeo (I)									
1) Pipe Line									
¢ 150mm	£	1,770	42.5	75,225	14.50	25,665		100,890 1	
a200mm	E	390	51.5	20,085	15.95	6,221		26,306 3	
Sub Total				95,310		31,886		127,196 1,2	N
2) Tank (1,260m ³)					-				
Earth Works	сш	2,289			5.47	12,521		12,521	
Concrete Works	бщ	404			105.07	42,974		42,974	
Reinforcement	kg	50,494			1.45	73,216		73,216	
Other				1,080		11,123		12,203	
- - - -						i			

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	77712		Foreign Currency	urrency	Local Currency	rrency	Total	al	
C C C C	nure	unte quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Атоипс	Keharks
7. El Rodeo (II)									
1) Pipe Line								-	
ø 150mm	E	100	42.5	4,250	14.50	1,450		5,700	m
Sub Total				4,250		1,450		5,700	
2) Tank (25.2m ³)									
Earth works	ਬਤ	15			5.47	82		82	
Concrete Works	ш З	26			105.07	2,732		2,732	
Reinforcement	kg	3,304			1.45	4,791		4,791	
Other				270		489	•	6ħL	
Sub Total				270		8,094	-	8,364	
									•
8. El Rodeo (III)									
1) Pipe Line									
ø 150mm	E	660	42.5	40,800	14.50	13,920		54,720	4,5
Sub Total				40,800		13,920		54,720	
2) Tank (1,260m ³)									
Earth Works	е В	2,289			5.47	12,521	·	12,521	
Concrete Works	в В	60h			105.07	42,974		42,974	
Reinforcement	kg	50,494			1.45	73,216		73,216	
Other				1,080		11, 123		12,203	
Sub Total				1,080		139,834		140,914	
Total				142.790		335.018		477,808	

(Unit: Quetzal) Remarks 155,135 78,768 233,903 58, 104 98,989 14,633 188,497 503 9,036 15,856 5,930 2,073 33,398 455,798 16,771 Amount Total Unit Cost 1,680 36,685 18,018 54,703 9,036 27,220 58,104 98,989 13,553 187,417 145 269,340 16.771 503 15,856 Amount Local Currency 15.95 5.47 1.45 105.07 1.45 20.02 105.07 5.47 Unit Cost 118,450 60,750 179,200 1,080 393 6,178 186,458 5,785 1,080 Amount Foreign Currency Unit Cost 51 . 5 67.5 Quantity 553 68,268 92 86 10,935 2,300 006 3,066 Unit က္ရက္ရ ñ ñ ¥8 Х8 8 ខ E **Concrete Works** Reinforcement Reinforcement Earth Works 2) Tank (1,980m³) Earth Works 3) Syphon Bridge Concrete Item 1) Pipe Line 6250mm Sub Total ø200mm Sub Total Sub Total Other Steel other Total Hermosa ۍ .

Item									
L COR	4 7 1	0.00 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	Foreign Currency	urrency	Local Currency	trency	Total	al	Domonico
			Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	newer ho
Canalitos-Juana de Arco Line									
O/M Road Widening	E	550			28.853	15,869		15,869	
O/M Road Windening	E	006			28.853	25,968		25,968	
Communication Cable and Other Necessary				73,920				73,920	
Control Panel and Remote Control, Telephone				182,000				182,000	
Transportation				35,430		7,086		42,516	
Erection				118,697		42,208		160,905	
Sub-Station				20,000		10,000		30,000	
Sub Total				430,047		101,131		531,178	
Canalitos-Santa Luisa Line									
0/M road Construction	E	250			57.706	14,427		14,427	
Sub-Station		,		20,000		10,00		30,000	
Communication Cable and Other Necessary				44,520				44,520	
Control Panel and Remote Control, Telephone				171,000				171,000	
Transportation				16,760		2,152	·	18,912	
Erection	·			99,959		35,545		135,504	
Sub Total				352,239	·	62, 124	·	414,363	

0/H Facilities

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		t: Quetzal)	orin cmcD	141.40															
· · .		(Unit:	Đ	й Ч															
			11	Amount	2,885	13,650	57,000	8,412	44,419	126,366	1,071,907			64,631	142,500	196,000	37,620	212,826	653,577
			Total	Unit Cost															
	·		rrency	Amount	2,885			102	11,652	14,939	178,194			64,631			6,270	55,828	126,729
·	lities		Local Currency	Unit Cost	57.706								•	57.706					
	O/M Facilities		urrency	Amount		13,650	57,000	8,010	32,767	111,427	893,713				142,500	196,000	31,350	156,998	526,848
:			Foreign Currency	Unit Cost															
				00110 COMULTER	50									1,120					
-			4 F 5 - 5 - 1 1	3100	E									E					
			1 F C	lian r	Canalitos-San Gaspar line O/M Road Construction	Communication Calbe and Other Necessary	Control Panel and Remote Control, Telephone	Transporation	Erection	Sub Total	Total		Norte	O/M Road Construction	Communication Cable and Other Necessary	Control Panel and Remote Control, Telephone	Transportation	Erection	Sub Total
											n	- 13							

1 1	4 	14741000 (Foreign Currency	Currency	Local Currency	rrency	Total	al	
	2 7 7 7	Auductory	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Venarks
Lavarreda									
O/M Road Construction	£	100			57.706	5,771		5,771	
Communication Calbe and Other Necessary				14,700				14,700	
Control Panel and Remote Control, Telephone				38,000				38,000	
Transportation				6,575		1,315		7,890	
Erection				24,442		8,691		33, 133	
Sub Total				83,717		15,777		494,494	
EL Rodeo									
O/M Road Construction	E	1,260			57.706	72,710		72,710	
Communication Cable and Other Necessary				22,540				22,540	
Control Fanel and Remote Control, Telephone				171,000				171,000	
Transporation				13,400		2,400		15,800	
Erection				89,764		31,920		121,684	
Sub Total						020 201		HCT CON	

O/M Factlities

		1	Foreign Currency	urrency	Local Currency	rrency	Total	аÌ	, , , , , , , , , , , , , , , , , , ,
1100 T	3 TUN	Un duanctey Un	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	hemarks
Hermosa									
O/M Road Construction	E	100			57.706	23,082		23,082	
Sub Station				20,000		10,000		30,000	
Communication Calbe and Other Necessary				22,400			·	52,400	
Control Panel and Remote Control, Telephone				76,000				76,000	
Transportation				12,350		1,270		13,620	
Erection				45,638		16,229	·	61,867	
Sub Total				176,388	·	50.581		226,969	

0/H Facilities

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4 4	ni i n	Foreign Currency	Currency	Local Currencý	trrencý	Total	al	c
Eees	unic quanticy	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Keharks
Clearing Jet and Piston	22			3,600	79,200		79,200	
Casing Pipe Repair	7			3,300	13,200		13,200	
Submargible Pump, Motor, Operation Board	22	39,045.5	859,000				859,000	
Transportation	150		23,550		12,000		35,550	
Erectio					22,000		22,000	
0jo de Auga								
Communication Calbe and Other Necessary			45,000				45,000	
Control Panel and Remote Control, Telephone			171,000				171,000	
Transportation			31,350		6,270		37,620	
Erection			61,200		26,520		87,720	
Total			1, 191, 100		159,190		1,350,290	

Rehabilitation

(Unit: Quetzal)

Power Supply System

1 e e e	A Lala								0.000
T CC3	3 Tun	לאדיייייייייייייייייייייייייייייייייייי	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	SATABAT KS
Pole	Nos	335	290	97,150				97,150	
Cable	E	22,775	17	387,175				387,175	
Cable Connection	Nos	38		<u>.</u>	4,420	167,960	-	167,960	
Construction cost						11,395		11,395	
Electrical Leading Pole Transformer Bay	set	39	10,500	409,500				409,500	
Cable Conduit and Erection Material				267,999				267,999	
Receiving Part	set		12,400	483,600				483,600	
Transformer				643,300				643,300	
Transportation				186,277		48,296		234,575	
Erection				15,200		11,400		26,600	
Acces road	Ę	m			52,460	157,380		157,380	
Total	-			2,490,201		396, 433		2,386,634	

	4 	0	Foreign Currency	urrency	Local Currency	rrency	Total	la	
T C G H	nute	unte quancity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	remarks
Canalitos-Juana de Arco Line (2,900m)									
Pole	Nos	ft3	290	12,470				12,470	
Cable	E	2,900	17	49,300				49,300	
Cable Connection	Nos	7			024,4	30,940		30,940	
Construction Cost						1,450		1,450	
Electrical Leading Pole Transformer Bay	set	4	10,500	73,500				73,500	
Cable Conduit and Erection Material				62,000				62,000	
Receiving Part	set	7	12,400	86,800				86,800	
Transformer		·		120,300				120,300	
Transportation				32,981		8,551		41,532	
Erection				2,800		2,100		φ. 900	
Total				440, 151		43,041	·	483, 192	
					* 57 50	*transformer	200KVA × 1 300KVA × 1 400KVA × 4 700KVA × 4	= 11,800 = 14,200 = 68,000(17,000×4) = 26,300	

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$					Foreign Currency	urrency	Local Currency	rrency	Total	te	
Nos 78 290 22,620 22,620 m 5,350 17 90,950 90,950 set 7 90,950 30,940 30,940 set 7 10,500 73,500 73,500 set 7 12,400 8,680 141,333 set 7 12,400 8,951 41,333 km 34,523 8,951 41,330 157,380 km 3 2,100 157,380 157,380 km 3 2,900 52,460 157,380 157,380 km 3 2,900 52,460 157,380 157,380		e cale	5160		Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Nemarks
Nos 78 290 22,620 m 5,350 17 90,950 set 7 1 90,950 set 7 1 90,950 set 7 10,500 73,500 1 1 2,675 2,675 2,675 2,675 2,677 13,500 108,200 109,2772 108,200 109,2772 109,2772 100,	80	nalitos-Santa Luisa Line ,350m)									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		Pole	Nos	78	590	22,620		:		22,620	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		Cable	Æ	5,350	17	90,950				90,950	
uction Cost 1 $2,675$ $2,610$ $10,3,474$ $4,3,474$ $4,3,474$ $4,3,474$ $4,3,474$ $2,800$ $2,800$ $2,100$ $4,3,474$ $4,900$ $2,800$ $2,100$ $4,3,474$ $4,900$ $10,726$ $2,100$ $4,900$ $10,77,380$ $1,450,320$ $10,62,772$ $10,60,27,380$ $10,62,772$ $10,60,27,720$ $10,60,27,720$ $10,726$ $2,20,046$ $6,62,772$ $2,62,046$ $6,62,772$ $2,62,046$ $157,380$ $157,380$ $10,726$ $2,20,046$ $6,62,772$ $10,700$ $10,700$ $10,700$ $10,700$ $10,710$ <th< td=""><td></td><td>Cable Connection</td><td>set</td><td><i>د</i>_</td><td></td><td></td><td>420</td><td>30,940</td><td></td><td>30,940</td><td></td></th<>		Cable Connection	set	<i>د</i> _			420	30,940		30,940	
ical Leading Pole set 7 10,500 73,500 73,500 Conner Bay set 1 41,333 41,333 Conduit and 1 41,333 41,333 Lon Material 1 41,333 41,333 Lon Material 1 41,333 41,333 Lon Material 1 41,333 86,800 Lon Material 1 12,400 86,800 86,800 Lon Material 1 12,400 86,800 108,200 Lon Material 1 12,400 8,951 41,3474 Lon Material 34,523 8,951 43,474 Lon Material 2,800 2,100 4,900 Lon Material 3 52,460 157,380 157,380 Lon Material 3 52,460 157,380 662,772 Addition 1,60,726 202,046 662,772 Addition 200,044 x 1 = 11,600 14,0000 14,0000		Construction Cost		-				2,675		2,675	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		Electrical Leading Pole Transformer Bay			10,500	73,500		-		73,500	
Aing Part set 7 12,400 86,800 86,800 Cormer 108,200 108,200 108,200 Cormer 34,523 8,951 43,474 Dortation 34,523 8,951 43,474 Dortation 2,100 2,100 4,900 ton 2,800 2,100 4,900 ton 3 52,460 157,380 km 3 52,460 157,380 ton 460,726 202,046 662,772 tox 202,046 202,046 662,772		Cable Conduit and Erection Material		e		41,333				41,333	
Tormer 108,200 108,200 Sortation 34,523 8,951 43,474 Sortation 2,100 4,900 ton 2,800 2,100 4,900 km 3 52,460 157,380 157,380 km 3 52,460 157,380 662,772 %transformer 300KVA x 1 = 11,800 (z14,200 x 400)		Receiving Part	set	7	12,400	86,800				86,800	
ortation 34,523 8,951 43,474 ortation 2,100 4,900 km 3 52,460 157,380 s Road km 3 52,460 157,380 460,726 202,046 662,772 *transformer 300KVA x 1 = 11,800 *transformer 300KVA x 2 = 28,400 (z;14,200 x 4,000 (z;14,200 x 4,000 (z;17,000 x 4,000 x 4,000 x 4,000 (z;17,000 x 4,000 x 4,000 x 4,000 x 4,000 (z;17,000 x 4,000 x 4,000 x 4,000 x 4,000 (z;17,000 x 4,000 x 4,000 x 4,000 x 4,000 (z;17,000 x 4,000		Transformer				108,200				108,200	
con 2,100 4,900 s Road km 3 52,460 157,380 157,380 460,726 202,046 662,772 *transformer 300KVA x 1 = 11,800 (=14,200 x 400KVA x 4 = 68,000 (=17,000 x		Transportation				34,523		8,951		43,474	
s Road km 3 52,460 157,380 157,380 157,380 460,726 202,046 662,772 *transformer 300KVA x 1 = 11,800 *transformer 300KVA x 4 = 68,000 (=17,000 x		Erection				2,800		2,100		1,500	
460,726 202,046 662,772 200KVA x 1 = 11,800 *transformer 300KVA x 2 = 28,400 (=14,200 x 400KVA x 4 = 68,000 (=17,000 x		Access Road	щy	m			52,460	157,380		157,380	
200KVA × 1 = 11,800 300KVA × 2 = 28,400 (≈14,200 × 400KVA × 4 = 68,000 (≈17,000 ×		Total				460,726		202,046		662,772	
							* 7 7 2 7	sformer	200KVA × 1 = 300KVA × 2 = 400KVA × 4 =	= 11,800 = 28,400 (=14,20 = 68.000 (=17.00	

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JuentOth CastManutUnit CastManutUnit CastManutUnit CastManutSalites-San Gasper Line </th <th>T CEII</th> <th>11-24</th> <th></th> <th>Foreign</th> <th>Currency</th> <th>Local Currency</th> <th>irrency</th> <th>Total</th> <th></th> <th></th>	T CEII	11-24		Foreign	Currency	Local Currency	irrency	Total		
Nos 50 290 14,500 m 3,400 17 57,800 Nos 3,400 17 57,800 Nos 3,400 31,500 set 3 10,500 31,500 t,4,420 13,260 1,700 20,666 set 3 12,400 1,200 22,616 22,5,112 20,228 225,112 20,228 *Transformer 400KVA x 1 =	-		קעמוניניט	Unit Cost	Amount	Unit Cost	Amount	Unit Cost		24.1911
Nos 50 290 14,500 m 3,400 17 57,800 uction Cost Nos 3 1,700 uction Cost 1,700 31,500 1,700 uction Cost 31,500 31,500 1,700 uction Cost 20,666 1,700 1,700 uctorial Leading Pole set 3 10,500 31,500 uconduit and set 3 10,500 31,500 1,700 uconduit and set 3 12,400 37,200 900 ucontation is,400 1,200 20,566 4,356 900 ing Part set 3 1,200 20,228 900 900 contation 1,200 225,112 20,228 20,228 900 900	Canalitos-San Gaspar Line (3,400m)									
m 3,400 17 57,800 connection Nos 3 4,420 13,260 uction Cost No 3 10,500 1,700 real Leading Pole set 3 10,500 31,500 real Leading Pole set 3 10,500 31,500 conduit and set 3 12,400 37,200 ing Part set 3 12,400 37,200 ing Part set 3 12,000 37,200 ing Part set 3 12,000 37,200 ing return set 3 12,000 37,200 ing return set 3 1,200 900 inn 1,200 20,228 20,228 20,228	Pole	Nos	50	290	14,500				14,500	
Nos 3 4,420 13,260 set 3 10,500 31,500 set 3 12,400 37,200 4,368 1,200 1,2	Cable	E	3,400	11	57,800				57,800	
set 3 10,500 31,500 set 3 10,500 31,500 set 3 12,400 37,200 i6,846 45,400 4,368 1,200 1,200 900 225,112 20,228 20,228 *Transformer 300KVA x 1 =	Cable Connection	Nos	ŝ			1,420	13,260		13,260	
set 3 10,500 31,500 set 3 12,400 20,666 16,846 4,368 1,200 1,200 1,200 20,228 225,112 20,228 *Transformer 400KVA x 1 =	Construction Cost						1,700		1,700	
set 3 12,400 37,200 45,400 16,846 1,200 900 225,112 225,112 20,228 20,228 20,228 20,228 20,228 20,228	Electrical Leading Pole Transformer Bay	set	m	10,500	31,500		·		31,500	
Aing Part set 3 12,400 37,200 Pormer 45,400 45,400 4,368 bortation 1,200 900 contation 1,200 900 contation 225,112 20,228 *Transformer 400KVA x 1 =	Cable Conduit and Erection Material		·		20,666				20,666	
45,400 45,400 16,846 4,368 00 900 1,200 20,228 225,112 20,228 *Transformer 400KVA x 1 = 300KVA x 2 = 300KVA x 3 = 300KVA x 2 = 300KVA x 2 = 300KVA x 3 = 300KVA x 2 = 300KVA x 3 = 300KVA	Receiving Part	set	m	12,400	37,200				37,200	
16,846 4,368 1,200 900 225,112 20,228 *Transformer 400KVA x 1 = 300KVA x 2 = 300KVA x 3 = 300KVA x	Transformer				45,400				45,400	
ton 1,200 900 225,112 20,228 *Transformer 400KVA x 1 = 300KVA x 2 =	Transportation				16,846		4,368		21,214	
225,112 20,228 #100KVA X 1 = 300KVA X 2 =	Erection				1,200		006		2,100	
#Transformer 400KVA x 1 = 300KVA x 2 =	Total				225.112	·	20.228		245.340	
300KVA x 2 = =									000 11	
						#Tra	nsformer			~
								÷		

System
Supply
Power

(Unit: Quetzal)

	7 t. Am	4 ** 	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	Foreign Currency	urrency	Local Currency	rrency	Total	al	
	resis	3100	Auancicy	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	REBALKS
Nor	Norte (3,005m)									
	Pole	Nos	ተከ	290	12,760				12,760	
	Cable	E	3,006	17	51,085				51,085	
	Cable Connection	Nos	9			4,420	39,780		39,780	
	Construction Cost						1,500		1,500	
	Electrical Leading Pole Transformer Bay	set	σ	10,500	94,500				64,500	
	Cable Conduit and Erection Material				80,000				80,000	
Đ	Receiving Part	set	6	12,400	111,600				111,600	
-21	Transformer				178,300				178,300	
i	Transportation				42,785		11,093		53,878	
	Erection				3,600		2,700		6,300	
	Total				574,630		55,073		629,703	
						*tra	*transformer	400KVA x 4 500KVA x 2 = 600KVA x 2 = 700KVA x 1 =	= 68,000 (=17,000 x = 39,000 (=19,500 x = 45,000 (=22,500 x	000 x 4) 500 x 2) 500 x 2)

	T tom	11011	lait Ouratitu	Foreign Currency	urrency	Local Currency	rrency	Total	al	Domo
		011 T C	למסוורדה	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	ורמווסו אנא
Lai	Lavarreda (610m)									
	Pole	Nos	10	290	2,900				2,900	
	Cable	E	610	17	10,370				10,370	
	Cable Connection	SON	N			4,420	8,840		8,840	
	Construction Cost						310		310	
	Electrical Leading Pole Transformer Bay	ሪ ር	C)	10,500	21,000				21,000	
	Cable Condult and Erection Material				14,500				14,500	
	Receiving Part	set	ŝ	12,400	24,800				24,800	
	Transportation				8,957		2,323		11,280	
D	Erection				800		600		1,400	
<u></u>	Transformer				36,500				36,500	
	Total				119,827		12,073		131,900	
						*tra	*transformer	400KVA x 1 = 500KVA x 1 =	= 17,000 = 19,500	

(Unit: Quetzal)

Remarks 200KVA x 3 = 35,400 (=11,800 x 3) 300KVA x 4 = 56,800 (=14,200 x 4) 10,470 · 12,470 30,940 86,800 35,072 1,460 73,500 27,000 4,200 92,200 413,112 Amount Total. Unit Cost 1,460 30,940 41,421 1,800 7,221 Amount *transformer Local Currency 4,420 Unit Cost 27,000 86,800 27,851 2,400 12,470 73,500 49,470 92,200 371,691 Amount Foreign Currency 10,500 290 Unit Cost 17 Quantity ۲, 2,910 ç.... 1 5 Unit Nos Nos set set E Electrical Leading Pole Transformer Bay Construction Cost Cable Conduit and Erection Material Cable Connection Receiving Part Transportation Item El Rodec (2,910m) Transformer Erection Cable Total Pole

Jund Hermana (J, foton) Nos f''_1 Nos f''_1 g''_1	T t	4 7 4 1 1		Foreign Currency	urrency	Local Currency	urrency	Total	al	1
Nos 67 290 19,430 78,200 2,300 2,1500 2		3120		Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	NY JANGU
Nos 67 290 19,430 73,200 2,300 2,130 2,100 2,100 2,000	Hermasa (4,600m)									
m 4,600 17 78,200 78,200 13,260 13,260 13,260 13,260 2,300 2,100 2,100	Pole	Nos	67	290	19,430				19,430	
Connection Nos 3 4,420 13,260 13,260 2,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,300 3,1700 3,1700 3,1700 3,1700 3,1700	Cable	E	4,600	17	78,200				78,200	
uction Cost 2,300 2,300 tical Leading Pole 4 10,500 42,000 tical Leading Pole 22,500 42,000 conduit and 22,500 22,500 conduit and 22,500 19,600 conduit and 22,500 23,400 conduit and 22,500 23,400 conduit and 22,334 5,791 conner 22,334 5,791 conner 22,334 5,791 conner 22,500 2,800 conner 22,590 2,800 conner 22,591 28,125 conner 22,591 28,125 conner 22,591 28,125 conner 22,591 28,100 conner 22,551 320,615 conner 22,551 320,615	Cable Connection	Nos	m			4,420	13,260		13,260	
Loading Pole set 4 10,500 42,000 Conduit and 22,500 22,500 22,500 Conduit and 22,500 49,600 49,600 Conduit and 5,91 5,91 28,125 Conner 22,334 5,791 28,125 Conner 22,334 5,791 28,125 Conner 22,334 5,791 28,125 Conner 22,551 320,615 Conner 2,800 1,600 1,200 Conner 22,551 320,615 Conner 22,551 320,615	Construction Cost						2,300		2,300	
Conduit and 22,500 22,500 ing Part set 4 12,400 49,600 ing Part set 4 12,400 5,791 28,125 Commer 22,334 5,791 28,125 28,125 Correction 1,600 1,200 2,800 2,800 Ion 1,600 1,200 2,800 2,800 Ion 2,90,064 22,551 320,615 320,615 Partsformer 300KVA x 2 = 28,400 (=14,200 x 4,000 (=17,000 x	Electrical Leading Pole Transformer Bay		17	10,500	42,000				42,000	
Jing Fart set 4 12,400 49,600 49,600 63,400 62,400 63,400 63,400 63,400 63,400 63,400 63,400 28,125 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120 28,120	Cable Conduit and Erection Material				22,500				22,500	
Cormer 62,400 62,400 5,791 58,125 Sortation 1,600 1,200 2,800 Lon 1,600 1,200 2,800 Lon 22,551 320,615 320,615 Parameter 300KVA x 2 = 28,400 (=14,200 x) *transformer 400KVA x 2 = 34,000 (=17,000 x)	Receiving Part	set	Ŧ	12,400	49,600				49,600	
Dortation 22,334 5,791 28,125 Lon 1,600 1,200 2,800 Lon 2,800 2,800 2,800 Lon 298,064 22,551 320,615 Parameter 22,551 320,615 Parameter 300KVA x 2 = 28,400 (=14,200 x *transformer 400KVA x 2 = 34,000 (=17,000 x	Transformer				62,400				62,400	
ton 1,600 1,600 1,200 2,800 298,064 $22,551$ $320,615*transformer 300KVA \times 2 = 28,400 (=14,200 \times 100 (=17,000 \times 100 \times 1000 \times 100 \times 100 \times 100 \times 1000 \times 100 \times 1000 \times 1000 \times 1000 \times 1000 \times $	Transportation				22,334		5,791		28,125	
298,064 22,551 320,615 300KVA x 2 = 28,400 (=14,200 x 400KVA x 2 = 34,000 (=17,000 x 400KVA x 2 = 34,000 x 400KVA x 2 = 34,000KVA x 2 = 34,000K	Erection				1,600		1,200		2,800	
300KVA x 2 = 28,400 (=14,200 x 400KVA x 2 = 34,000 (=17,000 x	Total		·		298,064		22,551		320,615	
						* 17 *	unsformer	× ×	н н	,200 x 2) ,000 x 2)
	- - -								:	
	•							·		· .
				·						

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$				·	Land Acgulsition	lsition				
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$								-	-	(Unit: Quetzal)
Unit quantity Unit cost Amount Unit Cos				ł	urrency	Local Cu	Irrency	Tot	al	c.
1 m^2 7,250 - 25 181,250 1 m^2 700 - 25 17,500 - 25 17,500 m^2 120 - 25 3,000 - 25 3,000 m^2 1,875 - 25 46,875 - 25 3,000 m^2 1,875 - 25 3,000 - 25 3,000 m^2 1720 - 25 3,000 - 25 3,000 m^2 375 - 25 3,000 - 25 3,000 m^2 375 - 25 3,000 - 25 3,000 m^2 375 - 25 3,7500 - 25 3,7500 m^2 1,500 - - 25 3,7500 - 26 3,7500 m^2 8,400 - 25 210,000 - 25 210,000 26 26,000 m^2 95 - 25	1000		quancity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	SXJEIIAL
1 m^2 7,250 - 25 181,250 m^2 700 - 25 17,500 m^2 120 - 25 3,000 m^2 1,875 - 25 46,875 m^2 1,875 - 25 46,875 m^2 700 - 25 3,000 m^2 120 - 25 9,375 m^2 375 - 25 9,375 m^2 300 - 25 3,000 m^2 1,500 - 25 3,7500 m^2 8,400 - 25 210,000 2 m^2 95 - 25 2,375 2 $(6m^3)$ m^2 95 - 25 2,375	Canalitos - (J.A-Line)									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	O/M Road (Widening)	25	7,250		ı	25	181,250		181,250	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Well (7 Nos)	2 ^m	700		,	25	17,500		17,500	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Discharge Tank (108m ³)	CV E	120		ı	25	3,000		3,000	·
f Road m ² 1,875 - 25 46,875 11 (7 Nos) m ² 700 - 25 46,875 5 Station m ² 120 - 25 3,000 5 Station m ² 375 - 25 9,375 cos - (S.G-Line) m ² 375 - 25 9,375 f Road m ² 300 - 25 9,375 f Road m ² 300 - 25 7,500 i1 (3 Nos) m ² 300 - 25 37,500 M road m ² 1,500 - 25 37,500 M road m ² 8,400 - 25 210,000 2 M road m ² 8,400 - 25 210,000 2 M road m ² 9,400 - 25 210,000 2 Scharge Tank (126m ³) m ² 95 - 25 2,375	Canalitos - (S.L-Line)									
<pre>11 (7 Nos) m² 700 - 25 17,500 o Station m² 120 - 25 3,000 cos - (S.G-Line) m² 375 f A Road m² 375 - 25 9,375 f A Road m² 300 - 25 7,500 11 (3 Nos) m² 3,000 - 25 37,500 11 (3 Nos) m² 8,400 - 25 37,500 11 (8 Nos) m² 8,400 - 25 20,000 11 (8 Nos) m² 80 - 25 2,375 scharge Tark (126m³) m² 95 - 25 2,375 scharge Tark (126m³) m² 95 - 25 2,375</pre>	O/M Road	ري ۳	1,875		ı	25	46,875		46,875	
o Station m ² 120 - 25 3,000 tos - (S.G-Line) m ² 375 - 25 9,375 11 (3 Nos) m ² 375 - 25 9,375 11 (3 Nos) m ² 300 - 25 7,500 11 (3 Nos) m ² 1,500 - 25 37,500 87,500 - 25 37,500 - 21 87,500 - 25 210,000 - 21 10 (8 Nos) m ² 8,400 - 25 20,000 - 2 11 (8 Nos) m ² 8,400 - 25 20,000 - 2 11 (8 Nos) m ² 95 - 25 2,375 scharge Tank (126m ³) m ² 95 - 25 2,375 scharge Tank (126m ³) m ² 95 - 25 2,375	Well (7 Nos)	2 ^{III}	200		•	25	17,500		17,500	
toos - (S.G-Line) m ² 375 - 25 9,375 M Road m ² 375 - 25 9,375 Ll (3 Nos) m ² 300 - 25 7,500 stribution Tank m ² 1,500 - 25 37,500 3 M road m ² 1,500 - 25 37,500 3 M road m ² 8,400 - 25 210,000 2 M road m ² 8,400 - 25 210,000 2 Scharge Tank (2x63m ³) m ² 95 - 25 2,375 Scharge Tank (126m ³) m ² 95 - 25 2,375	Sub Station	2ª	120		1	25	3,000		3,000	
M Road m ² 375 - 25 9,375 M Road m ² 300 - 25 7,500 Stribution Tank m ² 1,500 - 25 37,500 W road m ² 1,500 - 25 37,500 - M road m ² 8,400 - 25 210,000 2 M road m ² 8,400 - 25 210,000 2 Scharge Tank (2x63m ³) m ² 95 - 25 2,375 Scharge Tank (126m ³) m ² 95 - 25 2,375	Canalitos - (S.G-Line)									
ll (3 Nos) m ² 300 - 25 7,500 stribution Tank m ² 1,500 - 25 37,500 - 23 M road m ² 8,400 - 25 210,000 2 Il (8 Nos) m ² 8,400 - 25 20,000 2 scharge Tank (2x63m ³) m ² 95 - 25 20,000 2 scharge Tank (126m ³) m ² 95 - 25 2,375	O/M Road	ſv E	375		ł	25	9,375		9,375	
stribution Tank m ² 1,500 - 25 37,500 A road m ² 8,400 - 25 210,000 11 (8 Nos) m ² 8,400 - 25 210,000 scharge Tank (2x63m ³) m ² 95 - 25 2,000 scharge Tank (126m ³) m ² 95 - 25 2,375	Well (3 Nos)	су В	300		1	25	7,500		7,500	
M road m ² 8,400 - 25 210,000 11 (8 Nos) m ² 8,400 - 25 20,000 scharge Tank (2x63m ³) m ² 95 - 25 2,375 scharge Tank (126m ³) m ² 95 - 25 2,375	Distribution Tank (2,835m3)	N E	1,500		ł	25	37,500		37,500	
m^2 8,400 - 25 210,000 - 25 m^2 8,400 - 25 20,000 - 25 20,000 - 25 2,375 - 25 2,375 - 25 2,375	Norte						·			
) m^2 800 - 25 20,000) m^2 95 - 25 2,375 m^2 95 - 25 2,375	0/M road	сущ	8,400	·	1	25	210,000		210,000	
) m^2 95 - 25 2,375 m^2 95 - 25 2,375	Well (8 Nos)	CY E	800		,	25	20,000		20,000	
m ² 95 - 25 2,375	Discharge Tank (2x63m ³)	сү Е	95		•	25	2,375		2,375	
	Discharge Tank (126m 3)	CY E	95		,	25	2,375		2,375	
	Sub Total						550 250		558.250	

									(Unit: Quetzal)
T the Association of the Associa			Foreign Currency	urrency	Local Currency	rrency	Total	al	C
T AGU	1100	לחמוו רד רל	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	nemarks
Lavarreda									
O/M Road	۲ ق	750			25	18,750		18,750	
Well (2 Nos)	۲ ²	200			25	5,000		5,000	
Discharge Tank (63m ³)	щ2	4 8			52	1,200		1,200	
El Rodeo					-				
O/M Road	۲2 ۳2	9,450			25	236,250		236,250	
Well (7 Nos)	رې ₽	200			5	17,500		17,500	
Distribution Tank (1,260m ³ x2)	۳2 ۳2	1,350			52	33,750		33,750	
Distribution Tank (25.2m ³)	24	38			25	950		950	
Hermosa									
0/M road	۲ ۲	4,500			25	112,500		112,500	
Well (4 Nos)	2 ^ш	100			25	10,000		10,000	
Distribution Tank (1,890m ³)	۲ <mark>2</mark> ш	1,015			25	25,375		25,375	
Sub Staton	2 11 11 11	120				3,000	·	3,000	
Sub Total					·	464,275		464,275	•
Total		· · · · · ·				1,022,525		1,022,525	

Land Acquisition

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									(Unit: Quetzal)
	12.14		Foreign Currency	urrency	Local Currency	rrency	Total	7	
шао т		цалстсу	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	nenarks
1. Salaries & Wages									
Staff Salaries		·		I		550,200		550,200	
Wages				1 -		20,995		20,995	
2. Dffice Expenses				ł		64,000	·	64,000	
3. Power Rates				ı		5,315,016		5,315,016	
4. Fuel for Vehicles and Equipment				ĩ		22,700		22,700	
5. Chlorine Cas				52,899		• • •		52,899	
6. Miscellaneous Expenses				107, 196		211,000		318, 196	
Sub Total				160,095		6,183,911		6,344,006	
7. Rehabilitation-Erectric				i		513, 168		513, 168	
Total				160,095		6,697,079		6,857,174	

0/M.Cost

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			Foreign Currency	urrency	Local Currency	Irrency	Total	a.l	
LTCOM	unit	Quantity	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Kehørks
Office Expenses									
Articles of Consumption	Lot	-				27,927		27,927	
Furnitures	z	~				20,000		20,000	
Building & Repairs	÷	F				13,250		13,250	
Others	z	•••				2,823		2,823	
Total					·	000 , µð		64,000	
· · · · · · · · · · · · · · · · · · ·		· · · ·							:

Breakdown 0/M Cost

				Foreign Currency	urrency	Local Currency	urrency	Total	la	c
	носан 1	3 T U O	yuantry	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	ACHARKS
3. Po	Power Rates									
	- - - -		. '							
2	1) Canalitos-1 (JA-Line)	x	12		١	88,768	1,065,216		1,065,216	1,242kW
	Canalitos-2 (SL-Line)	E	ដ		١	79,620	955,440		955,440	1,114kW
	Canalitos-3 (San Casper)	=	5		١	32,091	385,092		385,092	449kw
5)	2) Norte	2	12		\$	121,931	1,463,172		1,463,172	1,705kW
3	Lavarreda	2	2		\$	25,873	310,476		310,476	362ки
4)	El Rodeo	ŧ	ŭ		ì	49,322	591,864		591,864	753kw
5)	5) Hermosa	2	12		ì	45,313	543,756		543,756	634kW
	Total					442,918	5,315,016		5,315,016	6,260kW

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Breakdown O/M Cost (Unit: Quetzal)	Local Currency Total	Amount Unit Cost Amount Unit Cost Amount		22,700 22,700								
	Foreign Currency	quantuy Unit Cost		-							-	
				Lot						·		
	1+ 2.2	1 CGU	4. Fuel for Vehicles and Equipment	Gasoline, Oil, etc.						· · ·		

Cost
К/О
Breakdown

(Unit: Quetzal)

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	10 - 4 - 4 	11~1		Foreign Currency	urrency	Local Currency	rrency	Total	al	Domo a la
		1110	Anglicty	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	cy tenav
2. 2	5. Chlorine Gas									
1	1) Canalitos-1 (JA-Line)	Day	365	33.38	12, 183.7				12,183.7.	
	Canalitos-2 (SL-Line)	Ŧ	÷	22,62	8,256.3				8,256.3	
	Canalitos+3 (San Gasper)	=	8	11.63	4,245.0				4,245.0	
2)	2) Norte	÷	£	35.48	12,950.2				12,950.2	
8	3) Lavarreda	=	£	8.87	3,237.6		·		3,237.6	
4	4) El Rodeo	=	Ŧ	hL.71	6,475.1				6,475.1	·
a) a	5) Hermosa	z	÷	15.21	5,551.7				5,551.7	
	Total			144.93	52,899				52,899	

Ttom	4 5 		Foreign Currency	urrency	Local Currency	rrency	Total	al	
	1	לחקוורדרא	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	renarks
Miscellaneous Expenses									
1) Maintenance Service Car	Nos	CI	17,500	35,000				35,000	
2) Pick Up	2	N	30,000	60,000				60,000	
3) Vehicles	ŧ	25	1,000	12,000				12,000	
4) Others				196		45,250		45,446	
5) Sararies	Lot		· .			62,500		62,500	
6) Communication	-					12,000		12,000	·
7) Hire, Repairs	2					30,000		30,000	
8) Wages	*					61,250		61,250	
Total				107,196		211,000		318, 196	

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Breakdown 0/M Cost

Image: Second											(Unit: Quetzal)
Item Unit Cost Amount Unit Cost Amount Init Cost Amount 7 Rabbilitation 8 12 12 12 12 12	1		4 L	4	Foreign C	urrency	Local Ct	Irrency		al	a la constante
7. Remblilitation M 12 42,764 513,168 513,168 22 Wells 128,2930 M 12 42,764 513,168 513,168 22 Wells		7 1.600) TUD	Antournh	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	NEWALKS
Electric M 12 42,764 513,168 513,168 128,2929	•	ş									
		Electric	X	12			42,764	513, 168		513, 168	22 Wells 1795kW(M) 128,2929 3=42,76
						·					
	•										

Breakdown O/M Cost

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