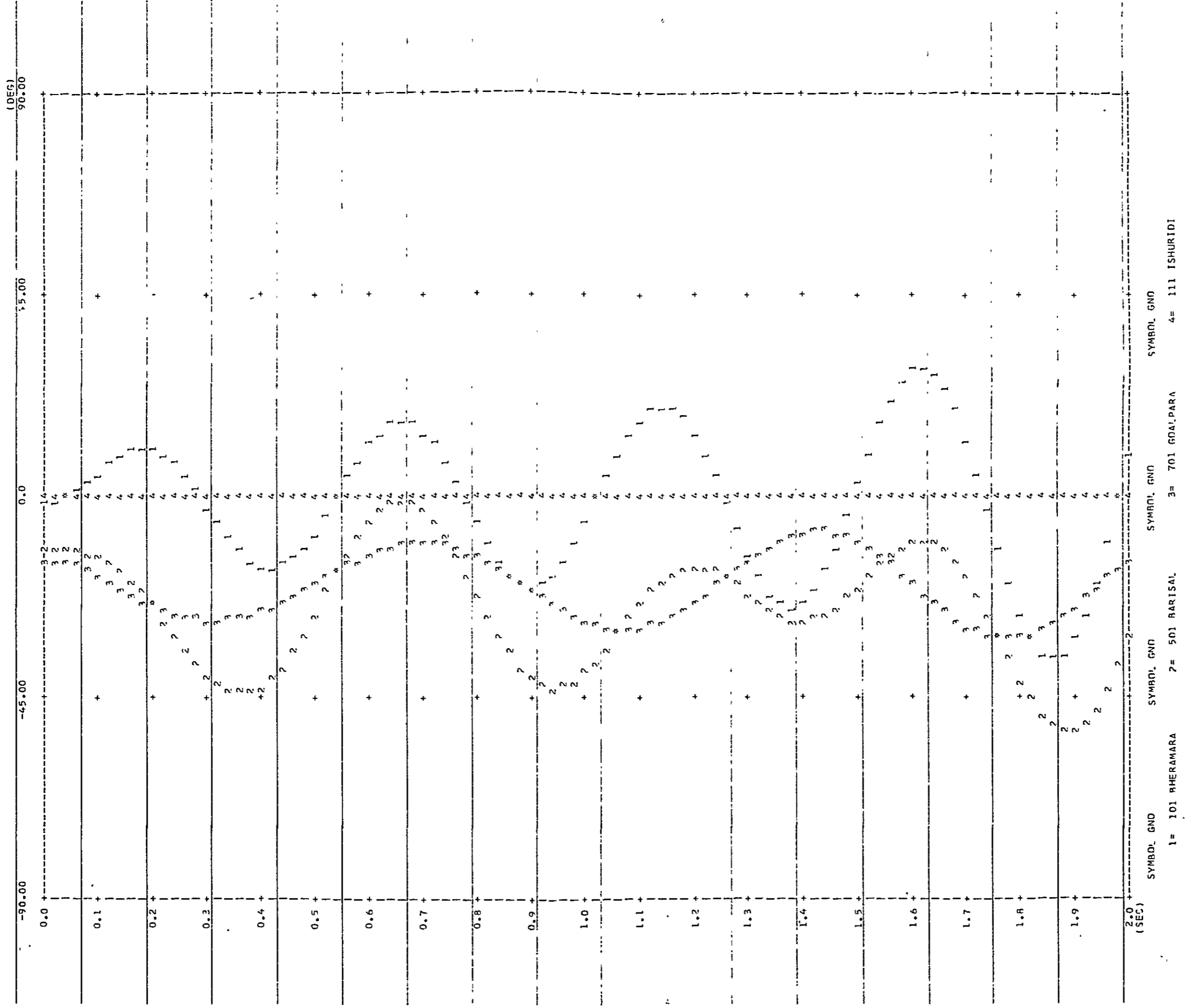


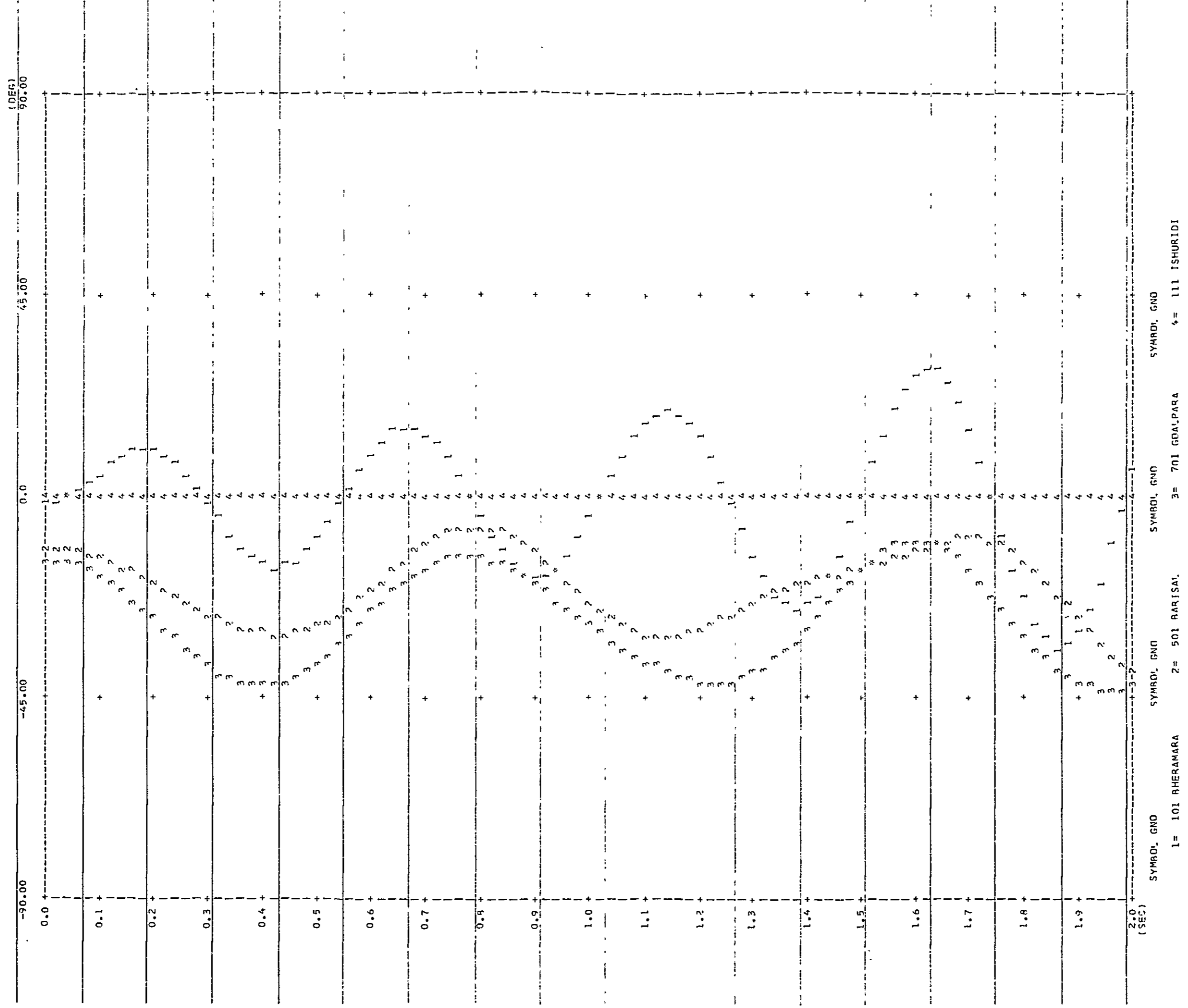
ANNEX III

CALCULATION RESULT OF SYSTEM STABILITY



SYMBOL GND 1= 101 BHERAMARA 2= 501 BARISAL 3= 701 GOALPARA 4= 111 ISHURIDI

Annex III-1
CASE 1 ONE-CIRCUIT INTERRUPTION BY 3LG BETWEEN BHERAMARA & RAJBARI

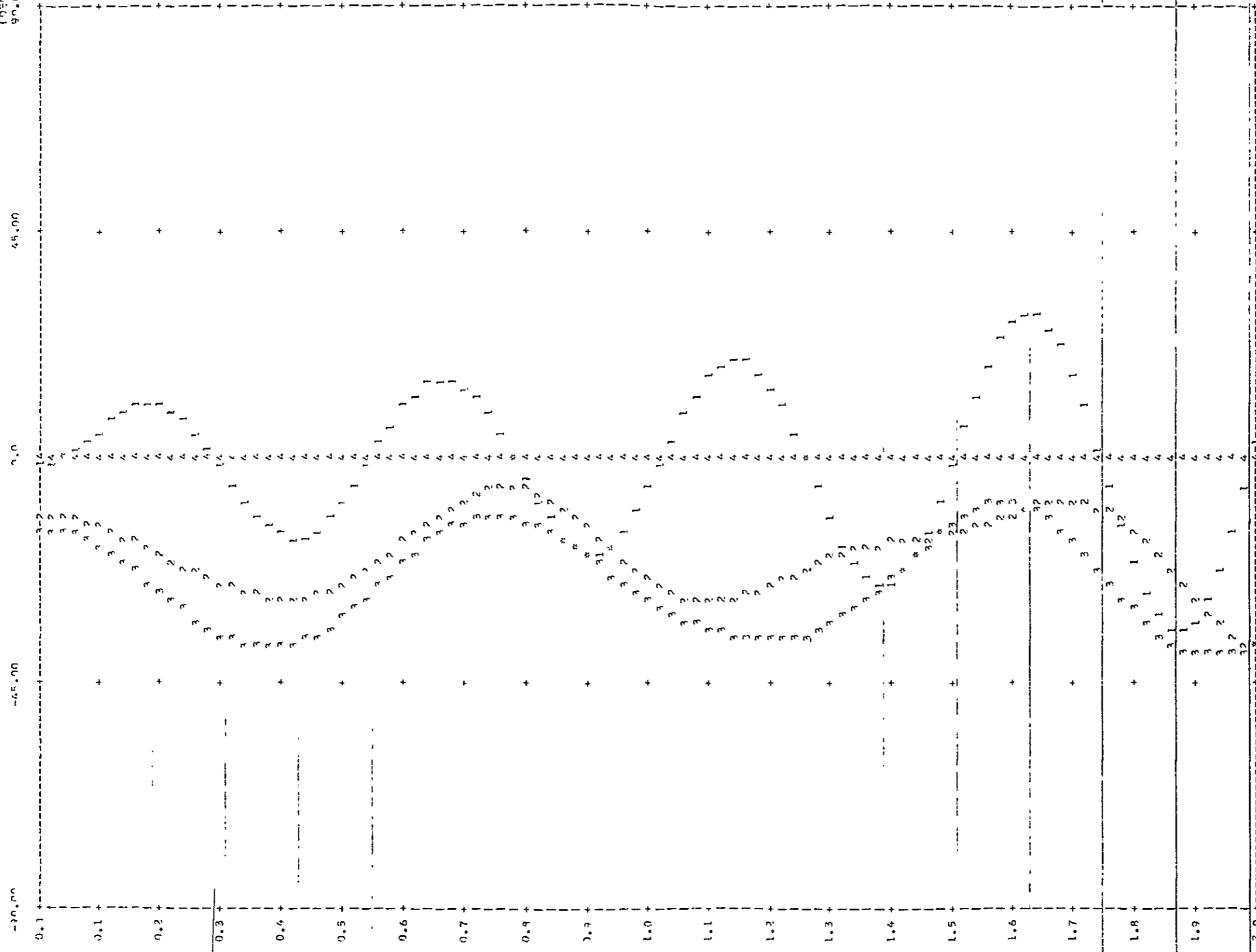


Annex III-2
CASE 2 ONE-CIRCUIT INTERRUPTION BY 3LG BETWEEN BHERAMARA & BOTTAIL

SYMBOL GND 1= 101 BHERAMARA 2= 501 BARIJAL 3= 701 GOALPARA 4= 111 ISHURIDI

3115:10554 [קנר] קנר 1 מ"מ 100-0 CASE TEMPERATURE III ISHURIDI

(DEG)
90.00



(SEC) SYMBOL GND SYMBOL GND SYMBOL GND SYMBOL GND
 1= 101 BHERAMARA 2= 501 BARISAL 3= 701 GOALPARA 4= 111 ISHURIDI

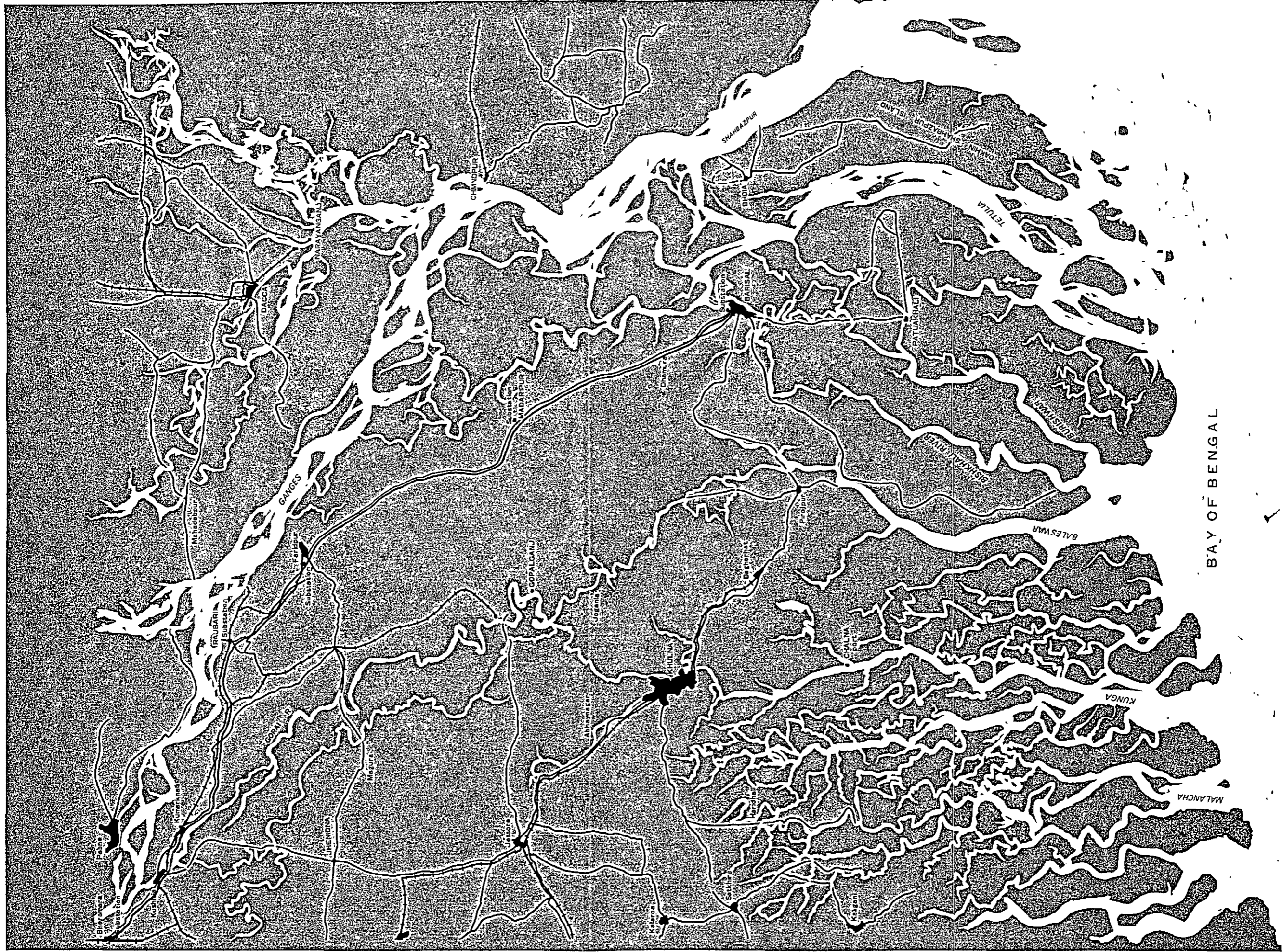
Annex III-3
 CASE 3 ONE-CIRCUIT INTERRUPTION BY 3LG BETWEEN BHERAMARA & GOALPARA

Time (SEC)	SYMBOL GND	SYMBOL GND	SYMBOL GND	SYMBOL GND
	1= 101 BHERAMARA	2= 501 BAKISAL	3= 701 GOALPARA	4= 111 ISHURIDI
0.0				
0.1				
0.2				
0.3				
0.4				
0.5				
0.6				
0.7				
0.8				
0.9				
1.0				
1.1				
1.2				
1.3				
1.4				
1.5				
1.6				
1.7				
1.8				
1.9				
2.0				

Annex III-4
CASE 4 ONE-CIRCUIT INTERRUPTION BY 3LG BETWEEN JESSORE & GOALPARA

ANNEX IV

TRANSMISSION LINE ROUTE



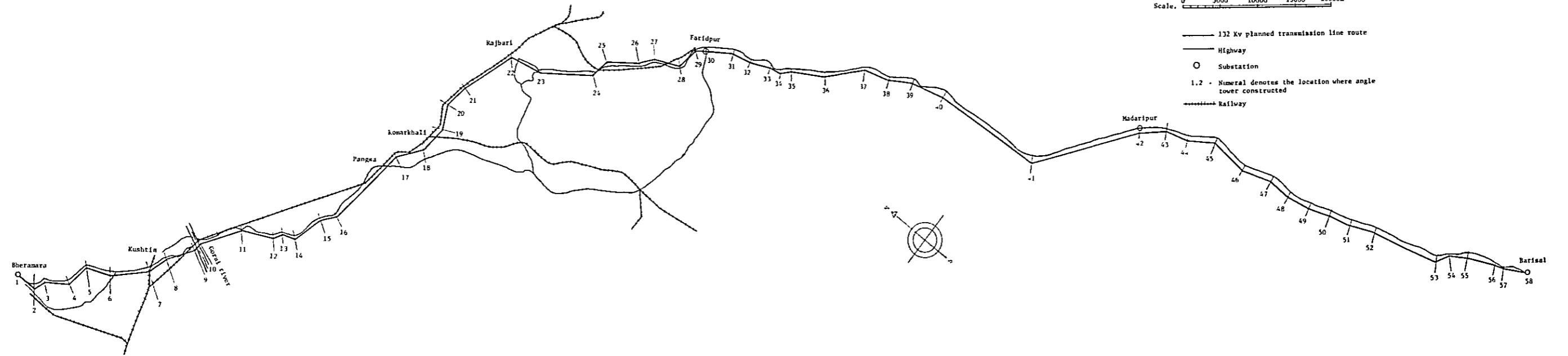
BAY OF BENGAL

Map labels include: Patna, Dhaka, Kolkata, Ganges, Brahmaputra, Bay of Bengal, and various sub-districts like Patna, Dhaka, and Kolkata.

ANNEX IS-2
TRANSMISSION ROUTE (1/250,000)

Scale. 0 5000 10000 15000 20000m

- 132 Kv planned transmission line route
- Highway
- Substation
- 1.2 - Numeral denotes the location where angle tower constructed
- Railway



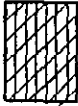
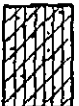


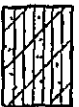

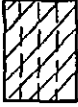
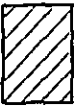









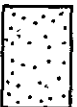
ANNEX V

BORING LOG











11274

11275

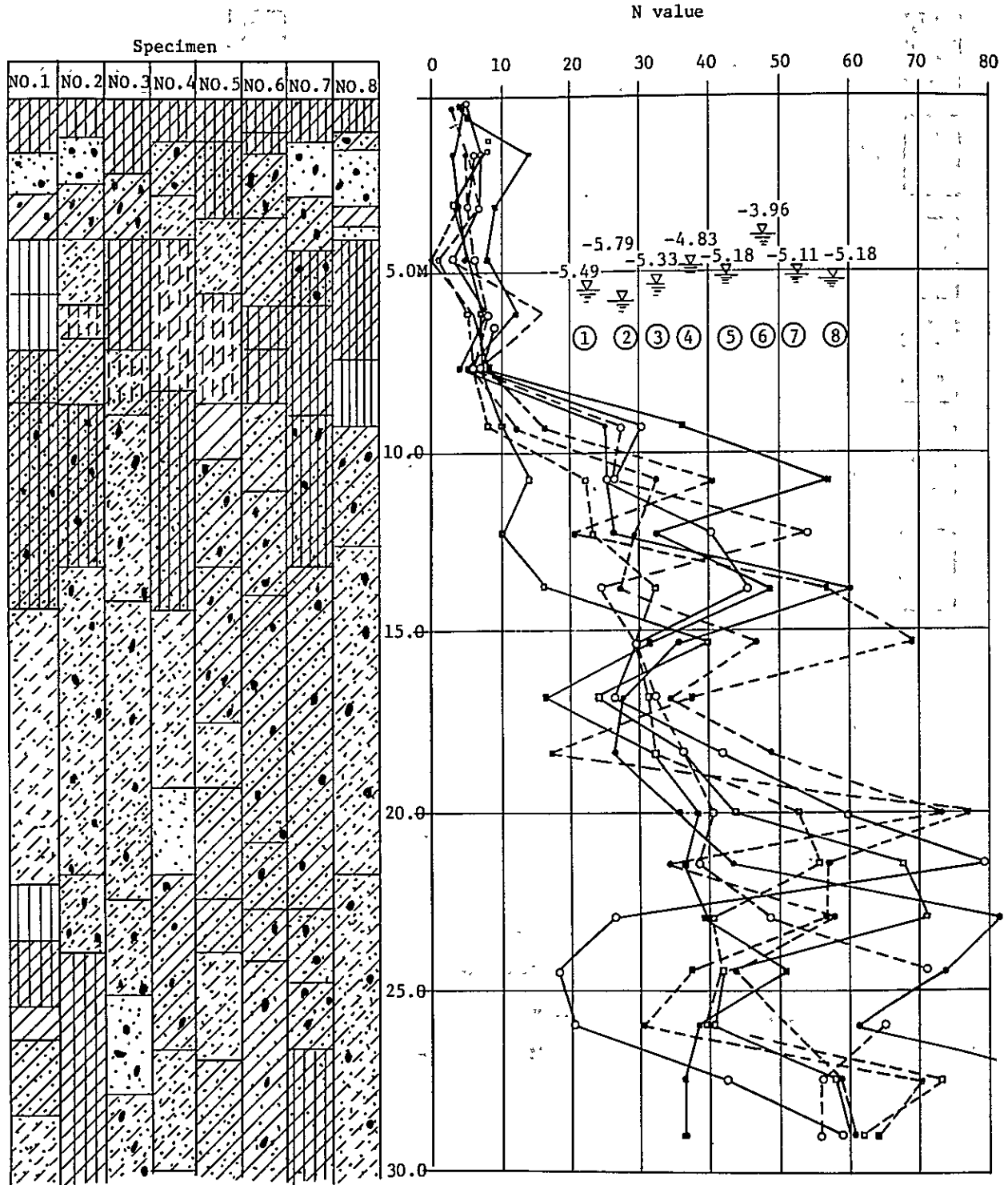
Explanation of soil symbol

	SILTS & CLAYS		SILTS & CLAYS with fine sand		silty fine SAND trace mica
	silty CLAY		clayey CLAY		CLAYS & SILTS
	clayey SILT		SILT		silty fine SAND
	sandy SILT trace mica		CLAY		SILT with clay trace fine sand
	fine SAND trace mica		silty fine SAND		SAND trace silt & mica
	silty SAND		SILT, trace fine sand		SAND

Classification of N value line

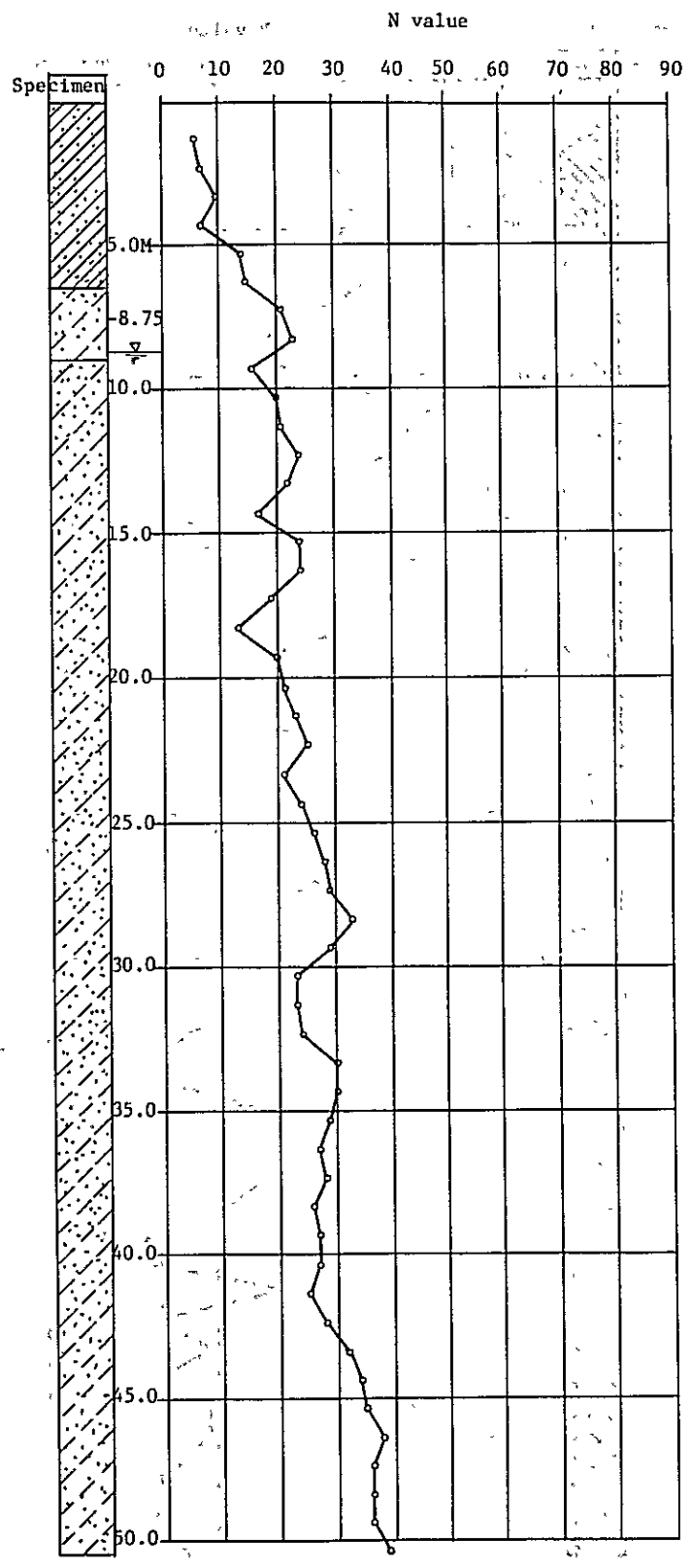
	NO. 1		NO. 5		NO. 9
	NO. 2		NO. 6		NO. 10
	NO. 3		NO. 7		
	NO. 4		NO. 8		

BLOCK NO.1 BORING LOG



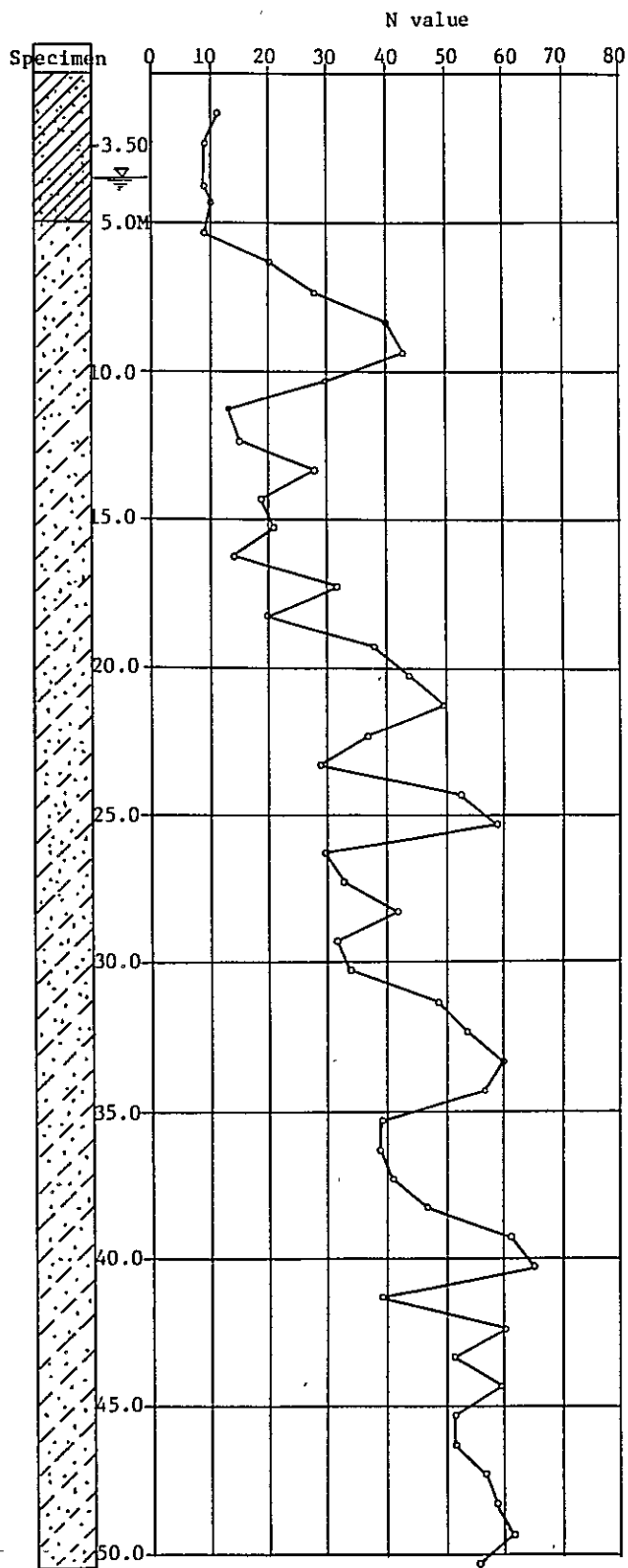
ANNEX V-2

BLOCK NO: 2 BORING LOG

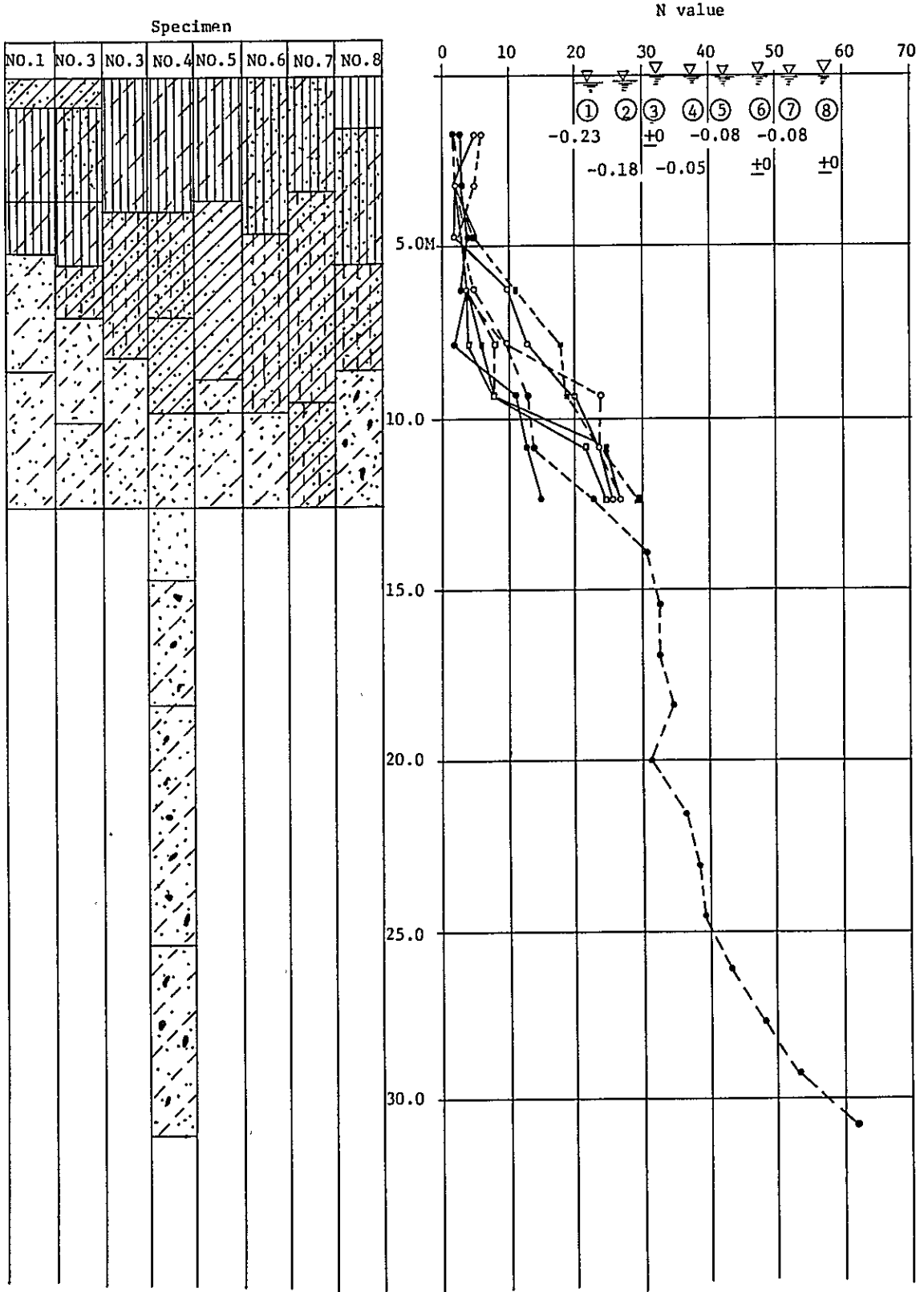


ANNEX V-3

BLOCK NO. 3. BORING LOG

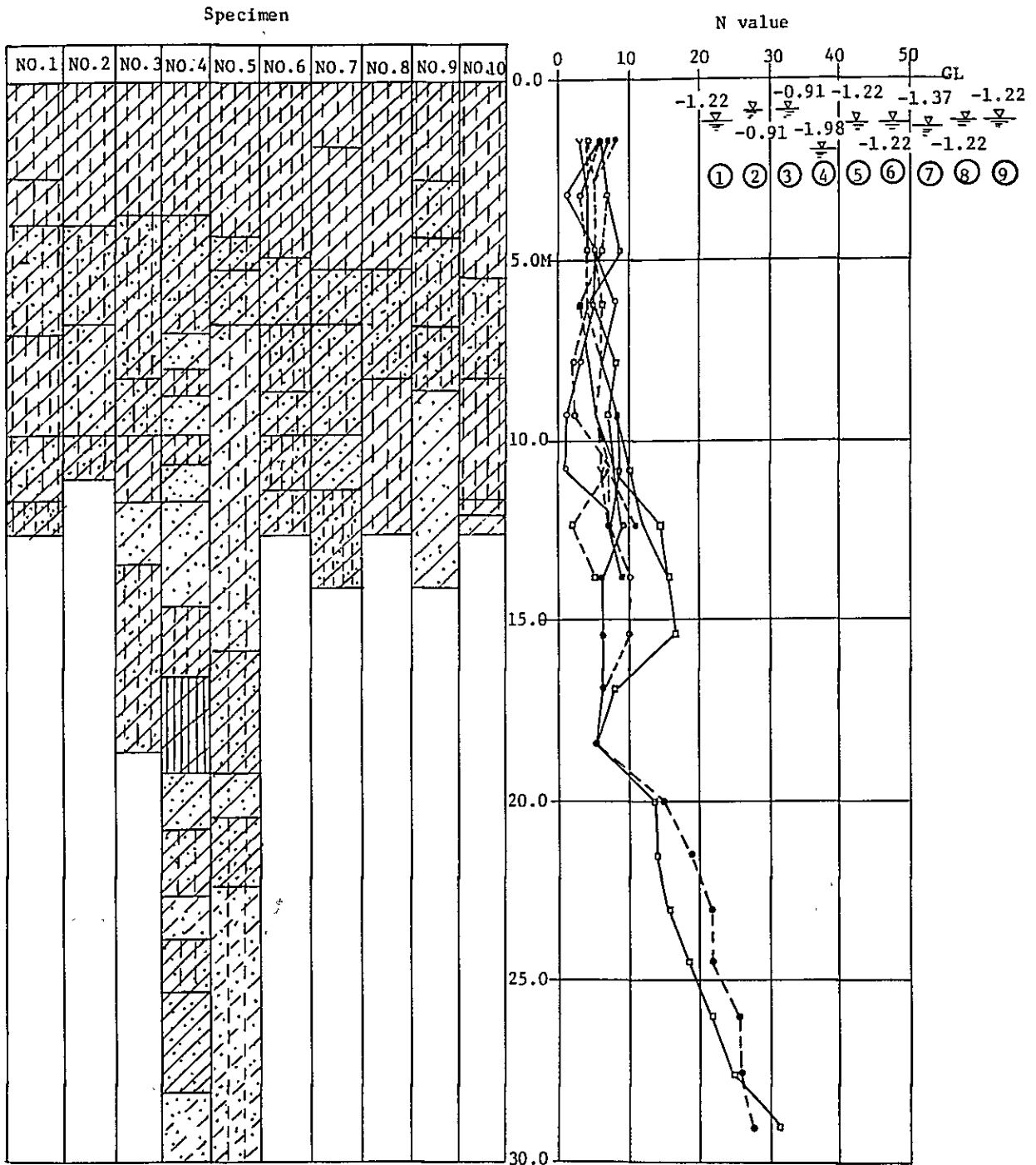


ANNEX V-4
BLOCK NO. 4 BORING LOG



Annex V-5

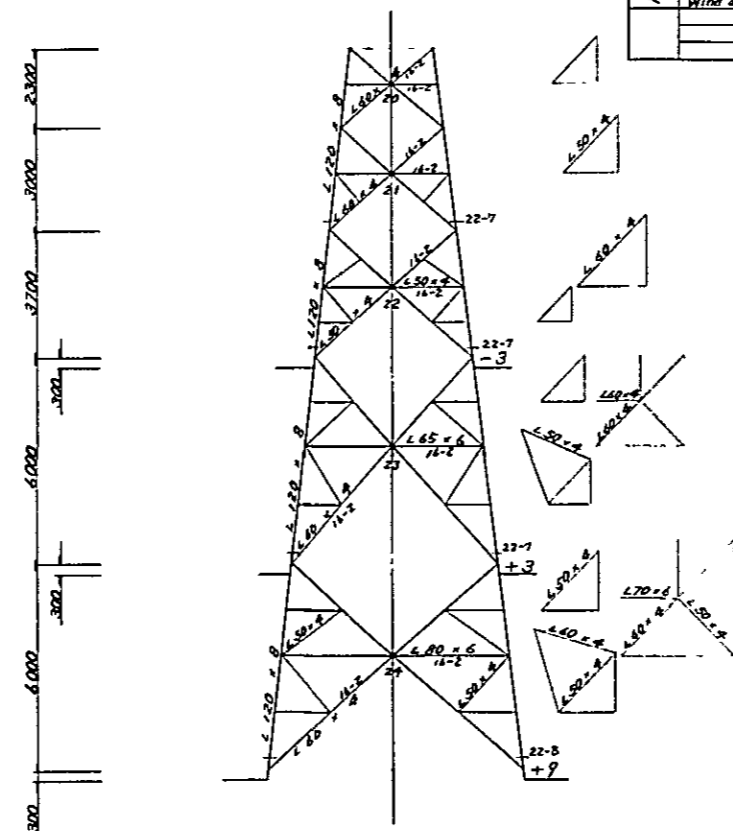
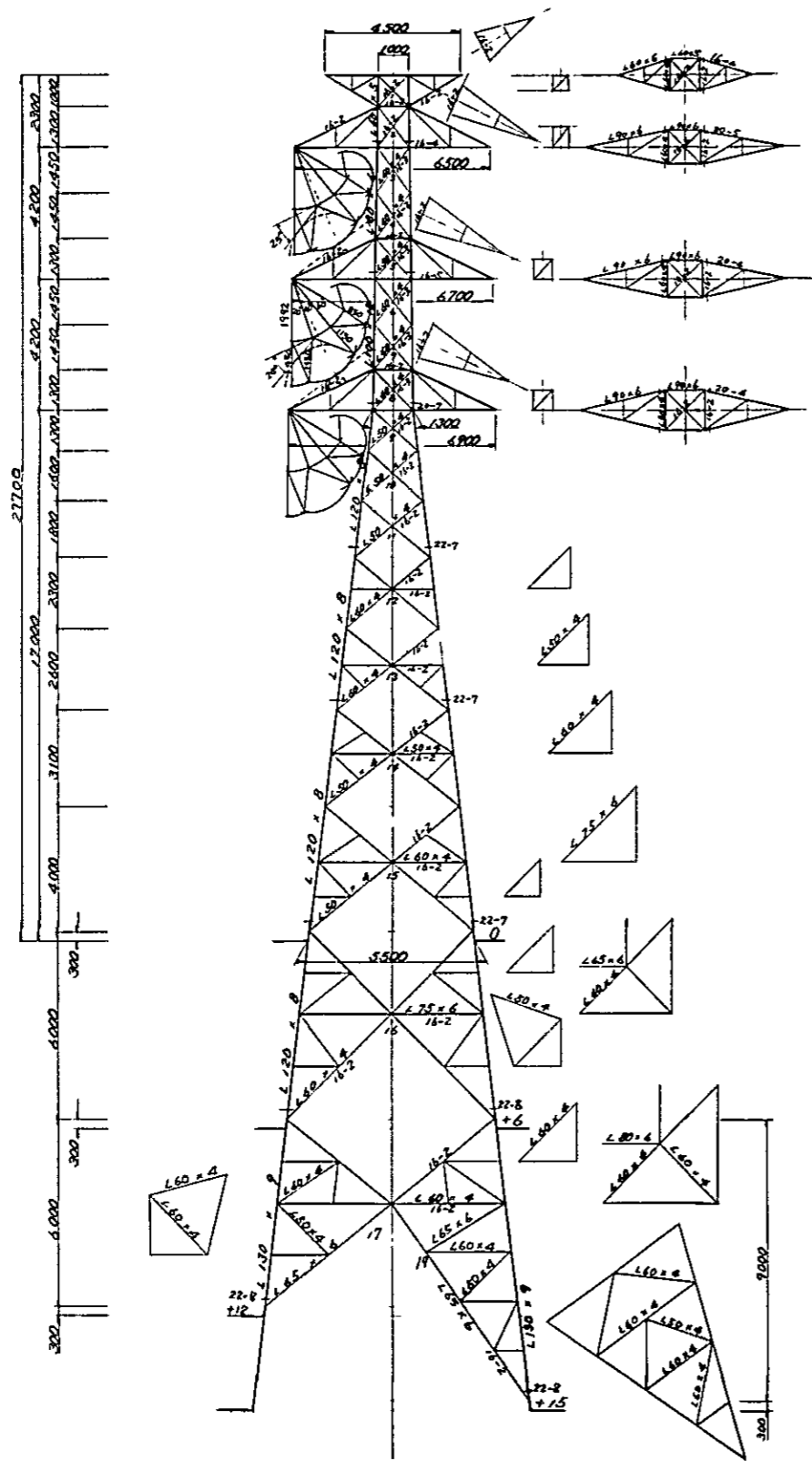
BLOCK NO. 5 BORING LOG



ANNEX VI

**STRUCTURAL DRAWING OF
TRANSMISSION TOWER**

TYPE "A" TOWER (S = 1/100)



LOAD TABLE

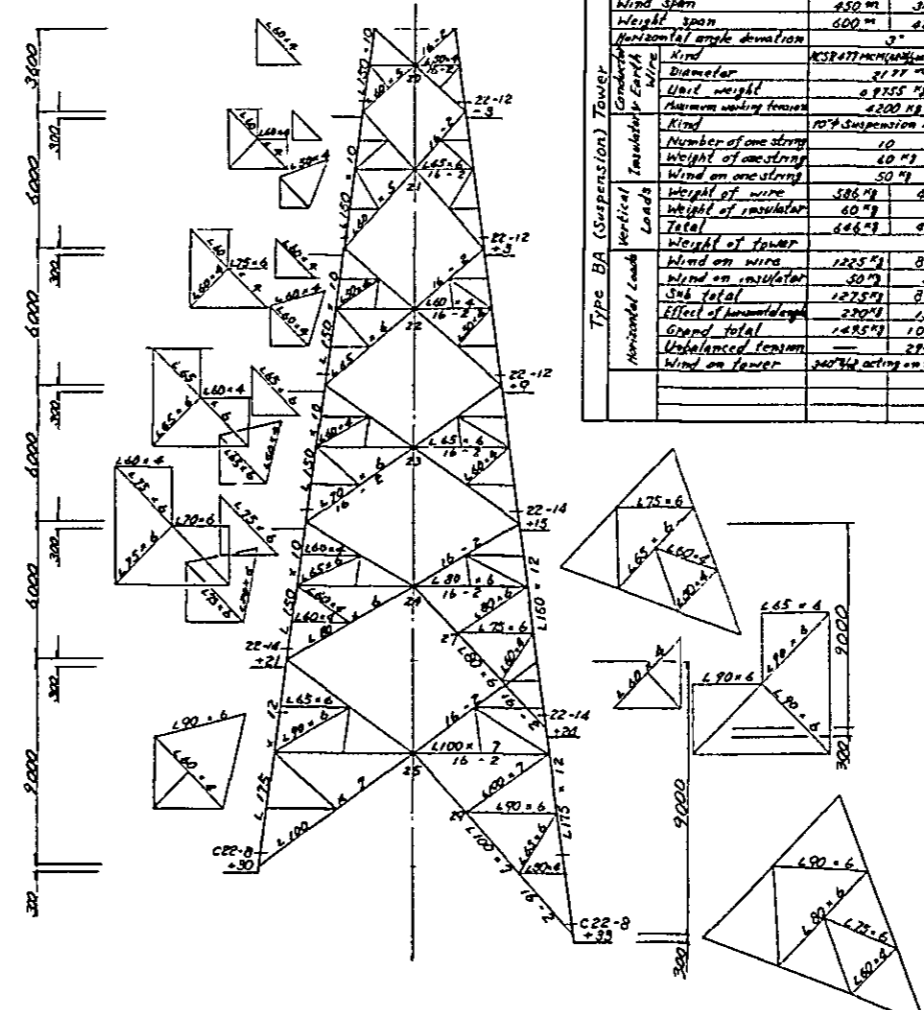
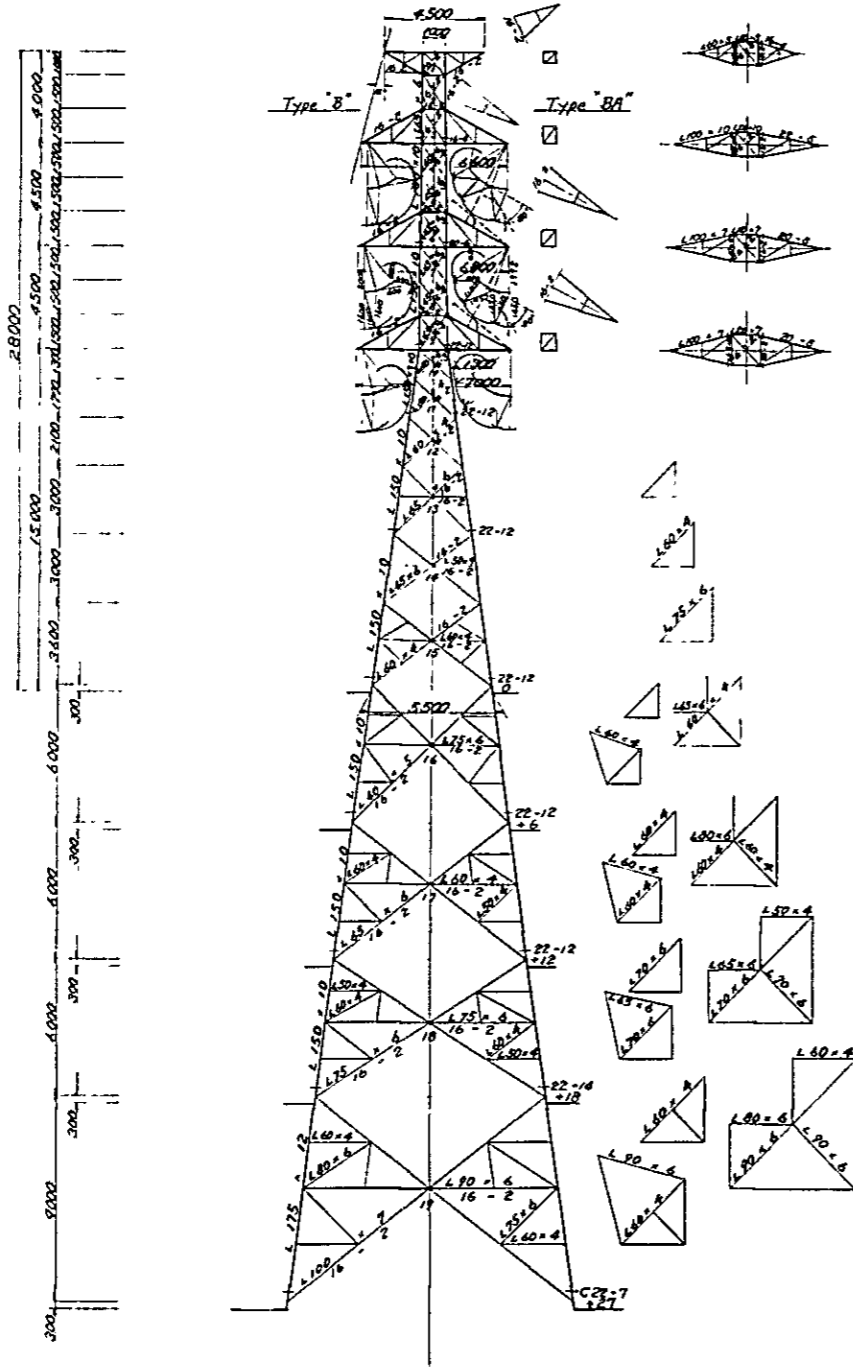
Item	Conductor		Earth Wire		Remarks
	Normal Condition	Broken wire Condition	Normal Condition	Broken Wire Condition	
Normal condition	All wires intact				
Broken wire condition	Any one conductor or earth wire broken				
Wind span	300m	210m	300m	210m	(S)
Height span	500m	350m	500m	350m	(S)
Horizontal angle deviation					(R)
Kind	ACSR 47/7 (10/10/10/10/10/10/10/10)		G.S.W. 55 (20.2)		
Diameter	21.77 mm		9.4 mm		(D)
Unit weight	0.9755 N/m		0.446 N/m		(W)
Maximum working tension	4200 N		1,950 N		Per one conductor (P)
Kind	10" suspension insulator				
Number of one string	10				
Height of one string	40m				
Wind on one string	30m				
Weight of wire	488 N	342 N	223 N	157 N	W S
Height of insulator	40m		40m		
Total	548 N	402 N	223 N	157 N	At one acting point
Weight of tower					
Wind on wire	117 N	572 N	360 N	252 N	22.5° at D.S. 10°
Wind on insulator	30 N		50 N		
Sub total	467 N	622 N	350 N	252 N	
Effect of horizontal angle	220 N	184 N	102 N	72 N	2 p sin 9°
Grand total	1087 N	776 N	453 N	323 N	At one acting point
Unbalanced tension					
Wind on tower	300 N/m ² acting on the projected area of one face member				

Notes:

- Member
Without mark: L45 x 4
- Bolt
Without mark: M16 x 1
- Material
SS 41 L45 x 4 ~ L100 x 10, M16
SS 50 M20, M22
SS 55 L120 x 8 Up

BANGLADESH POWER DEVELOPMENT BOARD			
APPROVED BY		132KV BHERAMARA-BARISAL TRANSMISSION LINE	
CHECKED BY		TYPE "A" TOWER (2CCT)	
DESIGNED BY		STRUCTURAL DRAWING	
DRAWN BY		DATE	May 11, '79
DATE OF ISSUE		SCALE	1/100
FACTORY			DWG. NO. 7001

TYPE 'B' & 'BA' TOWER (S-1/50)



LOAD TABLE

Item	Conductor		Earth Wire		Remarks
	Normal Condition	Broken Wire Condition	Normal Condition	Broken Wire Condition	
Normal Condition	All wires intact				
Broken wire condition	Any one conductor or earth wire broken				
Wind span	300 m	210 m	300 m	210 m	(S)
Weight span	500 m	350 m	500 m	350 m	(S)
Horizontal angle deviation	15°		15°		(S)
Conductor	G.S.W. 55° (7/3.0)				
Kind	G.S.W. 55° (7/3.0)				
Diameter	21.77 mm				(D)
Unit weight	0.255 N/m				(W)
Maximum working tension	4200 N				Per one conductor (P)
Insulator	10 ⁴ Suspension insulator				
Kind	10 ⁴ Suspension insulator				
Number of one string	11				
Weight of one string	70 N				
Wind on one string	55 N				
Vertical Loads					
Weight of wire	488 N	342 N	223 N	157 N	W.S
Weight of insulator	140 N	140 N	—	—	
Total	628 N	482 N	223 N	157 N	At one acting point
Horizontal Loads					
Wind on wire	817 N	572 N	360 N	252 N	125 N/m ² D.S 10 ³
Wind on insulator	110 N	110 N	—	—	
Sub total	927 N	682 N	360 N	252 N	
Effect of horizontal angle	1027 N	748 N	502 N	357 N	2 P Sin θ/2
Grand total	2024 N	1430 N	862 N	609 N	At one acting point
Unbalanced tension	4200 N				At one acting point
Wind on tower	300 N/m ² acting on the projected area of one face member				
Normal condition	All wires intact				
Broken wire condition	Any one conductor or earth wire broken				
Wind span	450 m	310 m	450 m	310 m	(S)
Weight span	600 m	420 m	600 m	420 m	(S)
Horizontal angle deviation	5°		5°		(S)
Conductor	G.S.W. 55° (7/3.0)				
Kind	G.S.W. 55° (7/3.0)				
Diameter	21.77 mm				(D)
Unit weight	0.255 N/m				(W)
Maximum working tension	4200 N				Per one conductor (P)
Insulator	10 ⁴ Suspension insulator				
Kind	10 ⁴ Suspension insulator				
Number of one string	10				
Weight of one string	60 N				
Wind on one string	50 N				
Vertical Loads					
Weight of wire	388 N	270 N	268 N	188 N	W.S
Weight of insulator	60 N	60 N	—	—	
Total	448 N	330 N	268 N	188 N	At one acting point
Horizontal Loads					
Wind on wire	1225 N	844 N	540 N	372 N	125 N/m ² D.S 10 ³
Wind on insulator	50 N	50 N	—	—	
Sub total	1275 N	894 N	540 N	372 N	
Effect of horizontal angle	230 N	154 N	103 N	72 N	2 P Sin θ/2
Grand total	1435 N	1048 N	643 N	444 N	At one acting point
Unbalanced tension	4200 N				At one acting point
Wind on tower	300 N/m ² acting on the projected area of one face member				Tower Height over 40m

- Notes:
- Member
Without mark : L 45 x 4
 - Bolt
Without mark : M 16 ~ 1
 - Material
SS 41 L 45 x 4 ~ 100 x 10, M 16
SS 50 M 20, M 22
SS 55 L 120 x 8 Up
SC-4 CM 22

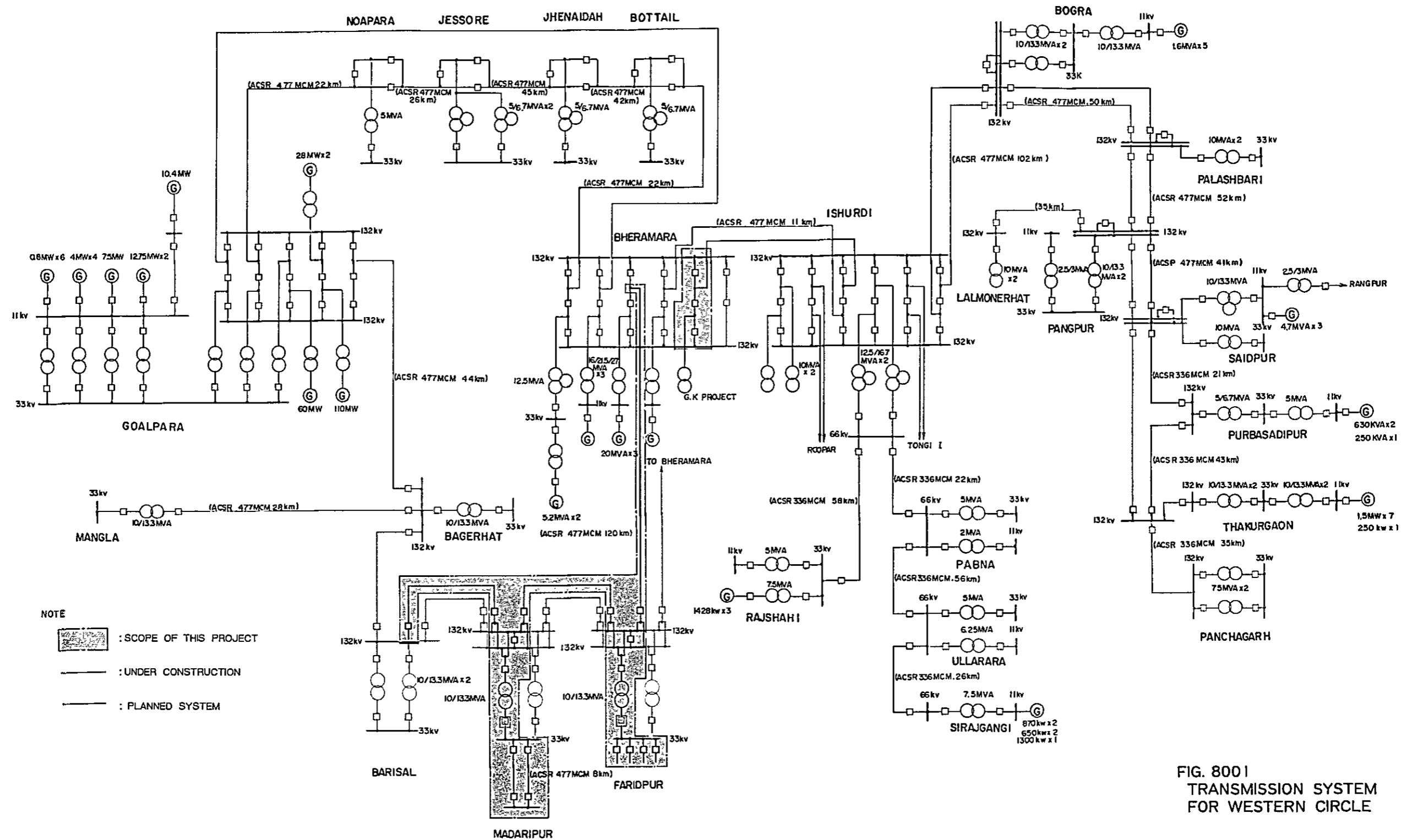
BANGLADESH POWER DEVELOPMENT BOARD

APPROVED BY: _____
 CHECKED BY: _____
 DESIGNED BY: _____
 DRAWN BY: _____
 DATE: May 11, '79
 SCALE: 1/50
 DRR. NO. 7002

132 KV BHERAMARA-BARISAL
 TRANSMISSION LINE
 TYPE 'B' & 'BA' TOWER (2CCT)
 STRUCTURAL DRAWING

ANNEX VII

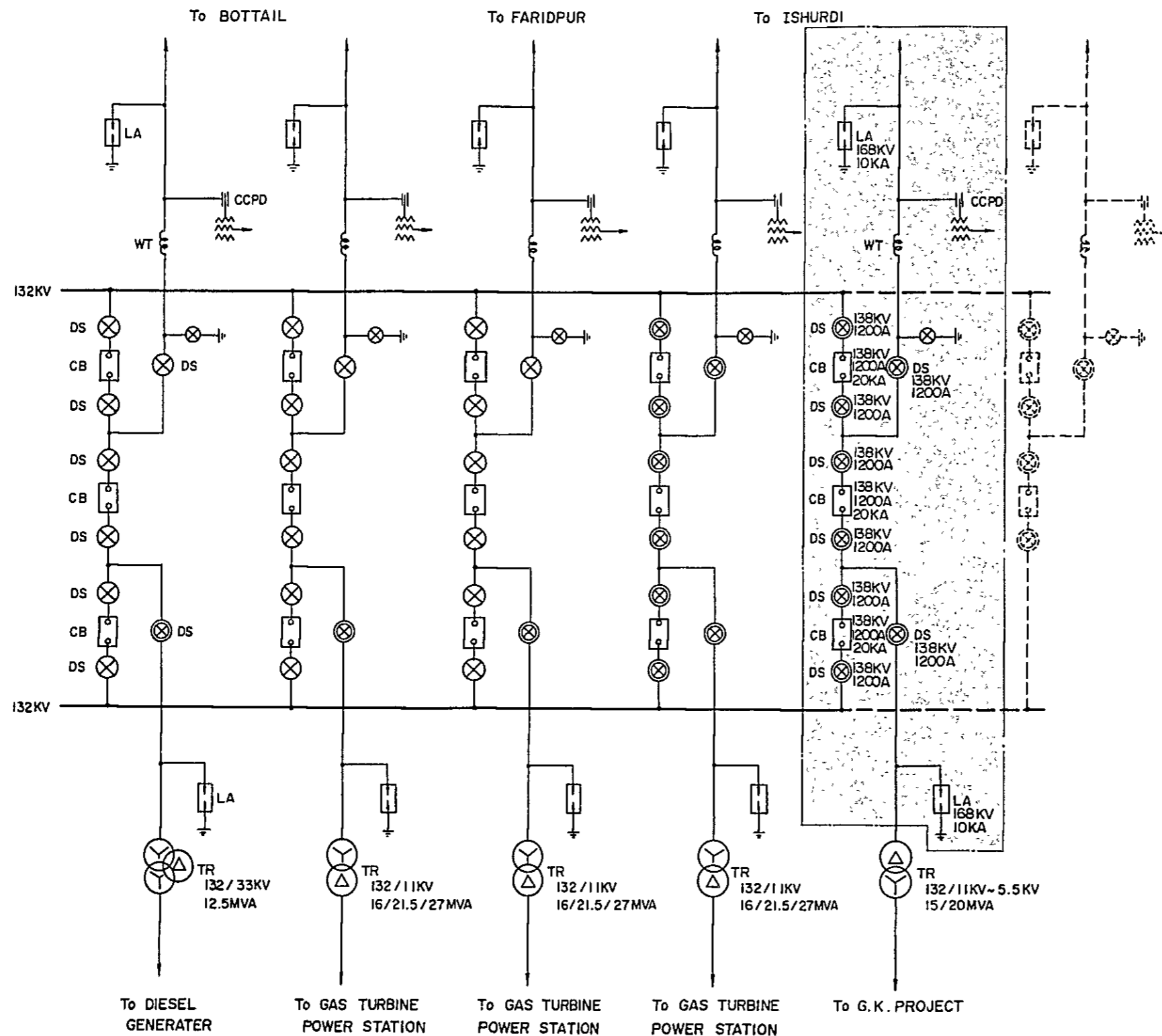
**TRANSMISSION SYSTEM FOR
WESTERN GRID AND DRAWINGS CONCERNED
WITH SUBSTATION**



NOTE

- : SCOPE OF THIS PROJECT
- : UNDER CONSTRUCTION
- : PLANNED SYSTEM

FIG. 800 I
TRANSMISSION SYSTEM
FOR WESTERN CIRCLE

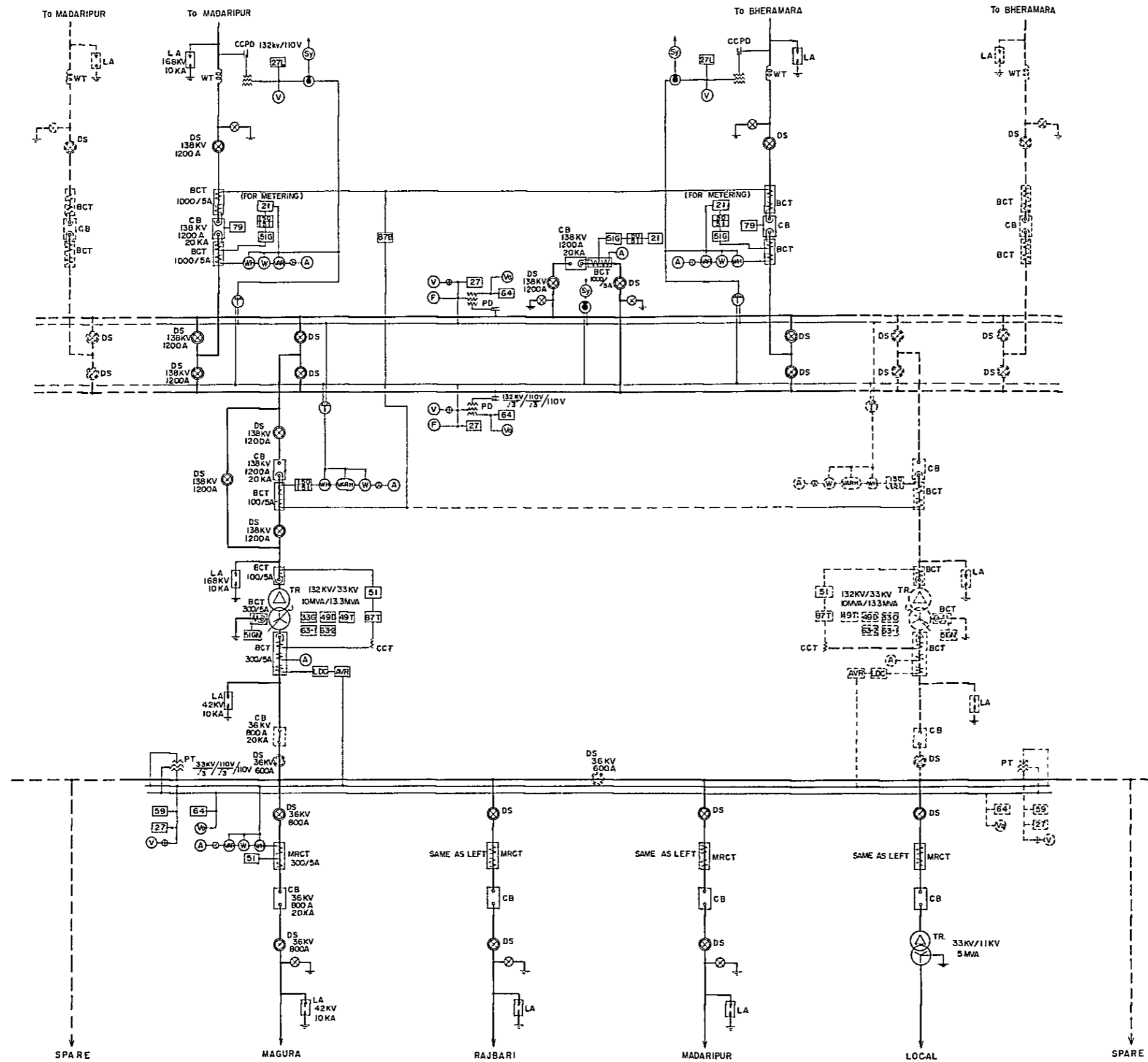


LEGEND

TR	TRANSFORMER
CB	CIRCUIT BREAKER
DS	DISCONNECTING SWITCH
CCPD	COUPLG. CAPACITOR POTENTIAL DEVICE
LA	LIGHTNING ARRESTER
WT	WAVE TRAP

NOTE
 : SCOPE OF THIS PROJECT
 DOTTED LINE DENOTES THE FUTURE EXTENSION.

FIG. 8002
BHEARMARA SUBSTATION
SINGLE LINE DIAGRAM

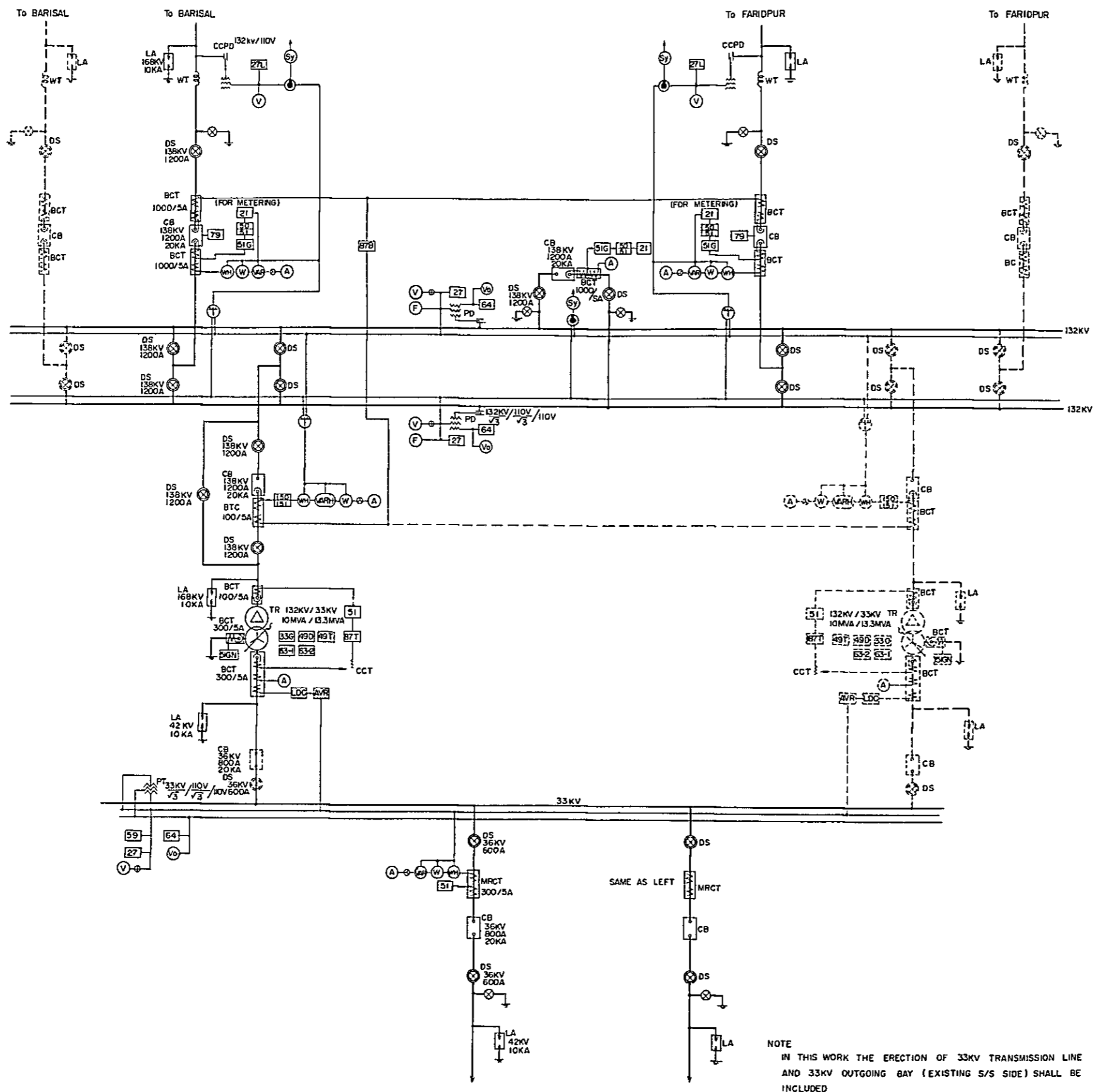


LEGEND

SYMBOL	DESCRIPTION
(V)	VOLTMETER
(V ₂)	22ND PHASE SEQUENCE VOLTMETER
(A)	AMMETER
(W)	WATTMETER
(WH)	WATT-HOUR METER
(VA)	VARMETER
(F)	FREQUENCY METER
(S)	SYNCHROSCOPE
(S)	SYNCHRONISING SWITCH
(M)	RESETTING MULTI CONTACT RELAY
(O)	VOLTMETER CHANGE-OVER SWITCH
(O)	AMMETER CHANGE-OVER SWITCH
TR	TRANSFORMER
CB	CIRCUIT BREAKER
DS	DISCONNECTING SWITCH
MRCT	MULTIRATIO CURRENT TRANSFORMER
BCT	BUSHING TYPE CURRENT TRANSFORMER
PT	POTENTIAL TRANSFORMER
PD	CAPACITOR TYPE POTENTIAL DEVICE
CCPD	COUPLING CAPACITOR POTENTIAL DEVICE
LA	LIGHTNING ARRESTER
WT	WAVE TRAP
LDC	LINE DROP COMPENSATOR
CCT	CURRENT COMPENSATING TRANSFORMER
21	DISTANCE RELAY
25	SYNCHRONIZING CHECK RELAY
27	UNDERVOLTAGE RELAY
330	OL LEVEL GAUGE FOR TRANSFORMER
49D	DUAL TYPE THERMISTOR FOR TRANSFORMER OIL
49T	DUAL TYPE THERMISTOR FOR TRANSFORMER WINDING
50	INSTANTANEOUS OVERCURRENT RELAY
51	AC TIME OVER CURRENT RELAY
51B	OVER CURRENT GROUND RELAY
59	OVER VOLTAGE RELAY
63-1	BUCHHOLTZ'S RELAY 1ST STAGE
63-2	BUCHHOLTZ'S RELAY 2ND STAGE
64	OVER VOLTAGE GROUND RELAY
79	RECLOSEING RELAY
87	DIFFERENTIAL CURRENT RELAY

NOTE
DOTTED LINE DENOTES
THE FUTURE EXTENSION

FIG. 8003
FARIDPUR SUBSTATION
SINGLE LINE DIAGRAM

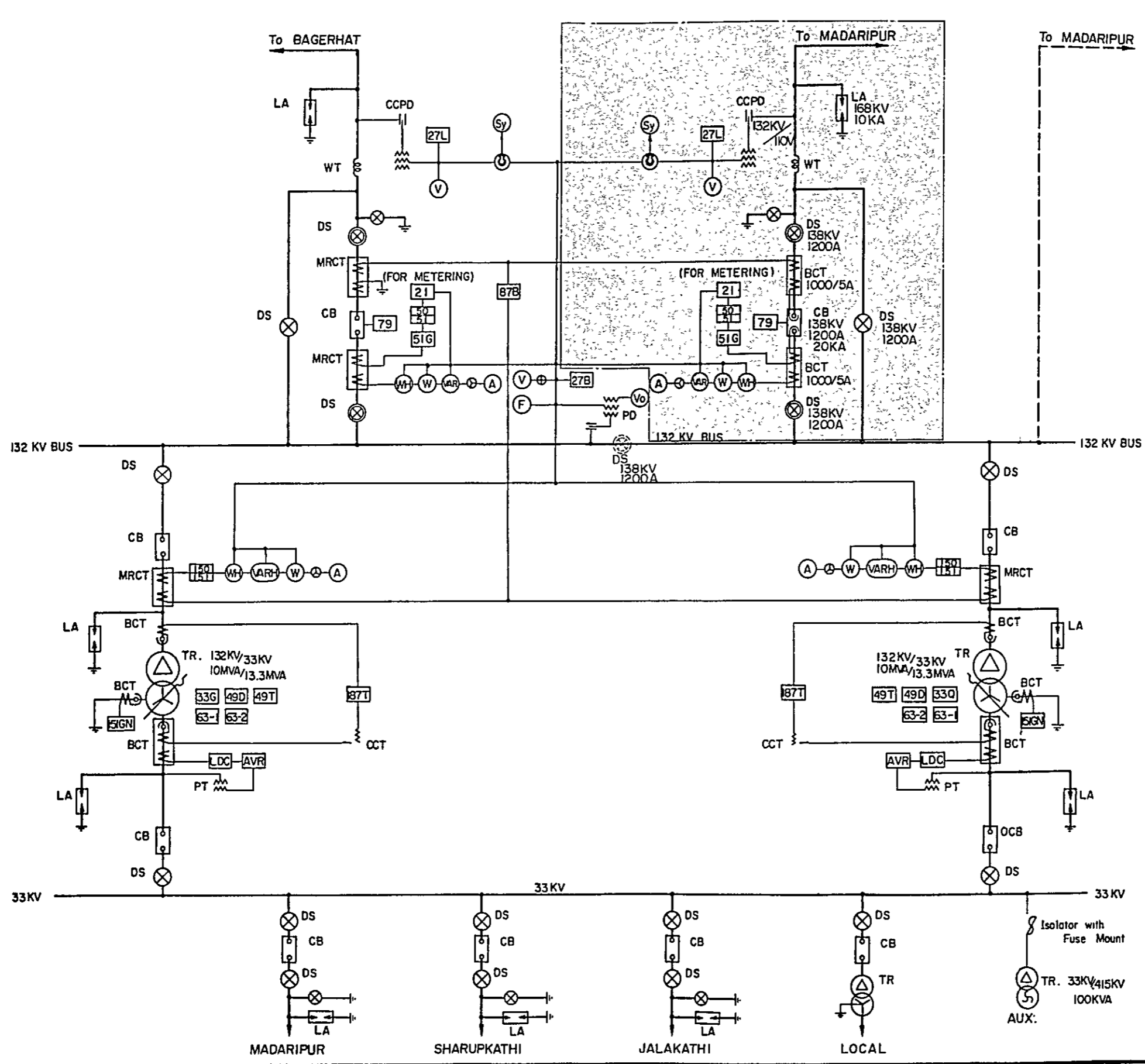


LEGEND

SYMBOL	DESCRIPTION
(V)	VOLTMETER
(A)	AMMETER
(W)	WATTMETER
(WH)	WATT-HOUR METER
(F)	FREQUENCY METER
(S)	SYNCHROSCOPE
(S)	SYNCHRONISING SWITCH
(R)	RESETTING MAKE-CONTACT RELAY
(C)	VOLTMETER CHANGE-OVER SWITCH
(O)	AMMETER CHANGE-OVER SWITCH
(TR)	TRANSFORMER
(CB)	CIRCUIT BREAKER
(DS)	DISCONNECTING SWITCH
(MRCT)	MULTI RATIO CURRENT TRANSFORMER
(BCT)	BUSHING TYPE CURRENT TRANSFORMER
(PD)	CAPACITOR TYPE POTENTIAL DEVICE
(PT)	POTENTIAL TRANSFORMER
(CCPD)	COUPLING CAPACITOR POTENTIAL DEVICE
(LA)	LIGHTNING ARRESTER
(WT)	WAVE TRAP
(LDC)	LINE DROP COMPENSATOR
(CCT)	CURRENT COMPENSATING TRANSFORMER
(21)	DISTANCE RELAY
(25)	SYNCHRONIZING CHECK RELAY
(27)	UNDERVOLTAGE RELAY
(330)	OIL LEVEL GAUGE FOR TRANSFORMER
(49D)	DUAL TYPE THERMISTOR FOR TRANSFORMER OIL
(49T)	DUAL TYPE THERMISTOR FOR TRANSFORMER WINDING
(50)	INSTANTANEOUS OVERCURRENT RELAY
(51)	AC TIME OVER CURRENT RELAY
(51G)	OVER CURRENT GROUND RELAY
(59)	OVER VOLTAGE RELAY
(63-1)	BUCHHOLZ'S RELAY 1ST STAGE
(63-2)	BUCHHOLZ'S RELAY 2ND STAGE
(64)	OVER VOLTAGE GROUND RELAY
(79)	RECLOSING RELAY
(87)	DIFFERENTIAL CURRENT RELAY

NOTE
DOTTED LINE DENOTES
THE FUTURE EXTENSION

FIG. 8004
MADARIPUR SUBSTATION
SINGLE LINE DIAGRAM



LEGEND

SYMBOL	DESCRIPTION
(V)	VOLTMETER
(A)	AMMETER
(W)	WATTMETER
(WH)	WATT-HOUR METER
(VAR)	VARMETER
(F)	FREQUENCY METER
(Sy)	SYNCHROSCOPE
(⊕)	VOLTMETER CHANGE-OVER SWITCH
(⊙)	AMMETER CHANGE-OVER SWITCH
TR	TRANSFORMER
CB	CIRCUIT BREAKER
DS	DISCONNECTING SWITCH
MRCT	MULTI RATIO CURRENT TRANSFORMER
BCT	BUSHING TYPE CURRENT TRANSFORMER
PD	CAPACITOR TYPE POTENTIAL DEVICE
PT	POTENTIAL TRANSFORMER
CCPD	COUPLING CAPACITOR POTENTIAL DEVICE
LA	LIGHTNING ARRESTER
WT	WAVE TRAP
LDC	LINE DROP COMPENSATER
CCT	CURRENT COMPENSATING TRANSFORMER
21	DISTANCE RELAY
25	SYNCHRONIZING CHECK RELAY
27	UNDERVOLTAGE RELAY
330	OIL LEVEL GAUGE FOR TRANSFORMER
49D	DIAL TYPE THERMOMETER FOR TRANSFORMER OIL
49T	DIAL TYPE THERMOMETER FOR TRANSFORMER WINDING
50	INSTANTANEOUS OVERCURRENT RELAY
51	A.C TIME OVER CURRENT RELAY
51G	OVER CURRENT GROUND RELAY
63-1	BUCHHOLTZ'S RELAY 1ST STAGE
63-2	BUCHHOLTZ'S RELAY 2ND STAGE
79	RECLOSEING RELAY
87	DIFFERENTIAL CURRENT RELAY
(Vo)	ZERO PHASE SEQUENCE VOLTMETER
(●)	SYNCHRONISING SWITCH

NOTE
 [Dotted Line] : SCOPE OF THIS PROJECT
 [Dotted Line] DENOTES THE FUTURE EXTENSION.

FIG. 8005
 BARISAL SUBSTATION
 SINGLE LINE DIAGRAM

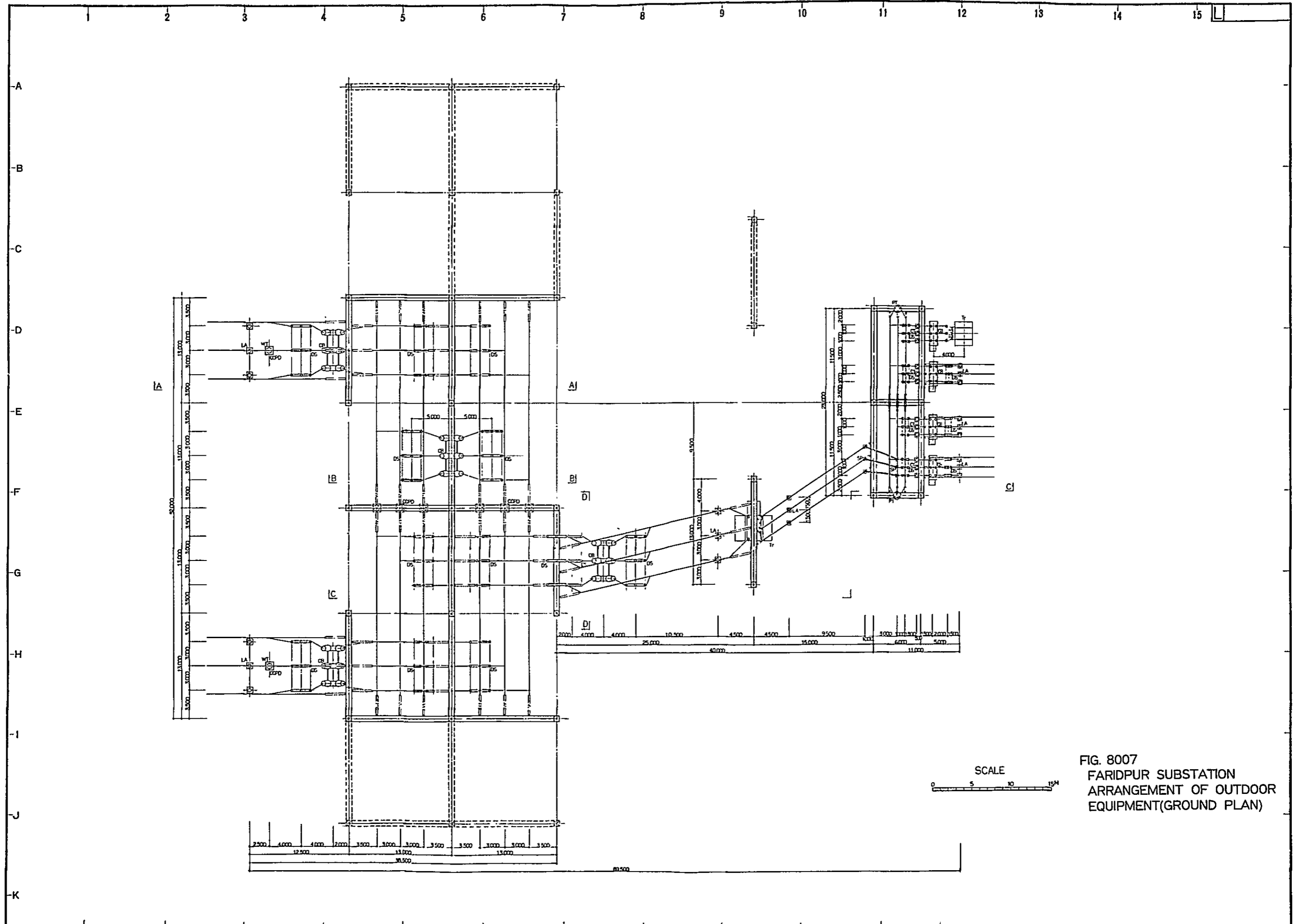


FIG. 8007
 FARIDPUR SUBSTATION
 ARRANGEMENT OF OUTDOOR
 EQUIPMENT(GROUND PLAN)

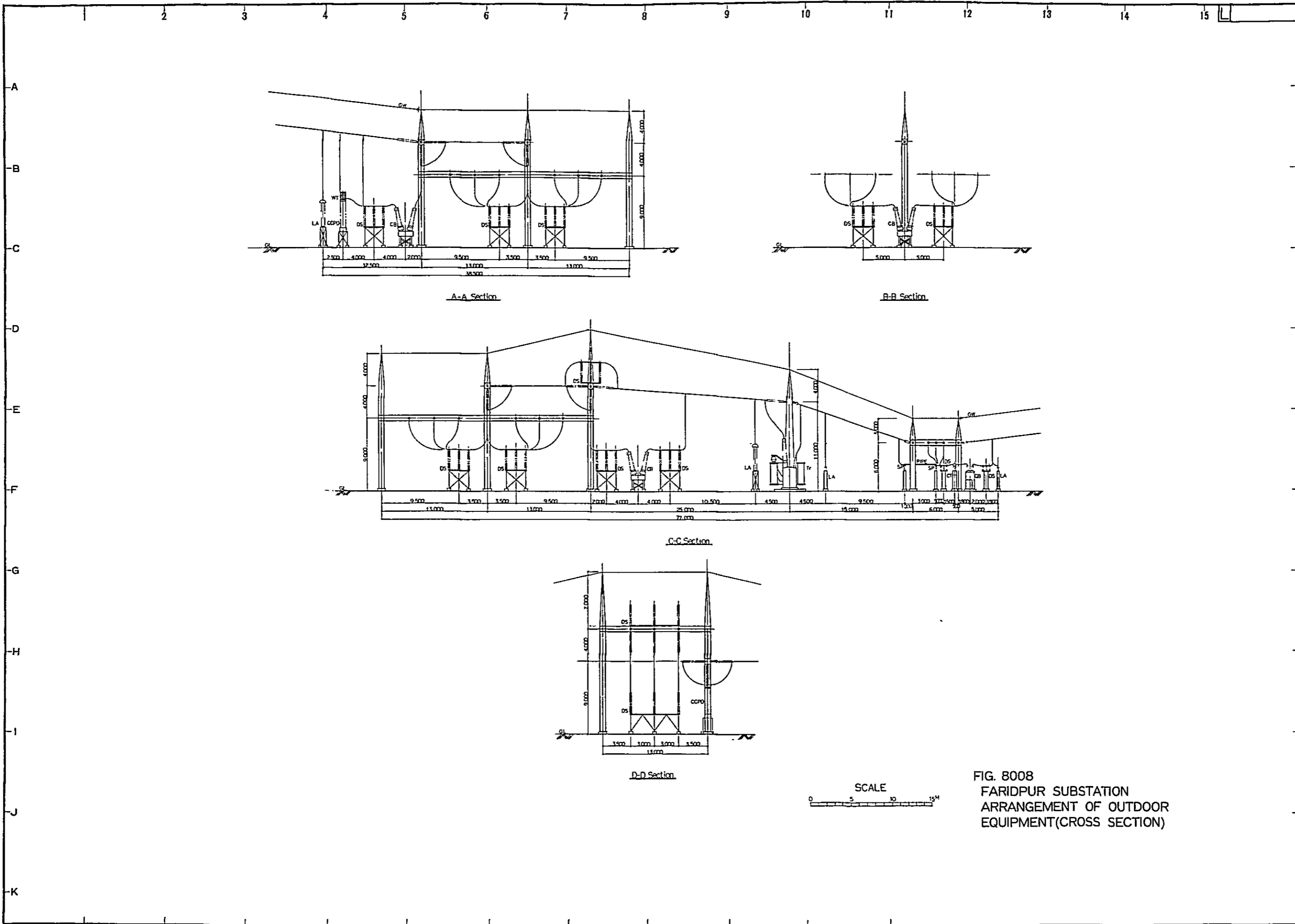


FIG. 8008
 FARIDPUR SUBSTATION
 ARRANGEMENT OF OUTDOOR
 EQUIPMENT(CROSS SECTION)

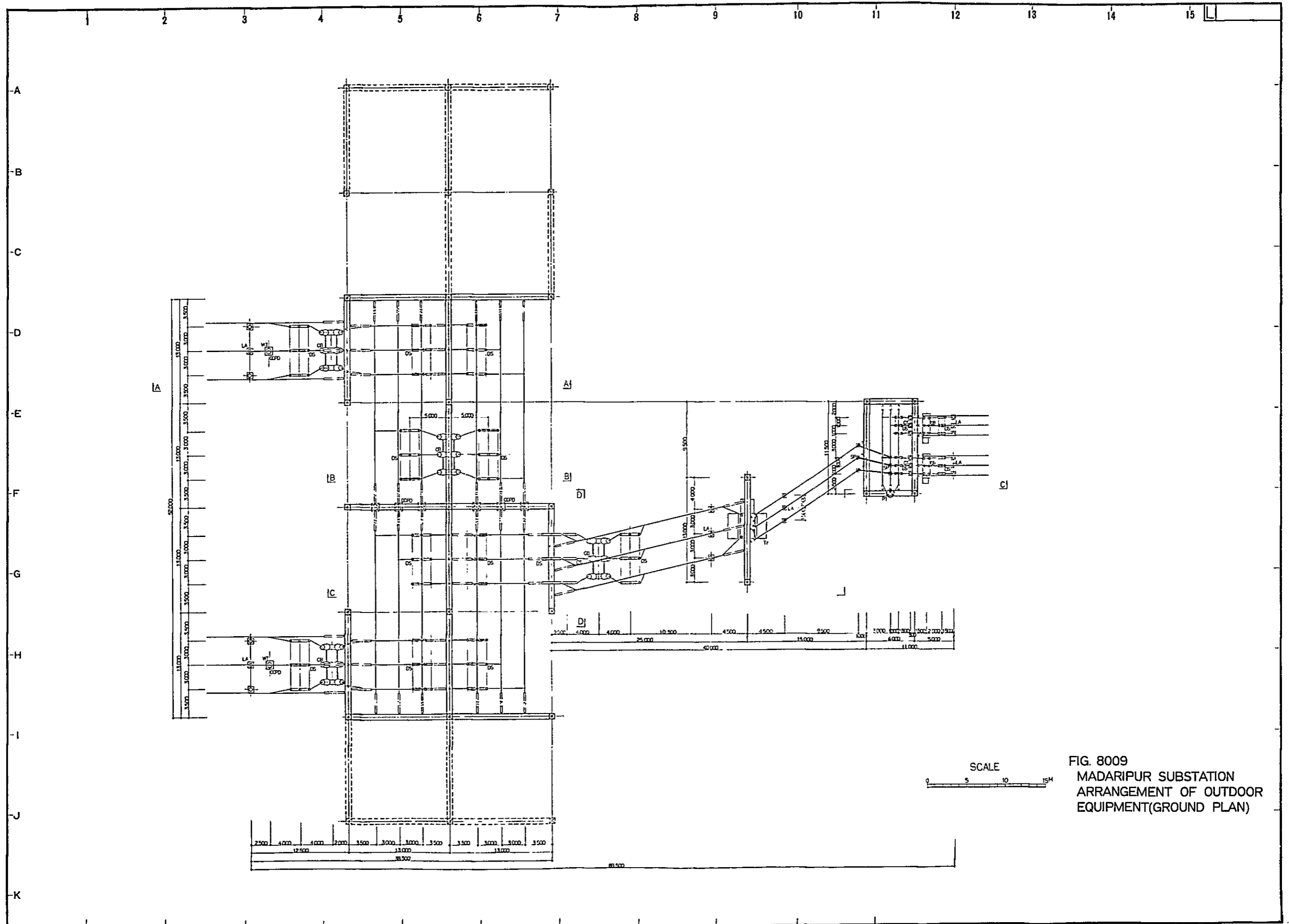
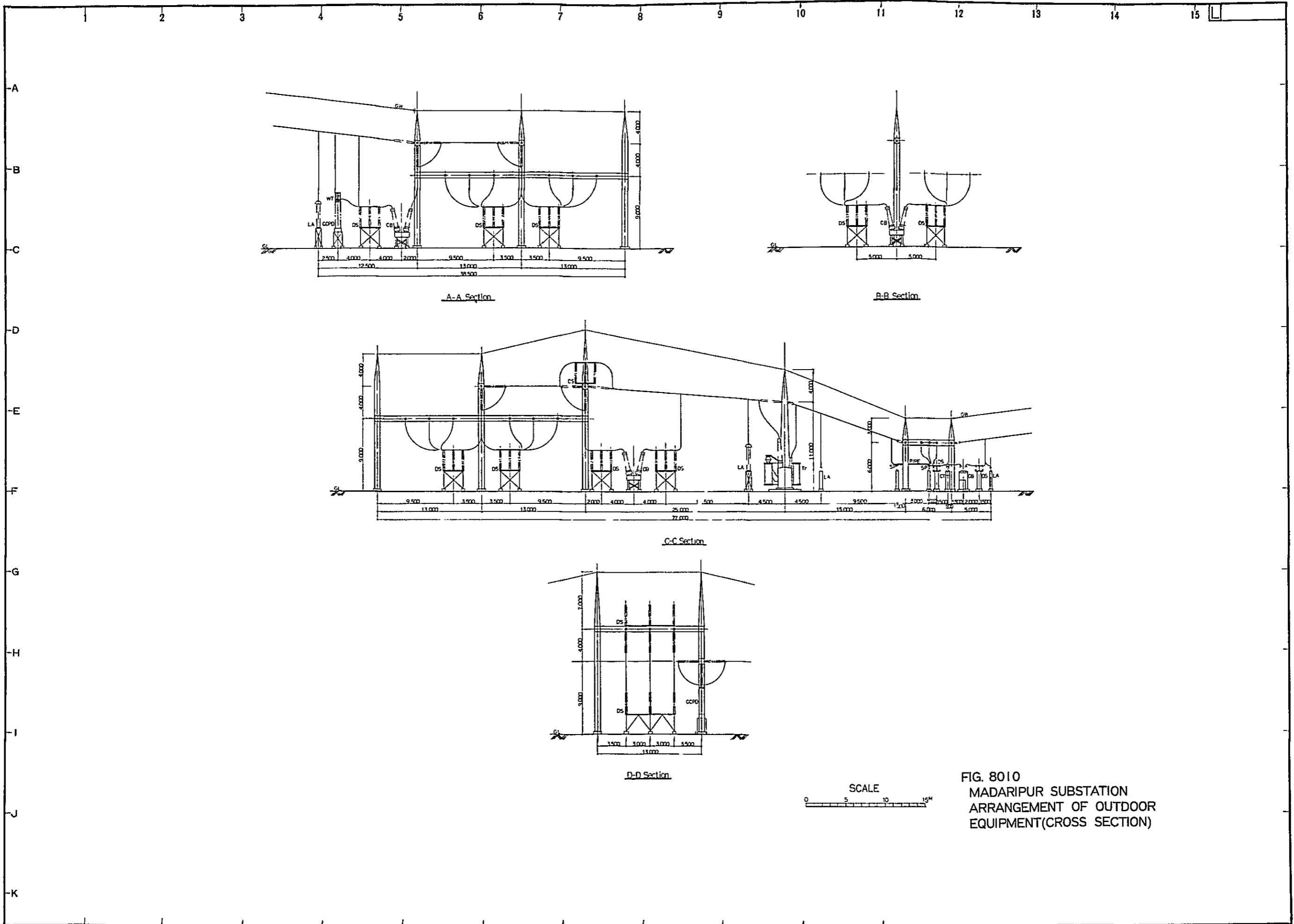


FIG. 8009
 MADARIPUR SUBSTATION
 ARRANGEMENT OF OUTDOOR
 EQUIPMENT(GROUND PLAN)



A-A Section

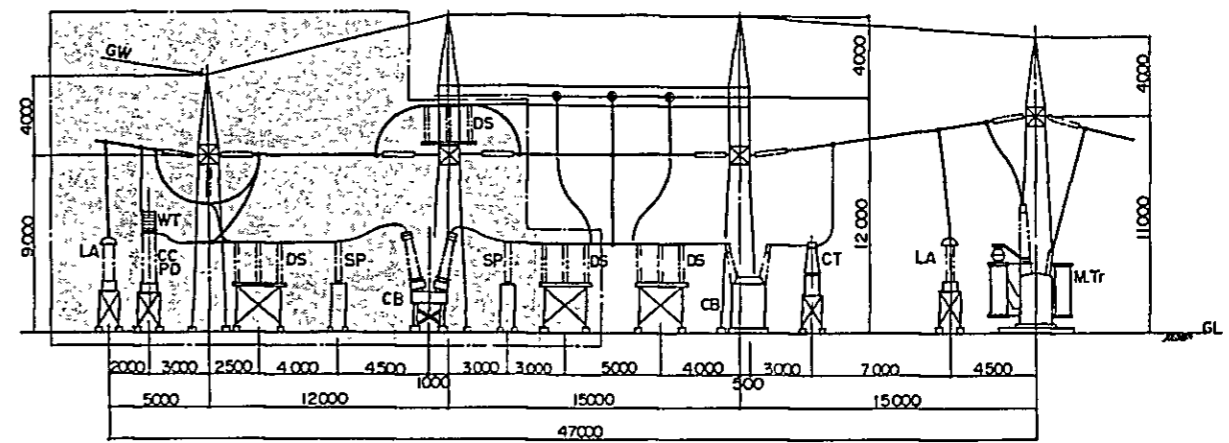
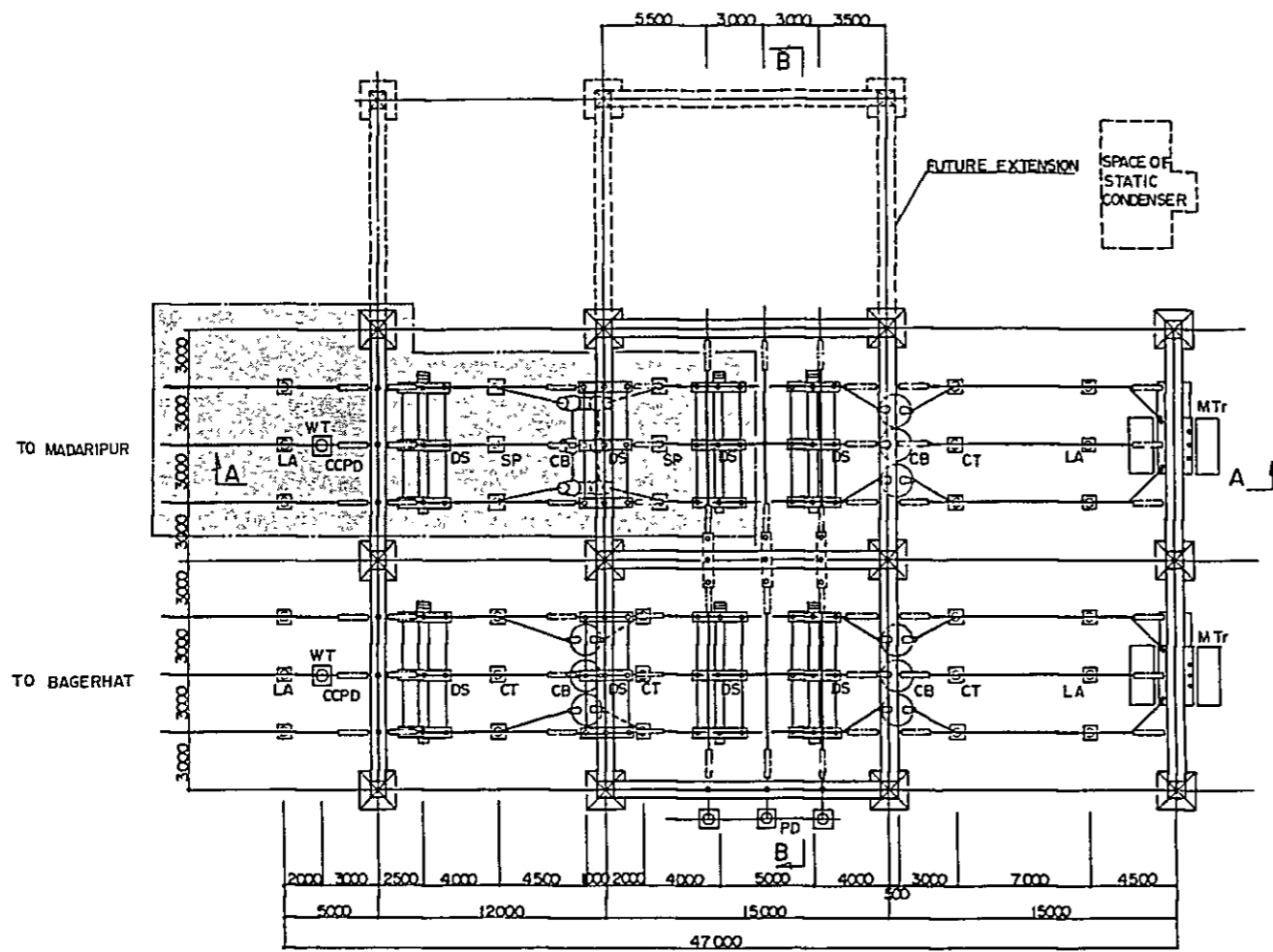
B-B Section

C-C Section

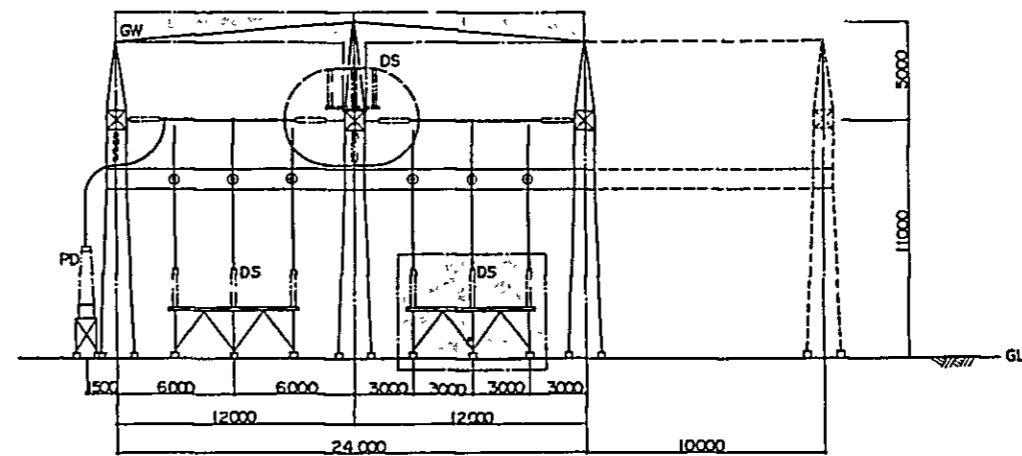
D-D Section

SCALE
 0 5 10 15M

FIG. 8010
 MADARIPUR SUBSTATION
 ARRANGEMENT OF OUTDOOR
 EQUIPMENT(CROSS SECTION)



A - A SECTION



B - B SECTION

NOTE
 [Solid Line Box]: SCOPE OF THIS PROJECT
 [Dotted Line Box]: DOTTED LINE DENOTES THE FUTURE EXTENSION



FIG. 8011
 BARISAL SUBSTATION
 ARRANGEMENT OF OUTDOOR EQUIPMENT

