THE REPUBLIC OF TURKEY

FEASIBILITY REPORT ON BESKONAK HYDROELECTRIC POWER DEVELOPMENT PROJECT

Volume 2 (Appendix)

November 1983

SAPAN INTERNATIONAL COOPERATION AGENCY

M. P. Y

83-133(%)

- ·

THE REPUBLIC OF TURKEY

FEASIBILITY REPORT ON BESKONAK HYDROELECTRIC POWER DEVELOPMENT PROJECT

JEN LIBRARY



Volume 2 (Appendix)

13000

November 1983

JAPAN INTERNATIONAL COOPERATION AGENCY

国際協力事	業団
交入 月日 61. 7. 30	3/4
叠绿版 13000	MPN

.

APPENDIX

A-1	DATA PROVIDED BY DSI
A-2	METEOROLOGICAL AND HYDROLOGICAL DATA
A-3	GEOLOGICAL DATA
A-4	DATA OF SEEPAGE PLOW ANALYSES
A -5	ECONOMIC EVALUATION DATA
À-6	DATA FOR POWER SYSTEM ANALYSES AND OUT-PUT OF POWER PLOW CALCULATION

-		

A-1 DATA PROVIDED BY DSI

List of Data Provided by DSI

The obtained foundamental data to study this project are as follows

1. Meteorological Data

- (1) Location Map of Meteorological Stations in ANTALYA Province
- (2) Precipitation Data
 - a) Daily Precipitation at Gauging Stations

ANTALYA	'29 ∿ '80	SÜTCÜLER	¹51 ∿ ¹80
SERIK	157 ∿ 180	YENICE	¹62 ∿ ¹ 80
DÖSEMEALTI	162 ∿ 180	KARACAÖREN	¹62 ∿ ¹80
KOYADA	'63 ∿ '80	ANAMAS	'64 ∿ '80
BEŞKONAK	'64 ∿ '80	KASIMLAR	¹70 ∿ '80
DEREBUCAK	'76 ∿ '80		

b) Hourly Precipitation

ANTALYA '40 ∿ '80

- (3) Temperature Data
 - a) Daily or Monthly Maximum Temperature at Gauging Stations

ANTALYA (Monthly) '29 ∿ '80 SÜTCÜLER (Daily) '64 ∿ '80 SERIK (Daily) '72 ∿ '80

b) Daily or Monthly Minimum Temperature at Gauging Stations

ANTALYA (Monthly) '29 ~ '80 SÜTCÜLER (Daily) '64 ~ '80 SERIK (Daily) '72 ~ '80

c) Daily Average Temperature at Gauging Stations

ANTALYA '30 \sim '80 SÜICÜLER '64 \sim '80 SERIK '72 \sim '80

(4) Rumidity Data

a) Daily Maximum Humidity at Gauging Stations

ANTALYA '30 \sim '80 SERIK '72 \sim '80 SÜTCÜLER '64 \sim '80

b) Daily Minimum Humidity at Gauging Stations

SERIK '72 √ '80 SÜTCÜLER '64 √ '80

c) Daily Average Humidity at Gauging Stations

ANTALYA '30 $^{\circ}$ '80 SERIK '72 $^{\circ}$ '80 DÖSEMEALTI '76 $^{\circ}$ '80 SÜTCÜLER '64 $^{\circ}$ '80 KARACAÖREN '62 $^{\circ}$ '80 KOVADA '71 $^{\circ}$ '80

(5) Daily Evaporation Data

ANTALYA '62 ∿ '80 KOVADA '71 ∿ '80 DÖSEMEALTI '76 ∿ '80 KARACAÖREN '62 ∿ '80 YENICE '71 ∿ '80

(6) Vapor Pressure Data

ANTALYA '29 ∿ '80 (Daily Average)
" '30 ∿ '80 (Daily Maxicum)

(7) Snowfall Data

BEYŞEHIR SAGLIK OCAGI 177 \sim 182

DUMANLI 177 \sim 182

CARIKSARAYLAR 177 \sim 182

(8) Wind Data

ANTALA '30 ∿ '80 (Daily Maximum Wind Speed & Wind Direction)

2. Hydrological Data

- (1) Run-off Data
 - a) Daily Flow at Gauging Station

 BEŞKONAK '40 ∿ '80 ('74 ∿ '76 None)
 - b) Monthly Flow at Gauging Stations

BEŞKONAK '40 $^{\circ}$ '80 KISIK '41 $^{\circ}$ '64 BULASAN '63 $^{\circ}$ '70 ZINDAN BOGAZI '61 $^{\circ}$ '80

- c) Monthly Max. & Min. Flow at Gauging Station
 BEŞKONAK '40 ∿ '80 (Apr. ∿ Nov.)
- (2) Observed Flood Hydrographs at BEŞKONAK Gauging Station ('74 ∿ '80)
- (3) Suspended Sediment Concentration and River Flow at BEŞKONAK Gauging Station ($^{1}69 \sim ^{1}80$)
- (4) Location Map of Run-off Gauging Stations in ANTALYA Province
- Geology and Construction Materials
 - (1) Maps and Others
 - a) Geological Map of KÖPRÜÇAY Basin 1/25,000
 - b) Geological Map of BEŞKONAK Dam Site
 and Surroundings
 1/5,000
 - c) Geological Map of BEŞKONAK Dam Site 1/1,000
 - d) Geological Section of BEŞKONAK Dam Site 1/10,000, 1/4,000
 - e) Logs of Drilling Holes
 - f) Diagram showing Relationship between Carstification and Water Losses in the Drilling Holes
 - g) Geological Map of the Grout Curtain Alignment on the Right Bank and its Vicinity
 - h) Geological Section of the Grout Curtain on the Left Bank
 - i) Geological Profile of Right Side Tunnels RT3, RT4 & RT6
 - j) Geological Profile of Left Side Tunnels LT1, LT2 & LAS

- 1) Record of River Water Level and Underground Water Level
- m) Record of Grout Test in the Drilling Holes

(2) Reports

- a) "Geological Engineering Investigation of Dam Site and Grout Curtain", K. Sümerman, 1973
- b) Eroskay, S.O., (1968), KÖPRÜÇAY-BEŞKONAK Reservuari Jeolojik Incelemesi, ElE Idaresi, Rap. No. II-06-5,-6 (contents, Summary and Recommendation)
- c) Sümerman, K., (1973), KÖPRÜÇAY-BEŞKONAK Bent Yeri ve Enjeksiyon Perde Güzergahlari, Hühendislik Jeolojisi Incelemesi
- d) Technical Report of UNDP/DSI Project on "Regime of Olukköprü and Kocadere Springs of Köprüçay Basin Based on Hydrograph Analysis", by J. Karanjac and A. Altug, 1976
- e) Final Technical Report of UNDP/DSI Project on "Karst Waters of Southern Turkey" by V. Yevjevich, 1981
- f) "Jeoloji Çalişma Raporu" by T. Tarimci, 1982
- g) "Dalaman, Akköprü, Gökyar, Narli, Sandarcik ve Beşkonak Baraj Yerleri Deprem Risk Analiz Raporu", 1982
- h) "Explanatory Notes on the Hydrogeology of Olukköprü Springs, Proceedings of First International Symposium on Karst Hydrogeology," by H. Atalay and H. Sipahi, 1979
- i) Test Report of Construction Materials
- j) Earthquake Data in Southern Turkey

4. Topographical Data

(1)	Topographical	Нар	of	KÖPRÜÇAY	Basin	1/100,000
-----	---------------	-----	----	----------	-------	-----------

(2) Topographical Map of KÖPRÜÇAY Basin 1/25,000

(3) Topographical Map 1/25,000, 1/5,000

(4) Topographical Map of BEŞKONAK Dam Site 1/1,000

(5) Topographical Map of BEŞKONAK Reservoir 1/5,000

(6) Topographical Map Covering Catchment
Area of BEŞKONAK Dam 1/100,000, 1/25,000

(7) Topographical Map of Secondary Dam Site 1/1,000

(8) Topographical Map of KISIK Dam Site 1/1,000

(9) List and Data of Bench-Mark near the Project

5. Development Planning Data

- (1) Data about KÖPRÜÇAY Diversion Dam of DSI
- (2) Longitudinal Section of KÖPRÜÇAY River
- (3) Report on the Existing Irrigation Projects and Future Irrigation Projects on KÖPRÜÇAY River
- (4) Summary of Lower KÖPRÜÇAY Irrigation Project

6. Power Demand/Supply and Electrical Data

- List of Hydroelectrical Power Plants in Operation, under Construction, in Program and in Study and its Commissioning Date
- (2) Installed Capacity and the Commissioning Dates of Power Plants
- (3) Regional Distribution of Provinces
- (4) Forecast of Population, GDP, Total Investment, Industrial Output and Industrial Investment
- (5) Electric Power Supply
- (6) Thermal Power Plants under Construction
- (7) Generation Cost of Power Plants
- (8) Fuel Characteristics and Fuel Cost of Thermal Power Plant

(9) Turkish Electricity Authority, Electricity Supply Tariff (10) Official Gazette Date: August 13, 1981 No. 17427 (11) (1)Population Growth-Rate and Population in Last 5 Years and in Future in Turkey (2) Economic Growth-Rate and Per Capita GNP The Most Highest Unit Prices that may be Offered (Appendix to List 1981) TÜRKIYE ELECTRIK ENERJISI ISTATISKLERI 1981: 6 (13)(14) TEK - Annual Report '79 (15) TEK - Annual Report '80 (16) Electric Power Situation (17) Demand Forecast, Demand and Supply Balance (TEK) (18) Construction Schedule of Power Stations in Turkey 7. Power System & Transmission Data (1) List of Hydraulic Power Plants in Operating and Planning - DSI -(2) Power Plant List in Operating and Planning - TEK -(3) Installed Capacity of Power Station in Turkey (1960-1981) - TEK -(4) Ratings of Power Stations and Substations in Operating and Planning - TEK -(5) Load Forecast for the Substations (1981-2000) - TEK -Peak Load of Interconnected System (1975-1981) - TEK -(7) Power Flow Diagram (Peak Time in 1990) - TEK -(8) Ratings of Transmission Lines in Operating and Planning - TEK -Impedance List of the Network, 380 kV and 154 kV (9) - TEK -(10)380 kV Transmission System in Operating and Planning - TEK -Transmission Lines According to Years Based on their (11)- TEK -Voltages (1970-1981)

- TEK -

(12) Transmission Lines According to the Companies

(13) Power Load Capacity of Conductors

- TEK -
- (14) Short-circuit Capacity According to Year (1983-1996)
- TEK -
- (15) Construction Cost of Transmission Lines, 380 kV and 154 kV TEK -
- (16) Kepez Annual Energy Report (1980)

- KEPEZ -

8. Cost Estimation Data

- (1) DSI Construction Cost General Index
- (2) DSI Unit Price Table for Civil Works and Hydraulic Works
- (3) Construction Cost of Relocation Road
- (4) Report on Compensation Cost Estimation of BEŞKONAK & KISIK Reservoir
- (5) Notes on Calculation of Transportation Cost
- (6) Construction Cost of Transmission Lines, 154 kV and 380 kV

9. Economic Evaluation

- (1) Value for the Scale of the Alternative Oil-fired Thermal Power Plant
- (2) Values for the Scale of the Alternative Gas Turbine
- (3) Fuel Cost in Mar. of 1982
- (4) The Tariff of Electric Selling Prices in Dec. of 1981 (TEK)
- (5) Turkish Electricity Association Sold Energy and Income in 1982 (TEK)

10. General Information Data

- (1) Statistical Yearbook of Turkey, 1981
- (2) Report on the Regional Activities of Project Area (geographical features, natural conditions, social and economic activities)
- (3) Water and Land Resources Potential and Investments by DSI 13th

11. Others

- (1) "OYMAPINAR Dam and Reservoir Peasibility Study," ENERGO CO., 1967
- (2) "OYMAPINAR Dam and Hydroelectric Project, Second Phase Final Report," Coyne & Bellier, 1969
- (3) Feasibility Report of Yamula and Bayrambacili Project

A-2

METEOROLOGICAL AND HYDROLOGICAL DATA

2-1	Run-off Data
2-2	Precipitation Data
2-3	Temperature Data
2-4	Evaporation Data
2-5	Suspended Sediment and Run-off Data
2-6	Historical Ploods Record at Beskonak G.S.

2-1-1 Monthly Flow at Beskonak Gauging Station

												Ceft: !	-5_3
Tear	Oct.	Kov.	Dec.	Jan.	Teb.	Yar.	Apr.	¥aj	Jun.	Jul.	Asy.	Ser.	Total
1951	139.03	171.09	626.38	605.64	393.71	395.27	309.77	249.74	179.13	149.32	126.45	115.21	3,458.77
1952	151.23	158.43	191.59	519.€5	455.20	488.84	365.50	297.69	194.32	145.93	124.15	312.72	3,256.45
1943	132.53	252.83	295.52	422.30	252.72	232.83	349.45	289.58	185.55	139.52	116.93	104.52	2,824.73
1955	124.00	127.42	235.65	354.95	541.07	526.27	102.00	326.35	326.60	179.93	137.45	117.23	3,421.93
1945	129.53	299.23	311.51	459.30	334.01	292.16	359.31	342.27	211.42	156.33	129.19	112.01	3,028.67
1945	151.00	139.22	568.75	328.81	335.94	376.45	412.63	358.51	279.65	202.43	152,74	117.59	3,517.78
1947	127.03	191.97	458.63	395.85	\$94.30	231.54	230.15	212.11	145.33	312.42	83.14	24.24	2,767.93
1943	73.63	175.23	414.32	591.59	475.27	247.47	267.07	257.63	151.55	154.49	\$1.75	35. €0	2,955.63
1545	70.63	61.00	193.72	141.00	155.49	428.71	332.20	293.65	165.85	135.45	33.41	70.75	2,028.65
1950	65.83	79.32	135.33	190.65	m.8	157.54	254.94	261.52	115.88	95.93	71.17	62.70	1,545.72
1951	€2.33	59.47	92.84	378.63	192.87	385.01	365.49	345.95	263.88	213.17	178.23	162.24	2,637.11
1952	190.33	115.18	147.80	281.97	392.08	320.35	285.16	260.97	155.55	132.62	108.91	84.97	2,505.33
1953	85.62	319.55	1,137.61	831.8 5	452.57	450.91	350.60	337.39	249.07	176.63	127.32	1%.53	6,626.55
1354	103.34	52.27	92.31	222.93	319.93	334.95	288.73	250.50	202.64	115.60	91.32	78.10	2,213.57
U55	88.93	161.04	331.97	519.52	325.52	265.16	248.31	153.92	137.57	105.81	88.43	8).16	2,505.93
1356	85.03	120.48	139.32	199.06	337.33	371.68	235.82	232.50	153.20	108.04	24.28	27.15	2,243.93
1357	71.17	102.15	132.24	159.11	159.66	303.32	179.66	137.04	139.91	93.59	75.64	63.92	1,683.52
1358	23.34	65.53	192.31	814.55	255.C4	£15. 5 3	354.72	257.01	169.64	135.55	93.69	69.52	3,018.54
1959	74.68	67.92	327.21	652.25	265.31	117.55	192.97	173.15	135.79	192.57	78.50	£2.63	2,321.97
19:0	85.26	93.82	134.01	453.47	139.63	333.78	277.62	212.91	135.58	133.41	£3.82	62.51	2,250.77
1951	85.43	83.63	258.00	267.01	433.00	201.00	342.60	155.00	117.00	95.60	83.70	83.25	2,722.30
1562	83.20	77.83	126.00	155.00	455.00	351.69	277.00	217.03	119.60	117.00	\$7.03	77.69	2,302.70
1563	192.00	\$3.00	474.00	506.00	455.00	315.00	2₹2.60	297.00	218.00	145.00	111.60	92.73	3,132.33
154.1	99.40	90.50	211.00	118.00	219.63	277.03	170.00	115.00	134.90	133.63	85.47	95.30	1,733-10
1965	29.60	83.30	176.00	297.00	533.60	436.00	417.99	106.00	217.03	133.60	109.00	75.83	3,025.60
1356	33.40	\$5.40	526.00	1,019.0	492.60	355.60	695.00	292.00	197.00	149.0G	124.60	57.79	3,739.80
1367	93.50	\$3.00	371.00	313.6	230.00	272.00	423.0C	300.00	180.00	149.69	119.00	155.99	2,631.50
1368	117.60	215.00	361.00	545.0	324.00	535.00	323.00	249.60	154.00	129.00	113.00	106.00	1,133.66
155.9	111.00	153.00	353.00	568.0	335.03	372.60	373.00	352.00	276.00	151.00	125.00	124.90	3,225.60
1970	107.03	52.53	475.00	541.0	\$33.90	457.00	236.00	252.00	1\$3.00	145.00	119.90	119.00	3,332.93
1971	116.82	136.98	191.43	135.0	325.10	332.29	276.26	235.75	165.78	117.84	100.47	187.90	2,257.54
1972	82.85	127.89	301.75	157.4	215.52	223.25	154.87	155.05	145.26	151.51	101.56	90.37	1,550.95
1973	128.63	111.16	97.0	129.4	233.74	335.79	235.25	207.47	147.37	1:3.56	53.66	92.15	1,549.00
1374	93.61	82.75	163.5	120.7	257.55	329.06	155.83	177.53	123.68	\$2.38	89.18	83.70	1,753.45
1975	93.45	197.55	359.4	435.8	322.65	331.74	369.73	374.63	222.27	149.51	113.83	\$3.35	2,555.61
1976	111.35	269.72	251.8	324.1	231.28	132.21	353.72	247.35	163.20	321.61	102.42	91.21	2,437.01
1927	145.06	129.67	435.2	225.1	259.18	241.31	328.76	235.69	149.24	K\$.43	55.51	91.66	2,419.47
1976	\$1.85	\$1.33	137.5	54₹.6	\$ 684.55	379.71	352.69	303.27	197.61	135.48	112.04	107.36	3,358.03
1979	135.61	175.43	353.3	683.1	\$16.70	245.41	225.04	245.38	223.10	157.02	108.45	55.65	3,655.71
1387	125.73	204.10	330.6	415.8	4 244.34	295.65	333.63	255.97	157.17	117.33	33.55	£3.22	2,655.09
ļ		<u> </u>	ļ	1	_	_	 -	1		<u> </u>	<u> </u>	<u> </u>	ļ
lie.	104.37	129.91	338.5	4 1%.	315.65	332.92	336.45	254.2	131.31	133.23	105.25	91.3	2,139.53

2-1-2 Monthly Flow at Kisik Gauging Station

												Colt: 1	,,6 ₆ 3
Year	Oct.	Sor.	Sec.	322.	feb.	Mar.	Apr.	May	Je=.	Jal.	A¥.	Sep.	Total
1949	150.42	189.73	744.65	219.26	651.05	451.62	359.17	285.12	199.55	162.90	135.13	121.69	3,989.10
1952	165.31	\$74.23	214.66	814.53	573.91	\$76.85	451.55	343.80	218.66	158.60	132.31	318.48	3,742.69
1919	142.52	274.91	342.41	568.97	289.09	265.73	497.62	334.00	209.15	151.01	123.53	108.48	3,216.42
1955	132.13	136.62	269.74	459.32	653.56	622.54	471.67	376.45	380.39	189.39	145.41	224.08	3,961.93
1955	12#.32	236.23	360.67	549.88	388.78	337.10	(03.60	395.25	235.98	171.50	138.42	117.63	3,458.53
1945	165.93	139.81	671.93	391.78	453.74	439.93	424.78	454.63	322.24	227.65	179.23	124.33	4,055.15
1917	135.71	155.39	577.05	451.73	535.90	355.39	261.90	239.56	158.32	117.53	82.25	71.57	3,145.62
1948	69.55	194.76	522.55	592.54	554.92	282.73	337.95	235.03	203.05	169.19	92.53	22.45	3,357.10
1919	€5.95	59.95	107.32	152.53	119.55	533.59	386.49	345.09	182.15	121.73	82.55	67.35	2,245.61
1950	62.45	77.65	145.92	213.25	117.26	185.18	292.12	233.71	152.73	95.74	67.76	57.44	1,778.26
1351	56.85	33.55	94.04	(12.53	203.95	450.32	427.14	402.75	302.82	245.87	133.17	£78.93	3,951.92
1952	213.07	122.78	167.11	324.75	458.50	371.57	327.86	299.12	207.95	141.53	113.77	81.45	2,826.97
1953	85.25	352.68	1,357.59	1,065.36	532.93	459.71	\$98.21	392.25	265.02	195.38	136.12	111.43	5,413.83
1954	156.95	93.68	97.95	252.79	369.17	289.32	333.45	322.51	228.28	121.84	13.45	75.25	2,371.62
1355	89.35	177.53	415.62	60).3	351.55	304.21	284.03	212.43	119.81	109.92	88.76	19.47	2,926.68
1356	145-51	255.93	263.33	429.1	133.18	670.40	594.97	497.91	338.26	249.47	178-01	139.81	4,475.58
1957	67.65	105.57	157.71	174.9	175.63	359.73	199.55	221.16	151.72	95.54	72,85	58.45	1,826.54
1355	29.36	29.59	215.32	924.3	341.55	525.88	414.02	294.33	212.47	145.32	97.74	81.75	3,415.92
1953	72.97	65.47	379.58	763.4	X4.43	197.77	214.07	131.33	165.73	145.40	16.55	57.34	2,669.49
3350	95.65	93.35	312.8	593.7	265.62	345.50	356.24	231.47	145.53	110.54	83.45	82.17	2,626.51
1551	19.25	79.47	261.3	329.7	613.83	215.35	245.70	164.63	121.69	\$3.35	83.54	35.06	2,386.15
1342	13.57	78.07	155.7	254.2	568.00	41.43	256.94	226.35	145.60	109.84	83.55	85.65	2,530.67
1353	95.85	85.67	60).8	659.3	657.35	359.19	339.45	309.70	215.45	136.63	191.24	83.67	3,628.33
1344		111.45	255.5	1,15).1	267.12	313.72	215.35	330.00	-	-		<u> </u>	-
	 	 	İ		1				T				
A:e.	532.21	429.75	353.6	5 349.5	319.75	216.95	150.51	112.61	35.65	107.49	139.8	368.41	3,199.42

2-2-1 Monthly Total Precipitation at Yenice Meteorological Station

												Eos	lt: ma
Tear	J22.	fe).	Kat.	Apr.	Hey	Jun.	Jal.	Ang.	5e p -	Oct.	Ko∀.	Sec.	fotal
195)	154.9	147.1	77.3	78.4	155.9	45.3	41.5	9	0.2	45.7	39.1	59.1	851.9
1951	8.3	135.9	104.6	12.3	71.8	78.3	17.8	0	20.0	2.9	95.7	161.7	798.1
1955	125.1	257.6	191.2	122.6	99.1	45.6	3.6	19.8	0	19.7	65.6	333.3	1,155.4
1955	431.9	45.8	145.0	135.7	32.6	31.6	18.7	10.3	43.9	2.1	58.1	257.3	1,217.6
1557	99.8	50.8	69.1	135.5	65.1	2.6	14.4	0	19.5	63.8	95.1	256.9	852.6
1358	167.9	134.1	151.5	19.8	35.1	8.9	0	27.4	71.2	47.7	136.4	162.0	545.0
1959	205.7	12).\$	69.4	145.4	69.0	13.5	2.9	0	4.1	21.3	55.6	252.1	\$\$3.\$
1970	174.1	173.9	87.1	73.5	34.1	23.7	5.7	0	11.0	93.3	53.4	88.5	818.7
1971	43.5	105.1	91.1	65.5	73.4	49.8	15.9	35.1	19.6	12.4	123.9	223.5	832.8
1972	17.8	111.5	37.9	95.3	47.7	£5.0	7.8	23.7	19.0	106.4	22.3	13.1	559.6
1973	117.5	137.8	55.1	69.6	64.1	22.5	4.5	2.7	27.8	51.9	27.4	13.3	691.2
1974	41.6	224.1	62.5	42.0	72.8	0.7	0	15.9	32.8	52.6	53.4	144.2	745.6
1975	250.2	65.8	130.5	115.5	331.9	54.9	0.8	41.5	0.7	65.6	76.4	115.6	1,651.4
1976	131.5	15.9	39.8	145.9	83.3	31.7	2.9	0	8.7	95.2	35.7	179.5	754.1
1977	58.9	52.2	67.3	145.7	15.8	32.0	9.2	0	38.9	49.3	23.7	50.5	582.3
1976	170.5	233.1	160.7	67.4	24.6	19.1	0	0	49.2	170.0	35.4	135.1	1,658.2
1979	223.2	£1.9	29.5	61.4	119.6	€4.0	4.2	4.2	2.3	100.8	149.4	93.4	918.9
1553	159.6	45.0	76.2	81.6	47.7	39.6	0	0	3.2	53.5	73.8	121.0	573.3
												1	
Aze.	143.4	120.2	85.5	23.6	69.9	33.7	8.5	9.5	21.7	59.7	47.6	150.7	861.2
,	,	-	•			•		•		•	+	-	

2-2-2 Monthly Total Precipitation at Anamas (Aksu) Meteorological Station

												lc3	t: en
Tear	Jez.	Ic).	Yar.	Aşr.	Kay	Jun.	Jel.	A=g.	Sep.	Oct.	Ser.	Sec.	Total
1364	5.8	127.3	104.9	14.4	83.7	72.7	23.3	0	15.8	2.0	90.3	141.1	683.9
1955	\$3.7	249.9	102.3	122.0	197.7	52.4	2.7	11.4	9	21.3	70.9	288.3	1,118.6
1956	379.6	45.9	142.6	129.3	38.9	33.5	33.5	10.1	47.1	17.7	56.4	227,2	1,151.6
156 <i>î</i>	84.5	49.8	65.7	131.8	55.7	4.1	15.7	0	45.5	63.4	13.1	187.8	773.9
1358	158.6	\$7.1	127.9	14.0	49.4	39.0	0	29.3	51.0	65.7	128.3	147.1	279,4
1559	150.8	89. 2	80.9	130.3	50.3	19.7	3.7	0.6	2.5	41.6	59.8	260.4	310.8
1979	169.9	234.6	92.3	\$5.2	32.9	15.7	6.9	0	19.3	87.1	53.4	£4.6	\$50.0
1972	49.8	53.8	\$8.6	74.0	67.9	22.6	21.2	53.3	24.2	11.7	115.7	227.2	249.0
1972	13.3	110.1	33.9	65.3	47.8	83.0	21.2	24.5	6.7	111.7	26.1	13.3	554.9
1973	91.6	120.3	92.0	5).8	61.6	39.3	2.9	1.0	6.0	62.1	30.4	87.1	619.3
1974	37.9	7.K4	58.1	35.3	65.4	2.7	0.7	17.7	33.4	47.6	53.0	135.6	49).1
1375	279.3	69.0	- 121.1	124.5	133.7	32.8	1.3	49.6	1.3	67.4	77.3	168.3	1,903.7
1376	157.5	47.5	35.0	147.9	84.5	37.2	6.6	0.7	11.6	93.4	33.5	153.5	\$51.6
1977	45.8	62.1	£9.3	119.6	6.8	23.9	7.5	э	45.4	59.5	1.00	99.L	806,4
1976	157.6	250.6	152.9	71.5	23.9	12.1	0	э	74.1	169.7	49.6	145.4	1,099.4
1979	255.7	76.3	34.0	41.9	327.3	67.8	6.6	9.7	1.1	126.7	112.5	85.3	1,003.5
1350	176.8	49.6	93.2	55.4	54.9	29.9	0	•	3.4	63.7	75.8	154.5	800.0
										[
Aye.	134.5	114.4	89.4	90.2	63.3	34.3	8.8	11.7	22.2	63.5	69.6	151.3	852.1

2-2-3 Monthly Total Precipitation at Kasimlar Meteorological Station

								r				Ľ2	it: mes
Year	Jan.	Feb.	Mar,	Apr.	May	Jos.	3=?.	Abg.	Sep.	Oct.	‰v.	tee.	Total
1970	227.3	323.1	106.8	32.7	43.7	€5.5	8.0	0	33.0	83.8	79.4	135.3	1,138.5
1971	134.2	229.2	133.1	91.5	67.8	65.9	17.9	88.5	29.0	30.3	172.5	245.9	1,293.1
1372	69.3	145.3	53.8	35.0	52.0	53.1	28.5	32.7	62.1	173.5	28.6	20.7	745.0
1973	177.5	212.7	97.2	53.7	15.9	35.3	3.8	15.2	9.7	81.9	14.2	97.1	872.7
1974	47.2	331.5	33.2	37.5	52.7	20.3	0.7	9.8	17.3	26.6	49.4	265.2	955.2
1975	433.8	103.5	70.0	120.9	317.3	45.5	33.4	49.8	0.4	63.2	116.3	137.3	1,255.0
1976	257.1	81.3	(6.9	194.9	88.0	36.3	42.3	0.7	18.8	145.6	75.4	174.5	1,071.3
1977	\$1.8	57.1	81.6	275.1	15.5	62.2	7.7	0	37.6	78.1	32.3	225.7	855.7
1978	315.0	319.9	234.6	61. 9	31.5	24.1	2.6	6.5	75.8	149,3	99.1	220.7	1,523.0
1979	434.7	112.5	52.7	56.1	341.4	43.9	50.2	39.8	17.9	115.5	182.3	167.0	1,473.1
1990	325.9	62.1	119.1	82.6	54.1	79.2	7.1	8.2	1.9	67.5	95.2	287.5	1,178.5
Ave.	7275.0	155.6	53.5	77.4	61.4	49.5	17.5	22.5	27.0	97.4	85.0	179.1	1,128.4

2-2-4 Monthly Total Precipitation at Beskonak Meteorological Station

											, Te	i.:
Jan.	Teb.	Est.	£35.	Pag	Jæ.	Ja).	Azg.	Ser	Oct.	¥ςτ,	Dec.	Total
		43.5	2.0	45.5	72.0	9	5.0	38.5	٥	85.0	295.5	
353.5	558.5	177.0	135.6	134.9	39.2	6	2.8	0	72.8	53.0	527.5	2.180.9
813.3	97.5	149.8	35.0	54.4	•	0	10.0	66.2	3.5	150.4	434.2	1,764.8
211.8	138.1	165.9	339.5	39.5	5.2	5.2	0	47.3	51.4	264.2	364.7	1,595.1
407.0	218.0	141-1	42.7	4.1	2.6	э	132.6	133.9	125.4	250.1	420.5	1,678.0
368.9	209.5	145.8	154.0	88.7	21.2	9.2	11.4	15.0	31.9	43.1	517.2	1,609.3
264.4	626.0	124.7	20.6	\$3.7	19.0	9.2	0.4	22.4	133, 1	151.7	275.4	1,750.4
109.5	304.2	126.6	45.5	39.9	7.3	0	19.0	33.9	34.0	248.9	114.9	1,114.7
144.9	339.3	59.7	49.0	129.1	193.9	10.0	18.7	80.4	171.7	35.5	35.5	1,637.1
271.6	234.8	24.5	197.0	4.7	83.1	19.2	11.1	٥	63.1	54.9	127.7	344.7
87.4	242.5	107.9	25.2	21.4	0.3	0	1#_4	19.5	301.9	130.9	359.0	1,195.4
499.9	221.5	- 24.6	86.8	113.6	54.3	0	3.5	•	121.7	295.4	312.8	1,749.6
301.9	138.1	19.5	193.9	116.7	13.5	1.2	27.9	51.8	299.8	135.9	279.6	1,583.3
177.4	58.6	107.5	243.8	19.7	17.5	0	0	45.0	26.4	132.9	353.2	1,239.9
433.6	569.1	145.0	100.1	6.2	0	•	0	181.5	215.3	263.1	373.2	2,218.0
357.7	190.3	85.3	79.8	€1.3	47.7	5.8	0	•	217.8	193.2	235.8	1,417.7
345.5	214.1	235.2	70.6	67.2	H.9	0	2.1	1.5	15.0	252.0	311.9	1,563.8
								-				
321.4	259.3	121.4	197.8	61.3	26.7	2.1	24.0	65.8	101.3	160.0	322.8	1,545.5
	353.5 813.3 241.8 407.0 368.9 264.8 109.5 146.9 271.6 80.4 439.9 301.9 177.4 433.6 357.7	353.5 \$588.5 813.3 97.5 211.8 138.1 407.0 218.0 368.9 209.5 264.4 626.0 109.5 304.2 114.9 339.3 271.6 204.8 80.4 249.5 499.9 221.5 301.9 138.1 177.4 58.6 433.6 \$59.1 357.7 190.3 345.5 214.3	43.5 353.5 \$58.5 177.0 813.3 97.5 149.8 241.8 138.1 165.9 407.0 218.0 141.1 368.9 209.5 148.8 264.4 626.0 126.7 159.5 305.2 126.6 146.9 139.3 99.7 271.6 204.8 26.5 80.4 249.5 107.9 499.9 221.5 26.6 301.9 138.1 49.9 177.4 58.6 107.5 433.6 \$50.1 145.0 357.7 150.3 85.3	43.5 2.0 353.5 588.5 177.0 135.6 813.3 97.5 149.4 35.0 241.8 138.1 165.9 309.5 407.0 218.0 141.1 42.7 368.9 209.5 149.8 154.0 264.8 626.0 128.7 28.6 159.5 304.2 126.6 85.5 144.9 133.3 99.7 49.0 271.6 204.8 26.5 197.0 80.4 249.5 197.9 25.2 499.9 221.6 26.6 86.8 301.9 138.1 49.0 191.9 177.4 58.6 107.5 241.8 433.6 580.1 145.0 190.1 357.7 150.3 85.3 70.8 343.5 214.1 235.2 70.4	43.5 2.0 45.5 353.5 588.5 177.0 136.6 134.0 813.3 97.5 149.8 35.0 54.4 241.8 138.1 165.9 329.5 39.5 427.0 218.0 141.1 42.7 4.1 348.9 229.5 148.8 156.0 88.7 264.4 626.0 178.7 28.6 92.7 129.5 304.2 126.6 85.5 39.9 144.9 1339.3 99.7 49.0 129.1 271.6 204.8 26.5 127.0 4.7 82.4 249.5 127.9 25.2 21.6 439.9 221.5 26.6 86.8 113.5 301.9 138.1 49.0 191.9 116.7 177.4 58.6 107.5 249.8 10.7 433.6 580.1 145.0 120.1 6.2 357.7 150.3 85.3 70.8 64.3 345.5 214.1 236.2 70.4 62.2	43.5 2.0 45.5 72.0 353.5 588.5 177.0 136.6 134.0 39.2 813.3 97.5 149.8 35.0 54.4 0 241.8 138.1 165.9 329.5 39.5 5.2 427.0 218.0 141.1 42.7 4.1 2.6 348.9 229.5 148.8 154.0 88.7 21.2 264.4 626.0 126.7 28.6 92.7 19.0 129.5 326.2 126.6 45.5 39.9 7.3 146.9 139.3 99.7 65.0 129.1 129.9 271.6 224.8 24.5 126.6 45.5 39.9 7.3 146.9 139.3 99.7 65.0 129.1 129.9 271.6 224.8 24.5 126.6 36.8 113.5 54.3 321.9 121.5 242.6 36.8 113.5 54.3 321.9 138.1 69.0 129.1 116.7 13.5 127.4 58.6 127.5 242.8 10.7 17.5 137.4 58.6 127.5 242.8 10.7 17.5 137.4 58.6 127.5 242.8 10.7 17.5 137.7 180.3 85.3 70.8 64.3 47.7 345.5 214.1 236.2 70.8 64.3 47.7 345.5 214.1 236.2 70.4 62.2 11.9	43.5 2.0 45.5 72.0 0 353.5 588.5 177.0 136.6 134.0 39.2 0 813.3 97.5 149.8 35.0 54.4 0 0 211.8 138.1 165.9 329.5 39.8 5.2 5.2 427.0 218.0 141.1 42.7 4.1 2.6 3 368.9 259.5 149.8 154.0 88.7 21.2 0.2 264.4 626.0 126.7 20.6 92.7 19.0 9.2 129.5 305.2 126.6 35.5 39.9 7.3 0 145.9 139.3 99.7 49.0 129.1 103.9 10.0 271.6 204.8 26.5 127.0 4.7 83.1 12.2 824.8 240.5 127.9 25.2 21.6 0.3 0 439.9 221.6 26.6 86.8 113.6 54.3 0 301.9 138.1 49.0 193.9 116.7 13.5 1.2 127.4 58.6 107.5 243.8 10.7 17.5 0 433.6 569.1 145.0 109.1 6.2 0 0 337.7 150.3 85.3 70.8 68.9 47.7 5.8 345.5 214.1 236.2 70.4 69.2 11.9 0	\$3.5 2.0 45.5 72.0 0 5.0 353.5 588.5 177.0 136.6 134.0 39.2 6 2.8 813.3 97.5 149.8 35.0 58.4 0 0 190.0 211.8 138.1 165.9 309.5 39.8 5.2 5.2 0 407.0 218.0 141.1 42.7 4.1 2.6 3 112.6 264.4 626.0 126.7 28.6 99.7 19.0 9.2 0.4 129.5 308.2 126.6 85.5 39.9 7.3 0 39.0 145.9 139.3 99.7 49.0 129.1 193.9 10.0 18.7 271.6 204.8 26.5 197.9 4.7 83.1 10.2 121.8 80.4 249.5 197.9 15.2 21.6 0.3 0 18.4 499.9 221.6 26.6 86.8 113.6 54.3 0 3.5 301.9 138.1 49.0 191.9 116.7 13.5 1.2 22.9 127.4 58.6 107.5 243.8 10.7 17.5 0 0 433.6 569.1 145.0 100.1 6.2 0 0 0 357.7 180.3 85.3 70.8 68.9 14.9 5.8 345.5 214.1 236.2 70.6 69.2 11.9 0 2.1				Jan. Fat. Agr. May Jon. Jal. Aug. Sep. Oct. Sev. Dec. - - 43.5 2.0 45.5 12.0 0 5.0 38.5 0 85.0 255.5 353.5 588.5 117.0 136.6 114.0 39.2 0 2.8 0 12.8 99.0 577.5 813.3 97.5 149.8 35.0 54.4 0 0 19.0 66.2 3.5 150.4 434.7 211.8 138.1 168.9 309.5 39.8 5.2 5.2 0 47.3 51.4 268.2 363.7 407.0 218.0 141.1 42.7 4.1 2.6 9 112.4 133.9 125.6 250.1 420.5 388.9 229.5 115.8 154.0 88.7 21.2 9.2 11.4 15.0 31.9 49.1 517.2 264.8 626.0 126.7 28.6<

2-2-5 Monthly Total Precipitation at Antalya Meteorological Station (1)

		 ·		.								ts	it: sas
Year	Jar.	tes.	Yar.	Apr.	Yay	Jun.	Jel.	Azg.	Seg-	Oct.	Ser.	Dec.	fotal
1929	-	-		28.7	69.4	33.7	0	0	65.6	143.1	27.7	245.3	
1939	269.2	254.5	63.0	(1.9	193.6	32.2	0	1.5	65.3	102.2	83.6	276.6	1,315.6
1931	129.2	553.5	67.5	47.8	21.3	5.0	0	5.1	8.0	11.7	27.0	279.3	1,453.5
1932	372.4	29.1	67.2	13.4	11.4	0	0	0	0	52.4	234.2	0.4	729.5
1933	228.7	151.1	20.2	34.8	3.9	78.6	0.2	0	3.5	0	135.0	174.3	837.3
1934	129.3	31.5	26.2	1.2	25.4	24,4	0	0	15.6	24.9	32.9	(58.9	170.3
1935	287.6	292.0	67.7	39.1	0	0	0	0	4.6	42.9	408.5	192.0	1,235.4
1936	610.8	258.2	85.0	41.3	193.9	€7.8	0	0	93.8	14.6	32.6	225.1	1,659.9
1937	219.5	131.3	32.2	53.1	21.2	0	0	0	0.1	63.1	259.6	85.2	845.3
1938	263.6	175.6	55.9	79.8	2.5	0	0	7.8	7.8	23.5	250.6	263.9	1,132.9
1939	281.7	113.7	137.5	1.5	3.1	41.5	6.4	0.2	2.4	24.3	56.8	\$29.1	1,075.2
1349	243.2	195.6	311.2	55.4	8.65	8.1	6.7	5.7	0	51.2	93-2	218.7	1,016.8
1941	170.1	107.3	118.7	35.3	0.2	4.9	0	0	0	13.8	53.3	82.5	556.1
1942	264.0	241.4	83.5	13.2	5.5	1.3	18.5	2.4	52.2	127.3	259.6	72.4	1,151.3
1343	179.4	E4.4	55.4	102.2	31.0	6.7	0	•	4.8	186.0	70.2	218.6	1,009.9
1954	295.3	125.9	61.9	56.9	29.1	0	3.8	5.8	ð	125.4	27.4	617.7	2,393.8
1945	411.4	184.1	28.9	12.5	0	0	6.0	8	0.3	14.1	194.1	386.8	1,235.3
1945	93.5	235.3	183.6	19.0	90.0	0	0	0	0	13.3	45.7	535.9	1,235.3
1947	131.1	125.1	20.0	2.8	22.4	6.6	0	0	0	31.6	74.9	322.3	764.8
1948	153.4	178.8	23.9	58.2	26.3	13.4	0	0	13.3	37.3	32.5	59.4	657.5
1949	177.2	57.5	175.2	29.1	D	1.0	0.4	0	0.2	1.8	9.4	592,8	1,625.6
1950	71.2	58.9	170.8	21.2	77.4	5.1	0	0.3	2.6	58.6	115.2	210.1	792.4
1351	413.1	115.7	216.5	2.4	14.5	2.9	0	1.3	5.7	175.3	59.4	117.8	1,116.6
1952	321.0	78.2	215.5	22.7	9.1	1.3	2.5	49.6	0	15.9	232.8	634.7	1,614.3
1953	415.7	52.9	54.0	67.5	15.1	15.6	0	o .	•	7.4	24.9	270.9	935.6
1954	273.6	220.0	69.7	58.7	17.E	2.4	0	0	0.1	201.4	144.3	315.3	1,213.1
1955	247.2	127.8	45.0	\$5.8	2.4	0.4	32.3	19.2	1.9	21.6	45.3	120.9	617.6
1958	107.1	244.3	£\$.3	24.5	19.2	0.6	0	9	0.6	22.8	12.2	511.2	\$99.8
1957	25.3	37.1	124.0	63.7	26.5	3.8	1.4	0	29.5	12.7	84.5	57.5	550.8
1358	352.7	117.7	43.6	32.9	12.4	4.2	0.6	0	24.1	14).)	36.5	357.2	1,134.1
- 1555	336.1	0	7.8	37.1	0.8	9.5	2.7	1.0	5.1	68.9	118.1	233.2	313.3
1350	358.5	37.0	139.1	34.3	44.5	18.6	2.2	•	27.9	7.3	131.3	524.6	1,321.3
1961	254.4	169.0	21.7	132.7	1.5	34.2	0	٥	13.2	16.4	37.2	313.4	949.9
1952	2/30.2	235.0	196.4	42.9	76.1	0	0.9	9	62.6	69.3	19.7	228.1	1,049.2
1353	245.7	308.8	91.4	26.2	78.9	3.4	1.8	0	6	4.4	8.8	165.1	537.5
1354	65.5	218.0	108.1	0.5	31.5	13.7	0	•	25.4	•	45.6	73.3	533.3
1955	301.1	264.7	234.7	45.5	80.3	2.1	0	1.4	0.1	37.2	21.5	356.3	1,375.5
1556	525.0	66.8	114.4	43.6	3.6	2.4	0	0.2	11.5	1.2	29.0	335,4	1,263.1
1%7	339.8	192.1	103.5	107.7	34.1	5.6	2.2	0.3	13.5	330.7	165.4	176.1	1,834.1
1568	164.4	20.8	\$7. L	44.5	7.5	2.8	•	24.3	19.7	119.3	410.6	351.5	3,322.4
1343	797.8	145.4	223.2	32.3	31-2	3.8	۰	•	6.2	39.1	35.7	515.0	1,916.3
1970	314.5	264.8	\$2. L	20.3	39.9	1.1	•	0.5	7.3	57.2	60.5	112.0	592.5
1973	127.5	394.8	41.7	39.3	16.5	3.1	41.9	\$.3	0.9	9.1	165.2	236.0	1,668.0
				•		L	L	L	!	L		L	-,

2-2-5 Monthly Total Precipitation at Antalya Meteorological Station (2)

												€ei	t: es
Tear	Jan.	feb.	Mar.	Дşг.	Fay	Jun.	Jel.	Ang.	Se p.	Oct.	Kov.	Dec.	Total
1972	217.9	138.9	£\$.4	31.4	41.7	9.6	Đ	0	13.5	83.5	9.2	27.5	630.6
1973	92.6	220.8	34.3	17.3	3.6	16.2	0	0	0	22.6	55.6	63.9	552.9
1974	45.6	524.5	145.6	15.9	11.3	6.4	0	0.1	9.2	65.4	128.0	205.2	1,392.4
1975	465.E	202.0	15.9	27.8	53.7	72-1	э	3.4	0	54.5	142.5	308.4	1,280.4
1976	163.7	59.5	62.9	83.5	64.5	6.7	6.7	0.2	40.9	235.2	207.1	204.4	1,135.7
1977	152.7	35.9	113.4	197.0	10.6	9.5	0.6	0	0.2	68.1	61.1	426.1	995.3
1978	267.3	322.5	136.6	43.0	0.5	0	0	•	8.6	122.6	127.4	355.6	1,435.1
1979	347.3	249.0	63.4	3.9	15.4	5.9	0	0.5	0.8	165.0	242.3	155.2	1,283.5
1950	218.2	82.9	19.7	58.6	37.5	2.4	0	0	42.6	21.5	55.8	152.1	824.1
		<u> </u>						, , , ,					<u> </u>
Are.	255.2	172.6	92.0	43.7	29.8	9.3	2.5	2.4	13.7	£2.5	113.2	272.5	1,647.3

2-2-6 Monthly Total Precipitation at Kovada Meteorological Station

			r									Sa l	t: ee
Tear	Jar.	Feb.	Far.	Aşr.	Xay	Jus.	Jel.	leg.	Sep.	Get.	‰r.	Dec.	Tetal
1963	-	-	-	-	-	-	-	0	٥	45.8	50.5	139.6	
1564	23.4	204.1	145.0	15.3	54.0	145.7	13.1	0	45.1	0	88.7	241.0	\$76.4
1965	216.2	333.8	169.1	159.3	158.2	33.1	2.0	13.3	0	42.6	113.6	440.6	1,722.8
1948	617.6	139.1	232.8	137.8	27.9	39.0	10.0	9.2	21.7	6.7	83.0	403.5	1,710.3
1957	199.5	89.1	179.5	212.6	53.7	9.3	3.0	0	67.3	103.4	335.0	369.4	1,357.4
1955	138.0	174.6	218.2	33.5	38.6	12.5	0	34.7	47.9	67.9	162.2	342.6	1,565.9
1969	339.1	132.7	159.1	169.9	84.2	12.1	25.6	7.7	1.3	38.2	25.9	458.4	1,583.5
1979	283.2	371.4	115.2	150.3	51.4	47.0	1.3	2.5	26.1	70.7	31.7	156.2	1,316.0
1371	13.3	215.3	179.9	81.6	53.3	27.5	14.0	35.5	2.4	17.6	212.2	229.2	1,132.8
1972	31.0	177.9	55.5	47.2	192.6	83.0	63.0	5.5	14.8	112.0	28.5	9.2	767.2
1573	131.6	261.2	167.8	57.4	48.8	32.4	29.4	1.9	4.0	29.5	13.8	\$5.5	332.6
1974	24.7	397.4	-163.9	33.5	45.0	1.5	0.4	22.9	44.3	57.0	113.8	279.3	1,155.5
1975	611.0	133.7	82.3	379.2	183.4	79.5	3.0	19.2	۰	45.7	127.3	150.6	1,408.5
1976	232.1	75.5	79.3	322.7	89.5	37.6	33.5	1.5	7.7	147.7	65.4	250.6	1,318.7
1377	27.2	91.4	55.3	160.9	15.3	31.7	23.2	0	36.1	45.4	33.7	151.4	813.4
1578	3/4.9	435.2	241.5	13t.\$	31.8	19.1	0	0.6	51.5	156.2	111.7	227.8	1,793.2
1979	457.4	163.2	53.2	45.8	164.3	106.9	31.8	0.2	25.9	122.2	233.1	209.9	1,616.9
1380	250.5	74.5	119.0	91.6	51.0	10.2	11.4	0	15.9	56.9	130.5	345.7	3,292.7
												1	1
Ave.	215.9	297.9	137.3	121.2	14.3	13.5	14.9	9.0	23.0	70.3	169.1	259.8	2,311.1
	•				* ·								

2-2-7 Monthly Total Precipitation at Karacaören Meteorological Station

												(e)	t: sea
Tear	Jan.	feb.	Far.	Д;c.	Kaj	Jsc.	Jul.	Ang.	جوج	Cct.	Sc. 7.	Sec.	(इस्त)
1352	-	-		,	-		-	-	38.4	64.1	36.6	377.1	
1953	413.2	300.0	49.5	81.9	151.8	12.6	2.3	0	•	61.1	79.0	152.6	1,334.8
1564	25.6	217.0	66.1	0	44.7	50,7	0	0	39.0	0.1	20.6	179.8	651.6
1555	177.6	398.1	155.2	113.5	163.0	8.3	1.0	13.3	9	29.0	197.0	155.2	1,452.2
1955	518.3	155.0	262.5	379.8	8.1	25.1	0	•	5.7	2.2	91.2	523.8	1,992.7
1957	163.1	59.5	113.0	167.0	45.3	7.0	3.9	0.0	16.2	113.6	173.6	513.4	1,404.4
1958	279.5	165.6	149.0	44.3	6,6	2.3	•	19.9	8.62	104.2	232.4	325.6	1,373.2
1359	457.2	179.2	152.5	181.7	30.4	3.0	3.9	18.4	5.1	32.2	177.0	629.3	1,830.9
1970	320.3	300.1	155.5	57.1	17.8	14.3	9.3	2.4	64.7	51.0	\$9.9	111.5	2,242.1
1971	85.5	295.9	235.7	27.5	39.4	15.0	67.1	21.6	e.\$	13.2	364.3	424.7	1,535.1
1372	93.5	156.0	50.1	54.9	68.7	43.8	41.5	35.9	83.0	235.8	133.3	13.5	1,617.3
1973	159.0	117.6	183.6	44.4	2.3	65.4	2.1	0	9	57.6	29.5	145.9	801.4
1974	70.0	516.7	191.1	24.7	29.6	7.2	•	22.6	27.2	45.6	69.7	271.8	1,169.2
1375	155.8	155.7	247.8	158.5	86.8	49.7	0.0	3.1	۰	45.5	225.1	244.3	1,692.3
1976	155.8	53.2	43.5	260.9	29.6	45.1	27.5	٠	2.1	155,0	97.3	342.7	1,326.7
1377	124.7	45.9	64.1	293.6	15.0	61.2	4.3	٠	45.9	49.4	86.5	227.0	3,039.6
1978	317.2	36).6	259.3	44.1	23.7	17.6	0	0	301.8	202.4	88.3	245.5	2,019.9
1979	545.6	172.0	45.7	99.4	55.5	57.6	1.3	•	•	197.7	214.7	153.5	1,579.0
1980	265.0	69.6	23.0	79.8	28.1	10.0	٠	•	10.5	62.6	217.4	406.5	1,229.5
	1			1						1		1	
Lve.	265.5	₹65.9	135.1	121.3	55.5	27.8	9.2	7.6	34.5	85.0	\$17.0	3:0.8	1,399.3

2-2-8 Monthly Total Precipitation at Serik Meteorological Station

										. — —		Ç2	it: en
Tear	Jas.	Zeb.	7ar.	Apr.	Y.a y	Jes.	Jel.	Aug.	Sep.	Οct.	Eov.	Dec.	Total
1957	83.4	47.0	91.3	41.6	29.9	3.1	•	0	4.5	26.3	51.0	170.5	549.6
1958	338.5	71.6	157.7	19.4	7.1	35.0	6	G .	7.1	16.3	26.1	202.9	886.3
1959	329.4	7.3	0	24.9	4.7	13.7	0	0	3.7	78.3	82.E	369.9	914.7
1950	226.3	87.9	63.1	84.3	37.4	3.8	0	0	6.6	10.5	23.5	306.9	930.4
1361	223.9	322.7	37.9	11.1	7.4	65.1	0	0	9.2	34.7	13.8	322.2	1,933.0
1952	256.3	291.3	25.8	19.4	58.0	0	0	0	137.3	112.2	6.9	352.7	1,259.9
1953	280.5	247.8	199.8	27.8	95.7	7.7	0	0	0	52.2	122.1	159.3	1,655.9
1555	28.6	225.9	32.7	0	34.5	0	o	0	33.9	0	112.7	163.2	631.5
1555	302.3	252.1	95.4	47.1	193.9	3.9	9.9	0	0	115.0	22.2	300.2	1,245.9
1955	358.8	150.9	75.5	57.4	14.8	2.5	0	9.9	12.8	9	120.5	272.0	1,075.1
1557	195.4	150.7	81.5	155.5	22.2	34.7	0	0	4.9	54.8	176.2	29).7	1,209.6
1358	185.3	154.7	94.5	65.1	4.2	0	٥	10.0	39.1	91.7	275.2	415.9	1,347.7
1959	304.7	152.9	167.9	51.4	50.1	7.6	0	0	0	23.8	41.5	456.4	1,271.4
1970	233.5	263.3	73.5	9.5	69.8	9.9	5.9	0	35.5	131.1	28.6	219.4	1,175.4
1971	17.7	283.3	95.1	113.9	22.2	6.7	8.0	23.9	69.4	7.4	156.9	157.0	936.9
1972	129.9	75.7	95.9	52.8	119.6	27.0	0	0	1.6	139.4	20.0	61.0	721.0
1973	205.9	92.1	39.3	29.2	12.4	2.1	٥	0	0	83.1	86.4	57.2	599.7
1924	111.5	155.9	71.3	21.3	15.0	0	0	0	22.6	36.2	127.8	287.8	850.4
1375	430.4	225.6	14.2	33.3	62.5	37.8	1.2	0.2	0	35.5	145.1	244.9	1,234.9
1976	345.2	224.5	51.8	87.2	53.7	6.0	0	4.2	7.7	198.h	156.)	180.5	1,235.3
1977	179.9	37.1	51.3	93.4	4.6	16.2	0	0	13.5	4.4	122.3	447.0	1,622.7
1978	342.9	337.5	228.5	56.7	0	o	0	0	0.6	192.5	179.9	359.8	1,638.4
1979	154.3	242.0	62.0	45.3	15.8	3.4	6	0	0	154.0	173.1	289.6	1,150.5
1930	211.1	142.3	110.4	45.5	49.6	6.9	0	o	15.3	42.8	55.9	167.7	838.5
													i
lie.	232.4	175.3	79.5	51.2	37.7	12.2	0.6	2.0	15.8	11.5	151.1	259.4	1,649.8

2-2-9 Monthly Total Precipitation at Disemealti Meteorological Station

										· · · · · · · · · · · · · · · · · · ·		Esi.	t: ==
Tear	Jan.	Feb.	Mar.	Ler.	Kay	Jæ.	Jal.	Rog.	Seg.	Cct.	¥cv.	Cec.	Total
1352	-	-	-	-		-	-	_	-	-	-	230.5	
1353	318.4	345.9	19.6	70.3	236.9	20.2	5.7	•	•	27.9	54.4	137.0	1,066.0
1554	83.2	241.9	70.5	0	15.7	17.1	0	0	9.8	0.7	41.3	95.1	565.3
1555	235.1	152.4	276.4	€\$.1	81.8	28.3	0	8.4	0.1	29.3	19.5	539.2	1,392.6
1556	375.3	55.3	158.1	67.8	11.9	42.3	0	•	14.2	4.3	43.9	649.5	2,449.6
1557	145.8	22.5	75.2	52.2	52.7	1.4	0	•	11.4	337.1	112.3	84.5	715.L
1558	175.0	85.5	99.5	88.0	57.8	1.5	0	42.3	37,0	108.1	271.2	219.8	3,225.7
1545	992.5	214.5	209.0	72.0	57.1	1.8	•	0	9.7	49.1	45.1	687.1	7,335.4
1970	239. L	169.6	74.5	74.9	77.0	12.6	0.3	2.6	9.7	25.8	45.5	79.1	830.8
1972	109.9	458.2	54.9	31.3	29.4	5.9	1.1	13.0	•	31.7	111.7	256.4	1,682.6
1972	110.1	137.7	41.6	51.9	2).7	24.2	6.1	2.7	5.3	145.0	10,5	3.8	620.6
1973	164.0	177.8	- 12.6	50.7	33.6	6.6	•	•	•	14.7	16.3	\$1.9	502.1
1976	82.0	\$55.5	175.4	15.9	19.4	_ •	•	8.2	2.1	18.0	15.7	124.2	1,348.4
1975	437.8	122.5	70.8	157.4	45.4	41.7	•	2.9	•	24.3	157.6	239.9	1,343.3
1976	244.0	195.1	54.6	112.3	163.9	19.2	34.1	2.6	2.3	59.2	135.2	82.1	\$24.7
1377	145.8	55.5	61.3	77.4	12.7	21.4	15.2	•	11.0	4.4	32.3	358.0	\$29.9
1974	247.3	345.4	334.6	67.0	6.9	•	٥	•	36.8	€7.0	35.4	227.9	1,357.3
1979	315.5	131.4	39.2	32.3	57.8	76.3	5.0	•	3.6	\$5.5	259.2	109.4	1,177.0
1350	134.5	99.6	91.6	68.8	35.0	58.2	٥	0.2	5.3	24.1	47.1	¥29.5	961.9
										<u> </u>			
lie.	243.6	211.3	104.6	64.8	57.9	20.6	3.4	8,6	4.8	19.9	\$2.2	241.5	1,094.5

2-2-10 Monthly Total Precipitation at Sütüler Meteorological Station

		_										_			-
	Tes	r Jan.	Feb.	Yar.	Apr.	Yay	Jun.	Jal.	· -			-		zit: ma	_
	195	1 119.6	22.1	241.0	31.4	55.2	41.5		Asq.	Sep.	Cet.	Nov.	Dec.	Total	
	195	2 0	79.1	110.6	+	128.1		37.2		7.9	125.3	68.9	35.0	787.3	1
	195	337.6	119.1	€8.4	34.0	178.0	15.0	59.3	37.0	-0-	34.1	213.7	114.1	174.0	1
	135	2.9.1	170.9	122.7	58.1		135.1	<u> </u>	29.7	15.5	69.2	51.7	45.5	1,037.4	I
	195	151.1	80.9	56.3	123,5	52.6	19.0	<u> </u>	10.0	7.0	111.9	117.0	152.5	1,076.4	1
	1354	71.3	241.1	55.3		19.2	19.5	18.3	24.9	31.2	38.7	124.7	25.7	754.0	١
	1957		43.0	73.9	58.3	60.3	- <u>°</u>	75.0	0	1.5	11.6	72.5	173.0	762.9	1
	1954	┪——	19.5	122.8	56.1	59.9	32.9	5.3		22.2	59.9	45.9	85.6	531.0	ĺ
	1555		0	 	115.6	53.2	35.1	15.7	0	75.5	72.4	21.3	161.9	1,643.5	۱
	1950	 -	<u> </u>	4.5	25.6	19.3	27.8	15.6	12.6	6.9	-	-	-	1	l
	1351	 		47.2	50.4	47.4	45.9	0	0	35.7	10.7	16.5	25.8	ļ	i
	1952	1	164.6	45.0	47.5	9.9	79.7	<u> </u>	_ •	10.0	37.7	10.0	206.6	735.5	l
	1953	 	308.7	107.6	71.4	47.1	5.0	0	18.5	50.9	67.3	33.0	250.2	1,958.7	ı
	1954	 	206,6	62.3	53.7	1(3.7	15.8	19.3	0	0	87.3	35.8	63.5	\$55.4	l
		 	141.0	97.6	5.0	12.6	127.6	0	•	28.1	0	62.5	125.4	641.4	ĺ
	1955	121.3	179.6	139.4	93.3	121.9	35.2	0	7.2	0	22.1	91.4	295.7	1,106.2	
	1956	X4.4	15.0	135.0	142.4	41.6	6.8	14.8	8.5	55.0	-	97.4	155.5	1,908.6	
	1957	45.4	32.1	43.5	190.3	53.8	-	-			39,4	145.7	155.1	1,920.	
	1358	138.0	97.0	114.7	34.8	60.7	4.8	0	15.8	75.9	59.9	133.3	227.2		
	1359	242.9	193.1	192.8	137.1	43.9	5.5	0	2.0	2.6	45.4	85.7		350.1	
i	1979	111.8	212.7	83.8	55.7	13.0	63.4	13.3	2.0	29.9	55.1	47.8	254.1	1,073.1	
	1971	53.3	145.9	116.4	52.9	34.9	29.3	2.4	43.1	3.3	7.6		84.7	763.5	
	1972	43.4	95.2	47.0	65.7	71.0	49.9	16.8	33.9	43.6		165.7	133.5	771.3	
	1573	125.7	122.9	59.4	45.3	1.9	114.4	33.7	9.2	13.4	159.4	85.6	15.5	737.0	
į	1974	51.1	209.6	69.2	33.6	49.4	17.4	6	7.5		44.8	28.4	67.8	711.1	
ļ	1975	287.9	95.7	163.7	152.3	125.1	22.4	0	9.2	29.3	36.6	43.1	₹%6.8	135.7	
i	1376	169.4	63.4	35.6	151.7	65.8	109.0	9.3		•	52.2	85.6	145.1	1,141.9	
Į	1977	75.9	63.7	\$1.0	229.1	2.1	14.6	8.1	3.0	3.5	113.2	65.9	168.0	\$15.8	
Į	197B	217.6	175.6	134.5	72.9	43.5	7.1		•	45.3	59.6	43.3	155.1	775.9	
ĺ	1973	227.8	126.3	17.8	113.3	187.4	31.5		- 0	15).7	137.3	65.7	253.0	1,160.9	
ĺ	1950	180.6	59.9	87.0	109.1	65.2		- 6.7	4.5	12.7	174.8	155.1	87.2	1,139.1	
ſ							12.1		-	12.2	65.2	155.7	149.1	657.1	
ſ	kre.	147.6	122.3	 -											
L				101.1	£2.5	65.8	49.4	12.1	9.7	25.9	63.7	82.1	142.8	£35.1	

2-2-11 Monthly Total Precipitation at Derebucak Meteorological Station

Tear	Jan.	ter.	Kar.	Asr.	Kay	-		r				Tu.	it: 🗻
1977	50.7					Jan.	Ja).	lig.	Sey.	Cet.	S.7.	Dec.	Tetal
		38.2	71.4	202.9	9.1	35.5	1.2	0	45.3	22.2	14.3	154.8	
1978	249.1	311.8	351.6	45.3	13.9	29.5	0						677.
1979	277.1	65.8	53.4	52.9			-		55.4	322.4	77.5	165.0	3,133.
1985				- 22.9	75.6	17.3	33.1	25.1	19.7	92.3	169.7	170.0	1,042
333	263.2	\$9.6	121.8	84.7	63.6	15.3	0	0	7.5	71.3	316.5		1,060
			L		1								1
tre.]	217.5	128.9	151.2	55.7						L			ŧ
 -J			191.4	35.7	17.8	22.4	8.4	6.3	29.5	76.6	\$3.9	153.7	٦,

2-3-1 Monthly Average Temperature at Antalya Meteorological Station (1)

											. Ca:	It: *C	
Tear	J#7.	Feb.	Mar.	Apt.	Yaj	Joo.	Jul.	Apg.	Sep.	Oc€.	Xes.	Dec.	
1333	10.5	12.3	15.1	16.7	19.6	25.6	28.3	25.3	25.1	19.7	15.3	13.6	
1931	11.3	10.9	17.8	16.0	29.6	26.2	29.8	25.8	25.4	19.5	12.8	11.1	
1932	8.8	9.9	12.9	15.3	19.3	25.3	28.2	28.6	25.1	22.7	15.5	10.7	- 1
1933	8.8	19.9	17.1	13.8	18.4	27.4	26.5	26.3	21.9	18.3	15.6	10.7	
1934	9.6	8.1	13.6	17.3	20.5	24.7	28.2	26.9	2).3	15.9	15.9	11.7	
1935	19.1	10.9	12.5	15.2	23.7	25.5	25.9	27.0	24.2	19.7	13.9	13.1	
1936	11.6	11.9	13.7	16.9	19.0	23.3	27.6	26.5	23.3	19.4	14.2	8.9	
1937	7.8	12.0	13.5	16.3	20.1	25.5	27.4	26.9	24.4	29.9	14.9	13.1	
1538	9.4	7.0	11.7	16.5	21.0	26.5	29.1	29.2	25.8	20.5	14.9	12.4	
1939	13.7	19.3	12.2	17.2	21.0	2).9	29.5	28.1	25.9	22.2	15.3	12.9	
1350	9.6	32.1	17.5	15.4	20.8	24.5	27.7	26.5	25.0	21.5	16.2	12.3	
1911	11.6	12.6	13.4	17.5	21.9	24.7	25.1	28.3	23.5	19.8	15.0	8.8	
1342	7.9	11.2	13.7	17.1	21.5	26.6	28.8	27,3	25.0	19.8	15.4	11.5	
1313	9.0	9.8	11.0	15.1	19.5	23.8	27.8	28.7	25.6	21.7	17.7	13.3	
1355	9.0	11.1	12.4	17.5	20.3	25.2	27.6	27.1	24.1	20.6	14.9	11.5	
1915	19.2	8.7	31.1	15.5	22.7	26.1	29.2	28.9	25.5	19.4	15.5	51.3	
1515	9.3	19.3	12.1	17.1	29.5	26.5	28.9	29.5	26.1	19.5	17.4	12.8	
1947	9.7	12.1	16.0	18.6	22.1	25.1	28.8	29.2	25.3	19.8	35.7	13.2	
1955	12.8	11.2	10.7	15.5	27.4	23.8	27.6	28.9	25.0	20.6	24.5	8.9	
1949	9.8	9.3	11.3	11.5	22.1	24.3	27.6	27.9	23.8	20.6	17.5	12.5	
1950	7.6	9.6	13.3	17.8	20.7	25.4	29.9	28.0	25.4	19.4	15.7	13.5	Ì
1951	19.7	17.1	15.4	17.6	21.7	25.8	28.2	28.8	25.7	18.4	14.7	9.9	
1352	10.3	19.9	11.4	15.5	29.0	25.1	27.5	28.7	25.4	20.7	15.5	13.3	
1953	10.1	19.6	\$.7	\$5.6	19.2	25.2	35.1	28.4	24.5	29.6	12.5	9.3	
1954	8.7	10.3	33.4	15.3	11.9	26.0	23.0	28.7	25.9	29.4	15.3	18.9	
1955	19.9	12.8	13.5	15.8	21.2	25.1	29.4	25.9	25,1	21.8	15.9	17.1	
1556	19.2	10.6	11.3	15,4	20.0	25.5	29.6	28.3	25.4	18.9	14.5	9.8	
1957	9.5	11.3	13.4	15.0	18.7	25.9	27.4	28.1	25.6	15.2	-	10.5	
1353	19.5	11.2	13.5	15.9	21.0	24.0	27.0	29.1	24.4	29.4	16.3	17.4	
1959	19.5	7.8	12.5	16.5	20.4	24.0	27.0	27.8	23.8	18.7	14.7	12.6	
1350	19.4	11.1	12.5	15.3	21.7	24.8	28.2	28.6	26.7	21.9	17.0	14.1	
1551	9.8	19.2	13.1	17.0	20.4	24.7	28.3	28.9	24.0	20.0	15.4	12.5	
1552	11.6	19.1	15.6	15.4	21.0	25.0	28.1	28.0	25.3	20.5	18.7	1.7	
1353	11.5	12.5	12.1	16.9	19.4	24.6	29.4	30.0	25.9	21.4	15.9	12.4	
1954	7.8	17.0	14.2	16.3	18.9	25.0	27.7	28.0	24.5	21.1	i5.2	12.4	
1355	19.5	9.7	13.4	15.2	19.5	25.3	-	27.0	25.1	18.7	14.6	12.1	
1355	11.1	13.1	13.1	16.7	23.0	24.7	27.9	28.2	26.4	22.3	18.3	32.4	<u> </u>
1357	10.1	8.6	11.7	15.7	29.1	25.7	23.7	29.4	24.7	20.1	11.6	12.3	
1358	9.2	32.1	12.7	17.8	23.5	25.4	21.6	26.4	23.6	19.3	15.0	12.1	
1359	9.5	11.5	13.9	14.7	21.6	25.5	27.3	27.6	25.6	29.5	15.1	12.7	ļ
1973	1	17.6	14.1	18.3	19.7	26.2	27.6	29.1	25.0	19.6	16.5	11.1	

2-3-1 Monthly Average Temperature at Antalya Meteorological Station (2)

		,									Cat	it: *C
Tese	Jan.	feb.	Mar.	lşe.	Yay	Juan	Jul.	Aug.	Sep.	Oct.	Fow.	Dec.
1971	12.5	10.4	17.5	16.1	21.6	25.1	27,4	28.6	25.1	19.6	15.9	11.4
1972	9.6	10.3	15.7	17.4	29.4	24_6	26.7	27.4	25.1	19.8	15.1	19.7
1973	10.0	12.1	12.6	15.6	21.8	25.9	28.2	25.4	26.6	21.6	14.4	13.3
1974	8.5	11.8	15.0	15.0	19.8	24.8	29.5	27.6	25.4	22.0	16.3	11.4
1975	19.8	10.0	15.4	15.3	19.3	24.4	27.6	26.1	24,4	18.6	13.8	9.5
1975	8.6	7.8	12.2	15.3	19.5	24.2	25.4	26.6	27.5	18.9	14.6	11.3
1977	8.8	11.5	17.3	15.6	20.4	25.0	29.4	27.3	24.0	17.2	15.2	9.5
1978	19.5	11.0	12.6	15.3	29. 6	25.7	29.2	26.9	23.0	19.6	17.2	10.9
1579	10.4	11.7	13.0	15.5	19.9	26.1	28.4	27.1	25.2	19.8	14.7	11.2
1330	\$.5	9.3	11.3	15.1	19.5	24.9	27.5	28.0	23.1	19-5	15.1	11.3
	. <u>-</u>				.							
Are.	19.0	19.7	12.9	15.3	29.4	25.1	28.2	28.0	24.7	29.0	15.5	11.8

2-3-2 Monthly Maximum Temperature at Antalya Meteorological Station (1)

Year	342.	Teb.	Mar.	Asc.	Yay	Jæ.	Jul.	Aug.	Sep.	αı.	Б .у.	Sec.	it: 'C
1929	-	-		26.7	36.3	37.5	-		35.4	28.0	29.0	20.9	
1930	19.4	19-5	27.0	29.5	32.6	35.4	39.9	61.8	39.2	30.8	23.8	₹1.0	61.8
19)1	15.9	21.0	22.7	25.5	35.4	39.1	49.9	47.1	49.3	37.2	24.7	19.5	42.1
1932	17.5	19.6	25.0	22.5	32.9	49.9	42.0	37.9	35.5	37.9	27.4	20,9	42.0
1933	17.4	18.5	23.9	23.9	26.5	35.0	39.3	37.7	32.2	30.6	32.7	19.7	35.3
1935	29.1	18.5	23.2	30.6	32.0	49.9	43.6	69.2	34.0	34.6	33.8	21.1	43.4
1935	15.6	18.8	21.8	27.5	37.8	39.3	39.5	63.9	35.7	31.6	77.3	27.1	42.9
1335	29.4	19.4	25.5	26.5	28.4	32.0	49.0	35.4	37.3	31.2	27.4	18.5	62.9
13)7	17.2	27.0	25.2	27.7	32.3	35.7	42.9	49.6	34.0	31.3	27.0	22.0	51.9
1335	15.2	18.8	22.3	24.0	33.0	38.9	43.4	49.4	42.5	30.6	24.6	29.1	42.5
1133	19.1	20.0	21.5	29.5	31.1	39.6	49.0	49.4	37.0	35.0	25.0	29.6	49.4
1342	15.9	22.4	22.5	27.9	27.5	35.5	39.4	38.4	35.2	35.7	27.1	21.4	39.4
1911	27.6	27.1	21.5	25.9	35.0	33.0	49.7	42.0	31.5	32.5	25.4	20.0	42.9
1912	19.2	13.9	25.9	27.5	33.1	41.5	49.8	39.2	37.0	30.2	26.5	20.5	41.5
1513	17.5	19.7	19.5	27.9	30.0	-	-	49.7	39.5	37.9	27.9	22.5	e
1915	19.0	13.2	20.7	37.8	34.1	35.9	52.9	38.5	39.5	34.9	28.7	20.0	42.9
1355	17.3	19.3	22.5	23.4	39.7	37.2	41.9	41.0	36.9	29.7	25.3	20.1	41.9
1945	13.5	23.3	20.5	25.0	32.4	37.3	39.5	69.0	39.1	3/2.9	28.5	20.6	62.0
1947	17.4	18.8	27.5	32.5	32.4	32.5	41.1	49.7	36.3	32.8	26.4	23.0	41.1
1915	19.5	21.7	19.5	25.2	34.6	35.5	41.2	(2.2	37.7	33.2	28,4	18.6	41.2
1949	18.8	19.2	19.8	25.8	32.9	35.4	41.4	37.0	34.2	33.0	27.2	21.4	41.4
1550	19.9	20.0	25.1	32.2	35.0	37.8	10.7	39.4	35.3	29.8	27.4	22.8	49.7
1551	15.2	19.8	21.9	25.9	34.7	38.7	49.0	67.6	15.0	28.7	23.7	20.5	41.4
1952	19.1	15.6	23.4	28.1	31.3	19.6	39.9	43.6	35.5	37.6	24.3	23.3	43.6
1553	15.7	23.1	23.0	24,4	27.6	31.8	42.0	39.5	38.7	34.9	25.1	21.7	42.9
1354	15.5	17,9	2).1	29.2	31.2	63.0	41.6	43.1	35.0	34.5	24.3	21.9	43.1
1355	18.5	19.5	24.3	27.6	31.3	39.7	41.9	38.5	35.4	33.6	27.5	22.3	42.9
1556	19.2	19.3	19.1	32.8	35.2	39.4	43.9	43.3	39.9	34.8	25.4	22.4	43.9
1957	18.1	20.0	27.1	26.3	33.2	39.8	41.2	41.4	39.4	33.3	24.9	27.9	41.5
1958	18.3	21.2	22.4	22.4	35.7	35.9	49.3	41.6	35.5	34.7	25.8	19.3	61.6
1553	15.7	16.8	21.6	28.6	29.3	35.5	37.9	39.4	36.7	29.9	26.8	29.9	39.6
1950	18.6	27.1	24.6	25.2	38.0	35.9	69.4	41.0	39.0	35.1	28.9	23.5	41.0
1551	13.8	17.9	25.7	25.1	29.9	39.1	42.2	62.6	35.0	34.4	27.9	23.6	42.2
1952	20.1	15.3	22.4	26.6	35.5	37.7	42,4	39.6	39.9	37.5	28.7	22.7	42.4
1543	23.2	19.2	22.7	25.7	29.1	33.2	41.4	42,2	36.9	34.8	24.6	22,1	12.2
1344	17.9	30.3	22.3	25.7	33.5	37,7	41.4	38.1	37.2	35.6	29.6	21.0	41.4
1355	29.1	27.2	23.0	27.6	35.6	38.3	13.4	39.1	37.9	30.3	24_6	19.6	49.4
1959		25.9	29.3	29.7	31.0	39.9	42.1	37.9	37.6	32.6	30.1	22,3	11.1
1558	19.2	18.6	19.1	26.6	3).7	35.5	13.0	42.3	35.7	30.9	26.6	29.3	42.3
1559	17.5	17.7 18.3	23.6	27.5	35.8	39.1	49.1	39.1	35.9	28.5	24.5	19.9	19.1
		16.3	41.2	24.9	34.7	35.6	39.6	39.3	34.4	32.4	23.4	19.9	39.3

2-3-2 Monthly Maximum Temperature at Antalya Meteorological Station (2)

it: 'c	to												
Fer.	Dec.	3.v.	Oct.	Sey.	Aug.	Jal.	J32.	May	Age.	Mar.	Teb.	325.	Tear
43.5	29.3	29.6	29.7	35.1	41.6	39.3	35.4	29.5	31.6	23.5	19.4	18.7	1970
69.9	21.4	25.8	30.3	35.6	39.2	39.2	49.9	35.1	32.3	24.3	17.2	23.9	1971
33.4	22.0	24.7	33.0	36.9	39.4	39.3	39.1	33.3	31.3	23.2	17.9	16.6	1372
42.7	22.0	25.9	37.5	37.7	39.6	62.7	49.6	35.6	23.0	25.1	29.0	39.3	1973
41.9	19.8	23.3	29.9	35.3	39.5	11.9	37.0	32.9	27.2	26.6	18.8	17.1	1974
39.4	19.5	26.2	32.3	37.8	38.6	39.4	37.7	32.9	37.6	27.3	17.4	17.9	1975
37.3	21.1	28.0	33.8	35.0	39.3	36.5	34.9	32.4	27.7	25.8	18.1	17.6	1975
\$5.7	17.1	28.8	28.2	37.2	39.6	£5.7	37.£	31.7	27.4	27.7	22.5	18.5	1377
62.2	20.3	25.1	36.5	35.0	39.2	\$2.2	39.9	32.6	25.3	23.1	29.1	19.3	1978
41.0	21.2	25.1	35.9	19.6	29.9	41.0	49.4	32.3	33.6	23.5	22.6	29.1	1973
12.3	13.7	28.3	35.6	34.5	49.8	\$2.3	39.6	33.1	24.6	24,6	19.3	15.1	1950
,	<u> </u>												
41.7	23.6	32.1	35.1	42.5	44.6	44.7	41.5	38.7	32.5	27.7	25.9	23.5	Max.

2-3-3 Monthly Minimum Temperature at Antalya Meteorological Station (1)

												Col	4: °C
Year	242.	fes.	Mar.	£pr.	Yaş	Jes.	Jal.	teg.	Sep.	Oct.	Nov.	Sec.	Kiu.
1979		- [5.0	17.3	12.2	-]	-	12.0	9.7	8.0	2.5	-
1933	1.3	-0.5	6.3	6.1	9.4	14.4	17.1	16.1	15.0	9.5	3.1	3.1	-0.9
1931	1.1	3.4	-0.9	6.3	8.9	15.3	17.5	16.4	10.3	8.9	0.7	0.7	-0.9
1932	0.5	-4.5	1.5	5.0	6.3	13.2	15.0	17.0	12.6	12.0	4.3	0.9	-4.5
1333	-1.1	2.4	1.2	3.3	9.4	11.5	16.1	15.9	12.1	2.8	6.0	-1.5	-1.5
1334	-9.3	0.2	3.7	7.5	11.5	13.6	17.1	14.9	19.2	19.7	5.3	6.2	-0.3
1935	0.7	0.6	3.2	6.9	19.1	15.3	15.6	13.5	15.6	9.0	1.2	2.7	0.6
1935	5.2	-9.1	4.0	6.8	19.8	14.0	16.7	17.0	10.5	10.3	0.9	-0.1	-0.1
1937	-3.0	3.6	4.5	7.6	10.1	13.1	17.6	17.2	13.4	12.8	8.)	3.0	-1.9
1938	3.2	-9.4	1.2	6.3	11.5	17.5	29.7	21.4	13.4	19.6	7.0	3.5	-0.4
2939	2.5	0.5	2.0	7.3	13.0	15.6	29.6	19.7	17.8	13.9	5.7	3.4	0.5
1949	0.6	5.5	1.5	9.0	12.6	15.2	18.4	19.5	16.9	13.9	6.8	6.5	0_6
1511	1.5	4.0	2.0	5.8	11.5	16.5	29.7	19.4	15.3	8.1	5.5	-1.1	-1.1
1952	-4.3	4.4	2.0	9.5	13.2	16.4	15.6	29.0	15.7	12.1	7.4	4.6	-4.3
1913	0.5	2.0	0.4	6.6	11.9	13.7	15.8	13.4	13.3	14.2	10.0	2.9	0.6
1944	0.7	3.2	5.3	6.4	7.9	14.5	23.6	15.6	15.9	12.2	6.5	3.2	0.7
1945	0.3	0.6	0.9	8.0	13.4	15.1	20.1	20.9	18.3	10.7	6.0	2.5	0.3
1945	-3.€	-1.3	4.3	6.0	17.5	15.4	20.5	20.5	17.5	9.2	9.5	2.6	-3.5
1917	0.5	2.3	7.4	7.5	13.4	15.7	21.6	22.4	17.4	8.1	7.4	3.0	0.5
1945	4.2	1-3	1-4	4.4	10.7	15.4	19.3	20.7	16.6	8.4	0.0	-9.4	-9.t
1949	1.3	-1.2	1.5	6.0	15.3	16.3	18.0	18.6	17.1	12.5	5.5	5.6	-1.2
1350	-2.5	-1.6	5.0	8.0	12.1	16.4	18.5	20.2	19.0	9.1	6.2	6.6	-4.6
1351	0.2	5.9	7.3	19.9	12.4	17.0	19.0	29.8	12.6	8.4	5.5	-2.3	-1.7
1352	0.3	1.5	2.8	7.0	11.1	15.5	19.5	20.2	15.3	10.6	6.9	4.3	0.3
1553	7.1	1.7	0.3	8.1	19.6	1).8	15.2	17.5	16.1	6.9	1.2	-9.6	-9.6
1354	-1.1	2.7	3.6	6.4	9.9	15.3	19.5	19.8	15.5	13.1	6.4	2.0	-1.1
1955	3.1	5.2	3.8	6.6	8.4	17.6	17.4	18.5	13.6	22.1	5.4	3.3	3.3
1956	-2.2	0.1	4.0	4.9	7.6	14.8	19.4	19.6	11.9	2.5	2.6	0.5	-2.2
1357	-2.9	1.0	3.9	6.9	11.4	15.8	18.3	17.5	16.0	13.7	3.5	3.0	-0.9
1958	2.3	G. 8	2.9	7.8	8.5	25.5	17.8	20.0	15.2	19.0	5.6	3.3	0_8
1959	0.5	0.1	1.9	7.8	17.7	14.8	11.5	18.7	11.5	10.6	4.0	4.9	0.1
1950	1.2	-1.6	1.3	9.1,	12.1	15.9	19.5	19.8	15.0	11.7	6.8	7.4	-1.0
1961	-1.7	0.5	0.0	9.0	12.1	35.0	19.9	21.3	15.3	10.4	6.0	2.4	-1.7
1552	!	2.4	2.7	7.9	11.3	16.6	18.6	19.6	16.4	13.6	9.9	4.9	2.4
1353	3.0	4,4	2.6	8.4	12.3	15.7	21.9	21.7	15.5	19.9	7.4	0.9	0.9
1354	-).4	1.3	6.3	7.4	9.3	15.4	19.9	20.4	12.7	12.9	5.9	6.3	-3.4
1555	2.0	0.6	3.1	4.5	8.2	17.4	20.4	19.9	17.0	9.6	5.6	7.8	0.6
1556	2.2	5.0	5.3	7.6	11.3	15.1	18.3	22.4	15.6	13.7	11.3	2.4	2.2
1557	-7.0	3.0	3.6	6.3	19.8	14.5	16.8	20.9	17.3	13.2	3.1	-0.1	-2.9
1553	-1.5	2.5	1.4	9.2	15.6	17.2	23.3	15.9	15.2	12.3	9.2	-1.5	-1.5
1559	-1.7	2.1	6.9	1.7	21.9	37.5	19.3	19.4	17.4	9.8	5.8	6.3	-1.2

2-3-3 Monthly Minimum Temperature at Antalya Meteorological Station (2)

				· · · · · · ·		r					·	t	it: 'c
Tear	Jaz.	Feb.	Mar.	Aşr.	May	Jun.	Jal.	Ang.	Sep.	Oct.	Soy.	Dec.	Mie.
1970	2.1	3.0	6.0	9.5	9.1	16.0	20.3	19.6	12.4	12.8	7.9	3.4	2.7
1971	4.5	1.6	2.0	8.1	17.2	15.2	18.3	20.3	17.5	8.7	6.7	2.9	1.8
1972	0.4	1.0	0.8	9.1	11.5	14.7	19.3	17.3	17.6	19.6	6.3	4.5	0.4
1973	-3.1	5.4	3.7	7.9	14.2	17.3	29.5	21.2	19.3	12.3	5.5	-2.8	-2.8
1976	0.0	2.6	7.4	9.2	11.7	15.2	17.9	20.9	15.2	13.9	8.9	6.0	Q.0
1975	4.0	0.8	6.6	7.4	8.9	12.2	15.0	15.3	12.8	8.8	3.8	0.6	0.6
1976	0.0	-1.2	2.1	7.5	10.9	33.4	16.7	16.2	12.4	16.4	5,4	3.5	-1.2
1577	1.0	3.4	0.5	5.1	9.4	13.6	18.4	17.1	15.6	5.2	4.6	2.1	0.5
1378	2.5	2.7	3.4	7.0	19.0	33.2	18.6	15.5	13.5	31.0	4.5	2.5	2.7
1979	-9.6	3.8	4.1	4.8	10.9	35.2	15.9	18.4	22.9	12,5	6.7	1.5	-3.6
1980	-2.0	1.5	2.2	6.3	6.7	11.6	18.2	17.6	12.1	10.0	2.0	1.1	-3.0
											j ———		
Min.	-1.3	-4.6	-9.9	3.3	5.3	11.5	15.0	13.6	10.3	2.5	0.0	-1.7	-1.5

2-3-4 Monthly Average Temperature at Sütcüler Meteorological Station

											E 9	t: C	
Tear	Jan.	feb.	Mar.	Agr.	Kaj	Jo¤.	Jot.	Aug.	Sep.	Oct.	Kow.	Dec.	
1954	3.0	1.7	6.7	9.5	12.0	17.7	25.9	26.4	15.6	14.7	7.7	3.4	
1555	1.0	2.2		7.7	1).1	22.9	21.9	23.6	15.4	9.2	4.7	1.9	
1355	1.2	3.2	1.2	10-1	91.8	18.1	21.8	29.5	16.2	12.8	8.8	4.2	
1957	0.7	1.2	2.3	5.9	10.2	-	•	-	-	14.7	8.9	5.5	
1958	2.2	5.2	4.5	16.9	19.7	29.2	24.9	22.0	18.2	13.9	9.8	5.9	
1959	3.5	4.8	7.5	8.0	17.7	21.2	22.7	24.5	21.1	16.9	10.4	6.3	
1970	5.8	5.7	8.2	13.2	14.5	27.3	23.7	26.6	20.1	13.0	10.7	6.2	
1971	6.4	3.4	6.5	19.3	15.6	29.3	23.1	23.1	23.5	1).8	9.6	4.1	
1972	3.1	2.7	7.7	17.9	15.8	20.0	22.2	22.2	20.2	15.0	8.9	5.5	
1973	3.1	5.3	6.1	7.5	17.8	19.8	24.2	23.8	20.1	15.0	7.6	6.5	
1974	1.3	4.9	8.6	9.9	15.2	29.9	25.4	22.6	19.3	17.5	9.3	4.3	
1975	3.5	2.9	8.2	12.2	14.8	19.6	24.0	23.4	20.6	14.9	8.9	6.1	
1976	3.2	1.4	7.1	9.8	15.7	19.6	21.7	22.3	18.7	15.5	15.7	6.1	
1977	2.9	7.0	7.4	19.6	16.8	29.8	25.0	24.7	19.6	12.8	10.4	3.3	
1978	4.1	5.5	7.1	19.6	17.0	29.9	25.2	22.8	17.5	15.5	8.6	5.6	
1979	3.8	6.1	8.3	13.7	14.8	27.4	22.9	23.8	21.1	14.8	9.2	5.5	
1350	2.0	3.5	5.9	9.9	15.6	21.1	24,7	26.6	19.3	15.5	15.3	5.2	
lve.	3.0	3.1	6.8	10.3	15.1	20.3	23.9	23.3	19.3	16.3	9.1	4.9	
			i			<u> </u>							

2-3-5 Monthly Maximum Temperature at Sütcüler Meteorological Station

												Cal	it: 'C
Tear	Jer.	feb.	Mar.	£şt.	Yes	J e ⇒.	Jæl.	£≃g.	Sey-	Oct.	S.7.	Dec.	Kzt.
1554	9.5	13.5	15.3	19.8	27.8	33.8	32.0	31-3	25.3	28.5	23.5	31.3	33.8
1955	7.2	6.8	-	15.0	27.6	31.2	37.8	34.4	25.2	18.5	19.9	6.7	37.8
1955	5.2	17.6	12.3	19.1	17.5	25.7	32.4	32.4	23.2	29.7	17.3	12.0	32.4
1957	7.2	5.6	7.4	19.8	17.0	-	-	-	-	25.1	20.1	16.1	25,1
1948	12.0	15.4	19.0	25.5	28.2	30.0	35.0	32.7	31.0	23.5	18.7	13.2	35.0
1553	12.3	12.7	18.2	20.7	31.0	32.3	33.2	34.5	35.5	26.2	20.7	12.7	35.5
1370	15.7	13.5	19.5	28.5	27.4	37-0	33.0	35.0	31.5	23.7	22.3	13.5	36.0
1971	18.3	11.4	17.8	25.5	30.5	32.0	32.5	32.7	32.5	25.2	21.3	14.3	32.1
1372	12.5	13.6	19.€	23.5	29.5	31.7	33.1	33.5	32.0	28.0	13.5	37.5	33.5
1973	14.0	14.3	19.9	22.1	37.5	33.6	35.5	34.5	32.5	32.3	19.3	14.2	35.5
1974	11.6	14.6	21.5	21.4	27.8	31.5	35.9	34.7	35.2	28.7	17.4	12.7	35.9
1975	11.8	12.3	22.8	24.7	28.0	30.2	33.5	35.8	31.2	- 25.5	19.2	14.0	35.8
1976	11.7	12.2	10.5	23.5	25.1	29.4	31.5	35.G	32.7	29.4	24.2	15.0	35.0
1977	13.2	27.5	25.2	26.0	30.5	30.7	36.5	35.5	33.1	24.5	23.0	15.0	36.5
1978	33.3	17.0	29.5	22.3	29.4	33.7	35.8	35.5	30.0	31.5	20.7	17.5	35.4
1979	24.2	19.2	19.5	25.7	27.5	33.0	35.0	37,0	34.7	29.5	21.2	16.5	32.0
1550	19.0	15.5	21.0	21.3	31.3	35.0	36.0	35.0	33,6	31.0	2).0	16.8	36.0
		T	T										
Kar.	18.3	20.1	25.2	28.5	31.3	35.0	37.8	37.4	35.5	31.5	21.2	17.5	37.8

2-3-6 Monthly Minimum Temperature at Sütcüler Meteorological Station

												Ų.	14: °C
Tear	Jas.	Feb.	Mar.	Apr.	Mag	Jon.	J∗l.	Ang.	Sep.	Oct.	¥.yr.	Dec.	Mis.
1964	-5.5	-5.7	-2.7	3.8	6.5	9.6	15.5	8.5	4.2	4.3	0.5	-1.9	-8.5
1355	-4.7	1.3	-	0.1	4.0	14.2	14.0	13.2	9.3	1.3	1.5	0.0	-5.7
1955	-3.3	-1.3	-3.5	3.0	7.0	12.0	16.0	13.5	10.0	6.0	4.3	-0,6	-3.5
1357	-\$.8	-3.0	-1.3	2.0	6.7	•	-			7.2	1.5	0.0	-4.8
1958	-10.5	-5.8	-6.7	4.4	10.7	19.2	14.5	8.51	7.2	7.0	3.5	-3.9	-19.5
1959	-8.9	-\$.7	0.0	1-2.4	7.5	12.5	13.3	17.5	13.5	1.2	e.9	0.5	-5.0
1970	-3.0	-5.1	-2.0	2.0	4.5	9.5	15.G	13.7	5.0	3.5	4.2	-6.8	-6.8
1971	-2.1	-5.5	-7.8	1.5	8.0	9.7	14.0	15.5	12.5	2.0	2.6	-4.5	-7.5
1972	-3.8	-3.0	-3.5	1.6	6.0	10.5	13.0	13.5	12.0	2.2	-2.7	-5.9	-3.8
1973	-8.6	-1.0	-5.6	7.0	7.0	10.3	13.3	14.5	33.8	5.5	-3.4	-3.8	-3.6
1974	-10.5	-5.3	1.5	0.6	7.0	11.0	11.5	14.5	7.5	8.0	0.0	-4.5	-19.5
1975	-\$.5	-9.9	-5.4	1.7	4.5	8.5	13.0	24.5	11.2	5.5	-1.0	-5.6	-9.0
1976	-7.8	-9.8	-1.5	3.9	7.6	9,2	14.6	12.6	8.6		6.9	-3.0	-9.5
1977	-5.8	-2.8	-5.2	1.0	7.0	11.0	16.3	15.5	10.1	0.0	1.5	-5-0	-5.6
1378	-3.0	-3.5	-2.5	2.0	5.5	9.0	19.5	14.0	6.3	5.2	1.0	-2.0	-3.5
1979	-5.0	-3.0	0.3	1.0	6.5	9.5	11.5	14.7	11.3	7.0	-0.8	-5.0	-3.0
1350	-8.2	-4.5	-5.2	-1.0	2.7	5.0	15.0	15.5	9.3	5.3	-2.5	-2.7	-8.2
								<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>
His.	-19.5	-9.8	-7.8	-2,4	2.3	8.0	19.5	8.5	4.2	0.0	-3.4	-5.6	-10.5

2-3-7 Monthly Average Temperature at Serik Meteorological Station .

					т					i		11: 'C
Tear	Ja?.	Feb.	Tat.	JŞC.	P.15	Jou.	Jel.	Acg.	Sep.	0 <t.< td=""><td>3.7.</td><td>Der.</td></t.<>	3.7.	Der.
1972	8.5	7.7	11.1	14.3	17.3	22.6	-	23.3	23,9	16.2	10.9	5.6
1973	7.6	7.1	9.0	12.1	16.4	18.3	2).1	23.8	19.8	15.5	9.4	9.8
1974	6.7	9.5	11.6	11-6	16.0	19.3	19.7	22.8	15.0	17.0	11.3	9.0
1975	6.5	8.5	9.2	11.3	16.9	19.7	23.5	25.0	29.9	24.6	9.7	8.5
1976	8.2	6.8	19.5	12.8	17.5	20.5	22.9	20.2	17.8	16.9	17.5	11.0
1977	8.8	10.3	9.3	12.1	15.1	29.1	20.6	23.0	29.1	12.3	17.8	9.0
1978	15.2	19.5	11.3	13.6	15.7	15.0	19.8	20.5	19.3	15.0	9.4	19.7
1979	10.5	17.6	12.8	15.3	19.8	25.8	27.5	26.6	žš.9	19.6	25.7	10.6
1553	8.1	7.5	9.4	12.7	15.0	19.1	25.9	22.8	17.0	14.2	12.1	9.0
áre.	8.6	2.0	15.5	17.8	16.5	2-3.0	22.6	23.0	19.6	15.8	11.5	9.0

2-3-8 Monthly Maximum Temperature at Serik Meteorological Station

									 -			Ce!	te: 'c
Tear	191.	Feb.		Apr.	ray	Joo.	Je1.	Aug.	Sep.	Oct.	3:v.	Dec.	Max.
1972	17.0	18.0	22.0	30.5	33.5	37.5	-	39.0	39.0	34.7	25.8	23.5	39.0
1973	20.5	21.2	26.5	25.7	36.5	62.6	43.5	38.1	38.8	37.0	27.4	2 t . 1	43.5
1974	17.6	22.2	25.7	28.5	31.1	37.0	42.0	38.8	35.7	33.4	24.3	19.7	42.0
1975	17.5	19.3	27.3	32.7	33.6	36.6	35.4	38.3	39.4	31.0	26.5	19.8	39.6
1976	19.2	18.5	25.7	28.5	31.3	35.2	37.0	49.5	35.0	35.1	28.2	29.5	19.5
1977	19.7	22.1	27.5	28.5	34.0	35.5	43.9	69.3	38.6	29.7	30.0	19.5	43.6
1978	20.0	20.4	24.5	25.2	33.0	39.5	41.8	37.2	35.7	37.1	25.4	29.1	43.0
1973	20.5	23.0	23.7	31.2	31.3	33.5	49.5	\$3.2	49.5	35.7	25.9	21.5	4 2.5
1957	17.5	19.2	24.5	25.1	34.5	37.1	€9. 9	11.2	34,3	35.2	28.0	20.5	52. 1
K21.	27.5	23.0	27.5	32.7	35.5	62.6	43.5	41.2	¥2.5	37.1	30.0	23.5	43.5

2-3-9 Monthly Minimum Temperature at Serik Meteorological Station

					i							Est	t: "C
Tear	la 1.	Feb.	ъ.	Apr.	F.27	Jon.	Jī?.	lış.	Sep.	Oct.	¥ж.	耢.	Min.
1972	-2.3	-1.1	2.6	6.6	10.1	15.0	-	17.0	14.4	2.8	2.5	-1.7	-1.7
1373	-2.2	0.0	-1.5	5.6	9.3	13.2	16.5	16.7	13.6	5.7	-1.5	1.5	-2.2
1974	-5.3	-2.8	4.0	5.0	8.5	14.5	37.0	17.2	9.2	9.5	0.3	-2.9	-1.3
1975	-2.0	-3.7	0.1	5.8	2.2	12.8	16.3	12.9	11.1	5,2	1.1	-1-2	-3.1
1976	-1.6	-1.2	-2.0	5.5	19.3	17.2	14.8	16.1	9.6	9.2	3.5	0.7	-1.2
1977	9.6	0.2	1.5	5.8	8.6	15.0	16.2	15.5	15.2	3.0	1.2	-9. z	-9.7
1978	0.2	1.0	1.4	7.0	7.5	11.2	16.0	13.6	10.4	9.2	-2.0	0.7	-2.9
3973	-3.0	1.5	2.5	2.8	7.5	13.6	35.5	16.0	11.0	19.9	1.8	0.2	-3.0
1350	-3.0	-1.0	1.0	3.9	5.8	12.1	17.5	15.4	10.9	7.5	-1.1	-1.1	-3.9
Mis.	-5.3	-1.2	-2.0	2.6	2.5	11.2	14.8	12.9	9_2	2.6	-2.0	-5.7	-5,3

2-4 Honthly Evaporation at Antalya G.S.

Year	Jan.		·	i	·				···-	*			oft: me
		Teb.	Mar.	Apr.	Kaj	Joe.	Jel.	A-g.	Sep.	Oct.	Sov.	Dec.	Total
1963	99.3	68.9	119.1	151.1	137.3	207.9	305.5	331.2	238.1	157.7	89.7	84.5	1,972.2
1364	£3.4	63.3	113.8	166.0	147.9	210.5	234.0	255.0	234.2	127.5	105.1	£2.0	1,872.0
1365	85.3	65.2	102.8	107.2	134.1	193.3	280.0	159.3	161.9	316.6	84.1	51.7	1,569.5
1355	41.5	57.4	80.5	83.0	152.3	193.7	231.0	193.1	173.7	235.9	67.5	69.5	1,658.1
1957	79.8	74.7	108.1	106.7	167.0	299.1	330,8	353.1	215.6	351.4	95.3		<u> </u>
1958	82.7	62.4	193.9	122.2	292.9	223.5	251.6	231.5	150.1	112.9		51.6	1,982,5
1959	63.1	58.5	72.6	134.0	173.3	277.4	311.7	257.9		 -	35.1	41.8	1,651.4
1929	£2.9	55.0	103.5	1(9,)	197.4	208.5	192.8		217.3	123.5	95.7	65.0	1,877.0
1971	68.3	25.9	193.3	122.5		 		265.3	239.1	150.7	65.5	61.8	1,773.3
1972	69.3	13.7			191.6	259.2	232.6	233.3	143.5	159.9	83.6	91.9	1,770.8
			94.1	115.7	145.1	194.3	195.1	₹55.6	133.8	108.4	97.7	33.6	1,529.8
1973	64.3	23.4	229.0	119.0	176.6	233.8	239.2	249.5	137.5	145.4	119.2	87.4	1,818.5
1974	76.7	68.2	195.1	135.8	147.2	202.3	315.2	245.8	242.7	125.3	117.6	95.6	1,833.5
1975	77.0	74.2	129.0	253.2	142.7	208.8	252.4	232.5	245.7	160.6	73.3	85.6	1,413.9
1576	78.1	87.2	55. 5	221.7	153.3	224.1	243.5	259.3	193.9	104.5	69.9	£2.9	1,733.3
2977	75.9	71.3	63.5	112.7	173.9	223.2	357.1	265.3	143.2	145.7	71.0	75.5	1,839.9
1375	22.0	\$5.2	93.2	153.2	187.7	235.4	297.1	145.4	167.1	155.9	35.6		
1979	71.0	72.4	102.8	126.2	113.2	252.7	270.8	223.7	132.0	122.8		77.4	1,434.7
1950	79.7	£6.9	191.1	106.1	134.2	235.3	233.7	247.6			73.9	22. 3	1,734.2
				- 7				232.	187.9	123.6	84.3	87.5	1,700.0
Are.	13.2	77. 4				 	<u> </u>						L_
	77.4	71.0	100.7	125.2	153.0	229.7	265.7	233.8	197.9	137.0	85.2	75.2	1,764.6

2-5 Suspended Sediment and Runoff at Beskonak G.S. (1)

Date	Q (m³/sec)	C (ppa)	Date	Q (m³/sec)	C (ppa)
Aug. 28, 1969	42.7	30	Jan. 11, 1973	34.0	46
Oct. 31, 1969	38.3	79	Feb. 10, 1973	58.4	30
Nov. 25, 1969	40.4	43	Mar. 3, 1973	179.0	944
Dec. 29, 1969	194.0	511	Apr. 13, 1973	99.9	89
Jan. 12, 1970	153.0	541	Kay 8, 1973	87.9	138
Jun. 14, 1970	45.3	44	Jun. 20, 1973	54.2	140
Jun. 24, 1970	51.1	42	Jul. 10, 1973	40.0	32
Jun. 29, 1970	62.5	51	Aug. 20, 1973	34.2	73
Sep. 9, 1970	40.2	28	Sep. 19, 1973	32.4	50
Oct. 13, 1970	39.7	15	Oct. 19, 1973	30.1	129
Nov. 10, 1970	42.6	15	Nov. 23, 1973	30.1	33
Dec. 10, 1970	53.2	25	Dec. 15, 1973	38.5	54
Jan. 12, 1971	102.0	57	Jan. 27, 1974	38.1	114
Feb. 27, 1971	146.0	208	Feb. 26, 1974	199.0	1,065
Mar. 14, 1971	86.0	51	Kar. 23, 1974	125.0	54
Apr. 10, 1971	101.0	24	Apr. 13, 1974	71.6	16
Kay 16, 1971	78.9	100	Жау 16, 1974	66.0	48
Jun. 11, 1971	68.9	151	Jun. 15, 1974	46.8	12
Jul. 13, 1971	43.7	25	Jul. 13, 1974	35.2	41
Aug. 14, 1971	36.7	20	Aug. 13, 1974	33.5	28
Sep. 13, 1971	33.5	35	Nov. 20, 1974	34.1	35
Nov. 26, 1971	71.1	172	Dec. 18, 1974	185.0	479
Dec. 16, 1971	114.0	85	Jan. 4, 1975	196.0	346
Jan. 22, 1972	69.1	51	Feb. 18, 1975	116.2	52
Feb. 17, 1972	175.0	25	Kar. 18, 1975	116,2	93
Kar. 14, 1972	83.3	7	Apr. 18, 1975	130.0	257
Apr. 9, 1972	83.8	9	May 16, 1975	183.0	437
Jun. 7, 1972	54.5	100	Jun. 13, 1975	86.7	56
Jul. 23, 1972	36.9	170	Jul. 8, 1975	60.8	50
Aug. 13, 1972	36.8	54	Aug. 26, 1975	40.4	39
Sep. 18, 1972	35.6	79	Sep. 13, 1975	37.9	30
Nov. 23, 1972	34.2	47	Oct. 21, 1975	35.7	29
Dec. 18, 1972	40.2	33	Nov. 14, 1975	35.0	21
		*	+ <		

2-5 Suspended Sediment and Runoff at Beskonak G.S. (2)

Date	Q (m³/sec)	C (ppa)	Date	Q (m³/sec)	(eqq) O
Dec. 27, 1975	85.0	215	Sep. 12, 1978	43.8	31
Jan. 20, 1976	122.0	74	Oct. 17, 1978	36.5	17
Feb. 22, 1976	74.3	25	Nov. 22, 1978	39.0	19
Kar. 12, 1976	68.6	35	Dec. 22, 1978	96.2	11
Apr. 17, 1976	256.0	1,391	Jan. 9, 1979	136.4	164
Kay 15, 1976	75.6	47	Feb. 23, 1979	118.0	34
Jua. 11, 1976	61.8	24	Kar. 23, 1979	91.7	56
Jul. 17, 1976	47.0	65	Apr. 12, 1979	79.0	9
Aug. 22, 1976	41,0	31	May 17, 1979	88.0	40
Sep. 18, 1976	33.7	45	Jun. 15, 1979	72,3	26
Oct. 10, 1976	89.5	69	Jul. 9, 1979	54.4	85
Oct. 16, 1976	76.0	449	Aug. 14, 1979	39.6	19
Nov. 20, 1976	39.1	98	Sep. 28, 1979	34.8	21
Dec. 29, 1976	133.0	143	Oct. 18, 1979	36.0	14
Jan. 14, 1977	55.0	323	Nov. 16, 1979	57.6	49
Feb. 4, 1977	83.2	68	Dec. 21, 1979	132.0	109
Mar. 19, 1977	88.3	15	Jan. 14, 1980	117.0	75
Apr. 15, 1977	88.2	59	Feb. 15, 1980	134.7	103
Kay 14, 1977	82.7	31	Mar. 22, 1980	93.2	117
Jua. 16, 1977	54.5	25	Apr. 10, 1980	137.2	139
Jul. 14, 1977	42.9	6	Жау 16, 1980	90.7	20
Aug. 13, 1977	38.2	39	Jua. 20, 1980	57.2	16
Sep. 23, 1977	35.5	7	Jul. 17, 1980	41.0	8
Oct. 15, 1977	33.1	3	Aug. 22, 1980	35.2	11
Dec. 13, 1977	37.7	23			
Jan. 8, 1978	248.0	352	Ave.		112.4
Jan. 9, 1978	193.0	168			
Feb. 7, 1978	308.0	598			
Mar. 17, 1978	92.1	61			_[
Apr. 15, 1978	144.6	101			
Kay 16, 1978	120.0	55			
Jun. 15, 1978	70.8	49			
Aug. 23, 1978	40.0	12	1		

2-6 Historical Floods observed at Beşkonak G.S. (1)

Cate	Time (hr.)	Discharge (m3/sec)
Jon. 29, 1973	ı	202
Jan. 29, 1973	12	180
Jan. 29, 1973	18	94
Jan. 30, 1973	6	317
Jan. 30, 1973	9	259
Jan. 30, 1973	14	395
Jan. 30, 1973	24	195
Jan. 31, 1973	24	107
Feb. 1, 1973	10	95
Feb. 1, 1973	24	84.5
Feb. 2, 1973	24	72.5
Feb. 4, 1973	24	63.2
Feb. 5, 1973	24	59.3
Feb. 6, 1973	24	58
Feb. 7, 1973	25	56.9
Feb. 8, 1973	24	55.8
Feb. 9, 1973	24	55.7
Feb. 10, 1973	24	555
Feb. 11, 1973	24	61.9
Fe5. 12, 1973	24	83
Feb. 13, 1973	25	139
Feb. 15, 1973	24	111
Feb. 15, 1973	24	92.4
Feb. 16, 1973	24	81.5
Feb. 17, 1973	24	78.5
Feb. 18, 1973	24	8.5
Feb. 19, 1973	24	£ 6
Eeb. 20, 1973	24	18.5
Feb. 21, 1973	24	75.5
Teb. 22, 1973	24	69.7
Feb. 23, 1973	24	64.5
Feb. 24, 1973	24	194
Feb. 25, 1973	24	139
Feb. 26, 1973	20	752
Feb. 27, 1973	10	453
Feb. 28, 1973	15	620
Feb. 28, 1973	24	515
Mar. 1, 1973	24	268
Mar. 2, 1973	24	201
Kar. 3, 1973	24	168

Date	Time (hr.)	Discharge (m³/sec)
Dec. 31, 1974	- 12	66
Dec. 31, 1974	24	68.8
Jan. 1, 1975	12	105
Jan. 1, 1975	24	239
Jan. 2, 1975	6	515
Jaa. 2, 1975	14	680
Jan. 2, 1975	24	515
Jan. 3, 1975	12	294
Jan. 4, 1975	12	206
Jan. 5, 1975	12	166
Jan. 6, 1975	12	243
Jan. 7, 1975	12	124
J23. 8, 1975	12	114
Jan. 8, 1975	24	114
Jan. 9, 1975	24	515
Jan. 10, 1975	24	246
Jan. 11, 1975	24	175
Jag. 12, 1975	24	143
Jan. 13, 1975	24	124

Date	Tize (br.)	Discharge (m³/sec)
Dec. 18, 1975	24	66.8
Dec. 19, 1975	12	66.b
Dec. 19, 1975	18	71.2
Dec. 19, 1975	22	103
Dec. 20, 1975	6	740
Dec. 20, 1975	12	350
Dec. 29, 1975	24	236
Dec. 21, 1975	12	185
Dec. 21, 1975	24	155
		-

2-6 Historical Floods observed at Beakonak G.S. (2)

Date	Time (hr.)	Discharge (m³/sec)
Dec. 31, 1977	24	68.8
Jan. 1, 1978	32	79.2
Jan. 1, 1978	19	80
Jan. 1, 1978	24	165
Ju. 2, 1978	5	392
Jan. 2, 1978	9	918
Jan. 2, 1978	12	870
Jan. 2, 1978	24	475
Jan. 3, 1978	8	324
Jan. 3, 1978	12	283
Jan. 3, 1978	24	213
Jan. 4, 1978	12	181
Jan. 4, 1978	24	164
Jan. 5, 1978	12	151
Jan. 5, 1978	24	138
Jan. 6, 1978	12	130

late	Tize (hr.)	Discharge (m³/sec)
Jap. 18, 1978	υ	113
Jan. 18, 1978	8	114
Jan. 18, 1978	14	128
Jan. 18, 1978	55	101
Jan. 18, 1978	24	126
Jap. 19, 1978	35	143
Jan. 19, 1978	21	156
Jaa. 20, 1978	3	815
Jan. 20, 1978	10	1,200
Jan. 20, 1978	24	425
Jan. 21, 1978	12	390
Jan. 21, 1978	24	245
Jan. 22, 1978	5	239
Jan. 22, 1978	11	351
Jan. 22, 1978	18	271
Jan. 23, 1978	1	345
Jea. 23, 1978	15	263
Jan. 23, 1978	24	239

Date	Time (br.)	Discharge (m³/sec)
Jap. 30, 1978	12	156
Jan. 31, 1978	12	152
Jan. 31, 1978	16	154
Jaa. 31, 1978	21	366
Jan. 31, 1978	23	318
Feb. 1, 1978	1	381
feb. 1, 1978	17	264
Feb. 1, 1978	18	251
Feb. 1, 1978	24	289
Feb. 2, 1978	12	425
Feb. 2, 1978	24	315
Feb. 3, 1978	15	258
Feb. 4, 1978	9	239
Feb. 4, 1978	18	425
Feb. 4, 1978	22	303
Feb. 5, 1978	8	432
Feb. 5, 1978	24	315
Feb. 6, 1978	4	237
Feb. 6, 1978	8	415
Feb. 6, 1978	12	421
Feb. 6, 1978	24	360
Feb. 1, 1918	12	315
Feb. 7, 1918	24	285
Feb. 8, 1978	12	350
Feb. 8, 1978	24	425
Feb. 9, 1978	12	345
Feb. 9, 1978	24	315
Feb. 10, 1978	12	271
Feb. 11, 1978	12	212
Feb. 17, 1978	12	194
Feb. 13, 1978	12	173
Feb. 14, 1978	12	160
Feb. 15, 1978	12	119
Feb. 15, 1978	24	271
Feb. 16, 1978	2	286
Feb. 16, 1978	24	235
Feb. 17, 1978	24	192
Feb. 18, 1978	12	181
Feb. 18, 1978	24	246

2-6 Historical Floods observed at Beskonak G.S. (3)

Date	Time (hr.)	Discharge (m³/sec)
Mar. 21, 1978	12	98
Kar. 22, 1978	24	145
Mar. 23, 1978	12	327
Mar. 23, 1978	24	216
Kar. 24, 1978	12	179
Жаг. 24, 1978	24	166
Kar. 25, 1978	12	152
Mar. 25, 1978	24	147
Kary 26, 1978	14	417
Kar. 26, 1978	24	309
Mar. 27, 1978	12	246
Mar. 28, 1978	12	212
Mar. 29, 1978	12	190
Kar. 29, 1978	20	179
Mar. 39, 1978	3	184
Mar. 30, 1978	20	158
Kar. 31, 1978	16	154

Cate	Time (hr.)	Discharge (m³/sec)
Nov. 27, 1978	24	42.4
Nov. 28, 1978	12	42.4
Nov. 28, 1978	17	44
Nov. 28, 1978	18	48.5
Nov. 29, 1978	24	123
Nov. 29, 1978	2	191
Nov. 29, 1978	4	168
Nov. 29, 1978	5	157
Nov. 29, 1978	7	158
Nov. 29, 1978	8	215
Nov. 29, 1978	9	176
Nev. 29, 1918	11	299
Nov. 29, 1978	12	360
Nov. 29, 1978	13	366
Nov. 29, 1978	14	425
Nov. 29, 1978	15.30	125
Nov. 29, 1978	15	840
Nov. 29, 1978	17	603
Nov. 29, 1978	18	133
Nov. 29, 1978	21	425
Nov. 39, 1978	24	312
Nov. 30, 1978	8	255
Nov. 30, 1978	12	237
Nov. 30, 1978	24	177
Dec. 1, 1978	12	147
Dec. 1, 1978	24	130
Dec. 2, 1978	15	124
Dec. 2, 1978	24	118
Dec. 3, 1978	12	113
Dec. 3, 1978	24	106
Oec. 4, 1978	12	99.6
Dec. 4, 1978	24	91.5

2-6 Historical Ploods observed at Beşkonak G.S. (4)

Date	Tite (br.)	Discharge (m³/sec)
Jan. 26, 198		80.1
Jan. 26, 1980	12	84.1
Jan. 26, 1980	16	83.4
Jan. 26, 1980	19	86
Jan. 26, 1980	22	93
Jan. 26, 1980	24	95.8
Jan. 27, 1980	4	103
Jan. 27, 1980	12	106
Jan. 27, 1980	17	109
Jan. 27, 1980	23	123
Jan. 27, 1980	24	138
Jan. 28, 1980	2	142
Jan. 28, 1980	4	200
Jan. 23, 1980	8	312
Jan. 28, 1989	10	289
Jan. 28, 1980	13	271
Jan. 28, 1980	16	242
Jan. 28, 1980	18	219
Jan. 28, 1960	24	193
Jan. 29, 1980	8	163
Jan. 29, 1980	12	159
Jan. 29, 1980	17	149
Jan. 29, 1980	22	144
Jan. 29, 1989	24	142
Jan. 30, 1980	8	135
Jan. 30, 1980	15	131
Jan. 30, 1980	16	128
Jap. 30, 1950	24	123
Jan. 31, 1989	8	115
Jan. 31, 1980	12	114
Jan. 31, 1980	24	103
Feb. 1, 1989	15	102
Feb. 1, 1980	24	97.2
Feb. 2, 1989	12	94.4
Feb. 2, 1980	24	90.2
Feb. 3, 1980	12	83.1
Feb. 3, 1980	24	86

	-		

A-3

GEOLOGICAL DATA

- 3-1 Log of Drillhole
- 3-2 P-Q Diagram



3-1 Log of Drillhole (scale 1:1,000)

Original data is the log of drillhole (scale 1:100) attached to Sumerman's report, entitled "The Geological Engineering Investigation of Koprucay - Beskonak Dam Site and Grout Curtain Courses (1973)".

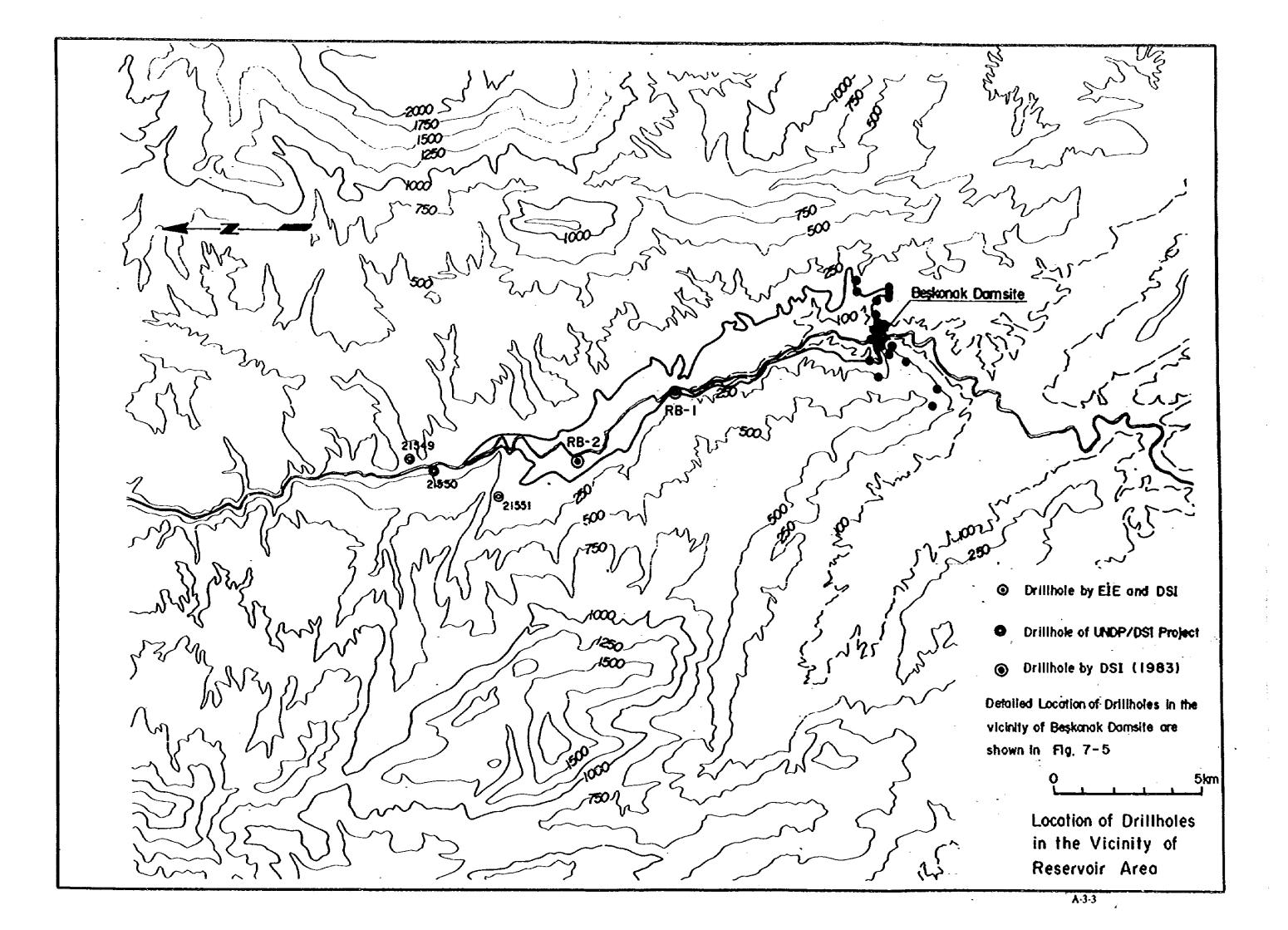
In calculating the Lugeon value, hydro static head is considered in addition to the gauge pressure.

List of Drillholes at Beskonak Dam Site and its Vicinity

Name	Elevation	Coordin	ation	Length	I
наше	(13)	X	Y	(n)	Remarks
*LS-1	180.24	4,103,863.29	609,625.83	360.00	Inclined hole
*LSY-2	177.05	4,103,823.93	609,734.37	392.23	(53°)
*RS-3	89.83	4,103,891.09	609,427.18	140.10	In Adit RT-3
*LS-4	72.59	4,103,948.43	609,590.69	90.20	In Adit LT-1
*LS-5	113.73	4,103,948.84	609,656.59	125.00	In Adit LT-2
LS-6	196.74	4,103,745.98	609,894.05	400.22]
*RH-7	-		-	150.70	
*RH-8	-	-	-	125.00	
RH-10		-	_	150.25	
LS-11	193.22	4,103,811.40	610,193.62	300.00	
RS-12	115.40	4,104,040.99	608,722.27	150.00	
RS-13	243.90	4,103,685.95	609,225.64	353.23	
LS-14	207.62	4,103,806.20	610,569.61	330.17	
RS-15	267.71	4,103,463.14	609,051.62	314.80	
RS-16	198.86	4,103,421.63	609,264.01	230.00	
LS-17	136.75	4,103,565.07	609,903.42	190.00	
RS-18	297.64	4,102,666.64	608,592.24	371.00	
LS-19	194.14	4,104,551.58	611,376.23	431.00	
RS-20	289.52	4,101,652.78	607,867.06	375.00	
£S-21	137.94	4,104,417.59	610,852.60	228.00	
RS-22	254.70	4,103,792.75	608,257.28	260.00	
LS-23	68.68	4,104,128.61	609,744.94	152.00	
RS-24	272.20	-	- .	320.00	l
н1	164.79	4,103,540.21	610,709.94	100.00	Secondary damsite
Н2	143.95	4,103,527.75	610,821.18	200.00	•
н3	164.05	4,103,524.00	610,960.37	65.00	-
Total		26 holes	L	6,310.68	

Note 1: Drillholes except RS-24, which was drilled by DSI in 1977, were drilled by EIE between 1967 and 1971.

^{2:} Drillhoes marked with * are located at Damsite





LEGEND OF FACIES IN BORING LOG



SAND and GRAVEL



SHALE



ALTERNATION of SHALE and SANDSTONE



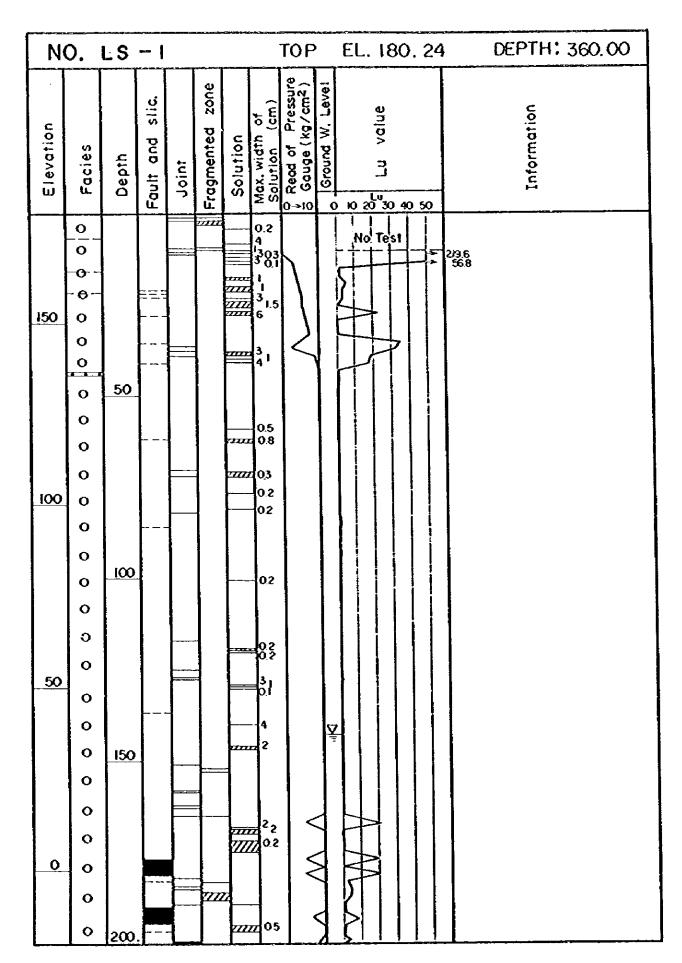
SANDSTONE



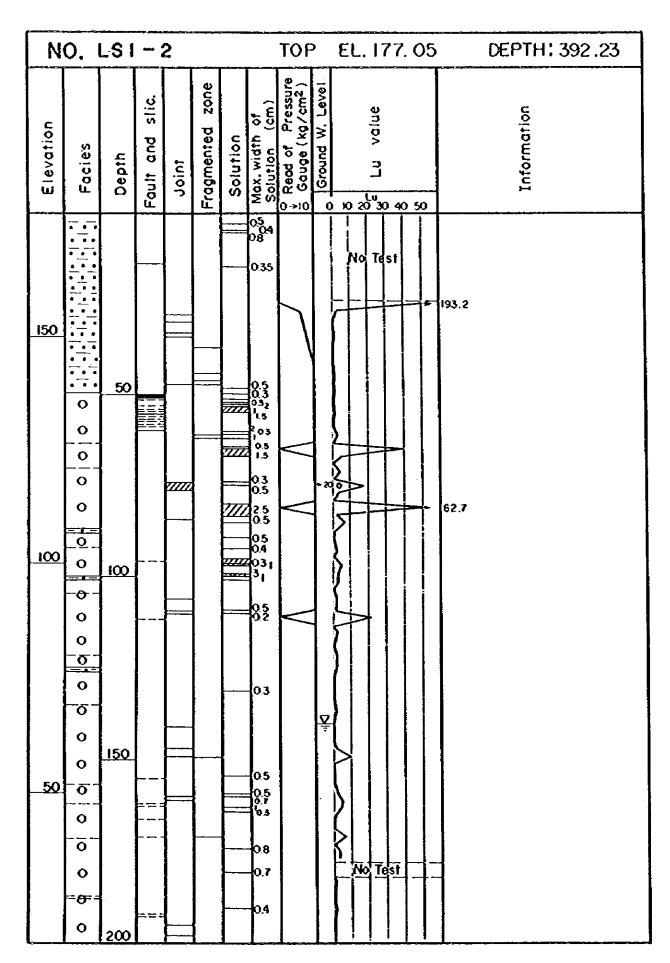
CONGLOMERATE



THIN SHALE



N	0. (L.S	-					TOF)	EL		180). 2	24	DEPTH: 360.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Reod of Pressure E Gouge (kg/cm²)	Ground W. Level	ю		3	0 50		Information
- 50	0 0 0 0 0	250					0.2 0.5	\ \			>				
-100	0 0 0 0 0	300						<							
-150	0 0 0 0 0	350 360.0	0				0.2			~~	1	lest			
					:						-				



N	10. 1	LS I	- 2	2				TOP	•	EL.	17	77. (05	DEPTH: 392.23
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure	Ground W. Level	юх	Se Lu value	40 5	0	Information
0	0 0 0	F				71111	1			12 2/	Tes			Inclined hote
-50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	250	======================================				0.3 							-
	-0 -0 -0 -0	300					0.3 0.5			No	Tes	51		
-1∞	0 0 0 0	350					0.5 0.5 0.4							
	0	392 2	3				0.5							

	10.	RS	- 3	5		- Carlondo A	<u> </u>	TOF	>	EL.	89	. 83		DEPT	H: 14	0.10
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone		Max, width of Solution (cm)	G Read of Pressure G Gauge (kg/cm²)	Ground W. Level	ю 20	Lu volue	N) 50		Information		
_50	0 0 0 0 0 0 0 0 0 0	100					0002 3 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3		∇		Test		140.0	in odi	t RT-	3

14	0.	L·S	-	4				TO)	EL.	72.	59		DEPI	H: 90.	20
Elevation	Facies	Depth	Fault and slic,	Joint	Fragmented zone	Solution	> เกเ	Read of Pressure Gauge (kg/cm²)	Ground W. Level	ο 20°	3	50		Information		
		50				0.0000000000000000000000000000000000000	55 555 505 255		Ţ, , , , , , , , , , , , , , , , , , ,				372.1 334.4 118.5 214.5 87.9	in ad	it LT-1	

N	0.	L S	- ţ	5		-		TOF)	EL. 113.	73	DEPTH:	125.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Gouge (kg/cm²)	Groun	רח. ימף	50	Information	
50		50 100					0.3 1 = 1.5 -0.5 0.5 -1.5 -3		₹	No Test	54.9 170.0 170.0 170	in adit	LT-2

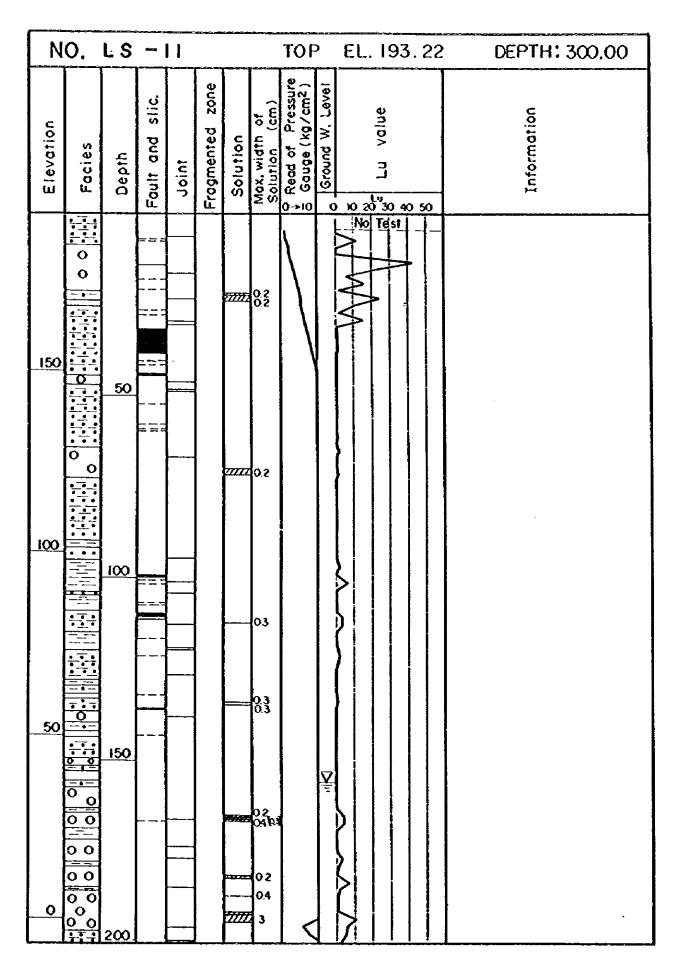
N	Ю.	LS	~ (6				TOI	 >	EL. 19	96.74	DEPTH: 400. 22
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	C Read of Pressure S Gouge (kg/cm²)	Ground W. Level	ю 25°30	9 40 50	nformation
150 50	0 0 0 0 0 0 0 0 0	<u>100</u>					0.2 0.2 0.2 0.2 0.2 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3		¥	No Te		coal

N	0.	l.S	-	6				TOF))	ε	L.	19	6.	74	DEPTH: 400.22
Elevation	Facies	Depth	Fault and stic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Read of Pressure Gouge (kg/cm²)	Ground W. Level			Se Lu voine	40	50	Information
- 50	0 0	250					0.2 0.2 0.4 0.4	Ş							
-100	0 0 0 0 0 0	300			200		E	<							
-150 -200	0 0 0 0 0 0	350 40022 400	1 - F			<i>71111</i>	1			\triangleright		Te	st		

N	0.	RH		7		· · · · · ·		TOF	 >	EL.	128	3.0	0)	DEPTH: 150.70
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	G Read of Pressure Gauge (kg/cm²)	1	10 2	Lu value	40 5	o	Information
0	0 0	Ē				<i></i>	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\		No	Tes			
-50	0 0 0 0 0 0	50				77770	00000000000000000000000000000000000000			cr.	Tes	T -		
<u>-Ю</u>	0 0 0 0	5070 150					0.5 0.3 0.2 2.3 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5				Tes			·
	,													

N	0.	RH		8				TOF	<u> </u>	EL.(28	.00)	DEPTH: 125.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure Sauge (kg/cm²)	Ground W. Level	Lu value	0 50	Information
-50		100			77771		0.3 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5			No Test		

N	0.	RH	***	10				TOF)	ε	L(28	3. C	<u>о</u>)		DEF	PTH	: 15	50.2	25
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Geod of Pressure	Ground W. Level	10	-	בר אפוחב	40 5	50			Information			
0		50	= = 3				0.2	\			No.	-	-}-							
-50		100								>										
-100	0000	150. 150.25				7///	``	{				Yo	Test		73.6 784 61.3 73.6					



N	0.	LS						TOF)	ΕL	. 19	93.	22	DEPTH: 300.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	Ç Read of Pressure E Gouge (kg/cm²)	Ground W. Level	10 (en volue) 40	50	Information
-50	0	250 8					4 15 3 255 0.3 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5					25		

N	0.	RS		12						ε	L.		15	.4	0		DEF	PΤΗ	•	150	.00)
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure S Gauge (kg/cm²)	Ground W. Level	K) 20 Noi	Se Lu value	40	50				Information				
100	0 0		 -				0.5)	No	Tes	31					•				
50	0 0 0	50					0.4	\ \								57.7						
0	000000	100						<	Ş		Λ					-						
	0 0 0	ł5O																				

	10.	RS	-	13				TOI	-	EL. 2	243.9	0	DEP	TH: 3	53.23
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Geod of Pressure		Lu value				uoi ib	
150		150 150					33 3 5 5 5 5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				51				

NO	Э.	RS	_	13				TOF)	ε	L.:	24	3.9	X	DEPTH: 353.23
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Read of Pressure Gouge (kg/cm²)	Ground W. Level	ю		30.00	40 5	0	Information
-50		350 3532			-	777	10 1 0.2 2		∀			30 Tes		0	

NC).	L S		14	· · · · · · · · ·			TOF)	EL. 207.62	DEPTH: 330.17
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	Ç Read of Pressure ŏ Gauge (kg/cm²)	Ground W. Level	0 10 20 30 40 50	Information
150		<u>50</u>					0.3 3 0.3			No Test	

N	0.	L S	-1	4				TOP	,	E	L.	20)7. (62	DEPTH: 330.17
Elevation	Facies	Depth	Fault and slic,	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	G Read of Pressure G Gauge (kg/cm²)	Ground W. Level	ю		2010/	40 !	<u>×</u>	Information
0	Ο _Ω_						0.3 0.3								
-50		250 300					0.2 0.4 0.2 0.2 0.2 0.3 0.3 0.3 0.3								

NO), F	₹ S	-	5				TOF)	EL	. 26	57. 7	<u>'</u>		DEP	тн:	314	.80	
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	G Read of Pressure G Gauge (kg/cm²)	Ground W. Level		ento volue	40 5	50			Information	-		
250	0 0						0.3 0.1	1		×	Te	_ + -	*	84.6 170.7					
	0	50					0.2												
200	0 0 0						0.5 0.5 0.5			3									
150	0 0 0	100			-		0.1			\									
130	0 0						0.3												
100	0 0	150	2				0.3	\ \			, 								
	0 0	200					0; 0;	3											

N	0.	RS	- 1	5		-	-	TOP)	EL.	26	57.	71	DEPTH:314.80
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	G Read of Pressure Gauge (kg/cm²)	Ground W. Level	э ю го	E value	40	50	Information
50	0 0								,					
0		250 300 348					0.2 0.2 0.3 0.3 0.3 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Te	\$1		

N	O. i	RS		16	_			TOF)	EL.	198	. 86)	DEPT	H: 23	30.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure S Gouge (kg/cm²)			9n 0 7 7 30 40	50		Information		
150		50					03 05 03 03 03	\ <		2 /	Te'st					
100	0 0 0 0 0 0	180					.02									
50	0000000	£50 280					0.3 -0.2 -0.4 -0.3 -0.3 -0.5 -0.4		Ţ							

N	0.	RS	-	6				TOP		٤١		18	8.	.8	6	DEPTH; 230.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	~ //	GRead of Pressure Grauge (kg/cm²)	Ground W. Level	10	; -	anina vaine	40	50		Information
	0 0 0 0	2300	0			7777	•									·

N	10.	LS	-	17				TOF	 >	Εl	13	6.7	'5	DEPTH: 190.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max. width of Solution (cm)	Ç Read of Pressure S Gauge (kg/cm²)		10	Lu volue	40 50	o	Information
100	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50					0.3				Tes			
50	0 0 0 0 0 0 0	Ιω					03 04 03 02 03 03		<u>\</u>					
0	0 0 0 0	150			2			\langle						
	0	80.02				<i>III</i>	03 02 03 03 02	<	1	__\				

N	0.	RS	-1	8				TOP		εL.	. 29	97.	64		DΕ	PTF	1: 3	71.6	54
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max.width of Solution (cm)	Ç Read of Pressure S Gouge (kg/cm²)	Ground W. Level	10 20	Se Lu volue	940 5	Š			Information			
	0							1		No	Tes	4-	1	334					•
	0						Ext Sxi	\setminus		_		+	*	324 323 333 333					
	0						0.5												
	0					===	ою2 34			\Rightarrow									
	0							\											
250	0	50					1 213)									
	0																		
	0																		
	0													-					
	0		:																
	o						0.1		١										
200	0	ıω					Ž.;												
	o	100					QΙ			}									
	0																		
	0					,,,,,	02												
	o						02												
	0	:																	
150	0					7777													
	0	150																	
	0						0.4			$\ \ $									
	0						05												
	0					ייגני	0.3			Ų									
	0					7777	10.5			\prod									
	0																		
100	0	200				<u> </u>	030:						1						

N	Ю.	RS	-	8			inia Aires	TOF	<u> </u>	Ε	L. 2	97.	64	4 DEPTH: 371.64
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure	Ground W. Level		en volue			Information
- 50	0 0	300 371.00					ŀ		▽ ∃					

N	0.	ĿS	-	9		-		TOF)	EL. 194.14	DEPTH: 431.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	G Read of Pressure	Ground W. Level	9 2 2 3 3 4 5 8 8 8 8 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9	Information
150		50							¥	No Test	

	10.	LS	- 1	9	······································			TOP	- <u>-</u> -	EL	. 19	4.	14	DEPTH: 431.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure	Ground W. Level	Ю 2	Sel Lu value	40 5	0	Information
-100 -150		300 350					≎.5							

N	0.	LS	(9				TOF)	Εl	b	19	4.	14	DEPTH: 431.00
Elevation	Facies	Depth	Foult and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure 5 Gauge (kg/cm²)	Ground W. Level	ю		3 	10 5	o	Information
	00000	431.0	o					\ \ \) }	652			
															- -
		-													

N	0.	RS		20			·**-	TOP)	EL. 289,52)	DEPTH: 375.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure E Gouge (kg/cm²)		10 20 30 40 50		Information
250	00000000	50				<i></i>	0.4		225	No Test	119.1 1029 243.3 89.1 783	
200	0 0 0 0 0	100					0.3 0.3 2	<				
150	0 0 0 0 0 0 0 11 0 11	150					0.5 0.5 0.5 0.5 0.3	V				
100		200,1										

N	10.	RS		20				TO)	EL.	289	9. 5	2	DE	РТН	375	.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure 5 Gouge (kg/cm²)	Ground W. Level		anio	0 50			Information		
_50	0 0 0 0 0 0 0 0 0	250					0.5 0.2		∇ [±								
Q	0	300					0.2	V		\sim							
-50		<u>350</u> 3750	O.	-				$\bigvee\bigvee\bigvee$		$\frac{1}{2}$							

N	10.	LS		21	<u> </u>			TOF	 >	Ε	L.	13	7.5	<u></u> 34	DEPTH: 228.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Geod of Pressure	Ground W. Level			Lu value			Information
100		50							7	_	No No	Tes	•		
_50		100					-								
0		<u>150</u>									<i>1</i> 00	Te:			
<u>- 50</u>		200.									№	Tes			

N	0. 1	LS	_	21				rop		E	L.	13	7.	94	}	DEPTH: 228.00
Elevation	Focies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	fax, width	Ç Read of Pressure ≅ Gouge (kg/cm²)	Ground W. Level	Ю.		e Lu voine	40	50		Information
		00 228	-								150 No	Tes				
																-

N	0.	RS	400	- 22	<u> </u>			TOF	- <u>-</u>	EL. 254. 70		DEPTH:	260.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Mox, width of Solution (cm)	Read of Pressure Gauge (kg/cm²)	Ground W. Level	ο 20 30 40 50 Lu value		Information	
250		50		-			0.5 0.3 0.1 0.1 0.5 0.5			No Test	166.7		
150	0 0 0 0 0 0 0	150					1 2.7 3.2 0.5 0.5 0.5 0.5	WW \ \W		No Test			
IW	0 0 0 0 0 0 0	200			5	344	03 0.2 0.2 0.3 0.1 0.3 0.5			A			

N	0.	RS		22			TOP		Εl	2	254	. 7	0	DEPTH: 260,00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Max. width of Solution (cm)	Ç Read of Pressure ⊙ Gouge (kg/cm²)	Ground W. Level	Ю	en volue	<u> </u>	O 50		Information
_0	0 0 0 0 0 0	<u>250</u> 260.0	0			05250 005 552 0 5 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5003 -0 5000003 -0 50003 -0 50003 -0 50003 -0 50003 -0 50003 -0 50003 -0 500003 -0 50003 -0 50000000000		∇ Ž		do	es			

N	0.	LS	- 2	:3	******	-		TOP)	EL.	68	3.6	 8	DEPTH: 152.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	PRead of Pressure Sauge (kg/cm²)	Ground W. Level	10 20	en value	40 5	9	Information
50				1				-	<u>\$</u>	No	Tes			
_0		50						(>			·
-50	0000	100	•				30.5 33.03 0.2	\mathcal{M}		M. AC			****	55.0 66.7 55.0 54.5 54.5 66.7 67.8
	0	152.0X 150					05 22 5	\sim		3 1 2 1	Tes			536 50.7
									•					

N	Ο.	Н	- 1					TOP)	Εl		16	4.7	o'	DEPTH: 100.00
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	20	Ç Read of Pressure E Gauge (kg/cm²)	Ground W. Level	ю	20	30 4	o 50	0	Information
150	0 0 0 0	50		7111			. <mark>1-0!e</mark>		♥		4 - C	Tes			

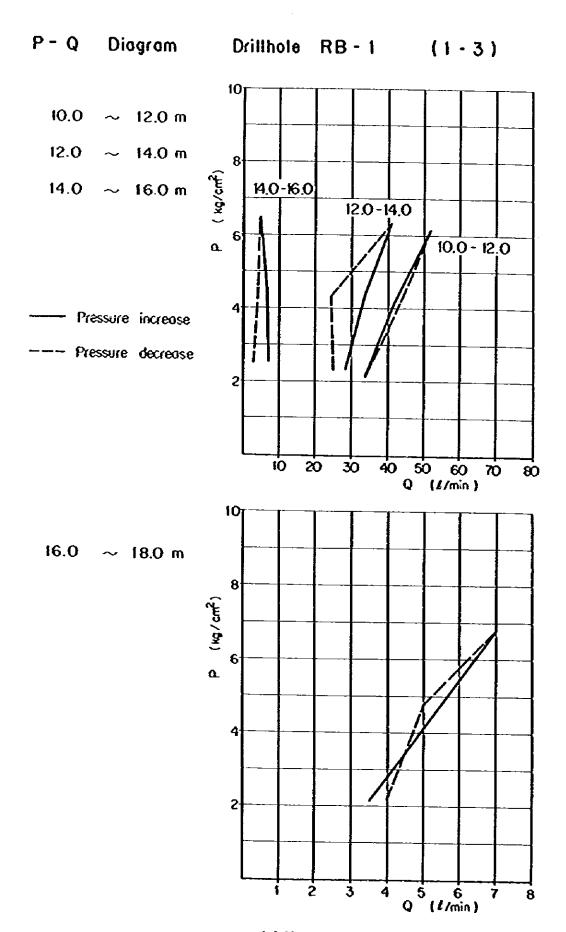
N	0.	Н	- 2					IOT)	EL. 143.96 DEPTH: 200.00	,
Elevation	Facies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Read of Pressure Gauge (kg/cm²)	Ground W. Level	a i.e on on on	
100	0 0 0 0 0 0 0 0	50								No Test	
50	00000000000	150							<u>\sqrt{\q}</u>		
-50	000000	200.0	×							No Test	

N	0.	Н	- ;	3				TOF	>	Εl		64	.0	5	. D	EPT	H:	65.	00]
Elevation	Focies	Depth	Fault and slic.	Joint	Fragmented zone	Solution	Max, width of Solution (cm)	Ç Read of Pressure S Gouge (kg/cm²)	Ground W. Level	10	ra Tu Value	0 40	50			Information	•			
150	0 0 0 0 0	50							Ž		0 70	51		76.9						
100	0	65.00									VO T	est_	+							

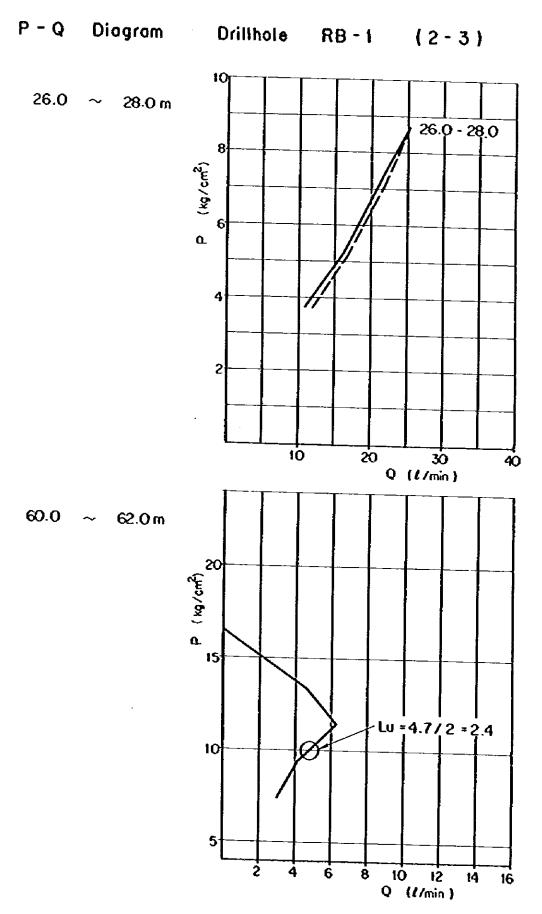
3-2 P-Q Diagram

In order to obtain the indirect informations about the state of openings, such as joints, cracks and cavities, P-Q diagrams were drawn. P-Q diagrams of those permeability test sections are shown below, in which sections Lugeon value showed more than 1 Lu and tests were executed under specified pressure steps.

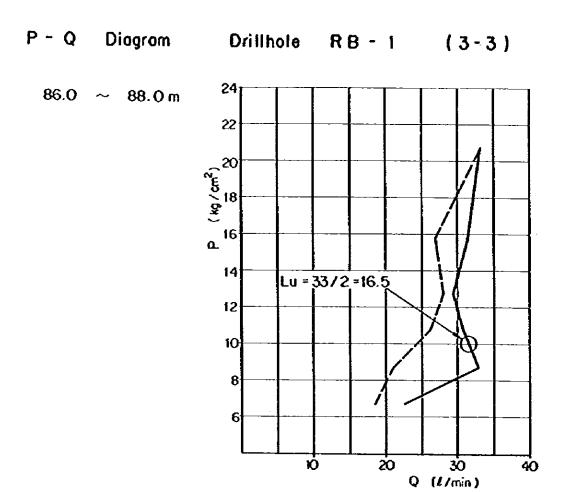
The drillhole RB-2 has several test sections where more water was injected in pressure decrease stage than in pressure increase stage under same injection pressure. In these sections the openings are supposed to be widened because the injected water washed away the filled materials.

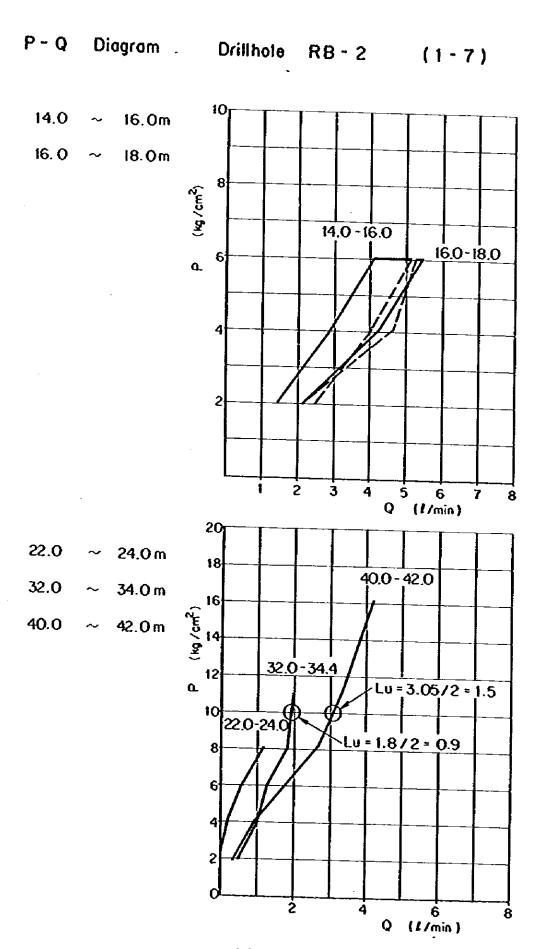


A-3-45



A-3-46



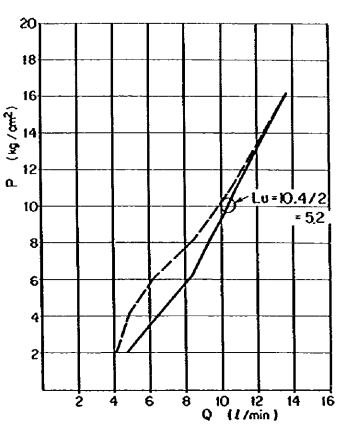


A-3-48

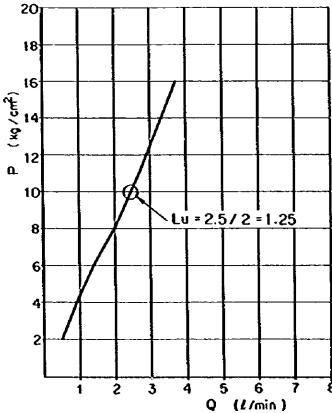
P - Q Diagram

Drillhole RB - 2 (2-7)

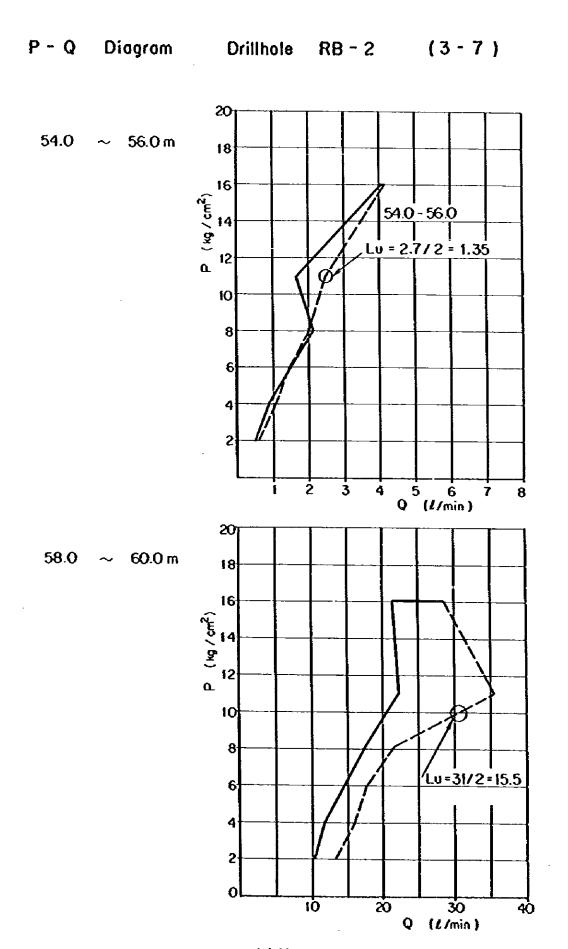
 $50.0 \sim 52.0 \, \text{m}$



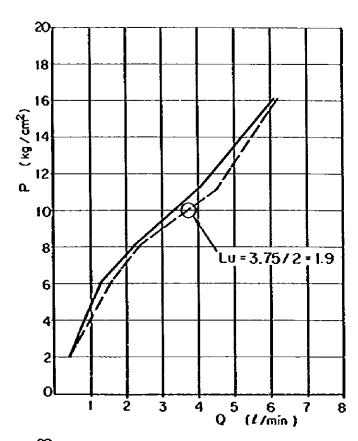
 $52.0 \sim 54.0 \, \text{m}$



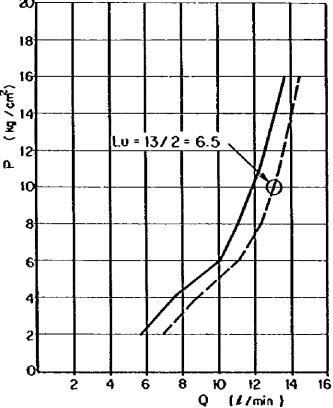
A-3-49



74.0 ~ 76.0m



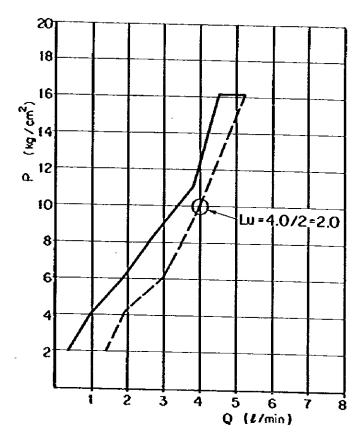
 $90.0 \sim 92.0 \,\mathrm{m}$



A-3-51

P-Q Diagram Drillhole RB-2 (5-7)

100.0 \sim 102.0 m

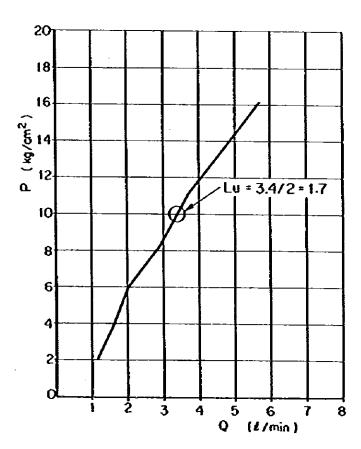


P-Q Diagram Drillhole RB-2 (6-7) $^{\circ}$ 102.0 \sim 104.0 m Lu = 16/2 = 8.0 (1/min) Ю Q $104.0 \sim 106.0 \, \text{m}$ Lu = 24/2=12 Q (1/min) Ю

A-3-53

P-Q Diagram Drillhole RB-2 (7-7)

 $108.0 \sim 110.0 \text{ m}$



	÷		

A-4

DATA OF SEEPAGE FLOW ANALYSIS

4-1	Lugeon Values Adopted for the Analysis
4-2	Calculation Cases
4-3	Results of Seepage Plow Analysis
4-4	Inflow and Outflow of Seepage Plow
4-5	Seepage Plow Diagrams and Plow Net Diagrams
4-6	Element Diagrams of the Analyses



4-1 Lugeon Values Adopted for the Analysis

Unit: Lugeon

т	tem	Measured Average	Ado	ted Va	lues
	(68	Value	K1	K ₂	К3
Surface	Köprüçay Conglomerate	35.2	40	200	400
(Depth 40 m)	Shale and Sandstone	13.3	20	100	200
Facies	Köprüçay Conglomerate	5.9	10	50	100
racies	Shale and Sandstone	1.6	2	10	20
Sheared zone	Köprüçay Conglomerate	41	40	200	400
(Width 40 m P-1 Fault)	Shale and Sandstone	-	40	200	400
Sheared zone (Width 30 m	Köprüçay Conglomerate	9.9	20	100	200
Fault except F-1)	Shale and Sandstone	_	20	100	200
Crout gans	Curtain	-	5	5	5
Grout zone	Consolidation		1	1	1

4-2 Calculation Cases

cy Coo. K1 K2 K3 K1 K2 K3 K1 K2 K3 K2 K2 <t< th=""><th></th><th>Crout Condition</th><th>3</th><th>Without Grout</th><th>n</th><th>Grout</th><th>Grout EL60 m (A)</th><th>(A)</th><th>Crou</th><th>Grout EL120 m (B)</th><th>(8) a</th></t<>		Crout Condition	3	Without Grout	n	Grout	Grout EL60 m (A)	(A)	Crou	Grout EL120 m (B)	(8) a
Right Bank H-R-1 -		Permeability Coe.	Κ1	K2	K ₃	Kı	^K 2	, Kg	Κ'n	Κ 2	K3
tion D-1-01 D-1-02 - D-1-A1 - D-1-A3 D-1-B1 - CR-1) R-2-01 R-1-02 R-1-03 R-1-A1 R-1-A2 R-1-A3 R-1-B1 R-1-B2 (R-3) R-3-01 - CR-2) R-3-01 - CR-3 R-3 R-3-01 - CR-3 R-3-01 - CR-3 R-3-01 -	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Right Bank	H-R-1	ì	1	*H-R-2A	1	,	ı	1	*H-R-2B
th-L-1 - - *H-L-2A - <t< td=""><td>e fon 80</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>**H-R-2C</td></t<>	e fon 80										**H-R-2C
tion D-1-01 D-1-02 - D-1-A1 - D-1-A3 D-1-B1 - CR-1, R-1-01 R-1-02 R-1-A1 R-1-A2 R-1-A3 R-1-B1 R-1-B2 R-3-01 - CR-2) R-3-01 - CR-3 R-3-01 - CR-3 R-3-01 - CR-3 R-3-A1 R-1-A1 R-1-A2 R-3-A3 R-3-B1 R-1-B2 R-3-B3 R-3-B	11c 109	Left Bank	H-L-1	ı	1	*H-L-2A	1	ı	ı	•	*H-L-28
Dam Foundaction D-1-01 D-1-02 - D-1-A1 R-1-A2 P-1-B1 - Right Bank (R-1) R-2-01 - - - - - - - Right Bank (R-2) R-2-01 - - - - - - - Right Bank (R-1) L-1-01 - - - - - - - Left Bank (R-1) L-2-01 - - - - - - - - - - W = 2 mm - <t< td=""><td>S S</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>**H-L-2C</td></t<>	S S										**H-L-2C
Right Bank (R-1) R-1-01 R-1-02 R-1-A1 R-1-A1 R-1-A2 R-1-B1 R-1-B2 Right Bank (R-1) L-1-01 - - - - - - - Left Bank (R-1) L-2-01 - - L-1-A1 - - - - - Left Bank (R-1) L-2-01 - - - - - - - - Left Bank (R-1) L-2-01 - <td></td> <td>Dam Foundation</td> <td>ν-1-0</td> <td>D-1-02</td> <td>1</td> <td>D-1-01</td> <td>ŧ</td> <td>D-1-43</td> <td>D-1-81</td> <td>ı</td> <td>D-1-B3</td>		Dam Foundation	ν-1-0	D-1-02	1	D-1-01	ŧ	D-1-43	D-1-81	ı	D-1-B3
Right Bank (R-2) R-2-01 - - - - - - - Left Bank (L-1) L-1-01 - - - - - - - Left Bank (L-2) L-2-01 - - - - - - - Right Bank (R-1) - - - - - - - - - W = 2 mm -	uoţ	Right Bank (R-1)	R-1-01	R-1-02	R-1-03	R-1-A1	R-1-A2	R-1-A3	R-1-81	R-1-82	R-1-83
Right Bank (R-3) R-3-01 - - L-1-A1 -	1 29	Right Bank (R-2)	R-2-01	•	:	ı	1	•	ı	i	ı
Left Bank (L-1) L-1-01 - L-1-Al L-1-Al	S _. T	Right Bank (R-3)	R-3-01	;	ı	i	1	1	3	ι	1
Left Bank (L-1) L-1-01 - L-1-Al	. 1 ca										
Left Bank (L-2) L-2-01 -	1 19,	Loft Bank (L-1)	1-1-01	ı	ı	L-1-A1	•	l	i	1	ı
Kight Bank (R-1) -	٨	Left Bank (L-2)	L-2-01	•	ŧ.	•	•		•	-	1
W = 2 cm R-1-01-C2 - R-1-A1-C1 - R-1-B1-C2 - R-1-B1-C2 -	pa	Right Bank (R-1)									
W = 2 cm R-1-01-C2 - R-1-A1-C2 - R-1-B1-C2 -	.ere .ere .ere	•	ı	i	i	R-1-A1-C1	:	ı	ı	1	ı
	Con Sid Sid	3	R-1-01-C2	ι	•	R-1-A1-C2	,	•	R-1-81-C2	ı	ı

Remarks: * Considered horizontal grout line.

** Considered horizontal grout line in half length.

4-3-1 Result of Seepage Flow Analysis (Case of Permeability Coefficient K1)

ton 100 16.80 1,680 1,680 ton 100 16.80 1,680 1,680 200 4.54 908 800 1.65 1,320 400 2.52 1,008 tal 500 1,823 al (12.61) 6,509			Non Grouted		Grout A (EL 60 m)	L - 60 m)	Grout B (EL	(EL 120 m)
Dam foundation 100 16.80 1,680 Radiant R-1 100 7.78 778 Radiant R-2 200 4.54 908 Radiant R-3 800 1.65 1,320 Sub-rotal 1,100 8.15 1,320 L-1 100 8.15 1,008 Sub-rotal 500 2.52 1,008 Grand Total 500 6,509 Radiant 0.2 cm (12.61) Radiant (12.61) 1,206		(m)	8 2		Unit flow	Seepage flow (1/min)	Unit seepage flow (l/min/m)	Seepage flow (1/min)
R-1 100 7.78 778 778 778 778 778 8-2 200 4.54 908 90	ndation	100	16.80	1,680		852	8.42	842
Sub-total 1,00 1,65 1,320 Sub-total 1,100 3,006 1,220 1,220 2,52 1,008 1,823 2,52 1,823 2,52 1,823 2,52 1,823 2,52 2,52 1,823 2,52 2,52 2,52 2	R-1	100	7.78	778	7.75	775	7.73	773
Sub-total 1,100 1.65 1,320 3,006	R-2	200	4.54	806	(4.52)	(706)	(4.51)	(902)
Sub-total 1,100 3,006 L-1 100 8.15 815 L-2 400 2.52 1,008 Sub-total 500 1,823 Grand Total 500 6,509 (12.61) 7,000	- ×	800	1.65	1,320	(1.64)	(1,312)	(1.64)	(1,312)
Ed Sub-total 500 8.15 815 Crand Total 500 (12.61) Grand Local (12.61)	 .	1,100		3,006		(2,991)		(2,987)
Crand Total 500 2.52 1,008 Grand Total 500 6,509 Crand Total (12.61)	Z.	100	8.15	815	8.14	814	(01.8)	(810)
Grand Total 500 1,823 Grand Total 500 6,509 (12.61) 6,509	1-2	007	2.52	1,008	(2.51)	(1,004)	(2.50)	(1,000)
Grand Total 6,509 K. 0.2 cm (12.61)	b-total	200		1,823		(1,818)		(1,812)
Tack (12.61)	Total			605,9		(199'5)		(5,639)
Tage 1	0.0		(12.61)		7.78		(87.8)	
70.07	2.0 cm		148.04		91.31		40.83	

Remark; () shows estimated values

4-3-2 Result of Secpage Flow Analysis (Case of Permeability Coefficient K2)

			Non Gro	Stouted	Grout A (EL 60 m)	C. = 60 m)	Grout B (EL 120 m)	120 m)
3 °	Section	Distance (m)	اکیا	Seepage flow (1/min)	Unit seepage flow (1/min/m)	Secpage flow (1/min)	Unit seepage flow (1/min/m)	Secpage flow (1/min)
Dam	Dam foundation	100	76.83	7,683	(27.15)	(2,715)	(18.83)	(1,883)
*	R-1	001	28.28	2,828	23.47	2,347	21.61	2,161
nea	R-2	200	(16.50)	(3,300)	(13.69)	(2,738)	(12.61)	(2,522)
1481	ж-3	800	(6.00)	(4,800)	(4.98)	(3,984)	(4.58)	(3,664)
ห	Sub-total	1,100		(10,928)		(690,6)		(8,347)
Ju.	1-1	001	(59.63)	(2,963)	(24.59)	(2,459)	(22.64)	(2,264)
168 J	L-2	400	(9:16)	(3,664)	(2.60)	(3,040)	(2.00)	(2,800)
J9-J	Sub-total	200		(6,627)		(5,499)		(2,064)
Ğ	Grand Total			(25,238)		(17,283)		(15,294)
tsek	0.2 cm							
cı	2.0 CB							

Remark; () shows estimated values

4-3-3 Result of Scepage Flow Analysis (Case of Permeability Coefficient K3)

	Calculated		Non Grouted	uted	Grout A (E	(EL - 60 m)	Group B (FI	(RI_ = 120 m)
<u> </u>	Section	Distance (m)	Unit scepage flow (l/min/m)	Seepage flow (1/min)	Unit seepage flow (1/min/m)	Seepage flow (1/min)		Secpage flow
Dem	Dam foundation	100	(142.09)	(14,209)	46.02	7,602	28.66	2,866
ıķ.	R-1	100	52.30	5,230	39.78	3,978	32.90	3,290
Ban	R-2	200	(30.52)	(6,104)	(23.21)	(4,642)	(19.20)	(3,840)
յկՑյչ	х - 3	800	(11.09)	(8,872)	(8.44)	(6,752)	(86.98)	(5,584)
8	Sub-total	1,100		(20,206)		(15,372)		(12,714)
וטג	7	100	(64.79)	(5,479)	(41.67)	(4,167)	(34.47)	(3,447)
PB 7	12-2	007	(16.94)	(6,776)	(12.88)	(5,152)	(10.66)	(4,264)
lei	Sub-total	200		(12,255)		(9,139)		(11,711)
8	Grand Total			(049,670)		(29,293)		(23,291)
Solution Crack	R-1 0.2 cm							

Remark; () shows estimated values

4-4-1(a) Inflow & Outflow of Seepage Flow (H-R-1)

4-4-1(b) Inflow & Outflow of Seepage Flow (H-L-1)

Inflo

	Condicion	A CONTRACT SEAST CONTRACTOR		.: EL. 40.00	•	Permeability Coef.: K1	•					-															
	Percentage for Total Seepage (2)	Accumulated	A. C.A.	2	25.5	200	85.0	88.0	88.3	C. 000	7.89	90.8	7.16	2.0	98.3	6.86	98.3	7.86	3. 4.	7.86	99.5	6.66	100:1	1001		x 00.00t	
	Percentage for	At Joint	62.8	7.7	3,6	5.4	4.1	0.0	n.	> 0	1.0	4.5	9.4	200	4.00	00	• •	- -	• •	0.0				00		_	
	Joint Seapage	(E/min/m)	14.063	1.590	1.264	1.213	0.923	0.674	0.00	0.002	0.027	0.00	0.807	0.717	0.028	200.0	0.008	0.016	0	0.012	0.150	0.147	0.021	-0.026	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	שישישיא דאיזיש	
Outflow	John Number		180	177	174	172	E :	ìř	133	777	orr:	1:	100	76	500	. 68	78	2 2	18	200	\$9	52.5	유 ⁽	* H	1040	#	
	Total Seepage (2)		8,4	0.65	7,4.4	0.0	200	200	7.06	92.9	0.10	01.0	91.9	92.3	98.0	95.7	1.00	100.0	6.66	100.0	-				100.0 %	:	
	Percentage for Total Sa		4 6) e7	9	2.8	eo	٠. د. د	> 0	• •	0.	7.00	7		30			7.0		-					
	Joint Seepage (2/min/m)		2,389	7.503	1.252	0.778	1.334	0.633	0.073	0.330	• •	•	8	0.524	0.088	0.169	0.661	8000	2000	0.017		_			22.41 2/min/m		
Inflox	Joint Musber	101	300	201	202	563		202	017	229	228	227	226	226	223	127	166	167	82	23.5					Total		

4-4-2(a) Inflow & Outflow of Seepage Flow (H-R-2A)

Condition Conton: Riche Bank (EL. 80m)	୍ଷ ଦ ଜ୍ୟ ଧ୍ୟ ଧାରଣ	
Total Saspage (2)	బడిశాలు ఇంది ఇంది బ్రాజాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార్యాలు కార ఆధాగం చేశాలు ఇంది కార్యాలు కా	
Percentage for 7	ชน ชนุตนนนนนอนนอออนออออนนออออนนนออออนุ หน่าน่อยนนนน่อนนอนน่าน นน่อนน่าน่าน่อนข้ายน นตนย นับห	•
Joint Seepage	2261 9000000000000000000000000000000000000	19.75 %/mm/m
Joine Number	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total
Total Sachage (%)		100.00 14
Percentage for	3.0 4 m 4 m 4 m 4 m 4 m 4 m 4 m 6 m 6 m 6 m	
John Seepage	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19.75 2/min/m
Joint Number	\$2\$	Total

4-4-2(b) Inflow & Outflow of Seepage Flow (H-L-2A)

Inflor

Condicton	Section: Left Ber	, i	••	-	Permeability Coef.: Ki																										_						
100	At Joint Accumulated	47.7	7.95	63.5	70.8	76.8	2-18	or or	2	x : 1 : 1	80 - T	82,0	85.7	86.7	92.3	97.3	8,70		7 6	2.78	0.79	97.7	97.7	97.7	97.7	97.8	6.86	0 00		0.00	T*00T	1001	100.0		5	*	
	at Joint	4 47	8.7	7.1	7.3	6.0	9.7	> ~	*	0	•	0.2		0.7	5.6	0.5			→ •	•		7.0	0	0	c	0				4.	7.0	•	۲.0-				
4.00	(R/min/m)	744 9	7.230	1.001	1,029	0.849	6.42		000	0.007	0.002	0.026	0.528	0.139	0.792	200		36	100 0	0.00	90.0	9.0.0	0.002	•		660			2.0	0.021	0.021	•	0.026		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	14.11 ×/825/8	
	Joint Number	c a r	22.7	174	172	153	100		۲ ۲۲	22	717	110	11	112	113	ď	1.5	2 6	75	82	70	83	82	2	3 00	2 6		3 :	3 .	53	2	~				Total	
100	Access Access Acces	2.7.0		26.2	4.40	8,000	2 6	1.00	7:58	84.2	36.7	86.7	80.7	86.7	86.7			7.7	91.9	93.1	95.3	100.0	100.0	0 00			?			_	_			_		100.0	
	at Joint Accumulated		10.1	~	2.2	7	7 6	?	9.7	0.5	2.5	o	• •	• •	• <	> <	•	,	9.0	1.2	2	4.7		-	•	•											
	Joint Seepage (R/min/m)		7.453 1.428	250	35	29		1.00	979.0	0.077	0.353		• •	> <	> <	*	260.0	0.350	0.090	0.173	110.0	0.662	5		20.01	700.0	0.027									14.11 2/min/m	
	Joint Musber		100	2	466	1 6	505	707	203	210	211	200	7 6	9 6	76	077	22	22%	22	221	165	<u> </u>		2	907 1	230	235									Total	

4-4-3(a) Inflow & Outflow of Seepage Flow (H-R-2B)

*	Reservoir Will: EL. 150.00	터 . ::	_	Parmeability Coef.: Kg																																													
Total Seepage (2) Accumulated	12.1	24.9	6.64	200	6-1-2		2	7.00	22.4	55.3	26.2	59.7	61.4	62.3	62.4	7 17	1.	1.00	7.00	66.3	7.99	**99	20.00	7 87	* • • • • • • • • • • • • • • • • • • •) (?;	*	0.77	2.5.7		3 4 0 1	0.0	200	2.5	63.0	2.	84.5	86.8	38.4	89.8	23.6	95.6	27.76	97.4	6.76	9	100.0	
Percentage for T	19.1	12.8				3 0	0 0	7.5	4.7	2.9	6.0	2,5	7.7	0.0	-	i r		3	7.0	7.0			-		D ~	3 6	9.0	· ·	2:5		3	4.6	7.7	0,0	7.	9.0	7.	8.	0.0	4.4	0.3	2.5	6.0		0.1	4) ri	-
Joint Sempage (&/min/m)	121.21	12.843	200	. 600	2000		7.4	. LO.	4.207	2.922	0.861	3,535	1.690	0.880	871.0	9 0 4		796.7	0.101	0.118	790.0	0.010	200		370	/ 99.7	0.182	0.681	0.100	0.701	0.741	3.381	2.436	3.049	1.218	9,364	0.138	0.790	0.548	7.386	0.343	2,163	0.047	0.168	0.077	0.303	000	790.0	
Joint Number	717	61.		0 6		1 :	0 0	2/5	379	402	17,	610	414	727	(p. /	7	0 1	0.47	787	887	687	107	407	9	20	629	7.00	787	783	475	474	697	797	997	326	527	\$28	523	234	216	210	206	Ş	275	i a 7	2 5	200	924 938	_
for Total Seepage (2)	•	<u>></u> ⊂	*	200	200	4.4.4		41.1	43.9	0.67	55.8	59.7	62.4	***	900	2 6	7.10	83.1	83.1	7.78	100			0.00	200	200.1	90.7	90.7	90.7	40.4	91.5	95.0	95.0	96.5	96.8	98.7	98.8	98.8	8 86	87.80	, ac	300	2.00	200		0100	27.0	700.0	
Percentage for at Joint			> ~		-		7.5	7.9	2,6	4.5	8.9	6	2.7			4 (7.1	0	1.3			•	.	1.0	0	•	•	•	•	8.0	2.5	•	1,5	0.0	6 1	7.0	•	• •		• <	> <		? -		0	•	7.0	
Joint Sespage (2/min/m)	710	840	677	14.44	36.	004.0	100.4	4.164	2.802	5.052	6.838	3.016	2.741			174.74	7.894	1.379	•	1.268	2,7			0.0	0.074	0.011		0.010	0.024	0.011	0.824	3.514	0	1.526	0.288	7.906	090	700 0	000	2		3 6		200	160	0.572	0	0.085	
Joint Number	Ī	1 C	3 :	ì	9 4 6	7	77.	22	212	211	270	200	900	2 6	2 2	3	181	182	183	7	- 67	7 7	67	S	3	187	188	1.86	760	143	124	<u>\$</u>	\$	2	7.7	62	2,0	. 6	: 6	2 8	<u>.</u>	2 2	2:	÷:	8		2	\$	

4-4-3(b) Inflow & Outflow of Seepage Flow (H-L-2B)

Condition .	₹.	Reservoir W.L.; ZL. 130.00m Downstram W.L.; ZL. 40.00m Grout Gurtain & = 450m Parmaability Coef.; K3	
	Percentage for Total Seepage (1) at Joint Accumulated	<pre></pre>	100.00 H
	Percentage for at Joint		
	Joint Seepage (2/min/m)	74444440000044400000000000000000000000	62.25 L/min/m
Oucflow	Johne Number	8777744444444 8777745554444444 888888884444444444	
	Total Seepage (X) Accumulated	445444648888888554488556886 484648444886	100.0 x
	Percentage for Total	นับ < ตุ งนับ นุยุ o o o o u o นุยุ นุยุ ง o o o มับ จ o a u o o o o u o นุยุ นุยุ ง o o o o o o o o o o o o o o o o o o	
	John daspage	6,4,4,4,4,6,4,00000,4,4,4,6,000 0,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	62.25 %/min/m
Inflow	Joint Maber	238828233333333355555555555555555555555	Total

4-4-4(a) Inflow & Outflow of Seepage Flow (H-R-2C)

No.	Joint Seepage	for	TOTAL SOOPAGE (X)	Joint Number	Joint Seepage	į	Total Sempage (X)
Ž	x/m1n/m)	At Joint	Accumolated		(%/m1n/s)	at Johnt	Accumulated
	0.00	3.0	n o	4 6 6	12.272	9.07	10.6
-	11.11	0			000	2 4	10
	2,300		2.0	200	881.9		> *
	4.830	7.7	27.2	3,62	2.616		9.00
	451.7	-	2	371	1 257	o o	4 07
	0.4		9 6	200	000 V		0 77
	***			100	27.) w	
	2/0.7	7 1	7.00	A ()	DOT:	n (3 .
	207.0	7.0	0.11	707	3.674	3.2	52.6
• •	12.268	9.01	52.2	613	1.091	6.0	53.5
	6.178	4	17.5	017	064.4	0.00	57.4
				717			. 0
	2	3	3 (7 (404.4	N	2.63
	2.73	0.7	9.49	777	2.10	0	200
•	77.12	90.81	84.6	777	0.180	0.2	60.5
•		0	4	777	200	100	
	7	•	2./0	3	20.0	0.	3.1
	1.173	0.1	5.83	いてす	3.801	n.	64.6
	1.011	0	80.00	482	0,129	0.1	64.7
-	900			307	0,10	-	8.74
	0.44		4.00	0 00			
	0.383	n.0	93.5	687	0.081	7.0	0.4.0
	0.034	٠.٥	93.6	167	0.013	٥.	65.0
	480		0	787	161.0	,	7.59
		•			211	1 2	10
	800.0	o	\	001	77017	0 1	
	0.00	0	93.7	6.29	3.099	2.7	0.60
	0.018	0	93.7	1,85	0.230	0	89.89
	000		03.7	787	014.0	6.7	70.5
		•		0			
	20.0	n.	7.46	707	507.0	N :	
	2.711	2 7	96.0	673	100.0	× •	7.5.3
	C	ę	96.5	7.27	0.930	80	72.3
			0.7 K	047	7.211	9-6	75.0
	707.) i	200		101		
	0.227	0.2	97.7	767	2.003	7.0	0.87
	1.510	1.3	0.66	997	3.720	3.2	81.7
	8 70		600	526	1.473	e**	83.0
							7 70
	3	•	4.88	2	1		7.1
	0.00	0	7.77	700	333.0	0.0	72.6%
	900.0	•	99.1	202	0.380	n. 0	25.5
			. 00		1,102	0.1	95.6
	***	·					. 76
	0.034	7.0	7.65	0	7.705	70.4	N.0.
	0.238	0.2	7.66	242	0.196	0.0	97.1
				27.7	A00.0		67.2
	2/0.0	₹ 5		2	2010	* *	
	\$57.0	₹ 0	6.66	- X	0.000	0.1	5.76
			0.00	875	0000	1.0	97.4
	1				42.		97.5
	<u>}</u>	4:5	2.22) ·	200		
				233	0.462	3.0	A. /A
				767	2.357	2.0	6.66
		•			0.075	0.1	100.0
		-		·	· -	1	
		•			118 66 0 /m/m /m		\$ 0.00 E
115.6	115.66 2/min/m		700.0 x	Total	115.66 2/min/m		1000

4-4-4(b) Inflow & Outflow of Seepage Flow (H-L-2C)

Inflox

Condiction:	Section: Laft Ban	ដ!	1	•	Series Cottant							-																							
Total Suspaye (Z)	f-1	25.9	33,8	40.8	8.67	59.0	\$6.3	67.2	67.3	67.2	67.5	74.0	73.7	85.7	6.76	95.2	•	95.3	7,56	93.6	95.6	93.6	2 4	× ×	0 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	100.0	100.3	100.3	100.0			* 0.001	
Percentage for Total Suspaye	at Joint	25.9	7.9	7.0	0.0	9.3	7.5	0.7		•	0	2,0	1.7	10.0	9.2	6.0	•	7.0		0.2	0	• •	• <	-	•		٠. ا	n.0	0.3	•	-0°3	!			
Johne Seepage		19.507	5.977	5.258	6.815	976.9	2,667	0.500	0.016	0.020	0.241	4.912	1,310	7.581	6 905	0.242	0.008	0.034	0.076	0.158	0.017		•	4.1	46	111	7.63.	0.213	0.212	•	-0.261	!		75.44 &/min/m	
Total Man	ממעור וואמומנו	180	177	174	172	153	137	507	557	114	110	111	112	1	76	68	92	83	78	83	× ×	5 6	3 6	2 6	~ *	3	*	52	ខ្ព	^				1000	
Total Seepage (2)	Accumulated	11.7	16.0	22.0	29.4	37.4	6.3	68.5	69.6	74.6	74.6	74.6	74.6	74.6	75.9	7.08	84.6	87.0	91.2	100.0	0,00	000	8 00		2	-							•	ж 0.000 т	
Joint Seepage Percentage for Total Seepage (ar Joine	11.7	c. 4	0.0	7.4	0.8	50.0	10.2	-1	5.0		•	•	0	1.3	7.5	1.2	2.4	4.2	80			· ·		2				_						
-	-	8.838	3.207	4.503	5.597	6.047	15.780	7.674	0.858	3,799		•	•	•	1.017	5.690	0.927	1.780	3,140	6.658	4,00	200	1010	3 6	0					-				75.44 2/min/m	
Joint Busher		161	200	201	202	203	707	205	210	211	229	228	227	226	225	727	223	221	165	166	. 47	707	200	> 500	6								_	Total	

4-4-5 Inflow & Outflow of Seepage Flow (D-1-01)

Condition	Dem Four	Rewervolr W.L.: EL. 40.00m Downwream W.L.: EL. 40.00m Grour Gurrain: None Permeability Coef.: X]	
	Percentage for Total Secondie (%)	227775888339888888888 244556834375888	100.02
	Percencage for at Joint	พบ ๑๐๎มนตนแตนนตนนุษุษ น่อนจจอหนะย่อนอ่างช่	
	Joint Saopage (t/min/m)	00000000000000000000000000000000000000	16.80 2/min/m
Ourflow	Johne Number	**************************************	Total
	Total Seepage (%) Accumulated	2000	# 0°00T
	Percentage for Total	સ્ત્રુપ્ત્રુપ્તાનુત્વના જ્યુપ્ત્રુપ્તાનુત્વના જ્યુપ્ત્રુપ્ત્રુજ્યાનુત્વના	
	Joint Seepage (&/min/m)	00000000000000000000000000000000000000	16.80 2/min/m
Inflow	Joint Mumber	######################################	Total

4-4-6 Inflow & Outflow of Seepage Flow (D-1-02)

Condition	2	Assertion with the state of the	
(e)	Total Sespage (4)	445 28 88 88 88 88 88 88 88 88 88 88 88 88	70000
	Percentage for Total Sespane at Joint Accumulated	44,004444444000 6846460844460666	
	Joint Seepage (2/min/m)	47.29 9.079 2.178 2.178 1.1922 1.1922 1.196 0.1984 0.1477 0.1490 0.1490 0.1490 0.1490	76.83 2/min/m
Outflow	Joint Number	22222222222222222222222222222222222222	Total
	Total Seepage (2)	0.00 0.48 0.40 0.40 0.40 0.40 0.40 0.40	۲ 0.00.0 ک
	Percentage for Total	34444444444444 004044744684444634	
	ž,	29.283 2.744 2.744 2.073	76.83 2/min/m
Inflow	Total Number	22222222222222222222222222222222222222	Total

4-4-7 Inflow & Outflow of Seepage Flow (D-1-Al)

225 1.998 23.5 23.5 23.5 23.5 23.5 23.5 23.5 23.5		227 229 229 230 231 231 231 233	(%/#14/m) 1.841 1.443 0.761 0.412 0.329 0.350	21.6	at Joint Accumulated	
40000000000000000000000000000000000000	28 24 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	20000000000000000000000000000000000000	11.84.1 0.34.1 0.36.1 0.329 0.380	21.6	3 14	Section: Dam Poundat;
	20 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 3 3	2222222 2222222 2222222222222222222222	4440.000044444444444444444444444444444	27.0	-	Reservoir W.L.: EL.
00000000000000000000000000000000000000	2 2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	##044# ###### #########################	1,443 0,341 0,329 0,350 0,360		2.17	DOWNETTERM W.L.: EL.
00000000000000000000000000000000000000	50 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	80486 80886 80888	0.360 0.361 0.329 0.360	K OT	38.5	Grout Curtain : EL.
00000000000000000000000000000000000000	40000 0000 04000 04000	0 1 8 6 8 8 8 8 8 8 8 8	0.359	8	47.4	Permeability Coef.:
00000000000000000000000000000000000000	4 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		0.329	6,6	34.0	•
00000000000000000000000000000000000000	9000 9000 9000 9000	233	0.380	30	58.8	
00000000000 446444464444444444444444444	61.3 68.9	233	0.360	3.0	62.7	
00000000000000000000000000000000000000	68.9			4.2	6.99	
000000000000000000000000000000000000000	75.3	234	0.369	4.3	77.2	
2000000 200000000000000000000000000000		235	0.437	5.7	76.3	
0000000	79.7	236	0.451	5.3	87.6	
200000 200000 2000000	82.9	237	0.332	9.0	85.5	
0.000.0	85.7	238	0.341	0.7	89.5	
0.0000	6.88	239	0.313	2.7	93.2	
0.255	92.5	240	0.237	2.8	96.0	
0.252	92.6	777	0.227	2.7	98.7	
0.121	98.6	242	0.100	6,4	100.0	
	100.0					
Total 8.52 2/min/m	100.0 %	Total	8.52 %/min/m		100.0	
<u>-</u>					•	
	-					

4-4-8 Inflow & Outflow of Seepage Flow (D-1-A3)

Inflo

Conditation	Section: Dam Foundation Section: Dam Soundation Downstroam W.L.: EL. 40.00m Grout Gurtain: EL60m Pormeability Goef.: K3	
Percentage for Total Neopage (Z)	25.00 25.00	, 0.001
	นี้นี้ปัชองสุขขอยบุนสุนุก หลังสุของก่อยของขอย หลังสุของก่อยของขอยขอย	
John Seapage	8.167 7.095 7.095 2.096 2.286 2.389 2.389 2.350 1.768 1.556 0.568 0.589	46.02 %/min/m
Joint Number	5 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total
Total Sampage (%)	16.77 20.27	100.0
Percentage for Total Sa	3 8 8 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Joint Sampage (2/min/m)	7.702 2.977 2.972 2.052 4.053 2.008 2.008 2.008 2.008 2.008 2.008 2.008 2.008 2.008 2.008 2.008 2.008	46.02 L/min/m
Joint Mumber	25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Total

4-4-9 Inflow & Outflow of Seepage Flow (D-1-Bl)

Condense	1		ж
	Total Seepage Accumulated	24448888444888844888448884488844888448	100.0
	Percentage for Total Seepage at Joint Accumulated	44 44 44 44 44 44 44 44 44 44 44 44 44	
	Joint Seapage (2/min/m)	1, 628 0, 1, 428 0, 1, 428 0, 1, 428 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	8.42 %/min/m
Outflow	Joint Number	2,500 12 2,500 2,2	Total
	Pergentage for Total Seepage (2) at Joint Accumulated	00000000000000000000000000000000000000	ж о.оог
	Percentage for at Joint	น่ะผดของของจากของจา จับของของของของของ จับของของของของของของของของของของของของของข	-
	Joint Seapage (2/min/m)	00000000000000000000000000000000000000	8.42 2/min/m
Inflox	Joint Number	22288888888888888888888888888888888888	Total

4-4-10 Inflow & Outflow of Seepage Flow (D-1-B3)

Inflow

notation	Sapura	-	 !!	Grout Curtain: EL120m	Permeability Coef.: K3																	
Total Seepage (1)	Accumulated		19.7	37.7	48.1	26.0	61.9	66.5	71.4	76.2	81.6	87.0	40.7	0.46	26.5	0.86	7.66	100.0			0.001	
Percentage for Total Seepage	at Josht		19.7	18.0	10.4	7.9	2.9	9.7	O. 7	8.7	7.0	4.5	2.7	n	2.5	1,5	1.4	0.6				
Joint Seepage	(2/min/m)		2.640	5.148	2.984	2.266	1.678	1.318	1.407	1.377	1.553	1.543	1.074	0.950	0.727	0.435	0.387	0.175			28.67 2/min/m	
A SACRETON	TOTAL THEORY		227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	262			Total	
Total Sampage (2)	Accumulated		19.4	26.4	29.3	7.04	9.67	55.8	62.1	70.5	77.3	83.1	85.6	97		9.70	0.90	9.66	700.0		20000	
Percentage for Total S	at Joint		76.7	7.0	2.0	11.4	6.30	\$	6.3	7,80	80.00	6.4	7.6	0.0				2.2				
Joint Seepage	•		5.561	1.994	0.828	3.260	2.560	1 791	1.814	2.421	1.958	1.416	790.0	0.820	778		7,44		0.269		28.67 2/min/m	
	JOINE MUNDER		225	227	-	12	255	25.5	253	252	233		200	37.0	2 6	1	097	776	52	•	10.61	

4-4-11 Inflow & Outflow of Seepage Flow (R-1-01)

Inflor

	Condition	Section: Right Bank - 1 Remervoit W.L.: EL. 150.00m Downstream W.L.: EL. 40.00m Crout Curtain: None Permeability Coef.: Ki	
	Total Seepage (X)	Accumulaced -11.5 25.0 25.2 86.7 96.2 100.0	и 0 0
	Ž.	200.00 0.00 0.00 0.00 0.00 0.00 0.00	
	Joint Seepage	2.842 2.842 1.827 0.443	7.78 %/min/m
Outflox	Joint Number	120 120 120 121	Total
	Total Seepage (X)	201444444444444444444444444444444444444	7 0.00.1
	Percentage for Total Sa	2000 2000 40000000000000000000000000000	
	Joint Seepage (2/min/m)	0.396 0.603 0.603 0.621 0.621 0.033 0.033 0.033	7.78 &/min/m
Inflow	Joint Mumber	201 193 193 153 153 154 155 155 155 155 155 155 155 155 155	Total

4-4-12 Inflow & Outflow of Seepage Flow (R-2-02)

	Condition	Sactoni Kaght Bank 1. Reservoir W.L.: EL. 150.00m Downstream W.L.: EL. 40.00m Grout Curtain: None Permeability Coef.: K2	
	Parcentage for Total Seopage (2)	14,47,47,000 4,47,000 4,47,000	700°0
		46644 46460	
	Joint Sespage (2/min/m)	0.007 7.007 0.007 0.000 000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.	28.28 %/min/m
Outflow	Joint Number	121 120 121 121	Total
	for foral Mespage (1)	20.01 20.01 20.02 20.03 20.04 20.05	70.001
	Percentage for	u4 u	
	Joint Seepage (2/min/m)	0.916 0.916 0.924 0.924 0.034 7.659 7.268 0.037 0.037 0.038	29.01 2/min/m
Inflor	Joint Number	207 198 198 198 198 198 198 198 198 198 198	Total

4-4-13 Inflow & Outflow of Seepage Flow (R-1-03)

Condition	Section: Right Bank - 1	Reservoir W.L.: EL. 120.00m Downstream W.L.: EL. 40.00m Grout Curcain: None Permeability Ceef.: X3	
	Percentage for Total Sechage (2) at Joint Accumulated	02 2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	100.0 2
	Percentage for at Joint	20084 20084	,
	Joint Seopake (2/min/m)	10.548 12.553 13.411 7.603 3.185	52.30 R/min/m
Outflow	Joint Number	1141 1198 120 121	14001
	Total Sampage (X)	44 0 0 1 14 14 14 14 14 14 14 14 14 14 14 14 1	1,00.0 %
	Percentage for at Joans	44444444444444444444444444444444444444	
	Johnt Sespage Percentage for Total Sespage 4 Part Accountage	0.948 0.972 0.972 0.074 0.074 0.074 0.074 0.074 0.074 0.074 0.074	53.56 R/min/m
Inflox	Joint Number	22242424242424242424242424242424242424	Total

4-4-14 Inflow & Outflow of Seepage Flow (R-1-Al)

Condition	Right 2	Reservoir W.L.: EL. 150.00m Downstraum W.L.: EL. 40.00m Grout Curtain: EL60m Permeability Coef.: Ni	
	Total Seepage (2)	27.2 58.7 88.7 100.0 100.0	100.0 %
	Percentage for Total Seconds	27.2 32.3 13.3 4.5 4.5	
	Joint Seepage (8/min/m)	64446 4444 6444 6444 6444 6444 6444 64	7.75 &/min/m
Outflow	Joint Number	171 170 170 170 170 170 170	TOCAL
	Total Sampage (X)	24444444444444444444444444444444444444	1000.0 %
	Joint Seepage Percentage for Total Se (4/min/m) et Joint Acom	42446244444444444444444444444444444444	
	Joint Seepage (2/min/m)	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	8.31 2/min/m
Inflow	Joine Mabber	226644344444444444444444444444444444444	Total

4-4-15 Inflow & Outflow of Seepage Flow (R-1-A2)

	Joint Seapage Percentage for Total Seapage (2) (2/min/m) at Joint Accumulated	4.075 17.4 17.4	8.072 34.4 51.8	6,247 26.6 78.4	3.570 15.2 93.6	7:500								-				Total 23.46 %/win/m 100.0 %
Outflox	for Total Seepage (X) Joint Number Accumulated	1,2	_	7.0			15.9	27.5	44.7	30.T.9	89.2	97.0	97.1	92.4	0.00	7.00	100.0	 100.0 % Tot
	Joint Seepage Percentage ((9/min/m)		2.5	0.767		0.675 2.9		2.725 11.6			6.439 27.4			_	0.132		0.00	23.46 2/min/m
Inflow	John Number	21.6	100	> 50	192	178	165	152	151	S	149	148	147	776	245	777	122	 Total 2

4-4-16 Inflow & Outflow of Seepage Flow (R-1-A3)

Condition	Section: Right Bank - 1	Neservoir Will: El. 100.000 Dounstream Will: El. 40.000 Grouc Curcain: El. 40.000 Permeability Coef.: K3	
	Seepare (A	4.004 4.004 4.004 4.004 4.004	וססיס א
	Percentage for Total	4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	
	Joint Sompage (2/min/m)	0.589 10.789 2.602 2.602	39.78 L/min/m
Outflow	Joint Number	1441 119 120 121 121	Total
	Total Seepage (%)	04447 606 80 80 80 80 80 80 80 80 80 80 80 80 80	ж 0,001
	Percentage for Total		
	Joint Sampage (2/min/m)	0.0000.4.7.7.4.0.000.000.2.2.2.2.2.2.2.2.2.2.2.2.2.2	39.78 2/min/m
Inflow	Joint Number	22444444444444444444444444444444444444	100 t

4-4-17 Inflow & Outflow of Seepage Flow (R-1-B1)

Joint Number Joint Sampage 217 (*/min/m) 227 0.458							
207	w/w)	Porcentage for Total Seepage (Total Scopage (") Accomulated	Joine Number	Joint Seepage (:/min/m)	Percentage for Total Soundary	Total Soupage (2)
		5.5	5.5	141	2.108	27.3	27.3
	57.	0.6	14.5	977	2.431	31.4	28.7
	.753	1'6	23.6	110	1.738	77.7	3.10
	99	0.0	29.6	120	1.010	13.1	2.5
- 1.	57.1	6.9	36.5	121	0.627	2	7,007
	799.0	O.	44.5	-			
	709	7.3	87.4				
	902	20.9	62.7				
	0.924	777	73.6		_		
	523	18.4	92.2				
-	,437	.,	87.9				
_	690,	٠. ٥	97.0				
	,020	0	20.00				
	90.00	3 6	7.00				
	38		7.66		•		
	0.051	9	100.0				-
							0000
Total 8.29 g	8.29 2/min/m		100.0 %	Total	7.73 K/min/m		4 0 0 0 0 T

4-4-18 Inflow & Outflow of Seepage Flow (R-1-B2)

Inflow

	Condition	Soveton: Right Bank = 1 Nowervolv W.L.: ZL. 150.00m Nowervolv W.L.: ZL. 40.00m Grount Curreins ZL. +120m Permonbility Couf.: K2	
	€	17.5 17.5 100.0	100. 0
	Percentage for	24 24 24 24 24 24 24 24 24 24 24 24 24 2	
	Joint Scopego	3.775 7.7469 3.738 1.370	21.61 2/min/m
Over 10m	John Number	151 121 121 122 123	Total
	Total Seepage (1)	4 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	200.00 200.00
	Percentage for Total Se	44044444444444444444444444444444444444	
	Joant Secpuge (L/min/m)	00.2269 00.5269 00.0266 00.002	21.61 2/min/m
Inflam	Joint Number	223 223 223 224 224 224 224 224 224 224	Tocal

4-4-19 Inflow & Outflow of Seepage Flow (R-1-B3)

Joint Sappake Percentage for Intal Seconds (2) (2/min/a) at Joint	0.281 0.605 0.605 0.800 0.501 0.501 0.501 0.501 0.501 0.502 0.503 0.	32.89 2/min/m
Joint Number	19001 19111 19111	Toca
Joint Seemand Percantage for Total (:/min/m) at Joint Ac	2, 3, 4, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,	32.89 2/min/m
Porcentage for at Joint	6 9 6 6 4 6 9 6 6 4	
Total Soupage (2) Accumulated	16.9 18.5 18.6 1.00 1.00 1.00	7 T.000

4-4-20 Inflow & Outflow of Seepage Flow (R-2-01)

Ouc (low

19(10

Percentage for total Sappage (4)
10.1
-
_
_
_
_
_
0.601
*
* O.

4-4-21 Inflow & Outflow of Seepage Flow (R-3-01)

Condition	Section: Right Bank - 3	Newervoir W.L.: EL. 150.00m Downwireld W.L.: EL. 40.00m Grout Curtain: None Purmeability Coef:: Ki	
	Total Saupage (2) Accumulated	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	100.00
	Percentage for Total Saupayn at Joint Accumulate	25.50 2.540	
	Joint Scapage (:/min/m)	0.00 12.00 10.00 1	1.65 2/min/m
Outflow	Johnt Number	46644 46644 46644	Tocal
ļ	Total Seopage (%)	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	700,0 %
	Porcentage for at Joint	04000004000004V#4444 247444 24744990744489009944	
	Joint Seopage (f/min/m)	0.000000000000000000000000000000000000	1.79 2/min/m
Inflo	Joint Number	233 233 233 233 233 233 233 233 233 233	Tocal

4-4-22 Inflow & Outflow of Seepage Flow (L-1-01)

Condition	Section: Lafe Bank - 1	Asservate W.L.: EL. 150.00m Downstream W.L.: EL. 40.00m Grout Curtain: None Permeability Cocf.: Ki	
	Percentage for Total Seepage (%) at Joint Accumulated	26.9 87.8 80.2 100.0	100.0
	Percentage for at Joint	20224 20244 20444	
	Joint Seepage (i/min/m)	2.192 2.520 1.822 0.461 0.461	8.15 2/min/m
Outflow	Joine Number	77 77 77 77 77 77 77 77 77 77 77 77 77	Total
	Total Saspage (%) Accomulated	1.00.0 2.	7000T
	Percentage for Total Sa at Joint Accum	114.000.000.000.000.000.000.000.000.000.	
	Joint Seapage (2/min/m)	0.000000000000000000000000000000000000	8.15
Inflow	John Number	28655855555555	Tocal

4-4-23 Inflow & Outflow of Seepage Flow (L-1-Al)

M. C.				:					2000
1,053 12.3 12.1 12.1 2.513 30.9	10, at 10	-		Total Seopage (*)	Tofar Number	Joine Scopago	Porcuntage for	Total Saupage (X)	
1.053 12.3 12.3 12.3 12.1 2.513 30.9 30.9 30.9 30.9 30.9 30.9 30.9 30.	מסיור וותחסבי	_	מניטר שע	Accumulated		(C/mtn/m)	at Joint	Accumulated	Section: Lafe Bank - 1
1.091 12.7 25.0 101 2.374 29.2 60.1 Grout Curtain: 1.091 12.7 29.2 60.1 1.091 12.7 29.2 60.1 1.092 12.1 81.2 7.5 10.2 1.096 12.3 94.7 7.5 10.2 1.096 12.3 94.7 7.5 94	196	1.043	12.3	12.3	121	2.513	30.0	30.9	Doubleton W.L.: Etc. 100.008
0.485 5.7 50.7 102 1.719 21.1 81.2 Permandbillty Coct 0.648 7.5 50.7 102 1.096 13.5 96.7 7.5 50.7 102 1.096 13.5 96.7 7.5 62.4 68.0 0.408 5.3 100.0 20.0 20.3 2.4 88.1 2 97.4 0.705 9.5 88.1 0.006 0.85 0.006 0.8 100.0 2 100.	61	1.001	12.7	25.0	101	2.374	20.2	109	젊
0.648 7.5 18.2 100 0.428 13.5 96.7 7.9 6.648 7.9 6.7 13.5 96.7 7.9 6.648 7.9 6.24 0.428 13.5 96.7 7.9 6.648 7.9 6.24 6.24 0.481 8.7 6.8.0 75.2 85.7 9.5 85.7 9.5 85.7 9.5 97.4 97.4 97.4 97.4 0.203 9.5 97.4 97.4 0.005 0.154 0.8 1.00.0 7 Total 8.14 2/min/m 100.0 7	{ c	207 0		-	100	0,1	1.5	20.00	٠. ٠
0.648 7.5 18.2 103 1.096 13.5 94.7 0.648 7.9 13.5 100.0 0.648 7.9 13.5 100.0 0.648 7.9 13.5 100.0 0.641 8.7 62.4 68.0 0.703 8.2 70.23 2.4 88.1 70.23 2.4 88.1 70.00 0.154 0.8 100.0 2	701	704.0		*****	1		4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -		
0.648 7.6 45.8 104 0.438 5.3 100.0 0.678 7.9 53.7 52.4 0.441 8.7 62.4 0.703 8.2 75.2 0.817 9.5 88.1 0.705 9.3 97.4 0.705 9.3 97.4 0.705 0.154 1.8 97.4 0.066 0.8 100.0 7 Total 8.14 2/min/m 100.0	171	0.643	7.5	38.2	103	1.096	13.5	7.95	
0.678 7.9 53.7 62.4 62.4 62.4 68.0 68.0 68.0 68.0 68.0 68.0 68.0 68.0	85.	879.0	7.6	8,67	104	0.438	n.	100.0	
0.741 8.7 62.4 0.481 5.6 68.0 0.703 8.2 75.2 0.203 2.4 88.1 0.795 9.3 97.4 0.154 0.8 100.0 7 Total 8.14 2/min/m 100.0	145	0.678	7.9	53.7					
0.481 5.6 68.0 75.2 75.2 75.2 75.2 75.2 0.81.7 9.5 85.7 881.1 700.0 705 70.06 0.8 100.0 70	143	0.741	°.4	62.4					
0.703 8.2 75.2 85.7 0.817 9.5 85.7 85.7 0.503 2.4 888.1 888.1 0.795 9.3 97.4 0.066 0.8 1.00.0 2 Total 8.14 2/min/m 100.0	127	187.0	5.6	0.89					
0.817 9.5 88.7 0.203 2.4 88.1 2.4 88.1 2.00.0 2 1.8 97.4 2.00.0 2 1.8 99.2 0.066 0.8 100.0 2 Total 8.14 2/min/m 100.0	126	0.703	20.20	75.2					
0.203 2.4 88.1 87.4 0.795 9.3 97.4 99.2 1.8 99.2 1.8 90.0 0.066 0.8 1.00.0 2 Total 8.14 2/min/m 100.0	125	0.817	***	85.7					
0.795 9.3 97.4 98.2 0.154 1.8 99.2 0.066 0.8 100.0 100.0 2 Total 8.14 2/min/m 100.0	124	0.203	4.6	88.1					
0.154 1.8 99.2 0.06 0.8 100.0 Total 8.14 2/min/m 100.0	107	0.795	6.3	7.76					
0.066 0.8 100.0 8.56 2/min/m 100.0 % Total 8.14 2/min/m 100.0	80.7	0.154	1.8	99.2					
8.56 2/min/m 100.0 % Total 8.14 2/min/m 100.0	105	990.0	*.o	100.0					
8.56 2/min/m 100.0 % Total 8.14 2/min/m 100.0									
	Total	8.56 2/min/m		100.0 %	Total	8.14 &/min/m		100.0 %	
		-							

4-4-24 Inflow & Outflow of Seepage Flow (L-2-01)

	Condition Section: Left Bank = 2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Total Seapage (X)	4044444 4444444 44444444 4444444444444	3 0 0 0 t
	Parcentage for at Joint	4444444 4444 4444444 4444 4444444 4444	
	Joint Seepage (%/min/m)	0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05	2.52 L/min/m
Outflow	Joane Number	004899999999999999999999999999999999999	Tocal
	TOTAL Saepage (I) Accumulated	44400 8 0000000000000000000000000000000	000 00 000 00 000 00 000 00 000 00
	Percentage for Total	24.004.44.00000000000000000000000000000	
	Joint Seapage (2/min/e)	00000000000000000000000000000000000000	0.002 0.003 0.001 0.001 2.61 &/min/m
Inflor	Joint Musber	1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	108 108 106 105 105 105 105 105 105 105 105 105 105

4-4-25 Inflow & Outflow of Seepage Flow (R-1-01-C2)

Condicton	Section: Right Bank - 1	Rawrysky W.L.; Ed. A30.00m Dounscroum W.L.; Et. 40.00m Dounscroum N.D.; Et. 40.00m Purmabblity Couf.; Kl Crack: Width 2 cm	
	Percentage for Total Seepays (%) at Joint Accumulated S	14448864 44466666 64686480	א סיססי
	Percencage for at Joint	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
	Joint Scapage (1/min/m)	212 232 23.4.2 24.5.3 2	148.00 &/min/m
Outflow	Joint Number	77777777777777777777777777777777777777	Total
	Total Seepage (%)	00142000404000 0014200000000000000000000	# 0 00 T
	Percentage for Total Seepage (00000186844164140	
	Joint Seepage		147.89 2/min/m
Inflox	Joine Number	225222222222222222222222222222222222222	Total

4-4-26 Inflow & Outflow of Seepage Flow (R-1-A1-C2)

A Company of the Comp	(Z) Continui Section: Right	Neservoir W.L.: ZZ. 150.00m 0.2 Downstream W.L.: ZZ. 40.00m 0.7 Croun Currain: ZZ. 40.00m 2.8 Permeability Coef.: X1 49.2 Crack: Uidth 2 cm 100.0	100.0 x
	Johnt Seepage Percentage for Total Seapage (λ/min/m) at Johnt Λουσωνίατασ	00 82 44 60 82 60 60 84 44 80	
	Joint Seepage (i/min/m)	0.159 0.460 2.798 41.425 24.980 18.038 3.471	91.31 2/mia/m
Outflow	Joint Number	162 143 119 119 120 121	Total
	Total Seepage (%) Accumulated	0444644444644664666 000044446466466666666	70000
	Percentage for Total Se at Joint Accum	00000444440444	
	Joint Seapage (2/min/m)	0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05	91.31 2/min/m
Inflow	Joint Maber	22 22 22 22 22 24 25 25 25 25 25 25 25 25 25 25 25 25 25	Total

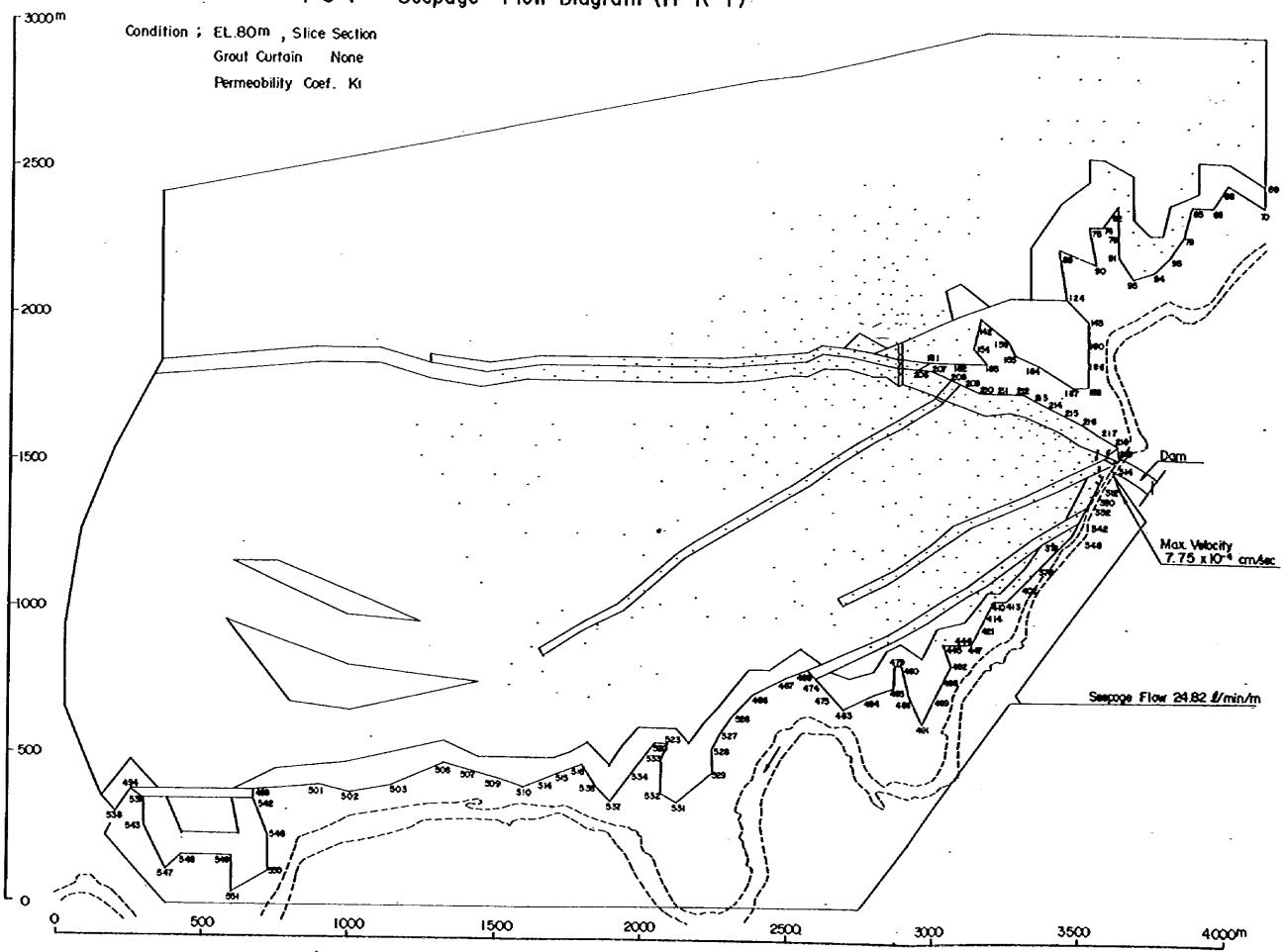
4-4-27 Inflow & Outflow of Seepage Flow (R-1-B1-C2)

Condition	Kight Bath	Raservoir W.L.: ZL. 150.00m Downstream W.L.: ZL. 40.00m Grout Curtain: ZL120m Fernsability Gosf.: XI Crack: Width 2 cm	
S. Prop.) (=()	2 6 2 4 5	
	Joint Seepage Parcentage for Total Seepage (%) (%) (%) At Joint Accumulated	4.4.4.6.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	100.0 %
	Percentage for	444 4744 4464 4467	
	Joine Seepage (L/min/m)	10.006 11.333 11.333 1.341 1.541	40.83 2/min/m
Outflow	John Number	141 119 121 121	Total
	a l		
	Total Saepaye (%) Accumulated	04447 84848690 04447 84848690 04447 848480	7 0.001
	Percentage for Total Secon	ouuuuu ouuuuu ouuuuu ouuuuu ouuuuu ouuuuu	-
	Joint Seopage (f/min/m)	00000000000000000000000000000000000000	41.07 %/min/m
Inflor	Joint Number		1901

4-4-28 Inflow & Outflow of Seepage Flow (R-1-Al-Cl)

Conditation							
	Total Seepage (2)	22 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	300.00 x				
	Percentage for Total Seapage (2.42 2.42 2.43 4.44					
	Johne Seepage (C/min/m)	2.113 2.447 1.770 0.430 0.430	7.78 %/mxn/m				
Outflow	Joint Number	171 170 170 170 170	Total				
	Total Sampage (%)	2,44,44,44,44,44,44,44,44,44,44,44,44,44	א 200.0 א				
	Percentage for Total	พลงงงงงระจันจัพจอออนอ พลงอองอัมชักผมนักรันนัง					
	Johnt Seepage (L/min/m)	00000000000000000000000000000000000000	8.34 R/min/m				
Inclow	Joint Number	262222222222222222222222222222222222222	Total				

4-5-1 Seepage Flow Diagram (H-R-1)

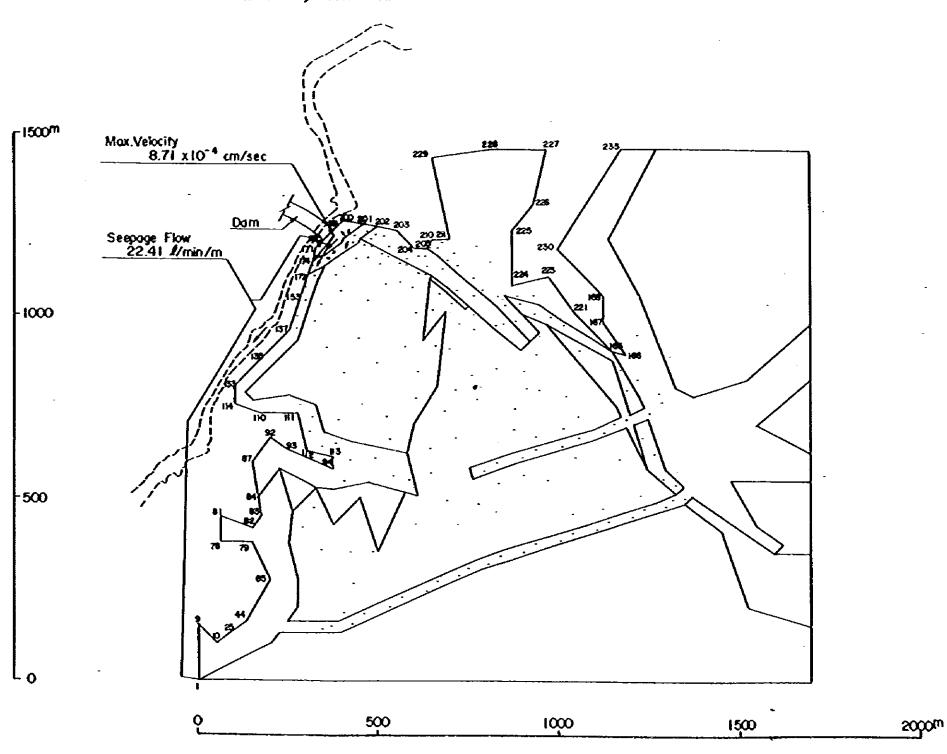


A-4-38

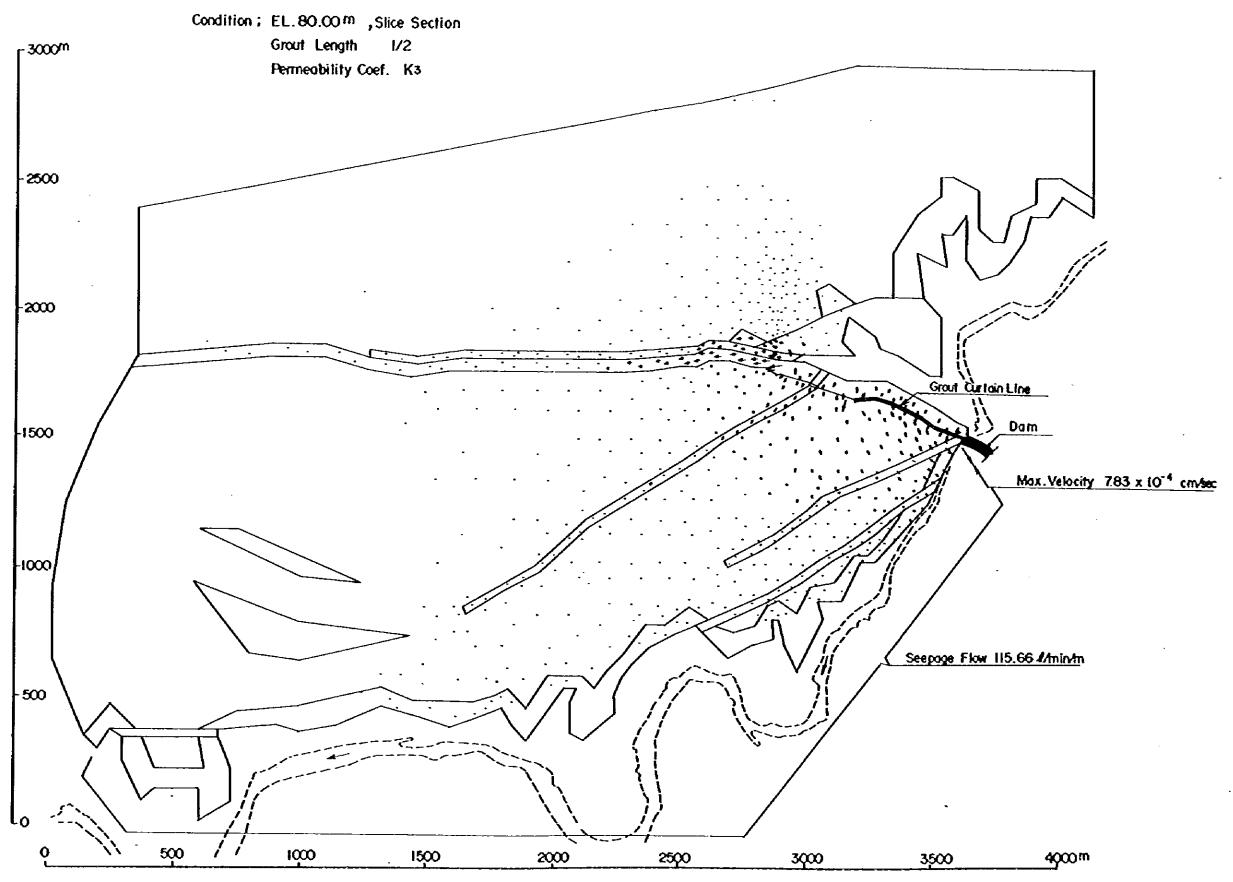
4-5-2 Seepage Flow Diagram (H-L-I)

Condition; EL.80^m, Slice Section Grount, Curtoin None

Permeability Coef. Kı

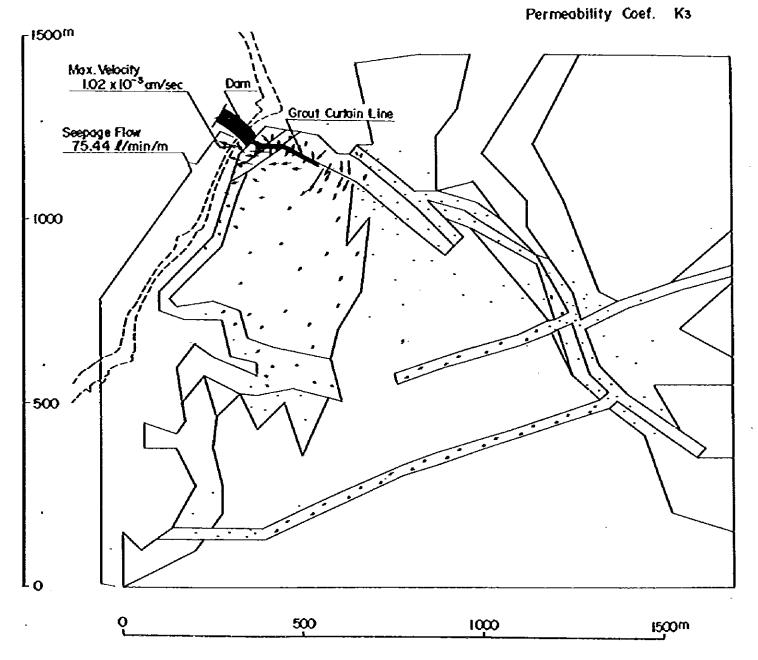


4-5-3 Seepage Flow Diagram (H-R-2C)

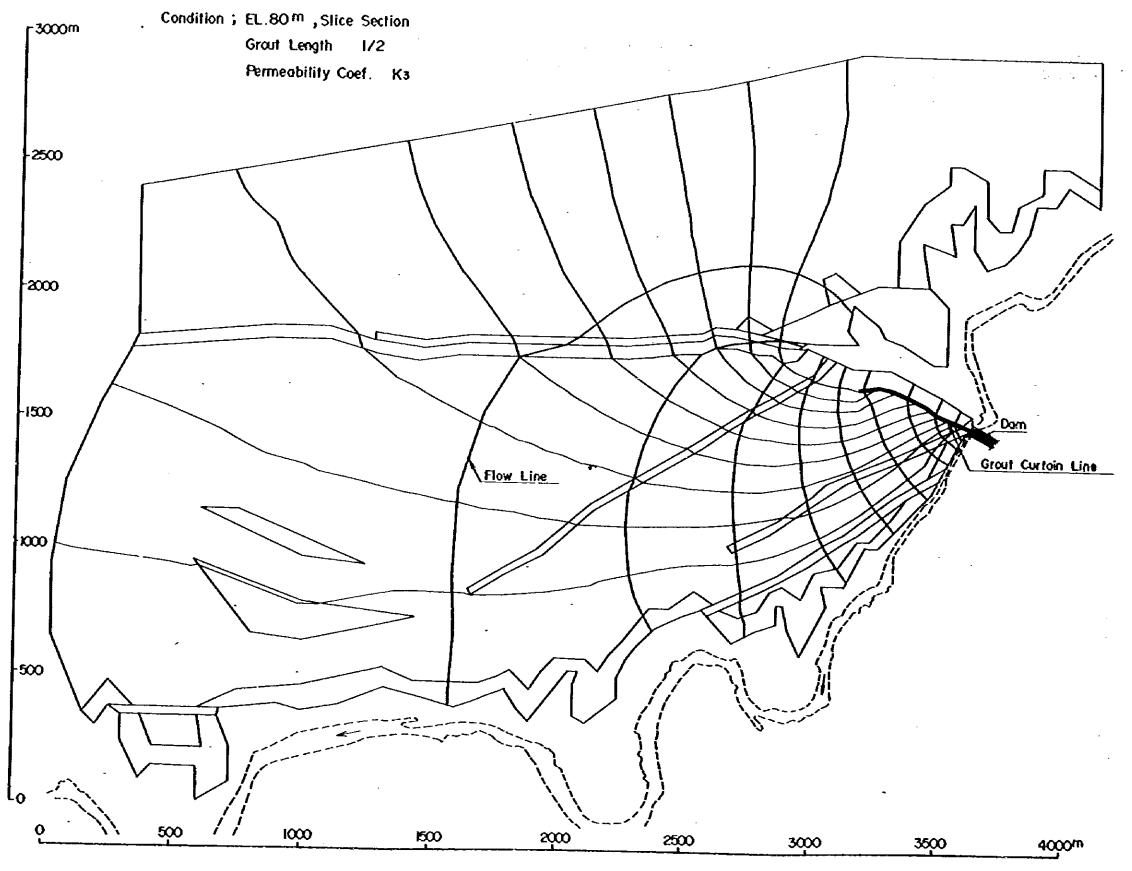


4-5-4 Seepage Flow Diagram (H-L-2C)

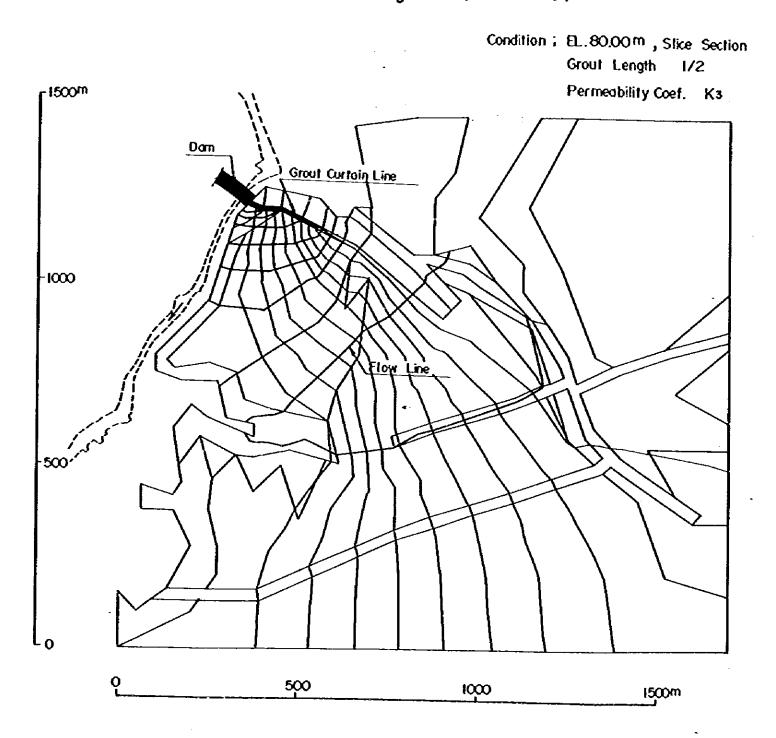
Condition; EL. 80^m , Slice Section Grout Length 1/2

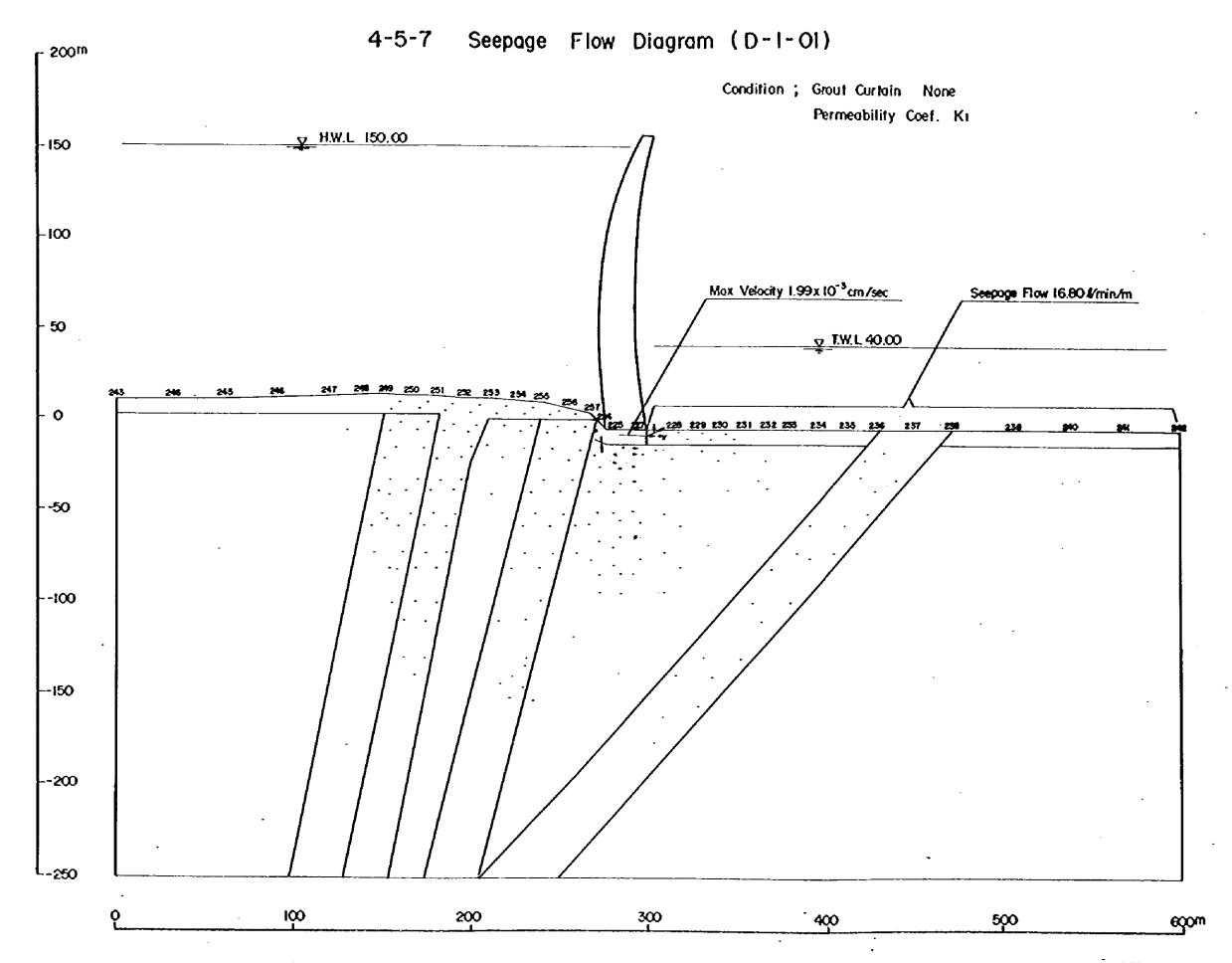


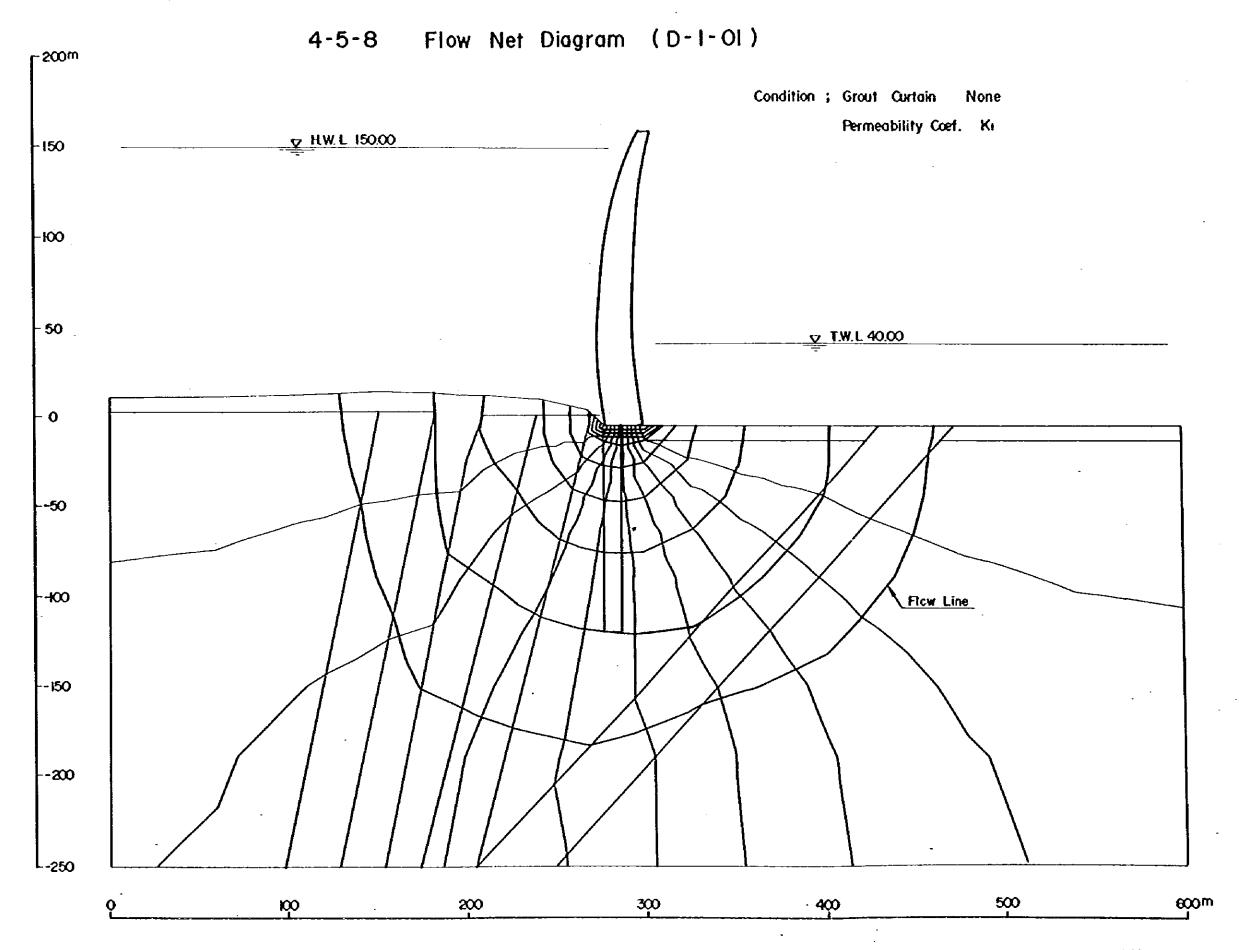
4-5-5 Flow Net Diagram (H-R-2C)



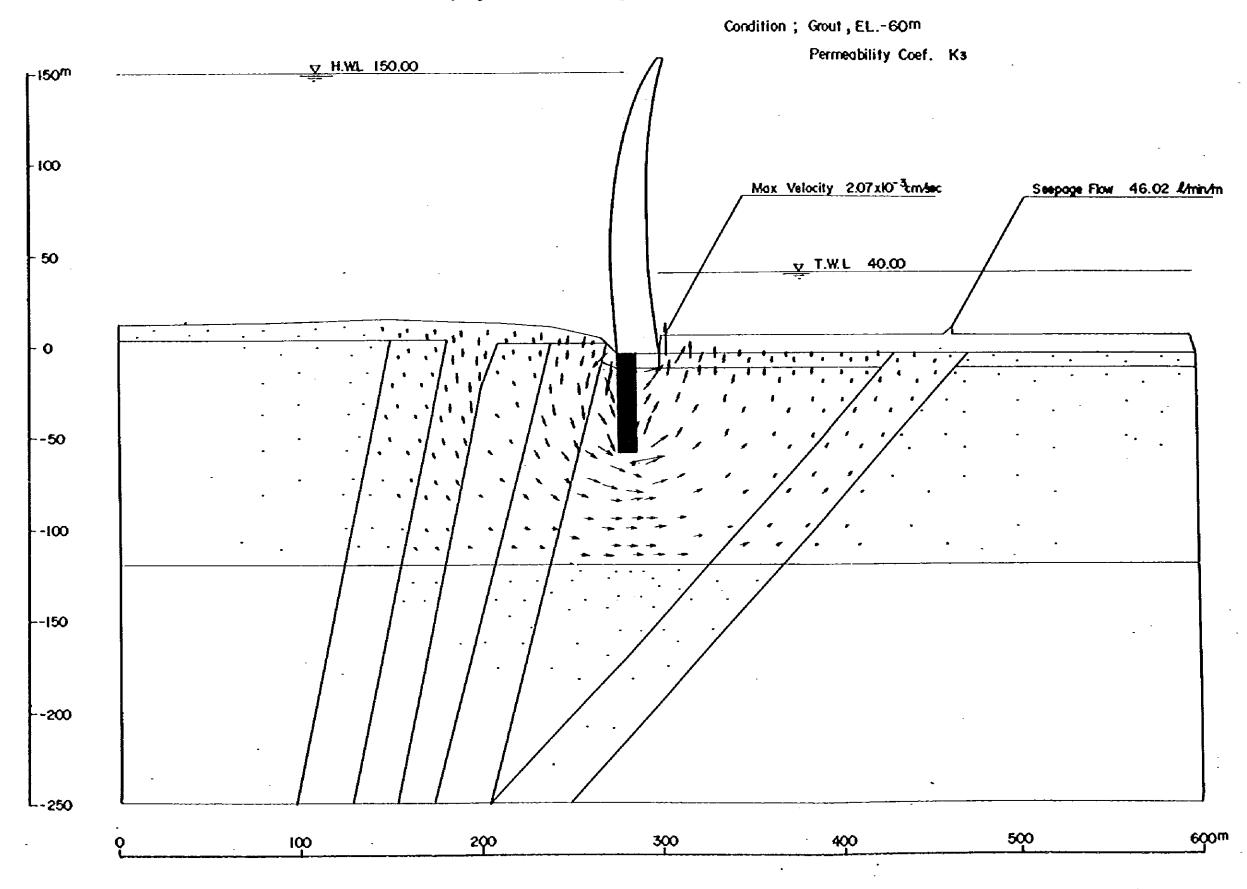
4-5-6 Flow Net Diagram (H-L-2C)

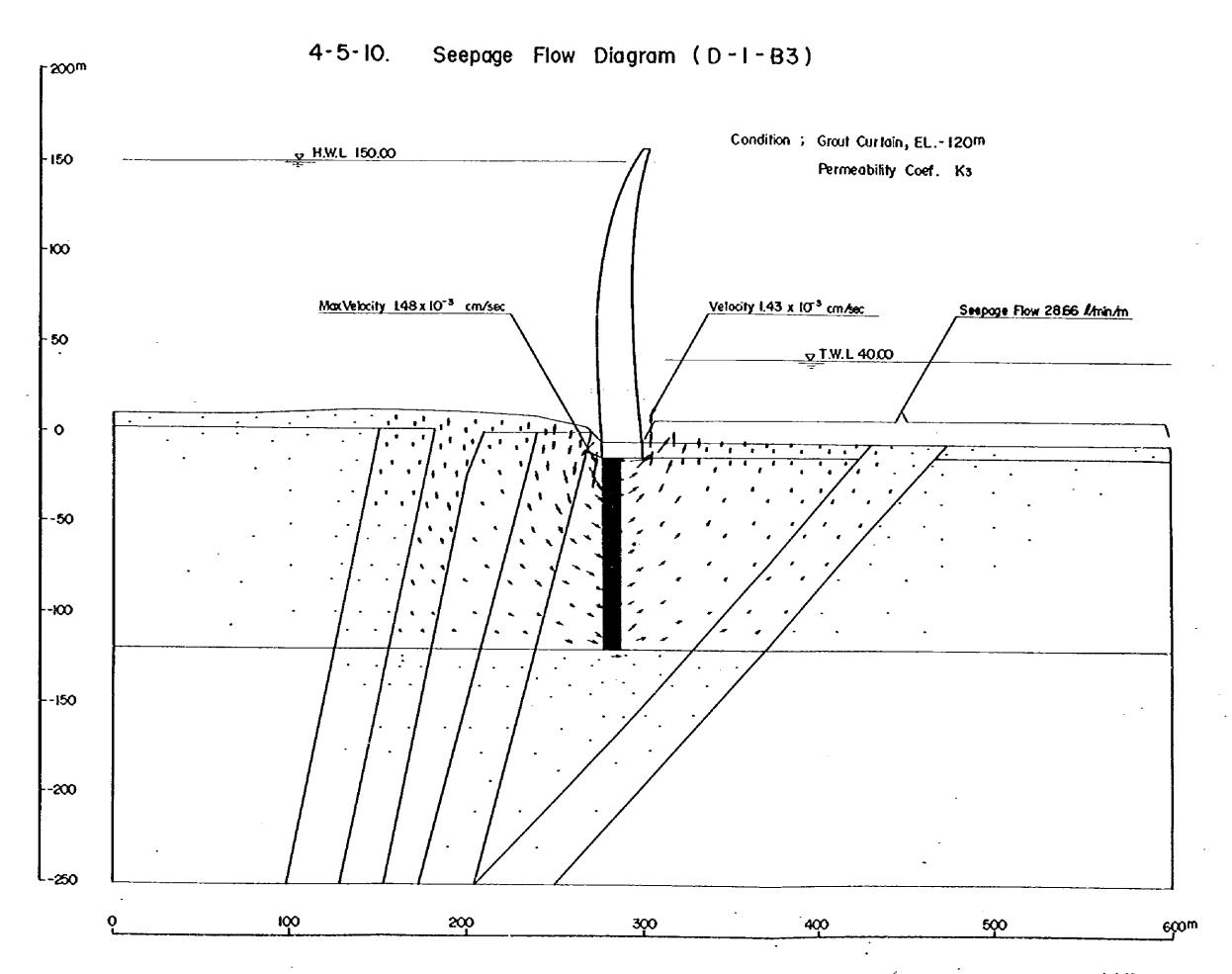






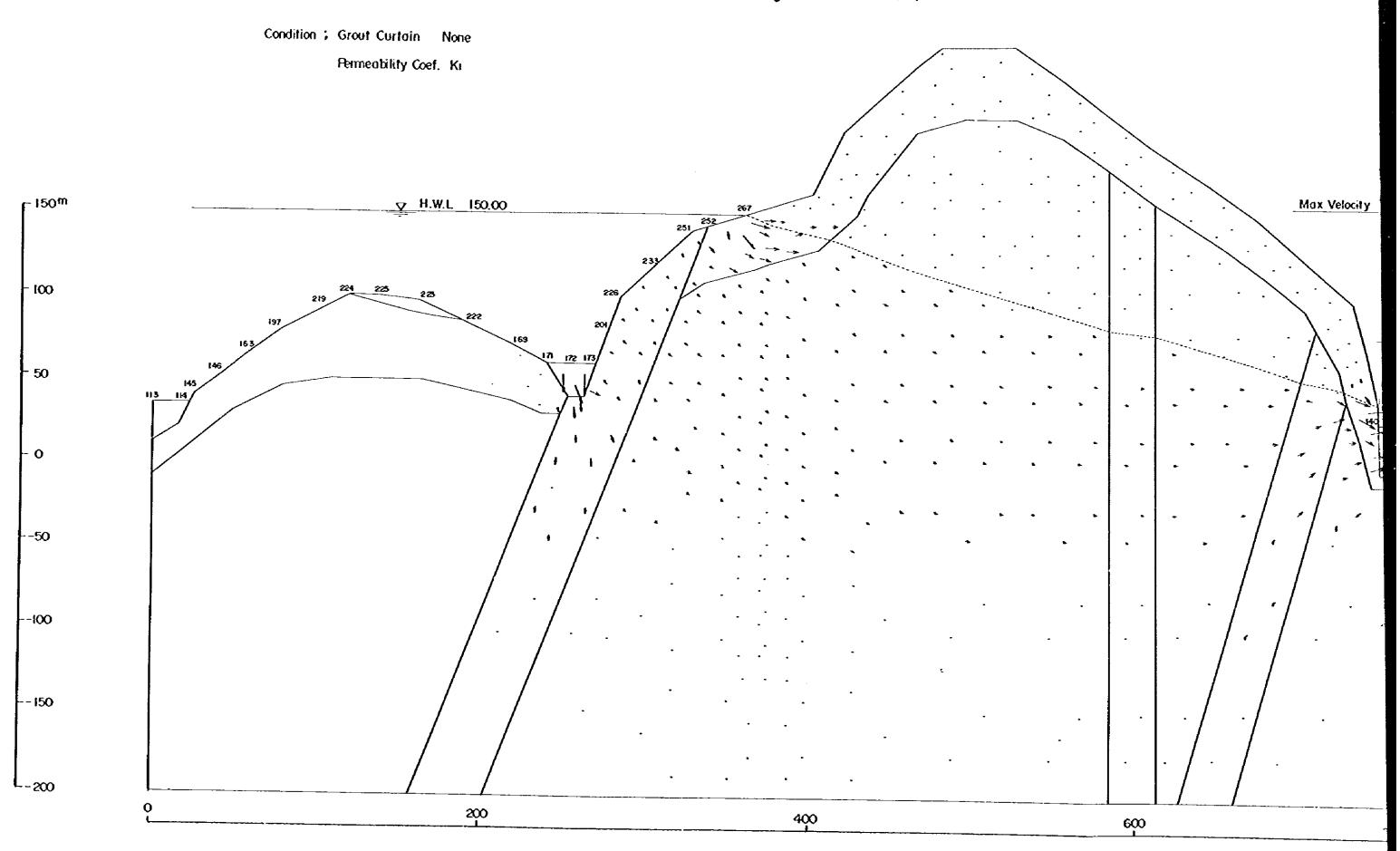
4-5-9 Seepage Flow Diagram (D-1-A3)



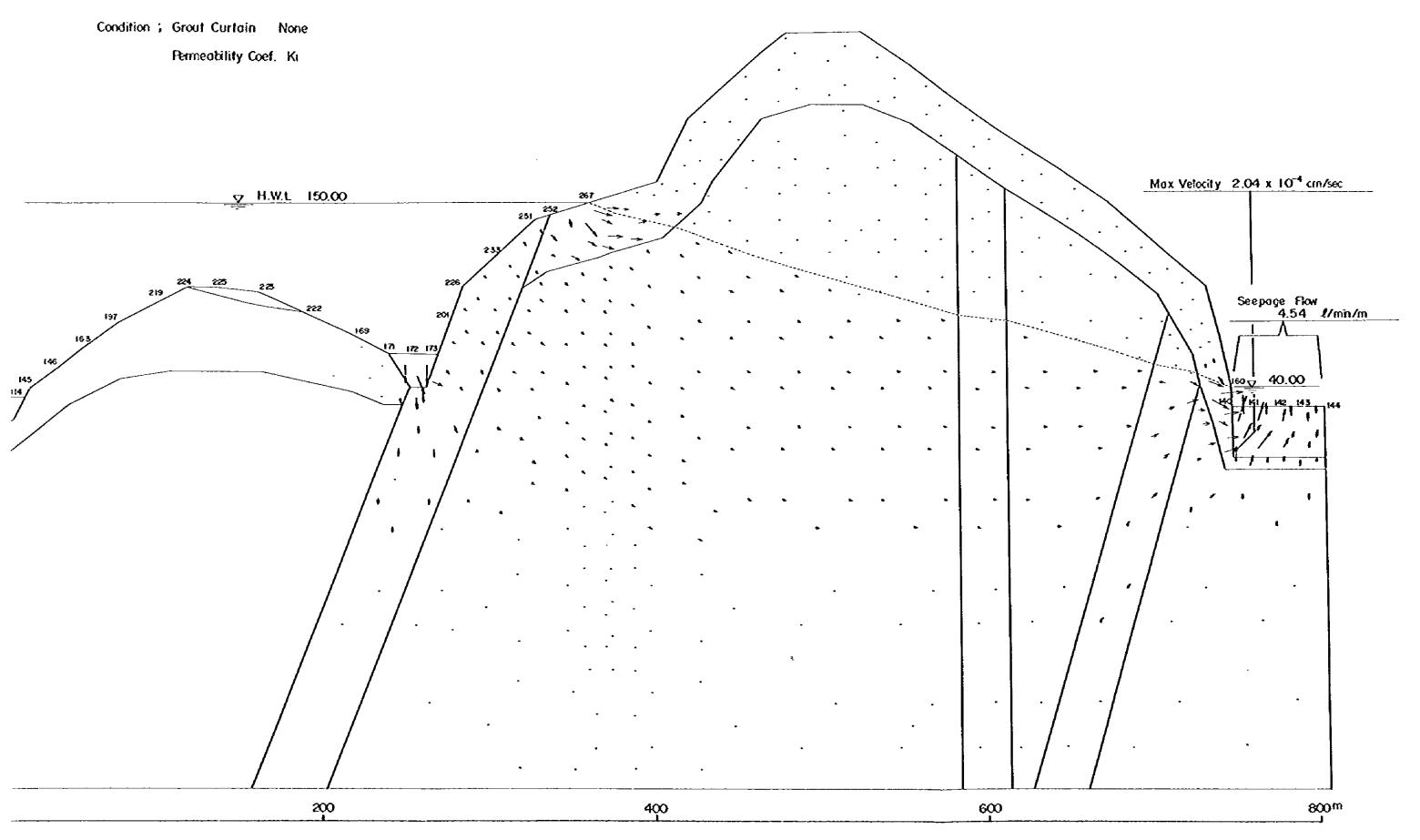


				·	
	:				

4-5-11 Seepage Flow Diagram (R-2-01)



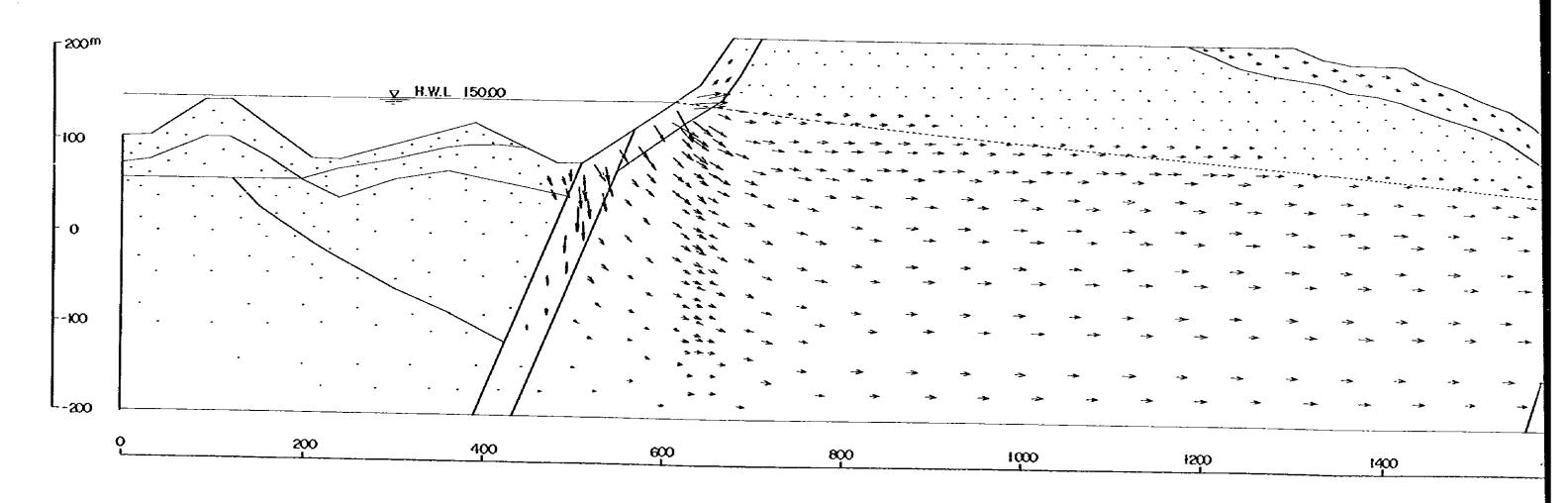
4-5-11 Seepage Flow Diagram (R-2-01)



•			

4-5-12 Seepage Flow Diagram (R-3-01)

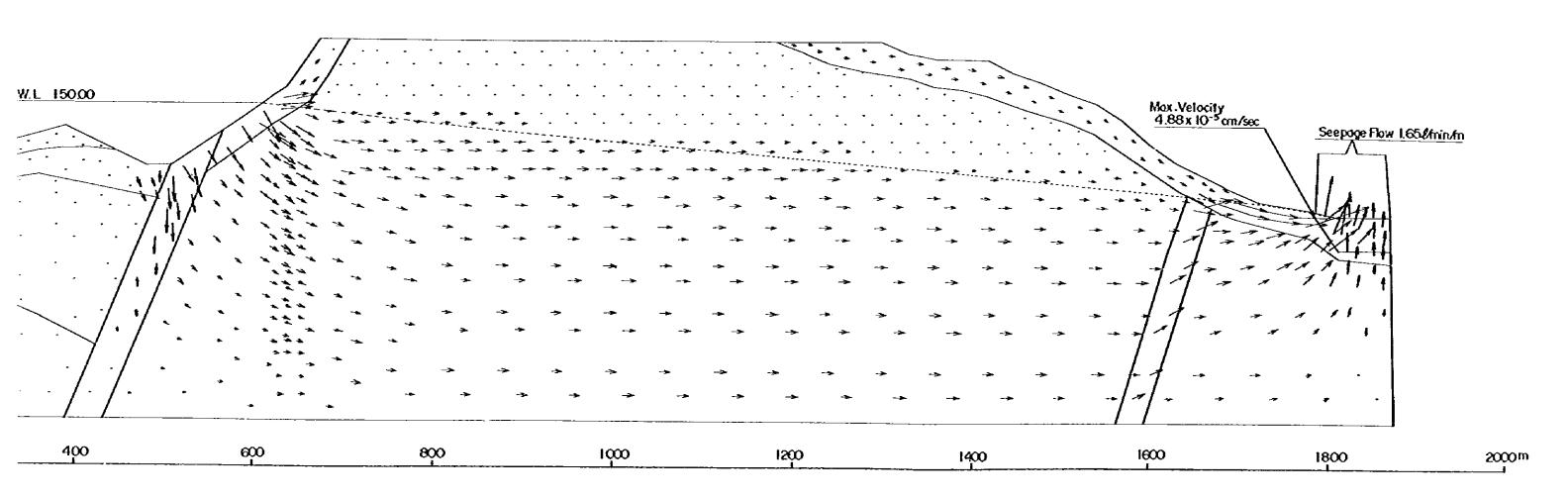
Condition ; Grout Curtain None
Permeability Coef. Kt



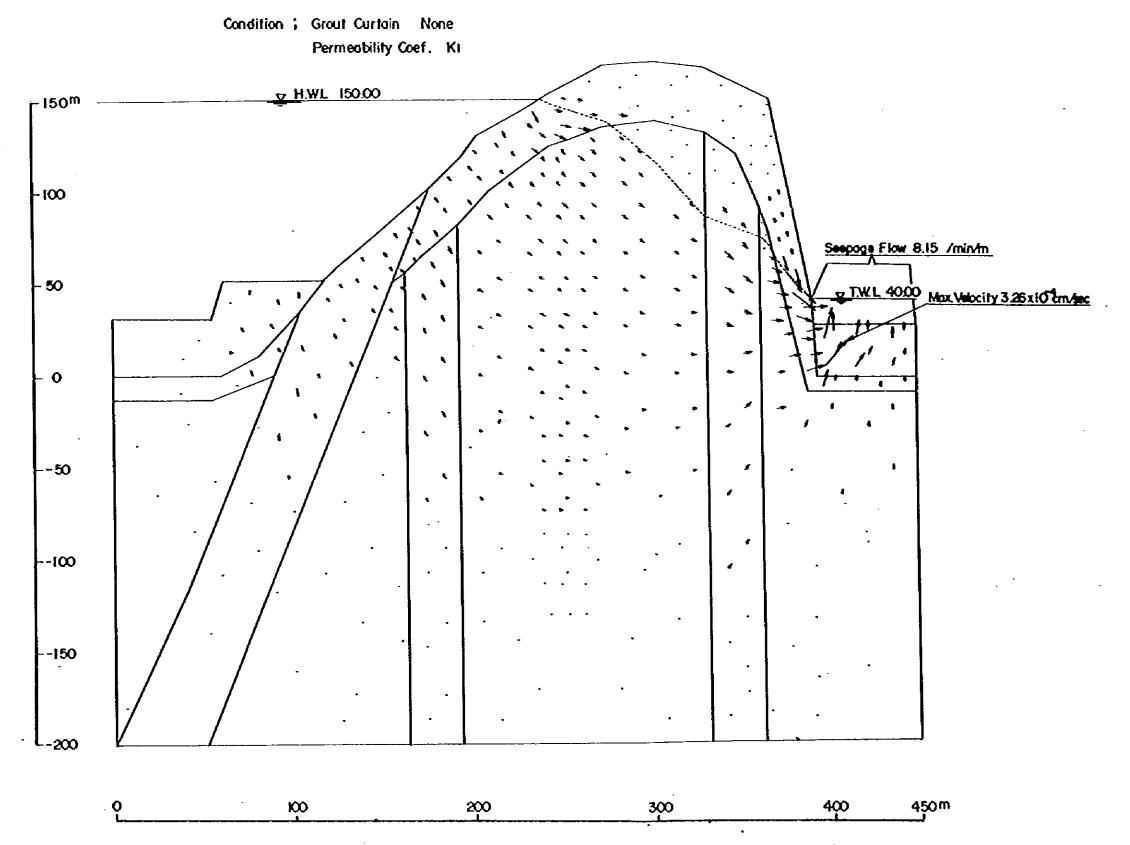
4-5-12 Seepage Flow Diagram (R-3-01)

Condition ; Grout Curtain None

Permeability Coef. K1

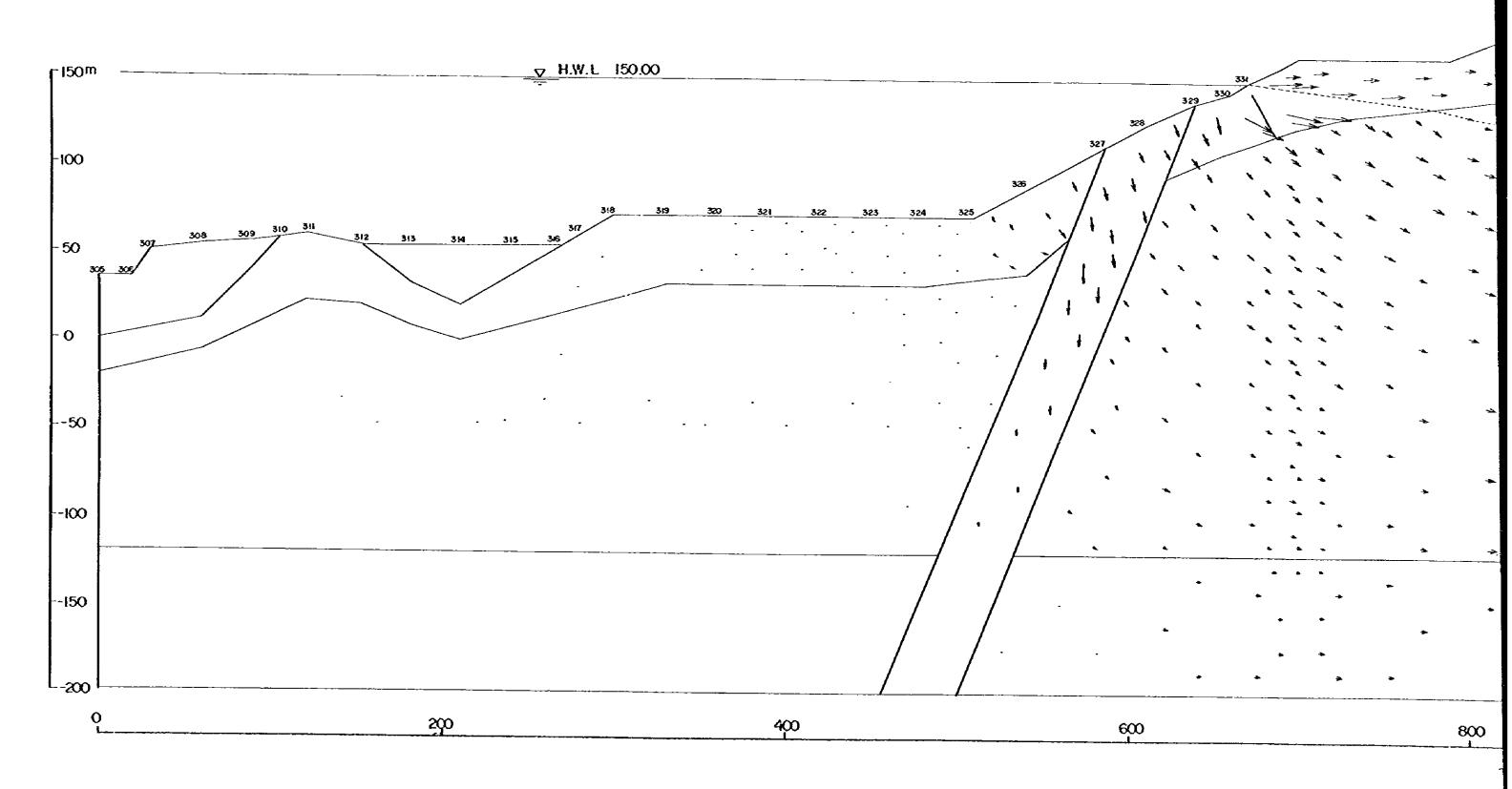


4-5-13 Seepage Flow Diagram (L-1-01)



	3		
	3 1		
,			

Condition ; Grout Curtain None
Permeability Coef. Ki

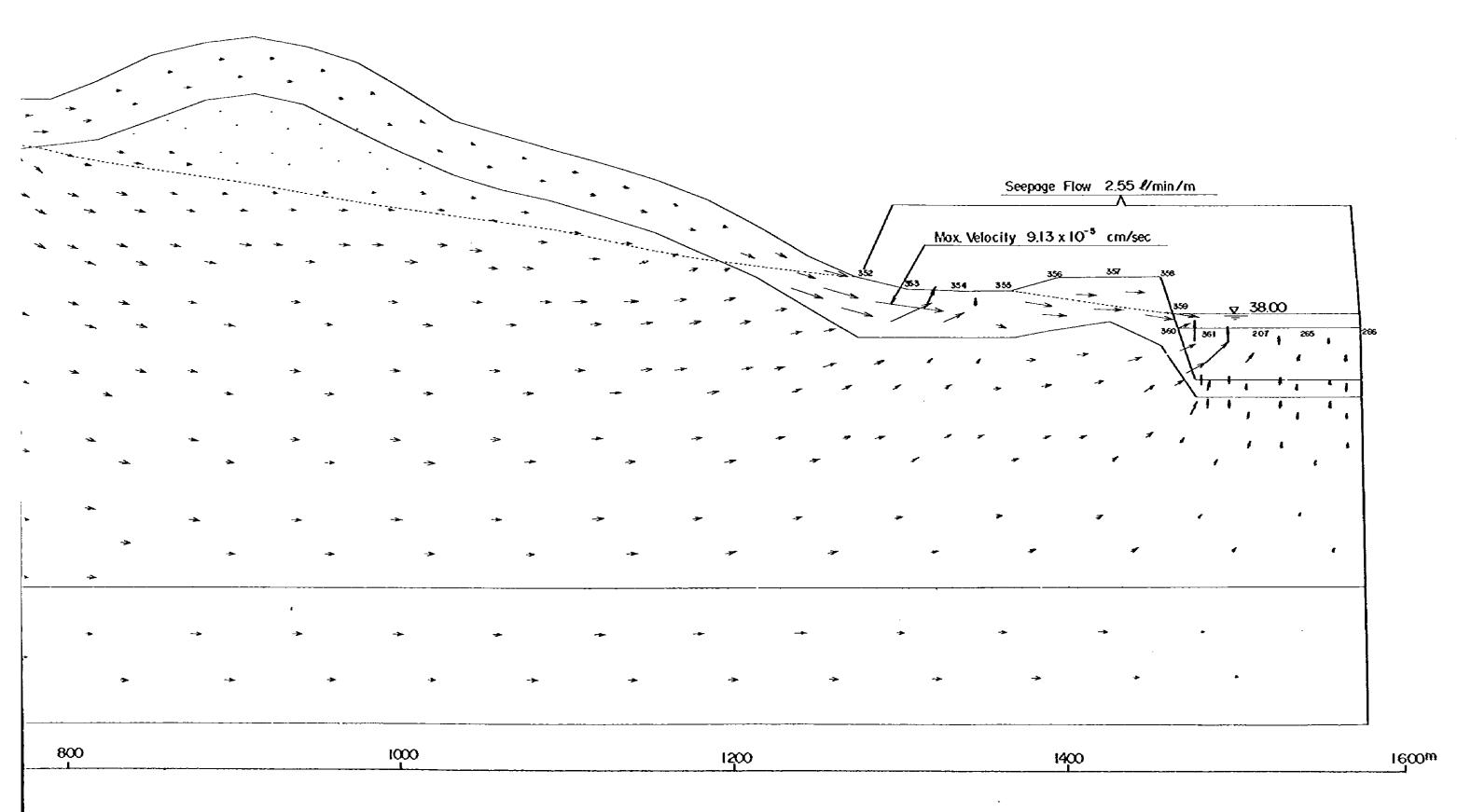


1200

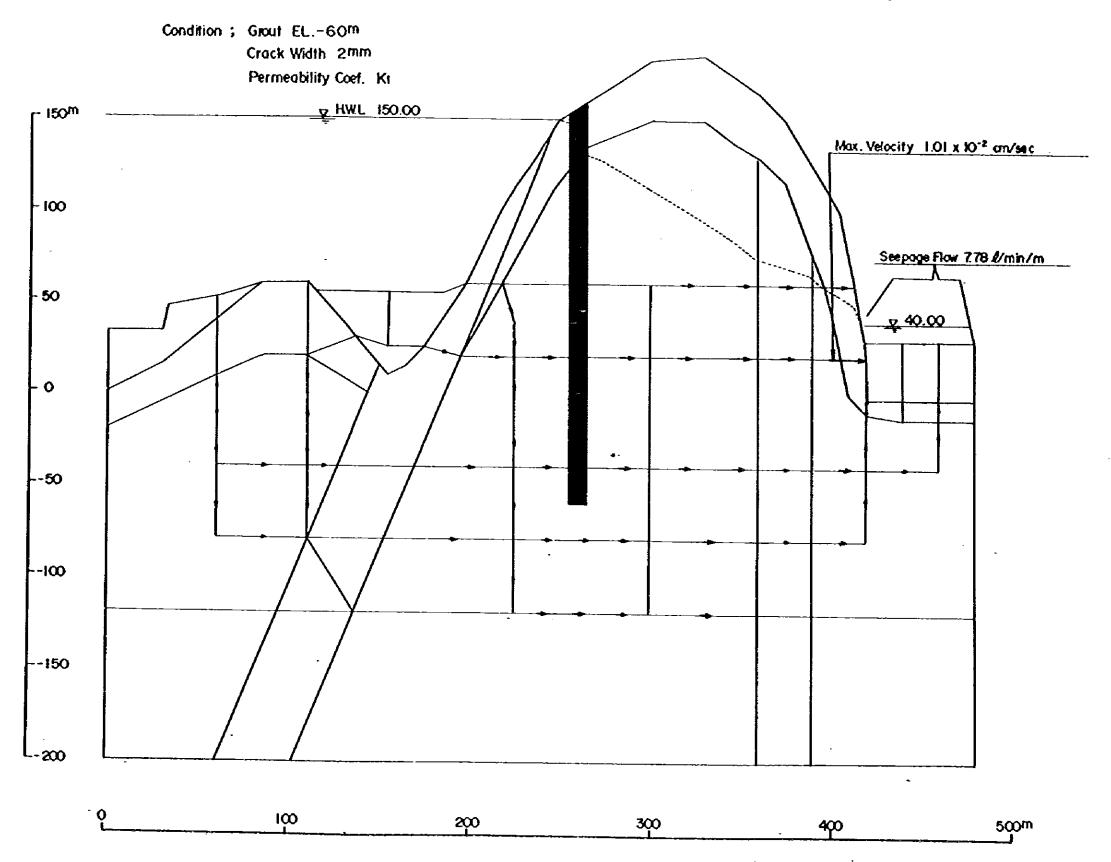
1400

10000

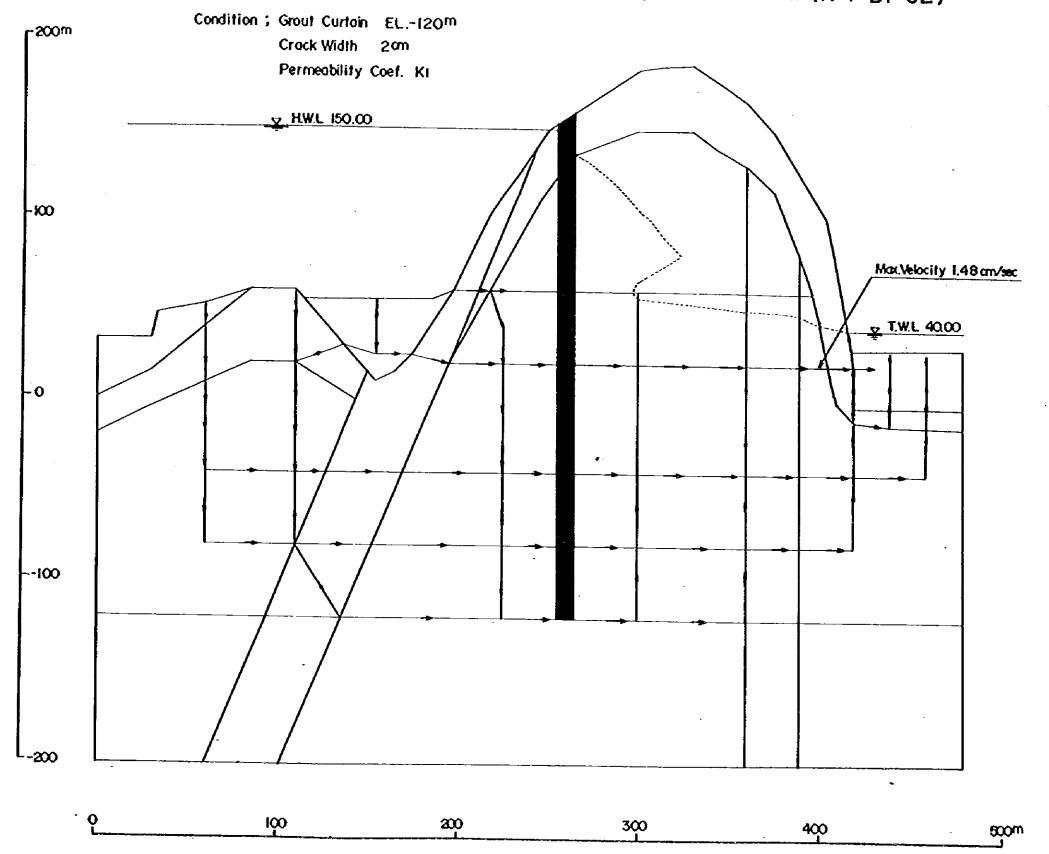
800



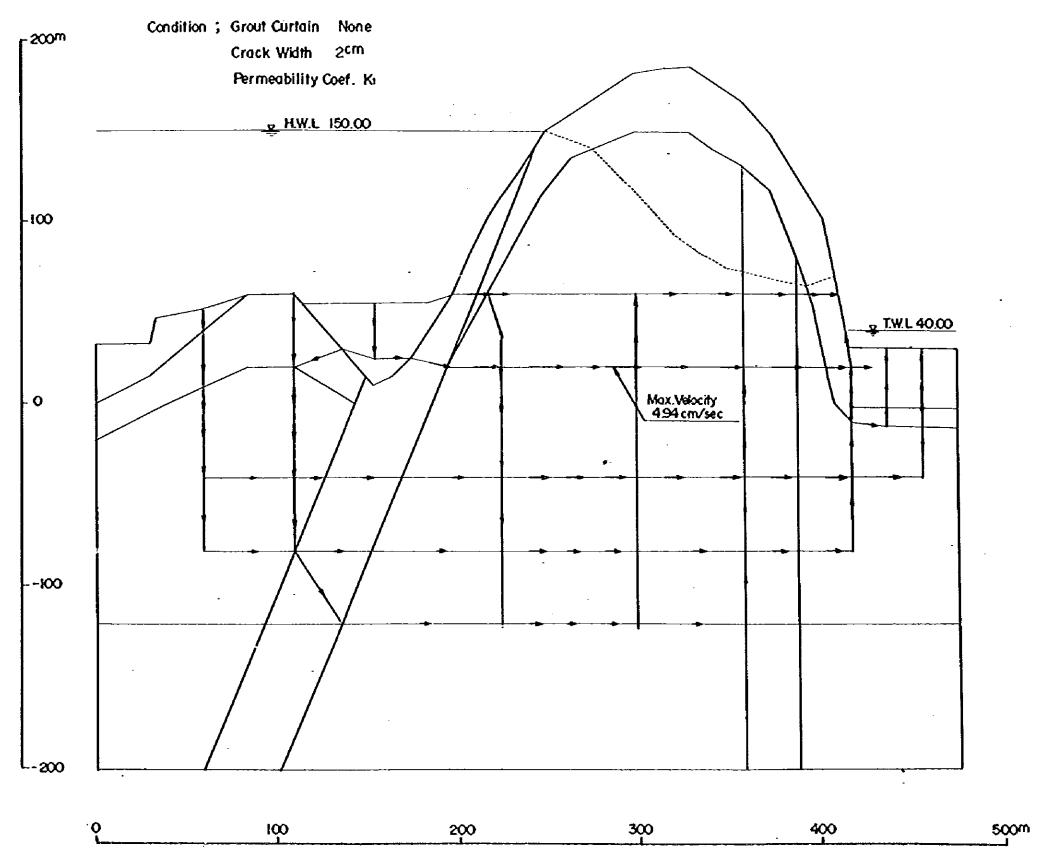
4-5-15 Seepage Flow Diagram along Solution Crack (R-1-A1-C1)

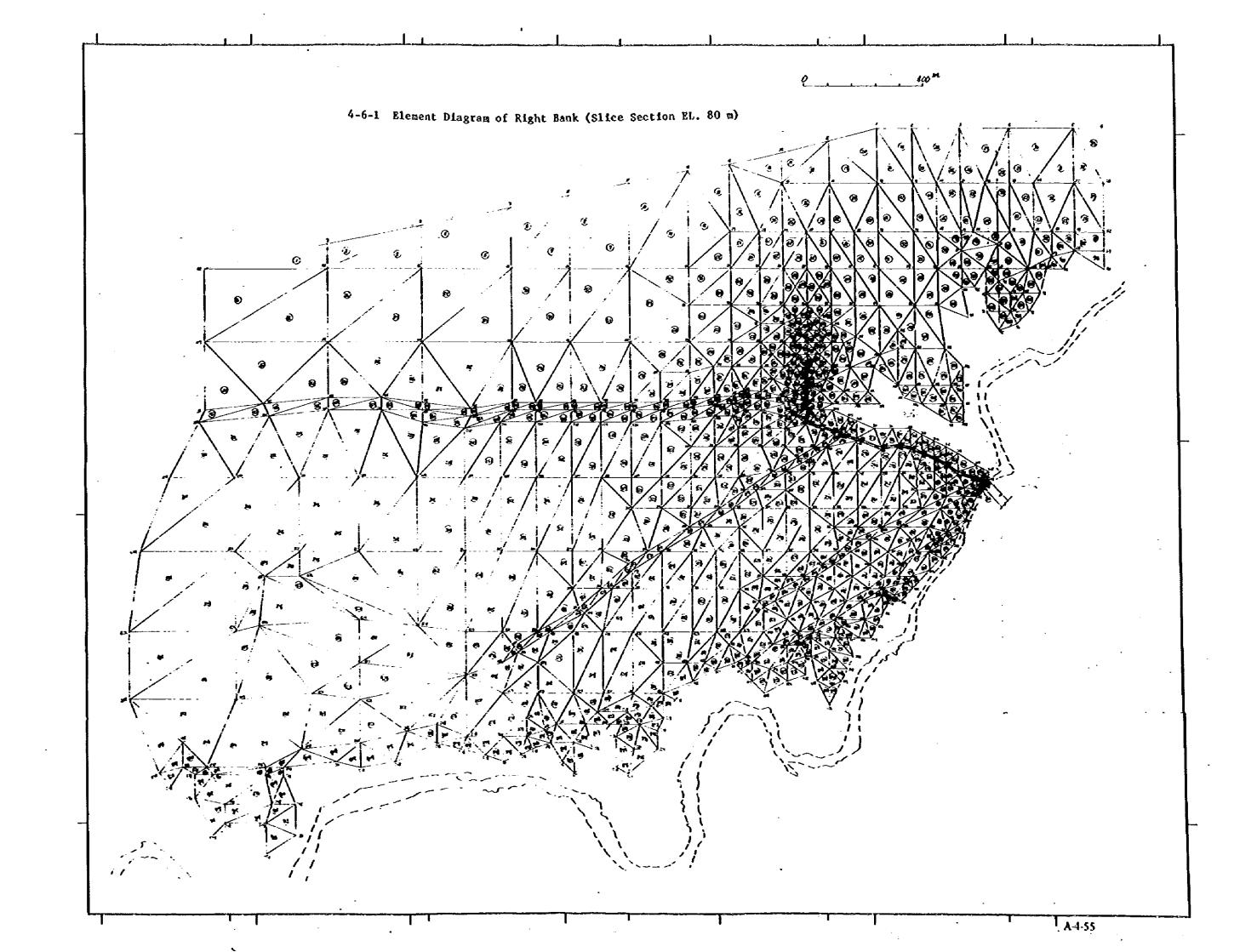


4-5-16 Seepage Flow Diagram along Solution Crack (R-1-B1-C2)

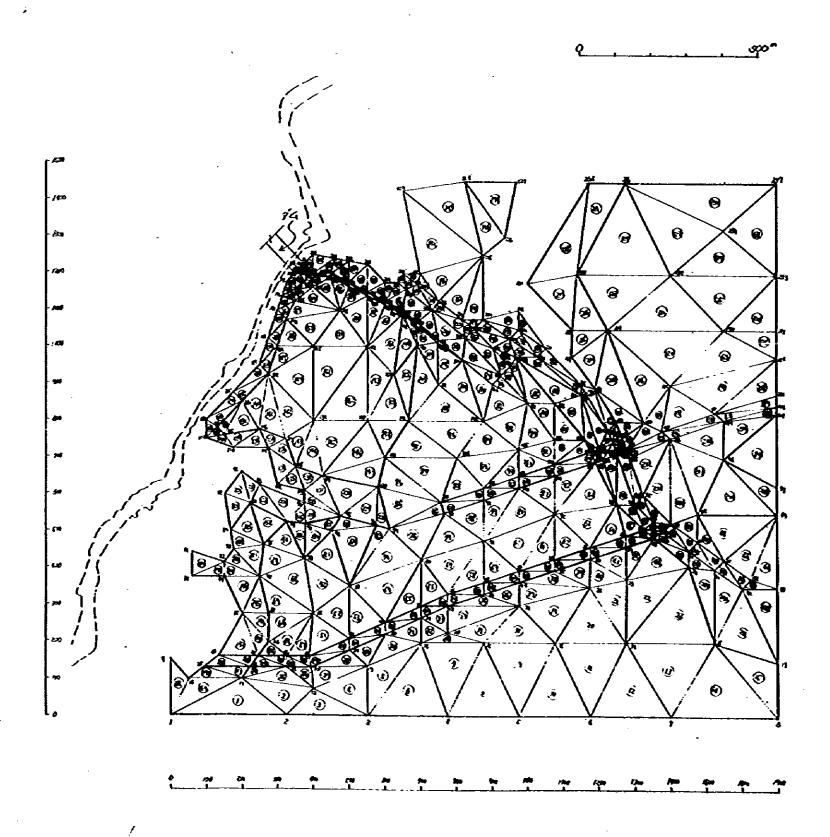


4-5-17 Seepage Flow Diagram along Solution Crack (R-1-01-C2)

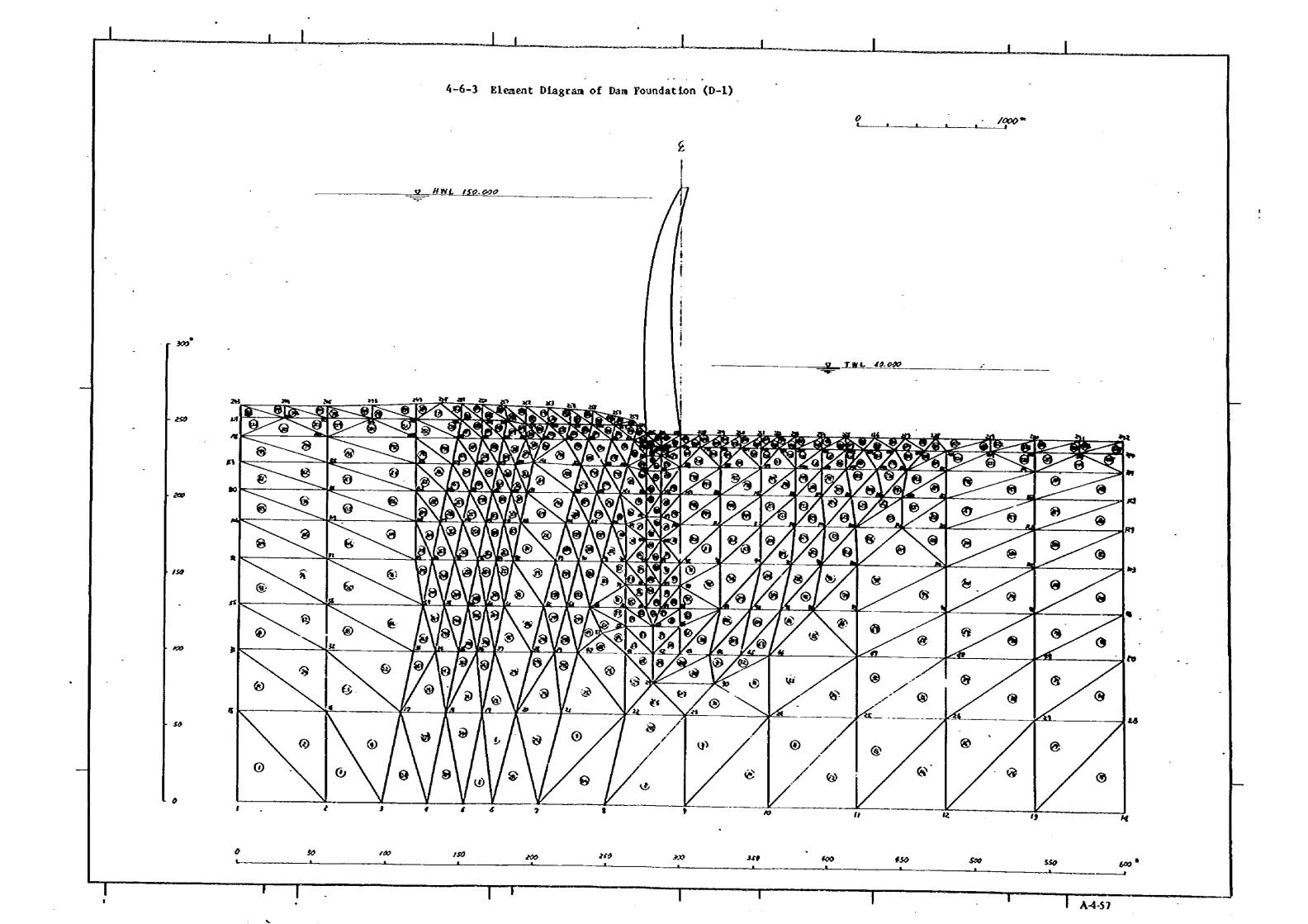


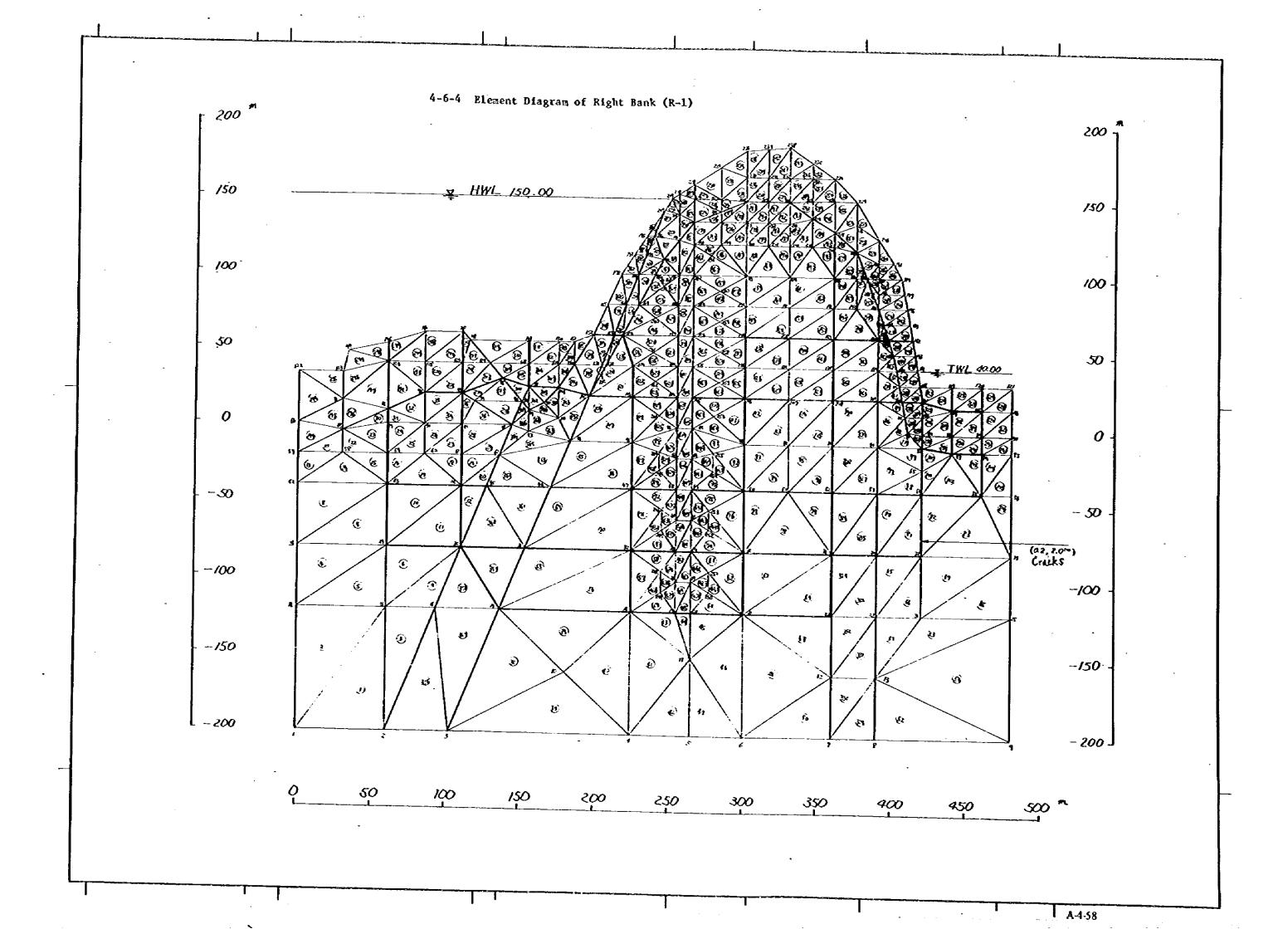


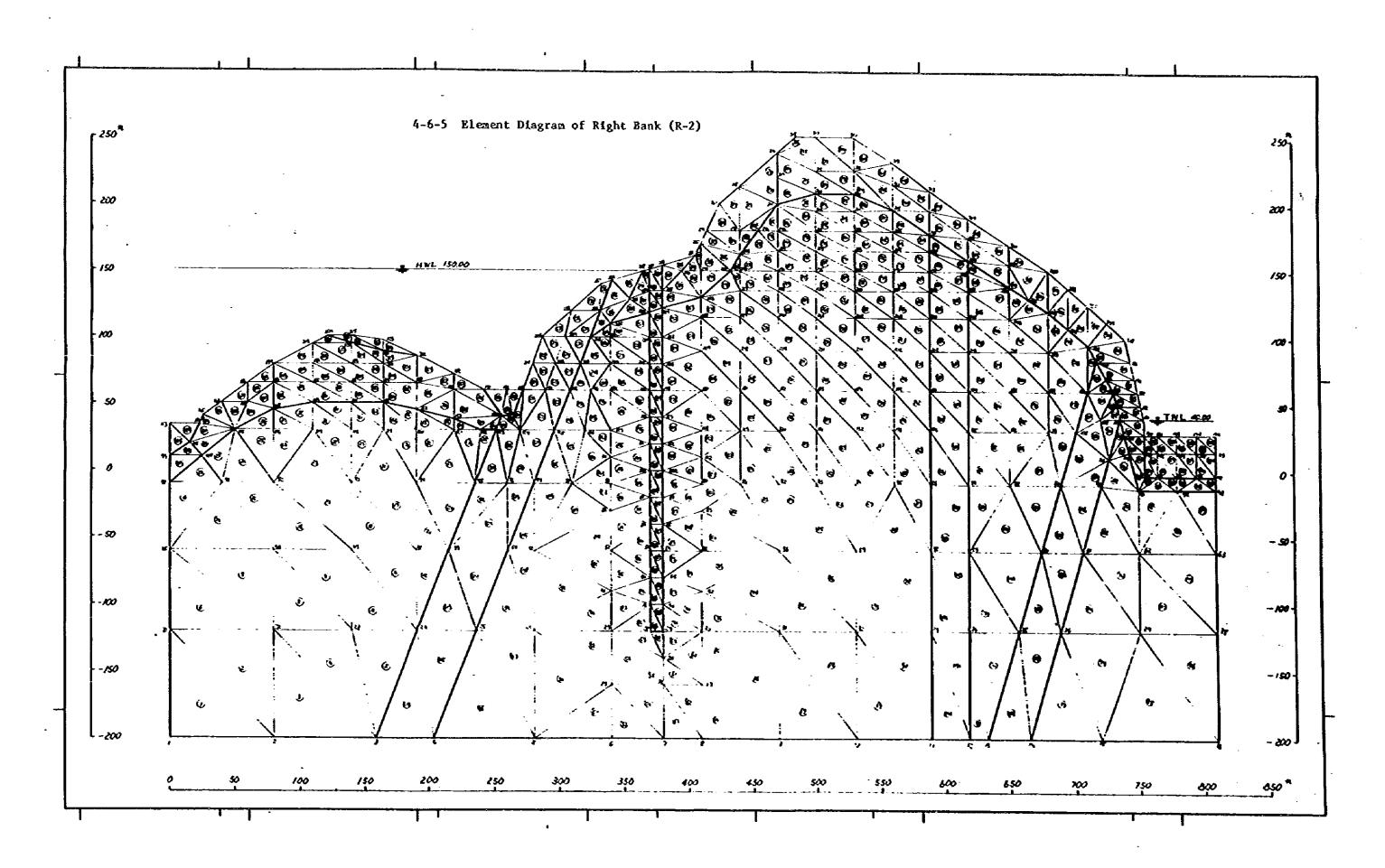
4-6-2 Element Diagram of Left Bank (Slice Section BL. 80 m)

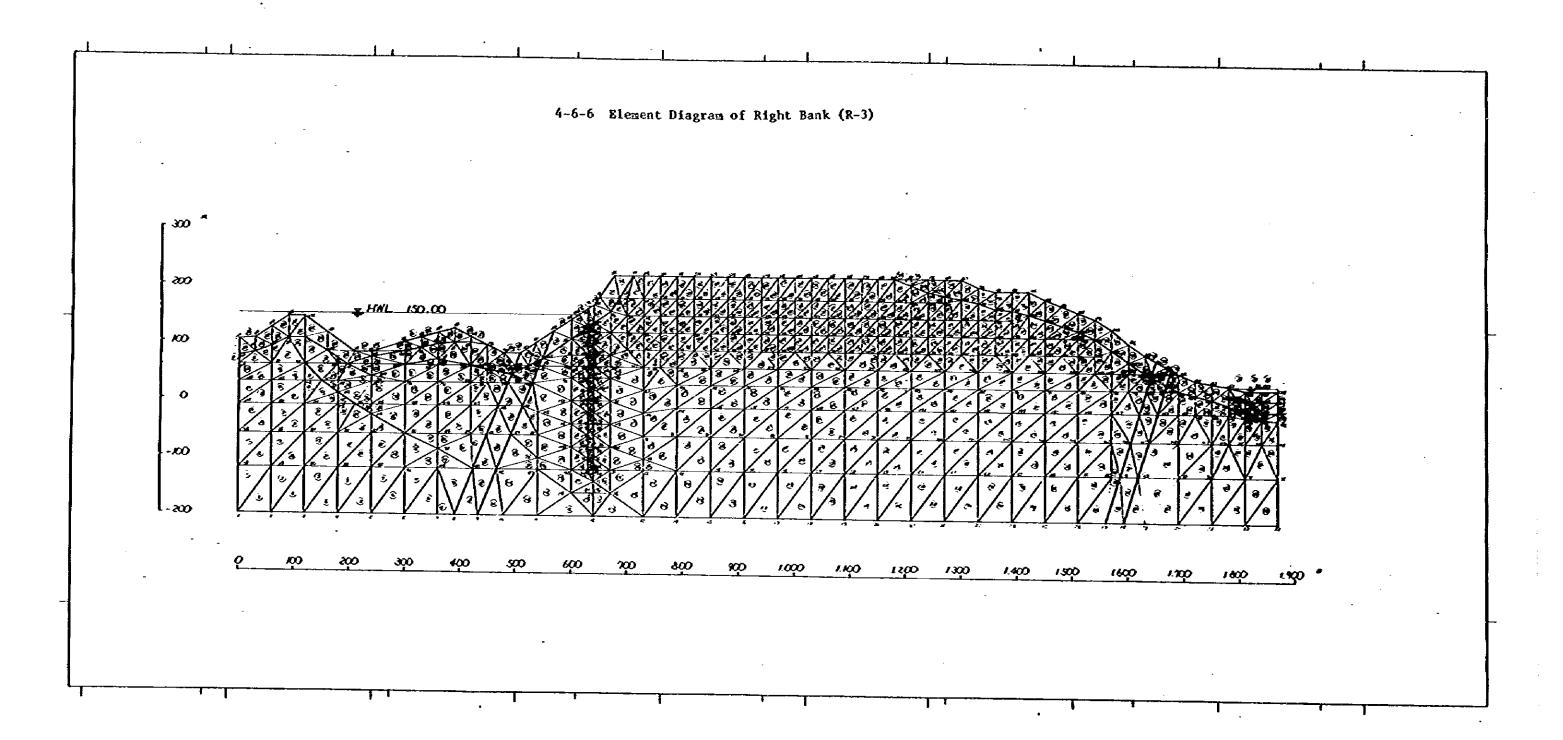


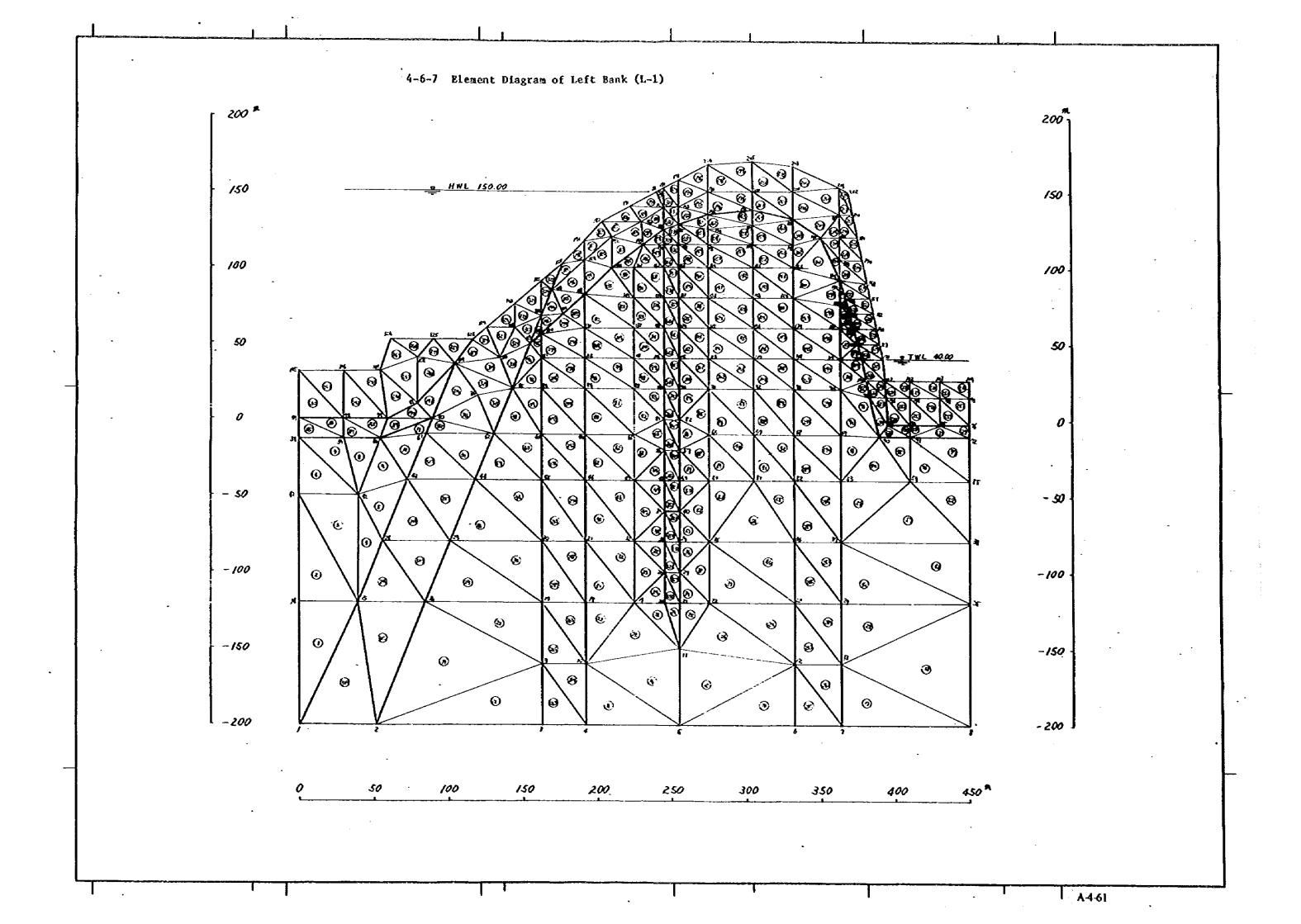
A-4-56

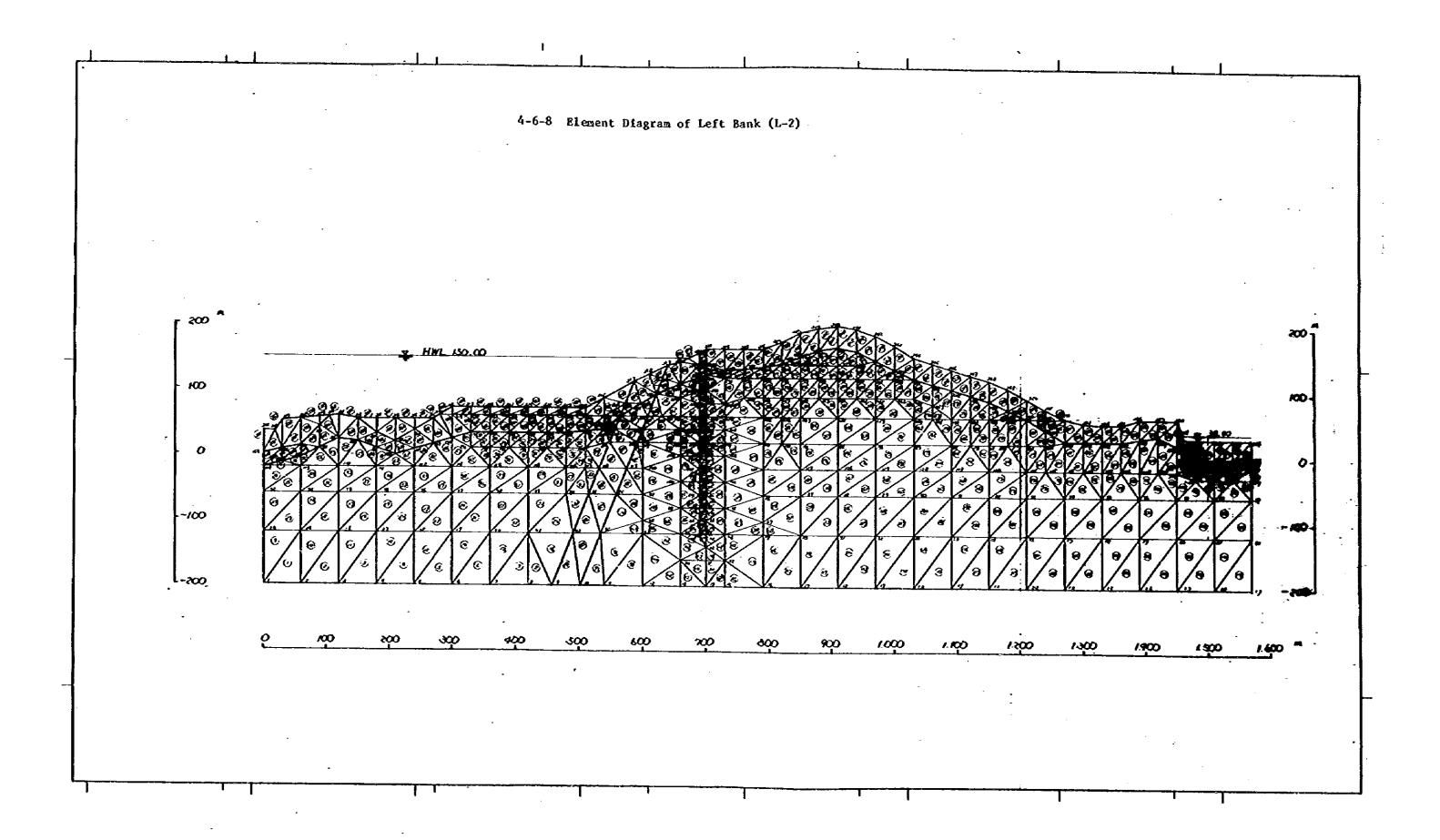














A-5

ECONOMIC EVALUATION DATA

- 5-1 Estimation of Pinancial Internal Rate of Return (FIRR)
- 5-2 Calculation Sheet of Economic Cost Folw
- 5-3 Calculation Sheet of Economic Benefit Flow

·		

5-1 Estimation of Financial Internal Rate of Return (FIRR)

:		·				ATALYS	******			
-		HYDRO I	I ALT				Y\$!	1/€	- 01\$COUN	1 \$416
-,	, ,	I AYEST I	INVEST		! BENEFIF I		B/C I RATEO E		8/6 (+)	
- :	1	[XEL.FL 3]	(HELATL)	CHILLIC F	(SIL-IL)	(MIC.TC 11	1	0	1	ر 2
_ !	5.0	36415.58	0.0	30718.78	51618.0)	20839.25 1	1.6771 1	********	· · · · · · · · · · · · · · · · · · ·	
,	5.5 I 6.0 I	36415.58 36415.58	0.9	76768.84	48574.11	16929.21 4	1.5720 1	į	1 •	
	, e., i	36415.58	0.0	27554.02	38235.94 1	10441.92 4	1.4758 1.3577	ě 1	1 .	! !
	/.0 I	36415.58 36413.58	0.0	2666 .5 25839.33	34864.14	8283.05 4	1.3069 1	į	i •	; ;
- 1	8.01	35415.58 (0.0	25019.86	29210.70 (4130.84	1.2328 6	į	!:	!
_	9.0	36415.58 36415.58	0.0	1 24374.66	26881.02 (2485.36 1049.21	1.1020 8	į		i i
	9.41	34415.54	0.9	1 23222.39	23249.23	76.85.6	1.0442 1	I i	•	! !
1	; 9.5 1 10.0 j	36515.58 36415.58	0.0	23102.56 22525.16	22890.20 (-212.36 £ 1 -1319.42 £	0.5928 4	į	•	i i
_ !	10.5 (36415.58	0.0	21931.86	1 19621.41	-2291.41 1	0.9414 4 0.4957 1	_	+] +1	!!
		36415.58 36415.58	I 0.0	21469.7R	1 11116.55 (0.8532 8	į	• 1	i i
	12.01	36415.58	0.0	20520.06	1 15542.71	-3909.36 -4518.35	0.8137 4		_	!!
		36415.58 36415.58	0.9	20080.36	14910.77 (-5169.59 -5692.27	0.7426 4	i .	-	i i
}	13.5 1	36415.58 1	0.0	19259.88	13165.41 (- 4154.47 4	0.7105 1 0.6805 I	1 .		! !
		36415.58 36415.58	l 0.0	18875.70	1 12212 21 1		0.6523 4	_	1	; ;
_	1 15.0 1	36415.58	0.0	16153.21	10910.63	-6924.01 -7242.58	0.6259 4 0.6210 4	! :	1	!!
-		36415.58 36415.58	U. 9	1/612.48	1 10769.20 (7523.28	0.5116 4	•	i	i i
	l 16.5 j	36415.58	9.0	17167.45	9180_E4	- 1944 41 1	0.5556 f 0.5348 f		!	!!
	17.0 17.5	36415.58 _36415.58	0.0	16861.49	8685.53	-8175.95 1 -8347.85 1	0.5151 4	i ;	i	i i
_	1 18.0 1	36415.58	0.0	16279.39	1 225.64	-5683.74 8	0.4965 i 0.4789 i	! :	!	!!
		36615.58 36415.58	0.0	16002.11	7395.39	-\$605.72 \$	0.4622 #	j .	i	; ;
	l 19.5 t	35415.58 1	0.0	15733.25 15472.37	6671.58	-8311.65 8	0.4163 I 0.4332 I		1	!!
	1 59.9 1	36415.58 36415.58	0.0	15219.10	8344.09	-8875.10 1	0.4163	; ;	i	; ;
	1 21.01	36415.58	0.0	14733.86 (5748.76 (-4935.14 1 -4985.17 1	0.4032 j 0.3992 i	1 .	!	<u>i</u>
	1 21.5	36415.58 36415.58 (0.0	16501.15 9	5477.82	-9323.33 1	0.3174 1	i :	1	; ;
	l 22.5 1	36415.58	0.0	14274.70 14054.17	5223.03 4983.26	-9351.61 E	0.3559 I 0.3545 I	1 .	!	į į
1		36415.58	0.0	13839.37	4752.24	-9312.13 i	0.3437 1			! ! } !
	24.0	36415.58 36415.58 (0.0	! 13639.02 (! 13425.91 (4566.07 4362.93	-9085.95 -9083.01	0.3334 1	. ·	•	į ji
	1 24.5 #	35415.58 4	0.0	13559"85 (4152.79	-9314.04 1	0.3150 1	i	ì	
	25.5	36415.58		13032.56 12842.93		-9059.46 -9039.93	0.3049 i 0.2961 i	<u> </u>	!	į
1	26.0	36415.58	1 0.0	1 12657.79 (3641.95	-9315.84 6	Q.2877 I	1 :	i	• I
'	7.0	36515.58		12677.01 (-8987.65 B	0.2191 1	! •	!	į
	F 27.5 I	36415.58 1	0.0	1 12127.71 (3207.31	-8920.41	0.2119 1	: :	1	! !
i	28.5	36615.58 1		41958.96 31193.94	3076.92	-8882.04 8	0.2573 1	• •	i	i i
	. 29.9 I	36415.58 9	0.0	11632.61 (2835,31 [-2191.30	0.2504		1	! !
	30.0	36415.58 1		1 21474.75 (1 11320.28 (-\$751.65 E	0.2373		i	i i
!	30.5 1	36615.58 4	0.0	1 51.02.11	3516 24 1	-4/63 03 3	0.2312 1	1 .	1	! !
ì	; 31.0 I 31.5 I	36415.58 36415.58	0.0	11021.16	2418.50 #	-8602.66 I	0.2194 8	1 .	i	i i
		36415.58 (36415.58 (10734.46	2239.43	-2495.03	0.2139 #	1 ·	1	!
¦	>2.00	38415.58 38415.58	C.0	16595.53	2154.56 1	-8442.93 1	0.2033 8	i i	ì	1 1
_ I	33.5 1	36415.58 1	0.0	10459.43 (10326.10 (1 1598.04 I	-\$346.96 8	0.1983 (0.1935 !	1 .	!	<u>.</u>
:		36415.58 36415.58		10195.43	1924.93	-1270.44	0.1588 6		;	i 1
_ 1	35.0 8	36415.58 E	0.0	10067.39 9361.85		-8212.21 f	0.1843 # 0.1899 #	!:	1	! .
-¦		36415.58 E	0.0	9818.78	1724.56	-8094.24 1	0.1754 4	1 .	;	! !
_ ;	35.5 (34415.58 [0.0	9598.LQ 9579.74		-1914.86	0.1715 4	1 -	į	<u> </u>
	37.0 1	36415.54	0.0	9463.70	3548.85	-7914.83 1	0.1637 f	: • : •) }	! I
	35.0 1	36515.58 36515.58	0.9	9369.02 (9238.13 (-7856.65 1 -7296.62 6	0.1539 1		!	ŧ ı
_ :	38.5 1	36415.58	0.0	9128.51	1394.37	-1734.14 4	0.1563 1 0.1527 i	(•	1	1 1
. !		36415.58 I		9020.94 (4915.36 (1347.05 (-1613.89 8 -7413.81	0.1(93 1	[+	1	į i
•		36415.58	6.0	E511.75	1258.09	-7553.66 1	0.1480 8	[•	l t	! !
•						*********		******		·
	· [, e	** EHADBUSC	WFR B							

5-2 Calculation Sheet of Economic Cost Flow

-												
ł							PATENS OFM					
,	1									1	! (
4	AERS !	MENT	ITHSTALLEDE	PR9000C~ 1	ENFICE	I FREED	EVARIABLE I		112445-	1595+	F ANNUAL I	
•	1											
,	•	ENIL.TL 3	i (FW) i	CHIL. ERY)	[##L.Kiel]	itate. II	i (MILLEC) i		1 044 6021	I OF A COST		
•									,		restrict of	(*IL.TL):
	1 1			0.9 +	0.0	1 0.0	1 0.0 1	0.0	* 0.0	1		
•	5 1			0.0 1	0.0							1334.90 1
•	3 1				0.0							
•	5 1				9.0							
•	5 1			0.0	0.0							
:	6 1			0.0 \$	0.0							5747.40 1
:	3 5				431,5	1 278.50	1 0.0					
:	8 1			859.9	631.5							
•	9 1			859.9	431.5		0.0 E				392.40	
:	12 1			659.9 1	631.5		J 9.0 I					
:	15 1			659.9 1	631.5				3.90		302.40	
•	13 1			659.9	631.5						302.40	
	13 7			659.9 I	631.5						302.40	
i	15 1			659.9	631.5	1 235.50	1 0.0 #				302.40	
i	16 6			659.9		1 233.50		298.50			302.40 1	
i	17 1	0.9		659.9 1		273.50		238.50				
í	15 t			659.9		1 273.59						
i	19 1			559.9 1		1 233.50		298.50	1 3.90		302-40	
i	રું ા	0.0		659.9 1		233.50					302.10	
,	ξĭi	0.9		659.9 1	631.5				1 3.90			
,	22 i	0.0		659.9 1	431.5			298.50				
i	23 1	0.9		659.9		233.50		293.50			1 392.19 1	
,	24 1	0.0		459.9 1	631.5					0.9	302.40	
	25 1	0.0		659.9 1 659.9 1	631.5			298.50		0.9		
٠	26 1	0.9 1		659.9	631.5						1 302.40 #	392.60
Ŧ	27 1	0.9 1		659.9	431.5	293.59					1 302.40 8	
•	23 E	879.57 1		659.9		1 293.50 1 293.50					l 302.40 p	392.49 1
4	53 E	3018.40		659.9		1 293.50						992.60 1
•	33 I	2455.59 1		655.9		1 298.50					1 392.40	3320.60 1
1	31 I	169.74 1		659.9		273.50					0 302.40 [
•	32 I	0.0 1		659.9 1		273.50		295.50				1172-10 6
1	33 (0.1		659.9	631-5	273.50						
•	34 I	9.3 1		659.9 I		278.55		298.50				
•	35 I	C.) I		659.9		233.50		293.57				
•	35 1	0.1		659.9		279.50		293.50 (
ı	37 1	9.7 (200.C 1	859.9	631.5	233.50	0.0					392.49 1
•	35 1	0.7 #		559.9 I	631.5	297.50		295.50 (295.50 (302-45
•	39 6	2.9 1		859.9 1		233.50						
•	() :	9.0 (659.9	631.5	233.55	0.0 1	238.53				
•	41 1	9.9 1		859.9 1		279.53						305-40 [
!	42 1	9.2 I		859 .9 I		233.50						
:	43 8	0.0 (659.9 I	631.5 (273.50	F 0.0 E					
:	44 9	0.2 1		659.9 I	631.5	233.53	1 0.0 i					322.43 1
:	45 1	2-2 1		659.9 I	631.5	277.50	1 0.0 i					332.40 [
:	45 1	2.3 1		659.9 [631.5	233.50	2.0 1					395.43 1
:	41 1	0.2 1		659.9	631.5 (233.59	0.0 1					392.49 [
:	44 1	2.2 1		659.9 1	631.5 1	233.50	1 3.0 #				• •	342.49
•	52 1	0.7 1		659-9	531.5	233.53	0.0 4					315*43 1
	53 1	0.2		639.9 I	631.5 1	233.50	0.9 8					302.40 [
•	51 1	0.9		659.9 [431.5 I	213.50	0.9 1					332-43 8
	52 1	0.0		659.9	631.5	273.50						335.45
:	53 f 56 f	0.0	200.9 1	659.9 1	631.5 1		1 9.0 1					322.43 [
:	55 1	0.3	207.0	659.9 1	631.5 1		I 0.0 i					332.4.1
ï	55 1	0.9 (659.9 1	631.5							3-2.43 [
	72 B	0.7 #	263.0 1	659.9 I	631.5 1	233.50	1 3.0 t	233.53 1			332.40	372.43 [
	·								******		341474	302.49 1

5-3 Calculation Sheet of Economic Benefit Flow

ŧ			1 GENELLI	ING ENO			LATENS OCK	CA1 *	•			· · · · · · · · · · · · · · · · · · ·
ŧ		EXYEST-	1		I SALABIS	I				45.00		
	I FASY	HENT	4393416666		I EVELSY	03117	I VARIABLE I	TGTAL	I MISSIAM	4 STATION	CGS!	
•	!			, 1104		e cost	1 6051	704F	1 014 6044		•	
•		IXIL.TL	11 (F2)	1 (K[[. 7 M·)	I (MIC. KWI)	IIMIL.TL	HOHELTE H	ITTL.TC)	I FAIL JE J	FIRIL-IL)	ITAIL.IL J	(MIC.TC 3)
	1 1	0.0					*******					
i	; i							•			t 0.0	\$ Q.Q I
	3 1								0.0			
•	6 1								0.0	1 6.0		
ı	5 1									0.0		
1	6 1									I 0.0		
2	7 1						1 4971.52				P Q.Q (
	3 1					1 377.10	1 4111.52	5395.51	0.0		f 5395.51	
•	9 9					1 397.10	1 4971.52				5395.51	
1	19 1						1 4971-52 1		9.0		1 3395.51	
-	15 8						1 4371.52 1	5395.51	1 0.3		1 5315.51	
i	13 9		1 199.6				1 4971.52	539>.51	1 3.0		1 5355.51	
i	ii i		192.6				1 4971-52	5395.51	0.0		5395.51	5395.51 1
i	15 8		1 197.6				1 4971.52	>395.51			I \$395.51 !	
1	15 1					397.14	1 4971.52	3343.31			>355.51	
•	17 6	0.0	1 190.6				1 4971.52	1 2302 21			1 5395.51	
•	15 #						1 4971-52	1325.51	1 0.0		1 5395.51	
•	13 4			6 671.P	621.5		1 4571.52	5395.51	1 3.0		1 5395.51 1 5395.51	
	20 1		1 193.6			1 377.14	1 4971.52	1 5395.51	1 0.0			5395.51 6
•	21 1		1 190-6			1 397.10	1 5971.52	F 5345.51	1 0.0		1 5395.51	
	22 #		1 190.6				1 4331.52	5395.51	1 0.0		1 5395.51	
-	26 1						1 4971-52	5395.51	1 0.0		1 5395.51	1 5355.51 6
•	25						1 49/1-52	5395.51		I 0.0	1 5355.51	3355.51 4
ī	26 1						1 4971.52	3383.31	1 0.0			5335.51 6
•	27 1						1 4971.52	7377.71		_	1 5315.51	
ŧ	25 1						1 4771.52		1 0.0		1 5355.51	
•	53 1	4353.20				1 377.10	1 4971.52	3115.41	0.0			4583.81 2
1	30 1			1 671.8			1 4771.52	5395.51	0.0			/ 11749.71 /
!	31 •				1 631.5	1 377.10	1 4971.52	5395.51			1 5395.51	
:	32 1					1 377.10	1 4971.52 1	5395.51	0.0		1 5395.51	
:	33 E 34 E	9.9 0.0					1 4971.52 (53\$5.51	0.0			5335.51 8
i	35		1 190.4				1 4971.52 (1 0.0	1 5395.51	5395.51 E
i	34 i	0.5	190.4				1 5971.52	5315.51		1 3.0	I \$395.51 :	\$ 5395.51 I
i	37 1	0.0	190.4				1 4971.52 (2312-31				1 5355.51 1
1	35 I	0.9	1 190.4				1 4371.52	1 2212471			1 5395-51	·
1	37 1	0.0	1 190.6				1 4971.52				1 5395.51	
	53 I	0.0	1 190.4	£ \$7[.\$			1 4721.52	5315.51	1 0.0		1 5395.51 1 5395.51	
	5] 1	0.0	1 192.4	671.4	631.5		1 6921.52	5395.51	0.0		1 5395.51	
	42 1		1 250.4			337.10	1 5971.52 1	5395.51	1 0.3		3375.51	
7	43 1	0.9	1 159.4			1 397.10	1 4971.52 1	5395.51	1 0.0		1 5355-51	
i	45 1		1 190.4			397.LO	1 4971.52 1	5395.51	1 0.0		1 5395.51	
ī	45 1	0.0	1 150.4				1 4971-52 1	5395.51	0.0	1 0.0	1 5395.51	
i	47 1		150.6			1 371.10	1 4971.52	>355.51	0.0		1 5395.51	5375.51 4
í	45 1		1 199.6				F 4971.52 (>3333.51	1 0.0		\$395.51	
1	49 1		1 192.4				1 4971.52 (7377.71			1 5395.51	
•	50 1		1 199.6				1 4971.52	, 2272.7[\$1 6 5 64			5395.51	
•	51 I	0.0	1 112.4				1 4971.52	5146.41	1 0.0 1 0.0		1 5365.51	
•	52 1		1 290.4	471.4			1 4971.52	5315.51	1 0.0		1 5395.51	
•	53 1		1 110.6		631.5		1 4921.52	5315.51	7 0.0		\$395.51 5395.51	
	34 1		1 112.6			1 377.10	1 4971.52 (5395.51	6 0.0		1 5315.51	
:	35 I 35 I		1 199.6			1 337.10	1 4971.52 1	5395.51	1 0.0		5395.51	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		0.9	197.6	671.8	631.5	347.10	1 4931.52	5315.51	0.0		1 5355.51	5355.51
	, -										•	

÷			
	-		

A-6

DATA FOR POWER SYSTEM ANALYSIS AND OUT-PUT OF POWER FLOW CALCULATION

·				

•	PRANCH	DATA (POSIT	STTIVE-SEQUENC	ENC 63 #				;				
~	2000	t o t	5	æ	×	4/2	ر د	Š	CAPPACITY	.G	REAL A P	IMAG. F/T
-		~	N	.272	2.7200	31-7100	٥	0	0.0		0-0	0.0
~		Α.	•	ζ.	6.63.30	4	ç	0	?.0		0.0	0.0
m.		.	*	- 75	7-5800	107,5200	¢	٥	0.0		0.0	0.0
•		٠,	۸.		5040 + d	- 1	۰.	φ.	0		0.0	0.0
^ 4			4 6	•	0000	0042-767	0 4	0 (0		0	0
.		4 1-		•		2000	5 (> 0	0 4		0	0.0
- •		- 10	'n ec		000411	000X-7	3 <	5 C			9 6	0.0
• •		. =	• •	1 *	0044			c			•	
20		•	01	7677	0-8800		• •	0				
		2			1.5600		• <	÷				
~	-		77		1.5800		۰ ٥	: 0	ò		0	
4		~			2-2100	_	0	·c	0		0-0	
*		0	11	20	2-8500		0	۰	0.0		0.0	0
13			77	£.	1.6700		٥	9	0		0.0	0
\$ 7		e.	č	~	0-2200		c	•	0		0.0	ó
17			2	?	0010-		٥	٥	0.0		0.0	0
e H		_		7	2.1300		c	٥	0.0		0.0	0.0
0		•	7.	`	3-2500		0	0	0.0		0.0	0.0
20	-		4	•	¢-2400		?	٥	0.0		0.0	0.0
7		•	S.	Ņ,	2-6800		Ç,	c.	0.0		0.0	0.0
22	~	_	0	Ž	3.2300		0	0	0		0.0	0.0
2	, •		D	Ŷ	2-6800		0	٥.	c .		0.0	0.0
e i			0.	7	1.1700		•	¢ :	0		0.0	0.0
Ç,	•		£ .	٠ •	3.6600	42-9000	e (•	0.0		0.0	0.
0 I			0 !		0007		<u>.</u>	0	0.0		0.0	0
\ \ \	-		~ •		004		0 0	٥,	0 4		0.4	0.0
			D (Ý.	7-1700		0 (D (0 0		0.0	0.0
,	- 6		÷ 5	-	7.00		> 4	> <				•
) ~	•		44	_	1 1 2 2 2		t c	> c			9 6	
i in	- 64			4	6.2230		· ~	, c	0.0		9 0	
			**		0000		·c	• •	0.0		0.0	
4	. ~		23		4. 7200		0	•	0		0	0-0
3.5	~		24	ş	3.2630		c	c	C . O		0.0	0.0
4	4.4		24	3	4200	•	0	0	0.0		0.0	0.0
7	~		25	3	6.4200	•	0	c	0		0	0.0
ř	~		26	.22	2-1300	•	0	٥	0.0		c	0.0
Š	~`		27	7	1.3400		0	0	•		0.0	0.0
Ç.	~ •		53	7	2-0200	137.5000	0 (O 1	0.4		0.0	0.0
7	r v (62	7	4. US 00	<u> </u>	۰.	۰ م	0.0		0.0	0.0
N 1	eng I		0	3	000	Ō١	0 (۰ م	0 (o «	0.0
* *	~ .		40	7	1.0330	rī (۰۰	0 (0		0.0	0.0
ę,	.		92		0244	Ď 1	> 6	o (0.0		0.0	•
	. נים		33	ŝ.	0 f f f f f f f f f f f f f f f f f f f	ō٠	> 0	5 (2 0		• •	D (
71	c •		-1.0		20071	õ	> c	> 0				•
X :	г∢	7.	, c	001400	0000	00000	-> c	> c) o	
2 1	₽≪		7.		>>>>>		- > c	> C	200		> c	> <
	r .		0.7		200	io	> <	,				•
7	P.		ŧ		4	> 5 0 0	>	>	> •		> •	> •

# GRANCE	04TA (PO	ISTTIVE-SEQUENCE)	•			ų.	1 -			4		
2000	ROR	10	æ	×	4/2	9.0	NOM CAP	PACITY	10.		IMAG. F/T	
\$6	•	55	4.44.5	1-8400	, v	٥	٥	0.0		0.0	0.0	
3.7	26	50	4	2- 7900	ž	۰	٥	0.0		0.0	0.0	
80	27	2	7	5-1500	-	•	0	••		0.0	0.0	
	F-1	. ev	٠,	7-3600	×	9	c	0.0		0.0	0.0	
90	00	. 7	٠,	4.9100	~	٥	٥	0.0		0.0	0.0	
4	19	90	3-2423	2-4500	28-6000	0	0	0.0		0.0	0.0	
29	5.8	20	7	2.0100	Ş	0	0	•		0.0	0.0	
£.	13	62	~	2.9150	Ň	0	0	0.0		0.0	0.0	
40	ç	20	7	0000°R	3 0	٥	0	0		•	°-0	
63	6.9	80	7	3.0800	ň	0	c	0.0		0.0	0.0	
9	00	99	7	3.7700	ø.	0	o	0.0		0.0	0.0	
4	38	72	7	6068.0	4	0	٥	0		0.0	0.0	
20	13	6.8	•	7.3600	ň	0	0	0.0		0	0.0	
0.0	7	40	(016-0	4-2300	ä	0	0	0.0		0.0	0.0	
7.5	6	99	-	4.2300	ä	0	٥	0		0.0	0.0	
7.1	18	•		2-5200	ň	٥	0	0		0.0	0.0	
2.	7.9	10	4074-0	5.5200	•	•	٥	0.0		0.0	0.0	
		2	~	3.8600	ñ	0	0	0.0		0-0	0.0	
*	- C	0	- 30	0.0000	ó	0	0	••		0.0	0.0	
7	10	71	~	2.9800	ñ	٥	٥	0		0.0	0	
76	17	72	-	2.6600	×	0	0	0.0		0.0	0.0	
1	7.2	40	-	1-1200	ō	0	٥	0		0.0	0	
7.8	7.3	*	7	1-6700	ě	0	٥	0.0		0.0	0.0	
C-28	27	20	0.0	-2-0000	0.0	0	0	0		0.0	0.0	
10 E	55	30	9-7	-1-1000	0.0	c	o	0.0		0	0.0	
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7.	56	2.5	-2.4200	0.0	0	0	Ç.		0.0	0.0	
C-57	50	57	0.5	-2.4300	0.0	0	0	0		0.0	0	
09=1	. P.	09	0.0	-2.4300	0.0	0	0	0		0	0.0	
29-0	92	63	0.0	-1-2100	0.0	0	0	0		0.0	0 4	
C=65	\$	63	2-5	-4-5700	.	0	c:	0		0.0	9.0	
99-0	99	67	2.1	'n.	0.0	0	0.	0		o 4	9.0	
C-70	70	2		•	0	0	c.	0		3.0	•	
79	20	99	1.37.3		43.4300	c.	c (0		9	200	
4	•	EAR-II	0.0	Š	0	0	0 (0.0		9.0	•	
*	**	MARY I	•••		0	C (0 (0		- -	•	
٠		EAST1	2.7	ŝ	0.0	9	.	•		•	•	
•	•	MARY H	2.5	Š	••	٥.	5 (•		
Ć.	01	MARTI	7.5	ċ	0	o (-			> <		
813	13	RARTI	0.0	ġ.	0	•		3		•		
414	18	FARTI	7.7		0.0	c ·	0 4	•		•		
20	20	1111111111111111111111111111111111111	2.2	ż	0	0	6	0.0			> <	
•	4	-4	? • •		0	0	9	0			•	
•	•	\$0	2.0		0	•	o	0.0		- 4	> <	
U	v	77	2.5		0	0 4	•	0 1			٠.	
•	۵	23	7:3		0,0	•	5 (; ;		•	> 6	
w	w	*	2.5		0.0	0 (0 (9				
	•	7.1	2.5	2-3900	0	•	5	9 0			> -	
ı	ى	61	0.,	•	0	0 4	5 (•		•	> <	
•	I	11	•••		0.0	3 (5 () (> c	
	<u>-</u>	26	?		0.0	5	D.	>		0000=1	>	

•	BRANCH	BRANCH DATA (POSIT	STITVE-SEQUENCE)	• (3)									
	C00£	# 0 #	40	æ	×	4/2	ပ်ဦ	₽ Ž	CAPPACITY	.0	T A P REAL	THAG.	F/T
7		7	\$	3.0	0.6900	0.0	0	٥	••		1.0500	0.0	5 -
¥		×	20	3.0	3.4000	•	o	2	••		1.0500	0	j. .
-3		_	15	2.3	3.5500	0.0	0	c	0.0		1-0500	0.0	} -
7		Z	33	0.0	5.2200	0.0	0	¢	0.0		1.0500	0	j
Z		z	~	24.2	2.3800	0.0	c	0			1.0500	0.0	۲
0		0	51	3.5	2-8100	0.0	0	۰			1-0500	0.0	3- -
٥		•	25	3.0	2-0200	0.0	٥	0			1.0500	0.0	۰
0		0	*	?	2-7600	C-0	c	c			1.0500	0.0	۲
æ		۵x	3	3.0	4.4400	0.0	c	0			1.0500	••	} -
S		u	58	7.5	0046.0	0	٥	o			1.0500	0.0	}- -
-		1-	72	0.0	0008-7	0.0	9	c	0.0		1.0500	0.0	; -
j		5	99) -	0.2600	0	0	o			1.0500	0.0	۰
>		>	1,	0.3	4.7100	0.0	¢	c			1.0500	0.0	> -
3	-		74		1-1900	0-0	•	c			1-0500	0-0	۲-

```
2
                               25.2000

110.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.00000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.0000

120.00
                              %-K
X004
C004
```

DATA

```
MODE DATA .
```

	10A0 0(T)	ļ	163.404 008	Ş	•	99 55.876	-		2	* * * * * * * * * * * * * * * * * * *	97 346,398		00.0	704 4 4 F			•	•	•	Ţ	242-238	27.	20 - 71 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	151.52	00.0	106.488	164-34	93.33	-0-0-	10-0		00.0	0	00.0	-		0	00.0	000	36.165		100-0		70.01	129.50
)d (X)				250	0 160	•	5	•		1059.997			1100		100-0	267	0.51		201	4	•	• 6		•	324-908	200	203	•	00.0				•	100.01		Ö	ė.	o e	110-001	•	0.001	•	•	Fi
	GENERATOR P(E)	•		0	0	0	-0					•			C	.0	.0	0	0	•	•	0		Ç	•	•	.0	•0	•	00	2	•	0	6	00		ċ	r.		0		0.0	•		
	ANCLE	ž	60	715	548	**	424	012	202	926	3.470	¥.*	603	900	150	999	583	191	298	910	515	365	539	190	745	+1+	0	\$	5	777	<u> </u>	999	012	***	003	•	**	\$6.2 \$6.2	0.1	940		400	> v	36	200
	VOLTACE	1	96-836	400	119	127	0.122 -2	906.806	000.7	90.00	55-825 -53	Que	27.88.72 50.88.72	787	377	8	7	371	96-880 -45	662 m4	0- 045.	000	97.500 -71.	200	96.050	613	100	23.4	340	105-048 -84.71	<u>.</u>	99-714	4.706	05-212	104.895 -21.4	· !	966	**	~ .	105-156		.06.623 -75.		10010	\$60.00
	61573	7	46.036	8	7	~	~	40.83	2	2	95.825	7	- 25 · 25 ·	~	~	7	_	•	96.380	4.5	8.9		24.500	266.0	36.656	4.04	17.5.0	55.54	240	27=24B		9.714	24.700	72-51	104.692		990	*****	44.44 44.44	25.130		16.623	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		3
	Ş	-	r ev	. **	4	•	•		æ	0	2		2			7. 2.	91	~	E	61	2	77	: 2	i n	7.	23	2	2.7	28	\$ 9	:	31	7	m M	4 10		ę,	~ 1	0.0	. 0		بر *	` .	1	, 1
*** POVER FLOH ***	3000	-	٠.	~	*	×	•	^	≪	•	10		1	13	ô	4	1.5	91	2	1.1	8	21	22	2,2	23	5	2.5 2.5	\$	2.	21		33	5	7	2.2	. 1		21	C 4	. 40		6	- C &	: ;	, ee
\$ *	NOOF																																												

MACH ***	*** POWER FLOW ***			Ş	4 A A A A A A A A A A A A A A A A A A A	4	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	•	
NOOE	3000	5	ELKY)	161(X)	ANGLE	(I) d	(E)0	(X)4	(X)0
	6.9	4	134.977	104.978	-6-108	0-0	0.0	213.006	70.102
	22	,	112.246	105.246	-0.134	0.0	0.0	×	20 7.066
	\$	\$	134.727	104.727	-4.246	0.0	0.0	000.0	0.002
	\$	Ç	173.656	163.054	-36.246	0.0	0.0	0.0	0.0
	9	Š	134-625	104.625	-8.226	0.0	0-0	-0-00	000-0-
	44	22	134-762	104.762	-38.922	0.0	0.0	0.0	0.0
	28	2	36.671	98-471	-18.805	0	0.0	000-0-	-0.002
	00	Š	100.077	130.377	-10.634	0	0.0	000-0-	000
	92	*	1.12-380	142-380	-12.450	0.0	0.0	710-001	233-367
	7.1	ž.	115,213	105-213	-3.721	0.0	0.0	000*0	0.002
	5,	\$	135.424	105.424	5.591	0	0.0	-0-001	-0.002
	*	57	1,15.842	105.842	14.196	0	0.0	0.003	-0-007
	EARTH	8	2.428	4.428	-54.756	0.0	0.0	0.00	43.183
BABAESKI	~	\$	79.00	95.567	-54.4.5	540-000	260.000	100*0-	0.003
504A	c	3	49.578	59-678	-50-013	820-000	300.000	-0-05	0-005
ALTAGA	U	19	48.344	58.384	-65.027	240.000	116.000	0000-0-	10-0-
SFKTK		7	99-505	506 508	-46.442	240.000	260-000	100.0-	0.001
YATAGAN	941	(e)	98.627	96.827	-45.993	240.000	280.000	100-0-	0.002
SFYITOME		4	17.606	97.606	-34.598	570.000	270-000	0.001	0.001
COKCEKAY	o	2	¥7.481	97.481	-34.726	278.000	130.000	0.0	000-0
S FV D & 7 A R	1	9	28-735	98.735	-29,998	570.000	270,000	100-0-	0000
DYMAP!NR	:=	67	1.01-253	141.253	-0.727	540.000	260.000	0.0	0.0
AKKUYU		68	1.12-5.00	162.500	2-926	1420-500	338.177	0000-0-	0.0
KAYRAKTP	¥	9	1,22.330	302.000	4.821	420.000	70.459	000-0-	0.0
SCR54	و	2	97.959	97.959	-41.115	380.000	160-000	0.00	-0.000
BESKONAK	I	7.1	99-120	99-120	-13-731	200.000	00.00	00000	0.002
ANSARLT	2	22	47.749	97.749	-54.205	\$70.000	270-000	7000-	0.00
BOYABAT	. 0	2	1,12,100	102.000	-13.270	200.000	117-455	0-00	0.0
AL TI MKAY		*	1.12.300	162.000	-15.538	200-000	114-625	000-0-	0.0
H.UCURLU	0	22	175-300	102-300	-15.7%	¢00*00+	90.339	-0-001	0.0
KANCA!	•	4	112.130	102,000	-6-378	280,000	69.532	000	0
Kear			112.300	107.000	1 756	1400.000	291 457	000	0.0
KABAKAYA	1 3-	7.0	141.500	101-500	6.1.50	1400.000	237.090	0000	0.0
FL RISTAN	• •	2	112.100	162.000	0.0	4403.355	1091.289	230.000	75.597
ATATURK	>	2	112.330	102.000	4.226	300-000	59.760	0.0	0.0
16.150	3	16	1.00-5.00	100-500	20-042	1,000,000	33.456	-0-001	0-0
,		:							

-27.511 0.6544 0.004 -141.227 26.227 -55.316 0.5157 1.2124 0.001 0.004 0.004 0.000 0.000 0.000 0.00134 0.00134 0.001 0.004 0.00134 0.000 0.000 0.000 0.000 0.00134 0.00134 0.001 0.000 0.0	0	5
	100	123
127.4912 6.1452 0.001 99.087 \$70.000 270.000 245.579 15.4590 0.004 187.001 1507.986 150.007 15.4590 1.7743 0.445 -16.2441 175.350 125.453 1.5.2477 3.4.500 199.084 1502.941 175.350 125.453 1.5.2477 3.4.500 199.084 1502.941 175.350 125.4513 1.5.2477 3.4.500 199.084 1502.941 175.350 125.4503 1.5.2477 3.4.500 1.7440 0.064 0.05		2.3
27.479 15.4990 30.664 187.001 1507.988 -50.278 14.295 15.2477 34.204 196.044 1502.941 175.256 24.295 15.2477 34.204 196.044 1502.941 175.256 27.429 11.8200 18.654 29.047 1140.980 -98.302 21.286 20.613 10.866 0.014 0.016	573.001	573.001
127.429 1.7747 1.0.479		7.4
24.337 15.2477 %4.504 199.004 1502.941 175.350 1.27.429 11.8200 13.054 29.047 1149.900 -99.382 -17.864 0.1864 0.000 -174.60 0.0054 0.4513 -17.864 0.1865 0.000 -174.64 493.912 99.373 -17.864 0.1865 17.000 -77.152 39.102 99.373 -17.864 0.007 2.092 13.315 795.647 -45.001 365.552 3.7762 0.000 -35.487 -1.394 30.102 35.254 0.8679 7.110 0.000 -35.289 -15.239 -17.864 0.007 0.3679 7.1109 0.000 0.348.921 0.272 35.255 0.8679 7.110 0.000 -348.921 0.272 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.955 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -24.754 268.990 -13.000 110.866 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -27.754 268.990 -13.000 110.860 2.957 1.670 -12.200 20.000 110.860 2.957 1.670 -12.20	440 = 444 440 = 444	
127-429 11.8200 18.654 29.047 1140.080 -08.382 1.00.786 0.1866 0.		*
	:	134.
-17.866 0.1866 0.400 -17.816 0.054 0.450 1.500.787 4.0619 7.446 -77.152 996.912 0.3770 1.500.787 4.0619 7.446 -77.152 996.193 0.3770 1.500.787 1.500.9193 1.700.0 -77.152 996.193 996.193 1.700.0 1.70		1.65.
100.00	•	•
10	*******	: :
\$9.307 8.2229 2.032 13.315 795.647 -45.991 365.552 3.7762 0.000 -356.487 -1.384 9.065 323.266 8.8721 3.006 70.274 1203.299 -327.700 32.226.004 13.1573 15.769 70.274 1203.299 -12.304 33.255 8.5667 17.000 -353.299 -0.865 -17.304 35.255 8.5667 20.742 146.447 937.219 -12.920 85.236 8.5667 20.742 146.447 937.219 -11.709 155.740 9.7759 0.000 -346.921 0.272 9.069 155.740 4.7682 0.454 -18.824 459.026 -11.709 110.866 2.955 1.670 -24.754 266.890 -135.80 110.866 2.955 1.670 -24.754 266.890 -135.020 172.473 6.5673 0.000 97.27 570.301 176.315 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 172.455 1.670 -24.754 266.890 -135.020 165.556 1.751 -6.338 -14.417 401.325 -101.312 -26.557 2.9673 0.000 51.143 276.000 130.020 165.558 7.5528 15.045 -55.629 -172.294 -50.019 165.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 51.143 276.000 130.000 156.558 7.5520 0.000 0.000 0.000 0.00	2	44.59
365.552 3.7762 3.000 3.50.487 1.51.573 1.5.769 70.274 1.50.529 -152.390 1.5.256 3.2.356 3.7.591 7.100 4.059 3.57.593 -17.364 1.5.259 1.5.270 3.57.590 3.7.590	793.81	793.81
323.260 8.8721 3.000 -4.420 805.052 -327.700 226.000 13.1973 15.769 70.274 1203.299 -152.330 13.62.356 3.7591 0.000 -353.269 -0.865 9.086 9.086 9.252 14.350 1.000 -353.269 0.085 9.086 9.086 9.252 14.350 1.000 -353.269 0.000 -353.269 0.000 -353.269 0.000 -353.269 0.000 -353.269 0.000 -353.269 0.000 -356.021 1.0000 -372 0.000 -372.290 137.219 0.000 1.25.740 0.000 -356.021 1.0000 -372.200 1.000.272 137.219 1.00000 1.00000 1.00000 1.0000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.000	3	3
110.448	Ì:	347
11C.448 6.60% 17.960 93.084 0.65.255 -17.364 0. 302.356 3.7591 0.009 -353.269 -0.865 9.088 3. 53.257 6.6670 27.110 46.847 837.219 01.611 8. 73.471 7.1108 10.739 61.672 669.026 -11.799 7. 155.005 5.0170 4.054 -15.362 459.723 137.181 4. 125.740 5.0170 4.054 -15.362 459.723 137.181 4. 110.860 6.5033 16.011 33.567 630.331 145.362 4. 110.860 2.9555 1.670 -24.754 268.890 135.62 3. 110.860 2.9555 1.670 -24.754 268.890 135.62 4. 125.579 6.083 60.000 97.52 570.001 176.332 178.375 13. 165.55 0.7314 20.000 97.52 570.001 135.62 6. 165.55 0.7314 20.000 97.52 570.001 135.62 6. 165.55 0.7314 20.000 218.000 1.995 5.315 2. 165.55 0.7314 20.000 51.417 401.325 -61.312 4. 165.55 7.944 6.513 36.747 401.325 -61.312 4. 165.55 7.944 6.513 36.747 -66.642 119.024 7. 165.55 7.944 6.513 36.747 -66.642 119.024 7. 165.55 7.944 6.513 36.747 -66.642 119.024 7. 165.55 7.946 1.042 -59.629 -172.294 -50.019 1. 165.54 7.544 6.513 36.747 -68.642 119.024 7. 165.544 2.958 1.968 0.001 22.385 -242.204 12.000 7.		
352.356 3.7591 0.007 -353.26 0.007 12.200 0.552.356 3.7591 0.007 0.337 0.00.070 12.202 0.552.356 3.5637 0.710 0.00.337 0.00.070 12.202 0.00.01 0.272 0.007 0.007 0.252.356 0.007 0.000 0.346.021 0.272 0.000 0.357.000 0.000 0.346.021 0.0272 0.000 0.357.000 0.000 0.356.017 0.0272 0.000 0.000 0.356.017 0.02.390 0.000 0.000 0.752 0.0017 0.002 0.000 0.752 0.0017 0.002 0.000 0.752 0.0017 0.002 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.0017 0.000 0.752 0.001 0.000 0.200 0.000 0.200 0.000 0.20	-627-295	27
25.25		٠
73.471 7:1198 10.739 61.072 680.028 -11.799 7. 57.990 3.735 0.000 -346.021 0.272 9.069 3. 56.005 5.0170 4.054 -18.824 459.723 137.181 4. 25.70 4.7682 0.454 -18.824 460.598 -180.082 4. 11.810 6.5043 15.011 33.567 630.831 145.386 6. 10.405 12.7099 54.276 550.017 1262.390 379.713 12. 10.405 12.7099 54.276 550.017 1262.390 379.713 12. 10.466 2.955 1.670 -24.754 268.890 135.620 3. 72.475 6.083 0.000 97.527 570.501 176.375 13. 16.553 0.7514 26.007 257.831 1356.555 176.375 13. 16.553 0.7514 26.009 27.57 570.501 106.729 6. 23.915 2.3377 0.000 -218.600 1.905 5.315 2. 16.553 0.7514 26.009 21.14.17 401.325 -61.312 4. 16.553 1.647 4.3775 6.204 425.387 -56.681 4. 16.553 1.6469 5.759 0.000 51.14 7 401.325 -61.312 4. 16.554 1.6499 5.759 0.007 451.795 -60.8019 1. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 4. 16.594 4.0489 5.759 0.007 451.795 -60.807 7.	4 7	7
125-105 5.0170 4.054 -14.824 459.723 137-181 412.824 4.054 -14.824 440.723 137-181 412.824 4.054 -14.342 440.398 -140.062 4111.824 6.5043 12.7098 16.011 33.547 6.3017 126.2390 379-713 12.475 6.0638 6.000 97.527 570.301 145.346 172.475 6.0638 6.000 97.527 570.301 176.301 176.302 6.234.915 6.0638 6.000 97.527 570.301 176.375 136.245 6.2377 6.000 97.527 570.301 176.375 136.245 6.2377 6.000 97.527 570.301 176.375 136.245 6.2377 6.000 97.527 570.301 176.375 136.245 6.2377 6.000 97.527 6.1375 6.237 6.23	:	\$73.
125-105	272	272
125.740 4.7682 0.454 -14.342 446.398 -140.062 4 111.619 6.5043 16.011 33.567 650.331 145.346 4 170.403 12.7099 54.276 550.017 126.230 379.713 12 170.466 2.9955 1.670 -24.754 266.990 135.620 3 170.455 0.063 0.000 0.75.7 276.301 270.302 0 223.915 2.3377 0.000 0.176 672.300 108.729 0 46.477 4.3775 0.297 -6.204 425.367 -56.681 4 46.477 4.3775 0.297 -6.204 425.367 -61.315 2 145.558 7.5328 15.645 95.495 737.468 -70.063 7 165.558 7.5328 15.645 95.495 737.468 -70.063 7 165.558 7.5328 15.645 95.495 737.468 -70.063 7 165.558 7.5328 15.645 95.495 737.468 -70.063 7 165.558 7.5328 15.645 95.495 737.468 -70.063 7 165.558 7.5520 0.001 51.143 272.294 -50.019 1 165.558 7.5520 0.001 55.405 451.795 -68.505 4 12.459 4.6499 5.759 0.970 451.795 -68.505 4 12.4594 2.5520 0.770 -25.385 -242.204 12.663 7	455.660	455.660
110.666 2.9955 1.670 -24.754 266.890 "135.620 3.72.475 6.0838 0.000 97.527 570.001 270.002 6.72.505 13.6228 56.087 257.031 1356.555 176.375 13.56.553 0.7314 26.087 257.031 1356.555 176.375 13.623.615 0.7314 26.087 90.176 672.500 108.729 6.223.915 2.3377 6.000 -218.600 1.905 5.315 2.315 2.3291 4.326.595 4.1272 6.338 -14.417 401.325 -61.312 4.26.657 2.9663 0.000 51.143 278.000 130.000 7.26.50 1.7881 1.042 -59.629 -172.294 -50.019 1.26.556 1.905 1.7881 1.042 -59.629 -172.294 -50.019 1.26.556 1.905 2.759 0.007 451.795 -68.805 4.22.277 2.956 0.007 451.795 -68.805 4.22.277 2.956 0.007 451.795 -68.805 4.22.277 2.956 0.007 451.795 -68.805 4.22.277 2.956 0.007 1.25.294 1.26.900 1.26.905 2.252 0.007 1.25.385 2.252 0.007 1.25.385 2.252 0.007 1.25.385 2.252 0.007 1.25.385 2.252 0.007 1.26.000 7.26.385	-4220-112	476-317
172.475 6.0638 0.000 07.527 570.001 270.002 0.79.456 13.6228 50.067 257.031 1356.555 176.375 13.6253 0.7214 26.067 257.031 1356.555 176.375 13.6253 0.7214 26.069 90.176 672.500 108.729 6.223.915 2.3377 0.000 218.600 1.995 1.995 2.335	25 7. 22	25 7. 22
79-56 13.6228 50.087 257.031 1358.555 178.375 1318.553 0.7314 26.087 257.031 1358.555 178.375 13223.915 2.3377 0.000 -218.600 1.995 5.315 248.47 4.3775 0.297 -8.204 425.347 -56.681 446.895 4.1272 0.338 -14.417 401.325 -61.312 448.657 2.9983 15.045 95.495 737.468 -70.003 762.558 7.5328 15.045 95.495 737.468 -70.003 75.610 1.7881 1.042 -59.629 -172.296 -50.019 169.775 4.6499 5.759 0.970 451.795 -50.019 169.775 4.6499 5.759 0.970 451.795 -50.019 169.775 4.6499 5.759 0.970 355.345 -52.2871 3114.594 4.0980 0.770 -25.385 -242.204 12.000 7.	573.303	573.303
-18,553	4	334-46
46.477 4.3775 6.297 -6.204 425.367 -56.681 4.46.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 401.325 -61.312 4.146.45 40.325 40.400 340.000 4.146.45 40.400 340.400 4.146.45 40.400 4.146.45 325.345 -242.204 12.400 4.146.45 40.400 4.146.45 326.204 12.400 4.146.45 40.400 4.146.45 326.204 12.400 4.146.45 40.400 4.146.45 326.204 12.400 4.146.45 40.400 4.146.45 326.204 12.400 4.146.45 32	1000 -1000	M# # 4.30
46.677 4.3775 6.384 -14.417 401.325 -61.312 4.27 46.695 4.1272 6.334 -14.417 401.325 -61.312 4.23 78.657 2.9983 0.000 51.143 278.000 130.000 3.14 45.556 7.5328 15.045 95.495 237.408 -70.003 7.02 82.257 7.9944 0.513 36.797 -686.642 119.024 7.05 69.775 4.6499 5.759 0.970 451.795 -68.805 1.87 69.775 4.6499 5.759 0.970 451.795 -68.805 4.74 83.2421 3.6427 2.376 -16.450 355.345 -52.871 3.70 84.594 4.0080 0.001 05.400 1856.000 182.663 7.51	•	•
46.859 4.1272 6.338 -14.417 401.329 -61.312 4.23 78.657 2.9683 0.000 51.143 278.000 130.000 3.14 45.558 7.5328 15.045 95.495 137.408 -70.04 7.05 82.257 7.7944 0.513 36.797 686.642 119.024 7.05 69.773 4.6499 5.759 0.970 451.795 -68.895 4.74 85.421 3.6427 2.376 -16.450 355.345 -52.800 18.700 4.29 84.594 4.0980 0.001 05.400 385.000 182.603 7.51	•	•
78.657 2.9583 0.000 51.143 278.000 130.000 3.14 65.558 7.5328 15.045 95.495 137.468 -70.063 7.05 82.257 7.9944 0.513 30.797 -686.642 119.024 7.05 -9.810 1.7861 1.042 -59.629 -172.296 -50.019 1.87 69.773 4.6499 5.759 0.970 4518.795 -68.809 4.74 53.521 3.6427 2.576 -16.450 355.345 -52.871 3.70 14.594 4.0880 0.770 -25.385 -242.204 12.663 7.51	*	PO ** PO
65.258 7.5328 15.045 95.495 73.4968 -70.009 7.00. 82.257 7.9944 6.513 36.797 -686.642 119.024 7.05 -5.610 1.7861 1.042 -59.629 -172.296 -50.019 1.87 69.773 4.6499 5.759 0.970 451.795 -68.809 4.74 55.621 3.6457 2.576 -16.450 355.345 -52.871 3.70 14.594 4.0880 0.770 -25.385 -242.204 12.663 7.51	3	3
-5-510 1.7861 1.042 -59-629 -172.296 -50-019 1.87 69-775 4.6499 5.759 0.070 451.795 -56-805 4.74 155-821 3.6457 7.576 -16-450 355.345 -52.871 3.70 114-394 4.0880 0.01 05.406 380.000 12.603 7.51	-722-422	Ž.
-5-610 1.7861 1.042 -59-629 -172.296 -50-019 1.87 69-773 4.649 5.759 0.070 451.795 -60.809 4.74 87.8521 3.6427 7.876 -16-450 355.345 -52.871 3.70 114-294 4.0860 0.001 05-406 380.000 180-000 7.518.385 -242.204 12-663 7.51	•	•
69.773 4.6469 5.759 0.670 451.765 -66.803 4.74 35.421 3.6577 7.576 116.450 355.345 -52.871 3.70 114.264 4.0080 0.001 05.400 380.000 180.000 4.78 38.048 2.5520 0.770 -25.385 -242.204 12.463	3	3
39-421 3-0327 7-3-370 150-430 303-343 127-367 137-367 137-367 137-367 137-367-367-368 180-000 180-000 4-38-368 128-663 7-51	4	465-03
14.574 4.0000 0.000 0.140 10.000 10.000 110.000 110.000 0.00	2	200 - 200 200 - 200 200 - 200
	200	200

	LINE PLON ***									
Colorest	A P P	Ę.		^=== O	Î	L055-P	L055-0		•	\\
The control of the	•	99	-1001-654	196.491	10.5199	48.056		_		10.3973
17	_	EARTH	*3.255	145.205	0-4700	000-0				0.4700
		<u>_</u>	277777	52.073	3.7053	1.248				3.7424
27 - 653-665 66-256 6.7675 50-600 150-410 6611.350 75-101 28 - 553-695 -100-205 6.7675 0.600 -160-113 2-10-36 29 - 553-695 -100-205 -100-205 -100-113 2-10-36 20 - 269-602 -100-205 -100-205 -100-113 2-10-36 21 - 269-602 -100-205 -100-205 -100-113 2-10-36 22 - 269-602 -100-205 -100-205 -100-113 2-10-36 23 - 269-602 -100-205 -100-205 -100-113 2-10-36 24 - 100-205 -100-205 -100-205 -100-205 -100-205 25 - 100-205 -100-205 -100-205 -100-205 -100-205 26 - 100-205 -100-205 -100-205 -100-205 -100-205 27 - 100-205 -100-205 -100-205 -100-205 -100-205 28 - 100-205 -100-205 -100-205 -100-205 -100-205 29 - 100-205 -100-205 -100-205 -100-205 -100-205 20 - 100-205 -100-205 -	_	Į.	-153-821	24-635	1.6119	0.327				1-6970
#### 1,553,000 -170,205 5.7765 5.000 -100,000 -1	_	7.7	-650.660	64-256	6.7675	30.690				6.7942
23	_	**	56.32	-170-205	6-1561		90,70	569,000	269,999	6-4618
Color Colo		. 5		26.350			10.48	-562-608	-6-460	5.7707
2		3		00.00	0.00		**	450	170	10704
23		C C	4 (•		***	000	0000
23		. 2	266	10.01	2.7.30		30.01	270.6%	-34.785	2.7986
24 - 260-000 - 75.400 - 20.000 - 40.000 - 10.000		4	3	4			•	200	7	****
C		۲. ۲.	400°000°	266.05	40,00	20-02	102.03	BOX = 2 CO		0000
17		ٔ ں	-240-002	12-4-80	2 5 604	000	40.02	200000	000	2
24 -445.02 101-819 8-8109 25.276 185.076 100-00-00-00-00-00-00-00-00-00-00-00-00-		7.4	-690 847	169.326	7.3473	35.000	214-76	725 858	ě.	7-5142
29 -1165-612 -144-062 11-065 20-117 -21-626 1168-279 122-494 1		*	-843-767	161-419	8-8109	25.276	185.07	440.044	Ş	9.86
26 -117-222 157-277 11-9914 0-107 -5-994 134-382 09.574 27 -127-222 157-207 11-9914 0-107 90.400 117.509 -105.628 28 -750-422 115-504 7-5721 36-793 242-406 757-210 20.000 29 -720-422 117-202 117-509 0-201 100.001 590-001 200.000 29 -720-422 117-509 0-203 110-001 590-001 200.000 20 -720-101 -5-60-10 -10-001 100.001 590-001 200.000 20 -449-001 -5-60-10 -10-001 0-201 100.001 100.001 20 -449-001 -5-60-10 -10-001 0-201 100.001 100.001 20 -449-001 -5-60-10 -10-001 0-201 100.001 100.001 20 -449-001 -5-60-10 -10-001 0-201 100.001 100.001 20 -449-001 -5-60-10 -10-001 0-201 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001 100.001 100.001 20 -40-10 -5-00 -10-001 0-201 100.001		ጲ	274-8977-	-744.082	11-6685	20.117	-21-62	1168-529	Ş	11.3425
25 - 177-22		4	a 1 % ft. 1 3 3 3	0.140.00	1-8260	900	460.034	154-382	93.574	1.8259
25 -723-422) d	400 A 101		4100	100	7,040	117-369	-165-628	2.0711
26 - 588.07 - 172.999 6.2935 0.001 100.001 590.001 280.000 27 - 188.0784.018 6.1504 7.6721 36.793 242.465 757.219 280.000 28 - 588.0782.02		ţ.	300	400			404	140.002	260-050	15.0.4
-580-352 - 179-999 6.2935 0.001 100.001 590.001 280.000 -580-15 - 100-062 7.0144 6.454 35.513 675.599 142.195 -680-21 - 45-622 7.0144 6.454 35.513 675.599 142.195 -680-21 - 45-622 7.0144 6.454 35.513 675.599 17.015 -680-21 - 400-455 5.4373 0.00 - 39-199 420.001 11.574 -141-301 - 50-772 4.0095 0.700 - 39-199 420.001 11.574 -141-301 - 50-772 4.0095 0.700 - 39-199 420.001 11.574 -141-301 - 50-772 4.0095 0.700 - 39-199 420.001 11.574 -141-301 - 50-772 4.0095 0.700 - 39-199 420.001 11.574 -141-301 - 50-772 4.0095 0.209 142.0000 70-859 -141-301 - 50-772 4.009 0.000 70-58 199-997 0.751 -141-301 - 50-204 1.075 0.000 71-249 19-997 0.751 -141-301 - 50-204 1.075 0.000 71-249 19-997 0.999 -141-301 - 50-204 1.075 0.000 71-249 19-997 0.999 -141-301 - 50-204 1.075 0.000 71-249 19-997 0.999 -141-301 - 50-204 1.075 0.000 71-249 19-997 0.999 -141-301 - 50-277 4.7095 0.000 135-301 114-025 -141-301 - 50-277 4.7095 0.000 - 135-301 114-025 -141-503 1.075 0.000 - 135-301 114-025 -141-503 0.000 - 135-301 114-025 -141-503 0.000 - 135-301 114-025 -141-503 0.000 - 135-301 114-025 -141-503 0.000 0.00		- ř	300000	**************************************	700		24.2	7.7.	8 9 9 9	7.8436
- 588-077		Ç.	407	140,000	1000	0-00	100.001	590.001	280.000	6.6082
26 -588-075 -64-618 6-1504 6-236 33.47 596.312 117-765 27 145.515 -75.515 6-76.516 27 18.515 67.559 142.195 27 145.515 17.117 180.441 17.515 17.117 180.441 17.515 17.117 180.441 17.515 17.515 18.515		3								
-659.14+ -106.682 7.014+ 6.454 35.513 675.599 142.195 -148.501 -45.402 12.507 18.607 560.000 260.001 -543.301 -50.772 4.0095 0.700 -39.199 420.000 18.504 -148.301 -50.772 4.0095 0.700 -39.199 420.000 18.504 -148.301 -157.662 13.5629 0.000 189.501 1420.000 70.859 -153.301 -157.662 13.5629 0.000 189.501 1420.000 70.859 -159.749 -74.764 2.1496 0.205 0.116 477.895 0.7.514 -205.302 -64.443 2.1073 0.000 25.555 200.000 70.859 -205.303 -64.443 2.1073 0.000 25.555 200.000 117.456 -505.303 -64.443 0.7590 0.000 71.248 500.001 114.025 -505.301 -52.777 4.7696 0.000 71.248 500.001 114.025 -505.301 -54.277 5.683 0.000 -15.48 500.001 114.025 -101.658 -30.184 1.9955 0.000 -150.987 100.657 -105.326 -101.658 -30.184 1.9955 0.000 -150.005 194.301 10.193 -101.658 -30.184 1.9955 0.000 -150.005 194.301 10.193 -505.301 -174.50 0.000 -150.005 194.301 10.193 -505.301 -174.50 0.000 -150.005 194.301 10.193 -555.303 14.503 1.7456 0.00 -150.005 194.301 10.193 -555.303 14.503 1.7456 0.000 -150.005 197.000 -150.005 -556.503 1.7456 0.000 -150.005 197.000 -150.005 -556.503 1.7456 0.000 -150.005 197.000 -150.005 -556.503 1.7456 0.0000 -150.005 -556.503 1.7456 0.00		26	-568-073	-84-618	6-1504	6.238	33-147	596.312	117.765	6-0638
- LBJ-DIJ65-U32		ź	-659-1++	106	7.0144	424.5	35. 51.3	675.599	142.195	6.9588
-658.23		27	-183.011	-45.032	1.6512	0.431	-27-117	160.441	17.915	1-7972
-419-301 -50-772 4-0045 0.700 -39-199 420-001 11-374 -1-21-301 -50-772 4-0045 0.700 -39-199 420-001 11-374 -1-21-301 -157-662 13-5629 0.000 189-501 14-20-001 11-374 -1-21-301 -11-572 3-9770 0.000 189-501 14-20-000 70-859 -1-21-301 -74-794 2-1640 2-059 189-701 14-20-001 14-21-301 -74-794 2-1679 0.000 25-255 2-00-000 70-859 67-314 129-97 4-20-000 25-255 2-00-000 70-859 67-314 11-21-21-301 -40-21-21-301 -40-21-21-301 -40-21-301		ደ	-548-233	-67-154	6-4020	12.567	18.803	650.770	85.961	6-2314
30		-	-5+3-303	100.	5-6373	0.0	97.246	240.000	260-001	4.91.92
10		į	4	4		4	9	100	*1. 474	1.0770
1		2	-419-301	-50-772	•	00.0	2 :			
10 10 10 10 10 10 10 10		7	777 - 72 - 7 -	-157-662		000	Ż.		0040000	٠,
-475.841 -67.396 4.8440 2.034 0.118 477.843 0.248 -10.342 199.997 0.4442 2.1073 0.000 25.555 200.000 89.998 50.003 -62.243 2.1073 0.000 27.5573 200.000 89.998 150.330 -62.243 1.075 0.000 71.248 500.000 117.454 1.500.330 -62.77 4.7696 0.000 71.248 500.001 117.454 1.500.301 -52.277 4.7696 0.302 -18.562 0.000 117.454 1.7454 1.72.603 3.0809 0.302 -18.562 0.0001 114.623 1.7454 1.72.603 3.0809 0.302 -18.562 0.0001 114.623 1.7454 1.7454 1.7454 1.7454 1.7456 1.7454 1.7554 1.		¥	COC - C 24 -	-11.572	3.4770	000	8	420.000	* NO * O /	000
-205.303 -64-443 2.1073 0.000 25.555 200.000 89.998		5 6	-415-847	-67-396	4.5	400 ° Z	3:	CAD - 1 / 4	77.	
-205.30264-643 2.1073 0.000 25.555 200.000 89-998 1.04.24		ę,	-104.74	-14.184	2.1.698	0.248	•	1 4 4 4 A 1	*	7: 24.7
-505.000		1	404 6461	-44.447	2-1073			00	Q.	2.2126
-532-333		,	700				٠	è		0.0014
199-842		χ,		400	7084		1	200-000		5.0354
- 500.001		, (***		4240		5	100	-0	1.1179
-399-713 -72-603 3-6600 0.302 -18-560 400-011 54-303 -101-656 -36-194 10-7351 0.000 -195-967 1101-657 -105-793 7 -134-374 -70-184 1-9955 0.962 -59-992 194-361 10-183 6 -8+4-106 70-281 8-2161 0.0 -164-035 694-106 -234-316 10-183 6 -854-503 1-75-387 6-1368 0.0 -164-035 694-106 -234-316 6 -524-503 1-25-326 6-7551 35-944 171-865 730-931 9-539 6 -8-25-33 1-14-982 1-7426 0.034 -44-937 1182-090 -59-802 1		7	100.00%-	-62-777	4.7696		*	200-005	•	5-0291
-101-656 -36-104 10-7351 0.000 -195-967 1101-657 -105-793 1-101-656 -36-104 10-7351 0.000 -195-967 1101-657 -105-793 1-104-304 -306 -306-4506 -105-793 1-694-304 -306-793 1-694-304 -306-793 1-694-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-695-304 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-793 1-706-704 -306-704 -306-706-704 -306-		į		4 4 6 7	•	403	0 4 8 L	400-013	9	3.0404
-101-656 -300-104 1-9951 0.000 -135-967 1101-657 -105-793 7 -105-37 -1	ς.	ź.	777 4 A A A				240	400.000		4.0407
-1001.634 -130.144 10.7331 0.000 1.53.40 1.40.137 1.00.1331 1.00.1331 0.000 1.130.405 1.40.130 1.00.1301 1		0	700°CC%-	117.46	01			?		10.7353
-134-374 70-184 14455 74-75 71		\$	-101-626	**************************************	٠,		•	10		1.8501
-694-503 51-644 0-737 0-0 -1164-035 644-106 -234-316 -635-331 -145-367 6-136-0 0-0 -164-035 644-106 -234-316 -635-331 -145-367 6-136-0 0-0 -91-137 6-36-31 54-256 6-7551 55-644 171-865 736-451 9-539 736-451 736-651 9-539 736-651 73		5	5 L S - K P T -	107.02		707	74.	101		78.5
-8+4-106 70-281 8-2161 0-0 -164-035 844-106 -234-316 1630-331 145-387 6-1368 0-0 -91-137 630-331 54-250 15-6-51 55-6-51 55-6-6-51 630-551 6-250 15-6-51 730-6-51 6-250 745-505 171-865 730-6-51 6-250 745-505 730-6-51 730-		57	-634-503	27.044	-	0	-110 000	000	, ,	***
-635-333 -145-387 6-1368 0-0 -91-137 636-331 34-250 -655-451 9-539 148-633 148-633 14-945 17-96-51 9-539 148-633 14-945 17-96-51 17-96-619 17-96-6		4		70. 241	141	0.0	-164-035	844. 106	4	8.2161
1034-504 144-005 0-1351 05-044 171-005 730-451 0-1390 15-04-504 171-005 171-00		9	001010	3		•	-01	6.30-331		6-1368
		\$	100 -000-			1	171.864	730.451	9.539	0.040
T ROSELOH PROPIES SCHOOL PROPIES CONTROL AND THE ADDRESS OF THE PROPIES OF THE PR		20		3,	100		1,1	-187.000	-59.810	3.8406
		D	400°707	٠.	7 7 7		21.024	1190.074	-01.502	11.3410

*** LINE FLOW ***

-	TURKEY 1	1993 LOAD ALOW	940	#COM	NAME-TURK93-A		
	GENERATOR	TYPE DATA	AYA				
ŏ	CTVPE	XF(X)	Ĥ	(X) CY	¥	1001	100
-	1	18.0	70	0.44	0.0%-0	0-020	0.070
•		200	200	7	2000	140.0	0.06
4 6"	×	14.00	3		0.200	140.0	0.10

		TUPKEY	EY 1993	040	4, 1,			
		CENERATOR CONSTANT	NSTANT DATA					
	S	CHVA(HVA)	X#(%)	(2).(3)	(2)(2)	x 2 (x)	004(X-2)	P00(5-5)
		00.070	9.0	60.63	15 2 00	155.00	5360.00	0
		20.05	0.0	22.23	30.44	155.00	4925-01	0.0
_		200.00	၁ ဇ	45.33	30.44 T	155.00	2323.00	£.0
_		00.040	0.0	25.30	153.00	155.00	\$120.00	c.c
		700.00	↑• 6	~	30.44	155.00	\$600.00	0.0
		670.00	2.0	24.4	1000	155.00	5160.00	0.0
_		670-00	0.0	20.42	155.00	155.00	5360.00	0.0
		450.00	2.0	43.33	30-44	155.00	3400.00	0.0
		360.00	?.0	20.42×	30.04.	155.10	2840.00	c c
_		5200.00	3.0	45.43	122.00	155.30	40600.00	0.0
_		670.00	? •	45.30	155.00	155.30	5364.00	c C
_		370.00	0.0		30.00	100.00	2104.00	c c
		900.009	0.0	77.77	Ú0.44	.00.	400.00	0
		4.70.00	0.0	20.04	3314	100.13	3194.00	Ç.
		230.00	0.0	20.04	20.00	100-00	1564.00	0.0
		470.00	٥. ٠	2000	30.04	200.00	3476.03	°.
		780.00		24.24	30.00	100-00	5304.00	0.0
		580.00	7.0	30.00	20.04	100.00	3044.00	o.c
		1 700.00	?.0	22.20	20.00	130.00	11560-00	0.0
		2000-00	3 •3	20.00	70.00	100.00	13600-00	0.0
		340.00	0	20.00	70-75	100.00	7317.00	6.0
		1340.00	0.0	24.22	30.54	100-00	9112.00	C.C
		1430.00	o - c	77.4	170-60	170.00	15300-00	c 0

	ô	ô	ô	ô	ô	ô	6	ô	ô	6	ĉ	ô	6	ô	ô	ô	ô	ô	ô	â	ô	â	ŝ	
ટુ	~	~	~	_	J	_	_	~	~	_	~	~	~	_	_	~	÷	~	-	Ĵ	~	Ĺ	Ū	
	0	0	0	0	0	0	٥	9	٥	0	٥	٥	۰	۰	o	۰	9	0	0	0	٥	c	0	
	_	~	~	_	_	_	_	_	_	_	_	_	_	_	_	_	_	6	_	_	_	_	_	
	Ū	ŭ	Ĵ	ŭ	Į	J	J	Ţ	ŭ	J	J	ŭ	ũ	ŭ	ŭ	ŭ	č	ž	Ü	Ü	J	ŭ	ŭ	
535																								
_	٥	٥	0	0	0	۰	0	٥	0	0	0	٥	0	0	0	0		0	0	۵	0	c	^	
	=	2	2	<u>-</u>	2	=	=	=	_	_	_	_	_	_	_	_	_	ô	_	_	_	_	_	
	Ų	L	J	J	J	_	Ų		J	·	·	٠ -	0	-	_	0	_	-	0	0	•	٥ -	0	
A A																								
Co# (0 . U)																								•
-		3	3	3			?		Š	?	?	0	9	3	0	0	0	0	0	ç	ç	?	9	
3	C	•		Ö	·	•		•	Ö	0	0	0	•	•	C.	0	0	•	•	0	^	•	•	TCASE
_	0	0	c	0	9	0	0	0	0	Ω.	0	_	_	_	_	_	_	_	_	_	_	_	_	
\$0(S)	ò	ó	ċ	ċ	ċ	ં	•	ŏ	č	0	ò	ö	ě	ě	č	ě	3	0:0	ě	Š	č	ě	š	
સ																								_
	_	_	_	_		_																		Ç
ŝ	်	င့်	ö	é	ç	8	ŝ	ç	٤	Š	é	Š	ę	Ę	6	8	Ę	6.90	8	Ę	8	Ş	8	
(S) MS	4C	æ	Ě	œ	ď	ø	ď	ė	eo	ď	÷	ō	ė	ċ	ċ	Ö	ċ	ċ	ċ	ó	٥	ċ	ď	Š
G																								Ċ
3	9	ç	ç	ō	ç	ç	Ģ	ç	3	Q	ċ	o	o	0	ç	0	2	o	o	ç	0	o	0	ç
A(S)	c	4.	4.	4.0	4	4.		4.0	4	4.0	4.0	;	?	. 2	7	7.2	2.2	0.30		*	2,		Ş	1.00
>		-	Ĭ	Ī				_	_	Ī	_	Ī	~	~	Ĭ	~	Ŭ	Ĭ	•	Ö	Ť	٠	Ö	,
																								¥
S	ò	5	ò	ò	5	5	9	ö	6	ò	5	ဒ္	្ទ	2	္	္ဌ	2	0.10	္	2	2	2	ô	C
÷	ċ	ó	ċ	ó	ċ	ò	ં	ċ	ċ	•	ċ	ċ	•	ċ	ċ	ċ	ċ	ċ	ó	ċ	ċ	င်	3	ف
à																								- - -
133**(5) 100**(5)	_		_		_	_	_	_	_	_	_				_	_	_	_	_	_	_	_	_	0647 - 5-010
S	3	Ş	3	3	;	þ	3	د	3	ŝ	ä	7	2	3	2	3	2	7.0	4	3	3	3	3	
:	3	^	3	•	3	7	•	•	•	^	7	1	7	1	•	٦	3	Š	•	~	i	5	÷	9
2																								٥
	3	•	•	2	3	,	3	~	,	3	3	3	2	3	3	3	3	3	つ	~	,	,	3	٥
(2)7	5		,		7			7	:		3	•	:	:	3	•	:		3	:	:	3	3	8
×	-4	4	4	4		4	-4	₹	<u>-</u>	~	-	~	4	-4	~	4	4	4	-	-	-4	-	~	•
*	3	0	3	2	ŝ	8	3	8	8	8	3	3	3	9	3	2	3	22.00	3	2	8	20	3	FREQUENCY
x)	ò	0	ç	ò	ò	0	0	0	0	0	0	٠.	2		·	2	×	~	~	~	~	^	,	8
X	••	•••	•		••	•••	•••		.4	•	•	•4	~	"4	~		~	L.	r.	~	~:	~	~	ă.
	0	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_
ê	00-0	š	ĕ	Š	ĕ	Š	?	ş	ò	Š	9	90	Š	8	ő	9	8	8	8	8	8	8	25.00	2
(x)ex	2	20	2	2	2	ដ	2	٥	2	႙	20	22	22	27	22	2	77	2,	22	77	?	22	?	
×																							-	
-																								ATO
7																								Ž,
ž																								gener ator
	<	ď	v	٥	ننا	u.	1	_	•	>	z	v		v	•	_		_		•		_	_	~

CENERATOR CONSTANT DATA(2)



•		
		-
		÷
		:
		•
		-
		:

