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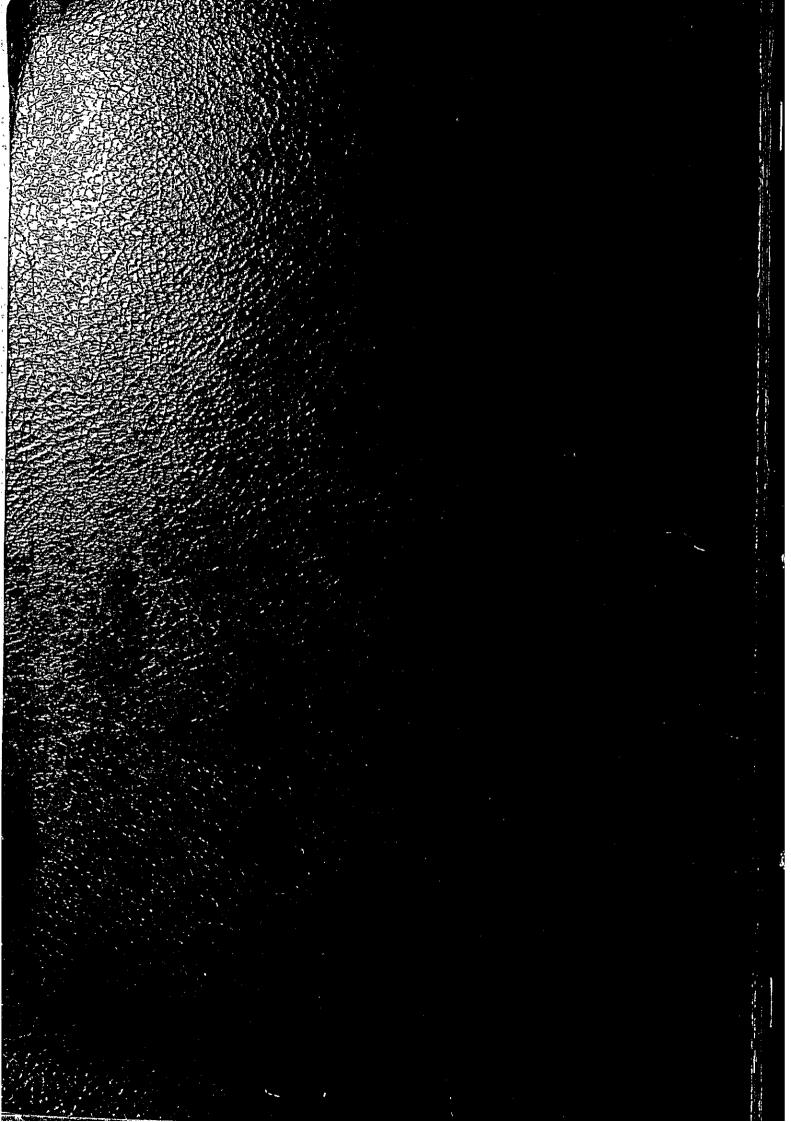
# FEASIBILITY REPORT ON THE MORAGAHAXANDA AGRICULTURAL DEVELOPMENT PROJECT

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MORACAHAKANDA DAM AND POWER STOTAL

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# Democratic Socialist Republic of Sri Lanka The Ministry of Mahaweli Development

# FEASIBILITY REPORT ON THE MORAGAHAKANDA AGRICULTURAL DEVELOPMENT PROJECT

# VOLUME [] MORAGAHAKANDA DAM AND POWER STATION



OCTOBER 1 9 7 9

JAPAN INTERNATIONAL COOPERATION AGENCY

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## Democratic Socialist Republic of Sri Lanka The Ministry of Mahaweli Development

#### FEASIBILITY STUDY REPORT

ON

# THE MORAGAHAKANDA AGRICULTURAL DEVELOPMENT PROJECT

#### VOLUME II :

#### MORAGAHAKANDA DAM AND POWER STATION

ANNEX I : WATER BALANCE STUDY

ANNEX II : FOUNDATION AND CONSTRUCTION

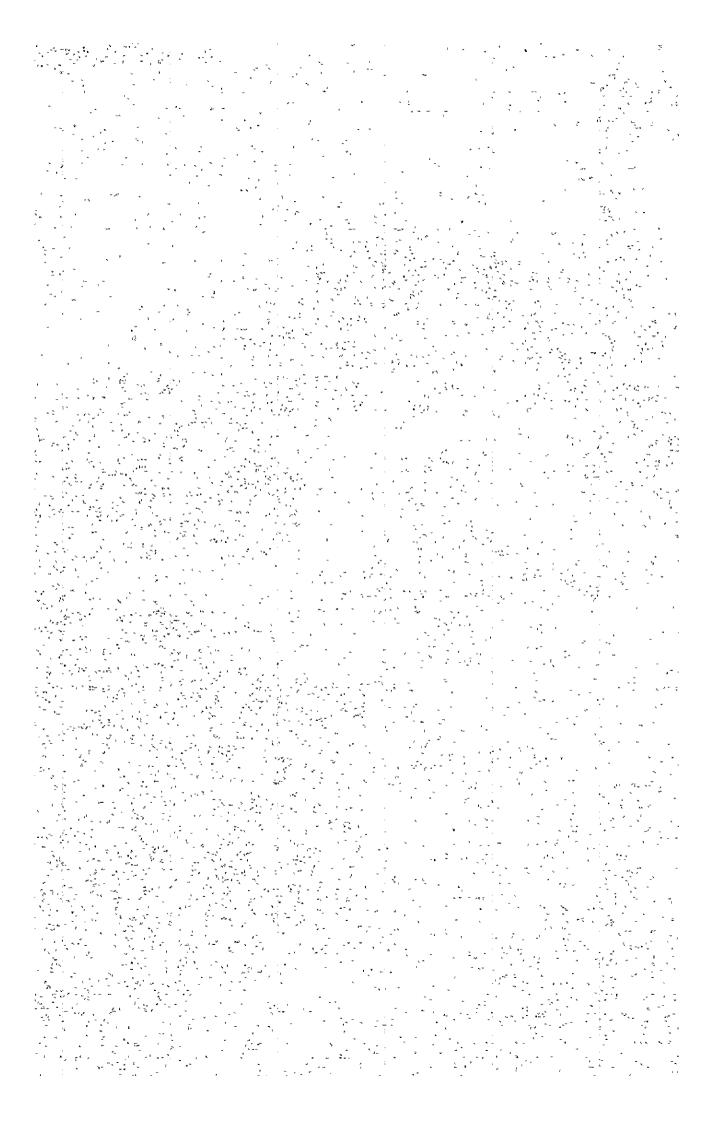
MATERIAL

ANNEX III : MORAGAHAKANDA DAM

ANNEX IV : POWER GENERATION

October 1979

JAPAN INTERNATIONAL COOPERATION AGENCY



ANNEX I : WATER BALANCE STUDY



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#### WATER BALANCE STUDY

#### 1.1 Conditions of Water Balance Calculation

#### (1) Period of calculation

The Mahaweli receives rain from both the south-west monsoon and the north-east monsoon, while the Amban Ganga gets it mainly from the north-east monsoon. As a result, their flow regimes are quite different. Yala season from April to September is the dry season in the Amban Ganga basin. While in this period, the Mahaweli flow is diverted continuously at the maximum level through Polgolla tunnel.

The above facts make it difficult to select a certain basic year for planning the project. The scale of project shall be studied on the basis of long term water balance.

In due consideration of availability in hydrological data concerned, the water balance study is carried out on monthly basis for a period of 28 years from 1950 to 1977.

#### (2) Tank operation

Total effective storage capacity of five existing tanks in the project area is 563 million cu-m. In making the water use plan of the project, therefore, it is necessary to establish reasonable operation criteria of these tanks. In order to make full use of the given water resources, tank operation criteria have been established taking into consideration following basic conditions.

- To maximize use of natural runoff from own catchment area of the tank and to minimize spill-out.
- To use tank water as much as possible when irrigation requirements are high and to store water in the tank when irrigation requirements are low.
- To supply water to the tank proportionately with available flow at the dam site to minimize the scale of the proposed reservoir.

- To limit the maximum flow to the tank according to the capacities of existing intake and canals.

In order to fulfill the above requirements, operation of the tank shall be carried out following a rule curve which shows a required water level of tank for each month. As a first step to establish a reasonable rule curve, the balance between natural inflow from catchment and irrigation requirements is calculated for each tank on monthly basis. The average values for 28 years are shown in Table 1.1.

As seen in the table, it is necessary to supply annually about 80 to 400 million cu-m of water to the respective tanks to meet irrigation requirements of the fields commanded by the tanks. This annual deficit of water is distributed into 12 months and sent to those tanks from the Moragahakanda reservoir through the existing intakes and canals. The distribution of water shall be done in such a way to minimize the proposed reservoir capacity. Then, the annual deficit is distributed to each month in proportion to the monthly average available water at the dam site and the monthly water budget of each tank is calculated as shown in Table 1.2. In the table, negative number shows average monthly volume of water released from the tanks and positive number shows the water stored in the tanks. From the table, a rule curve of each tank is derived as shown in Fig. 1.1, in which required storage for each month is shown in percentage of effective capacity of each tank. The curve indicates that the water in the tanks is used for four months from May to August and stored during Maha season from October to January. Using this rule curve, the first trial of water balance calculation is carried out. The result, mainly due to the limited canal capacity, reveals that the following modifications are required to the tentative rule curves.

- From Minneriya tank, a large amount of water is sent at a time to Kantalai and Kaudulla tanks. To assure this, the rule curve of the Minneriya tank is necessary to be kept at full level. - In order to diminish shortage of water in Parakrama Samudra tank in September, the rule curve of Parakrama Samudra tank has to be modified for August. The modified curve is shown in Fig. 1.1.

The final rule curves are decided based on the above modifications.

The tank operation is carried out in accordance with this final rule curve.

According to the final rule curves, the waterlevel of each tank at the beginning of each month shall be kept at the following elevations.

Required Water Level of Tanks

					Unit	: m
Name of Tank		FEB.	MAR.	APR.	MAY	JUNE
KANTALAI	58.1	59.3	58.5	57.9	58.3	58.5
KAUDULLA	72.7	73.2	72.6	72.5	73.0	72.4
MINNERIYA	93.7	93.7	93.7	93.7	93.7	93.7
GIRITALE	91.6	92.2	91.5	91.4	91.9	91.2
P. SAMUDRA	57.4	58.5	58.5	58.6	59.1	58.4
		•	,			4-1-
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Name of Tank	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
KANTALAI	54.8	52.0	48.1	46.9	51.7	55.0
KAUDULLA	70.4	68.4	65.9	66.9	69.0	70.8
MINNERIYA	93.7	93.7	93.7	93.7	93.7	93.7
GIRITALE	88.8	86.0	82.7	84.1	86.8	89.1
P. SAMUDRA	57.4	55.9	52.0	52.2	52.9	54.7

#### (3) Canal conveyance losses

The existing canal layout of Elahera Yoda Ela and Angamedilla canals is as shown in Fig. 1.2. All the canals are made of earth. Seepage loss from the bank of canal and evaporation loss from canal water surface will be the main canal conveyance losses.

UNDP/FAO have provided a curve showing correlation between canal discharge and seepage loss rate to estimate possible rate of conveyance loss in unlined canals in the Mahaweli region. According to UNDP recommendations, the conveyance loss in unlined canals with capacity of more than 200 cusec is estimated at about 0.3% of canal discharges for each mile. Since no actual measurements of canal losses are available in the project area, the rate of loss of each canal in the project area is calculated by applying the above value.

SECTION	CANAL LENGTH	RATE OF LOSS
Elahera - Diyabeduma	20 mls	6.0 %
Diyabeduma - Giritale	5 .	1.5
Diyabeduma - Minneriya	5	1.5
Minneriya - Kaudulla	6	1.8
Minneriya - Kantalai	32	9.6
Angamedilla - P. Samudra	3	0.9

The above values are used in the water balance calculations for the project.

#### (4) Planning criteria

The criteria for acceptable deficit of irrigation waterand hydropower potential are decided as follows:

Irrigation: The total number of crop season of water shortage shall not exceed 20% of the total crop seasons for the study period, as practiced in irrigation projects of developing countries in Asia.

Firm power potential: The total number of months of power potential shortage shall not exceed 2% of the total number of months for the study period.

#### 1.2 Computer Program

The water flow diagram of the project is shown systematically in Fig. 1.3. The flow is regulated in two reservoirs and five tanks. After the Moragahakanda project is completed, these reservoirs and tanks will function as one system in the water management of the project. In this view, a comprehensive water balance study is carried out. The criteria and procedure used in the study are summarized below.

- (1) Operation criteria of existing tank and reservoir
  - a. Inflow to Bowatenna reservoir is the sum of i) natural runoff of the Amban Ganga at Bowatenna less diversion requirements to Dewahuwa region from Nalanda reservoir and ii) Polgolla diversion flow.
  - b. At the Bowatenna reservoir, the priority is given to the supply of the minimum required flow for power generation at Bowatenna (1.03 million cu-m per day).
  - c. The inflow to Bowatenna after the supply of the minimum required flow for power generation is diverted as much as possible to Kalawewa region to meet the irrigation requirements within the maximum limit 31.1 m<sup>3</sup>/sec.
  - d. Inflow to the Moragahakanda reservoir is the sum of the released flow at Bowatenna and the intermediate flow of the Amban Ganga between Bowatenna and the Moragahakanda dam site.

- e. At Elahera anicut, the diversion requirements have a priority over the downstream requirements.
- f. At Diyabeduma bifurcation, diversion requirements to Giritale tank have a priority.
- g. The operation of each tank shall follow as closely as possible the rule curve mentioned in Section 1.1.
- h. Inflow to Kantalai tank is sent to Kaudulla tank in case Kantalai tank is full.

#### (2) Operation criteria of the Moragahakanda Reservoir

- a. Operation for irrigation purpose only
  - In case reservoir water level is above the low water level, water is released to meet the irrigation water requirements downstream. In case reservoir water level becomes the low water level and the water requirements are more than the inflow, the inflow is released without regulation.
- b. Operation for both irrigation and power generation purposes In case the reservoir is operated giving a priority to power generation, namely in case water is released aiming to get possible maximum firm power, it is clear from water balance studies that the proposed benefited area of 62,200 ha can not be fully irrigated even if the reservoir capacity is increased to the maximum possible extent. Therefore, the operation of reservoir has to be done in such manner to first meet the irrigation requirements and then to generate the maximum firm power.

In order to fulfill the above requirement, a water level is set up for the operation purpose between the high water level and the low water level of reservoir. This water level is called as "operation water level" in this report. The operation water level is decided so that the required capacity to irrigate the benefited area is secured above the operation water level.

Adopting this operation water level, water is released following the criteria as mentioned below.

- In case the reservoir water level is above the operation water level, water is released to meet irrigation requirements or to keep a firm power potential, whichever is bigger.
- In case reservoir water level is below the operation water level, the water is released in such a manner that the firm power can be generated.

#### (3) Calculation procedure

The calculation procedure of computer analysis is explained in Flow Chart as prepared in Fig. 1.4.

#### 1.3 Water Balance Calculation

#### (1) Cases of the study

The water balance calculation is carried out in the folloing cases in order to provide basic data for the optimization of the Moragahakanda reservoir capacity, according to the conditions described in the previous sub-sections.

#### Case I ..... Without reservoir.

The study is carried out to know the condition of irrigation water supply to the existing field of 48,300 ha, without reservoir. The result is used as the basic data to evaluate without-project condition.

Case II ..... Reservoir for irrigation purpose only.

The study is executed to decide the minimum dam scale necessary to irrigate the proposed benefited area of 62,200 ha with the prescribed irrigation criteria. The result of study is useful to compute the allocation cost for irrigation.

Case III ..... Combination of irrigation and hydropower.

The study is done for various cases of dam height to know the firm power potential and annual energy product. The results is used for determing the optimum scale of the reservoir.

Case IV ..... After Kotmale.

In order to demonstrate the after-Kotmale conditions, a check calculation is carried out for the optimum scale of reservoir decided through the above case studies.

#### (2) Summary of the study

All the results of computer analysis are shown in Table 1.6 to Table 1.10. Hereinunder mentioned is the summary of the study.

In the case I study, it is found that remarkable water deficit occurs in Yala cultivation season. As summarized in Table 1.3, water deficit occurs in 23 years out of the total 28 years in the study period. The average amount of water deficit in Yala season is 112 million cu-m, which correspond to 12.7% of the average irrigation water requirements. Thus, it can be concluded that without reservoir, the amount of available water can not be met even to the irrigation requirements of the existing fields of 48,300 ha.

Contrary to the above, water can be supplied almost sufficiently in Maha season though some water deficit occurs in such drought years as 1973 to 1975.

In the case II study, water balance calculations are carried out with trial and error method under various scales of reservoir capacity in order to know the required scale of dam for irrigation. As a result, it is found that the proposed benefited area of 62,200 ha can be irrigated sufficiently by providing a dam with the high water level, MSL 187 m. In this case, no amendments are required on capacities of the existing canals and tanks. The features of the required dam are;

High water level MSL 187 m

Low water level MSL 150 m

Total capacity 628 million cu-m

Dead capacity 22 million cu-m

Effective capacity 606 million cu-m

In the calculation, the low water level is assumed at MSL 150 m considering the expected sedimentation. However, it will be changed depending upon a type of intake structure or taking power generation into account. In such cases, the high water level is necessary to be changed in such manner to keep always the effective capacity of 606 million cu-m for irrigation.

By providing the above reservoir at Moragahakanda, occurrence of water deficit is limited to eight times in Yala season and three times in Maha season during the study period. As shown in Table 1.4, an average amount of dificit is 88 million cu-m in Yala season, which correspond to 7.9% of the average amount of irrigation requirements. In Maha season, water deficit occurs only in drought years of 1973 to 1975. An average deficit is 10 million cu-m or 1.4% of the average irrigation requirements.

The case III study is executed to know potentials of power generation under various heights of dam. In the upstream of the dam site, Bowateana power station has been constructed and, therefore, the highest water level of the Moragahakanda dam is limited to MSL 200 m, which is the tail water level of the station. Taking the above into consideration, the study is carried out for following three cases.

	H.W.L.	Total Reservoir Capacity
Case a	200 m	1,110 million cu-m
Case b	195 m	900 "
Case c	188 m	658 "

As the first step of the study on Case a and b, possible maximum firm power capacity is decided for each case by the trial and error method. After then, annual power output is calculated under various conditions of installed capacity of generator. For the Case c study, however, only annual power output is computed as no firm power is expected. The result of study is summarized in Table 1.5.

In Case IV study, the following are made clear:

- i) irrigation water deficit is lessened to an extent as seen in Table 1.5a: times of the failure are reduced only by one to 7 from 8 in Yala seasons and equal in Maha, while the deficit in quantity is improved to 3.7 % from 5.4 % in Case II.
- ii) this fact is seemingly understood that the reservoir capacity decided to meet the irrigation requirements without Kotmale Reservoir does not function to reduce occurrences of the irrigation water deficit, though excessive water became available and
- iii) when it is studied to utilize in the most effective way the water becoming available excessively from the Kotmale Reservoir, the review of the following items is required:
  - a) optimal cropping pattern more water consumptive than the present one,
  - operation rules of existing tanks and the Moragahakanda Reservoir and
  - c) released discharge from the Kotmale Reservoir to the final design and reservoir operation.

The review of the abovementioned matters will have to be made in the later stage of the Project, since this may much affect the development in the downstream reaches of the Mahaweli Ganga.

Monthly Average Balance of Tank Inflow and Irrigation Requirements Tuble 1.1

Unit: million cu-m

		4											
Name of Tank	JAN	PEB	MAR	APR	MAY	טטענב	JULY	AUG	SEPT	OCT	NOV	DEC	ANN.
1. NANTALAI	-17.50	-17.50 -38.54 -32.07	-32.07	-6.43	42.14	-6.43 -42.14 -71.32 -64.29 -52.43 -17.93 0.71 13.79	. 29	-52.43	-17.93	0.71	13.79	19,46	-308.68
2. KAUDÚLLA	-37.71	-50.04	-23.64	-7.25	-7.25 -41.86	-71.04 -63.32 -55.96	.32	-55.96	-7.11	-7.11 -10.43 -14.36	-14.36	-16,64	-399.86
3. MINNERIYA	-14.75	-14.75 -26.50 -11.57	-11.57	1.82	-22.43	1.82 -22.43 -44.71 -39.89 -34.00	68*	-34,00	0.71	0.71 2.82	5.89	9.43	-173.18
4. GIRITALE	-7.54	-7.54 -10.32	-5.11	-1.29	-8.61	-8.61 -14.79 -13.82 -11.93	.82	-11.93		-1.32 -2.04 -2.79	-2.79	-2.89	-2.89 - 82.43
5. Pakarrama s.	-28.71		-37.64 -17.68	4.25	-37.46	-59.21 -54.21 -45.89	.21	45.89		-7.57 -6.75 -8.82	-8.82	-10.61	-318.82
•													,
						  -  -							

Table 1.2 Nonthly water Budget of Tanks

Unit: million cu-m

73.14 52.88 89.03 123.48 165.56 8.26 11.44 9.90 26.38 64.43 55.15 39.23 MOV 6.98 24.03 -14.36 -16.84 10.60 -24.43 -56.23 -47.42 -34.17 -3.94 34.47 32.80 Ę S -32.31 11.01 2.41 15:64 0,61 SEPT -7.05 -90.23 -39.57 AUG -41.47 -55.81 -143.97 -119.33 42.29 -9.32 JULY -3.88 -10.76 -22.44 -51.06 -51.49 JUNE -18.91 MAY 3.26 14.81 5.70 16.39 36.79 APR -1.04 -3.92 -23.79 N. T. 16.09 -18.72 48.67 -46.02 3.56 -3.87 33.88 -1.91 FEB AY. PARAKRAMA S. Name of Tank MINNERIYA GIRITALE 1. KANTALAI 2. NAUDULLA 5.

Table 1.3 Irrigation Water Deficit Without Dam Condition (Irrigable area 48,300 ha, without Kotmale)

Million cu-m

YEAR		ALA SEASON			MAHA SEAS	ON
IBAIL	1R <u>/*</u>	Deficit	% of Deficit	TR	Deficit	% of Deficit
1950	935	120.46	12.9	560	-	
1951	864	56.14	6.5	519	-	
1952	897	33.84	3.8	641	_	
1953	826	301.27	36.5	433		
1954	906	55.46	6.1	498	_	
1955	792	0.28	0.4	753	-	
1956	934	440.12	47.1	492	-	
1957	947	123.75	13.1	404	-	
1958	901	_	-	673	-	
1959	905	84.91	9.4	340	-	
1960	789	-	-	459	-	
1961	964	71.81	7.4	453	3.0	0.7
1962	903	7.45	0.8	441	-	
1963	885	41.26	4.7	443	-	
1964	913	73.16	8.0	641	11.41	1.8
1965	788	-	-	399	-	
1966	882	67.15	7.6	547	-	
1967	968	<b>7</b> 9.5 <b>7</b>	8.2	435	-	
1968	941	123.79	13.2	617	-	
1909	856	43.59	5.1	414	-	
1970	867	-	-	54 <b>7</b>	-	
1971	856	-	-	710	-	
1972	872	157.67	18.1	565	-	
1973	827	222.18	26.9	661	47.56	7.2
1974	874	285.15	32.6	718	73.04	10.2
1975	857	248.44	29.0	678	6.72	1.0
1976	888	424.54	47.8	578	-	
1977	905	83.79	9.3		<u></u>	<u> </u>
Total	24,742	3,145.78		1,461.9	141.73	
verage	883.	6 112.3	12.7	522.1	5.2	

<sup>/\*</sup> IR: Irrigation Requirements

Table 1.1 Irrigation Water Deficit With Dam Condition
(Irrigable area 62,200 ha, irrigation purpose only, without Kotmale)

Million cu-m

YEAR	,	YALA SEASO	N			MAHA SEAS	ON	
TEAR	IR *	Deficit	% 0	f Defici	t IR	Deficit	% of	Deficit
1950	1,184	_			725	_		
1951	1,096	-			669	-		
1952	1,131	-			826	-		
1953	984	263.99		26.8	561	-		
1954	1,199	-			647	***		
1955	991	-	:	,	959			
1956	1,208	444.11		36.8	637		:	
1957	1,208	330.66		27.4	525	. <b>-</b>		
1958	1,143	-	<i>;</i>		868	_	٠.	
1959	1,163	-			436	-		
1969	1,008	· -			586		,	
1961	1,195	• -	, 4	-	593	· <u>-</u>		
1962	1,149	-	٠		568			
1963	1,122	-	• •		575			
1964	1,159	· 5			850	٠		
1965	995	***			519			
1966	1,124		٠,		709	***	•	
1967	1,242	-	r	•	579	•	•	
1968	1,203				802	_		
1969	1,082	-	; • ,		546			
1970	1,089	-			702	-		
1971	1,085	-			910	-		
1972	1,109	-			726	-		•
1973	1,036	39.02		3.8	868	48.39		5.6
1974	1,112	485.22		43.6	915	220.2		24.1
1975	1,054	396.43		37.6	874	0.88		0.1
1976	1,133	510.60		45.1	733	-		
1977	1,150	5.66		0.5				
Total	31,354	2,475.69	,	Y	18,908	269.47		,
Average	1,119.8	88.4		<b>7.</b> 9.	700.3	10.0		1.4

/\* IR: Irrigation Requirements

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Table 1.5 Summary of Water Balance Studies

1.	Case	Cnse a	Case b	Case c
2.	H.W.L.	MSL 200 m	MSL 195 m	MSL 188 m
3.	L.W.L.	MSL 175 m	MSL 170 m	MSL 154 m
4.	Total Capacity	1,110 million cu-m	900 million cu-m	658 million cu-m
5.	Effective Capacity	802 million cu-m	686 million cu⊶m	618 million cu-m
6.	Irrigable Area	62,200 ha	62,200 ha	62,200 ha
7.	Firm Power Potential	10 MW	6 MW	0
8.	Average Annual Power Output Installed Capacity			
	66 M	183.0 G/H	- GWH	- GWH
	50 IW	179.7	-	-
	45 MW	178.5	-	_ `
	40 MW	176.9	159.6	
	35 MW	174.7	157.7	_
	30 MW	170.8	154.7	_
	25 MY	162.2	148.9	_
	20 MW	144.3	135.4	
	22 MW			104.4*
9.	Average Reservoir			
	Water Level	MSL 190.60 m	MSL 184.77 m	MSL 173.77 m

<sup>\*:</sup> Generated under Reservoir water level higher than MSL 165 m, and potential below this water level not counted because of limitation of turbine design.

Table 1.5a Irrigation Water Deficit with Moragahakanda Dam (Irrigable area 62,200 ha, with Kotmale Dam)

Million cu-m YALA SEASON MAHA SEASON YEAR % of % of IR/\* Deficit TR Deficit Deficit Deficit 1950 1,184 725 1951 1,096 669 1952 1,131 826 1953 9.4 561 984 92.19 1954 647 1,199 1955 991 959 1956 1,208 335.47 27.8 637 1957 1,208 114.8 9.5 525 1958 1,143 868 1959 1,163 436 1960 1,008 586 1961 593 1,195 1962 1,149 568 1963 575 1,122 1964 850 1,159 1965 995 519 1966 709 1,124 1967 1,242 579 1968 1,203 802 1969 1,082 546 1970 1,089 702 910 1971 1,085 1972 1,109 726 1973 1,036 868 13.46 1.6 1974 915 146.45 16.0 1,112 361.77 32.5 1975 1,054 346.79 32.9 874 2.85 0.3 39.0 733 1976 1,133 442.22 1977 1,150 4.05 0.4 Total 31,354 1,696.77 18,908 162.76 700.3 6.0 0.9 Average 1,119.8 60.6 5.4

<sup>/\*</sup> IR: Irrigation Requirements

## Table 1.6 Summary of Case I Study

### Condition of study

- (1) H.W.L. El. 140 m
- (2) L.W.L. E1. 140 m
- (3) Firm Power O kW
- (4) Installed capacity 0 kW
- (5) Without reservoir

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN MU

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AUG		••
JUL		•••
N)	000000000000000000000000000000000000000	•••
F A 3	000000000000000000000000000000000000000	•••
A C A		••
7 4		•••
FEB	000000000000000000000000000000000000000	•
S A S	000000000000000000000000000000000000000	•••
YEAR	19950 19950	TOTAL

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\* MORAGAHAKANDA DAW \* Monthly release in Willion cubic Weters

																									٠					
7 E B Z	Š	,		9.0	7.2	۲.	8.2	3.8	39.4	21,1	2.4	23.2	184	68.9	59.4	34.8	26.3	34.7	6.7	2.9	3	8.	٠. ۳	ک ج	8.2	0.0	:	٥.	3617.90	7 7
TOTAL	٠.	٦.	7.	κ.	"	3.		657.	673.4	453.4	240.4	7.627	785.4	720	553.6	617.8	516.3	617.1	7.	4.527	093.4	158.4	0.774	7.2	5.	÷.	٥.	2035,40	43414.83	0.00
DEC	2.6	2.6	e.	9.76	9.	9.6	00.0		53.6	61.6	08.6	81.6	9.49	71_6	90.0	54.6	08.4	79.6	03.6	97.6	10.6	9.55	71.6	01.6	95.6	10.6	9.90	5.6	7498,80	
>0 N	5.59	69,7	17.7	۶.۷	01.7	7.96	19.7		68,7	33.7	87.7	32.7	25.7	35.7	62.7	7.72	2.76	02,7	52.7	R7.7	12.7	56.7	7.22	06,3	42.7	77.7	7.90	2.7	5831.24	7.00
1 20	6.5	٥.	2.5	0.5	4.5	0.5	°.	78,	69.5	02.5	91,5	39.5	31.5	50,5	5.77	5 * 76	08.5	45.6	0.5	32,5	80.5	07.5	36.5	5.7	0.5	13,5	93.5	M	4804.99	•
SEP	2	2.2	5.4	4.2	6.5	5.2	6.7	٠. ده	7.2	7.2	`.	6.2	8.2	2.6	5.2	7.2	1.2	5.0	4.2	7.2	0,2	2.2	٥, ک	·.	7.7	6.2	0.2	1.3	1990.97	•
AUG	6.4	٠.	۶.	3.9	4.0	٠.	· .	~	6.0	6.	· .	6.9	3.0	3.0	6.	5.9	6.0	٥.	4.9	0.9	6.0	0.9	6.	5.0	٠,	6.6	6.	٥.	2612.20	7.
חחר	7,3	4.2	6,3	M	۳.	7.3	0.3	M	2,3	0.3	2,3	2.3	6.3	៊ូ	4.3	8.7	7.9	5.5	5.3	7.3	7.3	0.3	0.3	Ţ.	2,3	4.3	7.9	M	2405.61	
NOT	٠. ب	5.6	4.0	7.	1.6	9.0	6,6	91.60	8.6	٠,	2.6	5.6	°.€	Ç,	٠, و	4.6	6.5	0.2	6.6	1,6	7.6	4.0	8.3	Š	۶.	7.6	٥.	225,83	2142.54	•
¥ 4 1	42.77	42.17	106,70	35,74	69.70	178,70	43,51	40.55	204.70	76.18	101,70	85.44	180,70	89,70	44.25	217,70	40.55	43,88	38,70	65.70	119.70	116,70	131,70	35,70	63.70	41.66	40,18	201,70	2502,66	
A D A	40.08	5.6	1.0	50.6	2.0	51.2	7.6	•	2.0	٣.	2.2	7.2	2.5	<b>`</b> .	5.4	7.0	5.5	٠.,	4.7	7.6	1.2	۶.۶	¥.	90	2.7	ç.	2.4	62.59	2381.96	•
₹ ¥	*-		*	7.7	6.3	28,3	1.2	2.5	4.3	2°	M.	6.3	52,3	11,3	7.3	46.4	* . 4	**	٥,	5.7	5.3	04.3	٠,	·.	ĸ.	0.0	6.2	42,77	2132,93	•
F.	٠.	m	0	~		ď	۰,	•	æ	٠.	2	~	~	٠,	ċ		o.	ď	m	œ	۲.	Š	۲.	Ġ	ċ		ď	37,41	3328,57	0
2 A 2	93.	35.7	74.7	6.7	20.4	50.7	44.2	7.76	45.7	33.7	37.7	66.7	55.7	58.7	58,7	61.6	05,7	91.7	5.7	70.7	32.7	36.7	53.7	11,7	30.7	7.7	3.7	64,70	5782,37	
YEAR	9	5	9	5	95	5	95	1957	9	95	96	9	9	9	96	9	96	96	6	96	6	6	42	4	6	6	5	2.5	TOTAL	Ľ

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\* WORAGANAKANDA DAW \* WONTHLY SPILL OUT IN MILLION CURIC WETEPS

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Y A Y		00
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A A R		
FEB	000000000000000000000000000000000000000	•••
A A L	000000000000000000000000	•••
YEAR	1950 1952 1953 1953 1953 1953 1954 1955 1956 1956 1957 1975 1975 1975 1975 1975	TOTAL

\* MORAGAHAKANDA DAM \* Monthly Reservoir Water Level in Weters < at the end of the month )

	N E B N	140.00	0.0	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٥.	0.0	0.0	0.0	0.0	ċ	0.0	0.0%	0.0	0.0	9	0.0	0,0	0.0	3920,03 140,00	
	TOTAL	1580.01	SO.	80.	80.	80.	A 0 .	80.	80.	80.	80.	80.	ć,	80.0	80.0	80.0	80.	80.0	٩٥.	A 0.	80.	80.	80,	80.	80.	80.	680.	80.	680	47040.31 1680.01	
	DEC	0.4	40.0	0.00	0.0	0.07	0.03	40.0	0.0	40.0	0.07	0.05	0.07	0.0	40.0	40.0	0.0	40.0	0.0	0	40.0	0.07	0.0	0.0%	0.0	0.0%	0.0	0.07	0.0	3920.03 140.00	
	> 0 ×	Ů,	0.04	0.03	0.07	0.0	0.07	40.0	0.0	40.0	40.0	40.0	0.04	0.0	40.0	40.0	40.0	40.0	40.0	0.0	0.0%	0.0	40.0	0.0	0.0	0	0.0	0.0	0	3920.03 140.00	
	DCT	140,00	٥.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>.</b> 0	0.0	0.0	3920.03 140.00	
	SEP	c.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	ċ	0.0	0.0	0.0	Ċ.	0.6	0.0	0.0	0.	3920.03 140.00	
	AUG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٥.,	0.0	0.0	140.00	0	0.0	0	0.0	0.0	ç	0.0	0.0	3920.03 140.00	
	101	40.0	40.0	40.0	0.07	0:0	0.03	0.0%	0.07	0.0	40.0	0.07	40.0	0.0	0.04	0.07	0.04	40.0	40.0	40.0	140.00	40.0	40.0	0.0	0.0	0.0	0.0	0.0	0.0	3920.03 140.00	
	X 0 T	¢ 0	40.0	40.0	0.04	40.0	0.04	0.04	0.04	40.0	40.0	0.04	0.07	40.0	0.0%	40.0	40.0	40.0	0.07	0.07	0.0	0.07	0.05	0.07	0.07	0.04	0.07	0.04	0.0	3920.03	
	4 A Y		0.0		0.0	0.0	٠ <u>.</u> 0	٥.	ċ	0.0	6.0	0.0	0.0	0.0	٠.	c.	٠ ن	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	ċ	0.0	ម• ១	0.0	3920.03 140.00	
	aq ,	140.00	0.0	0.0	0.0	0.0	0.0	ن• ن	•	0.0	0.0	0.3	0.0	0.0	٠.	0.0	ن. ن	0.0	0.0	0.0	c	0.0	0.0	0.0	0.0	0.0	0.0	0,0	ر. د 0 م	3920.03 140.00	
C H T N C H	I A	¢	0.0	0.0	0.07	40.0	40.0	0.07	0.0	0.07	0.07	0.04	0.04	40.0	40.0	0.03	0.04	60.03	0.03	0.02	0.07	0.07	٠.	0.07	U • 0 7	0.0	0.07	0.04	( ° 0 7	3920.03 140.00	
0 OF THE	FER	•	Ċ	Ċ	ċ	c	ċ	ů.	ċ	0.7	404	0.7	.07	4.0	. 67	0.7	40,	40	40	ċ	* C 7	ċ	07	Ö	40	U 7	70.	07	9	3920.03	
7 H E E E	JAW	140.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	3970.03	
( AT	YEAR	1950	3	S	Š	S	S	Š	Φ.	5	5	•	۰	•	•	•	•	-C	•	•	•	~	^	^	6	~	6	6	6	TOTAL Mear	

## Table 1.7 Summary of Case II Study

### Condition of study

- (1) H.W.L. El. 187 m
- (2) L.W.L. El. 150 m
- (3) Firm power O kW
- (4) Installed capacity 0 kW
- (5) Irrigation purpose only Before Kotmale

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Š	2
ER STATION	
300	370
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YEAR	99999999999999999999999999999999999999	TOTAL

\* MORAGAHAKANDA POWER STATION \* HONTHLY ENERGY OUTPUT IN 1000\*\*\*\*

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2 ¥ 7	000000000000000000000000000000000000000	•••
YEAR	11111111111111111111111111111111111111	TOTAL

\* WORAGAHAKAYDA DAM \*\*Mominly peleasf 14 million cheic weiers

MEAN	,	119.40	٠,	•	Ĵ	Š	٠,	۲,	ď	α*	ċ	æ	₩.	70.	<u>,</u>	ά°	Ü.	15.	5	œ	65	12.	'n.	Ġ	ζ.	Ċ	v	α	2939.69
TOTAL	52.2	1432.84	9 80	55.0	88.1	70.4	95.6	88.7	11.2	518 8	20.3	67.1	478,3	56 B	7. 457	182.3	211,1	399.0	256.4	303.6	224.6	3.8.6	7 O S	321.3	108.0	65.7	€ 87	306.9	35276.29 1259.87
DEC	2	32.1	ç	2 6 2	02.1	92.0	32.5	•	37.5	٣.	03.2	\$	~	0.5	3.6	\$	es es	7 27	٠,	_	7.	٥.	90	3.7	7.2	2.7	٠,	0	2750.31 98.23
> O N		86.85	Œ	•	D.	S	~	•	On-	~	0	-3	5	$\sim$	•	-	-3	~	œ	Œ	$\sim$	53	16	S	$\sim$	•	2	~	2324.07 83,00
0 CT	4.9.5	146 51	46.3	3.A. 7	23.6	39.4	88.0	30.0	3.0	0.50	0	9.5	7 . 2	3.4.5	6	5.0	7.2	7.5	٠.	17.9	0	4.8	8,6	\$	0.0	3,0	7.97	٠.	2746.04 98.07
2 5 7	ν,	51.58	0	5	٠.	^	۲.	٠.	0	٧.	٠,	Š	۲,	7	٧,	~	٦.	^	•	0	۰.	٠.	M	۲,	٠,	۳.	۲,	116,78	2301,93 82,21
AUG	150.38	147.42	155.46	53,29	151,16	118,46	64.29	77,29	96.56	41.6	13.	51.4	50.4	55.4	49.1	79.1	51.1	50.6	24.4	107,94	50.7	133,54	151.44	85,29	101,29	66 50	57, 29	148,98	3494.74
166	178.82	182.76	181.95	52,71	175,55	124,50	59,71	95.94	180,37	4	87,08	or.	Ť	Ť	*	à	õ	2	g.	191.47	<u>~</u>	ç	3	35,52	R1.71	73,71	37,37	144,39	4244.49
ט ה אח ני	φ.	٠,		_'	٠ <del>.</del>	~	₹,	`_*	3.	35.	č	. 57	77	ů.	55	7 7	٠ ۲	۶. چ	45.	51.	7,	29.	٠,	3,	٠,	~	`ი"	139,70	3497.02 124,49
>- «	74 55	92.74	100,21	35,21	, , ,	1011 59	0 ~ 7	51,12	116,55	57.4	47.4	77.5	25.3	123, .5	27	37,16	1,5		7. 7	9 9	£ 5	42,12	104,45	150.35	65.17	41,13	3.5	143,18	2892,79
4 C C						•	•	•									•								-		~	154.41	2144.75
a 4 >	^		-3	M	ب	_	~	c.	ζ.	٠,	o	٠.	Α.	٧,	~	~	۔	ζ.	7	c	۲.	•	a.	٠,	~	a t	0	147,73	7412,23
я- сі	3.5	123 20	72.9	2 5 5	76.4	96 5	52.2	7 40		5 2 5	6	΄.	-	``	ر ج	۲.	``	٠	5	Υ.	. 1	23.2	٢_	53.2	54.	0 27	`	7 .	3179,12
7 A L	4.1	10. 40	39.1	33.2	3	54.	5.4.1		87.5	ν.	· c	5	۲	` T	14 3	٠,	ر 75	5 77	19 5	٥,	7.	99 3	d 5.7	2 27	ď	76.0	-	147 92	3964 54 109 59
⊁ A A		1951		5	S	Š	~	5	150	5	·C	¢	ç	Ċ.	¢	6	96	96	9	ů,	6	6	~	5	~	6	6	~	TOTAL

00000m00000000 m0 MONTHLY SPILL OUT IN CHRIC HETERS 

\* MORAGAHAKANDA DAM \* Monthly Reservoir Water Level in Meters ( at the end of the month )

MEAN	168.02 168.00 178.75	53.9 73.5	85.1	5.8.9	67.2	86.9	) N	83.2	7.	£.3	\$ °	Ŷ.	2.0	ď	, ,	9	2.	۲.	٥.	3.2	•	٥٠٠	4815.34 171.98
TOTAL	2016.19 2016.06 2145.00	o M	7.0	6	• •		- 0		`.	~:		Ş	۲.	٠,	2.2	۲.	~	ζ.	٣.	<u>٠</u>	2.5	·	57784.09 2063.72
DEC	150.00 176.55 167.75	866.3 80.4	80 80	87.0	80.4	2.0	2.0	87.0	74.0	87.0	87.0	87.0	82.3	87.0	87.0	87.0	87.0	68.7	50.0	71.7	80.2	87.0	5010.47
NOV	150.00 169.87 171.46	61.0 64.1	83.5	4 to 1	75.0	87.0 0.0	85.4	85.7	71.5	6.0	87.0	78.8	75.9	76.6	83,7	۰.	, OK	50.0	50.0	٠,٥	71.9	87.0	4883,65
0¢1	152.24	58.1 67.6	85.0	57.7	62.7	87.0	75.0	77.3	72.0	68.2	6.	61.0	67,3	72.3	80.1	87.0	7.69	50.0	50.0	0.0	57.5	78.8	4706.82 168.10
SFP	150.00	3.0	5.0	50.0	20.0	C. K	78.5	76.7	ζ.	0.0	7.3	0.0	;	4.7	φ.	2.7	0.0	0.0	0	0.0	0.0	۲.	4551,13
AUG	159.08 150.00 174.85	94	40	0.	. 5	87.0		76.8	71.5	٥.	~	٥.	ç	۳,	0	Œ	~	0	0	•	0	α0	4585,18
JUL	165.39 165.39 178.35	50.0	83.8 50.0	50.0	24.0	87.0 70.	82.1	79.5	75.4	50.0	69.1	9.99	66.1	54.1	81.8	2.7	62.7	0.0	0.0	0:0	0.0	1,3	4661.26
NOT	172.44 171.24 182.75	5.0	87.0 50.0	0.0	0 0 0 0	86.4	20.00	A1.6	77.9	66.5	77.6	71.5	72.0	45.9	A5.6	۶.	70.0	50.0	50.0	50,0	٠.	6.5	4763.98
H	177.68 173.80 184.58	C. K.	7.0	0.0	, r.	C 6	20	<u>ا</u>	۲.	2.0	٥.	٠, د	7.7	`:	c • ~	7.0	ζ.	1.3	Έ.	<u>.</u> ٔ	6.0	2.6	4830,70 172,53
₹ 0.	179.26 176.33 184.70	50.0 83.1	87.0 50.0	50.0	- 4C	87.0	25.0	97.0	A5.7	53.5	87.0	82,3	አ ያ ጉ ያ ሉ	76.2	87.0	87.0	75.7	70.5	50,0	50.0	50.0	50.4	4850.81
H A G	182.96 174.78 183.63	50.0 77.7	87.0 59.0	56.9	7.0	87.0		97.0	87.0	57.6	A 5 4	85,5	4¢.2	77.2	87.0	86.1	46.	76.8	50.0	50°0	61.0	63,2	4910.62 175.38
FEB	183,79 178,83 187,00	50.0 75.0	87,0	7.99	20.0	87.0	86.0	87.0	87.0	9,99	45.	87,0	84.3	4. H.	87.0	86.9	83.9	81.9	55.9	50,0	68.9	70.7	4985,21 178,04
2 4 5	187.00 176.76 187.00	61.4 75.4	87.0	64.3	. W.	85.7	2.0	87.0	87.0	48.4	7.0	87.0	87.0	83,2	87.0	87.0	87.0	85.6	4.29	50.0	73.9	, o	5044,26
YEAR	1950 1951 1952	S	NN	~ v	~ ~	<b>*</b> 0 *	0 0	•	Φ	Ŷ	•	Φ	ç	ø	~	~	6	6	6	$\sim$	6	26	TOTAL

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# Table 1.8 (1) Summary of Case III Study

- (1) H.W.L. El. 200 m
- (2) L.W.L. El. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 20,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATIOH \* MONTHLY MEAN POWER OUTPUT IN MW

E A A	17.07 16.68 18.58	10.99	00 h	~ ~	O 1	~ =	. •0	œ	00	О-	S	•	~	œ	S	o	0	v	S	•	•	ru	•		16.48
TOTAL	204.89 200.15 222.95	31.8	26.0	50°3	32.6	75.9	02.5	27.8	23.2	28,0	83.9	98.7	11,3	18,8	89,3	35.1	37.1	90.8	81.3	32.5	34.8	49.5	01.5	3.6	197,73
DEC	10.00	7.7	0	7.0	0.0	•		0.0	0.0	.0	0.0	6	۲.	0.0	0.0	0.0	0.0	2.5	7.9	0.0	£.	9.2	0.0		17.57
NO N	10.00	000	0	2.1	0.0	000	, 0	0.0	0.0	္ပိ	0.0	0.0	0.0	6.0	0.0	8.6	0.0	0.0	0.0	0.0	7.9	6.8	0.0	α.	14.35
0.0	19.20	00	0	0.0	0.0	e c		0.0	0.0	2.4	0.0	0.0	0.0	۲.,	0.0	0.0	0.0	0.0	0.0	0.0	•	c.	0	Ą.	67 76
<b>₩</b>	15,87	'n.	0	00	2,5	0 4	0	6	~	7.6	0.0	0.0	8	4.3	0.2	9.2	۲.	0.0	0.0	0.0	0.0	٧.	٧.	7.	12.69
AUG	20.00	. v	0		7.7	٠, c		0	0.0	0.0	o.	0.0	0.0	0.0	1.7	0	0.0	0	0	0.0	0.0	۲.	0	~	16.44
Jur	20.00	800	0	0.0	0.0	0.0	0	0.0	0.0	0.0	o ec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	2	17.46
ND.	20.00	000	0.0		0.0	00		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٥,	0.0	0.0	0.0	0.0	9	17,68
¥	14,75	0.0	0.0	90	0.0	0 K	0	0.0	0.0	0.0			c.	0.0	0.0	0	0.0	M M		0.0	0.0	0.0	۳,	2	16,86
æ Q. ₹	20.00 10.00 14.43	00	0.0	.0.	0.0	¢ c	0	2.9	0.0	٠,	ζ.	9.	٠.	7.	7.3	0.0	0.0	0.0	0.0	0.0	٥.	0.0	ູ້	2	15,38
3	76.80	0.4	d	٠. د	ċ	o c	•-		٠.	ö	ċ	4.	ċ	ç	ď	ċ	ď	ö	ö	ö	ċ		.,	~	17,17
#- #-	20.00	N 0	0	5 Y	0.0	00		0.0	0.0	0.0	٣.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٠,	0.0	0.0	0.0		19,03
N <b>∀</b>	15.70		0	o	0.0	٥٠	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Ċ		18,63
YEAR	1950 1951 1952	27 W	50.0	5	9	٥ د د	9	9	9	9	ô	ę.	96	96	9	<u>٠</u>	6	0	7	97	6	6	۷2	Ģ	MEAN

\* MORAGAHAKANDA POWEP STATION \* MONTHLY ENERGY OUTPUT IN 1000\*\*\*\*

MEAZ	12.45	8.0	~ 0		o.	2.3	0 K	e .	L.2	2.8	٠, . د د د		•	2.1		٠.	~.		2	336.70
TOTAL	149,42	96.1	5.0	10.0	56.2 64.0	7.74	63.	66.5	54.1	54.1	59.7	71.7	73.1	45.8	32.1	0	48,5	8.0	47.1	4040,41 144,30
DFC	7.44.78	3.7	8.0	4 4	4 6	C .	, . , .	4	4 M	9.7	œ,	3 C	· C	9.3	٠	٦.٧	۲.	7.7	*	366.06
NON	7.20	3.7	4.0	~ 	2°7	6	7.7	3	2.7	7.2	مرو	, y		7.2	~	7 • 2	٣.	2,1	7.2	289,34
00.7	14.28 13.08 14.88	7.7	œ*.	6.7	0,5	7.7	င္းင	5.5	<b>4.4</b>	4	٠.	# 00 	°C	7.4	٠,	4	٠,	٠,	4.	301,81
SEP	11.43	2.5	~~	~-	N. 0	3.1	9.5	c	7.2 7.2	3.4	~;	3.5	· · ·	7.2	7	7	~	۲.	2	255,85 9,14
AUG	14.88	4 W	æ 4.	7.2	~ 00		4 C	8.4	4 4 E C	. 3	-30	- ec	•	8.4	•	٠,	*	٥,	œ	342,39
101	4. 4. 88. 4. 88. 88.	7.3	æ 4	<b>7.</b> ℃	ຄືພ	60 C	4 4 X 100	8.4	4 4 0 00		ec. 0	2 4 0 00		8.4	*	*	٠,	•	æ	363.64
J U N	14.40	7.7	40	۲. <sup>4</sup>		*	2 2 2 4	7.7	7 7 7 7		*	3 4	7	3.	7.0	~	٧.	۷,	*	356,37 12,73
¥¥	10.07	~ 3		۴.4	•	٠,		3		•				~	;	•		•	•	351,17 12,54
A C A	14.40	7.2	* 0	7.2	***	7.2	, . , . , .	0.7	c.v.	0.4	2.5	C 4	7	4 . 4	*	۲,	7	٠.	2	309.98 11.07
7 4 8	12.50 14.80 14.88	. ° °	α.α.	0.3	œ, «د	× .	ťω.	ж •	4 -	10	2	* *	80	8.4	. B	7	٦.	٠,	٥.	357.69
FEB	13.44	7 7	44	Q. 4.	4 4	3.6	3. v.	3.4	2 Y		۸.	* 4	. ~	3.4	3.4	*	6.7	3.4	4	358 <sub>11</sub> 1 12,79
4 A L	11.68	4 6	O 4	\ \ \ \	* 0	3	ל	<b>4.</b> A	4 4 4	C.		a. ⊲ x. α	, C	K . 3	8 7	8 . 4	" "	3	œ	388,00 13,86
YEAR	1950 1951 1952	95 95	95	9 5 5	95	96	6 6 6 6	9	96	9	9	9 6	6	6	6	97	6	6	٥	TOTAL

\* MORAGAHAKANDA DAM \* Honthly Release in Million Cubic Meters

HEAN	117.80	~	· ·	2 4	9	9	) ()	7 60	7	17.4	24.1	1.90	13.8	7	28.5	ייבו	œ.	16.3	15.2	16.8	2.3	ò	~	9	3132,21
TOTAL	1430.94	002.9	508.5	424°0 253_9	0.74.6	447.5	548 .7 177 8	313.7	455.0	7 607	8.687	273.8	366.0	413,5	542.8	357,4	9*025	96,5	82,7	02,5	86.9	75.7	12.6	99.1	37586.47
OFC	132,17	29.2	Z-18	2.0	14.8	37.5	17.9 05.9	08.7	07.1	0.80	43.6	7,5	4.2	,	~.	57 <sub>*</sub> 8	€.	05.9	8.0	3.7	5.	7.7	٠,	6.5	3141.87
NO N	71.97	•		0,0	:	۳. د		2	5,3	5.5	٥.	2,3	6.2	<del>د</del> .	ů.	1.3	2.0	2.5	7.	٠,	2,7	5.9	0.0	2 * 4	2661.82
001	140.62	, ec	m.	ó o	5	0	30		4	ń	~	4	Ξ.	ď	٥.	ď	9	œ	٣.	M	Š	~	۰,	œ	2826.70 100.95
SEP	72.31	-	1.8	5.1 8.4	7.9	0	2 ×	7.5	5,2	7.	٥.	•	9.0	æ	9	3,1	۲.9	٥. ۶	7.2	2.5	3.6	5		6,2	2372,03
₽N¢	150,38		٠. د د	× 0	Ž.	95.9	, , ,	51 4	50.4	53.4	49.1	47.3	51.1	50.6	7 75	٥.	٠.	3.5	۶.	7.9	۷,	ď		80	3365.94
1Ar	178.82 182.76 181.95	•	ς.	ဝင	~	80	. · ·	ac ac	86.	86	38	34.	ý	50	85.	99	84.	63.	84	٠,	8	σc	÷	•	4140,39
A II I	149.56 149.56	-	5.0		6.2	30.6	ν. * · ·	.5	7 77	50.0	65.5	31.2	66.5	63.5	65.5	61.5	15.5	30.8	8 67	1.70	5	٠,	« «	7 .	3595.57
¥ ¥	76.55 91.38	675	1			Λ.		_		^	^	_		-	- •		~	_	-	-	~		-	_	3205,44
<b>4</b> 9.0	142.52 59.41 76.45	, ,	5.0	٠, ×	2.8	2,5	٠, ٠		7.5	2.5	~	7. K	Ş.	α.	٠ <u>.</u>	٠.	۲.		, ,	0.0	4.3	×.	7.7	7. 6	2615,98 93,43
¥ ¥	92.85		~ ·	· ·	<u>ن</u> ک	07.1	- w	60.7	12,5	٠. د د	0.5	42.B	:	۲.		6.0	6.50	٧.	48.3	6.99	5.1	7.7	8	?	3120.95 1111.46
F E B	135.67 123.20 95.98		26.5	5.5.5	`;·	25.1	5.2. 5.0.5 5.0.0	5		9	5,0	10.7	۲.	95.6	٠.	27.8	95.5	3.2	34.0	53,2	2.4	8.5	33.7	7	3282.07 117.22
N Y	105.94		23	, o	<b>'</b> -	\$	900		0.5	9	95	55	97.	05.	9.	<b>*</b> 0 <b>*</b>	٥2.	05.	05.	48,	68,	Š	41.	~	3257.73
YEAR	1950	5	9	~ ~	5	5	9 9	9	9	96	ç	9	9	9	9	9	97	6	93	6	97	7	6	7	OTAL

44444 MORAGAHAKAYDA DA" MONTHLY SPILL QIIT IN MILLION CURIC MFTERS 20.00 10.00 10.00 13.00 13.00 10 

\* MORAGAWAKANDA DAM \* MONTHLY RESERVOIR WATER LEVFL IN METERS ( AT THE END OF THE MONTH )

E A N	189,49	3	Ġ.	2.9	3.4	Ç . 2	3.6	8.2	<u>د</u>	9.8	6.9	8.0	7.1	2.76	٥.٥	4.9	3.0	7.2	89,8	98.0	8.66	4. 6	82.8	81.6	8.8	81.1	88.3	1	5557.73	9.0
TOTAL	2273.93	332 9	156.0	241,3	381.B	191,9	204.0	378.9	259.3	397.8	345.1	376.2	366.3	331.4	239.3	338,7	316.7	308.8	278,3	376, A	391.7	7" 262	230.1	179.4	145.7	173.9	8*652	1	04052.75	287.0
DE C	181,44	Ψ.	~1	٥.	9	84.9	2	7.16	24.5	9	00.00	00.00	00.00	6.06	98.6	c	00.00	2,96	6.16	00.0	000	000	85.0	82,1	85,2	91.5	00.0	1	54.55.83	74.1
>0 ×	182,30	γ,	N.	~	~	۷,		26	ď	00	ď	æ	۲.	¢.	91,	~	26		6	97.	00	92,	28.	£.	82	2.5	66		5348.49	91.0
001	182,70	90.3	4.	83.9	7 86	78,8	82,7	96,8	٠,	0.00	92.5	96.5	93.1	0.06	9.5	91.5	85.0	87.3	88,1	6.76	000	87,1	77,8	82,6	٥.	79.5	1.5	4	20.2426	8.5
SEP	183,62	9	75	82	\$	78	4	96	82	S	9	5	92	ac ac	2	83	82	3	8	76	98	8	٤	32	7.5	2.5	4	;	>5.04.57	, K
AUG	184,22	91.5	75.0	R2.7	7.26	79.3	80.4	97,3	82,7	00.	6.26	93.9	Z. A	0.0	2.8	5.5	0.0	5.1	2.7	6.76	9.26	82,7	81.4	PO. 9	5.5	75.0	47,3	,	5271.15	7.00
1nf	186,25	3.	5.0	3.7	~	0.0	٠.		3.5	0.0	5.		9.7	2.0	2.7	8.7	3.8	7.0	2 . 7	6.3	6.9	5.5	1.2	7.0	5.2	5.6	8.8		50.6475	7°24
JUN	190.44	6.96	• 5	85,7	00,0	A0.9	0.3	8.6	5.2	5.	7.3	2.6	2.9	3.6	6.0	7.	0.9	0.2	2.9	0.0	œ.	9.6	2.7	20	5.9	7.4	6.3	,	5200	7. 6 Y
¥	193,47	2.86	6.7	89,3	00	81.5	6.62	00.0	5.2	00.0	98.6	00.00	6.0	97.0	87.5	6.96	3	93.5	6.0	0.0	00.0	κ.	۲.	2.0			3 . 5	,	7551.09	
APR	194.52	χć	80.	92,	60	. Z e	<u>.</u>	00	87.	00	66	66	00	66	82.	00	97.	20	-	00	99	92,	99	ŠĢ.	78.	۴.	- C	,	20°L×64	126
A A A	197,17	97.6	81.5	89.1	00.00	84.1	82,7	00.0	91.1	00.0	00.0	98.4	00.0	00.0	43.5	6. ×6	0.66	98.0	95.6	00.00	99.3	6.76	3.0	1.3		2.0	2.7	0	90.4456	26
FEB	197.80	000	R2.7	88,5	00,00	87.5	84.2	98.6	7.76	00.0	00.0	6.66	00.0	0.00	86.9	9 A . 7	0.00	98.1	95,5	0.00	6.06	6.76	7.	82.7	:	83.5	84.9	,	5455.43	0.76
24.5	200.00	9 66	84.3	188 8	198.4	190 9	183,2	200.0	197.3	198.2	200.0	200.0	200.0	200.0	187.9	200.0	200.0	200	196.8	200.0	2000	200.0	199.0	84.3	182,1	186.5	188.9	(	2457.58	6.76
YEAR	1950	95	95	95	95	95	95	95	95	96	96	0	96	96	96	9	96	96	96	6	6	25	6	6	26	6	47	,	TOTAL	4

### Table 1.8 (2) Summary of Case III Study

Condition of study

- (1) H.W.L. El. 200 m
- (2) L.W.L. El. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 25,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

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\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT 14 WM

FEAN	19.28	÷	~	٠.	8	2	_	٤.	۲.	۲.	ζ.	ac C	٧.	2 .0		2.	æ	2	9	:	2	<u>.</u>		٧	:	~	~	ec	518,78	•
TOTAL	₹.	16.0	7.75	51.8	23,5	54.5	6.97	50.	77 • 5	37.2	9.59	38.6	70.0	63.9	64.5	88.7	26.2	42.4	20.0	17.7	74.2	85.9	28.6	0.50	33.5	34.8	51.0	19.7	6225.37	6633
DEC	0.0	7.0	٠.	7.7	۷.,	5.0	8	19.69	۰,	7.	5.0	5,0	5.0	5.0	2.8	0.0	9.3	3.1	3.6	0.0	5.0	5.0	2.5	7.9	0.0	7.8	٥.	0	545.25	•
<b>₩</b>	0.0	٠.	2,5	0.0	0.6	5.0	4.6	12,13	5.0	0.0	5.0	1.0	5.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	0.0	0.0	0.0	4.9	٠ <del>,</del> 8	0	434,36	'n
0CT	O.	<b>.</b> 2	2.9	0.0	0.	7.8	0.0	10.72	3.6	œ.	5.0	0.0	1.2	2.4	5.4	0.0	°	0.0	7.7	0.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0:0	77.757	^
SFP		0.0	6	2	0:0	0.0	0.0	٥.	5.	0.2	7.	5.0	6.7	3,3	7.6	0.0	0.0	9.0	4.3	0.2	÷.5	7.	0.0	0.0	0.0	0.0	6.5	-3	360.34	C .
AUG	1.5	5.1	5.0	5.6		٠.	0.0			5.3	5.0	5.0	5.0	5.0	Ċ.	6.	2.5	7.	2,5	7.	5.0	4.0	ċ	0.0	0.0	0.0	6.7	•	511.41	•
JUL.	۰.	5.0	2.0	00	9	5	0.0	10.00	5.0	3.0	5.0	5.0	5.0	5.0	7.	o.	5.0	3.6	5.0	3.4	5.0	5.0	5.0	0.0	0.0	0.0	0.0	9.	578,53	•
¥O.C	5.0	7.5	5.0	0.0		0.3	0	c	5	0	0.7	5.0	5.0	5.0	2.0	0.0	5	5.0	5.0	5.0	2.	5.0	5.0	6.5	0	0	0.0	20.53	573.33	• •
¥ ∀	3,0	7.3	9.5	0	2	5	0.0	10.00	5.0	7	8	3.2	5.0	~ ~	3.5	٥.,	5	5	5	5.3	1.5	1.5	۶.	3.6	0.0	0	0.0	9.3	530,71	
APR	~	0.0	7 7	0.0	0	5	2 5	0	7 ~	3.0	5.0	0	2.9	5.0	•	9.9	4.5	9.5	7 . 4	7	٥.	5.0	χ.	5.0	0.0	0	0	10,00	474.88	c
E A	A. A	3.2	2,0	0.0	2		,	2	'n	5.0		7	૽	0	2	7 0	4	2.0	6.2	5.0		3,3	5.0	5.0	0		0.0	14.73	535,31	· • • • • • • • • • • • • • • • • • • •
FER	5.0	5.6	5.0	?:		5.0			2.0	5.0		2.8	2	5.0	5.0		5.0	5.0	5.0	5.0	5.0	5.0	5.9	5.0	2.5	0.0	-	25.00	636.06	7 + 2
* 4 "	'n.	2.2		,		9	5.0	٠,		5.0	2.3	5.0	5.0	5.0	5.0	7 7	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	6.0		0.5	3.4	610.76	
YEAR	9	95	95	9	5	95	5	5	9	5	96	96	96	9	9	9	9	9	96	9.6	97	97	6	6	6	97	97	1977	TOTAL	¥

11,54 17.22 27 380.49 430.42 148.00 14 MORAGAHAKANDA POWER STATION MONTHLY ENERGY DUIDUI IN 1000MWH 

\* MORAGAMAKANDA DAM \* MONTHLY RELEASE IN MILLTON CURIC METERS

FEAR	1224 1224 1225 1225 1225 1225 1225 1225	8 6 6
TOTAL	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	25.7 50.2 83.9
DEC	11000000000000000000000000000000000000	33.2 29.5 18.9
NO N	C	4 0 0 °
067	THE	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SEP	1100 1100	6 · 2
AUG	0001 0001	8.8
JUL	2000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 2 K
707	44484 44484 44484 444	V V V
¥ 4 3	100-100-100-100-100-100-100-100-100-100	N 0 8
APP	750 700 700 700 700 700 700 700	4. 5. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.
a A	0.000 0.000	6 t 2 t 3 t 3 t 3 t 3 t 3 t 3 t 3 t 3 t 3
FEB	11111111111111111111111111111111111111	52. 53.
2 ∢ 7	LL LL LLLL LLLLLLLLLLLLLLLLLLLLLLLLLLL	47.9 76.3 27.7
YEAR	0.000000000000000000000000000000000000	977 TAL AN

MORAGAHAKANDA DAW MONTHLY SPILL OUT IN MILLION CURIC METFRS 

\* MORAGAHAKANDA DAM \* MONTHLY RESERVOIR WATER LEVEL IN MFTERS ( AT THE END OF THE MONTH )

FEAN	00/00-W4440W00-00#0/	10	5338.25 190.65
TOTAL	22222222222222222222222222222222222222	2001 2001 2001 2001 2001 2001	584,059.05 2287,82
DEC	<ul> <li>MO G M N N N M G M G D M G N O N O N O N O N O N O N O N O N O N</li></ul>	0000 0000 0000 0000 0000 0000 0000 0000 0000	191.04
>0 N	1199527 119	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$262.78 187.96
00.1	######################################		5204.98 185.89
SEP	N C C C C C C C C C C C C C C C C C C C		5221.77
AUG	244 OR 20 Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	-	5250,41
JUL	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	8779889798 8770979 8770779	5307.36 189.55
*OC	24000000000000000000000000000000000000	. 8000088	5352,12 191,15
H A			5381,33
@r €4		0.00 - m - 0.00	5399.37 192.83
1 4	ENCNOCMC400000000	10000000000000000000000000000000000000	5433.76 194.06
FEB	- GOCK 0 40 NOMN CCC CCCCC	00000000000000000000000000000000000000	5459.86 195.00
2 4 5		0.000000000000000000000000000000000000	5436,31
YEAR		<b>3000000000000000000000000000000000000</b>	TOTAL

\* MORAGAHAKANDA DAM \* MONTHLY RESERVOIR WATER LEVEL IN METEWS ( AT THE FND OF THE MONTH )

MEAN	11144444444444444444444444444444444444	5337.73
TOTAL	2222 2322 2322 2322 2322 2322 2322 232	64052.75 2287.60
DFC	11844 11844 11994 11994 11996 11996 11996 11996 11996 11997	5435.88 194.14
> 0 N	1887 1987 1987 1987 1988 1987 1987 1987	5348.49 191.02
) CT	L L L L L L L L L L L L L L L L L L L	5262.02 187.93
SEP	$\begin{array}{c} \mathbf{z} \\ $	5204.32 185.87
₽ N €	1885 1886 1886 1886 1886 1886 1886 1886	5221.13
106	8 4 4 5 6 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6	5249.69 187.49
NON	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5306.79
⊁ ∀	2000 2000	5351.69
4 6	2001 2002 2003 2003 2003 2003 2003 2003	5381,02 192,18
E A R	7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5399,06 192,82
FFB	00000000000000000000000000000000000000	5433.28 194.05
<b>₹</b>	2	5459.38 194.98
YEAR	00000000000000000000000000000000000000	TOTAL Mean

# Table 1.8 (3) Summary of Case III Study

# Condition of study

- (1) H.W.L. El. 200 m
- (2) L.W.L. El. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 30,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

450.28 16.08 15.87 15.87 15.87 15.87 15.90 10.00 17,55 25.23 25.33 25 27.30 90.00 90 14144 14 PORAGAHAKANDA POWER STATIÓN MONTHLY MEAN POWER OUTPUT IN 

\* MORAGAHAKANDA POWER STAIION \* MONIHLY ENERGY OUTPUT IN 1000MWH

MEAN	4	3.2	m	8.0	~	۰	œ.	٣.	٥.	8	٠.	5.5	7.8	8.	7.1	7.1	,	5.3	4.0	3.3	8.3	8.5	7.7	3.2		~	٦.	13.67	398.88	7.7
TOTAL	`.	٣.	٠,	96,15	64.5	11.8	30.1	0.0	15.1	77.6	5	86.1	14.1	14.3	05.5	37.7	79.1	2.06	0.4	59.6	9	27.8	73.8	58,7	7.76		ě	0.49	40	70.9
DEC		7.	5.0	13,17	3.2	2.3	3.6	9.	8,5	7.7	2.3	8.	2.3	2.3	6.9	7.4	*	6.4	7.6	•	2.3	2,3	9.3	2.2	7.4	3.7	4.2	25,32	0	15.46
NO.		~	•	•	, . , .	Ġ.	Ö		80	۲.	<b>.</b>	۲.	œ	٠,	•	۲.	ζ.	۲.	-	~	m	_	۲,	Ľ	Ľ.	÷.	۲,	7,20		11,5
100	$\sim$	0	0	77.4	-	•	-3	D.	7.5	0.4	M3	7.4	8	2.9	.5	7.4	•	-3	0	7.6		œ	•	•	•	•	-	77.44		11,8
SEP	7	~	^	2.57	^	~	~	7.2		7.3	m	,	۰,	9.5	<b>2</b> .6	٧,	7.2	3.4	0.3	7.3	<b>-</b>	~	7.2	~	~	^	۲.	12,5R	260,56	9
AUG	0	1.2	~		Φ,	5.0	7.	7 ~	7.7	٦.,	4	9.0	7 6	9.3	7.8	8 *	2.9	4.7	2 9	8.	9	٥	8 7	7 2	7	٠,	٥.	16.83		3.7
10r		0.3	2,3	۲.	7	2.3	7	7 2	2.3	7.1	m,	2,3	2.3	2.3	7.2	,	2.3	7.5	1.2	7 7	2.3	2.2	9.0	7.4	7.	٠,	7.4	-	475,65	6 • 9
20	~	۶.	s.		, O	٠.	7.7	7,2		7. 7	٥.	2.6	0	.5	7.	7.7	1,5	0.7		8.0	6.1	8	8.0	2.0	7.2	٧.	~	14,78	433,91	2
H A Y	°.	٠.	٤. ۶	77.1	ď	5.5	r F	7	2.3	7.0	J	7,3	7.	7.2	7.5	7.4	2.3	1.5	2.5	٠,	6,0	×.	ζ.	4.6	7 * 2	7.4	4	14,36		Z. *
A C		2.	~	7.2	~	٠,	٥.	7.2	•	<b>6.</b> 6	÷	7.2	٥.	0.6	0.7	2.0	0.5	0.4	2.5	٠,	1.6	ά,	7.1	2.6	۲.	~	~	7,20	355,89	12,71
A A	$\sim$	7.2	٠,	7.	8	7.2	٠.	6	7.	8.	٠,	8.5	5.5		7.1	۲,		6.	2.0	٠.	5.0	7.3	٠.	٦.	4	٦.	٠,	0	405,13	4.4
FER	8.7	2.5	۶.	10.47			ζ.	૾ૺ	7.3	ŝ		2.3	<b>₹.</b>			2.3	7.8		٠,	۶.	1.0	7,3	°.		4.	6.7	.,	16.84	468.30	6.7
Z Y C	22,32	٠,	7.4	7.7	3,5	•	6	7.4	2,3	7.6		2,3	2,3	2,3	2,3	8.0	0.0	2,3	2,3	8.6	2.3	2.3		9.0	5.5	7.	٠ <u>٠</u>	-3	499.25	χ.
YEAR	1950	2	S	~	Š	95	95	95	9	95	ø	96	96	9	96	96	9	9	9	96	6	6	6	6	6	93	6	97	TOTAL	€A∿

\* MORAGAHAKANDA DAH \* Monthly Release in Million Cubic Weters

MEAN	1123 123 123 133 133 133 133 133	3304,54
TOTAL	1483 1564 1562 1562 1568 1568 1674 1675 1675 1675 1675 1675 1675 1675 1675	39654,51
DEC	13.25	3498.88 124.96
NON	14844444444444444444444444444444444444	2762.98
0 C T	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2929.80
SEP	1	2372.03
AUG	2001 2001 2002 2003	3398,32
101	11388	4193.56
NDC	11	3597,52
H	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3358,93
<b>∀</b>	24	2842,86
<b>₹</b>	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3202,17
F E B	13 6 8 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3628 48 129 59
NAL	2000	3868,98 138,18
YEAR	144 144 144 144 144 144 144 144	DTAL

PORAGAHAKANDA DAM Monthly Spill out in Willion Cubic Weters 0.000

\* MORAGAHAKANDA DAM \* Monthly Reservoid Water Level in Weters ( at the end of the month )

re a ⊼	.9 P	•	9.6	6.7	8°4	9.2	3.6	8.2	8.2	ф. 80	٠,	8.0	7.	7.7	ç	6.4	3.0	2.4	9.8	8.0	9.3	•	ۍ. ش	1,6	A.8	<u>.</u>		5337.73	90.0
TOTAL	2273.93	332.9	156.0	241,3	381,8	191.9	204.0	378.9	259.3	397.8	363.1	376.2	366.3	331.4	239.3	318.7	316.7	308.8	278.3	376.8	391.7	702	230.1	179.4	145.7	173.9	8.65S	64052,75	9"282
DEC	ac 0		84.3	91.9	0.16	6.48	00.00	7.26	2.76	0.00	0.00	000	00,00	00.0	98.4	000	00.00	96.2	97.9	0.00	00.0	0.00	85.0	82.1	85,2	91.5	000	5435,88	6.0
AO.¥	182,30		2 * 2	82.7	97.2	82.7	88,8	7.26	90,3	0.00	6.96	98.	9.76	6	٠.	9.26	2.5	91.9	91.8	97,5	00.0	95.6	78.8	81.4	2.7	A5.R	2 66	5348,49	91.0
00.1	82.7	. 0	79.4	83.9	7° K Ó	78.8	82.7	96. R	84.8	00.0	92.5	6.5	93.1	0.06	86.2	1,5	85.0	87.3	88.1	6*76	00.00	87.1	77.8	82.6	76.9	29.62	91.5	5262.02	87.9
SEP	183.62	- 0	75.0	7. 2	A.	8	7.	٥.9	2,7	0.0	0.5	~	7.2	88,7	2.2	87,2	82.7	84.1	82.7	۲.,	φ.	٠,	æ	2.1	75.9	2.0	9. 38	5204.32	85.8
AUG	184.22		2.0	7.2	7.	M.	80.6	97.3	82,7	00.0	65.6	3.0	92.8	6	€.	5.5	86.0	5.1	82.7	•	9.76	82,7	81.4	80.9	75.5	5.0	87,3	5221.13	86.4
<b>1</b> 0 <b>f</b>	186.25	- 60	75.0	83.7	97.R	80,0	80.7	1.96	83.2	00.0	94.5	96.5	94.6	92,0	82.7	88.7	88.4	87.0	82.7	96.3	6.96	5.6	81.2	80.2	5.2	5.2	80	5249.69	87.4
NIT	40	196.92	6.5	85.7	00.0	80.9	80.3	98.6	85.2	90,5	97.3	2.66	96.2	3.6	0	3.	·.	~0	6.2	0.	ec ec	<b>9.</b> 6	۶.۲	2.0	5	7.		5306.79	89.5
7	193,47	3,4	8.7	9.3	00.0	81.5	40.0	0.00	85,2	000	9° 46	.°00	0.66	0.26	S.	6.46	7.	93.5	89.0	0.0	00.00	95.8	85,1	2.0		[		5351.69	91.1
404	6.0	- 6	80°5	2.26	00.0	82,7	81.3	0,00	87.8	00,0	9.06	1.06	0.00	99.1	82,7	000	97.5	97.0	91.9	0.00	00.0	92.2	4.08	80.R	78.3	R.1 . 4	81.6	5381.02	92.1
3	197.17		.`:	٦.	0.0	7	~ 2	٠.	:	Ċ.	٠. د		· ·	્.	. ·	٠.	2	<b>_</b>	9.		۲.	Ċ.	٠°	۲.		9.	۲.	5399.06	8°26
F F 9	7 6	,0	82.7	88,5	0.00	87.5	84.2	98.6	7.76	0.00	0.00	6.06	000	0.00	6.98	98.7	00.00	98.1	95.5	0.00	6.06	6.76	4.96	82,7	1.	83.5	6.48	5433.28	0.46
ZAS	o.	9.66	84.8	88,8	7.86	6.06	83,2	00.0	97,3	98.2	0.00	00.0	00.0	0.00	٠.	00.00	00.00	00.00	96.8	00.00	0.00	0.00	0.00	84,3	82.1	86.5	88.9	5459.3R	6.76
YEAR	1950	1952	~		v	S	v.	S	v	•	•	ъ	•0	чО	•	•	•0	9	9	6	6	6	6	6		6	_	TOTAL	¥.

## Table 1.8 (4) Summary of Case III Study

- (1) H.W.L. E1. 200 m
- (2) L.W.L. E1. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 35,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN MW

MEAN		59.24 19.97
TOTAL	7-FV 00-FV 0	5710,93 5 239,68
DEC		615,56 21,98
AOM		16.26
OCT	VNV 004 0N 00 00 N 4 4 0 0 0 N 0 0 0 0 0 0	16.05
SFP	###	361.89
AUG	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	517,55
106	24 000 00 00 00 00 00 00 00 00 00 00 00 0	664.26
× O r	24 - 24 - 24 - 24 - 24 - 24 - 24 - 24 -	602.65
⊁ V	$\begin{array}{c} + \\ + \\ + \\ + \\ + \\ + \\ + \\ + \\ + \\ + $	566.00
APR	04 C08 V0 V0 V0 C08 4 04 0 V V0	17.67
¥ 4 2r		\$4.93
FEB	000-040-0000-0000-00000000000000000000	722,33
2 4 7	$\begin{array}{c} \omega = \omega + \omega +$	716.73
YEAR	11111111111111111111111111111111111111	OTAL EAN

\* MORAGAHAKANDA POWER STATION \*, monthly energy output in 1000"

MEAN	15.04	38	n ec	- · ·	ec ^	7.0		۲.,	1.V	4.9	٠, ۱	) ~! ) O	•	4 t	, 60	۲,	-	٠.	14.57
TOTAL	180,47		0	0 4	~ 0	0.4	. ~	~ *	<u> </u>	~	-	<b>^</b>	~	mo		. 00	0	~	4894.97
DEC	75.44	, E C	0.0	4 8 5 7	4.0	000	90	<b>.</b>	3 M	7	٠ <u>٠</u>	9	0.0		7	3.		٠,	457,97
NO.	7.20	~ ~	'nν	~ 0	5 2 2	V 4	2.	۰,	<b>,</b> ~	~	Š	, 4 , 10	7	~ 1	٠.	8	-	7.2	327.80
00.1	14.28	~ ~	23	7 9	00	7 4	^		3 4	**	٠.		æ	•	• ~	7	7	٠,	334,38
SEP	11.63	2 2	~ ~	~ -	V 0			Ö	7 2	3	M *		M	~ .	٠,	~	^	•	260.56
AUG	16.01	3 2	7.9	7 4 2 7	44	0.0	δ.	~ .	, <sub>0</sub>	6.7	٠, د د	*	7.9		,	7	٥	æ	385.06 13.75
101	20.34	- M - C		7.7		200	4.2	~ .	3.0	7.5	4.2		2.2	9.0	• •	7	1	۲.	494.21
NOF	18.22	20	7.20	۰. ۳.	14.90	7.0		*	1. 1.	2.0	- 4	9		0,1		7.20	7,20	14.78	433.91
F A Y	9.69	~ C	4.2	40	4.4	V 0	7.2	~ ·	* · ·	-	~ ~	90	5.8	~ r		7.	٠.	m	421,11
A P R	18.65	.~.	v.c	7.2	পু পু	~~	.0	~ °	ā.	0.4	ر د د		, S	~ °	. ~	~	~	~	356.20 12.72
I A A	12.50	, 4 K	~ ^	٥,٠	~ 9	ec e. e. e.	, ac	~ °	٠,	2.6	2.0	5.0	7	Ċ.	• •		٦.	٥	405.13
FE	15.21	04	7.6	9 N	0 Y	<b>2</b> 2 2 2 3	~	٠, د	 	5.0	6		7.3	80.0	. 4	^	٦,	or.	485.40
` X 4 C	26.04 11.68	4 K	٥,٧	7 7	~ ~	80 0	90	90	00	0.9	9	9	0.9	C 1		7 7	5.3	7 4	19.04
YEAR	1950	991	95	95	9.5	90	9	9 4	9 0	96	<b>6</b> 6	9.0	97	90	~ ~	٠,	6	6	OTAL

\* MORAGAHAKANDA DAM \* MONTHLY RELEASE IN MILLIOM CURIC METERS

	<i>y</i>	
Z W		119.87
TOTAL	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1438,45
DEC	A C C C C C C C C C C C C C C C C C C C	130.69
NON	O POOJAPPONJONMONMOPNMHAJOPO B BEEFFER CORROPMHAJOPO B NOWNOANNAHORPONDOPO	0
100	$\alpha$	105.58
SEP	O NO PER STANDAM SORT OF STANDAM PORT OF STANDAM OF STANDAM PORT OF STANDAM PO	
AUG	0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	121.37
ากเ	$\gamma$	150.00
217	4448460WWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW	128.48
, A	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	121,41
<b>₹</b>	7	101.61
MAR	24479474844644 T T T T T T T T T T T T T T T T T	114.36
FER	######################################	133.80
2 Y	$\alpha$ ON MUON $\alpha$	146.84
YEAR	<b>~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</b>	EAN

**^**0∡ JUL MORAGAHAKANDA DAM Monthly Spill out in Million Cubic Meters 66.16 169.16 0.10 0.16 6.16 6.16 6.16 747.16 

\* MORAGAHAKANDA DAY \* MONTHLY PESERVOJP WATFR LEVEL IN METFPS ( AT THE FND OF THE MONTH )

2 4 1	189.49	9 %	200	8 2 2	ο ο ο ο	98.0 97.1	7 7 7		7 2 6	800	90.3	7 16	0 T	78.8	֚֭֭֚֡֡֡֝֞֜֜֜֡֜֜֜֜֜֜֜֜֜֡֡֡֡֜֜֜֜֜֡֡	ec M	5337,73
TOTAL	2273.93	156.0	191.9 204.0	378 9 259 3	397.8 363.1	376.2	311 4	338 7 7 8 2 2	308.8	278 3 376 8	391.7	297 4	7.007 1.007	145.7	173.9	259.8	64052.75 2287.60
n F C	181,44	750		97.7	000	000	000		200	6 C	00.0	0.00	7	5.2		0.00	5435.88 194.14
>0	187.86	82 2 82 7	~ ~ 8	97 4 90 3	000	8 2	89.7		91.0	- v	0.00	92.6	0 T	7 2 4	85.8	99.2	191,02
00.1	182	183.9	178.8	196.A	200.0	196.5	190	191.5	187.3	188	200	187.1	187.6	176.9	179.5	191.5	5262.02 187.93
SEP	183 62 181 88 189,04	~ ~ ~	0 00 0	96	00	9 9	α. v	, <b> ~</b> (	v -4	$\sim$ 4	•	- (	, ,		75	∢*	5204.32
AUG	184.22	2.0	* M O	7.3	000.0	93.9	90,0	1 K 4	35.1	~**	7.6	82.7	- c	75.5	5.0	7.3	5221.13 186.47
106	186.25 185.76 193.84	9 20	0.0	96.1	6.0	2.4	, o ,	loc a	.0	Z. 2	6.9	5.6	, ·	5.2	5.2	ون م	187,49
NOF	190,44 188,93	285	9 69 6	φ. σ.	00	9 9	φ α ~ «		.0	κ o c o	6	80	vc	7	~	•	5306.79 189.53
¥	193.47	78 7 89 89 3	81.0 79.9	0.0 85.2	000	000	97.9	· 5 · 4	93.5	0 C	0.00	92.8	, c	7 9 2	80.1	3.5	5351.69
∢ 0 0.	194,52	80 6	82.7 81.3	00.00 87.8	000	99.1	900	0.0	97.0	2 0	0.0	5 26		7.8.3	81.4	81.6	5381,02 192,18
î: 4 3	197.17	81 5	200 200 200 200 200 200 200 200 200 200	91.1	000	4 000	C 4	0 C	0.80	٠ د د د	99	0 70	4 4	80.1	A2.5	7	5399,06 192,82
FEB	193,28	88 5	87.5 84.2	98 6 94 4	0.00	9 60	C 2	. 60	98.1	800	6 66	97.9	٠, ^	2	83.5	6 78	5433.28
JAN	200.00 192.00 199.63	ت م در د	0 M	00	8 5	000	000	00	200	\$ 5	00	60	) v	~	86.	œ	194.98
YEAP	1950 1951	COOL	ለሁለ	~ ~	<b>€</b> •	<b>9</b>	< <	) *C *	•	90	. ~	6	~ ^	97	^	6	TOTAL

į

Table 1.8 (5) Summary of Case III Study

- (1) H.W.L. El. 200 m
- (2) L.W.L. El. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 40,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWFR STATION \* MONTHLY MFAN POWER OUTPUT IN MW

H E A N	V-V	566.13
TOTAL	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	6793,52
) 30 6		638.05
МОМ		16.44
0CT		16.06
SEP	M Q W Q Q Q Q W W W Q W W Q Q Q W W W C Q Q Q Q	361,89
AUG		517.55
JUL	MMN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22.25
N O C		602.65
MAY	0000 WAWMOWOC COM	568,56
A P R	000040040000000000000000000000000000000	494,73
X X		19.45
F. E. B.	22 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	742.33
NAL	WLLLLWL4WLWA44WWW44WWWWWWWWWWWWWWWWWWWW	749.08 26.75
YEAR	0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	TOTAL

\* MORAGAHAKANDA POWER STATION \* MONINIY ENERGY OUTPUT IN 1000MWH

	MEAN	15.09	N .	7.9	6		۳. ها	8.0	ς.		8	0.0	2.	,	ec o	8	7.	5.0	7.9	6.8	7.		2.0	7.7	3.2	8.1	۲.		~	2	14.75	•
	TOTAL	181.05	59.3	6.96	96.1	64.5	20.0	30.1	10.0	30,1	77.6	40.4	89.0	29.7	37.8	19.6	37.7	80.7	97.2	·C	59.6	41.9	45.6	73.8	59.3	97.4	98.5	8.60	171,52	54.8	176.96	•
	DEC	~	Š.	ν,	m	~,	Š	m	, ,	÷	;	·	٠.	۲.	·	ò	۲.	4	÷	•	۲.	٠,	•	ċ	۲,		m	•	29.76	4.7	16.95	•
	MON	7.20	7	'n	~	۲.	•	s.	۲.	٠,	~	œ	٠.	~	~	٠	2	~	~	5	~	4	٦,	~	~	~	80	-		7	70	•
	100		'n	ζ.	٠,		۲.	~	٠,	۲.	•	å	ν.	Š	÷				۲.		Ľ	è.	-	۲.	•			•	7.44		11.95	•
	SEP		7.2	۲.	s.	۲.	~	~	2.2	٣.	×.	0.3		~		۰.	7.	7.2	3.	~	7.3	٠. د	2,3	7.2	~	^	~	^	12,58	2 .	1	•
	AUG	•	1:2	9.2	4.2	٠ 8	٥.	7.4	*.	2,7	7.	7.6	9.0	4	9.3	7.8	8.4	6.7	6.7	~	8,7	٥.6	7,9	8	7.4	*	*	٥.	16,83		13.75	•
	101	M	5	3.6	~,	**	۲.	7.	7.7	7.3	7.1	3.5	9.7	5.2	4.2	7.2	4.0	3.6	7.5	~	7.4	8.4	2.2	0.0	7 .	7	7	7.4	16,12	۲.	17.65	•
	JEN	18,22	7.4	٥.	2.2	٠ د	٠,	۶.۷	7.2		7.7	6.7	2.6	0.1	1.5	7.	7.7	1.5	0.2	۲.	8.0	6.1		8.0	0.7	7.2	٠.	7.2		~	15.50	•
	¥		6.0	٤.,	7.	£.	۲.	*	٠,	٥.	4.9	3.4	7.3	7.	7.2	7.5	7. 7	×. *	3.5	^	0.6	6.0		2,8	2.0		٠.	٠,	14,36	-		•
2 2 2	<b>₹</b>	۲.	7.7	M.	7.2	7.2	٠.	0.0	2.2	٦.	9.0	9.0	7.2	6	9.0	0.7	2.9	0.5	0.7	٠.	5.5	٠,	A. 6	7.1	5.6	7.2	~	~	7.20	6	12.72	•
00 L NI	œ ¥ I.	2.5	~	¢.	7.	8.0	7	٥.	٠.	۲.		φ.	£.		°,		5.2		6	٠.	ું.	5.0	, .	9.6	٦.	7.	҉.	٠,	10,94		77.71	•
GY OUTPUT	FER	<u>د</u> و	5.2	9.6	.0	5		2.0	Ĝ	Ľ.	Ġ	8	S	7	. 9	8	2.3	- <b>*</b>	3.0			6.9	2.2	8.5	2		^	٠,	16.84	oz.	70.00	•
NLY ENERG	X 4 7		<b>,</b>	۲	,	'n	_	٠,٠		٠,	ζ,	ζ,	N	Ι,	٦,	<b>'</b> ,'	æ		· •			ζ.	6	_	0		\ \	ζ.	17.45	<b>P</b>	10.01	•
¥ ¥0×1	YFAR	~	5	5	95	95	95	9	95	95	95	6	96	96	96	9	96	96	96	96	9	6	97	26	6	6	6	97	1977	5		

\* MORAGAHAKANDA DAM \* Monthly Release in Million Cubic Meters

MEAN	2112 2112 212 213 214 215 215 215 215 215 215 215 215	392.08 121.15
TOTAL	100601010101010101010101010101010101010	0704,97 3
0 E C	7	3779,52 4 134,98
MON	2004 2004	2814.25 3 100,51
130	\$Marker of the control of the	2957.30
SEP	# # # # # # # # # # # # # # # # # # #	2372.03
AUG	6000 EE CONTRACTOR CON	3398,32 121,37
10.6	######################################	4199.94
NOF	### TE	3597.52 128.48
F 4 F	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	3412,98
<b>₹</b>	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	2845.09
A A	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3202,17
FEB	\$13 \text{13 \t	3842.55 137,23
* 4 7	13	4283.30
YEAR	61199999999999999999999999999999999999	TOTAL MEAN

\* MORAGAHAKANDA DAM \* MONTHLY SPILL OUT IN MILLION CURIC WETERS

F A N	00000000000000000000000000000000000000	108.26
TOTAL	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1299,12 1
DFC	25 % 6 % 6 % 6 % 6 % 6 % 6 % 6 % 6 % 6 %	422,86
NOV	**************************************	78.37
100		··
SEP		•••
AUG		•••
זמנ		•••
, n		
H		•••
APA		•••
¥		•••
A	10000000000000000000000000000000000000	299.61 10.70
JAN	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	17.80
YEAR	L1LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL	TOTAL

\* MORAGAHAKANDA DAV \* Monthly Reservoir Water Levfl in Veters ( at the end of the Month )

**	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190,63
TOTAL	22222222222222222222222222222222222222	64052.75 2287.60
DEC	1184.44 1484.4	5435.88 194.14
AON	64 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5348.49
120	LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL	5262.02 187.93
SEP	$\begin{array}{c} & \\ & \\ \\ & \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $	5204,32 185,87
90.₹	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5221.13
101	11111111111111111111111111111111111111	5249.69
NO.C	######################################	5306.79
* 4 54	$\begin{array}{c} \text{Left} = \text{Left} =$	5351.69
OT Di #E	\$\rm \text{12} \text{12} \\ \text{12} \text{12} \\ \text{12} \\ \text{13} \\	5381.02 192.18
± ₹	22 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	192,82
7 8	22	5433.28 194.05
***	22090 22090 23090	5459.38 194.98
YFAR	0.000000000000000000000000000000000000	TOTAL

ţ

### Table 1.8 (6) Summary of Case III Study

- (1) H.W.L. El. 200 m
- (2) L.W.L. El. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 45,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWFR OUTPUT IN MW

MEAN	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	25.12 14.91 12.57 26.64 28.30	- < < < < < < < < < < < < < < < < < < <	0000000	0.0000	571.39
TOTAL	2 C C C C C C C C C C C C C C C C C C C		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	7 C C C C C C C C C C C C C C C C C C C		6856.71 244,88
ĐFC	0 0 0 0 0		40000	,		653.05
NON	04000		- N O N O	000000		16.62
1001	9 K N O O	, w o o w e w	0 - 2 4	0004000	000000	16.06
SEP	80000			100 t 000	000000000000000000000000000000000000000	361,89
AUG			N O O M	· • · · · · · · · ·	10.00 10.00 10.00 40.00 6.70	517.55
וחר	V.V. 64	1 0 0 0 0 0 N	- W W W W W	0 M 00 W M 0	27.03 27.78 10.00 10.00 10.00 21.67	664.26
NOC	W 4 4 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	~ « o o « ·	00000000	10.00 10.00 10.00 10.00 20.53	602.65
7	24604	0 0 0 0 0 N N N N			23.67 23.67 10.00 10.00 10.00	568.56
A 0 A	N 040	0 & V	C ~ K 4	0427701	26 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	17.67
N A	0 M 0 C	4 W ~ W W W W	0 6 %	044000	26 37 26 37 26 37 10 00 10 00 14 20	544,53
FEB	K 40 V V	-000000 	ってててて	8738751 F48700	25.75 20.85 30.85 12.57 10.00 25.01	756.26
X	V V 04		10 W W W W	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	28 20 20 20 20 20 20 20 20 20 20 20 20 20	27.80
YEAR	99999	<b>~~~~~~~~</b>	99999	46666	1972 1972 1973 1974 1976	TOTAL MEAN

\* HORAGAHAKANDA POWER STATION \* MONTHLY EMERGY OUTPUT IN 1000MWH

M A N	15.09	00 M				Ċ	٠.	់	•	÷.	v. e		'n	ċ	ċ	3	'n	•	•	•		416.73 14.88
TOTAL	181.05 159.36 196.90	94	00	200	3. 2.	7.7	5 M	7	77	2	80	: 5	5	C.	20	2	Š	6	8	0	2	\$000.75 178.60
DEC	7 44 15 46 15 64	- 2					\$ IV	3.4	6.0	7	~	۰	7.4	4	3.4		۲.	7.4	3.7	4.2	7.	485.87
A O N	12,23	7.2	- Q - U		9.6		9.2	7.2	٥.	7	~~	ľ	7.2	₹.	7.	7.2	~	7.2	«	2.1	7.2	335.00
0 C T	13.08				v.0		3	4.4	1.5	•	3.4	٠.	7.	٥.		3.	4	4	₹.	4	3.	334.52 11.95
SED	7.20	2.7			<b>-</b> *~	<b>.</b>		· •	•	~	٠,		~	•	۲,	•						260,56
νηθ	16.01	7 8	0 ×	**	<u>ر. ء</u>	4	0.4	9.3	7.B	ر د و	~ · ·	. 0	8.7	۰,	۰.	8	٧,	٦.	₹.	٥.	WC.	385.06 13.75
JUL	20.31				~-	5.2	2 V	4.2	7.2	0.9	2 °	7	7.4	. 8	2 * 2	9.0	7.	4	٠,	4	Ξ.	494,21
. NEL	18,22	2 6	•	7.2	- 4	6	, ,	5	7	7	٠,٠ د د		8.0	٠.		8,0	۰.	7.2	٧.	7,2	٧.	433.91
HAY	9 69 10 97	7 00	~ ~		٠,٠	3	~ *	7.2	7.5	"	o.	2 2	0.6	0	۶.	2	٧.	4	*	•	٧.	423.01
A O A	18.65 7.20	7.2		7.2	- 0	9	7 2	9.0	7.0	2.0	٠, د	2 5	2.5	4.9	ď.		6	7	~	~	~	356.20 12.72
HAR	12.50	7 a	.~.∘		~ ~	8	ະເ	8	7.1	2.5	۰	2 0	8	5.0	7.3	٠ <u>.</u>	<b>".</b>	7.4	7	4	٠.	405.13
FER	18.71	4.0		.0	M.O.	7	7 . 7 .		۲.5	~	40	M C	8.9	0.2		8	.0	7.	^	-	œ	508.21
247	26.62 11.68 7.44		0		4 C		X .	7.	3.	۳. د	0 4		8.6	5.9	3.6		9.0	5,5	7. 7	5.3	٧.	579.08 20.68
YEAR	1950 1951 1952	. V. V	. 60 6	95	9 9	96	9 9	96	96	ç,	0 0 0	9	Æ	6	6	6	6	6	6	6	2 6	TOTAL

\* MORAGAHAKANDA DAM \* Monthly Release in Million cubic Veters

MEAN	6.2	<b>~</b>	8.6	3.5	25,7	0,7	04.5	9.5	2 2	29.0	7	18,3	42.6	52.5	8 77	1.90	16.9	30,3	35.7	113,12	22.0	6.67	18,8	16.8	2.2	6	2.7	7 . 7	7.6	122,12
TOTAL	514.5	413.6	244.3	002.9	508.5	607.9	253.9	0.770	706.4	548,7	769.6	420,0	711,3	831.0	738.6	273.8	403.0	563.7	628.5	1357,44	824,3	799.0	426.3	402.5	<b>a</b>	7.8.70	•	532.3		465
DEC	'n	5	٥,	~	٠.	٦,	۲.	œ.	37.5	٥.	04.5	44.7	98,5	43.1	43.6	ĸ.	~	٠.	٠.	57,83	99,2	~	۰,	۲,	r,	۲.	٥,	€.	59.6	137,85
AON	٠.	4.7	8.0	,	5,5	.°	6	Ţ.		64.3	0.6	2.0	5.3	5.5	٠.	7.3	6.2	₹.8		61.34	2.0	7.4	1.4	<u>`</u>	72.7	\$	20.9	2.	39.88	101,42
130		•			`_'	٠.		•		٠.	٠,	•				•	•		-	69.63			•	_•	•		•		57.3	105.62
SEP	Ö	~	φ,	٠.	Ψ.	M	έ.	Ψ,		×	m	ζ.	Š	~	,	<b>,</b>	é	ς.	ς.	73,15	~	ö	~;	Š	ς.	۷,	ζ.	•	2.0	84,72
AUG	٣.	~	2.4		2.7		٠,	9.*	5	2,9		, -	7.0	3.6			:	9.0	"	86.94		3.5	5.0	7.9	٠.	0		ec ec	98.3	121.37
1nr	78.8	2.7	81.9	86.8	75.5	Ş		6	80.3	64.8	65.9	88.3	86.1	86.6	38.9	34.6	96.8	50.5	45.7	166.60	84.2	63,8	84.7	5.2	8.5	*	6.8	0	0	
*n*	149.5	149.5	144.7	81.1	161.5	104,4	74.3	76.2	130.6	135,8	106.5	145.3	146.4	159.9	165.5	171.7	166.5	163.5	165.5	161,56	115,5	130.8	8.671	104.1	75.9	8.48	78.8	139.7	97.5	128,48
¥ ¥ H			•		-	•			•	-		-	_	_	_		-	_	**	_	_	•	_	_				143,18	12.9	121,89
A D A	142.52	59.81	76.45	74.45	69,52	146.02	88,24	72,81	115,02	142,89	147.02	51.39	67,56	147.02	77,27	118,44	75.61	102,89	93.42	01.	56.	133,67	36.	60.	74.38	77.89	72.76	72.47	5 7	101.61
I A B	8.2	41.6	. 4	75.0	.,	22.7	<u>`</u> .	88.5	28.1	2	32.7	60.7	12.3	05.7	21.7	84.2	80.1	2.0	°.	67	7.90	4.2	48.3	6.99	5.	7.7	2	^	02.1	114,36
FFB	35.6	23.2	40.4	01.7	24.6	9.93	52.2	`. 90	1.52	52.5	18.3	2.60	31.1	05,2	2.96	10.7	32,5	54.5	39.5	,	15.3	23.2	34.0	53.2	7.2	. S	33,7	152,46	3.60	139,63
NYT	189.5	106.4	57.0	133.2	123_3	92.4	156.1	141 8	238,3	146.3	69.6	162.5	238,3	238,3	238.3	155.4	144,1	187,5	191.5	140	238.4	238.3	149.5	148.0	148.0	75.0	141.8	147,9	38.6	158,52
YEAR		v,	5	9	ç	5	5	5	9	5	9	9	9	ç	9	9	ç	9	9	1969	6	6	~	6	6	6	~	~	10	MEAN

\* MORAGAHAKANDA DAM \* MONTHLY SPILL OUT IN MILLION CUBIC METERS

M E A	00.00 00.00 00.27 13.95 11.40 00.27 00.00 00	80.92 2.89
TOTAL	18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	970.99
DEC	200 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	342,71
¥0 ¥	**************************************	52,74 1.88
100		•••
SEP		••
AUG		• • •
JUL		00
, No.		00
¥		• •
APA		•••
H		
7	110000000000000000000000000000000000000	232,60 8,31
247	00000 W 000 W 000 000 000 000 000 000 0	342,94
YEAR		OTAL

\* MORAGAMAKAYDA DAM \* Monthly Reservoir Water Level in Weters ( at the evd of the Month )

¥ E ≯ N	67.081	0 ×	• •	•	86.7	98°	82.6	83.6	98.2	88.2	99.8	6 96	98.0	97.1	2 76	86.6	6.7	93.0	7.26	89.8	98.0	O.	91.6	85.8	81,6	74 R	81.1	88.3	7 7	7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.0
TOTAL	2273.93	, , , , , , , , , , , , , , , , , , ,	Y	120.0	241.3	381.8	191.9	204.0	378.9	259.3	397.8	363.1	376.2	366.3	331.4	239.3	338.7	316.7	308.8	278.3	376.8	391.7	297.4	230.1	179,4	145.7	173.9	259.8	7 620	77070	0,00
DEC	181 44	- 1	<u>.</u> .	3	•	9	6.7	0.0	7.79	2.76	0.00	0.00	0.00	000	90.9	98.6	0.00	0.00	96.2	6.26	00.0	0.0	0.00	85.0	2.1	5.2	1.5	0.0	ν α	00 10 10 10	*
407	182.30	֝֞֞֜֜֝֓֞֜֜֝֓֓֓֓֓֜֜֜֜֝֓֓֓֓֓֜֜֜֜֓֓֓֓֜֜֝֓֡֓֜֝	, .	,	2,7	7.2	2.7	er.	7 26	0,5	00.0	0.96	8	٧.	6	٠,	7.6	5.5	٠.	8.	97.5	0.0	95.6	78.8	81.4	2,7	85,8	9.2	7		֝֝֝֝֝֝֡֝֝֝֝֝֝֡֝֝֝֡֝֝֡֡֝֝֡֝֝֡֡֝֝֡֡֝֝֟֝֝֡֡֝֟֝֜֝֡֡֝֝֡֡֡֝֡֝֜֝֡֡֡
OCT	182,70	182.70	74041		183,90	198,49	178.80	182,70	196.84	184,82	200,00	192,57	196,52	193,10	190.09	186.26	191.59	185.09	187,36	188,11	6.76	200.00	87.1	177.82	182,60	176,94	179,56	191,58	6.2	20.000	
SEP	183,62	<b>.</b> ,	٠.	٠. د	ζ.	ď	œ	÷	96	ζ,	00	60	6	ζ.	æ	82.	۲.	<u>چ</u>	, ,	~	,	30	_*	,	ζ,	· •	3.	•	۲. د	20.4.020	5.
AUG	184.22			•	œ	o.	~	Œ	o	182,70	0	Q.	o	0	190.03	Œ	185,54	40	œ	182.70	O	197,69	₫0	æ	180,92	175,57	175,00	187.31	*		* •
JUL	186.25	 	2 2 2	0	83.7	Α.	80.0	80.7	96.1	3.2	0.00	5 76	96.5	9 1	2.0	2.7	AB. 7	7 88	97.0	82.7	96.3	6.9	Ą5. 6	81.2	0.2	75.2	5.2	88.8	4 0 7	1 4	• •
7	190.44		٠,	•	85.7	0.00	80 A	80.3	98.6	5 2	99 5	~	٥ ،	94 2	7	9	3 6	0.0	2.0	۶.۷	0	8.80	9	2.7	0 2	۶.	77.4	186,34	,	2000	٠. ک
H A	193.47	3 °	, ,	0	89.3	, uo	81.5	6 62	0.00	85.2	0.0	9.8	0.0	0 66	97.0	A 7 . 5	6.00	7 76	93.5	89.7	0.00	0.0	92.8	85.1	80.	7 9 2	80.1	83,5	4	7091555	-
A D A	194.52	,	98.5	30.0	92.2	00.0	82.7	81.3	ח, ה	87 A	0.0	9 60	99.1	ດດ	99.1	42.7	00.0	9.70	97.0	91.9	0.0	9	92,2	89.4	30.0	78 3	٠,	81.6	•	20.000	,
α ₹ }	20		,	5	œ.	ć	4 6	82.	J.	91	ū	00	80	٥.	00	я3.	ά	60	80	92.	00	•	70	5	<u>.</u>		82,	~	9	7,77	* > 6
FEB	197.80		000	×2.	, .	0.00	87.5	84.2	4.0	``	000	0,00	6.0	00.0	0,0	84.0		0.00		95.5	00	0	٠.	4.6		፡	٠.		6 2 2 7		
J. A. J.	200,00	0.26	66	Ţ.	88.8	98.4	6.06	83,2	00.00	97.3	98.2	00.	00.0	00.00	00.3	6.79	00.0	00.0	00.0	96.8	00.0	.0	00.0	0.06	84.3	82.1	6.5	88.9	. 00 /	04740	•
YEAR	1950	71	0 (	•	5	9	9	95	95	4	9	5	9	9	96	9	ç	96	0	9	97	<b>I</b>	7	97	97	97	6	97	,	1	<b>خ</b>

## Table 1.8 (7) Summary of Case III Study

- (1) H.W.L. El. 200 m
- (2) L.W.L. E1. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 50,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* Monthly Mean Power Output in Mu

MEAN	0852122222222222222222222222222222222222	2 NO
TOTAL	22222222222222222222222222222222222222	8.44 03.6 66.5
DEC	00000000000000000000000000000000000000	0 88
<b>%</b> 0 <b>¢</b>	04V 09V 3VN 00-N 0V 00 04 08 00 04 08 00 00 04 08 00 00 04 08 00 00 04 08 00 00 04 08 00 00 04 08 00 04 00 04 08 00 04 00 0	0 0 0
100	00000000000000000000000000000000000000	0 40
SEP	# 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 80
DUA	1112	0 4
JUL	00000000000000000000000000000000000000	1.6 4.2 3.7
*IIT	000 000 000 000 000 000 000 000 000 00	0.5 2.6 1.5
¥	######################################	o aco
Gr. G.	VEHELWHENNNELSHELHHWWNNELS VOA OOM VONME OVER 46 AP FV OW WOOD COM OOANCA OO OO OO GONJMAD WYD CC COM OOO NOAKK CVK FV ON FW OOC COM OOO NOAKK CVK FV ON FW AAMWOOC	0.0 7.7 7.6
. S.		4 40.
- -	000 + 000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5.2
¥ ↑	WEELERENEANEMARN WARMWAAN WAS	4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4
YEAR	0-000000000000000000000000000000000000	977 TAL An ,

\* MORAGAHAKANDA POWEP STATTON \* MONTHLY ENERGY GUTPUT IN 1000\*UH

	FEAN	~	3,2	*	8.0	× *	M	8.0		\$	4.9	:	5.7	9.6		8.9	1.4	0	7.9	6,8	3,3	0.0	1.4	7.7	3.2		۲.	٦.	14.91	419,57	6.7
	TOTAL	8	59,3	٠,	96.1	5.79	20.02	30.1	10.0	34.3	77.6	54.3	89.0	35,3	53.8	27.8	37.7	7.0	97.2	01.6	59.6	51.8	57,5	73.8	59.3	97.4	98,5	90	178,96		79.8
	DEC	<b>N</b> -	5.4	5.0	7.	3,2	2.0	3.6	9.7	8.5	7.7	8.7	8	7.5	6.3	٠.	7.4	~	٠,	۶,	7.4	7.4	7.2	M	2,2	7.4	3,7	7.5	37,20	496.15	7.7
	> O ×	~	2.2	<b>?</b> •9	7.2	3.7	9.	0.5	۲.	8.6	7.2	0.9	۷.	8.2	7.2	°.	7.2	۲,	7.2		2	3.4	1,4	7.2	7	~	∞.	7:	۲.	338,60	12.0
	00.1	-3	3.0	2.0	7.4		•	7.7	7.9	7.5	4.0	6.1	7.4	5.8	6.7	1	7.7	-3	7.4	0	7.4	0	1.8	7.4	•	•	**	-3	77.6	334,52	11.9
	SEP		~*	۲.	2.5	~	~	٧.	7.2	٦.	7.3	~	6	0.7	9	٧	7 2	7.2	7.	0.3	7.3	€,	2.3	٧.	~	~	٧.	7 7	12,58		9 3
	AUG	٥.	7:	۰,	4.2	3.8	۰.	7.4	7.4	2.7	1.4	7 6	9.0	7 6	9.3	7.8	α J		6.7	7.9	8 7	9	٠.	8.4	7	7	4	٥.	16.83	385,06	3.7
	JUL	20,31	0.3	۵.۶	7.3	7.8	5.7	7.4	7.4	4,2	7.1	3,2	4.4	5.2	4.2	7.2	7	٠,	7.5	1,2	7.4	4.3	2.2	9.0	7.4	7	٠,	7.7	16,12	494.21	7.6
•	¥ = 7	18,22	۷.۷	٠,	7.2	ີ	٠,	7.2	7.2		7.7	4.0	۲.	1.0	.5	٦.	7.7	٥.	2.0		0.0	6.1	** 60	0.8	7.0	7.2	٧.	۷.,	~	433,91	5.5
	7 4	69.6	់	j	۲.	۰.		ζ,	٠,	٠.	ć	۳.	~	٠.	۲,	7	۲.		<b>-</b> •	٧,	ď.	ç	٠.	۲,	۲.	۲,		٠,	14,36	423.01	15,1
	A D R	18.65	•	•	ζ.	ζ.		ď.	ζ.	÷	÷	•	۲.	ď	ö	ċ	ζ,	•	,	ď	۲,	ᅷ	a.	ζ.	ď			•	7,20	356.20	7.7
	I A	12,50	~	۰.	7.	8.0	~	Š	0	۲.	8.7	8,6	8.5	5.5	¥.	7.1	5.2	0	6.7	2.0	Ċ.	5.0	7.3	Ý.	٠.	7.4	₹.	7.4	٥.	405,13	7.9
	FFB	`.	2.5	ŝ	7.0	٠,	0	٠,	٠.	~	0	3.6	5.3	₹.	8	\$	2.3	٧.	3.0	Š	₽.9	3.6	7.3	8.5	0.7	7.8	^	٠,	16,84	514,93	8,4
,	AAL		••	<b>7.</b>	7.7	3.5	_	2.	۰,	8	۷,	,	2.8	5.3	7.2	7.2	8.0	0	6.3	6.9	9.0	2.0	7.2	1.0	9.0	5,5	7.4	2	-3	592,54	
	YEAR	1950	S	5	5	5	2	ς.	Š	Š	2	ø	•	ø	•	•	9	9	•	9	ç	~	9	~	٥	~	6	^	9	TOTAL	EAN

\* MORAGAHAKANDA DAM \* MONTHLY RELEASE IN MILLION CUBIC METERS

MEAN	126.21 117.80 128.69	W	4 4	2.5	0.0	W.	~ ° °	7.0	16.9	0.3	٠. د	, .	) M	8.8	6.8	2:2	٥.	2.7	Ĉ.	3439,71
TOTAL	1514.56 1413.65 1544.32	6 20 6 80	53.0	9 4 0 9 4 0	7 8 7	20.0	24.5 78.1	65.1	73.8	63.7	628,5		852.0	26.3	02,5	86.9	75.7	12,6	59.0	41276.48
DEC	75.51 132.17 136.91	റ്റം അം	~ ~	37	140	4	8 9 3	4	~ -3	7.	œ	<u>ار</u>	<b>~</b> ~	20	М	S	2	-3	99	3933.40
<b>∧</b> 0×	71.97 114.77 138.05	74°9 34°5	2.0		4.0	62.0	w n	6	2 × 9	2.	٥.	<u>د</u> د	2 7		٧.	2.7	5.0	20.9	5.4	2865.51
00.1	140.62 131.38 146.34	30 to	۷-۲-	33,0	4 4	5	7.5	M .		2.0	٠.	•		-	1.3	4.5	6.5	4.6	80	2957,30 105,62
SEP	110,54 72,31 116,03	«•	. 4. 8.	4.0	3.2		~ ~	5		8	, •	۳,	. 5	2.4	5.2	3.6	ζ.	7.1	2.9	2372,03
AUG	150,38 108,21 155,46	6. V	4.0	۰°۶	2 × 0		7.7	6	7.5	9.0	7.	•		5.	7.9	6.2	٠ <u>.</u>		ec ec	3398,32
JUL	178.82 182.76 181.95	86.87 175.55			164,82	w	<b>.</b> w	~1,5	154.60	•	u.	<b>~</b>	9	w	75.29	78,56	88,49	36,34	144.09	4199,94
200	149.56 149.56 144.71		4	76.7 30.6	ຮ້ວ	45.3	50.0	65.5	51.6 66.5	63.5	65.5	61.5		8.67	04.1	9.	7,	40. 60	7.	3597,52
F A	76.55 91.38 106.21	O- 40	~ W	~ co	50 95 95		39.2 23.9	0	0.0	, ţ	٠.	40	. 0	7.7	ď.	8.	4.3	٦.	3.7	3412,98
or Gr	142,52 59,81 76,45	2°0	e e	72°8 15°0	2	, T	۰° ۲°	72	4 0	ς.	93.4	0	2 <b>10</b>	3.6.	0.09	۲,	7.8	۲.		2845.09
E A C	92,85 141,69 144,80	0 4 9	7 7 7	2. 8. 2. 8.	200	209	~ ~	21,7	80.3	<u>.</u>	88	7 7	~ ~	4.8 3	6.99	۲.	۲.	×.	-C-	3202,17
FEB	135,67	26.6	52°5	06.7 25.1	52.5 42.5	2 60	31. 05.2	5.00	70.7	2 49			23.	34.0	53,2	2,4		33.7	7 . 4	3957.74
Z Y	189.56 106.40 57.01	M M	56.1	~ · ·	د د د د د د	5.29	. «	40	4°CC	87.5	91.5	0 0	1 K	5 67	48.0	48.0	2.0	٠.	47.9	4534.47
YEAR	1950 1951 1952	99	<b>~ ~</b>	ው የ	99	9	9 0	9 6	9 0	9 é	•	40 N	. P.	N-	Ν.	٠			<b>N</b>	TOTAL

\* MORAGAHAKAWDA DAY \* Monthly Spill out in Million Cubic Meters

E F A	00000000000000000000000000000000000000	20.28	60.63
TOTAL	3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 4 3 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	727.61
010	***************************************	175.69 00 00 00 00 00 93.29	268.98 9.61
	00000000000000000000000000000000000000		
*			••
A G A		00000000000	00
H A	000000000000000000000000000000000000000		• •
FEB		9	184,41
NAU	88000000000000000000000000000000000000	000000000000000000000000000000000000000	247.11
YEAR		1100000 1100000 1100000 1100000 1100000 1100000	TOTAL

\* MORAGAHAKANDA DAW \* MONTHLY RESERVOIR WATER LEVEL IN WFTERS < AT THE END OF THE MONTH }

MEAN	189,49		٠.	۴.۷	٠. د	5.5	3.6	~.	8.2	e.	ç	8.0	7.1	4.2	9.0	٠,	3.0	2.4	9.8	e.	ç	•	5.8	₹.	8,8	:	8.3	37.7	190
TOTAL	2273 93	332.9	156.0	241.3	341.8	191.9	204.0	378.9	259.3	397.8	363,1	376,2	366.3	331.4	239.3	338.7	316.7	308.8	278.3	376.8	391.7	297.4	230.1	179.4	145.7	173,9	259.8	052.7	2287.60
DEC	181,44	5 2	M	ĵ.	0.76	84.9	000	97.7	94.2	0.00	0.00	0.00	00.00	6.06	98.6	0000	000	96,2	6.76	0.00	000	000	85.0	82,1	5.2	91.5	00.0	3.5	194.14
NO N	182,30	, ¢	2.2	2.7	7.2	2,7	8,8	7.4	90.3	0.00	6.96		95.6	89.7	6.16	۶.۲	2.5	91.9	91.8	97,5	0.00	95.0	78.8	A 1 . L	2.7	85.8	99.2	7.87	191,02
00,1	182,70	M. 0	70.4	A3.9	9 A .	78.8	2.7	8.96	86.28	0.00	92,5	96.5	93,1	0.06	86.2	91.5	85.0	87,3	88.1	6.76	0.00	87.1	77.8	95.58	76.9	9.5	91.5	62.0	187.93
S. G	183,62	89. a	75.0	82,4	98,3	78.6	7.6	0.96	82.7	00.0	90.5	93.8	92.7	38,7	82.2	87.2	82.7	84.1	82,7	1.76	9,9	81.6	79. B	82.1	75.9	5.0	9.48	2 70	185.87
AUG	184,72	_	~	~	_			•	$\sim$	6.3	N	~	N	$\Box$	~	•	•		$\sim$		_	N	_	0		•	_	21.1	186.47
ากเ	186.75	EC.	.0	~	٠.	0.0	0.7	·.	83.2	0.0	94.5		•	2.0	2.7	A . 7	4	7.0	7.7	6.3	6.9	5.0	1,2	2.0	5.2	5.2		Y 07	187.49
2 7	190,44	.,	.°	5.7	0.0	. O	0.3	8.0	5.2	5.6	7.3	2.6	6.2	.5	C.	3.	6.0	2.0	2.6	0.6	8.8	9.0	2.7	0.2	5.9	7.2	6.3	7 90	189.53
¥ 4 7	193	198.2	178.7	189.3	200.0	181.5	179.9	200.0	185,2	790.0	10%.0	200.0	199.0	197.0	187,5	196.9	194.4	193,5	189.0	200.0	200,0	192,8	185.1	180,2	176.4	180.1	183,5	4	
APR	194.52	Š.	85	`. 6	00	82.	A.,	00	87.	00	66	6	00	6	82.	, 0	97.	97.	÷.	00	00	92.	68	A0.	œ	8.	81.	A .	192,18
Z A	197.17	¢	<b>ล</b> 1 _ 5	19.1	0.00	84.1	A2.7	000	91.1	00.0	0.00	98.4	00	00.0	R3.5	98.9	0.66	98.0	95.6	00.00	99,3	6.76	93.0	81.3	-	82.6	82.7	0 0	192.82
FER	197,80		82.7	88,5	00.0	87.5	84.2	98.6	7.76	0.00	000	6 66	0.00	000	86.9	7.86	000	98,1	95.5	0.00	6.66	6.20	4.96	82.7	-	83.5	6.48	73.7	194.05
7 Y	200.00	199.6	184.3	188.8	198.4	190,9	183.2	200.0	197.3	198.2	200.0	200	200	200.0	187.9	200.0	200.0	200.0	196.8	200.0	200.0	200	199.0	184.3	182.1	186.5	188.9	0	194.99
YEAR	1950		ar.	ъ,	ш,	-	·	ഗ	v	-0	40	-0	•		•	n	•	•				•		•	-			ċ	X - X

i

#### Table 1.8 (8) Summary of Case III Study

- (1) H.W.L. E1. 200 m
- (2) L.W.L. E1. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 55,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* Monthly mean power output In Wu

7 8 8	2	578.63
TOTAL	22222222222222222222222222222222222222	6943.61
DEC	00-7-4-8-6-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	676.86 24.17
>0 N	04744444444444444444444444444444444444	16,97
0.07	LVLLVLLVLLVLLVLLLLLLLVLLLVLLVLLVLLVLLVL	16.06
SEP	######################################	361,89
AUG	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	517,55 18,48
ነበና	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	664,26
2 7	241-14222222222222222222222222222222222	602.65
*	$\begin{array}{c} -+ & -1 \\ & & & & \\ & & & & \\ & & & & & \\ & & & & & \\ & & & & & \\ & & & & & \\ & & & & & \\ & & & & & \\ & & & & \\ & & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & &$	568,56 20,31
9 9 9	V L L L L V V V V V V V V V V V V V V V	494.73
2	6 0 2 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4	544.53
FEB	224-1246-1246-1246-1246-1246-1246-1246-1	776.26 27.72
7 4 7	W	811.42
YEAR	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL MFAN

\* MORAGAHAKANDA POWER STATION \* MONTHLY ENERGY OUTPUT IN 100044H

MEAN	15.09			•		•	•	ď	•	÷	\$	¢.	÷	ċ	•	\$	÷	Ġ	m		۲,	4	'n	•	•		•	421.98	2.0
TOTAL	181.05	Ś	ς.	64,	20.	30.	ļ	34.	77.	61,	89.	35.	57,	31	~	80.	7	5	ŝ	55.	65,	73,	20	~	œ	<u>.</u>	~	5063.73	80.8
DEC	7.46	•	3.1	3.2	5.0	3.6	9		"	۶.	8	2.2	5.0	6.9	7. 7	M	6	•	7.	7.4	6.0	6	~	7.7	3.7	7	•	503,59	۷.9
¥0.	7.20	~	7.2	3.7	۰,	.,	8.7	°.	7.2	٠,	۷.	۷,	7.2	٠.	7.2	٧.	7.2	٠,	7.2	3.5	4.	۲,	~	~	œ.	2.1	7.2	342,20	2.2
130	14.28	•	4.	٠, ١	٠,	7.4	٠.	7.5	0.4	6.1	7.	5.8	6.7	٠,	7.7	₹.	٦.	٠.	۷.,	6	~•	₹.	٠,	4	4	⁴.	٦,		
SEP	11.43	^	S	$\sim$	$\sim$	~	$\sim$	-	m	0.3	•	7.0	٠, ۶	•	2.	P.	3.6	M	7.3	÷.	2	7.2	N	$\sim$	$\sim$	~	5		9.31
AUG	16,01	~	4.2		٥,	7.4	7.	2,7	7.	٠.	0	7.		. 8	۳.	6.7	4.7	٠,	8.7	9.0	٠.	. 9	٠,	٠,	7	٥.			13,75
ገበና	20,31	3.6	7.3	4	۷.	4	7.4	4.2	7.	3.2	4.0	5.2	7.5	7.2	c	3.6	7.5	1.2	7.	8.	2.2	9.0	7.4	•	٠,	•	_	7 7	17,65
NA C	18.22	~	~	0	9	^	2	4	4 4	4	6	0	1.5	7.	•	1.5	2.0		8,0	٥.	3.	8.0	٥.٧	7 2	^	^	^	3.9	15,50
MAY	9 69		7 2	ec o	~	7 7	7.	۷,	7 9	3.4	7.3	7 6	7.2	٧,	7 7	۴	1.5	2 2	6	9	5.8	2.8	۰.	7 4	7 7	7	۲.	M	15, 11
APR	18.65 7.20	~	7.2	7.2	٠,	9.0	7.2	٢.	٠.	ç	7 . 2	9	0	0 7	C	5.0	0.4	2.5	2.5	٠.	8	7.	2.6	7.2	~	^	2	7	12.72
œ ▼ 1	12.50	6	7.7	8.0	~	5.0	6	۲.	8	8	8	5.5	æ.	7.	7	0:	۲.	2.0	6	2,0	7	9.	7.	7.2	•	٦.	6	5	
FEB	18.71	•	7.0	5.4		7.6	٠.	7.3	٠.	्	5.3	7.8	80	7,5	2,3	٠ ن	3,0	٠.	8.9	٠.	~	5.	~0	7	6.7	.,	α.	-	8
7 ¥ 7	26.62	`.	7		•	2	۲.	٠,	۲.		2.8	ζ,	૾	°.	٩.	0.0	, ¢	•	8.6	٥.	0	1.0	0	5.5	7.	2.	•	3 . 7	21,56
YEAR	1950	9	9	5	95	\$	9	95	95	96	9	96	96	96	96	9	9	96	9	6	6	97	97	9	9	7	9.7	-	FAN

\* MORAGAHAKAWDA DA" \* MONTHLY RELEASE IN MILLION CUBIC METERS

MEAK	5.5	۳.	e.	3.5	۶.	0.5	104.50	٥.	5.4	9.0	2.2	۳. د	5.7	~	6.3	6.1	6.9	0,3	2.7		6.0	۶.	80	6.8	2.2	٠ <u>.</u>	2.7	۲.	56.9	123,46
TOTAL	514.5	413.6	544.3	602.9	508.5	607.9	1253,95	074.6	709.6	548.7	869.4	420.0	724.5	904.5	791.6	273.R	403.0	563.7	628.5	357.4	872.1	6.406	426.3	402.5	86.9	075.7	12.6	585.6	482.8	1481.53
DFC	5.	32.1	36.9	26.2	18.7	92.0	132,53	14.8	37.5	17.9	04.5	2.77	98.5	63.7	43.6	57.3	5 . 2	,	7.8	.8	2.66	7.3	8.0	3.7	5.5	7.2	٠.	Ę.	86.5	142,38
¥ 0 ¥	٠.	7.7	8.0	٠,	34.5	2.0	Ф	-	5	64.3	÷.	62,0	2.	5.5	6.	2.3	9.5	2.3	0.	~	2.0	7.2	7.	7.6	7.2	6.52	٠.	· .	91.1	103,26
100	40.	131,38	46	84.	139,30	127.66	81.61	82.54	33	136,42	86.	61,51	22.	134.54	99,39	71,43	64.11	72,00	101,98	69	149.06	156,98	71,16	81,30	74.59	86,53	69.78	65,83	57.3	105.62
SEP	110.54	72,31	116,03	31,12	71,83	53,11	78.48	76.43	84.00	73,23	73.49	157.54	85,28	77.43	109,36	71.90	66.01	128,87	98.37	73,15	95.94	90.54	72.49	75,23	73.63	85.32	57,12	116.28	2.0	84.72
AUG		3.2	7	8	``	,	79.63	٥.	٥	٥.		*	7.0		:	~	:	9.0	7	٥.	`.		٥.	5.4	٥.	٥.			98.3	121,37
ากเ	8	2.7	Ĺ	8,9			78.18	٦.	30°.	9.49	65.9	88.3	86.1	86.6	38.9	34.6	96.8	50.5	85.7	9.99	£ . 2	63.8	84.7	5.2	8.5	*	.8	3	6.66	150,00
NOT	. 5	5.		1.			74.34	2.0	30.6	35.8	06.5	45.3	46.4	59.9	65,5	31,2	66.5	63,5	65.5	61,5		30.8	8.63	04.1	٥.	M	8.	~	97.5	128,48
H A	.5	۲,	?	ç.	ું.	۶.	75.05	~	9.8	7.0	6.56	6.72	39.2	'n.	6.85	0.0	45.4	4.40	71.4	7.0	3.9	٥.	4.	M	8.	M.	7.	<u>.</u>	12.9	121.89
APR	2.5	C. O	ું.	7,		·	88.24	°.	15.0	8.2	47.0			٠,	2.	7.	5.6	ď	7.5	01.9		33.6	36.4	0.0	M	۳.			45.0	101.61
HAR	2.	`.	٠.	3.		~		٠. 20	<u>.</u>	-	۲.۶	٥.	12,3	ું.	21.7	42.R	[	٥.	۶.	<u>ب</u>	<u>ر</u>		M	Ġ.	۲.	۲.		5.	02.1	114.36
FEB	135	123,2	140.4	101.7	126,6	146.6	152,2	106.7	125,1	152.5	566.9	109.2	131.1	205,2	196.2	110.7	132.5	164.2	139,5	127,8	263,1	123,2	134.0	153.2	82.4	68,5	133.7	152.4	0.50	143.07
X 4 7	æ.	106	57	133	123.	92	156	7,1	241	97	69	162,	251,	291	291	155	144.	187	191.	140	238,	291,	149	148,	148.	75,	141	147.	13.9	164.78
YEAR	1950							9	<b>٥</b>	9	õ	9	8	9	6	9	9	9	9	9		6	62	6	6	6	6	6	0.1	HEAN

# PORAGAHAKANDA DAM \* Monthly Spill dut in Million Cubic Meters

MEAN	00000000000000000000000000000000000000	43,43
TOTAL	00000000000000000000000000000000000000	521.20 18.61
060		215,85
<b>&gt;</b>		1.48
00.1		
SEP		•••
9 N &		••
185		•••
NO T		•••
¥		÷.
4 G		00
E 4		•••
F E B	000000000000000000000000000000000000000	136,23
H 4 7	00000000000000000000000000000000000000	167.65
YEAR	11411411141114114141414141414141414141	TOTAL

5337.73 64057,75 2287,60 5435.88 194.14 1881 1882 1887 5348,49 5262.02 5204.32 5221.13 186,47 5249.69 187,49 5306.79 189.53 11993 11 5351,69 HFTFRS 5381.02 192.18 MORAGAHAKANDA DAM MONTHLY RESERVOIR WATER LEVEL IN ( AT THE END OF THE MONTH ) 5399,06 5433,28 194,05 5459.38 194.98 

# Table 1.8 (9) Summary of Case III Study

- (1) H.W.L. E1. 200 m
- (2) L.W.L. E1. 175 m
- (3) Firm power 10,000 kW
- (4) Installed capacity 66,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

22.20 22.20 23 361.89 517,55 18,48 664,26  $\begin{array}{c} v_3v_5 - v_3v_$ 3 \* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN 798,26, 

\* MORAGAHAKANDA POWER STATION \* Monthly Enfrgy Output in 1000\*\*\*\*

HEAR	15.09	4.9	8,0	`.'	0	8	;			7.7	۲.	9.6	2.	6.6	4.	2.5	·.	æ	ň		~	3	· ·	E	``	Ţ.	٠.	7	15,23
TOTAL	181.05		٠.	64.	ွဲ့	30.	ċ.	34.	ζ,	88	œ.	35	65	39	37.	Ġ.	Ç	,-	\$65	62.	8	2	\$	~	æ	ċ	o.	2.	182,76
DEC	7.44	٠,	3.1	۲.	5.0	3.6	۰.6	8.5	,	¥,7	9.8	7.5	.0	<b>6.</b> 9	7.4	~	۶.۲	٠.	٠ <u>.</u>	٠.	٠,	۳ <u>.</u>	٧	7.4	<u>`</u>	7.5	٦.	6	8
NO N	7,20		~	~•	۰	0.5	۲.	۰.	7.2	8.	٥.	8,2	7,2	٥	2.2	~	7.2	v.	7,2	3.4	٠,	7.2	7.2	٧.	<b>+</b>	2	7.2	2.4	12,23
100	14.28	200	4.	٦.	*·	٠.	ď.	7.5	0.,	-	7.2	5.8	^-		4	*	٦.	٥.	٦,	۰.		4.	٠,	4	₹.	•	4	.5	11,95
SEP	11.43	^	2.5	٧.	~	٧.	~	:	7.3	0.3	٦.	0.7	5	2.6	7.2	7,2	3.4	~	7.3	<u>,</u>	~	~	~	~	7	~		~	
AUG	16,01	9.2	7 ,	3.8	ው	7.2	•3	2.7	7.	7.6	9.0	7 6	9.3	7.8	4.8	2.9	٠,	~	8.7	0	•	4.8	7.	•	•	0	80		13,75
ነበና	20.31	, v	7 . 3	7	5.7	7 .	7.4	4.2	7.1	3.2	4	5.2	5.7	7.2	0.7	3.6	7.5	~	7 2	20	2.2	9.0	7 2	7	4	7	۲.	۲.	17.65
N n n	18.22	5	7	0	7	΄.	<b>~</b> ~	8	7 7	0.	7. 6			7.	7 7	1.5	5.0	٦.	80	ç	8.	8.0	7.0	7.2	~	۲.	۲.	0	15,50
* 4	9.49	'n	7.	, 8	~	7.	•	•	7.0	7.	M	7.	``		7.4	2.4		N	ζ.	9	ζ,	۲.	7.	7.	-3	-\$	~	٥,	15,11
APP	18.65 7.20	, pr	7.2	7.2	۲.	0	~	Ç	ç.	, o	7.7	M	9.0		2.0	5.5	0.7	5	2.5	•	8.6	7.1	2	7.	~	. 2	~	٠ د	12,72
X A G	12.50		ζ.	'c'	ζ,		φ.	۲,	œ			, ,		ζ.	٠,	<u>,</u>	,		8	٠,	ζ.	•	<u>_</u>	','					14.47
F.	18,71	10	7		·`	7.6	٠.	7.	Ć.	۲,		7 8	or.	7.5	2.3	7	3.0	~	8	. 1	``	8.5	``	4	. `	,	æ	-	19.16
N A D	26,62	7	7	.~	Ċ	~	7	Š	6		2				σ,	0	6.3	٥,		2	٠,		9		7 .			o.	22,35
YEAR	1950	, 6	9	9	95	9	9	9	5	9	96	90	Ŷ	9	96	96	9	9	9	6	7	<b>~</b>	6	6	6	0	6		F AN

\* YORAGAHAKANDA DA" \* MONTHLY RELEASE IN MILLION CUBIC METFRS

MEAN	126.21	20.0	, o	04.5		, C	60.3	18,3	43+7	63,5	54.1	1,90	16.9	30,3	35.7	13.1	<b>60.</b> 4	67.0	18.8	16.8	2,2	9	2.7	7.0	88.7	124
TOTAL	1514.56 1413.65	20	508 507.9	253.9	0.4.0	0	924 3	420.0	724,5	962,8	8*678	273.A	403.0	563.7	628.5	357.4	954*8	7.700	426.3	402.5	986.9	75.7	112.6	944.2	865.0	1495,18
DEC	132.17	129.22	118,73	132.53	774.03	117.92	204.55	144.79	198,52	263,76	143,68	57,37	104,20	74.17	138.76	57,83	199.21	349,61	70,82	123,71	75.58	132,71	154.94	351,71	03.4	146.55
>0 N	71.97		4 IV	~		, . , .	3.	2.0	۲.	۶.	ć.	2.3	≥•9	2.8	9.0	7,5	2.0	7.2	1.4	٠,	2.7	٥.	20.9	7. 2	92.62	103,31
0,00	140.62	, 00 i	J 6		'n	0.4	. •	'n	₹.	ň	~	4	٠.	9	۰.	۰	0	o.	Ξ.	M	'n	٠,	۰.	<b>6</b> 0	57.3	105.62
SE	72.51				•	•			•				•	•						•					2.0	84,72
AUG	150.38	0	 	•	٠ ا م	ر م م	, ao	7.	7.0	3.4	٠.	7.5	1.	٠. د	7.	6.9	٥.	3.5	2.9	4.4	7	٠,		EC.	98.3	121
106	178.82 182.76 181.05	- 40	^ ~	8	٠, ا	0 7 0 8	٠,	۳. س	9	ę.	α. Ο.	9.7	6.8	50.5	5.7	9.99	84.2	3,8	7.4	5.2	8.5	*	φ.	0.	6 6	150
NOT	149.56			74.3	7.0.2	0 v	0 6 5	6.5.3	7.77	50.0	65.5	31.2	66.5	63.5	65.5	61.5	15.5	30.8	8 67	04.1	Ġ.	٠,	ec.	٧.	5 . 7 9	128.48
1 4	76.55 91.38		۰ ۰ ۸	S	œ (	, ·	2	Ŷ	۲.	~	or O	0	7.5	7.7	7	7.0	3.9	۷.	7 7	8,5	κ.	4.3	7		12.9	121 89
A 9 8	142.52 59.81 76.45	7		88	ر د د	ر ر 0 س	7 0	51.3	7.5	7.0	77.2	~ x	75. A	٣.	7 50	0.10	56.0	33.6	7.9	0.09	4.3	٧.	2.7	2 4	6.5.0	101,61
œ ⊀ ₹	92.85	7.5	74°5	~	د د د	~ C	32.7	7 09	12,3	05.7	۲.	4 2 7	1.0	2.0	8	€ 67	7.90	4.2	8 3	6 9	5.1	7 7	~	6	02.1	114,36
FER	135.67	• •	C 9 4	52.2	<b>~</b> 90	٠, ٧	20.3	9.2	31.1	05.2	96.2	10.7	32,5	64,2	39.5	27 R	15.7	23,2	34.0	53,2	7.2	8.5	33.7	7 2	11.9	144.86
% ∀ C	189.56 106.40 57.01	133.2	123.3	156.1	141.8	244.3	69	162.5	251.5	3.9.6	349.6	155.4	1771	187.5	191.5	140.4	238.4	332.5	149.5	148.0	148,0	75.0	141.8	147,9	71.6	170.42
YEAR	1950	. 0. (	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		σ,	2	0	o	О-	o.	1961	1965	1966	1961	1968	1969	1970	1971	1972	1973	7201	1975	1976	1977	<b>.</b>	J <b>~</b>

\* MORAGAHAKANDA DAM \* Monthly Spill out in Million cubic meters

KEAN	00000000000000000000000000000000000000	11.59
TOTAL	00000000000000000000000000000000000000	139.07
DEC		98.96
NO.		
100		• •
SEP		••
AUG		•••
ากเ		• •
JUN		
7 A A		••
APR		•••
Z Z		
FEB	00000000000000000000000000000000000000	30,21 1,08
2 4 7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9.90
YEAR	149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953 149953	TOTAL

\* WORAGAHAKANDA DAW \* WONTHLY RESFRVOIR WATER LEVEL IN WETEPS < AT THE END OF THE MONTH )

ME A N		7.7		٠.	7. 8	2.6	3.6	8.7	8.7	9	6.9	8.0	7.1	4.2	٥.٥	,	3.0	7.2	9	8.0	6	٦.,	5.	1.6	8.8	:	8	5337.73	190.63
TOTAL	2273,93	٥	9	~	ď	٠.	0.	e.	٠,	8	×.	2.9	5,3	_	5.	۲.	٧,	8.		٣.	۲.	7".		7.	5.7	9.0	8	052.7	2287
DFC	181.44		. ,	61.6	0.76	6.78	00.0	7.76	2.76	000	0.00	00.0	0.00	0	98.6	00.0	0.00	96.2	97.9	0.00	0.00	0.00	85.0	82,1	85.2	1.5	0.00	35.8	104.14
A O N	182,30	Š	~	2.7	7,7	82,7	8	7.2		0.0	0		2.	٧.	٠.	7.6	2.5	٠.	91.8	97.5	0.0	95.6	78.8	81.4	2.7	R5.8	٠,	•	191
00,1	182,70		7	٠.	4	ec.	2.7	96.8	4.3	0.00	92.5	96.5	7.	0.0	5.9	91.5	85.0	87.3	88.1	6.76	0.0	87.1	77.8	82.0	76.9	79.5	91.5	62.0	187,93
SEP	183 62	. 0	. 0	7	~		7	٥.	~	0.0	5.5	œ.	`	~	~	~	_	_	`		Ç.	٠,	ξ.	7	Š	0.5	\$	04.3	185,87
AUG	184,22		2	7 7	7	9	9.0	7.3	82.7	0.0	92.9	95.9	2	0	2.8	~	6.9	5.1	82,7	6.76	7.6	82.7	81.4	80.9	75.5	5.0	A7 3	21	186,47
101	186.25	- ac	5	3.	7	0.0	_	· •	3.	0.0		6.5	9.	2.0	2.7	8.7	- V	7.0	2	Y 9	9	5.0	1.2	2.0	5.2	5.2	8	9 6 7	187.49
NA f	190 64		.;	85.7	٥.	80.8	80,3	φ. 6	5.2	5.0	~	6	٠.	3.0	٠,	3.4	ိ	0.2	2.9	6	8.8	٥.	2.7	`.	5	7.4	6.3	7.90	189,53
¥ W	193,47	``	``	~.	٦.	81.5	٥.	00.0	85.2	00.00	do.	۲.	0.66	97.0	~	6.96	٠,	95.5	89.0	00.0	00.0	92.8	٦.	~	٦.	Τ.	ĸ.	51.6	191,13
APR	194.52		30.08	92,2	5° U 0	A2, 7	81.3	00.0	87.8	0.00	9.66	90	00	5	R2,7	0.00	97.5	97.0	91,3	0.00	00.0	92.2	9.68	80.8	χ. Υ.	1.4		81.0	192,18
I A	107	9.26	181	189	200.0	184	182,7	200.0	191	200,0	200.0	198.4	200.0	200,0	183,5	198,0	199.0	198.0	192,6	200.0	199.3	194.9	193.0	181.3	180.1	182.6	182.7	0.00	192.82
FER	197.80		23	88	c	8	78	98	76	ė.	00	ó	ູ່ເ	o.	90	86	00	86	95.	00	00	۲,	96.	82.	Ή.	83,	8	33.2	194.05
<b>3 ¥</b> □	200.00	. «	ζ,	ec.	, oc	6.06	83,2	0.00	97.3	98.2	00.0	000	00.0	· 0	87.9	00.0	0.00	0.00	96.8	0.00	0.00	00.00	0.06	84.3	B 2.1	86.5	88.9	59.3	194.98
YEAR	1950		2	S	~	~	~	~	Š	·C	•	ç	9	9	96	9	~	96	96	7	•	6	۷2	6	97	6	92	0	HEAN

### Table 1.8 (10) Summary of Case III Study

- (1) H.W.L. El. 195 m
- (2) L.W.L. El. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 20,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN MU.

MEAN.	15.60	2	`.	9.0	۶.۷	2,8	••	₹.	٣.	, M	7.	6.3	æ.	6.8	8	2.8	 	٠,	7.5	4.0	۲.	ф.			·,	٠.	٩.		2	15.47
TOTAL	187,18	86,4	13.5	7.80	88,7	18.5	39.8	36.9	50.5	95.8	21.8	96.1	55.9	16.0	22.0	53.5	85.4	03.7	6.70	75.9	30.0	35.3	90.3	58.1	24.8	1.20	0.77	95°B	7.90	185,60
060	9	œ.	٠.	Š		ċ	÷	Ö	20,00	8	0	ď	•	ċ	٠,	o,	ċ	φ.		•	ċ		ċ	•	•		Ľ	Ċ.	90	17.10
<b>₩</b> 0 <b>№</b>	6.83	M.	·.		~	0.0	4.6	6.0	0	ď	0.0	0,2	٥.	0.9	0	•	٥.	٥.	'n.	۲.	<b>6.</b> 8	0.0	٩.	٦.	٩	5.5	٥.	3.2	6.9	12,75
OCT	∙9	5	œ.	1.4	۲.	0.0	M.	4.3	•	4.2	0.0	8,4		₽,	M.W	0	0	°.	ં.	0	•	0.0	٠,	٩	6.5	٥,	1.7	٠,	2.8	12,96
SEP	•	٩	Ş	٦.	٠,	2.0	•	٥.	٥.	8.3	M	0.0	٥.	1.7	5.1	٧.	٦.	e.	٠.	8,2	۲,	δ.	٥.	٥.	٠.	, 0	5.6	15,13	5.5	11.05
AUG	0	4.3	0.0	٥.	6	5	0.0	٠.	2	3.7	0.0	0.0	0.0	0.0	•	¢. 3	0.6	0.	0.6	5.5	0.0	Ę	۶.	4.0	۲.	M. ~	~	æ	7.4	15,26
10f	۰.	0	0.0	5.0	0	0.0	0.0	ထ	20,00	2.6	0.0	0.0	0.0	0.0	9	7.1	0.0	0.0	0.0	0.0	0:0	0.0	0.0	۰,	٠.	٥.	-	٥.	-0	10
NOC	·	0.0	0.0	0	0.0	æ	6.0	°C.	Ċ	κ.	8.	0.0	0	0.	0	5.	0.0	0.0	0	0.0	0.0	0.0	0.0	2.7	٠,	٥.	٥.	17,62	3.7	16.56
MAY	٠.	_	۲.	•	0.0	c	9	9	ď	, K	`•		0.0	0.0	۲,	0.9	0.0	0.0		0.0	8.	2.6	5.2	0.0	9.9		٩.	_		15,41
A	G	2.0	٠ <u>.</u>	6.0	9	0.0		7.7	0.0	٥.	0.0	.0		0	۲.	7. 4	7.7	٠. عد		5.3	0.0	6,0	0.0	0.0	۲.		3.1	10.90	2.0	14.39
3	~	0	0.0	6.0	0	0.0		8		0.0	0.0	૾ૢૺ	٠,		0.0	7.	3.5	· •	7.7		9,	0.0	0.0	0:0	7.4	٥.	8.	18,12	40	16.67
F B	0.0	0.0	0.0	٠,	2.6		0		0	0.0	0	့်		0		2.5	0.0	0.0	0.0	C	0	٠. 0	0.0	0.0	0.	9	0.0	20,00	۷	
JAN	٠.	₹.	8	4.0	4	3.0	0.0	6.7	٠.	0.0	5.9	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0	0.0	0	0.0	0.0	6	8	9.0	20.00	7	18.01
YEAR	~	ŝ	S	ŝ	S	Š	S	S	1958	9	ø	ç	•	Ó	Ç	•	•	•	9	96	~	6	<u>۸</u>	~	6	^	^	1977	7	Z Z W

\* MORAGAHAKANDA POWER STATION \* MONTHLY ENERGY OUTPUT IN 1000MWH

K. A. N.		M	۰.	•	٦.	~	3	٣.	٠	٠.	٠,	٠	٠.	۳.	٠,	~	~	~	٥	્	0	٣.	ş		٠,	s.	۲.	<b>Th</b>	6	1 28	į
	•	•	•	•	<b>,</b>	,	ο.	₩.	•		5	<b>~</b>	•	-	8	•	•	2	9	•	m	5	0	•	_	0	0	2 1	31		-
TOTAL		9	٠,	٠.	37.	59.		00	67.	43.	61.	4.3	62,	57.	۲,	Ξ.	35.	4.8	51.	28.	68.	7.	38.	15,	ċ	8	,	75	7	7 511	:
DEC	7	3.4	3.4	1.7	0.0	. 8	7 7	4.8	8 . 4	3.9	8 . 3		. 8	8.7	14.73	6.8	. 8	3.9	80	,	4.8	8	4.8	1.0	۰,	3.0	٦.	8	6.2	12 72	•
N O N	œ.	٠,	0,7	۰,	3.1	1	.5	٠,	4	4.3	4	7.3	4 . 4	7		,	~	4.3	0	۲,	2.1	7	7.3	*	M	٦.	9.0	9.5	0		•
100	~	Ø	~	S	-3	8	0	~	80	S	8	m	N	$\sim$	O.	•	-3	-3	~	-3	Œ	Œ	-3"	-3	•	Ġ.	~	97.7		740	•
SEP	6,43	4.32	11,88	2,25	13,43	5,10	4.53	4.32	10.09	00.9	65.6	14.40	9.30	25.8	10.91	5,95	5.11	11,38	8.60	5,96	10,62	11,27	4,32	4.32	8,48	7,53	4.10	10,89	σ0	40 4	
9 ∩ ¢	1	10.68	٠.	~	-	14.52		90.9	•	0	-3	-3	-7	-3	14.88	•	-3		-7	~	-3	-7	~	•	B .00	5.49	m	14,73	6,	11 14	:
<b>1</b> 0 <b>f</b>	•	8	ĸ.	3.7	8.4	ď	3	٣.	8.1	7.7	8.	8.	4.4	8.4	ω,	2.7	÷.	4.	8	. 4	8. 3	8.7	8.4	•	٠,	٠.	۰	14.08	3.7	12 28	•
NO C	4	4	٠,	۳.	4	s,	~	5,0	7.9	2.1	3.5	7.7	7.	3.5		3.3		1.	7	4 . 4	7.	7.	7.7	٧.	0	~	m.	12,69	- 60 - 121	11 00	•
¥ ¥	8,62	9.78	13,21	3		14.88	.,	•	;	×	12.46		3	;	14.88	Ĵ	3	Ţ.	3	,	Ĵ	j	11,34	4	56.4	97.7	4.40	11,99	1,0	41 67	
& <b>₹</b>	•	œ	•				æ		3						6		¢.	~;	-		3	. 3	3	3				7,85	ď	4 P	•
X A		٠,	8 ° 7	7	7	8.	7.	7.	4.8	¥•,8	æ	6.7	2.4	3.7	«.	2.7	0.0	× .	6.0	8.4	3.8	8 . 4	8	4.8	5,5	٦.	ec.	13,48	7.3	12 64	•
FEB	M	7	7 . 5	9.3	2.9	7	3.4	6.0	3.4	3.4	3.6	3.4	3.4	3.4	4	0.5	3.4	3.4	3.4	3.6	3.4	3.4	3.4	3.4	3.4	0.7		13.44	5,9	12 24	-
2 4 7	4	0	<b>6.</b> 5	2.2	۲,	6.7	A . A	M	8.7	8.9	٠ <u>,</u>	4.3	8.3	8.4	ď	é.,	4	χ.,	4. 8	£. 3	H. 3	8 . 4	4.8	4.4	. 4	0.9	9.7	88.41	5.1	07 2	•
YEAR	~	S	5	v	5	9	5	5	ç	5	9	9	9	9	1964	9	96	9	96	9	5	26	2	6	6	6	6	6	Ū	, a u a	Ľ

\* MORAGAHAKANDA DAM \* MONTHLY RELEASE IN MILLION CUBIC METERS

MEAN	OC.		5,5	5.	۲.,	1,2	9.7	3.0	8.8	8.2	5,3	٠.	3.5	0.6	7.9	2.7	.5	¢.	٣.	2.3	5.5	6.0	S. 3	٧.		6.8	6.0	Φ.	54.4	77 646	0.7
TOTAL	16.5	41.5	9 * 90	78.9	497.1	6.757	171.8	116.1	4.85.8	538.5	263.9	342,9	481.5	428.5	517.4	233.0	338.2	439.5	555.3	348.1	467.7	m	390.1	020	85,9	47.6	77,0	7. 4	857.0		271.0
DEC	5.4	2.1	36.9	24.5	2.1	92.0	32.5	27.8	37.5	27.0	15.4	19.1	17.0	17.7	43.6	6.8	16.7	15.7	۶.۷	38.5	18.4	115.45	22.B	23.7	2.6	2.7	٠,	3.4	00 00 00		*
NO N	_	. •		٠.	٠.	•	_	٠.	*	•	_•	٠.	٠,	•		_*			٠.			_•	_:	٠,	•	٠,	۲.	79.89	1 12		۲.
0 C T	ζ.	Ö	੶੶	~	٠.	•	0	·	<b>"</b>	3	ς.	~	25	4	66	ċ	۳.	۲,	ή.	٠.	٠.		ċ	œ	œ.	-	ď.	44.61	7 0 7		• 10
SEP	0.5	3.6	9	٠.	, T	7	,	•	0		.,	7.5	2.6	"	٥.	ÿ•2	5.1	2,3	8,3	3.7	5.9	0	٠. د	4.	1,2	3.2	°.	116,28	-		;
9 N G	0,3	3.8	۶.د	7.	:	7.0	6.3	2.0	5.9	3.8	7.	•	4.0	٠,		7.	.:	0.0	4.4	0	7.0	133,54	8.6		٥.	\$	5.4	148,88	44		7.07
JUL	80	2,7	•	7.	5.5	5.5	0.0	7 0	80,3	64.8	15.9	8.3	86.1	86.6	38.9	47.5	96,8	50.5	85,7	80.1	4.2	₩.	7.4	6.2	٥.	. 8	 M	144,09	*		
2	9.5	6.5	,	٥.	1.5	5.7	٠,	6.0	30.6	35.8	05.7	45.3	4.4.4	59.9	65.5	6.07	66.5	63.5	65.5	61,5	14.8		8.64	08.6	٠,	8.0	6.9	139,79	7	7	52.5
¥ × ×	6.5	2 . B	6.2	້.	ç	5.	5.0	्र			9	3	7.0	٥.	8°9	u.,	5.4	4.4	7.	· 0	4.0	113.69	7.7	<u>۳</u>	1.2	· 6	6.9	3.1	*		•
<b>₹</b>	7.5	٦.,	4.4		<b>~</b>	1.7	0.0	¥.	7.	2.7	1.7	6.	7.5	1.7	7.2	8.5	7.5	5.4	3.4		1.7	2	4.0	0.0	6.	6.0		00 76	c		
α ∢ 3	2.8	41.6	4	8.	2.0	15.4	47.7	64	7.	51.0	15.4		12.3	7.90	2.5	42.8	0.1	2.0	8.6	6.0	7.20	4.2	48,3	6.99	7.5	Ş.	0.64	147,73	4 7		0.0
FFB	35.5	23,2	5.40	10.7	Ç	04.2	52.2	7.00	25.1	52.5	05,8	04.2	31.1	2 70	04.2	10.7	32,5	2.70	39.5	27.8	04.7	23.	4	2	6	2.0	33.7	152,46	7.		22.0
2 4 7	15.4	4.0	55.5	33.2	٠,	80.9	56.1	41.8	5.4	46.3	80.0	15.4	15.4	15.4	15.4	55.4	15.4	15.4	15.4	40.6	17,2	3.	15.4	48.0	68.0	75.0	6.1.8	147,92	X 47	7000	19,8
YEAR	~	2	S	~	s	9	2	95	95	95	•	96	96	9	40	9	96	96	40	96	$\sim$	0	97	~	6	6	97	1977	*		•

\* MORAGAHAKANDA DAM \* MONTHLY SPILL OUT IN MILLION CURIC METERS

HEAN	4.08	ô	2,83	•	ċ	17.74		5.08	18,92	•	58.80	7.13	18.48	45.62	27,04	•	10.90	7.10	9.05	°	41.67	49.15	1,22	•	ċ	•	•	23.05	344.86
TOTAL												85,51	221.77	547,50	324,52	0	130.77	85,22	72,61		500.03	589,76	14.70	•	•	0	•	276,63	4138.35
966	•	•		0		• O	•	60.91	•	•	89.63	32,27	68.61	170.29	•	•	71.77	0	•	•	76,87	325,63	10.48	o	•	0		276.63	1155.43
NON	•	•	•	•	ċ	•	•	0	0	0	172,26	•	0	0	•	0	•	O	•	•	•	9.83		•	0	•	0		182.09
120	•	•	•	0	•	•	•	0	0	•	71.63	•	•	0	ď	•	•	0	•	•	•	13,45	0		•	0	0	•	85.08 3.04
ς. σ.	•	•	•	ċ	ċ	0	•	0	0	Ö	•	•	•	•	•	•	•	0	•	•	•	•	•	•	•	•	•	•	•••
Ðn¥	•	• 0,	•	•	•	•	•	•	ċ	•	23,74	•	•	•	°	•	•	•	•	0	•	•0	•	•	0	•	•	0	23.74 0.85
106		•	•	•	•	•	•		•	•	52,30	•	•	•	ċ	.0	•	0	•	°	ċ	ċ	°	•	ċ.	•	•		52.30
30°	•	•	•	0	°	•	•	•	.0	ö	•	.0	ċ	•	•	Ö	•	0	•	•	0	• 0	0	•0		•	•	•	•••
<b>*</b> • • • • • • • • • • • • • • • • • • •		•	•	•	•	55,24	•	٠ ب	97. 34	•	°	•	16,52	°	•	•	ċ	•	•	•	•	•		°	°	¢	•		159.00 5.68
α	•	•	°	•0	•	34.97	•	ċ	3,97	•	35,97	ċ	ċ	35,97	°	°	•	ō	•	•	26.75	23,20	• c	•	•	•	•	•	179.07
E T	°	•	o	•	•	40 ×	0	•	12,20	c	18.04	•	ċ	0	7.04	•	•	•		•	ċ	ċ	•	• •	°	•	0	0	45.31
FEB	•	•	33,95	0	ċ	111.59	0		•	ċ	241,99	5.59	•	101,59	77,84			41.63	•		229,59	•	0	•	•	•	•		843,75
<b>₹</b> 4 7	49.01		•	ó	ċ	ċ	°		126.65			65	36.65	9.0	39.65		99	69	٠61		9.	7.65	7.5	_		_			1412.58
YEAR	1950	1951	1952	1953	1954	1955	956	1957	1958	1959	1960	1961	1962	1963	1961	1965	9961	1967	1968	6961	0261	1971	226	1973	1974	1975	976	126	TAL 1

\* MORAGAHAKANDA DAM \* PONTHLY RESERVOIR WATER LEVEL IN METFRS ( AT THE END OF THE MONTH )

R E R	82.6 81.6 88.4	74977	40.00	7.88 7.88 7.88 7.88	86.9 86.1 92.7 94.7	185,18 174,42 174,82 174,61 176,31	5174.49
TOTAL	192.† 179.3 261.5	33333333333333333333333333333333333333	3337.83	300.9 258.5 157.5	243.2 233.2 3198.3 310.1	2222, 221 2153, 07 2097, 79 2095, 27 2115, 69	62093.88 2217.64
DEC	W W C 80	883	8 W W W		00 N 00 0	195 00 181 52 174 20 183 17 197 86	5291,10 188,97
NON	74.2 81.1 82.7	2	4 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2222	25 25 25 25 25 25 25 25 25 25 25 25 25 2	188,24 174,20 173,48 180,61 181,78	5196.12 185.58
001	24W4	7444	95.0	-	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	181.42 171.56 174.20 174.20 176.20	5092.79
SEP	W W W C	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	388 788 888 888 888 888 888 888 888 888	4 - 4 0	7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4	173.62 172.94 174.20 176.20 178.27	5022.57 179.38
AUG	76.7	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2 0 0 0 0 2 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ストムワス	174.20 174.20 174.20 170.00	5042.92 180.10
JUL	000	CAMMO	2000	~ ~ ~ ~	W 0 W ~ 4	178.23 172.94 174.20 172.68 170.00	5075.87 181.28
NOT	2 4 4 C	2000 2000 2000 2000 2000 2000 2000 200	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	900 8 700 8 700 8 700 8	3 M G M M	182.61 174.20 174.20 171.96 170.99	5137.33
¥ ∀	V W V +	- C W M M C	1	W	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	186.53 177.64 174.20 171.01 173.19	5185.32
4 G	5 45 0 V	10 10 440	2000	2 4 4 5	95.5	185,74 182,40 174,20 172,14 174,20	5213.90
A A	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1 W W 4 W W	4 W W W		15 55 57 M	189 10 186 65 174 20 177 45 176 56	5236.66
FER	700 F	, ww ook	20 N N 4		N N C N 4	192.53 190.90 175.67 173.77 181.52	5282.40 188.66
2 4 7	986.7	- M O 4 O F - M O 4 O F - 4 O F F				195,00 193,91 174,20 134,43	5316.92 189.89
YEAR	0000		, o, o, o, o,	. 6 6 6 6		1972 1973 1974 1975 1976	TOTAL

# Table 1.8 (11) Summary of Case III Study

- (1) H.W.L. E1. 195 m
- (2) L.W.L. El. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 25,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

# # O D F	GAYAKAMD HLY, ¥ean	A POWER POWER	OUTPUT IN	3	-		-	-	*= . I	: • •	· 2			;
YEAR	NAU	F E B	3	<b>★</b>	¥ ¥	ND C	TAF	AUG	S	100	NO V	0 EC	TOTAL	FEAN.
. Q.	5.0	5.0	5.2	3.2	.5	7.1	3	0.	-	7.9	6.83	0	0.90	7.
~	. "	2	. 8	2,0	, M	1.0	7	7	9	5.0	M		92.1	6.0
Š	e.		. *.		7.7	9	. 0	^		8	7	6.0	35.3	٠,
5	, ,		6.0	6.9	.0	0.0	2.0	٠.	~.	"	4	5.0	08.7	0.0
N.	7	6	7	0.0	5.0	7	M	0.	٧.	2 7	8,2	3.4	00.3	٠.۷
1955	· -	2 0	21,39	٠,	25,00	18,85	25.00	19.51		23, 43	24.83	25.00	253,15	21.10
S	2 - 2	2.6	٠ د	-	6.9	0.0	6.0	6,0	٠.	6	9.4	<b>6.6</b>	7.5	2:1
9		3	80	7.7	0.9	8.3	8.		0.0	٤.3	0.9	5.0	41.9	£.
5	5.0	3.6	2.0	7.0	5.0	3.0	5.0	5.5	4,0	7.	3.4	2,6	61.5	£.
9	,	5.0	2,2	6.6	8.7	6.8	9.2	3.7	<b>10</b>	4.2	0.9	<b>8</b> • 7	07.1	7 • 2
•	2 0	S		C	۲,	ς,	٠.	٦.	۳.	٥.	٠.	5.0	59.0	1.5
96	5.0		ç	٠. م	3.6		5.0	7.2	3.2	7	0.2	5.0	26.7	ę.
9	5.0	5.0	,	7.	٠,	5.0	5.0	3.4	2	•	3.0	5.0	58.8	5.
ç	5.0	5,0	~. «	5.0	~:	5.0	5.0	× • ×	1.7	9.8	9	5.0	50.4	8.0
6	5.0	5.0	7.	3.7	**	5.0	7.0	8.0	5.1	<b>M</b>	œ	8	8 77	7.0
9	1.0	5.7	7.1	7.5	9.0	8.5	7.	8.3	8.2	٥.	0.9	٠.	54.5	2.8
96	5.0	5.0	3.5	3.7	5.0	5.0	5.0	°	7.1	٥.	٥.	5.0	15.4	٠.
•	5.0	5.0	٠,	*	5.0	4.0		0.	5.3	9	0.0	8,7	28,1	٠.
8	5.0	5.0	7	æ	9	5.7	7. 7	0.6	۰.	٠,	٥.	-	33.0	٠,
õ	2.7	2,7	. B	5.5	×.	1,5		9.5	8.2	6.0	٥.	0.9	89.1	2,7
6	2.0	5.0	4.6	5.0	σ,	0.3	5.0	٠, د	4.7	œ	<b>6.</b> 8	2.0	62,0	÷.
6	5.0	3.6	٠,		٠.	٥.	5.0		5.6	S.0	2.0	5.0	74.3	2.8
7	5.0	5.0	٧,		٠.		3.6	۰.	6.0	0.9	0.9	1.7	12,3	<u>.</u>
6	5.0	5.0	5.0	2.5	0.0	2.7	6.0	4.9	6.0	٥.	٦.	4.8	76.5	4.7
6	6	1.3	7.4	4.7	9.9	7.4	۰.	٠.	7.2	9.5	9	8.8	26,2	.,
~	8.	0.9	ೡ	0.0	0	0	0	×.	٧.	٥.	Š	5	07.1	6
6	٩.		ç	-	Ċ.	0.0	٦.	٧,	5.6	۲.	2,0	7.7	2.77	٩
~	21,70	25.92	E	6.0	Γ.	•	0	æ	<del></del>	•	3 2	2.0	9.50	7.
OTAL	581.55	618,21	15.665	435,53	474.68	518.94	531.82	450,11	312,77	380.57	382.24	534,31	5720.25	69.929
EAN.	20.7	2,0	17.84	₹.	6.0	8.5	o.	9	].	M .	13.6	0	04.4	.0

\* MORAGAHAKANDA POWER STATION \* MONTHLY ENERGY OUTPUT IN 1000HWH

₹ \$	12.49	9.0	~	~ <	Š	2.5	~ •		``	8.4	9,3	٦.	3	4.1	7	5.0	9.9	2	0.7	9	Š	۲,	٧.	347.65
TOTAL	149.90	79.1		2.50	6.06	51,0	86.	000	280	78.4	12.7	57.2	66,3	6.69	37.7	91,3	00.2	84.8	28.3	-5	78,3	٠,	8.67	4171.77
DEC	13°48	~	9.0	3.4	8	3.9	9	5 a	6 60	4.7	8.	9	₽.	5.7	7.7	8.6	8.6	٦,	÷.	۹.	٩	3.1	8	397,53
NO N	4.92 9.58 14.01			\$ P		4.3	٠,	?*	o ก	Ξ.	4.3	M	ď.	٩.	7.7	٦.	8.0	٣,	₹.	٣.	٦.	8	5	275,21 9,83
120	12.22	5.0	• •	9,0	٠,	0.5	. oo	٠. د	٧.	6	٧.	4	4.	٠,	٠,	o.	8.5	٦,	٦.	٠.	٠.	۲.	٠,	283,15
SEP	9.43 4.32 11.88	~	,,,	~~	10	6,0	٠. د	٠,	1.4	٠	٥.	۲.۲	m.	ď.	5	·.	1,2	M	M	٠.	5	٣.	•	225,19 8,04
AUG	13.40	ю. М.	٠.	4 9	,,		0.0	•	•	5.5			٠, 2		7.1	٤	6.2	2,7	۲.	٥.	٧.	۰.	^	334,88
JUL	17.38	 	ý	7	9	2 7	٠ د د	C 4	۰۰	2.	2.7	8.6	,,	8.2	δ.	9.6	8.0	7.5	7	٧.	٦,	œ	0	395.67 14.13
HAF.	15.97	. M 0	2	~ ~	9	7 1	w, t	> c	- 0	8.0	3.3	8.0	7.7	ý . <sub>/</sub>	5,5	9.7	6.5	2.7	۲,	٥.	٣,	~	Ý	373,64
¥ A ¥	8 . 6 . 6 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5	-3 4	ç	4.	, c	3.9	7 '	^ •	- ac	5.9	7. 7	9	κ,	В. Э	9.0	7 . 7	9.7	*	6.7	٥.	7	٦.	٥	353,16 12,51
α Ω. ₹	16.77 86.8 9.48	~ ~ ~	•	6.4		٣.	<u>د</u> ،		. 0	K.	٠.	æ.	, o	٠,	1.0	°	7.3	5.2	٥.٧	Œ.	٣.	₹.	α.	313,58 11,20
I A	11.33	7.0		4.	. 4	Ŷ	۲. د	, . , .	٠,٠	5.7	7.2	0.0	ξ.	٥.	Ġ.	3.8	5.9	۶.۷	٠ 8	S.	٦.	ĸ.	٠.	371.64 13.27
r m	16.80 13.70	e c	`~.	٠. د د		, s	φ.	- a	cœ	ά.	0.5	Ą.	۸ 4	φ.	5,2	6.3	5.8	6.9	ه. د	4.3	0.7	3.5	*	415.44
JA K	18.60 10.08 6.55	~	· ^ ·	٠.	, 40 , 40 , 40		¢,	C d	٠.	8.6	5.6	9.6	9**	8.0	6.9	8.6	8.6	۵. م	8.6	7.7	•	9.7	7	432.67
YEAR	1950 1951 1952	~~	95	95	95	95	96	9 4	<b>5</b> 0	96	96	9	9	9	ç	97	9	4	6	97	6	92	97	TOTAL

\* MORAGAHAKANDA DA\*\* \* Monthly Relfase in Million Cupic Meters

MEAN	120.45	-1	٠		۲.,	۳. ه	۶.	5.6	٠.	8.2	۶.۵	7.2	7.0	A.6	1.6	2.7	6. W	4.5	1.7	2.3	1:7	7.7		۸.,	0.5	8.9	8	5.2	9	72.0737	20.0
TOTAL	1445.46	41.5	32.7	78.9	97.1	45.B	171,8	148,1	559.7	538,5	7 727	407.1	565.1	8.075	579.3	33.0	396.2	7 767	81.2	348,1	580.6	588,9	429.5	0.50	0.85.9	47.6	77.0	503.1		0.000	1
DEC	53.47	132.17	136,91	129,22	102.14	192.09	132.53	159,83	137,58	127.08	144.32	148,94	146.29	147.20	143.68	56.81	145.90	115.76	138,76	38,53	148.03	144,32	133,30	123,71	82.64	132,71	124.94	144.32		0.5	?
<b>∧</b> 0×	60,87	7.	۰ د	٥	8	5	3.0	2	٠	7	6	7	5.3	Š	6	<u>٠</u>	9	2.8	0	Š	2	9.6	6	9.9	0.4	۷ م	0.0	9	90 47		•
130	147.90	ه. د	9	2.1	2.0	7	6.3	0	3.0	7.7	7.3	9.5	7. 2	5.7	6	7.0	~	2,2	٠.		9.0	5.8	9.0	8,5	8.3	1,2	5.1	9.	9	00.	4.00
SEP	110.54	٠ م	9	٠.	φ.	1.2	0.7	3.8	,	7	۲.,	۷.۶	5.6	7.	9.3	9+2	5.1	2.3	8.3	3.7	2.0	0.5	3.9	4.4	1.2	3.2	7.6	9.5	,		•
AUG	150,38	123,88	155,46	51,44	151,16	118.46	56.38	75.09	96,36		~,	u,	٠.	153,46	~7	134,46	151,16	150,62	154.46	88,00	150.74	133,54	148,68	60.17	60 66	69,52	55.44	148,88	5	- C C - C - C - C - C - C - C - C -	54.57
JUL	178,82	182.7	181.9	57.4	175.5	185.5	56.6	206	180.3	164,8	144.9	188.3	186.1	186.6	138.9	147.5	196.8	150,5	185.7	180.1	184.2	163.8	184.7	56.2	79.5	58.4	53.4	144.0	-		`. ``
NET	149.56	•	•	v	•	e.	-3	•	•	ųγ	v	•	-3	G.	~	$\circ$	•	*	•	•	• 3	0	Ð.	œ	•	100	₩D	<b>D</b>	۲ ۲		?
¥ 4 >	26.55	92. A4	106,21	58,36	166 47	144.32	55 90	56.04		150,45	96.69	3.8	,	123.95	ζ.	50,24	65	. 79	171,47	60	1.	13.	70	58.	61.23	59,80	56.05	143,18	9	70.00	*
404	142	81.4	7.97	55.0	38	139 6	0 96	67 R	115.7	3 C76	139.4	37.9	67.5	139.6	77 2	128.5	77.5	105.4	93.4	101.9	139.6	135.6	136,4	160.9	6 65	56.0	111.8	0.76	0	C. 00 00 0	9
7. A	42	141.6	144.8	5.5°	50.2	123 4	7 271	169 3	129 3	151 0	133.4	61.4	112.3	106.4	122.4	142.B	80	142.0	88.6	169	107.4	124.2	148,3	166.9	67.5	56.5	149.0	147 7	, ,	2.50.70	•
FEB	135	123,2	130,3	110.7	126 6	130.3	152 2	106 7	125_1	152.5	132 3	109.8	131.1	130 3	130 3	110.7	112.5	130.3	139.5	127 A	130.3	123.2	134.0	153.2	159 3	5 0 2	133.7	152.4		2000	,
JAN	144	106.4	55.8	133.2	111.6	80.9	156.1	141 8	144.3	146.3	80.0	144,3	\$ 446.3	144.3	144.3	155.4	144.3	1 776	144.3	140.6	146.5	144.3	166.3	148.0	168.0	75.0	141 B	147.9	6 707 7		7 7
YEAR	1950	<b>5</b> 0 1	•	'n	S	5	~	S	~	~	-0	•	•	•	•	•	•	6	•	9	97	9	6	ç	4	•	6	6	•		ĭ

\* MORAGAHAKANDA DAM \* MONTHLY SPILL OUT IN MILLION CUBIC WFTERS

MEAN	00000000000000000000000000000000000000	260.68
TOTAL	45.79 26.52 26.52 121.94 153.16 494.73 275.13 277.27 167.73 277.30 2	3128.13
DEC	256.59	908.72
AON	N K + 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	154,16 5,51
120	42.45 13.45	56.21
SEP		•••
9 n V		•••
301	, , , , , , , , , , , , , , , , , , ,	23,31
NDf,		•••
<b>≻</b> ₹		3,03
¥ DR	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.43
MAR		•••
ጠ ස	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	707.63
NAU	21000000000000000000000000000000000000	1153,17
YEAR	19959 19959 19959 19959 19959 19959 19975 19975 19975 19975	OTAL 1 EAN

\* MORAGAHAKANDA DAY \* MONTHLY RESERVOIR WATER LEVEL IN VETERS ( AT THE END OF THE MONIH )

FEAN	11111111111111111111111111111111111111	5174,49 184,80
TOTAL	210999999999999999999999999999999999999	62093,88 2217,64
DEC	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5291.10 188.97
70 N	$\begin{array}{c} c \\ c$	5196.12 185.58
00.1	1746 1748 1748 1748 1748 1748 1748 1749 1749 1749 1749 1749 1749 1749 1749	5092.79
SFP	177 177 177 177 177 177 177 177	5022.57 179.38
AUG	6474 6478 6478 6476	5042.92 180.10
าักเ	7	5075.87 181.28
×n ⊓	8	5137,33
¥ ¥	7	5185 <u>32</u> 185 <u>1</u> 9
0. € €	1888 1988 1984 1984 1984 1986 1986 1986 1986 1986 1986 1986 1986	5213.90 186.21
α ₹ 1	1446 1446	5236.66 187.02
F F B	1988 1988 1988 1988 1988 1988 1988 1988	5282,40 188,66
AAL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5316.92 189.89
YEAR	00000000000000000000000000000000000000	TOTAL

### Table 1.8 (12) Summary of Case III Study

- (1) H.W.L E1. 195 m
- (2) L.W.L. El. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 30,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

24.7 20.0 576.81 13.92 13.87 312,77 450.11 16.08 72.85 18,76 490.47 442.72 MORAGAHAKANDA POWER STATION MONTHLY MEAN POWER OUTPUT IN 660.04 636.20 

3

\* MORAGAHAKANDA POWER STATION \* MONTHLY ENERGY OUTPUT IN 1000WWH

3.E.A.A.	12,82	٠.	6 E G	, 60 (0	<b>۰</b> ۲	W.	\	5.5	9.3	9	·	9	- 1	.,	- 0		7.6	S	^	•	361.32	
TOTAL	153.90	79.1	-25	2.10	52.2 07.3	72.0	7 66 7 00	86,8	12.7	68,2	74.2	75.8	37.7	2	יי ייי יייי		91.5	8,1	٠,	3.5	4335.82	
9 5 5	4 % W W W W W W W W W W W W W W W W W W	1.2	M - 7.	. 8	۵. د د	80	2,3	7	8.9	S.	٠ س	Z* .	•	ν. «	7.4	្ ?	.0	្ន	3.1	2,3	429,15	
NO.	4,92 9,58	3.E	ໝໍາເ	40.	¥.0.	, N	٩M	٠.	4.3	~	4.3	٠,	7.7	٠,:	, ,	, 4	'n	Τ,	8.0	5.	280.53	•
100	12,22	8.4	4.0	٠.,	2.5		~ ~	٠.	4	ッ.	٠,	۸.		٠,	0 4	•	٠.	٠.	۲,	٦.	288.87	•
SER	9.43 4.32		v. 4.		٠°.				Š	٠,			٠.	•	- 4					•	225.19 8.04	
9 n v	13.40 10.68	3.4 1.6	44	o.v.	۳.	9	7.4		1.0	4.1	7.5		٠, ا	٠,	· ·		့်	٦.	۰.	~	334.88	
101	17.38	N 7	W -11	2°2	7.5	2 2	2 ~		2,7	0.5	5.1	8.2	Š	M 1		7	*	٦,	∞.	٩	426.20	•
WAT.	15.97	4.40 W.Q.	N.W.	۰ ه ه ه	- 2	7	<b></b>	6	3.3	9.3	7.7	7.0	۰. د	9	0 u		0	~	~	9	378,28 13,51	١
HAY	8.62 9.78 13.21	70	M -	7 ~	6.7	~	د. د. «	, 0	7.	0.6	7.6	Ġ.	ه د ا	,	c ~		٥	7	~	٥	364,91	•
₩ 6. ¥	16.77 8.68 9.44	MM	¢ 0.	0 4 0 0	~ ~	. ,	40	0	Ç,	3	3.0	7.	٠.	20	۰, ۱	٠,	۵.	~	-3	Φ.	318,76	•
H	11.33 15.49	2 2	4.4	7.7	6.5	4.0	~ ~		2.2	0.0	ď	0.9	•	بر من		• 6		7	w.	3.	372.16	
9 8 8	17,08 13,70 20,16			o, ec.	٦.	,	90			6.8		¥.6	5.5	֡֞֜֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	ر د د	00		0,	?	3	443,55	•
# *	22,32 10,08 6,55	~~	6.0	MM	6.0	-	4. W	~	5.5	2.3	2.3	2.3	٥.,٥	M	~~	ሳ ወር • ወር		0.0	4	_	473.33	•
YEAR	1950	. 6. 6.	95	დ დ დ	9 9	96	40	9 6	9	96	9	96	6	6	<u>ہ</u> ر	. r	. 6	9	9	~	TOTAL	

\* MORAGAHAKANDA DAW \* MONTHLY RELEASE IN MILLION CUBIC METFRS

MEAN	122.86	•	۰		۲,	٥.	7.6	8.0	٠, ٧	8.2	4	0.6	5.2	6.1	٠.	2.7	0.0		٠.	2,3	0.2	9.0	ç	8	0.5	6	8.0	9	35.2	119.12
TOTAL	1474.32	41.5	58,8	78.9	97.1	8,70	71 . B	77.0	17.4	38.5	18,2	28.4	23.2	33.2	34.3	33.0	0.03	7.67	10.1	1.87	82.7	75.7	35,3	0.50	85,9	47.6	77.0	32.0	023.4	1429.41
DEC	55.47	2.1	٠,	۲,	2.	2.0	2.5		7.5	٥.	۲. ۲.	7.	3.	9	3.5	°.	0	۲.	٠.	Š.	۷.۷	3.1	3.	3 . 7	2.6	2,7	6.7		86.4	135,23
<b>^</b> 0¥	60.87	7.	°.	٠,	ς.	2.0	 	5.7	٣.	,	۲.	6.0	5.3	٠.	¢.	-	٠ <u>.</u>	2.8	ို့	s. 8	2.0	2,9	٠.	٥.٥	4.0	9	٠.	80	8.2	
00.1	147.90	ö	ō	N	•	•	ø	30	m	24.	23	o.	~	7	o.	ö	M	~	÷	ď	ď	-	Ġ	80	æ	÷	Š	4	7.2	105.09
SEP	110,54	53,67	116.03	31,69	153,91	41.26	54.02	53 B4	84.00	74.32	74.37	157,54	82,69	77.43	109,36	72,66	55,15	132,39	98,37	73,77	95,94	90.54	53,93	77.75	111,25	93,29	87,69	116,28	7	84.91
9 N €	150.38	123,85	155,46	51.44	51.1	118,46	56.38	75,09	95.96	123,82	139,19	151,46	150.45	153,46	149,12	134,46	151,16	150.62	154,46	88,00	150,74	133,54	148,68	60.17	60.66	69, 52	55.44	148,88	4.06	121.09
Jul	178.82	7 . 2	٠.	7.2	5.5	5.5	6.0	7.0	.0		F . 2	۳.	٠.	Ý.	6	2	8	2	~		7	3.8	7	6.2	٥.	4	7.	0	03.4	146,55
NAT	149.56	٥.	7.	ζ.	``	۲,	4.8	٠.	30.6	35.8	05.7	45,3	7.77	6	65.5	60,	66.5	63.5	65.5	61.5	14.8	0.0	8 67	8	٥,	8	6.9	7	14.3	125.51
* 4 1	76,55	ν.	ď	œ	÷	m	٠.	é	~	<u>.</u>	ç	œ	-	~	œ	•	ς.	٠,	Ψ.	ď	٠,	~	•	œ	_		÷	~	62.5	116.52
Or OL ≪T	142,52	ď	Ŷ.	٧,	ω.	ç	é	۲.	5.	ζ.	2,4	~	ζ.	~	77	æ	77.	٠,	63	5	56.	۲,	36	60.	Ċ.	•	Ξ.	,	59.1	102.11
I 4	28.29	•	œ.		0.2		7.7	÷.	ŗ.	ੂੰ	3.	7.	12,3	7.90	7.7	42.8		2,0	8	<u>.</u> د	7.	. 7	٠, د	6.9	5.		٠.	7.7	93.7	117.63
FEB	- A	23.2	20.0	10,	. 92	7.95	52.2	2.40	25.1	52.5	, 8.5 . 8.5	9.60	<u>.</u>	7.95	7.95	7.01	32,5	56.4	30.5	27.8	56.4	23.2	34.0	53.2	59.3	50.2	3.	152,46	88.4	135,50
JAH	173,18	•	55.5	33,2		80.9	56.1	÷	73.1	46.3	္မ	63.1	73.1	73.1	۳.	55,4	73.1	73,1	73,1	40.4	75.9		0.1	8 0		2.0	41.4	6.	16.8	143.46
YEAR	1950	ŝ	ç	95	5	5	95	5	ç	5	8	9	ô	ç	9	9	9	9	9	9	97	~	7	9	97	6	7	Ç-	10	KEAN

\* MORAGAHAKANDA DAM \* Monthly Spill out in Million cubic weters

2	FER	2 4	APR	> <b>4</b> 5	a an r	ነበና	AUG	SEP	120	NO A	DEC	TOTAL	MEAN
~	•	•		•	•	•		•	•	•	•	16.92	1.41
		•		•0	•	•	ò	•0	•	•	0	0	•
	5 7 0	<b>.</b>		å	•	ċ	•	•	•	•	ċ	69.0	70.0
	•	•		٥.	•	•	•	•	•	•	• G	0	å
	•	ċ.			•	•	•	•	•	ċ	•	0	o,
				0.52	•	•	•	•	•	•	•	96 65	00.0
					•	•	•	å	ċ	•	•	0	•
				•	•	•	•	·	•	•	•	0	o i
26		•		26.52	•	•	•	•	•	ċ	ô	77.56	7.95
		•			å	°	·		•		•	0	•
	189,05	•			ô	•0	•		13.90	116,39	31.90	351,25	29.27
	•			ů	•	•	•		•	ċ	•	0	•
~	0	0		•0	•	•	•		ċ	0	o	109,29	0.11
26	7			•	•	0			<b>0</b>	0	7	34.2.78	28,56
~				•	•	•	•		•	•	ċ	222,37	18.53
				•	c	ċ	•		•	ċ	•	ċ	•
26.	•			ċ	•	•	•		•	o.	•	28.92	2.41
2	8,45			•0	•	•	•		•	•	ċ	23.37	1,95
2				•	0	•	•		•	•	0	18.92	1.58
	• •	0		<b>.</b>	÷	•	°		•	ċ	٠,	0	ٍ و م
9	177,45	0		•	ċ	•	°		•	•	ν.	65 762	24.55
~	•	0		•	•	ċ	•		•	•		79.727	70.00
	0	0			•	ċ	ċ		•	°	0		•
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	ċ	0		•	ċ	ċ	•		•	•	218.90	218.90	10.01
27	~	0	0		•	•	•	•	13,90	116,39	687,45	2210,79	184.23
95	18,74	0	0	26.0	•	0	•	•	0.50	4.16	4.5	٥.	₹.

\* MORAGAHAKANDA DAW \* MONTHLY RESERVOIR WATER LEVEL IN WETERS ( AT THE END OF THE MONTH )

MEAN	######################################	5174,49
TOTAL	00000000000000000000000000000000000000	62093.88 2217.64
DEC	V	5291,10 188,97
<b>&gt;</b> 0≱	03044040000000000000000000000000000000	5196.12 185.58
000	74WAWWAWPWWAPERACAWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW	5092,79
SEP	CTTCTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	5022.57 179.38
AUG	C	5042.92 180.10
111	3	5075.87 181.28
NII 7	8	\$137.33 183.48
¥ 4	<b>889~89~~9~999998888998~~~~~</b> ~ 1 2 2 3 3 4 4 4 4 5 4 5 4 5 4 6 6 6 6 6 6 6 6 6 6	5185,37 185,19
<b>∀</b>	######################################	5213,90 186,21
Z A	######################################	5276.66 187.02
F. B.	400V-CNWWW0000000000000000000000000000000000	5282,40 188,66
JAN	200	5316.92 189.89
YEAR	00000000000000000000000000000000000000	TOTAL

## Table 1.8 (13) Summary of Case III Study

- (1) H.W.L. El. 195 m
- (2) L.W.L. E1. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 35,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY PEAN POWER OUTPUT IN WW

MEAN		18.04
TOTAL		216.45
OFC	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	21.67
<b>≯</b>		14.09
0CT		13.95
SEP	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	11,17
AUG	### ##################################	16.08
JUL	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	20.55
, U L	000 00 0000000000000000000000000000000	18.76
≻ 4 2		17.68
<b>A</b>		15.81
æ ₹	+ N	17.85
FEB	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	24.53
X	WE LEEDUNG NAMANAMANAMAN FOR THE COMMON AND MANAMAN FOR THE COMMON AND MANAMAN FOR THE COMMON AND COCOMON COCOMINACY $($	66.45
YEAR		HEAN

\* MORAGAHAKANDA POWER STATION \* MONTHLY ENERGY OUTPUT IN 1000WH

# # #	MIT	368,78 13,15
TOTAL	24	4419,38 157,84
DEC		451.36
>0 N	4040WC0404WC04C4440VWQ444EOQ 0040WC0404WC04C4440VWQ444EOQ 0040WWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW	284.13
0CT	LLE	290,67
SEP	04-444446446666666666666666666666666666	225.19 8.04
AUG	LLL	334,88 11,96
JUL		428,15
. Ka T	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	378,28 13,51
HAY	# #0	368.39 13,16
A P.R	6 0 4 4 8 8 6 4 4 0 4 8 0 9 6 0 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	318,76 11,38
3 ₹ &	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	372,16 13,29
F E B	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	461.50 16.48
2 4 5	400 00 40 40 00 00 00 00 00 00 00 00 00	505.92 18.07
YEAR	60 00 00 00 00 00 00 00 00 00 00 00 00 0	TOTAL PEAN

\* MORAGAHAKANDA DAM \* MONTHLY RELEASE IV MILLION CUBIC METERS

MEAN	70017	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	40 40 70 70 70 70 70 70 70 70 70 70 70 70 70	1351 1421 1421 1421 1421 1421 1421 1421 14	3388.13 121.00
TOTAL	444 444 444 444 444 444 444 444 444 44	64444444444444444444444444444444444444	7000 7000 7000 7000 7000 7000 7000 700	10000000000000000000000000000000000000	40657.51
DEC	4-0-4-	0.000		115.76 138.76 204.62 205.62 1302.30 122.71 132.71 126.94	3958.72 141.38
AON	0 ~ & & &	2 0 2 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0		22 32 32 32 32 32 32 32 32 32 32 32 32 3	2716.17
00.1	V 4 4 V 9	W B W W W B W W W W W W W W W W W W W W	44WWFF	5 5 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2956,32 105,58
SEP	0 M O C W	-4M4444	104M0+	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2377,38
AUG	OWN		- 0 W Q & C	021 021 021 032 032 032 032 033 033 033 033 033 033	3390,47
ากเ	87-74	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1850 1865 1865 1865 1864 1864 1864 1864 1864 1864 1864 1864	4103,48
*OF	20401	000 M M O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1463 1463 1463 1463 1463 1463 1463 1463	3514.37
¥ 4	N. C. V. W. A	<b>600036</b> 4	1000N4	1461 1761 1761 1761 1764 1764 1764 1764	3289,59
A P R	V-0v«	<pre><pre><pre><pre></pre></pre></pre></pre>	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	105, 40 103, 40 103, 40 135, 40 135, 40 14, 60 10 10 10 10 10 10 10 10 10 10 10 10 10	2859.10 102.11
X X	K 0 K K V	45 WM O44	-N0NNC	6 10 10 10 10 10 10 10 10 10 10 10 10 10	3293.72 117.63
FEB	25 25 25 25 25 25 25 25 25 25 25 25 25 2	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34 98 34 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	10000000000000000000000000000000000000	3928.05 140.29
N A C	O 40 KM PM	001010101	00000	1888.10 2040.60 2050.20 2050.20 1507.20 148.00 147.80 147.80	4270.13
YEAR	99999	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	300000	10000 10000 10000 10070 10070 10070 10070	TOTAL MEAN

•	BEAN	00000000000000000000000000000000000000	1
	TOTAL	25 25 25 25 25 25 25 25 25 25 25 25 25 2	10.02
	DEC	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3
,	VO W		-
	0CT		•
-	SEP		•
	AUG		•
	JUL		•
- *,	NAC		•
HETERS	Y A W		•
MILLION CUBIC P	A PR		•
	A A		•
A DAM	8	00000 W & C C C C C C C C C C C C C C C C C C	•
M MORAGAHAKANDA M MONTHLY SPILL	A.	82 000000000000000000000000000000000000	·
# HORA	Y EAR	11 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	E U

1182 1188 1188 1188 1198 62093.88 2217.64 22250474 221 114885 114885 114888 114888 11488 11 5291,10 188,97 DEC 5196,12 185,58 5092.79 179,38 180.10 5075.87 137,33 5185,32 185,19 1989 1987 CFTEPS 5213.90 186.21 MORAGAHAKANDA DAY MONTHLY RFSERVOIR WATFR LEVEL IN ( AT THE END OF THE MONTH ) 5236.66 187.02 5282.40 188.66 5316.92 189.89 

# Table 1.8 (14) Summary of Case III Study

- (1) H.W.L. El. 195 m
- (2) L.W.L. E1. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 40,000 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* PORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER DUTPUT IN MU

MEAN	KONO	2 2 2 2	7.27	964	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	0000	25.96 17.79 15.05	80 V 80 0 O W	511,13
TOTAL	14 3 43 9 7 8 9	00 5 86 2 45 2	7 97	2000 2000 2000 2000	2	43 44 64 64 64 64 64 64 64 64 64 64 64 64	311.54 213.52 180.62	07 1 44 2 20 4	6133,51
DEC	0000	W 0 0	2 0 E	~ ~ ~ ~	2006	8 - 9 y	21 21 21 21 22 22 23 23 23 23 23 23 23 23 23 23 23	2 2 0	622,38
AON	0 W O 4	N 60 40	0 4 0	000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000	6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	V 0 V	399.63
120	4004	~ ~ ~ ~	4 m m N	44-6	2 M O O	040	0000	0 ~ 0	390.68 13.95
SEP	M 0 0 M	000	0 4 80	ייסיי		8027	6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40-	312.77
AUG	000	ovo	~ W ~	4 W M	. c « c	000	21,85 17,07 10,74	V 4 8	450,11
ากร์	4446	W-40	8.00	၀၈ ၀ ၀၈ ၈ ၈	7 0	~ 4 O K	23.03 23.63 6.03 6.03		575.47
NOT	~ - 0 4 C	4.0	~ M ~ 0	E 4 10 1	, c e e	444	22,99 21,82 12,78 12,78	000	525.38 18.76
¥	S ← N C	200	046	0 W 4 .	7.00	ONME	19.70 15.24 20.06 65	00-	495.15 17.68
<b>A</b>	~ 0 - 0		~ ~ ~	487	0 M J M	- e v c	22.2 23.2 23.2 24.4 24.4 24.4 24.4 24.4	0-0	442.72
¥ ¥ B	NE 4 C	,	000	W 00 0	,	W / C <	23.3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	00-	\$00.22 17.86
77 83	4 8 0 0 4	. C O O	2 K 4	00-	,	4000	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	9-0	708,99
NAL	0 N K 4	4 6 6	V 0 7	N K O	0000	2442	256.000	- 46-	710.00
YEAR	~ ~ ~ ~ ~ ~	9 9 9	\$ \$ \$ \$ \$ \$ \$	<b>000</b> 0	9696	9999	1971	244	TOTAL

\* MORAGAHAKANDA POVER STATION \* MONTHLY ENERGY OUTPUT IN 1000\*\*\*\*

MEAN	13.01	6. 6 2. 4	~ ~	9 6 7	00	7	7 8 4	9.9	9	7	, ,		3 00	8	2	6	٠.	٠,	~	•	372.66 13.31
TOTAL	156.08 140.23 177.57	46.2	08.2	2.0	52,2	72.0	12.7 20.7	. 06	12.7	71.9	77.	, , ,	25.	27.	55.7	31.2	-	ີ	٠ <u>.</u>	-	159.71
DEC	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	~0	2,2	6 9	3.9	.°.	6.0	7.7	6.9	0.5	0.1		•	,	;		9.9	3.0	3.1	۲.	463.05
AO#	4,92 9,58		8 .0	40		<u>"</u>	9.7	٦.		M.	4.5	o.		٠.		٦.	٤.,	٦,	9.0	\$	287,73 10,28
00.1	12.22	`& o		0.0		· •		٠,							.,						290.67
SEP	9.43 4.32	74	~ P	MO	90	^-	M 4	Ô	5.0	۲.	Ņ,	•	, c	~	, M	٣.	٠.	Ş	٦.	<b>«</b>	225.19 8.04
AUG	13.40	N 4	2 4	0.0	~ 0	6 9	7 4	5	-	4.1	2 ,	- 1	- ~	~	2.7	7	٥.	٦.	۰	~	334,88 11,96
JUL	17.38	7 7	N 7	2 2	25	2.2	2 <b>~</b> ~	5	2.7	. 5	5.	2	۰ د د د		7.5	7.7	٦.	•	۳	۰.	428.15
NOC	15.97	4 Q		6.5	- 5		4.0	2 6	3.3	٠.	7.7	¢.	ر م م	9	5,7	٥, ۷	٩.	٣.	۳.	Ŷ	378,28 13,51
H A	8 6 7 8 8 7	41	W 4	~ ~	6 4	٠.	- 8	٥.	4	۲.	-7.1	٠.	c٠	۰	~	۰.	۰.	٦.	٠,	٥.	368,39
A P R	16.77	~~	•	400	~0	8.7	40	8	٢,	œ.	الم د م	•	5,7	~	5.2	7.9	α.	٣.	٧.	œ	318,76 11,38
H A	11.33	4 6	S 10	4.4	6.5	7.9	~~		7.7	0.0	8.	6	2 M		7.0		5.5	4.4	3.8	4	372,16
FEB	17.08 13.70	M 64	· C	. O. K.	0.60		9	M	0	8.9	7.5	٠ د د	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	. 0	6	e. •	7.3	0.7	3.5	4	476.44
æ ₹	24.50 10.08 6.55	~~	<b>~</b> 0	W.~	6.0		V. 0		5.6	0.9	2.4	7.,	• •	^	5.	8	4.3	0.0	4.6	•	528.24 18.87
YEAR	1950	99,	~~	, rv rv	_ C	ò	40.40	9	96	9.6	ø	96	6 r	. 6	~	6	97	~	6	<u>۲</u>	TOTAL

\* MORAGAHAKANDA DAM \* Monthly Release in Million cubic Meteps

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MEAN	1224 1324 1324 1324 1324 1324 1326 1331 134 135 135 135 135 135 135 135 135 135 135	3422,23 122,22
TOTAL	1449 15441 15441 16674 11790 10790 1	41066.81
DEC	1130 1130	4050.03
NO.	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2744.10 98.00
DCT	111111	2956.32 105.58
SEP	$\begin{array}{c} \text{L} \\ $	2377,38
AUG	2000 2000	3390,47
106	1386 1486 1487 1487 1487 1487 1487 1487 1487 1487	4103,48
NO F	244446 244446 244446 244446 244446 2444	3514.37
¥	2000 2000	3289,59 117,49
A P.R	250 250 250 250 250 250 250 250	2859,10 102,11
æ ₹ 3.	9 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3293.72 117.63
FEB	11122222222222222222222222222222222222	4044.41 144.44
247	#E	4443.83
YEAR	$\begin{array}{c} \text{LLLLLLLLLLLLLLLLLLLLLLLL} \\ \text{LLLLLLLLLLLLLLLLLLLLLL} \\ \text{LLLLLLLLLLLLLLLLLLLLLLL} \\ \text{LLLLLLLLLLLLLLLLLLLLLLL} \\ \text{LLLLLLLLLLLLLLLLLLLLLLL} \\ \text{LLLLLLLLLLLLLLLLLLLLLLLLLLLL} \\ LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL$	TOTAL MEAN

KEAN	•	0	0	ó	•	0.61	•	ċ	0.93	•	۸٠° ۵۰	, •			•	0	•	ċ	0	13.05	92	•	o,	•	•	•	13.43	62.79
TOTAL		0	o	o	- •	7.31	•		11,20	•	0 0	^	176.72	7	·	0	ċ	ô	•	156.64	312,37	°	•	•	0	•	161.17	1167_45
, 0£0	•	0	0		•	•	·	•	0	•		•	52.52	0						0	210.17	ď	•	ċ	•	•	161.17	423.87
, VON		•	0	o		•	•	o	å	• • •	* C * O O	• •	•	0	0	•	` <b>.</b>	•	•		•	0	ċ	•	•	o	•	60.53
- 0cT		0	0	0	0	•	•	Ö	0		•	•	•	0	0	•	•	o	•0	•0	o	•	•	ċ	0	ċ	<b>.</b>	
m	Ċ	C	0	0	0	0	•	o	o e		•	• •	•	0	0	0	o	0	•	0	•	0	•	0		•	ů	
AUG	0		0	•	•	•	•	o	<b>.</b>	•	•	• •		0	0	<b>0</b>	°	•	•	0	•	•	ċ	°	•	•	•	0
100	Ġ	Ċ		0	•	0	•		ċ	•	•	• •		0	•	0	• 6	•	•	o	0	ċ	•	•	•	ů	ů	0
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. 2 	0.0		o	0	0	0	Ċ	•	•		<b>&gt;</b> C		•		0	°	å	•	•	0	<b>.</b>	•	•	•	ó	ċ	٠.	•
				0			•	0				> C		0		•	•	•	0	125	•	ċ	ċ	•	0	•	e C	268,74
YEAR			0	٥	0	0		0	11.20			71.	1 2	124.2	0				0		102.2				ò			414.31
YEAR	1950	1951	1952	1953	1954	1955	1956	1957	1958	***	1900	1062	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1074	1975	1976	1977	TOTAL

\* MORAGAHAKANDA DAM \* Monthly reservoir Water Level in Weters ( at the end of the month )

MEAN	11111111111111111111111111111111111111	5174,49
TOTAL	22192 22192 22192 22192 22192 22193	62093.88 2217.64
960	######################################	5291.10 188.97
≯ O №	14 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5196.12 185.58
100	114488884848484848484848484848484848484	5092.79 181.89
SEP	1735 1735 1737 1737 1737 1737 1737 1737	5022.57 179.38
DUA	24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5042.92 180.10
JUL	11444444444444444444444444444444444444	5075,87 181,28
NOF	11111111111111111111111111111111111111	5137,33 183,48
¥ \$	######################################	5185,32 185,19
APR	1144 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	M 40
¥	1199 120 130 130 130 130 130 130 130 13	٧.
FEB	1988 1988	N EC
A A L	24	90
YEAR	00000000000000000000000000000000000000	OTAL

#### Table 1.8 (15) Summary of Case III Study

- (1) H.W.L. E1. 188 m
- (2) L.W.L. El. 154 m
- (3) Firm power O kW
- (4) Installed capacity 22,500 kW
- (5) Combination of irrigation and hydropower Before Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN MU

Z ¥	~3	۰	0	_	2	œ	~	m	4	_	~	Š	•	Ň	~	4	<b>.</b>	<u>.</u>	€	~	4	~	iv.	0	Š	~	0	<b>ر</b> -	22
K E A	10.1	0.0	16.7		13.4	19.3	• •	0,4	19.0	10.1	19.2	16.3	18.8	17.9	17.1	4.8	15.1	14.5	15.0	9.8	19.1	20.2	12.7	8.2	-	-	8.0	10.77	336.5
TOTAL	121.68	109.11	200.36	21,71	161,08	232, 51	29.09	48,31	228,46	121,37	230,59	196,22	226,31	215,12	205.44	58,06	181,71	174.14	180.92	118,38	529,66	242.61	152,81	44.86	13,83	12,86	42.89	129,28	4038,29
DEC		14.41	13.59	10.37	10.77	22.50	11.29	22.50	19 47	15.85	22,50	22.50	22,50	22,50	15,58	14.62	22.50	19.76	17.62	1.08	22.50	22_50	22.50	•	c	12.86	14.63	22,50	439,41
NON	•	å	15.18	0	13 38	21 37		3,32	20 02	72.7	22,50	8.55	19.84	0.41	18,53	1.57	5,24	0.25	10.75	11,53	14.29	22,50	1.98	0	0	0	10.54	16.65	242,70
00.1	0	ō	15.30	•	10,54	20,28	0	0	18,12	•	22,50	6.80	16.10	16,27	10,20	•	0.78	°	8,28	1,48	19,11	22,50	•	•	•	•	•	0.98	189.24
SEP	•	å	12,89	0	13.99	6.10	c	•	11.90	•	11.80	18.67	10.31	9.61	11,54	0	4.89	•	ď	°	12,30	13,52	•	0	ò		•	10,47	147,99
AUG		0	18.60	•	15.27	16,70		•	13,17	0	21,23	18.83	19.64	19.06	16.49	•	13,37	12,41	12,83	•	19.96	18,66	ċ	•	0	•	¢	17.74	250,95
101	17,16	17.34	22,50		19.21	22.50	•	0	22,50	•	22,50	22,50	22.50	22,50	16.65	0	21.72	14.66	18,15	•	22,50	. 22,50	16.94	0	•	•	•	13,76	358.09 12,79
NOF	17,81	16.61	21,08		20,15	16.62		Ċ	20.04	11,25	16,32	21,41	22, 37	22.50	22,40	14.26	22,41	19.22	19,63	16.00	17.58	19,88	17,28	0	o	•	•		13,39
⊁ ▼ 5	9.59	10.67	15,30	o	22 11	22.50	0		22,50	13,19	14.78	20.42	21.74	18,52	18,43	°	27.50	21,35	22,43	17,80	17.50	17,35	12,38	14.08	C		0	•	355.14 12.68
A G A	19.61	~	11.76	0	~	22,50	0	. 0	œ	a.	~	•	0	$\sim$	11 94	0	$\sim$	c	~	$\sim$	$\sim$	-	~	œ	0	0	0	0	309.62
X K	13,01	16.88	21,16	0	5 91	1.8 83	12.02	0	19 42	18,21	20 34	77 6	16.62	16.25	18.68	0	11,71	21 20	17.67	19.09	16.41	18.65	20.11	21.36	0	0	12.55	13, 31	373,82 13,35
FEB	_	40	$\sim$	_		rv	~	0	•	$\sim$	$\sim$	æ	_	$\sim$	•	•	_	$\sim$	$\sim$	0	$\sim$	0	-	$\sim$	0	_	10	18,52	496,85
2 4 7	22.50	æ	_	4	. 0	•	æ	~	$\sim$	0	•	$\sim$	$\sim$	$\sim$	$\sim$	•	$\sim$	~	$\sim$	o	$\sim$	$\sim$	N	$\sim$	*	0		18,35	17.85
YEAR	9	5	95	9	5	9	9	8	9	5	96	9	8	9	9	8	9	9	9	96	~	7	~	7	~	~	~	1977	OTAL

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 MORAGAHAKANDA POWER STATION MONTHLY ENERGY OUTPUT IN 1000PWH 11,92 71 75 13 28 

\* MORAGAHAKANDA DA\* \* MONTHLY WFLEASE IN MILLION CUBIC WETERS

MEAN	122,24	æ.	0,2	0.0	4.1	5+0	0.1	7.0	30,8	28.2	25.2	18,2	31.1	56.9	2,3	7.70	14.0	26,2	32,1	09.1	33,0	4.0	9.5	9.0	2.1	0,2	5.5	Ġ	3281.86
TOTAL	99	426.1	562,4	60.9	489,3	650.9	202,0	157.6	570,5	538,9	502.4	418.9	574.2	523,2	88.2	256.9	369.0	514.8	585.5	309.9	597.1	608.5	434.3	328.2	105.4	963,5	146.4	1559,49	39382,29
DEC	52.06	۲.	٠.	2.6	2.1	2.0	2.5	6.0	7.5	9.3	8.5	5.0	0.	0.6	3.6	5.7	. S	2,5	8.7	7.9	7.	8.5	9.6	3.7	7.0	2.7	٥.	L/D	3694.87
NO N	79,76	₽.	æ	۰.	•	ς,	'n	ζ.	٠.	~	m	٠,	ν,	'n	Ġ.	M	Ψ,	~	ď	ω,	~	•	`°	S	'n	`•	6	116,50	2606.24
130	9.5	\$.		~	3.6	7.	2.8	0.0	3.0	5	8.5	9.5	7.	4.5		3.5	7.2	0.0	<u>.</u>	4.4	0.6	4.0		5.0	8.	2,8	2.9	ø	2805.55
SEP	0	'n	·•	M	· ~ ·	•	'n	Γ.	٠,	v.	ν,	χ,	ς.	ν.	· .		٠,	٠.	·		N	ď	ď	ς.	~	٠,	΄	116,28	2347,45
90₹	150,38	50.9	55,4	7	51.1	7	0.5	2	ς.	48.6	40.1	51.4	50.4	53.4	ζ.	29.1		50.6	54.4	0.70	0	33,5	٦.,	5.0		9.0	7.0	8	3529.80
10,5	178,82	۲.	۰.	٠.	٠,	٥,	٠,	٠.	~	٠.	4	~	-	٠.	38.9	4	96.8	50.5	85.7	81.4	84.2	63.8	~_	~	4	4	_	0	4109.07
NTIF	149,56	ď	٠,	÷.	Ţ.	ç	<u>.</u>		30.	35.	70	.5	77	50	٠,	, 4,7	66.	63.	65	61.	13,	29	67	23.	٠,	•	•		3507.14
444	76,55	α.	~	٥.	٠,	4.8.5	۲.	`.	٧.	20.4	s.	٠.	٦.	٠.	۰.	٣.	٠,	٠.	٠,	٠.	'n	'n	4	M	٥.	œ.	-3	٦.	3113,61
A P R	٠.	ζ.	ું	°.	٠ ۳	43.7	2.5	9.72	16.4	٤,	43.7	8.7	7.5	۲.	۲.	£.5	٥.	√7. 9C	7.5	01.9	۲.,	37.4	36.4	60.0	.5	8.	18,0	7.	2905.04
0: 4€ 3:	92.85	9.67	~; •	43.5	ુ	24.3	2.25	6.0	30.9	51.0		62,3	12,3	07.3	٣.	8.57		۲.	٠. د	٣.	e,	.2	M	÷,	2.0	8,3	0.65	7.7	3284,20
FER	'n	~.	়	-	9.9	34.1	2,2	06.7	25.1	55.5	36.0	10.5	31.1	34.1	۲.,	10.7	2,5	٠.	٠.	£.		3.2	0.5	~.	٠.	2.7	3.	_	3645.77
24	_	106.4	81,4	133,2	104.5	143.0	156.1	141.8	148,5	146,3	80,0	148.5	148,5	148,5	148,5	155,4	149,5	148,5	148,5	140.6	148.5	148.5	148.5	148.0	148.0	75.9	141.8	147.9	3833.55
YEAR	1950	•	•	•	v	~	v	•	v	v	v.	v	•	•	1964	<b>D</b>			0		D+	г.		^	n.	$\sim$	~	P70-	OTAL

701AL 42.17 23.35 23.35 112.06 100.06 100.06 100.06 100.06 110.06 100.06 11 MORAGAHAKANDA DAM Monthly Spill out in Million Cubic Meters JAN 42 17 00 00 00 00 00 15 17 40 17 40 17 44 17 44 17 44 17 46 17 

\* HORAGAHAKANDA DAM \* HONTHLY RESERVOIR WATER LEVEL IN WFTERS ( AT THE END OF THE MONTH )

MEAN	170.20	79.9	57.1	74.4	86.1	28.7	61.6	85,5	69.2	87.8	83.7	85,3	84.2	9.62	66.5	80.8	76.2	76.4	72.6	5.3	87.0	24.6	64.7	55.5	56.7	62,1	71.6	65.	173.77
TOTAL	2042.44	159.3	886.3	093.7	233.6	917.3	0.076	226.6	031.5	254.0	204.8	223.7	210.7	156.2	998.8	170.4	114,3	117.7	071.9	224.1	244.6	0.960	977.3	866.8	880.9	2.576	059.3	385.	2085,2
DEC	154.00		7.5	0	ò	6	8,0	5.0	1.3	88.0	8.0	88.0	8.0	5.3	RR.O	8	88.0	3.2	88.0	8.0	8.0	٠. د	0.0	0.7	7.7	6.0	8.0	45.2	
<b>&gt;</b> 0×	154,00	72.9	62.6	2.4	7.4	4.3	75.2	84.5	76.0	88.0	83.9	86.4	86.6	72.9		88.0	6.62	77.0	7.6	84.7	88.0	81,2	24.0	0.75		72.9	88.0	23.0	175,82
130	156.23	74.1	2.0	68.7	86.0	0.7	0.0	3.0	5.0	٥.	77.7	A3.4	78.4	73.4		79.0	63.7	69	73.6	81,0	88.0	70.9	54.0	54.0	54.0	8	6.5	60.5	170.02
SFP	160.37	``	٥.	٧,	٦.	٥.	಼	٠,	·C.	0	^	۲.	æ	٦,	٠,	9	٩,	۲.	^	٦	۲.	٥,	۲,	٥,	۰,	54.0	•	24.4	165,16
AUG	~ ~		0		84.4	0.	24.0	84.2	24.0	88.0	78.0	79.5	77.9	73.1	57.2	9.79	63.2	0.79	55.0	6.	7.7	5.7		٠.	.,	9	•	55.5	166,27
ነበር	166	179.5	154.0	173.0	184.8	154.0	154.0	182.5	160.2	188.0	180.4	183.0	180.5	176.5	154.0	170.8	168.3	167.9	157.2	182,7	183.6	165.1	154.0	154.0	154.0	154.0	172.3	22.5	168,66
N (1)	173.90		54.0	25.9	×	2.45	24.0	96	5 5 2	87.4	9.4	86.9	82.5	6.	58.2	78.7	7.2.9	73.4	67.6	96.6	36.3	75.4	54.0	2.4	24.0	0	67.7	17.7	172.06
7. A 4.	178,82	. 10	7	<b>~</b> 0	8.0	0.7	0 7	2	6 7	7.0	0	8.0	6.6	3.7	٠,	3.5	α α	8	2 6	8	8	7.9	3 7	0 7	0 7	0 7	0	3	174.34
APR	180.13	5	7	3.7	9.0	0.75	54.7	ď	70.0	0,84	88.0	86.9	88.0	A6.7	2 4 5	3.0	73.2	R S R	7 3	88.0	88.0	76.8	72.0	54.0	0.7	54.0	24.1	03.	175,11
Z A A	183,91	4	54.0	78.4	R8.0	61.7	59.1	88.0	75.6	98.0	AB O	A5.7	84.0	88.0	ć.	7.0%	A6.5	R5.1	78.3	88.0	7.1	8 0	78.0	54.0	0	9.29	8. 79	53.5	176.91
FEB	184.75	• •	0	۲.	۰	Ξ.	٥.	۰	80.5	88.0	88.0	87.9	88.0	AB.0	~	36.0	AA O	85.3	82.3	88,0	87.9	6.28	82.9	58.1	54.0	70.1	71.7	21.5	179,34
3 4 %	188,00	. ac	63	76	88	75.	65	88	84	86.	88	88	88	Ę	70.	88	88	88.	84.	188.00	188,00	184,00	86	68	154.00	74	77	77.3	181
YEAR	1950	•	·	5	~	9	95	TU.	195	9	•	•0	vo	•	9	·Z	96	9	•	Α.	6	6	6	6	6	0	6	υŢ	MEAR

## Table 1.9 Summary of Case IV Study

- (1) H.W.L. El. 195 m
- (2) L.W.L. El. 170 m
- (3) Firm power 6,000 kW
- (4) Installed capacity 26,000 kW
- (5) After Kotmale

\* MORAGAHAKANDA POWER STATION \* MONTHLY MEAN POWER OUTPUT IN MW

MEAN	2827	N - N - 1	N	~ O M O O	22.20 22.70 22.92 15.92 15.93	AGNO O	9.2
TOTAL	5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	14 - 0 S	7267	0 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1884 1884 1884 1884 1884 1884 1884 1884	25 44 47 47 47 47 47 47 47 47 47 47 47 47	
DEC	# 0 0 W	10000	w 0 0 0 0 w 0 0 0 0 0	0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	* / 80 0 / - 400 0	22,39
¥0×	-04×	10 N O N	w	000,00	24/40 24/40 24/40 24/40 24/40 24/40	rnno o	16,44
120	E - 2 K	N 20 E. E.		04000	28.57 28.60 26.00 66.00	,	14.34
SEP	V.N.40	0 4 4 4 6	<b>-</b> ~.~.∞	2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3	44 44 44 44 44 44 44 44 44 44 44 44 44	1000 4	13,38
AUG	4500	- 60 40 C	N-N44 GON44	4000-	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		18.44
10,6	4000	000-0	0 4 0 0 0 0 0 0 0 0	4-44 6004	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	,00k	20,92
NO T	S N N O	2000 CM	W Q V V V	4444 6076	2244 244 244 244 244 244 244 244 244 24	1000 F	50.05
#A*	W FE FOR	4 0 0 V 0	0 N O ~ 0	W ~ 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0000 C	19,22
APR	4040	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 M O V C C C	26 00 26 00 26 00 27 21 27 21	400V C	18.90
E A B	O M	00000	0 0 0 0 0 0	~~~~ ~~~~~	2 C C C C C C C C C C C C C C C C C C C	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	.20.56
A7 83	A 0 0 4		w o o o o	666W	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2000 X	23.48
¥ 7	979	,	0-000	00466	20000000000000000000000000000000000000	800m 8	23.16
YEAR	0 0 0 0	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<b>0000000000000000000000000000000000000</b>	44444	1968 1969 1970 1971 1973	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	E A N L

\* MORAGAHAKANDA POWER STATION \* MONTHLY EMERGY OUTPUT IN 1000\*WH

HEAN	NONN	W 4 D D 4	********	244000044 244000044 2440004 240044 24004 24004 24004 24004 24004	M460 V0
TOTAL	56.2	2222 2222 2222 2222 2222 2222 2222 2222 2222	~ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1885,000 1885,000 1885,000 1885,000 1885,000 1885,000 1885,000 1885,000 1885,000	7.5°4 7.9°3 7.9°4 7.9°4
DEC	9684				0WW0 44 r-sw 44
N 0 V	7.0 A	7 4 0 3 0 4 V	0 V 0 V W I	2	V-4V 48
100	-001	- 4 E O 4 F	40000	-44404 -44404 -44404 -44404 -44404 -44404 -44404	ND#4 P0
SEP	0 80 O V	. W F M M W	W 0 0 0 0 0 0	00 4 4 4 0 4 6 4 6 4 6 4 6 4 6 4 6 4 6 4	OOMO NO
AUG	@ 47 F P	. ON O O O	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	4446 4446 4446 4446 464 464 464	0000
JUL	DWW.4	100V/0	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	0 4 4 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0 V 4 L V V
NOT.	W-5.	,	N N S S S S S S S S S S S S S S S S S S		04W 6 94
E A		- 0 0 - 0 0 - 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NOWWO	24000000000000000000000000000000000000	00 M 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
<b>∀</b>	R. V. O. K.			1388113864 7588113864 7588713864 7588713864 758871388	6 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
A A			~ ~ m	44846464444444444444444444444444444444	
8	~W ~ ~	1 4 5 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	77777	70776777777777777777777777777777777777	00000 87
HAU	เมื่อได้เ	2 40 D P 14 D 1	**************************************	44444444444444444444444444444444444444	NA
YEAR	0000	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	M 40 40 40 40 1	100000 100000 100000 100000 100000	VVVV XX

\* HORAGAHAKANDA DAM \* Monthly Release in Million Cubic Meters

MEAN	130.53 114.98 136.08	23.6	, w. w.	130	35.	34.7	33.3 24.8	21.6	25.5	33.5	25.4	7. 7. 7.	23.5	15.2	10.1	<b>7.</b> 8	3.7	34.8	3485,33
TOTAL	1566.37 1379.81 1632.95	481.4	348.2 366.1	622.3	623.8	004°0 617°4	599.9	459,2	506.7	605.9	505.6	4.044 4.044	482.0	383,5	322.2	061.8	8* 552	618.0	41823.96
DEC	74.12	2.5	2.5			000	. O. K	. 0			· .	M C	2 C C	3.7	6.6	2.7	٥.,	0.0	3958.82
NO.	155.72	· · ·	n m o	•	•••	٧.,	v. 0		•	•		~•	``	ν,	ς.	٠,	ö	ν,	2959.18 105.69
0CT	146,51	æ ~ (	86.	m	; ;	22.	, <b>,</b> 0		Č,	·-	3	٠. د	, r	ζ.	ċ	ċ	ď	~	2808.50 100.30
SEP	110.54 113.28 105.78	- n	- 4 M		7		*. ~ 0		5.1	ູ້ຄ	. 0	~ . ~ .	֓֞֜֜֜֜֜֜֓֓֓֓֜֜֜֜֜֜֜֜֜֜֓֓֓֓֜֜֜֜֓֓֓֓֜֜֜֜֜֓֓֓֓	4.	1.2	4.2	3.6	6.2	2584.02
AUG	150,38 150,92 155,46		4 O C			* * * * * * * * * * * * * * * * * * *	* ·	25.1	51,1		07.9	50°, 70°,	21.5	2.0	°.	6	3.8	80 80	3569,24
lar	178.82 182.76 181.95	~ ~ ~	v	N 4 4		75.7	36.0	<b>1</b> 00	96.8	85.0	81.4	2 ° 4 8 8 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4.8	6.5	3.5	7.2	0.4	4172,69
<b>≱</b>	149.56	4 - 7 1 1 1 1 1	7.0 1.0 4.0	0.4	9	40.2	0,4	43.0	66.5	5 5 5	61.5	<b>~</b> ~	. 60	3	6.4	٠.	4.5	7.0	3581.78
H A	76.55 92.84 117.85	4.00	0 2 0 0 7 0	0.03	9	50.0	23.0	37.2		7.1.	4.09	90	7.70	58,3	0.0	٠,	58.1	3.1	3528.15
APR	39,44	400	2	45.4	. 2	20°2	5.2	28.5	5.2	7.00	6.	45.2	36.4	0.0	45.9	5.4	0.5	7.77	3324,51
I	92.85 102.38 144.80	400	0 ~ 0	50.8	20.05	02°4	47.4		13.8	88	, C	* 4	- 60	6.	2.1	\$.	°	۲.	3649.89 130.35
FEB	135.67	400		25.1	32.	8 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	35.5	70.7	32.5			w. w.n	, 0	3.2	5.0	2.0	3.7	2.4	3702.84
247	150.09 150.09	N 4 0	2 <b>4</b> 4	50.0	50.0	50.0	0.0	5.00	50.0	50.0	50.0	0.00	20.0	48.0	48.0	11.0	41.8	6.7.	3984,34
YEAR	1951	<b>~ ~ ~</b>	~ ~ ~	0.0		99	90	3 40	-0	9 6	9	~ ~	- 6	97	6	6	6		TOTAL

4014 SEP MORAGAHAKANDA DAM Monthly Spill out in Million Cubic Meters 255.01 183.04 10.01 10.01 11.60 11.6 

\* MORAGAHAKANDA DAY \* MONTHLY RESFRVOIR WATFR LEVFL IN METERS < At the end of the Month )

E A R	185.46	۲.	۱.6	۶.٥	9.6	3,9	7.6	8,5	3.6	5.5	4.9	M. W	4.0	2.8	1.0	0.5	7.6	4.0	0.5	1.5	3.5	9.4	6.2	ò	5,3	5.2	4.4	7.6	4		2 * 20
TOTAL	2225,55	277.1	299,8	132,7	276.1	327.4	131.3	142.3	323.1	262.5	339.6	320,5	329.0	313, R	293.0	286,3	277.2	8.582	287,1	298.2	322.	335.9	255.5	159.7	103.6	103.1	141.8	252,3	104		223.0
0 E C	174,20	5.0	۲,	٠.	. 3	ς,	-	5.0	7. 7	2.0	5.0	5.0	95.0	95.0	90.7	95.0	95.0	95.0	95.0	95.0	5.0	95.0	95.0	2,3	5,3	3.6		5.0	Y 27		· 06
<b>∧</b> 0 <b>∧</b>	175.42	93.	œ.	62	ς.	×	æ	۷,	'n	'n	Š	ď	Š	4	œ	Š	3	j	-	Š	,	'n	~	3	3	0	'n		7		3.4
0CT	79	86.3	30.5	77.3	87.3	8 76	76 2	74.2	92.4	87.5	95.0	91.0	9.76	89.2	98.7	92.0	87.0	86.1	86.8	92.8	-	95.0	86.5	72.9	74.2	24.2	76. A	9.76	7 66		30.1
SEP		7.	2.	,	,	5	4	74.1	91 1	82.1	95.0	87.8	91.6	88.8	7 4	87.3	81.5	80.7	A3.6	86.9	0.1	0.56	80.0	72.9	74.2	74.2	73.9	86.8	77		83.
AUG	ec.	84.7	88. 6	7	R 7 1	2 3	4. 2	4 2	7 2	κ Μ	5.0	0.5	6	8.9	87.3	89.2	79.0	94.6	84.3	85,7	7 0	93,5	80.6	74.2	74.2	74.2	74.2	88.6	4 4		2 4 7 9
)nr	٥.	æ.	0	δ.	8	7 7	4.2	4.2	-	5.2	5.0	٠.	5.5	0.5	7	8	1.6	6.5	6.2	5.00	191 94	2,6	3.0	4.2	7.5	4.2	3.2	7	2	400	85*0
NOT	٩.	٦.	5	2	0.2	5.0	2 7	7.5	0.7	7.	9.7	4.3	5.0	2		92.1	7.3	88.6	89.4	89.5	4	2 70	86.5	74.2	74.2	4.2	72.8	86.9	71 2		80.0
H A H	191,15	192,39	195.00	174,20	192 88	195,00	174.20	175,32	195.00	187,11	195,00	195,00	195.00	194.45	192,75	193,45	101,46	190,64	192,05	191.91	195.00	195,00	188,27	178.52	174,20	174.20	174.20	183,21	4		
A P R		E .	8	٠,			٦	۲,	5.0	9.0	5.0	٠.	5.0		~	· c		9.0		3.	5	.0	0.9	S. S.		8	75.2	178.17	٠ د		V
4	76	ě	6	77	ζ,	. 5	30.	٠,	9.2	8	95	95	76	9.	95	86.	56	95.	76	•	95.	95.	•	20	7.	73	ď	œ	9		
F.E.B	N	٠ <u>.</u>	٠,		7 68	95.0	82.9	83.1	7 76	91.6	95.0	95.0	95.0	95.1	2.	80.0		5	3.4	ď	2.0	2.0	92,5	91.3	77.5	3.	82.7	185_01	17 2	0.000	3.06
8 Y	195.0	187,8	195.0	185_1	189.5	195.0	186.1	180.6	195.0	7 70	195.0	195.0	195.0	195.0	195.0	188.6	195.0	195.0	195.0	195.0	195	195.0	195.0	7 76	182,3	174.2	185.7	189,0	۲ د	10000	91,3
YEAR	Š	S	s	S	S	S	~	2	9	2	•	ø	9	96	9	9	96	96	9	96	1970	97	6	6	6	6	6	4	-		•